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Controlled Document

Quest CCS Project

General Arrangement Drawings / Plot plans -Final

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Quest CCS Project

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07-1-MX-4024-0002

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Approved

MX4024 – Layout Diagram, Plot Plan

E1220

Hironmoy Mukherjee, Steven Peplinski

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None

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None

Revision History

	REVISION STATUS		APPROVAL		
Rev.	Date	Description	Originator	Reviewer	Approver
01	2013-06-12	Draft for Review	S. Peplinski	Hironmoy Mukherjee Robert Simms Ravi Subraya Irina Ward Allen Miller Chris Charbonneau Hermann Krohn	
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03	2013-11-20	Approved			S. Peplinski
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Signatures for this revision

Date	Role	Name	Signature or electronic reference (email)
2013-11-20	Originator	S. Peplinski	
	Reviewer		
	Approver	S. Peplinski	https://knowledge.shell.ca/livelink/livelink.exe/open/90014866

Summary

Plot Plans, Issued for construction

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Capture, compression, pipeline, wells, HMU		

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1. INTRODUCTION

Purpose of this document is to document the Issued for Construction plot plans for the Capture and Pipeline scopes on Quest. These version are issued for construction and reflect the Shell TA and engineering contractor input from Fluor and Toyo respectively. These final versions also reflect input from construction, operations, HSE and maintenance from 30%, 60% and 90% model reviews.

2. PLOT PLANS

Issued for construction plot plans are filed in livelink. As-Built versions will be filed after mechanical completion in late 2014.

2.1. Scotford HMU Plot plans

HMU 1 & 2 plot plans for areas 241 and 242

- 1. 240.0000.000.044.001 HYDROGEN MANUFACTURING UNIT OVERALL PLOT PLAN
- 2. 240.0000.000.044.008 HYDROGEN MANUFACTURING UNIT HMU 1 AND 2 ABSORBERS ELEVATION VIEWS

HMU 3 plot plan for areas 440:

1. 440.0000.000.044.001 - PLOT PLAN HYDROGEN MANUFACTURING - UNIT 440-441-443

2.2. Utility Area plot plans

Utility area plot plans for Expansion 1 utility areas:

1. 485.0000.000.076.006 - MODULE INDEX UNIT 485 EXPANSION OFFSITES WORK NATIVE

Utility area plot plans for baseplant utility areas:

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- 1. 285.0311.000.076.003 UNIT 285 MODULE DRAWING KEY PLAN INTERCONNECTING PIPERACK FOR UNIT 246 UTILITIES
- 2. 285.0311.000.076.006 UNIT 285 ABOVE GROUND PIPING DRAWING KEY PLAN INTERCONNECTING PIPERACK FOR UNIT 246 UTILITIES

1.1. Capture Unit Plot plans

Main Capture Unit plots plans for plant areas 246,247 & 249:

1.2. Pipeline Plot Plans

Line Block Valve plot plans:

- 1. 249.0000.000.044.001 LINE BLOCK VALVE #1 SITE PLOT PLAN Rev 1
- 2. 249.0000.000.044.002 LINE BLOCK VALVE #2 SITE PLOT PLAN Rev 1
- 3. 249.0000.000.044.003 LINE BLOCK VALVE #3 SITE PLOT PLAN Rev 1
- 4. 249.0000.000.044.004 LINE BLOCK VALVE #4 SITE PLOT PLAN Rev 1
- 5. 249.0000.000.044.005 LINE BLOCK VALVE #5 SITE PLOT PLAN Rev 1
- 6. 249.0000.000.044.006 LINE BLOCK VALVE #6 SITE PLOT PLAN Rev 1
- 7. 249.0000.000.044.020 Riser Site #1 Plot Plan Rev 1
- 8. 249.0000.000.044.021 RISER SITE #2 THIRD PARTY TIE-IN PLOT PLAN Rev 0

Wellsite Plot plans:

