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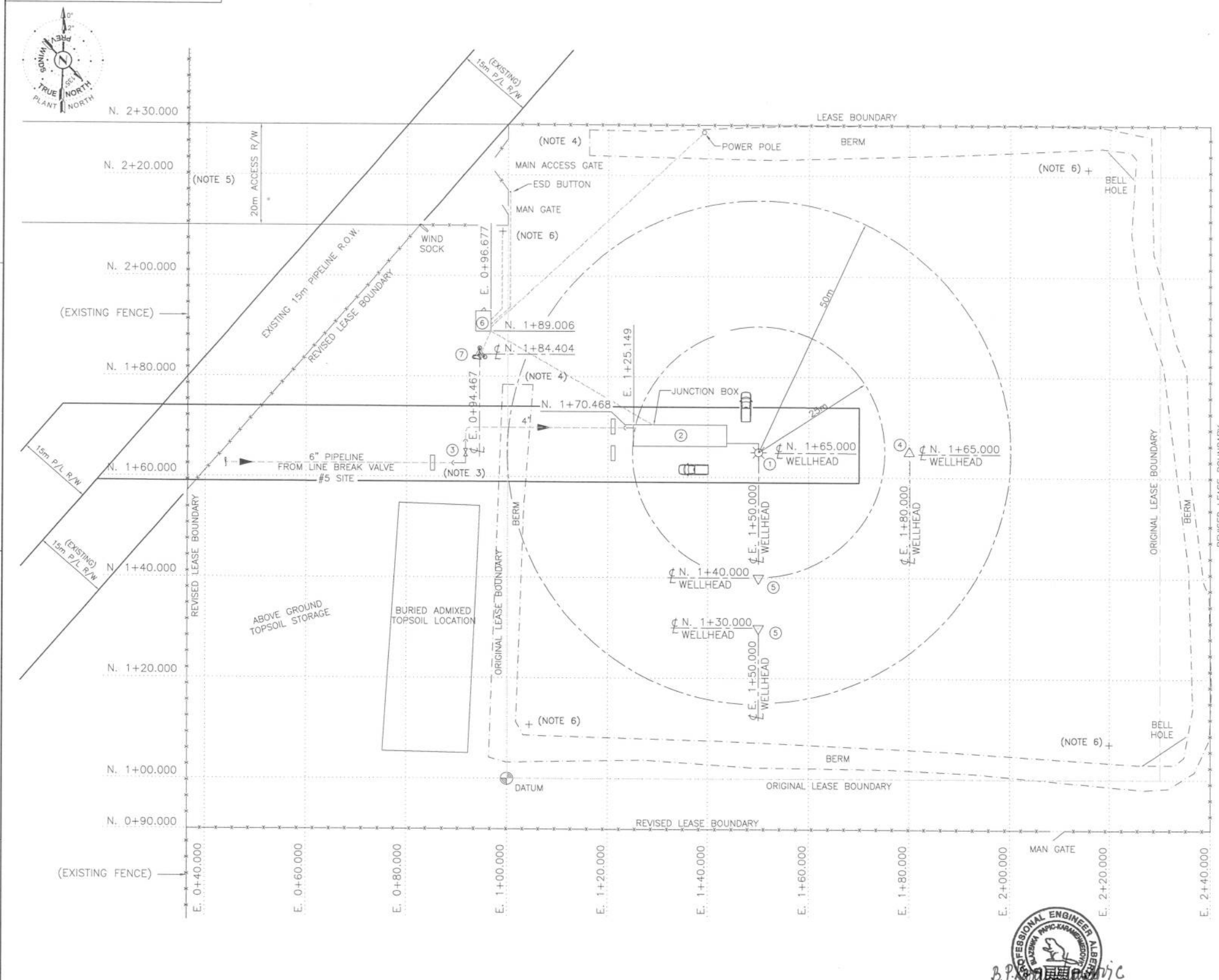
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TAG	DESCRIPTION	SIZE (LxWxH)
1	103/07-11 INJECTION WELLHEAD	-
2	- FILTRATION/METERING PACKAGE	18.5m x 4.3m x 5.2m
3	- PIG RECEIVER FUTURE LOCATION	-
4	102/07-11 RESEVOIR (DEEP) MONITORING WELL	-
5	1F1/07-11 GROUND WATER MONITORING WELL	-
6	- HEATED CABIN FOR MMV EQUIPMENT	3m x 4m x 3m
7	- (PROPOSED) RADIO TOWER	Xm x Xm x Xm

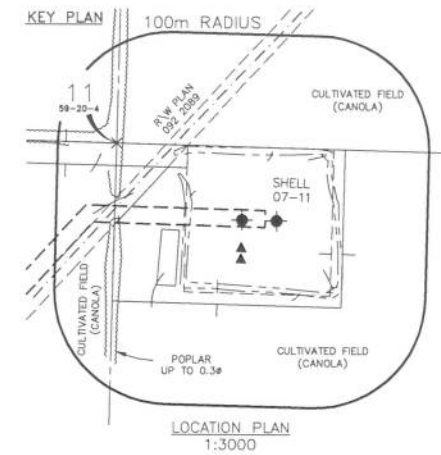
(HOLD 1)

SURVEY NOTES

- REFER TO LATEST SURVEY DRAWING(S) AND INFORMATION AS RECEIVED FROM: STEWART WEIR (31010-WELL-R6) AND (34776_TOPO_RO).

HOLDS

- EQUIPMENT DIMENSIONS TO BE CONFIRMED.



REFERENCE DRAWINGS

LEGEND

- NEW UNDERGROUND PIPE & CABLE SHOWN THUS [Symbol]
- RIGHT OF WAY BOUNDARY SHOWN THUS [Symbol]
- TRAVELED ROAD SURFACE SHOWN THUS [Symbol]
- FUTURE EQUIPMENT SHOWN THUS [Symbol]
- FENCE SHOWN THUS [Symbol]
- DATUM SHOWN THUS [Symbol]
- PLACED CAPPED POST SHOWN THUS [Symbol]
- INJECTION WELLHEAD SHOWN THUS [Symbol]
- MONITOR WELL SHOWN THUS [Symbol]
- WATER WELL SHOWN THUS [Symbol]
- LASER LEAK DETECTION (LOS) SHOWN THUS [Symbol]



PROFESSIONAL ENGINEER ALBERTA
 B.P. [Signature]
 1-Apr-2013

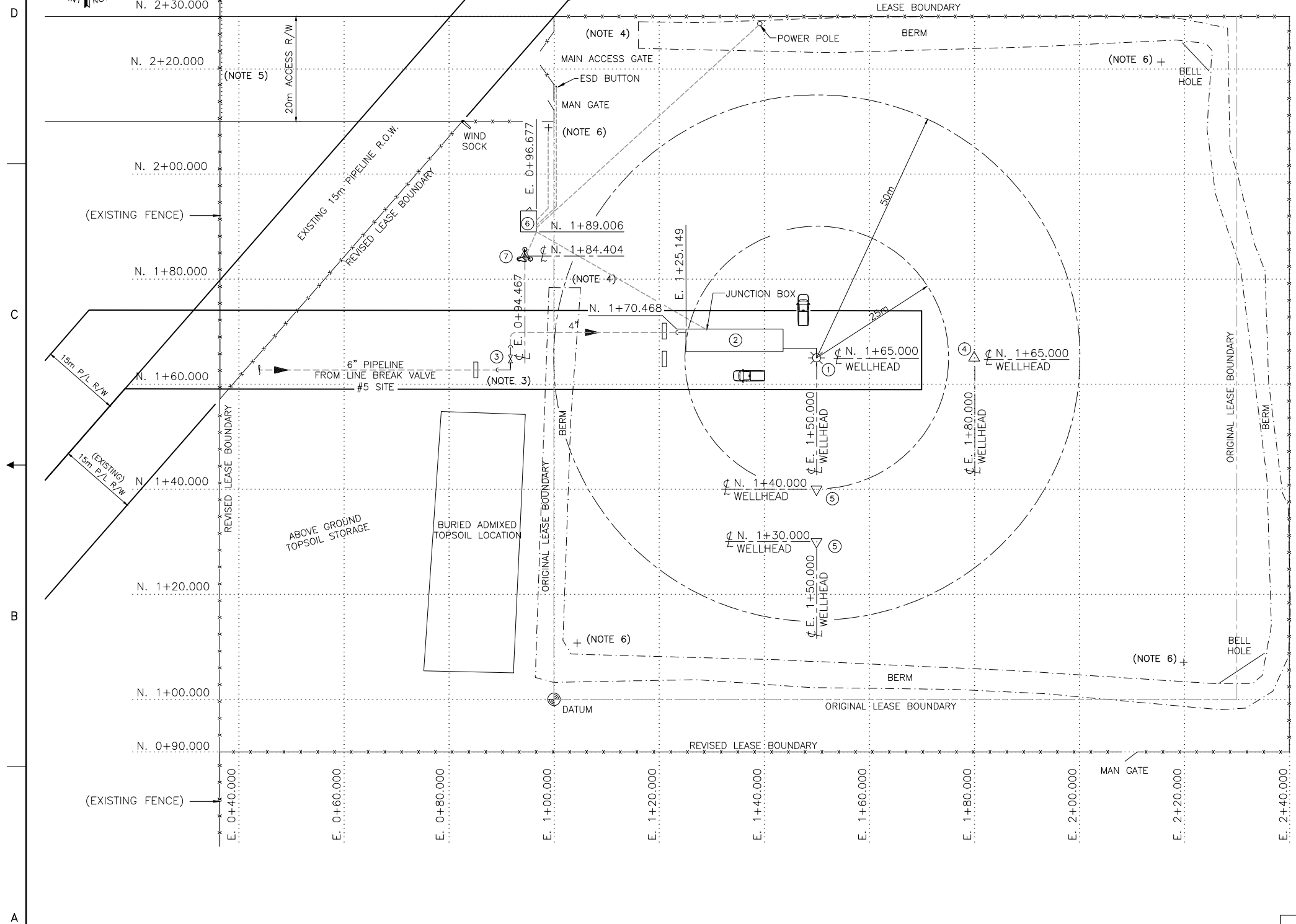
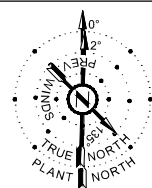
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 TOYO ENGINEERING CANADA LTD. TOYO-CA DWG. No. 09223-1-DG-AC-00001.01 CAD FILE 00101-12RG

