ALBERTA TRANSPORTATION SPRINGBANK OFF-STREAM RESERVOIR PROJECT RESPONSE TO NRCB AND AEP SUPPLEMENTAL INFORMATION REQUEST 1, JULY 28, 2018

Appendix IR375-1 Limited Phase I Environmental Site Assessment May 2019

APPENDIX IR375-1 LIMITED PHASE I ENVIRONMENTAL SITE ASSESSMENT



ALBERTA TRANSPORTATION SPRINGBANK OFF-STREAM RESERVOIR PROJECT RESPONSE TO NRCB AND AEP SUPPLEMENTAL INFORMATION REQUEST 1, JULY 28, 2018

Appendix IR375-1 Limited Phase I Environmental Site Assessment May 2019





Springbank Off-Stream Project Limited Phase I Environmental Site Assessment

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Prepared for:

Alberta Transportation

Prepared by:

Stantec Consulting Ltd.

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Sign-off Sheet

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Executive Summary

Stantec Consulting Ltd. (Stantec) was retained by Alberta Transportation (AT) to conduct a Limited Phase I Environmental Site Assessment (ESA) of the Springbank Off-stream Reservoir Project (SR1), herein referred to as the "Project Area". The Project Area is proposed to be centred in Section 24 Township 024 Range 04 West of the Fifth Meridian (24-024-04 W5M) and covers all or part of the following:

- NW ¼ 17-024-03 W5M
- 18-024-03 W5M
- 19-024-03 W5M
- 03-024-04 W5M
- NE ¼ 04-024-04 W5M
- 10-024-04 W5M
- 13-024-04 W5M
- 14-024-04 W5M
- 15-024-04 W5M
- E ½ 22-024-04 W5M

- 23-024-04 W5M
- 24-024-04 W5M
- 25-024-04 W5M
- 26-024-04 W5M
- 27-024-04 W5M
- NE ¼ 28-024-04 W5M

The purpose of the Limited Phase I ESA is to determine if evidence of potential or actual contamination exists in connection with the Project Area, which may be present as a result of current or past activities within the Project Area or neighbouring properties (within 100 metres [m] of the Site). A site visit was not conducted as part of this Limited Phase I ESA.

Based on the records review, multiple pipelines were identified within the Project Area. The contents of the pipelines consisted of high vapour (HV) product (i.e., butane, ethylene, propane, pentanes, liquid ethane), light vapour (LV) product (i.e., condensate, diesel fuel, gasoline, heating oil, hydrocarbon diluents, kerosene, solvents), natural gas and condensate. The pipelines have been operating within the Project Area since at least 1987 and the status of the pipelines is either operational, discontinued or abandoned. Additionally, a proposed pit was identified within the Project Area at SW ¼ 10-024-04 W5M. The status date of the proposed pit was February 23, 1995. No additional information was provided and it is unknown of the pit was active.

Several releases and valve sites were located within 100 m of the Project Area. The information obtained indicated that reclamation certificates were issued for these locations. A Volker Stevin Highway Maintenance yard was located within the NE ½ 10-024-04 W5M, approximately 50 m southwest of the Project Area. A records review indicated that two aboveground storage tanks (ASTs) were located on the property. Additionally, a groundwater monitoring program had been conducted on the property.

A decommissioned pit was identified within the NE ¼ 10-024-04 W5M, approximately 50 m southwest of the Project Area. The status date of the decommissioned pit was February 23, 1995. No additional information was provided.



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Based on the findings of the Limited Phase I ESA, the following potential environmental concerns were identified:

- A Volker Stevin Highway Maintenance Yard was identified within the NE ¼ 10-024-04 W5M, approximately 50 m southwest of the Project Area. Two ASTs were reported to be present at this maintenance yard. Maintenance yard activities, including the presence of two ASTs, are considered to represent a potential environmental concern to the Project Area.
- A decommissioned pit was located offsite within the NE ¼ 10-024-04 W5M, approximately 50 m southwest of the Project Area. It is unknown as to what the pit was utilized for, or what the quality/source of the fill material was during backfilling activities. Additionally, it is unknown if any waste debris was placed in the pit during backfilling. Historically, pits had fuel storage tanks associated with them. The presence of the decommissioned pit is considered to represent a potential environmental concern to the Project Area.
- Multiple pipelines were identified within the Project Area. The contents of the pipelines included HV
 products, LV products, natural gas and condensate. The presence of multiple pipelines within the
 Project Area are considered to represent a potential environmental concern.
- The regulatory databases indicated that a proposed pit was located onsite within the Project Area at SW ¼ 10-024-04 W5M. The status date of the proposed pit was February 23, 1995. No additional information was provided. It is unknown as to what pit was utilized for, or what the quality/source of the fill material was during backfilling activities. Additionally, it is unknown if any waste debris was placed in the pit during backfilling. Historically, pits had fuel storage tanks associated with them. The presence of a potential pit is considered to represent a potential environmental concern to the Project Area.

Based on the findings of this Limited Phase I ESA, it is recommended that should staining or unusual odours be encountered during disturbance or excavation associated any construction activities, a qualified environmental professional should be engaged to assess the potential for environmental impacts within the Project Area.



Introduction January 30, 2019

1.0 INTRODUCTION

Stantec Consulting Ltd. (Stantec) was retained by Alberta Transportation (AT) to conduct a Limited Phase I Environmental Site Assessment (ESA) of the Springbank Off-stream Reservoir Project (SR1), herein referred to as the "Project Area". The storage reservoir (dry pond) is proposed to be centred in Section 24, Township 024, Range 04, West of the Fifth Meridian (24-024-04 W5M). The northwest and southeast corner points¹ of the Project Area are as follows:

- NW: -34703.218 E, 5660917.356 N
- SE: -27570.395 E, 5652979.442 N
- NW: 51° 5' 0.33" N, -114° 29' 43.09" W
- SE: 51° 0' 44.84" N, -114° 23' 34.44" W

The Project Area would cover all or part of the following:

- NW ¼ 17-024-03 W5M
- 18-024-03 W5M
- 19-024-03 W5M
- 03-024-04 W5M
- NE ¼ 04-024-04 W5M
- 10-024-04 W5M
- 13-024-04 W5M
- 14-024-04 W5M
- 15-024-04 W5M
- E ½ 22-024-04 W5M

- 23-024-04 W5M
- 24-024-04 W5M
- 25-024-04 W5M
- 26-024-04 W5M
- 27-024-04 W5M
- NE ¼ 28-024-04 W5M

A Site Plan is provided as Figure 1.0 in **Appendix A**.

¹ Coordinate values are in 3TM NAD83



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Scope of Work January 30, 2019

2.0 SCOPE OF WORK

The Limited Phase I ESA carried out by Stantec for the Project Area was carried out in general accordance with the Canadian Standards Association's (CSA) *Phase I Environmental Site Assessment* Standard Z768-01 (R2016). The Phase I ESA consisted of the following:

- Records review including, but not limited to, aerial photographs, geological and topographic maps
- Review of available environmental databases and records for properties located within 100 m of the Site
- Review of Ecolog Environmental Risk Information Services (Ecolog ERIS) report
- Review of previous environmental reports (if available)
- Evaluation of information and preparation of the report provided herein

A Phase I ESA does not include sampling or testing of air, soil, groundwater, surface water or building materials. For this Limited Phase I ESA, no enhancements to the CSA standard were made. This assessment did not include entering any buildings located within the Site, a review or audit of operational environmental compliance issues, or of any environmental management systems, which may exist for the Site. No assessment of the Site for the potential presence of hazardous building materials, microbial contamination or moisture damage was conducted. No sampling or intrusive investigation was conducted. A site visit was not conducted as part of this Limited Phase I ESA.

The professional qualifications of the project team are provided in **Appendix B**.

2.1 REGULATORY FRAMEWORK

In Alberta, the management and investigation of contaminated sites is regulated under the Environmental Protection and Enhancement Act (EPEA) and the Water Act. EPEA prohibits the release of substances in an amount that causes or may cause a significant adverse effect. When a release occurs, the release must be reported, and remedial measures must be implemented. The EPEA authorizes the Director (i.e., a person designated as the Director by the Minister as per EPEA) to issue Remediation Certificates when contaminated land has been remediated. The Remediation Certificate protects the responsible party from future environmental protection orders related to the remediated site. The Water Act regulates the management of water supplies and water quality, including groundwater.

In January 2019, Alberta Environment and Parks (AEP) finalized and released new remediation guidelines (Alberta Tier 1 and Tier 2) Soil and Groundwater Remediation Guidelines. These guidelines allow three management options: Tier 1, Tier 2 and Exposure Control. Remediation of a site under a Tier 1 approach involves the use of generic guidelines. A Tier 2 approach allows for the consideration of site-specific conditions through the modification of generic (Tier 1) guidelines. Exposure Control management involves risk management through exposure barriers or administrative controls based on site-specific risk assessment. Unconditional regulatory closure is available for sites managed to Tier 1 and Tier 2 objectives (AEP 2019a and AEP 2019b). Stantec understands that starting on January 1,



Scope of Work January 30, 2019

2019, AEP will provide a letter of compliance when Tier 2 objectives have been met. The AEP letter of compliance is not expected to protect the responsible party from future environmental protection orders as provided by the Remediation Certificate when sites meet Tier 1 objectives.

A Phase I ESA can involve a review of any site buildings for the potential presence of hazardous materials related to building components and materials. Specific federal or provincial regulations, guidelines or codes of practice exist for these individual hazardous materials. However, as noted above, this Phase I ESA did not include assessment for the potential presence of hazardous building materials, microbial contamination or moisture damage due to the absence of buildings on the Site. However, a site visit was not conducted as part of this Limited Phase I ESA.

2.2 METHODOLOGY

The applicable search distance for the records review included the neighbouring properties within 100 m of the Site. The exceptions were water well records, which were searched within a 500 m search radius, and topographic, drainage and regional geological/hydrogeological data, which included a 300 m search radius. For select records, the Site was also included. Supporting documentation is included in **Appendix C**. Information sources are summarized below in Table 1.

Table 1 Summary of Information Sources

Source	Information/Contact
Aerial Photographs	1949 – AS 01688
	1962 – AS 0831
	1974 – AS 1316
	1987 – AS 3660
	1997 – AS 4837, AS 4803
	2008 – AS 5459, AS 5458
	2010 to 2017 – Google Earth Pro
Previous Environmental Reports	No previous environmental reports were provided to Stantec for review.
Geological and	The following topographic and geological maps were reviewed:
Geotechnical Reports	Alberta Energy Regulator and Alberta Geological Survey, 2013. "Bedrock Geology of Alberta". Scale 1:1,000,000
	Moran, S.R., 1986. "Surface Materials for the Calgary Urban Area: Calgary Sheet". Scale 1:50,000
Environmental Control Orders, Stop Orders,	Alberta Environment and Parks (AEP) Freedom of information and Protection of Privacy (FOIP) office, Edmonton, Alberta, (780) 427-4429
Prosecutions, or Tickets	Environmental Law Centre (ELC) Enforcement, http://elc.ab.ca
Reportable Spill/Release Occurrences	Abacus Datagraphics: Alberta Energy Regulator (AER) pipeline and oil well database, http://www.abacusdatagraphics.com
	Ecolog ERIS report, http://www.erisinfo.com/ca/
Contaminated Sites	AEP, Environmental Site Assessment Repository (ESAR),
	http://www.esar.alberta.ca/esarmain.aspx
	Ecolog ERIS report, http://www.erisinfo.com/ca/



Scope of Work January 30, 2019

Table 1 Summary of Information Sources

Source	Information/Contact
Environmental Approvals, Licenses, Registrations, and Permits	Abacus Datagraphics, AER pipeline and oil well database, http://www.abacusdatagraphics.com AEP, ESAR, http://www.esar.alberta.ca/esarmain.aspx
Landfill Records	Help End Landfill Pollution (HELP) database (1988)
	Alberta Environment (AENV) and Environment Canada: Active and Inactive Land Disposal Sites (1982)
	AENV Industrial Landfill Sites (1982)
Underground &	AEP, ESAR, http://www.esar.alberta.ca/esarmain.aspx
Aboveground Storage Tanks	Ecolog ERIS report, http://www.erisinfo.com/ca/
Water Well Records	AEP Water Well Information Database, http://groundwater.alberta.ca/waterwells
Other Available Information	Alberta Environment and Parks (AEP). 2019a. "Alberta Tier 1 Soil and Groundwater Remediation Guidelines". Edmonton, AB
	AEP. 2019b. "Alberta Tier 2 Soil and Groundwater Remediation Guidelines". Edmonton, AB
	Abacus Datagraphics, AER pipeline and oil well database, http://www.abacusdatagraphics.com
	Ecolog ERIS report, http://www.erisinfo.com/ca/



Site Description January 30, 2019

3.0 SITE DESCRIPTION

3.1 GENERAL SITE INFORMATION

The Project Area is located 15 km west of the City of Calgary, in Rocky View County. Most of the land in the Project Area is privately owned and lies within land use districts identified by the Rocky View County Land Use Bylaw (Bylaw C-4841-97). Rocky View County's Land Use Bylaw outlines the types of development allowed in each land use district and provides planning guidance for development in those areas. The land use districts within the Project Area include the:

- · Ranch and Farm District
- Agricultural Holdings District
- Farmstead District
- Residential District
- Public Services District
- Direct Control District

Most privately-owned land within the Project Area is used for ranching and farming. There are six farmsteads, eight residential areas and four agricultural areas. There are also three regions within the Project Area that are designated as either 'direct control' or 'public service' lands, and these lands are owned by local organizations that operate summer camps on these properties. Boundaries between privately owned areas of land appear to be fenced.

3.2 PHYSICAL SETTING

3.2.1 Geology and Hydrogeology

The Quaternary deposits in the Project Area consist of glaciolacustrine silt and clay from the Calgary Formation and till of the lower Spy Hill Formation (Moran 1986). Post-glacial fluvial channel sediments can be found next to the Elbow River, in the southern part of the Project Area. These sediments developed as the Elbow River exported eroded material from upstream areas and deposited coarse alluvium (sand and gravel) in the floodplain of the Elbow River valley.

3.2.2 Topography and Drainage

The Project Area is in the Foothills Parkland Natural Subregion of Alberta, and the regional topography is considered to be rolling. Additionally, the Project Area is within the Elbow River Watershed, which is part of the Bow River Basin. The regional surface drainage (anticipated shallow groundwater flow direction) appears to be to the south towards the Elbow River. Portions of the Project Area borders the north bank of the Elbow River.



Regulatory Database and Records Review January 30, 2019

4.0 REGULATORY DATABASE AND RECORDS REVIEW

Available environmental databases and records were searched to determine if the Site, adjacent or neighbouring properties were listed. The databases and search results are presented below. The federal, provincial, and municipal departments, which provided regulatory information for the Site, are listed in **Appendix C**.

4.1 REGULATORY INFORMATION

4.1.1 Ecolog ERIS

An Ecolog ERIS database report was commissioned for the Project Area and surrounding properties within 250 m radius of the Project Area. Below is a summary of the Ecolog ERIS report.

Table 2 ERIS Database Records

Database	Number of Plottable Records for the Site	Number of Records within 250 m of the Site	Total Number of Records
Well Licenses (AER OGW)	1	0	1
Alberta Oil and Gas Wells (AOGW)	1	0	1
ERIS Historical Searches (EHS)	1	0	1
Environmental Site Assessment Repository (ESAR)	0	1	1
Field Inspection Incident Report (FIS)	0	1	1
PTMAA Fuel Storage Tanks (FST)	0	3	3
Conglomerate and Waste Management Facilities (PITS)	1	1	2
Alberta Water Well Information Database (WWIS)	23	14	37

4.1.1.1 Well Licenses and Alberta Oil and Gas Wells (AER OGW and AOGW) Databases

The AER OGW and AOGW databases identified one domestic use water well located onsite within 10-024-04 W5M. The water well was drilled in 1955 to a total depth of 125.6 m.

4.1.1.2 ERIS Historical Searches (EHS) Database

The EHS database identified one record located within the Project Area. The EHS database identifies properties where ERIS reports have been requested.



Regulatory Database and Records Review January 30, 2019

4.1.1.3 Environmental Site Assessment Repository (ESAR) Database

The ESAR database identified one record associated with the Volker Stevin Maintenance Yard located approximately 50 m southwest of the Project Area. The record indicated that a semi-annual groundwater monitoring report was completed for the project in 2007.

4.1.1.4 Field Inspection Incident Report (FIS) Database

The FIS database identified one record associated with a complaint located at 06-13-024-04 W5M, 175 m southeast of the Project Area. The record was associated with Plains Midstream Canada ULC and was issued on June 4, 2015. The complaint was with respect to a physical impact of a pipeline and was determined to be attributed to a natural phenomenon. No additional information was provided.

4.1.1.5 PTMAA Fuel Storage Tanks (FST) Database

The FST database identified three records associated with properties located within 250 m of the Project Area. All three of the records were associated with the Volker Stevin Highway Maintenance yard located within the NE ¼ 10-024-04 W5M, approximately 50 m southwest of the Project Area. The records identified two aboveground storage tanks (ASTs) associated with the property. One of the steel ASTs contained diesel and had a capacity of 4,550 litres, and the second steel AST contained gasoline and had a capacity of 2,500 L. Both of the ASTs were installed in 2011 and were in service. The third record indicated that two ASTs were active on the property. No additional information was provided.

4.1.1.6 Conglomerate and Waste Management Facilities (PITS) Database

The PITS database identified one record associated with a proposed pit located onsite within the SW ½ 10-024-04 W5M. The status date of the proposed pit was February 23, 1995. No additional information was provided.

The PITS database also identified one record associated with a decommissioned pit located offsite within the NE ¼ 10-024-04 W5M, approximately 50 m southwest of the Project Area. The status date of the decommissioned pit was February 23, 1995. No additional information was provided.

4.1.1.7 Alberta Water Well Information Database (WWIS) Database

The WWIS database identified 23 water well records within 250 m of the Site. The records indicated that 14 water wells were for domestic use, 4 were for stock use, 1 was for domestic and stock use, 1 was for investigation use, 1 was for industrial use, and 2 were for an unknown use. The water wells were drilled to depths ranging 11 m to 412 m between 1955 and 2014.



Regulatory Database and Records Review January 30, 2019

4.1.2 Abacus Abadata

The AER Abacus Datagraphics database did not identify and oil and gas leases, facilities or spills/complaints within the Project Area. The database identified multiple pipelines within the Project Area. Table 3 provides a summary of the pipelines identified within the Project Area.

Table 3 Summary of Pipelines

Legal Location	Licensee	License No.	License Date	Substance	Status
10-024-04 W5M	Alberta Ethane Development Company Ltd.	14766-18	October 7, 1987	High Vapour Product (HV)	Operating
	Caledonian Midstream Corporation	7850-23	May 17, 2010 (permit date)	HV	Operating
	ATCO Gas (South)	Low pressu	ure pipeline, no ad	ditional information	on provided
13-024-04 W5M	Plains Midstream Canada ULC	3084-6	February 17, 1994	Light Vapour Products (LV)	Discontinued
	Plains Midstream Canada ULC	3084-19	April 8, 1994	LV	Abandoned
	Plains Midstream Canada ULC	5844-15	October 19, 2016 (permit date)	Butane (BU)	Operating
	Plains Midstream Canada ULC	24631-1	February 17, 1994	Condensate	Abandoned
14-024-04 W5M	ATCO Gas (South)	Low pressure pipeline, no additional information provided			
15-024-04 W5M 22-024-04 W5M	Foothills Pipelines Ltd.	80006-3	June 16, 1997 (permit date)	Natural gas	Operating
	NOVA Gas Transmission Ltd.	80096-28	June 1, 2009	Natural gas	Operating
19-024-03 W5M	ATCO Gas (South)	Low pressu	ure pipeline, no ad	ditional information	on provided
23-024-04 W5M 24-024-04 W5M	Plains Midstream Canada ULC	3084-17	October 7, 2015 (permit date)	LV	Abandoned
	Plains Midstream Canada ULC	5844-15	October 19, 2016 (permit date)	BU	Operating
	Plains Midstream Canada ULC	24631-1	February 17, 1994	Condensate	Abandoned
	ATCO Gas (South)	Low pressu	ure pipeline, no ad	ditional information	on provided
25-024-04 W5M	ATCO Gas (South)	Low pressu	ure pipeline, no ad	ditional information	on provided
26-024-04 W5M	Plains Midstream Canada ULC	3084-1	October 7, 2015 (permit date)	LV	Discontinued
	Plains Midstream Canada ULC	5844-15	October 19, 2016 (permit date)	BU	Operating
	Plains Midstream Canada ULC	24631-2	February 17, 1994	Condensate	Discontinued



Regulatory Database and Records Review January 30, 2019

Table 3 Summary of Pipelines

Legal Location	Licensee	License No.	License Date	Substance	Status
27-024-04 W5M	Alberta Ethane Development Company Ltd.	14766-18	October 7, 1987	HV	Operating
	Caledonian Midstream Corporation	7850-23	May 17, 2010 (permit date)	HV	Operating
	Foothills Pipelines Ltd.	80006-3	June 16, 1997 (permit date)	Natural gas	Operating
	NOVA Gas Transmission Ltd.	80096-28	June 1, 2009	Natural gas	Operating
	Plains Midstream Canada ULC	3084-1	October 7, 2015 (permit date)	LV	Discontinued
	Plains Midstream Canada ULC	24631-2	February 17, 1994	Condensate	Discontinued

Notes:

HV - Butane, ethylene, propane, pentanes, liquid ethane

LV - condensate, diesel fuel, gasoline, heating oil, hydrocarbon diluents, kerosene, solvents

A total of 18 water wells were located within the Project Area. Eleven water wells were for domestic use purposes, three water wells were for stock use, two water wells were for domestic and stock use and two water wells had an unknown use. The water wells were drilled between 1955 and 2014 to depths ranging between 3.4 m below grade (mbg) to 125.6 mbg.

4.1.3 AENV Active and Inactive Landfill Disposal Sites and Industrial Landfill Sites

A search of these databases did not identify any active or inactive landfills on the Site or within a 250 m radius of the Site.

4.1.4 AEP Environmental Site Assessment Repository

A search of the AEP Environmental Site Assessment Repository (ESAR) database did not identify any records associated with the Project Area. Several records were identified on surrounding properties within 100 m. A brief summary of the records is provided below.

- Three records were associated with 08-10-024-04 W5M, located approximately 80 m east of the Project Area. The records were associated with a reclamation certificate for a valve site. The reclamation certificate was issued to Imperial Oil Resources Limited (IOL) on August 24, 1993.
- Two records were associated with SW ¼ 13-024-04 W5M, located approximately 95 m south of the Project Area. The records were associated with a reclamation certificate (No. 1527) in connection with a release that occurred in the quarter section. The reclamation certificate was issued on March 31, 1967 to Hudson's Bay Oil and Gas Company Limited.



Regulatory Database and Records Review January 30, 2019

Four records were associated with the SW ¼ 35-024-04 W5M, located approximately 40 m north of
the Project Area. The records indicated that a release occurred at a valve site. However, no
information as to what was released and quantity was provided. Additionally, surface reclamation was
completed at this location and a reclamation certificate was issued.

4.1.5 AEP Regulatory Approvals Centre

Information obtained from the Regulatory Approvals Centre Internet Search Service Authorizations/ Approval Viewer) indicated that there were multiple approvals within the Project Area. The approvals included, but were not limited to, Water Act approvals for flood recovery, construction, dust control and water hauling for Rocky View County.

Approvals issued to oil and gas companies, telecommunications and rail companies included, but were not limited to, reclamation certificates, flood recovery, pipeline and telecommunication lines crossing a water body.

Approvals issued to private landowners and private companies included, but were not limited to, erosion control, registrations and irrigation.

4.1.6 AEP Freedom of Information and Protection of Privacy (FOIP) Office

A response from the AEP FOIP office indicated that no records for routinely available information was identified for the Project Area.

4.1.7 AEP Water Wells

The AEP Water Wells database search identified 15 water well records within the Project Area. Nine of the water wells were for domestic use, four were for stock use, one was for domestic and stock use, and one was for an unknown use. The wells were drilled to a depth ranging between 3.35 m to 77.72 m between 1960 to 2014. The static water levels ranged from 0.73 m to 27.43 m.

4.1.8 Environmental Law Centre (ELC)

Due to the number of property owners within the Project Area, an ELC (enforcement history) request was submitted for the following selected landowners:

- Elbow River Cattle Company Ltd.
- Copithorne Group Inc.
- Marsha Ethel Wagner
- Raymond Allan Nicoll
- El Condor Lands Inc.
- Brian James Copithorne
- Eskomas Inc.
- Robert Louis Copithorne
- Honey-King Industries Ltd.



Regulatory Database and Records Review January 30, 2019

The ELC request indicated that they have no enforcement actions that were issued to any of the landowners listed above.

4.1.9 Government of Alberta Spin II Database

The results of a land title search completed for the Project area are summarized in Table 4.

Table 4 Summary of Land Titles

Location	Owner	Date (DD/MM/YY)
SE ¼ 03-024-04 W5M	David Brian Edge	9/9/2014
SE ¼ 03-024-04 W5M	Janet Dilys Hawes Rhonda Elizabeth Gervais	15/12/2003
SW 1/4 03-024-04 W5M	Mary Ellen Robinson	13/02/2015
SW 1/4 18-024-03 W5M	Susan McMurray	27/09/2001
	Western Securities Limited	17/02/2004, 21/01/2008
	Entheos Lodge Foundation	22/03/1989
	Donald Gilchrist Curry and Michele Diane Curry	04/03/1993
SW 1/4 15-024-04 W5M	Altalink Management Ltd.	07/06/2002
	Duane C Griffin	16/08/1989
NW 1/4 15-024-04 W5M	Honey-King Industries Ltd.	06/03/2014
NE ¼ 19-024-03 W5M	Copithorne Group Inc.	17/01/2012
S ½ 13-024-04 W5M	1218835 Alberta Ltd.	19/01/2005
SE 1/4 13-024-04 W5M	Zine and Mona Hussein	02/04/2007
	Seaid Hussein	18/07/2012
	Her Majesty the Queen In Right of Alberta as Represented by the Minister of Transportation	04/02/2014
	Ho Soon Lee and Hae-ok Lee	27/01/2015
	Loreta F Klinck	12/12/1991
	Alena Friess and Eugene Friess	22/12/1999
NE ¼ 15-024-04 W5M	1358788 Alberta Ltd.	15/01/2008
	Ernest Hon	17/07/2015
E ½ 14-024-04 W5M	Elbow River Cattle Company	24/01/2012
NW 1/4 17-024-03 W5M	Mable Pauline Brown and George J Robinson	01/10/1954
	John Rodger Robinson	30/06/1992
NW 1/4 25-024-04 W5M	Brian J Copithorne	04/04/2001
NE ¼ 15-024-04 W5M	El Condor Lands Inc.	02/10/2006
NE ¼ 25-024-04 W5M	John R Robinson	06/05/2009
W ½ 03-024-04-05	Brian James Copithorne	28/04/1994



Regulatory Database and Records Review January 30, 2019

Table 4 Summary of Land Titles

Location	Owner	Date (DD/MM/YY)
NE 1/4 28-024-04 W5M	Raymond Allan Nicoll	13/02/1997
SW ¼ 10-024-04 W5M	Jen Allison Weatherley	09/04/2015
04-024-04 W5M	Brian James Copithorne	31/12/1993
10-024-04 W5M	James G Jones and Suzanne C Jones	03/12/1997
NE 1/4 23-024-04 W5M	Elbow River Cattle Company Ltd.	24/01/2012
W ½ 23-024-04 W5M	Robert Louis Copithorne	20/01/1994
SE 1/4 23-024-04 W5M	William Allan Copithorne	11/01/1991
NE 1/4 24-024-04 W5M	John R. Robinson	09/11/2011
NW 1/4 24-024-04 W5M	Kathleen Raeburn Copithorne	01/11/1985
SE 1/4 24-024-04 W5M	Ryan John Robinson	29/04/2000
SW 1/4 24-024-04 W5M	Keith Samuel Robinson	19/11/1987
N ½ 27-024-04 W5M	Marsha Ethel Wagner	13/12/1989
SW 1/4 27-024-04 W5M	Marsha Wagner	06/02/2001
SE ¼ 27-024-04 W5M	Marsha Wagner	06/02/2001

Multiple utility rights-of-way (URoW) and caveats were issued to oil and gas, power and telecommunication companies on the land titles. The companies identified included, but were not limited to, The Alberta Gas Trunk Line Co. Ltd., Plains Midstream Canada ULC, Canadian Western Natural Gas Company Limited, Fortis Alberta Inc. and TELUS Communications Inc. The URoW and caveats date back to as early as 1926.

4.2 HISTORICAL OVERVIEW

Historical aerial photographs were reviewed as part of this Limited Phase I ESA and the findings are summarized below.

Table 5 Summary of Historical Aerial Photographs

Period Date	Land Use
1950	The Project Area and surrounding areas appeared to be primarily used as undeveloped agricultural land for ranching. Some parcels also appeared to be cultivated. The property located in 10-024-04 W5M appeared to be partially developed as Kamp Kiwanis.
1962	No significant changes were observed within the Project Area. Highway 22 appeared to have been developed with a bridge crossing the Elbow River within 10-024-04 W5M within approximately 200 m of the Site.
1974	A residential property and farm yard appeared to have been developed adjacent to the north of the Project Area in 24-024-04 W5M. Aerial photographs were not available for the entire Project Area.



Regulatory Database and Records Review January 30, 2019

 Table 5
 Summary of Historical Aerial Photographs

Period Date	Land Use
1987	The residential property located in 24-024-04 W5M appeared to have been expanded to include a large fenced area containing livestock. Bridge construction for Highway 22, crossing over the Elbow River, was underway into its current configuration.
1997	A road leading to a residential dwelling located in 27-024-04 W5M appeared to have been developed. The adjoining residential dwelling was located directly adjacent and to the north of the Project Area. A second road and residential dwelling were observed in 23-024-05 W5M.
2008	A total of three residential dwellings were visible in the available 2008 aerial photographs. No significant changes to the surrounding area were observed.
2010's	No significant changes to the Project Area or surrounding area were observed.

4.3 PREVIOUS ENVIRONMENTAL REPORTS

No previous environmental reports were provided to Stantec for review.



Conclusion January 30, 2019

5.0 CONCLUSION

Based on the findings of the Limited Phase I ESA, the following potential environmental concerns were identified:

- A Volker Stevin Highway Maintenance Yard was identified within the NE ¼ 10-024-04 W5M, approximately 50 m southwest of the Project Area. Two ASTs were reported to be present at this maintenance yard. Maintenance yard activities, including the presence of two ASTs, are considered to represent a potential environmental concern to the Project Area.
- A decommissioned pit was located offsite within the NE ¼ 10-024-04 W5M, approximately 50 m southwest of the Project Area. It is unknown as to what the pit was utilized for, or what the quality/source of the fill material was during backfilling activities. Additionally, it is unknown if any waste debris was placed in the pit during backfilling. Historically, pits had fuel storage tanks associated with them. The presence of the decommissioned pit is considered to represent a potential environmental concern to the Project Area.
- Multiple pipelines were identified within the Project Area. The contents of the pipelines included HV
 products, LV products, natural gas and condensate. The presence of multiple pipelines within the
 Project Area are considered to represent a potential environmental concern.
- The regulatory databases indicated that a proposed pit was located onsite within the Project Area at SW ¼ 10-024-04 W5M. The status date of the proposed pit was February 23, 1995. No additional information was provided. It is unknown as to what pit was utilized for, or what the quality/source of the fill material was during backfilling activities. Additionally, it is unknown if any waste debris was placed in the pit during backfilling. Historically, pits had fuel storage tanks associated with them. The presence of a potential pit is considered to represent a potential environmental concern to the Project Area.

Based on the findings of this Limited Phase I ESA, it is recommended that should staining or unusual odours be encountered during disturbance or excavation associated any construction activities, a qualified environmental professional should be engaged to assess the potential for environmental impacts within the Project Area.



Limitations January 30, 2019

6.0 LIMITATIONS

This report documents work that was performed in accordance with generally accepted professional standards at the time and location in which the services were provided. No other representations, warranties or guarantees are made concerning the accuracy or completeness of the data or conclusions contained within this report, including no assurance that this work has uncovered all potential liabilities associated with the identified property.

This report provides an evaluation of selected environmental conditions associated with the identified portion of the property that was assessed at the time the work was conducted and is based on information obtained by and/or provided to Stantec at that time. There are no assurances regarding the accuracy and completeness of this information. All information received from the client or third parties in the preparation of this report has been assumed by Stantec to be correct. Stantec assumes no responsibility for any deficiency or inaccuracy in information received from others.

The opinions in this report can only be relied upon as they relate to the condition of the portion of the identified property that was assessed at the time the work was conducted. Activities at the property subsequent to Stantec's assessment may have significantly altered the property's condition. Stantec cannot comment on other areas of the property that were not assessed.

Conclusions made within this report consist of Stantec's professional opinion as of the time of the writing of this report and are based solely on the scope of work described in the report, the limited data available and the results of the work. They are not a certification of the property's environmental condition. This report should not be construed as legal advice.

This report has been prepared for the exclusive use of the client identified herein and any use by any third party is prohibited. Stantec assumes no responsibility for losses, damages, liabilities or claims, howsoever arising, from third party use of this report.

This report is limited by the following:

- Time constraints
- Budgetary constraints
- A site visit was not conducted
- No interviews were conducted

The locations of any utilities, buildings and structures, and property boundaries illustrated in or described within this report, if any, including pole lines, conduits, water mains, sewers and other surface or sub-surface utilities and structures are not guaranteed. Before starting work, the exact location of all such utilities and structures should be confirmed and Stantec assumes no liability for damage to them.



Limitations January 30, 2019

The conclusions are based on the site conditions encountered by Stantec at the time the work was performed at the specific testing and/or sampling locations, and conditions may vary among sampling locations. Factors such as areas of potential concern identified in previous studies, site conditions (e.g., utilities) and cost may have constrained the sampling locations used in this assessment. In addition, analysis has been carried out for only a limited number of chemical parameters, and it should not be inferred that other chemical species are not present. Due to the nature of the investigation and the limited data available, Stantec does not warrant against undiscovered environmental liabilities nor that the sampling results are indicative of the condition of the entire Site. As the purpose of this report is to identify site conditions which may pose an environmental risk; the identification of non-environmental risks to structures or people on the Site is beyond the scope of this assessment.

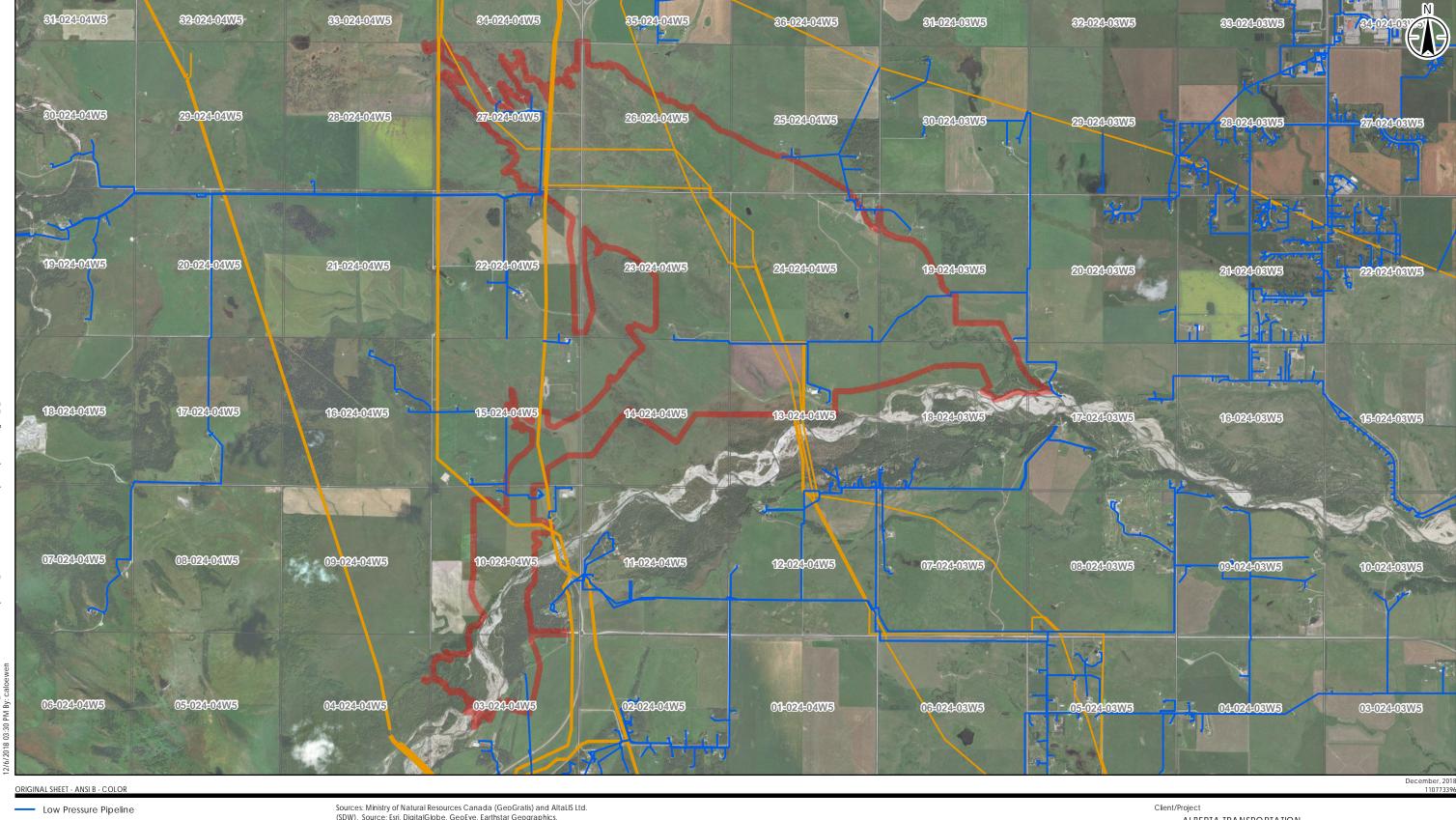
Should additional information become available, which differs significantly from our understanding of conditions presented in this report, Stantec specifically disclaims any responsibility to update the conclusions in this report.



Appendix A Figures January 30, 2019

Appendix A FIGURES





ATS Section Grid Stantec

- ERCB Pipeline

(SDW), Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

ALBERTA TRANSPORTATION LIMITED PHASE I ENVIRONMENTAL SITE ASSESSMENT SPRINGBANK OFF-STREAM PROJECT (SR1), SOUTHERN ALBERTA

Site Plan

400 800 1,200 1,600 m 1:40000

Appendix B Assessor Qualifications January 30, 2019

Appendix B ASSESSOR QUALIFICATIONS



Erica Andrew B.Sc.

Environmental Specialist



Ms. Erica Andrew has been working in the area of Environmental Site Assessments (ESAs) since 2006. She has conducted Phase I and Phase II ESAs and remedial excavations on undeveloped, industrial and commercial sites, which have included industrial plant sites, retail and office buildings, downstream petroleum retail/production/distribution sites and property acquisitions. She is familiar with the identification of environmental compliance issues that may result in contamination of the assessed sites.

Ms. Andrew has also completed Phase II ESA field work, proposals, and reports for various sites in Alberta and British Columbia, including commercial, industrial and undeveloped properties. As part of this work, she has coordinated drilling equipment and other sub-contractor services, public and private utility locates, and the other components of subsurface investigations. Ms. Andrew is familiar with the field components associated with Phase II ESAs. She is familiar with the field and technical elements of Phase II ESAs, including, borehole logging, supervising the installation of groundwater monitoring wells, soil and groundwater sampling, analytical analysis, hydraulic conductivity testing and report writing.

EDUCATION

B.Sc. Environmental Science, University of Calgary, 2002.

COMPETENCIES

Project Coordinator Researcher Site Visits Field Sampling Supervision Technical Technical Report Writer

Amin Kassam B.Sc.

Discipline Leader - Environmental Services



Amin Kassam is the Environmental Services Discipline Leader for the Site Investigation & Remediation group in the Calgary office.

Amin has conducted over 1,500 Phase I and Phase II ESAs of undeveloped, industrial, commercial, and residential lands in Alberta, British Columbia, Saskatchewan and Manitoba for acquisition, financing, disposition, environmental compliance, and due diligence. He has also completed Phase II field work, proposals and reports for commercial, residential and undeveloped properties in western Canada.

As a senior project manager and Principal, Amin provides technical and management input into environmental due-diligence, commercial, industrial, transportation, and oil & gas projects. His responsibilities include budgeting, scheduling, planning, interpretation of field investigation results, contract management, report preparation and client liaison.

EDUCATION

B.Sc., Biological Sciences (Zoology), University of Alberta, Calgary, Alberta, 1996

Cert., Environmental Technology, Mount Royal College, Calgary, Alberta, 1998

Executive Development Program, Queen's School of Business, Kingston, Ontario, 2011

PROJECT EXPERIENCE

Environmental Site Assessments Phase I, II, III

Phase I Environmental Site Assessments and Environmental Assessments, Disaster Recovery Housing Program for Siksika Nation, Government of Alberta (Data Analysis, Document Review, Technical Advisor, and Senior Quality Reviewer) Conducted Phase I ESAs on several proposed housing sites on Siksika Nation's land, assessed a potential gravel source site and coordinated a CEAA screening level EA for temporary housing sites following the 2013 southern Alberta floods.

Phase I and II Environmental Site Assessments, Various Transportation Projects in Calgary (Data Analysis, Document Review, and Technical Advisor, Senior Quality and Independent Reviewer)

Projects have included the Bowfort Road Interchange,
McKnight Boulevard Road Improvements, 17 Avenue SW
Road Works, 15 and 16 Avenue SW Triple Bottom Line Study,
Peigan Trail Transportation Corridor Extension, Southwest
Ring Road connections, Southwest Transitway Project, 17
Avenue SE Transitway Project, Green Line North LRT
Corridor Functional Planning, Environmental Discipline Lead

for Southwest Calgary Ring Road P3 pursuit team. Roles and

responsibilities have consisted of identifying potential environmental liabilities associated with adjacent and on-site land uses that would impact road works and providing solutions to the transportation team as required during the planning, design, and construction phases.

Phase I Environmental Site Assessment, The City of Calgary (Site Assessor, Report Writer)

Phase I Environmental Site Assessment, proposed redevelopment of 46 ha of vacant land, roadways, light-rail transit infrastructure and commercial, industrial, and residential developments for the City of Calgary East Village. Purpose of the project was to report potential environmental liabilities associated with current and historical land uses and provide recommendations for further assessment, if necessary. Project deliverables included GIS database and maps. Responsible for historical research for the entire study area, site visits, data collection and report writing.

Calgary Municipal Land Corporation, Calgary, Alberta (Senior Quality Reviewer)

Project consists of Phase I and Phase II environmental site assessments, remediation, and risk management planning for various phases of the East Village brownfield redevelopment project, including the River-Walk pathway. The East Village area includes over 100 acres of former commercial/industrial land currently being redeveloped into mixed residential, parkland and commercial land. Environmental impacts are widespread, specifically in soils, and contaminants of concern include polycyclic aromatic hydrocarbons (PAHs), petroleum hydrocarbons, chlorinated compounds and metals. Assist Project Manager and project team with preparation and delivery of reports to the client.

Amin Kassam B.Sc.

Discipline Leader - Environmental Services

First Capital Asset Management Commercial Due-Diligence Program, Alberta (Senior Quality and Independent Reviewer)

Currently involved as a senior quality and independent reviewer for a portfolio of commercial real estate sites within Alberta. This includes senior quality and independent review of programs involving all aspects of environmental site assessment and remediation requirements at commercial real estate sites throughout Alberta. Assist Project Manager and Senior Technical Quality Reviewer with preparation and delivery of reports to the client.

Phase I and II Environmental Site Assessments, Calgary, Alberta (Project Manager, Overall Project Coordinator and Senior Reviewer for the Environmental Component)

Conducted a Phase I and II ESA of an existing Canada Post Depot located in a commercial district within Calgary, Alberta. Stantec also conducted a Property Condition Assessment (PCA), a Geotechnical Assessment, Hazardous Materials Assessment, and a Physical Planning Assessment concurrently with this Phase I and II ESA for pre-acquisition due-diligence purposes.

Phase I and II Environmental Site Assessments, Edmonton, Alberta (Project Manager, Overall Project Coordinator and Senior Quality Reviewer for the Environmental Component)

Conducted a Phase I and II ESA of an existing Canada Post maintenance facility located in over a 100 year old commercial district within Edmonton, Alberta. Stantec conducted a Hazardous Materials Assessment, a Geotechnical Assessment, and a Zoning Assessment concurrently with this Phase I and II ESA for pre-acquisition due-diligence purposes.

Phase I ESA Blackspring Ridge, Vulcan County, Alberta (Project Manager and Senior Quality Reviewer)

Conducted a Phase I ESA on Canada's largest wind energy project. The project consisted of assessing 89 sections of land in general accordance to the CSA Phase I ESA Standard Z768-01 (R2012). Responsible for making important project management decisions, meeting with the Client and providing feedback and updates to the Client contact throughout the project. The report was delivered to the Client on time and on budget.

Heartland Transmission Project, Alberta (Technical Advisor and Senior Quality Reviewer)

Responsible for ensuring the successful completion of a large-scale Phase I ESA of AltaLink's Heartland Transmission Project. The Phase I ESA included an extensive and comprehensive review of available current and historical information. Systematically compiled and organized the current and historical records according to each parcel of land so that the information could be clearly documented in the report.

Environmental Site Assessments Phase I, II, III University of Calgary West Campus Lands, Calgary, Alberta (Senior Project Manager and Senior Quality Reviewer)

Phase I Environmental Site Assessment of over 113 hectares (280 acres) of land within the University of Calgary's West Campus Lands. The Phase I ESA was completed for duediligence purposes to secure mortgage financing and to support an Outlined Plan for the City of Calgary. The purpose of the project was to assess if evidence of potential or actual environmental contamination existed in connection with the Study Area, as a result of current or past activities on the Study Area or neighbouring properties. Responsible for project management, client liaison, site visit, and peer review. The Phase I ESA report was delivered to the Client on time and within budget. The Phase II and III ESAs are on-going.

Phase I and II Environmental Site Assessments and Air Quality Assessment, Grande Prairie, Alberta (Project Manager)

Management of the Phase I and II ESAs and the Air Quality Assessment of Ainsworth Lumber OSB Plant for corporate due diligence and application for approvals from Alberta Environment.

Phase I Environmental Site Assessment, Calgary, Alberta (Project Manager, Site Assessor, Report Writer)

Phase I Environmental Site Assessment of 15 fast food establishments in Southern Alberta (portion of a 120-site portfolio across Canada) for pre-disposition due diligence purposes. Purpose of the project was to report potential environmental liabilities associated with current and historical land uses and provide recommendations for further assessment. Responsible for project management, historical research, site visits, data collection and report writing.

^{*} denotes projects completed with other firms

Garry Bain, B.Sc., P.Eng.

Principal, Senior Project Engineer



Mr. Bain is experienced in all aspects of environmental site assessment and remediation and has been involved in a wide variety of assessment and remediation projects across Western Canada and internationally. He has undertaken and senior reviewed Phase I Environmental Site Assessment (ESA) since approximately 1995. Due to his background, he has a thorough understanding of due diligence requirements, intrusive site characterization, contaminant risk evaluation, implementation of field sampling programs, determination of subsurface contaminant migration and design/implementation of remedial or risk management measures.