- 1. 702.0000.000.044.001 Wellsite #07-11 Plot Plan Rev 0
- 2. 702.0000.000.044.002 Wellsite #08-19 Plot Plan Rev 0
- 3. 702.0000.000.044.003 Wellsite #10-06 Plot Plan Rev C
- 4. 702.0000.000.044.004 Wellsite #12-14 Plot Plan Rev C
- 5. 702.0000.000.044.005 Wellsite #15-29 Plot Plan Rev C
- 6. 702.0000.000.044.006 Wellsite #3, 05-35 Plot Plan Rev 0

2. GENERAL ARRANGEMENT DRAWINGS

Issued for construction general arrangement drawings will be filed in livelink as they are produced by Fluor and Toyo. For both contractors these are extracts from the reviewed 3D

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models which have comments and actions from the various model reviews (30, 60 & 90%) incorporated.

For the Capture unit scope, due to heavy modularization individual general arrangement drawings per module were produced which meet the intent of general arrangement drawings. As-Built versions of general arrangement drawings will not be generated at project closeout as the As-built SP3D model will be transferred from the EPCM to Shell avoid the need for re-cadding individual drawings. This is a Fluor deliverable documented in the project scope or work and Fluor Scope of Services

Fluor Issued for Construction Above Ground Piping plans:

Capture Unit Area 246:

- 1. 246.0000.000.044.001 PLOT PLAN CO2 CAPTURE RCDU UNIT 246 247 248 249.pdf
- 2. 246.0000.000.044.003 MODULE INDEX CO2 CAPTURE RCDU UNIT 246 247 248.pdf
- 3. 246.0000.000.044.004 ELEVATION AND SECTION VIEWS CO2 CAPTURE RCDU- UNIT 246- 247- 248- 249.pdf
- 4. 246.0311.000.050.001 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610BCR PLAN FROM EL. 631.300 AND ABOVE.pdf
- 5. 246.0311.000.050.002 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610AGR PLAN FROM EL. 623.300 TO 631.300.pdf
- 246.0311.000.050.004 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610AAM NORTH PART PLAN FROM EL. 623.300 TO 631.300.pdf
- 7. 246.0311.000.050.005 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610AAM SOUTH PART PLAN FROM EL. 623.300 TO 631.300.pdf
- 8. 246.0311.000.050.006 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610ABM SOUTH PART PLAN FROM EL. 623.300 TO 631.300.pdf
- 9. 246.0311.000.050.007 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610ABM NORTH PART PLAN FROM EL. 623.300 TO 631.300.pdf
- 10. 246.0311.000.050.008 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610BAR PLAN FROM EL. 631.300 TO 634.050.pdf
- 11. 246.0311.000.050.009 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610BBR PLAN FROM EL. 631.300 TO 634.050.PDF
- 12. 246.0311.000.050.010 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN STICK BUILT PLAN FROM EL. 623.300 TO 634.050.pdf
- 13. 246.0311.000.050.011 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610CBR PLAN FROM EL. 634.050 AND ABOVE.pdf
- 14. 246.0311.000.050.013 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING

