# Appendix E PLA Guide



October 2012



#### INTRODUCTION:

This guide has been compiled to assist the users of the Pipeline License Data Form, also referred to as a "PLA" form.

The form layout is divided into five general areas as shown on the sample PLA form, page 1.

Part 1 of the guide deals with completing the PLA form and is sectioned according to the five general areas of the form.

Part 2 of the guide deals with examples of amendments to licenses. There are four example cases that deal with the situations that appear to cause some confusion among users of the PLA form.

- Case A Covers abandonment of part of a line
- Case B Covers relocation to the end of a line
- Case C Covers relocation to the center portion of a line
- Case D Covers relocation of the beginning of a line

The appendix is a reference to the tables used in completing the PLA form (Part 1 of the guide).

If a user requires additional information or assistance regarding the Pipeline License Data Form, please contact:

Rural Utilities Division Room 202, J.G. O'Donoghue Building 7000 - 113 Street Edmonton, Alberta T6H 5T6 Phone: 780-427-0125

#### GENERAL NOTES:

- 1. The characteristics that determine individual line numbers are:
  - a) A change to any of the pipe specification spaces regarding the pipeline

#### AND/OR

b) A change in the direction of flow

2. The year indicated for line numbers on the PLA form is indicated by the last two digits of the actual construction year.

- 3. As a rule of thumb in regards to abandoned lines:
  - a) "Facility" codes should be indicated as "BE" to "BE" or "PL" to "BE"
  - b) "Operating Pressure" indicated as  $\emptyset$  (zero)
  - c) "Status" code indicated as "A" (abandoned)

# PIPELINE LICENSE DATA (FOR GAS DISTRIBUTION PIPELINES OPERATING AT 700 KILOPASCALS OR LESS)

# Government of Alberta 🗖

	PAGE	OF
INFORMATION INSTRUCTION CODE		
	NUMBER	U

DISTRIBUTOR		DISTRIBUTOR'S AGENT									
ADDRESS		ADDRESS									
CITY, TOWN OR VILLAGE	POSTAL CODE	CITY, TOWN OR VILLAGE	POSTAL CODE								
SIGNATURE FOR LICENSE	DATE YY MM DD	PERSON TO CONTACT REGARDING LICENSE	TELEPHONE								

LINE NO		FROM	LOCA	TION		F		TOL	LOCAT	ION		F	NGTH (km)	OE	)	W	ALL	TERIAL	гүре	RADE	MOP	TERNAL	DINTS	LATUS	'EAR
	LS	SEC	TWP	RGE	N	C	LS	SEC	TWP	RGE	М	C	Ë	(mm)		THICK (m	(NESS m)	MA	L	U	(kPa)	Хü	Ŷ	S	

#### PART I: COMPLETING THE FORM A. GENERAL LICENSE DATA

PIPELINE LICENSE DATA



# B. GENERAL DISTRIBUTOR INFORMATION

DISTRIBUTOR		DISTRIBUTOR'S AGENT									
ADDRESS		ADDRESS									
CITY, TOWN OR VILLAGE	POSTAL CODE	CITY, TOWN OR VILLAGE	POSTAL CODE								
SIGNATURE FOR LICENSE	DATE YY MM DD	PERSON TO CONTACT REGARDING LICENSE TELE									

DISTRIBUTOR	
ADDRESS	
CITY, TOWN OR VILLAGE	POSTAL CODE

Enter the distributor's full name and mailing address

DISTRIBUTOR'S AGENT	
ADDRESS	
CITY, TOWN OR VILLAGE	POSTAL CODE

If an agent is appointed to make the application on behalf of the distributor, then enter the agent's full name and mailing address

#### 

If there is no agent, leave blank

SIGNATURE FOR LICENSE		DATE	
	YY	MM	DD

Enter the signature of an authorized representative of the distributor or agent and enter the date the application was signed

PERSON TO CONTACT REGARDING LICENSE TELEPHONE

Enter the name and telephone number of the representative of the distributor who may be contacted regarding the application

# C. LOCATION DATA



In the example shown above, line numbers are created by changes in the pipes outside diameter and direction of flow. Note that the case of line number 1 the line number did not change when line number 9 was added on a later application

LINE NO

Enter the line numbers consecutively (up to a maximum of 999 per license and, where possible, in the direction of the flow. Each portion of a pipeline must be numbered sequentially with a "line number". The characteristics that determine individual line portions are changes in any one of the pipe specification spaces regarding a pipeline.

