Gas and In-Stream Component Reference Prices

Gas Reference Price		\$1.73 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$2.014 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.256 /GJ	
Price Before Pipeline Factor	\$1.758 /GJ	
Pipeline Fuel/Loss Factor	0.981	
Price Before Amendments	\$1.725 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$1.725 /GJ	
Reference Price	\$1.73 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.251 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = $(2.014 - 0.256) \times 0.981 + 0.000 + 0.000 = 1.725$

Methane ISC Reference Price	\$1.73 /GJ
Prockdown	
Breakdown:	
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$2.014 /GJ
Intra-Alberta Transportation Deduction (IATD)	\$0.256 /GJ
Price Before Pipeline Factor	\$1.758 /GJ
Pipeline Fuel/Loss Factor	0.981
Price Before Amendments	\$1.725 /GJ
Special Amendments	\$0.000 /GJ
Prior Period RP Amendments	\$0.000 /GJ
Calculated RP (Price Before Rounding)	\$1.725 /GJ

\$1.73 /GJ \$0.251 /GJ

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (2.014 - 0.256) x 0.981 + 0.000 + 0.000 = 1.725

Methane ISC Par Price \$1.73 /GJ

Note: Calculations may not agree due to rounding.

Adjusted Intra-Alberta Transportation Deduction



Reference Price

Gas and In-Stream Component Reference Prices

Ethane ISC Reference Price		\$1.73 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$2.014 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.256 /GJ	
Price Before Pipeline Factor	\$1.758 /GJ	
Pipeline Fuel/Loss Factor	0.981	
Price Before Amendments	\$1.725 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$1.725 /GJ	
Reference Price	\$1.73 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.251 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = $(2.014 - 0.256) \times 0.981 + 0.000 + 0.000 = 1.725$

Propane ISC Reference Price	\$1.7	73 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$2.014 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.256 /GJ	
Price Before Pipeline Factor	\$1.758 /GJ	
Pipeline Fuel/Loss Factor	0.981	
Price Before Amendments	\$1.725 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$1.725 /GJ	
Reference Price	\$1.73 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.251 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = $(2.014 - 0.256) \times 0.981 + 0.000 + 0.000 = 1.725$

Note: Calculations may not agree due to rounding.



Gas and In-Stream Component Reference Prices

Butanes ISC Reference Price	\$1.73 /G	Li
Decaledance		
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$2.014 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.256 /GJ	
Price Before Pipeline Factor	\$1.758 /GJ	
Pipeline Fuel/Loss Factor	0.981	
Price Before Amendments	\$1.725 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$1.725 /GJ	
Reference Price	\$1.73 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.251 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = $(2.014 - 0.256) \times 0.981 + 0.000 + 0.000 = 1.725$

Pentanes ISC Reference Price	\$1.	73 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$2.014 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.256 /GJ	
Price Before Pipeline Factor	\$1.758 /GJ	
Pipeline Fuel/Loss Factor	0.981	
Price Before Amendments	\$1.725 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$1.725 /GJ	
Reference Price	\$1.73 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.251 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = $(2.014 - 0.256) \times 0.981 + 0.000 + 0.000 = 1.725$

Note: Calculations may not agree due to rounding.



Gas and In-Stream Component Reference Prices

Intra-Alberta Transportation Deduction (IATD) Calculation

\$315.29	/1000m³
30.500	days
40.40	/GJ/1000m³
\$0.256	/GJ
	30.500 40.40

Pipeline Fuel/Loss Factor Calculation

Alberta Fuel Usage and Measurement Variance on NGTL	1.87	%
Pipeline Fuel/Loss Factor	0.981	

Adjusted Intra-Alberta Transportation Deduction (AIATD) Calculation

Intra-Alberta Transportation Deduction (IATD)	\$0.256	/GJ
Pipeline Fuel/Loss Factor	0.981	
Adjusted Intra-Alberta Transportation Deduction (AIATD)	\$0.251	/GJ



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Gas and NGL Reference Prices

Natural Gas Liquids Reference Prices and Par Prices		
Ethane Reference Price	\$1.73	/GJ
Ethane Par Price	\$1.73	/GJ
Propane Spec Reference Price	\$256.23	/m³
Propane Mix Reference Price	\$188.48	/m³
Butanes Spec Reference Price	\$294.11	/m³
Butanes Mix Reference Price	\$238.83	/m³
Pentanes Plus Spec Reference Price	\$590.93	/m³
Pentanes Plus Mix Reference Price	\$579.48	/m³
Pentanes Plus Par Price	\$590.93	/m³
Sulphur Default Price	\$5.96	/tonne

Note: Calculations may not agree due to rounding.

