KNOWLEDGE SHARING REPORT

Enhance Energy Inc., Wolf Carbon Solutions Inc., and North West Redwater Partnership

DIVISION A:
SUMMARY REPORT
Calendar Year 2022

Submitted on:
March 31, 2023

ACTL

Alberta

Natural Resources Canada
Ressources naturelles Canada
Canada

enhance

NWR
NORTH WEST REDWATER PARTNERSHIP

WOLF
MIDSTREAM

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Project Definition

In order to ensure consistency across platforms, operational information contained in this report uses the Project definition as outlined in the “Enhance Energy CO_2-EOR Project at Clive Field, Project ID: 8613-7752" as reported in the Alberta Emission Offset Registry (‘the Registry’) at AEOR Listing Detail (csaregistries.ca). CO_2 injected numbers in this report differ from the Registry reports. The EOR protocol requires a 0.5% holdback be subtracted from injected volumes to allow for “unintentional reversals” and Enhance has applied this discount in documents filed with the Registry. Injected volumes in this report do not include the holdback. Associated injection amounts, energy use and emissions data are based on third-party verified Offset Project Reports filed with the Registry.

Remaining collective funding (RCF), as defined in the CCS FUNDING AGREEMENT – THE ALBERTA CARBON TRUNK LINE PROJECT made the 30th day of September 2010, defines net tonnes of CO_2 sequestered in a year as the mass of CO_2 injected in the year less any CO_2 that escapes or is extracted from the subsurface. It does not include a holdback or offsets from energy or other inputs used by the Project. These amounts are not reported in this document.

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Certification

enhance ENERGY

CERTIFICATION ON BEHALF OF ENHANCE ENERGY INC.

CERTIFIED on behalf of Enhance Energy Inc. named in the "CCS Funding Agreement – The Alberta Carbon Trunk Line Project", to be true, accurate and complete, to the best of my knowledge, based on reasonable inquiry and due diligence, as of the date of this certification.

The Certification applies to the information supplied by Enhance Energy Inc. only and does not imply certification of information supplied by other Recipients.

Per: _____ **Date:** March 31/23

Blair Eddy, P.Eng
President & COO

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NWR
NORTH WEST REDWATER PARTNERSHIP

CERTIFICATION ON BEHALF OF NORTH WEST REDWATER PARTNERSHIP

CERTIFIED on behalf of the North West Redwater Partnership named in the "CSS Funding Agreement – The Alberta Carbon Trunk Line Project," to be true, accurate and complete, to the best of my knowledge, based on reasonable inquiry and due diligence, as of the date of this certification.

The Certification applies to the information supplied by the North West Redwater Partnership only and does not imply certification of information supplied by other Recipients.

Per: Peter Duda (Mar 28, 2023 07:43 MDT)

Date: March 23, 2023

Peter Duda
General Manager - NWRP

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CARBON SOLUTIONS INC.

CERTIFICATION ON BEHALF OF WOLF CARBON SOLUTIONS INC.

CERTIFIED on behalf of Wolf Carbon Solutions Inc. named in the "CCS Funding Agreement – The Alberta Carbon Trunk Line Project" to be true, accurate and complete, to the best of my knowledge, based on reasonable inquiry and due diligence, as of the date of this certification.

The Certification applies to the information supplied by Wolf Carbon Solutions Inc. only and does not imply certification of information supplied by other Recipients.

Per: _____ **Date: March 31, 2023**

Jeff Pearson, P. Eng.

President

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Part A – Executive Summary

Enhance Energy Inc. ("Enhance"), North West Redwater Partnership ("NWR") and Wolf Carbon Solutions Inc. ("WCS") have constructed and are operating a fully integrated Carbon Capture and Storage ("CCS") project, the Alberta Carbon Trunk Line ("ACTL"), incorporating:

- Carbon dioxide ("CO_2") capture from the existing Nutrien Redwater fertilizer plant;
- CO_2 capture from the NWR Sturgeon Refinery using gasification and Rectisol® synthesis gas purification and conditioning technology.
- A 240 km CO_2 transportation trunk line; and
- Storage, including Enhanced Oil Recovery ("EOR").

The ACTL project provides critical CO_2 gathering and distribution infrastructure to enable the cost-effective management of CO_2 emissions. The project also represents an opportunity to showcase how the Province's vast bitumen resources can provide competitive and environmentally sustainable energy amid tightening environmental standards.

The Project applies for and registers CO_2 credits under the Alberta TIER system. Three Offset Project Reports (OPRs) have been prepared for 2022; December 1, 2021-February 28, 2022, March 1-May 31, 2022, and June 1-December 31, 2022. Offset credits for the three reporting periods have been registered. Enhance has used the baseline and project conditions and boundaries as defined in the Offset Project Plan and OPRs to prepare information contained in this Knowledge Sharing Report. Details of the Offset Project Plan and Offset Project Reports can be found at: https://alberta.csaregistries.ca/GHGR_Listing/AEOR_ListingDetail.aspx?ProjectId=157.

This Summary Report highlights the information contained in the attached Division B Detailed Report. The status and progress of each component (see Figure 1 below) will be summarized, as well as the relevant financial information.

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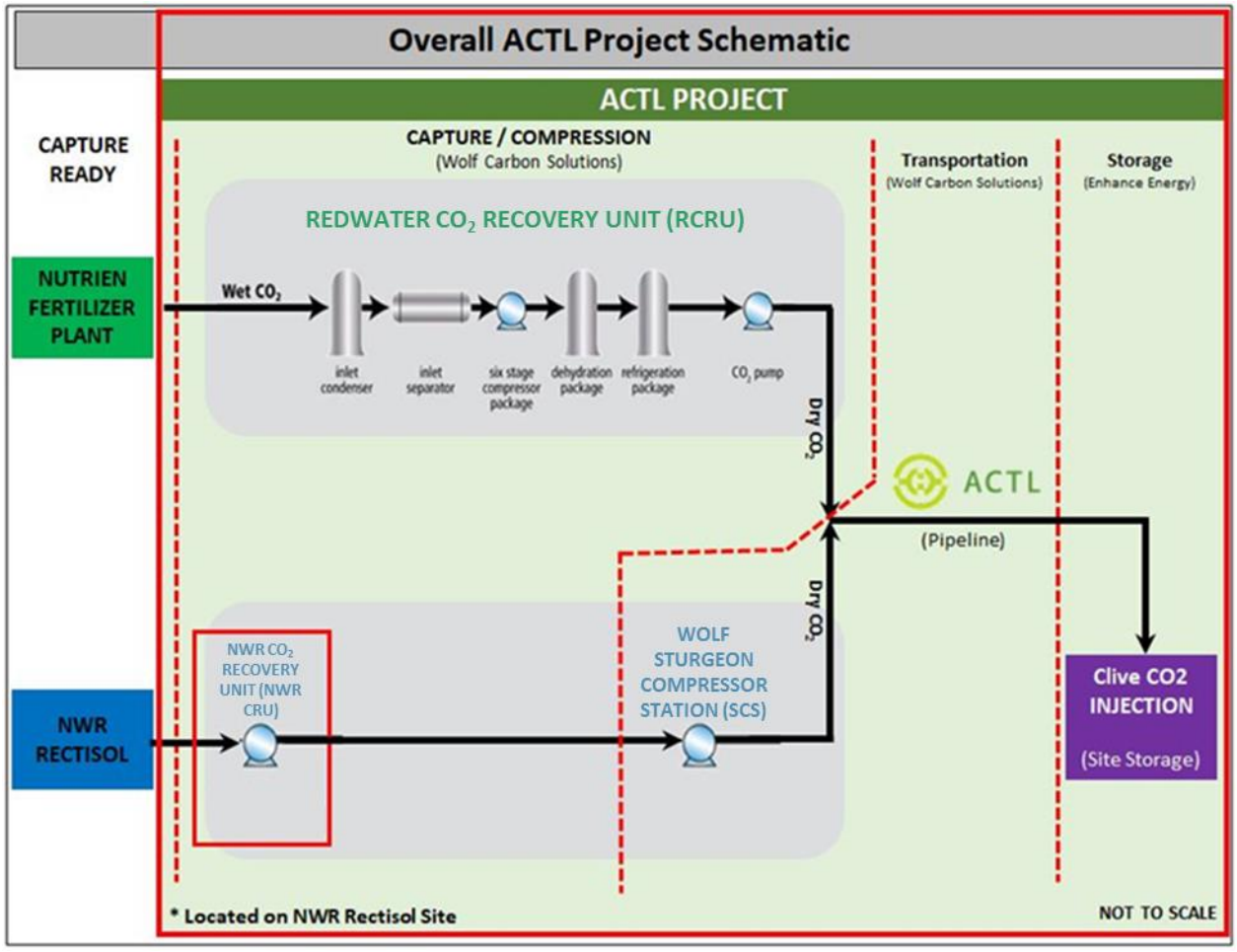

Figure 1 - Overall ACTL Project Schematic

2022 marked the second full year of commercial operations for the project. As of year-end, cumulative CO_2 injection reached 3.2 million tonnes.

<u>Key Activities Achieved During The 2022 Year Include:</u>

CO_2 Delivery:

- WCS commenced delivery of CO_2 to Clive on February 26, 2020, via the ACTL pipeline. Although volume fluctuated due to planned and unplanned downtime at NWR and Nutrien, CO_2 deliveries continued uninterrupted in 2022.

WCS Redwater CO_2 Recovery Unit (RCRU):

The RCRU continued operation in 2022. Deliveries were interrupted for the first 56 days of the year and for 19 days at the end of December due to outages at Nutrien. Nutrien also completed a 20-day planned turnaround in October, WCS performed preventative maintenance during this time.

NWR Rectisol® Unit:

- The Rectisol Unit operated very reliably in 2022 and captured >99 % of the CO2 produced by the Gasifier unit. Production and operation of the Rectisol were consistent with the unit design.
- The NWR refinery executed a major planned maintenance turnaround in 2022. The scope was refinery wide, and the duration was 66 days in length.

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- Subsequent to the turnaround, the gasifier unit experienced an unplanned outage caused by cracking in a vessel in the shift reactor section. The repairs took 32 days during which time no CO2 was sent to ACTL.
- Aside from these major maintenance items, the carbon capture outages were reduced to 10 days or 96% availability with several outages caused by pump fouling issues.
- In particular, the meantime between failure of the gasifier burners greatly improved beyond the design target of 2000 hours and gasifier reactor availability was not the cause of any outages.
- Overall, 0.896 Million T of CO2 was captured and delivered into the ACTL (2455 T/day average).

NWR CO_2 Recovery Unit (NWR CRU) and WCS Sturgeon Compressor Station (SCS):

- Deliveries at NWR CRU and SCS were interrupted for 98 days beginning in August due to a 66-day planned turnaround and an additional 32 days of unplanned downtime at NWR.

Clive CO_2-EOR and Storage:

- Enhance drilled and completed one new horizontal injection well bringing the total number of active injection wells to nine.
- Certain components of the measurement, monitoring and verification (MMV) work at the Clive were paused or deferred in 2020 to minimize having consultants travel to the area as a precautionary response to COVID-19. The full program was re-instated in 2021 and 2022 and expanded to collect baseline data for future CO2-EOR and storage development. A full description of 2022 activities and interpretation of monitoring results can be found in the Detailed Knowledge Sharing Report. Geosphere, hydrosphere, and biosphere monitoring programs verify containment within the Leduc formation.

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Part B – Project Status Overview and Commentary

NWR

In 2022, NWR continued to improve the operation of the Gasifier Unit including the Syngas separation and CO_2 purification in the Rectisol section.

NWR executed its first site wide major maintenance turnaround between August 12 and October 15 for inspection, equipment repairs and catalyst changeouts.

On October 23, the gasifier unit developed a leak in a vessel in the shift reaction section of the unit and was taken down for repairs. These repairs took 32 days to complete and restart the unit and the unit ran smoothly afterwards. The leak was determined to be caused by stress corrosion cracking on a surge vessel in the shift reactor section. The immediate remedy taken was to retire the affected vessel and to replace it with a similar vessel while operating the unit in a modified manner. An extensive engineering review of metallurgy in the shift reactor section of the unit was undertaken and other piping changes will be made at the time of the next scheduled maintenance turnaround.

WCS

In 2022, WCS continued to focus on consistent and stable operations and safety while minimizing downtime through several scheduled turnaround activities. Maintenance activities were performed in parallel with planned outages at both NWR and Nutrien, including a successful inline inspection of the 24" pipeline.
Deliveries through WCS facilities continued throughout 2022 except as noted in the Executive Summary.

Enhance Energy Inc.

In 2022 Enhance expanded the CO2 EOR & Storage scheme area. Focus was on continuing and optimizing CO_2 injection to the project and drilling and completing one new horizontal injection well to begin injection into the expanded scheme area. Additional baseline areas were added for the Measurement, Monitoring & Verification ("MMV") in preparation for future expansion.

Figure 2 provides an overview of the active CO_2-EOR and storage area. The AER Approval area is outlined in blue with the future expansion area shown in red. Existing injectors are shown in purple with a down arrow at the toe. Producers are shown as green. The new injector is highlighted with a yellow oval. Drilling and completion records and logs for the new injector have been filed with the AER.

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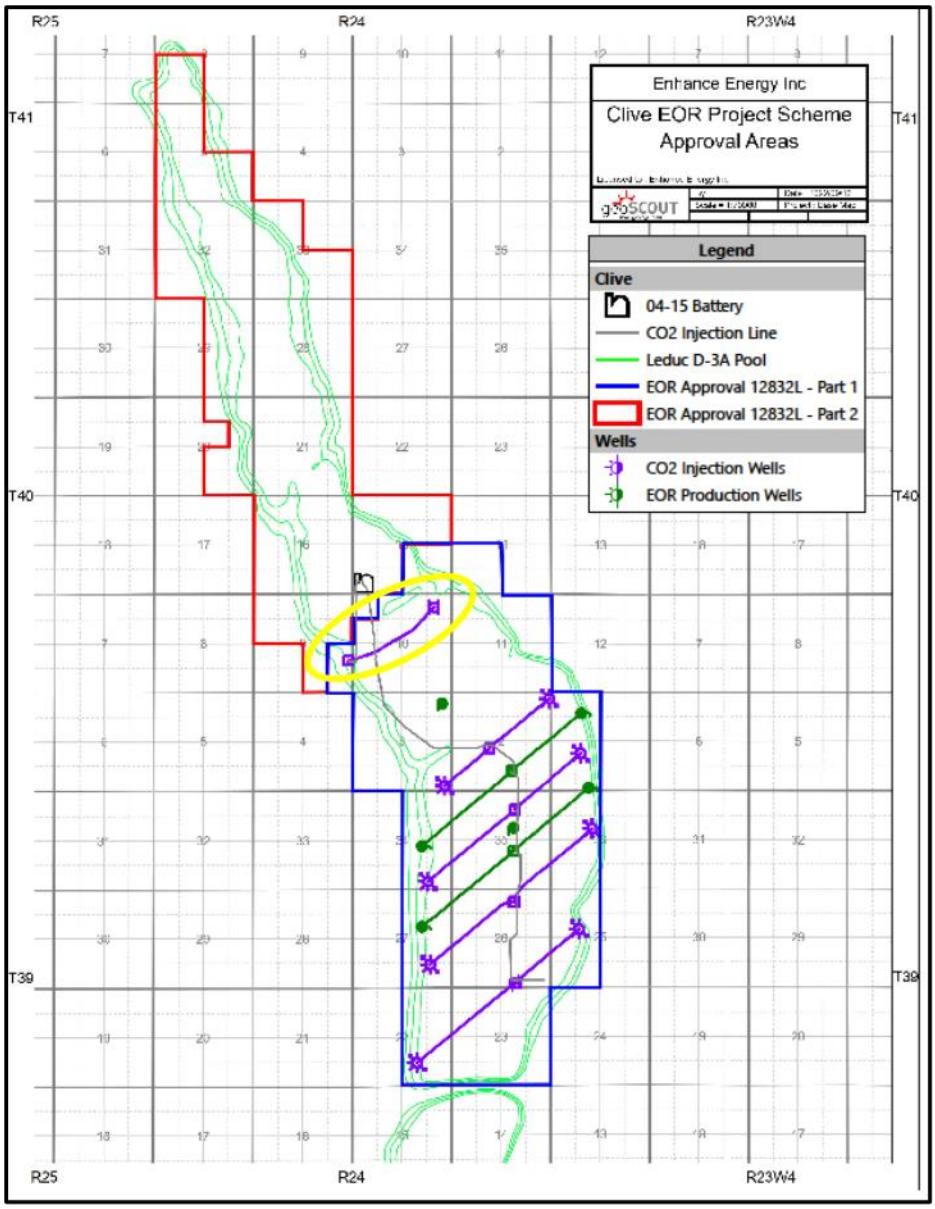

Figure 2 Clive CO2 EOR and Storage Project 2022

The ACTL project employs technologies that are commercially mature. The primary innovation of the project is its scope and integration of various existing technologies to demonstrate an economic carbon solution for Alberta.

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Section 1: Facility Design

Details of facility design can be found in the 2020 summary knowledge sharing report. A brief description of major components is provided here to provide context for the reader.

The ACTL Project consists of the following major components:

1. The Redwater CO_2 Recovery Unit (RCRU) located adjacent to the Nutrien Redwater Fertilizer that captures a wet CO_2 stream from Nutrien, dehydrates it, and compresses it to ACTL pipeline pressure.
2. The Rectisol Unit at the NWR Sturgeon Refinery that separates dry CO_2 from refinery process gas allowing it to be fed into:
3. The NWR CO_2 Recovery Unit (NWR CRU), located within the refinery complex, that compresses CO_2 from the Rectisol Unit to an intermediate pressure allowing it to be pipelined to:
4. The Sturgeon Compressor Station (SCS) that takes the CO_2 from the NWR CRU and compresses it to ACTL pipeline pressure.
5. The ACTL that transports the CO_2 from tie-in points of the RCRU and SCS to:
6. The Clive CO_2 EOR and Storage Project.

Components 1 through 4 are located in Alberta's Industrial Heartland, approximately 45 km north-east of Edmonton (Figure 3). The ACTL runs approximately 240 km south to the Clive CO2 EOR and Storage Project, located about 35 km north-east of Red Deer (Figure 4). There the CO_2 is injected to enhance oil recovery from a mature oil field and safely stored roughly 1900 m below ground.

The Project uses proven, commercially available technology.

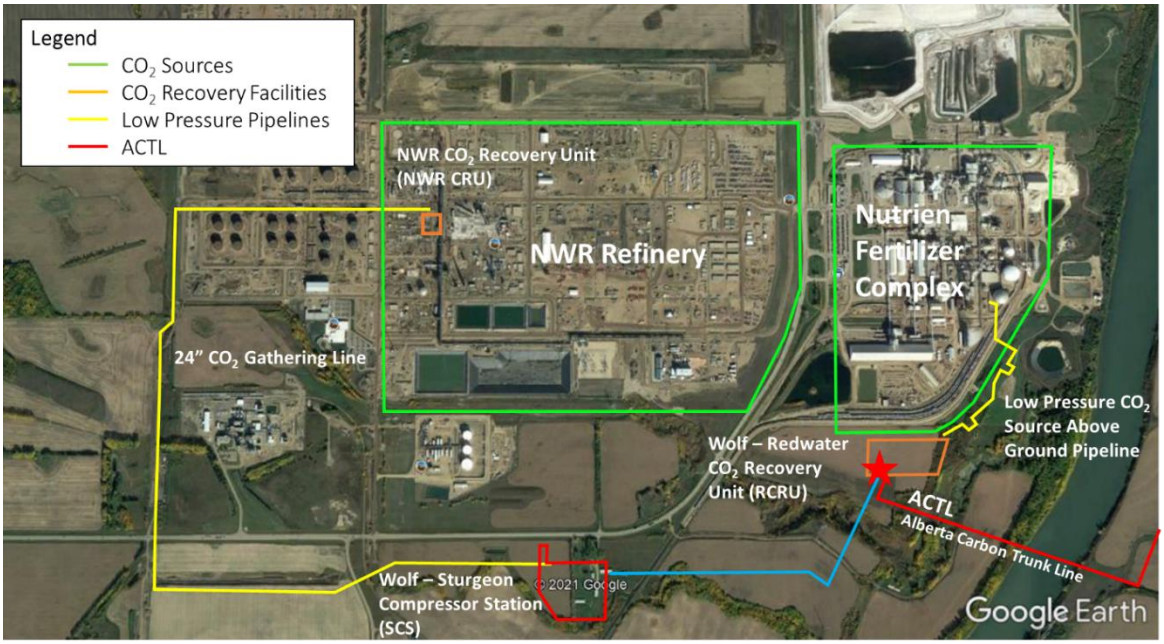

Figure 3 - Map of ACTL Project Heartland Area Infrastructure

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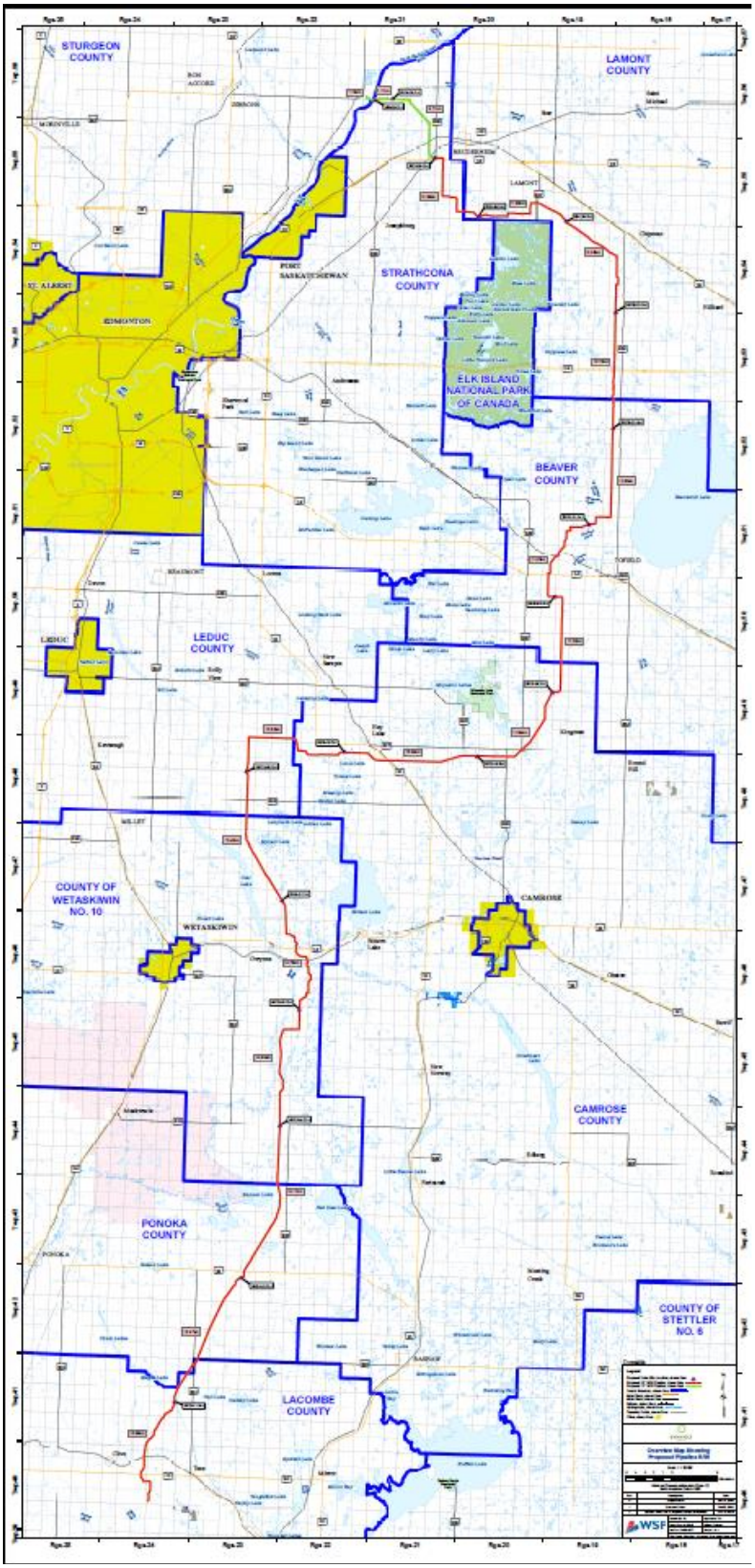

Figure 4 - ACTL Route Map

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Section 2: Facility Construction

A) RCRU

Details of construction and commissioning of the RCRU are included in Section 2 of the 2020 and previous summary knowledge sharing reports.

B) NWR Rectisol®

Details of construction and commissioning of the Rectisol unit are included in Section 2 of the 2020 and previous summary knowledge sharing reports.

C) NWR CO_2 Recovery Unit ("NWR CRU") and Wolf Sturgeon Compressor Station ("SCS")

Details of construction and commissioning of the NWR CRU and SCS are included in Section 2 of the 2020 and previous summary knowledge sharing reports.

D) Pipeline Facility

There were no changes to results of commissioning as reported in previous knowledge sharing documents. Please refer to Section 2 of the 2020 summary report.

E) Injection Facility

Start-up of the CO_2 EOR and storage project is described in Section 2 of the 2020 summary report.

Section 3: Geological Formation Selection

Storage for Enhance's ACTL project is occurring at the depleted hydrocarbon reservoir at Clive.

Summary of Reasons for Selecting the Final Site

Practical suitability

There are many practical reasons which make Clive a suitable storage site for CO_2. The Clive reservoirs are mature waterflooded oil reservoirs. In this context, they provide:

- Containment for CO_2 since they have contained hydrocarbons for millions of years.
- Capacity for CO_2 storage due to significant production of oil and gas providing voidage.
- Injectivity for CO_2 demonstrated by substantial water injection and oil production operations for five decades; and
- Residual oil production to provide for economic support of large-scale CO_2 sequestration.

The Clive reservoirs are also unitized, enabling common ownership and royalty interests across the reservoirs. This provides the opportunity to take advantage of the unique geology, with minimal complications due to competitive ownership interests, in order to maximize storage of CO_2 and oil recovery.

Geographical Suitability

The storage site was also attractive due to its geographic location. Development in Clive enabled re-use of existing infrastructure, including roads, lease sites and pipeline right of ways minimizing surface disturbance and disruption to residents in the area. Year-round access and proximity to oil and gas services supports consistent and reliable operations, as required for a storage operation.

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Details of the geological setting and suitability of Clive for CO_2 storage are provided in the 2020 Knowledge Sharing Summary and Detailed reports. There is also extensive discussion of the geological setting in the MMV plan filed in conjunction with the 2019 reports. See: Alberta Carbon Trunk Line project : knowledge sharing report, 2019 - Open Government.

Risks of storage into the geological formations and the measures implemented to manage and reduce such risks: Initial storage for the ACTL project is occurring at Enhance's depleted hydrocarbon reservoir at Clive. As depleted hydrocarbon reservoirs have securely contained fluids for millions of years, these reservoirs are very well suited for containment and safe storage of injected CO_2 and pose very minimal risk of leakage. Depleted hydrocarbon reservoirs in Alberta have typically undergone waterflood operations whereby water has been used to replace produced hydrocarbons. The injectivity of CO_2 is typically estimated to be three times the injectivity of water at reservoir conditions. Such waterfloods have been conducted at Clive, again minimizing any risk of storage in this field.

Enhance has conducted comprehensive geological and geomechanical studies on the rock (from the bottom of the well to the well head), formal storage and wellbore risk analyses, and monitoring tool selection. The outcome of this technical work was used to determine monitoring, measurement, and verification (MMV) requirements and methods noted above. Details of the geomechanical work are provided in the 2020 detailed report at: Alberta Carbon Trunk Line project : knowledge sharing report, 2020 - Open Government.

Section 4: Facility Operations – Capture and Compression

As of year-end 2022, all capture and compression facilities were operating. Energy use at the capture facilities for 2022 is summarized in the following tables:

REDWATER CRU			NWR CRU		
POWER	**NATURAL GAS**	**TOTAL**	**POWER**	**NATURAL GAS**	**TOTAL**
MW-hrs	**GJ**		**MW-hrs**	**GJ**	
25,835	4061		60,834	92	
GJ	**GJ**	**GJ**	**GJ**	**GJ**	**GJ**
93,007	4061	97,067	219,003	92	219,095
Tonnes throughput		**158,624**	**Tonnes throughput**		**886,290**
MJ/kg		**0.61**	**MJ/kg**		**0.25**

Table 1 - CRU Throughput and Energy Requirements

Note: throughput shown here and for the RCRU and NWR CRU (to SCS) is not identical to ACTL throughput. The first two are delivery into the ACTL and the latter is delivery at Clive. This is due to the large volume and high compressibility of CO_2 in the ACTL which results in variable storage amounts in the pipeline.

Air emissions upstream of the ACTL are associated with potential off-spec CO_2 and emissions from the RCRU Low Temperature Separator (LTS). Venting infrastructure is utilized primarily during operating maintenance activities and during start-up. Such vents are located prior to the pipeline tie-in and at various valve stations along the pipeline. There have been no specification deviation events that have resulted in product venting.