<u>NOTE:</u> Pipeline specification changes are not recorded for road crossings, canal crossings, and small creek crossings, therefore, separate line numbers are not necessary for these portions of a pipeline

FROM LOCATION													
LS	SEC	TWP	RGE	Μ									

The "From" and "To" locations are to be filled in for <u>all</u> line numbers in <u>all</u> applications

Enter the legal description of the starting point of the line number according to the direction of flow

Format:

LS

- LS tw Section - tw Township - ti Range - tw Meridian - s
- two digits two digits three digits two digits single digit

Enter the facility code for the starting point of the line as determined from Table 1 (see Appendix)

In the example shown on page 4, the facility code for the start of line number 1 would be RS (regulator station)

TO LOCATION													
LS	SEC	TWP	RGE	М									

Enter the legal description of the termination point of the line number

Use the same format as shown above for "FROM LOCATION"

F C

Enter the facility code for the termination point of the line as determined from Table 1 (see Appendix)

In the example shown on page 4, the facility code for the termination point of line number 1 would be PL (pipeline)

F C

# D. PIPE SPECIFICATIONS

LINE NO		FROM	1 LOCA			F		тοι	LOCAT	ION		F	(km)	0	OD V		WALL		WALL		ГҮРЕ	RADE	MOP	TERNAL	DINTS	<b>FATUS</b>	/EAR
	LS	SEC	TWP	RGE	N		LS	SEC	TWP	RGE	М		Щ	(mm)		THICKNESS (mm)		.WM		Ū	(kPa)	Т С С	ř	ST			
								$\Box$		$\Box$ '		$\Box$													[ ]		
					$\square$						$\Box$														$\square$		
																							$\square$				
								$\square$			$\square$																



Enter the length of the line in kilometres, to one decimal place (0.1 km=100 metres)



Enter the outside diameter of the pipe in millimetres to one decimal place (see Table 8 in Appendix)

WALL THICKNESS (mm)

Enter the wall thickness of the pipe in millimetres to two decimal places (see Table 8 in Appendix)



Enter the code for the material from which the pipe is made as determined from Table 2 (see Appendix)



GRADE

"TYPE" and "GRADE" are used to indicate the specifications of the material of the pipe

- For polyethylene pipe, enter the resin code as determined from Table 3 (see Appendix)
- For steel or aluminum pipe, enter the type code from Table 5 (see Appendix)
- For polyethylene pipe, enter the extruder code as determined from Table 4 (see Appendix) followed by the SDR (Standard Dimension Ratio) number [Note: The SDR number is entered as a whole number]
- For steel or aluminum pipe, enter the grade code from Table 5 (see Appendix)



Enter the maximum operating pressure of the pipeline in kiloPascals (kPa)

EXTERNAL COATING

If the pipe is externally coated, enter "Y" <u>OR</u>

If the pipe is not coated, enter "N"



Enter the code for the type of joint used for the pipe as determined from Table 6 (see Appendix)

[Note: When more than one type of joint is used on a line, enter the code for the majority of joints]



Enter the status code of the pipeline as determined from Table 7 (see Appendix)

YEAR	

If adding information to a license, enter the last two digits of the year in which the line was constructed OR

If changing information to a license leave this space blank

#### PART 2: EXAMPLES OF AMENDMENTS TO LICENSES CASE A: ABANDONMENT OF PART OF A LINE

If the original line number 1 shown here was to be partially abandoned...



LINE NO		FROM	LOCA	TION		F	TO LOCATION					F	ENGTH (km)	OD		WALL	TERIAL	ГҮРЕ	RADE	MOP	TERNAL	DINTS	<b>FATUS</b>	rear
	LS	SEC	TWP	RGE	N	C	LS	SEC	TWP	RGE	М		Ë	(mr	n)	THICKNESS (mm)	MA	F	G	(kPa)	Хü	Ŷ	S	<u>_</u>
1	04	30	04:	17	2	PL	1:	21	04:	17	2	со	3.6	2(	7	2 40	F	AM	T11	550	1	В	C	82

The line number would be renumbered as shown here...



