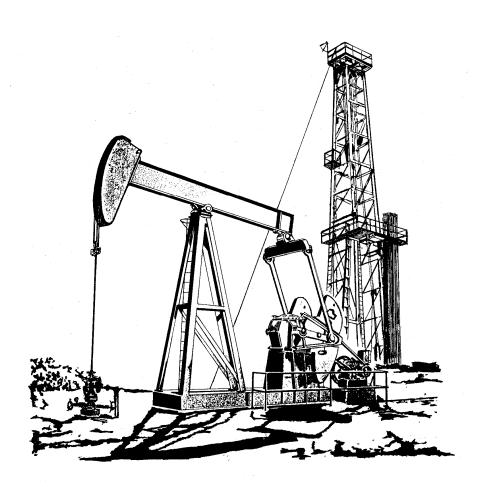
2009 DECEMBER 02

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS





PUBLIC OFFERING CONTROL COUNTS FOR 2009.12.02

	From	То	Total	Area	
LEASES:	A0003	A0154	152	38,064.0000 ha	ì.
LICENCES:	B0155	B0173	19	12,009.8000 ha	ì.
			171	 50 073 8000 ha	4

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2009 December 02.**

HOW TO SUBMIT BIDS

- 1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
- 2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

- 1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
- 2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
- 3. The department reserves the right to reject any bid.

FORM OF PAYMENT

- 1. Payments must be made by electronic funds transfer (EFT) only.
- 2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

- 1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
- 2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
- 3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
- 4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
- 5. The Government of Alberta's "First Nations Consultation Policy on Land Management and Resource Development" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact Aboriginal Relations Business Unit, Alberta Energy at (780)427-5110.

RESULTS OF THE PUBLIC OFFERING

- 1. The accepted bids information will be available on 2009 December 02 in the afternoon on the Department's website at http://www.energy.gov.ab.ca.
- 2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

LEASE	HECTARES	LAND DESCRIPTION		
PLAINS REGION				
A0003	256			
TRAC	T ONE	4-05-005: 32N,L5-L8 PETROLEUM AND NATURAL GAS		
TRAC	T TWO	4-05-005: 32L1-L4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE&SUNBURST-SWIFT (DRRZD 25)	59)	
A0004	64	4-05-006: 5SW PETROLEUM AND NATURAL GAS		
A0005	80	4-17-007: 25SE,L11 PETROLEUM AND NATURAL GAS		
A0006	128	4-15-010: 35E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MILK RIVER FM (DRRZD 11	1)	
A0007	256	4-24-011: 11 PETROLEUM AND NATURAL GAS		
A0008	256	4-02-012: 32 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MEDICINE HAT SD (DRRZD 12	2)	
A0009	256	4-14-012: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS (DRRZD 13	3)	
A0010	128	4-14-012: 8E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS (DRRZD 13	3)	
A0011	64	4-19-015: 17L1,L2,L12,L13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BOW ISLAND SD (DRRZD 8)		
A0012	64	4-19-015: 17SW PETROLEUM AND NATURAL GAS		
A0013	256	4-19-015: 19 PETROLEUM AND NATURAL GAS		
A0014	64	4-10-018: 5SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BASAL COLORADO SD (DRRZD 48	8)	
A0015		4-10-018: 5NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BASAL COLORADO SD (DRRZD 48		
A0016		4-10-018: 5NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BASAL COLORADO SD (DRRZD 48		

LEASE	HECTARES	LAND DESCRIPTION	
A0017	256	4-24-018: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
A0018	256	4-24-018: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0019	256	4-22-019: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0020	256	4-22-019: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0021		4-23-019: 1N PETROLEUM AND NATURAL GAS	
A0022		4-23-019: 13N,SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0023	256	4-23-019: 24 PETROLEUM AND NATURAL GAS	
A0024	16	4-08-020: 16L3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BASAL COLORADO SD TO THE BASE OF THE MANNVILLE GRP	(CFB000502) (CFB000504) (DRRZD 48) (DRRZD 4)
A0025	256	4-07-023: 33 PETROLEUM AND NATURAL GAS	
A0026		4-14-026: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 13)
A0027	256	4-12-028: 35 PETROLEUM AND NATURAL GAS	
A0028		5-03-030: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	(DRRZD 4)
A0029		4-23-031: 24SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP EXCEPTING NATURAL GAS IN THE MIDDLE MANNVILLE	(DRRZD 39) (DRRZD 4) (ZD 201-2)
A0030	256	4-10-032: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MILK RIVER FM	(DRRZD 11)