RCRU availability was slightly below expected availability of 98% during 2022. Actual availability was 95.3% excluding the scheduled turnaround that lasted 19.4 days. WCS completed the turnaround at RCRU in conjunction with a 20-day planned turnaround at the Nutrien facility. Unplanned downtime was attributable to operational issues during an extended period of extreme cold weather. There were no other significant issues or non-routine

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repairs or modifications leading to or as a result of maintenance. Nutrien CO2 delivery online time was 80.3%, as operations resumed in the first quarter following an outage in 2021.

Product compositional analysis is not administered at RCRU prior to the sampling system located at the pipeline tie-in, and therefore actual non-condensable vapor composition results off the LTS are not available. The Nutrien CRF Vent stream off Low Temperature Separator table in the 2019 ACTL Knowledge Sharing report is considered to accurately represent the actual vapor stream off the LTS at RCRU.

Produced water associated with dehydration at the RCRU is disposed in as deep disposal well; see Section 1.8.1.3 of the Detailed Report. CO_2 produced at the NWR CRU is dry and does not require dehydration. There are no water emissions to the environment.

The daily and monthly CO2 metered volumes for the SCS for 2022 are shown in Figure 5.

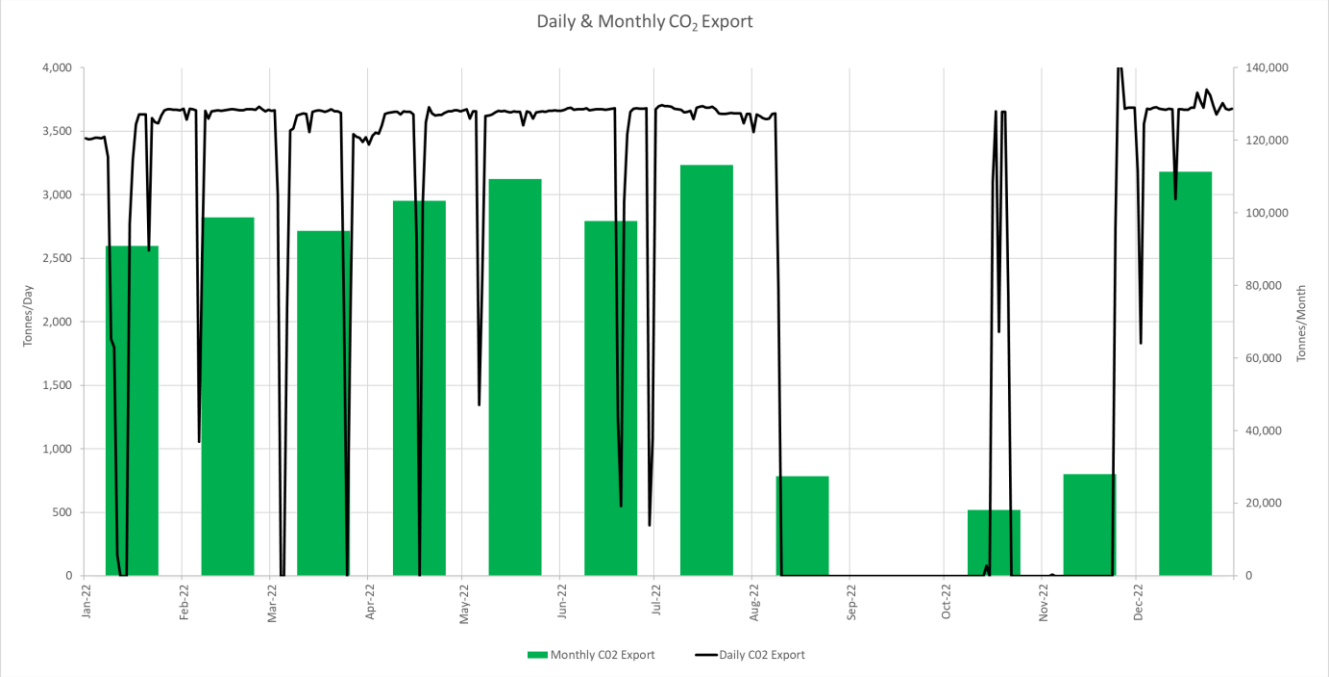

Figure 5 2022 SCS CO2 Exports

There were no soil emissions during the reporting period.

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Section 5: Facility Operations – Transportation

Energy use for transport in 2022 is summarized in the following tables:

STURGEON COMP STN			ACTL MISC				
POWER	**NATURAL GAS**	**TOTAL**	**POWER**	**NATURAL GAS**	**GASOLINE**	**DIESEL**	**TOTAL**
MW-hrs	**GJ**		**MW-hrs**	**GJ**	**litres**	**litres**	
50,581	21.6		38.1	0.0	24,357	0.0	
GJ	**GJ**	**GJ**	**GJ**	**GJ**	**GJ**	**GJ**	**GJ**
182,090	21.6	182,112	137.3	0.0	833	0.0	970
Tonnes throughput		**886,290**	**Tonnes throughput**				**1,034,722**
MJ/kg		**0.21**	**MJ/kg**				**0.00**

Table 2 - ACTL Throughput and Energy Requirements

Wolf operators have conducted periodic routine inspections on the pipeline, and Wolf has engaged a third-party contractor to conduct aerial surveillance. Inspection results up to this point have been satisfactory.

SCS online time, which is the product of availability due to internal factors, was 98.9% for 2022. Downtime is attributed to pressure safety valve repair and in-line inspections performed over the 24" inlet pipe.

There were no accidental events or damage to the pipeline system in 2022.

Section 6: Facility Operations – Storage and Monitoring

The main recycle compressor and DEXPRO™ dehydration unit continued to operate allowing production to continue. One new horizontal injection well was drilled and began CO_2 injection in 2022.

Landowner acceptance and approvals of pipeline, lease and facility dispositions has proceeded without issues, supported by Enhance's consultation and communication efforts and in compliance with regulation.

As of year-end 2022, over 3,200,000 tonnes of CO_2 has been injected and stored at Clive at an average rate just under 3100 tonnes per day. Injection has proceeded without incident and no trigger events (that would suggest CO_2 leakage) have been confirmed by the MMV program. As more CO_2 volumes become available via the ACTL, Enhance will apply to the AER to expand the project area and additional injection and production wells will be drilled.

The calendar day average rate of fresh CO_2 injection in 2022 was 2835 tonnes/day at an average concentration of 99.14%. The recycle compressor and DEXPRO™ unit (a proprietary dehydration technology) at Clive continued to operate in 2022. Recycle averaged 2300 tonnes/day at 87.97% CO_2. Variations of CO_2 concentration were minor and within expected and acceptable limits. See Figures 7-9 that show fresh CO_2 injection rate and concentration, recycle CO_2 injection rate and concentration and total injection rate, respectively.

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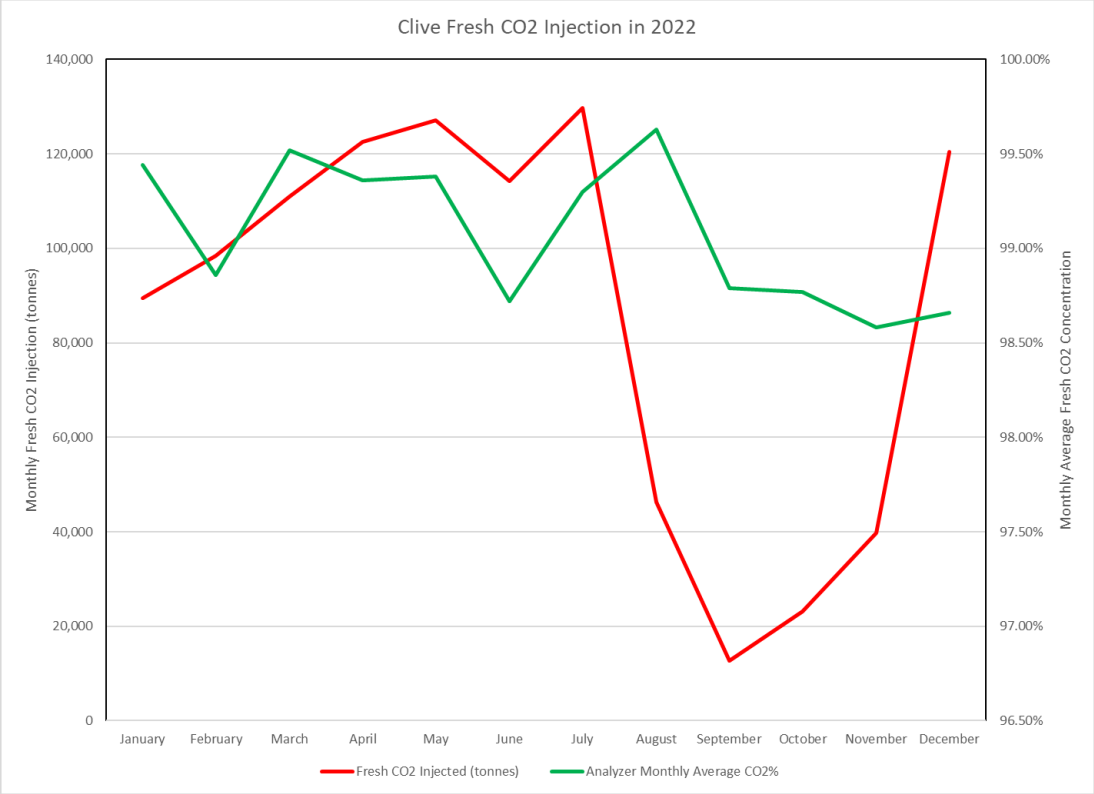

Figure 6 Fresh CO2 Rate and Concentration

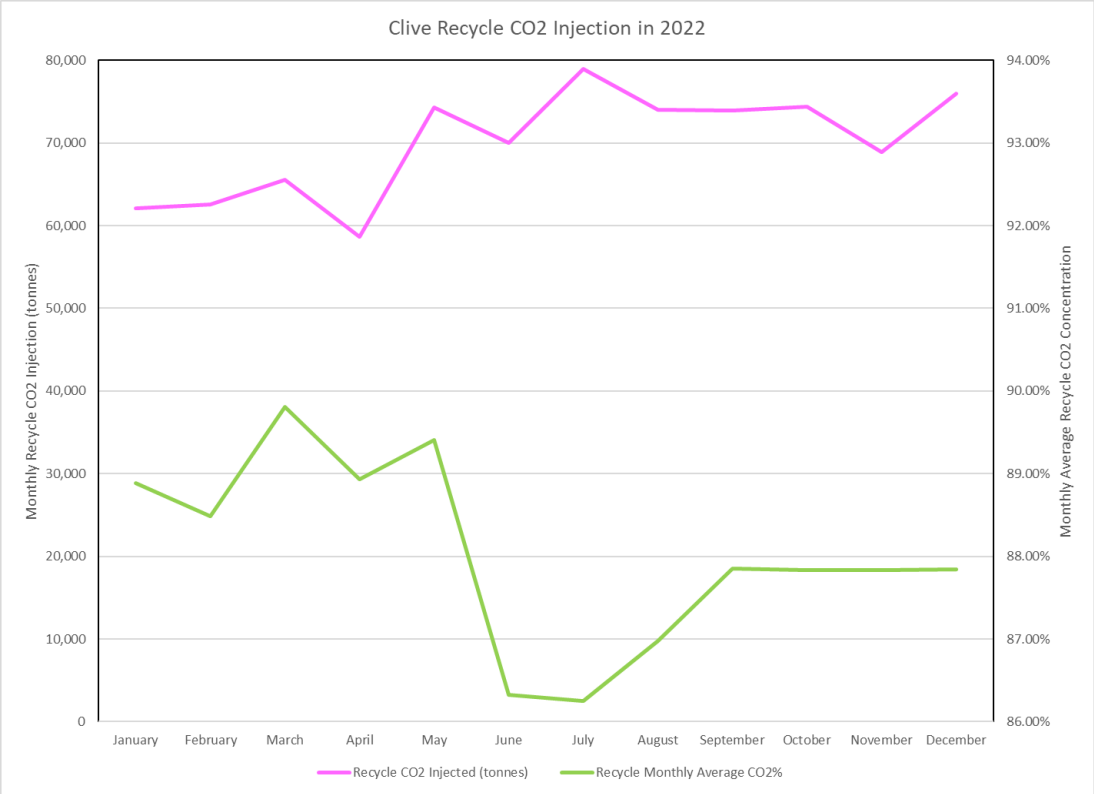

Figure 7 Clive Recycle CO2 Rate and Concentration

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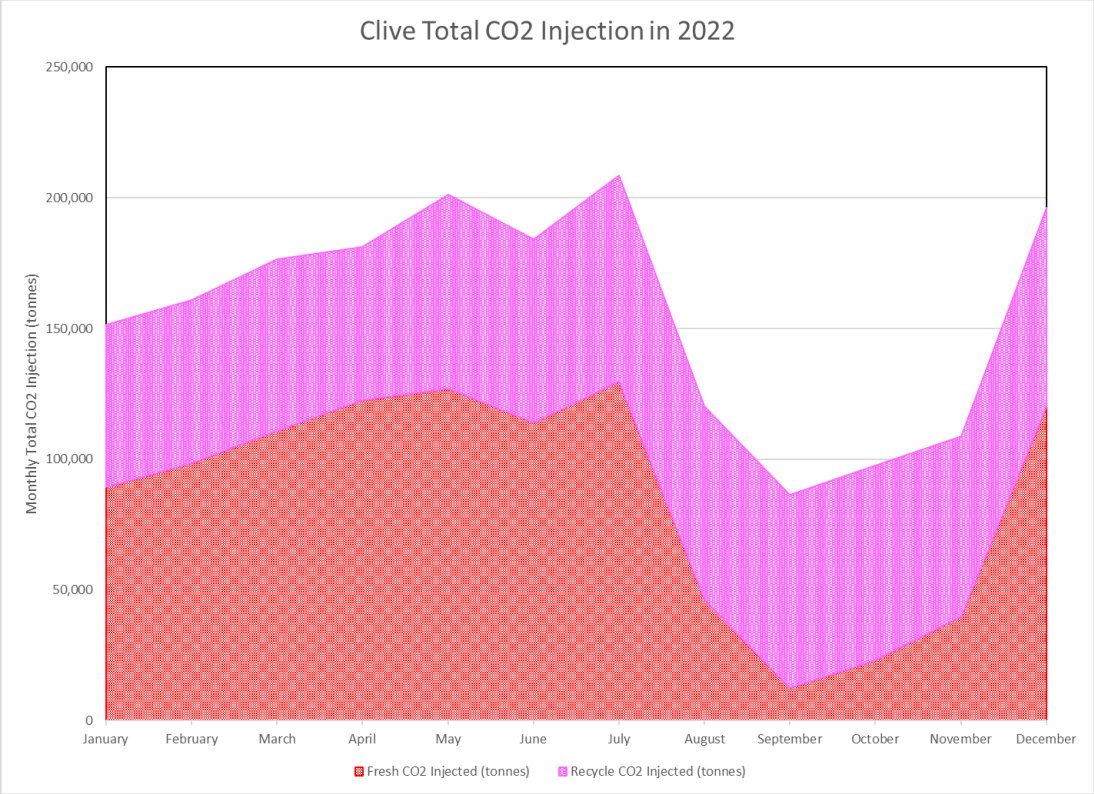

Figure 8 Total CO2 Rate

Monitoring techniques that are employed at the injection site are detailed in the updated MMV plan which was approved by Alberta Energy (AE) in November 2019 and available at Alberta Carbon Trunk Line project : knowledge sharing report, 2019 - Open Government. Specifics of the 2022 MMV program are included in the Detailed Knowledge Sharing Report. The main activities undertaken in 2022 include:

- Additional surface casing vent flow monitoring of wells in the CO_2-EOR area that confirmed containment.
- Soil gas, groundwater, CBM, Nisku and Leduc sampling were completed.
- Continued sampling and analysis of source and injected CO_2.

The MMV program uses established techniques to provide redundant but complementary early detection of CO_2 containment issues. Over 2000 sample points have been collected to date from the geosphere, hydrosphere, and biosphere monitoring programs that verify CO_2 remains contained within the Leduc formation.

Enhance employs an extensive leak checking program during commissioning of surface facilities to verify the integrity of the system. All valves and fittings are checked for leaks and tightened and re-checked if necessary (see Section 6 of the 2020 summary and Section 4.5 of the detailed knowledge sharing reports for details). Operations personnel also perform routine visual and audible checks of the system during operation and have not recorded any leaks to date. Now that recycle gas is being blended into the injection stream the presence of H_2S, which has a strong odour, will complement monitoring. The Clive battery is a sour facility and has H2S detectors located throughout. Operations personnel are trained in all procedures required to operate a sour facility.

The Project applies for and registers CO_2 credits under the Alberta TIER system. Three Offset Project Reports (OPRs) have been prepared for 2022; December 1, 2021-February 28, 2022, March 1-May 31, 2022, and June 1-December 31, 2022. Offset credits for the three reporting periods have been registered at approximately 937,000 tonnes. Enhance has used the baseline and project conditions and boundaries as defined in the Offset Project

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Plan and OPRs to prepare this information. In order to register the credits, Enhance is required to calculate baseline emissions (which would be CO_2 emitted to the atmosphere if the Project was not operating) and Project emissions by gas type resulting from processes required to capture, transport and inject the CO_2 at Clive. The following tables represent the totals of these quantities for capture, transport and EOR-storage as reported in the OPRs. Note:

- The CO_2 injected amounts do not include a 0.5% discount as required by the CO_2 EOR protocol and as registered. The discount is excluded to provide actual stored amount in the table.
- Emissions include those from both levied and non-levied sources in total. These are reported separately in the OPRs.

Total for 2022- Levied + Non-Levied				
Vintage Year 2022	**Gas Type**	**Baseline Emissions (tCO_2e)**	**Project Emissions (tCO_2e)**	**Total Reduction, Sequestration or Capture (tCO_2e)**
January 1 to December 31, 2022	CO_2	1,034,722	1,858	1,032,864
	CH4	n/a*	199	-199
	N2O	n/a*	12	-12
	Other (CO_2e)	n/a*	92,241	-92,241
Total for Reporting Period		1,034,722	94,310	940,412

Table 3 - Project Emissions and Storage

Details of the Offset Project Plan and Offset Project Reports can be found at:
https://alberta.csaregistries.ca/GHGR_Listing/AEOR_ListingDetail.aspx?ProjectId=157

CO_2 delivery and injection records for Clive are included in Appendix A. The Alberta Energy Regulator (AER) and good reservoir management practice require that injected CO_2 must be allocated to the individual injection wells, of which there were six in the initial phase of the project with two more added in 2021 and one new well in 2022.

Details of the delivery metering system can be found in Section 3.8 of the 2020 detailed knowledge sharing report.

Appendix B contains analyses of monthly samples of CO_2 delivered by the RCRU and the NWR CRU-SCS as wells as from injected fresh and recycle streams taken at Clive. Recycle samples are labelled as "DEXPRO DRY OUTLET GAS" or "DEXPRO WET INLET GAS" on the downstream and upstream sides of the dehydration unit respectively.

Section 7: Facility Operations – Maintenance and Repairs

RCRU performance was slightly below expectations in 2022; availability was 95.3% excluding the scheduled turnaround that lasted 19.4 days. WCS completed the turnaround at RCRU in conjunction with a 20-day planned

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turnaround at the Nutrien facility. Unplanned downtime was attributable to operational issues during extended period of minus 40-degree weather. There was no other significant issues or non-routine repairs or modifications leading to or as a result of maintenance. Nutrien CO2 delivery online time was 80.3%, as operations resumed in the first quarter following an outage in 2021.

The Rectisol Unit at NWR required no material repairs in 2022. A general plant maintenance turnaround was executed in 2022 with a duration of 66 days. Following the restart after the turnaround, the Rectisol was shut down for another 32 days as repairs were made to a vessel in the upstream shift reaction section of the Gasifier unit.

Section 8: Regulatory Approvals

No unusual hurdles were encountered throughout the application and approval process for the overall project.

NWR:

BODY/ACT/ REGULATION	APPROVAL/PERMIT/ DESCRIPTION	UPDATE/NOTES
Oil and Gas Conservation Act	Upgrader Approval No. 10994 dated September 6, 2007 / For construction and Operation of an oil sands bitumen upgrader, no expiry	All Approvals are held by North West Redwater Partnership Holdings Corp.
Environmental Protection and Enhancement Act	Approval No. 217118-00-00 dated September 20, 2007 to construct, operate and reclaim the facility, as amended occasionally to date. Approval expires September 1, 2017. Application for renewal was submitted September 1, 2016, with renewal commitment prior to Sept 1, 2017	The renewal was approved in 2017.
Water Act (Water Licence)	Approval No. 00227771-00-00 as amended occasionally to divert of water from site Precipitation and North Sask River for process. Approval expires September 1, 2017. Application for renewal was submitted September 1, 2016, with renewal commitment prior to Sept 1, 2017	The renewal was approved in 2017
Sturgeon County/Land Use Bylaw 819/96	Development and Building Permits 305-07-D0347 305-07-D0399 305-07-D0609 305-07-D0610 305-08-D0001 305-07-D0611 305-07-D0631	All Development Permits have been initiated and remain valid through to completion of Phase 1
Sturgeon County/The Inspections Group Inc/Safety Codes Act and Codes	Various Safety Codes Permits as required for gas fitting, plumbing, electrical per associate Codes, both for temporary and permanent facilities within the Refinery site. Hundreds of such permits are issued for various buildings and tasks throughout the site, and are considered routine	NWR applied for and is approved by the Safety Codes Council to administer Safety Codes Act approvals required for the Project as at May 2013

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Alberta Transportation Highways Development and Protection Act	Alberta Transportation/Highways Development and Protection Act Roadside Development Permit 2511/049/10 and RDP 2511/310/13	RDP 2511/049/10 and RDP 2511/310/13 have been issued in respect of the complete construction and operation of Phase 1 of the Project
Alberta Sustainable Resource Development/Public Lands Act	Temporary Field Authorizations for water course realignment TFA 126500 as issued November 19, 2012	Work under this TFA has been completed
Alberta Community Development/ Historical Resources Act	Clearance Letter (note that his resulted in the AER Public Interest Determination) Release Date: February 1, 2006 Release Date: November 29, 2006	Work under this clearance has been completed
Industry Canada/Radio Communication Act and Regulations	Mobile radio license for use by construction and Operations workforce	No Change
Alberta Energy Regulator – Pipeline Act	Pipeline licenses for lines across North Saskatchewan River as per recent Bennett Jones assistance re applications. Have been issued to NWU	All required Pipeline Licenses have been received and all off-site pipelines installed but not yet operational
Oil and Gas Conservation Act	Upgrader Approval No. 10994 dated September 6, 2007 / For construction and Operation of an oil sands bitumen upgrader, no expiry	All Approvals are held by North West Redwater Partnership Holdings Corp

Enhance/WCS:

Consent/Permit	General Timeline of Approval Receipt	Additional Hurdles Encountered
Canadian Environmental Assessment Agency ("CEAA")	Submitted: January 2010 Approved: September 7th, 2010	None
Development Permit (County Level)	Sturgeon County has confirmed that a development permit is not required.	None
Alberta Historical Resources Foundation ("AHRF")	Submitted: May 13th, 2009 Approved: August 17th, 2012 Approved: July 2, 2015 for routing amendments	On-going routing changes delayed application process
AER Directive 56 Pipeline Installation Approval **(includes Alberta Environment approval)**	Public consultation process: October 2008 – March 2009 Applied: March 20, 2009 Approved: April 26, 2011 License Number: 53252	On-going consultation required after approval
Conservation Reclamation Plan (Alberta Environment)	Submitted: March 18th, 2009	None

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	Approved: April 17th, 2013	
Alberta Energy Regulator ("AER") (D-65 EOR Scheme)	Draft Application submitted in December 2013, reviewed by AER. Formal application submitted in December 2017. Approval No. 12832 received in December 2018 and amended to 12832B in October 2019. A number of amendments were made in 2020 and 2021, Approval No. 12832H issued in May 2021 being the last one in the year.	None
Alberta Energy Regulator ("AER")	Minor amendments to transmission and gathering line accepted September 2014; License #53252	None
Alberta Energy Regulator ("AER")	Minor compressor station (Nutrien Capture Facilities) amendments accepted October 2014; License #53252	None
Alberta Energy Regulator ("AER")	North Saskatchewan River spare pipeline approved November 2014; License #56775	None
Alberta Energy Regulator ("AER")	Above ground wastewater pipeline License #56821 Approval extended to December 4, 2018	None
Alberta Energy Regulator ("AER")	Minor amendments to transmission and gathering line accepted September 2014; Licence #53252	None
Alberta Energy Regulator ("AER")	Minor compressor station (Nutrien Capture Facilities) amendments accepted October 2014; Licence #53252	None
Alberta Energy Regulator ("AER")	Above ground low pressure CO_2 source pipeline License #56943 Approval extended to January 9, 2019	None
Alberta Energy Regulator ("AER")	Spare pipeline under North Saskatchewan River License #56775 Approval	None

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	extended to November 21, 2018	
AER Directive 56 Pipeline Installation Approval	Public consultation process: April – June 2019 Applied: June 11, 2019 Approved: June 24, 2019 License Number: 61061	None
AER Directive 56 Pipeline Installation Approval	Public consultation process: April – June 2019 Applied: June 11, 2019 Approved: June 24, 2019 License Number: 61062	None
AER Directive 56 Pipeline Installation Approval	Public consultation process: April – June 2019 Applied: June 11, 2019 Approved: June 24, 2019 License Number: 61063	None
Environmental Enhancement and Protection Act (EPEA)	Applied: April 5, 2019. Approved: April 9, 2019. Approval no. 253976-00-00 extended to April 17, 2020. Approval 253976-00-00 was renewed by the Alberta Energy Regulator as Approval 253976-01-00, which carries a new expiry date of January 31, 2025.	None
Alberta Energy Regulator ("AER")	Minor amendments to transmission and gathering line accepted September 2014; Licence #53252	None
AER Directive 56 Pipeline Installation Approval	Public consultation process: April – June 2019 Applied: June 14, 2019 Approved: June 27, 2019 License Number: 61067	None
AER Directive 56 Pipeline Installation Approval	Public consultation process: April – June 2019 Applied: June 14, 2019 Approved: July 11, 2019 Amended for system expansion: May 10, 2022	None

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	License Number: 61114	
AER Directive 56 Pipeline Installation Approval	Public consultation process: April – June 2019 Applied: June 14, 2019 Approved: July 11, 2019 Amended for system expansion: December 2, 2020 License Number: 61115	None
AER Directive 56 Pipeline Installation Approval	Public consultation process: April – May 2019 Applied: June 17, 2019 Approved: June 25, 2019 License Number: F8154	None
Environmental Enhancement and Protection Act (EPEA)	Applied: April 5, 2019. Approved: April 9, 2019. Approval no. 253976-00-00 extended to April 17, 2020	Amended to Approval No. 00253976-01-00 and extended to Jan 31, 2025
Measurement, Monitoring and Verification (MMV) Plan as required by CCS Funding Agreement – The Alberta Carbon Trunk Line, September 24, 2010 and subsequent amendments	Applied May 2018 and July 2019. Approved November 2019. Updated plan approved by Alberta Energy April 2021.	Original plan required updates to geomechanical studies which were completed and approved. Updated plan covers flood area expansion; no issues.

The project partners will continue to re-apply for any required permits that may expire and for any permits required for expansions (primarily related to expansion of the CO_2 EOR and storage project at Clive).

Section 9: Public Engagement

Historical consultations are documented in Section 9 of previous versions of this report. Activities in 2022 are documented below.

Enhance

Enhance's stakeholder communications focus in 2022 was on landowners directly impacted by construction and drilling activities, and the 2022 MMV program. A planned public open house in October was cancelled due to poor weather conditions making travel unsafe.

WCS

Wolf continued to maintain contact with landowners to close off any historical issues and inquire if any others may have arisen since last contact.

Following spring breakup 2022, Wolf was contacted by a handful of stakeholders who indicated that areas along the ACTL right of way required touch-up work. In response, Wolf collaborated with these stakeholders through the summer to conduct minor surface repairs to the right of way to the satisfaction of the landowners.

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NWR

NWR was re-opened to hosting refinery tours in 2022 following COVID restrictions.

NWR: 2022 Schedule of Site Tours and Knowledge Sharing Presentations

Month	Activity	Audience
March	Canadian Fuels Association meeting and tour	Refining industry
May	Strathcona Library – virtual tour and presentation	Public
June	Strathcona County council tour	Government
September	Carbon Capture Canada conference – presentation	Public, industry
November	Grade 9 Students – tour	Community,
November	Hosted the world LC Finer forum	Industry
November	Hosted the APMC Board meeting and provided a tour	Government

Section 10: Costs and Revenues

Costs

ACTL and Clive EOR and Storage

CAPEX

Capital Cost Estimates	Total ($MM)	Spend to Date ($MM)	Forecast to Complete ($MM)
Plant #1 Tie-In	**$8.2**	**$6.6**	**$1.6**
RCRU	**$68**	**$68**	**$0**
SCS and NWR CRU	**$95**	**$95**	**$0**
Pipeline	**$326**	**$326**	**$0**
Clive CO_2 Injection	**$108**	**$57**	**$51**
Total	**$605.2**	**$552.6**	**$52.6**

Table 4 - Enhance/WCS Capital Costs

Costs spent on the system through the end of 2022 are shown above. The CRU's, SCS and pipeline are complete; no further CAPEX is expected. Additional CAPEX will be spent at Clive as the CO_2 EOR and storage area expands with future development.