EDUCATION

B.Sc. in Civil Engineering, University of Calgary, Calgary, Alberta, 1987

Dip. in Civil Engineering Technology, Southern Alberta Institute of Technology, Calgary, Alberta, 1983

COMPETENCIES

Senior Reviewer Site Visits Technical Report Writer

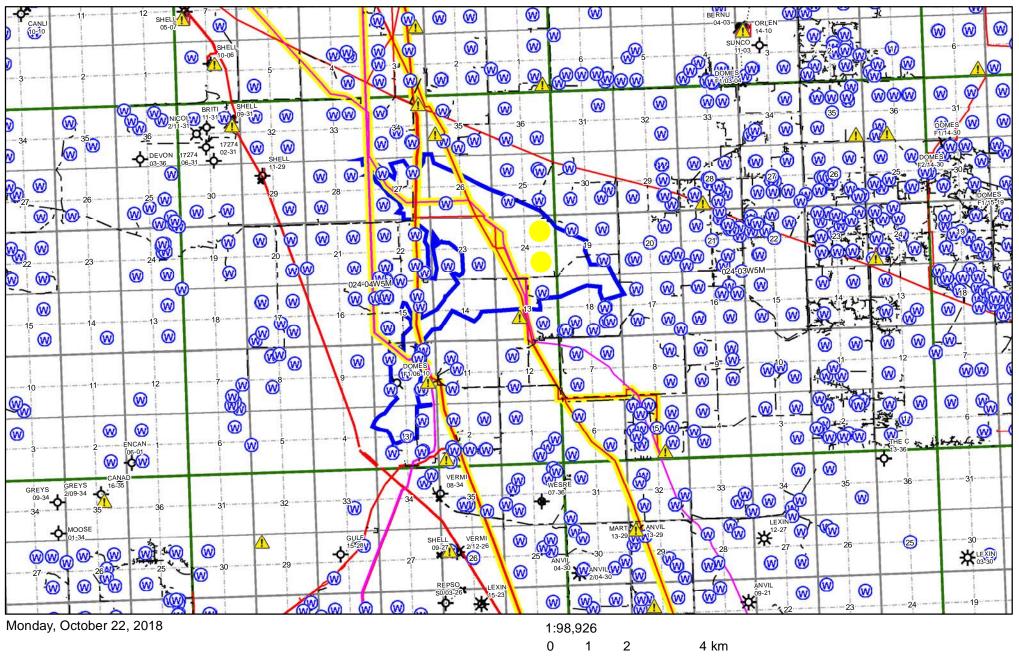
SPRINGBANK OFF-STREAM PROJECT LIMITED PHASE I ENVIRONMENTAL SITE ASSESSMENT

Appendix C Supporting Documentation January 30, 2019

Appendix C SUPPORTING DOCUMENTATION



SR1







NATURAL GAS CO-OPERATIVE CONTACT INFORMATION

Data Current To January 1, 2018

Name: Atco Gas (South)

Address: 909 - 11 Ave SW Calgary, Alberta T2R 1L8

Email: hotline@atcogas.com



Abacus No:

Pipeline Information

ALBERTA ETHANE DEVELOPMENT COMPANY LTD. | 14766 - 18

AER Pipeline Data Current to September 6, 2018

 Permit Date:
 September 12, 2018
 License Date:
 October 7, 1987

 From Location:
 9-10-24-4 W5M PL
 To Location:
 15-16-26-4 W5M PL

Length: 23.11 kms | 14.44 mi **Status:** O

Substance: HV H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 168.3 mm | 6.63 " **Wall Thickness:** 3.96 mm | 0.16 "

Material: S Type: Z245.5

Grade: 3592 Max Operating Pressure: 9930 kPa | 1440 psi

Joints: W Internal Coating: U

Stress Level: 59 % Environment:

Original Permit Date: Construction Date:

Original License/Line No: 14766 - 2 NEB Registration:

N/A



Pipeline Information

CALEDONIAN MIDSTREAM CORPORATION | 7850 - 23

AER Pipeline Data Current to September 6, 2018

Permit Date: May 17, 2010 License Date:

From Location: 9-10-24-4 W5M PL To Location: 4-3-26-4 W5M PL

Length: 17.2 kms | 10.75 mi **Status:** O

Substance: HV H_2S : 0 mol/kmol | 0 ppm

Outside Diameter: 114.3 mm | 4.5 " **Wall Thickness:** 3.96 mm | 0.16 "

Material: S Type: 5L

Grade: B Max Operating Pressure: 7700 kPa | 1117 psi

Joints: W Internal Coating: U

Stress Level: 46 % Environment:

Original Permit Date: Construction Date:

0 - 0

Abacus No: N/A



NATURAL GAS CO-OPERATIVE CONTACT INFORMATION

Data Current To January 1, 2018

Name: Atco Gas (South)

Address: 909 - 11 Ave SW Calgary, Alberta T2R 1L8

Email: hotline@atcogas.com



NATURAL GAS CO-OPERATIVE CONTACT INFORMATION

Data Current To January 1, 2018

Name: Atco Gas (South)

Address: 909 - 11 Ave SW Calgary, Alberta T2R 1L8

Email: hotline@atcogas.com



Pipeline Information

PLAINS MIDSTREAM CANADA ULC | 3084 - 6

AER Pipeline Data Current to September 6, 2018

Permit Date:September 25, 2015License Date:February 17, 1994From Location:14-13-24-4 W5M BETo Location:15-12-24-4 W5M BE

Length: 2.1 kms | 1.31 mi **Status:** D

Substance: LV H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 114.3 mm | 4.5 " **Wall Thickness:** 4.8 mm | 0.19 "

Material: S Type: Z245.1

Grade: 2902 Max Operating Pressure: 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Original Permit Date: August 13, 1993 Construction Date:

3084 - 6

Abacus No: N/A



Abacus No:

Pipeline Information

PLAINS MIDSTREAM CANADA ULC | 3084 - 19

AER Pipeline Data Current to September 6, 2018

Permit Date: November 26, 2015 License Date: April 8, 1994

From Location: 6-13-24-4 W5M BE **To Location:** 14-13-24-4 W5M BE

Length: 0.9 kms | 0.56 mi **Status:** A

Substance: LV H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 114.3 mm | 4.5 " **Wall Thickness:** 4.78 mm | 0.19 "

Material: S Type: 5L

Grade: B Max Operating Pressure: 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment:

Original Permit Date: Construction Date:

Original License/Line No: 3084 - 4 NEB Registration:

N/A



PLAINS MIDSTREAM CANADA ULC | 5844 - 15

AER Pipeline Data Current to September 6, 2018

Permit Date: October 19, 2016

From Location: 3-10-25-4 W5M PL

Length: 56.58 kms | 35.36 mi

Substance: BU

Outside Diameter: 323.9 mm | 12.75 "

Material: S

Grade: X46

Joints: W

Stress Level: 72 %

Original Permit Date: June 12, 1996

Original License/Line No: 5844 - 15

Abacus No: 24643

License Date:

To Location: 16-7-20-2 W5M PL

Status: O

H₂S: 0.32 mol/kmol | 320 ppm

Wall Thickness: 4.78 mm | 0.19 "

Type: 5LX

Max Operating Pressure: 6760 kPa | 980 psi

Internal Coating: U
Environment: RC

Construction Date: NEB Registration:



Pipeline Information

PLAINS MIDSTREAM CANADA ULC | 26431 - 1

AER Pipeline Data Current to September 6, 2018

Permit Date:October 10, 2014License Date:February 17, 1994From Location:2-5-24-3 W5M BETo Location:16-23-24-4 W5M BE

Length: 9.95 kms | 6.22 mi **Status:** A

Substance: CN H_2S : 0 mol/kmol | 0 ppm

Outside Diameter: 168.3 mm | 6.63 " **Wall Thickness:** 4 mm | 0.16 "

Material: S Type: Z245.1

Grade: 3592 **Max Operating Pressure:** 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Original Permit Date: May 10, 1993 Construction Date:

26431 - 1

Abacus No: N/A



NATURAL GAS CO-OPERATIVE CONTACT INFORMATION

Data Current To January 1, 2018

Name: Atco Gas (South)

Address: 909 - 11 Ave SW Calgary, Alberta T2R 1L8

Email: hotline@atcogas.com



FOOTHILLS PIPE LINES LTD. | 80006 - 3

AER Pipeline Data Current to September 6, 2018

Permit Date: June 16, 1997

From Location: 15-32-28-4 W5M PL

Length: 46.7 kms | 29.19 mi

Substance: NG

Outside Diameter: 914 mm | 35.98 "

Material: S

Grade: 4482

Joints: W

Stress Level: 86 %

Original Permit Date: June 16, 1997

Original License/Line No: 80006 - 3

Abacus No: N/A

License Date:

To Location: 9-10-24-4 W5M PL

Status: O

H₂S: 0 mol/kmol | 0 ppm

Wall Thickness: 10.28 mm | 0.4 "

Type: Z245.1

Max Operating Pressure: 8690 kPa | 1260 psi

Internal Coating:

Environment: CC

Construction Date:

NEB Registration:



NOVA GAS TRANSMISSION LTD. | 80096 - 28

AER Pipeline Data Current to September 6, 2018

Permit Date: License Date:

From Location: 1-34-24-4 W5M PL

Length: 189.05 kms | 118.16 mi

Substance: NG

Outside Diameter: 914 mm | 35.98 "

Material: S

Grade: X52

Joints: W

Stress Level: 72 %

Original Permit Date:

Original License/Line No: 0 - 0

Abacus No: 29195

License Date: June 1, 2009

To Location: 15-31-7-3 W5M PL

Status: 0

 H_2S : 0 mol/kmol | 0 ppm

Wall Thickness: 10.3 mm | 0.41 "

Type: 5L

Max Operating Pressure: 5830 kPa | 846 psi

Internal Coating:

Environment: RC

Construction Date:

NEB Registration:



NATURAL GAS CO-OPERATIVE CONTACT INFORMATION

Data Current To January 1, 2018

Name: Atco Gas (South)

Address: 909 - 11 Ave SW Calgary, Alberta T2R 1L8

Email: hotline@atcogas.com



FOOTHILLS PIPE LINES LTD. | 80006 - 3

AER Pipeline Data Current to September 6, 2018

Permit Date: June 16, 1997

From Location: 15-32-28-4 W5M PL

Length: 46.7 kms | 29.19 mi

Substance: NG

Outside Diameter: 914 mm | 35.98 "

Material: S

Grade: 4482

Joints: W

Stress Level: 86 %

Original Permit Date: June 16, 1997

Original License/Line No: 80006 - 3

Abacus No: N/A

License Date:

To Location: 9-10-24-4 W5M PL

Status: O

H₂S: 0 mol/kmol | 0 ppm

Wall Thickness: 10.28 mm | 0.4 "

Type: Z245.1

Max Operating Pressure: 8690 kPa | 1260 psi

Internal Coating:

Environment: CC

Construction Date:

NEB Registration:



NOVA GAS TRANSMISSION LTD. | 80096 - 28

AER Pipeline Data Current to September 6, 2018

Permit Date: License Date:

From Location: 1-34-24-4 W5M PL

Length: 189.05 kms | 118.16 mi

Substance: NG

Outside Diameter: 914 mm | 35.98 "

Material: S

Grade: X52

Joints: W

Stress Level: 72 %

Original Permit Date:

Original License/Line No: 0 - 0

Abacus No: 29195

License Date: June 1, 2009

To Location: 15-31-7-3 W5M PL

Status: 0

 H_2S : 0 mol/kmol | 0 ppm

Wall Thickness: 10.3 mm | 0.41 "

Type: 5L

Max Operating Pressure: 5830 kPa | 846 psi

Internal Coating:

Environment: RC

Construction Date:

NEB Registration:



Pipeline Information

PLAINS MIDSTREAM CANADA ULC | 3084 - 17

AER Pipeline Data Current to September 6, 2018

Permit Date: October 7, 2015 License Date:

From Location: 16-23-24-4 W5M BE **To Location**: 14-13-24-4 W5M BE

Length: 1.73 kms | 1.08 mi **Status:** D

Substance: LV H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 114.3 mm | 4.5 " **Wall Thickness:** 4.78 mm | 0.19 "

Material: S Type: 5L

Grade: B Max Operating Pressure: 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Original Permit Date: Construction Date:

3084 - 1

Abacus No: N/A



PLAINS MIDSTREAM CANADA ULC | 5844 - 15

AER Pipeline Data Current to September 6, 2018

Permit Date: October 19, 2016

From Location: 3-10-25-4 W5M PL

Length: 56.58 kms | 35.36 mi

Substance: BU

Outside Diameter: 323.9 mm | 12.75 "

Material: S

Grade: X46

Joints: W

Stress Level: 72 %

Original Permit Date: June 12, 1996

Original License/Line No: 5844 - 15

Abacus No: 24643

License Date:

To Location: 16-7-20-2 W5M PL

Status: O

H₂S: 0.32 mol/kmol | 320 ppm

Wall Thickness: 4.78 mm | 0.19 "

Type: 5LX

Max Operating Pressure: 6760 kPa | 980 psi

Internal Coating: U
Environment: RC

Construction Date: NEB Registration:



Pipeline Information

PLAINS MIDSTREAM CANADA ULC | 26431 - 1

AER Pipeline Data Current to September 6, 2018

Permit Date:October 10, 2014License Date:February 17, 1994From Location:2-5-24-3 W5M BETo Location:16-23-24-4 W5M BE

Length: 9.95 kms | 6.22 mi **Status:** A

Substance: CN H_2S : 0 mol/kmol | 0 ppm

Outside Diameter: 168.3 mm | 6.63 " **Wall Thickness:** 4 mm | 0.16 "

Material: S Type: Z245.1

Grade: 3592 **Max Operating Pressure:** 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Original Permit Date: May 10, 1993 Construction Date:

26431 - 1

Abacus No: N/A



NATURAL GAS CO-OPERATIVE CONTACT INFORMATION

Data Current To January 1, 2018

Name: Atco Gas (South)

Address: 909 - 11 Ave SW Calgary, Alberta T2R 1L8

Email: hotline@atcogas.com



Pipeline Information

PLAINS MIDSTREAM CANADA ULC | 3084 - 17

AER Pipeline Data Current to September 6, 2018

Permit Date: October 7, 2015 License Date:

From Location: 16-23-24-4 W5M BE **To Location**: 14-13-24-4 W5M BE

Length: 1.73 kms | 1.08 mi **Status:** D

Substance: LV H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 114.3 mm | 4.5 " **Wall Thickness:** 4.78 mm | 0.19 "

Material: S Type: 5L

Grade: B Max Operating Pressure: 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Original Permit Date: Construction Date:

3084 - 1

Abacus No: N/A



PLAINS MIDSTREAM CANADA ULC | 5844 - 15

AER Pipeline Data Current to September 6, 2018

Permit Date: October 19, 2016

From Location: 3-10-25-4 W5M PL

Length: 56.58 kms | 35.36 mi

Substance: BU

Outside Diameter: 323.9 mm | 12.75 "

Material: S

Grade: X46

Joints: W

Stress Level: 72 %

Original Permit Date: June 12, 1996

Original License/Line No: 5844 - 15

Abacus No: 24643

License Date:

To Location: 16-7-20-2 W5M PL

Status: O

H₂S: 0.32 mol/kmol | 320 ppm

Wall Thickness: 4.78 mm | 0.19 "

Type: 5LX

Max Operating Pressure: 6760 kPa | 980 psi

Internal Coating: U
Environment: RC

Construction Date: NEB Registration:



Pipeline Information

PLAINS MIDSTREAM CANADA ULC | 26431 - 1

AER Pipeline Data Current to September 6, 2018

Permit Date:October 10, 2014License Date:February 17, 1994From Location:2-5-24-3 W5M BETo Location:16-23-24-4 W5M BE

Length: 9.95 kms | 6.22 mi **Status:** A

Substance: CN H_2S : 0 mol/kmol | 0 ppm

Outside Diameter: 168.3 mm | 6.63 " **Wall Thickness:** 4 mm | 0.16 "

Material: S Type: Z245.1

Grade: 3592 **Max Operating Pressure:** 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Original Permit Date: May 10, 1993 Construction Date:

26431 - 1

Abacus No: N/A



NATURAL GAS CO-OPERATIVE CONTACT INFORMATION

Data Current To January 1, 2018

Name: Atco Gas (South)

Address: 909 - 11 Ave SW Calgary, Alberta T2R 1L8

Email: hotline@atcogas.com



PLAINS MIDSTREAM CANADA ULC | 3084 - 1

AER Pipeline Data Current to September 6, 2018

Permit Date: October 7, 2015 License Date:

From Location: 6-16-26-5 W5M BE **To Location**: 16-23-24-4 W5M BE

Length: 23.59 kms | 14.74 mi **Status:** D

Substance: LV H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 114.3 mm | 4.5 " **Wall Thickness:** 4.78 mm | 0.19 "

Material: S Type: 5L

Grade: B Max Operating Pressure: 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Original Permit Date: Construction Date:

Original License/Line No: 3084 - 1 NEB Registration:

Abacus No: 97310



PLAINS MIDSTREAM CANADA ULC | 5844 - 15

AER Pipeline Data Current to September 6, 2018

Permit Date: October 19, 2016

From Location: 3-10-25-4 W5M PL

Length: 56.58 kms | 35.36 mi

Substance: BU

Outside Diameter: 323.9 mm | 12.75 "

Material: S

Grade: X46

Joints: W

Stress Level: 72 %

Original Permit Date: June 12, 1996

Original License/Line No: 5844 - 15

Abacus No: 24643

License Date:

To Location: 16-7-20-2 W5M PL

Status: O

H₂S: 0.32 mol/kmol | 320 ppm

Wall Thickness: 4.78 mm | 0.19 "

Type: 5LX

Max Operating Pressure: 6760 kPa | 980 psi

Internal Coating: U
Environment: RC

Construction Date: NEB Registration:



PLAINS MIDSTREAM CANADA ULC | 26431 - 2

AER Pipeline Data Current to September 6, 2018

Permit Date:September 17, 2015License Date:February 17, 1994From Location:16-23-24-4 W5M BETo Location:16-18-27-3 W5M BE

Length: 37.41 kms | 23.38 mi **Status:** D

Substance: CN H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 168.3 mm | 6.63 " **Wall Thickness:** 4 mm | 0.16 "

Material: S Type: Z245.1

Grade: 3592 **Max Operating Pressure:** 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Stress Level: 0 % Environment:

Original Permit Date: May 10, 1993 Construction Date:

Original License/Line No: 26431 - 1 NEB Registration:

Abacus No: N/A



Abacus No:

Pipeline Information

ALBERTA ETHANE DEVELOPMENT COMPANY LTD. | 14766 - 18

AER Pipeline Data Current to September 6, 2018

 Permit Date:
 September 12, 2018
 License Date:
 October 7, 1987

 From Location:
 9-10-24-4 W5M PL
 To Location:
 15-16-26-4 W5M PL

Length: 23.11 kms | 14.44 mi **Status:** O

Substance: HV H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 168.3 mm | 6.63 " **Wall Thickness:** 3.96 mm | 0.16 "

Material: S Type: Z245.5

Grade: 3592 Max Operating Pressure: 9930 kPa | 1440 psi

Joints: W Internal Coating: U

Stress Level: 59 % Environment:

Original Permit Date: Construction Date:

Original License/Line No: 14766 - 2 NEB Registration:

N/A



Pipeline Information

CALEDONIAN MIDSTREAM CORPORATION | 7850 - 23

AER Pipeline Data Current to September 6, 2018

Permit Date: May 17, 2010 License Date:

From Location: 9-10-24-4 W5M PL To Location: 4-3-26-4 W5M PL

Length: 17.2 kms | 10.75 mi **Status:** O

Substance: HV H_2S : 0 mol/kmol | 0 ppm

Outside Diameter: 114.3 mm | 4.5 " **Wall Thickness:** 3.96 mm | 0.16 "

Material: S Type: 5L

Grade: B Max Operating Pressure: 7700 kPa | 1117 psi

Joints: W Internal Coating: U

Stress Level: 46 % Environment:

Original Permit Date: Construction Date:

0 - 0

Abacus No: N/A



Pipeline Information

FOOTHILLS PIPE LINES LTD. | 80006 - 3

AER Pipeline Data Current to September 6, 2018

Permit Date: June 16, 1997

From Location: 15-32-28-4 W5M PL

Length: 46.7 kms | 29.19 mi

Substance: NG

Outside Diameter: 914 mm | 35.98 "

Material: S

Grade: 4482

Joints: W

Stress Level: 86 %

Original Permit Date: June 16, 1997

Original License/Line No: 80006 - 3

Abacus No: N/A

License Date:

To Location: 9-10-24-4 W5M PL

Status: O

H₂S: 0 mol/kmol | 0 ppm

Wall Thickness: 10.28 mm | 0.4 "

Type: Z245.1

Max Operating Pressure: 8690 kPa | 1260 psi

Internal Coating:

Environment: CC

Construction Date:

NEB Registration:

June 1, 2009



Pipeline Information

NOVA GAS TRANSMISSION LTD. | 80096 - 28

AER Pipeline Data Current to September 6, 2018

Permit Date: License Date:

From Location: 1-34-24-4 W5M PL To Location: 15-31-7-3 W5M PL

189.05 kms | 118.16 mi Status: 0 Length:

Substance: NG H₂S:

0 mol/kmol | 0 ppm **Outside Diameter:** 914 mm | 35.98 " Wall Thickness: 10.3 mm | 0.41 "

Material: S 5L Type:

Grade: X52 **Max Operating Pressure:** 5830 kPa | 846 psi

Joints: W **Internal Coating:** U

Stress Level: 72 % **Environment:** RC

Construction Date: Original Permit Date:

Original License/Line No: 0 - 0 **NEB Registration:** Abacus No: 29195



Pipeline Information

PLAINS MIDSTREAM CANADA ULC | 3084 - 1

AER Pipeline Data Current to September 6, 2018

Permit Date: October 7, 2015 License Date:

From Location: 6-16-26-5 W5M BE **To Location**: 16-23-24-4 W5M BE

Length: 23.59 kms | 14.74 mi **Status:** D

Substance: LV H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 114.3 mm | 4.5 " **Wall Thickness:** 4.78 mm | 0.19 "

Material: S Type: 5L

Grade: B Max Operating Pressure: 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Original Permit Date: Construction Date:

Original License/Line No: 3084 - 1 NEB Registration:

Abacus No: 97310



Pipeline Information

PLAINS MIDSTREAM CANADA ULC | 26431 - 2

AER Pipeline Data Current to September 6, 2018

Permit Date:September 17, 2015License Date:February 17, 1994From Location:16-23-24-4 W5M BETo Location:16-18-27-3 W5M BE

Length: 37.41 kms | 23.38 mi **Status:** D

Substance: CN H₂S: 0 mol/kmol | 0 ppm

Outside Diameter: 168.3 mm | 6.63 " **Wall Thickness:** 4 mm | 0.16 "

Material: S Type: Z245.1

Grade: 3592 **Max Operating Pressure:** 0 kPa | 0 psi

Joints: W Internal Coating: U

Stress Level: 0 % Environment: RC

Stress Level: 0 % Environment:

Original Permit Date: May 10, 1993 Construction Date:

Original License/Line No: 26431 - 1 NEB Registration:

Abacus No: N/A

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The Search Used the Following Values:

Legal Land Location: 03-024-04-W5
Act / Document Type: Water Act, EPEA

Show Inactive Authorizations: Yes

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28 Result(s)



Document 00042981-00-00 PIRMEZ CREEK IRR SOC, WR, 05162 is held by Pirmez Creek Irrigation Society, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Nov. 20, 1984 and does not expire.



Document 00042981-00-01 PIRMEZ CREEK/STOCK WATERING/PIRMEZ CREEK IRRIGATION SOCIETY - F00042981 is held by Pirmez Creek Irrigation Society, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Feb. 22, 2017 and does not expire.

2/0/2010	Authorization / Approval viewer - Alberta Environment and water
	Document 00046133-00-00 VAUDIN, WR, 00068 is held by E. Vaudin, under the provisions of the <i>Water Resources Act</i> . This Licence is currently cancelled by department.
PDF	Document 00138934-00-00 BRAGG CREEK/EROSION CONTROL/YOUNG F-00138934 is held by Hamlet of Diamond City, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
PDF	Document 00138934-00-00 BRAGG CREEK/EROSION CONTROL/YOUNG F-00138934 is held by Hamlet of Diamond City, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
	Document 00138934-00-01 BRAGG CREEK/EROSION CONTROL/YOUNG F:00138934 is held by Hamlet of Diamond City, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
	Document 00138934-00-01 BRAGG CREEK/EROSION CONTROL/YOUNG F:00138934 is held by Hamlet of Diamond City, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
PDF	Document 00141833-00-00 BRAGG CREEK/EROSION CONTROL/YOUNG - F00141833 is held by Young, Mary Ellen and Alan, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
	Document 00141833-00-01 BRAGG CREEK/EROSION CONTROL/YOUNG - F00141833 is held by Young, Mary Ellen and Alan, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
	Document 00155886-00-00 CALGARY/REGISTRATION/JANET RAMSEY - F00155886 is held by Janet Ramsay, under the provisions of the <i>Water Act</i> . This Registration is currently issued as of Feb. 15, 2002 and does not expire.
	Document 00163271-00-00 COCHRANE/REGISTRATION/COPITHORNE BRIAN - F00163271 is held by Brian Copithorne, under the provisions of the <i>Water Act</i> . This Registration is currently issued as of May. 08, 2002 and does not expire.
	Document 00172847-00-00 CALGARY/REGISTRATION/ALAN & MARY YOUNG - F00172847 is held by Young, Mary Ellen and Alan, under the provisions of the <i>Water Act</i> . This Registration is currently issued as of Apr. 14, 2003 and does not expire.
PDF	Document 00186519-00-00 BRAGG CREEK/WEIR/PIRMEZ IRRIGATION SOCIETY - F00186519 is held by Pirmez Creek Irrigation Society, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
	Document 00218274-00-00 COCHRANE/CONSTRUCTION/MUNICIPAL DISTRICT OF ROCKY VIEW F-5-03-26-32 is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
	Document 00218274-00-01 COCHRANE/CONSTRUCTION/MUNICIPAL DISTRICT OF ROCKY VIEW F-5-03-26-32 is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
PDF	Document 00223675-00-00 REDWOOD MEADOWS/INTAKE/PRIRMEZ CREEK IRRIGATION SOCIETY F-00223 is held by Pirmez Creek Irrigation Society, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
	Document 00228167-00-00 AIRDRIE/DUST CONTROL/MUNCIPAL DISTRICT OF ROCKY VIEW NO 44 F-47800-RV is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
	Document 00236639-00-00 COCHRANE/DRILLING/MUNICIPAL DISTRICT OF ROCKY VIEW NO 44 F-47800-RV is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently cancelled by department.

	Document 00246742-00-00 COCHRANE/DUST CONTROL/MUNICIPAL DISTRICT OF ROCKY VIEW NO.44 F- 47800-RV is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
	Document 00253085-00-00 AIRDRIE/CONSTRUCTION/MUNICIPAL DISTRICT OF ROCKY VIEW NO.31 - F47800-RV is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
	Document 00253085-00-01 AIRDRIE/CONSTRUCTION/MUNICIPAL DISTRICT OF ROCKY VIEW NO. 44 - F47800-RV is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
	Document 00266348-00-00 COCHRANE/CONSTRUCTION/ROCKY VIEW COUNTY F- is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
	Document 00288679-00-00 COCHRANE/CONSTRUCTION/ROCKY VIEW COUNTY F- is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
	Document 00309378-00-00 CALGARY/WATER HAULING/ROCKY VIEW COUNTY F-47800-RV is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
PDF	Document 00354605-00-00 CALGARY/FLOOD RECOVERY/ROCKY VIEW COUNTY - F00354605 is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
PDF	Document 00354605-00-00 CALGARY/FLOOD RECOVERY/ROCKY VIEW COUNTY - F00354605 is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
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PDF	Document 00354605-00-01 CALGARY/FLOOD RECOVERY/ROCKY VIEW COUNTY - F00354605 is held by Rocky View County, under the provisions of the <i>Water Act</i> . This Approval is currently expired.

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Legal Land Location: 10-024-04-W5 Act / Document Type: Water Act, EPEA

Show Inactive Authorizations: Yes

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24 Result(s)

Document 00010636-00-00 EASTERN ALBERTA SYS. MAINLINE (BURTON CREEK) PIPELINE SYSTEM is held by NOVA Gas Transmission Ltd., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently issued as of Sep. 01, 1993 and does not expire.



Document 00025968-00-00 GRIERSON, WR, 25463 is held by Margaret Grierson, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Apr. 19, 1993 and does not expire.

12/0/2010	Authorization / Approval viewer - Alberta Environment and water
P D F	Document 00025968-00-01 OYEN/HOMES/GRIERSON, MARGARET - F25463 is held by Margaret Grierson, under the provisions of the <i>Water Resources Act</i> . This Licence is currently issued as of Apr. 07, 2011 and does not expire.
	Document 00046202-00-00 CAN PAC RWY, WR, 00002 is held by Canadian Pacific Railway Company, under the provisions of the <i>Water Resources Act</i> . This Licence is currently cancelled by department.
	Document 00095067-00-00 A VALVE SITE IN SE 10- 24- 4 W5M is held by Imperial Oil Resources Limited, under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Reclamation Certificate is currently issued as of Aug. 25, 1992 and does not expire.
	Document 00222822-00-00 BRAGG CREEK/OTHER/NOVA CHEMICALS COPR F-5-04-24-10 is held by NOVA Chemicals Corporation, under the provisions of the <i>Water Act</i> . This Licence is currently expired.
	Notice 00231012-00-00 under the provisions of the <i>Water Act</i> , Code of Practice for <i>Pipelines and Telecommunication Lines Crossing a Water Body</i> at 10-24-4-W5 affecting the Elbow River was received from NOVA CHEMICALS CORPORATION on May. 01, 2006.
	Notice 00263247-00-00 under the provisions of the <i>Water Act</i> , Code of Practice for <i>Pipelines and Telecommunication Lines Crossing a Water Body</i> at NE 10-24-4-W5 affecting the Elbow River was received from NOVA CHEMICALS CORPORATION on Aug. 20, 2009.
	Notice 00266770-00-00 under the provisions of the <i>Water Act</i> , Code of Practice for <i>Watercourse Crossings</i> at SE 10-24-4-W5 affecting the Elbow River was received from IMPERIAL OIL RESOURCES - DO NOT USE on Mar. 30, 2010.
	Notice 00267172-00-00 under the provisions of the <i>Water Act</i> , Code of Practice for <i>Pipelines and Telecommunication Lines Crossing a Water Body</i> at SW 10-24-4-W5 affecting the Elbow River was received from IMPERIAL OIL RESOURCES - DO NOT USE on Apr. 22, 2010.
	Notice 00268365-00-00 under the provisions of the <i>Water Act</i> , Code of Practice for <i>Pipelines and Telecommunication Lines Crossing a Water Body</i> at SE 10-24-4-W5 affecting the Elbow River was received from IMPERIAL OIL RESOURCES - DO NOT USE on Jun. 22, 2010.
PDF	Document 00335730-00-00 COCHRANE/FLOOD RECOVERY/NOVA GAS TRANSMISSION LIMITED - F00335730 is held by NOVA Gas Transmission Ltd., under the provisions of the <i>Water Act</i> . This Approval is currently expired and renewable.
P D F	Document 00335730-00-01 COCHRANE/FLOOD RECOVERY/NOVA GAS TRANSMISSION LIMITED - F00335730 is held by NOVA Gas Transmission Ltd., under the provisions of the <i>Water Act</i> . This Approval is currently expired.
PDF	Document 00335735-00-00 REDWOOD MEADOWS/FLOOD RECOVERY/ALBERTA TRANSPORTATION - F00335735 is held by Alberta Transportation - Southern Region, under the provisions of the <i>Water Act</i> . This Approval is currently expired and renewable.
PDF	Document 00335735-00-01 REDWOOD MEADOWS/FLOOD RECOVERY/ALBERTA TRANSPORATION - F00335735 is held by Alberta Transportation - Southern Region, under the provisions of the <i>Water Act</i> . This Approval is currently expired.
PDF	Document 00338348-00-00 CALGARY/FLOOD RECOVERY/ALTALINK MANAGEMENT - F00338348 is held by AltaLink Management Ltd., under the provisions of the <i>Water Act</i> . This Approval is currently expired and renewable.
PDF	Document 00344541-00-00 COCHRANE/FLOOD RECOVERY/NOVA GAS TRANSMISSION LTD - F00344541 is held by NOVA Gas Transmission Ltd., under the provisions of the <i>Water Act</i> . This Approval is currently issued as of Mar. 14, 2014 and expires on Oct. 11, 2018.
PDF	Document 00344541-00-01 COCHRANE/FLOOD RECOVERY/NOVA GAS TRANSMISSION LTD F00344541 is held by NOVA Gas Transmission Ltd., under the provisions of the <i>Water Act</i> . This Approval is currently issued as of Mar. 13, 2017 and expires on Sep. 15, 2017.



Document 00344541-00-02 COCHRANE/FLOOD RECOVERY/NOVA GAS TRANSMISSION LTD. - F00344541 is held by NOVA Gas Transmission Ltd., under the provisions of the *Water Act*. This Approval is currently issued as of Sep. 15, 2017 and expires on Sep. 15, 2018.

Notice 00348714-00-00 under the provisions of the *Water Act*, Code of Practice for *Watercourse Crossings* at SE 10-24-4-W5 affecting the Elbow River was received from NOVA GAS TRANSMISSION LTD. on Mar. 07, 2014.



Document 00350919-00-00 NA/CONSTRUCTION/ROCKY VIEW COUNTY - F00350919 is held by Rocky View County, under the provisions of the *Water Act*. This Licence is currently expired.



Document 00367616-00-00 NA/CONSTRUCTION/ROCKY VIEW COUNTY - F00367616 is held by Rocky View County, under the provisions of the *Water Act*. This Licence is currently expired.



Document 00380321-00-00 REDWOOD MEADOWS/GEOTECHNICAL/ALBERTA TRANSPORTATION - F00380321 is held by Alberta Transportation, under the provisions of the *Water Act*. This Approval is currently issued as of Apr. 22, 2016 and expires on Apr. 21, 2017.



Document 00411192-00-00 REDWOOD MEADOWS/GEOTECHNICAL INVESTIGATION/ALBERTA TRANSPORTATION - F00411192 is held by Alberta Transportation, under the provisions of the *Water Act*. This Approval is currently expired.

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Legal Land Location:	13-024-04-W5
Act / Document Type:	Water Act, EPEA
Show Inactive Authorizations	s: Yes

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5 Result(s)

Document 00120243-00-00 R OF E CANCELLATION (NOT ABANDONED) IN SW 13- 24- 4 W5M is held by Plains Midstream Canada
ULC, under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Reclamation Certificate is currently issued as of Dec.
31, 1966 and does not expire.

Document 00120594-00-00 PIPELINE R OF E CANCELLATION (NOT ABANDONED) IN SE 13- 24- 4 W5M is held by Plains Midstream Canada ULC, under the provisions of the *Environmental Protection & Enhancement Act*. This Reclamation Certificate is currently issued as of Feb. 10, 1968 and does not expire.

Document 00208038-00-00 CALGARY/TREE WATERING/MORRISON, WELDON F-5-01-24-13 is held by WELDON MORRISON, under the provisions of the *Water Act*. This Licence is currently expired.



Document 00253778-00-00 REDWOOD MEADOWS/EROSION CONTROL/ANWAR & MARIA NOUR - F00253778 is held by Anwar & Maria Nour, under the provisions of the *Water Act*. This Approval is currently expired.

Notice 00296899-00-00 under the provisions of the *Water Act*, Code of Practice for *Pipelines and Telecommunication Lines Crossing a Water Body* at SE 7-24-3-W5 * affecting the Unnamed Stream - Unclassified was received from ATCO GAS on Sep. 02, 2011. * Additional locations and water bodies, including the queried location, are associated with this notice.

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Legal Land Location: 14-024-04-W5 Act / Document Type: Water Act, EPEA

Show Inactive Authorizations: Yes

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1 Result(s)

Document 00046144-00-00 ELLIS, WR, 00058 is held by John Ellis, under the provisions of the *Water Resources Act*. This Licence is currently cancelled by department.

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Act / Document Type:	Water Act, EPEA
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4 Result(s)

	Document 00159911-00-00 CALGARY/REGISTRATION/BURWASH SHANNON - F00159911 is held by Shannon Burwash, under the
	provisions of the <i>Water Act</i> . This Registration is currently issued as of Feb. 26, 2002 and does not expire.
1	

Document 00162017-00-00 COCHRANE/REGISTRATION/GRIFFIN DUANE is held by Duane Griffin, under the provisions of the *Water Act*. This Registration is currently issued as of Feb. 25, 2002 and does not expire.

Document 00163401-00-00 COCHRANE/REGISTRATION/COPITHORNE ROBERT - F00163401 is held by Robert Copithorne, under the provisions of the *Water Act*. This Registration is currently issued as of Feb. 27, 2002 and does not expire.

Notice 00349223-00-00 under the provisions of the Water Act, Code of Practice for Pipelines and Telecommunication Lines Crossing a Water

Body at NE 15-24-4-W5 affecting the Unnamed Stream - Unclassified was received from ATCO GAS on Mar. 20, 2014.

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Authorization Viewer - Search Results

The Search Used the Fo	llowing Values:
Legal Land Location:	18-024-03-W5
Act / Document Type:	Water Act, EPEA
Show Inactive Authorizations	: Yes

The resulting Authorizations based on the search criteria will be displayed below. A will appear next to the Authorization when documentation is available for viewing or downloading. Please click <u>Viewer Help</u> if you encounter problems viewing the Authorization document.

8 Result(s)

\sim \sim \sim
Document 00160591-00-00 CALGARY/REGISTRATION/GARDNER CATTLE CO - F00160591 is held by Gardner Cattle Company Ltd, under the provisions of the <i>Water Act</i> . This Registration is currently issued as of Feb. 22, 2002 and does not expire.
Document 00160591-00-00 CALGARY/REGISTRATION/GARDNER CATTLE CO - F00160591 is held by Gardner Cattle Company Ltd, under the provisions of the <i>Water Act</i> . This Registration is currently issued as of Feb. 22, 2002 and does not expire.
Document 00160591-00-00 CALGARY/REGISTRATION/GARDNER CATTLE CO - F00160591 is held by Gardner Cattle Company Ltd, under the provisions of the <i>Water Act</i> . This Registration is currently issued as of Feb. 22, 2002 and does not expire.
Document 00160591-00-00 CALGARY/REGISTRATION/GARDNER CATTLE CO - F00160591 is held by Gardner Cattle Company Ltd,

under the provisions of the *Water Act*. This Registration is currently issued as of Feb. 22, 2002 and does not expire.

Document 00308950-00-00 BRAGG CREEK/SINGLE HOME/CURRY, DONALD AND MICHELE F-308950 is held by Donald & Michele Curry, under the provisions of the *Water Act*. This Licence is currently issued as of Sep. 05, 2012 and does not expire.



Document 00308953-00-00 BRAGG CREEK/SINGLE HOME/MCMURRAY, SUSAN F-308953 is held by Susan McMurray, under the provisions of the *Water Act*. This Licence is currently cancelled by department.



Document 00308954-00-00 BRAGG CREEK/CENTRE/ENTHOES LODGE FOUNDATION F-30895 is held by Entheos Lodge Foundation, under the provisions of the *Water Act*. This Licence is currently issued as of Sep. 05, 2012 and does not expire.



Document 00308969-00-00 BRAGG CREEK/IRRIGATION/WESTERN SECURITIES LIMITED F-308969 is held by Western Securities Limited, under the provisions of the *Water Act*. This Licence is currently issued as of Sep. 05, 2012 and does not expire.

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The Search Used the Following Values:

Legal Land Location: 19-024-03-W5 Act / Document Type: Water Act, EPEA

Show Inactive Authorizations: Yes

The resulting Authorizations based on the search criteria will be displayed below. A will appear next to the Authorization when documentation is available for viewing or downloading. Please click <u>Viewer Help</u> if you encounter problems viewing the Authorization document.

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163 Result(s)

Document 00001298-00-00 WESTRIDGE WATER SUPPLY WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.

Document 00001298-00-00 WESTRIDGE WATER SUPPLY WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.

Document 00001298-00-00 WESTRIDGE WATER SUPPLY WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the

12010	Authorization / Approval viewer - Alberta Environment and water
	provisions of the Environmental Protection & Enhancement Act. This Approval is currently renewed.
PDF Adobe	Document 00001298-00-01 WESTRIDGE WATERWORKS SYSTEM-AUXILIARY WATER SUPPLY LINE is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
Adobe	Document 00001298-00-01 WESTRIDGE WATERWORKS SYSTEM-AUXILIARY WATER SUPPLY LINE is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
P DF Adobe	Document 00001298-00-01 WESTRIDGE WATERWORKS SYSTEM-AUXILIARY WATER SUPPLY LINE is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
	Document 00001298-00-02 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
	Document 00001298-00-02 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
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OF Adobe	Document 00001298-01-00 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
OF Adobe	Document 00001298-01-01 WESTRIDGE WATERWORKS - ELBOW VALLEY WELL is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
OF Addition	Document 00001298-01-01 WESTRIDGE WATERWORKS - ELBOW VALLEY WELL is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
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P DF Adobe	Document 00001298-01-02 WESTRIDGE WATERWORKS - TWR, PUMP STN, RAW WATER INTAKE is held by Westridge Utilities Inc. under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
OF Adobe	Document 00001298-01-02 WESTRIDGE WATERWORKS - TWR, PUMP STN, RAW WATER INTAKE is held by Westridge Utilities Inc. under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
Adobe	Document 00001298-01-02 WESTRIDGE WATERWORKS - TWR, PUMP STN, RAW WATER INTAKE is held by Westridge Utilities Inc. under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.



Document 00001298-02-01 WESTRIDGE WATERWORKS SYSTEM - DRINKING WATER SAFETY PLAN is held by Westridge Utilities

Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.

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Environmental Protection & Enhancement Act. This Approval is currently renewed.



Document 00001298-02-01 WESTRIDGE WATERWORKS SYSTEM - DRINKING WATER SAFETY PLAN is held by Westridge Utilities Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.



Document 00001298-02-01 WESTRIDGE WATERWORKS SYSTEM - DRINKING WATER SAFETY PLAN is held by Westridge Utilities Inc., under the provisions of the Environmental Protection & Enhancement Act. This Approval is currently renewed.



Document 00001298-02-02 WESTRIDGE WATERWORKS SYSTEM - UPGRADE is held by Westridge Utilities Inc., under the provisions of the Environmental Protection & Enhancement Act. This Approval is currently renewed.



Document 00001298-02-02 WESTRIDGE WATERWORKS SYSTEM - UPGRADE is held by Westridge Utilities Inc., under the provisions of the Environmental Protection & Enhancement Act. This Approval is currently renewed.



Document 00001298-02-02 WESTRIDGE WATERWORKS SYSTEM - UPGRADE is held by Westridge Utilities Inc., under the provisions of the Environmental Protection & Enhancement Act. This Approval is currently renewed.



Document 00001298-02-03 WESTRIDGE WATERWORKS SYSTEM - CHANGE TO SCHEDULE 3A, NORTH AND ELBOW VALLEY TWR'S is held by Westridge Utilities Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.



Document 00001298-02-03 WESTRIDGE WATERWORKS SYSTEM - CHANGE TO SCHEDULE 3A, NORTH AND ELBOW VALLEY TWR'S is held by Westridge Utilities Inc., under the provisions of the Environmental Protection & Enhancement Act. This Approval is currently renewed.



Document 00001298-02-03 WESTRIDGE WATERWORKS SYSTEM - CHANGE TO SCHEDULE 3A, NORTH AND ELBOW VALLEY TWR'S is held by Westridge Utilities Inc., under the provisions of the Environmental Protection & Enhancement Act. This Approval is currently renewed.



Document 00001298-02-04 WESTRIDGE WATERWORKS SYSTEM - EXPIRY DATE EXTENSION is held by Westridge Utilities Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.



Document 00001298-02-04 WESTRIDGE WATERWORKS SYSTEM - EXPIRY DATE EXTENSION is held by Westridge Utilities Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.



Document 00001298-02-04 WESTRIDGE WATERWORKS SYSTEM - EXPIRY DATE EXTENSION is held by Westridge Utilities Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.



Document 00001298-03-00 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the Environmental Protection & Enhancement Act. This Approval is currently issued as of Jul. 25, 2018 and expires on Jul. 01, 2028.



Document 00001298-03-00 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the Environmental Protection & Enhancement Act. This Approval is currently issued as of Jul. 25, 2018 and expires on Jul. 01, 2028.



Document 00001298-03-00 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the Environmental Protection & Enhancement Act. This Approval is currently issued as of Jul. 25, 2018 and expires on Jul. 01, 2028.

Document 00067623-00-00 WESTRIDGE WATERWORKS - ELBOW VALLEY DEVELOP, PH 2 is held by Westridge Inc., under the



provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jan. 25, 1999 and does not expressions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jan. 25, 1999 and does not expressions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jan. 25, 1999 and does not expressions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jan. 25, 1999 and does not expressions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jan. 25, 1999 and does not expressions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Apr. 21, 1998 and does not expire. Document 00067624-00-00 WESTRIDGE WATER - PINEBROOK GOLF & COUNTRY CLUB is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Apr. 21, 1998 and does not expire. Document 00067624-00-00 WESTRIDGE WATER - PINEBROOK GOLF & COUNTRY CLUB is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Apr. 21, 1998 and does not expire. Document 00067624-00-00 WESTRIDGE/MUNICIPAL - MENZIES SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire. Document 00073448-00-00 WESTRIDGE/MUNICIPAL - MENZIES SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire. Document 00073448-00-00 WESTRIDGE/MUNICIPAL - MENZIES SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does	2/0/2010	Authorization / Approval viewer - Alberta Environment and water
Document 00067623-00-04 WESTRIDGE WATERWORKS - ELBOW VALLEY DEVELOPM PH 3A,3B is held by Westridge Inc., under provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jan. 25, 1999 and does not expire. Document 00067623-00-04 WESTRIDGE WATERWORKS - ELBOW VALLEY DEVELOPM PH 3A,3B is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jan. 25, 1999 and does not expire. Document 00067624-00-00 WESTRIDGE WATER - PINEBROOK GOLF & COUNTRY CLUB is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Apr. 21, 1998 and does not expire. Document 00067624-00-00 WESTRIDGE WATER - PINEBROOK GOLF & COUNTRY CLUB is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Apr. 21, 1998 and does not expire. Document 00067624-00-00 WESTRIDGE WATER - PINEBROOK GOLF & COUNTRY CLUB is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Apr. 21, 1998 and does not expire. Document 00073448-00-00 WESTRIDGE/MUNICIPAL - MENZIES SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire. Document 00073448-00-00 WESTRIDGE/MUNICIPAL - MENZIES SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire. Document 00073448-00-00 WESTRIDGE/MUNICIPAL - HORIZON VIEW SUBDIVISION is held by Westridge Inc., under the provision the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire. Document 00073448-00-01 WESTRIDGE/MUNIC		not expire.
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	ocument 00073448-00-03 WESTRIDGE/MUNICIPAL -WEST BLUFF SUBDIVISION is held by Westridge Inc., under the provision to Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Occument 00073448-00-03 WESTRIDGE/MUNICIPAL -WEST BLUFF SUBDIVISION is held by Westridge Inc., under the provision the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
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	ocument 00073448-00-04 WESTRIDGE/MUNICIPAL -APPLEBY SUBDIVISION is held by Westridge Inc., under the provisions of <i>Invironmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Occument 00073448-00-04 WESTRIDGE/MUNICIPAL -APPLEBY SUBDIVISION is held by Westridge Inc., under the provisions of <i>Invironmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Occument 00073448-00-04 WESTRIDGE/MUNICIPAL -APPLEBY SUBDIVISION is held by Westridge Inc., under the provisions of <i>Invironmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Occument 00073448-00-05 WESTRIDGE/MUNICIPAL -HENKER SUBDIVISION is held by Westridge Inc., under the provisions of transfer invironmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Occument 00073448-00-05 WESTRIDGE/MUNICIPAL -HENKER SUBDIVISION is held by Westridge Inc., under the provisions of the invironmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Occument 00073448-00-05 WESTRIDGE/MUNICIPAL -HENKER SUBDIVISION is held by Westridge Inc., under the provisions of to invironmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Occument 00073448-00-06 WESTRIDGE/MUNICIPAL -G NELSON SUBDIVISION is held by Westridge Inc., under the provisions of invironmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Occument 00073448-00-06 WESTRIDGE/MUNICIPAL -G NELSON SUBDIVISION is held by Westridge Inc., under the provisions of invironmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Oocument 00073448-00-06 WESTRIDGE/MUNICIPAL -G NELSON SUBDIVISION is held by Westridge Inc., under the provisions of <i>Invironmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Occument 00073448-00-07 WESTRIDGE/MUNICIPAL -TRUTINA SUBDIVISION is held by Westridge Inc., under the provisions of <i>Invironmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.

Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-07 WESTRIDGE/MUNICIPAL -TRUTINA SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-08 WESTRIDGE/MUNICIPAL -SPRING MEADOWS ESTATES SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-08 WESTRIDGE/MUNICIPAL -SPRING MEADOWS ESTATES SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-08 WESTRIDGE/MUNICIPAL -SPRING MEADOWS ESTATES SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-09 WESTRIDGE/MUNICIPAL -TRUTINA SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-09 WESTRIDGE/MUNICIPAL -TRUTINA SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-09 WESTRIDGE/MUNICIPAL -TRUTINA SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-10 WESTRIDGE/MUNICIPAL -PINEBROOK AND ANATAPI SUBDIVISIONS is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-10 WESTRIDGE/MUNICIPAL -PINEBROOK AND ANATAPI SUBDIVISIONS is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-10 WESTRIDGE/MUNICIPAL -PINEBROOK AND ANATAPI SUBDIVISIONS is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-11 WESTRIDGE/MUNICIPAL -SPRING HAVEN ESTATES, 5 LOTS is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
Document 00073448-00-11 WESTRIDGE/MUNICIPAL -SPRING HAVEN ESTATES, 5 LOTS is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.

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	Document 00073448-00-11 WESTRIDGE/MUNICIPAL -SPRING HAVEN ESTATES, 5 LOTS is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.					
	Document 00073448-00-12 WESTRIDGE/MUNICIPAL -URBCO DEVELOPMENT SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.					
	Document 00073448-00-12 WESTRIDGE/MUNICIPAL -URBCO DEVELOPMENT SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.					
	Document 00073448-00-12 WESTRIDGE/MUNICIPAL -URBCO DEVELOPMENT SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.					
POF	Document 00073448-00-13 WESTRIDGE/MUNICIPAL -STERLING SPRINGS RESIDENTIAL SUBDIVISION,SW 24-24-3-W5 is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Sep. 15, 2000 and does not expire.					
PDF	Document 00073448-00-13 WESTRIDGE/MUNICIPAL -STERLING SPRINGS RESIDENTIAL SUBDIVISION,SW 24-24-3-W5 is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Sep. 15, 2000 and does not expire.					
PDF	Document 00073448-00-13 WESTRIDGE/MUNICIPAL -STERLING SPRINGS RESIDENTIAL SUBDIVISION,SW 24-24-3-W5 is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Sep. 15, 2000 and does not expire.					
PDF	Document 00074721-00-00 WESTRIDGE/MUNICIPAL - ESCARPMENT PARK SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Jul. 05, 1999 and does not expire.					
PDF	Document 00074721-00-00 WESTRIDGE/MUNICIPAL - ESCARPMENT PARK SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Jul. 05, 1999 and does not expire.					
PDF	Document 00074721-00-00 WESTRIDGE/MUNICIPAL - ESCARPMENT PARK SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Jul. 05, 1999 and does not expire.					
POF	Document 00074721-00-01 WESTRIDGE/MUNICIPAL - ESCARPMENT DRIVE, APPLYBEY TO ESCARPM is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Sep. 16, 1999 and does not expire.					
PDF	Document 00074721-00-01 WESTRIDGE/MUNICIPAL - ESCARPMENT DRIVE, APPLYBEY TO ESCARPM is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Sep. 16, 1999 and does not expire.					
	Document 00074721-00-01 WESTRIDGE/MUNICIPAL - ESCARPMENT DRIVE, APPLYBEY TO ESCARPM is held by Westridge Inc.,					





Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jul. 12, 2000 and does not expire.



Document 00136800-00-03 WESTRIDGE/MUNICIPAL - ELBOW VALLEY PHASE 4 is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act.* This Authorization is currently issued as of Jul. 12, 2000 and does not expire.



Document 00136800-00-03 WESTRIDGE/MUNICIPAL - ELBOW VALLEY PHASE 4 is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Jul. 12, 2000 and does not expire.



Document 00136800-00-04 WESTRIDGE/MUNICIPAL - ELBOW VALLEY PHASE 6 is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Jul. 03, 2002 and does not expire.



Document 00136800-00-04 WESTRIDGE/MUNICIPAL - ELBOW VALLEY PHASE 6 is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Jul. 03, 2002 and does not expire.



Document 00136800-00-04 WESTRIDGE/MUNICIPAL - ELBOW VALLEY PHASE 6 is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act.* This Authorization is currently issued as of Jul. 03, 2002 and does not expire.



Document 00136800-00-05 WESTRIDGE/MUNICIPAL - SIMPSON DEVELOPMENT, WATERMAIN is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Aug. 13, 2002 and does not expire.



Document 00136800-00-05 WESTRIDGE/MUNICIPAL - SIMPSON DEVELOPMENT, WATERMAIN is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Aug. 13, 2002 and does not expire.



Document 00136800-00-05 WESTRIDGE/MUNICIPAL - SIMPSON DEVELOPMENT, WATERMAIN is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Aug. 13, 2002 and does not expire.



Document 00136800-00-06 WESTRIDGE/MUNICIPAL - SUN VALLEY DEVELOPMENT is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Aug. 15, 2002 and does not expire.



Document 00136800-00-06 WESTRIDGE/MUNICIPAL - SUN VALLEY DEVELOPMENT is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Aug. 15, 2002 and does not expire.



Document 00136800-00-06 WESTRIDGE/MUNICIPAL - SUN VALLEY DEVELOPMENT is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Aug. 15, 2002 and does not expire.



Document 00160911-00-00 CALGARY/REGISTRATION/ELBOW RIVER RANCH LTD. is held by 1576955 Alberta Ltd., under the provisions of the *Water Act*. This Registration is currently cancelled by department.



Document 00160911-00-00 CALGARY/REGISTRATION/ELBOW RIVER RANCH LTD. is held by Harmony Developments Inc., under the provisions of the *Water Act*. This Registration is currently cancelled by department.



Document 00160911-00-00 CALGARY/REGISTRATION/ELBOW RIVER RANCH LTD. is held by Copithorne Group Inc., under the provisions of the *Water Act*. This Registration is currently cancelled by department.

Document 00160911-00-01 CALGARY/REGISTRATION/1576955 ALBERTA LTD., COPITHORNE GROUP INC. & HARMONY

	DEVELOPMENTS INC. is held by Copithorne Group Inc., under the provisions of the <i>Water Act</i> . This Registration is currently cancelled by department.				
Document 00160911-00-01 CALGARY/REGISTRATION/1576955 ALBERTA LTD., COPITHORNE GROUP INC. & HARMONY DEVELOPMENTS INC. is held by Harmony Developments Inc., under the provisions of the <i>Water Act</i> . This Registration is currently cancelled by department.					
	Document 00160911-00-01 CALGARY/REGISTRATION/1576955 ALBERTA LTD., COPITHORNE GROUP INC. & HARMONY DEVELOPMENTS INC. is held by 1576955 Alberta Ltd., under the provisions of the <i>Water Act</i> . This Registration is currently cancelled by department.				
	Document 00161652-00-00 COCHRANE/REGISTRATION/COPITHORNE SAM - F00161652 is held by Sam Copithorne, under the provisions of the <i>Water Act</i> . This Registration is currently issued as of Feb. 27, 2002 and does not expire.				
	Document 00161875-00-00 COCHRANE/REGISTRATION/COPITHORNE PHIL is held by Phil Copithorne, under the provisions of the <i>Water Act</i> . This Registration is currently issued as of Feb. 25, 2002 and does not expire.				
PDF	Document 00333125-00-00 CALGARY/REGISTRATION/COPITHORNE GROUP INC. F-333125 is held by Copithorne Group Inc., under the provisions of the <i>Water Act</i> . This Registration is currently issued as of Aug. 21, 2013 and does not expire.				
PDF	Document 00333126-00-00 CALGARY/REGISTRATION/1576955 ALBERTA LTD. F-333126 is held by 1576955 Alberta Ltd., under the provisions of the <i>Water Act</i> . This Registration is currently issued as of Aug. 21, 2013 and does not expire.				