LEASE	HECTARES	LAND DESCRIPTION	
A0031	256	4-01-033: 17 PETROLEUM AND NATURAL GAS	
A0032		4-01-033: 18 PETROLEUM AND NATURAL GAS	
A0033	256	4-01-033: 28 PETROLEUM AND NATURAL GAS	
A0034	256	4-02-033: 2 PETROLEUM AND NATURAL GAS	
A0035		4-03-033: 31 PETROLEUM AND NATURAL GAS	
A0036		5-03-033: 4SW,NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0037	192		
TRAC	Γ ONE	4-21-034: 36SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE LEDUC FM	(DRRZD 280) (DRRZD 7)
	r TWO	4-21-034: 36W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE VIKING FM	(DRRZD 280) (DRRZD 6)
A0038		4-27-036: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0039	256	5-03-037: 34 PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP	(DRRZD 280)
	120		
A0040	128	4-23-038: 14W PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0041	256	4-12-044: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0042	256	4-12-044: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0043	256	4-12-044: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0044	256	4-12-045: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)

LEASE		LAND DESCRIPTION	
A0045	256		
		4-14-045: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
 A0046	256		
		4-17-045: 4 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0047	256		
		4-05-046: 16 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
 A0048			
		4-18-046: 16 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
 A0049	64		
		4-18-046: 26NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM EXCEPTING NATURAL GAS IN THE VIKING FM	(DRRZD 6) (ZD 322)
A0050	768		
TRAC	CT ONE	5-03-047: 5S,NE PETROLEUM AND NATURAL GAS	
TRAC	CT TWO	5-03-047: 6S,NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
TRAC	CT THREE	5-03-047: 6NW;7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
	CT FOUR	5-03-047: 5NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0051			
		5-04-047: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0052	16	4-20-048: 4L2 PETROLEUM AND NATURAL GAS	
A0053	16	4-20-048: 4L13 PETROLEUM AND NATURAL GAS	
 A0054		4-20-048: 4L14 PETROLEUM AND NATURAL GAS	
A0055	16	4-20-048: 4L10 PETROLEUM AND NATURAL GAS	
A0056		4-20-048: 4L15 PETROLEUM AND NATURAL GAS	

LEASE	HECTARES	LAND DESCRIPTION	
A0057	256	4-17-049: 32 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0058	256	4-13-050: 4 PETROLEUM AND NATURAL GAS	
A0059	256	4-13-050: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
0000A		4-17-050: 20 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0061		4-17-050: 22 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0062	256	4-09-052: 20 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0063		4-13-052: 20 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0064		4-15-053: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
A0065		4-17-053: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0066	256	4-10-055: 18 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(ADM001801) (GZR001201) (DRRZD 6)
 A0067	256	5-02-055: 14 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 6) (DRRZD 4)
A0068		4-14-057: 36 PETROLEUM AND NATURAL GAS	
A0069		4-15-058: 18 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0070	1280	4-23-058: 15;16;23;26;27 PETROLEUM AND NATURAL GAS	(NAT007901)

LEASE	нестарес	LAND DESCRIPTION	
A0071	1792		(HRM000203) (NAT007901)
		4-23-058: 19;20;29-33 PETROLEUM AND NATURAL GAS	(NA100/301)
A0072	1536	4-23-059: 3;5;6;8;10 4-24-058: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0073	256	4-27-058: 12 PETROLEUM AND NATURAL GAS	
A0074	256	4-18-061: 29 PETROLEUM AND NATURAL GAS	
		NORTHERN REGION	
A0075	128		
TRAC	T ONE	5-06-036: 27NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
TRAC	T TWO	5-06-036: 27SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 13)
A0076	256	5-05-038: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
A0077	256		(IR2000201) (IR3000201)
		5-08-038: 33 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0078			
TRAC	T ONE	5-05-043: 2S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP EXCEPTING NATURAL GAS IN THE L MANNVILLE - ROCK CREEK EXCEPTING NATURAL GAS IN THE PEKISKO FM	(DRRZD 39) (ZD 337-2) (ZD 3074)
TRAC	T TWO	5-05-043: 2NE NATURAL GAS IN THE LOWER MANNVILLE FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR EXCEPTING NATURAL GAS IN THE PEKISKO FM	(ZD 3074) (DRRZD 60) (ZD 3074)
			,
A0079 TRAC		5-05-043: 11E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP EXCEPTING NATURAL GAS IN THE PEKISKO FM	(DRRZD 39) (ZD 3074)
TRAC	T TWO	5-05-043: 11W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP EXCEPTING NATURAL GAS IN THE L MANNVILLE - ROCK CREEK EXCEPTING NATURAL GAS IN THE PEKISKO FM	(DRRZD 39) (ZD 337-2) (ZD 3074)

