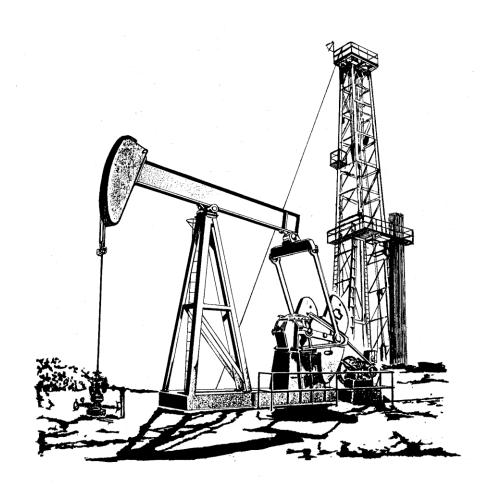
2016 APRIL 27

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS





PUBLIC OFFERING CONTROL COUNTS FOR 2016.04.27

	From	To	Total	Area	
LEASES:	A0084	A0111	28	6,672.0000	ha.
LICENCES:	В0112	В0129	18	13,255.2000	ha.
			46	19,927.2000	ha.

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2016 April 27.**

HOW TO SUBMIT BIDS

- 1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
- 2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

- 1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
- 2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
- 3. The department reserves the right to reject any bid.

FORM OF PAYMENT

- 1. Payments must be made by electronic funds transfer (EFT) only.
- 2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

- 1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
- 2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
- 3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
- 4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
- 5. The Government of Alberta's "First Nations Consultation Policy on Land Management and Resource Development" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

- 1. The accepted bids information will be available on 2016 April 27 in the afternoon on the Department's website at http://www.energy.gov.ab.ca.
- 2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2016 March 02 EDMONTON, Alberta

PETROLEUM AND NATURAL GAS LEASES

LEASE	HECTARES	LAND DESCRIPTION				
PLAINS REGION						
A0084	256	4-19-017: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD TO THE BASE OF THE MANNVILLE GRP	(DRRZD 12) (DRRZD 4)			
A0085	256	4-19-017: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)			
A0086	256	4-01-033: 35 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 6) (DRRZD 4)			
A0087		5-04-034: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE SHUNDA FM	(SHA006701) (DRRZD 4) (DRRZD 29)			
A0088		4-04-040: 34L10 PETROLEUM AND NATURAL GAS				
A0089	128	4-17-040: 36N PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP EXCEPTING NATURAL GAS IN THE VIKING FM EXCEPTING NATURAL GAS IN THE BASAL QUARTZ SD	(DRRZD 4) (ZD 164) (ZD 164)			
A0090	64	5-04-051: 8SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BANFF FM	(DRRZD 57)			
A0091	192	4-07-059: 23N,SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(ADM001801) (SHA006701) (DRRZD 4)			
		NORTHERN REGION				
A0092	256	5-15-044: 34 PETROLEUM AND NATURAL GAS	(IR2000601) (SHA006701)			
A0093	256	5-14-045: 31 PETROLEUM AND NATURAL GAS	(IR2000601) (SHA006701) (SHA007901)			
A0094	256 	5-15-045: 25 PETROLEUM AND NATURAL GAS	(IR2000601) (SHA006701)			

PETROLEUM AND NATURAL GAS LEASES

	HECTARES	LAND DESCRIPTION	
A0095			(IR2000601) (SHA006701) (SHA007901)
		5-15-045: 36 PETROLEUM AND NATURAL GAS	
A0096	128		(SHA006701) (SHA007901)
		5-16-046: 26N PETROLEUM AND NATURAL GAS TO THE TOP OF THE BELLY RIVER GRP	(DRRZD 39)
A0097	64		(IR2000201) (SHA006701)
		5-09-047: 1NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE VIKING FM	(DRRZD 3) (DRRZD 6)
A0098			(IR2000601) (SHA006701) (SHA007901)
		5-14-048: 6; 7 5-15-047: 36N PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0099	256	5-21-052: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 3) (DRRZD 21)
A0100	256	5-21-052: 10 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0101	 256		(ES2000104) (SHA006701)
		5-23-053: 26 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0102			(SHA006701) (SHA008201)
		5-18-059: 15N; 16N; 17NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
		EXCEPTING NATURAL GAS IN THE BEAVERHILL LAKE GRP	(ZD 345)
A0103	256		(ES2000103) (SHA006701) (SHA008201)
TRACT	ONE	5-25-064: 18S,NW PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE TRIASSIC SYSTEM	(DRRZD 37)
TRACT	TWO	PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE NORDEGG MBR PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 207) (DRRZD 37)
A0104	 256	6-06-071: 18	(TSH003301)