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Authorization Viewer - Search Results

The Search Used the Following Values:		
	Legal Land Location:	23-024-04-W5
	Act / Document Type:	Water Act, EPEA
	Show Inactive Authorizations: Yes	

The resulting Authorizations based on the search criteria will be displayed below. A will appear next to the Authorization when documentation is available for viewing or downloading. Please click <u>Viewer Help</u> if you encounter problems viewing the Authorization document.

3 Result(s)

Document 00161619-00-00 COCHRANE/REGISTRATION/COPITHORNE ALAN - F00161619 is held by Alan Copithorne, under the provisions of the *Water Act*. This Registration is currently issued as of Feb. 26, 2002 and does not expire.

Document 00163401-00-00 COCHRANE/REGISTRATION/COPITHORNE ROBERT - F00163401 is held by Robert Copithorne, under the provisions of the *Water Act*. This Registration is currently issued as of Feb. 27, 2002 and does not expire.



Document 00381162-00-00 NA/CONSTRUCTION/PIDHERNEY'S INC. - F00381162 is held by Pidherney's Inc., under the provisions of the *Water Act*. This Licence is currently expired.

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Authorization Viewer - Search Results

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The resulting Authorizations based on the search criteria will be displayed below. A will appear next to the Authorization when documentation is available for viewing or downloading. Please click <u>Viewer Help</u> if you encounter problems viewing the Authorization document.

4 Result(s)



Document 00027703-00-00 COPITHORNE, WR, 23670 is held by Brian Copithorne, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Jan. 16, 1990 and does not expire.



Document 00027703-00-00 COPITHORNE, WR, 23670 is held by Robert Copithorne, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Jan. 16, 1990 and does not expire.

Document 00163116-00-00 BRAGG CREEK/REGISTRATION/COPITHORNE KATHLEEN - F00163116 is held by Kathleen Copithorne, under the provisions of the *Water Act*. This Registration is currently issued as of Feb. 27, 2002 and does not expire.

Notice 00420781-00-00 under the provisions of the Water Act, Code of Practice for Pipelines and Telecommunication Lines Crossing a Water

Body at SW 24-24-4-W5 affecting the Tongue Coulee was received from PLAINS MIDSTREAM CANADA ULC on Jan. 21, 2015.

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Authorization Viewer - Search Results

The Search Used the Fo	ollowing Values:
Legal Land Location:	25-024-04-W5
Act / Document Type:	Water Act, EPEA
Show Inactive Authorizations	s: Yes

The resulting Authorizations based on the search criteria will be displayed below. A will appear next to the Authorization when documentation is available for viewing or downloading. Please click <u>Viewer Help</u> if you encounter problems viewing the Authorization document.

5 Result(s)



Document 00027704-00-00 COPITHORNE, WR, 23670 is held by Brian Copithorne, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Jan. 16, 1990 and does not expire.



Document 00027704-00-00 COPITHORNE, WR, 23670 is held by Robert Copithorne, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Jan. 16, 1990 and does not expire.



Document 00027705-00-00 COPITHORNE, WR, 23670 is held by Brian Copithorne, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Jan. 16, 1990 and does not expire.

Document 00027705-00-00 COPITHORNE, WR, 23670 is held by Robert Copithorne, under the provisions of the Water Resources Act. This



Licence is currently issued as of Jan. 16, 1990 and does not expire.

Document 00163271-00-00 COCHRANE/REGISTRATION/COPITHORNE BRIAN - F00163271 is held by Brian Copithorne, under the provisions of the *Water Act*. This Registration is currently issued as of May. 08, 2002 and does not expire.

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Authorization Viewer - Search Results

The Search Used the Following Values:			
	Legal Land Location:	27-024-04-W5	
	Act / Document Type:	Water Act, EPEA	
	Show Inactive Authorizations	: Yes	

The resulting Authorizations based on the search criteria will be displayed below. A will appear next to the Authorization when documentation is available for viewing or downloading. Please click <u>Viewer Help</u> if you encounter problems viewing the Authorization document.

4 Result(s)



Document 00027701-00-00 COPITHORNE, WR, 23670 is held by Brian Copithorne, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Jan. 16, 1990 and does not expire.



Document 00027701-00-00 COPITHORNE, WR, 23670 is held by Robert Copithorne, under the provisions of the *Water Resources Act*. This Licence is currently issued as of Jan. 16, 1990 and does not expire.

Document 00183452-00-00 CALGARY/REGISTRATION/WAGNER MARSHA - F00183452 is held by Marsha Wagner, under the provisions of the *Water Act*. This Registration is currently issued as of Mar. 23, 2002 and does not expire.

Document 00183452-00-00 CALGARY/REGISTRATION/WAGNER MARSHA - F00183452 is held by Marsha Wagner, under the provisions

of the Water Act. This Registration is currently issued as of Mar. 23, 2002 and does not expire.

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Authorization Viewer - Search Results

The Search Used the Following Values:

Legal Land Location: NE 04-024-04-W5
Act / Document Type: Water Act, EPEA

Show Inactive Authorizations: Yes

The resulting Authorizations based on the search criteria will be displayed below. A will appear next to the Authorization when documentation is available for viewing or downloading. Please click <u>Viewer Help</u> if you encounter problems viewing the Authorization document.

0 Result(s)

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Authorization Viewer - Search Results

The Search Used the Following Values:

Legal Land Location: NE 28-024-04-W5
Act / Document Type: Water Act, EPEA

Show Inactive Authorizations: Yes

The resulting Authorizations based on the search criteria will be displayed below. A will appear next to the Authorization when documentation is available for viewing or downloading. Please click <u>Viewer Help</u> if you encounter problems viewing the Authorization document.

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Authorization Viewer - Search Results

The Search Used the Following Values:

Legal Land Location: NW 17-024-03-W5
Act / Document Type: Water Act, EPEA

Show Inactive Authorizations: Yes

The resulting Authorizations based on the search criteria will be displayed below. A will appear next to the Authorization when documentation is available for viewing or downloading. Please click <u>Viewer Help</u> if you encounter problems viewing the Authorization document.

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51 Result(s)

Document 00001298-00-00 WESTRIDGE WATER SUPPLY WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.



Document 00001298-00-01 WESTRIDGE WATERWORKS SYSTEM-AUXILIARY WATER SUPPLY LINE is held by Westridge Utilities Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Approval is currently renewed.

Document 00001298-00-02 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the

12/6/2018	Authorization / Approval Viewer - Alberta Environment and Water
	Environmental Protection & Enhancement Act. This Approval is currently renewed.
PDF	Document 00001298-01-00 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-01-01 WESTRIDGE WATERWORKS - ELBOW VALLEY WELL is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-01-02 WESTRIDGE WATERWORKS - TWR, PUMP STN, RAW WATER INTAKE is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-01-03 WESTRIDGE WATERWORKS SYSTEM - TRANSFER is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-01-04 WESTRIDGE WATERWORKS SYSTEM - CHANGES TO SECTIONS 4.1.1 AND 6.1.2 is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-01-05 WESTRIDGE WATERWORKS SYSTEM - CLAUSES 3.1.1, 4.3.1, 4.5.3 AND 4.5.4 is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-01-06 WESTRIDGE WATERWORKS SYSTEM - AMEND TABLE 5.1 TURBIDITY is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-02-00 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-02-01 WESTRIDGE WATERWORKS SYSTEM - DRINKING WATER SAFETY PLAN is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-02-02 WESTRIDGE WATERWORKS SYSTEM - UPGRADE is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-02-03 WESTRIDGE WATERWORKS SYSTEM - CHANGE TO SCHEDULE 3A, NORTH AND ELBOW VALLEY TWR'S is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-02-04 WESTRIDGE WATERWORKS SYSTEM - EXPIRY DATE EXTENSION is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently renewed.
PDF	Document 00001298-03-00 WESTRIDGE WATERWORKS SYSTEM is held by Westridge Utilities Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Approval is currently issued as of Jul. 25, 2018 and expires on Jul. 01, 2028.
PDF	Document 00067623-00-00 WESTRIDGE WATERWORKS - ELBOW VALLEY DEVELOP, PH 2 is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Apr. 21, 1998 and does not expire.
	Document 00067623-00-01 WESTRIDGE WATERWORKS - ELBOW VALLEY DEVELOP, PH 1 is held by Westridge Inc., under the

2/0/2010	Authorization / Approval viewer - Alberta Environment and water
	provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Aug. 20, 1998 and does not expire.
	Document 00067623-00-02 WESTRIDGE WATERWORKS - ELBOW VALLEY DEVELOP, PH 1 is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Apr. 21, 1998 and does not expire.
PDF	Document 00067623-00-03 WESTRIDGE WATERWORKS - ELBOW VALLEY DEVELOP, MAJESTIC GATE is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Aug. 18, 1998 and does not expire.
PDF	Document 00067623-00-04 WESTRIDGE WATERWORKS - ELBOW VALLEY DEVELOPM PH 3A,3B is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Jan. 25, 1999 and does not expire.
PDF	Document 00067624-00-00 WESTRIDGE WATER - PINEBROOK GOLF & COUNTRY CLUB is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of Apr. 21, 1998 and does not expire.
POF	Document 00073448-00-00 WESTRIDGE/MUNICIPAL - MENZIES SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Document 00073448-00-01 WESTRIDGE/MUNICIPAL -HORIZON VIEW SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Document 00073448-00-02 WESTRIDGE/MUNICIPAL -DOROFTEI/SUNSET SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Document 00073448-00-03 WESTRIDGE/MUNICIPAL -WEST BLUFF SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Document 00073448-00-04 WESTRIDGE/MUNICIPAL -APPLEBY SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Document 00073448-00-05 WESTRIDGE/MUNICIPAL -HENKER SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Document 00073448-00-06 WESTRIDGE/MUNICIPAL -G NELSON SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Document 00073448-00-07 WESTRIDGE/MUNICIPAL -TRUTINA SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
	Document 00073448-00-08 WESTRIDGE/MUNICIPAL -SPRING MEADOWS ESTATES SUBDIVISION is held by Westridge Inc., under the provisions of the <i>Environmental Protection & Enhancement Act</i> . This Authorization is currently issued as of May. 14, 1999 and does not expire.
1	

Document 00073448-00-09 WESTRIDGE/MUNICIPAL -TRUTINA SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire. Document 00073448-00-10 WESTRIDGE/MUNICIPAL -PINEBROOK AND ANATAPI SUBDIVISIONS is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire. Document 00073448-00-11 WESTRIDGE/MUNICIPAL -SPRING HAVEN ESTATES, 5 LOTS is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May, 14, 1999 and does not expire. Document 00073448-00-12 WESTRIDGE/MUNICIPAL -URBCO DEVELOPMENT SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of May. 14, 1999 and does not expire. Document 00073448-00-13 WESTRIDGE/MUNICIPAL -STERLING SPRINGS RESIDENTIAL SUBDIVISION, SW 24-24-3-W5 is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Sep. 15, 2000 and does not expire. Document 00074721-00-00 WESTRIDGE/MUNICIPAL - ESCARPMENT PARK SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jul. 05, 1999 and does not expire. Document 00074721-00-01 WESTRIDGE/MUNICIPAL - ESCARPMENT DRIVE, APPLYBEY TO ESCARPM is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Sep. 16, 1999 and does not expire. Document 00074726-00-00 WESTRIDGE/MUNICIPAL - WATERWORKS CHEMICAL USE is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Mar. 20, 1995 and does not expire. Document 00074726-00-01 WESTRIDGE/MUNICIPAL - WATERWORKS CHEMICAL USE is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jun. 02, 1998 and does not expire. Document 00077224-00-00 WESTRIDGE/MUNICIPAL - GLENCOE CROSSING SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Oct. 27, 1999 and does not expire. Document 00077224-00-01 WESTRIDGE/MUNICIPAL - WATERMAIN ALONG LOWER SPRINGBANK ROAD is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Dec. 04, 2000 and does not expire. Document 00079268-00-00 WESTRIDGE/MUNICIPAL - BONTORIN SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Jan. 13, 2000 and does not expire. Document 00079268-00-01 WESTRIDGE/MUNICIPAL - BONTORIN SUBDIVISION is held by Westridge Inc., under the provisions of the Environmental Protection & Enhancement Act. This Authorization is currently issued as of Feb. 20, 2001 and does not expire.



Document 00136800-00-00 WESTRIDGE/MUNICIPAL -TARADAR SUBDIVISION is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act.* This Authorization is currently issued as of Jul. 12, 2000 and does not expire.



Document 00136800-00-01 WESTRIDGE/MUNICIPAL - ELBOW VALLEY PHASE 5 is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act.* This Authorization is currently issued as of Jul. 03, 2001 and does not expire.



Document 00136800-00-02 WESTRIDGE/MUNICIPAL - SPRUCE LANE FARMS is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act.* This Authorization is currently issued as of Jul. 12, 2001 and does not expire.



Document 00136800-00-03 WESTRIDGE/MUNICIPAL - ELBOW VALLEY PHASE 4 is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Jul. 12, 2000 and does not expire.



Document 00136800-00-04 WESTRIDGE/MUNICIPAL - ELBOW VALLEY PHASE 6 is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act.* This Authorization is currently issued as of Jul. 03, 2002 and does not expire.



Document 00136800-00-05 WESTRIDGE/MUNICIPAL - SIMPSON DEVELOPMENT, WATERMAIN is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Aug. 13, 2002 and does not expire.



Document 00136800-00-06 WESTRIDGE/MUNICIPAL - SUN VALLEY DEVELOPMENT is held by Westridge Inc., under the provisions of the *Environmental Protection & Enhancement Act*. This Authorization is currently issued as of Aug. 15, 2002 and does not expire.

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Phone: (780) 424-5099 Fax: (780) 424-5133 Internet: www.elc.ab.ca E-Mail: elc@elc.ab.ca

December 3, 2018

Our File: 123316

Ms. Erica Andrew Stantec Consulting Ltd. 200, 325 - 25th Street SE Calgary, AB T2A 7H8

Dear Ms. Andrew:

RE: Search Requested - Elbow River Cattle Company Ltd.

In response to your request of November 30, 2018, we have searched the Environmental Enforcement Historical Search Service database for an exact match with respect to the above request, and can advise that as of today's date, there have been NO enforcement actions issued by Alberta Environment and Parks (AEP) pursuant to the Alberta "Environmental Protection and Enhancement Act" ("EPEA") and its predecessor legislation, the "Hazardous Chemicals Act", "Agricultural Chemicals Act", "Clean Water Act" and "Clean Air Act" to 1971, and/or pursuant to the "Water Act" from 1999 onwards.

This search is limited to the following enforcement actions under EPEA and its predecessor legislation: Tickets, Prosecutions, Administrative Penalties, Warnings, Enforcement Orders, Enforcement Orders Concerning Waste, Environmental Protection Orders, Emergency Environmental Protection Orders, Emission Control Orders, Chemical Control Orders, Water Quality Control Orders and Stop Orders. This search is limited to the following enforcement actions under the Water Act: Prosecutions, Administrative Penalties, Water Management Orders, Warnings and Enforcement Orders. It does not include Clean Up Orders issued under the Litter Act or Environmental Protection Orders respecting unsightly property issued under EPEA; this information may be available from the local municipality.

Enforcement actions are entered in the database following: (1) the decision date, for prosecutions; (2) the date an administrative penalty was paid or due (30 days after issuance), whichever is sooner; and (3) the date the document was issued for all other enforcement actions.

These search results are based on information provided by AEP. AEP advises that they try to provide the best information possible. However, AEP advises that it cannot guarantee that the information provided is complete or accurate and that any person relying on these search results does so at their own risk. More information may be gained by referring to original enforcement documents. Alberta Energy Regulator (AER) enforcement actions are not included (see the AER Public Compliance dashboard database).

Copies of orders are available from the Environmental Law Centre. Any other enforcement information may be available directly from Alberta Environment.

Yours sincerely,

Cindy Dewing

Enforcement Search Service

#410, 10115 - 100A Street, Edmonton, AB T5J 2W2

Phone: (780) 424-5099 Fax: (780) 424-5133 Internet: www.elc.ab.ca E-Mail: elc@elc.ab.ca

December 3, 2018

Our File: 123317

Ms. Erica Andrew Stantec Consulting Ltd. 200, 325 - 25th Street SE Calgary, AB T2A 7H8

Dear Ms. Andrew:

RE: Search Requested - Copithorne Group Inc.

In response to your request of November 30, 2018, we have searched the Environmental Enforcement Historical Search Service database for an exact match with respect to the above request, and can advise that as of today's date, there have been NO enforcement actions issued by Alberta Environment and Parks (AEP) pursuant to the Alberta "Environmental Protection and Enhancement Act" ("EPEA") and its predecessor legislation, the "Hazardous Chemicals Act", "Agricultural Chemicals Act", "Clean Water Act" and "Clean Air Act" to 1971, and/or pursuant to the "Water Act" from 1999 onwards.

This search is limited to the following enforcement actions under EPEA and its predecessor legislation: Tickets, Prosecutions, Administrative Penalties, Warnings, Enforcement Orders, Enforcement Orders Concerning Waste, Environmental Protection Orders, Emergency Environmental Protection Orders, Emission Control Orders, Chemical Control Orders, Water Quality Control Orders and Stop Orders. This search is limited to the following enforcement actions under the Water Act: Prosecutions, Administrative Penalties, Water Management Orders, Warnings and Enforcement Orders. It does not include Clean Up Orders issued under the Litter Act or Environmental Protection Orders respecting unsightly property issued under EPEA; this information may be available from the local municipality.

Enforcement actions are entered in the database following: (1) the decision date, for prosecutions; (2) the date an administrative penalty was paid or due (30 days after issuance), whichever is sooner; and (3) the date the document was issued for all other enforcement actions.

These search results are based on information provided by AEP. AEP advises that they try to provide the best information possible. However, AEP advises that it cannot guarantee that the information provided is complete or accurate and that any person relying on these search results does so at their own risk. More information may be gained by referring to original enforcement documents. Alberta Energy Regulator (AER) enforcement actions are not included (see the AER Public Compliance dashboard database).

Copies of orders are available from the Environmental Law Centre. Any other enforcement information may be available directly from Alberta Environment.

Yours sincerely,

Cindy Dewing

Enforcement Search Service

#410, 10115 - 100A Street, Edmonton, AB T5J 2W2

Phone: (780) 424-5099 Fax: (780) 424-5133 Internet: www.elc.ab.ca E-Mail: elc@elc.ab.ca

December 3, 2018

Our File: 123318

Ms. Erica Andrew Stantec Consulting Ltd. 200, 325 - 25th Street SE Calgary, AB T2A 7H8

Dear Ms. Andrew:

RE: Search Requested - Marsha Ethel Wagner

In response to your request of November 30, 2018, we have searched the Environmental Enforcement Historical Search Service database for an exact match with respect to the above request, and can advise that as of today's date, there have been NO enforcement actions issued by Alberta Environment and Parks (AEP) pursuant to the Alberta "Environmental Protection and Enhancement Act" ("EPEA") and its predecessor legislation, the "Hazardous Chemicals Act", "Agricultural Chemicals Act", "Clean Water Act" and "Clean Air Act" to 1971, and/or pursuant to the "Water Act" from 1999 onwards.

This search is limited to the following enforcement actions under EPEA and its predecessor legislation: Tickets, Prosecutions, Administrative Penalties, Warnings, Enforcement Orders, Enforcement Orders Concerning Waste, Environmental Protection Orders, Emergency Environmental Protection Orders, Emission Control Orders, Chemical Control Orders, Water Quality Control Orders and Stop Orders. This search is limited to the following enforcement actions under the Water Act: Prosecutions, Administrative Penalties, Water Management Orders, Warnings and Enforcement Orders. It does not include Clean Up Orders issued under the Litter Act or Environmental Protection Orders respecting unsightly property issued under EPEA; this information may be available from the local municipality.

Enforcement actions are entered in the database following: (1) the decision date, for prosecutions; (2) the date an administrative penalty was paid or due (30 days after issuance), whichever is sooner; and (3) the date the document was issued for all other enforcement actions.

These search results are based on information provided by AEP. AEP advises that they try to provide the best information possible. However, AEP advises that it cannot guarantee that the information provided is complete or accurate and that any person relying on these search results does so at their own risk. More information may be gained by referring to original enforcement documents. Alberta Energy Regulator (AER) enforcement actions are not included (see the AER Public Compliance dashboard database).

Copies of orders are available from the Environmental Law Centre. Any other enforcement information may be available directly from Alberta Environment.

Ŷours∕sincerely,

Cindy Dewing

Enforcement Search Service

#410, 10115 - 100A Street, Edmonton, AB T5J 2W2

Phone: (780) 424-5099 Fax: (780) 424-5133 Internet: www.elc.ab.ca E-Mail: elc@elc.ab.ca

December 3, 2018

Our File: 123319

Ms. Erica Andrew Stantec Consulting Ltd. 200, 325 - 25th Street SE Calgary, AB T2A 7H8

Dear Ms. Andrew:

RE: Search Requested - Raymond Allan Nicoll

In response to your request of November 30, 2018, we have searched the Environmental Enforcement Historical Search Service database for an exact match with respect to the above request, and can advise that as of today's date, there have been NO enforcement actions issued by Alberta Environment and Parks (AEP) pursuant to the Alberta "Environmental Protection and Enhancement Act" ("EPEA") and its predecessor legislation, the "Hazardous Chemicals Act", "Agricultural Chemicals Act", "Clean Water Act" and "Clean Air Act" to 1971, and/or pursuant to the "Water Act" from 1999 onwards.

This search is limited to the following enforcement actions under EPEA and its predecessor legislation: Tickets, Prosecutions, Administrative Penalties, Warnings, Enforcement Orders, Enforcement Orders Concerning Waste, Environmental Protection Orders, Emergency Environmental Protection Orders, Emission Control Orders, Chemical Control Orders, Water Quality Control Orders and Stop Orders. This search is limited to the following enforcement actions under the Water Act: Prosecutions, Administrative Penalties, Water Management Orders, Warnings and Enforcement Orders. It does not include Clean Up Orders issued under the Litter Act or Environmental Protection Orders respecting unsightly property issued under EPEA; this information may be available from the local municipality.

Enforcement actions are entered in the database following: (1) the decision date, for prosecutions; (2) the date an administrative penalty was paid or due (30 days after issuance), whichever is sooner; and (3) the date the document was issued for all other enforcement actions.

These search results are based on information provided by AEP. AEP advises that they try to provide the best information possible. However, AEP advises that it cannot guarantee that the information provided is complete or accurate and that any person relying on these search results does so at their own risk. More information may be gained by referring to original enforcement documents. Alberta Energy Regulator (AER) enforcement actions are not included (see the AER Public Compliance dashboard database).

Copies of orders are available from the Environmental Law Centre. Any other enforcement information may be available directly from Alberta Environment.

Yours/sincerely,

Cindy Dewing

Enforcement Search Service

#410, 10115 - 100A Street, Edmonton, AB T5J 2W2

Phone: (780) 424-5099 Fax: (780) 424-5133 Internet: www.elc.ab.ca E-Mail: elc@elc.ab.ca

December 3, 2018

Our File: 123320

Ms. Erica Andrew Stantec Consulting Ltd. 200, 325 - 25th Street SE Calgary, AB T2A 7H8

Dear Ms. Andrew:

RE: Search Requested - El Condor Lands Inc.

In response to your request of November 30, 2018, we have searched the Environmental Enforcement Historical Search Service database for an exact match with respect to the above request, and can advise that as of today's date, there have been NO enforcement actions issued by Alberta Environment and Parks (AEP) pursuant to the Alberta "Environmental Protection and Enhancement Act" ("EPEA") and its predecessor legislation, the "Hazardous Chemicals Act", "Agricultural Chemicals Act", "Clean Water Act" and "Clean Air Act" to 1971, and/or pursuant to the "Water Act" from 1999 onwards.

This search is limited to the following enforcement actions under EPEA and its predecessor legislation: Tickets, Prosecutions, Administrative Penalties, Warnings, Enforcement Orders, Enforcement Orders Concerning Waste, Environmental Protection Orders, Emergency Environmental Protection Orders, Emission Control Orders, Chemical Control Orders, Water Quality Control Orders and Stop Orders. This search is limited to the following enforcement actions under the Water Act: Prosecutions, Administrative Penalties, Water Management Orders, Warnings and Enforcement Orders. It does not include Clean Up Orders issued under the Litter Act or Environmental Protection Orders respecting unsightly property issued under EPEA; this information may be available from the local municipality.

Enforcement actions are entered in the database following: (1) the decision date, for prosecutions; (2) the date an administrative penalty was paid or due (30 days after issuance), whichever is sooner; and (3) the date the document was issued for all other enforcement actions.

These search results are based on information provided by AEP. AEP advises that they try to provide the best information possible. However, AEP advises that it cannot guarantee that the information provided is complete or accurate and that any person relying on these search results does so at their own risk. More information may be gained by referring to original enforcement documents. Alberta Energy Regulator (AER) enforcement actions are not included (see the AER Public Compliance dashboard database).

Copies of orders are available from the Environmental Law Centre. Any other enforcement information may be available directly from Alberta Environment.

Yours sincerely,

Cindy Dewing

Enforcement Search Service

#410, 10115 - 100A Street, Edmonton, AB T5J 2W2

Phone: (780) 424-5099 Fax: (780) 424-5133 Internet: www.elc.ab.ca E-Mail: elc@elc.ab.ca

December 3, 2018

Our File: 123322

Ms. Erica Andrew Stantec Consulting Ltd. 200, 325 - 25th Street SE Calgary, AB T2A 7H8

Dear Ms. Andrew:

RE: Search Requested - Brian James Copithorne

In response to your request of November 30, 2018, we have searched the Environmental Enforcement Historical Search Service database for an exact match with respect to the above request, and can advise that as of today's date, there have been NO enforcement actions issued by Alberta Environment and Parks (AEP) pursuant to the Alberta "Environmental Protection and Enhancement Act" ("EPEA") and its predecessor legislation, the "Hazardous Chemicals Act", "Agricultural Chemicals Act", "Clean Water Act" and "Clean Air Act" to 1971, and/or pursuant to the "Water Act" from 1999 onwards.

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Copies of orders are available from the Environmental Law Centre. Any other enforcement information may be available directly from Alberta Environment.

Yours sincerely,

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Phone: (780) 424-5099 Fax: (780) 424-5133 Internet: www.elc.ab.ca E-Mail: elc@elc.ab.ca

December 3, 2018

Our File: 123323

Ms. Erica Andrew Stantec Consulting Ltd. 200, 325 - 25th Street SE Calgary, AB T2A 7H8

Dear Ms. Andrew:

RE: Search Requested - Eskomas Inc.

In response to your request of November 30, 2018, we have searched the Environmental Enforcement Historical Search Service database for an exact match with respect to the above request, and can advise that as of today's date, there have been NO enforcement actions issued by Alberta Environment and Parks (AEP) pursuant to the Alberta "Environmental Protection and Enhancement Act" ("EPEA") and its predecessor legislation, the "Hazardous Chemicals Act", "Agricultural Chemicals Act", "Clean Water Act" and "Clean Air Act" to 1971, and/or pursuant to the "Water Act" from 1999 onwards.

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Copies of orders are available from the Environmental Law Centre. Any other enforcement information may be available directly from Alberta Environment.

Yours sincerely,

Cindy Dewing

Enforcement Search Service

#410, 10115 - 100A Street, Edmonton, AB T5J 2W2

Phone: (780) 424-5099 Fax: (780) 424-5133 Internet: www.elc.ab.ca E-Mail: elc@elc.ab.ca

December 3, 2018

Our File: 123324

Ms. Erica Andrew Stantec Consulting Ltd. 200, 325 - 25th Street SE Calgary, AB T2A 7H8

Dear Ms. Andrew:

RE: Search Requested - Robert Louis Copithorne

In response to your request of November 30, 2018, we have searched the Environmental Enforcement Historical Search Service database for an exact match with respect to the above request, and can advise that as of today's date, there have been NO enforcement actions issued by Alberta Environment and Parks (AEP) pursuant to the Alberta "Environmental Protection and Enhancement Act" ("EPEA") and its predecessor legislation, the "Hazardous Chemicals Act", "Agricultural Chemicals Act", "Clean Water Act" and "Clean Air Act" to 1971, and/or pursuant to the "Water Act" from 1999 onwards.

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Copies of orders are available from the Environmental Law Centre. Any other enforcement information may be available directly from Alberta Environment.

Yours sincerely,

Cindy Dewing

Enforcement Search Service

#410, 10115 - 100A Street, Edmonton, AB T5J 2W2

Phone: (780) 424-5099 Fax: (780) 424-5133 Internet: www.elc.ab.ca E-Mail: elc@elc.ab.ca

December 3, 2018 Our File: 123325

Ms. Erica Andrew Stantec Consulting Ltd. 200, 325 - 25th Street SE Calgary, AB T2A 7H8

Dear Ms. Andrew:

RE: Search Requested - Honey-King Industries Ltd.

In response to your request of November 30, 2018, we have searched the Environmental Enforcement Historical Search Service database for an exact match with respect to the above request, and can advise that as of today's date, there have been NO enforcement actions issued by Alberta Environment and Parks (AEP) pursuant to the Alberta "Environmental Protection and Enhancement Act" ("EPEA") and its predecessor legislation, the "Hazardous Chemicals Act", "Agricultural Chemicals Act", "Clean Water Act" and "Clean Air Act" to 1971, and/or pursuant to the "Water Act" from 1999 onwards.

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Copies of orders are available from the Environmental Law Centre. Any other enforcement information may be available directly from Alberta Environment.

Yours sincerely,

Cindy Dewing

Enforcement Search Service



DATABASE REPORT

Project Property: Desktop Assessment

Desktop

Bragg Creek AB

Project No:

Report Type: Quote - Custom-Build Your Own Report

Order No: 20180920150

Requested by: Stantec Consulting Ltd.

Date Completed: October 16, 2018

Environmental Risk Information Services

A division of Glacier Media Inc.

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www.erisinfo.com

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Executive Summary

Property Information:

Project Property: Desktop Assessment

Desktop Bragg Creek AB

Project No:

Order Information:

Order No:20180920150Date Requested:September 20, 2018Requested by:Stantec Consulting Ltd.

Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AER OGW	Well Licenses	Y	1	0	1
AGR	Agriculture and Fisheries - Certificates of Approval	Υ	0	0	0
AOGW	Alberta Oil and Gas Wells	Υ	1	0	1
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
CAWD	Waste Management Facilities - Certificates of Approval	Υ	0	0	0
CFO	Confined Feeding Operations	Υ	0	0	0
CHEM	Chemical Processing Operations - Certificates of Approval	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
DRYCLEANERS	Dry Cleaning Facilities	Υ	0	0	0
EAS	Enforcement Action Summary	Υ	0	0	0
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	1	0	1
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EPST	Alberta Environment & Parks Storage Tanks	Υ	0	0	0
ESAR	Environmental Site Assessment Repository	Υ	0	1	1
FAC	Facility List	Υ	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FIS	Field Inspection Incident Report	Y	0	1	1
FOOD	Food Processing Operations - Certificates of Approval	Y	0	0	0
FST	PTMAA Fuel Storage Tanks	Υ	0	3	3
GEN	Waste Generators Summary	Υ	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Υ	0	0	0
GPP	Gas Processing Plants	Υ	0	0	0
HELP	Alberta Environment's H.E.L.P. (Help End Landfill Pollution) Program Database	Υ	0	0	0
HORW	Horizontal Wells	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
LDS	Identification and Verification of Active and Inactive Land Disposal Sites	Y	0	0	0
LDSI	Land Disposal Sites on Indian Reserves	Y	0	0	0
LUM	Lumber Related Operations - Certificates of Approval	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MMB	Metals, Minerals and Building Materials Operations - Certificates of Approval	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
NCST	PTMAA Non-Compliant Storage Tanks	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBW	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OAM	Operating and Abandoned Mines	Υ	0	0	0
OGW	Oil and Gas Wells	Υ	0	0	0
OIL	Oil and Gas Facilities - ST102 & ST50	Υ	0	0	0
ORP EACS	Alberta Orphan Wells	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PCG	Petrochemical, Coal and Gas Operations -	Y	0	0	0
PES	Certificates of Approval Pesticide Register	Y	0	0	0
PITS	Conglomerate and Waste Management Facilities	Y	1	1	2
PSP	Alberta Private Sewage Disposal Permits	Υ	0	0	0
PTAP	PTMAA Approved (Open) Permits	Υ	0	0	0
REC	Hazardous Waste Receivers Summary	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	0	0
SCT	Scott's Manufacturing Directory	Υ	0	0	0
SPEC	Special Operation Classifications - Certificates of	Y	0	0	0
WDS	Approval Inventory of Waste Disposal Sites	Y	0	0	0
WSTE	Wastewater Operations	Y	0	0	0
WWIS	Alberta Water Well Information Database	Υ	23	14	37
	-	Total:	27	20	47

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	wwis		AB	-/0.0	-5.61	<u>20</u>
			Well ID: 387813			
<u>2</u>	wwis		AB	-/0.0	-21.61	<u>24</u>
			Well ID: 492942			
<u>3</u>	wwis		АВ	-/0.0	-19.69	<u>30</u>
			Well ID: 367657			
<u>4</u>	wwis		АВ	-/0.0	-10.65	<u>34</u>
			Well ID: 349308			
<u>5</u>	wwis		АВ	-/0.0	-14.22	<u>37</u>
			Well ID: 12021191			
<u>5</u> *	wwis		АВ	-/0.0	-14.22	<u>42</u>
			Well ID: 387819			
<u>5</u>	wwis		АВ	-/0.0	-14.22	<u>46</u>
			Well ID: 387817			
<u>5</u> .	wwis		АВ	-/0.0	-14.22	<u>51</u>
			Well ID: 491787			

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>5</u>	WWIS		АВ	-/0.0	-14.22	<u>57</u>
			Well ID: 387820			
<u>6</u>	wwis		АВ	-/0.0	-0.15	<u>60</u>
			Well ID: 387825			
7_	EHS		210 5 Ave Cochrane AB	-/0.0	0.44	<u>64</u>
			Order ID: 233376			
<u>8</u> .	wwis		AB	-/0.0	1.93	<u>64</u>
			Well ID: 498385			
<u>8</u>	wwis		АВ	-/0.0	1.93	<u>70</u>
			Well ID: 389065			
<u>8</u> .	wwis		АВ	-/0.0	1.93	<u>72</u>
			Well ID: 387570			
<u>8</u>	wwis		АВ	-/0.0	1.93	<u>74</u>
			Well ID: 497688			
<u>8</u>	wwis		АВ	-/0.0	1.93	<u>78</u>
			Well ID: 389064			
9	wwis		АВ	-/0.0	3.39	<u>81</u>
			Well ID: 11365353			
<u>9</u>	wwis		АВ	-/0.0	3.39	<u>85</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
			Well ID: 10878469			
<u>10</u>	wwis		AB	-/0.0	38.47	<u>91</u>
			Well ID: 469216			
<u>11</u>	wwis		AB	-/0.0	18.61	<u>97</u>
			Well ID: 387571			
<u>12</u>	wwis		AB	-/0.0	-1.07	<u>99</u>
			Well ID: 492943			
<u>12</u>	wwis		AB	-/0.0	-1.07	107
			Well ID: 387831			
<u>13</u>	AOGW		AB	-/0.0	21.12	<u>113</u>
14	AERW	D.BODNARUK REPLACEMENT W 6-10-24-4	AB	-/0.0	24.39	113
<u>15</u>	PITS		Municipal District of Rocky View No. 44 AB	-/0.0	24.37	<u>113</u>
<u>16</u>	wwis		AB	-/0.0	26.39	113
			Well ID: 387569			
<u>17</u>	wwis		AB	-/0.0	5.39	118
			Well ID: 387563			

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>18</u>	WWIS		AB Well ID: 387562	SSW/14.9	1.39	121
<u>19</u>	WWIS		AB Well ID: 11365296	SSW/27.1	-0.61	124
<u>20</u>	FST	VOLKER STEVIN HWY MAINT ELBOW RIVER	ROCKY VIEW COUNTY (A) AB	SSW/50.0	-0.35	130
<u>20</u>	FST	VOLKER STEVIN HWY MAINT ELBOW RIVER	ROCKY VIEW COUNTY (A) AB	SSW/50.0	-0.35	130
<u>20</u>	PITS		Municipal District of Rocky View No. 44 AB	SSW/50.0	-0.35	<u>131</u>
<u>21</u>	WWIS		AB Well ID: 364650	NNW/60.6	1.51	<u>131</u>
<u>22</u>	FST	VOLKER STEVIN HWY MAINT ELBOW RIVER	42025-TWP RD 242 ROCKY VIEW #44 AB AB	SW/65.2	48.16	134
<u>23</u>	WWIS		AB Well ID: 388875	ENE/101.0	7.43	<u>135</u>
<u>24</u>	WWIS		AB Well ID: 387801	W/123.6	19.67	139
<u>25</u>	wwis		AB Well ID: 388874	E/125.5	-11.94	144
<u>25</u>	WWIS		AB Well ID: 402318	E/125.5	-11.94	148
<u>26</u>	ESAR	VOLKER STEVIN MAINTENANCE YARD	Rocky View County SPRINGBANK - AB	SSW/164.0	-1.61	<u>154</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>27</u>	wwis		AB <i>Well ID</i> : 341639	SSW/165.0	-5.61	154
<u>28</u>	FIS	Plains Midstream Canada ULC	06-13-024-04W5 AB	SE/175.3	-29.61	162
<u>29</u>	wwis		AB Well ID: 390430	SSW/175.6	-5.61	<u>163</u>
<u>29</u>	wwis		AB	SSW/175.6	-5.61	<u>169</u>
<u>30</u>	wwis		Well ID: 387568 AB Well ID: 12022646	SW/192.6	5.44	<u>174</u>
<u>31</u>	WWIS		AB <i>Well ID:</i> 12009083	ESE/217.5	-43.61	<u>179</u>
<u>32</u>	WWIS		AB <i>Well ID:</i> 388866	E/238.2	-47.61	184
<u>33</u>	WWIS		AB <i>Well ID:</i> 12009086	ESE/242.4	-43.61	188

Executive Summary: Summary By Data Source

AER OGW - Well Licenses

A search of the AER OGW database, dated Feb 28, 2018 has found that there are 1 AER OGW site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
D.BODNARUK REPLACEMENT W 6- 10-24-4	AB	0.0	<u>14</u>

AOGW - Alberta Oil and Gas Wells

A search of the AOGW database, dated 1883-Sept 2003* has found that there are 1 AOGW site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	AB	0.0	<u>13</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Feb 28, 2018 has found that there are 1 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
	210 5 Ave Cochrane AB	0.0	<u>7</u>
	Order ID: 233376		

ESAR - Environmental Site Assessment Repository

A search of the ESAR database, dated 1960-Jun 2018 has found that there are 1 ESAR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
VOLKER STEVIN MAINTENANCE YARD	Rocky View County SPRINGBANK - AB	164.0	<u>26</u>

Site Address Distance (m) Map Key

FIS - Field Inspection Incident Report

A search of the FIS database, dated 1975-Jul 2018 has found that there are 1 FIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Plains Midstream Canada ULC	06-13-024-04W5 AB	175.3	<u>28</u>

FST - PTMAA Fuel Storage Tanks

A search of the FST database, dated 1985-Jun 2018 has found that there are 3 FST site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
VOLKER STEVIN HWY MAINT ELBOW RIVER	ROCKY VIEW COUNTY (A) AB	50.0	<u>20</u>
VOLKER STEVIN HWY MAINT ELBOW RIVER	ROCKY VIEW COUNTY (A) AB	50.0	<u>20</u>
VOLKER STEVIN HWY MAINT ELBOW RIVER	42025-TWP RD 242 ROCKY VIEW #44 AB AB	65.2	<u>22</u>

PITS - Conglomerate and Waste Management Facilities

A search of the PITS database, dated 1993-2012 has found that there are 2 PITS site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
	Municipal District of Rocky View No. 44 AB	0.0	<u>15</u>
	Municipal District of Rocky View No. 44 AB	50.0	<u>20</u>

Site <u>Address</u> <u>Distance (m)</u> <u>Map Key</u>

WWIS - Alberta Water Well Information Database

A search of the WWIS database, dated 1880-Apr 30, 2018 has found that there are 37 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address AB Well ID: 387813	Distance (m) 0.0	Map Key 1
	AB <i>Well ID</i> : 492942	0.0	<u>2</u>
	AB <i>Well ID:</i> 367657	0.0	<u>3</u>
	AB <i>Well ID:</i> 349308	0.0	<u>4</u>
	AB Well ID: 387820	0.0	<u>5</u>
	AB Well ID: 491787	0.0	<u>5</u>
	AB Well ID: 387817	0.0	<u>5</u>
	AB Well ID: 387819	0.0	<u>5</u>
	AB Well ID: 12021191	0.0	<u>5</u>

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•		٠	0
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<u>Address</u>	Distance (m)	Map Key
AB	0.0	<u>6</u>
Well ID: 387825		
AB	0.0	<u>8</u>
Well ID : 498385		
	0.0	•
AB	0.0	<u>8</u>
Well ID: 389065		
	0.0	8
AB		<u> =</u>
Well ID: 387570		
	0.0	<u>8</u>
AB		_
Well ID: 497688		
AD	0.0	<u>8</u>
AB Well ID: 389064		
weii 1D: 369064		
AB	0.0	<u>9</u>
Well ID: 11365353		
AB	0.0	<u>9</u>
Well ID : 10878469		
AB	0.0	<u>10</u>
Well ID : 469216		
	0.0	44
AB	0.0	<u>11</u>
Well ID: 387571		
	0.0	12
AB		<u>:-</u>
Well ID: 492943		
-	0.0	12
AB		_

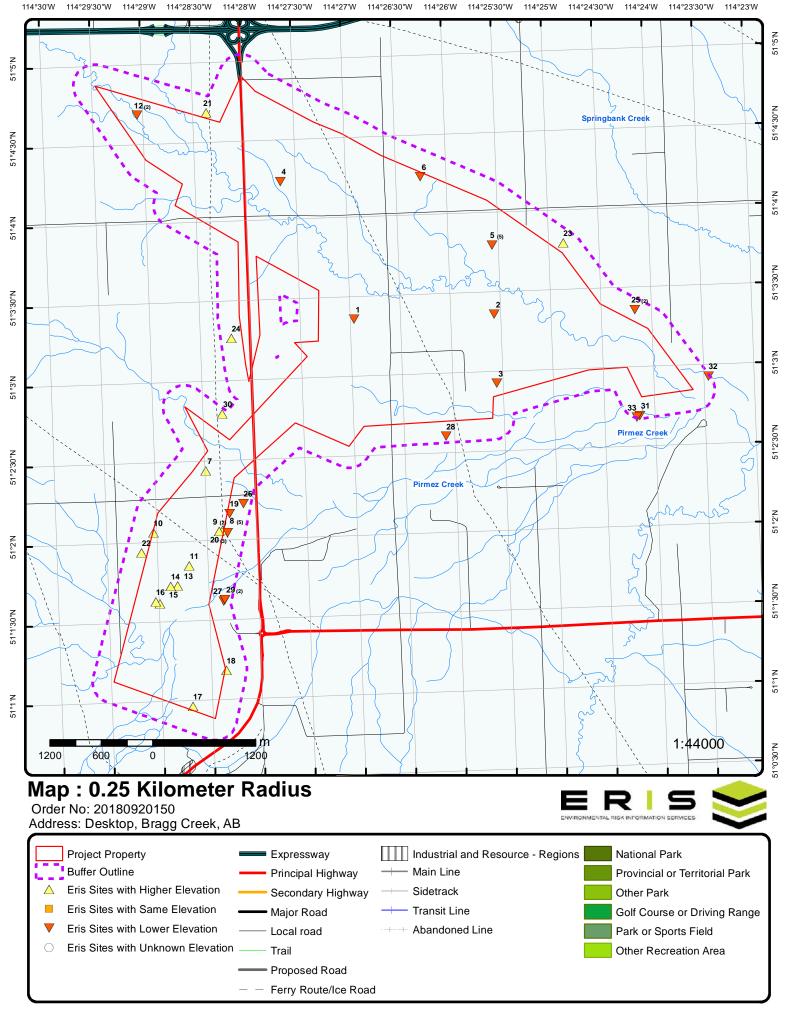
Site	Address Well ID: 387831	Distance (m)	Map Key
	AB Well ID: 387569	0.0	<u>16</u>
	AB	0.0	<u>17</u>
	Well ID: 387563	14.9	40
	AB Well ID: 387562	14.9	<u>18</u>
	AB Well ID: 11365296	27.1	<u>19</u>
	AB	60.6	<u>21</u>
	Well ID: 364650	101.0	<u>23</u>
	Well ID: 388875		
	AB Well ID: 387801	123.6	<u>24</u>
	AB	125.5	<u>25</u>

Site	
------	--

<u>Address</u>	Distance (m)	<u>Map Key</u>
AB	175.6	<u>29</u>
Well ID: 387568		
AB	192.6	<u>30</u>
Well ID: 12022646		
AB	217.5	<u>31</u>
Well ID: 12009083		
AB	238.2	<u>32</u>
Well ID: 388866		
AB	242.4	<u>33</u>

Order No: 20180920150

Well ID: 12009086

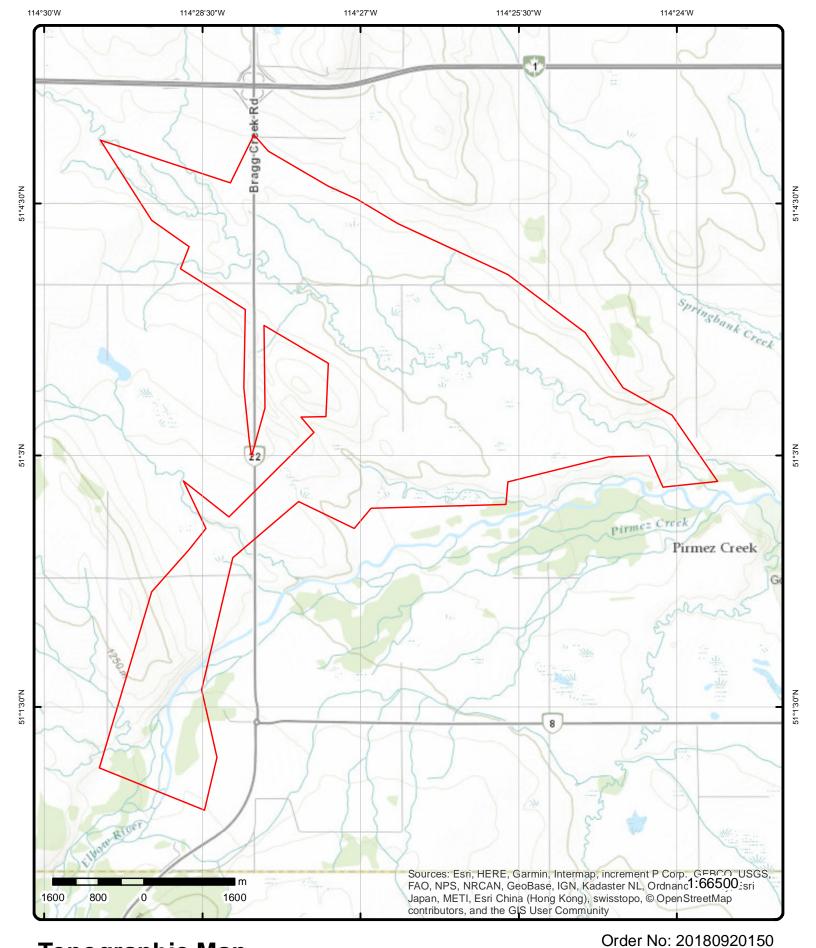


Aerial (2016)