LEASE	HECTARES	LAND DESCRIPTION	
A0080		5-11-044: 21 PETROLEUM AND NATURAL GAS	(IR2000201)
 A0081		5-17-045: 31;32 5-17-046: 5;6 PETROLEUM AND NATURAL GAS	(IR2000601)
 A0082		5-16-046: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SHUNDA FM TO THE BASE OF THE NISKU FM	(DRRZD 29) (DRRZD 79)
A0083	512		
TRAC	T ONE	5-16-046: 26 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)
	T TWO	PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 280) (DRRZD 39)
A0084		5-05-047: 33NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0085	64	5-05-047: 33NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0086	256		
	T ONE	5-15-047: 4N PETROLEUM AND NATURAL GAS TO THE BASE OF THE SHUNDA FM	(DRRZD 29)
TRAC	T TWO	5-15-047: 4S PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0087		5-23-053: 27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
A0088		5-23-053: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0089	256	5-23-053: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0090	64	5-19-054: 36SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0091	256	5-18-055: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)

LEASE	HECTARES	LAND DESCRIPTION	
A0092		5-18-055: 31SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0093	64	5-19-055: 2SE PETROLEUM AND NATURAL GAS	
A0094		5-19-055: 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE SPIRIT RIVER FM	(DRRZD 3) (DRRZD 22)
A0095	128	5-19-055: 36N PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0096	256	5-18-056: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0097	256	5-18-056: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0098	256	5-18-056: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0099	256		
TRAC	T ONE	5-18-056: 7S PETROLEUM AND NATURAL GAS	
TRAC	T TWO	5-18-056: 7N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0100	256	5-20-056: 8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0101	256	5-23-060: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE SPIRIT RIVER FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLOY FM	(CRG000106) (DRRZD 38) (DRRZD 22) (DRRZD 32)
 A0102	256	5-26-060: 8 PETROLEUM AND NATURAL GAS	(CRG000106) (SIP000601)
 A0103	256	5-21-061: 33 PETROLEUM AND NATURAL GAS BELOW THE TOP OF THE NORDEGG MBR	(DRRZD 66)
 A0104	256	5-21-062: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)

LEASE	HECTARES	LAND DESCRIPTION	
A0105	256	5-21-062: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0106	256	5-21-062: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0107	256	5-21-062: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	(DRRZD 21)
A0108	256	5-22-062: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0109		5-22-062: 26 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0110		6-08-063: 16 PETROLEUM AND NATURAL GAS	
A0111	256	6-06-064: 28 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(ES2000103) (DRRZD 38)
A0112	352	6-07-067: 7NE,L11,L14;8 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 51)
A0113	352	6-07-067: 7NE,L11,L14;8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0114		6-09-067: 23NW;26W PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
A0115			
TRAC'	T ONE	6-09-067: 26W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE FERNIE GRP	(DRRZD 38) (DRRZD 276)
TRAC'	T TWO	6-09-067: 23NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE SPIRIT RIVER FM	(DRRZD 38) (DRRZD 22)
A0116	128	6-12-067: 16N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEACE RIVER FM	(CRG000104) (DRRZD 40)
A0117	256	4-24-068: 8 PETROLEUM AND NATURAL GAS	

LEASE	HECTARES	LAND DESCRIPTION	
A0118			
		5-21-069: 2S,NW;11E;14 PETROLEUM AND NATURAL GAS	
A0119			
710 1 1 5	120	5-25-069: 9S PETROLEUM AND NATURAL GAS	
A0120	128		
		5-25-069: 20W PETROLEUM AND NATURAL GAS	
A0121	256		
		6-07-069: 33	
		PETROLEUM AND NATURAL GAS TO THE BASE OF THE PEACE RIVER FM	(DRRZD 40)
A0122	256		
		6-04-072: 34 PETROLEUM AND NATURAL GAS	
A0123	256		
		5-25-077: 8 PETROLEUM AND NATURAL GAS	
A0124			
		5-25-077: 23 PETROLEUM AND NATURAL GAS	
A0125	256		
		5-10-078: 4 PETROLEUM AND NATURAL GAS	
A0126	128		(WLT001702)
		5-10-078: 29S PETROLEUM AND NATURAL GAS	
A0127	256		(ADM001901)
		5-22-079: 31 PETROLEUM AND NATURAL GAS	, , , , ,
A0128	256		(ADM002001)
			(CRG000143)
		4-23-085: 13 PETROLEUM AND NATURAL GAS	
A0129	192		(ADM001902)
110 2 2 3		5-11-085: 34S,NE PETROLEUM AND NATURAL GAS	
A0130			
		6-09-088: 7	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0131	256		(ADM002001)
		5-06-089: 24 PETROLEUM AND NATURAL GAS	
A0132	256		(ADM002001)
		5-06-089: 25 PETROLEUM AND NATURAL GAS	
A0133	256		(ADM001902)
110100	200		(CRG000154)
		5-08-089: 26 PETROLEUM AND NATURAL GAS	