TOYO ENGINEERING CANADA LTD.
 SHELL CANADA

ALBERTA - 07-11-59-20 W4M
 QUEST CCS PROJECT
 WELL SITE #1
 PLOT PLAN

- DRAWING DIMENSIONED IN METERS (m) UNLESS NOTED OTHERWISE.
- DELETED.
- RISER VALVES TO BE MINIMUM DISTANCE OF 50m FROM WELLHEAD.
- SPILL PILES AND EARTH BERMS SPLIT AND/OR RELOCATED TO ACCOMMODATE ACCESS TO EQUIPMENT AND PIPING.
- EXISTING FENCE TO BE DEMOLISHED TO ACCOMMODATE NEW LEASE ACCESS ROAD R/W.
- PROPOSED LASER LEAK DETECTION (LOS) LOCATIONS, TO BE FIELD CONFIRMED AND ADJUSTED AS REQUIRED TO HAVE A CLEAR LINE OF SIGHT BETWEEN SENDER AND RECEIVERS.

NO.	DATE	DRAWN BY	DESCRIPTION	CHECK.	APPR.
D	13/APR/01	[Signature]	ISSUED FOR CONSTRUCTION	MJM	GJJ
D	12/AUG/21	DIM	RE-ISSUED FOR CLIENT REVIEW	NES	SCA
C	11/DEC/12	DDB	ISSUED FOR DESIGN	JGL	DXL
B	11/SEP/09	DDB	RE-ISSUED FOR CLIENT REVIEW	JGP	MCS
A	11/MAR/25	MRA	ISSUED FOR CLIENT REVIEW		



TAG	DESCRIPTION	SIZE (LxWxH)
1	103/07-11 INJECTION WELLHEAD	-
2	- FILTRATION/METERING PACKAGE	18.5m x 4.3m x 5.2m
3	- PIG RECEIVER FUTURE LOCATION	-
4	102/07-11 RESEVOIR (DEEP) MONITORING WELL	-
5	1F1/07-11 GROUND WATER MONITORING WELL	-
6	- HEATED CABIN FOR MMV EQUIPMENT	3m x 4m x 3m
7	- (PROPOSED) RADIO TOWER	Xm x Xm x Xm

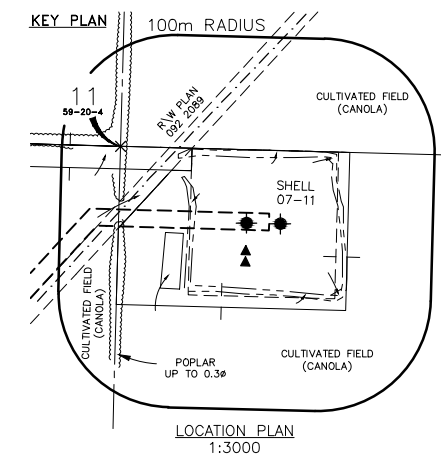
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SURVEY NOTES

- REFER TO LATEST SURVEY DRAWING(S) AND INFORMATION AS RECEIVED FROM: STEWART WEIR (31010-WELL-R6) AND (34776_TOPO_R0).

HOLDS

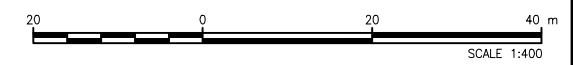
- EQUIPMENT DIMENSIONS TO BE CONFIRMED.



REFERENCE DRAWINGS

LEGEND

- NEW UNDERGROUND PIPE & CABLE SHOWN THUS
- RIGHT OF WAY BOUNDARY SHOWN THUS
- TRAVELED ROAD SURFACE SHOWN THUS
- FUTURE EQUIPMENT SHOWN THUS
- FENCE SHOWN THUS
- DATUM SHOWN THUS
- PLACED CAPPED POST SHOWN THUS
- INJECTION WELLHEAD SHOWN THUS
- MONITOR WELL SHOWN THUS
- WATER WELL SHOWN THUS
- LASER LEAK DETECTION (LOS) SHOWN THUS



- DRAWING DIMENSIONED IN METERS (m) UNLESS NOTED OTHERWISE.
- DELETED.
- RISER VALVES TO BE MINIMUM DISTANCE OF 50m FROM WELLHEAD.
- SPILL PILES AND EARTH BERMS SPLIT AND/OR RELOCATED TO ACCOMMODATE ACCESS TO EQUIPMENT AND PIPING.
- EXISTING FENCE TO BE DEMOLISHED TO ACCOMMODATE NEW LEASE ACCESS ROAD R/W.
- PROPOSED LASER LEAK DETECTION (LOS) LOCATIONS, TO BE FIELD CONFIRMED AND ADJUSTED AS REQUIRED TO HAVE A CLEAR LINE OF SIGHT BETWEEN SENDER AND RECEIVERS.

NO.	DATE	DRAWN BY	DESCRIPTION	CHECK.	APPR.
0	13/APR/01	DIM	ISSUED FOR CONSTRUCTION	OMK	BPK
D	12/AUG/21	DIM	RE-ISSUED FOR CLIENT REVIEW	MJM	GJG
C	11/DEC/12	DDB	ISSUED FOR DESIGN	NES	SCA
B	11/SEP/09	DDB	RE-ISSUED FOR CLIENT REVIEW	JGL	DXL
A	11/MAR/25	MRA	ISSUED FOR CLIENT REVIEW	JGP	MCS