Work began in 2022 to tie-in the Nutrien Plant #1 CO_2 supply to the RCRU as contemplated in the original Project Funding Proposal. Costs for this work are shown as a separate line item. This project entails installation of an electrically driven blower and associated inlet and outlet piping to move CO_2 rich off-gas from Plant #1 to the existing RCRU. Currently installed dehydration and compression equipment at the RCRU does not require

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modification based on expected output from the existing Nutrien supply and the added Plant #1 volumes. Plot plans, process flow diagrams, heat and material balance and project schedule are included in Appendix IX of the Detailed report. The project is scheduled to be completed in 2023.

OPEX

Actual operating costs for 2022 and 2023 estimates are presented below.

Project Component	2022 Operating Cost Actual ($mm)	2023 Operating Cost Estimated ($mm)
RCRU (including disposal well) and NWR CRU		
Energy	$15.68	$21.78
Maintenance and Repair	$1.61	$1.53
Labour, Regulatory, Administration	$0.49	$0.44
Maintenance Capital and Turnaround	$0.08	$-
Sub-Total	$17.86	$23.75
SCS and ACTL		
Energy	$7.67	$10.51
Maintenance and Repair	$2.00	$1.67
Labour, Regulatory, Administration	$0.81	$2.71
Maintenance Capital and Turnaround	$1.29	$1.2
Sub-Total	$11.77	$16.08
Storage (Clive)		
Energy	$6.36	$6.64
Maintenance and Repair	$2.33	$2.43
Labour, Regulatory, Administration	$1.26	$1.31
Monitoring, Measurement and Verification	$1.16	$2.24
Sub-Total	$11.11	$12.62
TOTAL	$40.74	$52.45

Table 5- Operating Costs- CRU's, SCS, ACTL and Storage

NWR Rectisol®

NWR Rectisol® Unit

The Rectisol® capital cost (actual) is shown in Table 6. Table 7 shows the operating cost of the Rectisol Unit.

CAPEX

DBM/EDS Engineering	$6.1
Detailed Engineering	$65.8
Equipment & Material	$176.1
Construction, Commissioning & Startup	$134.4
Total	$382.4

Table 6 - Rectisol® Capital Costs

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OPEX

Actual OPEX for 2022 and 2023 estimate is shown in Table 7 following.

Project Component	2022 Operating Cost Actual ($mm)	2023 Operating Cost Estimated ($mm)
Rectisol® Unit		
Energy	$9.55	$14.37
Maintenance and Repair	$9.83	$2.13
Labour, Regulatory, Administration	$3.39	$3.53
Total	**$22.77**	**$20.03**

Table 7- Rectisol Operating Costs

The levelized supply cost per tonne of CO_2 captured and avoided has been calculated using methodology developed by Alberta Energy at $109.49/tonne and $120.23/tonne respectively. These costs include the Rectisol® unit at a CAPEX of $13.00/tonne and $14.21/tonne and OPEX of $21.27/tonne and $23.24/tonne respectively. This unit provides H_2S removal and hydrogen for NWR Sturgeon refinery processes as well as CO_2 for the ACTL project. See Section 6.1.1.3 of the 2022 detailed report.

The ACTL pipeline itself shows a levelized supply cost per tonne of CO_2 captured and avoided of CAPEX $15.88/tonne and $17.44/tonne and OPEX of $13.82/tonne and $15.18/tonne respectively. The ACTL is designed for an ultimate capacity of up to 14.6 million tonnes of CO_2 per year, which represents approximately 20% of all current oil sands emissions or is equal to the impact of capturing the CO2 from more than 2.6 million cars in Alberta. Current deliveries to Clive represent a fraction of this capacity at approximately 1 million tonnes per year in 2022.

Revenues

Enhance and NWR have received $63mm of Federal funding through the ecoETI and CEF programs to date. NWR and Enhance have received $326mm of Provincial funding under the ACTL CCS agreement to YE 2022**.** A total of $169mm remains to be disbursed to NWR and Enhance as annual payments under the Remaining Collective Funding provisions of the Provincial funding agreement. Payments are calculated based on net CO_2 stored in the preceding year. NWR received $3.81 mm and Enhance received $11.44 mm in 2022 based on net CO_2 stored from the start of Commercial Operations in 2020. The Project also received $3.05 mm funding in 2022 through the Provincial Sector-specific Industrial Energy Efficiency (SIEE) Program to partially offset costs of the Nutrien Plant #1 tie-in.

The Project is also eligible for offset credits through the TIER program and has pursued registration of these credits during 2020-2022. Details can be found at https://alberta.csaregistries.ca/GHGR_Listing/AEOR_ListingDetail.aspx?ProjectId=157.

Revenue generated through the offset credits from the Project are commercial confidential.

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Section 11: Project Timeline

Enhance/WCS ACTL Timeline

Activities associated with construction and commissioning are complete, specifically:

- RCRU was commissioned and began filling the ACTL in December 2019
- CO_2 delivery to the Clive field began in February 2020
- Clive CO_2-EOR and Storage- began injecting CO_2 in February 2020. MMV activities will be an ongoing process as will expansion of the CO_2 EOR and storage area at Clive as the existing EOR area matures and recycle volumes increase.
- NWR CRU and SCS- began supplying CO_2 to the ACTL in March 2020
- Commercial Operation was achieved in May 2020

A pre-commissioning timeline is available in 2019 Knowledge Sharing Report.

NWR Timeline

Funding for Milestone# 1 was achieved in September 2015, Milestone #2 was achieved in June 2017, and Milestone # 3 was achieved in early Q2 2018. Commencement of CO_2 deliveries to Enhance occurred calendar Q1 2020 and Milestone # 4 was achieved in Q2, 2020.

Section 12: General Project Assessment

Successes and Learnings Arising from the Project

The ACTL project is expected to encourage the development of an eco-industrial petrochemical cluster of additional value-added upgrading, refining, and petrochemicals projects that take advantage of sustainable and cost-effective solutions for CO_2 emissions. Now that it is operational, the ACTL is strategically positioned to launch an integrated CCS sector and establish Alberta as a globally recognized leader for CCS and EOR technology. To date, the project has been successful in passing through key commercial, public consultation, regulatory, financial, design and construction hurdles. Enhance, WCS and NWR plan to build on these successes as the project continues to demonstrate an effective solution to CO_2 emissions during the operation phase.

The ACTL was developed in anticipation of future tightening environmental requirements for large emitters. The regulatory landscape has evolved since 2010 such that the demonstration project will in fact yield meaningful economic returns in addition to environmental benefits to its stakeholders.

Landowner Acceptance

There are approximately 400 landowners along the ACTL who have been externally supportive of the project. This is a significant achievement, and it highlights public support for the ACTL. Enhance and WCS's strong commitment to community engagement is evident in the fact that landowners supported the pipeline being built underneath their land. This level of acceptance occurs once all community questions and concerns have been adequately addressed and risks have been shown to be minimal. As with any major project, construction of the ACTL temporarily impacted stakeholder activities. Concerns received by the project team were actioned promptly, and over 99% of the landowners have signed off on the final state of the project lands as of year-end 2022. Wolf continues to engage with the few remaining landowners to settle construction nuisance claims.

Procurement of Major Equipment

All major equipment is in place and operating.

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Regulatory Approvals in Place for Pipeline
The required regulatory approvals are in place for the project.

Achievement of the Project's Milestones
See Section 10.

Knowledge Sharing
Enhance, WCS and NWR have committed to provide updates and deliver presentations to the community, industry and government in order to promote awareness about the ACTL project and highlight its benefits to a wide audience. As part of this commitment, Enhance, WCS and NWR have spent considerable time preparing knowledge sharing reports for the provincial and federal governments and the general public, presenting at various events and touring groups through Project facilities.

Details can be found in Section 4.2 of the Detailed Knowledge Sharing report.

Government Funding
See "Revenues" in Section 10.

Electricity Power Requirements
All facilities associated with the project obtain power from connection to the Alberta grid.

Direct Economic Benefits to Alberta
The ACTL has had a direct economic impact in Alberta, through the creation of jobs and procurement of equipment. These benefits are measured in terms of person-hours expended and equipment manufactured in the Province. Approximately 2,234,000 person-hours were expended to the start of commercial operations on construction activities for the project. Peak workforce on the project included almost 2000 persons working on the ACTL and capture facilities in February 2019 and another 195 working at Clive drilling new injection and disposal wells, re-completing and zonally abandoning existing wells and installing pipelines and upgrading facilities throughout the year. Presently, there are approximately 75 permanent positions as a result of the ACTL project, with additional positions to be created as further EOR and storage sites are developed.

Enhance and WCS remain committed to supporting Alberta businesses. Direct efforts have been made to keep the majority of work in the Province; see Appendix C.

Economic Benefit to Canada and Opportunity to Build Expertise
Two major pieces of equipment for the RCRU (inlet condenser and the CO_2 booster pump) were procured from Ontario. The majority of the pipe used in the ACTL (other than some specialized heavy wall sections and the larger 24" pipe) was fabricated at the Evraz manufacturing facility in Camrose, Alberta. The 24" pipe was manufactured in Saskatchewan, and all pipe was coated at the Shawcor facility in Camrose, Alberta. Three of the four pipeline construction contractors are Alberta based and the fourth is based in Saskatchewan. Canadian content utilized through the construction of the ACTL system exceeded 90% of aggregate costs.

The only major equipment procured outside Canada were three CO_2 compressors that are based on the same compression technology purchased from Germany. A Canadian manufactured compressor would have been preferred; however, the technology and manufacturing capability has been built up in Germany over 50 years and is hard to replicate.

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Indirect Economic Benefits of the Project for Alberta and Canada

Enhance commissioned the Canadian Energy Research Institute (CERI) to conduct a study on the economic impact of the ACTL project in 2009. CERI uses an Input-Output ("IO") model based on StatsCan data to estimate economic impacts of investments (input) and production (output). The study has not been updated but it was estimated at the time that, at full capacity the ACTL project will create $15 billion in royalty revenue for the Alberta government over the next 30 years by capturing CO_2 from large emitters in the Alberta Industrial Heartland and using it to develop EOR potential in mature east-central Alberta oil pools. The study estimated that overall integrated project, at design capacity, could increase Canada's total economic output by $231 billion (approximately 80% of the impact in Alberta) and provide an additional 848,800 person-years of employment (approximately 70% of the impact in Alberta).

CERI estimated ongoing job creation as the ACTL system expands to full capacity to run in the tens of thousands.

Section 13: Next Steps

All components of the project are operating. The current focus for all parties is to ensure continued, safe operation of the current system. As the ACTL has excess capacity relative to demands at Clive, Enhance and WCS are seeking additional supply and potential CO_2-EOR and/or storage customers.

Enhance continues its focus on safe and efficient operation of the Clive CO_2 EOR and storage project including ongoing monitoring related to the MMV plan. As the current CO_2 flood area matures, Enhance will apply for AER approval to expand operations through the remainder of the reservoirs at Clive.

With easing of COVID restrictions in 2022, Enhance plans more person-to-person visits with landowners and residents in the area. Enhance also plans to hold an open house in June.

Changes in the Project Plan and Timeline

All components of the Project are now operating.

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APPENDIX A- Clive CO_2 Injection Reports

Submitted on March 31, 2023

Clive CO2 Injection Well

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enhance

Clive CO2 Volumes Report

Date: 1/1/2022 to 1/31/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	689.48	8469.6	12,054.0	11,419.9	22,440	21,259	94.74%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	649.00	8397.6	12,441.2	11,794.1	23,160	21,956	94.80%
Clive Inj 06-02 Pad 00/01-03 Gas Mtr - 006-FIT-0004A	396.14	6178.1	5,511.6	5,214.3	10,260	9,707	94.61%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	681.68	9622.5	10,568.4	10,012.4	19,674	18,639	94.74%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	683.85	9044.8	15,168.0	14,382.9	28,237	26,775	94.82%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	657.09	9053.8	13,836.6	13,139.3	25,758	24,460	94.96%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	617.52	9338.4	9,496.7	9,016.2	17,679	16,785	94.94%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	500.33	6849.7	9,126.4	8,651.1	16,990	16,105	94.79%
Average			**2,845.3**	**2,697.7**	**5,297**	**5,022**	**94.82%**
Total			88,202.9	83,630.0	164,198	155,686	94.82%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	648.73	11324.6	48,328.8	48,058.8	89,969	89,466	99.44%
Average			**1,559.0**	**1,550.3**	**2,902**	**2,886**	**99.44%**
Total			48,328.8	48,058.8	89,969	89,466	99.44%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	668.06	0.0	37,525.8	33,355.1	69,858	62,094	88.89%
Average			**1,210.5**	**1,076.0**	**2,253**	**2,003**	**88.89%**
Total			37,525.8	33,355.1	69,858	62,094	88.89%

Total Injection (e3m3)	**88,202.9**
Total Delivery (e3m3)	**85,854.6**
Proration	**102.7%**

Clive CO2 Volumes Report

Date: 2/1/2022 to 2/28/2022

Location	Time On (hrs)	Pressure (kpa)	Clive CO2 Injection				CO2 Content
			Gross Volume (e3m3)	Net CO2 (e3m3)	Gross (Tonnes)	Net CO2 (Tonnes)	%
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	663.67	8503.9	13,538.3	12,798.8	25,203	23,826	94.54%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	661.98	8522.5	13,489.0	12,751.4	25,111	23,738	94.53%
Clive Inj 06-02 Pad 00/01-03 Gas Mtr - 006-FIT-0004A	16.15	352.8	393.2	373.3	732	695	94.94%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	671.58	9891.2	11,837.1	11,193.5	22,036	20,838	94.56%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	671.85	9042.1	16,407.5	15,513.4	30,544	28,880	94.55%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	671.85	9087.1	15,002.9	14,187.4	27,929	26,411	94.56%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	525.91	7022.1	7,789.5	7,365.0	14,501	13,711	94.55%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	670.80	9455.8	13,176.3	12,461.5	24,529	23,198	94.58%
Average			**3,272.6**	**3,094.4**	**6,092**	**5,761**	**94.55%**
Total			91,633.8	86,644.3	170,585	161,297	94.55%

Location	Time On (hrs)	Pressure (kpa)	ACTL Sales				CO2 Content
			Gross Volume (e3m3)	Net CO2 (e3m3)	Gross (Tonnes)	Net CO2 (Tonnes)	%
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	647.63	11937.5	53,480.9	52,871.0	99,560	98,425	98.86%
Average			**1,910.0**	**1,888.3**	**3,556**	**3,515**	**98.86%**
Total			53,480.9	52,871.0	99,560	98,425	98.86%

Location	Time On (hrs)	Pressure (kpa)	Clive 04-15 Sales				CO2 Content
			Gross Volume (e3m3)	Net CO2 (e3m3)	Gross (Tonnes)	Net CO2 (Tonnes)	%
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	665.95	0.0	37,961.0	33,592.4	70,668	62,536	88.49%
Average			**1,355.7**	**1,199.7**	**2,524**	**2,233**	**88.49%**
Total			37,961.0	33,592.4	70,668	62,536	88.49%

Total Injection (e3m3)	**91,633.8**
Total Delivery (e3m3)	**91,441.8**
Proration	**100.2%**

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Clive CO2 Volumes Report

Date: 3/1/2022 to 3/31/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	716.48	8620.6	13,446.1	12,859.3	25,031	23,939	95.64%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	714.71	8661.2	12,772.1	12,198.0	23,777	22,708	95.50%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	743.55	9652.6	15,193.7	14,555.4	28,285	27,096	95.80%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	742.43	9655.2	13,708.6	13,125.7	25,520	24,435	95.75%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	575.10	8388.8	13,655.2	13,043.5	25,420	24,282	95.52%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	648.90	9196.4	14,078.4	13,455.3	26,208	25,048	95.57%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	3.22	298.9	94.0	89.4	175	166	95.15%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	744.00	9481.3	14,680.0	14,057.6	27,328	26,170	95.76%
Average			**3,149.3**	**3,012.4**	**5,863**	**5,608**	**95.65%**
Total			97,628.1	93,384.3	181,745	173,844	95.65%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	739.84	11591.5	59,903.7	59,616.2	111,517	110,982	99.52%
Average			**1,932.4**	**1,923.1**	**3,597**	**3,580**	**99.52%**
Total			59,903.7	59,616.2	111,517	110,982	99.52%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	740.43	0.0	39,207.7	35,214.1	72,989	65,554	89.81%
Average			**1,264.8**	**1,135.9**	**2,354**	**2,115**	**89.81%**
Total			39,207.7	35,214.1	72,989	65,554	89.81%

Total Injection (e3m3)	**97,628.1**
Total Delivery (e3m3)	**99,111.5**
Proration	**98.5%**

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Clive CO2 Volumes Report

Date: 4/1/2022 to 4/30/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	720.00	8536.3	15,208.6	14,562.9	28,312	27,110	95.75%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	718.12	8258.1	15,245.3	14,601.4	28,381	27,182	95.78%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	718.02	9358.0	14,619.3	14,006.8	27,215	26,075	95.81%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	720.00	9669.8	15,550.6	14,894.1	28,949	27,727	95.78%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	559.50	8101.0	13,477.2	12,878.7	25,089	23,975	95.56%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	566.97	7933.7	12,475.5	11,923.3	23,224	22,196	95.57%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	0.00	0.0	0.0	0.0	0	0	0.00%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	720.00	9165.3	15,004.1	14,371.4	27,932	26,754	95.78%
Average			**3,386.0**	**3,241.3**	**6,303**	**6,034**	**95.73%**
Total			101,580.5	97,238.8	189,102	181,020	95.73%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	719.87	11806.0	66,234.1	65,811.9	123,301	122,515	99.36%
Average			**2,207.8**	**2,193.7**	**4,110**	**4,084**	**99.36%**
Total			66,234.1	65,811.9	123,301	122,515	99.36%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	718.66	0.0	35,445.8	31,521.9	65,986	58,681	88.93%
Average			**1,181.5**	**1,050.7**	**2,200**	**1,956**	**88.93%**
Total			35,445.8	31,521.9	65,986	58,681	88.93%

Total Injection (e3m3)	**101,580.5**
Total Delivery (e3m3)	**101,679.8**
Proration	**99.9%**

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Clive CO2 Volumes Report

Date: 5/1/2022 to 5/31/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	744.00	8340.4	13,407.5	12,795.6	24,959	23,820	95.44%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	744.00	8309.2	12,883.8	12,295.5	23,984	22,889	95.43%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	743.92	9345.2	17,590.6	16,792.4	32,747	31,261	95.46%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	744.00	9339.7	17,076.5	16,303.6	31,790	30,351	95.47%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	744.00	8710.1	18,132.3	17,304.6	33,755	32,214	95.44%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	744.00	8779.9	15,700.8	14,984.6	29,229	27,895	95.44%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	0.00	0.0	0.0	0.0	0	0	0.00%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	744.00	9085.4	18,063.7	17,244.8	33,627	32,103	95.47%
Average			**3,640.5**	**3,474.9**	**6,777**	**6,469**	**95.45%**
Total			112,855.1	107,720.9	210,091	200,533	95.45%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	743.46	11871.5	68,707.9	68,280.6	127,907	127,111	99.38%
Average			**2,216.4**	**2,202.6**	**4,126**	**4,100**	**99.38%**
Total			68,707.9	68,280.6	127,907	127,111	99.38%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	743.95	0.0	44,618.9	39,893.3	83,062	74,265	89.41%
Average			**1,439.3**	**1,286.9**	**2,679**	**2,396**	**89.41%**
Total			44,618.9	39,893.3	83,062	74,265	89.41%

Total Injection (e3m3)	**112,855.1**
Total Delivery (e3m3)	**113,326.8**
Proration	**99.6%**

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Clive CO2 Volumes Report

Date: 6/1/2022 to 6/30/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	719.97	8094.9	15,152.5	14,180.3	28,208	26,398	93.58%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	720.00	8094.4	13,124.9	12,272.2	24,433	22,846	93.50%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	711.00	9441.7	14,804.1	13,861.5	27,559	25,805	93.63%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	719.25	9374.0	15,316.5	14,336.2	28,513	26,688	93.60%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	719.10	8743.1	16,289.4	15,253.2	30,324	28,395	93.64%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	718.52	8777.6	19,561.6	18,314.8	36,416	34,095	93.63%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	0.00	0.0	0.0	0.0	0	0	0.00%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	662.72	8924.7	14,790.1	13,864.3	27,533	25,810	93.74%
Average			**3,634.6**	**3,402.8**	**6,766**	**6,335**	**93.62%**
Total			109,039.1	102,082.6	202,987	190,037	93.62%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	718.79	11771.1	62,160.7	61,367.0	115,718	114,241	98.72%
Average			**2,072.0**	**2,045.6**	**3,857**	**3,808**	**98.72%**
Total			62,160.7	61,367.0	115,718	114,241	98.72%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	705.20	0.0	43,554.2	37,600.3	81,080	69,997	86.33%
Average			**1,451.8**	**1,253.3**	**2,703**	**2,333**	**86.33%**
Total			43,554.2	37,600.3	81,080	69,997	86.33%

Total Injection (e3m3)	**109,039.1**
Total Delivery (e3m3)	**105,714.9**
Proration	**103.1%**

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Clive CO2 Volumes Report

Date: 7/1/2022 to 7/31/2022

Location	Time On (hrs)	Pressure (kpa)	Clive CO2 Injection				CO2 Content
			Gross Volume (e3m3)	Net CO2 (e3m3)	Gross (Tonnes)	Net CO2 (Tonnes)	%
	0.00	0.0	0.0	0.0	0	0	0.00%
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	744.00	7922.3	15,629.2	14,752.2	29,095	27,463	94.39%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	744.00	7915.7	14,750.4	13,923.1	27,459	25,919	94.39%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	742.52	9257.8	16,407.5	15,487.2	30,544	28,831	94.39%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	744.00	9223.2	17,334.3	16,363.0	32,270	30,461	94.40%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	735.23	8623.9	15,430.3	14,562.1	28,725	27,109	94.37%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	732.47	8631.1	15,573.0	14,696.7	28,991	27,359	94.37%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	0.00	0.0	0.0	0.0	0	0	0.00%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	744.00	8966.3	16,629.7	15,697.1	30,958	29,222	94.39%
Average			**3,605.0**	**3,402.6**	**6,711**	**6,334**	**94.39%**
Total			111,754.3	105,481.6	208,042	196,364	94.39%

Location	Time On (hrs)	Pressure (kpa)	ACTL Sales				CO2 Content
			Gross Volume (e3m3)	Net CO2 (e3m3)	Gross (Tonnes)	Net CO2 (Tonnes)	%
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	744.00	11827.0	70,202.9	69,709.7	130,690	129,772	99.30%
Average			**2,264.6**	**2,248.7**	**4,216**	**4,186**	**99.30%**
Total			70,202.9	69,709.7	130,690	129,772	99.30%

Location	Time On (hrs)	Pressure (kpa)	Clive 04-15 Sales				CO2 Content
			Gross Volume (e3m3)	Net CO2 (e3m3)	Gross (Tonnes)	Net CO2 (Tonnes)	%
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	717.45	0.0	42,390.0	36,563.3	78,913	68,066	86.25%
Average			**1,367.4**	**1,179.5**	**2,546**	**2,196**	**86.25%**
Total			42,390.0	36,563.3	78,913	68,066	86.25%

Total Injection (e3m3)	**111,754.3**
Total Delivery (e3m3)	**112,592.8**
Proration	**99.3%**

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Clive CO2 Volumes Report

Date: 8/1/2022 to 8/31/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	512.54	7235.4	8,050.6	7,412.9	14,987	13,800	92.08%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	713.21	8905.8	13,031.4	11,823.8	24,259	22,011	90.73%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	474.75	5701.3	6,017.4	5,585.7	11,202	10,398	92.83%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	811.45	9651.2	9,396.1	8,624.7	17,492	16,056	91.79%
Clive Inj 08-09 Pad 02/16-10 Gas Meter - 017-FIT-0006	0.00	0.0	0.0	0.0	0	0	0.00%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	741.04	9289.1	12,064.1	10,966.0	22,459	20,414	90.90%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	740.41	9296.3	11,084.6	10,095.8	20,635	18,794	91.08%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	0.00	2.2	0.0	0.0	0	0	0.00%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	633.24	9484.1	12,270.9	11,219.2	22,844	20,886	91.43%
Average			**2,319.8**	**2,120.3**	**4,319**	**3,947**	**91.40%**
Total			71,915.1	65,728.1	133,877	122,359	91.40%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	711.85	10821.1	24,924.9	24,831.5	46,400	46,226	99.63%
Average			**804.0**	**801.0**	**1,497**	**1,491**	**99.63%**
Total			24,924.9	24,831.5	46,400	46,226	99.63%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	741.03	0.0	45,737.8	39,782.7	85,146	74,059	86.98%
Average			**1,475.4**	**1,283.3**	**2,747**	**2,389**	**86.98%**
Total			45,737.8	39,782.7	85,146	74,059	86.98%

Total Injection (e3m3)	**71,915.1**
Total Delivery (e3m3)	**70,662.7**
Proration	**101.8%**

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Clive CO2 Volumes Report

Date: 9/1/2022 to 9/30/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	716.05	10083.2	5,104.0	4,556.9	9,502	8,483	89.28%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	717.92	4121.2	5,998.3	5,352.0	11,166	9,963	89.23%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	118.08	(11.6)	8.4	7.5	16	14	88.96%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	170.45	10305.6	1,087.3	975.4	2,024	1,816	89.71%
Clive Inj 08-09 Pad 02/16-10 Gas Meter - 017-FIT-0006	687.09	32.0	28,744.7	25,660.2	53,511	47,769	89.27%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	278.49	10216.3	2,429.5	2,168.9	4,523	4,038	89.27%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	277.33	10250.6	2,116.5	1,889.4	3,940	3,517	89.27%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	0.00	9.7	0.0	0.0	0	0	0.00%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	762.92	10368.1	8,206.0	7,325.1	15,276	13,636	89.27%
Average			**1,789.8**	**1,597.8**	**3,332**	**2,975**	**89.27%**
Total			53,694.8	47,935.3	99,958	89,236	89.27%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	473.27	10357.0	6,870.4	6,787.5	12,790	12,636	98.79%
Average			**229.0**	**226.3**	**426**	**421**	**98.79%**
Total			6,870.4	6,787.5	12,790	12,636	98.79%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	715.07	0.0	45,187.8	39,698.3	84,122	73,902	87.85%
Average			**1,506.3**	**1,323.3**	**2,804**	**2,463**	**87.85%**
Total			45,187.8	39,698.3	84,122	73,902	87.85%

Total Injection (e3m3)	**53,694.8**
Total Delivery (e3m3)	**52,058.2**
Proration	**103.1%**

enhance

Clive CO2 Volumes Report

Date: 10/1/2022 to 10/31/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	684.15	10004.9	6,627.0	5,950.2	12,337	11,077	89.79%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	688.60	6260.4	7,101.2	6,395.7	13,220	11,906	90.06%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	0.00	(10.4)	0.0	0.0	0	0	0.00%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	0.05	8811.3	0.0	0.0	0	0	0.00%
Clive Inj 08-09 Pad 02/16-10 Gas Meter - 017-FIT-0006	478.90	3756.9	26,812.0	24,242.4	49,913	45,130	90.42%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	421.63	10234.7	5,611.2	5,050.2	10,446	9,401	90.00%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	421.63	10340.3	5,326.3	4,784.2	9,915	8,906	89.82%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	0.00	10.9	0.0	0.0	0	0	0.00%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	602.97	10318.3	7,222.4	6,504.9	13,445	12,110	90.07%
Average			**1,893.6**	**1,707.3**	**3,525**	**3,178**	**90.17%**
Total			58,700.2	52,927.5	109,276	98,530	90.17%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	345.66	10272.4	12,589.2	12,434.4	23,436	23,148	98.77%
Average			**406.1**	**401.1**	**756**	**747**	**98.77%**
Total			12,589.2	12,434.4	23,436	23,148	98.77%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	743.62	0.0	45,505.5	39,965.6	84,713	74,400	87.83%
Average			**1,467.9**	**1,289.2**	**2,733**	**2,400**	**87.83%**
Total			45,505.5	39,965.6	84,713	74,400	87.83%