LEASE		LAND DESCRIPTION	
A0134	256		(CRG000103)
TRAC	T ONE	6-09-097: 27E PETROLEUM AND NATURAL GAS	
TRAC	T TWO	6-09-097: 27W PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SLAVE POINT FM	(DRRZD 214) (DRRZD 18)
A0135	256	6-09-098: 9 PETROLEUM AND NATURAL GAS	(CRG000103)
A0136	256	6-08-106: 12 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BANFF FM	(CRG000103)
A0137		6-07-110: 22E PETROLEUM AND NATURAL GAS	
A0138		6-08-110: 24NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM	(DRRZD 16)
A0139	256	5-06-116: 34 PETROLEUM AND NATURAL GAS	(CRG000103) (WPP001901)
A0140	128	6-04-116: 19SE,NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE SULPHUR POINT FM	(DRRZD 43)
A0141	64	6-04-116: 33SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MUSKEG FM TO THE BASE OF THE KEG RIVER FM	(DRRZD 44) (DRRZD 16)
A0142		6-06-117: 14 PETROLEUM AND NATURAL GAS	
A0143		6-08-117: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SULPHUR POINT FM	(DRRZD 43)
A0144	256	6-08-118: 20 PETROLEUM AND NATURAL GAS	(CRG000103)
A0145	256	5-06-119: 16 PETROLEUM AND NATURAL GAS	(CRG000103) (WPP001901)
A0146	256	6-03-119: 8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MUSKEG FM TO THE BASE OF THE KEG RIVER FM	(CRG000103) (DRRZD 44) (DRRZD 16)

LEASE	HECTARES	LAND DESCRIPTION					
A0147		6-08-119: 10 PETROLEUM AND NATURAL GAS	(CRG000103)				
A0148		6-08-119: 29 PETROLEUM AND NATURAL GAS	(CRG000103)				
A0149	256	5-17-123: 16 PETROLEUM AND NATURAL GAS	(CRG000103)				
FOOTHILLS REGION							
A0150	256	5-05-029: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)				
A0151	256	5-05-029: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)				
A0152	64	5-05-030: 24SW PETROLEUM AND NATURAL GAS					
A0153	256	5-09-038: 15 PETROLEUM AND NATURAL GAS	(IR2000201)				
A0154	192	5-15-042: 2S,NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 56)				
152	38,064.00	HA TOTALS	END				

LICENCE	HECTARES	LAND DESCRIPTION							
NORTHERN REGION									
B0155	512	5-23-053: 17;18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)						
B0156	256	5-23-053: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(ES2000104)						
B0157	512	5-24-053: 24;25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)						
B0158	256	5-05-054: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)						
B0159	1769.8	5-27-061: 21E,WF;22;23;27;28E,WF;33E,WF;34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(CRG000104) (SIP000601) (DRRZD 21)						
B0160	256	6-06-066: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)						
B0161	768	6-01-069: 20;21;28 PETROLEUM AND NATURAL GAS	(IRS000201)						
B0162	256	5-21-076: 1 PETROLEUM AND NATURAL GAS							
B0163	256	5-21-076: 34 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DEBOLT FM	(DRRZD 42)						
B0164		4-15-079: 30 4-15-080: 6 4-16-079: 25;36 4-16-080: 1 PETROLEUM AND NATURAL GAS	(ADM002001)						
B0165		5-24-083: 24 PETROLEUM AND NATURAL GAS	(ADM001901)						
B0166	256	5-24-083: 25 PETROLEUM AND NATURAL GAS	(ADM001901)						
B0167	256	5-23-084: 9 PETROLEUM AND NATURAL GAS	(ADM001901)						
B0168	256	5-23-084: 10 PETROLEUM AND NATURAL GAS	(ADM001901)						

LICENCE SCHEDULE PETROLEUM AND NATURAL GAS LICENCES

LICENCE HECTARES	LAND DESCRIPTION						
B0169 256	6-09-093: 9 PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(WPP000201) (DRRZD 214)					
B0170 1024	6-11-111: 1-3;10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BANFF FM	(DRRZD 255)					
B0171 1024	6-11-111: 11;12;14;15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BANFF FM	(DRRZD 255)					
B0172 1024	5-21-119: 18;19 5-22-119: 23;24 PETROLEUM AND NATURAL GAS	(CRG000103)					
FOOTHILLS REGION							
B0173 1536		(CRG000104)					
TRACT ONE	6-11-062: 16;21;28 PETROLEUM AND NATURAL GAS						
TRACT TWO	6-11-062: 29-31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)					
19 12,009.80	HA TOTALS	END					