TOYO ENGINEERING CANADA LTD.
APEGA PERMIT P2034

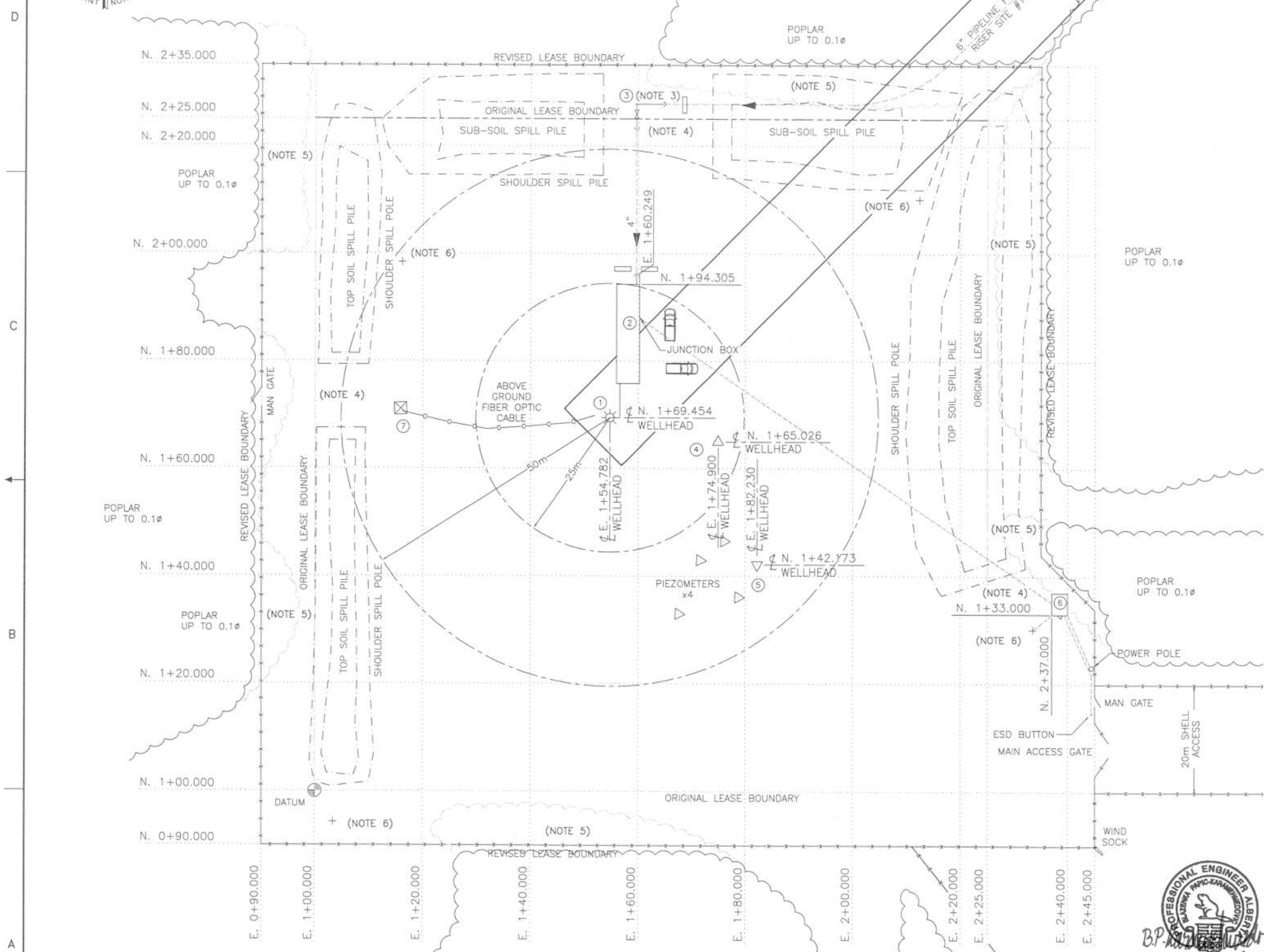
TOYO ENGINEERING

TOYO-CA DWG. No. **09223-1-DG-AC-00001.01** CAD FILE 01011-12RG

SHELL CANADA

DATE 11/03/25
SCALE 1:400
DESIGN
DRAWN MRA
CHECKED
APPROVED SHELL DRAWING NUMBER 702.0000.000.044.001 REV. 0

ALBERTA - 07-11-59-20 W4M
QUEST CCS PROJECT
WELL SITE #1
PLOT PLAN

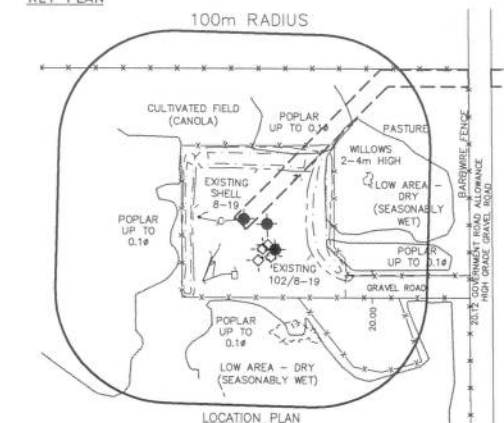


TAG	DESCRIPTION	SIZE (LxWxH)
1	100/08-19 INJECTION WELLHEAD	-
2	- FILTRATION/METERING PACKAGE	18.5m x 4.3m x 5.2m
3	- PIG RECEIVER FUTURE LOCATION	-
4	102/08-19 RESEVOIR (DEEP) MONITORING WELL	-
5	1F1/08-19 GROUND WATER MONITORING WELL	-
6	- HEATED CABIN FOR MMV EQUIPMENT	3m x 4m x 3m
7	- PORTABLE POWER BOX - FIBRE OPTIC	-

SURVEY NOTES

- REFER TO LATEST SURVEY DRAWING(S) AND INFORMATION AS RECEIVED FROM: STEWART WEIR (34217-WELL-R5) AND (34775_TOP_RD).

KEY PLAN



REFERENCE DRAWINGS

LEGEND

- NEW UNDERGROUND PIPE & CABLE SHOWN THUS
- RIGHT OF WAY BOUNDARY SHOWN THUS
- TRAVELED ROAD SURFACE SHOWN THUS
- FUTURE EQUIPMENT SHOWN THUS
- FENCE SHOWN THUS
- DATUM SHOWN THUS
- PLACED CAPPED POST SHOWN THUS
- INJECTION WELLHEAD SHOWN THUS
- MONITOR WELL SHOWN THUS
- WATER WELL SHOWN THUS
- LASER LEAK DETECTION (LOS) SHOWN THUS.....



PROFESSIONAL ENGINEER ALBERTA
 B.P.K. 1-Apr-2013

- DRAWING DIMENSIONED IN METERS (m) UNLESS NOTED OTHERWISE.
- DELETED.
- RISER VALVES TO BE MINIMUM DISTANCE OF 50m FROM WELLHEAD.
- SPILL PILES AND EARTH BERMS SPLIT AND/OR RELOCATED TO ACCOMMODATE ACCESS TO EQUIPMENT AND PIPING.
- TREE LINES TO BE CUT BACK TO LEASE BOUNDARY TO ACCOMMODATE LEASE FENCING.
- PROPOSED LASER LEAK DETECTION (LOS) LOCATIONS, TO BE FIELD CONFIRMED AND ADJUSTED AS REQUIRED TO HAVE A CLEAR LINE OF SIGHT BETWEEN SENDER AND RECEIVERS.

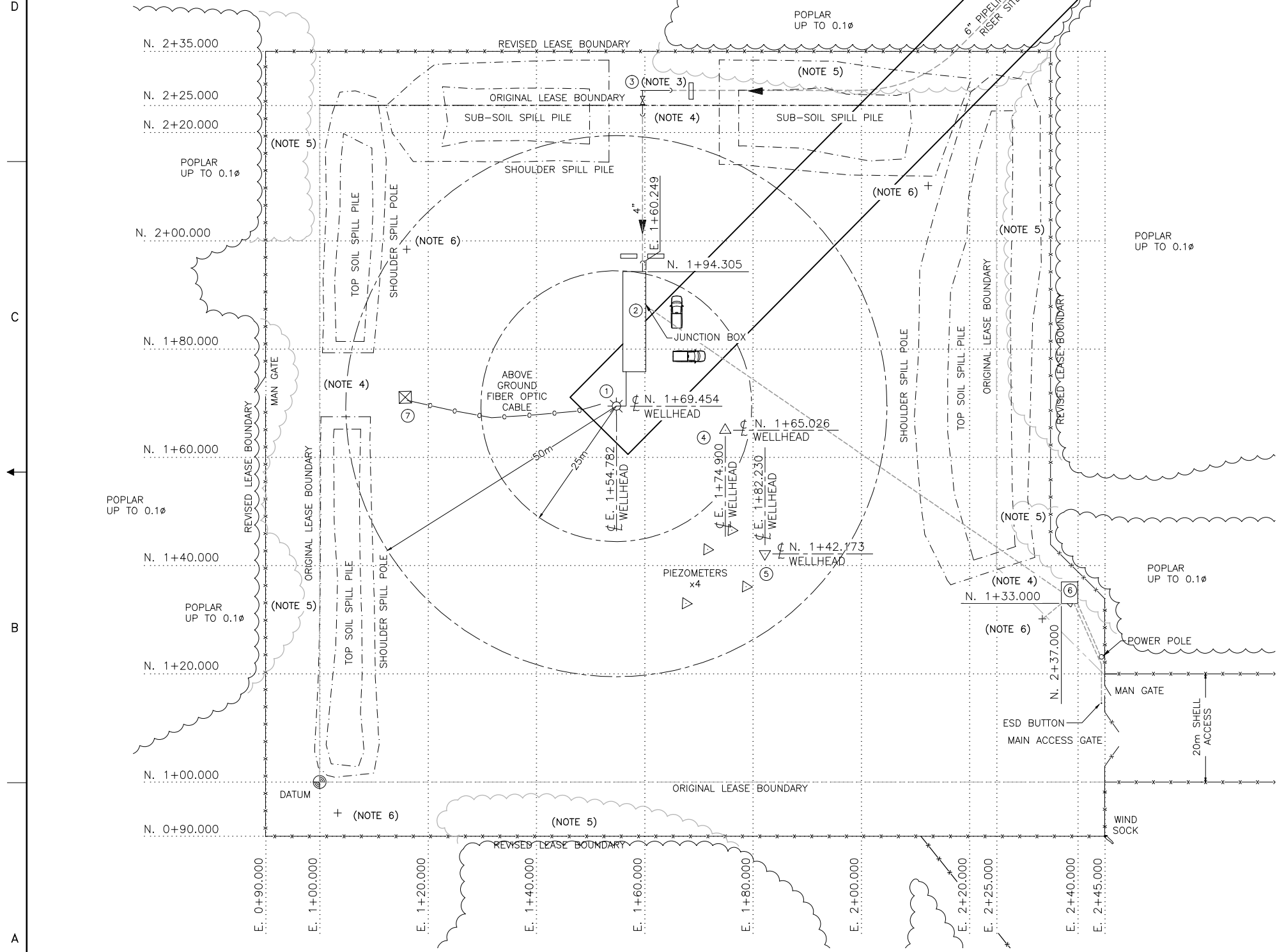
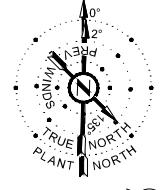
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D	12/AUG/21	DIM	RE-ISSUED FOR CLIENT REVIEW	MJM	GJJ
C	11/DEC/12	DOB	ISSUED FOR DESIGN	NES	SCA
B	11/JUN/07	RSW	RE-ISSUED FOR CLIENT REVIEW	JGL	MCS
A	11/MAR/25	MRA	ISSUED FOR CLIENT REVIEW	JGP	MCS