Total Injection (e3m3)	**58,700.2**
Total Delivery (e3m3)	**58,094.7**
Proration	**101.0%**

enhance

Clive CO2 Volumes Report

Date: 11/1/2022 to 11/30/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	170.32	9606.3	3,613.1	3,407.4	6,726	6,343	94.31%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	149.21	9584.8	3,138.3	2,959.5	5,842	5,509	94.30%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	0.00	(7.4)	0.0	0.0	0	0	0.00%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	583.86	9649.0	4,089.3	3,705.0	7,613	6,897	90.60%
Clive Inj 08-09 Pad 02/16-10 Gas Meter - 017-FIT-0006	714.80	9635.9	22,542.1	20,678.2	41,964	38,494	91.73%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	704.60	9738.4	11,303.6	10,280.3	21,043	19,138	90.95%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	642.22	9404.0	7,586.5	6,848.1	14,123	12,748	90.27%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	650.67	9135.7	11,010.8	10,022.7	20,498	18,658	91.03%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	51.15	1286.1	742.1	654.5	1,381	1,218	88.19%
Average			**2,134.2**	**1,951.9**	**3,973**	**3,634**	**91.46%**
Total			64,025.9	58,555.7	119,191	109,007	91.46%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	616.64	10097.9	21,693.3	21,384.3	40,384	39,809	98.58%
Average			**723.1**	**712.8**	**1,346**	**1,327**	**98.58%**
Total			21,693.3	21,384.3	40,384	39,809	98.58%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	704.86	0.0	42,164.9	37,033.5	78,494	68,941	87.83%
Average			**1,405.5**	**1,234.4**	**2,616**	**2,298**	**87.83%**
Total			42,164.9	37,033.5	78,494	68,941	87.83%

Total Injection (e3m3)	**64,025.9**
Total Delivery (e3m3)	**63,858.2**
Proration	**100.3%**

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Clive CO2 Volumes Report

Date: 12/1/2022 to 12/31/2022

			Clive CO2 Injection				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Inj 02-26 Pad 00/11-25 Gas Meter - 013-FIT-0010B	737.17	8638.6	16,151.2	15,289.6	30,067	28,463	94.67%
Clive Inj 02-26 Pad 02/02-22 Gas Meter - 013-FIT-0010A	742.53	8553.6	16,575.3	15,681.0	30,857	29,192	94.60%
Clive Inj 06-02 Pad 00/01-03 Gas Meter - 006-FIT-0004A	0.00	(4.4)	0.0	0.0	0	0	0.00%
Clive Inj 06-02 Pad 03/16-02 Gas Meter - 006-FIT-0004B	591.34	8161.4	10,001.8	9,441.9	18,619	17,577	94.40%
Clive Inj 08-09 Pad 02/16-10 Gas Meter - 017-FIT-0006	358.62	6417.6	20,299.9	19,140.7	37,790	35,632	94.29%
Clive Inj 15-26 Pad 00/01-27 Gas Meter - 011-FIT-0010A	742.45	9358.8	16,079.6	15,229.1	29,934	28,351	94.71%
Clive Inj 15-26 Pad 02/11-36 Gas Meter - 011-FIT-0010B	650.57	7854.3	9,918.1	9,356.3	18,464	17,418	94.34%
Clive Inj 15-35 Pad 00/01-34 Gas Meter - 009-FIT-0010B	736.72	9626.4	17,415.6	16,484.6	32,421	30,688	94.65%
Clive Inj 15-35 Pad 02/06-01 Gas Meter - 009-FIT-0010A	0.00	140.3	0.0	0.0	0	0	0.00%
Average			**3,433.6**	**3,245.9**	**6,392**	**6,043**	**94.53%**
Total			106,441.7	100,623.3	198,152	187,320	94.53%

			ACTL Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive 4-15-40-24W4 ACTL Delivery Meter - 090-FIT-0202	743.27	11309.0	65,551.9	64,670.6	122,031	120,391	98.66%
Average			**2,114.6**	**2,086.1**	**3,936**	**3,884**	**98.66%**
Total			65,551.9	64,670.6	122,031	120,391	98.66%

			Clive 04-15 Sales				CO2 Content
Location	**Time On (hrs)**	**Pressure (kpa)**	**Gross Volume (e3m3)**	**Net CO2 (e3m3)**	**Gross (Tonnes)**	**Net CO2 (Tonnes)**	**%**
Clive Battery 4-15-40-24W4 Recycle Gas - 091-FIT-0034A	715.00	0.0	40,798.2	35,838.1	75,950	66,716	87.84%
Average			**1,316.1**	**1,156.1**	**2,450**	**2,152**	**87.84%**
Total			40,798.2	35,838.1	75,950	66,716	87.84%

Total Injection (e3m3)	**106,441.7**
Total Delivery (e3m3)	**106,350.1**
Proration	**100.1%**

APPENDIX B- ACTL Project Gas Analyses

Submitted on March 31, 2023

Clive CO2 Injection Well

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AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
07000560A	EE140705621W4MFIT0210G		000189030	22ER974233A	22ER974582A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
SCS14-7 CO2 METER -091-FIT-0210				

Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
REDWATER	NOT APPLICABLE	AGAT RED DEER	BB

Test Interval (mKB) From :	Test Interval (mKB) To:	Test Type	Test No.	Elevation (m) KB	Elevation (m) GRD	Pressure (kPa) Source	Pressure (kPa) Received	Temperature (°C) Source	Temperature (°C) Received
						1240	1500	9	22

Date/Time Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
Dec 30, 2022 8:40	Jan 04, 2023	Jan 13, 2023	Jan 13, 2023	Calgary - Bernie Diep - Supervisor

Other Information : FIELD H2S BY TUBE = 0PPM; CC:22CLV001; CO2 CONTENT = 91.82%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00732	0.84658		0.00673
He	0.00000	0.00000		0.00000
N_2	0.00052	0.06062		0.00051
CO_2	0.99135	0.00000		0.99210
H_2S	0.00000	0.00000		0.00000
C_1	0.00073	0.08392		0.00050
C_2	0.00002	0.00233	0.1	0.00003
C_3	0.00001	0.00073	TRACE	0.00001
iC_4	0.00001	0.00148	0.1	0.00002
nC_4	0.00001	0.00149	0.1	0.00001
iC_5	0.00001	0.00107	TRACE	0.00001
nC_5	0.00002	0.00177	0.1	0.00001
C_6	0.00000	0.00000	0.0	0.00001
C_7+	0.00000	0.00000	0.0	0.00006
TOTAL	1.00000	1.00000	0.3	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross: Air Free as Received	Gross: Moisture & Acid Gas Free	Net: Air Free as Received	Net: Moisture & Acid Gas Free
0.13	14.39	**0.11**	12.44

Calculated Density

Relative: Moisture Free As Received	Relative: Moisture & Acid Gas Free	Absolute: C_7+ Density (kg/m³)	Absolute: Total Sample Density (kg/m³)
1.508	0.181	0.0	1.847

Calculated Pseudo Critical Properties

As Sampled: pPc (kPa)	As Sampled: pTc (K)	Acid Gas Free: pPc (kPa)	Acid Gas Free: pTc (K)
7328.27	301.98	1740.18	55.29

Hydrogen Sulfide (H_2S) (ppm)

Field Value: Stain Tube (GPA 2377)	Field Value: Tutweiler (GPA C1)	Laboratory Value: Other	Laboratory Value: GC-SCD (ASTM D5504)	g/m³
0				0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

Total Sample	C_7+ Fraction
43.67	0.00

Calculated Vapour Pressure

129.13 — C_5+(kPa)

Gas Compressibility

0.9943 — @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
07000560A	EE140705621W4MFIT		000189030	22ER974233A	22ER974582A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
SCS14-7 CO2 METER -091-FIT-0210				

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
11001463A	EE140705621W4MFIT0210G		000189030	22ER915639A	22ER974233A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
SCS14-7 CO2 METER -091-FIT-0210				

Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
REDWATER	NOT APPLICABLE	AGAT RED DEER	BA/BB

Test Interval (mKB) From :	Test Interval (mKB) To:	Test Type	Test No.	Elevation (m) KB	Elevation (m) GRD	Pressure (kPa) Source	Pressure (kPa) Received	Temperature (°C) Source	Temperature (°C) Received
						1225	1200	9	21

Date/Time Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
Nov 28, 2022 10:45	Nov 29, 2022	Dec 05, 2022	Dec 05, 2022	Calgary - Gerry Ecker - Reporter

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00673	0.85307		0.00744
He	0.00000	0.00000		0.00000
N_2	0.00051	0.06428		0.00045
CO_2	0.99210	0.00000		0.99137
H_2S	0.00000	0.00000		0.00000
C_1	0.00050	0.06359		0.00074
C_2	0.00003	0.00399	0.1	0.00000
C_3	0.00001	0.00143	TRACE	0.00000
iC_4	0.00002	0.00267	0.1	0.00000
nC_4	0.00001	0.00106	TRACE	0.00000
iC_5	0.00001	0.00094	TRACE	0.00000
nC_5	0.00001	0.00095	TRACE	0.00000
C_6	0.00001	0.00112	TRACE	0.00000
C_{7+}	0.00006	0.00690	0.3	0.00000
TOTAL	1.00000	1.00000	0.7	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross: Air Free as Received	Gross: Moisture & Acid Gas Free	Net: Air Free as Received	Net: Moisture & Acid Gas Free
0.12	15.31	**0.11**	13.43

Calculated Density

Relative: Moisture Free As Received	Relative: Moisture & Acid Gas Free	Absolute: C_{7+} Density (kg/m³)	Absolute: Total Sample Density (kg/m³)
1.509	0.201	762.8	1.849

Calculated Pseudo Critical Properties

As Sampled: pPc (kPa)	As Sampled: pTc (K)	Acid Gas Free: pPc (kPa)	Acid Gas Free: pTc (K)
7332.19	302.18	1697.62	57.15

Hydrogen Sulfide (H_2S) (ppm)

Field Value: Stain Tube (GPA 2377)	Field Value: Tutweiler (GPA C1)	Laboratory Value: Other	Laboratory Value: GC-SCD (ASTM D5504)	g/m³
0				0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

Total Sample	C_{7+} Fraction
43.71	95.15

Calculated Vapour Pressure

40.76
C_{5+}(kPa)

Gas Compressibility

0.9943
@15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

11001463A	EE140705621W4MFIT		000189030	22ER915639A	22ER974233A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00007	0.00802	0.3344
68.9+	C_7+	Heptanes+	0.00006	0.00690	0.2861
98.6+	C_8+	Octanes+	0.00003	0.00366	0.1480
125.8+	C_9+	Nonanes+	0.00000	0.00016	0.0065
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00003	0.00324	0.1381
98.6 - 125.8	C_8	Octanes	0.00003	0.00350	0.1415
125.8 - 150.9	C_9	Nonanes	0.00000	0.00016	0.0065
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00008	0.0030
68.73	C_6	n-Hexane	0.00001	0.00105	0.0453
71.83	C_6	Methylcyclopentane	0.00001	0.00092	0.0391
80.06	C_6	Benzene	0.00000	0.00032	0.0093
80.78	C_6	Cyclohexane	0.00001	0.00109	0.0452
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00002	0.00256	0.1084
110.61	C_7	Toluene	0.00001	0.00094	0.0330
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00011	0.0046
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

04000687A	EE140705621W4MFIT0210G		000189030	22ER911802B	22ER915639A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	1240 Source	1350 Received	21 Source	23 Received

Jul 22, 2022 9:00	Jul 25, 2022	Jul 29, 2022	Jul 29, 2022	Grande Prairie - Yonghui Sun - Laboratory
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : CC: 22CLV001

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00744	0.86209		0.00509
He	0.00000	0.00000		0.00000
N_2	0.00045	0.05230		0.00043
CO_2	0.99137	0.00000		0.99361
H_2S	0.00000	0.00000		0.00000
C_1	0.00074	0.08561		0.00070
C_2	0.00000	0.00000	0.0	0.00004
C_3	0.00000	0.00000	0.0	0.00001
iC_4	0.00000	0.00000	0.0	0.00001
nC_4	0.00000	0.00000	0.0	0.00001
iC_5	0.00000	0.00000	0.0	0.00001
nC_5	0.00000	0.00000	0.0	0.00001
C_6	0.00000	0.00000	0.0	0.00002
C_7+	0.00000	0.00000	0.0	0.00006
TOTAL	1.00000	1.00000	0.0	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.12 *Air Free as Received*	13.63 *Moisture & Acid Gas Free*	**0.10** *Air Free as Received*	11.73 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.508 *Moisture Free As Received*	0.158 *Moisture & Acid Gas Free*	0.0 *C_7+ Density (kg/m³)*	1.847 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7328.02 *pPc (kPa)*	301.95 *pTc (K)*	1704.99 *pPc (kPa)*	51.54 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 *Stain Tube (GPA 2377)*	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.67	0.00
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

0.00 *C_5+(kPa)*

Gas Compressibility

0.9944 *@15 °C & 101.325 kPa*

Disclaimer: The result in this report has been confirmed by a duplicate run.

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

04000687A	EE140705621W4MFIT		000189030	22ER911802B	22ER915639A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

13000554B	EE140705621W4MFIT0210G		000189030	22ER893697A	22ER911802B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	1240 Source	1200 Received	19 Source	21 Received

Jun 23, 2022 13:25	Jun 27, 2022	Jun 29, 2022	Jun 29, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00509	0.79454		0.00606
He	0.00000	0.00000		0.00000
N_2	0.00043	0.06725		0.00044
CO_2	0.99361	0.00000		0.99299
H_2S	0.00000	0.00000		0.00000
C_1	0.00070	0.10875		0.00048
C_2	0.00004	0.00581	0.1	0.00000
C_3	0.00001	0.00226	0.1	0.00000
iC_4	0.00001	0.00230	0.1	0.00003
nC_4	0.00001	0.00178	TRACE	0.00000
iC_5	0.00001	0.00134	TRACE	0.00000
nC_5	0.00001	0.00198	0.1	0.00000
C_6	0.00002	0.00362	0.1	0.00000
C_7+	0.00006	0.01039	0.4	0.00000
TOTAL	1.00000	1.00000	0.9	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.12 *Air Free as Received*	17.95 *Moisture & Acid Gas Free*	**0.10** *Air Free as Received*	15.85 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.512 *Moisture Free As Received*	0.252 *Moisture & Acid Gas Free*	732.0 *C_7+ Density (kg/m³)*	1.852 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7341.73 *pPc (kPa)*	302.62 *pTc (K)*	1876.81 *pPc (kPa)*	68.99 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 *Stain Tube (GPA 2377)*	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.77	98.25
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

43.41 *C_5+(kPa)*

Gas Compressibility

0.9943 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

13000554B	EE140705621W4MFIT		000189030	22ER893697A	22ER911802B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00008	0.01401	0.5014
68.9+	C_7+	Heptanes+	0.00006	0.01039	0.3768
98.6+	C_8+	Octanes+	0.00002	0.00423	0.1560
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00004	0.00616	0.2207
98.6 - 125.8	C_8	Octanes	0.00002	0.00423	0.1560
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00065	0.0204
68.73	C_6	n-Hexane	0.00001	0.00214	0.0755
71.83	C_6	Methylcyclopentane	0.00001	0.00147	0.0508
80.06	C_6	Benzene	0.00000	0.00040	0.0097
80.78	C_6	Cyclohexane	0.00001	0.00144	0.0484
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00053	0.0238
100.94	C_7	Methylcyclohexane	0.00001	0.00172	0.0592
110.61	C_7	Toluene	0.00001	0.00089	0.0255
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

04000486A	EE140705621W4MFIT0210G		000189030	22ER886123B	22ER893697A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	1235 Source	1200 Received	18 Source	23 Received

May 24, 2022 9:30	May 25, 2022	May 30, 2022	May 30, 2022	Calgary - Svetlana Nikolic - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00606	0.86426		0.00698
He	0.00000	0.00000		0.00000
N_2	0.00044	0.06286		0.00131
CO_2	0.99299	0.00000		0.99097
H_2S	0.00000	0.00000		0.00000
C_1	0.00048	0.06865		0.00072
C_2	0.00000	0.00000	0.0	0.00000
C_3	0.00000	0.00000	0.0	0.00000
iC_4	0.00003	0.00423	0.1	0.00000
nC_4	0.00000	0.00000	0.0	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00001
C_6	0.00000	0.00000	0.0	0.00001
C_7+	0.00000	0.00000	0.0	0.00000
TOTAL	1.00000	1.00000	0.1	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.10 Air Free as Received	13.53 Moisture & Acid Gas Free	**0.08** Air Free as Received	11.65 Moisture & Acid Gas Free

Calculated Density

Relative		Absolute	
1.510 Moisture Free As Received	0.167 Moisture & Acid Gas Free	0.0 C_7+ Density (kg/m³)	1.850 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7337.05 pPc (kPa)	302.36 pTc (K)	1681.05 pPc (kPa)	51.43 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	Tutweiler (GPA C1)	Other	0 GC-SCD (ASTM D5504)	0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.74	0.00
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

0.00 *C_5+(kPa)*

Gas Compressibility

0.9943 *@15 °C & 101.325 kPa*

Disclaimer: The result in this report has been confirmed by a duplicate run.

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

04000486A	EE140705621W4MFIT		000189030	22ER886123B	22ER893697A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

00012326B	EE140705621W4MFIT0210G		000189030	22ER869991E	22ER886123B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	1230 Source	1300 Received	12 Source	23 Received

Apr 21, 2022 8:10	Apr 22, 2022	Apr 27, 2022	Apr 27, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUBE = 0ppm; CO2 CONTENT = 99.10% (FREE AIR)

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00698	0.77293		0.00751
He	0.00000	0.00000		0.00000
N_2	0.00131	0.14539		0.00013
CO_2	0.99097	0.00000		0.99027
H_2S	0.00000	0.00000		0.00000
C_1	0.00072	0.07969		0.00085
C_2	0.00000	0.00000	0.0	0.00003
C_3	0.00000	0.00000	0.0	0.00002
iC_4	0.00000	0.00000	0.0	0.00002
nC_4	0.00000	0.00000	0.0	0.00002
iC_5	0.00000	0.00055	TRACE	0.00002
nC_5	0.00001	0.00079	TRACE	0.00002
C_6	0.00001	0.00066	TRACE	0.00020
C_7+	0.00000	0.00000	0.0	0.00091
TOTAL	1.00000	1.00000	0.1	1.00000

WDMS Data Verification Check

Exceeded compare limits: N2, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.12 Air Free as Received	12.65 Moisture & Acid Gas Free	**0.10** Air Free as Received	10.90 Moisture & Acid Gas Free

Calculated Density

Relative		Absolute	
1.508 Moisture Free As Received	0.244 Moisture & Acid Gas Free	0.0 C_7+ Density (kg/m³)	1.847 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7327.36 pPc (kPa)	301.93 pTc (K)	1883.12 pPc (kPa)	60.15 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 Stain Tube (GPA 2377)	Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.68	0.00
Total Sample	C_7+ Fraction

Calculated Vapour Pressure

99.59 C_5+(kPa)

Gas Compressibility

0.9944 @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
00012326B	EE140705621W4MFIT		000189030	22ER869991E	22ER886123B

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
SCS14-7 CO2 METER -091-FIT-0210				

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00001	0.00066	0.0325
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00001	0.00066	0.0325
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

13000601E	EE140705621W4MFIT0210G		000189030	22ER867166A	22ER869991E
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	1230 Source	1250 Received	8 Source	22 Received

Mar 11, 2022 9:45	Mar 14, 2022	Mar 17, 2022	Mar 17, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H_2	0.00751	0.76978		0.00766
He	0.00000	0.00000		0.00000
N_2	0.00013	0.01380		0.00018
CO_2	0.99027	0.00000		0.99132
H_2S	0.00000	0.00000		0.00000
C_1	0.00085	0.08696		0.00080
C_2	0.00003	0.00350	0.1	0.00004
C_3	0.00002	0.00184	0.1	0.00000
iC_4	0.00002	0.00232	0.1	0.00000
nC_4	0.00002	0.00256	0.1	0.00000
iC_5	0.00002	0.00178	0.1	0.00000
nC_5	0.00002	0.00207	0.1	0.00000
C_6	0.00020	0.02087	1.1	0.00000
C_7+	0.00091	0.09452	5.3	0.00000
TOTAL	1.00000	1.00000	7.0	1.00000

WDMS Data Verification Check

Exceeded compare limits: C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.36	37.21	**0.33**	33.70
Air Free as Received	*Moisture & Acid Gas Free*	*Air Free as Received*	*Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.510	0.539	754.7	1.850
Moisture Free As Received	*Moisture & Acid Gas Free*	*C_7+ Density (kg/m³)*	*Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7322.98	302.27	1840.12	113.92
pPc (kPa)	*pTc (K)*	*pPc (kPa)*	*pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
				0.00
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.73	103.13
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

20.14
C_5+(kPa)

Gas Compressibility

0.9942
@15 °C & 101.325 kPa

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

13000601E	EE140705621W4MFIT		000189030	22ER867166A	22ER869991E
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00111	0.11538	6.4286
68.9+	C_7+	Heptanes+	0.00091	0.09452	5.3183
98.6+	C_8+	Octanes+	0.00055	0.05708	3.2962
125.8+	C_9+	Nonanes+	0.00019	0.02075	1.3158
150.9+	C_{10}+	Decanes+	0.00005	0.00571	0.4013
174.3+	C_{11}+	Undecanes+	0.00000	0.00053	0.0432
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00036	0.03743	2.0221
98.6 - 125.8	C_8	Octanes	0.00036	0.03634	1.9804
125.8 - 150.9	C_9	Nonanes	0.00014	0.01504	0.9145
150.9 - 174.3	C_{10}	Decanes	0.00005	0.00504	0.3502
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00053	0.0432
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00001	0.00103	0.0488
68.73	C_6	n-Hexane	0.00012	0.01259	0.6745
71.83	C_6	Methylcyclopentane	0.00005	0.00528	0.2776
80.06	C_6	Benzene	0.00004	0.00433	0.1577
80.78	C_6	Cyclohexane	0.00009	0.00898	0.4595
99.24	C_8	2,2,4-Trimethylpentane	0.00001	0.00130	0.0879
100.94	C_7	Methylcyclohexane	0.00013	0.01324	0.6933
110.61	C_7	Toluene	0.00011	0.01098	0.4790
136.16	C_8	Ethylbenzene	0.00001	0.00090	0.0452
138.33 ; 139.09	C_8	m&p-Xylene	0.00004	0.00390	0.1972
144.42	C_8	o-Xylene	0.00001	0.00131	0.0647
169.34	C_9	1,2,4-Trimethylbenzene	0.00001	0.00067	0.0437

EXTENDED GAS ANALYSIS

Version: 1

05003731A	EE140705621W4MFIT0210G		000189030	22ER856651A	22ER867166A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA/BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	1230 Source	1350 Received	9 Source	21 Received

Feb 25, 2022 8:50	Feb 28, 2022	Mar 04, 2022	Mar 04, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : O2 = 138 ppm

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00766	0.88164		0.00649
He	0.00000	0.00000		0.00000
N_2	0.00018	0.02126		0.00077
CO_2	0.99132	0.00000		0.98760
H_2S	0.00000	0.00000		0.00000
C_1	0.00080	0.09160		0.00061
C_2	0.00004	0.00494	0.2	0.00008
C_3	0.00000	0.00056	TRACE	0.00002
iC_4	0.00000	0.00000	0.0	0.00006
nC_4	0.00000	0.00000	0.0	0.00028
iC_5	0.00000	0.00000	0.0	0.00072
nC_5	0.00000	0.00000	0.0	0.00096
C_6	0.00000	0.00000	0.0	0.00093
C_7+	0.00000	0.00000	0.0	0.00148
TOTAL	1.00000	1.00000	0.2	1.00000

WDMS Data Verification Check

Exceeded compare limits: IC5, NC5, C6, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.13 *Air Free as Received*	14.47 *Moisture & Acid Gas Free*	**0.11** *Air Free as Received*	12.48 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.508 *Moisture Free As Received*	0.139 *Moisture & Acid Gas Free*	0.0 *C_7+ Density (kg/m³)*	1.847 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7327.52 *pPc (kPa)*	301.93 *pTc (K)*	1679.27 *pPc (kPa)*	51.12 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 *Stain Tube (GPA 2377)*	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

43.66	0.00
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

0.00 *C_5+(kPa)*

Gas Compressibility

0.9944 *@15 °C & 101.325 kPa*

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
05003731A	EE140705621W4MFIT		000189030	22ER856651A	22ER867166A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
SCS14-7 CO2 METER -091-FIT-0210				

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

05003080A	EE140705621W4MFIT0210G		000189030	21ER848629A	22ER856651A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210
Well Name

Well License	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	1240 Source	1260 Received	10 Source	23 Received

Jan 26, 2022 9:10	Jan 28, 2022	Feb 03, 2022	Feb 03, 2022	Calgary - Svetlana Nikolic - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : LAB CO2 BY GC = 93.21%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00649	0.52384		0.00709
He	0.00000	0.00000		0.00000
N_2	0.00077	0.06231		0.00243
CO_2	0.98760	0.00000		0.98955
H_2S	0.00000	0.00000		0.00000
C_1	0.00061	0.04933		0.00068
C_2	0.00008	0.00633	0.3	0.00000
C_3	0.00002	0.00127	0.1	0.00001
iC_4	0.00006	0.00487	0.3	0.00008
nC_4	0.00028	0.02283	1.2	0.00004
iC_5	0.00072	0.05848	3.5	0.00000
nC_5	0.00096	0.07720	4.6	0.00000
C_6	0.00093	0.07623	5.1	0.00001
C_7+	0.00148	0.11730	8.2	0.00011
TOTAL	1.00000	1.00000	23.3	1.00000

WDMS Data Verification Check

Exceeded compare limits: IC5, NC5, C6, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.86 *Air Free as Received*	69.44 *Moisture & Acid Gas Free*	**0.80** *Air Free as Received*	64.26 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.515 *Moisture Free As Received*	1.151 *Moisture & Acid Gas Free*	733.6 *C_7+ Density (kg/m³)*	1.856 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7313.76 *pPc (kPa)*	303.03 *pTc (K)*	2274.48 *pPc (kPa)*	215.44 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	0 *GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.88	98.58
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

68.97
C_5+(kPa)

Gas Compressibility

0.9940
@15 °C & 101.325 kPa

Disclaimer: The result in this report has been confirmed by a duplicate run.