ZONE DESIGNATIONS APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

ZD: 201-2 ZONE: 2791 MIDDLE MANNVILLE

INTERVAL: 5,070.00 - 5,138.00 FEET

KEY WELL: 00/05-10-031-23W4/0 LOG TYPE: INDUCTION ELECTRIC

ZD: 322 ZONE: 2140 VIKING FM

INTERVAL: 2,668.00 - 2,956.00 FEET

KEY WELL: 00/10-32-046-17W4/0 LOG TYPE: INDUCTION ELECTRIC

ZD: 337-2 ZONE: 3113 L MANNVILLE - ROCK CREEK

INTERVAL: 7,070.00 - 7,230.00 FEET KEY WELL: 00/10-27-042-05W5/0 LOG TYPE: INDUCTION ELECTRICAL

ZD: 3074 ZONE: 3100 LOWER MANNVILLE FM

INTERVAL: 7,262.00 - 7,410.00 FEET

KEY WELL: 00/10-33-043-06W5/0

LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

ZONE: 6420 PEKISKO FM

INTERVAL: 7,128.00 - 7,168.00 FEET

KEY WELL: 00/10-11-043-05W5/0

LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

END

APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

DRRZD: 3 ZONE: 1700 CARDIUM FM

INTERVAL: 6,303.00 - 6,436.00 FEET

KEY WELL: 00/16-16-041-06W5/0

LOG TYPE: ELECTRICAL

DRRZD: 4 ZONE: 2480 MANNVILLE GRP

INTERVAL: 2,557.00 - 2,985.00 FEET KEY WELL: 00/06-16-041-08W4/0 LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 6 ZONE: 2140 VIKING FM

INTERVAL: 2,600.00 - 2,680.00 FEET KEY WELL: 00/10-10-042-14W4/0 LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 7 ZONE: 7200 LEDUC FM

INTERVAL: 6,418.00 - 7,033.00 FEET

KEY WELL: 00/06-20-041-24W4/0 LOG TYPE: GAMMA RAY-SONIC

DRRZD: 8 ZONE: 2130 BOW ISLAND SD

INTERVAL: 2,140.00 - 2,472.00 FEET KEY WELL: 00/11-31-011-10W4/0 LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 11 ZONE: 1580 MILK RIVER FM

INTERVAL: 677.00 - 972.00 FEET KEY WELL: 00/15-02-014-05W4/0

LOG TYPE: ELECTRICAL

DRRZD: 12 ZONE: 1640 MEDICINE HAT SD

INTERVAL: 1,312.00 - 1,582.00 FEET KEY WELL: 00/06-30-014-04W4/0 LOG TYPE: INDUCTION GAMMA RAY

DRRZD: 13 ZONE: 1860 SECOND WHITE SPECKS

INTERVAL: 1,820.00 - 2,030.00 FEET KEY WELL: 00/10-17-014-09W4/0 LOG TYPE: INDUCTION ELECTRIC

DRRZD: 16 ZONE: 7721 KEG RIVER FM

INTERVAL: 5,866.00 - 6,772.00 FEET KEY WELL: 00/07-32-109-08W6/0 LOG TYPE: GAMMA RAY NEUTRON

LOO IIID. GARRA KAI NUUTKON

DRRZD: 18 ZONE: 7580 SLAVE POINT FM

INTERVAL: 4,196.00 - 4,336.00 FEET KEY WELL: 00/02-17-088-08W5/0

LOG TYPE: GAMMA RAY-ACOUSTIC

APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD

INTERVAL: 2,754.00 - 3,043.00 FEET

KEY WELL: 00/10-32-081-01W6/0

LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 22 ZONE: 2640 SPIRIT RIVER FM

INTERVAL: 2,004.00 - 3,138.00 FEET

KEY WELL: 00/11-03-078-01W6/0 LOG TYPE: INDUCTION ELECTRIC

DRRZD: 29 ZONE: 6400 SHUNDA FM

INTERVAL: 11,048.00 - 11,229.00 FEET

KEY WELL: 00/07-24-041-12W5/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

AND: ALL OTHER STRATA WHICH WERE DEPOSITED IN LATERAL CONTINUITY WITH THE STRATA DESCRIBED IN THE ABOVE INTERVAL AND WHICH OCCUR IN WHOLE OR IN PART WITHIN ANY OTHER FAULT BLOCK.