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 SHELL CANADA
 CAD FILE 00201-12RH

ALBERTA - 08-19-59-20 W4M
 QUEST CCS PROJECT
 WELL SITE #2
 PLOT PLAN

DATE	11/03/25
SCALE	1:400
DESIGN	
DRAWN	MRA
CHECKED	
APPROVED	
SHELL DRAWING NUMBER	702.0000.000.044.002
REV.	0

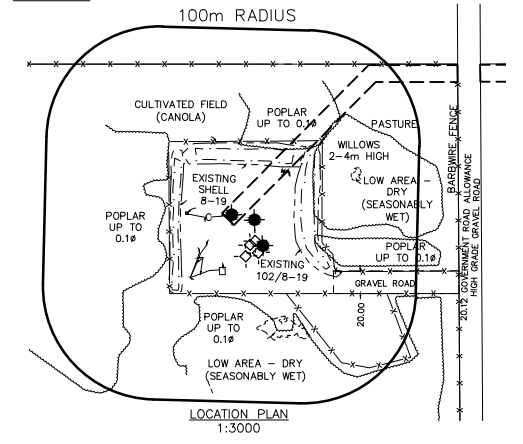


TAG	DESCRIPTION	SIZE (LxWxH)
1	100/08-19 INJECTION WELLHEAD	-
2	- FILTRATION/METERING PACKAGE	18.5m x 4.3m x 5.2m
3	- PIG RECEIVER FUTURE LOCATION	-
4	102/08-19 RESEVOIR (DEEP) MONITORING WELL	-
5	1F1/08-19 GROUND WATER MONITORING WELL	-
6	- HEATED CABIN FOR MMV EQUIPMENT	3m x 4m x 3m
7	- PORTABLE POWER BOX - FIBRE OPTIC	-

SURVEY NOTES

- REFER TO LATEST SURVEY DRAWING(S) AND INFORMATION AS RECEIVED FROM: STEWART WEIR (34217-WELL-R5) AND (34775_TOP_RO).

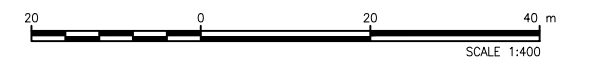
KEY PLAN



REFERENCE DRAWINGS

LEGEND

- NEW UNDERGROUND PIPE & CABLE SHOWN THUS
- RIGHT OF WAY BOUNDARY SHOWN THUS
- TRAVELED ROAD SURFACE SHOWN THUS
- FUTURE EQUIPMENT SHOWN THUS
- FENCE SHOWN THUS
- DATUM SHOWN THUS
- PLACED CAPPED POST SHOWN THUS
- INJECTION WELL SHOWN THUS
- MONITOR WELL SHOWN THUS
- WATER WELL SHOWN THUS
- LASER LEAK DETECTION (LOS) SHOWN THUS.....



- DRAWING DIMENSIONED IN METERS (m) UNLESS NOTED OTHERWISE.
- DELETED.
- RISER VALVES TO BE MINIMUM DISTANCE OF 50m FROM WELLHEAD.
- SPILL PILES AND EARTH BERMS SPLIT AND/OR RELOCATED TO ACCOMMODATE ACCESS TO EQUIPMENT AND PIPING.
- TREE LINES TO BE CUT BACK TO LEASE BOUNDARY TO ACCOMMODATE LEASE FENCING.
- PROPOSED LASER LEAK DETECTION (LOS) LOCATIONS, TO BE FIELD CONFIRMED AND ADJUSTED AS REQUIRED TO HAVE A CLEAR LINE OF SIGHT BETWEEN SENDER AND RECEIVERS.

NO.	DATE	DRAWN BY	DESCRIPTION	CHECK.	APPR.
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D	12/AUG/21	DIM	RE-ISSUED FOR CLIENT REVIEW	MJM	GJ
C	11/DEC/12	DDB	ISSUED FOR DESIGN	NES	SCA
B	11/JUN/07	RSW	RE-ISSUED FOR CLIENT REVIEW	JGL	MCS
A	11/MAR/25	MRA	ISSUED FOR CLIENT REVIEW	JGP	MCS

TOYO ENGINEERING CANADA LTD.
APEGA PERMIT P2034

TOYO ENGINEERING CANADA LTD.
TOYO-CA DWG. No. 09223-1-DG-AC-00002.01
SHELL CANADA

DATE 11/03/25
SCALE 1:400
DESIGN
DRAWN MRA
CHECKED
APPROVED SHELL DRAWING NUMBER 702.0000.000.044.002

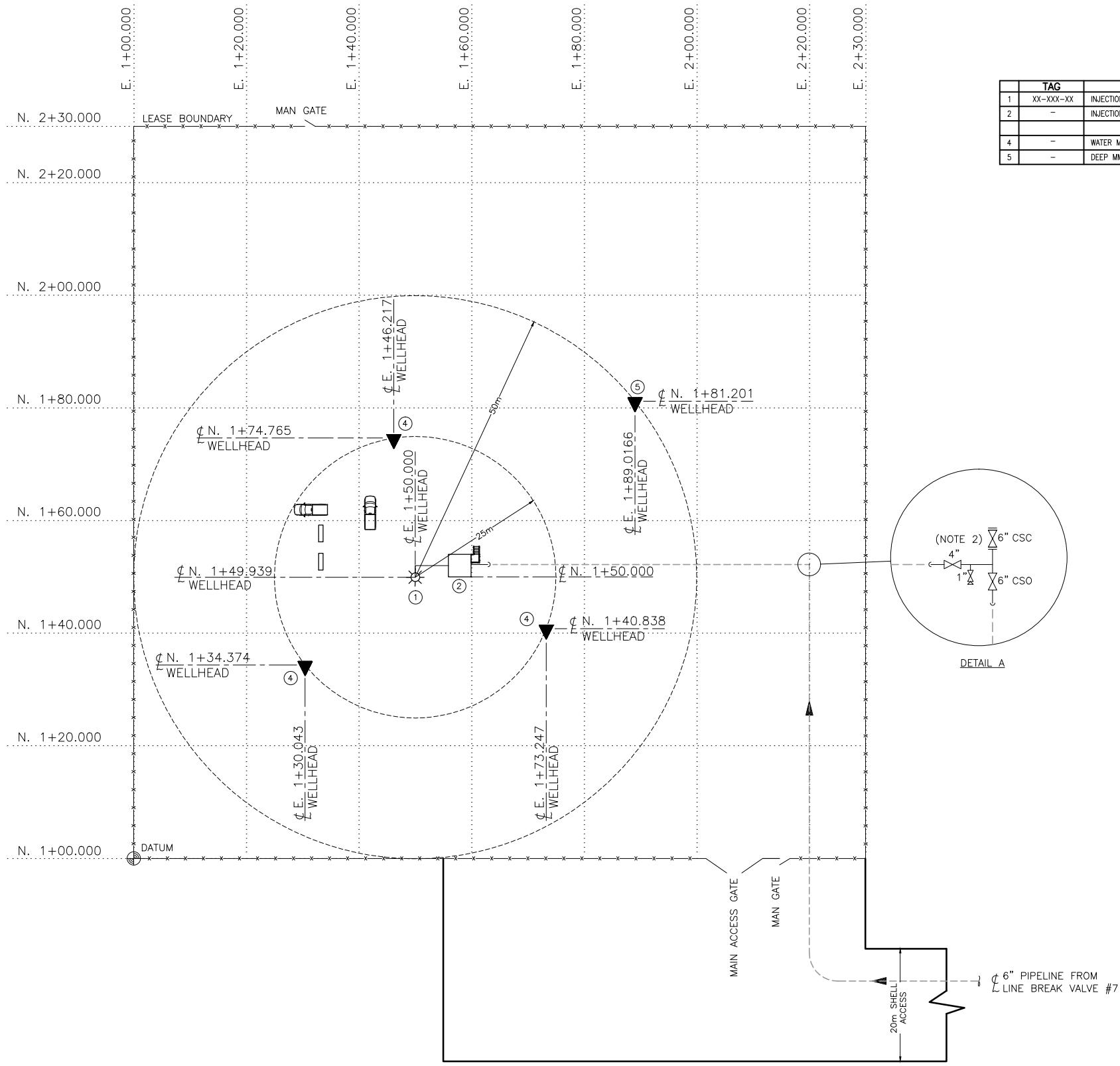
ALBERTA - 08-19-59-20 W4M
QUEST CCS PROJECT
WELL SITE #2
PLOT PLAN