PETROLEUM AND NATURAL GAS LEASES

LEASE	HECTARES	LAND DESCRIPTION	
	256	6-07-072: 15 PETROLEUM AND NATURAL GAS	(TSH003301)
A0106	256	5-12-090: 7 PETROLEUM AND NATURAL GAS	(ADM011501)
A0107	256	5-12-090: 18 PETROLEUM AND NATURAL GAS	(ADM011501)
A0108	256	6-01-116: 24 PETROLEUM AND NATURAL GAS	(SHA006701)
A0109	256	5-23-117: 5 PETROLEUM AND NATURAL GAS	
		FOOTHILLS REGION	
A0110	256	5-19-047: 26 PETROLEUM AND NATURAL GAS	(IR2000701) (SHA006701) (SHA007901)
A0111	256	5-20-048: 21 PETROLEUM AND NATURAL GAS	(IR2000701) (SHA006701) (SHA007901)
28	6,672.00	HA TOTALS	END

PETROLEUM AND NATURAL GAS LICENCES

LICENCE	HECTARES	LAND DESCRIPTION	
		NORTHERN REGION	
B0112	256	5-17-059: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(SHA008201)
во113	1280	BIOESKI BOLLINEAD	(ES2000103) (SHA006701) (SHA008201)
TRACT	ONE	5-26-063: 17; 20; 30 PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)
TRACT	TWO	5-26-063: 18; 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 38) (DRRZD 37)
B0114	583.2		(ES2000103) (SHA006701) (SHA008201)
TRACT	ONE	5-27-063: 10E,WF PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM EXCEPTING PETROLEUM AND NATURAL GAS IN THE DUNVEGAN FM	(DRRZD 37) (DRRZD 38)
TRACT	TWO	5-27-063: 11; 15E,WF PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 38) (DRRZD 37)
в0115		5-27-064: 25N; 26N; 35; 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 38) (DRRZD 37)
в0116		6-01-064: 27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE MONTNEY FM	(DRRZD 38) (DRRZD 264)
B0117	1280		(SHA006701)
TRACT	ONE	6-01-065: 17 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MONTNEY FM	(DRRZD 264)
TRACT	TWO	6-01-065: 5SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE MONTNEY FM	(DRRZD 38) (DRRZD 264)
TRACT	THREE	6-01-065: 5N,SE; 8; 18 6-02-065: 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE MONTNEY FM	(DRRZD 21) (DRRZD 264)

LICENCE	HECTARES	LAND DESCRIPTION	
в0118	1280		(SHA006701)
TRACT	ONE	6-01-065: 6; 7 6-02-065: 1; 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE MONTNEY FM	(DRRZD 21) (DRRZD 264)
TRACT	TWO	6-02-065: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP TO THE BASE OF THE MONTNEY FM	(DRRZD 276) (DRRZD 264)
 B0119	768	6-01-065: 9; 14; 15 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MONTNEY FM	(TSH003301)
B0120	1280		(SHA006701)
TRACT	ONE	6-02-065: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE MONTNEY FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE GILWOOD MBR	(DRRZD 21) (DRRZD 264) (DRRZD 124)
TRACT	TWO	6-02-065: 2; 3; 10; 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP TO THE BASE OF THE MONTNEY FM	(DRRZD 276) (DRRZD 264)
в0121	1152		(SHA006701)
TRACT	ONE	6-02-065: 24SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE MONTNEY FM	(DRRZD 38) (DRRZD 264)
TRACT	TWO	6-02-065: 23; 26S; 27; 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE MONTNEY FM	(DRRZD 21) (DRRZD 264)
		6-02-065: 24N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 38) (DRRZD 21)
B0122		5-24-066: 20 PETROLEUM AND NATURAL GAS	(SHA007001) (TSH003301)
B0123			(DRRZD 37)
 B0124	256	6-02-066: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE MONTNEY FM	(DRRZD 21) (DRRZD 264)
B0125	768	5-25-072: 26; 35 5-25-073: 2 PETROLEUM AND NATURAL GAS	(TSH003301)

PETROLEUM AND NATURAL GAS LICENCES

	IECTARES	LAND DESCRIPTION	
В0126	512	5-25-072: 27; 34 PETROLEUM AND NATURAL GAS	
в0127	512	5-25-072: 36 5-25-073: 1 PETROLEUM AND NATURAL GAS	(TSH003301)
в0128	512		(TSH003301)
TRACT	ONE	5-25-073: 3 PETROLEUM AND NATURAL GAS	
TRACT	TWO	5-25-073: 10 PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)
в0129	1280		
TRACT	ONE	5-19-075: 5 5-20-075: 14; 15; 22 PETROLEUM AND NATURAL GAS	
TRACT	TWO	5-20-075: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLOY FM	(DRRZD 32)
18 13	3,255.20	HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2016 APRIL 27 PUBLIC OFFERING NOTICE

