Innovative Energy Technologies Program
Approval 03-055
Taber Glauconitic K Pool

Alkaline-Surfactant-Polymer Flood Using Surfactants Derived from Renewable Resources

Crowsnest ASP Flood

2012 Final Report
June 28, 2013

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1. Executive Summary

Husky Oil Operations Limited implemented the first field-wide Alkaline-Surfactant-Polymer (ASP) Flood using surfactants derived from renewable resources on January 23, 2008.

The co-surfactants are a blend of sodium lignosulfonate (lignin) and alkyl polyglycosides (APG). Lignin is a natural polymer that binds a tree together. APGs are an agricultural crop based combination of fatty alcohols and glucose.

Original incremental production of 843 10^3m^3, with an incremental oil recovery factor (RF) equal to 16.6% of the original oil in place (OOIP) was expected. As of 2012 the forecast was reduced to 233 10^3m^3 (4.6% RF) because of poor results.

The primary cause of this project performing below forecast was the use of restored core instead of fresh core in lab work to select the chemicals. Uncertainties about geology have also played a role in the lower than expected results. The project is not economic.

2. Summary Project Status Report

2.1 Key Team Members

Key team members over the life of the project are shown in Table 1.

Table 1: *Key Team Members*

Name	**Expertise Added**
Current Team Members	
Kate Hunter	Development/Production Engineering
Rick Reti	Operations
Ran Lin	Reservoir Engineering
Former Team Members	
Lee McInnis	Project Manager
David Grawbarger	Geology
Gilbert Chen	ASP Chemical Interactions
Krystle Drover	Production Engineering
Tyler Ellis-Toddington	Project Manager
Jun Anli	Reservoir Engineering, EOR

2.2 Timeline

A chronology of major activities and operations conducted as part of the Crowsnest ASP project is listed in Table 2 below.

Table 2: *Chronology of major activities*

Activity	**Description**	**Date**
ASP system selected	Conventional ASP system selected	2000 - 2001
Identify and evaluate ASP Alternatives	Began investigating "waste" chemicals from various industries. Came across pulp and paper by-product and research about APGs. Determined that they could be combined to improve oil recovery.	2005 - January 2007
Facility Design	ASP facility design and battery modifications, long lead equipment AFE approval	August 2006
Implement plan of development	Injection conversions, reactivations, drilling, and pipelines	November 2006 - December 2007
Procure chemical suppliers	Solicit bids from chemical suppliers, award chemical contracts, and finalize logistics. Needed to get bids from conventional and "green chemistry" suppliers to compare economics.	December 2006 - May 2007
Final Lab results and economics evaluation.	Performed economic evaluation comparing laboratory results, reservoir simulation, and chemical bids.	January - March 2007
Management Approval	Experimental ASP system approved based on higher predicted ultimate recovery at lower costs.	March - April 2007
Design scope changes for second surfactant.	Second tank, pump and different surfactant fluid properties needed to be accounted for.	March 2007
Construction of ASP facility	Construction of ASP facility	April – September 2007
Commissioning of ASP facility	Commissioning of ASP facility	October – December 2007
AS Injection began	A-S injection started in December 2007. Polymer deliveries were delayed and full ASP injection began on January 23, 2008.	December 2007

Activity	Description	Date
Water quality issues begin	Oil concentration in injection water began increasing (1000+ ppm)	September 2008
ASP chemicals present in producing fluid	Polymer concentration in Area 7 wells increases - some wells >1000ppm	September 2008
ASP production response	First major production response seen in a well. Oil cut increased from 0% to 10% in 102/14-20.	November 2008
Scale	Scale observed on rods at some oil wells.	November 2008
Turned on shear pump	Produced polymer concentration was too high. The fluid must be sheared to flow through the WSF and WAC.	April 2009
Scale Monitoring Program Began	Scale coupons installed on every well, monitoring included monthly water analysis, monthly coupon condition, well servicing frequency, scale inhibitor type and concentration	July 2009
Began coating downhole equipment	Impreglon coated No Turn Tool and slotted, coated tag bars installed in wells	September 2009
ASP injection ended	ASP injection ended December 16. Surfactant tanks cleaned.	December 2009
Polymer only injection begins	Polymer only injection begins	December 2009
Water Softening Stopped	After ending AS injection in December 2009, a buffer of soft water was injected and water softening ended	February 2010
Partial Facility Decommissioning	Clean tanks, softeners, filters associated with AS portion of the flood	February 2010
Peak oil production rate	Average daily production was 132 m3/d (production rate prior to ASP of 50m3/d)	July 2010
Drill infill wells	8 well infill drilling program	August - December 2010
Peak Oil Cut	Total Oil Cut was 6.6%	
Conversion to injector	103/06-18-009-16W4 - To help increase injection in Area 2	September 2010
Test RJOS	Bring test skid with new technology to help improve water quality	May 2010
Reserves Write Down	Write down reserves. Write down based on poor results of infill drilling program	December 2010
Extensive review of lab data	Conduct an extensive review of geology, reservoir and lab data to determine why the flood is not responding as predicted – using restored core instead of fresh core found to be main reason	December 2010 - June 2011
Install RJOS	Install micro-bubble water separation technology to aid in cleaning water (replaced IGF)	August 2011
Reserves Write Down	Write down reserves. Write down based on fresh core analysis	December 2011
Lower Polymer Concentration	Start taper of polymer concentration.	September 2012
Reserves Write Down	Write down reserves. Write down based on higher decline than expected and reservoir issues	December 2012

2.3 Energy Use

Fluid balances and energy use are provided in Table 3.

Table 3: *2012 Production and Energy Summary for the Taber Glauconitic K pool*

Month	Electricity Consumed ASP Plant (kWh)	Produced Oil (m^3)	Produced Water (m^3)	Produced Gas (E^3m^3)	Injection Water (m^3)
January	387,100	2,918	53,286	55	73,182
February	361,017	2,808	49,734	59	65,580
March	343,366	3,010	49,580	69	67,254
April	288,426	2,920	47,938	36	62,372
May	249,477	2,894	47,821	33	60,389
June	205,650	2,441	44,030	28	56,733
July	201,172	2,416	40,418	27	54,492
August	190,922	2,239	41,451	26	51,632
September	199,454	1,963	37,698	24	52,721
October	281226	2,014	39,102	24	51,460
November	289,238	1,888	39,213	20	42,363
December	399,457	1,965	41,494	24	43,966
Total	3,396,505	29,474	531,764	424	682,143
Original Forecast	Not Available	137,719	878,681	Not Available	1,016,400

Table 4: *Annual Production and Energy Summary for the Taber Glauconitic K pool*

Year	Electricity Consumed ASP Plant (kWh)	Produced Oil (m^3)	Produced Water (m^3)	Produced Gas (E^3m^3)	Injection Water (m^3)
2008	3,712,920	15,734	1,058,751	407	1,050,516
2009	4,216,257	29,706	924,014	910	989,746
2010	4,103,831	41,801	807,985	535	955,651
2011	4,059,374	34,073	754,184	502	900,494
2012	3,396,505	29,474	531,764	424	682,143
Cumulative Total	19,488,887	150,824	4,101,019	2,778	4,578,550
Original Forecast	Not Available	451,589	4,777,111	Not Available	5,228,700

2.4 Reserves

A summary of the major changes to the reserves for this project is in Table 5 below. The the un-risked incremental oil recovery has been lowered to 4.6% (Tables 5, 6). The original expected recovery was 16.6%.

Table 5: *Historical Reserves Summary for the Taber Glauconitic K pool*

Date	% OOIP	Volume 10^3m^3 (MMBO)	Comment
December 2007	16.6	843 (5.3)	Original estimate
December 2008	15.5	795 (5.0)	Minor revisions
December 2009	14.9	763 (4.8)	Minor revisions
December 2010	11.1	557 (3.5)	Poor infill drilling program
December 2011	7.0	366 (2.3)	Found fresh/restored core data problems
December 2012	4.6	233 (1.46)	Poor performance, out of zone injection

Table 6: *Reserve Summary for the Taber Glauconitic K pool*

Production Values as of December 2012	Oil Volume 10^3m^3 (MMBO)	Percent of OOIP (%)
Original Oil in Place (OOIP)	5,087 (32.0)	-
Cumulative Production to date (CTD)	2,097 (13.2)	41.2%
Waterflood Ultimate Oil Production	2,087 (13.1)	41.0%
ASP Forecast Ultimate Oil Production	2,319(14.6)	45.6%
Incremental Production (CTD)	81.0 (0.51)	1.6%
Remaining Incremental Production	152 (0.95)	3.0%
Total Incremental Oil Production from ASP	233 (1.46)	4.6%

The incremental production forecast in the original IETP application has been reduced from 5.3 MMBO to 1.46 MMBO.

3. Well Information

3.1 Well Layout

Figure 1 is a map that identifies the wells included in the chemical flood. Green wells are the producers and blue wells are the injectors. This map also identifies the injection patterns used for balancing the flood in red.

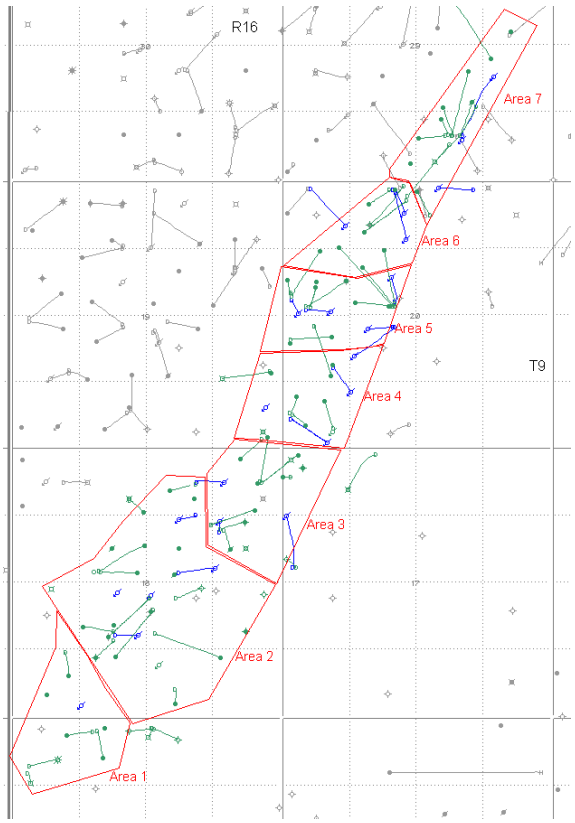

Figure 1: *Area Map*

3.2 Drilling, Completion and workover operations

A table of all drilling operations and reactivations or conversions undertaken since the beginning of the project is in Table 7 below.

Table 7: *Drilling and Completion Activity*

Year	Drilling / Completion Activity
2006/2007 Pre-ASP Development	5 New wells drilled (4 Producers, 1 Injector), 33 Reactivations (21 Producers, 10 Injectors), 3 Producer to Injector conversions, 1 Injector to Producer conversion
2008	1 Producer Reactivation
2009	1 Producer Reactivation
2010	8 New wells drilled (6 Producers, 2 Injectors), 1 Producer to Injector conversion
2011	None
2012	None

The initial development plan for the ASP project was to utilize existing wellbores, drill new wells to either extend the pool boundaries, replace old wellbores, and to optimize the placement of ASP chemical to achieve maximum recovery.

The infill drilling program in 2010 was done to accelerate production and increase sweep efficiency by adding injection. Results from the drilling program were disappointing. Many of the locations showed signs of ASP chemicals with no indication of oil. The final 2 locations that were to be drilled were cancelled due to the poor results. These results led to a review of the performance of the ASP flood which was discussed in the 2011 report.

Injection wells were equipped with coated tubing to avoid corrosion. Producing wells were equipped with progressing cavity pumps and poly-lined tubing to avoid rod wear caused by polymer slugging, and to prevent corrosion.

There were significantly more workovers than expected during this project, and costs were also higher per workover than expected. The reason for this was due to scale.

Starting in late 2008, evidence of scale appeared in wells during workovers. Scale appeared first in the pump and caused pump run life to be significantly reduced. Scale generally started to appear in wells with a pH greater than 8.5. Based on early experience with scale at Husky's Warner ASP flood a chemical inhibition program was set up where each producing well had scale inhibitor injected down the annulus. Initially the scale was a combination of calcium carbonate and amorphous silicate. Research suggested that if you could prevent the calcium carbonate from precipitating, that it would also prevent the silicate scale from precipitating. Over time the amount of silicate increased, and the calcium carbonate scale inhibitors were no longer effective, leading to silicate scale buildup in wells.

The presence of silicate scale in the wellbores made servicing particularly challenging and costly. Not only was there no way to break or dissolve the scale, the volume of scale deposited was greater than at the beginning. Servicing of wells became very expensive. Run life was dramatically reduced and the cost of each service job significantly increased. The increased cost was a result of the time that it took to service wells as most servicing jobs required complicated fishing operations.

Existing commercial silicate scale inhibitors were tested; however none of these inhibitors had any noticeable effect. Husky worked with chemical companies to develop and field test a number of new inhibitors. Through the field trials, it was discovered that inhibitors preformed differently based on the water chemistry of the producing well. An extensive monitoring program is in place that collects and analyzes numerous pieces of data related to the mitigation program. Water analysis, inhibitor type, inhibitor rate, scale coupon results, scale composition analysis, well operating parameters and workover histories are some of the data that is collected. By using this data, the most effective inhibitor for each well can be selected based on the conditions.

Work continues on optimization of the mitigation program with continual improvements in costs and servicing frequency. To date, there has not been a way to prevent the scale from forming but the inhibitors are able to slow the deposition rate.

Wellbore Schematics

Typical schematics were provided in the 2008 Annual Report.

4. Production Performance

4.1 Production and Injection History

ASP injection began on January 23, 2008 and ended December 16, 2009. Polymer only injection started December 17, 2009 and is expected to end in 2013. Daily production and injection information is provided in Appendix B and C.

4.2 Composition of Fluid

4.2.1 Injected Fluid

For the ASP the composition of Alkali was 0.75 weight percent NaOH. The co-surfactant system was made up of 0.15 weight percent lignosulfonate and 0.05 weight percent APG. During ASP the polymer concentration was 1100ppm and during the polymer only phase it was 1400ppm. In late 2012 the decision was made reduce polymer concentration to 900ppm in preparation for ending polymer in 2013.

Injection is monitored daily to ensure the correct concentration of ASP is injected in the reservoir. For the polymer only stage the fluid viscosity is measured at the plant and at an injection well at the north and south ends of the pipeline system. Fluid properties were also measured to ensure the solution is within a viscosity range between 38-55 cp and a screen factor of 78-85. The viscosity since September 2012, with reduced polymer concentration is in a range of 15-25 cp.

4.2.2 Produced Fluid

The pH of the produced fluid by production area is seen in Figure 2. The concentration of polymer in the produced fluid by production area is seen in Figure 3. The fact that the polymer concentration and pH is responding similarly to Husky's Warner ASP flood suggests that the injection fluid is contacting and sweeping the reservoir as expected with the exception of Area 1. The produced water changes and the difference in Area 1 were discussed in detail in the 2011 report. Even though alkali stopped being injected in 2009, the pH is slow to return to the original value because the water is recycled.

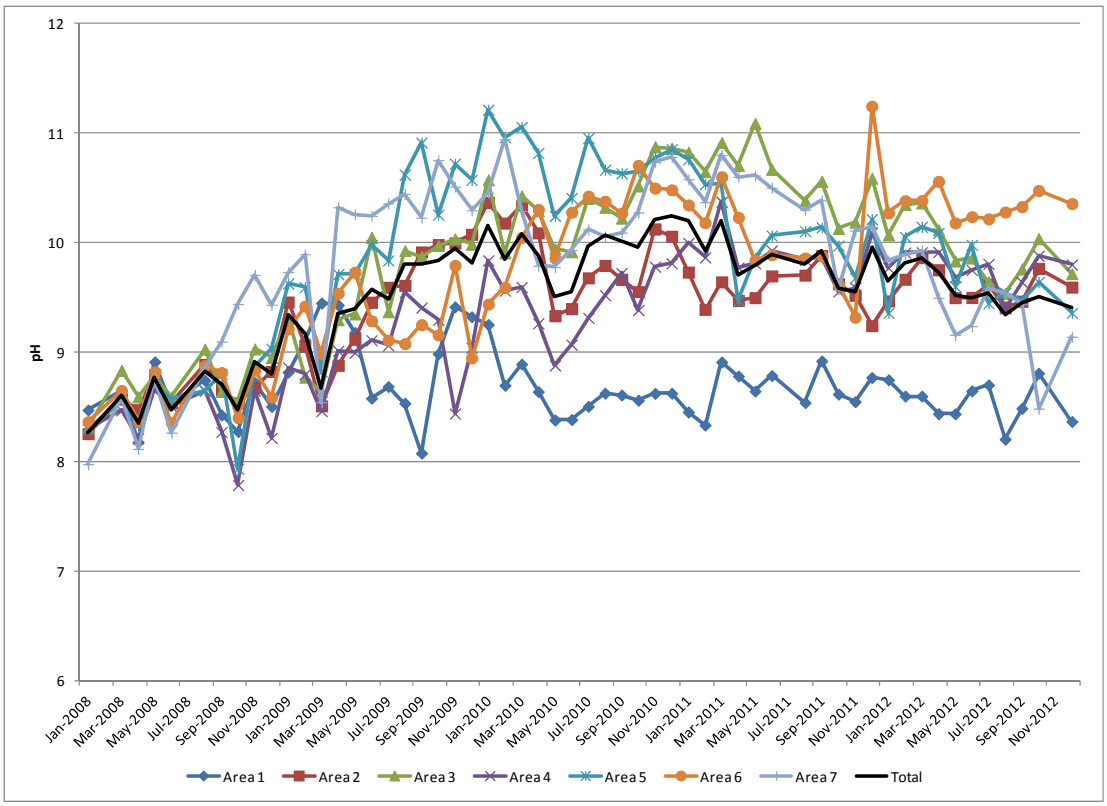

Figure 2: *pH of Produced Fluid by Area*

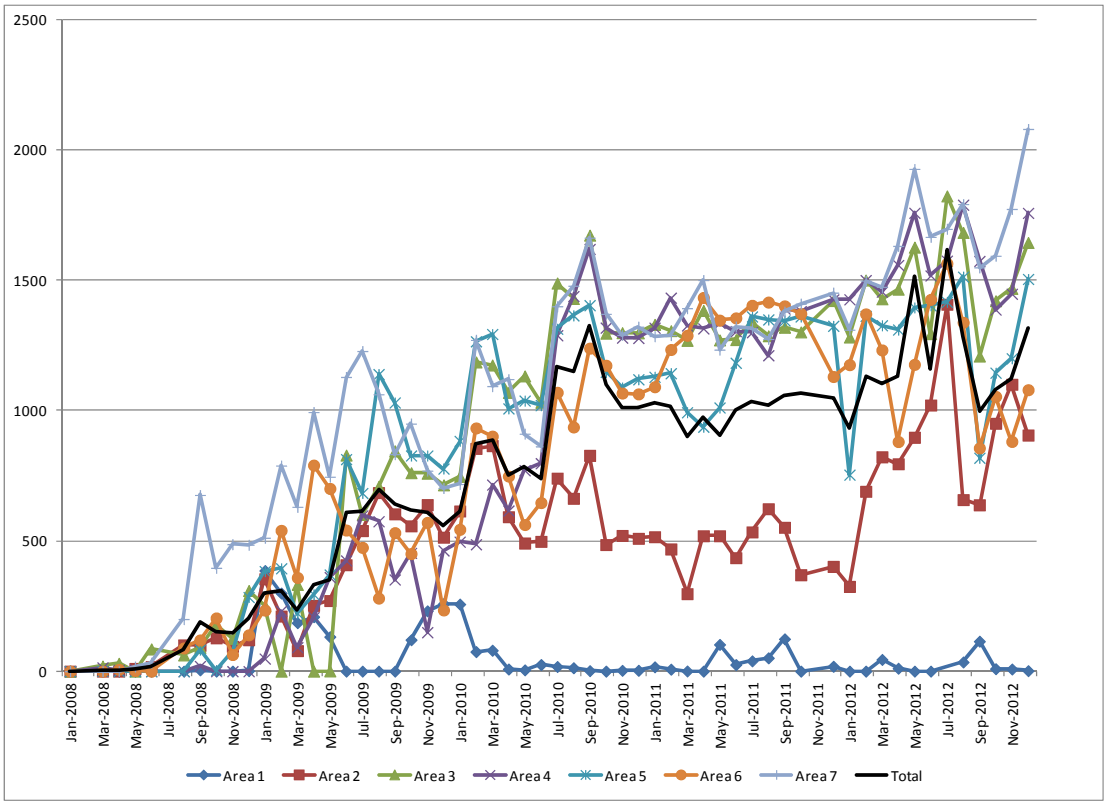

Figure 3: *Polymer Concentration by Area*

4.3 Comparison of Predicted versus Actual Performance

A summary of the previous production forecasts is seen in Figure 4. Production results were significantly lower than expected. The main reasons for this are a misinterpretation of core flood results, and complex geology.

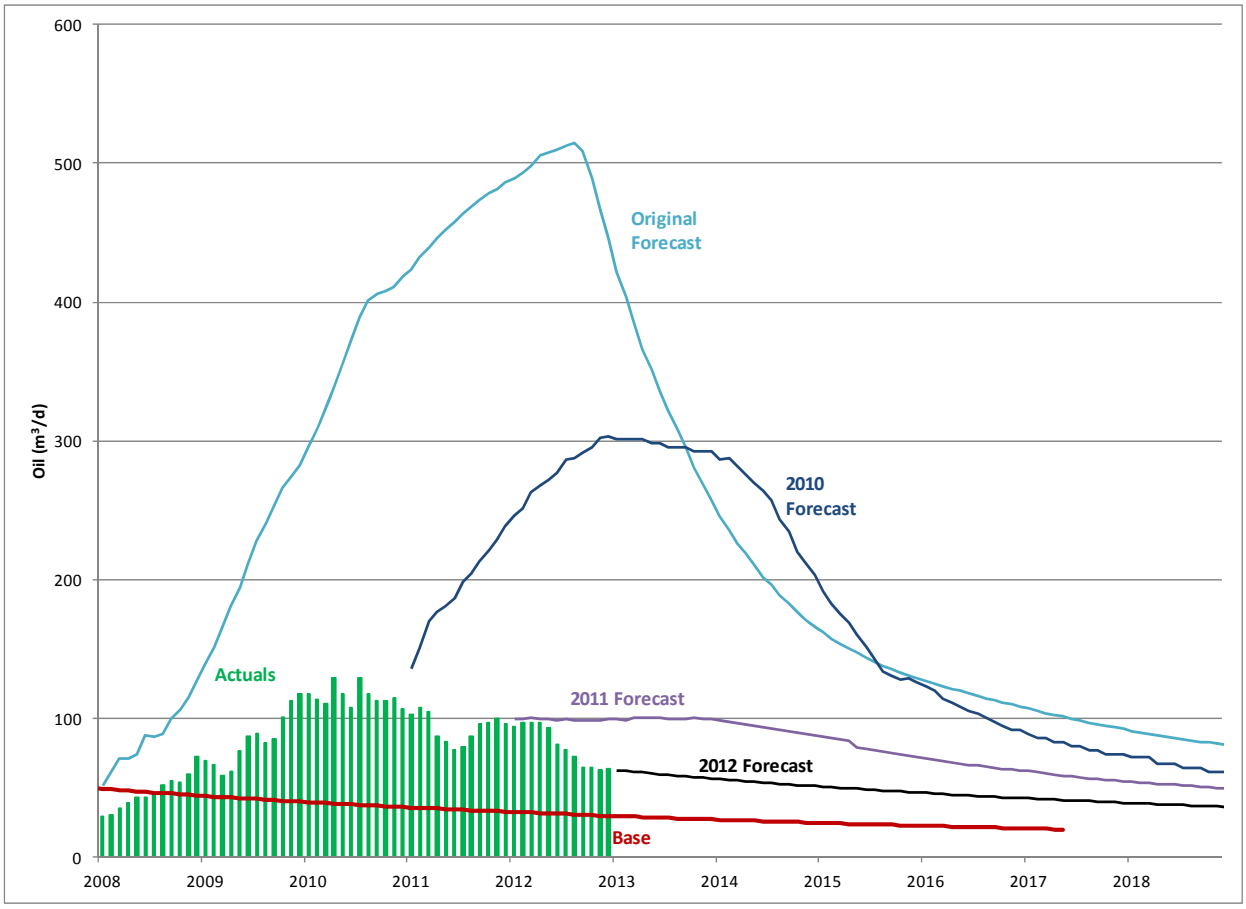

Figure 4: *Actual Production and Historical Forecasts*

Core Flood Data

The initial analysis for this project was done using restored 1960's core. Fresh core was taken in 2007 when wells were drilled as part of the development plan for the ASP flood. A comparison of the core flood results is in Table 8.

Table 8: *Core flood results for Restored core and Fresh core*

	ASP RF	**Wtfld RF**	**ASP/ Wtfld**	**Final Residual Oil Sat.**	**Peak Oil Cut**	**Final Oil Cut**
Restored average	23.3%	45.1%	51.9%	23.9%	66.9%	15.3%
Fresh average	10.0%	51.7%	19.5%	27.2%	13.1%	6.5%

As can be seen from the table the results from the restored core are significantly better than that of the fresh core. The restored core results were used in the simulation, which is what the

economics and reserves were based on. Fresh coreflood data was not available until July 2007 and at that time facility construction was well under way and the chemical system had already been selected. With the benefit of hindsight it is easy to see that the fresh core data should have been used instead. Had the fresh core data been used in the simulation, the project would not have gone ahead with the selected chemicals. However the results do confirm that the ASP flood at Crowsnest is responding as should have been expected if fresh core test results had been used.

Geology

Geology has also played a role in the lack of success in this project. Evidence of previously unknown connection between the Glauconite K reservoir and the underlying Taber N has been found in Area 7. There is also evidence that some injection wells are losing fluid out of the reservoir.

There was a large decline ($30m^3/d$) in oil production in 2012. The oil cut has largely stayed constant close to 5%. The main reason for the production loss has been a total fluid loss due to cutting back injection and localized high pressure areas. It has been necessary to cut back injection due to losing fluid out of reservoir in several wells. It has not been possible with the current injection wells to get the target fluid rates into the reservoir.

Injection wells early in the project generally had no problem taking the target rates of fluid, but over time the injection pressure has increased and the injection rate has decreased.

There is evidence of reservoir connection between the Glauconite K pool that the ASP flood is in, and the adjacent Taber N pool. The production of the Taber N wells that are close to the Glauconite K in section 29 is seen in Figure 5. The oil cut, oil production, and total fluid produced increased in 2011, which is unexplained by anything happening in the Taber N, as injection actually was falling at the time. It is likely that injection in to the Glauconite K was providing support to the Taber N. No presence of ASP chemicals was found in the Taber N wells. The Glauconite wells in the area were losing support with the injection fluid going to the Taber N.

Operating conditions during the life of both pools has been similar, and reservoir pressure has also been close. We believe the pools are hydraulically connected and have always that way. Since 2009 the Taber N pool has had significant injection problems related to plugging of injection pipelines. The total injection volume dropped by approximately 60% which led to localized areas of pressure depletion (though on a pool basis the VRR stayed relatively constant). These localized areas of low pressure may have created a pressure gradient between the pools. It is possible that this pressure gradient has facilitated the movement of fluid from one reservoir to the other.

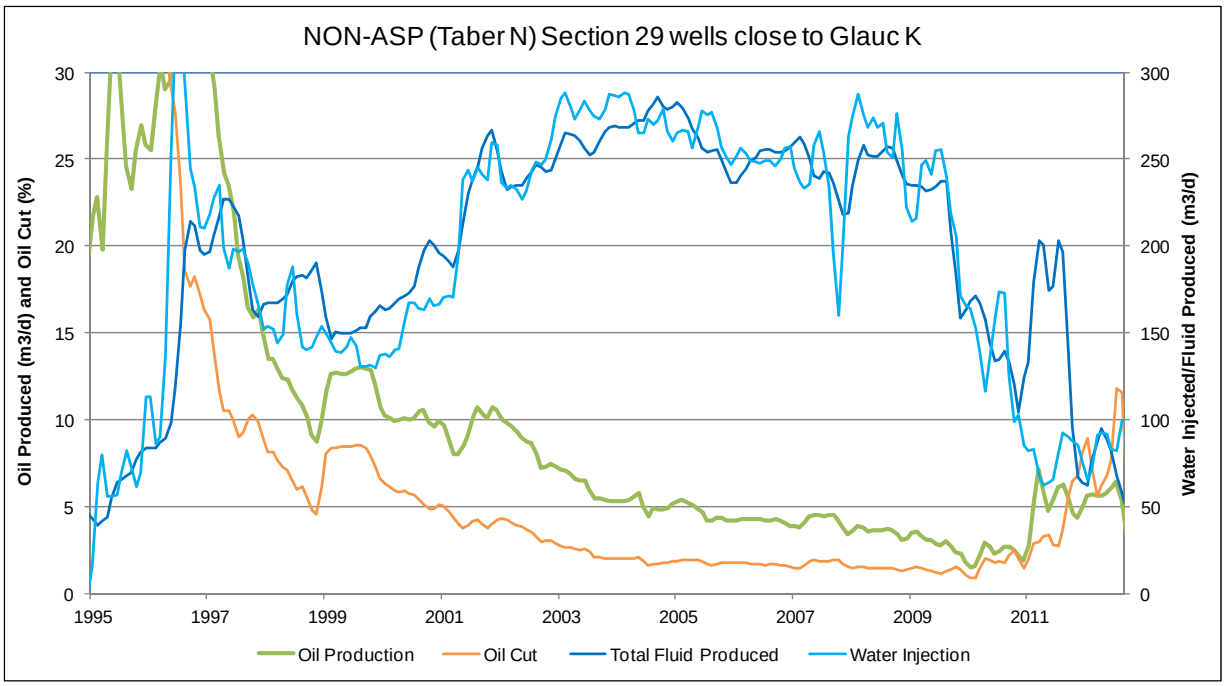

Figure 5: *Taber N Production and Injection data*

4.4 Pressure Data

4.4.1 Injection Performance and Data

Injection volume and pressure is seen in Figure 6. The original target was to maintain injection at 2900 m^3/d. As the project has progressed the injection pressure has increased and the injection volume has decreased. As the higher viscosity polymer fluid is injected further into the reservoir, the average injection pressure has steadily increased from 4 MPa when the project began to the average injection pressure of 15.2 MPa in 2012. The injection volume is limited by the injection wells; most wells will not take any more water at the given pressure. The wells that will take more water are ones that are likely experiencing breakthrough out of reservoir. The reason for the large drop off in injection volume from 2500 m^3/d to 1500 m^3/d in 2012 is due to cutting back wells that are losing fluid out of zone.

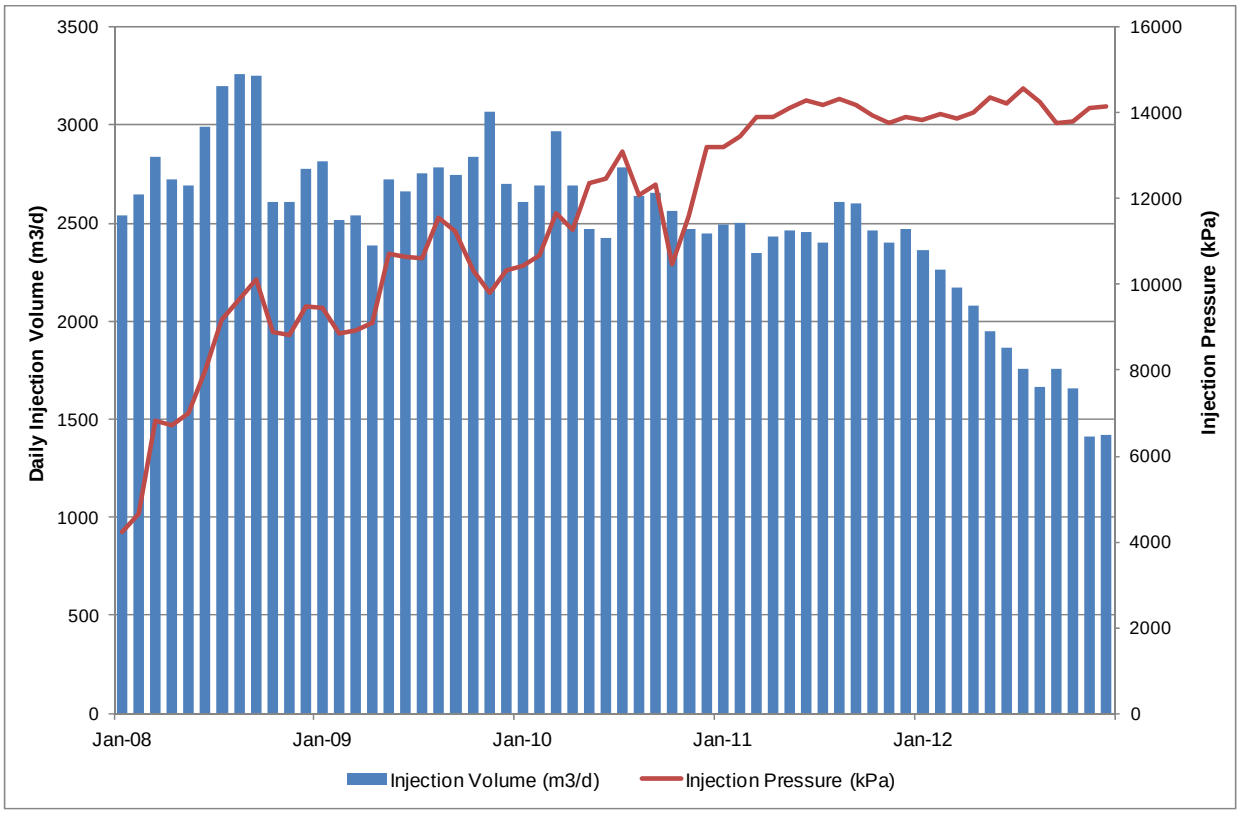

Figure 6: *Injection Rates and Average Wellhead Pressure*

4.4.2 Reservoir Pressures

The reservoir pressures taken since 2006 throughout the project are seen in Figure 7. There are areas of the reservoir that are over-pressured and possibly in direct connection with injection wells. There are also areas that are severely under-pressured where injection is going out of zone, or the reservoir may not be closely connected to the rest of the pool. The pressures taken in 2012 targeted known problem areas. This complex geology has made it difficult to properly manage the pool. The average reservoir pressure is close to 10,000 kPa.

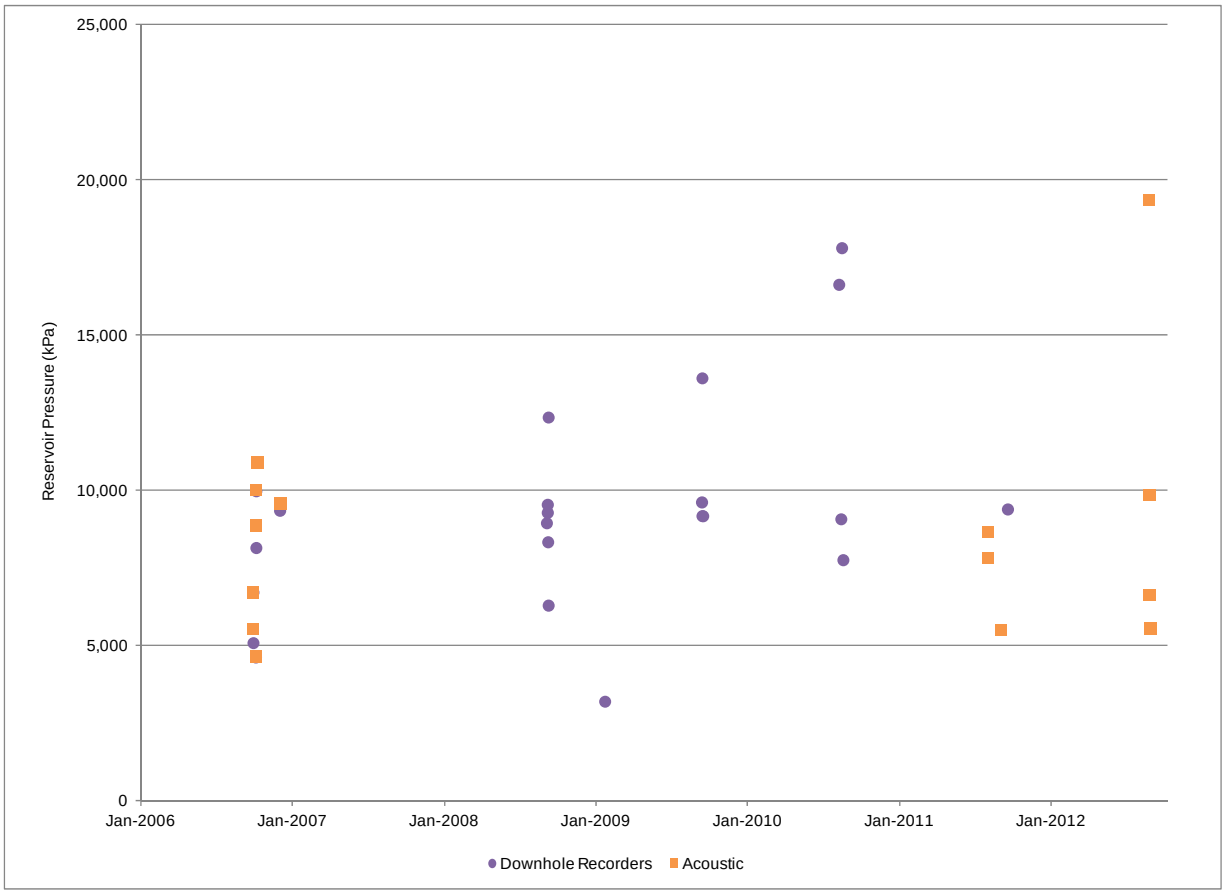

Figure 7: *Reservoir Pressure*

5. Pilot Data

Geology and Geophysical Data
The Taber Glauconitic K pool was determined to be a good reservoir for ASP flooding. The reservoir quality is excellent with large intergranular pores and contains 97% quartz. Of the 3% clays, approximately 75% is Kaolinite, 20% Illite, and 5% Smectite, indicating the effects of clay swelling or fines migration will be minimal. The thickest wells have 15-17m of net pay. Detailed geological maps, reservoir characteristics and PVT data were included in the 2008 Annual Report.

Laboratory Studies
Based on laboratory tests performed by Surtek, ASP chemical systems with lignin or APG as the sole surfactant failed to match the interfacial tension achieved between oil and water using ASP systems with petroleum based surfactants. When the two green chemistry based surfactants were combined at an optimized ratio, the synergies between the two products significantly reduced the IFT. Subsequent linear and radial core floods on restored core showed that the Lignin/APG co-surfactant system was the most economic system to implement. Further detail of the lab data can be found in the 2008 report.

The final ASP system selected was:
- *0.75wt% NaOH + 0.15 wt% lignosulfonate + 0.05wt% APG + 1100 ppm polymer*
- *Followed by 1500 ppm polymer only injection*

Follow up floods on fresh core were done in 2008 after the Lignin/APG system had been selected, however the data from those floods was misinterpreted at the time. In 2011, data from the fresh core floods was revisited due to poor flood performance. As discussed earlier in this report, it was found that the results of the fresh core floods showed the Lignin/APG system performed significantly worse than the results from the restored core used in the project sanctioning economics.

Simulation
A simulation was done prior to implementing the ASP flood which combined data from geology, petrophysics, PVT, core floods and lab testing. When the simulation is compared with the actual results (Section 4.3 of this report) it is clear that the simulation is not a close match. Even when the fresh core data is taken into account the simulation is still optimistic compared to actuals. In Husky's experience, simulations of chemical floods have been optimistic and have not closely matched actual results. Work is ongoing to improve future simulations.

6. Pilot Economics to Date

Tables for the expected revenue, capital, operating costs and royalties are included in Appendix D. This year, 791 Mbbls of incremental production was written off for this project as a result of poor performance and the difficulties encountered that have been outlined in this report. Total costs for this project decreased by $23MM as a result of improved servicing costs and the project reaching an economic limit sooner than previously forecast. The economics assume that polymer injection will stop in mid 2013, as it has become uneconomic to inject. Table 9 shows a detailed summary of the capital spent on this project.

Table 9: *Capital to December 2012*

Description	Net Actuals (end Q4 2012)	Forecast Total Project
Lab/Reservoir Work	**$381,527**	**$425,000**
Design	$177,148	$200,000
Monitoring	$204,379	$225,000
Facilities	**$34,244,654**	**$34,445,000**
Initial Facility Work	$31,832,400	$32,000,000
Repairs/Modifications	$630,254	$645,000
Additions	$1,781,999	$1,800,000
Pipelines (Construction/Repairs)	**$8,446,292**	**$8,425,000**
Construction	$7,825,360	$7,800,000
Repairs/Other	$620,932	$625,000
Drilling (Drill/Completions/Equipping)	**$9,322,511**	**$9,350,000**
Initial Drilling	$2,549,495	$2,500,000
2009 Drilling	$346,581	$350,000
2010 Drilling	$6,426,435	$6,500,000
Chemicals (ASP Chemicals Only)	**$35,829,779**	**$37,500,000**
Acid	$960,353	$1,000,000
Caustic	$12,505,037	$12,500,000
Polymer	$15,030,578	$16,500,000
Surfactant	$7,333,811	$7,500,000
Well Work	**$14,526,972**	**$14,950,000**
Conversions	$3,660,228	$3,750,000
Optimizations	$7,742,102	$8,000,000
Reactivations	$3,124,642	$3,200,000
Scale/Water Quality Issues	**$5,819,256**	**$7,200000**
Chemical Pumps	$701,170	$700,000
Scale Inhibitor	$3,793,628	$5,000,000
Clarifier	$1,324,448	$1,500,000
Misc	**$76,587**	**$100,000**
Misc	$76,587	$100,000
TOTAL CAPITAL (NET)	**$108,647,578**	**$112,395,000**

With the significant revisions over the last 2 years, there has been a substantial impact on the economic indicators for this project. This project has lost close to $30MM undiscounted. It is expected that there will be no significant further revisions to the project economics from this point. Table 10 shows the trend of the economic indicators over that last 3 years.

Table 10: *Economic Indicator Comparison ($k)*

Economic Indicator (Incremental)	2010 Report	2011 Report	2012 Report	2011-12 Variance
Production (MBOE)	3,546	2,255	1,464	-791
Capital	$111,346	$112,245	$107,996	-$4,249
Operating Costs	$59,559	$68,334	$49,874	-$18,460
Revenue	$296,691	$194,068	$117,220	-$76,848
BT Cash Flow (Undiscounted)	$73,896	-$6,600	-$44,194	-$37,594
AT Cash Flow (Undiscounted)	$57,410	-$2,694	-$31,440	-$28,746

Appendix D contains all economic tables related to this project.

The major deviations from the original approved economics are related to a drop in production/reserves and increased capital spending. Incremental production is now expected to be 28% of the original estimate. The drop in production is mostly related to the faulty core flood analysis and injection going out of zone.

Capital spending is expected to be $43MM higher than original expectations. Initial facility/pipeline cost overruns and issues with replacing incompatible coatings resulted in an additional $8MM. $10MM is a result of additional polymer injection. Polymer injection continued past the original forecast as economics indicated that it was still beneficial to inject and that recovery could be improved. $7MM is related to the infill drilling programs which were done in an attempt to improve recovery. $6MM was directly spent on scale, with an additional $6MM spent on increased optimization costs as a result of scale. $4MM has been spent on water quality issues, including clarifier and the installation of the RJOS water treatment system.

Given that there was very little practical experience with ASP floods at the time this project was implemented, there was not a good understanding of the operational challenges and associated capital required to address them. Going forward, many of these costs are now budgeted for in future projects.

7. Facilities

The facilities have been discussed in detail in previous reports. There were no major capital expenditures on facilities in 2012.

Operational Issues

The main issues experienced in the facilities throughout the project have been the failure of the rubber lining in the water softeners, difficulty treating produced water for use in injection, and silicate scale formation.

Operational Issues -Water Softeners

When the rubber lining failed in water softeners it was unexpected, because rubber lining had also been used in Husky's Warner and Etzikom chemical floods with no issues. This problem was solved by replacing the rubber lining with a coating resistant to acid, caustic, and hydrocarbons.

Operational Issues -Water Quality

The water at this project has been especially difficult to treat. One of the mechanisms of ASP enhanced oil recovery is that the surfactant emulsifies the oil in the water. This produces incremental oil but the challenge is in reversing the process at the oil battery. Some reasons the water is difficult to treat is because the properties of the emulsions are constantly changing as ASP chemicals are produced back it is difficult to have a chemical solution that works throughout the project and for all wells. It can also be difficult to dispose or the byproducts of such treatment, including a flocculation caused by a clarifier chemical that the waste treater and disposal companies could not treat. As viscosity increased in produced fluids the IGF became ineffective. It is possible that the green co-surfactant system has created an emulsion that is more difficult to treat than those created by conventional surfactants. Another reason could be that more surfactant is produced back than with a conventional system. During lab testing adsorption was less for this surfactant system than a conventional surfactant. The poor water quality at Crowsnest led to several facility issues. When the water was being softened, additional resin regeneration was required in the water softeners due to oil coating the resin. Soft water was still able to be produced even with the oil concentration in the water. The walnut shell filtering was not effective with high oil concentration in the water, and increased backwashing of the media was required. The high oil concentration in the injection water made it more difficult to meet required chemical specs including viscosity as polymer does degrade with oil. The injection wells also to some extent became plugged with oil, leading to premature injectivity issues.

Highlights in water treating at this facility include successful installation of the RJ Oil Sands micro-bubble separation unit in August 2011. As discussed in the 2011 report, the micro-bubble unit was installed to try to deal with the water quality problems. This unit has been a big improvement over the ineffective IGF. Injection water is consistently 250 ppm oil at the outlet from an inlet of 3000 ppm.

Since installation, the amount of clarifier chemical used has been reduced by more than 50%. The concentration of oil in the water coming from the free water knockout has increased from approximately 1800 ppm to 2800 ppm due to the clarifier reduction. At this inlet concentration the RJ unit has been able to clean the water to approximately 250 ppm. This has been very successful compared to earlier in the project where the injection water had greater than 1500 ppm oil for significant periods of time. Figure 8 shows the performance of the IGF and the RJ unit over the course of the project.

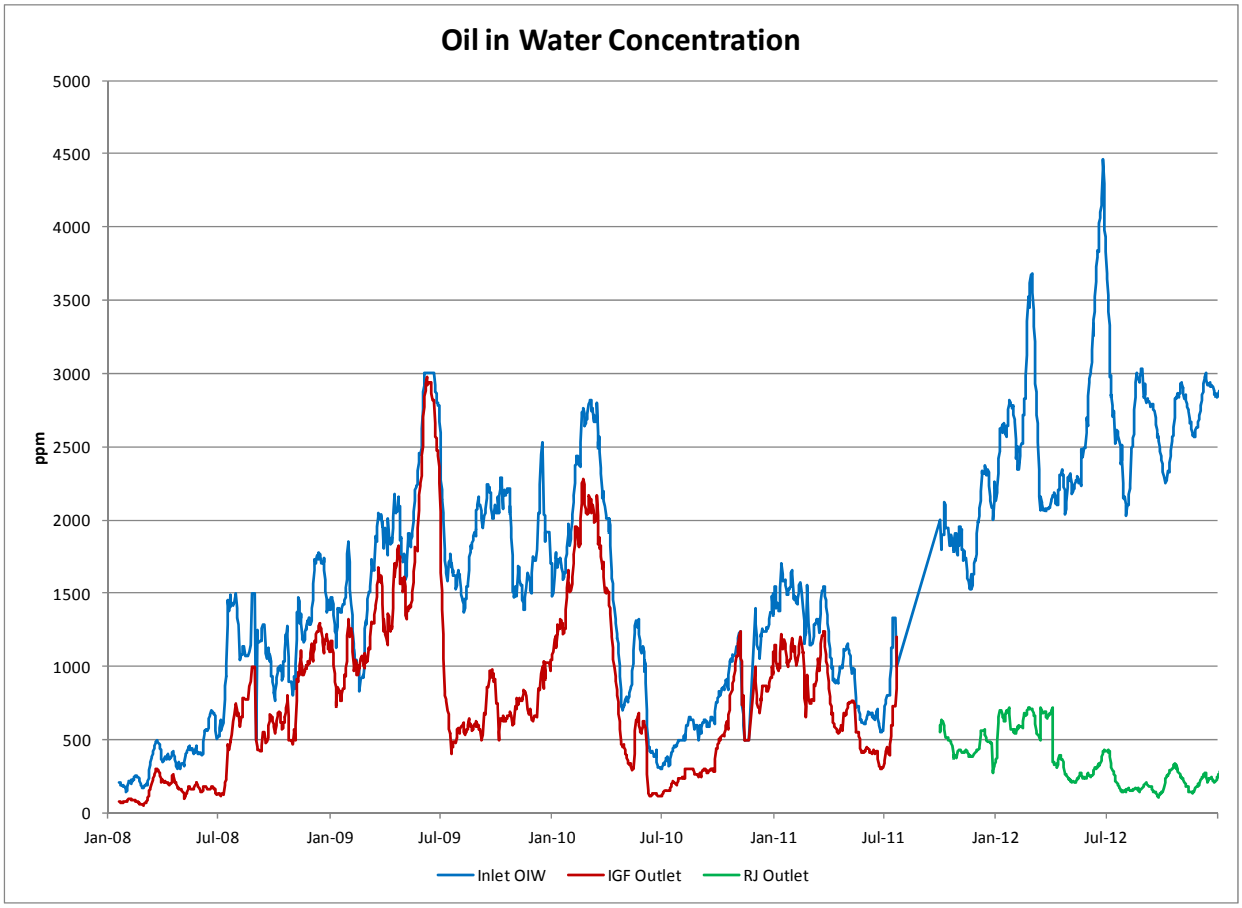

Figure 8: *Performance of IGF and RJ unit*

Operational Issues – Scale

In addition to scale appearing in the wells, which was discussed in the workover section of this report, scale has appeared inside pipeline gathering system, vessels, valves, metres, facility piping, and mechanical seals on injection pumps failed due to scale.

To reduce the impact of the scale, the equipment at the facility was internally coated, which was successful in slowing the buildup of scale. When we started using scale inhibitors at every producing well in the field it also helped keep the scale from forming in the facility as the scale inhibitor chemical was produced back with the reservoir fluid to the facility. Scale buildup in the production pipelines led to reduced diameter and high gathering system pressures. To avoid buildup in the pipelines frequent pigging programs were instituted on all producing pipelines.

8. Environmental/Regulatory/Compliance

Environment and Safety

In 2008 Husky implemented the Husky Operational Integrity Management System (HOIMS) to improve Husky's health, safety, asset integrity and environmental performance. HOIMS integrates both occupational and process safety into one comprehensive management system. HOIMS in comprised of 14 fundamental elements, including Safe Operations, Risk Assessment and Management, Personnel Training, Environmental Stewardship, Compliance Assurance and Information Documentation. All levels of management at Husky are committed to the principles of HOIMS and are dedicated to having a safe working environment at Husky. The integration of HOIMS was continued in 2012.

There are four main environmental advantages to the new ASP system used by Husky in this flood:

1. Using surfactants derived from renewable raw materials to produce incremental oil

2. Lignin is a waste product of the pulping process that is used to produce sodium lignosulfonates, a by-product of the pulp and paper industry.

3. An ASP system that would be less damaging to the environment. Conventional surfactants are considered to have a mild toxicity but lignosulfonates are non toxic. The most common use of lignosulfonates is as a dust suppressant for roads and it is already been established in Alberta for use on gravel roads. If there was a spill, the product is completely biodegradable.

   APGs are an agricultural-crop-based combination of fatty alcohols (coconut and palm oils) and glucose (corn, wheat, potato) and are mostly used in personal care formulations, cleaners, and agricultural formulations. APGs are made from renewable and natural raw materials and are readily biodegradable. In fact, the APG chosen for this project has been approved for use in eco-labeled "Good Environmental Choice" by Swedish Society for Nature Conservation[1] which is the largest environmental organization in Sweden. The ecotoxicity[2] profiles of APGs are very low[3] and they release no undesirable by-products such as nitrogen, ethylene oxide and preservatives[4] upon decomposition.

4. Reducing the use of petroleum based products in the ASP system. There is a complete reduction in the use of petroleum sulfonates and polymer (propylene based) use is reduced.

[1]Cognis Presentation to Husky March 2007 *"APG's for EOR"*
[2] The study of how chemicals affect the environment and the organisms living in it.
[3] United States Environmental Protection Agency, *"The Presidential Green Chemistry Challenge Awards Program, Summary of 1996 Award Entries and Recipients"* http://www.p2pays.org/ref/13/12041.htm (May 28, 2007)
[4] Cognis website. *Add APG®surfactants – Power to your formulations*, http://cognis.com (May 28, 2007)

Regulatory

The injection wells were approved under Directive 51 with a Maximum Wellhead Injection Pressure of 15 300 kPag. No injection wells have exceeded this pressure. Average injection pressure is currently 14 000 kPag.

The project received Directive 65 Approval (Approval 10860) to inject ASP into the Taber Glauconitic K pool in August 2007. A modification was made to the original approval in September 2009 because a condition of the original approval was that the polymer only concentration needed to be between 0.055 and 0.11 weight percent. Approval 10860B was granted to change the approved polymer only concentration to between 0.075 and 0.18 weight percent.

Other conditions of the approval are:

- The ASP solution will not less than 0.5wt% NaOH, 0.10wt% surfactant, and 0.11wt% polyacrylamide polymer
- The polymer solution will be polyacrylamide polymer between 0.075 and 0.18 wt%.
- ASP injection will be not less than 30% PV followed by not less than 30%PV polymer solution
- Must maintain a VRR = 1.0 on a project basis
- Shall target a VRR = 1.0 on a monthly basis
- Monthly sampling of produced water to determine ASP breakthrough
- Presentation to the ERCB required annually with the first to occur before June 30, 2007.

Husky is satisfying the requirements of Directive 65.

Shut down and Environmental Clean Up

It is expected that the facility will be in operation until 2013. Husky is investigating the possibility of using this facility to flood a second pool in the Crowsnest area. However, if it is determined that the Phase II project is not economic, reclamation of the facility will commence. Reclamation of the ASP Plant and injection site will meet all Alberta Environment requirements. At the time of abandonment a Phase I Environmental Assessment will be completed. If any issues are identified following this, a Phase II Environmental Assessment will be completed. Remediation will be conducted if necessary. The site will be reclaimed and a Reclamation Certificate will be applied for.

Once wells and facilities have reached the end of their operational life, Husky has a corporate asset retirement obligation to reclaim the sites to a productive state. This consists of plugging and abandoning wells, removing and disposing of surface and subsurface equipment and facilities, and restoring the land to the state required by ERCB regulation. Although this will be 25+ years into the future for the Glauconite K pool, Husky has considerable expertise in this area and is committed to meet all provincial and federal environmental regulations now and in the future.

9. Future Operating Plan

Full ASP injection began January 23, 2008 and continued until December 2009 at which time 31% PV was injected. Polymer only injection began in December 2009 and will continue into 2013. At the end of 2012, 42% PV of polymer only was injected. The original forecast called for 30% PV of polymer only injection, however the decision to continue polymer injection was based on economics and will end in 2013. The out of zone injection problem will continue to be managed with the aim being to increase water injection back up to previous rates after polymer injection is over.

When polymer injection ends in 2013 a decision on the ASP plant will be made with the options being to use the facility for a second ASP flood at Crowsnest, move it to another Husky project, or sell the facility either as a whole or as parts.

10. Interpretations and Conclusions

This was a very challenging project due to many technical and operational issues. Even though the project was not an economic success there were many valuable lessons learned that can be applied to future floods. The key leaning was that fresh core must be used for the lab work that evaluates the effectives of an ASP system. In our experience, restored core should not be used as there is no way to correlate the results to the potential performance of the reservoir.

Having a good understanding of the geology is also very important. In this project it now appears that reservoir isolation may not be as good as initially thought, which has led to production losses and injection management issues.

The selection of “green” surfactants was not the reason this project did not see economic results. This ASP flood is performing close to what should have been expected based on the fresh core lab data. It is possible that the “green” surfactants would be an ideal choice in another reservoir.

The Crowsnest project has the most challenging water treatment in all of the ASP floods Husky has been involved with. The emulsion caused by the co surfactants lignosulfonate and APG may be more difficult to break than emulsions made by other surfactants. The surfactants themselves might make treatment more difficult. The microbubble technology installed in 2011 has proved more successful than anything else tried and deserves more investigation in future floods or other areas where water treatment is difficult.

Scale formation was a significant operational challenge that had a large impact on the cost of the project through significantly increased servicing costs and lost production by increased downtime. Scale can be manageable with a good mitigation program but to date we have been unable to stop the silicate scale from forming we have only slowed it. With the conditions in a well changing as the ASP flood progresses it is important to respond to changes by changing the scale inhibitor, concentration, or even operating parameters of a well.

Based on other projects that Husky is involved in, it is evident that ASP technology is viable and economic. Husky continues to move forward with advancing ASP technology, including starting up the company’s largest project to date at the end of 2012.

Appendix A
Well List

Well ID	Curr Lic	Status	Lahee	Prd Form	Pool Name	Dates On Prod	Dates Last Prod	Hrs	Last Prod Avg Rate Oil m3/d	Gas E3m3/d	Water m3/d	Ratios GOR m3/m3	WOR m3/m3	WGR m3/E3m3	WCT %	Cum Oil E3m3	Cum Gas E3m3	Cum Water E3m3
02/13-07-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	97/02	13/03	743	0.7	<0.1	129.0	29.6	196.7	6654.5	99.5	5.0	187.1	355.7
03/13-07-009-16W4/0	HUSKY	Observ	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
04/13-07-009-16W4/2	HUSKY	Gas,Sus	DEV	BSLD	BOW ISLAND SS	01/11	02/09	74	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	693.1	0.0
00/14-07-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	74/09	13/03	743	0.3	<0.1	14.6	66.7	42.9	643.9	97.7	31.8	449.5	167.5
02/14-07-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	96/12	13/03	743	0.6	<0.1	2.5	21.7	4.3	197.3	81.1	2.3	60.4	7.2
03/14-07-009-16W4/0	HUSKY	Abnd	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/15-07-009-16W4/0	HUSKY	Abnd	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/15-07-009-16W4/0	HUSKY	Observ	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/12-17-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	95/08	98/01	552	0.0	0.0	27.4	0.0	3149.5	0.0	100.0	2.7	25.7	34.6
03/12-17-009-16W4/0	HUSKY	Abnd	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/13-17-009-16W4/0	HUSKY	Oil,Abn	DEV	GLCC	GLAUCONITE K	64/10	77/02	24	0.6	0.0	11.0	0.0	18.3	0.0	94.8	24.8	2176.7	43.9
03/13-17-009-16W4/0	HUSKY	Wat,Sus	DEV	GLCC	GLAUCONITE K	95/09	98/03	312	0.0	0.0	20.4	0.0	2651.0	0.0	100.0	0.5	4.6	19.9
04/13-17-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	95/11	13/03	743	1.0	<0.1	71.8	12.8	71.2	5554.5	98.6	24.5	194.6	993.5
05/13-17-009-16W4/0	HUSKY	Wat,Abn	DEV		MILK RIVER UN	97/07	98/03	312	0.0	0.0	19.6	0.0	2552.0	0.0	100.0	0.0	0.0	5.6
06/13-17-009-16W4/0	HUSKY	Oil,Pum	DEV	SBRS	GLAUCONITE K	07/12	13/03	743	6.0	<0.1	67.4	6.0	11.3	1896.5	91.9	8.9	82.0	151.0
00/01-18-009-16W4/0	HUSKY	Oil,Pum	DEV	RRDN	GLAUCONITE K	07/06	13/03	743	0.8	<0.1	3.0	25.5	4.0	155.7	79.9	1.1	7.7	4.0
00/02-18-009-16W4/0	HUSKY	Wat,Sus	DEV	GLCC	GLAUCONITE K	74/10	91/08	84	0.1	0.0	9.5	0.0	111.3	0.0	99.1	3.0	39.3	3.8
02/02-18-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	98/08	12/01	546	0.5	<0.1	1.2	27.8	2.6	93.7	72.2	8.0	146.6	7.3
00/03-18-009-16W4/0	HUSKY	Oil,Abn	DEV	GLCC	GLAUCONITE K	74/08	96/10	600	0.2	0.0	10.7	0.0	68.4	0.0	98.6	7.7	84.3	45.6
02/03-18-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	96/12	98/09	696	0.4	<0.1	40.3	25.6	99.8	3893.0	99.0	1.2	20.8	27.2
03/03-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	10/11	13/03	743	1.6	<0.1	13.2	2.0	8.2	4092.0	89.2	2.5	2.4	18.9
00/04-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	74/06	13/03	743	0.4	<0.1	5.5	29.2	12.4	425.0	92.5	22.6	332.1	106.5
02/04-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	94/10	13/02	336	0.7	<0.1	69.8	22.0	107.3	4884.0	99.1	15.2	277.2	414.8
02/05-18-009-16W4/0	HUSKY	Observ	DEV SR	MNVL	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/06-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	74/05	13/03	743	0.7	<0.1	19.4	9.0	27.0	3001.5	96.4	56.7	786.4	497.0
02/06-18-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	95/11	96/05	456	1.6	<0.1	2.0	16.7	1.3	75.0	55.6	0.5	3.2	0.7
03/06-18-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	96/03	10/03	72	0.5	0.0	36.1	0.0	77.3	0.0	98.7	20.4	176.1	147.1
04/06-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	97/01	13/03	743	1.6	<0.1	29.1	18.7	18.7	1002.2	94.9	12.0	138.1	340.0
05/06-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	10/12	13/03	743	2.7	<0.1	26.3	9.7	9.9	1016.3	90.8	3.0	13.2	39.7
02/07-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	75/01	12/02	288	0.3	0.0	51.8	0.0	159.4	0.0	99.4	58.7	811.4	277.7
03/07-18-009-16W4/0	HUSKY	Abnd	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
04/07-18-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/08-18-009-16W4/0	HUSKY	Oil,Abn	DEV	GLCC	GLAUCONITE J	96/05	97/07	168	0.1	0.0	19.8	0.0	230.7	0.0	99.6	0.3	1.1	0.5
03/08-18-009-16W4/0	HUSKY	J & A	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/09-18-009-16W4/0	HUSKY	Wat,Abn	DEV	GLCC	GLAUCONITE K	42/12	94/04	240	0.1	0.0	10.2	0.0	92.6	0.0	98.9	119.1	1209.0	248.2
02/09-18-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	95/08	03/11	168	0.8	0.0	51.6	0.0	66.9	0.0	98.5	5.3	105.4	80.0
03/09-18-009-16W4/0	HUSKY	Oil,Abn	DEV	GLCC	GLAUCONITE K	95/08	09/10	720	0.1	0.0	51.0	0.0	956.7	0.0	99.9	14.2	143.2	358.3
04/09-18-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	95/10	08/07	456	0.0	0.0	52.6	0.0	0.0	0.0	100.0	2.0	23.0	66.8
05/09-18-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	95/11	99/05	501	0.5	<0.1	106.7	35.1	195.5	5571.0	99.5	4.3	125.2	111.1
00/10-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	65/05	13/03	743	0.4	<0.1	34.7	17.7	95.1	5374.5	99.0	133.5	1807.9	912.9
02/10-18-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	96/05	10/03	576	0.2	<0.1	46.6	23.3	259.9	11175.0	99.6	24.2	330.4	867.3
03/10-18-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/11-18-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	65/08	10/02	1	0.0	0.0	84.0	0.0	0.0	0.0	100.0	29.3	469.3	393.7
02/11-18-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	96/04	10/05	288	0.0	0.0	26.2	0.0	1574.0	0.0	99.9	7.9	130.3	124.3
03/11-18-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	96/04	11/11	144	0.8	0.0	43.8	0.0	51.5	0.0	98.1	32.8	420.9	869.4
04/11-18-009-16W4/0	HUSKY	Cancele	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/14-18-009-16W4/0	HUSKY	Wat,Abd	DEV	GLCC	GLAUCONITE K	43/09	72/04	248	2.6	<0.1	4.4	11.3	1.7	150.7	63.0	8.1	44.6	2.3
02/14-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	96/01	13/03	743	0.6	<0.1	13.5	47.9	22.1	462.7	95.7	11.6	169.9	314.8
00/15-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	43/07	13/03	743	0.8	<0.1	15.4	33.3	19.9	595.9	95.2	85.2	963.3	339.1
02/15-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	96/04	12/12	96	0.3	0.0	4.8	0.0	14.7	0.0	93.6	30.1	322.5	524.6
02/16-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	97/04	13/03	743	0.6	<0.1	44.3	66.7	70.3	1054.0	98.6	2.0	84.9	137.8
03/16-18-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
04/16-18-009-16W4/0	HUSKY	Oil,Pum	DEV SR	GLCC	GLAUCONITE K	07/06	13/03	743	0.9	<0.1	17.4	21.4	19.3	899.7	95.1	4.9	44.5	97.4
05/16-18-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	10/09	13/03	743	0.7	<0.1	46.1	9.6	68.6	7134.0	98.6	1.2	3.5	59.0
00/01-19-009-16W4/0	HUSKY	Wat,Abn	DEV	GLCC	GLAUCONITE K	44/03	71/01	438	1.0	<0.1	0.0	15.7	0.0	0.0	0.0	50.6	551.5	0.0
02/01-19-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
03/01-19-009-16W4/0	HUSKY	Oil,Pum	DEV	SBRS	GLAUCONITE K	07/12	12/05	648	1.2	<0.1	69.8	11.9	56.2	4709.3	98.3	0.6	103.3	98.6
02/08-19-009-16W4/0	HUSKY	Observ	DEV	GLCC	GLAUCONITE K	97/04	97/06	455	3.0	<0.1	3.0	22.9	1.0	44.1	50.3	0.2	4.4	0.3
03/08-19-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	97/04	13/03	743	1.5	<0.1	27.4	8.9	18.8	2119.3	95.0	19.7	260.3	157.7
02/03-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/04-20-009-16W4/0	HUSKY	Wat,Sus	DEV	GLCC	GLAUCONITE K	44/04	98/03	312	5.0	0.3	39.2	50.9	7.9	154.5	88.7	75.9	874.2	306.1
02/04-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	97/01	13/03	743	2.2	<0.1	88.0	25.0	40.0	1603.2	97.6	7.1	153.0	283.9
03/04-20-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	97/03	11/10	288	0.1	0.0	4.2	0.0	42.2	0.0	97.7	36.1	630.1	915.5

** PAGE TOTALS: 14117 0.4 1019.5 10979.0
23.9 668.5 15688.2

** Total Hours and Total Average Daily/Calendar Rates include only wells producing in Last Reporting Month.

Well ID	Curr Lic	Status	Lahee	Prd Form	Pool Name	Dates On Prod	Dates Last Prod	Hrs	Last Prod Avg Rate Oil m3/d	Gas E3m3/d	Water m3/d	Ratios GOR m3/m3	WOR m3/m3	WGR m3/E3m3	WCT %	Cum Oil E3m3	Gas E3m3	Water E3m3
04/04-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	07/05	13/03	743	3.2	<0.1	69.4	1.0	21.8	21493.0	95.6	6.7	395.1	167.0
05/04-20-009-16W4/0	HUSKY	Wat,Sus	DEV SR	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/05-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	44/06	11/10	456	0.0	0.0	3.7	0.0	0.0	0.0	100.0	89.2	1049.6	215.1
02/05-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	97/01	13/03	743	4.7	<0.1	14.2	4.1	3.0	734.7	75.1	28.2	459.5	143.9
03/05-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	97/01	13/01	744	0.9	<0.1	14.1	61.6	15.0	243.7	93.8	6.3	124.5	81.5
04/05-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	10/10	13/03	743	0.2	<0.1	22.8	100.0	141.4	1414.4	99.3	0.2	5.9	24.3
02/06-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
03/06-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	97/03	99/02	384	0.0	0.0	54.4	0.0	4351.0	0.0	100.0	0.1	2.6	24.0
02/11-20-009-16W4/0	HUSKY	Oil,Abd	DEV	GLCC	GLAUCONITE K	95/02	12/06	1	0.0	0.0	2628.0	0.0	0.0	0.0	100.0	33.4	432.9	678.0
03/11-20-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	95/12	11/10	456	0.5	<0.1	96.6	78.7	206.2	2621.6	99.5	16.5	317.9	301.7
04/11-20-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	96/02	11/10	312	0.6	0.0	8.6	0.0	15.0	0.0	93.7	2.8	49.0	170.4
05/11-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	97/02	13/03	743	0.1	0.0	12.5	0.0	193.8	0.0	99.5	2.5	70.0	154.9
06/11-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	97/02	99/06	260	0.0	0.0	40.1	0.0	0.0	0.0	100.0	3.1	82.3	88.2
00/12-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	68/07	13/03	743	4.2	<0.1	38.7	17.1	9.3	544.5	90.3	186.7	2618.9	1131.5
03/12-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	95/04	07/02	480	3.3	<0.1	93.4	19.5	28.1	1436.8	96.6	28.2	343.1	246.6
04/12-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	96/01	97/03	120	2.5	<0.1	13.4	31.7	5.3	167.5	84.2	2.9	30.6	4.9
05/12-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	96/12	13/03	743	2.5	<0.1	45.6	7.8	18.4	2354.2	94.8	6.7	159.7	194.2
06/12-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	96/12	13/03	743	4.8	<0.1	10.8	6.1	2.3	372.3	69.5	26.9	228.9	198.3
07/12-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	97/12	12/02	360	0.0	0.0	4.9	0.0	0.0	0.0	100.0	5.5	81.5	5.9
08/12-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	10/10	13/03	624	0.1	<0.1	55.3	40.0	575.5	14387.0	99.8	1.3	3.2	9.5
02/13-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	95/05	07/02	72	0.9	0.0	89.7	0.0	96.1	0.0	99.0	23.0	416.0	268.5
04/13-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	95/02	13/01	360	0.7	<0.1	42.5	30.0	63.8	2126.7	98.5	26.3	352.0	484.6
00/14-20-009-16W4/2	HUSKY	Abnd	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/14-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	95/01	13/03	743	2.5	<0.1	31.4	11.4	12.3	1080.0	92.5	48.6	722.6	683.8
03/14-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	95/03	97/03	96	3.7	0.1	13.4	26.8	3.6	133.5	78.2	4.9	74.3	10.9
04/14-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	96/01	13/03	743	0.4	<0.1	14.4	40.0	35.5	888.6	97.3	37.4	552.4	831.2
05/14-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	96/01	99/02	384	0.4	0.0	73.9	0.0	197.1	0.0	99.5	9.2	162.0	91.6
06/14-20-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	10/10	11/11	336	0.0	0.0	17.7	0.0	0.0	0.0	100.0	0.1	0.2	10.7
03/15-20-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	94/06	13/03	696	0.4	<0.1	47.4	42.4	116.6	2752.0	99.1	37.9	593.2	1171.4
04/15-20-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K	96/12	07/03	288	1.6	0.0	185.9	0.0	118.0	0.0	99.2	14.2	371.8	623.1
02/02-29-009-16W4/0	HUSKY	Observ	DEV	GLCC	GLAUCONITE K	85/04	98/09	384	0.4	<0.1	36.3	118.6	98.4	829.0	99.0	38.2	699.4	122.8
03/02-29-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	95/02	13/03	743	1.5	<0.1	30.3	23.1	19.7	852.4	95.2	20.9	276.2	355.3
04/02-29-009-16W4/2	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
05/02-29-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	00/02	12/09	307	0.8	<0.1	42.5	31.3	56.6	1811.3	98.3	7.3	115.4	584.5
06/02-29-009-16W4/0	HUSKY	Cancele	DEV					0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/03-29-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	95/01	13/03	743	4.3	<0.1	41.5	3.7	9.6	2569.2	90.6	28.8	444.8	297.0
03/07-29-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	95/02	12/12	432	0.0	0.0	16.0	0.0	0.0	0.0	100.0	28.4	369.9	379.7
04/07-29-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	95/06	13/03	743	0.5	<0.1	89.1	11.8	162.2	13787.0	99.4	27.8	521.0	568.5
05/07-29-009-16W4/0	HUSKY	Oil,Sus	DEV	GLCC	GLAUCONITE K	96/02	08/10	240	0.2	0.0	4.8	0.0	21.6	0.0	95.6	4.2	101.8	33.3
00/08-29-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	96/02	11/12	288	0.0	0.0	50.3	0.0	0.0	0.0	100.0	15.2	482.3	159.9
02/08-29-009-16W4/0	HUSKY	Wat,Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/09-29-009-16W4/0	HUSKY	Oil,Pum	DEV	GLCC	GLAUCONITE K	98/02	13/03	720	2.1	<0.1	1.2	9.5	0.6	58.8	35.9	6.3	149.5	22.4

** PAGE TOTALS: 10956 0.3 825.8 10538.8
31.5 524.7 12860.0

** TOTALS: 25073 0.7 1845.2 21517.8
55.4 1193.2 28548.2

** Total Hours and Total Average Daily/Calendar Rates include only wells producing in Last Reporting Month.

Appendix B
Crowsnest ASP Daily Production by Well
Jan 1, 2012 – Dec 31, 2012
(Electronic Version Only)

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	133.2	99.65	0.5	0.5	132.7	132.7	0.0	0.0	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-02	24.0	137.8	99.68	0.4	0.9	137.4	270.0	0.0	0.0	0.034	0.02273	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-03	24.0	137.2	99.65	0.5	1.4	136.7	406.8	0.0	0.0	0.034	0.02083	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-04	24.0	128.2	99.65	0.5	1.8	127.8	534.5	0.0	0.0	0.034	0.02222	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-05	24.0	134.1	99.68	0.4	2.3	133.6	668.1	0.0	0.1	0.034	0.02326	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-06	24.0	130.0	99.71	0.4	2.7	129.6	797.8	0.0	0.1	0.034	0.02632	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-07	24.0	136.9	99.70	0.4	3.1	136.5	934.3	0.0	0.1	0.034	0.	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-08	24.0	129.4	99.64	0.5	3.5	129.0	1063.2	0.0	0.1	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-09	24.0	126.5	99.64	0.5	4.0	126.0	1189.2	0.0	0.1	0.034	0.02174	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-10	24.0	132.2	99.64	0.5	4.5	131.7	1321.0	0.0	0.1	0.034	0.02083	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-11	24.0	131.6	99.67	0.4	4.9	131.2	1452.2	0.0	0.1	0.034	0.02273	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-12	24.0	133.7	99.65	0.5	5.4	133.2	1585.4	0.0	0.1	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-13	24.0	132.7	99.66	0.5	5.8	132.2	1717.6	0.0	0.1	0.034	0.02222	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2012-Jan-14	24.0	128.6	99.82	0.2	6.1	128.4	1846.0	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-15	24.0	129.3	99.82	0.2	6.3	129.1	1975.0	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-16	18.0	91.1	99.82	0.2	6.5	91.0	2066.0	0.0	0.1	0.034	0.0625	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-17	24.0	125.5	99.84	0.2	6.7	125.3	2191.3	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-18	24.0	129.7	99.83	0.2	6.9	129.5	2320.7	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-19	24.0	130.0	99.82	0.2	7.1	129.7	2450.4	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-20	24.0	134.1	99.83	0.2	7.3	133.9	2584.3	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-21	24.0	134.7	99.84	0.2	7.6	134.4	2718.7	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-22	24.0	132.4	99.83	0.2	7.8	132.1	2850.8	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-23	24.0	122.5	99.82	0.2	8.0	122.2	2973.1	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-24	24.0	121.9	99.82	0.2	8.2	121.7	3094.8	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-25	24.0	125.9	99.83	0.2	8.4	125.7	3220.5	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-26	24.0	129.8	99.83	0.2	8.7	129.6	3350.0	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-27	24.0	130.0	99.83	0.2	8.9	129.8	3479.9	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-28	24.0	129.3	99.84	0.2	9.1	129.1	3608.9	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-29	24.0	131.1	99.85	0.2	9.3	130.9	3739.8	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-30	24.0	128.8	99.81	0.3	9.5	128.6	3868.4	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Jan-31	24.0	129.5	99.82	0.2	9.8	129.3	3997.7	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-01	24.0	127.7	99.82	0.2	10.0	127.5	4125.1	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-02	24.0	126.3	99.83	0.2	10.2	126.1	4251.2	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-03	24.0	124.6	99.85	0.2	10.4	124.4	4375.6	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	129.7	99.85	0.2	10.6	129.5	4505.2	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-05	24.0	128.4	99.89	0.1	10.8	128.3	4633.4	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-06	24.0	129.1	99.85	0.2	10.9	128.9	4762.3	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-07	24.0	128.9	99.82	0.2	11.2	128.7	4891.0	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-08	24.0	139.3	99.83	0.2	11.4	139.1	5030.1	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-09	24.0	121.1	99.82	0.2	11.6	120.9	5151.0	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-10	24.0	120.9	99.83	0.2	11.8	120.7	5271.7	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-11	24.0	115.5	99.83	0.2	12.0	115.3	5387.0	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-12	24.0	116.8	99.81	0.2	12.3	116.6	5503.6	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-13	24.0	122.8	99.83	0.2	12.5	122.6	5626.2	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-14	24.0	127.0	99.82	0.2	12.7	126.8	5753.0	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-15	24.0	130.4	99.85	0.2	12.9	130.2	5883.2	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-16	24.0	126.4	99.85	0.2	13.1	126.2	6009.4	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-17	24.0	131.4	99.84	0.2	13.3	131.2	6140.6	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-18	24.0	129.9	99.82	0.2	13.5	129.7	6270.2	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-19	24.0	131.6	99.84	0.2	13.7	131.4	6401.6	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-20	24.0	118.4	99.81	0.2	14.0	118.2	6519.7	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-21	24.0	121.4	99.83	0.2	14.2	121.2	6640.9	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-22	21.0	111.1	99.83	0.2	14.4	110.9	6751.8	0.0	0.1	0.034	0.	64.0	0.0	56-1200	223	89.57	22	0	0	0	800	375	
2012-Feb-23	24.0	119.7	99.16	1.0	15.4	118.7	6870.5	0.0	0.1	0.034	0.01	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Feb-24	24.0	118.7	99.05	1.1	16.5	117.5	6988.0	0.0	0.2	0.034	0.00885	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Feb-25	24.0	119.9	99.07	1.1	17.6	118.8	7106.7	0.0	0.2	0.034	0.01786	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Feb-26	24.0	116.9	99.03	1.1	18.7	115.8	7222.5	0.0	0.2	0.034	0.0177	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Feb-27	24.0	114.5	99.06	1.1	19.8	113.4	7335.9	0.0	0.2	0.034	0.01852	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Feb-28	24.0	113.7	99.04	1.1	20.9	112.6	7448.5	0.0	0.2	0.034	0.01835	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Feb-29	24.0	116.1	99.10	1.1	22.0	115.0	7563.5	0.0	0.3	0.034	0.01905	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-01	24.0	112.4	99.02	1.1	23.1	111.3	7674.9	0.0	0.3	0.034	0.01818	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-02	24.0	113.0	99.05	1.1	24.1	112.0	7786.8	0.0	0.3	0.034	0.01869	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-03	24.0	122.3	99.12	1.1	25.2	121.2	7908.0	0.0	0.3	0.034	0.01869	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-04	24.0	118.1	99.13	1.0	26.2	117.1	8025.1	0.0	0.3	0.034	0.01942	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-05	24.0	118.7	99.11	1.1	27.3	117.7	8142.8	0.0	0.3	0.034	0.	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-06	24.0	118.1	99.09	1.1	28.4	117.0	8259.8	0.0	0.4	0.034	0.01869	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-07	24.0	118.3	99.19	1.0	29.3	117.3	8377.1	0.0	0.4	0.034	0.02083	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-08	24.0	113.9	99.03	1.1	30.4	112.8	8489.9	0.0	0.4	0.034	0.01818	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	119.4	99.23	0.9	31.3	118.4	8608.3	0.0	0.4	0.034	0.02174	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-10	24.0	116.8	99.26	0.9	32.2	115.9	8724.2	0.0	0.4	0.034	0.02326	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-11	24.0	118.3	99.14	1.0	33.2	117.2	8841.4	0.0	0.5	0.034	0.01961	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-12	24.0	119.5	99.15	1.0	34.2	118.5	8959.9	0.0	0.5	0.034	0.01961	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-13	24.0	122.6	99.23	0.9	35.2	121.7	9081.6	0.0	0.5	0.034	0.02128	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-14	24.0	114.1	99.11	1.0	36.2	113.1	9194.7	0.0	0.5	0.034	0.0198	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-15	24.0	122.3	99.25	0.9	37.1	121.4	9316.1	0.0	0.5	0.034	0.02174	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-16	24.0	130.2	99.22	1.0	38.1	129.1	9445.3	0.0	0.6	0.034	0.01961	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-17	24.0	129.6	99.13	1.1	39.3	128.5	9573.8	0.0	0.6	0.034	0.0177	64.0	0.0	56-1200	223	88.18	22	0	0	0	800	375	
2012-Mar-18	24.0	127.8	99.12	1.1	40.4	126.7	9700.5	0.0	0.6	0.034	0.0177	63.0	0.0	56-1200	223	90.57	23	0	0	0	800	200	
2012-Mar-19	24.0	129.0	99.12	1.1	41.5	127.8	9828.3	0.0	0.6	0.034	0.00885	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-20	24.0	122.3	99.05	1.2	42.7	121.1	9949.4	0.0	0.6	0.034	0.00862	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-21	24.0	119.9	99.04	1.2	43.8	118.7	10068.1	0.0	0.6	0.034	0.0087	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-22	24.0	124.2	99.07	1.2	45.0	123.1	10191.2	0.0	0.6	0.034	0.00862	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-23	24.0	124.1	99.11	1.1	46.1	123.0	10314.2	0.0	0.6	0.034	0.00909	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-24	24.0	123.8	99.05	1.2	47.3	122.6	10436.8	0.0	0.7	0.034	0.00847	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-25	24.0	124.3	99.07	1.2	48.4	123.1	10559.9	0.0	0.7	0.034	0.00862	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-26	24.0	118.7	99.08	1.1	49.5	117.6	10677.5	0.0	0.7	0.034	0.00917	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-27	24.0	123.6	99.11	1.1	50.6	122.5	10799.9	0.0	0.7	0.034	0.01818	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-28	24.0	121.6	99.56	0.5	51.2	121.1	10921.0	0.0	0.7	0.034	0.03704	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-29	24.0	128.2	99.13	1.1	52.3	127.0	11048.1	0.0	0.7	0.034	0.01786	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-30	24.0	132.0	99.07	1.2	53.5	130.7	11178.8	0.0	0.8	0.034	0.01626	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Mar-31	24.0	133.0	99.10	1.2	54.7	131.8	11310.6	0.0	0.8	0.034	0.01667	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-01	24.0	132.1	99.06	1.2	55.9	130.9	11441.4	0.0	0.8	0.02654	0.02419	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-02	24.0	133.5	99.12	1.2	57.1	132.3	11573.7	0.0	0.8	0.02654	0.02564	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-03	24.0	127.9	99.08	1.2	58.3	126.7	11700.4	0.0	0.9	0.02654	0.02542	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-04	24.0	132.7	99.19	1.1	59.4	131.6	11832.0	0.0	0.9	0.02654	0.02778	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-05	24.0	135.4	99.19	1.1	60.5	134.3	11966.3	0.0	0.9	0.02654	0.02727	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-06	24.0	135.5	99.19	1.1	61.6	134.5	12100.8	0.0	1.0	0.02654	0.02727	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-07	24.0	123.3	99.12	1.1	62.7	122.2	12223.0	0.0	1.0	0.02654	0.02752	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-08	24.0	125.3	99.15	1.1	63.7	124.3	12347.3	0.0	1.0	0.02654	0.02804	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-09	24.0	124.3	99.10	1.1	64.9	123.1	12470.4	0.0	1.0	0.02654	0.02679	100.0	0.0	56-1200	223	90.57	23	0	0	0	800	400	
2012-Apr-10	24.0	126.5	99.31	0.9	65.7	125.6	12596.0	0.0	1.1	0.02654	0.02299	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-11	24.0	127.9	99.27	0.9	66.7	127.0	12723.0	0.0	1.1	0.02654	0.02128	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	114.0	99.25	0.9	67.5	113.1	12836.1	0.0	1.1	0.02654	0.02326	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-13	24.0	122.4	99.26	0.9	68.4	121.5	12957.7	0.0	1.1	0.02654	0.02222	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-14	24.0	126.7	99.29	0.9	69.3	125.8	13083.5	0.0	1.1	0.02654	0.02222	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-15	24.0	120.6	99.29	0.9	70.2	119.8	13203.3	0.0	1.2	0.02654	0.02326	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-16	24.0	119.9	99.21	1.0	71.1	119.0	13322.3	0.0	1.2	0.02654	0.02105	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-17	24.0	123.5	99.39	0.8	71.9	122.8	13445.1	0.0	1.2	0.02654	0.02667	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-18	24.0	124.8	99.33	0.8	72.7	124.0	13569.0	0.0	1.2	0.027	0.	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-19	24.0	123.8	99.30	0.9	73.6	122.9	13692.0	0.0	1.2	0.027	0.02299	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-20	24.0	121.2	99.28	0.9	74.5	120.4	13812.3	0.0	1.2	0.027	0.02299	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-21	24.0	122.7	99.29	0.9	75.3	121.9	13934.2	0.0	1.3	0.027	0.02299	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-22	24.0	112.1	99.25	0.8	76.2	111.3	14045.4	0.0	1.3	0.027	0.03571	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-23	24.0	116.0	99.25	0.9	77.0	115.2	14160.6	0.0	1.3	0.027	0.02299	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-24	24.0	115.1	99.20	0.9	78.0	114.2	14274.8	0.0	1.3	0.027	0.02174	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-25	24.0	121.9	99.32	0.8	78.8	121.0	14395.8	0.0	1.4	0.027	0.0241	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-26	24.0	131.2	99.33	0.9	79.7	130.3	14526.1	0.0	1.4	0.027	0.02273	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-27	24.0	129.0	99.32	0.9	80.5	128.2	14654.2	0.0	1.4	0.027	0.02273	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-28	24.0	123.3	99.30	0.9	81.4	122.4	14776.7	0.0	1.4	0.027	0.02326	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-29	24.0	123.5	99.30	0.9	82.3	122.7	14899.3	0.0	1.4	0.027	0.02299	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-Apr-30	24.0	123.3	99.29	0.9	83.2	122.4	15021.7	0.0	1.5	0.027	0.02273	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-May-01	24.0	123.6	99.21	1.0	84.1	122.6	15144.3	0.0	1.5	0.027	0.02041	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-May-02	24.0	123.8	99.31	0.9	85.0	123.0	15267.3	0.0	1.5	0.027	0.02326	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-May-03	24.0	121.7	99.31	0.8	85.8	120.8	15388.1	0.0	1.5	0.027	0.02381	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-May-04	24.0	116.9	99.21	0.9	86.8	116.0	15504.1	0.0	1.5	0.027	0.02174	62.0	0.0	56-1200	223	90.22	23	0	0	0	800	250	
2012-May-05	24.0	144.6	99.34	1.0	87.7	143.6	15647.7	0.0	1.6	0.027	0.02105	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	250	
2012-May-06	24.0	150.0	99.37	1.0	88.7	149.0	15796.7	0.0	1.6	0.027	0.02105	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	250	
2012-May-07	24.0	151.3	99.40	0.9	89.6	150.4	15947.1	0.0	1.6	0.027	0.02198	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	250	
2012-May-08	24.0	148.4	99.39	0.9	90.5	147.5	16094.6	0.0	1.6	0.027	0.03297	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	250	
2012-May-09	24.0	148.7	99.38	0.9	91.4	147.8	16242.4	0.0	1.7	0.027	0.03261	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	250	
2012-May-10	24.0	148.6	99.39	0.9	92.3	147.7	16390.1	0.0	1.7	0.027	0.02198	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	250	
2012-May-11	24.0	140.1	99.34	0.9	93.2	139.2	16529.3	0.0	1.7	0.027	0.02151	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	250	
2012-May-12	24.0	152.5	99.39	0.9	94.2	151.5	16680.8	0.0	1.7	0.027	0.02151	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	700	
2012-May-13	24.0	141.7	99.46	0.8	94.9	141.0	16821.8	0.0	1.7	0.027	0.02632	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	700	
2012-May-14	24.0	142.5	99.26	1.1	96.0	141.4	16963.2	0.0	1.8	0.027	0.02857	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	700	
2012-May-15	24.0	144.6	99.43	0.8	96.8	143.8	17107.0	0.0	1.8	0.027	0.03614	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	700	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

				Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	143.8	99.43	0.8	97.6	142.9	17250.0	0.0	1.8	0.027	0.03659	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	700	
2012-May-17	24.0	143.8	99.42	0.8	98.5	142.9	17392.9	0.0	1.8	0.027	0.0119	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	700	
2012-May-18	24.0	139.0	99.30	1.0	99.4	138.0	17530.9	0.0	1.9	0.027	0.03093	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	700	
2012-May-19	24.0	137.9	99.39	0.8	100.3	137.1	17668.0	0.0	1.9	0.027	0.03571	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	700	
2012-May-20	24.0	142.4	99.38	0.9	101.2	141.5	17809.5	0.0	1.9	0.027	0.03409	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	700	
2012-May-21	24.0	136.0	99.35	0.9	102.0	135.1	17944.7	0.0	1.9	0.027	0.02273	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-22	24.0	142.0	99.39	0.9	102.9	141.1	18085.8	0.0	2.0	0.027	0.02326	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-23	24.0	141.8	99.43	0.8	103.7	141.0	18226.8	0.0	2.0	0.027	0.02469	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-24	24.0	159.8	99.41	0.9	104.6	158.8	18385.6	0.0	2.0	0.027	0.02128	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-25	24.0	148.4	99.39	0.9	105.5	147.5	18533.1	0.0	2.0	0.027	0.02222	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-26	24.0	162.0	99.51	0.8	106.3	161.2	18694.2	0.0	2.0	0.027	0.02532	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-27	24.0	136.7	99.39	0.8	107.2	135.9	18830.1	0.0	2.1	0.027	0.0241	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-28	24.0	143.2	99.42	0.8	108.0	142.3	18972.4	0.0	2.1	0.027	0.0241	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-29	24.0	143.1	99.42	0.8	108.8	142.2	19114.7	0.0	2.1	0.027	0.0241	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-30	24.0	125.5	99.33	0.8	109.7	124.7	19239.4	0.0	2.1	0.027	0.02381	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-May-31	24.0	142.6	99.36	0.9	110.6	141.7	19381.1	0.0	2.1	0.027	0.02198	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-01	24.0	145.4	99.40	0.9	111.4	144.6	19525.6	0.0	2.2	0.027	0.02299	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-02	24.0	146.5	99.43	0.8	112.3	145.6	19671.3	0.0	2.2	0.027	0.02381	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-03	24.0	131.9	99.33	0.9	113.2	131.0	19802.3	0.0	2.2	0.027	0.02273	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-04	24.0	140.5	99.38	0.9	114.0	139.6	19941.9	0.0	2.2	0.027	0.02299	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-05	16.0	147.2	99.55	0.7	114.7	146.5	20088.4	0.0	2.2	0.027	0.0303	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-06	24.0	151.3	99.50	0.8	115.4	150.5	20239.0	0.0	2.3	0.027	0.02667	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-07	24.0	147.3	99.44	0.8	116.3	146.5	20385.4	0.0	2.3	0.027	0.0241	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-08	24.0	149.5	99.44	0.8	117.1	148.6	20534.0	0.0	2.3	0.027	0.02381	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-09	24.0	153.5	99.39	0.9	118.1	152.5	20686.6	0.0	2.3	0.027	0.03191	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-10	24.0	160.9	99.50	0.8	118.9	160.1	20846.6	0.0	2.4	0.027	0.03704	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-11	24.0	163.5	99.48	0.9	119.7	162.6	21009.2	0.0	2.4	0.027	0.02353	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-12	24.0	145.1	99.40	0.9	120.6	144.2	21153.5	0.0	2.4	0.027	0.02299	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-13	24.0	145.0	99.37	0.9	121.5	144.1	21297.6	0.0	2.4	0.027	0.02198	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-14	24.0	141.5	99.36	0.9	122.4	140.6	21438.2	0.0	2.4	0.027	0.02198	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-15	24.0	144.5	99.41	0.9	123.3	143.7	21581.9	0.0	2.5	0.027	0.02353	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-16	24.0	146.2	99.36	0.9	124.2	145.3	21727.2	0.0	2.5	0.027	0.02151	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-17	24.0	138.6	99.36	0.9	125.1	137.7	21864.9	0.0	2.5	0.027	0.02247	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-18	22.0	148.8	99.52	0.7	125.8	148.1	22012.9	0.0	2.5	0.027	0.01408	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	153.6	99.50	0.8	126.6	152.9	22165.8	0.0	2.5	0.027	0.02597	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-20	24.0	148.5	99.46	0.8	127.4	147.7	22313.5	0.0	2.5	0.027	0.	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-21	24.0	144.4	99.36	0.9	128.3	143.5	22456.9	0.0	2.6	0.027	0.02174	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-22	24.0	149.7	99.41	0.9	129.2	148.8	22605.7	0.0	2.6	0.027	0.02273	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-23	24.0	155.1	99.46	0.8	130.0	154.3	22760.0	0.0	2.6	0.027	0.02381	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-24	24.0	145.5	99.31	1.0	131.0	144.5	22904.5	0.0	2.6	0.027	0.0198	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-25	24.0	129.4	98.94	1.4	132.4	128.0	23032.5	0.0	2.6	0.027	0.0146	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-26	24.0	136.9	99.66	0.5	132.8	136.5	23168.9	0.0	2.7	0.027	0.06383	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-27	24.0	134.5	99.38	0.8	133.7	133.7	23302.6	0.0	2.7	0.027	0.03571	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-28	24.0	143.3	99.32	1.0	134.7	142.3	23444.9	0.0	2.7	0.027	0.03061	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-29	24.0	145.7	99.40	0.9	135.5	144.8	23589.8	0.0	2.8	0.027	0.03409	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jun-30	24.0	149.5	99.35	1.0	136.5	148.5	23738.2	0.0	2.8	0.027	0.03093	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jul-01	24.0	142.4	99.30	1.0	137.5	141.5	23879.7	0.0	2.8	0.027	0.0303	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jul-02	24.0	141.9	99.37	0.9	138.4	141.0	24020.7	0.0	2.8	0.027	0.03371	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jul-03	24.0	146.2	99.42	0.9	139.2	145.4	24166.1	0.0	2.9	0.027	0.03529	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jul-04	24.0	147.0	99.39	0.9	140.1	146.1	24312.1	0.0	2.9	0.027	0.02222	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jul-05	24.0	144.5	99.41	0.9	141.0	143.7	24455.8	0.0	2.9	0.027	0.03529	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jul-06	24.0	141.1	99.31	1.0	142.0	140.1	24595.9	0.0	3.0	0.027	0.04082	64.0	0.0	56-1200	223	108.14	23	0	0	0	800	600	
2012-Jul-07	24.0	124.9	99.92	0.1	142.1	124.8	24720.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-08	24.0	110.0	99.89	0.1	142.2	109.9	24830.6	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-09	24.0	122.4	99.90	0.1	142.3	122.2	24952.9	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-10	24.0	122.9	99.90	0.1	142.4	122.7	25075.6	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-11	24.0	114.0	99.89	0.1	142.6	113.9	25189.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-12	24.0	117.6	99.90	0.1	142.7	117.5	25307.0	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-13	24.0	120.7	99.90	0.1	142.8	120.6	25427.6	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-14	24.0	122.8	99.92	0.1	142.9	122.7	25550.2	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-15	24.0	127.3	99.98	0.0	142.9	127.2	25677.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-16	24.0	119.7	99.94	0.1	143.0	119.6	25797.1	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-17	24.0	117.8	99.92	0.1	143.1	117.7	25914.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-18	24.0	120.2	99.91	0.1	143.2	120.1	26034.8	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-19	24.0	120.0	99.91	0.1	143.3	119.9	26154.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-20	24.0	119.4	99.91	0.1	143.4	119.3	26273.9	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-21	24.0	122.3	99.91	0.1	143.5	122.2	26396.1	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-22	24.0	112.4	99.90	0.1	143.6	112.3	26508.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	110.1	99.90	0.1	143.8	110.0	26618.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-24	24.0	118.1	99.91	0.1	143.9	118.0	26736.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-25	24.0	118.3	99.91	0.1	144.0	118.2	26854.6	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-26	24.0	118.7	99.91	0.1	144.1	118.6	26973.1	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-27	24.0	114.7	99.90	0.1	144.2	114.6	27087.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-28	24.0	117.7	99.91	0.1	144.3	117.6	27205.3	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-29	24.0	121.0	99.91	0.1	144.4	120.9	27326.2	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-30	24.0	114.5	99.91	0.1	144.5	114.4	27440.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Jul-31	24.0	121.3	99.91	0.1	144.6	121.2	27561.9	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-01	24.0	116.7	99.92	0.1	144.7	116.6	27678.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-02	24.0	116.8	99.91	0.1	144.8	116.7	27795.2	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-03	24.0	121.6	99.92	0.1	144.9	121.5	27916.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-04	24.0	117.4	99.91	0.1	145.0	117.3	28034.0	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-05	24.0	120.0	99.91	0.1	145.1	119.9	28153.9	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-06	24.0	118.9	99.92	0.1	145.2	118.8	28272.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-07	24.0	119.2	99.91	0.1	145.3	119.1	28391.8	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-08	24.0	119.3	99.92	0.1	145.4	119.2	28511.0	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-09	24.0	120.9	99.91	0.1	145.5	120.7	28631.8	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-10	24.0	124.0	99.91	0.1	145.7	123.9	28755.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-11	24.0	118.9	99.90	0.1	145.8	118.8	28874.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-12	24.0	116.4	99.91	0.1	145.9	116.3	28990.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-13	24.0	118.9	99.90	0.1	146.0	118.7	29109.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	90.47	22	0	0	0	800	300	
2012-Aug-14	24.0	126.9	99.91	0.1	146.1	126.8	29236.2	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-15	24.0	125.9	99.90	0.1	146.2	125.8	29362.0	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-16	24.0	125.5	99.91	0.1	146.3	125.3	29487.3	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-17	24.0	120.5	99.91	0.1	146.5	120.4	29607.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-18	24.0	129.8	99.91	0.1	146.6	129.7	29737.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-19	24.0	126.2	99.90	0.1	146.7	126.0	29863.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-20	24.0	126.2	99.90	0.1	146.8	126.1	29989.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-21	24.0	126.1	99.90	0.1	146.9	126.0	30115.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-22	24.0	127.7	99.91	0.1	147.1	127.6	30243.1	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-23	24.0	127.5	99.91	0.1	147.2	127.3	30370.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-24	22.0	140.1	99.93	0.1	147.3	140.0	30510.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-25	24.0	126.5	99.90	0.1	147.4	126.4	30636.8	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	128.6	99.91	0.1	147.5	128.5	30765.3	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-27	24.0	124.8	99.90	0.1	147.6	124.7	30889.9	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-28	24.0	121.7	99.92	0.1	147.7	121.6	31011.6	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-29	24.0	127.5	99.92	0.1	147.8	127.4	31139.0	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-30	24.0	122.9	99.92	0.1	147.9	122.8	31261.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Aug-31	24.0	128.3	99.92	0.1	148.0	128.2	31390.0	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Sep-01	24.0	127.2	99.92	0.1	148.1	127.1	31517.0	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Sep-02	24.0	127.6	99.91	0.1	148.3	127.5	31644.6	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Sep-03	24.0	128.1	99.91	0.1	148.4	128.0	31772.6	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Sep-04	24.0	135.0	99.92	0.1	148.5	134.9	31907.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Sep-05	24.0	127.7	99.91	0.1	148.6	127.6	32035.1	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Sep-06	24.0	125.7	99.91	0.1	148.7	125.6	32160.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Sep-07	24.0	127.0	99.91	0.1	148.8	126.9	32287.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Sep-08	24.0	127.9	99.91	0.1	148.9	127.8	32415.3	0.0	3.0	0.027	0.	62.0	0.0	56-1200	223	93.43	22	0	0	0	800	200	
2012-Sep-09	24.0	118.2	99.92	0.1	149.0	118.1	32533.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-10	21.0	109.2	99.91	0.1	149.1	109.1	32642.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-11	24.0	125.1	99.91	0.1	149.2	125.0	32767.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-12	22.0	118.2	99.92	0.1	149.3	118.1	32885.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-13	24.0	118.4	99.92	0.1	149.4	118.3	33003.9	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-14	24.0	119.6	99.92	0.1	149.5	119.5	33123.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-15	24.0	118.0	99.92	0.1	149.6	117.9	33241.3	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-16	24.0	118.0	99.92	0.1	149.7	117.9	33359.2	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-17	24.0	118.3	99.92	0.1	149.8	118.2	33477.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-18	24.0	131.2	99.92	0.1	149.9	131.1	33608.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-19	24.0	116.9	99.91	0.1	150.0	116.8	33725.3	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-20	24.0	114.4	99.90	0.1	150.2	114.2	33839.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-21	24.0	113.0	99.91	0.1	150.3	112.9	33952.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-22	24.0	117.4	99.91	0.1	150.4	117.3	34069.6	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-23	24.0	118.2	99.91	0.1	150.5	118.1	34187.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-24	24.0	122.5	99.91	0.1	150.6	122.4	34310.1	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-25	24.0	127.3	99.92	0.1	150.7	127.2	34437.3	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-26	24.0	129.2	99.91	0.1	150.8	129.1	34566.3	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-27	24.0	131.8	99.92	0.1	150.9	131.7	34698.0	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-28	24.0	125.5	99.91	0.1	151.0	125.4	34823.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	123.1	99.91	0.1	151.1	123.0	34946.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Sep-30	24.0	128.4	99.91	0.1	151.2	128.3	35074.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Oct-01	24.0	129.1	99.91	0.1	151.3	128.9	35203.6	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Oct-02	24.0	137.3	99.93	0.1	151.4	137.2	35340.8	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Oct-03	24.0	133.2	99.92	0.1	151.5	133.1	35473.9	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Oct-04	24.0	117.7	99.92	0.1	151.6	117.6	35591.5	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Oct-05	24.0	117.2	99.91	0.1	151.7	117.1	35708.7	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Oct-06	24.0	116.8	99.91	0.1	151.8	116.7	35825.4	0.0	3.0	0.027	0.	62.0	0.0	56-1200	220	87.39	22	0	0	0	800	300	
2012-Oct-07	24.0	149.3	99.42	0.9	152.7	148.4	35973.8	0.0	3.0	0.027	0.02299	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-08	24.0	148.8	99.41	0.9	153.6	147.9	36121.7	0.0	3.0	0.027	0.02273	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-09	24.0	147.2	99.40	0.9	154.5	146.3	36268.0	0.0	3.0	0.027	0.02247	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-10	24.0	170.5	99.50	0.9	155.3	169.6	36437.6	0.0	3.0	0.027	0.02326	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-11	24.0	165.2	99.46	0.9	156.2	164.3	36601.9	0.0	3.1	0.027	0.02222	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-12	24.0	166.8	99.53	0.8	157.0	166.1	36767.9	0.0	3.1	0.027	0.02532	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-13	24.0	169.1	99.50	0.8	157.9	168.2	36936.2	0.0	3.1	0.027	0.02381	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-14	24.0	165.2	99.52	0.8	158.7	164.4	37100.6	0.0	3.1	0.027	0.025	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-15	24.0	154.4	99.49	0.8	159.5	153.6	37254.2	0.0	3.1	0.027	0.02532	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-16	24.0	149.4	99.49	0.8	160.2	148.7	37402.8	0.0	3.2	0.027	0.02632	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-17	24.0	148.3	99.45	0.8	161.0	147.5	37550.4	0.0	3.2	0.027	0.02439	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-18	24.0	153.0	99.47	0.8	161.9	152.2	37702.6	0.0	3.2	0.027	0.02469	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-19	24.0	144.4	99.40	0.9	162.7	143.6	37846.1	0.0	3.2	0.027	0.02326	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-20	24.0	142.3	99.39	0.9	163.6	141.4	37987.5	0.0	3.2	0.027	0.02299	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-21	24.0	147.1	99.42	0.9	164.4	146.3	38133.8	0.0	3.3	0.027	0.02326	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-22	24.0	142.2	99.41	0.8	165.3	141.4	38275.2	0.0	3.3	0.027	0.02381	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-23	24.0	142.2	99.41	0.8	166.1	141.3	38416.5	0.0	3.3	0.027	0.02381	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-24	24.0	143.1	99.43	0.8	166.9	142.2	38558.7	0.0	3.3	0.027	0.02469	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-25	24.0	147.1	99.42	0.9	167.8	146.2	38704.9	0.0	3.3	0.027	0.	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-26	24.0	148.1	99.43	0.9	168.6	147.3	38852.2	0.0	3.3	0.027	0.01176	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-27	24.0	150.9	99.43	0.9	169.5	150.0	39002.2	0.0	3.3	0.027	0.01163	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-28	24.0	151.8	99.45	0.8	170.3	151.0	39153.2	0.0	3.4	0.027	0.0119	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-29	24.0	142.7	99.45	0.8	171.1	141.9	39295.1	0.0	3.4	0.027	0.01282	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-30	24.0	142.2	99.45	0.8	171.9	141.4	39436.4	0.0	3.4	0.027	0.01282	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Oct-31	24.0	146.4	99.40	0.9	172.8	145.5	39582.0	0.0	3.4	0.027	0.01136	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Nov-01	24.0	149.9	99.49	0.8	173.6	149.1	39731.1	0.0	3.4	0.027	0.01299	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	147.6	99.47	0.8	174.3	146.8	39877.9	0.0	3.4	0.027	0.01282	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Nov-03	24.0	151.1	99.46	0.8	175.2	150.3	40028.2	0.0	3.4	0.027	0.0122	62.0	0.0	56-1200	220	114.33	22	0	0	0	800	300	
2012-Nov-04	24.0	127.7	99.73	0.4	175.5	127.3	40155.5	0.0	3.4	0.027	0.02857	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-05	24.0	129.5	99.74	0.3	175.8	129.2	40284.6	0.0	3.4	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-06	24.0	131.8	99.73	0.4	176.2	131.4	40416.0	0.0	3.4	0.027	0.02778	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-07	24.0	135.8	99.72	0.4	176.6	135.4	40551.5	0.0	3.5	0.027	0.02632	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-08	24.0	138.4	99.73	0.4	177.0	138.0	40689.5	0.0	3.5	0.027	0.02703	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-09	24.0	137.2	99.74	0.4	177.3	136.8	40826.3	0.0	3.5	0.027	0.02857	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-10	24.0	132.2	99.73	0.4	177.7	131.9	40958.2	0.0	3.5	0.027	0.02778	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-11	24.0	121.9	99.72	0.3	178.0	121.6	41079.8	0.0	3.5	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-12	24.0	129.8	99.72	0.4	178.4	129.4	41209.2	0.0	3.5	0.027	0.02778	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-13	24.0	130.5	99.73	0.4	178.7	130.1	41339.3	0.0	3.5	0.027	0.02857	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-14	24.0	129.6	99.74	0.3	179.1	129.2	41468.5	0.0	3.5	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-15	24.0	115.7	99.69	0.4	179.4	115.3	41583.9	0.0	3.5	0.027	0.02778	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-16	24.0	121.6	99.72	0.3	179.8	121.3	41705.1	0.0	3.5	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-17	24.0	122.2	99.72	0.3	180.1	121.9	41827.0	0.0	3.6	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-18	24.0	122.8	99.72	0.4	180.4	122.5	41949.4	0.0	3.6	0.027	0.02857	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-19	24.0	124.9	99.70	0.4	180.8	124.5	42074.0	0.0	3.6	0.027	0.02703	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-20	24.0	124.9	99.72	0.4	181.2	124.5	42198.5	0.0	3.6	0.027	0.02857	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-21	24.0	130.1	99.74	0.3	181.5	129.8	42328.3	0.0	3.6	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-22	24.0	126.9	99.71	0.4	181.9	126.6	42454.8	0.0	3.6	0.027	0.02703	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-23	12.0	62.9	99.75	0.2	182.0	62.8	42517.6	0.0	3.6	0.027	0.	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-24	24.0	122.1	99.74	0.3	182.4	121.8	42639.4	0.0	3.6	0.027	0.03125	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-25	24.0	127.2	99.69	0.4	182.8	126.8	42766.2	0.0	3.6	0.027	0.025	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-26	24.0	126.5	99.76	0.3	183.1	126.2	42892.4	0.0	3.6	0.027	0.03333	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-27	24.0	123.0	99.65	0.4	183.5	122.5	43015.0	0.0	3.6	0.027	0.02326	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-28	24.0	129.6	99.75	0.3	183.8	129.3	43144.2	0.0	3.7	0.027	0.03125	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-29	24.0	121.3	99.71	0.4	184.2	121.0	43265.2	0.0	3.7	0.027	0.02857	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Nov-30	24.0	119.3	99.71	0.3	184.5	118.9	43384.1	0.0	3.7	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-01	24.0	123.5	99.73	0.3	184.8	123.2	43507.3	0.0	3.7	0.027	0.0303	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-02	24.0	130.3	99.72	0.4	185.2	129.9	43637.2	0.0	3.7	0.027	0.02778	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-03	24.0	128.3	99.74	0.3	185.5	128.0	43765.2	0.0	3.7	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-04	24.0	132.4	99.72	0.4	185.9	132.0	43897.2	0.0	3.7	0.027	0.02703	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-05	24.0	131.2	99.76	0.3	186.2	130.9	44028.1	0.0	3.7	0.027	0.03226	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/13-07-009-16W4/00 | 102130700916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	127.9	99.75	0.3	186.5	127.6	44155.7	0.0	3.7	0.027	0.03125	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-07	24.0	126.4	99.72	0.4	186.9	126.1	44281.8	0.0	3.7	0.027	0.02857	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-08	24.0	132.6	99.74	0.4	187.2	132.2	44414.0	0.0	3.8	0.027	0.02857	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-09	24.0	129.9	99.72	0.4	187.6	129.5	44543.5	0.0	3.8	0.027	0.02778	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-10	24.0	131.8	99.74	0.3	187.9	131.5	44675.0	0.0	3.8	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-11	24.0	126.2	99.73	0.3	188.3	125.8	44800.8	0.0	3.8	0.027	0.02941	60.0	0.0	56-1200	223	96.71	23	0	0	0	800	300	
2012-Dec-12	24.0	124.3	99.90	0.1	188.4	124.2	44925.0	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-13	24.0	126.5	99.91	0.1	188.5	126.3	45051.3	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-14	24.0	124.5	99.91	0.1	188.6	124.3	45175.7	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-15	24.0	125.5	99.90	0.1	188.7	125.4	45301.0	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-16	24.0	124.0	99.90	0.1	188.9	123.9	45424.9	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-17	24.0	124.2	99.92	0.1	189.0	124.1	45549.0	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-18	24.0	126.0	99.90	0.1	189.1	125.9	45674.9	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-19	24.0	126.0	99.90	0.1	189.2	125.9	45800.7	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-20	24.0	125.5	99.90	0.1	189.3	125.4	45926.1	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-21	24.0	126.6	99.91	0.1	189.4	126.5	46052.6	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-22	24.0	123.1	99.91	0.1	189.5	123.0	46175.6	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-23	22.0	128.8	99.91	0.1	189.6	128.7	46304.3	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-24	24.0	124.9	99.91	0.1	189.8	124.7	46429.1	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-25	24.0	126.1	99.91	0.1	189.9	125.9	46555.0	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-26	24.0	123.5	99.90	0.1	190.0	123.4	46678.4	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-27	24.0	123.8	99.90	0.1	190.1	123.7	46802.1	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-28	24.0	120.6	99.90	0.1	190.2	120.5	46922.6	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-29	24.0	117.1	99.90	0.1	190.3	117.0	47039.6	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-30	24.0	123.2	99.90	0.1	190.5	123.1	47162.6	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
2012-Dec-31	24.0	123.6	99.89	0.1	190.6	123.4	47286.1	0.0	3.8	0.027	0.	62.0	0.0	56-1200	220	93.61	23	0	0	0	800	300	
Well Totals:	8744.0	47476.7		190.6		47286.1		3.8															
Well Avg.:		129.7	99.61	0.5		129.2		0.0		0.028719	0.013675	64.8	0.0		222	95.92					800	361	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	15.9	98.68	0.2	0.2	15.7	15.7	0.0	0.0	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300	
2012-Jan-02	24.0	16.5	98.78	0.2	0.4	16.3	31.9	0.0	0.0	0.109	0.05	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300	
2012-Jan-03	24.0	16.4	98.66	0.2	0.6	16.2	48.1	0.0	0.0	0.109	0.04545	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300	
2012-Jan-04	24.0	15.3	98.63	0.2	0.8	15.1	63.2	0.0	0.0	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-05	24.0	16.0	98.75	0.2	1.0	15.8	79.1	0.0	0.1	0.109	0.05	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-06	24.0	15.5	98.90	0.2	1.2	15.3	94.4	0.0	0.1	0.109	0.05882	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-07	24.0	16.4	98.84	0.2	1.4	16.2	110.6	0.0	0.1	0.109	0.	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-08	24.0	15.5	98.58	0.2	1.6	15.3	125.8	0.0	0.1	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-09	24.0	15.1	98.61	0.2	1.8	14.9	140.7	0.0	0.1	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-10	24.0	15.8	98.61	0.2	2.1	15.6	156.3	0.0	0.1	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-11	24.0	15.7	98.73	0.2	2.3	15.5	171.9	0.0	0.1	0.109	0.05	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-12	24.0	16.0	98.62	0.2	2.5	15.8	187.6	0.0	0.1	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-13	24.0	15.9	98.68	0.2	2.7	15.7	203.3	0.0	0.1	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-14	24.0	15.8	98.61	0.2	2.9	15.6	218.8	0.0	0.1	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-15	24.0	15.9	98.61	0.2	3.1	15.7	234.5	0.0	0.1	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-16	18.0	11.2	98.66	0.2	3.3	11.0	245.5	0.0	0.2	0.109	0.06667	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-17	24.0	15.4	98.77	0.2	3.5	15.2	260.7	0.0	0.2	0.109	0.05263	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-18	24.0	15.9	98.68	0.2	3.7	15.7	276.4	0.0	0.2	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-19	24.0	16.0	98.62	0.2	3.9	15.7	292.2	0.0	0.2	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-20	24.0	16.5	98.66	0.2	4.1	16.2	308.4	0.0	0.2	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-21	24.0	16.5	98.73	0.2	4.3	16.3	324.7	0.0	0.2	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-22	24.0	16.3	98.65	0.2	4.5	16.0	340.7	0.0	0.2	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-23	24.0	15.0	98.60	0.2	4.8	14.8	355.6	0.0	0.2	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-24	24.0	15.0	98.60	0.2	5.0	14.8	370.3	0.0	0.2	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-25	24.0	15.5	98.64	0.2	5.2	15.3	385.6	0.0	0.2	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-26	24.0	15.9	98.68	0.2	5.4	15.7	401.3	0.0	0.3	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-27	24.0	16.0	98.68	0.2	5.6	15.8	417.0	0.0	0.3	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-28	24.0	15.9	98.74	0.2	5.8	15.7	432.7	0.0	0.3	0.109	0.05	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-29	24.0	16.1	98.82	0.2	6.0	15.9	448.6	0.0	0.3	0.109	0.05263	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-30	24.0	15.8	98.48	0.2	6.2	15.6	464.1	0.0	0.3	0.109	0.04167	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Jan-31	24.0	15.9	98.62	0.2	6.4	15.7	479.8	0.0	0.3	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Feb-01	24.0	15.7	98.60	0.2	6.7	15.5	495.3	0.0	0.3	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Feb-02	24.0	15.5	98.65	0.2	6.9	15.3	510.6	0.0	0.3	0.109	0.04762	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Feb-03	24.0	15.3	98.82	0.2	7.1	15.1	525.7	0.0	0.3	0.109	0.05556	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	15.9	98.81	0.2	7.2	15.7	541.4	0.0	0.3	0.109	0.05263	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Feb-05	24.0	15.7	99.11	0.1	7.4	15.6	556.9	0.0	0.4	0.109	0.07143	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Feb-06	24.0	15.8	98.86	0.2	7.6	15.6	572.6	0.0	0.4	0.109	0.05556	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Feb-07	24.0	15.8	98.61	0.2	7.8	15.6	588.2	0.0	0.4	0.109	0.04545	98.0	0.0	10-1200	230	62.93	17	0	0	0	1000	300	
2012-Feb-08	24.0	16.7	97.49	0.4	8.2	16.3	604.5	0.0	0.4	0.109	0.02381	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-09	24.0	14.6	97.25	0.4	8.6	14.2	618.6	0.0	0.4	0.109	0.025	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-10	24.0	14.5	97.31	0.4	9.0	14.1	632.7	0.0	0.4	0.109	0.02564	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-11	24.0	13.9	97.40	0.4	9.4	13.5	646.2	0.0	0.4	0.109	0.02778	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-12	24.0	14.0	97.22	0.4	9.7	13.7	659.9	0.0	0.4	0.109	0.02564	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-13	24.0	14.7	97.42	0.4	10.1	14.4	674.2	0.0	0.4	0.109	0.02632	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-14	24.0	15.3	97.25	0.4	10.5	14.8	689.1	0.0	0.4	0.109	0.02381	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-15	24.0	15.6	97.63	0.4	10.9	15.3	704.3	0.0	0.5	0.109	0.02703	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-16	24.0	15.1	97.75	0.3	11.3	14.8	719.1	0.0	0.5	0.109	0.02941	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-17	24.0	15.7	97.59	0.4	11.6	15.4	734.5	0.0	0.5	0.109	0.02632	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-18	24.0	15.6	97.37	0.4	12.0	15.2	749.6	0.0	0.5	0.109	0.02439	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-19	24.0	15.8	97.53	0.4	12.4	15.4	765.0	0.0	0.5	0.109	0.02564	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-20	24.0	14.2	97.26	0.4	12.8	13.8	778.9	0.0	0.5	0.109	0.02564	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-21	24.0	14.6	97.33	0.4	13.2	14.2	793.1	0.0	0.5	0.109	0.02564	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-22	21.0	13.3	97.38	0.4	13.6	13.0	806.0	0.0	0.5	0.109	0.02857	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-23	24.0	14.6	97.53	0.4	13.9	14.2	820.3	0.0	0.5	0.109	0.02778	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-24	24.0	14.5	97.17	0.4	14.3	14.1	834.4	0.0	0.5	0.109	0.02439	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-25	24.0	14.7	97.20	0.4	14.7	14.2	848.6	0.0	0.6	0.109	0.04878	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-26	24.0	14.3	97.13	0.4	15.2	13.9	862.5	0.0	0.6	0.109	0.04878	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-27	24.0	14.0	97.21	0.4	15.5	13.6	876.1	0.0	0.6	0.109	0.05128	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-28	24.0	13.9	97.12	0.4	15.9	13.5	889.6	0.0	0.6	0.109	0.05	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Feb-29	24.0	14.2	97.32	0.4	16.3	13.8	903.4	0.0	0.6	0.109	0.05263	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-01	24.0	13.7	97.09	0.4	16.7	13.3	916.7	0.0	0.7	0.109	0.05	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-02	24.0	13.8	97.18	0.4	17.1	13.4	930.1	0.0	0.7	0.109	0.05128	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-03	24.0	14.9	97.39	0.4	17.5	14.5	944.7	0.0	0.7	0.109	0.05128	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-04	24.0	14.4	97.43	0.4	17.9	14.0	958.7	0.0	0.7	0.109	0.05405	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-05	24.0	14.5	97.31	0.4	18.3	14.1	972.8	0.0	0.7	0.109	0.	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-06	24.0	14.4	97.30	0.4	18.7	14.0	986.9	0.0	0.7	0.109	0.05128	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-07	24.0	14.4	97.57	0.4	19.0	14.1	1000.9	0.0	0.8	0.109	0.05714	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-08	24.0	13.9	97.13	0.4	19.4	13.5	1014.4	0.0	0.8	0.109	0.05	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	14.5	97.73	0.3	19.7	14.2	1028.6	0.0	0.8	0.109	0.06061	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-10	24.0	14.2	97.82	0.3	20.0	13.9	1042.5	0.0	0.8	0.109	0.06452	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-11	24.0	14.4	97.44	0.4	20.4	14.1	1056.6	0.0	0.8	0.109	0.05405	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-12	24.0	14.6	97.46	0.4	20.8	14.2	1070.8	0.0	0.9	0.109	0.05405	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-13	24.0	14.9	97.72	0.3	21.1	14.6	1085.4	0.0	0.9	0.109	0.05882	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-14	24.0	13.9	97.34	0.4	21.5	13.6	1098.9	0.0	0.9	0.109	0.05405	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-15	24.0	14.9	97.78	0.3	21.8	14.6	1113.5	0.0	0.9	0.109	0.06061	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-16	24.0	15.9	97.67	0.4	22.2	15.5	1129.0	0.0	0.9	0.109	0.05405	99.0	0.0	10-1200	230	61.65	15	0	0	0	1000	400	
2012-Mar-17	24.0	15.4	97.40	0.4	22.6	15.0	1144.0	0.0	1.0	0.109	0.05	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-18	24.0	14.8	97.36	0.4	23.0	14.4	1158.4	0.0	1.0	0.109	0.05128	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-19	24.0	14.9	97.38	0.4	23.4	14.5	1172.9	0.0	1.0	0.109	0.02564	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-20	24.0	14.2	97.17	0.4	23.8	13.8	1186.6	0.0	1.0	0.109	0.025	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-21	24.0	13.9	97.12	0.4	24.2	13.5	1200.1	0.0	1.0	0.109	0.025	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-22	24.0	14.4	97.22	0.4	24.6	14.0	1214.1	0.0	1.0	0.109	0.025	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-23	24.0	14.3	97.35	0.4	25.0	14.0	1228.0	0.0	1.0	0.109	0.02632	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-24	24.0	14.3	97.14	0.4	25.4	13.9	1241.9	0.0	1.0	0.109	0.02439	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-25	24.0	14.4	97.22	0.4	25.8	14.0	1255.9	0.0	1.1	0.109	0.025	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-26	24.0	13.7	97.23	0.4	26.1	13.4	1269.2	0.0	1.1	0.109	0.02632	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-27	24.0	14.3	97.34	0.4	26.5	13.9	1283.1	0.0	1.1	0.109	0.05263	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-28	24.0	13.9	98.64	0.2	26.7	13.7	1296.9	0.0	1.1	0.109	0.10526	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-29	24.0	14.8	97.37	0.4	27.1	14.4	1311.3	0.0	1.1	0.109	0.05128	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-30	24.0	15.3	97.25	0.4	27.5	14.9	1326.2	0.0	1.1	0.109	0.04762	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Mar-31	24.0	15.4	97.33	0.4	27.9	15.0	1341.1	0.0	1.2	0.109	0.04878	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Apr-01	24.0	15.3	97.19	0.4	28.4	14.9	1356.0	0.0	1.2	0.07669	0.06977	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Apr-02	24.0	15.4	97.40	0.4	28.8	15.0	1371.0	0.0	1.2	0.07669	0.075	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Apr-03	24.0	14.8	97.23	0.4	29.2	14.4	1385.4	0.0	1.3	0.07669	0.07317	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Apr-04	24.0	15.3	97.58	0.4	29.5	14.9	1400.3	0.0	1.3	0.07669	0.08108	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Apr-05	24.0	15.6	97.57	0.4	29.9	15.2	1415.5	0.0	1.3	0.07669	0.07895	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Apr-06	24.0	15.7	97.57	0.4	30.3	15.3	1430.8	0.0	1.3	0.07669	0.07895	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Apr-07	24.0	14.3	97.33	0.4	30.7	13.9	1444.7	0.0	1.4	0.07669	0.07895	101.0	0.0	10-1200	200	68.95	14	0	0	0	1000	150	
2012-Apr-08	24.0	14.0	97.43	0.4	31.0	13.6	1458.3	0.0	1.4	0.07669	0.08333	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-09	24.0	13.9	97.26	0.4	31.4	13.5	1471.8	0.0	1.4	0.07669	0.07895	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-10	24.0	14.2	97.39	0.4	31.8	13.8	1485.6	0.0	1.5	0.07669	0.08108	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-11	24.0	14.4	97.21	0.4	32.2	14.0	1499.6	0.0	1.5	0.07669	0.075	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	12.8	97.19	0.4	32.6	12.4	1512.0	0.0	1.5	0.07669	0.08333	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-13	24.0	13.7	97.23	0.4	32.9	13.4	1525.3	0.0	1.6	0.07669	0.07895	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-14	24.0	14.2	97.32	0.4	33.3	13.8	1539.2	0.0	1.6	0.07669	0.07895	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-15	24.0	13.5	97.27	0.4	33.7	13.2	1552.3	0.0	1.6	0.07669	0.05405	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-16	24.0	13.5	97.03	0.4	34.1	13.1	1565.4	0.0	1.6	0.07669	0.075	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-17	24.0	13.8	97.68	0.3	34.4	13.5	1578.9	0.0	1.7	0.07669	0.09375	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-18	24.0	14.0	97.49	0.4	34.8	13.6	1592.5	0.0	1.7	0.077	0.	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-19	24.0	13.9	97.33	0.4	35.1	13.5	1606.0	0.0	1.7	0.077	0.08108	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-20	24.0	13.6	97.28	0.4	35.5	13.2	1619.2	0.0	1.7	0.077	0.05405	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-21	24.0	13.8	97.31	0.4	35.9	13.4	1632.6	0.0	1.7	0.077	0.05405	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-22	24.0	12.6	97.14	0.4	36.2	12.2	1644.8	0.0	1.8	0.077	0.11111	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-23	24.0	13.0	97.16	0.4	36.6	12.7	1657.5	0.0	1.8	0.077	0.05405	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-24	24.0	12.9	96.98	0.4	37.0	12.5	1670.0	0.0	1.8	0.077	0.05128	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-25	24.0	13.7	97.44	0.4	37.3	13.3	1683.3	0.0	1.8	0.077	0.05714	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-26	24.0	14.7	97.48	0.4	37.7	14.3	1697.7	0.0	1.9	0.077	0.08108	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-27	24.0	14.5	97.44	0.4	38.1	14.1	1711.7	0.0	1.9	0.077	0.08108	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-28	24.0	13.8	97.39	0.4	38.4	13.5	1725.2	0.0	1.9	0.077	0.08333	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-29	24.0	13.8	97.33	0.4	38.8	13.5	1738.7	0.0	2.0	0.077	0.08108	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-Apr-30	24.0	13.8	97.32	0.4	39.2	13.5	1752.1	0.0	2.0	0.077	0.08108	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-May-01	24.0	13.9	97.05	0.4	39.6	13.5	1765.6	0.0	2.0	0.077	0.04878	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-May-02	24.0	13.9	97.40	0.4	39.9	13.5	1779.1	0.0	2.0	0.077	0.05556	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-May-03	24.0	13.6	97.36	0.4	40.3	13.3	1792.4	0.0	2.0	0.077	0.05556	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-May-04	24.0	13.1	97.03	0.4	40.7	12.7	1805.1	0.0	2.1	0.077	0.05128	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-May-05	24.0	13.5	97.19	0.4	41.1	13.2	1818.3	0.0	2.1	0.077	0.05263	101.0	0.0	10-1200	200	66.63	14	0	0	0	1000	150	
2012-May-06	24.0	13.9	97.27	0.4	41.4	13.5	1831.8	0.0	2.1	0.077	0.05263	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-07	24.0	14.0	97.43	0.4	41.8	13.7	1845.5	0.0	2.1	0.077	0.05556	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-08	24.0	13.8	97.38	0.4	42.2	13.4	1858.9	0.0	2.2	0.077	0.08333	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-09	24.0	13.8	97.32	0.4	42.5	13.4	1872.3	0.0	2.2	0.077	0.08108	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-10	24.0	13.8	97.39	0.4	42.9	13.4	1885.7	0.0	2.2	0.077	0.05556	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-11	24.0	13.0	97.16	0.4	43.3	12.7	1898.4	0.0	2.2	0.077	0.05405	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-12	24.0	14.1	97.38	0.4	43.6	13.8	1912.1	0.0	2.2	0.077	0.05405	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-13	24.0	13.1	97.71	0.3	43.9	12.8	1925.0	0.0	2.3	0.077	0.06667	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-14	24.0	13.3	96.83	0.4	44.4	12.9	1937.8	0.0	2.3	0.077	0.07143	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-15	24.0	13.4	97.54	0.3	44.7	13.1	1950.9	0.0	2.3	0.077	0.09091	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	13.3	97.52	0.3	45.0	13.0	1963.9	0.0	2.4	0.077	0.09091	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-17	24.0	13.3	97.45	0.3	45.4	13.0	1976.9	0.0	2.4	0.077	0.02941	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-18	24.0	12.9	96.99	0.4	45.7	12.6	1989.4	0.0	2.4	0.077	0.07692	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-19	24.0	12.8	97.34	0.3	46.1	12.5	2001.9	0.0	2.4	0.077	0.08824	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-20	24.0	13.2	97.35	0.4	46.4	12.9	2014.7	0.0	2.5	0.077	0.08571	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-21	24.0	12.6	97.23	0.4	46.8	12.3	2027.0	0.0	2.5	0.077	0.05714	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-22	24.0	13.2	97.42	0.3	47.1	12.8	2039.9	0.0	2.5	0.077	0.05882	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-23	24.0	13.1	97.56	0.3	47.4	12.8	2052.7	0.0	2.5	0.077	0.0625	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-24	24.0	14.8	97.44	0.4	47.8	14.4	2067.1	0.0	2.5	0.077	0.05263	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-25	24.0	13.8	97.39	0.4	48.2	13.4	2080.5	0.0	2.6	0.077	0.05556	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-26	24.0	15.0	97.86	0.3	48.5	14.7	2095.2	0.0	2.6	0.077	0.0625	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-27	24.0	12.7	97.40	0.3	48.8	12.4	2107.5	0.0	2.6	0.077	0.06061	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-28	24.0	13.3	97.51	0.3	49.2	12.9	2120.5	0.0	2.6	0.077	0.06061	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-29	24.0	13.3	97.51	0.3	49.5	12.9	2133.4	0.0	2.6	0.077	0.06061	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-30	24.0	11.7	97.09	0.3	49.8	11.3	2144.7	0.0	2.7	0.077	0.05882	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-May-31	24.0	13.3	97.21	0.4	50.2	12.9	2157.6	0.0	2.7	0.077	0.05405	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-Jun-01	24.0	13.5	97.41	0.4	50.6	13.1	2170.7	0.0	2.7	0.077	0.05714	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-Jun-02	24.0	13.6	97.50	0.3	50.9	13.2	2184.0	0.0	2.7	0.077	0.05882	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-Jun-03	24.0	12.3	97.15	0.4	51.3	11.9	2195.9	0.0	2.7	0.077	0.05714	96.0	0.0	10-1200	202	65.50	15	0	0	0	1000	150	
2012-Jun-04	24.0	12.4	97.42	0.3	51.6	12.1	2208.0	0.0	2.8	0.077	0.0625	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-05	16.0	12.9	98.15	0.2	51.8	12.7	2220.7	0.0	2.8	0.077	0.08333	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-06	24.0	13.3	97.90	0.3	52.1	13.0	2233.7	0.0	2.8	0.077	0.07143	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-07	24.0	13.0	97.62	0.3	52.4	12.7	2246.4	0.0	2.8	0.077	0.06452	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-08	24.0	13.2	97.65	0.3	52.7	12.9	2259.3	0.0	2.8	0.077	0.06452	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-09	24.0	13.6	97.49	0.3	53.1	13.2	2272.5	0.0	2.9	0.077	0.08824	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-10	24.0	14.2	97.88	0.3	53.4	13.9	2286.4	0.0	2.9	0.077	0.1	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-11	24.0	14.4	97.85	0.3	53.7	14.1	2300.5	0.0	2.9	0.077	0.06452	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-12	24.0	12.8	97.50	0.3	54.0	12.5	2313.0	0.0	2.9	0.077	0.0625	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-13	24.0	12.8	97.35	0.3	54.3	12.5	2325.5	0.0	3.0	0.077	0.05882	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-14	24.0	12.5	97.29	0.3	54.7	12.2	2337.6	0.0	3.0	0.077	0.05882	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-15	24.0	12.8	97.57	0.3	55.0	12.5	2350.1	0.0	3.0	0.077	0.06452	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-16	24.0	12.9	97.37	0.3	55.3	12.6	2362.7	0.0	3.0	0.077	0.05882	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-17	24.0	12.3	97.31	0.3	55.6	11.9	2374.6	0.0	3.0	0.077	0.06061	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-18	22.0	13.1	98.01	0.3	55.9	12.8	2387.5	0.0	3.0	0.077	0.03846	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	13.5	97.86	0.3	56.2	13.2	2400.7	0.0	3.1	0.077	0.06897	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-20	24.0	13.1	97.71	0.3	56.5	12.8	2413.5	0.0	3.1	0.077	0.	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-21	24.0	12.8	97.34	0.3	56.8	12.4	2425.9	0.0	3.1	0.077	0.05882	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-22	24.0	13.2	97.58	0.3	57.2	12.9	2438.8	0.0	3.1	0.077	0.0625	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-23	24.0	13.7	97.73	0.3	57.5	13.4	2452.2	0.0	3.1	0.077	0.06452	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-24	24.0	12.9	97.13	0.4	57.8	12.5	2464.7	0.0	3.1	0.077	0.05405	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-25	24.0	11.6	95.69	0.5	58.3	11.1	2475.8	0.0	3.2	0.077	0.04	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-26	24.0	12.0	98.58	0.2	58.5	11.8	2487.6	0.0	3.2	0.077	0.17647	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-27	24.0	11.9	97.39	0.3	58.8	11.6	2499.2	0.0	3.2	0.077	0.09677	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-28	24.0	12.7	97.17	0.4	59.2	12.3	2511.6	0.0	3.3	0.077	0.08333	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-29	24.0	12.9	97.51	0.3	59.5	12.6	2524.1	0.0	3.3	0.077	0.09375	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jun-30	24.0	13.2	97.28	0.4	59.9	12.9	2537.0	0.0	3.3	0.077	0.08333	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jul-01	24.0	12.6	97.15	0.4	60.2	12.3	2549.2	0.0	3.3	0.077	0.08333	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jul-02	24.0	12.6	97.37	0.3	60.5	12.2	2561.5	0.0	3.4	0.077	0.09091	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jul-03	24.0	12.9	97.60	0.3	60.9	12.6	2574.0	0.0	3.4	0.077	0.09677	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jul-04	24.0	13.0	97.46	0.3	61.2	12.7	2586.7	0.0	3.4	0.077	0.06061	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jul-05	24.0	12.8	97.57	0.3	61.5	12.5	2599.1	0.0	3.5	0.077	0.09677	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jul-06	24.0	12.5	97.12	0.4	61.9	12.1	2611.3	0.0	3.5	0.077	0.11111	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jul-07	24.0	13.2	97.57	0.3	62.2	12.9	2624.1	0.0	3.5	0.077	0.0625	95.0	0.0	10-1200	200	63.00	13	0	0	0	1000	600	
2012-Jul-08	24.0	12.5	97.92	0.3	62.4	12.2	2636.4	0.0	3.5	0.077	0.03846	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-09	24.0	13.9	98.12	0.3	62.7	13.6	2649.9	0.0	3.5	0.077	0.03846	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-10	24.0	13.9	98.13	0.3	63.0	13.7	2663.6	0.0	3.5	0.077	0.03846	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-11	24.0	12.9	97.99	0.3	63.2	12.7	2676.3	0.0	3.5	0.077	0.	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-12	24.0	13.3	98.05	0.3	63.5	13.1	2689.3	0.0	3.6	0.077	0.03846	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-13	24.0	13.7	98.10	0.3	63.7	13.4	2702.7	0.0	3.6	0.077	0.03846	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-14	24.0	13.9	98.41	0.2	64.0	13.6	2716.4	0.0	3.6	0.077	0.04545	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-15	24.0	14.2	99.51	0.1	64.0	14.2	2730.5	0.0	3.6	0.077	0.28571	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-16	24.0	13.4	98.96	0.1	64.2	13.3	2743.8	0.0	3.6	0.077	0.14286	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-17	24.0	13.3	98.42	0.2	64.4	13.1	2756.9	0.0	3.6	0.077	0.04762	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-18	24.0	13.6	98.31	0.2	64.6	13.4	2770.3	0.0	3.6	0.077	0.04348	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-19	24.0	13.6	98.30	0.2	64.8	13.3	2783.6	0.0	3.6	0.077	0.04348	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-20	24.0	13.5	98.22	0.2	65.1	13.3	2796.9	0.0	3.7	0.077	0.04167	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-21	24.0	13.8	98.26	0.2	65.3	13.6	2810.5	0.0	3.7	0.077	0.08333	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-22	24.0	12.7	98.04	0.3	65.6	12.5	2823.0	0.0	3.7	0.077	0.08	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR				TBP	CSP	
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	24.0	12.5	98.00	0.3	65.8	12.2	2835.2	0.0	3.7	0.077	0.08	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-24	24.0	13.4	98.20	0.2	66.0	13.1	2848.3	0.0	3.7	0.077	0.08333	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-25	24.0	13.4	98.28	0.2	66.3	13.1	2861.4	0.0	3.8	0.077	0.08696	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-26	24.0	13.4	98.29	0.2	66.5	13.2	2874.6	0.0	3.8	0.077	0.08696	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-27	24.0	13.0	98.15	0.2	66.8	12.7	2887.4	0.0	3.8	0.077	0.04167	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-28	24.0	13.3	98.20	0.2	67.0	13.1	2900.4	0.0	3.8	0.077	0.04167	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-29	24.0	13.7	98.25	0.2	67.2	13.4	2913.9	0.0	3.8	0.077	0.08333	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-30	24.0	12.9	98.38	0.2	67.4	12.7	2926.6	0.0	3.8	0.077	0.09524	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Jul-31	24.0	13.7	98.25	0.2	67.7	13.5	2940.1	0.0	3.9	0.077	0.08333	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-01	24.0	13.2	98.48	0.2	67.9	13.0	2953.0	0.0	3.9	0.077	0.1	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-02	24.0	13.2	98.26	0.2	68.1	13.0	2966.0	0.0	3.9	0.077	0.08696	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-03	24.0	13.7	98.40	0.2	68.3	13.5	2979.5	0.0	3.9	0.077	0.09091	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-04	24.0	13.3	98.34	0.2	68.5	13.0	2992.6	0.0	3.9	0.077	0.09091	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-05	24.0	13.6	98.30	0.2	68.8	13.3	3005.9	0.0	4.0	0.077	0.08696	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-06	24.0	13.4	98.44	0.2	69.0	13.2	3019.1	0.0	4.0	0.077	0.09524	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-07	24.0	13.5	98.29	0.2	69.2	13.2	3032.3	0.0	4.0	0.077	0.08696	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-08	24.0	13.5	98.37	0.2	69.4	13.3	3045.6	0.0	4.0	0.077	0.09091	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-09	24.0	13.7	98.24	0.2	69.7	13.4	3059.0	0.0	4.0	0.077	0.08333	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-10	24.0	14.0	98.22	0.3	69.9	13.8	3072.8	0.0	4.1	0.077	0.08	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-11	24.0	13.5	98.14	0.3	70.2	13.2	3086.0	0.0	4.1	0.077	0.08	100.0	0.0	10-1200	201	66.96	15	0	0	0	1000	500	
2012-Aug-12	24.0	12.0	97.67	0.3	70.5	11.7	3097.7	0.0	4.1	0.077	0.07143	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-13	24.0	12.3	97.48	0.3	70.8	12.0	3109.7	0.0	4.1	0.077	0.06452	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-14	24.0	12.6	97.94	0.3	71.0	12.4	3122.1	0.0	4.1	0.077	0.07692	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-15	24.0	12.6	97.77	0.3	71.3	12.3	3134.4	0.0	4.2	0.077	0.07143	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-16	24.0	12.5	97.92	0.3	71.6	12.2	3146.6	0.0	4.2	0.077	0.07692	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-17	24.0	12.0	97.92	0.3	71.8	11.8	3158.3	0.0	4.2	0.077	0.08	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-18	24.0	13.0	97.76	0.3	72.1	12.7	3171.0	0.0	4.2	0.077	0.06897	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-19	24.0	12.6	97.85	0.3	72.4	12.3	3183.3	0.0	4.2	0.077	0.07407	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-20	24.0	12.6	97.78	0.3	72.7	12.3	3195.6	0.0	4.3	0.077	0.07143	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-21	24.0	12.6	97.85	0.3	72.9	12.3	3207.9	0.0	4.3	0.077	0.07407	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-22	24.0	12.7	97.88	0.3	73.2	12.5	3220.4	0.0	4.3	0.077	0.07407	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-23	24.0	12.7	97.80	0.3	73.5	12.4	3232.8	0.0	4.3	0.077	0.07143	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-24	22.0	13.9	98.27	0.2	73.7	13.7	3246.5	0.0	4.3	0.077	0.08333	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-25	24.0	12.6	97.63	0.3	74.0	12.3	3258.8	0.0	4.3	0.077	0.06667	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	12.8	97.82	0.3	74.3	12.6	3271.4	0.0	4.4	0.077	0.07143	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-27	24.0	12.4	97.83	0.3	74.6	12.2	3283.5	0.0	4.4	0.077	0.07407	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-28	24.0	12.1	98.18	0.2	74.8	11.9	3295.4	0.0	4.4	0.077	0.09091	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-29	24.0	12.7	98.18	0.2	75.0	12.4	3307.9	0.0	4.4	0.077	0.	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-30	24.0	12.2	98.04	0.2	75.3	12.0	3319.8	0.0	4.4	0.077	0.08333	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Aug-31	24.0	12.8	98.12	0.2	75.5	12.5	3332.4	0.0	4.4	0.077	0.08333	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Sep-01	24.0	12.6	98.10	0.2	75.7	12.4	3344.8	0.0	4.5	0.077	0.08333	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Sep-02	24.0	12.7	98.03	0.3	76.0	12.5	3357.2	0.0	4.5	0.077	0.08	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Sep-03	24.0	12.8	97.96	0.3	76.2	12.5	3369.7	0.0	4.5	0.077	0.07692	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Sep-04	24.0	13.4	98.06	0.3	76.5	13.2	3382.9	0.0	4.5	0.077	0.07692	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Sep-05	24.0	12.7	98.03	0.3	76.8	12.5	3395.3	0.0	4.5	0.077	0.08	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Sep-06	24.0	12.5	97.85	0.3	77.0	12.3	3407.6	0.0	4.6	0.077	0.07407	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Sep-07	24.0	12.7	97.94	0.3	77.3	12.4	3420.0	0.0	4.6	0.077	0.07692	95.0	0.0	10-1200	180	68.19	15	0	0	0	1000	400	
2012-Sep-08	24.0	13.0	97.93	0.3	77.6	12.8	3432.8	0.0	4.6	0.077	0.07407	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-09	24.0	13.1	98.01	0.3	77.8	12.8	3445.5	0.0	4.6	0.077	0.07692	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-10	21.0	12.1	97.93	0.3	78.1	11.8	3457.4	0.0	4.6	0.077	0.08	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-11	24.0	13.8	97.90	0.3	78.4	13.5	3470.9	0.0	4.7	0.077	0.06897	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-12	22.0	13.1	97.86	0.3	78.6	12.8	3483.7	0.0	4.7	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-13	24.0	13.1	98.01	0.3	78.9	12.8	3496.5	0.0	4.7	0.077	0.07692	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-14	24.0	13.2	97.96	0.3	79.2	12.9	3509.5	0.0	4.7	0.077	0.07407	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-15	24.0	13.0	97.93	0.3	79.4	12.8	3522.2	0.0	4.7	0.077	0.07407	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-16	24.0	13.1	97.93	0.3	79.7	12.8	3535.0	0.0	4.8	0.077	0.07407	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-17	24.0	13.1	97.86	0.3	80.0	12.8	3547.8	0.0	4.8	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-18	24.0	14.5	98.06	0.3	80.3	14.2	3562.0	0.0	4.8	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-19	24.0	12.9	97.84	0.3	80.5	12.7	3574.7	0.0	4.8	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-20	24.0	12.7	97.79	0.3	80.8	12.4	3587.1	0.0	4.8	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-21	24.0	12.5	97.76	0.3	81.1	12.2	3599.3	0.0	4.9	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-22	24.0	13.0	98.00	0.3	81.4	12.7	3612.0	0.0	4.9	0.077	0.07692	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-23	24.0	13.1	97.86	0.3	81.6	12.8	3624.8	0.0	4.9	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-24	24.0	13.5	97.93	0.3	81.9	13.3	3638.0	0.0	4.9	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-25	24.0	14.1	98.08	0.3	82.2	13.8	3651.8	0.0	4.9	0.077	0.07407	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-26	24.0	14.3	97.97	0.3	82.5	14.0	3665.8	0.0	5.0	0.077	0.06897	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-27	24.0	14.6	98.01	0.3	82.8	14.3	3680.1	0.0	5.0	0.077	0.06897	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-28	24.0	13.9	97.91	0.3	83.1	13.6	3693.6	0.0	5.0	0.077	0.06897	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	13.6	97.94	0.3	83.4	13.3	3707.0	0.0	5.0	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Sep-30	24.0	14.2	98.03	0.3	83.6	13.9	3720.9	0.0	5.0	0.077	0.07143	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Oct-01	24.0	14.3	97.96	0.3	83.9	14.0	3734.8	0.0	5.1	0.077	0.06897	90.0	0.0	10-1200	180	69.82	12	0	0	0	1000	500	
2012-Oct-02	24.0	14.8	98.25	0.3	84.2	14.6	3749.4	0.0	5.1	0.077	0.07692	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-03	24.0	14.4	98.20	0.3	84.4	14.2	3763.6	0.0	5.1	0.077	0.07692	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-04	24.0	12.8	97.96	0.3	84.7	12.5	3776.1	0.0	5.1	0.077	0.07692	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-05	24.0	12.7	97.95	0.3	85.0	12.5	3788.5	0.0	5.1	0.077	0.07692	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-06	24.0	12.7	97.87	0.3	85.2	12.4	3800.9	0.0	5.2	0.077	0.07407	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-07	24.0	12.4	97.66	0.3	85.5	12.1	3813.0	0.0	5.2	0.077	0.06897	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-08	24.0	12.4	97.65	0.3	85.8	12.1	3825.1	0.0	5.2	0.077	0.06897	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-09	24.0	12.2	97.63	0.3	86.1	11.9	3837.0	0.0	5.2	0.077	0.06897	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-10	24.0	14.1	98.02	0.3	86.4	13.9	3850.9	0.0	5.2	0.077	0.07143	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-11	24.0	13.7	97.81	0.3	86.7	13.4	3864.3	0.0	5.3	0.077	0.06667	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-12	24.0	13.8	98.12	0.3	86.9	13.6	3877.9	0.0	5.3	0.077	0.07692	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-13	24.0	14.0	98.00	0.3	87.2	13.7	3891.6	0.0	5.3	0.077	0.07143	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-14	24.0	13.7	98.10	0.3	87.5	13.4	3905.0	0.0	5.3	0.077	0.07692	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-15	24.0	12.8	97.97	0.3	87.7	12.5	3917.5	0.0	5.3	0.077	0.07692	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-16	24.0	12.4	97.98	0.3	88.0	12.1	3929.7	0.0	5.4	0.077	0.08	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-17	24.0	12.3	97.81	0.3	88.3	12.1	3941.7	0.0	5.4	0.077	0.07407	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-18	24.0	12.7	97.87	0.3	88.5	12.4	3954.2	0.0	5.4	0.077	0.07407	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-19	24.0	12.0	97.67	0.3	88.8	11.7	3965.9	0.0	5.4	0.077	0.07143	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-20	24.0	11.8	97.55	0.3	89.1	11.5	3977.4	0.0	5.4	0.077	0.06897	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-21	24.0	12.2	97.71	0.3	89.4	11.9	3989.4	0.0	5.5	0.077	0.07143	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-22	24.0	11.8	97.63	0.3	89.7	11.5	4000.9	0.0	5.5	0.077	0.07143	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-23	24.0	11.8	97.63	0.3	89.9	11.5	4012.4	0.0	5.5	0.077	0.07143	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-24	24.0	11.9	97.73	0.3	90.2	11.6	4024.1	0.0	5.5	0.077	0.07407	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-25	24.0	12.2	97.71	0.3	90.5	11.9	4036.0	0.0	5.5	0.077	0.	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-26	24.0	12.3	97.73	0.3	90.8	12.0	4048.0	0.0	5.5	0.077	0.03571	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-27	24.0	12.5	97.77	0.3	91.1	12.3	4060.3	0.0	5.5	0.077	0.03571	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-28	24.0	12.6	97.78	0.3	91.3	12.3	4072.6	0.0	5.6	0.077	0.03571	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-29	24.0	11.9	97.81	0.3	91.6	11.6	4084.2	0.0	5.6	0.077	0.03846	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-30	24.0	11.8	97.80	0.3	91.9	11.5	4095.7	0.0	5.6	0.077	0.03846	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Oct-31	24.0	12.2	97.62	0.3	92.1	11.9	4107.6	0.0	5.6	0.077	0.03448	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-01	24.0	12.4	97.99	0.3	92.4	12.2	4119.8	0.0	5.6	0.077	0.04	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	12.3	97.88	0.3	92.7	12.0	4131.8	0.0	5.6	0.077	0.03846	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-03	24.0	12.5	97.85	0.3	92.9	12.3	4144.0	0.0	5.6	0.077	0.03704	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-04	24.0	12.4	97.81	0.3	93.2	12.1	4156.1	0.0	5.6	0.077	0.03704	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-05	24.0	12.5	97.85	0.3	93.5	12.3	4168.4	0.0	5.6	0.077	0.03704	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-06	24.0	12.8	97.80	0.3	93.7	12.5	4180.9	0.0	5.6	0.077	0.03571	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-07	24.0	13.2	97.72	0.3	94.0	12.9	4193.7	0.0	5.7	0.077	0.03333	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-08	24.0	13.4	97.83	0.3	94.3	13.1	4206.8	0.0	5.7	0.077	0.03448	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-09	24.0	13.3	97.96	0.3	94.6	13.0	4219.8	0.0	5.7	0.077	0.03704	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-10	24.0	12.8	97.81	0.3	94.9	12.5	4232.3	0.0	5.7	0.077	0.03571	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-11	24.0	11.8	97.71	0.3	95.2	11.5	4243.9	0.0	5.7	0.077	0.03704	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-12	24.0	12.6	97.77	0.3	95.4	12.3	4256.1	0.0	5.7	0.077	0.03571	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-13	24.0	12.6	97.86	0.3	95.7	12.4	4268.5	0.0	5.7	0.077	0.03704	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-14	24.0	12.5	97.92	0.3	96.0	12.3	4280.8	0.0	5.7	0.077	0.03846	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-15	24.0	11.2	97.51	0.3	96.2	11.0	4291.7	0.0	5.7	0.077	0.03571	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-16	24.0	11.8	97.79	0.3	96.5	11.5	4303.2	0.0	5.7	0.077	0.03846	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-17	24.0	11.8	97.72	0.3	96.8	11.6	4314.8	0.0	5.8	0.077	0.03704	90.0	0.0	10-1200	180	68.48	13	0	0	0	1000	500	
2012-Nov-18	24.0	11.6	98.10	0.2	97.0	11.4	4326.2	0.0	5.8	0.077	0.04545	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-19	24.0	11.8	97.97	0.2	97.2	11.6	4337.7	0.0	5.8	0.077	0.04167	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-20	24.0	11.8	98.13	0.2	97.5	11.6	4349.3	0.0	5.8	0.077	0.04545	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-21	24.0	12.3	98.21	0.2	97.7	12.1	4361.4	0.0	5.8	0.077	0.04545	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-22	24.0	12.0	98.00	0.2	97.9	11.8	4373.1	0.0	5.8	0.077	0.04167	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-23	12.0	5.9	98.32	0.1	98.0	5.8	4379.0	0.0	5.8	0.077	0.1	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-24	24.0	11.5	98.26	0.2	98.2	11.3	4390.3	0.0	5.8	0.077	0.05	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-25	24.0	12.1	97.84	0.3	98.5	11.8	4402.1	0.0	5.8	0.077	0.03846	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-26	24.0	11.9	98.41	0.2	98.7	11.7	4413.8	0.0	5.8	0.077	0.05263	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-27	24.0	11.7	97.68	0.3	98.9	11.4	4425.2	0.0	5.9	0.077	0.07407	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-28	24.0	12.2	98.28	0.2	99.1	12.0	4437.2	0.0	5.9	0.077	0.09524	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-29	24.0	11.5	98.08	0.2	99.4	11.2	4448.5	0.0	5.9	0.077	0.04545	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Nov-30	24.0	11.3	98.05	0.2	99.6	11.1	4459.5	0.0	5.9	0.077	0.09091	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Dec-01	24.0	11.7	98.20	0.2	99.8	11.5	4471.0	0.0	5.9	0.077	0.04762	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Dec-02	24.0	12.3	98.13	0.2	100.0	12.1	4483.0	0.0	5.9	0.077	0.04348	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Dec-03	24.0	12.1	98.18	0.2	100.2	11.9	4494.9	0.0	5.9	0.077	0.04545	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Dec-04	24.0	12.5	98.08	0.2	100.5	12.3	4507.2	0.0	6.0	0.077	0.04167	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Dec-05	24.0	12.4	98.38	0.2	100.7	12.2	4519.4	0.0	6.0	0.077	0.1	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/14-07-009-16W4/00 | 100140700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	12.1	98.26	0.2	100.9	11.9	4531.2	0.0	6.0	0.077	0.09524	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Dec-07	24.0	11.9	98.07	0.2	101.1	11.7	4542.9	0.0	6.0	0.077	0.08696	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Dec-08	24.0	12.5	98.16	0.2	101.4	12.3	4555.2	0.0	6.0	0.077	0.08696	100.0	0.0	10-1200	175	68.67	15	0	0	0	1000	500	
2012-Dec-09	24.0	12.2	98.12	0.2	101.6	12.0	4567.2	0.0	6.1	0.077	0.08696	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-10	24.0	12.4	98.22	0.2	101.8	12.2	4579.3	0.0	6.1	0.077	0.09091	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-11	24.0	11.9	98.15	0.2	102.0	11.6	4591.0	0.0	6.1	0.077	0.09091	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-12	24.0	12.3	98.04	0.2	102.3	12.0	4603.0	0.0	6.1	0.077	0.08333	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-13	24.0	12.5	98.15	0.2	102.5	12.2	4615.2	0.0	6.1	0.077	0.08696	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-14	24.0	12.2	98.28	0.2	102.7	12.0	4627.2	0.0	6.2	0.077	0.09524	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-15	24.0	12.4	98.14	0.2	102.9	12.1	4639.4	0.0	6.2	0.077	0.08696	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-16	24.0	12.2	98.12	0.2	103.2	12.0	4651.3	0.0	6.2	0.077	0.08696	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-17	24.0	12.2	98.36	0.2	103.4	12.0	4663.3	0.0	6.2	0.077	0.1	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-18	24.0	12.4	98.07	0.2	103.6	12.2	4675.5	0.0	6.2	0.077	0.08333	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-19	24.0	12.4	98.14	0.2	103.8	12.2	4687.7	0.0	6.3	0.077	0.08696	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-20	24.0	12.4	98.14	0.2	104.1	12.1	4699.8	0.0	6.3	0.077	0.08696	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-21	24.0	12.5	98.23	0.2	104.3	12.2	4712.0	0.0	6.3	0.077	0.09091	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-22	24.0	12.1	98.18	0.2	104.5	11.9	4723.9	0.0	6.3	0.077	0.09091	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-23	22.0	12.7	98.34	0.2	104.7	12.5	4736.4	0.0	6.3	0.077	0.09524	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-24	24.0	12.3	98.29	0.2	104.9	12.1	4748.4	0.0	6.4	0.077	0.09524	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-25	24.0	12.4	98.23	0.2	105.1	12.2	4760.6	0.0	6.4	0.077	0.09091	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-26	24.0	12.2	98.19	0.2	105.4	11.9	4772.6	0.0	6.4	0.077	0.09091	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-27	24.0	12.2	98.11	0.2	105.6	12.0	4784.5	0.0	6.4	0.077	0.08696	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-28	24.0	11.9	98.15	0.2	105.8	11.7	4796.2	0.0	6.4	0.077	0.09091	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-29	24.0	11.6	97.92	0.2	106.1	11.3	4807.5	0.0	6.5	0.077	0.08333	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-30	24.0	12.1	98.10	0.2	106.3	11.9	4819.4	0.0	6.5	0.077	0.08696	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
2012-Dec-31	24.0	12.2	98.03	0.2	106.5	11.9	4831.3	0.0	6.5	0.077	0.08333	99.0	0.0	10-1200	178	67.24	13	0	0	0	1000	200	
Well Totals:	8744.0	4937.8		106.5		4831.3		6.5															
Well Avg.:		13.5	97.84	0.3		13.2		0.0		0.084942	0.062891	96.7	0.0		198	66.19					1000	376	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	3.0	63.49	1.1	1.1	1.9	1.9	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-02	24.0	3.0	65.46	1.1	2.2	2.0	3.9	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-03	24.0	3.1	63.06	1.2	3.3	2.0	5.9	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-04	24.0	2.9	63.14	1.1	4.4	1.9	7.8	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-05	24.0	3.0	65.32	1.0	5.4	1.9	9.7	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-06	24.0	2.8	67.63	0.9	6.3	1.9	11.6	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-07	24.0	3.0	67.12	1.0	7.3	2.0	13.6	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-08	24.0	3.0	62.33	1.1	8.4	1.9	15.4	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-09	24.0	2.9	62.46	1.1	9.5	1.8	17.3	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-10	24.0	3.1	62.42	1.2	10.7	1.9	19.2	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-11	24.0	3.0	64.41	1.1	11.7	1.9	21.1	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2012-Jan-12	24.0	3.5	72.52	1.0	12.7	2.6	23.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-13	24.0	3.5	73.41	0.9	13.6	2.5	26.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-14	24.0	3.5	72.29	1.0	14.6	2.5	28.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-15	24.0	3.5	72.36	1.0	15.6	2.5	31.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-16	18.0	2.5	72.18	0.7	16.3	1.8	33.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-17	24.0	3.3	74.62	0.8	17.1	2.5	35.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-18	24.0	3.5	73.49	0.9	18.0	2.6	38.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-19	24.0	3.6	72.11	1.0	19.0	2.6	40.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-20	24.0	3.6	72.53	1.0	20.0	2.6	43.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-21	24.0	3.6	74.23	0.9	20.9	2.7	45.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-22	24.0	3.6	72.83	1.0	21.9	2.6	48.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-23	24.0	3.3	72.16	0.9	22.8	2.4	50.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-24	24.0	3.3	71.86	0.9	23.8	2.4	53.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-25	24.0	3.4	72.94	0.9	24.7	2.5	55.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-26	24.0	3.5	72.86	1.0	25.6	2.6	58.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-27	24.0	3.5	73.56	0.9	26.6	2.6	60.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-28	24.0	3.4	73.84	0.9	27.5	2.5	63.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-29	24.0	3.4	75.00	0.9	28.3	2.6	66.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-30	24.0	3.6	70.67	1.1	29.4	2.5	68.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Jan-31	24.0	3.6	71.83	1.0	30.4	2.6	71.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Feb-01	24.0	3.5	71.92	1.0	31.3	2.5	73.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Feb-02	24.0	3.4	72.73	0.9	32.3	2.5	76.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Feb-03	24.0	3.3	74.92	0.8	33.1	2.5	78.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	3.4	75.00	0.9	33.9	2.6	81.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Feb-05	24.0	3.1	80.57	0.6	34.6	2.5	83.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Feb-06	24.0	3.4	75.82	0.8	35.4	2.5	86.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	135	58.15	10	0	0	0	1000	300	
2012-Feb-07	24.0	2.8	57.39	1.2	36.6	1.6	87.8	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-08	24.0	3.0	59.06	1.2	37.8	1.8	89.5	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-09	24.0	2.7	56.88	1.2	39.0	1.5	91.1	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-10	24.0	2.6	57.79	1.1	40.1	1.5	92.6	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-11	24.0	2.5	58.63	1.0	41.1	1.5	94.1	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-12	24.0	2.6	56.54	1.1	42.2	1.5	95.5	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-13	24.0	2.7	58.49	1.1	43.3	1.6	97.1	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-14	24.0	2.8	57.14	1.2	44.5	1.6	98.7	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-15	24.0	2.7	60.89	1.1	45.6	1.7	100.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-16	24.0	2.6	61.87	1.0	46.6	1.6	101.9	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-17	24.0	2.7	60.58	1.1	47.6	1.7	103.6	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-18	24.0	2.8	57.95	1.2	48.8	1.6	105.2	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-19	24.0	2.8	59.71	1.1	50.0	1.7	106.9	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-20	24.0	2.6	56.87	1.1	51.1	1.5	108.4	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-21	24.0	2.6	57.95	1.1	52.2	1.5	109.9	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-22	21.0	2.4	58.33	1.0	53.2	1.4	111.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-23	24.0	2.6	59.30	1.1	54.2	1.5	112.8	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-24	24.0	2.7	56.30	1.2	55.4	1.5	114.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-25	24.0	2.7	56.83	1.2	56.6	1.5	115.9	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-26	24.0	2.7	55.97	1.2	57.8	1.5	117.4	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-27	24.0	2.6	56.54	1.1	58.9	1.5	118.9	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-28	24.0	2.6	56.15	1.1	60.0	1.5	120.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Feb-29	24.0	2.6	57.53	1.1	61.1	1.5	121.8	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-01	24.0	2.6	55.60	1.2	62.3	1.4	123.2	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-02	24.0	2.6	56.42	1.1	63.4	1.5	124.7	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-03	24.0	2.7	58.36	1.1	64.5	1.6	126.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-04	24.0	2.6	58.53	1.1	65.6	1.5	127.8	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-05	24.0	2.6	57.79	1.1	66.7	1.5	129.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-06	24.0	2.6	57.41	1.1	67.8	1.5	130.8	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-07	24.0	2.5	60.32	1.0	68.8	1.5	132.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-08	24.0	2.6	55.94	1.2	70.0	1.5	133.8	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	2.5	61.45	1.0	70.9	1.5	135.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-10	24.0	2.4	62.50	0.9	71.8	1.5	136.8	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-11	24.0	2.6	58.69	1.1	72.9	1.5	138.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-12	24.0	2.6	58.85	1.1	74.0	1.5	139.9	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-13	24.0	2.6	61.33	1.0	75.0	1.6	141.4	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-14	24.0	2.5	57.94	1.1	76.0	1.5	142.9	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-15	24.0	2.5	62.06	1.0	77.0	1.6	144.5	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-16	24.0	2.7	60.95	1.1	78.1	1.7	146.1	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-17	24.0	2.8	58.45	1.2	79.2	1.7	147.8	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-18	24.0	2.8	58.18	1.2	80.4	1.6	149.4	0.0	0.0	0.	0.	100.0	0.0	4-1200	135	47.41	10	0	0	0	1000	250	
2012-Mar-19	24.0	3.5	58.36	1.5	81.9	2.1	151.5	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-20	24.0	3.5	56.52	1.5	83.4	2.0	153.4	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-21	24.0	3.4	56.01	1.5	84.9	1.9	155.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-22	24.0	3.5	56.90	1.5	86.4	2.0	157.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-23	24.0	3.4	58.06	1.4	87.8	2.0	159.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-24	24.0	3.5	56.13	1.5	89.3	2.0	161.2	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-25	24.0	3.5	56.73	1.5	90.8	2.0	163.2	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-26	24.0	3.3	57.10	1.4	92.3	1.9	165.1	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-27	24.0	3.4	57.77	1.4	93.7	2.0	167.1	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-28	24.0	2.7	73.58	0.7	94.4	2.0	169.0	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-29	24.0	3.5	58.29	1.5	95.9	2.0	171.1	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-30	24.0	3.7	56.76	1.6	97.5	2.1	173.2	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Mar-31	24.0	3.7	57.61	1.6	99.0	2.1	175.3	0.0	0.0	0.	0.	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Apr-01	24.0	3.7	56.60	1.6	100.6	2.1	177.4	0.0	0.0	0.02039	0.01863	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Apr-02	24.0	3.7	58.36	1.5	102.2	2.1	179.5	0.0	0.1	0.02039	0.01974	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Apr-03	24.0	3.6	56.98	1.5	103.7	2.0	181.6	0.0	0.1	0.02039	0.01948	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Apr-04	24.0	3.5	60.06	1.4	105.1	2.1	183.7	0.0	0.1	0.02039	0.02128	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Apr-05	24.0	3.6	60.17	1.4	106.5	2.2	185.8	0.0	0.2	0.02039	0.02098	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Apr-06	24.0	3.6	60.17	1.4	108.0	2.2	188.0	0.0	0.2	0.02039	0.02098	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Apr-07	24.0	3.4	57.99	1.4	109.4	2.0	190.0	0.0	0.2	0.02039	0.02113	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Apr-08	24.0	3.4	59.00	1.4	110.8	2.0	192.0	0.0	0.2	0.02039	0.02158	100.0	0.0	4-1200	110	74.32	11	0	0	0	1000	300	
2012-Apr-09	24.0	2.7	51.87	1.3	112.1	1.4	193.3	0.0	0.3	0.02039	0.02326	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-10	24.0	2.7	52.79	1.3	113.3	1.4	194.8	0.0	0.3	0.02039	0.02362	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-11	24.0	2.8	51.07	1.4	114.7	1.4	196.2	0.0	0.3	0.02039	0.0219	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	2.5	50.39	1.3	116.0	1.3	197.5	0.0	0.4	0.02039	0.02381	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-13	24.0	2.7	51.12	1.3	117.3	1.4	198.8	0.0	0.4	0.02039	0.0229	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-14	24.0	2.7	52.21	1.3	118.6	1.4	200.3	0.0	0.4	0.02039	0.02308	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-15	24.0	2.6	51.72	1.3	119.8	1.4	201.6	0.0	0.4	0.02039	0.01587	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-16	24.0	2.7	49.26	1.4	121.2	1.3	203.0	0.0	0.5	0.02039	0.02174	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-17	24.0	2.5	55.87	1.1	122.3	1.4	204.3	0.0	0.5	0.02039	0.02752	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-18	24.0	2.6	53.64	1.2	123.5	1.4	205.7	0.0	0.5	0.02	0.	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-19	24.0	2.7	52.45	1.3	124.8	1.4	207.1	0.0	0.5	0.02	0.02381	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-20	24.0	2.6	51.71	1.3	126.0	1.4	208.5	0.0	0.6	0.02	0.01575	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-21	24.0	2.6	51.89	1.3	127.3	1.4	209.9	0.0	0.6	0.02	0.01575	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-22	24.0	2.5	50.40	1.2	128.5	1.3	211.1	0.0	0.6	0.02	0.03252	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-23	24.0	2.6	50.58	1.3	129.8	1.3	212.4	0.0	0.6	0.02	0.01575	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-24	24.0	2.6	49.05	1.3	131.2	1.3	213.7	0.0	0.7	0.02	0.01493	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-25	24.0	2.6	52.92	1.2	132.4	1.4	215.1	0.0	0.7	0.02	0.01653	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-26	24.0	2.8	53.45	1.3	133.6	1.5	216.5	0.0	0.7	0.02	0.02344	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-27	24.0	2.7	52.94	1.3	134.9	1.4	218.0	0.0	0.7	0.02	0.02344	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-28	24.0	2.6	52.27	1.3	136.2	1.4	219.3	0.0	0.8	0.02	0.02381	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-29	24.0	2.7	52.08	1.3	137.5	1.4	220.7	0.0	0.8	0.02	0.02362	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-Apr-30	24.0	2.7	51.88	1.3	138.7	1.4	222.1	0.0	0.8	0.02	0.02344	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-May-01	24.0	2.8	49.29	1.4	140.2	1.4	223.5	0.0	0.8	0.02	0.01408	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-May-02	24.0	2.6	52.65	1.3	141.4	1.4	224.9	0.0	0.9	0.02	0.016	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-May-03	24.0	2.6	52.51	1.2	142.6	1.4	226.2	0.0	0.9	0.02	0.01626	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-May-04	24.0	2.6	49.62	1.3	144.0	1.3	227.5	0.0	0.9	0.02	0.01504	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-May-05	24.0	2.7	50.75	1.3	145.3	1.4	228.9	0.0	0.9	0.02	0.01527	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-May-06	24.0	2.7	51.66	1.3	146.6	1.4	230.3	0.0	0.9	0.02	0.01527	104.0	0.0	4-1200	113	56.86	10	0	0	0	1000	400	
2012-May-07	24.0	2.7	52.83	1.3	147.8	1.4	231.7	0.0	1.0	0.02	0.016	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-08	24.0	2.6	52.29	1.3	149.1	1.4	233.1	0.0	1.0	0.02	0.024	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-09	24.0	2.7	52.08	1.3	150.4	1.4	234.4	0.0	1.0	0.02	0.02362	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-10	24.0	2.6	52.27	1.3	151.6	1.4	235.8	0.0	1.0	0.02	0.01587	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-11	24.0	2.6	50.39	1.3	152.9	1.3	237.1	0.0	1.1	0.02	0.01563	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-12	24.0	2.7	52.42	1.3	154.2	1.4	238.5	0.0	1.1	0.02	0.01563	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-13	24.0	2.4	55.51	1.1	155.2	1.3	239.8	0.0	1.1	0.02	0.01905	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-14	24.0	2.8	47.65	1.5	156.7	1.3	241.2	0.0	1.1	0.02	0.02069	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-15	24.0	2.5	54.03	1.1	157.8	1.3	242.5	0.0	1.2	0.02	0.02632	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	2.5	53.85	1.1	159.0	1.3	243.8	0.0	1.2	0.02	0.02632	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-17	24.0	2.5	53.41	1.2	160.1	1.3	245.2	0.0	1.2	0.02	0.00862	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-18	24.0	2.6	49.05	1.3	161.5	1.3	246.5	0.0	1.2	0.02	0.02239	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-19	24.0	2.4	52.46	1.2	162.6	1.3	247.7	0.0	1.3	0.02	0.02586	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-20	24.0	2.5	52.17	1.2	163.8	1.3	249.1	0.0	1.3	0.02	0.02479	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-21	24.0	2.5	51.01	1.2	165.0	1.3	250.3	0.0	1.3	0.02	0.01653	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-22	24.0	2.5	52.59	1.2	166.2	1.3	251.6	0.0	1.3	0.02	0.01681	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-23	24.0	2.4	53.91	1.1	167.3	1.3	252.9	0.0	1.4	0.02	0.01786	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-24	24.0	2.8	53.24	1.3	168.6	1.5	254.4	0.0	1.4	0.02	0.01538	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-25	24.0	2.6	52.49	1.2	169.9	1.4	255.8	0.0	1.4	0.02	0.01613	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-26	24.0	2.6	57.69	1.1	171.0	1.5	257.3	0.0	1.4	0.02	0.01818	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-27	24.0	2.4	52.48	1.2	172.1	1.3	258.6	0.0	1.4	0.02	0.01739	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-28	24.0	2.5	53.85	1.1	173.3	1.3	259.9	0.0	1.5	0.02	0.01754	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-29	24.0	2.5	53.63	1.2	174.4	1.3	261.2	0.0	1.5	0.02	0.01739	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-30	24.0	2.3	50.00	1.2	175.6	1.2	262.4	0.0	1.5	0.02	0.01724	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-May-31	24.0	2.6	51.16	1.3	176.8	1.3	263.7	0.0	1.5	0.02	0.01587	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-Jun-01	24.0	2.5	53.15	1.2	178.0	1.4	265.1	0.0	1.5	0.02	0.01681	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-Jun-02	24.0	2.5	53.97	1.2	179.2	1.4	266.4	0.0	1.6	0.02	0.01724	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-Jun-03	24.0	2.4	50.21	1.2	180.4	1.2	267.6	0.0	1.6	0.02	0.01653	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-Jun-04	24.0	2.5	52.00	1.2	181.6	1.3	268.9	0.0	1.6	0.02	0.01667	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-Jun-05	16.0	2.3	59.91	0.9	182.5	1.4	270.3	0.0	1.6	0.02	0.02198	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-Jun-06	24.0	2.4	57.61	1.0	183.5	1.4	271.7	0.0	1.6	0.02	0.01942	104.0	0.0	4-1200	113	56.64	10	0	0	0	1000	400	
2012-Jun-07	24.0	3.5	76.49	0.8	184.4	2.7	274.4	0.0	1.6	0.02	0.01205	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-08	24.0	3.6	76.54	0.8	185.2	2.7	277.1	0.0	1.7	0.02	0.0119	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-09	24.0	3.8	74.93	0.9	186.2	2.8	279.9	0.0	1.7	0.02	0.02128	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-10	24.0	3.8	78.46	0.8	187.0	3.0	282.9	0.0	1.7	0.02	0.02469	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-11	24.0	3.8	77.86	0.9	187.8	3.0	285.9	0.0	1.7	0.02	0.01176	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-12	24.0	3.5	75.35	0.9	188.7	2.7	288.5	0.0	1.7	0.02	0.01149	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-13	24.0	3.6	74.44	0.9	189.6	2.7	291.2	0.0	1.7	0.02	0.01099	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-14	24.0	3.5	74.00	0.9	190.5	2.6	293.8	0.0	1.7	0.02	0.01099	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-15	24.0	3.5	75.71	0.9	191.4	2.7	296.4	0.0	1.7	0.02	0.01176	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-16	24.0	3.6	74.24	0.9	192.3	2.7	299.1	0.0	1.8	0.02	0.01075	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-17	24.0	3.4	74.05	0.9	193.2	2.5	301.7	0.0	1.8	0.02	0.01124	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-18	22.0	3.4	79.30	0.7	193.9	2.7	304.4	0.0	1.8	0.02	0.01408	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	3.6	78.55	0.8	194.7	2.8	307.2	0.0	1.8	0.02	0.01299	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-20	24.0	3.5	77.27	0.8	195.5	2.7	309.9	0.0	1.8	0.02	0.	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-21	24.0	3.6	74.16	0.9	196.4	2.6	312.6	0.0	1.8	0.02	0.01087	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-22	24.0	3.6	75.69	0.9	197.3	2.7	315.3	0.0	1.8	0.02	0.01136	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-23	24.0	3.7	77.17	0.8	198.1	2.8	318.1	0.0	1.8	0.02	0.02381	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-24	24.0	3.7	72.48	1.0	199.1	2.7	320.8	0.0	1.8	0.02	0.0099	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-25	24.0	3.7	63.27	1.4	200.5	2.4	323.2	0.0	1.9	0.02	0.0146	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-26	24.0	3.0	84.23	0.5	200.9	2.5	325.7	0.0	1.9	0.02	0.04255	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-27	24.0	3.3	74.55	0.8	201.8	2.5	328.1	0.0	1.9	0.02	0.02381	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-28	24.0	3.6	72.78	1.0	202.8	2.6	330.7	0.0	1.9	0.02	0.02041	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-29	24.0	3.6	75.21	0.9	203.6	2.7	333.4	0.0	1.9	0.02	0.02273	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jun-30	24.0	3.7	73.78	1.0	204.6	2.7	336.1	0.0	2.0	0.02	0.02062	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-01	24.0	3.6	72.50	1.0	205.6	2.6	338.8	0.0	2.0	0.02	0.0202	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-02	24.0	3.5	74.50	0.9	206.5	2.6	341.4	0.0	2.0	0.02	0.02247	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-03	24.0	3.5	75.92	0.9	207.3	2.7	344.0	0.0	2.0	0.02	0.02353	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-04	24.0	3.6	74.93	0.9	208.2	2.7	346.7	0.0	2.0	0.02	0.02222	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-05	24.0	3.5	75.71	0.9	209.1	2.7	349.4	0.0	2.1	0.02	0.02353	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-06	24.0	3.6	72.47	1.0	210.1	2.6	352.0	0.0	2.1	0.02	0.02041	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-07	24.0	3.6	76.04	0.9	210.9	2.7	354.7	0.0	2.1	0.02	0.01163	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-08	24.0	3.4	70.47	1.0	211.9	2.4	357.1	0.0	2.1	0.02	0.0099	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-09	24.0	3.7	72.24	1.0	213.0	2.7	359.8	0.0	2.1	0.02	0.00971	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-10	24.0	3.7	71.93	1.1	214.0	2.7	362.5	0.0	2.1	0.02	0.00952	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-11	24.0	3.5	70.74	1.0	215.1	2.5	365.0	0.0	2.1	0.02	0.	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-12	24.0	3.6	71.39	1.0	216.1	2.6	367.5	0.0	2.1	0.02	0.00971	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-13	24.0	3.7	72.13	1.0	217.1	2.6	370.2	0.0	2.1	0.02	0.0098	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-14	24.0	3.6	75.49	0.9	218.0	2.7	372.8	0.0	2.1	0.02	0.01149	105.0	0.0	4-1200	113	75.66	10	0	0	0	1000	400	
2012-Jul-15	24.0	5.0	91.45	0.4	218.4	4.6	377.5	0.0	2.2	0.02	0.04651	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-16	24.0	5.3	82.13	0.9	219.3	4.3	381.8	0.0	2.2	0.02	0.03191	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-17	24.0	5.6	75.35	1.4	220.7	4.3	386.0	0.0	2.2	0.02	0.01439	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-18	24.0	5.9	73.81	1.5	222.3	4.3	390.4	0.0	2.2	0.02	0.01299	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-19	24.0	5.9	73.89	1.5	223.8	4.3	394.7	0.0	2.3	0.02	0.01307	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-20	24.0	5.9	73.55	1.6	225.4	4.3	399.0	0.0	2.3	0.02	0.0129	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-21	24.0	6.0	73.91	1.6	226.9	4.4	403.4	0.0	2.3	0.02	0.01282	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-22	24.0	5.7	71.73	1.6	228.5	4.1	407.5	0.0	2.3	0.02	0.0125	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

				Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	5.6	71.07	1.6	230.1	4.0	411.5	0.0	2.3	0.02	0.01235	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-24	24.0	5.8	73.49	1.5	231.7	4.3	415.7	0.0	2.4	0.02	0.01299	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-25	24.0	5.8	74.00	1.5	233.2	4.3	420.0	0.0	2.4	0.02	0.01333	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-26	24.0	5.8	74.09	1.5	234.7	4.3	424.3	0.0	2.4	0.02	0.01333	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-27	24.0	5.7	72.50	1.6	236.2	4.1	428.4	0.0	2.4	0.02	0.01274	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-28	24.0	5.8	73.02	1.6	237.8	4.3	432.7	0.0	2.4	0.02	0.01274	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-29	24.0	5.9	73.94	1.5	239.4	4.4	437.1	0.0	2.5	0.02	0.01948	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-30	24.0	5.5	75.27	1.4	240.7	4.1	441.2	0.0	2.5	0.02	0.01471	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Jul-31	24.0	5.9	73.86	1.6	242.3	4.4	445.6	0.0	2.5	0.02	0.0129	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-01	24.0	5.5	76.17	1.3	243.6	4.2	449.8	0.0	2.5	0.02	0.01515	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-02	24.0	5.7	74.04	1.5	245.1	4.2	454.0	0.0	2.5	0.02	0.01351	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-03	24.0	5.8	75.69	1.4	246.5	4.4	458.4	0.0	2.6	0.02	0.01418	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-04	24.0	5.7	74.52	1.5	247.9	4.2	462.6	0.0	2.6	0.02	0.01379	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-05	24.0	5.9	74.02	1.5	249.4	4.3	467.0	0.0	2.6	0.02	0.01316	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-06	24.0	5.7	75.26	1.4	250.9	4.3	471.3	0.0	2.6	0.02	0.02128	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-07	24.0	5.8	73.76	1.5	252.4	4.3	475.6	0.0	2.7	0.02	0.01961	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-08	24.0	5.8	74.83	1.5	253.8	4.3	479.9	0.0	2.7	0.02	0.01379	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-09	24.0	5.9	73.65	1.6	255.4	4.4	484.2	0.0	2.7	0.02	0.01282	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-10	24.0	6.1	73.56	1.6	257.0	4.5	488.7	0.0	2.7	0.02	0.01863	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-11	24.0	5.9	72.34	1.6	258.6	4.3	493.0	0.0	2.8	0.02	0.01829	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-12	24.0	5.8	72.54	1.6	260.2	4.2	497.2	0.0	2.8	0.02	0.01887	105.0	0.0	4-1200	113	125.00	10	0	0	0	1000	550	
2012-Aug-13	24.0	3.5	79.54	0.7	260.9	2.8	500.0	0.0	2.8	0.02	0.01408	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-14	24.0	3.5	82.37	0.6	261.5	2.9	502.8	0.0	2.8	0.02	0.01639	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-15	24.0	3.5	81.09	0.7	262.2	2.8	505.6	0.0	2.8	0.02	0.01515	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-16	24.0	3.4	82.22	0.6	262.8	2.8	508.5	0.0	2.8	0.02	0.01639	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-17	24.0	3.3	82.37	0.6	263.4	2.7	511.2	0.0	2.8	0.02	0.01724	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-18	24.0	3.6	81.56	0.7	264.1	2.9	514.1	0.0	2.9	0.02	0.01515	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-19	24.0	3.5	82.03	0.6	264.7	2.8	516.9	0.0	2.9	0.02	0.01613	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-20	24.0	3.5	81.32	0.7	265.3	2.8	519.8	0.0	2.9	0.02	0.01538	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-21	24.0	3.5	81.79	0.6	266.0	2.8	522.6	0.0	2.9	0.02	0.01587	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-22	24.0	3.5	82.00	0.6	266.6	2.9	525.5	0.0	2.9	0.02	0.01587	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-23	24.0	3.5	81.71	0.6	267.2	2.9	528.3	0.0	2.9	0.02	0.01563	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-24	22.0	3.7	84.86	0.6	267.8	3.1	531.5	0.0	2.9	0.02	0.01786	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-25	24.0	3.5	80.45	0.7	268.5	2.8	534.3	0.0	2.9	0.02	0.01449	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