REV. 0



(HOLD 2)

D
C
B
A



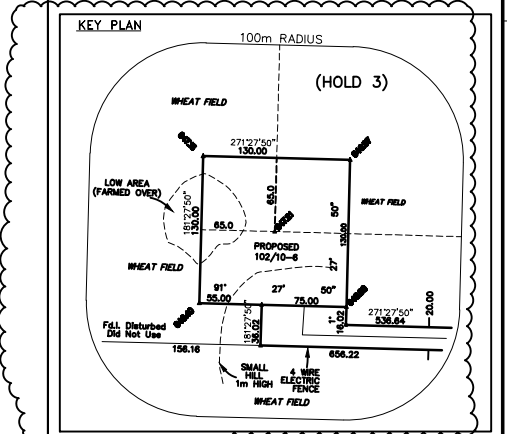
TAG	DESCRIPTION	SIZE (LxWxH)
1	XX-XXX-XX INJECTION WELLHEAD	Xm x Xm x Xm
2	- INJECTION SKID	4m x 4m x Xm
4	- WATER MMV WELL	Xm x Xm x Xm
5	- DEEP MMV WELL	Xm x Xm x Xm

(HOLD 1)

NOTES
 1. DRAWING DIMENSIONED IN METERS (m) UNLESS NOTED OTHERWISE.
 2. FOR ISOLATION, PIPELINE VALVES TO BE CHAINED CLOSED AND LOCKED.

SURVEY NOTES
 1. REFER TO LATEST SURVEY DRAWING(S) AND INFORMATION AS RECEIVED FROM: STEWART WEIR (CG35.34030)

HOLDS
 1. EQUIPMENT DIMENSIONS AND COORDINATE LOCATIONS TO BE CONFIRMED DURING DETAILED PHASE. FUTURE EQUIPMENT & SIZES TO BE CONFIRMED.
 2. PREVAILING WINDS.
 3. AWAITING LATEST SURVEY.
 4. LSD LOCATION.



REFERENCE DRAWINGS

LEGEND
 NEW UNDERGROUND PIPE & CABLE SHOWN THUS
 RIGHT OF WAY BOUNDARY SHOWN THUS
 TRAVELED ROAD SURFACE SHOWN THUS
 FUTURE EQUIPMENT SHOWN THUS
 FENCE SHOWN THUS
 DATUM SHOWN THUS
 PLACED CAPPED POST SHOWN THUS
 WELLHEAD SHOWN THUS
 MMV WELLS SHOWN THUS

The Ocean Engineering Ltd.
 A subsidiary of Petro-Engineering Corporation, Inc.

TDE DRAWING No. 09223-1-DG-AC-00003.01 CAD FILE 00301-12PZ

REV	ISSUED DATE	DESCRIPTION	DWN	CHKD	ENG	APP	APP	CLNT APP
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B	11 SEP 09	RE-ISSUED FOR CLIENT REVIEW						
A	11 MAR 25	ISSUED FOR CLIENT REVIEW						

SHELL CANADA ENERGY

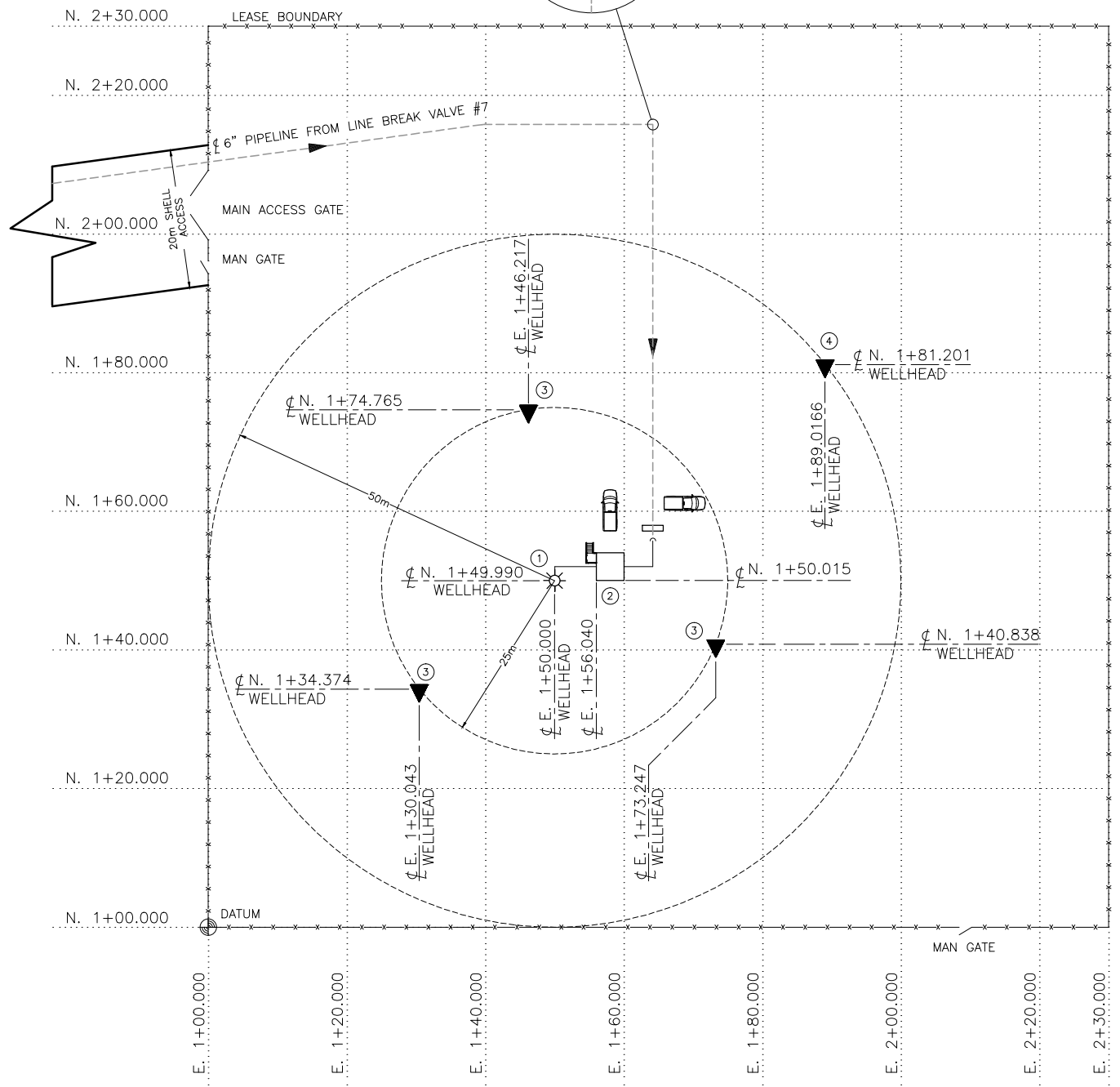
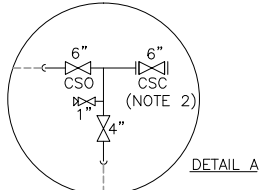
ALBERTA-10-06-60-20 W4M
 ALBERTA-10-06-60-20 W4M
 QUEST CCS PROJECT
 WELL SITE # 5
 PLOT PLAN