ZD: 164 ZONE: 2140 VIKING FM

> INTERVAL: 3232.00 - 3303.00 FEET KEY WELL: 00/07-24-040-17W4/0 LOG TYPE: ELECTRICAL

ZONE: 3340 BASAL QUARTZ SD

INTERVAL: 3810.00 - 3855.00 FEET KEY WELL: 00/07-24-040-17W4/0

LOG TYPE: ELECTRICAL

ZD: 345 ZONE: 7440 BEAVERHILL LAKE GRP

> INTERVAL: 10196.00 - 10618.00 FEET KEY WELL: 00/11-33-059-18W5/0 LOG TYPE: INDUCTION ELECTRIC

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 APRIL 27 PUBLIC OFFERING NOTICE

DRRZD:	3	ZONE:	1700 CARDIUM FM
		KEY WELL:	6303.00 - 6436.00 FEET 00/16-16-041-06W5/0 ELECTRICAL
DRRZD:	4	ZONE:	2480 MANNVILLE GRP
		KEY WELL:	2557.00 - 2985.00 FEET 00/06-16-041-08W4/0 INDUCTION ELECTRICAL
DRRZD:	6	ZONE:	2140 VIKING FM
		KEY WELL:	2600.00 - 2680.00 FEET 00/10-10-042-14W4/0 INDUCTION ELECTRICAL
DRRZD:	12	ZONE:	1640 MEDICINE HAT SD
		KEY WELL:	1312.00 - 1582.00 FEET 00/06-30-014-04W4/0 INDUCTION GAMMA RAY
DRRZD:	21	ZONE:	3052 BLUESKY-BULLHEAD
		KEY WELL:	2754.00 - 3043.00 FEET 00/10-32-081-01W6/0 DUAL INDUCTION SPHERICALLY FOCUSED
DRRZD:	22	ZONE:	2640 SPIRIT RIVER FM
		KEY WELL:	2004.00 - 3138.00 FEET 00/11-03-078-01W6/0 INDUCTION ELECTRIC
DRRZD:	29	ZONE:	6400 SHUNDA FM
		KEY WELL:	11048.00 - 11229.00 FEET 00/07-24-041-12W5/0 BOREHOLE COMPENSATED SONIC
DRRZD:	32	ZONE:	5560 BELLOY FM
		KEY WELL:	2883.00 - 3105.00 FEET 00/10-24-078-19W5/0 DUAL INDUCTION-LATEROLOG
DRRZD:	37	ZONE:	5000 TRIASSIC SYSTEM
		KEY WELL:	6948.00 - 7042.00 FEET 00/10-07-062-19W5/0 DUAL INDUCTION FOCUSED
DRRZD:	38	ZONE:	1920 DUNVEGAN FM
		KEY WELL:	2566.00 - 3038.00 FEET 00/11-04-074-05W6/0 DUAL INDUCTION-LATEROLOG
DRRZD:	39	ZONE:	1260 BELLY RIVER GRP
		KEY WELL:	1688.00 - 2453.00 FEET 00/07-18-032-22W4/0 INDUCTION ELECTRICAL

DRRZD: 57

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 APRIL 27 PUBLIC OFFERING NOTICE

INTERVAL: 4247.00 - 4776.00 FEET KEY WELL: 00/02-24-056-05W5/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

ZONE: 6440 BANFF FM

DRRZD: 124 ZONE: 7655 GILWOOD MBR

INTERVAL: 8096.00 - 8132.00 FEET KEY WELL: 00/04-10-073-18W5/0 LOG TYPE: INDUCTION ELECTRICAL

DDDED 207 FONE 4440 NODDEGG MDD

DRRZD: 207 ZONE: 4440 NORDEGG MBR

INTERVAL: 2038.00 - 2063.00 METRES KEY WELL: 00/11-06-066-24W5/0 LOG TYPE: DUAL INDUCTION SFL

DRRZD: 264 ZONE: 5240 MONTNEY FM

INTERVAL: 2229.00 - 2491.50 METRES KEY WELL: 00/06-32-076-11W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 276 ZONE: 4140 FERNIE GRP

INTERVAL: 2048.00 - 2151.00 METRES KEY WELL: 00/13-01-074-11W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

LOG TIPE. BOREHOLE COMPENSATED SONIC

END

ADM001801 COLD LAKE OIL SANDS DESIGNATED AREA

LEASE A0091

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD
MANAGER
ALBERTA DEPARTMENT OF ENERGY
9945 108 ST

EDMONTON AB T5K 2G6 (780) 427-8933

ADM011501 PEACE RIVER OIL SANDS DESIGNATED AREA #2

LEASE A0106

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD
MANAGER
ALBERTA DEPARTMENT OF ENERGY
9945 108 ST

