| Pike 2 Project Summary Table | | | |
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| Proponent Name: | Devon Canada Corporation | Date: | March 23, 2018 |
| Project Name: | Pike 2 Project | Company Contact Name and Information: | Erin Sumner<br>100, 400 – 3rd Ave SW<br>Calgary, Alberta T2P 4H2<br>Phone: 403-213-8146 |
| Name of Company that will hold Approval: | Devon Canada Corporation | Company Website: | http://www.devonenergy.com |
| Type of Project (e.g., in-situ, mine, quarry, upgrader, etc.): | In situ | New Project, Expansion, Additional Phase or Modification: | New Project |
| Projected Construction Start (Month/Year): | December 2022 | Projected Operation Start (Month/Year): | July 2025 |
| Life of Project (# years, YYYY – YYYY): | Approximately 30 years (2025 – 2055) | Project Location (Legal Land Description and Longitude/Latitude) and Municipality: | The Central Processing Facility (CPF) will be located within Sections 22 & 27, Township 73, Range 5 West of the Fourth Meridian; Latitude/Longitude: 55.346105, -110.678091<br><br>The Project Area is located in portions of Townships 73-74, Ranges 4-6 West of the Fourth Meridian<br><br>Lac La Biche County<br><br>See attached Project Location map |
| Total Project Area (ha): | Total Project Area is approximately 12,322 ha | Private, Federal or Provincial Land: | Provincial Land |

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| Nearest Residence(s) (km): | Nearest permanent residence is located approximately 13 km north of the CPF<br><br>The community of Conklin is 40 km NW of the CPF | Types of Activity (major project processes, components including capacity/size, if available): | Project includes a single phase of development with a CPF.<br><br>Major processes:<br>• Steam generation (19,862 tpd including cogeneration of electricity)<br>• Steam, diluent and fuel gas distribution and injection<br>• Oil, water and gas production, collection, separation, treating and testing<br>• Water de-oiling and boiler feedwater treatment<br>• Process tankage<br>• Saline source and disposal wells and pipelines<br>• Gas treating, diluent recovery and sulphur removal<br>• Gas turbine cogeneration<br>• Above and below ground pipelines<br>• Associated support infrastructure |
| Feedstocks and design feed rates (maximum daily, annual) | Produced Bitumen (estimated):<br>• Stream-day 11,027 $m^3/d$<br>• Calendar day 10,178 $m^3/d$<br><br>Diluent (at 700 $kg/m^3$; estimated):<br>• Stream-day 3,682 $m^3/d$<br>• Calendar day 3,990 $m^3/d$<br>• LACT trim diluent by others | Products and design production rates (maximum daily, annual) | Sales Bitumen (estimated):<br>• Stream-day 11,027 $m^3/d$<br>• Calendar day 10,178 $m^3/d$<br><br>Sales dilbit volume subject to supplied diluent density and resulting blend ratio<br><br>Electricity:<br>• Pending turbogenerator selection and internal power consumption needs |

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| Byproducts and wastes (specify types, rates and storage capacities) | Liquid wastes:<br>• Boiler blowdown water<br>• Spent $H_2S$ scavenger<br>• Used lube oils<br>• Domestic sewage<br><br>Solid wastes:<br>• Drill cuttings<br>• Lime sludge<br>• Domestic solid wastes<br>• Construction related non-recyclables<br><br>Recyclables:<br>• Construction and Operations related recyclables (wood, paper, metal, etc.) | Product storage facilities and capacities | Onsite Storage will include:<br>• Dilbit sales<br>• Diluent supply<br>• Offspec storage<br>• Process water tankage<br>• Vent and drain<br>• Process chemicals<br>• Spent process chemicals |
| Nearest First Nation Reserve(s) and Métis Settlements (name and km): | Chipewyan Prairie Dene First Nation (IR 194B) is 28 km NE of the CPF<br><br>Kikino Metis Settlement is 125 km SW of the CPF | Project Products: | • Diluted bitumen<br>• Electricity |
| Power Source (if on site power generation describe quantity (MW) and facilities): | Onsite gas turbine cogeneration capable of approximately 38 MW (subject to unit selection).<br><br>Approximately 12-18 MW will be consumed onsite with remaining power available for export.<br><br>Third-party power will be used when co-generation unit is unavailable. | Method of Product Transport (e.g., pipeline, rail, truck, etc.): | Diluent/dilbit transport via pipeline |

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| Average Production Capacity per Year (specify units): | Annual average production of up to 64,050 bbl/d (10,178 $m^3$/d) | Infrastructure Requirements (e.g., roads, pipelines, water intake, storage, tankage, etc.): | Infrastructure includes:<br>• Brackish source and disposal water wells/pipelines<br>• Observation wells<br>• Fuel gas supply<br>• Service roads<br>• Onsite Import/Export substation<br>• Field power distribution<br>• Office/shop/ warehouse, support systems and buildings<br>• Domestic water well(s)<br>• Domestic sewage handling<br>• Communications<br><br>Existing infrastructure<br>• Primary access roads<br>• Camp (pre-existing)<br>• Aerodrome (pre-existing)<br><br>Infrastructure (by others):<br>• LACT<br>• substation<br>• transmission power<br>• Fuel gas supply meter station |
| Location of End Market: | Best available commercial market | Expected Types of Air Emissions (e.g., $SO_2$, $NO_X$, $CO_2$, etc.): | Expected air emissions:<br>• oxides of nitrogen ($NO_X$)<br>• sulphur dioxide ($SO_2$)<br>• carbon monoxide (CO)<br>• carbon dioxide ($CO_2$)<br>• volatile organic compounds (VOC)<br>• fine particulate matter ($PM_{2.5}$)<br>• ozone ($O_3$)<br>• trace metal emissions that result from combustion processes |