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- PLAN MODULE 4610CAM PLAN FROM EL. 634.050 TO 640.000.pdf
- 15. 246.0311.000.050.014 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610DAR PLAN FROM EL. 640.000 AND ABOVE.pdf
- 16. 246.0311.000.050.015 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610CCM PLAN FROM EL. 634.050 TO 640.000.pdf
- 17. 246.0311.000.050.016 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610DBR PLAN FROM EL. 640.000 AND ABOVE.pdf
- 18. 246.0311.000.050.017 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610AFM PLAN FROM EL. 618.200 AND ABOVE.PDF
- 19. 246.0311.000.050.018 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610ACM ELEVATION VIEWS.pdf
- 20. 246.0311.000.050.019 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610ACM PLAN FROM EL. 623.300 TO 634.100.pdf
- 21. 246.0311.000.050.020 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN MODULE 4610ACM PLAN FROM EL. 634.100 AND ABOVE.pdf
- 22. 246.0311.000.050.021 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN DRESSED VESSEL 4610AEV ISOMETRIC VIEW.pdf
- 23. 246.0311.000.050.022 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN DRESSED VESSEL 4610AEV PLAN FROM EL. 623.300 TO 631.000.pdf
- 24. 246.0311.000.050.023 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN DRESSED VESSEL 4610AEV PLAN FROM EL. 631.000 TO 636.500.pdf
- 25. 246.0311.000.050.024 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN DRESSED VESSEL 4610AEV PLAN FROM EL. 636.500 TO 645.500.pdf
- 26. 246.0311.000.050.025 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN DRESSED VESSEL 4610AEV PLAN FROM EL. 645.500 TO 655.100.pdf
- 27. 246.0311.000.050.026 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN DRESSED VESSEL 4610AEV PLAN FROM EL. 655.100 TO 664.700.pdf
- 28. 246.0311.000.050.027 CO2 CAPTURE RCDU UNIT 246 ABOVE GROUND PIPING PLAN DRESSED VESSEL 4610AEV PLAN FROM EL. 664.700 AND ABOVE.pdf

HMU 1&2 Area 240

- 1. 240.0000.000.044.001 HYDROGEN MANUFACTURING UNIT OVERALL PLOT PLAN.pdf
- 2. 240.0000.000.044.008 HYDROGEN MANUFACTURING UNIT HMU 1 AND 2 ABSORBERS ELEVATION VIEWS.pdf
- 3. 240.0311.000.050.077 HYDROGEN MANUFACTURING UNIT ABOVE GROUNDING PIPING PLAN MODULE 4120BCR PLAN FROM EL. 624.000 AND ABOVE.pdf
- 4. 240.0311.000.050.078 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120ADM WEST PART PLAN FROM EL. 624.000 TO 631.300.pdf
- 240.0311.000.050.079 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120ADM EAST PART PLAN FROM EL. 624.000 TO 631.300.pdf

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- 6. 240.0311.000.050.080 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120BBR WEST PART PLAN FROM EL. 631.300 AND ABOVE.pdf
- 7. 240.0311.000.050.081 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120BBR EAST PART PLAN FROM EL. 631.300 AND ABOVE.pdf
- 8. 240.0311.000.050.082 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120BAR PLAN FROM EL. 629.000 AND ABOVE.pdf
- 9. 240.0311.000.050.083 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120AAM PLAN FROM EL. 624.000 AND ABOVE.pdf
- 10. 240.0311.000.050.084 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120AEM ELEVATIONS VIEWS.pdf
- 11. 240.0311.000.050.085 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120AEM PLAN FROM EL. 624000 TO 636.500.pdf
- 12. 240.0311.000.050.086 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120AEM PLAN FROM EL. 636.500 AND ABOVE.pdf
- 13. 240.0311.000.050.087 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120AGM ELEVATIONS.pdf
- 14. 240.0311.000.050.088 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120AGM PLAN FROM EL. 624.000 TO 636.500.pdf
- 15. 240.0311.000.050.089 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4120AGM PLAN FROM EL. 636.500 AND ABOVE.pdf
- 16. 240.0311.000.050.090 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN DRESSED VESSEL 4120ABV ISOMETRIC VIEW.pdf
- 17. 240.0311.000.050.091 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN DRESSED VESSEL 4120ABV PLAN FROM EL 624.000 TO 639.500.pdf
- 18. 240.0311.000.050.092 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN DRESSED VESSEL 4120ABV PLAN FROM EL 639.500 AND ABOVE.pdf
- 19. 240.0311.000.050.093 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN DRESSED VESSEL 4120ACV ISOMETRIC VIEW.pdf
- 20. 240.0311.000.050.094 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN DRESSED VESSEL 4120ACV PLAN FROM EL. 624.000 TO 639.500.pdf
- 21. 240.0311.000.050.095 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN DRESSED VESSEL 4120ACV PLAN FROM EL. 639.500 AND ABOVE.pdf