#### And the PLA submission would show the following:

								A	DD INFC	ORMATI	ON	c	HANGE IN	IFOR	MAT	ION [	$\triangleleft$								
LINE NO		FROM	LOCA	TION		F		TO L	OCAT	ION		F	NGTH (km)	OI	5	WA	LL	TERIAL	YPE	RADE	MOP	TERNAL	DINTS	-ATUS	EAR
	LS	SEC	TWP	RGE	N	C	LS	SEC	TWP	RGE	М	C	Ľ	(mi	n)	THICKI (mr	NESS n)	MA	L	9	(kPa)	Ц Ш С С С	or	ST	<i>,</i>
1	04	30	04:	17	2	PL	0,	30	04:	17	2	PL	1.2												

INFORMATION INSTRUCTION CODE

#### INFORMATION INSTRUCTION CODE

ADD INFORMATION CHANGE INFORMATION

LINE NO	FROM LOCATION				F		TO L	OCAT	ION		F	ENGTH (km)	O	D	WA	LL	TERIAL	LYPE	RADE	MOP	TERNAL	DINTS	<b>LATUS</b>	rear	
	LS	SEC	TWP	RGE	N	C	LS	SEC	TWP	RGE	М	C	Ë	(mi	m)	THICK (mr	NESS m)	MA	F	G	(kPa)	Хü	Ÿ	S	
3	0,	30	04:	17	2	BE	1:	21	04:	17	2	BE	2.4	2(	-	2	40	F	AM	T11	0	1	В	ł	82

### CASE B: RELOCATION OF THE END OF A LINE

If the customer at the end of line number 1 shown here was to be relocated...



LINE NO		FROM	LOCA	TION		F		TO L	OCAT	ION		F	ENGTH (km)	OI	5	WALL	TERIAL	LYPE	RADE	MOP	TERNAL DATING	DINTS	IATUS	rear
	LS	SEC	TWP	RGE	N	С	LS	SEC	TWP	RGE	Μ	С	Щ	(mr	n)	THICKNESS (mm)	MA	F	G	(kPa)	Жö	Ϋ́	S	
1	04	30	04:	17	2	PL	1:	21	04:	17	2	со	3.6	2(	7	2 40	F	AM	T11	550	١	в	C	82

The line number would be renumbered as shown here...



And the PLA submission would show the following:

									11	IFORM	ΑΤΙΟ	NI NC	STRUCTI	ON CO	DE									
								A	DD INFO	ORMATIO	NC	Сс	HANGE IN	IFORMA	TIC	ом 🛛								
LINE NO		FROM	LOCA	TION		F		TO L	OCAT	ION		F	ENGTH (km)	OD		WALL	TERIAL	гүре	RADE	MOP	TERNAL DATING	OINTS	TATUS	YEAR
	LS	SEC	TWP	RGE	N	C	LS	SEC	TWP	RGE	М	C	Ξ	(mm)		(mm)	MA		0	(kPa)	Ϋ́с	ſ	Ś	
1	04	30	04:	17	2	PL	1:	21	04:	17	2	PL	3.4											
								A		NFORM DRMATIC	ATIC	ИІ ИС ⊃⊠	STRUCTI HANGE IN	ON CO	DE									
															_						-			

LINE NO		FROM	I LOCA	TION		Р		το ι	_OCAT	ION		F	ENGTH (km)	0	D	WA		TERIAL	ГҮРЕ	RADE	MOP	TERNAL	DINTS	<b>LATUS</b>	'EAR
	LS	SEC	TWP	RGE	N	C	LS	SEC	TWP	RGE	М	C	Щ	(m	m)	THICK (m	NESS m)	MA		G	(kPa)	Жö	ЪГ	S	
3	1:	21	04:	17	2	BE	1:	21	04:	17	2	BE	0.2	2(	7	2	40	F	AM	T11	0	٩	В	4	82
4	1:	21	04:	17	2	PL	12	21	04:	17	2	со	0.8	2(	7	2	40	F	AM	T11	550	1	В	C	90

# CASE C: RELOCATION OF THE CENTER PORTION OF A LINE

If a center portion of line number 1 shown here was to be relocated...



LINE NO		FROM	LOCA	TION		F		TO L	.OCAT	ION		F	(km)	OE	)	WALL	TERIAL	гүре	RADE	MOP	TERNAL	DINTS	LATUS	EAR
	LS	SEC	TWP	RGE	N	C	LS	SEC	TWP	RGE	М	С	Ë	(mn	n)	THICKNESS (mm)	.WM	F	G	(kPa)	LX C C C	οr	ST	<i>,</i>
1	04	30	04:	17	2	PL	1:	21	04:	17	4	со	3.6	2(	7	2 40	F	AM	T11	550	1	В	C	82

The line number would be renumbered as shown here...



