2009 APRIL 01

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS





PUBLIC OFFERING CONTROL COUNTS FOR 2009.04.01

	From	То	Total	Area	
LEASES:	A0001	A0116	116	21,048.8800	ha.
LICENCES:	B0117	B0129	13	7,616.0000	ha.
			129	28,664.8800	ha.

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2009 April 01.**

HOW TO SUBMIT BIDS

- 1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
- 2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

- 1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
- 2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
- 3. The department reserves the right to reject any bid.

FORM OF PAYMENT

- 1. Payments must be made by electronic funds transfer (EFT) only.
- 2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

- 1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
- 2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
- 3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
- 4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
- 5. The Government of Alberta's "First Nations Consultation Policy on Land Management and Resource Development" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact Aboriginal Relations Business Unit, Alberta Energy at (780)427-5110.

RESULTS OF THE PUBLIC OFFERING

- 1. The accepted bids information will be available on 2009 April 01 in the afternoon on the Department's website at http://www.energy.gov.ab.ca.
- 2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

LEASE	HECTARES	LAND DESCRIPTION			
PLAINS REGION					
A0001	256	4-07-001: 21 PETROLEUM AND NATURAL GAS	(GZR003201)		
A0002	256	4-05-005: 33 PETROLEUM AND NATURAL GAS			
A0003	192	4-05-006: 5N,SE PETROLEUM AND NATURAL GAS			
A0004	256	4-25-010: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)		
A0005	64	4-05-012: 26SW PETROLEUM			
A0006	32	4-05-012: 26L11,L12 PETROLEUM			
A0007	64	4-05-012: 26NE PETROLEUM			
A0008	192	4-24-012: 34S,NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE FISH SCALE-WESTGATE	(DRRZD 273)		
A0009	256	4-24-012: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FISH SCALE-WESTGATE	(DRRZD 273)		
A0010			(DRRZD 273)		
A0011	256	4-24-013: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FISH SCALE-WESTGATE	(DRRZD 273)		
A0012	256	4-24-013: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FISH SCALE-WESTGATE	(DRRZD 273)		
A0013	128	4-24-013: 4N PETROLEUM AND NATURAL GAS TO THE BASE OF THE FISH SCALE-WESTGATE	(DRRZD 273)		
A0014	320	4-07-017: 1W;12S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS TO THE BASE OF THE BASAL COLORADO SD	(CFB000502) (CFB000504) (DRRZD 13) (DRRZD 48)		

LEASE	HECTARES	LAND DESCRIPTION	
A0015	80		(CFB000502) (CFB000504)
		4-06-018: 8L1,L8,L12,L13,L16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS TO THE BASE OF THE BASAL COLORADO SD	(DRRZD 13) (DRRZD 48)
A0016	256		
		4-05-025: 1 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD	(DRRZD 12)
A0017	256		
		4-17-029: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0018	256	4-17-029: 23 PETROLEUM AND NATURAL GAS	
A0019	128		
		4-05-031: 21N PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM EXCEPTING NATURAL GAS IN THE VIKING FM	(DRRZD 6) (ZD 2066)
A0020	128	4-17-032: 15W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0021	256	4-25-032: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0022	256	4-27-034: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0023	256	4-27-035: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0024	64	4-20-036: 30NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0025		4-20-037: 30NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0026			
TRAC	T ONE	4-07-038: 20S PETROLEUM AND NATURAL GAS	
TRAC	T TWO	4-07-038: 20N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0027	128	4-02-040: 27N NATURAL GAS	
		TO THE BASE OF THE VIKING FM	(DRRZD 6)

