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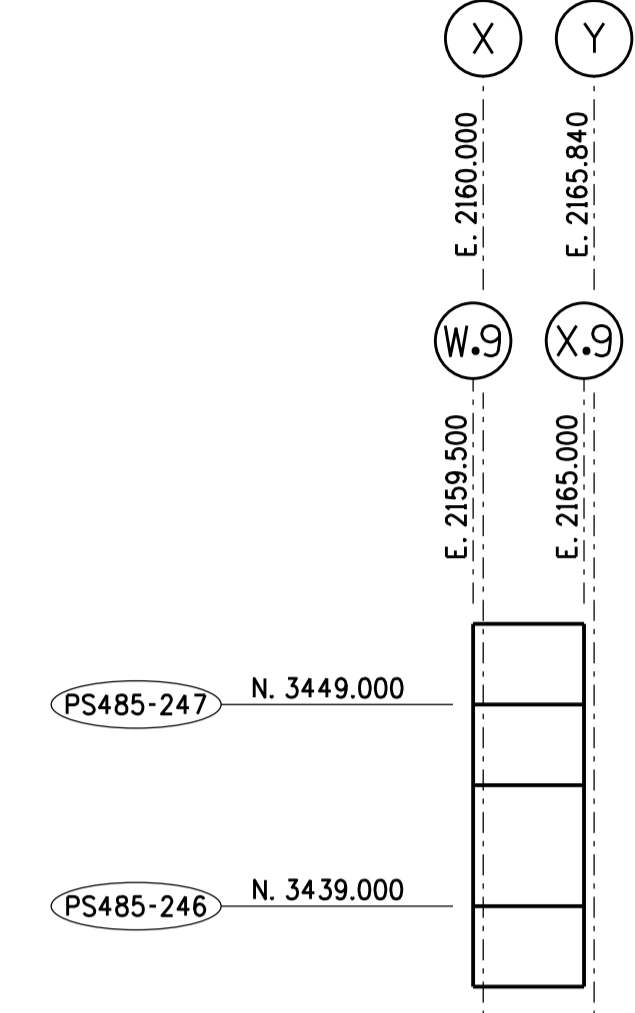
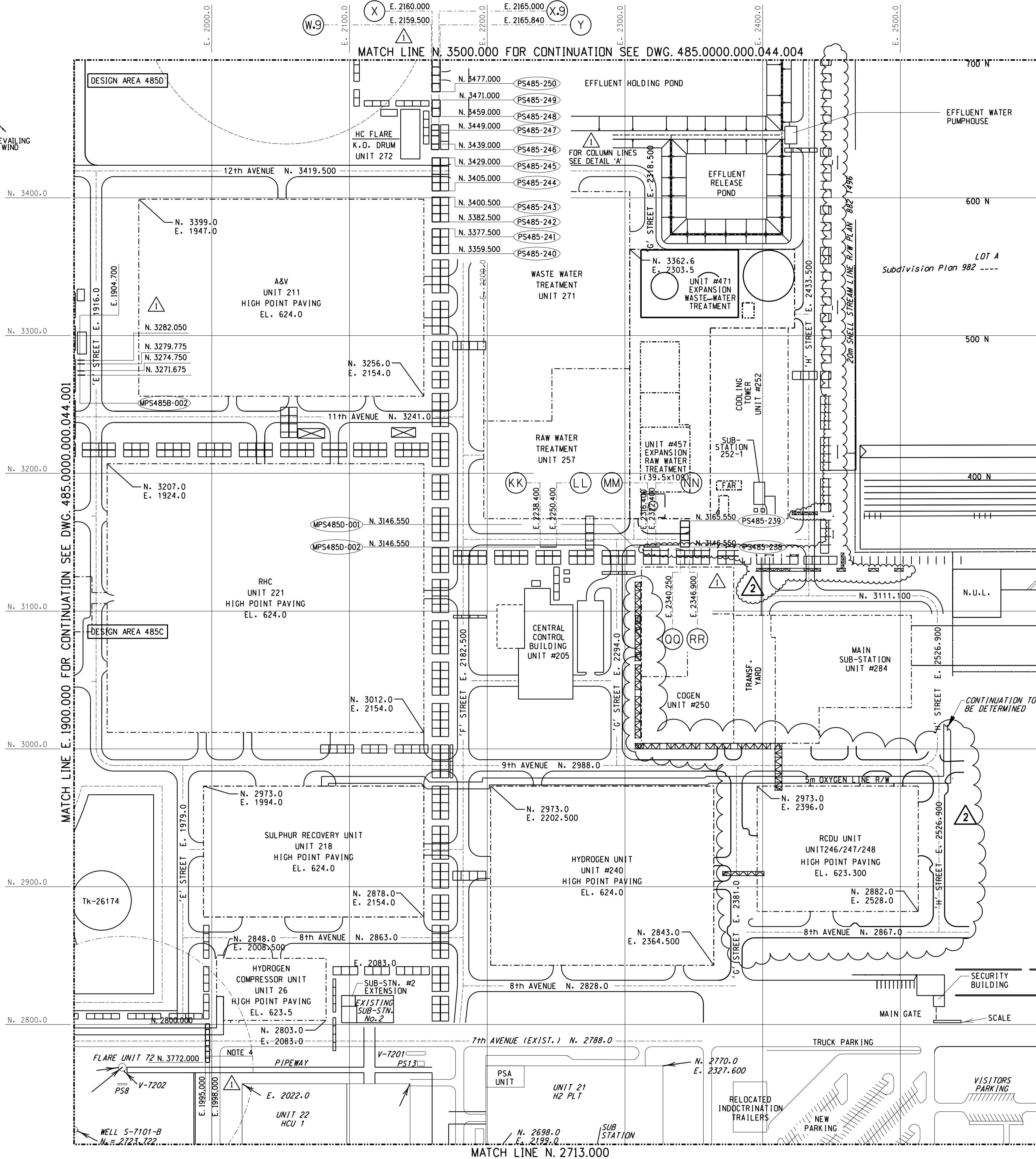
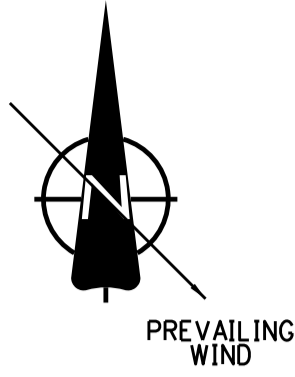
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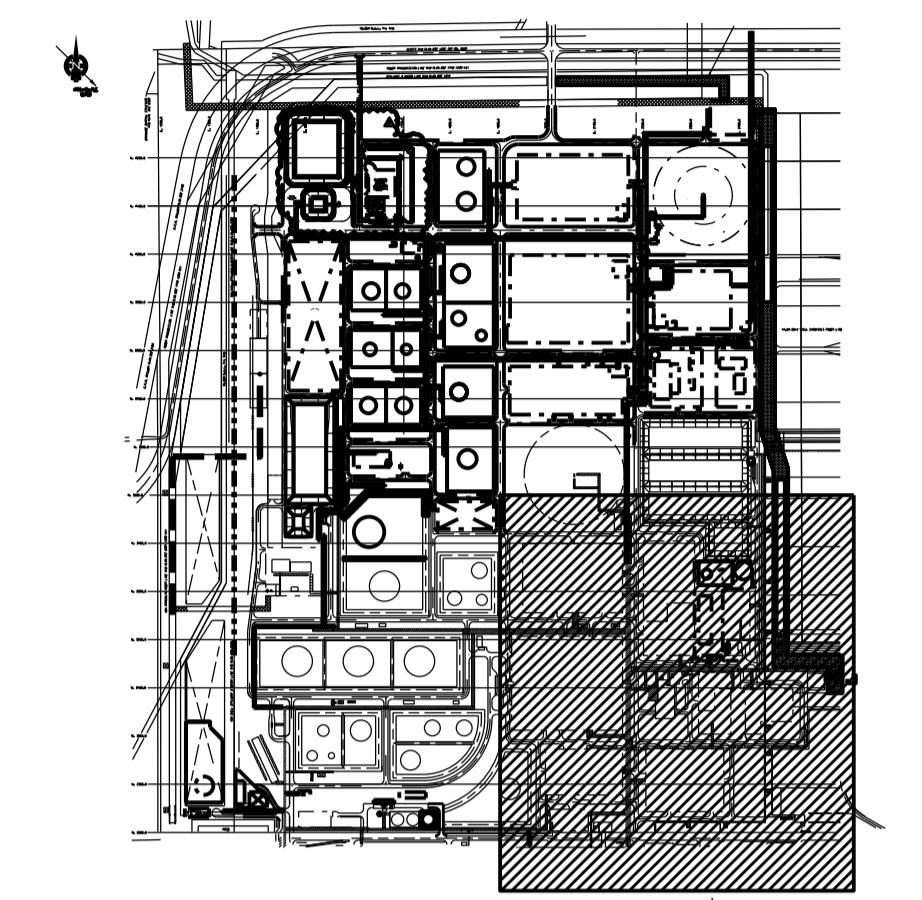
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- NOTES:**
- NORTHING AND EASTING COORDINATES ARE IN METER UNLESS OTHERWISE NOTED.
 - PIPE SUPPORT SEQUENCE ON THIS DRAWING IS: FROM PS485-238 THRU PS485-250
 - MISCELLANEOUS PIPE SUPPORT SEQUENCE ON THIS DRAWING IS: FROM MPS485-001 THRU MPS485-002 AND MPS485B-002
 - MODULE BY OTHERS
 - FLOOR RESPONSIBILITY IS LIMITED TO WORK WITHIN CLOUDED AREA