Address: Desktop, Bragg Creek, AB

Source: ESRI World Imagery





Topographic Map

Address: Desktop, Bragg Creek, AB

Source: ESRI World Topographic Map



© ERIS Information Limited Partnership

Detail Report

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
1	1 of 1		-/0.0	1,210.0 / -5.61	AB		wwi
Well ID:		387813				Not Obtained	
Driller ID:		24084			Elevation Source: Method of Drilling:	Not Obtained	
Licence No:		24004			GPS Obtained:	Мар	
GIC Well ID:		387813			Boundary From:	Wap	
GOA Well Tag	n No:				Distance North:		
Elevation (ft):					Distance South:		
Depth (ft):					Distance East:		
Date Complet	ted:				Distance West:		
Proposed Use	e <i>:</i>				Additional Desc:		
Lot:					Validated?:	Yes	
Block:					Submitted?:	Yes	
Plan:					Location Locked?:	Yes	
Type of Work:					Longitude:	-114.449422	
Flowing Well:					Latitude:	51.055994	
Date Started:	r Dove				LSD: Section:	SE 23	
Water Req Pe Gas Present:	ı Day.				Township:	24	
Oil Present:					Range:	4	
Flow Rate:					Meridian:	5	
Drilling Comp	anv:				DLS Coordinates:	SE-23-24-4-5	
Dwner Mailing		•					
Driller Mailing	Address:						
	Address:						
<u>Well Reports</u> Well Report II	D:	387813			Annular Seal Mat:	Driven	
<u>Vell Reports</u> Well Report IL Well Owner IL	D:	10660178			Annular Seal from:	0.00	
<u>Vell Reports</u> Well Report II Well Owner II Driller ID:	D: D:	10660178 2533726			Annular Seal from: Annular Seal to:		
<u>Vell Reports</u> Well Report II Well Owner ID Driller ID: Drill Company	D: D: y ID:	10660178 2533726 24084			Annular Seal from: Annular Seal to: Annular Seal Amt:	0.00	
Well Reports Well Report II Well Owner IE Driller ID: Drill Company Drill Instance	D: D: y ID: ID:	10660178 2533726			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units:	0.00 35.00	
Well Reports Well Report II Well Owner II Driller ID: Drill Company Drill Instance Drill Comp We	D: D: y ID: ID: ell ID:	10660178 2533726 24084			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method:	0.00	
Well Reports Well Report II Well Owner ID Driller ID: Drill Company Drill Instance Drill Comp We Existing Well	D: D: y ID: ID: ell ID: ID:	10660178 2533726 24084 8337970			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt:	0.00 35.00 Cable Tool	
Well Reports Well Report IL Well Owner IL Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received	D: D: y ID: ID: ell ID: ID: d:	10660178 2533726 24084			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method:	0.00 35.00	
Well Reports Well Report IL Well Owner IL Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received	D: D: y ID: ID: ell ID: ID: d:	10660178 2533726 24084 8337970 1983/01/20			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt:	0.00 35.00 Cable Tool	
Well Reports Well Report IL Well Owner IL Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date:	D: D: y ID: ID: ell ID: ID: d:	10660178 2533726 24084 8337970 1983/01/20			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type:	0.00 35.00 Cable Tool	
Well Reports Well Report II Well Owner ID Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo	D: D: JD: ID: ell ID: ID: d: : Type: punt:	10660178 2533726 24084 8337970 1983/01/20			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units:	0.00 35.00 Cable Tool 1982/10/25	
Well Reports Well Report II Well Owner ID Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo	D: D: JD: ID: ell ID: ID: d: : Type: punt:	10660178 2533726 24084 8337970 1983/01/20 New Well			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method:	0.00 35.00 Cable Tool	
Well Reports Well Report II Well Owner ID Driller ID: Drill Company Drill Instance Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use:	D: y ID: ID: ell ID: ID: d: : Type: ount: s:	10660178 2533726 24084 8337970 1983/01/20			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground:	0.00 35.00 Cable Tool 1982/10/25	
Well Reports Well Report IL Well Owner ID Driller ID: Drill Company Drill Instance Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us	D: y ID: ID: ell ID: ID: d: : Type: ount: s:	10660178 2533726 24084 8337970 1983/01/20 New Well			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?:	0.00 35.00 Cable Tool 1982/10/25	
Well Reports Well Report IL Well Owner IL Driller ID: Drill Company Drill Instance Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us Total Depth D	D: y ID: ID: ell ID: d: : Type: ount: s:	10660178 2533726 24084 8337970 1983/01/20 New Well			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate:	0.00 35.00 Cable Tool 1982/10/25	
Well Reports Well Report II Well Owner II Driller ID: Drill Company Drill Instance Drill Comp Well Date Receivee Type of Work: Plug Date: Plug Mat Amo Plug Mat Amo Plug Mat Amo Plug Use: Other Well Us Total Depth De Finish Well De	D: D: ID: ID: ID: ID: ID: ID: C: IType: Dount: SS: Prill: epth:	10660178 2533726 24084 8337970 1983/01/20 New Well Stock 210.00			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth:	0.00 35.00 Cable Tool 1982/10/25 Map	
Well Reports Well Report II Well Owner II Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo Plug Mat Units Well Use: Other Well Us Finish Well De Casing Material	D: D: ID: ID: ID: ID: ID: ID: C: IType: Dount: SS: Prill: epth:	10660178 2533726 24084 8337970 1983/01/20 New Well Stock 210.00 Steel			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?:	0.00 35.00 Cable Tool 1982/10/25 Map No	
Well Reports Well Report II Driller ID: Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us Finish Well De Casing Materi Casing OD:	D: y ID: ID: iD: ell ID: d: : Type: ount: s: ee: orill: eeth: ial:	10660178 2533726 24084 8337970 1983/01/20 New Well Stock 210.00 Steel 6.00			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?:	0.00 35.00 Cable Tool 1982/10/25 Map No	
Well Reports Well Report II Well Owner II Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us Total Depth D Finish Well De Casing Materi Casing OD: Casing Thick	D: y ID: ID: iD: ell ID: d: : Type: ount: s: ee: orill: epth: ial:	10660178 2533726 24084 8337970 1983/01/20 New Well Stock 210.00 Steel 6.00 0.188			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate:	0.00 35.00 Cable Tool 1982/10/25 Map No No No	
Well Reports Well Report IL Well Owner IL Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Material Plug Mat Amo Plugged Units Well Use: Use: Other Well Us Total Depth D Finish Well De Casing Materi Casing OD: Casing Botton	D: D: O: ID: ID: ID: ID: d: : Type: ount: ss: ee: orill: epth: ial: mess:	10660178 2533726 24084 8337970 1983/01/20 New Well Stock 210.00 Steel 6.00 0.188 35.00			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate: Recom Intake Depth:	0.00 35.00 Cable Tool 1982/10/25 Map No No No 0.00 200.00	
Well Reports Well Report IL Well Owner IL Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us Finish Well Us Finish Well De Casing Material Casing Material Casing OD: Casing Botton Liner Material	D: D: O: ID: ID: ID: ID: d: : Type: ount: ss: ee: orill: epth: ial: mess:	10660178 2533726 24084 8337970 1983/01/20 New Well Stock 210.00 Steel 6.00 0.188 35.00 Steel			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate: Recom Intake Depth: Pump Installed?:	0.00 35.00 Cable Tool 1982/10/25 Map No No No	
Driller Mailing Mell Reports Well Report IL Well Owner IL Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us Total Depth De Casing Materi Casing Materi Casing Thickne Liner Material Liner OD: Liner Thickne	D: D: O: ID: ID: ell ID: d: : Type: ount: ss: ee: orill: epth: iial: mess: m:	10660178 2533726 24084 8337970 1983/01/20 New Well Stock 210.00 Steel 6.00 0.188 35.00			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate: Recom Intake Depth:	0.00 35.00 Cable Tool 1982/10/25 Map No No No 0.00 200.00	
Well Reports Well Report IL Well Owner IL Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us Finish Well Us Casing Materi Casing Materi Casing Thickn Casing Botton Liner Material Liner OD: Liner Thickne	D: D: O: ID: ID: ell ID: d: : Type: ount: ss: ee: orill: epth: iial: mess: m:	10660178 2533726 24084 8337970 1983/01/20 New Well Stock 210.00 Steel 6.00 0.188 35.00 Steel 5.00			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate: Recom Intake Depth: Pump Install Depth:	0.00 35.00 Cable Tool 1982/10/25 Map No No No 0.00 200.00	
Well Reports Well Report IL Well Owner IL Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us Total Depth De Finish Well De Casing Materi Casing Materi Casing OD: Casing Botton Liner Material Liner OD:	D: D: O: ID: ID: ell ID: d: : Type: ount: s: epth: ial: mess: m:	10660178 2533726 24084 8337970 1983/01/20 New Well Stock 210.00 Steel 6.00 0.188 35.00 Steel 5.00 0.156			Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate: Recom Intake Depth: Pump Install Depth: Pump Model:	0.00 35.00 Cable Tool 1982/10/25 Map No No No 0.00 200.00	

Map Key Number of Direction/ Elev/Diff Site DB

Is Validated?:

Yes

Yes

Order No: 20180920150

Records Distance (m) (m)

Screen Material: Divert Water Src:
Screen Size OD: 0.00 Divert Water Amt:
Screen Attachment: Diversion PATime

Screen Attachment: Diversion Dt/Time:
Screen Top Fitting: Is Submitted?:

Screen Bot Fitting:
Encounter Saline Water?: No

Saline Water Depth:

Potability Sample Taken?: No
Potable Sample Sent to AENV?: No
Approval Holder Sign Date:
Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by: Additional Comments:

Well Owners

Well Owner ID: 10660178

Owner Name: ELBOW RIVER RANCH

PO Box:

Address: RR2, CALGARY

City:

Postal Code: T2P 2G5

Province: Country:

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1893200

 Ending Well ID:
 1893299

 Last Well ID Used:
 1893200

Company Name: INTERPROVINCIAL DRILLING CONTRACTORS

Street Address:SUB PO 36City:CALGARYProvince:ABCountry:CA

Postal Code:
E-Mail: GWINFO@GOV.AB.CA

Is Active?: No

Perforations

 Perforation ID:
 4202519

 From:
 156

 To:
 170

 Diameter:
 0.125

 Interval:
 12

Perforations

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Perforation I	D:	4260956			

4260950
180
200
0
0

Geophysical Logs

Geophysical Log ID: 5552321 Electric Log Type: Log Taken?: No Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5955396 Gamma Log Type: Log Taken?: No Sent to AENV?: No

Boreholes

Borehole ID: 653821 Diameter: 0 From: 0 To: 210

Lithologies

15 Depth: Water Bearing: No Colour: Brown Description:

Material: Clay

Lithologies

Depth: 91 Water Bearing: No Colour: Gray Description:

Material: Shale

Lithologies

2 Depth: No Water Bearing:

Colour:

Description:

Material: Topsoil

Lithologies

23 Depth: Water Bearing: No Brown Colour: Description: Fractured Material: Sandstone

Lithologies

Depth:116Water Bearing:NoColour:GrayDescription:SandyMaterial:Shale

Lithologies

Depth:161Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:40Water Bearing:NoColour:Brown

Description:

Material: Shale

Lithologies

Depth: 166 **Water Bearing:** Yes

Colour:

Description: Water Bearing **Material:** Sandstone

Lithologies

Depth:186Water Bearing:NoColour:GrayDescription:SandyMaterial:Shale

Lithologies

Depth:210Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:73Water Bearing:NoColour:Brown

Description:

Material: Sand & Shale

Lithologies

Depth: 136

, ,	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Water Bearing:		No				
Colour:		Blue Gray				
Description: Material:		Shale				
<u>Lithologies</u>						
Depth: Water Bearing: Colour:		196 Yes				
Description: Material:		Water Bearing Sandstone				
Pump Tests						
Pump Test ID: Test Date: Start Time: Taken from Top Static Water Leve End Water Leve Water Removal Water Removal Removal Depth Reason for Sho	vel: :l: Type: Rate: from:	10332136 1982/10/25 12:00 AM No 90 130 Bailer 7				
<u>2</u>	1 of 1	-/0.0	1,194.0/ -21.61	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Tag I Elevation (ft): Depth (ft): Date Completed Proposed Use: Lot: Block: Plan: Type of Work: Flowing Well: Date Started: Water Req Per Gas Present: Oil Present: Flow Rate: Drilling Compal Owner Mailing A	d: Day: ny: Address:			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?: Submitted?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Yes Yes Yes Yes -114.426122 51.055994 SE 24 4 5 SE-24-24-4-5	
Well Reports						
Well Report ID: Well Owner ID: Driller ID: Drill Company I Drill Instance IL Drill Comp Well Existing Well IL Date Received:	10751 25337 ID: 24053 D: 83353 I ID: D:	209 26 86		Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt:	Driven 1.00 42.00 Rotary 1999/04/07 1999/04/07	

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Type of Work: New Well Pack Type: Plug Date: Pack Grain Size:

Plug Material Type: Pack Amount:

Plug Mat Amount: Pack Units:

Plugged Units: Loc Verify Method: Not Verified Well Use: Domestic Dist Casing Ground:

Other Well Use: Artesian Flow?: No

Total Depth Drill: 142.00 Artesian Flow Rate: Finish Well Depth: Gas Depth:

Casing Material: Steel Encounter Gas?: No Casing OD: 6.62 Flow Ctrl Install?: No Casing Thickness: 0.188 Recommended Rate: 10.00 Casing Bottom: 42.00 130.00 Recom Intake Depth:

Liner Material: Plastic Pump Installed?: Yes Liner OD: 4.50 Pump Install Depth: Liner Thickness: 0.237 Pump Model: Liner Top: 30.00 Pump Horsepower:

Liner Bottom: 142.00 Well Disinfected?: No Perforation by: Saw Other Log: Screen Material: Divert Water Src:

0.00 Screen Size OD: Divert Water Amt: Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes

Screen Bot Fitting: Is Validated?: Yes

Encounter Saline Water?: No Saline Water Depth: Potability Sample Taken?: No

Potable Sample Sent to AENV?: No Approval Holder Sign Date:

Drilling Report Given to Owner: No Model Output Rating:

Flow Control Description:

Pump Type Installed: **SUB**

Created by:

Submitted by:

Remedial Action:

Additional Comments: DRILLER REPORTS DISTANCE FROM TOP OF CASING TO GROUND LEVEL: 14".

Well Owners

Well Owner ID: 10751209

Owner Name: HALF DIAMOND J.E. RANCH

PO Box: 1230 MERIDIAN RD NE, CALGARY Address:

City: T2A 2N9

Postal Code: Province:

Country:

Drillers

Driller ID: 2533726 Last Name: **DRILLER** Middle Initial: NA

First Name: UNKNOWN

Journeyman No: Is Active?: Yes

Drilling Companies

Starting Well ID: 1465000 **Ending Well ID:** 1469999 Last Well ID Used: 1465064

Site DB Map Key Number of Direction/ Elev/Diff Records Distance (m) (m)

LOU'S WATER WELL DRILLING Company Name:

Street Address: **BOX 1021** COCHRANE City:

Province: AΒ Country: CA T4C 1B1 Postal Code:

gwinfo@gov.ab.ca E-Mail:

Is Active?: Yes

Perforations

Perforation ID: 4202523 80 From: To: 120 Diameter: 0.125 Interval: 10

Geophysical Logs

5955402 Geophysical Log ID: Log Type: Gamma Log Taken?: No Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5552327 Log Type: Electric Log Taken?: No Sent to AENV?: No

Boreholes

Borehole ID: 653827 Diameter: 0 0 From: 142 To:

Lithologies

Depth: 35 Water Bearing: No

Colour:

Description:

Material: Clay

Lithologies

42 Depth: No

Water Bearing:

Colour:

Description:

Material: Clay

Lithologies

95 Depth: Water Bearing: No Colour: Gray

Description:

Material: Sandstone

Lithologies

Depth:142Water Bearing:NoColour:GrayDescription:

Material: Shale

Lithologies

Depth: 120
Water Bearing: No
Colour: Gray
Description:

Material: Shale

Lithologies

Depth:70Water Bearing:NoColour:GrayDescription:SoftMaterial:Shale

Lithologies

Depth:60Water Bearing:NoColour:Light Gray

Description:

Material: Shale

Lithologies

Depth:90Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:75Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:123Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth: 37
Water Bearing: No

Colour: Description:

Material: Gravel

Pump Tests

Pump Test ID: 10386708 1999/04/16 Test Date: Start Time: 12:00 AM Taken from Top of Casing: No Static Water Level: 17 End Water Level: 28 Water Removal Type: Pump Water Removal Rate: 30 120 Removal Depth from:

Pump Test Items

Reason for Short Test:

Pump Test Item ID: 8238530
Minutes: 0

 Pumping Depth:
 17.5522

 Recovery Depth:
 28.2478

Pump Test Items

 Pump Test Item ID:
 8238536

 Minutes:
 6

 Pumping Depth:
 20.9971

 Recovery Depth:
 17.5522

Pump Test Items

 Pump Test Item ID:
 8238539

 Minutes:
 20

 Pumping Depth:
 23.1294

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 8238543

 Minutes:
 120

 Pumping Depth:
 28.2476

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 8238540

 Minutes:
 30

 Pumping Depth:
 23.8841

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 8238541

 Minutes:
 60

 Pumping Depth:
 25.7214

Elev/Diff Site DB Map Key Number of Direction/ Records Distance (m) (m) Recovery Depth: **Pump Test Items** Pump Test Item ID: 8238531 Minutes: Pumping Depth: 18.6349 20.0129 Recovery Depth: **Pump Test Items** Pump Test Item ID: 8238538 Minutes: 10 Pumping Depth: 21.7844 Recovery Depth: Pump Test Items 8238542 Pump Test Item ID: Minutes: Pumping Depth: 26.9024 Recovery Depth: **Pump Test Items** Pump Test Item ID: 8238535 Minutes: 20.7347 Pumping Depth: Recovery Depth: 17.6507 Pump Test Items 8238537 Pump Test Item ID: Minutes: 21.4563 Pumping Depth: Recovery Depth: **Pump Test Items** 8238532 Pump Test Item ID: Minutes: Pumping Depth: 19.4879 Recovery Depth: 18.8974 Pump Test Items 8238533 Pump Test Item ID: Minutes: Pumping Depth: 20.0128 Recovery Depth: 178.738

Order No: 20180920150

8238534

20.4066

17.8803

Minutes: Pumping Depth:

Pump Test Items

Recovery Depth:

Pump Test Item ID:

Map Key	Number of	Direction/	Elev/Diff	Site	DΒ
	Records	Distance (m)	(m)		

3 1 of 1 -/0.0 1,195.9 / -19.69 **WWIS** ΑB

Yes

5

Rotary

Order No: 20180920150

Well ID: 367657 Elevation Source: Not Obtained Driller ID: 24053 Method of Drilling: Licence No: GPS Obtained: Мар

GIC Well ID: 367657 **Boundary From:** GOA Well Tag No: Distance North: Elevation (ft): Distance South: Depth (ft): Distance East: Date Completed: Distance West: Proposed Use: Additional Desc: Lot: Validated?:

Block: Submitted?: Yes Plan. Location Locked?: Yes Type of Work: Longitude: -114.426098 Flowing Well: Latitude: 51.048768 LSD: Date Started: ΝE Water Req Per Day: Section: 13 24 Gas Present: Township: Oil Present: Range: 4

Flow Rate: Meridian: **DLS Coordinates:** Drilling Company: NE-13-24-4-5 Owner Mailing Address:

Well Reports

Driller Mailing Address:

Well Report ID: 367657 Annular Seal Mat: Driven Well Owner ID: 10640251 Annular Seal from: 0.00 Driller ID: 2533726 Annular Seal to: 43.00

Drill Company ID: 24053 Annular Seal Amt:

Drill Instance ID: 8335386 Annular Seal Units: Drill Comp Well ID: **Drilling Method:**

1992/10/04 Existing Well ID: **Drilling Start Dt:** Date Received: 1993/02/04 Drilling End Dt: 1992/10/04

Type of Work: New Well Pack Type: Plug Date: Pack Grain Size: Plug Material Type: Pack Amount: Pack Units: Plug Mat Amount: Plugged Units: Loc Verify Method: Мар

Well Use: Domestic & Stock Dist Casing Ground:

Other Well Use: Artesian Flow?: No Total Depth Drill: 142.00 Artesian Flow Rate: Finish Well Depth: Gas Depth:

Casing Material: Steel Encounter Gas?: No Casing OD: 6.62 Flow Ctrl Install?: No

Casing Thickness: 0.188 Recommended Rate: 10.00 Casing Bottom: 43.00 Recom Intake Depth: 135.00 Liner Material: Steel Pump Installed?: Nο

Liner OD: 4.50 Pump Install Depth: Liner Thickness: 0.156 Pump Model: Liner Top: 36.00 Pump Horsepower: Liner Bottom: 142.00 Well Disinfected?: No

Torch Perforation by: Other Log: Screen Material: Divert Water Src:

0.00 Screen Size OD: Divert Water Amt: Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes Yes

Screen Bot Fitting: Is Validated?: **Encounter Saline Water?:** No

Saline Water Depth: Potability Sample Taken?: Nο

Potable Sample Sent to AENV?: Approval Holder Sign Date:

Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed: Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10640251

Owner Name: COPITHORNE, EDWARD

PO Box:

Address: RR2, CALGARY

City:

Postal Code: T2P 2G5

Province: Country:

Drillers

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1465000

 Ending Well ID:
 1469999

 Last Well ID Used:
 1465064

Company Name: LOU'S WATER WELL DRILLING

Street Address: BOX 1021 City: COCHRANE

 Province:
 AB

 Country:
 CA

 Postal Code:
 T4C 1B1

E-Mail: gwinfo@gov.ab.ca

Is Active?:

Perforations

 Perforation ID:
 4205516

 From:
 55

 To:
 142

 Diameter:
 0.125

 Interval:
 10

Geophysical Logs

 Geophysical Log ID:
 5964208

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

Geophysical Log ID: 5561133

Log Type: Electric Log Taken?: No Sent to AENV?: No

Boreholes

 Borehole ID:
 662633

 Diameter:
 0

 From:
 0

 To:
 142

Lithologies

Depth: 22 **Water Bearing:** No

Colour:

Description: Material:

Gravel

Lithologies

Depth:122Water Bearing:NoColour:GrayDescription:HardMaterial:Sandstone

Lithologies

Depth:62Water Bearing:NoColour:GrayDescription:HardMaterial:Sandstone

Lithologies

Depth:25Water Bearing:NoColour:WhiteDescription:HardMaterial:Sandstone

Lithologies

Depth:43Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:142Water Bearing:NoColour:Dark GrayDescription:HardMaterial:Shale

Elev/Diff Site DB Map Key Number of Direction/ Records Distance (m) (m) **Lithologies** 50 Depth: Water Bearing: No Colour: Gray Description: Material: Shale **Lithologies** 55 Depth: . Water Bearing: No Colour: Gray Description: Sandstone Material: **Lithologies** 120 Depth: Water Bearing: No Colour: Gray Description: Hard Material: Shale **Lithologies** Depth: 20 Water Bearing: No Brown Colour: Description: Clay Material: Lithologies Depth: 100 Water Bearing: No Colour: Gray Description: Hard Sandstone Material: **Lithologies** Depth: 12 Water Bearing: No Colour: Description: Gravel Material:

Lithologies

Depth:40Water Bearing:NoColour:Brown

Description:

Material: Sandstone

Lithologies

Depth: 90 **Water Bearing:** No

Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
		Gray Hard Shale				
g:		10 No Brown Clay				
op of Casin Level: vel: al Type: al Rate: th from: hort Test:	og:	10320873 1993/02/04 12:00 AM No 80 142 Air 15				
1 of 1		-/0.0	1,205.0 / -10.65	AB		wwis
g No: : ted: :e: : er Day: pany: g Address: g Address:	349308 24041 349308			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?: Submitted?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Not Obtained Not Verified Yes Yes Yes Yes -114.460892 51.070653 SW 26 24 4 5 SW-26-24-4-5	
ID: D: D: e ID: VeII ID: I ID: ed:	2533726 24041 8335136			Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt:	Driven 84.00 84.00 Cable Tool 1987/09/22 1987/09/22	
	Records Rec	## Records ## Rec	### Records Gray Hard Shale ### 10	Caray Hard Shale	Gray Hard Shale	Caray

 Plug Date:
 Pack Grain Size:

 Plug Material Type:
 Pack Amount:
 0.00

Plug Mat Amount: Pack Units:

 Plugged Units:
 Loc Verify Method:
 Not Verified

 Well Use:
 Stock
 Dist Casing Ground:

Other Well Use:Artesian Flow?:NoTotal Depth Drill:160.00Artesian Flow Rate:

Finish Well Depth: Gas Depth: Casing Material: Steel Encounter Gas?: No Casing OD: 6.62 Flow Ctrl Install?: No Casing Thickness: 0.188 5.00 Recommended Rate: Casing Bottom: 84.00 Recom Intake Depth: 155.00

Casing Bottom:84.00Recom Intake Depth:155.00Liner Material:SteelPump Installed?:NoLiner OD:5.56Pump Install Depth:Liner Thickness:0.156Pump Model:Liner Top:71.00Pump Horsepower:

Liner Bottom:160.00Well Disinfected?:NoPerforation by:TorchOther Log:

Screen Material:Divert Water Src:Screen Size OD:0.00Divert Water Amt:Screen Attachment:Diversion Dt/Time:

Screen Top Fitting:Is Submitted?:YesScreen Bot Fitting:Is Validated?:Yes

Encounter Saline Water?: No

Saline Water Depth:
Potability Sample Taken?: No
Potable Sample Sent to AENV?: No

Approval Holder Sign Date:

Drilling Report Given to Owner: No

Model Output Rating:

Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments: WATER ANALYSIS TDS: 800 PPM IRON: .5 PPM HARDNESS: 17 PPM

Well Owners

Well Owner ID: 10688813

Owner Name: COPITHORNE, BOB/BRIAN

PO Box:

Address: RR2, CALGARY City:

Postal Code: Province: Country:

Drillers

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA
First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1020000

 Ending Well ID:
 1024999

 Last Well ID Used:
 1022979

Company Name: AARON DRILLING INC.

Street Address: 242222 2nd Street East

City:FoothillsProvince:ALBERTACountry:CANADAPostal Code:T1S 3K9

E-Mail: admin@aarondrilling.com

Is Active?: Yes

Perforations

 Perforation ID:
 4202527

 From:
 120

 To:
 160

 Diameter:
 0.25

 Interval:
 12

Geophysical Logs

 Geophysical Log ID:
 5955408

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

 Geophysical Log ID:
 5552333

 Log Type:
 Electric

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

 Borehole ID:
 653833

 Diameter:
 0

 From:
 0

 To:
 160

Lithologies

Depth: 75 **Water Bearing:** No

Colour:

Description:SandyMaterial:Clay

Lithologies

Depth:86Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth: 138
Water Bearing: Yes
Colour: Gray

Description: Water Bearing **Material:** Sandstone

Lithologies

Depth:160Water Bearing:NoColour:Blue

Description:

Material: Shale

Lithologies

Depth:151Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth: 81
Water Bearing: No
Colour: Gray

Description:

Material: Shale

Lithologies

Depth:131Water Bearing:NoColour:Gray

Description:

Material: Shale

Pump Tests

Pump Test ID: 10350746 Test Date: 1987/09/22 Start Time: 12:00 AM Taken from Top of Casing: No 25 Static Water Level: End Water Level: 0 Water Removal Type: Bailer Water Removal Rate: Removal Depth from: 155

Reason for Short Test:

5 1 of 5 -/0.0 1,201.4/ -14.22 WWIS

Well ID:12021191Elevation Source:Not ObtainedDriller ID:12000012Method of Drilling:Licence No:GPS Obtained:Not Verified

GIC Well ID: 9546128

GOA Well Tag No: Distance North:
Elevation (ft): Distance South:
Depth (ft): Distance East:
Date Completed: Distance West:

Proposed Use:Additional Desc:GERALD MEGUINIS PROPERTYLot:Validated?:No

 Lot:
 Validated?:
 No

 Block:
 Submitted?:
 No

 Plan:
 Location Locked?:
 No

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

-114.42613 Type of Work: Longitude: Flowing Well: Latitude: 51.063225 Date Started: LSD: NF Section: Water Req Per Day: 24 Gas Present: Township: 24 4 Range: Oil Present: Flow Rate: Meridian: **DLS Coordinates: Drilling Company:** NE-24-24-4-5

Owner Mailing Address: **Driller Mailing Address:**

Well Reports

Well Report ID: 12022757 Annular Seal Mat: Bentonite Chips/Tablets Well Owner ID: 12023290 Annular Seal from: 18.00 Driller ID: 10776288 Annular Seal to: 23.00 **Drill Company ID:**

Annular Seal Amt: 2.00 12000012 Drill Instance ID: Annular Seal Units: Bags Rotary - Air **Drill Comp Well ID:** Drilling Method: Existing Well ID: Drilling Start Dt: 2014/09/17

2014/09/17 2014/10/07 Date Received: Drilling End Dt: Type of Work: Pack Type: New Well

Plug Date: Pack Grain Size: Plug Material Type: Pack Amount: Plug Mat Amount: Pack Units: Plugged Units: Loc Verify Method:

Well Use: **Domestic** Dist Casing Ground:

Other Well Use: Artesian Flow?: No Total Depth Drill: 40.00 Artesian Flow Rate: Finish Well Depth: 40.00 Gas Depth:

Casing Material: Steel Encounter Gas?: No Casing OD: 6.62 Flow Ctrl Install?: No Casing Thickness: 0.188 Recommended Rate: 6.00

35.00 Casing Bottom: 40.00 Recom Intake Depth: Liner Material: Pump Installed?: No Liner OD: Pump Install Depth: Liner Thickness: Pump Model: Liner Top: Pump Horsepower: Well Disinfected?: Liner Bottom: Yes

Perforation by: Other Log: Divert Water Src: HIGH RIVER FIRE HALL Screen Material:

Screen Size OD: Divert Water Amt: 350.00 Screen Attachment: Diversion Dt/Time: 2014/09/17 07:00:00 AM Screen Top Fitting: Is Submitted? Yes

Order No: 20180920150

Screen Bot Fitting: Is Validated?: Yes Encounter Saline Water?: No

Saline Water Depth: Potability Sample Taken?: No

Potable Sample Sent to AENV?: No 2014/10/07 12:00:00 AM

Approval Holder Sign Date:

Drilling Report Given to Owner: Model Output Rating: Remedial Action:

Flow Control Description: Pump Type Installed: Created by: Submitted by: Additional Comments:

Well Owners

Well Owner ID: 12023290

TSUU TINA NATION Owner Name:

PO Box:

Address: 9911-CHULLA BLVD

City:CALGARYPostal Code:T2W 6H6Province:ALBERTACountry:CANADA

Drillers

Driller ID: 10776288
Last Name: PARKHOUSE

Middle Initial:

First Name: LEWIS
Journeyman No: 4161Q
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 9546000

 Ending Well ID:
 9550999

 Last Well ID Used:
 9546337

Company Name: AQUACLEAR DRILLING INC.

Street Address: 912 15 ST SE City: 912 15 ST SE

 Province:
 AB

 Country:
 CA

 Postal Code:
 T1V 1L6

E-Mail:

Is Active?: Yes

Boreholes

 Borehole ID:
 819876

 Diameter:
 7.78

 From:
 0

 To:
 40

Other Seals

Other Seal ID: 18443 Other Seal Type: Driven

From: To:

At: 39

Lithologies

Depth: 40 **Water Bearing:** Yes

Colour: Description:

Material: Gravel

Lithologies

Depth: 23 **Water Bearing:** No

Colour: Description:

Material: Till

Lithologies

Depth: 1
Water Bearing: No

Colour: Description:

Material: Topsoil

Pump Tests

 Pump Test ID:
 16015978

 Test Date:
 2014/09/18

 Start Time:
 11:00 AM

 Taken from Top of Casing:
 Yes

 Static Water Level:
 11.37

End Water Level:

Water Removal Type:PumpWater Removal Rate:9Removal Depth from:35

Reason for Short Test:

Pump Test Items

 Pump Test Item ID:
 12264037

 Minutes:
 3

 Pumping Depth:
 12.72

 Recovery Depth:
 13.11

Pump Test Items

 Pump Test Item ID:
 12264040

 Minutes:
 10

 Pumping Depth:
 13.07

 Recovery Depth:
 12.93

Pump Test Items

 Pump Test Item ID:
 12264043

 Minutes:
 25

 Pumping Depth:
 13.33

 Recovery Depth:
 12.78

Pump Test Items

 Pump Test Item ID:
 12264046

 Minutes:
 50

 Pumping Depth:
 13.68

 Recovery Depth:
 12.48

Pump Test Items

 Pump Test Item ID:
 12264034

 Minutes:
 0

 Pumping Depth:
 11.37

 Recovery Depth:
 14.51

Pump Test Items

 Pump Test Item ID:
 12264041

 Minutes:
 15

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Dep Recovery De		13.19 12.85			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	12264039 5 12.9 13.02			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	12264042 20 13.25 12.8			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	12264047 60 13.79 12.32			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	12264044 30 13.42 12.76			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	12264049 90 14.15 11.93			
Pump Test It	<u>ems</u>				
Pump Test It	em ID:	12264035			

Order No: 20180920150

 Pump Test Item ID:
 12264035

 Minutes:
 1

 Pumping Depth:
 12.45

 Recovery Depth:
 13.23

Pump Test Items

 Pump Test Item ID:
 12264050

 Minutes:
 105

 Pumping Depth:
 14.37

 Recovery Depth:
 11.87

Pump Test Items

 Pump Test Item ID:
 12264051

 Minutes:
 120

 Pumping Depth:
 14.51

 Recovery Depth:
 11.79

Мар Кеу	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pump Test Ite	<u>ems</u>						
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:		12264045 40 13.55 12.62				
Pump Test Ite	<u>ems</u>						
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:		12264048 75 14 12.12				
Pump Test Ite	<u>ems</u>						
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:		12264036 2 12.62 13.11				
Pump Test Ite	<u>ems</u>						
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:		12264038 4 12.8 13.05				
<u>5</u>	2 of 5		-/0.0	1,201.4/ -14.22	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Ta Elevation (ft): Date Comple Proposed Us Lot: Block: Plan: Type of Worl Flowing Well Date Started Water Req Pl Gas Present: Oil Present: Flow Rate: Drilling Com Owner Mailing	g No: ted: se: k: er Day: g Address: g Address:	387819 24084 387819 4000			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?: Submitted?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Yes Yes Yes Yes Yes -114.426122 51.063226 NE 24 24 5 NE-24-24-4-5	
Well Reports							

Driven

0.00

30.00

Order No: 20180920150

Annular Seal Mat:

Annular Seal from:

Annular Seal Amt:

Annular Seal Units:

Annular Seal to:

387819

10660183

2533726

8337970

24084

Driller ID:

Well Report ID:

Well Owner ID:

Drill Company ID:

Drill Instance ID:

Drill Comp Well ID:

Existing Well ID:

Date Received:

Type of Work: New Well

Plug Date: Plug Material Type: Plug Mat Amount: Plugged Units:

Well Use: Unknown Other Well Use: Total Depth Drill: 120.00

Finish Well Depth:

Steel Casing Material: Casing OD: 6.00 Casing Thickness: 0.188 Casing Bottom: 30.00 Liner Material: Steel Liner OD: 5.00 Liner Thickness: 0.000 Liner Top: 0.00 Liner Bottom: 120.00 Perforation by: Torch Screen Material: 0.00

Screen Size OD: Screen Attachment: Screen Top Fitting: Screen Bot Fitting:

Encounter Saline Water?: No Saline Water Depth:

Potability Sample Taken?: No Potable Sample Sent to AENV?: No Approval Holder Sign Date: Drilling Report Given to Owner:

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

10660183 Well Owner ID:

ROBINSON, JOHN Owner Name:

PO Box: Address:

RR2, CALGARY City:

Postal Code: Province: Country:

Drillers

Driller ID: 2533726 Last Name: **DRILLER** Middle Initial: NA UNKNOWN First Name:

Journeyman No: Is Active?: Yes

Drilling Companies

Drilling Method: Drilling Start Dt:

Drilling End Dt: 1977/10/22

Cable Tool

Мар

No

No

Order No: 20180920150

Pack Type: Pack Grain Size: Pack Amount: Pack Units:

Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth:

Encounter Gas?: No Flow Ctrl Install?: No Recommended Rate: 0.00 110.00 Recom Intake Depth: Pump Installed?: No Pump Install Depth:

Pump Model: Pump Horsepower: Well Disinfected?: Other Log:

Divert Water Src: Divert Water Amt: Diversion Dt/Time: Is Submitted?:

Yes Is Validated?: Yes

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Starting Well Ending Well Last Well ID Company Na Street Addre. City: Province: Country: Postal Code: E-Mail: Is Active?:	ID: Used: me: ss:	1893200 1893299 1893200 INTERPROVINCIAL SUB PO 36 CALGARY AB CA GWINFO@GOV.AB		TRACTORS	
Perforations		INO			
Perforation II From: To: Diameter: Interval:	D:	4260957 85 105 0			
<u>Perforations</u>					
Perforation II From: To: Diameter: Interval:	D:	4202520 60 75 0.125 12			
<u>Geophysical</u>	<u>Logs</u>				
Geophysical Log Type: Log Taken?: Sent to AEN	_	5955399 Gamma No No			

Order No: 20180920150

Geophysical	<u>Logs</u>

Geophysical Log ID: 5552324
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 653824

 Diameter:
 0

 From:
 0

 To:
 120

Lithologies

Depth: 2
Water Bearing: No
Colour:

Description:

Material: Topsoil

Lithologies

Depth: 27

Water Bearing:

Colour:

Description:

Material: Clay & Boulders

No

Lithologies

Depth:65Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:120Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth: 98 **Water Bearing:** Yes

Colour:
Description: Water Bearing
Material: Sandstone

Lithologies

Depth: 48 **Water Bearing:** No

Colour:

Description:SiltyMaterial:Sandstone

Lithologies

Depth:90Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth: 72 **Water Bearing:** Yes

Colour:

Description:Water BearingMaterial:Sandstone

Pump Tests

 Pump Test ID:
 10332139

 Test Date:
 1977/10/22

 Start Time:
 12:00 AM

 Taken from Top of Casing:
 No

Static Water Level: No

 Map Key
 Number of Records
 Direction/ Distance (m)
 Elev/Diff
 Site
 DB

 End Water Level:
 90

End Water Level: 90
Water Removal Type: Bailer
Water Removal Rate: 12
Removal Depth from: 90
Reason for Short Test:

5 3 of 5 -/0.0 1,201.4 / -14.22 WWIS

Well ID: 387817 Elevation Source: Estimated

Driller ID: 11110 Method of Drilling:

Licence No:GPS Obtained:MapGIC Well ID:387817Boundary From:GOA Well Tag No:Distance North:

Elevation (ft): 3960 Distance South:
Depth (ft): Distance East:
Date Completed: Distance West:
Proposed Use: Additional Desc:

 Lot:
 Validated?:
 Yes

 Block:
 Submitted?:
 Yes

 Plan:
 Location Locked?:
 Yes

 Type of Work:
 Longitude:
 -114.426122

 Flowing Well:
 Latitude:
 51.063226

 Date Started:
 ISD:
 NE

 Date Started:
 LSD:
 NE

 Water Req Per Day:
 Section:
 24

 Gas Present:
 Township:
 24

 Oil Present:
 Range:
 4

 Flow Rate:
 Meridian:
 5

Drilling Company: DLS Coordinates: NE-24-24-4-5
Owner Mailing Address:

Chemical Analysis

Driller Mailing Address:

 Chem Analysis ID:
 2081526

 Well Report ID:
 387817

 Sample No:
 8916-W

 Sample Date:
 9/15/1976

 Analysis Date:
 10/9/1976

 Laboratory:
 AE

Water Level:

Aquifer:
Remarks: SAMPLED FROM TAP.

Analysis Items

 Chemical Analysis ID:
 2081526

 Element Name:
 Iron

 Element Symbol:
 FE

 Decimal Places:
 4

 Value:
 -0.1

Analysis Items

Chemical Analysis ID: 2081526

Element Name: Total Dissolved Solids

Element Symbol: TDS
Decimal Places: 0
Value: 965

Analysis Items

Site DB Map Key Number of Direction/ Elev/Diff Records Distance (m) (m)

Chemical Analysis ID: 2081526

Electrical Conductivity Element Name:

Element Symbol: EC Decimal Places: 0 1550 Value:

Analysis Items

Chemical Analysis ID: 2081526 Sodium Element Name: Element Symbol: NA Decimal Places:

360.0006 Value:

Analysis Items

Chemical Analysis ID: 2081526 Element Name: Chloride Element Symbol: CL Decimal Places: 2.0022 Value:

Analysis Items

2081526 Chemical Analysis ID: Element Name: Potassium Element Symbol: Κ 4 Decimal Places:

Value: 2.352

Analysis Items

Chemical Analysis ID: 2081526

Element Name: Nitrate plus Nitrite NO2_NO3_N Element Symbol:

Decimal Places:

Value: 1.3986

Analysis Items

Chemical Analysis ID: 2081526 Element Name: рΗ . PH Element Symbol: Decimal Places: 2 8 Value:

Analysis Items

2081526 Chemical Analysis ID: Element Name: Fluoride Element Symbol: F Decimal Places: 4 Value: 0.24

Analysis Items

Chemical Analysis ID: 2081526 Element Name: Magnesium Element Symbol:

Decimal Places:

1.000768

Analysis Items

Value:

Chemical Analysis ID: 2081526

Element Name: total Kjeldahl nitrogen

TKN Element Symbol: Decimal Places: 4 Value: 0

Analysis Items

Chemical Analysis ID: 2081526 Element Name: Calcium Element Symbol: CA Decimal Places:

1.999992 Value:

Analysis Items

Chemical Analysis ID: 2081526 Element Name: Ion Balance IONBAL Element Symbol: Decimal Places: 0.94 Value:

Analysis Items

Chemical Analysis ID: 2081526 **Total Alkalinity** Element Name:

Element Symbol: TΑ Decimal Places: 4 590 Value:

Analysis Items

Chemical Analysis ID: 2081526

Element Name: Total Phosphorus

Element Symbol: ΤP Decimal Places: 4 0 Value:

Analysis Items

Chemical Analysis ID: 2081526 Hydroxide Element Name: Element Symbol: OH Decimal Places: 4 0 Value:

Analysis Items

Chemical Analysis ID: 2081526 Element Name: Bicarbonate Element Symbol: HCO3

Decimal Places:

Value: 719.069358

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Analysis Items

Chemical Analysis ID: 2081526 Element Name: **Total Hardness**

Element Symbol: TH Decimal Places: 4 Value:

Analysis Items

2081526 Chemical Analysis ID: Sulphate Element Name: SO4 Element Symbol: Decimal Places:

Value: 237.34464

Analysis Items

Chemical Analysis ID: 2081526 Element Name: Nitrite NO₂ Element Symbol: Decimal Places: Value: -0.0994

Well Reports

Well Report ID: 387817 Well Owner ID: 10660181 Annular Seal from: 0.00 2533726 Annular Seal to: Driller ID:

Drill Company ID: 11110 Drill Instance ID: 8337868

Drill Comp Well ID: Existing Well ID:

Date Received: 1976/09/20 Type of Work: Chemistry

Plug Date: Plug Material Type: Plug Mat Amount:

Plugged Units: Well Use: Domestic

Other Well Use:

Total Depth Drill: 100.00

Finish Well Depth: Casing Material:

0.00 Casing OD: Casing Thickness: 0.000 Casing Bottom: 0.00 Liner Material:

Liner OD: 0.00 Liner Thickness: 0.000 Liner Top: 0.00 Liner Bottom: 0.00

Perforation by: Screen Material:

Screen Size OD: 0.00

Screen Attachment: Screen Top Fitting: Screen Bot Fitting:

Encounter Saline Water?: No Saline Water Depth: Potability Sample Taken?: No Potable Sample Sent to AENV?: No Approval Holder Sign Date:

Annular Seal Mat:

0.00

Annular Seal Amt:

Annular Seal Units: **Drilling Method:**

Not Applicable **Drilling Start Dt:**

Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units:

Loc Verify Method: Мар Dist Casing Ground:

Artesian Flow?: No Artesian Flow Rate:

Gas Depth:

Encounter Gas?: No Flow Ctrl Install?: No

No

Recommended Rate: Recom Intake Depth: Pump Installed?: Pump Install Depth: Pump Model:

Pump Horsepower: Well Disinfected?: No

Other Log: Divert Water Src: Divert Water Amt: Diversion Dt/Time:

Is Submitted?: Yes Is Validated?: Yes

Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed: Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10660181
Owner Name: ROBINSON, J.R.

PO Box:

Address: RR2, CALGARY

City: Postal Code: Province: Country:

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1973500

 Ending Well ID:
 1973599

 Last Well ID Used:
 1973599

Company Name: UNKNOWN DRILLER

Street Address: UNKNOWN City: UNKNOWN

Province: AB Country: CA

Postal Code:

E-Mail: gwinfo@gov.ab.ca

Is Active?:

Geophysical Logs

 Geophysical Log ID:
 5552323

 Log Type:
 Electric

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

 Geophysical Log ID:
 5955398

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

Borehole ID: 653823 **Diameter:** 0

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
From: To:		0	00				
<u>5</u>	4 of 5		-/0.0	1,201.4 / -14.22	4.0		WWIS
					AB		
Well ID:		491787			Elevation Source:	Not Obtained	
Driller ID:		24053			Method of Drilling:	Nat Mark Carl	
Licence No:		491787			GPS Obtained:	Not Verified	
GIC Well ID: GOA Well Tag	No.	491707			Boundary From: Distance North:		
Elevation (ft):	110.				Distance South:		
Depth (ft):					Distance East:		
Date Complete	ed:				Distance West:		
Proposed Use):				Additional Desc:		
Lot:					Validated?:	Yes	
Block: Plan:					Submitted?: Location Locked?:	Yes Yes	
Type of Work:	-				Location Locked?.	-114.426122	
Flowing Well:					Latitude:	51.063226	
Date Started:					LSD:	NE	
Water Req Per	r Day:				Section:	24	
Gas Present:					Township:	24	
Oil Present:					Range:	4	
Flow Rate:	onu				Meridian: DLS Coordinates:	5 NE-24-24-4-5	
Drilling Compa Owner Mailing					DLS Coordinates.	NL-24-24-4-3	
Driller Mailing							
Well Reports Well Report ID) :	491787			Annular Seal Mat:	Driven	
Well Owner ID		10750056			Annular Seal from:	1.00	
Driller ID:		2533726			Annular Seal to:	35.00	
Drill Company		24053			Annular Seal Amt:		
Drill Instance		8335386			Annular Seal Units:	Poton/	
Drill Comp We Existing Well I					Drilling Method: Drilling Start Dt:	Rotary 1999/02/22	
Date Received		1999/03/17			Drilling End Dt:	1999/02/22	
Type of Work:		New Well			Pack Type:	. 0 0 0 , 0 = 1 = =	
Plug Date:					Pack Grain Size:		
Plug Material					Pack Amount:	0.00	
Plug Mat Amo					Pack Units:	Not Varified	
Plugged Units Well Use:		Domestic			Loc Verify Method: Dist Casing Ground:	Not Verified	
Other Well Use	e:	_00000			Artesian Flow?:	No	
Total Depth Di		142.00			Artesian Flow Rate:		
Finish Well De					Gas Depth:		
Casing Materia	al:	Steel			Encounter Gas?:	No	
Casing OD: Casing Thickn	2000	6.62 0.188			Flow Ctrl Install?: Recommended Rate:	No 12.00	
Casing Inickn		35.00			Recommended Rate: Recom Intake Depth:	12.00	
Liner Material:		Plastic			Pump Installed?:	No	
Liner OD:		4.50			Pump Install Depth:	•	
Liner Thicknes	ss:	0.237			Pump Model:		
Liner Top:		20.00			Pump Horsepower:	N	
Liner Bottom:		142.00			Well Disinfected?:	No	
Perforation by Screen Materia		Saw			Other Log: Divert Water Src:		
Screen Size O		0.00			Divert Water Src: Divert Water Amt:		
Screen Attach		3.00			Diversion Dt/Time:		
Screen Top Fi					Is Submitted?:	Yes	
Screen Bot Fit	tting:				Is Validated?:	Yes	
Encounter Sali	ine Water?	?: N	10				

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Saline Water Depth:

Potability Sample Taken?: No Potable Sample Sent to AENV?: No Approval Holder Sign Date: Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments: DRILLER REPORTS DISTANCE FROM TOP OF CASING TO GROUND LEVEL: 13".

Well Owners

Well Owner ID: 10750056

Owner Name: ROBERTSON, JOHN/HALF DIAMOND

PO Box:

Address: J.E. RANCH 1230 MERIDIAN RD NE, CALGARY

City: Postal Code: T2A 2N9

Province: Country:

Drillers

Driller ID: 2533726 Last Name: **DRILLER** Middle Initial: NA First Name: UNKNOWN

Journeyman No: 1 Yes

Is Active?:

Drilling Companies

Starting Well ID: 1465000 Ending Well ID: 1469999 Last Well ID Used: 1465064

LOU'S WATER WELL DRILLING Company Name:

Street Address: **BOX 1021** COCHRANE City:

Province: AB Country: CA Postal Code: T4C 1B1

gwinfo@gov.ab.ca E-Mail:

Is Active?:

Perforations

Perforation ID: 4202522 From: 82 122 To: Diameter: 0.125 Interval: 12

Geophysical Logs

5552326 Geophysical Log ID: Log Type: Electric Log Taken?: No Sent to AENV?: No

Geophysical Logs

 Geophysical Log ID:
 5955401

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

 Borehole ID:
 653826

 Diameter:
 0

 From:
 0

 To:
 142

Lithologies

Depth:34Water Bearing:NoColour:Brown

Description:

Material: Sandstone

Lithologies

Depth:72Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:105Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:38Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:74Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:40Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:103Water Bearing:NoColour:Gray

Description:

Material: Sandstone & Shale Ledges

Lithologies

Depth:32Water Bearing:NoColour:Dark GrayDescription:Clay

Lithologies

Depth:45Water Bearing:NoColour:Light Gray

Description:

Material: Shale

Lithologies

Depth:140Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:121Water Bearing:NoColour:Light GrayDescription:HardMaterial:Sandstone

Lithologies

Depth:96Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:130Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth: 15
Water Bearing: No
Colour: Brown
Description:

Material: Clay

Lithologies

Depth:142Water Bearing:NoColour:GrayDescription:HardMaterial:Sandstone

Lithologies

Depth:37Water Bearing:NoColour:Gray

Description:

Material: Shale

Pump Tests

 Pump Test ID:
 10385654

 Test Date:
 1999/03/10

 Start Time:
 10:48 AM

 Taken from Top of Casing:
 No

 Static Water Level:
 10

End Water Level: 19
Water Removal Type: Pump
Water Removal Rate: 22
Removal Depth from: 120

Reason for Short Test:

Pump Test Items

 Pump Test Item ID:
 8227714

 Minutes:
 2

 Pumping Depth:
 11.9091

 Recovery Depth:
 16.1087

Pump Test Items

 Pump Test Item ID:
 8227717

 Minutes:
 5

 Pumping Depth:
 14.173

 Recovery Depth:
 15.2557

Pump Test Items

 Pump Test Item ID:
 8227722

 Minutes:
 60

 Pumping Depth:
 17.5849

Recovery Depth:

Pump Test Items

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8227724 120 19.0284			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes:	em ID:	8227716 4			
Pumping Dep Recovery Dep		13.4512 15.4853			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8227715 3 13.2871 15.715			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8227721 35 16.6992 10.6625			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8227713 1 11.6467 16.6664			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8227720 20 15.9773 12.795			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8227723 90 18.4379			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8227712 0 10.4984 19.0286			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep		8227718 6 14.4354			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Recovery Dept	th:	15.0588				
Pump Test Iten	<u>ns</u>					
Pump Test Iten Minutes: Pumping Deptl Recovery Dept	h:	8227719 10 15.1243 14.4354				
<u>5</u>	5 of 5	-/0.0	1,201.4 / -14.22	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Tag Elevation (ft): Depth (ft): Date Complete Proposed Use Lot: Block: Plan: Type of Work: Flowing Well: Date Started: Water Req Per Gas Present: Oil Present: Flow Rate: Drilling Compa Owner Mailing	3925 ed: : r Day: any: Address:			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance East: Distance West: Additional Desc: Validated?: Submitted?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Yes Yes Yes Yes Yes -114.426122 51.063226 NE 24 24 5 NE-24-24-4-5	
Well Reports Well Report ID Well Owner ID Driller ID: Drill Company Drill Instance I Drill Comp We Existing Well I Date Received Type of Work: Plug Date: Plug Material I Plug Mat Amoo Plugged Units Well Use: Other Well Use Total Depth Dr Finish Well De Casing Materia Casing OD: Casing Thickn Casing Botton Liner Material: Liner Top: Liner Top: Liner Bottom:	D: 106601 253372 24084 ID: 24084 833797 ID: HS 1980/01 ID: HS 1980/01 IS 1980	6 0 //07		Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate: Recom Intake Depth: Pump Install Depth: Pump Model: Pump Model: Pump Horsepower: Well Disinfected?:	Driven 0.00 30.00 Cable Tool 1979/10/24 Map No	

Other Log:

Divert Water Src:

Divert Water Amt:

Diversion Dt/Time:

Yes

Yes

Order No: 20180920150

Is Submitted?:

Is Validated?:

Perforation by: Torch

Screen Material: Screen Size OD: 0.00 Screen Attachment:

Screen Top Fitting: Screen Bot Fitting:

Encounter Saline Water?:

Saline Water Depth:

Potability Sample Taken?: No
Potable Sample Sent to AENV?: No
Approval Holder Sign Date:
Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed: Created by:

Submitted by: Additional Comments:

Well Owners

Well Owner ID: 10660184

Owner Name: ROBINSON FARMS

PO Box:

Address: 5B 925 30 ST NE, CALGARY

No

City: Postal

Postal Code: Province: Country:

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1893200

 Ending Well ID:
 1893299

 Last Well ID Used:
 1893200

Company Name: INTERPROVINCIAL DRILLING CONTRACTORS

Street Address: SUB PO 36
City: CALGARY
Province: AB
Country: CA

Postal Code:

E-Mail: GWINFO@GOV.AB.CA

Is Active?: No

Perforations

 Perforation ID:
 4202521

 From:
 110

 To:
 128

 Diameter:
 0.125

 Interval:
 12

Geophysical Logs

Geophysical Log ID: 5955400
Log Type: Gamma
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

 Geophysical Log ID:
 5552325

 Log Type:
 Electric

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

 Borehole ID:
 653825

 Diameter:
 0

 From:
 0

 To:
 130

Lithologies

Depth: 2 No

Colour: Description:

Material: Topsoil

Lithologies

Depth: 124
Water Bearing: Yes
Colour: Brown

Description: Water Bearing **Material:** Sandstone

Lithologies

Depth:130Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:18Water Bearing:NoColour:Brown

Description:

Material: Clay

Lithologies

Depth:41Water Bearing:NoColour:Brown

Description:

Material: Shale

Lithologies

Depth:118Water Bearing:NoColour:BrownDescription:SandyMaterial:Shale

Lithologies

Depth:27Water Bearing:NoColour:Gray

Description:

Material: Clay & Rocks

Lithologies

Depth:63Water Bearing:NoColour:BrownDescription:SandyMaterial:Shale

Lithologies

Depth:87Water Bearing:NoColour:Gray

Description:

Material: Shale

Pump Tests

Pump Test ID: 10332140 Test Date: 1979/10/24 Start Time: 12:00 AM Taken from Top of Casing: No 40 Static Water Level: End Water Level: 55 Bailer Water Removal Type: Water Removal Rate: 15 Removal Depth from: 65 Reason for Short Test:

6 1 of 1 -/0.0 1,215.5 / -0.15

AB

Well ID:387825Elevation Source:EstimatedDriller ID:24084Method of Drilling:Licence No:GPS Obtained:MapGIC Well ID:387825Boundary From:

GOA Well Tag No:

Elevation (ft): 3955

Distance South:
Depth (ft): Distance East:
Date Completed: Distance West:
Proposed Use: Additional Desc:

Lot:Validated?:YesBlock:Submitted?:YesPlan:Location Locked?:Yes

Cable Tool

Yes

Order No: 20180920150

-114.437629 Type of Work: Longitude: Flowing Well: Latitude: 51.070632 Date Started: LSD: SW Section: Water Req Per Day: 25 Gas Present: Township: 24 4 Oil Present: Range: Flow Rate: Meridian: **DLS Coordinates: Drilling Company:** SW-25-24-4-5 Owner Mailing Address:

Well Reports

Driller Mailing Address:

Well Report ID: 387825 Annular Seal Mat: Driven Well Owner ID: 10660189 Annular Seal from: 0.00 Driller ID: 2533726 Annular Seal to: 30.00 **Drill Company ID:** Annular Seal Amt: 24084 8337970 Drill Instance ID: Annular Seal Units:

Drill Comp Well ID: Drilling Method:

 Existing Well ID:
 Drilling Start Dt:

 Date Received:
 1980/09/12
 Drilling End Dt:
 1980/08/14

Type of Work: New Well Pack Type:
Plug Date: Pack Grain Size:
Plug Material Type: Pack Amount:
Plug Mat Amount: Pack Units:

Plugged Units:Loc Verify Method:MapWell Use:StockDist Casing Ground:

Other Well Use: Artesian Flow?: No

Total Depth Drill: 100.00 Artesian Flow Rate:
Finish Well Depth: Gas Depth:

Casing Material: Steel Encounter Gas?: No Casing OD: 6.63 Flow Ctrl Install?: No Casing Thickness: 0.188 Recommended Rate: 0.00 90.00 Casing Bottom: 30.00 Recom Intake Depth:

Liner Material: Steel Pump Installed?: No Liner OD: 5.00 Pump Install Depth: Liner Thickness: 0.156 Pump Model: Liner Top: 0.00 Pump Horsepower: 100.00 Liner Bottom: Well Disinfected?: No

Perforation by:TorchOther Log:Screen Material:Divert Water Src:Screen Size OD:0.00Divert Water Amt:Screen Attachment:Diversion Dt/Time:

Screen Bot Fitting: Is Validated?: Yes Focuster Saline Water?: No

Encounter Saline Water?: No Saline Water Depth:

Potability Sample Taken?: No
Potable Sample Sent to AENV?: No
Approval Holder Sign Date:

Approval Holder Sign Date:

Drilling Report Given to Owner: No

Model Output Rating:
Remedial Action:

Flow Control Description:
Pump Type Installed:
Created by:
Submitted by:

Is Submitted?