LEASE	HECTARES	LAND DESCRIPTION	
A0028			
		4-02-040: 27N NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0029	256		
		4-02-040: 28 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0030			
		4-02-040: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0031	64		
		4-12-040: 29SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE VIKING FM	(DRRZD 39) (DRRZD 6)
A0032	64		
		4-12-040: 29SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE VIKING FM	(DRRZD 39) (DRRZD 6)
A0033			
		4-12-040: 29NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE VIKING FM	(DRRZD 39) (DRRZD 6)
A0034	256		
		4-19-043: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
A0035	256		
		4-20-043: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
A0036			
TRAC	T ONE	5-04-043: 30W PETROLEUM AND NATURAL GAS TO THE BASE OF THE BANFF FM EXCEPTING NATURAL GAS IN THE PEKISKO-BANFF	(DRRZD 57) (ZD 228-1)
TRAC	T TWO	5-04-043: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE BANFF FM EXCEPTING NATURAL GAS IN THE PEKISKO-BANFF	(DRRZD 39) (DRRZD 57) (ZD 228-1)
A0037			
TRAC	T ONE	4-19-044: 2N	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
TRAC	T TWO	4-19-044: 2S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE VIKING FM	(DRRZD 39) (DRRZD 6)

LEASE	HECTARES	LAND DESCRIPTION	
A0038		4-19-044: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
A0039	256	4-21-044: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
A0040	256	5-02-045: 17 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0041		4-22-047: 18 PETROLEUM AND NATURAL GAS	
A0042		4-25-047: 22 PETROLEUM AND NATURAL GAS	(DRRZD 39)
A0043	256	4-25-047: 28 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0044	36.8	4-27-047: 15NP PORTION(S) DESIGNATED AS LAKE A ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1900/03/20. PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0045		5-03-047: 24E PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE VIKING FM	(DRRZD 280) (DRRZD 39) (DRRZD 6)
A0046		4-14-049: 4 PETROLEUM AND NATURAL GAS	
A0047	256	4-14-049: 14 PETROLEUM AND NATURAL GAS	
A0048	256	4-14-049: 22 PETROLEUM AND NATURAL GAS	
A0049		5-02-049: 28;34 5-02-050: 2 PETROLEUM AND NATURAL GAS	
A0050		4-23-050: 34 PETROLEUM AND NATURAL GAS	
A0051	256	4-05-051: 32 PETROLEUM AND NATURAL GAS	

LEASE	HECTARES	LAND DESCRIPTION	
A0052	64		
		4-18-056: 12SE PETROLEUM AND NATURAL GAS	
A0053	64		
		4-18-056: 12SW PETROLEUM AND NATURAL GAS	
A0054			
		4-18-056: 12NW PETROLEUM AND NATURAL GAS	
A0055	64		
		4-18-056: 12NE PETROLEUM AND NATURAL GAS	
A0056	6.4		
		5-01-057: 5SEP PORTION(S) DESIGNATED AS LAKE NO. 2 ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1903/04/16. PETROLEUM AND NATURAL GAS	
A0057	256		
A0057		5-02-057: 16 PETROLEUM AND NATURAL GAS	
A0058			
		4-22-059: 8	
		PETROLEUM AND NATURAL GAS	
A0059	256		
A0033		5-02-059: 9 PETROLEUM AND NATURAL GAS	
A0060	256		
		5-02-059: 10 PETROLEUM AND NATURAL GAS	
A0061	512		
		5-02-059: 11;14 PETROLEUM AND NATURAL GAS	
A0062	256		
		4-18-060: 26 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0063	256		
		4-18-060: 35	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0064	256		
		4-18-061: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0065	256		
A0065	256	5-02-061: 22 PETROLEUM AND NATURAL GAS	
		NORTHERN REGION	
.	0.5.5		/=======
A0066	256	5-07-041: 5	(IR2000201)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)