HMU3 Area 440

 440.0311.000.050.042 - HMU - CO2 CAPTURE SCOPE HMU 3 UTILITY STATION LOCATION PLAN.pdf

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- 2. 440.0311.000.050.043 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4330ABM PLAN FROM EL. 623.000 TO 630.550.pdf
- 3. 440.0311.000.050.044 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4330BAR PLAN FROM EL. 630.550 ABOVE.pdf
- 4. 440.0311.000.050.045 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4330ACM ELEVATION VIEWS.pdf
- 5. 440.0311.000.050.046 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4330ACM PLAN FROM EL. 623.000 TO 636.600.pdf
- 6. 440.0311.000.050.047 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN MODULE 4330ACM PLAN FROM EL.636.600 ABOVE.pdf
- 7. 440.0311.000.050.048 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN DRESSED VESSEL 4330AAV ISOMETRIC VIEW.pdf
- 8. 440.0311.000.050.049 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN DRESSED VESSEL 4330AAV PLAN FROM EL. 623.000 TO 633.500.pdf
- 9. 440.0311.000.050.050 HYDROGEN MANUFACTURING UNIT ABOVE GROUND PIPING PLAN DRESSED VESSEL 4330AAV PLAN FROM EL. 633.500 ABOVE.pdf

Toyo preliminary issued General Arrangement Drawings for LBV and Pig launchers:

- 1. 249.0311.000.077.001 ISBL PIG LAUNCHER SP-249001 PIPING GENERAL ARRANGEMENT PLAN Rev A.pdf
- 2. 249.0311.000.077.002 ISBL PIG LAUNCHER SP-249001 PIPING GENERAL ARRANGEMENT SECTIONS Rev A.pdf
- 3. 249.0311.000.077.003 LINE BREAK VALVE SKID TYPICAL PIPING GENERAL ARRANGEMENT PLAN Rev C.pdf
- 4. 249.0311.000.077.004 LINE BREAK VALVE SKID TYPICAL PIPING GENERAL ARRANGEMENT SECTION A Rev B.pdf
- 5. 249.0311.000.077.005 LINE BREAK VALVE SKID TYPICAL PIPING GENERAL ARRANGEMENT SECTION B Rev C.pdf
- 6. 249.0311.000.077.006 LBV #3 PIG RECEIVER SP-249002 PIPING GENERAL ARRANGEMENT PLAN Rev B.pdf
- 7. 249.0311.000.077.007 LBV #3 PIG RECEIVER SP-249002 PIPING GENERAL ARRANGEMENT SECTION Rev B.pdf
- 8. 249.0311.000.077.008 LBV #3 PIG RECEIVER SP-249002 PIPING GENERAL ARRANGEMENT SECTIONS Rev A.pdf
- 9. 249.0311.000.077.009 LBV #3 PIG RECEIVER SP-249003 PIPING GENERAL ARRANGEMENT PLAN Rev B.pdf
- 10. 249.0311.000.077.010 LBV #3 PIG RECEIVER SP-249003 PIPING GENERAL ARRANGEMENT SECTION A Rev B.pdf
- 11. 249.0311.000.077.011 LBV #3 PIG RECEIVER SP-249003 PIPING GENERAL ARRANGEMENT SECTION B C Rev A.pdf
- 12. 249.0311.000.077.012 LBV #6 PIG RECEIVER SP-249004 PIPING GENERAL

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- ARRANGEMENT PLAN Rev B.pdf
- 13. 249.0311.000.077.013 LBV #6 PIG RECEIVER SP-249004 PIPING GENERAL ARRANGEMENT SECTION A Rev B.pdf
- 14. 249.0311.000.077.014 LBV #6 PIG RECEIVER SP-249004 PIPING GENERAL ARRANGEMENT SECTION B C Rev A.pdf

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