And the PLA submission would show the following:

										11	IFORM	IATI	ON IN	STRUCT	ON (	COD	E									
									A	DD INFO	ORMATI	ON	□c	HANGE IN	NFOR	MAT	ION	$\boxtimes$								
LII N	NE IO		FROM	I LOCA	TION		F		το ι	OCAT	ION		F	ENGTH (km)	OI		WA	LL	ATERIAL	ТҮРЕ	<b>3RADE</b>	MOP	CTERNAL OATING	JOINTS	<b>TATUS</b>	YEAR
		LS	SEC	TWP	RGE	N	Ũ	LS	SEC	TWP	RGE	Μ	•		(mi	n)	(m	m)	Ň		Ũ	(KFa)	ωo	<u>́</u>	0)	
	1	04	30	04:	17	2	PL	14	20	04:	17	2	PL	2.3												
										IN	JEORM			STRUCT			F									
								-						01110011			L		_							
									A	DD INFO	ORMATI	ON	⊠c	HANGE IN	NFOR	MAT	ION [									
	_														_	_										
LI	NE	I	FROM		TION		_		τοι	OCAT	ION		_	HL C					RIAL	ш	Ы		ING	TS	SU.	ц
N	10	r			1	1	F C		1				F C	(km	O	D)	WA	LL NESS	ATEI	ΤΥΡ	GRA	MOP	XTER OAT	NIO	STAT	YEA
		LS	SEC	TWP	RGE	N	Ŭ	LS	SEC	TWP	RGE	Μ		_	(111)	11)	(m	m)	Σ			(KF a)	űΟ		0)	
	3	14	20	04:	17	2	BE	1(	20	04:	17	2	BE	0.8	2(	7	2	40	F	AM	T11	0	1	В	ł	82
	4	14	20	04:	17	2	PL	1(	20	04:	17	2	PL	1.1	2(	-	2	40	F	AM	T11	550	٩	В	c	90

### **APPENDIX**

#### **PIPELINE INFORMATION**

TABLE 1: FACILITY CODES	
<u>FACILITY</u>	<u>CODE</u>
Meter/regulator station Regulator station Pipeline Customer Blind end or capped	MS RS PL CO BE

TABLE 2: MATERIAL CO	DES
MATERIAL	<u>CODE</u>
Polyethylene Steel Aluminum	P S A
Composite (RTP)	Ğ

TABLE 3: POLYETHYLENE RESIN TY	PE CODES
RESIN	<u>CODE</u>
Gulf 9300 Orange (2406) Marlex 8000 (3406) Chevron 9300T (2406) Drisco 6500 (TR 418) Yellow (2406) Polygas K38-20 (Solvay) (2406) Novacor 2100U (A) (2406) (PE100) Continuum DGDA (2492)	AK AN AP AS AT AU AV

TABLE 4: POLYETHYLENE CODES	GRADE EXTRUDER
<u>EXTRUDER</u>	<u>CODE</u>
Polytubes	M
Phillips	K
KWH	T
For grades of polyethylene gas	pipe, specify
extruder code followed by pipe	series or DR number

TABLE 5: EXAMPLES OF CODES FOR TYPES/GRADE OF HIGH PRESSURE PIPE PIPE SPECIFICATION <u>TYPE</u> <u>GRADE</u> AP1 5L, Grade A 5L А ASTM A53, Grade A A53 А CSA, Z245.3, Grade 42 Category 1 Z245.3 42.1 Coiled Aluminum 6063 T1A **Coiled Aluminum** T1B 6063

FPLP

301

TABLE 6: JOINT CODES	
<u>TYPE OF JOINT</u>	<u>CODE</u>
Electrofusion Butt fusion Socket fusion Mechanical coupling Welded	E B S M W
High Energy Welding	Н

Composite Pipe (RTP)

TABLE 7: STATUS COE	DES
<u>STATUS</u>	<u>CODE</u>
Operating Abandoned Removed Delete data	O A R D

TABLE 8: PIPE DIMENSIONS - DR 11	
NOMINAL SIZES (mm)	WALL THICKNESS (mm)
15.9 26.7 33.4 42.2 48.3 60.3 73.0 88.9 114.3 168.3 219.1 323.4	2.28 <sup>+</sup> 2.41 3.02 4.22* 4.39 5.49 6.63 8.08 10.39 15.29 16.23 <sup>#</sup> 25.44 <sup>#</sup>
323.4	20.12
<sup>+</sup> denote DR 7.7	<sup>#</sup> denotes DR 13.5
* denotes DR 10	## denotes DR 17 Wall thickness are minimums

Note: These are the current pipe codes. Historical code information is available from the Division.