LEASE A0067		LAND DESCRIPTION	
		5-07-041: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)
A0068	256	5-07-041: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NORDEGG MBR	(DRRZD 66)
A0069	206.84	5-07-041: 8NP,SEP,SW PORTION(S) LYING TO THE WEST OF THE RIGHT BANK OF THE NORTH SASKATCHEWAN RIVER AS SHOWN ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1913/10/25. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR	(IR2000201) (DRRZD 60)
A0070	142.84	5-07-041: 8NP, SEP PORTION(S) LYING TO THE WEST OF THE RIGHT BANK OF THE NORTH SASKATCHEWAN RIVER AS SHOWN ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1913/10/25. PETROLEUM AND NATURAL GAS TO THE BASE OF THE ROCK CREEK MBR	(IR2000201) (DRRZD 60)
A0071	128	5-05-043: 11W NATURAL GAS IN THE L MANNVILLE - ROCK CREEK	(ZD 337-2)
A0072		5-07-043: 11SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0073		5-07-043: 11SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0074	64	5-07-043: 11NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0075	64	5-07-043: 11NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0076	256	5-07-043: 15 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(IR2000201) (DRRZD 4)
A0077	256	5-19-055: 6 PETROLEUM AND NATURAL GAS	
A0078	256	5-19-060: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM EXCEPTING NATURAL GAS IN THE BEAVERHILL LAKE GRP	(DRRZD 22) (ZD 345)

LEASE	HECTARES	LAND DESCRIPTION	
A0079	256	5-25-060: 4	(CRG000106) (ES2000105) (SIP000601)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 21) (DRRZD 37)
A0080	256		(CRG000106) (SIP000601)
		5-25-060: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 21) (DRRZD 37)
A0081	256		(CRG000106) (ES2000105) (SIP000601)
		5-25-060: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 21) (DRRZD 37)
A0082	64		
		5-19-065: 19SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0083	64		
		5-19-065: 19SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0084		5-19-065: 19NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0085	64	5-19-065: 19NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0086	64	5-19-065: 30SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0087		5-19-065: 30SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0088			(DRRZD 22)
A0089	64	5-19-065: 30NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0090	64	5-25-065: 12NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)

LEASE	HECTARES	LAND DESCRIPTION
A0091		5-20-066: 2SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM (DRRZD 22)
A0092		5-20-066: 2SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM (DRRZD 22)
A0093		5-20-066: 2NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM (DRRZD 22)
A0094	64	5-20-066: 2NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM (DRRZD 22)
A0095	64	5-11-067: 35NE PETROLEUM AND NATURAL GAS
A0096		5-10-068: 33SE PETROLEUM AND NATURAL GAS
A0097		5-10-069: 6NW PETROLEUM AND NATURAL GAS
A0098		5-10-069: 10SE PETROLEUM AND NATURAL GAS
A0099		5-11-069: 12E PETROLEUM AND NATURAL GAS
A0100	256	5-19-069: 22 PETROLEUM AND NATURAL GAS
A0101	192	5-19-069: 23S,NW PETROLEUM AND NATURAL GAS
A0102	256	5-19-069: 26 PETROLEUM AND NATURAL GAS
A0103		5-19-069: 27 PETROLEUM AND NATURAL GAS
A0104	256	6-13-069: 6 PETROLEUM AND NATURAL GAS
A0105	256	6-09-071: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM (DRRZD 22) TO THE BASE OF THE HALFWAY FM (DRRZD 246)
A0106	256	6-04-073: 5 PETROLEUM AND NATURAL GAS

LEASE	HECTARES	LAND DESCRIPTION	
A0107	256	6-01-076: 28 PETROLEUM AND NATURAL GAS	
A0108	64	6-09-078: 29SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM TO THE BASE OF THE MONTNEY FM	(DRRZD 247) (DRRZD 264)
A0109	64	6-09-078: 29NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM TO THE BASE OF THE MONTNEY FM	(DRRZD 247) (DRRZD 264)
A0110	64	6-09-078: 29NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM TO THE BASE OF THE MONTNEY FM	(DRRZD 247) (DRRZD 264)
A0111	128	6-09-078: 31E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0112	64	5-08-081: 29SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BANFF FM	(DRRZD 255)
A0113	64	5-09-081: 1NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE GILWOOD MBR	(DRRZD 10)
A0114	128	5-11-081: 36E PETROLEUM AND NATURAL GAS	(ADM001902)
A0115	256	6-03-082: 34 PETROLEUM AND NATURAL GAS	
		FOOTHILLS REGION	
A0116	256	6-05-058: 3 PETROLEUM AND NATURAL GAS	(CRG000105) (SIP000601)
116	21,048.88	HA TOTALS	END