				Measured + Prorated Volumes																			
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	3.6	81.41	0.7	269.1	2.9	537.2	0.0	2.9	0.02	0.01515	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-27	24.0	3.4	81.40	0.6	269.8	2.8	540.0	0.0	2.9	0.02	0.01563	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-28	24.0	3.3	84.00	0.5	270.3	2.7	542.7	0.0	3.0	0.02	0.01923	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-29	24.0	3.4	84.12	0.5	270.8	2.9	545.6	0.0	3.0	0.02	0.	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-30	24.0	3.3	82.88	0.6	271.4	2.8	548.3	0.0	3.0	0.02	0.01754	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Aug-31	24.0	3.4	83.72	0.6	272.0	2.9	551.2	0.0	3.0	0.02	0.01786	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Sep-01	24.0	3.4	83.63	0.6	272.5	2.9	554.1	0.0	3.0	0.02	0.01786	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Sep-02	24.0	3.5	82.95	0.6	273.1	2.9	556.9	0.0	3.0	0.02	0.01695	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Sep-03	24.0	3.5	82.52	0.6	273.7	2.9	559.8	0.0	3.0	0.02	0.01639	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Sep-04	24.0	3.6	83.47	0.6	274.3	3.0	562.9	0.0	3.0	0.02	0.01667	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Sep-05	24.0	3.5	82.95	0.6	274.9	2.9	565.7	0.0	3.0	0.02	0.01695	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Sep-06	24.0	3.4	81.98	0.6	275.5	2.8	568.5	0.0	3.0	0.02	0.01613	101.0	0.0	4-1200	113	72.35	10	0	0	0	1000	400	
2012-Sep-07	24.0	3.9	85.03	0.6	276.1	3.4	571.9	0.0	3.0	0.02	0.01695	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-08	24.0	4.0	85.35	0.6	276.7	3.4	575.3	0.0	3.1	0.02	0.01724	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-09	24.0	4.0	85.35	0.6	277.3	3.4	578.7	0.0	3.1	0.02	0.01724	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-10	21.0	3.7	84.78	0.6	277.8	3.1	581.8	0.0	3.1	0.02	0.01786	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-11	24.0	4.2	85.04	0.6	278.5	3.6	585.4	0.0	3.1	0.02	0.01587	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-12	22.0	4.0	85.14	0.6	279.1	3.4	588.7	0.0	3.1	0.02	0.01695	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-13	24.0	3.9	86.04	0.6	279.6	3.4	592.1	0.0	3.1	0.02	0.01818	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-14	24.0	4.0	85.50	0.6	280.2	3.4	595.5	0.0	3.1	0.02	0.01724	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-15	24.0	4.0	85.14	0.6	280.8	3.4	598.9	0.0	3.1	0.02	0.01695	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-16	24.0	4.0	85.14	0.6	281.4	3.4	602.3	0.0	3.1	0.02	0.01695	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-17	24.0	4.0	84.92	0.6	282.0	3.4	605.7	0.0	3.1	0.02	0.01667	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-18	24.0	4.4	86.01	0.6	282.6	3.8	609.4	0.0	3.2	0.02	0.01639	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-19	24.0	4.0	84.81	0.6	283.2	3.4	612.8	0.0	3.2	0.02	0.01667	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-20	24.0	3.9	84.28	0.6	283.8	3.3	616.1	0.0	3.2	0.02	0.01639	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-21	24.0	3.8	84.33	0.6	284.4	3.2	619.3	0.0	3.2	0.02	0.01667	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-22	24.0	3.9	85.50	0.6	285.0	3.4	622.6	0.0	3.2	0.02	0.01754	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-23	24.0	4.0	84.71	0.6	285.6	3.4	626.0	0.0	3.2	0.02	0.01639	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-24	24.0	4.1	84.95	0.6	286.2	3.5	629.5	0.0	3.2	0.02	0.01613	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-25	24.0	4.2	86.26	0.6	286.8	3.6	633.2	0.0	3.2	0.02	0.01724	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-26	24.0	4.3	85.65	0.6	287.4	3.7	636.9	0.0	3.2	0.02	0.01613	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-27	24.0	4.4	85.88	0.6	288.0	3.8	640.6	0.0	3.2	0.02	0.01613	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-28	24.0	4.2	85.27	0.6	288.6	3.6	644.2	0.0	3.2	0.02	0.01613	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR				TBP	CSP	
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	4.1	85.44	0.6	289.2	3.5	647.7	0.0	3.3	0.02	0.01667	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Sep-30	24.0	4.3	85.75	0.6	289.8	3.7	651.4	0.0	3.3	0.02	0.01639	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Oct-01	24.0	4.3	85.42	0.6	290.5	3.7	655.1	0.0	3.3	0.02	0.01587	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Oct-02	24.0	4.5	86.95	0.6	291.1	3.9	659.0	0.0	3.3	0.02	0.01695	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Oct-03	24.0	4.4	86.59	0.6	291.7	3.8	662.8	0.0	3.3	0.02	0.01695	100.0	0.0	4-1200	113	82.08	10	0	0	0	1000	400	
2012-Oct-04	24.0	2.8	85.20	0.4	292.1	2.4	665.2	0.0	3.3	0.02	0.02439	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-05	24.0	2.8	85.14	0.4	292.5	2.4	667.6	0.0	3.3	0.02	0.02439	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-06	24.0	2.8	84.48	0.4	292.9	2.3	669.9	0.0	3.3	0.02	0.02326	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-07	24.0	2.7	83.58	0.5	293.4	2.3	672.2	0.0	3.3	0.02	0.02222	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-08	24.0	2.7	83.21	0.5	293.8	2.3	674.5	0.0	3.3	0.02	0.02174	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-09	24.0	2.7	83.09	0.5	294.3	2.3	676.7	0.0	3.4	0.02	0.02174	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-10	24.0	3.1	85.34	0.5	294.7	2.6	679.3	0.0	3.4	0.02	0.02222	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-11	24.0	3.0	84.33	0.5	295.2	2.5	681.9	0.0	3.4	0.02	0.02128	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-12	24.0	3.0	86.20	0.4	295.6	2.6	684.4	0.0	3.4	0.02	0.02439	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-13	24.0	3.0	85.81	0.4	296.0	2.6	687.0	0.0	3.4	0.02	0.02326	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-14	24.0	3.0	86.10	0.4	296.5	2.5	689.6	0.0	3.4	0.02	0.02439	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-15	24.0	2.8	85.25	0.4	296.9	2.4	691.9	0.0	3.4	0.02	0.02439	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-16	24.0	2.7	85.45	0.4	297.3	2.3	694.2	0.0	3.4	0.02	0.02564	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-17	24.0	2.7	84.13	0.4	297.7	2.3	696.5	0.0	3.4	0.02	0.02326	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-18	24.0	2.8	84.84	0.4	298.1	2.4	698.9	0.0	3.4	0.02	0.02381	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-19	24.0	2.7	83.40	0.4	298.5	2.2	701.1	0.0	3.5	0.02	0.02273	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-20	24.0	2.6	82.89	0.5	299.0	2.2	703.3	0.0	3.5	0.02	0.02222	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-21	24.0	2.7	83.70	0.4	299.4	2.3	705.5	0.0	3.5	0.02	0.02273	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-22	24.0	2.6	83.52	0.4	299.9	2.2	707.7	0.0	3.5	0.02	0.02326	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-23	24.0	2.6	83.21	0.4	300.3	2.2	709.9	0.0	3.5	0.02	0.02273	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-24	24.0	2.6	83.97	0.4	300.7	2.2	712.1	0.0	3.5	0.02	0.02381	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-25	24.0	2.7	83.70	0.4	301.2	2.3	714.3	0.0	3.5	0.02	0.	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-26	24.0	2.7	83.76	0.4	301.6	2.3	716.6	0.0	3.5	0.02	0.02273	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-27	24.0	2.8	83.75	0.5	302.1	2.3	718.9	0.0	3.5	0.02	0.02222	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-28	24.0	2.8	84.12	0.4	302.5	2.3	721.3	0.0	3.5	0.02	0.02273	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-29	24.0	2.6	84.56	0.4	302.9	2.2	723.4	0.0	3.5	0.02	0.025	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-30	24.0	2.6	84.17	0.4	303.3	2.2	725.6	0.0	3.6	0.02	0.02439	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Oct-31	24.0	2.7	83.33	0.5	303.8	2.3	727.9	0.0	3.6	0.02	0.02222	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-01	24.0	2.7	85.19	0.4	304.2	2.3	730.2	0.0	3.6	0.02	0.025	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR				TBP	CSP	
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	2.7	85.02	0.4	304.5	2.3	732.4	0.0	3.6	0.02	0.025	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-03	24.0	2.7	84.67	0.4	305.0	2.3	734.8	0.0	3.6	0.02	0.02381	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-04	24.0	2.7	84.13	0.4	305.4	2.3	737.0	0.0	3.6	0.02	0.02326	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-05	24.0	2.7	84.67	0.4	305.8	2.3	739.4	0.0	3.6	0.02	0.02381	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-06	24.0	2.8	84.29	0.4	306.3	2.4	741.7	0.0	3.6	0.02	0.02273	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-07	24.0	2.9	84.08	0.5	306.7	2.4	744.2	0.0	3.6	0.02	0.02174	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-08	24.0	2.9	84.64	0.5	307.2	2.5	746.6	0.0	3.6	0.02	0.02222	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-09	24.0	2.9	85.07	0.4	307.6	2.5	749.1	0.0	3.7	0.02	0.02326	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-10	24.0	2.8	84.64	0.4	308.0	2.4	751.5	0.0	3.7	0.02	0.02326	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-11	24.0	2.6	83.85	0.4	308.5	2.2	753.6	0.0	3.7	0.02	0.02381	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-12	24.0	2.8	84.06	0.4	308.9	2.3	756.0	0.0	3.7	0.02	0.02273	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-13	24.0	2.8	84.42	0.4	309.3	2.3	758.3	0.0	3.7	0.02	0.02326	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-14	24.0	2.7	84.67	0.4	309.7	2.3	760.6	0.0	3.7	0.02	0.02381	100.0	0.0	4-1200	113	57.52	10	0	0	0	1000	400	
2012-Nov-15	24.0	2.8	74.29	0.7	310.5	2.1	762.7	0.0	3.7	0.02	0.01389	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-16	24.0	2.9	76.31	0.7	311.1	2.2	764.9	0.0	3.7	0.02	0.01471	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-17	24.0	2.9	76.12	0.7	311.8	2.2	767.1	0.0	3.7	0.02	0.01449	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-18	24.0	2.9	75.95	0.7	312.5	2.2	769.3	0.0	3.7	0.02	0.01429	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-19	24.0	3.0	75.17	0.7	313.3	2.2	771.5	0.0	3.8	0.02	0.01351	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-20	24.0	2.9	76.19	0.7	314.0	2.2	773.8	0.0	3.8	0.02	0.01429	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-21	24.0	3.0	77.23	0.7	314.7	2.3	776.1	0.0	3.8	0.02	0.01449	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-22	24.0	3.0	75.50	0.7	315.4	2.3	778.4	0.0	3.8	0.02	0.01351	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-23	12.0	1.4	78.47	0.3	315.7	1.1	779.5	0.0	3.8	0.02	0.03226	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-24	24.0	2.8	77.74	0.6	316.3	2.2	781.7	0.0	3.8	0.02	0.01587	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-25	24.0	3.1	73.87	0.8	317.2	2.3	784.0	0.0	3.8	0.02	0.01235	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-26	24.0	2.9	79.09	0.6	317.8	2.3	786.3	0.0	3.8	0.02	0.01667	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-27	24.0	3.1	72.22	0.9	318.6	2.2	788.5	0.0	3.8	0.02	0.01176	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-28	24.0	3.0	78.45	0.6	319.2	2.3	790.8	0.0	3.8	0.02	0.01563	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-29	24.0	2.9	75.69	0.7	319.9	2.2	793.0	0.0	3.9	0.02	0.01429	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Nov-30	24.0	2.8	75.89	0.7	320.6	2.1	795.1	0.0	3.9	0.02	0.01471	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-01	24.0	2.9	77.08	0.7	321.3	2.2	797.4	0.0	3.9	0.02	0.01515	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-02	24.0	3.1	76.47	0.7	322.0	2.3	799.7	0.0	3.9	0.02	0.01389	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-03	24.0	3.0	77.00	0.7	322.7	2.3	802.0	0.0	3.9	0.02	0.01449	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-04	24.0	3.1	76.28	0.7	323.4	2.4	804.4	0.0	3.9	0.02	0.01351	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-05	24.0	3.0	79.19	0.6	324.1	2.4	806.7	0.0	3.9	0.02	0.01613	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-07-009-16W4/00 | 102140700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	2.9	78.23	0.6	324.7	2.3	809.0	0.0	3.9	0.02	0.01563	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-07	24.0	3.0	76.17	0.7	325.4	2.3	811.3	0.0	3.9	0.02	0.01408	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-08	24.0	3.1	77.02	0.7	326.1	2.4	813.7	0.0	3.9	0.02	0.01408	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-09	24.0	3.0	76.64	0.7	326.8	2.3	816.0	0.0	4.0	0.02	0.01408	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-10	24.0	3.1	77.45	0.7	327.5	2.4	818.4	0.0	4.0	0.02	0.01449	104.0	0.0	4-1200	100	72.25	10	0	0	0	1000	300	
2012-Dec-11	24.0	3.1	76.04	0.8	328.3	2.4	820.8	0.0	4.0	0.02	0.02667	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-12	24.0	3.3	75.00	0.8	329.1	2.5	823.2	0.0	4.0	0.02	0.02439	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-13	24.0	3.3	76.22	0.8	329.9	2.5	825.7	0.0	4.0	0.02	0.02564	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-14	24.0	3.2	76.88	0.7	330.6	2.5	828.2	0.0	4.0	0.02	0.02703	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-15	24.0	3.3	75.38	0.8	331.4	2.5	830.7	0.0	4.1	0.02	0.02469	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-16	24.0	3.3	75.38	0.8	332.2	2.5	833.1	0.0	4.1	0.02	0.025	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-17	24.0	3.2	77.85	0.7	332.9	2.5	835.6	0.0	4.1	0.02	0.02857	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-18	24.0	3.3	75.00	0.8	333.7	2.5	838.1	0.0	4.1	0.02	0.0241	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-19	24.0	3.3	75.68	0.8	334.5	2.5	840.6	0.0	4.1	0.02	0.025	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-20	24.0	3.3	75.38	0.8	335.4	2.5	843.0	0.0	4.2	0.02	0.02469	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-21	24.0	3.3	76.45	0.8	336.1	2.5	845.5	0.0	4.2	0.02	0.02597	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-22	24.0	3.2	76.18	0.8	336.9	2.4	848.0	0.0	4.2	0.02	0.02632	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-23	22.0	3.3	77.98	0.7	337.6	2.6	850.5	0.0	4.2	0.02	0.01389	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-24	24.0	3.2	77.43	0.7	338.3	2.5	853.0	0.0	4.2	0.02	0.02778	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-25	24.0	3.3	76.62	0.8	339.1	2.5	855.5	0.0	4.3	0.02	0.02632	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-26	24.0	3.2	75.78	0.8	339.9	2.4	857.9	0.0	4.3	0.02	0.02564	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-27	24.0	3.3	75.38	0.8	340.7	2.5	860.4	0.0	4.3	0.02	0.025	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-28	24.0	3.2	75.32	0.8	341.4	2.4	862.8	0.0	4.3	0.02	0.02564	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-29	24.0	3.1	73.80	0.8	342.3	2.3	865.1	0.0	4.3	0.02	0.02439	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-30	24.0	3.2	75.31	0.8	343.1	2.4	867.5	0.0	4.4	0.02	0.025	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
2012-Dec-31	24.0	3.3	74.62	0.8	343.9	2.4	869.9	0.0	4.4	0.02	0.0241	104.0	0.0	4-1200	104	74.04	10	0	0	0	1000	450	
Well Totals:	8744.0	1213.8		343.9		869.9		4.4															
Well Avg.:		3.3	70.55	0.9		2.4		0.0		0.015045	0.013839	102.4	0.0		117	68.93					1000	372	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	8.0	89.40	0.9	0.9	7.2	7.2	0.0	0.0	0.034	0.01176	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2012-Jan-02	24.0	8.2	90.27	0.8	1.7	7.4	14.6	0.0	0.0	0.034	0.0125	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2012-Jan-03	24.0	8.3	89.36	0.9	2.5	7.4	22.0	0.0	0.0	0.034	0.01136	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2012-Jan-04	24.0	7.7	89.38	0.8	3.4	6.9	28.9	0.0	0.0	0.034	0.0122	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2012-Jan-05	24.0	8.0	90.25	0.8	4.1	7.2	36.1	0.0	0.1	0.034	0.01282	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2012-Jan-06	24.0	7.7	91.03	0.7	4.8	7.0	43.1	0.0	0.1	0.034	0.01449	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2012-Jan-07	24.0	8.1	90.89	0.7	5.6	7.4	50.5	0.0	0.1	0.034	0.	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2012-Jan-08	24.0	7.2	88.89	0.8	6.4	6.4	56.9	0.0	0.1	0.034	0.0125	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-09	24.0	7.0	88.92	0.8	7.1	6.3	63.1	0.0	0.1	0.034	0.01282	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-10	24.0	7.4	88.98	0.8	8.0	6.5	69.7	0.0	0.1	0.034	0.02469	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-11	24.0	7.3	89.67	0.8	8.7	6.5	76.2	0.0	0.1	0.034	0.01333	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-12	24.0	7.4	89.20	0.8	9.5	6.6	82.8	0.0	0.1	0.034	0.0125	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-13	24.0	7.3	89.63	0.8	10.3	6.6	89.4	0.0	0.1	0.034	0.01316	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-14	24.0	7.3	89.09	0.8	11.1	6.5	95.9	0.0	0.1	0.034	0.0125	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-15	24.0	7.4	89.02	0.8	11.9	6.6	102.5	0.0	0.2	0.034	0.01235	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-16	18.0	5.2	89.04	0.6	12.4	4.6	107.1	0.0	0.2	0.034	0.01754	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-17	24.0	7.1	90.10	0.7	13.1	6.4	113.5	0.0	0.2	0.034	0.01429	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-18	24.0	7.4	89.66	0.8	13.9	6.6	120.1	0.0	0.2	0.034	0.01316	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-19	24.0	7.4	88.95	0.8	14.7	6.6	126.7	0.0	0.2	0.034	0.0122	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-20	24.0	7.6	89.14	0.8	15.6	6.8	133.5	0.0	0.2	0.034	0.01205	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-21	24.0	7.6	89.88	0.8	16.3	6.8	140.3	0.0	0.2	0.034	0.01299	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-22	24.0	7.5	89.24	0.8	17.1	6.7	147.0	0.0	0.2	0.034	0.01235	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-23	24.0	7.0	88.98	0.8	17.9	6.2	153.3	0.0	0.2	0.034	0.01299	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-24	24.0	7.0	88.81	0.8	18.7	6.2	159.4	0.0	0.2	0.034	0.01282	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-25	24.0	7.2	89.26	0.8	19.5	6.4	165.8	0.0	0.3	0.034	0.01299	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-26	24.0	7.4	89.30	0.8	20.2	6.6	172.4	0.0	0.3	0.034	0.01266	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-27	24.0	7.4	89.57	0.8	21.0	6.6	179.0	0.0	0.3	0.034	0.01299	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-28	24.0	7.3	89.75	0.8	21.8	6.6	185.6	0.0	0.3	0.034	0.01333	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-29	24.0	7.4	90.24	0.7	22.5	6.7	192.3	0.0	0.3	0.034	0.01389	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-30	24.0	7.4	88.26	0.9	23.4	6.5	198.8	0.0	0.3	0.034	0.01149	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Jan-31	24.0	7.4	88.80	0.8	24.2	6.6	205.4	0.0	0.3	0.034	0.01205	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Feb-01	24.0	7.3	88.90	0.8	25.0	6.5	211.9	0.0	0.3	0.034	0.01235	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Feb-02	24.0	7.2	89.28	0.8	25.8	6.4	218.3	0.0	0.3	0.034	0.01299	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Feb-03	24.0	7.0	90.30	0.7	26.4	6.3	224.6	0.0	0.3	0.034	0.01471	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	7.3	90.27	0.7	27.2	6.6	231.2	0.0	0.4	0.034	0.01408	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Feb-05	24.0	7.0	92.76	0.5	27.7	6.5	237.7	0.0	0.4	0.034	0.01961	100.0	950.0	60TP1300	102	47.99	7	0	0	0	1000	600	
2012-Feb-06	24.0	7.1	89.09	0.8	28.4	6.3	244.0	0.0	0.4	0.034	0.01299	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-07	24.0	7.2	86.86	1.0	29.4	6.3	250.3	0.0	0.4	0.034	0.01053	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-08	24.0	7.7	87.73	1.0	30.3	6.8	257.1	0.0	0.4	0.034	0.01053	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-09	24.0	6.8	86.64	0.9	31.2	5.9	263.0	0.0	0.4	0.034	0.01099	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-10	24.0	6.8	87.13	0.9	32.1	5.9	268.9	0.0	0.4	0.034	0.01149	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-11	24.0	6.4	87.42	0.8	32.9	5.6	274.5	0.0	0.4	0.034	0.01235	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-12	24.0	6.6	86.47	0.9	33.8	5.7	280.2	0.0	0.4	0.034	0.01124	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-13	24.0	6.8	87.43	0.9	34.7	6.0	286.2	0.0	0.4	0.034	0.01163	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-14	24.0	7.1	86.82	0.9	35.6	6.2	292.4	0.0	0.5	0.034	0.01064	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-15	24.0	7.2	88.46	0.8	36.4	6.4	298.7	0.0	0.5	0.034	0.01205	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-16	24.0	6.9	88.89	0.8	37.2	6.2	304.9	0.0	0.5	0.034	0.01299	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-17	24.0	7.3	88.29	0.9	38.1	6.4	311.3	0.0	0.5	0.034	0.01176	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-18	24.0	7.3	87.19	0.9	39.0	6.3	317.6	0.0	0.5	0.034	0.01075	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-19	24.0	7.3	88.05	0.9	39.9	6.4	324.1	0.0	0.5	0.034	0.01149	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-20	24.0	6.7	86.64	0.9	40.8	5.8	329.8	0.0	0.5	0.034	0.01124	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-21	24.0	6.8	87.19	0.9	41.6	5.9	335.7	0.0	0.5	0.034	0.01149	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-22	21.0	6.2	87.40	0.8	42.4	5.4	341.2	0.0	0.5	0.034	0.01282	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-23	24.0	6.8	87.85	0.8	43.2	5.9	347.1	0.0	0.5	0.034	0.0122	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-24	24.0	6.8	86.47	0.9	44.1	5.9	353.0	0.0	0.6	0.034	0.01087	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-25	24.0	6.9	86.72	0.9	45.1	5.9	358.9	0.0	0.6	0.034	0.01099	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-26	24.0	6.7	86.29	0.9	46.0	5.8	364.7	0.0	0.6	0.034	0.01087	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-27	24.0	6.6	86.43	0.9	46.9	5.7	370.4	0.0	0.6	0.034	0.01124	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-28	24.0	6.5	86.35	0.9	47.8	5.6	376.0	0.0	0.6	0.034	0.01124	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Feb-29	24.0	6.6	86.99	0.9	48.6	5.8	381.7	0.0	0.6	0.034	0.01163	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Mar-01	24.0	6.5	86.07	0.9	49.5	5.6	387.3	0.0	0.6	0.034	0.01111	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Mar-02	24.0	6.5	86.42	0.9	50.4	5.6	392.9	0.0	0.6	0.034	0.01136	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Mar-03	24.0	6.9	87.45	0.9	51.3	6.1	399.0	0.0	0.6	0.034	0.01149	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Mar-04	24.0	6.7	87.44	0.8	52.1	5.9	404.8	0.0	0.6	0.034	0.0119	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Mar-05	24.0	6.8	87.13	0.9	53.0	5.9	410.7	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Mar-06	24.0	6.7	87.05	0.9	53.8	5.9	416.6	0.0	0.7	0.034	0.01149	89.0	845.5	60TP1300	102	47.18	9	0	0	0	1000	500	
2012-Mar-07	24.0	7.0	88.24	0.8	54.7	6.2	422.7	0.0	0.7	0.034	0.0122	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-08	24.0	6.9	86.30	0.9	55.6	5.9	428.6	0.0	0.7	0.034	0.01064	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	7.0	88.84	0.8	56.4	6.2	434.8	0.0	0.7	0.034	0.01282	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-10	24.0	6.8	89.15	0.7	57.1	6.1	440.9	0.0	0.7	0.034	0.01351	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-11	24.0	7.0	87.61	0.9	58.0	6.2	447.1	0.0	0.7	0.034	0.01149	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-12	24.0	7.1	87.73	0.9	58.9	6.2	453.3	0.0	0.7	0.034	0.01149	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-13	24.0	7.2	88.73	0.8	59.7	6.4	459.7	0.0	0.7	0.034	0.01235	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-14	24.0	6.8	87.33	0.9	60.5	5.9	465.6	0.0	0.7	0.034	0.01163	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-15	24.0	7.2	88.97	0.8	61.3	6.4	472.0	0.0	0.7	0.034	0.01266	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-16	24.0	7.7	88.50	0.9	62.2	6.8	478.7	0.0	0.8	0.034	0.01136	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-17	24.0	7.7	87.53	1.0	63.2	6.7	485.5	0.0	0.8	0.034	0.01042	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-18	24.0	7.4	87.31	0.9	64.1	6.5	491.9	0.0	0.8	0.034	0.01064	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-19	24.0	7.5	87.42	0.9	65.0	6.5	498.5	0.0	0.8	0.034	0.	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-20	24.0	7.2	86.57	1.0	66.0	6.2	504.7	0.0	0.8	0.034	0.01042	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-21	24.0	7.0	86.32	1.0	67.0	6.1	510.7	0.0	0.8	0.034	0.01042	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-22	24.0	7.3	86.76	1.0	67.9	6.3	517.0	0.0	0.8	0.034	0.01042	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-23	24.0	7.2	87.22	0.9	68.8	6.3	523.3	0.0	0.8	0.034	0.01087	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-24	24.0	7.2	86.46	1.0	69.8	6.3	529.6	0.0	0.8	0.034	0.0102	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-25	24.0	7.3	86.76	1.0	70.8	6.3	535.8	0.0	0.8	0.034	0.01042	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-26	24.0	6.9	86.85	0.9	71.7	6.0	541.9	0.0	0.8	0.034	0.01099	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-27	24.0	7.2	87.19	0.9	72.6	6.3	548.1	0.0	0.9	0.034	0.01087	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-28	24.0	6.6	93.22	0.5	73.1	6.2	554.3	0.0	0.9	0.034	0.02222	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-29	24.0	7.4	87.47	0.9	74.0	6.5	560.8	0.0	0.9	0.034	0.01075	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-30	24.0	7.7	86.75	1.0	75.0	6.7	567.5	0.0	0.9	0.034	0.0098	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Mar-31	24.0	7.7	87.06	1.0	76.0	6.7	574.2	0.0	0.9	0.034	0.02	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Apr-01	24.0	7.7	86.66	1.0	77.0	6.7	580.9	0.0	0.9	0.03189	0.02913	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Apr-02	24.0	7.7	87.45	1.0	78.0	6.8	587.7	0.0	1.0	0.03189	0.03093	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Apr-03	24.0	7.5	86.85	1.0	79.0	6.5	594.1	0.0	1.0	0.03189	0.03061	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Apr-04	24.0	7.6	88.19	0.9	79.9	6.7	600.8	0.0	1.0	0.03189	0.03333	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Apr-05	24.0	7.8	88.29	0.9	80.8	6.9	607.7	0.0	1.1	0.03189	0.03297	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Apr-06	24.0	7.8	88.19	0.9	81.7	6.9	614.6	0.0	1.1	0.03189	0.03261	89.0	845.5	60TP1300	102	49.48	9	0	0	0	1000	500	
2012-Apr-07	24.0	8.4	87.32	1.1	82.8	7.3	621.9	0.0	1.1	0.03189	0.0283	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-08	24.0	8.5	87.71	1.0	83.8	7.4	629.3	0.0	1.1	0.03189	0.02885	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-09	24.0	8.5	87.10	1.1	84.9	7.4	636.7	0.0	1.2	0.03189	0.02752	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-10	24.0	8.6	87.54	1.1	86.0	7.5	644.2	0.0	1.2	0.03189	0.02804	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-11	24.0	8.8	86.86	1.2	87.1	7.6	651.8	0.0	1.2	0.03189	0.02609	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	7.8	86.57	1.1	88.2	6.8	658.5	0.0	1.3	0.03189	0.0381	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-13	24.0	8.4	86.87	1.1	89.3	7.3	665.8	0.0	1.3	0.03189	0.03636	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-14	24.0	8.6	87.25	1.1	90.4	7.5	673.4	0.0	1.4	0.03189	0.03636	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-15	24.0	8.2	87.12	1.1	91.4	7.2	680.5	0.0	1.4	0.03189	0.0283	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-16	24.0	8.3	85.99	1.2	92.6	7.1	687.6	0.0	1.4	0.03189	0.03448	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-17	24.0	8.3	88.88	0.9	93.5	7.4	695.0	0.0	1.5	0.03189	0.04348	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-18	24.0	8.4	88.02	1.0	94.5	7.4	702.4	0.0	1.5	0.032	0.0099	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-19	24.0	8.4	87.41	1.1	95.6	7.4	709.8	0.0	1.5	0.032	0.0283	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-20	24.0	8.3	87.08	1.1	96.7	7.2	717.0	0.0	1.5	0.032	0.02804	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-21	24.0	8.4	87.20	1.1	97.7	7.3	724.3	0.0	1.6	0.032	0.02804	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-22	24.0	7.7	86.61	1.0	98.8	6.7	730.9	0.1	1.6	0.032	0.04854	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-23	24.0	8.0	86.56	1.1	99.8	6.9	737.8	0.0	1.6	0.032	0.02804	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-24	24.0	8.0	85.91	1.1	100.9	6.8	744.7	0.0	1.7	0.032	0.02679	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-25	24.0	8.3	87.65	1.0	102.0	7.2	751.9	0.0	1.7	0.032	0.02941	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-26	24.0	8.9	87.94	1.1	103.0	7.8	759.7	0.0	1.7	0.032	0.03738	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-27	24.0	8.8	87.66	1.1	104.1	7.7	767.4	0.0	1.8	0.032	0.02778	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-28	24.0	8.4	87.37	1.1	105.2	7.3	774.7	0.0	1.8	0.032	0.03774	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-29	24.0	8.4	87.28	1.1	106.2	7.3	782.0	0.0	1.9	0.032	0.03738	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-Apr-30	24.0	8.4	87.26	1.1	107.3	7.3	789.4	0.0	1.9	0.032	0.03738	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-May-01	24.0	8.5	86.05	1.2	108.5	7.3	796.7	0.0	1.9	0.032	0.02521	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-May-02	24.0	8.4	87.51	1.1	109.6	7.4	804.1	0.0	2.0	0.032	0.02857	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-May-03	24.0	8.3	87.53	1.0	110.6	7.2	811.3	0.0	2.0	0.032	0.02913	97.0	921.5	60TP1300	102	57.88	7	0	0	0	1000	400	
2012-May-04	24.0	6.1	80.26	1.2	111.8	4.9	816.2	0.0	2.0	0.032	0.02479	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-05	24.0	6.3	80.99	1.2	113.0	5.1	821.3	0.0	2.0	0.032	0.02521	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-06	24.0	6.5	81.58	1.2	114.2	5.3	826.6	0.0	2.1	0.032	0.02521	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-07	24.0	6.5	82.33	1.1	115.3	5.3	831.9	0.0	2.1	0.032	0.02632	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-08	24.0	6.4	82.05	1.1	116.5	5.2	837.1	0.0	2.1	0.032	0.03509	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-09	24.0	6.4	81.95	1.2	117.6	5.2	842.3	0.0	2.2	0.032	0.03478	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-10	24.0	6.4	82.08	1.1	118.7	5.2	847.5	0.0	2.2	0.032	0.02632	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-11	24.0	6.1	80.92	1.2	119.9	4.9	852.4	0.0	2.2	0.032	0.02586	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-12	24.0	6.5	82.08	1.2	121.1	5.4	857.8	0.0	2.3	0.032	0.02564	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-13	24.0	5.9	83.98	1.0	122.0	5.0	862.8	0.0	2.3	0.032	0.03158	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-14	24.0	6.3	79.11	1.3	123.3	5.0	867.8	0.0	2.3	0.032	0.02273	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-15	24.0	6.1	83.14	1.0	124.4	5.1	872.9	0.0	2.4	0.032	0.03883	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	6.1	83.06	1.0	125.4	5.1	877.9	0.0	2.4	0.032	0.03883	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-17	24.0	6.1	82.65	1.1	126.5	5.1	883.0	0.0	2.4	0.032	0.00943	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-18	24.0	6.1	80.00	1.2	127.7	4.9	887.8	0.0	2.5	0.032	0.03279	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-19	24.0	5.9	82.17	1.1	128.7	4.8	892.7	0.0	2.5	0.032	0.0381	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-20	24.0	6.1	81.97	1.1	129.8	5.0	897.7	0.0	2.5	0.032	0.02727	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-21	24.0	5.9	81.29	1.1	130.9	4.8	902.5	0.0	2.6	0.032	0.02727	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-22	24.0	6.1	82.21	1.1	132.0	5.0	907.4	0.0	2.6	0.032	0.02778	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-23	24.0	6.0	83.03	1.0	133.0	5.0	912.4	0.0	2.6	0.032	0.02941	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-24	24.0	6.8	82.62	1.2	134.2	5.6	918.0	0.0	2.7	0.032	0.02542	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-25	24.0	6.3	82.31	1.1	135.3	5.2	923.3	0.0	2.7	0.032	0.02679	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-26	24.0	6.7	85.07	1.0	136.3	5.7	929.0	0.0	2.7	0.032	0.03	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-27	24.0	5.8	82.19	1.0	137.4	4.8	933.8	0.0	2.7	0.032	0.02885	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-28	24.0	6.1	83.00	1.0	138.4	5.0	938.8	0.0	2.8	0.032	0.02913	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-29	24.0	6.1	82.87	1.0	139.4	5.0	943.8	0.0	2.8	0.032	0.02885	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-30	24.0	5.5	80.62	1.1	140.5	4.4	948.2	0.0	2.8	0.032	0.0283	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-May-31	24.0	6.2	81.33	1.2	141.7	5.0	953.2	0.0	2.9	0.032	0.02609	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-Jun-01	24.0	6.2	82.42	1.1	142.7	5.1	958.3	0.0	2.9	0.032	0.02752	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-Jun-02	24.0	6.2	83.06	1.1	143.8	5.2	963.5	0.0	2.9	0.032	0.02857	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-Jun-03	24.0	5.7	80.80	1.1	144.9	4.6	968.1	0.0	3.0	0.032	0.02727	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-Jun-04	24.0	6.0	81.92	1.1	146.0	4.9	973.1	0.0	3.0	0.032	0.02752	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-Jun-05	16.0	6.0	86.19	0.8	146.8	5.2	978.2	0.0	3.0	0.032	0.03614	95.0	902.5	60TP1300	102	44.06	7	0	0	0	1000	500	
2012-Jun-06	24.0	6.8	83.58	1.1	147.9	5.7	983.9	0.0	3.0	0.032	0.02679	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-07	24.0	6.8	81.74	1.2	149.2	5.6	989.5	0.0	3.1	0.032	0.02419	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-08	24.0	6.9	81.83	1.3	150.4	5.6	995.1	0.0	3.1	0.032	0.024	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-09	24.0	7.2	80.50	1.4	151.8	5.8	1000.9	0.1	3.2	0.032	0.03571	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-10	24.0	7.3	83.47	1.2	153.0	6.1	1007.0	0.0	3.2	0.032	0.03333	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-11	24.0	7.4	82.91	1.3	154.3	6.2	1013.1	0.0	3.2	0.032	0.0315	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-12	24.0	6.8	80.89	1.3	155.6	5.5	1018.6	0.0	3.3	0.032	0.02326	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-13	24.0	6.8	80.06	1.4	157.0	5.5	1024.0	0.0	3.3	0.032	0.02941	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-14	24.0	6.7	79.67	1.4	158.3	5.3	1029.4	0.0	3.3	0.032	0.02941	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-15	24.0	6.7	81.07	1.3	159.6	5.4	1034.8	0.0	3.4	0.032	0.02362	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-16	24.0	6.9	79.83	1.4	161.0	5.5	1040.3	0.0	3.4	0.032	0.02158	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-17	24.0	6.6	79.69	1.3	162.3	5.2	1045.5	0.0	3.4	0.032	0.02256	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-18	22.0	6.7	84.11	1.1	163.4	5.6	1051.1	0.0	3.5	0.032	0.0283	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	7.0	83.31	1.2	164.5	5.8	1056.9	0.0	3.5	0.032	0.02586	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-20	24.0	6.8	82.35	1.2	165.7	5.6	1062.5	0.0	3.5	0.032	0.	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-21	24.0	6.8	79.77	1.4	167.1	5.4	1068.0	0.0	3.5	0.032	0.02174	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-22	24.0	7.0	81.03	1.3	168.4	5.6	1073.6	0.0	3.6	0.032	0.02273	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-23	24.0	7.1	82.25	1.3	169.7	5.8	1079.4	0.0	3.6	0.032	0.03175	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-24	24.0	7.0	78.37	1.5	171.2	5.5	1084.9	0.0	3.6	0.032	0.02649	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-25	24.0	6.9	70.39	2.0	173.2	4.9	1089.8	0.0	3.7	0.032	0.01961	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-26	24.0	5.9	88.07	0.7	173.9	5.2	1094.9	0.1	3.7	0.032	0.07143	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-27	24.0	6.3	80.19	1.3	175.2	5.1	1100.0	0.1	3.8	0.032	0.04	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-28	24.0	6.9	78.57	1.5	176.6	5.4	1105.4	0.1	3.8	0.032	0.03401	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-29	24.0	6.8	80.71	1.3	178.0	5.5	1110.9	0.0	3.9	0.032	0.03053	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jun-30	24.0	7.1	79.49	1.5	179.4	5.6	1116.5	0.1	3.9	0.032	0.03448	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jul-01	24.0	6.8	78.36	1.5	180.9	5.4	1121.8	0.0	4.0	0.032	0.02703	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jul-02	24.0	6.7	80.06	1.3	182.2	5.3	1127.2	0.1	4.0	0.032	0.03759	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jul-03	24.0	6.8	81.27	1.3	183.5	5.5	1132.7	0.1	4.1	0.032	0.03937	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jul-04	24.0	6.9	80.38	1.4	184.8	5.5	1138.2	0.0	4.1	0.032	0.02963	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jul-05	24.0	6.7	81.07	1.3	186.1	5.4	1143.7	0.1	4.1	0.032	0.03937	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jul-06	24.0	6.8	78.43	1.5	187.6	5.3	1149.0	0.1	4.2	0.032	0.0411	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jul-07	24.0	6.9	81.33	1.3	188.9	5.6	1154.6	0.0	4.2	0.032	0.02326	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jul-08	24.0	6.5	76.63	1.5	190.4	5.0	1159.5	0.0	4.3	0.032	0.02649	93.0	883.5	60TP1300	100	49.24	7	0	0	0	1000	200	
2012-Jul-09	24.0	5.0	78.07	1.1	191.5	3.9	1163.4	0.0	4.3	0.032	0.01835	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-10	24.0	5.0	77.96	1.1	192.6	3.9	1167.3	0.0	4.3	0.032	0.01818	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-11	24.0	4.7	76.97	1.1	193.6	3.6	1170.9	0.0	4.3	0.032	0.	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-12	24.0	4.8	77.55	1.1	194.7	3.7	1174.7	0.0	4.3	0.032	0.01852	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-13	24.0	4.9	77.96	1.1	195.8	3.8	1178.5	0.0	4.4	0.032	0.01852	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-14	24.0	4.8	81.04	0.9	196.7	3.9	1182.4	0.0	4.4	0.032	0.02198	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-15	24.0	4.3	93.74	0.3	197.0	4.0	1186.4	0.0	4.4	0.032	0.07407	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-16	24.0	4.4	86.33	0.6	197.6	3.8	1190.2	0.0	4.4	0.032	0.05	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-17	24.0	4.6	80.74	0.9	198.5	3.7	1193.9	0.0	4.4	0.032	0.02247	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-18	24.0	4.8	79.54	1.0	199.5	3.8	1197.7	0.0	4.5	0.032	0.02041	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-19	24.0	4.8	79.50	1.0	200.4	3.8	1201.5	0.0	4.5	0.032	0.02041	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-20	24.0	4.8	79.25	1.0	201.4	3.8	1205.3	0.0	4.5	0.032	0.0202	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-21	24.0	4.9	79.51	1.0	202.4	3.9	1209.2	0.0	4.5	0.032	0.02	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-22	24.0	4.6	77.73	1.0	203.4	3.6	1212.8	0.0	4.5	0.032	0.01961	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	4.5	77.21	1.0	204.5	3.5	1216.2	0.0	4.6	0.032	0.01942	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-24	24.0	4.7	79.24	1.0	205.5	3.7	1220.0	0.0	4.6	0.032	0.02041	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-25	24.0	4.7	79.62	1.0	206.4	3.8	1223.7	0.0	4.6	0.032	0.02083	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-26	24.0	4.7	79.66	1.0	207.4	3.8	1227.5	0.0	4.6	0.032	0.02083	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-27	24.0	4.6	78.40	1.0	208.4	3.6	1231.1	0.0	4.6	0.032	0.02	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-28	24.0	4.7	78.86	1.0	209.4	3.7	1234.9	0.0	4.7	0.032	0.02	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-29	24.0	4.8	79.63	1.0	210.4	3.8	1238.7	0.0	4.7	0.032	0.03061	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-30	24.0	4.5	80.85	0.9	211.2	3.6	1242.3	0.0	4.7	0.032	0.02326	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Jul-31	24.0	4.8	79.67	1.0	212.2	3.8	1246.2	0.0	4.7	0.032	0.02041	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-01	24.0	4.5	81.50	0.8	213.0	3.7	1249.9	0.0	4.7	0.032	0.02381	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-02	24.0	4.6	79.74	0.9	214.0	3.7	1253.6	0.0	4.8	0.032	0.02128	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-03	24.0	4.8	81.05	0.9	214.9	3.9	1257.4	0.0	4.8	0.032	0.02222	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-04	24.0	4.6	80.17	0.9	215.8	3.7	1261.1	0.0	4.8	0.032	0.02174	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-05	24.0	4.8	79.66	1.0	216.8	3.8	1264.9	0.0	4.8	0.032	0.02062	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-06	24.0	4.7	80.73	0.9	217.7	3.8	1268.7	0.0	4.9	0.032	0.03333	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-07	24.0	4.8	79.41	1.0	218.6	3.8	1272.5	0.0	4.9	0.032	0.03061	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-08	24.0	4.7	80.43	0.9	219.6	3.8	1276.3	0.0	4.9	0.032	0.02174	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-09	24.0	4.8	79.46	1.0	220.6	3.8	1280.1	0.0	4.9	0.032	0.0202	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-10	24.0	5.0	79.23	1.0	221.6	3.9	1284.0	0.0	5.0	0.032	0.02913	94.0	893.0	60TP1300	100	34.70	7	0	0	0	1000	800	
2012-Aug-11	24.0	5.2	90.15	0.5	222.1	4.7	1288.7	0.0	5.0	0.032	0.03922	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-12	24.0	5.1	90.16	0.5	222.6	4.6	1293.3	0.0	5.0	0.032	0.04	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-13	24.0	5.2	89.64	0.5	223.1	4.7	1297.9	0.0	5.0	0.032	0.03704	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-14	24.0	5.3	91.30	0.5	223.6	4.8	1302.8	0.0	5.0	0.032	0.04348	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-15	24.0	5.3	90.55	0.5	224.1	4.8	1307.6	0.0	5.1	0.032	0.04	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-16	24.0	5.2	91.22	0.5	224.6	4.8	1312.3	0.0	5.1	0.032	0.04348	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-17	24.0	5.0	91.25	0.4	225.0	4.6	1316.9	0.0	5.1	0.032	0.04545	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-18	24.0	5.4	90.81	0.5	225.5	4.9	1321.9	0.0	5.1	0.032	0.04	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-19	24.0	5.3	91.08	0.5	226.0	4.8	1326.7	0.0	5.1	0.032	0.04255	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-20	24.0	5.3	90.74	0.5	226.5	4.8	1331.5	0.0	5.2	0.032	0.04082	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-21	24.0	5.3	90.91	0.5	226.9	4.8	1336.3	0.0	5.2	0.032	0.04167	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-22	24.0	5.3	91.01	0.5	227.4	4.9	1341.1	0.0	5.2	0.032	0.04167	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-23	24.0	5.3	90.99	0.5	227.9	4.9	1346.0	0.0	5.2	0.032	0.04167	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-24	22.0	5.8	92.70	0.4	228.3	5.3	1351.3	0.0	5.2	0.032	0.02381	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-25	24.0	5.3	90.26	0.5	228.8	4.8	1356.1	0.0	5.2	0.032	0.03846	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	5.4	90.74	0.5	229.3	4.9	1361.0	0.0	5.3	0.032	0.04	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-27	24.0	5.2	90.82	0.5	229.8	4.8	1365.8	0.0	5.3	0.032	0.04167	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-28	24.0	5.0	92.23	0.4	230.2	4.6	1370.4	0.0	5.3	0.032	0.05128	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-29	24.0	5.3	92.21	0.4	230.6	4.9	1375.3	0.0	5.3	0.032	0.	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-30	24.0	5.1	91.59	0.4	231.0	4.7	1379.9	0.0	5.3	0.032	0.04651	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Aug-31	24.0	5.3	92.08	0.4	231.5	4.9	1384.8	0.0	5.3	0.032	0.04762	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-01	24.0	5.3	92.02	0.4	231.9	4.8	1389.7	0.0	5.4	0.032	0.04762	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-02	24.0	5.3	91.70	0.4	232.3	4.9	1394.5	0.0	5.4	0.032	0.04545	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-03	24.0	5.3	91.39	0.5	232.8	4.9	1399.4	0.0	5.4	0.032	0.04348	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-04	24.0	5.6	91.95	0.5	233.2	5.1	1404.5	0.0	5.4	0.032	0.04444	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-05	24.0	5.3	91.53	0.5	233.7	4.9	1409.4	0.0	5.4	0.032	0.04444	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-06	24.0	5.3	91.05	0.5	234.1	4.8	1414.2	0.0	5.5	0.032	0.04255	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-07	24.0	5.3	91.30	0.5	234.6	4.8	1419.0	0.0	5.5	0.032	0.04348	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-08	24.0	5.3	91.54	0.5	235.1	4.9	1423.9	0.0	5.5	0.032	0.04444	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-09	24.0	5.3	91.56	0.5	235.5	4.9	1428.8	0.0	5.5	0.032	0.04444	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-10	21.0	5.0	91.11	0.4	235.9	4.5	1433.3	0.0	5.5	0.032	0.02273	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-11	24.0	5.7	91.33	0.5	236.4	5.2	1438.4	0.0	5.6	0.032	0.04082	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-12	22.0	5.3	91.39	0.5	236.9	4.9	1443.3	0.0	5.6	0.032	0.02174	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-13	24.0	5.3	91.90	0.4	237.3	4.9	1448.2	0.0	5.6	0.032	0.04651	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-14	24.0	5.4	91.64	0.5	237.8	4.9	1453.1	0.0	5.6	0.032	0.04444	90.0	855.0	60TP1300	103	36.25	7	0	0	0	1000	700	
2012-Sep-15	24.0	6.0	91.18	0.5	238.3	5.5	1458.6	0.0	5.6	0.032	0.03774	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-16	24.0	6.0	91.33	0.5	238.8	5.5	1464.1	0.0	5.6	0.032	0.03846	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-17	24.0	6.0	91.20	0.5	239.4	5.5	1469.6	0.0	5.7	0.032	0.03774	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-18	24.0	6.6	91.86	0.5	239.9	6.1	1475.7	0.0	5.7	0.032	0.03704	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-19	24.0	6.0	91.11	0.5	240.4	5.4	1481.1	0.0	5.7	0.032	0.03774	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-20	24.0	5.9	90.77	0.5	241.0	5.3	1486.4	0.0	5.7	0.032	0.03704	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-21	24.0	5.8	90.83	0.5	241.5	5.3	1491.6	0.0	5.7	0.032	0.03774	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-22	24.0	6.0	91.44	0.5	242.0	5.5	1497.1	0.0	5.8	0.032	0.03922	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-23	24.0	6.0	91.04	0.5	242.5	5.5	1502.6	0.0	5.8	0.032	0.03704	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-24	24.0	6.2	91.19	0.6	243.1	5.7	1508.3	0.0	5.8	0.032	0.03636	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-25	24.0	6.4	92.06	0.5	243.6	5.9	1514.2	0.0	5.8	0.032	0.03922	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-26	24.0	6.6	91.60	0.6	244.2	6.0	1520.2	0.0	5.8	0.032	0.03636	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-27	24.0	6.7	91.62	0.6	244.7	6.1	1526.3	0.0	5.9	0.032	0.03571	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-28	24.0	6.4	91.38	0.6	245.3	5.8	1532.1	0.0	5.9	0.032	0.03636	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	6.3	91.37	0.5	245.8	5.7	1537.9	0.0	5.9	0.032	0.03704	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Sep-30	24.0	6.5	91.71	0.5	246.3	6.0	1543.8	0.0	5.9	0.032	0.03704	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-01	24.0	6.6	91.45	0.6	246.9	6.0	1549.8	0.0	5.9	0.032	0.03571	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-02	24.0	6.9	92.46	0.5	247.4	6.4	1556.2	0.0	6.0	0.032	0.03846	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-03	24.0	6.7	92.11	0.5	248.0	6.2	1562.4	0.0	6.0	0.032	0.03774	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-04	24.0	6.0	91.32	0.5	248.5	5.5	1567.9	0.0	6.0	0.032	0.03846	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-05	24.0	6.0	91.29	0.5	249.0	5.5	1573.3	0.0	6.0	0.032	0.03846	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-06	24.0	6.0	90.94	0.5	249.5	5.4	1578.7	0.0	6.0	0.032	0.03704	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-07	24.0	5.9	90.29	0.6	250.1	5.3	1584.0	0.0	6.1	0.032	0.03509	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-08	24.0	5.9	90.10	0.6	250.7	5.3	1589.3	0.0	6.1	0.032	0.03448	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-09	24.0	5.8	89.85	0.6	251.3	5.2	1594.5	0.0	6.1	0.032	0.0339	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-10	24.0	6.6	91.40	0.6	251.8	6.1	1600.6	0.0	6.1	0.032	0.03509	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-11	24.0	6.5	90.73	0.6	252.4	5.9	1606.5	0.0	6.1	0.032	0.03333	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-12	24.0	6.5	91.94	0.5	253.0	5.9	1612.4	0.0	6.2	0.032	0.03846	98.0	931.0	60TP1300	100	42.12	7	0	0	0	1000	700	
2012-Oct-13	24.0	6.4	93.41	0.4	253.4	6.0	1618.3	0.0	6.2	0.032	0.02381	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-14	24.0	6.2	93.56	0.4	253.8	5.8	1624.1	0.0	6.2	0.032	0.025	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-15	24.0	5.8	93.14	0.4	254.2	5.4	1629.6	0.0	6.2	0.032	0.025	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-16	24.0	5.6	93.26	0.4	254.6	5.3	1634.8	0.0	6.2	0.032	0.02632	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-17	24.0	5.6	92.55	0.4	255.0	5.2	1640.1	0.0	6.2	0.032	0.02381	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-18	24.0	5.8	92.92	0.4	255.4	5.4	1645.4	0.0	6.2	0.032	0.02439	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-19	24.0	5.5	92.18	0.4	255.8	5.1	1650.5	0.0	6.2	0.032	0.02326	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-20	24.0	5.4	91.91	0.4	256.3	5.0	1655.5	0.0	6.2	0.032	0.02273	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-21	24.0	5.6	92.32	0.4	256.7	5.2	1660.7	0.0	6.3	0.032	0.02326	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-22	24.0	5.4	92.25	0.4	257.1	5.0	1665.7	0.0	6.3	0.032	0.02381	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-23	24.0	5.4	92.08	0.4	257.5	5.0	1670.7	0.0	6.3	0.032	0.02326	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-24	24.0	5.4	92.46	0.4	258.0	5.0	1675.7	0.0	6.3	0.032	0.02439	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-25	24.0	5.6	92.32	0.4	258.4	5.2	1680.9	0.0	6.3	0.032	0.	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-26	24.0	5.6	92.38	0.4	258.8	5.2	1686.1	0.0	6.3	0.032	0.02326	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-27	24.0	5.8	92.35	0.4	259.3	5.3	1691.4	0.0	6.3	0.032	0.02273	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-28	24.0	5.8	92.55	0.4	259.7	5.3	1696.7	0.0	6.3	0.032	0.02326	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-29	24.0	5.4	92.62	0.4	260.1	5.0	1701.8	0.0	6.3	0.032	0.025	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-30	24.0	5.4	92.59	0.4	260.5	5.0	1706.8	0.0	6.3	0.032	0.025	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Oct-31	24.0	5.6	92.13	0.4	260.9	5.2	1711.9	0.0	6.3	0.032	0.02273	93.0	883.5	60TP1300	102	39.97	7	0	0	0	1000	700	
2012-Nov-01	24.0	7.2	94.00	0.4	261.4	6.7	1718.7	0.0	6.4	0.032	0.02326	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	7.1	93.79	0.4	261.8	6.6	1725.3	0.0	6.4	0.032	0.02273	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-03	24.0	7.3	93.66	0.5	262.3	6.8	1732.1	0.0	6.4	0.032	0.02174	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-04	24.0	7.2	93.44	0.5	262.7	6.7	1738.8	0.0	6.4	0.032	0.02128	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-05	24.0	7.2	93.78	0.5	263.2	6.8	1745.6	0.0	6.4	0.032	0.02222	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-06	24.0	7.4	93.50	0.5	263.7	6.9	1752.5	0.0	6.4	0.032	0.02083	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-07	24.0	7.6	93.32	0.5	264.2	7.1	1759.6	0.0	6.4	0.032	0.01961	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-08	24.0	7.7	93.67	0.5	264.7	7.3	1766.8	0.0	6.4	0.032	0.02041	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-09	24.0	7.7	93.86	0.5	265.1	7.2	1774.0	0.0	6.4	0.032	0.02128	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-10	24.0	7.4	93.65	0.5	265.6	6.9	1781.0	0.0	6.4	0.032	0.02128	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-11	24.0	6.9	93.28	0.5	266.1	6.4	1787.4	0.0	6.5	0.032	0.02174	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-12	24.0	7.3	93.54	0.5	266.5	6.8	1794.2	0.0	6.5	0.032	0.02128	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-13	24.0	7.3	93.57	0.5	267.0	6.8	1801.0	0.0	6.5	0.032	0.02128	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-14	24.0	7.2	93.78	0.5	267.5	6.8	1807.8	0.0	6.5	0.032	0.02222	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-15	24.0	6.5	92.66	0.5	267.9	6.1	1813.8	0.0	6.5	0.032	0.02083	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-16	24.0	6.8	93.40	0.5	268.4	6.4	1820.2	0.0	6.5	0.032	0.02222	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-17	24.0	6.9	93.30	0.5	268.8	6.4	1826.6	0.0	6.5	0.032	0.02174	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-18	24.0	6.9	93.20	0.5	269.3	6.4	1833.1	0.0	6.5	0.032	0.02128	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-19	24.0	7.0	93.04	0.5	269.8	6.6	1839.6	0.0	6.5	0.032	0.02041	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-20	24.0	7.0	93.30	0.5	270.3	6.6	1846.2	0.0	6.5	0.032	0.02128	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-21	24.0	7.3	93.68	0.5	270.7	6.8	1853.0	0.0	6.6	0.032	0.02174	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-22	24.0	7.2	93.01	0.5	271.2	6.7	1859.6	0.0	6.6	0.032	0.02	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-23	12.0	3.5	94.02	0.2	271.4	3.3	1862.9	0.0	6.6	0.032	0.04762	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-24	24.0	6.8	93.84	0.4	271.9	6.4	1869.3	0.0	6.6	0.032	0.02381	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-25	24.0	7.2	92.51	0.5	272.4	6.7	1876.0	0.0	6.6	0.032	0.01852	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-26	24.0	7.0	94.31	0.4	272.8	6.6	1882.6	0.0	6.6	0.032	0.025	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-27	24.0	7.0	91.87	0.6	273.4	6.4	1889.1	0.0	6.6	0.032	0.03509	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-28	24.0	7.2	94.04	0.4	273.8	6.8	1895.9	0.0	6.6	0.032	0.04651	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-29	24.0	6.8	93.12	0.5	274.3	6.4	1902.2	0.0	6.7	0.032	0.02128	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Nov-30	24.0	6.7	93.28	0.5	274.7	6.3	1908.5	0.0	6.7	0.032	0.04444	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-01	24.0	6.9	93.63	0.4	275.2	6.5	1914.9	0.0	6.7	0.032	0.02273	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-02	24.0	7.3	93.43	0.5	275.6	6.8	1921.8	0.0	6.7	0.032	0.02083	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-03	24.0	7.2	93.60	0.5	276.1	6.7	1928.5	0.0	6.7	0.032	0.02174	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-04	24.0	7.4	93.28	0.5	276.6	6.9	1935.4	0.0	6.7	0.032	0.02	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-05	24.0	7.3	94.38	0.4	277.0	6.9	1942.3	0.0	6.7	0.032	0.04878	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/04-18-009-16W4/00 | 100041800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	7.1	93.98	0.4	277.4	6.7	1949.0	0.0	6.8	0.032	0.04651	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-07	24.0	7.1	93.38	0.5	277.9	6.6	1955.7	0.0	6.8	0.032	0.04255	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-08	24.0	7.4	93.67	0.5	278.4	7.0	1962.6	0.0	6.8	0.032	0.04255	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-09	24.0	7.3	93.42	0.5	278.9	6.8	1969.4	0.0	6.8	0.032	0.04167	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-10	24.0	7.4	93.76	0.5	279.3	6.9	1976.3	0.0	6.8	0.032	0.04348	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-11	24.0	7.1	93.64	0.5	279.8	6.6	1983.0	0.0	6.9	0.032	0.04444	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-12	24.0	7.3	93.30	0.5	280.3	6.8	1989.8	0.0	6.9	0.032	0.04082	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-13	24.0	7.4	93.66	0.5	280.7	6.9	1996.7	0.0	6.9	0.032	0.04255	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-14	24.0	7.3	93.95	0.4	281.2	6.8	2003.5	0.0	6.9	0.032	0.04545	93.0	883.5	60TP1300	102	50.59	7	0	0	0	1000	700	
2012-Dec-15	24.0	6.4	93.57	0.4	281.6	6.0	2009.5	0.0	6.9	0.032	0.02439	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-16	24.0	6.3	93.50	0.4	282.0	5.9	2015.4	0.0	6.9	0.032	0.02439	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-17	24.0	6.3	94.26	0.4	282.4	5.9	2021.3	0.0	6.9	0.032	0.02778	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-18	24.0	6.4	93.31	0.4	282.8	6.0	2027.3	0.0	7.0	0.032	0.02326	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-19	24.0	6.4	93.59	0.4	283.2	6.0	2033.3	0.0	7.0	0.032	0.02439	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-20	24.0	6.4	93.58	0.4	283.6	6.0	2039.3	0.0	7.0	0.032	0.02439	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-21	24.0	6.4	93.93	0.4	284.0	6.0	2045.3	0.0	7.0	0.032	0.02564	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-22	24.0	6.3	93.76	0.4	284.4	5.9	2051.2	0.0	7.0	0.032	0.02564	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-23	22.0	6.5	94.31	0.4	284.8	6.1	2057.3	0.0	7.0	0.032	0.02703	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-24	24.0	6.3	94.14	0.4	285.1	5.9	2063.3	0.0	7.0	0.032	0.02703	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-25	24.0	6.4	93.90	0.4	285.5	6.0	2069.3	0.0	7.0	0.032	0.02564	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-26	24.0	6.3	93.63	0.4	285.9	5.9	2075.1	0.0	7.0	0.032	0.025	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-27	24.0	6.3	93.49	0.4	286.3	5.9	2081.0	0.0	7.0	0.032	0.02439	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-28	24.0	6.1	93.49	0.4	286.7	5.7	2086.8	0.0	7.1	0.032	0.025	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-29	24.0	6.0	92.99	0.4	287.1	5.6	2092.3	0.0	7.1	0.032	0.02381	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-30	24.0	6.3	93.46	0.4	287.6	5.9	2098.2	0.0	7.1	0.032	0.02439	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
2012-Dec-31	24.0	6.3	93.19	0.4	288.0	5.9	2104.1	0.0	7.1	0.032	0.02326	100.0	950.0	60TP1300	105	42.57	7	0	0	0	1000	650	
Well Totals:	8744.0	2392.1		288.0		2104.1		7.1															
Well Avg.:		6.5	87.82	0.8		5.7		0.0		0.032492	0.025631	93.8	890.9		102	45.48					1000	578	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	78.7	96.93	2.4	2.4	76.3	76.3	0.0	0.0	0.017	0.00826	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2012-Jan-02	24.0	81.3	97.21	2.3	4.7	79.0	155.3	0.0	0.0	0.017	0.00881	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2012-Jan-03	24.0	81.2	96.89	2.5	7.2	78.6	233.9	0.0	0.1	0.017	0.00794	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2012-Jan-04	24.0	75.8	96.91	2.3	9.6	73.5	307.4	0.0	0.1	0.017	0.00855	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2012-Jan-05	24.0	79.1	97.18	2.2	11.8	76.9	384.3	0.0	0.1	0.017	0.00897	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2012-Jan-06	24.0	76.5	97.44	2.0	13.7	74.5	458.8	0.0	0.1	0.017	0.0102	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2012-Jan-07	24.0	80.6	97.38	2.1	15.9	78.5	537.3	0.0	0.1	0.017	0.	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2012-Jan-08	24.0	76.6	96.80	2.5	18.3	74.2	611.5	0.0	0.1	0.017	0.00408	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2012-Jan-09	24.0	67.1	96.80	2.2	20.5	64.9	676.4	0.0	0.2	0.017	0.0093	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-10	24.0	70.1	96.81	2.2	22.7	67.9	744.3	0.0	0.2	0.017	0.00893	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-11	24.0	69.7	97.06	2.1	24.7	67.6	811.9	0.0	0.2	0.017	0.00976	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-12	24.0	70.8	96.89	2.2	26.9	68.6	880.6	0.0	0.2	0.017	0.00909	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-13	24.0	70.3	97.01	2.1	29.0	68.2	948.7	0.0	0.2	0.017	0.00952	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-14	24.0	70.0	96.86	2.2	31.2	67.8	1016.5	0.0	0.3	0.017	0.00909	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-15	24.0	70.4	96.86	2.2	33.5	68.2	1084.7	0.0	0.3	0.017	0.00905	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-16	18.0	49.6	96.85	1.6	35.0	48.0	1132.7	0.0	0.3	0.017	0.01282	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-17	24.0	68.1	97.19	1.9	36.9	66.2	1198.9	0.0	0.3	0.017	0.01047	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-18	24.0	70.5	97.03	2.1	39.0	68.4	1267.2	0.0	0.3	0.017	0.00957	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-19	24.0	70.8	96.82	2.3	41.3	68.5	1335.7	0.0	0.4	0.017	0.00889	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-20	24.0	73.0	96.89	2.3	43.5	70.7	1406.4	0.0	0.4	0.017	0.00881	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-21	24.0	73.1	97.13	2.1	45.6	71.0	1477.4	0.0	0.4	0.017	0.00952	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-22	24.0	72.0	96.92	2.2	47.9	69.8	1547.2	0.0	0.4	0.017	0.00901	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-23	24.0	66.7	96.83	2.1	50.0	64.6	1611.7	0.0	0.4	0.017	0.00474	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-24	24.0	66.4	96.78	2.1	52.1	64.3	1676.0	0.0	0.4	0.017	0.00935	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-25	24.0	68.5	96.93	2.1	54.2	66.4	1742.4	0.0	0.5	0.017	0.00476	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-26	24.0	70.6	96.93	2.2	56.4	68.4	1810.8	0.0	0.5	0.017	0.00461	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-27	24.0	70.7	97.03	2.1	58.5	68.6	1879.4	0.0	0.5	0.017	0.00952	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-28	24.0	70.2	97.08	2.1	60.5	68.2	1947.5	0.0	0.5	0.017	0.00976	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-29	24.0	71.1	97.24	2.0	62.5	69.1	2016.6	0.0	0.5	0.017	0.0102	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-30	24.0	70.3	96.59	2.4	64.9	67.9	2084.5	0.0	0.5	0.017	0.00833	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Jan-31	24.0	70.5	96.77	2.3	67.2	68.3	2152.8	0.0	0.6	0.017	0.00877	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-01	24.0	69.6	96.79	2.2	69.4	67.3	2220.1	0.0	0.6	0.017	0.00448	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-02	24.0	68.7	96.91	2.1	71.5	66.6	2286.7	0.0	0.6	0.017	0.00943	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-03	24.0	67.6	97.23	1.9	73.4	65.7	2352.4	0.0	0.6	0.017	0.00535	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	70.3	97.24	1.9	75.3	68.4	2420.8	0.0	0.6	0.017	0.01031	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-05	24.0	69.1	97.99	1.4	76.7	67.7	2488.5	0.0	0.6	0.017	0.00719	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-06	24.0	69.9	97.37	1.8	78.6	68.1	2556.6	0.0	0.6	0.017	0.00543	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-07	24.0	70.2	96.80	2.3	80.8	68.0	2624.6	0.0	0.7	0.017	0.00444	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-08	24.0	75.7	97.00	2.3	83.1	73.4	2698.0	0.0	0.7	0.017	0.00441	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-09	24.0	66.0	96.73	2.2	85.2	63.8	2761.8	0.0	0.7	0.017	0.00463	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-10	24.0	65.8	96.87	2.1	87.3	63.7	2825.6	0.0	0.7	0.017	0.00485	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-11	24.0	62.8	96.94	1.9	89.2	60.9	2886.5	0.0	0.7	0.017	0.00521	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-12	24.0	63.7	96.69	2.1	91.3	61.6	2948.1	0.0	0.7	0.017	0.00474	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-13	24.0	66.8	96.93	2.1	93.4	64.7	3012.8	0.0	0.7	0.017	0.00488	97.0	0.0	56-1200	150	72.73	26	0	0	0	1000	600	
2012-Feb-14	24.0	75.2	97.70	1.7	95.1	73.5	3086.3	0.0	0.7	0.017	0.00578	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-15	24.0	77.0	98.00	1.5	96.6	75.5	3161.8	0.0	0.7	0.017	0.00649	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-16	24.0	74.5	98.11	1.4	98.1	73.1	3234.9	0.0	0.7	0.017	0.00709	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-17	24.0	77.6	97.99	1.6	99.6	76.1	3311.0	0.0	0.8	0.017	0.00641	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-18	24.0	76.9	97.76	1.7	101.3	75.2	3386.1	0.0	0.8	0.017	0.00581	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-19	24.0	77.8	97.93	1.6	102.9	76.2	3462.3	0.0	0.8	0.017	0.00621	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-20	24.0	70.1	97.66	1.6	104.6	68.5	3530.8	0.0	0.8	0.017	0.0061	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-21	24.0	71.8	97.77	1.6	106.2	70.2	3601.0	0.0	0.8	0.017	0.00625	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-22	21.0	65.7	97.82	1.4	107.6	64.3	3665.3	0.0	0.8	0.017	0.00699	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-23	24.0	71.9	97.90	1.5	109.1	70.4	3735.7	0.0	0.8	0.017	0.00662	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-24	24.0	71.5	97.62	1.7	110.8	69.8	3805.5	0.0	0.8	0.017	0.00588	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-25	24.0	72.2	97.66	1.7	112.5	70.5	3876.0	0.0	0.8	0.017	0.00592	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-26	24.0	70.4	97.59	1.7	114.2	68.7	3944.7	0.0	0.8	0.017	0.00588	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-27	24.0	68.9	97.64	1.6	115.8	67.3	4012.0	0.0	0.9	0.017	0.00613	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-28	24.0	68.5	97.61	1.6	117.5	66.9	4078.9	0.0	0.9	0.017	0.0061	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Feb-29	24.0	69.9	97.72	1.6	119.1	68.3	4147.2	0.0	0.9	0.017	0.00629	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Mar-01	24.0	67.7	97.53	1.7	120.7	66.1	4213.2	0.0	0.9	0.017	0.00599	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Mar-02	24.0	68.1	97.62	1.6	122.4	66.4	4279.6	0.0	0.9	0.017	0.00617	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Mar-03	24.0	73.5	97.81	1.6	124.0	71.9	4351.6	0.0	0.9	0.017	0.00621	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Mar-04	24.0	71.1	97.82	1.6	125.5	69.5	4421.1	0.0	0.9	0.017	0.00645	82.0	0.0	56-1200	145	81.74	26	0	0	0	1000	500	
2012-Mar-05	24.0	68.7	98.21	1.2	126.8	67.5	4488.6	0.0	0.9	0.017	0.	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-06	24.0	68.3	98.19	1.2	128.0	67.1	4555.6	0.0	0.9	0.017	0.00806	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-07	24.0	68.3	98.36	1.1	129.1	67.2	4622.9	0.0	0.9	0.017	0.00893	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-08	24.0	66.0	98.06	1.3	130.4	64.7	4687.5	0.0	0.9	0.017	0.00781	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	69.0	98.45	1.1	131.5	67.9	4755.4	0.0	1.0	0.017	0.00935	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-10	24.0	67.4	98.52	1.0	132.5	66.4	4821.9	0.0	1.0	0.017	0.01	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-11	24.0	68.4	98.26	1.2	133.7	67.2	4889.1	0.0	1.0	0.017	0.0084	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-12	24.0	69.1	98.28	1.2	134.8	67.9	4957.0	0.0	1.0	0.017	0.0084	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-13	24.0	70.9	98.45	1.1	135.9	69.8	5026.8	0.0	1.0	0.017	0.00909	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-14	24.0	66.0	98.21	1.2	137.1	64.8	5091.6	0.0	1.0	0.017	0.00847	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-15	24.0	70.7	98.49	1.1	138.2	69.6	5161.2	0.0	1.0	0.017	0.00935	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-16	24.0	75.2	98.42	1.2	139.4	74.0	5235.2	0.0	1.0	0.017	0.0084	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-17	24.0	75.0	98.25	1.3	140.7	73.7	5308.8	0.0	1.0	0.017	0.00763	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-18	24.0	72.0	98.24	1.3	142.0	70.7	5379.6	0.0	1.0	0.017	0.00787	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-19	24.0	72.6	98.24	1.3	143.2	71.4	5450.9	0.0	1.0	0.017	0.	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-20	24.0	68.9	98.10	1.3	144.6	67.6	5518.5	0.0	1.1	0.017	0.00763	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-21	24.0	67.5	98.07	1.3	145.9	66.2	5584.8	0.0	1.1	0.017	0.00769	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-22	24.0	70.0	98.13	1.3	147.2	68.7	5653.5	0.0	1.1	0.017	0.00763	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-23	24.0	69.9	98.21	1.3	148.4	68.6	5722.1	0.0	1.1	0.017	0.008	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-24	24.0	69.7	98.08	1.3	149.8	68.4	5790.5	0.0	1.1	0.017	0.00746	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-25	24.0	70.0	98.13	1.3	151.1	68.7	5859.2	0.0	1.1	0.017	0.00763	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-26	24.0	66.9	98.15	1.2	152.3	65.6	5924.8	0.0	1.1	0.017	0.00806	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-27	24.0	69.6	98.20	1.3	153.6	68.3	5993.1	0.0	1.1	0.017	0.008	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-28	24.0	68.2	99.11	0.6	154.2	67.6	6060.7	0.0	1.1	0.017	0.01639	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-29	24.0	72.2	98.24	1.3	155.4	70.9	6131.6	0.0	1.1	0.017	0.00787	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-30	24.0	74.4	98.13	1.4	156.8	73.0	6204.6	0.0	1.2	0.017	0.00719	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Mar-31	24.0	74.9	98.18	1.4	158.2	73.5	6278.1	0.0	1.2	0.017	0.00735	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Apr-01	24.0	74.4	98.12	1.4	159.6	73.0	6351.2	0.0	1.2	0.02345	0.02143	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Apr-02	24.0	75.2	98.23	1.3	160.9	73.8	6425.0	0.0	1.2	0.02345	0.02256	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Apr-03	24.0	72.0	98.14	1.3	162.3	70.7	6495.7	0.0	1.3	0.02345	0.02239	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Apr-04	24.0	74.7	98.37	1.2	163.5	73.5	6569.1	0.0	1.3	0.02345	0.02459	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Apr-05	24.0	76.2	98.37	1.2	164.7	74.9	6644.1	0.0	1.3	0.02345	0.02419	82.0	0.0	56-1200	145	78.53	26	0	0	0	1000	500	
2012-Apr-06	24.0	71.2	98.37	1.2	165.9	70.1	6714.2	0.0	1.3	0.02345	0.02586	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-07	24.0	64.8	98.23	1.2	167.0	63.7	6777.8	0.0	1.4	0.02345	0.02609	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-08	24.0	65.9	98.30	1.1	168.1	64.8	6842.6	0.0	1.4	0.02345	0.02679	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-09	24.0	65.3	98.19	1.2	169.3	64.2	6906.7	0.0	1.4	0.02345	0.02542	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-10	24.0	66.7	98.28	1.2	170.5	65.6	6972.3	0.0	1.5	0.02345	0.02609	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-11	24.0	67.5	98.15	1.3	171.7	66.3	7038.6	0.0	1.5	0.02345	0.024	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	60.2	98.11	1.1	172.9	59.1	7097.6	0.0	1.5	0.02345	0.02632	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-13	24.0	64.6	98.16	1.2	174.1	63.5	7161.1	0.0	1.6	0.02345	0.02521	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-14	24.0	66.9	98.23	1.2	175.2	65.7	7226.7	0.0	1.6	0.02345	0.02542	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-15	24.0	63.6	98.21	1.1	176.4	62.5	7289.2	0.0	1.6	0.02345	0.01754	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-16	24.0	63.4	98.03	1.3	177.6	62.1	7351.4	0.0	1.6	0.02345	0.024	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-17	24.0	65.1	98.48	1.0	178.6	64.1	7415.5	0.0	1.7	0.02345	0.0303	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-18	24.0	65.8	98.33	1.1	179.7	64.7	7480.2	0.0	1.7	0.023	0.	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-19	24.0	65.3	98.25	1.1	180.9	64.1	7544.3	0.0	1.7	0.023	0.02632	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-20	24.0	64.0	98.19	1.2	182.0	62.9	7607.2	0.0	1.7	0.023	0.01724	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-21	24.0	64.8	98.21	1.2	183.2	63.6	7670.8	0.0	1.7	0.023	0.01724	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-22	24.0	59.2	98.11	1.1	184.3	58.1	7728.8	0.0	1.8	0.023	0.03571	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-23	24.0	61.3	98.12	1.2	185.4	60.1	7788.9	0.0	1.8	0.023	0.01739	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-24	24.0	60.8	98.01	1.2	186.7	59.6	7848.5	0.0	1.8	0.023	0.01653	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-25	24.0	64.3	98.29	1.1	187.8	63.2	7911.7	0.0	1.8	0.023	0.01818	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-26	24.0	69.2	98.32	1.2	188.9	68.0	7979.7	0.0	1.9	0.023	0.02586	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-27	24.0	68.1	98.30	1.2	190.1	66.9	8046.6	0.0	1.9	0.023	0.02586	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-28	24.0	65.0	98.25	1.1	191.2	63.9	8110.5	0.0	1.9	0.023	0.02632	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-29	24.0	65.2	98.24	1.2	192.4	64.0	8174.5	0.0	2.0	0.023	0.02609	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-Apr-30	24.0	65.1	98.22	1.2	193.5	63.9	8238.4	0.0	2.0	0.023	0.02586	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-May-01	24.0	65.3	98.02	1.3	194.8	64.0	8302.4	0.0	2.0	0.023	0.0155	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-May-02	24.0	65.3	98.27	1.1	195.9	64.2	8366.6	0.0	2.0	0.023	0.0177	97.0	0.0	56-1200	137	77.59	20	0	0	0	1000	400	
2012-May-03	24.0	77.9	99.13	0.7	196.6	77.2	8443.8	0.0	2.0	0.023	0.02941	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-04	24.0	74.8	99.02	0.7	197.4	74.1	8517.9	0.0	2.1	0.023	0.0274	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-05	24.0	77.2	99.07	0.7	198.1	76.5	8594.4	0.0	2.1	0.023	0.02778	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-06	24.0	80.1	99.10	0.7	198.8	79.4	8673.8	0.0	2.1	0.023	0.02778	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-07	24.0	80.8	99.15	0.7	199.5	80.1	8753.9	0.0	2.1	0.023	0.01449	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-08	24.0	79.2	99.13	0.7	200.2	78.5	8832.4	0.0	2.1	0.023	0.02899	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-09	24.0	79.4	99.12	0.7	200.9	78.7	8911.1	0.0	2.2	0.023	0.02857	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-10	24.0	79.4	99.13	0.7	201.6	78.7	8989.7	0.0	2.2	0.023	0.02899	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-11	24.0	74.8	99.06	0.7	202.3	74.1	9063.9	0.0	2.2	0.023	0.02857	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-12	24.0	81.4	99.13	0.7	203.0	80.7	9144.6	0.0	2.2	0.023	0.01408	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-13	24.0	75.7	99.23	0.6	203.6	75.1	9219.7	0.0	2.2	0.023	0.01724	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-14	24.0	76.1	98.95	0.8	204.4	75.3	9295.0	0.0	2.2	0.023	0.025	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-15	24.0	77.2	99.18	0.6	205.0	76.6	9371.5	0.0	2.3	0.023	0.03175	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	76.8	99.19	0.6	205.6	76.1	9447.7	0.0	2.3	0.023	0.03226	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-17	24.0	76.8	99.17	0.6	206.2	76.1	9523.8	0.0	2.3	0.023	0.01563	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-18	24.0	74.3	99.00	0.7	207.0	73.5	9597.3	0.0	2.3	0.023	0.02703	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-19	24.0	73.6	99.14	0.6	207.6	73.0	9670.3	0.0	2.3	0.023	0.03175	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-20	24.0	76.1	99.12	0.7	208.3	75.4	9745.7	0.0	2.3	0.023	0.02985	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-21	24.0	72.6	99.08	0.7	209.0	72.0	9817.6	0.0	2.4	0.023	0.02985	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-22	24.0	75.8	99.14	0.7	209.6	75.2	9892.8	0.0	2.4	0.023	0.03077	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-23	24.0	75.7	99.19	0.6	210.2	75.1	9967.9	0.0	2.4	0.023	0.03279	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-24	24.0	85.3	99.17	0.7	210.9	84.6	10052.5	0.0	2.4	0.023	0.02817	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-25	24.0	79.2	99.14	0.7	211.6	78.6	10131.1	0.0	2.4	0.023	0.01471	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-26	24.0	86.4	99.31	0.6	212.2	85.8	10216.9	0.0	2.4	0.023	0.01667	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-27	24.0	73.0	99.14	0.6	212.8	72.4	10289.3	0.0	2.5	0.023	0.01587	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-28	24.0	76.4	99.18	0.6	213.5	75.8	10365.1	0.0	2.5	0.023	0.01587	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-29	24.0	76.4	99.18	0.6	214.1	75.8	10440.8	0.0	2.5	0.023	0.03175	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-30	24.0	67.0	99.05	0.6	214.7	66.4	10507.2	0.0	2.5	0.023	0.03125	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-May-31	24.0	76.2	99.09	0.7	215.4	75.5	10582.7	0.0	2.5	0.023	0.01449	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-01	24.0	77.7	99.15	0.7	216.1	77.0	10659.7	0.0	2.5	0.023	0.01515	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-02	24.0	78.2	99.19	0.6	216.7	77.6	10737.3	0.0	2.5	0.023	0.03175	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-03	24.0	70.4	99.06	0.7	217.4	69.8	10807.1	0.0	2.6	0.023	0.01515	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-04	24.0	75.0	99.12	0.7	218.0	74.4	10881.4	0.0	2.6	0.023	0.01515	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-05	16.0	78.5	99.36	0.5	218.5	78.0	10959.5	0.0	2.6	0.023	0.02	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-06	24.0	80.7	99.29	0.6	219.1	80.2	11039.6	0.0	2.6	0.023	0.01754	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-07	24.0	78.6	99.20	0.6	219.7	78.0	11117.6	0.0	2.6	0.023	0.01587	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-08	24.0	79.8	99.20	0.6	220.4	79.1	11196.7	0.0	2.6	0.023	0.01563	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-09	24.0	82.0	99.13	0.7	221.1	81.2	11278.0	0.0	2.6	0.023	0.02817	98.0	0.0	56-1200	154	83.65	20	0	0	0	1000	800	
2012-Jun-10	24.0	66.2	97.86	1.4	222.5	64.8	11342.8	0.0	2.7	0.023	0.02817	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-11	24.0	67.4	97.77	1.5	224.0	65.9	11408.6	0.0	2.7	0.023	0.02	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-12	24.0	59.9	97.45	1.5	225.5	58.4	11467.0	0.0	2.7	0.023	0.01961	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-13	24.0	60.0	97.31	1.6	227.1	58.4	11525.4	0.0	2.8	0.023	0.01863	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-14	24.0	58.6	97.25	1.6	228.8	57.0	11582.3	0.0	2.8	0.023	0.01863	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-15	24.0	59.7	97.49	1.5	230.3	58.2	11640.5	0.0	2.8	0.023	0.02	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-16	24.0	60.5	97.29	1.6	231.9	58.8	11699.4	0.0	2.8	0.023	0.01829	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-17	24.0	57.4	97.26	1.6	233.5	55.8	11755.2	0.0	2.9	0.023	0.01911	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-18	22.0	61.2	97.96	1.3	234.7	60.0	11815.1	0.0	2.9	0.023	0.024	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	63.3	97.83	1.4	236.1	61.9	11877.0	0.0	2.9	0.023	0.0219	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-20	24.0	61.3	97.68	1.4	237.5	59.8	11936.8	0.0	2.9	0.023	0.	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-21	24.0	59.8	97.27	1.6	239.1	58.1	11995.0	0.0	3.0	0.023	0.0184	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-22	24.0	61.8	97.48	1.6	240.7	60.3	12055.2	0.0	3.0	0.023	0.01923	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-23	24.0	64.0	97.67	1.5	242.2	62.5	12117.7	0.0	3.0	0.023	0.02013	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-24	24.0	60.3	97.05	1.8	244.0	58.5	12176.2	0.0	3.1	0.023	0.01685	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-25	24.0	54.3	95.56	2.4	246.4	51.9	12228.1	0.0	3.1	0.023	0.01245	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-26	24.0	56.1	98.52	0.8	247.2	55.3	12283.3	0.0	3.1	0.023	0.04819	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-27	24.0	55.6	97.34	1.5	248.7	54.1	12337.5	0.0	3.2	0.023	0.02703	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-28	24.0	59.4	97.07	1.7	250.4	57.7	12395.1	0.0	3.2	0.023	0.02299	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-29	24.0	60.2	97.42	1.6	252.0	58.6	12453.7	0.0	3.2	0.023	0.01935	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jun-30	24.0	61.9	97.22	1.7	253.7	60.1	12513.9	0.0	3.3	0.023	0.02326	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-01	24.0	59.0	97.04	1.8	255.4	57.3	12571.2	0.0	3.3	0.023	0.02286	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-02	24.0	58.7	97.32	1.6	257.0	57.1	12628.3	0.0	3.4	0.023	0.02548	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-03	24.0	60.4	97.52	1.5	258.5	58.9	12687.2	0.0	3.4	0.023	0.02667	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-04	24.0	60.7	97.38	1.6	260.1	59.2	12746.3	0.0	3.4	0.023	0.01887	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-05	24.0	59.7	97.49	1.5	261.6	58.2	12804.5	0.0	3.5	0.023	0.02667	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-06	24.0	58.5	97.04	1.7	263.3	56.7	12861.2	0.1	3.5	0.023	0.0289	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-07	24.0	61.6	97.52	1.5	264.9	60.1	12921.3	0.0	3.5	0.023	0.01961	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-08	24.0	54.7	96.73	1.8	266.7	52.9	12974.2	0.0	3.6	0.023	0.01676	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-09	24.0	60.7	97.00	1.8	268.5	58.8	13033.0	0.0	3.6	0.023	0.01648	97.0	0.0	56-1200	160	62.49	20	0	0	0	1000	600	
2012-Jul-10	24.0	60.1	96.95	1.8	270.3	58.3	13091.3	0.0	3.6	0.023	0.01639	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-11	24.0	55.8	96.78	1.8	272.1	54.0	13145.3	0.0	3.6	0.023	0.	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-12	24.0	57.6	96.89	1.8	273.9	55.8	13201.1	0.0	3.7	0.023	0.01676	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-13	24.0	59.0	96.98	1.8	275.7	57.2	13258.3	0.0	3.7	0.023	0.01685	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-14	24.0	59.7	97.45	1.5	277.2	58.2	13316.5	0.0	3.7	0.023	0.01974	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-15	24.0	60.8	99.26	0.5	277.6	60.4	13376.9	0.0	3.8	0.023	0.06667	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-16	24.0	57.8	98.27	1.0	278.6	56.8	13433.6	0.0	3.8	0.023	0.03	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-17	24.0	57.3	97.44	1.5	280.1	55.9	13489.5	0.0	3.8	0.023	0.02041	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-18	24.0	58.7	97.22	1.6	281.7	57.0	13546.5	0.0	3.8	0.023	0.0184	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-19	24.0	58.5	97.23	1.6	283.4	56.9	13603.4	0.0	3.9	0.023	0.01852	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-20	24.0	58.3	97.19	1.6	285.0	56.6	13660.0	0.0	3.9	0.023	0.01829	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-21	24.0	59.7	97.23	1.7	286.6	58.0	13718.0	0.0	3.9	0.023	0.01818	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-22	24.0	55.0	96.91	1.7	288.3	53.3	13771.3	0.0	4.0	0.023	0.01765	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	24.0	53.9	96.83	1.7	290.1	52.2	13823.5	0.0	4.0	0.023	0.01754	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-24	24.0	57.6	97.17	1.6	291.7	56.0	13879.5	0.0	4.0	0.023	0.0184	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-25	24.0	57.7	97.24	1.6	293.3	56.1	13935.6	0.0	4.1	0.023	0.01887	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-26	24.0	57.9	97.25	1.6	294.9	56.3	13991.8	0.0	4.1	0.023	0.01887	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-27	24.0	56.0	97.04	1.7	296.5	54.4	14046.2	0.0	4.1	0.023	0.01807	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-28	24.0	57.5	97.11	1.7	298.2	55.8	14102.0	0.0	4.1	0.023	0.01807	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-29	24.0	59.0	97.24	1.6	299.8	57.4	14159.4	0.0	4.2	0.023	0.0184	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-30	24.0	55.7	97.43	1.4	301.2	54.3	14213.7	0.0	4.2	0.023	0.02098	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Jul-31	24.0	59.1	97.24	1.6	302.9	57.5	14271.2	0.0	4.2	0.023	0.0184	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-01	24.0	56.8	97.53	1.4	304.3	55.4	14326.5	0.0	4.3	0.023	0.02143	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-02	24.0	57.0	97.24	1.6	305.8	55.4	14381.9	0.0	4.3	0.023	0.01911	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-03	24.0	59.1	97.48	1.5	307.3	57.6	14439.5	0.0	4.3	0.023	0.02013	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-04	24.0	57.2	97.32	1.5	308.9	55.7	14495.2	0.0	4.4	0.023	0.01961	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-05	24.0	58.5	97.27	1.6	310.5	56.9	14552.1	0.0	4.4	0.023	0.01875	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-06	24.0	57.9	97.42	1.5	312.0	56.4	14608.5	0.0	4.4	0.023	0.02013	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-07	24.0	58.1	97.21	1.6	313.6	56.5	14665.0	0.0	4.4	0.023	0.01852	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-08	24.0	58.1	97.37	1.5	315.1	56.6	14721.5	0.0	4.5	0.023	0.01961	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-09	24.0	58.9	97.20	1.7	316.8	57.3	14778.8	0.0	4.5	0.023	0.01818	97.0	0.0	56-1200	115	85.75	20	0	0	0	1000	600	
2012-Aug-10	24.0	66.3	98.13	1.2	318.0	65.1	14843.9	0.0	4.5	0.023	0.02419	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-11	24.0	63.6	98.00	1.3	319.3	62.4	14906.3	0.0	4.6	0.023	0.02362	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-12	24.0	62.3	98.03	1.2	320.5	61.1	14967.3	0.0	4.6	0.023	0.02439	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-13	24.0	63.7	97.93	1.3	321.8	62.3	15029.7	0.0	4.6	0.023	0.02273	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-14	24.0	65.6	98.26	1.1	323.0	64.5	15094.2	0.0	4.6	0.023	0.01754	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-15	24.0	65.2	98.11	1.2	324.2	64.0	15158.1	0.0	4.7	0.023	0.01626	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-16	24.0	64.9	98.24	1.1	325.3	63.8	15221.9	0.0	4.7	0.023	0.01754	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-17	24.0	62.3	98.25	1.1	326.4	61.2	15283.1	0.0	4.7	0.023	0.01835	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-18	24.0	67.2	98.17	1.2	327.6	66.0	15349.1	0.0	4.7	0.023	0.01626	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-19	24.0	65.3	98.22	1.2	328.8	64.1	15413.2	0.0	4.7	0.023	0.01724	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-20	24.0	65.3	98.13	1.2	330.0	64.1	15477.3	0.0	4.8	0.023	0.02459	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-21	24.0	65.2	98.19	1.2	331.2	64.1	15541.4	0.0	4.8	0.023	0.02542	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-22	24.0	66.1	98.23	1.2	332.4	64.9	15606.3	0.0	4.8	0.023	0.02564	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-23	24.0	65.9	98.20	1.2	333.6	64.8	15671.0	0.0	4.9	0.023	0.02521	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-24	22.0	72.2	98.57	1.0	334.6	71.2	15742.2	0.0	4.9	0.023	0.02913	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-25	24.0	65.6	98.05	1.3	335.9	64.3	15806.5	0.0	4.9	0.023	0.02344	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	66.6	98.15	1.2	337.1	65.4	15871.9	0.0	5.0	0.023	0.02439	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-27	24.0	64.6	98.17	1.2	338.3	63.4	15935.3	0.0	5.0	0.023	0.02542	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-28	24.0	62.8	98.47	1.0	339.2	61.9	15997.1	0.0	5.0	0.023	0.03125	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-29	24.0	65.8	98.47	1.0	340.3	64.8	16061.9	0.0	5.0	0.023	0.	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-30	24.0	63.5	98.33	1.1	341.3	62.4	16124.4	0.0	5.0	0.023	0.0283	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Aug-31	24.0	66.2	98.41	1.1	342.4	65.2	16189.6	0.0	5.1	0.023	0.02857	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-01	24.0	65.7	98.42	1.0	343.4	64.6	16254.2	0.0	5.1	0.023	0.02885	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-02	24.0	66.0	98.35	1.1	344.5	64.9	16319.0	0.0	5.1	0.023	0.02752	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-03	24.0	66.3	98.29	1.1	345.6	65.1	16384.1	0.0	5.2	0.023	0.02655	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-04	24.0	69.7	98.39	1.1	346.7	68.6	16452.7	0.0	5.2	0.023	0.02679	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-05	24.0	66.1	98.33	1.1	347.8	65.0	16517.7	0.0	5.2	0.023	0.01818	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-06	24.0	65.0	98.22	1.2	349.0	63.9	16581.5	0.0	5.2	0.023	0.02586	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-07	24.0	65.7	98.26	1.1	350.1	64.5	16646.1	0.0	5.3	0.023	0.02632	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-08	24.0	66.1	98.32	1.1	351.3	65.0	16711.1	0.0	5.3	0.023	0.02703	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-09	24.0	66.2	98.34	1.1	352.4	65.1	16776.2	0.0	5.3	0.023	0.02727	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-10	21.0	61.2	98.24	1.1	353.4	60.2	16836.3	0.0	5.4	0.023	0.01852	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-11	24.0	70.1	98.29	1.2	354.6	68.9	16905.2	0.0	5.4	0.023	0.025	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-12	22.0	66.2	98.29	1.1	355.8	65.1	16970.3	0.0	5.4	0.023	0.02655	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-13	24.0	66.3	98.39	1.1	356.8	65.2	17035.5	0.0	5.4	0.023	0.02804	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-14	24.0	67.0	98.33	1.1	358.0	65.8	17101.3	0.0	5.5	0.023	0.02679	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-15	24.0	66.1	98.29	1.1	359.1	65.0	17166.3	0.0	5.5	0.023	0.02655	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-16	24.0	66.2	98.29	1.1	360.2	65.0	17231.4	0.0	5.5	0.023	0.02655	90.0	0.0	56-1200	160	67.51	19	0	0	0	1000	500	
2012-Sep-17	24.0	65.7	98.17	1.2	361.4	64.5	17295.9	0.0	5.6	0.023	0.01667	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-18	24.0	72.7	98.34	1.2	362.6	71.5	17367.4	0.0	5.6	0.023	0.02479	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-19	24.0	65.0	98.15	1.2	363.8	63.8	17431.1	0.0	5.6	0.023	0.025	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-20	24.0	63.6	98.08	1.2	365.0	62.4	17493.5	0.0	5.6	0.023	0.02459	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-21	24.0	62.8	98.09	1.2	366.2	61.6	17555.1	0.0	5.7	0.023	0.025	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-22	24.0	65.2	98.24	1.2	367.4	64.0	17619.1	0.0	5.7	0.023	0.02609	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-23	24.0	65.7	98.14	1.2	368.6	64.5	17683.6	0.0	5.7	0.023	0.02459	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-24	24.0	68.0	98.19	1.2	369.8	66.8	17750.4	0.0	5.8	0.023	0.02439	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-25	24.0	70.6	98.37	1.2	371.0	69.4	17819.8	0.0	5.8	0.023	0.02609	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-26	24.0	71.7	98.27	1.2	372.2	70.4	17890.2	0.0	5.8	0.023	0.02419	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-27	24.0	73.2	98.29	1.3	373.5	71.9	17962.1	0.0	5.9	0.023	0.024	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-28	24.0	69.7	98.21	1.3	374.7	68.4	18030.5	0.0	5.9	0.023	0.024	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	68.3	98.23	1.2	375.9	67.1	18097.6	0.0	5.9	0.023	0.01653	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Sep-30	24.0	71.3	98.29	1.2	377.2	70.0	18167.7	0.0	5.9	0.023	0.02459	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-01	24.0	71.6	98.25	1.3	378.4	70.3	18238.0	0.0	6.0	0.023	0.024	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-02	24.0	76.0	98.46	1.2	379.6	74.9	18312.9	0.0	6.0	0.023	0.02564	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-03	24.0	73.8	98.40	1.2	380.8	72.7	18385.5	0.0	6.0	0.023	0.02542	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-04	24.0	65.4	98.20	1.2	381.9	64.2	18449.8	0.0	6.1	0.023	0.02542	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-05	24.0	65.1	98.19	1.2	383.1	63.9	18513.7	0.0	6.1	0.023	0.02542	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-06	24.0	64.9	98.11	1.2	384.4	63.7	18577.4	0.0	6.1	0.023	0.02439	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-07	24.0	63.5	97.97	1.3	385.6	62.2	18639.6	0.0	6.1	0.023	0.02326	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-08	24.0	63.3	97.93	1.3	387.0	62.0	18701.6	0.0	6.2	0.023	0.0229	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-09	24.0	62.7	97.89	1.3	388.3	61.3	18762.9	0.0	6.2	0.023	0.02273	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-10	24.0	72.4	98.23	1.3	389.6	71.1	18834.0	0.0	6.2	0.023	0.02344	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-11	24.0	70.2	98.09	1.3	390.9	68.9	18902.9	0.0	6.3	0.023	0.02239	93.0	0.0	56-1200	150	71.38	19	0	0	0	1000	400	
2012-Oct-12	24.0	72.0	98.65	1.0	391.9	71.0	18973.9	0.0	6.3	0.023	0.02062	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-13	24.0	73.0	98.60	1.0	392.9	72.0	19045.9	0.0	6.3	0.023	0.01961	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-14	24.0	71.3	98.63	1.0	393.9	70.3	19116.2	0.0	6.3	0.023	0.02041	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-15	24.0	66.7	98.56	1.0	394.8	65.7	19181.9	0.0	6.3	0.023	0.02083	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-16	24.0	64.5	98.56	0.9	395.8	63.6	19245.5	0.0	6.4	0.023	0.02151	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-17	24.0	64.1	98.42	1.0	396.8	63.1	19308.6	0.0	6.4	0.023	0.0198	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-18	24.0	66.1	98.50	1.0	397.8	65.1	19373.7	0.0	6.4	0.023	0.0202	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-19	24.0	62.4	98.32	1.1	398.8	61.4	19435.1	0.0	6.4	0.023	0.01905	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-20	24.0	61.5	98.28	1.1	399.9	60.5	19495.6	0.0	6.4	0.023	0.01887	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-21	24.0	63.6	98.35	1.1	400.9	62.6	19558.1	0.0	6.5	0.023	0.01905	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-22	24.0	61.5	98.33	1.0	401.9	60.5	19618.6	0.0	6.5	0.023	0.01942	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-23	24.0	61.5	98.32	1.0	403.0	60.4	19679.1	0.0	6.5	0.023	0.01942	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-24	24.0	61.9	98.40	1.0	404.0	60.9	19739.9	0.0	6.5	0.023	0.0202	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-25	24.0	63.6	98.35	1.1	405.0	62.5	19802.5	0.0	6.5	0.023	0.	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-26	24.0	64.1	98.38	1.0	406.1	63.0	19865.5	0.0	6.5	0.023	0.00962	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-27	24.0	65.2	98.39	1.1	407.1	64.2	19929.6	0.0	6.5	0.023	0.00952	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-28	24.0	65.6	98.43	1.0	408.1	64.6	19994.2	0.0	6.6	0.023	0.00971	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-29	24.0	61.7	98.44	1.0	409.1	60.7	20054.9	0.0	6.6	0.023	0.01042	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-30	24.0	61.4	98.44	1.0	410.1	60.5	20115.4	0.0	6.6	0.023	0.01042	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Oct-31	24.0	63.3	98.31	1.1	411.1	62.2	20177.6	0.0	6.6	0.023	0.00935	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	
2012-Nov-01	24.0	64.7	98.55	0.9	412.1	63.8	20241.4	0.0	6.6	0.023	0.01064	90.0	0.0	56-1200	110	98.90	19	0	0	0	1000	700	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	70.8	98.69	0.9	413.0	69.9	20311.3	0.0	6.6	0.023	0.01075	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-03	24.0	72.5	98.66	1.0	414.0	71.5	20382.8	0.0	6.6	0.023	0.01031	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-04	24.0	71.4	98.61	1.0	415.0	70.4	20453.2	0.0	6.6	0.023	0.0101	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-05	24.0	72.4	98.67	1.0	415.9	71.5	20524.7	0.0	6.6	0.023	0.01042	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-06	24.0	73.7	98.63	1.0	416.9	72.7	20597.4	0.0	6.6	0.023	0.0099	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-07	24.0	76.0	98.61	1.1	418.0	74.9	20672.3	0.0	6.7	0.023	0.00943	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-08	24.0	77.4	98.67	1.0	419.0	76.4	20748.7	0.0	6.7	0.023	0.00971	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-09	24.0	76.7	98.71	1.0	420.0	75.7	20824.4	0.0	6.7	0.023	0.0101	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-10	24.0	74.0	98.65	1.0	421.0	73.0	20897.4	0.0	6.7	0.023	0.01	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-11	24.0	68.3	98.59	1.0	422.0	67.3	20964.6	0.0	6.7	0.023	0.01042	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-12	24.0	72.6	98.62	1.0	423.0	71.6	21036.2	0.0	6.7	0.023	0.01	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-13	24.0	73.0	98.66	1.0	423.9	72.0	21108.2	0.0	6.7	0.023	0.0102	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-14	24.0	72.5	98.68	1.0	424.9	71.5	21179.8	0.0	6.7	0.023	0.01042	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-15	24.0	64.8	98.44	1.0	425.9	63.8	21243.6	0.0	6.7	0.023	0.0099	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-16	24.0	68.0	98.60	1.0	426.9	67.1	21310.7	0.0	6.7	0.023	0.01053	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-17	24.0	68.4	98.58	1.0	427.8	67.4	21378.1	0.0	6.8	0.023	0.01031	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-18	24.0	68.8	98.57	1.0	428.8	67.8	21445.9	0.0	6.8	0.023	0.0102	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-19	24.0	70.0	98.51	1.0	429.9	68.9	21514.8	0.0	6.8	0.023	0.00962	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-20	24.0	69.9	98.58	1.0	430.8	68.9	21583.7	0.0	6.8	0.023	0.0101	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-21	24.0	72.8	98.67	1.0	431.8	71.8	21655.5	0.0	6.8	0.023	0.01031	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-22	24.0	71.1	98.54	1.0	432.9	70.0	21725.5	0.0	6.8	0.023	0.00962	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-23	12.0	35.2	98.75	0.4	433.3	34.7	21760.3	0.0	6.8	0.023	0.02273	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-24	24.0	68.3	98.70	0.9	434.2	67.4	21827.7	0.0	6.8	0.023	0.01124	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-25	24.0	71.3	98.40	1.1	435.3	70.2	21897.9	0.0	6.8	0.023	0.00877	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-26	24.0	70.7	98.81	0.8	436.2	69.8	21967.7	0.0	6.8	0.023	0.0119	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-27	24.0	69.0	98.28	1.2	437.4	67.8	22035.5	0.0	6.9	0.023	0.01681	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-28	24.0	72.4	98.76	0.9	438.3	71.5	22107.0	0.0	6.9	0.023	0.02222	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-29	24.0	67.9	98.56	1.0	439.2	66.9	22174.0	0.0	6.9	0.023	0.0102	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Nov-30	24.0	66.8	98.58	1.0	440.2	65.8	22239.8	0.0	6.9	0.023	0.02105	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-01	24.0	69.1	98.65	0.9	441.1	68.2	22307.9	0.0	6.9	0.023	0.01075	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-02	24.0	72.9	98.62	1.0	442.1	71.9	22379.8	0.0	6.9	0.023	0.0099	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-03	24.0	71.8	98.65	1.0	443.1	70.8	22450.7	0.0	6.9	0.023	0.01031	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-04	24.0	74.1	98.60	1.0	444.1	73.1	22523.7	0.0	7.0	0.023	0.00962	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-05	24.0	73.3	98.81	0.9	445.0	72.4	22596.1	0.0	7.0	0.023	0.02299	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-18-009-16W4/00 | 102041800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	71.5	98.74	0.9	445.9	70.6	22666.7	0.0	7.0	0.023	0.02222	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-07	24.0	70.7	98.60	1.0	446.9	69.7	22736.5	0.0	7.0	0.023	0.0202	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-08	24.0	74.1	98.66	1.0	447.9	73.1	22809.6	0.0	7.0	0.023	0.0202	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-09	24.0	72.7	98.62	1.0	448.9	71.7	22881.3	0.0	7.0	0.023	0.02	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-10	24.0	73.7	98.68	1.0	449.9	72.8	22954.0	0.0	7.1	0.023	0.02062	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-11	24.0	70.6	98.65	1.0	450.8	69.6	23023.7	0.0	7.1	0.023	0.02105	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-12	24.0	72.9	98.57	1.0	451.8	71.8	23095.5	0.0	7.1	0.023	0.01923	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-13	24.0	74.1	98.66	1.0	452.8	73.1	23168.6	0.0	7.1	0.023	0.0202	90.0	0.0	56-1200	115	105.03	19	0	0	0	1000	700	
2012-Dec-14	24.0	73.3	99.06	0.7	453.5	72.6	23241.1	0.0	7.1	0.023	0.02899	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-15	24.0	73.9	98.97	0.8	454.3	73.2	23314.3	0.0	7.2	0.023	0.02632	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-16	24.0	73.1	98.97	0.8	455.0	72.3	23386.6	0.0	7.2	0.023	0.02667	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-17	24.0	73.1	99.10	0.7	455.7	72.4	23459.0	0.0	7.2	0.023	0.0303	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-18	24.0	74.3	98.95	0.8	456.5	73.5	23532.5	0.0	7.2	0.023	0.02564	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-19	24.0	74.2	98.99	0.8	457.2	73.4	23606.0	0.0	7.2	0.023	0.02667	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-20	24.0	74.0	98.97	0.8	458.0	73.2	23679.2	0.0	7.3	0.023	0.02632	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-21	24.0	74.5	99.03	0.7	458.7	73.8	23753.0	0.0	7.3	0.023	0.02778	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-22	24.0	72.5	99.02	0.7	459.4	71.7	23824.7	0.0	7.3	0.023	0.02817	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-23	22.0	75.8	99.10	0.7	460.1	75.2	23899.9	0.0	7.3	0.023	0.02941	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-24	24.0	73.5	99.09	0.7	460.8	72.8	23972.7	0.0	7.3	0.023	0.02985	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-25	24.0	74.2	99.04	0.7	461.5	73.5	24046.2	0.0	7.4	0.023	0.02817	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-26	24.0	72.7	99.00	0.7	462.2	72.0	24118.2	0.0	7.4	0.023	0.0274	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-27	24.0	72.9	98.97	0.8	463.0	72.2	24190.4	0.0	7.4	0.023	0.02667	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-28	24.0	71.1	98.97	0.7	463.7	70.3	24260.7	0.0	7.4	0.023	0.0274	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-29	24.0	69.0	98.88	0.8	464.5	68.3	24329.0	0.0	7.4	0.023	0.02597	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-30	24.0	72.6	98.97	0.8	465.2	71.8	24400.8	0.0	7.5	0.023	0.02667	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
2012-Dec-31	24.0	72.8	98.93	0.8	466.0	72.0	24472.8	0.0	7.5	0.023	0.02564	95.0	0.0	56-1200	170	71.42	20	0	0	0	1000	700	
Well Totals:	8744.0	24938.8		466.0		24472.8		7.5															
Well Avg.:		68.1	98.10	1.3		66.9		0.0		0.021529	0.017625	92.4	0.0		143	79.97					1000	590	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	4.1	82.04	0.7	0.7	3.4	3.4	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-02	24.0	4.2	83.49	0.7	1.4	3.5	6.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-03	24.0	4.3	81.88	0.8	2.2	3.5	10.4	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-04	24.0	4.0	82.07	0.7	2.9	3.3	13.6	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-05	24.0	4.1	83.33	0.7	3.6	3.4	17.0	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-06	24.0	3.9	84.62	0.6	4.2	3.3	20.3	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-07	24.0	4.1	84.43	0.6	4.8	3.5	23.8	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-08	24.0	4.0	81.39	0.8	5.6	3.3	27.1	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-09	24.0	3.9	81.47	0.7	6.3	3.2	30.3	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-10	24.0	4.1	81.51	0.8	7.1	3.4	33.6	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2012-Jan-11	24.0	4.1	78.21	0.9	8.0	3.2	36.8	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-12	24.0	4.3	77.18	1.0	8.9	3.3	40.1	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-13	24.0	4.2	77.99	0.9	9.9	3.3	43.4	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-14	24.0	4.2	76.96	1.0	10.8	3.2	46.6	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-15	24.0	4.2	77.07	1.0	11.8	3.3	49.9	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-16	18.0	3.0	76.92	0.7	12.5	2.3	52.2	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-17	24.0	4.0	79.00	0.8	13.3	3.2	55.3	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-18	24.0	4.2	78.04	0.9	14.3	3.3	58.6	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-19	24.0	4.3	76.81	1.0	15.2	3.3	61.9	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-20	24.0	4.4	77.17	1.0	16.2	3.4	65.3	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-21	24.0	4.3	78.70	0.9	17.2	3.4	68.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-22	24.0	4.3	77.49	1.0	18.1	3.3	72.0	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-23	24.0	4.0	76.87	0.9	19.1	3.1	75.1	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-24	24.0	4.0	76.56	0.9	20.0	3.1	78.2	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-25	24.0	4.1	77.56	0.9	20.9	3.2	81.4	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-26	24.0	4.2	77.49	1.0	21.9	3.3	84.6	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-27	24.0	4.2	78.10	0.9	22.8	3.3	87.9	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-28	24.0	4.2	78.37	0.9	23.7	3.3	91.2	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-29	24.0	4.2	79.38	0.9	24.6	3.3	94.5	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-30	24.0	4.3	75.58	1.1	25.6	3.3	97.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Jan-31	24.0	4.3	76.58	1.0	26.6	3.3	101.0	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	78.33	8	0	0	0	1200	550	
2012-Feb-01	24.0	4.5	78.49	1.0	27.6	3.5	104.5	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-02	24.0	4.4	79.19	0.9	28.5	3.5	108.0	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-03	24.0	4.3	81.03	0.8	29.3	3.5	111.5	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	4.4	81.08	0.8	30.1	3.6	115.1	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-05	24.0	4.2	85.58	0.6	30.7	3.6	118.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-06	24.0	4.4	81.74	0.8	31.5	3.6	122.2	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-07	24.0	4.6	78.46	1.0	32.5	3.6	125.8	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-08	24.0	4.9	79.59	1.0	33.5	3.9	129.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-09	24.0	4.3	78.14	0.9	34.5	3.4	133.0	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-10	24.0	4.3	78.82	0.9	35.4	3.4	136.4	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-11	24.0	4.0	79.21	0.8	36.2	3.2	139.6	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-12	24.0	4.2	77.88	0.9	37.1	3.2	142.8	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-13	24.0	4.3	79.25	0.9	38.0	3.4	146.2	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-14	24.0	4.5	78.40	1.0	39.0	3.5	149.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-15	24.0	4.5	80.80	0.9	39.8	3.6	153.4	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-16	24.0	4.3	81.59	0.8	40.6	3.5	156.9	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-17	24.0	4.5	80.71	0.9	41.5	3.6	160.5	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-18	24.0	4.6	78.95	1.0	42.5	3.6	164.1	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-19	24.0	4.6	80.22	0.9	43.4	3.7	167.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-20	24.0	4.2	78.10	0.9	44.3	3.3	171.0	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-21	24.0	4.3	78.87	0.9	45.2	3.4	174.4	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-22	21.0	3.9	79.38	0.8	46.0	3.1	177.5	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-23	24.0	4.2	79.86	0.9	46.8	3.4	180.8	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-24	24.0	4.3	77.86	1.0	47.8	3.3	184.2	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-25	24.0	4.3	78.06	1.0	48.7	3.4	187.6	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-26	24.0	4.2	77.59	1.0	49.7	3.3	190.8	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-27	24.0	4.1	77.78	0.9	50.6	3.2	194.1	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-28	24.0	4.1	77.67	0.9	51.5	3.2	197.3	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Feb-29	24.0	4.2	78.61	0.9	52.4	3.3	200.5	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-01	24.0	4.1	77.26	0.9	53.3	3.2	203.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-02	24.0	4.1	77.75	0.9	54.2	3.2	206.9	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-03	24.0	4.4	79.31	0.9	55.1	3.5	210.3	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-04	24.0	4.2	79.29	0.9	56.0	3.3	213.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-05	24.0	4.3	78.82	0.9	56.9	3.4	217.0	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-06	24.0	4.2	78.72	0.9	57.8	3.3	220.3	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-07	24.0	4.1	80.43	0.8	58.6	3.3	223.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-08	24.0	4.1	77.54	0.9	59.6	3.2	226.9	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	4.2	81.20	0.8	60.3	3.4	230.2	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-10	24.0	4.0	81.89	0.7	61.1	3.3	233.5	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-11	24.0	4.2	79.52	0.9	61.9	3.3	236.9	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-12	24.0	4.2	79.67	0.9	62.8	3.4	240.3	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-13	24.0	4.3	81.22	0.8	63.6	3.5	243.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-14	24.0	4.1	79.12	0.9	64.4	3.2	246.9	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-15	24.0	4.2	81.56	0.8	65.2	3.5	250.4	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-16	24.0	4.5	80.84	0.9	66.1	3.7	254.1	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-17	24.0	4.6	79.35	1.0	67.0	3.7	257.7	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-18	24.0	4.4	79.05	0.9	68.0	3.5	261.2	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-19	24.0	4.5	79.19	0.9	68.9	3.5	264.8	0.0	0.0	0.	0.	87.0	0.0	4-1200	120	83.96	8	0	0	0	1200	550	
2012-Mar-20	24.0	4.8	77.94	1.1	69.9	3.7	268.5	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-21	24.0	4.7	77.61	1.1	71.0	3.6	272.1	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-22	24.0	4.8	78.22	1.1	72.0	3.8	275.9	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-23	24.0	4.8	79.04	1.0	73.0	3.8	279.6	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-24	24.0	4.8	77.64	1.1	74.1	3.8	283.4	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-25	24.0	4.8	78.05	1.1	75.2	3.8	287.2	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-26	24.0	4.6	78.43	1.0	76.2	3.6	290.8	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-27	24.0	4.8	78.78	1.0	77.2	3.8	294.5	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-28	24.0	4.2	88.33	0.5	77.7	3.7	298.2	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-29	24.0	4.9	79.23	1.0	78.7	3.9	302.1	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-30	24.0	5.1	78.17	1.1	79.8	4.0	306.1	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Mar-31	24.0	5.1	78.75	1.1	80.9	4.0	310.2	0.0	0.0	0.	0.	88.0	0.0	4-1200	140	79.64	8	0	0	0	1200	400	
2012-Apr-01	24.0	6.6	78.05	1.4	82.3	5.1	315.3	0.0	0.0	0.02914	0.02778	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-02	24.0	6.5	79.17	1.4	83.7	5.2	320.5	0.0	0.1	0.02914	0.02941	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-03	24.0	6.3	78.36	1.4	85.1	5.0	325.4	0.0	0.1	0.02914	0.0219	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-04	24.0	6.4	80.47	1.3	86.3	5.2	330.6	0.0	0.1	0.02914	0.024	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-05	24.0	6.5	80.52	1.3	87.6	5.3	335.8	0.0	0.2	0.02914	0.0315	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-06	24.0	6.5	80.43	1.3	88.9	5.3	341.1	0.0	0.2	0.02914	0.02344	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-07	24.0	6.1	79.01	1.3	90.1	4.8	345.8	0.0	0.2	0.02914	0.02362	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-08	24.0	6.1	79.67	1.2	91.4	4.9	350.7	0.0	0.3	0.02914	0.02419	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-09	24.0	6.1	78.89	1.3	92.7	4.8	355.5	0.0	0.3	0.02914	0.02326	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-10	24.0	6.2	79.48	1.3	93.9	4.9	360.4	0.0	0.3	0.02914	0.02362	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-11	24.0	6.4	78.43	1.4	95.3	5.0	365.4	0.0	0.4	0.02914	0.0219	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	5.7	77.86	1.3	96.6	4.4	369.9	0.0	0.4	0.02914	0.03175	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-13	24.0	6.1	78.42	1.3	97.9	4.8	374.6	0.0	0.4	0.02914	0.03053	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-14	24.0	6.2	79.13	1.3	99.2	4.9	379.5	0.0	0.5	0.02914	0.03077	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-15	24.0	6.0	78.82	1.3	100.4	4.7	384.2	0.0	0.5	0.02914	0.02381	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-16	24.0	6.0	77.15	1.4	101.8	4.7	388.9	0.0	0.6	0.02914	0.02899	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-17	24.0	5.9	81.53	1.1	102.9	4.8	393.7	0.0	0.6	0.02914	0.0367	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-18	24.0	6.1	80.07	1.2	104.1	4.9	398.6	0.0	0.6	0.029	0.00826	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-19	24.0	6.1	79.28	1.3	105.4	4.8	403.4	0.0	0.6	0.029	0.02381	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-20	24.0	6.0	78.80	1.3	106.7	4.7	408.1	0.0	0.7	0.029	0.02362	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-21	24.0	6.1	79.01	1.3	107.9	4.8	412.9	0.0	0.7	0.029	0.02362	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-22	24.0	5.6	78.00	1.2	109.2	4.4	417.3	0.1	0.7	0.029	0.04065	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-23	24.0	5.8	78.03	1.3	110.4	4.5	421.8	0.0	0.8	0.029	0.02362	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-24	24.0	5.8	76.94	1.3	111.8	4.5	426.2	0.0	0.8	0.029	0.02239	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-25	24.0	6.0	79.66	1.2	113.0	4.7	431.0	0.0	0.8	0.029	0.02479	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-26	24.0	6.4	79.97	1.3	114.3	5.1	436.1	0.0	0.9	0.029	0.03125	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-27	24.0	6.3	79.68	1.3	115.5	5.0	441.1	0.0	0.9	0.029	0.02344	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-28	24.0	6.1	79.21	1.3	116.8	4.8	445.9	0.0	0.9	0.029	0.03175	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-29	24.0	6.1	79.11	1.3	118.1	4.8	450.7	0.0	1.0	0.029	0.0315	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-Apr-30	24.0	6.1	78.95	1.3	119.3	4.8	455.5	0.0	1.0	0.029	0.03125	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-May-01	24.0	6.2	77.17	1.4	120.8	4.8	460.3	0.0	1.1	0.029	0.02113	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-May-02	24.0	6.1	79.41	1.3	122.0	4.8	465.1	0.0	1.1	0.029	0.024	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-May-03	24.0	6.0	79.40	1.2	123.2	4.7	469.9	0.0	1.1	0.029	0.02439	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-May-04	24.0	5.9	77.38	1.3	124.6	4.6	474.4	0.0	1.1	0.029	0.02256	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-May-05	24.0	6.0	78.17	1.3	125.9	4.7	479.1	0.0	1.2	0.029	0.0229	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-May-06	24.0	6.2	78.80	1.3	127.2	4.9	484.0	0.0	1.2	0.029	0.0229	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-May-07	24.0	6.2	79.71	1.3	128.4	4.9	488.9	0.0	1.2	0.029	0.024	88.0	0.0	4-1200	140	101.61	8	0	0	0	1200	400	
2012-May-08	24.0	4.5	74.61	1.1	129.6	3.4	492.2	0.0	1.3	0.029	0.02632	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-09	24.0	4.5	74.50	1.2	130.7	3.4	495.6	0.0	1.3	0.029	0.02609	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-10	24.0	4.5	74.67	1.1	131.9	3.4	499.0	0.0	1.3	0.029	0.01754	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-11	24.0	4.3	73.21	1.2	133.0	3.2	502.1	0.0	1.3	0.029	0.01724	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-12	24.0	4.6	74.68	1.2	134.2	3.5	505.6	0.0	1.4	0.029	0.01709	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-13	24.0	4.2	77.16	1.0	135.1	3.2	508.8	0.0	1.4	0.029	0.02105	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-14	24.0	4.5	70.93	1.3	136.5	3.2	512.0	0.0	1.4	0.029	0.02273	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-15	24.0	4.3	76.05	1.0	137.5	3.3	515.3	0.0	1.4	0.029	0.02913	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	4.3	75.93	1.0	138.5	3.3	518.5	0.0	1.5	0.029	0.02913	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-17	24.0	4.3	75.41	1.1	139.6	3.3	521.8	0.0	1.5	0.029	0.00943	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-18	24.0	4.4	72.02	1.2	140.8	3.1	524.9	0.0	1.5	0.029	0.02459	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-19	24.0	4.2	74.82	1.1	141.9	3.1	528.0	0.0	1.5	0.029	0.02857	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-20	24.0	4.3	74.54	1.1	143.0	3.2	531.3	0.0	1.6	0.029	0.02727	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-21	24.0	4.2	73.62	1.1	144.1	3.1	534.3	0.0	1.6	0.029	0.01818	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-22	24.0	4.3	74.83	1.1	145.1	3.2	537.5	0.0	1.6	0.029	0.01852	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-23	24.0	4.2	75.89	1.0	146.2	3.2	540.8	0.0	1.6	0.029	0.01961	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-24	24.0	4.8	75.37	1.2	147.3	3.6	544.4	0.0	1.6	0.029	0.01695	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-25	24.0	4.5	74.94	1.1	148.5	3.4	547.7	0.0	1.7	0.029	0.01786	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-26	24.0	4.7	78.59	1.0	149.5	3.7	551.4	0.0	1.7	0.029	0.02	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-27	24.0	4.1	74.82	1.0	150.5	3.1	554.5	0.0	1.7	0.029	0.01923	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-28	24.0	4.3	75.88	1.0	151.5	3.2	557.7	0.0	1.7	0.029	0.01942	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-29	24.0	4.3	75.70	1.0	152.6	3.2	561.0	0.0	1.7	0.029	0.01923	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-30	24.0	3.9	72.75	1.1	153.6	2.8	563.8	0.0	1.8	0.029	0.01887	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-May-31	24.0	4.4	73.68	1.2	154.8	3.2	567.0	0.0	1.8	0.029	0.01739	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-Jun-01	24.0	4.4	75.11	1.1	155.9	3.3	570.3	0.0	1.8	0.029	0.01835	98.0	0.0	4-1200	140	75.71	7	0	0	0	1200	700	
2012-Jun-02	24.0	6.1	91.43	0.5	156.4	5.6	575.8	0.0	1.8	0.029	0.03846	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-03	24.0	5.5	90.24	0.5	156.9	5.0	580.8	0.0	1.8	0.029	0.01852	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-04	24.0	5.9	90.78	0.5	157.5	5.3	586.2	0.0	1.8	0.029	0.01852	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-05	16.0	6.0	93.17	0.4	157.9	5.6	591.7	0.0	1.9	0.029	0.02439	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-06	24.0	6.2	92.42	0.5	158.3	5.7	597.5	0.0	1.9	0.029	0.02128	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-07	24.0	6.1	91.63	0.5	158.9	5.6	603.1	0.0	1.9	0.029	0.01961	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-08	24.0	6.2	91.59	0.5	159.4	5.7	608.7	0.0	1.9	0.029	0.01923	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-09	24.0	6.4	90.92	0.6	160.0	5.8	614.5	0.0	1.9	0.029	0.03448	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-10	24.0	6.6	92.42	0.5	160.5	6.1	620.6	0.0	1.9	0.029	0.04	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-11	24.0	6.7	92.12	0.5	161.0	6.2	626.8	0.0	1.9	0.029	0.01887	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-12	24.0	6.0	91.06	0.5	161.5	5.5	632.3	0.0	1.9	0.029	0.01852	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-13	24.0	6.1	90.59	0.6	162.1	5.5	637.8	0.0	2.0	0.029	0.01754	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-14	24.0	5.9	90.39	0.6	162.7	5.4	643.2	0.0	2.0	0.029	0.01754	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-15	24.0	6.0	91.18	0.5	163.2	5.5	648.7	0.0	2.0	0.029	0.01887	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-16	24.0	6.1	90.51	0.6	163.8	5.5	654.2	0.0	2.0	0.029	0.01724	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-17	24.0	5.8	90.52	0.6	164.3	5.3	659.4	0.0	2.0	0.029	0.01818	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-18	22.0	6.1	92.76	0.4	164.8	5.6	665.1	0.0	2.0	0.029	0.02273	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	6.3	92.38	0.5	165.2	5.8	670.9	0.0	2.0	0.029	0.02083	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-20	24.0	6.1	91.84	0.5	165.7	5.6	676.5	0.0	2.0	0.029	0.	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-21	24.0	6.0	90.56	0.6	166.3	5.5	682.0	0.0	2.0	0.029	0.01754	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-22	24.0	6.2	91.16	0.6	166.9	5.7	687.7	0.0	2.0	0.029	0.01818	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-23	24.0	6.4	91.88	0.5	167.4	5.9	693.5	0.0	2.1	0.029	0.03846	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-24	24.0	6.1	89.74	0.6	168.0	5.5	699.1	0.0	2.1	0.029	0.01587	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-25	24.0	5.7	85.17	0.9	168.9	4.9	703.9	0.0	2.1	0.029	0.02353	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-26	24.0	5.5	94.72	0.3	169.2	5.2	709.1	0.0	2.1	0.029	0.06897	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-27	24.0	5.6	90.73	0.5	169.7	5.1	714.2	0.0	2.1	0.029	0.03846	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-28	24.0	6.0	89.88	0.6	170.3	5.4	719.6	0.0	2.1	0.029	0.03279	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-29	24.0	6.1	90.94	0.6	170.8	5.5	725.2	0.0	2.2	0.029	0.03636	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jun-30	24.0	6.3	90.42	0.6	171.4	5.7	730.8	0.0	2.2	0.029	0.03333	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jul-01	24.0	6.0	89.83	0.6	172.1	5.4	736.2	0.0	2.2	0.029	0.03279	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jul-02	24.0	5.9	90.71	0.6	172.6	5.4	741.6	0.0	2.2	0.029	0.03636	98.0	0.0	4-1200	140	101.79	8	0	0	0	1200	700	
2012-Jul-03	24.0	6.4	91.67	0.5	173.1	5.8	747.4	0.0	2.2	0.029	0.03774	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-04	24.0	6.4	91.14	0.6	173.7	5.9	753.3	0.0	2.3	0.029	0.03509	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-05	24.0	6.3	91.43	0.5	174.2	5.8	759.0	0.0	2.3	0.029	0.03704	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-06	24.0	6.2	90.06	0.6	174.9	5.6	764.7	0.0	2.3	0.029	0.03226	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-07	24.0	6.5	91.68	0.5	175.4	6.0	770.6	0.0	2.3	0.029	0.01852	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-08	24.0	5.9	89.12	0.6	176.0	5.2	775.8	0.0	2.3	0.029	0.01563	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-09	24.0	6.5	89.97	0.7	176.7	5.8	781.7	0.0	2.3	0.029	0.01538	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-10	24.0	6.5	89.86	0.7	177.4	5.9	787.5	0.0	2.3	0.029	0.01515	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-11	24.0	6.1	89.31	0.7	178.0	5.4	793.0	0.0	2.3	0.029	0.	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-12	24.0	6.3	89.60	0.7	178.7	5.6	798.6	0.0	2.4	0.029	0.01538	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-13	24.0	6.4	89.84	0.7	179.3	5.8	804.3	0.0	2.4	0.029	0.01538	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-14	24.0	6.4	91.41	0.6	179.9	5.9	810.2	0.0	2.4	0.029	0.01818	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-15	24.0	6.2	97.43	0.2	180.0	6.1	816.2	0.0	2.4	0.029	0.125	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-16	24.0	6.1	94.06	0.4	180.4	5.7	821.9	0.0	2.4	0.029	0.05556	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-17	24.0	6.1	91.37	0.5	180.9	5.6	827.5	0.0	2.4	0.029	0.01887	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-18	24.0	6.3	90.66	0.6	181.5	5.7	833.3	0.0	2.4	0.029	0.01695	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-19	24.0	6.3	90.63	0.6	182.1	5.7	839.0	0.0	2.4	0.029	0.01695	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-20	24.0	6.3	90.61	0.6	182.7	5.7	844.7	0.0	2.5	0.029	0.01695	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-21	24.0	6.4	90.67	0.6	183.3	5.8	850.5	0.0	2.5	0.029	0.03333	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-22	24.0	6.0	89.77	0.6	183.9	5.4	855.8	0.0	2.5	0.029	0.03279	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	5.9	89.42	0.6	184.5	5.2	861.1	0.0	2.5	0.029	0.03226	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-24	24.0	6.2	90.51	0.6	185.1	5.6	866.7	0.0	2.5	0.029	0.0339	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-25	24.0	6.2	90.81	0.6	185.7	5.6	872.3	0.0	2.6	0.029	0.03509	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-26	24.0	6.2	90.84	0.6	186.2	5.7	878.0	0.0	2.6	0.029	0.03509	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-27	24.0	6.1	90.10	0.6	186.8	5.5	883.4	0.0	2.6	0.029	0.01667	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-28	24.0	6.2	90.32	0.6	187.4	5.6	889.0	0.0	2.6	0.029	0.01667	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-29	24.0	6.4	90.71	0.6	188.0	5.8	894.8	0.0	2.6	0.029	0.0339	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-30	24.0	6.0	91.29	0.5	188.5	5.5	900.3	0.0	2.6	0.029	0.03846	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Jul-31	24.0	6.4	90.74	0.6	189.1	5.8	906.0	0.0	2.7	0.029	0.0339	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Aug-01	24.0	6.1	91.75	0.5	189.6	5.6	911.6	0.0	2.7	0.029	0.04	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Aug-02	24.0	6.1	90.70	0.6	190.2	5.6	917.2	0.0	2.7	0.029	0.03509	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Aug-03	24.0	6.3	91.47	0.5	190.7	5.8	922.9	0.0	2.7	0.029	0.03704	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Aug-04	24.0	6.1	91.04	0.6	191.3	5.6	928.5	0.0	2.7	0.029	0.03636	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Aug-05	24.0	6.3	90.79	0.6	191.9	5.7	934.3	0.0	2.8	0.029	0.03448	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Aug-06	24.0	6.2	91.29	0.5	192.4	5.7	939.9	0.0	2.8	0.029	0.03704	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Aug-07	24.0	6.3	90.59	0.6	193.0	5.7	945.6	0.0	2.8	0.029	0.0339	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Aug-08	24.0	6.2	91.17	0.6	193.6	5.7	951.3	0.0	2.8	0.029	0.03636	112.0	0.0	4-1200	140	106.79	8	0	0	0	1200	700	
2012-Aug-09	24.0	5.1	85.91	0.7	194.3	4.4	955.7	0.0	2.8	0.029	0.02778	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-10	24.0	5.2	85.88	0.7	195.0	4.5	960.2	0.0	2.9	0.029	0.02703	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-11	24.0	5.1	85.18	0.8	195.8	4.3	964.5	0.0	2.9	0.029	0.02667	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-12	24.0	5.0	85.25	0.7	196.5	4.2	968.7	0.0	2.9	0.029	0.0274	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-13	24.0	5.1	84.51	0.8	197.3	4.3	973.0	0.0	2.9	0.029	0.02532	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-14	24.0	5.1	86.77	0.7	198.0	4.5	977.5	0.0	2.9	0.029	0.02941	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-15	24.0	5.2	85.83	0.7	198.7	4.4	981.9	0.0	3.0	0.029	0.0274	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-16	24.0	5.1	86.64	0.7	199.4	4.4	986.3	0.0	3.0	0.029	0.02941	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-17	24.0	4.9	86.68	0.7	200.0	4.2	990.5	0.0	3.0	0.029	0.03077	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-18	24.0	5.3	86.20	0.7	200.8	4.6	995.1	0.0	3.0	0.029	0.0274	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-19	24.0	5.1	86.52	0.7	201.4	4.4	999.5	0.0	3.0	0.029	0.02899	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-20	24.0	5.2	86.02	0.7	202.2	4.4	1003.9	0.0	3.1	0.029	0.02778	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-21	24.0	5.1	86.35	0.7	202.9	4.4	1008.4	0.0	3.1	0.029	0.02857	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-22	24.0	5.2	86.51	0.7	203.6	4.5	1012.9	0.0	3.1	0.029	0.02857	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-23	24.0	5.2	86.32	0.7	204.3	4.5	1017.3	0.0	3.1	0.029	0.02817	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-24	22.0	5.5	88.99	0.6	204.9	4.9	1022.3	0.0	3.1	0.029	0.03279	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-25	24.0	5.2	85.41	0.8	205.6	4.5	1026.7	0.0	3.2	0.029	0.02632	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	5.3	86.10	0.7	206.4	4.5	1031.2	0.0	3.2	0.029	0.0274	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-27	24.0	5.1	86.25	0.7	207.1	4.4	1035.6	0.0	3.2	0.029	0.02857	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-28	24.0	4.9	88.25	0.6	207.6	4.3	1039.9	0.0	3.2	0.029	0.03509	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-29	24.0	5.1	88.19	0.6	208.2	4.5	1044.4	0.0	3.2	0.029	0.	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-30	24.0	5.0	87.27	0.6	208.9	4.3	1048.7	0.0	3.2	0.029	0.03175	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Aug-31	24.0	5.1	87.91	0.6	209.5	4.5	1053.2	0.0	3.3	0.029	0.03226	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-01	24.0	5.1	87.82	0.6	210.1	4.5	1057.7	0.0	3.3	0.029	0.03226	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-02	24.0	5.1	87.35	0.7	210.8	4.5	1062.2	0.0	3.3	0.029	0.03077	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-03	24.0	5.2	87.04	0.7	211.4	4.5	1066.7	0.0	3.3	0.029	0.02985	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-04	24.0	5.4	87.62	0.7	212.1	4.7	1071.4	0.0	3.3	0.029	0.02985	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-05	24.0	5.1	87.35	0.7	212.8	4.5	1075.9	0.0	3.4	0.029	0.03077	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-06	24.0	5.1	86.50	0.7	213.4	4.4	1080.3	0.0	3.4	0.029	0.02899	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-07	24.0	5.1	86.77	0.7	214.1	4.5	1084.8	0.0	3.4	0.029	0.02941	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-08	24.0	5.2	87.21	0.7	214.8	4.5	1089.3	0.0	3.4	0.029	0.0303	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-09	24.0	5.2	87.21	0.7	215.4	4.5	1093.8	0.0	3.4	0.029	0.0303	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-10	21.0	4.8	86.67	0.6	216.1	4.2	1098.0	0.0	3.5	0.029	0.03125	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-11	24.0	5.5	87.02	0.7	216.8	4.8	1102.7	0.0	3.5	0.029	0.02817	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-12	22.0	5.2	87.07	0.7	217.5	4.5	1107.2	0.0	3.5	0.029	0.02985	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-13	24.0	5.1	87.74	0.6	218.1	4.5	1111.7	0.0	3.5	0.029	0.03175	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-14	24.0	5.2	87.16	0.7	218.8	4.6	1116.3	0.0	3.5	0.029	0.02985	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-15	24.0	5.2	86.85	0.7	219.4	4.5	1120.8	0.0	3.6	0.029	0.02941	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-16	24.0	5.2	87.04	0.7	220.1	4.5	1125.3	0.0	3.6	0.029	0.02985	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-17	24.0	5.2	86.73	0.7	220.8	4.5	1129.8	0.0	3.6	0.029	0.02899	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-18	24.0	5.7	87.85	0.7	221.5	5.0	1134.8	0.0	3.6	0.029	0.02899	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-19	24.0	5.1	86.58	0.7	222.2	4.5	1139.2	0.0	3.6	0.029	0.02899	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-20	24.0	5.1	86.17	0.7	222.9	4.4	1143.6	0.0	3.7	0.029	0.02857	110.0	0.0	4-1200	140	86.07	8	0	0	0	1200	700	
2012-Sep-21	24.0	5.5	86.18	0.8	223.6	4.7	1148.3	0.0	3.7	0.029	0.02632	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Sep-22	24.0	5.7	87.10	0.7	224.4	4.9	1153.3	0.0	3.7	0.029	0.0274	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Sep-23	24.0	5.7	86.41	0.8	225.1	5.0	1158.2	0.0	3.7	0.029	0.02564	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Sep-24	24.0	5.9	86.82	0.8	225.9	5.1	1163.4	0.0	3.7	0.029	0.02564	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Sep-25	24.0	6.1	87.99	0.7	226.7	5.4	1168.7	0.0	3.8	0.029	0.0274	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Sep-26	24.0	6.2	87.28	0.8	227.4	5.4	1174.1	0.0	3.8	0.029	0.02532	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Sep-27	24.0	6.3	87.52	0.8	228.2	5.5	1179.7	0.0	3.8	0.029	0.02532	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Sep-28	24.0	6.1	86.96	0.8	229.0	5.3	1184.9	0.0	3.8	0.029	0.02532	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	5.9	87.04	0.8	229.8	5.2	1190.1	0.0	3.8	0.029	0.02597	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Sep-30	24.0	6.2	87.36	0.8	230.6	5.4	1195.5	0.0	3.9	0.029	0.02564	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Oct-01	24.0	6.2	87.14	0.8	231.4	5.4	1200.9	0.0	3.9	0.029	0.025	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Oct-02	24.0	6.5	88.48	0.8	232.1	5.8	1206.7	0.0	3.9	0.029	0.02667	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Oct-03	24.0	6.4	88.19	0.8	232.9	5.6	1212.3	0.0	3.9	0.029	0.02667	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Oct-04	24.0	5.7	86.84	0.8	233.6	5.0	1217.2	0.0	3.9	0.029	0.02667	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Oct-05	24.0	5.7	86.77	0.8	234.4	4.9	1222.1	0.0	4.0	0.029	0.02667	108.0	993.6	4-1200	140	95.00	7	0	0	0	1200	600	
2012-Oct-06	24.0	5.1	86.34	0.7	235.1	4.4	1226.5	0.0	4.0	0.029	0.02899	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-07	24.0	5.0	85.37	0.7	235.8	4.3	1230.8	0.0	4.0	0.029	0.0274	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-08	24.0	5.0	85.14	0.7	236.5	4.2	1235.0	0.0	4.0	0.029	0.02703	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-09	24.0	4.9	85.02	0.7	237.3	4.2	1239.2	0.0	4.0	0.029	0.02703	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-10	24.0	5.6	87.12	0.7	238.0	4.9	1244.1	0.0	4.1	0.029	0.02778	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-11	24.0	5.5	86.29	0.8	238.7	4.7	1248.8	0.0	4.1	0.029	0.02667	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-12	24.0	5.4	87.85	0.7	239.4	4.8	1253.6	0.0	4.1	0.029	0.0303	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-13	24.0	5.5	87.34	0.7	240.1	4.8	1258.4	0.0	4.1	0.029	0.02857	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-14	24.0	5.4	87.57	0.7	240.8	4.7	1263.1	0.0	4.1	0.029	0.02985	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-15	24.0	5.1	86.98	0.7	241.4	4.4	1267.5	0.0	4.2	0.029	0.0303	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-16	24.0	4.9	87.14	0.6	242.1	4.3	1271.8	0.0	4.2	0.029	0.03175	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-17	24.0	4.9	86.00	0.7	242.8	4.2	1276.0	0.0	4.2	0.029	0.02899	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-18	24.0	5.1	86.53	0.7	243.4	4.4	1280.4	0.0	4.2	0.029	0.02941	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-19	24.0	4.8	85.12	0.7	244.2	4.1	1284.5	0.0	4.2	0.029	0.02778	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-20	24.0	4.8	84.94	0.7	244.9	4.1	1288.6	0.0	4.3	0.029	0.02778	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-21	24.0	4.9	85.37	0.7	245.6	4.2	1292.8	0.0	4.3	0.029	0.02778	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-22	24.0	4.8	85.29	0.7	246.3	4.1	1296.8	0.0	4.3	0.029	0.02857	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-23	24.0	4.8	85.29	0.7	247.0	4.1	1300.9	0.0	4.3	0.029	0.02857	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-24	24.0	4.8	85.92	0.7	247.7	4.1	1305.0	0.0	4.3	0.029	0.02985	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-25	24.0	4.9	85.37	0.7	248.4	4.2	1309.2	0.0	4.3	0.029	0.	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-26	24.0	4.9	85.63	0.7	249.1	4.2	1313.4	0.0	4.3	0.029	0.01408	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-27	24.0	5.0	85.69	0.7	249.8	4.3	1317.7	0.0	4.4	0.029	0.01389	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-28	24.0	5.0	86.08	0.7	250.5	4.3	1322.1	0.0	4.4	0.029	0.01429	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-29	24.0	4.7	86.26	0.7	251.2	4.1	1326.1	0.0	4.4	0.029	0.01538	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-30	24.0	4.7	86.20	0.7	251.8	4.1	1330.2	0.0	4.4	0.029	0.01538	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Oct-31	24.0	4.9	85.13	0.7	252.5	4.2	1334.4	0.0	4.4	0.029	0.0137	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Nov-01	24.0	4.9	86.99	0.6	253.2	4.3	1338.7	0.0	4.4	0.029	0.01563	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	4.9	86.65	0.7	253.8	4.2	1342.9	0.0	4.4	0.029	0.01538	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Nov-03	24.0	5.0	86.37	0.7	254.5	4.3	1347.2	0.0	4.4	0.029	0.01471	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Nov-04	24.0	4.9	86.03	0.7	255.2	4.3	1351.4	0.0	4.4	0.029	0.01449	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Nov-05	24.0	5.0	86.55	0.7	255.9	4.3	1355.8	0.0	4.4	0.029	0.01493	108.0	993.6	4-1200	140	84.46	7	0	0	0	1200	600	
2012-Nov-06	24.0	7.2	85.08	1.1	257.0	6.2	1361.9	0.0	4.5	0.029	0.01852	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-07	24.0	7.5	84.78	1.1	258.1	6.4	1368.3	0.0	4.5	0.029	0.01754	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-08	24.0	7.6	85.49	1.1	259.2	6.5	1374.7	0.0	4.5	0.029	0.01818	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-09	24.0	7.5	85.83	1.1	260.3	6.4	1381.2	0.0	4.5	0.029	0.01887	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-10	24.0	7.3	85.26	1.1	261.3	6.2	1387.4	0.0	4.5	0.029	0.01869	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-11	24.0	6.7	84.72	1.0	262.4	5.7	1393.1	0.0	4.6	0.029	0.01942	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-12	24.0	7.1	85.01	1.1	263.4	6.1	1399.1	0.0	4.6	0.029	0.01869	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-13	24.0	7.2	85.31	1.1	264.5	6.1	1405.2	0.0	4.6	0.029	0.01905	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-14	24.0	7.1	85.59	1.0	265.5	6.1	1411.3	0.0	4.6	0.029	0.01961	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-15	24.0	6.5	83.36	1.1	266.6	5.4	1416.7	0.0	4.6	0.029	0.01852	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-16	24.0	6.7	84.80	1.0	267.6	5.7	1422.4	0.0	4.7	0.029	0.01961	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-17	24.0	6.8	84.74	1.0	268.6	5.7	1428.1	0.0	4.7	0.029	0.01942	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-18	24.0	6.8	84.56	1.1	269.7	5.8	1433.9	0.0	4.7	0.029	0.01905	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-19	24.0	7.0	84.03	1.1	270.8	5.8	1439.7	0.0	4.7	0.029	0.01802	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-20	24.0	6.9	84.76	1.1	271.8	5.8	1445.5	0.0	4.7	0.029	0.01905	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-21	24.0	7.1	85.53	1.0	272.9	6.1	1451.6	0.0	4.8	0.029	0.01942	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-22	24.0	7.1	84.14	1.1	274.0	5.9	1457.6	0.0	4.8	0.029	0.01786	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-23	12.0	3.4	86.22	0.5	274.5	2.9	1460.5	0.0	4.8	0.029	0.02128	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-24	24.0	6.7	85.76	1.0	275.4	5.7	1466.2	0.0	4.8	0.029	0.02105	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-25	24.0	7.2	83.10	1.2	276.6	6.0	1472.2	0.0	4.8	0.029	0.01653	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-26	24.0	6.8	86.80	0.9	277.5	5.9	1478.1	0.0	4.8	0.029	0.02222	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-27	24.0	7.0	81.79	1.3	278.8	5.8	1483.9	0.0	4.9	0.029	0.01563	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-28	24.0	7.0	86.32	1.0	279.8	6.1	1489.9	0.0	4.9	0.029	0.02083	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-29	24.0	6.7	84.40	1.1	280.8	5.7	1495.6	0.0	4.9	0.029	0.01905	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Nov-30	24.0	6.6	84.55	1.0	281.8	5.6	1501.2	0.0	4.9	0.029	0.01961	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-01	24.0	6.8	85.38	1.0	282.8	5.8	1507.0	0.0	4.9	0.029	0.0202	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-02	24.0	7.2	84.96	1.1	283.9	6.1	1513.1	0.0	5.0	0.029	0.01852	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-03	24.0	7.0	85.35	1.0	284.9	6.0	1519.1	0.0	5.0	0.029	0.01942	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-04	24.0	7.3	84.68	1.1	286.0	6.2	1525.2	0.0	5.0	0.029	0.01786	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-05	24.0	7.1	86.85	0.9	287.0	6.1	1531.4	0.0	5.0	0.029	0.02151	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/01-18-009-16W4/00 | 100011800916W400**

				Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	7.0	86.06	1.0	287.9	6.0	1537.4	0.0	5.0	0.029	0.02062	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-07	24.0	7.0	84.79	1.1	289.0	5.9	1543.3	0.0	5.1	0.029	0.01887	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-08	24.0	7.3	85.40	1.1	290.1	6.2	1549.5	0.0	5.1	0.029	0.01887	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-09	24.0	7.2	85.03	1.1	291.1	6.1	1555.6	0.0	5.1	0.029	0.01869	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-10	24.0	7.2	85.69	1.0	292.2	6.2	1561.7	0.0	5.1	0.029	0.02913	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-11	24.0	6.9	85.28	1.0	293.2	5.9	1567.6	0.0	5.2	0.029	0.01961	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-12	24.0	7.2	84.58	1.1	294.3	6.1	1573.7	0.0	5.2	0.029	0.01802	111.0	1021.2	4-1200	142	118.49	7	0	0	0	1200	550	
2012-Dec-13	24.0	4.4	85.39	0.6	294.9	3.7	1577.5	0.0	5.2	0.029	0.03125	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-14	24.0	4.3	85.98	0.6	295.5	3.7	1581.2	0.0	5.2	0.029	0.03333	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-15	24.0	4.4	85.09	0.7	296.2	3.7	1584.9	0.0	5.2	0.029	0.03077	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-16	24.0	4.3	84.95	0.7	296.8	3.7	1588.5	0.0	5.3	0.029	0.03077	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-17	24.0	4.2	86.56	0.6	297.4	3.7	1592.2	0.0	5.3	0.029	0.03509	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-18	24.0	4.4	84.77	0.7	298.1	3.7	1595.9	0.0	5.3	0.029	0.02985	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-19	24.0	4.4	85.13	0.7	298.7	3.7	1599.7	0.0	5.3	0.029	0.03077	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-20	24.0	4.4	85.09	0.7	299.4	3.7	1603.4	0.0	5.3	0.029	0.03077	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-21	24.0	4.4	85.78	0.6	300.0	3.7	1607.1	0.0	5.4	0.029	0.03226	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-22	24.0	4.3	85.65	0.6	300.6	3.6	1610.7	0.0	5.4	0.029	0.03279	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-23	22.0	4.4	86.62	0.6	301.2	3.8	1614.6	0.0	5.4	0.029	0.0339	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-24	24.0	4.3	86.42	0.6	301.8	3.7	1618.3	0.0	5.4	0.029	0.03448	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-25	24.0	4.4	85.75	0.6	302.4	3.7	1622.0	0.0	5.4	0.029	0.03226	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-26	24.0	4.3	85.28	0.6	303.0	3.7	1625.6	0.0	5.5	0.029	0.03175	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-27	24.0	4.3	84.92	0.7	303.7	3.7	1629.3	0.0	5.5	0.029	0.03077	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-28	24.0	4.2	85.00	0.6	304.3	3.6	1632.9	0.0	5.5	0.029	0.03175	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-29	24.0	4.1	83.78	0.7	305.0	3.5	1636.3	0.0	5.5	0.029	0.02985	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-30	24.0	4.3	84.85	0.7	305.6	3.6	1640.0	0.0	5.5	0.029	0.03077	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
2012-Dec-31	24.0	4.3	84.30	0.7	306.3	3.7	1643.6	0.0	5.6	0.029	0.02941	114.0	1048.8	4-1200	131	77.48	7	0	0	0	1200	450	
Well Totals:	8744.0	1949.9		306.3		1643.6		5.6															
Well Avg.:		5.3	83.81	0.8		4.5		0.0		0.021796	0.019304	100.1	282.6		135	92.40					1200	588	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	53.5	98.26	0.9	0.9	52.5	52.5	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-02	24.0	55.3	98.43	0.9	1.8	54.4	106.9	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-03	24.0	55.1	98.24	1.0	2.8	54.1	161.1	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-04	24.0	51.5	98.25	0.9	3.7	50.6	211.6	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-05	24.0	53.8	98.40	0.9	4.5	52.9	264.6	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-06	24.0	52.1	98.56	0.8	5.3	51.3	315.9	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-07	24.0	54.9	98.52	0.8	6.1	54.1	369.9	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-08	24.0	52.0	98.19	0.9	7.0	51.1	421.0	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-09	24.0	50.8	98.19	0.9	8.0	49.9	470.9	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-10	24.0	53.1	98.19	1.0	8.9	52.2	523.0	0.0	0.0	0.016	0.01042	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-11	24.0	52.8	98.33	0.9	9.8	52.0	575.0	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-12	24.0	53.7	98.25	0.9	10.7	52.7	627.7	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-13	24.0	53.3	98.31	0.9	11.6	52.4	680.0	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-14	24.0	53.0	98.21	1.0	12.6	52.1	732.1	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-15	24.0	53.3	98.22	1.0	13.5	52.4	784.5	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-16	18.0	37.6	98.22	0.7	14.2	36.9	821.4	0.0	0.0	0.016	0.01493	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-17	24.0	51.7	98.41	0.8	15.0	50.8	872.2	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-18	24.0	53.4	98.32	0.9	15.9	52.5	924.7	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-19	24.0	53.6	98.19	1.0	16.9	52.6	977.4	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-20	24.0	55.3	98.24	1.0	17.9	54.3	1031.7	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-21	24.0	55.4	98.38	0.9	18.8	54.5	1086.2	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-22	24.0	54.6	98.26	1.0	19.7	53.6	1139.8	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-23	24.0	50.5	98.20	0.9	20.6	49.6	1189.4	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-24	24.0	50.3	98.17	0.9	21.5	49.4	1238.8	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-25	24.0	51.9	98.27	0.9	22.4	51.0	1289.8	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-26	24.0	53.5	98.26	0.9	23.4	52.6	1342.4	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-27	24.0	53.6	98.32	0.9	24.3	52.7	1395.0	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-28	24.0	53.2	98.35	0.9	25.2	52.4	1447.4	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-29	24.0	53.9	98.44	0.8	26.0	53.1	1500.5	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-30	24.0	53.2	98.06	1.0	27.0	52.2	1552.6	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Jan-31	24.0	53.4	98.17	1.0	28.0	52.4	1605.1	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Feb-01	24.0	52.7	98.18	1.0	29.0	51.7	1656.8	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Feb-02	24.0	52.1	98.25	0.9	29.9	51.2	1708.0	0.0	0.0	0.016	0.	65.0	617.5	32-1200	190	76.00	26	0	0	0	1200	700	
2012-Feb-03	24.0	40.2	96.45	1.4	31.3	38.8	1746.8	0.0	0.0	0.016	0.00699	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	24.0	41.9	96.47	1.5	32.8	40.4	1787.2	0.0	0.0	0.016	0.00676	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-05	24.0	41.1	97.42	1.1	33.8	40.0	1827.2	0.0	0.1	0.016	0.00943	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-06	24.0	41.6	96.61	1.4	35.3	40.2	1867.4	0.0	0.1	0.016	0.00709	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-07	24.0	41.9	95.87	1.7	37.0	40.1	1907.5	0.0	0.1	0.016	0.00578	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-08	24.0	45.1	96.14	1.7	38.7	43.4	1950.9	0.0	0.1	0.016	0.00575	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-09	24.0	39.3	95.81	1.7	40.4	37.7	1988.5	0.0	0.1	0.016	0.00606	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-10	24.0	39.2	95.97	1.6	42.0	37.6	2026.2	0.0	0.1	0.016	0.00633	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-11	24.0	37.4	96.07	1.5	43.4	36.0	2062.1	0.0	0.1	0.016	0.0068	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-12	24.0	38.0	95.76	1.6	45.0	36.4	2098.5	0.0	0.1	0.016	0.00621	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-13	24.0	39.8	96.05	1.6	46.6	38.2	2136.7	0.0	0.1	0.016	0.00637	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-14	24.0	41.3	95.85	1.7	48.3	39.5	2176.3	0.0	0.1	0.016	0.00585	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-15	24.0	42.1	96.39	1.5	49.8	40.6	2216.9	0.0	0.2	0.016	0.00658	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-16	24.0	40.7	96.56	1.4	51.2	39.3	2256.2	0.0	0.2	0.016	0.00714	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-17	24.0	42.5	96.37	1.5	52.8	40.9	2297.1	0.0	0.2	0.016	0.00649	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-18	24.0	42.1	95.96	1.7	54.5	40.4	2337.6	0.0	0.2	0.016	0.00588	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-19	24.0	42.6	96.26	1.6	56.1	41.0	2378.5	0.0	0.2	0.016	0.00629	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-20	24.0	38.5	95.79	1.6	57.7	36.8	2415.4	0.0	0.2	0.016	0.00617	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-21	24.0	39.4	95.99	1.6	59.3	37.8	2453.1	0.0	0.2	0.016	0.00633	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-22	21.0	36.0	96.08	1.4	60.7	34.6	2487.7	0.0	0.2	0.016	0.00709	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-23	24.0	39.4	96.22	1.5	62.2	37.9	2525.6	0.0	0.2	0.016	0.00671	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-24	24.0	39.2	95.72	1.7	63.8	37.5	2563.2	0.0	0.2	0.016	0.00595	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-25	24.0	39.6	95.78	1.7	65.5	37.9	2601.1	0.0	0.3	0.016	0.00599	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-26	24.0	38.6	95.65	1.7	67.2	37.0	2638.1	0.0	0.3	0.016	0.00595	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-27	24.0	37.8	95.74	1.6	68.8	36.2	2674.3	0.0	0.3	0.016	0.00621	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-28	24.0	37.6	95.69	1.6	70.4	36.0	2710.2	0.0	0.3	0.016	0.00617	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Feb-29	24.0	38.3	95.90	1.6	72.0	36.7	2747.0	0.0	0.3	0.016	0.00637	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-01	24.0	37.2	95.56	1.7	73.6	35.5	2782.5	0.0	0.3	0.016	0.00606	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-02	24.0	37.3	95.72	1.6	75.2	35.7	2818.2	0.0	0.3	0.016	0.00625	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-03	24.0	40.3	96.05	1.6	76.8	38.7	2856.9	0.0	0.3	0.016	0.00629	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-04	24.0	38.9	96.07	1.5	78.4	37.4	2894.3	0.0	0.3	0.016	0.00654	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-05	24.0	39.2	95.97	1.6	79.9	37.6	2931.9	0.0	0.3	0.016	0.	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-06	24.0	39.0	95.92	1.6	81.5	37.4	2969.3	0.0	0.3	0.016	0.00629	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-07	24.0	38.9	96.32	1.4	83.0	37.4	3006.7	0.0	0.4	0.016	0.00699	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-08	24.0	37.7	95.62	1.7	84.6	36.0	3042.8	0.0	0.4	0.016	0.00606	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	39.2	96.50	1.4	86.0	37.8	3080.6	0.0	0.4	0.016	0.0073	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-10	24.0	38.3	96.66	1.3	87.3	37.0	3117.6	0.0	0.4	0.016	0.00781	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-11	24.0	39.0	96.10	1.5	88.8	37.5	3155.0	0.0	0.4	0.016	0.00658	70.0	665.0	32-1200	190	59.95	28	0	0	0	1200	700	
2012-Mar-12	24.0	39.0	97.77	0.9	89.7	38.2	3193.2	0.0	0.4	0.016	0.01149	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-13	24.0	40.0	97.97	0.8	90.5	39.2	3232.4	0.0	0.4	0.016	0.01235	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-14	24.0	37.3	97.69	0.9	91.3	36.4	3268.8	0.0	0.4	0.016	0.01163	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-15	24.0	39.9	98.02	0.8	92.1	39.1	3307.9	0.0	0.4	0.016	0.01266	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-16	24.0	42.5	97.93	0.9	93.0	41.6	3349.4	0.0	0.4	0.016	0.01136	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-17	24.0	42.3	97.73	1.0	94.0	41.4	3390.8	0.0	0.5	0.016	0.01042	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-18	24.0	40.7	97.69	0.9	94.9	39.7	3430.5	0.0	0.5	0.016	0.01064	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-19	24.0	41.0	97.71	0.9	95.8	40.1	3470.6	0.0	0.5	0.016	0.	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-20	24.0	38.9	97.53	1.0	96.8	38.0	3508.6	0.0	0.5	0.016	0.01042	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-21	24.0	38.2	97.48	1.0	97.8	37.2	3545.8	0.0	0.5	0.016	0.01042	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-22	24.0	39.6	97.57	1.0	98.7	38.6	3584.4	0.0	0.5	0.016	0.01042	63.0	598.5	32-1200	304	37.05	21	0	0	0	1200	700	
2012-Mar-23	24.0	57.2	98.23	1.0	99.7	56.2	3640.6	0.0	0.5	0.016	0.0099	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Mar-24	24.0	57.1	98.09	1.1	100.8	56.0	3696.6	0.0	0.5	0.016	0.00917	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Mar-25	24.0	57.3	98.13	1.1	101.9	56.3	3752.8	0.0	0.5	0.016	0.00935	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Mar-26	24.0	54.7	98.17	1.0	102.9	53.7	3806.5	0.0	0.5	0.016	0.01	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Mar-27	24.0	57.0	98.21	1.0	103.9	56.0	3862.5	0.0	0.5	0.016	0.0098	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Mar-28	24.0	55.8	99.10	0.5	104.4	55.3	3917.8	0.0	0.6	0.016	0.02	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Mar-29	24.0	59.1	98.26	1.0	105.4	58.0	3975.9	0.0	0.6	0.016	0.00971	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Mar-30	24.0	60.9	98.14	1.1	106.6	59.8	4035.7	0.0	0.6	0.016	0.00885	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Mar-31	24.0	61.3	98.21	1.1	107.7	60.2	4095.9	0.0	0.6	0.016	0.00909	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-01	24.0	60.9	98.13	1.1	108.8	59.8	4155.7	0.0	0.6	0.01063	0.00877	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-02	24.0	61.5	98.24	1.1	109.9	60.4	4216.1	0.0	0.6	0.01063	0.00926	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-03	24.0	59.0	98.15	1.1	111.0	57.9	4274.0	0.0	0.6	0.01063	0.00917	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-04	24.0	61.2	98.36	1.0	112.0	60.2	4334.2	0.0	0.6	0.01063	0.01	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-05	24.0	62.4	98.38	1.0	113.0	61.4	4395.5	0.0	0.6	0.01063	0.0099	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-06	24.0	62.5	98.38	1.0	114.0	61.5	4457.0	0.0	0.6	0.01063	0.0099	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-07	24.0	56.9	98.24	1.0	115.0	55.9	4512.8	0.0	0.7	0.01063	0.01	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-08	24.0	57.8	98.30	1.0	116.0	56.8	4569.6	0.0	0.7	0.01063	0.0102	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-09	24.0	57.3	98.20	1.0	117.0	56.3	4625.9	0.0	0.7	0.01063	0.00971	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-10	24.0	58.5	98.27	1.0	118.0	57.5	4683.4	0.0	0.7	0.01063	0.0099	70.0	665.0	32-1200	340	47.99	21	0	0	0	1200	700	
2012-Apr-11	24.0	43.2	98.15	0.8	118.8	42.4	4725.7	0.0	0.7	0.01063	0.0125	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	38.5	98.10	0.7	119.5	37.7	4763.5	0.0	0.7	0.01063	0.0137	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-13	24.0	41.3	98.16	0.8	120.3	40.5	4804.0	0.0	0.7	0.01063	0.01316	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-14	24.0	42.7	98.22	0.8	121.1	42.0	4846.0	0.0	0.7	0.01063	0.01316	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-15	24.0	40.7	98.21	0.7	121.8	39.9	4885.9	0.0	0.7	0.01063	0.0137	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-16	24.0	40.5	98.02	0.8	122.6	39.7	4925.6	0.0	0.7	0.01063	0.0125	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-17	24.0	41.6	98.49	0.6	123.2	41.0	4966.6	0.0	0.8	0.01063	0.01587	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-18	24.0	42.0	98.33	0.7	123.9	41.3	5007.9	0.0	0.8	0.011	0.	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-19	24.0	41.7	98.25	0.7	124.7	41.0	5048.9	0.0	0.8	0.011	0.0137	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-20	24.0	40.9	98.19	0.7	125.4	40.2	5089.1	0.0	0.8	0.011	0.01351	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-21	24.0	41.4	98.21	0.7	126.1	40.6	5129.7	0.0	0.8	0.011	0.01351	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-22	24.0	37.8	98.12	0.7	126.8	37.1	5166.8	0.0	0.8	0.011	0.01408	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-23	24.0	39.2	98.11	0.7	127.6	38.4	5205.2	0.0	0.8	0.011	0.01351	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-24	24.0	38.9	97.99	0.8	128.4	38.1	5243.3	0.0	0.8	0.011	0.01282	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-25	24.0	41.1	98.30	0.7	129.1	40.4	5283.7	0.0	0.8	0.011	0.01429	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-26	24.0	44.2	98.33	0.7	129.8	43.5	5327.1	0.0	0.8	0.011	0.01351	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-27	24.0	43.5	98.30	0.7	130.5	42.8	5369.9	0.0	0.8	0.011	0.01351	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-28	24.0	41.6	98.24	0.7	131.3	40.8	5410.7	0.0	0.9	0.011	0.0137	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-29	24.0	41.7	98.22	0.7	132.0	40.9	5451.6	0.0	0.9	0.011	0.01351	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-Apr-30	24.0	41.6	98.22	0.7	132.8	40.8	5492.5	0.0	0.9	0.011	0.01351	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-01	24.0	41.7	98.03	0.8	133.6	40.9	5533.4	0.0	0.9	0.011	0.0122	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-02	24.0	41.7	98.28	0.7	134.3	41.0	5574.4	0.0	0.9	0.011	0.01389	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-03	24.0	41.0	98.27	0.7	135.0	40.3	5614.7	0.0	0.9	0.011	0.01408	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-04	24.0	39.5	98.05	0.8	135.8	38.7	5653.4	0.0	0.9	0.011	0.01299	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-05	24.0	40.7	98.13	0.8	136.5	39.9	5693.3	0.0	0.9	0.011	0.01316	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-06	24.0	42.2	98.20	0.8	137.3	41.4	5734.7	0.0	0.9	0.011	0.01316	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-07	24.0	42.5	98.28	0.7	138.0	41.8	5776.5	0.0	0.9	0.011	0.0137	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-08	24.0	41.7	98.25	0.7	138.7	41.0	5817.5	0.0	1.0	0.011	0.0137	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-09	24.0	41.8	98.23	0.7	139.5	41.1	5858.6	0.0	1.0	0.011	0.01351	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-10	24.0	41.8	98.25	0.7	140.2	41.1	5899.6	0.0	1.0	0.011	0.0137	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-11	24.0	39.4	98.12	0.7	141.0	38.7	5938.3	0.0	1.0	0.011	0.01351	71.0	674.5	32-1200	344	34.56	22	0	0	0	1200	700	
2012-May-12	24.0	35.0	98.26	0.6	141.6	34.4	5972.7	0.0	1.0	0.011	0.01639	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-13	24.0	32.5	98.46	0.5	142.1	32.0	6004.7	0.0	1.0	0.011	0.02	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-14	24.0	32.8	97.90	0.7	142.8	32.1	6036.8	0.0	1.0	0.011	0.01449	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-15	24.0	33.2	98.37	0.5	143.3	32.6	6069.4	0.0	1.0	0.011	0.01852	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	33.0	98.36	0.5	143.8	32.4	6101.8	0.0	1.0	0.011	0.01852	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-17	24.0	33.0	98.33	0.6	144.4	32.4	6134.3	0.0	1.0	0.011	0.	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-18	24.0	32.0	98.03	0.6	145.0	31.3	6165.6	0.0	1.0	0.011	0.01587	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-19	24.0	31.7	98.26	0.6	145.6	31.1	6196.7	0.0	1.1	0.011	0.01818	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-20	24.0	32.7	98.26	0.6	146.1	32.1	6228.8	0.0	1.1	0.011	0.01754	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-21	24.0	31.2	98.17	0.6	146.7	30.7	6259.5	0.0	1.1	0.011	0.01754	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-22	24.0	32.6	98.28	0.6	147.3	32.0	6291.5	0.0	1.1	0.011	0.01786	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-23	24.0	32.5	98.37	0.5	147.8	32.0	6323.5	0.0	1.1	0.011	0.01887	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-24	24.0	36.7	98.34	0.6	148.4	36.1	6359.6	0.0	1.1	0.011	0.01639	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-25	24.0	34.1	98.30	0.6	149.0	33.5	6393.0	0.0	1.1	0.011	0.01724	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-26	24.0	37.1	98.60	0.5	149.5	36.6	6429.6	0.0	1.1	0.011	0.01923	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-27	24.0	31.4	98.28	0.5	150.1	30.8	6460.4	0.0	1.1	0.011	0.01852	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-28	24.0	32.8	98.36	0.5	150.6	32.3	6492.7	0.0	1.1	0.011	0.01852	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-29	24.0	32.8	98.35	0.5	151.1	32.3	6525.0	0.0	1.2	0.011	0.01852	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-30	24.0	28.8	98.09	0.6	151.7	28.3	6553.3	0.0	1.2	0.011	0.01818	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-May-31	24.0	32.8	98.17	0.6	152.3	32.2	6585.5	0.0	1.2	0.011	0.01667	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-01	24.0	33.4	98.29	0.6	152.9	32.8	6618.3	0.0	1.2	0.011	0.01754	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-02	24.0	33.6	98.36	0.6	153.4	33.1	6651.3	0.0	1.2	0.011	0.01818	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-03	24.0	30.3	98.12	0.6	154.0	29.7	6681.0	0.0	1.2	0.011	0.01754	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-04	24.0	32.3	98.23	0.6	154.5	31.7	6712.7	0.0	1.2	0.011	0.01754	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-05	16.0	33.7	98.72	0.4	155.0	33.3	6746.0	0.0	1.2	0.011	0.	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-06	24.0	34.6	98.59	0.5	155.5	34.2	6780.1	0.0	1.2	0.011	0.02041	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-07	24.0	33.8	98.40	0.5	156.0	33.2	6813.4	0.0	1.2	0.011	0.01852	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-08	24.0	34.3	98.40	0.6	156.6	33.7	6847.1	0.0	1.2	0.011	0.01818	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-09	24.0	35.2	98.27	0.6	157.2	34.6	6881.7	0.0	1.3	0.011	0.01639	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-10	24.0	36.8	98.56	0.5	157.7	36.3	6918.0	0.0	1.3	0.011	0.01887	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-11	24.0	37.5	98.53	0.6	158.2	36.9	6954.9	0.0	1.3	0.011	0.01818	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-12	24.0	33.3	98.32	0.6	158.8	32.7	6987.6	0.0	1.3	0.011	0.01786	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-13	24.0	33.3	98.20	0.6	159.4	32.7	7020.3	0.0	1.3	0.011	0.01667	57.0	541.5	32-1200	160	60.64	22	0	0	0	1200	700	
2012-Jun-14	24.0	36.4	98.16	0.7	160.1	35.8	7056.1	0.0	1.3	0.011	0.01493	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-15	24.0	37.2	98.30	0.6	160.7	36.5	7092.6	0.0	1.3	0.011	0.01587	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-16	24.0	37.6	98.19	0.7	161.4	36.9	7129.5	0.0	1.3	0.011	0.01471	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-17	24.0	35.7	98.18	0.7	162.0	35.0	7164.5	0.0	1.3	0.011	0.01538	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-18	22.0	38.2	98.64	0.5	162.6	37.6	7202.1	0.0	1.3	0.011	0.01923	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	39.4	98.55	0.6	163.1	38.8	7241.0	0.0	1.4	0.011	0.01754	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-20	24.0	38.1	98.45	0.6	163.7	37.5	7278.5	0.0	1.4	0.011	0.	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-21	24.0	37.2	98.17	0.7	164.4	36.5	7315.0	0.0	1.4	0.011	0.01471	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-22	24.0	38.5	98.31	0.7	165.0	37.8	7352.8	0.0	1.4	0.011	0.01538	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-23	24.0	39.8	98.44	0.6	165.7	39.2	7392.0	0.0	1.4	0.011	0.01613	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-24	24.0	37.5	98.02	0.7	166.4	36.7	7428.7	0.0	1.4	0.011	0.01351	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-25	24.0	33.6	96.99	1.0	167.4	32.5	7461.3	0.0	1.4	0.011	0.0099	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-26	24.0	35.0	99.00	0.4	167.8	34.7	7495.9	0.0	1.4	0.011	0.02857	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-27	24.0	34.6	98.21	0.6	168.4	34.0	7529.9	0.0	1.4	0.011	0.01613	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-28	24.0	36.9	98.02	0.7	169.1	36.2	7566.1	0.0	1.4	0.011	0.0137	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-29	24.0	37.5	98.26	0.7	169.8	36.8	7602.9	0.0	1.4	0.011	0.01538	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jun-30	24.0	38.5	98.13	0.7	170.5	37.7	7640.6	0.0	1.5	0.011	0.01389	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jul-01	24.0	36.7	98.01	0.7	171.2	36.0	7676.6	0.0	1.5	0.011	0.0137	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jul-02	24.0	36.5	98.19	0.7	171.9	35.8	7712.4	0.0	1.5	0.011	0.01515	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jul-03	24.0	37.6	98.35	0.6	172.5	36.9	7749.3	0.0	1.5	0.011	0.01613	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jul-04	24.0	37.8	98.25	0.7	173.2	37.1	7786.5	0.0	1.5	0.011	0.01515	51.0	484.5	32-1200	354	30.70	22	0	0	0	1200	700	
2012-Jul-05	24.0	23.8	95.55	1.1	174.2	22.7	7809.2	0.0	1.5	0.011	0.00943	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-06	24.0	23.4	94.75	1.2	175.4	22.2	7831.4	0.0	1.5	0.011	0.00813	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-07	24.0	24.6	95.60	1.1	176.5	23.5	7854.9	0.0	1.5	0.011	0.00926	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-08	24.0	21.9	94.21	1.3	177.8	20.7	7875.5	0.0	1.5	0.011	0.00787	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-09	24.0	24.3	94.69	1.3	179.1	23.0	7898.5	0.0	1.5	0.011	0.00775	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-10	24.0	24.4	94.63	1.3	180.4	23.1	7921.6	0.0	1.6	0.011	0.00763	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-11	24.0	22.7	94.32	1.3	181.7	21.4	7943.0	0.0	1.6	0.011	0.	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-12	24.0	23.4	94.49	1.3	183.0	22.1	7965.1	0.0	1.6	0.011	0.00775	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-13	24.0	24.0	94.66	1.3	184.3	22.7	7987.8	0.0	1.6	0.011	0.00781	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-14	24.0	24.2	95.49	1.1	185.3	23.1	8010.9	0.0	1.6	0.011	0.00917	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-15	24.0	24.3	98.68	0.3	185.7	23.9	8034.8	0.0	1.6	0.011	0.03125	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-16	24.0	23.2	96.94	0.7	186.4	22.5	8057.3	0.0	1.6	0.011	0.01408	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-17	24.0	23.2	95.47	1.1	187.4	22.1	8079.5	0.0	1.6	0.011	0.00952	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-18	24.0	23.8	95.08	1.2	188.6	22.6	8102.1	0.0	1.6	0.011	0.00855	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-19	24.0	23.7	95.11	1.2	189.8	22.6	8124.6	0.0	1.6	0.011	0.00862	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-20	24.0	23.6	95.05	1.2	190.9	22.5	8147.1	0.0	1.6	0.011	0.00855	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-21	24.0	24.2	95.08	1.2	192.1	23.0	8170.0	0.0	1.7	0.011	0.0084	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-22	24.0	22.3	94.54	1.2	193.3	21.1	8191.2	0.0	1.7	0.011	0.0082	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	21.9	94.39	1.2	194.6	20.7	8211.9	0.0	1.7	0.011	0.00813	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-24	24.0	23.4	94.99	1.2	195.7	22.2	8234.1	0.0	1.7	0.011	0.00855	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-25	24.0	23.4	95.12	1.1	196.9	22.2	8256.3	0.0	1.7	0.011	0.00877	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-26	24.0	23.5	95.14	1.1	198.0	22.3	8278.6	0.0	1.7	0.011	0.00877	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-27	24.0	22.7	94.77	1.2	199.2	21.6	8300.1	0.0	1.7	0.011	0.0084	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-28	24.0	23.3	94.89	1.2	200.4	22.1	8322.3	0.0	1.7	0.011	0.0084	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-29	24.0	23.9	95.11	1.2	201.6	22.7	8345.0	0.0	1.7	0.011	0.00855	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-30	24.0	22.6	95.43	1.0	202.6	21.5	8366.5	0.0	1.7	0.011	0.00971	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Jul-31	24.0	24.0	95.12	1.2	203.8	22.8	8389.3	0.0	1.8	0.011	0.00855	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-01	24.0	22.9	95.64	1.0	204.8	21.9	8411.2	0.0	1.8	0.011	0.01	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-02	24.0	23.1	95.15	1.1	205.9	22.0	8433.2	0.0	1.8	0.011	0.00893	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-03	24.0	23.9	95.52	1.1	206.9	22.8	8456.0	0.0	1.8	0.011	0.00935	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-04	24.0	23.2	95.25	1.1	208.0	22.1	8478.1	0.0	1.8	0.011	0.00909	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-05	24.0	23.7	95.15	1.2	209.2	22.6	8500.7	0.0	1.8	0.011	0.0087	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-06	24.0	23.4	95.43	1.1	210.3	22.3	8523.0	0.0	1.8	0.011	0.00935	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-07	24.0	23.6	95.08	1.2	211.4	22.4	8545.4	0.0	1.8	0.011	0.00862	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-08	24.0	23.5	95.32	1.1	212.5	22.4	8567.8	0.0	1.8	0.011	0.00909	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-09	24.0	23.9	95.06	1.2	213.7	22.7	8590.5	0.0	1.8	0.011	0.00847	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-10	24.0	24.5	95.02	1.2	214.9	23.3	8613.8	0.0	1.9	0.011	0.0082	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-11	24.0	23.6	94.70	1.3	216.2	22.3	8636.2	0.0	1.9	0.011	0.008	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-12	24.0	23.1	94.76	1.2	217.4	21.9	8658.0	0.0	1.9	0.011	0.00826	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-13	24.0	23.6	94.50	1.3	218.7	22.3	8680.4	0.0	1.9	0.011	0.00769	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-14	24.0	24.2	95.38	1.1	219.8	23.1	8703.5	0.0	1.9	0.011	0.00893	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-15	24.0	24.1	94.98	1.2	221.0	22.9	8726.4	0.0	1.9	0.011	0.00826	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-16	24.0	24.0	95.32	1.1	222.1	22.8	8749.2	0.0	1.9	0.011	0.00893	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-17	24.0	23.0	95.35	1.1	223.2	21.9	8771.1	0.0	1.9	0.011	0.00935	41.0	389.5	32-1200	360	19.46	19	0	0	0	1200	500	
2012-Aug-18	24.0	28.9	95.12	1.4	224.6	27.5	8798.6	0.0	1.9	0.011	0.01418	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-19	24.0	28.0	95.25	1.3	225.9	26.7	8825.3	0.0	2.0	0.011	0.01504	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-20	24.0	28.1	95.05	1.4	227.3	26.7	8851.9	0.0	2.0	0.011	0.01439	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-21	24.0	28.0	95.18	1.4	228.7	26.7	8878.6	0.0	2.0	0.011	0.01481	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-22	24.0	28.4	95.27	1.3	230.0	27.0	8905.6	0.0	2.0	0.011	0.01493	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-23	24.0	28.3	95.20	1.4	231.4	27.0	8932.6	0.0	2.0	0.011	0.01471	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-24	22.0	30.8	96.17	1.2	232.6	29.6	8962.2	0.0	2.1	0.011	0.00847	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-25	24.0	28.2	94.86	1.5	234.0	26.8	8988.9	0.0	2.1	0.011	0.01379	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	28.6	95.10	1.4	235.4	27.2	9016.1	0.0	2.1	0.011	0.01429	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-27	24.0	27.7	95.13	1.4	236.8	26.4	9042.5	0.0	2.1	0.011	0.01481	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-28	24.0	26.9	95.90	1.1	237.9	25.8	9068.3	0.0	2.1	0.011	0.01818	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-29	24.0	28.1	95.91	1.2	239.0	27.0	9095.3	0.0	2.1	0.011	0.	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-30	24.0	27.2	95.55	1.2	240.2	26.0	9121.2	0.0	2.2	0.011	0.01653	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Aug-31	24.0	28.3	95.80	1.2	241.4	27.1	9148.4	0.0	2.2	0.011	0.01681	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-01	24.0	28.1	95.76	1.2	242.6	26.9	9175.3	0.0	2.2	0.011	0.01681	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-02	24.0	28.2	95.61	1.2	243.8	27.0	9202.2	0.0	2.2	0.011	0.01613	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-03	24.0	28.4	95.46	1.3	245.1	27.1	9229.3	0.0	2.2	0.011	0.0155	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-04	24.0	29.8	95.71	1.3	246.4	28.5	9257.9	0.0	2.3	0.011	0.01563	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-05	24.0	28.3	95.58	1.3	247.7	27.0	9284.9	0.0	2.3	0.011	0.016	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-06	24.0	27.9	95.27	1.3	249.0	26.6	9311.5	0.0	2.3	0.011	0.01515	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-07	24.0	28.2	95.38	1.3	250.3	26.9	9338.3	0.0	2.3	0.011	0.01538	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-08	24.0	28.3	95.52	1.3	251.6	27.1	9365.4	0.0	2.3	0.011	0.01575	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-09	24.0	28.4	95.56	1.3	252.8	27.1	9392.5	0.0	2.4	0.011	0.01587	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-10	21.0	26.3	95.32	1.2	254.0	25.0	9417.5	0.0	2.4	0.011	0.00813	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-11	24.0	30.0	95.44	1.4	255.4	28.7	9446.2	0.0	2.4	0.011	0.0146	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-12	22.0	28.4	95.42	1.3	256.7	27.1	9473.3	0.0	2.4	0.011	0.00769	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-13	24.0	28.4	95.73	1.2	257.9	27.1	9500.4	0.0	2.4	0.011	0.01653	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-14	24.0	28.7	95.54	1.3	259.2	27.4	9527.8	0.0	2.4	0.011	0.01563	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-15	24.0	28.3	95.45	1.3	260.5	27.0	9554.8	0.0	2.5	0.011	0.0155	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-16	24.0	28.4	95.45	1.3	261.8	27.1	9581.9	0.0	2.5	0.011	0.0155	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-17	24.0	28.4	95.39	1.3	263.1	27.1	9609.0	0.0	2.5	0.011	0.01527	60.0	570.0	32-1200	400	20.35	19	0	0	0	1200	400	
2012-Sep-18	24.0	28.5	95.19	1.4	264.5	27.1	9636.1	0.0	2.5	0.011	0.0146	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-19	24.0	25.5	94.67	1.4	265.8	24.2	9660.3	0.0	2.5	0.011	0.01471	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-20	24.0	25.0	94.52	1.4	267.2	23.6	9683.9	0.0	2.6	0.011	0.0146	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-21	24.0	24.7	94.53	1.4	268.6	23.3	9707.2	0.0	2.6	0.011	0.01481	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-22	24.0	25.6	94.95	1.3	269.8	24.3	9731.5	0.0	2.6	0.011	0.0155	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-23	24.0	25.8	94.65	1.4	271.2	24.4	9755.9	0.0	2.6	0.011	0.01449	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-24	24.0	26.7	94.79	1.4	272.6	25.3	9781.2	0.0	2.6	0.011	0.01439	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-25	24.0	27.6	95.29	1.3	273.9	26.3	9807.5	0.0	2.7	0.011	0.01538	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-26	24.0	28.1	95.02	1.4	275.3	26.7	9834.2	0.0	2.7	0.011	0.01429	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-27	24.0	28.7	95.08	1.4	276.7	27.2	9861.4	0.0	2.7	0.011	0.01418	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-28	24.0	27.3	94.84	1.4	278.1	25.9	9887.4	0.0	2.7	0.011	0.01418	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	26.8	94.92	1.4	279.5	25.4	9912.8	0.0	2.7	0.011	0.01471	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Sep-30	24.0	27.9	95.06	1.4	280.9	26.5	9939.3	0.0	2.8	0.011	0.01449	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-01	24.0	28.1	94.98	1.4	282.3	26.7	9966.0	0.0	2.8	0.011	0.01418	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-02	24.0	29.7	95.55	1.3	283.6	28.4	9994.3	0.0	2.8	0.011	0.01515	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-03	24.0	28.9	95.39	1.3	284.9	27.5	10021.9	0.0	2.8	0.011	0.01504	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-04	24.0	25.7	94.82	1.3	286.3	24.3	10046.2	0.0	2.8	0.011	0.01504	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-05	24.0	25.6	94.79	1.3	287.6	24.2	10070.4	0.0	2.9	0.011	0.01504	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-06	24.0	25.5	94.59	1.4	289.0	24.1	10094.6	0.0	2.9	0.011	0.01449	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-07	24.0	25.0	94.17	1.5	290.4	23.6	10118.1	0.0	2.9	0.011	0.0137	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-08	24.0	25.0	94.11	1.5	291.9	23.5	10141.6	0.0	2.9	0.011	0.01361	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-09	24.0	24.7	93.97	1.5	293.4	23.2	10164.9	0.0	2.9	0.011	0.01342	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-10	24.0	28.4	94.93	1.4	294.8	27.0	10191.8	0.0	3.0	0.011	0.01389	57.0	541.5	32-1200	400	18.48	19	0	0	0	1200	700	
2012-Oct-11	24.0	29.4	96.63	1.0	295.8	28.4	10220.2	0.0	3.0	0.011	0.0101	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-12	24.0	29.5	97.09	0.9	296.7	28.7	10248.9	0.0	3.0	0.011	0.01163	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-13	24.0	30.0	96.93	0.9	297.6	29.1	10277.9	0.0	3.0	0.011	0.01087	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-14	24.0	29.3	96.99	0.9	298.5	28.4	10306.3	0.0	3.0	0.011	0.01136	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-15	24.0	27.4	96.86	0.9	299.3	26.5	10332.8	0.0	3.0	0.011	0.01163	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-16	24.0	26.5	96.87	0.8	300.2	25.7	10358.5	0.0	3.0	0.011	0.01205	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-17	24.0	26.4	96.59	0.9	301.1	25.5	10384.0	0.0	3.0	0.011	0.01111	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-18	24.0	27.2	96.73	0.9	302.0	26.3	10410.3	0.0	3.0	0.011	0.01124	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-19	24.0	25.7	96.35	0.9	302.9	24.8	10435.1	0.0	3.0	0.011	0.01064	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-20	24.0	25.4	96.26	1.0	303.9	24.4	10459.5	0.0	3.1	0.011	0.01053	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-21	24.0	26.2	96.41	0.9	304.8	25.3	10484.8	0.0	3.1	0.011	0.01064	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-22	24.0	25.3	96.37	0.9	305.7	24.4	10509.2	0.0	3.1	0.011	0.01087	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-23	24.0	25.3	96.37	0.9	306.6	24.4	10533.6	0.0	3.1	0.011	0.01087	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-24	24.0	25.5	96.54	0.9	307.5	24.6	10558.2	0.0	3.1	0.011	0.01136	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-25	24.0	26.2	96.41	0.9	308.5	25.3	10583.4	0.0	3.1	0.011	0.	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-26	24.0	26.4	96.47	0.9	309.4	25.4	10608.9	0.0	3.1	0.011	0.01075	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-27	24.0	26.9	96.50	0.9	310.3	25.9	10634.8	0.0	3.1	0.011	0.01064	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-28	24.0	27.0	96.59	0.9	311.2	26.1	10660.8	0.0	3.1	0.011	0.01087	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-29	24.0	25.4	96.61	0.9	312.1	24.5	10685.4	0.0	3.1	0.011	0.01163	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-30	24.0	25.3	96.60	0.9	313.0	24.4	10709.8	0.0	3.1	0.011	0.01163	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Oct-31	24.0	26.1	96.32	1.0	313.9	25.1	10734.9	0.0	3.2	0.011	0.01042	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-01	24.0	26.6	96.84	0.8	314.8	25.8	10760.7	0.0	3.2	0.011	0.0119	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	26.2	96.72	0.9	315.6	25.4	10786.0	0.0	3.2	0.011	0.01163	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-03	24.0	26.9	96.65	0.9	316.5	26.0	10812.0	0.0	3.2	0.011	0.01111	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-04	24.0	26.5	96.56	0.9	317.4	25.6	10837.5	0.0	3.2	0.011	0.01099	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-05	24.0	26.8	96.72	0.9	318.3	25.9	10863.5	0.0	3.2	0.011	0.01136	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-06	24.0	27.3	96.59	0.9	319.2	26.4	10889.8	0.0	3.2	0.011	0.01075	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-07	24.0	28.2	96.52	1.0	320.2	27.2	10917.0	0.0	3.2	0.011	0.0102	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-08	24.0	28.7	96.69	1.0	321.2	27.7	10944.7	0.0	3.2	0.011	0.01053	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-09	24.0	28.4	96.79	0.9	322.1	27.5	10972.2	0.0	3.2	0.011	0.01099	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-10	24.0	27.4	96.64	0.9	323.0	26.5	10998.7	0.0	3.3	0.011	0.01087	57.0	541.5	32-1200	390	20.12	21	0	0	0	1200	600	
2012-Nov-11	24.0	23.7	96.20	0.9	323.9	22.8	11021.5	0.0	3.3	0.011	0.01111	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-12	24.0	25.2	96.31	0.9	324.8	24.2	11045.7	0.0	3.3	0.011	0.01075	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-13	24.0	25.3	96.36	0.9	325.8	24.4	11070.1	0.0	3.3	0.011	0.01087	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-14	24.0	25.1	96.45	0.9	326.6	24.2	11094.3	0.0	3.3	0.011	0.01124	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-15	24.0	22.6	95.83	0.9	327.6	21.6	11115.9	0.0	3.3	0.011	0.01064	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-16	24.0	23.6	96.23	0.9	328.5	22.7	11138.6	0.0	3.3	0.011	0.01124	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-17	24.0	23.7	96.21	0.9	329.4	22.8	11161.5	0.0	3.3	0.011	0.01111	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-18	24.0	23.9	96.19	0.9	330.3	23.0	11184.4	0.0	3.3	0.011	0.01099	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-19	24.0	24.3	96.01	1.0	331.3	23.3	11207.7	0.0	3.3	0.011	0.01031	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-20	24.0	24.3	96.21	0.9	332.2	23.3	11231.1	0.0	3.4	0.011	0.01087	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-21	24.0	25.2	96.43	0.9	333.1	24.3	11255.4	0.0	3.4	0.011	0.01111	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-22	24.0	24.7	96.07	1.0	334.0	23.7	11279.1	0.0	3.4	0.011	0.01031	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-23	12.0	12.2	96.63	0.4	334.5	11.8	11290.9	0.0	3.4	0.011	0.02439	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-24	24.0	23.7	96.49	0.8	335.3	22.8	11313.7	0.0	3.4	0.011	0.01205	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-25	24.0	24.8	95.73	1.1	336.3	23.8	11337.4	0.0	3.4	0.011	0.00943	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-26	24.0	24.4	96.81	0.8	337.1	23.6	11361.1	0.0	3.4	0.011	0.01282	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-27	24.0	24.1	95.39	1.1	338.2	23.0	11384.0	0.0	3.4	0.011	0.00901	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-28	24.0	25.1	96.65	0.8	339.1	24.2	11408.3	0.0	3.4	0.011	0.0119	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-29	24.0	23.6	96.14	0.9	340.0	22.7	11430.9	0.0	3.4	0.011	0.01099	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Nov-30	24.0	23.2	96.16	0.9	340.9	22.3	11453.2	0.0	3.5	0.011	0.01124	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-01	24.0	24.0	96.37	0.9	341.7	23.1	11476.3	0.0	3.5	0.011	0.01149	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-02	24.0	25.3	96.28	0.9	342.7	24.4	11500.6	0.0	3.5	0.011	0.01064	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-03	24.0	24.9	96.38	0.9	343.6	24.0	11524.6	0.0	3.5	0.011	0.01111	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-04	24.0	25.7	96.23	1.0	344.6	24.7	11549.3	0.0	3.5	0.011	0.01031	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-05	24.0	25.3	96.80	0.8	345.4	24.5	11573.9	0.0	3.5	0.011	0.01235	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/06-18-009-16W4/00 | 100061800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	24.8	96.61	0.8	346.2	23.9	11597.8	0.0	3.5	0.011	0.0119	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-07	24.0	24.5	96.25	0.9	347.1	23.6	11621.4	0.0	3.5	0.011	0.01087	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-08	24.0	25.7	96.38	0.9	348.1	24.8	11646.1	0.0	3.5	0.011	0.01075	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-09	24.0	25.2	96.31	0.9	349.0	24.3	11670.4	0.0	3.5	0.011	0.01075	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-10	24.0	25.5	96.47	0.9	349.9	24.6	11695.0	0.0	3.5	0.011	0.01111	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-11	24.0	24.5	96.40	0.9	350.8	23.6	11718.6	0.0	3.6	0.011	0.01136	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-12	24.0	25.3	96.20	1.0	351.7	24.3	11742.9	0.0	3.6	0.011	0.01042	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-13	24.0	25.7	96.41	0.9	352.6	24.7	11767.7	0.0	3.6	0.011	0.01087	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-14	24.0	25.2	96.55	0.9	353.5	24.4	11792.0	0.0	3.6	0.011	0.01149	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-15	24.0	25.5	96.27	1.0	354.5	24.6	11816.6	0.0	3.6	0.011	0.01053	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-16	24.0	25.2	96.27	0.9	355.4	24.3	11840.8	0.0	3.6	0.011	0.01064	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-17	24.0	25.1	96.74	0.8	356.2	24.3	11865.1	0.0	3.6	0.011	0.0122	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-18	24.0	25.6	96.18	1.0	357.2	24.7	11889.8	0.0	3.6	0.011	0.0102	58.0	551.0	32-1200	450	16.32	21	0	0	0	1200	700	
2012-Dec-19	24.0	21.6	96.16	0.8	358.0	20.8	11910.6	0.0	3.6	0.011	0.01205	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-20	24.0	21.6	96.10	0.8	358.9	20.7	11931.3	0.0	3.6	0.011	0.0119	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-21	24.0	21.7	96.35	0.8	359.7	20.9	11952.1	0.0	3.7	0.011	0.01266	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-22	24.0	21.1	96.30	0.8	360.4	20.3	11972.4	0.0	3.7	0.011	0.01282	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-23	22.0	22.0	96.59	0.8	361.2	21.3	11993.7	0.0	3.7	0.011	0.01333	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-24	24.0	21.3	96.53	0.7	361.9	20.6	12014.3	0.0	3.7	0.011	0.01351	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-25	24.0	21.6	96.34	0.8	362.7	20.8	12035.1	0.0	3.7	0.011	0.01266	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-26	24.0	21.2	96.18	0.8	363.5	20.4	12055.5	0.0	3.7	0.011	0.01235	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-27	24.0	21.3	96.09	0.8	364.4	20.4	12075.9	0.0	3.7	0.011	0.01205	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-28	24.0	20.7	96.09	0.8	365.2	19.9	12095.8	0.0	3.7	0.011	0.01235	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-29	24.0	20.2	95.78	0.9	366.0	19.3	12115.1	0.0	3.7	0.011	0.01176	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-30	24.0	21.1	96.07	0.8	366.9	20.3	12135.4	0.0	3.7	0.011	0.01205	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
2012-Dec-31	24.0	21.2	95.90	0.9	367.7	20.4	12155.8	0.0	3.8	0.011	0.01149	60.0	570.0	32-1200	450	13.78	21	0	0	0	1200	650	
Well Totals:	8744.0	12523.5		367.7		12155.8		3.8															
Well Avg.:		34.2	96.78	1.0		33.2		0.0		0.012226	0.010772	59.3	563.4		326	35.95					1200	640	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	50.5	99.11	0.5	0.5	50.0	50.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700	
2012-Jan-02	24.0	52.2	99.19	0.4	0.9	51.8	101.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700	
2012-Jan-03	24.0	52.0	99.11	0.5	1.3	51.5	153.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700	
2012-Jan-04	24.0	48.6	99.11	0.4	1.8	48.1	201.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700	
2012-Jan-05	24.0	52.0	99.19	0.4	2.2	51.5	252.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-06	24.0	50.4	99.27	0.4	2.6	50.0	302.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-07	24.0	53.1	99.25	0.4	3.0	52.7	355.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-08	24.0	50.2	99.08	0.5	3.4	49.7	405.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-09	24.0	49.1	99.08	0.5	3.9	48.6	453.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-10	24.0	51.3	99.08	0.5	4.3	50.8	504.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-11	24.0	51.0	99.16	0.4	4.8	50.6	555.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-12	24.0	51.8	99.11	0.5	5.2	51.4	606.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-13	24.0	51.4	99.14	0.4	5.7	51.0	657.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-14	24.0	51.2	99.10	0.5	6.1	50.7	708.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-15	24.0	51.5	99.09	0.5	6.6	51.0	759.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-16	18.0	36.3	99.09	0.3	6.9	36.0	795.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-17	24.0	49.9	99.20	0.4	7.3	49.5	844.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-18	24.0	51.6	99.15	0.4	7.8	51.2	896.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-19	24.0	51.7	99.09	0.5	8.2	51.3	947.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-20	24.0	53.4	99.10	0.5	8.7	52.9	1000.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-21	24.0	53.6	99.18	0.4	9.2	53.1	1053.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-22	24.0	52.7	99.11	0.5	9.6	52.2	1105.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-23	24.0	48.8	99.10	0.4	10.1	48.3	1153.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-24	24.0	48.6	99.07	0.5	10.5	48.1	1202.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-25	24.0	50.1	99.12	0.4	11.0	49.7	1251.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-26	24.0	51.7	99.11	0.5	11.4	51.2	1302.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-27	24.0	51.8	99.15	0.4	11.9	51.3	1354.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-28	24.0	51.4	99.16	0.4	12.3	51.0	1405.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-29	24.0	52.1	99.21	0.4	12.7	51.7	1456.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-30	24.0	51.3	99.03	0.5	13.2	50.8	1507.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Jan-31	24.0	51.6	99.07	0.5	13.7	51.1	1558.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Feb-01	24.0	50.9	99.08	0.5	14.1	50.4	1609.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Feb-02	24.0	50.3	99.11	0.5	14.6	49.8	1659.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	
2012-Feb-03	24.0	49.6	99.21	0.4	15.0	49.2	1708.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	93.48	28	0	0	0	700	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	55.2	97.48	1.4	16.4	53.8	1762.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	700	
2012-Feb-05	24.0	54.3	98.18	1.0	17.4	53.3	1815.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	700	
2012-Feb-06	24.0	54.9	97.60	1.3	18.7	53.6	1869.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-07	24.0	55.1	97.08	1.6	20.3	53.5	1922.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-08	24.0	59.4	97.27	1.6	21.9	57.8	1980.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-09	24.0	51.8	97.03	1.5	23.5	50.2	2030.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-10	24.0	51.6	97.15	1.5	24.9	50.2	2080.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-11	24.0	49.3	97.20	1.4	26.3	47.9	2128.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-12	24.0	50.0	96.98	1.5	27.8	48.5	2177.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-13	24.0	52.4	97.20	1.5	29.3	50.9	2228.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-14	24.0	54.3	97.07	1.6	30.9	52.7	2280.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-15	24.0	55.6	97.44	1.4	32.3	54.1	2334.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-16	24.0	53.7	97.58	1.3	33.6	52.4	2387.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-17	24.0	56.0	97.43	1.4	35.0	54.5	2441.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-18	24.0	55.5	97.15	1.6	36.6	53.9	2495.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-19	24.0	56.1	97.34	1.5	38.1	54.6	2550.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-20	24.0	50.6	97.02	1.5	39.6	49.1	2599.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-21	24.0	51.8	97.16	1.5	41.1	50.4	2649.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-22	21.0	47.4	97.22	1.3	42.4	46.1	2695.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-23	24.0	51.9	97.32	1.4	43.8	50.5	2746.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-24	24.0	51.6	96.96	1.6	45.4	50.0	2796.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-25	24.0	52.1	97.01	1.6	46.9	50.6	2847.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-26	24.0	50.8	96.91	1.6	48.5	49.3	2896.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-27	24.0	49.8	96.97	1.5	50.0	48.3	2944.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-28	24.0	49.5	96.95	1.5	51.5	47.9	2992.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Feb-29	24.0	50.4	97.10	1.5	53.0	49.0	3041.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Mar-01	24.0	48.9	96.85	1.5	54.5	47.4	3088.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Mar-02	24.0	49.1	96.97	1.5	56.0	47.6	3136.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Mar-03	24.0	53.1	97.21	1.5	57.5	51.6	3188.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Mar-04	24.0	51.3	97.21	1.4	58.9	49.8	3237.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Mar-05	24.0	51.6	97.15	1.5	60.4	50.1	3288.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Mar-06	24.0	51.3	97.11	1.5	61.9	49.8	3337.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Mar-07	24.0	51.3	97.39	1.3	63.2	49.9	3387.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	
2012-Mar-08	24.0	49.6	96.89	1.5	64.7	48.0	3435.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	100.52	28	0	0	0	700	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	48.9	97.53	1.2	66.0	47.7	3483.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-10	24.0	47.8	97.64	1.1	67.1	46.7	3530.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-11	24.0	48.6	97.22	1.4	68.4	47.2	3577.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-12	24.0	49.1	97.25	1.4	69.8	47.7	3625.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-13	24.0	50.3	97.51	1.3	71.0	49.0	3674.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-14	24.0	46.9	97.16	1.3	72.4	45.5	3719.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-15	24.0	50.1	97.59	1.2	73.6	48.9	3768.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-16	24.0	53.4	97.47	1.4	74.9	52.0	3820.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-17	24.0	53.3	97.20	1.5	76.4	51.8	3872.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-18	24.0	51.1	97.18	1.4	77.8	49.7	3922.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-19	24.0	51.6	97.19	1.5	79.3	50.1	3972.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-20	24.0	49.0	96.98	1.5	80.8	47.5	4019.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-21	24.0	48.0	96.92	1.5	82.3	46.5	4066.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-22	24.0	49.8	97.03	1.5	83.7	48.3	4114.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-23	24.0	49.6	97.16	1.4	85.1	48.2	4162.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-24	24.0	49.6	96.95	1.5	86.7	48.1	4210.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-25	24.0	49.8	97.01	1.5	88.1	48.3	4259.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-26	24.0	47.5	97.05	1.4	89.5	46.1	4305.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-27	24.0	49.4	97.13	1.4	91.0	48.0	4353.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-28	24.0	48.2	98.55	0.7	91.7	47.5	4400.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-29	24.0	51.3	97.19	1.4	93.1	49.8	4450.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-30	24.0	52.9	97.01	1.6	94.7	51.3	4501.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Mar-31	24.0	53.2	97.11	1.5	96.2	51.7	4553.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Apr-01	24.0	52.9	96.99	1.6	97.8	51.3	4604.7	0.0	0.0	0.0207	0.01887	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Apr-02	24.0	53.4	97.19	1.5	99.3	51.9	4656.6	0.0	0.1	0.0207	0.02	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Apr-03	24.0	51.2	97.03	1.5	100.8	49.7	4706.3	0.0	0.1	0.0207	0.01974	100.0	0.0	32-1200	149	95.13	28	0	0	0	700	700	
2012-Apr-04	24.0	47.8	96.71	1.6	102.4	46.2	4752.4	0.0	0.1	0.0207	0.01911	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-05	24.0	48.7	96.74	1.6	104.0	47.1	4799.6	0.0	0.2	0.0207	0.01887	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-06	24.0	48.8	96.72	1.6	105.6	47.2	4846.7	0.0	0.2	0.0207	0.01875	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-07	24.0	44.5	96.45	1.6	107.2	42.9	4889.6	0.0	0.2	0.0207	0.01899	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-08	24.0	45.1	96.57	1.6	108.7	43.6	4933.2	0.0	0.2	0.0207	0.01935	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-09	24.0	44.8	96.38	1.6	110.3	43.2	4976.4	0.0	0.3	0.0207	0.01852	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-10	24.0	45.7	96.52	1.6	111.9	44.1	5020.5	0.0	0.3	0.0207	0.01887	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-11	24.0	46.3	96.29	1.7	113.7	44.6	5065.2	0.0	0.3	0.0207	0.01744	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	41.3	96.20	1.6	115.2	39.8	5104.9	0.0	0.4	0.0207	0.01911	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-13	24.0	44.4	96.30	1.6	116.9	42.7	5147.6	0.0	0.4	0.0207	0.01829	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-14	24.0	45.8	96.44	1.6	118.5	44.2	5191.9	0.0	0.4	0.0207	0.0184	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-15	24.0	43.7	96.38	1.6	120.1	42.1	5233.9	0.0	0.4	0.0207	0.01266	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-16	24.0	43.5	96.05	1.7	121.8	41.8	5275.8	0.0	0.5	0.0207	0.01744	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-17	24.0	44.5	96.92	1.4	123.2	43.2	5318.9	0.0	0.5	0.0207	0.0219	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-18	24.0	45.1	96.65	1.5	124.7	43.6	5362.5	0.0	0.5	0.021	0.	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-19	24.0	44.8	96.47	1.6	126.3	43.2	5405.7	0.0	0.5	0.021	0.01899	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-20	24.0	43.9	96.38	1.6	127.8	42.3	5448.0	0.0	0.6	0.021	0.01258	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-21	24.0	44.4	96.42	1.6	129.4	42.8	5490.8	0.0	0.6	0.021	0.01258	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-22	24.0	40.6	96.21	1.5	131.0	39.1	5529.9	0.0	0.6	0.021	0.02597	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-23	24.0	42.1	96.22	1.6	132.6	40.5	5570.4	0.0	0.6	0.021	0.01258	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-24	24.0	41.8	96.00	1.7	134.2	40.1	5610.5	0.0	0.7	0.021	0.01198	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-25	24.0	44.1	96.55	1.5	135.8	42.5	5653.0	0.0	0.7	0.021	0.01316	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-26	24.0	47.4	96.62	1.6	137.4	45.8	5698.8	0.0	0.7	0.021	0.01875	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-27	24.0	46.6	96.57	1.6	139.0	45.0	5743.9	0.0	0.7	0.021	0.01875	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-28	24.0	44.6	96.46	1.6	140.5	43.0	5786.9	0.0	0.8	0.021	0.01899	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-29	24.0	44.7	96.44	1.6	142.1	43.1	5830.0	0.0	0.8	0.021	0.01887	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-Apr-30	24.0	44.6	96.41	1.6	143.7	43.0	5873.0	0.0	0.8	0.021	0.01875	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-01	24.0	44.9	96.03	1.8	145.5	43.1	5916.1	0.0	0.8	0.021	0.01124	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-02	24.0	44.8	96.52	1.6	147.1	43.2	5959.3	0.0	0.9	0.021	0.01282	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-03	24.0	44.0	96.50	1.5	148.6	42.5	6001.8	0.0	0.9	0.021	0.01299	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-04	24.0	42.4	96.06	1.7	150.3	40.8	6042.6	0.0	0.9	0.021	0.01198	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-05	24.0	43.7	96.27	1.6	151.9	42.1	6084.6	0.0	0.9	0.021	0.01227	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-06	24.0	45.3	96.40	1.6	153.5	43.6	6128.3	0.0	0.9	0.021	0.01227	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-07	24.0	45.6	96.56	1.6	155.1	44.0	6172.3	0.0	1.0	0.021	0.01274	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-08	24.0	44.8	96.49	1.6	156.7	43.2	6215.5	0.0	1.0	0.021	0.01911	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-09	24.0	44.9	96.46	1.6	158.3	43.3	6258.8	0.0	1.0	0.021	0.01887	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-10	24.0	44.8	96.50	1.6	159.8	43.3	6302.0	0.0	1.0	0.021	0.01274	101.0	0.0	32-1200	149	85.82	21	0	0	0	700	600	
2012-May-11	24.0	41.7	96.24	1.6	161.4	40.1	6342.2	0.0	1.1	0.021	0.01274	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-12	24.0	45.3	96.51	1.6	163.0	43.7	6385.9	0.0	1.1	0.021	0.01266	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-13	24.0	42.0	96.92	1.3	164.3	40.7	6426.5	0.0	1.1	0.021	0.0155	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-14	24.0	42.6	95.80	1.8	166.1	40.8	6467.3	0.0	1.1	0.021	0.01676	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-15	24.0	42.9	96.73	1.4	167.5	41.5	6508.8	0.0	1.2	0.021	0.02143	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	42.6	96.74	1.4	168.9	41.2	6550.0	0.0	1.2	0.021	0.02158	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-17	24.0	42.6	96.65	1.4	170.3	41.2	6591.2	0.0	1.2	0.021	0.00699	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-18	24.0	41.5	96.02	1.7	171.9	39.8	6631.0	0.0	1.2	0.021	0.01818	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-19	24.0	40.9	96.53	1.4	173.4	39.5	6670.5	0.0	1.3	0.021	0.02113	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-20	24.0	42.3	96.48	1.5	174.8	40.8	6711.3	0.0	1.3	0.021	0.02013	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-21	24.0	40.5	96.32	1.5	176.3	39.0	6750.3	0.0	1.3	0.021	0.01342	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-22	24.0	42.2	96.54	1.5	177.8	40.7	6791.0	0.0	1.3	0.021	0.0137	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-23	24.0	42.0	96.74	1.4	179.2	40.7	6831.7	0.0	1.4	0.021	0.0146	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-24	24.0	47.4	96.63	1.6	180.8	45.8	6877.5	0.0	1.4	0.021	0.0125	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-25	24.0	44.1	96.55	1.5	182.3	42.5	6920.0	0.0	1.4	0.021	0.01316	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-26	24.0	47.8	97.18	1.4	183.6	46.5	6966.5	0.0	1.4	0.021	0.01481	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-27	24.0	40.6	96.53	1.4	185.0	39.2	7005.7	0.0	1.4	0.021	0.01418	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-28	24.0	42.5	96.70	1.4	186.4	41.1	7046.7	0.0	1.5	0.021	0.01429	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-29	24.0	42.4	96.68	1.4	187.9	41.0	7087.7	0.0	1.5	0.021	0.01418	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-30	24.0	37.4	96.17	1.4	189.3	35.9	7123.7	0.0	1.5	0.021	0.01399	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-May-31	24.0	42.4	96.35	1.6	190.8	40.9	7164.6	0.0	1.5	0.021	0.0129	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-01	24.0	43.2	96.59	1.5	192.3	41.7	7206.3	0.0	1.5	0.021	0.01361	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-02	24.0	43.4	96.73	1.4	193.7	42.0	7248.2	0.0	1.6	0.021	0.01408	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-03	24.0	39.3	96.23	1.5	195.2	37.8	7286.0	0.0	1.6	0.021	0.01351	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-04	24.0	41.7	96.45	1.5	196.7	40.3	7326.3	0.0	1.6	0.021	0.01351	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-05	16.0	43.4	97.42	1.1	197.8	42.3	7368.5	0.0	1.6	0.021	0.01786	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-06	24.0	44.7	97.16	1.3	199.1	43.4	7411.9	0.0	1.6	0.021	0.01575	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-07	24.0	43.6	96.79	1.4	200.5	42.2	7454.2	0.0	1.7	0.021	0.01429	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-08	24.0	44.3	96.79	1.4	201.9	42.9	7497.0	0.0	1.7	0.021	0.01408	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-09	24.0	45.6	96.51	1.6	203.5	44.0	7541.0	0.0	1.7	0.021	0.01887	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-10	24.0	47.5	97.14	1.4	204.8	46.1	7587.1	0.0	1.7	0.021	0.02206	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-11	24.0	48.3	97.02	1.4	206.3	46.9	7634.0	0.0	1.8	0.021	0.01389	101.0	0.0	32-1200	125	100.70	21	0	0	0	700	600	
2012-Jun-12	24.0	42.5	96.59	1.5	207.7	41.0	7675.1	0.0	1.8	0.021	0.01379	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-13	24.0	42.5	96.40	1.5	209.3	41.0	7716.0	0.0	1.8	0.021	0.01307	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-14	24.0	41.6	96.32	1.5	210.8	40.0	7756.1	0.0	1.8	0.021	0.01307	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-15	24.0	42.3	96.64	1.4	212.2	40.9	7797.0	0.0	1.8	0.021	0.01408	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-16	24.0	42.9	96.38	1.6	213.8	41.3	7838.3	0.0	1.9	0.021	0.0129	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-17	24.0	40.7	96.36	1.5	215.2	39.2	7877.5	0.0	1.9	0.021	0.01351	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-18	22.0	43.3	97.25	1.2	216.4	42.1	7919.6	0.0	1.9	0.021	0.01681	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	44.8	97.10	1.3	217.7	43.5	7963.1	0.0	1.9	0.021	0.01538	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-20	24.0	43.4	96.91	1.3	219.1	42.0	8005.1	0.0	1.9	0.021	0.	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-21	24.0	42.4	96.37	1.5	220.6	40.8	8045.9	0.0	1.9	0.021	0.01299	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-22	24.0	43.8	96.64	1.5	222.1	42.3	8088.3	0.0	2.0	0.021	0.01361	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-23	24.0	45.3	96.89	1.4	223.5	43.9	8132.1	0.0	2.0	0.021	0.01418	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-24	24.0	42.8	96.05	1.7	225.2	41.1	8173.2	0.0	2.0	0.021	0.01183	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-25	24.0	38.7	94.11	2.3	227.5	36.4	8209.7	0.0	2.0	0.021	0.00877	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-26	24.0	39.6	98.03	0.8	228.2	38.8	8248.5	0.0	2.0	0.021	0.03846	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-27	24.0	39.4	96.45	1.4	229.6	38.0	8286.5	0.0	2.1	0.021	0.02143	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-28	24.0	42.2	96.09	1.7	231.3	40.5	8327.0	0.0	2.1	0.021	0.01818	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-29	24.0	42.7	96.55	1.5	232.8	41.2	8368.2	0.0	2.1	0.021	0.02041	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jun-30	24.0	43.9	96.28	1.6	234.4	42.2	8410.4	0.0	2.2	0.021	0.0184	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jul-01	24.0	41.9	96.06	1.7	236.0	40.2	8450.7	0.0	2.2	0.021	0.01818	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jul-02	24.0	41.6	96.42	1.5	237.5	40.1	8490.8	0.0	2.2	0.021	0.02013	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jul-03	24.0	42.8	96.68	1.4	239.0	41.4	8532.1	0.0	2.3	0.021	0.02113	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jul-04	24.0	43.1	96.49	1.5	240.5	41.6	8573.7	0.0	2.3	0.021	0.01325	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jul-05	24.0	42.3	96.64	1.4	241.9	40.9	8614.5	0.0	2.3	0.021	0.02113	101.0	0.0	32-1200	125	99.35	21	0	0	0	700	400	
2012-Jul-06	24.0	41.0	96.05	1.6	243.5	39.4	8653.9	0.0	2.3	0.021	0.02469	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-07	24.0	43.1	96.68	1.4	244.9	41.7	8695.6	0.0	2.4	0.021	0.01399	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-08	24.0	38.4	95.65	1.7	246.6	36.7	8732.2	0.0	2.4	0.021	0.01198	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-09	24.0	42.5	96.00	1.7	248.3	40.8	8773.0	0.0	2.4	0.021	0.01176	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-10	24.0	42.7	95.95	1.7	250.0	41.0	8814.0	0.0	2.4	0.021	0.01156	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-11	24.0	39.7	95.72	1.7	251.7	38.0	8852.0	0.0	2.4	0.021	0.	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-12	24.0	40.9	95.85	1.7	253.4	39.2	8891.2	0.0	2.4	0.021	0.01176	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-13	24.0	41.9	95.97	1.7	255.1	40.2	8931.5	0.0	2.5	0.021	0.01183	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-14	24.0	42.4	96.62	1.4	256.6	40.9	8972.4	0.0	2.5	0.021	0.01399	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-15	24.0	42.9	99.00	0.4	257.0	42.5	9014.9	0.0	2.5	0.021	0.04651	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-16	24.0	40.9	97.70	0.9	257.9	39.9	9054.8	0.0	2.5	0.021	0.03191	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-17	24.0	40.7	96.58	1.4	259.3	39.3	9094.1	0.0	2.6	0.021	0.01439	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-18	24.0	41.6	96.30	1.5	260.9	40.1	9134.2	0.0	2.6	0.021	0.01299	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-19	24.0	41.5	96.32	1.5	262.4	40.0	9174.2	0.0	2.6	0.021	0.01307	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-20	24.0	41.4	96.25	1.6	263.9	39.8	9214.0	0.0	2.6	0.021	0.0129	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-21	24.0	42.4	96.32	1.6	265.5	40.8	9254.8	0.0	2.6	0.021	0.01282	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-22	24.0	39.1	95.91	1.6	267.1	37.5	9292.3	0.0	2.7	0.021	0.0125	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	38.3	95.77	1.6	268.7	36.7	9329.0	0.0	2.7	0.021	0.01235	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-24	24.0	40.9	96.24	1.5	270.3	39.4	9368.4	0.0	2.7	0.021	0.01299	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-25	24.0	40.9	96.34	1.5	271.8	39.4	9407.8	0.0	2.7	0.021	0.01333	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-26	24.0	41.1	96.35	1.5	273.3	39.6	9447.4	0.0	2.7	0.021	0.01333	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-27	24.0	39.8	96.06	1.6	274.8	38.2	9485.6	0.0	2.8	0.021	0.01274	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-28	24.0	40.8	96.15	1.6	276.4	39.2	9524.9	0.0	2.8	0.021	0.01274	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-29	24.0	41.9	96.32	1.5	277.9	40.4	9565.2	0.0	2.8	0.021	0.01948	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-30	24.0	39.5	96.56	1.4	279.3	38.2	9603.4	0.0	2.8	0.021	0.01471	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Jul-31	24.0	42.0	96.31	1.6	280.8	40.5	9643.9	0.0	2.8	0.021	0.0129	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Aug-01	24.0	40.3	96.72	1.3	282.2	38.9	9682.8	0.0	2.9	0.021	0.01515	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Aug-02	24.0	40.4	96.34	1.5	283.6	39.0	9721.7	0.0	2.9	0.021	0.01351	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Aug-03	24.0	41.9	96.64	1.4	285.1	40.5	9762.3	0.0	2.9	0.021	0.01418	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Aug-04	24.0	40.6	96.43	1.5	286.5	39.1	9801.4	0.0	2.9	0.021	0.01379	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Aug-05	24.0	41.5	96.34	1.5	288.0	40.0	9841.4	0.0	2.9	0.021	0.01316	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Aug-06	24.0	41.1	96.57	1.4	289.4	39.7	9881.1	0.0	3.0	0.021	0.02128	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Aug-07	24.0	41.3	96.29	1.5	291.0	39.7	9920.8	0.0	3.0	0.021	0.01961	102.0	0.0	32-1200	120	102.19	21	0	0	0	700	500	
2012-Aug-08	24.0	41.2	96.92	1.3	292.2	39.9	9960.7	0.0	3.0	0.021	0.01575	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-09	24.0	41.8	96.74	1.4	293.6	40.4	10001.1	0.0	3.0	0.021	0.01471	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-10	24.0	42.9	96.71	1.4	295.0	41.5	10042.6	0.0	3.1	0.021	0.02128	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-11	24.0	41.2	96.53	1.4	296.4	39.7	10082.3	0.0	3.1	0.021	0.02098	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-12	24.0	40.3	96.55	1.4	297.8	38.9	10121.2	0.0	3.1	0.021	0.02158	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-13	24.0	41.2	96.36	1.5	299.3	39.7	10160.9	0.0	3.2	0.021	0.02	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-14	24.0	42.4	96.96	1.3	300.6	41.1	10202.0	0.0	3.2	0.021	0.0155	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-15	24.0	42.1	96.70	1.4	302.0	40.8	10242.8	0.0	3.2	0.021	0.01439	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-16	24.0	41.9	96.92	1.3	303.3	40.6	10283.4	0.0	3.2	0.021	0.0155	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-17	24.0	40.2	96.94	1.2	304.5	39.0	10322.4	0.0	3.2	0.021	0.01626	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-18	24.0	43.4	96.78	1.4	305.9	42.0	10364.5	0.0	3.3	0.021	0.01429	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-19	24.0	42.2	96.87	1.3	307.2	40.9	10405.3	0.0	3.3	0.021	0.01515	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-20	24.0	42.2	96.73	1.4	308.6	40.8	10446.1	0.0	3.3	0.021	0.02174	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-21	24.0	42.2	96.82	1.3	310.0	40.8	10487.0	0.0	3.3	0.021	0.02239	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-22	24.0	42.7	96.88	1.3	311.3	41.4	10528.3	0.0	3.4	0.021	0.02256	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-23	24.0	42.6	96.83	1.4	312.6	41.3	10569.6	0.0	3.4	0.021	0.02222	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-24	22.0	46.5	97.48	1.2	313.8	45.4	10614.9	0.0	3.4	0.021	0.02564	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-25	24.0	42.4	96.60	1.4	315.3	41.0	10655.9	0.0	3.5	0.021	0.02083	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	43.0	96.77	1.4	316.6	41.7	10697.5	0.0	3.5	0.021	0.02158	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-27	24.0	41.7	96.79	1.3	318.0	40.4	10737.9	0.0	3.5	0.021	0.02239	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-28	24.0	40.5	97.31	1.1	319.1	39.4	10777.3	0.0	3.6	0.021	0.02752	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-29	24.0	42.4	97.31	1.1	320.2	41.3	10818.6	0.0	3.6	0.021	0.	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-30	24.0	41.0	97.07	1.2	321.4	39.8	10858.4	0.0	3.6	0.021	0.025	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Aug-31	24.0	42.7	97.24	1.2	322.6	41.5	10900.0	0.0	3.6	0.021	0.02542	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Sep-01	24.0	42.4	97.21	1.2	323.8	41.2	10941.1	0.0	3.6	0.021	0.02542	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Sep-02	24.0	42.6	97.09	1.2	325.0	41.3	10982.5	0.0	3.7	0.021	0.02419	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Sep-03	24.0	42.8	97.01	1.3	326.3	41.5	11023.9	0.0	3.7	0.021	0.02344	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Sep-04	24.0	45.0	97.18	1.3	327.6	43.7	11067.6	0.0	3.7	0.021	0.02362	102.0	0.0	32-1200	105	116.49	21	0	0	0	700	500	
2012-Sep-05	24.0	40.2	97.49	1.0	328.6	39.2	11106.8	0.0	3.8	0.021	0.0198	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-06	24.0	39.6	97.32	1.1	329.6	38.5	11145.3	0.0	3.8	0.021	0.01887	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-07	24.0	40.0	97.40	1.0	330.7	38.9	11184.3	0.0	3.8	0.021	0.01923	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-08	24.0	40.2	97.46	1.0	331.7	39.2	11223.5	0.0	3.8	0.021	0.01961	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-09	24.0	40.3	97.49	1.0	332.7	39.3	11262.7	0.0	3.8	0.021	0.0198	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-10	21.0	37.3	97.34	1.0	333.7	36.3	11299.0	0.0	3.9	0.021	0.0202	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-11	24.0	42.7	97.42	1.1	334.8	41.6	11340.6	0.0	3.9	0.021	0.01818	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-12	22.0	40.3	97.42	1.0	335.8	39.3	11379.9	0.0	3.9	0.021	0.01923	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-13	24.0	40.3	97.57	1.0	336.8	39.3	11419.2	0.0	3.9	0.021	0.02041	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-14	24.0	40.8	97.47	1.0	337.8	39.7	11458.9	0.0	3.9	0.021	0.01942	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-15	24.0	40.2	97.42	1.0	338.9	39.2	11498.1	0.0	4.0	0.021	0.01923	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-16	24.0	40.3	97.42	1.0	339.9	39.2	11537.3	0.0	4.0	0.021	0.01923	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-17	24.0	40.4	97.37	1.1	341.0	39.3	11576.6	0.0	4.0	0.021	0.01887	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-18	.0	0.0	0.00	0.0	341.0	0.0	11576.6	0.0	4.0	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-19	24.0	39.9	97.34	1.1	342.0	38.9	11615.5	0.0	4.0	0.021	0.01887	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-20	24.0	39.1	97.26	1.1	343.1	38.0	11653.5	0.0	4.0	0.021	0.01869	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-21	24.0	38.6	97.25	1.1	344.2	37.5	11691.0	0.0	4.1	0.021	0.01887	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-22	24.0	40.0	97.48	1.0	345.2	39.0	11730.0	0.0	4.1	0.021	0.0198	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-23	24.0	40.4	97.32	1.1	346.3	39.3	11769.3	0.0	4.1	0.021	0.01852	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-24	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-25	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-26	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-27	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-28	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Sep-30	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-01	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-02	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-03	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-04	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-05	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-06	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-07	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-08	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-09	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-10	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-11	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-12	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-13	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-14	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-15	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-16	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-17	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-18	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-19	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-20	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-21	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-22	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-23	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-24	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-25	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-26	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-27	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-28	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-29	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-30	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Oct-31	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-01	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-03	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-04	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-05	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-06	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-07	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-08	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-09	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-10	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-11	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-12	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-13	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-14	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-15	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-16	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-17	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-18	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-19	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-20	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-21	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-22	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-23	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-24	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-25	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-26	.0	0.0	0.00	0.0	346.3	0.0	11769.3	0.0	4.1	0.021	0.	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-27	24.0	37.7	96.53	1.3	347.6	36.4	11805.7	0.0	4.1	0.021	0.01527	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-28	24.0	39.4	97.49	1.0	348.6	38.4	11844.1	0.0	4.1	0.021	0.0202	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-29	24.0	37.0	97.08	1.1	349.6	35.9	11880.0	0.0	4.1	0.021	0.00926	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Nov-30	24.0	36.4	97.11	1.1	350.7	35.3	11915.3	0.0	4.2	0.021	0.01905	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Dec-01	24.0	37.6	97.29	1.0	351.7	36.6	11951.9	0.0	4.2	0.021	0.0098	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Dec-02	24.0	39.7	97.20	1.1	352.8	38.6	11990.5	0.0	4.2	0.021	0.00901	100.0	0.0	32-1200	127	90.72	21	0	0	0	700	500	
2012-Dec-03	24.0	31.9	99.09	0.3	353.1	31.6	12022.1	0.0	4.2	0.021	0.03448	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-04	24.0	32.9	99.06	0.3	353.4	32.6	12054.6	0.0	4.2	0.021	0.03226	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-05	24.0	32.5	99.20	0.3	353.7	32.3	12086.9	0.0	4.2	0.021	0.03846	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/06-18-009-16W4/00 | 104061800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	31.7	99.15	0.3	354.0	31.5	12118.4	0.0	4.2	0.021	0.03704	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-07	24.0	31.4	99.08	0.3	354.2	31.1	12149.5	0.0	4.2	0.021	0.03448	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-08	24.0	32.9	99.09	0.3	354.5	32.6	12182.1	0.0	4.2	0.021	0.03333	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-09	24.0	32.2	99.07	0.3	354.8	31.9	12214.0	0.0	4.3	0.021	0.03333	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-10	24.0	32.7	99.11	0.3	355.1	32.4	12246.4	0.0	4.3	0.021	0.03448	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-11	24.0	31.3	99.11	0.3	355.4	31.0	12277.5	0.0	4.3	0.021	0.03571	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-12	24.0	32.3	99.04	0.3	355.7	32.0	12309.5	0.0	4.3	0.021	0.03226	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-13	24.0	32.9	99.12	0.3	356.0	32.6	12342.0	0.0	4.3	0.021	0.03448	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-14	24.0	32.3	99.13	0.3	356.3	32.1	12374.1	0.0	4.3	0.021	0.03571	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-15	24.0	32.6	99.08	0.3	356.6	32.3	12406.4	0.0	4.3	0.021	0.03333	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-16	24.0	32.2	99.07	0.3	356.9	31.9	12438.4	0.0	4.3	0.021	0.03333	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-17	24.0	32.3	99.19	0.3	357.2	32.0	12470.3	0.0	4.3	0.021	0.03846	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-18	24.0	32.8	99.05	0.3	357.5	32.5	12502.8	0.0	4.3	0.021	0.03226	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-19	24.0	32.7	99.08	0.3	357.8	32.4	12535.2	0.0	4.3	0.021	0.03333	100.0	0.0	32-1200	127	73.82	21	0	0	0	700	500	
2012-Dec-20	24.0	24.3	98.15	0.5	358.2	23.9	12559.1	0.0	4.4	0.021	0.02222	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-21	24.0	24.5	98.25	0.4	358.6	24.1	12583.2	0.0	4.4	0.021	0.02326	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-22	24.0	23.8	98.20	0.4	359.1	23.4	12606.6	0.0	4.4	0.021	0.02326	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-23	22.0	24.9	98.39	0.4	359.5	24.5	12631.2	0.0	4.4	0.021	0.025	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-24	24.0	24.2	98.34	0.4	359.9	23.8	12654.9	0.0	4.4	0.021	0.025	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-25	24.0	24.4	98.24	0.4	360.3	24.0	12678.9	0.0	4.4	0.021	0.02326	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-26	24.0	23.9	98.16	0.4	360.7	23.5	12702.4	0.0	4.4	0.021	0.02273	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-27	24.0	24.0	98.13	0.5	361.2	23.6	12725.9	0.0	4.4	0.021	0.02222	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-28	24.0	23.4	98.12	0.4	361.6	23.0	12748.9	0.0	4.4	0.021	0.02273	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-29	24.0	22.7	97.98	0.5	362.1	22.3	12771.2	0.0	4.4	0.021	0.02174	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-30	24.0	23.9	98.12	0.5	362.5	23.4	12794.6	0.0	4.5	0.021	0.02222	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
2012-Dec-31	24.0	24.0	98.04	0.5	363.0	23.5	12818.1	0.0	4.5	0.021	0.02128	73.0	0.0	32-1200	133	52.61	19	0	0	0	700	300	
Well Totals:	7196.0	13181.1		363.0		12818.1		4.5															
Well Avg.:		36.0	79.98	1.0		35.0		0.0		0.015765	0.010614	99.6	0.0		132	94.11					700	540	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	57.8	91.16	5.1	5.1	52.7	52.7	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2012-Jan-02	24.0	59.4	91.91	4.8	9.9	54.6	107.3	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2012-Jan-03	24.0	59.6	91.08	5.3	15.2	54.3	161.6	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2012-Jan-04	24.0	55.7	91.13	4.9	20.2	50.7	212.3	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2012-Jan-05	24.0	57.8	91.83	4.7	24.9	53.1	265.4	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2012-Jan-06	24.0	55.6	92.56	4.1	29.0	51.5	316.8	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2012-Jan-07	24.0	55.1	92.40	4.2	33.2	51.0	367.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-08	24.0	53.0	90.83	4.9	38.1	48.1	415.9	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-09	24.0	51.8	90.81	4.8	42.8	47.0	462.9	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-10	24.0	54.1	90.85	5.0	47.8	49.2	512.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-11	24.0	53.5	91.50	4.6	52.3	49.0	561.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-12	24.0	54.6	91.08	4.9	57.2	49.7	610.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-13	24.0	54.0	91.39	4.7	61.9	49.4	660.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-14	24.0	54.0	90.96	4.9	66.7	49.1	709.2	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-15	24.0	54.3	90.97	4.9	71.6	49.4	758.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-16	18.0	38.2	91.00	3.4	75.1	34.8	793.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-17	24.0	52.2	91.87	4.2	79.3	47.9	841.3	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-18	24.0	54.2	91.43	4.6	84.0	49.5	890.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-19	24.0	54.6	90.88	5.0	88.9	49.6	940.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-20	24.0	56.2	91.07	5.0	94.0	51.2	991.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-21	24.0	56.1	91.69	4.7	98.6	51.4	1043.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-22	24.0	55.4	91.14	4.9	103.5	50.5	1093.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-23	24.0	51.4	90.92	4.7	108.2	46.8	1140.3	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-24	24.0	51.3	90.76	4.7	112.9	46.5	1186.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-25	24.0	52.7	91.18	4.7	117.6	48.1	1234.9	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-26	24.0	54.3	91.17	4.8	122.4	49.5	1284.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-27	24.0	54.3	91.42	4.7	127.0	49.7	1334.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-28	24.0	53.9	91.59	4.5	131.6	49.4	1383.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-29	24.0	54.4	92.00	4.4	135.9	50.1	1433.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-30	24.0	54.5	90.25	5.3	141.2	49.2	1482.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Jan-31	24.0	54.5	90.75	5.0	146.3	49.4	1532.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Feb-01	24.0	53.7	90.80	4.9	151.2	48.8	1580.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	290	74.34	23	0	0	0	700	300	
2012-Feb-02	24.0	52.2	89.51	5.5	156.7	46.7	1627.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-03	24.0	51.0	90.49	4.9	161.5	46.1	1673.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	53.1	90.54	5.0	166.6	48.0	1721.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-05	24.0	51.2	92.98	3.6	170.2	47.6	1769.3	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-06	24.0	52.6	90.93	4.8	174.9	47.8	1817.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-07	24.0	53.6	89.11	5.8	180.8	47.7	1864.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-08	24.0	57.4	89.76	5.9	186.6	51.6	1916.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-09	24.0	50.4	88.91	5.6	192.2	44.8	1961.2	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-10	24.0	50.1	89.34	5.3	197.6	44.8	2006.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-11	24.0	47.7	89.57	5.0	202.5	42.8	2048.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-12	24.0	48.7	88.79	5.5	208.0	43.2	2092.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-13	24.0	50.8	89.54	5.3	213.3	45.4	2137.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-14	24.0	52.8	89.07	5.8	219.1	47.0	2184.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-15	24.0	53.4	90.40	5.1	224.2	48.3	2232.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-16	24.0	51.5	90.83	4.7	228.9	46.8	2279.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-17	24.0	53.9	90.32	5.2	234.2	48.6	2328.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-18	24.0	53.8	89.35	5.7	239.9	48.1	2376.2	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-19	24.0	54.1	90.05	5.4	245.3	48.7	2424.9	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-20	24.0	49.3	88.92	5.5	250.7	43.8	2468.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-21	24.0	50.3	89.40	5.3	256.1	44.9	2513.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-22	21.0	45.9	89.59	4.8	260.8	41.1	2554.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-23	24.0	50.1	89.94	5.0	265.9	45.1	2599.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-24	24.0	50.3	88.71	5.7	271.6	44.6	2644.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-25	24.0	50.7	88.90	5.6	277.2	45.1	2689.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-26	24.0	49.6	88.55	5.7	282.9	43.9	2733.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-27	24.0	48.5	88.77	5.5	288.3	43.1	2776.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-28	24.0	48.2	88.64	5.5	293.8	42.8	2819.3	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Feb-29	24.0	49.0	89.18	5.3	299.1	43.7	2863.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Mar-01	24.0	47.8	88.37	5.6	304.7	42.3	2905.2	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Mar-02	24.0	47.9	88.73	5.4	310.1	42.5	2947.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Mar-03	24.0	51.4	89.53	5.4	315.4	46.0	2993.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Mar-04	24.0	49.6	89.60	5.2	320.6	44.5	3038.2	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Mar-05	24.0	50.0	89.35	5.3	325.9	44.7	3082.9	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Mar-06	24.0	49.8	89.22	5.4	331.3	44.4	3127.3	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Mar-07	24.0	49.4	90.19	4.8	336.1	44.5	3171.9	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Mar-08	24.0	48.4	88.51	5.6	341.7	42.8	3214.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	49.6	90.68	4.6	346.3	45.0	3259.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	73.31	22	0	0	0	700	500	
2012-Mar-10	24.0	50.6	91.67	4.2	350.5	46.4	3306.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-11	24.0	52.0	90.34	5.0	355.6	47.0	3353.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-12	24.0	52.5	90.43	5.0	360.6	47.5	3400.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-13	24.0	53.4	91.31	4.6	365.2	48.7	3449.2	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-14	24.0	50.2	90.13	5.0	370.2	45.3	3494.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-15	24.0	53.1	91.49	4.5	374.7	48.6	3543.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-16	24.0	56.7	91.14	5.0	379.7	51.7	3594.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-17	24.0	57.0	90.28	5.5	385.3	51.5	3646.3	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-18	24.0	54.8	90.18	5.4	390.6	49.4	3695.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-19	24.0	55.2	90.24	5.4	396.0	49.9	3745.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-20	24.0	52.8	89.54	5.5	401.5	47.2	3792.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-21	24.0	51.8	89.39	5.5	407.0	46.3	3839.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-22	24.0	53.5	89.69	5.5	412.6	48.0	3887.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-23	24.0	53.2	90.11	5.3	417.8	48.0	3935.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-24	24.0	53.4	89.44	5.6	423.5	47.8	3982.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-25	24.0	53.5	89.65	5.5	429.0	48.0	4030.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-26	24.0	51.1	89.78	5.2	434.2	45.9	4076.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-27	24.0	53.0	90.06	5.3	439.5	47.8	4124.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-28	24.0	49.8	94.80	2.6	442.1	47.2	4171.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-29	24.0	54.9	90.25	5.4	447.4	49.5	4221.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-30	24.0	56.9	89.68	5.9	453.3	51.0	4272.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Mar-31	24.0	57.1	89.95	5.7	459.0	51.4	4323.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-01	24.0	57.0	89.60	5.9	465.0	51.0	4374.5	0.1	0.1	0.01111	0.01014	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-02	24.0	57.2	90.20	5.6	470.6	51.6	4426.1	0.1	0.1	0.01111	0.01071	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-03	24.0	55.0	89.75	5.6	476.2	49.4	4475.5	0.1	0.2	0.01111	0.00887	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-04	24.0	56.5	90.85	5.2	481.4	51.3	4526.8	0.1	0.2	0.01111	0.00967	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-05	24.0	57.6	90.90	5.2	486.6	52.4	4579.2	0.1	0.3	0.01111	0.01145	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-06	24.0	57.7	90.89	5.3	491.9	52.5	4631.6	0.1	0.3	0.01111	0.00951	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-07	24.0	52.9	90.13	5.2	497.1	47.7	4679.3	0.1	0.4	0.01111	0.00958	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-08	24.0	53.5	90.49	5.1	502.2	48.5	4727.7	0.1	0.4	0.01111	0.00982	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-09	24.0	53.4	89.99	5.3	507.5	48.0	4775.7	0.1	0.5	0.01111	0.00936	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-10	24.0	54.3	90.37	5.2	512.7	49.1	4824.8	0.1	0.5	0.01111	0.00956	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-11	24.0	55.3	89.76	5.7	518.4	49.6	4874.4	0.1	0.6	0.01111	0.00883	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	49.4	89.51	5.2	523.6	44.2	4918.6	0.1	0.6	0.01111	0.01158	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-13	24.0	52.9	89.81	5.4	529.0	47.5	4966.1	0.1	0.7	0.01111	0.01113	106.0	0.0	22-1200	291	76.63	22	0	0	0	700	500	
2012-Apr-14	24.0	47.9	89.23	5.2	534.1	42.8	5008.8	0.1	0.8	0.01111	0.01163	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-15	24.0	45.7	89.10	5.0	539.1	40.7	5049.5	0.1	0.8	0.01111	0.01004	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-16	24.0	45.9	88.15	5.4	544.6	40.5	5090.0	0.1	0.9	0.01111	0.01103	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-17	24.0	46.1	90.62	4.3	548.9	41.7	5131.7	0.1	0.9	0.01111	0.01157	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-18	24.0	46.9	89.81	4.8	553.7	42.1	5173.9	0.0	0.9	0.011	0.00209	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-19	24.0	46.8	89.35	5.0	558.6	41.8	5215.6	0.1	1.0	0.011	0.01004	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-20	24.0	46.0	89.06	5.0	563.7	40.9	5256.6	0.1	1.0	0.011	0.00994	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-21	24.0	46.5	89.17	5.0	568.7	41.4	5298.0	0.1	1.1	0.011	0.00994	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-22	24.0	42.7	88.61	4.9	573.6	37.8	5335.8	0.1	1.2	0.011	0.01646	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-23	24.0	44.2	88.61	5.0	578.6	39.1	5374.9	0.1	1.2	0.011	0.00994	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-24	24.0	44.1	88.02	5.3	583.9	38.8	5413.8	0.1	1.3	0.011	0.00947	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-25	24.0	45.9	89.55	4.8	588.7	41.1	5454.9	0.1	1.3	0.011	0.01042	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-26	24.0	49.3	89.76	5.1	593.7	44.3	5499.2	0.1	1.4	0.011	0.0099	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-27	24.0	48.6	89.59	5.1	598.8	43.6	5542.7	0.1	1.4	0.011	0.00988	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-28	24.0	46.6	89.31	5.0	603.8	41.6	5584.3	0.1	1.5	0.011	0.01205	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-29	24.0	46.7	89.25	5.0	608.8	41.7	5626.0	0.1	1.5	0.011	0.01195	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-Apr-30	24.0	46.7	89.16	5.1	613.8	41.6	5667.7	0.1	1.6	0.011	0.01186	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-01	24.0	47.3	88.13	5.6	619.4	41.7	5709.3	0.1	1.6	0.011	0.00891	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-02	24.0	46.7	89.45	4.9	624.4	41.8	5751.1	0.1	1.7	0.011	0.01014	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-03	24.0	45.9	89.42	4.9	629.2	41.1	5792.2	0.1	1.7	0.011	0.01029	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-04	24.0	44.7	88.21	5.3	634.5	39.4	5831.6	0.1	1.8	0.011	0.00949	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-05	24.0	45.8	88.74	5.2	639.7	40.7	5872.3	0.1	1.8	0.011	0.00969	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-06	24.0	47.4	89.11	5.2	644.8	42.2	5914.5	0.1	1.9	0.011	0.00969	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-07	24.0	47.6	89.57	5.0	649.8	42.6	5957.1	0.0	1.9	0.011	0.00806	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-08	24.0	46.7	89.39	5.0	654.7	41.8	5998.9	0.1	2.0	0.011	0.0121	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-09	24.0	46.9	89.31	5.0	659.8	41.9	6040.7	0.1	2.0	0.011	0.00998	109.0	0.0	22-1200	240	81.76	22	0	0	0	700	500	
2012-May-10	24.0	47.9	89.38	5.1	664.8	42.8	6083.5	0.1	2.1	0.011	0.00984	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-11	24.0	45.5	88.65	5.2	670.0	40.3	6123.8	0.1	2.1	0.011	0.00969	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-12	24.0	49.1	89.44	5.2	675.2	43.9	6167.7	0.0	2.2	0.011	0.00772	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-13	24.0	45.1	90.61	4.2	679.4	40.8	6208.5	0.0	2.2	0.011	0.00946	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-14	24.0	46.8	87.46	5.9	685.3	41.0	6249.4	0.1	2.3	0.011	0.00852	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-15	24.0	46.2	90.05	4.6	689.9	41.6	6291.1	0.1	2.3	0.011	0.01304	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	46.0	90.04	4.6	694.5	41.4	6332.5	0.1	2.4	0.011	0.01092	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-17	24.0	46.1	89.80	4.7	699.2	41.4	6373.8	0.0	2.4	0.011	0.00426	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-18	24.0	45.4	88.08	5.4	704.6	40.0	6413.8	0.1	2.5	0.011	0.00924	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-19	24.0	44.4	89.47	4.7	709.2	39.7	6453.5	0.1	2.5	0.011	0.01071	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-20	24.0	45.9	89.30	4.9	714.1	41.0	6494.5	0.1	2.6	0.011	0.01018	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-21	24.0	44.0	88.85	4.9	719.1	39.1	6533.6	0.1	2.6	0.011	0.01018	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-22	24.0	45.7	89.51	4.8	723.8	40.9	6574.5	0.1	2.7	0.011	0.01044	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-23	24.0	45.4	90.04	4.5	728.4	40.8	6615.3	0.1	2.7	0.011	0.01106	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-24	24.0	51.3	89.76	5.3	733.6	46.0	6661.3	0.1	2.8	0.011	0.00952	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-25	24.0	47.7	89.54	5.0	738.6	42.7	6704.1	0.0	2.8	0.011	0.00802	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-26	24.0	51.1	91.33	4.4	743.0	46.7	6750.7	0.0	2.8	0.011	0.00903	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-27	24.0	44.0	89.45	4.6	747.7	39.3	6790.1	0.0	2.9	0.011	0.00862	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-28	24.0	45.8	89.96	4.6	752.3	41.2	6831.3	0.0	2.9	0.011	0.0087	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-29	24.0	45.8	89.88	4.6	756.9	41.2	6872.5	0.1	3.0	0.011	0.01078	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-30	24.0	40.8	88.48	4.7	761.6	36.1	6908.6	0.1	3.0	0.011	0.01064	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-May-31	24.0	46.1	88.97	5.1	766.7	41.0	6949.6	0.0	3.1	0.011	0.00786	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-Jun-01	24.0	46.7	89.68	4.8	771.5	41.9	6991.5	0.0	3.1	0.011	0.0083	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-Jun-02	24.0	46.8	90.05	4.7	776.2	42.2	7033.6	0.1	3.1	0.011	0.01073	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-Jun-03	24.0	42.8	88.60	4.9	781.1	37.9	7071.6	0.0	3.2	0.011	0.0082	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-Jun-04	24.0	45.3	89.27	4.9	785.9	40.4	7112.0	0.0	3.2	0.011	0.00823	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-Jun-05	16.0	46.1	91.98	3.7	789.6	42.4	7154.4	0.0	3.3	0.011	0.01081	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-Jun-06	24.0	47.8	91.25	4.2	793.8	43.6	7198.0	0.0	3.3	0.011	0.00957	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-Jun-07	24.0	47.0	90.19	4.6	798.4	42.4	7240.4	0.0	3.3	0.011	0.00868	107.0	0.0	22-1200	230	87.19	22	0	0	0	700	475	
2012-Jun-08	24.0	45.6	90.19	4.5	802.9	41.1	7281.5	0.0	3.4	0.011	0.00671	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-09	24.0	47.2	89.42	5.0	807.9	42.2	7323.7	0.1	3.4	0.011	0.01202	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-10	24.0	48.5	91.16	4.3	812.2	44.3	7367.9	0.1	3.5	0.011	0.01166	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-11	24.0	49.5	90.85	4.5	816.7	45.0	7412.9	0.0	3.5	0.011	0.00883	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-12	24.0	44.5	89.64	4.6	821.3	39.9	7452.8	0.0	3.6	0.011	0.00868	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-13	24.0	44.7	89.13	4.9	826.2	39.8	7492.6	0.0	3.6	0.011	0.00823	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-14	24.0	43.8	88.89	4.9	831.0	38.9	7531.5	0.0	3.6	0.011	0.00823	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-15	24.0	44.3	89.77	4.5	835.6	39.7	7571.2	0.0	3.7	0.011	0.00883	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-16	24.0	45.1	89.03	5.0	840.5	40.2	7611.4	0.0	3.7	0.011	0.00808	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-17	24.0	42.8	88.95	4.7	845.2	38.1	7649.5	0.0	3.8	0.011	0.00846	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-18	22.0	44.7	91.55	3.8	849.0	40.9	7690.4	0.0	3.8	0.011	0.01058	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	46.4	91.10	4.1	853.1	42.3	7732.7	0.0	3.8	0.011	0.00969	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-20	24.0	45.1	90.54	4.3	857.4	40.9	7773.6	0.0	3.9	0.011	0.00234	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-21	24.0	44.6	88.99	4.9	862.3	39.7	7813.2	0.0	3.9	0.011	0.00815	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-22	24.0	45.8	89.77	4.7	867.0	41.2	7854.4	0.0	3.9	0.011	0.00853	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-23	24.0	47.1	90.48	4.5	871.5	42.7	7897.0	0.1	4.0	0.011	0.01114	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-24	24.0	45.3	88.17	5.4	876.9	40.0	7937.0	0.0	4.0	0.011	0.00746	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-25	24.0	42.7	82.96	7.3	884.1	35.4	7972.4	0.1	4.1	0.011	0.00688	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-26	24.0	40.2	93.78	2.5	886.6	37.7	8010.1	0.1	4.1	0.011	0.024	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-27	24.0	41.4	89.23	4.5	891.1	37.0	8047.1	0.1	4.2	0.011	0.01345	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-28	24.0	44.6	88.25	5.2	896.3	39.4	8086.4	0.1	4.2	0.011	0.00954	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-29	24.0	44.7	89.53	4.7	901.0	40.0	8126.4	0.1	4.3	0.011	0.01068	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jun-30	24.0	46.2	88.80	5.2	906.2	41.1	8167.5	0.1	4.3	0.011	0.00965	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jul-01	24.0	44.4	88.15	5.3	911.5	39.1	8206.6	0.1	4.4	0.011	0.00951	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jul-02	24.0	43.7	89.16	4.7	916.2	39.0	8245.6	0.1	4.5	0.011	0.01266	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jul-03	24.0	44.7	89.91	4.5	920.7	40.2	8285.8	0.1	4.5	0.011	0.01109	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jul-04	24.0	45.2	89.40	4.8	925.5	40.4	8326.2	0.1	4.6	0.011	0.01044	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jul-05	24.0	44.2	89.78	4.5	930.0	39.7	8365.9	0.1	4.6	0.011	0.01549	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jul-06	24.0	44.0	88.15	5.2	935.2	38.7	8404.6	0.1	4.7	0.011	0.01344	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jul-07	24.0	45.6	89.93	4.6	939.8	41.0	8445.6	0.0	4.7	0.011	0.00871	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jul-08	24.0	41.5	86.99	5.4	945.2	36.1	8481.8	0.0	4.8	0.011	0.00741	107.0	0.0	22-1200	230	83.28	22	0	0	0	700	475	
2012-Jul-09	24.0	44.3	87.97	5.3	950.5	39.0	8520.7	0.0	4.8	0.011	0.0075	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-10	24.0	44.6	87.84	5.4	956.0	39.2	8559.9	0.0	4.9	0.011	0.00738	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-11	24.0	41.6	87.20	5.3	961.3	36.3	8596.2	0.0	4.9	0.011	0.00188	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-12	24.0	42.8	87.59	5.3	966.6	37.5	8633.7	0.0	4.9	0.011	0.00753	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-13	24.0	43.7	87.93	5.3	971.9	38.5	8672.1	0.0	4.9	0.011	0.00758	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-14	24.0	43.6	89.72	4.5	976.4	39.1	8711.2	0.0	5.0	0.011	0.00893	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-15	24.0	41.9	96.83	1.3	977.7	40.6	8751.8	0.0	5.0	0.011	0.03008	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-16	24.0	41.1	92.82	3.0	980.6	38.1	8789.9	0.0	5.1	0.011	0.01356	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-17	24.0	41.9	89.61	4.4	985.0	37.5	8827.5	0.0	5.1	0.011	0.0092	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-18	24.0	43.1	88.85	4.8	989.8	38.3	8865.8	0.0	5.1	0.011	0.00832	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-19	24.0	43.0	88.86	4.8	994.6	38.2	8904.0	0.0	5.2	0.011	0.00835	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-20	24.0	42.9	88.72	4.8	999.4	38.1	8942.0	0.0	5.2	0.011	0.00826	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-21	24.0	43.9	88.85	4.9	1004.3	39.0	8981.0	0.0	5.3	0.011	0.00818	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-22	24.0	40.8	87.71	5.0	1009.3	35.8	9016.8	0.0	5.3	0.011	0.00797	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	40.1	87.37	5.1	1014.4	35.1	9051.9	0.0	5.3	0.011	0.00789	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-24	24.0	42.5	88.65	4.8	1019.2	37.6	9089.5	0.0	5.4	0.011	0.0083	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-25	24.0	42.4	88.91	4.7	1023.9	37.7	9127.2	0.0	5.4	0.011	0.00851	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-26	24.0	42.5	88.95	4.7	1028.6	37.8	9165.0	0.0	5.5	0.011	0.00851	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-27	24.0	41.4	88.18	4.9	1033.5	36.5	9201.6	0.0	5.5	0.011	0.00816	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-28	24.0	42.4	88.44	4.9	1038.4	37.5	9239.1	0.0	5.5	0.011	0.00816	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-29	24.0	43.4	88.89	4.8	1043.3	38.6	9277.6	0.0	5.6	0.011	0.0083	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-30	24.0	40.7	89.59	4.2	1047.5	36.5	9314.1	0.0	5.6	0.011	0.00943	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Jul-31	24.0	43.5	88.87	4.8	1052.3	38.6	9352.7	0.0	5.7	0.011	0.00826	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Aug-01	24.0	41.3	90.00	4.1	1056.5	37.2	9389.9	0.0	5.7	0.011	0.00969	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Aug-02	24.0	41.8	88.93	4.6	1061.1	37.2	9427.1	0.0	5.7	0.011	0.00864	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Aug-03	24.0	43.1	89.75	4.4	1065.5	38.7	9465.8	0.0	5.8	0.011	0.00905	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Aug-04	24.0	41.9	89.19	4.5	1070.1	37.4	9503.2	0.0	5.8	0.011	0.00883	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Aug-05	24.0	43.0	88.97	4.7	1074.8	38.2	9541.5	0.0	5.9	0.011	0.00844	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Aug-06	24.0	42.3	89.59	4.4	1079.2	37.9	9579.4	0.0	5.9	0.011	0.00909	108.0	0.0	22-1200	239	77.79	22	0	0	0	700	475	
2012-Aug-07	24.0	41.8	90.67	3.9	1083.1	37.9	9617.3	0.0	5.9	0.011	0.00769	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-08	24.0	41.7	91.14	3.7	1086.8	38.0	9655.2	0.0	6.0	0.011	0.00813	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-09	24.0	42.4	90.66	4.0	1090.7	38.4	9693.7	0.0	6.0	0.011	0.00758	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-10	24.0	43.5	90.58	4.1	1094.8	39.4	9733.1	0.0	6.0	0.011	0.00976	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-11	24.0	42.0	90.04	4.2	1099.0	37.8	9770.9	0.0	6.1	0.011	0.00718	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-12	24.0	41.1	90.14	4.1	1103.1	37.0	9808.0	0.0	6.1	0.011	0.00988	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-13	24.0	42.2	89.66	4.4	1107.4	37.8	9845.8	0.0	6.1	0.011	0.00688	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-14	24.0	42.9	91.25	3.8	1111.2	39.1	9884.9	0.0	6.2	0.011	0.008	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-15	24.0	42.8	90.54	4.1	1115.2	38.8	9923.6	0.0	6.2	0.011	0.00741	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-16	24.0	42.4	91.11	3.8	1119.0	38.7	9962.3	0.0	6.2	0.011	0.00796	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-17	24.0	40.7	91.18	3.6	1122.6	37.1	9999.4	0.0	6.3	0.011	0.00836	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-18	24.0	44.1	90.79	4.1	1126.6	40.0	10039.4	0.0	6.3	0.011	0.00739	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-19	24.0	42.7	91.03	3.8	1130.5	38.9	10078.3	0.0	6.3	0.011	0.00783	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-20	24.0	42.9	90.65	4.0	1134.5	38.9	10117.1	0.0	6.3	0.011	0.00748	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-21	24.0	42.7	90.90	3.9	1138.4	38.8	10156.0	0.0	6.4	0.011	0.01028	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-22	24.0	43.2	91.05	3.9	1142.2	39.4	10195.3	0.0	6.4	0.011	0.01034	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-23	24.0	43.2	90.88	3.9	1146.2	39.3	10234.6	0.0	6.5	0.011	0.01015	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-24	22.0	46.6	92.70	3.4	1149.6	43.2	10277.7	0.0	6.5	0.011	0.01176	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-25	24.0	43.2	90.25	4.2	1153.8	39.0	10316.7	0.0	6.5	0.011	0.0095	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	43.7	90.71	4.1	1157.9	39.6	10356.3	0.0	6.6	0.011	0.00985	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-27	24.0	42.4	90.79	3.9	1161.8	38.5	10394.8	0.0	6.6	0.011	0.01026	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-28	24.0	40.7	92.18	3.2	1164.9	37.5	10432.3	0.0	6.7	0.011	0.01258	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-29	24.0	42.6	92.19	3.3	1168.3	39.3	10471.6	0.0	6.7	0.011	0.003	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-30	24.0	41.3	91.56	3.5	1171.8	37.9	10509.4	0.0	6.7	0.011	0.0086	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Aug-31	24.0	43.0	91.97	3.5	1175.2	39.5	10549.0	0.0	6.7	0.011	0.01159	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-01	24.0	42.6	91.93	3.4	1178.7	39.2	10588.1	0.0	6.8	0.011	0.01163	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-02	24.0	42.9	91.61	3.6	1182.3	39.3	10627.5	0.0	6.8	0.011	0.01111	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-03	24.0	43.2	91.35	3.7	1186.0	39.5	10666.9	0.0	6.9	0.011	0.0107	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-04	24.0	45.3	91.85	3.7	1189.7	41.6	10708.5	0.0	6.9	0.011	0.00813	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-05	24.0	43.0	91.58	3.6	1193.3	39.4	10747.9	0.0	6.9	0.011	0.00829	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-06	24.0	42.5	91.02	3.8	1197.1	38.7	10786.6	0.0	7.0	0.011	0.00785	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-07	24.0	42.9	91.23	3.8	1200.9	39.1	10825.7	0.0	7.0	0.011	0.00798	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-08	24.0	43.1	91.48	3.7	1204.6	39.4	10865.1	0.0	7.0	0.011	0.00817	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-09	24.0	43.1	91.56	3.6	1208.2	39.5	10904.6	0.0	7.0	0.011	0.00824	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-10	21.0	40.0	91.13	3.6	1211.7	36.5	10941.1	0.0	7.1	0.011	0.01127	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-11	24.0	45.7	91.34	4.0	1215.7	41.8	10982.8	0.0	7.1	0.011	0.0101	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-12	22.0	43.2	91.37	3.7	1219.4	39.5	11022.3	0.0	7.2	0.011	0.01072	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-13	24.0	43.1	91.85	3.5	1222.9	39.5	11061.9	0.0	7.2	0.011	0.0114	106.0	0.0	22-1200	218	83.26	23	0	0	0	700	450	
2012-Sep-14	24.0	36.5	91.50	3.1	1226.0	33.4	11095.2	0.0	7.2	0.011	0.0129	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-15	24.0	36.1	91.32	3.1	1229.2	32.9	11128.1	0.0	7.3	0.011	0.01278	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-16	24.0	36.1	91.32	3.1	1232.3	32.9	11161.1	0.0	7.3	0.011	0.00958	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-17	24.0	36.2	91.21	3.2	1235.5	33.0	11194.1	0.0	7.3	0.011	0.00943	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-18	24.0	39.8	91.91	3.2	1238.7	36.6	11230.6	0.0	7.4	0.011	0.00932	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-19	24.0	35.8	91.09	3.2	1241.9	32.6	11263.3	0.0	7.4	0.011	0.0094	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-20	24.0	35.1	90.81	3.2	1245.1	31.9	11295.2	0.0	7.4	0.011	0.00929	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-21	24.0	34.7	90.84	3.2	1248.3	31.5	11326.7	0.0	7.5	0.011	0.00943	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-22	24.0	35.8	91.51	3.0	1251.3	32.8	11359.4	0.0	7.5	0.011	0.00987	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-23	24.0	36.2	91.05	3.2	1254.6	33.0	11392.4	0.0	7.5	0.011	0.00926	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-24	24.0	37.4	91.26	3.3	1257.9	34.2	11426.6	0.0	7.6	0.011	0.00917	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-25	24.0	38.6	92.07	3.1	1260.9	35.5	11462.1	0.0	7.6	0.011	0.0098	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-26	24.0	39.3	91.66	3.3	1264.2	36.0	11498.1	0.0	7.6	0.011	0.00915	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-27	24.0	40.1	91.74	3.3	1267.5	36.8	11534.9	0.0	7.6	0.011	0.00906	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-28	24.0	38.3	91.36	3.3	1270.8	35.0	11569.9	0.0	7.7	0.011	0.00906	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	37.5	91.48	3.2	1274.0	34.3	11604.2	0.0	7.7	0.011	0.00938	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Sep-30	24.0	39.1	91.71	3.2	1277.3	35.8	11640.1	0.0	7.7	0.011	0.00926	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-01	24.0	39.3	91.55	3.3	1280.6	36.0	11676.1	0.0	7.8	0.011	0.00904	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-02	24.0	41.4	92.49	3.1	1283.7	38.3	11714.4	0.0	7.8	0.011	0.01286	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-03	24.0	40.3	92.23	3.1	1286.8	37.2	11751.5	0.0	7.8	0.011	0.01278	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-04	24.0	36.0	91.33	3.1	1289.9	32.9	11784.4	0.0	7.9	0.011	0.00962	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-05	24.0	35.8	91.29	3.1	1293.1	32.7	11817.1	0.0	7.9	0.011	0.01282	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-06	24.0	35.8	90.93	3.3	1296.3	32.6	11849.7	0.0	8.0	0.011	0.01231	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-07	24.0	35.3	90.27	3.4	1299.7	31.8	11881.5	0.0	8.0	0.011	0.01166	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-08	24.0	35.2	90.14	3.5	1303.2	31.7	11913.2	0.0	8.0	0.011	0.01153	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-09	24.0	34.9	89.97	3.5	1306.7	31.4	11944.6	0.0	8.1	0.011	0.01143	104.0	0.0	22-1200	218	69.58	22	0	0	0	700	150	
2012-Oct-10	24.0	38.7	91.65	3.2	1309.9	35.4	11980.0	0.0	8.1	0.011	0.00929	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-11	24.0	37.7	91.03	3.4	1313.3	34.3	12014.3	0.0	8.1	0.011	0.00888	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-12	24.0	37.6	92.16	3.0	1316.3	34.7	12049.0	0.0	8.2	0.011	0.01017	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-13	24.0	38.3	91.82	3.1	1319.4	35.1	12084.1	0.0	8.2	0.011	0.00958	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-14	24.0	37.3	91.99	3.0	1322.4	34.3	12118.5	0.0	8.2	0.011	0.01003	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-15	24.0	35.0	91.58	3.0	1325.3	32.1	12150.6	0.0	8.2	0.011	0.00678	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-16	24.0	33.9	91.62	2.8	1328.2	31.0	12181.6	0.0	8.3	0.011	0.01056	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-17	24.0	33.9	90.91	3.1	1331.3	30.8	12212.4	0.0	8.3	0.011	0.00974	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-18	24.0	34.8	91.27	3.0	1334.3	31.8	12244.2	0.0	8.3	0.011	0.00987	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-19	24.0	33.2	90.35	3.2	1337.5	30.0	12274.2	0.0	8.4	0.011	0.00938	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-20	24.0	32.8	90.11	3.2	1340.7	29.5	12303.7	0.0	8.4	0.011	0.00617	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-21	24.0	33.8	90.49	3.2	1343.9	30.6	12334.3	0.0	8.4	0.011	0.00623	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-22	24.0	32.7	90.42	3.1	1347.1	29.5	12363.8	0.0	8.4	0.011	0.00639	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-23	24.0	32.7	90.36	3.2	1350.2	29.5	12393.3	0.0	8.4	0.011	0.00635	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-24	24.0	32.7	90.80	3.0	1353.2	29.7	12423.0	0.0	8.5	0.011	0.01329	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-25	24.0	33.8	90.49	3.2	1356.4	30.5	12453.6	0.0	8.5	0.011	0.	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-26	24.0	34.0	90.61	3.2	1359.6	30.8	12484.3	0.0	8.5	0.011	0.00627	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-27	24.0	34.6	90.68	3.2	1362.9	31.3	12515.7	0.0	8.5	0.011	0.00621	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-28	24.0	34.7	90.91	3.2	1366.0	31.5	12547.2	0.0	8.5	0.011	0.00635	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-29	24.0	32.6	91.03	2.9	1368.9	29.6	12576.8	0.0	8.6	0.011	0.00685	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-30	24.0	32.5	90.97	2.9	1371.9	29.5	12606.4	0.0	8.6	0.011	0.00683	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Oct-31	24.0	33.7	90.26	3.3	1375.1	30.4	12636.8	0.0	8.6	0.011	0.0061	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Nov-01	24.0	34.0	91.53	2.9	1378.0	31.1	12667.9	0.0	8.6	0.011	0.00694	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	33.6	91.30	2.9	1380.9	30.7	12698.6	0.0	8.6	0.011	0.00685	107.0	0.0	22-1200	218	67.60	22	0	0	0	700	200	
2012-Nov-03	24.0	31.9	91.84	2.6	1383.5	29.3	12727.8	0.0	8.7	0.011	0.00769	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-04	24.0	31.4	91.60	2.6	1386.2	28.8	12756.6	0.0	8.7	0.011	0.00758	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-05	24.0	31.8	91.94	2.6	1388.7	29.2	12785.8	0.0	8.7	0.011	0.00781	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-06	24.0	32.4	91.67	2.7	1391.4	29.7	12815.6	0.0	8.7	0.011	0.00741	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-07	24.0	33.5	91.49	2.9	1394.3	30.7	12846.2	0.0	8.7	0.011	0.00702	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-08	24.0	34.0	91.91	2.8	1397.0	31.2	12877.4	0.0	8.8	0.011	0.00727	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-09	24.0	33.6	92.15	2.6	1399.7	31.0	12908.4	0.0	8.8	0.011	0.00758	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-10	24.0	32.5	91.79	2.7	1402.3	29.8	12938.3	0.0	8.8	0.011	0.00749	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-11	24.0	30.1	91.46	2.6	1404.9	27.5	12965.8	0.0	8.8	0.011	0.00778	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-12	24.0	32.0	91.64	2.7	1407.6	29.3	12995.1	0.0	8.8	0.011	0.00749	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-13	24.0	32.1	91.80	2.6	1410.2	29.4	13024.5	0.0	8.9	0.011	0.0076	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-14	24.0	31.8	91.95	2.6	1412.8	29.3	13053.7	0.0	8.9	0.011	0.00781	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-15	24.0	28.8	90.63	2.7	1415.5	26.1	13079.8	0.0	8.9	0.011	0.00741	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-16	24.0	30.0	91.50	2.6	1418.0	27.4	13107.3	0.0	8.9	0.011	0.00784	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-17	24.0	30.2	91.45	2.6	1420.6	27.6	13134.9	0.0	8.9	0.011	0.00775	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-18	24.0	30.3	91.36	2.6	1423.2	27.7	13162.6	0.0	9.0	0.011	0.00763	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-19	24.0	31.0	91.02	2.8	1426.0	28.2	13190.8	0.0	9.0	0.011	0.00719	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-20	24.0	30.8	91.46	2.6	1428.6	28.2	13218.9	0.0	9.0	0.011	0.0076	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-21	24.0	32.0	91.89	2.6	1431.2	29.4	13248.3	0.0	9.0	0.011	0.00772	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-22	24.0	31.4	91.13	2.8	1434.0	28.7	13277.0	0.0	9.0	0.011	0.00717	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-23	12.0	15.4	92.33	1.2	1435.2	14.2	13291.2	0.0	9.0	0.011	0.00847	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-24	24.0	30.0	92.05	2.4	1437.6	27.6	13318.7	0.0	9.1	0.011	0.0084	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-25	24.0	31.7	90.45	3.0	1440.6	28.7	13347.4	0.0	9.1	0.011	0.0066	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-26	24.0	30.8	92.73	2.2	1442.8	28.6	13376.0	0.0	9.1	0.011	0.00893	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-27	24.0	30.9	89.68	3.2	1446.0	27.7	13403.7	0.0	9.1	0.011	0.00627	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-28	24.0	31.7	92.39	2.4	1448.4	29.2	13433.0	0.0	9.1	0.011	0.0083	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-29	24.0	30.0	91.26	2.6	1451.1	27.4	13460.3	0.0	9.2	0.011	0.00763	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Nov-30	24.0	29.5	91.34	2.6	1453.6	26.9	13487.2	0.0	9.2	0.011	0.00784	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-01	24.0	30.4	91.80	2.5	1456.1	27.9	13515.1	0.0	9.2	0.011	0.00803	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-02	24.0	32.1	91.62	2.7	1458.8	29.4	13544.5	0.0	9.2	0.011	0.00743	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-03	24.0	31.5	91.82	2.6	1461.4	29.0	13573.5	0.0	9.2	0.011	0.00775	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-04	24.0	32.7	91.46	2.8	1464.2	29.9	13603.4	0.0	9.3	0.011	0.00717	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-05	24.0	31.9	92.74	2.3	1466.5	29.6	13633.0	0.0	9.3	0.011	0.00862	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/06-18-009-16W4/00 | 105061800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	31.3	92.30	2.4	1468.9	28.9	13661.9	0.0	9.3	0.011	0.0083	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-07	24.0	31.2	91.50	2.7	1471.5	28.5	13690.4	0.0	9.3	0.011	0.00755	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-08	24.0	32.6	91.83	2.7	1474.2	29.9	13720.3	0.0	9.3	0.011	0.00752	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-09	24.0	32.0	91.62	2.7	1476.9	29.3	13749.6	0.0	9.4	0.011	0.00746	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-10	24.0	32.3	92.02	2.6	1479.5	29.8	13779.4	0.0	9.4	0.011	0.01163	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-11	24.0	31.0	91.81	2.5	1482.0	28.5	13807.8	0.0	9.4	0.011	0.00787	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-12	24.0	32.1	91.38	2.8	1484.8	29.4	13837.2	0.0	9.4	0.011	0.00722	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-13	24.0	32.5	91.85	2.7	1487.4	29.9	13867.1	0.0	9.5	0.011	0.00755	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-14	24.0	31.9	92.17	2.5	1489.9	29.4	13896.5	0.0	9.5	0.011	0.008	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-15	24.0	32.4	91.60	2.7	1492.6	29.7	13926.2	0.0	9.5	0.011	0.00735	106.0	0.0	22-1200	208	65.45	21	0	0	0	700	200	
2012-Dec-16	24.0	28.5	91.57	2.4	1495.0	26.1	13952.2	0.0	9.5	0.011	0.00833	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-17	24.0	28.2	92.56	2.1	1497.1	26.1	13978.4	0.0	9.5	0.011	0.00952	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-18	24.0	29.0	91.41	2.5	1499.6	26.5	14004.9	0.0	9.6	0.011	0.00803	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-19	24.0	28.9	91.72	2.4	1502.0	26.5	14031.3	0.0	9.6	0.011	0.00837	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-20	24.0	28.8	91.60	2.4	1504.4	26.4	14057.7	0.0	9.6	0.011	0.00826	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-21	24.0	28.9	92.05	2.3	1506.7	26.6	14084.4	0.0	9.6	0.011	0.0087	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-22	24.0	28.1	91.93	2.3	1509.0	25.9	14110.2	0.0	9.6	0.011	0.00881	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-23	22.0	29.3	92.62	2.2	1511.2	27.1	14137.3	0.0	9.7	0.011	0.00926	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-24	24.0	28.4	92.43	2.2	1513.3	26.3	14163.6	0.0	9.7	0.011	0.0093	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-25	24.0	28.8	92.05	2.3	1515.6	26.5	14190.1	0.0	9.7	0.011	0.00873	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-26	24.0	28.3	91.77	2.3	1517.9	26.0	14216.1	0.0	9.7	0.011	0.00858	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-27	24.0	28.4	91.59	2.4	1520.3	26.0	14242.1	0.0	9.7	0.011	0.00837	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-28	24.0	27.7	91.59	2.3	1522.7	25.4	14267.5	0.0	9.8	0.011	0.00858	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-29	24.0	27.1	90.92	2.5	1525.1	24.6	14292.1	0.0	9.8	0.011	0.00813	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-30	24.0	28.3	91.52	2.4	1527.5	25.9	14318.0	0.0	9.8	0.011	0.00833	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
2012-Dec-31	24.0	28.5	91.22	2.5	1530.0	26.0	14344.0	0.0	9.8	0.011	0.008	107.0	0.0	22-1200	195	62.12	22	0	0	0	700	150	
Well Totals:	8744.0	15874.0		1530.0		14344.0		9.8															
Well Avg.:		43.4	90.44	4.2		39.2		0.0		0.00827	0.006871	106.6	0.0		242	75.68					700	376	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	54.6	99.40	0.3	0.3	54.2	54.2	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-02	24.0	56.4	99.45	0.3	0.6	56.1	110.3	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-03	24.0	56.2	99.38	0.4	1.0	55.9	166.2	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-04	24.0	52.5	99.39	0.3	1.3	52.2	218.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-05	24.0	54.9	99.44	0.3	1.6	54.6	273.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-06	24.0	53.2	99.49	0.3	1.9	53.0	326.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-07	24.0	56.1	99.48	0.3	2.2	55.8	381.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-08	24.0	53.0	99.36	0.3	2.5	52.7	434.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-09	24.0	51.8	99.36	0.3	2.9	51.5	485.9	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-10	24.0	54.2	99.37	0.3	3.2	53.8	539.8	0.0	0.0	0.022	0.02941	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-11	24.0	53.9	99.41	0.3	3.5	53.6	593.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-12	24.0	54.8	99.38	0.3	3.9	54.4	647.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-13	24.0	54.4	99.41	0.3	4.2	54.0	701.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-14	24.0	54.1	99.37	0.3	4.5	53.8	755.6	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-15	24.0	54.4	99.37	0.3	4.9	54.0	809.6	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-16	18.0	38.3	99.37	0.2	5.1	38.1	847.7	0.0	0.0	0.022	0.04167	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-17	24.0	52.7	99.45	0.3	5.4	52.5	900.2	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-18	24.0	54.5	99.41	0.3	5.7	54.2	954.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-19	24.0	54.7	99.36	0.4	6.1	54.3	1008.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-20	24.0	56.4	99.38	0.4	6.4	56.0	1064.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-21	24.0	56.6	99.43	0.3	6.7	56.3	1121.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-22	24.0	55.7	99.39	0.3	7.1	55.3	1176.3	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-23	24.0	51.5	99.38	0.3	7.4	51.2	1227.5	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-24	24.0	51.3	99.36	0.3	7.7	51.0	1278.5	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-25	24.0	53.0	99.40	0.3	8.0	52.6	1331.1	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-26	24.0	54.6	99.40	0.3	8.4	54.2	1385.3	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-27	24.0	54.7	99.41	0.3	8.7	54.4	1439.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-28	24.0	54.4	99.41	0.3	9.0	54.0	1493.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-29	24.0	55.1	99.46	0.3	9.3	54.8	1548.5	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-30	24.0	54.2	99.32	0.4	9.7	53.8	1602.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jan-31	24.0	54.5	99.36	0.4	10.0	54.1	1656.5	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-01	24.0	53.7	99.37	0.3	10.4	53.4	1709.9	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-02	24.0	53.1	99.38	0.3	10.7	52.8	1762.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-03	24.0	52.4	99.45	0.3	11.0	52.1	1814.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	54.5	99.45	0.3	11.3	54.2	1869.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-05	24.0	53.9	99.61	0.2	11.5	53.7	1922.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-06	24.0	54.3	99.48	0.3	11.8	54.0	1976.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-07	24.0	54.2	99.35	0.4	12.1	53.9	2030.6	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-08	24.0	58.6	99.40	0.4	12.5	58.2	2088.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-09	24.0	50.9	99.35	0.3	12.8	50.6	2139.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-10	24.0	50.9	99.37	0.3	13.1	50.5	2189.9	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-11	24.0	48.6	99.38	0.3	13.4	48.3	2238.2	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-12	24.0	49.2	99.35	0.3	13.7	48.8	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Feb-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Mar-31	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03019	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Apr-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-May-31	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jun-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Jul-31	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Aug-31	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Sep-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Oct-31	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Nov-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-01	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-02	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-03	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-04	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-05	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/07-18-009-16W4/00 | 102071800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR				TBP	CSP	
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-07	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-08	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-09	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-10	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-11	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-12	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-13	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-14	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-15	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-16	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-17	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-18	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-19	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-20	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-21	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-22	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-23	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-24	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-25	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-26	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-27	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-28	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-29	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-30	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2012-Dec-31	.0	0.0	0.00	0.0	13.7	0.0	2287.0	0.0	0.0	0.03	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
Well Totals:	1026.0	2300.8		13.7		2287.0		0.0															
Well Avg.:		6.3	11.68	0.0		6.2		0.0		0.02802	0.000194	0.0	0.0		310	38.73					1200	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2012-Feb-10	24.0	21.7	94.60	1.2	1.2	20.5	20.5	0.0	0.0	0.	0.	70.0	0.0	200TP1200	75	68.61	28	0	0	0	1150	225	
2012-Feb-11	24.0	20.7	94.73	1.1	2.3	19.6	40.1	0.0	0.0	0.	0.	70.0	0.0	200TP1200	75	68.61	28	0	0	0	1150	225	
2012-Feb-12	24.0	40.4	100.00	0.0	2.3	40.4	80.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-13	24.0	42.4	100.00	0.0	2.3	42.4	122.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-14	24.0	43.9	100.00	0.0	2.3	43.9	166.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-15	24.0	45.1	100.00	0.0	2.3	45.1	211.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-16	24.0	43.7	100.00	0.0	2.3	43.7	255.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-17	24.0	45.4	100.00	0.0	2.3	45.4	300.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-18	24.0	44.9	100.00	0.0	2.3	44.9	345.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-19	24.0	45.5	100.00	0.0	2.3	45.5	391.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-20	24.0	40.9	100.00	0.0	2.3	40.9	432.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-21	24.0	41.9	100.00	0.0	2.3	41.9	474.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-22	21.0	38.4	100.00	0.0	2.3	38.4	512.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-23	24.0	42.1	100.00	0.0	2.3	42.1	554.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-24	24.0	41.7	100.00	0.0	2.3	41.7	596.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-25	24.0	42.1	100.00	0.0	2.3	42.1	638.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-26	24.0	41.0	100.00	0.0	2.3	41.0	679.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-27	24.0	40.2	100.00	0.0	2.3	40.2	719.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-28	24.0	39.9	100.00	0.0	2.3	39.9	759.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Feb-29	24.0	40.8	100.00	0.0	2.3	40.8	800.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Mar-01	24.0	39.4	100.00	0.0	2.3	39.4	839.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Mar-02	24.0	39.7	100.00	0.0	2.3	39.7	879.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Mar-03	24.0	42.9	100.00	0.0	2.3	42.9	922.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	125	78.84	30	0	0	0	1150	1000	
2012-Mar-04	24.0	42.3	98.70	0.6	2.8	41.8	963.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-05	24.0	42.6	98.66	0.6	3.4	42.0	1005.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-06	24.0	42.3	98.65	0.6	4.0	41.7	1047.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-07	24.0	42.3	98.77	0.5	4.5	41.8	1089.4	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-08	24.0	40.8	98.55	0.6	5.1	40.2	1129.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	42.7	98.85	0.5	5.6	42.2	1171.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-10	24.0	41.8	98.90	0.5	6.0	41.3	1213.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-11	24.0	42.4	98.70	0.6	6.6	41.8	1255.0	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-12	24.0	42.8	98.72	0.6	7.1	42.3	1297.3	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-13	24.0	43.9	98.84	0.5	7.6	43.4	1340.7	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-14	24.0	40.9	98.68	0.5	8.2	40.3	1381.0	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-15	24.0	43.8	98.88	0.5	8.7	43.3	1424.3	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-16	24.0	46.6	98.82	0.6	9.2	46.1	1470.4	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-17	24.0	46.4	98.71	0.6	9.8	45.8	1516.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-18	24.0	44.6	98.68	0.6	10.4	44.0	1560.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-19	24.0	45.0	98.69	0.6	11.0	44.4	1604.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-20	24.0	42.7	98.59	0.6	11.6	42.1	1646.7	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-21	24.0	41.8	98.56	0.6	12.2	41.2	1687.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-22	24.0	43.3	98.62	0.6	12.8	42.7	1730.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-23	24.0	43.3	98.66	0.6	13.4	42.7	1773.3	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-24	24.0	43.2	98.56	0.6	14.0	42.6	1815.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-25	24.0	43.4	98.59	0.6	14.6	42.7	1858.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-26	24.0	41.4	98.62	0.6	15.2	40.8	1899.4	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-27	24.0	43.1	98.65	0.6	15.7	42.5	1941.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-28	24.0	42.3	99.34	0.3	16.0	42.1	1984.0	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-29	24.0	44.7	98.68	0.6	16.6	44.1	2028.1	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-30	24.0	46.1	98.61	0.6	17.3	45.4	2073.5	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Mar-31	24.0	46.4	98.64	0.6	17.9	45.8	2119.3	0.0	0.0	0.	0.	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-01	24.0	46.1	98.59	0.7	18.5	45.4	2164.7	0.0	0.0	0.01694	0.01538	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-02	24.0	46.5	98.69	0.6	19.1	45.9	2210.6	0.0	0.0	0.01694	0.01639	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-03	24.0	44.6	98.61	0.6	19.8	44.0	2254.6	0.0	0.0	0.01694	0.01613	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-04	24.0	46.3	98.79	0.6	20.3	45.7	2300.3	0.0	0.0	0.01694	0.01786	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-05	24.0	47.2	98.79	0.6	20.9	46.6	2347.0	0.0	0.1	0.01694	0.01754	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-06	24.0	47.3	98.79	0.6	21.5	46.7	2393.7	0.0	0.1	0.01694	0.01754	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-07	24.0	43.0	98.67	0.6	22.0	42.4	2436.1	0.0	0.1	0.01694	0.01754	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-08	24.0	43.7	98.72	0.6	22.6	43.2	2479.3	0.0	0.1	0.01694	0.01786	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-09	24.0	43.3	98.66	0.6	23.2	42.8	2522.0	0.0	0.1	0.01694	0.01724	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-10	24.0	44.3	98.71	0.6	23.7	43.7	2565.7	0.0	0.1	0.01694	0.01754	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-11	24.0	44.8	98.62	0.6	24.4	44.2	2609.9	0.0	0.1	0.01694	0.01613	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	39.9	98.57	0.6	24.9	39.4	2649.2	0.0	0.1	0.01694	0.01754	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-13	24.0	42.9	98.62	0.6	25.5	42.3	2691.5	0.0	0.1	0.01694	0.01695	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-14	24.0	44.4	98.67	0.6	26.1	43.8	2735.3	0.0	0.1	0.01694	0.01695	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-15	24.0	42.2	98.65	0.6	26.7	41.7	2776.9	0.0	0.2	0.01694	0.01754	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-16	24.0	42.0	98.52	0.6	27.3	41.4	2818.3	0.0	0.2	0.01694	0.01613	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-17	24.0	43.2	98.87	0.5	27.8	42.7	2861.0	0.0	0.2	0.01694	0.02041	94.0	0.0	200TP1200	170	59.23	30	0	0	0	1150	1000	
2012-Apr-18	24.0	31.9	98.75	0.4	28.2	31.5	2892.5	0.0	0.2	0.017	0.	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-19	24.0	31.6	98.70	0.4	28.6	31.2	2923.7	0.0	0.2	0.017	0.02439	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-20	24.0	31.0	98.65	0.4	29.0	30.6	2954.3	0.0	0.2	0.017	0.02381	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-21	24.0	31.4	98.66	0.4	29.4	31.0	2985.3	0.0	0.2	0.017	0.02381	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-22	24.0	28.7	98.60	0.4	29.8	28.3	3013.5	0.0	0.2	0.017	0.025	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-23	24.0	29.7	98.58	0.4	30.3	29.3	3042.8	0.0	0.2	0.017	0.02381	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-24	24.0	29.4	98.51	0.4	30.7	29.0	3071.8	0.0	0.2	0.017	0.02273	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-25	24.0	31.1	98.72	0.4	31.1	30.7	3102.5	0.0	0.2	0.017	0.025	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-26	24.0	33.5	98.75	0.4	31.5	33.1	3135.6	0.0	0.3	0.017	0.02381	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-27	24.0	33.0	98.73	0.4	31.9	32.6	3168.2	0.0	0.3	0.017	0.02381	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-28	24.0	31.5	98.70	0.4	32.4	31.1	3199.3	0.0	0.3	0.017	0.02439	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-29	24.0	31.6	98.67	0.4	32.8	31.2	3230.4	0.0	0.3	0.017	0.02381	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-Apr-30	24.0	31.5	98.67	0.4	33.2	31.1	3261.5	0.0	0.3	0.017	0.02381	94.0	0.0	200TP1200	170	43.25	30	0	0	0	1150	1000	
2012-May-01	24.0	29.6	98.52	0.4	33.6	29.2	3290.7	0.0	0.3	0.017	0.02273	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-02	24.0	29.7	98.69	0.4	34.0	29.3	3320.0	0.0	0.3	0.017	0.02564	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-03	24.0	29.2	98.70	0.4	34.4	28.8	3348.8	0.0	0.3	0.017	0.02632	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-04	24.0	28.0	98.50	0.4	34.8	27.6	3376.4	0.0	0.3	0.017	0.02381	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-05	24.0	28.9	98.58	0.4	35.2	28.5	3404.9	0.0	0.3	0.017	0.02439	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-06	24.0	30.0	98.63	0.4	35.6	29.6	3434.5	0.0	0.4	0.017	0.02439	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-07	24.0	30.2	98.71	0.4	36.0	29.9	3464.3	0.0	0.4	0.017	0.02564	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-08	24.0	29.7	98.69	0.4	36.4	29.3	3493.6	0.0	0.4	0.017	0.02564	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-09	24.0	29.7	98.65	0.4	36.8	29.3	3522.9	0.0	0.4	0.017	0.025	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-10	24.0	29.7	98.69	0.4	37.2	29.3	3552.2	0.0	0.4	0.017	0.02564	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-11	24.0	28.0	98.57	0.4	37.6	27.6	3579.9	0.0	0.4	0.017	0.025	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-12	24.0	30.5	98.69	0.4	38.0	30.1	3610.0	0.0	0.4	0.017	0.025	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-13	24.0	28.3	98.83	0.3	38.3	28.0	3637.9	0.0	0.4	0.017	0.0303	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-14	24.0	28.5	98.39	0.5	38.8	28.1	3666.0	0.0	0.4	0.017	0.02174	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-15	24.0	28.9	98.75	0.4	39.2	28.5	3694.6	0.0	0.4	0.017	0.02778	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	28.7	98.75	0.4	39.5	28.4	3722.9	0.0	0.5	0.017	0.02778	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-17	24.0	28.7	98.75	0.4	39.9	28.4	3751.3	0.0	0.5	0.017	0.	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-18	24.0	27.8	98.49	0.4	40.3	27.4	3778.7	0.0	0.5	0.017	0.02381	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-19	24.0	27.6	98.69	0.4	40.7	27.2	3805.9	0.0	0.5	0.017	0.02778	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-20	24.0	28.5	98.67	0.4	41.0	28.1	3834.0	0.0	0.5	0.017	0.02632	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-21	24.0	27.2	98.60	0.4	41.4	26.8	3860.8	0.0	0.5	0.017	0.02632	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-22	24.0	28.4	98.70	0.4	41.8	28.0	3888.9	0.0	0.5	0.017	0.02703	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-23	24.0	28.4	98.77	0.4	42.1	28.0	3916.9	0.0	0.5	0.017	0.02857	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-24	24.0	31.9	98.72	0.4	42.6	31.5	3948.4	0.0	0.5	0.017	0.02439	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-25	24.0	29.7	98.69	0.4	42.9	29.3	3977.7	0.0	0.5	0.017	0.02564	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-26	24.0	32.3	98.95	0.3	43.3	32.0	4009.7	0.0	0.5	0.017	0.02941	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-27	24.0	27.3	98.68	0.4	43.6	27.0	4036.6	0.0	0.6	0.017	0.02778	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-28	24.0	28.6	98.74	0.4	44.0	28.3	4064.9	0.0	0.6	0.017	0.02778	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-29	24.0	28.6	98.74	0.4	44.4	28.2	4093.1	0.0	0.6	0.017	0.02778	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-30	24.0	25.1	98.57	0.4	44.7	24.7	4117.9	0.0	0.6	0.017	0.02778	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-May-31	24.0	28.5	98.63	0.4	45.1	28.1	4146.0	0.0	0.6	0.017	0.02564	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-Jun-01	24.0	29.1	98.73	0.4	45.5	28.7	4174.7	0.0	0.6	0.017	0.02703	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-Jun-02	24.0	29.3	98.77	0.4	45.8	28.9	4203.6	0.0	0.6	0.017	0.02778	89.0	0.0	200TP1200	134	51.46	32	0	0	0	1150	500	
2012-Jun-03	24.0	28.1	98.58	0.4	46.2	27.7	4231.4	0.0	0.6	0.017	0.025	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-04	24.0	30.0	98.66	0.4	46.6	29.6	4260.9	0.0	0.6	0.017	0.025	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-05	16.0	31.3	99.04	0.3	46.9	31.0	4292.0	0.0	0.6	0.017	0.	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-06	24.0	32.2	98.94	0.3	47.3	31.9	4323.8	0.0	0.6	0.017	0.02941	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-07	24.0	31.4	98.82	0.4	47.6	31.0	4354.8	0.0	0.7	0.017	0.02703	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-08	24.0	31.8	98.81	0.4	48.0	31.5	4386.3	0.0	0.7	0.017	0.02632	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-09	24.0	32.7	98.72	0.4	48.5	32.3	4418.6	0.0	0.7	0.017	0.02381	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-10	24.0	34.2	98.95	0.4	48.8	33.9	4452.4	0.0	0.7	0.017	0.02778	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-11	24.0	34.8	98.91	0.4	49.2	34.4	4486.9	0.0	0.7	0.017	0.02632	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-12	24.0	30.9	98.74	0.4	49.6	30.5	4517.4	0.0	0.7	0.017	0.02564	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-13	24.0	30.9	98.67	0.4	50.0	30.5	4547.9	0.0	0.7	0.017	0.02439	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-14	24.0	30.2	98.64	0.4	50.4	29.8	4577.7	0.0	0.7	0.017	0.02439	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-15	24.0	30.8	98.77	0.4	50.8	30.4	4608.1	0.0	0.7	0.017	0.02632	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-16	24.0	31.2	98.65	0.4	51.2	30.8	4638.9	0.0	0.7	0.017	0.02381	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-17	24.0	29.6	98.65	0.4	51.6	29.2	4668.0	0.0	0.8	0.017	0.025	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-18	22.0	31.7	98.99	0.3	51.9	31.3	4699.4	0.0	0.8	0.017	0.03125	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	32.7	98.93	0.4	52.3	32.4	4731.7	0.0	0.8	0.017	0.02857	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-20	24.0	31.6	98.86	0.4	52.6	31.3	4763.0	0.0	0.8	0.017	0.	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-21	24.0	30.8	98.64	0.4	53.1	30.4	4793.4	0.0	0.8	0.017	0.02381	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-22	24.0	31.9	98.75	0.4	53.5	31.5	4824.9	0.0	0.8	0.017	0.025	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-23	24.0	33.0	98.85	0.4	53.8	32.7	4857.5	0.0	0.8	0.017	0.02632	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-24	24.0	31.1	98.52	0.5	54.3	30.6	4888.1	0.0	0.8	0.017	0.02174	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-25	24.0	27.7	97.76	0.6	54.9	27.1	4915.2	0.0	0.8	0.017	0.01613	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-26	24.0	29.1	99.28	0.2	55.1	28.9	4944.1	0.0	0.8	0.017	0.04762	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-27	24.0	28.7	98.68	0.4	55.5	28.3	4972.4	0.0	0.8	0.017	0.02632	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-28	24.0	30.6	98.53	0.5	56.0	30.1	5002.6	0.0	0.9	0.017	0.02222	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-29	24.0	31.1	98.71	0.4	56.4	30.7	5033.2	0.0	0.9	0.017	0.025	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jun-30	24.0	31.9	98.62	0.4	56.8	31.4	5064.6	0.0	0.9	0.017	0.02273	87.0	0.0	200TP1200	135	54.46	32	0	0	0	1150	25	
2012-Jul-01	24.0	30.0	98.50	0.5	57.2	29.5	5094.2	0.0	0.9	0.017	0.02222	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-02	24.0	29.8	98.66	0.4	57.6	29.4	5123.6	0.0	0.9	0.017	0.025	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-03	24.0	30.7	98.76	0.4	58.0	30.3	5153.9	0.0	0.9	0.017	0.02632	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-04	24.0	30.9	98.67	0.4	58.4	30.5	5184.4	0.0	0.9	0.017	0.02439	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-05	24.0	30.4	98.75	0.4	58.8	30.0	5214.4	0.0	0.9	0.017	0.02632	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-06	24.0	29.7	98.52	0.4	59.3	29.2	5243.6	0.0	0.9	0.017	0.02273	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-07	24.0	31.4	98.76	0.4	59.6	31.0	5274.6	0.0	0.9	0.017	0.02564	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-08	24.0	27.7	98.34	0.5	60.1	27.3	5301.8	0.0	1.0	0.017	0.02174	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-09	24.0	30.8	98.47	0.5	60.6	30.3	5332.2	0.0	1.0	0.017	0.02128	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-10	24.0	30.9	98.48	0.5	61.0	30.5	5362.6	0.0	1.0	0.017	0.02128	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-11	24.0	28.7	98.36	0.5	61.5	28.2	5390.9	0.0	1.0	0.017	0.	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-12	24.0	29.6	98.45	0.5	62.0	29.2	5420.0	0.0	1.0	0.017	0.02174	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-13	24.0	30.4	98.48	0.5	62.4	29.9	5449.9	0.0	1.0	0.017	0.02174	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-14	24.0	30.8	98.73	0.4	62.8	30.4	5480.3	0.0	1.0	0.017	0.02564	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-15	24.0	31.7	99.62	0.1	62.9	31.6	5511.9	0.0	1.0	0.017	0.08333	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-16	24.0	29.9	99.13	0.3	63.2	29.7	5541.5	0.0	1.0	0.017	0.03846	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-17	24.0	29.6	98.71	0.4	63.6	29.2	5570.7	0.0	1.0	0.017	0.02632	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-18	24.0	30.2	98.61	0.4	64.0	29.8	5600.5	0.0	1.0	0.017	0.02381	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-19	24.0	30.2	98.61	0.4	64.4	29.7	5630.2	0.0	1.1	0.017	0.02381	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-20	24.0	30.0	98.60	0.4	64.8	29.6	5659.8	0.0	1.1	0.017	0.02381	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-21	24.0	30.7	98.60	0.4	65.3	30.3	5690.1	0.0	1.1	0.017	0.02326	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-22	24.0	28.3	98.44	0.4	65.7	27.9	5718.0	0.0	1.1	0.017	0.02273	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	27.7	98.41	0.4	66.2	27.3	5745.3	0.0	1.1	0.017	0.02273	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-24	24.0	29.7	98.59	0.4	66.6	29.3	5774.5	0.0	1.1	0.017	0.02381	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-25	24.0	29.7	98.62	0.4	67.0	29.3	5803.8	0.0	1.1	0.017	0.02439	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-26	24.0	29.8	98.63	0.4	67.4	29.4	5833.3	0.0	1.1	0.017	0.02439	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-27	24.0	28.9	98.51	0.4	67.8	28.4	5861.7	0.0	1.1	0.017	0.02326	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-28	24.0	29.6	98.55	0.4	68.3	29.2	5890.8	0.0	1.1	0.017	0.02326	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-29	24.0	30.4	98.62	0.4	68.7	30.0	5920.8	0.0	1.2	0.017	0.02381	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-30	24.0	28.7	98.71	0.4	69.0	28.4	5949.2	0.0	1.2	0.017	0.02703	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Jul-31	24.0	30.5	98.62	0.4	69.5	30.1	5979.2	0.0	1.2	0.017	0.02381	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-01	24.0	29.3	98.77	0.4	69.8	28.9	6008.1	0.0	1.2	0.017	0.02778	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-02	24.0	29.4	98.60	0.4	70.2	28.9	6037.1	0.0	1.2	0.017	0.02439	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-03	24.0	30.5	98.72	0.4	70.6	30.1	6067.2	0.0	1.2	0.017	0.02564	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-04	24.0	29.5	98.64	0.4	71.0	29.1	6096.3	0.0	1.2	0.017	0.025	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-05	24.0	30.2	98.61	0.4	71.4	29.7	6126.0	0.0	1.2	0.017	0.02381	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-06	24.0	29.9	98.69	0.4	71.8	29.5	6155.5	0.0	1.2	0.017	0.02564	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-07	24.0	30.0	98.60	0.4	72.3	29.5	6185.0	0.0	1.2	0.017	0.02381	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-08	24.0	30.0	98.67	0.4	72.7	29.6	6214.6	0.0	1.3	0.017	0.025	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-09	24.0	30.4	98.58	0.4	73.1	29.9	6244.5	0.0	1.3	0.017	0.02326	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-10	24.0	31.2	98.59	0.4	73.5	30.7	6275.2	0.0	1.3	0.017	0.02273	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-11	24.0	29.9	98.49	0.5	74.0	29.4	6304.7	0.0	1.3	0.017	0.02222	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-12	24.0	29.3	98.50	0.4	74.4	28.8	6333.5	0.0	1.3	0.017	0.02273	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-13	24.0	29.9	98.43	0.5	74.9	29.4	6363.0	0.0	1.3	0.017	0.02128	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-14	24.0	30.9	98.70	0.4	75.3	30.5	6393.4	0.0	1.3	0.017	0.025	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-15	24.0	30.6	98.56	0.4	75.7	30.2	6423.6	0.0	1.3	0.017	0.02273	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-16	24.0	30.5	98.66	0.4	76.1	30.1	6453.7	0.0	1.3	0.017	0.02439	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-17	24.0	29.3	98.67	0.4	76.5	28.9	6482.6	0.0	1.3	0.017	0.02564	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-18	24.0	31.6	98.61	0.4	77.0	31.2	6513.8	0.0	1.4	0.017	0.02273	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-19	24.0	30.7	98.66	0.4	77.4	30.3	6544.0	0.0	1.4	0.017	0.02439	73.0	0.0	200TP1200	134	54.10	31	0	0	0	1150	75	
2012-Aug-20	24.0	39.1	98.62	0.5	77.9	38.5	6582.6	0.0	1.4	0.017	0.01852	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-21	24.0	39.0	98.64	0.5	78.4	38.5	6621.1	0.0	1.4	0.017	0.01887	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-22	24.0	39.5	98.68	0.5	79.0	39.0	6660.1	0.0	1.4	0.017	0.01923	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-23	24.0	39.5	98.66	0.5	79.5	38.9	6699.0	0.0	1.4	0.017	0.01887	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-24	22.0	43.3	98.94	0.5	80.0	42.8	6741.8	0.0	1.4	0.017	0.02174	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-25	24.0	39.2	98.55	0.6	80.5	38.7	6780.5	0.0	1.4	0.017	0.01754	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	39.9	98.62	0.6	81.1	39.3	6819.8	0.0	1.4	0.017	0.01818	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-27	24.0	38.7	98.63	0.5	81.6	38.1	6857.9	0.0	1.4	0.017	0.01887	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-28	24.0	37.6	98.86	0.4	82.0	37.2	6895.1	0.0	1.5	0.017	0.02326	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-29	24.0	39.4	98.86	0.5	82.5	39.0	6934.1	0.0	1.5	0.017	0.	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-30	24.0	38.0	98.76	0.5	83.0	37.5	6971.6	0.0	1.5	0.017	0.02128	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Aug-31	24.0	39.7	98.81	0.5	83.4	39.2	7010.8	0.0	1.5	0.017	0.02128	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-01	24.0	39.3	98.80	0.5	83.9	38.8	7049.6	0.0	1.5	0.017	0.02128	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-02	24.0	39.5	98.76	0.5	84.4	39.0	7088.6	0.0	1.5	0.017	0.02041	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-03	24.0	39.7	98.71	0.5	84.9	39.2	7127.8	0.0	1.5	0.017	0.01961	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-04	24.0	41.7	98.80	0.5	85.4	41.2	7169.0	0.0	1.5	0.017	0.02	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-05	24.0	39.5	98.76	0.5	85.9	39.1	7208.1	0.0	1.5	0.017	0.02041	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-06	24.0	38.9	98.66	0.5	86.4	38.4	7246.5	0.0	1.5	0.017	0.01923	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-07	24.0	39.3	98.70	0.5	86.9	38.8	7285.3	0.0	1.5	0.017	0.01961	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-08	24.0	39.6	98.74	0.5	87.4	39.1	7324.3	0.0	1.6	0.017	0.02	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-09	24.0	39.6	98.76	0.5	87.9	39.1	7363.5	0.0	1.6	0.017	0.02041	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-10	21.0	36.7	98.69	0.5	88.4	36.2	7399.6	0.0	1.6	0.017	0.02083	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-11	24.0	42.0	98.71	0.5	88.9	41.4	7441.1	0.0	1.6	0.017	0.01852	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-12	22.0	39.7	98.71	0.5	89.4	39.1	7480.2	0.0	1.6	0.017	0.01961	0.0	0.0	200TP1200	135	68.37	31	0	0	0	1150	75	
2012-Sep-13	24.0	52.9	98.39	0.9	90.3	52.0	7532.2	0.0	1.6	0.017	0.02353	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-14	24.0	53.4	98.32	0.9	91.2	52.5	7584.7	0.0	1.6	0.017	0.02222	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-15	24.0	52.8	98.27	0.9	92.1	51.8	7636.6	0.0	1.7	0.017	0.02198	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-16	24.0	52.8	98.28	0.9	93.0	51.9	7688.4	0.0	1.7	0.017	0.02198	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-17	24.0	52.9	98.26	0.9	93.9	52.0	7740.4	0.0	1.7	0.017	0.02174	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-18	.0	0.0	0.00	0.0	93.9	0.0	7740.4	0.0	1.7	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-19	24.0	52.3	98.22	0.9	94.9	51.4	7791.8	0.0	1.7	0.017	0.02151	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-20	24.0	51.2	98.16	0.9	95.8	50.2	7842.0	0.0	1.7	0.017	0.02128	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-21	24.0	50.6	98.18	0.9	96.7	49.6	7891.7	0.0	1.8	0.017	0.02174	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-22	24.0	52.5	98.32	0.9	97.6	51.6	7943.2	0.0	1.8	0.017	0.02273	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-23	24.0	52.9	98.22	0.9	98.5	51.9	7995.2	0.0	1.8	0.017	0.02128	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-24	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-25	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-26	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-27	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-28	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Sep-30	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-01	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-02	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-03	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-04	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-05	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-06	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-07	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-08	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-09	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-10	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-11	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-12	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-13	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-14	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-15	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-16	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-17	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-18	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-19	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-20	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-21	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-22	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-23	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-24	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-25	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-26	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-27	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-28	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-29	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-30	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Oct-31	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-01	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.		0.0	200TP1200	270	45.60	31	0	0	0	1150	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-03	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-04	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-05	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-06	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-07	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-08	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-09	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-10	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-11	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-12	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-13	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-14	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-15	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-16	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-17	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-18	.0	0.0	0.00	0.0	98.5	0.0	7995.2	0.0	1.8	0.017	0.	0.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-19	24.0	49.9	98.00	1.0	99.5	48.9	8044.1	0.0	1.8	0.017	0.01	50.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-20	24.0	49.9	98.09	1.0	100.5	48.9	8093.0	0.0	1.8	0.017	0.01053	50.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-21	24.0	51.9	98.21	0.9	101.4	51.0	8144.0	0.0	1.8	0.017	0.01075	50.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-22	24.0	50.7	98.03	1.0	102.4	49.7	8193.7	0.0	1.8	0.017	0.01	50.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-23	12.0	25.1	98.32	0.4	102.8	24.6	8218.3	0.0	1.8	0.017	0.02381	50.0	0.0	200TP1200	270	45.60	31	0	0	0	1150	0	
2012-Nov-24	24.0	36.2	99.12	0.3	103.2	35.9	8254.2	0.0	1.9	0.017	0.03125	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Nov-25	24.0	37.8	98.94	0.4	103.6	37.4	8291.5	0.0	1.9	0.017	0.025	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Nov-26	24.0	37.5	99.20	0.3	103.9	37.2	8328.7	0.0	1.9	0.017	0.03333	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Nov-27	24.0	36.5	98.82	0.4	104.3	36.1	8364.8	0.0	1.9	0.017	0.02326	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Nov-28	24.0	38.4	99.17	0.3	104.6	38.1	8402.8	0.0	1.9	0.017	0.03125	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Nov-29	24.0	36.0	99.03	0.4	105.0	35.6	8438.4	0.0	1.9	0.017	0.02857	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Nov-30	24.0	35.4	99.04	0.3	105.3	35.0	8473.5	0.0	1.9	0.017	0.02941	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-01	24.0	36.6	99.10	0.3	105.6	36.3	8509.7	0.0	1.9	0.017	0.0303	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-02	24.0	38.6	99.07	0.4	106.0	38.3	8548.0	0.0	1.9	0.017	0.02778	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-03	24.0	38.0	99.11	0.3	106.3	37.7	8585.7	0.0	1.9	0.017	0.02941	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-04	24.0	39.3	99.06	0.4	106.7	38.9	8624.6	0.0	2.0	0.017	0.02703	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-05	24.0	38.9	99.20	0.3	107.0	38.6	8663.1	0.0	2.0	0.017	0.03226	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/10-18-009-16W4/00 | 100101800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	37.9	99.16	0.3	107.3	37.6	8700.7	0.0	2.0	0.017	0.03125	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-07	24.0	37.5	99.07	0.4	107.7	37.1	8737.8	0.0	2.0	0.017	0.02857	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-08	24.0	39.3	99.11	0.4	108.0	38.9	8776.7	0.0	2.0	0.017	0.02857	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-09	24.0	38.5	99.06	0.4	108.4	38.1	8814.9	0.0	2.0	0.017	0.02778	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-10	24.0	39.1	99.13	0.3	108.7	38.7	8853.6	0.0	2.0	0.017	0.02941	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-11	24.0	37.4	99.09	0.3	109.1	37.1	8890.7	0.0	2.0	0.017	0.02941	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-12	24.0	38.6	99.04	0.4	109.4	38.2	8928.9	0.0	2.0	0.017	0.02703	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-13	24.0	39.2	99.11	0.4	109.8	38.9	8967.8	0.0	2.0	0.017	0.02857	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-14	24.0	38.6	99.15	0.3	110.1	38.3	9006.1	0.0	2.1	0.017	0.0303	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-15	24.0	39.0	99.08	0.4	110.5	38.6	9044.6	0.0	2.1	0.017	0.02778	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-16	24.0	38.5	99.06	0.4	110.8	38.1	9082.8	0.0	2.1	0.017	0.02778	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-17	24.0	38.5	99.19	0.3	111.1	38.2	9121.0	0.0	2.1	0.017	0.03226	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-18	24.0	39.1	99.05	0.4	111.5	38.8	9159.7	0.0	2.1	0.017	0.02703	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-19	24.0	39.1	99.08	0.4	111.9	38.7	9198.5	0.0	2.1	0.017	0.02778	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-20	24.0	39.0	99.08	0.4	112.2	38.6	9237.1	0.0	2.1	0.017	0.02778	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-21	24.0	39.3	99.13	0.3	112.6	38.9	9276.0	0.0	2.1	0.017	0.02941	50.0	0.0	200TP1200	270	33.84	31	0	0	0	1150	0	
2012-Dec-22	24.0	28.7	98.67	0.4	113.0	28.3	9304.3	0.0	2.1	0.017	0.02632	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
2012-Dec-23	22.0	30.0	98.80	0.4	113.3	29.6	9333.9	0.0	2.1	0.017	0.02778	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
2012-Dec-24	24.0	29.0	98.76	0.4	113.7	28.7	9362.6	0.0	2.2	0.017	0.02778	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
2012-Dec-25	24.0	29.4	98.71	0.4	114.1	29.0	9391.5	0.0	2.2	0.017	0.02632	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
2012-Dec-26	24.0	28.8	98.64	0.4	114.4	28.4	9419.9	0.0	2.2	0.017	0.02564	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
2012-Dec-27	24.0	28.8	98.61	0.4	114.8	28.4	9448.3	0.0	2.2	0.017	0.025	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
2012-Dec-28	24.0	28.1	98.61	0.4	115.2	27.7	9476.1	0.0	2.2	0.017	0.02564	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