SCALE: 1:400
 SHELL DWG NO.: 702.0000.000.044.003 REV. C





(HOLD 2)

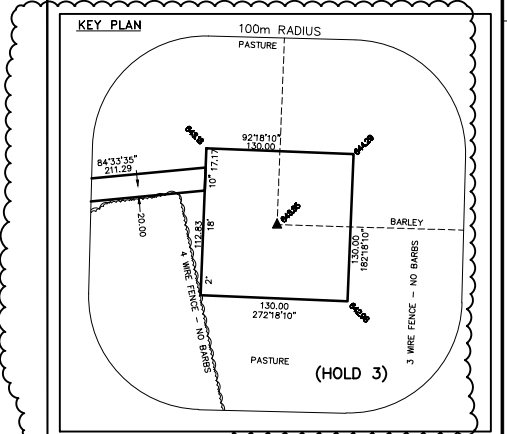


TAG	DESCRIPTION	SIZE (LxWxH)
1	XX-XXX-XX INJECTION WELLHEAD	Xm x Xm x Xm
2	- INJECTION SKID	4m x 4m x Xm
3	- WATER MMV WELL	Xm x Xm x Xm
4	- DEEP MMV WELL	Xm x Xm x Xm

(HOLD 1)

NOTES
 1. DRAWING DIMENSIONED IN METERS (m) UNLESS NOTED OTHERWISE.
 2. FOR ISOLATION, PIPELINE VALVES TO BE CHAINED CLOSED AND LOCKED.

SURVEY NOTES
 1. REFER TO LATEST SURVEY DRAWING(S) AND INFORMATION AS RECEIVED FROM: STEWART WEIR (CG35.34031)
HOLDS
 1. EQUIPMENT DIMENSIONS AND COORDINATE LOCATIONS TO BE CONFIRMED DURING DETAILED PHASE. FUTURE EQUIPMENT & SIZES TO BE CONFIRMED.
 2. PREVAILING WINDS.
 3. AWAITING LATEST SURVEY.
 4. LSD LOCATION.



REFERENCE DRAWINGS

LEGEND
 NEW UNDERGROUND PIPE & CABLE SHOWN THUS
 RIGHT OF WAY BOUNDARY SHOWN THUS
 TRAVELED ROAD SURFACE SHOWN THUS
 FUTURE EQUIPMENT SHOWN THUS
 FENCE SHOWN THUS
 DATUM SHOWN THUS
 PLACED CAPPED POST SHOWN THUS
 WELLHEAD SHOWN THUS
 MMV WELLS SHOWN THUS



TDE DRAWING No. 09223-1-DG-AC-00004.01 CAD FILE 00401-12RF

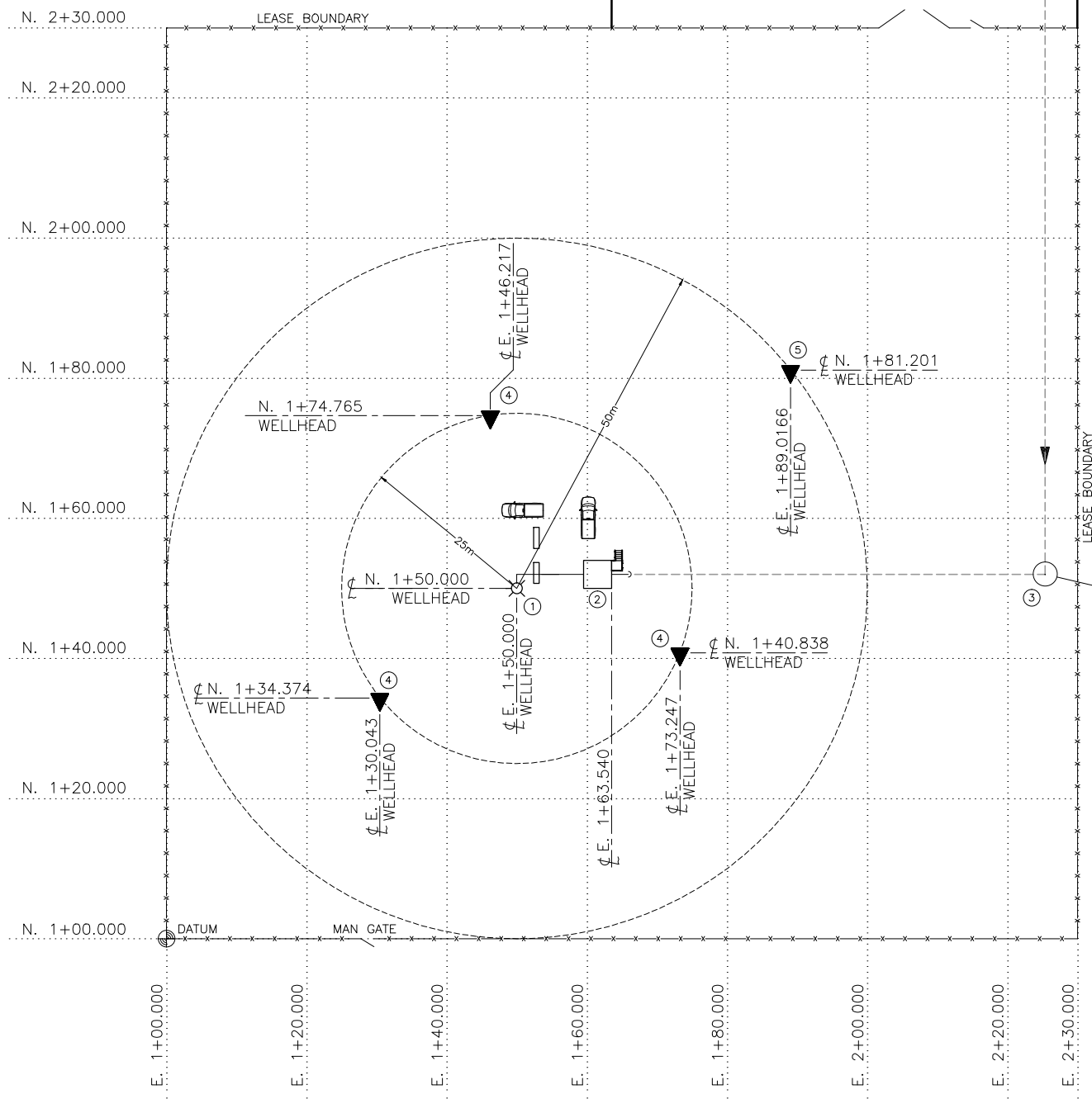
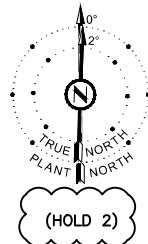
REV	ISSUED DATE	DESCRIPTION	DWN	CHKD	ENG	APP	APP	CLNT APP
C	11 DEC 12	ISSUED FOR DESIGN						
B	11 SEP 09	RE-ISSUED FOR CLIENT REVIEW						
A	11 MAR 25	ISSUED FOR CLIENT REVIEW						



ALBERTA-12-14-60-21 W4M
 ALBERTA-12-14-60-21 W4M
 QUEST CCS PROJECT
 WELL SITE # 8
 PLOT PLAN

SCALE: 1:400
 SHELL DWG NO.: 702.0000.000.044.004 REV. C





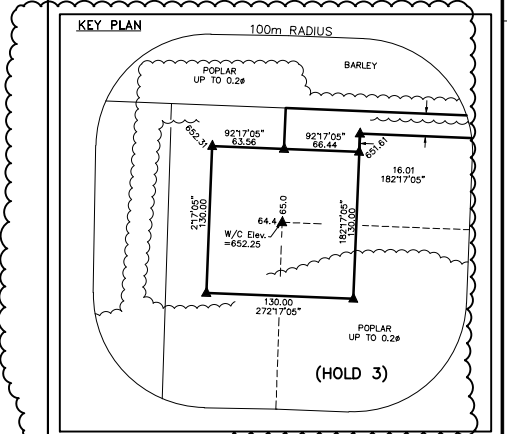
TAG	DESCRIPTION	SIZE (LxWxH)
1	XX-XXX-XX INJECTION WELLHEAD	Xm x Xm x Xm
2	- INJECTION SKID	4m x 4m x Xm
3	R-24904 PIG RECEIVER	NPS 16" BARREL x Xm L
4	- WATER MMV WELL	Xm x Xm x Xm
5	- DEEP MMV WELL	Xm x Xm x Xm

(HOLD 1)

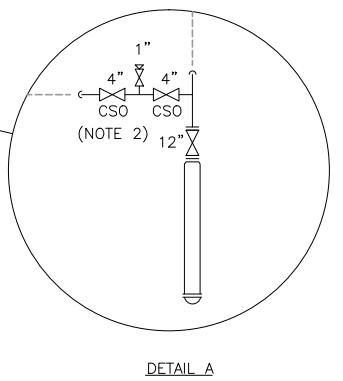
NOTES
 1. DRAWING DIMENSIONED IN METERS (m) UNLESS NOTED OTHERWISE.
 2. FOR ISOLATION, PIPELINE VALVES TO BE CHAINED CLOSED AND LOCKED.