Additional Comments:

Well Owners

Screen Top Fitting:

Well Owner ID: 10660189

Owner Name: COPITHORNE, LOUIS

PO Box:

Address: City:

Postal Code: Province: Country: RR2, CALGARY

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NAFirst Name:UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1893200

 Ending Well ID:
 1893299

 Last Well ID Used:
 1893200

Company Name: INTERPROVINCIAL DRILLING CONTRACTORS

Street Address: SUB PO 36
City: CALGARY
Province: AB
Country: CA

Postal Code:

E-Mail: GWINFO@GOV.AB.CA

Is Active?: No

Perforations

 Perforation ID:
 4205535

 From:
 40

 To:
 55

 Diameter:
 0.125

 Interval:
 12

Perforations

 Perforation ID:
 4261179

 From:
 50

 To:
 95

 Diameter:
 0

 Interval:
 0

Geophysical Logs

Geophysical Log ID: 5561190
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

 Geophysical Log ID:
 5964265

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Borehole ID: Diameter: From: To:		662690 0 0 100			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	:	42 No Gray Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	:	44 No Brown Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	:	16 No Brown Clay			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	:	2 No Topsoil			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	:	72 No Gray Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	:	26 No Gray Clay			
<u>Lithologies</u>					

Depth: Water Bearing: Colour: 50 Yes

Description: Water Bearing

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Material: Sandstone **Lithologies** Depth: 100 Water Bearing: No Gray Colour: Description: Material: Shale **Lithologies** 84 Depth: Water Bearing: No Colour: Description: Sand & Shale Material: **Lithologies** Depth: 92 . Water Bearing: Yes Colour: Description: Water Bearing Material: Sandstone **Pump Tests** 10332145 Pump Test ID: Test Date: 1980/08/14 Start Time: 12:00 AM Taken from Top of Casing: No Static Water Level: 15 30 End Water Level: Water Removal Type: Bailer Water Removal Rate: 25 Removal Depth from: 30 Reason for Short Test: 7 1 of 1 -/0.0 1,216.0 / 0.44 210 5 Ave **EHS** Cochrane AB Order ID: 233376 Date Received: 15-JAN-13 20130115054 Order No: Lot/Building Size: 1.365 Hectares Customer ID: 91167 City of Calgary Municipality: Company ID: 56 Client Prov/State: AB С Search Radius (km): Status: .15 Report Code: 4CAN Large Radius: .15 -114.474865 Report Type: **Custom Report** X: Y: 51.040651 Report Date: 24-JAN-13 Report Requested by: Stantec Consulting Ltd. Nearest Intersection: Previous Site Name: Additional Info Ordered: 1 of 5 -/0.0 1,217.5 / 1.93

AB

Elevation Source:

Method of Drilling:

Not Obtained

WWIS

Order No: 20180920150

498385

24428

8

Well ID:

Driller ID:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Licence No: GIC Well ID: GOA Well Tag Elevation (ft): Depth (ft): Date Complet Proposed Use Lot: Block: Plan: Type of Work Flowing Well: Date Started: Water Req Pe Gas Present: Oil Present: Flow Rate: Drilling Comp Owner Mailing	ed: e: r Day: eany:			GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?: Submitted?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Yes Yes Yes -114.472406 51.034359 NE 10 24 4 5 NE-10-24-4-5	
Well Reports						
Well Report IL Well Owner ID Driller ID: Drill Company Drill Instance Drill Comp Well Comp Well Date Received Type of Work Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us Total Depth D	D: 1076471 2533726 / ID: 24428 ID: 8335152 EII ID: ID: ID: 2001/05/ : New We 2001/05/ Type: Bentonite Domestic	22 Il-Abandoned 11 e Product		Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate:	0.00 0.00 Rotary 2001/05/11 2001/05/11 Map	

300.00 Gas Depth: Finish Well Depth: No Casing Material: Encounter Gas?: Casing OD: 0.00 Flow Ctrl Install?: No Casing Thickness: 0.000 Recommended Rate: 0.00 Casing Bottom: 0.00 0.00 Recom Intake Depth: Liner Material: Pump Installed?: No Liner OD: 0.00 Pump Install Depth: 0.000 Liner Thickness: Pump Model: Liner Top: 0.00 Pump Horsepower: Liner Bottom: 0.00 Well Disinfected?: No Perforation by: Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Divert Water Amt: Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes Screen Bot Fitting: Is Validated?: Yes **Encounter Saline Water?:** No Saline Water Depth: Potability Sample Taken?: No Potable Sample Sent to AENV?: No

Potable Sample Sent to AENV?: No Approval Holder Sign Date:
Drilling Report Given to Owner: No

Model Output Rating: Remedial Action:

Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10764718

Owner Name: BOOM CONSTR (GAUTHIER, TED)

PO Box: 100 Address: CREMONA

City:

Postal Code: T0M 0Z0

Province: Country:

Drillers

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA
First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1065000

 Ending Well ID:
 1069999

 Last Well ID Used:
 1067648

Company Name: ALKEN BASIN DRILLING LTD.

Street Address: BOX 9 Site 1, RR 4
City: Red Deer County

 Province:
 AB

 Country:
 CANADA

 Postal Code:
 T4N 5E4

E-Mail: jeffd@alkenbasindrilling.com

Is Active?: Yes

Geophysical Logs

 Geophysical Log ID:
 6059129

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

 Geophysical Log ID:
 5656054

 Log Type:
 Electric

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

 Borehole ID:
 758127

 Diameter:
 0

 From:
 0

 To:
 300

Lithologies

Depth:169Water Bearing:NoColour:Gray

Description: Material:

Sandstone

Lithologies

Depth: 19
Water Bearing: No
Colour: Brown

Description:

Material: Clay & Rocks

Lithologies

Depth:257Water Bearing:NoColour:GrayDescription:HardMaterial:Shale

Lithologies

Depth:50Water Bearing:NoColour:Brown

Description:

Material: Shale

Lithologies

Depth:267Water Bearing:NoColour:GrayDescription:HardMaterial:Shale

Lithologies

Depth:190Water Bearing:NoColour:BlackDescription:

Material: Shale

Lithologies

Depth:196Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:276Water Bearing:NoColour:Gray

Description: Hard

Material: Sandstone

Lithologies

Depth: 171
Water Bearing: No
Colour: Black
Description:
Material: Shale

Lithologies

Depth:238Water Bearing:NoColour:GrayDescription:

Material: Shale

Lithologies

Depth:259Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:183Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:251Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:200Water Bearing:NoColour:Black

Description:

Material: Shale

Lithologies

Depth:47Water Bearing:NoColour:GrayDescription:ClayeyMaterial:Till & Rocks

Elev/Diff Site DB Map Key Number of Direction/ Records Distance (m) (m) **Lithologies** 166 Depth: Water Bearing: No Colour: Gray Description: Material: Shale **Lithologies** 209 Depth: . Water Bearing: No Colour: Gray Description: Material: Sandstone **Lithologies** 230 Depth: Water Bearing: No Colour: Gray Description: Material: Shale **Lithologies** Depth: 300 Water Bearing: No Colour: Gray Description: Shale Material: Lithologies Depth: 235 Water Bearing: No Colour: Gray Description: Sandstone Material: **Lithologies** Depth: 240 Water Bearing: No Colour: Gray Description: Sandstone Material:

Lithologies

Depth:254Water Bearing:NoColour:GrayDescription:HardMaterial:Sandstone

Pump Tests

 Pump Test ID:
 10395243

 Test Date:
 2001/05/11

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Start Time: Taken from Top Static Water Lev End Water Leve Water Removal Water Removal Removal Depth Reason for Sho	evel: el: l Type: l Rate: n from:	12:00 AM No 0 Air 0.33				
<u>8</u>	2 of 5	-/0.0	1,217.5 / 1.93	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Tag Elevation (ft): Date Complete Proposed Use: Lot: Block: Plan: Type of Work: Flowing Well: Date Started: Water Req Per Gas Present: Oil Present: Flow Rate: Drilling Compa Owner Mailing I	4000 ed: : Day: any: Address:			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance East: Distance West: Additional Desc: Validated?: Location Locked?: Longitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Yes Yes Yes Yes Yes -114.472406 51.034359 NE 10 24 4 5 NE-10-24-4-5	
Well Reports						
Well Report ID Well Owner ID: Well Owner ID: Driller ID: Drill Company Drill Instance I Drill Comp We Existing Well II Date Received Type of Work: Plug Date: Plug Material I Plug Mat Amou Plugged Units: Well Use: Other Well Use Total Depth Dr Finish Well De Casing Materia Casing OD: Casing Thickn Casing Botton	: 1066142 2533726 ID: 11110 ID: 8337868 II ID: D: : Test Ho Type: unt: : Investig: 25.00 pth: al: 0.00 ess: 0.000	6 8 le		Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate: Recom Intake Depth:	0.00 0.00 Unknown Not Verified No No	
Casing Bottom Liner Material: Liner OD: Liner Thicknes Liner Top: Liner Bottom: Perforation by	0.00 0.000 0.000 0.00			Recom Intake Depth: Pump Installed?: Pump Install Depth: Pump Model: Pump Horsepower: Well Disinfected?: Other Log:	No	

Divert Water Src:

Divert Water Amt:

Diversion Dt/Time: Is Submitted?:

Is Validated?:

Yes

Yes

Order No: 20180920150

Screen Material:

Screen Size OD: 0.00

Screen Attachment: Screen Top Fitting: Screen Bot Fitting:

Encounter Saline Water?: No

Saline Water Depth:

Potability Sample Taken?: No
Potable Sample Sent to AENV?: No
Approval Holder Sign Date:
Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10661424

Owner Name: ELBOW RIVER BRIDGE #TH2

PO Box: Address: City: Postal Code: Province:

Drillers

Country:

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1973500

 Ending Well ID:
 1973599

 Last Well ID Used:
 1973599

Company Name: UNKNOWN DRILLER

Street Address: UNKNOWN City: UNKNOWN

Province: AB
Country: CA
Postal Code:

E-Mail: gwinfo@gov.ab.ca

Is Active?:

Geophysical Logs

 Geophysical Log ID:
 5964590

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Geophysical Log I Log Type: Log Taken?: Sent to AENV?:	ID:	5561515 Electric No No				
<u>Boreholes</u>						
Borehole ID: Diameter: From: To:		663015 0 0 25				
<u>Lithologies</u>						
Depth: Water Bearing: Colour: Description: Material:		9 No Dry Sandstone				
<u>Lithologies</u>						
Depth: Water Bearing: Colour:		7 No				
Description: Material:		Sand & Gravel				
<u>Lithologies</u>						
Depth: Water Bearing: Colour: Description: Material:		25 No Black Hard Shale				
8 3 0	of 5	-/0.0	1,217.5 / 1.93	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Tag No Elevation (ft): Depth (ft): Date Completed: Proposed Use: Lot: Block: Plan: Type of Work: Flowing Well: Date Started: Water Req Per Da Gas Present: Oil Present: Flow Rate: Drilling Company Owner Mailing Ado	ay: v: ldress:			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?: Submitted?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Not Obtained Not Verified Yes Yes Yes -114.472406 51.034359 NE 10 24 4 5 NE-10-24-4-5	

Well Reports

 Well Report ID:
 387570
 A

 Well Owner ID:
 10659939
 A

 Driller ID:
 2533726
 A

 Drill Company ID:
 11110
 A

8337868

Drill Instance ID: Drill Comp Well ID:

Existing Well ID:

Date Received: 1988/12/14
Type of Work: 1988/12/14

Plug Date: Plug Material Type: Plug Mat Amount: Plugged Units:

Well Use: Domestic

Other Well Use:

Total Depth Drill: 0.00

Finish Well Depth: Casing Material:

Casing OD: 0.00
Casing Thickness: 0.000
Casing Bottom: 0.00

Liner Material:

 Liner OD:
 0.00

 Liner Thickness:
 0.000

 Liner Top:
 0.00

 Liner Bottom:
 0.00

Perforation by: Screen Material:

Screen Material:
Screen Size OD:
Screen Attachment:
Screen Top Fitting:
Screen Bot Fitting:

Encounter Saline Water?: No Saline Water Depth:

Potability Sample Taken?: No Potable Sample Sent to AENV?: No Approval Holder Sign Date:

Drilling Report Given to Owner: Model Output Rating:

Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10659939

Owner Name: LUIDER, GEORGE/MICHELLE

No

PO Box: 7

Address: SITE 14 RR2, CALGARY

City:

Postal Code: T2J 3R1

Province: Country:

<u>Drillers</u>

Driller ID: 2533726

Annular Seal Mat:

Annular Seal from: 0.00 Annular Seal to: 0.00

Annular Seal Amt: Annular Seal Units:

Drilling Method: Not Applicable

Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units:

Loc Verify Method: Not Verified

Dist Casing Ground: Artesian Flow?:

Artesian Flow?: No Artesian Flow Rate:

Gas Depth:

Encounter Gas?: No Flow Ctrl Install?: No Recommended Rate:

Recom Intake Depth:
Pump Installed?: No

Pump Install Depth: Pump Model: Pump Horsepower:

Well Disinfected?: No

Other Log: Divert Water Src: Divert Water Amt: Diversion Dt/Time:

Is Submitted?: Yes Is Validated?: Yes

Мар Кеу	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Last Name: Middle Initial. First Name: Journeyman Is Active?:			DRILLER NA UNKNOWN 1 Yes				
Drilling Com	<u>panies</u>						
Starting Well Ending Well Last Well ID Company Nation Street Address City: Province: Country: Postal Code: E-Mail: Is Active?:	ID: Used: me: ss:		1973500 1973599 1973599 UNKNOWN DRILLE UNKNOWN UNKNOWN AB CA gwinfo@gov.ab.ca No	R			
Geophysical	<u>Logs</u>						
Geophysical Log Type: Log Taken?: Sent to AEN\			5964588 Gamma No No				
Geophysical	<u>Logs</u>						
Geophysical Log Type: Log Taken?: Sent to AENV			5561513 Electric No No				
<u>Boreholes</u>							
Borehole ID: Diameter: From: To:			663013 0 0 0				
<u>8</u>	4 of 5		-/0.0	1,217.5 / 1.93	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Ta Elevation (ft): Date Comple Proposed Us Lot: Block: Plan: Type of Wor. Flowing Wel Date Started Water Req P	ag No:): eted: se: k: l: er Day:	497688 24053 497688			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?: Location Locked?: Longitude: Latitude: LSD: Section: Township:	Yes Yes Yes Yes 114.472406 51.034359 NE 10 24	

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Rotary

2000/12/07

Order No: 20180920150

Range: 4

Flow Rate: Meridian: NE-10-24-4-5 **Drilling Company: DLS Coordinates:** Owner Mailing Address:

Well Reports

Driller Mailing Address:

Oil Present:

Well Report ID: 497688 Annular Seal Mat: Well Owner ID: 10764021 Annular Seal from: 0.00 Driller ID: 2533726 Annular Seal to: 0.00 **Drill Company ID:** Annular Seal Amt: 24053

Drill Instance ID: 8335386 Annular Seal Units:

Drill Comp Well ID: Drilling Method: Existing Well ID: **Drilling Start Dt:**

2000/12/08 Date Received: 2001/01/08 Drilling End Dt: Type of Work: Dry Hole-Abandoned Pack Type:

2000/12/08 Plug Date: Pack Grain Size: Plug Material Type: Bentonite Product Pack Amount: Plug Mat Amount: Pack Units:

Plugged Units: Loc Verify Method: Мар Well Use: Dist Casing Ground: Domestic

Other Well Use: Artesian Flow?: No

Total Depth Drill: 200.00 Artesian Flow Rate:

Finish Well Depth: Gas Depth: Encounter Gas?: Casing Material: No

Casing OD: 0.00 Flow Ctrl Install?: No Casing Thickness: 0.000 Recommended Rate: Casing Bottom: 0.00 Recom Intake Depth:

Liner Material: Pump Installed?: No Liner OD: 0.00 Pump Install Depth: Liner Thickness: 0.000 Pump Model:

Liner Top: 0.00 Pump Horsepower: Liner Bottom: Well Disinfected?: No 0.00

Perforation by: Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Divert Water Amt:

Screen Top Fitting: Is Submitted?: Yes Screen Bot Fitting: Is Validated?: Yes

Diversion Dt/Time:

Encounter Saline Water?: No Saline Water Depth:

Potability Sample Taken?: No Potable Sample Sent to AENV?: No Approval Holder Sign Date: Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Screen Attachment:

Additional Comments:

Well Owners

Well Owner ID: 10764021 Owner Name: GAUTHIER, TED

PO Box:

Address: SITE 14 RR2, CALGARY

City:

T2P 2T5 Postal Code:

Province: Country:

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NAFirst Name:UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1465000

 Ending Well ID:
 1469999

 Last Well ID Used:
 1465064

Company Name: LOU'S WATER WELL DRILLING

Street Address: BOX 1021 City: COCHRANE

 Province:
 AB

 Country:
 CA

 Postal Code:
 T4C 1B1

E-Mail: gwinfo@gov.ab.ca

Is Active?: Yes

Geophysical Logs

Geophysical Log ID: 5651461
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

 Geophysical Log ID:
 6054536

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

 Borehole ID:
 753562

 Diameter:
 0

 From:
 0

 To:
 200

Lithologies

Depth:50Water Bearing:NoColour:Dark Gray

Description:

Material: Clay

Lithologies

Depth:190Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:200Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:81Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:120Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:76Water Bearing:NoColour:Light Gray

Description:

Material: Sandstone

Lithologies

Depth:82Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:175Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:178Water Bearing:NoColour:Light Gray

Description:

Material: Sandstone

Lithologies

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth: Water Bearing Colour: Description: Material:	g:		140 No Gray Shale				
<u>Lithologies</u>							
Depth: Water Bearing Colour: Description: Material:	g:		60 No Dark Gray Shale				
<u>Lithologies</u>							
Depth: Water Bearing Colour: Description: Material:	g:		75 No Gray Shale				
<u>Lithologies</u>							
Depth: Water Bearing Colour: Description: Material:	g:		93 No Light Gray Shale				
<u>Lithologies</u>							
Depth: Water Bearing Colour: Description:	g:		121 No				
Material:			Coal				
<u>8</u>	5 of 5		-/0.0	1,217.5 / 1.93	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Tag Elevation (ft): Depth (ft): Date Comple Proposed Us Lot: Block: Plan: Type of Work Flowing Well Date Started: Water Req Pe Gas Present: Flow Rate: Drilling Comp	ted: e: :: :: er Day:	389064 11110 389064 4000			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?: Submitted?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Yes Yes Yes Yes -114.472406 51.034359 NE 10 24 4 5 NE-10-24-4-5	

Owner Mailing Address: Driller Mailing Address:

Well Reports

Well Report ID: 389064 Well Owner ID: 10661423 Driller ID: 2533726 **Drill Company ID:** 11110 Drill Instance ID: 8337868

Drill Comp Well ID: Existing Well ID: Date Received:

Type of Work: Test Hole

Plug Date: Plug Material Type: Plug Mat Amount: Plugged Units:

Well Use: Industrial Other Well Use: Total Depth Drill: 29.00

Finish Well Depth: Casing Material:

0.00 Casing OD: Casing Thickness: 0.000 Casing Bottom: 0.00

Liner Material: Liner OD:

0.00 Liner Thickness: 0.000 Liner Top: 0.00 Liner Bottom: 0.00

Perforation by: Screen Material:

Screen Size OD: 0.00 Screen Attachment:

Screen Top Fitting: Screen Bot Fitting:

Encounter Saline Water?: No Saline Water Depth:

Potability Sample Taken?: Potable Sample Sent to AENV?: Approval Holder Sign Date:

Drilling Report Given to Owner: Model Output Rating:

Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10661423

Owner Name: **ELBOW RIVER BRIDGE #TH1**

No

No

PO Box: Address: City: Postal Code: Province: Country:

Drillers

Annular Seal Mat:

Annular Seal from: 0.00 0.00 Annular Seal to: Annular Seal Amt:

Annular Seal Units:

Unknown **Drilling Method:**

Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units:

Not Verified Loc Verify Method:

No

No

No

Order No: 20180920150

Dist Casing Ground: Artesian Flow?: Artesian Flow Rate:

Gas Depth: Encounter Gas?:

Flow Ctrl Install?: No Recommended Rate: Recom Intake Depth:

Pump Installed?: No Pump Install Depth:

Pump Model: Pump Horsepower: Well Disinfected?:

Other Loa: Divert Water Src: Divert Water Amt: Diversion Dt/Time:

Is Submitted?: Yes Is Validated?: Yes

Driller ID:2533726Last Name:DRILLERMiddle Initial:NAFirst Name:UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1973500

 Ending Well ID:
 1973599

 Last Well ID Used:
 1973599

Company Name: UNKNOWN DRILLER

Street Address: UNKNOWN City: UNKNOWN

Province: AB Country: CA

Postal Code:

E-Mail: gwinfo@gov.ab.ca

Is Active?: No

Geophysical Logs

Geophysical Log ID: 5561514
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

 Geophysical Log ID:
 5964589

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

 Borehole ID:
 663014

 Diameter:
 0

 From:
 0

 To:
 29

Lithologies

Depth:29Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth: 12
Water Bearing: No
Colour:

Description:

Material: Gravel & Boulders

Lithologies

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth: Water Bearing Colour: Description: Material:	ı:	21 No Clay & Gravel				
9	1 of 2	-/0.0	1,219.0 / 3.39	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Tag Elevation (ft): Depth (ft): Date Complet Proposed Use Lot: Block: Plan: Type of Work. Flowing Well: Date Started: Water Req Pe Gas Present: Oil Present: Flow Rate: Drilling Comp Owner Mailing	ed: e: r Day: eany: n Address:			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance East: Distance West: Additional Desc: Validated?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Not Obtained Not Verified Yes Yes Yes Yes -114.473 51.0343 NE 10 24 4 5 NE-10-24-4-5	
Well Reports						
Well Report IL Well Owner IE Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received	D: 11365 11576 y ID: 24288 ID: 11594 ell ID: ID:	354 192 333		Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type:	Unknown Rotary 2006/11/06 2006/11/07 Unknown	
Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us	2006/ Type: Bento bunt: s: Unkno	nite Product		Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?:	Unknown Not Verified	
Total Depth D Finish Well De Casing Materi Casing OD: Casing Thick	e pth: ial: Unkno			Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate:	No No	
Casing Botton Liner Material Liner OD: Liner Thickne	m: l: Unkno	own		Recom Intake Depth: Pump Installed?: Pump Install Depth: Pump Model:	No	
Liner Top: Liner Bottom: Perforation by Screen Materi Screen Size C	y: Unkno ial:	own		Pump Horsepower: Well Disinfected?: Other Log: Divert Water Src: Divert Water Amt:	No	

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Screen Attachment: Screen Top Fitting:

Diversion Dt/Time: Is Submitted?: Yes Is Validated?: Yes

Order No: 20180920150

Screen Bot Fitting: Encounter Saline Water?: No

Saline Water Depth: Potability Sample Taken?: Nο

Potable Sample Sent to AENV?: No Approval Holder Sign Date: **Drilling Report Given to Owner:** No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed: Created by:

Additional Comments:

68' - 79' SS GRAY VFINE WB 1/4 GPM, 190' - 197' SS GRAY MED FINE, ABADNONED WITH CUTTINGS 150-240,BENT 128-150, PEA GRAVEL 80-128, BENT 68-80, PEA GRAVEL 35-68, BENT 29-35, CUTTINGS 0-29,

Well Owners

Submitted by:

11365354 Well Owner ID:

Owner Name: VOLKER, STEVIN

PO Box:

Address: 4540 - 54 AVE SE **CALGARY** City: Postal Code: T2H 1Y3 Province: ΑB CA Country:

Drillers

Driller ID: 11576192 WAGNER Last Name:

Middle Initial:

First Name: **RORY** 14061Q Journeyman No: Yes Is Active?:

Drilling Companies

Starting Well ID: 1245000 Ending Well ID: 1249999 Last Well ID Used: 1245342

Company Name: DOERING DRILLING LTD.

Street Address: **BOX 4028 OLDS** City: Province: AB Country: CA T4H 1P6 Postal Code:

E-Mail: GWINFO@GOV.AB.CA

Is Active?: No

Geophysical Logs

6092412 Geophysical Log ID: Log Type: Gamma Log Taken?: No Sent to AENV?: No

Geophysical Logs

5689337 Geophysical Log ID:

Elev/Diff DB Map Key Number of Direction/ Site Records Distance (m) (m)

Electric Log Type: Log Taken?: No Sent to AENV?: No

Lithologies

Depth: 136 Water Bearing: No Colour: Gray

Description: Very Fine Grained

Sandstone Material:

Lithologies

Depth: 33 Water Bearing: No Gray Colour: Description:

Material: Till & Clay

Lithologies

Depth: 35 Water Bearing: No Colour: Brown Description:

Material: Shale

Lithologies

79 Depth: Water Bearing: Yes Colour: Gray

Description: Water Bearing Material: Sandstone

Lithologies

Depth: 240 . Water Bearing: No Colour: Dark Gray

Description:

Material: Shale & Sandstone

Lithologies

22 Depth: Water Bearing: No Gray Colour:

Description:

Sand & Till Material:

Lithologies

45 Depth: Water Bearing: No

Brownish Gray Colour: Description: Carbonaceous Material: Sandstone

Lithologies

Depth:68Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:104Water Bearing:NoColour:Gray

Description: Very Fine Grained **Material:** Sandstone

Lithologies

Depth:175Water Bearing:NoColour:Gray

Description: Very Fine Grained **Material:** Sandstone

Lithologies

Depth:190Water Bearing:NoColour:Dark GrayDescription:CarbonaceousMaterial:Shale

Lithologies

Depth:99Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:126Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:153Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth: 18

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) No Water Bearing: Colour: Brownish Gray Description: Material: Till & Clay **Lithologies** 197 Depth: Water Bearing: No Gray Description: Medium Grained Sandstone Material: **Lithologies** Depth: 155 Water Bearing: No Colour: Green Description: Material: Shale **Lithologies** 163 Depth: Water Bearing: No Dark Gray Colour: Description: Material: Shale **Pump Tests** Pump Test ID: 11365356 Test Date: 2006/11/07 12:00 AM Start Time: Taken from Top of Casing: No Static Water Level: 9.19 End Water Level: Water Removal Type: Air Water Removal Rate: 0.25 Removal Depth from: 240 Reason for Short Test: 1,219.0 / 3.39 9 2 of 2 -/0.0 **WWIS** AB Well ID: 10878469 Elevation Source: Not Obtained **Driller ID:** Method of Drilling: 24428 Licence No: GPS Obtained: Not Verified 1063104 GIC Well ID: **Boundary From:** GOA Well Tag No: Distance North: Elevation (ft): Distance South: Depth (ft): Distance East: Date Completed: Distance West: Proposed Use: Additional Desc: Validated?: Lot: Yes Block: Submitted?: Yes Plan: Location Locked?: Yes Type of Work: -114.473 Longitude:

Latitude:

Section:

LSD:

51.0343

Order No: 20180920150

ΝE

10

Flowing Well:

Date Started: Water Req Per Day:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Linknown

No

No

Yes

Yes

Order No: 20180920150

Township: Gas Present: 24 Range: 4

Flow Rate: Meridian: 5 NE-10-24-4-5 **Drilling Company:** DLS Coordinates: Owner Mailing Address:

Well Reports

Oil Present:

Driller Mailing Address:

Well Report ID: 10878471 Annular Seal Mat: Clay Cap Well Owner ID: 10878470 0.00 Annular Seal from: **Driller ID:** 10776517 10.00 Annular Seal to:

Drill Company ID: 24428 Annular Seal Amt: Drill Instance ID: 10776521 Annular Seal Units:

Drill Comp Well ID: Drilling Method: Backhoe Existing Well ID: Drilling Start Dt: 2002/10/15 Date Received: Drilling End Dt: 2002/10/15 New Well Type of Work: Pack Type: Unknown

Plug Date: Pack Grain Size: Plug Material Type: Unknown Pack Amount:

Plug Mat Amount: Pack Units: Plugged Units: Loc Verify Method: Not Verified

Well Use: Domestic Dist Casing Ground: 8.00

Other Well Use: Artesian Flow?: Nο Total Depth Drill: 16.00 Artesian Flow Rate:

Finish Well Depth: Gas Depth: Casing Material: Galvanized Steel **Encounter Gas?:**

Casing OD: 60.00 Flow Ctrl Install?: No Casing Thickness: 0.125 Recommended Rate: 10.00 Casing Bottom: 16.00 Recom Intake Depth: 14.00

Liner Material: Unknown Pump Installed?: Liner OD: Pump Install Depth: Liner Thickness: Pump Model: Liner Top: Pump Horsepower:

Liner Bottom: Well Disinfected?: No Perforation by: Saw Other Log:

Screen Material: Divert Water Src: Screen Size OD: Divert Water Amt: Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Screen Bot Fitting: Is Validated?:

Encounter Saline Water?: No Saline Water Depth:

Potability Sample Taken?: Nο

Potable Sample Sent to AENV?: No Approval Holder Sign Date: **Drilling Report Given to Owner:** No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

GAL STEEL CULVERT, Additional Comments:

Well Owners

Well Owner ID: 10878470

BOOM CONST / GOSSICK, TED Owner Name:

PO Box: 100

Address: **CREMONA**

City: Postal Code: TOM ORO Province: AB

Country: CA

Drillers

Driller ID: 10776517 Last Name: ANDERSON

Middle Initial:

First Name: ALLAN
Journeyman No: VA4790
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1065000

 Ending Well ID:
 1069999

 Last Well ID Used:
 1067648

Company Name: ALKEN BASIN DRILLING LTD.

Street Address: BOX 9 Site 1, RR 4
City: Red Deer County

Province:ABCountry:CANADAPostal Code:T4N 5E4

E-Mail: jeffd@alkenbasindrilling.com

Is Active?:

Perforations

 Perforation ID:
 4232234

 From:
 11

 To:
 16

 Diameter:
 0.25

 Interval:
 8

Geophysical Logs

 Geophysical Log ID:
 6061116

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

Geophysical Log ID: 5658041
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 760190

 Diameter:
 60

 From:
 0

 To:
 16

Lithologies

Depth:2Water Bearing:NoColour:Brown

Description:

Material: Topsoil

Lithologies

Depth: 12 **Water Bearing:** No

Colour:

Description:

Material: Gravel

Lithologies

Depth:1Water Bearing:NoColour:Black

Description:

Material: Topsoil

Lithologies

Depth:16Water Bearing:NoColour:Blue

Description:

Material: Clay

Lithologies

Depth: 8
Water Bearing: No

Colour: Description:

Material: Clay

Pump Tests

10878477 Pump Test ID: Test Date: 2002/10/15 Start Time: 12:00 AM Taken from Top of Casing: No Static Water Level: 10 End Water Level: 11.3 Water Removal Type: Unknown Water Removal Rate: 5 Removal Depth from: 14

Reason for Short Test:

Pump Test Items

 Pump Test Item ID:
 10878481

 Minutes:
 3

 Pumping Depth:
 11

 Recovery Depth:
 10.8

Pump Test Items

 Pump Test Item ID:
 10878483

 Minutes:
 5

 Pumping Depth:
 11.3

 Recovery Depth:
 10.5

Pump Test Items

 Pump Test Item ID:
 10878486

 Minutes:
 8

 Pumping Depth:
 11.3

 Recovery Depth:
 10.2

Pump Test Items

 Pump Test Item ID:
 10878496

 Minutes:
 40

 Pumping Depth:
 11.3

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 10878484

 Minutes:
 6

 Pumping Depth:
 11.3

 Recovery Depth:
 10.4

Pump Test Items

 Pump Test Item ID:
 10878494

 Minutes:
 30

 Pumping Depth:
 11.3

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 10878497

 Minutes:
 50

 Pumping Depth:
 11.3

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 10878498

 Minutes:
 60

 Pumping Depth:
 11.3

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 10878480

 Minutes:
 2

 Pumping Depth:
 10.5

 Recovery Depth:
 11

Pump Test Items

 Pump Test Item ID:
 10878478

 Minutes:
 0

 Pumping Depth:
 10

 Recovery Depth:
 11.3

Pump Test Items

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pump Test It Minutes: Pumping De Recovery De	oth:	10878479 1 10.5 11.2				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping Dep Recovery De	oth:	10878495 35 11.3				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping Dep Recovery De	oth:	10878500 90 11.3				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping Dep Recovery De	oth:	10878501 105 11.3				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping Dep Recovery De	oth:	10878490 14 11.3				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping Dep Recovery De	oth:	10878499 75 11.3				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping Dep		10878485 7 11.3				

Recovery Depth: 10.3

Pump Test Items

Pump Test Item ID: Minutes: 10878493 25 Pumping Depth: Recovery Depth: 11.3

Pump Test Items

10878502 120 Pump Test Item ID: Minutes:

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Dep Recovery De			11.3				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		10878489 12 11.3 10				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		10878491 16 11.3				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		10878482 4 11 10.5				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		10878487 9 11.3 10.1				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		10878488 10 11.3 10.1				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		10878492 20 11.3				
<u>10</u>	1 of 1		-/0.0	1,254.1 / 38.47	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Ta Elevation (ft, Depth (ft): Date Comple Proposed Us	ag No:): eted:	469216 24053 469216			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?:	Not Obtained Not Verified Yes	

Yes

Yes

Yes

Order No: 20180920150

Validated?:

Submitted?:

Location Locked?:

Lot:

Block:

Plan:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

-114.483879 Type of Work: Longitude: Flowing Well: Latitude: 51.034359 Date Started: LSD: NW Section: Water Req Per Day: 10 Gas Present: Township: 24 4 Oil Present: Range: Flow Rate: Meridian: **DLS Coordinates: Drilling Company:** NW-10-24-4-5

Owner Mailing Address: **Driller Mailing Address:**

Well Reports

Well Report ID: 469216 Annular Seal Mat: Driven Well Owner ID: 10743158 Annular Seal from: 1.00 Driller ID: 2533726 Annular Seal to: 26.00 **Drill Company ID:** 24053 Annular Seal Amt:

8335386 Drill Instance ID: Annular Seal Units: **Drill Comp Well ID:** Drilling Method:

Rotary Existing Well ID: Drilling Start Dt: 1997/10/14 Date Received: 1998/02/13 Drilling End Dt: 1997/10/15

Type of Work: Pack Type: New Well Plug Date: Pack Grain Size: Plug Material Type: Pack Amount: Plug Mat Amount: Pack Units:

Not Verified Plugged Units: Loc Verify Method:

Well Use: **Domestic** Dist Casing Ground: Other Well Use: Artesian Flow?: No

Total Depth Drill: 150.00 Artesian Flow Rate:

Finish Well Depth: Gas Depth:

Casing Material: Steel Encounter Gas?: No Casing OD: 6.62 Flow Ctrl Install?: No Casing Thickness: 0.188 Recommended Rate: 6.00 140.00 Casing Bottom: 26.00 Recom Intake Depth: Liner Material: Plastic Pump Installed?: No

Liner OD: 4.50 Pump Install Depth: Liner Thickness: 0.237 Pump Model: Liner Top: 20.00 Pump Horsepower: 150.00 Liner Bottom: Well Disinfected?: No

Perforation by: Saw Other Log: Divert Water Src: Screen Material: Screen Size OD: 0.00 Divert Water Amt: Screen Attachment: Diversion Dt/Time:

Screen Top Fitting: Is Submitted? Yes Screen Bot Fitting: Is Validated?: Yes

Encounter Saline Water?: No Saline Water Depth: Potability Sample Taken?: No

No

Approval Holder Sign Date: Drilling Report Given to Owner: No

Potable Sample Sent to AENV?:

Model Output Rating:

Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments: DRILLER REPORTS DISTANCE FROM TOP OF CASING TO GROUND LEVEL: 16".

Well Owners

10743158 Well Owner ID: Owner Name: JONES, JIM

PO Box:

12 SHAWNEE GARDENS SW Address:

City:

Postal Code: T2Y 2V1

Province: Country:

Drillers

Driller ID: 2533726 Last Name: DRILLER Middle Initial: NA First Name: UNKNOWN

Journeyman No: Is Active?: Yes

Drilling Companies

Starting Well ID: 1465000 Ending Well ID: 1469999 Last Well ID Used: 1465064

LOU'S WATER WELL DRILLING Company Name:

Street Address: **BOX 1021** City: COCHRANE

Province: AB Country: CA Postal Code: T4C 1B1

gwinfo@gov.ab.ca E-Mail:

Is Active?:

Perforations

4205677 Perforation ID: From: 90 To: 150 Diameter: 0.125 Interval: 12

Geophysical Logs

Geophysical Log ID: 5964591 Log Type: Gamma Log Taken?: No Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5561516 Log Type: Electric Log Taken?: No Sent to AENV?: No

Boreholes

Borehole ID: 663016 Diameter: 0 From: 0 150 To:

Lithologies

	Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site I	DB
-	Depth:		14			
	Water Bearing	:	No			
	Colour:		Brown			
	Description:					
	Material:		Sand			
	<u>Lithologies</u>					
	Depth:		140			
	Water Bearing	:	No			
	Colour:		Gray			
	Description:		•			
	Material:		Shale			
	<u>Lithologies</u>					
	Depth:		10			
	Water Bearing	:	No			
	Colour:		Brown			
	Description:					
	Material:		Clay			
	<u>Lithologies</u>					
	Depth:		24			
	Water Bearing	:	No			
	Colour:					
	Description:					
	Material:		Clay & Boulders			
	<u>Lithologies</u>					
	Depth:		26			
	Water Bearing	:	No			
	Colour:		Brown			
	Description:		Candatana			
	Material:		Sandstone			
	<u>Lithologies</u>					
	Damilla.		111			
	Depth:	_	114 No			
	Water Bearing	:				
	Colour: Description:		Gray			
	Material:		Sandstone			
	iviateriai.		Sandstone			
	<u>Lithologies</u>					
	Depth:		141			
	υερτη: Water Bearing:		No			
	Colour:	•	Gray			
	Description:		Jiay			
	Material:		Sandstone			
	material.		Sandolono			
	<u>Lithologies</u>					
	Depth:		150			
	Deptn: Water Bearing:		No			
	Colour:	•	Gray			
			-·~ <i>j</i>			

Description:

Material: Shale

Lithologies

Depth:90Water Bearing:NoColour:Gray

Description:
Material: Shale

Lithologies

Depth:125Water Bearing:NoColour:GrayDescription:

Material: Shale

Lithologies

Depth:127Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Pump Tests

10380500 Pump Test ID: Test Date: 1997/10/18 Start Time: 12:00 AM Taken from Top of Casing: No Static Water Level: 41.8 141 End Water Level: Water Removal Type: Pump & Air Water Removal Rate: 8.8 Removal Depth from: 140

Reason for Short Test:

Pump Test Items

Pump Test Item ID: 8202352

Minutes:

Pumping Depth: 141.074

Pump Test Items

Pump Test Item ID: 8202356

Minutes: 4

Pumping Depth:

Recovery Depth: 103.016

Pump Test Items

Pump Test Item ID: 8202359

Minutes: 7

Pumping Depth:

Recovery Depth: 70.2094

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8202363 12 47.0794			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	th:	8202354 2 129.919			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8202358 6 93.8314			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	th:	8202365 20 44.2907			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8202368 40 42.355			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8202361 9 58.3984			
Pump Test Ite	<u>ems</u>				
Pump Test Ite Minutes: Pumping Dep Recovery Dep	oth:	8202362 10 53.8051			

Pump Test Item ID: 8202367 Minutes: 60

Pumping Depth:

Recovery Depth: 41.8956

Pump Test Items

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pump Test It Minutes:			8202353 1				
Pumping Dep Recovery De			138.449				
Pump Test It	tems						
Pump Test It Minutes:			8202355 3				
Pumping Dep Recovery De			114.499				
Pump Test It	tems						
Pump Test It Minutes:			8202360 8				
Pumping Dep Recovery De			64.3039				
Pump Test It	<u>tems</u>						
Pump Test It Minutes: Pumping Dep			8202366 30				
Recovery De			43.0441				
Pump Test It	<u>tems</u>						
Pump Test It Minutes: Pumping Dep			8202357 5				
Recovery De			98.0309				
Pump Test It	<u>tems</u>						
Pump Test It Minutes: Pumping Dep			8202364 16				
Recovery De			44.947				
<u>11</u>	1 of 1		-/0.0	1,234.2 / 18.61	AB		wwis
Well ID: Driller ID:		387571 673			Elevation Source: Method of Drilling:	Estimated	
Licence No: GIC Well ID:		387571			GPS Obtained: Boundary From:	Not Verified	
GOA Well Ta Elevation (ft Depth (ft):	t):	3975			Distance North: Distance South: Distance East:		
Date Comple Proposed Us Lot:					Distance West: Additional Desc: Validated?:	Yes	
Block: Plan:					Submitted?: Location Locked?:	Yes Yes	
Type of Wor Flowing Wel	II:				Longitude: Latitude:	-114.478142 51.030743	
Date Started Water Req P Gas Present	l: Per Day:				LSD: Section: Township:	10 24	
Oil Present:					Range:	4	

Flow Rate:

Drilling Company: Owner Mailing Address: Driller Mailing Address: Meridian: 5
DLS Coordinates: -1

-10-24-4-5

Well Reports

 Well Report ID:
 387571

 Well Owner ID:
 10659940

 Driller ID:
 2533726

Drill Company ID: 673
Drill Instance ID: 8336698

Drill Comp Well ID: Existing Well ID:

Date Received: 1964/01/01
Type of Work: Well Inventory

Plug Date:

Plug Material Type: Plug Mat Amount: Plugged Units:

Well Use: Domestic

Other Well Use:

Total Depth Drill: 412.00

Finish Well Depth:

Casing Material:UnknownCasing OD:4.00Casing Thickness:0.000Casing Bottom:372.00

Liner Material:

 Liner OD:
 0.00

 Liner Thickness:
 0.000

 Liner Top:
 0.00

 Liner Bottom:
 0.00

Perforation by: Screen Material:

Screen Size OD: 0.00

Screen Attachment: Screen Top Fitting: Screen Bot Fitting:

Encounter Saline Water?: No

Saline Water Depth:

Potability Sample Taken?: No
Potable Sample Sent to AENV?: No
Approval Holder Sign Date:
Drilling Report Given to Owner: No

Model Output Rating: Remedial Action:

Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID:10659940Owner Name:BODNARUK, D.

PO Box: Address: City:

Postal Code: Province: Country: Annular Seal Mat:

Annular Seal from: 0.00
Annular Seal to: 0.00
Annular Seal Amt:

Annular Seal Units:

Drilling Method: Unknown

Drilling Start Dt:

Drilling End Dt: 1955/08/23

Pack Type: Pack Grain Size: Pack Amount: Pack Units:

Loc Verify Method: Not Verified Dist Casing Ground:

No

No

Order No: 20180920150

Artesian Flow?:

Artesian Flow Rate: Gas Depth:

Encounter Gas?: No
Flow Ctrl Install?: No
Recommended Rate: 0.00
Recom Intake Depth: 0.00
Pump Installed?: No

Pump Installed?:
Pump Install Depth:
Pump Model:
Pump Horsepower:
Well Disinfected?:

Other Log: Divert Water Src: Divert Water Amt: Diversion Dt/Time:

Is Submitted?: Yes Is Validated?: Yes

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

Starting Well ID: Ending Well ID: Last Well ID Used: Company Name:

KIENGLE

Street Address:

City:
Province:
Country:
Postal Code:
E-Mail:
Is Active?:

No

Geophysical Logs

 Geophysical Log ID:
 5964587

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

Geophysical Log ID: 5561512
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 663012

 Diameter:
 0

 From:
 0

 To:
 412

Pump Tests

 Pump Test ID:
 10331987

 Test Date:
 1955/08/23

 Start Time:
 12:00 AM

 Taken from Top of Casing:
 No

 Static Water Level:
 200

Static Water Level:
End Water Level:
Water Removal Type:
Water Removal Rate:
Removal Depth from:
Reason for Short Test:

1 of 2

1,214.5 / -1.07

AB WWIS

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-/0.0

0

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Tag Elevation (ft): Date Complete				Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West:	Not Obtained Not Verified	
Proposed Use Lot: Block: Plan: Type of Work: Flowing Well: Date Started: Water Req Pel Gas Present:				Additional Desc: Validated?: Submitted?: Location Locked?: Longitude: Latitude: LSD: Section: Township:	Yes Yes -114.484246 51.078099 NW 27 24	
Oil Present: Flow Rate: Drilling Comp Owner Mailing Driller Mailing	Address:			Range: Meridian: DLS Coordinates:	4 5 NW-27-24-4-5	
Well Reports						
Well Report ID Well Owner ID Driller ID: Drill Company Drill Instance Drill Comp We	0: 10751: 25337: 11D: 24227 11D: 83353: 11IID:	210 26		Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method:	Driven & Bentonite 0.00 80.00	
Existing Well I Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo	#: 1999/0 New V	• •		Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units:	1999/06/21 1999/06/22	
Plugged Units Well Use: Other Well Us	: Domes	stic		Loc Verify Method: Dist Casing Ground: Artesian Flow?:	Not Verified	
Total Depth De Finish Well De Casing Materi Casing OD:	epth:)		Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?:	No No	
Casing Thickr Casing Botton Liner Material Liner OD: Liner Thickne Liner Top:	m: 0.00 : Steel 5.56			Recommended Rate: Recom Intake Depth: Pump Installed?: Pump Install Depth: Pump Model: Pump Horsepower:	12.00 110.00 No	
Liner Bottom: Perforation by Screen Materi Screen Size O Screen Attach	7: Torch al: D: 0.00 ment:)		Well Disinfected?: Other Log: Divert Water Src: Divert Water Amt: Diversion Dt/Time:	No	
Screen Top Fi Screen Bot Fi Encounter Sali Saline Water D Potability Sam	tting: ine Water?:)epth: ple Taken?:	No No		Is Submitted?: Is Validated?:	Yes Yes	
Approval Hold	t Given to Owner: Rating:					

Flow Control Description:

Pump Type Installed:

Created by: Submitted by:

Additional Comments: DRILLER REPORTS DISTANCE FROM TOP OF CASING TO GROUND LEVEL: 2'. FIELD TEST 400 TDS, HARD

WATER.