05003080A	EE140705621W4MFIT		000189030	21ER848629A	22ER856651A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 091-FIT- 0210	14-07-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

SCS14-7 CO2 METER -091-FIT-0210				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00241	0.19354	13.3624
68.9+	C_7+	Heptanes+	0.00148	0.11730	8.2396
98.6+	C_8+	Octanes+	0.00059	0.04700	3.3434
125.8+	C_9+	Nonanes+	0.00005	0.00352	0.2689
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00089	0.07030	4.8963
98.6 - 125.8	C_8	Octanes	0.00054	0.04348	3.0744
125.8 - 150.9	C_9	Nonanes	0.00005	0.00352	0.2689
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00009	0.00766	0.4625
68.73	C_6	n-Hexane	0.00042	0.03422	2.3279
71.83	C_6	Methylcyclopentane	0.00016	0.01279	0.8536
80.06	C_6	Benzene	0.00008	0.00625	0.2894
80.78	C_6	Cyclohexane	0.00016	0.01277	0.8305
99.24	C_8	2,2,4-Trimethylpentane	0.00005	0.00376	0.3232
100.94	C_7	Methylcyclohexane	0.00025	0.01991	1.3242
110.61	C_7	Toluene	0.00010	0.00834	0.4621
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00002	0.00126	0.0812
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

13000553B	EE041705621W4MFIT4116G		000201859	22ER945731A	22ER974233B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA/BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	4200 Source	11500 Received	-10 Source	21 Received

Nov 28, 2022 11:10	Nov 29, 2022	Dec 05, 2022	Dec 05, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00419	0.74690		0.00866
He	0.00000	0.00000		0.00000
N_2	0.00124	0.22063		0.00168
CO_2	0.99439	0.00000		0.98953
H_2S	0.00000	0.00000		0.00000
C_1	0.00016	0.02851		0.00013
C_2	0.00000	0.00000	0.0	0.00000
C_3	0.00001	0.00193	TRACE	0.00000
iC_4	0.00001	0.00143	TRACE	0.00000
nC_4	0.00000	0.00060	TRACE	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00000
C_6	0.00000	0.00000	0.0	0.00000
C_7+	0.00000	0.00000	0.0	0.00000
TOTAL	1.00000	1.00000	0.1	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.06 *Air Free as Received*	10.52 *Moisture & Acid Gas Free*	**0.05** *Air Free as Received*	9.00 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.513 *Moisture Free As Received*	0.288 *Moisture & Acid Gas Free*	0.0 *C_7+ Density (kg/m³)*	1.853 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7346.14 *pPc (kPa)*	302.76 *pTc (K)*	1878.23 *pPc (kPa)*	59.62 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 *Stain Tube (GPA 2377)*	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

43.81	0.00
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

0.00 *C_5+(kPa)*

Gas Compressibility

0.9943 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

13000553B	EE041705621W4MFIT		000201859	22ER945731A	22ER974233B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
05003372A	EE041705621W4MFIT4116G		000201859	22ER937524A	22ER945731A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
RCRF 4-17 CO2 METER-FIT-4116				

Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
REDWATER	NOT APPLICABLE	AGAT RED DEER	BA

Test Interval (mKB) From :	Test Interval (mKB) To:	Test Type	Test No.	Elevation (m) KB	Elevation (m) GRD	Pressure (kPa) Source	Pressure (kPa) Received	Temperature (°C) Source	Temperature (°C) Received
						4100	6500	-10	21

Date/Time Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
Sep 21, 2022 9:45	Sep 22, 2022	Sep 27, 2022	Sep 27, 2022	Calgary - Gerry Ecker - Reporter

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00866	0.82705		0.00796
He	0.00000	0.00000		0.00000
N_2	0.00168	0.16046		0.00171
CO_2	0.98953	0.00000		0.99019
H_2S	0.00000	0.00000		0.00000
C_1	0.00013	0.01249		0.00014
C_2	0.00000	0.00000	0.0	0.00000
C_3	0.00000	0.00000	0.0	0.00000
iC_4	0.00000	0.00000	0.0	0.00000
nC_4	0.00000	0.00000	0.0	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00000
C_6	0.00000	0.00000	0.0	0.00000
C_7+	0.00000	0.00000	0.0	0.00000
TOTAL	1.00000	1.00000	0.0	1.00000

WDMS Data Verification Check ☑

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross: Air Free as Received	Gross: Moisture & Acid Gas Free	Net: Air Free as Received	Net: Moisture & Acid Gas Free
0.11	10.45	**0.09**	8.88

Calculated Density

Relative: Moisture Free As Received	Relative: Moisture & Acid Gas Free	Absolute: C_7+ Density (kg/m³)	Absolute: Total Sample Density (kg/m³)
1.506	0.220	0.0	1.845

Calculated Pseudo Critical Properties

As Sampled: pPc (kPa)	As Sampled: pTc (K)	Acid Gas Free: pPc (kPa)	Acid Gas Free: pTc (K)
7317.46	301.47	1689.93	50.09

Hydrogen Sulfide (H_2S) (ppm)

Field Value: Stain Tube (GPA 2377)	Field Value: Tutweiler (GPA C1)	Laboratory Value: Other	Laboratory Value: GC-SCD (ASTM D5504)	g/m³
0				0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

Total Sample	C_7+ Fraction
43.62	0.00

Calculated Vapour Pressure

0.00 — C_5+(kPa)

Gas Compressibility

0.9944 — @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

05003372A	EE041705621W4MFIT		000201859	22ER937524A	22ER945731A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

EXTENDED GAS ANALYSIS

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
13001172A	EE041705621W4MFIT4116G		000201859	22ER915639B	22ER937524A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
RCRF 4-17 CO2 METER-FIT-4116				

Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
REDWATER	NOT APPLICABLE	AGAT RED DEER	BA

Test Interval (mKB) From :	Test Interval (mKB) To:	Test Type	Test No.	Elevation (m) KB	Elevation (m) GRD	Pressure (kPa) Source	Pressure (kPa) Received	Temperature (°C) Source	Temperature (°C) Received
						4100	5100	-10	21

Date/Time Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
Aug 30, 2022 9:55	Sep 01, 2022	Sep 07, 2022	Sep 07, 2022	Calgary - Gerry Ecker - Reporter

Other Information : CC: 22CLV001

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00796	0.81126		0.00917
He	0.00000	0.00000		0.00000
N_2	0.00171	0.17481		0.00209
CO_2	0.99019	0.00000		0.98626
H_2S	0.00000	0.00000		0.00000
C_1	0.00014	0.01393		0.00013
C_2	0.00000	0.00000	0.0	0.00000
C_3	0.00000	0.00000	0.0	0.00000
iC_4	0.00000	0.00000	0.0	0.00000
nC_4	0.00000	0.00000	0.0	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00000
C_6	0.00000	0.00000	0.0	0.00000
C_7+	0.00000	0.00000	0.0	0.00235
TOTAL	1.00000	1.00000	0.0	1.00000

WDMS Data Verification Check

Exceeded compare limits: C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross: Air Free as Received	Gross: Moisture & Acid Gas Free	Net: Air Free as Received	Net: Moisture & Acid Gas Free
0.10	10.32	**0.09**	8.77

Calculated Density

Relative: Moisture Free As Received	Relative: Moisture & Acid Gas Free	Absolute: C_7+ Density (kg/m³)	Absolute: Total Sample Density (kg/m³)
1.507	0.233	0.0	1.846

Calculated Pseudo Critical Properties

As Sampled: pPc (kPa)	As Sampled: pTc (K)	Acid Gas Free: pPc (kPa)	Acid Gas Free: pTc (K)
7321.56	301.65	1724.52	51.65

Hydrogen Sulfide (H_2S) (ppm)

Field Value: Stain Tube (GPA 2377)	Field Value: Tutweiler (GPA C1)	Laboratory Value: Other	Laboratory Value: GC-SCD (ASTM D5504)	g/m³
				0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

Total Sample	C_7+ Fraction
43.64	0.00

Calculated Vapour Pressure

0.00 *C_5+(kPa)*

Gas Compressibility

0.9944 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

13001172A	EE041705621W4MFIT		000201859	22ER915639B	22ER937524A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

EXTENDED GAS ANALYSIS

Version: 1

04000832B	EE041705621W4MFIT4116G		000201859	22ER911802A	22ER915639B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116
Well Name

Well License | *Well Status* | *Well Fluid Status* | *LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)		Test Type	Test No.	Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:			KB	GRD	4050 Source	7000 Received	-10 Source	23 Received

Jul 22, 2022 9:30	Jul 25, 2022	Jul 29, 2022	Jul 29, 2022	Grande Prairie - Yonghui Sun - Laboratory
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : CC: 22CLV001

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00917	0.66690		0.01686
He	0.00000	0.00000		0.00000
N_2	0.00209	0.15169		0.00292
CO_2	0.98626	0.00000		0.97900
H_2S	0.00000	0.00000		0.00000
C_1	0.00013	0.00977		0.00022
C_2	0.00000	0.00000	0.0	0.00000
C_3	0.00000	0.00000	0.0	0.00000
iC_4	0.00000	0.00000	0.0	0.00000
nC_4	0.00000	0.00000	0.0	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00000
C_6	0.00000	0.00000	0.0	0.00000
C_{7+}	0.00235	0.17164	13.5	0.00100
TOTAL	1.00000	1.00000	13.5	1.00000

WDMS Data Verification Check

Exceeded compare limits: C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.61 *Air Free as Received*	44.32 *Moisture & Acid Gas Free*	**0.55** *Air Free as Received*	39.83 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.510 *Moisture Free As Received*	0.844 *Moisture & Acid Gas Free*	807.1 *C_{7+} Density (kg/m³)*	1.850 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7303.21 *pPc (kPa)*	301.96 *pTc (K)*	2010.59 *pPc (kPa)*	146.41 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 *Stain Tube (GPA 2377)*	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.74	108.87
Total Sample	*C_{7+} Fraction*

Calculated Vapour Pressure

4.47
C_5+(kPa)

Gas Compressibility

0.9940
@15 °C & 101.325 kPa

Disclaimer: The result in this report has been confirmed by a duplicate run.

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
04000832B	EE041705621W4MFIT		000201859	22ER911802A	22ER915639B

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
RCRF 4-17 CO2 METER-FIT-4116				

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00235	0.17164	13.4624
68.9+	C_7+	Heptanes+	0.00235	0.17164	13.4624
98.6+	C_8+	Octanes+	0.00235	0.17164	13.4624
125.8+	C_9+	Nonanes+	0.00120	0.08796	7.9565
150.9+	C_{10}+	Decanes+	0.00032	0.02349	2.3731
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00115	0.08368	5.5059
125.8 - 150.9	C_9	Nonanes	0.00088	0.06448	5.5834
150.9 - 174.3	C_{10}	Decanes	0.00032	0.02349	2.3731
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00100	0.07256	4.4612
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00029	0.02106	1.5000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
05002786A	EE041705621W4MFIT4116G		000201859	22ER893697B	22ER911802A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
RCRF 4-17 CO2 METER-FIT-4116				

Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
REDWATER	NOT APPLICABLE	AGAT RED DEER	BA

Test Interval (mKB) From :	Test Interval (mKB) To:	Test Type	Test No.	Elevation (m) KB	Elevation (m) GRD	Pressure (kPa) Source	Pressure (kPa) Received	Temperature (°C) Source	Temperature (°C) Received
						4050	6100	-10	21

Date/Time Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
Jun 23, 2022 13:45	Jun 27, 2022	Jun 29, 2022	Jun 29, 2022	Calgary - Gerry Ecker - Reporter

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.01686	0.80248		0.01484
He	0.00000	0.00000		0.00000
N_2	0.00292	0.13890		0.00280
CO_2	0.97900	0.00000		0.98220
H_2S	0.00000	0.00000		0.00000
C_1	0.00022	0.01057		0.00016
C_2	0.00000	0.00000	0.0	0.00000
C_3	0.00000	0.00000	0.0	0.00000
iC_4	0.00000	0.00000	0.0	0.00000
nC_4	0.00000	0.00000	0.0	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00000
C_6	0.00000	0.00000	0.0	0.00000
C_7+	0.00100	0.04805	5.8	0.00000
TOTAL	1.00000	1.00000	5.8	1.00000

WDMS Data Verification Check

Exceeded compare limits: C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross: 0.43 Air Free as Received	Gross: 20.14 Moisture & Acid Gas Free	Net: 0.37 Air Free as Received	Net: 17.72 Moisture & Acid Gas Free

Calculated Density

Relative: 1.496 Moisture Free As Received	Relative: 0.377 Moisture & Acid Gas Free	Absolute: 803.9 C_7+ Density (kg/m³)	Absolute: 1.832 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled: 7258.41 pPc (kPa)	As Sampled: 299.32 pTc (K)	Acid Gas Free: 1732.91 pPc (kPa)	Acid Gas Free: 75.06 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value: 0 Stain Tube (GPA 2377)	Field Value: Tutweiler (GPA C1)	Laboratory Value: Other	Laboratory Value: GC-SCD (ASTM D5504)	g/m³: 0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

Total Sample: 43.31	C_7+ Fraction: 109.26

Calculated Vapour Pressure

4.08 C_5+(kPa)

Gas Compressibility

0.9943 @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

05002786A	EE041705621W4MFIT		000201859	22ER893697B	22ER911802A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00100	0.04805	5.8037
68.9+	C_7+	Heptanes+	0.00100	0.04805	5.8037
98.6+	C_8+	Octanes+	0.00100	0.04805	5.8037
125.8+	C_9+	Nonanes+	0.00054	0.02583	3.3032
150.9+	C_{10}+	Decanes+	0.00008	0.00386	0.5886
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00046	0.02222	2.5004
125.8 - 150.9	C_9	Nonanes	0.00046	0.02198	2.7147
150.9 - 174.3	C_{10}	Decanes	0.00008	0.00386	0.5886
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00029	0.01391	1.3070
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00025	0.01197	1.3031
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

EXTENDED GAS ANALYSIS

Version: 1

13000961B	EE041705621W4MFIT4116G		000201859	22ER886123A	22ER893697B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	4200 Source	5300 Received	-10 Source	23 Received

May 24, 2022 10:25	May 25, 2022	May 30, 2022	May 30, 2022	Calgary - Svetlana Nikolic - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.01484	0.83365		0.00825
He	0.00000	0.00000		0.00000
N_2	0.00280	0.15725		0.00177
CO_2	0.98220	0.00000		0.98984
H_2S	0.00000	0.00000		0.00000
C_1	0.00016	0.00910		0.00014
C_2	0.00000	0.00000	0.0	0.00000
C_3	0.00000	0.00000	0.0	0.00000
iC_4	0.00000	0.00000	0.0	0.00000
nC_4	0.00000	0.00000	0.0	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00000
C_6	0.00000	0.00000	0.0	0.00000
C_{7+}	0.00000	0.00000	0.0	0.00000
TOTAL	1.00000	1.00000	0.0	1.00000

WDMS Data Verification Check ☑

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.19 *Air Free as Received*	10.40 *Moisture & Acid Gas Free*	**0.16** *Air Free as Received*	8.84 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.497 *Moisture Free As Received*	0.215 *Moisture & Acid Gas Free*	0.0 *C_{7+} Density (kg/m³)*	1.833 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7275.43 *pPc (kPa)*	299.59 *pTc (K)*	1672.11 *pPc (kPa)*	49.25 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	0 *GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

43.34	0.00
Total Sample	*C_{7+} Fraction*

Calculated Vapour Pressure

0.00 *C_{5+}(kPa)*

Gas Compressibility

0.9944 *@15 °C & 101.325 kPa*

Disclaimer: The result in this report has been confirmed by a duplicate run.

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

13000961B	EE041705621W4MFIT		000201859	22ER886123A	22ER893697B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

04000880A	EE041705621W4MFIT4116G		000201859	22ER869991F	22ER886123A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	4200 Source	10000 Received	4 Source	23 Received

Apr 21, 2022 8:45	Apr 22, 2022	Apr 27, 2022	Apr 27, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY UBE = 0ppm; CO2 CONTENT = 98.98% (AIR FREE)

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H_2	0.00825	0.81206		0.00868
He	0.00000	0.00000		0.00000
N_2	0.00177	0.17414		0.00187
CO_2	0.98984	0.00000		0.98706
H_2S	0.00000	0.00000		0.00000
C_1	0.00014	0.01380		0.00014
C_2	0.00000	0.00000	0.0	0.00000
C_3	0.00000	0.00000	0.0	0.00000
iC_4	0.00000	0.00000	0.0	0.00000
nC_4	0.00000	0.00000	0.0	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00000
C_6	0.00000	0.00000	0.0	0.00000
C_7+	0.00000	0.00000	0.0	0.00225
TOTAL	1.00000	1.00000	0.0	1.00000

WDMS Data Verification Check

Exceeded compare limits: C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.11	10.32	**0.09**	8.78
Air Free as Received	*Moisture & Acid Gas Free*	*Air Free as Received*	*Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.507	0.233	0.0	1.846
Moisture Free As Received	*Moisture & Acid Gas Free*	*C_7+ Density (kg/m³)*	*Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7319.57	301.56	1722.70	51.56
pPc (kPa)	*pTc (K)*	*pPc (kPa)*	*pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0				0.00
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.63	0.00
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

0.00
C_5+(kPa)

Gas Compressibility

0.9944
@15 °C & 101.325 kPa

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

04000880A	EE041705621W4MFIT		000201859	22ER869991F	22ER886123A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

05005037F	EE041705621W4MFIT4116G		000201859	21ER835717B	22ER869991F
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

REDWATER	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	4100 Source	8200 Received	-10 Source	22 Received

Mar 11, 2022 10:30	Mar 14, 2022	Mar 17, 2022	Mar 17, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00868	0.67051		0.00753
He	0.00000	0.00000		0.00000
N_2	0.00187	0.14476		0.00194
CO_2	0.98706	0.00000		0.99030
H_2S	0.00000	0.00000		0.00000
C_1	0.00014	0.01065		0.00011
C_2	0.00000	0.00000	0.0	0.00000
C_3	0.00000	0.00000	0.0	0.00000
iC_4	0.00000	0.00000	0.0	0.00000
nC_4	0.00000	0.00000	0.0	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00000
C_6	0.00000	0.00000	0.0	0.00002
C_{7+}	0.00225	0.17408	13.4	0.00010
TOTAL	1.00000	1.00000	13.4	1.00000

WDMS Data Verification Check

Exceeded compare limits: C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.60 *Air Free as Received*	46.33 *Moisture & Acid Gas Free*	**0.52** *Air Free as Received*	40.36 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.511 *Moisture Free As Received*	0.864 *Moisture & Acid Gas Free*	794.2 *C_{7+} Density (kg/m³)*	1.851 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7306.25 *pPc (kPa)*	302.10 *pTc (K)*	1913.74 *pPc (kPa)*	147.20 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

43.76	111.66
Total Sample	*C_{7+} Fraction*

Calculated Vapour Pressure

4.71 *C_5+(kPa)*

Gas Compressibility

0.9940 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

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PROPERTIES OF C6+ FRACTION

Version: 1

05005037F	EE041705621W4MFIT		000201859	21ER835717B	22ER869991F
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER FIT-4116	04-17-056-21W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

RCRF 4-17 CO2 METER-FIT-4116				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00225	0.17408	13.3958
68.9+	C_7+	Heptanes+	0.00225	0.17408	13.3958
98.6+	C_8+	Octanes+	0.00210	0.16227	12.4538
125.8+	C_9+	Nonanes+	0.00130	0.10127	8.2443
150.9+	C_{10}+	Decanes+	0.00045	0.03513	3.2542
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00015	0.01181	0.9420
98.6 - 125.8	C_8	Octanes	0.00080	0.06100	4.2095
125.8 - 150.9	C_9	Nonanes	0.00085	0.06614	4.9901
150.9 - 174.3	C_{10}	Decanes	0.00045	0.03513	3.2542
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00024	0.01841	1.2794
110.61	C_7	Toluene	0.00036	0.02744	1.5892
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00032	0.02487	1.6681
144.42	C_8	o-Xylene	0.00014	0.01062	0.6983
169.34	C_9	1,2,4-Trimethylbenzene	0.00013	0.01041	0.9021

AGAT Laboratories

GAS ANALYSIS

Version: 1

13001557A	EE041504024W4MFIT100G			22GR965979A	22GR974584A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER
Well Name

Well License	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	20 Source	38 Received	5 Source	21 Received

Dec 01, 2022 10:25	Dec 02, 2022	Dec 08, 2022	Dec 08, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.0064	0.8000		0.0069
He	0.0000	0.0000		0.0000
N_2	0.0002	0.0250		0.0017
CO_2	0.9920	0.0000		0.9894
H_2S	0.0000	0.0000		0.0000
C_1	0.0010	0.1250		0.0002
C_2	0.0002	0.0250	0.7	0.0001
C_3	0.0001	0.0125	0.4	0.0001
iC_4	TRACE	TRACE	0.0	0.0004
nC_4	0.0001	0.0125	0.4	0.0008
iC_5	TRACE	TRACE	0.0	0.0001
nC_5	TRACE	TRACE	0.0	0.0001
C_6	TRACE	TRACE	0.0	0.0001
C_7+	TRACE	TRACE	0.0	0.0001
TOTAL	1.0000	1.0000	1.5	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: N2, C1, NC4

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net		
0.15	18.59	0.00	**0.13**	16.42	
Air Free as Received	*Moisture & Acid Gas Free*	*C_7+ Moisture Free*	*Air Free as Received*	*Moisture & Acid Gas Free*	

Calculated Density

Relative			Absolute		
1.509	0.219	3.702	697.8	1.848	
Moisture Free As Received	*Moisture & Acid Gas Free*	*C_7+ Moisture Free*	*C_7+ Density (kg/m³)*	*Total Sample Density (kg/m³)*	

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7333.3	302.2	1919.8	71.1
pPc (kPa)	*pTc (K)*	*pPc (kPa)*	*pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0				0.00
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

43.7	107.2
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

0.00
C_5+ (kPa)

Gas Compressibility

0.9993
@15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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AGAT Laboratories

GAS ANALYSIS

Version: 1

11002395A	EE041504024W4MFIT100G			22GR949120A	22GR965979A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER
Well Name

Well License	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA/BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	62 Source	78 Received	2 Source	21 Received

Nov 04, 2022 11:25	Nov 07, 2022	Nov 11, 2022	Nov 11, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H_2	0.0069	0.6511		0.0071
He	0.0000	0.0000		0.0000
N_2	0.0017	0.1604		0.0058
CO_2	0.9894	0.0000		0.9849
H_2S	0.0000	0.0000		0.0000
C_1	0.0002	0.0189		0.0004
C_2	0.0001	0.0094	0.4	0.0001
C_3	0.0001	0.0094	0.4	0.0001
iC_4	0.0004	0.0377	1.7	0.0001
nC_4	0.0008	0.0755	3.4	0.0002
iC_5	0.0001	0.0094	0.5	0.0002
nC_5	0.0001	0.0094	0.5	0.0002
C_6	0.0001	0.0094	0.5	0.0003
C_7+	0.0001	0.0094	0.7	0.0006
TOTAL	1.0000	1.0000	8.1	1.0000

WDMS Data Verification Check 

Exceeds normal limits: CO2, H2
Exceeded compare limits: NC4

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net		
0.33 Air Free as Received	30.40 Moisture & Acid Gas Free	0.02 C_7+ Moisture Free	**0.29** Air Free as Received	27.57 Moisture & Acid Gas Free	

Calculated Density

Relative			Absolute	
1.509 Moisture Free As Received	0.574 Moisture & Acid Gas Free	3.944 C_7+ Moisture Free	706.7 C_7+ Density (kg/m³)	1.849 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7321.1 pPc (kPa)	302.1 pTc (K)	2100.4 pPc (kPa)	118.1 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 Stain Tube (GPA 2377)	Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	0.00

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

43.7	114.2
Total Sample	C_7+ Fraction

Calculated Vapour Pressure

71.56 C_5+ (kPa)

Gas Compressibility

0.9922 @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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GAS ANALYSIS

Version: 1

11000673A	EE041504024W4MFIT100G		000188887	22GR937849A	22GR949120A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER

Well Name | *Well License* | *Well Status* | *Well Fluid Status* | *LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	80 Source	100 Received	10 Source	21 Received

Oct 03, 2022 9:20	Oct 04, 2022	Oct 06, 2022	Oct 06, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : PLANT

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.0071	0.4704		0.0061
He	0.0000	0.0000		0.0000
N_2	0.0058	0.3841		0.0022
CO_2	0.9849	0.0000		0.9907
H_2S	0.0000	0.0000		0.0000
C_1	0.0004	0.0265		0.0009
C_2	0.0001	0.0066	0.4	TRACE
C_3	0.0001	0.0066	0.4	TRACE
iC_4	0.0001	0.0066	0.4	TRACE
nC_4	0.0002	0.0132	0.8	TRACE
iC_5	0.0002	0.0132	1.0	TRACE
nC_5	0.0002	0.0132	1.0	TRACE
C_6	0.0003	0.0199	1.6	TRACE
C_7+	0.0006	0.0397	4.0	0.0001
TOTAL	1.0000	1.0000	9.6	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net		
0.40	26.45	0.13	**0.36**	24.07	
Air Free as Received	*Moisture & Acid Gas Free*	*C_7+ Moisture Free*	*Air Free as Received*	*Moisture & Acid Gas Free*	

Calculated Density

Relative			Absolute		
1.508	0.751	3.782	700.8	1.847	
Moisture Free As Received	*Moisture & Acid Gas Free*	*C_7+ Moisture Free*	*C_7+ Density (kg/m³)*	*Total Sample Density (kg/m³)*	

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7302.2	301.4	2422.0	126.5
pPc (kPa)	*pTc (K)*	*pPc (kPa)*	*pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0				0.00
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

43.7	109.6
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

49.34 *C_5+ (kPa)*

Gas Compressibility

0.9836 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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AGAT Laboratories

GAS ANALYSIS

Version: 1

13000842A	EE041504024W4MFIT100G		000188887	22GR926850A	22GR937849A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER
Well Name

Well License	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	*To:*	*Test Type*	*Test No.*	*KB*	*GRD*	170 *Source*	160 *Received*	11 *Source*	21 *Received*

Sep 01, 2022 11:05	Sep 06, 2022	Sep 12, 2022	Sep 12, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H_2	0.0061	0.6558		0.0059
He	0.0000	0.0000		0.0000
N_2	0.0022	0.2366		0.0047
CO_2	0.9907	0.0000		0.9873
H_2S	0.0000	0.0000		0.0000
C_1	0.0009	0.0968		0.0010
C_2	TRACE	TRACE	0.0	0.0001
C_3	TRACE	TRACE	0.0	0.0002
iC_4	TRACE	TRACE	0.0	TRACE
nC_4	TRACE	TRACE	0.0	0.0001
iC_5	TRACE	TRACE	0.0	0.0001
nC_5	TRACE	TRACE	0.0	0.0001
C_6	TRACE	TRACE	0.0	0.0001
C_7+	0.0001	0.0108	0.7	0.0004
TOTAL	1.0000	1.0000	0.7	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net	
0.13 *Air Free as Received*	14.01 *Moisture & Acid Gas Free*	0.02 *C_7+ Moisture Free*	**0.11** *Air Free as Received*	12.33 *Moisture & Acid Gas Free*

Calculated Density

Relative			Absolute	
1.509 *Moisture Free As Received*	0.371 *Moisture & Acid Gas Free*	3.944 *C_7+ Moisture Free*	706.7 *C_7+ Density (kg/m³)*	1.848 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7328.2 *pPc (kPa)*	302.0 *pTc (K)*	2126.1 *pPc (kPa)*	76.2 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 *Stain Tube (GPA 2377)*	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

43.7	114.2
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

3.73 *C_5+ (kPa)*

Gas Compressibility

0.9978 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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AGAT Laboratories

GAS ANALYSIS

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
05002549A	EE041504024W4MFIT100G		000188887		22GR926850A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				

Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA

Test Interval (mKB) From :	Test Interval (mKB) To:	Test Type	Test No.	Elevation (m) KB	Elevation (m) GRD	Pressure (kPa) Source	Pressure (kPa) Received	Temperature (°C) Source	Temperature (°C) Received
						140	120	7	23

Date/Time Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
Aug 03, 2022 10:50	Aug 05, 2022	Aug 10, 2022	Aug 10, 2022	Calgary - Bernie Diep - Supervisor

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.0059	0.4645		
He	0.0000	0.0000		
N_2	0.0047	0.3701		
CO_2	0.9873	0.0000		
H_2S	0.0000	0.0000		
C_1	0.0010	0.0787		
C_2	0.0001	0.0079	0.4	
C_3	0.0002	0.0157	0.7	
iC_4	TRACE	TRACE	0.0	
nC_4	0.0001	0.0079	0.4	
iC_5	0.0001	0.0079	0.5	
nC_5	0.0001	0.0079	0.5	
C_6	0.0001	0.0079	0.5	
C_7+	0.0004	0.0315	2.8	
TOTAL	1.0000	1.0000	5.8	

WDMS Data Verification Check

Exceeds normal limits: CO2, H2

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross: Air Free as Received	Gross: Moisture & Acid Gas Free	Gross: C_7+ Moisture Free	Net: Air Free as Received	Net: Moisture & Acid Gas Free
0.29	22.57	0.09	**0.26**	20.45

Calculated Density

Relative: Moisture Free As Received	Relative: Moisture & Acid Gas Free	Relative: C_7+ Moisture Free	Absolute: C_7+ Density (kg/m³)	Absolute: Total Sample Density (kg/m³)
1.509	0.669	3.944	706.6	1.848

Calculated Pseudo Critical Properties

As Sampled: pPc (kPa)	As Sampled: pTc (K)	Acid Gas Free: pPc (kPa)	Acid Gas Free: pTc (K)
7315.2	301.7	2512.3	118.0

Hydrogen Sulfide (H_2S) (ppm)

Field Value: Stain Tube (GPA 2377)	Field Value: Tutweiler (GPA C1)	Laboratory Value: Other	Laboratory Value: GC-SCD (ASTM D5504)	g/m³
				0.00

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

Total Sample	C_7+ Fraction
43.7	114.2

Calculated Vapour Pressure

43.20 — C_5+ (kPa)

Gas Compressibility

0.9853 — @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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EXTENDED GAS ANALYSIS

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
08000150A	EE041504024W4MFIT100G		000188887	22ER901621A	22ER915638A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				

Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA

Test Interval (mKB) From :	Test Interval (mKB) To:	Test Type	Test No.	Elevation (m) KB	Elevation (m) GRD	Pressure (kPa) Source	Pressure (kPa) Received	Temperature (°C) Source	Temperature (°C) Received
						180	190	10	21

Date/Time Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
Jul 04, 2022 9:15	Jul 06, 2022	Jul 12, 2022	Jul 12, 2022	Calgary - Gerry Ecker - Reporter

Other Information : METER 090-FIT-100(ENH0202)

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00842	0.50005		0.00731
He	0.00000	0.00000		0.00000
N_2	0.00743	0.44125		0.00091
CO_2	0.98318	0.00000		0.99034
H_2S	0.00000	0.00000		0.00000
C_1	0.00081	0.04784		0.00099
C_2	0.00000	0.00000	0.0	0.00011
C_3	0.00001	0.00060	TRACE	0.00016
iC_4	0.00002	0.00095	0.1	0.00005
nC_4	0.00001	0.00080	0.1	0.00010
iC_5	0.00001	0.00057	TRACE	0.00001
nC_5	0.00001	0.00084	0.1	0.00001
C_6	0.00001	0.00125	0.1	0.00000
C_{7+}	0.00009	0.00584	0.6	0.00001
TOTAL	1.00000	1.00000	1.0	1.00000

WDMS Data Verification Check

Exceeded compare limits: N2

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross: Air Free as Received	Gross: Moisture & Acid Gas Free	Net: Air Free as Received	Net: Moisture & Acid Gas Free
0.16	9.71	**0.14**	8.50

Calculated Density

Relative: Moisture Free As Received	Relative: Moisture & Acid Gas Free	Absolute: C_{7+} Density (kg/m³)	Absolute: Total Sample Density (kg/m³)
1.503	0.520	750.0	1.841

Calculated Pseudo Critical Properties

As Sampled: pPc (kPa)	As Sampled: pTc (K)	Acid Gas Free: pPc (kPa)	Acid Gas Free: pTc (K)
7293.41	300.47	2410.34	86.94