SURVEY NOTES
 1. REFER TO LATEST SURVEY DRAWING(S) AND INFORMATION AS RECEIVED FROM: STEWART WEIR (CG35.34024)

HOLDS
 1. EQUIPMENT DIMENSIONS AND COORDINATE LOCATIONS TO BE CONFIRMED DURING DETAILED PHASE. FUTURE EQUIPMENT & SIZES TO BE CONFIRMED.
 2. PREVAILING WINDS.
 3. AWAITING LATEST SURVEY.
 4. LSD LOCATION.



(HOLD 3)



DETAIL A

REFERENCE DRAWINGS

LEGEND
 NEW UNDERGROUND PIPE & CABLE SHOWN THUS
 RIGHT OF WAY BOUNDARY SHOWN THUS
 TRAVELED ROAD SURFACE SHOWN THUS
 FUTURE EQUIPMENT SHOWN THUS
 FENCE SHOWN THUS
 DATUM SHOWN THUS
 PLACED CAPPED POST SHOWN THUS
 WELLHEAD SHOWN THUS
 MMV WELLS SHOWN THUS

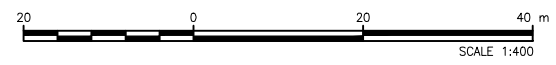
The Ocean Engineering Ltd.
 A subsidiary of The Engineering Corporation, Inc.

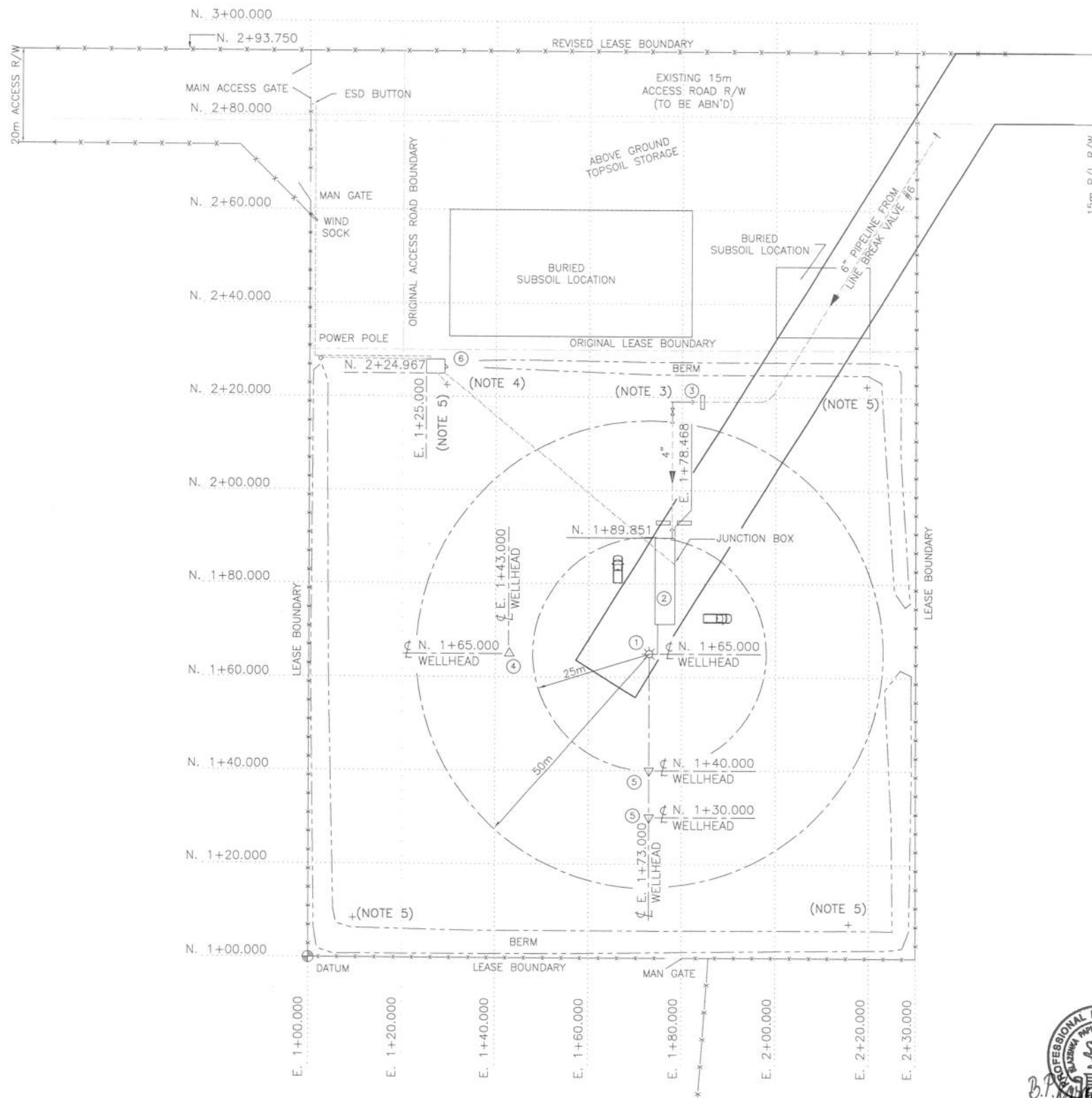
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REV	ISSUED DATE	DESCRIPTION	DWN CHKD ENG APP APP CLNT APP
C	11 DEC 12	ISSUED FOR DESIGN	DDB NES SCA SCA
B	11 SEP 09	RE-ISSUED FOR CLIENT REVIEW	DDB JGP DXL DXL
A	11 MAR 25	ISSUED FOR CLIENT REVIEW	MRA JGP MCS MCS



ALBERTA-15-29-60-21 W4M
 ALBERTA-15-29-60-21 W4M
 QUEST CCS PROJECT
 WELL SITE # 7
 PLOT PLAN

SCALE: 1:400	SHELL DWG NO.: 702.0000.000.044.005	REV: C
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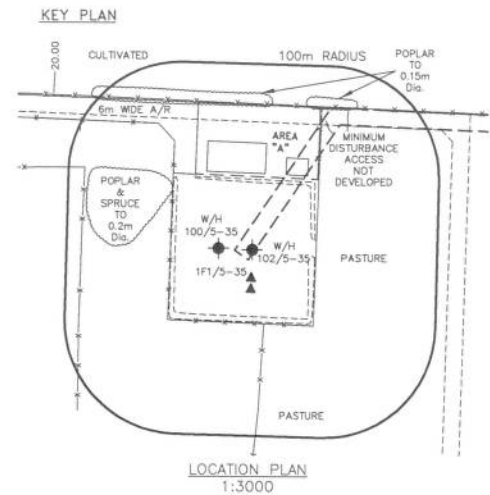




TAG	DESCRIPTION	SIZE (LxWxH)
1	102/05-35 INJECTION WELLHEAD	-
2	- FILTRATION/METERING PACKAGE	18.6m x 4.3m x 5.2m
3	- PIG RECEIVER FUTURE LOCATION	-
4	100/05-35 RESEVOIR (DEEP) MONITORING WELL	-
5	1F1/05-35 GROUND WATER MONITORING WELL	-
6	- HEATED CABIN FOR MMV EQUIPMENT	3m x 4m x 3m

SURVEY NOTES

- REFER TO LATEST SURVEY DRAWING(S) AND INFORMATION AS RECEIVED FROM: STEWART WEIR (34682-WELL-R5) AND (34773_TOPO_R0).