- REFERENCE DRAWINGS:**
- 400.0000.000.044.001 - SITEPLAN
 - 400.0000.000.076.001 - AREA KEYPLAN
 - 485.0000.000.044.001 - UNIT 485 PLOT PLAN
 - 485.0000.000.044.003 - UNIT 485 PLOT PLAN
 - 485.0000.000.044.004 - UNIT 485 PLOT PLAN
 - 285.0311.000.076.006 - UNIT 285 DRAWING KEY PLAN

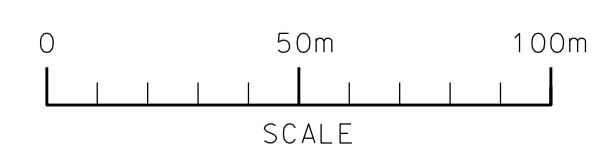
- LEGEND**
- PS/MPS 485X-YYY - SEQUENCE NUMBER
 - DESIGN AREA
 - COMMODITY (PIPE SUPPORT)

WORKING COPY OF MASTER DRAWING AS-BUILT INFORMATION REQUIRED FOR MOC 11457 PROJECT USE ONLY

2	13/03/21	ISSUED FOR CONSTRUCTION	JJ	DAW	EM	BH	-	SPP
REV	ISSUED DATE	DESCRIPTION	DWN	CHKD	ENG	APP	APP	CLNT APP
								2

1	09-01-29	RE-ISSUED FOR CONSTRUCTION	RA	SR	PH	DLW	TC	
0	06-11-06	ISSUED FOR CONSTRUCTION	RED	MAB	PH	DLW	TC	
REV	ISSUED DATE	DESCRIPTION	DWN	CHKD	ENG	APP	APP	CLNT APP