PETROLEUM AND NATURAL GAS LICENCES LICENCE SCHEDULE

LICENCE	HECTARES	LAND DESCRIPTION			
NORTHERN REGION					
B0117	256	5-18-061: 21 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM EXCEPTING NATURAL GAS IN THE GETHING FM	(ZD 222) (ZD 3812)		
B0118	256	5-18-061: 28 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM EXCEPTING NATURAL GAS IN THE GETHING FM	(ZD 222) (ZD 3812)		
B0119	256		(ZD 3812)		
B0120	256	5-18-061: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)		
B0121	512	5-19-061: 1;12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)		
B0122	768	5-26-068: 8;17;20 PETROLEUM AND NATURAL GAS			
B0123	512	5-26-068: 14;23 PETROLEUM AND NATURAL GAS	(ARC001101) (IRS000201)		
B0124	512	5-26-068: 22;28 PETROLEUM AND NATURAL GAS	(BWP002101) (IRS000201)		
B0125	 960				
TRACT	ONE	5-10-069: 8;18 PETROLEUM AND NATURAL GAS			
TRACT	TWO	5-10-069: 7N;9W;17N,SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BEAVERHILL LAKE GRP	(DRRZD 5)		
B0126	512				
TRACT	ONE	5-10-069: 19 5-11-069: 25S,NE PETROLEUM AND NATURAL GAS			
TRACT	TWO	5-10-069: 30SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE BEAVERHILL LAKE GRP	(DRRZD 5)		
B0127	768	6-12-075: 5;6;8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(TSH000101)		

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LICENCE SCHEDULE PETROLEUM AND NATURAL GAS LICENCES

LICENCE	HECTARES	LAND DESCRIPTION	
B0128	1536	5-08-077: 28-33 PETROLEUM AND NATURAL GAS	
B0129	512	5-25-086: 29 5-26-086: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 58)
13	7,616.00	HA TOTALS	END

END

ZONE DESIGNATIONS APPLICABLE TO THE 2009, APRIL 01 PUBLIC OFFERING NOTICE

INTERVAL: 5,560.00 - 5,648.00 FEET KEY WELL: 00/04-24-062-20W5/0 LOG TYPE: INDUCTION ELECTRIC

ZD: 228-1 ZONE: 6421 PEKISKO-BANFF

ZD: 222

INTERVAL: 7,067.00 - 7,285.00 FEET KEY WELL: 00/06-18-043-04W5/0 LOG TYPE: INDUCTION ELECTRIC

ZONE: 2140 VIKING FM

ZONE: 3113 L MANNVILLE - ROCK CREEK ZD: 337-2

> INTERVAL: 7,070.00 - 7,230.00 FEET KEY WELL: 00/10-27-042-05W5/0 LOG TYPE: INDUCTION ELECTRICAL

ZD: 345 ZONE: 7440 BEAVERHILL LAKE GRP

INTERVAL: 10,196.00 - 10,618.00 FEET

KEY WELL: 00/11-33-059-18W5/0 LOG TYPE: INDUCTION ELECTRIC

ZONE: 2140 VIKING FM ZD: 2066

> INTERVAL: 2,722.00 - 2,774.00 FEET KEY WELL: 00/10-21-031-06W4/0

LOG TYPE: INDUCTION ELECTRIC

ZD: 3812 ZONE: 3260 GETHING FM

INTERVAL: 6,767.00 - 6,836.00 FEET

KEY WELL: 00/06-20-061-18W5/0

LOG TYPE: ELECTRICAL

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2009, APRIL 01 PUBLIC OFFERING NOTICE