2012-Dec-29	24.0	27.3	98.50	0.4	115.6	26.9	9503.0	0.0	2.2	0.017	0.02439	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
2012-Dec-30	24.0	28.7	98.61	0.4	116.0	28.3	9531.3	0.0	2.2	0.017	0.025	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
2012-Dec-31	24.0	28.8	98.54	0.4	116.5	28.4	9559.7	0.0	2.2	0.017	0.02381	56.0	0.0	200TP1200	135	50.83	15	0	0	0	1150	150	
Well Totals:	6422.0	9676.1		116.5		9559.7		2.2															
Well Avg.:		26.4	72.59	0.3		26.1		0.0		0.01277	0.014075	55.5	0.0		175	50.41					1150	308	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	18.1	95.59	0.8	0.8	17.3	17.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-02	24.0	18.7	95.99	0.8	1.6	17.9	35.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-03	24.0	18.7	95.56	0.8	2.4	17.9	53.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-04	24.0	17.5	95.59	0.8	3.2	16.7	69.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-05	24.0	18.2	95.93	0.7	3.9	17.5	87.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-06	24.0	17.6	96.30	0.7	4.5	16.9	104.2	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-07	24.0	18.5	96.22	0.7	5.2	17.8	122.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-08	24.0	17.7	95.41	0.8	6.1	16.8	138.9	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-09	24.0	17.3	95.42	0.8	6.8	16.5	155.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-10	24.0	18.0	95.40	0.8	7.7	17.2	172.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-11	24.0	17.9	95.75	0.8	8.4	17.1	189.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-12	24.0	18.2	95.55	0.8	9.2	17.4	207.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-13	24.0	18.0	95.73	0.8	10.0	17.3	224.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-14	24.0	18.0	95.50	0.8	10.8	17.2	241.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-15	24.0	18.1	95.47	0.8	11.6	17.3	258.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-16	18.0	12.8	95.53	0.6	12.2	12.2	271.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-17	24.0	17.5	95.94	0.7	12.9	16.8	287.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-18	24.0	18.1	95.75	0.8	13.7	17.3	305.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-19	24.0	18.2	95.44	0.8	14.5	17.4	322.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-20	24.0	18.8	95.52	0.8	15.4	17.9	340.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-21	24.0	18.8	95.84	0.8	16.1	18.0	358.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-22	24.0	18.5	95.57	0.8	17.0	17.7	376.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-23	24.0	17.1	95.45	0.8	17.7	16.4	392.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-24	24.0	17.1	95.37	0.8	18.5	16.3	408.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-25	24.0	17.6	95.63	0.8	19.3	16.8	425.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-26	24.0	18.1	95.59	0.8	20.1	17.3	442.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-27	24.0	18.2	95.70	0.8	20.9	17.4	460.2	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-28	24.0	18.0	95.78	0.8	21.6	17.3	477.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-29	24.0	18.2	96.05	0.7	22.4	17.5	495.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-30	24.0	18.1	95.08	0.9	23.3	17.2	512.2	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Jan-31	24.0	18.1	95.37	0.8	24.1	17.3	529.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Feb-01	24.0	17.9	95.41	0.8	24.9	17.1	546.6	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2012-Feb-02	24.0	17.8	95.79	0.8	25.7	17.1	563.6	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-03	24.0	17.5	96.23	0.7	26.3	16.8	580.4	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	18.2	96.21	0.7	27.0	17.5	598.0	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-05	24.0	17.8	97.25	0.5	27.5	17.4	615.3	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-06	24.0	18.1	96.41	0.7	28.2	17.4	632.7	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-07	24.0	18.2	95.61	0.8	29.0	17.4	650.2	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-08	24.0	19.6	95.87	0.8	29.8	18.8	669.0	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-09	24.0	17.1	95.50	0.8	30.5	16.4	685.3	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-10	24.0	17.1	95.72	0.7	31.3	16.3	701.6	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-11	24.0	16.3	95.82	0.7	31.9	15.6	717.2	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-12	24.0	16.5	95.46	0.8	32.7	15.8	733.0	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-13	24.0	17.3	95.78	0.7	33.4	16.6	749.6	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-14	24.0	17.9	95.60	0.8	34.2	17.2	766.8	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-15	24.0	18.3	96.18	0.7	34.9	17.6	784.4	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-16	24.0	17.7	96.33	0.7	35.6	17.1	801.4	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-17	24.0	18.5	96.15	0.7	36.3	17.8	819.2	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-18	24.0	18.3	95.69	0.8	37.1	17.5	836.7	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-19	24.0	18.5	96.00	0.7	37.8	17.8	854.5	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-20	24.0	16.7	95.52	0.8	38.6	16.0	870.5	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-21	24.0	17.1	95.74	0.7	39.3	16.4	886.9	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-22	21.0	15.7	95.79	0.7	39.9	15.0	901.9	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-23	24.0	17.1	95.97	0.7	40.6	16.4	918.3	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-24	24.0	17.1	95.43	0.8	41.4	16.3	934.6	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-25	24.0	17.2	95.53	0.8	42.2	16.5	951.0	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-26	24.0	16.8	95.36	0.8	43.0	16.0	967.1	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-27	24.0	16.5	95.44	0.8	43.7	15.7	982.8	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-28	24.0	16.4	95.41	0.8	44.5	15.6	998.4	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Feb-29	24.0	16.7	95.62	0.7	45.2	15.9	1014.3	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Mar-01	24.0	16.2	95.30	0.8	46.0	15.4	1029.7	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Mar-02	24.0	16.2	95.44	0.7	46.7	15.5	1045.2	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Mar-03	24.0	17.5	95.78	0.7	47.4	16.8	1062.0	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Mar-04	24.0	16.9	95.81	0.7	48.1	16.2	1078.2	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Mar-05	24.0	17.0	95.72	0.7	48.9	16.3	1094.5	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Mar-06	24.0	17.0	95.63	0.7	49.6	16.2	1110.8	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Mar-07	24.0	16.9	96.09	0.7	50.3	16.2	1127.0	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Mar-08	24.0	16.4	95.36	0.8	51.0	15.6	1142.6	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	17.0	96.30	0.6	51.7	16.4	1159.0	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.22	15	0	0	0	1100	500	
2012-Mar-10	24.0	16.8	97.38	0.4	52.1	16.4	1175.4	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-11	24.0	17.1	96.95	0.5	52.6	16.6	1191.9	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-12	24.0	17.2	96.98	0.5	53.1	16.7	1208.6	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-13	24.0	17.7	97.28	0.5	53.6	17.2	1225.8	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-14	24.0	16.5	96.90	0.5	54.1	16.0	1241.8	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-15	24.0	17.6	97.33	0.5	54.6	17.1	1258.9	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-16	24.0	18.7	97.22	0.5	55.1	18.2	1277.1	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-17	24.0	18.7	96.95	0.6	55.7	18.1	1295.2	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-18	24.0	18.0	96.88	0.6	56.3	17.4	1312.6	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-19	24.0	18.1	96.91	0.6	56.8	17.6	1330.2	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-20	24.0	17.2	96.69	0.6	57.4	16.6	1346.8	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-21	24.0	16.9	96.62	0.6	58.0	16.3	1363.1	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-22	24.0	17.5	96.74	0.6	58.5	16.9	1380.1	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-23	24.0	17.4	96.85	0.6	59.1	16.9	1396.9	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-24	24.0	17.4	96.67	0.6	59.7	16.8	1413.8	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-25	24.0	17.5	96.74	0.6	60.2	16.9	1430.7	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-26	24.0	16.7	96.76	0.5	60.8	16.2	1446.8	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-27	24.0	17.4	96.83	0.6	61.3	16.8	1463.7	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-28	24.0	16.9	98.40	0.3	61.6	16.6	1480.3	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-29	24.0	18.0	96.89	0.6	62.1	17.5	1497.7	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-30	24.0	18.6	96.72	0.6	62.8	18.0	1515.7	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Mar-31	24.0	18.7	96.84	0.6	63.3	18.1	1533.8	0.0	0.0	0.	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-01	24.0	18.6	96.72	0.6	64.0	18.0	1551.8	0.0	0.0	0.05365	0.04918	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-02	24.0	18.8	96.91	0.6	64.5	18.2	1569.9	0.0	0.1	0.05365	0.05172	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-03	24.0	18.0	96.72	0.6	65.1	17.4	1587.3	0.0	0.1	0.05365	0.05085	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-04	24.0	18.6	97.10	0.5	65.7	18.1	1605.4	0.0	0.1	0.05365	0.05556	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-05	24.0	19.0	97.15	0.5	66.2	18.4	1623.9	0.0	0.2	0.05365	0.05556	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-06	24.0	19.0	97.11	0.6	66.8	18.5	1642.3	0.0	0.2	0.05365	0.05455	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-07	24.0	17.3	96.88	0.5	67.3	16.8	1659.1	0.0	0.2	0.05365	0.05556	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-08	24.0	17.6	96.99	0.5	67.8	17.1	1676.2	0.0	0.2	0.05365	0.0566	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-09	24.0	17.5	96.85	0.6	68.4	16.9	1693.1	0.0	0.3	0.05365	0.05455	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-10	24.0	17.8	96.97	0.5	68.9	17.3	1710.4	0.0	0.3	0.05365	0.05556	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-11	24.0	18.1	96.73	0.6	69.5	17.5	1727.9	0.0	0.3	0.05365	0.05085	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	16.1	96.65	0.5	70.0	15.6	1743.4	0.0	0.4	0.05365	0.05556	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-13	24.0	17.3	96.76	0.6	70.6	16.7	1760.2	0.0	0.4	0.05365	0.05357	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-14	24.0	17.9	96.87	0.6	71.2	17.3	1777.5	0.0	0.4	0.05365	0.05357	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-15	24.0	17.0	96.83	0.5	71.7	16.5	1794.0	0.0	0.4	0.05365	0.03704	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-16	24.0	17.0	96.52	0.6	72.3	16.4	1810.3	0.0	0.5	0.05365	0.05085	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-17	24.0	17.4	97.29	0.5	72.8	16.9	1827.2	0.0	0.5	0.05365	0.06383	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-18	24.0	17.6	97.04	0.5	73.3	17.1	1844.3	0.0	0.5	0.054	0.	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-19	24.0	17.5	96.91	0.5	73.8	16.9	1861.2	0.0	0.5	0.054	0.05556	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-20	24.0	17.1	96.84	0.5	74.4	16.6	1877.8	0.0	0.6	0.054	0.03704	88.0	0.0	60TP1300	210	57.50	15	0	0	0	1100	500	
2012-Apr-21	24.0	13.5	96.82	0.4	74.8	13.1	1890.9	0.0	0.6	0.054	0.04651	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-Apr-22	24.0	12.4	96.68	0.4	75.2	12.0	1902.8	0.0	0.6	0.054	0.07317	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-Apr-23	24.0	12.8	96.64	0.4	75.6	12.4	1915.2	0.0	0.6	0.054	0.04651	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-Apr-24	24.0	12.7	96.46	0.5	76.1	12.3	1927.5	0.0	0.6	0.054	0.04444	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-Apr-25	24.0	13.4	96.94	0.4	76.5	13.0	1940.5	0.0	0.7	0.054	0.04878	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-Apr-26	24.0	14.4	97.02	0.4	76.9	14.0	1954.5	0.0	0.7	0.054	0.04651	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-Apr-27	24.0	14.2	96.97	0.4	77.4	13.8	1968.2	0.0	0.7	0.054	0.04651	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-Apr-28	24.0	13.6	96.90	0.4	77.8	13.2	1981.4	0.0	0.7	0.054	0.04762	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-Apr-29	24.0	13.6	96.84	0.4	78.2	13.2	1994.6	0.0	0.7	0.054	0.04651	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-Apr-30	24.0	13.6	96.84	0.4	78.6	13.2	2007.7	0.0	0.8	0.054	0.04651	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-May-01	24.0	13.7	96.48	0.5	79.1	13.2	2020.9	0.0	0.8	0.054	0.04167	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-May-02	24.0	13.6	96.92	0.4	79.5	13.2	2034.1	0.0	0.8	0.054	0.04762	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-May-03	24.0	13.4	96.94	0.4	79.9	13.0	2047.1	0.0	0.8	0.054	0.04878	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-May-04	24.0	12.9	96.51	0.5	80.4	12.5	2059.5	0.0	0.8	0.054	0.04444	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-May-05	24.0	13.3	96.69	0.4	80.8	12.9	2072.4	0.0	0.9	0.054	0.04545	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-May-06	24.0	13.8	96.81	0.4	81.3	13.3	2085.7	0.0	0.9	0.054	0.04545	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-May-07	24.0	13.9	96.98	0.4	81.7	13.5	2099.2	0.0	0.9	0.054	0.02381	62.0	0.0	60TP1300	240	39.30	15	0	0	0	1100	500	
2012-May-08	24.0	13.9	95.97	0.6	82.3	13.4	2112.6	0.0	0.9	0.054	0.05357	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-09	24.0	14.0	95.91	0.6	82.8	13.4	2125.9	0.0	1.0	0.054	0.05263	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-10	24.0	13.9	95.91	0.6	83.4	13.4	2139.3	0.0	1.0	0.054	0.03509	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-11	24.0	13.2	95.60	0.6	84.0	12.6	2151.9	0.0	1.0	0.054	0.03448	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-12	24.0	14.3	95.94	0.6	84.6	13.7	2165.6	0.0	1.0	0.054	0.03448	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-13	24.0	13.2	96.45	0.5	85.0	12.8	2178.4	0.0	1.0	0.054	0.04255	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-14	24.0	13.5	95.17	0.7	85.7	12.8	2191.2	0.0	1.1	0.054	0.04615	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-15	24.0	13.5	96.23	0.5	86.2	13.0	2204.2	0.0	1.1	0.054	0.05882	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	13.5	96.21	0.5	86.7	12.9	2217.1	0.0	1.1	0.054	0.05882	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-17	24.0	13.5	96.14	0.5	87.2	12.9	2230.1	0.0	1.1	0.054	0.01923	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-18	24.0	13.1	95.42	0.6	87.8	12.5	2242.6	0.0	1.2	0.054	0.05	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-19	24.0	12.9	95.98	0.5	88.3	12.4	2255.0	0.0	1.2	0.054	0.05769	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-20	24.0	13.4	95.88	0.6	88.9	12.8	2267.8	0.0	1.2	0.054	0.05455	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-21	24.0	12.8	95.70	0.6	89.4	12.2	2280.0	0.0	1.2	0.054	0.03636	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-22	24.0	13.3	96.02	0.5	90.0	12.8	2292.8	0.0	1.3	0.054	0.03774	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-23	24.0	13.3	96.23	0.5	90.5	12.8	2305.6	0.0	1.3	0.054	0.04	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-24	24.0	15.0	96.06	0.6	91.1	14.4	2320.0	0.0	1.3	0.054	0.0339	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-25	24.0	13.9	95.97	0.6	91.6	13.4	2333.3	0.0	1.3	0.054	0.03571	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-26	24.0	15.1	96.75	0.5	92.1	14.6	2347.9	0.0	1.3	0.054	0.04082	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-27	24.0	12.8	95.94	0.5	92.6	12.3	2360.2	0.0	1.4	0.054	0.03846	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-28	24.0	13.4	96.19	0.5	93.1	12.9	2373.1	0.0	1.4	0.054	0.03922	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-29	24.0	13.4	96.12	0.5	93.7	12.9	2386.0	0.0	1.4	0.054	0.03846	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-30	24.0	11.8	95.59	0.5	94.2	11.3	2397.2	0.0	1.4	0.054	0.03846	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-May-31	24.0	13.4	95.75	0.6	94.7	12.8	2410.1	0.0	1.4	0.054	0.03509	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-Jun-01	24.0	13.6	96.04	0.5	95.3	13.1	2423.2	0.0	1.5	0.054	0.03704	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-Jun-02	24.0	13.7	96.20	0.5	95.8	13.2	2436.3	0.0	1.5	0.054	0.03846	46.0	0.0	60TP1300	240	40.18	15	0	0	0	1100	400	
2012-Jun-03	24.0	12.1	95.61	0.5	96.3	11.5	2447.9	0.0	1.5	0.054	0.03774	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-04	24.0	12.8	95.94	0.5	96.9	12.3	2460.2	0.0	1.5	0.054	0.03846	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-05	16.0	13.3	96.99	0.4	97.3	12.9	2473.1	0.0	1.5	0.054	0.05	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-06	24.0	13.7	96.71	0.5	97.7	13.2	2486.3	0.0	1.6	0.054	0.04444	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-07	24.0	13.4	96.26	0.5	98.2	12.9	2499.2	0.0	1.6	0.054	0.04	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-08	24.0	13.6	96.32	0.5	98.7	13.1	2512.3	0.0	1.6	0.054	0.04	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-09	24.0	14.0	95.99	0.6	99.3	13.4	2525.7	0.0	1.6	0.054	0.05357	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-10	24.0	14.6	96.70	0.5	99.7	14.1	2539.8	0.0	1.7	0.054	0.0625	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-11	24.0	14.8	96.56	0.5	100.3	14.3	2554.1	0.0	1.7	0.054	0.03922	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-12	24.0	13.2	96.06	0.5	100.8	12.7	2566.8	0.0	1.7	0.054	0.03846	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-13	24.0	13.2	95.84	0.6	101.3	12.7	2579.4	0.0	1.7	0.054	0.03636	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-14	24.0	12.9	95.75	0.6	101.9	12.4	2591.8	0.0	1.7	0.054	0.03636	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-15	24.0	13.2	96.12	0.5	102.4	12.7	2604.5	0.0	1.8	0.054	0.03922	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-16	24.0	13.3	95.80	0.6	102.9	12.8	2617.3	0.0	1.8	0.054	0.03571	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-17	24.0	12.7	95.81	0.5	103.5	12.1	2629.4	0.0	1.8	0.054	0.03774	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-18	22.0	13.5	96.88	0.4	103.9	13.0	2642.4	0.0	1.8	0.054	0.04762	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	13.9	96.69	0.5	104.4	13.5	2655.9	0.0	1.8	0.054	0.04348	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-20	24.0	13.5	96.44	0.5	104.8	13.0	2668.9	0.0	1.8	0.054	0.	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-21	24.0	13.2	95.83	0.6	105.4	12.6	2681.5	0.0	1.9	0.054	0.03636	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-22	24.0	13.6	96.11	0.5	105.9	13.1	2694.6	0.0	1.9	0.054	0.03774	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-23	24.0	14.1	96.38	0.5	106.4	13.6	2708.2	0.0	1.9	0.054	0.03922	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-24	24.0	13.3	95.49	0.6	107.0	12.7	2720.9	0.0	1.9	0.054	0.03333	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-25	24.0	12.1	93.22	0.8	107.8	11.3	2732.1	0.0	1.9	0.054	0.02439	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-26	24.0	12.3	97.72	0.3	108.1	12.0	2744.1	0.0	2.0	0.054	0.10714	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-27	24.0	12.3	95.92	0.5	108.6	11.8	2755.9	0.0	2.0	0.054	0.06	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-28	24.0	13.1	95.50	0.6	109.2	12.5	2768.4	0.0	2.0	0.054	0.05085	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-29	24.0	13.3	96.01	0.5	109.7	12.7	2781.2	0.0	2.1	0.054	0.0566	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jun-30	24.0	13.6	95.75	0.6	110.3	13.1	2794.2	0.0	2.1	0.054	0.05172	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-01	24.0	13.0	95.48	0.6	110.9	12.5	2806.7	0.0	2.1	0.054	0.05085	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-02	24.0	12.9	95.90	0.5	111.4	12.4	2819.1	0.0	2.2	0.054	0.0566	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-03	24.0	13.3	96.17	0.5	112.0	12.8	2831.9	0.0	2.2	0.054	0.05882	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-04	24.0	13.4	95.97	0.5	112.5	12.9	2844.7	0.0	2.2	0.054	0.03704	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-05	24.0	13.2	96.12	0.5	113.0	12.6	2857.4	0.0	2.2	0.054	0.05882	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-06	24.0	12.9	95.43	0.6	113.6	12.3	2869.7	0.0	2.3	0.054	0.0678	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-07	24.0	13.6	96.17	0.5	114.1	13.1	2882.7	0.0	2.3	0.054	0.03846	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-08	24.0	12.1	94.96	0.6	114.7	11.5	2894.2	0.0	2.3	0.054	0.03279	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-09	24.0	13.4	95.37	0.6	115.3	12.8	2907.0	0.0	2.3	0.054	0.03226	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-10	24.0	13.5	95.32	0.6	116.0	12.8	2919.9	0.0	2.4	0.054	0.03175	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-11	24.0	12.5	95.05	0.6	116.6	11.9	2931.8	0.0	2.4	0.054	0.	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-12	24.0	12.9	95.20	0.6	117.2	12.3	2944.0	0.0	2.4	0.054	0.03226	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-13	24.0	13.2	95.39	0.6	117.8	12.6	2956.7	0.0	2.4	0.054	0.03279	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-14	24.0	13.3	96.10	0.5	118.3	12.8	2969.5	0.0	2.4	0.054	0.03846	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-15	24.0	13.5	98.88	0.2	118.5	13.3	2982.8	0.0	2.4	0.054	0.13333	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-16	24.0	12.8	97.35	0.3	118.8	12.5	2995.3	0.0	2.5	0.054	0.08824	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-17	24.0	12.8	96.09	0.5	119.3	12.3	3007.6	0.0	2.5	0.054	0.04	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-18	24.0	13.1	95.73	0.6	119.9	12.6	3020.1	0.0	2.5	0.054	0.03571	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-19	24.0	13.1	95.72	0.6	120.5	12.5	3032.7	0.0	2.5	0.054	0.03571	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-20	24.0	13.0	95.71	0.6	121.0	12.5	3045.1	0.0	2.5	0.054	0.03571	46.0	0.0	60TP1300	250	37.48	15	0	0	0	1100	400	
2012-Jul-21	24.0	17.8	95.38	0.8	121.8	16.9	3062.1	0.0	2.6	0.054	0.03659	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Jul-22	24.0	16.4	94.88	0.8	122.7	15.6	3077.6	0.0	2.6	0.054	0.03571	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	16.1	94.72	0.9	123.5	15.2	3092.9	0.0	2.6	0.054	0.03529	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Jul-24	24.0	17.2	95.28	0.8	124.3	16.4	3109.2	0.0	2.7	0.054	0.03704	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Jul-25	24.0	17.2	95.45	0.8	125.1	16.4	3125.6	0.0	2.7	0.054	0.03846	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Jul-26	24.0	17.2	95.41	0.8	125.9	16.4	3142.0	0.0	2.7	0.054	0.03797	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Jul-27	24.0	16.7	95.09	0.8	126.7	15.9	3157.9	0.0	2.8	0.054	0.03659	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Jul-28	24.0	17.1	95.21	0.8	127.5	16.3	3174.2	0.0	2.8	0.054	0.03659	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Jul-29	24.0	17.6	95.44	0.8	128.3	16.8	3191.0	0.0	2.8	0.054	0.0375	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Jul-30	24.0	16.6	95.71	0.7	129.1	15.9	3206.8	0.0	2.8	0.054	0.04225	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Jul-31	24.0	17.6	95.40	0.8	129.9	16.8	3223.6	0.0	2.9	0.054	0.03704	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-01	24.0	16.9	95.91	0.7	130.6	16.2	3239.8	0.0	2.9	0.054	0.04348	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-02	24.0	16.9	95.45	0.8	131.3	16.2	3255.9	0.0	2.9	0.054	0.03896	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-03	24.0	17.6	95.79	0.7	132.1	16.8	3272.8	0.0	3.0	0.054	0.04054	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-04	24.0	17.0	95.53	0.8	132.8	16.3	3289.0	0.0	3.0	0.054	0.03947	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-05	24.0	17.4	95.46	0.8	133.6	16.6	3305.6	0.0	3.0	0.054	0.03797	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-06	24.0	17.2	95.75	0.7	134.3	16.5	3322.1	0.0	3.1	0.054	0.0411	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-07	24.0	17.3	95.38	0.8	135.1	16.5	3338.6	0.0	3.1	0.054	0.0375	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-08	24.0	17.3	95.60	0.8	135.9	16.5	3355.1	0.0	3.1	0.054	0.03947	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-09	24.0	17.5	95.38	0.8	136.7	16.7	3371.8	0.0	3.1	0.054	0.03704	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-10	24.0	18.0	95.33	0.8	137.6	17.2	3389.0	0.0	3.2	0.054	0.04762	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-11	24.0	17.3	95.03	0.9	138.4	16.5	3405.5	0.0	3.2	0.054	0.03488	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-12	24.0	17.0	95.10	0.8	139.2	16.1	3421.6	0.0	3.3	0.054	0.04819	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-13	24.0	17.4	94.81	0.9	140.1	16.5	3438.0	0.0	3.3	0.054	0.03333	23.0	0.0	60TP1300	350	35.63	16	0	0	0	1100	550	
2012-Aug-14	24.0	12.6	94.75	0.7	140.8	11.9	3449.9	0.0	3.3	0.054	0.04545	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-15	24.0	12.5	94.33	0.7	141.5	11.8	3461.8	0.0	3.3	0.054	0.04225	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-16	24.0	12.5	94.70	0.7	142.2	11.8	3473.6	0.0	3.4	0.054	0.04545	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-17	24.0	12.0	94.73	0.6	142.8	11.3	3484.9	0.0	3.4	0.054	0.04762	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-18	24.0	12.9	94.50	0.7	143.5	12.2	3497.1	0.0	3.4	0.054	0.04225	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-19	24.0	12.5	94.65	0.7	144.2	11.9	3508.9	0.0	3.5	0.054	0.04478	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-20	24.0	12.6	94.42	0.7	144.9	11.9	3520.8	0.0	3.5	0.054	0.04286	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-21	24.0	12.5	94.57	0.7	145.6	11.8	3532.6	0.0	3.5	0.054	0.05882	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-22	24.0	12.7	94.64	0.7	146.2	12.0	3544.6	0.0	3.6	0.054	0.05882	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-23	24.0	12.7	94.55	0.7	146.9	12.0	3556.6	0.0	3.6	0.054	0.05797	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-24	22.0	13.8	95.64	0.6	147.5	13.2	3569.8	0.0	3.6	0.054	0.05	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-25	24.0	12.6	94.14	0.7	148.3	11.9	3581.6	0.0	3.7	0.054	0.05405	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	148.3	0.0	3581.6	0.0	3.7	0.054	0.	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-27	.0	0.0	0.00	0.0	148.3	0.0	3581.6	0.0	3.7	0.054	0.	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-28	.0	0.0	0.00	0.0	148.3	0.0	3581.6	0.0	3.7	0.054	0.	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-29	24.0	12.6	95.38	0.6	148.9	12.0	3593.6	0.0	3.7	0.054	0.01724	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-30	24.0	12.2	94.98	0.6	149.5	11.5	3605.2	0.0	3.7	0.054	0.04918	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Aug-31	24.0	12.7	95.18	0.6	150.1	12.1	3617.2	0.0	3.8	0.054	0.06557	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-01	24.0	12.6	95.22	0.6	150.7	12.0	3629.2	0.0	3.8	0.054	0.06667	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-02	24.0	12.6	95.01	0.6	151.3	12.0	3641.2	0.0	3.8	0.054	0.06349	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-03	24.0	12.7	94.80	0.7	152.0	12.0	3653.2	0.0	3.9	0.054	0.06061	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-04	24.0	13.3	95.12	0.7	152.6	12.7	3665.9	0.0	3.9	0.054	0.04615	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-05	24.0	12.7	94.94	0.6	153.3	12.0	3677.9	0.0	3.9	0.054	0.04688	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-06	24.0	12.5	94.63	0.7	153.9	11.8	3689.7	0.0	4.0	0.054	0.04478	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-07	24.0	12.6	94.76	0.7	154.6	11.9	3701.6	0.0	4.0	0.054	0.04545	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-08	24.0	12.7	94.94	0.6	155.2	12.0	3713.6	0.0	4.0	0.054	0.04688	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-09	24.0	12.7	94.95	0.6	155.9	12.0	3725.7	0.0	4.1	0.054	0.04688	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-10	21.0	11.7	94.72	0.6	156.5	11.1	3736.8	0.0	4.1	0.054	0.04839	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-11	24.0	13.4	94.86	0.7	157.2	12.7	3749.5	0.0	4.1	0.054	0.05797	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-12	22.0	12.7	94.88	0.7	157.8	12.0	3761.6	0.0	4.2	0.054	0.04615	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-13	24.0	12.7	95.11	0.6	158.4	12.1	3773.6	0.0	4.2	0.054	0.06452	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-14	24.0	12.8	94.93	0.7	159.1	12.2	3785.8	0.0	4.2	0.054	0.06154	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-15	24.0	12.7	94.79	0.7	159.8	12.0	3797.8	0.0	4.3	0.054	0.06061	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-16	24.0	12.7	94.79	0.7	160.4	12.0	3809.9	0.0	4.3	0.054	0.04545	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-17	24.0	12.7	94.73	0.7	161.1	12.0	3821.9	0.0	4.3	0.054	0.04478	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-18	24.0	14.0	95.22	0.7	161.8	13.4	3835.2	0.0	4.4	0.054	0.04478	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-19	24.0	12.6	94.67	0.7	162.4	11.9	3847.2	0.0	4.4	0.054	0.04478	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-20	24.0	12.3	94.48	0.7	163.1	11.6	3858.8	0.0	4.4	0.054	0.04412	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-21	24.0	12.2	94.49	0.7	163.8	11.5	3870.3	0.0	4.5	0.054	0.04478	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-22	24.0	12.6	94.92	0.6	164.4	12.0	3882.3	0.0	4.5	0.054	0.04688	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-23	24.0	12.7	94.65	0.7	165.1	12.0	3894.3	0.0	4.5	0.054	0.04412	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-24	24.0	13.2	94.76	0.7	165.8	12.5	3906.8	0.0	4.6	0.054	0.04348	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-25	24.0	13.6	95.29	0.6	166.4	13.0	3919.7	0.0	4.6	0.054	0.04688	9.0	0.0	60TP1300	350	25.24	16	0	0	0	1100	0	
2012-Sep-26	24.0	12.4	95.01	0.6	167.0	11.8	3931.5	0.0	4.6	0.054	0.04839	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Sep-27	24.0	12.7	95.11	0.6	167.7	12.1	3943.6	0.0	4.6	0.054	0.04839	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Sep-28	24.0	12.1	94.87	0.6	168.3	11.5	3955.0	0.0	4.7	0.054	0.04839	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	11.9	94.94	0.6	168.9	11.3	3966.3	0.0	4.7	0.054	0.03333	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Sep-30	24.0	12.4	95.06	0.6	169.5	11.7	3978.0	0.0	4.7	0.054	0.04918	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-01	24.0	12.4	94.93	0.6	170.1	11.8	3989.8	0.0	4.8	0.054	0.04762	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-02	24.0	13.1	95.51	0.6	170.7	12.6	4002.4	0.0	4.8	0.054	0.05085	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-03	24.0	12.8	95.38	0.6	171.3	12.2	4014.6	0.0	4.8	0.054	0.05085	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-04	24.0	11.4	94.81	0.6	171.9	10.8	4025.3	0.0	4.8	0.054	0.05085	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-05	24.0	11.3	94.78	0.6	172.5	10.7	4036.0	0.0	4.9	0.054	0.05085	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-06	24.0	11.3	94.59	0.6	173.1	10.7	4046.7	0.0	4.9	0.054	0.04918	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-07	24.0	11.1	94.13	0.7	173.7	10.4	4057.1	0.0	4.9	0.054	0.04615	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-08	24.0	11.0	94.11	0.7	174.4	10.4	4067.5	0.0	5.0	0.054	0.04615	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-09	24.0	10.9	93.97	0.7	175.1	10.3	4077.8	0.0	5.0	0.054	0.04545	9.0	0.0	60TP1300	300	26.44	15	0	0	0	1100	0	
2012-Oct-10	24.0	12.2	96.07	0.5	175.5	11.7	4089.6	0.0	5.0	0.054	0.0625	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-11	24.0	11.9	95.79	0.5	176.0	11.4	4100.9	0.0	5.1	0.054	0.06	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-12	24.0	11.9	96.31	0.4	176.5	11.5	4112.4	0.0	5.1	0.054	0.06818	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-13	24.0	12.1	96.20	0.5	176.9	11.6	4124.1	0.0	5.1	0.054	0.06522	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-14	24.0	11.8	96.28	0.4	177.4	11.4	4135.4	0.0	5.1	0.054	0.06818	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-15	24.0	11.1	96.03	0.4	177.8	10.6	4146.1	0.0	5.2	0.054	0.04545	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-16	24.0	10.7	96.08	0.4	178.2	10.3	4156.4	0.0	5.2	0.054	0.07143	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-17	24.0	10.7	95.78	0.5	178.7	10.2	4166.6	0.0	5.2	0.054	0.06667	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-18	24.0	11.0	95.91	0.5	179.1	10.5	4177.1	0.0	5.3	0.054	0.06667	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-19	24.0	10.4	95.48	0.5	179.6	9.9	4187.0	0.0	5.3	0.054	0.06383	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-20	24.0	10.3	95.33	0.5	180.1	9.8	4196.8	0.0	5.3	0.054	0.04167	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-21	24.0	10.6	95.57	0.5	180.6	10.1	4207.0	0.0	5.3	0.054	0.04255	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-22	24.0	10.3	95.51	0.5	181.0	9.8	4216.7	0.0	5.3	0.054	0.04348	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-23	24.0	10.3	95.41	0.5	181.5	9.8	4226.5	0.0	5.4	0.054	0.04255	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-24	24.0	10.3	95.63	0.5	181.9	9.9	4236.4	0.0	5.4	0.054	0.08889	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-25	24.0	10.6	95.56	0.5	182.4	10.1	4246.5	0.0	5.4	0.054	0.	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-26	24.0	10.7	95.60	0.5	182.9	10.2	4256.7	0.0	5.4	0.054	0.04255	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-27	24.0	10.9	95.58	0.5	183.4	10.4	4267.1	0.0	5.4	0.054	0.04167	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-28	24.0	10.9	95.78	0.5	183.8	10.5	4277.5	0.0	5.5	0.054	0.04348	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-29	24.0	10.3	95.80	0.4	184.2	9.8	4287.4	0.0	5.5	0.054	0.04651	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-30	24.0	10.2	95.79	0.4	184.7	9.8	4297.1	0.0	5.5	0.054	0.04651	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Oct-31	24.0	10.6	95.45	0.5	185.2	10.1	4307.2	0.0	5.5	0.054	0.04167	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Nov-01	24.0	10.8	96.00	0.4	185.6	10.3	4317.5	0.0	5.5	0.054	0.04651	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	10.6	95.94	0.4	186.0	10.2	4327.7	0.0	5.6	0.054	0.04651	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Nov-03	24.0	10.9	95.85	0.5	186.5	10.4	4338.1	0.0	5.6	0.054	0.04444	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Nov-04	24.0	10.7	95.70	0.5	186.9	10.2	4348.3	0.0	5.6	0.054	0.04348	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Nov-05	24.0	10.8	95.85	0.5	187.4	10.4	4358.7	0.0	5.6	0.054	0.04444	9.0	0.0	60TP1300	296	26.00	17	0	0	0	1100	0	
2012-Nov-06	24.0	12.5	95.77	0.5	187.9	12.0	4370.7	0.0	5.6	0.054	0.03774	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-07	24.0	12.9	95.67	0.6	188.5	12.4	4383.1	0.0	5.7	0.054	0.03571	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-08	24.0	13.2	95.89	0.5	189.0	12.6	4395.7	0.0	5.7	0.054	0.03704	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-09	24.0	13.0	96.01	0.5	189.5	12.5	4408.2	0.0	5.7	0.054	0.03846	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-10	24.0	12.6	95.86	0.5	190.0	12.1	4420.2	0.0	5.7	0.054	0.03846	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-11	24.0	11.6	95.69	0.5	190.5	11.1	4431.4	0.0	5.7	0.054	0.04	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-12	24.0	12.3	95.79	0.5	191.1	11.8	4443.2	0.0	5.8	0.054	0.03846	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-13	24.0	12.4	95.81	0.5	191.6	11.9	4455.1	0.0	5.8	0.054	0.03846	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-14	24.0	12.3	95.94	0.5	192.1	11.8	4466.9	0.0	5.8	0.054	0.04	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-15	24.0	11.1	95.21	0.5	192.6	10.5	4477.4	0.0	5.8	0.054	0.03774	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-16	24.0	11.6	95.68	0.5	193.1	11.1	4488.5	0.0	5.8	0.054	0.04	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-17	24.0	11.6	95.62	0.5	193.6	11.1	4499.6	0.0	5.9	0.054	0.03922	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-18	24.0	11.7	95.64	0.5	194.1	11.2	4510.8	0.0	5.9	0.054	0.03922	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-19	24.0	11.9	95.39	0.6	194.7	11.4	4522.2	0.0	5.9	0.054	0.03636	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-20	24.0	11.9	95.63	0.5	195.2	11.4	4533.6	0.0	5.9	0.054	0.03846	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-21	24.0	12.4	95.87	0.5	195.7	11.9	4545.4	0.0	5.9	0.054	0.03922	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-22	24.0	12.1	95.46	0.6	196.3	11.6	4557.0	0.0	6.0	0.054	0.03636	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-23	24.0	11.9	96.14	0.5	196.7	11.5	4568.5	0.0	6.0	0.054	0.04348	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-24	24.0	11.6	95.95	0.5	197.2	11.1	4579.6	0.0	6.0	0.054	0.04255	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-25	24.0	12.2	95.08	0.6	197.8	11.6	4591.2	0.0	6.0	0.054	0.03333	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-26	24.0	12.0	96.32	0.4	198.2	11.5	4602.7	0.0	6.0	0.054	0.04545	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-27	24.0	11.8	94.67	0.6	198.9	11.2	4613.9	0.0	6.1	0.054	0.03175	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-28	24.0	12.3	96.17	0.5	199.3	11.8	4625.7	0.0	6.1	0.054	0.04255	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-29	24.0	11.6	95.59	0.5	199.8	11.1	4636.8	0.0	6.1	0.054	0.03922	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Nov-30	24.0	11.4	95.60	0.5	200.3	10.9	4647.6	0.0	6.1	0.054	0.04	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-01	24.0	11.7	95.83	0.5	200.8	11.3	4658.9	0.0	6.1	0.054	0.04082	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-02	24.0	12.4	95.73	0.5	201.4	11.9	4670.7	0.0	6.2	0.054	0.03774	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-03	24.0	12.2	95.82	0.5	201.9	11.7	4682.4	0.0	6.2	0.054	0.03922	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-04	24.0	12.6	95.64	0.6	202.4	12.1	4694.5	0.0	6.2	0.054	0.03636	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-05	24.0	12.4	96.30	0.5	202.9	12.0	4706.5	0.0	6.2	0.054	0.04348	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-18-009-16W4/00 | 102141800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	12.1	96.13	0.5	203.4	11.7	4718.1	0.0	6.2	0.054	0.04255	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-07	24.0	12.0	95.68	0.5	203.9	11.5	4729.6	0.0	6.3	0.054	0.03846	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-08	24.0	12.6	95.87	0.5	204.4	12.1	4741.7	0.0	6.3	0.054	0.03846	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-09	24.0	12.4	95.71	0.5	204.9	11.8	4753.5	0.0	6.3	0.054	0.03774	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-10	24.0	12.5	95.93	0.5	205.4	12.0	4765.5	0.0	6.3	0.054	0.05882	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-11	24.0	12.0	95.83	0.5	205.9	11.5	4777.0	0.0	6.3	0.054	0.04	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-12	24.0	12.4	95.65	0.5	206.5	11.9	4788.9	0.0	6.4	0.054	0.03704	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-13	24.0	12.6	95.87	0.5	207.0	12.1	4801.0	0.0	6.4	0.054	0.03846	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-14	24.0	12.4	96.04	0.5	207.5	11.9	4812.8	0.0	6.4	0.054	0.04082	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-15	24.0	12.5	95.76	0.5	208.0	12.0	4824.8	0.0	6.4	0.054	0.03774	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-16	24.0	12.4	95.71	0.5	208.5	11.8	4836.6	0.0	6.4	0.054	0.03774	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-17	24.0	12.3	96.26	0.5	209.0	11.9	4848.5	0.0	6.5	0.054	0.04348	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-18	24.0	12.6	95.63	0.6	209.6	12.0	4860.5	0.0	6.5	0.054	0.03636	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-19	24.0	12.5	95.77	0.5	210.1	12.0	4872.5	0.0	6.5	0.054	0.03774	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-20	24.0	12.5	95.76	0.5	210.6	12.0	4884.5	0.0	6.5	0.054	0.03774	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-21	24.0	12.6	95.95	0.5	211.1	12.1	4896.6	0.0	6.5	0.054	0.03922	83.0	0.0	60TP1300	310	28.18	17	0	0	0	1100	0	
2012-Dec-22	24.0	12.8	95.70	0.6	211.7	12.2	4908.8	0.0	6.6	0.054	0.03636	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
2012-Dec-23	22.0	13.3	96.10	0.5	212.2	12.8	4921.6	0.0	6.6	0.054	0.05769	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
2012-Dec-24	24.0	12.9	95.98	0.5	212.7	12.4	4934.0	0.0	6.6	0.054	0.03846	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
2012-Dec-25	24.0	13.1	95.80	0.6	213.3	12.5	4946.6	0.0	6.6	0.054	0.03636	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
2012-Dec-26	24.0	12.8	95.64	0.6	213.8	12.3	4958.9	0.0	6.7	0.054	0.03571	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
2012-Dec-27	24.0	12.9	95.50	0.6	214.4	12.3	4971.2	0.0	6.7	0.054	0.03448	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
2012-Dec-28	24.0	12.6	95.54	0.6	215.0	12.0	4983.2	0.0	6.7	0.054	0.03571	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
2012-Dec-29	24.0	12.2	95.18	0.6	215.6	11.7	4994.8	0.0	6.7	0.054	0.0339	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
2012-Dec-30	24.0	12.8	95.48	0.6	216.1	12.3	5007.1	0.0	6.7	0.054	0.03448	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
2012-Dec-31	24.0	12.9	95.35	0.6	216.7	12.3	5019.4	0.0	6.8	0.054	0.03333	90.0	0.0	60TP1300	270	33.81	15	0	0	0	1100	400	
Well Totals:	8684.0	5236.1		216.7		5019.4		6.8															
Well Avg.:		14.3	95.03	0.6		13.7		0.0		0.040558	0.033272	54.7	0.0		268	39.66					1100	303	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	12.5	96.87	0.4	0.4	12.1	12.1	0.1	0.1	0.251	0.12821	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-02	24.0	12.9	97.13	0.4	0.8	12.5	24.6	0.0	0.1	0.251	0.10811	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-03	24.0	12.9	96.81	0.4	1.2	12.4	37.0	0.0	0.1	0.251	0.09756	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-04	24.0	12.0	96.84	0.4	1.6	11.6	48.7	0.0	0.2	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-05	24.0	12.5	97.12	0.4	1.9	12.2	60.8	0.0	0.2	0.251	0.11111	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-06	24.0	12.1	97.36	0.3	2.2	11.8	72.6	0.0	0.3	0.251	0.125	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-07	24.0	12.8	97.34	0.3	2.6	12.4	85.0	0.0	0.3	0.251	0.	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-08	24.0	12.1	96.71	0.4	3.0	11.7	96.8	0.0	0.3	0.251	0.1	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-09	24.0	11.9	96.71	0.4	3.4	11.5	108.2	0.0	0.3	0.251	0.10256	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-10	24.0	12.4	96.69	0.4	3.8	12.0	120.2	0.1	0.4	0.251	0.12195	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-11	24.0	12.3	96.99	0.4	4.1	11.9	132.2	0.1	0.4	0.251	0.13514	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-12	24.0	12.5	96.81	0.4	4.5	12.1	144.3	0.1	0.5	0.251	0.125	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-13	24.0	12.4	96.94	0.4	4.9	12.0	156.3	0.1	0.5	0.251	0.13158	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-14	24.0	12.4	96.77	0.4	5.3	12.0	168.3	0.1	0.6	0.251	0.125	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-15	24.0	12.4	96.78	0.4	5.7	12.0	180.3	0.0	0.6	0.251	0.1	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-16	18.0	8.8	96.80	0.3	6.0	8.5	188.8	0.0	0.7	0.251	0.14286	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-17	24.0	12.0	97.09	0.4	6.4	11.7	200.5	0.0	0.7	0.251	0.11429	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-18	24.0	12.5	96.95	0.4	6.7	12.1	212.6	0.0	0.7	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-19	24.0	12.5	96.72	0.4	7.1	12.1	224.7	0.0	0.8	0.251	0.09756	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-20	24.0	12.9	96.82	0.4	7.6	12.5	237.1	0.0	0.8	0.251	0.09756	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-21	24.0	12.9	97.06	0.4	7.9	12.5	249.7	0.0	0.9	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-22	24.0	12.7	96.86	0.4	8.3	12.3	262.0	0.0	0.9	0.251	0.1	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-23	24.0	11.8	96.77	0.4	8.7	11.4	273.4	0.0	0.9	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-24	24.0	11.7	96.68	0.4	9.1	11.4	284.7	0.0	1.0	0.251	0.10256	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-25	24.0	12.1	96.86	0.4	9.5	11.7	296.5	0.0	1.0	0.251	0.07895	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-26	24.0	12.5	96.87	0.4	9.9	12.1	308.5	0.0	1.0	0.251	0.07692	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-27	24.0	12.5	96.96	0.4	10.3	12.1	320.7	0.0	1.1	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-28	24.0	12.4	97.02	0.4	10.6	12.0	332.7	0.0	1.1	0.251	0.10811	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-29	24.0	12.6	97.14	0.4	11.0	12.2	344.9	0.0	1.2	0.251	0.11111	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-30	24.0	12.4	96.46	0.4	11.4	12.0	356.9	0.0	1.2	0.251	0.09091	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Jan-31	24.0	12.5	96.71	0.4	11.8	12.1	368.9	0.0	1.2	0.251	0.09756	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-01	24.0	12.3	96.67	0.4	12.2	11.9	380.8	0.0	1.3	0.251	0.07317	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-02	24.0	12.2	96.79	0.4	12.6	11.8	392.6	0.0	1.3	0.251	0.10256	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-03	24.0	11.9	97.15	0.3	13.0	11.6	404.2	0.0	1.4	0.251	0.11765	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	12.4	97.18	0.4	13.3	12.1	416.3	0.0	1.4	0.251	0.11429	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-05	24.0	12.2	97.95	0.3	13.6	12.0	428.2	0.0	1.4	0.251	0.12	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-06	24.0	12.4	97.25	0.3	13.9	12.0	440.2	0.0	1.5	0.251	0.08824	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-07	24.0	12.4	96.70	0.4	14.3	12.0	452.2	0.0	1.5	0.251	0.07317	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-08	24.0	13.4	96.94	0.4	14.7	13.0	465.2	0.0	1.5	0.251	0.07317	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-09	24.0	11.7	96.66	0.4	15.1	11.3	476.5	0.0	1.5	0.251	0.07692	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-10	24.0	11.6	96.74	0.4	15.5	11.3	487.7	0.0	1.6	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-11	24.0	11.1	96.85	0.4	15.9	10.8	498.5	0.0	1.6	0.251	0.11429	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-12	24.0	11.3	96.63	0.4	16.2	10.9	509.4	0.0	1.7	0.251	0.07895	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-13	24.0	11.8	96.86	0.4	16.6	11.4	520.8	0.0	1.7	0.251	0.10811	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-14	24.0	12.2	96.65	0.4	17.0	11.8	532.6	0.0	1.7	0.251	0.09756	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-15	24.0	12.5	97.12	0.4	17.4	12.2	544.8	0.0	1.8	0.251	0.11111	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-16	24.0	12.1	97.27	0.3	17.7	11.8	556.5	0.0	1.8	0.251	0.12121	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-17	24.0	12.6	97.06	0.4	18.1	12.2	568.8	0.0	1.8	0.251	0.08108	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-18	24.0	12.5	96.80	0.4	18.5	12.1	580.9	0.0	1.9	0.251	0.075	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-19	24.0	12.6	96.99	0.4	18.9	12.3	593.1	0.0	1.9	0.251	0.07895	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-20	24.0	11.4	96.67	0.4	19.2	11.0	604.1	0.0	1.9	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-21	24.0	11.7	96.75	0.4	19.6	11.3	615.4	0.0	2.0	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-22	21.0	10.7	96.82	0.3	20.0	10.3	625.8	0.0	2.0	0.251	0.08824	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2012-Feb-23	24.0	14.5	94.90	0.7	20.7	13.8	639.6	0.1	2.1	0.251	0.08108	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Feb-24	24.0	14.5	94.27	0.8	21.5	13.7	653.2	0.1	2.1	0.251	0.07229	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Feb-25	24.0	14.6	94.39	0.8	22.3	13.8	667.0	0.1	2.2	0.251	0.09756	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Feb-26	24.0	14.3	94.18	0.8	23.2	13.4	680.4	0.1	2.3	0.251	0.09639	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Feb-27	24.0	14.0	94.27	0.8	24.0	13.2	693.6	0.1	2.4	0.251	0.1	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Feb-28	24.0	13.9	94.24	0.8	24.8	13.1	706.7	0.1	2.5	0.251	0.1	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Feb-29	24.0	14.1	94.55	0.8	25.5	13.4	720.1	0.1	2.5	0.251	0.1039	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-01	24.0	13.7	94.10	0.8	26.4	12.9	733.0	0.1	2.6	0.251	0.09877	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-02	24.0	13.8	94.27	0.8	27.1	13.0	746.0	0.1	2.7	0.251	0.10127	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-03	24.0	14.9	94.68	0.8	27.9	14.1	760.0	0.1	2.8	0.251	0.10127	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-04	24.0	14.4	94.71	0.8	28.7	13.6	773.6	0.1	2.9	0.251	0.10526	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-05	24.0	14.5	94.60	0.8	29.5	13.7	787.3	0.0	2.9	0.251	0.01282	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-06	24.0	14.4	94.51	0.8	30.3	13.6	800.9	0.1	2.9	0.251	0.10127	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-07	24.0	14.3	95.05	0.7	31.0	13.6	814.5	0.1	3.0	0.251	0.11268	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-08	24.0	13.9	94.18	0.8	31.8	13.1	827.6	0.1	3.1	0.251	0.09877	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	14.4	95.29	0.7	32.5	13.8	841.4	0.1	3.2	0.251	0.11765	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-10	24.0	14.1	95.53	0.6	33.1	13.5	854.8	0.1	3.3	0.251	0.12698	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-11	24.0	14.4	94.78	0.8	33.8	13.6	868.5	0.1	3.3	0.251	0.10667	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-12	24.0	14.5	94.83	0.8	34.6	13.8	882.2	0.1	3.4	0.251	0.10667	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-13	24.0	14.8	95.28	0.7	35.3	14.1	896.3	0.1	3.5	0.251	0.12857	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-14	24.0	13.9	94.66	0.7	36.0	13.1	909.5	0.1	3.6	0.251	0.12162	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-15	24.0	14.8	95.40	0.7	36.7	14.1	923.6	0.1	3.7	0.251	0.11765	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-16	24.0	15.7	95.24	0.8	37.5	15.0	938.6	0.1	3.8	0.251	0.10667	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-17	24.0	15.8	94.73	0.8	38.3	14.9	953.5	0.1	3.8	0.251	0.09639	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-18	24.0	15.1	94.65	0.8	39.1	14.3	967.8	0.1	3.9	0.251	0.09877	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-19	24.0	15.3	94.70	0.8	39.9	14.5	982.3	0.0	4.0	0.251	0.03704	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-20	24.0	14.5	94.29	0.8	40.7	13.7	996.0	0.1	4.0	0.251	0.08434	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-21	24.0	14.2	94.24	0.8	41.6	13.4	1009.4	0.1	4.1	0.251	0.08537	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-22	24.0	14.8	94.37	0.8	42.4	13.9	1023.3	0.1	4.2	0.251	0.08434	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-23	24.0	14.7	94.62	0.8	43.2	13.9	1037.2	0.1	4.2	0.251	0.08861	90.0	0.0	13-1200	174	59.55	13	0	0	0	1000	100	
2012-Mar-24	24.0	14.3	94.20	0.8	44.0	13.5	1050.7	0.1	4.3	0.251	0.08434	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Mar-25	24.0	14.3	94.35	0.8	44.8	13.5	1064.2	0.1	4.4	0.251	0.08642	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Mar-26	24.0	13.7	94.45	0.8	45.6	12.9	1077.1	0.1	4.4	0.251	0.09211	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Mar-27	24.0	14.2	94.59	0.8	46.4	13.5	1090.6	0.1	4.5	0.251	0.11688	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Mar-28	24.0	13.7	97.22	0.4	46.7	13.3	1103.9	0.1	4.6	0.251	0.23684	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Mar-29	24.0	14.7	94.71	0.8	47.5	14.0	1117.9	0.1	4.7	0.251	0.10256	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Mar-30	24.0	15.2	94.36	0.9	48.4	14.4	1132.3	0.1	4.8	0.251	0.09302	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Mar-31	24.0	15.3	94.52	0.8	49.2	14.5	1146.7	0.1	4.9	0.251	0.11905	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-01	24.0	15.3	94.30	0.9	50.1	14.4	1161.1	0.0	4.9	0.03698	0.03448	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-02	24.0	15.4	94.66	0.8	50.9	14.5	1175.7	0.0	4.9	0.03698	0.03659	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-03	24.0	14.8	94.38	0.8	51.7	13.9	1189.6	0.0	5.0	0.03698	0.03614	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-04	24.0	15.2	95.01	0.8	52.5	14.5	1204.1	0.0	5.0	0.03698	0.03947	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-05	24.0	15.5	95.04	0.8	53.3	14.8	1218.8	0.0	5.0	0.03698	0.03896	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-06	24.0	15.6	95.05	0.8	54.0	14.8	1233.6	0.0	5.1	0.03698	0.03896	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-07	24.0	14.2	94.64	0.8	54.8	13.4	1247.1	0.0	5.1	0.03698	0.03947	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-08	24.0	14.4	94.80	0.8	55.5	13.7	1260.7	0.0	5.1	0.03698	0.04	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-09	24.0	14.3	94.55	0.8	56.3	13.5	1274.3	0.0	5.2	0.03698	0.03846	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-10	24.0	14.6	94.73	0.8	57.1	13.8	1288.1	0.0	5.2	0.03698	0.03896	102.0	0.0	13-1200	160	62.98	13	0	0	0	1000	100	
2012-Apr-11	24.0	13.9	94.37	0.8	57.9	13.1	1301.2	0.0	5.2	0.03698	0.03846	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	12.4	94.26	0.7	58.6	11.7	1312.8	0.0	5.2	0.03698	0.04225	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-13	24.0	13.3	94.42	0.7	59.3	12.5	1325.3	0.0	5.3	0.03698	0.04054	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-14	24.0	13.7	94.60	0.7	60.1	13.0	1338.3	0.0	5.3	0.03698	0.04054	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-15	24.0	13.0	94.56	0.7	60.8	12.3	1350.6	0.0	5.3	0.03698	0.02817	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-16	24.0	13.0	94.02	0.8	61.6	12.3	1362.9	0.0	5.4	0.03698	0.03846	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-17	24.0	13.3	95.33	0.6	62.2	12.7	1375.5	0.0	5.4	0.03698	0.04839	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-18	24.0	13.4	94.94	0.7	62.9	12.8	1388.3	0.0	5.4	0.037	0.	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-19	24.0	13.4	94.69	0.7	63.6	12.7	1401.0	0.0	5.4	0.037	0.04225	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-20	24.0	13.1	94.51	0.7	64.3	12.4	1413.4	0.0	5.4	0.037	0.02778	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-21	24.0	13.3	94.57	0.7	65.0	12.6	1425.9	0.0	5.5	0.037	0.02778	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-22	24.0	12.2	94.32	0.7	65.7	11.5	1437.4	0.0	5.5	0.037	0.05797	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-23	24.0	12.6	94.28	0.7	66.4	11.9	1449.2	0.0	5.5	0.037	0.02778	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-24	24.0	12.5	94.00	0.8	67.2	11.8	1461.0	0.0	5.5	0.037	0.02667	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-25	24.0	13.2	94.75	0.7	67.9	12.5	1473.4	0.0	5.6	0.037	0.02899	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-26	24.0	14.1	94.91	0.7	68.6	13.4	1486.9	0.0	5.6	0.037	0.04167	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-27	24.0	13.9	94.83	0.7	69.3	13.2	1500.1	0.0	5.6	0.037	0.04167	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-28	24.0	13.3	94.67	0.7	70.0	12.6	1512.7	0.0	5.6	0.037	0.04225	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-29	24.0	13.4	94.61	0.7	70.7	12.6	1525.3	0.0	5.7	0.037	0.04167	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-Apr-30	24.0	13.3	94.60	0.7	71.4	12.6	1537.9	0.0	5.7	0.037	0.04167	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-May-01	24.0	13.4	94.04	0.8	72.2	12.6	1550.5	0.0	5.7	0.037	0.025	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-May-02	24.0	13.4	94.76	0.7	72.9	12.7	1563.2	0.0	5.7	0.037	0.02857	95.0	0.0	13-1200	160	58.89	13	0	0	0	1000	300	
2012-May-03	24.0	13.9	94.30	0.8	73.7	13.1	1576.3	0.0	5.8	0.037	0.02532	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-04	24.0	13.4	93.59	0.9	74.6	12.6	1588.8	0.0	5.8	0.037	0.02326	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-05	24.0	13.8	93.90	0.8	75.4	12.9	1601.8	0.0	5.8	0.037	0.02381	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-06	24.0	14.3	94.11	0.8	76.3	13.4	1615.2	0.0	5.8	0.037	0.02381	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-07	24.0	14.4	94.43	0.8	77.1	13.6	1628.8	0.0	5.8	0.037	0.025	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-08	24.0	14.1	94.32	0.8	77.9	13.3	1642.0	0.0	5.9	0.037	0.0375	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-09	24.0	14.1	94.27	0.8	78.7	13.3	1655.4	0.0	5.9	0.037	0.03704	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-10	24.0	14.1	94.27	0.8	79.5	13.3	1668.7	0.0	5.9	0.037	0.02469	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-11	24.0	13.4	93.87	0.8	80.3	12.6	1681.2	0.0	5.9	0.037	0.02439	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-12	24.0	14.5	94.34	0.8	81.1	13.7	1694.9	0.0	6.0	0.037	0.02439	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-13	24.0	13.4	94.99	0.7	81.8	12.7	1707.6	0.0	6.0	0.037	0.02985	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-14	24.0	13.7	93.20	0.9	82.7	12.8	1720.4	0.0	6.0	0.037	0.03226	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-15	24.0	13.7	94.67	0.7	83.5	13.0	1733.3	0.0	6.0	0.037	0.0411	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	13.6	94.64	0.7	84.2	12.9	1746.2	0.0	6.1	0.037	0.0411	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-17	24.0	13.6	94.50	0.8	84.9	12.9	1759.1	0.0	6.1	0.037	0.01333	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-18	24.0	13.3	93.54	0.9	85.8	12.5	1771.5	0.0	6.1	0.037	0.03488	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-19	24.0	13.1	94.35	0.7	86.5	12.4	1783.9	0.0	6.1	0.037	0.04054	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-20	24.0	13.5	94.24	0.8	87.3	12.8	1796.7	0.0	6.2	0.037	0.03846	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-21	24.0	13.0	93.98	0.8	88.1	12.2	1808.8	0.0	6.2	0.037	0.02564	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-22	24.0	13.5	94.37	0.8	88.9	12.7	1821.6	0.0	6.2	0.037	0.02632	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-23	24.0	13.4	94.64	0.7	89.6	12.7	1834.3	0.0	6.2	0.037	0.02778	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-24	24.0	15.2	94.52	0.8	90.4	14.3	1848.6	0.0	6.3	0.037	0.0241	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-25	24.0	14.1	94.39	0.8	91.2	13.3	1861.9	0.0	6.3	0.037	0.02532	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-26	24.0	15.2	95.40	0.7	91.9	14.5	1876.4	0.0	6.3	0.037	0.02857	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-27	24.0	13.0	94.30	0.7	92.6	12.3	1888.7	0.0	6.3	0.037	0.02703	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-28	24.0	13.6	94.62	0.7	93.4	12.8	1901.5	0.0	6.3	0.037	0.0274	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-29	24.0	13.6	94.54	0.7	94.1	12.8	1914.3	0.0	6.4	0.037	0.02703	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-30	24.0	12.0	93.74	0.8	94.9	11.2	1925.6	0.0	6.4	0.037	0.02667	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-May-31	24.0	13.6	94.04	0.8	95.7	12.8	1938.3	0.0	6.4	0.037	0.02469	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-01	24.0	13.8	94.42	0.8	96.4	13.0	1951.4	0.0	6.4	0.037	0.02597	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-02	24.0	13.9	94.66	0.7	97.2	13.1	1964.5	0.0	6.4	0.037	0.02703	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-03	24.0	12.6	93.88	0.8	98.0	11.8	1976.3	0.0	6.5	0.037	0.02597	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-04	24.0	13.4	94.24	0.8	98.7	12.6	1988.9	0.0	6.5	0.037	0.02597	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-05	16.0	13.8	95.72	0.6	99.3	13.2	2002.1	0.0	6.5	0.037	0.0339	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-06	24.0	14.2	95.36	0.7	100.0	13.6	2015.7	0.0	6.5	0.037	0.0303	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-07	24.0	13.9	94.76	0.7	100.7	13.2	2028.9	0.0	6.5	0.037	0.0274	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-08	24.0	14.1	94.77	0.7	101.4	13.4	2042.3	0.0	6.6	0.037	0.02703	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-09	24.0	14.6	94.31	0.8	102.3	13.8	2056.0	0.0	6.6	0.037	0.03614	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-10	24.0	15.1	95.31	0.7	103.0	14.4	2070.5	0.0	6.6	0.037	0.04225	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-11	24.0	15.4	95.13	0.8	103.7	14.7	2085.1	0.0	6.6	0.037	0.02667	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-12	24.0	13.8	94.41	0.8	104.5	13.0	2098.1	0.0	6.7	0.037	0.02597	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-13	24.0	13.8	94.13	0.8	105.3	13.0	2111.1	0.0	6.7	0.037	0.02469	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-14	24.0	13.5	94.00	0.8	106.1	12.7	2123.8	0.0	6.7	0.037	0.02469	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-15	24.0	13.7	94.53	0.8	106.9	13.0	2136.8	0.0	6.7	0.037	0.02667	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-16	24.0	13.9	94.10	0.8	107.7	13.1	2149.9	0.0	6.7	0.037	0.02439	95.0	0.0	13-1200	160	62.16	13	0	0	0	1000	300	
2012-Jun-17	24.0	14.7	98.17	0.3	108.0	14.5	2164.3	0.0	6.7	0.037	0.03704	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-18	22.0	15.8	98.60	0.2	108.2	15.6	2179.9	0.0	6.8	0.037	0.04545	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	16.3	98.53	0.2	108.4	16.1	2195.9	0.0	6.8	0.037	0.04167	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-20	24.0	15.8	98.41	0.3	108.7	15.5	2211.4	0.0	6.8	0.037	0.	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-21	24.0	15.4	98.18	0.3	108.9	15.1	2226.5	0.0	6.8	0.037	0.03571	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-22	24.0	15.9	98.30	0.3	109.2	15.6	2242.1	0.0	6.8	0.037	0.03704	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-23	24.0	16.5	98.42	0.3	109.5	16.2	2258.3	0.0	6.8	0.037	0.03846	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-24	24.0	15.5	98.00	0.3	109.8	15.2	2273.5	0.0	6.8	0.037	0.03226	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-25	24.0	13.9	96.97	0.4	110.2	13.4	2286.9	0.0	6.8	0.037	0.02381	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-26	24.0	14.5	99.03	0.1	110.3	14.3	2301.3	0.0	6.8	0.037	0.07143	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-27	24.0	14.3	98.18	0.3	110.6	14.0	2315.3	0.0	6.8	0.037	0.03846	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-28	24.0	15.3	98.03	0.3	110.9	15.0	2330.2	0.0	6.8	0.037	0.03333	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-29	24.0	15.5	98.25	0.3	111.2	15.2	2345.4	0.0	6.9	0.037	0.03704	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jun-30	24.0	15.9	98.11	0.3	111.5	15.6	2361.0	0.0	6.9	0.037	0.03333	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-01	24.0	15.2	98.02	0.3	111.8	14.9	2375.9	0.0	6.9	0.037	0.03333	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-02	24.0	15.1	98.21	0.3	112.0	14.8	2390.7	0.0	6.9	0.037	0.03704	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-03	24.0	15.5	98.32	0.3	112.3	15.3	2405.9	0.0	6.9	0.037	0.03846	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-04	24.0	15.6	98.27	0.3	112.6	15.3	2421.3	0.0	6.9	0.037	0.03704	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-05	24.0	15.3	98.31	0.3	112.8	15.1	2436.4	0.0	6.9	0.037	0.03846	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-06	24.0	15.0	98.00	0.3	113.1	14.7	2451.1	0.0	6.9	0.037	0.03333	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-07	24.0	15.8	98.36	0.3	113.4	15.6	2466.6	0.0	6.9	0.037	0.03846	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-08	24.0	14.0	97.79	0.3	113.7	13.7	2480.3	0.0	6.9	0.037	0.03226	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-09	24.0	15.6	98.01	0.3	114.0	15.3	2495.6	0.0	6.9	0.037	0.03226	100.0	0.0	13-1200	160	69.09	13	0	0	0	1000	170	
2012-Jul-10	24.0	14.7	97.96	0.3	114.3	14.4	2510.0	0.0	7.0	0.037	0.03333	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-11	24.0	13.6	97.87	0.3	114.6	13.3	2523.3	0.0	7.0	0.037	0.	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-12	24.0	14.1	97.94	0.3	114.9	13.8	2537.1	0.0	7.0	0.037	0.03448	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-13	24.0	14.4	97.99	0.3	115.2	14.1	2551.2	0.0	7.0	0.037	0.03448	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-14	24.0	14.6	98.29	0.3	115.4	14.4	2565.5	0.0	7.0	0.037	0.04	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-15	24.0	15.0	99.53	0.1	115.5	14.9	2580.4	0.0	7.0	0.037	0.14286	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-16	24.0	14.2	98.87	0.2	115.7	14.0	2594.4	0.0	7.0	0.037	0.0625	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-17	24.0	14.0	98.29	0.2	115.9	13.8	2608.2	0.0	7.0	0.037	0.04167	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-18	24.0	14.3	98.18	0.3	116.2	14.1	2622.2	0.0	7.0	0.037	0.03846	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-19	24.0	14.3	98.18	0.3	116.4	14.0	2636.3	0.0	7.0	0.037	0.03846	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-20	24.0	14.2	98.10	0.3	116.7	14.0	2650.2	0.0	7.0	0.037	0.03704	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-21	24.0	14.6	98.15	0.3	117.0	14.3	2664.5	0.0	7.1	0.037	0.03704	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-22	24.0	13.4	97.91	0.3	117.2	13.1	2677.7	0.0	7.1	0.037	0.03571	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	13.2	97.87	0.3	117.5	12.9	2690.5	0.0	7.1	0.037	0.03571	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-24	24.0	14.1	98.08	0.3	117.8	13.8	2704.4	0.0	7.1	0.037	0.03704	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-25	24.0	14.1	98.15	0.3	118.1	13.8	2718.2	0.0	7.1	0.037	0.03846	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-26	24.0	14.1	98.16	0.3	118.3	13.9	2732.1	0.0	7.1	0.037	0.03846	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-27	24.0	13.7	98.03	0.3	118.6	13.4	2745.5	0.0	7.1	0.037	0.03704	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-28	24.0	14.0	98.08	0.3	118.9	13.8	2759.2	0.0	7.1	0.037	0.03704	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-29	24.0	14.4	98.13	0.3	119.1	14.2	2773.4	0.0	7.1	0.037	0.03704	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-30	24.0	13.6	98.31	0.2	119.4	13.4	2786.8	0.0	7.1	0.037	0.04348	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Jul-31	24.0	14.5	98.13	0.3	119.6	14.2	2801.0	0.0	7.2	0.037	0.03704	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-01	24.0	13.9	98.34	0.2	119.9	13.7	2814.6	0.0	7.2	0.037	0.04348	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-02	24.0	13.9	98.20	0.3	120.1	13.7	2828.3	0.0	7.2	0.037	0.04	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-03	24.0	14.5	98.34	0.2	120.3	14.2	2842.5	0.0	7.2	0.037	0.04167	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-04	24.0	14.0	98.21	0.3	120.6	13.7	2856.2	0.0	7.2	0.037	0.04	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-05	24.0	14.3	98.18	0.3	120.9	14.0	2870.2	0.0	7.2	0.037	0.03846	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-06	24.0	14.1	98.30	0.2	121.1	13.9	2884.1	0.0	7.2	0.037	0.04167	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-07	24.0	14.2	98.17	0.3	121.4	13.9	2898.1	0.0	7.2	0.037	0.03846	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-08	24.0	14.2	98.24	0.3	121.6	14.0	2912.0	0.0	7.2	0.037	0.04	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-09	24.0	14.4	98.13	0.3	121.9	14.1	2926.2	0.0	7.2	0.037	0.03704	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-10	24.0	14.8	98.11	0.3	122.2	14.5	2940.7	0.0	7.3	0.037	0.03571	98.0	0.0	13-1200	158	65.63	13	0	0	0	1000	170	
2012-Aug-11	24.0	11.1	91.11	1.0	123.1	10.2	2950.8	0.0	7.3	0.037	0.0303	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-12	24.0	10.9	91.19	1.0	124.1	9.9	2960.7	0.0	7.3	0.037	0.04167	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-13	24.0	11.2	90.71	1.0	125.1	10.2	2970.9	0.0	7.4	0.037	0.02885	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-14	24.0	11.4	92.19	0.9	126.0	10.5	2981.4	0.0	7.4	0.037	0.03371	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-15	24.0	11.4	91.56	1.0	127.0	10.4	2991.8	0.0	7.4	0.037	0.03125	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-16	24.0	11.3	92.02	0.9	127.9	10.4	3002.2	0.0	7.4	0.037	0.03333	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-17	24.0	10.8	92.14	0.9	128.7	10.0	3012.2	0.0	7.5	0.037	0.03529	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-18	24.0	11.7	91.72	1.0	129.7	10.7	3022.9	0.0	7.5	0.037	0.03093	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-19	24.0	11.4	91.98	0.9	130.6	10.4	3033.3	0.0	7.5	0.037	0.03297	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-20	24.0	11.4	91.65	1.0	131.6	10.4	3043.8	0.0	7.6	0.037	0.03158	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-21	24.0	11.4	91.81	0.9	132.5	10.4	3054.2	0.0	7.6	0.037	0.04301	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-22	24.0	11.5	91.99	0.9	133.4	10.6	3064.8	0.0	7.6	0.037	0.04348	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-23	24.0	11.5	91.81	0.9	134.4	10.5	3075.3	0.0	7.7	0.037	0.04255	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-24	22.0	12.4	93.47	0.8	135.2	11.6	3086.9	0.0	7.7	0.037	0.03704	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-25	24.0	11.5	91.28	1.0	136.2	10.5	3097.4	0.0	7.8	0.037	0.04	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	11.6	91.65	1.0	137.1	10.6	3108.0	0.0	7.8	0.037	0.04124	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-27	24.0	11.3	91.73	0.9	138.1	10.3	3118.3	0.0	7.8	0.037	0.04301	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-28	24.0	10.8	92.98	0.8	138.8	10.1	3128.4	0.0	7.9	0.037	0.05263	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-29	24.0	11.3	93.03	0.8	139.6	10.6	3138.9	0.0	7.9	0.037	0.01266	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-30	24.0	11.0	92.45	0.8	140.5	10.2	3149.1	0.0	7.9	0.037	0.03614	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Aug-31	24.0	11.4	92.83	0.8	141.3	10.6	3159.7	0.0	8.0	0.037	0.04878	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-01	24.0	11.3	92.77	0.8	142.1	10.5	3170.2	0.0	8.0	0.037	0.04878	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-02	24.0	11.4	92.47	0.9	143.0	10.6	3180.8	0.0	8.0	0.037	0.04651	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-03	24.0	11.5	92.25	0.9	143.8	10.6	3191.4	0.0	8.1	0.037	0.04494	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-04	24.0	12.0	92.69	0.9	144.7	11.2	3202.5	0.0	8.1	0.037	0.03409	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-05	24.0	11.4	92.48	0.9	145.6	10.6	3213.1	0.0	8.1	0.037	0.03488	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-06	24.0	11.3	91.95	0.9	146.5	10.4	3223.5	0.0	8.2	0.037	0.03297	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-07	24.0	11.4	92.19	0.9	147.4	10.5	3234.0	0.0	8.2	0.037	0.03371	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-08	24.0	11.5	92.40	0.9	148.3	10.6	3244.6	0.0	8.2	0.037	0.03448	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-09	24.0	11.5	92.41	0.9	149.1	10.6	3255.2	0.0	8.3	0.037	0.03448	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-10	21.0	10.6	92.10	0.8	150.0	9.8	3265.0	0.0	8.3	0.037	0.03571	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-11	24.0	12.2	92.26	0.9	150.9	11.2	3276.2	0.0	8.3	0.037	0.04255	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-12	22.0	11.5	92.25	0.9	151.8	10.6	3286.8	0.0	8.4	0.037	0.03371	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-13	24.0	11.5	92.67	0.8	152.6	10.6	3297.4	0.0	8.4	0.037	0.04762	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-14	24.0	11.6	92.41	0.9	153.5	10.7	3308.1	0.0	8.4	0.037	0.04545	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-15	24.0	11.5	92.24	0.9	154.4	10.6	3318.7	0.0	8.5	0.037	0.04494	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-16	24.0	11.5	92.25	0.9	155.3	10.6	3329.3	0.0	8.5	0.037	0.03371	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-17	24.0	11.5	92.17	0.9	156.2	10.6	3339.9	0.0	8.5	0.037	0.03333	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-18	24.0	12.7	92.74	0.9	157.1	11.8	3351.7	0.0	8.6	0.037	0.03261	97.0	0.0	13-1200	137	59.52	13	0	0	0	1000	50	
2012-Sep-19	24.0	10.6	91.98	0.9	158.0	9.8	3361.4	0.0	8.6	0.037	0.03529	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-20	24.0	10.4	91.73	0.9	158.8	9.5	3371.0	0.0	8.6	0.037	0.03488	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-21	24.0	10.3	91.72	0.9	159.7	9.4	3380.4	0.0	8.7	0.037	0.03529	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-22	24.0	10.6	92.37	0.8	160.5	9.8	3390.2	0.0	8.7	0.037	0.03704	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-23	24.0	10.7	91.98	0.9	161.3	9.9	3400.0	0.0	8.7	0.037	0.03488	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-24	24.0	11.1	92.15	0.9	162.2	10.2	3410.2	0.0	8.7	0.037	0.03448	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-25	24.0	11.4	92.83	0.8	163.0	10.6	3420.9	0.0	8.8	0.037	0.03659	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-26	24.0	11.7	92.45	0.9	163.9	10.8	3431.6	0.0	8.8	0.037	0.03409	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-27	24.0	11.9	92.59	0.9	164.8	11.0	3442.6	0.0	8.8	0.037	0.03409	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-28	24.0	11.3	92.24	0.9	165.7	10.5	3453.1	0.0	8.9	0.037	0.03409	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	11.1	92.36	0.9	166.5	10.3	3463.4	0.0	8.9	0.037	0.02353	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Sep-30	24.0	11.6	92.57	0.9	167.4	10.7	3474.1	0.0	8.9	0.037	0.03488	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-01	24.0	11.7	92.36	0.9	168.3	10.8	3484.8	0.0	8.9	0.037	0.03371	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-02	24.0	12.3	93.24	0.8	169.1	11.5	3496.3	0.0	9.0	0.037	0.03614	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-03	24.0	12.0	92.98	0.8	169.9	11.1	3507.4	0.0	9.0	0.037	0.03571	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-04	24.0	10.7	92.21	0.8	170.8	9.8	3517.2	0.0	9.0	0.037	0.03614	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-05	24.0	10.6	92.18	0.8	171.6	9.8	3527.0	0.0	9.1	0.037	0.03614	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-06	24.0	10.6	91.80	0.9	172.5	9.7	3536.8	0.0	9.1	0.037	0.03448	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-07	24.0	10.4	91.28	0.9	173.4	9.5	3546.3	0.0	9.1	0.037	0.03297	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-08	24.0	10.4	91.15	0.9	174.3	9.5	3555.8	0.0	9.2	0.037	0.03261	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-09	24.0	10.3	90.98	0.9	175.2	9.4	3565.1	0.0	9.2	0.037	0.03226	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-10	24.0	11.8	92.36	0.9	176.1	10.9	3576.0	0.0	9.2	0.037	0.03333	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-11	24.0	11.5	91.73	1.0	177.1	10.5	3586.6	0.0	9.2	0.037	0.03158	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-12	24.0	11.5	92.77	0.8	177.9	10.7	3597.2	0.0	9.3	0.037	0.03614	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-13	24.0	11.7	92.46	0.9	178.8	10.8	3608.0	0.0	9.3	0.037	0.03409	98.0	0.0	13-1200	120	63.27	13	0	0	0	1000	250	
2012-Oct-14	24.0	12.9	97.51	0.3	179.1	12.5	3620.5	0.0	9.3	0.037	0.03125	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-15	24.0	12.0	97.34	0.3	179.4	11.7	3632.3	0.0	9.3	0.037	0.03125	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-16	24.0	11.6	97.42	0.3	179.7	11.3	3643.6	0.0	9.3	0.037	0.03333	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-17	24.0	11.6	97.15	0.3	180.1	11.3	3654.9	0.0	9.3	0.037	0.0303	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-18	24.0	11.9	97.24	0.3	180.4	11.6	3666.5	0.0	9.4	0.037	0.0303	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-19	24.0	11.3	96.99	0.3	180.7	11.0	3677.4	0.0	9.4	0.037	0.02941	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-20	24.0	11.1	96.86	0.4	181.1	10.8	3688.2	0.0	9.4	0.037	0.02857	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-21	24.0	11.5	97.04	0.3	181.4	11.2	3699.4	0.0	9.4	0.037	0.02941	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-22	24.0	11.1	96.95	0.3	181.8	10.8	3710.2	0.0	9.4	0.037	0.02941	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-23	24.0	11.1	96.94	0.3	182.1	10.8	3720.9	0.0	9.4	0.037	0.02941	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-24	24.0	11.2	97.14	0.3	182.4	10.9	3731.8	0.0	9.4	0.037	0.03125	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-25	24.0	11.5	97.04	0.3	182.8	11.2	3742.9	0.0	9.4	0.037	0.	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-26	24.0	11.6	97.06	0.3	183.1	11.2	3754.2	0.0	9.4	0.037	0.02941	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-27	24.0	11.8	97.12	0.3	183.4	11.5	3765.6	0.0	9.4	0.037	0.02941	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-28	24.0	11.9	97.13	0.3	183.8	11.5	3777.1	0.0	9.4	0.037	0.02941	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-29	24.0	11.1	97.22	0.3	184.1	10.8	3788.0	0.0	9.5	0.037	0.03226	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-30	24.0	11.1	97.21	0.3	184.4	10.8	3798.8	0.0	9.5	0.037	0.03226	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Oct-31	24.0	11.5	96.94	0.4	184.8	11.1	3809.9	0.0	9.5	0.037	0.02857	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Nov-01	24.0	11.7	97.35	0.3	185.1	11.4	3821.2	0.0	9.5	0.037	0.03226	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	11.5	97.31	0.3	185.4	11.2	3832.4	0.0	9.5	0.037	0.03226	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Nov-03	24.0	11.8	97.20	0.3	185.7	11.5	3843.9	0.0	9.5	0.037	0.0303	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Nov-04	24.0	11.6	97.16	0.3	186.0	11.3	3855.2	0.0	9.5	0.037	0.0303	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Nov-05	24.0	11.8	97.28	0.3	186.4	11.5	3866.6	0.0	9.5	0.037	0.03125	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Nov-06	24.0	12.0	97.16	0.3	186.7	11.7	3878.3	0.0	9.5	0.037	0.02941	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Nov-07	24.0	12.4	97.09	0.4	187.1	12.0	3890.3	0.0	9.5	0.037	0.02778	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Nov-08	24.0	12.6	97.22	0.4	187.4	12.2	3902.5	0.0	9.6	0.037	0.02857	95.0	0.0	13-1200	122	69.48	13	0	0	0	1000	100	
2012-Nov-09	24.0	13.0	95.68	0.6	188.0	12.4	3914.9	0.0	9.6	0.037	0.01786	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-10	24.0	12.5	95.52	0.6	188.5	11.9	3926.9	0.0	9.6	0.037	0.01786	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-11	24.0	11.6	95.32	0.5	189.1	11.0	3937.9	0.0	9.6	0.037	0.01852	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-12	24.0	12.3	95.44	0.6	189.6	11.7	3949.6	0.0	9.6	0.037	0.01786	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-13	24.0	12.3	95.46	0.6	190.2	11.8	3961.4	0.0	9.6	0.037	0.01786	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-14	24.0	12.2	95.59	0.5	190.7	11.7	3973.1	0.0	9.6	0.037	0.01852	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-15	24.0	11.0	94.82	0.6	191.3	10.4	3983.5	0.0	9.6	0.037	0.01754	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-16	24.0	11.5	95.31	0.5	191.8	11.0	3994.5	0.0	9.6	0.037	0.01852	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-17	24.0	11.6	95.33	0.5	192.4	11.0	4005.5	0.0	9.6	0.037	0.01852	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-18	24.0	11.6	95.27	0.6	192.9	11.1	4016.6	0.0	9.7	0.037	0.01818	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-19	24.0	11.9	95.03	0.6	193.5	11.3	4027.9	0.0	9.7	0.037	0.01695	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-20	24.0	11.8	95.27	0.6	194.1	11.3	4039.2	0.0	9.7	0.037	0.01786	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-21	24.0	12.3	95.53	0.6	194.6	11.8	4050.9	0.0	9.7	0.037	0.01818	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-22	24.0	12.1	95.10	0.6	195.2	11.5	4062.4	0.0	9.7	0.037	0.01695	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-23	24.0	11.9	95.78	0.5	195.7	11.4	4073.7	0.0	9.7	0.037	0.02	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-24	24.0	11.5	95.66	0.5	196.2	11.0	4084.8	0.0	9.7	0.037	0.02	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-25	24.0	12.1	94.72	0.6	196.9	11.5	4096.2	0.0	9.7	0.037	0.01563	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-26	24.0	11.9	96.05	0.5	197.3	11.4	4107.7	0.0	9.7	0.037	0.02128	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-27	24.0	11.8	94.30	0.7	198.0	11.1	4118.7	0.0	9.8	0.037	0.02985	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-28	24.0	12.2	95.82	0.5	198.5	11.7	4130.4	0.0	9.8	0.037	0.03922	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-29	24.0	11.5	95.22	0.6	199.1	11.0	4141.4	0.0	9.8	0.037	0.01818	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Nov-30	24.0	11.3	95.22	0.5	199.6	10.8	4152.2	0.0	9.8	0.037	0.03704	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-01	24.0	11.7	95.54	0.5	200.1	11.2	4163.3	0.0	9.8	0.037	0.01923	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-02	24.0	12.3	95.38	0.6	200.7	11.8	4175.1	0.0	9.8	0.037	0.01754	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-03	24.0	12.1	95.47	0.6	201.2	11.6	4186.7	0.0	9.8	0.037	0.01818	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-04	24.0	12.5	95.30	0.6	201.8	12.0	4198.6	0.0	9.8	0.037	0.01695	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-05	24.0	12.3	96.03	0.5	202.3	11.9	4210.5	0.0	9.9	0.037	0.04082	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/15-18-009-16W4/00 | 100151800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	12.1	95.77	0.5	202.8	11.6	4222.0	0.0	9.9	0.037	0.03922	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-07	24.0	12.0	95.32	0.6	203.4	11.4	4233.4	0.0	9.9	0.037	0.03571	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-08	24.0	12.5	95.53	0.6	204.0	12.0	4245.4	0.0	9.9	0.037	0.03571	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-09	24.0	12.3	95.36	0.6	204.5	11.7	4257.1	0.0	9.9	0.037	0.03509	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-10	24.0	12.4	95.66	0.5	205.1	11.9	4269.0	0.0	10.0	0.037	0.03704	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-11	24.0	11.9	95.47	0.5	205.6	11.4	4280.4	0.0	10.0	0.037	0.03704	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-12	24.0	12.3	95.30	0.6	206.2	11.8	4292.1	0.0	10.0	0.037	0.03448	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-13	24.0	12.5	95.52	0.6	206.7	12.0	4304.1	0.0	10.0	0.037	0.03571	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-14	24.0	12.3	95.69	0.5	207.3	11.8	4315.9	0.0	10.0	0.037	0.03774	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-15	24.0	12.4	95.41	0.6	207.8	11.9	4327.7	0.0	10.1	0.037	0.03509	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-16	24.0	12.3	95.36	0.6	208.4	11.7	4339.4	0.0	10.1	0.037	0.03509	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-17	24.0	12.2	95.92	0.5	208.9	11.7	4351.2	0.0	10.1	0.037	0.04	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-18	24.0	12.5	95.28	0.6	209.5	11.9	4363.1	0.0	10.1	0.037	0.0339	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-19	24.0	12.5	95.43	0.6	210.1	11.9	4375.0	0.0	10.1	0.037	0.03509	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-20	24.0	12.4	95.42	0.6	210.6	11.9	4386.9	0.0	10.2	0.037	0.03509	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-21	24.0	12.5	95.61	0.6	211.2	12.0	4398.8	0.0	10.2	0.037	0.03636	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-22	24.0	12.2	95.56	0.5	211.7	11.6	4410.5	0.0	10.2	0.037	0.03704	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-23	22.0	12.7	95.98	0.5	212.2	12.2	4422.6	0.0	10.2	0.037	0.03922	92.0	0.0	13-1200	122	72.32	13	0	0	0	1000	500	
2012-Dec-24	24.0	13.7	95.02	0.7	212.9	13.0	4435.6	0.0	10.2	0.037	0.02941	95.0	0.0	13-1200	123	79.67	13	0	0	0	1000	350	
2012-Dec-25	24.0	13.8	94.79	0.7	213.6	13.1	4448.7	0.0	10.3	0.037	0.02778	95.0	0.0	13-1200	123	79.67	13	0	0	0	1000	350	
2012-Dec-26	24.0	13.6	94.55	0.7	214.4	12.8	4461.5	0.0	10.3	0.037	0.02703	95.0	0.0	13-1200	123	79.67	13	0	0	0	1000	350	
2012-Dec-27	24.0	13.6	94.42	0.8	215.1	12.9	4474.4	0.0	10.3	0.037	0.02632	95.0	0.0	13-1200	123	79.67	13	0	0	0	1000	350	
2012-Dec-28	24.0	13.3	94.42	0.7	215.9	12.5	4486.9	0.0	10.3	0.037	0.02703	95.0	0.0	13-1200	123	79.67	13	0	0	0	1000	350	
2012-Dec-29	24.0	12.9	93.97	0.8	216.7	12.2	4499.1	0.0	10.3	0.037	0.02564	95.0	0.0	13-1200	123	79.67	13	0	0	0	1000	350	
2012-Dec-30	24.0	13.6	94.40	0.8	217.4	12.8	4511.9	0.0	10.4	0.037	0.02632	95.0	0.0	13-1200	123	79.67	13	0	0	0	1000	350	
2012-Dec-31	24.0	13.6	94.20	0.8	218.2	12.8	4524.7	0.0	10.4	0.037	0.02532	95.0	0.0	13-1200	123	79.67	13	0	0	0	1000	350	
Well Totals:	8756.0	4742.9		218.2		4524.7		10.4															
Well Avg.:		13.0	95.31	0.6		12.4		0.0		0.090207	0.049957	90.5	0.0		146	63.49					1000	207	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	6.5	90.31	0.6	0.6	5.9	5.9	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-02	24.0	6.7	91.15	0.6	1.2	6.1	12.0	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-03	24.0	6.7	90.30	0.7	1.9	6.1	18.0	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-04	24.0	6.3	90.26	0.6	2.5	5.7	23.7	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-05	24.0	6.5	91.06	0.6	3.1	5.9	29.6	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-06	24.0	6.2	91.83	0.5	3.6	5.7	35.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-07	24.0	6.6	91.65	0.6	4.1	6.0	41.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-08	24.0	6.3	89.91	0.6	4.8	5.7	47.0	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-09	24.0	6.2	89.98	0.6	5.4	5.6	52.6	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-10	24.0	6.5	89.97	0.7	6.0	5.8	58.4	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-11	24.0	6.4	90.77	0.6	6.6	5.8	64.2	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-12	24.0	6.5	90.20	0.6	7.3	5.9	70.1	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-13	24.0	6.5	90.56	0.6	7.9	5.9	76.0	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-14	24.0	6.5	90.09	0.6	8.5	5.8	81.8	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-15	24.0	6.5	90.14	0.6	9.2	5.9	87.6	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-16	18.0	4.6	90.35	0.4	9.6	4.1	91.8	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-17	24.0	6.2	91.17	0.6	10.1	5.7	97.4	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-18	24.0	6.5	90.59	0.6	10.8	5.9	103.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-19	24.0	6.5	90.05	0.7	11.4	5.9	109.2	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-20	24.0	6.7	90.19	0.7	12.1	6.1	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-21	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-22	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-23	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-24	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-25	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-26	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-27	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-28	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-29	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-30	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Jan-31	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-01	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-02	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-03	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-05	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-06	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-07	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-08	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-09	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-10	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-11	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-12	.0	0.0	0.00	0.0	12.1	0.0	115.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2012-Feb-13	24.0	21.0	100.00	0.0	12.1	21.0	136.3	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-14	24.0	38.8	100.00	0.0	12.1	38.8	175.0	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-15	24.0	39.8	100.00	0.0	12.1	39.8	214.9	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-16	24.0	38.6	100.00	0.0	12.1	38.6	253.5	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-17	24.0	40.1	100.00	0.0	12.1	40.1	293.6	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-18	24.0	39.7	100.00	0.0	12.1	39.7	333.2	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-19	24.0	40.2	100.00	0.0	12.1	40.2	373.4	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-20	24.0	36.1	100.00	0.0	12.1	36.1	409.5	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-21	24.0	37.1	100.00	0.0	12.1	37.1	446.6	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-22	21.0	33.9	100.00	0.0	12.1	33.9	480.5	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-23	24.0	37.2	100.00	0.0	12.1	37.2	517.7	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-24	24.0	36.8	100.00	0.0	12.1	36.8	554.5	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-25	24.0	37.2	100.00	0.0	12.1	37.2	591.7	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-26	24.0	36.3	100.00	0.0	12.1	36.3	628.0	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-27	24.0	35.5	100.00	0.0	12.1	35.5	663.5	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-28	24.0	35.3	100.00	0.0	12.1	35.3	698.7	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Feb-29	24.0	36.0	100.00	0.0	12.1	36.0	734.8	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Mar-01	24.0	34.9	100.00	0.0	12.1	34.9	769.6	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Mar-02	24.0	35.1	100.00	0.0	12.1	35.1	804.7	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Mar-03	24.0	38.0	100.00	0.0	12.1	38.0	842.6	0.0	0.0	0.	0.	61.0	579.5	32-1200	150	71.13	17	0	0	0	1150	400	
2012-Mar-04	24.0	38.9	96.50	1.4	13.4	37.5	880.1	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-05	24.0	39.2	96.40	1.4	14.8	37.7	917.9	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-06	24.0	38.9	96.35	1.4	16.3	37.5	955.4	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-07	24.0	38.9	96.71	1.3	17.5	37.6	993.0	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-08	24.0	37.6	96.09	1.5	19.0	36.2	1029.1	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	39.2	96.89	1.2	20.2	38.0	1067.1	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-10	24.0	38.3	97.02	1.1	21.4	37.1	1104.2	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-11	24.0	39.0	96.51	1.4	22.7	37.6	1141.8	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-12	24.0	39.3	96.54	1.4	24.1	38.0	1179.8	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-13	24.0	40.3	96.89	1.3	25.3	39.0	1218.8	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-14	24.0	37.6	96.43	1.3	26.7	36.2	1255.0	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-15	24.0	40.1	96.96	1.2	27.9	38.9	1294.0	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-16	24.0	42.7	96.82	1.4	29.3	41.4	1335.3	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-17	24.0	42.7	96.49	1.5	30.8	41.2	1376.5	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-18	24.0	41.0	96.46	1.5	32.2	39.5	1416.1	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-19	24.0	41.4	96.47	1.5	33.7	39.9	1456.0	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-20	24.0	39.3	96.21	1.5	35.2	37.8	1493.8	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-21	24.0	38.5	96.13	1.5	36.6	37.0	1530.8	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-22	24.0	39.9	96.27	1.5	38.1	38.4	1569.2	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-23	24.0	39.8	96.43	1.4	39.6	38.4	1607.6	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-24	24.0	39.8	96.18	1.5	41.1	38.2	1645.8	0.0	0.0	0.	0.	91.0	864.5	32-1200	181	62.85	17	0	0	0	1150	150	
2012-Mar-25	24.0	21.6	95.28	1.0	42.1	20.6	1666.4	0.0	0.0	0.	0.	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Mar-26	24.0	20.6	95.35	1.0	43.1	19.7	1686.1	0.0	0.0	0.	0.	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Mar-27	24.0	21.5	95.48	1.0	44.0	20.5	1706.6	0.0	0.0	0.	0.	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Mar-28	24.0	20.7	97.73	0.5	44.5	20.3	1726.8	0.0	0.0	0.	0.	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Mar-29	24.0	22.2	95.59	1.0	45.5	21.3	1748.1	0.0	0.0	0.	0.	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Mar-30	24.0	23.0	95.30	1.1	46.6	21.9	1769.9	0.0	0.0	0.	0.	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Mar-31	24.0	23.1	95.45	1.1	47.6	22.0	1792.0	0.0	0.0	0.	0.	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Apr-01	24.0	23.0	95.30	1.1	48.7	21.9	1813.9	0.0	0.0	0.00685	0.00926	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Apr-02	24.0	23.2	95.55	1.0	49.7	22.1	1836.0	0.0	0.0	0.00685	0.00971	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Apr-03	24.0	22.2	95.36	1.0	50.7	21.2	1857.2	0.0	0.0	0.00685	0.00971	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Apr-04	24.0	23.0	95.86	1.0	51.7	22.0	1879.2	0.0	0.0	0.00685	0.01053	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Apr-05	24.0	23.4	95.90	1.0	52.7	22.5	1901.7	0.0	0.1	0.00685	0.01042	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Apr-06	24.0	23.5	95.91	1.0	53.6	22.5	1924.2	0.0	0.1	0.00685	0.01042	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Apr-07	24.0	21.4	95.51	1.0	54.6	20.4	1944.6	0.0	0.1	0.00685	0.01042	90.0	855.0	32-1200	180	34.24	26	0	0	0	1150	500	
2012-Apr-08	24.0	17.1	95.72	0.7	55.3	16.3	1960.9	0.0	0.1	0.00685	0.0137	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-09	24.0	16.9	95.51	0.8	56.1	16.2	1977.1	0.0	0.1	0.00685	0.01316	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-10	24.0	17.3	95.66	0.8	56.8	16.5	1993.7	0.0	0.1	0.00685	0.01333	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-11	24.0	17.5	95.38	0.8	57.6	16.7	2010.4	0.0	0.1	0.00685	0.01235	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	15.6	95.27	0.7	58.4	14.9	2025.3	0.0	0.1	0.00685	0.01351	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-13	24.0	16.8	95.41	0.8	59.1	16.0	2041.3	0.0	0.1	0.00685	0.01299	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-14	24.0	17.3	95.56	0.8	59.9	16.6	2057.9	0.0	0.1	0.00685	0.01299	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-15	24.0	16.5	95.52	0.7	60.6	15.8	2073.6	0.0	0.2	0.00685	0.01351	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-16	24.0	16.5	95.08	0.8	61.5	15.7	2089.3	0.0	0.2	0.00685	0.01235	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-17	24.0	16.8	96.19	0.6	62.1	16.2	2105.5	0.0	0.2	0.00685	0.01563	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-18	24.0	17.0	95.83	0.7	62.8	16.3	2121.8	0.0	0.2	0.007	0.	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-19	24.0	16.9	95.63	0.7	63.5	16.2	2138.0	0.0	0.2	0.007	0.01351	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-20	24.0	16.6	95.48	0.8	64.3	15.9	2153.8	0.0	0.2	0.007	0.01333	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-21	24.0	16.8	95.54	0.8	65.0	16.1	2169.9	0.0	0.2	0.007	0.01333	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-22	24.0	15.4	95.32	0.7	65.8	14.7	2184.5	0.0	0.2	0.007	0.01389	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-23	24.0	15.9	95.29	0.8	66.5	15.2	2199.7	0.0	0.2	0.007	0.01333	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-24	24.0	15.8	95.01	0.8	67.3	15.0	2214.7	0.0	0.2	0.007	0.01266	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-25	24.0	16.7	95.74	0.7	68.0	15.9	2230.7	0.0	0.2	0.007	0.01408	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-26	24.0	17.9	95.81	0.8	68.8	17.2	2247.8	0.0	0.3	0.007	0.01333	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-27	24.0	17.6	95.75	0.8	69.5	16.9	2264.7	0.0	0.3	0.007	0.01333	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-28	24.0	16.9	95.61	0.7	70.3	16.1	2280.8	0.0	0.3	0.007	0.01351	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-29	24.0	16.9	95.56	0.8	71.0	16.2	2297.0	0.0	0.3	0.007	0.01333	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-Apr-30	24.0	16.9	95.56	0.8	71.8	16.1	2313.1	0.0	0.3	0.007	0.01333	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-01	24.0	17.0	95.11	0.8	72.6	16.2	2329.3	0.0	0.3	0.007	0.01205	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-02	24.0	16.9	95.69	0.7	73.3	16.2	2345.5	0.0	0.3	0.007	0.0137	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-03	24.0	16.6	95.67	0.7	74.0	15.9	2361.4	0.0	0.3	0.007	0.01389	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-04	24.0	16.1	95.14	0.8	74.8	15.3	2376.6	0.0	0.3	0.007	0.01282	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-05	24.0	16.5	95.34	0.8	75.6	15.8	2392.4	0.0	0.3	0.007	0.01299	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-06	24.0	17.1	95.50	0.8	76.4	16.4	2408.8	0.0	0.4	0.007	0.01299	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-07	24.0	17.2	95.71	0.7	77.1	16.5	2425.3	0.0	0.4	0.007	0.01351	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-08	24.0	16.9	95.63	0.7	77.8	16.2	2441.4	0.0	0.4	0.007	0.01351	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-09	24.0	17.0	95.58	0.8	78.6	16.2	2457.7	0.0	0.4	0.007	0.01333	90.0	855.0	32-1200	180	26.89	26	0	0	0	1150	500	
2012-May-10	24.0	20.5	95.60	0.9	79.5	19.6	2477.2	0.0	0.4	0.007	0.01111	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-11	24.0	19.4	95.25	0.9	80.4	18.4	2495.7	0.0	0.4	0.007	0.01087	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-12	24.0	21.0	95.62	0.9	81.3	20.1	2515.7	0.0	0.4	0.007	0.01087	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-13	24.0	19.4	96.14	0.8	82.1	18.7	2534.4	0.0	0.4	0.007	0.01333	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-14	24.0	19.8	94.74	1.0	83.1	18.7	2553.1	0.0	0.4	0.007	0.00962	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-15	24.0	19.9	95.87	0.8	83.9	19.0	2572.2	0.0	0.4	0.007	0.0122	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	19.7	95.90	0.8	84.7	18.9	2591.1	0.0	0.5	0.007	0.01235	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-17	24.0	19.8	95.75	0.8	85.6	18.9	2610.0	0.0	0.5	0.007	0.	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-18	24.0	19.2	95.01	1.0	86.5	18.3	2628.3	0.0	0.5	0.007	0.01042	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-19	24.0	19.0	95.63	0.8	87.4	18.2	2646.5	0.0	0.5	0.007	0.01205	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-20	24.0	19.6	95.56	0.9	88.2	18.7	2665.2	0.0	0.5	0.007	0.01149	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-21	24.0	18.8	95.36	0.9	89.1	17.9	2683.1	0.0	0.5	0.007	0.01149	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-22	24.0	19.6	95.65	0.9	90.0	18.7	2701.8	0.0	0.5	0.007	0.01176	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-23	24.0	19.5	95.89	0.8	90.8	18.7	2720.5	0.0	0.5	0.007	0.0125	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-24	24.0	22.0	95.77	0.9	91.7	21.0	2741.5	0.0	0.5	0.007	0.01075	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-25	24.0	20.4	95.64	0.9	92.6	19.5	2761.0	0.0	0.5	0.007	0.01124	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-26	24.0	22.1	96.43	0.8	93.4	21.3	2782.4	0.0	0.5	0.007	0.01266	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-27	24.0	18.8	95.64	0.8	94.2	18.0	2800.4	0.0	0.6	0.007	0.0122	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-28	24.0	19.7	95.83	0.8	95.0	18.9	2819.2	0.0	0.6	0.007	0.0122	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-29	24.0	19.7	95.78	0.8	95.8	18.8	2838.1	0.0	0.6	0.007	0.01205	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-30	24.0	17.4	95.16	0.8	96.7	16.5	2854.6	0.0	0.6	0.007	0.0119	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-May-31	24.0	19.7	95.42	0.9	97.6	18.8	2873.3	0.0	0.6	0.007	0.01111	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-01	24.0	20.0	95.70	0.9	98.4	19.2	2892.5	0.0	0.6	0.007	0.01163	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-02	24.0	20.1	95.87	0.8	99.3	19.3	2911.8	0.0	0.6	0.007	0.01205	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-03	24.0	18.2	95.23	0.9	100.1	17.4	2929.1	0.0	0.6	0.007	0.01149	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-04	24.0	19.4	95.56	0.9	101.0	18.5	2947.6	0.0	0.6	0.007	0.01163	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-05	16.0	20.1	96.71	0.7	101.7	19.4	2967.0	0.0	0.6	0.007	0.	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-06	24.0	20.7	96.42	0.7	102.4	19.9	2987.0	0.0	0.6	0.007	0.01351	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-07	24.0	20.2	95.94	0.8	103.2	19.4	3006.4	0.0	0.7	0.007	0.0122	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-08	24.0	20.5	95.95	0.8	104.1	19.7	3026.0	0.0	0.7	0.007	0.01205	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-09	24.0	21.1	95.60	0.9	105.0	20.2	3046.2	0.0	0.7	0.007	0.01075	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-10	24.0	22.0	96.36	0.8	105.8	21.2	3067.4	0.0	0.7	0.007	0.0125	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-11	24.0	22.4	96.24	0.8	106.6	21.5	3089.0	0.0	0.7	0.007	0.0119	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-12	24.0	20.0	95.69	0.9	107.5	19.1	3108.1	0.0	0.7	0.007	0.01163	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-13	24.0	20.0	95.50	0.9	108.4	19.1	3127.1	0.0	0.7	0.007	0.01111	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-14	24.0	19.5	95.39	0.9	109.3	18.6	3145.8	0.0	0.7	0.007	0.01111	80.0	760.0	32-1200	190	30.76	19	0	0	0	1150	425	
2012-Jun-15	24.0	23.0	95.78	1.0	110.3	22.0	3167.8	0.0	0.7	0.007	0.01031	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-16	24.0	23.3	95.45	1.1	111.3	22.2	3190.0	0.0	0.7	0.007	0.00943	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-17	24.0	22.1	95.43	1.0	112.3	21.1	3211.1	0.0	0.8	0.007	0.0099	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-18	22.0	23.5	96.55	0.8	113.1	22.7	3233.7	0.0	0.8	0.007	0.01235	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	24.3	96.37	0.9	114.0	23.4	3257.1	0.0	0.8	0.007	0.01136	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-20	24.0	23.5	96.13	0.9	114.9	22.6	3279.7	0.0	0.8	0.007	0.	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-21	24.0	23.0	95.44	1.1	116.0	22.0	3301.7	0.0	0.8	0.007	0.00952	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-22	24.0	23.8	95.79	1.0	117.0	22.8	3324.4	0.0	0.8	0.007	0.01	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-23	24.0	24.6	96.09	1.0	117.9	23.6	3348.0	0.0	0.8	0.007	0.01042	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-24	24.0	23.3	95.10	1.1	119.1	22.1	3370.2	0.0	0.8	0.007	0.00877	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-25	24.0	21.1	92.67	1.6	120.6	19.6	3389.7	0.0	0.8	0.007	0.00645	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-26	24.0	21.4	97.52	0.5	121.2	20.9	3410.6	0.0	0.8	0.007	0.01887	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-27	24.0	21.4	95.56	1.0	122.1	20.5	3431.1	0.0	0.8	0.007	0.01053	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-28	24.0	22.9	95.11	1.1	123.2	21.8	3452.8	0.0	0.9	0.007	0.00893	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-29	24.0	23.2	95.68	1.0	124.2	22.2	3475.0	0.0	0.9	0.007	0.01	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jun-30	24.0	23.8	95.38	1.1	125.3	22.7	3497.7	0.0	0.9	0.007	0.00909	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-01	24.0	22.8	95.08	1.1	126.4	21.7	3519.4	0.0	0.9	0.007	0.00893	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-02	24.0	22.6	95.53	1.0	127.5	21.6	3540.9	0.0	0.9	0.007	0.0099	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-03	24.0	23.2	95.86	1.0	128.4	22.2	3563.2	0.0	0.9	0.007	0.01042	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-04	24.0	23.4	95.64	1.0	129.4	22.4	3585.5	0.0	0.9	0.007	0.0098	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-05	24.0	22.9	95.82	1.0	130.4	22.0	3607.5	0.0	0.9	0.007	0.01042	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-06	24.0	22.6	95.08	1.1	131.5	21.4	3629.0	0.0	0.9	0.007	0.00901	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-07	24.0	23.7	95.86	1.0	132.5	22.7	3651.6	0.0	0.9	0.007	0.0102	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-08	24.0	21.1	94.56	1.2	133.6	20.0	3671.6	0.0	1.0	0.007	0.0087	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-09	24.0	23.4	95.00	1.2	134.8	22.2	3693.9	0.0	1.0	0.007	0.00855	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-10	24.0	23.5	94.94	1.2	136.0	22.3	3716.2	0.0	1.0	0.007	0.0084	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-11	24.0	21.9	94.65	1.2	137.2	20.7	3736.9	0.0	1.0	0.007	0.	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-12	24.0	22.5	94.81	1.2	138.3	21.4	3758.2	0.0	1.0	0.007	0.00855	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-13	24.0	23.1	94.97	1.2	139.5	21.9	3780.2	0.0	1.0	0.007	0.00862	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-14	24.0	23.3	95.75	1.0	140.5	22.3	3802.5	0.0	1.0	0.007	0.0101	80.0	760.0	32-1200	190	35.53	19	0	0	0	1150	425	
2012-Jul-15	24.0	30.0	98.77	0.4	140.9	29.6	3832.1	0.0	1.0	0.007	0.02703	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-16	24.0	28.7	97.10	0.8	141.7	27.8	3859.9	0.0	1.0	0.007	0.01205	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-17	24.0	28.6	95.74	1.2	142.9	27.4	3887.3	0.0	1.0	0.007	0.0082	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-18	24.0	29.3	95.40	1.4	144.3	28.0	3915.3	0.0	1.0	0.007	0.00741	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-19	24.0	29.3	95.38	1.4	145.6	27.9	3943.2	0.0	1.1	0.007	0.00741	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-20	24.0	29.1	95.33	1.4	147.0	27.8	3970.9	0.0	1.1	0.007	0.00735	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-21	24.0	29.8	95.37	1.4	148.3	28.5	3999.4	0.0	1.1	0.007	0.00725	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-22	24.0	27.6	94.88	1.4	149.8	26.1	4025.5	0.0	1.1	0.007	0.00709	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	27.0	94.74	1.4	151.2	25.6	4051.1	0.0	1.1	0.007	0.00704	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-24	24.0	28.8	95.28	1.4	152.5	27.5	4078.6	0.0	1.1	0.007	0.00735	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-25	24.0	28.8	95.42	1.3	153.9	27.5	4106.1	0.0	1.1	0.007	0.00758	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-26	24.0	28.9	95.44	1.3	155.2	27.6	4133.7	0.0	1.1	0.007	0.00758	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-27	24.0	28.1	95.08	1.4	156.6	26.7	4160.4	0.0	1.1	0.007	0.00725	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-28	24.0	28.7	95.20	1.4	157.9	27.4	4187.7	0.0	1.1	0.007	0.00725	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-29	24.0	29.5	95.42	1.4	159.3	28.1	4215.9	0.0	1.2	0.007	0.00741	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-30	24.0	27.8	95.72	1.2	160.5	26.6	4242.5	0.0	1.2	0.007	0.0084	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Jul-31	24.0	29.6	95.40	1.4	161.8	28.2	4270.7	0.0	1.2	0.007	0.00735	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-01	24.0	28.3	95.90	1.2	163.0	27.2	4297.9	0.0	1.2	0.007	0.00862	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-02	24.0	28.5	95.43	1.3	164.3	27.2	4325.0	0.0	1.2	0.007	0.00769	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-03	24.0	29.5	95.80	1.2	165.5	28.3	4353.3	0.0	1.2	0.007	0.00806	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-04	24.0	28.6	95.55	1.3	166.8	27.3	4380.6	0.0	1.2	0.007	0.00787	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-05	24.0	29.2	95.45	1.3	168.1	27.9	4408.5	0.0	1.2	0.007	0.00752	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-06	24.0	28.9	95.71	1.2	169.4	27.7	4436.1	0.0	1.2	0.007	0.00806	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-07	24.0	29.1	95.36	1.4	170.7	27.7	4463.9	0.0	1.2	0.007	0.00741	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-08	24.0	29.0	95.59	1.3	172.0	27.8	4491.6	0.0	1.3	0.007	0.00781	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-09	24.0	29.5	95.35	1.4	173.4	28.1	4519.7	0.0	1.3	0.007	0.0073	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-10	24.0	30.3	95.31	1.4	174.8	28.8	4548.5	0.0	1.3	0.007	0.00704	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-11	24.0	29.1	95.05	1.4	176.2	27.6	4576.2	0.0	1.3	0.007	0.00694	87.0	826.5	32-1200	192	45.00	19	0	0	0	1150	425	
2012-Aug-12	24.0	22.9	94.10	1.4	177.6	21.5	4597.7	0.0	1.3	0.007	0.00741	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-13	24.0	23.4	93.81	1.5	179.0	22.0	4619.7	0.0	1.3	0.007	0.0069	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-14	24.0	24.0	94.79	1.3	180.3	22.7	4642.4	0.0	1.3	0.007	0.008	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-15	24.0	23.9	94.35	1.4	181.6	22.6	4665.0	0.0	1.3	0.007	0.00741	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-16	24.0	23.7	94.69	1.3	182.9	22.5	4687.5	0.0	1.3	0.007	0.00794	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-17	24.0	22.8	94.73	1.2	184.1	21.6	4709.0	0.0	1.3	0.007	0.00833	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-18	24.0	24.6	94.51	1.4	185.4	23.3	4732.3	0.0	1.4	0.007	0.00741	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-19	24.0	23.9	94.64	1.3	186.7	22.6	4754.9	0.0	1.4	0.007	0.00781	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-20	24.0	23.9	94.40	1.3	188.1	22.6	4777.5	0.0	1.4	0.007	0.00746	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-21	24.0	23.9	94.56	1.3	189.4	22.6	4800.1	0.0	1.4	0.007	0.00769	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-22	24.0	24.2	94.66	1.3	190.7	22.9	4823.0	0.0	1.4	0.007	0.00775	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-23	24.0	24.1	94.57	1.3	192.0	22.8	4845.8	0.0	1.4	0.007	0.00763	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-24	22.0	26.2	95.69	1.1	193.1	25.1	4870.9	0.0	1.4	0.007	0.00885	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-25	24.0	24.1	94.18	1.4	194.5	22.7	4893.6	0.0	1.4	0.007	0.00714	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	24.4	94.47	1.4	195.8	23.1	4916.6	0.0	1.4	0.007	0.00741	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-27	24.0	23.7	94.51	1.3	197.1	22.4	4939.0	0.0	1.4	0.007	0.00769	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-28	24.0	22.9	95.37	1.1	198.2	21.8	4960.8	0.0	1.5	0.007	0.00943	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-29	24.0	24.0	95.37	1.1	199.3	22.9	4983.6	0.0	1.5	0.007	0.	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-30	24.0	23.2	94.99	1.2	200.5	22.0	5005.7	0.0	1.5	0.007	0.00862	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Aug-31	24.0	24.1	95.23	1.2	201.6	23.0	5028.6	0.0	1.5	0.007	0.0087	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-01	24.0	23.9	95.19	1.2	202.8	22.8	5051.4	0.0	1.5	0.007	0.0087	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-02	24.0	24.1	95.01	1.2	204.0	22.9	5074.3	0.0	1.5	0.007	0.00833	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-03	24.0	24.2	94.84	1.3	205.2	23.0	5097.2	0.0	1.5	0.007	0.008	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-04	24.0	25.4	95.16	1.2	206.5	24.2	5121.4	0.0	1.5	0.007	0.00813	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-05	24.0	24.1	94.98	1.2	207.7	22.9	5144.3	0.0	1.5	0.007	0.00826	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-06	24.0	23.8	94.66	1.3	208.9	22.5	5166.8	0.0	1.5	0.007	0.00787	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-07	24.0	24.0	94.79	1.3	210.2	22.8	5189.6	0.0	1.5	0.007	0.008	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-08	24.0	24.1	94.95	1.2	211.4	22.9	5212.5	0.0	1.6	0.007	0.0082	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-09	24.0	24.2	94.99	1.2	212.6	23.0	5235.5	0.0	1.6	0.007	0.00826	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-10	21.0	22.4	94.73	1.2	213.8	21.2	5256.7	0.0	1.6	0.007	0.00847	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-11	24.0	25.6	94.85	1.3	215.1	24.3	5281.0	0.0	1.6	0.007	0.00758	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-12	22.0	24.2	94.88	1.2	216.4	23.0	5303.9	0.0	1.6	0.007	0.00806	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-13	24.0	24.2	95.16	1.2	217.5	23.0	5326.9	0.0	1.6	0.007	0.00855	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-14	24.0	24.4	94.97	1.2	218.8	23.2	5350.1	0.0	1.6	0.007	0.00813	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-15	24.0	24.2	94.83	1.3	220.0	22.9	5373.0	0.0	1.6	0.007	0.008	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-16	24.0	24.2	94.83	1.3	221.3	22.9	5396.0	0.0	1.6	0.007	0.008	97.0	921.5	32-1200	192	36.18	21	0	0	0	1150	300	
2012-Sep-17	24.0	22.1	93.89	1.4	222.6	20.7	5416.7	0.0	1.6	0.007	0.00741	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-18	24.0	24.4	94.38	1.4	224.0	23.0	5439.7	0.0	1.7	0.007	0.0073	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-19	24.0	21.9	93.78	1.4	225.3	20.5	5460.2	0.0	1.7	0.007	0.00735	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-20	24.0	21.4	93.60	1.4	226.7	20.1	5480.2	0.0	1.7	0.007	0.0073	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-21	24.0	21.2	93.62	1.4	228.1	19.8	5500.0	0.0	1.7	0.007	0.00741	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-22	24.0	21.9	94.10	1.3	229.3	20.6	5520.6	0.0	1.7	0.007	0.00775	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-23	24.0	22.1	93.76	1.4	230.7	20.7	5541.3	0.0	1.7	0.007	0.00725	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-24	24.0	22.9	93.92	1.4	232.1	21.5	5562.8	0.0	1.7	0.007	0.00719	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-25	24.0	23.6	94.50	1.3	233.4	22.3	5585.1	0.0	1.7	0.007	0.00769	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-26	24.0	24.0	94.18	1.4	234.8	22.6	5607.8	0.0	1.7	0.007	0.00714	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-27	24.0	24.5	94.25	1.4	236.2	23.1	5630.9	0.0	1.7	0.007	0.00709	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-28	24.0	23.4	93.97	1.4	237.6	22.0	5652.9	0.0	1.8	0.007	0.00709	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	22.9	94.07	1.4	239.0	21.6	5674.4	0.0	1.8	0.007	0.00735	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Sep-30	24.0	23.9	94.22	1.4	240.4	22.5	5696.9	0.0	1.8	0.007	0.00725	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-01	24.0	24.0	94.13	1.4	241.8	22.6	5719.6	0.0	1.8	0.007	0.00709	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-02	24.0	25.4	94.80	1.3	243.1	24.1	5743.6	0.0	1.8	0.007	0.00758	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-03	24.0	24.7	94.61	1.3	244.4	23.4	5767.0	0.0	1.8	0.007	0.00752	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-04	24.0	22.0	93.95	1.3	245.8	20.7	5787.6	0.0	1.8	0.007	0.00752	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-05	24.0	21.9	93.92	1.3	247.1	20.6	5808.2	0.0	1.8	0.007	0.00752	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-06	24.0	21.9	93.68	1.4	248.5	20.5	5828.7	0.0	1.8	0.007	0.00725	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-07	24.0	21.5	93.20	1.5	249.9	20.0	5848.7	0.0	1.8	0.007	0.00685	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-08	24.0	21.4	93.13	1.5	251.4	19.9	5868.6	0.0	1.9	0.007	0.0068	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-09	24.0	21.2	92.98	1.5	252.9	19.7	5888.3	0.0	1.9	0.007	0.00671	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-10	24.0	24.3	94.07	1.4	254.3	22.9	5911.2	0.0	1.9	0.007	0.00694	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-11	24.0	23.7	93.62	1.5	255.8	22.1	5933.3	0.0	1.9	0.007	0.00662	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-12	24.0	23.7	94.43	1.3	257.2	22.4	5955.7	0.0	1.9	0.007	0.00758	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-13	24.0	24.1	94.18	1.4	258.6	22.7	5978.4	0.0	1.9	0.007	0.00714	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-14	24.0	23.5	94.30	1.3	259.9	22.2	6000.5	0.0	1.9	0.007	0.00746	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-15	24.0	22.0	94.01	1.3	261.2	20.7	6021.2	0.0	1.9	0.007	0.00758	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-16	24.0	21.3	94.04	1.3	262.5	20.0	6041.3	0.0	1.9	0.007	0.00787	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-17	24.0	21.3	93.56	1.4	263.9	19.9	6061.1	0.0	1.9	0.007	0.0073	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-18	24.0	21.9	93.78	1.4	265.2	20.5	6081.7	0.0	2.0	0.007	0.00735	98.0	931.0	32-1200	150	42.27	21	0	0	0	1150	350	
2012-Oct-19	24.0	22.9	93.10	1.6	266.8	21.3	6103.0	0.0	2.0	0.007	0.00633	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-20	24.0	22.6	92.92	1.6	268.4	21.0	6124.0	0.0	2.0	0.007	0.00625	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-21	24.0	23.3	93.23	1.6	270.0	21.8	6145.8	0.0	2.0	0.007	0.00633	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-22	24.0	22.6	93.13	1.6	271.5	21.0	6166.8	0.0	2.0	0.007	0.00645	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-23	24.0	22.6	93.09	1.6	273.1	21.0	6187.8	0.0	2.0	0.007	0.00641	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-24	24.0	22.6	93.42	1.5	274.6	21.2	6208.9	0.0	2.0	0.007	0.00671	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-25	24.0	23.3	93.22	1.6	276.2	21.7	6230.7	0.0	2.0	0.007	0.	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-26	24.0	23.5	93.27	1.6	277.7	21.9	6252.6	0.0	2.0	0.007	0.00633	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-27	24.0	23.9	93.35	1.6	279.3	22.3	6274.9	0.0	2.0	0.007	0.00629	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-28	24.0	24.0	93.54	1.6	280.9	22.4	6297.3	0.0	2.0	0.007	0.00645	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-29	24.0	22.5	93.61	1.4	282.3	21.1	6318.4	0.0	2.1	0.007	0.00694	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-30	24.0	22.5	93.54	1.5	283.8	21.0	6339.4	0.0	2.1	0.007	0.0069	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Oct-31	24.0	23.3	93.03	1.6	285.4	21.6	6361.0	0.0	2.1	0.007	0.00617	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-01	24.0	23.6	93.98	1.4	286.8	22.2	6383.2	0.0	2.1	0.007	0.00704	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	23.3	93.81	1.4	288.3	21.8	6405.0	0.0	2.1	0.007	0.00694	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-03	24.0	23.9	93.67	1.5	289.8	22.3	6427.4	0.0	2.1	0.007	0.00662	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-04	24.0	23.5	93.50	1.5	291.3	22.0	6449.4	0.0	2.1	0.007	0.00654	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-05	24.0	23.8	93.74	1.5	292.8	22.3	6471.7	0.0	2.1	0.007	0.00671	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-06	24.0	24.3	93.53	1.6	294.3	22.7	6494.4	0.0	2.1	0.007	0.00637	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-07	24.0	25.1	93.41	1.7	296.0	23.4	6517.8	0.0	2.1	0.007	0.00606	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-08	24.0	25.5	93.71	1.6	297.6	23.9	6541.6	0.0	2.2	0.007	0.00625	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-09	24.0	25.2	93.89	1.5	299.1	23.7	6565.3	0.0	2.2	0.007	0.00649	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-10	24.0	24.3	93.63	1.6	300.7	22.8	6588.1	0.0	2.2	0.007	0.00645	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-11	24.0	22.5	93.34	1.5	302.2	21.0	6609.1	0.0	2.2	0.007	0.00667	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-12	24.0	23.9	93.52	1.6	303.7	22.4	6631.5	0.0	2.2	0.007	0.00645	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-13	24.0	24.0	93.63	1.5	305.3	22.5	6653.9	0.0	2.2	0.007	0.00654	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-14	24.0	23.8	93.75	1.5	306.8	22.3	6676.3	0.0	2.2	0.007	0.00671	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-15	24.0	21.5	92.70	1.6	308.3	19.9	6696.2	0.0	2.2	0.007	0.00637	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-16	24.0	22.4	93.40	1.5	309.8	21.0	6717.2	0.0	2.2	0.007	0.00676	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-17	24.0	22.6	93.35	1.5	311.3	21.1	6738.2	0.0	2.2	0.007	0.00667	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-18	24.0	22.7	93.30	1.5	312.8	21.2	6759.4	0.0	2.3	0.007	0.00658	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-19	24.0	23.1	93.00	1.6	314.5	21.5	6780.9	0.0	2.3	0.007	0.00617	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-20	24.0	23.1	93.36	1.5	316.0	21.5	6802.4	0.0	2.3	0.007	0.00654	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-21	24.0	23.9	93.73	1.5	317.5	22.4	6824.9	0.0	2.3	0.007	0.00667	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-22	24.0	23.5	93.11	1.6	319.1	21.9	6846.7	0.0	2.3	0.007	0.00617	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-23	24.0	23.1	94.06	1.4	320.5	21.7	6868.4	0.0	2.3	0.007	0.0073	100.0	950.0	32-1200	145	48.23	23	0	0	0	1150	400	
2012-Nov-24	24.0	4.8	93.91	0.3	320.8	4.5	6872.9	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Nov-25	24.0	5.0	92.64	0.4	321.1	4.7	6877.6	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Nov-26	24.0	4.9	94.49	0.3	321.4	4.6	6882.2	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Nov-27	24.0	4.9	92.02	0.4	321.8	4.5	6886.7	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Nov-28	24.0	5.0	94.23	0.3	322.1	4.7	6891.4	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Nov-29	24.0	4.8	93.28	0.3	322.4	4.4	6895.9	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Nov-30	24.0	4.7	93.38	0.3	322.7	4.4	6900.2	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-01	24.0	4.8	93.78	0.3	323.0	4.5	6904.8	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-02	24.0	5.1	93.53	0.3	323.3	4.8	6909.5	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-03	24.0	5.0	93.63	0.3	323.7	4.7	6914.2	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-04	24.0	5.2	93.45	0.3	324.0	4.9	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-05	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/15-18-009-16W4/00 | 102151800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-07	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-08	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-09	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-10	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-11	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-12	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-13	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-14	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-15	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-16	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-17	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-18	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-19	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-20	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-21	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-22	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-23	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-24	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-25	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-26	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-27	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-28	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-29	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-30	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
2012-Dec-31	.0	0.0	0.00	0.0	324.0	0.0	6919.1	0.0	2.3	0.007	0.	100.0	950.0	32-1200	145	10.24	23	0	0	0	1150	400	
Well Totals:	7558.0	7243.1		324.0		6919.1		2.3															
Well Avg.:		19.8	82.05	0.9		18.9		0.0		0.005253	0.005837	86.4	821.2		187	34.99					1150	390	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	27.8	86.66	3.7	3.7	24.1	24.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2012-Jan-02	24.0	25.8	87.73	3.2	6.9	22.7	46.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-03	24.0	26.1	86.53	3.5	10.4	22.6	69.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-04	24.0	24.3	86.61	3.3	13.7	21.1	90.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-05	24.0	25.2	87.63	3.1	16.8	22.0	112.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-06	24.0	24.1	88.68	2.7	19.5	21.4	133.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-07	24.0	25.5	88.45	2.9	22.4	22.5	156.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-08	24.0	24.7	86.18	3.4	25.8	21.3	177.6	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-09	24.0	24.1	86.12	3.4	29.2	20.8	198.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-10	24.0	25.2	86.20	3.5	32.7	21.7	220.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-11	24.0	24.8	87.15	3.2	35.9	21.6	241.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-12	24.0	25.4	86.53	3.4	39.3	22.0	263.7	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-13	24.0	25.1	87.00	3.3	42.5	21.8	285.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-14	24.0	25.1	86.35	3.4	46.0	21.7	307.2	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-15	24.0	25.3	86.38	3.4	49.4	21.8	329.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-16	18.0	17.8	86.40	2.4	51.8	15.4	344.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-17	24.0	24.2	87.67	3.0	54.8	21.2	365.6	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-18	24.0	25.1	87.03	3.3	58.1	21.9	387.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-19	24.0	25.4	86.24	3.5	61.6	21.9	409.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-20	24.0	26.2	86.51	3.5	65.1	22.6	432.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-21	24.0	26.0	87.42	3.3	68.4	22.7	454.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-22	24.0	25.8	86.62	3.5	71.8	22.3	477.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-23	24.0	23.9	86.30	3.3	75.1	20.7	497.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-24	24.0	23.9	86.07	3.3	78.4	20.6	518.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-25	24.0	24.5	86.66	3.3	81.7	21.3	539.6	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-26	24.0	25.3	86.66	3.4	85.1	21.9	561.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-27	24.0	25.2	87.03	3.3	88.3	21.9	583.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-28	24.0	25.0	87.28	3.2	91.5	21.8	605.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-29	24.0	25.2	87.89	3.1	94.6	22.1	627.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-30	24.0	25.5	85.35	3.7	98.3	21.7	649.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Jan-31	24.0	25.4	86.06	3.5	101.8	21.9	671.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Feb-01	24.0	25.0	86.13	3.5	105.3	21.6	692.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Feb-02	24.0	24.6	86.63	3.3	108.6	21.3	713.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Feb-03	24.0	23.9	87.84	2.9	111.5	21.0	734.9	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	24.9	87.92	3.0	114.5	21.9	756.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Feb-05	24.0	23.8	90.94	2.2	116.7	21.7	778.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Feb-06	24.0	24.7	88.36	2.9	119.6	21.8	800.2	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Feb-07	24.0	25.3	86.11	3.5	123.1	21.8	822.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Feb-08	24.0	27.0	86.95	3.5	126.6	23.5	845.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	120	84.09	18	0	0	0	800	400	
2012-Feb-09	24.0	23.0	76.28	5.5	132.1	17.6	863.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-10	24.0	22.8	77.10	5.2	137.3	17.5	880.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-11	24.0	21.6	77.48	4.9	142.1	16.8	897.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-12	24.0	22.3	76.08	5.3	147.5	17.0	914.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-13	24.0	23.0	77.47	5.2	152.6	17.8	932.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-14	24.0	24.1	76.59	5.6	158.3	18.4	950.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-15	24.0	23.9	79.06	5.0	163.3	18.9	969.4	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-16	24.0	22.9	79.90	4.6	167.9	18.3	987.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-17	24.0	24.1	78.96	5.1	173.0	19.1	1006.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-18	24.0	24.4	77.12	5.6	178.6	18.8	1025.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-19	24.0	24.4	78.40	5.3	183.8	19.1	1044.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-20	24.0	22.5	76.31	5.3	189.2	17.2	1061.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-21	24.0	22.8	77.17	5.2	194.4	17.6	1079.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-22	21.0	20.8	77.56	4.7	199.0	16.1	1095.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-23	24.0	22.6	78.20	4.9	203.9	17.7	1113.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-24	24.0	23.0	75.94	5.5	209.5	17.5	1130.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-25	24.0	23.2	76.27	5.5	215.0	17.7	1148.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-26	24.0	22.8	75.63	5.6	220.5	17.2	1165.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-27	24.0	22.2	76.03	5.3	225.9	16.9	1182.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-28	24.0	22.1	75.80	5.4	231.2	16.8	1199.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Feb-29	24.0	22.3	76.81	5.2	236.4	17.1	1216.4	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-01	24.0	22.0	75.31	5.4	241.8	16.6	1233.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-02	24.0	21.9	75.96	5.3	247.1	16.7	1249.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-03	24.0	23.3	77.45	5.3	252.3	18.0	1267.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-04	24.0	22.5	77.56	5.0	257.4	17.4	1285.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-05	24.0	22.7	77.08	5.2	262.6	17.5	1302.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-06	24.0	22.7	76.83	5.3	267.8	17.4	1320.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-07	24.0	22.2	78.67	4.7	272.6	17.5	1337.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-08	24.0	22.2	75.56	5.4	278.0	16.8	1354.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	22.1	79.62	4.5	282.5	17.6	1371.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-10	24.0	21.5	80.30	4.2	286.7	17.2	1389.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	121	81.25	18	0	0	0	800	550	
2012-Mar-11	24.0	23.9	79.03	5.0	291.7	18.9	1408.1	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-12	24.0	24.1	79.20	5.0	296.8	19.1	1427.2	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-13	24.0	24.3	80.88	4.6	301.4	19.6	1446.8	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-14	24.0	23.2	78.62	5.0	306.4	18.2	1465.0	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-15	24.0	24.1	81.25	4.5	310.9	19.6	1484.6	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-16	24.0	25.9	80.55	5.0	315.9	20.8	1505.5	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-17	24.0	26.3	78.91	5.5	321.5	20.7	1526.2	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-18	24.0	25.3	78.73	5.4	326.8	19.9	1546.1	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-19	24.0	25.5	78.84	5.4	332.2	20.1	1566.2	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-20	24.0	24.6	77.52	5.5	337.7	19.0	1585.2	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-21	24.0	24.1	77.25	5.5	343.2	18.6	1603.9	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-22	24.0	24.9	77.80	5.5	348.7	19.3	1623.2	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-23	24.0	24.6	78.60	5.3	354.0	19.3	1642.5	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-24	24.0	24.9	77.34	5.6	359.6	19.3	1661.8	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-25	24.0	24.9	77.73	5.5	365.2	19.3	1681.1	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-26	24.0	23.7	77.97	5.2	370.4	18.5	1699.6	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-27	24.0	24.5	78.50	5.3	375.7	19.2	1718.8	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-28	24.0	21.6	88.01	2.6	378.3	19.0	1737.8	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-29	24.0	25.3	78.85	5.4	383.6	20.0	1757.8	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-30	24.0	26.4	77.77	5.9	389.5	20.5	1778.3	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Mar-31	24.0	26.4	78.29	5.7	395.2	20.7	1799.0	0.0	0.0	0.	0.	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-01	24.0	26.5	77.64	5.9	401.2	20.6	1819.6	0.0	0.0	0.00185	0.00169	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-02	24.0	26.4	78.77	5.6	406.8	20.8	1840.4	0.0	0.0	0.00185	0.00179	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-03	24.0	25.5	77.92	5.6	412.4	19.9	1860.3	0.0	0.0	0.00185	0.00177	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-04	24.0	25.9	80.00	5.2	417.6	20.7	1880.9	0.0	0.0	0.00185	0.00193	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-05	24.0	26.3	80.11	5.2	422.8	21.1	1902.0	0.0	0.1	0.00185	0.00191	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-06	24.0	26.4	80.07	5.3	428.1	21.1	1923.2	0.0	0.1	0.00185	0.0019	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-07	24.0	24.4	78.62	5.2	433.3	19.2	1942.4	0.0	0.1	0.00185	0.00192	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-08	24.0	24.6	79.32	5.1	438.4	19.5	1961.9	0.0	0.1	0.00185	0.00196	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-09	24.0	24.7	78.36	5.3	443.7	19.3	1981.2	0.0	0.1	0.00185	0.00187	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-10	24.0	25.0	79.08	5.2	448.9	19.8	2001.0	0.0	0.1	0.00185	0.00191	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-11	24.0	25.6	77.93	5.7	454.6	20.0	2021.0	0.0	0.1	0.00185	0.00177	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	23.0	77.47	5.2	459.8	17.8	2038.8	0.0	0.1	0.00185	0.00193	109.0	0.0	22-1200	120	87.08	18	0	0	0	800	600	
2012-Apr-13	24.0	25.3	78.02	5.6	465.3	19.7	2058.5	0.0	0.1	0.00185	0.0018	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-14	24.0	26.0	78.63	5.6	470.9	20.4	2078.9	0.0	0.1	0.00185	0.0018	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-15	24.0	24.8	78.41	5.4	476.2	19.4	2098.4	0.0	0.2	0.00185	0.00187	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-16	24.0	25.2	76.75	5.9	482.1	19.3	2117.7	0.0	0.2	0.00185	0.00171	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-17	24.0	24.6	81.08	4.7	486.7	19.9	2137.6	0.0	0.2	0.00185	0.00215	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-18	24.0	25.3	79.65	5.1	491.9	20.1	2157.7	0.0	0.2	0.002	0.	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-19	24.0	25.3	78.81	5.4	497.2	19.9	2177.7	0.0	0.2	0.002	0.00187	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-20	24.0	25.0	78.32	5.4	502.7	19.5	2197.2	0.0	0.2	0.002	0.00185	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-21	24.0	25.2	78.52	5.4	508.1	19.8	2217.0	0.0	0.2	0.002	0.00185	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-22	24.0	23.3	77.58	5.2	513.3	18.1	2235.1	0.0	0.2	0.002	0.00192	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-23	24.0	24.1	77.55	5.4	518.7	18.7	2253.7	0.0	0.2	0.002	0.00185	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-24	24.0	24.2	76.54	5.7	524.4	18.5	2272.3	0.0	0.2	0.002	0.00176	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-25	24.0	24.8	79.19	5.2	529.5	19.6	2291.9	0.0	0.2	0.002	0.00194	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-26	24.0	26.6	79.57	5.4	535.0	21.2	2313.1	0.0	0.3	0.002	0.00184	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-27	24.0	26.2	79.27	5.4	540.4	20.8	2333.9	0.0	0.3	0.002	0.00184	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-28	24.0	25.2	78.79	5.4	545.8	19.9	2353.7	0.0	0.3	0.002	0.00187	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-29	24.0	25.3	78.66	5.4	551.2	19.9	2373.6	0.0	0.3	0.002	0.00185	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-Apr-30	24.0	25.3	78.51	5.4	556.6	19.9	2393.5	0.0	0.3	0.002	0.00184	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-May-01	24.0	25.9	76.72	6.0	562.6	19.9	2413.4	0.0	0.3	0.002	0.00166	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-May-02	24.0	25.3	79.02	5.3	567.9	20.0	2433.4	0.0	0.3	0.002	0.00189	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-May-03	24.0	24.8	78.95	5.2	573.2	19.6	2453.0	0.0	0.3	0.002	0.00191	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-May-04	24.0	24.5	76.85	5.7	578.8	18.8	2471.8	0.0	0.3	0.002	0.00176	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-May-05	24.0	25.0	77.77	5.6	584.4	19.4	2491.2	0.0	0.3	0.002	0.0018	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-May-06	24.0	25.7	78.41	5.6	589.9	20.2	2511.4	0.0	0.4	0.002	0.0018	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-May-07	24.0	25.7	79.24	5.3	595.3	20.3	2531.7	0.0	0.4	0.002	0.00188	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-May-08	24.0	25.3	78.91	5.3	600.6	19.9	2551.7	0.0	0.4	0.002	0.00188	104.0	0.0	22-1200	122	88.34	17	0	0	0	800	700	
2012-May-09	24.0	26.3	78.74	5.6	606.2	20.7	2572.4	0.0	0.4	0.002	0.00179	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-10	24.0	26.3	78.88	5.6	611.7	20.7	2593.1	0.0	0.4	0.002	0.0018	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-11	24.0	25.2	77.59	5.6	617.4	19.5	2612.7	0.0	0.4	0.002	0.00177	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-12	24.0	26.9	78.98	5.7	623.0	21.3	2633.9	0.0	0.4	0.002	0.00177	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-13	24.0	24.4	81.07	4.6	627.7	19.8	2653.7	0.0	0.4	0.002	0.00216	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-14	24.0	26.3	75.59	6.4	634.1	19.9	2673.6	0.0	0.4	0.002	0.00156	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-15	24.0	25.2	80.07	5.0	639.1	20.2	2693.7	0.0	0.4	0.002	0.00199	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	25.1	80.02	5.0	644.1	20.1	2713.8	0.0	0.5	0.002	0.002	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-17	24.0	25.2	79.60	5.1	649.2	20.1	2733.9	0.0	0.5	0.002	0.	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-18	24.0	25.3	76.59	5.9	655.2	19.4	2753.2	0.0	0.5	0.002	0.00169	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-19	24.0	24.3	79.05	5.1	660.3	19.2	2772.5	0.0	0.5	0.002	0.00196	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-20	24.0	25.2	78.75	5.4	665.6	19.9	2792.3	0.0	0.5	0.002	0.00187	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-21	24.0	24.3	77.96	5.4	671.0	19.0	2811.3	0.0	0.5	0.002	0.00187	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-22	24.0	25.0	79.11	5.2	676.2	19.8	2831.1	0.0	0.5	0.002	0.00191	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-23	24.0	24.7	80.06	4.9	681.1	19.8	2850.9	0.0	0.5	0.002	0.00203	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-24	24.0	28.0	79.55	5.7	686.9	22.3	2873.2	0.0	0.5	0.002	0.00175	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-25	24.0	26.2	79.16	5.5	692.3	20.7	2893.9	0.0	0.5	0.002	0.00183	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-26	24.0	27.5	82.37	4.8	697.2	22.6	2916.5	0.0	0.5	0.002	0.00207	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-27	24.0	24.1	79.00	5.1	702.2	19.1	2935.6	0.0	0.6	0.002	0.00197	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-28	24.0	25.0	79.89	5.0	707.3	20.0	2955.5	0.0	0.6	0.002	0.00199	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-29	24.0	25.0	79.74	5.1	712.3	20.0	2975.5	0.0	0.6	0.002	0.00197	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-30	24.0	22.6	77.29	5.1	717.5	17.5	2993.0	0.0	0.6	0.002	0.00195	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-May-31	24.0	25.5	78.15	5.6	723.0	19.9	3012.9	0.0	0.6	0.002	0.0018	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-01	24.0	25.6	79.38	5.3	728.3	20.3	3033.2	0.0	0.6	0.002	0.0019	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-02	24.0	25.5	80.03	5.1	733.4	20.4	3053.6	0.0	0.6	0.002	0.00196	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-03	24.0	23.7	77.53	5.3	738.7	18.4	3072.0	0.0	0.6	0.002	0.00188	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-04	24.0	24.9	78.67	5.3	744.0	19.6	3091.6	0.0	0.6	0.002	0.00188	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-05	16.0	24.6	83.62	4.0	748.1	20.6	3112.2	0.0	0.6	0.002	0.00248	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-06	24.0	25.7	82.21	4.6	752.6	21.1	3133.3	0.0	0.7	0.002	0.00219	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-07	24.0	25.6	80.30	5.0	757.7	20.6	3153.8	0.0	0.7	0.002	0.00198	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-08	24.0	26.0	80.32	5.1	762.8	20.9	3174.7	0.0	0.7	0.002	0.00196	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-09	24.0	27.1	78.97	5.7	768.5	21.4	3196.1	0.0	0.7	0.002	0.00175	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-10	24.0	27.4	82.09	4.9	773.4	22.5	3218.6	0.0	0.7	0.002	0.00204	100.0	0.0	22-1200	122	91.65	17	0	0	0	800	675	
2012-Jun-11	24.0	25.8	83.62	4.2	777.6	21.6	3240.1	0.0	0.7	0.002	0.00236	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-12	24.0	23.5	81.63	4.3	781.9	19.2	3259.3	0.0	0.7	0.002	0.00232	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-13	24.0	23.7	80.83	4.5	786.5	19.1	3278.4	0.0	0.7	0.002	0.0022	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-14	24.0	23.2	80.45	4.5	791.0	18.7	3297.1	0.0	0.7	0.002	0.0022	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-15	24.0	23.3	81.86	4.2	795.2	19.1	3316.2	0.0	0.7	0.002	0.00236	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-16	24.0	23.9	80.68	4.6	799.9	19.3	3335.5	0.0	0.8	0.002	0.00216	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-17	24.0	22.7	80.54	4.4	804.3	18.3	3353.8	0.0	0.8	0.002	0.00226	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-18	22.0	23.2	84.78	3.5	807.8	19.7	3373.5	0.0	0.8	0.002	0.00283	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	24.2	84.02	3.9	811.7	20.3	3393.8	0.0	0.8	0.002	0.00259	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-20	24.0	23.6	83.07	4.0	815.7	19.6	3413.4	0.0	0.8	0.002	0.	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-21	24.0	23.7	80.59	4.6	820.3	19.1	3432.4	0.0	0.8	0.002	0.00218	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-22	24.0	24.2	81.86	4.4	824.6	19.8	3452.2	0.0	0.8	0.002	0.00228	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-23	24.0	24.7	82.99	4.2	828.8	20.5	3472.7	0.0	0.8	0.002	0.00238	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-24	24.0	24.2	79.30	5.0	833.8	19.2	3491.9	0.0	0.8	0.002	0.002	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-25	24.0	23.8	71.43	6.8	840.6	17.0	3508.9	0.0	0.8	0.002	0.00147	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-26	24.0	20.5	88.61	2.3	843.0	18.1	3527.0	0.0	0.8	0.002	0.00429	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-27	24.0	21.9	80.98	4.2	847.1	17.8	3544.8	0.0	0.9	0.002	0.0024	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-28	24.0	23.8	79.42	4.9	852.0	18.9	3563.7	0.0	0.9	0.002	0.00204	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-29	24.0	23.6	81.45	4.4	856.4	19.2	3582.9	0.0	0.9	0.002	0.00228	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jun-30	24.0	24.6	80.29	4.8	861.3	19.7	3602.6	0.0	0.9	0.002	0.00207	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-01	24.0	23.7	79.28	4.9	866.2	18.8	3621.4	0.0	0.9	0.002	0.00204	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-02	24.0	23.2	80.87	4.4	870.6	18.7	3640.1	0.0	0.9	0.002	0.00226	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-03	24.0	23.5	82.07	4.2	874.8	19.3	3659.4	0.0	0.9	0.002	0.00237	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-04	24.0	23.9	81.24	4.5	879.3	19.4	3678.8	0.0	0.9	0.002	0.00223	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-05	24.0	23.3	81.89	4.2	883.5	19.1	3697.9	0.0	0.9	0.002	0.00237	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-06	24.0	23.5	79.26	4.9	888.4	18.6	3716.5	0.0	0.9	0.002	0.00205	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-07	24.0	24.0	82.12	4.3	892.7	19.7	3736.2	0.0	1.0	0.002	0.00233	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-08	24.0	22.4	77.45	5.1	897.7	17.3	3753.6	0.0	1.0	0.002	0.00198	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-09	24.0	24.4	78.99	5.1	902.9	19.3	3772.9	0.0	1.0	0.002	0.00195	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-10	24.0	24.6	78.77	5.2	908.1	19.4	3792.2	0.0	1.0	0.002	0.00192	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-11	24.0	23.1	77.79	5.1	913.2	18.0	3810.2	0.0	1.0	0.002	0.	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-12	24.0	23.7	78.40	5.1	918.3	18.6	3828.8	0.0	1.0	0.002	0.00196	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-13	24.0	24.1	78.90	5.1	923.4	19.0	3847.8	0.0	1.0	0.002	0.00196	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-14	24.0	23.7	81.75	4.3	927.7	19.4	3867.1	0.0	1.0	0.002	0.00231	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-15	24.0	21.4	94.00	1.3	929.0	20.1	3887.2	0.0	1.0	0.002	0.00781	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-16	24.0	21.7	86.92	2.8	931.9	18.9	3906.1	0.0	1.0	0.002	0.00352	100.0	0.0	22-1200	122	83.98	17	0	0	0	800	675	
2012-Jul-17	24.0	22.4	82.02	4.0	935.9	18.4	3924.5	0.0	1.0	0.002	0.00248	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-18	24.0	23.2	80.81	4.5	940.3	18.8	3943.2	0.0	1.1	0.002	0.00224	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-19	24.0	23.2	80.84	4.4	944.8	18.7	3962.0	0.0	1.1	0.002	0.00225	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-20	24.0	23.1	80.60	4.5	949.3	18.7	3980.6	0.0	1.1	0.002	0.00223	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-21	24.0	23.6	80.83	4.5	953.8	19.1	3999.7	0.0	1.1	0.002	0.00221	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-22	24.0	22.2	79.05	4.7	958.5	17.6	4017.3	0.0	1.1	0.002	0.00215	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	21.9	78.53	4.7	963.2	17.2	4034.5	0.0	1.1	0.002	0.00213	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-24	24.0	22.9	80.50	4.5	967.6	18.5	4052.9	0.0	1.1	0.002	0.00224	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-25	24.0	22.8	80.94	4.4	972.0	18.5	4071.4	0.0	1.1	0.002	0.0023	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-26	24.0	22.9	80.96	4.4	976.3	18.5	4089.9	0.0	1.1	0.002	0.00229	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-27	24.0	22.5	79.78	4.5	980.9	17.9	4107.8	0.0	1.1	0.002	0.0022	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-28	24.0	22.9	80.18	4.5	985.4	18.4	4126.2	0.0	1.2	0.002	0.0022	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-29	24.0	23.4	80.87	4.5	989.9	18.9	4145.1	0.0	1.2	0.002	0.00224	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-30	24.0	21.8	81.98	3.9	993.8	17.9	4163.0	0.0	1.2	0.002	0.00254	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Jul-31	24.0	23.4	80.87	4.5	998.3	18.9	4181.9	0.0	1.2	0.002	0.00223	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Aug-01	24.0	22.1	82.64	3.8	1002.1	18.2	4200.2	0.0	1.2	0.002	0.00261	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Aug-02	24.0	22.5	80.96	4.3	1006.4	18.2	4218.4	0.0	1.2	0.002	0.00233	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Aug-03	24.0	23.1	82.24	4.1	1010.5	19.0	4237.4	0.0	1.2	0.002	0.00244	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Aug-04	24.0	22.5	81.36	4.2	1014.7	18.3	4255.7	0.0	1.2	0.002	0.00238	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Aug-05	24.0	23.1	81.02	4.4	1019.1	18.7	4274.4	0.0	1.2	0.002	0.00228	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Aug-06	24.0	22.6	82.02	4.1	1023.2	18.6	4293.0	0.0	1.2	0.002	0.00246	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Aug-07	24.0	23.1	80.70	4.5	1027.6	18.6	4311.6	0.0	1.3	0.002	0.00225	106.0	0.0	22-1200	122	82.68	17	0	0	0	800	700	
2012-Aug-08	24.0	22.4	82.95	3.8	1031.4	18.6	4330.2	0.0	1.3	0.002	0.00262	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-09	24.0	22.9	82.12	4.1	1035.5	18.8	4349.0	0.0	1.3	0.002	0.00244	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-10	24.0	23.6	82.00	4.2	1039.8	19.3	4368.4	0.0	1.3	0.002	0.00236	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-11	24.0	22.8	81.08	4.3	1044.1	18.5	4386.9	0.0	1.3	0.002	0.00231	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-12	24.0	22.3	81.24	4.2	1048.3	18.1	4405.0	0.0	1.3	0.002	0.00239	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-13	24.0	23.0	80.37	4.5	1052.8	18.5	4423.5	0.0	1.3	0.002	0.00221	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-14	24.0	23.0	83.15	3.9	1056.7	19.2	4442.7	0.0	1.3	0.002	0.00258	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-15	24.0	23.2	81.92	4.2	1060.9	19.0	4461.7	0.0	1.3	0.002	0.00239	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-16	24.0	22.8	82.92	3.9	1064.8	18.9	4480.6	0.0	1.3	0.002	0.00256	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-17	24.0	21.9	83.05	3.7	1068.5	18.2	4498.8	0.0	1.4	0.002	0.0027	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-18	24.0	23.8	82.31	4.2	1072.7	19.6	4518.4	0.0	1.4	0.002	0.00238	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-19	24.0	23.0	82.74	4.0	1076.7	19.0	4537.4	0.0	1.4	0.002	0.00252	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-20	24.0	23.2	82.10	4.2	1080.8	19.0	4556.4	0.0	1.4	0.002	0.00241	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-21	24.0	23.1	82.52	4.0	1084.9	19.0	4575.4	0.0	1.4	0.002	0.00248	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-22	24.0	23.3	82.81	4.0	1088.9	19.3	4594.7	0.0	1.4	0.002	0.0025	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-23	24.0	23.3	82.49	4.1	1092.9	19.2	4613.9	0.0	1.4	0.002	0.00245	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-24	22.0	24.7	85.72	3.5	1096.5	21.1	4635.1	0.0	1.4	0.002	0.00284	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-25	24.0	23.4	81.44	4.4	1100.8	19.1	4654.1	0.0	1.4	0.002	0.0023	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	23.6	82.21	4.2	1105.0	19.4	4673.6	0.0	1.4	0.002	0.00238	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-27	24.0	22.9	82.33	4.0	1109.1	18.8	4692.4	0.0	1.5	0.002	0.00248	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-28	24.0	21.7	84.81	3.3	1112.3	18.4	4710.8	0.0	1.5	0.002	0.00304	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-29	24.0	22.7	84.80	3.5	1115.8	19.2	4730.0	0.0	1.5	0.002	0.	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-30	24.0	22.1	83.69	3.6	1119.4	18.5	4748.5	0.0	1.5	0.002	0.00277	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Aug-31	24.0	22.9	84.42	3.6	1123.0	19.4	4767.9	0.0	1.5	0.002	0.0028	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-01	24.0	22.7	84.34	3.6	1126.5	19.2	4787.1	0.0	1.5	0.002	0.00281	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-02	24.0	23.0	83.78	3.7	1130.3	19.3	4806.3	0.0	1.5	0.002	0.00268	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-03	24.0	23.2	83.32	3.9	1134.1	19.3	4825.6	0.0	1.5	0.002	0.00258	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-04	24.0	24.2	84.20	3.8	1137.9	20.4	4846.0	0.0	1.5	0.002	0.00262	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-05	24.0	23.0	83.72	3.8	1141.7	19.3	4865.3	0.0	1.5	0.002	0.00267	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-06	24.0	22.9	82.76	4.0	1145.6	19.0	4884.2	0.0	1.5	0.002	0.00253	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-07	24.0	23.1	83.12	3.9	1149.5	19.2	4903.4	0.0	1.6	0.002	0.00257	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-08	24.0	23.1	83.55	3.8	1153.3	19.3	4922.7	0.0	1.6	0.002	0.00263	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-09	24.0	23.1	83.68	3.8	1157.1	19.3	4942.0	0.0	1.6	0.002	0.00265	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-10	21.0	21.5	82.95	3.7	1160.8	17.9	4959.9	0.0	1.6	0.002	0.00272	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-11	24.0	24.6	83.30	4.1	1164.9	20.5	4980.3	0.0	1.6	0.002	0.00244	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-12	22.0	23.2	83.32	3.9	1168.7	19.3	4999.7	0.0	1.6	0.002	0.00258	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-13	24.0	23.0	84.17	3.6	1172.4	19.4	5019.0	0.0	1.6	0.002	0.00275	105.0	0.0	22-1200	122	80.96	17	0	0	0	800	700	
2012-Sep-14	24.0	20.4	83.61	3.3	1175.7	17.0	5036.1	0.0	1.6	0.002	0.00299	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-15	24.0	20.2	83.27	3.4	1179.1	16.8	5052.9	0.0	1.6	0.002	0.00296	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-16	24.0	20.2	83.32	3.4	1182.5	16.8	5069.7	0.0	1.6	0.002	0.00297	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-17	24.0	20.3	83.10	3.4	1185.9	16.9	5086.6	0.0	1.7	0.002	0.00292	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-18	24.0	22.2	84.34	3.5	1189.4	18.7	5105.3	0.0	1.7	0.002	0.00288	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-19	24.0	20.1	82.89	3.4	1192.8	16.7	5121.9	0.0	1.7	0.002	0.00291	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-20	24.0	19.8	82.41	3.5	1196.3	16.3	5138.2	0.0	1.7	0.002	0.00287	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-21	24.0	19.5	82.44	3.4	1199.7	16.1	5154.3	0.0	1.7	0.002	0.00292	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-22	24.0	20.0	83.61	3.3	1203.0	16.7	5171.1	0.0	1.7	0.002	0.00305	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-23	24.0	20.3	82.79	3.5	1206.5	16.8	5187.9	0.0	1.7	0.002	0.00286	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-24	24.0	21.0	83.21	3.5	1210.0	17.5	5205.4	0.0	1.7	0.002	0.00284	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-25	24.0	21.4	84.61	3.3	1213.3	18.1	5223.5	0.0	1.7	0.002	0.00303	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-26	24.0	22.0	83.87	3.5	1216.9	18.4	5241.9	0.0	1.7	0.002	0.00282	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-27	24.0	22.4	84.03	3.6	1220.4	18.8	5260.7	0.0	1.8	0.002	0.0028	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-28	24.0	21.4	83.40	3.6	1224.0	17.9	5278.6	0.0	1.8	0.002	0.00281	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	21.0	83.56	3.5	1227.4	17.5	5296.1	0.0	1.8	0.002	0.0029	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Sep-30	24.0	21.8	83.94	3.5	1230.9	18.3	5314.4	0.0	1.8	0.002	0.00286	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-01	24.0	22.0	83.70	3.6	1234.5	18.4	5332.8	0.0	1.8	0.002	0.00279	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-02	24.0	22.9	85.38	3.4	1237.9	19.6	5352.4	0.0	1.8	0.002	0.00299	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-03	24.0	22.4	84.89	3.4	1241.3	19.0	5371.4	0.0	1.8	0.002	0.00296	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-04	24.0	20.1	83.32	3.4	1244.6	16.8	5388.1	0.0	1.8	0.002	0.00298	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-05	24.0	20.1	83.22	3.4	1248.0	16.7	5404.8	0.0	1.8	0.002	0.00297	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-06	24.0	20.1	82.62	3.5	1251.5	16.6	5421.5	0.0	1.8	0.002	0.00286	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-07	24.0	20.0	81.50	3.7	1255.2	16.3	5437.7	0.0	1.9	0.002	0.00271	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-08	24.0	19.9	81.24	3.7	1258.9	16.2	5453.9	0.0	1.9	0.002	0.00267	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-09	24.0	19.8	80.96	3.8	1262.7	16.0	5470.0	0.0	1.9	0.002	0.00265	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-10	24.0	22.3	83.55	3.7	1266.3	18.6	5488.6	0.0	1.9	0.002	0.00273	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-11	24.0	21.8	82.46	3.8	1270.2	18.0	5506.6	0.0	1.9	0.002	0.00261	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-12	24.0	21.5	84.49	3.3	1273.5	18.2	5524.8	0.0	1.9	0.002	0.00299	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-13	24.0	22.0	83.85	3.6	1277.1	18.4	5543.2	0.0	1.9	0.002	0.00282	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-14	24.0	21.4	84.16	3.4	1280.5	18.0	5561.2	0.0	1.9	0.002	0.00295	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-15	24.0	20.2	83.45	3.3	1283.8	16.8	5578.0	0.0	1.9	0.002	0.00299	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-16	24.0	19.5	83.54	3.2	1287.0	16.3	5594.3	0.0	1.9	0.002	0.00312	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-17	24.0	19.7	82.29	3.5	1290.5	16.2	5610.5	0.0	2.0	0.002	0.00287	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-18	24.0	20.1	82.90	3.4	1293.9	16.7	5627.2	0.0	2.0	0.002	0.00291	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-19	24.0	19.4	81.24	3.6	1297.6	15.7	5642.9	0.0	2.0	0.002	0.00275	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-20	24.0	19.2	80.85	3.7	1301.2	15.5	5658.4	0.0	2.0	0.002	0.00272	100.0	0.0	22-1200	122	70.57	17	0	0	0	800	100	
2012-Oct-21	24.0	17.8	87.86	2.2	1303.4	15.6	5674.0	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-22	24.0	17.2	87.75	2.1	1305.5	15.1	5689.1	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-23	24.0	17.2	87.69	2.1	1307.6	15.1	5704.2	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-24	24.0	17.2	88.22	2.0	1309.6	15.2	5719.4	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-25	24.0	17.8	87.85	2.2	1311.8	15.6	5735.0	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-26	24.0	17.9	87.98	2.2	1314.0	15.7	5750.8	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-27	24.0	18.2	88.08	2.2	1316.1	16.0	5766.8	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-28	24.0	18.3	88.38	2.1	1318.2	16.1	5783.0	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-29	24.0	17.1	88.51	2.0	1320.2	15.2	5798.1	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-30	24.0	17.1	88.47	2.0	1322.2	15.1	5813.2	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Oct-31	24.0	17.8	87.56	2.2	1324.4	15.6	5828.8	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Nov-01	24.0	17.9	89.14	1.9	1326.3	15.9	5844.7	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	17.7	88.84	2.0	1328.3	15.7	5860.4	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Nov-03	24.0	18.1	88.63	2.1	1330.4	16.1	5876.5	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Nov-04	24.0	17.9	88.32	2.1	1332.5	15.8	5892.3	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Nov-05	24.0	18.1	88.77	2.0	1334.5	16.0	5908.3	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Nov-06	24.0	18.5	88.41	2.1	1336.6	16.3	5924.6	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Nov-07	24.0	19.1	88.16	2.3	1338.9	16.8	5941.5	0.0	2.0	0.002	0.	100.0	0.0	22-1200	122	63.71	17	0	0	0	800	100	
2012-Nov-08	24.0	16.9	87.80	2.1	1340.9	14.8	5956.3	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-09	24.0	16.7	88.13	2.0	1342.9	14.7	5971.0	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-10	24.0	16.2	87.69	2.0	1344.9	14.2	5985.2	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-11	24.0	15.0	87.19	1.9	1346.8	13.1	5998.2	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-12	24.0	15.9	87.43	2.0	1348.8	13.9	6012.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-13	24.0	16.0	87.65	2.0	1350.8	14.0	6026.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-14	24.0	15.8	87.91	1.9	1352.7	13.9	6040.0	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-15	24.0	14.4	85.99	2.0	1354.7	12.4	6052.4	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-16	24.0	14.9	87.27	1.9	1356.6	13.0	6065.4	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-17	24.0	15.0	87.16	1.9	1358.6	13.1	6078.5	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-18	24.0	15.1	87.04	2.0	1360.5	13.2	6091.7	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-19	24.0	15.5	86.55	2.1	1362.6	13.4	6105.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-20	24.0	15.4	87.17	2.0	1364.6	13.4	6118.5	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-21	24.0	15.9	87.84	1.9	1366.5	13.9	6132.4	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-22	24.0	15.7	86.68	2.1	1368.6	13.6	6146.0	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-23	12.0	7.6	88.45	0.9	1369.5	6.7	6152.7	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-24	24.0	14.9	88.03	1.8	1371.3	13.1	6165.8	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-25	24.0	15.9	85.72	2.3	1373.5	13.6	6179.5	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-26	24.0	15.2	88.98	1.7	1375.2	13.6	6193.0	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-27	24.0	15.6	84.64	2.4	1377.6	13.2	6206.2	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-28	24.0	15.7	88.53	1.8	1379.4	13.9	6220.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-29	24.0	15.0	86.90	2.0	1381.4	13.0	6233.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Nov-30	24.0	14.7	87.06	1.9	1383.3	12.8	6245.9	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-01	24.0	15.1	87.68	1.9	1385.1	13.2	6259.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-02	24.0	16.0	87.42	2.0	1387.1	14.0	6273.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-03	24.0	15.7	87.69	1.9	1389.1	13.8	6286.8	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-04	24.0	16.3	87.16	2.1	1391.2	14.2	6301.0	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-05	24.0	15.8	88.99	1.7	1392.9	14.1	6315.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/03-18-009-16W4/00 | 103031800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	15.5	88.34	1.8	1394.7	13.7	6328.8	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-07	24.0	15.5	87.24	2.0	1396.7	13.5	6342.3	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-08	24.0	16.2	87.71	2.0	1398.7	14.2	6356.5	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-09	24.0	15.9	87.44	2.0	1400.7	13.9	6370.5	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-10	24.0	16.1	87.98	1.9	1402.6	14.1	6384.6	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-11	24.0	15.4	87.69	1.9	1404.5	13.5	6398.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-12	24.0	16.0	87.08	2.1	1406.6	14.0	6412.1	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-13	24.0	16.2	87.76	2.0	1408.6	14.2	6426.3	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-14	24.0	15.8	88.19	1.9	1410.4	14.0	6440.2	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-15	24.0	16.1	87.40	2.0	1412.5	14.1	6454.3	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-16	24.0	15.9	87.32	2.0	1414.5	13.9	6468.2	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-17	24.0	15.7	88.73	1.8	1416.2	13.9	6482.2	0.0	2.0	0.002	0.	104.0	0.0	22-1200	122	55.74	17	0	0	0	800	50	
2012-Dec-18	24.0	18.2	88.33	2.1	1418.4	16.0	6498.2	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-19	24.0	18.1	88.75	2.0	1420.4	16.0	6514.2	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-20	24.0	18.0	88.62	2.1	1422.4	16.0	6530.2	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-21	24.0	18.1	89.20	2.0	1424.4	16.1	6546.3	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-22	24.0	17.6	89.02	1.9	1426.3	15.7	6561.9	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-23	22.0	18.2	89.91	1.8	1428.2	16.4	6578.3	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-24	24.0	17.7	89.67	1.8	1430.0	15.9	6594.2	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-25	24.0	18.0	89.21	1.9	1431.9	16.0	6610.3	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-26	24.0	17.7	88.81	2.0	1433.9	15.7	6626.0	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-27	24.0	17.8	88.58	2.0	1435.9	15.8	6641.7	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-28	24.0	17.3	88.57	2.0	1437.9	15.3	6657.1	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-29	24.0	17.0	87.69	2.1	1440.0	14.9	6672.0	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-30	24.0	17.7	88.48	2.0	1442.0	15.7	6687.6	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
2012-Dec-31	24.0	17.8	88.06	2.1	1444.2	15.7	6703.3	0.0	2.0	0.002	0.	105.0	0.0	22-1200	122	62.26	17	0	0	0	800	50	
Well Totals:	8744.0	8147.5		1444.2		6703.3		2.0															
Well Avg.:		22.3	82.63	3.9		18.3		0.0		0.001496	0.001265	103.6	0.0		122	78.39					800	456	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	1.8	72.47	0.5	0.5	1.3	1.3	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-02	24.0	1.8	74.30	0.5	1.0	1.3	2.6	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-03	24.0	1.8	72.28	0.5	1.5	1.3	4.0	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-04	24.0	1.7	72.51	0.5	1.9	1.2	5.2	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-05	24.0	1.8	74.29	0.5	2.4	1.3	6.5	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-06	24.0	1.7	76.36	0.4	2.8	1.3	7.8	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-07	24.0	1.7	75.86	0.4	3.2	1.3	9.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-08	24.0	1.7	71.84	0.5	3.7	1.3	10.3	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-09	24.0	1.7	71.76	0.5	4.2	1.2	11.5	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-10	24.0	1.8	71.91	0.5	4.7	1.3	12.8	0.0	0.0	0.017	0.02	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-11	24.0	1.7	73.41	0.5	5.1	1.3	14.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-12	24.0	1.8	72.47	0.5	5.6	1.3	15.4	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-13	24.0	1.8	73.14	0.5	6.1	1.3	16.7	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-14	24.0	1.8	72.32	0.5	6.6	1.3	17.9	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-15	24.0	1.8	71.91	0.5	7.1	1.3	19.2	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-16	18.0	1.3	72.00	0.4	7.4	0.9	20.1	0.0	0.0	0.017	0.02857	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-17	.0	0.0	0.00	0.0	7.4	0.0	20.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-18	24.0	1.8	73.30	0.5	7.9	1.3	21.4	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-19	24.0	1.8	72.07	0.5	8.4	1.3	22.7	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-20	24.0	1.8	72.28	0.5	8.9	1.3	24.0	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-21	24.0	1.8	74.03	0.5	9.4	1.3	25.4	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-22	24.0	1.8	72.38	0.5	9.9	1.3	26.7	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-23	24.0	1.7	72.19	0.5	10.3	1.2	27.9	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-24	24.0	1.7	71.60	0.5	10.8	1.2	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jan-31	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