ISSUED FOR CONSTRUCTION
13 May 2013



SHELL CANADA ENERGY
SCOTFORD UPGRADE EXPANSION 1

BANTREL
APEGA PERMIT: P 3913
JOB No. 1010

UNIT 485 PLOT PLAN
INTERCONNECTING PIPERACKS
N. 2713.000 TO N. 3500.000
E. 1900.000 TO E. 2600.000

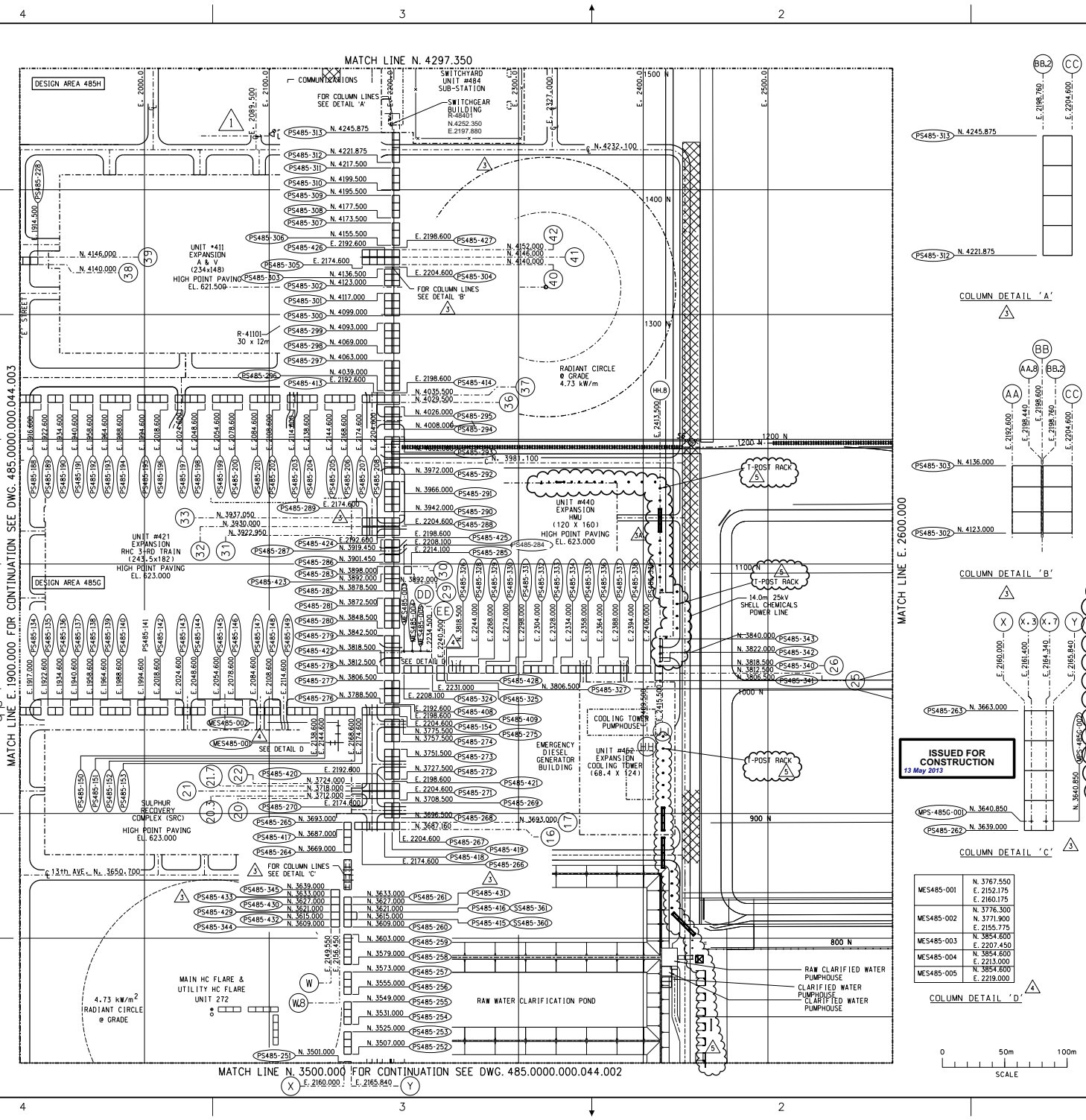
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SHELL DWG NO.: 485.0000.000.044.002

MATCH LINE E. 1900.000 FOR CONTINUATION SEE DWG. 485.0000.000.044.001

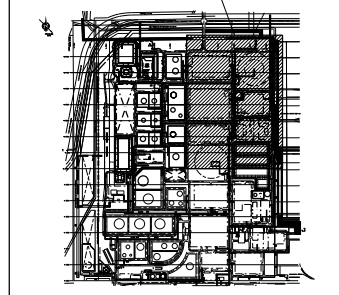
MATCH LINE N. 3500.000 FOR CONTINUATION SEE DWG. 485.0000.000.044.004