Hydrogen Sulfide (H_2S) (ppm)

Field Value: Stain Tube (GPA 2377)	Field Value: Tutweiler (GPA C1)	Laboratory Value: Other	Laboratory Value: GC-SCD (ASTM D5504)	g/m³
0				0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

Total Sample	C_{7+} Fraction
43.52	101.24

Calculated Vapour Pressure

35.67 C_{5+}(kPa)

Gas Compressibility

0.9944 @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
08000150A	EE041504024W4MFIT		000188887	22ER901621A	22ER915638A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00010	0.00709	0.6745
68.9+	C_7+	Heptanes+	0.00009	0.00584	0.5607
98.6+	C_8+	Octanes+	0.00004	0.00338	0.3285
125.8+	C_9+	Nonanes+	0.00001	0.00082	0.0842
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00005	0.00246	0.2322
98.6 - 125.8	C_8	Octanes	0.00003	0.00256	0.2443
125.8 - 150.9	C_9	Nonanes	0.00001	0.00082	0.0842
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00011	0.0090
68.73	C_6	n-Hexane	0.00001	0.00086	0.0791
71.83	C_6	Methylcyclopentane	0.00001	0.00031	0.0279
80.06	C_6	Benzene	0.00001	0.00031	0.0196
80.78	C_6	Cyclohexane	0.00001	0.00035	0.0310
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00011	0.0130
100.94	C_7	Methylcyclohexane	0.00001	0.00072	0.0647
110.61	C_7	Toluene	0.00001	0.00084	0.0629
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00001	0.00039	0.0337
144.42	C_8	o-Xylene	0.00000	0.00010	0.0084
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

07001396C	EE041504024W4MFIT100G		000188887	22ER889541A	22ER889542C
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER

Well Name | *Well License* | *Well Status* | *Well Fluid Status* | *LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA/BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	200 Source	130 Received	2 Source	21 Received

May 13, 2022 8:50	May 16, 2022	May 24, 2022	May 24, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00412	0.64171		0.00517
He	0.00000	0.00000		0.00000
N_2	0.00101	0.15773		0.00230
CO_2	0.99357	0.00000		0.99134
H_2S	0.00000	0.00000		0.00000
C_1	0.00075	0.11613		0.00062
C_2	0.00003	0.00494	0.1	0.00004
C_3	0.00001	0.00095	TRACE	0.00002
iC_4	0.00002	0.00316	0.1	0.00020
nC_4	0.00001	0.00100	TRACE	0.00000
iC_5	0.00000	0.00071	TRACE	0.00000
nC_5	0.00001	0.00155	TRACE	0.00000
C_6	0.00005	0.00731	0.3	0.00000
C_7+	0.00042	0.06481	2.5	0.00031
TOTAL	1.00000	1.00000	3.1	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.18	28.19	**0.16**	25.21
Air Free as Received	*Moisture & Acid Gas Free*	*Air Free as Received*	*Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.513	0.537	736.2	1.854
Moisture Free As Received	*Moisture & Acid Gas Free*	*C_7+ Density (kg/m³)*	*Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7343.56	302.87	2164.77	108.29
pPc (kPa)	*pTc (K)*	*pPc (kPa)*	*pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0				0.00
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.83	104.31
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

16.64
C_5+(kPa)

Gas Compressibility

0.9943
@15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

07001396C	EE041504024W4MFIT		000188887	22ER889541A	22ER889542C
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00047	0.07212	2.7463
68.9+	C_7+	Heptanes+	0.00042	0.06481	2.4889
98.6+	C_8+	Octanes+	0.00027	0.04009	1.5758
125.8+	C_9+	Nonanes+	0.00006	0.00973	0.4340
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00015	0.02472	0.9131
98.6 - 125.8	C_8	Octanes	0.00021	0.03036	1.1418
125.8 - 150.9	C_9	Nonanes	0.00006	0.00973	0.4340
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00003	0.00457	0.1611
71.83	C_6	Methylcyclopentane	0.00002	0.00266	0.0920
80.06	C_6	Benzene	0.00001	0.00185	0.0444
80.78	C_6	Cyclohexane	0.00002	0.00324	0.1090
99.24	C_8	2,2,4-Trimethylpentane	0.00001	0.00124	0.0552
100.94	C_7	Methylcyclohexane	0.00004	0.00606	0.2087
110.61	C_7	Toluene	0.00006	0.00858	0.2462
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00001	0.00187	0.0621
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

EXTENDED GAS ANALYSIS

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
08001800A	EE041504024W4MFIT100G		000188887	22ER879418A	22ER889541A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				

Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA

Test Interval (mKB) From :	To:	Test Type	Test No.	Elevation (m) KB	GRD	Pressure (kPa) Source	Received	Temperature (°C) Source	Received
						140	180	10	21

Date/Time Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
May 03, 2022 8:20	May 05, 2022	May 12, 2022	May 12, 2022	Calgary - Gerry Ecker - Reporter

Other Information : CC: 22CLV001

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00517	0.59530		0.00795
He	0.00000	0.00000		0.00000
N_2	0.00230	0.26473		0.00097
CO_2	0.99134	0.00000		0.99038
H_2S	0.00000	0.00000		0.00000
C_1	0.00062	0.07141		0.00065
C_2	0.00004	0.00440	0.1	0.00003
C_3	0.00002	0.00272	0.1	0.00000
iC_4	0.00020	0.02353	0.9	0.00001
nC_4	0.00000	0.00046	TRACE	0.00000
iC_5	0.00000	0.00031	TRACE	0.00000
nC_5	0.00000	0.00032	TRACE	0.00000
C_6	0.00000	0.00033	TRACE	0.00001
C_{7+}	0.00031	0.03649	1.8	0.00000
TOTAL	1.00000	1.00000	2.9	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross: 0.18 Air Free as Received	Gross: 20.91 Moisture & Acid Gas Free	Net: 0.16 Air Free as Received	Net: 18.79 Moisture & Acid Gas Free

Calculated Density

Relative: 1.511 Moisture Free As Received	Relative: 0.530 Moisture & Acid Gas Free	Absolute: 804.7 C_{7+} Density (kg/m³)	Absolute: 1.851 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled: 7332.44 pPc (kPa)	As Sampled: 302.37 pTc (K)	Acid Gas Free: 2250.19 pPc (kPa)	Acid Gas Free: 101.11 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value: 0 Stain Tube (GPA 2377)	Field Value: Tutweiler (GPA C1)	Laboratory Value: Other	Laboratory Value: GC-SCD (ASTM D5504)	g/m³: 0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

Total Sample: 43.76	C_{7+} Fraction: 105.67

Calculated Vapour Pressure

8.31 C_{5+}(kPa)

Gas Compressibility

0.9943 @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

08001800A	EE041504024W4MFIT		000188887	22ER879418A	22ER889541A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00031	0.03681	1.7761
68.9+	C_7+	Heptanes+	0.00031	0.03649	1.7605
98.6+	C_8+	Octanes+	0.00029	0.03420	1.6580
125.8+	C_9+	Nonanes+	0.00015	0.01682	0.8821
150.9+	C_{10}+	Decanes+	0.00001	0.00254	0.1489
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00002	0.00228	0.1024
98.6 - 125.8	C_8	Octanes	0.00014	0.01739	0.7760
125.8 - 150.9	C_9	Nonanes	0.00014	0.01427	0.7332
150.9 - 174.3	C_{10}	Decanes	0.00001	0.00254	0.1489
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00033	0.0157
71.83	C_6	Methylcyclopentane	0.00000	0.00027	0.0126
80.06	C_6	Benzene	0.00001	0.00072	0.0235
80.78	C_6	Cyclohexane	0.00000	0.00033	0.0151
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00002	0.00234	0.1090
110.61	C_7	Toluene	0.00010	0.01106	0.4299
136.16	C_8	Ethylbenzene	0.00001	0.00099	0.0441
138.33 ; 139.09	C_8	m&p-Xylene	0.00005	0.00521	0.2346
144.42	C_8	o-Xylene	0.00001	0.00111	0.0488
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00049	0.0283

EXTENDED GAS ANALYSIS

Version: 1

11000319A	EE041504024W4MFIT100G		000188887	22ER869985A	22ER879418A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER

Well Name | *Well License* | *Well Status* | *Well Fluid Status* | *LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	160 Source	190 Received	10 Source	21 Received

Apr 05, 2022 10:40	Apr 07, 2022	Apr 12, 2022	Apr 12, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00795	0.82536		0.00639
He	0.00000	0.00000		0.00000
N_2	0.00097	0.10114		0.00034
CO_2	0.99038	0.00000		0.99235
H_2S	0.00000	0.00000		0.00000
C_1	0.00065	0.06725		0.00079
C_2	0.00003	0.00335	0.1	0.00005
C_3	0.00000	0.00000	0.0	0.00003
iC_4	0.00001	0.00088	TRACE	0.00001
nC_4	0.00000	0.00038	TRACE	0.00002
iC_5	0.00000	0.00035	TRACE	0.00001
nC_5	0.00000	0.00041	TRACE	0.00001
C_6	0.00001	0.00090	TRACE	0.00000
C_7+	0.00000	0.00000	0.0	0.00000
TOTAL	1.00000	1.00000	0.2	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.13 Air Free as Received	13.14 Moisture & Acid Gas Free	**0.11** Air Free as Received	11.32 Moisture & Acid Gas Free

Calculated Density

Relative		Absolute	
1.507 Moisture Free As Received	0.203 Moisture & Acid Gas Free	0.0 C_7+ Density (kg/m³)	1.846 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7322.91 pPc (kPa)	301.73 pTc (K)	1764.26 pPc (kPa)	55.33 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 Stain Tube (GPA 2377)	Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	0.00

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

43.64	0.00
Total Sample	C_7+ Fraction

Calculated Vapour Pressure

80.52 C_5+(kPa)

Gas Compressibility

0.9944 @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.

Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

11000319A	EE041504024W4MFIT		000188887	22ER869985A	22ER879418A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00001	0.00090	0.0475
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00001	0.00090	0.0475
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

EXTENDED GAS ANALYSIS

Version: 1

08001541A	EE041504024W4MFIT100G		000188887	22ER860667A	22ER869985A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER
Well Name

Well License | *Well Status* | *Well Fluid Status* | *LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	70 Source	100 Received	10 Source	23 Received

Mar 07, 2022 8:50	Mar 08, 2022	Mar 11, 2022	Mar 11, 2022	Calgary - Svetlana Nikolic - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information :

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00639	0.83507		0.00620
He	0.00000	0.00000		0.00000
N_2	0.00034	0.04505		0.00133
CO_2	0.99235	0.00000		0.99123
H_2S	0.00000	0.00000		0.00000
C_1	0.00079	0.10375		0.00073
C_2	0.00005	0.00631	0.2	0.00005
C_3	0.00003	0.00343	0.1	0.00003
iC_4	0.00001	0.00172	0.1	0.00005
nC_4	0.00002	0.00230	0.1	0.00001
iC_5	0.00001	0.00138	0.1	0.00001
nC_5	0.00001	0.00100	TRACE	0.00001
C_6	0.00000	0.00000	0.0	0.00018
C_{7+}	0.00000	0.00000	0.0	0.00017
TOTAL	1.00000	1.00000	0.5	1.00000

WDMS Data Verification Check ✓

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.12 *Air Free as Received*	15.57 *Moisture & Acid Gas Free*	**0.10** *Air Free as Received*	13.52 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.510 *Moisture Free As Received*	0.185 *Moisture & Acid Gas Free*	0.0 *C_{7+} Density (kg/m³)*	1.849 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7334.31 *pPc (kPa)*	302.26 *pTc (K)*	1796.54 *pPc (kPa)*	59.16 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.71	0.00
Total Sample	*C_{7+} Fraction*

Calculated Vapour Pressure

136.40
C_{5+}(kPa)

Gas Compressibility

0.9943
@15 °C & 101.325 kPa

Disclaimer: The result in this report has been confirmed by a duplicate run.

PROPERTIES OF C6+ FRACTION

Version: 1

08001541A	EE041504024W4MFIT		000188887	22ER860667A	22ER869985A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00000	0.00000	0.0000
68.9+	C_7+	Heptanes+	0.00000	0.00000	0.0000
98.6+	C_8+	Octanes+	0.00000	0.00000	0.0000
125.8+	C_9+	Nonanes+	0.00000	0.00000	0.0000
150.9+	C_{10}+	Decanes+	0.00000	0.00000	0.0000
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00000	0.00000	0.0000
98.6 - 125.8	C_8	Octanes	0.00000	0.00000	0.0000
125.8 - 150.9	C_9	Nonanes	0.00000	0.00000	0.0000
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00000	0.0000
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00000	0.00000	0.0000
68.73	C_6	n-Hexane	0.00000	0.00000	0.0000
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00000	0.00000	0.0000
80.78	C_6	Cyclohexane	0.00000	0.00000	0.0000
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00000	0.0000
100.94	C_7	Methylcyclohexane	0.00000	0.00000	0.0000
110.61	C_7	Toluene	0.00000	0.00000	0.0000
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00000	0.0000
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

07000322A	EE041504024W4MFIT100G		000188887	22ER850589A	22ER860667A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER
Well Name

Well License | *Well Status* | *Well Fluid Status* | *LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	120 Source	150 Received	10 Source	21 Received

Feb 09, 2022 8:45	Feb 11, 2022	Feb 17, 2022	Feb 17, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : METER 090-FIT-100(ENH0202)

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00620	0.70620		0.01231
He	0.00000	0.00000		0.00000
N_2	0.00133	0.15140		0.00707
CO_2	0.99123	0.00000		0.97616
H_2S	0.00000	0.00000		0.00000
C_1	0.00073	0.08257		0.00222
C_2	0.00005	0.00607	0.2	0.00005
C_3	0.00003	0.00338	0.1	0.00000
iC_4	0.00005	0.00512	0.2	0.00000
nC_4	0.00001	0.00162	0.1	0.00000
iC_5	0.00001	0.00116	TRACE	0.00000
nC_5	0.00001	0.00135	0.1	0.00000
C_6	0.00018	0.02053	1.0	0.00027
C_7+	0.00017	0.02059	1.1	0.00192
TOTAL	1.00000	1.00000	2.7	1.00000

WDMS Data Verification Check

Exceeded compare limits: C1, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.19	21.34	**0.17**	19.09
Air Free as Received	*Moisture & Acid Gas Free*	*Air Free as Received*	*Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.510	0.405	725.2	1.850
Moisture Free As Received	*Moisture & Acid Gas Free*	*C_7+ Density (kg/m³)*	*Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7329.96	302.22	2022.87	87.08
pPc (kPa)	*pTc (K)*	*pPc (kPa)*	*pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0				0.00
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.73	100.32
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

33.91
C_5+(kPa)

Gas Compressibility

0.9943
@15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

07000322A	EE041504024W4MFIT		000188887	22ER850589A	22ER860667A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00035	0.04112	2.0381
68.9+	C_7+	Heptanes+	0.00017	0.02059	1.0546
98.6+	C_8+	Octanes+	0.00004	0.00570	0.3103
125.8+	C_9+	Nonanes+	0.00001	0.00231	0.1399
150.9+	C_{10}+	Decanes+	0.00000	0.00084	0.0550
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00013	0.01489	0.7443
98.6 - 125.8	C_8	Octanes	0.00003	0.00339	0.1704
125.8 - 150.9	C_9	Nonanes	0.00001	0.00148	0.0849
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00084	0.0550
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00001	0.00103	0.0442
68.73	C_6	n-Hexane	0.00010	0.01143	0.5513
71.83	C_6	Methylcyclopentane	0.00004	0.00486	0.2298
80.06	C_6	Benzene	0.00001	0.00073	0.0238
80.78	C_6	Cyclohexane	0.00001	0.00139	0.0641
99.24	C_8	2,2,4-Trimethylpentane	0.00000	0.00054	0.0329
100.94	C_7	Methylcyclohexane	0.00001	0.00096	0.0450
110.61	C_7	Toluene	0.00001	0.00103	0.0406
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00050	0.0227
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00040	0.0234

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

11001151A	EE041504024W4MFIT100G		000188887	21ER836857A	22ER850589A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER
Well Name

Well License | *Well Status* | *Well Fluid Status* | *LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	130 Source	150 Received	5 Source	21 Received

Jan 10, 2022 8:55	Jan 11, 2022	Jan 13, 2022	Jan 13, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : METER 090-FIT-100(ENH0202)

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.01231	0.51662		0.00745
He	0.00000	0.00000		0.00000
N_2	0.00707	0.29660		0.00055
CO_2	0.97616	0.00000		0.99153
H_2S	0.00000	0.00000		0.00000
C_1	0.00222	0.09320		0.00047
C_2	0.00005	0.00201	0.2	0.00000
C_3	0.00000	0.00000	0.0	0.00000
iC_4	0.00000	0.00000	0.0	0.00000
nC_4	0.00000	0.00000	0.0	0.00000
iC_5	0.00000	0.00000	0.0	0.00000
nC_5	0.00000	0.00000	0.0	0.00000
C_6	0.00027	0.01105	1.4	0.00000
C_{7+}	0.00192	0.08052	11.2	0.00000
TOTAL	1.00000	1.00000	12.8	1.00000

WDMS Data Verification Check

Exceeded compare limits: N2, C1, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
0.68 Air Free as Received	28.54 Moisture & Acid Gas Free	**0.61** Air Free as Received	25.72 Moisture & Acid Gas Free

Calculated Density

Relative		Absolute	
1.500 Moisture Free As Received	0.702 Moisture & Acid Gas Free	761.6 C_{7+} Density (kg/m³)	1.838 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7258.12 pPc (kPa)	299.86 pTc (K)	2388.95 pPc (kPa)	125.07 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
0 Stain Tube (GPA 2377)	Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	0.00

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

43.45	105.50
Total Sample	C_{7+} Fraction

Calculated Vapour Pressure

12.76 C_{5+}(kPa)

Gas Compressibility

0.9941 @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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PROPERTIES OF C6+ FRACTION

Version: 1

11001151A	EE041504024W4MFIT		000188887	21ER836857A	22ER850589A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	METER 090-FIT-100(ENH 0202)	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 CO2 ACTL 20 CO2 ANALYZER				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00219	0.09157	12.6268
68.9+	C_7+	Heptanes+	0.00192	0.08052	11.2364
98.6+	C_8+	Octanes+	0.00145	0.06073	8.5777
125.8+	C_9+	Nonanes+	0.00054	0.02283	3.3744
150.9+	C_{10}+	Decanes+	0.00007	0.00274	0.4487
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00047	0.01979	2.6587
98.6 - 125.8	C_8	Octanes	0.00091	0.03790	5.2033
125.8 - 150.9	C_9	Nonanes	0.00047	0.02009	2.9257
150.9 - 174.3	C_{10}	Decanes	0.00007	0.00274	0.4487
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00009	0.00364	0.4222
68.73	C_6	n-Hexane	0.00014	0.00566	0.7412
71.83	C_6	Methylcyclopentane	0.00000	0.00000	0.0000
80.06	C_6	Benzene	0.00007	0.00310	0.2757
80.78	C_6	Cyclohexane	0.00007	0.00274	0.3429
99.24	C_8	2,2,4-Trimethylpentane	0.00002	0.00090	0.1492
100.94	C_7	Methylcyclohexane	0.00020	0.00828	1.0599
110.61	C_7	Toluene	0.00029	0.01212	1.2918
136.16	C_8	Ethylbenzene	0.00003	0.00132	0.1624
138.33 ; 139.09	C_8	m&p-Xylene	0.00016	0.00690	0.8524
144.42	C_8	o-Xylene	0.00004	0.00168	0.2038
169.34	C_9	1,2,4-Trimethylbenzene	0.00002	0.00076	0.1205

AGAT Laboratories

GAS ANALYSIS

Version: 1

08000199C	EE041504024W4DRYOUTLET		000188788	22GR965975A	22GR974580C
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA/BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3780 Source	4900 Received	24 Source	21 Received

Dec 01, 2022 11:30	Dec 02, 2022	Dec 08, 2022	Dec 08, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 2.42%

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H_2	0.0061	0.0738		0.0063
He	TRACE	TRACE		0.0001
N_2	0.0059	0.0714		0.0060
CO_2	0.8932	0.0000		0.8737
H_2S	0.0242	0.0000		0.0187
C_1	0.0520	0.6296		0.0714
C_2	0.0068	0.0823	24.2	0.0086
C_3	0.0056	0.0678	20.6	0.0068
iC_4	0.0009	0.0109	3.9	0.0015
nC_4	0.0027	0.0327	11.4	0.0033
iC_5	0.0007	0.0085	3.4	0.0009
nC_5	0.0008	0.0097	3.9	0.0011
C_6	0.0005	0.0061	2.7	0.0007
C_7+	0.0006	0.0072	3.9	0.0009
TOTAL	1.0000	1.0000	74.0	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: H2S, C1, C2, C3, IC4, NC4

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net	
4.49 Air Free as Received	47.01 Moisture & Acid Gas Free	0.13 C_7+ Moisture Free	**4.07** Air Free as Received	42.81 Moisture & Acid Gas Free

Calculated Density

Relative			Absolute	
1.451 Moisture Free As Received	0.789 Moisture & Acid Gas Free	3.621 C_7+ Moisture Free	694.7 C_7+ Density (kg/m³)	1.777 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7152.6 pPc (kPa)	298.5 pTc (K)	4185.5 pPc (kPa)	215.5 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	24200 Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	34.81

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

42.0	104.9
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

79.57 *C_5+ (kPa)*

Gas Compressibility

0.9925 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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GAS ANALYSIS

Version: 1

05003747A	EE041504024W4DRYOUTLET		000188788	22GR949110B	22GR965975A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA/BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3790 Source	4200 Received	12 Source	23 Received

Nov 04, 2022 11:45	Nov 07, 2022	Nov 11, 2022	Nov 11, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.874%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.0063	0.0586		0.0061
He	0.0001	0.0009		0.0001
N_2	0.0060	0.0558		0.0065
CO_2	0.8737	0.0000		0.8970
H_2S	0.0187	0.0000		0.0182
C_1	0.0714	0.6635		0.0540
C_2	0.0086	0.0800	30.6	0.0071
C_3	0.0068	0.0632	25.0	0.0055
iC_4	0.0015	0.0139	6.5	0.0010
nC_4	0.0033	0.0307	13.9	0.0026
iC_5	0.0009	0.0084	4.4	0.0006
nC_5	0.0011	0.0102	5.3	0.0007
C_6	0.0007	0.0065	3.8	0.0003
C_7+	0.0009	0.0083	5.8	0.0003
TOTAL	1.0000	1.0000	95.3	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: C1, C2, C3, NC4, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net		
5.66	48.04	0.20	**5.12**	43.75	
Air Free as Received	*Moisture & Acid Gas Free*	*C_7+ Moisture Free*	*Air Free as Received*	*Moisture & Acid Gas Free*	

Calculated Density

Relative			Absolute		
1.435	0.791	3.675	696.8	1.757	
Moisture Free As Received	*Moisture & Acid Gas Free*	*C_7+ Moisture Free*	*C_7+ Density (kg/m³)*	*Total Sample Density (kg/m³)*	

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7070.5	296.2	4246.7	218.5
pPc (kPa)	*pTc (K)*	*pPc (kPa)*	*pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
	18740			26.90
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

41.6	106.4
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

76.67
C_5+ (kPa)

Gas Compressibility

0.9922
@15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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AGAT Laboratories

GAS ANALYSIS

Version: 1

07000983B	EE041504024W4DRYOUTLET		000188788	22GR937859A	22GR949110B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA/BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3800 Source	3500 Received	10 Source	23 Received

Oct 03, 2022 9:50	Oct 04, 2022	Oct 07, 2022	Oct 07, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.82%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.0061	0.0719		0.0059
He	0.0001	0.0012		0.0001
N_2	0.0065	0.0767		0.0063
CO_2	0.8970	0.0000		0.8759
H_2S	0.0182	0.0000		0.0189
C_1	0.0540	0.6366		0.0586
C_2	0.0071	0.0837	25.2	0.0081
C_3	0.0055	0.0649	20.2	0.0077
iC_4	0.0010	0.0118	4.4	0.0015
nC_4	0.0026	0.0307	10.9	0.0049
iC_5	0.0006	0.0071	2.9	0.0021
nC_5	0.0007	0.0083	3.4	0.0030
C_6	0.0003	0.0035	1.6	0.0028
C_7+	0.0003	0.0036	1.9	0.0042
TOTAL	1.0000	1.0000	70.5	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: C1, C2, C3, NC4, C6, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net	
4.30 Air Free as Received	45.27 Moisture & Acid Gas Free	0.06 C_7+ Moisture Free	**3.89** Air Free as Received	41.21 Moisture & Acid Gas Free

Calculated Density

Relative			Absolute	
1.449 Moisture Free As Received	0.765 Moisture & Acid Gas Free	3.621 C_7+ Moisture Free	694.7 C_7+ Density (kg/m³)	1.775 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7136.9 pPc (kPa)	297.5 pTc (K)	4196.8 pPc (kPa)	211.7 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	18200 Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	26.18

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

42.0	104.9
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

90.85 *C_5+ (kPa)*

Gas Compressibility

0.9936 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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AGAT Laboratories

GAS ANALYSIS

Version: 1

00019151A	EE041504024W4DRYOUTLET		000188788	22GR926845B	22GR937859A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3800 Source	3300 Received	11 Source	21 Received

Sep 01, 2022 11:35	Sep 06, 2022	Sep 09, 2022	Sep 09, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.89%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.0059	0.0561		0.0061
He	0.0001	0.0010		0.0001
N_2	0.0063	0.0599		0.0070
CO_2	0.8759	0.0000		0.8657
H_2S	0.0189	0.0000		0.0188
C_1	0.0586	0.5568		0.0761
C_2	0.0081	0.0770	28.8	0.0085
C_3	0.0077	0.0732	28.3	0.0076
iC_4	0.0015	0.0143	6.5	0.0014
nC_4	0.0049	0.0466	20.6	0.0040
iC_5	0.0021	0.0200	10.3	0.0010
nC_5	0.0030	0.0285	14.5	0.0013
C_6	0.0028	0.0266	15.4	0.0009
C_7+	0.0042	0.0400	26.9	0.0015
TOTAL	1.0000	1.0000	151.3	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: C1, NC4, C6, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net	
6.97 Air Free as Received	61.68 Moisture & Acid Gas Free	0.90 C_7+ Moisture Free	**6.34** Air Free as Received	56.36 Moisture & Acid Gas Free

Calculated Density

Relative			Absolute	
1.461 Moisture Free As Received	1.029 Moisture & Acid Gas Free	3.632 C_7+ Moisture Free	695.1 C_7+ Density (kg/m³)	1.790 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7063.2 pPc (kPa)	299.7 pTc (K)	4101.9 pPc (kPa)	249.9 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	18900 Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	27.19

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

42.3	105.2
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

61.96 *C_5+ (kPa)*

Gas Compressibility

0.9828 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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AGAT Laboratories

GAS ANALYSIS

Version: 1

11001108B	EE041504024W4DRYOUTLET		000188788	22GR915637B	22GR926845B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3750 Source	3700 Received	8 Source	23 Received

Aug 03, 2022 12:05	Aug 05, 2022	Aug 12, 2022	Aug 12, 2022	Calgary - Svetlana Nikolic - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.882%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.0061	0.0528		0.0063
He	0.0001	0.0009		0.0001
N_2	0.0070	0.0606		0.0066
CO_2	0.8657	0.0000		0.8783
H_2S	0.0188	0.0000		0.0172
C_1	0.0761	0.6588		0.0705
C_2	0.0085	0.0736	30.2	0.0086
C_3	0.0076	0.0658	27.9	0.0060
iC_4	0.0014	0.0121	6.1	0.0011
nC_4	0.0040	0.0346	16.8	0.0026
iC_5	0.0010	0.0087	4.9	0.0008
nC_5	0.0013	0.0113	6.3	0.0010
C_6	0.0009	0.0078	4.9	0.0005
C_7+	0.0015	0.0130	9.7	0.0004
TOTAL	1.0000	1.0000	106.8	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: C1, C3, NC4, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net		
6.19 Air Free as Received	49.36 Moisture & Acid Gas Free	0.33 C_7+ Moisture Free	**5.60** Air Free as Received	44.97 Moisture & Acid Gas Free	

Calculated Density

Relative			Absolute		
1.432 Moisture Free As Received	0.819 Moisture & Acid Gas Free	3.686 C_7+ Moisture Free	697.2 C_7+ Density (kg/m³)	1.754 Total Sample Density (kg/m³)	

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7045.6 *pPc (kPa)*	295.9 *pTc (K)*	4242.9 *pPc (kPa)*	221.9 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	18820 *Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	27.05

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

41.5	106.7
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

68.80 *C_5+ (kPa)*

Gas Compressibility

0.9904 *@15 °C & 101.325 kPa*

Disclaimer: The result in this report has been confirmed by a duplicate run.