		Measured + Prorated Volumes																						
				Oil		Water		Gas									MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Feb-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Mar-31	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

				Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.02083	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Apr-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-May-31	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jun-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Jul-31	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Aug-31	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

				Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Sep-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Oct-31	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-18	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-19	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-20	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-21	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-22	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-23	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-24	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-25	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-26	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-27	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-28	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-29	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Nov-30	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-01	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-02	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-03	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-04	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-05	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/02-18-009-16W4/00 | 102021800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-07	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-08	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-09	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-10	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-11	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-12	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-13	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-14	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-15	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-16	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2012-Dec-17	.0	0.0	0.00	0.0	10.8	0.0	29.1	0.0	0.0	0.021	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
Well Totals:	546.0	39.9		10.8		29.1		0.0															
Well Avg.:		0.1	4.76	0.0		0.1		0.0		0.019958	0.000138	92.0	874.0		66	25.36					1000	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-18-009-16W4/00 | 102111800916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-18-009-16W4/00 | 102111800916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Feb-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-18-009-16W4/00 | 102111800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2012-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.	0.	67.0	0.0		163	38.89					1000	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-18-009-16W4/00 | 103111800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-18-009-16W4/00 | 103111800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Feb-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-18-009-16W4/00 | 103111800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-18-009-16W4/00 | 103111800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-18-009-16W4/00 | 103111800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas										MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-18-009-16W4/00 | 103111800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-18-009-16W4/00 | 103111800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-18-009-16W4/00 | 103111800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-18-009-16W4/00 | 103111800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2012-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.	0.	99.0	940.5		155	48.33					1100	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	41.0	86.19	5.7	5.7	35.3	35.3	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-02	24.0	41.9	87.32	5.3	11.0	36.6	71.9	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-03	24.0	42.3	86.09	5.9	16.9	36.4	108.3	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-04	24.0	39.5	86.14	5.5	22.3	34.0	142.3	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-05	24.0	40.8	87.20	5.2	27.5	35.6	177.9	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-06	24.0	39.1	88.28	4.6	32.1	34.5	212.4	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-07	24.0	41.3	88.03	4.9	37.1	36.3	248.7	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-08	24.0	40.1	85.70	5.7	42.8	34.3	283.0	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-09	24.0	39.2	85.65	5.6	48.4	33.6	316.6	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-10	24.0	40.9	85.72	5.8	54.3	35.1	351.6	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-11	24.0	40.3	86.70	5.4	59.6	34.9	386.6	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-12	24.0	41.2	86.06	5.7	65.3	35.5	422.0	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-13	24.0	40.7	86.53	5.5	70.8	35.2	457.2	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-14	24.0	40.8	85.88	5.8	76.6	35.0	492.2	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-15	24.0	41.0	85.90	5.8	82.4	35.2	527.4	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-16	18.0	28.9	85.97	4.1	86.4	24.8	552.2	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-17	24.0	39.2	87.24	5.0	91.4	34.2	586.4	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-18	24.0	40.8	86.59	5.5	96.9	35.3	621.7	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-19	24.0	41.3	85.77	5.9	102.8	35.4	657.1	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-20	24.0	42.4	86.05	5.9	108.7	36.5	693.6	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-21	24.0	42.2	86.98	5.5	114.2	36.7	730.3	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-22	24.0	41.8	86.16	5.8	120.0	36.0	766.3	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-23	24.0	38.8	85.84	5.5	125.5	33.3	799.7	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-24	24.0	38.8	85.57	5.6	131.1	33.2	832.9	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-25	24.0	39.8	86.22	5.5	136.5	34.3	867.1	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-26	24.0	41.0	86.20	5.7	142.2	35.3	902.5	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-27	24.0	40.9	86.58	5.5	147.7	35.4	937.9	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-28	24.0	40.6	86.83	5.3	153.0	35.2	973.1	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-29	24.0	40.8	87.44	5.1	158.2	35.7	1008.8	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-30	24.0	41.3	84.83	6.3	164.4	35.1	1043.9	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Jan-31	24.0	41.2	85.56	6.0	170.4	35.3	1079.1	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Feb-01	24.0	40.6	85.64	5.8	176.2	34.8	1113.9	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Feb-02	24.0	39.9	86.15	5.5	181.7	34.4	1148.3	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	
2012-Feb-03	24.0	38.8	87.41	4.9	186.6	33.9	1182.2	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	37.6	88.82	4.2	190.8	33.4	1215.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-05	24.0	36.1	91.66	3.0	193.9	33.1	1248.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-06	24.0	37.3	89.27	4.0	197.9	33.3	1282.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-07	24.0	38.1	87.15	4.9	202.8	33.2	1315.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-08	24.0	40.8	87.92	4.9	207.7	35.9	1351.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-09	24.0	35.9	86.93	4.7	212.4	31.2	1382.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-10	24.0	35.6	87.43	4.5	216.9	31.2	1413.5	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-11	24.0	33.9	87.68	4.2	221.0	29.8	1443.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-12	24.0	34.7	86.79	4.6	225.6	30.1	1473.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-13	24.0	36.1	87.67	4.5	230.1	31.6	1505.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-14	24.0	37.6	87.11	4.8	234.9	32.7	1537.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-15	24.0	37.9	88.66	4.3	239.2	33.6	1571.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-16	24.0	36.5	89.16	4.0	243.2	32.6	1603.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-17	24.0	38.2	88.57	4.4	247.5	33.9	1637.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-18	24.0	38.3	87.43	4.8	252.3	33.5	1671.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-19	24.0	38.4	88.24	4.5	256.9	33.9	1705.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-20	24.0	35.1	86.94	4.6	261.4	30.5	1735.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-21	24.0	35.8	87.47	4.5	265.9	31.3	1766.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-22	21.0	32.6	87.71	4.0	269.9	28.6	1795.5	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-23	24.0	35.6	88.11	4.2	274.2	31.4	1826.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-24	24.0	35.8	86.72	4.8	278.9	31.1	1857.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-25	24.0	36.1	86.91	4.7	283.7	31.4	1889.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-26	24.0	35.4	86.51	4.8	288.4	30.6	1919.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-27	24.0	34.6	86.74	4.6	293.0	30.0	1949.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-28	24.0	34.4	86.62	4.6	297.6	29.8	1979.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Feb-29	24.0	34.9	87.23	4.5	302.1	30.4	2010.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-01	24.0	34.1	86.30	4.7	306.7	29.4	2039.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-02	24.0	34.1	86.72	4.5	311.3	29.6	2069.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-03	24.0	36.5	87.66	4.5	315.8	32.0	2101.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-04	24.0	35.3	87.72	4.3	320.1	30.9	2132.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-05	24.0	35.6	87.42	4.5	324.6	31.1	2163.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-06	24.0	35.4	87.27	4.5	329.1	30.9	2194.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-07	24.0	35.1	88.42	4.1	333.1	31.0	2225.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-08	24.0	34.5	86.46	4.7	337.8	29.8	2254.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	35.2	88.97	3.9	341.7	31.3	2286.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-10	24.0	34.3	89.38	3.6	345.3	30.6	2316.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-11	24.0	35.3	87.77	4.3	349.7	31.0	2347.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-12	24.0	35.6	87.88	4.3	354.0	31.3	2379.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-13	24.0	36.2	88.96	4.0	358.0	32.2	2411.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-14	24.0	34.2	87.50	4.3	362.2	29.9	2441.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-15	24.0	36.0	89.19	3.9	366.1	32.1	2473.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-16	24.0	38.5	88.74	4.3	370.4	34.1	2507.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	109	95.93	28	0	0	0	1100	600	
2012-Mar-17	24.0	42.4	89.40	4.5	374.9	37.9	2545.2	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-18	24.0	40.7	89.30	4.4	379.3	36.4	2581.6	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-19	24.0	41.1	89.34	4.4	383.7	36.7	2618.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-20	24.0	39.3	88.59	4.5	388.2	34.8	2653.0	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-21	24.0	38.5	88.42	4.5	392.6	34.1	2687.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-22	24.0	39.8	88.75	4.5	397.1	35.3	2722.4	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-23	24.0	39.6	89.21	4.3	401.4	35.3	2757.7	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-24	24.0	39.8	88.50	4.6	405.9	35.2	2792.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-25	24.0	39.8	88.70	4.5	410.4	35.3	2828.2	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-26	24.0	38.0	88.86	4.2	414.7	33.8	2862.0	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-27	24.0	39.4	89.15	4.3	418.9	35.2	2897.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-28	24.0	36.9	94.30	2.1	421.1	34.8	2931.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-29	24.0	40.8	89.36	4.3	425.4	36.5	2968.4	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-30	24.0	42.3	88.75	4.8	430.1	37.5	3005.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Mar-31	24.0	42.5	89.05	4.7	434.8	37.8	3043.7	0.0	0.0	0.	0.	97.0	0.0	32-1200	110	103.75	28	0	0	0	1100	600	
2012-Apr-01	24.0	42.9	88.68	4.9	439.7	38.1	3081.8	0.1	0.1	0.0137	0.01235	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-02	24.0	43.1	89.32	4.6	444.3	38.5	3120.3	0.1	0.1	0.0137	0.01304	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-03	24.0	41.5	88.82	4.6	448.9	36.9	3157.1	0.1	0.2	0.0137	0.01078	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-04	24.0	42.6	90.01	4.3	453.1	38.3	3195.5	0.1	0.2	0.0137	0.01176	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-05	24.0	43.4	90.06	4.3	457.5	39.1	3234.5	0.1	0.3	0.0137	0.01392	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-06	24.0	43.5	90.06	4.3	461.8	39.1	3273.7	0.1	0.3	0.0137	0.01157	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-07	24.0	39.9	89.23	4.3	466.1	35.6	3309.2	0.1	0.4	0.0137	0.01166	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-08	24.0	40.4	89.62	4.2	470.3	36.2	3345.4	0.1	0.4	0.0137	0.01193	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-09	24.0	40.2	89.08	4.4	474.6	35.8	3381.2	0.1	0.5	0.0137	0.01139	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-10	24.0	40.9	89.49	4.3	478.9	36.6	3417.8	0.1	0.5	0.0137	0.01163	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-11	24.0	41.7	88.82	4.7	483.6	37.0	3454.8	0.1	0.6	0.0137	0.01073	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	37.2	88.56	4.3	487.9	33.0	3487.8	0.1	0.6	0.0137	0.01408	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-13	24.0	39.9	88.89	4.4	492.3	35.4	3523.2	0.1	0.7	0.0137	0.01354	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-14	24.0	41.1	89.24	4.4	496.7	36.7	3559.9	0.1	0.8	0.0137	0.01357	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-15	24.0	39.2	89.10	4.3	501.0	34.9	3594.8	0.1	0.8	0.0137	0.01171	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-16	24.0	39.4	88.14	4.7	505.7	34.7	3629.5	0.1	0.9	0.0137	0.01285	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-17	24.0	39.5	90.61	3.7	509.4	35.8	3665.3	0.1	0.9	0.0137	0.01348	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-18	24.0	40.2	89.81	4.1	513.5	36.1	3701.4	0.0	0.9	0.014	0.00244	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-19	24.0	40.1	89.35	4.3	517.7	35.8	3737.3	0.1	1.0	0.014	0.01171	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-20	24.0	39.4	89.06	4.3	522.0	35.1	3772.4	0.1	1.0	0.014	0.0116	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-21	24.0	39.8	89.18	4.3	526.4	35.5	3807.9	0.1	1.1	0.014	0.0116	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-22	24.0	36.6	88.63	4.2	530.5	32.4	3840.3	0.1	1.2	0.014	0.01923	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-23	24.0	37.9	88.62	4.3	534.8	33.6	3873.9	0.1	1.2	0.014	0.0116	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-24	24.0	37.8	88.02	4.5	539.4	33.3	3907.2	0.1	1.3	0.014	0.01104	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-25	24.0	39.4	89.56	4.1	543.5	35.3	3942.4	0.1	1.3	0.014	0.01217	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-26	24.0	42.3	89.79	4.3	547.8	38.0	3980.4	0.1	1.4	0.014	0.01157	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-27	24.0	41.7	89.59	4.3	552.1	37.4	4017.8	0.1	1.4	0.014	0.01152	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-28	24.0	39.9	89.33	4.3	556.4	35.7	4053.5	0.1	1.5	0.014	0.01408	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-29	24.0	40.1	89.24	4.3	560.7	35.8	4089.2	0.1	1.5	0.014	0.01392	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-Apr-30	24.0	40.0	89.16	4.3	565.0	35.7	4124.9	0.1	1.6	0.014	0.01382	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-01	24.0	40.6	88.14	4.8	569.8	35.7	4160.6	0.1	1.6	0.014	0.0104	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-02	24.0	40.1	89.44	4.2	574.1	35.8	4196.5	0.1	1.7	0.014	0.01182	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-03	24.0	39.4	89.41	4.2	578.2	35.2	4231.7	0.1	1.7	0.014	0.01199	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-04	24.0	38.3	88.21	4.5	582.8	33.8	4265.5	0.1	1.8	0.014	0.01106	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-05	24.0	39.3	88.75	4.4	587.2	34.9	4300.4	0.1	1.8	0.014	0.01131	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-06	24.0	40.6	89.12	4.4	591.6	36.2	4336.6	0.1	1.9	0.014	0.01131	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-07	24.0	40.8	89.58	4.3	595.9	36.5	4373.1	0.0	1.9	0.014	0.00941	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-08	24.0	40.1	89.39	4.3	600.1	35.8	4408.9	0.1	2.0	0.014	0.01412	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-09	24.0	40.2	89.30	4.3	604.4	35.9	4444.8	0.1	2.0	0.014	0.01163	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-10	24.0	40.2	89.39	4.3	608.7	35.9	4480.7	0.1	2.1	0.014	0.01174	97.0	0.0	32-1200	110	105.17	28	0	0	0	1100	600	
2012-May-11	24.0	35.3	91.29	3.1	611.7	32.2	4512.9	0.0	2.1	0.014	0.00977	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-12	24.0	38.1	91.92	3.1	614.8	35.0	4547.9	0.0	2.2	0.014	0.00974	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-13	24.0	35.1	92.85	2.5	617.3	32.6	4580.5	0.0	2.2	0.014	0.01195	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-14	24.0	36.2	90.38	3.5	620.8	32.7	4613.2	0.0	2.2	0.014	0.00862	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-15	24.0	36.0	92.41	2.7	623.5	33.2	4646.4	0.0	2.3	0.014	0.01465	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	35.8	92.40	2.7	626.3	33.1	4679.5	0.0	2.3	0.014	0.01471	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-17	24.0	35.8	92.21	2.8	629.0	33.0	4712.5	0.0	2.3	0.014	0.00358	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-18	24.0	35.1	90.86	3.2	632.3	31.9	4744.4	0.0	2.3	0.014	0.01246	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-19	24.0	34.5	91.96	2.8	635.0	31.7	4776.1	0.0	2.4	0.014	0.01444	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-20	24.0	35.6	91.83	2.9	637.9	32.7	4808.8	0.0	2.4	0.014	0.01031	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-21	24.0	34.2	91.48	2.9	640.8	31.2	4840.1	0.0	2.4	0.014	0.01031	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-22	24.0	35.5	91.99	2.8	643.7	32.6	4872.7	0.0	2.5	0.014	0.01056	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-23	24.0	35.3	92.40	2.7	646.4	32.6	4905.3	0.0	2.5	0.014	0.01119	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-24	24.0	39.8	92.19	3.1	649.5	36.7	4942.0	0.0	2.5	0.014	0.00965	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-25	24.0	37.1	92.01	3.0	652.4	34.1	4976.1	0.0	2.6	0.014	0.01014	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-26	24.0	39.9	93.41	2.6	655.1	37.3	5013.4	0.0	2.6	0.014	0.01141	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-27	24.0	34.2	91.95	2.8	657.8	31.4	5044.8	0.0	2.6	0.014	0.01091	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-28	24.0	35.6	92.34	2.7	660.5	32.9	5077.7	0.0	2.7	0.014	0.01099	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-29	24.0	35.6	92.26	2.8	663.3	32.9	5110.6	0.0	2.7	0.014	0.01087	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-30	24.0	31.6	91.17	2.8	666.1	28.8	5139.4	0.0	2.7	0.014	0.01075	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-May-31	24.0	35.8	91.56	3.0	669.1	32.8	5172.2	0.0	2.7	0.014	0.00993	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-Jun-01	24.0	36.3	92.12	2.9	672.0	33.4	5205.6	0.0	2.8	0.014	0.01049	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-Jun-02	24.0	36.4	92.40	2.8	674.7	33.7	5239.3	0.0	2.8	0.014	0.01083	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-Jun-03	24.0	33.2	91.29	2.9	677.6	30.3	5269.5	0.0	2.8	0.014	0.01038	96.0	0.0	32-1200	110	96.99	28	0	0	0	1100	575	
2012-Jun-04	24.0	36.3	92.69	2.7	680.3	33.6	5303.2	0.0	2.9	0.014	0.01132	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-05	16.0	37.3	94.61	2.0	682.3	35.3	5338.5	0.0	2.9	0.014	0.01493	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-06	24.0	38.5	94.11	2.3	684.6	36.2	5374.7	0.0	2.9	0.014	0.01322	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-07	24.0	37.8	93.35	2.5	687.1	35.3	5409.9	0.0	3.0	0.014	0.01195	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-08	24.0	38.3	93.37	2.5	689.6	35.8	5445.7	0.0	3.0	0.014	0.00787	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-09	24.0	39.6	92.82	2.8	692.5	36.7	5482.5	0.0	3.0	0.014	0.01408	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-10	24.0	41.0	94.04	2.4	694.9	38.5	5521.0	0.0	3.1	0.014	0.01639	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-11	24.0	41.7	93.82	2.6	697.5	39.2	5560.1	0.0	3.1	0.014	0.01163	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-12	24.0	37.3	92.98	2.6	700.1	34.7	5594.9	0.0	3.1	0.014	0.01145	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-13	24.0	37.5	92.61	2.8	702.9	34.7	5629.5	0.0	3.1	0.014	0.01083	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-14	24.0	36.6	92.47	2.8	705.6	33.9	5663.4	0.0	3.2	0.014	0.01087	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-15	24.0	37.2	93.06	2.6	708.2	34.6	5698.0	0.0	3.2	0.014	0.01163	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-16	24.0	37.8	92.56	2.8	711.0	35.0	5733.0	0.0	3.2	0.014	0.01068	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-17	24.0	35.9	92.50	2.7	713.7	33.2	5766.2	0.0	3.3	0.014	0.01115	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-18	22.0	37.8	94.31	2.2	715.9	35.7	5801.8	0.0	3.3	0.014	0.01395	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	39.2	94.00	2.4	718.2	36.8	5838.6	0.0	3.3	0.014	0.01277	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-20	24.0	38.0	93.61	2.4	720.6	35.6	5874.2	0.0	3.3	0.014	0.	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-21	24.0	37.4	92.53	2.8	723.4	34.6	5908.8	0.0	3.4	0.014	0.01075	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-22	24.0	38.5	93.07	2.7	726.1	35.8	5944.6	0.0	3.4	0.014	0.01124	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-23	24.0	39.7	93.55	2.6	728.7	37.1	5981.7	0.0	3.4	0.014	0.01172	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-24	24.0	37.8	91.94	3.1	731.7	34.8	6016.5	0.0	3.4	0.014	0.00984	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-25	24.0	35.0	88.16	4.1	735.8	30.8	6047.4	0.0	3.5	0.014	0.00725	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-26	24.0	34.3	95.86	1.4	737.3	32.9	6080.2	0.0	3.5	0.014	0.02817	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-27	24.0	34.7	92.68	2.5	739.8	32.2	6112.4	0.0	3.6	0.014	0.01575	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-28	24.0	37.3	92.00	3.0	742.8	34.3	6146.7	0.0	3.6	0.014	0.01342	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-29	24.0	37.5	92.91	2.7	745.4	34.9	6181.5	0.0	3.6	0.014	0.01128	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jun-30	24.0	38.7	92.38	3.0	748.4	35.8	6217.3	0.0	3.7	0.014	0.01356	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jul-01	24.0	37.1	91.93	3.0	751.4	34.1	6251.3	0.0	3.7	0.014	0.01338	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jul-02	24.0	36.7	92.64	2.7	754.1	34.0	6285.3	0.0	3.7	0.014	0.01481	96.0	0.0	32-1200	110	99.91	28	0	0	0	1100	575	
2012-Jul-03	24.0	75.5	97.52	1.9	756.0	73.6	6358.9	0.0	3.8	0.014	0.01604	0.0	0.0	32-1200	110	198.95	25	0	0	0	1100	575	
2012-Jul-04	24.0	76.0	97.38	2.0	757.9	74.0	6432.9	0.0	3.8	0.014	0.01005	0.0	0.0	32-1200	110	198.95	25	0	0	0	1100	575	
2012-Jul-05	24.0	74.6	97.49	1.9	759.8	72.8	6505.7	0.0	3.8	0.014	0.01604	0.0	0.0	32-1200	110	198.95	25	0	0	0	1100	575	
2012-Jul-06	24.0	73.1	97.05	2.2	762.0	71.0	6576.7	0.0	3.9	0.014	0.01852	0.0	0.0	32-1200	110	198.95	25	0	0	0	1100	575	
2012-Jul-07	24.0	78.4	100.00	0.0	762.0	78.4	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-08	.0	0.0	0.00	0.0	762.0	0.0	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-09	.0	0.0	0.00	0.0	762.0	0.0	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-10	.0	0.0	0.00	0.0	762.0	0.0	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-11	.0	0.0	0.00	0.0	762.0	0.0	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-12	.0	0.0	0.00	0.0	762.0	0.0	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-13	.0	0.0	0.00	0.0	762.0	0.0	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-14	.0	0.0	0.00	0.0	762.0	0.0	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-15	.0	0.0	0.00	0.0	762.0	0.0	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-16	.0	0.0	0.00	0.0	762.0	0.0	6655.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-17	24.0	73.9	100.00	0.0	762.0	73.9	6728.9	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-18	24.0	75.4	100.00	0.0	762.0	75.4	6804.3	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-19	24.0	75.2	100.00	0.0	762.0	75.2	6879.5	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-20	24.0	74.9	100.00	0.0	762.0	74.9	6954.5	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-21	24.0	76.7	100.00	0.0	762.0	76.7	7031.2	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-22	24.0	70.5	100.00	0.0	762.0	70.5	7101.7	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	69.0	100.00	0.0	762.0	69.0	7170.7	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-24	24.0	74.1	100.00	0.0	762.0	74.1	7244.8	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-25	24.0	74.2	100.00	0.0	762.0	74.2	7319.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-26	24.0	74.5	100.00	0.0	762.0	74.5	7393.4	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-27	24.0	71.9	100.00	0.0	762.0	71.9	7465.4	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-28	24.0	73.8	100.00	0.0	762.0	73.8	7539.1	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-29	24.0	75.9	100.00	0.0	762.0	75.9	7615.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-30	24.0	71.8	100.00	0.0	762.0	71.8	7686.9	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Jul-31	24.0	76.1	100.00	0.0	762.0	76.1	7762.9	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-01	24.0	73.2	100.00	0.0	762.0	73.2	7836.1	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-02	24.0	73.3	100.00	0.0	762.0	73.3	7909.4	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-03	24.0	76.2	100.00	0.0	762.0	76.2	7985.6	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-04	24.0	73.6	100.00	0.0	762.0	73.6	8059.2	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-05	24.0	75.3	100.00	0.0	762.0	75.3	8134.5	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-06	24.0	74.6	100.00	0.0	762.0	74.6	8209.1	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-07	24.0	74.8	100.00	0.0	762.0	74.8	8283.8	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-08	24.0	74.8	100.00	0.0	762.0	74.8	8358.7	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-09	24.0	75.8	100.00	0.0	762.0	75.8	8434.5	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-10	24.0	77.8	100.00	0.0	762.0	77.8	8512.2	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-11	24.0	74.5	100.00	0.0	762.0	74.5	8586.7	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-12	24.0	73.0	100.00	0.0	762.0	73.0	8659.8	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-13	24.0	74.5	100.00	0.0	762.0	74.5	8734.3	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-14	24.0	77.1	100.00	0.0	762.0	77.1	8811.4	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-15	24.0	76.4	100.00	0.0	762.0	76.4	8887.8	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-16	24.0	76.2	100.00	0.0	762.0	76.2	8964.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-17	24.0	73.2	100.00	0.0	762.0	73.2	9037.2	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-18	24.0	78.9	100.00	0.0	762.0	78.9	9116.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-19	24.0	76.6	100.00	0.0	762.0	76.6	9192.6	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-20	24.0	76.6	100.00	0.0	762.0	76.6	9269.3	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-21	24.0	76.6	100.00	0.0	762.0	76.6	9345.8	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-22	24.0	77.6	100.00	0.0	762.0	77.6	9423.4	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-23	24.0	77.4	100.00	0.0	762.0	77.4	9500.8	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-24	22.0	85.1	100.00	0.0	762.0	85.1	9585.9	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-25	24.0	76.8	100.00	0.0	762.0	76.8	9662.7	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	78.1	100.00	0.0	762.0	78.1	9740.8	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-27	24.0	75.8	100.00	0.0	762.0	75.8	9816.6	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-28	24.0	73.9	100.00	0.0	762.0	73.9	9890.5	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-29	24.0	77.5	100.00	0.0	762.0	77.5	9968.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-30	24.0	74.6	100.00	0.0	762.0	74.6	10042.6	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Aug-31	24.0	77.9	100.00	0.0	762.0	77.9	10120.5	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Sep-01	24.0	77.2	100.00	0.0	762.0	77.2	10197.7	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Sep-02	24.0	77.5	100.00	0.0	762.0	77.5	10275.3	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Sep-03	24.0	77.8	100.00	0.0	762.0	77.8	10353.1	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Sep-04	24.0	82.0	100.00	0.0	762.0	82.0	10435.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Sep-05	24.0	77.6	100.00	0.0	762.0	77.6	10512.7	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Sep-06	24.0	76.3	100.00	0.0	762.0	76.3	10589.0	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Sep-07	24.0	77.1	100.00	0.0	762.0	77.1	10666.1	0.0	3.9	0.014	0.	0.0	0.0	32-1200	110	201.28	25	0	0	0	1100	575	
2012-Sep-08	24.0	94.9	99.58	0.4	762.4	94.5	10760.6	0.0	3.9	0.014	0.025	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-09	24.0	95.1	99.59	0.4	762.8	94.7	10855.3	0.0	3.9	0.014	0.02564	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-10	21.0	87.9	99.56	0.4	763.2	87.5	10942.7	0.0	3.9	0.014	0.02564	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-11	24.0	100.6	99.57	0.4	763.6	100.2	11042.9	0.0	3.9	0.014	0.02326	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-12	22.0	95.1	99.58	0.4	764.0	94.7	11137.6	0.0	3.9	0.014	0.025	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-13	24.0	95.2	99.60	0.4	764.4	94.8	11232.4	0.0	3.9	0.014	0.02632	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-14	24.0	96.1	99.58	0.4	764.8	95.7	11328.2	0.0	3.9	0.014	0.025	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-15	24.0	94.9	99.58	0.4	765.2	94.5	11422.7	0.0	3.9	0.014	0.025	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-16	24.0	95.0	99.58	0.4	765.6	94.6	11517.2	0.0	4.0	0.014	0.025	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-17	24.0	95.1	99.57	0.4	766.0	94.7	11611.9	0.0	4.0	0.014	0.02439	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-18	24.0	105.4	99.61	0.4	766.4	105.0	11716.9	0.0	4.0	0.014	0.02439	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-19	24.0	94.1	99.56	0.4	766.8	93.6	11810.6	0.0	4.0	0.014	0.02439	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-20	24.0	92.0	99.54	0.4	767.2	91.6	11902.2	0.0	4.0	0.014	0.02381	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-21	24.0	90.9	99.55	0.4	767.6	90.5	11992.6	0.0	4.0	0.014	0.02439	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-22	24.0	94.4	99.59	0.4	768.0	94.0	12086.7	0.0	4.0	0.014	0.02564	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-23	24.0	95.1	99.56	0.4	768.4	94.7	12181.3	0.0	4.0	0.014	0.02381	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-24	24.0	98.5	99.57	0.4	768.9	98.1	12279.4	0.0	4.0	0.014	0.02381	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-25	24.0	102.3	99.62	0.4	769.2	102.0	12381.3	0.0	4.0	0.014	0.02564	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-26	24.0	103.9	99.60	0.4	769.7	103.4	12484.7	0.0	4.0	0.014	0.02381	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-27	24.0	106.0	99.59	0.4	770.1	105.6	12590.3	0.0	4.1	0.014	0.02326	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-28	24.0	100.9	99.57	0.4	770.5	100.5	12690.8	0.0	4.1	0.014	0.02326	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	99.0	99.59	0.4	770.9	98.6	12789.3	0.0	4.1	0.014	0.02439	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Sep-30	24.0	103.3	99.59	0.4	771.4	102.8	12892.2	0.0	4.1	0.014	0.02381	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-01	24.0	103.7	99.59	0.4	771.8	103.3	12995.5	0.0	4.1	0.014	0.02326	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-02	24.0	110.3	99.64	0.4	772.2	109.9	13105.4	0.0	4.1	0.014	0.025	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-03	24.0	107.1	99.63	0.4	772.6	106.7	13212.1	0.0	4.1	0.014	0.025	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-04	24.0	94.7	99.58	0.4	773.0	94.3	13306.4	0.0	4.1	0.014	0.025	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-05	24.0	94.3	99.58	0.4	773.4	93.9	13400.3	0.0	4.1	0.014	0.025	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-06	24.0	93.9	99.55	0.4	773.8	93.5	13493.8	0.0	4.1	0.014	0.02381	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-07	24.0	91.8	99.52	0.4	774.2	91.4	13585.2	0.0	4.2	0.014	0.02273	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-08	24.0	91.5	99.51	0.5	774.7	91.0	13676.2	0.0	4.2	0.014	0.02222	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-09	24.0	90.5	99.50	0.5	775.1	90.1	13766.3	0.0	4.2	0.014	0.02222	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-10	24.0	104.9	99.58	0.4	775.6	104.5	13870.8	0.0	4.2	0.014	0.02273	94.0	0.0	32-1200	300	90.24	23	0	0	0	1100	50	
2012-Oct-11	24.0	90.9	99.09	0.8	776.4	90.0	13960.8	0.0	4.2	0.014	0.01205	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-12	24.0	91.7	99.21	0.7	777.1	91.0	14051.8	0.0	4.2	0.014	0.01389	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-13	24.0	93.0	99.17	0.8	777.9	92.2	14144.0	0.0	4.2	0.014	0.01299	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-14	24.0	90.8	99.20	0.7	778.6	90.1	14234.1	0.0	4.2	0.014	0.0137	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-15	24.0	84.9	99.15	0.7	779.4	84.2	14318.3	0.0	4.2	0.014	0.01389	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-16	24.0	82.2	99.15	0.7	780.1	81.5	14399.8	0.0	4.2	0.014	0.01429	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-17	24.0	81.6	99.08	0.8	780.8	80.9	14480.6	0.0	4.3	0.014	0.01333	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-18	24.0	84.2	99.11	0.8	781.6	83.4	14564.1	0.0	4.3	0.014	0.01333	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-19	24.0	79.5	99.01	0.8	782.3	78.7	14642.7	0.0	4.3	0.014	0.01266	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-20	24.0	78.3	98.99	0.8	783.1	77.5	14720.2	0.0	4.3	0.014	0.01266	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-21	24.0	81.0	99.02	0.8	783.9	80.2	14800.4	0.0	4.3	0.014	0.01266	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-22	24.0	78.3	99.02	0.8	784.7	77.5	14877.9	0.0	4.3	0.014	0.01299	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-23	24.0	78.2	99.02	0.8	785.5	77.5	14955.3	0.0	4.3	0.014	0.01299	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-24	24.0	78.7	99.06	0.7	786.2	78.0	15033.3	0.0	4.3	0.014	0.01351	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-25	24.0	80.9	99.02	0.8	787.0	80.1	15113.5	0.0	4.3	0.014	0.	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-26	24.0	81.5	99.04	0.8	787.8	80.7	15194.2	0.0	4.3	0.014	0.01282	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-27	24.0	83.0	99.05	0.8	788.6	82.2	15276.4	0.0	4.3	0.014	0.01266	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-28	24.0	83.5	99.08	0.8	789.3	82.7	15359.1	0.0	4.4	0.014	0.01299	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-29	24.0	78.5	99.08	0.7	790.1	77.8	15436.9	0.0	4.4	0.014	0.01389	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-30	24.0	78.2	99.08	0.7	790.8	77.5	15514.4	0.0	4.4	0.014	0.01389	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Oct-31	24.0	80.6	99.01	0.8	791.6	79.8	15594.2	0.0	4.4	0.014	0.0125	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Nov-01	24.0	82.4	99.14	0.7	792.3	81.7	15675.9	0.0	4.4	0.014	0.01408	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	81.2	99.11	0.7	793.0	80.5	15756.4	0.0	4.4	0.014	0.01389	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Nov-03	24.0	83.1	99.10	0.8	793.8	82.4	15838.7	0.0	4.4	0.014	0.01333	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Nov-04	24.0	81.9	99.07	0.8	794.5	81.1	15919.8	0.0	4.4	0.014	0.01316	89.0	0.0	32-1200	250	96.89	31	0	0	0	1100	500	
2012-Nov-05	24.0	81.8	98.23	1.5	796.0	80.3	16000.2	0.0	4.4	0.014	0.0069	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-06	24.0	83.3	98.16	1.5	797.5	81.7	16081.9	0.0	4.4	0.014	0.00654	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-07	24.0	85.9	98.12	1.6	799.1	84.3	16166.1	0.0	4.5	0.014	0.00621	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-08	24.0	87.4	98.22	1.6	800.7	85.9	16252.0	0.0	4.5	0.014	0.00641	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-09	24.0	86.6	98.27	1.5	802.2	85.1	16337.1	0.0	4.5	0.014	0.00667	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-10	24.0	83.6	98.19	1.5	803.7	82.0	16419.2	0.0	4.5	0.014	0.00662	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-11	24.0	77.1	98.11	1.5	805.1	75.7	16494.8	0.0	4.5	0.014	0.00685	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-12	24.0	82.0	98.16	1.5	806.6	80.5	16575.3	0.0	4.5	0.014	0.00662	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-13	24.0	82.4	98.19	1.5	808.1	80.9	16656.2	0.0	4.5	0.014	0.00671	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-14	24.0	81.9	98.23	1.5	809.6	80.4	16736.6	0.0	4.5	0.014	0.0069	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-15	24.0	73.3	97.91	1.5	811.1	71.8	16808.4	0.0	4.5	0.014	0.00654	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-16	24.0	76.9	98.13	1.4	812.6	75.4	16883.8	0.0	4.5	0.014	0.00694	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-17	24.0	77.3	98.11	1.5	814.0	75.8	16959.6	0.0	4.6	0.014	0.00685	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-18	24.0	77.7	98.09	1.5	815.5	76.2	17035.8	0.0	4.6	0.014	0.00676	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-19	24.0	79.1	98.00	1.6	817.1	77.5	17113.3	0.0	4.6	0.014	0.00633	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-20	24.0	79.0	98.11	1.5	818.6	77.5	17190.8	0.0	4.6	0.014	0.00671	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-21	24.0	82.2	98.22	1.5	820.0	80.7	17271.5	0.0	4.6	0.014	0.00685	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-22	24.0	80.3	98.03	1.6	821.6	78.7	17350.3	0.0	4.6	0.014	0.00633	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-23	24.0	79.4	98.33	1.3	822.9	78.1	17428.3	0.0	4.6	0.014	0.00752	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-24	24.0	77.1	98.16	1.4	824.4	75.7	17504.0	0.0	4.6	0.014	0.00704	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-25	24.0	80.6	97.76	1.8	826.2	78.8	17582.9	0.0	4.6	0.014	0.00552	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-26	24.0	79.8	98.32	1.3	827.5	78.4	17661.3	0.0	4.6	0.014	0.00746	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-27	24.0	78.1	97.57	1.9	829.4	76.2	17737.5	0.0	4.7	0.014	0.01053	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-28	24.0	81.7	98.24	1.4	830.8	80.3	17817.8	0.0	4.7	0.014	0.01389	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-29	24.0	76.7	97.97	1.6	832.4	75.2	17892.9	0.0	4.7	0.014	0.00641	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Nov-30	24.0	75.4	97.98	1.5	833.9	73.9	17966.8	0.0	4.7	0.014	0.01316	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-01	24.0	78.0	98.10	1.5	835.4	76.5	18043.4	0.0	4.7	0.014	0.00676	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-02	24.0	82.4	98.06	1.6	837.0	80.8	18124.1	0.0	4.7	0.014	0.00625	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-03	24.0	81.1	98.10	1.5	838.5	79.5	18203.7	0.0	4.7	0.014	0.00649	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-04	24.0	83.7	98.01	1.7	840.2	82.0	18285.7	0.0	4.8	0.014	0.00599	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-05	24.0	82.7	98.33	1.4	841.6	81.3	18367.1	0.0	4.8	0.014	0.01449	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-17-009-16W4/00 | 104131700916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	80.7	98.22	1.4	843.0	79.3	18446.4	0.0	4.8	0.014	0.01389	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-07	24.0	79.9	98.02	1.6	844.6	78.3	18524.7	0.0	4.8	0.014	0.01266	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-08	24.0	83.7	98.10	1.6	846.2	82.1	18606.8	0.0	4.8	0.014	0.01258	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-09	24.0	82.1	98.05	1.6	847.8	80.5	18687.3	0.0	4.9	0.014	0.0125	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-10	24.0	83.3	98.15	1.5	849.3	81.7	18769.0	0.0	4.9	0.014	0.01299	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-11	24.0	79.7	98.11	1.5	850.9	78.2	18847.2	0.0	4.9	0.014	0.01325	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-12	24.0	82.3	98.00	1.7	852.5	80.7	18927.9	0.0	4.9	0.014	0.01212	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-13	24.0	83.6	98.11	1.6	854.1	82.1	19009.9	0.0	4.9	0.014	0.01266	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-14	24.0	82.3	98.19	1.5	855.6	80.8	19090.7	0.0	5.0	0.014	0.01342	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-15	24.0	83.1	98.05	1.6	857.2	81.4	19172.1	0.0	5.0	0.014	0.01235	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-16	24.0	82.1	98.04	1.6	858.8	80.5	19252.6	0.0	5.0	0.014	0.01242	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-17	24.0	82.0	98.28	1.4	860.2	80.6	19333.2	0.0	5.0	0.014	0.01418	89.0	0.0	32-1200	250	95.55	31	0	0	0	1100	500	
2012-Dec-18	24.0	70.7	98.00	1.4	861.6	69.3	19402.4	0.0	5.0	0.014	0.01418	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-19	24.0	70.5	98.07	1.4	863.0	69.2	19471.6	0.0	5.1	0.014	0.01471	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-20	24.0	70.3	98.05	1.4	864.4	69.0	19540.6	0.0	5.1	0.014	0.0146	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-21	24.0	70.8	98.16	1.3	865.7	69.5	19610.1	0.0	5.1	0.014	0.01538	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-22	24.0	68.9	98.13	1.3	866.9	67.6	19677.7	0.0	5.1	0.014	0.0155	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-23	22.0	72.0	98.29	1.2	868.2	70.8	19748.5	0.0	5.1	0.014	0.01626	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-24	24.0	69.8	98.25	1.2	869.4	68.6	19817.0	0.0	5.2	0.014	0.01639	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-25	24.0	70.6	98.16	1.3	870.7	69.3	19886.3	0.0	5.2	0.014	0.01538	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-26	24.0	69.1	98.09	1.3	872.0	67.8	19954.1	0.0	5.2	0.014	0.01515	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-27	24.0	69.3	98.05	1.4	873.4	68.0	20022.1	0.0	5.2	0.014	0.01481	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-28	24.0	67.6	98.05	1.3	874.7	66.3	20088.4	0.0	5.2	0.014	0.01515	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-29	24.0	65.7	97.88	1.4	876.1	64.3	20152.7	0.0	5.3	0.014	0.01439	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-30	24.0	69.0	98.03	1.4	877.4	67.7	20220.3	0.0	5.3	0.014	0.01471	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
2012-Dec-31	24.0	69.3	97.95	1.4	878.9	67.8	20288.2	0.0	5.3	0.014	0.01408	80.0	0.0	32-1200	221	91.49	31	0	0	0	1100	250	
Well Totals:	8540.0	21167.0		878.9		20288.2		5.3															
Well Avg.:		57.8	91.75	2.4		55.4		0.0		0.010505	0.00785	74.6	0.0		157	116.84					1100	515	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	98.2	92.86	7.0	7.0	91.2	91.2	0.1	0.1	0.032	0.01427	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-02	24.0	101.0	93.48	6.6	13.6	94.4	185.6	0.1	0.2	0.032	0.01517	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-03	24.0	101.3	92.80	7.3	20.9	94.0	279.6	0.1	0.3	0.032	0.01235	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-04	24.0	94.6	92.83	6.8	27.7	87.8	367.5	0.1	0.4	0.032	0.01475	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-05	24.0	98.3	93.42	6.5	34.1	91.9	459.3	0.1	0.5	0.032	0.01391	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-06	24.0	94.8	94.01	5.7	39.8	89.1	548.4	0.1	0.6	0.032	0.01585	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-07	24.0	100.0	93.88	6.1	45.9	93.9	642.3	0.0	0.6	0.032	0.	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-08	24.0	95.8	92.59	7.1	53.0	88.7	730.9	0.1	0.7	0.032	0.01127	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-09	24.0	93.6	92.56	7.0	60.0	86.6	817.6	0.1	0.7	0.032	0.01293	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-10	24.0	97.8	92.60	7.2	67.2	90.6	908.1	0.1	0.9	0.032	0.01519	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-11	24.0	96.9	93.13	6.7	73.9	90.2	998.3	0.1	1.0	0.032	0.01654	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-12	24.0	98.7	92.78	7.1	81.0	91.6	1089.9	0.1	1.1	0.032	0.01545	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-13	24.0	97.7	93.05	6.8	87.8	90.9	1180.8	0.1	1.2	0.032	0.0162	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-14	24.0	97.6	92.68	7.1	94.9	90.5	1271.2	0.1	1.3	0.032	0.01401	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-15	24.0	98.1	92.70	7.2	102.1	90.9	1362.2	0.1	1.4	0.032	0.01117	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-16	18.0	69.1	92.72	5.0	107.1	64.1	1426.2	0.1	1.5	0.032	0.01789	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-17	24.0	94.4	93.45	6.2	113.3	88.3	1514.5	0.1	1.5	0.032	0.01454	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-18	24.0	98.0	93.08	6.8	120.1	91.2	1605.7	0.1	1.6	0.032	0.0118	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-19	24.0	98.7	92.62	7.3	127.4	91.4	1697.1	0.1	1.7	0.032	0.01099	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-20	24.0	101.6	92.78	7.3	134.7	94.3	1791.4	0.1	1.8	0.032	0.0109	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-21	24.0	101.5	93.29	6.8	141.5	94.7	1886.1	0.1	1.9	0.032	0.01322	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-22	24.0	100.3	92.84	7.2	148.7	93.1	1979.1	0.1	2.0	0.032	0.01253	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-23	24.0	92.9	92.66	6.8	155.5	86.1	2065.2	0.1	2.0	0.032	0.01173	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-24	24.0	92.7	92.51	6.9	162.5	85.7	2151.0	0.1	2.1	0.032	0.01153	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-25	24.0	95.4	92.87	6.8	169.3	88.6	2239.5	0.1	2.2	0.032	0.01029	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-26	24.0	98.3	92.86	7.0	176.3	91.3	2330.8	0.1	2.3	0.032	0.00997	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-27	24.0	98.3	93.07	6.8	183.1	91.5	2422.3	0.1	2.4	0.032	0.01468	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-28	24.0	97.5	93.21	6.6	189.7	90.9	2513.2	0.1	2.5	0.032	0.0136	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-29	24.0	98.6	93.55	6.4	196.1	92.2	2605.4	0.1	2.5	0.032	0.01415	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-30	24.0	98.3	92.10	7.8	203.9	90.6	2696.0	0.1	2.6	0.032	0.01287	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Jan-31	24.0	98.4	92.51	7.4	211.2	91.1	2787.0	0.1	2.7	0.032	0.01221	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Feb-01	24.0	97.0	92.55	7.2	218.5	89.8	2876.8	0.1	2.8	0.032	0.01107	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Feb-02	24.0	95.7	92.84	6.9	225.3	88.8	2965.6	0.1	2.9	0.032	0.01314	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Feb-03	24.0	93.7	93.53	6.1	231.4	87.7	3053.3	0.1	3.0	0.032	0.0132	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas														
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	97.5	93.57	6.3	237.6	91.3	3144.5	0.1	3.1	0.032	0.01276	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2012-Feb-05	24.0	68.0	91.47	5.8	243.4	62.2	3206.7	0.1	3.2	0.032	0.01724	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-06	24.0	70.2	89.05	7.7	251.1	62.5	3269.3	0.1	3.3	0.032	0.013	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-07	24.0	71.9	86.86	9.4	260.6	62.4	3331.7	0.1	3.4	0.032	0.01059	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-08	24.0	77.0	87.65	9.5	270.1	67.5	3399.1	0.1	3.5	0.032	0.00947	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-09	24.0	67.7	86.64	9.0	279.1	58.6	3457.8	0.1	3.6	0.032	0.01106	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-10	24.0	67.2	87.15	8.6	287.7	58.5	3516.3	0.1	3.7	0.032	0.01275	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-11	24.0	64.0	87.40	8.1	295.8	55.9	3572.2	0.1	3.8	0.032	0.01365	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-12	24.0	65.4	86.51	8.8	304.6	56.6	3628.8	0.1	3.9	0.032	0.01134	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-13	24.0	68.0	87.39	8.6	313.2	59.4	3688.2	0.1	4.0	0.032	0.01282	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-14	24.0	70.8	86.83	9.3	322.5	61.5	3749.7	0.1	4.1	0.032	0.01179	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-15	24.0	71.5	88.40	8.3	330.8	63.2	3812.9	0.1	4.2	0.032	0.01327	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-16	24.0	68.8	88.90	7.6	338.5	61.2	3874.1	0.1	4.3	0.032	0.0144	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-17	24.0	72.1	88.31	8.4	346.9	63.6	3937.7	0.1	4.4	0.032	0.01188	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-18	24.0	72.1	87.16	9.3	356.1	62.9	4000.6	0.1	4.5	0.032	0.00972	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-19	24.0	72.4	87.97	8.7	364.8	63.7	4064.3	0.1	4.6	0.032	0.01148	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-20	24.0	66.1	86.65	8.8	373.7	57.3	4121.6	0.1	4.7	0.032	0.01246	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-21	24.0	67.4	87.19	8.6	382.3	58.8	4180.4	0.1	4.8	0.032	0.01275	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-22	21.0	61.5	87.43	7.7	390.0	53.8	4234.1	0.1	4.9	0.032	0.01164	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-23	24.0	67.1	87.85	8.2	398.2	58.9	4293.1	0.1	5.0	0.032	0.01104	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-24	24.0	67.6	86.41	9.2	407.4	58.4	4351.4	0.1	5.1	0.032	0.0098	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-25	24.0	68.1	86.62	9.1	416.5	59.0	4410.4	0.1	5.2	0.032	0.01207	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-26	24.0	66.7	86.22	9.2	425.7	57.5	4467.9	0.1	5.3	0.032	0.01197	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-27	24.0	65.1	86.46	8.8	434.5	56.3	4524.2	0.1	5.4	0.032	0.01247	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-28	24.0	64.8	86.31	8.9	443.4	55.9	4580.2	0.1	5.5	0.032	0.01353	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Feb-29	24.0	65.7	86.96	8.6	451.9	57.1	4637.3	0.1	5.7	0.032	0.01284	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-01	24.0	64.3	85.99	9.0	460.9	55.3	4692.6	0.1	5.8	0.032	0.01222	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-02	24.0	64.3	86.43	8.7	469.7	55.6	4748.2	0.1	5.9	0.032	0.0126	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-03	24.0	68.9	87.37	8.7	478.4	60.2	4808.3	0.1	6.0	0.032	0.01264	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-04	24.0	66.5	87.44	8.4	486.7	58.2	4866.5	0.1	6.1	0.032	0.01317	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-05	24.0	67.1	87.14	8.6	495.3	58.5	4925.0	0.0	6.1	0.032	0.00232	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-06	24.0	66.8	86.99	8.7	504.0	58.1	4983.1	0.1	6.2	0.032	0.01381	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-07	24.0	66.1	88.15	7.8	511.9	58.2	5041.3	0.1	6.4	0.032	0.01533	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-08	24.0	65.0	86.18	9.0	520.8	56.0	5097.4	0.1	6.5	0.032	0.01335	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m³/D	CUM	m³/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	66.3	88.72	7.5	528.3	58.8	5156.2	0.1	6.6	0.032	0.01604	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-10	24.0	64.6	89.14	7.0	535.3	57.6	5213.7	0.1	6.7	0.032	0.01712	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-11	24.0	66.6	87.49	8.3	543.7	58.3	5272.0	0.1	6.8	0.032	0.01441	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-12	24.0	67.2	87.62	8.3	552.0	58.9	5330.8	0.1	7.0	0.032	0.01442	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-13	24.0	68.1	88.70	7.7	559.7	60.4	5391.3	0.1	7.1	0.032	0.01558	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-14	24.0	64.4	87.20	8.2	567.9	56.2	5447.4	0.1	7.2	0.032	0.01456	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-15	24.0	67.8	88.94	7.5	575.4	60.3	5507.7	0.1	7.3	0.032	0.016	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-16	24.0	72.5	88.49	8.3	583.8	64.1	5571.8	0.1	7.4	0.032	0.01439	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-17	24.0	73.0	87.41	9.2	593.0	63.8	5635.6	0.1	7.6	0.032	0.01306	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-18	24.0	70.1	87.39	8.8	601.8	61.3	5696.9	0.1	7.7	0.032	0.01357	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-19	24.0	70.7	87.46	8.9	610.7	61.8	5758.7	0.0	7.7	0.032	0.00451	92.0	0.0	200TP1200	218	73.84	26	0	0	0	1050	500	
2012-Mar-20	24.0	83.0	88.59	9.5	620.1	73.5	5832.2	0.1	7.8	0.032	0.01056	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-21	24.0	81.4	88.44	9.4	629.5	72.0	5904.2	0.1	7.9	0.032	0.01063	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-22	24.0	84.2	88.76	9.5	639.0	74.7	5978.9	0.1	8.0	0.032	0.01057	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-23	24.0	83.6	89.24	9.0	648.0	74.6	6053.5	0.1	8.1	0.032	0.01111	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-24	24.0	84.1	88.47	9.7	657.7	74.4	6127.9	0.1	8.2	0.032	0.01032	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-25	24.0	84.3	88.65	9.6	667.2	74.7	6202.6	0.1	8.3	0.032	0.01151	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-26	24.0	80.3	88.87	8.9	676.2	71.4	6273.9	0.1	8.4	0.032	0.0123	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-27	24.0	83.3	89.17	9.0	685.2	74.3	6348.2	0.1	8.6	0.032	0.01441	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-28	24.0	77.9	94.29	4.5	689.7	73.5	6421.7	0.1	8.7	0.032	0.03146	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-29	24.0	86.3	89.36	9.2	698.8	77.1	6498.8	0.1	8.8	0.032	0.01307	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-30	24.0	89.4	88.78	10.0	708.9	79.4	6578.1	0.1	8.9	0.032	0.01196	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Mar-31	24.0	89.8	89.05	9.8	718.7	80.0	6658.1	0.2	9.1	0.032	0.01526	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-01	24.0	89.5	88.68	10.1	728.8	79.4	6737.5	0.1	9.2	0.00647	0.00592	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-02	24.0	89.9	89.29	9.6	738.5	80.3	6817.7	0.1	9.2	0.00647	0.00623	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-03	24.0	86.6	88.75	9.7	748.2	76.9	6894.6	0.1	9.3	0.00647	0.00513	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-04	24.0	88.7	90.01	8.9	757.1	79.9	6974.5	0.1	9.3	0.00647	0.00564	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-05	24.0	90.5	90.03	9.0	766.1	81.5	7056.0	0.1	9.4	0.00647	0.00665	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-06	24.0	90.6	90.10	9.0	775.1	81.6	7137.6	0.1	9.4	0.00647	0.00557	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-07	24.0	83.1	89.21	9.0	784.0	74.2	7211.7	0.1	9.5	0.00647	0.00557	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-08	24.0	84.1	89.67	8.7	792.7	75.4	7287.1	0.1	9.5	0.00647	0.00575	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-09	24.0	83.9	89.02	9.2	801.9	74.7	7361.8	0.1	9.6	0.00647	0.00543	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-10	24.0	85.3	89.47	9.0	810.9	76.4	7438.2	0.1	9.6	0.00647	0.00556	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-11	24.0	86.9	88.87	9.7	820.6	77.2	7515.4	0.1	9.7	0.00647	0.00517	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	77.6	88.59	8.9	829.4	68.8	7584.1	0.1	9.7	0.00647	0.00677	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-13	24.0	83.0	88.98	9.2	838.6	73.9	7658.0	0.1	9.8	0.00647	0.00656	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-14	24.0	85.6	89.34	9.1	847.7	76.5	7734.5	0.1	9.9	0.00647	0.00657	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-15	24.0	81.7	89.11	8.9	856.6	72.8	7807.3	0.1	9.9	0.00647	0.00562	100.0	0.0	200TP1200	216	91.19	27	0	0	0	1050	600	
2012-Apr-16	24.0	87.5	88.07	10.4	867.1	77.0	7884.3	0.1	10.0	0.00647	0.00575	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-17	24.0	87.7	90.62	8.2	875.3	79.5	7963.8	0.1	10.0	0.00647	0.00608	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-18	24.0	89.3	89.85	9.1	884.3	80.2	8044.0	0.0	10.0	0.006	0.0011	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-19	24.0	89.0	89.36	9.5	893.8	79.5	8123.6	0.1	10.1	0.006	0.00528	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-20	24.0	87.5	89.11	9.5	903.3	77.9	8201.5	0.1	10.1	0.006	0.00525	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-21	24.0	88.4	89.25	9.5	912.8	78.9	8280.4	0.1	10.2	0.006	0.00526	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-22	24.0	81.3	88.57	9.3	922.1	72.0	8352.4	0.1	10.3	0.006	0.00861	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-23	24.0	84.0	88.69	9.5	931.6	74.5	8426.9	0.1	10.3	0.006	0.00526	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-24	24.0	84.0	88.03	10.1	941.7	73.9	8500.8	0.1	10.4	0.006	0.00498	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-25	24.0	87.5	89.55	9.1	950.8	78.3	8579.1	0.1	10.4	0.006	0.00547	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-26	24.0	93.9	89.82	9.6	960.4	84.3	8663.5	0.1	10.5	0.006	0.00523	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-27	24.0	92.6	89.60	9.6	970.0	83.0	8746.4	0.1	10.5	0.006	0.00519	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-28	24.0	88.7	89.28	9.5	979.5	79.2	8825.6	0.1	10.6	0.006	0.00631	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-29	24.0	88.9	89.29	9.5	989.0	79.4	8905.0	0.1	10.6	0.006	0.0063	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-Apr-30	24.0	88.9	89.17	9.6	998.7	79.3	8984.3	0.1	10.7	0.006	0.00623	95.0	0.0	200TP1200	217	96.65	27	0	0	0	1050	500	
2012-May-01	24.0	90.0	88.17	10.7	1009.3	79.4	9063.6	0.1	10.7	0.006	0.00469	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-02	24.0	89.0	89.45	9.4	1018.7	79.6	9143.2	0.1	10.8	0.006	0.00532	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-03	24.0	87.5	89.36	9.3	1028.0	78.2	9221.4	0.1	10.8	0.006	0.00537	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-04	24.0	85.2	88.15	10.1	1038.1	75.1	9296.5	0.1	10.9	0.006	0.00496	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-05	24.0	87.2	88.85	9.7	1047.8	77.5	9373.9	0.1	10.9	0.006	0.00514	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-06	24.0	90.1	89.19	9.7	1057.6	80.4	9454.3	0.1	11.0	0.006	0.00513	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-07	24.0	90.6	89.57	9.4	1067.0	81.1	9535.4	0.0	11.0	0.006	0.00424	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-08	24.0	89.0	89.42	9.4	1076.4	79.5	9615.0	0.1	11.1	0.006	0.00638	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-09	24.0	89.2	89.34	9.5	1085.9	79.7	9694.7	0.1	11.1	0.006	0.00526	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-10	24.0	89.2	89.39	9.5	1095.4	79.7	9774.4	0.1	11.2	0.006	0.00529	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-11	24.0	84.7	88.62	9.6	1105.0	75.1	9849.4	0.1	11.2	0.006	0.00519	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-12	24.0	91.4	89.42	9.7	1114.7	81.7	9931.2	0.0	11.3	0.006	0.00414	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-13	24.0	84.0	90.60	7.9	1122.6	76.1	10007.2	0.0	11.3	0.006	0.00507	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-14	24.0	87.3	87.41	11.0	1133.6	76.3	10083.5	0.1	11.4	0.006	0.00455	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-15	24.0	86.1	90.09	8.5	1142.1	77.6	10161.1	0.1	11.4	0.006	0.00703	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	85.7	90.01	8.6	1150.7	77.1	10238.2	0.1	11.5	0.006	0.00584	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-17	24.0	85.9	89.73	8.8	1159.5	77.1	10315.3	0.0	11.5	0.006	0.00227	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-18	24.0	84.6	88.05	10.1	1169.6	74.5	10389.7	0.1	11.5	0.006	0.00495	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-19	24.0	82.6	89.52	8.7	1178.3	73.9	10463.7	0.1	11.6	0.006	0.00577	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-20	24.0	85.5	89.26	9.2	1187.4	76.4	10540.0	0.1	11.6	0.006	0.00544	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-21	24.0	82.1	88.82	9.2	1196.6	72.9	10612.9	0.1	11.7	0.006	0.00545	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-22	24.0	85.1	89.51	8.9	1205.5	76.2	10689.1	0.1	11.7	0.006	0.00561	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-23	24.0	84.5	90.01	8.4	1214.0	76.1	10765.2	0.1	11.8	0.006	0.00592	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-24	24.0	95.5	89.75	9.8	1223.8	85.7	10850.9	0.1	11.8	0.006	0.00511	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-25	24.0	88.8	89.55	9.3	1233.1	79.6	10930.4	0.0	11.9	0.006	0.00431	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-26	24.0	95.1	91.42	8.2	1241.2	86.9	11017.4	0.0	11.9	0.006	0.0049	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-27	24.0	82.0	89.42	8.7	1249.9	73.3	11090.6	0.0	12.0	0.006	0.00461	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-28	24.0	85.3	89.98	8.6	1258.4	76.8	11167.4	0.0	12.0	0.006	0.00468	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-29	24.0	85.4	89.84	8.7	1267.1	76.7	11244.2	0.1	12.1	0.006	0.00576	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-30	24.0	76.0	88.44	8.8	1275.9	67.2	11311.4	0.1	12.1	0.006	0.00569	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-May-31	24.0	86.0	88.95	9.5	1285.4	76.5	11387.9	0.0	12.1	0.006	0.00421	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-Jun-01	24.0	87.0	89.68	9.0	1294.4	78.0	11465.9	0.0	12.2	0.006	0.00445	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-Jun-02	24.0	87.3	90.04	8.7	1303.1	78.6	11544.4	0.1	12.2	0.006	0.00575	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-Jun-03	24.0	79.8	88.60	9.1	1312.2	70.7	11615.1	0.0	12.3	0.006	0.0044	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-Jun-04	24.0	84.4	89.25	9.1	1321.2	75.3	11690.4	0.0	12.3	0.006	0.00441	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-Jun-05	16.0	86.0	91.94	6.9	1328.2	79.1	11769.5	0.0	12.4	0.006	0.00577	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-Jun-06	24.0	89.0	91.24	7.8	1336.0	81.2	11850.7	0.0	12.4	0.006	0.00513	95.0	0.0	200TP1200	217	96.64	27	0	0	0	1050	500	
2012-Jun-07	24.0	89.5	89.21	9.7	1345.6	79.8	11930.4	0.0	12.4	0.006	0.00415	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-08	24.0	90.8	89.19	9.8	1355.4	81.0	12011.4	0.0	12.5	0.006	0.00407	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-09	24.0	94.2	88.31	11.0	1366.4	83.1	12094.6	0.1	12.5	0.006	0.00636	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-10	24.0	96.6	90.25	9.4	1375.9	87.2	12181.8	0.1	12.6	0.006	0.00637	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-11	24.0	98.6	89.91	9.9	1385.8	88.6	12270.4	0.1	12.7	0.006	0.00503	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-12	24.0	88.7	88.57	10.1	1395.9	78.6	12349.0	0.1	12.7	0.006	0.00493	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-13	24.0	89.2	88.06	10.7	1406.6	78.5	12427.5	0.1	12.8	0.006	0.00469	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-14	24.0	87.3	87.79	10.7	1417.2	76.7	12504.2	0.1	12.8	0.006	0.00469	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-15	24.0	88.3	88.70	10.0	1427.2	78.3	12582.5	0.1	12.9	0.006	0.00501	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-16	24.0	90.0	87.96	10.8	1438.1	79.2	12661.7	0.1	12.9	0.006	0.00461	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-17	24.0	85.5	87.86	10.4	1448.4	75.1	12736.8	0.1	13.0	0.006	0.00482	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-18	22.0	88.9	90.77	8.2	1456.6	80.7	12817.5	0.0	13.0	0.006	0.00487	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	92.4	90.14	9.1	1465.8	83.3	12900.8	0.1	13.0	0.006	0.00549	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-20	24.0	89.9	89.57	9.4	1475.1	80.5	12981.3	0.0	13.1	0.006	0.00107	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-21	24.0	89.0	87.86	10.8	1485.9	78.2	13059.5	0.1	13.1	0.006	0.00463	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-22	24.0	91.5	88.68	10.4	1496.3	81.1	13140.6	0.1	13.2	0.006	0.00483	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-23	24.0	93.9	89.50	9.9	1506.2	84.1	13224.7	0.1	13.2	0.006	0.00507	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-24	24.0	90.6	86.95	11.8	1518.0	78.8	13303.5	0.1	13.3	0.006	0.00423	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-25	24.0	85.7	81.40	16.0	1533.9	69.8	13373.2	0.1	13.3	0.006	0.00376	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-26	24.0	79.9	93.11	5.5	1539.4	74.4	13447.6	0.1	13.4	0.006	0.01091	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-27	24.0	82.7	88.14	9.8	1549.2	72.9	13520.5	0.1	13.4	0.006	0.00714	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-28	24.0	89.2	87.02	11.6	1560.8	77.6	13598.0	0.1	13.5	0.006	0.00519	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-29	24.0	89.2	88.46	10.3	1571.1	78.9	13677.0	0.1	13.6	0.006	0.00583	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jun-30	24.0	92.3	87.67	11.4	1582.5	80.9	13757.9	0.1	13.6	0.006	0.00527	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jul-01	24.0	88.6	86.99	11.5	1594.0	77.1	13835.0	0.1	13.7	0.006	0.0052	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jul-02	24.0	87.3	88.04	10.4	1604.4	76.9	13911.8	0.1	13.7	0.006	0.00575	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jul-03	24.0	89.2	88.86	9.9	1614.4	79.2	13991.1	0.1	13.8	0.006	0.00604	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jul-04	24.0	90.1	88.33	10.5	1624.9	79.6	14070.7	0.1	13.9	0.006	0.0057	96.0	0.0	200TP1200	217	98.99	27	0	0	0	1050	500	
2012-Jul-05	24.0	85.4	88.75	9.6	1634.5	75.8	14146.4	0.1	13.9	0.006	0.00729	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-06	24.0	85.0	86.98	11.1	1645.5	73.9	14220.3	0.1	14.0	0.006	0.00633	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-07	24.0	87.9	88.96	9.7	1655.3	78.2	14298.5	0.0	14.0	0.006	0.00412	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-08	24.0	80.3	85.74	11.5	1666.7	68.9	14367.4	0.0	14.1	0.006	0.00349	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-09	24.0	88.3	86.80	11.7	1678.4	76.6	14444.0	0.0	14.1	0.006	0.00343	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-10	24.0	88.8	86.64	11.9	1690.2	76.9	14520.9	0.0	14.2	0.006	0.00337	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-11	24.0	83.0	85.94	11.7	1701.9	71.4	14592.3	0.0	14.2	0.006	0.00086	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-12	24.0	85.3	86.34	11.7	1713.5	73.6	14665.9	0.0	14.2	0.006	0.00343	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-13	24.0	87.1	86.71	11.6	1725.1	75.6	14741.5	0.0	14.3	0.006	0.00345	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-14	24.0	86.7	88.66	9.8	1734.9	76.9	14818.3	0.0	14.3	0.006	0.00407	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-15	24.0	82.6	96.48	2.9	1737.9	79.7	14898.0	0.1	14.3	0.006	0.01718	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-16	24.0	81.4	92.04	6.5	1744.3	74.9	14973.0	0.1	14.4	0.006	0.00772	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-17	24.0	83.3	88.54	9.5	1753.9	73.7	15046.7	0.0	14.4	0.006	0.00419	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-18	24.0	85.8	87.72	10.5	1764.4	75.3	15122.0	0.0	14.5	0.006	0.0038	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-19	24.0	85.6	87.80	10.4	1774.9	75.1	15197.1	0.0	14.5	0.006	0.00383	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-20	24.0	85.4	87.58	10.6	1785.5	74.8	15271.9	0.0	14.6	0.006	0.00377	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-21	24.0	87.2	87.82	10.6	1796.1	76.6	15348.4	0.1	14.6	0.006	0.00471	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-22	24.0	81.3	86.53	11.0	1807.0	70.4	15418.8	0.1	14.7	0.006	0.00457	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas														
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	80.1	86.09	11.1	1818.2	68.9	15487.7	0.1	14.7	0.006	0.00449	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-24	24.0	84.4	87.60	10.5	1828.6	74.0	15561.7	0.1	14.8	0.006	0.00478	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-25	24.0	84.3	87.81	10.3	1838.9	74.1	15635.7	0.1	14.8	0.006	0.00486	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-26	24.0	84.6	87.82	10.3	1849.2	74.3	15710.0	0.1	14.9	0.006	0.00485	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-27	24.0	82.4	87.10	10.6	1859.9	71.8	15781.8	0.0	14.9	0.006	0.00376	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-28	24.0	84.3	87.39	10.6	1870.5	73.7	15855.5	0.0	14.9	0.006	0.00376	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-29	24.0	86.2	87.85	10.5	1881.0	75.8	15931.3	0.1	15.0	0.006	0.00477	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-30	24.0	81.0	88.55	9.3	1890.2	71.7	16002.9	0.1	15.0	0.006	0.00539	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Jul-31	24.0	86.5	87.79	10.6	1900.8	75.9	16078.9	0.1	15.1	0.006	0.00473	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Aug-01	24.0	82.2	88.96	9.1	1909.9	73.1	16151.9	0.1	15.1	0.006	0.00551	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Aug-02	24.0	83.3	87.80	10.2	1920.0	73.1	16225.1	0.1	15.2	0.006	0.00492	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Aug-03	24.0	85.8	88.70	9.7	1929.7	76.1	16301.2	0.1	15.2	0.006	0.00516	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Aug-04	24.0	83.4	88.13	9.9	1939.6	73.5	16374.6	0.1	15.3	0.006	0.00505	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Aug-05	24.0	85.5	87.86	10.4	1950.0	75.1	16449.8	0.1	15.3	0.006	0.00482	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Aug-06	24.0	84.1	88.53	9.6	1959.6	74.4	16524.2	0.1	15.4	0.006	0.00519	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Aug-07	24.0	85.2	87.59	10.6	1970.2	74.6	16598.8	0.1	15.4	0.006	0.00473	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Aug-08	24.0	84.6	88.28	9.9	1980.1	74.7	16673.5	0.1	15.5	0.006	0.00504	94.0	0.0	200TP1200	218	95.33	26	0	0	0	1050	600	
2012-Aug-09	24.0	80.0	89.79	8.2	1988.3	71.9	16745.4	0.0	15.5	0.006	0.0049	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-10	24.0	82.2	89.64	8.5	1996.8	73.7	16819.1	0.0	15.6	0.006	0.00469	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-11	24.0	79.4	89.00	8.7	2005.5	70.7	16889.7	0.0	15.6	0.006	0.00458	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-12	24.0	77.7	89.14	8.4	2014.0	69.2	16958.9	0.0	15.6	0.006	0.00474	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-13	24.0	79.7	88.65	9.0	2023.0	70.6	17029.6	0.0	15.7	0.006	0.00442	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-14	24.0	80.9	90.33	7.8	2030.8	73.1	17102.7	0.0	15.7	0.006	0.00512	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-15	24.0	80.9	89.61	8.4	2039.2	72.5	17175.1	0.0	15.8	0.006	0.00476	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-16	24.0	80.1	90.18	7.9	2047.1	72.2	17247.4	0.0	15.8	0.006	0.00508	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-17	24.0	76.9	90.28	7.5	2054.6	69.4	17316.7	0.0	15.8	0.006	0.00535	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-18	24.0	83.2	89.87	8.4	2063.0	74.8	17391.5	0.0	15.9	0.006	0.00474	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-19	24.0	80.6	90.12	8.0	2071.0	72.6	17464.1	0.0	15.9	0.006	0.00503	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-20	24.0	81.1	89.60	8.4	2079.4	72.6	17536.8	0.0	16.0	0.006	0.00474	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-21	24.0	80.7	89.98	8.1	2087.5	72.6	17609.3	0.0	16.0	0.006	0.00495	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-22	24.0	81.5	90.19	8.0	2095.5	73.5	17682.9	0.0	16.0	0.006	0.005	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-23	24.0	81.6	89.94	8.2	2103.7	73.4	17756.3	0.1	16.1	0.006	0.00609	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-24	22.0	87.8	91.90	7.1	2110.8	80.7	17836.9	0.1	16.1	0.006	0.00703	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-25	24.0	81.6	89.29	8.7	2119.5	72.9	17909.8	0.1	16.2	0.006	0.00572	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	82.5	89.76	8.5	2128.0	74.1	17983.8	0.1	16.2	0.006	0.00592	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-27	24.0	80.0	89.83	8.1	2136.1	71.9	18055.7	0.1	16.3	0.006	0.00615	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-28	24.0	76.7	91.40	6.6	2142.7	70.1	18125.8	0.1	16.3	0.006	0.00758	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-29	24.0	80.4	91.34	7.0	2149.7	73.4	18199.2	0.0	16.4	0.006	0.00144	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-30	24.0	78.0	90.65	7.3	2157.0	70.7	18269.9	0.0	16.4	0.006	0.00548	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Aug-31	24.0	81.0	91.16	7.2	2164.1	73.9	18343.8	0.1	16.4	0.006	0.00698	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-01	24.0	80.3	91.15	7.1	2171.2	73.2	18417.0	0.0	16.5	0.006	0.00563	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-02	24.0	81.0	90.79	7.5	2178.7	73.5	18490.5	0.1	16.5	0.006	0.0067	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-03	24.0	81.6	90.45	7.8	2186.5	73.8	18564.3	0.0	16.6	0.006	0.00513	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-04	24.0	85.4	91.03	7.7	2194.2	77.7	18642.0	0.0	16.6	0.006	0.00522	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-05	24.0	81.2	90.65	7.6	2201.7	73.6	18715.6	0.0	16.7	0.006	0.00527	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-06	24.0	80.3	90.12	7.9	2209.7	72.4	18787.9	0.0	16.7	0.006	0.00504	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-07	24.0	80.9	90.36	7.8	2217.5	73.1	18861.1	0.0	16.7	0.006	0.00513	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-08	24.0	81.3	90.60	7.6	2225.1	73.7	18934.7	0.0	16.8	0.006	0.00524	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-09	24.0	81.4	90.64	7.6	2232.7	73.8	19008.5	0.0	16.8	0.006	0.00525	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-10	21.0	75.5	90.25	7.4	2240.1	68.2	19076.6	0.0	16.9	0.006	0.00543	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-11	24.0	86.3	90.47	8.2	2248.3	78.1	19154.7	0.0	16.9	0.006	0.00487	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-12	22.0	81.5	90.47	7.8	2256.1	73.8	19228.4	0.1	16.9	0.006	0.00644	103.0	0.0	200TP1200	216	89.13	28	0	0	0	1050	400	
2012-Sep-13	24.0	74.3	90.13	7.3	2263.4	67.0	19295.4	0.0	17.0	0.006	0.00546	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-14	24.0	75.4	89.72	7.8	2271.2	67.6	19363.0	0.1	17.0	0.006	0.00645	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-15	24.0	74.5	89.57	7.8	2278.9	66.7	19429.7	0.0	17.1	0.006	0.00515	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-16	24.0	74.5	89.58	7.8	2286.7	66.8	19496.5	0.0	17.1	0.006	0.00515	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-17	24.0	74.7	89.51	7.8	2294.5	66.9	19563.4	0.0	17.2	0.006	0.0051	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-18	24.0	82.2	90.24	8.0	2302.6	74.2	19637.5	0.0	17.2	0.006	0.00499	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-19	24.0	74.0	89.34	7.9	2310.5	66.1	19703.7	0.0	17.2	0.006	0.00507	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-20	24.0	72.7	88.99	8.0	2318.5	64.7	19768.3	0.0	17.3	0.006	0.005	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-21	24.0	71.8	88.97	7.9	2326.4	63.9	19832.2	0.0	17.3	0.006	0.00505	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-22	24.0	74.0	89.74	7.6	2334.0	66.4	19898.6	0.0	17.4	0.006	0.00527	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-23	24.0	74.8	89.33	8.0	2341.9	66.8	19965.5	0.0	17.4	0.006	0.00501	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-24	24.0	77.4	89.49	8.1	2350.1	69.2	20034.7	0.0	17.4	0.006	0.00492	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-25	24.0	79.6	90.44	7.6	2357.7	72.0	20106.7	0.0	17.5	0.006	0.00526	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-26	24.0	81.2	89.95	8.2	2365.8	73.0	20179.7	0.0	17.5	0.006	0.0049	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-27	24.0	82.8	90.06	8.2	2374.1	74.6	20254.3	0.0	17.6	0.006	0.00486	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-28	24.0	79.1	89.65	8.2	2382.3	70.9	20325.2	0.0	17.6	0.006	0.00488	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	77.6	89.69	8.0	2390.3	69.6	20394.8	0.0	17.6	0.006	0.005	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Sep-30	24.0	80.6	90.09	8.0	2398.3	72.6	20467.4	0.0	17.7	0.006	0.00501	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-01	24.0	81.2	89.90	8.2	2406.5	73.0	20540.4	0.0	17.7	0.006	0.00488	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-02	24.0	85.4	90.93	7.7	2414.2	77.6	20618.0	0.0	17.8	0.006	0.00517	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-03	24.0	83.1	90.63	7.8	2422.0	75.4	20693.4	0.0	17.8	0.006	0.00513	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-04	24.0	74.3	89.64	7.7	2429.7	66.6	20760.0	0.0	17.8	0.006	0.00519	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-05	24.0	74.1	89.53	7.8	2437.4	66.3	20826.3	0.0	17.9	0.006	0.00516	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-06	24.0	74.1	89.17	8.0	2445.5	66.0	20892.3	0.1	17.9	0.006	0.00623	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-07	24.0	73.1	88.32	8.5	2454.0	64.5	20956.8	0.1	18.0	0.006	0.00586	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-08	24.0	72.9	88.22	8.6	2462.6	64.3	21021.1	0.1	18.0	0.006	0.00583	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-09	24.0	72.4	87.91	8.8	2471.3	63.6	21084.7	0.0	18.1	0.006	0.00457	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-10	24.0	82.2	89.73	8.4	2479.8	73.8	21158.4	0.1	18.1	0.006	0.00592	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-11	24.0	80.2	89.02	8.8	2488.6	71.4	21229.9	0.0	18.2	0.006	0.00454	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-12	24.0	79.9	90.36	7.7	2496.3	72.2	21302.1	0.0	18.2	0.006	0.00519	104.0	0.0	200TP1200	215	82.07	29	0	0	0	1050	200	
2012-Oct-13	24.0	84.7	91.70	7.0	2503.3	77.6	21379.7	0.0	18.2	0.006	0.00427	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-14	24.0	82.7	91.79	6.8	2510.1	75.9	21455.6	0.0	18.3	0.006	0.00442	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-15	24.0	77.6	91.45	6.6	2516.7	70.9	21526.5	0.0	18.3	0.006	0.00452	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-16	24.0	75.0	91.48	6.4	2523.1	68.6	21595.1	0.0	18.3	0.006	0.00626	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-17	24.0	75.1	90.75	6.9	2530.0	68.1	21663.2	0.0	18.4	0.006	0.00576	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-18	24.0	77.1	91.14	6.8	2536.9	70.3	21733.5	0.0	18.4	0.006	0.00439	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-19	24.0	73.5	90.17	7.2	2544.1	66.2	21799.7	0.0	18.4	0.006	0.00554	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-20	24.0	72.6	89.91	7.3	2551.4	65.3	21865.0	0.0	18.5	0.006	0.0041	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-21	24.0	74.8	90.32	7.2	2558.6	67.5	21932.5	0.0	18.5	0.006	0.00414	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-22	24.0	72.3	90.26	7.0	2565.7	65.3	21997.8	0.0	18.5	0.006	0.00426	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-23	24.0	72.4	90.13	7.1	2572.8	65.2	22063.0	0.0	18.6	0.006	0.0042	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-24	24.0	72.4	90.69	6.7	2579.6	65.7	22128.7	0.1	18.6	0.006	0.00742	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-25	24.0	74.7	90.31	7.2	2586.8	67.5	22196.2	0.0	18.6	0.006	0.	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-26	24.0	75.3	90.32	7.3	2594.1	68.0	22264.2	0.0	18.6	0.006	0.00412	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-27	24.0	76.5	90.50	7.3	2601.4	69.3	22333.4	0.0	18.7	0.006	0.00413	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-28	24.0	76.8	90.74	7.1	2608.5	69.7	22403.1	0.0	18.7	0.006	0.00422	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-29	24.0	72.1	90.83	6.6	2615.1	65.5	22468.6	0.0	18.7	0.006	0.00303	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-30	24.0	71.9	90.79	6.6	2621.7	65.3	22533.8	0.0	18.7	0.006	0.00453	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Oct-31	24.0	74.6	90.05	7.4	2629.1	67.2	22601.0	0.0	18.8	0.006	0.0027	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Nov-01	24.0	75.3	91.37	6.5	2635.6	68.8	22669.8	0.0	18.8	0.006	0.00462	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m³/D	CUM	m³/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	74.4	91.11	6.6	2642.2	67.8	22737.6	0.0	18.8	0.006	0.00303	105.0	0.0	200TP1200	210	87.22	29	0	0	0	1050	400	
2012-Nov-03	24.0	73.4	91.84	6.0	2648.2	67.4	22805.0	0.0	18.8	0.006	0.00334	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-04	24.0	72.5	91.62	6.1	2654.3	66.4	22871.4	0.0	18.9	0.006	0.00329	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-05	24.0	73.3	91.97	5.9	2660.2	67.4	22938.8	0.0	18.9	0.006	0.0034	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-06	24.0	74.7	91.70	6.2	2666.4	68.5	23007.4	0.0	18.9	0.006	0.00323	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-07	24.0	77.2	91.52	6.6	2672.9	70.7	23078.0	0.0	18.9	0.006	0.00305	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-08	24.0	78.3	91.92	6.3	2679.3	72.0	23150.0	0.0	18.9	0.006	0.00474	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-09	24.0	77.5	92.15	6.1	2685.3	71.4	23221.4	0.0	19.0	0.006	0.00329	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-10	24.0	74.9	91.82	6.1	2691.5	68.8	23290.2	0.0	19.0	0.006	0.00489	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-11	24.0	69.4	91.46	5.9	2697.4	63.4	23353.6	0.0	19.0	0.006	0.00338	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-12	24.0	73.7	91.66	6.1	2703.5	67.5	23421.1	0.0	19.0	0.006	0.00489	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-13	24.0	73.9	91.82	6.1	2709.6	67.9	23489.0	0.0	19.1	0.006	0.00496	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-14	24.0	73.3	91.98	5.9	2715.5	67.4	23556.5	0.0	19.1	0.006	0.0051	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-15	24.0	66.4	90.65	6.2	2721.7	60.2	23616.6	0.0	19.1	0.006	0.00483	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-16	24.0	69.1	91.52	5.9	2727.5	63.3	23679.9	0.0	19.2	0.006	0.00512	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-17	24.0	69.5	91.47	5.9	2733.5	63.6	23743.5	0.0	19.2	0.006	0.00506	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-18	24.0	69.9	91.38	6.0	2739.5	63.9	23807.4	0.0	19.2	0.006	0.00498	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-19	24.0	71.4	91.03	6.4	2745.9	65.0	23872.3	0.0	19.3	0.006	0.00469	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-20	24.0	71.0	91.47	6.1	2752.0	65.0	23937.3	0.0	19.3	0.006	0.00495	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-21	24.0	73.6	91.92	6.0	2757.9	67.7	24005.0	0.0	19.3	0.006	0.00504	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-22	24.0	72.5	91.14	6.4	2764.3	66.0	24071.0	0.0	19.3	0.006	0.00312	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-23	24.0	70.9	92.37	5.4	2769.7	65.5	24136.5	0.0	19.4	0.006	0.00555	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-24	24.0	69.0	92.06	5.5	2775.2	63.6	24200.1	0.0	19.4	0.006	0.00547	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-25	24.0	73.2	90.46	7.0	2782.2	66.2	24266.2	0.0	19.4	0.006	0.0043	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-26	24.0	71.0	92.73	5.2	2787.3	65.8	24332.1	0.0	19.5	0.006	0.00581	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-27	24.0	71.3	89.72	7.3	2794.7	63.9	24396.0	0.0	19.5	0.006	0.00409	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-28	24.0	73.0	92.41	5.5	2800.2	67.4	24463.4	0.0	19.5	0.006	0.00542	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-29	24.0	69.1	91.28	6.0	2806.2	63.1	24526.5	0.0	19.5	0.006	0.00498	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Nov-30	24.0	67.9	91.37	5.9	2812.1	62.0	24588.6	0.0	19.6	0.006	0.00512	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-01	24.0	70.0	91.83	5.7	2817.8	64.3	24652.8	0.0	19.6	0.006	0.00524	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-02	24.0	74.0	91.64	6.2	2824.0	67.8	24720.7	0.0	19.6	0.006	0.00485	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-03	24.0	72.7	91.83	5.9	2830.0	66.8	24787.4	0.0	19.7	0.006	0.00505	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-04	24.0	75.3	91.47	6.4	2836.4	68.9	24856.3	0.0	19.7	0.006	0.00467	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-05	24.0	73.6	92.76	5.3	2841.7	68.3	24924.6	0.0	19.7	0.006	0.00563	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/13-17-009-16W4/00 | 106131700916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	24.0	72.1	92.30	5.6	2847.3	66.6	24991.2	0.0	19.8	0.006	0.00541	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-07	24.0	71.9	91.51	6.1	2853.4	65.8	25056.9	0.0	19.8	0.006	0.00492	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-08	24.0	75.1	91.86	6.1	2859.5	69.0	25125.9	0.0	19.8	0.006	0.00491	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-09	24.0	73.7	91.65	6.2	2865.6	67.6	25193.4	0.0	19.8	0.006	0.00487	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-10	24.0	74.5	92.04	5.9	2871.6	68.6	25262.0	0.0	19.9	0.006	0.00506	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-11	24.0	71.5	91.83	5.8	2877.4	65.7	25327.7	0.0	19.9	0.006	0.00514	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-12	24.0	74.1	91.40	6.4	2883.8	67.7	25395.4	0.0	19.9	0.006	0.00471	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-13	24.0	75.0	91.88	6.1	2889.9	68.9	25464.3	0.0	20.0	0.006	0.00493	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-14	24.0	73.6	92.20	5.7	2895.6	67.8	25532.1	0.0	20.0	0.006	0.00523	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-15	24.0	74.6	91.62	6.3	2901.8	68.4	25600.4	0.0	20.0	0.006	0.0048	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-16	24.0	73.8	91.58	6.2	2908.1	67.6	25668.0	0.0	20.1	0.006	0.00483	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-17	24.0	73.1	92.57	5.4	2913.5	67.7	25735.7	0.0	20.1	0.006	0.00552	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-18	24.0	75.1	91.43	6.4	2919.9	68.7	25804.3	0.0	20.1	0.006	0.00466	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-19	24.0	74.8	91.72	6.2	2926.1	68.6	25872.9	0.0	20.1	0.006	0.00485	104.0	0.0	200TP1200	210	83.86	28	0	0	0	1050	400	
2012-Dec-20	24.0	73.5	91.62	6.2	2932.3	67.4	25940.3	0.0	20.2	0.006	0.00487	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-21	24.0	73.8	92.06	5.9	2938.1	67.9	26008.2	0.0	20.2	0.006	0.00512	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-22	24.0	71.8	91.93	5.8	2943.9	66.0	26074.2	0.0	20.2	0.006	0.00518	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-23	22.0	74.7	92.61	5.5	2949.4	69.1	26143.3	0.0	20.3	0.006	0.00543	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-24	24.0	72.4	92.44	5.5	2954.9	67.0	26210.3	0.0	20.3	0.006	0.00547	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-25	24.0	73.5	92.06	5.8	2960.8	67.6	26277.9	0.0	20.3	0.006	0.00515	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-26	24.0	72.2	91.77	5.9	2966.7	66.2	26344.2	0.0	20.4	0.006	0.00505	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-27	24.0	72.5	91.60	6.1	2972.8	66.4	26410.6	0.0	20.4	0.006	0.00493	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-28	24.0	70.6	91.59	5.9	2978.7	64.7	26475.3	0.0	20.4	0.006	0.00505	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-29	24.0	69.1	90.92	6.3	2985.0	62.8	26538.1	0.0	20.4	0.006	0.00478	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-30	24.0	72.2	91.52	6.1	2991.1	66.1	26604.2	0.0	20.5	0.006	0.0049	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
2012-Dec-31	24.0	72.6	91.22	6.4	2997.5	66.3	26670.4	0.0	20.5	0.006	0.0047	103.0	0.0	200TP1200	201	86.28	28	0	0	0	1050	250	
Well Totals:	8756.0	29667.9		2997.5		26670.4		20.5															
Well Avg.:		81.1	89.85	8.2		72.9		0.1		0.012486	0.006991	95.7	0.0		215	89.36					1050	413	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	90.1	98.25	1.6	1.6	88.5	88.5	0.1	0.1	0.061	0.03165	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-02	24.0	93.1	98.41	1.5	3.1	91.6	180.1	0.0	0.1	0.061	0.02703	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-03	24.0	92.8	98.23	1.6	4.7	91.2	271.2	0.0	0.1	0.061	0.02439	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-04	24.0	86.7	98.24	1.5	6.2	85.2	356.4	0.0	0.2	0.061	0.02614	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-05	24.0	90.6	98.39	1.5	7.7	89.1	445.5	0.0	0.2	0.061	0.0274	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-06	24.0	87.7	98.54	1.3	9.0	86.4	531.9	0.0	0.3	0.061	0.03125	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-07	24.0	92.4	98.51	1.4	10.4	91.0	622.9	0.0	0.3	0.061	0.	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-08	24.0	87.6	98.17	1.6	12.0	86.0	708.9	0.0	0.3	0.061	0.025	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-09	24.0	85.6	98.17	1.6	13.5	84.0	792.9	0.0	0.3	0.061	0.02548	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-10	24.0	89.5	98.18	1.6	15.2	87.8	880.7	0.1	0.4	0.061	0.03067	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-11	24.0	89.0	98.31	1.5	16.7	87.5	968.2	0.1	0.4	0.061	0.03333	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-12	24.0	90.4	98.23	1.6	18.3	88.8	1057.0	0.1	0.5	0.061	0.03125	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-13	24.0	89.7	98.29	1.5	19.8	88.2	1145.2	0.1	0.5	0.061	0.03268	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-14	24.0	89.3	98.20	1.6	21.4	87.7	1232.9	0.1	0.6	0.061	0.03106	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-15	24.0	89.8	98.21	1.6	23.0	88.2	1321.1	0.0	0.6	0.061	0.02484	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-16	18.0	63.3	98.21	1.1	24.1	62.1	1383.2	0.0	0.7	0.061	0.0354	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-17	24.0	87.0	98.40	1.4	25.5	85.6	1468.8	0.0	0.7	0.061	0.02878	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-18	24.0	90.0	98.30	1.5	27.1	88.5	1557.3	0.0	0.7	0.061	0.02614	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-19	24.0	90.3	98.18	1.6	28.7	88.6	1645.9	0.0	0.8	0.061	0.02439	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-20	24.0	93.1	98.23	1.7	30.3	91.5	1737.4	0.0	0.8	0.061	0.02424	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-21	24.0	93.4	98.36	1.5	31.9	91.9	1829.2	0.0	0.9	0.061	0.02614	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-22	24.0	91.9	98.24	1.6	33.5	90.3	1919.5	0.0	0.9	0.061	0.02469	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-23	24.0	85.1	98.19	1.5	35.0	83.5	2003.0	0.0	0.9	0.061	0.02597	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-24	24.0	84.7	98.16	1.6	36.6	83.2	2086.2	0.0	1.0	0.061	0.02564	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-25	24.0	87.4	98.25	1.5	38.1	85.9	2172.1	0.0	1.0	0.061	0.01961	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-26	24.0	90.1	98.25	1.6	39.7	88.5	2260.6	0.0	1.0	0.061	0.01899	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-27	24.0	90.2	98.30	1.5	41.2	88.7	2349.3	0.0	1.1	0.061	0.02614	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-28	24.0	89.7	98.34	1.5	42.7	88.2	2437.4	0.0	1.1	0.061	0.02685	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-29	24.0	90.9	98.43	1.4	44.2	89.4	2526.9	0.0	1.2	0.061	0.02797	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-30	24.0	89.6	98.05	1.8	45.9	87.8	2614.7	0.0	1.2	0.061	0.02286	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Jan-31	24.0	90.0	98.15	1.7	47.6	88.3	2703.0	0.0	1.2	0.061	0.0241	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Feb-01	24.0	88.7	98.16	1.6	49.2	87.1	2790.1	0.0	1.3	0.061	0.0184	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Feb-02	24.0	87.7	98.24	1.5	50.7	86.1	2876.3	0.0	1.3	0.061	0.02597	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2012-Feb-03	24.0	85.8	98.03	1.7	52.4	84.1	2960.3	0.0	1.4	0.061	0.02367	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	89.3	98.04	1.8	54.2	87.5	3047.8	0.1	1.4	0.061	0.02857	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-05	24.0	87.9	98.58	1.3	55.4	86.7	3134.5	0.0	1.4	0.061	0.032	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-06	24.0	88.8	98.13	1.7	57.1	87.1	3221.6	0.0	1.5	0.061	0.0241	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-07	24.0	89.0	97.72	2.0	59.1	87.0	3308.6	0.0	1.5	0.061	0.0197	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-08	24.0	96.0	97.86	2.1	61.2	94.0	3402.5	0.0	1.6	0.061	0.01951	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-09	24.0	83.6	97.67	2.0	63.1	81.7	3484.2	0.0	1.6	0.061	0.02051	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-10	24.0	83.4	97.77	1.9	65.0	81.6	3565.7	0.0	1.6	0.061	0.02151	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-11	24.0	79.7	97.82	1.7	66.7	77.9	3643.6	0.0	1.7	0.061	0.02299	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-12	24.0	80.7	97.65	1.9	68.6	78.8	3722.4	0.0	1.7	0.061	0.02105	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-13	24.0	84.7	97.81	1.9	70.5	82.8	3805.2	0.0	1.8	0.061	0.02162	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-14	24.0	87.7	97.71	2.0	72.5	85.7	3890.9	0.0	1.8	0.061	0.0199	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-15	24.0	89.8	98.01	1.8	74.3	88.0	3978.9	0.0	1.8	0.061	0.02235	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-16	24.0	86.9	98.10	1.7	75.9	85.2	4064.1	0.0	1.9	0.061	0.02424	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-17	24.0	90.5	98.00	1.8	77.7	88.6	4152.8	0.0	1.9	0.061	0.0221	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-18	24.0	89.6	97.78	2.0	79.7	87.6	4240.4	0.0	2.0	0.061	0.0201	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-19	24.0	90.6	97.93	1.9	81.6	88.8	4329.1	0.0	2.0	0.061	0.02128	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-20	24.0	81.7	97.68	1.9	83.5	79.8	4408.9	0.0	2.0	0.061	0.02105	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-21	24.0	83.7	97.78	1.9	85.4	81.9	4490.8	0.0	2.1	0.061	0.02151	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-22	21.0	76.6	97.82	1.7	87.0	74.9	4565.7	0.0	2.1	0.061	0.01796	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-23	24.0	83.9	97.90	1.8	88.8	82.1	4647.8	0.0	2.2	0.061	0.02273	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-24	24.0	83.3	97.62	2.0	90.8	81.3	4729.1	0.0	2.2	0.061	0.0202	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-25	24.0	84.2	97.67	2.0	92.7	82.2	4811.3	0.1	2.2	0.061	0.02551	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-26	24.0	82.1	97.59	2.0	94.7	80.1	4891.4	0.1	2.3	0.061	0.02525	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-27	24.0	80.4	97.64	1.9	96.6	78.5	4969.8	0.1	2.3	0.061	0.02632	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-28	24.0	79.8	97.61	1.9	98.5	77.9	5047.8	0.1	2.4	0.061	0.02618	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Feb-29	24.0	81.4	97.73	1.9	100.4	79.6	5127.3	0.1	2.4	0.061	0.02703	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-01	24.0	78.9	97.54	1.9	102.3	77.0	5204.3	0.1	2.5	0.061	0.02577	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-02	24.0	79.3	97.63	1.9	104.2	77.4	5281.8	0.1	2.5	0.061	0.0266	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-03	24.0	85.7	97.82	1.9	106.1	83.8	5365.6	0.1	2.6	0.061	0.02674	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-04	24.0	82.8	97.83	1.8	107.9	81.0	5446.6	0.1	2.6	0.061	0.02778	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-05	24.0	83.3	97.77	1.9	109.7	81.5	5528.1	0.0	2.7	0.061	0.00538	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-06	24.0	82.8	97.74	1.9	111.6	81.0	5609.0	0.1	2.7	0.061	0.02674	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-07	24.0	82.8	97.96	1.7	113.3	81.1	5690.2	0.1	2.8	0.061	0.02959	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-08	24.0	80.0	97.58	1.9	115.2	78.1	5768.2	0.1	2.8	0.061	0.02577	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	83.5	98.07	1.6	116.8	81.9	5850.2	0.1	2.9	0.061	0.03106	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-10	24.0	81.7	98.15	1.5	118.3	80.2	5930.3	0.1	2.9	0.061	0.03311	78.0	0.0	32-1200	327	73.92	30	0	0	0	1050	200	
2012-Mar-11	24.0	47.1	98.26	0.8	119.2	46.2	5976.6	0.0	2.9	0.061	0.02439	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-12	24.0	47.5	98.28	0.8	120.0	46.7	6023.3	0.0	2.9	0.061	0.02439	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-13	24.0	48.7	98.44	0.8	120.7	48.0	6071.3	0.0	3.0	0.061	0.02632	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-14	24.0	45.4	98.22	0.8	121.5	44.6	6115.8	0.0	3.0	0.061	0.02469	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-15	24.0	48.6	98.48	0.7	122.3	47.9	6163.7	0.0	3.0	0.061	0.02703	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-16	24.0	51.7	98.41	0.8	123.1	50.9	6214.6	0.0	3.0	0.061	0.02439	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-17	24.0	51.6	98.25	0.9	124.0	50.7	6265.3	0.0	3.0	0.061	0.02222	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-18	24.0	49.5	98.22	0.9	124.9	48.6	6313.9	0.0	3.1	0.061	0.02273	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-19	24.0	50.0	98.24	0.9	125.8	49.1	6363.0	0.0	3.1	0.061	0.01136	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-20	24.0	47.4	98.10	0.9	126.7	46.5	6409.5	0.0	3.1	0.061	0.02222	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-21	24.0	46.5	98.06	0.9	127.6	45.6	6455.0	0.0	3.1	0.061	0.02222	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-22	24.0	48.2	98.13	0.9	128.5	47.3	6502.3	0.0	3.1	0.061	0.02222	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-23	24.0	48.1	98.21	0.9	129.3	47.2	6549.5	0.0	3.2	0.061	0.02326	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-24	24.0	48.0	98.08	0.9	130.2	47.0	6596.5	0.0	3.2	0.061	0.02174	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-25	24.0	48.2	98.13	0.9	131.1	47.3	6643.8	0.0	3.2	0.061	0.02222	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-26	24.0	46.0	98.15	0.9	132.0	45.1	6688.9	0.0	3.2	0.061	0.02353	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-27	24.0	47.9	98.20	0.9	132.9	47.0	6735.9	0.0	3.2	0.061	0.02326	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-28	24.0	46.9	99.10	0.4	133.3	46.5	6782.4	0.0	3.3	0.061	0.04762	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-29	24.0	49.6	98.25	0.9	134.1	48.8	6831.2	0.0	3.3	0.061	0.02299	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-30	24.0	51.2	98.12	1.0	135.1	50.2	6881.4	0.0	3.3	0.061	0.02083	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Mar-31	24.0	51.5	98.19	0.9	136.0	50.6	6931.9	0.0	3.3	0.061	0.03226	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Apr-01	24.0	51.2	98.12	1.0	137.0	50.2	6982.2	0.1	3.4	0.06812	0.0625	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Apr-02	24.0	51.7	98.24	0.9	137.9	50.8	7032.9	0.1	3.4	0.06812	0.06593	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Apr-03	24.0	49.6	98.14	0.9	138.8	48.6	7081.6	0.1	3.5	0.06812	0.05435	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Apr-04	24.0	51.4	98.36	0.8	139.7	50.5	7132.1	0.1	3.5	0.06812	0.05952	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Apr-05	24.0	52.4	98.38	0.9	140.5	51.6	7183.7	0.1	3.6	0.06812	0.07059	78.0	0.0	32-1200	327	41.92	30	0	0	0	1050	200	
2012-Apr-06	24.0	28.7	98.36	0.5	141.0	28.2	7211.9	0.0	3.6	0.06812	0.06383	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-07	24.0	26.1	98.24	0.5	141.4	25.6	7237.5	0.0	3.7	0.06812	0.06522	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-08	24.0	26.5	98.30	0.5	141.9	26.1	7263.6	0.0	3.7	0.06812	0.06667	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-09	24.0	26.3	98.21	0.5	142.4	25.8	7289.4	0.0	3.7	0.06812	0.06383	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-10	24.0	26.9	98.25	0.5	142.8	26.4	7315.8	0.0	3.8	0.06812	0.06383	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-11	24.0	27.2	98.16	0.5	143.3	26.7	7342.5	0.0	3.8	0.06812	0.06	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	24.2	98.10	0.5	143.8	23.8	7366.3	0.0	3.8	0.06812	0.06522	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-13	24.0	26.0	98.16	0.5	144.3	25.6	7391.8	0.0	3.8	0.06812	0.0625	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-14	24.0	26.9	98.22	0.5	144.8	26.4	7418.3	0.0	3.9	0.06812	0.0625	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-15	24.0	25.6	98.21	0.5	145.2	25.2	7443.4	0.0	3.9	0.06812	0.04348	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-16	24.0	25.5	98.04	0.5	145.7	25.0	7468.5	0.0	3.9	0.06812	0.06	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-17	24.0	26.2	98.47	0.4	146.1	25.8	7494.3	0.0	4.0	0.06812	0.075	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-18	24.0	26.5	98.34	0.4	146.6	26.1	7520.3	0.0	4.0	0.068	0.	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-19	24.0	26.3	98.25	0.5	147.0	25.8	7546.1	0.0	4.0	0.068	0.06522	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-20	24.0	25.8	98.18	0.5	147.5	25.3	7571.4	0.0	4.0	0.068	0.04255	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-21	24.0	26.1	98.20	0.5	148.0	25.6	7597.1	0.0	4.0	0.068	0.04255	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-22	24.0	23.8	98.11	0.5	148.4	23.4	7620.4	0.0	4.1	0.068	0.08889	50.0	0.0	32-1200	335	22.36	30	0	0	0	1050	100	
2012-Apr-23	24.0	17.3	99.88	0.0	148.4	17.2	7637.7	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-Apr-24	24.0	17.1	99.88	0.0	148.4	17.1	7654.8	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-Apr-25	24.0	18.1	99.89	0.0	148.5	18.1	7672.9	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-Apr-26	24.0	19.5	99.90	0.0	148.5	19.5	7692.4	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-Apr-27	24.0	19.2	99.90	0.0	148.5	19.2	7711.6	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-Apr-28	24.0	18.3	99.89	0.0	148.5	18.3	7729.9	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-Apr-29	24.0	18.4	99.89	0.0	148.5	18.4	7748.2	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-Apr-30	24.0	18.4	99.89	0.0	148.6	18.3	7766.6	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-May-01	24.0	18.4	99.89	0.0	148.6	18.4	7784.9	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-May-02	24.0	18.4	99.89	0.0	148.6	18.4	7803.3	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-May-03	24.0	18.1	99.89	0.0	148.6	18.1	7821.4	0.0	4.1	0.068	0.	12.0	0.0	32-1200	350	14.96	27	0	0	0	1050	500	
2012-May-04	24.0	21.4	99.91	0.0	148.6	21.4	7842.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-05	24.0	22.1	99.91	0.0	148.7	22.1	7864.9	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-06	24.0	23.0	99.91	0.0	148.7	22.9	7887.9	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-07	24.0	23.2	99.91	0.0	148.7	23.1	7911.0	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-08	24.0	22.7	99.91	0.0	148.7	22.7	7933.7	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-09	24.0	22.8	99.91	0.0	148.7	22.7	7956.4	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-10	24.0	22.8	99.91	0.0	148.8	22.7	7979.2	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-11	24.0	21.4	99.91	0.0	148.8	21.4	8000.6	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-12	24.0	23.3	99.91	0.0	148.8	23.3	8023.9	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-13	24.0	21.7	99.91	0.0	148.8	21.7	8045.6	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-14	24.0	21.8	99.91	0.0	148.8	21.8	8067.4	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-15	24.0	22.2	99.91	0.0	148.9	22.1	8089.5	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	22.0	99.91	0.0	148.9	22.0	8111.5	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-17	24.0	22.0	99.91	0.0	148.9	22.0	8133.5	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-18	24.0	21.3	99.91	0.0	148.9	21.3	8154.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-19	24.0	21.1	99.91	0.0	148.9	21.1	8175.9	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-20	24.0	21.8	99.91	0.0	149.0	21.8	8197.7	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-21	24.0	20.8	99.90	0.0	149.0	20.8	8218.5	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-22	24.0	21.8	99.91	0.0	149.0	21.7	8240.2	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-23	24.0	21.7	99.91	0.0	149.0	21.7	8261.9	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-24	24.0	24.5	99.92	0.0	149.0	24.5	8286.3	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-25	24.0	22.7	99.91	0.0	149.1	22.7	8309.0	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-26	24.0	24.8	99.92	0.0	149.1	24.8	8333.9	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-27	24.0	20.9	99.90	0.0	149.1	20.9	8354.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-28	24.0	21.9	99.91	0.0	149.1	21.9	8376.7	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-29	24.0	21.9	99.91	0.0	149.1	21.9	8398.6	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-30	24.0	19.2	99.90	0.0	149.2	19.2	8417.7	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-May-31	24.0	21.8	99.91	0.0	149.2	21.8	8439.6	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-01	24.0	22.3	99.91	0.0	149.2	22.3	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-02	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-03	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-04	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-05	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-06	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-07	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-08	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-09	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-10	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-11	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-12	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-13	.0	0.0	0.00	0.0	149.2	0.0	8461.8	0.0	4.1	0.068	0.	35.0	0.0	32-1200	350	18.45	27	0	0	0	1050	500	
2012-Jun-14	24.0	70.9	99.90	0.1	149.3	70.8	8532.7	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-15	24.0	72.4	99.92	0.1	149.3	72.4	8605.0	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-16	24.0	73.2	99.90	0.1	149.4	73.1	8678.2	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-17	24.0	69.4	99.90	0.1	149.5	69.4	8747.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-18	22.0	74.6	99.93	0.1	149.5	74.6	8822.1	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	77.0	99.92	0.1	149.6	77.0	8899.1	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-20	24.0	74.5	99.92	0.1	149.6	74.4	8973.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-21	24.0	72.3	99.90	0.1	149.7	72.3	9045.7	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-22	24.0	75.0	99.92	0.1	149.8	75.0	9120.7	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-23	24.0	77.7	99.92	0.1	149.8	77.7	9198.4	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-24	24.0	72.8	99.90	0.1	149.9	72.8	9271.1	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-25	24.0	64.6	99.85	0.1	150.0	64.5	9335.6	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-26	24.0	68.7	99.96	0.0	150.0	68.7	9404.3	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-27	24.0	67.4	99.91	0.1	150.1	67.3	9471.6	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-28	24.0	71.8	99.90	0.1	150.2	71.7	9543.3	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-29	24.0	73.0	99.92	0.1	150.2	72.9	9616.2	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jun-30	24.0	74.8	99.91	0.1	150.3	74.8	9691.0	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-01	24.0	71.3	99.90	0.1	150.4	71.2	9762.2	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-02	24.0	71.1	99.90	0.1	150.4	71.0	9833.2	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-03	24.0	73.3	99.92	0.1	150.5	73.2	9906.4	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-04	24.0	73.6	99.90	0.1	150.6	73.5	9979.9	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-05	24.0	72.4	99.92	0.1	150.6	72.3	10052.3	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-06	24.0	70.6	99.90	0.1	150.7	70.6	10122.8	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-07	24.0	74.8	99.92	0.1	150.8	74.7	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-08	.0	0.0	0.00	0.0	150.8	0.0	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-09	.0	0.0	0.00	0.0	150.8	0.0	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-10	.0	0.0	0.00	0.0	150.8	0.0	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-11	.0	0.0	0.00	0.0	150.8	0.0	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-12	.0	0.0	0.00	0.0	150.8	0.0	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-13	.0	0.0	0.00	0.0	150.8	0.0	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-14	.0	0.0	0.00	0.0	150.8	0.0	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-15	.0	0.0	0.00	0.0	150.8	0.0	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-16	.0	0.0	0.00	0.0	150.8	0.0	10197.5	0.0	4.1	0.068	0.	50.0	0.0	32-1200	348	60.70	27	0	0	0	1050	0	
2012-Jul-17	24.0	58.5	99.91	0.1	150.8	58.4	10255.9	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-18	24.0	59.7	99.90	0.1	150.9	59.6	10315.6	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-19	24.0	59.6	99.90	0.1	150.9	59.5	10375.1	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-20	24.0	59.3	99.90	0.1	151.0	59.2	10434.3	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-21	24.0	60.7	99.90	0.1	151.0	60.7	10495.0	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-22	24.0	55.8	99.89	0.1	151.1	55.7	10550.7	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	54.7	99.89	0.1	151.2	54.6	10605.3	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-24	24.0	58.6	99.90	0.1	151.2	58.6	10663.9	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-25	24.0	58.7	99.90	0.1	151.3	58.7	10722.5	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-26	24.0	58.9	99.90	0.1	151.3	58.9	10781.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-27	24.0	56.9	99.89	0.1	151.4	56.9	10838.3	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-28	24.0	58.4	99.90	0.1	151.5	58.4	10896.6	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-29	24.0	60.1	99.90	0.1	151.5	60.0	10956.6	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-30	24.0	56.8	99.91	0.1	151.6	56.8	11013.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Jul-31	24.0	60.2	99.90	0.1	151.6	60.2	11073.6	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Aug-01	24.0	57.9	99.91	0.1	151.7	57.9	11131.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Aug-02	24.0	58.0	99.90	0.1	151.7	57.9	11189.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Aug-03	24.0	60.3	99.92	0.1	151.8	60.3	11249.7	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Aug-04	24.0	58.3	99.90	0.1	151.9	58.2	11307.9	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Aug-05	24.0	59.6	99.90	0.1	151.9	59.5	11367.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Aug-06	24.0	59.0	99.92	0.1	152.0	59.0	11426.3	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Aug-07	24.0	59.2	99.90	0.1	152.0	59.1	11485.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	300	58.42	27	0	0	0	1050	0	
2012-Aug-08	24.0	49.7	99.90	0.1	152.1	49.7	11535.1	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-09	24.0	50.4	99.90	0.1	152.1	50.3	11585.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-10	24.0	51.7	99.90	0.1	152.2	51.6	11637.0	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-11	24.0	49.5	99.90	0.1	152.2	49.5	11686.5	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-12	24.0	48.5	99.90	0.1	152.3	48.5	11735.0	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-13	24.0	49.5	99.90	0.1	152.3	49.5	11784.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-14	24.0	51.2	99.90	0.1	152.4	51.2	11835.6	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-15	24.0	50.8	99.90	0.1	152.4	50.7	11886.3	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-16	24.0	50.6	99.90	0.1	152.5	50.6	11936.9	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-17	24.0	48.6	99.92	0.0	152.5	48.6	11985.5	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-18	24.0	52.4	99.90	0.1	152.6	52.4	12037.8	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-19	24.0	50.9	99.90	0.1	152.6	50.9	12088.7	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-20	24.0	50.9	99.90	0.1	152.7	50.9	12139.6	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-21	24.0	50.9	99.90	0.1	152.7	50.8	12190.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-22	24.0	51.5	99.90	0.1	152.8	51.5	12241.9	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-23	24.0	51.4	99.90	0.1	152.8	51.4	12293.2	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-24	22.0	56.5	99.91	0.1	152.9	56.5	12349.7	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-25	24.0	51.1	99.90	0.1	152.9	51.0	12400.7	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	51.9	99.90	0.1	153.0	51.9	12452.6	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-27	24.0	50.4	99.90	0.1	153.0	50.3	12502.9	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-28	24.0	49.1	99.92	0.0	153.1	49.1	12552.0	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-29	24.0	51.5	99.92	0.0	153.1	51.4	12603.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-30	24.0	49.6	99.92	0.0	153.1	49.5	12652.9	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Aug-31	24.0	51.8	99.92	0.0	153.2	51.7	12704.6	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-01	24.0	51.3	99.92	0.0	153.2	51.3	12755.9	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-02	24.0	51.5	99.90	0.1	153.3	51.5	12807.3	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-03	24.0	51.7	99.90	0.1	153.3	51.7	12859.0	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-04	24.0	54.5	99.91	0.1	153.4	54.4	12913.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-05	24.0	51.6	99.90	0.1	153.4	51.5	12964.9	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-06	24.0	50.7	99.90	0.1	153.5	50.7	13015.6	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-07	24.0	51.2	99.90	0.1	153.5	51.2	13066.8	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-08	24.0	51.6	99.90	0.1	153.6	51.6	13118.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-09	24.0	51.7	99.90	0.1	153.6	51.6	13170.0	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-10	21.0	47.8	99.92	0.0	153.7	47.7	13217.7	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-11	24.0	54.7	99.91	0.1	153.7	54.7	13272.4	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-12	22.0	51.7	99.90	0.1	153.8	51.7	13324.0	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-13	24.0	51.8	99.92	0.0	153.8	51.7	13375.8	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-14	24.0	52.3	99.90	0.1	153.8	52.2	13428.0	0.0	4.1	0.068	0.	90.0	0.0	32-1200	301	48.88	25	0	0	0	1050	0	
2012-Sep-15	24.0	52.3	98.28	0.9	154.7	51.4	13479.4	0.1	4.1	0.068	0.06667	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-16	24.0	52.3	98.28	0.9	155.6	51.4	13530.8	0.1	4.2	0.068	0.06667	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-17	24.0	52.4	98.26	0.9	156.6	51.5	13582.4	0.1	4.2	0.068	0.05495	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-18	24.0	58.1	98.40	0.9	157.5	57.1	13639.5	0.1	4.3	0.068	0.06452	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-19	24.0	51.9	98.23	0.9	158.4	50.9	13690.4	0.1	4.4	0.068	0.06522	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-20	24.0	50.8	98.17	0.9	159.3	49.8	13740.3	0.1	4.4	0.068	0.06452	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-21	24.0	50.1	98.16	0.9	160.3	49.2	13789.5	0.1	4.5	0.068	0.06522	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-22	24.0	52.0	98.33	0.9	161.1	51.2	13840.6	0.1	4.5	0.068	0.06897	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-23	24.0	52.4	98.23	0.9	162.1	51.5	13892.1	0.1	4.6	0.068	0.06452	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-24	24.0	54.3	98.27	0.9	163.0	53.3	13945.4	0.1	4.7	0.068	0.06383	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-25	24.0	56.3	98.44	0.9	163.9	55.5	14000.9	0.1	4.7	0.068	0.06818	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-26	24.0	57.2	98.36	0.9	164.8	56.3	14057.2	0.1	4.8	0.068	0.06383	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-27	24.0	58.4	98.37	1.0	165.8	57.4	14114.6	0.1	4.8	0.068	0.06316	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-28	24.0	55.6	98.29	1.0	166.7	54.6	14169.2	0.1	4.9	0.068	0.06316	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	54.5	98.31	0.9	167.6	53.6	14222.9	0.1	4.9	0.068	0.06522	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Sep-30	24.0	56.9	98.36	0.9	168.6	55.9	14278.8	0.1	5.0	0.068	0.06452	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-01	24.0	57.1	98.34	1.0	169.5	56.2	14335.0	0.1	5.1	0.068	0.06316	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-02	24.0	60.7	98.53	0.9	170.4	59.8	14394.8	0.1	5.1	0.068	0.06742	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-03	24.0	58.9	98.47	0.9	171.3	58.0	14452.8	0.1	5.2	0.068	0.06667	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-04	24.0	52.2	98.28	0.9	172.2	51.3	14504.1	0.1	5.2	0.068	0.06667	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-05	24.0	52.0	98.27	0.9	173.1	51.1	14555.2	0.1	5.3	0.068	0.06667	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-06	24.0	51.8	98.20	0.9	174.0	50.9	14606.1	0.1	5.4	0.068	0.06452	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-07	24.0	50.7	98.07	1.0	175.0	49.7	14655.8	0.1	5.4	0.068	0.06122	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-08	24.0	50.5	98.02	1.0	176.0	49.5	14705.3	0.1	5.5	0.068	0.06	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-09	24.0	50.0	97.98	1.0	177.0	49.0	14754.3	0.1	5.5	0.068	0.05941	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-10	24.0	57.8	98.30	1.0	178.0	56.8	14811.1	0.1	5.6	0.068	0.07143	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-11	24.0	56.1	98.18	1.0	179.0	55.0	14866.1	0.1	5.7	0.068	0.05882	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-12	24.0	56.5	98.42	0.9	179.9	55.6	14921.7	0.1	5.7	0.068	0.06742	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-13	24.0	57.3	98.34	1.0	180.9	56.3	14978.1	0.1	5.8	0.068	0.06316	90.0	0.0	32-1200	301	49.68	25	0	0	0	1050	0	
2012-Oct-14	24.0	55.7	97.57	1.4	182.2	54.3	15032.4	0.1	5.9	0.068	0.05926	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-15	24.0	52.1	97.47	1.3	183.5	50.8	15083.1	0.1	6.0	0.068	0.06061	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-16	24.0	50.4	97.46	1.3	184.8	49.1	15132.2	0.1	6.0	0.068	0.07031	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-17	24.0	50.1	97.25	1.4	186.2	48.8	15181.0	0.1	6.1	0.068	0.06522	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-18	24.0	51.7	97.35	1.4	187.6	50.3	15231.3	0.1	6.2	0.068	0.06569	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-19	24.0	48.9	97.05	1.4	189.0	47.4	15278.7	0.1	6.3	0.068	0.0625	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-20	24.0	48.2	96.97	1.5	190.5	46.7	15325.4	0.1	6.4	0.068	0.05479	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-21	24.0	49.8	97.11	1.4	191.9	48.3	15373.7	0.1	6.5	0.068	0.05556	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-22	24.0	48.1	97.07	1.4	193.3	46.7	15420.4	0.1	6.6	0.068	0.05674	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-23	24.0	48.1	97.05	1.4	194.7	46.7	15467.1	0.1	6.6	0.068	0.05634	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-24	24.0	48.4	97.21	1.4	196.1	47.0	15514.1	0.1	6.8	0.068	0.08889	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-25	24.0	49.7	97.10	1.4	197.5	48.3	15562.4	0.0	6.8	0.068	0.00694	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-26	24.0	50.1	97.13	1.4	199.0	48.7	15611.1	0.1	6.8	0.068	0.04167	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-27	24.0	51.0	97.16	1.5	200.4	49.6	15660.7	0.1	6.9	0.068	0.04138	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-28	24.0	51.3	97.25	1.4	201.8	49.9	15710.5	0.1	6.9	0.068	0.04255	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-29	24.0	48.2	97.28	1.3	203.1	46.9	15757.4	0.1	7.0	0.068	0.0458	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-30	24.0	48.0	97.25	1.3	204.5	46.7	15804.1	0.1	7.1	0.068	0.04545	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Oct-31	24.0	49.5	97.03	1.5	205.9	48.1	15852.2	0.1	7.1	0.068	0.04082	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	
2012-Nov-01	24.0	50.6	97.45	1.3	207.2	49.3	15901.4	0.1	7.2	0.068	0.04651	90.0	0.0	32-1200	270	55.19	27	0	0	0	1050	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	48.9	97.34	1.3	208.5	47.6	15949.1	0.1	7.2	0.068	0.04615	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-03	24.0	50.1	97.29	1.4	209.9	48.8	15997.8	0.1	7.3	0.068	0.04412	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-04	24.0	49.4	97.21	1.4	211.3	48.0	16045.9	0.1	7.4	0.068	0.04348	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-05	24.0	50.1	97.32	1.3	212.6	48.7	16094.6	0.1	7.4	0.068	0.04478	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-06	24.0	51.0	97.23	1.4	214.0	49.6	16144.1	0.1	7.5	0.068	0.04255	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-07	24.0	52.6	97.17	1.5	215.5	51.1	16195.2	0.1	7.5	0.068	0.04027	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-08	24.0	53.5	97.31	1.4	216.9	52.1	16247.3	0.1	7.6	0.068	0.04167	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-09	24.0	53.0	97.40	1.4	218.3	51.6	16298.9	0.1	7.7	0.068	0.04348	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-10	24.0	51.2	97.28	1.4	219.7	49.8	16348.7	0.1	7.7	0.068	0.04317	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-11	24.0	47.2	97.16	1.3	221.0	45.9	16394.6	0.1	7.8	0.068	0.04478	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-12	24.0	50.2	97.23	1.4	222.4	48.8	16443.4	0.1	7.8	0.068	0.04317	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-13	24.0	50.5	97.28	1.4	223.8	49.1	16492.5	0.1	7.9	0.068	0.05109	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-14	24.0	50.1	97.34	1.3	225.1	48.8	16541.2	0.1	8.0	0.068	0.05263	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-15	24.0	44.9	96.86	1.4	226.5	43.5	16584.7	0.1	8.1	0.068	0.04965	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-16	24.0	47.1	97.18	1.3	227.9	45.8	16630.5	0.1	8.1	0.068	0.05263	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-17	24.0	47.3	97.15	1.4	229.2	46.0	16676.5	0.1	8.2	0.068	0.05185	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-18	24.0	47.6	97.12	1.4	230.6	46.2	16722.7	0.1	8.3	0.068	0.05109	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-19	24.0	48.4	97.01	1.5	232.0	47.0	16769.7	0.1	8.3	0.068	0.04828	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-20	24.0	48.4	97.15	1.4	233.4	47.0	16816.7	0.1	8.4	0.068	0.05072	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-21	24.0	50.3	97.32	1.4	234.8	49.0	16865.6	0.1	8.5	0.068	0.05185	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-22	24.0	49.2	97.03	1.5	236.2	47.8	16913.4	0.1	8.5	0.068	0.0411	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-23	24.0	48.6	97.47	1.2	237.5	47.4	16960.7	0.1	8.6	0.068	0.05691	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-24	24.0	47.2	97.37	1.2	238.7	46.0	17006.7	0.1	8.7	0.068	0.05645	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-25	24.0	49.4	96.80	1.6	240.3	47.9	17054.6	0.1	8.7	0.068	0.0443	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-26	24.0	48.8	97.60	1.2	241.5	47.6	17102.2	0.1	8.8	0.068	0.05983	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-27	24.0	47.9	96.51	1.7	243.1	46.2	17148.4	0.1	8.9	0.068	0.0479	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-28	24.0	50.0	97.48	1.3	244.4	48.8	17197.2	0.1	9.0	0.068	0.06349	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-29	24.0	47.0	97.09	1.4	245.8	45.6	17242.8	0.1	9.0	0.068	0.05109	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Nov-30	24.0	46.2	97.12	1.3	247.1	44.9	17287.7	0.1	9.1	0.068	0.06015	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-01	24.0	47.8	97.28	1.3	248.4	46.5	17334.1	0.1	9.2	0.068	0.05385	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-02	24.0	50.5	97.21	1.4	249.8	49.0	17383.2	0.1	9.3	0.068	0.04965	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-03	24.0	49.6	97.28	1.4	251.1	48.3	17431.5	0.1	9.3	0.068	0.05185	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-04	24.0	51.3	97.15	1.5	252.6	49.8	17481.3	0.1	9.4	0.068	0.04795	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-05	24.0	50.6	97.61	1.2	253.8	49.4	17530.6	0.1	9.5	0.068	0.06612	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/16-18-009-16W4/00 | 102161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	49.4	97.45	1.3	255.1	48.1	17578.8	0.1	9.6	0.068	0.06349	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-07	24.0	48.9	97.16	1.4	256.5	47.6	17626.3	0.1	9.6	0.068	0.05755	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-08	24.0	51.3	97.29	1.4	257.9	49.9	17676.2	0.1	9.7	0.068	0.05755	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-09	24.0	50.3	97.21	1.4	259.3	48.9	17725.1	0.1	9.8	0.068	0.05714	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-10	24.0	51.0	97.35	1.4	260.6	49.6	17774.7	0.1	9.9	0.068	0.06667	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-11	24.0	48.8	97.28	1.3	261.9	47.5	17822.1	0.1	10.0	0.068	0.06015	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-12	24.0	50.4	97.12	1.5	263.4	49.0	17871.1	0.1	10.1	0.068	0.05517	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-13	24.0	51.2	97.30	1.4	264.8	49.8	17920.9	0.1	10.1	0.068	0.05797	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-14	24.0	50.3	97.42	1.3	266.1	49.0	17970.0	0.1	10.2	0.068	0.06154	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-15	24.0	50.9	97.21	1.4	267.5	49.4	18019.4	0.1	10.3	0.068	0.05634	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-16	24.0	50.3	97.19	1.4	268.9	48.9	18068.3	0.1	10.4	0.068	0.05674	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-17	24.0	50.2	97.55	1.2	270.1	48.9	18117.2	0.1	10.5	0.068	0.06504	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-18	24.0	51.1	97.14	1.5	271.6	49.7	18166.9	0.1	10.5	0.068	0.05479	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-19	24.0	51.0	97.24	1.4	273.0	49.6	18216.5	0.1	10.6	0.068	0.05674	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-20	24.0	50.9	97.21	1.4	274.4	49.5	18265.9	0.1	10.7	0.068	0.05634	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-21	24.0	51.2	97.36	1.4	275.8	49.9	18315.8	0.1	10.8	0.068	0.05926	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-22	24.0	49.8	97.33	1.3	277.1	48.5	18364.3	0.1	10.9	0.068	0.06015	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-23	22.0	52.0	97.56	1.3	278.4	50.8	18415.0	0.1	10.9	0.068	0.06299	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-24	24.0	50.4	97.50	1.3	279.6	49.2	18464.2	0.1	11.0	0.068	0.06349	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-25	24.0	51.0	97.37	1.3	281.0	49.7	18513.9	0.1	11.1	0.068	0.0597	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-26	24.0	50.0	97.26	1.4	282.3	48.6	18562.5	0.1	11.2	0.068	0.05839	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-27	24.0	50.2	97.21	1.4	283.7	48.8	18611.3	0.1	11.3	0.068	0.05714	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-28	24.0	48.9	97.20	1.4	285.1	47.5	18658.8	0.1	11.3	0.068	0.05839	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-29	24.0	47.6	96.97	1.4	286.5	46.1	18704.9	0.1	11.4	0.068	0.05556	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-30	24.0	49.9	97.18	1.4	288.0	48.5	18753.5	0.1	11.5	0.068	0.05674	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
2012-Dec-31	24.0	50.1	97.07	1.5	289.4	48.7	18802.1	0.1	11.6	0.068	0.05442	95.0	0.0	32-1200	255	57.40	27	0	0	0	1050	0	
Well Totals:	8260.0	19091.5		289.4		18802.1		11.6															
Well Avg.:		52.2	92.92	0.8		51.4		0.0		0.066265	0.026345	73.6	0.0		311	51.02					1050	128	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	31.0	91.00	2.8	2.8	28.2	28.2	0.0	0.0	0.022	0.01075	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-02	24.0	31.8	91.77	2.6	5.4	29.2	57.4	0.0	0.1	0.022	0.01145	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-03	24.0	32.0	90.90	2.9	8.3	29.1	86.5	0.0	0.1	0.022	0.00687	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-04	24.0	29.9	90.96	2.7	11.0	27.2	113.7	0.0	0.1	0.022	0.01111	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-05	24.0	31.0	91.68	2.6	13.6	28.4	142.1	0.0	0.1	0.022	0.00775	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-06	24.0	29.8	92.42	2.3	15.9	27.6	169.7	0.0	0.2	0.022	0.00885	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-07	24.0	31.5	92.25	2.4	18.3	29.0	198.7	0.0	0.2	0.022	0.	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-08	24.0	30.3	90.65	2.8	21.1	27.4	226.1	0.0	0.2	0.022	0.00707	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-09	24.0	29.6	90.63	2.8	23.9	26.8	252.9	0.0	0.2	0.022	0.00722	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-10	24.0	30.9	90.68	2.9	26.8	28.0	281.0	0.0	0.2	0.022	0.01042	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-11	24.0	30.6	91.33	2.7	29.4	27.9	308.9	0.0	0.3	0.022	0.01132	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-12	24.0	31.2	90.92	2.8	32.3	28.3	337.2	0.0	0.3	0.022	0.0106	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-13	24.0	30.8	91.24	2.7	35.0	28.1	365.3	0.0	0.3	0.022	0.01111	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-14	24.0	30.8	90.79	2.8	37.8	28.0	393.3	0.0	0.3	0.022	0.01056	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-15	24.0	31.0	90.80	2.9	40.7	28.1	421.4	0.0	0.4	0.022	0.00702	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-16	18.0	21.8	90.84	2.0	42.7	19.8	441.3	0.0	0.4	0.022	0.015	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-17	24.0	29.8	91.70	2.5	45.1	27.3	468.6	0.0	0.4	0.022	0.0081	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-18	24.0	30.9	91.27	2.7	47.8	28.2	496.8	0.0	0.4	0.022	0.00741	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-19	24.0	31.2	90.70	2.9	50.7	28.3	525.1	0.0	0.5	0.022	0.0069	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-20	24.0	32.1	90.90	2.9	53.6	29.2	554.2	0.0	0.5	0.022	0.00685	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-21	24.0	32.0	91.53	2.7	56.4	29.3	583.5	0.0	0.5	0.022	0.00738	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-22	24.0	31.7	90.97	2.9	59.2	28.8	612.3	0.0	0.5	0.022	0.00699	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-23	24.0	29.4	90.74	2.7	61.9	26.6	639.0	0.0	0.5	0.022	0.00735	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-24	24.0	29.3	90.58	2.8	64.7	26.5	665.5	0.0	0.6	0.022	0.00725	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-25	24.0	30.1	91.00	2.7	67.4	27.4	692.9	0.0	0.6	0.022	0.00738	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-26	24.0	31.0	91.01	2.8	70.2	28.2	721.1	0.0	0.6	0.022	0.00717	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-27	24.0	31.0	91.26	2.7	72.9	28.3	749.4	0.0	0.6	0.022	0.01107	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-28	24.0	30.8	91.42	2.6	75.5	28.1	777.6	0.0	0.6	0.022	0.00758	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-29	24.0	31.1	91.85	2.5	78.1	28.5	806.1	0.0	0.7	0.022	0.00791	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-30	24.0	31.1	90.07	3.1	81.2	28.0	834.1	0.0	0.7	0.022	0.00971	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Jan-31	24.0	31.1	90.55	2.9	84.1	28.2	862.3	0.0	0.7	0.022	0.0068	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Feb-01	24.0	30.7	90.61	2.9	87.0	27.8	890.1	0.0	0.7	0.022	0.00694	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Feb-02	24.0	30.2	90.96	2.7	89.7	27.5	917.5	0.0	0.8	0.022	0.00733	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Feb-03	24.0	29.5	91.84	2.4	92.1	27.1	944.7	0.0	0.8	0.022	0.0083	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	30.7	91.86	2.5	94.6	28.2	972.9	0.0	0.8	0.022	0.008	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Feb-05	24.0	29.8	93.98	1.8	96.4	28.0	1000.8	0.0	0.8	0.022	0.01117	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2012-Feb-06	24.0	27.1	92.35	2.1	98.5	25.0	1025.8	0.0	0.8	0.022	0.00966	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-07	24.0	27.5	90.79	2.5	101.0	24.9	1050.8	0.0	0.9	0.022	0.00791	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-08	24.0	29.5	91.36	2.6	103.6	27.0	1077.7	0.0	0.9	0.022	0.00784	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-09	24.0	25.8	90.63	2.4	106.0	23.4	1101.1	0.0	0.9	0.022	0.00826	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-10	24.0	25.7	91.01	2.3	108.3	23.4	1124.5	0.0	0.9	0.022	0.00866	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-11	24.0	24.5	91.19	2.2	110.5	22.4	1146.9	0.0	0.9	0.022	0.00926	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-12	24.0	25.0	90.54	2.4	112.8	22.6	1169.5	0.0	1.0	0.022	0.00847	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-13	24.0	26.1	91.17	2.3	115.1	23.8	1193.2	0.0	1.0	0.022	0.0087	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-14	24.0	27.1	90.76	2.5	117.6	24.6	1217.8	0.0	1.0	0.022	0.008	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-15	24.0	27.5	91.92	2.2	119.8	25.2	1243.0	0.0	1.0	0.022	0.00901	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-16	24.0	26.5	92.26	2.1	121.9	24.4	1267.5	0.0	1.0	0.022	0.00976	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-17	24.0	27.7	91.84	2.3	124.1	25.4	1292.9	0.0	1.1	0.022	0.00885	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-18	24.0	27.6	91.01	2.5	126.6	25.1	1318.0	0.0	1.1	0.022	0.00806	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-19	24.0	27.8	91.61	2.3	129.0	25.5	1343.5	0.0	1.1	0.022	0.00858	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-20	24.0	25.3	90.65	2.4	131.3	22.9	1366.4	0.0	1.1	0.022	0.00847	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-21	24.0	25.8	91.04	2.3	133.6	23.5	1389.8	0.0	1.1	0.022	0.00866	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-22	21.0	23.6	91.21	2.1	135.7	21.5	1411.3	0.0	1.2	0.022	0.00966	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-23	24.0	25.7	91.52	2.2	137.9	23.5	1434.9	0.0	1.2	0.022	0.00917	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-24	24.0	25.8	90.46	2.5	140.3	23.3	1458.2	0.0	1.2	0.022	0.00813	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-25	24.0	26.0	90.62	2.4	142.8	23.6	1481.8	0.0	1.2	0.022	0.0082	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-26	24.0	25.4	90.32	2.5	145.2	23.0	1504.7	0.0	1.2	0.022	0.00813	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-27	24.0	24.9	90.51	2.4	147.6	22.5	1527.2	0.0	1.3	0.022	0.00847	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-28	24.0	24.7	90.41	2.4	150.0	22.4	1549.6	0.0	1.3	0.022	0.00844	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Feb-29	24.0	25.1	90.88	2.3	152.3	22.8	1572.4	0.0	1.3	0.022	0.00873	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-01	24.0	24.5	90.16	2.4	154.7	22.1	1594.5	0.0	1.3	0.022	0.0083	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-02	24.0	24.6	90.47	2.3	157.0	22.2	1616.7	0.0	1.3	0.022	0.00855	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-03	24.0	26.4	91.16	2.3	159.3	24.0	1640.7	0.0	1.4	0.022	0.00858	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-04	24.0	25.5	91.21	2.2	161.6	23.2	1664.0	0.0	1.4	0.022	0.00893	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-05	24.0	25.7	91.00	2.3	163.9	23.4	1687.3	0.0	1.4	0.022	0.	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-06	24.0	25.6	90.88	2.3	166.2	23.2	1710.5	0.0	1.4	0.022	0.00858	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-07	24.0	25.4	91.72	2.1	168.3	23.3	1733.8	0.0	1.4	0.022	0.00952	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-08	24.0	24.8	90.28	2.4	170.7	22.4	1756.2	0.0	1.4	0.022	0.0083	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m³/D	CUM	m³/D	CUM	10³m³	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	25.5	92.16	2.0	172.7	23.5	1779.7	0.0	1.5	0.022	0.01	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-10	24.0	24.9	92.44	1.9	174.6	23.0	1802.7	0.0	1.5	0.022	0.01064	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-11	24.0	25.5	91.25	2.2	176.8	23.3	1826.0	0.0	1.5	0.022	0.00897	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-12	24.0	25.7	91.34	2.2	179.1	23.5	1849.5	0.0	1.5	0.022	0.00897	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-13	24.0	26.2	92.14	2.1	181.1	24.1	1873.6	0.0	1.5	0.022	0.00971	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-14	24.0	24.6	91.03	2.2	183.3	22.4	1896.0	0.0	1.6	0.022	0.00905	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-15	24.0	26.1	92.30	2.0	185.3	24.1	1920.1	0.0	1.6	0.022	0.00995	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-16	24.0	27.9	91.96	2.2	187.6	25.6	1945.7	0.0	1.6	0.022	0.00893	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-17	24.0	28.0	91.20	2.5	190.0	25.5	1971.2	0.0	1.6	0.022	0.00813	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-18	24.0	26.9	91.11	2.4	192.4	24.5	1995.7	0.0	1.6	0.022	0.00837	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-19	24.0	27.1	91.14	2.4	194.8	24.7	2020.4	0.0	1.6	0.022	0.00417	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-20	24.0	25.9	90.52	2.5	197.3	23.4	2043.8	0.0	1.7	0.022	0.00816	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-21	24.0	25.4	90.38	2.4	199.7	22.9	2066.7	0.0	1.7	0.022	0.0082	94.0	0.0	200TP1200	90	68.11	29	0	0	0	1050	500	
2012-Mar-22	24.0	27.8	90.89	2.5	202.3	25.2	2092.0	0.0	1.7	0.022	0.00791	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Mar-23	24.0	27.6	91.27	2.4	204.7	25.2	2117.2	0.0	1.7	0.022	0.0083	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Mar-24	24.0	27.7	90.69	2.6	207.2	25.1	2142.3	0.0	1.7	0.022	0.00775	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Mar-25	24.0	27.8	90.89	2.5	209.8	25.2	2167.5	0.0	1.8	0.022	0.00791	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Mar-26	24.0	26.5	90.98	2.4	212.2	24.1	2191.6	0.0	1.8	0.022	0.00837	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Mar-27	24.0	27.5	91.24	2.4	214.6	25.1	2216.7	0.0	1.8	0.022	0.0083	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Mar-28	24.0	26.0	95.46	1.2	215.8	24.8	2241.6	0.0	1.8	0.022	0.01695	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Mar-29	24.0	28.5	91.40	2.5	218.2	26.0	2267.6	0.0	1.8	0.022	0.00816	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Mar-30	24.0	29.5	90.91	2.7	220.9	26.8	2294.4	0.0	1.9	0.022	0.00746	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Mar-31	24.0	29.6	91.16	2.6	223.5	27.0	2321.4	0.0	1.9	0.022	0.01145	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Apr-01	24.0	29.5	90.82	2.7	226.2	26.8	2348.2	0.1	2.0	0.025	0.02214	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Apr-02	24.0	29.7	91.37	2.6	228.8	27.1	2375.3	0.1	2.0	0.025	0.02344	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Apr-03	24.0	28.6	90.96	2.6	231.4	26.0	2401.3	0.1	2.1	0.025	0.01938	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Apr-04	24.0	29.3	91.96	2.4	233.7	27.0	2428.3	0.1	2.1	0.025	0.02119	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Apr-05	24.0	29.9	91.98	2.4	236.1	27.5	2455.8	0.1	2.2	0.025	0.025	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Apr-06	24.0	30.0	91.96	2.4	238.5	27.6	2483.4	0.1	2.2	0.025	0.02075	99.0	0.0	200TP1200	90	72.05	31	0	0	0	1050	500	
2012-Apr-07	24.0	27.0	91.31	2.4	240.9	24.7	2508.1	0.1	2.3	0.025	0.02128	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-08	24.0	27.4	91.64	2.3	243.2	25.1	2533.2	0.1	2.3	0.025	0.02183	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-09	24.0	27.3	91.20	2.4	245.6	24.9	2558.0	0.1	2.4	0.025	0.02083	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-10	24.0	27.8	91.50	2.4	247.9	25.4	2583.5	0.1	2.4	0.025	0.02119	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-11	24.0	28.3	90.97	2.6	250.5	25.7	2609.2	0.1	2.5	0.025	0.01961	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	25.2	90.76	2.3	252.8	22.9	2632.1	0.1	2.5	0.025	0.02575	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-13	24.0	27.0	91.01	2.4	255.2	24.6	2656.7	0.1	2.6	0.025	0.02469	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-14	24.0	27.9	91.32	2.4	257.7	25.5	2682.1	0.1	2.7	0.025	0.02479	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-15	24.0	26.6	91.23	2.3	260.0	24.2	2706.4	0.1	2.7	0.025	0.02146	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-16	24.0	26.6	90.42	2.6	262.5	24.1	2730.4	0.1	2.8	0.025	0.02353	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-17	24.0	26.9	92.45	2.0	264.6	24.9	2755.3	0.1	2.8	0.025	0.02463	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-18	24.0	27.3	91.80	2.2	266.8	25.1	2780.4	0.0	2.8	0.025	0.00446	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-19	24.0	27.2	91.40	2.3	269.1	24.9	2805.2	0.1	2.9	0.025	0.02137	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-20	24.0	26.7	91.17	2.4	271.5	24.4	2829.6	0.1	2.9	0.025	0.02119	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-21	24.0	27.0	91.27	2.4	273.9	24.7	2854.3	0.1	3.0	0.025	0.02119	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-22	24.0	24.8	90.81	2.3	276.1	22.5	2876.8	0.1	3.1	0.025	0.03509	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-23	24.0	25.7	90.80	2.4	278.5	23.3	2900.1	0.1	3.1	0.025	0.02119	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-24	24.0	25.6	90.31	2.5	281.0	23.1	2923.2	0.1	3.2	0.025	0.02016	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-25	24.0	26.7	91.59	2.3	283.2	24.5	2947.7	0.1	3.2	0.025	0.02222	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-26	24.0	28.7	91.75	2.4	285.6	26.4	2974.0	0.1	3.3	0.025	0.0211	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-27	24.0	28.3	91.60	2.4	288.0	25.9	3000.0	0.1	3.3	0.025	0.02101	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-28	24.0	27.1	91.40	2.3	290.3	24.8	3024.8	0.1	3.4	0.025	0.02575	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-29	24.0	27.2	91.32	2.4	292.7	24.8	3049.6	0.1	3.4	0.025	0.02542	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-Apr-30	24.0	27.2	91.27	2.4	295.0	24.8	3074.4	0.1	3.5	0.025	0.02532	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-May-01	24.0	27.4	90.42	2.6	297.7	24.8	3099.2	0.1	3.5	0.025	0.01901	99.0	0.0	200TP1200	90	71.00	31	0	0	0	1050	500	
2012-May-02	24.0	27.5	91.68	2.3	300.0	25.2	3124.4	0.1	3.6	0.025	0.02183	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-03	24.0	27.1	91.65	2.3	302.2	24.8	3149.2	0.1	3.6	0.025	0.02212	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-04	24.0	26.3	90.67	2.5	304.7	23.8	3173.0	0.1	3.7	0.025	0.02041	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-05	24.0	27.0	91.09	2.4	307.1	24.6	3197.5	0.1	3.7	0.025	0.02083	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-06	24.0	27.9	91.39	2.4	309.5	25.5	3223.0	0.1	3.8	0.025	0.02083	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-07	24.0	28.0	91.76	2.3	311.8	25.7	3248.7	0.0	3.8	0.025	0.01732	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-08	24.0	27.5	91.61	2.3	314.1	25.2	3273.9	0.1	3.9	0.025	0.02597	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-09	24.0	27.6	91.56	2.3	316.4	25.3	3299.2	0.1	3.9	0.025	0.02146	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-10	24.0	27.6	91.62	2.3	318.7	25.3	3324.5	0.1	4.0	0.025	0.02165	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-11	24.0	26.2	91.01	2.4	321.1	23.8	3348.3	0.1	4.0	0.025	0.02128	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-12	24.0	28.3	91.65	2.4	323.4	25.9	3374.2	0.0	4.1	0.025	0.01695	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-13	24.0	26.0	92.59	1.9	325.4	24.1	3398.3	0.0	4.1	0.025	0.02073	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-14	24.0	26.9	90.06	2.7	328.0	24.2	3422.5	0.1	4.2	0.025	0.01873	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-15	24.0	26.7	92.16	2.1	330.1	24.6	3447.1	0.1	4.2	0.025	0.02871	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	26.5	92.12	2.1	332.2	24.4	3471.5	0.1	4.3	0.025	0.02392	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-17	24.0	26.6	91.95	2.1	334.4	24.4	3495.9	0.0	4.3	0.025	0.00935	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-18	24.0	26.1	90.53	2.5	336.8	23.6	3519.5	0.1	4.3	0.025	0.02024	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-19	24.0	25.6	91.67	2.1	339.0	23.4	3543.0	0.1	4.4	0.025	0.02347	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-20	24.0	26.4	91.56	2.2	341.2	24.2	3567.2	0.1	4.4	0.025	0.02242	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-21	24.0	25.3	91.20	2.2	343.4	23.1	3590.3	0.1	4.5	0.025	0.02242	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-22	24.0	26.3	91.72	2.2	345.6	24.1	3614.4	0.1	4.5	0.025	0.02294	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-23	24.0	26.2	92.13	2.1	347.7	24.1	3638.6	0.1	4.6	0.025	0.02427	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-24	24.0	29.6	91.91	2.4	350.1	27.2	3665.7	0.1	4.6	0.025	0.02092	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-25	24.0	27.5	91.74	2.3	352.3	25.2	3690.9	0.0	4.7	0.025	0.01762	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-26	24.0	29.6	93.17	2.0	354.3	27.6	3718.5	0.0	4.7	0.025	0.0198	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-27	24.0	25.3	91.67	2.1	356.5	23.2	3741.7	0.0	4.8	0.025	0.01896	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-28	24.0	26.4	92.06	2.1	358.6	24.3	3766.1	0.0	4.8	0.025	0.01905	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-29	24.0	26.4	91.98	2.1	360.7	24.3	3790.4	0.1	4.9	0.025	0.02358	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-30	24.0	23.5	90.87	2.1	362.8	21.3	3811.7	0.1	4.9	0.025	0.02336	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-May-31	24.0	26.6	91.27	2.3	365.1	24.2	3835.9	0.0	4.9	0.025	0.01724	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-Jun-01	24.0	26.9	91.83	2.2	367.3	24.7	3860.7	0.0	5.0	0.025	0.01818	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-Jun-02	24.0	27.0	92.15	2.1	369.5	24.9	3885.6	0.1	5.0	0.025	0.02358	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-Jun-03	24.0	24.6	90.98	2.2	371.7	22.4	3908.0	0.0	5.1	0.025	0.01802	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-Jun-04	24.0	26.1	91.49	2.2	373.9	23.9	3931.8	0.0	5.1	0.025	0.01802	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-Jun-05	16.0	26.8	93.68	1.7	375.6	25.1	3956.9	0.0	5.2	0.025	0.02367	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-Jun-06	24.0	27.6	93.12	1.9	377.5	25.7	3982.6	0.0	5.2	0.025	0.02105	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-Jun-07	24.0	27.1	92.26	2.1	379.6	25.0	4007.7	0.0	5.2	0.025	0.01905	98.0	0.0	200TP1200	90	71.83	31	0	0	0	1050	550	
2012-Jun-08	24.0	29.7	93.50	1.9	381.5	27.8	4035.4	0.0	5.3	0.025	0.01554	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-09	24.0	30.6	92.98	2.2	383.7	28.5	4063.9	0.1	5.3	0.025	0.02326	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-10	24.0	31.7	94.17	1.9	385.5	29.9	4093.8	0.0	5.4	0.025	0.02162	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-11	24.0	32.3	93.96	2.0	387.5	30.4	4124.1	0.0	5.4	0.025	0.02051	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-12	24.0	28.9	93.12	2.0	389.5	26.9	4151.1	0.0	5.4	0.025	0.01508	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-13	24.0	29.0	92.79	2.1	391.5	26.9	4178.0	0.0	5.5	0.025	0.01914	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-14	24.0	28.4	92.63	2.1	393.6	26.3	4204.2	0.0	5.5	0.025	0.01914	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-15	24.0	28.8	93.23	2.0	395.6	26.8	4231.1	0.0	5.5	0.025	0.01538	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-16	24.0	29.3	92.72	2.1	397.7	27.1	4258.2	0.0	5.6	0.025	0.01408	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-17	24.0	27.8	92.65	2.0	399.8	25.7	4283.9	0.0	5.6	0.025	0.01471	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-18	22.0	29.3	94.43	1.6	401.4	27.6	4311.5	0.0	5.6	0.025	0.02454	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	24.0	30.3	94.13	1.8	403.2	28.5	4340.1	0.0	5.7	0.025	0.01685	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-20	24.0	29.4	93.75	1.8	405.0	27.6	4367.7	0.0	5.7	0.025	0.	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-21	24.0	28.9	92.67	2.1	407.1	26.8	4394.5	0.0	5.7	0.025	0.01415	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-22	24.0	29.8	93.22	2.0	409.1	27.8	4422.3	0.0	5.7	0.025	0.01485	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-23	24.0	30.7	93.72	1.9	411.1	28.8	4451.1	0.0	5.8	0.025	0.02073	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-24	24.0	29.3	92.11	2.3	413.4	27.0	4478.0	0.0	5.8	0.025	0.01732	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-25	24.0	27.0	88.42	3.1	416.5	23.9	4501.9	0.0	5.8	0.025	0.01278	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-26	24.0	26.5	95.97	1.1	417.6	25.5	4527.4	0.1	5.9	0.025	0.04673	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-27	24.0	26.9	92.86	1.9	419.5	25.0	4552.4	0.1	5.9	0.025	0.02604	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-28	24.0	28.8	92.16	2.3	421.8	26.6	4579.0	0.1	6.0	0.025	0.02212	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-29	24.0	29.1	93.05	2.0	423.8	27.0	4606.0	0.0	6.0	0.025	0.0198	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jun-30	24.0	30.0	92.55	2.2	426.0	27.7	4633.7	0.1	6.1	0.025	0.02242	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jul-01	24.0	28.7	92.09	2.3	428.3	26.4	4660.1	0.0	6.1	0.025	0.01762	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jul-02	24.0	28.4	92.81	2.0	430.3	26.3	4686.5	0.1	6.2	0.025	0.02451	95.0	0.0	200TP1200	90	77.15	28	0	0	0	1050	500	
2012-Jul-03	24.0	28.4	94.18	1.7	432.0	26.7	4713.2	0.1	6.2	0.025	0.0303	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-04	24.0	28.6	93.87	1.8	433.7	26.8	4740.0	0.0	6.3	0.025	0.02286	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-05	24.0	28.0	94.11	1.7	435.4	26.4	4766.4	0.1	6.3	0.025	0.0303	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-06	24.0	27.6	93.09	1.9	437.3	25.7	4792.1	0.1	6.4	0.025	0.03141	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-07	24.0	28.9	94.19	1.7	439.0	27.2	4819.3	0.0	6.4	0.025	0.01786	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-08	24.0	26.0	92.41	2.0	440.9	24.0	4843.3	0.0	6.4	0.025	0.0203	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-09	24.0	28.7	92.99	2.0	442.9	26.7	4870.0	0.0	6.5	0.025	0.0199	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-10	24.0	28.8	92.92	2.0	445.0	26.8	4896.8	0.0	6.5	0.025	0.01961	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-11	24.0	26.9	92.52	2.0	447.0	24.9	4921.6	0.0	6.5	0.025	0.00498	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-12	24.0	27.7	92.77	2.0	449.0	25.7	4947.3	0.0	6.6	0.025	0.02	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-13	24.0	28.3	92.97	2.0	451.0	26.3	4973.6	0.0	6.6	0.025	0.0201	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-14	24.0	28.5	94.06	1.7	452.7	26.8	5000.3	0.0	6.7	0.025	0.02367	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-15	24.0	28.3	98.23	0.5	453.2	27.8	5028.1	0.0	6.7	0.025	0.08	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-16	24.0	27.2	95.92	1.1	454.3	26.1	5054.2	0.0	6.7	0.025	0.03604	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-17	24.0	27.3	94.00	1.6	455.9	25.7	5079.9	0.0	6.8	0.025	0.02439	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-18	24.0	28.0	93.54	1.8	457.7	26.2	5106.1	0.0	6.8	0.025	0.0221	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-19	24.0	28.0	93.56	1.8	459.5	26.2	5132.3	0.0	6.9	0.025	0.02222	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-20	24.0	27.9	93.47	1.8	461.4	26.0	5158.3	0.0	6.9	0.025	0.02198	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-21	24.0	28.5	93.55	1.8	463.2	26.7	5185.0	0.0	6.9	0.025	0.02174	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-22	24.0	26.4	92.84	1.9	465.1	24.5	5209.5	0.0	7.0	0.025	0.02116	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m³/D	CUM	m³/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	24.0	25.9	92.63	1.9	467.0	24.0	5233.5	0.0	7.0	0.025	0.02094	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-24	24.0	27.6	93.40	1.8	468.8	25.8	5259.2	0.0	7.1	0.025	0.02198	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-25	24.0	27.6	93.58	1.8	470.6	25.8	5285.0	0.0	7.1	0.025	0.0226	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-26	24.0	27.7	93.60	1.8	472.4	25.9	5310.9	0.0	7.1	0.025	0.0226	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-27	24.0	26.9	93.11	1.9	474.2	25.0	5335.9	0.0	7.2	0.025	0.02162	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-28	24.0	27.5	93.27	1.9	476.1	25.7	5361.6	0.0	7.2	0.025	0.02162	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-29	24.0	28.2	93.55	1.8	477.9	26.4	5387.9	0.0	7.3	0.025	0.02198	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-30	24.0	26.6	93.98	1.6	479.5	25.0	5412.9	0.0	7.3	0.025	0.025	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Jul-31	24.0	28.3	93.56	1.8	481.3	26.4	5439.4	0.0	7.3	0.025	0.02198	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-01	24.0	27.0	94.22	1.6	482.9	25.5	5464.8	0.0	7.4	0.025	0.02564	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-02	24.0	27.2	93.57	1.8	484.6	25.5	5490.3	0.0	7.4	0.025	0.02286	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-03	24.0	28.2	94.07	1.7	486.3	26.5	5516.8	0.0	7.5	0.025	0.02395	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-04	24.0	27.3	93.74	1.7	488.0	25.6	5542.4	0.0	7.5	0.025	0.02339	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-05	24.0	28.0	93.60	1.8	489.8	26.2	5568.5	0.0	7.5	0.025	0.02235	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-06	24.0	27.6	93.98	1.7	491.4	25.9	5594.5	0.0	7.6	0.025	0.0241	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-07	24.0	27.8	93.49	1.8	493.2	26.0	5620.4	0.0	7.6	0.025	0.0221	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-08	24.0	27.7	93.83	1.7	495.0	26.0	5646.5	0.0	7.7	0.025	0.02339	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-09	24.0	28.2	93.47	1.8	496.8	26.4	5672.8	0.0	7.7	0.025	0.02174	93.0	0.0	200TP1200	91	74.24	30	0	0	0	1050	450	
2012-Aug-10	24.0	25.5	93.42	1.7	498.5	23.9	5696.7	0.0	7.7	0.025	0.02381	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-11	24.0	24.6	93.00	1.7	500.2	22.9	5719.5	0.0	7.8	0.025	0.01744	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-12	24.0	24.1	93.10	1.7	501.9	22.4	5741.9	0.0	7.8	0.025	0.0241	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-13	24.0	24.6	92.74	1.8	503.6	22.9	5764.8	0.0	7.8	0.025	0.01676	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-14	24.0	25.2	93.88	1.5	505.2	23.6	5788.4	0.0	7.9	0.025	0.01948	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-15	24.0	25.1	93.39	1.7	506.8	23.4	5811.8	0.0	7.9	0.025	0.01807	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-16	24.0	24.9	93.78	1.6	508.4	23.4	5835.2	0.0	7.9	0.025	0.01935	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-17	24.0	23.9	93.85	1.5	509.9	22.4	5857.7	0.0	8.0	0.025	0.02041	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-18	24.0	25.9	93.54	1.7	511.5	24.2	5881.8	0.0	8.0	0.025	0.01796	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-19	24.0	25.1	93.70	1.6	513.1	23.5	5905.3	0.0	8.0	0.025	0.01899	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-20	24.0	25.2	93.44	1.7	514.8	23.5	5928.8	0.0	8.0	0.025	0.01818	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-21	24.0	25.1	93.62	1.6	516.4	23.5	5952.3	0.0	8.1	0.025	0.025	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-22	24.0	25.4	93.74	1.6	518.0	23.8	5976.1	0.0	8.1	0.025	0.02516	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-23	24.0	25.4	93.61	1.6	519.6	23.7	5999.9	0.0	8.2	0.025	0.02469	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-24	22.0	27.5	94.94	1.4	521.0	26.1	6025.9	0.0	8.2	0.025	0.02878	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-25	24.0	25.3	93.16	1.7	522.7	23.6	6049.5	0.0	8.2	0.025	0.02312	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	25.6	93.48	1.7	524.4	24.0	6073.5	0.0	8.3	0.025	0.02395	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-27	24.0	24.9	93.56	1.6	526.0	23.3	6096.7	0.0	8.3	0.025	0.025	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-28	24.0	24.0	94.54	1.3	527.3	22.7	6119.4	0.0	8.4	0.025	0.03053	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-29	24.0	25.1	94.55	1.4	528.6	23.8	6143.2	0.0	8.4	0.025	0.0073	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-30	24.0	24.3	94.12	1.4	530.1	22.9	6166.0	0.0	8.4	0.025	0.02098	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Aug-31	24.0	25.3	94.39	1.4	531.5	23.9	6189.9	0.0	8.4	0.025	0.02817	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Sep-01	24.0	25.1	94.38	1.4	532.9	23.7	6213.6	0.0	8.5	0.025	0.02837	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Sep-02	24.0	25.3	94.14	1.5	534.4	23.8	6237.4	0.0	8.5	0.025	0.02703	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Sep-03	24.0	25.4	93.94	1.5	535.9	23.9	6261.3	0.0	8.6	0.025	0.02597	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Sep-04	24.0	26.7	94.30	1.5	537.4	25.1	6286.4	0.0	8.6	0.025	0.01974	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Sep-05	24.0	25.3	94.11	1.5	538.9	23.8	6310.2	0.0	8.6	0.025	0.02013	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Sep-06	24.0	25.0	93.71	1.6	540.5	23.4	6333.6	0.0	8.6	0.025	0.01911	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Sep-07	24.0	25.2	93.89	1.5	542.0	23.7	6357.3	0.0	8.7	0.025	0.01948	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Sep-08	24.0	25.3	94.04	1.5	543.6	23.8	6381.1	0.0	8.7	0.025	0.01987	101.0	0.0	200TP1200	90	66.24	30	0	0	0	1050	400	
2012-Sep-09	24.0	20.9	94.11	1.2	544.8	19.7	6400.8	0.0	8.7	0.025	0.02439	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-10	21.0	19.4	93.80	1.2	546.0	18.2	6418.9	0.0	8.8	0.025	0.025	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-11	24.0	22.2	93.95	1.3	547.3	20.8	6439.7	0.0	8.8	0.025	0.02239	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-12	22.0	20.9	93.94	1.3	548.6	19.7	6459.4	0.0	8.8	0.025	0.02362	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-13	24.0	20.9	94.30	1.2	549.8	19.7	6479.1	0.0	8.9	0.025	0.02521	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-14	24.0	21.1	94.09	1.3	551.0	19.9	6499.0	0.0	8.9	0.025	0.024	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-15	24.0	20.9	93.92	1.3	552.3	19.6	6518.6	0.0	8.9	0.025	0.02362	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-16	24.0	20.9	93.97	1.3	553.6	19.7	6538.3	0.0	8.9	0.025	0.02381	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-17	24.0	21.0	93.85	1.3	554.9	19.7	6558.0	0.0	9.0	0.025	0.0155	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-18	24.0	23.1	94.38	1.3	556.2	21.8	6579.8	0.0	9.0	0.025	0.02308	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-19	24.0	20.8	93.78	1.3	557.4	19.5	6599.2	0.0	9.0	0.025	0.02326	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-20	24.0	20.3	93.56	1.3	558.8	19.0	6618.3	0.0	9.1	0.025	0.0229	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-21	24.0	20.1	93.58	1.3	560.0	18.8	6637.1	0.0	9.1	0.025	0.02326	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-22	24.0	20.8	94.08	1.2	561.3	19.5	6656.6	0.0	9.1	0.025	0.02439	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-23	24.0	21.0	93.76	1.3	562.6	19.7	6676.3	0.0	9.1	0.025	0.0229	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-24	24.0	21.7	93.91	1.3	563.9	20.4	6696.7	0.0	9.2	0.025	0.02273	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-25	24.0	22.4	94.47	1.2	565.1	21.2	6717.8	0.0	9.2	0.025	0.02419	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-26	24.0	22.8	94.17	1.3	566.5	21.5	6739.3	0.0	9.2	0.025	0.02256	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-27	24.0	23.3	94.24	1.3	567.8	21.9	6761.3	0.0	9.3	0.025	0.02239	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-28	24.0	22.2	93.97	1.3	569.2	20.9	6782.1	0.0	9.3	0.025	0.02239	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	21.8	94.03	1.3	570.5	20.5	6802.6	0.0	9.3	0.025	0.01538	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Sep-30	24.0	22.7	94.22	1.3	571.8	21.4	6824.0	0.0	9.3	0.025	0.0229	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-01	24.0	22.8	94.12	1.3	573.1	21.5	6845.4	0.0	9.4	0.025	0.02239	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-02	24.0	24.1	94.77	1.3	574.4	22.8	6868.3	0.0	9.4	0.025	0.02381	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-03	24.0	23.4	94.58	1.3	575.6	22.2	6890.5	0.0	9.4	0.025	0.02362	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-04	24.0	20.9	93.96	1.3	576.9	19.6	6910.1	0.0	9.5	0.025	0.02381	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-05	24.0	20.8	93.93	1.3	578.2	19.5	6929.6	0.0	9.5	0.025	0.02381	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-06	24.0	20.7	93.68	1.3	579.5	19.4	6949.0	0.0	9.5	0.025	0.0229	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-07	24.0	20.4	93.23	1.4	580.8	19.0	6968.0	0.0	9.6	0.025	0.02174	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-08	24.0	20.3	93.11	1.4	582.2	18.9	6986.9	0.0	9.6	0.025	0.02143	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-09	24.0	20.1	92.99	1.4	583.6	18.7	7005.6	0.0	9.6	0.025	0.02128	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-10	24.0	23.1	94.06	1.4	585.0	21.7	7027.3	0.0	9.6	0.025	0.0219	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-11	24.0	22.5	93.63	1.4	586.4	21.0	7048.3	0.0	9.7	0.025	0.02098	100.0	0.0	200TP1200	90	54.59	28	0	0	0	1050	250	
2012-Oct-12	24.0	24.2	96.95	0.7	587.2	23.5	7071.8	0.0	9.7	0.025	0.02703	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-13	24.0	24.6	96.79	0.8	588.0	23.8	7095.6	0.0	9.7	0.025	0.02532	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-14	24.0	24.0	96.88	0.8	588.7	23.3	7118.9	0.0	9.7	0.025	0.02667	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-15	24.0	22.5	96.71	0.7	589.5	21.7	7140.6	0.0	9.8	0.025	0.02703	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-16	24.0	21.7	96.73	0.7	590.2	21.0	7161.6	0.0	9.8	0.025	0.02817	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-17	24.0	21.7	96.44	0.8	590.9	20.9	7182.5	0.0	9.8	0.025	0.02597	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-18	24.0	22.3	96.55	0.8	591.7	21.5	7204.1	0.0	9.8	0.025	0.02597	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-19	24.0	21.1	96.16	0.8	592.5	20.3	7224.4	0.0	9.8	0.025	0.02469	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-20	24.0	20.8	96.11	0.8	593.3	20.0	7244.4	0.0	9.9	0.025	0.02469	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-21	24.0	21.5	96.23	0.8	594.1	20.7	7265.1	0.0	9.9	0.025	0.02469	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-22	24.0	20.8	96.20	0.8	594.9	20.0	7285.1	0.0	9.9	0.025	0.02532	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-23	24.0	20.8	96.20	0.8	595.7	20.0	7305.1	0.0	9.9	0.025	0.02532	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-24	24.0	20.9	96.36	0.8	596.5	20.1	7325.2	0.0	9.9	0.025	0.02632	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-25	24.0	21.5	96.23	0.8	597.3	20.7	7345.9	0.0	9.9	0.025	0.	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-26	24.0	21.7	96.30	0.8	598.1	20.9	7366.7	0.0	9.9	0.025	0.0125	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-27	24.0	22.0	96.32	0.8	598.9	21.2	7388.0	0.0	10.0	0.025	0.01235	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-28	24.0	22.1	96.43	0.8	599.7	21.4	7409.3	0.0	10.0	0.025	0.01266	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-29	24.0	20.8	96.45	0.7	600.4	20.1	7429.4	0.0	10.0	0.025	0.01351	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-30	24.0	20.7	96.43	0.7	601.2	20.0	7449.4	0.0	10.0	0.025	0.01351	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Oct-31	24.0	21.4	96.17	0.8	602.0	20.6	7470.0	0.0	10.0	0.025	0.0122	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Nov-01	24.0	21.8	96.70	0.7	602.7	21.1	7491.1	0.0	10.0	0.025	0.01389	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	21.5	96.56	0.7	603.5	20.8	7511.9	0.0	10.0	0.025	0.01351	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Nov-03	24.0	22.0	96.50	0.8	604.2	21.3	7533.1	0.0	10.0	0.025	0.01299	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Nov-04	24.0	21.7	96.41	0.8	605.0	20.9	7554.1	0.0	10.0	0.025	0.01282	82.0	0.0	200TP1200	94	55.93	28	0	0	0	1050	300	
2012-Nov-05	24.0	19.8	96.47	0.7	605.7	19.1	7573.2	0.0	10.0	0.025	0.01429	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-06	24.0	20.2	96.34	0.7	606.4	19.5	7592.7	0.0	10.1	0.025	0.01351	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-07	24.0	20.9	96.26	0.8	607.2	20.1	7612.8	0.0	10.1	0.025	0.01282	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-08	24.0	21.2	96.46	0.8	608.0	20.5	7633.2	0.0	10.1	0.025	0.01333	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-09	24.0	21.0	96.57	0.7	608.7	20.3	7653.5	0.0	10.1	0.025	0.01389	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-10	24.0	20.3	96.40	0.7	609.4	19.6	7673.1	0.0	10.1	0.025	0.0137	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-11	24.0	18.7	96.26	0.7	610.1	18.0	7691.1	0.0	10.1	0.025	0.01429	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-12	24.0	19.9	96.33	0.7	610.9	19.2	7710.3	0.0	10.1	0.025	0.0137	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-13	24.0	20.0	96.40	0.7	611.6	19.3	7729.6	0.0	10.1	0.025	0.01389	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-14	24.0	19.9	96.48	0.7	612.3	19.2	7748.7	0.0	10.1	0.025	0.01429	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-15	24.0	17.8	95.85	0.7	613.0	17.1	7765.8	0.0	10.1	0.025	0.01351	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-16	24.0	18.7	96.25	0.7	613.7	18.0	7783.8	0.0	10.2	0.025	0.01429	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-17	24.0	18.8	96.22	0.7	614.4	18.1	7801.8	0.0	10.2	0.025	0.01408	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-18	24.0	18.9	96.19	0.7	615.1	18.2	7820.0	0.0	10.2	0.025	0.01389	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-19	24.0	19.2	96.05	0.8	615.9	18.5	7838.5	0.0	10.2	0.025	0.01316	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-20	24.0	19.2	96.25	0.7	616.6	18.5	7856.9	0.0	10.2	0.025	0.01389	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-21	24.0	19.9	96.44	0.7	617.3	19.2	7876.2	0.0	10.2	0.025	0.01408	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-22	24.0	19.5	96.11	0.8	618.1	18.8	7894.9	0.0	10.2	0.025	0.01316	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-23	24.0	19.3	96.68	0.6	618.7	18.6	7913.5	0.0	10.2	0.025	0.01563	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-24	24.0	18.7	95.61	0.8	619.6	17.9	7931.4	0.0	10.2	0.025	0.0122	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-25	24.0	19.7	94.66	1.1	620.6	18.6	7950.0	0.0	10.2	0.025	0.00952	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-26	24.0	19.3	96.01	0.8	621.4	18.5	7968.5	0.0	10.3	0.025	0.01299	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-27	24.0	19.1	94.23	1.1	622.5	18.0	7986.5	0.0	10.3	0.025	0.01818	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-28	24.0	19.8	95.80	0.8	623.3	19.0	8005.4	0.0	10.3	0.025	0.0241	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-29	24.0	18.6	95.17	0.9	624.2	17.7	8023.2	0.0	10.3	0.025	0.01111	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Nov-30	24.0	18.3	95.20	0.9	625.1	17.4	8040.6	0.0	10.3	0.025	0.02273	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-01	24.0	18.9	95.45	0.9	625.9	18.1	8058.7	0.0	10.3	0.025	0.01163	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-02	24.0	20.0	95.35	0.9	626.9	19.1	8077.7	0.0	10.3	0.025	0.01075	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-03	24.0	19.7	95.47	0.9	627.8	18.8	8096.5	0.0	10.4	0.025	0.01124	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-04	24.0	20.3	95.28	1.0	628.7	19.4	8115.9	0.0	10.4	0.025	0.01042	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-05	24.0	20.0	96.00	0.8	629.5	19.2	8135.1	0.0	10.4	0.025	0.025	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/16-18-009-16W4/00 | 104161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	19.5	95.75	0.8	630.4	18.7	8153.8	0.0	10.4	0.025	0.0241	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-07	24.0	19.4	95.31	0.9	631.3	18.5	8172.2	0.0	10.4	0.025	0.02198	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-08	24.0	20.3	95.47	0.9	632.2	19.4	8191.6	0.0	10.4	0.025	0.02174	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-09	24.0	19.9	95.38	0.9	633.1	19.0	8210.6	0.0	10.5	0.025	0.02174	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-10	24.0	20.2	95.59	0.9	634.0	19.3	8229.9	0.0	10.5	0.025	0.02247	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-11	24.0	19.3	95.50	0.9	634.9	18.5	8248.4	0.0	10.5	0.025	0.02299	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-12	24.0	20.0	95.25	1.0	635.8	19.0	8267.4	0.0	10.5	0.025	0.02105	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-13	24.0	20.3	95.51	0.9	636.7	19.4	8286.8	0.0	10.5	0.025	0.02198	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-14	24.0	19.9	95.68	0.9	637.6	19.1	8305.8	0.0	10.6	0.025	0.02326	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-15	24.0	20.2	95.34	0.9	638.5	19.2	8325.0	0.0	10.6	0.025	0.02128	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-16	24.0	19.9	95.33	0.9	639.5	19.0	8344.0	0.0	10.6	0.025	0.02151	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-17	24.0	19.8	95.92	0.8	640.3	19.0	8363.0	0.0	10.6	0.025	0.02469	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-18	24.0	20.3	95.26	1.0	641.2	19.3	8382.4	0.0	10.6	0.025	0.02083	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-19	24.0	20.2	95.40	0.9	642.2	19.3	8401.6	0.0	10.7	0.025	0.02151	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-20	24.0	20.2	95.34	0.9	643.1	19.2	8420.9	0.0	10.7	0.025	0.02128	82.0	0.0	200TP1200	94	50.45	28	0	0	0	1050	300	
2012-Dec-21	24.0	17.5	95.21	0.8	643.9	16.7	8437.6	0.0	10.7	0.025	0.02381	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-22	24.0	17.1	95.13	0.8	644.8	16.2	8453.8	0.0	10.7	0.025	0.0241	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-23	22.0	17.8	95.50	0.8	645.6	17.0	8470.8	0.0	10.7	0.025	0.025	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-24	24.0	17.2	95.42	0.8	646.4	16.5	8487.2	0.0	10.8	0.025	0.02532	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-25	24.0	17.5	95.19	0.8	647.2	16.6	8503.8	0.0	10.8	0.025	0.02381	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-26	24.0	17.1	95.04	0.9	648.0	16.3	8520.1	0.0	10.8	0.025	0.02353	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-27	24.0	17.2	94.88	0.9	648.9	16.3	8536.4	0.0	10.8	0.025	0.02273	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-28	24.0	16.8	94.93	0.9	649.8	15.9	8552.3	0.0	10.8	0.025	0.02353	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-29	24.0	16.3	94.49	0.9	650.7	15.4	8567.8	0.0	10.9	0.025	0.02222	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-30	24.0	17.1	94.86	0.9	651.6	16.2	8584.0	0.0	10.9	0.025	0.02273	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
2012-Dec-31	24.0	17.2	94.65	0.9	652.5	16.3	8600.3	0.0	10.9	0.025	0.02174	101.0	0.0	200TP1200	79	51.92	30	0	0	0	1050	50	
Well Totals:	8756.0	9252.7		652.5		8600.3		10.9															
Well Avg.:		25.3	93.14	1.8		23.5		0.0		0.024254	0.017868	93.7	0.0		91	65.76					1050	393	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	65.3	97.20	1.8	1.8	63.5	63.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-02	24.0	67.4	97.45	1.7	3.6	65.7	129.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-03	24.0	67.3	97.16	1.9	5.5	65.4	194.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-04	24.0	62.9	97.19	1.8	7.2	61.1	255.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-05	24.0	65.6	97.42	1.7	8.9	63.9	319.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-06	24.0	63.5	97.67	1.5	10.4	62.0	381.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-07	24.0	66.9	97.61	1.6	12.0	65.3	446.8	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-08	24.0	63.5	97.07	1.9	13.9	61.7	508.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-09	24.0	62.1	97.07	1.8	15.7	60.3	568.8	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-10	24.0	64.9	97.09	1.9	17.6	63.0	631.8	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-11	24.0	64.5	97.30	1.7	19.3	62.8	694.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-12	24.0	65.6	97.16	1.9	21.2	63.7	758.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-13	24.0	65.0	97.28	1.8	22.9	63.2	821.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-14	24.0	64.8	97.13	1.9	24.8	62.9	884.4	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2012-Jan-15	24.0	63.8	97.30	1.7	26.5	62.0	946.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-16	18.0	44.9	97.31	1.2	27.7	43.7	990.2	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-17	24.0	61.7	97.60	1.5	29.2	60.2	1050.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-18	24.0	63.9	97.46	1.6	30.8	62.2	1112.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-19	24.0	64.1	97.29	1.7	32.6	62.4	1175.0	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-20	24.0	66.1	97.34	1.8	34.3	64.3	1239.3	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-21	24.0	66.3	97.54	1.6	36.0	64.6	1303.9	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-22	24.0	65.2	97.36	1.7	37.7	63.5	1367.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-23	24.0	60.4	97.30	1.6	39.3	58.8	1426.2	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-24	24.0	60.2	97.24	1.7	41.0	58.5	1484.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-25	24.0	62.1	97.37	1.6	42.6	60.4	1545.1	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-26	24.0	64.0	97.37	1.7	44.3	62.3	1607.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-27	24.0	64.0	97.45	1.6	45.9	62.4	1669.8	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-28	24.0	63.6	97.50	1.6	47.5	62.0	1731.8	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-29	24.0	64.4	97.64	1.5	49.0	62.9	1794.8	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-30	24.0	63.7	97.08	1.9	50.9	61.8	1856.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Jan-31	24.0	63.9	97.23	1.8	52.7	62.1	1918.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Feb-01	24.0	63.0	97.25	1.7	54.4	61.3	1980.0	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Feb-02	24.0	62.2	97.37	1.6	56.0	60.6	2040.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Feb-03	24.0	61.3	97.63	1.5	57.5	59.8	2100.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	63.8	97.65	1.5	59.0	62.3	2162.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	75.99	42	0	0	0	700	400	
2012-Feb-05	24.0	59.6	98.74	0.8	59.7	58.8	2221.5	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-06	24.0	60.1	98.35	1.0	60.7	59.2	2280.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-07	24.0	60.3	97.99	1.2	61.9	59.0	2339.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-08	24.0	65.0	98.12	1.2	63.1	63.8	2403.5	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-09	24.0	56.6	97.95	1.2	64.3	55.4	2458.9	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-10	24.0	56.5	98.03	1.1	65.4	55.4	2514.3	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-11	24.0	53.9	98.09	1.0	66.4	52.9	2567.2	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-12	24.0	54.6	97.93	1.1	67.6	53.5	2620.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-13	24.0	57.3	98.08	1.1	68.7	56.2	2676.9	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-14	24.0	59.4	97.98	1.2	69.9	58.2	2735.1	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-15	24.0	60.8	98.26	1.1	70.9	59.8	2794.8	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-16	24.0	58.9	98.33	1.0	71.9	57.9	2852.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-17	24.0	61.3	98.24	1.1	73.0	60.2	2912.9	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-18	24.0	60.7	98.04	1.2	74.2	59.5	2972.3	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-19	24.0	61.4	98.18	1.1	75.3	60.3	3032.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-20	24.0	55.3	97.96	1.1	76.4	54.2	3086.8	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-21	24.0	56.7	98.04	1.1	77.5	55.6	3142.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-22	21.0	51.9	98.07	1.0	78.5	50.9	3193.2	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-23	24.0	56.8	98.15	1.1	79.6	55.7	3249.0	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-24	24.0	56.4	97.91	1.2	80.8	55.2	3304.2	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-25	24.0	57.0	97.95	1.2	81.9	55.8	3360.0	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-26	24.0	55.6	97.88	1.2	83.1	54.4	3414.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-27	24.0	54.4	97.92	1.1	84.3	53.3	3467.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-28	24.0	54.1	97.89	1.1	85.4	52.9	3520.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Feb-29	24.0	55.1	98.01	1.1	86.5	54.0	3574.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Mar-01	24.0	53.4	97.85	1.2	87.6	52.3	3626.9	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Mar-02	24.0	53.7	97.91	1.1	88.8	52.6	3679.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Mar-03	24.0	58.1	98.07	1.1	89.9	56.9	3736.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Mar-04	24.0	56.1	98.09	1.1	91.0	55.0	3791.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	130	71.92	42	0	0	0	700	400	
2012-Mar-05	24.0	55.0	98.22	1.0	91.9	54.0	3845.4	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-06	24.0	54.7	98.19	1.0	92.9	53.7	3899.1	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-07	24.0	54.7	98.37	0.9	93.8	53.8	3953.0	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-08	24.0	52.8	98.07	1.0	94.8	51.8	4004.8	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	55.2	98.46	0.9	95.7	54.4	4059.1	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-10	24.0	54.0	98.52	0.8	96.5	53.2	4112.3	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-11	24.0	54.8	98.27	1.0	97.4	53.8	4166.1	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-12	24.0	55.4	98.28	1.0	98.4	54.4	4220.5	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-13	24.0	56.7	98.45	0.9	99.3	55.9	4276.4	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-14	24.0	52.8	98.22	0.9	100.2	51.9	4328.3	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-15	24.0	56.6	98.50	0.9	101.1	55.7	4384.0	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-16	24.0	60.2	98.42	1.0	102.0	59.3	4443.3	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-17	24.0	60.0	98.25	1.1	103.1	59.0	4502.3	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-18	24.0	57.7	98.23	1.0	104.1	56.6	4558.9	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-19	24.0	58.2	98.25	1.0	105.1	57.1	4616.0	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-20	24.0	55.2	98.12	1.0	106.1	54.1	4670.2	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-21	24.0	54.1	98.08	1.0	107.2	53.0	4723.2	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-22	24.0	56.1	98.14	1.0	108.2	55.0	4778.2	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-23	24.0	56.0	98.23	1.0	109.2	55.0	4833.2	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-24	24.0	55.8	98.08	1.1	110.3	54.8	4888.0	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-25	24.0	56.1	98.13	1.1	111.3	55.0	4943.0	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-26	24.0	53.5	98.15	1.0	112.3	52.6	4995.5	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-27	24.0	55.7	98.21	1.0	113.3	54.7	5050.2	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-28	24.0	54.6	99.10	0.5	113.8	54.1	5104.4	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-29	24.0	57.8	98.25	1.0	114.8	56.8	5161.1	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-30	24.0	59.6	98.14	1.1	115.9	58.5	5219.6	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Mar-31	24.0	60.0	98.20	1.1	117.0	58.9	5278.5	0.0	0.0	0.	0.	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-01	24.0	59.6	98.12	1.1	118.1	58.5	5336.9	0.0	0.0	0.0098	0.00893	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-02	24.0	60.2	98.24	1.1	119.2	59.1	5396.0	0.0	0.0	0.0098	0.00943	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-03	24.0	57.7	98.15	1.1	120.2	56.6	5452.7	0.0	0.0	0.0098	0.00935	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-04	24.0	59.8	98.36	1.0	121.2	58.8	5511.5	0.0	0.0	0.0098	0.0102	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-05	24.0	61.0	98.38	1.0	122.2	60.0	5571.5	0.0	0.1	0.0098	0.0101	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-06	24.0	61.1	98.38	1.0	123.2	60.1	5631.6	0.0	0.1	0.0098	0.0101	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-07	24.0	55.6	98.22	1.0	124.2	54.6	5686.2	0.0	0.1	0.0098	0.0101	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-08	24.0	56.5	98.30	1.0	125.2	55.5	5741.8	0.0	0.1	0.0098	0.01042	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-09	24.0	56.0	98.20	1.0	126.2	55.0	5796.8	0.0	0.1	0.0098	0.0099	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-10	24.0	57.2	98.27	1.0	127.2	56.2	5853.0	0.0	0.1	0.0098	0.0101	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-11	24.0	57.9	98.15	1.1	128.2	56.9	5909.9	0.0	0.1	0.0098	0.00935	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	51.6	98.10	1.0	129.2	50.7	5960.5	0.0	0.1	0.0098	0.0102	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-13	24.0	55.4	98.16	1.0	130.2	54.4	6014.9	0.0	0.1	0.0098	0.0098	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-14	24.0	57.4	98.22	1.0	131.2	56.3	6071.3	0.0	0.1	0.0098	0.0098	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-15	24.0	54.6	98.20	1.0	132.2	53.6	6124.9	0.0	0.2	0.0098	0.0102	86.0	0.0	56-1200	130	70.14	39	0	0	0	700	100	
2012-Apr-16	24.0	53.5	97.53	1.3	133.5	52.1	6177.0	0.0	0.2	0.0098	0.00758	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-17	24.0	54.8	98.09	1.1	134.6	53.8	6230.8	0.0	0.2	0.0098	0.00952	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-18	24.0	55.5	97.91	1.2	135.8	54.3	6285.1	0.0	0.2	0.01	0.	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-19	24.0	55.0	97.80	1.2	137.0	53.8	6338.9	0.0	0.2	0.01	0.00826	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-20	24.0	54.0	97.74	1.2	138.2	52.7	6391.7	0.0	0.2	0.01	0.0082	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-21	24.0	54.6	97.77	1.2	139.4	53.4	6445.0	0.0	0.2	0.01	0.0082	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-22	24.0	49.9	97.64	1.2	140.6	48.7	6493.8	0.0	0.2	0.01	0.00847	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-23	24.0	51.7	97.64	1.2	141.8	50.4	6544.2	0.0	0.2	0.01	0.0082	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-24	24.0	51.3	97.49	1.3	143.1	50.0	6594.2	0.0	0.2	0.01	0.00775	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-25	24.0	54.2	97.84	1.2	144.3	53.0	6647.3	0.0	0.2	0.01	0.00855	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-26	24.0	58.3	97.89	1.2	145.5	57.1	6704.3	0.0	0.3	0.01	0.00813	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-27	24.0	57.4	97.86	1.2	146.7	56.1	6760.5	0.0	0.3	0.01	0.00813	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-28	24.0	54.8	97.79	1.2	147.9	53.6	6814.1	0.0	0.3	0.01	0.00826	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-29	24.0	54.9	97.78	1.2	149.2	53.7	6867.8	0.0	0.3	0.01	0.0082	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-Apr-30	24.0	54.9	97.76	1.2	150.4	53.6	6921.4	0.0	0.3	0.01	0.00813	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-May-01	24.0	55.1	97.51	1.4	151.8	53.7	6975.2	0.0	0.3	0.01	0.0073	102.0	0.0	56-1200	115	77.98	32	0	0	0	700	450	
2012-May-02	24.0	56.0	97.39	1.5	153.2	54.5	7029.7	0.0	0.3	0.01	0.0137	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-03	24.0	55.0	97.38	1.4	154.7	53.6	7083.3	0.0	0.3	0.01	0.01389	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-04	24.0	53.0	97.06	1.6	156.2	51.4	7134.7	0.0	0.4	0.01	0.01282	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-05	24.0	54.6	97.22	1.5	157.7	53.1	7187.8	0.0	0.4	0.01	0.01316	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-06	24.0	56.6	97.31	1.5	159.3	55.1	7242.9	0.0	0.4	0.01	0.01316	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-07	24.0	57.1	97.42	1.5	160.7	55.6	7298.5	0.0	0.4	0.01	0.0068	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-08	24.0	56.0	97.39	1.5	162.2	54.5	7353.0	0.0	0.4	0.01	0.0137	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-09	24.0	56.1	97.36	1.5	163.7	54.6	7407.6	0.0	0.5	0.01	0.01351	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-10	24.0	56.1	97.38	1.5	165.1	54.6	7462.2	0.0	0.5	0.01	0.01361	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-11	24.0	52.9	97.19	1.5	166.6	51.5	7513.6	0.0	0.5	0.01	0.01342	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-12	24.0	57.5	97.39	1.5	168.1	56.0	7569.6	0.0	0.5	0.01	0.00667	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-13	24.0	53.3	97.71	1.2	169.3	52.1	7621.8	0.0	0.5	0.01	0.0082	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-14	24.0	54.0	96.85	1.7	171.0	52.3	7674.0	0.0	0.5	0.01	0.01176	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-15	24.0	54.5	97.56	1.3	172.4	53.1	7727.2	0.0	0.6	0.01	0.01504	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	54.2	97.54	1.3	173.7	52.8	7780.0	0.0	0.6	0.01	0.01504	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-17	24.0	54.2	97.49	1.4	175.1	52.8	7832.8	0.0	0.6	0.01	0.00735	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-18	24.0	52.6	97.02	1.6	176.6	51.0	7883.9	0.0	0.6	0.01	0.01274	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-19	24.0	52.0	97.40	1.4	178.0	50.7	7934.5	0.0	0.6	0.01	0.01481	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-20	24.0	53.7	97.36	1.4	179.4	52.3	7986.8	0.0	0.6	0.01	0.01408	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-21	24.0	51.4	97.24	1.4	180.8	50.0	8036.8	0.0	0.7	0.01	0.01408	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-22	24.0	53.6	97.41	1.4	182.2	52.2	8089.0	0.0	0.7	0.01	0.01439	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-23	24.0	53.4	97.55	1.3	183.5	52.1	8141.1	0.0	0.7	0.01	0.01527	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-24	24.0	60.2	97.48	1.5	185.0	58.7	8199.8	0.0	0.7	0.01	0.01316	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-25	24.0	56.0	97.43	1.4	186.5	54.5	8254.3	0.0	0.7	0.01	0.00694	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-26	24.0	60.9	97.90	1.3	187.8	59.6	8313.9	0.0	0.7	0.01	0.00781	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-27	24.0	51.6	97.40	1.3	189.1	50.2	8364.1	0.0	0.8	0.01	0.00746	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-28	24.0	54.0	97.53	1.3	190.4	52.6	8416.8	0.0	0.8	0.01	0.00752	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-29	24.0	53.9	97.51	1.3	191.8	52.6	8469.3	0.0	0.8	0.01	0.01493	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-30	24.0	47.4	97.13	1.4	193.1	46.1	8515.4	0.0	0.8	0.01	0.01471	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-May-31	24.0	53.9	97.27	1.5	194.6	52.4	8567.8	0.0	0.8	0.01	0.0068	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-01	24.0	54.9	97.45	1.4	196.0	53.5	8621.2	0.0	0.8	0.01	0.00714	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-02	24.0	55.2	97.55	1.4	197.4	53.8	8675.1	0.0	0.8	0.01	0.01481	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-03	24.0	49.8	97.17	1.4	198.8	48.4	8723.5	0.0	0.9	0.01	0.00709	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-04	24.0	53.0	97.34	1.4	200.2	51.6	8775.1	0.0	0.9	0.01	0.00709	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-05	16.0	55.2	98.06	1.1	201.2	54.2	8829.3	0.0	0.9	0.01	0.00935	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-06	24.0	56.8	97.87	1.2	202.5	55.6	8884.9	0.0	0.9	0.01	0.00826	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-07	24.0	55.5	97.60	1.3	203.8	54.1	8939.0	0.0	0.9	0.01	0.00752	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-08	24.0	56.3	97.60	1.4	205.1	54.9	8994.0	0.0	0.9	0.01	0.00741	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-09	24.0	57.9	97.39	1.5	206.7	56.4	9050.3	0.0	0.9	0.01	0.01325	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-10	24.0	60.5	97.85	1.3	208.0	59.2	9109.5	0.0	0.9	0.01	0.01538	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-11	24.0	61.5	97.77	1.4	209.3	60.1	9169.6	0.0	1.0	0.01	0.0073	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-12	24.0	54.7	97.46	1.4	210.7	53.3	9222.9	0.0	1.0	0.01	0.00719	102.0	0.0	56-1200	115	79.35	32	0	0	0	700	450	
2012-Jun-13	24.0	55.5	97.95	1.1	211.8	54.4	9277.3	0.0	1.0	0.01	0.00877	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-14	24.0	54.3	97.90	1.1	213.0	53.1	9330.4	0.0	1.0	0.01	0.00877	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-15	24.0	55.3	98.07	1.1	214.1	54.3	9384.7	0.0	1.0	0.01	0.00935	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-16	24.0	56.0	97.93	1.2	215.2	54.8	9439.5	0.0	1.0	0.01	0.00862	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-17	24.0	53.1	97.91	1.1	216.3	52.0	9491.5	0.0	1.0	0.01	0.00901	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-18	22.0	56.8	98.43	0.9	217.2	55.9	9547.4	0.0	1.0	0.01	0.01124	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	58.7	98.35	1.0	218.2	57.7	9605.1	0.0	1.0	0.01	0.01031	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-20	24.0	56.8	98.22	1.0	219.2	55.8	9660.9	0.0	1.0	0.01	0.	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-21	24.0	55.3	97.92	1.2	220.3	54.2	9715.1	0.0	1.0	0.01	0.0087	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-22	24.0	57.3	98.08	1.1	221.4	56.2	9771.3	0.0	1.1	0.01	0.00909	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-23	24.0	59.3	98.21	1.1	222.5	58.2	9829.5	0.0	1.1	0.01	0.00943	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-24	24.0	55.8	97.74	1.3	223.8	54.6	9884.1	0.0	1.1	0.01	0.00794	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-25	24.0	50.1	96.58	1.7	225.5	48.3	9932.4	0.0	1.1	0.01	0.00585	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-26	24.0	52.1	98.87	0.6	226.1	51.5	9983.9	0.0	1.1	0.01	0.01695	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-27	24.0	51.5	97.96	1.1	227.1	50.5	10034.4	0.0	1.1	0.01	0.00952	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-28	24.0	55.0	97.76	1.2	228.3	53.8	10088.1	0.0	1.1	0.01	0.00813	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-29	24.0	55.8	98.03	1.1	229.4	54.7	10142.8	0.0	1.1	0.01	0.00909	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jun-30	24.0	57.3	97.87	1.2	230.7	56.1	10198.8	0.0	1.1	0.01	0.0082	100.0	0.0	56-1200	115	80.47	35	0	0	0	700	420	
2012-Jul-01	24.0	52.5	97.52	1.3	232.0	51.2	10250.0	0.0	1.1	0.01	0.00769	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-02	24.0	52.2	97.76	1.2	233.1	51.1	10301.1	0.0	1.2	0.01	0.00855	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-03	24.0	53.8	97.93	1.1	234.2	52.6	10353.8	0.0	1.2	0.01	0.00901	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-04	24.0	54.1	97.82	1.2	235.4	52.9	10406.6	0.0	1.2	0.01	0.00847	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-05	24.0	53.1	97.89	1.1	236.5	52.0	10458.7	0.0	1.2	0.01	0.00893	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-06	24.0	52.0	97.52	1.3	237.8	50.7	10509.4	0.0	1.2	0.01	0.00775	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-07	24.0	54.8	97.94	1.1	239.0	53.7	10563.1	0.0	1.2	0.01	0.00885	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-08	24.0	48.6	97.26	1.3	240.3	47.3	10610.4	0.0	1.2	0.01	0.00752	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-09	24.0	54.0	97.48	1.4	241.7	52.6	10663.0	0.0	1.2	0.01	0.00735	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-10	24.0	54.2	97.45	1.4	243.0	52.8	10715.8	0.0	1.2	0.01	0.00725	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-11	24.0	50.4	97.30	1.4	244.4	49.0	10764.8	0.0	1.2	0.01	0.	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-12	24.0	51.9	97.40	1.4	245.7	50.6	10815.4	0.0	1.2	0.01	0.00741	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-13	24.0	53.2	97.48	1.3	247.1	51.9	10867.2	0.0	1.3	0.01	0.00746	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-14	24.0	53.9	97.89	1.1	248.2	52.8	10920.0	0.0	1.3	0.01	0.00877	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-15	24.0	55.1	99.38	0.3	248.6	54.7	10974.8	0.0	1.3	0.01	0.02941	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-16	24.0	52.2	98.56	0.8	249.3	51.5	11026.2	0.0	1.3	0.01	0.01333	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-17	24.0	51.7	97.85	1.1	250.4	50.6	11076.8	0.0	1.3	0.01	0.00901	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-18	24.0	52.9	97.69	1.2	251.7	51.7	11128.5	0.0	1.3	0.01	0.0082	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-19	24.0	52.8	97.69	1.2	252.9	51.6	11180.1	0.0	1.3	0.01	0.0082	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-20	24.0	52.6	97.66	1.2	254.1	51.3	11231.4	0.0	1.3	0.01	0.00813	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-21	24.0	53.8	97.68	1.3	255.3	52.6	11284.0	0.0	1.3	0.01	0.008	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-22	24.0	49.6	97.42	1.3	256.6	48.3	11332.3	0.0	1.3	0.01	0.00781	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	48.6	97.35	1.3	257.9	47.3	11379.7	0.0	1.4	0.01	0.00775	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-24	24.0	52.0	97.64	1.2	259.2	50.8	11430.4	0.0	1.4	0.01	0.00813	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-25	24.0	52.0	97.69	1.2	260.3	50.8	11481.3	0.0	1.4	0.01	0.00833	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-26	24.0	52.2	97.70	1.2	261.5	51.0	11532.3	0.0	1.4	0.01	0.00833	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-27	24.0	50.6	97.53	1.3	262.8	49.3	11581.6	0.0	1.4	0.01	0.008	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-28	24.0	51.8	97.59	1.3	264.0	50.6	11632.2	0.0	1.4	0.01	0.008	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-29	24.0	53.3	97.69	1.2	265.3	52.0	11684.2	0.0	1.4	0.01	0.00813	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-30	24.0	50.3	97.85	1.1	266.4	49.2	11733.4	0.0	1.4	0.01	0.00926	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Jul-31	24.0	53.4	97.70	1.2	267.6	52.1	11785.6	0.0	1.4	0.01	0.00813	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-01	24.0	51.2	97.95	1.1	268.6	50.2	11835.7	0.0	1.4	0.01	0.00952	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-02	24.0	51.4	97.70	1.2	269.8	50.2	11885.9	0.0	1.5	0.01	0.00847	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-03	24.0	53.4	97.88	1.1	271.0	52.3	11938.2	0.0	1.5	0.01	0.00885	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-04	24.0	51.6	97.77	1.2	272.1	50.5	11988.6	0.0	1.5	0.01	0.0087	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-05	24.0	52.8	97.71	1.2	273.3	51.6	12040.2	0.0	1.5	0.01	0.00826	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-06	24.0	52.2	97.86	1.1	274.4	51.1	12091.3	0.0	1.5	0.01	0.00893	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-07	24.0	52.5	97.67	1.2	275.7	51.2	12142.6	0.0	1.5	0.01	0.0082	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-08	24.0	52.5	97.79	1.2	276.8	51.3	12193.9	0.0	1.5	0.01	0.00862	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-09	24.0	53.2	97.67	1.2	278.1	51.9	12245.8	0.0	1.5	0.01	0.00806	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-10	24.0	54.6	97.65	1.3	279.3	53.3	12299.1	0.0	1.5	0.01	0.00781	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-11	24.0	52.4	97.50	1.3	280.6	51.1	12350.2	0.0	1.5	0.01	0.00763	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-12	24.0	51.3	97.52	1.3	281.9	50.0	12400.2	0.0	1.6	0.01	0.00787	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-13	24.0	52.4	97.39	1.4	283.3	51.1	12451.3	0.0	1.6	0.01	0.0073	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-14	24.0	54.0	97.83	1.2	284.5	52.8	12504.1	0.0	1.6	0.01	0.00855	93.0	0.0	56-1200	115	77.34	35	0	0	0	700	450	
2012-Aug-15	24.0	59.9	97.65	1.4	285.9	58.5	12562.6	0.0	1.6	0.01	0.00709	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-16	24.0	59.7	97.80	1.3	287.2	58.4	12621.0	0.0	1.6	0.01	0.00763	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-17	24.0	57.3	97.82	1.3	288.4	56.0	12677.0	0.0	1.6	0.01	0.008	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-18	24.0	61.8	97.70	1.4	289.8	60.4	12737.4	0.0	1.6	0.01	0.00704	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-19	24.0	60.0	97.77	1.3	291.2	58.7	12796.1	0.0	1.6	0.01	0.00746	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-20	24.0	60.1	97.67	1.4	292.6	58.7	12854.7	0.0	1.6	0.01	0.00714	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-21	24.0	60.0	97.73	1.4	293.9	58.6	12913.4	0.0	1.6	0.01	0.00735	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-22	24.0	60.7	97.78	1.4	295.3	59.4	12972.8	0.0	1.7	0.01	0.00741	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-23	24.0	60.6	97.74	1.4	296.7	59.3	13032.0	0.0	1.7	0.01	0.0073	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-24	22.0	66.3	98.22	1.2	297.8	65.1	13097.2	0.0	1.7	0.01	0.00847	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-25	24.0	60.3	97.56	1.5	299.3	58.8	13156.0	0.0	1.7	0.01	0.0068	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	61.2	97.70	1.4	300.7	59.8	13215.8	0.0	1.7	0.01	0.00709	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-27	24.0	59.4	97.71	1.4	302.1	58.0	13273.8	0.0	1.7	0.01	0.00735	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-28	24.0	57.7	98.08	1.1	303.2	56.6	13330.5	0.0	1.7	0.01	0.00901	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-29	24.0	60.5	98.08	1.2	304.4	59.3	13389.8	0.0	1.7	0.01	0.	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-30	24.0	58.4	97.91	1.2	305.6	57.1	13446.9	0.0	1.7	0.01	0.0082	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Aug-31	24.0	60.9	98.03	1.2	306.8	59.7	13506.6	0.0	1.7	0.01	0.00833	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-01	24.0	60.3	98.01	1.2	308.0	59.1	13565.7	0.0	1.7	0.01	0.00833	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-02	24.0	60.6	97.94	1.3	309.2	59.4	13625.0	0.0	1.8	0.01	0.008	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-03	24.0	60.9	97.87	1.3	310.5	59.6	13684.6	0.0	1.8	0.01	0.00769	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-04	24.0	64.0	97.99	1.3	311.8	62.8	13747.4	0.0	1.8	0.01	0.00775	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-05	24.0	60.7	97.92	1.3	313.1	59.4	13806.8	0.0	1.8	0.01	0.00794	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-06	24.0	59.8	97.78	1.3	314.4	58.5	13865.3	0.0	1.8	0.01	0.00752	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-07	24.0	60.4	97.83	1.3	315.7	59.0	13924.3	0.0	1.8	0.01	0.00763	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-08	24.0	60.8	97.89	1.3	317.0	59.5	13983.8	0.0	1.8	0.01	0.00781	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-09	24.0	60.8	97.91	1.3	318.3	59.6	14043.4	0.0	1.8	0.01	0.00787	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-10	21.0	56.3	97.80	1.2	319.5	55.0	14098.4	0.0	1.8	0.01	0.00806	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-11	24.0	64.4	97.86	1.4	320.9	63.0	14161.5	0.0	1.8	0.01	0.00725	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-12	22.0	60.9	97.86	1.3	322.2	59.6	14221.0	0.0	1.9	0.01	0.00769	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-13	24.0	60.9	98.00	1.2	323.4	59.7	14280.7	0.0	1.9	0.01	0.0082	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-14	24.0	61.5	97.90	1.3	324.7	60.3	14341.0	0.0	1.9	0.01	0.00775	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-15	24.0	60.8	97.86	1.3	326.0	59.5	14400.4	0.0	1.9	0.01	0.00769	102.0	0.0	56-1200	115	86.40	35	0	0	0	700	100	
2012-Sep-16	24.0	52.1	97.43	1.3	327.3	50.7	14451.1	0.0	1.9	0.01	0.00746	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-17	24.0	52.2	97.39	1.4	328.7	50.8	14501.9	0.0	1.9	0.01	0.00735	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-18	24.0	57.7	97.61	1.4	330.1	56.3	14558.3	0.0	1.9	0.01	0.00725	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-19	24.0	51.6	97.34	1.4	331.4	50.2	14608.5	0.0	1.9	0.01	0.0073	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-20	24.0	50.5	97.27	1.4	332.8	49.1	14657.6	0.0	1.9	0.01	0.00725	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-21	24.0	49.9	97.27	1.4	334.2	48.5	14706.1	0.0	1.9	0.01	0.00735	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-22	24.0	51.7	97.49	1.3	335.5	50.4	14756.5	0.0	2.0	0.01	0.00769	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-23	24.0	52.2	97.33	1.4	336.9	50.8	14807.3	0.0	2.0	0.01	0.00719	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-24	24.0	54.0	97.41	1.4	338.3	52.6	14859.9	0.0	2.0	0.01	0.00714	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-25	24.0	56.0	97.66	1.3	339.6	54.7	14914.6	0.0	2.0	0.01	0.00763	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-26	24.0	56.9	97.52	1.4	341.0	55.5	14970.0	0.0	2.0	0.01	0.00709	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-27	24.0	58.0	97.55	1.4	342.4	56.6	15026.7	0.0	2.0	0.01	0.00704	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-28	24.0	55.3	97.43	1.4	343.8	53.9	15080.5	0.0	2.0	0.01	0.00704	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	54.2	97.47	1.4	345.2	52.9	15133.4	0.0	2.0	0.01	0.0073	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Sep-30	24.0	56.6	97.54	1.4	346.6	55.2	15188.5	0.0	2.0	0.01	0.00719	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Oct-01	24.0	56.8	97.50	1.4	348.0	55.4	15243.9	0.0	2.0	0.01	0.00704	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Oct-02	24.0	60.3	97.79	1.3	349.3	59.0	15302.9	0.0	2.1	0.01	0.00752	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Oct-03	24.0	58.6	97.71	1.3	350.7	57.2	15360.1	0.0	2.1	0.01	0.00746	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Oct-04	24.0	51.9	97.42	1.3	352.0	50.6	15410.7	0.0	2.1	0.01	0.00746	102.0	0.0	56-1200	115	74.01	34	0	0	0	700	50	
2012-Oct-05	24.0	51.1	97.41	1.3	353.3	49.7	15460.4	0.0	2.1	0.01	0.00758	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-06	24.0	50.9	97.31	1.4	354.7	49.5	15510.0	0.0	2.1	0.01	0.0073	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-07	24.0	49.9	97.09	1.5	356.2	48.4	15558.4	0.0	2.1	0.01	0.0069	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-08	24.0	49.7	97.06	1.5	357.6	48.2	15606.6	0.0	2.1	0.01	0.00685	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-09	24.0	49.2	96.99	1.5	359.1	47.7	15654.3	0.0	2.1	0.01	0.00676	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-10	24.0	56.8	97.48	1.4	360.5	55.3	15709.6	0.0	2.1	0.01	0.00699	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-11	24.0	55.1	97.28	1.5	362.0	53.6	15763.2	0.0	2.1	0.01	0.00667	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-12	24.0	55.5	97.64	1.3	363.3	54.2	15817.4	0.0	2.2	0.01	0.00763	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-13	24.0	56.3	97.53	1.4	364.7	54.9	15872.2	0.0	2.2	0.01	0.00719	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-14	24.0	55.0	97.58	1.3	366.1	53.6	15925.8	0.0	2.2	0.01	0.00752	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-15	24.0	51.4	97.45	1.3	367.4	50.1	15975.9	0.0	2.2	0.01	0.00763	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-16	24.0	49.7	97.47	1.3	368.6	48.5	16024.4	0.0	2.2	0.01	0.00794	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-17	24.0	49.5	97.25	1.4	370.0	48.1	16072.6	0.0	2.2	0.01	0.00735	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-18	24.0	51.0	97.35	1.4	371.3	49.7	16122.2	0.0	2.2	0.01	0.00741	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-19	24.0	48.2	97.06	1.4	372.8	46.8	16169.0	0.0	2.2	0.01	0.00704	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-20	24.0	47.6	96.97	1.4	374.2	46.1	16215.1	0.0	2.2	0.01	0.00694	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-21	24.0	49.1	97.11	1.4	375.6	47.7	16262.8	0.0	2.2	0.01	0.00704	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-22	24.0	47.5	97.07	1.4	377.0	46.1	16308.9	0.0	2.3	0.01	0.00719	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-23	24.0	47.5	97.05	1.4	378.4	46.1	16355.0	0.0	2.3	0.01	0.00714	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-24	24.0	47.8	97.19	1.3	379.8	46.4	16401.4	0.0	2.3	0.01	0.00746	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-25	24.0	49.1	97.11	1.4	381.2	47.7	16449.1	0.0	2.3	0.01	0.	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-26	24.0	49.5	97.13	1.4	382.6	48.1	16497.2	0.0	2.3	0.01	0.00704	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-27	24.0	50.4	97.16	1.4	384.0	48.9	16546.1	0.0	2.3	0.01	0.00699	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-28	24.0	50.6	97.25	1.4	385.4	49.2	16595.3	0.0	2.3	0.01	0.00719	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-29	24.0	47.6	97.27	1.3	386.7	46.3	16641.6	0.0	2.3	0.01	0.00769	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-30	24.0	47.4	97.26	1.3	388.0	46.1	16687.7	0.0	2.3	0.01	0.00769	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Oct-31	24.0	48.9	97.04	1.5	389.5	47.5	16735.2	0.0	2.3	0.01	0.0069	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-01	24.0	49.9	97.44	1.3	390.7	48.6	16783.8	0.0	2.3	0.01	0.00781	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	49.2	97.36	1.3	392.0	47.9	16831.7	0.0	2.4	0.01	0.00769	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-03	24.0	50.4	97.30	1.4	393.4	49.0	16880.7	0.0	2.4	0.01	0.00735	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-04	24.0	49.6	97.22	1.4	394.8	48.3	16929.0	0.0	2.4	0.01	0.00725	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-05	24.0	50.3	97.34	1.3	396.1	49.0	16978.0	0.0	2.4	0.01	0.00746	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-06	24.0	51.2	97.25	1.4	397.5	49.8	17027.8	0.0	2.4	0.01	0.00709	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-07	24.0	52.8	97.18	1.5	399.0	51.4	17079.1	0.0	2.4	0.01	0.00671	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-08	24.0	53.8	97.32	1.4	400.5	52.3	17131.4	0.0	2.4	0.01	0.00694	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-09	24.0	53.3	97.41	1.4	401.8	51.9	17183.3	0.0	2.4	0.01	0.00725	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-10	24.0	51.4	97.30	1.4	403.2	50.0	17233.3	0.0	2.4	0.01	0.00719	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-11	24.0	47.5	97.18	1.3	404.6	46.1	17279.5	0.0	2.4	0.01	0.00746	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-12	24.0	50.5	97.25	1.4	406.0	49.1	17328.5	0.0	2.5	0.01	0.00719	102.0	0.0	56-1200	115	73.09	34	0	0	0	700	50	
2012-Nov-13	24.0	49.5	97.29	1.3	407.3	48.2	17376.7	0.0	2.5	0.01	0.00746	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-14	24.0	49.2	97.34	1.3	408.6	47.9	17424.6	0.0	2.5	0.01	0.00763	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-15	24.0	44.1	96.87	1.4	410.0	42.7	17467.3	0.0	2.5	0.01	0.00725	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-16	24.0	46.2	97.19	1.3	411.3	44.9	17512.2	0.0	2.5	0.01	0.00769	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-17	24.0	46.5	97.16	1.3	412.6	45.1	17557.3	0.0	2.5	0.01	0.00758	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-18	24.0	46.7	97.13	1.3	414.0	45.4	17602.7	0.0	2.5	0.01	0.00746	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-19	24.0	47.6	97.01	1.4	415.4	46.1	17648.8	0.0	2.5	0.01	0.00704	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-20	24.0	47.5	97.16	1.4	416.7	46.1	17695.0	0.0	2.5	0.01	0.00741	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-21	24.0	49.4	97.33	1.3	418.0	48.1	17743.0	0.0	2.5	0.01	0.00758	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-22	24.0	48.3	97.04	1.4	419.5	46.9	17789.9	0.0	2.5	0.01	0.00699	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-23	24.0	47.7	97.48	1.2	420.7	46.5	17836.4	0.0	2.6	0.01	0.00833	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-24	24.0	46.3	97.37	1.2	421.9	45.1	17881.5	0.0	2.6	0.01	0.0082	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-25	24.0	48.5	96.81	1.6	423.4	47.0	17928.5	0.0	2.6	0.01	0.00645	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-26	24.0	47.9	97.60	1.2	424.6	46.7	17975.2	0.0	2.6	0.01	0.0087	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-27	24.0	47.0	96.53	1.6	426.2	45.4	18020.6	0.0	2.6	0.01	0.00613	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-28	24.0	49.1	97.49	1.2	427.5	47.9	18068.5	0.0	2.6	0.01	0.00813	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-29	24.0	46.1	97.10	1.3	428.8	44.8	18113.3	0.0	2.6	0.01	0.00746	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Nov-30	24.0	45.4	97.13	1.3	430.1	44.1	18157.3	0.0	2.6	0.01	0.00769	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Dec-01	24.0	46.9	97.29	1.3	431.4	45.6	18203.0	0.0	2.6	0.01	0.00787	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Dec-02	24.0	49.5	97.21	1.4	432.7	48.1	18251.1	0.0	2.6	0.01	0.00725	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Dec-03	24.0	48.7	97.29	1.3	434.1	47.4	18298.5	0.0	2.7	0.01	0.00758	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Dec-04	24.0	50.3	97.16	1.4	435.5	48.9	18347.4	0.0	2.7	0.01	0.00699	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Dec-05	24.0	49.7	97.60	1.2	436.7	48.5	18395.9	0.0	2.7	0.01	0.0084	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/16-18-009-16W4/00 | 105161800916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	48.5	97.46	1.2	437.9	47.3	18443.1	0.0	2.7	0.01	0.00813	103.0	0.0	56-1200	100	82.11	33	0	0	0	700	150	
2012-Dec-07	24.0	46.4	98.13	0.9	438.8	45.6	18488.7	0.0	2.7	0.01	0.01149	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-08	24.0	48.7	98.19	0.9	439.7	47.8	18536.5	0.0	2.7	0.01	0.01136	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-09	24.0	47.7	98.16	0.9	440.5	46.8	18583.3	0.0	2.7	0.01	0.01136	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-10	24.0	48.4	98.24	0.9	441.4	47.5	18630.8	0.0	2.7	0.01	0.01176	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-11	24.0	46.3	98.19	0.8	442.2	45.5	18676.3	0.0	2.7	0.01	0.0119	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-12	24.0	47.8	98.10	0.9	443.1	46.9	18723.2	0.0	2.7	0.01	0.01099	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-13	24.0	48.6	98.21	0.9	444.0	47.7	18771.0	0.0	2.8	0.01	0.01149	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-14	24.0	47.8	98.28	0.8	444.8	47.0	18818.0	0.0	2.8	0.01	0.0122	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-15	24.0	48.3	98.14	0.9	445.7	47.4	18865.3	0.0	2.8	0.01	0.01111	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-16	24.0	47.7	98.13	0.9	446.6	46.8	18912.1	0.0	2.8	0.01	0.01124	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-17	24.0	47.7	98.36	0.8	447.4	46.9	18959.0	0.0	2.8	0.01	0.01282	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-18	24.0	48.5	98.10	0.9	448.3	47.6	19006.6	0.0	2.8	0.01	0.01087	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-19	24.0	48.4	98.16	0.9	449.2	47.5	19054.2	0.0	2.8	0.01	0.01124	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-20	24.0	48.3	98.14	0.9	450.1	47.4	19101.5	0.0	2.8	0.01	0.01111	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-21	24.0	48.6	98.25	0.9	451.0	47.8	19149.3	0.0	2.8	0.01	0.01176	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-22	24.0	47.3	98.22	0.8	451.8	46.5	19195.8	0.0	2.8	0.01	0.0119	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-23	22.0	49.5	98.36	0.8	452.6	48.7	19244.4	0.0	2.9	0.01	0.01235	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-24	24.0	47.9	98.33	0.8	453.4	47.1	19291.6	0.0	2.9	0.01	0.0125	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-25	24.0	48.5	98.25	0.9	454.3	47.6	19339.2	0.0	2.9	0.01	0.01176	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-26	24.0	47.5	98.19	0.9	455.1	46.6	19385.8	0.0	2.9	0.01	0.01163	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-27	24.0	47.6	98.13	0.9	456.0	46.7	19432.5	0.0	2.9	0.01	0.01124	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-28	24.0	46.4	98.15	0.9	456.9	45.5	19478.0	0.0	2.9	0.01	0.01163	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-29	24.0	45.1	97.98	0.9	457.8	44.2	19522.2	0.0	2.9	0.01	0.01099	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-30	24.0	47.4	98.12	0.9	458.7	46.5	19568.7	0.0	2.9	0.01	0.01124	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
2012-Dec-31	24.0	47.6	98.04	0.9	459.6	46.6	19615.3	0.0	2.9	0.01	0.01075	104.0	0.0	56-1200	90	88.13	33	0	0	0	700	100	
Well Totals:	8756.0	20074.9		459.6		19615.3		2.9															
Well Avg.:		54.8	97.70	1.3		53.6		0.0		0.007504	0.006582	98.2	0.0		117	77.43					700	260	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	40.6	99.38	0.3	0.3	40.3	40.3	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-02	24.0	42.0	99.43	0.2	0.5	41.7	82.1	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-03	24.0	41.8	99.38	0.3	0.8	41.5	123.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-04	24.0	39.1	99.39	0.2	1.0	38.8	162.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-05	24.0	40.8	99.44	0.2	1.2	40.6	203.0	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-06	24.0	39.6	99.49	0.2	1.4	39.4	242.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-07	24.0	41.7	99.47	0.2	1.6	41.5	283.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-08	24.0	39.5	99.34	0.3	1.9	39.2	323.1	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-09	24.0	38.5	99.35	0.3	2.2	38.3	361.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-10	24.0	40.3	99.35	0.3	2.4	40.0	401.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-11	24.0	40.1	99.40	0.2	2.7	39.9	441.3	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-12	24.0	40.7	99.36	0.3	2.9	40.5	481.7	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-13	24.0	40.4	99.41	0.2	3.2	40.2	521.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-14	24.0	40.2	99.35	0.3	3.4	40.0	561.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-15	24.0	40.5	99.36	0.3	3.7	40.2	602.1	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-16	18.0	28.5	99.37	0.2	3.9	28.3	630.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-17	24.0	39.2	99.44	0.2	4.1	39.0	669.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-18	24.0	40.6	99.41	0.2	4.3	40.3	709.7	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-19	24.0	40.7	99.36	0.3	4.6	40.4	750.1	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-20	24.0	41.9	99.38	0.3	4.8	41.7	791.8	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-21	24.0	42.1	99.41	0.3	5.1	41.9	833.7	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-22	24.0	41.4	99.37	0.3	5.3	41.1	874.8	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-23	24.0	38.3	99.35	0.3	5.6	38.1	912.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-24	24.0	38.2	99.34	0.3	5.8	37.9	950.8	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-25	24.0	39.4	99.37	0.3	6.1	39.2	989.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270	
2012-Jan-26	24.0	67.4	98.95	0.7	6.8	66.7	1056.6	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Jan-27	24.0	67.5	98.98	0.7	7.5	66.8	1123.4	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Jan-28	24.0	67.1	99.00	0.7	8.2	66.4	1189.9	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Jan-29	24.0	68.0	99.06	0.6	8.8	67.4	1257.2	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Jan-30	24.0	67.0	98.84	0.8	9.6	66.2	1323.4	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Jan-31	24.0	67.3	98.90	0.7	10.3	66.5	1389.9	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-01	24.0	66.4	98.90	0.7	11.1	65.6	1455.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-02	24.0	65.6	98.95	0.7	11.7	64.9	1520.4	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-03	24.0	64.7	99.06	0.6	12.4	64.1	1584.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	67.3	99.06	0.6	13.0	66.7	1651.2	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-05	24.0	66.5	99.32	0.5	13.4	66.0	1717.2	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-06	24.0	67.0	99.10	0.6	14.0	66.4	1783.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-07	24.0	67.0	98.90	0.7	14.8	66.3	1849.8	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-08	24.0	72.3	98.98	0.7	15.5	71.6	1921.4	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-09	24.0	62.9	98.87	0.7	16.2	62.2	1983.6	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-10	24.0	62.8	98.93	0.7	16.9	62.1	2045.7	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-11	24.0	60.0	98.95	0.6	17.5	59.4	2105.1	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-12	24.0	60.7	98.86	0.7	18.2	60.0	2165.1	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-13	24.0	63.8	98.95	0.7	18.9	63.1	2228.2	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-14	24.0	66.0	98.89	0.7	19.6	65.3	2293.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-15	24.0	67.7	99.04	0.7	20.3	67.0	2360.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-16	24.0	65.5	99.08	0.6	20.9	64.9	2425.4	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-17	24.0	68.2	99.03	0.7	21.5	67.5	2493.0	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-18	24.0	67.5	98.93	0.7	22.2	66.7	2559.7	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-19	24.0	68.3	99.00	0.7	22.9	67.6	2627.3	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-20	24.0	61.5	98.88	0.7	23.6	60.8	2688.1	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-21	24.0	63.0	98.94	0.7	24.3	62.4	2750.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-22	21.0	57.7	98.96	0.6	24.9	57.1	2807.6	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-23	24.0	63.2	98.99	0.6	25.5	62.5	2870.1	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-24	24.0	62.7	98.85	0.7	26.2	62.0	2932.1	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-25	24.0	63.3	98.88	0.7	27.0	62.6	2994.7	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-26	24.0	61.7	98.83	0.7	27.7	61.0	3055.7	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-27	24.0	60.5	98.86	0.7	28.4	59.8	3115.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-28	24.0	60.1	98.85	0.7	29.1	59.4	3174.9	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Feb-29	24.0	61.3	98.91	0.7	29.7	60.6	3235.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-01	24.0	59.4	98.82	0.7	30.4	58.7	3294.1	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-02	24.0	59.7	98.86	0.7	31.1	59.0	3353.1	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-03	24.0	64.6	98.95	0.7	31.8	63.9	3417.0	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-04	24.0	62.4	98.96	0.7	32.4	61.7	3478.7	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-05	24.0	62.7	98.93	0.7	33.1	62.1	3540.8	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-06	24.0	62.4	98.91	0.7	33.8	61.7	3602.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-07	24.0	62.4	99.02	0.6	34.4	61.8	3664.3	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-08	24.0	60.2	98.84	0.7	35.1	59.5	3723.8	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	63.0	99.08	0.6	35.7	62.4	3786.2	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-10	24.0	61.6	99.11	0.6	36.2	61.1	3847.3	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-11	24.0	62.5	98.96	0.7	36.9	61.8	3909.1	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-12	24.0	63.1	98.97	0.7	37.5	62.5	3971.5	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-13	24.0	64.7	99.07	0.6	38.1	64.1	4035.7	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-14	24.0	60.2	98.94	0.6	38.8	59.6	4095.3	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-15	24.0	64.6	99.09	0.6	39.4	64.0	4159.3	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-16	24.0	68.7	99.05	0.7	40.0	68.1	4227.3	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-17	24.0	68.5	98.95	0.7	40.7	67.7	4295.0	0.0	0.0	0.	0.	66.0	0.0	200TP1200	248	59.82	32	0	0	0	1050	100	
2012-Mar-18	24.0	71.7	98.94	0.8	41.5	70.9	4366.0	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-19	24.0	72.3	98.95	0.8	42.2	71.6	4437.6	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-20	24.0	68.6	98.86	0.8	43.0	67.8	4505.4	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-21	24.0	67.2	98.85	0.8	43.8	66.4	4571.8	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-22	24.0	69.7	98.88	0.8	44.6	68.9	4640.7	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-23	24.0	69.6	98.94	0.7	45.3	68.9	4709.6	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-24	24.0	69.4	98.86	0.8	46.1	68.6	4778.2	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-25	24.0	69.7	98.88	0.8	46.9	68.9	4847.1	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-26	24.0	66.6	98.90	0.7	47.6	65.8	4912.9	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-27	24.0	69.3	98.93	0.7	48.4	68.6	4981.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-28	24.0	68.2	99.47	0.4	48.7	67.8	5049.3	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-29	24.0	71.9	98.96	0.8	49.5	71.1	5120.4	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-30	24.0	74.1	98.88	0.8	50.3	73.2	5193.6	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Mar-31	24.0	74.6	98.91	0.8	51.1	73.8	5267.4	0.0	0.0	0.	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-01	24.0	74.1	98.88	0.8	51.9	73.3	5340.7	0.0	0.0	0.01314	0.01205	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-02	24.0	74.8	98.94	0.8	52.7	74.1	5414.7	0.0	0.0	0.01314	0.01266	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-03	24.0	71.7	98.90	0.8	53.5	70.9	5485.7	0.0	0.0	0.01314	0.01266	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-04	24.0	74.4	99.02	0.7	54.2	73.7	5559.4	0.0	0.0	0.01314	0.0137	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-05	24.0	75.9	99.03	0.7	55.0	75.2	5634.5	0.0	0.1	0.01314	0.01351	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-06	24.0	76.1	99.03	0.7	55.7	75.3	5709.9	0.0	0.1	0.01314	0.01351	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-07	24.0	69.2	98.94	0.7	56.5	68.4	5778.3	0.0	0.1	0.01314	0.0137	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-08	24.0	70.3	98.98	0.7	57.2	69.6	5847.8	0.0	0.1	0.01314	0.01389	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-09	24.0	69.7	98.92	0.8	57.9	68.9	5916.8	0.0	0.1	0.01314	0.01333	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-10	24.0	71.2	98.96	0.7	58.7	70.5	5987.2	0.0	0.1	0.01314	0.01351	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-11	24.0	72.0	98.89	0.8	59.5	71.2	6058.4	0.0	0.1	0.01314	0.0125	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	64.2	98.86	0.7	60.2	63.5	6121.9	0.0	0.1	0.01314	0.0137	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-13	24.0	68.9	98.90	0.8	61.0	68.2	6190.1	0.0	0.1	0.01314	0.01316	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-14	24.0	71.3	98.93	0.8	61.7	70.6	6260.7	0.0	0.1	0.01314	0.01316	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-15	24.0	67.9	98.92	0.7	62.4	67.2	6327.8	0.0	0.2	0.01314	0.0137	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-16	24.0	67.6	98.82	0.8	63.2	66.8	6394.6	0.0	0.2	0.01314	0.0125	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-17	24.0	69.5	99.09	0.6	63.9	68.9	6463.5	0.0	0.2	0.01314	0.01587	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-18	24.0	70.2	99.00	0.7	64.6	69.5	6533.0	0.0	0.2	0.013	0.	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-19	24.0	69.7	98.95	0.7	65.3	68.9	6601.9	0.0	0.2	0.013	0.0137	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-20	24.0	68.3	98.92	0.7	66.0	67.5	6669.4	0.0	0.2	0.013	0.01351	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-21	24.0	69.1	98.93	0.7	66.8	68.3	6737.8	0.0	0.2	0.013	0.01351	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-22	24.0	63.1	98.87	0.7	67.5	62.4	6800.2	0.0	0.2	0.013	0.01408	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-23	24.0	65.3	98.87	0.7	68.2	64.6	6864.8	0.0	0.2	0.013	0.01351	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-24	24.0	64.8	98.80	0.8	69.0	64.0	6928.8	0.0	0.2	0.013	0.01282	84.0	0.0	200TP1200	246	65.80	33	0	0	0	1050	200	
2012-Apr-25	24.0	72.5	98.29	1.2	70.2	71.2	7000.0	0.0	0.3	0.013	0.01613	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-Apr-26	24.0	78.0	98.32	1.3	71.6	76.7	7076.8	0.0	0.3	0.013	0.01527	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-Apr-27	24.0	76.8	98.29	1.3	72.9	75.4	7152.2	0.0	0.3	0.013	0.01527	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-Apr-28	24.0	73.3	98.24	1.3	74.2	72.1	7224.2	0.0	0.3	0.013	0.0155	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-Apr-29	24.0	73.5	98.23	1.3	75.5	72.2	7296.4	0.0	0.3	0.013	0.01538	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-Apr-30	24.0	73.4	98.21	1.3	76.8	72.1	7368.5	0.0	0.4	0.013	0.01527	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-01	24.0	73.6	98.03	1.5	78.2	72.2	7440.7	0.0	0.4	0.013	0.01379	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-02	24.0	73.7	98.26	1.3	79.5	72.4	7513.1	0.0	0.4	0.013	0.01563	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-03	24.0	72.4	98.26	1.3	80.8	71.1	7584.2	0.0	0.4	0.013	0.01587	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-04	24.0	69.6	98.05	1.4	82.1	68.3	7652.5	0.0	0.4	0.013	0.01471	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-05	24.0	71.8	98.13	1.3	83.5	70.4	7722.9	0.0	0.5	0.013	0.01493	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-06	24.0	74.4	98.21	1.3	84.8	73.1	7796.0	0.0	0.5	0.013	0.01504	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-07	24.0	75.0	98.29	1.3	86.1	73.8	7869.8	0.0	0.5	0.013	0.00781	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-08	24.0	73.6	98.26	1.3	87.4	72.3	7942.1	0.0	0.5	0.013	0.01563	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-09	24.0	73.8	98.24	1.3	88.7	72.5	8014.6	0.0	0.5	0.013	0.01538	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-10	24.0	73.8	98.25	1.3	89.9	72.5	8087.1	0.0	0.5	0.013	0.0155	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-11	24.0	69.6	98.12	1.3	91.3	68.3	8155.3	0.0	0.6	0.013	0.01527	84.0	0.0	200TP1200	247	69.33	30	0	0	0	1050	250	