DRRZD: 32 ZONE: 5560 BELLOY FM

INTERVAL: 2,883.00 - 3,105.00 FEET KEY WELL: 00/10-24-078-19W5/0 LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 38 ZONE: 1920 DUNVEGAN FM

INTERVAL: 2,566.00 - 3,038.00 FEET
KEY WELL: 00/11-04-074-05W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 39 ZONE: 1260 BELLY RIVER GRP

INTERVAL: 1,688.00 - 2,453.00 FEET KEY WELL: 00/07-18-032-22W4/0 LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 40 ZONE: 2280 PEACE RIVER FM

INTERVAL: 3,760.00 - 4,008.00 FEET KEY WELL: 00/07-09-076-08W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 42 ZONE: 6120 DEBOLT FM

INTERVAL: 4,444.00 - 5,294.00 FEET KEY WELL: 00/10-11-080-03W6/0 LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 43 ZONE: 7675 SULPHUR POINT FM

INTERVAL: 5,408.00 - 5,482.00 FEET

KEY WELL: 02/07-18-109-07W6/0 LOG TYPE: FORMATION DENSITY

APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

DRRZD: 44 ZONE: 7685 MUSKEG FM

INTERVAL: 6,079.00 - 6,664.00 FEET

KEY WELL: 00/02-08-110-08W6/0 LOG TYPE: FORMATION DENSITY

DRRZD: 48 ZONE: 2420 BASAL COLORADO SD

INTERVAL: 3,004.00 - 3,024.00 FEET KEY WELL: 00/06-27-025-12W4/0 LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 51 ZONE: 1700 CARDIUM FM

INTERVAL: 2,350.40 - 2,415.70 METRES

KEY WELL: 00/07-36-058-03W6/0 LOG TYPE: DUAL INDUCTION SFL

DRRZD: 56 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 12,582.00 - 12,746.00 FEET

KEY WELL: 00/06-05-049-21W5/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

AND: ALL OTHER STRATA WHICH WERE DEPOSITED IN LATERAL

CONTINUITY WITH THE STRATA DESCRIBED IN THE ABOVE INTERVAL AND WHICH OCCUR IN WHOLE OR IN PART WITHIN ANY OTHER FAULT BLOCK.

DRRZD: 60 ZONE: 4320 ROCK CREEK MBR

INTERVAL: 2,502.50 - 2,531.50 METRES

KEY WELL: 00/10-35-049-13W5/2

LOG TYPE: DUAL LATEROLOG

DRRZD: 66 ZONE: 4440 NORDEGG MBR

INTERVAL: 5,610.00 - 5,670.00 FEET

KEY WELL: 00/10-12-055-09W5/0

LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

DRRZD: 79 ZONE: 6960 NISKU FM

INTERVAL: 8,324.00 - 8,730.00 FEET

KEY WELL: 00/06-25-050-10W5/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 214 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 993.00 - 1,074.70 METRES

KEY WELL: 00/06-09-100-12W6/0 LOG TYPE: DUAL INDUCTION SFL

DRRZD: 247 ZONE: 5080 CHARLIE LAKE FM

INTERVAL: 2,372.00 - 2,448.50 METRES

KEY WELL: 00/10-19-068-06W6/0 LOG TYPE: DUAL INDUCTION SFL

APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

DRRZD: 255 ZONE: 6440 BANFF FM

INTERVAL: 2,690.00 - 2,892.00 METRES

KEY WELL: 00/01-18-066-26W5/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 259 ZONE: 2494 MANNVILLE&SUNBURST-SWIFT

INTERVAL: 1,014.00 - 1,122.60 METRES

KEY WELL: 00/08-27-005-05W4/0

LOG TYPE: COMPENSATED NEUTRON-LITHODENSITY

DRRZD: 276 ZONE: 4140 FERNIE GRP

INTERVAL: 2,048.00 - 2,151.00 METRES

KEY WELL: 00/13-01-074-11W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 280 ZONE: 1060 EDMONTON GRP

INTERVAL: 335.00 - 962.00 METRES KEY WELL: 00/06-24-044-04W5/0

LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

END

ADM001801

LEASE A0066

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:
CHRIS RUDLAND
MANAGER, P & NG AGREEMENT SALES
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC
RESOURCES
TENURE
9945 108 ST NW FLOOR 2

EDMONTON AB T5K 2G6 (780) 422-9426

ADM001901

LEASE A0127 LICENCE B0165 LICENCE B0166 LICENCE B0167 LICENCE B0168

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:
CHRIS RUDLAND
MANAGER, P & NG AGREEMENT SALES
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC
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TENURE
9945 108 ST NW FLOOR 2
EDMONTON AB T5K 2G6 (780) 422-9426

APPENDIX 3

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

ADM001902

LEASE A0129 LEASE A0133

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:
CHRIS RUDLAND
MANAGER, P & NG AGREEMENT SALES
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC
RESOURCES
TENURE
9945 108 ST NW FLOOR 2

EDMONTON AB T5K 2G6 (780) 422-9426

ADM002001

LEASE A0128 LEASE A0131 LEASE A0132 LICENCE B0164

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:
CHRIS RUDLAND
MANAGER, P & NG AGREEMENT SALES
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC
RESOURCES
TENURE
9945 108 ST NW FLOOR 2

EDMONTON AB T5K 2G6 (780) 422-9426

CFB000502

LEASE A0024

ALL LAND(S) IS/ARE WITHIN CANADIAN FORCES BASE SUFFIELD. FOR INFORMATION CONCERNING SURFACE ACCESS PLEASE REFER TO ALBERTA ENERGY INFORMATION BULLETIN 99-6 AND INFORMATION LETTER 99-36.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BOB BARON

SUPERVISOR, RANGE SAFETY

SUFFIELD INDUSTRY RANGE CONTROL LTD .