DRRZD: 4 ZONE: 2480 MANNVILLE GRP INTERVAL: 2,557.00 - 2,985.00 FEET KEY WELL: 00/06-16-041-08W4/0 LOG TYPE: INDUCTION ELECTRICAL ______ ZONE: 7440 BEAVERHILL LAKE GRP DRRZD: 5 INTERVAL: 8,645.00 - 9,118.00 FEET KEY WELL: 00/10-22-068-11W5/0 LOG TYPE: INDUCTION ELECTRICAL ______ DRRZD: 6 ZONE: 2140 VIKING FM INTERVAL: 2,600.00 - 2,680.00 FEET KEY WELL: 00/10-10-042-14W4/0 LOG TYPE: INDUCTION ELECTRICAL DRRZD: 10 ZONE: 7655 GILWOOD MBR INTERVAL: 5,693.00 - 5,772.00 FEET KEY WELL: 00/02-21-079-08W5/0 LOG TYPE: INDUCTION ELECTRIC DRRZD: 12 ZONE: 1640 MEDICINE HAT SD INTERVAL: 1,312.00 - 1,582.00 FEET KEY WELL: 00/06-30-014-04W4/0 LOG TYPE: INDUCTION GAMMA RAY DRRZD: 13 ZONE: 1860 SECOND WHITE SPECKS INTERVAL: 1,820.00 - 2,030.00 FEET KEY WELL: 00/10-17-014-09W4/0 LOG TYPE: INDUCTION ELECTRIC DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD INTERVAL: 2,754.00 - 3,043.00 FEET KEY WELL: 00/10-32-081-01W6/0 LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED DRRZD: 22 ZONE: 2640 SPIRIT RIVER FM INTERVAL: 2,004.00 - 3,138.00 FEET KEY WELL: 00/11-03-078-01W6/0 LOG TYPE: INDUCTION ELECTRIC ZONE: 5000 TRIASSIC SYSTEM DRRZD: 37 INTERVAL: 6,948.00 - 7,042.00 FEET KEY WELL: 00/10-07-062-19W5/0 LOG TYPE: DUAL INDUCTION FOCUSED ZONE: 1260 BELLY RIVER GRP DRR7D: 39 INTERVAL: 1,688.00 - 2,453.00 FEET KEY WELL: 00/07-18-032-22W4/0 LOG TYPE: INDUCTION ELECTRICAL

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2009, APRIL 01 PUBLIC OFFERING NOTICE

DRRZD: 48 ZONE: 2420 BASAL COLORADO SD

INTERVAL: 3,004.00 - 3,024.00 FEET KEY WELL: 00/06-27-025-12W4/0 LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 57 ZONE: 6440 BANFF FM

INTERVAL: 4,247.00 - 4,776.00 FEET

KEY WELL: 00/02-24-056-05W5/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 58 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 3,568.00 - 4,088.00 FEET KEY WELL: 00/10-26-085-04W6/0 LOG TYPE: DUAL INDUCTION SFL

DRRZD: 60 ZONE: 4320 ROCK CREEK MBR

INTERVAL: 2,502.50 - 2,531.50 METRES

KEY WELL: 00/10-35-049-13W5/2

LOG TYPE: DUAL LATEROLOG

DRRZD: 66 ZONE: 4440 NORDEGG MBR

INTERVAL: 5,610.00 - 5,670.00 FEET

KEY WELL: 00/10-12-055-09W5/0

LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

DRRZD: 246 ZONE: 5160 HALFWAY FM

INTERVAL: 6,344.00 - 6,402.00 FEET

KEY WELL: 00/11-18-077-08W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 247 ZONE: 5080 CHARLIE LAKE FM