MATCH LINE E. 2600.000

MATCH LINE N. 2713.000



- NOTES**
- NORTHING AND EASTING COORDINATES ARE IN METER UNLESS OTHERWISE NOTED.
 - PIPE SUPPORT SEQUENCE ON THIS DRAWING ARE:
FROM PS485-134 THRU PS485-154
FROM PS485-188 THRU PS485-208
FROM PS485-251 THRU PS485-313
FROM PS485-324 THRU PS485-349
FROM PS485-408 & PS485-409
FROM PS485-413 THRU PS485-433
AND PS485-228
 - MISCELLANEOUS PIPE SUPPORT SEQUENCE ON THIS DRAWING ARE:
FROM MES-485-001 THRU MES-485-002
 - FLOOR RESPONSIBILITY IS LIMITED TO WORK WITHIN CLOUDED AREA.



- REFERENCE DRAWINGS**
- 400.0000.000.044.001 - SITEPLAN
 - 400.0000.000.076.001 - AREA KEYPLAN
 - 485.0000.000.044.001 - UNIT 485 PLOT PLAN
 - 485.0000.000.044.002 - UNIT 485 PLOT PLAN
 - 485.0000.000.044.003 - UNIT 485 PLOT PLAN
 - 485.0000.000.076.000 - UNIT 485 DWG KEY PLAN

- LEGEND**
- PS/MPS 485X-YYYY - SEQUENCE NUMBER
 - DESIGN AREA - DESIGN AREA
 - COMMODITY (PIPE SUPPORT) - COMMODITY (PIPE SUPPORT)

WORKING COPY OF MASTER DRAWING AS-BUILT INFORMATION REQUIRED

FOR MOC 11457 PROJECT USE ONLY

REV	ISSUED DATE	DESCRIPTION	DOWN	CHKD	ENGR	APP	DATE	REV
5	11/03/22	ISSUED FOR CONSTRUCTION	JJ	DAM	EM	BH	-	SPP
4	09-01-29	RE-ISSUED FOR CONSTRUCTION	DA	SR	PH	CLW	TC	
3	07-12-19	RE-ISSUED FOR CONSTRUCTION	RD	MMB	PH	CLW	TC	
2	07-02-01	RE-ISSUED FOR CONSTRUCTION	RD	MMB	PH	CLW	TC	
1	07-02-01	RE-ISSUED FOR CONSTRUCTION	RD	MMB	PH	CLW	TC	
0	06-11-06	ISSUED FOR CONSTRUCTION	RD	MMB	PH	CLW	TC	

REV	ISSUED DATE	DESCRIPTION	DOWN	CHKD	ENGR	APP	DATE	REV
5	11/03/22	ISSUED FOR CONSTRUCTION	JJ	DAM	EM	BH	-	SPP

SHELL CANADA ENERGY
SCOTFORD UPGRADE EXPANSION 1

BANTREL
APECCA PERMIT: P-3913

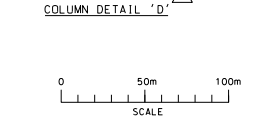
JOB No. 1010

UNIT 485 PLOT PLAN
INTERCONNECTING PIPE RACKS
N. 3500.000 TO N. 4297.350
E. 1900.000 TO E. 2600.000

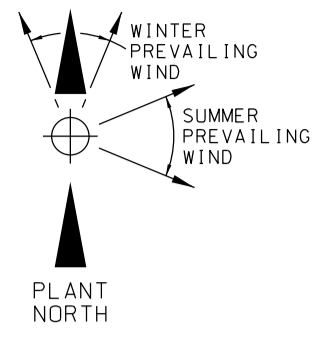
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ISSUED FOR CONSTRUCTION
13 May 2013

