Gas and In-Stream Component Reference Prices

Gas Reference Price	\$1.	25 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.533 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.255 /GJ	
Price Before Pipeline Factor	\$1.278 /GJ	
Pipeline Fuel/Loss Factor	0.981	
Price Before Amendments	\$1.254 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$1.254 /GJ	
Reference Price	\$1.25 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.250 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.533 - 0.255) x 0.981 + 0.000 + 0.000 = 1.254

	Methane	ISC	Reference	Price
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Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.533 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.255 /GJ
Price Before Pipeline Factor	\$1.278 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.254 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.254 /GJ
Reference Price	\$1.25 /GJ
Adjusted Intra-Alberta Transportation Deduction	\$0.250 /GJ

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.533 - 0.255) x 0.981 + 0.000 + 0.000 = 1.254

Methane ISC Par Price

Note: Calculations may not agree due to rounding.



J

\$1.25 /GJ

Gas and In-Stream Component Reference Prices

Ethane ISC Reference Price

Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.533 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.255 /GJ
Price Before Pipeline Factor	\$1.278 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.254 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.254 /GJ
Reference Price	\$1.25 /GJ
Adjusted Intra-Alberta Transportation Deduction	\$0.250 /GJ

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.533 - 0.255) x 0.981 + 0.000 + 0.000 = 1.254

Propane ISC Reference Price	\$1.25	5 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.533 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.255 /GJ	
Price Before Pipeline Factor	\$1.278 /GJ	
Pipeline Fuel/Loss Factor	0.981	
Price Before Amendments	\$1.254 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$1.254 /GJ	
Reference Price	\$1.25 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.250 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.533 - 0.255) x 0.981 + 0.000 + 0.000 = 1.254

Note: Calculations may not agree due to rounding.



\$1.25 /GJ

Gas and In-Stream Component Reference Prices

Butanes ISC Reference Price

Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.533 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.255 /GJ
Price Before Pipeline Factor	\$1.278 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.254 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.254 /GJ
Reference Price	\$1.25 /GJ
Adjusted Intra-Alberta Transportation Deduction	\$0.250 /GJ

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.533 - 0.255) x 0.981 + 0.000 + 0.000 = 1.254

Pentanes ISC Reference Price	

Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$1.533 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.255 /GJ
Price Before Pipeline Factor	\$1.278 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.254 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.254 /GJ
Reference Price	\$1.25 /GJ
Adjusted Intra-Alberta Transportation Deduction	\$0.250 /GJ

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (1.533 - 0.255) x 0.981 + 0.000 + 0.000 = 1.254

Note: Calculations may not agree due to rounding.



\$1.25 /GJ

\$1.25 /GJ

Gas and In-Stream Component Reference Prices

Intra-Alberta Transportation Deduction (IATD) Calculation

Average Firm Service Receipt Rate on NOVA Gas Transmission Limited (NGTL) Average Number of Days in a Month Average Heat Content on all NGTL Receipt Meter Stations Intra-Alberta Transportation Deduction (IATD)	\$315.29 30.500 40.50 \$0.255	/1000m³ days /GJ/1000m³ /GJ
Pipeline Fuel/Loss Factor Calculation	φ0.233	/65
Alberta Fuel Usage and Measurement Variance on NGTL Pipeline Fuel/Loss Factor	1.87 0.981	%
Adjusted Intra-Alberta Transportation Deduction (AIATD) Calculation		
Intra-Alberta Transportation Deduction (IATD)	\$0.255	/GJ
Pipeline Fuel/Loss Factor Adjusted Intra-Alberta Transportation Deduction (AIATD)	0.981 \$0.250	/GJ



Gas and NGL Reference Prices

Natural Gas Liquids Reference Prices and Par Prices

Ethane Reference Price	\$1.25	/GJ
Ethane Par Price	\$1.25	/GJ
Propane Spec Reference Price	\$199.91	/m³
Propane Mix Reference Price	\$158.94	/m³
Butanes Spec Reference Price	\$297.92	/m³
Butanes Mix Reference Price	\$247.35	/m³
Pentanes Plus Spec Reference Price	\$686.00	/m³
Pentanes Plus Mix Reference Price	\$665.03	/m³
Pentanes Plus Par Price	\$686.00	/m³
Sulphur Default Price	\$3.64	/tonne

Note: Calculations may not agree due to rounding.

