Gas and In-Stream Component Reference Prices

Gas Reference Price		\$1.01 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.288 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.254 /GJ	
Price Before Pipeline Factor	\$1.034 /GJ	
Pipeline Fuel/Loss Factor	0.981	
Price Before Amendments	\$1.015 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$1.015 /GJ	
Reference Price	\$1.01 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.249 /GJ	

## Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.288 - 0.254) x 0.981 + 0.000 + 0.000 = 1.015

#### Methane ISC Reference Price

Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.288 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.254 /GJ
Price Before Pipeline Factor	\$1.034 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.015 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.015 /GJ
Reference Price	\$1.01 /GJ
Adjusted Intra-Alberta Transportation Deduction	\$0.249 /GJ

### Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.288 - 0.254) x 0.981 + 0.000 + 0.000 = 1.015

#### Methane ISC Par Price

Note: Calculations may not agree due to rounding.



\$1.01 /GJ

\$1.01 /GJ

Gas and In-Stream Component Reference Prices

#### Ethane ISC Reference Price

Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.288 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.254 /GJ
Price Before Pipeline Factor	\$1.034 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.015 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.015 /GJ
Reference Price	\$1.01 /GJ
Adjusted Intra-Alberta Transportation Deduction	\$0.249 /GJ

## Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.288 - 0.254) x 0.981 + 0.000 + 0.000 = 1.015

Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.288 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.254 /GJ
Price Before Pipeline Factor	\$1.034 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.015 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.015 /GJ
Reference Price	\$1.01 /GJ
Adjusted Intra-Alberta Transportation Deduction	\$0.249 /GJ

### Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.288 - 0.254) x 0.981 + 0.000 + 0.000 = 1.015

Note: Calculations may not agree due to rounding.

Albertan

\$1.01 /GJ

\$1.01 /GJ

Gas and In-Stream Component Reference Prices

#### **Butanes ISC Reference Price**

Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.288 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.254 /GJ
Price Before Pipeline Factor	\$1.034 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.015 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.015 /GJ
Reference Price	\$1.01 /GJ
Adjusted Intra-Alberta Transportation Deduction	\$0.249 /GJ

## Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.288 - 0.254) x 0.981 + 0.000 + 0.000 = 1.015

Pentanes IS	C Reference Price
-------------	-------------------

Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.288 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.254 /GJ
Price Before Pipeline Factor	\$1.034 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.015 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.015 /GJ
Reference Price	\$1.01 /GJ
Adjusted Intra-Alberta Transportation Deduction	\$0.249 /GJ

### Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.288 - 0.254) x 0.981 + 0.000 + 0.000 = 1.015

Note: Calculations may not agree due to rounding.

Albertan

\$1.01 /GJ

\$1.01 /GJ

Gas and In-Stream Component Reference Prices

#### Intra-Alberta Transportation Deduction (IATD) Calculation

Average Firm Service Receipt Rate on NOVA Gas Transmission Limited (NGTL) Average Number of Days in a Month Average Heat Content on all NGTL Receipt Meter Stations Intra-Alberta Transportation Deduction (IATD)	\$315.29 30.500 40.70 \$0.254	/1000m³ days /GJ/1000m³ /GJ
Pipeline Fuel/Loss Factor Calculation		
Alberta Fuel Usage and Measurement Variance on NGTL Pipeline Fuel/Loss Factor	1.91 0.981	%
Adjusted Intra-Alberta Transportation Deduction (AIATD) Calculation		
Intra-Alberta Transportation Deduction (IATD) Pipeline Fuel/Loss Factor	\$0.254 0.981	/GJ
Adjusted Intra-Alberta Transportation Deduction (AIATD)	\$0.249	/GJ



Gas and NGL Reference Prices

Natural Gas Liquids Reference Prices and Par Prices

Ethane Reference Price	\$1.01	/GJ
Ethane Par Price	\$1.01	/GJ
Propane Spec Reference Price	\$164.17	/m³
Propane Mix Reference Price	\$138.05	/m³
Butanes Spec Reference Price	\$274.78	/m³
Butanes Mix Reference Price	\$229.65	/m³
Pentanes Plus Spec Reference Price	\$617.89	/m³
Pentanes Plus Mix Reference Price	\$602.27	/m³
Pentanes Plus Par Price	\$617.89	/m³
Sulphur Default Price	\$3.33	/tonne

Note: Calculations may not agree due to rounding.