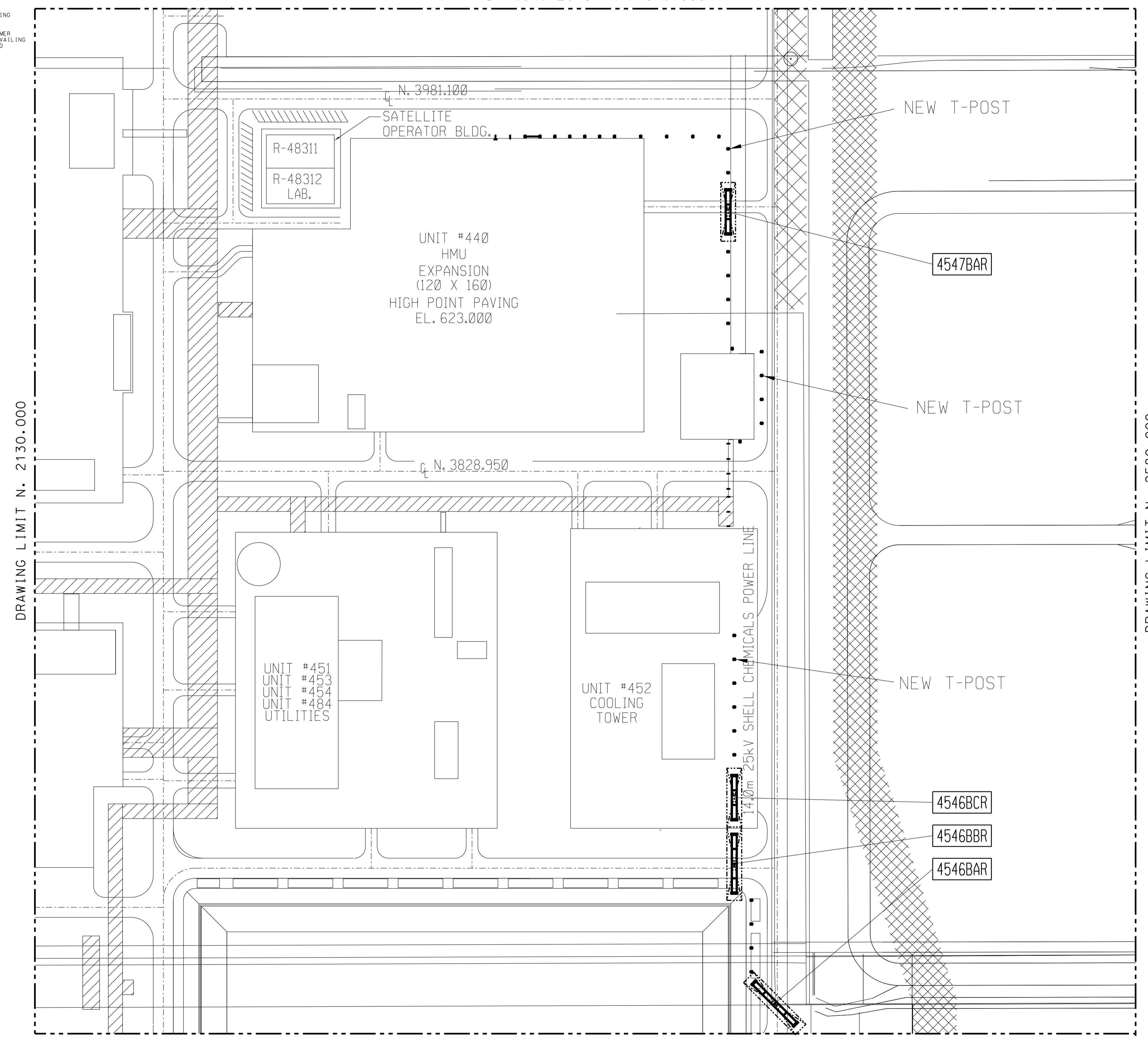
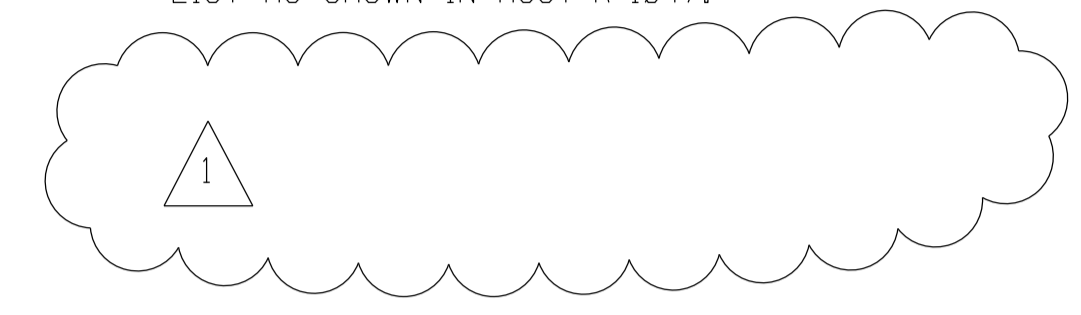
- MES485-001 N. 3767.550 E. 2152.175 E. 2160.175
- MES485-002 N. 3776.300 N. 3771.900 E. 2155.775
- MES485-003 N. 3854.600 E. 2207.450
- MES485-004 E. 2213.000
- MES485-005 N. 3854.600 E. 2219.000