Well Owners

Well Owner ID: 10751210

Owner Name: WAGNER, SCOTT/MARSHA

PO Box:

Address: SITE 14 RR2, CALGARY

City:

Postal Code: T2P 2G5

Province: Country:

Drillers

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1475000

 Ending Well ID:
 1479999

 Last Well ID Used:
 1477040

Company Name: M&M DRILLING CO. LTD.
Street Address: BOX 1, SITE 22, RR 2
City: STRATHMORE

Province: AB
Country: CA

Postal Code: T1P 1K5
E-Mail: murraywh@mmdrilling.ca

Is Active?: Yes

Perforations

 Perforation ID:
 4202529

 From:
 86

 To:
 94

 Diameter:
 0.125

 Interval:
 10

Perforations

 Perforation ID:
 4260960

 From:
 107

 To:
 116

 Diameter:
 0

 Interval:
 0

Geophysical Logs

Geophysical Log ID: 5955411 **Log Type:** Gamma

Log Taken?: No Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5552336
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 653836

 Diameter:
 0

 From:
 0

 To:
 120

Lithologies

Depth:65Water Bearing:YesColour:Gray

Description: Water Bearing **Material:** Sandstone

Lithologies

Depth: 83
Water Bearing: No
Colour: Green

Description:

Material: Shale

Lithologies

Depth:86Water Bearing:NoColour:GrayDescription:Fine GrainedMaterial:Sandstone

Lithologies

Depth:48Water Bearing:NoColour:Dark Gray

Description:

Material: Clay & Rocks

Lithologies

Depth:94Water Bearing:YesColour:Gray

Description:Water BearingMaterial:Sandstone

Lithologies

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth: Water Bearing Colour: Description: Material:	:	50 No Blue Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	e:	97 No Gray Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	e:	116 Yes Gray Water Bearing Sandstone			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	:	23 No Gray Clay			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	c:	72 No Gray Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	e:	77 No Gray Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	:	14 No Brown Clay			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description:	:	120 No Brown			

Material: Sandstone

Lithologies

Depth:32Water Bearing:NoColour:GrayDescription:SandyMaterial:Clay

Lithologies

Depth:52Water Bearing:NoColour:BlueDescription:ShatteredMaterial:Sandstone

Lithologies

Depth:74Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:103Water Bearing:NoColour:Gray

Description: Fine Grained **Material:** Sandstone

Lithologies

Depth:107Water Bearing:NoColour:Green

Description:

Material: Shale

Lithologies

Depth:58Water Bearing:NoColour:Dark Green

Description:

Material: Shale

Pump Tests

Pump Test ID: 10386709 1999/06/23 Test Date: 12:00 AM Start Time: Taken from Top of Casing: No Static Water Level: 2.4 End Water Level: 102.9 Water Removal Type: Pump Water Removal Rate: 17.6

Removal Depth from:

Reason for Short Test:

110

Pump Test Items

 Pump Test Item ID:
 8238546

 Minutes:
 3

 Pumping Depth:
 31.23

 Recovery Depth:
 79.67

Pump Test Items

 Pump Test Item ID:
 8238560

 Minutes:
 35

 Pumping Depth:
 84

 Recovery Depth:
 22.9

Pump Test Items

 Pump Test Item ID:
 8238561

 Minutes:
 40

 Pumping Depth:
 86.56

 Recovery Depth:
 21.31

Pump Test Items

 Pump Test Item ID:
 8238562

 Minutes:
 50

 Pumping Depth:
 90.25

 Recovery Depth:
 18.42

Pump Test Items

 Pump Test Item ID:
 8238545

 Minutes:
 2

 Pumping Depth:
 23.52

 Recovery Depth:
 87.9

Pump Test Items

 Pump Test Item ID:
 8238549

 Minutes:
 6

 Pumping Depth:
 44.52

 Recovery Depth:
 61.67

Pump Test Items

 Pump Test Item ID:
 8238550

 Minutes:
 7

 Pumping Depth:
 47.88

 Recovery Depth:
 57.29

Pump Test Items

 Pump Test Item ID:
 8238559

 Minutes:
 30

 Pumping Depth:
 80.96

 Recovery Depth:
 24.75

Pump Test Items

 Pump Test Item ID:
 8238565

 Minutes:
 90

 Pumping Depth:
 99.25

 Recovery Depth:
 12.83

Pump Test Items

 Pump Test Item ID:
 8238544

 Minutes:
 1

 Pumping Depth:
 15.02

 Recovery Depth:
 92.13

Pump Test Items

 Pump Test Item ID:
 8238553

 Minutes:
 10

 Pumping Depth:
 56.98

 Recovery Depth:
 47.19

Pump Test Items

 Pump Test Item ID:
 8238555

 Minutes:
 14

 Pumping Depth:
 64.08

 Recovery Depth:
 38.92

Pump Test Items

 Pump Test Item ID:
 8238556

 Minutes:
 16

 Pumping Depth:
 67.08

 Recovery Depth:
 36.15

Pump Test Items

 Pump Test Item ID:
 8238547

 Minutes:
 4

 Pumping Depth:
 35.98

 Recovery Depth:
 72.63

Pump Test Items

 Pump Test Item ID:
 8238554

 Minutes:
 12

 Pumping Depth:
 60.42

 Recovery Depth:
 42.81

Pump Test Items

 Pump Test Item ID:
 8238551

 Minutes:
 8

 Pumping Depth:
 50.94

 Recovery Depth:
 53.46

Pump Test Items

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pump Test It Minutes: Pumping De Recovery De	pth:	8238563 60 94.73 16.52				
Pump Test It	<u>'ems</u>					
Pump Test It Minutes: Pumping De Recovery De	pth:	8238566 105 101.33 11.71				
Pump Test It	ems					
Pump Test It Minutes: Pumping De Recovery De	pth:	8238548 5 40.1 66.83				
Pump Test It	rems					
Pump Test It Minutes:		8238552 9				
Pumping De Recovery De	oth: epth:	53.67 50.27				
Pump Test It	ems					
Pump Test It Minutes: Pumping De Recovery De	pth:	8238557 20 71.92 32.92				
Pump Test It	ems					
Pump Test It Minutes: Pumping De Recovery De	pth:	8238558 25 77.23 27.67				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping De Recovery De	pth:	8238564 75 97.13 14.4				
Pump Test It	<u>rems</u>					
Pump Test It Minutes: Pumping De Recovery De	pth:	8238567 120 102.94 10.75				
<u>12</u>	2 of 2	-/0.0	1,214.5 / -1.07	AB		wwis
Well ID:	3878 1111			Elevation Source:	Not Obtained	

Method of Drilling:

Order No: 20180920150

11110

Driller ID:

Range:

Yes

4

Order No: 20180920150

Licence No: GPS Obtained: Not Verified GIC Well ID: 387831 Boundary From:

GIC Well ID: 387831

Boundary From:
GOA Well Tag No: Distance North:
Elevation (ft): Distance South:
Depth (ft): Distance East:
Date Completed: Distance West:
Proposed Use: Additional Desc:
Lot: Validated?:
Block: Submitted?:

Yes Plan: Location Locked?: Yes Type of Work: Longitude: -114.484246 Flowing Well: Latitude: 51.078099 Date Started: LSD: NW Water Req Per Day: Section: 27 Gas Present: Township: 24

Flow Rate: Meridian: 5
Drilling Company: DLS Coordinates: NW-27-24-4-5
Owner Mailing Address:

Chemical Analysis

Driller Mailing Address:

Oil Present:

 Chem Analysis ID:
 2084636

 Well Report ID:
 387831

 Sample No:
 12216-W

 Sample Date:
 11/14/1985

 Analysis Date:
 11/28/1985

 Laboratory:
 VG

Laboratory: Water Level: Aquifer: Remarks:

Analysis Items

Chemical Analysis ID: 2084636
Element Name: Fluoride
Element Symbol: F
Decimal Places: 4
Value: 1.44

Analysis Items

Chemical Analysis ID: 2084636
Element Name: Hydroxide
Element Symbol: OH
Decimal Places: 4
Value: 0

Analysis Items

Chemical Analysis ID: 2084636
Element Name: Total Hardness

Element Symbol: TH
Decimal Places: 4
Value: 72

Analysis Items

Chemical Analysis ID:2084636Element Name:pHElement Symbol:PH

Decimal Places: Value:

2 8.4

Analysis Items

Chemical Analysis ID: 2084636 Element Name: Potassium

Κ Element Symbol: Decimal Places: 4 Value: 1.74

Analysis Items

2084636 Chemical Analysis ID: Element Name: Iron FΕ Element Symbol: Decimal Places: 4 3.01 Value:

Analysis Items

Chemical Analysis ID: 2084636 Element Name: Sulphate SO4 Element Symbol: Decimal Places: 66.09421 Value:

Analysis Items

Chemical Analysis ID: 2084636 **Total Alkalinity** Element Name:

Element Symbol: TΑ Decimal Places: 4 349 Value:

Analysis Items

Chemical Analysis ID: 2084636

Element Name: total Kjeldahl nitrogen

Element Symbol: TKN Decimal Places: 4 0 Value:

Analysis Items

Chemical Analysis ID: 2084636 Magnesium Element Name: Element Symbol: MG

Decimal Places:

6.004608 Value:

Analysis Items

Chemical Analysis ID: 2084636 Bicarbonate Element Name: Element Symbol: HCO₃ Decimal Places:

Value: 419.041132

Analysis Items

Chemical Analysis ID:2084636Element Name:CalciumElement Symbol:CADecimal Places:4

Value: 18.999924

Analysis Items

Chemical Analysis ID:2084636Element Name:SodiumElement Symbol:NADecimal Places:4Value:159.9995

Analysis Items

Chemical Analysis ID:2084636Element Name:ChlorideElement Symbol:CLDecimal Places:4Value:3.0033

Analysis Items

Chemical Analysis ID: 2084636

Element Name: Nitrate plus Nitrite Element Symbol: NO2_NO3_N

Decimal Places: 4
Value: -0.0504

Analysis Items

Chemical Analysis ID:2084636Element Name:NitriteElement Symbol:NO2Decimal Places:4Value:-0.0504

Analysis Items

 Chemical Analysis ID:
 2084636

 Element Name:
 Silica

 Element Symbol:
 SIO2

 Decimal Places:
 4

 Value:
 5.4

Analysis Items

Chemical Analysis ID: 2084636

Element Name: Total Dissolved Solids

Element Symbol: TDS
Decimal Places: 0
Value: 466

Analysis Items

Chemical Analysis ID: 2084636

Element Name: Electrical Conductivity

Map Key	Number of	Direction/	Elev/Diff	Site	DB
	Records	Distance (m)	(m)		

Element Symbol: EC
Decimal Places: 0
Value: 779

Analysis Items

Chemical Analysis ID:2084636Element Name:Ion BalanceElement Symbol:IONBALDecimal Places:4Value:0.99

Analysis Items

Chemical Analysis ID: 2084636

Element Name: Total Phosphorus

Element Symbol: TP
Decimal Places: 4
Value: 0

Analysis Items

Chemical Analysis ID:2084636Element Name:CarbonateElement Symbol:CO3Decimal Places:4Value:-5.001

Well Reports

Well Report ID:	387831	Annular Seal Mat:	
Well Owner ID:	10660192	Annular Seal from:	0.00
Driller ID:	2533726	Annular Seal to:	0.00
Drill Company ID:	11110	Annular Seal Amt:	
Drill Instance ID:	8337868	Annular Seal Units:	
Drill Comp Well ID:		Drilling Method:	Not Applicable
Existing Well ID:		Drilling Start Dt:	
Date Received:	1985/11/22	Drilling End Dt:	
Type of Work:	Chemistry	Pack Type:	
Plug Date:		Pack Grain Size:	
Plug Material Type:		Pack Amount:	
Plug Mat Amount:		Pack Units:	
Plugged Units:		Loc Verify Method:	Not Verified
Well Use:	Domestic	Dist Casing Ground:	
Other Well Use:		Artesian Flow?:	No
Total Depth Drill:	255.00	Artesian Flow Rate:	
Finish Well Depth:		Gas Depth:	
Casing Material:		Encounter Gas?:	No
Casing OD:	0.00	Flow Ctrl Install?:	No
Casing Thickness:	0.000	Recommended Rate:	
Casing Bottom:	0.00	Recom Intake Depth:	
Liner Material:		Pump Installed?:	No
Liner OD:	0.00	Pump Install Depth:	
Liner Thickness:	0.000	Pump Model:	
Liner Top:	0.00	Pump Horsepower:	
Liner Bottom:	0.00	Well Disinfected?:	No
Perforation by:		Other Log:	
Screen Material:		Divert Water Src:	
Screen Size OD:	0.00	Divert Water Amt:	
Screen Attachment:		Diversion Dt/Time:	
Screen Top Fitting:		Is Submitted?:	Yes
Screen Bot Fitting:		Is Validated?:	Yes

Encounter Saline Water?: No

Saline Water Depth:

Potability Sample Taken?: No
Potable Sample Sent to AENV?: No
Approval Holder Sign Date:
Drilling Report Given to Owner: No

Model Output Rating: Remedial Action:

Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10660192

Owner Name: LOBSANG, DARGYAY

PO Box: Address:

GEN DEL, COCHRANE

City:

Postal Code: T0L 000

Province: Country:

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1973500

 Ending Well ID:
 1973599

 Last Well ID Used:
 1973599

Company Name: UNKNOWN DRILLER

Street Address: UNKNOWN
City: UNKNOWN
Province: AB

Country: CA

Postal Code:

E-Mail: gwinfo@gov.ab.ca

Is Active?: No

Geophysical Logs

 Geophysical Log ID:
 5552335

 Log Type:
 Electric

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

 Geophysical Log ID:
 5955410

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>Boreholes</u>							
Borehole ID: Diameter: From: To:		653 0 0 255					
<u>13</u>	1 of 1	- /	/0.0	1,236.7/ 21.12	AB		AOGW
Licence NO: Licence Date Mode:: Well Status L Total Depth (Final Drill Da Well Name: Licencee Add	Date:: (m): ite::	0010582 19551208 19551210 0125.60 19551208 D.Br	ODNARUK REP	LACEMENT W 6-1	ATS Coordinates: Structure:: Type:: Fluid:: Licencee::	6-10-24-4-5 FARM WATER Domestic Water Well	
14	1 of 1	-/	·0.0	1,240.0 / 24.39		PLACEMENT W 6-10-24-4	AERW
Well ID: Stat Date: FD Date: Well Status: Well Fluid: Well Mode: Well Type: Well Structui Agent: Operator: Licensee:	re:	F1/06-10-024- 1955-12-10 1955-12-08 0600080000 WATER Not Applicable FARM Not Applicable)	II	AB License No: Licence Date: Licence Status: Keylist: Update: Field: Pool: OS Area: OS Dep: Total Dep:	0010582 1955-12-08 Issued 0245041006F10 140 0001098 0000000 125.600000000000	
<u>15</u>	1 of 1	-/	/0.0	1,240.0 / 24.37	Municipal District o	of Rocky View No. 44 AB	PITS
Certificate No Status: Status Date: Effective Date Expiry Date: Facility Name Description:: Operator:: Mailing Addre	e:	Proposed 23-Feb-95 GAU	JTHIER PIT		Approval Type: DLS:: Lot:: Block:: Plan::	SW 10-24-4-5	
<u>16</u>	1 of 1	- /	0.0	1,242.0 / 26.39	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Ta Elevation (ft) Depth (ft):		387569 11110 387569			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East:	Not Obtained Not Verified	

Date Completed: Proposed Use:

Lot:
Block:
Plan:
Type of Work:
Flowing Well:
Date Started:
Water Req Per Day:
Gas Present:
Oil Present:
Flow Rate:

Drilling Company:
Owner Mailing Address:
Driller Mailing Address:

Distance West: Additional Desc:

Validated?: Yes
Submitted?: Yes
Location Locked?: Yes
Longitude: -114.483877

 Latitude:
 51.027127

 LSD:
 SW

 Section:
 10

 Township:
 24

 Range:
 4

 Meridian:
 5

DLS Coordinates: SW-10-24-4-5

Order No: 20180920150

Chemical Analysis

 Chem Analysis ID:
 2081518

 Well Report ID:
 387569

 Sample No:
 13445-W

 Sample Date:
 10/19/1983

 Analysis Date:
 11/14/1983

 Laboratory:
 VG

Water Level: Aquifer: Remarks:

Analysis Items

Chemical Analysis ID:2081518Element Name:IronElement Symbol:FEDecimal Places:4Value:0.12

Analysis Items

Chemical Analysis ID: 2081518

Element Name: Nitrate plus Nitrite Element Symbol: NO2_NO3_N

Decimal Places: 4

Value: -0.0504

Analysis Items

Chemical Analysis ID:2081518Element Name:PotassiumElement Symbol:KDecimal Places:4Value:0.408

Analysis Items

Chemical Analysis ID: 2081518
Element Name: Total Hardness

Element Symbol: TH
Decimal Places: 4
Value: 194

Analysis Items

Chemical Analysis ID:2081518Element Name:SulphateElement Symbol:SO4Decimal Places:4Value:61.087

Analysis Items

Chemical Analysis ID: 2081518
Element Name: Hydroxide
Element Symbol: OH
Decimal Places: 4
Value: 0

Analysis Items

Chemical Analysis ID:2081518Element Name:pHElement Symbol:PHDecimal Places:2Value:8.3

Analysis Items

Chemical Analysis ID:2081518Element Name:Ion BalanceElement Symbol:IONBALDecimal Places:4Value:0.95

Analysis Items

Chemical Analysis ID: 2081518

Element Name: Total Phosphorus

Element Symbol: TP
Decimal Places: 4
Value: 0

Analysis Items

Chemical Analysis ID:2081518Element Name:CalciumElement Symbol:CADecimal Places:4

Value: 52.999788

Analysis Items

 Chemical Analysis ID:
 2081518

 Element Name:
 Nitrite

 Element Symbol:
 NO2

 Decimal Places:
 4

 Value:
 -0.0504

Analysis Items

Chemical Analysis ID: 2081518

Element Name: Total Dissolved Solids

Element Symbol: TDS

Decimal Places:

0 Value: 219

Analysis Items

Chemical Analysis ID: 2081518 Element Name: Sodium NA Element Symbol: Decimal Places: 4 Value: 2.001

Analysis Items

Chemical Analysis ID: 2081518 Element Name: Chloride CL Element Symbol: Decimal Places: -1.0011 Value:

Analysis Items

Chemical Analysis ID: 2081518

Element Name: total Kjeldahl nitrogen

TKN Element Symbol: Decimal Places: 4 0 Value:

Analysis Items

Chemical Analysis ID: 2081518 Element Name: Magnesium

Element Symbol: MG Decimal Places:

15.012736 Value:

Analysis Items

Chemical Analysis ID: 2081518 Element Name: Silica Element Symbol: SIO2 Decimal Places: 4 3.9 Value:

Analysis Items

Chemical Analysis ID: 2081518

Element Name: **Electrical Conductivity**

Element Symbol: EC Decimal Places: 0 405 Value:

Analysis Items

Chemical Analysis ID: 2081518 Element Name: Fluoride Element Symbol: F Decimal Places: Value: 0.23

Analysis Items

Chemical Analysis ID: 2081518
Element Name: Total Alkalinity

Element Symbol: TA
Decimal Places: 4
Value: 144

Analysis Items

Chemical Analysis ID:2081518Element Name:BicarbonateElement Symbol:HCO3Decimal Places:4

Value: 176.017292

Well Reports

 Well Report ID:
 387569
 Annula

 Well Owner ID:
 10659938
 Annula

 Driller ID:
 2533726
 Annula

Drill Company ID: 11110 Drill Instance ID: 8337868

Drill Comp Well ID: Existing Well ID:

Date Received: 1983/10/21
Type of Work: 1983/10/21

Plug Date: Plug Material Type: Plug Mat Amount: Plugged Units:

Well Use: Domestic

Other Well Use: Total Depth Drill:

Total Depth Drill: 11.00

Finish Well Depth: Casing Material:

Casing OD: 0.00
Casing Thickness: 0.000
Casing Bottom: 0.00
Liner Material:
Liner OD: 0.00

 Liner OD:
 0.00

 Liner Thickness:
 0.000

 Liner Top:
 0.00

 Liner Bottom:
 0.00

Perforation by: Screen Material:

Screen Size OD: 0.00

Screen Attachment: Screen Top Fitting: Screen Bot Fitting: Encounter Saline Water?:

Encounter Saline Water?: No
Saline Water Depth:
Potability Sample Taken?: No
Potable Sample Sent to AENV?: No
Approval Holder Sign Date:

Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed: Created by:

Submitted by: Additional Comments: Annular Seal Mat:

Annular Seal from: 0.00 Annular Seal to: 0.00

Annular Seal Amt: Annular Seal Units:

Drilling Method: Not Applicable

Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units:

Loc Verify Method: Not Verified

No

Order No: 20180920150

Dist Casing Ground: Artesian Flow?:

Artesian Flow?: No Artesian Flow Rate:

Gas Depth:

Encounter Gas?: No Flow Ctrl Install?: No Recommended Rate:

Recommended Nate.
Recom Intake Depth:
Pump Installed?:
Pump Install Depth:
Pump Model:

Pump Horsepower:
Well Disinfected?: No

Other Log: Divert Water Src: Divert Water Amt: Diversion Dt/Time:

Is Submitted?: Yes Is Validated?: Yes

Well Owners

Well Owner ID: 10659938

Owner Name: PALIGLO PLAINS LTD

PO Box:

Address: 2132-58 AVE SW, CALGARY

City:

Postal Code: Province: Country:

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NAFirst Name:UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1973500

 Ending Well ID:
 1973599

 Last Well ID Used:
 1973599

Company Name: UNKNOWN DRILLER

Street Address: UNKNOWN City: UNKNOWN

Province: AB Country: CA

Postal Code:

E-Mail: gwinfo@gov.ab.ca

Is Active?:

Geophysical Logs

Geophysical Log ID: 5964594
Log Type: Gamma
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

 Geophysical Log ID:
 5561519

 Log Type:
 Electric

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

 Borehole ID:
 663019

 Diameter:
 0

 From:
 0

 To:
 11

17 1 of 1 -/0.0 1,221.0 / 5.39

AB WWIS

Well ID: 387563 Elevation Source: Estimated

Driller ID: 24286 Method of Drilling:

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Licence No:		007500			GPS Obtained:	Not Verified	
GIC Well ID:	Ma.	387563			Boundary From:		
GOA Well Tag	•	4000			Distance North:		
Elevation (ft): Depth (ft):		4000			Distance South: Distance East:		
Date Complet	tod.				Distance Last: Distance West:		
Proposed Use					Additional Desc:		
Lot:	·.				Validated?:	Yes	
Block:					Submitted?:	Yes	
Plan:					Location Locked?:	Yes	
Type of Work	:				Longitude:	-114.478322	
Flowing Well:					Latitude:	51.016111	
Date Started:					LSD:		
Water Req Pe	er Day:				Section:	3	
Gas Present:					Township:	24	
Oil Present:					Range:	4	
Flow Rate:					Meridian:	5	
Drilling Comp		,			DLS Coordinates:	-3-24-4-5	
Owner Mailing Driller Mailing							
Well Reports							
Well Report II	D:	387563			Annular Seal Mat:	Driven	
Well Owner IL	D:	10659932			Annular Seal from:	0.00	
Driller ID:		2533726			Annular Seal to:	0.00	
Drill Company	y ID:	24286			Annular Seal Amt:		
Drill Instance	ID:	8335652			Annular Seal Units:		
Drill Comp W					Drilling Method:	Unknown	
Existing Well					Drilling Start Dt:		
Date Receive					Drilling End Dt:	1960/07/01	
Type of Work	:	New Well			Pack Type:		
Plug Date:	T				Pack Grain Size:		
Plug Material					Pack Amount: Pack Units:		
Plug Mat Amo					Loc Verify Method:	Not Verified	
Plugged Units Well Use:	S.	Domestic			Dist Casing Ground:	Not verified	
Other Well Us		Domestic			Artesian Flow?:	No	
Total Depth D		41.00			Artesian Flow Rate:	110	
Finish Well D					Gas Depth:		
Casing Mater		Unknown			Encounter Gas?:	No	
Casing OD:		5.50			Flow Ctrl Install?:	No	
Casing Thick	ness:	0.000			Recommended Rate:		
Casing Botto	m:	17.00			Recom Intake Depth:		
Liner Material	l:	Unknown			Pump Installed?:	No	
Liner OD:		4.50			Pump Install Depth:		
Liner Thickne	ess:	0.000			Pump Model:		
Liner Top:		0.00			Pump Horsepower:		
Liner Bottom		41.00			Well Disinfected?:	No	
Perforation by	•				Other Log:		
Screen Mater Screen Size C		0.00			Divert Water Src:		
Screen Size C Screen Attacl		0.00			Divert Water Amt: Diversion Dt/Time:		
Screen Attact Screen Top F					Is Submitted?:	Yes	
Screen Top F Screen Bot Fi					Is Validated?:	Yes	
Encounter Sal		?: N	No		.o randateu:	. 55	
Saline Water L		'					
Potability Sam		<i>?:</i> 1	No				
Potable Samp			No				
Approval Hold							

Approval Holder Sign Date: Drilling Report Given to Owner:

Model Output Rating: Remedial Action:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10659932
Owner Name: KIWANIS CLUB
PO Box:

Address:

CALGARY

City: Postal Code: Province: Country:

Drillers

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA
First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

Starting Well ID: Ending Well ID: Last Well ID Used:

Company Name: JAMES & SON

Street Address:

City:
Province:
Country:
Postal Code:
E-Mail:

Is Active?: No

Geophysical Logs

 Geophysical Log ID:
 5964569

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

Geophysical Log ID: 5561494
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 662994

 Diameter:
 0

 From:
 0

 To:
 41

Lithologies

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth: Water Bearing Colour: Description: Material:	ı:	17 No Clay & Gravel				
<u>Lithologies</u>						
Depth: Water Bearing Colour: Description: Material:	ı:	39 No Sandy Clay				
<u>Lithologies</u>						
Depth: Water Bearing Colour: Description: Material:	ı	41 Yes Water Bearing Sand & Gravel				
18	1 of 1	SSW/14.9	1,217.0 / 1.39	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well ID: Depth (ft): Date Complete Proposed Use Lot: Block: Plan: Type of Work: Flowing Well: Date Started: Water Req Pel Gas Present: Oil Present: Flow Rate: Drilling Compo	ed: : r Day: any: g Address:	2		Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance East: Distance West: Additional Desc: Validated?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Ves Yes Yes Yes -114.472588 51.019727 NE 3 24 4 5 NE-3-24-4-5	
Well Reports Well Report ID Well Owner ID Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date: Plug Material	2: 1065 2533 7 ID: 2414 ID: 8338 Ell ID: ID: 1974 New	9931 726 2 010 /12/24		Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount:	Driven 0.00 0.00 Cable Tool 1974/11/18 1974/11/21	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Approval Hold	Stock iii: 35.00 pth: al: Steel 5.56 ess: 0.156 a: 14.00 Steel 4.50 0.00 35.00 Torch al: D: 0.00 ment: ting: ting: ting: ting: es Sent to AENV?: er Sign Date: f Given to Owner: Rating: on: Cescription: stalled:	No No No		Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow Rate: Gas Depth: Encounter Gas?: Flow Ctrl Install?: Recommended Rate: Recom Intake Depth: Pump Install Depth: Pump Model: Pump Horsepower: Well Disinfected?: Other Log: Divert Water Src: Divert Water Amt: Diversion Dt/Time: Is Submitted?: Is Validated?:	Map No No No No O.00 O.00 No No Yes Yes	
Well Owners						
Well Owner ID: Owner Name: PO Box:	:	10659931 ROBINSON, V.				
Address: City: Postal Code: Province: Country:		RR1, CALGARY				
<u>Drillers</u>						
Driller ID: Last Name: Middle Initial: First Name: Journeyman N Is Active?:	o:	2533726 DRILLER NA UNKNOWN 1 Yes				
Drilling Compa	<u>nnies</u>					
Starting Well II Ending Well ID Last Well ID Us Company Nam Street Address City:	o: sed: ne:	STAR DRLG CO				

Province: Country: Postal Code: E-Mail:

Is Active?: No

Perforations

 Perforation ID:
 4205668

 From:
 14

 To:
 32

 Diameter:
 0.031

 Interval:
 1

Geophysical Logs

Geophysical Log ID: 5561495
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5964570
Log Type: Gamma
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 662995

 Diameter:
 0

 From:
 0

 To:
 35

Lithologies

Depth:35Water Bearing:NoColour:Brown

Description:

Material: Shale

Lithologies

Depth: 32 **Water Bearing:** No

Colour: Description:

Material: Sandstone

Lithologies

Depth: 19 **Water Bearing:** No

Colour: Description:

Material: Gravel

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Tests					
Pump Test IL Test Date: Start Time: Taken from 1 Static Water End Water Le	Fop of Casing: Level:	10331984 1974/11/21 12:00 AM No 0			

Bailer Water Removal Type: Water Removal Rate: 2.5 0 Removal Depth from:

Reason for Short Test:

SSW/27.1 19 1 of 1 1,215.0 / -0.61 **WWIS** AB

Well ID: 11365296 Elevation Source: Not Obtained 24288 Driller ID: Method of Drilling:

Licence No: GPS Obtained: Not Verified GIC Well ID: 1245221 **Boundary From:**

GOA Well Tag No: Distance North: 100 Elevation (ft): Distance South: 250 Depth (ft): Distance East:

Date Completed: Distance West:

Proposed Use: Additional Desc: Yes Validated?: Lot: Block: Submitted?: Yes Location Locked?: Plan: Yes

Type of Work: -114.47119 Lonaitude: Flowing Well: Latitude: 51.03611 Date Started: ISD. 16 Water Req Per Day: Section: 10 24 Gas Present: Township: 4 Oil Present: Range:

Flow Rate: Meridian: 5 **Drilling Company: DLS Coordinates:** 16-10-24-4-5

Owner Mailing Address:

Driller Mailing Address:

Well Reports

Well Report ID: 11365298 Annular Seal Mat: Bentonite Chips/Tablets

Well Owner ID: 11365297 0.00 Annular Seal from: Driller ID: 11576192 Annular Seal to: 69.50

Drill Company ID: 24288 Annular Seal Amt: Drill Instance ID: 11594333 Annular Seal Units:

Drill Comp Well ID: Drilling Method: Rotary Drilling Start Dt: 2006/11/13 Existing Well ID:

2006/11/14 Date Received: Drilling End Dt: Type of Work: New Well Pack Type: Unknown

Plug Date: Pack Grain Size: Plug Material Type: Unknown Pack Amount:

Plug Mat Amount: Pack Units: Unknown Plugged Units: Loc Verify Method: Not Verified Well Use: Other Dist Casing Ground: 27.56 Other Well Use: Artesian Flow?: Nο

Total Depth Drill: 160.00 Artesian Flow Rate:

Finish Well Depth: Gas Depth: Casing Material: Plastic Encounter Gas?: No Casing OD: 6.00 Flow Ctrl Install?: No Casing Thickness: 1.00 0.375 Recommended Rate:

Casing Bottom: 69.50 110.007004 Recom Intake Depth:

Liner Material: **Plastic** Pump Installed?: Yes Liner OD: Pump Install Depth: 4.50

Liner Thickness: Pump Model: 0.218 5 GPM Liner Top: 60.00 Pump Horsepower: .5 140.00 Liner Bottom: Well Disinfected?: No Perforation by: Saw Other Log: Screen Material: Divert Water Src: Divert Water Amt: Screen Size OD: Screen Attachment: Diversion Dt/Time:

Screen Top Fitting:
Screen Bot Fitting:
Encounter Saline Water?:
Saline Water Depth:
Potability Sample Taken?:

Is Submitted?:
Is Validated?:

No

Potable Sample Sent to AENV: No Approval Holder Sign Date:
Drilling Report Given to Owner: No Model Output Rating:

Model Output Rating: Remedial Action: Flow Control Description:

Pump Type Installed: BERKLEY @ 110

Created by: Submitted by:

Additional Comments: BOREHOLE DIAMETER 8" & 4.75", PROPOSED WELL USE - BATHROOM & TRUCKWASH, 70' - 92' SS GRAY MED FINE, 93' - 114' SS GRAY MED FINE, 121' - 128' SS GRAY MED FINE, CASING FROM +2' TO 69.5', 54-63

WB 1/4 GPM 2000 TDS, 70-140 WB 1 GPM 1500 TDS 9GR HARD, 140-160 FILLED WITH CUTTINGS,

Yes

Yes

Order No: 20180920150

Well Owners

Well Owner ID: 11365297

Owner Name: VOLKEN, STEVIN PO Box:
Address: 4540 - 54 AVE SE City: CALGARY Postal Code: T2H 1Y3
Province: AB
Country: CALGARY

Drillers

Driller ID: 11576192 **Last Name:** WAGNER

Middle Initial:

First Name: RORY
Journeyman No: 14061Q
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1245000

 Ending Well ID:
 1249999

 Last Well ID Used:
 1245342

Company Name: DOERING DRILLING LTD.

Street Address:BOX 4028City:OLDSProvince:ABCountry:CAPostal Code:T4H 1P6

E-Mail: GWINFO@GOV.AB.CA

Is Active?: No

Perforations

Perforation ID: 4249864

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
From: To: Diameter: Interval:		80 130 0.125 6			
<u>Geophysical</u>	<u>Logs</u>				
Geophysical Log Type: Log Taken?: Sent to AEN\		6090123 Gamma No No			
Geophysical	<u>Logs</u>				
Geophysical Log Type: Log Taken?: Sent to AEN\		5687048 Electric No No			
<u>Boreholes</u>					
Borehole ID: Diameter: From: To:		784034 8 0 160			
<u>Lithologies</u>					
Depth: Water Bearin Colour: Description: Material:	g:	160 No Dark Gray Shale			
<u>Lithologies</u>					
Depth: Water Bearin Colour: Description: Material:	g:	36 No Gray Shale			
<u>Lithologies</u>					
Depth: Water Bearin Colour: Description: Material:	g:	92 No Gray Medium Grained Sandstone			
<u>Lithologies</u>					
Depth: Water Bearin Colour: Description:	g:	93 No			
Material:		Coal			

Depth:128Water Bearing:NoColour:Gray

Description: Medium Grained **Material:** Sandstone

Lithologies

Depth:63Water Bearing:NoColour:Dark GrayDescription:CarbonaceousMaterial:Shale

Lithologies

Depth: 141
Water Bearing: No
Colour: Gray

Description:

Material: Shale & Sandy Stringers

Lithologies

Depth: 18 **Water Bearing:** No

Colour: Brownish Gray

Description:

Material: Till & Clay

Lithologies

Depth:29Water Bearing:NoColour:Brown

Description:

Material: Shale

Lithologies

Depth:121Water Bearing:NoColour:Gray

Description:

Material: Shale & Sandy Stringers

Lithologies

Depth:53Water Bearing:NoColour:Gray

Description: Medium Grained **Material:** Sandstone

Lithologies

Depth: 54 **Water Bearing:** No

Colour:

Description:

Material: Coal

Lithologies

Depth: 70
Water Bearing: No
Colour: Gray
Description:
Material: Shale

Lithologies

Depth:114Water Bearing:NoColour:Gray

Description: Medium Grained **Material:** Sandstone

Pump Tests

Pump Test ID: 11365299 Test Date: 2006/11/14 12:00 AM Start Time: Taken from Top of Casing: No Static Water Level: 15.26 End Water Level: Water Removal Type: Air Water Removal Rate: 1 Removal Depth from: 160.01

Reason for Short Test: MEASUREMENTS TAKEN FROM 1.68M+

Pump Test Items

Pump Test Item ID: 11365301

Minutes: 5

Pumping Depth:

Recovery Depth: 152.953

Pump Test Items

Pump Test Item ID: 11365305

Minutes:

Pumping Depth:

Recovery Depth: 144.915

Pump Test Items

Pump Test Item ID:11365307Minutes:20

Pumping Depth:

Recovery Depth: 121.588

Pump Test Items

 Pump Test Item ID:
 11365311

 Minutes:
 40

Pumping Depth:

Recovery Depth: 87.336

Pump Test Items

Pump Test Item ID: 11365304

Minutes:

Pumping Depth:

Recovery Depth: 147.014

Pump Test Items

Pump Test Item ID: 11365313

Minutes: 60

Pumping Depth:

Recovery Depth: 62.402

Pump Test Items

Pump Test Item ID: 11365314

Minutes: 80 Pumping Depth:

Recovery Depth: 45.899

Pump Test Items

Pump Test Item ID: 11365303

Minutes: 7

Pumping Depth:

Recovery Depth: 148.983

Pump Test Items

Pump Test Item ID: 11365308

Minutes: 25

Pumping Depth:

Recovery Depth: 112.664

Pump Test Items

Pump Test Item ID: 11365312

Minutes: 50 Pumping Depth:

Recovery Depth: 72.343

Pump Test Items

Pump Test Item ID: 11365300

Minutes: 4

Pumping Depth:

Recovery Depth: 155.085

Pump Test Items

Pump Test Item ID: 11365302

Minutes:

Pumping Depth:

Recovery Depth: 150.984

Pump Test Items

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Pump Test Ite Minutes:	em ID:	11365309 30				
Pumping Dep Recovery Dep	oth: pth:	103.773				
Pump Test Ite	<u>ems</u>					
Pump Test Ite Minutes:		11365310 35				
Pumping Dep Recovery Dep		95.046				
Pump Test Ite	<u>ems</u>					
Pump Test Ite Minutes:		11365306 10				
Pumping Dep Recovery Dep		142.356				
<u>20</u>	1 of 3	SSW/50.0	1,215.3 / -0.35	VOLKER STEVIN H	IWY MAINTELBOW RIVER	FST
				ROCKY VIEW COU	INTY (A) AB	
Site No: Tank No:		7926 1		Dt Form Rcvd: Date Removed:	2011/12/05	
No of Tanks: Tank Type:		Aboveground		Removal Reason: Located 200m:	YES	
Tank Status: Site Status:		Currently in service		Located 500m: DLS Coord:	NO NE-10-24-4-5	
Date Last Use	ed:			Lot:	3	
UST/AST: Contents:		Diesel		Block: Plan:	1 0112060	
Other Content Capacity:	ıts:	4,550 litres (1,000 gal.)		Municipality: Postal:		
Other Capaci UST Seconda	ary:	4,550 ilites (1,000 gai.)		Facility 1: Facility 2:	Cardlock or Keylock	
AST Seconda Overfill Preve LLD:		Steel Liquid - Tight Fill Box		Facility 3: Facility 4:	Commercial / Industrial	
Spill Contain Tank Status I		e:				
<u>20</u>	2 of 3	SSW/50.0	1,215.3 / -0.35	VOLKER STEVIN H	IWY MAINTELBOW RIVER	FST
				ROCKY VIEW COU	INTY (A) AB	
Site No: Tank No: No of Tanks:		7926 2		Dt Form Rcvd: Date Removed: Removal Reason:	2011/12/05	
Tank Type:		Aboveground		Located 200m:	YES	
Tank Status: Site Status:		Currently in service		Located 500m: DLS Coord:	NO NE-10-24-4-5	
Date Last Use UST/AST:	ed:			Lot: Block:	3 1	
Contents: Other Content	nts:	Gasoline		Plan: Municipality:	0112060	
Capacity: Other Capaci UST Seconda		2,500 litres (550 gal.)		Postal: Facility 1: Facility 2:	Cardlock or Keylock	
AST Seconda Overfill Preve	ary:	Steel Fixed Suction Tube On Used	Oil Tanks	Facility 3: Facility 4:	Commercial / Industrial	
LLD: Spill Contain	ment:					

Tank Status by Site Name:

20 3 of 3 SSW/50.0 1,215.3 / -0.35

Municipal District of Rocky View No. 44 AB

Rotary

Order No: 20180920150

Certificate NO: Approval Type:

Status: Decommissioning DLS:: NE 10-24-4-5

Status Date:23-Feb-95Lot::Effective Date:Block::Expiry Date:Plan::

Facility Name:: GAUTHIER PIT

Description:: Operator:: Mailing Address::

21 1 of 1 NNW/60.6 1,217.1/1.51

AB

WWIS

Well ID: 364650 Elevation Source: Not Obtained

Driller ID: 24227 Method of Drilling:

Licence No: GPS Obtained: Not Verified GIC Well ID: 364650 Boundary From:

GOA Well Tag No:

Elevation (ft):

Distance North:

Depth (ft):

Date Completed:

Proposed Use:

Distance East:

Distance West:

Additional Desc:

 Lot:
 Validated?:
 Yes

 Block:
 Submitted?:
 Yes

 Plan:
 Location Locked?:
 Yes

 Type of Work:
 Longitude:
 -114.472761

Flowing Well: Latitude: 51.078099 Date Started: LSD: NE Water Req Per Day: Section: 27 24 Gas Present: Township: Oil Present: Range: 4 Flow Rate: 5 Meridian:

Drilling Company: DLS Coordinates: NE-27-24-4-5
Owner Mailing Address:

Well Reports

Driller Mailing Address:

 Well Report ID:
 364650
 Annular Seal Mat:
 Driven

 Well Owner ID:
 10637276
 Annular Seal from:
 0.00

 Driller ID:
 2533726
 Annular Seal to:
 78.00

Drill Company ID: 2533726 Annular Seal to: 78.00

Drill Company ID: 24227 Annular Seal Amt:

Drill Instance ID: 8335390 Annular Seal Units:

Drill Instance ID:8335390Annular Seal UnDrill Comp Well ID:Drilling Method:

 Existing Well ID:
 Drilling Start Dt:
 1992/05/06

 Date Received:
 1992/05/19
 Drilling End Dt:
 1992/05/09

 Type of Work:
 New Well
 Pack Type:

Plug Date: Pack Grain Size:

Plug Material Type:Pack Amount:0.00Plug Mat Amount:Pack Units:

Plugged Units: Loc Verify Method: Not Verified

Well Use: Domestic & Stock Dist Casing Ground:

Other Well Use: Artesian Flow?: No

Other Well Use:Artesian Flow?:NoTotal Depth Drill:120.00Artesian Flow Rate:

 Finish Well Depth:
 Gas Depth:

 Casing Material:
 Encounter Gas?:
 No

 Casing OD:
 0.00
 Flow Ctrl Install?:
 No

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing Thick	kness: 0.000			Recommended Rate:	6.00	
Casing Botto	om: 0.00			Recom Intake Depth:	114.00	
Liner Materia	al: Steel			Pump Installed?:	No	
Liner OD:	5.50			Pump Install Depth:		
Liner Thickn	ess: 0.244			Pump Model:		
Liner Top:	0.00			Pump Horsepower:		
Liner Bottom	1: 116.00	0		Well Disinfected?:	No	
Perforation b	by: Torch			Other Log:		
Screen Mate	•			Divert Water Src:		
Screen Size	OD: 0.00			Divert Water Amt:		
Screen Attac	:hment:			Diversion Dt/Time:		
Screen Top I	Fittina:			Is Submitted?:	Yes	
Screen Bot F	•			Is Validated?:	Yes	
	aline Water?:	No				
Saline Water	Depth:					
	mple Taken?:	No				
	ple Sent to AENV?					
	lder Sign Date:					
	ort Given to Owner	: No				

DRILLER REPORT HARD WATER TDS 1100.

Well Owners

Created by: Submitted by:

Remedial Action: Flow Control Description: Pump Type Installed:

Additional Comments:

Well Owner ID: 10637276

Owner Name: WAGNER, SCOTT

PO Box:
Address: STE 2208 20 PATTERSON BLD SW, CALGARY

City:

Postal Code: T3H 1W9

Province: Country:

Drillers

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA
First Name: LINKNOW

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1475000

 Ending Well ID:
 1479999

 Last Well ID Used:
 1477040

Company Name:M&M DRILLING CO. LTD.Street Address:BOX 1, SITE 22, RR 2City:STRATHMORE

 Province:
 AB

 Country:
 CA

 Postal Code:
 T1P 1K5

E-Mail: murraywh@mmdrilling.ca

Is Active?: Yes

Perforations

Map Key	Number of	Direction/	Elev/Diff	Site	DB
	Records	Distance (m)	(m)		

 Perforation ID:
 4202528

 From:
 98

 To:
 116

 Diameter:
 0.125

 Interval:
 10

Geophysical Logs

 Geophysical Log ID:
 5552334

 Log Type:
 Electric

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

 Geophysical Log ID:
 5955409

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

 Borehole ID:
 653834

 Diameter:
 0

 From:
 0

 To:
 120

Lithologies

Depth:100Water Bearing:NoColour:BlackDescription:HardMaterial:Shale

Lithologies

Depth: 114 **Water Bearing:** No

Colour:

Description: Hard Material: Sandstone

Lithologies

Depth:30Water Bearing:NoColour:BrownDescription:BlindMaterial:Clay

Lithologies

Depth:72Water Bearing:NoColour:Blue

Description:

Material: Shale

Site DB Map Key Number of Direction/ Elev/Diff Records Distance (m) (m)

Lithologies

Depth: 88 Water Bearing: No

Colour:

Description: Hard Material: Sandstone

Lithologies

45 Depth: Water Bearing: No

Colour:

Description:

Material: Clay & Rocks

Lithologies

79 Depth: Water Bearing: No Colour: Gray

Description:

Material: Sandstone

Lithologies

82 Depth: Water Bearing: No Black Colour:

Description:

Shale Material:

Lithologies

Depth: 120 No Water Bearing: Colour: Black

Description:

Material: Shale

Pump Tests

Pump Test ID: 10318855 Test Date: 1992/05/09 12:00 AM Start Time: Taken from Top of Casing: No 38 Static Water Level: End Water Level: 120 Water Removal Type: Bailer Water Removal Rate: 7 Removal Depth from: 120

Reason for Short Test:

22 1 of 1 SW/65.2 1,263.8 / 48.16 **VOLKER STEVIN HWY MAINT.-ELBOW RIVER** 42025-TWP RD 242 ROCKY VIEW #44 AB

AB

Site No:

7926 Dt Form Rcvd: Tank No: Date Removed: No of Tanks: Removal Reason:

Order No: 20180920150

FST

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Located 200m: Tank Type: Tank Status: Located 500m: Site Status: Active DLS Coord: Date Last Used: Lot:

UST/AST: Block: Plan: Contents: Other Contents: Municipality: Capacity: Postal: Other Capacity: Facility 1: **UST Secondary:** Facility 2: AST Secondary: Facility 3: **Overfill Prevention:** Facility 4:

NE 1/4 Of Sec. 10 TWP 24 Rge 4 West of Mer 5 LLD:

Lot 3 Block 1 Plan 0112060

Spill Containment: Tank Status by Site Name:

Active Tank Sites

UST/AST: 0/2

1 of 1 ENE/101.0 1,223.0 / 7.43 23 **WWIS** AB

Yes

Cable Tool

Order No: 20180920150

Well ID: 388875 Elevation Source: Not Obtained 24084 Method of Drilling: Driller ID:

GPS Obtained: Licence No: Мар 388875 GIC Well ID: Boundary From:

GOA Well Tag No: Distance North: Elevation (ft): Distance South: Depth (ft): Distance East: Date Completed: Distance West: Proposed Use: Additional Desc: Validated?: Lot:

Block: Submitted?: Yes Plan: Location Locked?: Yes Type of Work: Longitude: -114.414283 Flowing Well: Latitude: 51.063208 Date Started: LSD: NWWater Req Per Day: Section: 19

Gas Present: 24 Township: Oil Present: Range: 3 Flow Rate: Meridian: NW-19-24-3-5 **Drilling Company: DLS Coordinates:**

Owner Mailing Address: Driller Mailing Address:

Well Reports

Well Report ID: 388875 Annular Seal Mat: Driven Well Owner ID: 10661236 Annular Seal from: 0.00 Driller ID: 2533726 Annular Seal to: 40.00

Drill Company ID: 24084 Annular Seal Amt: 8337970 Drill Instance ID: Annular Seal Units:

Drill Comp Well ID: Drilling Method: Existing Well ID: **Drilling Start Dt:**

Date Received: 1983/01/20 Drilling End Dt: 1982/11/02

Pack Type: New Well Type of Work: Plug Date: Pack Grain Size: Plug Material Type: Pack Amount: Plug Mat Amount: Pack Units:

Plugged Units: Loc Verify Method: Мар

Well Use: Stock Dist Casing Ground:

Artesian Flow?:

Encounter Gas?:

Flow Ctrl Install?:

Pump Installed?:

Pump Model: Pump Horsepower:

Other Log:

Recommended Rate:

Recom Intake Depth:

Pump Install Depth:

Well Disinfected?:

Divert Water Src:

Divert Water Amt:

Diversion Dt/Time:

Is Submitted?:

Is Validated?:

Gas Depth:

Artesian Flow Rate:

No

No

No

0.00

No

No

Yes

Yes

Order No: 20180920150

190.00

Other Well Use: Total Depth Drill: 200.00 Finish Well Depth: Casing Material: Steel Casing OD: 6.63 0.188 Casing Thickness: Casing Bottom: 40.00 Liner Material: Steel Liner OD: 5.00 Liner Thickness: 0.156 Liner Top: 0.00 Liner Bottom: 200.00 Perforation by: Torch Screen Material: Screen Size OD: 0.00 Screen Attachment: Screen Top Fitting: Screen Bot Fitting: Encounter Saline Water?: No

Saline Water Depth:

Potability Sample Taken?: No Potable Sample Sent to AENV?: No Approval Holder Sign Date: **Drilling Report Given to Owner:** No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10661236

Owner Name: **ELBOW RIVER RANCH**

PO Box:

Address: RR2, CALGARY

City:

Postal Code: T2P 2G5

Province: Country:

Drillers

2533726 Driller ID: Last Name: **DRILLER** Middle Initial: NA UNKNOWN First Name:

Journeyman No: Is Active?: Yes

Drilling Companies

Starting Well ID: 1893200 Ending Well ID: 1893299 Last Well ID Used: 1893200

Company Name: INTERPROVINCIAL DRILLING CONTRACTORS

Street Address: SUB PO 36 City: CALGARY Province: AB CA Country:

Postal Code:

E-Mail: GWINFO@GOV.AB.CA

Is Active?: No

Perforations

 Perforation ID:
 4200953

 From:
 150

 To:
 165

 Diameter:
 0.125

 Interval:
 12

Perforations

 Perforation ID:
 4260826

 From:
 180

 To:
 195

 Diameter:
 0

 Interval:
 0

Geophysical Logs

Geophysical Log ID: 5951170
Log Type: Gamma
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5548095
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 649595

 Diameter:
 0

 From:
 0

 To:
 200

Lithologies

Depth:32Water Bearing:NoColour:Brown

Description:

Material: Shale

Lithologies

Depth:73Water Bearing:NoColour:BrownDescription:SandyMaterial:Shale

Lithologies

Depth: 2

Water Bearing:

Colour:

Description:

Material: Topsoil

No

Lithologies

Depth:200Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:128Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:23Water Bearing:NoColour:BrownDescription:FracturedMaterial:Sandstone

Lithologies

Depth: 192 **Water Bearing:** Yes

Colour:

Description: Water Bearing **Material:** Sandstone

Lithologies

Depth:51Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:88Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth: 160 **Water Bearing:** Yes

Colour:

Description:Water BearingMaterial:Sandstone

Lithologies

Depth:8Water Bearing:NoColour:Brown

Description:

Material: Clay

Lithologies

Depth:152Water Bearing:NoColour:GrayDescription:SandyMaterial:Shale

Lithologies

Depth: 186
Water Bearing: No
Colour: Gray

Description:

Material: Shale

Pump Tests

Pump Test ID: 10332938 1982/11/02 Test Date: Start Time: 12:00 AM Taken from Top of Casing: No Static Water Level: 95 End Water Level: 140 Water Removal Type: Bailer Water Removal Rate: 9 Removal Depth from: 140

Reason for Short Test:

24 1 of 1 W/123.6 1,235.3 / 19.67 WWIS

Well ID: 387801 **Driller ID:** 11110

Licence No:

GIC Well ID: 387801

GOA Well Tag No:

Elevation (ft): 4035

Depth (ft): Date Completed: Proposed Use:

Lot: Block: Plan:

Type of Work:
Flowing Well:
Date Started:
Water Req Per Day:
Gas Present:
Oil Present:
Flow Rate:
Drilling Company:

Owner Mailing Address:

Elevation Source: Estimated
Method of Drilling:
GPS Obtained: Map

Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?:

Validated?: Yes
Submitted?: Yes
Location Locked?: Yes
Longitude: -114.469855

 Latitude:
 51.054403

 LSD:
 1

 Section:
 22

 Township:
 24

 Range:
 4

 Meridian:
 5

DLS Coordinates: 1-22-24-4-5

Driller Mailing Address:

Chemical Analysis

 Chem Analysis ID:
 2081524

 Well Report ID:
 387801

 Sample No:
 72-189

Sample Date: Analysis Date:

Laboratory: RC

Water Level: Aquifer: Remarks:

Analysis Items

Chemical Analysis ID:2081524Element Name:SulphateElement Symbol:SO4Decimal Places:4Value:84.12209

Analysis Items

Chemical Analysis ID:2081524Element Name:CarbonateElement Symbol:CO3Decimal Places:4Value:0

Analysis Items

Chemical Analysis ID: 2081524
Element Name: Potassium
Element Symbol: K

Decimal Places: 4 **Value:** 2.148

Analysis Items

Chemical Analysis ID: 2081524

Element Name: Total Dissolved Solids

Element Symbol: TDS
Decimal Places: 0
Value: 728

Analysis Items

Chemical Analysis ID: 2081524

Element Name: total Kjeldahl nitrogen

Element Symbol: TKN
Decimal Places: 4
Value: 0

Analysis Items

Chemical Analysis ID:2081524Element Name:Total Hardness

Element Symbol: TH
Decimal Places: 4

Value: 285

Analysis Items

Chemical Analysis ID:2081524Element Name:CalciumElement Symbol:CADecimal Places:4Value:49.9998

Analysis Items

Chemical Analysis ID:2081524Element Name:BicarbonateElement Symbol:HCO3Decimal Places:4Value:450.04234

Analysis Items

 Chemical Analysis ID:
 2081524

 Element Name:
 pH

 Element Symbol:
 PH

 Decimal Places:
 2

 Value:
 8.2

Analysis Items

Chemical Analysis ID:2081524Element Name:ChlorideElement Symbol:CLDecimal Places:4Value:7.01125

Analysis Items

Chemical Analysis ID:2081524Element Name:MagnesiumElement Symbol:MGDecimal Places:4

Value: 39.032384

Analysis Items

Chemical Analysis ID: 2081524
Element Name: Total Phosphorus

Element Symbol: TP
Decimal Places: 4
Value: 0

Analysis Items

 Chemical Analysis ID:
 2081524

 Element Name:
 Iron

 Element Symbol:
 FE

 Decimal Places:
 4

 Value:
 0.05

Analysis Items

Chemical Analysis ID: 2081524
Element Name: Nitrate
Element Symbol: NO3
Decimal Places: 4
Value: 2.7986

Analysis Items

Chemical Analysis ID: 2081524
Element Name: Hydroxide
Element Symbol: OH
Decimal Places: 4
Value: 0

Analysis Items

Chemical Analysis ID:2081524Element Name:SodiumElement Symbol:NADecimal Places:4

Value: 117.9992

Analysis Items

Chemical Analysis ID: 2081524
Element Name: Fluoride
Element Symbol: F
Decimal Places: 4
Value: 0.34

Analysis Items

Chemical Analysis ID: 2081524
Element Name: Total Alkalinity

Element Symbol: TA
Decimal Places: 4
Value: 450

Well Reports

Well Report ID:387801Annular Seal Mat:Well Owner ID:10660165Annular Seal from:

 Well Owner ID:
 10660165
 Annular Seal from:
 0.00

 Driller ID:
 2533726
 Annular Seal to:
 0.00

 Drill Company ID:
 11110
 Annular Seal Amt:

Drill Instance ID: 8337868 Annular Seal Units:

 Drill Comp Well ID:
 Drilling Method:
 Not Applicable

 Existing Well ID:
 Drilling Start Dt:

 Date Received:
 1972/05/01
 Drilling End Dt:

 Type of Work:
 Chemistry
 Pack Type:

 Plug Date:
 Pack Grain Size:

 Plug Material Type:
 Pack Amount:

Plug Material Type: Pack Amount:
Plug Mat Amount: Pack Units:
Plugrand Units:

Plugged Units:Loc Verify Method:MapWell Use:DomesticDist Casing Ground:Other Well Use:Artesian Flow?:NoTotal Depth Drill:150.00Artesian Flow Rate:

Finish Well Depth: Gas Depth: Gasing Material: Encounter to

Casing Material:Encounter Gas?:NoCasing OD:0.00Flow Ctrl Install?:NoCasing Thickness:0.000Recommended Rate:Casing Bottom:0.00Recom Intake Depth:

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Liner Material: Pump Installed?: No Liner OD: 0.00 Pump Install Depth: 0.000 Liner Thickness: Pump Model: Liner Top: Pump Horsepower: 0.00 Liner Bottom: 0.00 Well Disinfected?: No Other Log: Perforation by: Screen Material: Divert Water Src: **Divert Water Amt:** Screen Size OD: 0.00 Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes Screen Bot Fitting: Is Validated?: Yes **Encounter Saline Water?:** No Saline Water Depth: Potability Sample Taken?: No Potable Sample Sent to AENV?: No Approval Holder Sign Date: Drilling Report Given to Owner: No Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed: Created by: Submitted by: **Additional Comments:** Well Owners Well Owner ID: 10660165 Owner Name: BARNES, R.O. PO Box: Address: RR2, CALGARY City: Postal Code: Province: Country:

Order No: 20180920150

Drillers

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA
First Name: UNKNOWN

Journeyman No:

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1973500

 Ending Well ID:
 1973599

 Last Well ID Used:
 1973599

Company Name: UNKNOWN DRILLER

Street Address: UNKNOWN City: UNKNOWN

Province: AB Country: CA

Postal Code:

E-Mail: gwinfo@gov.ab.ca

Is Active?: No

Geophysical Logs

Geophysical Log ID: 5552316

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Log Type: Log Taken?: Sent to AENV	?:	Electric No No				
Geophysical L	Logs					
Geophysical L Log Type: Log Taken?: Sent to AENV	-	5955391 Gamma No No				
<u>Boreholes</u>						
Borehole ID: Diameter: From: To:		653816 0 0 150				
<u>25</u>	1 of 2	E/125.5	1,203.7/-11.94	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Tag Elevation (ft): Depth (ft): Date Complete Proposed Use Lot: Block: Plan: Type of Work: Flowing Well: Date Started: Water Req Pel Gas Present: Oil Present: Flow Rate: Drilling Comp Owner Mailing	3934 ed: e: r Day: eany: g Address:	74		Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc: Validated?: Submitted?: Location Locked?: Longitude: Latitude: LSD: Section: Township: Range: Meridian: DLS Coordinates:	Yes Yes Yes Yes Yes -114.402802 51.055976 SE 19 24 3 5 SE-19-24-3-5	
Well Reports Well Report IL Well Owner ID Driller ID: Drill Company Drill Instance Drill Comp We Existing Well Date Received Type of Work: Plug Date: Plug Material Plug Mat Amo Plugged Units Well Use: Other Well Us Total Depth D	D: 1066 2533 / ID: 2408 ID: 8337 ell ID: ID: 1969 : New Type: bunt: S: Dom	1235 1726 4 970 /11/06 Well		Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units: Drilling Method: Drilling Start Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units: Loc Verify Method: Dist Casing Ground: Artesian Flow?: Annular Seal Mate:	Driven 0.00 0.00 Cable Tool 1969/07/10 Map No	

Finish Well Depth: Casing Material: Unknown Casing OD: 6.50 Casing Thickness: 0.000 Casing Bottom: 42.00 Liner Material: Unknown Liner OD: 5.50 Liner Thickness: 0.000 Liner Top: 0.00 Liner Bottom: 170.00

Perforation by: Screen Material:

Screen Size OD: 0.00
Screen Attachment:
Screen Top Fitting:
Screen Bot Fitting:

Encounter Saline Water?: No

Saline Water Depth:

Potability Sample Taken?: No
Potable Sample Sent to AENV?: No
Approval Holder Sign Date:
Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10661235

Owner Name: COPPITHORN, BILL

PO Box:

Address: RR2, CALGARY

City: Postal Code: Province: Country:

Drillers

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA
First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1893200

 Ending Well ID:
 1893299

 Last Well ID Used:
 1893200

Company Name: INTERPROVINCIAL DRILLING CONTRACTORS

Street Address: SUB PO 36
City: CALGARY
Province: AB
Country: CA

Postal Code:

E-Mail: GWINFO@GOV.AB.CA

Is Active?: No

Encounter Gas?: No
Flow Ctrl Install?: No
Recommended Rate: 0.00
Recom Intake Depth: 0.00
Pump Installed?: No
Pump Install Depth:
Pump Model:

Pump Horsepower: Well Disinfected?: Other Log:

No

Divert Water Src: Divert Water Amt: Diversion Dt/Time: Is Submitted?