EDMONTON AB T5K 2G6 (780) 427-8933

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ADDENDA AND CONTACTS APPLICABLE TO THE 2016 APRIL 27 PUBLIC OFFERING NOTICE

ES2000103 EASTERN SLOPES POLICY

LAND DESCRIPTION

LEASE A0103 5-25-064: 18NP LICENCE B0113 5-26-063: 30NP,SWP LICENCE B0114 5-27-063: 15NW,NEP

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 427-3029

ES2000104 EASTERN SLOPES POLICY

LAND DESCRIPTION

LEASE A0101 5-23-053: 26EP

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

JEFF KNETEMAN

SENIOR WILDLIFE BIOLOGIST

HINTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

131 CIVIC CENTRE RD FLOOR 3

HINTON AB T7V 1E6 (780) 865-8264

IR2000201 ROCKY-NORTH SASKATCHEWAN

LEASE A0097

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS

SENIOR WILDLIFE BIOLOGIST

ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE

RESOURCE DEV

PO BOX 1720

ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8235

IR2000601 BRAZEAU-PEMBINA

LAND DESCRIPTION

LEASE A0092

LEASE A0093 5-14-045: 31SP

LEASE A0094 5-15-045: 25NP

LEASE A0095 5-15-045: 36SP

LEASE A0098 5-14-048: 7NP, L8P

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE BRAZEAU-PEMBINA INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS

SENIOR WILDLIFE BIOLOGIST

ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE

RESOURCE DEV

PO BOX 1720

ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8235

IR2000701 COAL BRANCH

LEASE A0110 LEASE A0111

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE COAL BRANCH INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE HOBSON

WILDLIFE BIOLOGIST

EDSON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

111 54 ST SUITE 203

EDSON AB T7E 1T2 (780) 723-8518

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SHA006701 KEY WILDLIFE AND BIODIVERSITY ZONES
                  LAND DESCRIPTION
   LEASE A0087 5-04-034: 18SP
                 4-07-059: 23NP,SI
5-15-044: 34S,NP
         A0091
A0092
   LEASE
                               23NP, SEP
   LEASE
   LEASE A0093 5-14-045: 31SP
                  5-15-045:
  LEASE A0094 5-15-045:
LEASE A0095 5-15-045:
                               25NP
                               36SP
   LEASE A0096 5-16-046:
                               26N
         A0097
A0098 5-14-048:
   LEASE
                              7NP,SWP
   LEASE
   LEASE A0101 5-23-053: 26EP
  LEASE A0102 5-18-059: 16NWP; 17NEP
LEASE A0103 5-25-064: 18SP,NW,NEP
   LEASE A0108 6-01-116: 24EP
   LEASE A0110 5-19-047:
                              26NP, SEP, SW
   LEASE
           A0111
   LICENCE B0113 5-26-063:
                              19NP; 30N, SEP, SW
   LICENCE B0114 5-27-063: 10NP; 15N, SEP, SW
   LICENCE B0117
                  6-01-065:
                               5NWP; 8WP; 17WP; 18
                  6-02-065:
                              13
  LICENCE B0118 6-01-065: 6EP,W; 7
                  6-02-065: 1E, WP; 11SP, NWP, NE; 12
   LICENCE B0120
   LICENCE B0121
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ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 427-3029

SHA007001 SPECIAL ACCESS ZONE

LICENCE B0122

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

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DAVE STEPNISKY

WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 427-3029

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SHA007901 YELLOWHEAD GRIZZLY BEAR ZONE
LAND DESCRIPTION
LEASE A0093 5-14-045: 31P
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LEASE A0093 5-14-045: 31P LEASE A0095 5-15-045: 36P LEASE A0096

LEASE A0098 LEASE A0110

LEASE

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FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

A0111

WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 427-3029

SHA008201 GRANDE CACHE GRIZZLY BEAR ZONE

LEASE A0102 LEASE A0103

LICENCE B0112

LICENCE B0113

LICENCE B0114

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FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

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TSH003301 TRUMPETER SWAN HABITAT

LAND DESCRIPTION

LEASE A0104 6-06-071: 18SP, NWP, NE

LEASE A0105

LICENCE B0119 6-01-065: 9EP

LICENCE B0122 5-24-066: 20SP, NWP, NE

LICENCE B0125 5-25-073: 2SP,N LICENCE B0127 5-25-072: 36EP 5-25-073: 1P

LICENCE B0128 5-25-073: 3EP; 10SEP, NWP

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT. Specific area biologist contact information can be found at www.esrd.alberta.ca and then searching for 'Wildlife Management Area Contacts'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 427-3029

END