GAS ANALYSIS

Version: 1

13001496D	EE041504024W4WETINLET		000189182	22GR901610C	22GR915637D
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3770 Source	3400 Received	11 Source	23 Received

Jul 04, 2022 10:50	Jul 06, 2022	Jul 08, 2022	Jul 08, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT: 1.72%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.0062	0.0590		0.0065
He	0.0001	0.0010		0.0001
N_2	0.0067	0.0637		0.0067
CO_2	0.8777	0.0000		0.8833
H_2S	0.0172	0.0000		0.0151
C_1	0.0706	0.6716		0.0660
C_2	0.0085	0.0809	30.2	0.0081
C_3	0.0060	0.0571	22.0	0.0067
iC_4	0.0012	0.0114	5.2	0.0011
nC_4	0.0030	0.0285	12.6	0.0031
iC_5	0.0009	0.0086	4.4	0.0008
nC_5	0.0010	0.0095	4.8	0.0010
C_6	0.0005	0.0048	2.7	0.0006
C_7+	0.0004	0.0039	2.5	0.0009
TOTAL	1.0000	1.0000	84.4	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: H2S, C1, C3

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net	
5.27 Air Free as Received	45.90 Moisture & Acid Gas Free	0.08 C_7+ Moisture Free	**4.76** Air Free as Received	41.77 Moisture & Acid Gas Free

Calculated Density

Relative			Absolute	
1.434 Moisture Free As Received	0.762 Moisture & Acid Gas Free	3.581 C_7+ Moisture Free	693.0 C_7+ Density (kg/m³)	1.756 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7076.7 pPc (kPa)	295.8 pTc (K)	4254.2 pPc (kPa)	213.6 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	17200 Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	24.74

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

41.5	103.7
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

91.10 *C_5+ (kPa)*

Gas Compressibility

0.9935 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
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AGAT Laboratories

GAS ANALYSIS

Version: 1

05002576B	EE041504024W4DRYOUTLET		000188788	22GR901610D	22GR915637B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3700 Source	3400 Received	11 Source	23 Received

Jul 04, 2022 10:40	Jul 06, 2022	Jul 08, 2022	Jul 08, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT: 1.72%

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H_2	0.0063	0.0603		0.0061
He	0.0001	0.0010		0.0001
N_2	0.0066	0.0632		0.0068
CO_2	0.8783	0.0000		0.8726
H_2S	0.0172	0.0000		0.0160
C_1	0.0705	0.6744		0.0738
C_2	0.0086	0.0823	30.6	0.0085
C_3	0.0060	0.0574	22.0	0.0074
iC_4	0.0011	0.0105	4.8	0.0012
nC_4	0.0026	0.0249	10.9	0.0038
iC_5	0.0008	0.0077	3.9	0.0010
nC_5	0.0010	0.0096	4.8	0.0012
C_6	0.0005	0.0048	2.7	0.0007
C_7+	0.0004	0.0039	2.5	0.0008
TOTAL	1.0000	1.0000	82.2	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: C1, C3, NC4

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net	
5.20 Air Free as Received	45.47 Moisture & Acid Gas Free	0.08 C_7+ Moisture Free	**4.70** Air Free as Received	41.37 Moisture & Acid Gas Free

Calculated Density

Relative			Absolute	
1.434 Moisture Free As Received	0.754 Moisture & Acid Gas Free	3.581 C_7+ Moisture Free	693.0 C_7+ Density (kg/m³)	1.756 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7078.8 pPc (kPa)	295.7 pTc (K)	4255.5 pPc (kPa)	212.3 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	17200 Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	24.74

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

41.5	103.7
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

89.25 *C_5+ (kPa)*

Gas Compressibility

0.9937 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
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GAS ANALYSIS

Version: 1

11002163D	EE041504024W4DRYOUTLET		000188788	22GR889530B	22GR901610D
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3785 Source	3350 Received	11 Source	21 Received

Jun 01, 2022 12:00	Jun 02, 2022	Jun 08, 2022	Jun 08, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.08%/LAB = 1.60%

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H_2	0.0061	0.0548		0.0063
He	0.0001	0.0009		0.0001
N_2	0.0068	0.0610		0.0070
CO_2	0.8726	0.0000		0.8613
H_2S	0.0160	0.0000		0.0227
C_1	0.0738	0.6624		0.0790
C_2	0.0085	0.0763	30.2	0.0086
C_3	0.0074	0.0664	27.2	0.0072
iC_4	0.0012	0.0108	5.2	0.0012
nC_4	0.0038	0.0341	16.0	0.0033
iC_5	0.0010	0.0090	4.9	0.0008
nC_5	0.0012	0.0108	5.8	0.0010
C_6	0.0007	0.0063	3.8	0.0006
C_7+	0.0008	0.0072	5.2	0.0009
TOTAL	1.0000	1.0000	98.3	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: H2S, C1

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net	
5.76 Air Free as Received	47.94 Moisture & Acid Gas Free	0.17 C_7+ Moisture Free	**5.21** Air Free as Received	43.65 Moisture & Acid Gas Free

Calculated Density

Relative			Absolute	
1.433 Moisture Free As Received	0.795 Moisture & Acid Gas Free	3.641 C_7+ Moisture Free	695.5 C_7+ Density (kg/m³)	1.755 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7054.9 pPc (kPa)	295.7 pTc (K)	4252.3 pPc (kPa)	218.9 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	Tutweiler (GPA C1)	Other	16000 GC-SCD (ASTM D5504)	23.02

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

41.5	105.5
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

81.20 *C_5+ (kPa)*

Gas Compressibility

0.9923 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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AGAT Laboratories

GAS ANALYSIS

Version: 1

11005778C	EE041504024W4WETINLET		000189182	22GR889530C	22GR901610C
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3800 Source	3300 Received	11 Source	21 Received

Jun 01, 2022 11:45	Jun 02, 2022	Jun 08, 2022	Jun 08, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.08%/LAB = 1.51%

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H_2	0.0065	0.0640		0.0064
He	0.0001	0.0010		0.0001
N_2	0.0067	0.0659		0.0172
CO_2	0.8833	0.0000		0.8507
H_2S	0.0151	0.0000		0.0227
C_1	0.0660	0.6497		0.0781
C_2	0.0081	0.0797	28.8	0.0085
C_3	0.0067	0.0659	24.6	0.0069
iC_4	0.0011	0.0108	4.8	0.0011
nC_4	0.0031	0.0305	13.0	0.0032
iC_5	0.0008	0.0079	3.9	0.0008
nC_5	0.0010	0.0098	4.8	0.0011
C_6	0.0006	0.0059	3.3	0.0009
C_7+	0.0009	0.0089	6.0	0.0023
TOTAL	1.0000	1.0000	89.2	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: H2S, C1, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net	
5.21 Air Free as Received	47.33 Moisture & Acid Gas Free	0.20 C_7+ Moisture Free	**4.71** Air Free as Received	43.10 Moisture & Acid Gas Free

Calculated Density

Relative			Absolute	
1.440 Moisture Free As Received	0.789 Moisture & Acid Gas Free	3.729 C_7+ Moisture Free	698.8 C_7+ Density (kg/m³)	1.764 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7080.7 pPc (kPa)	296.2 pTc (K)	4219.1 pPc (kPa)	216.5 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	Tutweiler (GPA C1)	Other	15100 GC-SCD (ASTM D5504)	21.72

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

41.7	108.0
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

75.00 *C_5+ (kPa)*

Gas Compressibility

0.9915 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

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AGAT Laboratories

GAS ANALYSIS

Version: 1

00011535C	EE041504024W4WETINLET		000189182	21GR766371D	22GR889530C
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3810 Source	3500 Received	11 Source	21 Received

May 03, 2022 9:35	May 05, 2022	May 12, 2022	May 12, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 2.27%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.0064	0.0506		0.0066
He	0.0001	0.0008		TRACE
N_2	0.0172	0.1359		0.0056
CO_2	0.8507	0.0000		0.8967
H_2S	0.0227	0.0000		0.0156
C_1	0.0781	0.6168		0.0536
C_2	0.0085	0.0671	30.2	0.0073
C_3	0.0069	0.0545	25.4	0.0063
iC_4	0.0011	0.0087	4.8	0.0010
nC_4	0.0032	0.0253	13.5	0.0031
iC_5	0.0008	0.0063	3.9	0.0009
nC_5	0.0011	0.0087	5.3	0.0012
C_6	0.0009	0.0071	4.9	0.0009
C_7+	0.0023	0.0182	15.5	0.0012
TOTAL	1.0000	1.0000	103.5	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: H2S, C1, C2, C3, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net	
6.30 Air Free as Received	45.14 Moisture & Acid Gas Free	0.52 C_7+ Moisture Free	**5.70** Air Free as Received	41.12 Moisture & Acid Gas Free

Calculated Density

Relative			Absolute	
1.424 Moisture Free As Received	0.826 Moisture & Acid Gas Free	3.839 C_7+ Moisture Free	702.8 C_7+ Density (kg/m³)	1.744 Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7007.7 pPc (kPa)	294.0 pTc (K)	4168.6 pPc (kPa)	212.1 pTc (K)

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	22700 Tutweiler (GPA C1)	Other	GC-SCD (ASTM D5504)	32.66

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

41.2	111.2
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

54.24 *C_5+ (kPa)*

Gas Compressibility

0.9886 *@15 °C & 101.325 kPa*

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

GAS ANALYSIS

Version: 1

04001421B	EE041504024W4DRYOUTLET		000188788	21G780895A	22GR889530B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3780 Source	3300 Received	11 Source	21 Received

May 03, 2022 9:45	May 05, 2022	May 12, 2022	May 12, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 2.27%

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H_2	0.0063	0.0543		0.0063
He	0.0001	0.0009		TRACE
N_2	0.0070	0.0603		0.0053
CO_2	0.8613	0.0000		0.9133
H_2S	0.0227	0.0000		0.0175
C_1	0.0790	0.6811		0.0388
C_2	0.0086	0.0741	30.6	0.0057
C_3	0.0072	0.0621	26.5	0.0051
iC_4	0.0012	0.0103	5.2	0.0010
nC_4	0.0033	0.0284	13.9	0.0030
iC_5	0.0008	0.0069	3.9	0.0009
nC_5	0.0010	0.0086	4.8	0.0012
C_6	0.0006	0.0052	3.3	0.0008
C_7+	0.0009	0.0078	6.0	0.0011
TOTAL	1.0000	1.0000	94.2	1.0000

WDMS Data Verification Check

Exceeds normal limits: CO2, H2
Exceeded compare limits: H2S, C1, C2, C3

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross			Net		
6.00	46.66	0.20	**5.42**	42.47	
Air Free as Received	*Moisture & Acid Gas Free*	*C_7+ Moisture Free*	*Air Free as Received*	*Moisture & Acid Gas Free*	

Calculated Density

Relative			Absolute		
1.425	0.772	3.729	698.8	1.745	
Moisture Free As Received	*Moisture & Acid Gas Free*	*C_7+ Moisture Free*	*C_7+ Density (kg/m³)*	*Total Sample Density (kg/m³)*	

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7053.0	295.4	4266.2	215.3
pPc (kPa)	*pTc (K)*	*pPc (kPa)*	*pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
	22700			32.66
Stain Tube (GPA 2377)	*Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

41.3	108.0
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

75.00
C_5+ (kPa)

Gas Compressibility

0.9921
@15 °C & 101.325 kPa

EXTENDED GAS ANALYSIS

Version: 1

05002651B	EE041504024W4WETINLET		000189182	22ER869990A	22ER879427B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3770 Source	3500 Received	12 Source	21 Received

Apr 05, 2022 11:50	Apr 07, 2022	Apr 12, 2022	Apr 12, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 2.27%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00708	0.06152		0.00666
He	0.00007	0.00061		0.00004
N_2	0.00843	0.07325		0.00601
CO_2	0.86224	0.00000		0.89608
H_2S	0.02270	0.00000		0.01910
C_1	0.07265	0.63158		0.05229
C_2	0.00858	0.07457	30.5	0.00693
C_3	0.00694	0.06029	25.5	0.00585
iC_4	0.00112	0.00973	4.9	0.00097
nC_4	0.00323	0.02810	13.6	0.00279
iC_5	0.00093	0.00810	4.6	0.00074
nC_5	0.00122	0.01063	5.9	0.00090
C_6	0.00122	0.01052	6.6	0.00059
C_7+	0.00359	0.03109	21.8	0.00105
TOTAL	1.00000	1.00000	113.3	1.00000

WDMS Data Verification Check

Exceeded compare limits: H2S, C1, C2, C3, C6, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
6.44 *Air Free as Received*	51.26 *Moisture & Acid Gas Free*	**5.82** *Air Free as Received*	46.28 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.436 *Moisture Free As Received*	0.862 *Moisture & Acid Gas Free*	737.0 *C_7+ Density (kg/m³)*	1.759 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7045.74 *pPc (kPa)*	296.52 *pTc (K)*	4177.13 *pPc (kPa)*	224.31 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	22700 *Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	32.66

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

41.59	106.45
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

53.32 *C_5+(kPa)*

Gas Compressibility

0.9936 *@15 °C & 101.325 kPa*

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

05002651B	EE041504024W4WETI		000189182	22ER869990A	22ER879427B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00481	0.04161	28.3805
68.9+	C_7+	Heptanes+	0.00359	0.03109	21.8133
98.6+	C_8+	Octanes+	0.00222	0.01906	14.0565
125.8+	C_9+	Nonanes+	0.00087	0.00729	5.6294
150.9+	C_{10}+	Decanes+	0.00023	0.00183	1.4698
174.3+	C_{11}+	Undecanes+	0.00001	0.00009	0.0790
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00137	0.01203	7.7567
98.6 - 125.8	C_8	Octanes	0.00135	0.01177	8.4271
125.8 - 150.9	C_9	Nonanes	0.00064	0.00546	4.1596
150.9 - 174.3	C_{10}	Decanes	0.00021	0.00168	1.3544
174.3 - 196.0	C_{11}	Undecanes	0.00001	0.00009	0.0790
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00012	0.00101	0.5634
68.73	C_6	n-Hexane	0.00055	0.00479	3.0278
71.83	C_6	Methylcyclopentane	0.00028	0.00244	1.5138
80.06	C_6	Benzene	0.00016	0.00138	0.5939
80.78	C_6	Cyclohexane	0.00015	0.00134	0.8082
99.24	C_8	2,2,4-Trimethylpentane	0.00015	0.00130	1.0371
100.94	C_7	Methylcyclohexane	0.00027	0.00238	1.4679
110.61	C_7	Toluene	0.00018	0.00156	0.8042
136.16	C_8	Ethylbenzene	0.00004	0.00033	0.1977
138.33 ; 139.09	C_8	m&p-Xylene	0.00010	0.00083	0.4930
144.42	C_8	o-Xylene	0.00004	0.00031	0.1817
169.34	C_9	1,2,4-Trimethylbenzene	0.00003	0.00022	0.1705

EXTENDED GAS ANALYSIS

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
05002582A	EE041504024W4DRYOUTLET		000188788	22ER869990B	22ER879427A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
ENHANCE CLIVE 4-15 BATTERY				

Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA

Test Interval (mKB) From :	Test Interval (mKB) To:	Test Type	Test No.	Elevation (m) KB	Elevation (m) GRD	Pressure (kPa) Source	Pressure (kPa) Received	Temperature (°C) Source	Temperature (°C) Received
						3670	3500	10	21

Date/Time Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
Apr 05, 2022 12:05	Apr 07, 2022	Apr 12, 2022	Apr 12, 2022	Calgary - Gerry Ecker - Reporter

Other Information : FIELD H2S BY TUT = 2.40%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00716	0.06173		0.00665
He	0.00008	0.00066		0.00004
N_2	0.00861	0.07417		0.00573
CO_2	0.85994	0.00000		0.89591
H_2S	0.02400	0.00000		0.01910
C_1	0.07671	0.66106		0.05298
C_2	0.00883	0.07608	31.4	0.00696
C_3	0.00693	0.05970	25.4	0.00594
iC_4	0.00108	0.00928	4.7	0.00098
nC_4	0.00305	0.02627	12.8	0.00284
iC_5	0.00077	0.00663	3.8	0.00075
nC_5	0.00094	0.00810	4.5	0.00092
C_6	0.00065	0.00555	3.5	0.00060
C_7+	0.00125	0.01078	7.4	0.00060
TOTAL	1.00000	1.00000	93.6	1.00000

WDMS Data Verification Check

Exceeded compare limits: H2S, C1, C2, C3, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross: Air Free as Received	Gross: Moisture & Acid Gas Free	Net: Air Free as Received	Net: Moisture & Acid Gas Free
5.94	46.22	**5.38**	41.82

Calculated Density

Relative: Moisture Free As Received	Relative: Moisture & Acid Gas Free	Absolute: C_7+ Density (kg/m³)	Absolute: Total Sample Density (kg/m³)
1.425	0.775	739.3	1.746

Calculated Pseudo Critical Properties

As Sampled: pPc (kPa)	As Sampled: pTc (K)	Acid Gas Free: pPc (kPa)	Acid Gas Free: pTc (K)
7050.61	295.27	4228.44	213.39

Hydrogen Sulfide (H_2S) (ppm)

Field Value: Stain Tube (GPA 2377)	Field Value: Tutweiler (GPA C1)	Laboratory Value: Other	Laboratory Value: GC-SCD (ASTM D5504)	g/m³
	24000			34.53

Calculated Molecular Weight
(Moisture Free asReceived) (g/mol)

Total Sample	C_7+ Fraction
41.27	104.17

Calculated Vapour Pressure

74.10 C_5+(kPa)

Gas Compressibility

0.9940 @15 °C & 101.325 kPa

Results relate to only items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.
Sampling performed by AGAT Laboratories is done according to Field Sampling Procedure Manual

View or download your data online at webfluids.agatlabs.com

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
05002582A	EE041504024W4DRY		000188788	22ER869990B	22ER879427A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
ENHANCE CLIVE 4-15 BATTERY				

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00190	0.01633	10.9229
68.9+	C_7+	Heptanes+	0.00125	0.01078	7.4387
98.6+	C_8+	Octanes+	0.00069	0.00590	4.3124
125.8+	C_9+	Nonanes+	0.00026	0.00218	1.6516
150.9+	C_{10}+	Decanes+	0.00007	0.00055	0.4262
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0000
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00056	0.00488	3.1263
98.6 - 125.8	C_8	Octanes	0.00043	0.00373	2.6607
125.8 - 150.9	C_9	Nonanes	0.00019	0.00163	1.2254
150.9 - 174.3	C_{10}	Decanes	0.00007	0.00055	0.4262
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0000
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00007	0.00062	0.3521
68.73	C_6	n-Hexane	0.00027	0.00233	1.4844
71.83	C_6	Methylcyclopentane	0.00013	0.00116	0.7239
80.06	C_6	Benzene	0.00008	0.00065	0.2805
80.78	C_6	Cyclohexane	0.00007	0.00061	0.3717
99.24	C_8	2,2,4-Trimethylpentane	0.00006	0.00050	0.4004
100.94	C_7	Methylcyclohexane	0.00011	0.00091	0.5669
110.61	C_7	Toluene	0.00006	0.00051	0.2631
136.16	C_8	Ethylbenzene	0.00001	0.00009	0.0551
138.33 ; 139.09	C_8	m&p-Xylene	0.00004	0.00031	0.1860
144.42	C_8	o-Xylene	0.00001	0.00009	0.0527
169.34	C_9	1,2,4-Trimethylbenzene	0.00001	0.00007	0.0540

EXTENDED GAS ANALYSIS

Version: 1

05002726B	EE041504024W4DRYOUTLET		000188788	22ER858920E	22ER869990B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3375 Source	3200 Received	8 Source	23 Received

Mar 07, 2022 10:15	Mar 08, 2022	Mar 11, 2022	Mar 11, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.91%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00665	0.07826		0.00731
He	0.00004	0.00053		0.00005
N_2	0.00573	0.06735		0.00654
CO_2	0.89591	0.00000		0.89108
H_2S	0.01910	0.00000		0.01520
C_1	0.05298	0.62323		0.05937
C_2	0.00696	0.08184	24.7	0.00747
C_3	0.00594	0.06983	21.8	0.00615
iC_4	0.00098	0.01158	4.3	0.00100
nC_4	0.00284	0.03344	12.0	0.00290
iC_5	0.00075	0.00886	3.7	0.00077
nC_5	0.00092	0.01085	4.5	0.00094
C_6	0.00060	0.00716	3.3	0.00060
C_{7+}	0.00060	0.00708	3.4	0.00062
TOTAL	1.00000	1.00000	77.6	1.00000

WDMS Data Verification Check

Exceeded compare limits: H2S, C1

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
4.51 *Air Free as Received*	47.66 *Moisture & Acid Gas Free*	**4.09** *Air Free as Received*	43.24 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.451 *Moisture Free As Received*	0.792 *Moisture & Acid Gas Free*	730.7 *C_{7+} Density (kg/m³)*	1.778 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7135.55 *pPc (kPa)*	297.99 *pTc (K)*	4172.10 *pPc (kPa)*	216.29 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	19100 *Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	27.48

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

42.03	97.58
Total Sample	*C_{7+} Fraction*

Calculated Vapour Pressure

88.84 *C_5+(kPa)*

Gas Compressibility

0.9941 *@15 °C & 101.325 kPa*

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

05002726B	EE041504024W4DRY		000188788	22ER858920E	22ER869990B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00120	0.01424	6.6791
68.9+	C_7+	Heptanes+	0.00060	0.00708	3.3858
98.6+	C_8+	Octanes+	0.00018	0.00218	1.1196
125.8+	C_9+	Nonanes+	0.00000	0.00013	0.0709
150.9+	C_{10}+	Decanes+	0.00000	0.00004	0.0252
174.3+	C_{11}+	Undecanes+	0.00000	0.00002	0.0129
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00042	0.00490	2.2662
98.6 - 125.8	C_8	Octanes	0.00018	0.00206	1.0487
125.8 - 150.9	C_9	Nonanes	0.00000	0.00009	0.0457
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00002	0.0123
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00002	0.0129
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00007	0.00087	0.3595
68.73	C_6	n-Hexane	0.00025	0.00292	1.3615
71.83	C_6	Methylcyclopentane	0.00012	0.00140	0.6392
80.06	C_6	Benzene	0.00006	0.00072	0.2299
80.78	C_6	Cyclohexane	0.00005	0.00064	0.2871
99.24	C_8	2,2,4-Trimethylpentane	0.00004	0.00047	0.2768
100.94	C_7	Methylcyclohexane	0.00006	0.00066	0.2989
110.61	C_7	Toluene	0.00003	0.00033	0.1255
136.16	C_8	Ethylbenzene	0.00000	0.00000	0.0000
138.33 ; 139.09	C_8	m&p-Xylene	0.00000	0.00004	0.0194
144.42	C_8	o-Xylene	0.00000	0.00000	0.0000
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00000	0.0000

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

05003011A	EE041504024W4WETINLET		000189182	22ER858920C	22ER869990A
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BB/BA
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3400 Source	3300 Received	9 Source	23 Received

Mar 07, 2022 10:30	Mar 08, 2022	Mar 11, 2022	Mar 11, 2022	Calgary - Bernie Diep - Supervisor
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.91%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00666	0.07856		0.00770
He	0.00004	0.00051		0.00005
N_2	0.00601	0.07084		0.00649
CO_2	0.89608	0.00000		0.88443
H_2S	0.01910	0.00000		0.01500
C_1	0.05229	0.61657		0.06264
C_2	0.00693	0.08168	24.6	0.00769
C_3	0.00585	0.06896	21.5	0.00638
iC_4	0.00097	0.01138	4.2	0.00106
nC_4	0.00279	0.03290	11.7	0.00311
iC_5	0.00074	0.00873	3.6	0.00089
nC_5	0.00090	0.01058	4.3	0.00112
C_6	0.00059	0.00701	3.2	0.00094
C_7+	0.00105	0.01229	6.5	0.00250
TOTAL	1.00000	1.00000	79.7	1.00000

WDMS Data Verification Check

Exceeded compare limits: H2S, C1, C2, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
4.57 *Air Free as Received*	48.50 *Moisture & Acid Gas Free*	**4.13** *Air Free as Received*	43.76 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.453 *Moisture Free As Received*	0.810 *Moisture & Acid Gas Free*	746.2 *C_7+ Density (kg/m³)*	1.780 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7134.97 *pPc (kPa)*	298.13 *pTc (K)*	4157.79 *pPc (kPa)*	217.72 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	19100 *Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	27.48

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

42.08	110.61
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

76.87 *C_5+(kPa)*

Gas Compressibility

0.9940 *@15 °C & 101.325 kPa*

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

Container Identification	Sample Point Code	Meter Code	AGAT WDMS Number	Previous Number	Laboratory Number
05003011A	EE041504024W4WETI		000189182	22ER858920C	22ER869990A

Operator Name	Sampling Point	Unique Well Identifier
ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4

Well Name	Well License	Well Status	Well Fluid Status	LSD
ENHANCE CLIVE 4-15 BATTERY				

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00164	0.01930	9.7338
68.9+	C_7+	Heptanes+	0.00105	0.01229	6.5187
98.6+	C_8+	Octanes+	0.00063	0.00730	4.2024
125.8+	C_9+	Nonanes+	0.00041	0.00469	2.8586
150.9+	C_{10}+	Decanes+	0.00024	0.00278	1.7235
174.3+	C_{11}+	Undecanes+	0.00002	0.00031	0.2148
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00042	0.00499	2.3163
98.6 - 125.8	C_8	Octanes	0.00022	0.00261	1.3438
125.8 - 150.9	C_9	Nonanes	0.00017	0.00191	1.1351
150.9 - 174.3	C_{10}	Decanes	0.00021	0.00237	1.4633
174.3 - 196.0	C_{11}	Undecanes	0.00002	0.00031	0.2148
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00007	0.00085	0.3497
68.73	C_6	n-Hexane	0.00024	0.00287	1.3356
71.83	C_6	Methylcyclopentane	0.00012	0.00138	0.6290
80.06	C_6	Benzene	0.00006	0.00070	0.2228
80.78	C_6	Cyclohexane	0.00005	0.00064	0.2868
99.24	C_8	2,2,4-Trimethylpentane	0.00004	0.00049	0.2879
100.94	C_7	Methylcyclohexane	0.00006	0.00072	0.3265
110.61	C_7	Toluene	0.00003	0.00039	0.1497
136.16	C_8	Ethylbenzene	0.00001	0.00008	0.0338
138.33 ; 139.09	C_8	m&p-Xylene	0.00001	0.00015	0.0669
144.42	C_8	o-Xylene	0.00001	0.00009	0.0405
169.34	C_9	1,2,4-Trimethylbenzene	0.00003	0.00032	0.1825

EXTENDED GAS ANALYSIS

Version: 1

11005457C	EE041504024W4WETINLET		000189182	22ER850584B	22ER858920C
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA/MJ
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3400 Source	3500 Received	13 Source	21 Received

Feb 09, 2022 10:45	Feb 11, 2022	Feb 18, 2022	Feb 18, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.40%/LAB = 1.50%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00770	0.07656		0.00714
He	0.00005	0.00052		0.00005
N_2	0.00649	0.06457		0.02573
CO_2	0.88443	0.00000		0.87378
H_2S	0.01500	0.00000		0.01900
C_1	0.06264	0.62285		0.05418
C_2	0.00769	0.07650	27.3	0.00714
C_3	0.00638	0.06345	23.4	0.00590
iC_4	0.00106	0.01057	4.6	0.00100
nC_4	0.00311	0.03094	13.1	0.00289
iC_5	0.00089	0.00883	4.3	0.00077
nC_5	0.00112	0.01116	5.4	0.00098
C_6	0.00094	0.00936	5.1	0.00069
C_7+	0.00250	0.02467	15.3	0.00075
TOTAL	1.00000	1.00000	98.7	1.00000

WDMS Data Verification Check

Exceeded compare limits: H2S, C1, C7

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
5.46 *Air Free as Received*	50.68 *Moisture & Acid Gas Free*	**4.93** *Air Free as Received*	45.70 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.446 *Moisture Free As Received*	0.842 *Moisture & Acid Gas Free*	740.1 *C_7+ Density (kg/m³)*	1.772 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7076.54 *pPc (kPa)*	296.89 *pTc (K)*	4147.25 *pPc (kPa)*	221.81 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	14000 *Tutweiler (GPA C1)*	*Other*	15000 *GC-SCD (ASTM D5504)*	21.58