Is Submitted?: Yes Is Validated?: Yes

Perforations

 Perforation ID:
 4200954

 From:
 155

 To:
 165

 Diameter:
 0

 Interval:
 0

Geophysical Logs

Geophysical Log ID: 5951171
Log Type: Gamma
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5548096
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 649596

 Diameter:
 0

 From:
 0

 To:
 170

Lithologies

Depth:8Water Bearing:NoColour:Brown

Description:

Material: Clay

Lithologies

Depth: 159
Water Bearing: No
Colour:

Description: Sandy **Material:** Shale

Lithologies

Depth:115Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:88Water Bearing:NoColour:Brown

Description:

Material: Sandstone

Lithologies

Depth: 120
Water Bearing: No
Colour:

Description:

Material: Sandstone

Lithologies

Depth: 165 Water Bearing: Yes

Colour:

Description: Water Bearing **Material:** Sandstone

Lithologies

Depth:151Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:170Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth: 130 **Water Bearing:** No

Colour: Description:

Material: Shale

Lithologies

Depth:142Water Bearing:NoColour:Blue

Description:

Material: Shale

Pump Tests

 Pump Test ID:
 10332937

 Test Date:
 1969/07/10

 Start Time:
 12:00 AM

 Taken from Top of Casing:
 No

 Static Water Level:
 130

Static Water Level: End Water Level:

Water Removal Type:

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Water Remo Removal De Reason for	epth from:		20 0				
<u>25</u>	2 of 2		E/125.5	1,203.7/-11.94	АВ		wwis
Well ID: Driller ID:		402318 24053			Elevation Source: Method of Drilling:	Not Obtained	

GPS Obtained: Мар Licence No: GIC Well ID: 402318 Boundary From: GOA Well Tag No: Distance North: Elevation (ft): Distance South: Depth (ft): Distance East: Date Completed: Distance West: Proposed Use: Additional Desc: Lot: Validated?: Yes Block: Submitted?: Yes Plan: Location Locked?: Yes Type of Work: -114.402802 Longitude: Flowing Well: Latitude: 51.055976 Date Started: LSD: SE Water Req Per Day: Section: 19 Gas Present: Township: 24 3 Oil Present: Range: Flow Rate: Meridian: 5 **Drilling Company:** DLS Coordinates: SE-19-24-3-5 Owner Mailing Address:

Well Reports

Driller Mailing Address:

Drill Comp Well ID: Drilling Method: Rotary Existing Well ID: 1995/04/26 Drilling End Dt: 1995/03/11 Type of Work: New Well Pack Type: 1995/03/11 Type of Work: New Well Pack Type: 1995/03/11 Plug Date: Pack Grain Size: Pack Grain Size: Pack Units: Plug Mat Amount: Pack Units: Loc Verify Method: Map Pull Use: Domestic Dist Casing Ground: No Other Well Use: Artesian Flow?: No Total Depth Drill: 144.00 Artesian Flow Rate: No Finish Well Depth: Gas Depth: Casing Depth: Casing Tlockness: No Casing OD: 6.62 Flow Ctrl Install?: No Casing Bottom: 29.00 Recommended Rate: 8.00 Casing Bottom: Plastic Pump Installed?: No Liner OD: 4.50 Pump Install Depth: No Liner Thickness: 0.237 Pump Model: No Liner Bottom: 144.00	Well Report ID: Well Owner ID: Driller ID: Drill Company ID: Drill Instance ID:	402318 10674595 2533726 24053 8335386	Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Amt: Annular Seal Units:	Driven 26.00 29.00
Date Received: 1995/04/26 Drilling End Dt: 1995/03/11 Type of Work: New Well Pack Type: 1995/03/11 Type of Work: New Well Pack Type: 1995/03/11 Plug Date: Pack Grain Size: Pack Units: Pack Units: Plug Mat Amount: Pack Units: Map Plugged Units: Loc Verify Method: Map Well Use: Domestic Dist Casing Ground: Other Well Use: Artesian Flow?: No Total Depth Drill: 144.00 Artesian Flow Rate: Flow Ctrl Install?: No Casing Material: Steel Encounter Gas?: No Casing Thickness: 0.188 Recommended Rate: 8.00 Casing Bottom: 29.00 Recom Intake Depth: 120.00 Liner OD: 4.50 Pump Install Depth: Liner Top: 22.00 Pump Horsepower: Liner Bottom: 144.00 Well Disinfected?: No Perforation by: Saw Other Log: Other Log: Screen Size OD: 0	•			,
Plug Date: Plug Material Type: Plug Material Type: Plug Mat Amount: Plugged Units: Plugged Units: Well Use: Total Depth Drill: Casing Material: Casing Material: Casing Bottom: Liner Material: Plastic Liner Top: Liner Top: Liner Bottom: Screen Material: Screen Material: Screen Top Fitting: Pack Grain Size: Pack Amount: Pack Units: Pack Units Pa	•	1995/04/26	•	
Plug Material Type: Pack Amount: Plug Mat Amount: Pack Units: Plugged Units: Loc Verify Method: Map Well Use: Domestic Dist Casing Ground: Other Well Use: Artesian Flow?: No Total Depth Drill: 144.00 Artesian Flow Rate: Finish Well Depth: Gas Depth: Casing Material: Steel Encounter Gas?: No Casing OD: 6.62 Flow Ctrl Install?: No Casing Thickness: 0.188 Recommended Rate: 8.00 Casing Bottom: 29.00 Recom Intake Depth: 120.00 Liner Material: Plastic Pump Installed?: No Liner OD: 4.50 Pump Install Depth: Liner Thickness: 0.237 Pump Model: Liner Bottom: 144.00 Well Disinfected?: No Perforation by: Saw Other Log: Screen Material: Divert Water Amt: Screen Size OD: 0.00 Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Yes	71	New Well	· · · · · · · · · · · · · · · · · · ·	
Plug Mat Amount:Pack Units:Plugged Units:Loc Verify Method:MapWell Use:DomesticDist Casing Ground:Other Well Use:Artesian Flow?:NoTotal Depth Drill:144.00Artesian Flow Rate:Finish Well Depth:Gas Depth:Casing Material:SteelEncounter Gas?:NoCasing OD:6.62Flow Ctrl Install?:NoCasing Thickness:0.188Recommended Rate:8.00Casing Bottom:29.00Recom Intake Depth:120.00Liner Material:PlasticPump Installed?:NoLiner OD:4.50Pump Install Depth:NoLiner Thickness:0.237Pump Model:Liner Depth:NoLiner Bottom:144.00Pump Horsepower:NoLiner Bottom:144.00Well Disinfected?:NoPerforation by:SawOther Log:Screen Material:Divert Water Src:Screen Size OD:0.00Divert Water Amt:Screen Attachment:Diversion Dt/Time:Screen Top Fitting:Is Submitted?:Yes	•			
Well Use:DomesticDist Casing Ground: Artesian Flow?:NoOther Well Use:144.00Artesian Flow Rate: Gas Depth:NoTotal Depth Drill:144.00Artesian Flow Rate: Gas Depth:NoCasing Material:SteelEncounter Gas?:NoCasing OD:6.62Flow Ctrl Install?:NoCasing Thickness:0.188Recommended Rate:8.00Casing Bottom:29.00Recom Intake Depth:120.00Liner Material:PlasticPump Installed?:NoLiner OD:4.50Pump Install Depth:Liner Thickness:0.237Pump Model:Liner Top:22.00Pump Horsepower:Liner Bottom:144.00Well Disinfected?:NoPerforation by:SawOther Log:Screen Material:Divert Water Src:Screen Size OD:0.00Divert Water Amt:Screen Attachment:Diversion Dt/Time:Screen Top Fitting:Is Submitted?:Yes	• ,,			
Other Well Use:Artesian Flow?:NoTotal Depth Drill:144.00Artesian Flow Rate:Finish Well Depth:Gas Depth:Casing Material:SteelEncounter Gas?:NoCasing OD:6.62Flow Ctrl Install?:NoCasing Thickness:0.188Recommended Rate:8.00Casing Bottom:29.00Recom Intake Depth:120.00Liner Material:PlasticPump Installed?:NoLiner OD:4.50Pump Install Depth:Liner Thickness:0.237Pump Model:Liner Top:22.00Pump Horsepower:Liner Bottom:144.00Well Disinfected?:NoPerforation by:SawOther Log:Screen Material:Divert Water Src:Screen Size OD:0.00Divert Water Amt:Screen Attachment:Diversion Dt/Time:Screen Top Fitting:Is Submitted?:Yes		-		Мар
Total Depth Drill: 144.00 Artesian Flow Rate: Finish Well Depth: Gas Depth: Casing Material: Steel Encounter Gas?: No Casing OD: 6.62 Flow Ctrl Install?: No Casing Thickness: 0.188 Recommended Rate: 8.00 Casing Bottom: 29.00 Recom Intake Depth: 120.00 Liner Material: Plastic Plastic Pump Installed?: No Liner OD: 4.50 Pump Install Depth: Liner Thickness: 0.237 Pump Model: Liner Top: 22.00 Pump Horsepower: Liner Bottom: 144.00 Well Disinfected?: No Perforation by: Saw Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Screen Attachment: Screen Top Fitting: Yes		Domestic		No
Finish Well Depth: Gas Depth: Casing Material: Steel Encounter Gas?: No Casing OD: 6.62 Flow Ctrl Install?: No Casing Thickness: 0.188 Recommended Rate: 8.00 Casing Bottom: 29.00 Recom Intake Depth: 120.00 Liner Material: Plastic Pump Installed?: No Liner OD: 4.50 Pump Install Depth: Pump Model: Liner Top: 22.00 Pump Horsepower: Liner Horsepower: Liner Bottom: 144.00 Well Disinfected?: No Perforation by: Saw Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Divert Water Amt: Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes		144.00	, to o. a	140
Casing OD: 6.62 Flow Ctrl Install?: No Casing Thickness: 0.188 Recommended Rate: 8.00 Casing Bottom: 29.00 Recom Intake Depth: 120.00 Liner Material: Plastic Pump Installed?: No Liner OD: 4.50 Pump Install Depth: Pump Model: Liner Top: 22.00 Pump Horsepower: Pump Horsepower: Liner Bottom: 144.00 Well Disinfected?: No Perforation by: Saw Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Divert Water Amt: Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes	•		•	
Casing Thickness: 0.188 Casing Bottom: 29.00 Liner Material: Plastic Liner OD: 4.50 Liner Thickness: 0.237 Liner Top: 22.00 Liner Bottom: 144.00 Perforation by: Saw Screen Material: Divert Water Src: Screen Size OD: 0.00 Screen Attachment: Screen Top Fitting: Ves	•			
Casing Bottom: 29.00 Recom Intake Depth: 120.00 Liner Material: Plastic Pump Installed?: No Liner OD: 4.50 Pump Install Depth: Pump Install Depth: Liner Thickness: 0.237 Pump Model: Pump Horsepower: Liner Bottom: 144.00 Well Disinfected?: No Perforation by: Saw Other Log: Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Divert Water Amt: Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes	•			
Liner OD: 4.50 Liner Thickness: 0.237 Liner Top: 22.00 Liner Bottom: 144.00 Perforation by: Saw Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Screen Attachment: Screen Top Fitting: Ves	•	29.00	Recom Intake Depth:	
Liner Thickness: 0.237 Liner Top: 22.00 Liner Bottom: 144.00 Perforation by: Saw Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Ves			•	No
Liner Top: 22.00 Pump Horsepower: Liner Bottom: 144.00 Well Disinfected?: No Perforation by: Saw Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Divert Water Amt: Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes				
Perforation by: Saw Other Log: Screen Material: Divert Water Src: Screen Size OD: 0.00 Divert Water Amt: Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes			•	
Screen Material: Screen Size OD: Screen Size OD: Screen Attachment: Screen Top Fitting: Divert Water Src: Divert Water Amt: Diversion Dt/Time: Is Submitted?: Yes		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		No
Screen Size OD: 0.00 Screen Attachment: Diversion Dt/Time: Screen Top Fitting: Is Submitted?: Yes	•	Saw	· ·	
Screen Top Fitting: Is Submitted?: Yes		0.00		
coroni reprinting.	Screen Attachment:		Diversion Dt/Time:	
	, ,			

Encounter Saline Water?: No

Saline Water Depth:

Potability Sample Taken?: No
Potable Sample Sent to AENV?: No
Approval Holder Sign Date:
Drilling Report Given to Owner: No

Model Output Rating: Remedial Action:

Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments: DRILLER REPORTS DISTANCE FROM TOP OF CASING TO GROUND LEVE: 2'.

Well Owners

Well Owner ID: 10674595

Owner Name: COPPITHORNE, PHIL

PO Box: Address: RR2, CALGARY

City:
Postal Code: T2P 2G5

Province: Country:

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1465000

 Ending Well ID:
 1469999

 Last Well ID Used:
 1465064

Company Name: LOU'S WATER WELL DRILLING

Street Address: BOX 1021 City: COCHRANE

 Province:
 AB

 Country:
 CA

 Postal Code:
 T4C 1B1

E-Mail: gwinfo@gov.ab.ca

Is Active?: Yes

Perforations

 Perforation ID:
 4196833

 From:
 80

 To:
 144

 Diameter:
 0.125

 Interval:
 10

Geophysical Logs

 Geophysical Log ID:
 5536172

 Log Type:
 Electric

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

 Geophysical Log ID:
 5939247

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Boreholes

 Borehole ID:
 637735

 Diameter:
 0

 From:
 0

 To:
 144

Lithologies

Depth:95Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:26Water Bearing:NoColour:Brown

Description:

Material: Sand

Lithologies

Depth:112Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:32Water Bearing:NoColour:Brown

Description:

Material: Sandstone

Lithologies

Depth:100Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth: 128 **Water Bearing:** No

Elev/Diff DB Map Key Number of Direction/ Site Records Distance (m) (m)

Gray Colour: Description:

Shale Material:

Lithologies

Depth: 70 Water Bearing: No Colour: Gray Description:

Shale Material:

Lithologies

Depth: 15 Water Bearing: No

Colour: Description:

Material: Clay

Lithologies

Depth: 23 Water Bearing: No

Colour: Dark Brown

Description: Material: Clay

Lithologies

55 Depth: Water Bearing: No

Brownish Gray Colour:

Description:

Material: Sandstone

Lithologies

Depth: 75 . Water Bearing: No Colour: Gray Description:

Material: Sandstone

Lithologies

87 Depth: Water Bearing: No Light Gray Colour:

Description:

Material: Shale

Lithologies

88 Depth: Water Bearing: No Colour: Gray

Description:

Material: Sandstone

Lithologies

Depth:144Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth: 109
Water Bearing: No
Colour: Gray
Description:

Material: Shale

Lithologies

Depth:132Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:30Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:83Water Bearing:NoColour:Gray

Description:

Material: Shale

Pump Tests

Pump Test ID: 10341205 Test Date: 1995/03/11 12:00 AM Start Time: Taken from Top of Casing: No 46.5 Static Water Level: End Water Level: 141.6 Air Water Removal Type: Water Removal Rate: 15 Removal Depth from: 144

Reason for Short Test:

Pump Test Items

Pump Test Item ID: 8107646

Minutes:

Pumping Depth:

Recovery Depth: 47.8014

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Pump Test Items

Pump Test Item ID: 8107639 **Minutes:** 0

Pumping Depth:

Recovery Depth: 141.074

Pump Test Items

Pump Test Item ID: 8107641

Minutes: 2
Pumping Depth:

Recovery Depth: 51.8367

Pump Test Items

Pump Test Item ID: 8107648

Minutes: 9
Pumping Depth:

Recovery Depth: 47.6045

Pump Test Items

Pump Test Item ID: 8107650

Minutes: 12

Pumping Depth:

Recovery Depth: 47.3418

Pump Test Items

Pump Test Item ID: 8107651
Minutes: 14

Minutes: 14
Pumping Depth:

Recovery Depth: 47.2107

Pump Test Items

Pump Test Item ID: 8107644

Minutes:

Pumping Depth:
Recovery Depth: 47.8996

Pump Test Items

Pump Test Item ID: 8107642

Minutes: 3

Pumping Depth:

Recovery Depth: 48.0636

Pump Test Items

Pump Test Item ID: 8107649

Minutes: 10

Pumping Depth:

Recovery Depth: 47.5061

Pump Test Items

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test Ite Minutes:			8107640 1			
Pumping Dep Recovery Dep			89.5663			
Pump Test Ite	<u>ems</u>					
Pump Test Ite Minutes:			8107643 4			
Pumping Dep Recovery Dep			47.8996			
Pump Test Ite	<u>ems</u>					
Pump Test Ite	em ID:		8107645			
Minutes: Pumping Dep	sth.		6			
Recovery Dep			47.8996			
Pump Test Ite	<u>ems</u>					
Pump Test Ite	em ID:		8107647			
Minutes:	.41		8			
Pumping Dep Recovery Dep			47.7027			
Pump Test Ite	<u>ems</u>					
Pump Test Ite	em ID:		8107652			
Minutes:			16			
Pumping Dep Recovery Dep			47.0794			
26	1 of 1		SSW/164.0	1,214.0 / -1.61	VOLKER STEVIN MAINTENANCE YARD Rocky View County SPRINGBANK - AB	ESAR
ESA ID:			1345543			
ESRD File:			SCD01740			
File Classification Documents in			SCD 1			
Name:	i riie.		VOLKER STEVIN I	MAINTENANCE YA	RD	
10tm Point C	oordinate:		37229,5651824			
LLD: LINC:			0711819;2;3 0032350381			
Map Link:			0032330301			
ESAR Link:			http://www.esar.alb	erta.ca/esarmain.as	spx?esaid=SCD01740	
Details Doc Name:			VOLKER STEVIN I	MAINTENANCE YA	RD	
Doc Type:			pdf			
Doc Size (Mb Doc Date:):		1.13 3/22/2007			
Doc Desc:			Semi-Annual GW N	Nonitoring Report		
<u>27</u>	1 of 1		SSW/165.0	1,210.0 / -5.61		WWIS
_					AB	***************************************
Well ID:		341639			Elevation Source: Not Obtained	

Мар Кеу	Number of Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Driller ID:	240	053			Method of Drilling:		
Licence No:					GPS Obtained:	Мар	
GIC Well ID:		1639			Boundary From:		
GOA Well Tag Elevation (ft):					Distance North: Distance South:		
Depth (ft):					Distance East:		
Date Complete	ed:				Distance West:		
Proposed Use	e <i>:</i>				Additional Desc:		
Lot:					Validated?:	Yes	
Block:					Submitted?:	Yes	
Plan: Type of Work:	-				Location Locked?: Longitude:	Yes -114.472617	
Flowing Well:					Latitude:	51.026975	
Date Started:					LSD:	SE	
Water Req Pe	r Day:				Section:	10	
Gas Present:					Township:	24	
Oil Present:					Range:	4	
Flow Rate:					Meridian:	5 SE 10 24 4 5	
Drilling Comp Owner Mailing	•				DLS Coordinates:	SE-10-24-4-5	
Driller Mailing							
Well Reports							
Well Report IL) : 341	1639			Annular Seal Mat:	Driven & Bentonite	
Well Owner ID) : 107	768196			Annular Seal from:	1.00	
Driller ID:		33726			Annular Seal to:	24.00	
Drill Company		053			Annular Seal Amt:		
Drill Instance Drill Comp We		35386			Annular Seal Units: Drilling Method:	Potany	
Existing Well					Drilling Start Dt:	Rotary 2002/08/29	
Date Received		02/11/25			Drilling End Dt:	2002/08/29	
Type of Work:	: Nev	w Well			Pack Type:		
Plug Date:					Pack Grain Size:		
Plug Material	• •				Pack Amount:		
Plug Mat Amo					Pack Units:	Mon	
Plugged Units Well Use:		mestic			Loc Verify Method: Dist Casing Ground:	Мар	
Other Well Us		mostic			Artesian Flow?:	No	
Total Depth D		0.00			Artesian Flow Rate:		
Finish Well De					Gas Depth:		
Casing Materi					Encounter Gas?:	No	
Casing OD:	6.6				Flow Ctrl Install?:	No	
Casing Thick					Recommended Rate:	6.00 130.00	
Casing Bottor Liner Material		stic			Recom Intake Depth: Pump Installed?:	No	
Liner Waterial	. Fia 4.5				Pump Install Depth:		
Liner Thickne					Pump Model:		
Liner Top:	12.				Pump Horsepower:		
Liner Bottom:		0.00			Well Disinfected?:	No	
Perforation by		W			Other Log:		
Screen Materi Screen Size C		10			Divert Water Src: Divert Water Amt:		
Screen Attach					Diversion Dt/Time:		
Screen Top Fi					Is Submitted?:	Yes	
Screen Bot Fi	-				Is Validated?:	Yes	
Encounter Sa	line Water?:	N	0				
Saline Water I	•	K 1	•				
Potability San	iibie raken?:	N	U				

Order No: 20180920150

No

Remedial Action: Flow Control Description:

Potability Sample Taken?:

Approval Holder Sign Date:

Potable Sample Sent to AENV?: No

Drilling Report Given to Owner: No Model Output Rating:

Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10768196
Owner Name: KIWANIS CAMP

PO Box:

Address: 241001 RGE RD 42

City:

Postal Code: T3Z 2X5

Province: Country:

Drillers

Driller ID: 2533726
Last Name: DRILLER
Middle Initial: NA
First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1465000

 Ending Well ID:
 1469999

 Last Well ID Used:
 1465064

Company Name: LOU'S WATER WELL DRILLING

Street Address: BOX 1021 City: COCHRANE

 Province:
 AB

 Country:
 CA

 Postal Code:
 T4C 1B1

E-Mail: gwinfo@gov.ab.ca

Is Active?: Yes

Perforations

 Perforation ID:
 4230256

 From:
 80

 To:
 140

 Diameter:
 0.125

 Interval:
 10

Geophysical Logs

Geophysical Log ID: 6056755
Log Type: Gamma
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5653680
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 755753

 Diameter:
 0

 From:
 0

 To:
 140

Lithologies

Depth:104Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth: 122
Water Bearing: No
Colour: Gray
Description:

Material: Shale

Lithologies

Depth:125Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:140Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth: 22 **Water Bearing:** No

Colour: Description:

Material: Sand & Gravel

Lithologies

Depth:80Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth: 110 **Water Bearing:** No

Colour: Gray Description:

Material: Shale

Lithologies

Depth: 132
Water Bearing: No
Colour: Gray
Description:

Material: Sandstone

Lithologies

Depth: 130
Water Bearing: No
Colour: Gray
Description:

Material: Shale

Lithologies

Depth: 10 **Water Bearing:** No

Colour:

Description:
Material: Clay

Lithologies

Depth:55Water Bearing:NoColour:Black

Description:

Material: Shale

Lithologies

Depth:82Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:75Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:114Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:45Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:100Water Bearing:NoColour:Gray

Description:

Material: Shale

Pump Tests

10398538 Pump Test ID: Test Date: 2002/09/04 Start Time: 12:00 AM Taken from Top of Casing: No Static Water Level: 8.6 End Water Level: 12.9 Water Removal Type: Pump Water Removal Rate: 12 Removal Depth from: 140

Reason for Short Test:

Pump Test Items

 Pump Test Item ID:
 8330671

 Minutes:
 1

 Pumping Depth:
 10.4

 Recovery Depth:
 8.53013

Pump Test Items

 Pump Test Item ID:
 8330678

 Minutes:
 8

 Pumping Depth:
 10.8919

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 8330684

 Minutes:
 20

 Pumping Depth:
 12.2043

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 8330687

 Minutes:
 35

 Pumping Depth:
 12.7621

Recovery Depth:

Pump Test Items

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test It Minutes: Pumping Dep Recovery De	oth:	8330691 75 12.8933			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping De Recovery De	oth:	8330675 5 10.7608			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping De Recovery De	oth:	8330677 7 10.7936			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	8330682 14 11.4498			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	8330683 16 11.6793			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	8330685 25 12.6964			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	8330686 30 12.7292			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep Recovery De	oth:	8330689 50 12.8604			
Pump Test It	<u>ems</u>				
Pump Test It Minutes: Pumping Dep		8330681 12 11.22			

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 8330690

 Minutes:
 60

 Pumping Depth:
 12.8604

Recovery Depth:

Pump Test Items

Pump Test Item ID:8330694Minutes:120Pumping Depth:12.9917Recovery Depth:12.9917

Pump Test Items

 Pump Test Item ID:
 8330674

 Minutes:
 4

 Pumping Depth:
 10.728

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 8330672

 Minutes:
 2

 Pumping Depth:
 10.5641

 Recovery Depth:
 8.4645

Pump Test Items

 Pump Test Item ID:
 8330680

 Minutes:
 10

 Pumping Depth:
 11.0232

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 8330673

 Minutes:
 3

 Pumping Depth:
 10.6624

Recovery Depth:

Pump Test Items

 Pump Test Item ID:
 8330676

 Minutes:
 6

 Pumping Depth:
 10.7608

Recovery Depth:

Pump Test Items

Pump Test Item ID:8330679Minutes:9

Pumping Depth: 10.9248

Recovery Depth:

Map Key Numbe Record		Elev/Diff (m)	Site		DB
Pump Test Items					
Pump Test Item ID: Minutes: Pumping Depth: Recovery Depth:	8330688 40 12.8276				
Pump Test Items					
Pump Test Item ID: Minutes: Pumping Depth: Recovery Depth:	8330693 105 12.9588				
Pump Test Items					
Pump Test Item ID: Minutes: Pumping Depth: Recovery Depth:	8330670 0 8.69414 12.9919				
Pump Test Items					
Pump Test Item ID: Minutes: Pumping Depth: Recovery Depth:	8330692 90 12.9261				
28 1 of 1	SE/175.3	1,186.0 / -29.61	Plains Midstream Cai 06-13-024-04W5 AB	nada ULC	FIS
Licence No: Licence Type: Licensee ID: Licensee Name: CSU File No: Cause Category: Cause Type: Incident No: Incident Type: Incident Date: Notification Date: Complete Date: QS: LSD: Section: Township: Range: Meridian: Pipeline Lic No: Pipeline Lic Segm ID: Pipe Damage: Pipe Test Fail: P Outside Diam (mm): Pipe Grade: Pipewall Thick (mm): Public Evacuated: Cleanup Date: Injury Count: Fatality Count: Failure Type:	3084 Pipeline Licence A31G Plains Midstream Canada ULG External Natural Phenomena 20151520 Complaint 04 Jun 2015 04 Jun 2015 03 Sep 2015 6 13 24 4 5	C	Concern Category 1: Concern Type 1: Concern Type 2: Concern Type 2: Concern Category 3: Concern Type 3: Concern Category 4: Concern Category 4: Concern Category 5: Concern Type 5: Concern Type 6: Concern Category 7: Concern Type 6: Concern Type 7: Subst Released: Volume Released: Volume Released: Volume Released 2: Volume Released 2: Volume Released 3: Volume Released 3: Volume Released 3: Volume Released 4: Volume Released 4: Volume Recovered 4:	Physical Impact Public Hazard	

Subst Released 5:

Subst Released 6:

Subst Released 7:

Volume Unit 7:

Volume Released 7:

Volume Recovered 7:

Volume Released 6:

Volume Recovered 6: Volume Unit 6:

Volume Unit 5:

Volume Released 5:

Volume Recovered 5:

Field Centre: Midnapore

Release Off Site:

Sensitive Area:

Source: Other Pipeline

Src in Compliance:
Public Affected:
Environ Affected:

Environ Affected: Wildlife Affected: Area Affected:

 Strike Area:
 JUMP PD

 Location:
 06-13-024-04W5

Jurisdiction: Jurisdic Category: Substances Released:

Concern Type: (1)Physical Impact: Public Hazard

Review Closure Type: Review Closure Type Desc:

1 of 2 SSW/175.6 1,210.0 / -5.61 WWIS

Well ID: 390430 **Driller ID:** 24053

Licence No: 24053

GIC Well ID: 390430 GOA Well Tag No:

Elevation (ft): Depth (ft): Date Completed: Proposed Use:

29

Lot: Block: Plan:

Type of Work:
Flowing Well:
Date Started:
Water Req Per Day:
Gas Present:
Oil Present:
Flow Rate:
Drilling Company:

Drilling Company:
Owner Mailing Address:
Driller Mailing Address:

Elevation Source: Not Obtained

Method of Drilling:
GPS Obtained: Map

Boundary From:
Distance North:
Distance South:
Distance East:
Distance West:
Additional Desc:

Validated?: Yes
Submitted?: Yes
Location Locked?: Yes

 Longitude:
 -114.472405

 Latitude:
 51.027127

 LSD:
 SE

 Section:
 10

 Township:
 24

 Range:
 4

 Meridian:
 5

DLS Coordinates: SE-10-24-4-5

Well Reports

 Well Report ID:
 390430

 Well Owner ID:
 10662787

 Driller ID:
 2533726

 Drill Company ID:
 24053

 Drill Instance ID:
 8335386

Drill Comp Well ID:

Existing Well ID:

Date Received: 1994/10/21
Type of Work: New Well

Plug Date: Plug Material Type: Plug Mat Amount: Plugged Units:

Casing Material:

Well Use: Domestic
Other Well Use:
Total Depth Drill: 160.00
Finish Well Depth:

Steel

Annular Seal Mat: Driven
Annular Seal from: 20.00
Annular Seal to: 24.00
Annular Seal Amt:

Annular Seal Amt: Annular Seal Units: Drilling Method:

Drilling Method: Rotary
Drilling Start Dt: 1994/09/17
Drilling End Dt: 1994/09/18
Pack Type:

Pack Amount:
Pack Units:
Loc Verify Method:
Dist Casing Ground:
Artesian Flow?:
Artesian Flow Rate:

Pack Grain Size:

Gas Depth: Encounter Gas?:

Map No

No

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing OD:	6.62			Flow Ctrl Install?:	No	
Casing Thickn	ess: 0.188			Recommended Rate:	12.00	
Casing Bottom	24.00			Recom Intake Depth:	140.00	
Liner Material:	Plastic			Pump Installed?:	No	
Liner OD:	5.00			Pump Install Depth:		
Liner Thicknes	ss: 0.237			Pump Model:		
Liner Top:	18.00			Pump Horsepower:		
Liner Bottom:	160.00			Well Disinfected?:	No	
Perforation by	: Saw			Other Log:		
Screen Materia	al:			Divert Water Src:		
Screen Size Ol	D : 0.00			Divert Water Amt:		
Screen Attachi	ment:			Diversion Dt/Time:		
Screen Top Fit	ting:			Is Submitted?:	Yes	
Screen Bot Fit	ting:			Is Validated?:	Yes	
Encounter Sali	ine Water?:	No				
Saline Water D						
Potability Sam	ple Taken?:	No				
Potable Sampl	e Sent to AENV?:	No				
Approval Hold	er Sign Date:					
Drilling Report	Given to Owner:	No				
Model Output	Rating:					
Remedial Action	on:					
Flow Control D	Description:					
Pump Type Ins	stalled:					
Created by:						
Submitted by:						

DRILLER REPORTS DISTANCE FROM TOP OF CASING TO GROUND LEVEL: 18".

Order No: 20180920150

Well Owners

Additional Comments:

Well Owner ID: 10662787
Owner Name: KIWANIS CAMP

PO Box:

Address: SITE 1 RR1, CALGARY

City:

Postal Code: T2P 2G4

Province: Country:

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NAFirst Name:UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1465000

 Ending Well ID:
 1469999

 Last Well ID Used:
 1465064

Company Name: LOU'S WATER WELL DRILLING

Street Address: BOX 1021 City: COCHRANE

 Province:
 AB

 Country:
 CA

 Postal Code:
 T4C 1B1

E-Mail: gwinfo@gov.ab.ca

Is Active?: Yes

Perforations

 Perforation ID:
 4205678

 From:
 90

 To:
 160

 Diameter:
 0.125

 Interval:
 12

Geophysical Logs

Geophysical Log ID: 5964593
Log Type: Gamma
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5561518
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

 Borehole ID:
 663018

 Diameter:
 0

 From:
 0

 To:
 160

Lithologies

Depth:90Water Bearing:NoColour:GrayDescription:

Material: Shale

Lithologies

Depth:150Water Bearing:NoColour:Dark Gray

Description:

Material: Sandstone

Lithologies

Depth:20Water Bearing:NoColour:Black

Description:

Material: Sand & Gravel

Lithologies

Depth:45Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:115Water Bearing:NoColour:Gray

Description:

Material: Shale & Sandstone

Lithologies

Depth:92Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth: 4 **Water Bearing:** No

Colour:

Description:

Material: Clay & Boulders

Lithologies

Depth:130Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:135Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:160Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth:55Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth:		75			
Water Bearin	g:	No			
Colour:		Gray			
Description: Material:		Sandstone			
wateriar.		Sanusione			
Pump Tests					
Pump Test ID) <u>:</u>	10334028			
Test Date:	•	1994/09/18			
Start Time:		12:00 AM			
Taken from T	op of Casing:	No			
Static Water		10.8			
End Water Le		139.9			
Water Remov		Bailer & Air			
Water Remov Removal Dep		20 140			
Reason for S		140			
ricuson for O	nort rest.				
Pump Test Ite	<u>ems</u>				
Pump Test Ite	em ID:	8087113			
Minutes:		4			
Pumping Dep					
Recovery De	oth:	69.8814			
Pump Test Ite	<u>ems</u>				
Pump Test Ite	em ID:	8087114			
Minutes:		5			
Pumping Dep	oth:				
Recovery De		52.9849			
Pump Test Ite	<u>ems</u>				
Duman Tood !!	nm 1D:	0007116			
Pump Test Ite Minutes:	#III ID:	8087116 7			
Pumping Dep	oth:	,			
Recovery De	oth:	25.9184			
Pump Test Ite	<u>ems</u>				
Pump Test Ite	em ID:	8087121			
Minutes:		14			
Pumping Dep					
Recovery De	oth:	11.0234			
Pump Test Ite	<u>ems</u>				
Pump Test Ite	em ID:	8087110			
Minutes:		1			
Pumping Dep		131 231			
HOCOVORY DO	ntn'	131 /31			

Order No: 20180920150

Recovery Depth: 131.231

Pump Test Items

Pump Test Item ID: Minutes: Pumping Depth: Recovery Depth: 8087109 0

139.991

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test It	<u>ems</u>				
· ·	' 5	0007445			

Pump Test Items

Pump Test Item ID: 8087115

Minutes: 6

Pumping Depth: 35.5966

Pump Test Items

Pump Test Item ID: 8087117

Minutes: 8

Pumping Depth:
Recovery Depth: 19.9144

Pump Test Items

Pump Test Item ID: 8087120

Minutes: 12
Pumping Depth:

Recovery Depth: 12.3029

 Pump Test Item ID:
 8087111

 Minutes:
 2

Pump Test Items

Pump Test Items

Pump Test Item ID:

Pump Test Items

Pumping Depth:

Recovery Depth: 126.31

Pump Test Item ID: 8087118

Minutes: 9
Pumping Depth:

Recovery Depth: 14.0089

Pump Test Items

Minutes: 10
Pumping Depth:

Recovery Depth: 13.1231

Pump Test Items

Pump Test Item ID: 8087112
Minutes: 3
Pumping Depth:

Recovery Depth: 91.2068

 Pump Test Item ID:
 8087122

 Minutes:
 16

Pumping Depth:
Recovery Depth: 10.8265

8087119

29 2 of 2 SSW/175.6 1,210.0 / -5.61 WW/S

Well ID: 387568 **Driller ID:** 11110

Licence No:

GIC Well ID: 387568

GOA Well Tag No: Elevation (ft): Depth (ft): Date Completed: Proposed Use:

Lot: Block: Plan:

Type of Work: Flowing Well: Date Started: Water Req Per Day: Gas Present: Oil Present: Flow Rate:

Drilling Company: Owner Mailing Address: Driller Mailing Address:

Chemical Analysis

 Chem Analysis ID:
 2081517

 Well Report ID:
 387568

 Sample No:
 656-W

 Sample Date:
 1/12/1983

 Analysis Date:
 2/7/1983

 Laboratory:
 VG

Water Level: Aquifer: Remarks:

Analysis Items

Chemical Analysis ID: 2081517
Element Name: Total Hardness

Element Symbol: TH
Decimal Places: 4
Value: 210

Analysis Items

Chemical Analysis ID:2081517Element Name:CalciumElement Symbol:CADecimal Places:4

Value: 60.999756

Analysis Items

 Chemical Analysis ID:
 2081517

 Element Name:
 pH

 Element Symbol:
 PH

 Decimal Places:
 2

 Value:
 7.8

Elevation Source: Not Obtained

Method of Drilling:
GPS Obtained: Map

Boundary From: Distance North: Distance South: Distance East: Distance West: Additional Desc:

Validated?: Yes
Submitted?: Yes
Location Locked?: Yes
Longitude: -114.472405
Latitude: 51.027127
LSD: SE

LSD: SE
Section: 10
Township: 24
Range: 4
Meridian: 5

DLS Coordinates: SE-10-24-4-5

Analysis Items

Chemical Analysis ID:2081517Element Name:Ion BalanceElement Symbol:IONBALDecimal Places:4Value:1

Analysis Items

Chemical Analysis ID: 2081517
Element Name: Magnesium
Element Symbol: MG
Decimal Places: 4

Value: 14.011968

Analysis Items

Chemical Analysis ID: 2081517

Element Name: Nitrate plus Nitrite Element Symbol: NO2_NO3_N

Decimal Places: 4

Value: -0.0504

Analysis Items

Chemical Analysis ID:2081517Element Name:ChlorideElement Symbol:CLDecimal Places:4Value:-1.0011

Analysis Items

Chemical Analysis ID: 2081517
Element Name: Fluoride
Element Symbol: F
Decimal Places: 4
Value: 0.25

Analysis Items

Chemical Analysis ID: 2081517

Element Name: Total Phosphorus

Element Symbol: TP
Decimal Places: 4
Value: 0

Analysis Items

Chemical Analysis ID: 2081517

Element Name: total Kjeldahl nitrogen

Element Symbol: TKN
Decimal Places: 4
Value: 0

Analysis Items

Chemical Analysis ID: 2081517

Element Name: Total Dissolved Solids

Element Symbol: TDS
Decimal Places: 0
Value: 239

Analysis Items

Chemical Analysis ID: 2081517
Element Name: Nitrite
Element Symbol: NO2
Decimal Places: 4
Value: -0.0504

Analysis Items

Chemical Analysis ID: 2081517
Element Name: Potassium
Element Symbol: K

Element Symbol: K
Decimal Places: 4
Value: 0.512

Analysis Items

 Chemical Analysis ID:
 2081517

 Element Name:
 Iron

 Element Symbol:
 FE

 Decimal Places:
 4

 Value:
 0.14

Analysis Items

Chemical Analysis ID:2081517Element Name:SulphateElement Symbol:SO4Decimal Places:4Value:70.10094

Analysis Items

Chemical Analysis ID: 2081517

Element Name: Electrical Conductivity

Element Symbol: EC
Decimal Places: 0
Value: 411

Analysis Items

Chemical Analysis ID:2081517Element Name:HydroxideElement Symbol:OHDecimal Places:4Value:0

Analysis Items

Chemical Analysis ID: 2081517
Element Name: Total Alkalinity

Element Symbol: TA
Decimal Places: 4
Value: 146

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Analysis Items

Chemical Analysis ID: 2081517 Bicarbonate Element Name: Element Symbol: HCO₃ Decimal Places:

178.018945 Value:

Analysis Items

Chemical Analysis ID: 2081517 Element Name: Sodium Element Symbol: NA Decimal Places: Value: 5.0002

Analysis Items

2081517 Chemical Analysis ID: Element Name: Silica Element Symbol: SIO2 Decimal Places: 4 Value: 3.7

Well Reports

Well Report ID: 387568 Well Owner ID: 10659937 **Driller ID:** 2533726 **Drill Company ID:** 11110 8337868

Drill Instance ID: **Drill Comp Well ID:**

Existing Well ID:

Date Received: 1983/01/20 Type of Work: Chemistry

Plug Date: Plug Material Type: Plug Mat Amount: Plugged Units:

Well Use: **Domestic**

Other Well Use:

Total Depth Drill: 25.00

Finish Well Depth: Casing Material:

Casing OD: 0.00 Casing Thickness: 0.000 Casing Bottom: 0.00

Liner Material:

Liner OD: 0.00 Liner Thickness: 0.000 Liner Top: 0.00 Liner Bottom: 0.00

Perforation by: Screen Material:

Screen Size OD: 0.00 Screen Attachment:

Screen Top Fitting: Screen Bot Fitting: Encounter Saline Water?:

No Saline Water Depth: Potability Sample Taken?: No Potable Sample Sent to AENV?: No Annular Seal Mat:

Annular Seal from: 0.00 0.00

Annular Seal to: Annular Seal Amt:

Annular Seal Units:

Drilling Method: Not Applicable

No

No

Order No: 20180920150

Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units:

Loc Verify Method: Мар

Dist Casing Ground: Artesian Flow?: Artesian Flow Rate:

Gas Depth:

Encounter Gas?: No Flow Ctrl Install?: No Recommended Rate: Recom Intake Depth:

Pump Installed?: Pump Install Depth: Pump Model:

Pump Horsepower: Well Disinfected?:

No

Other Log: Divert Water Src: Divert Water Amt: Diversion Dt/Time:

Is Submitted?: Yes Is Validated?: Yes

Approval Holder Sign Date:

Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed: Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 10659937
Owner Name: KAMP KIWANIS

PO Box:

Address: SITE 1 RR1, CALGARY

City: Postal Code: Province: Country:

Drillers

Driller ID: 2533726 **Last Name:** DRILLER

Middle Initial: NA

First Name: UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1973500

 Ending Well ID:
 1973599

 Last Well ID Used:
 1973599

Company Name: UNKNOWN DRILLER

Street Address: UNKNOWN City: UNKNOWN

Province: AB Country: CA

Postal Code:

E-Mail: gwinfo@gov.ab.ca

Is Active?:

Geophysical Logs

Geophysical Log ID: 5561517
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Geophysical Logs

Geophysical Log ID: 5964592
Log Type: Gamma
Log Taken?: No
Sent to AENV?: No

Boreholes

Borehole ID: 663017

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Diameter:		0	1				
From:		0					
То:		2					
<u>30</u>	1 of 1		SW/192.6	1,221.0 / 5.44	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID: GOA Well Ta; Elevation (ft): Depth (ft): Date Comple Proposed Us Lot: Block: Plan: Type of Work Flowing Well: Date Started: Water Req Pc	eted: se: k: l: er Day:	12022646 24041 1022510			Elevation Source: Method of Drilling: GPS Obtained: Boundary From: Distance North: Distance East: Distance West: Additional Desc: Validated?: Location Locked?: Longitude: Latitude: LSD: Section: Township:	Hand held autonomous GPS 20-30m Hand held autonomous GPS 20-30m No No No -114.471822 51.046556 9 15 24	
Oil Present: Flow Rate: Drilling Com Owner Mailin Driller Mailin	pany: ng Address. g Address:	·			Range: Meridian: DLS Coordinates:	4 5 9-15-24-4-5	
Well Reports Well Report I Well Owner I Driller ID: Drill Compan	ID: ID:	12024213 12024872 12000049 24041			Annular Seal Mat: Annular Seal from: Annular Seal to: Annular Seal Amt:		
Drill Instance Drill Comp W Existing Well Date Receive Type of Work Plug Date: Plug Material Plug Mat Am	Vell ID: I ID: ed: k: I Type: ount:	2014/11/26 Bentonite S 450.00	Abandoned		Annular Seal Units: Drilling Method: Drilling Start Dt: Drilling End Dt: Pack Type: Pack Grain Size: Pack Amount: Pack Units:	Rotary - Air 2014/06/09 Natural	
Plugged Unit Well Use: Other Well U Total Depth I Finish Well E Casing Mater	se: Drill: Depth:	Gallons Domestic 500.00 Steel			Loc Verify Method: Dist Casing Ground: Artesian Flow?: Artesian Flow Rate: Gas Depth: Encounter Gas?:	24.00 No	
Casing OD: Casing Thick Casing Botto Liner Materia Liner OD: Liner Thickno	om: al:	6.62 0.250 38.00			Flow Ctrl Install?: Recommended Rate: Recom Intake Depth: Pump Installed?: Pump Install Depth: Pump Model:	No No	
Liner Top: Liner Bottom Perforation b Screen Mater Screen Size of Screen Attac Screen Top F Screen Bot F	oy: rial: OD: hment: Fitting:				Pump Horsepower: Well Disinfected?: Other Log: Divert Water Src: Divert Water Amt: Diversion Dt/Time: Is Submitted?: Is Validated?:	Yes CITY OF CALGARY 2000.00 2014/06/06 08:00:00 AM Yes Yes	