INTERVAL: 2,372.00 - 2,448.50 METRES

KEY WELL: 00/10-19-068-06W6/0 LOG TYPE: DUAL INDUCTION SFL

DRRZD: 255 ZONE: 6440 BANFF FM

INTERVAL: 2,690.00 - 2,892.00 METRES

KEY WELL: 00/01-18-066-26W5/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 264 ZONE: 5240 MONTNEY FM

INTERVAL: 2,229.00 - 2,491.50 METRES

KEY WELL: 00/06-32-076-11W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 273 ZONE: 2030 FISH SCALE-WESTGATE

INTERVAL: 794.00 - 841.00 METRES KEY WELL: 02/06-13-011-20W4/0 LOG TYPE: INDUCTION ELECTRIC

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DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2009, APRIL 01 PUBLIC OFFERING NOTICE

ZONE: 1060 EDMONTON GRP DRRZD: 280

> INTERVAL: 335.00 - 962.00 METRES KEY WELL: 00/06-24-044-04W5/0 LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

END

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, APRIL 01 PUBLIC OFFERING NOTICE

ADM001902

LEASE A0114

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ALBERTA ENERGY AND UTILITIES BOARD (AEUB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE AEUB OR OTHERWISE, ON THE GROUND THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE AEUB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

RETHA PURKIS

MANAGER, P & NG AGREEMENT SALES

ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC

RESOURCES

TENURE

9945 108 ST NW FLOOR 2

EDMONTON AB T5K 2G6

(780) 422-9426

ARC001101 LAND DESCRIPTION LICENCE B0123 5-26-068: 23L7

IS/ARE WITHIN A HISTORIC SITE.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEAN WETZEL

LAND USE PLANNER, OIL SANDS

PARKS, RECREATION AND CULTURE TOURISM

HERITAGE RESOURCE MANAGEMENT BRANCH

LAND USE PLANNING SECTION

OLD ST STEPHEN'S COLLEGE

8820 112 ST NW

EDMONTON AB T6G 2P8

(780) 431-2332

BWP002101 LAND DESCRIPTION LICENCE B0124 5-26-068: 28NEP

IS/ARE WITHIN A "BUCK FOR WILDLIFE" PROJECT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

AREA WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE

PROVINCIAL BUILDING

10320 99 ST SUITE 1601

GRANDE PRAIRIE AB T8V 6J4

(780) 538-5265

APPENDIX 3

DACE 2

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, APRIL 01 PUBLIC OFFERING NOTICE

CFB000502

LEASE A0014 LEASE A0015

ALL LAND(S) IS/ARE WITHIN CANADIAN FORCES BASE SUFFIELD. FOR INFORMATION CONCERNING SURFACE ACCESS PLEASE REFER TO ALBERTA ENERGY INFORMATION BULLETIN 99-6 AND INFORMATION LETTER 99-36.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BOB BARON

SUPERVISOR, RANGE SAFETY

SUFFIELD INDUSTRY RANGE CONTROL LTD .

421 7 AVE SW SUITE 3900

CALGARY AB T2P 4K9 (403) 544-4485

CFB000504

LEASE A0014 LEASE A0015

ALL LAND(S) IS/ARE WITHIN CANADIAN FORCES BASE SUFFIELD. ALL OIL AND GAS EXPLORATION AND DEVELOPMENT ACTIVITIES WITHIN THE SUFFIELD MILITARY BASE CAN ONLY BE CONDUCTED FOLLOWING JOINT EXECUTION OF A SURFACE ACCESS AGREEMENT BY THE ALBERTA DEPARTMENT OF ENERGY, SUFFIELD INDUSTRY RANGE CONTROL LTD. (RANGE SAFETY) AND THE

LESSEE HOLDING THE P & NG RIGHTS AND WITH PRIOR APPROVAL OF RANGE SAFETY.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