2012-May-12	24.0	74.0	98.27	1.3	92.5	72.8	8228.1	0.0	0.6	0.013	0.00781	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-13	24.0	68.8	98.47	1.1	93.6	67.7	8295.8	0.0	0.6	0.013	0.00952	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-14	24.0	69.4	97.91	1.5	95.0	67.9	8363.7	0.0	0.6	0.013	0.01379	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-15	24.0	70.2	98.38	1.1	96.2	69.0	8432.7	0.0	0.6	0.013	0.01754	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	69.8	98.37	1.1	97.3	68.6	8501.4	0.0	0.6	0.013	0.01754	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-17	24.0	69.8	98.34	1.2	98.5	68.6	8570.0	0.0	0.7	0.013	0.00862	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-18	24.0	67.6	98.02	1.3	99.8	66.3	8636.3	0.0	0.7	0.013	0.01493	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-19	24.0	67.0	98.27	1.2	101.0	65.8	8702.1	0.0	0.7	0.013	0.01724	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-20	24.0	69.2	98.25	1.2	102.2	68.0	8770.0	0.0	0.7	0.013	0.01653	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-21	24.0	66.1	98.17	1.2	103.4	64.9	8834.9	0.0	0.7	0.013	0.01653	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-22	24.0	69.0	98.27	1.2	104.6	67.8	8902.7	0.0	0.8	0.013	0.01681	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-23	24.0	68.8	98.37	1.1	105.7	67.7	8970.4	0.0	0.8	0.013	0.01786	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-24	24.0	77.6	98.32	1.3	107.0	76.3	9046.7	0.0	0.8	0.013	0.01538	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-25	24.0	72.1	98.28	1.2	108.2	70.8	9117.5	0.0	0.8	0.013	0.00806	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-26	24.0	78.5	98.60	1.1	109.3	77.4	9194.9	0.0	0.8	0.013	0.00909	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-27	24.0	66.4	98.27	1.2	110.5	65.2	9260.1	0.0	0.8	0.013	0.0087	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-28	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-29	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-30	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-May-31	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-01	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-02	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-03	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-04	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-05	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-06	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-07	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-08	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-09	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-10	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-11	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-12	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-13	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-14	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-15	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-16	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-17	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-18	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-20	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-21	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-22	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-23	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-24	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-25	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-26	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-27	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-28	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-29	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jun-30	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-01	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-02	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-03	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-04	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-05	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-06	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-07	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-08	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-09	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-10	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-11	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-12	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-13	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-14	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-15	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-16	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-17	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-18	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-19	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-20	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-21	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-22	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-24	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-25	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-26	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-27	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-28	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-29	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-30	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Jul-31	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-01	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-02	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-03	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-04	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-05	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-06	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-07	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-08	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-09	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-10	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-11	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-12	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-13	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-14	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-15	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-16	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-17	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-18	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-19	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-20	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-21	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-22	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-23	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-24	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-25	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-27	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-28	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-29	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-30	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Aug-31	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-01	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-02	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-03	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-04	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-05	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-06	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-07	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-08	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-09	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-10	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-11	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-12	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-13	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-14	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-15	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-16	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-17	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-18	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-19	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-20	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-21	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-22	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-23	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-24	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-25	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-26	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-27	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-28	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Sep-30	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-01	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-02	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-03	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-04	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-05	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-06	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-07	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-08	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-09	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-10	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-11	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-12	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-13	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-14	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-15	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-16	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-17	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-18	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-19	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-20	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-21	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-22	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-23	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-24	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-25	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-26	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-27	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-28	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-29	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-30	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Oct-31	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-01	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-03	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-04	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-05	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-06	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-07	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-08	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-09	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-10	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-11	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-12	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-13	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-14	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-15	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-16	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-17	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-18	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-19	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-20	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-21	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-22	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-23	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-24	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-25	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-26	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-27	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-28	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-29	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Nov-30	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-01	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-02	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-03	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-04	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-05	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/01-19-009-16W4/00 | 103011900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-07	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-08	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-09	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-10	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-11	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-12	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-13	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-14	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-15	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-16	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-17	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-18	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-19	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-20	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-21	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-22	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-23	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-24	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-25	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-26	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-27	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-28	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-29	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-30	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
2012-Dec-31	.0	0.0	0.00	0.0	110.5	0.0	9260.1	0.0	0.8	0.013	0.	70.0	0.0	200TP1200	245	68.41	36	0	0	0	1050	250	
Well Totals:	3543.0	9370.6		110.5		9260.1		0.8															
Well Avg.:		25.6	39.98	0.3		25.3		0.0		0.009774	0.002122	69.1	0.0		246	64.73					1050	225	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	26.8	87.57	3.3	3.3	23.5	23.5	0.0	0.0	0.015	0.00601	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-02	24.0	27.4	88.58	3.1	6.5	24.3	47.7	0.0	0.0	0.015	0.00639	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-03	24.0	27.6	87.48	3.5	9.9	24.2	71.9	0.0	0.1	0.015	0.00578	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-04	24.0	25.8	87.52	3.2	13.1	22.6	94.5	0.0	0.1	0.015	0.00621	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-05	24.0	26.7	88.50	3.1	16.2	23.6	118.1	0.0	0.1	0.015	0.00651	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-06	24.0	25.6	89.46	2.7	18.9	22.9	141.0	0.0	0.1	0.015	0.00741	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-07	24.0	27.0	89.24	2.9	21.8	24.1	165.2	0.0	0.1	0.015	0.	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-08	24.0	26.2	87.12	3.4	25.2	22.8	188.0	0.0	0.1	0.015	0.00593	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-09	24.0	25.6	87.10	3.3	28.5	22.3	210.2	0.0	0.2	0.015	0.00606	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-10	24.0	26.7	87.13	3.4	31.9	23.3	233.5	0.0	0.2	0.015	0.00872	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-11	24.0	26.3	88.04	3.2	35.1	23.2	256.7	0.0	0.2	0.015	0.00635	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-12	24.0	26.9	87.44	3.4	38.5	23.5	280.2	0.0	0.2	0.015	0.00592	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-13	24.0	26.6	87.89	3.2	41.7	23.4	303.6	0.0	0.3	0.015	0.00621	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-14	24.0	26.7	87.28	3.4	45.1	23.3	326.9	0.0	0.3	0.015	0.0059	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-15	24.0	26.8	87.30	3.4	48.5	23.4	350.3	0.0	0.3	0.015	0.00588	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-16	18.0	18.9	87.33	2.4	50.9	16.5	366.7	0.0	0.3	0.015	0.00837	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-17	24.0	25.6	88.53	2.9	53.8	22.7	389.4	0.0	0.3	0.015	0.0068	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-18	24.0	26.7	87.93	3.2	57.0	23.5	412.9	0.0	0.4	0.015	0.00621	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-19	24.0	27.0	87.17	3.5	60.5	23.5	436.4	0.0	0.4	0.015	0.00578	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-20	24.0	27.7	87.45	3.5	64.0	24.2	460.6	0.0	0.4	0.015	0.00575	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-21	24.0	27.6	88.29	3.2	67.2	24.4	485.0	0.0	0.4	0.015	0.00619	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-22	24.0	27.3	87.53	3.4	70.6	23.9	508.9	0.0	0.4	0.015	0.00587	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-23	24.0	25.4	87.23	3.2	73.8	22.1	531.0	0.0	0.5	0.015	0.00617	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-24	24.0	25.3	87.01	3.3	77.1	22.0	553.1	0.0	0.5	0.015	0.00608	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-25	24.0	26.0	87.58	3.2	80.4	22.8	575.8	0.0	0.5	0.015	0.00619	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-26	24.0	26.8	87.57	3.3	83.7	23.5	599.3	0.0	0.5	0.015	0.00601	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-27	24.0	26.7	87.92	3.2	86.9	23.5	622.8	0.0	0.5	0.015	0.00619	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-28	24.0	26.5	88.16	3.1	90.1	23.4	646.2	0.0	0.6	0.015	0.00637	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-29	24.0	26.7	88.70	3.0	93.1	23.7	669.9	0.0	0.6	0.015	0.00662	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-30	24.0	27.0	86.32	3.7	96.8	23.3	693.2	0.0	0.6	0.015	0.00542	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Jan-31	24.0	26.9	86.99	3.5	100.3	23.4	716.6	0.0	0.6	0.015	0.00571	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-01	24.0	26.5	87.07	3.4	103.7	23.1	739.7	0.0	0.6	0.015	0.00583	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-02	24.0	26.1	87.54	3.3	107.0	22.8	762.5	0.0	0.7	0.015	0.00615	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-03	24.0	25.4	88.67	2.9	109.8	22.5	785.1	0.0	0.7	0.015	0.00694	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	24.0	26.4	88.73	3.0	112.8	23.5	808.5	0.0	0.7	0.015	0.00671	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-05	24.0	25.4	91.60	2.1	114.9	23.2	831.8	0.0	0.7	0.015	0.00939	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-06	24.0	26.2	89.19	2.8	117.8	23.4	855.1	0.0	0.7	0.015	0.00707	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-07	24.0	26.8	87.04	3.5	121.2	23.3	878.4	0.0	0.8	0.015	0.00576	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-08	24.0	28.7	87.83	3.5	124.7	25.2	903.6	0.0	0.8	0.015	0.00573	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-09	24.0	25.2	86.83	3.3	128.0	21.9	925.5	0.0	0.8	0.015	0.00602	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-10	24.0	25.0	87.34	3.2	131.2	21.9	947.4	0.0	0.8	0.015	0.00631	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-11	24.0	23.9	87.59	3.0	134.2	20.9	968.3	0.0	0.8	0.015	0.00676	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-12	24.0	24.4	86.70	3.2	137.4	21.1	989.4	0.0	0.9	0.015	0.00617	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-13	24.0	25.4	87.57	3.2	140.6	22.2	1011.6	0.0	0.9	0.015	0.00635	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-14	24.0	26.4	87.01	3.4	144.0	23.0	1034.5	0.0	0.9	0.015	0.00583	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-15	24.0	26.6	88.55	3.1	147.1	23.6	1058.1	0.0	0.9	0.015	0.00656	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-16	24.0	25.7	89.08	2.8	149.9	22.9	1081.0	0.0	0.9	0.015	0.00714	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-17	24.0	26.9	88.49	3.1	152.9	23.8	1104.7	0.0	1.0	0.015	0.00647	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-18	24.0	26.9	87.35	3.4	156.3	23.5	1128.2	0.0	1.0	0.015	0.00588	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-19	24.0	27.0	88.15	3.2	159.5	23.8	1152.0	0.0	1.0	0.015	0.00625	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-20	24.0	24.6	86.85	3.2	162.8	21.4	1173.4	0.0	1.0	0.015	0.00617	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-21	24.0	25.1	87.38	3.2	166.0	22.0	1195.4	0.0	1.0	0.015	0.00631	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-22	21.0	22.9	87.61	2.8	168.8	20.1	1215.5	0.0	1.0	0.015	0.00352	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-23	24.0	25.0	88.04	3.0	171.8	22.0	1237.5	0.0	1.1	0.015	0.00669	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2012-Feb-24	24.0	24.1	85.63	3.5	175.2	20.6	1258.1	0.0	1.1	0.015	0.00578	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Feb-25	24.0	24.3	85.83	3.4	178.7	20.8	1278.9	0.0	1.1	0.015	0.00581	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Feb-26	24.0	23.8	85.40	3.5	182.2	20.3	1299.2	0.0	1.1	0.015	0.00576	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Feb-27	24.0	23.2	85.66	3.3	185.5	19.9	1319.1	0.0	1.1	0.015	0.00601	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Feb-28	24.0	23.1	85.53	3.3	188.8	19.8	1338.9	0.0	1.2	0.015	0.00599	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Feb-29	24.0	23.4	86.20	3.2	192.1	20.2	1359.0	0.0	1.2	0.015	0.00619	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-01	24.0	22.9	85.20	3.4	195.4	19.5	1378.6	0.0	1.2	0.015	0.0059	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-02	24.0	22.9	85.65	3.3	198.7	19.6	1398.2	0.0	1.2	0.015	0.00608	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-03	24.0	24.5	86.63	3.3	202.0	21.3	1419.4	0.0	1.2	0.015	0.0061	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-04	24.0	23.7	86.70	3.2	205.2	20.5	1440.0	0.0	1.3	0.015	0.00635	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-05	24.0	23.9	86.40	3.3	208.4	20.7	1460.6	0.0	1.3	0.015	0.	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-06	24.0	23.8	86.22	3.3	211.7	20.5	1481.2	0.0	1.3	0.015	0.0061	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-07	24.0	23.5	87.46	3.0	214.6	20.6	1501.7	0.0	1.3	0.015	0.00678	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-08	24.0	23.2	85.38	3.4	218.0	19.8	1521.5	0.0	1.3	0.015	0.0059	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	23.6	88.05	2.8	220.9	20.8	1542.3	0.0	1.3	0.015	0.00709	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-10	24.0	23.0	88.51	2.6	223.5	20.3	1562.6	0.0	1.4	0.015	0.00758	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-11	24.0	23.7	86.76	3.1	226.6	20.6	1583.2	0.0	1.4	0.015	0.00637	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-12	24.0	23.9	86.88	3.1	229.8	20.8	1604.0	0.0	1.4	0.015	0.00637	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-13	24.0	24.2	88.04	2.9	232.7	21.3	1625.3	0.0	1.4	0.015	0.0069	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-14	24.0	22.9	86.44	3.1	235.8	19.8	1645.1	0.0	1.4	0.015	0.00643	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-15	24.0	24.1	88.27	2.8	238.6	21.3	1666.4	0.0	1.5	0.015	0.00707	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-16	24.0	25.8	87.79	3.2	241.8	22.6	1689.1	0.0	1.5	0.015	0.00635	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-17	24.0	26.0	86.66	3.5	245.2	22.5	1711.6	0.0	1.5	0.015	0.00576	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-18	24.0	25.0	86.53	3.4	248.6	21.6	1733.2	0.0	1.5	0.015	0.00593	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-19	24.0	25.2	86.59	3.4	252.0	21.8	1755.1	0.0	1.5	0.015	0.00296	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-20	24.0	24.1	85.71	3.5	255.4	20.7	1775.8	0.0	1.6	0.015	0.0058	84.0	798.0	200TP1200	143	40.14	23	0	0	0	1000	250	
2012-Mar-21	24.0	24.3	85.69	3.5	258.9	20.8	1796.5	0.0	1.6	0.015	0.00576	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-22	24.0	25.1	86.07	3.5	262.4	21.6	1818.1	0.0	1.6	0.015	0.00573	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-23	24.0	24.9	86.65	3.3	265.7	21.5	1839.6	0.0	1.6	0.015	0.00602	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-24	24.0	25.0	85.77	3.6	269.3	21.5	1861.1	0.0	1.6	0.015	0.00562	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-25	24.0	25.1	86.03	3.5	272.8	21.6	1882.7	0.0	1.7	0.015	0.00571	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-26	24.0	23.9	86.22	3.3	276.1	20.6	1903.3	0.0	1.7	0.015	0.00608	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-27	24.0	24.8	86.56	3.3	279.4	21.5	1924.7	0.0	1.7	0.015	0.00601	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-28	24.0	22.8	92.86	1.6	281.0	21.2	1945.9	0.0	1.7	0.015	0.01227	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-29	24.0	25.6	86.81	3.4	284.4	22.2	1968.2	0.0	1.7	0.015	0.00592	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-30	24.0	26.6	86.09	3.7	288.1	22.9	1991.1	0.0	1.8	0.015	0.00541	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Mar-31	24.0	26.7	86.44	3.6	291.7	23.1	2014.1	0.0	1.8	0.015	0.00829	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-01	24.0	26.7	85.97	3.7	295.5	22.9	2037.1	0.0	1.8	0.00888	0.00802	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-02	24.0	26.7	86.77	3.5	299.0	23.2	2060.2	0.0	1.8	0.00888	0.0085	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-03	24.0	25.8	86.17	3.6	302.5	22.2	2082.4	0.0	1.9	0.00888	0.00843	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-04	24.0	26.3	87.61	3.3	305.8	23.1	2105.5	0.0	1.9	0.00888	0.0092	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-05	24.0	26.8	87.66	3.3	309.1	23.5	2129.0	0.0	1.9	0.00888	0.00906	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-06	24.0	26.9	87.65	3.3	312.4	23.6	2152.5	0.0	2.0	0.00888	0.00904	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-07	24.0	24.7	86.64	3.3	315.7	21.4	2173.9	0.0	2.0	0.00888	0.00909	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-08	24.0	25.0	87.11	3.2	319.0	21.8	2195.7	0.0	2.0	0.00888	0.00932	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-09	24.0	24.9	86.48	3.4	322.3	21.6	2217.3	0.0	2.1	0.00888	0.0089	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-10	24.0	25.3	86.98	3.3	325.6	22.0	2239.3	0.0	2.1	0.00888	0.00909	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-11	24.0	25.9	86.16	3.6	329.2	22.3	2261.6	0.0	2.1	0.00888	0.00838	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	23.1	85.86	3.3	332.5	19.9	2281.4	0.0	2.1	0.00888	0.00917	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-13	24.0	24.7	86.25	3.4	335.9	21.3	2302.8	0.0	2.2	0.00888	0.00882	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-14	24.0	25.5	86.65	3.4	339.3	22.1	2324.8	0.0	2.2	0.00888	0.00882	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-15	24.0	24.3	86.50	3.3	342.6	21.0	2345.8	0.0	2.2	0.00888	0.0061	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-16	24.0	24.5	85.36	3.6	346.1	20.9	2366.7	0.0	2.3	0.00888	0.00838	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-17	24.0	24.4	88.32	2.9	349.0	21.6	2388.3	0.0	2.3	0.00888	0.01053	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-18	24.0	24.9	87.35	3.2	352.1	21.8	2410.0	0.0	2.3	0.009	0.	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-19	24.0	24.8	86.80	3.3	355.4	21.6	2431.6	0.0	2.3	0.009	0.00915	95.0	902.5	200TP1200	140	41.95	24	0	0	0	1000	425	
2012-Apr-20	24.0	23.0	86.45	3.1	358.5	19.8	2451.4	0.0	2.3	0.009	0.00643	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-21	24.0	23.2	86.59	3.1	361.6	20.1	2471.5	0.0	2.4	0.009	0.00643	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-22	24.0	21.3	85.94	3.0	364.6	18.3	2489.8	0.0	2.4	0.009	0.01333	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-23	24.0	22.1	85.92	3.1	367.7	19.0	2508.8	0.0	2.4	0.009	0.00643	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-24	24.0	22.1	85.24	3.3	371.0	18.8	2527.6	0.0	2.4	0.009	0.00613	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-25	24.0	22.9	87.07	3.0	374.0	19.9	2547.6	0.0	2.5	0.009	0.00676	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-26	24.0	24.6	87.32	3.1	377.1	21.5	2569.1	0.0	2.5	0.009	0.00962	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-27	24.0	24.3	87.09	3.1	380.2	21.1	2590.2	0.0	2.5	0.009	0.00958	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-28	24.0	23.2	86.79	3.1	383.3	20.2	2610.4	0.0	2.5	0.009	0.00977	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-29	24.0	23.3	86.70	3.1	386.4	20.2	2630.6	0.0	2.6	0.009	0.00968	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-Apr-30	24.0	23.3	86.57	3.1	389.5	20.2	2650.7	0.0	2.6	0.009	0.00958	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-May-01	24.0	23.7	85.35	3.5	393.0	20.2	2671.0	0.0	2.6	0.009	0.00576	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-May-02	24.0	23.3	86.92	3.1	396.0	20.3	2691.2	0.0	2.6	0.009	0.00656	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-May-03	24.0	22.9	86.91	3.0	399.0	19.9	2711.1	0.0	2.7	0.009	0.00667	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-May-04	24.0	22.4	85.43	3.3	402.3	19.1	2730.2	0.0	2.7	0.009	0.00613	97.0	921.5	200TP1200	140	39.40	24	0	0	0	1000	700	
2012-May-05	24.0	23.7	86.84	3.1	405.4	20.6	2750.8	0.0	2.7	0.009	0.00641	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-06	24.0	24.5	87.26	3.1	408.5	21.4	2772.2	0.0	2.7	0.009	0.00641	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-07	24.0	24.6	87.79	3.0	411.5	21.6	2793.8	0.0	2.7	0.009	0.00667	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-08	24.0	24.1	87.61	3.0	414.5	21.1	2814.9	0.0	2.8	0.009	0.01003	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-09	24.0	24.2	87.49	3.0	417.6	21.2	2836.1	0.0	2.8	0.009	0.0099	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-10	24.0	24.2	87.59	3.0	420.6	21.2	2857.3	0.0	2.8	0.009	0.00667	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-11	24.0	23.0	86.71	3.1	423.6	20.0	2877.2	0.0	2.8	0.009	0.00654	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-12	24.0	24.8	87.62	3.1	426.7	21.7	2899.0	0.0	2.9	0.009	0.00651	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-13	24.0	22.7	89.00	2.5	429.2	20.2	2919.2	0.0	2.9	0.009	0.008	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-14	24.0	23.8	85.39	3.5	432.7	20.3	2939.5	0.0	2.9	0.009	0.00865	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-15	24.0	23.3	88.34	2.7	435.4	20.6	2960.1	0.0	2.9	0.009	0.01103	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	23.2	88.32	2.7	438.1	20.5	2980.6	0.0	3.0	0.009	0.01107	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-17	24.0	23.3	88.05	2.8	440.9	20.5	3001.1	0.0	3.0	0.009	0.0036	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-18	24.0	23.0	86.09	3.2	444.1	19.8	3020.9	0.0	3.0	0.009	0.00938	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-19	24.0	22.4	87.68	2.8	446.8	19.7	3040.5	0.0	3.0	0.009	0.01087	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-20	24.0	23.2	87.50	2.9	449.7	20.3	3060.8	0.0	3.1	0.009	0.01034	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-21	24.0	22.3	86.98	2.9	452.6	19.4	3080.2	0.0	3.1	0.009	0.0069	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-22	24.0	23.1	87.73	2.8	455.5	20.2	3100.4	0.0	3.1	0.009	0.00707	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-23	24.0	22.9	88.34	2.7	458.1	20.2	3120.7	0.0	3.1	0.009	0.00749	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-24	24.0	25.9	88.02	3.1	461.2	22.8	3143.4	0.0	3.2	0.009	0.00645	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-25	24.0	24.1	87.76	3.0	464.2	21.2	3164.6	0.0	3.2	0.009	0.00678	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-26	24.0	25.7	89.82	2.6	466.8	23.1	3187.7	0.0	3.2	0.009	0.00763	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-27	24.0	22.2	87.67	2.7	469.5	19.5	3207.2	0.0	3.2	0.009	0.0073	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-28	24.0	23.1	88.24	2.7	472.3	20.4	3227.6	0.0	3.2	0.009	0.00735	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-29	24.0	23.2	88.12	2.8	475.0	20.4	3248.0	0.0	3.3	0.009	0.00727	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-30	24.0	20.7	86.54	2.8	477.8	17.9	3265.9	0.0	3.3	0.009	0.00719	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-May-31	24.0	23.3	87.10	3.0	480.8	20.3	3286.2	0.0	3.3	0.009	0.00664	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-01	24.0	23.6	87.92	2.9	483.6	20.7	3306.9	0.0	3.3	0.009	0.00702	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-02	24.0	23.6	88.32	2.8	486.4	20.9	3327.8	0.0	3.3	0.009	0.00725	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-03	24.0	21.7	86.67	2.9	489.3	18.8	3346.6	0.0	3.4	0.009	0.00692	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-04	24.0	22.9	87.42	2.9	492.2	20.0	3366.6	0.0	3.4	0.009	0.00694	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-05	16.0	23.2	90.56	2.2	494.4	21.0	3387.6	0.0	3.4	0.009	0.00913	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-06	24.0	24.1	89.73	2.5	496.8	21.6	3409.2	0.0	3.4	0.009	0.0081	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-07	24.0	23.7	88.49	2.7	499.6	21.0	3430.2	0.0	3.4	0.009	0.00733	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-08	24.0	24.1	88.50	2.8	502.3	21.3	3451.5	0.0	3.5	0.009	0.00722	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-09	24.0	25.0	87.62	3.1	505.4	21.9	3473.4	0.0	3.5	0.009	0.00971	97.0	921.5	200TP1200	142	40.17	24	0	0	0	1000	700	
2012-Jun-10	24.0	26.3	91.30	2.3	507.7	24.0	3497.4	0.0	3.5	0.009	0.00873	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-11	24.0	26.9	90.99	2.4	510.1	24.4	3521.8	0.0	3.5	0.009	0.00413	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-12	24.0	24.1	89.81	2.5	512.6	21.7	3543.5	0.0	3.5	0.009	0.00407	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-13	24.0	24.2	89.32	2.6	515.2	21.7	3565.2	0.0	3.5	0.009	0.00386	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-14	24.0	23.7	89.09	2.6	517.8	21.1	3586.3	0.0	3.5	0.009	0.00386	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-15	24.0	24.0	89.93	2.4	520.2	21.6	3607.9	0.0	3.6	0.009	0.00413	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-16	24.0	24.5	89.21	2.6	522.8	21.8	3629.7	0.0	3.6	0.009	0.00379	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-17	24.0	23.2	89.15	2.5	525.4	20.7	3650.4	0.0	3.6	0.009	0.00397	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-18	22.0	24.3	91.68	2.0	527.4	22.3	3672.7	0.0	3.6	0.009	0.00495	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	24.0	25.2	91.26	2.2	529.6	23.0	3695.6	0.0	3.6	0.009	0.00455	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-20	24.0	24.5	90.69	2.3	531.9	22.2	3717.8	0.0	3.6	0.009	0.	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-21	24.0	24.2	89.16	2.6	534.5	21.6	3739.4	0.0	3.6	0.009	0.00382	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-22	24.0	24.9	89.94	2.5	537.0	22.4	3761.8	0.0	3.6	0.009	0.004	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-23	24.0	25.6	90.62	2.4	539.4	23.2	3784.9	0.0	3.6	0.009	0.00833	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-24	24.0	24.6	88.36	2.9	542.2	21.7	3806.6	0.0	3.6	0.009	0.0035	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-25	24.0	23.1	83.22	3.9	546.1	19.2	3825.9	0.0	3.7	0.009	0.00515	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-26	24.0	21.8	93.91	1.3	547.4	20.5	3846.4	0.0	3.7	0.009	0.01504	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-27	24.0	22.5	89.40	2.4	549.8	20.1	3866.5	0.0	3.7	0.009	0.0084	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-28	24.0	24.2	88.42	2.8	552.6	21.4	3887.9	0.0	3.7	0.009	0.00714	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-29	24.0	24.3	89.69	2.5	555.1	21.8	3909.6	0.0	3.7	0.009	0.008	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jun-30	24.0	25.1	88.99	2.8	557.9	22.3	3931.9	0.0	3.8	0.009	0.00725	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-01	24.0	24.1	88.33	2.8	560.7	21.3	3953.2	0.0	3.8	0.009	0.00712	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-02	24.0	23.7	89.33	2.5	563.2	21.2	3974.4	0.0	3.8	0.009	0.00791	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-03	24.0	24.3	90.06	2.4	565.6	21.8	3996.2	0.0	3.8	0.009	0.0083	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-04	24.0	24.5	89.55	2.6	568.2	21.9	4018.2	0.0	3.8	0.009	0.00781	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-05	24.0	24.0	89.96	2.4	570.6	21.6	4039.7	0.0	3.9	0.009	0.0083	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-06	24.0	23.8	88.33	2.8	573.4	21.1	4060.8	0.0	3.9	0.009	0.00719	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-07	24.0	24.7	90.10	2.5	575.8	22.3	4083.1	0.0	3.9	0.009	0.00408	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-08	24.0	22.5	87.20	2.9	578.7	19.6	4102.7	0.0	3.9	0.009	0.00347	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-09	24.0	24.8	88.17	2.9	581.6	21.8	4124.5	0.0	3.9	0.009	0.00341	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-10	24.0	24.9	88.03	3.0	584.6	21.9	4146.5	0.0	3.9	0.009	0.00336	97.0	921.5	200TP1200	142	41.05	24	0	0	0	1000	700	
2012-Jul-11	24.0	24.6	87.43	3.1	587.7	21.5	4168.0	0.0	3.9	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-12	24.0	25.3	87.81	3.1	590.8	22.2	4190.1	0.0	3.9	0.009	0.00649	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-13	24.0	25.8	88.15	3.1	593.9	22.8	4212.9	0.0	4.0	0.009	0.00654	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-14	24.0	25.8	89.91	2.6	596.5	23.2	4236.1	0.0	4.0	0.009	0.00769	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-15	24.0	24.8	96.89	0.8	597.2	24.0	4260.1	0.0	4.0	0.009	0.02597	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-16	24.0	24.3	92.96	1.7	598.9	22.6	4282.7	0.0	4.0	0.009	0.01754	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-17	24.0	24.7	89.81	2.5	601.5	22.2	4304.9	0.0	4.1	0.009	0.00794	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-18	24.0	25.5	89.05	2.8	604.2	22.7	4327.6	0.0	4.1	0.009	0.00717	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-19	24.0	25.4	89.06	2.8	607.0	22.6	4350.2	0.0	4.1	0.009	0.00719	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-20	24.0	25.3	88.91	2.8	609.8	22.5	4372.7	0.0	4.1	0.009	0.00712	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-21	24.0	25.9	89.04	2.8	612.7	23.1	4395.8	0.0	4.1	0.009	0.00704	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-22	24.0	24.1	87.93	2.9	615.6	21.2	4417.0	0.0	4.2	0.009	0.00687	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	24.0	23.7	87.60	2.9	618.5	20.8	4437.8	0.0	4.2	0.009	0.0068	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-24	24.0	25.1	88.84	2.8	621.3	22.3	4460.1	0.0	4.2	0.009	0.00714	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-25	24.0	25.0	89.10	2.7	624.1	22.3	4482.4	0.0	4.2	0.009	0.00733	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-26	24.0	25.1	89.13	2.7	626.8	22.4	4504.8	0.0	4.2	0.009	0.00733	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-27	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-28	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-29	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-30	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Jul-31	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-01	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-02	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-03	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-04	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-05	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-06	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-07	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-08	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-09	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-10	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-11	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-12	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-13	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-14	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-15	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-16	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-17	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-18	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-19	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-20	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-21	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-22	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-23	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-24	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-25	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-27	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-28	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-29	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-30	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Aug-31	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-01	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-02	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-03	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-04	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-05	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-06	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-07	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-08	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-09	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-10	.0	0.0	0.00	0.0	626.8	0.0	4504.8	0.0	4.2	0.009	0.	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-11	24.0	27.6	89.74	2.8	629.6	24.8	4529.5	0.0	4.3	0.009	0.0106	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-12	22.0	26.1	89.79	2.7	632.3	23.4	4552.9	0.0	4.3	0.009	0.00752	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-13	24.0	26.0	90.33	2.5	634.8	23.4	4576.4	0.0	4.3	0.009	0.01195	95.0	902.5	200TP1200	142	43.41	24	0	0	0	1000	500	
2012-Sep-14	24.0	18.0	100.00	0.0	634.8	18.0	4594.4	0.0	4.3	0.009	0.	55.0	522.5	24K1300	142	47.56	24	0	0	0	1000	500	
2012-Sep-15	24.0	17.8	100.00	0.0	634.8	17.8	4612.1	0.0	4.3	0.009	0.	55.0	522.5	24K1300	142	47.56	24	0	0	0	1000	500	
2012-Sep-16	24.0	17.8	100.00	0.0	634.8	17.8	4629.9	0.0	4.3	0.009	0.	55.0	522.5	24K1300	142	47.56	24	0	0	0	1000	500	
2012-Sep-17	24.0	17.8	100.00	0.0	634.8	17.8	4647.7	0.0	4.3	0.009	0.	55.0	522.5	24K1300	142	47.56	24	0	0	0	1000	500	
2012-Sep-18	24.0	19.8	100.00	0.0	634.8	19.8	4667.5	0.0	4.3	0.009	0.	55.0	522.5	24K1300	142	47.56	24	0	0	0	1000	500	
2012-Sep-19	24.0	17.6	100.00	0.0	634.8	17.6	4685.1	0.0	4.3	0.009	0.	55.0	522.5	24K1300	142	47.56	24	0	0	0	1000	500	
2012-Sep-20	24.0	17.2	100.00	0.0	634.8	17.2	4702.3	0.0	4.3	0.009	0.	55.0	522.5	24K1300	142	47.56	24	0	0	0	1000	500	
2012-Sep-21	24.0	21.0	96.19	0.8	635.6	20.2	4722.5	0.0	4.3	0.009	0.0125	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Sep-22	24.0	21.8	96.46	0.8	636.4	21.0	4743.5	0.0	4.3	0.009	0.01299	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Sep-23	24.0	22.0	96.26	0.8	637.2	21.1	4764.6	0.0	4.3	0.009	0.0122	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Sep-24	24.0	22.7	96.39	0.8	638.0	21.9	4786.5	0.0	4.3	0.009	0.0122	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Sep-25	24.0	23.5	96.73	0.8	638.8	22.8	4809.3	0.0	4.4	0.009	0.01299	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Sep-26	24.0	23.9	96.53	0.8	639.6	23.1	4832.3	0.0	4.4	0.009	0.01205	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Sep-27	24.0	24.4	96.60	0.8	640.4	23.6	4855.9	0.0	4.4	0.009	0.01205	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Sep-28	24.0	23.3	96.43	0.8	641.3	22.4	4878.3	0.0	4.4	0.009	0.01205	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	22.8	96.45	0.8	642.1	22.0	4900.3	0.0	4.4	0.009	0.01235	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Sep-30	24.0	23.8	96.55	0.8	642.9	23.0	4923.3	0.0	4.4	0.009	0.0122	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Oct-01	24.0	23.9	96.49	0.8	643.7	23.1	4946.3	0.0	4.4	0.009	0.0119	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Oct-02	24.0	25.3	96.92	0.8	644.5	24.5	4970.9	0.0	4.4	0.009	0.01282	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Oct-03	24.0	24.6	96.79	0.8	645.3	23.8	4994.7	0.0	4.4	0.009	0.01266	30.0	285.0	24K1300	200	41.83	20	0	0	0	1000	200	
2012-Oct-04	24.0	21.9	96.39	0.8	646.1	21.1	5015.8	0.0	4.4	0.009	0.01266	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-05	24.0	21.8	96.37	0.8	646.9	21.0	5036.8	0.0	4.5	0.009	0.01266	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-06	24.0	21.8	96.18	0.8	647.7	20.9	5057.7	0.0	4.5	0.009	0.01205	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-07	24.0	21.3	95.92	0.9	648.6	20.4	5078.2	0.0	4.5	0.009	0.01149	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-08	24.0	21.2	95.86	0.9	649.5	20.4	5098.5	0.0	4.5	0.009	0.01136	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-09	24.0	21.0	95.77	0.9	650.3	20.2	5118.7	0.0	4.5	0.009	0.01124	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-10	24.0	24.2	96.45	0.9	651.2	23.4	5142.0	0.0	4.5	0.009	0.01163	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-11	24.0	23.5	96.18	0.9	652.1	22.6	5164.7	0.0	4.5	0.009	0.01111	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-12	24.0	23.7	96.66	0.8	652.9	22.9	5187.5	0.0	4.5	0.009	0.01266	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-13	24.0	24.0	96.50	0.8	653.7	23.2	5210.7	0.0	4.5	0.009	0.0119	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-14	24.0	23.4	96.59	0.8	654.5	22.6	5233.3	0.0	4.5	0.009	0.0125	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-15	24.0	22.0	96.40	0.8	655.3	21.2	5254.5	0.0	4.6	0.009	0.01266	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-16	24.0	21.2	96.42	0.8	656.1	20.5	5275.0	0.0	4.6	0.009	0.01316	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-17	24.0	21.1	96.12	0.8	656.9	20.3	5295.3	0.0	4.6	0.009	0.0122	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-18	24.0	21.8	96.28	0.8	657.7	21.0	5316.2	0.0	4.6	0.009	0.01235	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-19	24.0	20.6	95.83	0.9	658.6	19.8	5336.0	0.0	4.6	0.009	0.01163	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-20	24.0	20.3	95.72	0.9	659.4	19.5	5355.5	0.0	4.6	0.009	0.01149	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-21	24.0	21.0	95.91	0.9	660.3	20.2	5375.6	0.0	4.6	0.009	0.01163	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-22	24.0	20.3	95.86	0.8	661.1	19.5	5395.1	0.0	4.6	0.009	0.0119	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-23	24.0	20.3	95.86	0.8	662.0	19.5	5414.6	0.0	4.6	0.009	0.0119	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-24	24.0	20.4	96.03	0.8	662.8	19.6	5434.1	0.0	4.6	0.009	0.01235	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-25	24.0	21.0	95.90	0.9	663.7	20.1	5454.3	0.0	4.6	0.009	0.	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-26	24.0	21.1	95.98	0.9	664.5	20.3	5474.6	0.0	4.7	0.009	0.01176	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-27	24.0	21.5	96.01	0.9	665.4	20.7	5495.2	0.0	4.7	0.009	0.01163	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-28	24.0	21.6	96.11	0.8	666.2	20.8	5516.0	0.0	4.7	0.009	0.0119	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-29	24.0	20.3	96.16	0.8	667.0	19.5	5535.6	0.0	4.7	0.009	0.01282	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-30	24.0	20.3	96.15	0.8	667.8	19.5	5555.0	0.0	4.7	0.009	0.01282	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Oct-31	24.0	20.9	95.79	0.9	668.6	20.0	5575.1	0.0	4.7	0.009	0.01136	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Nov-01	24.0	21.3	96.39	0.8	669.4	20.5	5595.6	0.0	4.7	0.009	0.01299	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	21.0	96.29	0.8	670.2	20.2	5615.8	0.0	4.7	0.009	0.01282	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Nov-03	24.0	21.5	96.19	0.8	671.0	20.7	5636.5	0.0	4.7	0.009	0.0122	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Nov-04	24.0	21.2	96.09	0.8	671.8	20.4	5656.9	0.0	4.7	0.009	0.01205	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Nov-05	24.0	21.5	96.23	0.8	672.7	20.7	5677.6	0.0	4.8	0.009	0.01235	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Nov-06	24.0	21.9	96.12	0.9	673.5	21.0	5698.6	0.0	4.8	0.009	0.01176	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Nov-07	24.0	22.6	96.01	0.9	674.4	21.7	5720.3	0.0	4.8	0.009	0.01111	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Nov-08	24.0	23.0	96.21	0.9	675.3	22.1	5742.4	0.0	4.8	0.009	0.01149	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Nov-09	24.0	22.7	96.35	0.8	676.1	21.9	5764.3	0.0	4.8	0.009	0.01205	30.0	285.0	24K1300	200	41.94	20	0	0	0	1000	200	
2012-Nov-10	24.0	22.7	95.47	1.0	677.1	21.7	5786.0	0.0	4.8	0.009	0.00971	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-11	24.0	21.0	95.28	1.0	678.1	20.0	5806.0	0.0	4.8	0.009	0.0101	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-12	24.0	22.3	95.38	1.0	679.2	21.3	5827.3	0.0	4.8	0.009	0.00971	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-13	24.0	22.4	95.49	1.0	680.2	21.4	5848.7	0.0	4.8	0.009	0.0099	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-14	24.0	22.2	95.59	1.0	681.1	21.3	5869.9	0.0	4.8	0.009	0.0102	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-15	24.0	20.0	94.80	1.0	682.2	19.0	5888.9	0.0	4.9	0.009	0.00962	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-16	24.0	20.9	95.32	1.0	683.2	19.9	5908.8	0.0	4.9	0.009	0.0102	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-17	24.0	21.0	95.29	1.0	684.2	20.0	5928.9	0.0	4.9	0.009	0.0101	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-18	24.0	21.2	95.22	1.0	685.2	20.1	5949.0	0.0	4.9	0.009	0.0099	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-19	24.0	21.6	95.03	1.1	686.2	20.5	5969.5	0.0	4.9	0.009	0.00935	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-20	24.0	21.5	95.30	1.0	687.2	20.5	5990.0	0.0	4.9	0.009	0.0099	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-21	24.0	22.3	95.52	1.0	688.2	21.3	6011.3	0.0	4.9	0.009	0.01	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-22	24.0	21.9	95.07	1.1	689.3	20.8	6032.1	0.0	4.9	0.009	0.00926	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-23	24.0	21.6	95.78	0.9	690.2	20.6	6052.8	0.0	4.9	0.009	0.01099	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-24	24.0	21.0	95.61	0.9	691.2	20.0	6072.8	0.0	4.9	0.009	0.01087	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-25	24.0	22.0	94.69	1.2	692.3	20.9	6093.6	0.0	5.0	0.009	0.00855	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-26	24.0	21.6	96.02	0.9	693.2	20.8	6114.4	0.0	5.0	0.009	0.01163	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-27	24.0	21.4	94.25	1.2	694.4	20.2	6134.5	0.0	5.0	0.009	0.00813	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-28	24.0	22.2	95.81	0.9	695.3	21.3	6155.8	0.0	5.0	0.009	0.01075	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-29	24.0	20.9	95.17	1.0	696.4	19.9	6175.7	0.0	5.0	0.009	0.0099	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Nov-30	24.0	20.5	95.23	1.0	697.3	19.6	6195.2	0.0	5.0	0.009	0.0102	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-01	24.0	21.2	95.47	1.0	698.3	20.3	6215.5	0.0	5.0	0.009	0.01042	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-02	24.0	22.4	95.36	1.0	699.3	21.4	6236.9	0.0	5.0	0.009	0.00962	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-03	24.0	22.0	95.46	1.0	700.3	21.0	6257.9	0.0	5.0	0.009	0.01	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-04	24.0	22.8	95.26	1.1	701.4	21.7	6279.6	0.0	5.0	0.009	0.00926	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-05	24.0	22.4	96.03	0.9	702.3	21.5	6301.1	0.0	5.1	0.009	0.01124	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/08-19-009-16W4/00 | 103081900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	24.0	21.9	95.76	0.9	703.2	21.0	6322.1	0.0	5.1	0.009	0.01075	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-07	24.0	21.7	95.31	1.0	704.3	20.7	6342.8	0.0	5.1	0.009	0.0098	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-08	24.0	22.8	95.52	1.0	705.3	21.7	6364.6	0.0	5.1	0.009	0.0098	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-09	24.0	22.3	95.39	1.0	706.3	21.3	6385.9	0.0	5.1	0.009	0.00971	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-10	24.0	22.6	95.62	1.0	707.3	21.6	6407.5	0.0	5.1	0.009	0.0101	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-11	24.0	21.7	95.48	1.0	708.3	20.7	6428.2	0.0	5.1	0.009	0.0102	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-12	24.0	22.4	95.23	1.1	709.3	21.3	6449.5	0.0	5.1	0.009	0.00935	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-13	24.0	22.7	95.51	1.0	710.4	21.7	6471.2	0.0	5.1	0.009	0.0098	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-14	24.0	22.3	95.70	1.0	711.3	21.4	6492.6	0.0	5.1	0.009	0.01042	72.0	684.0	24K1300	200	43.42	27	0	0	0	1000	200	
2012-Dec-15	24.0	26.5	95.37	1.2	712.6	25.3	6517.9	0.0	5.2	0.009	0.00813	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-16	24.0	26.2	95.35	1.2	713.8	25.0	6542.9	0.0	5.2	0.009	0.0082	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-17	24.0	26.1	95.90	1.1	714.8	25.1	6568.0	0.0	5.2	0.009	0.00935	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-18	24.0	26.7	95.24	1.3	716.1	25.4	6593.4	0.0	5.2	0.009	0.00787	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-19	24.0	26.6	95.42	1.2	717.3	25.4	6618.8	0.0	5.2	0.009	0.0082	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-20	24.0	26.6	95.37	1.2	718.6	25.3	6644.1	0.0	5.2	0.009	0.00813	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-21	24.0	26.7	95.62	1.2	719.7	25.5	6669.7	0.0	5.2	0.009	0.00855	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-22	24.0	26.0	95.57	1.2	720.9	24.8	6694.5	0.0	5.2	0.009	0.0087	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-23	22.0	27.1	95.94	1.1	722.0	26.0	6720.5	0.0	5.2	0.009	0.00909	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-24	24.0	26.3	95.85	1.1	723.1	25.2	6745.7	0.0	5.2	0.009	0.00917	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-25	24.0	26.6	95.64	1.2	724.2	25.4	6771.1	0.0	5.3	0.009	0.00862	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-26	24.0	26.1	95.48	1.2	725.4	24.9	6796.0	0.0	5.3	0.009	0.00847	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-27	24.0	26.2	95.38	1.2	726.6	25.0	6821.0	0.0	5.3	0.009	0.00826	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-28	24.0	25.5	95.37	1.2	727.8	24.3	6845.3	0.0	5.3	0.009	0.00847	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-29	24.0	24.9	94.97	1.3	729.1	23.6	6868.9	0.0	5.3	0.009	0.008	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-30	24.0	26.1	95.32	1.2	730.3	24.8	6893.8	0.0	5.3	0.009	0.0082	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
2012-Dec-31	24.0	26.2	95.15	1.3	731.5	24.9	6918.7	0.0	5.3	0.009	0.00787	87.0	826.5	24K1300	209	48.80	28	0	0	0	1000	300	
Well Totals:	7657.0	7650.2		731.5		6918.7		5.3															
Well Avg.:		20.9	79.24	2.0		18.9		0.0		0.010486	0.006964	82.9	787.5		158	42.42					1000	471	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	133.4	98.16	2.5	2.5	131.0	131.0	0.1	0.1	0.043	0.02041	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-02	24.0	137.9	98.33	2.3	4.8	135.6	266.5	0.0	0.1	0.043	0.01739	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-03	24.0	137.5	98.15	2.6	7.3	134.9	401.4	0.0	0.1	0.043	0.01569	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-04	24.0	128.5	98.16	2.4	9.7	126.1	527.5	0.0	0.2	0.043	0.01688	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-05	24.0	134.1	98.32	2.3	11.9	131.9	659.4	0.0	0.2	0.043	0.0177	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-06	24.0	129.9	98.48	2.0	13.9	127.9	787.3	0.0	0.3	0.043	0.0202	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-07	24.0	136.9	98.44	2.1	16.1	134.7	922.0	0.0	0.3	0.043	0.	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-08	24.0	129.8	98.09	2.5	18.5	127.3	1049.3	0.0	0.3	0.043	0.01613	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-09	24.0	126.8	98.08	2.4	21.0	124.4	1173.7	0.0	0.3	0.043	0.01646	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-10	24.0	132.5	98.09	2.5	23.5	130.0	1303.6	0.1	0.4	0.043	0.01976	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-11	24.0	131.8	98.24	2.3	25.8	129.5	1433.1	0.1	0.4	0.043	0.02155	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-12	24.0	133.9	98.14	2.5	28.3	131.4	1564.6	0.1	0.5	0.043	0.02008	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-13	24.0	132.9	98.22	2.4	30.7	130.5	1695.1	0.1	0.5	0.043	0.0211	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-14	24.0	132.3	98.12	2.5	33.2	129.8	1824.9	0.1	0.6	0.043	0.02008	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-15	24.0	133.0	98.12	2.5	35.7	130.5	1955.4	0.0	0.6	0.043	0.016	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-16	18.0	93.7	98.13	1.8	37.4	92.0	2047.4	0.0	0.7	0.043	0.02286	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-17	24.0	128.9	98.32	2.2	39.6	126.7	2174.1	0.0	0.7	0.043	0.01852	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-18	24.0	133.3	98.22	2.4	41.9	130.9	2305.0	0.0	0.7	0.043	0.01688	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-19	24.0	133.7	98.10	2.5	44.5	131.2	2436.2	0.0	0.8	0.043	0.01575	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-20	24.0	137.9	98.14	2.6	47.0	135.4	2571.6	0.0	0.8	0.043	0.01563	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-21	24.0	138.3	98.28	2.4	49.4	136.0	2707.5	0.0	0.9	0.043	0.01681	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-22	24.0	136.1	98.16	2.5	51.9	133.6	2841.1	0.0	0.9	0.043	0.01594	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-23	24.0	126.0	98.11	2.4	54.3	123.6	2964.7	0.0	0.9	0.043	0.01681	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-24	24.0	125.5	98.07	2.4	56.7	123.1	3087.8	0.0	1.0	0.043	0.01653	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-25	24.0	129.5	98.17	2.4	59.1	127.1	3215.0	0.0	1.0	0.043	0.01266	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-26	24.0	133.5	98.16	2.5	61.6	131.0	3346.0	0.0	1.0	0.043	0.01224	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-27	24.0	133.7	98.22	2.4	63.9	131.3	3477.2	0.0	1.1	0.043	0.01681	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-28	24.0	132.8	98.26	2.3	66.2	130.5	3607.8	0.0	1.1	0.043	0.01732	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-29	24.0	134.6	98.35	2.2	68.5	132.4	3740.1	0.0	1.2	0.043	0.01802	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-30	24.0	132.7	97.96	2.7	71.2	130.0	3870.2	0.0	1.2	0.043	0.01476	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Jan-31	24.0	133.3	98.07	2.6	73.7	130.7	4000.9	0.0	1.2	0.043	0.01556	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-01	24.0	131.4	98.08	2.5	76.3	128.9	4129.8	0.0	1.3	0.043	0.0119	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-02	24.0	129.9	98.16	2.4	78.7	127.5	4257.3	0.0	1.3	0.043	0.01674	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-03	24.0	128.0	98.34	2.1	80.8	125.8	4383.1	0.0	1.4	0.043	0.01887	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to FLD	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	24.0	133.2	98.36	2.2	83.0	131.0	4514.1	0.0	1.4	0.043	0.01826	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-05	24.0	131.3	98.80	1.6	84.5	129.7	4643.8	0.0	1.4	0.043	0.01911	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-06	24.0	132.5	98.43	2.1	86.6	130.4	4774.2	0.0	1.5	0.043	0.01442	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-07	24.0	132.7	98.08	2.6	89.2	130.2	4904.4	0.0	1.5	0.043	0.01176	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-08	24.0	143.2	98.21	2.6	91.7	140.6	5045.0	0.0	1.5	0.043	0.01167	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-09	24.0	124.7	98.04	2.4	94.2	122.2	5167.2	0.0	1.5	0.043	0.0123	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-10	24.0	124.4	98.13	2.3	96.5	122.1	5289.3	0.0	1.6	0.043	0.01717	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-11	24.0	118.8	98.16	2.2	98.7	116.6	5405.9	0.0	1.6	0.043	0.01835	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-12	24.0	120.3	98.02	2.4	101.1	117.9	5523.8	0.0	1.7	0.043	0.01261	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2012-Feb-13	24.0	116.1	98.08	2.2	103.3	113.9	5637.7	0.0	1.7	0.043	0.01794	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-14	24.0	120.3	97.98	2.4	105.7	117.8	5755.6	0.0	1.7	0.043	0.01646	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-15	24.0	123.2	98.25	2.2	107.9	121.1	5876.6	0.0	1.8	0.043	0.01852	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-16	24.0	119.2	98.33	2.0	109.9	117.3	5993.9	0.0	1.8	0.043	0.0201	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-17	24.0	124.1	98.24	2.2	112.1	121.9	6115.8	0.0	1.8	0.043	0.0137	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-18	24.0	122.9	98.04	2.4	114.5	120.5	6236.3	0.0	1.9	0.043	0.01245	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-19	24.0	124.4	98.18	2.3	116.7	122.1	6358.4	0.0	1.9	0.043	0.01327	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-20	24.0	112.1	97.96	2.3	119.0	109.8	6468.2	0.0	1.9	0.043	0.01747	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-21	24.0	114.9	98.05	2.2	121.3	112.6	6580.8	0.0	2.0	0.043	0.01786	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-22	21.0	105.1	98.09	2.0	123.3	103.1	6683.9	0.0	2.0	0.043	0.01493	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-23	24.0	115.0	98.16	2.1	125.4	112.9	6796.8	0.0	2.0	0.043	0.01415	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-24	24.0	114.3	97.91	2.4	127.8	111.9	6908.7	0.0	2.1	0.043	0.01255	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-25	24.0	115.4	97.95	2.4	130.1	113.1	7021.7	0.0	2.1	0.043	0.01688	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-26	24.0	112.5	97.88	2.4	132.5	110.2	7131.9	0.0	2.2	0.043	0.01674	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-27	24.0	110.2	97.92	2.3	134.8	107.9	7239.8	0.0	2.2	0.043	0.01747	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-28	24.0	109.5	97.89	2.3	137.1	107.2	7347.0	0.0	2.2	0.043	0.01732	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Feb-29	24.0	111.7	98.00	2.2	139.4	109.5	7456.5	0.0	2.3	0.043	0.01794	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-01	24.0	108.2	97.84	2.3	141.7	105.9	7562.4	0.0	2.3	0.043	0.01709	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-02	24.0	108.8	97.91	2.3	144.0	106.5	7668.9	0.0	2.4	0.043	0.01762	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-03	24.0	117.6	98.08	2.3	146.2	115.3	7784.2	0.0	2.4	0.043	0.0177	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-04	24.0	113.6	98.09	2.2	148.4	111.4	7895.7	0.0	2.4	0.043	0.01843	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-05	24.0	114.3	98.04	2.2	150.6	112.1	8007.7	0.0	2.4	0.043	0.00446	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-06	24.0	113.6	98.01	2.3	152.9	111.4	8119.1	0.0	2.5	0.043	0.0177	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-07	24.0	113.6	98.20	2.0	154.9	111.6	8230.7	0.0	2.5	0.043	0.01961	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-08	24.0	109.7	97.87	2.3	157.3	107.4	8338.1	0.0	2.6	0.043	0.01709	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	114.6	98.31	1.9	159.2	112.7	8450.8	0.0	2.6	0.043	0.02062	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-10	24.0	112.1	98.38	1.8	161.0	110.3	8561.1	0.0	2.6	0.043	0.02198	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-11	24.0	113.8	98.09	2.2	163.2	111.6	8672.7	0.0	2.7	0.043	0.01843	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-12	24.0	115.0	98.12	2.2	165.4	112.8	8785.5	0.0	2.7	0.043	0.01852	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-13	24.0	117.8	98.30	2.0	167.4	115.8	8901.3	0.0	2.8	0.043	0.02	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-14	24.0	109.8	98.05	2.1	169.5	107.6	9008.9	0.0	2.8	0.043	0.01869	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-15	24.0	117.5	98.34	2.0	171.5	115.5	9124.4	0.0	2.8	0.043	0.02051	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-16	24.0	125.0	98.26	2.2	173.6	122.9	9247.3	0.0	2.9	0.043	0.01843	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-17	24.0	124.7	98.08	2.4	176.0	122.3	9369.6	0.0	2.9	0.043	0.01674	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-18	24.0	119.7	98.06	2.3	178.3	117.4	9487.0	0.0	3.0	0.043	0.01724	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-19	24.0	120.8	98.07	2.3	180.7	118.5	9605.5	0.0	3.0	0.043	0.00429	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-20	24.0	114.6	97.92	2.4	183.1	112.3	9717.7	0.0	3.0	0.043	0.01261	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-21	24.0	112.3	97.89	2.4	185.4	110.0	9827.7	0.0	3.0	0.043	0.01266	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-22	24.0	116.4	97.96	2.4	187.8	114.1	9941.7	0.0	3.1	0.043	0.01261	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-23	24.0	116.2	98.05	2.3	190.1	114.0	10055.7	0.0	3.1	0.043	0.01322	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-24	24.0	116.0	97.90	2.4	192.5	113.6	10169.2	0.0	3.1	0.043	0.01235	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-25	24.0	116.5	97.95	2.4	194.9	114.1	10283.3	0.0	3.2	0.043	0.01674	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-26	24.0	111.2	97.98	2.3	197.1	109.0	10392.3	0.0	3.2	0.043	0.01778	83.0	0.0	400TP1200	169	78.46	39	0	0	0	750	0	
2012-Mar-27	24.0	124.2	97.76	2.8	199.9	121.4	10513.7	0.1	3.3	0.043	0.01799	83.0	0.0	400TP1200	169	84.22	39	0	0	0	750	0	
2012-Mar-28	24.0	121.4	98.87	1.4	201.3	120.1	10633.7	0.1	3.3	0.043	0.0365	83.0	0.0	400TP1200	169	84.22	39	0	0	0	750	0	
2012-Mar-29	24.0	128.8	97.80	2.8	204.1	125.9	10759.6	0.1	3.4	0.043	0.01767	83.0	0.0	400TP1200	169	84.22	39	0	0	0	750	0	
2012-Mar-30	24.0	132.8	97.66	3.1	207.2	129.7	10889.3	0.1	3.4	0.043	0.01613	83.0	0.0	400TP1200	169	84.22	39	0	0	0	750	0	
2012-Mar-31	24.0	133.7	97.73	3.0	210.3	130.6	11019.9	0.1	3.5	0.043	0.0198	83.0	0.0	400TP1200	169	84.22	39	0	0	0	750	0	
2012-Apr-01	24.0	132.9	97.65	3.1	213.4	129.7	11149.7	0.1	3.5	0.02575	0.02244	83.0	0.0	400TP1200	169	84.22	39	0	0	0	750	0	
2012-Apr-02	24.0	134.1	97.80	3.0	216.3	131.1	11280.8	0.1	3.6	0.02575	0.02373	83.0	0.0	400TP1200	169	84.22	39	0	0	0	750	0	
2012-Apr-03	24.0	128.6	97.68	3.0	219.3	125.6	11406.4	0.1	3.7	0.02575	0.02013	83.0	0.0	400TP1200	169	84.22	39	0	0	0	750	0	
2012-Apr-04	24.0	131.9	97.54	3.2	222.5	128.7	11535.1	0.1	3.7	0.02575	0.02469	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-05	24.0	134.6	97.55	3.3	225.8	131.3	11666.4	0.1	3.8	0.02575	0.02736	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-06	24.0	134.8	97.55	3.3	229.1	131.5	11797.8	0.1	3.9	0.02575	0.02424	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-07	24.0	122.7	97.33	3.3	232.4	119.5	11917.3	0.1	4.0	0.02575	0.02439	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-08	24.0	124.7	97.43	3.2	235.6	121.5	12038.8	0.1	4.1	0.02575	0.025	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-09	24.0	123.7	97.29	3.4	239.0	120.4	12159.1	0.1	4.2	0.02575	0.02388	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-10	24.0	126.3	97.40	3.3	242.3	123.0	12282.1	0.1	4.2	0.02575	0.02432	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-11	24.0	127.9	97.22	3.6	245.8	124.4	12406.5	0.1	4.3	0.02575	0.02254	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	114.1	97.15	3.3	249.1	110.8	12517.3	0.1	4.4	0.02575	0.02462	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-13	24.0	122.4	97.24	3.4	252.4	119.0	12636.3	0.1	4.5	0.02575	0.02663	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-14	24.0	126.6	97.33	3.4	255.8	123.2	12759.6	0.1	4.6	0.02575	0.02663	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-15	24.0	120.5	97.30	3.3	259.1	117.3	12876.8	0.1	4.6	0.02575	0.02147	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-16	24.0	120.1	97.04	3.6	262.6	116.6	12993.4	0.1	4.7	0.02575	0.02247	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-17	24.0	123.1	97.70	2.8	265.5	120.3	13113.6	0.1	4.8	0.02575	0.02827	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-18	24.0	124.5	97.49	3.1	268.6	121.4	13235.0	0.0	4.8	0.026	0.00319	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-19	24.0	123.6	97.36	3.3	271.9	120.4	13355.4	0.1	4.9	0.026	0.02454	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-20	24.0	121.2	97.29	3.3	275.1	117.9	13473.3	0.1	5.0	0.026	0.02128	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-21	24.0	122.6	97.32	3.3	278.4	119.3	13592.6	0.1	5.0	0.026	0.02128	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-22	24.0	112.1	97.16	3.2	281.6	109.0	13701.6	0.1	5.1	0.026	0.03459	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-23	24.0	116.1	97.17	3.3	284.9	112.8	13814.3	0.1	5.2	0.026	0.02128	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-24	24.0	115.3	97.00	3.5	288.4	111.8	13926.2	0.1	5.3	0.026	0.02023	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-25	24.0	121.7	97.42	3.1	291.5	118.5	14044.7	0.1	5.4	0.026	0.02229	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-26	24.0	130.9	97.48	3.3	294.8	127.6	14172.3	0.1	5.4	0.026	0.02424	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-27	24.0	128.8	97.43	3.3	298.1	125.5	14297.8	0.1	5.5	0.026	0.02417	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-28	24.0	123.1	97.35	3.3	301.4	119.9	14417.7	0.1	5.6	0.026	0.02454	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-29	24.0	123.4	97.33	3.3	304.7	120.1	14537.8	0.1	5.7	0.026	0.02432	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-Apr-30	24.0	123.2	97.31	3.3	308.0	119.9	14657.7	0.1	5.8	0.026	0.02719	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-May-01	24.0	123.7	97.03	3.7	311.6	120.1	14777.8	0.1	5.8	0.026	0.01907	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-May-02	24.0	123.7	97.39	3.2	314.9	120.4	14898.2	0.1	5.9	0.026	0.02167	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-May-03	24.0	121.5	97.38	3.2	318.1	118.3	15016.6	0.1	6.0	0.026	0.02201	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-May-04	24.0	117.0	97.05	3.5	321.5	113.6	15130.1	0.1	6.0	0.026	0.02029	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-May-05	24.0	120.6	97.20	3.4	324.9	117.2	15247.3	0.1	6.1	0.026	0.02071	83.0	0.0	400TP1200	180	78.37	40	0	0	0	750	50	
2012-May-06	24.0	122.9	97.21	3.4	328.3	119.5	15366.8	0.1	6.2	0.026	0.02041	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-07	24.0	123.9	97.34	3.3	331.6	120.6	15487.4	0.1	6.2	0.026	0.01824	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-08	24.0	121.5	97.29	3.3	334.9	118.2	15605.6	0.1	6.3	0.026	0.02736	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-09	24.0	121.8	97.27	3.3	338.2	118.5	15724.1	0.1	6.4	0.026	0.02402	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-10	24.0	121.8	97.29	3.3	341.5	118.5	15842.6	0.1	6.5	0.026	0.02121	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-11	24.0	115.0	97.08	3.4	344.9	111.6	15954.2	0.1	6.6	0.026	0.02083	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-12	24.0	124.9	97.30	3.4	348.3	121.5	16075.7	0.1	6.6	0.026	0.02077	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-13	24.0	115.8	97.63	2.8	351.0	113.1	16188.8	0.1	6.7	0.026	0.02545	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-14	24.0	117.2	96.74	3.8	354.8	113.4	16302.2	0.1	6.8	0.026	0.02094	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-15	24.0	118.3	97.47	3.0	357.8	115.3	16417.5	0.1	6.9	0.026	0.02676	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	117.6	97.47	3.0	360.8	114.6	16532.1	0.1	6.9	0.026	0.02685	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-17	24.0	117.7	97.40	3.1	363.9	114.6	16646.7	0.0	7.0	0.026	0.00654	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-18	24.0	114.2	96.92	3.5	367.4	110.7	16757.4	0.1	7.0	0.026	0.02273	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-19	24.0	112.9	97.32	3.0	370.4	109.9	16867.3	0.1	7.1	0.026	0.0264	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-20	24.0	116.7	97.27	3.2	373.6	113.5	16980.8	0.1	7.2	0.026	0.02508	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-21	24.0	111.6	97.14	3.2	376.8	108.4	17089.2	0.1	7.3	0.026	0.02194	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-22	24.0	116.3	97.32	3.1	379.9	113.2	17202.4	0.1	7.3	0.026	0.02244	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-23	24.0	116.0	97.47	2.9	382.8	113.1	17315.5	0.1	7.4	0.026	0.02381	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-24	24.0	130.8	97.39	3.4	386.3	127.4	17442.9	0.1	7.5	0.026	0.02053	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-25	24.0	121.5	97.33	3.2	389.5	118.3	17561.2	0.1	7.5	0.026	0.01852	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-26	24.0	132.1	97.82	2.9	392.4	129.3	17690.4	0.1	7.6	0.026	0.02431	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-27	24.0	112.0	97.30	3.0	395.4	108.9	17799.4	0.1	7.7	0.026	0.01987	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-28	24.0	117.2	97.45	3.0	398.4	114.2	17913.5	0.1	7.7	0.026	0.02007	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-29	24.0	117.1	97.42	3.0	401.4	114.1	18027.6	0.1	7.8	0.026	0.02318	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-30	24.0	103.0	97.03	3.1	404.5	100.0	18127.6	0.1	7.9	0.026	0.02288	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-May-31	24.0	117.0	97.17	3.3	407.8	113.7	18241.2	0.1	7.9	0.026	0.01813	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-01	24.0	119.1	97.36	3.1	410.9	116.0	18357.2	0.1	8.0	0.026	0.01911	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-02	24.0	119.8	97.47	3.0	413.9	116.8	18474.0	0.1	8.1	0.026	0.0231	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-03	24.0	108.3	97.07	3.2	417.1	105.1	18579.1	0.1	8.1	0.026	0.02208	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-04	24.0	115.1	97.26	3.2	420.3	112.0	18691.0	0.1	8.2	0.026	0.01899	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-05	16.0	119.9	98.00	2.4	422.7	117.5	18808.5	0.1	8.2	0.026	0.025	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-06	24.0	123.4	97.80	2.7	425.4	120.7	18929.2	0.1	8.3	0.026	0.02206	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-07	24.0	120.4	97.51	3.0	428.4	117.4	19046.6	0.1	8.4	0.026	0.02	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-08	24.0	122.2	97.51	3.0	431.4	119.2	19165.8	0.1	8.4	0.026	0.01645	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-09	24.0	125.7	97.30	3.4	434.8	122.3	19288.1	0.1	8.5	0.026	0.02655	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-10	24.0	131.2	97.78	2.9	437.8	128.3	19416.4	0.1	8.6	0.026	0.0274	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-11	24.0	133.5	97.69	3.1	440.8	130.4	19546.8	0.1	8.6	0.026	0.01948	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-12	24.0	118.8	97.36	3.1	444.0	115.6	19662.5	0.1	8.7	0.026	0.01917	91.0	0.0	400TP1200	180	77.07	42	0	0	0	750	100	
2012-Jun-13	24.0	111.7	97.30	3.0	447.0	108.7	19771.1	0.1	8.8	0.026	0.01993	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-14	24.0	109.1	97.25	3.0	450.0	106.1	19877.2	0.1	8.8	0.026	0.02	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-15	24.0	111.2	97.48	2.8	452.8	108.4	19985.6	0.1	8.9	0.026	0.02143	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-16	24.0	112.6	97.28	3.1	455.8	109.5	20095.1	0.1	8.9	0.026	0.01961	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-17	24.0	106.8	97.27	2.9	458.8	103.9	20199.0	0.1	9.0	0.026	0.02055	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-18	22.0	114.0	97.95	2.3	461.1	111.7	20310.6	0.1	9.1	0.026	0.02137	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	117.8	97.84	2.6	463.6	115.3	20425.9	0.1	9.1	0.026	0.02353	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-20	24.0	114.0	97.69	2.6	466.3	111.4	20537.3	0.0	9.1	0.026	0.00379	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-21	24.0	111.3	97.27	3.0	469.3	108.2	20645.5	0.1	9.2	0.026	0.01974	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-22	24.0	115.1	97.48	2.9	472.2	112.2	20757.8	0.1	9.2	0.026	0.01724	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-23	24.0	119.1	97.67	2.8	475.0	116.3	20874.1	0.1	9.3	0.026	0.02158	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-24	24.0	112.3	97.04	3.3	478.3	109.0	20983.1	0.1	9.4	0.026	0.01807	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-25	24.0	101.1	95.55	4.5	482.8	96.6	21079.6	0.1	9.4	0.026	0.01333	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-26	24.0	104.4	98.53	1.5	484.4	102.9	21182.5	0.1	9.5	0.026	0.04545	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-27	24.0	103.6	97.33	2.8	487.1	100.8	21283.3	0.1	9.6	0.026	0.02899	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-28	24.0	110.6	97.07	3.2	490.4	107.4	21390.6	0.1	9.6	0.026	0.0216	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-29	24.0	112.1	97.41	2.9	493.3	109.2	21499.8	0.1	9.7	0.026	0.02414	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jun-30	24.0	115.2	97.22	3.2	496.5	112.0	21611.8	0.1	9.8	0.026	0.02188	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jul-01	24.0	109.9	97.04	3.3	499.7	106.7	21718.5	0.1	9.8	0.026	0.02154	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jul-02	24.0	109.3	97.32	2.9	502.6	106.4	21824.8	0.1	9.9	0.026	0.02389	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jul-03	24.0	112.4	97.52	2.8	505.4	109.6	21934.5	0.1	10.0	0.026	0.02509	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jul-04	24.0	113.1	97.37	3.0	508.4	110.1	22044.6	0.1	10.1	0.026	0.02357	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jul-05	24.0	111.1	97.49	2.8	511.2	108.3	22152.9	0.1	10.1	0.026	0.03226	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jul-06	24.0	108.9	97.04	3.2	514.4	105.7	22258.6	0.1	10.2	0.026	0.03106	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jul-07	24.0	114.7	97.52	2.8	517.3	111.9	22370.4	0.1	10.3	0.026	0.01761	92.0	0.0	400TP1200	180	72.40	40	0	0	0	750	200	
2012-Jul-08	24.0	110.2	96.61	3.7	521.0	106.4	22476.9	0.1	10.4	0.026	0.01609	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-09	24.0	122.2	96.89	3.8	524.8	118.4	22595.2	0.1	10.4	0.026	0.01579	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-10	24.0	122.8	96.86	3.9	528.6	118.9	22714.1	0.1	10.5	0.026	0.01554	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-11	24.0	114.1	96.67	3.8	532.4	110.3	22824.4	0.0	10.5	0.026	0.00263	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-12	24.0	117.6	96.79	3.8	536.2	113.8	22938.2	0.1	10.5	0.026	0.01587	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-13	24.0	120.5	96.88	3.8	540.0	116.8	23055.0	0.1	10.6	0.026	0.01862	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-14	24.0	122.0	97.38	3.2	543.2	118.8	23173.8	0.1	10.7	0.026	0.01881	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-15	24.0	124.2	99.23	1.0	544.1	123.2	23297.0	0.1	10.7	0.026	0.07368	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-16	24.0	117.9	98.22	2.1	546.2	115.8	23412.8	0.1	10.8	0.026	0.0381	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-17	24.0	117.1	97.35	3.1	549.3	114.0	23526.7	0.1	10.9	0.026	0.02258	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-18	24.0	119.8	97.14	3.4	552.8	116.4	23643.1	0.1	11.0	0.026	0.02041	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-19	24.0	119.5	97.15	3.4	556.2	116.1	23759.2	0.1	11.0	0.026	0.02053	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-20	24.0	119.0	97.10	3.5	559.6	115.6	23874.7	0.1	11.1	0.026	0.01739	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-21	24.0	121.8	97.14	3.5	563.1	118.4	23993.1	0.1	11.2	0.026	0.02006	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-22	24.0	112.3	96.81	3.6	566.7	108.8	24101.8	0.1	11.2	0.026	0.01955	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	110.1	96.72	3.6	570.3	106.5	24208.3	0.1	11.3	0.026	0.01939	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-24	24.0	117.7	97.08	3.4	573.7	114.3	24322.6	0.1	11.4	0.026	0.02035	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-25	24.0	117.8	97.16	3.4	577.1	114.4	24437.1	0.1	11.4	0.026	0.0209	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-26	24.0	118.2	97.17	3.4	580.4	114.9	24551.9	0.1	11.5	0.026	0.0209	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-27	24.0	114.5	96.94	3.5	583.9	111.0	24662.9	0.1	11.6	0.026	0.02	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-28	24.0	117.3	97.02	3.5	587.4	113.8	24776.7	0.1	11.7	0.026	0.02	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-29	24.0	120.5	97.15	3.4	590.9	117.1	24893.8	0.1	11.7	0.026	0.02326	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-30	24.0	113.8	97.34	3.0	593.9	110.8	25004.6	0.1	11.8	0.026	0.0231	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Jul-31	24.0	120.8	97.14	3.5	597.4	117.4	25122.0	0.1	11.9	0.026	0.02029	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Aug-01	24.0	115.9	97.45	3.0	600.3	113.0	25234.9	0.1	11.9	0.026	0.02373	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Aug-02	24.0	116.3	97.16	3.3	603.6	113.0	25347.9	0.1	12.0	0.026	0.02121	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Aug-03	24.0	120.8	97.39	3.2	606.8	117.6	25465.5	0.1	12.1	0.026	0.02222	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Aug-04	24.0	116.8	97.23	3.2	610.0	113.6	25579.1	0.1	12.2	0.026	0.02167	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Aug-05	24.0	119.5	97.17	3.4	613.4	116.1	25695.2	0.1	12.2	0.026	0.02071	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Aug-06	24.0	118.2	97.35	3.1	616.5	115.0	25810.2	0.1	12.3	0.026	0.02556	94.0	0.0	400TP1200	181	77.90	42	0	0	0	750	0	
2012-Aug-07	24.0	107.8	97.22	3.0	619.5	104.8	25915.1	0.1	12.4	0.026	0.02333	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-08	24.0	107.8	97.37	2.8	622.3	105.0	26020.0	0.1	12.4	0.026	0.02113	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-09	24.0	109.3	97.21	3.1	625.4	106.3	26126.3	0.1	12.5	0.026	0.01967	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-10	24.0	112.2	97.19	3.2	628.5	109.1	26235.4	0.1	12.6	0.026	0.02222	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-11	24.0	107.7	97.02	3.2	631.7	104.5	26339.9	0.1	12.6	0.026	0.02181	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-12	24.0	105.5	97.05	3.1	634.9	102.4	26442.3	0.1	12.7	0.026	0.02251	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-13	24.0	107.9	96.88	3.4	638.2	104.5	26546.8	0.1	12.8	0.026	0.02083	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-14	24.0	111.0	97.40	2.9	641.1	108.1	26654.9	0.1	12.8	0.026	0.02422	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-15	24.0	110.3	97.17	3.1	644.2	107.2	26762.1	0.1	12.9	0.026	0.01923	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-16	24.0	109.8	97.36	2.9	647.1	106.9	26869.0	0.1	13.0	0.026	0.02069	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-17	24.0	105.4	97.38	2.8	649.9	102.6	26971.6	0.1	13.0	0.026	0.02174	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-18	24.0	113.7	97.25	3.1	653.0	110.6	27082.2	0.1	13.1	0.026	0.01917	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-19	24.0	110.4	97.33	3.0	656.0	107.5	27189.7	0.1	13.1	0.026	0.02034	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-20	24.0	110.5	97.21	3.1	659.0	107.5	27297.2	0.1	13.2	0.026	0.02273	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-21	24.0	110.4	97.29	3.0	662.0	107.4	27404.5	0.1	13.3	0.026	0.02341	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-22	24.0	111.8	97.33	3.0	665.0	108.8	27513.3	0.1	13.4	0.026	0.02349	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-23	24.0	111.6	97.28	3.0	668.0	108.5	27621.9	0.1	13.4	0.026	0.0264	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-24	22.0	121.9	97.86	2.6	670.7	119.3	27741.2	0.1	13.5	0.026	0.02682	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-25	24.0	111.0	97.08	3.2	673.9	107.8	27849.0	0.1	13.6	0.026	0.02469	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	112.7	97.23	3.1	677.0	109.6	27958.5	0.1	13.7	0.026	0.02564	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-27	24.0	109.3	97.26	3.0	680.0	106.3	28064.8	0.1	13.7	0.026	0.02667	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-28	24.0	106.2	97.70	2.4	682.5	103.7	28168.5	0.1	13.8	0.026	0.03279	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-29	24.0	111.2	97.70	2.6	685.0	108.6	28277.2	0.0	13.8	0.026	0.00391	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-30	24.0	107.3	97.49	2.7	687.7	104.7	28381.8	0.1	13.9	0.026	0.02602	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Aug-31	24.0	111.9	97.63	2.7	690.4	109.3	28491.1	0.1	14.0	0.026	0.03019	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-01	24.0	111.0	97.61	2.7	693.0	108.3	28599.4	0.1	14.1	0.026	0.02642	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-02	24.0	111.5	97.52	2.8	695.8	108.7	28708.1	0.1	14.1	0.026	0.02888	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-03	24.0	112.0	97.43	2.9	698.7	109.2	28817.3	0.1	14.2	0.026	0.02431	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-04	24.0	117.8	97.59	2.8	701.5	114.9	28932.2	0.1	14.3	0.026	0.02465	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-05	24.0	111.7	97.50	2.8	704.3	108.9	29041.1	0.1	14.3	0.026	0.02151	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-06	24.0	110.0	97.33	2.9	707.2	107.1	29148.2	0.1	14.4	0.026	0.02381	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-07	24.0	111.0	97.40	2.9	710.1	108.2	29256.3	0.1	14.5	0.026	0.02422	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-08	24.0	111.8	97.48	2.8	712.9	109.0	29365.3	0.1	14.5	0.026	0.02482	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-09	24.0	111.9	97.50	2.8	715.7	109.1	29474.4	0.1	14.6	0.026	0.025	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-10	21.0	103.6	97.36	2.7	718.5	100.8	29575.2	0.1	14.7	0.026	0.02564	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-11	24.0	118.5	97.43	3.1	721.5	115.5	29690.7	0.1	14.8	0.026	0.02295	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-12	22.0	112.0	97.44	2.9	724.4	109.1	29799.8	0.1	14.8	0.026	0.02439	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-13	24.0	112.0	97.59	2.7	727.1	109.3	29909.1	0.1	14.9	0.026	0.02593	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-14	24.0	113.2	97.48	2.9	729.9	110.4	30019.5	0.1	15.0	0.026	0.02456	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-15	24.0	111.8	97.42	2.9	732.8	108.9	30128.4	0.1	15.0	0.026	0.02431	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-16	24.0	111.9	97.43	2.9	735.7	109.0	30237.4	0.1	15.1	0.026	0.02439	94.0	0.0	400TP1200	181	70.75	42	0	0	0	750	0	
2012-Sep-17	24.0	113.0	97.39	3.0	738.6	110.0	30347.4	0.1	15.2	0.026	0.02034	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-18	24.0	125.0	97.61	3.0	741.6	122.0	30469.4	0.1	15.2	0.026	0.02341	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-19	24.0	111.7	97.35	3.0	744.6	108.8	30578.2	0.1	15.3	0.026	0.02365	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-20	24.0	109.4	97.26	3.0	747.6	106.4	30684.5	0.1	15.4	0.026	0.02333	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-21	24.0	108.0	97.27	3.0	750.5	105.1	30789.6	0.1	15.4	0.026	0.02373	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-22	24.0	112.0	97.48	2.8	753.4	109.2	30898.8	0.1	15.5	0.026	0.02482	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-23	24.0	112.9	97.33	3.0	756.4	109.9	31008.7	0.1	15.6	0.026	0.02326	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-24	24.0	116.9	97.41	3.0	759.4	113.9	31122.6	0.1	15.7	0.026	0.0231	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-25	24.0	121.2	97.66	2.8	762.2	118.4	31241.0	0.1	15.7	0.026	0.02465	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-26	24.0	123.2	97.52	3.1	765.3	120.1	31361.1	0.1	15.8	0.026	0.02295	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-27	24.0	125.7	97.56	3.1	768.4	122.6	31483.7	0.1	15.9	0.026	0.0228	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-28	24.0	119.7	97.44	3.1	771.4	116.7	31600.4	0.1	15.9	0.026	0.0228	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	117.4	97.47	3.0	774.4	114.5	31714.8	0.1	16.0	0.026	0.02357	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Sep-30	24.0	122.5	97.54	3.0	777.4	119.4	31834.3	0.1	16.1	0.026	0.02326	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Oct-01	24.0	123.1	97.50	3.1	780.5	120.0	31954.3	0.1	16.1	0.026	0.02273	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Oct-02	24.0	130.6	97.79	2.9	783.4	127.7	32081.9	0.1	16.2	0.026	0.02422	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Oct-03	24.0	126.8	97.71	2.9	786.3	123.9	32205.9	0.1	16.3	0.026	0.02405	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Oct-04	24.0	112.4	97.42	2.9	789.2	109.5	32315.4	0.1	16.4	0.026	0.02414	90.0	0.0	400TP1200	180	71.67	46	0	0	0	750	250	
2012-Oct-05	24.0	116.9	97.59	2.8	792.0	114.1	32429.5	0.1	16.4	0.026	0.02482	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-06	24.0	116.6	97.48	2.9	794.9	113.6	32543.1	0.1	16.5	0.026	0.02381	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-07	24.0	114.1	97.28	3.1	798.0	111.0	32654.1	0.1	16.6	0.026	0.02258	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-08	24.0	113.7	97.25	3.1	801.2	110.6	32764.7	0.1	16.6	0.026	0.02236	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-09	24.0	112.6	97.18	3.2	804.3	109.4	32874.2	0.1	16.7	0.026	0.02208	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-10	24.0	130.0	97.64	3.1	807.4	126.9	33001.1	0.1	16.8	0.026	0.0228	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-11	24.0	126.1	97.45	3.2	810.6	122.9	33124.0	0.1	16.8	0.026	0.02181	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-12	24.0	127.0	97.79	2.8	813.4	124.2	33248.2	0.1	16.9	0.026	0.02491	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-13	24.0	128.8	97.69	3.0	816.4	125.8	33374.0	0.1	17.0	0.026	0.02349	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-14	24.0	125.8	97.74	2.8	819.3	123.0	33497.0	0.1	17.1	0.026	0.02465	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-15	24.0	117.8	97.62	2.8	822.1	115.0	33612.0	0.1	17.1	0.026	0.025	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-16	24.0	113.9	97.63	2.7	824.8	111.2	33723.2	0.1	17.2	0.026	0.02593	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-17	24.0	113.3	97.42	2.9	827.7	110.4	33833.6	0.1	17.3	0.026	0.02397	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-18	24.0	116.8	97.53	2.9	830.6	113.9	33947.5	0.1	17.3	0.026	0.02422	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-19	24.0	110.4	97.25	3.0	833.6	107.4	34054.8	0.1	17.4	0.026	0.02303	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-20	24.0	108.9	97.17	3.1	836.7	105.8	34160.6	0.1	17.5	0.026	0.02273	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-21	24.0	112.5	97.29	3.1	839.7	109.5	34270.1	0.1	17.5	0.026	0.01967	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-22	24.0	108.8	97.26	3.0	842.7	105.8	34375.8	0.1	17.6	0.026	0.02349	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-23	24.0	108.7	97.25	3.0	845.7	105.7	34481.6	0.1	17.7	0.026	0.02341	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-24	24.0	109.3	97.38	2.9	848.6	106.5	34588.0	0.1	17.8	0.026	0.03497	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-25	24.0	112.4	97.29	3.1	851.6	109.4	34697.4	0.0	17.8	0.026	0.00328	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-26	24.0	113.3	97.32	3.0	854.6	110.2	34807.6	0.1	17.8	0.026	0.0165	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-27	24.0	115.3	97.35	3.1	857.7	112.3	34919.9	0.1	17.9	0.026	0.01634	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-28	24.0	115.9	97.42	3.0	860.7	112.9	35032.8	0.1	17.9	0.026	0.01672	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-29	24.0	109.0	97.45	2.8	863.5	106.2	35139.0	0.1	18.0	0.026	0.01799	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-30	24.0	108.6	97.43	2.8	866.3	105.8	35244.7	0.1	18.0	0.026	0.01792	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Oct-31	24.0	112.0	97.22	3.1	869.4	108.9	35353.6	0.1	18.1	0.026	0.01608	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Nov-01	24.0	114.3	97.61	2.7	872.1	111.6	35465.2	0.1	18.1	0.026	0.01832	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	112.6	97.53	2.8	874.9	109.8	35575.0	0.1	18.2	0.026	0.01799	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Nov-03	24.0	115.3	97.48	2.9	877.8	112.4	35687.4	0.1	18.2	0.026	0.01718	90.0	0.0	400TP1200	180	74.83	46	0	0	0	750	250	
2012-Nov-04	24.0	109.4	97.41	2.8	880.6	106.6	35794.0	0.1	18.3	0.026	0.01767	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-05	24.0	110.9	97.52	2.8	883.4	108.1	35902.1	0.1	18.3	0.026	0.01818	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-06	24.0	112.9	97.43	2.9	886.3	110.0	36012.1	0.1	18.4	0.026	0.01724	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-07	24.0	116.4	97.37	3.1	889.3	113.4	36125.5	0.1	18.4	0.026	0.01634	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-08	24.0	118.5	97.50	3.0	892.3	115.5	36241.0	0.1	18.5	0.026	0.01689	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-09	24.0	117.4	97.58	2.8	895.1	114.6	36355.6	0.1	18.5	0.026	0.01761	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-10	24.0	113.3	97.48	2.9	898.0	110.4	36466.0	0.1	18.6	0.026	0.01748	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-11	24.0	104.6	97.36	2.8	900.8	101.8	36567.8	0.1	18.6	0.026	0.01812	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-12	24.0	111.2	97.42	2.9	903.6	108.3	36676.1	0.1	18.7	0.026	0.01742	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-13	24.0	111.8	97.48	2.8	906.4	108.9	36785.0	0.1	18.7	0.026	0.01773	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-14	24.0	110.9	97.53	2.7	909.2	108.2	36893.2	0.1	18.8	0.026	0.01825	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-15	24.0	99.5	97.08	2.9	912.1	96.6	36989.8	0.1	18.8	0.026	0.01724	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-16	24.0	104.2	97.38	2.7	914.8	101.5	37091.3	0.1	18.9	0.026	0.01832	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-17	24.0	104.8	97.36	2.8	917.6	102.0	37193.3	0.1	18.9	0.026	0.01805	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-18	24.0	105.3	97.33	2.8	920.4	102.5	37295.9	0.1	19.0	0.026	0.01779	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-19	24.0	107.3	97.21	3.0	923.4	104.3	37400.1	0.1	19.0	0.026	0.01672	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-20	24.0	107.1	97.36	2.8	926.2	104.3	37504.4	0.1	19.1	0.026	0.01767	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-21	24.0	111.4	97.50	2.8	929.0	108.6	37613.0	0.1	19.1	0.026	0.01799	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-22	24.0	109.0	97.25	3.0	932.0	106.0	37719.0	0.1	19.2	0.026	0.01667	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-23	24.0	107.6	97.65	2.5	934.5	105.1	37824.1	0.1	19.2	0.026	0.02372	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-24	24.0	104.6	97.55	2.6	937.1	102.0	37926.1	0.1	19.3	0.026	0.01953	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-25	24.0	109.5	97.02	3.3	940.3	106.2	38032.3	0.1	19.4	0.026	0.0184	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-26	24.0	108.1	97.77	2.4	942.8	105.7	38137.9	0.1	19.4	0.026	0.0249	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-27	24.0	106.0	96.77	3.4	946.2	102.6	38240.5	0.1	19.5	0.026	0.01754	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-28	24.0	110.8	97.66	2.6	948.8	108.2	38348.7	0.1	19.5	0.026	0.02317	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-29	24.0	104.1	97.29	2.8	951.6	101.3	38450.0	0.1	19.6	0.026	0.02128	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Nov-30	24.0	102.3	97.33	2.7	954.3	99.6	38549.5	0.1	19.7	0.026	0.02198	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-01	24.0	105.8	97.48	2.7	957.0	103.1	38652.7	0.1	19.7	0.026	0.02247	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-02	24.0	111.7	97.41	2.9	959.9	108.8	38761.5	0.1	19.8	0.026	0.02076	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-03	24.0	109.9	97.47	2.8	962.7	107.1	38868.6	0.1	19.8	0.026	0.02158	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-04	24.0	113.5	97.36	3.0	965.7	110.5	38979.1	0.1	19.9	0.026	0.02	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-05	24.0	112.1	97.78	2.5	968.1	109.6	39088.7	0.1	20.0	0.026	0.0241	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/04-20-009-16W4/00 | 102042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	109.4	97.63	2.6	970.7	106.8	39195.6	0.1	20.0	0.026	0.02317	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-07	24.0	108.4	97.37	2.9	973.6	105.5	39301.1	0.1	20.1	0.026	0.02105	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-08	24.0	113.5	97.48	2.9	976.4	110.7	39411.7	0.1	20.1	0.026	0.02098	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-09	24.0	111.3	97.41	2.9	979.3	108.4	39520.1	0.1	20.2	0.026	0.02083	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-10	24.0	112.8	97.55	2.8	982.1	110.1	39630.2	0.1	20.3	0.026	0.02527	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-11	24.0	108.1	97.47	2.7	984.8	105.4	39735.6	0.1	20.3	0.026	0.02198	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-12	24.0	111.6	97.34	3.0	987.8	108.7	39844.2	0.1	20.4	0.026	0.0202	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-13	24.0	113.4	97.50	2.8	990.6	110.6	39954.8	0.1	20.5	0.026	0.02465	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-14	24.0	111.5	97.60	2.7	993.3	108.8	40063.6	0.1	20.5	0.026	0.02239	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-15	24.0	112.6	97.41	2.9	996.2	109.7	40173.3	0.1	20.6	0.026	0.02055	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-16	24.0	111.3	97.39	2.9	999.1	108.4	40281.7	0.1	20.6	0.026	0.02069	100.0	0.0	400TP1200	170	76.26	47	0	0	0	750	250	
2012-Dec-17	24.0	110.3	97.72	2.5	1001.7	107.8	40389.5	0.1	20.7	0.026	0.01984	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-18	24.0	112.4	97.34	3.0	1004.6	109.4	40498.9	0.1	20.7	0.026	0.01672	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-19	24.0	112.2	97.44	2.9	1007.5	109.3	40608.2	0.1	20.8	0.026	0.02091	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-20	24.0	111.9	97.41	2.9	1010.4	109.0	40717.2	0.1	20.9	0.026	0.02069	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-21	24.0	112.7	97.55	2.8	1013.2	109.9	40827.1	0.1	20.9	0.026	0.02174	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-22	24.0	109.5	97.52	2.7	1015.9	106.8	40933.9	0.1	21.0	0.026	0.02206	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-23	22.0	114.5	97.73	2.6	1018.5	111.9	41045.7	0.1	21.0	0.026	0.02308	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-24	24.0	110.9	97.67	2.6	1021.1	108.3	41154.1	0.1	21.1	0.026	0.02326	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-25	24.0	112.2	97.56	2.7	1023.8	109.5	41263.5	0.1	21.2	0.026	0.0219	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-26	24.0	110.0	97.45	2.8	1026.6	107.2	41370.7	0.1	21.2	0.026	0.02143	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-27	24.0	110.3	97.40	2.9	1029.5	107.4	41478.1	0.1	21.3	0.026	0.02091	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-28	24.0	107.5	97.40	2.8	1032.3	104.7	41582.8	0.1	21.3	0.026	0.01792	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-29	24.0	104.6	97.18	3.0	1035.2	101.6	41684.4	0.1	21.4	0.026	0.01695	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-30	24.0	109.8	97.38	2.9	1038.1	106.9	41791.3	0.1	21.4	0.026	0.02083	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
2012-Dec-31	24.0	110.2	97.28	3.0	1041.1	107.2	41898.5	0.1	21.5	0.026	0.01667	97.0	0.0	400TP1200	170	75.71	45	0	0	0	750	400	
Well Totals:	8756.0	42939.7		1041.1		41898.5		21.5															
Well Avg.:		117.3	97.56	2.8		114.5		0.1		0.030215	0.020631	91.9	0.0		178	76.04					750	154	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	70.7	92.05	5.6	5.6	65.1	65.1	1.1	1.1	0.39	0.19395	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-02	24.0	72.6	92.73	5.3	10.9	67.4	132.4	1.0	2.1	0.39	0.19318	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-03	24.0	72.9	91.99	5.8	16.7	67.1	199.5	0.9	3.0	0.39	0.15753	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-04	24.0	68.1	92.03	5.4	22.2	62.7	262.2	1.1	4.1	0.39	0.19521	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-05	24.0	70.7	92.67	5.2	27.4	65.5	327.7	0.9	5.0	0.39	0.17181	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-06	24.0	68.1	93.32	4.6	31.9	63.6	391.2	0.9	5.9	0.39	0.2	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-07	24.0	71.9	93.18	4.9	36.8	67.0	458.2	0.0	5.9	0.39	0.	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-08	24.0	68.9	91.75	5.7	42.5	63.3	521.4	0.8	6.7	0.39	0.14411	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-09	24.0	67.4	91.72	5.6	48.1	61.8	583.2	0.9	7.6	0.39	0.16308	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-10	24.0	70.4	91.76	5.8	53.9	64.6	647.8	1.0	8.6	0.39	0.16379	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-11	24.0	69.7	92.36	5.3	59.2	64.4	712.2	1.2	9.8	0.39	0.22368	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-12	24.0	71.0	91.97	5.7	64.9	65.3	777.5	1.2	11.0	0.39	0.20877	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-13	24.0	70.3	92.26	5.4	70.3	64.9	842.4	1.1	12.1	0.39	0.20956	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-14	24.0	70.2	91.86	5.7	76.1	64.5	906.9	1.1	13.1	0.39	0.18357	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-15	24.0	70.6	91.87	5.7	81.8	64.9	971.7	0.9	14.0	0.39	0.14983	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-16	18.0	49.7	91.92	4.0	85.8	45.7	1017.5	0.8	14.8	0.39	0.19154	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-17	24.0	67.9	92.70	5.0	90.8	63.0	1080.4	0.9	15.6	0.39	0.1754	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-18	24.0	70.5	92.30	5.4	96.2	65.1	1145.5	0.8	16.5	0.39	0.14917	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-19	24.0	71.0	91.79	5.8	102.0	65.2	1210.7	0.8	17.3	0.39	0.14065	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-20	24.0	73.1	91.96	5.9	107.9	67.3	1277.9	0.8	18.1	0.39	0.13776	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-21	24.0	73.0	92.54	5.5	113.4	67.6	1345.5	0.9	18.9	0.39	0.1578	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-22	24.0	72.2	92.03	5.8	119.1	66.4	1411.9	0.9	19.8	0.39	0.14957	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-23	24.0	66.9	91.82	5.5	124.6	61.4	1473.3	0.8	20.6	0.39	0.15174	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-24	24.0	66.7	91.68	5.6	130.1	61.2	1534.5	0.8	21.5	0.39	0.14775	88.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2012-Jan-25	24.0	64.8	89.38	6.9	137.0	57.9	1592.4	0.8	22.3	0.39	0.11919	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Jan-26	24.0	66.8	89.37	7.1	144.1	59.7	1652.1	1.0	23.2	0.39	0.13662	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Jan-27	24.0	66.7	89.67	6.9	151.0	59.8	1711.9	1.3	24.5	0.39	0.18723	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Jan-28	24.0	66.2	89.87	6.7	157.7	59.5	1771.4	1.1	25.6	0.39	0.16119	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Jan-29	24.0	66.7	90.36	6.4	164.1	60.3	1831.7	1.1	26.7	0.39	0.17107	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Jan-30	24.0	67.1	88.28	7.9	172.0	59.2	1890.9	1.3	28.0	0.39	0.16031	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Jan-31	24.0	67.0	88.87	7.5	179.5	59.6	1950.4	1.1	29.1	0.39	0.15147	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-01	24.0	66.0	88.93	7.3	186.8	58.7	2009.2	1.0	30.1	0.39	0.13406	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-02	24.0	65.0	89.34	6.9	193.7	58.1	2067.2	1.1	31.2	0.39	0.15584	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-03	24.0	63.5	90.34	6.1	199.8	57.3	2124.6	1.0	32.2	0.39	0.16476	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	66.0	90.38	6.4	206.2	59.7	2184.3	1.0	33.2	0.39	0.16378	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-05	24.0	63.6	92.87	4.5	210.7	59.1	2243.3	0.9	34.1	0.39	0.19824	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-06	24.0	65.4	90.77	6.0	216.7	59.4	2302.7	0.9	35.0	0.39	0.14901	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-07	24.0	66.7	88.93	7.4	224.1	59.3	2362.0	1.0	36.0	0.39	0.13144	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-08	24.0	71.5	89.60	7.4	231.6	64.1	2426.1	0.9	36.8	0.39	0.11559	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-09	24.0	62.8	88.73	7.1	238.6	55.7	2481.8	0.9	37.7	0.39	0.1273	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-10	24.0	62.4	89.18	6.8	245.4	55.6	2537.4	1.0	38.8	0.39	0.15111	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-11	24.0	59.4	89.40	6.3	251.7	53.1	2590.5	1.0	39.8	0.39	0.16032	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-12	24.0	60.6	88.62	6.9	258.6	53.7	2644.3	1.0	40.7	0.39	0.14058	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-13	24.0	63.2	89.38	6.7	265.3	56.5	2700.7	1.0	41.8	0.39	0.15052	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-14	24.0	65.7	88.89	7.3	272.6	58.4	2759.1	1.0	42.8	0.39	0.14247	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-15	24.0	66.5	90.24	6.5	279.1	60.0	2819.2	1.0	43.8	0.39	0.15562	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-16	24.0	64.1	90.68	6.0	285.1	58.1	2877.3	1.0	44.8	0.39	0.1742	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-17	24.0	67.0	90.17	6.6	291.7	60.4	2937.7	1.0	45.8	0.39	0.14568	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-18	24.0	67.0	89.18	7.3	298.9	59.7	2997.4	0.9	46.7	0.39	0.12414	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-19	24.0	67.3	89.89	6.8	305.7	60.5	3058.0	1.0	47.7	0.39	0.14097	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-20	24.0	61.3	88.75	6.9	312.6	54.4	3112.4	1.1	48.7	0.39	0.15217	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-21	24.0	62.6	89.21	6.8	319.4	55.8	3168.2	1.0	49.7	0.39	0.15259	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-22	21.0	57.1	89.43	6.0	325.4	51.1	3219.3	0.9	50.6	0.39	0.14238	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-23	24.0	62.4	89.77	6.4	331.8	56.0	3275.3	0.9	51.5	0.39	0.13636	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-24	24.0	62.6	88.54	7.2	339.0	55.5	3330.7	0.8	52.3	0.39	0.11421	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-25	24.0	63.2	88.71	7.1	346.1	56.1	3386.8	1.0	53.3	0.39	0.14446	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-26	24.0	61.8	88.36	7.2	353.3	54.6	3441.4	1.1	54.4	0.39	0.15299	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-27	24.0	60.4	88.58	6.9	360.2	53.5	3494.9	1.1	55.5	0.39	0.15507	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-28	24.0	60.1	88.45	6.9	367.1	53.1	3548.0	1.1	56.6	0.39	0.1585	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Feb-29	24.0	61.0	89.01	6.7	373.8	54.3	3602.3	1.1	57.7	0.39	0.16269	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-01	24.0	59.5	88.18	7.0	380.9	52.5	3654.8	1.1	58.8	0.39	0.15199	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-02	24.0	59.6	88.55	6.8	387.7	52.8	3707.6	1.0	59.8	0.39	0.15227	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-03	24.0	64.0	89.37	6.8	394.5	57.2	3764.8	1.1	60.9	0.39	0.16029	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-04	24.0	61.8	89.43	6.5	401.0	55.2	3820.0	1.1	62.0	0.39	0.16998	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-05	24.0	62.3	89.17	6.8	407.8	55.6	3875.6	0.2	62.2	0.39	0.03407	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-06	24.0	62.0	89.03	6.8	414.6	55.2	3930.8	1.2	63.4	0.39	0.18088	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-07	24.0	61.5	90.02	6.1	420.7	55.3	3986.1	1.2	64.6	0.39	0.19086	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-08	24.0	60.3	88.32	7.0	427.7	53.2	4039.3	1.2	65.8	0.39	0.17188	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	61.7	90.52	5.9	433.6	55.9	4095.2	1.2	67.0	0.39	0.20855	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-10	24.0	60.2	90.89	5.5	439.1	54.7	4149.9	1.2	68.2	0.39	0.21533	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-11	24.0	61.9	89.46	6.5	445.6	55.3	4205.2	1.2	69.5	0.39	0.18865	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-12	24.0	62.4	89.57	6.5	452.1	55.9	4261.1	1.2	70.7	0.39	0.1874	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-13	24.0	63.4	90.51	6.0	458.1	57.4	4318.5	1.2	71.9	0.39	0.20598	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-14	24.0	59.8	89.23	6.4	464.6	53.3	4371.9	1.3	73.2	0.39	0.19565	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-15	24.0	63.2	90.70	5.9	470.4	57.3	4429.1	1.2	74.4	0.39	0.20613	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-16	24.0	67.4	90.32	6.5	477.0	60.9	4490.0	1.2	75.6	0.39	0.1853	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-17	24.0	67.8	89.40	7.2	484.1	60.6	4550.7	1.2	76.8	0.39	0.16968	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-18	24.0	65.2	89.29	7.0	491.1	58.2	4608.9	1.2	78.0	0.39	0.16619	79.0	0.0	200TP1200	200	74.54	42	0	0	0	1000	500	
2012-Mar-19	24.0	65.7	89.35	7.0	498.1	58.7	4667.6	0.5	78.4	0.39	0.06429	100.0	0.0	200TP1200	95	156.93	20	0	0	0	1000	325	
2012-Mar-20	24.0	62.8	88.58	7.2	505.3	55.6	4723.2	0.9	79.3	0.39	0.11994	100.0	0.0	200TP1200	95	156.93	20	0	0	0	1000	325	
2012-Mar-21	24.0	61.6	88.43	7.1	512.4	54.5	4777.7	0.9	80.2	0.39	0.12763	100.0	0.0	200TP1200	95	156.93	20	0	0	0	1000	325	
2012-Mar-22	24.0	63.7	88.75	7.2	519.6	56.5	4834.3	0.9	81.1	0.39	0.12134	100.0	0.0	200TP1200	95	156.93	20	0	0	0	1000	325	
2012-Mar-23	24.0	63.3	89.21	6.8	526.4	56.5	4890.8	0.9	82.0	0.39	0.13031	100.0	0.0	200TP1200	95	156.93	20	0	0	0	1000	325	
2012-Mar-24	24.0	63.6	88.49	7.3	533.8	56.3	4947.1	0.9	82.8	0.39	0.11749	100.0	0.0	200TP1200	95	156.93	20	0	0	0	1000	325	
2012-Mar-25	24.0	50.0	88.71	5.7	539.4	44.4	4991.4	0.8	83.6	0.39	0.14159	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Mar-26	24.0	47.7	88.85	5.3	544.7	42.4	5033.9	0.8	84.4	0.39	0.1485	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Mar-27	24.0	49.5	89.14	5.4	550.1	44.2	5078.0	1.1	85.5	0.39	0.19517	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Mar-28	24.0	46.3	94.30	2.6	552.7	43.7	5121.7	1.0	86.5	0.39	0.39394	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Mar-29	24.0	51.3	89.35	5.5	558.2	45.8	5167.5	1.0	87.4	0.39	0.17399	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Mar-30	24.0	53.2	88.73	6.0	564.2	47.2	5214.6	0.9	88.3	0.39	0.1419	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Mar-31	24.0	53.4	89.04	5.9	570.0	47.5	5262.2	1.0	89.3	0.39	0.17265	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-01	24.0	53.2	88.65	6.0	576.1	47.2	5309.4	0.0	89.3	0.00143	0.00166	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-02	24.0	53.4	89.31	5.7	581.8	47.7	5357.1	0.0	89.3	0.00143	0.00175	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-03	24.0	51.5	88.80	5.8	587.6	45.7	5402.7	0.0	89.3	0.00143	0.00174	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-04	24.0	52.7	90.01	5.3	592.8	47.5	5450.2	0.0	89.4	0.00143	0.0019	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-05	24.0	53.8	90.05	5.4	598.2	48.4	5498.6	0.0	89.4	0.00143	0.00187	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-06	24.0	53.9	90.03	5.4	603.5	48.5	5547.2	0.0	89.4	0.00143	0.00186	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-07	24.0	49.4	89.23	5.3	608.9	44.1	5591.2	0.0	89.4	0.00143	0.00188	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-08	24.0	50.0	89.60	5.2	614.1	44.8	5636.0	0.0	89.4	0.00143	0.00192	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-09	24.0	49.8	89.09	5.4	619.5	44.4	5680.4	0.0	89.4	0.00143	0.00184	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-10	24.0	50.7	89.47	5.3	624.8	45.4	5725.8	0.0	89.4	0.00143	0.00187	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-11	24.0	51.7	88.81	5.8	630.6	45.9	5771.7	0.0	89.4	0.00143	0.00173	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	46.2	88.56	5.3	635.9	40.9	5812.6	0.0	89.4	0.00143	0.00189	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-13	24.0	49.4	88.87	5.5	641.4	43.9	5856.5	0.0	89.4	0.00143	0.00182	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-14	24.0	50.9	89.22	5.5	646.9	45.5	5901.9	0.0	89.5	0.00143	0.00182	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-15	24.0	48.6	89.10	5.3	652.2	43.3	5945.2	0.0	89.5	0.00143	0.00189	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-16	24.0	48.8	88.13	5.8	658.0	43.0	5988.2	0.0	89.5	0.00143	0.00173	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-17	24.0	49.0	90.61	4.6	662.6	44.4	6032.5	0.0	89.5	0.00143	0.00217	87.0	0.0	200TP1200	200	58.53	40	0	0	0	1000	300	
2012-Apr-18	24.0	50.6	89.81	5.2	667.7	45.4	6077.9	0.0	89.5	0.001	0.	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-19	24.0	50.4	89.34	5.4	673.1	45.0	6123.0	0.0	89.5	0.001	0.00186	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-20	24.0	49.5	89.05	5.4	678.5	44.1	6167.1	0.0	89.5	0.001	0.00185	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-21	24.0	50.1	89.17	5.4	683.9	44.6	6211.7	0.0	89.5	0.001	0.00185	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-22	24.0	46.0	88.63	5.2	689.2	40.8	6252.4	0.0	89.5	0.001	0.00191	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-23	24.0	47.6	88.61	5.4	694.6	42.2	6294.6	0.0	89.5	0.001	0.00185	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-24	24.0	47.5	88.02	5.7	700.3	41.8	6336.4	0.0	89.5	0.001	0.00176	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-25	24.0	49.5	89.56	5.2	705.4	44.3	6380.8	0.0	89.6	0.001	0.00193	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-26	24.0	53.2	89.77	5.4	710.9	47.7	6428.5	0.0	89.6	0.001	0.00184	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-27	24.0	52.4	89.60	5.5	716.3	47.0	6475.4	0.0	89.6	0.001	0.00183	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-28	24.0	50.2	89.32	5.4	721.7	44.8	6520.3	0.0	89.6	0.001	0.00187	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-29	24.0	50.3	89.25	5.4	727.1	44.9	6565.2	0.0	89.6	0.001	0.00185	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-Apr-30	24.0	50.3	89.17	5.5	732.6	44.9	6610.1	0.0	89.6	0.001	0.00183	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-May-01	24.0	51.0	88.13	6.1	738.6	44.9	6655.0	0.0	89.6	0.001	0.00165	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-May-02	24.0	50.4	89.45	5.3	743.9	45.0	6700.0	0.0	89.6	0.001	0.00188	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-May-03	24.0	49.5	89.43	5.2	749.1	44.3	6744.3	0.0	89.6	0.001	0.00191	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-May-04	24.0	48.2	88.21	5.7	754.8	42.5	6786.7	0.0	89.6	0.001	0.00176	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-May-05	24.0	49.4	88.74	5.6	760.4	43.8	6830.6	0.0	89.7	0.001	0.0018	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-May-06	24.0	51.1	89.11	5.6	765.9	45.5	6876.1	0.0	89.7	0.001	0.0018	87.0	0.0	200TP1200	200	59.34	40	0	0	0	1000	300	
2012-May-07	24.0	48.4	85.12	7.2	773.1	41.2	6917.2	0.0	89.7	0.001	0.00139	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-08	24.0	47.6	84.89	7.2	780.3	40.4	6957.6	0.0	89.7	0.001	0.00139	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-09	24.0	47.8	84.76	7.3	787.6	40.5	6998.1	0.0	89.7	0.001	0.00137	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-10	24.0	47.7	84.88	7.2	794.8	40.5	7038.6	0.0	89.7	0.001	0.00139	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-11	24.0	45.5	83.86	7.3	802.2	38.1	7076.7	0.0	89.7	0.001	0.00136	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-12	24.0	48.9	84.92	7.4	809.5	41.5	7118.2	0.0	89.7	0.001	0.00136	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-13	24.0	44.6	86.54	6.0	815.5	38.6	7156.9	0.0	89.7	0.001	0.00166	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-14	24.0	47.1	82.27	8.4	823.9	38.7	7195.6	0.0	89.7	0.001	0.0012	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-15	24.0	45.9	85.76	6.5	830.4	39.4	7235.0	0.0	89.8	0.001	0.00153	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	45.7	85.73	6.5	837.0	39.2	7274.1	0.0	89.8	0.001	0.00153	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-17	24.0	45.8	85.41	6.7	843.6	39.2	7313.3	0.0	89.8	0.001	0.	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-18	24.0	45.5	83.08	7.7	851.3	37.8	7351.1	0.0	89.8	0.001	0.0013	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-19	24.0	44.2	84.99	6.6	858.0	37.6	7388.7	0.0	89.8	0.001	0.00151	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-20	24.0	45.8	84.77	7.0	864.9	38.8	7427.4	0.0	89.8	0.001	0.00143	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-21	24.0	44.0	84.16	7.0	871.9	37.0	7464.5	0.0	89.8	0.001	0.00143	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-22	24.0	45.5	85.03	6.8	878.7	38.7	7503.1	0.0	89.8	0.001	0.00147	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-23	24.0	45.1	85.75	6.4	885.1	38.6	7541.8	0.0	89.8	0.001	0.00156	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-24	24.0	51.0	85.37	7.5	892.6	43.5	7585.3	0.0	89.8	0.001	0.00134	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-25	24.0	47.5	85.07	7.1	899.7	40.4	7625.7	0.0	89.8	0.001	0.00141	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-26	24.0	50.5	87.53	6.3	906.0	44.2	7669.9	0.0	89.9	0.001	0.00159	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-27	24.0	43.8	84.96	6.6	912.6	37.2	7707.1	0.0	89.9	0.001	0.00152	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-28	24.0	45.5	85.64	6.5	919.1	39.0	7746.1	0.0	89.9	0.001	0.00153	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-29	24.0	45.6	85.52	6.6	925.7	39.0	7785.1	0.0	89.9	0.001	0.00152	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-30	24.0	40.8	83.62	6.7	932.4	34.2	7819.2	0.0	89.9	0.001	0.00149	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-May-31	24.0	46.1	84.28	7.2	939.6	38.8	7858.0	0.0	89.9	0.001	0.00138	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-01	24.0	46.5	85.24	6.9	946.5	39.6	7897.7	0.0	89.9	0.001	0.00146	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-02	24.0	46.5	85.75	6.6	953.1	39.9	7937.6	0.0	89.9	0.001	0.00151	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-03	24.0	42.8	83.82	6.9	960.1	35.9	7973.5	0.0	89.9	0.001	0.00144	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-04	24.0	45.2	84.70	6.9	967.0	38.3	8011.7	0.0	89.9	0.001	0.00145	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-05	16.0	45.4	88.43	5.3	972.2	40.1	8051.9	0.0	90.0	0.001	0.0019	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-06	24.0	47.2	87.41	5.9	978.2	41.2	8093.1	0.0	90.0	0.001	0.00168	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-07	24.0	46.7	85.94	6.6	984.7	40.1	8133.2	0.0	90.0	0.001	0.00152	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-08	24.0	47.4	85.96	6.7	991.4	40.7	8173.9	0.0	90.0	0.001	0.0015	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-09	24.0	49.2	84.94	7.4	998.8	41.8	8215.7	0.0	90.0	0.001	0.00135	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-10	24.0	50.2	87.31	6.4	1005.2	43.8	8259.5	0.0	90.0	0.001	0.00157	90.0	0.0	200TP1200	200	56.45	42	0	0	0	1000	450	
2012-Jun-11	24.0	50.0	88.08	6.0	1011.1	44.0	8303.6	0.0	90.0	0.001	0.00168	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-12	24.0	45.1	86.55	6.1	1017.2	39.1	8342.6	0.0	90.0	0.001	0.00165	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-13	24.0	45.4	85.91	6.4	1023.6	39.0	8381.7	0.0	90.0	0.001	0.00156	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-14	24.0	44.5	85.64	6.4	1030.0	38.1	8419.8	0.0	90.0	0.001	0.00156	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-15	24.0	44.9	86.72	6.0	1035.9	38.9	8458.7	0.0	90.1	0.001	0.00168	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-16	24.0	45.9	85.80	6.5	1042.4	39.3	8498.0	0.0	90.1	0.001	0.00154	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-17	24.0	43.5	85.71	6.2	1048.7	37.3	8535.3	0.0	90.1	0.001	0.00161	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-18	22.0	45.1	88.97	5.0	1053.6	40.1	8575.4	0.0	90.1	0.001	0.00201	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	46.8	88.40	5.4	1059.1	41.4	8616.8	0.0	90.1	0.001	0.00184	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-20	24.0	45.6	87.66	5.6	1064.7	40.0	8656.8	0.0	90.1	0.001	0.	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-21	24.0	45.3	85.75	6.5	1071.2	38.9	8695.7	0.0	90.1	0.001	0.00155	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-22	24.0	46.5	86.73	6.2	1077.3	40.3	8736.0	0.0	90.1	0.001	0.00162	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-23	24.0	47.7	87.61	5.9	1083.2	41.8	8777.8	0.0	90.1	0.001	0.00169	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-24	24.0	46.2	84.72	7.1	1090.3	39.1	8816.9	0.0	90.1	0.001	0.00142	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-25	24.0	44.2	78.37	9.6	1099.9	34.7	8851.6	0.0	90.1	0.001	0.00104	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-26	24.0	40.2	91.85	3.3	1103.1	37.0	8888.6	0.0	90.2	0.001	0.00305	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-27	24.0	42.1	86.05	5.9	1109.0	36.2	8924.8	0.0	90.2	0.001	0.0017	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-28	24.0	45.5	84.82	6.9	1115.9	38.6	8963.3	0.0	90.2	0.001	0.00145	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-29	24.0	45.4	86.42	6.2	1122.1	39.2	9002.5	0.0	90.2	0.001	0.00162	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jun-30	24.0	47.0	85.52	6.8	1128.9	40.2	9042.7	0.0	90.2	0.001	0.00147	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jul-01	24.0	45.2	84.70	6.9	1135.8	38.3	9081.0	0.0	90.2	0.001	0.00145	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jul-02	24.0	44.4	85.96	6.2	1142.0	38.2	9119.2	0.0	90.2	0.001	0.0016	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jul-03	24.0	45.3	86.89	5.9	1148.0	39.4	9158.6	0.0	90.2	0.001	0.00168	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jul-04	24.0	45.9	86.24	6.3	1154.3	39.6	9198.2	0.0	90.2	0.001	0.00158	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jul-05	24.0	44.9	86.76	5.9	1160.2	38.9	9237.1	0.0	90.2	0.001	0.00168	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jul-06	24.0	44.8	84.69	6.9	1167.1	38.0	9275.0	0.0	90.3	0.001	0.00146	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jul-07	24.0	46.2	86.91	6.1	1173.1	40.2	9315.2	0.0	90.3	0.001	0.00165	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jul-08	24.0	42.5	83.28	7.1	1180.2	35.4	9350.6	0.0	90.3	0.001	0.00141	90.0	0.0	200TP1200	200	54.82	42	0	0	0	1000	450	
2012-Jul-09	24.0	36.2	84.48	5.6	1185.9	30.6	9381.1	0.0	90.3	0.001	0.00178	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-10	24.0	36.4	84.32	5.7	1191.6	30.7	9411.9	0.0	90.3	0.001	0.00175	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-11	24.0	34.1	83.52	5.6	1197.2	28.5	9440.3	0.0	90.3	0.001	0.	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-12	24.0	35.0	84.00	5.6	1202.8	29.4	9469.7	0.0	90.3	0.001	0.00179	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-13	24.0	35.7	84.41	5.6	1208.4	30.2	9499.9	0.0	90.3	0.001	0.0018	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-14	24.0	35.4	86.64	4.7	1213.1	30.7	9530.6	0.0	90.3	0.001	0.00211	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-15	24.0	33.2	95.79	1.4	1214.5	31.8	9562.4	0.0	90.3	0.001	0.00714	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-16	24.0	33.0	90.58	3.1	1217.6	29.9	9592.3	0.0	90.3	0.001	0.00322	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-17	24.0	34.0	86.51	4.6	1222.2	29.4	9621.7	0.0	90.4	0.001	0.00218	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-18	24.0	35.1	85.56	5.1	1227.3	30.1	9651.8	0.0	90.4	0.001	0.00197	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-19	24.0	35.0	85.58	5.1	1232.3	30.0	9681.8	0.0	90.4	0.001	0.00198	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-20	24.0	35.0	85.38	5.1	1237.4	29.9	9711.6	0.0	90.4	0.001	0.00196	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-21	24.0	35.7	85.56	5.2	1242.6	30.6	9742.2	0.0	90.4	0.001	0.00194	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-22	24.0	33.4	84.13	5.3	1247.9	28.1	9770.3	0.0	90.4	0.001	0.00189	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	32.9	83.72	5.4	1253.2	27.5	9797.8	0.0	90.4	0.001	0.00187	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-24	24.0	34.6	85.29	5.1	1258.3	29.5	9827.3	0.0	90.4	0.001	0.00196	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-25	24.0	34.5	85.63	5.0	1263.3	29.6	9856.9	0.0	90.4	0.001	0.00202	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-26	24.0	34.6	85.67	5.0	1268.2	29.7	9886.5	0.0	90.4	0.001	0.00202	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-27	24.0	33.8	84.72	5.2	1273.4	28.7	9915.2	0.0	90.5	0.001	0.00193	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-28	24.0	34.6	85.04	5.2	1278.6	29.4	9944.6	0.0	90.5	0.001	0.00193	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-29	24.0	35.3	85.59	5.1	1283.7	30.2	9974.8	0.0	90.5	0.001	0.00196	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-30	24.0	33.1	86.46	4.5	1288.1	28.6	10003.4	0.0	90.5	0.001	0.00223	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Jul-31	24.0	35.4	85.60	5.1	1293.2	30.3	10033.7	0.0	90.5	0.001	0.00196	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-01	24.0	33.5	87.00	4.4	1297.6	29.2	10062.9	0.0	90.5	0.001	0.00229	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-02	24.0	34.1	85.65	4.9	1302.5	29.2	10092.1	0.0	90.5	0.001	0.00204	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-03	24.0	35.0	86.70	4.7	1307.2	30.4	10122.5	0.0	90.5	0.001	0.00215	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-04	24.0	34.1	85.99	4.8	1311.9	29.3	10151.8	0.0	90.5	0.001	0.00209	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-05	24.0	35.0	85.71	5.0	1316.9	30.0	10181.8	0.0	90.5	0.001	0.002	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-06	24.0	34.4	86.49	4.6	1321.6	29.7	10211.5	0.0	90.6	0.001	0.00216	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-07	24.0	34.8	85.48	5.1	1326.6	29.8	10241.3	0.0	90.6	0.001	0.00198	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-08	24.0	34.6	86.16	4.8	1331.4	29.8	10271.1	0.0	90.6	0.001	0.00209	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-09	24.0	35.4	85.43	5.2	1336.6	30.2	10301.3	0.0	90.6	0.001	0.00194	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-10	24.0	36.3	85.34	5.3	1341.9	31.0	10332.3	0.0	90.6	0.001	0.00188	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-11	24.0	35.1	84.56	5.4	1347.3	29.7	10362.0	0.0	90.6	0.001	0.00185	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-12	24.0	34.3	84.71	5.3	1352.6	29.1	10391.1	0.0	90.6	0.001	0.0019	71.0	0.0	200TP1200	200	42.61	35	0	0	0	1000	450	
2012-Aug-13	24.0	28.9	82.44	5.1	1357.6	23.9	10414.9	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-14	24.0	29.0	84.99	4.4	1362.0	24.7	10439.6	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-15	24.0	29.2	83.86	4.7	1366.7	24.5	10464.1	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-16	24.0	28.8	84.75	4.4	1371.1	24.4	10488.4	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-17	24.0	27.6	84.89	4.2	1375.3	23.4	10511.9	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-18	24.0	30.0	84.22	4.7	1380.0	25.2	10537.1	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-19	24.0	29.0	84.62	4.5	1384.5	24.5	10561.7	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-20	24.0	29.2	84.03	4.7	1389.1	24.5	10586.2	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-21	24.0	29.0	84.43	4.5	1393.7	24.5	10610.7	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-22	24.0	29.3	84.66	4.5	1398.2	24.8	10635.5	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-23	24.0	29.4	84.40	4.6	1402.7	24.8	10660.3	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-24	22.0	31.2	87.33	4.0	1406.7	27.2	10687.5	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-25	24.0	29.5	83.42	4.9	1411.6	24.6	10712.1	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	29.7	84.12	4.7	1416.3	25.0	10737.1	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-27	24.0	28.8	84.24	4.5	1420.8	24.3	10761.4	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-28	24.0	27.4	86.51	3.7	1424.5	23.7	10785.1	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-29	24.0	28.7	86.50	3.9	1428.4	24.8	10809.8	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-30	24.0	27.9	85.47	4.1	1432.5	23.9	10833.7	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Aug-31	24.0	29.0	86.15	4.0	1436.5	24.9	10858.7	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-01	24.0	28.7	86.07	4.0	1440.5	24.7	10883.4	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-02	24.0	29.0	85.56	4.2	1444.7	24.8	10908.2	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-03	24.0	29.3	85.13	4.4	1449.0	24.9	10933.1	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-04	24.0	30.5	85.94	4.3	1453.3	26.2	10959.3	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-05	24.0	29.1	85.51	4.2	1457.5	24.9	10984.2	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-06	24.0	28.9	84.63	4.4	1461.9	24.4	11008.6	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-07	24.0	29.1	84.96	4.4	1466.3	24.7	11033.3	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-08	24.0	29.1	85.35	4.3	1470.6	24.9	11058.2	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-09	24.0	29.2	85.45	4.2	1474.8	24.9	11083.1	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-10	21.0	27.2	84.79	4.1	1479.0	23.0	11106.1	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-11	24.0	31.0	85.11	4.6	1483.6	26.4	11132.5	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-12	22.0	29.3	85.16	4.3	1487.9	24.9	11157.4	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-13	24.0	29.0	85.95	4.1	1492.0	25.0	11182.3	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-14	24.0	29.5	85.39	4.3	1496.3	25.2	11207.5	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-15	24.0	29.2	85.11	4.4	1500.6	24.9	11232.4	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-16	24.0	29.2	85.12	4.4	1505.0	24.9	11257.3	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-17	24.0	29.3	84.94	4.4	1509.4	24.9	11282.2	0.0	90.6	0.001	0.	80.0	0.0	200TP1200	240	29.04	40	0	0	0	1000	200	
2012-Sep-18	24.0	8.5	81.34	1.6	1511.0	6.9	11289.1	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-19	24.0	7.8	79.64	1.6	1512.6	6.2	11295.3	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-20	24.0	7.7	79.08	1.6	1514.2	6.1	11301.3	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-21	.0	0.0	0.00	0.0	1514.2	0.0	11301.3	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-22	24.0	7.7	80.54	1.5	1515.7	6.2	11307.5	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-23	24.0	7.9	79.62	1.6	1517.3	6.3	11313.8	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-24	24.0	8.1	79.98	1.6	1518.9	6.5	11320.3	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-25	24.0	8.2	81.67	1.5	1520.4	6.7	11327.0	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-26	24.0	8.5	80.83	1.6	1522.0	6.8	11333.8	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-27	24.0	8.6	80.95	1.6	1523.7	7.0	11340.8	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	
2012-Sep-28	24.0	8.3	80.27	1.6	1525.3	6.6	11347.4	0.0	90.6	0.001	0.	30.0	0.0	200TP1200	240	7.80	20	0	0	0	1000	200	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	75.9	95.77	3.2	1528.5	72.7	11420.1	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Sep-30	24.0	79.1	95.89	3.3	1531.8	75.9	11496.0	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-01	24.0	79.5	95.81	3.3	1535.1	76.2	11572.2	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-02	24.0	84.2	96.29	3.1	1538.2	81.1	11653.3	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-03	24.0	81.8	96.16	3.1	1541.3	78.7	11732.0	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-04	24.0	72.7	95.69	3.1	1544.5	69.6	11801.5	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-05	24.0	72.4	95.68	3.1	1547.6	69.3	11870.8	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-06	24.0	72.2	95.49	3.3	1550.9	69.0	11939.8	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-07	24.0	70.8	95.14	3.4	1554.3	67.4	12007.2	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-08	24.0	70.6	95.07	3.5	1557.8	67.1	12074.3	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-09	24.0	69.9	94.98	3.5	1561.3	66.4	12140.7	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-10	24.0	80.4	95.77	3.4	1564.7	77.0	12217.8	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-11	24.0	78.2	95.45	3.6	1568.3	74.6	12292.4	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-12	24.0	78.5	96.04	3.1	1571.4	75.4	12367.8	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-13	24.0	79.7	95.86	3.3	1574.7	76.4	12444.2	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-14	24.0	77.8	95.95	3.2	1577.8	74.7	12518.8	0.0	90.6	0.001	0.	76.0	0.0	40K1500	272	61.52	28	0	0	0	1000	200	
2012-Oct-15	24.0	63.6	94.89	3.3	1581.1	60.3	12579.2	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-16	24.0	61.5	94.91	3.1	1584.2	58.4	12637.5	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-17	24.0	61.3	94.46	3.4	1587.6	57.9	12695.5	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-18	24.0	63.1	94.68	3.4	1591.0	59.8	12755.2	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-19	24.0	59.9	94.09	3.5	1594.5	56.4	12811.6	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-20	24.0	59.1	93.96	3.6	1598.1	55.5	12867.1	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-21	24.0	61.0	94.19	3.5	1601.6	57.4	12924.5	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-22	24.0	59.0	94.13	3.5	1605.1	55.5	12980.0	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-23	24.0	59.0	94.10	3.5	1608.5	55.5	13035.5	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-24	24.0	59.2	94.38	3.3	1611.9	55.9	13091.4	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-25	24.0	61.0	94.19	3.5	1615.4	57.4	13148.8	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-26	24.0	61.4	94.25	3.5	1618.9	57.9	13206.7	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-27	24.0	62.5	94.30	3.6	1622.5	58.9	13265.6	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-28	24.0	62.7	94.47	3.5	1626.0	59.3	13324.8	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-29	24.0	59.0	94.52	3.2	1629.2	55.7	13380.5	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-30	24.0	58.8	94.49	3.2	1632.4	55.5	13436.1	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Oct-31	24.0	60.8	94.04	3.6	1636.1	57.1	13493.2	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	56.23	28	0	0	0	1000	650	
2012-Nov-01	24.0	66.8	94.85	3.4	1639.5	63.3	13556.5	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	65.9	94.70	3.5	1643.0	62.4	13618.9	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-03	24.0	67.5	94.58	3.7	1646.7	63.8	13682.7	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-04	24.0	66.6	94.43	3.7	1650.4	62.9	13745.6	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-05	24.0	67.4	94.66	3.6	1654.0	63.8	13809.4	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-06	24.0	68.7	94.48	3.8	1657.8	64.9	13874.3	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-07	24.0	70.9	94.34	4.0	1661.8	66.9	13941.1	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-08	24.0	72.0	94.61	3.9	1665.6	68.2	14009.3	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-09	24.0	71.3	94.78	3.7	1669.4	67.6	14076.9	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-10	24.0	68.9	94.56	3.8	1673.1	65.1	14142.0	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-11	24.0	63.7	94.32	3.6	1676.7	60.1	14202.1	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-12	24.0	67.7	94.44	3.8	1680.5	63.9	14266.0	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-13	24.0	68.0	94.56	3.7	1684.2	64.3	14330.2	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-14	24.0	67.4	94.66	3.6	1687.8	63.8	14394.1	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-15	24.0	60.8	93.75	3.8	1691.6	57.0	14451.0	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-16	24.0	63.5	94.36	3.6	1695.2	59.9	14510.9	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-17	24.0	63.8	94.31	3.6	1698.8	60.2	14571.1	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-18	24.0	64.2	94.25	3.7	1702.5	60.5	14631.6	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-19	24.0	65.4	94.01	3.9	1706.4	61.5	14693.1	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-20	24.0	65.2	94.31	3.7	1710.1	61.5	14754.6	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-21	24.0	67.7	94.62	3.6	1713.8	64.1	14818.7	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-22	24.0	66.4	94.08	3.9	1717.7	62.5	14881.2	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-23	24.0	65.3	94.93	3.3	1721.0	62.0	14943.2	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-24	24.0	63.5	94.73	3.4	1724.4	60.2	15003.4	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-25	24.0	66.9	93.62	4.3	1728.6	62.7	15066.0	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-26	24.0	65.5	95.19	3.2	1731.8	62.3	15128.3	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-27	24.0	65.0	93.09	4.5	1736.3	60.5	15188.9	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-28	24.0	67.2	94.96	3.4	1739.7	63.8	15252.7	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-29	24.0	63.4	94.18	3.7	1743.3	59.7	15312.4	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Nov-30	24.0	62.3	94.25	3.6	1746.9	58.7	15371.1	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-01	24.0	64.3	94.56	3.5	1750.4	60.8	15432.0	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-02	24.0	68.0	94.43	3.8	1754.2	64.2	15496.2	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-03	24.0	66.9	94.55	3.6	1757.9	63.2	15559.4	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-04	24.0	69.1	94.32	3.9	1761.8	65.2	15624.6	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-05	24.0	67.9	95.20	3.3	1765.0	64.6	15689.2	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/04-20-009-16W4/00 | 104042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	66.4	94.88	3.4	1768.5	63.0	15752.2	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-07	24.0	66.0	94.35	3.7	1772.2	62.2	15814.5	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-08	24.0	69.0	94.58	3.7	1775.9	65.3	15879.8	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-09	24.0	67.7	94.43	3.8	1779.7	64.0	15943.7	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-10	24.0	68.6	94.71	3.6	1783.3	64.9	16008.6	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-11	24.0	65.7	94.57	3.6	1786.9	62.2	16070.8	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-12	24.0	68.0	94.26	3.9	1790.8	64.1	16134.9	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-13	24.0	69.0	94.59	3.7	1794.5	65.2	16200.1	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-14	24.0	67.7	94.82	3.5	1798.0	64.2	16264.3	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-15	24.0	68.5	94.41	3.8	1801.9	64.7	16329.0	0.0	90.6	0.001	0.	91.0	0.0	40K1500	260	60.84	31	0	0	0	1000	650	
2012-Dec-16	24.0	71.5	94.39	4.0	1805.9	67.5	16396.5	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-17	24.0	71.1	95.08	3.5	1809.4	67.6	16464.1	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-18	24.0	72.8	94.28	4.2	1813.5	68.6	16532.7	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-19	24.0	72.5	94.48	4.0	1817.5	68.5	16601.2	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-20	24.0	72.4	94.42	4.0	1821.6	68.3	16669.5	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-21	24.0	72.7	94.72	3.8	1825.4	68.9	16738.4	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-22	24.0	70.7	94.64	3.8	1829.2	67.0	16805.4	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-23	22.0	73.8	95.09	3.6	1832.8	70.1	16875.5	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-24	24.0	71.5	94.98	3.6	1836.4	67.9	16943.4	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-25	24.0	72.4	94.73	3.8	1840.2	68.6	17012.0	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-26	24.0	71.1	94.53	3.9	1844.1	67.2	17079.2	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-27	24.0	71.3	94.41	4.0	1848.1	67.4	17146.6	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-28	24.0	69.5	94.40	3.9	1852.0	65.6	17212.2	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-29	24.0	67.8	93.94	4.1	1856.1	63.7	17275.9	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-30	24.0	71.0	94.35	4.0	1860.1	67.0	17342.9	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
2012-Dec-31	24.0	71.4	94.14	4.2	1864.3	67.2	17410.1	0.0	90.6	0.001	0.	102.0	0.0	40K1500	240	69.54	35	0	0	0	1000	400	
Well Totals:	8732.0	19274.5		1864.3		17410.1		90.6															
Well Avg.:		52.7	89.01	5.1		47.6		0.2		0.097739	0.040344	83.3	0.0		218	58.22					1000	443	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Feb-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR					TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS		(kPa)	(kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	
2012-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0		950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Nov-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/05-20-009-16W4/00 | 100052000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2012-Dec-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.638	0.	0.0	0.0		0	550.00					950	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	31.6	99.30	0.2	0.2	31.4	31.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-02	24.0	32.7	99.36	0.2	0.4	32.5	63.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-03	24.0	32.5	99.29	0.2	0.7	32.3	96.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-04	24.0	30.4	99.28	0.2	0.9	30.2	126.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-05	24.0	31.8	99.34	0.2	1.1	31.6	157.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-06	24.0	30.8	99.42	0.2	1.3	30.6	188.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-07	24.0	32.5	99.41	0.2	1.5	32.3	220.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-08	24.0	30.7	99.25	0.2	1.7	30.5	251.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-09	24.0	30.0	99.27	0.2	1.9	29.8	281.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-10	24.0	31.4	99.27	0.2	2.1	31.1	312.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-11	24.0	31.2	99.33	0.2	2.4	31.0	343.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-12	24.0	31.7	99.27	0.2	2.6	31.5	374.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-13	24.0	31.5	99.30	0.2	2.8	31.3	405.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-14	24.0	31.3	99.27	0.2	3.0	31.1	437.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-15	24.0	31.5	99.27	0.2	3.3	31.3	468.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-16	18.0	22.2	99.28	0.2	3.4	22.0	490.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-17	24.0	30.5	99.34	0.2	3.6	30.3	520.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-18	24.0	31.6	99.30	0.2	3.8	31.4	551.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-19	24.0	31.6	99.27	0.2	4.1	31.4	583.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-20	24.0	32.6	99.30	0.2	4.3	32.4	615.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-21	24.0	32.8	99.33	0.2	4.5	32.6	648.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-22	24.0	32.2	99.29	0.2	4.8	32.0	680.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-23	24.0	29.8	99.26	0.2	5.0	29.6	709.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-24	24.0	29.7	99.26	0.2	5.2	29.5	739.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-25	24.0	30.7	99.28	0.2	5.4	30.4	769.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-26	24.0	31.6	99.30	0.2	5.6	31.4	801.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-27	24.0	31.7	99.30	0.2	5.9	31.4	832.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-28	24.0	31.5	99.33	0.2	6.1	31.3	863.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-29	24.0	31.9	99.37	0.2	6.3	31.7	895.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-30	24.0	31.4	99.20	0.3	6.5	31.1	926.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Jan-31	24.0	31.5	99.27	0.2	6.7	31.3	958.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-01	24.0	31.1	99.26	0.2	7.0	30.9	988.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-02	24.0	30.8	99.28	0.2	7.2	30.5	1019.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-03	24.0	30.3	99.37	0.2	7.4	30.1	1049.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	24.0	31.6	99.37	0.2	7.6	31.4	1080.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-05	24.0	31.2	99.55	0.1	7.7	31.1	1111.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-06	24.0	31.4	99.40	0.2	7.9	31.2	1143.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-07	24.0	31.4	99.27	0.2	8.1	31.2	1174.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-08	24.0	33.9	99.32	0.2	8.4	33.7	1208.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-09	24.0	29.5	99.25	0.2	8.6	29.3	1237.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-10	24.0	29.4	99.29	0.2	8.8	29.2	1266.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-11	24.0	28.1	99.29	0.2	9.0	27.9	1294.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-12	24.0	28.5	99.23	0.2	9.2	28.2	1322.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-13	24.0	29.9	99.30	0.2	9.4	29.7	1352.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-14	24.0	30.9	99.26	0.2	9.7	30.7	1383.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-15	24.0	31.7	99.37	0.2	9.9	31.5	1414.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-16	24.0	30.7	99.38	0.2	10.1	30.6	1445.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-17	24.0	32.0	99.34	0.2	10.3	31.8	1476.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-18	24.0	31.6	99.27	0.2	10.5	31.4	1508.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-19	24.0	32.0	99.34	0.2	10.7	31.8	1540.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-20	24.0	28.8	99.24	0.2	10.9	28.6	1568.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-21	24.0	29.6	99.29	0.2	11.1	29.3	1598.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-22	21.0	27.0	99.30	0.2	11.3	26.9	1624.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-23	24.0	29.6	99.32	0.2	11.5	29.4	1654.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-24	24.0	29.4	99.22	0.2	11.8	29.2	1683.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-25	24.0	29.7	99.26	0.2	12.0	29.5	1712.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2012-Feb-26	24.0	28.8	99.20	0.2	12.2	28.5	1741.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.55	21	0	0	0	600	400	
2012-Feb-27	24.0	28.2	99.22	0.2	12.4	28.0	1769.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.55	21	0	0	0	600	400	
2012-Feb-28	24.0	28.0	99.21	0.2	12.6	27.8	1797.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.55	21	0	0	0	600	400	
2012-Feb-29	24.0	28.6	99.26	0.2	12.9	28.4	1825.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.55	21	0	0	0	600	400	
2012-Mar-01	24.0	27.7	99.20	0.2	13.1	27.4	1852.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.55	21	0	0	0	600	400	
2012-Mar-02	24.0	27.8	99.24	0.2	13.3	27.6	1880.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.55	21	0	0	0	600	400	
2012-Mar-03	24.0	30.1	99.30	0.2	13.5	29.9	1910.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.55	21	0	0	0	600	400	
2012-Mar-04	24.0	29.1	99.28	0.2	13.7	28.9	1939.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.55	21	0	0	0	600	400	
2012-Mar-05	24.0	29.2	99.28	0.2	13.9	29.0	1968.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.55	21	0	0	0	600	400	
2012-Mar-06	24.0	27.9	99.10	0.3	14.2	27.6	1995.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-07	24.0	27.9	99.18	0.2	14.4	27.7	2023.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-08	24.0	26.9	99.03	0.3	14.7	26.6	2050.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	28.2	99.22	0.2	14.9	28.0	2078.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-10	24.0	27.6	99.27	0.2	15.1	27.4	2105.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-11	24.0	27.9	99.14	0.2	15.3	27.7	2133.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-12	24.0	28.2	99.15	0.2	15.6	28.0	2161.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-13	24.0	28.9	99.24	0.2	15.8	28.7	2189.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-14	24.0	26.9	99.11	0.2	16.0	26.7	2216.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-15	24.0	28.9	99.24	0.2	16.2	28.7	2245.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-16	24.0	30.7	99.22	0.2	16.5	30.5	2275.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-17	24.0	30.6	99.12	0.3	16.7	30.3	2306.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-18	24.0	29.4	99.12	0.3	17.0	29.1	2335.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-19	24.0	29.6	99.12	0.3	17.3	29.4	2364.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-20	24.0	28.1	99.04	0.3	17.5	27.8	2392.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-21	24.0	27.5	99.06	0.3	17.8	27.3	2419.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-22	24.0	28.6	99.05	0.3	18.1	28.3	2447.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-23	24.0	28.5	99.12	0.3	18.3	28.3	2476.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-24	24.0	28.4	99.05	0.3	18.6	28.2	2504.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-25	24.0	28.6	99.05	0.3	18.9	28.3	2532.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-26	24.0	27.3	99.08	0.3	19.1	27.0	2559.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-27	24.0	28.4	99.12	0.3	19.4	28.1	2587.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-28	24.0	27.9	99.57	0.1	19.5	27.8	2615.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-29	24.0	29.5	99.12	0.3	19.7	29.2	2644.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-30	24.0	30.3	99.08	0.3	20.0	30.1	2674.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Mar-31	24.0	30.6	99.08	0.3	20.3	30.3	2705.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Apr-01	24.0	30.4	99.08	0.3	20.6	30.1	2735.1	0.0	0.0	0.11574	0.10714	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Apr-02	24.0	30.7	99.12	0.3	20.8	30.4	2765.5	0.0	0.1	0.11574	0.11111	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Apr-03	24.0	29.4	99.08	0.3	21.1	29.1	2794.6	0.0	0.1	0.11574	0.11111	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Apr-04	24.0	30.5	99.18	0.3	21.4	30.3	2824.9	0.0	0.1	0.11574	0.12	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Apr-05	24.0	31.1	99.20	0.3	21.6	30.9	2855.8	0.0	0.2	0.11574	0.12	99.0	0.0	32-1200	100	81.22	20	0	0	0	600	800	
2012-Apr-06	24.0	36.9	99.19	0.3	21.9	36.6	2892.4	0.0	0.2	0.11574	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-07	24.0	33.6	99.11	0.3	22.2	33.3	2925.7	0.0	0.2	0.11574	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-08	24.0	34.1	99.15	0.3	22.5	33.9	2959.5	0.0	0.2	0.11574	0.10345	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-09	24.0	33.9	99.08	0.3	22.8	33.5	2993.1	0.0	0.3	0.11574	0.09677	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-10	24.0	34.6	99.13	0.3	23.1	34.3	3027.3	0.0	0.3	0.11574	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-11	24.0	35.0	99.06	0.3	23.4	34.7	3062.0	0.0	0.3	0.11574	0.09091	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	31.2	99.04	0.3	23.7	30.9	3092.9	0.0	0.4	0.11574	0.13333	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-13	24.0	33.5	99.07	0.3	24.1	33.2	3126.0	0.0	0.4	0.11574	0.12903	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-14	24.0	34.6	99.11	0.3	24.4	34.3	3160.4	0.0	0.5	0.11574	0.12903	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-15	24.0	33.0	99.09	0.3	24.7	32.7	3193.1	0.0	0.5	0.11574	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-16	24.0	32.8	98.99	0.3	25.0	32.5	3225.5	0.0	0.5	0.11574	0.12121	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-17	24.0	33.8	99.23	0.3	25.3	33.5	3259.0	0.0	0.6	0.11574	0.15385	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-18	24.0	34.1	99.15	0.3	25.5	33.8	3292.9	0.0	0.6	0.116	0.03448	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-19	24.0	33.8	99.11	0.3	25.8	33.5	3326.4	0.0	0.6	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-20	24.0	33.2	99.10	0.3	26.1	32.9	3359.3	0.0	0.6	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-21	24.0	33.6	99.11	0.3	26.4	33.3	3392.5	0.0	0.7	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-22	24.0	30.7	99.05	0.3	26.7	30.4	3422.9	0.1	0.7	0.116	0.17241	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-23	24.0	31.7	99.05	0.3	27.0	31.4	3454.3	0.0	0.7	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-24	24.0	31.5	98.98	0.3	27.4	31.2	3485.4	0.0	0.8	0.116	0.09375	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-25	24.0	33.3	99.13	0.3	27.6	33.0	3518.5	0.0	0.8	0.116	0.10345	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-26	24.0	35.9	99.16	0.3	27.9	35.6	3554.0	0.0	0.8	0.116	0.13333	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-27	24.0	35.3	99.15	0.3	28.2	35.0	3589.0	0.0	0.9	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-28	24.0	33.7	99.11	0.3	28.5	33.4	3622.4	0.0	0.9	0.116	0.13333	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-29	24.0	33.8	99.11	0.3	28.8	33.5	3655.9	0.0	1.0	0.116	0.13333	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-Apr-30	24.0	33.7	99.11	0.3	29.1	33.4	3689.3	0.0	1.0	0.116	0.13333	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-01	24.0	33.8	98.99	0.3	29.5	33.5	3722.7	0.0	1.0	0.116	0.08824	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-02	24.0	33.9	99.11	0.3	29.8	33.6	3756.3	0.0	1.1	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-03	24.0	33.3	99.13	0.3	30.1	33.0	3789.3	0.0	1.1	0.116	0.10345	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-04	24.0	32.0	99.00	0.3	30.4	31.7	3820.9	0.0	1.1	0.116	0.09375	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-05	24.0	33.0	99.06	0.3	30.7	32.7	3853.6	0.0	1.1	0.116	0.09677	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-06	24.0	34.2	99.09	0.3	31.0	33.9	3887.5	0.0	1.2	0.116	0.09677	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-07	24.0	34.5	99.13	0.3	31.3	34.2	3921.7	0.0	1.2	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-08	24.0	33.8	99.11	0.3	31.6	33.5	3955.2	0.0	1.2	0.116	0.13333	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-09	24.0	33.9	99.12	0.3	31.9	33.6	3988.8	0.0	1.3	0.116	0.13333	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-10	24.0	33.9	99.12	0.3	32.2	33.6	4022.4	0.0	1.3	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-11	24.0	32.0	99.06	0.3	32.5	31.7	4054.1	0.0	1.3	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-12	24.0	34.8	99.14	0.3	32.8	34.5	4088.5	0.0	1.4	0.116	0.1	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-13	24.0	32.3	99.23	0.3	33.1	32.1	4120.6	0.0	1.4	0.116	0.12	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-14	24.0	32.5	98.95	0.3	33.4	32.2	4152.7	0.0	1.4	0.116	0.08824	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-15	24.0	33.0	99.18	0.3	33.7	32.7	4185.4	0.0	1.5	0.116	0.14815	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	32.8	99.18	0.3	33.9	32.5	4218.0	0.0	1.5	0.116	0.14815	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-17	24.0	32.8	99.15	0.3	34.2	32.5	4250.5	0.0	1.5	0.116	0.03571	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-18	24.0	31.7	98.99	0.3	34.5	31.4	4281.9	0.0	1.6	0.116	0.125	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-19	24.0	31.4	99.14	0.3	34.8	31.2	4313.0	0.0	1.6	0.116	0.14815	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-20	24.0	32.5	99.11	0.3	35.1	32.2	4345.2	0.0	1.6	0.116	0.10345	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-21	24.0	31.0	99.07	0.3	35.4	30.7	4375.9	0.0	1.7	0.116	0.10345	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-22	24.0	32.4	99.14	0.3	35.7	32.1	4408.1	0.0	1.7	0.116	0.10714	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-23	24.0	32.3	99.20	0.3	35.9	32.1	4440.1	0.0	1.7	0.116	0.11538	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-24	24.0	36.4	99.15	0.3	36.2	36.1	4476.3	0.0	1.8	0.116	0.09677	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-25	24.0	33.8	99.14	0.3	36.5	33.6	4509.8	0.0	1.8	0.116	0.10345	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-26	24.0	36.9	99.30	0.3	36.8	36.7	4546.5	0.0	1.8	0.116	0.11538	108.0	0.0	32-1200	100	96.28	20	0	0	0	600	500	
2012-May-27	24.0	24.5	99.55	0.1	36.9	24.4	4570.9	0.0	1.8	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-May-28	24.0	25.7	99.61	0.1	37.0	25.6	4596.4	0.0	1.8	0.116	0.1	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-May-29	24.0	25.7	99.57	0.1	37.1	25.5	4622.0	0.0	1.8	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-May-30	24.0	22.5	99.51	0.1	37.2	22.4	4644.3	0.0	1.9	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-May-31	24.0	25.6	99.53	0.1	37.3	25.5	4669.8	0.0	1.9	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-01	24.0	26.1	99.58	0.1	37.5	26.0	4695.8	0.0	1.9	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-02	24.0	26.3	99.58	0.1	37.6	26.2	4721.9	0.0	1.9	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-03	24.0	23.6	99.53	0.1	37.7	23.5	4745.4	0.0	1.9	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-04	24.0	25.2	99.56	0.1	37.8	25.1	4770.5	0.0	1.9	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-05	16.0	26.4	99.70	0.1	37.9	26.3	4796.8	0.0	1.9	0.116	0.125	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-06	24.0	27.1	99.67	0.1	38.0	27.0	4823.8	0.0	1.9	0.116	0.11111	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-07	24.0	26.4	99.62	0.1	38.1	26.3	4850.1	0.0	1.9	0.116	0.1	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-08	24.0	26.8	99.59	0.1	38.2	26.7	4876.8	0.0	1.9	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-09	24.0	27.5	99.56	0.1	38.3	27.4	4904.2	0.0	2.0	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-10	24.0	28.8	99.65	0.1	38.4	28.7	4932.9	0.0	2.0	0.116	0.1	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-11	24.0	29.3	99.62	0.1	38.5	29.2	4962.1	0.0	2.0	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-12	24.0	26.0	99.58	0.1	38.6	25.9	4988.0	0.0	2.0	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-13	24.0	26.0	99.54	0.1	38.7	25.9	5013.9	0.0	2.0	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-14	24.0	25.4	99.53	0.1	38.8	25.3	5039.2	0.0	2.0	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-15	24.0	25.9	99.58	0.1	39.0	25.8	5065.0	0.0	2.0	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-16	24.0	26.2	99.54	0.1	39.1	26.1	5091.0	0.0	2.0	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-17	24.0	24.8	99.56	0.1	39.2	24.7	5115.8	0.0	2.0	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-18	22.0	26.7	99.66	0.1	39.3	26.6	5142.4	0.0	2.0	0.116	0.11111	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	27.6	99.64	0.1	39.4	27.5	5169.8	0.0	2.1	0.116	0.1	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-20	24.0	26.6	99.62	0.1	39.5	26.5	5196.3	0.0	2.1	0.116	0.	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-21	24.0	25.9	99.54	0.1	39.6	25.8	5222.1	0.0	2.1	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-22	24.0	26.8	99.59	0.1	39.7	26.7	5248.8	0.0	2.1	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-23	24.0	27.8	99.60	0.1	39.8	27.7	5276.5	0.0	2.1	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-24	24.0	26.1	99.50	0.1	39.9	25.9	5302.5	0.0	2.1	0.116	0.07692	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-25	24.0	23.2	99.27	0.2	40.1	23.0	5325.5	0.0	2.1	0.116	0.05882	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-26	24.0	24.6	99.76	0.1	40.2	24.5	5350.0	0.0	2.1	0.116	0.16667	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-27	24.0	24.1	99.54	0.1	40.3	24.0	5374.0	0.0	2.1	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-28	24.0	25.7	99.53	0.1	40.4	25.6	5399.5	0.0	2.1	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-29	24.0	26.1	99.58	0.1	40.5	26.0	5425.5	0.0	2.1	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jun-30	24.0	26.8	99.55	0.1	40.6	26.7	5452.2	0.0	2.2	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-01	24.0	25.5	99.53	0.1	40.8	25.4	5477.6	0.0	2.2	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-02	24.0	25.4	99.57	0.1	40.9	25.3	5502.9	0.0	2.2	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-03	24.0	26.2	99.58	0.1	41.0	26.1	5529.0	0.0	2.2	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-04	24.0	26.3	99.58	0.1	41.1	26.2	5555.2	0.0	2.2	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-05	24.0	25.9	99.58	0.1	41.2	25.8	5581.0	0.0	2.2	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-06	24.0	25.3	99.53	0.1	41.3	25.2	5606.2	0.0	2.2	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-07	24.0	26.7	99.59	0.1	41.4	26.6	5632.8	0.0	2.2	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-08	24.0	23.6	99.45	0.1	41.6	23.5	5656.3	0.0	2.2	0.116	0.07692	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-09	24.0	26.2	99.50	0.1	41.7	26.1	5682.3	0.0	2.2	0.116	0.07692	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-10	24.0	26.3	99.51	0.1	41.8	26.2	5708.5	0.0	2.3	0.116	0.07692	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-11	24.0	24.4	99.47	0.1	41.9	24.3	5732.8	0.0	2.3	0.116	0.	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-12	24.0	25.2	99.48	0.1	42.1	25.1	5757.9	0.0	2.3	0.116	0.07692	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-13	24.0	25.9	99.50	0.1	42.2	25.7	5783.6	0.0	2.3	0.116	0.07692	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-14	24.0	26.3	99.58	0.1	42.3	26.2	5809.8	0.0	2.3	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-15	24.0	27.2	99.89	0.0	42.3	27.1	5836.9	0.0	2.3	0.116	0.33333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-16	24.0	25.6	99.73	0.1	42.4	25.5	5862.4	0.0	2.3	0.116	0.14286	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-17	24.0	25.2	99.56	0.1	42.5	25.1	5887.6	0.0	2.3	0.116	0.09091	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-18	24.0	25.8	99.53	0.1	42.6	25.6	5913.2	0.0	2.3	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-19	24.0	25.7	99.53	0.1	42.8	25.6	5938.8	0.0	2.3	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-20	24.0	25.6	99.53	0.1	42.9	25.5	5964.2	0.0	2.3	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-21	24.0	26.2	99.54	0.1	43.0	26.1	5990.3	0.0	2.4	0.116	0.08333	104.0	0.0	32-1200	101	74.88	20	0	0	0	600	650	
2012-Jul-22	24.0	27.0	99.41	0.2	43.2	26.9	6017.2	0.0	2.4	0.116	0.125	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	24.0	26.5	99.36	0.2	43.3	26.3	6043.5	0.0	2.4	0.116	0.11765	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Jul-24	24.0	28.4	99.44	0.2	43.5	28.2	6071.7	0.0	2.4	0.116	0.125	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Jul-25	24.0	28.4	99.47	0.2	43.6	28.3	6100.0	0.0	2.4	0.116	0.13333	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Jul-26	24.0	28.5	99.47	0.2	43.8	28.4	6128.4	0.0	2.5	0.116	0.13333	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Jul-27	24.0	27.6	99.42	0.2	44.0	27.4	6155.8	0.0	2.5	0.116	0.0625	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Jul-28	24.0	28.3	99.43	0.2	44.1	28.1	6183.9	0.0	2.5	0.116	0.0625	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Jul-29	24.0	29.1	99.45	0.2	44.3	28.9	6212.9	0.0	2.5	0.116	0.125	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Jul-30	24.0	27.5	99.49	0.1	44.4	27.4	6240.2	0.0	2.5	0.116	0.14286	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Jul-31	24.0	29.2	99.45	0.2	44.6	29.0	6269.2	0.0	2.5	0.116	0.125	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-01	24.0	28.0	99.54	0.1	44.7	27.9	6297.1	0.0	2.6	0.116	0.15385	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-02	24.0	28.1	99.47	0.2	44.9	27.9	6325.1	0.0	2.6	0.116	0.13333	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-03	24.0	29.2	99.52	0.1	45.0	29.1	6354.1	0.0	2.6	0.116	0.14286	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-04	24.0	28.2	99.47	0.2	45.1	28.1	6382.2	0.0	2.6	0.116	0.13333	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-05	24.0	28.9	99.48	0.2	45.3	28.7	6410.9	0.0	2.6	0.116	0.13333	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-06	24.0	28.6	99.51	0.1	45.4	28.4	6439.3	0.0	2.7	0.116	0.14286	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-07	24.0	28.7	99.44	0.2	45.6	28.5	6467.8	0.0	2.7	0.116	0.125	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-08	24.0	28.7	99.48	0.2	45.7	28.5	6496.4	0.0	2.7	0.116	0.13333	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-09	24.0	29.1	99.45	0.2	45.9	28.9	6525.2	0.0	2.7	0.116	0.125	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-10	24.0	29.8	99.46	0.2	46.1	29.6	6554.9	0.0	2.7	0.116	0.125	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-11	24.0	28.6	99.41	0.2	46.2	28.4	6583.3	0.0	2.8	0.116	0.11765	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-12	24.0	28.0	99.43	0.2	46.4	27.8	6611.1	0.0	2.8	0.116	0.125	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-13	24.0	28.6	99.37	0.2	46.6	28.4	6639.5	0.0	2.8	0.116	0.11111	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-14	24.0	29.5	99.49	0.2	46.7	29.4	6668.9	0.0	2.8	0.116	0.13333	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-15	24.0	29.3	99.45	0.2	46.9	29.1	6698.1	0.0	2.8	0.116	0.125	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-16	24.0	29.2	99.49	0.2	47.0	29.1	6727.1	0.0	2.9	0.116	0.13333	108.0	0.0	32-1200	100	84.91	20	0	0	0	600	500	
2012-Aug-17	24.0	28.9	99.13	0.3	47.3	28.6	6755.8	0.0	2.9	0.116	0.08	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-18	24.0	31.2	99.07	0.3	47.6	30.9	6786.6	0.0	2.9	0.116	0.06897	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-19	24.0	30.3	99.11	0.3	47.8	30.0	6816.6	0.0	2.9	0.116	0.07407	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-20	24.0	30.3	99.07	0.3	48.1	30.0	6846.6	0.0	2.9	0.116	0.10714	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-21	24.0	30.2	99.11	0.3	48.4	30.0	6876.6	0.0	3.0	0.116	0.11111	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-22	24.0	30.6	99.12	0.3	48.7	30.4	6906.9	0.0	3.0	0.116	0.11111	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-23	24.0	30.6	99.08	0.3	48.9	30.3	6937.2	0.0	3.0	0.116	0.10714	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-24	22.0	33.5	99.28	0.2	49.2	33.3	6970.5	0.0	3.1	0.116	0.125	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-25	24.0	30.4	99.01	0.3	49.5	30.1	7000.6	0.0	3.1	0.116	0.1	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	30.9	99.09	0.3	49.8	30.6	7031.2	0.0	3.1	0.116	0.10714	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-27	24.0	29.9	99.10	0.3	50.0	29.7	7060.8	0.0	3.2	0.116	0.11111	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-28	24.0	29.2	99.25	0.2	50.3	28.9	7089.8	0.0	3.2	0.116	0.13636	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-29	24.0	30.5	99.25	0.2	50.5	30.3	7120.1	0.0	3.2	0.116	0.	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-30	24.0	29.4	99.18	0.2	50.7	29.2	7149.3	0.0	3.2	0.116	0.125	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Aug-31	24.0	30.7	99.22	0.2	51.0	30.5	7179.8	0.0	3.2	0.116	0.125	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-01	24.0	30.5	99.21	0.2	51.2	30.2	7210.0	0.0	3.3	0.116	0.125	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-02	24.0	30.6	99.18	0.3	51.5	30.3	7240.3	0.0	3.3	0.116	0.12	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-03	24.0	30.7	99.15	0.3	51.7	30.5	7270.8	0.0	3.3	0.116	0.11538	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-04	24.0	32.3	99.20	0.3	52.0	32.1	7302.9	0.0	3.4	0.116	0.11538	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-05	24.0	30.6	99.18	0.3	52.2	30.4	7333.2	0.0	3.4	0.116	0.08	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-06	24.0	30.2	99.10	0.3	52.5	29.9	7363.1	0.0	3.4	0.116	0.11111	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-07	24.0	30.4	99.15	0.3	52.8	30.2	7393.3	0.0	3.4	0.116	0.11538	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-08	24.0	30.7	99.15	0.3	53.0	30.4	7423.7	0.0	3.5	0.116	0.11538	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-09	24.0	30.7	99.15	0.3	53.3	30.5	7454.2	0.0	3.5	0.116	0.11538	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-10	21.0	28.4	99.12	0.3	53.5	28.1	7482.3	0.0	3.5	0.116	0.12	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-11	24.0	32.5	99.14	0.3	53.8	32.2	7514.5	0.0	3.6	0.116	0.10714	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-12	22.0	30.7	99.12	0.3	54.1	30.5	7545.0	0.0	3.6	0.116	0.11111	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-13	24.0	30.8	99.19	0.3	54.3	30.5	7575.5	0.0	3.6	0.116	0.12	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-14	24.0	31.1	99.16	0.3	54.6	30.8	7606.3	0.0	3.6	0.116	0.11538	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-15	24.0	30.7	99.15	0.3	54.8	30.4	7636.7	0.0	3.7	0.116	0.11538	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-16	24.0	30.7	99.15	0.3	55.1	30.4	7667.1	0.0	3.7	0.116	0.11538	104.0	0.0	32-1200	99	88.42	19	0	0	0	600	600	
2012-Sep-17	24.0	29.3	99.11	0.3	55.4	29.0	7696.1	0.0	3.7	0.116	0.07692	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-18	24.0	32.4	99.20	0.3	55.6	32.1	7728.2	0.0	3.8	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-19	24.0	28.9	99.10	0.3	55.9	28.7	7756.9	0.0	3.8	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-20	24.0	28.3	99.08	0.3	56.1	28.0	7784.9	0.0	3.8	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-21	24.0	28.0	99.07	0.3	56.4	27.7	7812.6	0.0	3.8	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-22	24.0	29.0	99.14	0.3	56.6	28.8	7841.4	0.0	3.9	0.116	0.12	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-23	24.0	29.2	99.11	0.3	56.9	29.0	7870.4	0.0	3.9	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-24	24.0	30.3	99.14	0.3	57.2	30.0	7900.4	0.0	3.9	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-25	24.0	31.5	99.21	0.3	57.4	31.2	7931.6	0.0	4.0	0.116	0.12	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-26	24.0	31.9	99.15	0.3	57.7	31.7	7963.2	0.0	4.0	0.116	0.11111	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-27	24.0	32.6	99.17	0.3	58.0	32.3	7995.5	0.0	4.0	0.116	0.11111	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-28	24.0	31.0	99.13	0.3	58.2	30.7	8026.3	0.0	4.1	0.116	0.11111	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	30.4	99.15	0.3	58.5	30.2	8056.4	0.0	4.1	0.116	0.07692	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Sep-30	24.0	31.7	99.18	0.3	58.7	31.5	8087.9	0.0	4.1	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-01	24.0	31.9	99.15	0.3	59.0	31.6	8119.5	0.0	4.1	0.116	0.11111	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-02	24.0	33.9	99.26	0.3	59.3	33.7	8153.2	0.0	4.2	0.116	0.12	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-03	24.0	32.9	99.24	0.3	59.5	32.7	8185.8	0.0	4.2	0.116	0.12	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-04	24.0	29.1	99.14	0.3	59.8	28.9	8214.7	0.0	4.2	0.116	0.12	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-05	24.0	29.0	99.14	0.3	60.0	28.7	8243.4	0.0	4.3	0.116	0.12	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-06	24.0	28.9	99.10	0.3	60.3	28.6	8272.0	0.0	4.3	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-07	24.0	28.2	99.01	0.3	60.6	28.0	8300.0	0.0	4.3	0.116	0.10714	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-08	24.0	28.1	99.00	0.3	60.8	27.9	8327.8	0.0	4.3	0.116	0.10714	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-09	24.0	27.8	98.99	0.3	61.1	27.6	8355.4	0.0	4.4	0.116	0.10714	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-10	24.0	32.2	99.16	0.3	61.4	32.0	8387.3	0.0	4.4	0.116	0.11111	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-11	24.0	31.3	99.07	0.3	61.7	31.0	8418.3	0.0	4.4	0.116	0.10345	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-12	24.0	31.5	99.21	0.3	61.9	31.3	8449.6	0.0	4.5	0.116	0.12	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-13	24.0	32.0	99.16	0.3	62.2	31.7	8481.3	0.0	4.5	0.116	0.11111	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-14	24.0	31.2	99.20	0.3	62.4	31.0	8512.3	0.0	4.5	0.116	0.12	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-15	24.0	29.2	99.14	0.3	62.7	29.0	8541.2	0.0	4.6	0.116	0.08	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-16	24.0	28.3	99.15	0.2	62.9	28.0	8569.2	0.0	4.6	0.116	0.125	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-17	24.0	28.1	99.07	0.3	63.2	27.8	8597.0	0.0	4.6	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-18	24.0	29.0	99.10	0.3	63.5	28.7	8625.7	0.0	4.6	0.116	0.11538	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-19	24.0	27.3	99.01	0.3	63.7	27.0	8652.8	0.0	4.7	0.116	0.11111	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-20	24.0	26.9	99.00	0.3	64.0	26.6	8679.4	0.0	4.7	0.116	0.07407	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-21	24.0	27.8	99.03	0.3	64.3	27.6	8707.0	0.0	4.7	0.116	0.07407	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-22	24.0	26.9	99.00	0.3	64.5	26.6	8733.6	0.0	4.7	0.116	0.07407	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-23	24.0	26.9	99.00	0.3	64.8	26.6	8760.2	0.0	4.7	0.116	0.07407	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-24	24.0	27.1	99.04	0.3	65.1	26.8	8787.0	0.0	4.8	0.116	0.15385	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-25	24.0	27.8	99.03	0.3	65.3	27.6	8814.6	0.0	4.8	0.116	0.	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-26	24.0	28.0	99.04	0.3	65.6	27.8	8842.4	0.0	4.8	0.116	0.07407	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-27	24.0	28.6	99.05	0.3	65.9	28.3	8870.6	0.0	4.8	0.116	0.07407	106.0	0.0	32-1200	91	91.52	20	0	0	0	600	500	
2012-Oct-28	24.0	15.0	99.47	0.1	66.0	14.9	8885.6	0.0	4.8	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Oct-29	24.0	14.1	99.50	0.1	66.0	14.1	8899.6	0.0	4.8	0.116	0.14286	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Oct-30	24.0	14.1	99.50	0.1	66.1	14.0	8913.6	0.0	4.9	0.116	0.14286	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Oct-31	24.0	14.5	99.45	0.1	66.2	14.4	8928.0	0.0	4.9	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-01	24.0	14.8	99.53	0.1	66.2	14.8	8942.8	0.0	4.9	0.116	0.14286	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	14.6	99.52	0.1	66.3	14.5	8957.3	0.0	4.9	0.116	0.14286	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-03	24.0	15.0	99.47	0.1	66.4	14.9	8972.2	0.0	4.9	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-04	24.0	14.7	99.46	0.1	66.5	14.7	8986.9	0.0	4.9	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-05	24.0	14.9	99.46	0.1	66.6	14.9	9001.7	0.0	4.9	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-06	24.0	15.2	99.47	0.1	66.6	15.1	9016.8	0.0	4.9	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-07	24.0	15.7	99.49	0.1	66.7	15.6	9032.4	0.0	4.9	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-08	24.0	16.0	99.50	0.1	66.8	15.9	9048.3	0.0	4.9	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-09	24.0	15.8	99.49	0.1	66.9	15.8	9064.1	0.0	5.0	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-10	24.0	15.3	99.48	0.1	67.0	15.2	9079.2	0.0	5.0	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-11	24.0	14.1	99.43	0.1	67.0	14.0	9093.2	0.0	5.0	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-12	24.0	15.0	99.47	0.1	67.1	14.9	9108.1	0.0	5.0	0.116	0.125	106.0	0.0	32-1200	91	47.87	20	0	0	0	600	400	
2012-Nov-13	24.0	26.6	99.92	0.0	67.1	26.6	9134.7	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-14	24.0	26.5	99.92	0.0	67.2	26.4	9161.2	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-15	24.0	23.6	99.92	0.0	67.2	23.6	9184.8	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-16	24.0	24.8	99.92	0.0	67.2	24.8	9209.6	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-17	24.0	25.0	99.92	0.0	67.2	24.9	9234.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-18	24.0	25.1	99.92	0.0	67.2	25.1	9259.6	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-19	24.0	25.5	99.92	0.0	67.3	25.5	9285.0	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-20	24.0	25.5	99.92	0.0	67.3	25.5	9310.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-21	24.0	26.6	99.92	0.0	67.3	26.5	9337.0	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-22	24.0	25.9	99.92	0.0	67.3	25.9	9362.9	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-23	24.0	25.7	99.92	0.0	67.3	25.7	9388.6	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-24	24.0	24.9	99.92	0.0	67.4	24.9	9413.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-25	24.0	26.0	99.92	0.0	67.4	26.0	9439.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-26	24.0	25.8	99.92	0.0	67.4	25.8	9465.3	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-27	24.0	25.1	99.92	0.0	67.4	25.1	9490.4	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-28	24.0	26.5	99.92	0.0	67.4	26.4	9516.8	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-29	24.0	24.8	99.92	0.0	67.5	24.7	9541.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Nov-30	24.0	24.3	99.92	0.0	67.5	24.3	9565.8	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-01	24.0	25.2	99.92	0.0	67.5	25.2	9591.0	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-02	24.0	26.6	99.92	0.0	67.5	26.6	9617.6	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-03	24.0	26.2	99.92	0.0	67.5	26.2	9643.8	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-04	24.0	27.0	99.93	0.0	67.6	27.0	9670.8	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-05	24.0	26.8	99.93	0.0	67.6	26.8	9697.6	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/05-20-009-16W4/00 | 104052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	26.1	99.92	0.0	67.6	26.1	9723.7	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-07	24.0	25.8	99.92	0.0	67.6	25.8	9749.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-08	24.0	27.1	99.93	0.0	67.6	27.0	9776.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-09	24.0	26.5	99.92	0.0	67.7	26.5	9803.0	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-10	24.0	26.9	99.93	0.0	67.7	26.9	9829.9	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-11	24.0	25.8	99.92	0.0	67.7	25.7	9855.6	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-12	24.0	26.6	99.92	0.0	67.7	26.6	9882.2	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-13	24.0	27.0	99.93	0.0	67.7	27.0	9909.2	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-14	24.0	26.6	99.92	0.0	67.8	26.6	9935.8	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-15	24.0	26.8	99.93	0.0	67.8	26.8	9962.6	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-16	24.0	26.5	99.92	0.0	67.8	26.5	9989.0	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-17	24.0	26.6	99.92	0.0	67.8	26.5	10015.6	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-18	24.0	27.0	99.93	0.0	67.8	26.9	10042.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-19	24.0	26.9	99.93	0.0	67.9	26.9	10069.4	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-20	24.0	26.8	99.93	0.0	67.9	26.8	10096.2	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-21	24.0	27.1	99.93	0.0	67.9	27.0	10123.3	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-22	24.0	26.3	99.92	0.0	67.9	26.3	10149.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-23	22.0	27.6	99.93	0.0	67.9	27.5	10177.1	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-24	24.0	26.7	99.93	0.0	68.0	26.7	10203.7	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-25	24.0	27.0	99.93	0.0	68.0	26.9	10230.7	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-26	24.0	26.4	99.92	0.0	68.0	26.4	10257.0	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-27	24.0	26.5	99.92	0.0	68.0	26.4	10283.5	0.0	5.0	0.116	0.	107.0	0.0	32-1200	92	83.73	19.5	0	0	0	600	550	
2012-Dec-28	24.0	23.1	99.91	0.0	68.0	23.1	10306.5	0.0	5.0	0.116	0.	105.0	0.0	32-1200	85	81.10	19.5	0	0	0	600	400	
2012-Dec-29	24.0	22.4	99.91	0.0	68.1	22.4	10328.9	0.0	5.0	0.116	0.	105.0	0.0	32-1200	85	81.10	19.5	0	0	0	600	400	
2012-Dec-30	24.0	23.6	99.92	0.0	68.1	23.5	10352.4	0.0	5.0	0.116	0.	105.0	0.0	32-1200	85	81.10	19.5	0	0	0	600	400	
2012-Dec-31	24.0	23.6	99.92	0.0	68.1	23.6	10376.0	0.0	5.0	0.116	0.	105.0	0.0	32-1200	85	81.10	19.5	0	0	0	600	400	
Well Totals:	8756.0	10444.1		68.1		10376.0		5.0															
Well Avg.:		28.5	99.37	0.2		28.3		0.0		0.087146	0.066211	105.3	0.0		101	81.39					600	540	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/04-20-009-16W4/00 | 103042000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/04-20-009-16W4/00 | 103042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Feb-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/04-20-009-16W4/00 | 103042000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/04-20-009-16W4/00 | 103042000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2012-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.		0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/04-20-009-16W4/00 | 103042000916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.057	0.	0.0	0.0		0	500.00					1050	1050	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to FLD	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	20.5	71.83	5.8	5.8	14.7	14.7	0.1	0.1	0.037	0.0173	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-02	24.0	20.7	73.76	5.4	11.2	15.3	30.0	0.1	0.2	0.037	0.01657	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-03	24.0	21.2	71.65	6.0	17.2	15.2	45.2	0.1	0.3	0.037	0.01498	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-04	24.0	19.8	71.79	5.6	22.8	14.2	59.4	0.1	0.4	0.037	0.01613	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-05	24.0	20.2	73.59	5.3	28.1	14.9	74.2	0.1	0.5	0.037	0.01501	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-06	24.0	19.1	75.47	4.7	32.8	14.4	88.6	0.1	0.5	0.037	0.01709	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-07	24.0	20.2	75.06	5.0	37.9	15.2	103.8	0.0	0.5	0.037	0.	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-08	24.0	20.2	71.01	5.9	43.7	14.3	118.1	0.1	0.6	0.037	0.01368	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-09	24.0	19.7	70.92	5.7	49.4	14.0	132.1	0.1	0.7	0.037	0.01568	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-10	24.0	20.6	71.07	6.0	55.4	14.6	146.8	0.1	0.8	0.037	0.01846	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-11	24.0	20.1	72.68	5.5	60.9	14.6	161.4	0.1	0.9	0.037	0.01825	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-12	24.0	20.7	71.64	5.9	66.7	14.8	176.2	0.1	1.0	0.037	0.01706	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-13	24.0	20.3	72.40	5.6	72.3	14.7	190.9	0.1	1.1	0.037	0.01786	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-14	24.0	20.5	71.32	5.9	78.2	14.6	205.5	0.1	1.2	0.037	0.01701	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-15	24.0	20.6	71.35	5.9	84.1	14.7	220.2	0.1	1.3	0.037	0.01356	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-16	18.0	14.5	71.43	4.1	88.3	10.4	230.5	0.1	1.4	0.037	0.02174	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-17	24.0	19.4	73.66	5.1	93.4	14.3	244.8	0.1	1.5	0.037	0.01569	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-18	24.0	20.3	72.50	5.6	99.0	14.7	259.5	0.1	1.5	0.037	0.01431	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-19	24.0	20.8	71.11	6.0	105.0	14.8	274.3	0.1	1.6	0.037	0.01333	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-20	24.0	21.3	71.58	6.1	111.0	15.2	289.5	0.1	1.7	0.037	0.01322	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-21	24.0	20.9	73.18	5.6	116.6	15.3	304.8	0.1	1.8	0.037	0.01426	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-22	24.0	21.0	71.76	5.9	122.5	15.0	319.9	0.1	1.9	0.037	0.01351	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-23	24.0	19.5	71.24	5.6	128.1	13.9	333.8	0.1	1.9	0.037	0.01423	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-24	24.0	19.6	70.79	5.7	133.9	13.9	347.7	0.1	2.0	0.037	0.01399	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-25	24.0	19.9	71.87	5.6	139.5	14.3	362.0	0.1	2.1	0.037	0.01071	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-26	24.0	20.5	71.85	5.8	145.2	14.8	376.7	0.1	2.2	0.037	0.01211	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-27	24.0	20.4	72.49	5.6	150.9	14.8	391.5	0.1	2.2	0.037	0.01604	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-28	24.0	20.2	72.92	5.5	156.3	14.7	406.2	0.1	2.3	0.037	0.01465	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-29	24.0	20.1	73.98	5.2	161.6	14.9	421.1	0.1	2.4	0.037	0.01527	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-30	24.0	21.0	69.58	6.4	168.0	14.6	435.7	0.1	2.5	0.037	0.01406	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Jan-31	24.0	20.8	70.77	6.1	174.0	14.7	450.5	0.1	2.6	0.037	0.01316	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2012-Feb-01	24.0	20.3	59.48	8.2	182.3	12.1	462.5	0.1	2.7	0.037	0.01218	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-02	24.0	19.7	60.49	7.8	190.0	11.9	474.4	0.1	2.8	0.037	0.01414	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-03	24.0	18.7	63.06	6.9	196.9	11.8	486.2	0.1	2.9	0.037	0.01451	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to FLD	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	24.0	19.4	63.22	7.1	204.0	12.2	498.4	0.1	3.0	0.037	0.01545	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-05	24.0	17.2	70.38	5.1	209.1	12.1	510.5	0.1	3.1	0.037	0.01961	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-06	24.0	19.0	64.24	6.8	215.9	12.2	522.7	0.1	3.2	0.037	0.01475	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-07	24.0	20.5	59.46	8.3	224.2	12.2	534.9	0.1	3.3	0.037	0.01206	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-08	24.0	21.5	61.14	8.4	232.6	13.1	548.0	0.1	3.4	0.037	0.01078	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-09	24.0	19.4	58.99	7.9	240.5	11.4	559.4	0.1	3.5	0.037	0.01259	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-10	24.0	19.0	60.08	7.6	248.1	11.4	570.8	0.1	3.6	0.037	0.01451	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-11	24.0	18.0	60.62	7.1	255.2	10.9	581.7	0.1	3.7	0.037	0.01554	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-12	24.0	18.8	58.71	7.8	262.9	11.0	592.8	0.1	3.8	0.037	0.0129	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-13	24.0	19.1	60.56	7.5	270.5	11.6	604.3	0.1	3.9	0.037	0.01459	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-14	24.0	20.2	59.40	8.2	278.6	12.0	616.3	0.1	4.0	0.037	0.01343	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-15	24.0	19.6	62.84	7.3	285.9	12.3	628.6	0.1	4.1	0.037	0.01511	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-16	24.0	18.6	63.98	6.7	292.6	11.9	640.5	0.1	4.2	0.037	0.01639	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-17	24.0	19.8	62.63	7.4	300.0	12.4	652.9	0.1	4.3	0.037	0.01351	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-18	24.0	20.4	60.11	8.1	308.2	12.3	665.2	0.1	4.4	0.037	0.01107	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-19	24.0	20.1	61.88	7.7	315.8	12.4	677.6	0.1	4.5	0.037	0.01307	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-20	24.0	18.9	59.04	7.8	323.6	11.2	688.8	0.1	4.6	0.037	0.01419	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-21	24.0	19.0	60.17	7.6	331.1	11.5	700.2	0.1	4.8	0.037	0.01451	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-22	21.0	17.3	60.68	6.8	337.9	10.5	710.7	0.1	4.8	0.037	0.01325	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-23	24.0	18.6	61.59	7.2	345.1	11.5	722.2	0.1	4.9	0.037	0.01257	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-24	24.0	19.4	58.54	8.1	353.2	11.4	733.6	0.1	5.0	0.037	0.01117	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-25	24.0	19.5	58.97	8.0	361.2	11.5	745.1	0.1	5.1	0.037	0.01375	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-26	24.0	19.3	58.12	8.1	369.2	11.2	756.3	0.1	5.2	0.037	0.01363	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-27	24.0	18.7	58.63	7.7	377.0	11.0	767.2	0.1	5.4	0.037	0.01421	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-28	24.0	18.7	58.32	7.8	384.8	10.9	778.1	0.1	5.5	0.037	0.0154	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Feb-29	24.0	18.7	59.68	7.5	392.3	11.1	789.3	0.1	5.6	0.037	0.01463	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Mar-01	24.0	18.7	57.69	7.9	400.2	10.8	800.0	0.1	5.7	0.037	0.01392	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Mar-02	24.0	18.5	58.54	7.7	407.8	10.8	810.9	0.1	5.8	0.037	0.01434	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Mar-03	24.0	19.4	60.56	7.6	415.5	11.7	822.6	0.1	5.9	0.037	0.0144	100.0	0.0	120TP2000	115	66.74	15	0	0	0	150	400	
2012-Mar-04	24.0	18.2	63.23	6.7	422.2	11.5	834.1	0.1	6.0	0.037	0.01642	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-05	24.0	18.5	62.61	6.9	429.1	11.6	845.7	0.0	6.0	0.037	0.00289	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-06	24.0	18.5	62.30	7.0	436.1	11.5	857.2	0.1	6.2	0.037	0.01578	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-07	24.0	17.8	64.76	6.3	442.4	11.5	868.8	0.1	6.3	0.037	0.01752	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-08	24.0	18.3	60.61	7.2	449.6	11.1	879.9	0.1	6.4	0.037	0.01524	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	17.7	66.02	6.0	455.6	11.7	891.5	0.1	6.5	0.037	0.01833	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-10	24.0	17.0	67.00	5.6	461.2	11.4	903.0	0.1	6.6	0.037	0.01957	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-11	24.0	18.2	63.30	6.7	467.9	11.5	914.5	0.1	6.7	0.037	0.01644	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-12	24.0	18.3	63.58	6.7	474.6	11.7	926.2	0.1	6.8	0.037	0.01647	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-13	24.0	18.2	65.97	6.2	480.7	12.0	938.1	0.1	6.9	0.037	0.01942	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-14	24.0	17.7	62.74	6.6	487.4	11.1	949.3	0.1	7.1	0.037	0.01815	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-15	24.0	18.0	66.50	6.0	493.4	12.0	961.2	0.1	7.2	0.037	0.01827	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-16	24.0	19.4	65.48	6.7	500.1	12.7	973.9	0.1	7.3	0.037	0.01642	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-17	24.0	20.0	63.19	7.4	507.4	12.7	986.6	0.1	7.4	0.037	0.01493	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-18	24.0	19.3	62.90	7.2	514.6	12.1	998.7	0.1	7.5	0.037	0.01536	98.0	0.0	120TP2000	110	67.88	15	0	0	0	150	400	
2012-Mar-19	24.0	19.4	63.07	7.2	521.8	12.2	1010.9	0.0	7.5	0.037	0.00559	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-20	24.0	18.9	61.26	7.3	529.1	11.6	1022.5	0.1	7.6	0.037	0.01228	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-21	24.0	18.7	60.86	7.3	536.4	11.4	1033.9	0.1	7.7	0.037	0.01233	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-22	24.0	19.1	61.62	7.3	543.7	11.8	1045.7	0.1	7.8	0.037	0.01228	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-23	24.0	18.8	62.72	7.0	550.7	11.8	1057.4	0.1	7.9	0.037	0.01288	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-24	24.0	19.2	61.01	7.5	558.2	11.7	1069.1	0.1	8.0	0.037	0.01202	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-25	24.0	19.1	61.53	7.4	565.6	11.8	1080.9	0.1	8.1	0.037	0.01359	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-26	24.0	18.2	61.92	6.9	572.5	11.3	1092.2	0.1	8.2	0.037	0.01445	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-27	24.0	18.7	62.59	7.0	579.5	11.7	1103.9	0.1	8.3	0.037	0.01714	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-28	24.0	15.0	77.10	3.4	582.9	11.6	1115.4	0.1	8.4	0.037	0.03488	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-29	24.0	19.3	63.08	7.1	590.0	12.2	1127.6	0.1	8.5	0.037	0.01547	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-30	24.0	20.3	61.63	7.8	597.8	12.5	1140.1	0.1	8.6	0.037	0.01284	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Mar-31	24.0	20.2	62.35	7.6	605.4	12.6	1152.7	0.1	8.8	0.037	0.0184	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-01	24.0	20.4	61.43	7.9	613.3	12.5	1165.2	0.0	8.8	0.00418	0.00382	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-02	24.0	20.1	63.00	7.4	620.7	12.7	1177.9	0.0	8.8	0.00418	0.00404	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-03	24.0	19.6	61.81	7.5	628.2	12.1	1190.0	0.0	8.9	0.00418	0.00401	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-04	24.0	19.5	64.73	6.9	635.1	12.6	1202.6	0.0	8.9	0.00418	0.00437	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-05	24.0	19.8	64.85	7.0	642.0	12.8	1215.4	0.0	8.9	0.00418	0.00431	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-06	24.0	19.9	64.84	7.0	649.0	12.9	1228.3	0.0	9.0	0.00418	0.0043	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-07	24.0	18.6	62.78	6.9	655.9	11.7	1240.0	0.0	9.0	0.00418	0.00433	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-08	24.0	18.7	63.75	6.8	662.7	11.9	1251.9	0.0	9.0	0.00418	0.00444	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-09	24.0	18.9	62.46	7.1	669.8	11.8	1263.7	0.0	9.0	0.00418	0.00424	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-10	24.0	19.0	63.40	7.0	676.7	12.0	1275.7	0.0	9.1	0.00418	0.00432	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-11	24.0	19.7	61.81	7.5	684.3	12.2	1287.9	0.0	9.1	0.00418	0.00399	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	17.7	61.21	6.9	691.1	10.8	1298.7	0.0	9.1	0.00418	0.00437	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-13	24.0	18.8	61.94	7.2	698.3	11.7	1310.4	0.0	9.2	0.00418	0.00419	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-14	24.0	19.2	62.81	7.1	705.4	12.1	1322.4	0.0	9.2	0.00418	0.0042	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-15	24.0	18.4	62.47	6.9	712.3	11.5	1333.9	0.0	9.2	0.00418	0.0029	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-16	24.0	18.9	60.19	7.5	719.9	11.4	1345.3	0.0	9.2	0.00418	0.00398	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-17	24.0	17.8	66.27	6.0	725.8	11.8	1357.1	0.0	9.3	0.00418	0.00501	100.0	0.0	120TP2000	120	62.08	15	0	0	0	150	375	
2012-Apr-18	24.0	15.7	64.21	5.6	731.5	10.1	1367.2	0.0	9.3	0.004	0.	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-19	24.0	15.9	63.06	5.9	737.3	10.0	1377.2	0.0	9.3	0.004	0.00341	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-20	24.0	15.7	62.36	5.9	743.3	9.8	1387.0	0.0	9.3	0.004	0.00338	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-21	24.0	15.9	62.65	5.9	749.2	9.9	1396.9	0.0	9.3	0.004	0.00338	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-22	24.0	14.8	61.33	5.7	754.9	9.1	1406.0	0.0	9.4	0.004	0.00524	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-23	24.0	15.3	61.33	5.9	760.8	9.4	1415.4	0.0	9.4	0.004	0.00338	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-24	24.0	15.5	59.95	6.2	767.0	9.3	1424.7	0.0	9.4	0.004	0.00322	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-25	24.0	15.5	63.57	5.7	772.7	9.9	1434.5	0.0	9.4	0.004	0.00354	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-26	24.0	16.6	64.13	5.9	778.6	10.6	1445.2	0.0	9.4	0.004	0.00337	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-27	24.0	16.4	63.68	6.0	784.6	10.5	1455.6	0.0	9.5	0.004	0.00336	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-28	24.0	15.8	63.01	5.9	790.5	10.0	1465.6	0.0	9.5	0.004	0.00341	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-29	24.0	15.9	62.81	5.9	796.4	10.0	1475.6	0.0	9.5	0.004	0.00338	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-Apr-30	24.0	15.9	62.61	6.0	802.3	10.0	1485.6	0.0	9.5	0.004	0.00336	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-01	24.0	16.6	60.18	6.6	808.9	10.0	1495.6	0.0	9.5	0.004	0.00303	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-02	24.0	15.8	63.30	5.8	814.8	10.0	1505.6	0.0	9.6	0.004	0.00344	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-03	24.0	15.6	63.26	5.7	820.5	9.9	1515.4	0.0	9.6	0.004	0.0035	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-04	24.0	15.7	60.34	6.2	826.7	9.5	1524.9	0.0	9.6	0.004	0.00322	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-05	24.0	15.8	61.59	6.1	832.8	9.8	1534.6	0.0	9.6	0.004	0.00329	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-06	24.0	16.2	62.47	6.1	838.8	10.1	1544.8	0.0	9.6	0.004	0.00329	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-07	24.0	16.1	63.61	5.8	844.7	10.2	1555.0	0.0	9.6	0.004	0.00171	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-08	24.0	15.9	63.18	5.8	850.5	10.0	1565.0	0.0	9.7	0.004	0.00342	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-09	24.0	16.0	62.95	5.9	856.4	10.0	1575.0	0.0	9.7	0.004	0.00338	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-10	24.0	15.9	63.18	5.9	862.3	10.0	1585.1	0.0	9.7	0.004	0.00342	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-11	24.0	15.4	61.35	6.0	868.2	9.5	1594.5	0.0	9.7	0.004	0.00336	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-12	24.0	16.3	63.25	6.0	874.2	10.3	1604.8	0.0	9.7	0.004	0.00167	100.0	0.0	120TP2000	120	52.81	15	0	0	0	150	375	
2012-May-13	24.0	16.3	66.36	5.5	879.7	10.8	1615.6	0.0	9.8	0.004	0.00364	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-14	24.0	18.5	58.77	7.6	887.3	10.9	1626.5	0.0	9.8	0.004	0.00394	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-15	24.0	17.0	64.90	6.0	893.3	11.0	1637.5	0.0	9.8	0.004	0.00503	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	16.9	64.86	6.0	899.3	11.0	1648.5	0.0	9.8	0.004	0.00504	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-17	24.0	17.1	64.25	6.1	905.4	11.0	1659.5	0.0	9.9	0.004	0.00164	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-18	24.0	17.6	60.12	7.0	912.4	10.6	1670.1	0.0	9.9	0.004	0.00427	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-19	24.0	16.6	63.47	6.1	918.5	10.5	1680.6	0.0	9.9	0.004	0.00495	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-20	24.0	17.2	63.05	6.4	924.8	10.9	1691.5	0.0	9.9	0.004	0.00471	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-21	24.0	16.8	61.97	6.4	931.2	10.4	1701.9	0.0	10.0	0.004	0.00314	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-22	24.0	17.1	63.54	6.2	937.4	10.8	1712.7	0.0	10.0	0.004	0.00322	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-23	24.0	16.7	64.89	5.9	943.3	10.8	1723.6	0.0	10.0	0.004	0.00341	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-24	24.0	19.0	64.18	6.8	950.1	12.2	1735.8	0.0	10.0	0.004	0.00294	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-25	24.0	17.8	63.62	6.5	956.6	11.3	1747.1	0.0	10.0	0.004	0.00309	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-26	24.0	18.1	68.28	5.8	962.3	12.4	1759.5	0.0	10.1	0.004	0.00348	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-27	24.0	16.5	63.40	6.0	968.3	10.4	1769.9	0.0	10.1	0.004	0.00332	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-28	24.0	16.9	64.67	6.0	974.3	10.9	1780.8	0.0	10.1	0.004	0.00335	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-29	24.0	17.0	64.45	6.0	980.3	10.9	1791.8	0.0	10.1	0.004	0.00332	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-30	24.0	15.7	61.03	6.1	986.4	9.6	1801.3	0.0	10.1	0.004	0.00327	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-May-31	24.0	17.5	62.23	6.6	993.1	10.9	1812.2	0.0	10.2	0.004	0.00303	101.0	0.0	120TP2000	115	62.21	15	0	0	0	150	520	
2012-Jun-01	24.0	15.6	63.89	5.6	998.7	10.0	1822.2	0.0	10.2	0.004	0.00177	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-02	24.0	15.5	64.86	5.5	1004.1	10.1	1832.3	0.0	10.2	0.004	0.00367	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-03	24.0	14.8	61.36	5.7	1009.8	9.1	1841.3	0.0	10.2	0.004	0.00175	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-04	24.0	15.3	62.92	5.7	1015.5	9.6	1850.9	0.0	10.2	0.004	0.00176	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-05	16.0	14.4	70.06	4.3	1019.8	10.1	1861.1	0.0	10.2	0.004	0.00463	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-06	24.0	15.3	68.04	4.9	1024.7	10.4	1871.4	0.0	10.2	0.004	0.00205	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-07	24.0	15.5	65.23	5.4	1030.1	10.1	1881.6	0.0	10.3	0.004	0.00186	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-08	24.0	15.7	65.27	5.5	1035.6	10.3	1891.8	0.0	10.3	0.004	0.00183	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-09	24.0	16.6	63.36	6.1	1041.7	10.5	1902.3	0.0	10.3	0.004	0.00328	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-10	24.0	16.3	67.83	5.2	1046.9	11.1	1913.4	0.0	10.3	0.004	0.00382	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-11	24.0	16.8	67.00	5.5	1052.4	11.2	1924.6	0.0	10.3	0.004	0.00181	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-12	24.0	15.6	63.89	5.6	1058.1	10.0	1934.6	0.0	10.3	0.004	0.00178	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-13	24.0	15.9	62.62	5.9	1064.0	10.0	1944.5	0.0	10.3	0.004	0.00168	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-14	24.0	15.6	62.08	5.9	1069.9	9.7	1954.2	0.0	10.3	0.004	0.00169	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-15	24.0	15.5	64.21	5.5	1075.5	9.9	1964.2	0.0	10.4	0.004	0.00181	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-16	24.0	16.1	62.41	6.0	1081.5	10.0	1974.2	0.0	10.4	0.004	0.00166	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-17	24.0	15.3	62.24	5.8	1087.3	9.5	1983.7	0.0	10.4	0.004	0.00173	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-18	22.0	14.8	68.94	4.6	1091.9	10.2	1993.9	0.0	10.4	0.004	0.00217	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	15.6	67.67	5.0	1096.9	10.6	2004.5	0.0	10.4	0.004	0.00198	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-20	24.0	15.4	66.15	5.2	1102.1	10.2	2014.7	0.0	10.4	0.004	0.	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-21	24.0	15.9	62.29	6.0	1108.1	9.9	2024.6	0.0	10.4	0.004	0.00167	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-22	24.0	16.0	64.21	5.7	1113.9	10.3	2034.9	0.0	10.4	0.004	0.00175	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-23	24.0	16.1	65.99	5.5	1119.4	10.7	2045.5	0.0	10.4	0.004	0.00364	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-24	24.0	16.5	60.38	6.6	1125.9	10.0	2055.5	0.0	10.4	0.004	0.00153	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-25	24.0	17.7	49.89	8.9	1134.8	8.8	2064.3	0.0	10.5	0.004	0.00225	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-26	24.0	12.5	75.54	3.1	1137.8	9.4	2073.8	0.0	10.5	0.004	0.00656	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-27	24.0	14.7	62.87	5.5	1143.3	9.2	2083.0	0.0	10.5	0.004	0.00367	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-28	24.0	16.2	60.57	6.4	1149.7	9.8	2092.8	0.0	10.5	0.004	0.00313	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-29	24.0	15.7	63.61	5.7	1155.4	10.0	2102.8	0.0	10.5	0.004	0.0035	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jun-30	24.0	16.6	61.86	6.3	1161.7	10.3	2113.1	0.0	10.6	0.004	0.00316	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-01	24.0	16.2	60.35	6.4	1168.2	9.8	2122.8	0.0	10.6	0.004	0.00312	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-02	24.0	15.5	62.72	5.8	1173.9	9.7	2132.6	0.0	10.6	0.004	0.00345	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-03	24.0	15.6	64.57	5.5	1179.5	10.0	2142.6	0.0	10.6	0.004	0.00363	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-04	24.0	15.9	63.28	5.9	1185.3	10.1	2152.7	0.0	10.6	0.004	0.00342	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-05	24.0	15.4	64.29	5.5	1190.8	9.9	2162.6	0.0	10.7	0.004	0.00363	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-06	24.0	16.0	60.35	6.4	1197.2	9.7	2172.3	0.0	10.7	0.004	0.00314	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-07	24.0	15.9	64.61	5.6	1202.8	10.2	2182.5	0.0	10.7	0.004	0.00178	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-08	24.0	15.6	57.78	6.6	1209.4	9.0	2191.6	0.0	10.7	0.004	0.00152	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-09	24.0	16.7	59.92	6.7	1216.1	10.0	2201.6	0.0	10.7	0.004	0.00149	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-10	24.0	16.9	59.62	6.8	1222.9	10.1	2211.7	0.0	10.7	0.004	0.00147	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-11	24.0	16.0	58.23	6.7	1229.6	9.3	2221.0	0.0	10.7	0.004	0.	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-12	24.0	16.3	59.07	6.7	1236.3	9.6	2230.6	0.0	10.7	0.004	0.0015	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-13	24.0	16.5	59.83	6.6	1242.9	9.9	2240.5	0.0	10.7	0.004	0.00151	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-14	24.0	15.7	64.08	5.6	1248.6	10.1	2250.6	0.0	10.8	0.004	0.00177	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-15	24.0	12.1	86.21	1.7	1250.2	10.4	2261.0	0.0	10.8	0.004	0.01198	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-16	24.0	13.5	72.56	3.7	1253.9	9.8	2270.8	0.0	10.8	0.004	0.00539	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-17	24.0	15.1	63.85	5.5	1259.4	9.7	2280.5	0.0	10.8	0.004	0.00183	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-18	24.0	15.9	61.97	6.1	1265.5	9.9	2290.4	0.0	10.8	0.004	0.00165	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-19	24.0	15.9	61.98	6.0	1271.5	9.8	2300.2	0.0	10.8	0.004	0.00166	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-20	24.0	15.9	61.61	6.1	1277.6	9.8	2310.0	0.0	10.8	0.004	0.00164	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-21	24.0	16.2	61.95	6.2	1283.8	10.0	2320.0	0.0	10.9	0.004	0.00325	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-22	24.0	15.5	59.30	6.3	1290.1	9.2	2329.2	0.0	10.9	0.004	0.00316	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	15.4	58.57	6.4	1296.5	9.0	2338.2	0.0	10.9	0.004	0.00313	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-24	24.0	15.8	61.46	6.1	1302.5	9.7	2347.9	0.0	10.9	0.004	0.00329	101.0	0.0	120TP2000	115	55.94	15	0	0	0	150	520	
2012-Jul-25	24.0	16.8	62.17	6.4	1308.9	10.5	2358.4	0.0	10.9	0.004	0.00314	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Jul-26	24.0	16.9	62.23	6.4	1315.3	10.5	2368.9	0.0	11.0	0.004	0.00313	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Jul-27	24.0	16.8	60.42	6.7	1321.9	10.2	2379.1	0.0	11.0	0.004	0.00301	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Jul-28	24.0	17.1	61.04	6.7	1328.6	10.4	2389.5	0.0	11.0	0.004	0.00301	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Jul-29	24.0	17.3	62.09	6.5	1335.1	10.7	2400.2	0.0	11.0	0.004	0.00459	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Jul-30	24.0	15.9	63.77	5.8	1340.9	10.1	2410.3	0.0	11.0	0.004	0.00347	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Jul-31	24.0	17.3	62.08	6.6	1347.4	10.7	2421.1	0.0	11.1	0.004	0.00305	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-01	24.0	15.9	64.81	5.6	1353.0	10.3	2431.4	0.0	11.1	0.004	0.00357	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-02	24.0	16.6	62.21	6.3	1359.3	10.3	2441.7	0.0	11.1	0.004	0.00318	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-03	24.0	16.8	64.20	6.0	1365.3	10.8	2452.5	0.0	11.1	0.004	0.00333	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-04	24.0	16.5	62.82	6.2	1371.5	10.4	2462.9	0.0	11.1	0.004	0.00325	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-05	24.0	17.1	62.29	6.4	1377.9	10.6	2473.5	0.0	11.2	0.004	0.00311	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-06	24.0	16.5	63.83	6.0	1383.9	10.5	2484.0	0.0	11.2	0.004	0.00503	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-07	24.0	17.1	61.84	6.5	1390.4	10.6	2494.6	0.0	11.2	0.004	0.00461	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-08	24.0	16.7	63.16	6.2	1396.5	10.6	2505.1	0.0	11.2	0.004	0.00325	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-09	24.0	17.3	61.78	6.6	1403.2	10.7	2515.8	0.0	11.3	0.004	0.00302	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-10	24.0	17.8	61.59	6.8	1410.0	11.0	2526.8	0.0	11.3	0.004	0.00439	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-11	24.0	17.5	60.15	7.0	1417.0	10.5	2537.3	0.0	11.3	0.004	0.0043	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-12	24.0	17.1	60.41	6.8	1423.7	10.3	2547.6	0.0	11.4	0.004	0.00444	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-13	24.0	17.8	59.10	7.3	1431.0	10.5	2558.1	0.0	11.4	0.004	0.00412	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-14	24.0	17.1	63.48	6.3	1437.3	10.9	2569.0	0.0	11.4	0.004	0.00319	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-15	24.0	17.6	61.48	6.8	1444.0	10.8	2579.8	0.0	11.4	0.004	0.00296	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-16	24.0	17.1	63.07	6.3	1450.3	10.8	2590.6	0.0	11.4	0.004	0.00317	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-17	24.0	16.3	63.30	6.0	1456.3	10.3	2600.9	0.0	11.5	0.004	0.00334	102.0	0.0	120TP2000	110	63.11	15	0	0	0	150	520	
2012-Aug-18	24.0	20.0	62.09	7.6	1463.9	12.4	2613.3	0.0	11.5	0.004	0.00264	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-19	24.0	19.2	62.79	7.2	1471.1	12.1	2625.4	0.0	11.5	0.004	0.00279	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-20	24.0	19.6	61.76	7.5	1478.5	12.1	2637.5	0.0	11.5	0.004	0.00401	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-21	24.0	19.3	62.44	7.3	1485.8	12.1	2649.6	0.0	11.6	0.004	0.00413	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-22	24.0	19.5	62.88	7.2	1493.0	12.2	2661.8	0.0	11.6	0.004	0.00416	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-23	24.0	19.6	62.37	7.4	1500.4	12.2	2674.0	0.0	11.6	0.004	0.00408	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-24	22.0	19.8	67.86	6.4	1506.7	13.4	2687.4	0.0	11.7	0.004	0.00472	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-25	24.0	20.0	60.67	7.9	1514.6	12.1	2699.5	0.0	11.7	0.004	0.00382	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	19.9	61.94	7.6	1522.1	12.3	2711.8	0.0	11.7	0.004	0.00396	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-27	24.0	19.2	62.11	7.3	1529.4	12.0	2723.8	0.0	11.7	0.004	0.00412	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-28	24.0	17.6	66.29	5.9	1535.4	11.7	2735.4	0.0	11.8	0.004	0.00506	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-29	24.0	18.4	66.25	6.2	1541.6	12.2	2747.7	0.0	11.8	0.004	0.	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-30	24.0	18.3	64.33	6.5	1548.1	11.8	2759.4	0.0	11.8	0.004	0.0046	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Aug-31	24.0	18.7	65.60	6.4	1554.5	12.3	2771.7	0.0	11.8	0.004	0.00466	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-01	24.0	18.6	65.43	6.4	1561.0	12.2	2783.9	0.0	11.9	0.004	0.00467	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-02	24.0	18.9	64.52	6.7	1567.7	12.2	2796.1	0.0	11.9	0.004	0.00446	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-03	24.0	19.3	63.74	7.0	1574.7	12.3	2808.4	0.0	11.9	0.004	0.0043	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-04	24.0	19.8	65.22	6.9	1581.6	12.9	2821.3	0.0	12.0	0.004	0.00435	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-05	24.0	19.0	64.39	6.8	1588.3	12.2	2833.5	0.0	12.0	0.004	0.00295	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-06	24.0	19.2	62.81	7.1	1595.5	12.0	2845.6	0.0	12.0	0.004	0.00421	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-07	24.0	19.2	63.43	7.0	1602.5	12.2	2857.7	0.0	12.0	0.004	0.00428	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-08	24.0	19.1	64.14	6.9	1609.3	12.3	2870.0	0.0	12.1	0.004	0.00438	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-09	24.0	19.1	64.34	6.8	1616.1	12.3	2882.2	0.0	12.1	0.004	0.00441	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-10	21.0	18.0	63.08	6.6	1622.8	11.3	2893.6	0.0	12.1	0.004	0.00452	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-11	24.0	20.4	63.72	7.4	1630.1	13.0	2906.5	0.0	12.2	0.004	0.00406	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-12	22.0	19.2	63.77	7.0	1637.1	12.3	2918.8	0.0	12.2	0.004	0.0043	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-13	24.0	18.9	65.20	6.6	1643.7	12.3	2931.1	0.0	12.2	0.004	0.00457	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-14	24.0	19.3	64.20	6.9	1650.6	12.4	2943.5	0.0	12.2	0.004	0.00434	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-15	24.0	19.2	63.67	7.0	1657.6	12.3	2955.8	0.0	12.3	0.004	0.00429	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-16	24.0	19.2	63.70	7.0	1664.6	12.3	2968.0	0.0	12.3	0.004	0.0043	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-17	24.0	19.4	63.38	7.1	1671.7	12.3	2980.3	0.0	12.3	0.004	0.00282	104.0	0.0	120TP2000	110	70.53	14	0	0	0	150	400	
2012-Sep-18	24.0	14.6	65.50	5.0	1676.7	9.5	2989.8	0.0	12.3	0.004	0.00398	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-19	24.0	13.5	63.03	5.0	1681.7	8.5	2998.3	0.0	12.4	0.004	0.00402	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-20	24.0	13.4	62.25	5.0	1686.7	8.3	3006.6	0.0	12.4	0.004	0.00397	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-21	24.0	13.2	62.29	5.0	1691.7	8.2	3014.8	0.0	12.4	0.004	0.00402	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-22	24.0	13.3	64.23	4.8	1696.4	8.5	3023.4	0.0	12.4	0.004	0.00421	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-23	24.0	13.7	62.93	5.1	1701.5	8.6	3031.9	0.0	12.4	0.004	0.00395	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-24	24.0	14.0	63.55	5.1	1706.6	8.9	3040.8	0.0	12.5	0.004	0.00392	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-25	24.0	14.0	65.98	4.8	1711.3	9.3	3050.1	0.0	12.5	0.004	0.00419	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-26	24.0	14.5	64.69	5.1	1716.5	9.4	3059.5	0.0	12.5	0.004	0.00391	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-27	24.0	14.7	64.99	5.2	1721.6	9.6	3069.0	0.0	12.5	0.004	0.00388	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-28	24.0	14.3	63.84	5.2	1726.8	9.1	3078.2	0.0	12.5	0.004	0.00388	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	13.9	64.13	5.0	1731.8	8.9	3087.1	0.0	12.6	0.004	0.004	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Sep-30	24.0	14.4	64.84	5.1	1736.8	9.3	3096.4	0.0	12.6	0.004	0.00395	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-01	24.0	14.6	64.40	5.2	1742.0	9.4	3105.8	0.0	12.6	0.004	0.00386	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-02	24.0	14.8	67.27	4.9	1746.9	10.0	3115.8	0.0	12.6	0.004	0.00412	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-03	24.0	14.6	66.44	4.9	1751.8	9.7	3125.4	0.0	12.6	0.004	0.00409	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-04	24.0	13.4	63.74	4.9	1756.6	8.6	3134.0	0.0	12.7	0.004	0.00411	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-05	24.0	13.4	63.63	4.9	1761.5	8.5	3142.5	0.0	12.7	0.004	0.00411	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-06	24.0	13.6	62.58	5.1	1766.6	8.5	3151.0	0.0	12.7	0.004	0.00394	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-07	24.0	13.6	60.82	5.3	1771.9	8.3	3159.3	0.0	12.7	0.004	0.00375	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-08	24.0	13.7	60.42	5.4	1777.3	8.3	3167.6	0.0	12.7	0.004	0.0037	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-09	24.0	13.6	59.94	5.5	1782.8	8.2	3175.7	0.0	12.8	0.004	0.00366	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-10	24.0	14.8	64.14	5.3	1788.1	9.5	3185.2	0.0	12.8	0.004	0.00377	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-11	24.0	14.7	62.36	5.5	1793.6	9.2	3194.4	0.0	12.8	0.004	0.00361	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-12	24.0	14.1	65.70	4.8	1798.5	9.3	3203.7	0.0	12.8	0.004	0.00413	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-13	24.0	14.5	64.69	5.1	1803.6	9.4	3213.1	0.0	12.8	0.004	0.0039	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-14	24.0	14.1	65.20	4.9	1808.5	9.2	3222.2	0.0	12.9	0.004	0.00408	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-15	24.0	13.4	63.98	4.8	1813.3	8.6	3230.8	0.0	12.9	0.004	0.00414	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-16	24.0	13.0	64.09	4.7	1818.0	8.3	3239.1	0.0	12.9	0.004	0.0043	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-17	24.0	13.3	62.05	5.0	1823.0	8.2	3247.4	0.0	12.9	0.004	0.00397	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-18	24.0	13.5	63.06	5.0	1828.0	8.5	3255.9	0.0	12.9	0.004	0.00402	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-19	24.0	13.3	60.44	5.3	1833.2	8.0	3263.9	0.0	13.0	0.004	0.00381	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-20	24.0	13.2	59.80	5.3	1838.6	7.9	3271.8	0.0	13.0	0.004	0.00377	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-21	24.0	13.4	60.83	5.3	1843.8	8.2	3279.9	0.0	13.0	0.004	0.0038	99.0	0.0	120TP2000	100	54.29	14	0	0	0	150	350	
2012-Oct-22	24.0	15.9	60.55	6.3	1850.1	9.6	3289.6	0.0	13.0	0.004	0.00318	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Oct-23	24.0	16.0	60.40	6.3	1856.4	9.6	3299.2	0.0	13.0	0.004	0.00316	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Oct-24	24.0	15.8	61.65	6.0	1862.5	9.7	3308.9	0.0	13.1	0.004	0.00662	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Oct-25	24.0	16.4	60.79	6.4	1868.9	10.0	3318.9	0.0	13.1	0.004	0.	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Oct-26	24.0	16.5	61.09	6.4	1875.3	10.1	3329.0	0.0	13.1	0.004	0.00313	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Oct-27	24.0	16.7	61.35	6.5	1881.7	10.2	3339.2	0.0	13.1	0.004	0.0031	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Oct-28	24.0	16.6	62.03	6.3	1888.0	10.3	3349.5	0.0	13.1	0.004	0.00317	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Oct-29	24.0	15.5	62.29	5.9	1893.9	9.7	3359.2	0.0	13.2	0.004	0.00341	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Oct-30	24.0	15.5	62.11	5.9	1899.8	9.6	3368.8	0.0	13.2	0.004	0.0034	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Oct-31	24.0	16.5	60.22	6.6	1906.3	9.9	3378.7	0.0	13.2	0.004	0.00305	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Nov-01	24.0	15.9	63.80	5.8	1912.1	10.2	3388.9	0.0	13.2	0.004	0.00347	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	15.9	63.10	5.9	1918.0	10.0	3398.9	0.0	13.2	0.004	0.00341	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Nov-03	24.0	16.4	62.46	6.2	1924.1	10.3	3409.2	0.0	13.3	0.004	0.00325	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Nov-04	24.0	16.4	61.60	6.3	1930.4	10.1	3419.3	0.0	13.3	0.004	0.00318	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Nov-05	24.0	16.2	63.09	6.0	1936.4	10.2	3429.5	0.0	13.3	0.004	0.00334	100.0	0.0	120TP2000	110	60.30	15	0	0	0	150	400	
2012-Nov-06	24.0	17.3	63.53	6.3	1942.7	11.0	3440.5	0.0	13.3	0.004	0.00316	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-07	24.0	18.1	62.64	6.8	1949.5	11.4	3451.9	0.0	13.3	0.004	0.00295	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-08	24.0	18.1	63.73	6.6	1956.1	11.6	3463.4	0.0	13.4	0.004	0.00304	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-09	24.0	17.8	64.44	6.3	1962.4	11.5	3474.9	0.0	13.4	0.004	0.00316	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-10	24.0	17.4	63.47	6.4	1968.8	11.1	3485.9	0.0	13.4	0.004	0.00314	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-11	24.0	16.3	62.44	6.1	1974.9	10.2	3496.1	0.0	13.4	0.004	0.00326	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-12	24.0	17.2	62.95	6.4	1981.3	10.8	3507.0	0.0	13.4	0.004	0.00313	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-13	24.0	17.2	63.45	6.3	1987.6	10.9	3517.9	0.0	13.5	0.004	0.00318	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-14	24.0	17.0	63.89	6.1	1993.7	10.8	3528.7	0.0	13.5	0.004	0.00327	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-15	24.0	16.1	59.99	6.5	2000.1	9.7	3538.4	0.0	13.5	0.004	0.0031	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-16	24.0	16.2	62.56	6.1	2006.2	10.2	3548.5	0.0	13.5	0.004	0.00329	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-17	24.0	16.4	62.37	6.2	2012.4	10.2	3558.7	0.0	13.5	0.004	0.00325	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-18	24.0	16.5	62.11	6.3	2018.6	10.3	3569.0	0.0	13.6	0.004	0.00319	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-19	24.0	17.1	61.09	6.7	2025.3	10.4	3579.4	0.0	13.6	0.004	0.00301	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-20	24.0	16.7	62.40	6.3	2031.6	10.4	3589.9	0.0	13.6	0.004	0.00318	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-21	24.0	17.1	63.75	6.2	2037.7	10.9	3600.8	0.0	13.6	0.004	0.00324	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-22	24.0	17.3	61.40	6.7	2044.4	10.6	3611.4	0.0	13.6	0.004	0.003	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-23	24.0	16.1	65.18	5.6	2050.0	10.5	3621.9	0.0	13.7	0.004	0.00356	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-24	24.0	15.9	64.21	5.7	2055.7	10.2	3632.1	0.0	13.7	0.004	0.00351	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-25	24.0	17.9	59.45	7.3	2063.0	10.6	3642.7	0.0	13.7	0.004	0.00276	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-26	24.0	15.9	66.39	5.4	2068.3	10.6	3653.3	0.0	13.7	0.004	0.00374	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-27	24.0	17.9	57.41	7.6	2075.9	10.3	3663.6	0.0	13.7	0.004	0.00262	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-28	24.0	16.6	65.32	5.8	2081.7	10.8	3674.4	0.0	13.8	0.004	0.00348	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-29	24.0	16.4	61.83	6.3	2088.0	10.1	3684.5	0.0	13.8	0.004	0.00319	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Nov-30	24.0	16.0	62.09	6.1	2094.0	10.0	3694.5	0.0	13.8	0.004	0.00329	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-01	24.0	16.3	63.47	5.9	2100.0	10.3	3704.8	0.0	13.8	0.004	0.00337	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-02	24.0	17.3	62.88	6.4	2106.4	10.9	3715.7	0.0	13.8	0.004	0.00311	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-03	24.0	16.9	63.47	6.2	2112.6	10.7	3726.4	0.0	13.9	0.004	0.00324	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-04	24.0	17.7	62.38	6.7	2119.2	11.1	3737.5	0.0	13.9	0.004	0.003	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-05	24.0	16.5	66.44	5.5	2124.8	11.0	3748.5	0.0	13.9	0.004	0.00361	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/05-20-009-16W4/00 | 102052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR				TBP	CSP	
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	24.0	16.5	64.95	5.8	2130.6	10.7	3759.1	0.0	13.9	0.004	0.00347	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-07	24.0	16.9	62.49	6.3	2136.9	10.6	3769.7	0.0	13.9	0.004	0.00315	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-08	24.0	17.4	63.55	6.4	2143.2	11.1	3780.8	0.0	14.0	0.004	0.00315	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-09	24.0	17.3	62.90	6.4	2149.6	10.9	3791.6	0.0	14.0	0.004	0.00313	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-10	24.0	17.2	64.14	6.2	2155.8	11.0	3802.6	0.0	14.0	0.004	0.00487	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-11	24.0	16.6	63.48	6.1	2161.9	10.6	3813.2	0.0	14.0	0.004	0.00329	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-12	24.0	17.5	62.21	6.6	2168.5	10.9	3824.1	0.0	14.1	0.004	0.00303	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-13	24.0	17.4	63.62	6.3	2174.8	11.1	3835.1	0.0	14.1	0.004	0.00316	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-14	24.0	16.9	64.63	6.0	2180.8	10.9	3846.0	0.0	14.1	0.004	0.00336	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-15	24.0	17.5	62.81	6.5	2187.3	11.0	3857.0	0.0	14.1	0.004	0.00308	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-16	24.0	17.3	62.72	6.5	2193.7	10.9	3867.9	0.0	14.1	0.004	0.0031	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-17	24.0	16.5	65.84	5.6	2199.4	10.9	3878.7	0.0	14.2	0.004	0.00355	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-18	24.0	17.7	62.25	6.7	2206.1	11.0	3889.8	0.0	14.2	0.004	0.00299	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-19	24.0	17.5	63.15	6.4	2212.5	11.0	3900.8	0.0	14.2	0.004	0.00311	100.0	0.0	120TP2000	110	62.65	15	0	0	0	150	400	
2012-Dec-20	24.0	17.2	62.86	6.4	2218.9	10.8	3911.6	0.0	14.2	0.004	0.00314	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-21	24.0	16.9	64.21	6.1	2224.9	10.9	3922.4	0.0	14.2	0.004	0.0033	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-22	24.0	16.5	63.85	6.0	2230.9	10.6	3933.0	0.0	14.3	0.004	0.00334	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-23	22.0	16.8	66.01	5.7	2236.6	11.1	3944.1	0.0	14.3	0.004	0.00351	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-24	24.0	16.4	65.33	5.7	2242.3	10.7	3954.8	0.0	14.3	0.004	0.00351	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-25	24.0	16.9	64.20	6.0	2248.3	10.8	3965.6	0.0	14.3	0.004	0.00331	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-26	24.0	16.8	63.25	6.2	2254.5	10.6	3976.2	0.0	14.3	0.004	0.00325	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-27	24.0	16.9	63.01	6.2	2260.7	10.6	3986.8	0.0	14.4	0.004	0.00321	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-28	24.0	16.5	62.90	6.1	2266.8	10.4	3997.2	0.0	14.4	0.004	0.00327	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-29	24.0	16.5	60.95	6.4	2273.3	10.1	4007.3	0.0	14.4	0.004	0.00311	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-30	24.0	16.9	62.40	6.4	2279.6	10.6	4017.8	0.0	14.4	0.004	0.00314	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
2012-Dec-31	24.0	17.2	61.59	6.6	2286.2	10.6	4028.4	0.0	14.4	0.004	0.00303	101.0	0.0	120TP2000	100	67.63	15	0	0	0	150	300	
Well Totals:	8756.0	6314.7		2286.2		4028.4		14.4															
Well Avg.:		17.3	63.74	6.2		11.0		0.0		0.012213	0.006218	100.6	0.0		113	61.17					150	412	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	12.6	91.79	1.0	1.0	11.5	11.5	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-02	24.0	12.9	92.47	1.0	2.0	11.9	23.4	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-03	24.0	12.9	91.73	1.1	3.1	11.9	35.3	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-04	24.0	12.1	91.73	1.0	4.1	11.1	46.4	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-05	24.0	12.6	92.43	1.0	5.0	11.6	58.0	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-06	24.0	12.1	93.05	0.8	5.9	11.3	69.3	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-07	24.0	12.8	92.94	0.9	6.8	11.9	81.1	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-08	24.0	12.2	91.42	1.1	7.8	11.2	92.3	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-09	24.0	12.0	91.47	1.0	8.8	10.9	103.2	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-10	24.0	12.5	91.44	1.1	9.9	11.4	114.7	0.0	0.0	0.007	0.00935	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-11	24.0	12.4	92.08	1.0	10.9	11.4	126.1	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-12	24.0	12.6	91.67	1.1	11.9	11.6	137.6	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-13	24.0	12.5	91.99	1.0	12.9	11.5	149.1	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-14	24.0	12.5	91.58	1.1	14.0	11.4	160.5	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-15	24.0	12.5	91.62	1.1	15.0	11.5	172.0	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-16	18.0	8.8	91.62	0.7	15.8	8.1	180.1	0.0	0.0	0.007	0.01351	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-17	24.0	12.1	92.45	0.9	16.7	11.1	191.2	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-18	24.0	12.5	92.01	1.0	17.7	11.5	202.7	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-19	24.0	12.6	91.51	1.1	18.8	11.5	214.3	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-20	24.0	13.0	91.69	1.1	19.8	11.9	226.2	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-21	24.0	13.0	92.28	1.0	20.8	12.0	238.2	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-22	24.0	12.8	91.73	1.1	21.9	11.8	249.9	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-23	24.0	11.9	91.58	1.0	22.9	10.9	260.8	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-24	24.0	11.9	91.39	1.0	23.9	10.8	271.6	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-25	24.0	12.2	91.79	1.0	24.9	11.2	282.8	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-26	24.0	12.6	91.79	1.0	25.9	11.5	294.3	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-27	24.0	12.6	92.03	1.0	26.9	11.6	305.8	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-28	24.0	12.5	92.21	1.0	27.9	11.5	317.3	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-29	24.0	12.6	92.53	0.9	28.9	11.6	329.0	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-30	24.0	12.6	90.94	1.1	30.0	11.4	340.4	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Jan-31	24.0	12.6	91.34	1.1	31.1	11.5	351.9	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-01	24.0	12.4	91.45	1.1	32.1	11.3	363.2	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-02	24.0	12.2	91.73	1.0	33.2	11.2	374.5	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-03	24.0	12.0	92.56	0.9	34.0	11.1	385.5	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	12.4	92.60	0.9	35.0	11.5	397.0	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-05	24.0	12.1	94.53	0.7	35.6	11.4	408.5	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-06	24.0	12.4	92.87	0.9	36.5	11.5	419.9	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-07	24.0	12.5	91.45	1.1	37.6	11.5	431.4	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-08	24.0	13.5	91.97	1.1	38.7	12.4	443.7	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-09	24.0	11.8	91.26	1.0	39.7	10.8	454.5	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-10	24.0	11.7	91.64	1.0	40.7	10.7	465.2	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-11	24.0	11.2	91.77	0.9	41.6	10.3	475.5	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-12	24.0	11.4	91.20	1.0	42.6	10.4	485.9	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-13	24.0	11.9	91.75	1.0	43.6	10.9	496.8	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-14	24.0	12.3	91.41	1.1	44.6	11.3	508.0	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-15	24.0	12.5	92.50	0.9	45.6	11.6	519.6	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-16	24.0	12.1	92.80	0.9	46.4	11.2	530.9	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-17	24.0	12.6	92.40	1.0	47.4	11.7	542.5	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-18	24.0	12.6	91.65	1.1	48.4	11.5	554.1	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-19	24.0	12.7	92.19	1.0	49.4	11.7	565.7	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-20	24.0	11.5	91.31	1.0	50.4	10.5	576.3	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-21	24.0	11.8	91.67	1.0	51.4	10.8	587.0	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-22	21.0	10.7	91.81	0.9	52.3	9.9	596.9	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-23	24.0	11.7	92.08	0.9	53.2	10.8	607.7	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-24	24.0	11.8	91.15	1.0	54.3	10.7	618.4	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-25	24.0	11.9	91.23	1.0	55.3	10.8	629.2	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-26	24.0	11.6	90.94	1.1	56.4	10.5	639.8	0.0	0.0	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500	
2012-Feb-27	24.0	13.8	95.28	0.7	57.0	13.1	652.9	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	81.98	15	0	0	0	1000	500	
2012-Feb-28	24.0	13.7	95.25	0.7	57.7	13.0	665.9	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	81.98	15	0	0	0	1000	500	
2012-Feb-29	24.0	14.0	95.48	0.6	58.3	13.3	679.3	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	81.98	15	0	0	0	1000	500	
2012-Mar-01	24.0	13.5	95.13	0.7	58.9	12.9	692.1	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	81.98	15	0	0	0	1000	500	
2012-Mar-02	24.0	13.6	95.29	0.6	59.6	13.0	705.1	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	81.98	15	0	0	0	1000	500	
2012-Mar-03	24.0	14.7	95.64	0.6	60.2	14.0	719.1	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	81.98	15	0	0	0	1000	500	
2012-Mar-04	24.0	14.2	95.62	0.6	60.8	13.6	732.7	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	81.98	15	0	0	0	1000	500	
2012-Mar-05	24.0	16.4	94.57	0.9	61.7	15.5	748.2	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-06	24.0	16.3	94.54	0.9	62.6	15.4	763.6	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-07	24.0	16.3	95.08	0.8	63.4	15.5	779.1	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-08	24.0	15.8	94.17	0.9	64.3	14.9	793.9	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