Encounter Saline Water?:

Saline Water Depth:

Potability Sample Taken?: No Potable Sample Sent to AENV?: No

Approval Holder Sign Date: 2015/01/29 12:00:00 AM

No

Drilling Report Given to Owner:

Model Output Rating: Remedial Action:

Flow Control Description: Pump Type Installed:

Created by: Submitted by:

Additional Comments:

Well Owners

Well Owner ID: 12024872
Owner Name: HON, DOMINIC
PO Box:

Address: 6005-11 ST SE
City: CALGARY
Postal Code: T2H 2Z3
Province: ALBERTA
Country: CANADA

Drillers

Is Active?:

Driller ID: 12000049
Last Name: SEWELL

Middle Initial:
First Name: BRIAN
Journeyman No: 123691A

Drilling Companies

 Starting Well ID:
 1020000

 Ending Well ID:
 1024999

 Last Well ID Used:
 1022979

Company Name: AARON DRILLING INC. Street Address: 242222 2nd Street East

Yes

City:FoothillsProvince:ALBERTACountry:CANADAPostal Code:T1S 3K9

E-Mail: admin@aarondrilling.com

Is Active?: Yes

Boreholes

 Borehole ID:
 821742

 Diameter:
 7.88

 From:
 0

 To:
 38

Boreholes

 Borehole ID:
 821743

 Diameter:
 6.125

 From:
 38

 To:
 500

Other Seals

Other Seal ID: 19326 Other Seal Type: Driven

From:

To: At:

38

Lithologies

Depth:236Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:454Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:476Water Bearing:NoColour:Dark Gray

Description:

Material: Shale

Lithologies

Depth:202Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:456Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth: 5
Water Bearing: No
Colour:

Description:

Material: Topsoil

Lithologies

Depth: 20

Elev/Diff Site DB Map Key Number of Direction/ Records Distance (m)

Water Bearing:

Yes

(m)

Colour:

Brown

Description: Material:

Sandstone

Lithologies

Depth: Water Bearing: Colour:

25 No Brown

Description:

Material:

Sandstone

Lithologies

Depth: Water Bearing:

26 No

Colour:

Description: Material:

Boulders

Lithologies

Depth: Water Bearing: Colour:

453 No Gray

Description: Material:

Sandstone

Lithologies

19 Depth: Water Bearing: No Colour: Brown Description: Silty Material: Clay

Lithologies

37.5 Depth: Water Bearing: No Colour: Green

Description:

Material: Sandstone

Lithologies

Depth: 383 Water Bearing: No Dark Gray Colour:

Description:

Material: Shale

Lithologies

Depth: 95 No Water Bearing: Colour: Gray

Description:

Material: Sandstone

Lithologies

Depth:251Water Bearing:NoColour:Gray

Description:

Material: Sandstone

Lithologies

Depth:35Water Bearing:NoColour:Brown

Description:

Material: Sandstone

Lithologies

Depth:44Water Bearing:NoColour:GrayDescription:HardMaterial:Sandstone

Lithologies

Depth: 46 **Water Bearing:** No

Colour: Greenish Gray

Description:

Material: Sandstone

Lithologies

Depth:55Water Bearing:NoColour:GrayDescription:HardMaterial:Sandstone

Lithologies

Depth: 483 **Water Bearing:** No

Colour: Salt & Pepper

Description:

Material: Sandstone

Lithologies

Depth:18.5Water Bearing:NoColour:Light Brown

Description:

Material: Clay

Lithologies

Мар Кеу	Number Records			Site		DB
Depth:		72				
Water Bearing	:	No				
Colour:		Dark Gray				
Description:						
/laterial:		Shale				
_ithologies						
Depth:		191				
Vater Bearing	:	No				
colour:		Dark Gray				
escription:						
laterial:		Shale				
_ithologies						
Depth:		403				
Vater Bearing	:	No				
Colour:		Gray				
Description:		,				
/laterial:		Sandstone				
<u>ithologies</u>						
Depth:		444				
Water Bearing	•	No				
olour:	•	Dark Gray				
escription:		Bank Gray				
laterial:		Shale				
tata a ta auta a						
<u>ithologies</u>						
Depth:		465				
Vater Bearing	:	No				
Colour:		Dark Gray				
Description:		·				
Material:		Shale				
<u>ithologies</u>						
Depth:		500				
Nater Bearing	:	No				
Colour:	-	Dark Gray				
Description:						
Material:		Shale				
<u>31</u>	1 of 1	ESE/217.5	1,172.0 / -43.61	l AB		wwis
Well ID:		12009083		Elevation Source:	Hand held autonomous GPS 20-30m	
veil iD: Driller ID:		24511		Method of Drilling:	rianu neiu autonomous GFS 20-30M	
icence No:		27J11		GPS Obtained:	Hand held autonomous GPS 20-30m	
SIC Well ID:		1610684		Boundary From:	Hand Held autonomidus GFS 20-30111	

GIC Well ID: 1610684 Boundary From: GOA Well Tag No: Distance North: Elevation (ft): Depth (ft): 3846.46 Distance South: Distance East: Date Completed: Distance West: PW11-02 / ELBOW SITE, DRLG LOC. # 2 Proposed Use: Additional Desc: Lot: Validated?: No Block: Submitted?: No No Plan: Location Locked?:

Map Key	Number of	Direction/	Elev/Diff	Site	DI	3
	Records	Distance (m)	(m)			

Type of Work: -114.40262 Longitude: Flowing Well: Latitude: 51.04488 Date Started: LSD: 8 Water Req Per Day: Section: 18 Gas Present: Township: 24 3 Oil Present: Range: Flow Rate: Meridian: 5 DLS Coordinates: **Drilling Company:** 8-18-24-3-5

Owner Mailing Address: Driller Mailing Address:

Well Reports

Well Report ID: 12009788 Annular Seal Mat: Bentonite Slurry Well Owner ID: 12009936 Annular Seal from: 0.00 Driller ID: 10787012 Annular Seal to: 3.00

Drill Company ID: Annular Seal Amt: 25.00 24511 Drill Instance ID: Annular Seal Units: Pounds **Drill Comp Well ID:** Rotary - Air Drilling Method: Existing Well ID: Drilling Start Dt: 2011/08/19

Date Received: 2012/02/06 Drilling End Dt: 2011/08/19 Type of Work: New Well Pack Type:

Plug Date: Pack Grain Size: Plug Material Type: Pack Amount: Plug Mat Amount: Pack Units: Loc Verify Method: Plugged Units:

Well Use: Municipal Dist Casing Ground: 24.41

Other Well Use: Artesian Flow?: No Total Depth Drill: 23.00 Artesian Flow Rate:

Finish Well Depth: Gas Depth: 23.00 Encounter Gas?: No Casing Material: Steel Casing OD: 8.63 Flow Ctrl Install?: Nο Casing Thickness: 0.250 Recommended Rate: Casing Bottom: 10.50 Recom Intake Depth:

Liner Material: Pump Installed?: **Plastic** No Liner OD: 6.63 Pump Install Depth: Liner Thickness: Pump Model: Liner Top: 10.00 Pump Horsepower:

23.00 Liner Bottom: Well Disinfected?: Yes Perforation by: Saw Other Log: TOWN OF HIGH RIVER Screen Material: Divert Water Src:

Screen Size OD: Divert Water Amt: 100.00 Screen Attachment: Diversion Dt/Time: 2011/08/19 10:00:00 AM

Screen Top Fitting: Is Submitted? Yes Is Validated?: Screen Bot Fitting: Yes

Encounter Saline Water?: No Saline Water Depth:

Potability Sample Taken?: Yes Potable Sample Sent to AENV?: No

2011/11/12 12:00:00 AM Approval Holder Sign Date:

Drilling Report Given to Owner:

Remedial Action: Flow Control Description: Pump Type Installed: Created by:

Model Output Rating:

Submitted by: Additional Comments: PROPOSED WELL USE: MULTI RES. SUBDIVISION, ANNULAR SEAL: BENSEAL, YIELD TESTS: #1

2011/08/22 WITH PUMP @ 120 GPM FOR 111 MINUTES, #2 2011/08/29 TO 2011/09/03 WITH PUMP @ 194 IGPM,

Order No: 20180920150

Well Owners

Well Owner ID: 12009936

Owner Name: PO Box:

WESTERN SECURITIES

Address:

900, 600 - 6 AVENUE SW

City:CALGARYPostal Code:T2P 0S5Province:ALBERTACountry:CANADA

Drillers

Driller ID: 10787012 **Last Name:** NIEMANS

Middle Initial:

First Name: DOUG
Journeyman No: 70092A
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1610000

 Ending Well ID:
 1614999

 Last Well ID Used:
 1611003

Company Name: PETER NIEMANS WATER WELL DRILLING

Street Address: BOX 5024
City: HIGH RIVER

 Province:
 AB

 Country:
 CA

 Postal Code:
 T1V 1M3

E-Mail: doug@pnwwd.com

Is Active?: Yes

Perforations

 Perforation ID:
 4273518

 From:
 12

 To:
 22

 Diameter:
 0.125

 Interval:
 7

Boreholes

 Borehole ID:
 806405

 Diameter:
 7.875

 From:
 0

 To:
 23

Other Seals

Other Seal ID: 11148
Other Seal Type: Drive Shoe

From: To:

At: 10.5

Lithologies

Depth: 14.5 **Water Bearing:** Yes

Colour:

Description: Coarse Grained

Material: Gravel

Lithologies

Depth:23Water Bearing:NoColour:Gray

Description:

Material: Shale

Lithologies

Depth: 0.5 **Water Bearing:** No

Colour: Description:

Material: Topsoil

Pump Tests

 Pump Test ID:
 16007734

 Test Date:
 2011/08/29

 Start Time:
 02:00 PM

 Taken from Top of Casing:
 Yes

 Static Water Level:
 8.49

 End Water Level:

Water Removal Type: Pump Water Removal Rate: 194

Removal Depth from:

Reason for Short Test: SEE FILE FOR ADDITIONAL READINGS

Pump Test Items

 Pump Test Item ID:
 12129151

 Minutes:
 25

 Pumping Depth:
 11.975065

 Recovery Depth:
 8.300524

Pump Test Items

 Pump Test Item ID:
 12129156

 Minutes:
 840

 Pumping Depth:
 12.171916

 Recovery Depth:
 8.366141

Pump Test Items

 Pump Test Item ID:
 12129141

 Minutes:
 3

 Pumping Depth:
 11.909448

Recovery Depth: 11.909448

Pump Test Items

 Pump Test Item ID:
 12129143

 Minutes:
 5

 Pumping Depth:
 11.942257

 Pumping Depth:
 11.942257

 Recovery Depth:
 8.628608

Pump Test Items

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D	В
Pump Test It Minutes: Pumping De Recovery De	oth:	12129145 7 11.87664 8.530183				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping De Recovery De	oth:	12129147 9 11.843832 8.497375				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping De Recovery De	oth:	12129157 6480 12.139107				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping De Recovery De	oth:	12129144 6 11.942257 8.562992				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping De Recovery De	oth:	12129146 8 11.87664 8.530183				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping De Recovery De	oth:	12129155 720 12.171916 8.333333				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping De Recovery De	oth:	12129139 1 11.646981 8.923884				
Pump Test It	<u>ems</u>					
Pump Test It Minutes: Pumping De Recovery De	oth:	12129148 10 11.843832 8.464566				
Pump Test It	<u>ems</u>					
Pump Test It Minutes:	em ID:	12129150 20				

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Dep Recovery De			11.975065 8.333333				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		12129152 30 12.007874 8.300524				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		12129154 100 12.106299 8.234908				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		12129140 2 11.745406 8.79265				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		12129142 4 11.909448 8.661417				
Pump Test It	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		12129138 0 8.497375 12.139107				
<u>Pump Test It</u>	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		12129149 15 11.909448 8.39895				
<u>Pump Test It</u>	<u>ems</u>						
Pump Test It Minutes: Pumping De Recovery De	oth:		12129153 65 12.007874 8.234908				
32	1 of 1		E/238.2	1,168.0 / -47.61	AB		wwis
Well ID: Driller ID: Licence No: GIC Well ID:		388866 24084 388866			Elevation Source: Method of Drilling: GPS Obtained: Boundary From:	Not Obtained Map	

Order No: 20180920150

GOA Well Tag No: Elevation (ft): Depth (ft): Date Completed: Proposed Use: Lot:

Block: Plan: Type of Work: Flowing Well:

Flowing Well:
Date Started:
Water Req Per Day:
Gas Present:
Oil Present:
Flow Rate:

Drilling Company: Owner Mailing Address: Driller Mailing Address: Distance North:
Distance South:
Distance East:
Distance West:
Additional Desc:
Validated?:

 Validated?:
 Yes

 Submitted?:
 Yes

 Location Locked?:
 Yes

 Longitude:
 -114.390945

 Latitude:
 51.04876

 LSD:
 NW

Latitude: 51.
LSD: NV
Section: 17
Township: 24
Range: 3
Meridian: 5

DLS Coordinates: NW-17-24-3-5

Well Reports

 Well Report ID:
 388866

 Well Owner ID:
 10661227

 Driller ID:
 2533726

 Drill Company ID:
 24084

 Drill Instance ID:
 8337970

Drill Comp Well ID: Existing Well ID:

Date Received: 1982/06/16
Type of Work: New Well

Plug Date: Plug Material Type: Plug Mat Amount: Plugged Units:

Well Use: Domestic

Other Well Use:

Total Depth Drill: 140.00

Finish Well Depth:

Steel Casing Material: Casing OD: 6.63 Casing Thickness: 0.188 Casing Bottom: 40.00 Liner Material: Steel I iner OD: 5.00 Liner Thickness: 0.156 Liner Top: 0.00 Liner Bottom: 140.00 Perforation by: Torch Screen Material:

Screen Size OD: 0.00

Screen Attachment: Screen Top Fitting: Screen Bot Fitting:

Encounter Saline Water?: No Saline Water Depth:
Potability Sample Taken?: No

Potablity Sample Taken?: No Potable Sample Sent to AENV?: No Approval Holder Sign Date:

Drilling Report Given to Owner: No

Model Output Rating: Remedial Action: Flow Control Description: Pump Type Installed:

Created by: Submitted by: Annular Seal Mat: Driven
Annular Seal from: 0.00
Annular Seal to: 40.00
Annular Seal Amt:

Annular Seal Units:

Drilling Method: Cable Tool

Drilling Start Dt:

Drilling End Dt: 1981/11/25

No

No

Order No: 20180920150

Pack Type: Pack Grain Size: Pack Amount: Pack Units:

Loc Verify Method: Map

Dist Casing Ground: Artesian Flow?: Artesian Flow Rate:

Gas Depth:

Encounter Gas?: No
Flow Ctrl Install?: No
Recommended Rate: 0.00
Recom Intake Depth: 135.00
Pump Installed?: No

Pump Install Depth: Pump Model: Pump Horsepower: Well Disinfected?: Other Log: Divert Water Src:

Divert Water Amt:
Diversion Dt/Time:

Is Submitted?: Yes Is Validated?: Yes

Additional Comments:

Well Owners

Well Owner ID: 10661227

Owner Name: ROBUNSON, JOHN

PO Box:

Address: RR2, CALGARY

City: Postal Code: Province: Country:

Drillers

Driller ID:2533726Last Name:DRILLERMiddle Initial:NAFirst Name:UNKNOWN

Journeyman No: 1
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1893200

 Ending Well ID:
 1893299

 Last Well ID Used:
 1893200

Company Name: INTERPROVINCIAL DRILLING CONTRACTORS

Street Address: SUB PO 36
City: CALGARY
Province: AB
Country: CA

Postal Code:

E-Mail: GWINFO@GOV.AB.CA

Is Active?: No

Perforations

 Perforation ID:
 4196352

 From:
 120

 To:
 136

 Diameter:
 0.125

 Interval:
 12

Geophysical Logs

 Geophysical Log ID:
 5938187

 Log Type:
 Gamma

 Log Taken?:
 No

 Sent to AENV?:
 No

Geophysical Logs

Geophysical Log ID: 5535112
Log Type: Electric
Log Taken?: No
Sent to AENV?: No

Boreholes

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Borehole ID: Diameter: From: To:		636675 0 0 140			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	ı:	58 No Gray Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	ı:	2 No Topsoil			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	ı:	140 No Gray Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	ı:	92 No Brown Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	ı:	10 No Brown Clay			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	ı:	37 No Brown Soft Shale			
<u>Lithologies</u>					
Depth: Water Bearing Colour: Description: Material:	ı:	108 No Gray Shale			

Lithologies

Depth: 16 **Water Bearing:** No

Colour:

Description: Fractured **Material:** Sandstone

Lithologies

Depth:79Water Bearing:NoColour:GrayDescription:SandyMaterial:Shale

Lithologies

Depth:124Water Bearing:NoColour:GrayDescription:SandyMaterial:Shale

Lithologies

Depth: 132 **Water Bearing:** Yes

Colour:

Description: Water Bearing **Material:** Sandstone

Pump Tests

Pump Test ID: 10332931 1981/11/25 Test Date: Start Time: 12:00 AM Taken from Top of Casing: No 75 Static Water Level: End Water Level: 85 Water Removal Type: Bailer Water Removal Rate: 12 Removal Depth from: 85 Reason for Short Test:

33 1 of 1 ESE/242.4 1,172.0/-43.61 WWIS

Well ID:12009086Elevation Source:Hand held autonomous GPS 20-30mDriller ID:24511Method of Drilling:Licence No:GPS Obtained:Hand held autonomous GPS 20-30m

 GIC Well ID:
 1610687
 Boundary From:

 GOA Well Tag No:
 Distance North:

 Elevation (ft):
 3844.16
 Distance South:

Depth (ft): Distance East:
Date Completed: Distance West:
Proposed Use: Additional Desc:
Lot: Validated?:

Proposed Use:Additional Desc:OW11-02 / ELBOW SITE, DRLG LOC. # 5Lot:Validated?:NoBlock:Submitted?:NoPlan:Location Locked?:No

DLS Coordinates:

7-18-24-3-5

Order No: 20180920150

Longitude: -114.40307 Type of Work: Flowing Well: Latitude: 51.04471 Date Started: LSD: 7 Water Req Per Day: Section: 18 Gas Present: Township: 24 3 Oil Present: Range: Flow Rate: Meridian:

Owner Mailing Address: Driller Mailing Address:

Drilling Company:

Well Reports

Well Report ID: 12009791 Annular Seal Mat: Bentonite Slurry Well Owner ID: 12009939 Annular Seal from: 0.00 **Driller ID:** 10787012 Annular Seal to: 3.00 **Drill Company ID:** Annular Seal Amt: 25.00 24511

Drill Company ID: 24511 Annular Seal Amt: 25.00

Drill Instance ID: Annular Seal Units: Pounds

Drill Comp Well ID: Drilling Method: Rotary - Air

Existing Well ID: Drilling Start Dt: 2011/08/23

 Existing Well ID:
 Drilling Start Dt:
 2011/08/23

 Date Received:
 2012/02/06
 Drilling End Dt:
 2011/08/23

 Type of Work:
 New Well
 Pack Type:

Plug Date:
Plug Material Type:
Plug Mat Amount:
Plug Mat Amount:
Plug Mat Amount:
Plug Mat Amount:
Plugged Units:
Loc Verify Method:

Well Use: Observation Dist Casing Ground: 18.00
Other Well Use: Artesian Flow?: No

Other Well Use: Artesian Flow?:
Total Depth Drill: 20.00 Artesian Flow Rate:

Finish Well Depth: 18.50

Casing Material: Encounter Gas?: No Casing OD: Flow Ctrl Install?: No

 Casing Thickness:
 Recommended Rate:

 Casing Bottom:
 Recom Intake Depth:

 Liner Material:
 Plastic
 Pump Installed?:
 No

 Liner OD:
 4.50
 Pump Install Depth:

 Liner Thickness:
 0.237
 Pump Model:

Liner Top:-1.50Pump Horsepower:Liner Bottom:18.50Well Disinfected?:YesPerforation by:SawOther Log:

Screen Material:Divert Water Src:TOWN OF HIGH RIVERScreen Size OD:Divert Water Amt:100.00

Screen Attachment:Diversion Dt/Time:2011/08/19 10:00:00 AMScreen Top Fitting:Is Submitted?:Yes

Screen Bot Fitting: Is Validated?: Yes Encounter Saline Water?: No

Saline Water Depth:
Potability Sample Taken?: No
Potable Sample Sent to AENV?: No

Approval Holder Sign Date: 2011/11/15 12:00:00 AM

Drilling Report Given to Owner: Yes
Model Output Rating:

Remedial Action: Flow Control Description: Pump Type Installed: Created by: Submitted by:

Additional Comments: PROPOSED WELL USE: MULTI RES. SUBDIVISION, DRILLED & SET 6.625" STEEL CASING TO 20',

INSTALLED 4.5" PVC CASING, REMOVED THE STEEL CASING

Well Owners

Well Owner ID: 12009939

Owner Name: WESTERN SECURITIES

PO Box: Address: 900, 600 - 6 AVENUE SW

City:CALGARYPostal Code:T2P 0S5Province:ALBERTACountry:CANADA

Drillers

Driller ID: 10787012 **Last Name:** NIEMANS

Middle Initial:

First Name: DOUG
Journeyman No: 70092A
Is Active?: Yes

Drilling Companies

 Starting Well ID:
 1610000

 Ending Well ID:
 1614999

 Last Well ID Used:
 1611003

Company Name: PETER NIEMANS WATER WELL DRILLING

Street Address: BOX 5024
City: HIGH RIVER

 Province:
 AB

 Country:
 CA

 Postal Code:
 T1V 1M3

E-Mail: doug@pnwwd.com

Is Active?: Yes

Perforations

 Perforation ID:
 4273521

 From:
 5

 To:
 17

 Diameter:
 0.125

 Interval:
 7

Boreholes

 Borehole ID:
 806407

 Diameter:
 6.125

 From:
 0

 To:
 20

Lithologies

Depth: 15 **Water Bearing:** No

Colour:

Description:

Material: Gravel

Lithologies

Depth: 0.5 **Water Bearing:** No

Colour: Description:

Material: Topsoil

Lithologies

Depth: 1.5
Water Bearing: No
Colour: Brown

Description:

Material: Clay & Silt

Lithologies

Depth:20Water Bearing:NoColour:Gray

Description:

Material: Shale

Unplottable Summary

Total: 0 Unplottable sites

DB Company Name/Site Name Address City Postal

Unplottable Report

No unplottable records were found that may be relevant for the search criteria.									

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Well Licenses:

Provincial AER OGW

Locations of Well Licenses made available by the Alberta Energy Regulator (AER) as ST37. Includes Active, Suspended, Abandoned, Drilled and Cased Oil, Gas, Crude Bitumen well licenses, as well as Observation, Injection, Disposal, and Undefined well licences.

Government Publication Date: Feb 28, 2018

Agriculture and Fisheries - Certificates of Approval:

Provincial AGR

This database contains approvals for processes pertaining to drying of alfalfa/forage/peat, feedlots, fish farms and feed/seed mills. Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1993-2012

Alberta Oil and Gas Wells:

Provincial AOGW

The Alberta Energy Utilities Board - now the Alberta Energy Regulator (AER) - maintained a database of oil and gas wells drilled in the province of Alberta. The database contains information on well name, licensee name, license number, location, status, total well depth and date of final drilling. Please note that this database will not be updated, information on wells drilled after September 2003 can be found in the Oil and Gas Wells (OGW) database under the 'Private Source Database' section.

Government Publication Date: 1883-Sept 2003*

Automobile Wrecking & Supplies:

Private AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jul 31, 2018

Waste Management Facilities - Certificates of Approval:

Provincial

CAWD

This database contains approvals for processes pertaining to waste management facilities (hazardous waste manifesting, waste disposal/incineration/open burning/processing/storage/treatment). Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1993 - Jan 2018

Confined Feeding Operations:

Provincial

CFO

In 1991, the Natural Resources Conservation Board (NRCB) was created to review applications for approval of major natural resource development projects in Alberta. In January 2002, the NRCB was given the responsibility to regulate the Confined Feeding Operation industry. The Agricultural Operation Practices Act defines a confined feeding operation to be: "an activity on land that is fenced or enclosed or within buildings where livestock are confined for the purpose of growing, sustaining, finishing or breeding by means other than grazing, but does not include seasonal feeding and bedding sites." Under the AOPA regulations, all new or expanding confined feeding operations (CFOs) or manure storage facilities are required to make an application for Approval, Registration or Authorization to the NRCB before construction or expansion commences. Geographic coordinates were provided in DLS (Dominion Land Survey) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the Quarter section only.

Government Publication Date: 2002-May 2018

Chemical Processing Operations - Certificates of Approval:

Provincial

CHEM

Order No: 20180920150

This database contains approvals for processes pertaining to the manufacturing and use of chemical products and pesticides. Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1993-2012

Compressed Natural Gas Stations:

Private

CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Jul 2018

Compliance and Convictions:

Provincial

CONV

This database summarizes the penalties and convictions handed down by the Alberta courts. This database identifies companies and/or individuals that have been found guilty of environmental offenses under Alberta's Environmental Protection Legislation. Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Unfortunately, from state of the data, the location that the address pertains to cannot be confirmed.

Government Publication Date: 1993-Mar 2018

<u>Dry Cleaning Facilities:</u>
Federal DRYCLEANERS

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2016

Enforcement Action Summary:

Provincial

=AS

This database maintained by the Alberta Energy Regulator (AER) - formerly the Energy Resources Conservation Board (ERCB) - summarizes high risk enforcement action 1, high risk enforcement action 2 (persistent noncompliance), high risk enforcement action 3 (failure to comply or demonstrated disregard), low risk enforcement action - global REFER and legislative/regulatory enforcement action. Fields will include licensee/company name, noncompliance event, date of enforcement, location, etc.

Government Publication Date: 2007-May 2018

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private

EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Feb 28, 2018

Environmental Issues Inventory System:

Federal

EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Alberta Environment & Parks Storage Tanks:

Provincial

EPST

List of storage tanks under the purview of Alberta Environment and Parks.

Government Publication Date: Jul 31, 2016

Environmental Site Assessment Repository:

Provincial

ESAR

Order No: 20180920150

Environmental site assessments determine the quality of soil and groundwater of a site, particularly at retail gas stations and other commercial and industrial sites. A site assessment does not necessarily mean a site is, or ever was, contaminated. Alberta's Environmental Site Assessment Repository (ESAR) is an online, searchable database that provides scientific and technical information about assessed and/or reclaimed sites throughout Alberta. Search Alberta's ESAR using meridian, range, township, and section values at http://www.esar.alberta.ca/esarmain.aspx to gain access to reclamation certificates and/or associated files (applications, reports).

Government Publication Date: 1960-Jun 2018

Facility List:

Provincial FAC

This database contains a complete list of new, active and suspended facilities in Alberta including batteries, gas plants, meter stations, and other facilities. Information provided includes: facility id, facility name, operator name, sub type description, location, facility I license no, and operational status; now includes EDCT (Energy Development Category Type) type and description. Made available by the Alberta Energy Regulator (AER) - formerly the Energy Resources Conservation Board (ERCB).

Government Publication Date: Up to Jun 31, 2018

Federal Convictions:

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Government Publication Date: Jun 2000-May 2018

Field Inspection Incident Report:

Provincial

FIS

Received from the Alberta Energy Regulator (AER) - formerly the ERCB (Energy Resources Conservation Board) and EUB (Energy Utilities Board) - this database, which used to be called EISL (Environmental Information System Listing), contains reported environmental incidents beginning in 1975. Descriptions include noise infractions, air quality emissions, oil spills and failures for pipelines, wells, plants, and batteries. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1975-Jul 2018

Food Processing Operations - Certificates of Approval:

Provincial

FOOD

This database contains approvals for processes pertaining to the manufacturing of food products. Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1993-2012

PTMAA Fuel Storage Tanks:

Provincial

FST

List of active tank sites, sites with tanks temporarily out of service, and sites at which tanks have been removed from the ground. Information in this database was collected according to Alberta Regulation AR 291/95 Storage Tank System Management and to AR 52/98 Fire Code which was formerly the Alberta Fire Code Regulation, 1992 (AR 204/92). This information was received from the Petroleum Tank Management Association of Alberta (PTMAA) which has regulated Storage Tanks since 1994.

Government Publication Date: 1985-Jun 2018

Waste Generators Summary:

Provincial

GEN

Under Alberta's Waste Control Regulation, Alta. Reg. 192/96, a generator is a person who consigns hazardous waste for storage, transport, treatment or disposal. As of 2007, Alberta Environment no longer provides detailed information on each waste generator, such as approval number, class, and class description.

Government Publication Date: 1993-Apr 2017

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2016

Gas Processing Plants:

Provincial

GPP

Order No: 20180920150

The Alberta Energy Regulator (AER) - formerly the ERCB (Energy Resources Conservation Board) - has an inventory of all Gas Processing Plants in Alberta, with information such as location, names of plant, facility type, operator name, facility license, design capacities, etc.

Government Publication Date: Oct 2016-May 31, 2018

Alberta Environment's H.E.L.P. (Help End Landfill Pollution) Program Database:

Provincial HELF

The H.E.L.P. Data Tracking and Management Control System was created to provide tracking and management capabilities of industrial landfills in Alberta for the Department of Environment. Detailed information including company name, location, type of landfill, priority, score, status, use and much more is included in this database.

Government Publication Date: June 1988*

Horizontal Wells: Provincial HORW

Defined as drilling directionally at a wellbore inclination angle exceeding 85 degrees, horizontal drilling can help increase resource recovery while minimizing surface impact. Recent improvements in the technology have made it possible to combine horizontal drilling with hydraulic fracturing to help coax oil and natural gas out of tight rock. Today, more than half of western Canada's wells are being drilled horizontally. Data includes: well locations (LE,LS,SE,TWP,RG,M,E), licence numbers, well names, Business Associate (BA) codes, licensee abbreviations, spud dates, final drilling dates, total depth, true vertical depth, and last updated dates. Made available by the Alberta Energy Regulator (AER) - formerly the Energy Resources Conservation Board (ERCB).

Government Publication Date: Mar 2015-Dec 31, 2017

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Identification and Verification of Active and Inactive Land Disposal Sites:

Provincial

LDS

In late 1981, Environment Canada and Alberta Environment initiated a project to identify and verify land disposal sites in the province of Alberta. A point scoring system was used to classify the sites into potential priority 1, priority 2 or priority 3 groups on the basis of the type of waste received at the sites and the site environment. Sites that, according to available information, may pose a hazard to public health and safety or the environment are classified as potential priority 1 sites.

Government Publication Date: Oct 1982*

Land Disposal Sites on Indian Reserves:

Provincial

LDSL

In late 1981, Environment Canada and Alberta Environment initiated a project to identify and verify land disposal sites in the province of Alberta. This database specifically identifies land disposal sites on Indian Reserves. Information on each site is limited to: location, band, size and general comments.

Government Publication Date: Oct 1982*

Lumber Related Operations - Certificates of Approval:

Provincial

LUM

This database contains approvals for processes pertaining to the manufacturing of wood products, pulp and paper including the associated water treatment processes. Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1993-2012

Canadian Mine Locations:

Private

MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Metals, Minerals and Building Materials Operations - Certificates of Approval:

Provincial

MMB

This database contains approvals for processes pertaining to the manufacturing of building materials, metals, and mineral products. Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1993-2012

Mineral Occurrences:

Provincial

MNR

Order No: 20180920150

The AMDO (Alberta Mineral Deposits and Occurrences) application was created by the Minerals and Coal Geoscience Section of the Alberta Geological Survey as a database for mineral deposits in Alberta in the early 1990s. This is a one time inventory and will not be updated.

Government Publication Date: 1993-2003*

National Analysis of Trends in Emergencies System (NATES):

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

PTMAA Non-Compliant Storage Tanks:

Provincial

Federal

NCST

The Alberta Fire Code requires that storage tanks be registered. Tanks may not be registered because they do not meet minimum equipment standards or the owners have not made the annual registration application or paid the necessary registration fees. Some tank owners have installed tanks without a permit. This source contains information on facilities which have tanks that have ceased to be registered or have never been registered. It is maintained and updated by the Petroleum Tank Management Association of Alberta (PTMAA).

Government Publication Date: Sep 2016-Jul 31, 2018

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Mar 31, 2018

National Energy Board Wells:

Federal

NEBW

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

NEES

Order No: 20180920150

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets 'or Trends' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Operating and Abandoned Mines:

Provincial

MAO

This data is based on the 2001 edition (revised in 2003), published by the Alberta Energy and Utilities Board (EUB) now the Alberta Energy Regulator (AER). It was a one time inventory of Operating and Abandoned Coal Mines in Alberta. In 1905, Alberta began to catalogue coal mines by assigning a unique number to each operation. This database will provide information on location, mine #, mine name, mine company, life span, amount of coal produced, depth, thickness and other important information concerning the mine.

Government Publication Date: 2001, 2003*

Oil and Gas Wells:

Private OGW

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-April 30, 2018

Oil and Gas Facilities - ST102 & ST50:

Provincial

OIL & GAS FACS

List of batteries, gas plants, meter stations, and other facilities in the province of Alberta, made available as ST102 (Parts A and B) and ST50 (B) by the Alberta Energy Regulator (AER).

Government Publication Date: May 31, 2018

Alberta Orphan Wells:

Provincial ORP

Orphan wells are wells that have not been properly abandoned and whose operators are defunct or insolvent. In Alberta, orphan wells fall under the responsibility of the Orphan Well Association, which works under the the delegated authority of the Alberta Energy Regulator (AER) - formerly the Energy Resources Conservation Board (ERCB). The data includes Location, Well ID, License Name and License Number.

Government Publication Date: Jan 2007-Mar 31, 2018

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Petrochemical, Coal and Gas Operations - Certificates of Approval:

Provincial

PCG

Order No: 20180920150

This database contains approvals for processes pertaining to petroleum, coal, and oil and gas processing. Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1993-2012

Pesticide Register:

Provincial PES

This is a list of all Registered Pesticide Vendors in Alberta (retail and wholesale). The pesticide vendor list is comprised of vendors who have both audited AWSA pesticide storage facilities as part of their operation, and those vendors that do not have an audited AWSA pesticide storage facilities. Non-audited retail and wholesale vendors may be selling products that are not covered by the AWSA program, or may be utilizing external AWSA pesticide warehouses. Registration numbers and expiry dates are identified for each operation. If a registration number is not present, the operation's vendor registration is in the process of renewal.

Government Publication Date: 1998-Aug 2015

Conglomerate and Waste Management Facilities:

Provincial PITS

This database contains approvals for processes pertaining to the use of gravel pits, sand pits, and clay pits. Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the guarter section only.

Government Publication Date: 1993-2012

Alberta Private Sewage Disposal Permits:

Provincial

PSP

These permits are private sewage disposal permits that have been issued to owners and contractors. They would include various types of installations including holding tanks, septic tanks, packaged treatment plants, sand filters, fields, mounds, lagoons and open discharges. In 2003 Alberta Municipal Affairs started collecting information and issuing permits using an electronic permitting system. These records include all private sewage disposal permits within the jurisdiction of Alberta Municipal Affairs.

Government Publication Date: 2003-2013

PTMAA Approved (Open) Permits:

Provincial

PTAP

The Petroleum Tank Management Association of Alberta maintains a list of open permits it has issued within its jurisdiction. Prior to installing, removing, or altering tanks, storage tanks owners must receive approval in the form of a permit from the Authority Having Jurisdiction (in this case, PTMAA).

Government Publication Date: Apr 2016-May 31, 2018

Hazardous Waste Receivers Summary:

Provincial

REC

A waste receiving location is any site or facility to which waste is transferred through a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents receivers of regulated wastes under Alberta's Waste Control Regulation, Alta. Reg. 192/96. As of 2007, Alberta Environment no longer provides detailed information on each waste receiver, such as approval number, class, and class description.

Government Publication Date: 1993-Dec 2016

Retail Fuel Storage Tanks:

Private

RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jul 31, 2018

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Special Operation Classifications - Certificates of Approval:

Provincial

SPEC

This database contains approvals for processes pertaining to classifications listed as special operations (i.e. locations owned/operated by municipalities, operations that involve the presence of pesticides). Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1993-2012

Inventory of Waste Disposal Sites:

Private

WDS

This one time inventory is a compilation of information collected from each region and pertains to active, regulated waste disposal sites within the province of Alberta. In the past, waste disposal sites were registered with both regional and health offices. That process was dissolved and regional landfills were developed. There is no central source of this information. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1998*

Wastewater Operations:

Provincial

WSTE

Order No: 20180920150

This database contains approvals for processes pertaining to wastewater treatment systems. Please note that, as per the source of this database, some of the geographic information may pertain to a head office or mailing address and not necessarily the site of operations to which the certificate applies. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location. Therefore, locations will be accurate to the quarter section only.

Government Publication Date: 1993-2012

Alberta Water Well Information Database:

Provincial

WWIS

Order No: 20180920150

List of wells in the Alberta Water Well Information Database made available by Alberta Environment and Parks, containing approximately 500,000 records with nearly 5,000 drilling reports added annually. Some geographic coordinates have been provided in ATS (Alberta Township Survey system) format but do not contain offsets that are necessary to pinpoint a specific location; some locations will be accurate to the quarter section only. The Province of Alberta advises that the data may not be fully checked, and disclaims all responsibility for its accuracy. This data was previously collected from the Groundwater Information Center of the Natural Resource Service.

Government Publication Date: 1880-Apr 30, 2018

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

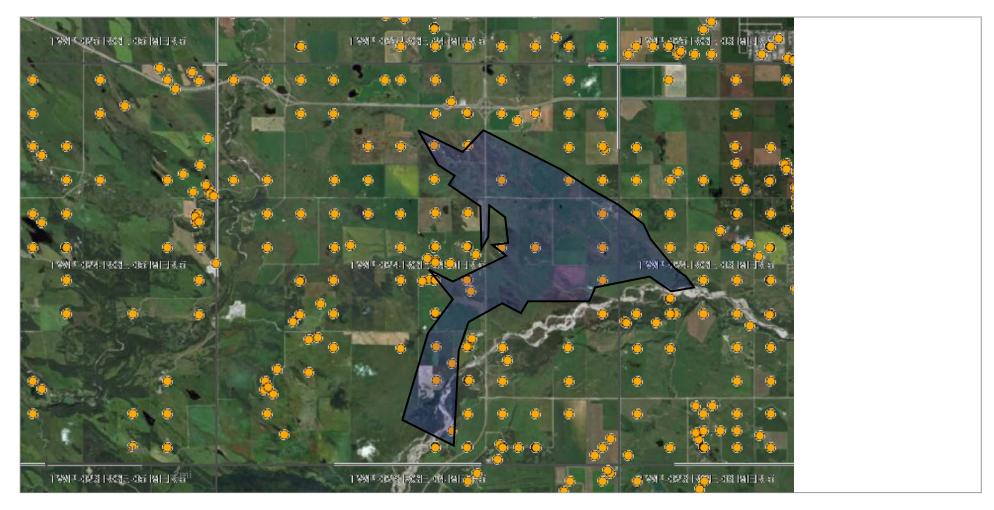
<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Order No: 20180920150

11/8/2018 Print Module



Alberta Water Well Information Database Map

Projection

Web Mercator (Auxillary Sphere)

Datum

WGS 84

Date

11/8/2018, 10:21:44 AM

Legend

- Groundwater Drilling Report
- Baseline Water Well Report

http://groundwater.alberta.ca/WaterWells/d/

Information as depicted is subject to change, therefore the Government of Alberta assumes no responsibility for discrepancies at time of use. © 2009 Government of Alberta

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Reconnaissance Report

View in Imperial

Export to Excel

Groundwater Wells

Please click the water Well ID to generate the Water Well Drilling Report.

GIC Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (m)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (m)	TEST RATE (L/min)	SC_DIA (cm)
349308	SW	26	24	4	5	AARON DRILLING INC.	1987-09-22	48.77	New Well	Stock		7		COPITHORNE, BOB/BRIAN	7.62	22.73	16.81
<u>367657</u>	NE	13	24	4	5	LOU'S WATER WELL DRILLING	1992-10-04	43.28	New Well	Domestic & Stock		15		COPITHORNE, EDWARD	24.38	68.19	16.81
387563		3	24	4	5	JAMES & SON	1960-07-01	12.50	New Well	Domestic		3		KIWANIS CLUB			13.97
<u>387569</u>	SW	10	24	4	5	UNKNOWN DRILLER		3.35	Chemistry	Domestic	1			PALIGLO PLAINS LTD			0.00
<u>387813</u>	SE	23	24	4	5	INTERPROVINCIAL DRILLING CONTRACTORS	1982-10-25	64.01	New Well	Stock		13		ELBOW RIVER RANCH	27.43	31.82	15.24
<u>387817</u>	NE	24	24	4	5	UNKNOWN DRILLER		30.48	Chemistry	Domestic	1			ROBINSON, J.R.			0.00
<u>387819</u>	NE	24	24	4	5	INTERPROVINCIAL DRILLING CONTRACTORS	1977-10-22	36.58	New Well	Unknown		8		ROBINSON, JOHN	18.29	54.55	15.24
<u>387820</u>	NE	24	24	4	5	INTERPROVINCIAL DRILLING CONTRACTORS	1979-10-24	39.62	New Well	Stock		9		ROBINSON FARMS	12.19	68.19	16.84
<u>387825</u>	SW	25	24	4	5	INTERPROVINCIAL DRILLING CONTRACTORS	1980-08-14	30.48	New Well	Stock		10		COPITHORNE, LOUIS	4.57	113.65	16.84
<u>387831</u>	NW	27	24	4	5	UNKNOWN DRILLER		77.72	Chemistry	Domestic	<u>1</u>			LOBSANG, DARGYAY			0.00
<u>469216</u>	NW	10	24	4	5	LOU'S WATER WELL DRILLING	1997-10-15	45.72	New Well	Domestic		11	17	JONES, JIM	12.74	40.01	16.81
<u>491787</u>	NE	24	24	4	5	LOU'S WATER WELL DRILLING	1999-02-22	43.28	New Well	Domestic		16	13	ROBERTSON, JOHN/HALF DIAMOND	3.05	100.01	16.81
<u>492942</u>	SE	24	24	4	5	LOU'S WATER WELL DRILLING	1999-04-07	43.28	New Well	Domestic		11	14	HALF DIAMOND J.E. RANCH	5.18	136.38	16.81
492943	NW	27	24	4	5	M&M DRILLING CO. LTD.	1999-06-22	36.58	New Well	Domestic		19	24	WAGNER, SCOTT/MARSHA	0.73	80.01	0.00
9546128	NE	24	24	4	5	AQUACLEAR DRILLING INC.	2014-09-17	12.19	New Well	Domestic		3	18	TSUU TINA NATION	3.47	40.91	16.81

Printed on 11/8/2018 2:25:39 PM Page: 1 / 1

To: Andrew, Erica

[1707-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 11:33:29 AM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec Consulting 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3918

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3918 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

SE 1/4 Sec 3 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir **Location:** Project

Name(s): Janet Dilys Hawes, Rhonda Elizabeth Gervais

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

From: <u>keely.white@gov.ab.ca</u>

To: Andrew, Erica

Subject: [1708-RD-18] 1708-RD-18 No Records. Records provided with 1672-RD-18

Date: Friday, January 18, 2019 8:34:51 AM



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 18, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3919

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3919 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

SW 1/4 Sec 3 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir

Location: Project

Name(s): Mary Ellen Robinson

Time Frame: Historical to Dec 12, 2018

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1709-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 11:38:35 AM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3920

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3920 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

SW 1/4 Sec 18 Twp 24 Rge 3 W 5 M, Calgary, Springbank Off-Stream Reservoir **Location:** Project

Susan McMurray, Western Securities Limited, Entheos Lodge Foundation, Donald Name(s):

Gilchrist Curry and Michele Diane Curry

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1711-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 11:39:57 AM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3921

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3921 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

Location: SW 1/4 Sec 15 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Name(s): Altalink Management Ltd., Duane C Griffin

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1712-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 11:42:01 AM Date:



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Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3923

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3923 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

NW 1/4 Sec 15 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir **Location:** Project

Name(s): Honey-King Industries Ltd.

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

Subject: [1713-RD-18] RD No Records Records Provided with 1672-RD-18

Friday, January 04, 2019 11:44:38 AM Date:



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January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Frame:

Order Number: RD-2018-3924

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3924 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

NE 1/4 Sec 19 Twp 24 Rge 3 W 5 M, Calgary, Springbank Off-Stream Reservoir **Location:** Project

Name(s): Copithorne Group Inc.

Time Historical to Dec 12, 2018

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1714-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 11:45:47 AM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

> Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3925

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3925 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

Location: S 1/2 Sec 13 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Name(s): 1218835 Alberta Ltd.

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1715-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 11:47:57 AM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3926

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3926 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

Location: SE 1/4 Sec 13 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Zine and Mona Hussein, Seaid Hussein, Her Majesty the Queen In Right of

Name(s): Alberta as Represented by the Minister of Transportation, Ho Soon Lee and Hae-

ok Lee, Loreta F Klinck, Alena Friess and Eugene Friess

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial measures taken to clean-up the site or status of the site; and external correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

If you have any further questions or concerns, please write or call me at 780-415-0835.

Yours truly,

From: <u>keely.white@gov.ab.ca</u>

To: Andrew, Erica

Subject: [1716-RD-18] RD No Records Records Provided with 1672-RD-18

Date: Friday, January 04, 2019 11:48:55 AM



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3927

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3927 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

NE 1/4 Sec 15 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir

Location: Project

Name(s): 1358788 Alberta Ltd., Ernest Hon

Time Frame: Historical to Dec 12, 2018

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

From: <u>keely.white@gov.ab.ca</u>

To: Andrew, Erica

Subject: [1717-RD-18] RD No Records Records Provided with 1672-RD-18

Date: Friday, January 04, 2019 11:50:05 AM



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3928

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3928 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

E 1/2 Sec 14 Twp 24 Rge 4 W 5 M, NE 1/4 Sec 23 Twp 24 Rge 4 W 5 M,

Location: Calgary, Springbank Off-Stream Reservoir Project

Name(s): Elbow River Cattle Company

Time Frame: Historical to Dec 12, 2018

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

Subject: [1718-RD-18] RD No Records Records Provided with 1672-RD-18

Friday, January 04, 2019 11:56:43 AM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

> Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3929

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3929 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

NW 1/4 Sec 17 Twp 24 Rge 3 W 5 M, Calgary, Springbank Off-Stream Reservoir **Location:** Project

Name(s): Mable Pauline Brown and George J Robinson, John Rodger Robinson

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

From: <u>keely.white@gov.ab.ca</u>

To: Andrew, Erica

Subject: [1719-RD-18] RD No Records Records Provided with 1672-RD-18

Date: Friday, January 04, 2019 1:28:24 PM



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Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3930

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3930 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

NW 1/4 Sec 25 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir

Location: Project

Name(s): Brian J Copithorne

Time Historical to Dec 12, 2018

Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1720-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 1:29:54 PM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3931

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3931 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

NE 1/4 Sec 15 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir **Location:** Project

Name(s): El Condor Lands Inc.

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1721-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 1:31:21 PM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

> Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3932

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3932 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

Location: NE 1/4 Sec 25 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Name(s): John R Robinson

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

From: <u>keely.white@gov.ab.ca</u>

To: Andrew, Erica

Subject: [1723-RD-18] RD No Records Records Provided with 1672-RD-18

Date: Friday, January 04, 2019 1:32:37 PM



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3934

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3934 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

W 1/2 Sec 3 Twp 24 Rge 4 W 5 M, Sec 4 Twp 24 Rge 4 W 5 M, Calgary,

Location: Springbank Off-Stream Reservoir Project

Name(s): Brian James Copithorne

Time Frame: Historical to Dec 12, 2018

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

From: <u>keely.white@gov.ab.ca</u>

To: Andrew, Erica

Subject: [1724-RD-18] RD No Records Records Provided with 1672-RD-18

Date: Friday, January 04, 2019 1:34:13 PM



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3935

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3935 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

NE 1/4 Sec 28 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir

Location: Project

Name(s): Raymond Allan Nicoll

Time Frame: Historical to Dec 12, 2018

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1725-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 1:36:08 PM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3936

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3936 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

Location: SW 1/4 Sec 10 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Name(s): Jen Allison Weatherley

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

From: <u>keely.white@gov.ab.ca</u>

To: Andrew, Erica

Subject: [1726-RD-18] RD No Records Records Provided with 1672-RD-18

Date: Friday, January 04, 2019 1:42:15 PM



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

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January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3937

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3937 for Information Routinely Available Under the Environmental Protection and Enhancement (EPEA) Legislation.

Our office received your request on December 12, 2018 for the following subject records:

Location: Sec 10 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Name(s): James G Jones and Suzanne C Jones

Time Frame:

Historical to Dec 12, 2018

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

If you have any further questions or concerns, please write or call me at 780-415-0835.

Yours truly,

To: Andrew, Erica

[1727-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 1:43:33 PM Date:



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Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3938

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3938 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

W 1/2 Sec 23 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir **Location:** Project

Name(s): Robert Louis Copithorne

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1728-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 1:47:11 PM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3939

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3939 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

SE 1/4 Sec 23 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir **Location:** Project

Name(s): William Allan Copithorne

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1729-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 1:48:26 PM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3940

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3940 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

Location: NE 1/4 Sec 24 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Name(s): John R. Robinson

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1730-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 1:49:13 PM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3941

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3941 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

NW 1/4 Sec 24 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir **Location:** Project

Name(s): Kathleen Raeburn Copithorne

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1731-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 1:50:13 PM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3942

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3942 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

Location: SE 1/4 Sec 24 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Name(s): Ryan John Robinson

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

[1732-RD-18] RD No Records Records Provided with 1672-RD-18 Subject:

Friday, January 04, 2019 3:23:44 PM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3943

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3943 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

Location: SW 1/4 Sec 24 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Name(s): Keith Samuel Robinson

Time Historical to Dec 12, 2018 Frame:

Records: Scientific/technical information which may include reports documenting the

nature and extent of soil, ground and surface water contamination; remedial

measures taken to clean-up the site or status of the site; and external

correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

To: Andrew, Erica

Subject: [1733-RD-18] RD No Records Records Provided with 1672-RD-18

Friday, January 04, 2019 1:56:33 PM Date:



FOIP Office, Informatics 5th Floor, Great West Life, 9920 - 108 Street Edmonton, Alberta, T5K 2M4 Telephone: 780-427-4429

Fax: 780-427-9838 www.aep.alberta.ca

January 4, 2019

Mrs. Erica Andrew Stantec 200 - 325 25th Street SE Calgary, Alberta

Your File #:

Order Number: RD-2018-3944

Dear Mrs. Andrew:

Re: Routine Disclosure Request RD-2018-3944 for Information Routinely Available **Under the Environmental Protection and Enhancement (EPEA) Legislation.**

Our office received your request on December 12, 2018 for the following subject records:

Location: Sec 27 Twp 24 Rge 4 W 5 M, Calgary, Springbank Off-Stream Reservoir Project

Name(s): Marsha Ethel Wagner

Time Frame:

Historical to Dec 12, 2018

Records: Scientific/technical information which may include reports documenting the nature and extent of soil, ground and surface water contamination; remedial measures taken to clean-up the site or status of the site; and external correspondence between the submitter and the Department of Environment

& Parks pertaining to the reports.

Alberta Environment and Parks has conducted a search of department records based on the search parameters you provided to this office and has not identified any routinely available records relating to the subject of your request. As a result of our findings, your Routine Disclosure request has been closed.

If you have any further questions or concerns, please write or call me at **780-415-0835**.

Yours truly,