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

41.89	108.28
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

60.47 *C_5+(kPa)*

Gas Compressibility

0.9938 *@15 °C & 101.325 kPa*

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

11005457C	EE041504024W4WETI		000189182	22ER850584B	22ER858920C
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00344	0.03404	20.4281
68.9+	C_7+	Heptanes+	0.00250	0.02467	15.3268
98.6+	C_8+	Octanes+	0.00159	0.01561	10.2710
125.8+	C_9+	Nonanes+	0.00074	0.00716	5.0290
150.9+	C_{10}+	Decanes+	0.00027	0.00257	1.9363
174.3+	C_{11}+	Undecanes+	0.00005	0.00046	0.4022
196.0+	C_{12}+	Dodecanes+	0.00000	0.00003	0.0269
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00091	0.00906	5.0558
98.6 - 125.8	C_8	Octanes	0.00085	0.00845	5.2420
125.8 - 150.9	C_9	Nonanes	0.00047	0.00459	3.0927
150.9 - 174.3	C_{10}	Decanes	0.00021	0.00202	1.4873
174.3 - 196.0	C_{11}	Undecanes	0.00005	0.00044	0.3753
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00003	0.0269
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00010	0.00101	0.4964
68.73	C_6	n-Hexane	0.00041	0.00408	2.2540
71.83	C_6	Methylcyclopentane	0.00021	0.00206	1.1137
80.06	C_6	Benzene	0.00012	0.00117	0.4407
80.78	C_6	Cyclohexane	0.00011	0.00108	0.5674
99.24	C_8	2,2,4-Trimethylpentane	0.00010	0.00095	0.6624
100.94	C_7	Methylcyclohexane	0.00017	0.00169	0.9110
110.61	C_7	Toluene	0.00014	0.00135	0.6088
136.16	C_8	Ethylbenzene	0.00003	0.00028	0.1443
138.33 ; 139.09	C_8	m&p-Xylene	0.00006	0.00057	0.2960
144.42	C_8	o-Xylene	0.00003	0.00026	0.1307
169.34	C_9	1,2,4-Trimethylbenzene	0.00002	0.00022	0.1481

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

04001177E	EE041504024W4DRYOUTLET		000188788	22ER850584C	22ER858920E
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA/MJ
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3400 Source	3600 Received	11 Source	21 Received

Feb 09, 2022 10:55	Feb 11, 2022	Feb 18, 2022	Feb 18, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.52%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00731	0.07794		0.00700
He	0.00005	0.00054		0.00004
N_2	0.00654	0.06979		0.01545
CO_2	0.89108	0.00000		0.88469
H_2S	0.01520	0.00000		0.01780
C_1	0.05937	0.63336		0.05397
C_2	0.00747	0.07965	26.5	0.00711
C_3	0.00615	0.06562	22.6	0.00605
iC_4	0.00100	0.01069	4.4	0.00107
nC_4	0.00290	0.03089	12.2	0.00318
iC_5	0.00077	0.00822	3.8	0.00089
nC_5	0.00094	0.01001	4.5	0.00111
C_6	0.00060	0.00645	3.3	0.00072
C_7+	0.00062	0.00684	3.7	0.00092
TOTAL	1.00000	1.00000	80.9	1.00000

WDMS Data Verification Check

Exceeded compare limits: H2S, C1

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
4.75 *Air Free as Received*	46.72 *Moisture & Acid Gas Free*	**4.30** *Air Free as Received*	42.34 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.445 *Moisture Free As Received*	0.778 *Moisture & Acid Gas Free*	742.7 *C_7+ Density (kg/m³)*	1.770 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7101.73 *pPc (kPa)*	296.71 *pTc (K)*	4177.44 *pPc (kPa)*	213.74 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	15200 *Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	21.87

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

41.85	100.93
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

88.02 *C_5+(kPa)*

Gas Compressibility

0.9941 *@15 °C & 101.325 kPa*

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

04001177E	EE041504024W4DRY		000188788	22ER850584C	22ER858920E
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00122	0.01329	6.9439
68.9+	C_7+	Heptanes+	0.00062	0.00684	3.6737
98.6+	C_8+	Octanes+	0.00024	0.00271	1.5784
125.8+	C_9+	Nonanes+	0.00006	0.00095	0.5856
150.9+	C_{10}+	Decanes+	0.00004	0.00050	0.3375
174.3+	C_{11}+	Undecanes+	0.00001	0.00013	0.1018
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00038	0.00413	2.0953
98.6 - 125.8	C_8	Octanes	0.00018	0.00177	0.9928
125.8 - 150.9	C_9	Nonanes	0.00002	0.00044	0.2480
150.9 - 174.3	C_{10}	Decanes	0.00003	0.00037	0.2358
174.3 - 196.0	C_{11}	Undecanes	0.00001	0.00013	0.1018
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00007	0.00075	0.3432
68.73	C_6	n-Hexane	0.00024	0.00260	1.3395
71.83	C_6	Methylcyclopentane	0.00011	0.00122	0.6147
80.06	C_6	Benzene	0.00006	0.00065	0.2278
80.78	C_6	Cyclohexane	0.00005	0.00054	0.2644
99.24	C_8	2,2,4-Trimethylpentane	0.00004	0.00038	0.2451
100.94	C_7	Methylcyclohexane	0.00005	0.00049	0.2473
110.61	C_7	Toluene	0.00003	0.00033	0.1388
136.16	C_8	Ethylbenzene	0.00000	0.00004	0.0207
138.33 ; 139.09	C_8	m&p-Xylene	0.00001	0.00013	0.0608
144.42	C_8	o-Xylene	0.00000	0.00005	0.0242
169.34	C_9	1,2,4-Trimethylbenzene	0.00001	0.00010	0.0617

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

11000448C	EE041504024W4DRYOUTLET		000188788	21ER836788C	22ER850584C
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA/BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3540 Source	3700 Received	13 Source	21 Received

Jan 10, 2022 10:15	Jan 12, 2022	Jan 18, 2022	Jan 18, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.78%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00700	0.07173		0.00717
He	0.00004	0.00045		0.00004
N_2	0.01545	0.15836		0.00580
CO_2	0.88469	0.00000		0.89249
H_2S	0.01780	0.00000		0.02150
C_1	0.05397	0.55323		0.05327
C_2	0.00711	0.07293	25.3	0.00700
C_3	0.00605	0.06200	22.2	0.00586
iC_4	0.00107	0.01102	4.7	0.00094
nC_4	0.00318	0.03261	13.4	0.00280
iC_5	0.00089	0.00914	4.4	0.00078
nC_5	0.00111	0.01142	5.4	0.00096
C_6	0.00072	0.00737	3.9	0.00069
C_7+	0.00092	0.00975	5.6	0.00070
TOTAL	1.00000	1.00000	84.8	1.00000

WDMS Data Verification Check

Exceeded compare limits: H2S, C1

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
4.74 *Air Free as Received*	44.18 *Moisture & Acid Gas Free*	**4.29** *Air Free as Received*	40.09 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.446 *Moisture Free As Received*	0.829 *Moisture & Acid Gas Free*	729.0 *C_7+ Density (kg/m³)*	1.772 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7084.17 *pPc (kPa)*	296.19 *pTc (K)*	4079.18 *pPc (kPa)*	210.05 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	17800 *Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	25.61

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

41.88	101.09
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

83.69 *C_5+(kPa)*

Gas Compressibility

0.9940 *@15 °C & 101.325 kPa*

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

11000448C	EE041504024W4DRY		000188788	21ER836788C	22ER850584C
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO DRY OUTLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00164	0.01711	9.4496
68.9+	C_7+	Heptanes+	0.00092	0.00975	5.5637
98.6+	C_8+	Octanes+	0.00038	0.00418	2.5631
125.8+	C_9+	Nonanes+	0.00006	0.00079	0.5186
150.9+	C_{10}+	Decanes+	0.00000	0.00010	0.0704
174.3+	C_{11}+	Undecanes+	0.00000	0.00000	0.0018
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00054	0.00557	3.0006
98.6 - 125.8	C_8	Octanes	0.00032	0.00339	2.0445
125.8 - 150.9	C_9	Nonanes	0.00006	0.00069	0.4482
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00010	0.0686
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00000	0.0018
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00009	0.00090	0.4288
68.73	C_6	n-Hexane	0.00029	0.00301	1.6121
71.83	C_6	Methylcyclopentane	0.00014	0.00145	0.7601
80.06	C_6	Benzene	0.00007	0.00071	0.2603
80.78	C_6	Cyclohexane	0.00007	0.00068	0.3482
99.24	C_8	2,2,4-Trimethylpentane	0.00005	0.00056	0.3762
100.94	C_7	Methylcyclohexane	0.00008	0.00081	0.4220
110.61	C_7	Toluene	0.00004	0.00044	0.1934
136.16	C_8	Ethylbenzene	0.00000	0.00005	0.0247
138.33 ; 139.09	C_8	m&p-Xylene	0.00001	0.00010	0.0484
144.42	C_8	o-Xylene	0.00000	0.00003	0.0159
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00001	0.0063

AGAT Laboratories

EXTENDED GAS ANALYSIS

Version: 1

11005224B	EE041504024W4WETINLET		000189182	21ER836788B	22ER850584B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

CLIVE	NOT APPLICABLE	AGAT RED DEER	BA/BB
Field or Area	*Pool or Zone*	*Sampler's Company*	*Name of Sampler*

Test Interval (mKB)				Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	Test Type	Test No.	KB	GRD	3570 Source	3700 Received	16 Source	21 Received

Jan 10, 2022 10:05	Jan 12, 2022	Jan 18, 2022	Jan 18, 2022	Calgary - Gerry Ecker - Reporter
Date/Time Sampled	*Date Received*	*Date Analyzed*	*Date Reported*	*Location - Approved By - Title*

Other Information : FIELD H2S BY TUT = 1.90%

COMPOSITION

Component	Mole Fraction: Air Free As Received	Mole Fraction: Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H_2	0.00714	0.06654		0.00848
He	0.00005	0.00047		0.00005
N_2	0.02573	0.23986		0.00658
CO_2	0.87378	0.00000		0.88238
H_2S	0.01900	0.00000		0.02280
C_1	0.05418	0.50517		0.05973
C_2	0.00714	0.06659	25.4	0.00710
C_3	0.00590	0.05497	21.7	0.00606
iC_4	0.00100	0.00929	4.4	0.00100
nC_4	0.00289	0.02690	12.1	0.00297
iC_5	0.00077	0.00717	3.8	0.00077
nC_5	0.00098	0.00915	4.7	0.00098
C_6	0.00069	0.00640	3.7	0.00044
C_7+	0.00075	0.00748	4.6	0.00066
TOTAL	1.00000	1.00000	80.4	1.00000

WDMS Data Verification Check

Exceeded compare limits: H2S, C1

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa *(MJ/m³)*

Gross		Net	
4.64 *Air Free as Received*	39.00 *Moisture & Acid Gas Free*	**4.21** *Air Free as Received*	35.40 *Moisture & Acid Gas Free*

Calculated Density

Relative		Absolute	
1.439 *Moisture Free As Received*	0.827 *Moisture & Acid Gas Free*	730.6 *C_7+ Density (kg/m³)*	1.763 *Total Sample Density (kg/m³)*

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
7047.35 *pPc (kPa)*	294.24 *pTc (K)*	4016.10 *pPc (kPa)*	199.61 *pTc (K)*

Hydrogen Sulfide (H_2S) (ppm)

Field Value		Laboratory Value		g/m³
Stain Tube (GPA 2377)	19000 *Tutweiler (GPA C1)*	*Other*	*GC-SCD (ASTM D5504)*	27.33

Calculated Molecular Weight

(Moisture Free asReceived) (g/mol)

41.67	99.83
Total Sample	*C_7+ Fraction*

Calculated Vapour Pressure

83.66 *C_5+(kPa)*

Gas Compressibility

0.9941 *@15 °C & 101.325 kPa*

AGAT Laboratories

PROPERTIES OF C6+ FRACTION

Version: 1

11005224B	EE041504024W4WETI		000189182	21ER836788B	22ER850584B
Container Identification	*Sample Point Code*	*Meter Code*	*AGAT WDMS Number*	*Previous Number*	*Laboratory Number*

ENHANCE ENERGY INC	DEXPRO WET INLET GAS	04-15-040-24W4
Operator Name	*Sampling Point*	*Unique Well Identifier*

ENHANCE CLIVE 4-15 BATTERY				
Well Name	*Well License*	*Well Status*	*Well Fluid Status*	*LSD*

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Summary	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
36.2+	C_6+	Hexanes+	0.00144	0.01388	8.3393
68.9+	C_7+	Heptanes+	0.00075	0.00748	4.6223
98.6+	C_8+	Octanes+	0.00026	0.00282	1.8853
125.8+	C_9+	Nonanes+	0.00003	0.00052	0.3755
150.9+	C_{10}+	Decanes+	0.00000	0.00010	0.0794
174.3+	C_{11}+	Undecanes+	0.00000	0.00001	0.0063
196.0+	C_{12}+	Dodecanes+	0.00000	0.00000	0.0000
216.4+	C_{13}+	Tridecanes+	0.00000	0.00000	0.0000
235.6 - 270.7	C_{14}+	Tetradecanes+	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Hydrocarbon Grouping	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
68.9 - 98.6	C_7	Heptanes	0.00049	0.00466	2.7370
98.6 - 125.8	C_8	Octanes	0.00023	0.00230	1.5098
125.8 - 150.9	C_9	Nonanes	0.00003	0.00042	0.2960
150.9 - 174.3	C_{10}	Decanes	0.00000	0.00010	0.0732
174.3 - 196.0	C_{11}	Undecanes	0.00000	0.00001	0.0063
196.0 - 216.4	C_{12}	Dodecanes	0.00000	0.00000	0.0000
216.4 - 235.6	C_{13}	Tridecanes	0.00000	0.00000	0.0000
235.6 - 253.6	C_{14}	Tetradecanes	0.00000	0.00000	0.0000
253.6 - 270.69	C_{15}	Pentadecanes	0.00000	0.00000	0.0000

BOILING POINT RANGE (°C)	Carbon Number	Relevent Compounds	As Received Mole Fraction	Acid Gas Free Mole Fraction	As Received Liquid Volume (mL/m³)
49.28	C_5	Cyclopentane	0.00008	0.00075	0.3939
68.73	C_6	n-Hexane	0.00029	0.00266	1.5647
71.83	C_6	Methylcyclopentane	0.00014	0.00128	0.7389
80.06	C_6	Benzene	0.00007	0.00065	0.2622
80.78	C_6	Cyclohexane	0.00006	0.00060	0.3392
99.24	C_8	2,2,4-Trimethylpentane	0.00005	0.00045	0.3335
100.94	C_7	Methylcyclohexane	0.00006	0.00060	0.3481
110.61	C_7	Toluene	0.00003	0.00033	0.1561
136.16	C_8	Ethylbenzene	0.00000	0.00002	0.0138
138.33 ; 139.09	C_8	m&p-Xylene	0.00001	0.00007	0.0399
144.42	C_8	o-Xylene	0.00000	0.00003	0.0146
169.34	C_9	1,2,4-Trimethylbenzene	0.00000	0.00001	0.0091

APPENDIX C- ACTL Project Vendors

Submitted on March 31, 2023

ACTL Pipelining and Injection Well Drilling at Clive

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Plant #1 Tie-In		
Equipment/Service	**Vendor**	**Location**
Blower Skid (Separator, Blower, Motor, Water Pump)	Enerflex	Alberta
Engineering	Rally Engineering	Alberta
Engineering	Rangeland Engineering	Alberta
Engineering	Spark Power (ORBIS)	Alberta
Construction-Mechanical	Pillar Resource Services	Alberta
Construction-Electrical -Instrumentation	Pronghorn Controls	Alberta
Construction-Electrical -Instrumentation	Chemco	Alberta
Blower Building	PTW Structures	Alberta
Piping, valves, fittings	APEX	Alberta
Temporary Motor	PMW	Oklahoma, USA
Crane	Kristian Electric	Alberta
Instruments, valves, controls, Electrical components	Spartan Controls	Alberta
Instruments, valves, controls, Electrical components	Dezurik	Alberta
Instruments, valves, controls, Electrical components	WIKA	Alberta
Instruments, valves, controls, Electrical components	Tundra Process	Alberta
Instruments, valves, controls, Electrical components	WESCO	Alberta
Instruments, valves, controls, Electrical components	Powell	Alberta
Instruments, valves, controls, Electrical components	Westburne	Alberta
Instruments, valves, controls, Electrical components	Siemens	Alberta

RCRU Procurement		
Equipment/Service	Vendor	Location
Inlet Separator	Bilton Welding	Alberta
Inlet Piping	Comco	Alberta
Pipe, Valves, Fittings	Comco & Pinnacle	Alberta
Dehydration Skid	Spectrum	Alberta
Air Cooled Exchangers	Exchanger Industries	Alberta
Glycol Pump	Smith Cameron Pump	Alberta
Refrigeration Skid	Startec	Alberta
CO_2 Transfer Pump	National Process Equipment	Alberta
Engineering	Gas to Liquids Engineering (GLE)	Alberta
Engineering - Ammonia Refrigeration	Strong Refrigeration Consultants	Saskatchewan
Engineering - 36" Carrier Pipe Structural	Panzer Engineering	Alberta
Environmental Planning	Wapta Environmental	Alberta
Regulatory	Wapta/GLE	Alberta
Land	AIM Land Services	Alberta
Inlet Condenser	Alfa Laval	Ontario
CO_2 Booster Pump	Clyde Union Canada	Ontario

Compressor	Siemens	Germany
Instrument Air Compressor	Northwest Equipment	Alberta
Engineering	Gas Liquids Engineering (GLE)	Alberta
Electrical Engineering and Controls	Beta Tech Inc.	Alberta
Survey	Global Raymac	Alberta
Earthworks	Noyen Construction	Alberta
Pilings	Valard	Alberta
Concrete Foundation	PME	Alberta
Compressor Building	Brytex Building Systems	Alberta
Mechanical Construction	TAHK Projects	Alberta
Electrical Construction	Techmation Electric & Controls	Alberta
SCS		
Equipment/Service	Vendor	Location
Compressor	Siemens	Germany
Lube Oil Cooler	Calhex Industries	Alberta
Compressor Interstage Coolers	Chart Cooler Service Company	Tulsa, OK
Compressor Nozzle Check Valves	CG Industrial Specialties	British Columbia
Engineering	Gas Liquids Engineering (GLE)	Alberta
Environmental Planning	Wapta Environmental	Alberta
Regulatory	Wapta/GLE	Alberta
Land	AIM Land Services	Alberta
Instrument Air Compressor	Northwest Equipment	Alberta
Electrical Engineering and Controls	Beta Tech Inc.	Alberta
Survey	Global Raymac	Alberta
Earthworks	Noyen Construction	Alberta
Pilings	Valard	Alberta
Concrete Foundation	PME	Alberta
Compressor Building	Brytex Building Systems	Alberta
Mechanical Construction	Train Oilfield Services	Alberta
Electrical Construction	Techmation Electric & Controls	Alberta
PIPELINE		
Equipment/Service	Vendor	Location
Engineering	Buccaneer Engineering	Alberta
Environmental Assessment	Wapta Environmental	Alberta
Environmental Planning	Wapta Environmental	Alberta
Regulatory	Internal	Alberta
Valves	KTI Limited	Ontario
Valves	Apex Distribution	Alberta
Survey	Meridian Survey & Altus Group	Alberta
Geotechnical Assessment	Higher Ground Consulting	Alberta
Land Acquisition	AIM Land Services	Alberta

Pipe	Evraz North America	Alberta
Pipe Bends	Alberta Custom Pipe Bending	Alberta
Coating	ShawCor Ltd.	Alberta
Mainline Contractors – Spread 1	Viking Projects Ltd.	Alberta
Mainline Contractors - Spread 2	M&N Energy Services Ltd.	Alberta
Mainline Contractors - Spread 3	Canadian Plains Energy Services LP	Saskatchewan
Mainline Contractors - Spread 4	League Projects Ltd.	Alberta

MMV Program		
Equipment/Service	Vendor	Location
Hydrosphere and Biosphere Monitoring Program Design, Field Work and Interpretation	Integrated Sustainability	Alberta
Downhole Pressure Surveys	Reliance Oilfield Service	Alberta
Sulphur isotope	University of Calgary	Alberta
Detailed Water Analysis	University of Calgary	Alberta
Line Locates	Central Line Locating	Alberta
Production Testers	Accuracy Online Production Testing	Alberta
Hot Oiler	Larry's hot oil service	Alberta
Safety	Transcend Safety	Alberta
Well Swabbing	Viking Wireline Services	Alberta
Fluid Sampling and Chemical Analyses	AGAT	Alberta
Stable Carbon Isotope Analyses	University of Alberta	Alberta
Carbon 14 Analyses	A.E. Lalonde AMS Laboratory	Ontario
Groundwater Observation Well Driller	Cliff's Drilling Ltd.	Alberta
Program Design and Project Management	Tir Nua Consulting Ltd./Enhance	Alberta
Fully Coupled Thermo-Poro-Mechanical Modelling	InnoTech Alberta	Alberta
Review of Rock Properties and Analytical Study of Stress Changes	David Hassan, P.Eng.	Alberta
Pressure Transient Analysis	SAGA Wisdom	Alberta

Clive Pipelines		
Equipment/Service	**Vendor**	**Location**
Engineering	Gas Liquids Engineering (GLE)	Alberta
Survey	Compass Geomatics	Alberta
Land	Land Solutions	Alberta
Mechanical Construction	Viking Projects	Alberta
Linepipe	Gateway Tubulars	Alberta

HDPE Pipe Liner	Allied Pipe Technologies	Alberta
Pipe, Valves, Fittings	Apex Distribution	Alberta
Injection Skids	Viking Projects	Alberta
Injection Control System	Phoenix Energy Services	Alberta
Electrical Construction	TNT Electric and Controls	Alberta

Clive 04-15 Facility		
Equipment/Service	**Vendor**	**Location**
Engineering	Gas Liquids Engineering (GLE)	Alberta
Battery Recycle Compressor	Compass Compression	Alberta
Inlet Separator	Spectrum Process Systems	Alberta
Blowdown Heater	Cado Industries	Alberta
Flare Stack	FlareTech	Alberta
Control Valves	Spartan Controls	Alberta
CO_2 Valves	Apex Distribution	Alberta
Emulsion Valves	Truenorth Modifications	Alberta
Pipe and Fittings	Xceed Oilfield Supply	Alberta
Pilings	Subsurface Construction	Alberta
Mechanical Construction	Viking Projects	Alberta
E-Houses	Trecon-Prologic	Alberta
Electrical Construction	Iconic Electric and Controls	Alberta
Control System	Trecon-Prologic	Alberta

Clive EOR Drilling Operations		
Vendor	**Service**	**Location**
775645 AB LTD.	Equipment Rentals	Alberta
EXCALIBUR DRILLING LTD.	Drilling Contractor	Alberta
CENTRAL LABS LTD.	Cuttings and fluid analysis	Alberta
PROVIDENCE TRUCKING INC.	Trucking	Alberta
KIK TRANSPORT LTD.	Equipment Rentals	Alberta
TERVITA CORPORATION	Drilling Fluid Disposal	Alberta
SHOCK TRAUMA AIR RESCUE SERVICE	Safety	Alberta
APEX INSPECTION SERVICES INC.	Supervision	Alberta
ACE PRESSURE TESTING AND SERVICES LTD.	BOP Pressure Testing	Alberta
MIDWEST PROPANE LTD.	Propane	Alberta
SECURE ENERGY (DRILLING SERVICES) INC.	Drilling Fluids	Alberta
HELLBOUND SERVICES CORP.	Potable Water	Alberta
WESTERN WATER DISPOSAL	Waste disposal	Alberta
BRICAR CONTRACTING LTD.	Lease Construction	Alberta

TRYTON TOOL SERVICES	Downhole Tools	Alberta
PROGEO CONSULTANTS	Geology Wellsite Supervision	Alberta
ACR OILFIELD SERVICES LTD.	Sewage	Alberta
TROJAN SAFETY SERVICES LTD.	Safety	Alberta
CALNASH TRUCKING (SOUTH) LTD.	Rig mob/Demob	Alberta
PORTER DEVELOPMENTS LTD.	Equipment Rentals	Alberta
NOV CANADA ULC	Drilling Data/Communications	Alberta
DRILLING TOOLS INTERNATIONAL CORP	Drilling Tools	Alberta
DYNAMITE OILFIELD SERVICES INC.	Trucking	Alberta
BRAWLER HEAVY HAUL LTD.	Trucking	Alberta
PRO ENERGY INC.	Equipment Rentals	Alberta
1523773 ALBERTA LTD.	Supervision	Alberta
SILVERPOINT ENERGY SERVICES INC.	Water/Vacuum Truck/ Environmental Supervisor	Alberta
RM ENGINEERING	Supervision	Alberta
VISKAT TUBULAR TECHNOLOGIES INC.	Power Tongs	Alberta
BENCHMARK DATA SOLUTIONS	Communications	Alberta
LOCKED & LOADED HOTSHOT SERVICES	Trucking	Alberta
IMPORT TOOL CORPORATION LTD.	Casing Accessories	Alberta
TYKAN SYSTEMS LTD.	Trucking	Alberta
LARSON CONTRACTING LTD.	Lease Construction	Alberta
KETEK GROUP INC.	Equipment Rentals	Alberta
GMACK OILFIELD SERVICES LTD.	Trucking	Alberta
CAMPBELL OILFIELD RENTALS LTD.	Solids Control	Alberta
STREAM-FLO INDUSTRIES LTD.	Wellhead	Alberta
CANADIAN CASING ACCESSORIES INC.	Casing Accessories	Alberta
CONTINENTAL LABORATORIES LTD.	Equipment Rentals	Alberta
M&R SAFETY LTD.	Equipment and Operator	Alberta
DRV TRANSPORT & RENTALS INC.	Equipment Rentals	Alberta
TRICAN WELL SERVICE LTD.	Casing Cementing	Alberta
WINALTA TRANSPORT	Trucking	Alberta
TIGGERS MOBILE WELDING	Welding	Alberta
NAVITAS TUBULARS	Casing	Alberta
DIABLO TOOLS INC.	Drill Bit	Alberta
INDENT OILFIELD TRUCKING LTD.	Trucking	Alberta
BJL CONTRACTING LTD.	Snow Plowing	Alberta
CENTRAL LINE LOCATING INC.	Lease construction	Alberta
ENSIGN ENERGY DRILLING SERVICES LTD.	Directional Tools and MPD Equipment	Alberta

Clive EOR Completion Operations		
Vendor	**Service**	**Location**
TWISTED HOTSHOT INC.	Trucking	Alberta
PRAIRIE MUD SERVICE	Inhibited Fluid	Alberta
TRANSCEND SAFETY SERVICES LTD.	Safety	Alberta
MEDICINE RIVER OIL RECYCLERS LTD.	Disposal	Alberta
NAVITAS TUBULARS	Tubular	Alberta
AERO RENTAL SERVICES	Equipment Rental	Alberta
TRYTON TOOL SERVICES	Downhole tools	Alberta
CWC WELL SERVICES	Service Rig	Alberta
STREAM-FLO INDUSTRIES LTD.	Wellhead	Alberta
VP CONSULTING SERVICES LTD.	Supervision	Alberta
TRICAN WELL SERVICE LTD.	Pumper	Alberta
EVERGREEN ENERGY TANK RENTALS LTD.	Rentals	Alberta
PROVIDENCE TRUCKING INC.	Trucking	Alberta
MILLENNIUM HEAT	Steamer	Alberta
HALLIBURTON GROUP CANADA	Downhole Tools	Alberta
FLUID EXPERTS LTD.	Fluid Hauling	Alberta
RELIANCE OFS CANADA LTD.	Wireline and logging	Alberta
HARBER COATINGS INC.	Tubular Coating	Alberta
ALTUS INTERVENTION CANADA INC.	Wireline	Alberta
LARRY'S HOT OIL SERVICE	Pressure Truck	Alberta

Clive Wellbore Integrity and Abandonment Operations		
Vendor	**Service**	**Location**
TRANSCEND SAFETY SERVICES LTD.	Safety	Alberta
LARRY'S HOT OIL SERVICE	Truck Fluids	Alberta
MAGNUM CEMENTING SERVICES OPERATIONS LTD. LLC	Cement	Alberta
CWC WELL SERVICES	Service Rig	Alberta
MILLENNIUM HEAT	Steamer	Alberta
PROVIDENCE TRUCKING INC.	Trucking	Alberta
TERVITA CORPORATION	Disposal	Alberta
MEDICINE RIVER OIL RECYCLERS LTD.	Disposal	Alberta
TRYTON TOOL SERVICES	Downhole Tools	Alberta
FLUID EXPERTS LTD.	Fluids and Trucking	Alberta
VP CONSULTING SERVICES LTD.	Supervision	Alberta
AERO RENTAL SERVICES	Equipment Rentals	Alberta
RELIANCE OFS CANADA LTD.	Logging	Alberta
EVERGREEN ENERGY TANK RENTALS LTD.	Equipment Rentals	Alberta

ACCURACY ONLINE PRODUCTION TESTING CORP.	P-Tank/Flare	Alberta
TWISTED HOTSHOT INC.	Trucking	Alberta

Clive Operations and Maintenance		
Equipment/Service	**Vendor**	**Location**
Automation and Controls	Focal Automation	Alberta
E&I Services	TNT Electric and Controls	Alberta
Mechanical Services	Kromm Transport	Alberta
Mechanical Services	Train Oilfield	Alberta
Mechanical Services	Iron Cross Oilfield	Alberta
Regulatory Consulting	Highwood Emissions	Alberta
Pipeline Integrity	Source Corrosion	Alberta
Pipeline Integrity	HuDu	Alberta
Safety Services	Transcend Safety	Alberta
Chemicals	Baker Hughes	Alberta
Chemicals	Univar Canada	Alberta
Lubricants	Conabar Chemical Consulting	Alberta
Pipe, Valves, Fittings	APEX Distributing	Alberta