REFERENCE DRAWINGS

LEGEND

- NEW UNDERGROUND PIPE & CABLE SHOWN THUS
- RIGHT OF WAY BOUNDARY SHOWN THUS
- TRAVELED ROAD SURFACE SHOWN THUS
- FUTURE EQUIPMENT SHOWN THUS
- FENCE SHOWN THUS
- DATUM SHOWN THUS
- PLACED CAPPED POST SHOWN THUS
- INJECTION WELLHEAD SHOWN THUS
- MONITOR WELL SHOWN THUS
- WATER WELL SHOWN THUS
- LASER LEAK DETECTION (LOS) SHOWN THUS



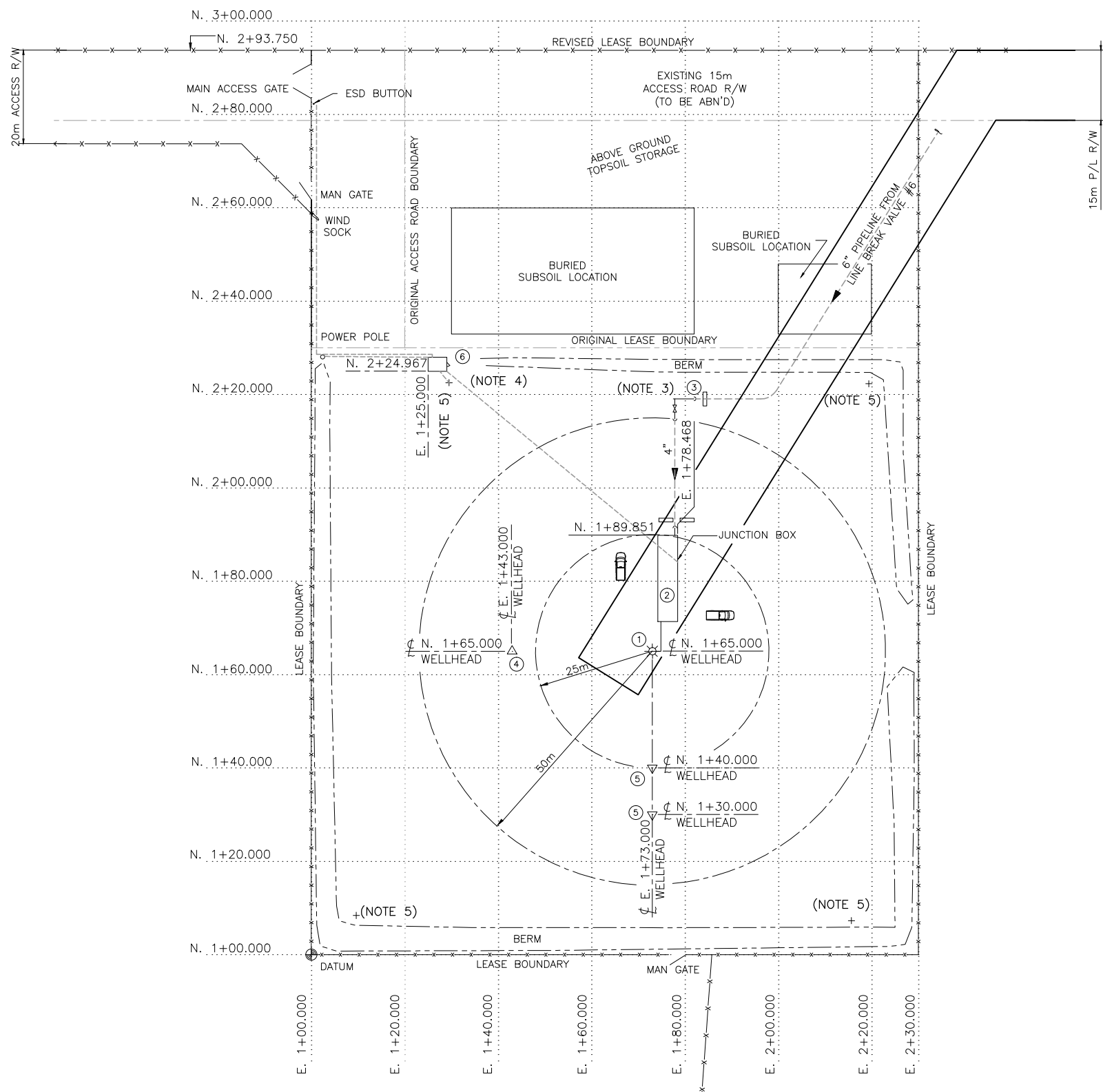
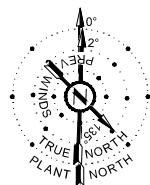
TOYO ENGINEERING CANADA LTD.
APEGA PERMIT P2034

TOYO ENGINEERING CANADA LTD.
TOYO-CA DWG. No. 09223-1-DG-AC-00006.01
CAD FILE 00601-1726

SHELL CANADA
ALBERTA - 05-35-59-21 W4M
QUEST CCS PROJECT
WELL SITE #3
PLOT PLAN

- DRAWING DIMENSIONED IN METERS (m) UNLESS NOTED OTHERWISE.
- DELETED.
- RISER VALVES TO BE MINIMUM DISTANCE OF 50m FROM WELLHEAD.
- SPILL PILES AND EARTH BERMS SPLIT AND/OR RELOCATED TO ACCOMMODATE ACCESS TO EQUIPMENT AND PIPING.
- PROPOSED LASER LEAK DETECTION (LOS) LOCATIONS, TO BE FIELD CONFIRMED AND ADJUSTED AS REQUIRED TO HAVE A CLEAR LINE OF SIGHT BETWEEN SENDER AND RECEIVERS.

NO.	DATE	DRAWN BY	DESCRIPTION	CHECK.	APPR.	DWG NO.
0	13/APR/01	[Signature]	ISSUED FOR CONSTRUCTION			
A	12/AUG/21	DIM	ISSUED FOR CLIENT REVIEW			

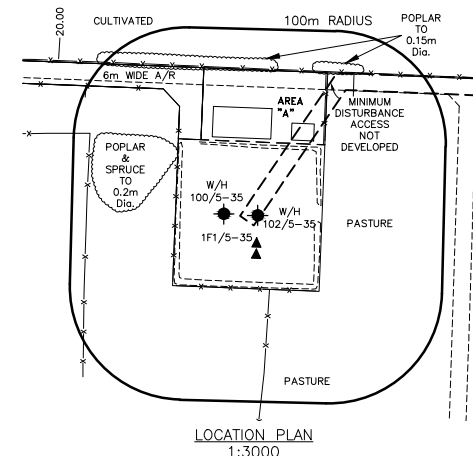


TAG	DESCRIPTION	SIZE (LxWxH)
1	102/05-35 INJECTION WELLHEAD	-
2	- FILTRATION/METERING PACKAGE	18.6m x 4.3m x 5.2m
3	- PIG RECEIVER FUTURE LOCATION	-
4	100/05-35 RESEVOIR (DEEP) MONITORING WELL	-
5	1F1/05-35 GROUND WATER MONITORING WELL	-
6	- HEATED CABIN FOR MMV EQUIPMENT	3m x 4m x 3m

SURVEY NOTES

- REFER TO LATEST SURVEY DRAWING(S) AND INFORMATION AS RECEIVED FROM: STEWART WEIR (34682-WELL-R5) AND (34773_TOPO_RO).

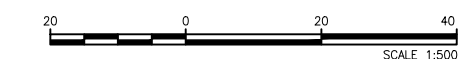
KEY PLAN



REFERENCE DRAWINGS

LEGEND

- NEW UNDERGROUND PIPE & CABLE SHOWN THUS -----
- RIGHT OF WAY BOUNDARY SHOWN THUS -----
- TRAVELED ROAD SURFACE SHOWN THUS -----
- FUTURE EQUIPMENT SHOWN THUS -----
- FENCE SHOWN THUS -----
- DATUM SHOWN THUS -----
- PLACED CAPPED POST SHOWN THUS -----
- INJECTION WELLHEAD SHOWN THUS -----
- MONITOR WELL SHOWN THUS -----
- WATER WELL SHOWN THUS -----
- LASER LEAK DETECTION (LOS) SHOWN THUS -----



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NO.	DATE	DRAWN BY	DESCRIPTION	CHECK.	APPR.	DOC.No.:
0	13/APR/01	DIM	ISSUED FOR CONSTRUCTION	OMK	BPK	
A	12/AUG/21	DIM	ISSUED FOR CLIENT REVIEW	MJM	GJJ	

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TOYO ENGINEERING

TOYO-CA DWG. No. **09223-1-DG-AC-00006.01** CAD FILE 00601-1726

SHELL CANADA

ALBERTA - 05-35-59-21 W4M
QUEST CCS PROJECT
WELL SITE #3
PLOT PLAN

DATE 12/04/03
SCALE 1:500
DESIGN
DRAWN
CHECKED
APPROVED

SHELL DRAWING NUMBER 702.0000.000.044.006 REV. 0