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| Project By-Products: | None | Types of Solid Wastes Generated: | Solid wastes:<br>• Drill cuttings<br>• Drilling cement<br>• Produced sand/fines<br>• Lime sludge<br>• Domestic solid wastes<br>• Construction-related non-recyclables<br><br>Recyclables:<br>• Construction and Operations-related recyclables (wood, paper, metal, etc.) |
| Expected Types of Water Effluent Releases (note the water bodies the effluent will be released to): | Potable water supply will be released overland following appropriate treatment and testing to meet AER requirements, as appropriate<br><br>Sewage effluent will be trucked to Devon Pike camp for treatment | Nearest Waterway/Waterbody (name and km): | • Unnamed lake 1.17 km east of CPF<br>• Grist Lake 11.8 km West of CPF<br>• Kirby Lake 11.8 km NW of CPF<br>• Winefred Lake 11.8 km NE of CPF |
| Waste Disposition / Disposal (i.e., Disposal Well, Salt Caverns, Landfill, or Third-Party): | • Process water disposal wells<br>• Third party landfill, cavern or disposal wells<br>• Domestic landfill<br>• Recycling | EPEA Approval Required (Y/N/Unknown): | Yes |
| Watercourse Crossings (type of crossing, any Class A to C waterbodies): | Class B, C and D watercourses exist within the Project Area, crossing locations to be determined.<br>Crossings will be Types 1, 2 and 3, as well as underground and aboveground pipelines | *Water Act* Licence Required (Y/N/Unknown. If yes, purpose, source and estimated volumes): | Yes – domestic/utility/dust suppression use. Volumes and source aquifer to be determined |
| Regulatory Board(s) (AER/AEP/NRCB/AUC): | AER and AUC | Waterbodies Required (Y/N/Unknown/NA. If yes, # and ha): | No |

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| *Water Act* Approval Required (Y/N/Unknown. If yes, purpose): | No | Will any of the components or activities associated with the project affect fish and/or fish habitat? (Y/N): | No |
| Identify applicable sections of *Designated Physical Activities Regulation* pursuant to the *Canadian Environmental Assessment Act*, 2012 | N/A | Nearest Water Well (km) (Domestic and Commercial): | Registered wells:<br>• Industrial: 6.8 km NW of CPF (Licence No. 241491; 12-08-074-05W4)<br>• Domestic: 5.8 km NW of CPF (Licence No. 1460101; 11-05-074-05W4)<br><br>Unregistered, field-verified wells:<br>• Domestic: 2.4 km east of CPF – two wells at Kirby South Camp (07-25-074-05W4)<br>• Domestic: 2.4 km ENE of CPF at Kirby South Gas Plant (10-25-074-06W4) |
| Are any works or undertakings proposed to take place in, on, over, under, through or across a navigable water? (Y/N): | Yes | Access Improvements to Provincial Highway: | None |
| Nearest Provincial Highway (# and distance): | Highway 881 is approximately 48 km northwest of the CPF | Total Area to be Disturbed (ha): | Approximately 602 ha of new disturbance |
| Traffic Impact Assessment Required (Yes/No/Unknown): | Yes | Post-reclamation Land Use(s): | Equivalent capability |
| Identify Existing Land and Water Use(s), Resource Management, or Conservation Plans Within or Near the Project site: | Existing land uses include traditional, recreational and industrial<br><br>Resource and conservation plans:<br>• Lower Athabasca Regional Plan<br>• Cold Lake Caribou Range | Reclamation Start and End (YYYY - YYYY): | Progressive reclamation – 2024-2055+ |

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| Decommissioning Start and End (YYYY-YYYY): | 2055 – 2057 | Historic Resources Impact Assessment Required (Y/N/Unknown): | Yes |
| Unique Environmental or Social Considerations (Describe or None): | None expected. To be determined from the environmental evaluation | Estimated Operation Persons-Years of Employment: | Approximately 6,500 |
| Estimated Construction Person-Years of Employment: | Approximately 1,600 | Method of Transport of Employees to Site (Construction and Operation): | Local Traffic – buses, company and contractor vehicles<br>Non-Local – flights and buses |
| Construction or Operation Camp Required (Y/N/Unknown. If yes, on-site or off-site): | No, existing nearby Devon camp facilities will accommodate construction and operations | Is any part of the project on or next to federal lands? | Yes, the Cold Lake Air Weapons Range is 800 m south of the CPF |
| Will the project involve the manufacture and storage of explosives (Y/N): | No | Aboriginal Groups Involved in Stakeholder Engagement: | Aboriginal stakeholders include:<br>• Beaver Lake Cree Nation (BLCN)<br>• Buffalo Lake Metis Settlement<br>• Chipewyan Prairie Dene First Nation (CPDFN)<br>• Cold Lake First Nation (CLFN)<br>• Fort McMurray #468 First Nation<br>• Heart Lake First Nation (HLFN) |
| Date Stakeholder Engagement Started (Public/Aboriginal): | Stakeholder engagement in the greater Pike area has been ongoing since 2011<br>Official Pike 2 Project communication will begin in Q1 2018 | Public Groups involved in Stakeholder Engagement: | Public Stakeholders include:<br>• Regional Municipality of Wood Buffalo<br>• Lac La Biche County<br>• Various Provincial and Federal Government and Regulatory Agencies<br>• Various Local Area Resource Owners and Users<br>• Registered Trapping Area Holders |