SCALE 0 50m 100m



- NOTES:
- REFER TO PROJECT PRACTICE A6GT-200-0004 WORK BREAKDOWN INDEX AND WORK PACKAGE DEVELOPMENT, FOR MORE INFORMATION ON MODULE NUMBER BREAKDOWN.
 - REFER TO SHELL CANADA CCS PROJECT MODULE LIST AS SHOWN IN A6GT-R-1047.



MODULE CODE EXAMPLE

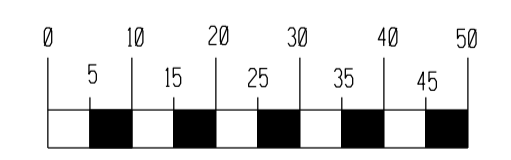
31 10 BA M

AREA/UNIT
DESIGN AREA
MODEL NUMBER
SEQUENCE #
LOCATION

ACTIVITY CODE
M = EQUIPMENT & PIPING
R = PIPERACK MODULE
V = DRESSED VESSEL
S = STAIR STRUCTURE MODULE

A = GRADE LEVEL
B = SECOND LEVEL
C = THIRD LEVEL
D = FOURTH LEVEL

ISSUED FOR CONSTRUCTION
12 Mar 2013



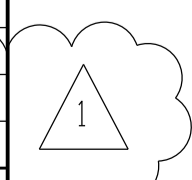
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0	11/08/25	KG	ISSUED FOR DESIGN	VM/DAW	HS	EM	SPP
REVISION DESCRIPTION				CHECK.	LEAD	APPR.	CLIENT

NO.	DATE	DRAWN BY	DESCRIPTION	CHECK.	LEAD	APPR.	CLIENT
1	12/03/11	JJ	ISSUED FOR CONSTRUCTION	DAW	BH	N/A	N/A
0	11/08/25	KG	ISSUED FOR DESIGN	VM/DAW	HS	EM	SPP
REVISION DESCRIPTION				CHECK.	LEAD	APPR.	CLIENT

REFERENCE DRAWINGS

485.0000.000.044.004 UNIT 485 PLOT PLAN INTERCONNECTING PIPERACKS - N 3500.000 TO N 4297.350 - E 1900.000 TO E 2600.000

000.0000.000.044.002 UNIT 285 INTERCONNECTING PIPERACK ADDITIONS FOR CCS EXPANSION



PERMIT STAMP

ENGINEER STAMP

DATE	11/08/25
DRAWN	KG
CHECKED	VM/DAW
LEAD	HS
APPROVED	E. McARTHUR
CLIENT APPROVED	S. PEPLINSKI

SHELL CANADA
QUEST CCS PROJECT

FLUOR
CONTRACT A6GT

MODULE INDEX
FOR UNIT 485
EXPANSION OFFSITES WORK

SCALE: AS NOTED

SHELL DRAWING NUMBER: 485.0000.000.076.006

REV: 1