421 7 AVE SW SUITE 3900

CALGARY AB T2P 4K9 (403) 544-4485

CFB000504

LEASE A0024

ALL LAND(S) IS/ARE WITHIN CANADIAN FORCES BASE SUFFIELD. ALL OIL AND GAS EXPLORATION AND DEVELOPMENT ACTIVITIES WITHIN THE SUFFIELD MILITARY BASE CAN ONLY BE CONDUCTED FOLLOWING JOINT EXECUTION OF A SURFACE ACCESS AGREEMENT BY THE ALBERTA DEPARTMENT OF ENERGY, SUFFIELD INDUSTRY RANGE CONTROL LTD. (RANGE SAFETY) AND THE LESSEE HOLDING THE P & NG RIGHTS AND WITH PRIOR APPROVAL OF RANGE SAFETY.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

CHRIS RUDLAND

MANAGER, P & NG AGREEMENT SALES

ALBERTA DEPARTMENT OF ENERGY

MINERAL DEVELOPMENT AND STRATEGIC

RESOURCES

TENURE

9945 108 ST NW FLOOR 2

EDMONTON AB T5K 2G6

(780) 422-9426

CRG000103 LAND DESCRIPTION LEASE A0134 LEASE A0135 A0136 LEASE LEASE A0139 LEASE A0144 A0145 LEASE LEASE A0146 6-03-119: 8NWP LEASE A0147 A0148 LEASE LEASE A0149 LICENCE B0172

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE MOYLES

SENIOR AREA WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

PEACE RIVER OFFICE - FISH AND WILDLIFE

9621 96 AVE

PO BAG 900 26

PEACE RIVER AB T8S 1T4

(780) 624-6405

APPENDIX 3

PAGE 4

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

CRG000104 LAND DESCRIPTION

LEASE A0116

LICENCE B0159 5-27-061: 21E, WF; 22; 23; 27; 28E, WF; 33E, WF; 34

LICENCE B0173

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

EUGENE BARANSKI

LAND USE STRATEGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION

PO BOX 899

VALLEYVIEW AB TOH 3NO (780) 524-3567

CRG000106 LAND DESCRIPTION LEASE A0101 5-23-060: 11NP,SWP

LEASE A0102

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

EVERT SMITH

LAND MANAGEMENT FORESTER

DEPT. OF SUSTAINABLE RESOURCE DEV

WHITECOURT REGIONAL HEADQUARTERS - LAND AND FOREST SERVICE

5020 52 AVE SUITE 224

WHITECOURT AB T7S 1N2 (780) 778-7153

CRG000143

LEASE A0128

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

THERESE YACYSHYN

FOREST OFFICER

DEPT. OF SUSTAINABLE RESOURCE DEV

HIGH PRAIRIE OFFICE - LAND USE AREA -LANDS DIVISION

PO BOX 149

HIGH PRAIRIE AB TOG 1E0 (780) 523-6524

CRG000154

LEASE A0133

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

THERESE YACYSHYN

FOREST OFFICER

DEPT. OF SUSTAINABLE RESOURCE DEV

HIGH PRAIRIE OFFICE - LAND USE AREA -LANDS DIVISION

PO BOX 149

HIGH PRAIRIE AB TOG 1E0 (780) 523-6524

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

ES2000103 LAND DESCRIPTION

LEASE A0111 6-06-064: 28NP, SE, SWP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

AREA WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE

PROVINCIAL BUILDING

10320 99 ST SUITE 1601

GRANDE PRAIRIE AB T8V 6J4

(780) 538-5265

ES2000104 LAND DESCRIPTION LICENCE B0156 5-23-053: 22SEP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

JEFF KNETEMAN

WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

HINTON OFFICE - FISH AND WILDLIFE

131 CIVIC CENTRE RD FLOOR 3

HINTON AB T7V 1E6 (780) 865-8264

GZR001201

LEASE A0066

ALL LAND(S) IS/ARE WITHIN A GRAZING RESERVE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