				Measured + Prorated Volumes																			
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	16.4	95.30	0.8	65.1	15.6	809.5	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-10	24.0	16.0	95.50	0.7	65.8	15.3	824.8	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-11	24.0	16.3	94.73	0.9	66.7	15.5	840.2	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-12	24.0	16.5	94.84	0.9	67.5	15.6	855.9	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-13	24.0	16.8	95.30	0.8	68.3	16.0	871.9	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-14	24.0	15.7	94.60	0.9	69.2	14.9	886.8	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-15	24.0	16.8	95.41	0.8	69.9	16.0	902.8	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-16	24.0	17.9	95.19	0.9	70.8	17.0	919.8	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-17	24.0	17.9	94.74	0.9	71.7	16.9	936.7	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-18	24.0	17.2	94.64	0.9	72.7	16.3	952.9	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-19	24.0	17.3	94.69	0.9	73.6	16.4	969.3	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-20	24.0	16.5	94.30	0.9	74.5	15.5	984.9	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-21	24.0	16.2	94.18	0.9	75.5	15.2	1000.1	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-22	24.0	16.7	94.38	0.9	76.4	15.8	1015.9	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-23	24.0	16.7	94.60	0.9	77.3	15.8	1031.7	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-24	24.0	16.7	94.24	1.0	78.3	15.7	1047.4	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-25	24.0	16.7	94.38	0.9	79.2	15.8	1063.2	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-26	24.0	16.0	94.43	0.9	80.1	15.1	1078.3	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-27	24.0	16.6	94.58	0.9	81.0	15.7	1094.0	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-28	24.0	16.0	97.24	0.4	81.4	15.5	1109.5	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-29	24.0	17.2	94.71	0.9	82.3	16.3	1125.8	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-30	24.0	17.8	94.37	1.0	83.3	16.8	1142.5	0.0	0.0	0.007	0.	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Mar-31	24.0	17.9	94.52	1.0	84.3	16.9	1159.4	0.0	0.0	0.007	0.0102	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-01	24.0	17.8	94.32	1.0	85.3	16.8	1176.2	0.1	0.1	0.06527	0.05941	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-02	24.0	17.9	94.70	1.0	86.3	17.0	1193.2	0.1	0.2	0.06527	0.06316	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-03	24.0	17.2	94.42	1.0	87.2	16.3	1209.4	0.1	0.2	0.06527	0.05208	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-04	24.0	17.8	95.05	0.9	88.1	16.9	1226.3	0.1	0.3	0.06527	0.05682	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-05	24.0	18.1	95.09	0.9	89.0	17.2	1243.5	0.1	0.3	0.06527	0.06742	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-06	24.0	18.2	95.04	0.9	89.9	17.3	1260.8	0.1	0.4	0.06527	0.05556	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-07	24.0	16.6	94.63	0.9	90.8	15.7	1276.5	0.1	0.4	0.06527	0.05618	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-08	24.0	16.8	94.82	0.9	91.7	15.9	1292.4	0.1	0.5	0.06527	0.05747	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-09	24.0	16.7	94.55	0.9	92.6	15.8	1308.2	0.1	0.5	0.06527	0.05495	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-10	24.0	17.0	94.77	0.9	93.5	16.1	1324.3	0.1	0.6	0.06527	0.05618	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-11	24.0	17.3	94.44	1.0	94.4	16.3	1340.6	0.1	0.6	0.06527	0.05208	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	15.4	94.29	0.9	95.3	14.5	1355.2	0.1	0.7	0.06527	0.06818	95.0	0.0	100TP1200	75	94.32	15	0	0	0	1000	450	
2012-Apr-13	24.0	16.6	93.51	1.1	96.4	15.6	1370.7	0.1	0.7	0.06527	0.06481	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-14	24.0	17.2	93.71	1.1	97.5	16.1	1386.8	0.1	0.8	0.06527	0.06481	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-15	24.0	16.4	93.64	1.0	98.5	15.3	1402.1	0.1	0.9	0.06527	0.05769	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-16	24.0	16.4	93.04	1.1	99.7	15.2	1417.4	0.1	0.9	0.06527	0.0614	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-17	24.0	16.6	94.58	0.9	100.6	15.7	1433.1	0.1	1.0	0.06527	0.06667	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-18	24.0	16.9	94.07	1.0	101.6	15.9	1448.9	0.0	1.0	0.065	0.01	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-19	24.0	16.8	93.79	1.0	102.6	15.7	1464.7	0.1	1.1	0.065	0.05769	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-20	24.0	16.5	93.62	1.1	103.6	15.4	1480.1	0.1	1.1	0.065	0.05714	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-21	24.0	16.6	93.69	1.1	104.7	15.6	1495.7	0.1	1.2	0.065	0.05714	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-22	24.0	15.2	93.37	1.0	105.7	14.2	1509.9	0.1	1.3	0.065	0.08911	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-23	24.0	15.8	93.35	1.1	106.8	14.7	1524.6	0.1	1.3	0.065	0.05714	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-24	24.0	15.7	93.00	1.1	107.9	14.6	1539.2	0.1	1.4	0.065	0.05455	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-25	24.0	16.5	93.93	1.0	108.9	15.5	1554.7	0.1	1.5	0.065	0.06	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-26	24.0	17.7	94.07	1.1	109.9	16.7	1571.4	0.1	1.5	0.065	0.05714	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-27	24.0	17.5	93.93	1.1	111.0	16.4	1587.8	0.1	1.6	0.065	0.0566	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-28	24.0	16.7	93.77	1.0	112.0	15.7	1603.4	0.1	1.7	0.065	0.06731	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-29	24.0	16.7	93.73	1.1	113.1	15.7	1619.1	0.1	1.7	0.065	0.05714	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-Apr-30	24.0	16.7	93.66	1.1	114.1	15.7	1634.8	0.1	1.8	0.065	0.06604	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-01	24.0	16.9	93.06	1.2	115.3	15.7	1650.5	0.1	1.8	0.065	0.05128	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-02	24.0	16.8	93.85	1.0	116.3	15.7	1666.2	0.1	1.9	0.065	0.04854	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-03	24.0	16.5	93.87	1.0	117.3	15.5	1681.7	0.1	1.9	0.065	0.0495	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-04	24.0	15.9	93.10	1.1	118.4	14.8	1696.5	0.1	2.0	0.065	0.05455	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-05	24.0	16.4	93.41	1.1	119.5	15.3	1711.8	0.1	2.1	0.065	0.0463	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-06	24.0	17.0	93.64	1.1	120.6	15.9	1727.7	0.1	2.1	0.065	0.05556	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-07	24.0	17.1	93.96	1.0	121.6	16.0	1743.8	0.1	2.2	0.065	0.04854	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-08	24.0	16.8	93.85	1.0	122.6	15.7	1759.5	0.1	2.2	0.065	0.06796	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-09	24.0	16.8	93.75	1.1	123.7	15.8	1775.2	0.1	2.3	0.065	0.05714	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-10	24.0	16.8	93.81	1.0	124.7	15.8	1791.0	0.1	2.4	0.065	0.05769	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-11	24.0	15.9	93.39	1.1	125.8	14.8	1805.8	0.1	2.4	0.065	0.04762	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-12	24.0	17.2	93.84	1.1	126.8	16.2	1822.0	0.1	2.5	0.065	0.04717	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-13	24.0	15.9	94.59	0.9	127.7	15.0	1837.0	0.1	2.5	0.065	0.05814	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-14	24.0	16.3	92.63	1.2	128.9	15.1	1852.1	0.1	2.6	0.065	0.05	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-15	24.0	16.3	94.22	0.9	129.8	15.3	1867.4	0.1	2.6	0.065	0.07447	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	16.2	94.19	0.9	130.8	15.2	1882.7	0.1	2.7	0.065	0.06383	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-17	24.0	16.2	94.07	1.0	131.7	15.2	1897.9	0.0	2.7	0.065	0.02083	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-18	24.0	15.8	92.99	1.1	132.9	14.7	1912.6	0.1	2.8	0.065	0.05405	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-19	24.0	15.6	93.90	1.0	133.8	14.6	1927.3	0.1	2.8	0.065	0.06316	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-20	24.0	16.1	93.78	1.0	134.8	15.1	1942.3	0.1	2.9	0.065	0.06	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-21	24.0	15.4	93.51	1.0	135.8	14.4	1956.8	0.1	3.0	0.065	0.06	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-22	24.0	16.0	93.89	1.0	136.8	15.1	1971.8	0.1	3.0	0.065	0.06122	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-23	24.0	16.0	94.24	0.9	137.7	15.0	1986.8	0.1	3.1	0.065	0.05435	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-24	24.0	18.0	94.06	1.1	138.8	16.9	2003.8	0.1	3.1	0.065	0.05607	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-25	24.0	16.8	93.91	1.0	139.8	15.7	2019.5	0.1	3.2	0.065	0.04902	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-26	24.0	18.1	95.02	0.9	140.7	17.2	2036.7	0.1	3.2	0.065	0.05556	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-27	24.0	15.4	93.85	1.0	141.6	14.5	2051.2	0.1	3.3	0.065	0.05263	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-28	24.0	16.1	94.17	0.9	142.6	15.2	2066.4	0.1	3.3	0.065	0.05319	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-29	24.0	16.1	94.11	1.0	143.5	15.2	2081.5	0.1	3.4	0.065	0.05263	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-30	24.0	14.3	93.26	1.0	144.5	13.3	2094.8	0.1	3.4	0.065	0.05208	105.0	0.0	100TP1200	75	94.94	20	0	0	0	1000	550	
2012-May-31	24.0	15.0	93.58	1.0	145.5	14.0	2108.8	0.1	3.5	0.065	0.05208	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-01	24.0	15.2	94.01	0.9	146.4	14.3	2123.1	0.1	3.5	0.065	0.05495	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-02	24.0	15.3	94.23	0.9	147.2	14.4	2137.5	0.1	3.6	0.065	0.05682	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-03	24.0	13.9	93.36	0.9	148.2	12.9	2150.4	0.1	3.6	0.065	0.05435	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-04	24.0	14.7	93.75	0.9	149.1	13.8	2164.2	0.1	3.7	0.065	0.05435	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-05	16.0	15.2	95.39	0.7	149.8	14.5	2178.7	0.0	3.7	0.065	0.05714	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-06	24.0	15.7	94.95	0.8	150.6	14.9	2193.5	0.1	3.8	0.065	0.06329	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-07	24.0	15.3	94.32	0.9	151.4	14.5	2208.0	0.0	3.8	0.065	0.04598	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-08	24.0	15.6	94.34	0.9	152.3	14.7	2222.7	0.0	3.8	0.065	0.04545	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-09	24.0	16.1	93.83	1.0	153.3	15.1	2237.7	0.1	3.9	0.065	0.07071	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-10	24.0	16.7	94.89	0.9	154.2	15.8	2253.5	0.1	4.0	0.065	0.07059	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-11	24.0	16.9	94.75	0.9	155.1	16.1	2269.6	0.1	4.0	0.065	0.05618	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-12	24.0	15.2	93.99	0.9	156.0	14.2	2283.8	0.1	4.1	0.065	0.05495	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-13	24.0	15.2	93.68	1.0	156.9	14.2	2298.1	0.1	4.1	0.065	0.05208	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-14	24.0	14.9	93.54	1.0	157.9	13.9	2311.9	0.1	4.2	0.065	0.05208	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-15	24.0	15.1	94.04	0.9	158.8	14.2	2326.1	0.1	4.2	0.065	0.05556	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-16	24.0	15.3	93.60	1.0	159.8	14.3	2340.5	0.1	4.3	0.065	0.05102	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-17	24.0	14.5	93.60	0.9	160.7	13.6	2354.1	0.1	4.3	0.065	0.05376	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-18	22.0	15.4	95.12	0.8	161.4	14.6	2368.7	0.0	4.4	0.065	0.05333	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	24.0	15.9	94.85	0.8	162.3	15.1	2383.8	0.1	4.4	0.065	0.06098	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-20	24.0	15.4	94.55	0.8	163.1	14.6	2398.4	0.0	4.4	0.065	0.0119	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-21	24.0	15.1	93.59	1.0	164.1	14.2	2412.5	0.1	4.5	0.065	0.05155	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-22	24.0	15.6	94.05	0.9	165.0	14.7	2427.2	0.1	4.5	0.065	0.05376	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-23	24.0	16.1	94.48	0.9	165.9	15.2	2442.5	0.1	4.6	0.065	0.05618	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-24	24.0	15.3	93.09	1.1	167.0	14.3	2456.7	0.1	4.6	0.065	0.04717	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-25	24.0	14.1	89.77	1.4	168.4	12.6	2469.4	0.1	4.7	0.065	0.04167	106.0	0.0	100TP1200	75	87.90	19	0	0	0	1000	500	
2012-Jun-26	24.0	14.5	96.48	0.5	168.9	14.0	2483.3	0.1	4.7	0.065	0.11765	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jun-27	24.0	14.6	93.77	0.9	169.8	13.7	2497.0	0.1	4.8	0.065	0.07692	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jun-28	24.0	15.7	93.17	1.1	170.9	14.6	2511.6	0.1	4.9	0.065	0.05607	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jun-29	24.0	15.8	93.98	1.0	171.8	14.8	2526.5	0.1	4.9	0.065	0.06316	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jun-30	24.0	16.3	93.54	1.1	172.9	15.2	2541.7	0.1	5.0	0.065	0.05714	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-01	24.0	15.6	93.12	1.1	174.0	14.5	2556.2	0.1	5.1	0.065	0.05607	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-02	24.0	15.4	93.77	1.0	174.9	14.5	2570.6	0.1	5.1	0.065	0.0625	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-03	24.0	15.8	94.18	0.9	175.8	14.9	2585.5	0.1	5.2	0.065	0.06522	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-04	24.0	15.9	93.85	1.0	176.8	15.0	2600.5	0.1	5.2	0.065	0.06122	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-05	24.0	15.6	94.12	0.9	177.7	14.7	2615.2	0.1	5.3	0.065	0.08696	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-06	24.0	15.4	93.13	1.1	178.8	14.4	2629.5	0.1	5.4	0.065	0.08491	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-07	24.0	16.1	94.18	0.9	179.7	15.2	2644.7	0.0	5.4	0.065	0.04255	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-08	24.0	14.5	92.40	1.1	180.8	13.4	2658.1	0.1	5.5	0.065	0.04545	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-09	24.0	16.0	93.00	1.1	182.0	14.9	2673.0	0.1	5.5	0.065	0.04464	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-10	24.0	16.1	92.91	1.1	183.1	15.0	2687.9	0.1	5.6	0.065	0.04386	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-11	24.0	15.0	92.52	1.1	184.2	13.9	2701.8	0.0	5.6	0.065	0.00893	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-12	24.0	15.4	92.80	1.1	185.3	14.3	2716.1	0.1	5.7	0.065	0.04505	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-13	24.0	15.8	92.97	1.1	186.4	14.7	2730.8	0.1	5.7	0.065	0.04505	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-14	24.0	15.9	94.08	0.9	187.4	14.9	2745.7	0.1	5.8	0.065	0.05319	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-15	24.0	15.8	98.22	0.3	187.7	15.5	2761.2	0.1	5.8	0.065	0.21429	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-16	24.0	15.2	95.92	0.6	188.3	14.6	2775.8	0.1	5.9	0.065	0.09677	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-17	24.0	15.2	94.03	0.9	189.2	14.3	2790.1	0.1	5.9	0.065	0.05495	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-18	24.0	15.6	93.54	1.0	190.2	14.6	2804.7	0.1	6.0	0.065	0.0495	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-19	24.0	15.6	93.59	1.0	191.2	14.6	2819.3	0.1	6.0	0.065	0.05	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-20	24.0	15.6	93.44	1.0	192.2	14.5	2833.8	0.1	6.1	0.065	0.04902	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-21	24.0	15.9	93.53	1.0	193.2	14.9	2848.7	0.1	6.1	0.065	0.05825	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-22	24.0	14.7	92.87	1.1	194.3	13.7	2862.4	0.1	6.2	0.065	0.04762	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	14.5	92.66	1.1	195.4	13.4	2875.8	0.1	6.2	0.065	0.04717	106.0	0.0	100TP1200	75	91.17	19	0	0	0	1000	500	
2012-Jul-24	24.0	11.4	94.71	0.6	196.0	10.8	2886.5	0.0	6.3	0.065	0.05	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Jul-25	24.0	11.3	94.89	0.6	196.5	10.8	2897.3	0.0	6.3	0.065	0.05172	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Jul-26	24.0	11.4	94.90	0.6	197.1	10.8	2908.1	0.0	6.3	0.065	0.05172	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Jul-27	24.0	11.1	94.48	0.6	197.7	10.4	2918.5	0.0	6.4	0.065	0.04918	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Jul-28	24.0	11.3	94.61	0.6	198.3	10.7	2929.3	0.0	6.4	0.065	0.04918	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Jul-29	24.0	11.6	94.83	0.6	198.9	11.0	2940.3	0.0	6.4	0.065	0.05	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Jul-30	24.0	11.0	95.16	0.5	199.5	10.4	2950.7	0.0	6.4	0.065	0.0566	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Jul-31	24.0	11.6	94.85	0.6	200.1	11.0	2961.7	0.0	6.5	0.065	0.05	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-01	24.0	11.1	95.42	0.5	200.6	10.6	2972.3	0.0	6.5	0.065	0.05882	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-02	24.0	11.2	94.83	0.6	201.2	10.6	2983.0	0.0	6.5	0.065	0.05172	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-03	24.0	11.6	95.26	0.6	201.7	11.1	2994.0	0.0	6.6	0.065	0.05455	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-04	24.0	11.2	95.02	0.6	202.3	10.7	3004.7	0.0	6.6	0.065	0.05357	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-05	24.0	11.5	94.87	0.6	202.9	10.9	3015.6	0.0	6.6	0.065	0.05085	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-06	24.0	11.4	95.16	0.6	203.4	10.8	3026.5	0.0	6.7	0.065	0.05455	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-07	24.0	11.5	94.76	0.6	204.0	10.9	3037.3	0.0	6.7	0.065	0.05	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-08	24.0	11.4	95.10	0.6	204.6	10.9	3048.2	0.0	6.7	0.065	0.05357	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-09	24.0	11.6	94.75	0.6	205.2	11.0	3059.2	0.0	6.7	0.065	0.04918	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-10	24.0	11.9	94.71	0.6	205.8	11.3	3070.4	0.0	6.8	0.065	0.06349	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-11	24.0	11.5	94.41	0.6	206.4	10.8	3081.3	0.0	6.8	0.065	0.04688	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-12	24.0	11.2	94.47	0.6	207.1	10.6	3091.8	0.0	6.9	0.065	0.06452	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-13	24.0	11.5	94.16	0.7	207.7	10.8	3102.7	0.0	6.9	0.065	0.04478	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-14	24.0	11.8	95.15	0.6	208.3	11.2	3113.8	0.0	6.9	0.065	0.05263	106.0	0.0	100TP1200	51	98.82	19	0	0	0	1000	600	
2012-Aug-15	24.0	15.9	94.84	0.8	209.1	15.1	3128.9	0.0	7.0	0.065	0.04878	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-16	24.0	15.8	95.12	0.8	209.9	15.0	3143.9	0.0	7.0	0.065	0.05195	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-17	24.0	15.2	95.18	0.7	210.6	14.4	3158.4	0.0	7.0	0.065	0.05479	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-18	24.0	16.4	94.93	0.8	211.5	15.6	3173.9	0.0	7.1	0.065	0.04819	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-19	24.0	15.9	95.09	0.8	212.2	15.1	3189.0	0.0	7.1	0.065	0.05128	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-20	24.0	15.9	94.91	0.8	213.0	15.1	3204.1	0.0	7.2	0.065	0.04938	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-21	24.0	15.9	95.03	0.8	213.8	15.1	3219.2	0.0	7.2	0.065	0.05063	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-22	24.0	16.1	95.09	0.8	214.6	15.3	3234.5	0.0	7.2	0.065	0.05063	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-23	24.0	16.1	95.02	0.8	215.4	15.3	3249.8	0.1	7.3	0.065	0.0625	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-24	22.0	17.5	96.05	0.7	216.1	16.8	3266.6	0.1	7.3	0.065	0.07246	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-25	24.0	16.0	94.69	0.9	217.0	15.2	3281.7	0.1	7.4	0.065	0.05882	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	16.2	94.94	0.8	217.8	15.4	3297.1	0.1	7.4	0.065	0.06098	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-27	24.0	15.7	94.98	0.8	218.6	14.9	3312.0	0.1	7.5	0.065	0.06329	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-28	24.0	15.2	95.80	0.6	219.2	14.6	3326.6	0.1	7.5	0.065	0.07813	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-29	24.0	16.0	95.74	0.7	219.9	15.3	3341.9	0.0	7.5	0.065	0.01471	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-30	24.0	15.4	95.40	0.7	220.6	14.7	3356.6	0.0	7.6	0.065	0.05634	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Aug-31	24.0	16.1	95.64	0.7	221.3	15.4	3372.0	0.1	7.6	0.065	0.07143	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-01	24.0	15.9	95.61	0.7	222.0	15.2	3387.2	0.0	7.7	0.065	0.05714	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-02	24.0	16.0	95.44	0.7	222.7	15.3	3402.5	0.1	7.7	0.065	0.06849	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-03	24.0	16.1	95.28	0.8	223.5	15.4	3417.8	0.0	7.8	0.065	0.05263	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-04	24.0	16.9	95.56	0.8	224.2	16.2	3434.0	0.0	7.8	0.065	0.05333	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-05	24.0	16.1	95.39	0.7	225.0	15.3	3449.3	0.0	7.8	0.065	0.05405	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-06	24.0	15.8	95.07	0.8	225.8	15.1	3464.4	0.0	7.9	0.065	0.05128	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-07	24.0	16.0	95.24	0.8	226.5	15.2	3479.6	0.0	7.9	0.065	0.05263	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-08	24.0	16.1	95.39	0.7	227.3	15.3	3494.9	0.0	8.0	0.065	0.05405	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-09	24.0	16.1	95.40	0.7	228.0	15.3	3510.2	0.0	8.0	0.065	0.05405	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-10	21.0	14.9	95.16	0.7	228.7	14.2	3524.4	0.1	8.1	0.065	0.06944	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-11	24.0	17.0	95.30	0.8	229.5	16.2	3540.6	0.0	8.1	0.065	0.05	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-12	22.0	16.1	95.34	0.8	230.3	15.4	3556.0	0.1	8.1	0.065	0.06667	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-13	24.0	16.1	95.58	0.7	231.0	15.4	3571.3	0.0	8.2	0.065	0.05634	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-14	24.0	16.3	95.39	0.8	231.7	15.5	3586.9	0.1	8.2	0.065	0.06667	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-15	24.0	16.1	95.27	0.8	232.5	15.3	3602.2	0.0	8.3	0.065	0.05263	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-16	24.0	16.1	95.27	0.8	233.3	15.3	3617.5	0.0	8.3	0.065	0.05263	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-17	24.0	16.1	95.22	0.8	234.0	15.4	3632.8	0.0	8.4	0.065	0.05195	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-18	24.0	17.8	95.62	0.8	234.8	17.0	3649.9	0.0	8.4	0.065	0.05128	75.0	0.0	100TP1200	75	91.23	16	0	0	0	1000	500	
2012-Sep-19	24.0	13.7	95.12	0.7	235.5	13.1	3662.9	0.0	8.4	0.065	0.0597	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-20	24.0	13.5	94.94	0.7	236.2	12.8	3675.7	0.0	8.5	0.065	0.05882	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-21	24.0	13.3	94.96	0.7	236.8	12.6	3688.3	0.0	8.5	0.065	0.0597	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-22	24.0	13.8	95.35	0.6	237.5	13.1	3701.4	0.0	8.5	0.065	0.0625	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-23	24.0	13.9	95.10	0.7	238.1	13.2	3714.6	0.0	8.6	0.065	0.05882	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-24	24.0	14.4	95.19	0.7	238.8	13.7	3728.3	0.0	8.6	0.065	0.05797	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-25	24.0	14.9	95.69	0.6	239.5	14.2	3742.5	0.0	8.7	0.065	0.0625	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-26	24.0	15.1	95.43	0.7	240.2	14.4	3756.9	0.0	8.7	0.065	0.05797	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-27	24.0	15.4	95.52	0.7	240.9	14.7	3771.6	0.0	8.7	0.065	0.05797	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-28	24.0	14.7	95.31	0.7	241.5	14.0	3785.7	0.0	8.8	0.065	0.05797	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	14.4	95.35	0.7	242.2	13.7	3799.4	0.0	8.8	0.065	0.0597	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Sep-30	24.0	15.0	95.47	0.7	242.9	14.3	3813.7	0.0	8.9	0.065	0.05882	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-01	24.0	15.1	95.36	0.7	243.6	14.4	3828.1	0.0	8.9	0.065	0.05714	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-02	24.0	16.0	95.93	0.7	244.2	15.3	3843.5	0.0	8.9	0.065	0.06154	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-03	24.0	15.5	95.75	0.7	244.9	14.9	3858.3	0.0	9.0	0.065	0.06061	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-04	24.0	13.8	95.29	0.7	245.6	13.2	3871.5	0.0	9.0	0.065	0.06154	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-05	24.0	13.7	95.27	0.7	246.2	13.1	3884.6	0.0	9.1	0.065	0.06154	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-06	24.0	13.7	95.04	0.7	246.9	13.0	3897.6	0.1	9.1	0.065	0.07353	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-07	24.0	13.5	94.65	0.7	247.6	12.7	3910.4	0.1	9.2	0.065	0.06944	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-08	24.0	13.4	94.56	0.7	248.3	12.7	3923.1	0.1	9.2	0.065	0.06849	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-09	24.0	13.3	94.51	0.7	249.1	12.6	3935.6	0.0	9.3	0.065	0.05479	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-10	24.0	15.3	95.35	0.7	249.8	14.6	3950.2	0.1	9.3	0.065	0.07042	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-11	24.0	14.9	95.02	0.7	250.5	14.1	3964.3	0.0	9.3	0.065	0.05405	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-12	24.0	14.9	95.64	0.7	251.2	14.3	3978.5	0.0	9.4	0.065	0.06154	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-13	24.0	15.1	95.44	0.7	251.9	14.4	3993.0	0.0	9.4	0.065	0.05797	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-14	24.0	14.8	95.53	0.7	252.5	14.1	4007.1	0.0	9.5	0.065	0.06061	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-15	24.0	13.8	95.30	0.7	253.2	13.2	4020.3	0.0	9.5	0.065	0.06154	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-16	24.0	13.4	95.29	0.6	253.8	12.8	4033.0	0.0	9.5	0.065	0.06349	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-17	24.0	13.4	94.91	0.7	254.5	12.7	4045.7	0.0	9.6	0.065	0.05882	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-18	24.0	13.7	95.12	0.7	255.1	13.1	4058.8	0.0	9.6	0.065	0.0597	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-19	24.0	13.0	94.55	0.7	255.9	12.3	4071.1	0.0	9.7	0.065	0.05634	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-20	24.0	12.9	94.47	0.7	256.6	12.1	4083.2	0.0	9.7	0.065	0.05634	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-21	24.0	13.3	94.65	0.7	257.3	12.6	4095.8	0.0	9.7	0.065	0.05634	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-22	24.0	12.8	94.62	0.7	258.0	12.1	4107.9	0.0	9.8	0.065	0.05797	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-23	24.0	12.8	94.62	0.7	258.7	12.1	4120.1	0.0	9.8	0.065	0.05797	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-24	24.0	12.9	94.88	0.7	259.3	12.2	4132.3	0.1	9.9	0.065	0.09091	94.0	0.0	100TP1200	75	78.52	16	0	0	0	1000	250	
2012-Oct-25	24.0	8.8	92.64	0.7	260.0	8.2	4140.5	0.0	9.9	0.065	0.	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Oct-26	24.0	8.9	92.79	0.6	260.6	8.2	4148.7	0.0	9.9	0.065	0.04688	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Oct-27	24.0	9.0	92.81	0.7	261.3	8.4	4157.1	0.0	9.9	0.065	0.04615	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Oct-28	24.0	9.1	93.05	0.6	261.9	8.4	4165.5	0.0	10.0	0.065	0.04762	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Oct-29	24.0	8.5	93.08	0.6	262.5	7.9	4173.5	0.0	10.0	0.065	0.0339	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Oct-30	24.0	8.5	93.06	0.6	263.1	7.9	4181.4	0.0	10.0	0.065	0.05085	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Oct-31	24.0	8.8	92.50	0.7	263.7	8.1	4189.5	0.0	10.0	0.065	0.0303	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Nov-01	24.0	8.9	93.50	0.6	264.3	8.3	4197.9	0.0	10.1	0.065	0.05172	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	8.8	93.30	0.6	264.9	8.2	4206.1	0.0	10.1	0.065	0.0339	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Nov-03	24.0	9.0	93.13	0.6	265.5	8.4	4214.5	0.0	10.1	0.065	0.03226	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Nov-04	24.0	8.9	92.93	0.6	266.1	8.3	4222.8	0.0	10.1	0.065	0.03175	95.0	0.0	100TP1200	74	53.00	19	0	0	0	1000	450	
2012-Nov-05	24.0	16.5	93.77	1.0	267.2	15.5	4238.3	0.0	10.2	0.065	0.03883	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-06	24.0	16.9	93.54	1.1	268.3	15.8	4254.1	0.0	10.2	0.065	0.0367	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-07	24.0	17.4	93.39	1.2	269.4	16.3	4270.3	0.0	10.3	0.065	0.03478	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-08	24.0	17.7	93.72	1.1	270.5	16.6	4286.9	0.0	10.3	0.065	0.03604	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-09	24.0	17.5	93.89	1.1	271.6	16.4	4303.3	0.0	10.3	0.065	0.03738	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-10	24.0	16.9	93.62	1.1	272.7	15.8	4319.2	0.1	10.4	0.065	0.0463	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-11	24.0	15.6	93.35	1.0	273.7	14.6	4333.8	0.0	10.4	0.065	0.03846	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-12	24.0	16.6	93.50	1.1	274.8	15.5	4349.3	0.0	10.5	0.065	0.03704	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-13	24.0	16.7	93.65	1.1	275.9	15.6	4364.9	0.1	10.5	0.065	0.04717	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-14	24.0	16.6	93.78	1.0	276.9	15.5	4380.4	0.1	10.6	0.065	0.04854	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-15	24.0	14.9	92.70	1.1	278.0	13.9	4394.3	0.1	10.6	0.065	0.04587	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-16	24.0	15.6	93.39	1.0	279.0	14.6	4408.8	0.1	10.7	0.065	0.04854	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-17	24.0	15.7	93.36	1.0	280.0	14.6	4423.5	0.1	10.7	0.065	0.04808	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-18	24.0	15.8	93.28	1.1	281.1	14.7	4438.2	0.1	10.8	0.065	0.04717	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-19	24.0	16.1	93.03	1.1	282.2	15.0	4453.1	0.1	10.8	0.065	0.04464	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-20	24.0	16.0	93.38	1.1	283.3	15.0	4468.1	0.1	10.9	0.065	0.04717	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-21	24.0	16.6	93.74	1.0	284.3	15.6	4483.7	0.1	10.9	0.065	0.04808	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-22	24.0	16.3	93.08	1.1	285.5	15.2	4498.9	0.0	11.0	0.065	0.0354	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-23	24.0	16.0	94.07	1.0	286.4	15.1	4514.0	0.1	11.0	0.065	0.05263	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-24	24.0	15.6	93.84	1.0	287.4	14.6	4528.6	0.1	11.1	0.065	0.05208	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-25	24.0	16.5	92.53	1.2	288.6	15.2	4543.8	0.1	11.1	0.065	0.04065	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-26	24.0	16.1	94.39	0.9	289.5	15.2	4559.0	0.1	11.2	0.065	0.05556	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-27	24.0	16.0	91.94	1.3	290.8	14.7	4573.7	0.1	11.2	0.065	0.03876	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-28	24.0	16.5	94.12	1.0	291.8	15.5	4589.2	0.1	11.3	0.065	0.05155	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-29	24.0	15.6	93.20	1.1	292.8	14.5	4603.7	0.1	11.3	0.065	0.04717	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Nov-30	24.0	15.3	93.27	1.0	293.8	14.3	4618.0	0.1	11.4	0.065	0.04854	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-01	24.0	15.8	93.67	1.0	294.8	14.8	4632.8	0.1	11.4	0.065	0.05	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-02	24.0	16.7	93.47	1.1	295.9	15.6	4648.4	0.1	11.5	0.065	0.04587	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-03	24.0	16.4	93.66	1.0	297.0	15.4	4663.8	0.1	11.5	0.065	0.04808	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-04	24.0	17.0	93.35	1.1	298.1	15.9	4679.6	0.1	11.6	0.065	0.04425	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-05	24.0	16.7	94.36	0.9	299.0	15.7	4695.4	0.1	11.6	0.065	0.06383	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/05-20-009-16W4/00 | 103052000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	24.0	16.3	94.05	1.0	300.0	15.3	4710.7	0.1	11.7	0.065	0.05155	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-07	24.0	16.2	93.40	1.1	301.1	15.1	4725.8	0.1	11.7	0.065	0.04673	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-08	24.0	16.9	93.68	1.1	302.2	15.9	4741.7	0.1	11.8	0.065	0.05607	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-09	24.0	16.6	93.51	1.1	303.2	15.6	4757.2	0.1	11.8	0.065	0.05556	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-10	24.0	16.8	93.82	1.0	304.3	15.8	4773.0	0.1	11.9	0.065	0.05769	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-11	24.0	16.1	93.62	1.0	305.3	15.1	4788.1	0.1	11.9	0.065	0.04854	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-12	24.0	16.7	93.30	1.1	306.4	15.6	4803.7	0.1	12.0	0.065	0.05357	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-13	24.0	16.9	93.68	1.1	307.5	15.9	4819.6	0.1	12.1	0.065	0.05607	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-14	24.0	16.6	93.92	1.0	308.5	15.6	4835.2	0.1	12.1	0.065	0.05941	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-15	24.0	16.8	93.46	1.1	309.6	15.7	4850.9	0.1	12.2	0.065	0.04545	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-16	24.0	16.6	93.45	1.1	310.7	15.6	4866.5	0.1	12.2	0.065	0.05505	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-17	24.0	16.5	94.25	1.0	311.6	15.6	4882.0	0.1	12.3	0.065	0.05263	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-18	24.0	16.9	93.33	1.1	312.8	15.8	4897.8	0.1	12.3	0.065	0.04425	95.0	0.0	100TP1200	74	97.31	19	0	0	0	1000	450	
2012-Dec-19	24.0	15.4	93.36	1.0	313.8	14.3	4912.2	0.1	12.4	0.065	0.05882	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-20	24.0	15.3	93.28	1.0	314.8	14.3	4926.5	0.1	12.5	0.065	0.05825	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-21	24.0	15.4	93.64	1.0	315.8	14.4	4940.9	0.1	12.5	0.065	0.06122	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-22	24.0	15.0	93.59	1.0	316.8	14.0	4954.9	0.1	12.6	0.065	0.0625	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-23	22.0	15.6	94.10	0.9	317.7	14.7	4969.6	0.1	12.6	0.065	0.06522	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-24	24.0	15.1	93.98	0.9	318.6	14.2	4983.8	0.1	12.7	0.065	0.06593	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-25	24.0	15.3	93.67	1.0	319.6	14.4	4998.2	0.1	12.8	0.065	0.06186	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-26	24.0	15.1	93.42	1.0	320.6	14.1	5012.2	0.1	12.8	0.065	0.06061	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-27	24.0	15.1	93.25	1.0	321.6	14.1	5026.3	0.1	12.9	0.065	0.05882	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-28	24.0	14.7	93.27	1.0	322.6	13.7	5040.0	0.1	12.9	0.065	0.05051	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-29	24.0	14.4	92.76	1.0	323.6	13.3	5053.4	0.1	13.0	0.065	0.04808	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-30	24.0	15.0	93.22	1.0	324.6	14.0	5067.4	0.1	13.0	0.065	0.05882	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
2012-Dec-31	24.0	15.1	92.99	1.1	325.7	14.1	5081.5	0.1	13.1	0.065	0.04717	100.0	0.0	100TP1200	74	88.55	20	0	0	0	1000	500	
Well Totals:	8756.0	5407.1		325.7		5081.5		13.1															
Well Avg.:		14.8	93.91	0.9		13.9		0.0		0.050592	0.041402	96.9	0.0		73	86.64					1000	475	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	134.9	98.87	1.5	1.5	133.4	133.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2012-Jan-02	24.0	139.5	98.97	1.4	3.0	138.1	271.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2012-Jan-03	24.0	139.0	98.86	1.6	4.6	137.4	408.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2012-Jan-04	24.0	129.9	98.86	1.5	6.0	128.4	537.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2012-Jan-05	24.0	135.7	98.96	1.4	7.5	134.3	671.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2012-Jan-06	24.0	131.5	99.06	1.2	8.7	130.3	801.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2012-Jan-07	24.0	122.8	99.04	1.2	9.9	121.6	923.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-08	24.0	116.2	98.82	1.4	11.2	114.9	1038.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-09	24.0	113.6	98.81	1.4	12.6	112.2	1150.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-10	24.0	118.7	98.82	1.4	14.0	117.3	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-11	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-12	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-13	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-14	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-15	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-16	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-17	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-18	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-19	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-20	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-21	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-22	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-23	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-24	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-25	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-26	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-27	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-28	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-29	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-30	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Jan-31	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-01	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-02	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-03	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-05	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-06	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-07	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-08	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-09	.0	0.0	0.00	0.0	14.0	0.0	1267.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-10	24.0	102.8	98.75	1.3	15.3	101.5	1369.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	328	80.27	35	0	0	0	1000	200	
2012-Feb-11	24.0	105.5	100.00	0.0	15.3	105.5	1474.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-12	24.0	106.6	100.00	0.0	15.3	106.6	1581.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-13	24.0	112.1	100.00	0.0	15.3	112.1	1693.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-14	24.0	115.9	100.00	0.0	15.3	115.9	1809.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-15	24.0	119.1	100.00	0.0	15.3	119.1	1928.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-16	24.0	115.4	100.00	0.0	15.3	115.4	2043.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-17	24.0	120.0	100.00	0.0	15.3	120.0	2163.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-18	24.0	118.5	100.00	0.0	15.3	118.5	2282.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-19	24.0	120.1	100.00	0.0	15.3	120.1	2402.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-20	24.0	108.0	100.00	0.0	15.3	108.0	2510.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-21	24.0	110.8	100.00	0.0	15.3	110.8	2621.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-22	24.0	115.9	100.00	0.0	15.3	115.9	2737.2	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-23	24.0	111.1	100.00	0.0	15.3	111.1	2848.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-24	24.0	110.1	100.00	0.0	15.3	110.1	2958.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-25	24.0	111.2	100.00	0.0	15.3	111.2	3069.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-26	24.0	108.4	100.00	0.0	15.3	108.4	3177.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-27	24.0	106.2	100.00	0.0	15.3	106.2	3284.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-28	24.0	105.5	100.00	0.0	15.3	105.5	3389.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Feb-29	24.0	107.7	100.00	0.0	15.3	107.7	3497.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-01	24.0	104.2	100.00	0.0	15.3	104.2	3601.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-02	24.0	104.8	100.00	0.0	15.3	104.8	3706.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-03	24.0	113.5	100.00	0.0	15.3	113.5	3819.7	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-04	24.0	109.6	100.00	0.0	15.3	109.6	3929.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-05	24.0	110.2	100.00	0.0	15.3	110.2	4039.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-06	24.0	109.6	100.00	0.0	15.3	109.6	4149.2	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-07	24.0	109.8	100.00	0.0	15.3	109.8	4259.0	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-08	24.0	105.7	100.00	0.0	15.3	105.7	4364.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	110.9	100.00	0.0	15.3	110.9	4475.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-10	24.0	108.5	100.00	0.0	15.3	108.5	4584.0	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-11	24.0	109.8	100.00	0.0	15.3	109.8	4693.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-12	24.0	111.0	100.00	0.0	15.3	111.0	4804.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-13	24.0	113.9	100.00	0.0	15.3	113.9	4918.7	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-14	24.0	105.9	100.00	0.0	15.3	105.9	5024.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-15	24.0	113.7	100.00	0.0	15.3	113.7	5138.2	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-16	24.0	120.9	100.00	0.0	15.3	120.9	5259.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-17	24.0	120.3	100.00	0.0	15.3	120.3	5379.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-18	24.0	115.5	100.00	0.0	15.3	115.5	5494.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-19	24.0	116.6	100.00	0.0	15.3	116.6	5611.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-20	24.0	110.4	100.00	0.0	15.3	110.4	5721.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-21	24.0	108.2	100.00	0.0	15.3	108.2	5830.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	72.33	35	0	0	0	1000	0	
2012-Mar-22	24.0	108.6	99.54	0.5	15.8	108.1	5938.2	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Mar-23	24.0	108.5	99.56	0.5	16.3	108.0	6046.3	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Mar-24	24.0	108.2	99.53	0.5	16.8	107.7	6153.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Mar-25	24.0	108.6	99.54	0.5	17.3	108.1	6262.0	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Mar-26	24.0	103.8	99.55	0.5	17.7	103.3	6365.3	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Mar-27	24.0	108.1	99.56	0.5	18.2	107.6	6472.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Mar-28	24.0	106.6	99.78	0.2	18.5	106.4	6579.3	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Mar-29	24.0	112.1	99.56	0.5	18.9	111.6	6690.8	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Mar-30	24.0	115.4	99.54	0.5	19.5	114.9	6805.7	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Mar-31	24.0	116.3	99.55	0.5	20.0	115.8	6921.5	0.0	0.0	0.	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-01	24.0	115.5	99.53	0.5	20.5	115.0	7036.4	0.0	0.0	0.02041	0.01852	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-02	24.0	116.7	99.56	0.5	21.0	116.2	7152.6	0.0	0.0	0.02041	0.01961	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-03	24.0	111.8	99.54	0.5	21.6	111.3	7263.9	0.0	0.0	0.02041	0.01961	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-04	24.0	116.1	99.60	0.5	22.0	115.6	7379.6	0.0	0.0	0.02041	0.02128	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-05	24.0	118.4	99.59	0.5	22.5	118.0	7497.5	0.0	0.1	0.02041	0.02083	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-06	24.0	118.6	99.60	0.5	23.0	118.2	7615.7	0.0	0.1	0.02041	0.02083	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-07	24.0	107.8	99.56	0.5	23.5	107.4	7723.0	0.0	0.1	0.02041	0.02128	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-08	24.0	109.6	99.58	0.5	23.9	109.2	7832.2	0.0	0.1	0.02041	0.02174	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-09	24.0	108.6	99.56	0.5	24.4	108.2	7940.3	0.0	0.1	0.02041	0.02083	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-10	24.0	111.0	99.58	0.5	24.9	110.5	8050.9	0.0	0.1	0.02041	0.02128	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-11	24.0	112.3	99.55	0.5	25.4	111.7	8162.6	0.0	0.1	0.02041	0.01961	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	100.1	99.53	0.5	25.8	99.6	8262.2	0.0	0.1	0.02041	0.02128	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-13	24.0	107.5	99.54	0.5	26.3	107.0	8369.1	0.0	0.1	0.02041	0.02041	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-14	24.0	111.2	99.56	0.5	26.8	110.7	8479.9	0.0	0.1	0.02041	0.02041	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-15	24.0	105.9	99.56	0.5	27.3	105.4	8585.2	0.0	0.2	0.02041	0.02128	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-16	24.0	105.2	99.52	0.5	27.8	104.7	8690.0	0.0	0.2	0.02041	0.01961	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-17	24.0	108.5	99.62	0.4	28.2	108.1	8798.0	0.0	0.2	0.02041	0.02439	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-18	24.0	109.5	99.59	0.5	28.7	109.1	8907.1	0.0	0.2	0.02	0.	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-19	24.0	108.6	99.57	0.5	29.1	108.1	9015.3	0.0	0.2	0.02	0.02128	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-20	24.0	106.4	99.55	0.5	29.6	106.0	9121.2	0.0	0.2	0.02	0.02083	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-21	24.0	107.7	99.55	0.5	30.1	107.2	9228.4	0.0	0.2	0.02	0.02083	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-22	24.0	98.4	99.53	0.5	30.6	97.9	9326.4	0.0	0.2	0.02	0.02174	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-23	24.0	101.8	99.53	0.5	31.0	101.3	9427.7	0.0	0.2	0.02	0.02083	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-24	24.0	101.0	99.50	0.5	31.5	100.5	9528.2	0.0	0.2	0.02	0.02	102.0	0.0	200TP1200	375	67.24	35	0	0	0	1000	0	
2012-Apr-25	24.0	92.0	99.14	0.8	32.3	91.2	9619.4	0.0	0.3	0.02	0.02532	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-Apr-26	24.0	99.0	99.16	0.8	33.2	98.2	9717.5	0.0	0.3	0.02	0.0241	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-Apr-27	24.0	97.4	99.15	0.8	34.0	96.6	9814.1	0.0	0.3	0.02	0.0241	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-Apr-28	24.0	93.1	99.12	0.8	34.8	92.2	9906.4	0.0	0.3	0.02	0.02439	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-Apr-29	24.0	93.2	99.12	0.8	35.6	92.4	9998.8	0.0	0.3	0.02	0.02439	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-Apr-30	24.0	93.1	99.11	0.8	36.5	92.3	10091.0	0.0	0.4	0.02	0.0241	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-01	24.0	93.3	99.01	0.9	37.4	92.4	10183.4	0.0	0.4	0.02	0.02174	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-02	24.0	93.5	99.13	0.8	38.2	92.7	10276.1	0.0	0.4	0.02	0.02469	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-03	24.0	91.9	99.13	0.8	39.0	91.1	10367.1	0.0	0.4	0.02	0.025	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-04	24.0	88.3	99.01	0.9	39.9	87.4	10454.5	0.0	0.4	0.02	0.02299	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-05	24.0	91.0	99.07	0.9	40.7	90.2	10544.7	0.0	0.5	0.02	0.02353	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-06	24.0	94.4	99.10	0.9	41.6	93.6	10638.3	0.0	0.5	0.02	0.02353	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-07	24.0	95.2	99.15	0.8	42.4	94.4	10732.7	0.0	0.5	0.02	0.01235	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-08	24.0	93.4	99.13	0.8	43.2	92.6	10825.3	0.0	0.5	0.02	0.02469	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-09	24.0	93.6	99.12	0.8	44.0	92.8	10918.1	0.0	0.5	0.02	0.02439	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-10	24.0	93.6	99.12	0.8	44.8	92.8	11010.9	0.0	0.5	0.02	0.02439	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-11	24.0	88.2	99.06	0.8	45.6	87.4	11098.3	0.0	0.6	0.02	0.0241	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-12	24.0	96.0	99.14	0.8	46.5	95.2	11193.4	0.0	0.6	0.02	0.01205	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-13	24.0	89.2	99.24	0.7	47.2	88.6	11282.0	0.0	0.6	0.02	0.01471	60.0	0.0	200TP1200	325	66.77	22	0	0	0	1000	0	
2012-May-14	24.0	75.5	99.17	0.6	47.8	74.8	11356.8	0.0	0.6	0.02	0.01587	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-15	24.0	76.6	99.35	0.5	48.3	76.1	11432.9	0.0	0.6	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	76.1	99.36	0.5	48.8	75.6	11508.5	0.0	0.6	0.02	0.02041	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-17	24.0	76.1	99.33	0.5	49.3	75.6	11584.2	0.0	0.6	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-18	24.0	73.6	99.21	0.6	49.9	73.1	11657.2	0.0	0.6	0.02	0.01724	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-19	24.0	73.0	99.32	0.5	50.4	72.5	11729.7	0.0	0.6	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-20	24.0	75.4	99.30	0.5	50.9	74.9	11804.6	0.0	0.6	0.02	0.01887	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-21	24.0	72.0	99.26	0.5	51.4	71.5	11876.1	0.0	0.7	0.02	0.01887	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-22	24.0	75.2	99.31	0.5	51.9	74.7	11950.8	0.0	0.7	0.02	0.01923	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-23	24.0	75.1	99.35	0.5	52.4	74.6	12025.5	0.0	0.7	0.02	0.02041	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-24	24.0	84.6	99.33	0.6	53.0	84.1	12109.5	0.0	0.7	0.02	0.01754	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-25	24.0	78.6	99.31	0.5	53.5	78.1	12187.6	0.0	0.7	0.02	0.01852	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-26	24.0	85.8	99.44	0.5	54.0	85.3	12272.9	0.0	0.7	0.02	0.02083	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-27	24.0	72.4	99.31	0.5	54.5	71.9	12344.8	0.0	0.7	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-28	24.0	75.8	99.34	0.5	55.0	75.3	12420.1	0.0	0.7	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-29	24.0	75.8	99.34	0.5	55.5	75.3	12495.4	0.0	0.7	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-30	24.0	66.5	99.23	0.5	56.0	66.0	12561.3	0.0	0.7	0.02	0.01961	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-May-31	24.0	75.6	99.27	0.6	56.6	75.0	12636.3	0.0	0.8	0.02	0.01818	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-01	24.0	77.0	99.33	0.5	57.1	76.5	12712.8	0.0	0.8	0.02	0.01923	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-02	24.0	77.6	99.36	0.5	57.6	77.1	12789.9	0.0	0.8	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-03	24.0	69.9	99.24	0.5	58.1	69.3	12859.2	0.0	0.8	0.02	0.01887	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-04	24.0	74.4	99.30	0.5	58.7	73.9	12933.1	0.0	0.8	0.02	0.01923	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-05	16.0	78.0	99.49	0.4	59.1	77.6	13010.7	0.0	0.8	0.02	0.025	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-06	24.0	80.1	99.44	0.5	59.5	79.6	13090.3	0.0	0.8	0.02	0.02222	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-07	24.0	78.0	99.36	0.5	60.0	77.5	13167.8	0.0	0.8	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-08	24.0	79.1	99.37	0.5	60.5	78.6	13246.4	0.0	0.8	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-09	24.0	81.3	99.31	0.6	61.1	80.7	13327.1	0.0	0.8	0.02	0.01786	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-10	24.0	85.2	99.44	0.5	61.5	84.7	13411.8	0.0	0.9	0.02	0.02083	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-11	24.0	86.6	99.41	0.5	62.1	86.0	13497.8	0.0	0.9	0.02	0.01961	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-12	24.0	76.8	99.32	0.5	62.6	76.3	13574.1	0.0	0.9	0.02	0.01923	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-13	24.0	76.8	99.28	0.6	63.1	76.2	13650.4	0.0	0.9	0.02	0.01818	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-14	24.0	75.0	99.27	0.6	63.7	74.4	13724.8	0.0	0.9	0.02	0.01818	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-15	24.0	76.6	99.33	0.5	64.2	76.1	13800.8	0.0	0.9	0.02	0.01961	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-16	24.0	77.4	99.28	0.6	64.7	76.9	13877.7	0.0	0.9	0.02	0.01786	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-17	24.0	73.4	99.28	0.5	65.3	72.9	13950.6	0.0	0.9	0.02	0.01887	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-18	22.0	78.8	99.47	0.4	65.7	78.4	14029.0	0.0	0.9	0.02	0.02381	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	24.0	81.3	99.43	0.5	66.2	80.9	14109.8	0.0	0.9	0.02	0.02174	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-20	24.0	78.7	99.39	0.5	66.6	78.2	14188.0	0.0	0.9	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-21	24.0	76.5	99.28	0.6	67.2	75.9	14263.9	0.0	1.0	0.02	0.01818	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-22	24.0	79.3	99.33	0.5	67.7	78.8	14342.7	0.0	1.0	0.02	0.01887	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-23	24.0	82.1	99.38	0.5	68.2	81.6	14424.3	0.0	1.0	0.02	0.01961	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-24	24.0	77.1	99.22	0.6	68.8	76.5	14500.8	0.0	1.0	0.02	0.01667	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-25	24.0	68.6	98.80	0.8	69.6	67.8	14568.5	0.0	1.0	0.02	0.0122	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-26	24.0	72.5	99.61	0.3	69.9	72.2	14640.7	0.0	1.0	0.02	0.03571	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-27	24.0	71.2	99.30	0.5	70.4	70.7	14711.4	0.0	1.0	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-28	24.0	75.9	99.22	0.6	71.0	75.3	14786.8	0.0	1.0	0.02	0.01695	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-29	24.0	77.1	99.31	0.5	71.5	76.6	14863.4	0.0	1.0	0.02	0.01887	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jun-30	24.0	79.1	99.27	0.6	72.1	78.6	14941.9	0.0	1.0	0.02	0.01724	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-01	24.0	75.4	99.22	0.6	72.7	74.9	15016.8	0.0	1.1	0.02	0.01695	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-02	24.0	75.2	99.29	0.5	73.2	74.6	15091.4	0.0	1.1	0.02	0.01887	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-03	24.0	77.4	99.34	0.5	73.8	76.9	15168.3	0.0	1.1	0.02	0.01961	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-04	24.0	77.8	99.31	0.5	74.3	77.3	15245.6	0.0	1.1	0.02	0.01852	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-05	24.0	76.5	99.33	0.5	74.8	76.0	15321.6	0.0	1.1	0.02	0.01961	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-06	24.0	74.7	99.21	0.6	75.4	74.1	15395.8	0.0	1.1	0.02	0.01695	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-07	24.0	79.0	99.34	0.5	75.9	78.5	15474.2	0.0	1.1	0.02	0.01923	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-08	.0	0.0	0.00	0.0	75.9	0.0	15474.2	0.0	1.1	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-09	.0	0.0	0.00	0.0	75.9	0.0	15474.2	0.0	1.1	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-10	.0	0.0	0.00	0.0	75.9	0.0	15474.2	0.0	1.1	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-11	.0	0.0	0.00	0.0	75.9	0.0	15474.2	0.0	1.1	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-12	.0	0.0	0.00	0.0	75.9	0.0	15474.2	0.0	1.1	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-13	.0	0.0	0.00	0.0	75.9	0.0	15474.2	0.0	1.1	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-14	.0	0.0	0.00	0.0	75.9	0.0	15474.2	0.0	1.1	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-15	.0	0.0	0.00	0.0	75.9	0.0	15474.2	0.0	1.1	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-16	.0	0.0	0.00	0.0	75.9	0.0	15474.2	0.0	1.1	0.02	0.	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-17	24.0	74.5	99.33	0.5	76.4	74.0	15548.2	0.0	1.1	0.02	0.02	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-18	24.0	76.1	99.26	0.6	77.0	75.5	15623.8	0.0	1.1	0.02	0.01786	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-19	24.0	75.9	99.26	0.6	77.5	75.4	15699.1	0.0	1.1	0.02	0.01786	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-20	24.0	75.6	99.26	0.6	78.1	75.0	15774.2	0.0	1.2	0.02	0.01786	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-21	24.0	77.4	99.26	0.6	78.7	76.8	15851.0	0.0	1.2	0.02	0.01754	52.0	0.0	200TP1200	334	54.63	23	0	0	0	1000	0	
2012-Jul-22	24.0	71.8	99.08	0.7	79.3	71.2	15922.2	0.0	1.2	0.02	0.01515	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	70.4	99.05	0.7	80.0	69.7	15991.9	0.0	1.2	0.02	0.01493	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Jul-24	24.0	75.5	99.15	0.6	80.6	74.8	16066.7	0.0	1.2	0.02	0.01563	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Jul-25	24.0	75.5	99.18	0.6	81.3	74.9	16141.6	0.0	1.2	0.02	0.01613	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Jul-26	24.0	75.8	99.18	0.6	81.9	75.2	16216.8	0.0	1.2	0.02	0.01613	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Jul-27	24.0	73.3	99.11	0.7	82.5	72.6	16289.4	0.0	1.2	0.02	0.01538	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Jul-28	24.0	75.2	99.14	0.7	83.2	74.5	16363.9	0.0	1.2	0.02	0.01538	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Jul-29	24.0	77.3	99.17	0.6	83.8	76.6	16440.5	0.0	1.2	0.02	0.01563	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Jul-30	24.0	73.1	99.23	0.6	84.4	72.5	16513.1	0.0	1.3	0.02	0.01786	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Jul-31	24.0	77.5	99.17	0.6	85.0	76.8	16589.9	0.0	1.3	0.02	0.01563	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Aug-01	24.0	74.5	99.26	0.6	85.6	73.9	16663.8	0.0	1.3	0.02	0.01818	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Aug-02	24.0	74.6	99.18	0.6	86.2	74.0	16737.8	0.0	1.3	0.02	0.01639	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Aug-03	24.0	77.6	99.24	0.6	86.8	77.0	16814.7	0.0	1.3	0.02	0.01695	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Aug-04	24.0	74.9	99.20	0.6	87.4	74.3	16889.1	0.0	1.3	0.02	0.01667	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Aug-05	24.0	76.6	99.18	0.6	88.0	76.0	16965.1	0.0	1.3	0.02	0.01587	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Aug-06	24.0	75.9	99.24	0.6	88.6	75.3	17040.4	0.0	1.3	0.02	0.01724	95.0	0.0	200TP1200	300	61.39	17	0	0	0	1000	0	
2012-Aug-07	24.0	79.3	99.53	0.4	88.9	78.9	17119.3	0.0	1.3	0.02	0.02703	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-08	24.0	79.4	99.56	0.4	89.3	79.0	17198.3	0.0	1.3	0.02	0.02857	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-09	24.0	80.4	99.53	0.4	89.7	80.0	17278.3	0.0	1.4	0.02	0.02632	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-10	24.0	82.5	99.53	0.4	90.1	82.1	17360.4	0.0	1.4	0.02	0.02564	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-11	24.0	79.1	99.49	0.4	90.5	78.7	17439.1	0.0	1.4	0.02	0.025	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-12	24.0	77.5	99.50	0.4	90.9	77.1	17516.2	0.0	1.4	0.02	0.02564	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-13	24.0	79.1	99.47	0.4	91.3	78.7	17594.9	0.0	1.4	0.02	0.02381	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-14	24.0	81.8	99.56	0.4	91.6	81.4	17676.3	0.0	1.4	0.02	0.02778	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-15	24.0	81.1	99.52	0.4	92.0	80.7	17757.0	0.0	1.4	0.02	0.02564	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-16	24.0	80.8	99.55	0.4	92.4	80.5	17837.5	0.0	1.4	0.02	0.02778	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-17	24.0	77.6	99.56	0.3	92.7	77.3	17914.7	0.0	1.4	0.02	0.02941	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-18	24.0	83.7	99.53	0.4	93.1	83.3	17998.0	0.0	1.4	0.02	0.02564	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-19	24.0	81.3	99.54	0.4	93.5	80.9	18078.9	0.0	1.5	0.02	0.02703	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-20	24.0	81.3	99.53	0.4	93.9	80.9	18159.8	0.0	1.5	0.02	0.02632	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-21	24.0	81.2	99.54	0.4	94.2	80.8	18240.6	0.0	1.5	0.02	0.02703	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-22	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-23	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-24	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-25	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-27	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-28	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-29	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-30	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Aug-31	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-01	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-02	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-03	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-04	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-05	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-06	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-07	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-08	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-09	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-10	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-11	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-12	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-13	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-14	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-15	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-16	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-17	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-18	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-19	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-20	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-21	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-22	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-23	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-24	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-25	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-26	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-27	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-28	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Sep-30	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-01	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-02	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-03	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-04	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-05	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-06	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-07	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-08	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-09	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-10	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-11	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-12	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-13	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-14	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-15	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-16	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-17	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-18	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-19	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-20	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-21	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-22	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-23	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-24	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-25	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-26	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-27	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-28	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-29	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-30	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Oct-31	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-01	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-03	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-04	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-05	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-06	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-07	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-08	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-09	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-10	.0	0.0	0.00	0.0	94.2	0.0	18240.6	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	57.43	22	0	0	0	1000	0	
2012-Nov-11	24.0	196.9	100.00	0.0	94.2	196.9	18437.5	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	148.93	22	0	0	0	1000	0	
2012-Nov-12	24.0	209.6	100.00	0.0	94.2	209.6	18647.1	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	148.93	22	0	0	0	1000	0	
2012-Nov-13	24.0	210.7	100.00	0.0	94.2	210.7	18857.8	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	148.93	22	0	0	0	1000	0	
2012-Nov-14	24.0	209.3	100.00	0.0	94.2	209.3	19067.1	0.0	1.5	0.02	0.	95.0	0.0	200TP1200	334	148.93	22	0	0	0	1000	0	
2012-Nov-15	24.0	186.8	100.00	0.0	94.2	186.8	19253.8	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-16	24.0	196.4	100.00	0.0	94.2	196.4	19450.2	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-17	24.0	197.3	100.00	0.0	94.2	197.3	19647.5	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-18	24.0	198.3	100.00	0.0	94.2	198.3	19845.9	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-19	24.0	201.7	100.00	0.0	94.2	201.7	20047.6	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-20	24.0	201.7	100.00	0.0	94.2	201.7	20249.3	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-21	24.0	210.2	100.00	0.0	94.2	210.2	20459.5	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-22	24.0	205.0	100.00	0.0	94.2	205.0	20664.5	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-23	24.0	203.3	100.00	0.0	94.2	203.3	20867.8	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-24	24.0	51.0	100.00	0.0	94.2	51.0	20918.8	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-25	24.0	53.1	100.00	0.0	94.2	53.1	20971.9	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-26	24.0	52.8	100.00	0.0	94.2	52.8	21024.7	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-27	24.0	51.3	100.00	0.0	94.2	51.3	21076.0	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-28	24.0	54.1	100.00	0.0	94.2	54.1	21130.1	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-29	24.0	50.6	100.00	0.0	94.2	50.6	21180.8	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Nov-30	24.0	49.8	100.00	0.0	94.2	49.8	21230.5	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-01	24.0	51.6	100.00	0.0	94.2	51.6	21282.1	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-02	24.0	54.4	100.00	0.0	94.2	54.4	21336.5	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-03	24.0	53.6	100.00	0.0	94.2	53.6	21390.1	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-04	24.0	55.3	100.00	0.0	94.2	55.3	21445.4	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-05	24.0	54.8	100.00	0.0	94.2	54.8	21500.2	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/11-20-009-16W4/00 | 105112000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR				TBP	CSP	
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	24.0	53.4	100.00	0.0	94.2	53.4	21553.6	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-07	24.0	52.8	100.00	0.0	94.2	52.8	21606.4	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-08	24.0	55.3	100.00	0.0	94.2	55.3	21661.7	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-09	24.0	54.2	100.00	0.0	94.2	54.2	21715.9	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-10	24.0	55.0	100.00	0.0	94.2	55.0	21770.9	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-11	24.0	52.7	100.00	0.0	94.2	52.7	21823.6	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-12	24.0	54.3	100.00	0.0	94.2	54.3	21878.0	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-13	24.0	55.3	100.00	0.0	94.2	55.3	21933.2	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-14	24.0	54.4	100.00	0.0	94.2	54.4	21987.7	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-15	24.0	54.9	100.00	0.0	94.2	54.9	22042.5	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-16	24.0	54.2	100.00	0.0	94.2	54.2	22096.7	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-17	24.0	54.3	100.00	0.0	94.2	54.3	22151.0	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-18	24.0	55.1	100.00	0.0	94.2	55.1	22206.1	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-19	24.0	55.1	100.00	0.0	94.2	55.1	22261.2	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-20	24.0	54.9	100.00	0.0	94.2	54.9	22316.1	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-21	24.0	55.4	100.00	0.0	94.2	55.4	22371.4	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-22	24.0	53.8	100.00	0.0	94.2	53.8	22425.2	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-23	22.0	56.3	100.00	0.0	94.2	56.3	22481.5	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-24	24.0	54.6	100.00	0.0	94.2	54.6	22536.1	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-25	24.0	55.1	100.00	0.0	94.2	55.1	22591.2	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-26	24.0	54.0	100.00	0.0	94.2	54.0	22645.2	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-27	24.0	54.1	100.00	0.0	94.2	54.1	22699.3	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-28	24.0	52.7	100.00	0.0	94.2	52.7	22752.1	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-29	24.0	51.2	100.00	0.0	94.2	51.2	22803.2	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-30	24.0	53.8	100.00	0.0	94.2	53.8	22857.1	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
2012-Dec-31	24.0	54.0	100.00	0.0	94.2	54.0	22911.1	0.0	1.5	0.02	0.	0.0	0.0	none	0	0.00	0	0	0	0	1000	0	
Well Totals:	5892.0	23005.3		94.2		22911.1		1.5															
Well Avg.:		62.9	66.93	0.3		62.6		0.0		0.015046	0.007327	64.7	0.0		296	56.32					1000	22	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2012-Jan-11	24.0	21.3	94.80	1.1	1.1	20.2	20.2	0.0	0.0	0.073	0.03604	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-12	24.0	45.0	97.36	1.2	2.3	43.8	64.1	0.0	0.1	0.073	0.03361	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-13	24.0	44.7	97.45	1.1	3.4	43.5	107.6	0.0	0.1	0.073	0.03509	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-14	24.0	44.5	97.32	1.2	4.6	43.3	150.9	0.0	0.2	0.073	0.03361	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-15	24.0	44.7	97.32	1.2	5.8	43.5	194.4	0.0	0.2	0.073	0.025	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-16	18.0	31.5	97.33	0.8	6.7	30.7	225.1	0.0	0.2	0.073	0.03571	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-17	.0	0.0	0.00	0.0	6.7	0.0	225.1	0.0	0.2	0.073	0.	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-18	24.0	44.8	97.48	1.1	7.8	43.7	268.7	0.0	0.3	0.073	0.02655	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-19	24.0	45.0	97.29	1.2	9.0	43.7	312.4	0.0	0.3	0.073	0.02459	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-20	24.0	46.4	97.35	1.2	10.3	45.1	357.6	0.0	0.3	0.073	0.02439	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-21	24.0	46.5	97.55	1.1	11.4	45.3	402.9	0.0	0.3	0.073	0.02632	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-22	24.0	45.8	97.38	1.2	12.6	44.6	447.5	0.0	0.4	0.073	0.025	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-23	24.0	42.4	97.31	1.1	13.7	41.2	488.7	0.0	0.4	0.073	0.02632	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-24	24.0	42.2	97.25	1.2	14.9	41.0	529.7	0.0	0.4	0.073	0.02586	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-25	24.0	43.5	97.38	1.1	16.0	42.4	572.1	0.0	0.5	0.073	0.01754	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-26	24.0	44.9	97.39	1.2	17.2	43.7	615.8	0.0	0.5	0.073	0.02564	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-27	24.0	44.9	97.46	1.1	18.3	43.8	659.5	0.0	0.5	0.073	0.03509	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-28	24.0	44.6	97.51	1.1	19.5	43.5	703.1	0.0	0.6	0.073	0.02703	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-29	24.0	45.2	97.65	1.1	20.5	44.1	747.2	0.0	0.6	0.073	0.0283	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-30	24.0	44.7	97.09	1.3	21.8	43.4	790.5	0.0	0.6	0.073	0.03077	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Jan-31	24.0	44.8	97.26	1.2	23.0	43.6	834.1	0.0	0.7	0.073	0.02439	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-01	24.0	44.2	97.26	1.2	24.3	43.0	877.1	0.0	0.7	0.073	0.02479	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-02	24.0	43.7	97.37	1.2	25.4	42.5	919.6	0.0	0.7	0.073	0.02609	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-03	24.0	43.0	97.65	1.0	26.4	42.0	961.6	0.0	0.7	0.073	0.0297	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	44.7	97.65	1.1	27.5	43.7	1005.2	0.0	0.8	0.073	0.02857	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-05	24.0	44.0	98.30	0.8	28.2	43.3	1048.5	0.0	0.8	0.073	0.04	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-06	24.0	44.5	97.75	1.0	29.2	43.5	1092.0	0.0	0.8	0.073	0.03	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-07	24.0	44.6	97.27	1.2	30.4	43.4	1135.4	0.0	0.9	0.073	0.02459	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-08	24.0	48.1	97.44	1.2	31.7	46.9	1182.3	0.0	0.9	0.073	0.02439	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-09	24.0	41.9	97.21	1.2	32.8	40.8	1223.0	0.0	0.9	0.073	0.02564	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-10	24.0	41.8	97.32	1.1	34.0	40.7	1263.7	0.0	1.0	0.073	0.02679	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-11	24.0	39.9	97.39	1.0	35.0	38.9	1302.6	0.0	1.0	0.073	0.02885	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-12	24.0	40.5	97.18	1.1	36.1	39.3	1341.9	0.0	1.0	0.073	0.02632	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-13	24.0	42.4	97.38	1.1	37.2	41.3	1383.2	0.0	1.0	0.073	0.02703	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-14	24.0	44.0	97.25	1.2	38.5	42.8	1426.0	0.0	1.1	0.073	0.02479	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-15	24.0	45.0	97.62	1.1	39.5	43.9	1469.9	0.0	1.1	0.073	0.02804	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-16	24.0	43.5	97.73	1.0	40.5	42.5	1512.5	0.0	1.1	0.073	0.0303	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-17	24.0	45.3	97.60	1.1	41.6	44.2	1556.7	0.0	1.2	0.073	0.02752	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-18	24.0	44.9	97.33	1.2	42.8	43.7	1600.4	0.0	1.2	0.073	0.025	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-19	24.0	45.4	97.51	1.1	43.9	44.3	1644.7	0.0	1.2	0.073	0.02655	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-20	24.0	41.0	97.22	1.1	45.1	39.8	1684.5	0.0	1.3	0.073	0.02632	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-21	24.0	42.0	97.33	1.1	46.2	40.9	1725.4	0.0	1.3	0.073	0.02679	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-22	21.0	38.4	97.39	1.0	47.2	37.4	1762.8	0.0	1.3	0.073	0.02	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-23	24.0	42.0	97.50	1.1	48.2	41.0	1803.7	0.0	1.3	0.073	0.02857	56.0	532.0	32-1200	150	80.83	28	0	0	0	900	100	
2012-Feb-24	24.0	17.8	90.46	1.7	49.9	16.1	1819.9	0.0	1.4	0.073	0.02353	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Feb-25	24.0	18.0	90.60	1.7	51.6	16.3	1836.2	0.1	1.4	0.073	0.02959	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Feb-26	24.0	17.6	90.32	1.7	53.3	15.9	1852.0	0.1	1.5	0.073	0.02941	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Feb-27	24.0	17.2	90.51	1.6	55.0	15.6	1867.6	0.1	1.5	0.073	0.03067	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Feb-28	24.0	17.1	90.40	1.6	56.6	15.5	1883.0	0.1	1.6	0.073	0.03049	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Feb-29	24.0	17.4	90.85	1.6	58.2	15.8	1898.8	0.1	1.6	0.073	0.03145	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-01	24.0	16.9	90.14	1.7	59.9	15.3	1914.1	0.1	1.7	0.073	0.02994	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-02	24.0	17.0	90.45	1.6	61.5	15.4	1929.4	0.1	1.7	0.073	0.03086	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-03	24.0	18.2	91.17	1.6	63.1	16.6	1946.0	0.1	1.8	0.073	0.03106	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-04	24.0	17.6	91.20	1.6	64.6	16.1	1962.1	0.1	1.8	0.073	0.03226	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-05	24.0	17.8	90.99	1.6	66.2	16.2	1978.2	0.0	1.8	0.073	0.00625	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-06	24.0	17.7	90.88	1.6	67.9	16.1	1994.3	0.1	1.9	0.073	0.03106	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-07	24.0	17.5	91.73	1.5	69.3	16.1	2010.4	0.1	1.9	0.073	0.03448	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-08	24.0	17.1	90.26	1.7	71.0	15.5	2025.8	0.1	2.0	0.073	0.02994	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	17.6	92.12	1.4	72.4	16.2	2042.1	0.1	2.0	0.073	0.03597	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-10	24.0	17.2	92.44	1.3	73.7	15.9	2058.0	0.1	2.1	0.073	0.03846	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-11	24.0	17.6	91.26	1.5	75.2	16.1	2074.0	0.1	2.1	0.073	0.03247	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-12	24.0	17.8	91.34	1.5	76.7	16.3	2090.3	0.1	2.2	0.073	0.03247	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-13	24.0	18.1	92.11	1.4	78.2	16.7	2107.0	0.1	2.2	0.073	0.03497	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-14	24.0	17.0	91.02	1.5	79.7	15.5	2122.5	0.1	2.3	0.073	0.03268	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-15	24.0	18.0	92.29	1.4	81.1	16.7	2139.2	0.1	2.3	0.073	0.03597	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-16	24.0	19.3	91.95	1.6	82.6	17.7	2156.9	0.1	2.4	0.073	0.03226	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-17	24.0	19.3	91.20	1.7	84.3	17.6	2174.5	0.1	2.4	0.073	0.02941	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-18	24.0	18.6	91.11	1.7	86.0	16.9	2191.4	0.1	2.5	0.073	0.0303	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-19	24.0	18.7	91.14	1.7	87.7	17.1	2208.5	0.0	2.5	0.073	0.01205	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-20	24.0	17.9	90.49	1.7	89.4	16.2	2224.6	0.0	2.5	0.073	0.02353	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-21	24.0	17.5	90.36	1.7	91.0	15.9	2240.5	0.0	2.6	0.073	0.02367	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-22	24.0	18.1	90.62	1.7	92.7	16.4	2256.9	0.0	2.6	0.073	0.02353	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-23	24.0	18.0	91.02	1.6	94.4	16.4	2273.3	0.0	2.7	0.073	0.02469	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-24	24.0	18.1	90.44	1.7	96.1	16.4	2289.7	0.0	2.7	0.073	0.02312	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-25	24.0	18.1	90.63	1.7	97.8	16.4	2306.1	0.0	2.7	0.073	0.02353	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-26	24.0	17.3	90.75	1.6	99.4	15.7	2321.8	0.0	2.8	0.073	0.025	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-27	24.0	18.0	90.98	1.6	101.0	16.4	2338.2	0.1	2.8	0.073	0.03086	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-28	24.0	17.0	95.29	0.8	101.8	16.2	2354.4	0.1	2.9	0.073	0.0625	74.0	703.0	32-1200	200	25.95	30	0	0	0	900	200	
2012-Mar-29	24.0	28.2	91.16	2.5	104.3	25.7	2380.0	0.1	3.0	0.073	0.02811	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Mar-30	24.0	29.2	90.64	2.7	107.0	26.4	2406.5	0.1	3.0	0.073	0.02564	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Mar-31	24.0	29.3	90.89	2.7	109.7	26.6	2433.1	0.1	3.1	0.073	0.03371	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-01	24.0	29.2	90.58	2.8	112.5	26.5	2459.5	0.1	3.2	0.01806	0.01818	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-02	24.0	29.3	91.14	2.6	115.1	26.7	2486.3	0.1	3.2	0.01806	0.01923	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-03	24.0	28.2	90.72	2.6	117.7	25.6	2511.9	0.0	3.3	0.01806	0.01527	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-04	24.0	29.0	91.72	2.4	120.1	26.6	2538.5	0.0	3.3	0.01806	0.01667	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-05	24.0	29.6	91.75	2.4	122.5	27.1	2565.6	0.1	3.3	0.01806	0.02049	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-06	24.0	29.6	91.77	2.4	125.0	27.2	2592.8	0.0	3.4	0.01806	0.01639	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-07	24.0	27.1	91.04	2.4	127.4	24.7	2617.5	0.0	3.4	0.01806	0.01646	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-08	24.0	27.5	91.38	2.4	129.8	25.1	2642.6	0.0	3.5	0.01806	0.01688	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-09	24.0	27.4	90.94	2.5	132.2	24.9	2667.5	0.0	3.5	0.01806	0.01613	74.0	703.0	32-1200	230	34.16	30	0	0	0	900	200	
2012-Apr-10	24.0	27.9	91.28	2.4	134.7	25.4	2692.9	0.0	3.5	0.01806	0.01646	60.0	570.0	32-1200	230	34.16	29	0	0	0	900	300	
2012-Apr-11	24.0	28.3	90.72	2.6	137.3	25.7	2718.6	0.0	3.6	0.01806	0.01521	60.0	570.0	32-1200	230	34.16	29	0	0	0	900	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	25.3	90.48	2.4	139.7	22.9	2741.5	0.1	3.6	0.01806	0.02075	60.0	570.0	32-1200	230	34.16	29	0	0	0	900	300	
2012-Apr-13	24.0	25.6	88.84	2.9	142.6	22.8	2764.3	0.1	3.7	0.01806	0.01748	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-14	24.0	26.4	89.21	2.9	145.4	23.6	2787.9	0.1	3.7	0.01806	0.01754	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-15	24.0	25.2	89.08	2.8	148.2	22.4	2810.3	0.0	3.8	0.01806	0.01455	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-16	24.0	25.3	88.11	3.0	151.2	22.3	2832.6	0.1	3.8	0.01806	0.01661	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-17	24.0	25.4	90.59	2.4	153.6	23.0	2855.6	0.1	3.9	0.01806	0.02092	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-18	24.0	25.9	89.79	2.6	156.2	23.2	2878.8	0.0	3.9	0.018	0.00379	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-19	24.0	25.8	89.33	2.8	159.0	23.0	2901.9	0.0	3.9	0.018	0.01455	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-20	24.0	25.3	89.03	2.8	161.7	22.6	2924.4	0.0	4.0	0.018	0.01439	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-21	24.0	25.6	89.14	2.8	164.5	22.8	2947.3	0.0	4.0	0.018	0.01439	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-22	24.0	23.5	88.61	2.7	167.2	20.8	2968.1	0.1	4.1	0.018	0.02239	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-23	24.0	24.4	88.58	2.8	170.0	21.6	2989.7	0.0	4.1	0.018	0.01439	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-24	24.0	24.3	87.99	2.9	172.9	21.4	3011.1	0.0	4.1	0.018	0.0137	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-25	24.0	25.3	89.53	2.7	175.5	22.7	3033.7	0.0	4.2	0.018	0.01509	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-26	24.0	27.2	89.74	2.8	178.3	24.4	3058.1	0.1	4.2	0.018	0.01792	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-27	24.0	26.8	89.56	2.8	181.1	24.0	3082.1	0.0	4.3	0.018	0.01429	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-28	24.0	25.7	89.29	2.8	183.9	22.9	3105.1	0.1	4.3	0.018	0.01818	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-29	24.0	25.8	89.24	2.8	186.7	23.0	3128.1	0.1	4.4	0.018	0.01805	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-Apr-30	24.0	25.7	89.16	2.8	189.4	22.9	3151.0	0.1	4.4	0.018	0.01792	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-May-01	24.0	26.1	88.11	3.1	192.5	23.0	3174.0	0.0	4.5	0.018	0.0129	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-May-02	24.0	25.8	89.44	2.7	195.3	23.0	3197.0	0.0	4.5	0.018	0.01471	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-May-03	24.0	25.3	89.42	2.7	197.9	22.6	3219.6	0.0	4.5	0.018	0.01493	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-May-04	24.0	24.6	88.19	2.9	200.9	21.7	3241.4	0.0	4.6	0.018	0.01375	60.0	570.0	32-1200	230	32.34	29	0	0	0	900	300	
2012-May-05	24.0	34.7	88.71	3.9	204.8	30.8	3272.2	0.1	4.6	0.018	0.01276	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-06	24.0	35.9	89.08	3.9	208.7	32.0	3304.2	0.1	4.7	0.018	0.01531	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-07	24.0	36.0	89.56	3.8	212.5	32.3	3336.4	0.1	4.7	0.018	0.0133	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-08	24.0	35.4	89.38	3.8	216.2	31.6	3368.1	0.1	4.8	0.018	0.01862	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-09	24.0	35.5	89.30	3.8	220.0	31.7	3399.8	0.1	4.9	0.018	0.01579	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-10	24.0	35.5	89.37	3.8	223.8	31.7	3431.5	0.1	4.9	0.018	0.01592	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-11	24.0	33.7	88.61	3.8	227.6	29.9	3461.4	0.1	5.0	0.018	0.01302	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-12	24.0	36.4	89.41	3.9	231.5	32.5	3493.9	0.1	5.0	0.018	0.01299	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-13	24.0	33.4	90.60	3.1	234.6	30.3	3524.1	0.1	5.1	0.018	0.01592	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-14	24.0	34.7	87.44	4.4	239.0	30.4	3554.5	0.1	5.1	0.018	0.01376	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-15	24.0	34.3	90.02	3.4	242.4	30.9	3585.3	0.1	5.2	0.018	0.02047	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	34.1	90.00	3.4	245.8	30.7	3616.0	0.1	5.3	0.018	0.0176	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-17	24.0	34.2	89.78	3.5	249.3	30.7	3646.7	0.0	5.3	0.018	0.00573	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-18	24.0	33.7	88.05	4.0	253.3	29.6	3676.3	0.1	5.4	0.018	0.01493	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-19	24.0	32.9	89.45	3.5	256.8	29.4	3705.7	0.1	5.4	0.018	0.01729	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-20	24.0	34.0	89.30	3.6	260.4	30.4	3736.1	0.1	5.5	0.018	0.01648	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-21	24.0	32.6	88.85	3.6	264.1	29.0	3765.1	0.1	5.5	0.018	0.01648	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-22	24.0	33.9	89.49	3.6	267.6	30.3	3795.4	0.1	5.6	0.018	0.01685	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-23	24.0	33.6	90.01	3.4	271.0	30.3	3825.7	0.1	5.6	0.018	0.01488	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-24	24.0	38.0	89.73	3.9	274.9	34.1	3859.8	0.1	5.7	0.018	0.01538	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-25	24.0	35.4	89.51	3.7	278.6	31.7	3891.4	0.1	5.8	0.018	0.01348	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-26	24.0	37.9	91.31	3.3	281.9	34.6	3926.0	0.1	5.8	0.018	0.0152	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-27	24.0	32.6	89.42	3.5	285.3	29.2	3955.2	0.1	5.9	0.018	0.01449	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-28	24.0	34.0	89.93	3.4	288.8	30.6	3985.7	0.1	5.9	0.018	0.01462	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-29	24.0	34.0	89.85	3.5	292.2	30.5	4016.3	0.1	6.0	0.018	0.01449	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-30	24.0	30.2	88.46	3.5	295.7	26.8	4043.0	0.1	6.0	0.018	0.01433	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-May-31	24.0	34.2	88.95	3.8	299.5	30.4	4073.4	0.1	6.1	0.018	0.01323	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-01	24.0	34.6	89.66	3.6	303.0	31.0	4104.5	0.1	6.1	0.018	0.01397	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-02	24.0	34.7	90.01	3.5	306.5	31.3	4135.7	0.1	6.2	0.018	0.01441	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-03	24.0	31.7	88.59	3.6	310.1	28.1	4163.8	0.1	6.2	0.018	0.01381	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-04	24.0	33.6	89.25	3.6	313.8	30.0	4193.8	0.1	6.3	0.018	0.01385	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-05	16.0	34.2	91.96	2.8	316.5	31.5	4225.3	0.1	6.3	0.018	0.01818	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-06	24.0	35.4	91.24	3.1	319.6	32.3	4257.6	0.1	6.4	0.018	0.01613	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-07	24.0	34.9	90.16	3.4	323.0	31.4	4289.0	0.0	6.4	0.018	0.01166	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-08	24.0	35.4	90.19	3.5	326.5	31.9	4320.9	0.0	6.4	0.018	0.01153	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-09	24.0	36.6	89.43	3.9	330.4	32.7	4353.6	0.1	6.5	0.018	0.01809	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-10	24.0	37.7	91.16	3.3	333.7	34.3	4387.9	0.1	6.6	0.018	0.01802	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-11	24.0	38.4	90.84	3.5	337.2	34.9	4422.8	0.1	6.6	0.018	0.0142	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-12	24.0	34.5	89.63	3.6	340.8	31.0	4453.8	0.1	6.7	0.018	0.01397	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-13	24.0	34.7	89.13	3.8	344.6	30.9	4484.7	0.1	6.7	0.018	0.01326	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-14	24.0	34.0	88.90	3.8	348.3	30.2	4514.9	0.1	6.8	0.018	0.01326	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-15	24.0	34.4	89.76	3.5	351.9	30.8	4545.7	0.1	6.8	0.018	0.0142	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-16	24.0	35.0	89.03	3.8	355.7	31.2	4576.9	0.1	6.9	0.018	0.01302	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-17	24.0	33.2	88.96	3.7	359.4	29.6	4606.5	0.1	6.9	0.018	0.01362	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-18	22.0	34.7	91.56	2.9	362.3	31.8	4638.3	0.0	6.9	0.018	0.01365	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	24.0	36.0	91.09	3.2	365.5	32.8	4671.1	0.1	7.0	0.018	0.01558	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-20	24.0	35.0	90.52	3.3	368.8	31.7	4702.8	0.0	7.0	0.018	0.00301	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-21	24.0	34.6	88.99	3.8	372.6	30.8	4733.6	0.1	7.1	0.018	0.01312	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-22	24.0	35.6	89.77	3.6	376.3	31.9	4765.5	0.1	7.1	0.018	0.01374	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-23	24.0	36.6	90.46	3.5	379.8	33.1	4798.6	0.1	7.2	0.018	0.01433	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-24	24.0	35.2	88.15	4.2	383.9	31.0	4829.6	0.1	7.2	0.018	0.01199	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-25	24.0	33.1	82.95	5.7	389.6	27.5	4857.1	0.1	7.3	0.018	0.01062	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-26	24.0	31.2	93.79	1.9	391.5	29.3	4886.4	0.1	7.3	0.018	0.03093	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-27	24.0	32.2	89.24	3.5	395.0	28.7	4915.0	0.1	7.4	0.018	0.02023	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-28	24.0	34.6	88.24	4.1	399.1	30.6	4945.6	0.1	7.5	0.018	0.01474	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-29	24.0	34.7	89.51	3.6	402.7	31.1	4976.7	0.1	7.5	0.018	0.01648	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jun-30	24.0	35.9	88.80	4.0	406.7	31.9	5008.5	0.1	7.6	0.018	0.01493	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-01	24.0	34.4	88.15	4.1	410.8	30.4	5038.9	0.1	7.6	0.018	0.01471	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-02	24.0	34.0	89.16	3.7	414.5	30.3	5069.2	0.1	7.7	0.018	0.0163	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-03	24.0	34.7	89.91	3.5	418.0	31.2	5100.4	0.1	7.8	0.018	0.01714	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-04	24.0	35.1	89.39	3.7	421.7	31.3	5131.7	0.1	7.8	0.018	0.01613	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-05	24.0	34.3	89.78	3.5	425.2	30.8	5162.5	0.1	7.9	0.018	0.02279	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-06	24.0	34.1	88.13	4.1	429.3	30.1	5192.6	0.1	8.0	0.018	0.02222	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-07	24.0	35.4	89.92	3.6	432.8	31.8	5224.4	0.0	8.0	0.018	0.0112	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-08	24.0	32.2	86.99	4.2	437.0	28.0	5252.4	0.1	8.1	0.018	0.01193	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-09	24.0	35.4	87.95	4.3	441.3	31.2	5283.6	0.1	8.1	0.018	0.01171	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-10	24.0	35.6	87.85	4.3	445.6	31.3	5314.9	0.1	8.2	0.018	0.01155	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-11	24.0	33.3	87.21	4.3	449.9	29.0	5344.0	0.0	8.2	0.018	0.00235	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-12	24.0	34.2	87.58	4.3	454.1	30.0	5373.9	0.1	8.2	0.018	0.01176	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-13	24.0	35.0	87.91	4.2	458.4	30.8	5404.7	0.1	8.3	0.018	0.01182	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-14	24.0	34.9	89.70	3.6	461.9	31.3	5436.0	0.1	8.3	0.018	0.01393	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-15	24.0	33.5	96.84	1.1	463.0	32.4	5468.4	0.1	8.4	0.018	0.0566	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-16	24.0	32.9	92.82	2.4	465.4	30.5	5498.9	0.1	8.5	0.018	0.02542	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-17	24.0	33.5	89.61	3.5	468.8	30.0	5528.9	0.1	8.5	0.018	0.01437	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-18	24.0	34.5	88.84	3.9	472.7	30.6	5559.5	0.1	8.6	0.018	0.01299	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-19	24.0	34.4	88.86	3.8	476.5	30.6	5590.1	0.1	8.6	0.018	0.01305	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-20	24.0	34.3	88.69	3.9	480.4	30.4	5620.5	0.1	8.7	0.018	0.01289	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-21	24.0	35.1	88.83	3.9	484.3	31.2	5651.7	0.1	8.7	0.018	0.01531	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-22	24.0	32.7	87.69	4.0	488.3	28.6	5680.3	0.1	8.8	0.018	0.01244	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	24.0	32.1	87.36	4.1	492.4	28.1	5708.4	0.1	8.8	0.018	0.01232	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-24	24.0	34.0	88.63	3.9	496.3	30.1	5738.5	0.1	8.9	0.018	0.01295	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-25	24.0	33.9	88.91	3.8	500.0	30.1	5768.6	0.1	8.9	0.018	0.0133	70.0	665.0	32-1200	240	42.59	32	0	0	0	900	300	
2012-Jul-26	24.0	51.3	92.65	3.8	503.8	47.5	5816.1	0.1	9.0	0.018	0.01326	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Jul-27	24.0	49.8	92.13	3.9	507.7	45.9	5862.0	0.1	9.0	0.018	0.01276	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Jul-28	24.0	51.0	92.32	3.9	511.6	47.1	5909.1	0.1	9.1	0.018	0.01276	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Jul-29	24.0	52.3	92.62	3.9	515.5	48.4	5957.5	0.1	9.1	0.018	0.01554	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Jul-30	24.0	49.2	93.09	3.4	518.9	45.8	6003.3	0.1	9.2	0.018	0.01765	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Jul-31	24.0	52.4	92.62	3.9	522.8	48.5	6051.9	0.1	9.2	0.018	0.01292	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-01	24.0	50.0	93.38	3.3	526.1	46.7	6098.6	0.1	9.3	0.018	0.01511	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-02	24.0	50.5	92.65	3.7	529.8	46.8	6145.3	0.1	9.3	0.018	0.01348	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-03	24.0	52.2	93.22	3.5	533.3	48.6	6194.0	0.1	9.4	0.018	0.01412	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-04	24.0	50.6	92.83	3.6	537.0	47.0	6241.0	0.1	9.4	0.018	0.01377	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-05	24.0	51.8	92.69	3.8	540.7	48.0	6289.0	0.1	9.5	0.018	0.01319	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-06	24.0	51.1	93.11	3.5	544.3	47.6	6336.6	0.1	9.6	0.018	0.01705	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-07	24.0	51.5	92.55	3.8	548.1	47.7	6384.3	0.1	9.6	0.018	0.01563	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-08	24.0	51.4	92.93	3.6	551.7	47.8	6432.0	0.1	9.7	0.018	0.01377	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-09	24.0	52.3	92.54	3.9	555.6	48.4	6480.4	0.1	9.7	0.018	0.01538	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-10	24.0	53.7	92.47	4.0	559.7	49.6	6530.0	0.1	9.8	0.018	0.01485	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-11	24.0	51.7	92.05	4.1	563.8	47.6	6577.6	0.1	9.8	0.018	0.0146	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-12	24.0	50.6	92.13	4.0	567.8	46.6	6624.1	0.1	9.9	0.018	0.01508	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-13	24.0	51.9	91.71	4.3	572.1	47.6	6671.7	0.1	10.0	0.018	0.01395	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-14	24.0	52.9	93.02	3.7	575.8	49.2	6720.9	0.1	10.0	0.018	0.01626	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-15	24.0	52.8	92.44	4.0	579.7	48.8	6769.7	0.1	10.1	0.018	0.01253	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-16	24.0	52.3	92.91	3.7	583.5	48.6	6818.3	0.1	10.1	0.018	0.01348	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-17	24.0	50.2	92.97	3.5	587.0	46.7	6865.0	0.1	10.2	0.018	0.01416	83.0	788.5	32-1200	240	63.98	30	0	0	0	900	400	
2012-Aug-18	24.0	40.7	92.63	3.0	590.0	37.7	6902.7	0.0	10.2	0.018	0.01333	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-19	24.0	39.4	92.85	2.8	592.8	36.6	6939.3	0.0	10.3	0.018	0.01418	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-20	24.0	39.6	92.54	3.0	595.8	36.6	6975.9	0.0	10.3	0.018	0.01356	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-21	24.0	39.5	92.72	2.9	598.6	36.6	7012.4	0.0	10.3	0.018	0.01394	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-22	24.0	39.9	92.86	2.9	601.5	37.1	7049.5	0.0	10.4	0.018	0.01404	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-23	24.0	39.9	92.73	2.9	604.4	37.0	7086.5	0.1	10.4	0.018	0.01724	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-24	22.0	43.2	94.18	2.5	606.9	40.7	7127.1	0.1	10.5	0.018	0.01992	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-25	24.0	39.8	92.21	3.1	610.0	36.7	7163.8	0.1	10.5	0.018	0.01613	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	40.3	92.58	3.0	613.0	37.3	7201.2	0.1	10.6	0.018	0.01672	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-27	24.0	39.1	92.63	2.9	615.9	36.2	7237.4	0.1	10.6	0.018	0.01736	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-28	24.0	37.7	93.79	2.3	618.2	35.3	7272.7	0.1	10.7	0.018	0.02137	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-29	24.0	39.5	93.79	2.5	620.7	37.0	7309.7	0.0	10.7	0.018	0.00408	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-30	24.0	38.2	93.28	2.6	623.2	35.7	7345.3	0.0	10.7	0.018	0.01556	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Aug-31	24.0	39.8	93.61	2.5	625.8	37.2	7382.6	0.1	10.8	0.018	0.01969	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-01	24.0	39.4	93.56	2.5	628.3	36.9	7419.5	0.0	10.8	0.018	0.01575	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-02	24.0	39.7	93.32	2.7	630.9	37.0	7456.5	0.1	10.9	0.018	0.01887	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-03	24.0	39.9	93.09	2.8	633.7	37.2	7493.7	0.0	10.9	0.018	0.01449	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-04	24.0	41.9	93.50	2.7	636.4	39.2	7532.8	0.0	10.9	0.018	0.01471	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-05	24.0	39.8	93.28	2.7	639.1	37.1	7569.9	0.0	11.0	0.018	0.01498	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-06	24.0	39.3	92.85	2.8	641.9	36.5	7606.4	0.0	11.0	0.018	0.01423	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-07	24.0	39.6	93.01	2.8	644.7	36.8	7643.2	0.0	11.1	0.018	0.01444	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-08	24.0	39.8	93.22	2.7	647.4	37.1	7680.3	0.0	11.1	0.018	0.01481	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-09	24.0	39.9	93.27	2.7	650.1	37.2	7717.5	0.0	11.1	0.018	0.01493	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-10	21.0	37.0	92.94	2.6	652.7	34.4	7751.9	0.1	11.2	0.018	0.01916	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-11	24.0	42.3	93.09	2.9	655.6	39.3	7791.2	0.0	11.2	0.018	0.0137	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-12	22.0	39.9	93.11	2.8	658.3	37.2	7828.4	0.1	11.3	0.018	0.01818	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-13	24.0	39.8	93.50	2.6	660.9	37.2	7865.6	0.0	11.3	0.018	0.01544	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-14	24.0	40.3	93.23	2.7	663.7	37.6	7903.2	0.1	11.4	0.018	0.01832	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-15	24.0	39.9	93.08	2.8	666.4	37.1	7940.3	0.0	11.4	0.018	0.01449	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-16	24.0	39.9	93.10	2.8	669.2	37.1	7977.5	0.0	11.5	0.018	0.01455	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-17	24.0	40.0	93.00	2.8	672.0	37.2	8014.7	0.0	11.5	0.018	0.01429	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-18	24.0	44.1	93.58	2.8	674.8	41.2	8055.9	0.0	11.5	0.018	0.01413	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-19	24.0	39.6	92.90	2.8	677.6	36.8	8092.7	0.0	11.6	0.018	0.01423	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-20	24.0	38.8	92.68	2.8	680.4	36.0	8128.6	0.0	11.6	0.018	0.01408	83.0	788.5	32-1200	240	47.90	32	0	0	0	900	500	
2012-Sep-21	24.0	43.3	92.70	3.2	683.6	40.1	8168.7	0.1	11.7	0.018	0.01582	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Sep-22	24.0	44.7	93.24	3.0	686.6	41.7	8210.4	0.1	11.7	0.018	0.01656	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Sep-23	24.0	45.2	92.85	3.2	689.9	42.0	8252.4	0.1	11.8	0.018	0.01548	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Sep-24	24.0	46.7	93.04	3.3	693.1	43.5	8295.8	0.1	11.8	0.018	0.01538	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Sep-25	24.0	48.2	93.70	3.0	696.1	45.2	8341.0	0.1	11.9	0.018	0.01645	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Sep-26	24.0	49.1	93.36	3.3	699.4	45.9	8386.9	0.1	11.9	0.018	0.01534	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Sep-27	24.0	50.1	93.43	3.3	702.7	46.8	8433.7	0.1	12.0	0.018	0.0152	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Sep-28	24.0	47.8	93.12	3.3	706.0	44.5	8478.2	0.1	12.0	0.018	0.0152	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	46.9	93.20	3.2	709.2	43.7	8521.9	0.1	12.1	0.018	0.01567	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Sep-30	24.0	48.8	93.38	3.2	712.4	45.6	8567.5	0.1	12.1	0.018	0.01548	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-01	24.0	49.1	93.28	3.3	715.7	45.8	8613.3	0.1	12.2	0.018	0.01515	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-02	24.0	51.8	94.04	3.1	718.8	48.7	8662.0	0.1	12.2	0.018	0.01618	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-03	24.0	50.4	93.83	3.1	721.9	47.3	8709.3	0.1	12.3	0.018	0.01608	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-04	24.0	44.9	93.10	3.1	725.0	41.8	8751.1	0.1	12.3	0.018	0.01613	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-05	24.0	44.7	93.07	3.1	728.1	41.6	8792.7	0.1	12.4	0.018	0.01613	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-06	24.0	44.7	92.77	3.2	731.3	41.5	8834.2	0.1	12.4	0.018	0.01548	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-07	24.0	43.9	92.26	3.4	734.7	40.5	8874.7	0.1	12.5	0.018	0.01765	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-08	24.0	43.8	92.12	3.5	738.2	40.4	8915.0	0.1	12.5	0.018	0.01449	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-09	24.0	43.4	91.98	3.5	741.7	39.9	8955.0	0.1	12.6	0.018	0.01437	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-10	24.0	49.7	93.22	3.4	745.0	46.3	9001.3	0.1	12.6	0.018	0.0178	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-11	24.0	48.4	92.70	3.5	748.6	44.8	9046.1	0.1	12.7	0.018	0.01416	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-12	24.0	48.4	93.64	3.1	751.6	45.3	9091.4	0.1	12.7	0.018	0.01623	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-13	24.0	49.2	93.35	3.3	754.9	45.9	9137.3	0.1	12.8	0.018	0.01529	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-14	24.0	48.0	93.48	3.1	758.0	44.9	9182.2	0.1	12.8	0.018	0.01597	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-15	24.0	45.0	93.16	3.1	761.1	41.9	9224.1	0.1	12.9	0.018	0.01623	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-16	24.0	43.5	93.20	3.0	764.1	40.6	9264.7	0.1	12.9	0.018	0.01689	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-17	24.0	43.5	92.62	3.2	767.3	40.3	9305.0	0.1	13.0	0.018	0.01558	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-18	24.0	44.7	92.89	3.2	770.5	41.6	9346.5	0.1	13.0	0.018	0.01572	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-19	24.0	42.5	92.14	3.3	773.8	39.2	9385.7	0.1	13.1	0.018	0.01497	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-20	24.0	42.0	91.95	3.4	777.2	38.6	9424.3	0.1	13.1	0.018	0.01479	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-21	24.0	43.3	92.26	3.4	780.6	39.9	9464.2	0.1	13.2	0.018	0.01493	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-22	24.0	41.9	92.19	3.3	783.8	38.6	9502.8	0.1	13.2	0.018	0.01529	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-23	24.0	41.9	92.14	3.3	787.1	38.6	9541.4	0.1	13.3	0.018	0.0152	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-24	24.0	42.0	92.50	3.2	790.3	38.8	9580.2	0.1	13.4	0.018	0.02222	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-25	24.0	43.3	92.26	3.4	793.6	39.9	9620.1	0.0	13.4	0.018	0.00299	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-26	24.0	43.5	92.35	3.3	796.9	40.2	9660.3	0.0	13.4	0.018	0.01201	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-27	24.0	44.3	92.42	3.4	800.3	41.0	9701.3	0.0	13.4	0.018	0.0119	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-28	24.0	44.5	92.62	3.3	803.6	41.2	9742.5	0.0	13.5	0.018	0.0122	96.0	912.0	32-1200	210	61.80	33	0	0	0	900	225	
2012-Oct-29	24.0	33.4	88.99	3.7	807.3	29.8	9772.2	0.0	13.5	0.018	0.01087	91.0	864.5	32-1200	209	49.87	32	0	0	0	900	500	
2012-Oct-30	24.0	33.3	88.93	3.7	810.9	29.6	9801.8	0.1	13.6	0.018	0.01355	91.0	864.5	32-1200	209	49.87	32	0	0	0	900	500	
2012-Oct-31	24.0	34.6	88.10	4.1	815.1	30.5	9832.4	0.0	13.6	0.018	0.00971	91.0	864.5	32-1200	209	49.87	32	0	0	0	900	500	
2012-Nov-01	24.0	34.9	89.62	3.6	818.7	31.3	9863.6	0.0	13.7	0.018	0.01105	91.0	864.5	32-1200	209	49.87	32	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	34.5	89.32	3.7	822.4	30.8	9894.4	0.0	13.7	0.018	0.01087	91.0	864.5	32-1200	209	49.87	32	0	0	0	900	500	
2012-Nov-03	24.0	35.4	89.08	3.9	826.2	31.5	9925.9	0.0	13.7	0.018	0.01036	91.0	864.5	32-1200	209	49.87	32	0	0	0	900	500	
2012-Nov-04	24.0	35.0	89.75	3.6	829.8	31.4	9957.3	0.0	13.8	0.018	0.01114	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-05	24.0	35.4	90.13	3.5	833.3	31.9	9989.2	0.0	13.8	0.018	0.01146	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-06	24.0	36.1	89.84	3.7	837.0	32.4	10021.6	0.0	13.9	0.018	0.0109	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-07	24.0	37.3	89.60	3.9	840.9	33.4	10055.1	0.0	13.9	0.018	0.01031	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-08	24.0	37.8	90.08	3.8	844.6	34.1	10089.2	0.0	13.9	0.018	0.01067	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-09	24.0	37.4	90.37	3.6	848.2	33.8	10122.9	0.0	14.0	0.018	0.01111	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-10	24.0	36.2	89.97	3.6	851.8	32.6	10155.5	0.1	14.0	0.018	0.01377	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-11	24.0	33.5	89.53	3.5	855.4	30.0	10185.5	0.0	14.1	0.018	0.0114	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-12	24.0	35.6	89.77	3.6	859.0	32.0	10217.5	0.0	14.1	0.018	0.01099	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-13	24.0	35.7	89.97	3.6	862.6	32.1	10249.6	0.1	14.2	0.018	0.01397	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-14	24.0	35.4	90.17	3.5	866.1	31.9	10281.5	0.1	14.2	0.018	0.01437	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-15	24.0	32.2	88.56	3.7	869.7	28.5	10310.0	0.1	14.3	0.018	0.01359	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-16	24.0	33.4	89.61	3.5	873.2	29.9	10339.9	0.1	14.3	0.018	0.01441	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-17	24.0	33.6	89.53	3.5	876.7	30.1	10370.0	0.1	14.4	0.018	0.0142	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-18	24.0	33.8	89.44	3.6	880.3	30.2	10400.2	0.1	14.4	0.018	0.01401	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-19	24.0	34.5	89.03	3.8	884.1	30.8	10431.0	0.1	14.5	0.018	0.01319	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-20	24.0	34.3	89.55	3.6	887.7	30.8	10461.7	0.1	14.5	0.018	0.01393	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-21	24.0	35.6	90.10	3.5	891.2	32.0	10493.8	0.1	14.6	0.018	0.0142	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-22	24.0	35.1	89.16	3.8	895.0	31.3	10525.0	0.0	14.6	0.018	0.01053	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-23	24.0	34.2	90.64	3.2	898.2	31.0	10556.0	0.1	14.6	0.018	0.01563	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-24	24.0	33.3	90.28	3.2	901.4	30.1	10586.1	0.1	14.7	0.018	0.01543	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-25	24.0	35.5	88.32	4.1	905.6	31.3	10617.4	0.1	14.7	0.018	0.01208	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-26	24.0	34.2	91.06	3.1	908.6	31.2	10648.6	0.1	14.8	0.018	0.01634	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-27	24.0	34.6	87.43	4.4	913.0	30.3	10678.8	0.1	14.8	0.018	0.01149	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-28	24.0	35.2	90.68	3.3	916.3	31.9	10710.7	0.1	14.9	0.018	0.01524	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-29	24.0	33.4	89.32	3.6	919.8	29.9	10740.6	0.1	14.9	0.018	0.01401	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Nov-30	24.0	32.8	89.43	3.5	923.3	29.4	10770.0	0.1	15.0	0.018	0.01441	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-01	24.0	33.8	89.97	3.4	926.7	30.4	10800.4	0.1	15.0	0.018	0.01475	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-02	24.0	35.8	89.74	3.7	930.4	32.1	10832.5	0.1	15.1	0.018	0.01362	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-03	24.0	35.1	89.98	3.5	933.9	31.6	10864.1	0.1	15.1	0.018	0.0142	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-04	24.0	36.4	89.53	3.8	937.7	32.6	10896.7	0.1	15.2	0.018	0.01312	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-05	24.0	35.5	91.09	3.2	940.8	32.3	10929.0	0.1	15.3	0.018	0.01899	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 100/12-20-009-16W4/00 | 100122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	34.8	90.54	3.3	944.1	31.5	10960.5	0.1	15.3	0.018	0.0152	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-07	24.0	34.7	89.58	3.6	947.8	31.1	10991.6	0.1	15.4	0.018	0.01381	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-08	24.0	36.3	90.01	3.6	951.4	32.6	11024.2	0.1	15.4	0.018	0.01657	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-09	24.0	35.6	89.76	3.7	955.0	32.0	11056.2	0.1	15.5	0.018	0.01644	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-10	24.0	36.0	90.22	3.5	958.5	32.5	11088.7	0.1	15.5	0.018	0.01705	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-11	24.0	34.5	89.98	3.5	962.0	31.1	11119.8	0.1	15.6	0.018	0.01445	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-12	24.0	35.8	89.47	3.8	965.8	32.0	11151.8	0.1	15.6	0.018	0.01592	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-13	24.0	36.2	90.03	3.6	969.4	32.6	11184.4	0.1	15.7	0.018	0.01662	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-14	24.0	35.5	90.42	3.4	972.8	32.1	11216.5	0.1	15.8	0.018	0.01765	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-15	24.0	36.1	89.71	3.7	976.5	32.4	11248.8	0.1	15.8	0.018	0.01348	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-16	24.0	35.7	89.68	3.7	980.2	32.0	11280.8	0.1	15.9	0.018	0.0163	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-17	24.0	35.2	90.86	3.2	983.4	32.0	11312.8	0.1	15.9	0.018	0.01553	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-18	24.0	36.3	89.48	3.8	987.2	32.5	11345.3	0.1	16.0	0.018	0.01309	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-19	24.0	36.1	89.84	3.7	990.9	32.5	11377.8	0.1	16.0	0.018	0.01635	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-20	24.0	36.1	89.72	3.7	994.6	32.4	11410.2	0.1	16.1	0.018	0.01617	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-21	24.0	36.2	90.27	3.5	998.1	32.6	11442.8	0.1	16.2	0.018	0.01705	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-22	24.0	35.2	90.11	3.5	1001.6	31.7	11474.5	0.1	16.2	0.018	0.01724	91.0	864.5	32-1200	209	49.96	32	0	0	0	900	500	
2012-Dec-23	22.0	40.5	90.93	3.7	1005.3	36.8	11511.3	0.1	16.3	0.018	0.01635	87.0	826.5	32-1200	209	55.29	35	0	0	0	900	400	
2012-Dec-24	24.0	39.3	90.71	3.7	1008.9	35.6	11546.9	0.1	16.3	0.018	0.01644	87.0	826.5	32-1200	209	55.29	35	0	0	0	900	400	
2012-Dec-25	24.0	39.9	90.27	3.9	1012.8	36.0	11582.9	0.1	16.4	0.018	0.01546	87.0	826.5	32-1200	209	55.29	35	0	0	0	900	400	
2012-Dec-26	24.0	39.2	89.92	4.0	1016.7	35.2	11618.1	0.1	16.5	0.018	0.01519	87.0	826.5	32-1200	209	55.29	35	0	0	0	900	400	
2012-Dec-27	24.0	39.4	89.71	4.1	1020.8	35.3	11653.5	0.1	16.5	0.018	0.01481	87.0	826.5	32-1200	209	55.29	35	0	0	0	900	400	
2012-Dec-28	24.0	38.4	89.71	4.0	1024.7	34.4	11687.9	0.1	16.6	0.018	0.01266	87.0	826.5	32-1200	209	55.29	35	0	0	0	900	400	
2012-Dec-29	24.0	37.6	88.90	4.2	1028.9	33.4	11721.3	0.1	16.6	0.018	0.01199	87.0	826.5	32-1200	209	55.29	35	0	0	0	900	400	
2012-Dec-30	24.0	39.2	89.62	4.1	1033.0	35.2	11756.4	0.1	16.7	0.018	0.01474	87.0	826.5	32-1200	209	55.29	35	0	0	0	900	400	
2012-Dec-31	24.0	39.5	89.26	4.2	1037.2	35.3	11791.7	0.1	16.7	0.018	0.01179	87.0	826.5	32-1200	209	55.29	35	0	0	0	900	400	
Well Totals:	8492.0	12828.9		1037.2		11791.7		16.7															
Well Avg.:		35.1	88.83	2.8		32.2		0.0		0.031678	0.017503	76.1	722.5		214	51.08					900	308	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	51.7	93.21	3.5	3.5	48.2	48.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-02	24.0	53.2	93.80	3.3	6.8	49.9	98.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-03	24.0	53.3	93.15	3.7	10.5	49.7	147.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-04	24.0	49.8	93.19	3.4	13.9	46.4	194.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-05	24.0	51.8	93.74	3.2	17.1	48.5	242.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-06	24.0	49.9	94.31	2.8	19.9	47.1	289.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-07	24.0	52.7	94.17	3.1	23.0	49.6	339.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-08	24.0	50.4	92.94	3.6	26.6	46.8	386.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-09	24.0	49.3	92.92	3.5	30.1	45.8	432.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-10	24.0	51.5	92.97	3.6	33.7	47.8	479.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-11	24.0	51.0	93.47	3.3	37.0	47.7	527.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-12	24.0	51.9	93.15	3.6	40.6	48.4	575.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-13	24.0	51.4	93.39	3.4	44.0	48.0	623.9	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-14	24.0	51.4	93.05	3.6	47.5	47.8	671.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-15	24.0	51.6	93.05	3.6	51.1	48.0	719.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-16	18.0	36.4	93.10	2.5	53.6	33.9	753.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-17	24.0	49.7	93.77	3.1	56.7	46.6	800.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-18	24.0	51.6	93.43	3.4	60.1	48.2	848.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-19	24.0	51.9	92.97	3.7	63.8	48.3	896.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-20	24.0	53.5	93.14	3.7	67.4	49.8	946.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-21	24.0	53.5	93.62	3.4	70.8	50.0	996.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-22	24.0	52.8	93.18	3.6	74.4	49.2	1045.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-23	24.0	48.9	93.01	3.4	77.9	45.5	1091.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-24	24.0	48.8	92.88	3.5	81.3	45.3	1136.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-25	24.0	50.2	93.23	3.4	84.7	46.8	1183.3	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-26	24.0	51.7	93.21	3.5	88.3	48.2	1231.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-27	24.0	51.7	93.41	3.4	91.7	48.3	1279.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-28	24.0	51.4	93.54	3.3	95.0	48.0	1327.9	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-29	24.0	51.9	93.87	3.2	98.2	48.7	1376.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-30	24.0	51.7	92.48	3.9	102.0	47.9	1424.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Jan-31	24.0	51.8	92.88	3.7	105.7	48.1	1472.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Feb-01	24.0	51.1	92.91	3.6	109.4	47.5	1520.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Feb-02	24.0	50.4	93.19	3.4	112.8	46.9	1566.9	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Feb-03	24.0	49.4	93.84	3.0	115.8	46.3	1613.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	51.4	93.89	3.1	119.0	48.2	1661.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Feb-05	24.0	50.0	95.50	2.3	121.2	47.7	1709.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2012-Feb-06	24.0	45.4	93.13	3.1	124.3	42.3	1751.5	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-07	24.0	46.1	91.73	3.8	128.2	42.2	1793.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-08	24.0	49.5	92.24	3.8	132.0	45.7	1839.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-09	24.0	43.3	91.57	3.7	135.6	39.7	1879.1	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-10	24.0	43.1	91.90	3.5	139.1	39.6	1918.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-11	24.0	41.1	92.07	3.3	142.4	37.9	1956.5	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-12	24.0	41.8	91.49	3.6	146.0	38.3	1994.8	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-13	24.0	43.7	92.06	3.5	149.4	40.2	2035.0	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-14	24.0	45.4	91.69	3.8	153.2	41.6	2076.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-15	24.0	46.1	92.73	3.4	156.5	42.8	2119.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-16	24.0	44.5	93.06	3.1	159.6	41.4	2160.8	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-17	24.0	46.5	92.68	3.4	163.0	43.1	2203.9	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-18	24.0	46.3	91.92	3.7	166.8	42.6	2246.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-19	24.0	46.6	92.45	3.5	170.3	43.1	2289.5	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-20	24.0	42.4	91.57	3.6	173.9	38.8	2328.3	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-21	24.0	43.3	91.93	3.5	177.4	39.8	2368.1	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-22	21.0	39.5	92.08	3.1	180.5	36.4	2404.5	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-23	24.0	43.2	92.38	3.3	183.8	39.9	2444.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-24	24.0	43.2	91.42	3.7	187.5	39.5	2483.9	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-25	24.0	43.6	91.56	3.7	191.2	39.9	2523.8	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-26	24.0	42.6	91.29	3.7	194.9	38.9	2562.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-27	24.0	41.7	91.46	3.6	198.4	38.1	2600.8	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-28	24.0	41.4	91.36	3.6	202.0	37.9	2638.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Feb-29	24.0	42.1	91.79	3.5	205.5	38.7	2677.3	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-01	24.0	41.0	91.15	3.6	209.1	37.4	2714.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-02	24.0	41.2	91.42	3.5	212.6	37.6	2752.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-03	24.0	44.2	92.07	3.5	216.1	40.7	2793.1	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-04	24.0	42.7	92.11	3.4	219.5	39.4	2832.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-05	24.0	43.1	91.90	3.5	223.0	39.6	2872.0	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-06	24.0	42.8	91.81	3.5	226.5	39.3	2911.3	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-07	24.0	42.6	92.58	3.2	229.7	39.4	2950.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-08	24.0	41.6	91.27	3.6	233.3	37.9	2988.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	42.8	92.95	3.0	236.3	39.8	3028.5	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-10	24.0	41.8	93.23	2.8	239.2	39.0	3067.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-11	24.0	42.8	92.12	3.4	242.5	39.4	3106.8	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-12	24.0	43.2	92.22	3.4	245.9	39.8	3146.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-13	24.0	44.0	92.93	3.1	249.0	40.9	3187.6	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-14	24.0	41.3	91.94	3.3	252.3	38.0	3225.6	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-15	24.0	43.8	93.09	3.0	255.4	40.8	3266.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-16	24.0	46.8	92.79	3.4	258.7	43.4	3309.8	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-17	24.0	46.9	92.09	3.7	262.4	43.2	3353.0	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-18	24.0	45.1	91.99	3.6	266.0	41.5	3394.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-19	24.0	45.5	92.04	3.6	269.7	41.8	3436.3	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-20	24.0	43.3	91.46	3.7	273.4	39.6	3475.9	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-21	24.0	42.5	91.34	3.7	277.0	38.8	3514.7	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-22	24.0	44.0	91.59	3.7	280.7	40.3	3555.0	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-23	24.0	43.8	91.94	3.5	284.3	40.2	3595.2	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-24	24.0	43.9	91.39	3.8	288.1	40.1	3635.3	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-25	24.0	44.0	91.55	3.7	291.8	40.3	3675.6	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-26	24.0	42.0	91.66	3.5	295.3	38.5	3714.1	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-27	24.0	43.6	91.90	3.5	298.8	40.1	3754.2	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-28	24.0	41.4	95.79	1.7	300.5	39.6	3793.8	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-29	24.0	45.2	92.05	3.6	304.1	41.6	3835.4	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-30	24.0	46.7	91.59	3.9	308.1	42.8	3878.2	0.0	0.0	0.	0.	87.0	0.0	32-1200	200	62.91	33	0	0	0	700	150	
2012-Mar-31	24.0	41.1	91.80	3.4	311.4	37.7	3915.9	0.0	0.0	0.	0.	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-01	24.0	41.0	91.53	3.5	314.9	37.5	3953.4	0.0	0.0	0.00829	0.00865	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-02	24.0	41.2	92.01	3.3	318.2	37.9	3991.3	0.0	0.1	0.00829	0.00912	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-03	24.0	39.6	91.64	3.3	321.5	36.3	4027.5	0.0	0.1	0.00829	0.00906	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-04	24.0	40.7	92.56	3.0	324.5	37.7	4065.2	0.0	0.1	0.00829	0.0099	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-05	24.0	41.5	92.59	3.1	327.6	38.5	4103.7	0.0	0.2	0.00829	0.00974	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-06	24.0	41.6	92.58	3.1	330.7	38.5	4142.2	0.0	0.2	0.00829	0.00971	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-07	24.0	38.1	91.96	3.1	333.8	35.0	4177.2	0.0	0.2	0.00829	0.0098	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-08	24.0	38.6	92.25	3.0	336.8	35.6	4212.8	0.0	0.2	0.00829	0.01003	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-09	24.0	38.4	91.85	3.1	339.9	35.3	4248.1	0.0	0.3	0.00829	0.00958	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-10	24.0	39.1	92.15	3.1	343.0	36.0	4284.1	0.0	0.3	0.00829	0.00977	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-11	24.0	39.8	91.65	3.3	346.3	36.4	4320.6	0.0	0.3	0.00829	0.00904	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	35.5	91.44	3.0	349.3	32.5	4353.0	0.0	0.4	0.00829	0.00987	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-13	24.0	38.0	91.69	3.2	352.5	34.9	4387.9	0.0	0.4	0.00829	0.00949	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	150	
2012-Apr-14	24.0	39.3	91.95	3.2	355.6	36.1	4424.0	0.0	0.4	0.00829	0.00949	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	50	
2012-Apr-15	24.0	37.4	91.85	3.1	358.7	34.4	4458.4	0.0	0.4	0.00829	0.00656	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	50	
2012-Apr-16	24.0	37.5	91.12	3.3	362.0	34.2	4492.5	0.0	0.5	0.00829	0.00901	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	50	
2012-Apr-17	24.0	37.9	93.01	2.7	364.7	35.2	4527.8	0.0	0.5	0.00829	0.01132	87.0	0.0	32-1200	180	61.18	32	0	0	0	700	50	
2012-Apr-18	24.0	39.3	92.41	3.0	367.6	36.3	4564.0	0.0	0.5	0.008	0.	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-19	24.0	39.1	92.04	3.1	370.8	36.0	4600.0	0.0	0.5	0.008	0.00965	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-20	24.0	38.4	91.82	3.1	373.9	35.2	4635.2	0.0	0.6	0.008	0.00637	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-21	24.0	38.8	91.91	3.1	377.0	35.7	4670.9	0.0	0.6	0.008	0.00637	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-22	24.0	35.6	91.49	3.0	380.1	32.6	4703.4	0.0	0.6	0.008	0.0132	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-23	24.0	36.8	91.50	3.1	383.2	33.7	4737.1	0.0	0.6	0.008	0.00639	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-24	24.0	36.7	91.04	3.3	386.5	33.4	4770.6	0.0	0.7	0.008	0.00608	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-25	24.0	38.4	92.22	3.0	389.5	35.4	4806.0	0.0	0.7	0.008	0.00669	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-26	24.0	41.3	92.37	3.2	392.6	38.1	4844.1	0.0	0.7	0.008	0.00952	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-27	24.0	40.7	92.23	3.2	395.8	37.5	4881.6	0.0	0.7	0.008	0.00949	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-28	24.0	38.9	92.03	3.1	398.9	35.8	4917.5	0.0	0.8	0.008	0.00968	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-29	24.0	39.0	91.98	3.1	402.0	35.9	4953.3	0.0	0.8	0.008	0.00958	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-Apr-30	24.0	39.0	91.90	3.2	405.2	35.8	4989.2	0.0	0.8	0.008	0.00949	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-01	24.0	39.4	91.11	3.5	408.7	35.9	5025.1	0.0	0.8	0.008	0.00571	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-02	24.0	39.1	92.12	3.1	411.8	36.0	5061.0	0.0	0.9	0.008	0.00649	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-03	24.0	38.4	92.11	3.0	414.8	35.4	5096.4	0.0	0.9	0.008	0.0066	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-04	24.0	37.2	91.16	3.3	418.1	33.9	5130.3	0.0	0.9	0.008	0.00608	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-05	24.0	38.2	91.58	3.2	421.3	35.0	5165.4	0.0	0.9	0.008	0.00621	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-06	24.0	39.6	91.86	3.2	424.5	36.3	5201.7	0.0	0.9	0.008	0.00621	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-07	24.0	39.8	92.23	3.1	427.6	36.7	5238.4	0.0	1.0	0.008	0.00647	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-08	24.0	39.1	92.09	3.1	430.7	36.0	5274.3	0.0	1.0	0.008	0.00971	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-09	24.0	39.2	92.01	3.1	433.8	36.0	5310.4	0.0	1.0	0.008	0.00958	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-10	24.0	39.1	92.08	3.1	436.9	36.0	5346.4	0.0	1.0	0.008	0.00645	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-11	24.0	37.1	91.51	3.2	440.1	34.0	5380.4	0.0	1.1	0.008	0.00635	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-12	24.0	40.1	92.12	3.2	443.2	37.0	5417.3	0.0	1.1	0.008	0.00633	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-13	24.0	37.0	93.02	2.6	445.8	34.4	5451.7	0.0	1.1	0.008	0.00775	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-14	24.0	38.1	90.60	3.6	449.4	34.5	5486.2	0.0	1.1	0.008	0.00838	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-15	24.0	37.9	92.58	2.8	452.2	35.1	5521.3	0.0	1.2	0.008	0.01068	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	37.7	92.57	2.8	455.0	34.9	5556.1	0.0	1.2	0.008	0.01071	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-17	24.0	37.7	92.39	2.9	457.9	34.9	5591.0	0.0	1.2	0.008	0.00348	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-18	24.0	37.0	91.05	3.3	461.2	33.7	5624.7	0.0	1.2	0.008	0.00906	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-19	24.0	36.3	92.14	2.9	464.0	33.4	5658.1	0.0	1.3	0.008	0.01053	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-20	24.0	37.5	92.00	3.0	467.0	34.5	5692.6	0.0	1.3	0.008	0.01	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-21	24.0	36.0	91.66	3.0	470.0	33.0	5725.6	0.0	1.3	0.008	0.00667	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-22	24.0	37.4	92.16	2.9	473.0	34.4	5760.0	0.0	1.3	0.008	0.00683	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-23	24.0	37.2	92.57	2.8	475.7	34.4	5794.4	0.0	1.4	0.008	0.00725	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-24	24.0	42.0	92.37	3.2	478.9	38.8	5833.1	0.0	1.4	0.008	0.00625	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-25	24.0	39.0	92.19	3.1	482.0	36.0	5869.1	0.0	1.4	0.008	0.00656	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-26	24.0	42.0	93.57	2.7	484.7	39.3	5908.4	0.0	1.4	0.008	0.00741	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-27	24.0	36.0	92.13	2.8	487.5	33.1	5941.6	0.0	1.4	0.008	0.00707	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-28	24.0	37.5	92.51	2.8	490.3	34.7	5976.3	0.0	1.5	0.008	0.00712	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-29	24.0	37.5	92.43	2.8	493.2	34.7	6011.0	0.0	1.5	0.008	0.00704	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-30	24.0	33.3	91.37	2.9	496.0	30.4	6041.4	0.0	1.5	0.008	0.00697	87.0	0.0	32-1200	180	62.40	32	0	0	0	700	50	
2012-May-31	24.0	36.7	91.74	3.0	499.1	33.7	6075.0	0.0	1.5	0.008	0.0066	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-01	24.0	37.2	92.28	2.9	501.9	34.3	6109.4	0.0	1.5	0.008	0.00697	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-02	24.0	37.4	92.56	2.8	504.7	34.6	6144.0	0.0	1.6	0.008	0.00719	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-03	24.0	34.0	91.47	2.9	507.6	31.1	6175.1	0.0	1.6	0.008	0.0069	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-04	24.0	36.1	91.96	2.9	510.5	33.2	6208.2	0.0	1.6	0.008	0.0069	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-05	16.0	37.0	94.05	2.2	512.7	34.8	6243.0	0.0	1.6	0.008	0.00909	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-06	24.0	38.2	93.49	2.5	515.2	35.7	6278.7	0.0	1.6	0.008	0.00803	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-07	24.0	37.5	92.67	2.8	517.9	34.8	6313.5	0.0	1.7	0.008	0.00727	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-08	24.0	38.1	92.70	2.8	520.7	35.3	6348.8	0.0	1.7	0.008	0.00719	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-09	24.0	39.3	92.12	3.1	523.8	36.2	6385.0	0.0	1.7	0.008	0.00968	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-10	24.0	40.7	93.43	2.7	526.5	38.0	6423.0	0.0	1.7	0.008	0.01124	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-11	24.0	41.4	93.19	2.8	529.3	38.6	6461.6	0.0	1.8	0.008	0.00709	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-12	24.0	37.1	92.27	2.9	532.2	34.2	6495.8	0.0	1.8	0.008	0.00697	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-13	24.0	37.2	91.86	3.0	535.2	34.2	6530.0	0.0	1.8	0.008	0.0066	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-14	24.0	36.4	91.71	3.0	538.2	33.4	6563.4	0.0	1.8	0.008	0.00662	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-15	24.0	36.9	92.37	2.8	541.1	34.1	6597.6	0.0	1.8	0.008	0.00709	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-16	24.0	37.6	91.80	3.1	544.1	34.5	6632.1	0.0	1.9	0.008	0.00649	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-17	24.0	35.7	91.75	2.9	547.1	32.7	6664.8	0.0	1.9	0.008	0.0068	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-18	22.0	37.5	93.74	2.4	549.4	35.2	6699.9	0.0	1.9	0.008	0.00426	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	24.0	38.9	93.39	2.6	552.0	36.3	6736.2	0.0	1.9	0.008	0.00778	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-20	24.0	37.7	92.95	2.7	554.7	35.1	6771.3	0.0	1.9	0.008	0.	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-21	24.0	37.1	91.76	3.1	557.7	34.1	6805.4	0.0	1.9	0.008	0.00654	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-22	24.0	38.3	92.37	2.9	560.6	35.3	6840.7	0.0	1.9	0.008	0.00685	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-23	24.0	39.4	92.90	2.8	563.4	36.6	6877.3	0.0	2.0	0.008	0.00714	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-24	24.0	37.6	91.13	3.3	566.8	34.3	6911.6	0.0	2.0	0.008	0.00599	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-25	24.0	34.9	87.03	4.5	571.3	30.4	6942.0	0.0	2.0	0.008	0.00442	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-26	24.0	33.9	95.43	1.6	572.9	32.4	6974.4	0.0	2.0	0.008	0.01935	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-27	24.0	34.5	91.94	2.8	575.6	31.7	7006.1	0.0	2.1	0.008	0.01079	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-28	24.0	37.1	91.20	3.3	578.9	33.8	7039.9	0.0	2.1	0.008	0.0092	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-29	24.0	37.3	92.20	2.9	581.8	34.4	7074.3	0.0	2.1	0.008	0.01031	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jun-30	24.0	38.5	91.63	3.2	585.0	35.3	7109.6	0.0	2.2	0.008	0.00932	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-01	24.0	36.9	91.13	3.3	588.3	33.6	7143.2	0.0	2.2	0.008	0.00917	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-02	24.0	36.4	91.90	3.0	591.2	33.5	7176.6	0.0	2.2	0.008	0.01017	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-03	24.0	37.3	92.47	2.8	594.1	34.5	7211.2	0.0	2.2	0.008	0.01068	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-04	24.0	37.7	92.08	3.0	597.0	34.7	7245.8	0.0	2.3	0.008	0.00671	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-05	24.0	36.9	92.39	2.8	599.8	34.1	7279.9	0.0	2.3	0.008	0.01068	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-06	24.0	36.5	91.13	3.2	603.1	33.3	7313.2	0.0	2.3	0.008	0.01235	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-07	24.0	38.1	92.49	2.9	605.9	35.2	7348.4	0.0	2.4	0.008	0.00699	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-08	24.0	34.4	90.22	3.4	609.3	31.0	7379.4	0.0	2.4	0.008	0.00595	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-09	24.0	37.9	90.98	3.4	612.7	34.5	7413.9	0.0	2.4	0.008	0.00585	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-10	24.0	38.1	90.89	3.5	616.2	34.6	7448.5	0.0	2.4	0.008	0.00576	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-11	24.0	35.5	90.38	3.4	619.6	32.1	7480.7	0.0	2.4	0.008	0.	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-12	24.0	36.6	90.67	3.4	623.0	33.2	7513.8	0.0	2.4	0.008	0.00587	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-13	24.0	37.4	90.94	3.4	626.4	34.0	7547.8	0.0	2.5	0.008	0.0059	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-14	24.0	37.5	92.32	2.9	629.3	34.6	7582.4	0.0	2.5	0.008	0.00694	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-15	24.0	36.7	97.69	0.9	630.1	35.9	7618.3	0.0	2.5	0.008	0.02353	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-16	24.0	35.6	94.70	1.9	632.0	33.7	7652.1	0.0	2.5	0.008	0.01587	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-17	24.0	36.0	92.25	2.8	634.8	33.2	7685.3	0.0	2.5	0.008	0.00717	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-18	24.0	37.0	91.67	3.1	637.9	33.9	7719.2	0.0	2.6	0.008	0.00649	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-19	24.0	36.9	91.68	3.1	641.0	33.8	7753.0	0.0	2.6	0.008	0.00651	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-20	24.0	36.8	91.54	3.1	644.1	33.7	7786.6	0.0	2.6	0.008	0.00643	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-21	24.0	37.6	91.65	3.1	647.2	34.5	7821.1	0.0	2.6	0.008	0.00637	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-22	24.0	34.9	90.77	3.2	650.4	31.7	7852.8	0.0	2.6	0.008	0.00621	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	34.3	90.52	3.3	653.7	31.0	7883.8	0.0	2.7	0.008	0.00615	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-24	24.0	36.4	91.51	3.1	656.8	33.3	7917.1	0.0	2.7	0.008	0.00647	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-25	24.0	36.4	91.72	3.0	659.8	33.3	7950.4	0.0	2.7	0.008	0.00664	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-26	24.0	36.5	91.72	3.0	662.8	33.5	7983.9	0.0	2.7	0.008	0.00662	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-27	24.0	35.5	91.12	3.2	666.0	32.3	8016.2	0.0	2.7	0.008	0.00635	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-28	24.0	36.3	91.32	3.2	669.1	33.2	8049.4	0.0	2.8	0.008	0.00635	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-29	24.0	37.2	91.69	3.1	672.2	34.1	8083.5	0.0	2.8	0.008	0.00971	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-30	24.0	35.0	92.23	2.7	674.9	32.3	8115.8	0.0	2.8	0.008	0.00735	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Jul-31	24.0	37.3	91.69	3.1	678.0	34.2	8150.0	0.0	2.8	0.008	0.00645	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-01	24.0	35.6	92.55	2.7	680.7	32.9	8182.9	0.0	2.9	0.008	0.00755	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-02	24.0	35.9	91.72	3.0	683.6	32.9	8215.8	0.0	2.9	0.008	0.00673	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-03	24.0	37.1	92.35	2.8	686.5	34.3	8250.0	0.0	2.9	0.008	0.00704	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-04	24.0	36.0	91.91	2.9	689.4	33.1	8283.1	0.0	2.9	0.008	0.00687	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-05	24.0	36.9	91.75	3.0	692.4	33.8	8317.0	0.0	2.9	0.008	0.00658	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-06	24.0	36.3	92.24	2.8	695.3	33.5	8350.5	0.0	3.0	0.008	0.01064	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-07	24.0	36.7	91.60	3.1	698.3	33.6	8384.1	0.0	3.0	0.008	0.00974	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-08	24.0	36.5	92.04	2.9	701.2	33.6	8417.7	0.0	3.0	0.008	0.00687	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-09	24.0	37.2	91.58	3.1	704.4	34.1	8451.7	0.0	3.0	0.008	0.00639	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-10	24.0	38.2	91.54	3.2	707.6	34.9	8486.7	0.0	3.1	0.008	0.00929	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-11	24.0	36.8	91.03	3.3	710.9	33.5	8520.2	0.0	3.1	0.008	0.00909	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-12	24.0	36.0	91.14	3.2	714.1	32.8	8553.0	0.0	3.1	0.008	0.0094	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-13	24.0	36.9	90.66	3.5	717.5	33.5	8586.5	0.0	3.2	0.008	0.0087	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-14	24.0	37.6	92.13	3.0	720.5	34.6	8621.1	0.0	3.2	0.008	0.00676	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-15	24.0	37.6	91.48	3.2	723.7	34.4	8655.5	0.0	3.2	0.008	0.00625	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-16	24.0	37.2	91.99	3.0	726.7	34.2	8689.7	0.0	3.2	0.008	0.00671	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-17	24.0	35.7	92.08	2.8	729.5	32.9	8722.6	0.0	3.2	0.008	0.00707	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-18	24.0	38.7	91.69	3.2	732.7	35.4	8758.0	0.0	3.3	0.008	0.00623	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-19	24.0	37.5	91.91	3.0	735.8	34.4	8792.5	0.0	3.3	0.008	0.0066	104.0	0.0	32-1200	165	66.27	31	0	0	0	700	300	
2012-Aug-20	24.0	39.4	91.60	3.3	739.1	36.1	8828.6	0.0	3.3	0.008	0.00906	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-21	24.0	39.3	91.81	3.2	742.3	36.1	8864.6	0.0	3.3	0.008	0.00932	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-22	24.0	39.8	91.95	3.2	745.5	36.6	8901.2	0.0	3.4	0.008	0.00938	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-23	24.0	39.7	91.79	3.3	748.7	36.5	8937.7	0.0	3.4	0.008	0.0092	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-24	22.0	42.9	93.43	2.8	751.6	40.1	8977.8	0.0	3.4	0.008	0.00709	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-25	24.0	39.7	91.23	3.5	755.0	36.2	9014.0	0.0	3.4	0.008	0.00862	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	40.2	91.66	3.4	758.4	36.8	9050.8	0.0	3.5	0.008	0.00896	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-27	24.0	39.0	91.71	3.2	761.6	35.7	9086.5	0.0	3.5	0.008	0.00929	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-28	24.0	37.5	92.98	2.6	764.3	34.9	9121.4	0.0	3.5	0.008	0.01141	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-29	24.0	39.3	92.97	2.8	767.0	36.5	9157.9	0.0	3.5	0.008	0.	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-30	24.0	38.1	92.40	2.9	769.9	35.2	9193.0	0.0	3.6	0.008	0.01038	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Aug-31	24.0	39.6	92.80	2.9	772.8	36.7	9229.8	0.0	3.6	0.008	0.01053	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-01	24.0	39.2	92.74	2.9	775.6	36.4	9266.1	0.0	3.6	0.008	0.01053	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-02	24.0	39.5	92.46	3.0	778.6	36.5	9302.7	0.0	3.7	0.008	0.01007	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-03	24.0	39.8	92.23	3.1	781.7	36.7	9339.4	0.0	3.7	0.008	0.00971	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-04	24.0	41.7	92.68	3.1	784.7	38.6	9378.0	0.0	3.7	0.008	0.00984	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-05	24.0	39.6	92.42	3.0	787.7	36.6	9414.6	0.0	3.7	0.008	0.00667	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-06	24.0	39.1	91.93	3.2	790.9	36.0	9450.5	0.0	3.8	0.008	0.00949	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-07	24.0	39.5	92.12	3.1	794.0	36.3	9486.9	0.0	3.8	0.008	0.00965	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-08	24.0	39.6	92.36	3.0	797.0	36.6	9523.5	0.0	3.8	0.008	0.0099	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-09	24.0	39.7	92.41	3.0	800.0	36.7	9560.2	0.0	3.9	0.008	0.00997	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-10	21.0	36.8	92.02	2.9	803.0	33.9	9594.0	0.0	3.9	0.008	0.0068	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-11	24.0	42.1	92.21	3.3	806.3	38.8	9632.8	0.0	3.9	0.008	0.00915	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-12	22.0	39.8	92.23	3.1	809.3	36.7	9669.5	0.0	3.9	0.008	0.00647	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-13	24.0	39.6	92.68	2.9	812.2	36.7	9706.2	0.0	4.0	0.008	0.01034	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-14	24.0	40.2	92.38	3.1	815.3	37.1	9743.3	0.0	4.0	0.008	0.0098	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-15	24.0	39.7	92.19	3.1	818.4	36.6	9779.9	0.0	4.0	0.008	0.00968	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-16	24.0	39.7	92.22	3.1	821.5	36.6	9816.6	0.0	4.0	0.008	0.00971	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-17	24.0	39.8	92.12	3.1	824.6	36.7	9853.3	0.0	4.1	0.008	0.00637	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-18	24.0	43.9	92.75	3.2	827.8	40.7	9893.9	0.0	4.1	0.008	0.00943	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-19	24.0	39.4	92.01	3.2	831.0	36.3	9930.2	0.0	4.1	0.008	0.00952	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-20	24.0	38.7	91.75	3.2	834.2	35.5	9965.7	0.0	4.2	0.008	0.0094	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-21	24.0	38.2	91.75	3.2	837.3	35.0	10000.7	0.0	4.2	0.008	0.00952	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-22	24.0	39.4	92.37	3.0	840.3	36.4	10037.1	0.0	4.2	0.008	0.00997	94.0	0.0	32-1200	165	69.49	30	0	0	0	700	250	
2012-Sep-23	24.0	41.5	92.40	3.2	843.5	38.3	10075.4	0.0	4.2	0.008	0.00952	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Sep-24	24.0	42.8	92.60	3.2	846.6	39.7	10115.1	0.0	4.3	0.008	0.00946	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Sep-25	24.0	44.2	93.28	3.0	849.6	41.3	10156.4	0.0	4.3	0.008	0.0101	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Sep-26	24.0	45.0	92.92	3.2	852.8	41.9	10198.2	0.0	4.3	0.008	0.0094	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Sep-27	24.0	45.9	93.01	3.2	856.0	42.7	10240.9	0.0	4.4	0.008	0.00935	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Sep-28	24.0	43.9	92.68	3.2	859.2	40.7	10281.6	0.0	4.4	0.008	0.00935	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	43.0	92.77	3.1	862.3	39.9	10321.5	0.0	4.4	0.008	0.00643	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Sep-30	24.0	44.8	92.96	3.2	865.5	41.6	10363.1	0.0	4.4	0.008	0.00952	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-01	24.0	45.0	92.85	3.2	868.7	41.8	10404.9	0.0	4.5	0.008	0.00932	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-02	24.0	47.5	93.64	3.0	871.7	44.5	10449.4	0.0	4.5	0.008	0.00993	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-03	24.0	46.2	93.42	3.0	874.8	43.2	10492.5	0.0	4.5	0.008	0.00987	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-04	24.0	41.2	92.64	3.0	877.8	38.2	10530.7	0.0	4.6	0.008	0.0099	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-05	24.0	41.0	92.61	3.0	880.8	38.0	10568.7	0.0	4.6	0.008	0.0099	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-06	24.0	41.0	92.32	3.2	884.0	37.8	10606.5	0.0	4.6	0.008	0.00952	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-07	24.0	40.3	91.76	3.3	887.3	37.0	10643.5	0.0	4.7	0.008	0.00904	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-08	24.0	40.2	91.64	3.4	890.6	36.8	10680.3	0.0	4.7	0.008	0.00893	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-09	24.0	39.9	91.47	3.4	894.0	36.5	10716.8	0.0	4.7	0.008	0.00882	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-10	24.0	45.6	92.78	3.3	897.3	42.3	10759.0	0.0	4.7	0.008	0.00912	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-11	24.0	44.4	92.25	3.4	900.8	40.9	10800.0	0.0	4.8	0.008	0.00872	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-12	24.0	44.4	93.22	3.0	903.8	41.4	10841.3	0.0	4.8	0.008	0.00997	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-13	24.0	45.1	92.93	3.2	907.0	41.9	10883.2	0.0	4.8	0.008	0.0094	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-14	24.0	44.0	93.07	3.1	910.0	41.0	10924.2	0.0	4.9	0.008	0.00984	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-15	24.0	41.3	92.73	3.0	913.0	38.3	10962.5	0.0	4.9	0.008	0.00667	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-16	24.0	39.9	92.76	2.9	915.9	37.0	10999.5	0.0	4.9	0.008	0.01038	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-17	24.0	39.9	92.15	3.1	919.0	36.8	11036.3	0.0	4.9	0.008	0.00958	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-18	24.0	41.0	92.44	3.1	922.1	37.9	11074.2	0.0	5.0	0.008	0.00968	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-19	24.0	39.0	91.65	3.3	925.4	35.8	11110.0	0.0	5.0	0.008	0.0092	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-20	24.0	38.5	91.43	3.3	928.7	35.2	11145.2	0.0	5.0	0.008	0.00606	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-21	24.0	39.7	91.77	3.3	932.0	36.5	11181.6	0.0	5.0	0.008	0.00612	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-22	24.0	38.4	91.69	3.2	935.2	35.2	11216.8	0.0	5.1	0.008	0.00627	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-23	24.0	38.4	91.64	3.2	938.4	35.2	11252.1	0.0	5.1	0.008	0.00623	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-24	24.0	38.5	92.03	3.1	941.4	35.5	11287.5	0.0	5.1	0.008	0.01303	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-25	24.0	39.7	91.76	3.3	944.7	36.4	11323.9	0.0	5.1	0.008	0.	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-26	24.0	40.0	91.86	3.3	948.0	36.7	11360.6	0.0	5.1	0.008	0.00615	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-27	24.0	40.7	91.94	3.3	951.2	37.4	11398.0	0.0	5.2	0.008	0.0061	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-28	24.0	40.8	92.13	3.2	954.5	37.6	11435.6	0.0	5.2	0.008	0.00623	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-29	24.0	38.3	92.23	3.0	957.4	35.4	11471.0	0.0	5.2	0.008	0.00671	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-30	24.0	38.2	92.17	3.0	960.4	35.2	11506.2	0.0	5.2	0.008	0.00669	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Oct-31	24.0	39.6	91.57	3.3	963.8	36.3	11542.5	0.0	5.2	0.008	0.00599	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	
2012-Nov-01	24.0	40.1	92.69	2.9	966.7	37.2	11579.6	0.0	5.3	0.008	0.00683	93.0	0.0	32-1200	165	72.20	33	0	0	0	700	325	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	49.9	94.69	2.7	969.3	47.3	11626.9	0.0	5.3	0.008	0.00377	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-03	24.0	51.1	94.56	2.8	972.1	48.4	11675.2	0.0	5.3	0.008	0.0036	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-04	24.0	50.4	94.43	2.8	974.9	47.6	11722.8	0.0	5.3	0.008	0.00356	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-05	24.0	51.0	94.65	2.7	977.7	48.3	11771.1	0.0	5.3	0.008	0.00366	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-06	24.0	52.0	94.46	2.9	980.5	49.2	11820.3	0.0	5.3	0.008	0.00347	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-07	24.0	53.7	94.34	3.0	983.6	50.7	11871.0	0.0	5.3	0.008	0.00329	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-08	24.0	54.6	94.61	2.9	986.5	51.6	11922.6	0.0	5.3	0.008	0.0034	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-09	24.0	54.0	94.78	2.8	989.3	51.2	11973.8	0.0	5.3	0.008	0.00355	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-10	24.0	52.2	94.56	2.8	992.2	49.3	12023.1	0.0	5.4	0.008	0.00352	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-11	24.0	48.2	94.32	2.7	994.9	45.5	12068.6	0.0	5.4	0.008	0.00365	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-12	24.0	51.3	94.44	2.9	997.8	48.4	12117.0	0.0	5.4	0.008	0.00351	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-13	24.0	51.5	94.54	2.8	1000.6	48.7	12165.7	0.0	5.4	0.008	0.00356	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-14	24.0	51.1	94.66	2.7	1003.3	48.4	12214.1	0.0	5.4	0.008	0.00366	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-15	24.0	46.0	93.74	2.9	1006.2	43.2	12257.2	0.0	5.4	0.008	0.00347	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-16	24.0	48.1	94.34	2.7	1008.9	45.4	12302.6	0.0	5.4	0.008	0.00368	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-17	24.0	48.3	94.31	2.8	1011.7	45.6	12348.2	0.0	5.4	0.008	0.00364	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-18	24.0	48.6	94.26	2.8	1014.5	45.8	12394.0	0.0	5.4	0.008	0.00358	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-19	24.0	49.6	94.01	3.0	1017.4	46.6	12440.6	0.0	5.4	0.008	0.00337	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-20	24.0	49.4	94.31	2.8	1020.2	46.6	12487.2	0.0	5.5	0.008	0.00356	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-21	24.0	51.3	94.62	2.8	1023.0	48.5	12535.7	0.0	5.5	0.008	0.00362	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-22	24.0	50.3	94.08	3.0	1026.0	47.4	12583.1	0.0	5.5	0.008	0.00336	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-23	24.0	49.5	94.93	2.5	1028.5	47.0	12630.0	0.0	5.5	0.008	0.00398	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-24	24.0	48.1	94.72	2.5	1031.0	45.6	12675.6	0.0	5.5	0.008	0.00394	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-25	24.0	50.7	93.61	3.2	1034.3	47.5	12723.1	0.0	5.5	0.008	0.00309	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-26	24.0	49.6	95.18	2.4	1036.7	47.2	12770.3	0.0	5.5	0.008	0.00418	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-27	24.0	49.3	93.10	3.4	1040.1	45.9	12816.1	0.0	5.5	0.008	0.00588	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-28	24.0	50.9	94.95	2.6	1042.6	48.4	12864.5	0.0	5.6	0.008	0.00778	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-29	24.0	48.1	94.17	2.8	1045.4	45.3	12909.7	0.0	5.6	0.008	0.00357	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Nov-30	24.0	47.2	94.24	2.7	1048.1	44.5	12954.2	0.0	5.6	0.008	0.00735	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-01	24.0	48.7	94.56	2.7	1050.8	46.1	13000.3	0.0	5.6	0.008	0.00377	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-02	24.0	51.5	94.43	2.9	1053.7	48.6	13048.9	0.0	5.6	0.008	0.00348	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-03	24.0	50.6	94.55	2.8	1056.4	47.9	13096.8	0.0	5.6	0.008	0.00362	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-04	24.0	52.4	94.31	3.0	1059.4	49.4	13146.2	0.0	5.6	0.008	0.00336	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-05	24.0	51.4	95.20	2.5	1061.9	49.0	13195.2	0.0	5.6	0.008	0.0081	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/12-20-009-16W4/00 | 105122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	50.3	94.89	2.6	1064.4	47.7	13242.9	0.0	5.7	0.008	0.00778	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-07	24.0	50.0	94.34	2.8	1067.3	47.2	13290.1	0.0	5.7	0.008	0.00707	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-08	24.0	52.3	94.57	2.8	1070.1	49.5	13339.5	0.0	5.7	0.008	0.00704	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-09	24.0	51.3	94.43	2.9	1073.0	48.5	13388.0	0.0	5.7	0.008	0.00699	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-10	24.0	51.9	94.71	2.8	1075.7	49.2	13437.2	0.0	5.7	0.008	0.00727	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-11	24.0	49.8	94.56	2.7	1078.4	47.1	13484.3	0.0	5.8	0.008	0.00738	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-12	24.0	51.5	94.27	3.0	1081.4	48.6	13532.8	0.0	5.8	0.008	0.00678	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-13	24.0	52.2	94.58	2.8	1084.2	49.4	13582.2	0.0	5.8	0.008	0.00707	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-14	24.0	51.3	94.81	2.7	1086.9	48.6	13630.8	0.0	5.8	0.008	0.00752	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-15	24.0	51.9	94.41	2.9	1089.8	49.0	13679.9	0.0	5.8	0.008	0.0069	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-16	24.0	51.3	94.39	2.9	1092.7	48.4	13728.3	0.0	5.9	0.008	0.00694	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-17	24.0	51.0	95.06	2.5	1095.2	48.5	13776.8	0.0	5.9	0.008	0.00794	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-18	24.0	52.2	94.28	3.0	1098.2	49.3	13826.1	0.0	5.9	0.008	0.00669	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-19	24.0	52.1	94.49	2.9	1101.0	49.2	13875.3	0.0	5.9	0.008	0.00697	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-20	24.0	52.0	94.42	2.9	1103.9	49.1	13924.3	0.0	5.9	0.008	0.0069	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-21	24.0	52.2	94.71	2.8	1106.7	49.5	13973.8	0.0	6.0	0.008	0.00725	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-22	24.0	50.8	94.64	2.7	1109.4	48.1	14021.8	0.0	6.0	0.008	0.00735	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-23	22.0	53.0	95.09	2.6	1112.0	50.4	14072.2	0.0	6.0	0.008	0.00769	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-24	24.0	51.3	94.97	2.6	1114.6	48.8	14121.0	0.0	6.0	0.008	0.00775	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-25	24.0	52.0	94.73	2.7	1117.3	49.3	14170.2	0.0	6.0	0.008	0.0073	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-26	24.0	51.0	94.51	2.8	1120.1	48.2	14218.5	0.0	6.1	0.008	0.00714	89.0	0.0	32-1200	164	91.33	33	0	0	0	700	350	
2012-Dec-27	24.0	46.2	94.42	2.6	1122.7	43.6	14262.1	0.0	6.1	0.008	0.00775	90.0	0.0	32-1200	160	84.43	34	0	0	0	700	300	
2012-Dec-28	24.0	45.0	94.42	2.5	1125.2	42.5	14304.6	0.0	6.1	0.008	0.00797	90.0	0.0	32-1200	160	84.43	34	0	0	0	700	300	
2012-Dec-29	24.0	43.9	93.96	2.7	1127.9	41.3	14345.8	0.0	6.1	0.008	0.00755	90.0	0.0	32-1200	160	84.43	34	0	0	0	700	300	
2012-Dec-30	24.0	46.0	94.37	2.6	1130.5	43.4	14389.3	0.0	6.1	0.008	0.00772	90.0	0.0	32-1200	160	84.43	34	0	0	0	700	300	
2012-Dec-31	24.0	46.2	94.16	2.7	1133.2	43.5	14432.8	0.0	6.2	0.008	0.00741	90.0	0.0	32-1200	160	84.43	34	0	0	0	700	300	
Well Totals:	8756.0	15566.0		1133.2		14432.8		6.2															
Well Avg.:		42.5	92.61	3.1		39.4		0.0		0.006024	0.005669	94.1	0.0		176	70.43					700	221	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	5.2	100.00	0.0	0.0	5.2	5.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-02	24.0	5.3	100.00	0.0	0.0	5.3	10.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-03	24.0	5.3	100.00	0.0	0.0	5.3	15.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-04	24.0	5.0	100.00	0.0	0.0	5.0	20.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-05	24.0	5.2	100.00	0.0	0.0	5.2	25.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-06	24.0	5.0	100.00	0.0	0.0	5.0	31.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-07	24.0	5.3	100.00	0.0	0.0	5.3	36.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-08	24.0	5.0	100.00	0.0	0.0	5.0	41.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-09	24.0	4.9	100.00	0.0	0.0	4.9	46.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-10	24.0	5.1	100.00	0.0	0.0	5.1	51.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-11	24.0	5.1	100.00	0.0	0.0	5.1	56.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-12	24.0	5.2	100.00	0.0	0.0	5.2	61.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-13	24.0	5.1	100.00	0.0	0.0	5.1	66.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-14	24.0	5.1	100.00	0.0	0.0	5.1	71.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-15	24.0	5.1	100.00	0.0	0.0	5.1	76.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-16	18.0	3.6	100.00	0.0	0.0	3.6	80.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-17	24.0	5.0	100.00	0.0	0.0	5.0	85.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-18	24.0	5.2	100.00	0.0	0.0	5.2	90.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-19	24.0	5.2	100.00	0.0	0.0	5.2	95.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-20	24.0	5.3	100.00	0.0	0.0	5.3	101.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-21	24.0	5.4	100.00	0.0	0.0	5.4	106.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-22	24.0	5.3	100.00	0.0	0.0	5.3	111.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-23	24.0	4.9	100.00	0.0	0.0	4.9	116.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-24	24.0	4.8	100.00	0.0	0.0	4.8	121.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-25	24.0	5.0	100.00	0.0	0.0	5.0	126.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-26	24.0	5.2	100.00	0.0	0.0	5.2	131.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-27	24.0	5.2	100.00	0.0	0.0	5.2	136.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-28	24.0	5.1	100.00	0.0	0.0	5.1	141.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-29	24.0	5.2	100.00	0.0	0.0	5.2	147.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-30	24.0	5.1	100.00	0.0	0.0	5.1	152.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jan-31	24.0	5.1	100.00	0.0	0.0	5.1	157.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-01	24.0	5.1	100.00	0.0	0.0	5.1	162.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-02	24.0	5.0	100.00	0.0	0.0	5.0	167.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-03	24.0	5.0	100.00	0.0	0.0	5.0	172.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	5.2	100.00	0.0	0.0	5.2	177.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-05	24.0	5.1	100.00	0.0	0.0	5.1	182.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-06	24.0	5.1	100.00	0.0	0.0	5.1	187.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-07	24.0	5.1	100.00	0.0	0.0	5.1	192.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-08	24.0	5.5	100.00	0.0	0.0	5.5	198.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-09	24.0	4.8	100.00	0.0	0.0	4.8	203.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-10	24.0	4.8	100.00	0.0	0.0	4.8	208.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-11	24.0	4.6	100.00	0.0	0.0	4.6	212.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-12	24.0	4.6	100.00	0.0	0.0	4.6	217.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-13	24.0	4.9	100.00	0.0	0.0	4.9	222.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-14	24.0	5.0	100.00	0.0	0.0	5.0	227.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-15	24.0	5.2	100.00	0.0	0.0	5.2	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Feb-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-May-31	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Nov-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-01	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-02	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-03	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-04	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-05	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 107/12-20-009-16W4/00 | 107122000916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-07	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-08	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-09	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-10	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-11	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-12	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-13	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-14	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-15	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-16	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-17	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-18	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-19	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-20	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-21	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-22	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-23	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-24	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-25	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-26	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-27	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-28	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-29	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-30	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
2012-Dec-31	.0	0.0	0.00	0.0	0.0	0.0	232.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
Well Totals:	1098.0	232.3		0.0		232.3		0.0															
Well Avg.:		0.6	12.57	0.0		0.6		0.0		0.	0.	0.0	0.0		180	82.22					900	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	6.1	85.83	0.9	0.9	5.2	5.2	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-02	24.0	6.2	86.94	0.8	1.7	5.4	10.6	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-03	24.0	6.3	85.78	0.9	2.6	5.4	16.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-04	24.0	5.9	85.81	0.8	3.4	5.0	21.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-05	24.0	6.0	86.90	0.8	4.2	5.2	26.2	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-06	24.0	5.8	87.91	0.7	4.9	5.1	31.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-07	24.0	6.1	87.73	0.8	5.6	5.4	36.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-08	24.0	5.9	85.33	0.9	6.5	5.1	41.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-09	24.0	5.8	85.34	0.9	7.4	5.0	46.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-10	24.0	6.1	85.31	0.9	8.2	5.2	51.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-11	24.0	6.0	86.26	0.8	9.1	5.2	57.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-12	24.0	6.1	85.74	0.9	9.9	5.2	62.2	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-13	24.0	6.0	86.21	0.8	10.8	5.2	67.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-14	24.0	6.0	85.43	0.9	11.6	5.2	72.6	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-15	24.0	6.1	85.50	0.9	12.5	5.2	77.8	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-16	18.0	4.3	85.51	0.6	13.1	3.7	81.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-17	24.0	5.8	86.90	0.8	13.9	5.0	86.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-18	24.0	6.0	86.26	0.8	14.7	5.2	91.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-19	24.0	6.1	85.43	0.9	15.6	5.2	96.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-20	24.0	6.3	85.67	0.9	16.5	5.4	102.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-21	24.0	6.2	86.70	0.8	17.4	5.4	107.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-22	24.0	6.2	85.78	0.9	18.2	5.3	113.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-23	24.0	5.8	85.42	0.8	19.1	4.9	117.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-24	24.0	5.8	85.22	0.9	19.9	4.9	122.8	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-25	24.0	5.9	85.91	0.8	20.8	5.1	127.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-26	24.0	6.1	85.83	0.9	21.6	5.2	133.1	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-27	24.0	6.1	86.28	0.8	22.4	5.2	138.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-28	24.0	6.0	86.50	0.8	23.3	5.2	143.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-29	24.0	6.0	87.09	0.8	24.0	5.3	148.8	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-30	24.0	6.1	84.48	1.0	25.0	5.2	153.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Jan-31	24.0	6.1	85.25	0.9	25.9	5.2	159.1	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-01	24.0	6.0	85.22	0.9	26.8	5.1	164.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-02	24.0	5.9	85.79	0.8	27.6	5.1	169.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-03	24.0	5.7	87.11	0.7	28.4	5.0	174.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	6.0	87.12	0.8	29.1	5.2	179.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-05	24.0	5.7	90.37	0.6	29.7	5.2	184.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-06	24.0	5.9	87.67	0.7	30.4	5.2	189.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-07	24.0	6.1	85.20	0.9	31.3	5.2	195.1	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-08	24.0	6.5	86.13	0.9	32.2	5.6	200.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-09	24.0	5.7	84.97	0.9	33.1	4.9	205.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-10	24.0	5.7	85.54	0.8	33.9	4.9	210.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-11	24.0	5.4	85.93	0.8	34.6	4.6	215.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-12	24.0	5.5	84.81	0.8	35.5	4.7	219.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-13	24.0	5.7	85.89	0.8	36.3	4.9	224.6	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-14	24.0	6.0	85.28	0.9	37.2	5.1	229.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-15	24.0	6.0	86.90	0.8	38.0	5.2	235.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-16	24.0	5.8	87.56	0.7	38.7	5.1	240.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-17	24.0	6.1	86.84	0.8	39.5	5.3	245.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-18	24.0	6.1	85.55	0.9	40.4	5.2	250.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-19	24.0	6.1	86.42	0.8	41.2	5.3	255.8	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-20	24.0	5.6	84.97	0.8	42.0	4.8	260.6	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-21	24.0	5.7	85.59	0.8	42.9	4.9	265.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-22	21.0	5.2	85.93	0.7	43.6	4.5	269.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-23	24.0	5.7	86.40	0.8	44.4	4.9	274.8	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-24	24.0	5.7	84.76	0.9	45.2	4.8	279.6	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-25	24.0	5.8	85.04	0.9	46.1	4.9	284.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-26	24.0	5.6	84.57	0.9	47.0	4.8	289.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-27	24.0	5.5	84.75	0.8	47.8	4.7	294.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-28	24.0	5.5	84.67	0.8	48.6	4.6	298.6	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Feb-29	24.0	5.6	85.41	0.8	49.4	4.7	303.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Mar-01	24.0	5.4	84.35	0.9	50.3	4.6	307.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Mar-02	24.0	5.4	84.74	0.8	51.1	4.6	312.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2012-Mar-03	24.0	6.1	85.34	0.9	52.0	5.2	317.8	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-04	24.0	5.9	85.33	0.9	52.9	5.1	322.8	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-05	24.0	6.0	84.97	0.9	53.8	5.1	327.9	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-06	24.0	6.0	84.90	0.9	54.7	5.1	333.0	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-07	24.0	5.9	86.22	0.8	55.5	5.1	338.0	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-08	24.0	5.8	83.99	0.9	56.4	4.9	342.9	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	5.9	86.78	0.8	57.2	5.1	348.0	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-10	24.0	5.7	87.28	0.7	57.9	5.0	353.1	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-11	24.0	5.9	85.50	0.9	58.8	5.1	358.1	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-12	24.0	6.0	85.62	0.9	59.7	5.1	363.2	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-13	24.0	6.1	86.80	0.8	60.5	5.3	368.5	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-14	24.0	5.7	85.19	0.9	61.3	4.9	373.4	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-15	24.0	6.0	87.06	0.8	62.1	5.3	378.6	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-16	24.0	6.5	86.51	0.9	63.0	5.6	384.2	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-17	24.0	6.5	85.38	1.0	63.9	5.6	389.8	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-18	24.0	6.3	85.14	0.9	64.8	5.3	395.1	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-19	24.0	6.3	85.26	0.9	65.8	5.4	400.5	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-20	24.0	6.1	84.30	1.0	66.7	5.1	405.6	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-21	24.0	5.9	84.01	1.0	67.7	5.0	410.6	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-22	24.0	6.1	84.50	1.0	68.6	5.2	415.8	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-23	24.0	6.1	85.03	0.9	69.5	5.2	420.9	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-24	24.0	6.1	84.15	1.0	70.5	5.2	426.1	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-25	24.0	6.1	84.50	1.0	71.5	5.2	431.3	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-26	24.0	5.9	84.62	0.9	72.4	5.0	436.2	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-27	24.0	6.1	84.98	0.9	73.3	5.2	441.4	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-28	24.0	5.5	91.88	0.5	73.7	5.1	446.4	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-29	24.0	6.3	85.30	0.9	74.6	5.3	451.8	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-30	24.0	6.5	84.49	1.0	75.6	5.5	457.3	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Mar-31	24.0	6.5	84.84	1.0	76.6	5.5	462.8	0.0	0.0	0.	0.	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-01	24.0	6.5	84.36	1.0	77.7	5.5	468.3	0.0	0.0	0.03222	0.02941	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-02	24.0	6.5	85.28	1.0	78.6	5.6	473.9	0.0	0.1	0.03222	0.03125	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-03	24.0	6.3	84.60	1.0	79.6	5.3	479.2	0.0	0.1	0.03222	0.03093	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-04	24.0	6.4	86.16	0.9	80.5	5.5	484.8	0.0	0.1	0.03222	0.03371	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-05	24.0	6.6	86.26	0.9	81.4	5.7	490.4	0.0	0.2	0.03222	0.03333	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-06	24.0	6.6	86.15	0.9	82.3	5.7	496.1	0.0	0.2	0.03222	0.03297	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-07	24.0	6.0	85.10	0.9	83.2	5.1	501.2	0.0	0.2	0.03222	0.03333	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-08	24.0	6.1	85.60	0.9	84.1	5.2	506.4	0.0	0.2	0.03222	0.03409	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-09	24.0	6.1	84.92	0.9	85.0	5.2	511.6	0.0	0.3	0.03222	0.03261	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-10	24.0	6.2	85.46	0.9	85.9	5.3	516.9	0.0	0.3	0.03222	0.03333	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-11	24.0	6.3	84.52	1.0	86.9	5.4	522.3	0.0	0.3	0.03222	0.03061	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	5.7	84.28	0.9	87.8	4.8	527.0	0.0	0.4	0.03222	0.03371	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-13	24.0	6.1	84.63	0.9	88.7	5.1	532.1	0.0	0.4	0.03222	0.03226	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-14	24.0	6.2	85.07	0.9	89.6	5.3	537.4	0.0	0.4	0.03222	0.03226	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-15	24.0	5.9	85.02	0.9	90.5	5.1	542.5	0.0	0.4	0.03222	0.02247	65.0	0.0	10-1200	108	54.97	12	0	0	0	750	500	
2012-Apr-16	24.0	6.3	93.06	0.4	90.9	5.9	548.4	0.0	0.5	0.03222	0.02273	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-17	24.0	6.4	94.57	0.4	91.3	6.1	554.5	0.0	0.5	0.03222	0.02857	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-18	24.0	6.5	94.03	0.4	91.7	6.1	560.6	0.0	0.5	0.032	0.	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-19	24.0	6.5	93.84	0.4	92.1	6.1	566.7	0.0	0.5	0.032	0.025	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-20	24.0	6.4	93.57	0.4	92.5	6.0	572.7	0.0	0.5	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-21	24.0	6.5	93.64	0.4	92.9	6.0	578.7	0.0	0.5	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-22	24.0	5.9	93.39	0.4	93.3	5.5	584.2	0.0	0.5	0.032	0.02564	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-23	24.0	6.1	93.30	0.4	93.7	5.7	589.9	0.0	0.5	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-24	24.0	6.1	92.94	0.4	94.1	5.7	595.6	0.0	0.5	0.032	0.02326	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-25	24.0	6.4	93.90	0.4	94.5	6.0	601.6	0.0	0.5	0.032	0.02564	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-26	24.0	6.9	94.03	0.4	94.9	6.5	608.1	0.0	0.5	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-27	24.0	6.8	93.93	0.4	95.3	6.4	614.4	0.0	0.6	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-28	24.0	6.5	93.82	0.4	95.7	6.1	620.5	0.0	0.6	0.032	0.025	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-29	24.0	6.5	93.68	0.4	96.2	6.1	626.6	0.0	0.6	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-Apr-30	24.0	6.5	93.67	0.4	96.6	6.1	632.6	0.0	0.6	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-01	24.0	6.5	92.97	0.5	97.0	6.1	638.7	0.0	0.6	0.032	0.02174	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-02	24.0	6.5	93.85	0.4	97.4	6.1	644.8	0.0	0.6	0.032	0.025	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-03	24.0	6.4	93.89	0.4	97.8	6.0	650.8	0.0	0.6	0.032	0.02564	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-04	24.0	6.2	93.04	0.4	98.2	5.8	656.6	0.0	0.6	0.032	0.02326	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-05	24.0	6.4	93.39	0.4	98.7	5.9	662.5	0.0	0.6	0.032	0.02381	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-06	24.0	6.6	93.62	0.4	99.1	6.2	668.6	0.0	0.6	0.032	0.02381	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-07	24.0	6.6	93.95	0.4	99.5	6.2	674.9	0.0	0.7	0.032	0.025	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-08	24.0	6.5	93.84	0.4	99.9	6.1	680.9	0.0	0.7	0.032	0.025	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-09	24.0	6.5	93.70	0.4	100.3	6.1	687.1	0.0	0.7	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-10	24.0	6.5	93.85	0.4	100.7	6.1	693.2	0.0	0.7	0.032	0.025	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-11	24.0	6.2	93.34	0.4	101.1	5.8	698.9	0.0	0.7	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-12	24.0	6.7	93.85	0.4	101.5	6.3	705.2	0.0	0.7	0.032	0.02439	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-13	24.0	6.2	94.48	0.3	101.9	5.8	711.0	0.0	0.7	0.032	0.02941	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-14	24.0	6.3	92.55	0.5	102.3	5.8	716.8	0.0	0.7	0.032	0.02128	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-15	24.0	6.3	94.29	0.4	102.7	5.9	722.8	0.0	0.7	0.032	0.02778	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	6.3	94.26	0.4	103.0	5.9	728.7	0.0	0.7	0.032	0.02778	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-17	24.0	6.3	94.10	0.4	103.4	5.9	734.6	0.0	0.7	0.032	0.	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-18	24.0	6.1	92.99	0.4	103.8	5.7	740.3	0.0	0.8	0.032	0.02326	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-19	24.0	6.0	93.86	0.4	104.2	5.7	745.9	0.0	0.8	0.032	0.02703	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-20	24.0	6.2	93.75	0.4	104.6	5.9	751.8	0.0	0.8	0.032	0.02564	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-21	24.0	6.0	93.47	0.4	105.0	5.6	757.4	0.0	0.8	0.032	0.02564	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-22	24.0	6.2	93.88	0.4	105.4	5.8	763.2	0.0	0.8	0.032	0.02632	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-23	24.0	6.2	94.18	0.4	105.7	5.8	769.0	0.0	0.8	0.032	0.02778	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-24	24.0	7.0	93.98	0.4	106.2	6.6	775.6	0.0	0.8	0.032	0.02381	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-25	24.0	6.5	93.84	0.4	106.6	6.1	781.7	0.0	0.8	0.032	0.025	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-26	24.0	7.0	95.01	0.4	106.9	6.7	788.3	0.0	0.8	0.032	0.02857	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-27	24.0	6.0	93.81	0.4	107.3	5.6	793.9	0.0	0.8	0.032	0.02703	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-28	24.0	6.3	94.08	0.4	107.6	5.9	799.8	0.0	0.9	0.032	0.02703	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-29	24.0	6.3	94.08	0.4	108.0	5.9	805.7	0.0	0.9	0.032	0.02703	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-30	24.0	5.5	93.30	0.4	108.4	5.2	810.9	0.0	0.9	0.032	0.02703	98.0	0.0	10-1200	114	55.03	13	0	0	0	750	600	
2012-May-31	24.0	6.1	93.65	0.4	108.8	5.8	816.6	0.0	0.9	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-01	24.0	6.2	94.07	0.4	109.1	5.9	822.5	0.0	0.9	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-02	24.0	6.3	94.26	0.4	109.5	5.9	828.4	0.0	0.9	0.032	0.02778	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-03	24.0	5.7	93.33	0.4	109.9	5.3	833.7	0.0	0.9	0.032	0.02632	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-04	24.0	6.0	93.71	0.4	110.3	5.7	839.4	0.0	0.9	0.032	0.02632	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-05	16.0	6.2	95.51	0.3	110.5	6.0	845.3	0.0	0.9	0.032	0.03571	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-06	24.0	6.4	95.02	0.3	110.9	6.1	851.4	0.0	0.9	0.032	0.03125	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-07	24.0	6.3	94.29	0.4	111.2	5.9	857.4	0.0	1.0	0.032	0.02778	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-08	24.0	6.4	94.37	0.4	111.6	6.0	863.4	0.0	1.0	0.032	0.02778	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-09	24.0	6.6	93.93	0.4	112.0	6.2	869.6	0.0	1.0	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-10	24.0	6.8	94.88	0.4	112.3	6.5	876.1	0.0	1.0	0.032	0.02857	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-11	24.0	7.0	94.69	0.4	112.7	6.6	882.7	0.0	1.0	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-12	24.0	6.2	94.05	0.4	113.1	5.9	888.5	0.0	1.0	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-13	24.0	6.2	93.74	0.4	113.5	5.8	894.4	0.0	1.0	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-14	24.0	6.1	93.61	0.4	113.9	5.7	900.1	0.0	1.0	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-15	24.0	6.2	94.03	0.4	114.2	5.8	905.9	0.0	1.0	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-16	24.0	6.3	93.64	0.4	114.6	5.9	911.8	0.0	1.0	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-17	24.0	6.0	93.63	0.4	115.0	5.6	917.4	0.0	1.1	0.032	0.02632	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-18	22.0	6.3	95.09	0.3	115.3	6.0	923.4	0.0	1.1	0.032	0.03226	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	6.5	94.95	0.3	115.6	6.2	929.6	0.0	1.1	0.032	0.0303	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-20	24.0	6.3	94.48	0.4	116.0	6.0	935.6	0.0	1.1	0.032	0.	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-21	24.0	6.2	93.57	0.4	116.4	5.8	941.4	0.0	1.1	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-22	24.0	6.4	94.08	0.4	116.8	6.0	947.4	0.0	1.1	0.032	0.02632	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-23	24.0	6.6	94.56	0.4	117.1	6.3	953.7	0.0	1.1	0.032	0.02778	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-24	24.0	6.3	93.16	0.4	117.6	5.9	959.6	0.0	1.1	0.032	0.02326	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-25	24.0	5.8	89.79	0.6	118.2	5.2	964.7	0.0	1.1	0.032	0.01695	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-26	24.0	5.7	96.51	0.2	118.4	5.5	970.3	0.0	1.1	0.032	0.05	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-27	24.0	5.8	93.77	0.4	118.7	5.4	975.7	0.0	1.1	0.032	0.02778	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-28	24.0	6.2	93.21	0.4	119.1	5.8	981.5	0.0	1.2	0.032	0.02381	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-29	24.0	6.3	93.92	0.4	119.5	5.9	987.3	0.0	1.2	0.032	0.02632	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jun-30	24.0	6.4	93.48	0.4	119.9	6.0	993.4	0.0	1.2	0.032	0.02381	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-01	24.0	6.2	93.03	0.4	120.4	5.7	999.1	0.0	1.2	0.032	0.02326	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-02	24.0	6.1	93.77	0.4	120.7	5.7	1004.8	0.0	1.2	0.032	0.02632	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-03	24.0	6.3	94.10	0.4	121.1	5.9	1010.7	0.0	1.2	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-04	24.0	6.3	93.82	0.4	121.5	5.9	1016.6	0.0	1.2	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-05	24.0	6.2	94.03	0.4	121.9	5.8	1022.5	0.0	1.2	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-06	24.0	6.1	93.11	0.4	122.3	5.7	1028.1	0.0	1.2	0.032	0.02381	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-07	24.0	6.4	94.21	0.4	122.7	6.0	1034.2	0.0	1.2	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-08	24.0	5.7	92.33	0.4	123.1	5.3	1039.5	0.0	1.3	0.032	0.02273	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-09	24.0	6.3	93.05	0.4	123.5	5.9	1045.4	0.0	1.3	0.032	0.02273	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-10	24.0	6.4	92.94	0.5	124.0	5.9	1051.3	0.0	1.3	0.032	0.02222	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-11	24.0	5.9	92.58	0.4	124.4	5.5	1056.8	0.0	1.3	0.032	0.	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-12	24.0	6.1	92.79	0.4	124.9	5.7	1062.4	0.0	1.3	0.032	0.02273	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-13	24.0	6.3	92.96	0.4	125.3	5.8	1068.2	0.0	1.3	0.032	0.02273	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-14	24.0	6.3	94.11	0.4	125.7	5.9	1074.1	0.0	1.3	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-15	24.0	6.2	98.24	0.1	125.8	6.1	1080.3	0.0	1.3	0.032	0.09091	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-16	24.0	6.0	95.84	0.3	126.0	5.8	1086.0	0.0	1.3	0.032	0.04	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-17	24.0	6.0	94.03	0.4	126.4	5.7	1091.7	0.0	1.3	0.032	0.02778	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-18	24.0	6.2	93.54	0.4	126.8	5.8	1097.5	0.0	1.3	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-19	24.0	6.2	93.53	0.4	127.2	5.8	1103.3	0.0	1.4	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-20	24.0	6.2	93.50	0.4	127.6	5.8	1109.0	0.0	1.4	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-21	24.0	6.3	93.49	0.4	128.0	5.9	1114.9	0.0	1.4	0.032	0.02439	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-22	24.0	5.8	92.80	0.4	128.4	5.4	1120.3	0.0	1.4	0.032	0.02381	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	5.7	92.66	0.4	128.9	5.3	1125.6	0.0	1.4	0.032	0.02381	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-24	24.0	6.1	93.43	0.4	129.3	5.7	1131.3	0.0	1.4	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-25	24.0	6.1	93.60	0.4	129.6	5.7	1137.0	0.0	1.4	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-26	24.0	6.1	93.62	0.4	130.0	5.7	1142.7	0.0	1.4	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-27	24.0	5.9	93.09	0.4	130.4	5.5	1148.3	0.0	1.4	0.032	0.02439	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-28	24.0	6.1	93.26	0.4	130.9	5.7	1153.9	0.0	1.4	0.032	0.02439	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-29	24.0	6.2	93.58	0.4	131.3	5.8	1159.8	0.0	1.5	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-30	24.0	5.9	94.03	0.4	131.6	5.5	1165.3	0.0	1.5	0.032	0.02857	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Jul-31	24.0	6.2	93.59	0.4	132.0	5.8	1171.1	0.0	1.5	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-01	24.0	6.0	94.14	0.4	132.4	5.6	1176.7	0.0	1.5	0.032	0.02857	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-02	24.0	6.0	93.51	0.4	132.7	5.6	1182.3	0.0	1.5	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-03	24.0	6.2	94.05	0.4	133.1	5.9	1188.2	0.0	1.5	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-04	24.0	6.0	93.70	0.4	133.5	5.7	1193.8	0.0	1.5	0.032	0.02632	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-05	24.0	6.2	93.53	0.4	133.9	5.8	1199.6	0.0	1.5	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-06	24.0	6.1	93.93	0.4	134.3	5.7	1205.4	0.0	1.5	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-07	24.0	6.1	93.49	0.4	134.7	5.7	1211.1	0.0	1.5	0.032	0.025	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-08	24.0	6.1	93.80	0.4	135.0	5.8	1216.8	0.0	1.6	0.032	0.02632	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-09	24.0	6.2	93.42	0.4	135.5	5.8	1222.7	0.0	1.6	0.032	0.02439	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-10	24.0	6.4	93.43	0.4	135.9	6.0	1228.6	0.0	1.6	0.032	0.02381	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-11	24.0	6.2	93.01	0.4	136.3	5.7	1234.4	0.0	1.6	0.032	0.02326	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-12	24.0	6.0	93.03	0.4	136.7	5.6	1240.0	0.0	1.6	0.032	0.02381	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-13	24.0	6.2	92.71	0.5	137.2	5.7	1245.7	0.0	1.6	0.032	0.02222	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-14	24.0	6.3	93.82	0.4	137.6	5.9	1251.6	0.0	1.6	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-15	24.0	6.3	93.32	0.4	138.0	5.9	1257.5	0.0	1.6	0.032	0.02381	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-16	24.0	6.2	93.75	0.4	138.4	5.9	1263.3	0.0	1.6	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-17	24.0	6.0	93.82	0.4	138.7	5.6	1268.9	0.0	1.6	0.032	0.02703	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-18	24.0	6.5	93.52	0.4	139.2	6.1	1275.0	0.0	1.7	0.032	0.02381	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-19	24.0	6.3	93.78	0.4	139.5	5.9	1280.9	0.0	1.7	0.032	0.02564	96.0	0.0	10-1200	116	53.09	12	0	0	0	750	550	
2012-Aug-20	24.0	8.5	95.41	0.4	139.9	8.1	1289.0	0.0	1.7	0.032	0.02564	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-21	24.0	8.5	95.52	0.4	140.3	8.1	1297.1	0.0	1.7	0.032	0.02632	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-22	24.0	8.6	95.58	0.4	140.7	8.2	1305.3	0.0	1.7	0.032	0.02632	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-23	24.0	8.6	95.45	0.4	141.1	8.2	1313.5	0.0	1.7	0.032	0.02564	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-24	22.0	9.3	96.47	0.3	141.4	9.0	1322.5	0.0	1.7	0.032	0.0303	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-25	24.0	8.5	95.20	0.4	141.8	8.1	1330.6	0.0	1.7	0.032	0.02439	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	8.7	95.39	0.4	142.2	8.3	1338.9	0.0	1.7	0.032	0.025	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-27	24.0	8.4	95.48	0.4	142.6	8.0	1346.9	0.0	1.7	0.032	0.02632	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-28	24.0	8.1	96.19	0.3	142.9	7.8	1354.8	0.0	1.8	0.032	0.03226	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-29	24.0	8.5	96.13	0.3	143.2	8.2	1363.0	0.0	1.8	0.032	0.	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-30	24.0	8.2	95.87	0.3	143.6	7.9	1370.9	0.0	1.8	0.032	0.02941	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Aug-31	24.0	8.6	96.04	0.3	143.9	8.3	1379.1	0.0	1.8	0.032	0.02941	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-01	24.0	8.5	96.00	0.3	144.3	8.2	1387.3	0.0	1.8	0.032	0.02941	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-02	24.0	8.6	95.91	0.4	144.6	8.2	1395.5	0.0	1.8	0.032	0.02857	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-03	24.0	8.6	95.70	0.4	145.0	8.2	1403.7	0.0	1.8	0.032	0.02703	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-04	24.0	9.0	96.01	0.4	145.3	8.7	1412.4	0.0	1.8	0.032	0.02778	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-05	24.0	8.6	95.92	0.4	145.7	8.2	1420.6	0.0	1.8	0.032	0.02857	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-06	24.0	8.5	95.62	0.4	146.1	8.1	1428.7	0.0	1.8	0.032	0.02703	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-07	24.0	8.5	95.66	0.4	146.4	8.2	1436.9	0.0	1.8	0.032	0.02703	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-08	24.0	8.6	95.80	0.4	146.8	8.2	1445.1	0.0	1.9	0.032	0.02778	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-09	24.0	8.6	95.81	0.4	147.2	8.2	1453.3	0.0	1.9	0.032	0.02778	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-10	21.0	8.0	95.60	0.4	147.5	7.6	1460.9	0.0	1.9	0.032	0.02857	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-11	24.0	9.1	95.72	0.4	147.9	8.7	1469.6	0.0	1.9	0.032	0.02564	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-12	22.0	8.6	95.70	0.4	148.3	8.2	1477.9	0.0	1.9	0.032	0.02703	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-13	24.0	8.6	96.04	0.3	148.6	8.3	1486.1	0.0	1.9	0.032	0.02941	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-14	24.0	8.7	95.86	0.4	149.0	8.3	1494.5	0.0	1.9	0.032	0.02778	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-15	24.0	8.6	95.69	0.4	149.3	8.2	1502.7	0.0	1.9	0.032	0.02703	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-16	24.0	8.6	95.70	0.4	149.7	8.2	1510.9	0.0	1.9	0.032	0.02703	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-17	24.0	8.6	95.70	0.4	150.1	8.2	1519.2	0.0	1.9	0.032	0.02703	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-18	24.0	9.5	96.01	0.4	150.5	9.1	1528.3	0.0	2.0	0.032	0.02632	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-19	24.0	8.5	95.66	0.4	150.8	8.2	1536.4	0.0	2.0	0.032	0.02703	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-20	24.0	8.4	95.45	0.4	151.2	8.0	1544.4	0.0	2.0	0.032	0.02632	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-21	24.0	8.2	95.51	0.4	151.6	7.9	1552.3	0.0	2.0	0.032	0.02703	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-22	24.0	8.5	95.78	0.4	151.9	8.2	1560.5	0.0	2.0	0.032	0.02778	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-23	24.0	8.6	95.59	0.4	152.3	8.2	1568.7	0.0	2.0	0.032	0.02632	70.0	0.0	10-1200	160	51.91	11	0	0	0	750	350	
2012-Sep-24	24.0	11.4	96.33	0.4	152.7	11.0	1579.7	0.0	2.0	0.032	0.02381	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Sep-25	24.0	11.9	96.71	0.4	153.1	11.5	1591.2	0.0	2.0	0.032	0.02564	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Sep-26	24.0	12.1	96.51	0.4	153.5	11.6	1602.8	0.0	2.0	0.032	0.02381	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Sep-27	24.0	12.3	96.50	0.4	154.0	11.9	1614.7	0.0	2.0	0.032	0.02326	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Sep-28	24.0	11.7	96.33	0.4	154.4	11.3	1626.0	0.0	2.1	0.032	0.02326	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	11.5	96.43	0.4	154.8	11.1	1637.1	0.0	2.1	0.032	0.02439	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Sep-30	24.0	12.0	96.49	0.4	155.2	11.6	1648.6	0.0	2.1	0.032	0.02381	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-01	24.0	12.0	96.43	0.4	155.7	11.6	1660.2	0.0	2.1	0.032	0.02326	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-02	24.0	12.8	96.87	0.4	156.1	12.4	1672.6	0.0	2.1	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-03	24.0	12.4	96.77	0.4	156.5	12.0	1684.6	0.0	2.1	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-04	24.0	11.0	96.36	0.4	156.9	10.6	1695.2	0.0	2.1	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-05	24.0	11.0	96.35	0.4	157.3	10.6	1705.7	0.0	2.1	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-06	24.0	10.9	96.16	0.4	157.7	10.5	1716.2	0.0	2.1	0.032	0.02381	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-07	24.0	10.7	95.89	0.4	158.1	10.3	1726.5	0.0	2.1	0.032	0.02273	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-08	24.0	10.7	95.79	0.5	158.6	10.2	1736.7	0.0	2.2	0.032	0.02222	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-09	24.0	10.6	95.74	0.5	159.0	10.1	1746.9	0.0	2.2	0.032	0.02222	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-10	24.0	12.2	96.39	0.4	159.5	11.7	1758.6	0.0	2.2	0.032	0.02273	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-11	24.0	11.8	96.11	0.5	159.9	11.4	1770.0	0.0	2.2	0.032	0.02174	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-12	24.0	11.9	96.64	0.4	160.3	11.5	1781.5	0.0	2.2	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-13	24.0	12.1	96.52	0.4	160.7	11.6	1793.1	0.0	2.2	0.032	0.02381	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-14	24.0	11.8	96.60	0.4	161.1	11.4	1804.5	0.0	2.2	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-15	24.0	11.0	96.37	0.4	161.5	10.6	1815.1	0.0	2.2	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-16	24.0	10.7	96.44	0.4	161.9	10.3	1825.4	0.0	2.2	0.032	0.02632	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-17	24.0	10.6	96.05	0.4	162.3	10.2	1835.6	0.0	2.2	0.032	0.02381	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-18	24.0	11.0	96.26	0.4	162.8	10.5	1846.1	0.0	2.3	0.032	0.02439	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-19	24.0	10.4	95.85	0.4	163.2	9.9	1856.1	0.0	2.3	0.032	0.02326	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-20	24.0	10.2	95.70	0.4	163.6	9.8	1865.9	0.0	2.3	0.032	0.02273	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-21	24.0	10.6	95.93	0.4	164.1	10.1	1876.0	0.0	2.3	0.032	0.02326	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-22	24.0	10.2	95.89	0.4	164.5	9.8	1885.8	0.0	2.3	0.032	0.02381	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-23	24.0	10.2	95.79	0.4	164.9	9.8	1895.6	0.0	2.3	0.032	0.02326	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-24	24.0	10.3	96.00	0.4	165.3	9.9	1905.4	0.0	2.3	0.032	0.02439	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-25	24.0	10.6	95.92	0.4	165.7	10.1	1915.5	0.0	2.3	0.032	0.	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-26	24.0	10.6	95.95	0.4	166.2	10.2	1925.7	0.0	2.3	0.032	0.02326	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-27	24.0	10.8	95.94	0.4	166.6	10.4	1936.1	0.0	2.3	0.032	0.02273	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-28	24.0	10.9	96.05	0.4	167.0	10.5	1946.6	0.0	2.3	0.032	0.02326	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-29	24.0	10.2	96.09	0.4	167.5	9.8	1956.4	0.0	2.4	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-30	24.0	10.2	96.07	0.4	167.9	9.8	1966.2	0.0	2.4	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Oct-31	24.0	10.5	95.81	0.4	168.3	10.1	1976.3	0.0	2.4	0.032	0.02273	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Nov-01	24.0	10.7	96.36	0.4	168.7	10.3	1986.6	0.0	2.4	0.032	0.02564	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	10.6	96.21	0.4	169.1	10.2	1996.7	0.0	2.4	0.032	0.025	79.0	0.0	10-1200	180	59.18	12	0	0	0	750	300	
2012-Nov-03	24.0	5.4	98.15	0.1	169.2	5.3	2002.0	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-04	24.0	5.3	98.12	0.1	169.3	5.2	2007.3	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-05	24.0	5.4	98.33	0.1	169.4	5.3	2012.6	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-06	24.0	5.5	98.18	0.1	169.5	5.4	2017.9	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-07	24.0	5.7	98.06	0.1	169.6	5.6	2023.5	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-08	24.0	5.8	98.26	0.1	169.7	5.7	2029.2	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-09	24.0	5.7	98.25	0.1	169.8	5.6	2034.8	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-10	24.0	5.5	98.19	0.1	169.9	5.4	2040.2	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-11	24.0	5.1	98.04	0.1	170.0	5.0	2045.2	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-12	24.0	5.4	98.15	0.1	170.1	5.3	2050.5	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-13	24.0	5.4	98.16	0.1	170.2	5.3	2055.8	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-14	24.0	5.4	98.33	0.1	170.3	5.3	2061.1	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-15	24.0	4.8	97.93	0.1	170.4	4.7	2065.9	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-16	24.0	5.1	98.22	0.1	170.5	5.0	2070.8	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-17	24.0	5.1	98.04	0.1	170.6	5.0	2075.8	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-18	24.0	5.1	98.05	0.1	170.7	5.0	2080.8	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-19	24.0	5.2	98.08	0.1	170.8	5.1	2086.0	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-20	24.0	5.2	98.08	0.1	170.9	5.1	2091.1	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-21	24.0	5.4	98.15	0.1	171.0	5.3	2096.4	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-22	24.0	5.3	98.11	0.1	171.1	5.2	2101.6	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-23	24.0	5.2	98.28	0.1	171.1	5.2	2106.7	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-24	24.0	5.1	98.23	0.1	171.2	5.0	2111.7	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-25	24.0	5.3	97.93	0.1	171.3	5.2	2116.9	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-26	24.0	5.3	98.48	0.1	171.4	5.2	2122.1	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-27	24.0	5.2	97.67	0.1	171.5	5.0	2127.1	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-28	24.0	5.4	98.33	0.1	171.6	5.3	2132.4	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-29	24.0	5.1	98.02	0.1	171.7	5.0	2137.4	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Nov-30	24.0	5.0	98.19	0.1	171.8	4.9	2142.3	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-01	24.0	5.1	98.25	0.1	171.9	5.1	2147.3	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-02	24.0	5.4	98.16	0.1	172.0	5.3	2152.7	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-03	24.0	5.4	98.13	0.1	172.1	5.3	2157.9	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-04	24.0	5.5	98.19	0.1	172.2	5.4	2163.3	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-05	24.0	5.5	98.35	0.1	172.3	5.4	2168.7	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 108/12-20-009-16W4/00 | 108122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	5.3	98.31	0.1	172.4	5.2	2173.9	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-07	24.0	5.3	98.10	0.1	172.5	5.2	2179.1	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-08	24.0	5.5	98.19	0.1	172.6	5.4	2184.5	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-09	24.0	5.4	98.15	0.1	172.7	5.3	2189.8	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-10	24.0	5.5	98.18	0.1	172.8	5.4	2195.2	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-11	24.0	5.3	98.29	0.1	172.9	5.2	2200.4	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-12	24.0	5.4	98.15	0.1	173.0	5.3	2205.7	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-13	24.0	5.5	98.19	0.1	173.1	5.4	2211.1	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-14	24.0	5.4	98.34	0.1	173.2	5.3	2216.4	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-15	24.0	5.5	98.18	0.1	173.3	5.4	2221.8	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-16	24.0	5.4	98.15	0.1	173.4	5.3	2227.1	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-17	24.0	5.4	98.34	0.1	173.5	5.3	2232.5	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-18	24.0	5.5	98.18	0.1	173.6	5.4	2237.9	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-19	24.0	5.5	98.18	0.1	173.7	5.4	2243.2	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-20	24.0	5.5	98.18	0.1	173.8	5.4	2248.6	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-21	24.0	5.5	98.19	0.1	173.9	5.4	2254.0	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-22	24.0	5.4	98.32	0.1	174.0	5.3	2259.3	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-23	22.0	5.6	98.40	0.1	174.0	5.5	2264.8	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-24	24.0	5.4	98.35	0.1	174.1	5.4	2270.2	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-25	24.0	5.5	98.18	0.1	174.2	5.4	2275.6	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-26	24.0	5.4	98.14	0.1	174.3	5.3	2280.9	0.0	2.4	0.032	0.	87.0	0.0	10-1200	179	29.63	12	0	0	0	750	400	
2012-Dec-27	24.0	40.3	99.90	0.0	174.4	40.2	2321.1	0.0	2.4	0.032	0.	0.0	0.0	10-1200	192	205.59	10	0	0	0	750	400	
2012-Dec-28	24.0	39.2	99.90	0.0	174.4	39.2	2360.3	0.0	2.4	0.032	0.	0.0	0.0	10-1200	192	205.59	10	0	0	0	750	400	
2012-Dec-29	24.0	38.1	99.89	0.0	174.5	38.0	2398.3	0.0	2.4	0.032	0.	0.0	0.0	10-1200	192	205.59	10	0	0	0	750	400	
2012-Dec-30	24.0	40.1	99.90	0.0	174.5	40.0	2438.3	0.0	2.4	0.032	0.	0.0	0.0	10-1200	192	205.59	10	0	0	0	750	400	
2012-Dec-31	24.0	40.2	99.90	0.0	174.5	40.1	2478.4	0.0	2.4	0.032	0.	0.0	0.0	10-1200	192	205.59	10	0	0	0	750	400	
Well Totals:	8756.0	2653.0		174.5		2478.4		2.4															
Well Avg.:		7.2	92.62	0.5		6.8		0.0		0.024054	0.015201	86.2	0.0		134	52.80					750	474	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 104/11-20-009-16W4/00 | 104112000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 104/11-20-009-16W4/00 | 104112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Feb-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 104/11-20-009-16W4/00 | 104112000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
2012-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 104/11-20-009-16W4/00 | 104112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR					TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS		(kPa)	(kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.03133	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	
2012-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.		0.0	56-1200	0	880.36	0	0	0	0		700	100	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 104/11-20-009-16W4/00 | 104112000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.031	0.	0.0	0.0	56-1200	0	880.36	0	0	0	0	700	100	