RETHA PURKIS

MANAGER, P & NG AGREEMENT SALES

ALBERTA DEPARTMENT OF ENERGY

MINERAL DEVELOPMENT AND STRATEGIC

RESOURCES

TENURE

9945 108 ST NW FLOOR 2

EDMONTON AB T5K 2G6

(780) 422-9426

CRG000105 LAND DESCRIPTION

LEASE A0116 6-05-058: 3SE, SWP, NEP

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

SHARAD KARMACHARYA

LAND MANAGEMENT PLANNER

DEPT. OF SUSTAINABLE RESOURCE DEV

HINTON OFFICE - LAND USE AREA- LANDS DIVISION

131 CIVIC CENTRE RD FLOOR 3

HINTON AB T7V 2E6 (780) 865-8267

CRG000106

LEASE A0079

LEASE A0080

LEASE A0081

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, APRIL 01 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

EVERT SMITH

LAND MANAGEMENT FORESTER

DEPT. OF SUSTAINABLE RESOURCE DEV

WHITECOURT REGIONAL HEADQUARTERS - LAND AND FOREST SERVICE

5020 52 AVE SUITE 224

WHITECOURT AB T7S 1N2 (780) 778-7153

ES2000105

LAND DESCRIPTION
LEASE A0079 5-25-060 5-25-060: 4SE,SWP,NEP LEASE A0081 5-25-060: 12NP, SE, SWP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

TROY SORENSEN

WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

WHITECOURT OFFICE - FISH AND WILDLIFE

PROVINCIAL BUILDING

5020 52 AVE

WHITECOURT AB T7S 1N2

(780) 778-7116

GZR003201

LEASE A0001

ALL LAND(S) IS/ARE WITHIN A GRAZING RESERVE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

JAKE WILLMS

PGR RANGELAND AGROLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

LETHBRIDGE OFFICE - LANDS DIVISION

GRAZING RESERVES

5401 1 AVE S SUITE 100

LETHBRIDGE AB T1J 4V6

(403) 381-5489

LAND DESCRIPTION IR2000201

LEASE A0066 5-07-041: 5SP,NWP 5-07-041: 8EP LEASE A0069 LEASE A0070

5-07-041: 8EP 5-07-043: 15SP, NW, NEP LEASE A0076

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS

WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

ATHABASCA OFFICE - FISH AND WILDLIFE

4901 50 ST

ATHABASCA AB T9S 1E2 (780) 675-8164

APPENDIX 3

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ADDENDA AND CONTACTS APPLICABLE TO THE 2009, APRIL 01 PUBLIC OFFERING NOTICE

LICENCE B0123 5-26-068: 14NP, SEP; 23EP

LICENCE B0124 5-26-068: 28NEP

IS/ARE WITHIN THE STURGEON LAKE-PUSKWASKAU EAST INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

AREA WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE

PROVINCIAL BUILDING

10320 99 ST SUITE 1601

GRANDE PRAIRIE AB T8V 6J4

(780) 538-5265

SIP000601

LEASE A0079

LEASE A0080

LEASE A0081

LEASE A0116

ALL LAND(S) IS/ARE WITHIN THE BERLAND SMOKY INDUSTRIAL ACCESS CORRIDOR PLAN (2008) AND IS SUBJECT TO ASRD INFORMATION LETTER 2008-05.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BRENT SCHLEPPE

MANAGER, FIRE MANAGEMENT

DEPT. OF SUSTAINABLE RESOURCE DEV

EDSON OFFICE - LAND USE AREA-LANDS DIVISION

111 54 ST SUITE 203

EDSON AB T7E 1T2

(780) 865-8267

TSH000101 LAND DESCRIPTION

LICENCE B0127 6-12-075: 8SP,N

IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNISKY

AREA WILDLIFE BIOLOGIST

DEPT. OF SUSTAINABLE RESOURCE DEV

GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE

PROVINCIAL BUILDING

10320 99 ST SUITE 1601

GRANDE PRAIRIE AB T8V 6J4

(780) 538-5265

END