JIM LINDQUIST

PGR RANGELAND AGROLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

ST PAUL OFFICE - RANGELAND DISTRICT - LANDS DIVISION

5025 49 AVE

PO BOX 417

ST PAUL AB TOA 3A4

(780) 645-6336

HRM000203 LAND DESCRIPTION LEASE A0071 4-23-058: 30SW

IS/ARE WITHIN AN HISTORICAL RESOURCES MANAGEMENT AREA. PURSUANT TO SEC. 33(2) OF THE HISTORICAL RESOURCES ACT, AN HISTORICAL RESOURCES IMPACT ASSESSMENT WILL BE REQUIRED PRIOR TO CONDUCTING ANY SURFACE DISTURBANCE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEAN WETZEL

LAND USE PLANNER, OIL SANDS

PARKS, RECREATION AND CULTURE TOURISM

HERITAGE RESOURCE MANAGEMENT BRANCH

LAND USE PLANNING SECTION

OLD ST STEPHEN'S COLLEGE

8820 112 ST NW

EDMONTON AB T6G 2P8 (780) 431-2332

APPENDIX 3

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ADDENDA AND CONTACTS APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

IR2000201 LAND DESCRIPTION LEASE A0077 5-08-038: 33SEP,NE

LEASE A0080 5-11-044: 21P

LEASE A0153 5-09-038: 15NP, SEP, L6P

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS

SENIOR WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE

PO BOX 1720

ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8235

IR2000601 LAND DESCRIPTION LEASE A0081 5-17-046: 5L8P

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE BRAZEAU-PEMBINA INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS

SENIOR WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE

PO BOX 1720

ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8235

IR3000201 LAND DESCRIPTION LEASE A0077 5-08-038: 33SW

IS/ARE WITHIN THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

MYLES JENSEN

DISTRICT CONSERVATION OFFICER

PARKS, RECREATION AND CULTURE TOURISM

PARKS AND PROTECTED AREAS

4919 51 ST FLOOR 1

ROCKY MOUNTAIN HOUSE AB T4T 1B5 (403) 845-8245

IRS000201 LAND DESCRIPTION LICENCE B0161 6-01-069: 21SEP;28SE

IS/ARE WITHIN THE STURGEON LAKE-PUSKWASKAU EAST INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

AREA WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE

PROVINCIAL BUILDING

10320 99 ST SUITE 1601

GRANDE PRAIRIE AB T8V 6J4 (780) 538-5265

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ADDENDA AND CONTACTS APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

NAT007901 LAND DESCRIPTION LEASE A0070 4-23-058: 27N

LEASE A0071 4-23-058: 32SE;33SE

IS/ARE WITHIN A NATURAL AREA, ESTABLISHED UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS

RESOURCE TECHNOLOGIST

PARKS, RECREATION AND CULTURE TOURISM

PARKS AND PROTECTED AREAS

POLICY AND LAND USE PLANNING

SECTION

9820 106 ST NW FLOOR 2

EDMONTON AB T5K 2J6 (780) 427-9445

SIP000601 LAND DESCRIPTION

LEASE A0102

LICENCE B0159 5-27-061: 21E, WF; 22; 23; 27; 28E, WF; 33E, WF; 34

IS/ARE WITHIN THE BERLAND SMOKY INDUSTRIAL ACCESS CORRIDOR PLAN (2008) AND IS SUBJECT TO ASRD INFORMATION LETTER 2008-05.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BRENT SCHLEPPE

MANAGER, FIRE MANAGEMENT

DEPT. OF SUSTAINABLE RESOURCE DEV

EDSON OFFICE - LAND USE AREA-LANDS DIVISION

111 54 ST SUITE 203

EDSON AB T7E 1T2 (780) 865-8267

WLT001702

LEASE A0126

ALL LAND(S) IS/ARE WITHIN A "WETLANDS FOR TOMORROW" PROJECT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

MARK HECKBERT

WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

HIGH PRAIRIE OFFICE - FISH AND WILDLIFE

PROVINCIAL BUILDING

5226 53 AVE

PO BOX 1500

HIGH PRAIRIE AB TOG 1E0 (780) 523-6520

IS/ARE WITHIN A WILDLAND PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

APPENDIX 3

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ADDENDA AND CONTACTS APPLICABLE TO THE 2009, DECEMBER 02 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS

RESOURCE TECHNOLOGIST

PARKS, RECREATION AND CULTURE TOURISM

PARKS AND PROTECTED AREAS

POLICY AND LAND USE PLANNING

SECTION

9820 106 ST NW FLOOR 2

EDMONTON AB T5K 2J6

(780) 427-9445

WPP001901

LEASE A0139

LEASE A0145

ALL LAND(S) IS/ARE WITHIN A WILDLAND PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS

RESOURCE TECHNOLOGIST

PARKS, RECREATION AND CULTURE TOURISM

PARKS AND PROTECTED AREAS

POLICY AND LAND USE PLANNING

SECTION

9820 106 ST NW FLOOR 2

EDMONTON AB T5K 2J6

(780) 427-9445

END