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.01045	0.	0.0	0.0		0	880.36					700	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	16.4	79.32	3.4	3.4	13.0	13.0	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-02	24.0	16.6	80.89	3.2	6.6	13.5	26.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-03	24.0	16.9	79.15	3.5	10.1	13.4	39.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-04	24.0	15.8	79.24	3.3	13.4	12.5	52.4	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-05	24.0	16.2	80.70	3.1	16.5	13.1	65.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-06	24.0	15.5	82.20	2.8	19.3	12.7	78.2	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-07	24.0	16.3	81.88	3.0	22.2	13.4	91.6	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-08	24.0	16.1	78.66	3.4	25.7	12.6	104.2	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-09	24.0	15.7	78.56	3.4	29.0	12.4	116.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-10	24.0	16.4	78.67	3.5	32.5	12.9	129.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-11	24.0	16.1	80.02	3.2	35.7	12.9	142.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-12	24.0	16.5	79.14	3.4	39.2	13.1	155.4	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-13	24.0	16.2	79.80	3.3	42.5	13.0	168.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-14	24.0	16.3	78.89	3.5	45.9	12.9	181.2	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-15	24.0	16.4	78.93	3.5	49.4	13.0	194.2	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-16	18.0	11.6	79.00	2.4	51.8	9.1	203.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-17	24.0	15.6	80.80	3.0	54.8	12.6	215.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-18	24.0	16.3	79.85	3.3	58.1	13.0	228.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-19	24.0	16.6	78.73	3.5	61.6	13.0	241.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-20	24.0	17.0	79.11	3.6	65.1	13.4	255.4	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-21	24.0	16.8	80.41	3.3	68.4	13.5	268.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-22	24.0	16.7	79.27	3.5	71.9	13.3	282.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-23	24.0	15.6	78.82	3.3	75.2	12.3	294.4	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-24	24.0	15.6	78.48	3.4	78.5	12.2	306.6	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-25	24.0	15.9	79.32	3.3	81.8	12.6	319.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-26	24.0	16.4	79.33	3.4	85.2	13.0	332.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-27	24.0	16.3	79.85	3.3	88.5	13.0	345.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-28	24.0	16.2	80.20	3.2	91.7	13.0	358.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-29	24.0	16.2	81.06	3.1	94.8	13.1	371.4	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-30	24.0	16.7	77.49	3.8	98.5	12.9	384.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Jan-31	24.0	16.5	78.48	3.6	102.1	13.0	397.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-01	24.0	16.3	78.58	3.5	105.6	12.8	410.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-02	24.0	16.0	79.27	3.3	108.9	12.7	422.8	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-03	24.0	15.4	81.01	2.9	111.8	12.5	435.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	16.0	81.11	3.0	114.9	13.0	448.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-05	24.0	15.1	85.58	2.2	117.0	12.9	461.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-06	24.0	15.8	81.81	2.9	119.9	13.0	474.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-07	24.0	16.5	78.54	3.5	123.4	12.9	487.0	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-08	24.0	17.5	79.74	3.6	127.0	14.0	501.0	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-09	24.0	15.5	78.22	3.4	130.4	12.1	513.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-10	24.0	15.4	78.96	3.2	133.6	12.1	525.2	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-11	24.0	14.6	79.37	3.0	136.6	11.6	536.8	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-12	24.0	15.0	78.01	3.3	139.9	11.7	548.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-13	24.0	15.5	79.32	3.2	143.1	12.3	560.8	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-14	24.0	16.2	78.48	3.5	146.6	12.7	573.6	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-15	24.0	16.2	80.84	3.1	149.7	13.1	586.7	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-16	24.0	15.5	81.58	2.9	152.6	12.7	599.3	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-17	24.0	16.3	80.70	3.2	155.7	13.2	612.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-18	24.0	16.5	79.00	3.5	159.2	13.0	625.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-19	24.0	16.5	80.18	3.3	162.4	13.2	638.7	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-20	24.0	15.2	78.25	3.3	165.7	11.9	650.6	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-21	24.0	15.4	79.03	3.2	169.0	12.2	662.7	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-22	21.0	14.0	79.40	2.9	171.9	11.1	673.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-23	24.0	15.3	80.00	3.1	174.9	12.2	686.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-24	24.0	15.5	77.90	3.4	178.3	12.1	698.2	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2012-Feb-25	24.0	12.6	61.65	4.8	183.2	7.8	706.0	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Feb-26	24.0	12.5	60.83	4.9	188.1	7.6	713.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Feb-27	24.0	12.1	61.35	4.7	192.7	7.4	721.0	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Feb-28	24.0	12.1	61.04	4.7	197.4	7.4	728.3	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Feb-29	24.0	12.1	62.33	4.6	202.0	7.5	735.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-01	24.0	12.1	60.40	4.8	206.8	7.3	743.2	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-02	24.0	12.0	61.24	4.6	211.4	7.3	750.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-03	24.0	12.6	63.22	4.6	216.0	7.9	758.4	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-04	24.0	12.1	63.34	4.4	220.5	7.7	766.1	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-05	24.0	12.3	62.73	4.6	225.1	7.7	773.8	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-06	24.0	12.3	62.38	4.6	229.7	7.7	781.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-07	24.0	11.8	64.86	4.2	233.8	7.7	789.2	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-08	24.0	12.2	60.72	4.8	238.6	7.4	796.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	11.7	66.16	4.0	242.6	7.8	804.3	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-10	24.0	11.3	67.11	3.7	246.3	7.6	811.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-11	24.0	12.1	63.42	4.4	250.7	7.7	819.6	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-12	24.0	12.2	63.71	4.4	255.2	7.8	827.3	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-13	24.0	12.1	66.09	4.1	259.2	8.0	835.3	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-14	24.0	11.8	62.85	4.4	263.6	7.4	842.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-15	24.0	11.9	66.64	4.0	267.6	8.0	850.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-16	24.0	12.9	65.63	4.4	272.0	8.5	859.1	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-17	24.0	13.3	63.31	4.9	276.9	8.4	867.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-18	24.0	12.8	63.03	4.7	281.7	8.1	875.6	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-19	24.0	12.9	63.18	4.8	286.4	8.2	883.8	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-20	24.0	12.6	61.32	4.9	291.3	7.7	891.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-21	24.0	12.4	61.00	4.8	296.1	7.6	899.1	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-22	24.0	12.7	61.71	4.9	301.0	7.9	906.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-23	24.0	12.5	62.82	4.6	305.6	7.8	914.8	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-24	24.0	12.8	61.11	5.0	310.6	7.8	922.6	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-25	24.0	12.7	61.62	4.9	315.5	7.9	930.4	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-26	24.0	12.1	61.98	4.6	320.1	7.5	937.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-27	24.0	12.5	62.68	4.7	324.7	7.8	945.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-28	24.0	10.0	77.20	2.3	327.0	7.7	953.4	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-29	24.0	12.8	63.18	4.7	331.7	8.1	961.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-30	24.0	13.5	61.73	5.2	336.9	8.3	969.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Mar-31	24.0	13.5	62.41	5.1	342.0	8.4	978.3	0.0	0.0	0.	0.	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-01	24.0	13.6	61.50	5.2	347.2	8.3	986.6	0.0	0.0	0.0063	0.00575	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-02	24.0	13.4	63.10	4.9	352.1	8.4	995.1	0.0	0.1	0.0063	0.00609	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-03	24.0	13.1	61.92	5.0	357.1	8.1	1003.1	0.0	0.1	0.0063	0.00604	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-04	24.0	12.9	64.84	4.6	361.6	8.4	1011.5	0.0	0.1	0.0063	0.00659	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-05	24.0	13.2	64.95	4.6	366.3	8.6	1020.1	0.0	0.2	0.0063	0.00649	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-06	24.0	13.2	64.90	4.6	370.9	8.6	1028.7	0.0	0.2	0.0063	0.00647	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-07	24.0	12.4	62.87	4.6	375.5	7.8	1036.5	0.0	0.2	0.0063	0.00652	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-08	24.0	12.4	63.82	4.5	380.0	7.9	1044.4	0.0	0.2	0.0063	0.00668	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-09	24.0	12.6	62.55	4.7	384.7	7.9	1052.2	0.0	0.3	0.0063	0.00638	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-10	24.0	12.6	63.50	4.6	389.3	8.0	1060.2	0.0	0.3	0.0063	0.00651	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-11	24.0	13.1	61.91	5.0	394.3	8.1	1068.4	0.0	0.3	0.0063	0.00601	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	11.8	61.32	4.6	398.8	7.2	1075.6	0.0	0.4	0.0063	0.00658	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-13	24.0	12.5	62.03	4.8	403.6	7.8	1083.3	0.0	0.4	0.0063	0.00632	108.0	0.0	32-1200	150	24.79	15	0	0	0	1000	100	
2012-Apr-14	24.0	11.6	60.93	4.5	408.1	7.1	1090.4	0.0	0.4	0.0063	0.00664	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-15	24.0	11.1	60.61	4.4	412.5	6.7	1097.1	0.0	0.4	0.0063	0.00459	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-16	24.0	11.4	58.30	4.8	417.2	6.7	1103.8	0.0	0.5	0.0063	0.00629	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-17	24.0	10.7	64.48	3.8	421.0	6.9	1110.7	0.0	0.5	0.0063	0.00792	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-18	24.0	11.1	62.35	4.2	425.2	6.9	1117.6	0.0	0.5	0.006	0.	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-19	24.0	11.3	61.16	4.4	429.6	6.9	1124.5	0.0	0.5	0.006	0.00686	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-20	24.0	11.2	60.45	4.4	434.0	6.7	1131.2	0.0	0.6	0.006	0.00454	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-21	24.0	11.2	60.73	4.4	438.4	6.8	1138.0	0.0	0.6	0.006	0.00454	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-22	24.0	10.5	59.39	4.3	442.7	6.2	1144.3	0.0	0.6	0.006	0.00939	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-23	24.0	10.9	59.39	4.4	447.1	6.5	1150.7	0.0	0.6	0.006	0.00454	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-24	24.0	11.0	57.99	4.6	451.7	6.4	1157.1	0.0	0.7	0.006	0.00432	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-25	24.0	11.0	61.75	4.2	455.9	6.8	1163.9	0.0	0.7	0.006	0.00476	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-26	24.0	11.7	62.29	4.4	460.3	7.3	1171.2	0.0	0.7	0.006	0.00679	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-27	24.0	11.6	61.79	4.4	464.8	7.2	1178.4	0.0	0.7	0.006	0.00676	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-28	24.0	11.2	61.14	4.4	469.1	6.9	1185.2	0.0	0.8	0.006	0.00688	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-29	24.0	11.3	60.96	4.4	473.5	6.9	1192.1	0.0	0.8	0.006	0.00682	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-Apr-30	24.0	11.3	60.71	4.4	478.0	6.9	1199.0	0.0	0.8	0.006	0.00676	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-May-01	24.0	11.8	58.27	4.9	482.9	6.9	1205.8	0.0	0.8	0.006	0.00407	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-May-02	24.0	11.2	61.46	4.3	487.2	6.9	1212.7	0.0	0.9	0.006	0.00463	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-May-03	24.0	11.0	61.38	4.3	491.5	6.8	1219.5	0.0	0.9	0.006	0.00469	108.0	0.0	32-1200	137	24.64	19	0	0	0	1000	100	
2012-May-04	24.0	12.3	58.44	5.1	496.6	7.2	1226.7	0.0	0.9	0.006	0.00391	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-05	24.0	12.4	59.73	5.0	501.6	7.4	1234.1	0.0	0.9	0.006	0.00399	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-06	24.0	12.7	60.61	5.0	506.6	7.7	1241.8	0.0	0.9	0.006	0.00399	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-07	24.0	12.6	61.75	4.8	511.4	7.8	1249.6	0.0	1.0	0.006	0.00415	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-08	24.0	12.4	61.33	4.8	516.2	7.6	1257.2	0.0	1.0	0.006	0.00624	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-09	24.0	12.5	61.10	4.9	521.1	7.7	1264.9	0.0	1.0	0.006	0.00616	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-10	24.0	12.5	61.27	4.8	525.9	7.6	1272.5	0.0	1.0	0.006	0.00414	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-11	24.0	12.1	59.45	4.9	530.9	7.2	1279.7	0.0	1.1	0.006	0.00407	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-12	24.0	12.8	61.39	4.9	535.8	7.8	1287.6	0.0	1.1	0.006	0.00406	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-13	24.0	11.3	64.49	4.0	539.8	7.3	1294.9	0.0	1.1	0.006	0.00498	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-14	24.0	12.9	56.74	5.6	545.4	7.3	1302.2	0.0	1.1	0.006	0.00538	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-15	24.0	11.8	63.00	4.4	549.8	7.4	1309.6	0.0	1.2	0.006	0.00686	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	11.8	62.93	4.4	554.1	7.4	1317.0	0.0	1.2	0.006	0.00688	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-17	24.0	11.9	62.34	4.5	558.6	7.4	1324.4	0.0	1.2	0.006	0.00224	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-18	24.0	12.3	58.10	5.2	563.7	7.1	1331.6	0.0	1.2	0.006	0.00583	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-19	24.0	11.5	61.49	4.4	568.2	7.1	1338.7	0.0	1.3	0.006	0.00676	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-20	24.0	12.0	61.10	4.7	572.8	7.3	1346.0	0.0	1.3	0.006	0.00644	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-21	24.0	11.7	60.00	4.7	577.5	7.0	1353.0	0.0	1.3	0.006	0.00429	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-22	24.0	11.9	61.58	4.6	582.1	7.3	1360.3	0.0	1.3	0.006	0.00439	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-23	24.0	11.6	62.99	4.3	586.3	7.3	1367.6	0.0	1.4	0.006	0.00466	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-24	24.0	13.2	62.23	5.0	591.3	8.2	1375.8	0.0	1.4	0.006	0.00401	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-25	24.0	12.4	61.68	4.7	596.1	7.6	1383.4	0.0	1.4	0.006	0.00422	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-26	24.0	12.6	66.45	4.2	600.3	8.3	1391.8	0.0	1.4	0.006	0.00475	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-27	24.0	11.4	61.45	4.4	604.7	7.0	1398.8	0.0	1.4	0.006	0.00454	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-28	24.0	11.7	62.78	4.4	609.1	7.4	1406.2	0.0	1.5	0.006	0.00458	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-29	24.0	11.8	62.48	4.4	613.5	7.4	1413.5	0.0	1.5	0.006	0.00452	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-30	24.0	10.9	59.07	4.5	618.0	6.5	1420.0	0.0	1.5	0.006	0.00447	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-May-31	24.0	12.2	60.26	4.8	622.8	7.3	1427.3	0.0	1.5	0.006	0.00413	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-01	24.0	12.1	61.97	4.6	627.4	7.5	1434.8	0.0	1.5	0.006	0.00436	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-02	24.0	12.0	62.99	4.4	631.8	7.5	1442.3	0.0	1.6	0.006	0.00451	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-03	24.0	11.4	59.37	4.6	636.5	6.8	1449.1	0.0	1.6	0.006	0.00431	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-04	24.0	11.9	61.01	4.6	641.1	7.2	1456.3	0.0	1.6	0.006	0.00433	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-05	16.0	11.1	68.38	3.5	644.6	7.6	1463.9	0.0	1.6	0.006	0.0057	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-06	24.0	11.8	66.24	4.0	648.6	7.8	1471.7	0.0	1.6	0.006	0.00504	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-07	24.0	12.0	63.32	4.4	652.9	7.6	1479.3	0.0	1.7	0.006	0.00456	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-08	24.0	12.1	63.40	4.4	657.4	7.7	1487.0	0.0	1.7	0.006	0.0045	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-09	24.0	12.9	61.40	5.0	662.3	7.9	1494.9	0.0	1.7	0.006	0.00605	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-10	24.0	12.5	66.03	4.3	666.6	8.3	1503.2	0.0	1.7	0.006	0.00704	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-11	24.0	12.9	65.14	4.5	671.1	8.4	1511.6	0.0	1.8	0.006	0.00444	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-12	24.0	12.0	61.96	4.6	675.7	7.5	1519.0	0.0	1.8	0.006	0.00437	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-13	24.0	12.3	60.70	4.8	680.5	7.5	1526.5	0.0	1.8	0.006	0.00414	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-14	24.0	12.1	60.12	4.8	685.3	7.3	1533.8	0.0	1.8	0.006	0.00414	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-15	24.0	11.9	62.31	4.5	689.8	7.4	1541.2	0.0	1.8	0.006	0.00444	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-16	24.0	12.4	60.45	4.9	694.8	7.5	1548.7	0.0	1.9	0.006	0.00407	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-17	24.0	11.8	60.27	4.7	699.5	7.1	1555.9	0.0	1.9	0.006	0.00426	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-18	22.0	11.4	67.13	3.8	703.2	7.7	1563.5	0.0	1.9	0.006	0.00533	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	12.0	65.86	4.1	707.3	7.9	1571.4	0.0	1.9	0.006	0.00488	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-20	24.0	11.9	64.26	4.3	711.6	7.6	1579.1	0.0	1.9	0.006	0.	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-21	24.0	12.3	60.36	4.9	716.4	7.4	1586.5	0.0	1.9	0.006	0.0041	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-22	24.0	12.4	62.30	4.7	721.1	7.7	1594.2	0.0	2.0	0.006	0.00429	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-23	24.0	12.4	64.15	4.5	725.6	8.0	1602.2	0.0	2.0	0.006	0.00448	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-24	24.0	12.8	58.39	5.3	730.9	7.5	1609.7	0.0	2.0	0.006	0.00375	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-25	24.0	13.9	47.84	7.2	738.1	6.6	1616.3	0.0	2.0	0.006	0.00277	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-26	24.0	9.5	74.00	2.5	740.6	7.1	1623.4	0.0	2.0	0.006	0.0121	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-27	24.0	11.4	60.97	4.4	745.0	6.9	1630.3	0.0	2.1	0.006	0.00677	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-28	24.0	12.6	58.59	5.2	750.2	7.4	1637.6	0.0	2.1	0.006	0.00576	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-29	24.0	12.1	61.70	4.7	754.9	7.5	1645.1	0.0	2.1	0.006	0.00645	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jun-30	24.0	12.8	59.86	5.2	760.0	7.7	1652.8	0.0	2.2	0.006	0.00583	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-01	24.0	12.6	58.33	5.2	765.3	7.3	1660.1	0.0	2.2	0.006	0.00574	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-02	24.0	12.0	60.78	4.7	770.0	7.3	1667.4	0.0	2.2	0.006	0.00637	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-03	24.0	12.0	62.67	4.5	774.5	7.5	1675.0	0.0	2.3	0.006	0.0067	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-04	24.0	12.3	61.36	4.8	779.2	7.6	1682.5	0.0	2.3	0.006	0.0042	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-05	24.0	11.9	62.33	4.5	783.7	7.4	1689.9	0.0	2.3	0.006	0.00668	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-06	24.0	12.4	58.33	5.2	788.9	7.3	1697.2	0.0	2.3	0.006	0.00772	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-07	24.0	12.3	62.69	4.6	793.5	7.7	1704.9	0.0	2.4	0.006	0.00438	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-08	24.0	12.1	55.73	5.4	798.8	6.8	1711.6	0.0	2.4	0.006	0.00372	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-09	24.0	13.0	57.94	5.5	804.3	7.5	1719.2	0.0	2.4	0.006	0.00366	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-10	24.0	13.1	57.63	5.6	809.8	7.6	1726.7	0.0	2.4	0.006	0.0036	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-11	24.0	12.5	56.18	5.5	815.3	7.0	1733.7	0.0	2.4	0.006	0.	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-12	24.0	12.7	57.06	5.4	820.7	7.2	1740.9	0.0	2.4	0.006	0.00368	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-13	24.0	12.8	57.80	5.4	826.2	7.4	1748.3	0.0	2.5	0.006	0.0037	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-14	24.0	12.1	62.16	4.6	830.7	7.5	1755.9	0.0	2.5	0.006	0.00436	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-15	24.0	9.2	85.19	1.4	832.1	7.8	1763.7	0.0	2.5	0.006	0.01471	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-16	24.0	10.4	70.88	3.0	835.1	7.4	1771.1	0.0	2.5	0.006	0.00993	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-17	24.0	11.7	61.88	4.5	839.6	7.2	1778.3	0.0	2.6	0.006	0.00448	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-18	24.0	12.3	59.98	4.9	844.5	7.4	1785.7	0.0	2.6	0.006	0.00406	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-19	24.0	12.3	60.02	4.9	849.4	7.4	1793.1	0.0	2.6	0.006	0.00407	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-20	24.0	12.3	59.67	5.0	854.4	7.3	1800.4	0.0	2.6	0.006	0.00403	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-21	24.0	12.5	59.98	5.0	859.4	7.5	1807.9	0.0	2.6	0.006	0.00399	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-22	24.0	12.0	57.31	5.1	864.5	6.9	1814.8	0.0	2.7	0.006	0.00389	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	12.0	56.57	5.2	869.7	6.8	1821.6	0.0	2.7	0.006	0.00385	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-24	24.0	12.2	59.51	4.9	874.7	7.3	1828.8	0.0	2.7	0.006	0.00405	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-25	24.0	12.1	60.18	4.8	879.5	7.3	1836.1	0.0	2.7	0.006	0.00416	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-26	24.0	12.1	60.20	4.8	884.3	7.3	1843.4	0.0	2.7	0.006	0.00415	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-27	24.0	12.1	58.41	5.0	889.3	7.1	1850.4	0.0	2.8	0.006	0.00398	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-28	24.0	12.3	59.02	5.0	894.3	7.2	1857.7	0.0	2.8	0.006	0.00398	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-29	24.0	12.4	60.06	4.9	899.3	7.4	1865.1	0.0	2.8	0.006	0.00607	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-30	24.0	11.4	61.78	4.4	903.6	7.0	1872.1	0.0	2.8	0.006	0.0046	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Jul-31	24.0	12.4	60.08	5.0	908.6	7.5	1879.6	0.0	2.8	0.006	0.00404	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-01	24.0	11.4	62.89	4.2	912.8	7.2	1886.7	0.0	2.9	0.006	0.00473	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-02	24.0	11.9	60.18	4.8	917.6	7.2	1893.9	0.0	2.9	0.006	0.00421	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-03	24.0	12.0	62.25	4.5	922.1	7.5	1901.4	0.0	2.9	0.006	0.00442	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-04	24.0	11.9	60.84	4.6	926.7	7.2	1908.6	0.0	2.9	0.006	0.00431	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-05	24.0	12.2	60.26	4.9	931.6	7.4	1916.0	0.0	2.9	0.006	0.00412	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-06	24.0	11.8	61.86	4.5	936.1	7.3	1923.3	0.0	3.0	0.006	0.00667	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-07	24.0	12.2	59.80	4.9	941.0	7.3	1930.6	0.0	3.0	0.006	0.0061	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-08	24.0	12.0	61.19	4.7	945.7	7.3	1937.9	0.0	3.0	0.006	0.0043	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-09	24.0	12.4	59.74	5.0	950.7	7.4	1945.3	0.0	3.0	0.006	0.004	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-10	24.0	12.8	59.58	5.2	955.8	7.6	1953.0	0.0	3.1	0.006	0.0058	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-11	24.0	12.6	58.12	5.3	961.1	7.3	1960.3	0.0	3.1	0.006	0.0057	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-12	24.0	12.3	58.37	5.1	966.2	7.2	1967.4	0.0	3.1	0.006	0.00588	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-13	24.0	12.8	57.03	5.5	971.7	7.3	1974.7	0.0	3.2	0.006	0.00545	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-14	24.0	12.3	61.48	4.7	976.4	7.6	1982.3	0.0	3.2	0.006	0.00423	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-15	24.0	12.6	59.49	5.1	981.5	7.5	1989.8	0.0	3.2	0.006	0.00392	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-16	24.0	12.2	61.10	4.8	986.3	7.5	1997.2	0.0	3.2	0.006	0.00421	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-17	24.0	11.7	61.33	4.5	990.8	7.2	2004.4	0.0	3.2	0.006	0.00442	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-18	24.0	12.8	60.12	5.1	995.9	7.7	2012.1	0.0	3.3	0.006	0.00391	108.0	0.0	32-1200	137	27.30	19	0	0	0	1000	100	
2012-Aug-19	24.0	14.9	61.80	5.7	1001.6	9.2	2021.3	0.0	3.3	0.006	0.00528	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-20	24.0	15.1	60.74	5.9	1007.5	9.2	2030.5	0.0	3.3	0.006	0.00505	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-21	24.0	15.0	61.47	5.8	1013.3	9.2	2039.7	0.0	3.4	0.006	0.00694	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-22	24.0	15.0	61.90	5.7	1019.0	9.3	2049.0	0.0	3.4	0.006	0.00698	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-23	24.0	15.1	61.38	5.8	1024.9	9.3	2058.3	0.0	3.4	0.006	0.00685	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-24	22.0	15.2	66.93	5.0	1029.9	10.2	2068.5	0.0	3.5	0.006	0.00595	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-25	24.0	15.5	59.68	6.2	1036.1	9.2	2077.7	0.0	3.5	0.006	0.00642	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	15.4	60.92	6.0	1042.1	9.4	2087.1	0.0	3.6	0.006	0.00666	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-27	24.0	14.9	61.13	5.8	1047.9	9.1	2096.1	0.0	3.6	0.006	0.00692	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-28	24.0	13.6	65.32	4.7	1052.6	8.9	2105.0	0.0	3.6	0.006	0.00849	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-29	24.0	14.2	65.33	4.9	1057.6	9.3	2114.3	0.0	3.6	0.006	0.00203	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-30	24.0	14.1	63.39	5.2	1062.7	9.0	2123.3	0.0	3.7	0.006	0.0058	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Aug-31	24.0	14.5	64.66	5.1	1067.8	9.4	2132.6	0.0	3.7	0.006	0.00783	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-01	24.0	14.4	64.48	5.1	1072.9	9.3	2141.9	0.0	3.8	0.006	0.00784	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-02	24.0	14.6	63.57	5.3	1078.3	9.3	2151.2	0.0	3.8	0.006	0.0075	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-03	24.0	14.9	62.77	5.5	1083.8	9.3	2160.5	0.0	3.8	0.006	0.00722	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-04	24.0	15.3	64.25	5.5	1089.3	9.8	2170.3	0.0	3.9	0.006	0.00548	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-05	24.0	14.7	63.42	5.4	1094.6	9.3	2179.6	0.0	3.9	0.006	0.00559	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-06	24.0	14.8	61.85	5.7	1100.3	9.2	2188.8	0.0	3.9	0.006	0.00531	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-07	24.0	14.8	62.46	5.6	1105.9	9.3	2198.1	0.0	4.0	0.006	0.0054	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-08	24.0	14.8	63.19	5.4	1111.3	9.3	2207.4	0.0	4.0	0.006	0.00552	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-09	24.0	14.7	63.34	5.4	1116.7	9.3	2216.7	0.0	4.0	0.006	0.00556	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-10	21.0	13.9	62.13	5.3	1121.9	8.6	2225.3	0.0	4.0	0.006	0.0057	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-11	24.0	15.8	62.73	5.9	1127.8	9.9	2235.2	0.0	4.1	0.006	0.00681	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-12	22.0	14.9	62.79	5.5	1133.3	9.3	2244.5	0.0	4.1	0.006	0.00542	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-13	24.0	14.6	64.26	5.2	1138.5	9.4	2253.9	0.0	4.2	0.006	0.00769	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-14	24.0	14.9	63.23	5.5	1144.0	9.4	2263.3	0.0	4.2	0.006	0.00729	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-15	24.0	14.9	62.72	5.5	1149.6	9.3	2272.7	0.0	4.2	0.006	0.00722	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-16	24.0	14.9	62.76	5.5	1155.1	9.3	2282.0	0.0	4.3	0.006	0.00542	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-17	24.0	15.0	62.39	5.6	1160.7	9.3	2291.3	0.0	4.3	0.006	0.00533	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-18	24.0	16.1	64.51	5.7	1166.4	10.4	2301.7	0.0	4.3	0.006	0.00526	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-19	24.0	14.9	62.03	5.7	1172.1	9.2	2310.9	0.0	4.4	0.006	0.00531	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-20	24.0	14.8	61.22	5.7	1177.8	9.0	2319.9	0.0	4.4	0.006	0.00524	107.0	0.0	32-1200	136	33.11	15	0	0	0	1000	50	
2012-Sep-21	24.0	13.7	61.30	5.3	1183.1	8.4	2328.3	0.0	4.4	0.006	0.00565	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Sep-22	24.0	13.8	63.29	5.1	1188.2	8.7	2337.1	0.0	4.4	0.006	0.00592	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Sep-23	24.0	14.2	61.93	5.4	1193.6	8.8	2345.9	0.0	4.5	0.006	0.00555	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Sep-24	24.0	14.6	62.57	5.5	1199.0	9.1	2355.0	0.0	4.5	0.006	0.0055	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Sep-25	24.0	14.6	65.00	5.1	1204.1	9.5	2364.5	0.0	4.5	0.006	0.00588	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Sep-26	24.0	15.1	63.68	5.5	1209.6	9.6	2374.1	0.0	4.6	0.006	0.00547	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Sep-27	24.0	15.3	63.99	5.5	1215.1	9.8	2383.9	0.0	4.6	0.006	0.00543	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Sep-28	24.0	14.8	62.87	5.5	1220.7	9.3	2393.2	0.0	4.6	0.006	0.00544	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	14.5	63.17	5.3	1226.0	9.2	2402.4	0.0	4.6	0.006	0.00375	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Sep-30	24.0	15.0	63.86	5.4	1231.4	9.6	2411.9	0.0	4.7	0.006	0.00555	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-01	24.0	15.1	63.41	5.5	1236.9	9.6	2421.5	0.0	4.7	0.006	0.00542	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-02	24.0	15.4	66.32	5.2	1242.1	10.2	2431.8	0.0	4.7	0.006	0.00578	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-03	24.0	15.2	65.48	5.2	1247.4	9.9	2441.7	0.0	4.8	0.006	0.00574	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-04	24.0	14.0	62.75	5.2	1252.6	8.8	2450.4	0.0	4.8	0.006	0.00577	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-05	24.0	13.9	62.60	5.2	1257.8	8.7	2459.2	0.0	4.8	0.006	0.00576	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-06	24.0	14.1	61.59	5.4	1263.2	8.7	2467.8	0.0	4.9	0.006	0.00554	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-07	24.0	14.2	59.79	5.7	1268.9	8.5	2476.3	0.0	4.9	0.006	0.00525	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-08	24.0	14.2	59.41	5.8	1274.7	8.5	2484.8	0.0	4.9	0.006	0.00519	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-09	24.0	14.2	58.90	5.8	1280.5	8.4	2493.2	0.0	4.9	0.006	0.00514	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-10	24.0	15.4	63.18	5.7	1286.2	9.7	2502.9	0.0	5.0	0.006	0.0053	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-11	24.0	15.3	61.36	5.9	1292.1	9.4	2512.3	0.0	5.0	0.006	0.00507	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-12	24.0	14.7	64.76	5.2	1297.3	9.5	2521.8	0.0	5.0	0.006	0.0058	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-13	24.0	15.1	63.67	5.5	1302.8	9.6	2531.4	0.0	5.1	0.006	0.00546	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-14	24.0	14.7	64.23	5.2	1308.0	9.4	2540.8	0.0	5.1	0.006	0.00573	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-15	24.0	14.0	63.01	5.2	1313.2	8.8	2549.6	0.0	5.1	0.006	0.00388	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-16	24.0	13.5	63.10	5.0	1318.1	8.5	2558.1	0.0	5.1	0.006	0.00604	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-17	24.0	13.8	61.03	5.4	1323.5	8.4	2566.5	0.0	5.2	0.006	0.00557	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-18	24.0	14.0	62.04	5.3	1328.9	8.7	2575.2	0.0	5.2	0.006	0.00563	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-19	24.0	13.8	59.41	5.6	1334.5	8.2	2583.5	0.0	5.2	0.006	0.00535	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-20	24.0	13.8	58.79	5.7	1340.1	8.1	2591.5	0.0	5.3	0.006	0.00353	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-21	24.0	14.0	59.83	5.6	1345.8	8.4	2599.9	0.0	5.3	0.006	0.00356	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-22	24.0	13.6	59.57	5.5	1351.2	8.1	2608.0	0.0	5.3	0.006	0.00364	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-23	24.0	13.6	59.41	5.5	1356.8	8.1	2616.1	0.0	5.3	0.006	0.00362	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-24	24.0	13.4	60.66	5.3	1362.0	8.1	2624.2	0.0	5.4	0.006	0.00758	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-25	24.0	14.0	59.83	5.6	1367.7	8.4	2632.6	0.0	5.4	0.006	0.	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-26	24.0	14.0	60.13	5.6	1373.3	8.4	2641.0	0.0	5.4	0.006	0.00358	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-27	24.0	14.2	60.37	5.6	1378.9	8.6	2649.6	0.0	5.4	0.006	0.00355	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-28	24.0	14.1	61.03	5.5	1384.4	8.6	2658.2	0.0	5.4	0.006	0.00363	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-29	24.0	13.2	61.33	5.1	1389.5	8.1	2666.4	0.0	5.4	0.006	0.00391	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-30	24.0	13.2	61.15	5.1	1394.7	8.1	2674.5	0.0	5.5	0.006	0.00389	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Oct-31	24.0	14.1	59.20	5.7	1400.4	8.3	2682.8	0.0	5.5	0.006	0.00348	107.0	0.0	32-1200	115	36.90	15	0	0	0	1000	50	
2012-Nov-01	24.0	12.9	62.88	4.8	1405.2	8.1	2690.9	0.0	5.5	0.006	0.00417	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	12.9	62.16	4.9	1410.1	8.0	2698.9	0.0	5.5	0.006	0.00411	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-03	24.0	13.3	61.58	5.1	1415.2	8.2	2707.1	0.0	5.5	0.006	0.00391	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-04	24.0	13.3	60.91	5.2	1420.4	8.1	2715.2	0.0	5.6	0.006	0.00386	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-05	24.0	13.2	61.97	5.0	1425.4	8.2	2723.4	0.0	5.6	0.006	0.00398	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-06	24.0	13.6	61.13	5.3	1430.7	8.3	2731.7	0.0	5.6	0.006	0.00378	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-07	24.0	14.2	60.55	5.6	1436.3	8.6	2740.3	0.0	5.6	0.006	0.00358	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-08	24.0	14.2	61.77	5.4	1441.7	8.7	2749.0	0.0	5.6	0.006	0.0037	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-09	24.0	13.9	62.55	5.2	1446.9	8.7	2757.7	0.0	5.7	0.006	0.00385	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-10	24.0	13.6	61.52	5.2	1452.1	8.4	2766.0	0.0	5.7	0.006	0.00382	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-11	24.0	12.8	60.42	5.1	1457.1	7.7	2773.7	0.0	5.7	0.006	0.00396	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-12	24.0	13.4	61.01	5.2	1462.4	8.2	2781.9	0.0	5.7	0.006	0.00382	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-13	24.0	13.4	61.49	5.2	1467.5	8.2	2790.2	0.0	5.7	0.006	0.00388	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-14	24.0	13.2	62.00	5.0	1472.6	8.2	2798.4	0.0	5.8	0.006	0.00398	109.0	0.0	32-1200	135	29.93	17	0	0	0	1000	100	
2012-Nov-15	24.0	16.5	59.01	6.8	1479.3	9.7	2808.1	0.0	5.8	0.006	0.00444	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-16	24.0	16.6	61.48	6.4	1485.7	10.2	2818.3	0.0	5.8	0.006	0.00468	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-17	24.0	16.8	61.26	6.5	1492.2	10.3	2828.6	0.0	5.8	0.006	0.00462	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-18	24.0	16.9	61.05	6.6	1498.8	10.3	2838.9	0.0	5.9	0.006	0.00455	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-19	24.0	17.6	59.89	7.0	1505.9	10.5	2849.4	0.0	5.9	0.006	0.00426	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-20	24.0	17.1	61.35	6.6	1512.5	10.5	2860.0	0.0	5.9	0.006	0.00453	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-21	24.0	17.5	62.68	6.5	1519.0	11.0	2870.9	0.0	6.0	0.006	0.0046	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-22	24.0	17.7	60.34	7.0	1526.0	10.7	2881.6	0.0	6.0	0.006	0.00285	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-23	24.0	16.5	64.22	5.9	1531.9	10.6	2892.2	0.0	6.0	0.006	0.00508	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-24	24.0	16.3	63.18	6.0	1537.9	10.3	2902.5	0.0	6.0	0.006	0.00501	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-25	24.0	18.4	58.31	7.7	1545.6	10.7	2913.2	0.0	6.1	0.006	0.00392	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-26	24.0	16.2	65.58	5.6	1551.2	10.7	2923.8	0.0	6.1	0.006	0.00537	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-27	24.0	18.3	56.38	8.0	1559.2	10.3	2934.1	0.0	6.1	0.006	0.00375	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-28	24.0	16.9	64.50	6.0	1565.2	10.9	2945.0	0.0	6.2	0.006	0.005	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-29	24.0	16.8	60.74	6.6	1571.8	10.2	2955.3	0.0	6.2	0.006	0.00455	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Nov-30	24.0	16.4	61.05	6.4	1578.2	10.0	2965.3	0.0	6.2	0.006	0.00469	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-01	24.0	16.6	62.55	6.2	1584.4	10.4	2975.7	0.0	6.3	0.006	0.00482	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-02	24.0	17.7	62.12	6.7	1591.1	11.0	2986.6	0.0	6.3	0.006	0.00448	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-03	24.0	17.3	62.43	6.5	1597.6	10.8	2997.4	0.0	6.3	0.006	0.00462	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-04	24.0	18.2	61.38	7.0	1604.6	11.1	3008.6	0.0	6.3	0.006	0.00428	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-05	24.0	16.9	65.44	5.8	1610.4	11.0	3019.6	0.0	6.4	0.006	0.00515	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 106/12-20-009-16W4/00 | 106122000916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	24.0	16.9	63.88	6.1	1616.5	10.8	3030.4	0.0	6.4	0.006	0.00493	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-07	24.0	17.3	61.37	6.7	1623.2	10.6	3041.0	0.0	6.4	0.006	0.00448	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-08	24.0	17.8	62.54	6.7	1629.9	11.2	3052.2	0.0	6.5	0.006	0.00449	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-09	24.0	17.6	62.00	6.7	1636.6	10.9	3063.1	0.0	6.5	0.006	0.00448	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-10	24.0	17.6	63.08	6.5	1643.1	11.1	3074.2	0.0	6.5	0.006	0.00462	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-11	24.0	17.0	62.43	6.4	1649.4	10.6	3084.8	0.0	6.6	0.006	0.00469	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-12	24.0	17.9	61.24	6.9	1656.4	11.0	3095.8	0.0	6.6	0.006	0.00433	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-13	24.0	17.8	62.48	6.7	1663.1	11.1	3106.9	0.0	6.6	0.006	0.00448	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-14	24.0	17.2	63.70	6.3	1669.3	11.0	3117.9	0.0	6.6	0.006	0.0048	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-15	24.0	17.9	61.75	6.9	1676.2	11.1	3128.9	0.0	6.7	0.006	0.00438	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-16	24.0	17.7	61.87	6.7	1682.9	10.9	3139.9	0.0	6.7	0.006	0.00446	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-17	24.0	16.8	65.00	5.9	1688.8	10.9	3150.8	0.0	6.7	0.006	0.00509	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-18	24.0	18.1	61.25	7.0	1695.8	11.1	3161.9	0.0	6.8	0.006	0.00427	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-19	24.0	17.8	62.37	6.7	1702.5	11.1	3173.0	0.0	6.8	0.006	0.00448	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-20	24.0	17.9	61.68	6.9	1709.4	11.1	3184.1	0.0	6.8	0.006	0.00437	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-21	24.0	17.6	63.32	6.5	1715.8	11.2	3195.2	0.0	6.9	0.006	0.00464	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-22	24.0	17.3	62.77	6.4	1722.3	10.8	3206.0	0.0	6.9	0.006	0.00467	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-23	22.0	17.5	65.04	6.1	1728.4	11.4	3217.4	0.0	6.9	0.006	0.00656	88.0	0.0	32-1200	125	42.35	26	0	0	0	1000	100	
2012-Dec-24	24.0	14.0	63.50	5.1	1733.5	8.9	3226.3	0.0	6.9	0.006	0.00391	105.0	0.0	32-1200	120	36.22	17	0	0	0	1000	100	
2012-Dec-25	24.0	14.4	62.32	5.4	1738.9	9.0	3235.3	0.0	7.0	0.006	0.00368	105.0	0.0	32-1200	120	36.22	17	0	0	0	1000	100	
2012-Dec-26	24.0	14.3	61.34	5.5	1744.4	8.8	3244.1	0.0	7.0	0.006	0.00361	105.0	0.0	32-1200	120	36.22	17	0	0	0	1000	100	
2012-Dec-27	24.0	14.5	60.80	5.7	1750.1	8.8	3252.9	0.0	7.0	0.006	0.00352	105.0	0.0	32-1200	120	36.22	17	0	0	0	1000	100	
2012-Dec-28	24.0	14.1	60.84	5.5	1755.7	8.6	3261.5	0.0	7.0	0.006	0.00362	105.0	0.0	32-1200	120	36.22	17	0	0	0	1000	100	
2012-Dec-29	24.0	14.2	58.82	5.8	1761.5	8.3	3269.8	0.0	7.0	0.006	0.00342	105.0	0.0	32-1200	120	36.22	17	0	0	0	1000	100	
2012-Dec-30	24.0	14.5	60.61	5.7	1767.2	8.8	3278.6	0.0	7.1	0.006	0.00351	105.0	0.0	32-1200	120	36.22	17	0	0	0	1000	100	
2012-Dec-31	24.0	14.7	59.67	5.9	1773.1	8.8	3287.4	0.0	7.1	0.006	0.00337	105.0	0.0	32-1200	120	36.22	17	0	0	0	1000	100	
Well Totals:	8756.0	5060.5		1773.1		3287.4		7.1															
Well Avg.:		13.8	64.57	4.8		9.0		0.0		0.004522	0.003776	104.0	0.0		136	30.77					1000	90	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2012-Jan-09	24.0	47.3	94.71	2.5	2.5	44.8	44.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-10	24.0	81.7	96.82	2.6	5.1	79.1	123.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-11	24.0	81.1	97.05	2.4	7.5	78.7	202.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-12	24.0	82.5	96.90	2.6	10.1	79.9	282.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-13	24.0	81.8	97.02	2.4	12.5	79.4	361.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-14	24.0	81.5	96.86	2.6	15.1	79.0	440.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-15	24.0	81.9	96.86	2.6	17.6	79.4	520.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-16	18.0	57.7	96.87	1.8	19.4	55.9	576.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-17	24.0	79.3	97.19	2.2	21.7	77.0	653.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-18	24.0	82.1	97.03	2.4	24.1	79.6	732.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-19	24.0	82.4	96.82	2.6	26.7	79.8	812.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-20	24.0	85.0	96.89	2.6	29.4	82.3	894.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-21	24.0	85.1	97.12	2.5	31.8	82.7	977.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-22	24.0	83.8	96.92	2.6	34.4	81.3	1058.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-23	24.0	77.6	96.84	2.5	36.8	75.2	1134.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-24	24.0	77.3	96.78	2.5	39.3	74.9	1208.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-25	24.0	79.8	96.94	2.4	41.8	77.3	1286.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-26	24.0	82.2	96.93	2.5	44.3	79.7	1365.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-27	24.0	82.3	97.02	2.5	46.7	79.8	1445.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-28	24.0	81.8	97.09	2.4	49.1	79.4	1525.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-29	24.0	82.8	97.25	2.3	51.4	80.5	1605.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-30	24.0	81.9	96.59	2.8	54.2	79.1	1684.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Jan-31	24.0	82.1	96.77	2.7	56.8	79.5	1764.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Feb-01	24.0	81.0	96.79	2.6	59.4	78.4	1842.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Feb-02	24.0	80.0	96.92	2.5	61.9	77.5	1920.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	
2012-Feb-03	24.0	78.7	97.23	2.2	64.1	76.5	1996.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	350	51.85	24	0	0	0	1150	550	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	67.6	98.43	1.1	65.1	66.5	2063.0	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-05	24.0	66.6	98.86	0.8	65.9	65.9	2128.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-06	24.0	67.2	98.50	1.0	66.9	66.2	2195.1	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-07	24.0	67.3	98.17	1.2	68.1	66.1	2261.2	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-08	24.0	72.7	98.29	1.2	69.4	71.4	2332.6	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-09	24.0	63.3	98.13	1.2	70.6	62.1	2394.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-10	24.0	63.1	98.21	1.1	71.7	62.0	2456.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-11	24.0	60.3	98.26	1.1	72.7	59.2	2515.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-12	24.0	61.0	98.12	1.2	73.9	59.9	2575.8	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-13	24.0	64.1	98.25	1.1	75.0	62.9	2638.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-14	24.0	66.3	98.16	1.2	76.2	65.1	2703.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-15	24.0	68.0	98.41	1.1	77.3	66.9	2770.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-16	24.0	65.8	98.48	1.0	78.3	64.8	2835.5	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-17	24.0	68.5	98.39	1.1	79.4	67.4	2902.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-18	24.0	67.8	98.22	1.2	80.6	66.6	2969.5	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-19	24.0	68.6	98.34	1.1	81.8	67.5	3037.0	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-20	24.0	61.8	98.14	1.2	82.9	60.7	3097.6	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-21	24.0	63.4	98.22	1.1	84.0	62.2	3159.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-22	24.0	66.2	98.26	1.2	85.2	65.1	3224.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-23	24.0	63.5	98.33	1.1	86.3	62.4	3287.3	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-24	24.0	63.0	98.10	1.2	87.5	61.8	3349.2	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-25	24.0	63.7	98.13	1.2	88.6	62.5	3411.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-26	24.0	62.1	98.07	1.2	89.8	60.9	3472.5	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-27	24.0	60.8	98.11	1.2	91.0	59.6	3532.2	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-28	24.0	60.4	98.08	1.2	92.2	59.2	3591.4	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Feb-29	24.0	61.6	98.18	1.1	93.3	60.5	3651.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-01	24.0	59.7	98.04	1.2	94.4	58.5	3710.4	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-02	24.0	60.0	98.10	1.1	95.6	58.9	3769.3	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-03	24.0	64.9	98.24	1.1	96.7	63.7	3833.0	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-04	24.0	62.7	98.26	1.1	97.8	61.6	3894.6	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-05	24.0	63.1	98.21	1.1	98.9	61.9	3956.5	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-06	24.0	62.7	98.18	1.1	100.1	61.5	4018.0	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-07	24.0	62.7	98.37	1.0	101.1	61.7	4079.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-08	24.0	60.5	98.07	1.2	102.3	59.3	4139.0	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	63.3	98.45	1.0	103.3	62.3	4201.3	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-10	24.0	61.9	98.51	0.9	104.2	60.9	4262.3	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-11	24.0	62.8	98.26	1.1	105.3	61.7	4323.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-12	24.0	63.4	98.28	1.1	106.4	62.3	4386.3	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-13	24.0	65.0	98.46	1.0	107.4	64.0	4450.2	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-14	24.0	60.5	98.22	1.1	108.4	59.5	4509.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-15	24.0	64.8	98.49	1.0	109.4	63.9	4573.6	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-16	24.0	69.0	98.42	1.1	110.5	67.9	4641.5	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-17	24.0	68.8	98.26	1.2	111.7	67.6	4709.0	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-18	24.0	66.1	98.23	1.2	112.9	64.9	4773.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-19	24.0	66.6	98.24	1.2	114.0	65.5	4839.4	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-20	24.0	63.2	98.10	1.2	115.2	62.0	4901.4	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-21	24.0	62.0	98.08	1.2	116.4	60.8	4962.2	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-22	24.0	64.2	98.13	1.2	117.6	63.0	5025.2	0.0	0.0	0.	0.	80.0	760.0	200TP1200	350	42.64	24	0	0	0	1150	0	
2012-Mar-23	24.0	70.4	98.22	1.3	118.9	69.1	5094.3	0.0	0.0	0.	0.	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Mar-24	24.0	70.2	98.09	1.3	120.2	68.9	5163.2	0.0	0.0	0.	0.	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Mar-25	24.0	70.5	98.14	1.3	121.5	69.2	5232.4	0.0	0.0	0.	0.	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Mar-26	24.0	67.4	98.16	1.2	122.8	66.1	5298.5	0.0	0.0	0.	0.	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Mar-27	24.0	70.1	98.22	1.3	124.0	68.9	5367.4	0.0	0.0	0.	0.	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Mar-28	24.0	68.7	99.11	0.6	124.6	68.1	5435.5	0.0	0.0	0.	0.	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Mar-29	24.0	72.7	98.25	1.3	125.9	71.4	5506.9	0.0	0.0	0.	0.	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Mar-30	24.0	74.9	98.14	1.4	127.3	73.5	5580.4	0.0	0.0	0.	0.	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Mar-31	24.0	75.4	98.20	1.4	128.7	74.1	5654.5	0.0	0.0	0.	0.	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-01	24.0	75.0	98.13	1.4	130.1	73.6	5728.1	0.0	0.0	0.02567	0.02143	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-02	24.0	75.7	98.24	1.3	131.4	74.4	5802.4	0.0	0.1	0.02567	0.02256	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-03	24.0	72.6	98.15	1.3	132.7	71.2	5873.6	0.0	0.1	0.02567	0.02239	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-04	24.0	75.2	98.38	1.2	133.9	74.0	5947.6	0.0	0.1	0.02567	0.02459	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-05	24.0	76.7	98.38	1.2	135.2	75.5	6023.1	0.0	0.2	0.02567	0.02419	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-06	24.0	76.9	98.37	1.3	136.4	75.6	6098.7	0.0	0.2	0.02567	0.024	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-07	24.0	69.9	98.23	1.2	137.7	68.7	6167.4	0.0	0.2	0.02567	0.02419	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-08	24.0	71.1	98.30	1.2	138.9	69.9	6237.3	0.0	0.2	0.02567	0.02479	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-09	24.0	70.5	98.21	1.3	140.1	69.2	6306.5	0.0	0.3	0.02567	0.02381	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-10	24.0	72.0	98.28	1.2	141.4	70.7	6377.3	0.0	0.3	0.02567	0.02419	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-11	24.0	72.9	98.16	1.3	142.7	71.5	6448.8	0.0	0.3	0.02567	0.02239	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	65.0	98.11	1.2	144.0	63.7	6512.5	0.0	0.4	0.02567	0.02439	103.0	978.5	200TP1200	350	46.81	24	0	0	0	1150	175	
2012-Apr-13	24.0	64.2	98.16	1.2	145.1	63.0	6575.5	0.0	0.4	0.02567	0.02542	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-14	24.0	66.4	98.22	1.2	146.3	65.2	6640.6	0.0	0.4	0.02567	0.02542	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-15	24.0	63.2	98.21	1.1	147.4	62.0	6702.7	0.0	0.4	0.02567	0.0177	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-16	24.0	62.9	98.03	1.2	148.7	61.7	6764.3	0.0	0.5	0.02567	0.02419	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-17	24.0	64.6	98.47	1.0	149.7	63.6	6827.9	0.0	0.5	0.02567	0.0303	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-18	24.0	65.3	98.33	1.1	150.8	64.2	6892.1	0.0	0.5	0.026	0.	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-19	24.0	64.8	98.26	1.1	151.9	63.7	6955.8	0.0	0.5	0.026	0.02655	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-20	24.0	63.5	98.19	1.2	153.0	62.4	7018.2	0.0	0.6	0.026	0.01739	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-21	24.0	64.3	98.21	1.2	154.2	63.1	7081.3	0.0	0.6	0.026	0.01739	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-22	24.0	58.7	98.11	1.1	155.3	57.6	7138.9	0.0	0.6	0.026	0.03604	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-23	24.0	60.8	98.11	1.2	156.5	59.7	7198.6	0.0	0.6	0.026	0.01739	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-24	24.0	60.4	98.01	1.2	157.7	59.2	7257.7	0.0	0.7	0.026	0.01667	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-25	24.0	63.8	98.29	1.1	158.7	62.7	7320.4	0.0	0.7	0.026	0.01835	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-26	24.0	68.7	98.33	1.2	159.9	67.5	7387.9	0.0	0.7	0.026	0.02609	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-27	24.0	67.5	98.30	1.2	161.0	66.4	7454.3	0.0	0.7	0.026	0.02609	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-28	24.0	64.5	98.25	1.1	162.2	63.4	7517.7	0.0	0.8	0.026	0.02655	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-29	24.0	64.7	98.24	1.1	163.3	63.5	7581.3	0.0	0.8	0.026	0.02632	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-Apr-30	24.0	64.6	98.22	1.2	164.5	63.4	7644.7	0.0	0.8	0.026	0.02609	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-May-01	24.0	64.8	98.02	1.3	165.7	63.5	7708.2	0.0	0.8	0.026	0.01563	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-May-02	24.0	64.8	98.27	1.1	166.9	63.7	7771.9	0.0	0.9	0.026	0.01786	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-May-03	24.0	63.7	98.26	1.1	168.0	62.6	7834.5	0.0	0.9	0.026	0.01802	103.0	978.5	200TP1200	350	43.06	24	0	0	0	1150	175	
2012-May-04	24.0	60.9	98.03	1.2	169.2	59.7	7894.2	0.0	0.9	0.026	0.01667	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-05	24.0	62.8	98.12	1.2	170.4	61.6	7955.9	0.0	0.9	0.026	0.01695	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-06	24.0	65.2	98.19	1.2	171.5	64.0	8019.8	0.0	0.9	0.026	0.01695	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-07	24.0	65.7	98.28	1.1	172.7	64.6	8084.4	0.0	1.0	0.026	0.0177	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-08	24.0	64.4	98.25	1.1	173.8	63.3	8147.7	0.0	1.0	0.026	0.02655	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-09	24.0	64.6	98.23	1.1	174.9	63.4	8211.1	0.0	1.0	0.026	0.02632	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-10	24.0	64.6	98.25	1.1	176.1	63.4	8274.6	0.0	1.0	0.026	0.0177	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-11	24.0	60.9	98.11	1.2	177.2	59.8	8334.3	0.0	1.1	0.026	0.01739	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-12	24.0	66.2	98.25	1.2	178.4	65.1	8399.4	0.0	1.1	0.026	0.01724	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-13	24.0	61.5	98.47	0.9	179.3	60.5	8459.9	0.0	1.1	0.026	0.02128	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-14	24.0	62.0	97.89	1.3	180.6	60.7	8520.6	0.0	1.1	0.026	0.0229	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-15	24.0	62.7	98.36	1.0	181.7	61.7	8582.3	0.0	1.2	0.026	0.02913	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	62.4	98.37	1.0	182.7	61.4	8643.7	0.0	1.2	0.026	0.02941	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-17	24.0	62.4	98.32	1.1	183.7	61.4	8705.0	0.0	1.2	0.026	0.00952	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-18	24.0	60.5	98.00	1.2	184.9	59.3	8764.3	0.0	1.2	0.026	0.02479	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-19	24.0	59.9	98.26	1.0	186.0	58.8	8823.1	0.0	1.3	0.026	0.02885	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-20	24.0	61.9	98.24	1.1	187.1	60.8	8883.9	0.0	1.3	0.026	0.02752	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-21	24.0	59.1	98.16	1.1	188.2	58.0	8941.9	0.0	1.3	0.026	0.01835	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-22	24.0	61.7	98.26	1.1	189.2	60.6	9002.5	0.0	1.3	0.026	0.01869	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-23	24.0	61.6	98.36	1.0	190.2	60.6	9063.1	0.0	1.4	0.026	0.0198	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-24	24.0	69.4	98.31	1.2	191.4	68.2	9131.2	0.0	1.4	0.026	0.01709	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-25	24.0	64.4	98.28	1.1	192.5	63.3	9194.6	0.0	1.4	0.026	0.01802	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-26	24.0	70.2	98.59	1.0	193.5	69.2	9263.8	0.0	1.4	0.026	0.0202	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-27	24.0	59.4	98.26	1.0	194.5	58.3	9322.1	0.0	1.4	0.026	0.01942	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-28	24.0	62.1	98.34	1.0	195.6	61.1	9383.2	0.0	1.5	0.026	0.01942	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-29	24.0	62.1	98.33	1.0	196.6	61.1	9444.3	0.0	1.5	0.026	0.01923	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-30	24.0	54.6	98.08	1.1	197.7	53.5	9497.8	0.0	1.5	0.026	0.01905	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-May-31	24.0	62.0	98.16	1.1	198.8	60.9	9558.6	0.0	1.5	0.026	0.01754	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-01	24.0	63.2	98.29	1.1	199.9	62.1	9620.7	0.0	1.5	0.026	0.01852	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-02	24.0	63.6	98.36	1.0	200.9	62.5	9683.2	0.0	1.6	0.026	0.01923	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-03	24.0	57.3	98.10	1.1	202.0	56.3	9739.5	0.0	1.6	0.026	0.01835	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-04	24.0	61.0	98.23	1.1	203.1	59.9	9799.4	0.0	1.6	0.026	0.01852	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-05	16.0	63.7	98.70	0.8	203.9	62.9	9862.3	0.0	1.6	0.026	0.0241	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-06	24.0	65.5	98.58	0.9	204.8	64.6	9926.9	0.0	1.6	0.026	0.02151	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-07	24.0	63.9	98.39	1.0	205.9	62.9	9989.8	0.0	1.7	0.026	0.01942	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-08	24.0	64.8	98.40	1.0	206.9	63.8	10053.6	0.0	1.7	0.026	0.01923	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-09	24.0	66.6	98.26	1.2	208.1	65.5	10119.1	0.0	1.7	0.026	0.02586	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-10	24.0	69.7	98.57	1.0	209.1	68.7	10187.7	0.0	1.7	0.026	0.03	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-11	24.0	70.9	98.50	1.1	210.1	69.8	10257.5	0.0	1.8	0.026	0.01887	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-12	24.0	63.0	98.30	1.1	211.2	61.9	10319.5	0.0	1.8	0.026	0.01869	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-13	24.0	63.0	98.21	1.1	212.3	61.9	10381.3	0.0	1.8	0.026	0.0177	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-14	24.0	61.5	98.16	1.1	213.5	60.4	10441.7	0.0	1.8	0.026	0.0177	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-15	24.0	62.8	98.31	1.1	214.5	61.7	10503.4	0.0	1.8	0.026	0.01887	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-16	24.0	63.5	98.19	1.2	215.7	62.4	10565.7	0.0	1.9	0.026	0.01739	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-17	24.0	60.2	98.17	1.1	216.8	59.1	10624.9	0.0	1.9	0.026	0.01818	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-18	22.0	64.5	98.63	0.9	217.7	63.6	10688.4	0.0	1.9	0.026	0.02273	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	66.6	98.56	1.0	218.6	65.6	10754.1	0.0	1.9	0.026	0.02083	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-20	24.0	64.4	98.45	1.0	219.6	63.4	10817.5	0.0	1.9	0.026	0.	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-21	24.0	62.8	98.17	1.2	220.8	61.6	10879.1	0.0	1.9	0.026	0.01739	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-22	24.0	65.0	98.32	1.1	221.9	63.9	10943.0	0.0	2.0	0.026	0.01835	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-23	24.0	67.3	98.44	1.1	222.9	66.2	11009.2	0.0	2.0	0.026	0.01905	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-24	24.0	63.3	98.02	1.3	224.2	62.0	11071.2	0.0	2.0	0.026	0.016	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-25	24.0	56.7	97.00	1.7	225.9	55.0	11126.2	0.0	2.0	0.026	0.01176	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-26	24.0	59.1	99.02	0.6	226.4	58.6	11184.8	0.0	2.0	0.026	0.05172	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-27	24.0	58.4	98.22	1.0	227.5	57.4	11242.1	0.0	2.1	0.026	0.02885	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-28	24.0	62.3	98.04	1.2	228.7	61.1	11303.2	0.0	2.1	0.026	0.02459	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-29	24.0	63.3	98.28	1.1	229.8	62.2	11365.4	0.0	2.1	0.026	0.02752	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jun-30	24.0	65.0	98.14	1.2	231.0	63.7	11429.1	0.0	2.2	0.026	0.02479	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-01	24.0	62.0	98.01	1.2	232.2	60.7	11489.9	0.0	2.2	0.026	0.02439	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-02	24.0	61.7	98.20	1.1	233.3	60.6	11550.4	0.0	2.2	0.026	0.02703	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-03	24.0	63.5	98.35	1.1	234.4	62.4	11612.8	0.0	2.3	0.026	0.02857	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-04	24.0	63.8	98.25	1.1	235.5	62.7	11675.5	0.0	2.3	0.026	0.01786	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-05	24.0	62.7	98.33	1.1	236.6	61.7	11737.2	0.0	2.3	0.026	0.02857	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-06	24.0	61.4	98.01	1.2	237.8	60.2	11797.3	0.0	2.3	0.026	0.03279	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-07	24.0	64.7	98.35	1.1	238.8	63.7	11861.0	0.0	2.4	0.026	0.01869	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-08	24.0	57.3	97.80	1.3	240.1	56.1	11917.1	0.0	2.4	0.026	0.01587	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-09	24.0	63.6	97.99	1.3	241.4	62.4	11979.4	0.0	2.4	0.026	0.01563	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-10	24.0	63.9	97.97	1.3	242.7	62.6	12042.1	0.0	2.4	0.026	0.01538	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-11	24.0	59.4	97.84	1.3	244.0	58.1	12100.1	0.0	2.4	0.026	0.	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-12	24.0	61.2	97.91	1.3	245.2	60.0	12160.1	0.0	2.4	0.026	0.01563	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-13	24.0	62.8	97.98	1.3	246.5	61.5	12221.6	0.0	2.5	0.026	0.01575	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-14	24.0	63.6	98.30	1.1	247.6	62.6	12284.1	0.0	2.5	0.026	0.01852	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-15	24.0	65.2	99.51	0.3	247.9	64.9	12349.0	0.0	2.5	0.026	0.0625	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-16	24.0	61.7	98.85	0.7	248.6	61.0	12410.0	0.0	2.5	0.026	0.04225	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-17	24.0	61.1	98.28	1.1	249.7	60.0	12470.1	0.0	2.6	0.026	0.01905	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-18	24.0	62.5	98.14	1.2	250.8	61.3	12531.4	0.0	2.6	0.026	0.01724	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-19	24.0	62.3	98.15	1.2	252.0	61.1	12592.5	0.0	2.6	0.026	0.01739	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-20	24.0	62.0	98.13	1.2	253.1	60.9	12653.4	0.0	2.6	0.026	0.01724	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-21	24.0	63.5	98.14	1.2	254.3	62.3	12715.7	0.0	2.6	0.026	0.01695	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-22	24.0	58.5	97.93	1.2	255.5	57.3	12773.0	0.0	2.7	0.026	0.01653	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	24.0	57.3	97.87	1.2	256.8	56.1	12829.1	0.0	2.7	0.026	0.01639	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-24	24.0	61.4	98.11	1.2	257.9	60.2	12889.3	0.0	2.7	0.026	0.01724	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-25	24.0	61.4	98.16	1.1	259.0	60.3	12949.6	0.0	2.7	0.026	0.0177	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-26	24.0	61.6	98.17	1.1	260.2	60.5	13010.1	0.0	2.7	0.026	0.0177	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-27	24.0	59.6	98.02	1.2	261.4	58.5	13068.5	0.0	2.8	0.026	0.01695	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-28	24.0	61.1	98.07	1.2	262.5	60.0	13128.5	0.0	2.8	0.026	0.01695	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-29	24.0	62.8	98.15	1.2	263.7	61.7	13190.1	0.0	2.8	0.026	0.02586	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-30	24.0	59.4	98.28	1.0	264.7	58.4	13248.5	0.0	2.8	0.026	0.01961	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Jul-31	24.0	63.0	98.16	1.2	265.9	61.8	13310.3	0.0	2.8	0.026	0.01724	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-01	24.0	60.5	98.36	1.0	266.9	59.5	13369.8	0.0	2.9	0.026	0.0202	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-02	24.0	60.6	98.17	1.1	268.0	59.5	13429.3	0.0	2.9	0.026	0.01802	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-03	24.0	63.0	98.32	1.1	269.0	61.9	13491.3	0.0	2.9	0.026	0.01887	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-04	24.0	60.9	98.21	1.1	270.1	59.8	13551.1	0.0	2.9	0.026	0.01835	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-05	24.0	62.3	98.17	1.1	271.3	61.2	13612.2	0.0	2.9	0.026	0.01754	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-06	24.0	61.7	98.28	1.1	272.3	60.6	13672.8	0.0	3.0	0.026	0.0283	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-07	24.0	61.9	98.14	1.2	273.5	60.7	13733.6	0.0	3.0	0.026	0.02609	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-08	24.0	61.9	98.24	1.1	274.6	60.8	13794.4	0.0	3.0	0.026	0.01835	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-09	24.0	62.8	98.14	1.2	275.7	61.6	13856.0	0.0	3.0	0.026	0.01709	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-10	24.0	64.4	98.12	1.2	276.9	63.2	13919.1	0.0	3.1	0.026	0.02479	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-11	24.0	61.8	98.01	1.2	278.2	60.6	13979.7	0.0	3.1	0.026	0.02439	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-12	24.0	60.5	98.02	1.2	279.4	59.3	14039.0	0.0	3.1	0.026	0.025	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-13	24.0	61.8	97.91	1.3	280.7	60.5	14099.6	0.0	3.2	0.026	0.02326	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-14	24.0	63.8	98.26	1.1	281.8	62.6	14162.2	0.0	3.2	0.026	0.01802	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-15	24.0	63.3	98.10	1.2	283.0	62.1	14224.3	0.0	3.2	0.026	0.01667	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-16	24.0	63.0	98.22	1.1	284.1	61.9	14286.2	0.0	3.2	0.026	0.01786	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-17	24.0	60.5	98.25	1.1	285.2	59.5	14345.7	0.0	3.2	0.026	0.01887	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-18	24.0	65.3	98.16	1.2	286.4	64.1	14409.8	0.0	3.3	0.026	0.01667	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-19	24.0	63.4	98.22	1.1	287.5	62.3	14472.0	0.0	3.3	0.026	0.0177	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-20	24.0	63.4	98.12	1.2	288.7	62.3	14534.3	0.0	3.3	0.026	0.02521	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-21	24.0	63.4	98.18	1.2	289.8	62.2	14596.5	0.0	3.3	0.026	0.02609	103.0	978.5	200TP1200	350	42.82	32	0	0	0	1150	0	
2012-Aug-22	24.0	32.2	98.23	0.6	290.4	31.6	14628.1	0.0	3.4	0.026	0.03509	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Aug-23	24.0	32.2	98.20	0.6	291.0	31.6	14659.7	0.0	3.4	0.026	0.03448	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Aug-24	22.0	35.2	98.58	0.5	291.5	34.7	14694.4	0.0	3.4	0.026	0.02	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Aug-25	24.0	32.0	98.06	0.6	292.1	31.3	14725.7	0.0	3.4	0.026	0.03226	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	32.5	98.15	0.6	292.7	31.9	14757.6	0.0	3.4	0.026	0.03333	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Aug-27	24.0	31.5	98.16	0.6	293.3	30.9	14788.5	0.0	3.5	0.026	0.03448	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Aug-28	24.0	30.6	98.47	0.5	293.7	30.2	14818.7	0.0	3.5	0.026	0.04255	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Aug-29	24.0	32.1	98.47	0.5	294.2	31.6	14850.3	0.0	3.5	0.026	0.	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Aug-30	24.0	31.0	98.32	0.5	294.8	30.4	14880.7	0.0	3.5	0.026	0.03846	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Aug-31	24.0	32.3	98.42	0.5	295.3	31.8	14912.5	0.0	3.5	0.026	0.03922	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-01	24.0	32.0	98.41	0.5	295.8	31.5	14944.0	0.0	3.5	0.026	0.03922	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-02	24.0	32.2	98.35	0.5	296.3	31.6	14975.6	0.0	3.6	0.026	0.03774	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-03	24.0	32.3	98.30	0.6	296.9	31.8	15007.4	0.0	3.6	0.026	0.03636	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-04	24.0	34.0	98.38	0.6	297.4	33.4	15040.8	0.0	3.6	0.026	0.03636	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-05	24.0	32.2	98.32	0.5	297.9	31.7	15072.5	0.0	3.6	0.026	0.03704	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-06	24.0	31.7	98.23	0.6	298.5	31.1	15103.6	0.0	3.6	0.026	0.03571	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-07	24.0	32.0	98.25	0.6	299.1	31.5	15135.0	0.0	3.7	0.026	0.03571	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-08	24.0	32.2	98.32	0.5	299.6	31.7	15166.7	0.0	3.7	0.026	0.03704	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-09	24.0	32.3	98.33	0.5	300.1	31.7	15198.5	0.0	3.7	0.026	0.03704	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-10	21.0	29.9	98.22	0.5	300.7	29.3	15227.8	0.0	3.7	0.026	0.01887	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-11	24.0	34.2	98.27	0.6	301.3	33.6	15261.4	0.0	3.7	0.026	0.0339	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-12	22.0	32.3	98.30	0.6	301.8	31.7	15293.1	0.0	3.7	0.026	0.01818	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-13	24.0	32.3	98.39	0.5	302.3	31.8	15324.9	0.0	3.8	0.026	0.03846	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-14	24.0	32.7	98.32	0.6	302.9	32.1	15357.0	0.0	3.8	0.026	0.03636	80.0	760.0	200TP1200	104	72.33	18	0	0	0	1150	0	
2012-Sep-15	24.0	30.1	98.44	0.5	303.4	29.6	15386.6	0.0	3.8	0.026	0.02128	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-16	24.0	30.1	98.44	0.5	303.8	29.6	15416.2	0.0	3.8	0.026	0.02128	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-17	24.0	30.2	98.41	0.5	304.3	29.7	15445.9	0.0	3.8	0.026	0.02083	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-18	24.0	33.4	98.56	0.5	304.8	32.9	15478.8	0.0	3.8	0.026	0.02083	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-19	24.0	29.8	98.39	0.5	305.3	29.3	15508.2	0.0	3.8	0.026	0.02083	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-20	24.0	29.2	98.36	0.5	305.7	28.7	15536.9	0.0	3.8	0.026	0.02083	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-21	24.0	28.8	98.34	0.5	306.2	28.4	15565.2	0.0	3.8	0.026	0.02083	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-22	24.0	29.9	98.46	0.5	306.7	29.5	15594.7	0.0	3.9	0.026	0.02174	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-23	24.0	30.2	98.37	0.5	307.2	29.7	15624.3	0.0	3.9	0.026	0.02041	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-24	24.0	31.2	98.43	0.5	307.7	30.7	15655.1	0.0	3.9	0.026	0.02041	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-25	24.0	32.4	98.58	0.5	308.1	32.0	15687.0	0.0	3.9	0.026	0.02174	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-26	24.0	32.9	98.51	0.5	308.6	32.4	15719.4	0.0	3.9	0.026	0.02041	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-27	24.0	33.6	98.51	0.5	309.1	33.1	15752.5	0.0	3.9	0.026	0.02	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-28	24.0	32.0	98.44	0.5	309.6	31.5	15784.0	0.0	3.9	0.026	0.02	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	31.4	98.47	0.5	310.1	30.9	15814.9	0.0	3.9	0.026	0.02083	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Sep-30	24.0	32.7	98.50	0.5	310.6	32.2	15847.1	0.0	3.9	0.026	0.02041	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-01	24.0	32.9	98.48	0.5	311.1	32.4	15879.5	0.0	3.9	0.026	0.02	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-02	24.0	34.9	98.65	0.5	311.6	34.5	15913.9	0.0	4.0	0.026	0.02128	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-03	24.0	33.9	98.61	0.5	312.0	33.4	15947.3	0.0	4.0	0.026	0.02128	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-04	24.0	30.0	98.43	0.5	312.5	29.6	15976.9	0.0	4.0	0.026	0.02128	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-05	24.0	29.9	98.43	0.5	313.0	29.4	16006.3	0.0	4.0	0.026	0.02128	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-06	24.0	29.8	98.36	0.5	313.5	29.3	16035.6	0.0	4.0	0.026	0.02041	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-07	24.0	29.1	98.25	0.5	314.0	28.6	16064.2	0.0	4.0	0.026	0.01961	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-08	24.0	29.0	98.21	0.5	314.5	28.5	16092.8	0.0	4.0	0.026	0.01923	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-09	24.0	28.7	98.19	0.5	315.0	28.2	16121.0	0.0	4.0	0.026	0.01923	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-10	24.0	33.2	98.47	0.5	315.5	32.7	16153.7	0.0	4.0	0.026	0.01961	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-11	24.0	32.2	98.36	0.5	316.0	31.7	16185.4	0.0	4.0	0.026	0.01887	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-12	24.0	32.5	98.58	0.5	316.5	32.0	16217.4	0.0	4.1	0.026	0.02174	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-13	24.0	32.9	98.51	0.5	317.0	32.5	16249.9	0.0	4.1	0.026	0.02041	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-14	24.0	32.2	98.54	0.5	317.5	31.7	16281.6	0.0	4.1	0.026	0.02128	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-15	24.0	30.1	98.47	0.5	317.9	29.6	16311.2	0.0	4.1	0.026	0.02174	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-16	24.0	29.1	98.46	0.5	318.4	28.7	16339.9	0.0	4.1	0.026	0.02222	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-17	24.0	29.0	98.34	0.5	318.9	28.5	16368.4	0.0	4.1	0.026	0.02083	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-18	24.0	29.9	98.39	0.5	319.3	29.4	16397.8	0.0	4.1	0.026	0.02083	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-19	24.0	28.2	98.23	0.5	319.8	27.7	16425.5	0.0	4.1	0.026	0.02	80.0	760.0	200TP1200	104	67.48	19	0	0	0	1150	500	
2012-Oct-20	24.0	36.5	98.19	0.7	320.5	35.8	16461.3	0.0	4.1	0.026	0.0303	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-21	24.0	37.7	98.25	0.7	321.2	37.1	16498.3	0.0	4.2	0.026	0.0303	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-22	24.0	36.5	98.24	0.6	321.8	35.8	16534.2	0.0	4.2	0.026	0.03125	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-23	24.0	36.4	98.24	0.6	322.4	35.8	16570.0	0.0	4.2	0.026	0.03125	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-24	24.0	36.7	98.31	0.6	323.1	36.1	16606.0	0.0	4.2	0.026	0.03226	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-25	24.0	37.7	98.25	0.7	323.7	37.0	16643.1	0.0	4.2	0.026	0.	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-26	24.0	38.0	98.29	0.7	324.4	37.3	16680.4	0.0	4.2	0.026	0.01538	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-27	24.0	38.7	98.29	0.7	325.0	38.0	16718.4	0.0	4.2	0.026	0.01515	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-28	24.0	38.9	98.35	0.6	325.7	38.2	16756.6	0.0	4.2	0.026	0.01563	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-29	24.0	36.6	98.36	0.6	326.3	36.0	16792.6	0.0	4.3	0.026	0.01667	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-30	24.0	36.4	98.35	0.6	326.9	35.8	16828.4	0.0	4.3	0.026	0.01667	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Oct-31	24.0	37.5	98.22	0.7	327.5	36.9	16865.3	0.0	4.3	0.026	0.01493	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-01	24.0	38.4	98.46	0.6	328.1	37.8	16903.1	0.0	4.3	0.026	0.01695	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	37.8	98.41	0.6	328.7	37.2	16940.3	0.0	4.3	0.026	0.01667	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-03	24.0	38.7	98.37	0.6	329.4	38.1	16978.3	0.0	4.3	0.026	0.01587	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-04	24.0	38.1	98.35	0.6	330.0	37.5	17015.8	0.0	4.3	0.026	0.01587	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-05	24.0	38.7	98.40	0.6	330.6	38.0	17053.9	0.0	4.3	0.026	0.01613	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-06	24.0	39.4	98.35	0.7	331.3	38.7	17092.6	0.0	4.3	0.026	0.01538	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-07	24.0	40.6	98.30	0.7	331.9	39.9	17132.5	0.0	4.3	0.026	0.01449	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-08	24.0	41.3	98.40	0.7	332.6	40.7	17173.1	0.0	4.4	0.026	0.01515	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-09	24.0	41.0	98.44	0.6	333.2	40.3	17213.4	0.0	4.4	0.026	0.01563	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-10	24.0	39.5	98.38	0.6	333.9	38.9	17252.3	0.0	4.4	0.026	0.01563	26.0	247.0	200TP1200	200	46.07	22	0	0	0	1150	250	
2012-Nov-11	24.0	36.4	98.30	0.6	334.5	35.8	17288.1	0.0	4.4	0.026	0.01613	55.0	522.5	200TP1200	250	36.86	23	0	0	0	1150	200	
2012-Nov-12	24.0	38.8	98.35	0.6	335.1	38.1	17326.2	0.0	4.4	0.026	0.01563	55.0	522.5	200TP1200	250	36.86	23	0	0	0	1150	200	
2012-Nov-13	24.0	39.0	98.38	0.6	335.8	38.3	17364.5	0.0	4.4	0.026	0.01587	55.0	522.5	200TP1200	250	36.86	23	0	0	0	1150	200	
2012-Nov-14	24.0	38.7	98.40	0.6	336.4	38.1	17402.6	0.0	4.4	0.026	0.01613	55.0	522.5	200TP1200	250	36.86	23	0	0	0	1150	200	
2012-Nov-15	24.0	34.6	98.12	0.7	337.0	34.0	17436.6	0.0	4.4	0.026	0.01538	55.0	522.5	200TP1200	250	36.86	23	0	0	0	1150	200	
2012-Nov-16	24.0	36.3	98.32	0.6	337.7	35.7	17472.3	0.0	4.4	0.026	0.01639	55.0	522.5	200TP1200	250	36.86	23	0	0	0	1150	200	
2012-Nov-17	24.0	36.5	98.30	0.6	338.3	35.9	17508.2	0.0	4.4	0.026	0.01613	55.0	522.5	200TP1200	250	36.86	23	0	0	0	1150	200	
2012-Nov-18	24.0	36.7	98.28	0.6	338.9	36.1	17544.3	0.0	4.5	0.026	0.01587	55.0	522.5	200TP1200	250	36.86	23	0	0	0	1150	200	
2012-Nov-19	24.0	40.7	98.20	0.7	339.6	39.9	17584.2	0.0	4.5	0.026	0.0137	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-20	24.0	40.6	98.30	0.7	340.3	39.9	17624.1	0.0	4.5	0.026	0.01449	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-21	24.0	42.3	98.39	0.7	341.0	41.6	17665.7	0.0	4.5	0.026	0.01471	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-22	24.0	41.3	98.23	0.7	341.7	40.6	17706.3	0.0	4.5	0.026	0.0137	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-23	24.0	40.9	98.48	0.6	342.4	40.2	17746.5	0.0	4.5	0.026	0.01613	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-24	24.0	39.7	98.41	0.6	343.0	39.1	17785.6	0.0	4.5	0.026	0.01587	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-25	24.0	41.5	98.07	0.8	343.8	40.7	17826.2	0.0	4.5	0.026	0.0125	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-26	24.0	41.0	98.56	0.6	344.4	40.5	17866.7	0.0	4.5	0.026	0.01695	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-27	24.0	40.1	97.91	0.8	345.2	39.3	17906.0	0.0	4.6	0.026	0.02381	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-28	24.0	42.1	98.50	0.6	345.8	41.4	17947.4	0.0	4.6	0.026	0.03175	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-29	24.0	39.5	98.25	0.7	346.5	38.8	17986.2	0.0	4.6	0.026	0.01449	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Nov-30	24.0	38.8	98.27	0.7	347.2	38.1	18024.3	0.0	4.6	0.026	0.02985	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-01	24.0	40.1	98.38	0.7	347.9	39.5	18063.8	0.0	4.6	0.026	0.01538	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-02	24.0	42.4	98.32	0.7	348.6	41.7	18105.4	0.0	4.6	0.026	0.01408	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-03	24.0	41.7	98.37	0.7	349.2	41.0	18146.5	0.0	4.6	0.026	0.01471	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-04	24.0	43.1	98.30	0.7	350.0	42.3	18188.8	0.0	4.6	0.026	0.0137	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-05	24.0	42.6	98.57	0.6	350.6	42.0	18230.7	0.0	4.7	0.026	0.03279	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/13-20-009-16W4/00 | 104132000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	41.5	98.48	0.6	351.2	40.9	18271.6	0.0	4.7	0.026	0.03175	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-07	24.0	41.1	98.30	0.7	351.9	40.4	18312.0	0.0	4.7	0.026	0.02857	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-08	24.0	43.1	98.37	0.7	352.6	42.4	18354.4	0.0	4.7	0.026	0.02857	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-09	24.0	42.2	98.34	0.7	353.3	41.5	18395.9	0.0	4.7	0.026	0.02857	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-10	24.0	42.8	98.41	0.7	354.0	42.2	18438.1	0.0	4.8	0.026	0.02941	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-11	24.0	41.0	98.37	0.7	354.7	40.4	18478.4	0.0	4.8	0.026	0.02985	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-12	24.0	42.3	98.28	0.7	355.4	41.6	18520.0	0.0	4.8	0.026	0.0274	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-13	24.0	43.0	98.37	0.7	356.1	42.3	18562.4	0.0	4.8	0.026	0.02857	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-14	24.0	42.3	98.44	0.7	356.8	41.7	18604.0	0.0	4.8	0.026	0.0303	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-15	24.0	42.7	98.31	0.7	357.5	42.0	18646.0	0.0	4.9	0.026	0.02778	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-16	24.0	42.2	98.32	0.7	358.2	41.5	18687.5	0.0	4.9	0.026	0.02817	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-17	24.0	42.2	98.53	0.6	358.8	41.6	18729.1	0.0	4.9	0.026	0.03226	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-18	24.0	42.9	98.28	0.7	359.5	42.2	18771.3	0.0	4.9	0.026	0.02703	55.0	522.5	200TP1200	250	40.11	23	0	0	0	1150	200	
2012-Dec-19	24.0	43.8	98.36	0.7	360.3	43.1	18814.4	0.0	4.9	0.026	0.02778	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-20	24.0	43.7	98.33	0.7	361.0	43.0	18857.4	0.0	5.0	0.026	0.0274	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-21	24.0	44.0	98.43	0.7	361.7	43.3	18900.7	0.0	5.0	0.026	0.02899	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-22	24.0	42.8	98.41	0.7	362.4	42.1	18942.8	0.0	5.0	0.026	0.02941	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-23	22.0	44.8	98.55	0.7	363.0	44.1	18986.9	0.0	5.0	0.026	0.03077	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-24	24.0	43.4	98.50	0.7	363.7	42.7	19029.7	0.0	5.0	0.026	0.03077	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-25	24.0	43.9	98.43	0.7	364.4	43.2	19072.8	0.0	5.1	0.026	0.02899	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-26	24.0	43.0	98.37	0.7	365.1	42.3	19115.1	0.0	5.1	0.026	0.02857	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-27	24.0	43.1	98.33	0.7	365.8	42.4	19157.4	0.0	5.1	0.026	0.02778	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-28	24.0	42.0	98.33	0.7	366.5	41.3	19198.7	0.0	5.1	0.026	0.02857	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-29	24.0	40.8	98.19	0.7	367.2	40.1	19238.8	0.0	5.1	0.026	0.02703	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-30	24.0	42.9	98.32	0.7	367.9	42.2	19281.0	0.0	5.2	0.026	0.02778	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
2012-Dec-31	24.0	43.0	98.26	0.8	368.7	42.3	19323.2	0.0	5.2	0.026	0.02667	50.0	475.0	200TP1200	252	40.69	23	0	0	0	1150	250	
Well Totals:	8567.0	19691.9		368.7		19323.2		5.2															
Well Avg.:		53.8	96.03	1.0		52.8		0.0		0.01952	0.016745	77.4	735.7		287	47.75					1150	164	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	45.3	92.94	3.2	3.2	42.1	42.1	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-02	24.0	46.6	93.56	3.0	6.2	43.6	85.8	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-03	24.0	46.8	92.88	3.3	9.5	43.4	129.2	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-04	24.0	43.7	92.92	3.1	12.6	40.6	169.8	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-05	24.0	45.4	93.50	3.0	15.6	42.4	212.2	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-06	24.0	43.8	94.08	2.6	18.2	41.2	253.4	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-07	24.0	46.2	93.95	2.8	21.0	43.4	296.7	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-08	24.0	44.2	92.67	3.2	24.2	41.0	337.7	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-09	24.0	43.2	92.66	3.2	27.4	40.0	377.7	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-10	24.0	45.1	92.69	3.3	30.7	41.8	419.5	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-11	24.0	44.7	93.22	3.0	33.7	41.7	461.2	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-12	24.0	45.6	92.86	3.3	36.9	42.3	503.5	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-13	24.0	45.1	93.13	3.1	40.0	42.0	545.5	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-14	24.0	45.0	92.78	3.3	43.3	41.8	587.3	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-15	24.0	45.3	92.78	3.3	46.6	42.0	629.3	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-16	18.0	31.9	92.82	2.3	48.9	29.6	658.9	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-17	24.0	43.6	93.53	2.8	51.7	40.8	699.7	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-18	24.0	45.2	93.17	3.1	54.8	42.1	741.8	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-19	24.0	45.5	92.71	3.3	58.1	42.2	784.0	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2012-Jan-20	24.0	45.4	92.87	3.2	61.3	42.2	826.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-21	24.0	45.4	93.37	3.0	64.3	42.4	868.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-22	24.0	44.8	92.93	3.2	67.5	41.6	910.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-23	24.0	41.5	92.75	3.0	70.5	38.5	948.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-24	24.0	41.4	92.61	3.1	73.6	38.4	987.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-25	24.0	42.6	92.96	3.0	76.6	39.6	1026.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-26	24.0	43.9	92.94	3.1	79.7	40.8	1067.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-27	24.0	43.9	93.15	3.0	82.7	40.9	1108.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-28	24.0	43.6	93.30	2.9	85.6	40.7	1149.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-29	24.0	44.1	93.62	2.8	88.4	41.3	1190.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-30	24.0	44.0	92.20	3.4	91.8	40.5	1230.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Jan-31	24.0	44.0	92.59	3.3	95.1	40.7	1271.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Feb-01	24.0	43.4	92.64	3.2	98.3	40.2	1311.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	86.13	16	0	0	0	1100	250	
2012-Feb-02	24.0	34.9	92.76	2.5	100.8	32.4	1344.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-03	24.0	34.2	93.46	2.2	103.1	32.0	1376.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	35.6	93.49	2.3	105.4	33.3	1409.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-05	24.0	34.6	95.21	1.7	107.0	33.0	1442.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-06	24.0	35.4	93.78	2.2	109.2	33.2	1475.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-07	24.0	35.8	92.46	2.7	111.9	33.1	1508.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-08	24.0	38.5	92.93	2.7	114.7	35.8	1544.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-09	24.0	33.7	92.33	2.6	117.2	31.1	1575.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-10	24.0	33.5	92.63	2.5	119.7	31.0	1606.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-11	24.0	32.0	92.80	2.3	122.0	29.7	1636.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-12	24.0	32.5	92.25	2.5	124.5	30.0	1666.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-13	24.0	34.0	92.79	2.5	127.0	31.5	1697.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-14	24.0	35.3	92.43	2.7	129.7	32.6	1730.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-15	24.0	35.9	93.39	2.4	132.0	33.5	1763.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-16	24.0	34.6	93.70	2.2	134.2	32.4	1796.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-17	24.0	36.1	93.33	2.4	136.6	33.7	1829.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-18	24.0	36.0	92.63	2.7	139.3	33.3	1863.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-19	24.0	36.3	93.13	2.5	141.8	33.8	1897.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-20	24.0	32.9	92.34	2.5	144.3	30.4	1927.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-21	24.0	33.6	92.68	2.5	146.7	31.2	1958.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-22	24.0	35.1	92.82	2.5	149.3	32.6	1991.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-23	24.0	33.6	93.06	2.3	151.6	31.2	2022.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-24	24.0	33.6	92.20	2.6	154.2	31.0	2053.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-25	24.0	33.9	92.33	2.6	156.8	31.3	2084.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-26	24.0	33.1	92.05	2.6	159.4	30.5	2115.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-27	24.0	32.4	92.22	2.5	162.0	29.9	2145.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-28	24.0	32.2	92.14	2.5	164.5	29.7	2174.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Feb-29	24.0	32.7	92.52	2.5	166.9	30.3	2204.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-01	24.0	31.9	91.94	2.6	169.5	29.3	2234.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-02	24.0	32.0	92.21	2.5	172.0	29.5	2263.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-03	24.0	34.4	92.79	2.5	174.5	31.9	2295.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-04	24.0	33.2	92.81	2.4	176.9	30.8	2326.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-05	24.0	33.5	92.65	2.5	179.3	31.0	2357.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-06	24.0	33.3	92.55	2.5	181.8	30.8	2388.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-07	24.0	33.1	93.23	2.2	184.0	30.9	2419.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-08	24.0	32.3	92.04	2.6	186.6	29.7	2448.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	33.3	93.58	2.1	188.8	31.2	2480.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-10	24.0	32.5	93.85	2.0	190.8	30.5	2510.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-11	24.0	33.3	92.84	2.4	193.1	30.9	2541.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-12	24.0	33.6	92.91	2.4	195.5	31.2	2572.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-13	24.0	34.2	93.57	2.2	197.7	32.0	2604.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-14	24.0	32.1	92.68	2.4	200.1	29.8	2634.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-15	24.0	34.1	93.72	2.1	202.2	32.0	2666.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-16	24.0	36.4	93.46	2.4	204.6	34.0	2700.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-17	24.0	36.5	92.79	2.6	207.2	33.8	2734.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-18	24.0	35.0	92.72	2.6	209.8	32.5	2766.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-19	24.0	35.3	92.75	2.6	212.3	32.8	2799.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-20	24.0	33.7	92.22	2.6	214.9	31.1	2830.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	185	70.41	16	0	0	0	1100	100	
2012-Mar-21	24.0	34.6	92.29	2.7	217.6	32.0	2862.4	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-22	24.0	35.8	92.52	2.7	220.3	33.2	2895.6	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-23	24.0	35.7	92.85	2.6	222.8	33.1	2928.7	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-24	24.0	35.8	92.34	2.7	225.6	33.0	2961.7	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-25	24.0	35.9	92.50	2.7	228.3	33.2	2994.9	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-26	24.0	34.2	92.60	2.5	230.8	31.7	3026.5	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-27	24.0	35.5	92.80	2.6	233.4	33.0	3059.5	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-28	24.0	33.9	96.28	1.3	234.6	32.6	3092.1	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-29	24.0	36.8	92.94	2.6	237.2	34.2	3126.4	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-30	24.0	38.1	92.52	2.9	240.1	35.2	3161.6	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Mar-31	24.0	38.3	92.74	2.8	242.9	35.5	3197.1	0.0	0.0	0.	0.	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-01	24.0	38.1	92.47	2.9	245.7	35.3	3232.3	0.0	0.0	0.01172	0.01045	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-02	24.0	38.4	92.91	2.7	248.4	35.6	3268.0	0.0	0.1	0.01172	0.01103	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-03	24.0	36.9	92.57	2.7	251.2	34.1	3302.1	0.0	0.1	0.01172	0.01095	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-04	24.0	38.0	93.39	2.5	253.7	35.5	3337.5	0.0	0.1	0.01172	0.01195	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-05	24.0	38.7	93.44	2.5	256.2	36.2	3373.7	0.0	0.2	0.01172	0.01181	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-06	24.0	38.8	93.42	2.6	258.8	36.2	3409.9	0.0	0.2	0.01172	0.01176	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-07	24.0	35.5	92.86	2.5	261.3	32.9	3442.9	0.0	0.2	0.01172	0.01186	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-08	24.0	35.9	93.13	2.5	263.8	33.5	3476.3	0.0	0.2	0.01172	0.01215	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-09	24.0	35.8	92.76	2.6	266.4	33.2	3509.5	0.0	0.3	0.01172	0.01158	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-10	24.0	36.4	93.03	2.5	268.9	33.9	3543.4	0.0	0.3	0.01172	0.01181	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-11	24.0	37.0	92.57	2.8	271.7	34.3	3577.6	0.0	0.3	0.01172	0.01091	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	33.0	92.40	2.5	274.2	30.5	3608.2	0.0	0.4	0.01172	0.01195	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-13	24.0	35.4	92.60	2.6	276.8	32.8	3641.0	0.0	0.4	0.01172	0.01145	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-14	24.0	36.6	92.86	2.6	279.4	34.0	3674.9	0.0	0.4	0.01172	0.01149	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-15	24.0	34.8	92.76	2.5	281.9	32.3	3707.2	0.0	0.4	0.01172	0.00794	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-16	24.0	34.9	92.11	2.8	284.7	32.1	3739.3	0.0	0.5	0.01172	0.01091	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-17	24.0	35.3	93.80	2.2	286.9	33.1	3772.5	0.0	0.5	0.01172	0.0137	90.0	855.0	120TP1300	170	80.34	14	0	0	0	1100	175	
2012-Apr-18	24.0	37.0	93.26	2.5	289.4	34.5	3806.9	0.0	0.5	0.012	0.	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-19	24.0	36.8	92.93	2.6	292.0	34.2	3841.1	0.0	0.5	0.012	0.01154	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-20	24.0	36.1	92.74	2.6	294.6	33.5	3874.6	0.0	0.6	0.012	0.00763	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-21	24.0	36.5	92.82	2.6	297.2	33.9	3908.5	0.0	0.6	0.012	0.00763	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-22	24.0	33.5	92.44	2.5	299.7	30.9	3939.4	0.0	0.6	0.012	0.01581	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-23	24.0	34.6	92.44	2.6	302.3	32.0	3971.4	0.0	0.6	0.012	0.00763	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-24	24.0	34.5	92.03	2.8	305.1	31.8	4003.2	0.0	0.7	0.012	0.00727	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-25	24.0	36.2	93.08	2.5	307.6	33.7	4036.8	0.0	0.7	0.012	0.008	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-26	24.0	38.9	93.23	2.6	310.2	36.2	4073.1	0.0	0.7	0.012	0.01141	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-27	24.0	38.3	93.10	2.6	312.9	35.6	4108.7	0.0	0.7	0.012	0.01136	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-28	24.0	36.6	92.93	2.6	315.5	34.0	4142.8	0.0	0.8	0.012	0.01158	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-29	24.0	36.7	92.86	2.6	318.1	34.1	4176.9	0.0	0.8	0.012	0.01145	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-Apr-30	24.0	36.7	92.80	2.6	320.7	34.1	4210.9	0.0	0.8	0.012	0.01136	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-May-01	24.0	37.0	92.09	2.9	323.6	34.1	4245.0	0.0	0.8	0.012	0.00683	90.0	855.0	120TP1300	170	82.79	14	0	0	0	1100	175	
2012-May-02	24.0	35.2	92.56	2.6	326.3	32.6	4277.6	0.0	0.9	0.012	0.00763	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-03	24.0	34.6	92.55	2.6	328.8	32.0	4309.6	0.0	0.9	0.012	0.00775	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-04	24.0	33.6	91.66	2.8	331.6	30.8	4340.4	0.0	0.9	0.012	0.00714	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-05	24.0	34.5	92.05	2.7	334.4	31.7	4372.1	0.0	0.9	0.012	0.0073	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-06	24.0	35.7	92.32	2.7	337.1	32.9	4405.1	0.0	0.9	0.012	0.0073	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-07	24.0	35.9	92.67	2.6	339.8	33.2	4438.3	0.0	1.0	0.012	0.0076	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-08	24.0	35.2	92.53	2.6	342.4	32.6	4470.9	0.0	1.0	0.012	0.01141	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-09	24.0	35.3	92.47	2.7	345.0	32.7	4503.5	0.0	1.0	0.012	0.01128	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-10	24.0	35.3	92.52	2.6	347.7	32.7	4536.2	0.0	1.0	0.012	0.00758	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-11	24.0	33.4	91.99	2.7	350.4	30.8	4567.0	0.0	1.1	0.012	0.00746	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-12	24.0	36.2	92.56	2.7	353.1	33.5	4600.4	0.0	1.1	0.012	0.00743	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-13	24.0	33.4	93.41	2.2	355.3	31.2	4631.6	0.0	1.1	0.012	0.00909	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-14	24.0	34.3	91.11	3.1	358.3	31.3	4662.9	0.0	1.1	0.012	0.00984	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-15	24.0	34.2	93.00	2.4	360.7	31.8	4694.6	0.0	1.2	0.012	0.01255	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	34.0	93.00	2.4	363.1	31.6	4726.2	0.0	1.2	0.012	0.01261	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-17	24.0	34.0	92.83	2.4	365.5	31.6	4757.8	0.0	1.2	0.012	0.0041	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-18	24.0	33.3	91.57	2.8	368.3	30.5	4788.3	0.0	1.2	0.012	0.01068	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-19	24.0	32.7	92.57	2.4	370.8	30.3	4818.6	0.0	1.3	0.012	0.01235	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-20	24.0	33.8	92.46	2.6	373.3	31.3	4849.9	0.0	1.3	0.012	0.01176	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-21	24.0	32.4	92.13	2.6	375.9	29.9	4879.8	0.0	1.3	0.012	0.00784	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-22	24.0	33.7	92.61	2.5	378.3	31.2	4911.0	0.0	1.3	0.012	0.00803	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-23	24.0	33.5	92.99	2.4	380.7	31.2	4942.1	0.0	1.4	0.012	0.00851	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-24	24.0	37.8	92.79	2.7	383.4	35.1	4977.3	0.0	1.4	0.012	0.00733	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-25	24.0	35.2	92.64	2.6	386.0	32.6	5009.9	0.0	1.4	0.012	0.00772	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-26	24.0	37.9	93.93	2.3	388.3	35.6	5045.5	0.0	1.4	0.012	0.0087	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-27	24.0	32.4	92.57	2.4	390.7	30.0	5075.5	0.0	1.4	0.012	0.0083	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-28	24.0	33.9	92.94	2.4	393.1	31.5	5107.0	0.0	1.5	0.012	0.00837	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-29	24.0	33.9	92.88	2.4	395.5	31.4	5138.4	0.0	1.5	0.012	0.0083	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-30	24.0	30.0	91.83	2.5	398.0	27.6	5166.0	0.0	1.5	0.012	0.00816	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-May-31	24.0	34.0	92.20	2.7	400.6	31.3	5197.3	0.0	1.5	0.012	0.00755	101.0	959.5	120TP1300	170	79.39	15	0	0	0	1100	300	
2012-Jun-01	24.0	33.0	92.71	2.4	403.0	30.6	5227.9	0.0	1.5	0.012	0.0083	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-02	24.0	33.2	92.98	2.3	405.4	30.9	5258.8	0.0	1.6	0.012	0.00858	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-03	24.0	30.2	91.95	2.4	407.8	27.8	5286.5	0.0	1.6	0.012	0.00823	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-04	24.0	32.0	92.41	2.4	410.2	29.6	5316.1	0.0	1.6	0.012	0.00823	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-05	16.0	32.9	94.40	1.8	412.1	31.0	5347.1	0.0	1.6	0.012	0.01087	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-06	24.0	34.0	93.85	2.1	414.2	31.9	5379.0	0.0	1.6	0.012	0.00957	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-07	24.0	33.3	93.10	2.3	416.5	31.0	5410.0	0.0	1.7	0.012	0.0087	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-08	24.0	33.8	93.11	2.3	418.8	31.5	5441.5	0.0	1.7	0.012	0.00858	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-09	24.0	34.9	92.55	2.6	421.4	32.3	5473.8	0.0	1.7	0.012	0.01154	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-10	24.0	36.1	93.80	2.2	423.6	33.9	5507.7	0.0	1.7	0.012	0.01339	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-11	24.0	36.8	93.59	2.4	426.0	34.5	5542.2	0.0	1.8	0.012	0.00847	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-12	24.0	33.0	92.72	2.4	428.4	30.6	5572.7	0.0	1.8	0.012	0.00833	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-13	24.0	33.1	92.32	2.5	430.9	30.5	5603.3	0.0	1.8	0.012	0.00787	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-14	24.0	32.3	92.17	2.5	433.5	29.8	5633.1	0.0	1.8	0.012	0.00791	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-15	24.0	32.8	92.81	2.4	435.8	30.5	5663.5	0.0	1.8	0.012	0.00847	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-16	24.0	33.4	92.26	2.6	438.4	30.8	5694.3	0.0	1.9	0.012	0.00775	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-17	24.0	31.7	92.20	2.5	440.9	29.2	5723.5	0.0	1.9	0.012	0.0081	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-18	22.0	33.3	94.09	2.0	442.8	31.4	5754.8	0.0	1.9	0.012	0.01015	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	34.5	93.77	2.2	445.0	32.4	5787.2	0.0	1.9	0.012	0.0093	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-20	24.0	33.5	93.35	2.2	447.2	31.3	5818.5	0.0	1.9	0.012	0.	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-21	24.0	33.0	92.23	2.6	449.8	30.4	5848.9	0.0	1.9	0.012	0.00781	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-22	24.0	34.0	92.79	2.5	452.2	31.5	5880.4	0.0	2.0	0.012	0.00816	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-23	24.0	35.0	93.32	2.3	454.6	32.7	5913.1	0.0	2.0	0.012	0.00855	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-24	24.0	33.4	91.62	2.8	457.4	30.6	5943.7	0.0	2.0	0.012	0.00714	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-25	24.0	30.9	87.74	3.8	461.2	27.1	5970.9	0.0	2.0	0.012	0.00528	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-26	24.0	30.2	95.70	1.3	462.5	28.9	5999.8	0.0	2.0	0.012	0.02308	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-27	24.0	30.7	92.40	2.3	464.8	28.3	6028.1	0.0	2.1	0.012	0.01288	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-28	24.0	32.9	91.70	2.7	467.5	30.2	6058.2	0.0	2.1	0.012	0.01099	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-29	24.0	33.1	92.63	2.4	470.0	30.7	6088.9	0.0	2.1	0.012	0.0123	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jun-30	24.0	34.2	92.09	2.7	472.7	31.5	6120.3	0.0	2.2	0.012	0.01111	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-01	24.0	32.7	91.62	2.7	475.4	30.0	6150.3	0.0	2.2	0.012	0.01095	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-02	24.0	32.4	92.36	2.5	477.9	29.9	6180.2	0.0	2.2	0.012	0.01215	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-03	24.0	33.1	92.91	2.4	480.2	30.8	6211.0	0.0	2.3	0.012	0.01277	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-04	24.0	33.4	92.52	2.5	482.7	30.9	6241.9	0.0	2.3	0.012	0.008	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-05	24.0	32.8	92.80	2.4	485.1	30.4	6272.4	0.0	2.3	0.012	0.01271	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-06	24.0	32.4	91.60	2.7	487.8	29.7	6302.0	0.0	2.3	0.012	0.01471	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-07	24.0	33.8	92.90	2.4	490.2	31.4	6333.5	0.0	2.4	0.012	0.00833	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-08	24.0	30.5	90.75	2.8	493.0	27.7	6361.1	0.0	2.4	0.012	0.00709	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-09	24.0	33.6	91.47	2.9	495.9	30.8	6391.9	0.0	2.4	0.012	0.00697	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-10	24.0	33.8	91.39	2.9	498.8	30.9	6422.8	0.0	2.4	0.012	0.00687	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-11	24.0	31.5	90.93	2.9	501.7	28.7	6451.5	0.0	2.4	0.012	0.	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-12	24.0	32.4	91.21	2.9	504.5	29.6	6481.0	0.0	2.4	0.012	0.00702	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-13	24.0	33.2	91.44	2.8	507.3	30.4	6511.4	0.0	2.5	0.012	0.00704	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-14	24.0	33.3	92.76	2.4	509.8	30.9	6542.3	0.0	2.5	0.012	0.0083	97.0	921.5	120TP1300	160	80.86	15	0	0	0	1100	100	
2012-Jul-15	24.0	35.8	97.82	0.8	510.5	35.0	6577.3	0.0	2.5	0.012	0.02564	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-16	24.0	34.6	95.01	1.7	512.3	32.9	6610.2	0.0	2.5	0.012	0.01734	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-17	24.0	35.0	92.68	2.6	514.8	32.4	6642.6	0.0	2.6	0.012	0.00781	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-18	24.0	35.9	92.12	2.8	517.7	33.1	6675.6	0.0	2.6	0.012	0.00707	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-19	24.0	35.8	92.13	2.8	520.5	33.0	6708.6	0.0	2.6	0.012	0.00709	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-20	24.0	35.7	92.01	2.9	523.3	32.8	6741.5	0.0	2.6	0.012	0.00702	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-21	24.0	36.5	92.11	2.9	526.2	33.6	6775.1	0.0	2.6	0.012	0.00694	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-22	24.0	33.9	91.29	3.0	529.2	30.9	6806.0	0.0	2.7	0.012	0.00678	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	24.0	33.3	91.04	3.0	532.1	30.3	6836.3	0.0	2.7	0.012	0.00671	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-24	24.0	35.3	91.96	2.8	535.0	32.5	6868.7	0.0	2.7	0.012	0.00704	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-25	24.0	35.3	92.18	2.8	537.7	32.5	6901.3	0.0	2.7	0.012	0.00725	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-26	24.0	35.4	92.18	2.8	540.5	32.6	6933.9	0.0	2.7	0.012	0.00722	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-27	24.0	34.4	91.60	2.9	543.4	31.5	6965.4	0.0	2.8	0.012	0.00692	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-28	24.0	35.2	91.80	2.9	546.3	32.4	6997.8	0.0	2.8	0.012	0.00692	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-29	24.0	36.1	92.14	2.8	549.1	33.3	7031.1	0.0	2.8	0.012	0.01056	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-30	24.0	34.0	92.64	2.5	551.6	31.5	7062.5	0.0	2.8	0.012	0.008	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Jul-31	24.0	36.2	92.13	2.9	554.5	33.4	7095.9	0.0	2.8	0.012	0.00702	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Aug-01	24.0	34.5	92.96	2.4	556.9	32.1	7128.0	0.0	2.9	0.012	0.00823	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Aug-02	24.0	34.8	92.16	2.7	559.6	32.1	7160.1	0.0	2.9	0.012	0.00733	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Aug-03	24.0	36.0	92.78	2.6	562.2	33.4	7193.5	0.0	2.9	0.012	0.00769	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Aug-04	24.0	34.9	92.36	2.7	564.9	32.3	7225.8	0.0	2.9	0.012	0.00749	97.0	921.5	120TP1300	160	88.41	15	0	0	0	1100	100	
2012-Aug-05	24.0	36.9	92.20	2.9	567.8	34.0	7259.8	0.0	3.0	0.012	0.01042	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-06	24.0	36.4	92.66	2.7	570.5	33.7	7293.5	0.0	3.0	0.012	0.01124	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-07	24.0	36.7	92.07	2.9	573.4	33.8	7327.3	0.0	3.0	0.012	0.01031	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-08	24.0	36.6	92.46	2.8	576.1	33.8	7361.1	0.0	3.0	0.012	0.01087	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-09	24.0	37.2	92.05	3.0	579.1	34.3	7395.4	0.0	3.1	0.012	0.01014	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-10	24.0	38.2	91.99	3.1	582.1	35.2	7430.6	0.0	3.1	0.012	0.01307	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-11	24.0	36.8	91.52	3.1	585.3	33.7	7464.2	0.0	3.1	0.012	0.00962	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-12	24.0	36.0	91.62	3.0	588.3	33.0	7497.3	0.0	3.2	0.012	0.01325	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-13	24.0	36.9	91.17	3.3	591.5	33.7	7530.9	0.0	3.2	0.012	0.0092	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-14	24.0	37.7	92.56	2.8	594.3	34.9	7565.8	0.0	3.2	0.012	0.01071	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-15	24.0	37.6	91.96	3.0	597.4	34.6	7600.3	0.0	3.3	0.012	0.00993	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-16	24.0	37.3	92.43	2.8	600.2	34.5	7634.8	0.0	3.3	0.012	0.01064	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-17	24.0	35.8	92.51	2.7	602.9	33.1	7667.9	0.0	3.3	0.012	0.01119	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-18	24.0	38.7	92.14	3.0	605.9	35.7	7703.5	0.0	3.4	0.012	0.00987	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-19	24.0	37.5	92.37	2.9	608.8	34.6	7738.2	0.0	3.4	0.012	0.01049	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-20	24.0	37.6	92.05	3.0	611.8	34.6	7772.8	0.0	3.4	0.012	0.01003	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-21	24.0	37.5	92.24	2.9	614.7	34.6	7807.4	0.0	3.5	0.012	0.01375	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-22	24.0	38.0	92.39	2.9	617.6	35.1	7842.5	0.0	3.5	0.012	0.01384	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-23	24.0	37.9	92.25	2.9	620.5	35.0	7877.5	0.0	3.5	0.012	0.01361	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-24	22.0	41.0	93.80	2.5	623.0	38.5	7915.9	0.0	3.6	0.012	0.01181	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-25	24.0	37.9	91.71	3.1	626.2	34.7	7950.7	0.0	3.6	0.012	0.01274	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	38.4	92.10	3.0	629.2	35.3	7986.0	0.0	3.7	0.012	0.0132	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-27	24.0	37.2	92.17	2.9	632.1	34.3	8020.2	0.0	3.7	0.012	0.01375	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-28	24.0	35.8	93.38	2.4	634.5	33.4	8053.7	0.0	3.7	0.012	0.01688	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-29	24.0	37.5	93.36	2.5	637.0	35.0	8088.7	0.0	3.7	0.012	0.00402	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-30	24.0	36.3	92.82	2.6	639.6	33.7	8122.4	0.0	3.8	0.012	0.01149	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Aug-31	24.0	37.8	93.17	2.6	642.2	35.2	8157.6	0.0	3.8	0.012	0.0155	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Sep-01	24.0	37.5	93.14	2.6	644.7	34.9	8192.5	0.0	3.9	0.012	0.01556	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Sep-02	24.0	37.7	92.87	2.7	647.4	35.1	8227.6	0.0	3.9	0.012	0.01487	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Sep-03	24.0	38.0	92.65	2.8	650.2	35.2	8262.8	0.0	3.9	0.012	0.01434	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Sep-04	24.0	39.8	93.07	2.8	653.0	37.1	8299.8	0.0	4.0	0.012	0.01087	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Sep-05	24.0	37.8	92.83	2.7	655.7	35.1	8334.9	0.0	4.0	0.012	0.01107	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Sep-06	24.0	37.4	92.37	2.9	658.5	34.5	8369.4	0.0	4.0	0.012	0.01053	97.0	921.5	120TP1300	160	91.17	15	0	0	0	1100	100	
2012-Sep-07	24.0	36.5	92.58	2.7	661.2	33.8	8403.2	0.0	4.1	0.012	0.01107	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-08	24.0	36.7	92.78	2.7	663.9	34.1	8437.3	0.0	4.1	0.012	0.01132	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-09	24.0	36.7	92.84	2.6	666.5	34.1	8471.4	0.0	4.1	0.012	0.01141	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-10	21.0	34.1	92.48	2.6	669.1	31.5	8502.9	0.0	4.1	0.012	0.01172	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-11	24.0	38.9	92.66	2.9	671.9	36.1	8538.9	0.0	4.2	0.012	0.01049	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-12	22.0	36.8	92.69	2.7	674.6	34.1	8573.0	0.0	4.2	0.012	0.01115	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-13	24.0	36.7	93.08	2.5	677.2	34.2	8607.2	0.0	4.2	0.012	0.01181	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-14	24.0	37.2	92.81	2.7	679.8	34.5	8641.7	0.0	4.3	0.012	0.01124	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-15	24.0	36.7	92.65	2.7	682.5	34.0	8675.7	0.0	4.3	0.012	0.01111	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-16	24.0	36.8	92.66	2.7	685.2	34.1	8709.8	0.0	4.3	0.012	0.01111	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-17	24.0	36.9	92.57	2.7	688.0	34.1	8743.9	0.0	4.3	0.012	0.0073	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-18	24.0	40.6	93.15	2.8	690.8	37.8	8781.7	0.0	4.4	0.012	0.01079	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-19	24.0	36.5	92.46	2.8	693.5	33.7	8815.5	0.0	4.4	0.012	0.01091	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-20	24.0	35.8	92.20	2.8	696.3	33.0	8848.5	0.0	4.4	0.012	0.01075	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-21	24.0	35.3	92.22	2.8	699.1	32.6	8881.1	0.0	4.5	0.012	0.01091	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-22	24.0	36.5	92.82	2.6	701.7	33.9	8914.9	0.0	4.5	0.012	0.01145	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-23	24.0	36.9	92.41	2.8	704.5	34.1	8949.0	0.0	4.5	0.012	0.01071	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-24	24.0	38.1	92.61	2.8	707.3	35.3	8984.3	0.0	4.6	0.012	0.01064	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-25	24.0	39.4	93.29	2.6	709.9	36.7	9021.1	0.0	4.6	0.012	0.01136	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-26	24.0	40.1	92.94	2.8	712.8	37.3	9058.3	0.0	4.6	0.012	0.0106	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-27	24.0	40.9	93.03	2.9	715.6	38.0	9096.3	0.0	4.6	0.012	0.01053	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-28	24.0	39.0	92.70	2.9	718.5	36.2	9132.5	0.0	4.7	0.012	0.01053	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	38.3	92.79	2.8	721.2	35.5	9168.0	0.0	4.7	0.012	0.00725	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Sep-30	24.0	39.9	92.97	2.8	724.0	37.1	9205.1	0.0	4.7	0.012	0.01071	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-01	24.0	40.1	92.86	2.9	726.9	37.2	9242.3	0.0	4.8	0.012	0.01049	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-02	24.0	42.3	93.66	2.7	729.6	39.6	9281.9	0.0	4.8	0.012	0.01119	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-03	24.0	41.1	93.44	2.7	732.3	38.4	9320.3	0.0	4.8	0.012	0.01111	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-04	24.0	36.7	92.66	2.7	735.0	34.0	9354.3	0.0	4.8	0.012	0.01115	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-05	24.0	36.5	92.63	2.7	737.6	33.8	9388.1	0.0	4.9	0.012	0.01115	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-06	24.0	36.5	92.32	2.8	740.4	33.7	9421.8	0.0	4.9	0.012	0.01071	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-07	24.0	35.9	91.77	3.0	743.4	32.9	9454.7	0.0	4.9	0.012	0.01017	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-08	24.0	35.8	91.64	3.0	746.4	32.8	9487.5	0.0	5.0	0.012	0.01003	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-09	24.0	35.5	91.48	3.0	749.4	32.4	9519.9	0.0	5.0	0.012	0.00993	95.0	902.5	120TP1300	160	88.36	15	0	0	0	1100	350	
2012-Oct-10	24.0	37.9	90.09	3.8	753.2	34.1	9554.0	0.0	5.0	0.012	0.01067	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-11	24.0	36.9	89.39	3.9	757.1	33.0	9587.1	0.0	5.1	0.012	0.00765	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-12	24.0	36.8	90.68	3.4	760.5	33.4	9620.4	0.0	5.1	0.012	0.00875	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-13	24.0	37.5	90.28	3.6	764.1	33.8	9654.2	0.0	5.1	0.012	0.00824	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-14	24.0	36.5	90.50	3.5	767.6	33.1	9687.3	0.0	5.2	0.012	0.00865	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-15	24.0	34.3	90.03	3.4	771.0	30.9	9718.2	0.0	5.2	0.012	0.00877	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-16	24.0	33.2	90.08	3.3	774.3	29.9	9748.0	0.0	5.2	0.012	0.01216	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-17	24.0	33.2	89.26	3.6	777.9	29.7	9777.7	0.0	5.3	0.012	0.0112	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-18	24.0	34.1	89.66	3.5	781.4	30.6	9808.3	0.0	5.3	0.012	0.0085	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-19	24.0	32.6	88.58	3.7	785.1	28.9	9837.2	0.0	5.3	0.012	0.01075	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-20	24.0	32.2	88.32	3.8	788.9	28.4	9865.6	0.0	5.4	0.012	0.00798	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-21	24.0	33.1	88.77	3.7	792.6	29.4	9895.0	0.0	5.4	0.012	0.00806	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-22	24.0	32.1	88.65	3.6	796.3	28.4	9923.4	0.0	5.4	0.012	0.00824	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-23	24.0	32.1	88.58	3.7	799.9	28.4	9951.8	0.0	5.5	0.012	0.0082	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-24	24.0	32.1	89.10	3.5	803.4	28.6	9980.4	0.1	5.5	0.012	0.01429	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-25	24.0	33.1	88.76	3.7	807.1	29.4	10009.8	0.0	5.5	0.012	0.	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-26	24.0	33.3	88.87	3.7	810.9	29.6	10039.4	0.0	5.5	0.012	0.00809	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-27	24.0	33.9	88.97	3.7	814.6	30.2	10069.6	0.0	5.6	0.012	0.00802	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-28	24.0	34.0	89.26	3.7	818.2	30.3	10099.9	0.0	5.6	0.012	0.00822	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-29	24.0	31.9	89.38	3.4	821.6	28.5	10128.4	0.0	5.6	0.012	0.0059	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-30	24.0	31.8	89.31	3.4	825.0	28.4	10156.8	0.0	5.6	0.012	0.00882	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Oct-31	24.0	33.1	88.50	3.8	828.8	29.3	10186.1	0.0	5.7	0.012	0.00526	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-01	24.0	33.3	89.97	3.3	832.2	30.0	10216.1	0.0	5.7	0.012	0.00898	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	32.9	89.70	3.4	835.6	29.5	10245.6	0.0	5.7	0.012	0.0059	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-03	24.0	33.8	89.45	3.6	839.1	30.2	10275.8	0.0	5.7	0.012	0.00562	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-04	24.0	33.3	89.20	3.6	842.7	29.7	10305.5	0.0	5.8	0.012	0.00556	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-05	24.0	33.7	89.61	3.5	846.2	30.2	10335.7	0.0	5.8	0.012	0.00571	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-06	24.0	34.4	89.30	3.7	849.9	30.7	10366.4	0.0	5.8	0.012	0.00543	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-07	24.0	35.5	89.05	3.9	853.8	31.7	10398.0	0.0	5.8	0.012	0.00514	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-08	24.0	36.0	89.56	3.8	857.6	32.3	10430.3	0.0	5.8	0.012	0.00798	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-09	24.0	35.6	89.86	3.6	861.2	32.0	10462.3	0.0	5.9	0.012	0.00554	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-10	24.0	34.5	89.44	3.6	864.8	30.8	10493.1	0.0	5.9	0.012	0.00824	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-11	24.0	31.9	88.98	3.5	868.3	28.4	10521.5	0.0	5.9	0.012	0.00568	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-12	24.0	33.9	89.23	3.7	872.0	30.2	10551.8	0.0	5.9	0.012	0.00822	98.0	931.0	120TP1300	161	82.38	15	0	0	0	1100	400	
2012-Nov-13	24.0	34.6	91.06	3.1	875.1	31.5	10583.2	0.0	6.0	0.012	0.00971	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-14	24.0	34.3	91.25	3.0	878.1	31.3	10614.5	0.0	6.0	0.012	0.01	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-15	24.0	31.1	89.80	3.2	881.2	27.9	10642.4	0.0	6.0	0.012	0.00946	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-16	24.0	32.3	90.75	3.0	884.2	29.3	10671.7	0.0	6.1	0.012	0.01003	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-17	24.0	32.5	90.68	3.0	887.3	29.5	10701.2	0.0	6.1	0.012	0.0099	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-18	24.0	32.7	90.58	3.1	890.3	29.6	10730.8	0.0	6.1	0.012	0.00974	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-19	24.0	33.4	90.21	3.3	893.6	30.1	10761.0	0.0	6.2	0.012	0.00917	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-20	24.0	33.2	90.70	3.1	896.7	30.1	10791.1	0.0	6.2	0.012	0.00971	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-21	24.0	34.4	91.17	3.0	899.7	31.4	10822.5	0.0	6.2	0.012	0.00987	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-22	24.0	33.9	90.32	3.3	903.0	30.6	10853.1	0.0	6.2	0.012	0.0061	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-23	24.0	33.1	91.67	2.8	905.8	30.4	10883.5	0.0	6.3	0.012	0.01087	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-24	24.0	32.3	91.32	2.8	908.6	29.5	10912.9	0.0	6.3	0.012	0.01071	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-25	24.0	34.3	89.61	3.6	912.1	30.7	10943.6	0.0	6.3	0.012	0.00843	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-26	24.0	33.2	92.07	2.6	914.8	30.5	10974.2	0.0	6.4	0.012	0.01141	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-27	24.0	33.4	88.80	3.7	918.5	29.7	11003.8	0.0	6.4	0.012	0.00802	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-28	24.0	34.1	91.70	2.8	921.3	31.3	11035.1	0.0	6.4	0.012	0.0106	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-29	24.0	32.3	90.48	3.1	924.4	29.3	11064.3	0.0	6.4	0.012	0.00974	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Nov-30	24.0	31.8	90.59	3.0	927.4	28.8	11093.1	0.0	6.5	0.012	0.01003	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-01	24.0	32.7	91.08	2.9	930.3	29.8	11122.9	0.0	6.5	0.012	0.01027	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-02	24.0	34.6	90.87	3.2	933.5	31.4	11154.4	0.0	6.5	0.012	0.00949	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-03	24.0	34.0	91.09	3.0	936.5	31.0	11185.3	0.0	6.6	0.012	0.0099	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-04	24.0	35.2	90.69	3.3	939.8	31.9	11217.3	0.0	6.6	0.012	0.00915	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-05	24.0	34.4	92.09	2.7	942.5	31.7	11248.9	0.0	6.6	0.012	0.01103	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/14-20-009-16W4/00 | 102142000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	33.7	91.60	2.8	945.3	30.9	11279.8	0.0	6.7	0.012	0.0106	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-07	24.0	33.6	90.74	3.1	948.5	30.5	11310.3	0.0	6.7	0.012	0.00965	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-08	24.0	35.1	91.11	3.1	951.6	32.0	11342.2	0.0	6.7	0.012	0.00962	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-09	24.0	34.5	90.86	3.2	954.7	31.3	11373.6	0.0	6.7	0.012	0.00952	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-10	24.0	34.8	91.30	3.0	957.7	31.8	11405.4	0.0	6.8	0.012	0.0099	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-11	24.0	33.4	91.09	3.0	960.7	30.5	11435.8	0.0	6.8	0.012	0.01007	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-12	24.0	34.7	90.62	3.3	964.0	31.4	11467.2	0.0	6.8	0.012	0.00923	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-13	24.0	35.1	91.13	3.1	967.1	32.0	11499.2	0.0	6.9	0.012	0.00965	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-14	24.0	34.4	91.48	2.9	970.0	31.5	11530.6	0.0	6.9	0.012	0.01024	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-15	24.0	34.9	90.86	3.2	973.2	31.7	11562.3	0.0	6.9	0.012	0.0094	98.0	931.0	120TP1300	161	83.59	14	0	0	0	1100	100	
2012-Dec-16	24.0	33.9	91.31	3.0	976.2	31.0	11593.3	0.0	7.0	0.012	0.01017	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-17	24.0	33.6	92.33	2.6	978.7	31.0	11624.4	0.0	7.0	0.012	0.01163	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-18	24.0	34.6	91.15	3.1	981.8	31.5	11655.9	0.0	7.0	0.012	0.0098	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-19	24.0	34.4	91.46	2.9	984.7	31.5	11687.3	0.0	7.0	0.012	0.0102	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-20	24.0	34.4	91.35	3.0	987.7	31.4	11718.7	0.0	7.1	0.012	0.0101	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-21	24.0	34.5	91.82	2.8	990.5	31.6	11750.4	0.0	7.1	0.012	0.01064	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-22	24.0	33.5	91.68	2.8	993.3	30.8	11781.1	0.0	7.1	0.012	0.01075	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-23	22.0	34.9	92.40	2.7	996.0	32.2	11813.3	0.0	7.2	0.012	0.01132	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-24	24.0	33.8	92.20	2.6	998.6	31.2	11844.5	0.0	7.2	0.012	0.01136	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-25	24.0	34.3	91.81	2.8	1001.4	31.5	11876.0	0.0	7.2	0.012	0.01068	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-26	24.0	33.7	91.49	2.9	1004.3	30.9	11906.9	0.0	7.3	0.012	0.01045	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-27	24.0	33.9	91.32	2.9	1007.2	30.9	11937.8	0.0	7.3	0.012	0.0102	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-28	24.0	33.0	91.33	2.9	1010.1	30.1	11968.0	0.0	7.3	0.012	0.01049	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-29	24.0	32.3	90.64	3.0	1013.1	29.3	11997.2	0.0	7.3	0.012	0.00993	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-30	24.0	33.7	91.25	3.0	1016.1	30.8	12028.0	0.0	7.4	0.012	0.01017	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
2012-Dec-31	24.0	34.0	90.93	3.1	1019.1	30.9	12058.9	0.0	7.4	0.012	0.00974	90.0	855.0	120TP1300	161	82.22	15	0	0	0	1100	400	
Well Totals:	8759.0	13078.0		1019.1		12058.9		7.4															
Well Avg.:		35.7	92.16	2.8		32.9		0.0		0.009003	0.007285	96.6	918.0		168	82.26					1100	202	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	16.6	95.61	0.7	0.7	15.9	15.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2012-Jan-02	24.0	17.1	96.03	0.7	1.4	16.4	32.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2012-Jan-03	24.0	17.1	95.56	0.8	2.2	16.4	48.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2012-Jan-04	24.0	16.0	95.62	0.7	2.9	15.3	64.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2012-Jan-05	24.0	16.7	95.98	0.7	3.5	16.0	80.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2012-Jan-06	24.0	16.1	96.34	0.6	4.1	15.5	95.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2012-Jan-07	24.0	17.0	96.23	0.6	4.8	16.3	111.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2012-Jan-08	24.0	17.1	94.62	0.9	5.7	16.2	128.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-09	24.0	16.7	94.62	0.9	6.6	15.8	143.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-10	24.0	17.5	94.62	0.9	7.5	16.5	160.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-11	24.0	17.3	95.04	0.9	8.4	16.5	176.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-12	24.0	17.6	94.78	0.9	9.3	16.7	193.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-13	24.0	17.5	94.97	0.9	10.2	16.6	210.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-14	24.0	17.5	94.67	0.9	11.1	16.5	226.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-15	24.0	17.5	94.69	0.9	12.1	16.6	243.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-16	18.0	12.4	94.66	0.7	12.7	11.7	255.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-17	24.0	16.9	95.27	0.8	13.5	16.1	271.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-18	24.0	17.5	94.98	0.9	14.4	16.7	287.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-19	24.0	17.6	94.61	1.0	15.3	16.7	304.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-20	24.0	18.2	94.77	1.0	16.3	17.2	321.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-21	24.0	18.2	95.16	0.9	17.2	17.3	338.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-22	24.0	17.9	94.81	0.9	18.1	17.0	355.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-23	24.0	16.6	94.64	0.9	19.0	15.7	371.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-24	24.0	16.6	94.57	0.9	19.9	15.7	387.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-25	24.0	17.1	94.84	0.9	20.8	16.2	403.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-26	24.0	17.6	94.82	0.9	21.7	16.7	420.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-27	24.0	17.6	94.99	0.9	22.6	16.7	436.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-28	24.0	17.5	95.07	0.9	23.4	16.6	453.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-29	24.0	17.7	95.30	0.8	24.3	16.8	470.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-30	24.0	17.6	94.25	1.0	25.3	16.5	486.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Jan-31	24.0	17.6	94.54	1.0	26.2	16.6	503.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Feb-01	24.0	17.3	94.58	0.9	27.2	16.4	519.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Feb-02	24.0	17.1	94.80	0.9	28.1	16.2	536.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	104	61.14	24	0	0	0	1100	0	
2012-Feb-03	24.0	14.7	95.31	0.7	28.7	14.0	550.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	24.0	15.3	95.30	0.7	29.5	14.6	564.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-05	24.0	15.0	96.59	0.5	30.0	14.5	579.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-06	24.0	15.2	95.53	0.7	30.7	14.5	593.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-07	24.0	15.3	94.59	0.8	31.5	14.5	608.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-08	24.0	16.5	94.91	0.8	32.3	15.7	623.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-09	24.0	14.4	94.45	0.8	33.1	13.6	637.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-10	24.0	14.4	94.71	0.8	33.9	13.6	651.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-11	24.0	13.7	94.82	0.7	34.6	13.0	664.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-12	24.0	13.9	94.40	0.8	35.4	13.1	677.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-13	24.0	14.6	94.78	0.8	36.1	13.8	691.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-14	24.0	15.1	94.57	0.8	37.0	14.3	705.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-15	24.0	15.4	95.26	0.7	37.7	14.7	720.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-16	24.0	14.9	95.50	0.7	38.4	14.2	734.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-17	24.0	15.5	95.23	0.7	39.1	14.8	749.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-18	24.0	15.4	94.69	0.8	39.9	14.6	763.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-19	24.0	15.6	95.05	0.8	40.7	14.8	778.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-20	24.0	14.1	94.47	0.8	41.5	13.3	791.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-21	24.0	14.4	94.73	0.8	42.2	13.7	805.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-22	24.0	15.1	94.82	0.8	43.0	14.3	819.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-23	24.0	14.4	95.00	0.7	43.7	13.7	833.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-24	24.0	14.4	94.37	0.8	44.5	13.6	846.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-25	24.0	14.5	94.49	0.8	45.3	13.7	860.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-26	24.0	14.2	94.28	0.8	46.1	13.4	874.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-27	24.0	13.9	94.38	0.8	46.9	13.1	887.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-28	24.0	13.8	94.34	0.8	47.7	13.0	900.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Feb-29	24.0	14.0	94.59	0.8	48.5	13.3	913.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-01	24.0	13.6	94.20	0.8	49.3	12.8	926.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-02	24.0	13.7	94.38	0.8	50.0	12.9	939.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-03	24.0	14.8	94.78	0.8	50.8	14.0	953.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-04	24.0	14.3	94.81	0.7	51.5	13.5	966.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-05	24.0	14.4	94.70	0.8	52.3	13.6	980.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-06	24.0	14.3	94.60	0.8	53.1	13.5	993.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-07	24.0	14.2	95.15	0.7	53.8	13.5	1007.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-08	24.0	13.8	94.28	0.8	54.5	13.0	1020.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	14.3	95.39	0.7	55.2	13.7	1033.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-10	24.0	14.0	95.57	0.6	55.8	13.4	1047.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-11	24.0	14.3	94.88	0.7	56.6	13.5	1060.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-12	24.0	14.4	94.93	0.7	57.3	13.7	1074.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-13	24.0	14.7	95.38	0.7	58.0	14.0	1088.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-14	24.0	13.8	94.70	0.7	58.7	13.1	1101.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-15	24.0	14.7	95.50	0.7	59.4	14.0	1115.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-16	24.0	15.6	95.27	0.7	60.1	14.9	1130.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-17	24.0	15.6	94.82	0.8	60.9	14.8	1145.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-18	24.0	15.0	94.74	0.8	61.7	14.2	1159.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	59.26	23	0	0	0	1100	50	
2012-Mar-19	24.0	16.3	94.77	0.9	62.5	15.4	1175.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-20	24.0	15.5	94.38	0.9	63.4	14.6	1189.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-21	24.0	15.2	94.33	0.9	64.3	14.3	1203.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-22	24.0	15.7	94.46	0.9	65.1	14.8	1218.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-23	24.0	15.7	94.70	0.8	66.0	14.8	1233.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-24	24.0	15.7	94.32	0.9	66.9	14.8	1248.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-25	24.0	15.7	94.46	0.9	67.7	14.8	1263.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-26	24.0	15.0	94.53	0.8	68.6	14.2	1277.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-27	24.0	15.6	94.68	0.8	69.4	14.8	1292.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-28	24.0	15.0	97.27	0.4	69.8	14.6	1306.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-29	24.0	16.2	94.80	0.8	70.6	15.3	1322.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-30	24.0	16.7	94.49	0.9	71.6	15.8	1337.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Mar-31	24.0	16.8	94.64	0.9	72.5	15.9	1353.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	94	63.61	23	0	0	0	1100	50	
2012-Apr-01	24.0	15.7	94.40	0.9	73.3	14.8	1368.5	0.0	0.0	0.03531	0.03409	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-02	24.0	15.8	94.76	0.8	74.2	15.0	1383.5	0.0	0.1	0.03531	0.03614	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-03	24.0	15.2	94.48	0.8	75.0	14.4	1397.9	0.0	0.1	0.03531	0.03571	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-04	24.0	15.7	95.10	0.8	75.8	14.9	1412.8	0.0	0.1	0.03531	0.03896	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-05	24.0	16.0	95.13	0.8	76.6	15.2	1428.0	0.0	0.2	0.03531	0.03846	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-06	24.0	16.0	95.14	0.8	77.3	15.3	1443.3	0.0	0.2	0.03531	0.03846	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-07	24.0	14.6	94.74	0.8	78.1	13.9	1457.2	0.0	0.2	0.03531	0.03896	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-08	24.0	14.8	94.95	0.8	78.9	14.1	1471.3	0.0	0.2	0.03531	0.04	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-09	24.0	14.8	94.64	0.8	79.6	14.0	1485.2	0.0	0.3	0.03531	0.03797	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-10	24.0	15.1	94.82	0.8	80.4	14.3	1499.5	0.0	0.3	0.03531	0.03846	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-11	24.0	15.3	94.50	0.8	81.3	14.4	1513.9	0.0	0.3	0.03531	0.03571	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	13.6	94.35	0.8	82.0	12.9	1526.8	0.0	0.4	0.03531	0.03896	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-13	24.0	14.6	94.52	0.8	82.8	13.8	1540.6	0.0	0.4	0.03531	0.0375	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-14	24.0	15.1	94.70	0.8	83.6	14.3	1554.9	0.0	0.4	0.03531	0.0375	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-15	24.0	14.4	94.65	0.8	84.4	13.6	1568.5	0.0	0.4	0.03531	0.02597	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-16	24.0	14.4	94.15	0.8	85.2	13.5	1582.0	0.0	0.5	0.03531	0.03571	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-17	24.0	14.6	95.42	0.7	85.9	14.0	1596.0	0.0	0.5	0.03531	0.04478	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-18	24.0	14.8	95.01	0.7	86.7	14.1	1610.0	0.0	0.5	0.035	0.	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-19	24.0	14.7	94.77	0.8	87.4	14.0	1624.0	0.0	0.5	0.035	0.03896	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-20	24.0	14.5	94.61	0.8	88.2	13.7	1637.7	0.0	0.6	0.035	0.02564	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-21	24.0	14.6	94.67	0.8	89.0	13.9	1651.5	0.0	0.6	0.035	0.02564	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-22	24.0	13.4	94.40	0.8	89.7	12.6	1664.2	0.0	0.6	0.035	0.05333	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-23	24.0	13.9	94.37	0.8	90.5	13.1	1677.3	0.0	0.6	0.035	0.02564	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-24	24.0	13.8	94.05	0.8	91.3	13.0	1690.2	0.0	0.7	0.035	0.02439	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-25	24.0	14.5	94.89	0.7	92.1	13.8	1704.0	0.0	0.7	0.035	0.02703	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-26	24.0	15.6	95.00	0.8	92.8	14.8	1718.8	0.0	0.7	0.035	0.03846	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-27	24.0	15.3	94.92	0.8	93.6	14.6	1733.3	0.0	0.7	0.035	0.03846	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-28	24.0	14.7	94.75	0.8	94.4	13.9	1747.3	0.0	0.8	0.035	0.03896	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-29	24.0	14.7	94.70	0.8	95.2	13.9	1761.2	0.0	0.8	0.035	0.03846	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-Apr-30	24.0	14.7	94.69	0.8	96.0	13.9	1775.1	0.0	0.8	0.035	0.03846	101.0	959.5	120TP1300	95	59.21	23	0	0	0	1100	325	
2012-May-01	24.0	15.0	94.15	0.9	96.8	14.2	1789.3	0.0	0.8	0.035	0.02273	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-02	24.0	15.0	94.86	0.8	97.6	14.2	1803.5	0.0	0.9	0.035	0.02597	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-03	24.0	14.7	94.84	0.8	98.4	14.0	1817.4	0.0	0.9	0.035	0.02632	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-04	24.0	14.2	94.23	0.8	99.2	13.4	1830.8	0.0	0.9	0.035	0.02439	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-05	24.0	14.6	94.46	0.8	100.0	13.8	1844.6	0.0	0.9	0.035	0.02469	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-06	24.0	15.2	94.65	0.8	100.8	14.3	1859.0	0.0	0.9	0.035	0.02469	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-07	24.0	15.3	94.89	0.8	101.6	14.5	1873.5	0.0	1.0	0.035	0.02564	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-08	24.0	15.0	94.85	0.8	102.4	14.2	1887.6	0.0	1.0	0.035	0.03896	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-09	24.0	15.0	94.80	0.8	103.1	14.2	1901.9	0.0	1.0	0.035	0.03846	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-10	24.0	15.0	94.80	0.8	103.9	14.2	1916.1	0.0	1.0	0.035	0.02564	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-11	24.0	14.2	94.43	0.8	104.7	13.4	1929.5	0.0	1.1	0.035	0.02532	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-12	24.0	15.4	94.86	0.8	105.5	14.6	1944.1	0.0	1.1	0.035	0.02532	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-13	24.0	14.2	95.43	0.7	106.2	13.6	1957.7	0.0	1.1	0.035	0.03077	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-14	24.0	14.5	93.80	0.9	107.1	13.6	1971.3	0.0	1.1	0.035	0.03333	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-15	24.0	14.5	95.19	0.7	107.8	13.8	1985.1	0.0	1.2	0.035	0.04286	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	14.5	95.16	0.7	108.5	13.8	1998.9	0.0	1.2	0.035	0.04286	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-17	24.0	14.5	95.03	0.7	109.2	13.8	2012.6	0.0	1.2	0.035	0.01389	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-18	24.0	14.1	94.12	0.8	110.0	13.3	2025.9	0.0	1.2	0.035	0.03614	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-19	24.0	13.9	94.90	0.7	110.7	13.2	2039.1	0.0	1.3	0.035	0.04225	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-20	24.0	14.4	94.78	0.8	111.5	13.6	2052.7	0.0	1.3	0.035	0.04	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-21	24.0	13.8	94.55	0.8	112.2	13.0	2065.8	0.0	1.3	0.035	0.02667	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-22	24.0	14.3	94.90	0.7	112.9	13.6	2079.3	0.0	1.3	0.035	0.0274	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-23	24.0	14.3	95.16	0.7	113.6	13.6	2092.9	0.0	1.4	0.035	0.02899	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-24	24.0	16.1	95.03	0.8	114.4	15.3	2108.2	0.0	1.4	0.035	0.025	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-25	24.0	15.0	94.92	0.8	115.2	14.2	2122.4	0.0	1.4	0.035	0.02632	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-26	24.0	16.2	95.80	0.7	115.9	15.5	2137.9	0.0	1.4	0.035	0.02941	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-27	24.0	13.8	94.85	0.7	116.6	13.1	2151.0	0.0	1.4	0.035	0.02817	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-28	24.0	14.4	95.14	0.7	117.3	13.7	2164.7	0.0	1.5	0.035	0.02857	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-29	24.0	14.4	95.07	0.7	118.0	13.7	2178.4	0.0	1.5	0.035	0.02817	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-30	24.0	12.7	94.34	0.7	118.7	12.0	2190.4	0.0	1.5	0.035	0.02778	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-May-31	24.0	14.4	94.59	0.8	119.5	13.6	2204.0	0.0	1.5	0.035	0.02564	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-Jun-01	24.0	14.7	94.95	0.7	120.2	13.9	2218.0	0.0	1.5	0.035	0.02703	101.0	959.5	120TP1300	95	60.18	22	0	0	0	1100	300	
2012-Jun-02	24.0	13.6	96.33	0.5	120.7	13.1	2231.1	0.0	1.6	0.035	0.04	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-03	24.0	12.3	95.71	0.5	121.3	11.8	2242.9	0.0	1.6	0.035	0.01887	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-04	24.0	13.1	96.03	0.5	121.8	12.6	2255.5	0.0	1.6	0.035	0.01923	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-05	16.0	13.6	97.06	0.4	122.2	13.2	2268.7	0.0	1.6	0.035	0.025	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-06	24.0	14.0	96.79	0.5	122.6	13.6	2282.3	0.0	1.6	0.035	0.02222	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-07	24.0	13.7	96.35	0.5	123.1	13.2	2295.5	0.0	1.6	0.035	0.02	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-08	24.0	13.9	96.40	0.5	123.6	13.4	2308.9	0.0	1.6	0.035	0.02	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-09	24.0	14.3	96.09	0.6	124.2	13.8	2322.6	0.0	1.6	0.035	0.03571	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-10	24.0	14.9	96.78	0.5	124.7	14.4	2337.1	0.0	1.7	0.035	0.04167	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-11	24.0	15.2	96.64	0.5	125.2	14.7	2351.7	0.0	1.7	0.035	0.01961	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-12	24.0	13.5	96.15	0.5	125.7	13.0	2364.7	0.0	1.7	0.035	0.01923	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-13	24.0	13.5	95.94	0.6	126.3	13.0	2377.7	0.0	1.7	0.035	0.01818	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-14	24.0	13.2	95.84	0.6	126.8	12.7	2390.4	0.0	1.7	0.035	0.01818	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-15	24.0	13.5	96.21	0.5	127.3	13.0	2403.3	0.0	1.7	0.035	0.01961	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-16	24.0	13.7	95.90	0.6	127.9	13.1	2416.4	0.0	1.7	0.035	0.01786	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-17	24.0	13.0	95.91	0.5	128.4	12.4	2428.9	0.0	1.7	0.035	0.01887	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-18	22.0	13.8	96.95	0.4	128.8	13.4	2442.2	0.0	1.7	0.035	0.02381	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	24.0	14.2	96.77	0.5	129.3	13.8	2456.0	0.0	1.7	0.035	0.02174	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-20	24.0	13.8	96.52	0.5	129.8	13.3	2469.3	0.0	1.7	0.035	0.	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-21	24.0	13.5	95.92	0.6	130.3	12.9	2482.2	0.0	1.8	0.035	0.01818	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-22	24.0	14.0	96.20	0.5	130.8	13.4	2495.7	0.0	1.8	0.035	0.01887	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-23	24.0	14.4	96.46	0.5	131.4	13.9	2509.6	0.0	1.8	0.035	0.03922	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-24	24.0	13.6	95.60	0.6	132.0	13.0	2522.6	0.0	1.8	0.035	0.01667	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-25	24.0	12.4	93.37	0.8	132.8	11.5	2534.1	0.0	1.8	0.035	0.02439	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-26	24.0	12.6	97.77	0.3	133.0	12.3	2546.4	0.0	1.8	0.035	0.07143	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-27	24.0	12.6	96.02	0.5	133.5	12.1	2558.5	0.0	1.9	0.035	0.04	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-28	24.0	13.4	95.60	0.6	134.1	12.8	2571.3	0.0	1.9	0.035	0.0339	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-29	24.0	13.6	96.10	0.5	134.7	13.1	2584.4	0.0	1.9	0.035	0.03774	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jun-30	24.0	14.0	95.85	0.6	135.3	13.4	2597.8	0.0	1.9	0.035	0.03448	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-01	24.0	13.3	95.58	0.6	135.8	12.8	2610.5	0.0	1.9	0.035	0.0339	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-02	24.0	13.3	96.00	0.5	136.4	12.7	2623.2	0.0	2.0	0.035	0.03774	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-03	24.0	13.6	96.25	0.5	136.9	13.1	2636.3	0.0	2.0	0.035	0.03922	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-04	24.0	13.7	96.06	0.5	137.4	13.2	2649.5	0.0	2.0	0.035	0.03704	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-05	24.0	13.5	96.21	0.5	137.9	13.0	2662.4	0.0	2.0	0.035	0.03922	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-06	24.0	13.2	95.54	0.6	138.5	12.6	2675.1	0.0	2.0	0.035	0.0339	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-07	24.0	13.9	96.26	0.5	139.0	13.4	2688.4	0.0	2.0	0.035	0.01923	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-08	24.0	12.4	95.07	0.6	139.7	11.8	2700.2	0.0	2.1	0.035	0.01639	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-09	24.0	13.7	95.48	0.6	140.3	13.1	2713.3	0.0	2.1	0.035	0.01613	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-10	24.0	13.8	95.43	0.6	140.9	13.2	2726.5	0.0	2.1	0.035	0.01587	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-11	24.0	12.8	95.16	0.6	141.5	12.2	2738.7	0.0	2.1	0.035	0.	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-12	24.0	13.2	95.31	0.6	142.1	12.6	2751.3	0.0	2.1	0.035	0.01613	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-13	24.0	13.5	95.49	0.6	142.8	12.9	2764.2	0.0	2.1	0.035	0.01639	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-14	24.0	13.7	96.19	0.5	143.3	13.1	2777.3	0.0	2.1	0.035	0.01923	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-15	24.0	13.8	98.91	0.2	143.4	13.6	2790.9	0.0	2.1	0.035	0.13333	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-16	24.0	13.2	97.41	0.3	143.8	12.8	2803.8	0.0	2.1	0.035	0.05882	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-17	24.0	13.1	96.19	0.5	144.3	12.6	2816.4	0.0	2.2	0.035	0.02	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-18	24.0	13.4	95.83	0.6	144.8	12.9	2829.2	0.0	2.2	0.035	0.01786	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-19	24.0	13.4	95.82	0.6	145.4	12.8	2842.1	0.0	2.2	0.035	0.01786	99.0	940.5	120TP1300	94	56.12	22	0	0	0	1100	100	
2012-Jul-20	24.0	15.5	95.29	0.7	146.1	14.8	2856.9	0.0	2.2	0.035	0.0274	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-21	24.0	15.9	95.34	0.7	146.9	15.1	2872.0	0.0	2.2	0.035	0.02703	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-22	24.0	14.7	94.82	0.8	147.6	13.9	2885.9	0.0	2.2	0.035	0.02632	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	24.0	14.4	94.71	0.8	148.4	13.6	2899.5	0.0	2.3	0.035	0.02632	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-24	24.0	15.4	95.24	0.7	149.1	14.6	2914.1	0.0	2.3	0.035	0.0274	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-25	24.0	15.4	95.37	0.7	149.8	14.6	2928.8	0.0	2.3	0.035	0.02817	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-26	24.0	15.4	95.39	0.7	150.5	14.7	2943.5	0.0	2.3	0.035	0.02817	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-27	24.0	14.9	95.04	0.7	151.3	14.2	2957.7	0.0	2.3	0.035	0.02703	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-28	24.0	15.3	95.16	0.7	152.0	14.6	2972.2	0.0	2.4	0.035	0.02703	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-29	24.0	15.7	95.35	0.7	152.7	15.0	2987.2	0.0	2.4	0.035	0.0411	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-30	24.0	14.8	95.68	0.6	153.4	14.2	3001.4	0.0	2.4	0.035	0.03125	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Jul-31	24.0	15.7	95.36	0.7	154.1	15.0	3016.4	0.0	2.4	0.035	0.0274	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-01	24.0	15.1	95.89	0.6	154.7	14.5	3030.8	0.0	2.4	0.035	0.03226	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-02	24.0	15.2	95.38	0.7	155.4	14.5	3045.3	0.0	2.5	0.035	0.02857	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-03	24.0	15.7	95.74	0.7	156.1	15.0	3060.3	0.0	2.5	0.035	0.02985	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-04	24.0	15.2	95.53	0.7	156.8	14.5	3074.8	0.0	2.5	0.035	0.02941	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-05	24.0	15.6	95.44	0.7	157.5	14.9	3089.7	0.0	2.5	0.035	0.02817	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-06	24.0	15.4	95.71	0.7	158.1	14.7	3104.4	0.0	2.6	0.035	0.04545	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-07	24.0	15.5	95.35	0.7	158.9	14.8	3119.2	0.0	2.6	0.035	0.04167	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-08	24.0	15.5	95.60	0.7	159.5	14.8	3133.9	0.0	2.6	0.035	0.02941	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-09	24.0	15.7	95.28	0.7	160.3	15.0	3148.9	0.0	2.6	0.035	0.02703	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-10	24.0	16.1	95.28	0.8	161.0	15.3	3164.2	0.0	2.7	0.035	0.03947	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-11	24.0	15.5	95.03	0.8	161.8	14.7	3178.9	0.0	2.7	0.035	0.03896	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-12	24.0	15.2	95.05	0.8	162.6	14.4	3193.3	0.0	2.7	0.035	0.04	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-13	24.0	15.5	94.78	0.8	163.4	14.7	3208.0	0.0	2.7	0.035	0.03704	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-14	24.0	15.9	95.60	0.7	164.1	15.2	3223.2	0.0	2.8	0.035	0.02857	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-15	24.0	15.8	95.26	0.8	164.8	15.1	3238.3	0.0	2.8	0.035	0.02667	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-16	24.0	15.7	95.55	0.7	165.5	15.0	3253.4	0.0	2.8	0.035	0.02857	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-17	24.0	15.1	95.57	0.7	166.2	14.4	3267.8	0.0	2.8	0.035	0.02985	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-18	24.0	16.3	95.40	0.8	166.9	15.6	3283.4	0.0	2.8	0.035	0.02667	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-19	24.0	15.8	95.51	0.7	167.7	15.1	3298.5	0.0	2.9	0.035	0.02817	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-20	24.0	15.9	95.33	0.7	168.4	15.1	3313.6	0.0	2.9	0.035	0.04054	99.0	940.5	120TP1300	94	65.25	22	0	0	0	1100	100	
2012-Aug-21	24.0	16.9	94.55	0.9	169.3	16.0	3329.6	0.0	2.9	0.035	0.03261	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Aug-22	24.0	17.1	94.67	0.9	170.2	16.2	3345.7	0.0	3.0	0.035	0.03297	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Aug-23	24.0	17.1	94.55	0.9	171.2	16.1	3361.9	0.0	3.0	0.035	0.03226	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Aug-24	22.0	18.5	95.69	0.8	172.0	17.7	3379.6	0.0	3.0	0.035	0.0375	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Aug-25	24.0	17.0	94.18	1.0	172.9	16.0	3395.6	0.0	3.0	0.035	0.0303	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	24.0	17.3	94.43	1.0	173.9	16.3	3411.9	0.0	3.1	0.035	0.03125	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Aug-27	24.0	16.7	94.50	0.9	174.8	15.8	3427.7	0.0	3.1	0.035	0.03261	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Aug-28	24.0	16.2	95.36	0.8	175.6	15.4	3443.1	0.0	3.1	0.035	0.04	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Aug-29	24.0	16.9	95.39	0.8	176.4	16.2	3459.3	0.0	3.1	0.035	0.	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Aug-30	24.0	16.4	94.99	0.8	177.2	15.6	3474.8	0.0	3.2	0.035	0.03659	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Aug-31	24.0	17.1	95.25	0.8	178.0	16.2	3491.1	0.0	3.2	0.035	0.03704	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Sep-01	24.0	16.9	95.21	0.8	178.8	16.1	3507.2	0.0	3.2	0.035	0.03704	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Sep-02	24.0	17.0	95.00	0.9	179.6	16.2	3523.3	0.0	3.3	0.035	0.03529	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Sep-03	24.0	17.1	94.85	0.9	180.5	16.2	3539.5	0.0	3.3	0.035	0.03409	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Sep-04	24.0	18.0	95.15	0.9	181.4	17.1	3556.6	0.0	3.3	0.035	0.03448	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Sep-05	24.0	17.0	95.01	0.9	182.2	16.2	3572.8	0.0	3.3	0.035	0.02353	100.0	950.0	120TP1300	82	79.83	22	0	0	0	1100	150	
2012-Sep-06	24.0	16.2	94.62	0.9	183.1	15.3	3588.1	0.0	3.4	0.035	0.03448	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-07	24.0	16.3	94.72	0.9	184.0	15.4	3603.5	0.0	3.4	0.035	0.03488	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-08	24.0	16.4	94.88	0.8	184.8	15.6	3619.1	0.0	3.4	0.035	0.03571	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-09	24.0	16.4	94.94	0.8	185.6	15.6	3634.7	0.0	3.5	0.035	0.03614	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-10	21.0	15.2	94.67	0.8	186.5	14.4	3649.1	0.0	3.5	0.035	0.03704	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-11	24.0	17.4	94.82	0.9	187.4	16.5	3665.6	0.0	3.5	0.035	0.03333	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-12	22.0	16.4	94.83	0.9	188.2	15.6	3681.2	0.0	3.5	0.035	0.03529	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-13	24.0	16.4	95.12	0.8	189.0	15.6	3696.8	0.0	3.6	0.035	0.0375	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-14	24.0	16.6	94.94	0.8	189.8	15.8	3712.5	0.0	3.6	0.035	0.03571	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-15	24.0	16.4	94.82	0.9	190.7	15.6	3728.1	0.0	3.6	0.035	0.03529	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-16	24.0	16.4	94.82	0.9	191.5	15.6	3743.7	0.0	3.7	0.035	0.03529	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-17	24.0	16.5	94.71	0.9	192.4	15.6	3759.2	0.0	3.7	0.035	0.02299	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-18	24.0	18.2	95.16	0.9	193.3	17.3	3776.5	0.0	3.7	0.035	0.03409	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-19	24.0	16.3	94.66	0.9	194.2	15.4	3791.9	0.0	3.7	0.035	0.03448	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-20	24.0	16.0	94.49	0.9	195.0	15.1	3807.0	0.0	3.8	0.035	0.03409	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-21	24.0	15.8	94.48	0.9	195.9	14.9	3821.9	0.0	3.8	0.035	0.03448	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-22	24.0	16.3	94.91	0.8	196.7	15.5	3837.4	0.0	3.8	0.035	0.03614	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-23	24.0	16.5	94.65	0.9	197.6	15.6	3853.0	0.0	3.9	0.035	0.03409	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-24	24.0	17.0	94.77	0.9	198.5	16.1	3869.1	0.0	3.9	0.035	0.03371	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-25	24.0	17.6	95.29	0.8	199.3	16.8	3885.9	0.0	3.9	0.035	0.03614	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-26	24.0	17.9	95.03	0.9	200.2	17.0	3902.9	0.0	4.0	0.035	0.03371	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-27	24.0	18.3	95.08	0.9	201.1	17.4	3920.3	0.0	4.0	0.035	0.03333	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-28	24.0	17.4	94.84	0.9	202.0	16.5	3936.8	0.0	4.0	0.035	0.03333	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	17.1	94.91	0.9	202.9	16.2	3953.1	0.0	4.0	0.035	0.02299	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Sep-30	24.0	17.8	95.06	0.9	203.8	16.9	3970.0	0.0	4.1	0.035	0.03409	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-01	24.0	17.9	94.92	0.9	204.7	17.0	3987.0	0.0	4.1	0.035	0.03297	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-02	24.0	19.0	95.51	0.9	205.5	18.1	4005.1	0.0	4.1	0.035	0.03529	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-03	24.0	18.4	95.39	0.9	206.4	17.6	4022.7	0.0	4.2	0.035	0.03529	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-04	24.0	16.4	94.81	0.9	207.2	15.5	4038.2	0.0	4.2	0.035	0.03529	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-05	24.0	16.3	94.79	0.9	208.1	15.5	4053.7	0.0	4.2	0.035	0.03529	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-06	24.0	16.3	94.53	0.9	209.0	15.4	4069.1	0.0	4.2	0.035	0.03371	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-07	24.0	16.0	94.18	0.9	209.9	15.0	4084.1	0.0	4.3	0.035	0.03226	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-08	24.0	15.9	94.10	0.9	210.9	15.0	4099.1	0.0	4.3	0.035	0.03191	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-09	24.0	15.8	93.98	1.0	211.8	14.8	4113.9	0.0	4.3	0.035	0.03158	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-10	24.0	18.1	94.92	0.9	212.7	17.2	4131.1	0.0	4.4	0.035	0.03261	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-11	24.0	17.6	94.49	1.0	213.7	16.7	4147.7	0.0	4.4	0.035	0.03093	97.0	921.5	120TP1300	94	66.93	22	0	0	0	1100	50	
2012-Oct-12	24.0	19.1	96.91	0.6	214.3	18.5	4166.3	0.0	4.4	0.035	0.0339	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-13	24.0	19.4	96.80	0.6	214.9	18.8	4185.1	0.0	4.4	0.035	0.03226	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-14	24.0	19.0	96.89	0.6	215.5	18.4	4203.4	0.0	4.5	0.035	0.0339	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-15	24.0	17.7	96.73	0.6	216.1	17.2	4220.6	0.0	4.5	0.035	0.03448	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-16	24.0	17.2	96.73	0.6	216.6	16.6	4237.2	0.0	4.5	0.035	0.03571	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-17	24.0	17.1	96.43	0.6	217.2	16.5	4253.6	0.0	4.5	0.035	0.03279	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-18	24.0	17.6	96.59	0.6	217.8	17.0	4270.6	0.0	4.5	0.035	0.03333	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-19	24.0	16.7	96.22	0.6	218.5	16.0	4286.6	0.0	4.6	0.035	0.03175	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-20	24.0	16.4	96.10	0.6	219.1	15.8	4302.4	0.0	4.6	0.035	0.03125	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-21	24.0	17.0	96.23	0.6	219.8	16.3	4318.8	0.0	4.6	0.035	0.03125	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-22	24.0	16.4	96.22	0.6	220.4	15.8	4334.5	0.0	4.6	0.035	0.03226	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-23	24.0	16.4	96.22	0.6	221.0	15.8	4350.3	0.0	4.6	0.035	0.03226	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-24	24.0	16.5	96.36	0.6	221.6	15.9	4366.2	0.0	4.6	0.035	0.03333	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-25	24.0	17.0	96.23	0.6	222.2	16.3	4382.5	0.0	4.6	0.035	0.	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-26	24.0	17.1	96.31	0.6	222.9	16.5	4399.0	0.0	4.7	0.035	0.01587	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-27	24.0	17.4	96.32	0.6	223.5	16.8	4415.7	0.0	4.7	0.035	0.01563	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-28	24.0	17.5	96.45	0.6	224.1	16.9	4432.6	0.0	4.7	0.035	0.01613	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-29	24.0	16.4	96.47	0.6	224.7	15.8	4448.4	0.0	4.7	0.035	0.01724	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-30	24.0	16.4	96.45	0.6	225.3	15.8	4464.2	0.0	4.7	0.035	0.01724	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Oct-31	24.0	16.9	96.15	0.7	225.9	16.3	4480.4	0.0	4.7	0.035	0.01538	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-01	24.0	17.2	96.69	0.6	226.5	16.7	4497.1	0.0	4.7	0.035	0.01754	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	24.0	17.0	96.58	0.6	227.1	16.4	4513.6	0.0	4.7	0.035	0.01724	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-03	24.0	17.4	96.49	0.6	227.7	16.8	4530.3	0.0	4.7	0.035	0.01639	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-04	24.0	17.1	96.38	0.6	228.3	16.5	4546.8	0.0	4.7	0.035	0.01613	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-05	24.0	17.4	96.54	0.6	228.9	16.8	4563.5	0.0	4.8	0.035	0.01667	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-06	24.0	17.7	96.44	0.6	229.5	17.1	4580.6	0.0	4.8	0.035	0.01587	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-07	24.0	18.2	96.38	0.7	230.2	17.6	4598.2	0.0	4.8	0.035	0.01515	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-08	24.0	18.6	96.55	0.6	230.8	17.9	4616.1	0.0	4.8	0.035	0.01563	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-09	24.0	18.4	96.63	0.6	231.5	17.8	4633.8	0.0	4.8	0.035	0.01613	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-10	24.0	17.7	96.51	0.6	232.1	17.1	4651.0	0.0	4.8	0.035	0.01613	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-11	24.0	16.4	96.34	0.6	232.7	15.8	4666.7	0.0	4.8	0.035	0.01667	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-12	24.0	17.4	96.44	0.6	233.3	16.8	4683.5	0.0	4.8	0.035	0.01613	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-13	24.0	17.5	96.51	0.6	233.9	16.9	4700.4	0.0	4.8	0.035	0.01639	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-14	24.0	17.4	96.55	0.6	234.5	16.8	4717.2	0.0	4.8	0.035	0.01667	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-15	24.0	15.6	95.96	0.6	235.1	15.0	4732.2	0.0	4.9	0.035	0.01587	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-16	24.0	16.3	96.39	0.6	235.7	15.7	4747.9	0.0	4.9	0.035	0.01695	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-17	24.0	16.4	96.35	0.6	236.3	15.8	4763.7	0.0	4.9	0.035	0.01667	100.0	950.0	120TP1300	94	72.07	22	0	0	0	1100	100	
2012-Nov-18	24.0	16.6	96.26	0.6	237.0	16.0	4779.7	0.0	4.9	0.035	0.01613	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-19	24.0	16.9	96.09	0.7	237.6	16.2	4795.9	0.0	4.9	0.035	0.01515	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-20	24.0	16.9	96.32	0.6	238.2	16.2	4812.2	0.0	4.9	0.035	0.01613	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-21	24.0	17.5	96.52	0.6	238.8	16.9	4829.1	0.0	4.9	0.035	0.01639	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-22	24.0	17.2	96.15	0.7	239.5	16.5	4845.6	0.0	4.9	0.035	0.01515	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-23	24.0	16.9	96.69	0.6	240.1	16.4	4861.9	0.0	4.9	0.035	0.01786	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-24	24.0	16.4	96.59	0.6	240.6	15.9	4877.8	0.0	4.9	0.035	0.01786	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-25	24.0	17.3	95.83	0.7	241.3	16.5	4894.3	0.0	5.0	0.035	0.01389	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-26	24.0	17.0	96.88	0.5	241.9	16.4	4910.8	0.0	5.0	0.035	0.01887	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-27	24.0	16.7	95.46	0.8	242.6	16.0	4926.7	0.0	5.0	0.035	0.02632	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-28	24.0	17.4	96.73	0.6	243.2	16.8	4943.6	0.0	5.0	0.035	0.03509	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-29	24.0	16.4	96.21	0.6	243.8	15.8	4959.3	0.0	5.0	0.035	0.01613	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Nov-30	24.0	16.1	96.27	0.6	244.4	15.5	4974.8	0.0	5.0	0.035	0.03333	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-01	24.0	16.6	96.45	0.6	245.0	16.1	4990.9	0.0	5.0	0.035	0.01695	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-02	24.0	17.6	96.36	0.6	245.7	16.9	5007.8	0.0	5.1	0.035	0.01563	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-03	24.0	17.3	96.47	0.6	246.3	16.7	5024.5	0.0	5.1	0.035	0.01639	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-04	24.0	17.9	96.30	0.7	246.9	17.2	5041.7	0.0	5.1	0.035	0.01515	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-05	24.0	17.6	96.88	0.6	247.5	17.1	5058.8	0.0	5.1	0.035	0.03636	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/14-20-009-16W4/00 | 104142000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	17.2	96.69	0.6	248.0	16.6	5075.4	0.0	5.1	0.035	0.03509	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-07	24.0	17.1	96.30	0.6	248.7	16.4	5091.8	0.0	5.1	0.035	0.03175	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-08	24.0	17.9	96.47	0.6	249.3	17.2	5109.0	0.0	5.2	0.035	0.03175	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-09	24.0	17.5	96.35	0.6	249.9	16.9	5125.9	0.0	5.2	0.035	0.03125	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-10	24.0	17.7	96.56	0.6	250.6	17.1	5143.0	0.0	5.2	0.035	0.03279	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-11	24.0	17.0	96.47	0.6	251.2	16.4	5159.4	0.0	5.2	0.035	0.03333	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-12	24.0	17.6	96.24	0.7	251.8	16.9	5176.4	0.0	5.2	0.035	0.0303	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-13	24.0	17.8	96.47	0.6	252.4	17.2	5193.6	0.0	5.3	0.035	0.03175	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-14	24.0	17.5	96.63	0.6	253.0	16.9	5210.5	0.0	5.3	0.035	0.0339	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-15	24.0	17.7	96.39	0.6	253.7	17.1	5227.6	0.0	5.3	0.035	0.03125	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-16	24.0	17.5	96.34	0.6	254.3	16.9	5244.4	0.0	5.3	0.035	0.03125	104.0	988.0	120TP1300	91	74.77	21	0	0	0	1100	100	
2012-Dec-17	24.0	18.0	97.11	0.5	254.8	17.5	5261.9	0.0	5.3	0.035	0.03846	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-18	24.0	18.3	96.67	0.6	255.4	17.7	5279.6	0.0	5.4	0.035	0.03279	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-19	24.0	18.3	96.77	0.6	256.0	17.7	5297.3	0.0	5.4	0.035	0.0339	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-20	24.0	18.2	96.77	0.6	256.6	17.7	5315.0	0.0	5.4	0.035	0.0339	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-21	24.0	18.4	96.95	0.6	257.2	17.8	5332.8	0.0	5.4	0.035	0.03571	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-22	24.0	17.9	96.86	0.6	257.7	17.3	5350.1	0.0	5.4	0.035	0.03571	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-23	22.0	18.7	97.16	0.5	258.3	18.1	5368.2	0.0	5.5	0.035	0.03774	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-24	24.0	18.1	97.07	0.5	258.8	17.6	5385.7	0.0	5.5	0.035	0.03774	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-25	24.0	18.3	96.94	0.6	259.4	17.7	5403.5	0.0	5.5	0.035	0.03571	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-26	24.0	17.9	96.82	0.6	259.9	17.4	5420.8	0.0	5.5	0.035	0.03509	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-27	24.0	18.0	96.72	0.6	260.5	17.4	5438.2	0.0	5.5	0.035	0.0339	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-28	24.0	17.5	96.75	0.6	261.1	17.0	5455.2	0.0	5.6	0.035	0.03509	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-29	24.0	17.1	96.48	0.6	261.7	16.5	5471.7	0.0	5.6	0.035	0.03333	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-30	24.0	17.9	96.70	0.6	262.3	17.3	5489.0	0.0	5.6	0.035	0.0339	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
2012-Dec-31	24.0	18.0	96.55	0.6	262.9	17.4	5506.3	0.0	5.6	0.035	0.03226	96.0	912.0	120TP1300	94	74.47	21	0	0	0	1100	200	
Well Totals:	8759.0	5769.2		262.9		5506.3		5.6															
Well Avg.:		15.8	95.42	0.7		15.0		0.0		0.026312	0.022119	100.0	950.2		94	64.51					1100	120	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-20-009-16W4/00 | 102112000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	229.1	100.00	0.0	0.0	229.1	229.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-02	24.0	237.2	100.00	0.0	0.0	237.2	466.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-03	24.0	236.1	100.00	0.0	0.0	236.1	702.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-04	24.0	220.6	100.00	0.0	0.0	220.6	923.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-05	24.0	230.8	100.00	0.0	0.0	230.8	1153.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-06	24.0	223.8	100.00	0.0	0.0	223.8	1377.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-07	24.0	235.8	100.00	0.0	0.0	235.8	1613.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-08	24.0	222.7	100.00	0.0	0.0	222.7	1836.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-09	24.0	217.6	100.00	0.0	0.0	217.6	2053.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-10	24.0	227.4	100.00	0.0	0.0	227.4	2281.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-11	24.0	226.6	100.00	0.0	0.0	226.6	2507.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-12	24.0	230.0	100.00	0.0	0.0	230.0	2737.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-13	24.0	228.4	100.00	0.0	0.0	228.4	2966.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-14	24.0	227.2	100.00	0.0	0.0	227.2	3193.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-15	24.0	228.4	100.00	0.0	0.0	228.4	3421.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-16	18.0	160.9	100.00	0.0	0.0	160.9	3582.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-17	24.0	221.7	100.00	0.0	0.0	221.7	3804.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-18	24.0	229.2	100.00	0.0	0.0	229.2	4033.5	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-19	24.0	229.6	100.00	0.0	0.0	229.6	4263.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-20	24.0	236.8	100.00	0.0	0.0	236.8	4499.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-21	24.0	237.9	100.00	0.0	0.0	237.9	4737.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-22	24.0	233.9	100.00	0.0	0.0	233.9	4971.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-23	24.0	216.3	100.00	0.0	0.0	216.3	5188.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-24	24.0	215.3	100.00	0.0	0.0	215.3	5403.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-25	24.0	222.5	100.00	0.0	0.0	222.5	5625.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-26	24.0	229.3	100.00	0.0	0.0	229.3	5855.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-27	24.0	229.8	100.00	0.0	0.0	229.8	6084.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-28	24.0	228.4	100.00	0.0	0.0	228.4	6313.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-29	24.0	231.7	100.00	0.0	0.0	231.7	6544.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-30	24.0	227.5	100.00	0.0	0.0	227.5	6772.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Jan-31	24.0	228.7	100.00	0.0	0.0	228.7	7001.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-01	24.0	225.6	100.00	0.0	0.0	225.6	7226.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-02	24.0	223.2	100.00	0.0	0.0	223.2	7449.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-03	24.0	220.2	100.00	0.0	0.0	220.2	7670.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-20-009-16W4/00 | 102112000916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	229.2	100.00	0.0	0.0	229.2	7899.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-05	24.0	227.0	100.00	0.0	0.0	227.0	8126.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-06	24.0	228.2	100.00	0.0	0.0	228.2	8354.5	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-07	24.0	227.8	100.00	0.0	0.0	227.8	8582.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-08	24.0	246.1	100.00	0.0	0.0	246.1	8828.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-09	24.0	213.9	100.00	0.0	0.0	213.9	9042.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-10	24.0	213.6	100.00	0.0	0.0	213.6	9255.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-11	24.0	204.1	100.00	0.0	0.0	204.1	9460.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-12	24.0	206.4	100.00	0.0	0.0	206.4	9666.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-13	24.0	216.9	100.00	0.0	0.0	216.9	9883.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-14	24.0	224.4	100.00	0.0	0.0	224.4	10107.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-15	24.0	230.5	100.00	0.0	0.0	230.5	10338.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-16	24.0	223.3	100.00	0.0	0.0	223.3	10561.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-17	24.0	232.2	100.00	0.0	0.0	232.2	10793.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-18	24.0	229.5	100.00	0.0	0.0	229.5	11023.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-19	24.0	232.5	100.00	0.0	0.0	232.5	11255.5	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-20	24.0	209.1	100.00	0.0	0.0	209.1	11464.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-21	24.0	214.5	100.00	0.0	0.0	214.5	11679.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-22	24.0	224.2	100.00	0.0	0.0	224.2	11903.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-23	24.0	215.0	100.00	0.0	0.0	215.0	12118.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2012-Feb-24	24.0	72.9	100.00	0.0	0.0	72.9	12191.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Feb-25	24.0	73.7	100.00	0.0	0.0	73.7	12264.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Feb-26	24.0	71.8	100.00	0.0	0.0	71.8	12336.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Feb-27	24.0	70.3	100.00	0.0	0.0	70.3	12406.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Feb-28	24.0	69.8	100.00	0.0	0.0	69.8	12476.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Feb-29	24.0	71.3	100.00	0.0	0.0	71.3	12548.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-01	24.0	69.0	100.00	0.0	0.0	69.0	12617.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-02	24.0	69.4	100.00	0.0	0.0	69.4	12686.5	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-03	24.0	75.1	100.00	0.0	0.0	75.1	12761.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-04	24.0	72.6	100.00	0.0	0.0	72.6	12834.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-05	24.0	73.0	100.00	0.0	0.0	73.0	12907.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-06	24.0	72.6	100.00	0.0	0.0	72.6	12979.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-07	24.0	72.7	100.00	0.0	0.0	72.7	13052.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-08	24.0	70.0	100.00	0.0	0.0	70.0	13122.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-20-009-16W4/00 | 102112000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	73.4	100.00	0.0	0.0	73.4	13195.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-10	24.0	71.9	100.00	0.0	0.0	71.9	13267.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-11	24.0	72.7	100.00	0.0	0.0	72.7	13340.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-12	24.0	73.5	100.00	0.0	0.0	73.5	13413.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-13	24.0	75.5	100.00	0.0	0.0	75.5	13489.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-14	24.0	70.1	100.00	0.0	0.0	70.1	13559.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-15	24.0	75.3	100.00	0.0	0.0	75.3	13634.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-16	24.0	80.1	100.00	0.0	0.0	80.1	13714.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-17	24.0	79.7	100.00	0.0	0.0	79.7	13794.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-18	24.0	76.5	100.00	0.0	0.0	76.5	13870.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-19	24.0	77.2	100.00	0.0	0.0	77.2	13948.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-20	24.0	73.1	100.00	0.0	0.0	73.1	14021.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-21	24.0	71.6	100.00	0.0	0.0	71.6	14092.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-22	24.0	74.3	100.00	0.0	0.0	74.3	14167.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-23	24.0	74.2	100.00	0.0	0.0	74.2	14241.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	330.77	0	0	0	0	1100	1100	
2012-Mar-24	24.0	56.6	100.00	0.0	0.0	56.6	14298.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Mar-25	24.0	56.9	100.00	0.0	0.0	56.9	14354.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Mar-26	24.0	54.3	100.00	0.0	0.0	54.3	14409.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Mar-27	24.0	56.6	100.00	0.0	0.0	56.6	14465.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Mar-28	24.0	55.9	100.00	0.0	0.0	55.9	14521.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Mar-29	24.0	58.7	100.00	0.0	0.0	58.7	14580.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Mar-30	24.0	60.4	100.00	0.0	0.0	60.4	14640.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Mar-31	24.0	60.9	100.00	0.0	0.0	60.9	14701.5	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Apr-01	24.0	60.4	100.00	0.0	0.0	60.4	14762.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Apr-02	24.0	61.1	100.00	0.0	0.0	61.1	14823.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Apr-03	24.0	58.5	100.00	0.0	0.0	58.5	14881.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Apr-04	24.0	60.8	100.00	0.0	0.0	60.8	14942.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Apr-05	24.0	62.0	100.00	0.0	0.0	62.0	15004.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Apr-06	24.0	62.1	100.00	0.0	0.0	62.1	15066.5	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Apr-07	24.0	56.4	100.00	0.0	0.0	56.4	15122.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	258.97	0	0	0	0	1100	1100	
2012-Apr-08	24.0	56.4	100.00	0.0	0.0	56.4	15179.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-09	24.0	55.9	100.00	0.0	0.0	55.9	15235.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-10	24.0	57.1	100.00	0.0	0.0	57.1	15292.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-11	24.0	57.7	100.00	0.0	0.0	57.7	15350.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-20-009-16W4/00 | 102112000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	51.4	100.00	0.0	0.0	51.4	15401.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-13	24.0	55.3	100.00	0.0	0.0	55.3	15456.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-14	24.0	57.2	100.00	0.0	0.0	57.2	15513.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-15	24.0	54.4	100.00	0.0	0.0	54.4	15568.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-16	24.0	54.1	100.00	0.0	0.0	54.1	15622.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-17	24.0	55.8	100.00	0.0	0.0	55.8	15678.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-18	24.0	56.3	100.00	0.0	0.0	56.3	15734.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-19	24.0	55.9	100.00	0.0	0.0	55.9	15790.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-20	24.0	54.7	100.00	0.0	0.0	54.7	15845.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-21	24.0	55.4	100.00	0.0	0.0	55.4	15900.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-22	24.0	50.6	100.00	0.0	0.0	50.6	15951.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-23	24.0	52.4	100.00	0.0	0.0	52.4	16003.5	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-24	24.0	51.9	100.00	0.0	0.0	51.9	16055.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-25	24.0	55.0	100.00	0.0	0.0	55.0	16110.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-26	24.0	59.2	100.00	0.0	0.0	59.2	16169.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-27	24.0	58.3	100.00	0.0	0.0	58.3	16227.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-28	24.0	55.7	100.00	0.0	0.0	55.7	16283.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-29	24.0	55.8	100.00	0.0	0.0	55.8	16339.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Apr-30	24.0	55.7	100.00	0.0	0.0	55.7	16395.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-01	24.0	55.7	100.00	0.0	0.0	55.7	16450.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-02	24.0	55.9	100.00	0.0	0.0	55.9	16506.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-03	24.0	54.9	100.00	0.0	0.0	54.9	16561.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-04	24.0	52.7	100.00	0.0	0.0	52.7	16614.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-05	24.0	54.4	100.00	0.0	0.0	54.4	16668.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-06	24.0	56.5	100.00	0.0	0.0	56.5	16725.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-07	24.0	57.0	100.00	0.0	0.0	57.0	16782.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-08	24.0	55.9	100.00	0.0	0.0	55.9	16838.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-09	24.0	56.0	100.00	0.0	0.0	56.0	16894.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-10	24.0	56.0	100.00	0.0	0.0	56.0	16949.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-11	.0	0.0	0.00	0.0	0.0	0.0	16949.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-12	24.0	57.4	100.00	0.0	0.0	57.4	17007.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-13	24.0	53.4	100.00	0.0	0.0	53.4	17060.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-14	24.0	53.6	100.00	0.0	0.0	53.6	17114.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-15	24.0	54.5	100.00	0.0	0.0	54.5	17168.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-20-009-16W4/00 | 102112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	54.2	100.00	0.0	0.0	54.2	17223.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-17	24.0	54.2	100.00	0.0	0.0	54.2	17277.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-18	24.0	52.3	100.00	0.0	0.0	52.3	17329.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-19	24.0	51.9	100.00	0.0	0.0	51.9	17381.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-20	24.0	53.6	100.00	0.0	0.0	53.6	17435.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-21	24.0	51.2	100.00	0.0	0.0	51.2	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-22	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-23	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-24	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-25	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-26	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-27	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-28	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-29	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-30	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-May-31	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-20-009-16W4/00 | 102112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 102/11-20-009-16W4/00 | 102112000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
2012-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	17486.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	0	028.21	0	0	0	0	1100	1100	
Well Totals:	3378.0	17486.2		0.0		17486.2		0.0															
Well Avg.:		82.1	66.20	0.0		82.1		0.0		0.05	0.	0.0	0.0		0	169.15					1100	1100	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-20-009-16W4/00 | 103112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-20-009-16W4/00 | 103112000916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Feb-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-20-009-16W4/00 | 103112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-20-009-16W4/00 | 103112000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2012-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 103/11-20-009-16W4/00 | 103112000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.186	0.	0.0	0.0		185	123.95					700	700	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 106/14-20-009-16W4/00 | 106142000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 106/14-20-009-16W4/00 | 106142000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Feb-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 106/14-20-009-16W4/00 | 106142000916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 106/14-20-009-16W4/00 | 106142000916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2012-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 106/14-20-009-16W4/00 | 106142000916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.	0.	0.0	0.0		0	375.00					1000	1000	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	60.9	98.69	0.8	0.8	60.1	60.1	0.0	0.0	0.043	0.0125	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2012-Jan-02	24.0	56.7	98.82	0.7	1.5	56.0	116.1	0.0	0.0	0.043	0.01493	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-03	24.0	56.5	98.67	0.8	2.2	55.8	171.9	0.0	0.0	0.043	0.01333	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-04	24.0	52.8	98.69	0.7	2.9	52.1	224.0	0.0	0.0	0.043	0.01449	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-05	24.0	55.2	98.80	0.7	3.6	54.5	278.5	0.0	0.1	0.043	0.01515	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-06	24.0	53.5	98.91	0.6	4.2	52.9	331.4	0.0	0.1	0.043	0.01724	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-07	24.0	56.3	98.88	0.6	4.8	55.7	387.1	0.0	0.1	0.043	0.	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-08	24.0	53.3	98.63	0.7	5.5	52.6	439.7	0.0	0.1	0.043	0.0137	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-09	24.0	52.1	98.64	0.7	6.2	51.4	491.1	0.0	0.1	0.043	0.01408	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-10	24.0	54.5	98.64	0.7	7.0	53.7	544.8	0.0	0.1	0.043	0.02703	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-11	24.0	54.2	98.75	0.7	7.6	53.5	598.3	0.0	0.1	0.043	0.01471	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-12	24.0	55.1	98.67	0.7	8.4	54.3	652.7	0.0	0.1	0.043	0.0137	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-13	24.0	54.6	98.72	0.7	9.1	53.9	706.6	0.0	0.1	0.043	0.01429	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-14	24.0	54.4	98.66	0.7	9.8	53.7	760.3	0.0	0.1	0.043	0.0137	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-15	24.0	54.7	98.66	0.7	10.5	54.0	814.2	0.0	0.2	0.043	0.0137	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-16	18.0	38.5	98.68	0.5	11.0	38.0	852.2	0.0	0.2	0.043	0.01961	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-17	24.0	53.0	98.81	0.6	11.7	52.4	904.6	0.0	0.2	0.043	0.01587	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-18	24.0	54.8	98.74	0.7	12.4	54.1	958.7	0.0	0.2	0.043	0.01449	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-19	24.0	55.0	98.64	0.8	13.1	54.2	1012.9	0.0	0.2	0.043	0.01333	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-20	24.0	56.7	98.68	0.8	13.9	56.0	1068.9	0.0	0.2	0.043	0.01333	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-21	24.0	56.9	98.77	0.7	14.6	56.2	1125.1	0.0	0.2	0.043	0.01429	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-22	24.0	56.0	98.68	0.7	15.3	55.2	1180.3	0.0	0.2	0.043	0.01351	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-23	24.0	51.8	98.65	0.7	16.0	51.1	1231.4	0.0	0.2	0.043	0.01429	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-24	24.0	51.6	98.62	0.7	16.7	50.9	1282.3	0.0	0.2	0.043	0.01408	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-25	24.0	53.3	98.69	0.7	17.4	52.6	1334.8	0.0	0.3	0.043	0.01429	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-26	24.0	54.9	98.69	0.7	18.1	54.2	1389.0	0.0	0.3	0.043	0.01389	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-27	24.0	55.0	98.73	0.7	18.8	54.3	1443.2	0.0	0.3	0.043	0.01429	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-28	24.0	54.6	98.76	0.7	19.5	54.0	1497.2	0.0	0.3	0.043	0.01471	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-29	24.0	55.4	98.83	0.7	20.2	54.7	1551.9	0.0	0.3	0.043	0.01538	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-30	24.0	54.5	98.53	0.8	21.0	53.7	1605.6	0.0	0.3	0.043	0.0125	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Jan-31	24.0	54.8	98.61	0.8	21.7	54.0	1659.6	0.0	0.3	0.043	0.01316	77.0	731.5	200TP1200	271	44.59	24	0	0	0	1100	200	
2012-Feb-01	24.0	62.0	98.81	0.7	22.5	61.3	1720.9	0.0	0.3	0.043	0.01351	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-02	24.0	61.3	98.86	0.7	23.2	60.6	1781.5	0.0	0.3	0.043	0.01429	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-03	24.0	60.4	98.97	0.6	23.8	59.8	1841.3	0.0	0.3	0.043	0.01613	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	62.9	98.98	0.6	24.4	62.3	1903.6	0.0	0.4	0.043	0.01563	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-05	24.0	62.1	99.26	0.5	24.9	61.6	1965.2	0.0	0.4	0.043	0.02174	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-06	24.0	62.6	99.03	0.6	25.5	62.0	2027.2	0.0	0.4	0.043	0.01639	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-07	24.0	62.6	98.80	0.8	26.2	61.9	2089.0	0.0	0.4	0.043	0.01333	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-08	24.0	67.6	98.89	0.8	27.0	66.8	2155.9	0.0	0.4	0.043	0.01333	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-09	24.0	58.8	98.78	0.7	27.7	58.1	2213.9	0.0	0.4	0.043	0.01389	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-10	24.0	58.7	98.84	0.7	28.4	58.0	2272.0	0.0	0.4	0.043	0.01471	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-11	24.0	56.1	98.86	0.6	29.0	55.4	2327.4	0.0	0.4	0.043	0.01563	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-12	24.0	56.8	98.77	0.7	29.7	56.1	2383.4	0.0	0.4	0.043	0.01429	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-13	24.0	59.6	98.86	0.7	30.4	58.9	2442.3	0.0	0.4	0.043	0.01471	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-14	24.0	61.7	98.80	0.7	31.2	60.9	2503.3	0.0	0.5	0.043	0.01351	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-15	24.0	63.3	98.96	0.7	31.8	62.6	2565.9	0.0	0.5	0.043	0.01515	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-16	24.0	61.2	99.00	0.6	32.4	60.6	2626.5	0.0	0.5	0.043	0.01639	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-17	24.0	63.7	98.95	0.7	33.1	63.1	2689.5	0.0	0.5	0.043	0.01493	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-18	24.0	63.0	98.84	0.7	33.8	62.3	2751.8	0.0	0.5	0.043	0.0137	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-19	24.0	63.8	98.92	0.7	34.5	63.1	2815.0	0.0	0.5	0.043	0.01449	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-20	24.0	57.5	98.78	0.7	35.2	56.8	2871.8	0.0	0.5	0.043	0.01429	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-21	24.0	58.9	98.85	0.7	35.9	58.2	2930.0	0.0	0.5	0.043	0.01471	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-22	24.0	61.6	98.86	0.7	36.6	60.9	2990.9	0.0	0.5	0.043	0.01429	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-23	24.0	59.0	98.90	0.7	37.2	58.4	3049.3	0.0	0.5	0.043	0.01538	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-24	24.0	58.6	98.75	0.7	38.0	57.9	3107.1	0.0	0.6	0.043	0.0137	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-25	24.0	59.2	98.78	0.7	38.7	58.5	3165.6	0.0	0.6	0.043	0.01389	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-26	24.0	57.7	98.73	0.7	39.4	57.0	3222.6	0.0	0.6	0.043	0.0137	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-27	24.0	56.5	98.76	0.7	40.1	55.8	3278.4	0.0	0.6	0.043	0.01429	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-28	24.0	56.1	98.75	0.7	40.8	55.4	3333.8	0.0	0.6	0.043	0.01429	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Feb-29	24.0	57.3	98.81	0.7	41.5	56.6	3390.4	0.0	0.6	0.043	0.01471	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-01	24.0	55.5	98.72	0.7	42.2	54.8	3445.2	0.0	0.6	0.043	0.01408	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-02	24.0	55.8	98.76	0.7	42.9	55.1	3500.3	0.0	0.6	0.043	0.01449	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-03	24.0	60.3	98.86	0.7	43.6	59.6	3559.9	0.0	0.6	0.043	0.01449	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-04	24.0	58.3	98.87	0.7	44.3	57.6	3617.5	0.0	0.6	0.043	0.01515	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-05	24.0	58.6	98.84	0.7	44.9	57.9	3675.5	0.0	0.6	0.043	0.	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-06	24.0	58.3	98.82	0.7	45.6	57.6	3733.1	0.0	0.7	0.043	0.01449	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-07	24.0	58.3	98.94	0.6	46.2	57.7	3790.8	0.0	0.7	0.043	0.01613	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-08	24.0	56.2	98.74	0.7	46.9	55.5	3846.3	0.0	0.7	0.043	0.01408	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	58.9	99.00	0.6	47.5	58.3	3904.6	0.0	0.7	0.043	0.01695	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-10	24.0	57.6	99.03	0.6	48.1	57.0	3961.6	0.0	0.7	0.043	0.01786	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-11	24.0	58.4	98.87	0.7	48.8	57.7	4019.3	0.0	0.7	0.043	0.01515	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-12	24.0	59.0	98.88	0.7	49.4	58.3	4077.6	0.0	0.7	0.043	0.01515	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-13	24.0	60.5	98.99	0.6	50.0	59.9	4137.5	0.0	0.7	0.043	0.01639	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-14	24.0	56.3	98.85	0.7	50.7	55.7	4193.2	0.0	0.7	0.043	0.01538	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-15	24.0	60.3	99.02	0.6	51.3	59.8	4252.9	0.0	0.7	0.043	0.01695	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-16	24.0	64.2	98.97	0.7	51.9	63.5	4316.5	0.0	0.8	0.043	0.01515	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-17	24.0	64.0	98.86	0.7	52.7	63.2	4379.7	0.0	0.8	0.043	0.0137	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-18	24.0	61.4	98.84	0.7	53.4	60.7	4440.4	0.0	0.8	0.043	0.01408	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-19	24.0	62.0	98.85	0.7	54.1	61.3	4501.7	0.0	0.8	0.043	0.	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-20	24.0	58.8	98.76	0.7	54.8	58.0	4559.7	0.0	0.8	0.043	0.0137	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-21	24.0	57.6	98.75	0.7	55.5	56.9	4616.6	0.0	0.8	0.043	0.01389	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-22	24.0	59.7	98.78	0.7	56.3	59.0	4675.6	0.0	0.8	0.043	0.0137	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-23	24.0	59.6	98.84	0.7	56.9	58.9	4734.5	0.0	0.8	0.043	0.01449	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-24	24.0	59.5	98.76	0.7	57.7	58.7	4793.2	0.0	0.8	0.043	0.01351	61.0	579.5	200TP1200	282	49.18	24	0	0	0	1100	100	
2012-Mar-25	24.0	56.3	98.77	0.7	58.4	55.6	4848.8	0.0	0.8	0.043	0.01449	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Mar-26	24.0	53.8	98.79	0.7	59.0	53.1	4901.9	0.0	0.8	0.043	0.01538	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Mar-27	24.0	55.9	98.84	0.7	59.7	55.3	4957.2	0.0	0.9	0.043	0.01538	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Mar-28	24.0	55.0	99.42	0.3	60.0	54.7	5011.9	0.0	0.9	0.043	0.03125	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Mar-29	24.0	58.0	98.86	0.7	60.7	57.4	5069.2	0.0	0.9	0.043	0.01515	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Mar-30	24.0	59.8	98.78	0.7	61.4	59.1	5128.3	0.0	0.9	0.043	0.0137	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Mar-31	24.0	60.2	98.82	0.7	62.1	59.5	5187.8	0.0	0.9	0.043	0.02817	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Apr-01	24.0	59.8	98.78	0.7	62.8	59.1	5246.9	0.0	0.9	0.04223	0.0411	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Apr-02	24.0	60.4	98.86	0.7	63.5	59.7	5306.6	0.0	1.0	0.04223	0.04348	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Apr-03	24.0	57.9	98.79	0.7	64.2	57.2	5363.8	0.0	1.0	0.04223	0.04286	92.0	874.0	200TP1200	300	43.56	25	0	0	0	1100	0	
2012-Apr-04	24.0	64.2	98.85	0.7	65.0	63.5	5427.3	0.0	1.0	0.04223	0.04054	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-05	24.0	65.5	98.86	0.8	65.7	64.8	5492.0	0.0	1.1	0.04223	0.04	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-06	24.0	65.6	98.86	0.8	66.5	64.9	5556.9	0.0	1.1	0.04223	0.04	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-07	24.0	59.7	98.76	0.7	67.2	58.9	5615.8	0.0	1.1	0.04223	0.04054	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-08	24.0	60.7	98.80	0.7	67.9	59.9	5675.7	0.0	1.1	0.04223	0.0411	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-09	24.0	60.1	98.74	0.8	68.7	59.4	5735.1	0.0	1.2	0.04223	0.03947	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-10	24.0	61.4	98.78	0.8	69.4	60.7	5795.8	0.0	1.2	0.04223	0.04	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-11	24.0	62.2	98.70	0.8	70.2	61.4	5857.1	0.0	1.2	0.04223	0.03704	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	55.4	98.66	0.7	71.0	54.7	5911.8	0.0	1.3	0.04223	0.04054	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-13	24.0	59.5	98.71	0.8	71.8	58.7	5970.5	0.0	1.3	0.04223	0.03896	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-14	24.0	61.6	98.75	0.8	72.5	60.8	6031.3	0.0	1.3	0.04223	0.03896	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-15	24.0	58.6	98.74	0.7	73.3	57.9	6089.2	0.0	1.3	0.04223	0.02703	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-16	24.0	58.3	98.61	0.8	74.1	57.5	6146.7	0.0	1.4	0.04223	0.03704	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-17	24.0	60.0	98.93	0.6	74.7	59.3	6206.0	0.0	1.4	0.04223	0.04688	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-18	24.0	60.6	98.83	0.7	75.4	59.9	6265.9	0.0	1.4	0.042	0.	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-19	24.0	60.1	98.77	0.7	76.2	59.4	6325.3	0.0	1.4	0.042	0.04054	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-20	24.0	58.9	98.73	0.8	76.9	58.2	6383.4	0.0	1.5	0.042	0.02667	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-21	24.0	59.6	98.74	0.8	77.7	58.9	6442.3	0.0	1.5	0.042	0.02667	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-22	24.0	54.5	98.68	0.7	78.4	53.8	6496.0	0.0	1.5	0.042	0.05556	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-23	24.0	56.4	98.67	0.8	79.1	55.6	6551.7	0.0	1.5	0.042	0.02667	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-24	24.0	56.0	98.59	0.8	79.9	55.2	6606.8	0.0	1.6	0.042	0.02532	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-25	24.0	59.2	98.80	0.7	80.6	58.5	6665.3	0.0	1.6	0.042	0.02817	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-26	24.0	63.7	98.82	0.8	81.4	63.0	6728.3	0.0	1.6	0.042	0.04	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-27	24.0	62.7	98.80	0.8	82.1	61.9	6790.2	0.0	1.6	0.042	0.04	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-28	24.0	59.9	98.76	0.7	82.9	59.1	6849.3	0.0	1.7	0.042	0.04054	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-29	24.0	60.0	98.75	0.8	83.6	59.3	6908.6	0.0	1.7	0.042	0.04	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-Apr-30	24.0	59.9	98.75	0.8	84.4	59.2	6967.7	0.0	1.7	0.042	0.04	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-May-01	24.0	60.1	98.62	0.8	85.2	59.2	7027.0	0.0	1.7	0.042	0.0241	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-May-02	24.0	60.1	98.79	0.7	85.9	59.4	7086.4	0.0	1.8	0.042	0.0274	92.0	874.0	200TP1200	300	46.57	25	0	0	0	1100	0	
2012-May-03	24.0	54.4	98.44	0.9	86.8	53.6	7139.9	0.0	1.8	0.042	0.03529	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-04	24.0	52.3	98.22	0.9	87.7	51.4	7191.4	0.0	1.8	0.042	0.03226	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-05	24.0	54.0	98.31	0.9	88.6	53.0	7244.4	0.0	1.9	0.042	0.03297	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-06	24.0	56.0	98.37	0.9	89.5	55.0	7299.4	0.0	1.9	0.042	0.03297	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-07	24.0	56.4	98.46	0.9	90.4	55.5	7355.0	0.0	1.9	0.042	0.03448	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-08	24.0	55.3	98.43	0.9	91.3	54.5	7409.4	0.0	2.0	0.042	0.04598	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-09	24.0	55.5	98.41	0.9	92.2	54.6	7464.0	0.0	2.0	0.042	0.04545	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-10	24.0	55.4	98.43	0.9	93.0	54.6	7518.6	0.0	2.0	0.042	0.03448	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-11	24.0	52.3	98.30	0.9	93.9	51.4	7570.0	0.0	2.1	0.042	0.03371	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-12	24.0	56.9	98.44	0.9	94.8	56.0	7626.0	0.0	2.1	0.042	0.03371	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-13	24.0	52.8	98.62	0.7	95.5	52.1	7678.1	0.0	2.1	0.042	0.0411	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-14	24.0	53.3	98.10	1.0	96.5	52.2	7730.3	0.0	2.1	0.042	0.0297	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-15	24.0	53.9	98.53	0.8	97.3	53.1	7783.4	0.0	2.2	0.042	0.05063	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	53.6	98.53	0.8	98.1	52.8	7836.3	0.0	2.2	0.042	0.05063	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-17	24.0	53.6	98.49	0.8	98.9	52.8	7889.0	0.0	2.2	0.042	0.01235	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-18	24.0	51.9	98.21	0.9	99.9	51.0	7940.0	0.0	2.3	0.042	0.04301	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-19	24.0	51.4	98.44	0.8	100.7	50.6	7990.7	0.0	2.3	0.042	0.05	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-20	24.0	53.1	98.42	0.8	101.5	52.3	8043.0	0.0	2.3	0.042	0.03571	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-21	24.0	50.8	98.35	0.8	102.3	49.9	8092.9	0.0	2.4	0.042	0.03571	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-22	24.0	53.0	98.45	0.8	103.2	52.2	8145.0	0.0	2.4	0.042	0.03659	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-23	24.0	52.9	98.52	0.8	103.9	52.1	8197.1	0.0	2.4	0.042	0.03846	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-24	24.0	59.6	98.49	0.9	104.8	58.7	8255.8	0.0	2.5	0.042	0.03333	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-25	24.0	55.4	98.45	0.9	105.7	54.5	8310.3	0.0	2.5	0.042	0.03488	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-26	24.0	60.3	98.74	0.8	106.5	59.5	8369.8	0.0	2.5	0.042	0.03947	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-27	24.0	51.0	98.43	0.8	107.3	50.2	8420.0	0.0	2.6	0.042	0.0375	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-28	24.0	53.4	98.52	0.8	108.1	52.6	8472.6	0.0	2.6	0.042	0.03797	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-29	24.0	53.4	98.50	0.8	108.9	52.6	8525.2	0.0	2.6	0.042	0.0375	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-30	24.0	46.9	98.27	0.8	109.7	46.1	8571.2	0.0	2.6	0.042	0.03704	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-May-31	24.0	53.2	98.35	0.9	110.5	52.4	8623.6	0.0	2.7	0.042	0.03409	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-Jun-01	24.0	54.3	98.47	0.8	111.4	53.4	8677.0	0.0	2.7	0.042	0.03614	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-Jun-02	24.0	54.6	98.53	0.8	112.2	53.8	8730.8	0.0	2.7	0.042	0.0375	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-Jun-03	24.0	49.3	98.29	0.8	113.0	48.4	8779.2	0.0	2.8	0.042	0.03571	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-Jun-04	24.0	52.4	98.40	0.8	113.9	51.6	8830.8	0.0	2.8	0.042	0.03571	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-Jun-05	16.0	54.8	98.83	0.6	114.5	54.1	8884.9	0.0	2.8	0.042	0.04688	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-Jun-06	24.0	56.3	98.72	0.7	115.2	55.6	8940.5	0.0	2.9	0.042	0.04167	77.0	731.5	200TP1200	320	40.22	25	0	0	0	1100	0	
2012-Jun-07	24.0	46.7	98.89	0.5	115.7	46.1	8986.7	0.0	2.9	0.042	0.03846	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-08	24.0	47.4	98.88	0.5	116.3	46.8	9033.5	0.0	2.9	0.042	0.03774	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-09	24.0	48.7	98.79	0.6	116.9	48.1	9081.5	0.0	2.9	0.042	0.05085	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-10	24.0	50.9	99.00	0.5	117.4	50.4	9131.9	0.0	3.0	0.042	0.05882	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-11	24.0	51.8	98.96	0.5	117.9	51.2	9183.2	0.0	3.0	0.042	0.03704	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-12	24.0	46.0	98.80	0.6	118.5	45.4	9228.6	0.0	3.0	0.042	0.03636	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-13	24.0	46.0	98.74	0.6	119.0	45.4	9274.0	0.0	3.0	0.042	0.03448	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-14	24.0	44.9	98.71	0.6	119.6	44.3	9318.3	0.0	3.0	0.042	0.03448	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-15	24.0	45.8	98.82	0.5	120.2	45.3	9363.6	0.0	3.1	0.042	0.03704	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-16	24.0	46.4	98.73	0.6	120.7	45.8	9409.4	0.0	3.1	0.042	0.0339	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-17	24.0	44.0	98.73	0.6	121.3	43.4	9452.8	0.0	3.1	0.042	0.03571	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-18	22.0	47.1	99.04	0.5	121.8	46.7	9499.4	0.0	3.1	0.042	0.02222	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	48.7	98.99	0.5	122.2	48.2	9547.6	0.0	3.1	0.042	0.04082	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-20	24.0	47.1	98.92	0.5	122.8	46.5	9594.1	0.0	3.1	0.042	0.	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-21	24.0	45.8	98.73	0.6	123.3	45.2	9639.3	0.0	3.1	0.042	0.03448	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-22	24.0	47.5	98.82	0.6	123.9	46.9	9686.2	0.0	3.2	0.042	0.03571	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-23	24.0	49.1	98.92	0.5	124.4	48.6	9734.8	0.0	3.2	0.042	0.03774	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-24	24.0	46.2	98.61	0.6	125.1	45.5	9780.3	0.0	3.2	0.042	0.03125	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-25	24.0	41.2	97.91	0.9	125.9	40.3	9820.7	0.0	3.2	0.042	0.02326	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-26	24.0	43.3	99.31	0.3	126.2	43.0	9863.6	0.0	3.3	0.042	0.1	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-27	24.0	42.6	98.76	0.5	126.8	42.1	9905.8	0.0	3.3	0.042	0.0566	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-28	24.0	45.5	98.64	0.6	127.4	44.9	9950.6	0.0	3.3	0.042	0.04839	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-29	24.0	46.2	98.79	0.6	127.9	45.6	9996.2	0.0	3.3	0.042	0.05357	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jun-30	24.0	47.4	98.71	0.6	128.6	46.8	10043.0	0.0	3.4	0.042	0.04918	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-01	24.0	45.2	98.63	0.6	129.2	44.6	10087.6	0.0	3.4	0.042	0.04839	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-02	24.0	45.0	98.76	0.6	129.7	44.4	10132.0	0.0	3.4	0.042	0.05357	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-03	24.0	46.3	98.86	0.5	130.3	45.8	10177.8	0.0	3.5	0.042	0.0566	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-04	24.0	46.6	98.78	0.6	130.8	46.0	10223.8	0.0	3.5	0.042	0.03509	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-05	24.0	45.8	98.82	0.5	131.4	45.3	10269.1	0.0	3.5	0.042	0.05556	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-06	24.0	44.8	98.61	0.6	132.0	44.1	10313.2	0.0	3.6	0.042	0.06452	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-07	24.0	47.3	98.86	0.5	132.5	46.7	10359.9	0.0	3.6	0.042	0.03704	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-08	24.0	41.8	98.47	0.6	133.2	41.1	10401.1	0.0	3.6	0.042	0.03125	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-09	24.0	46.4	98.60	0.7	133.8	45.8	10446.8	0.0	3.6	0.042	0.03077	91.0	864.5	200TP1200	320	34.16	35	0	0	0	1100	50	
2012-Jul-10	24.0	53.0	98.58	0.8	134.6	52.2	10499.1	0.0	3.6	0.042	0.02667	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-11	24.0	49.2	98.50	0.7	135.3	48.4	10547.5	0.0	3.6	0.042	0.	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-12	24.0	50.7	98.54	0.7	136.1	50.0	10597.5	0.0	3.7	0.042	0.02703	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-13	24.0	52.0	98.60	0.7	136.8	51.3	10648.7	0.0	3.7	0.042	0.0274	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-14	24.0	52.8	98.83	0.6	137.4	52.2	10700.9	0.0	3.7	0.042	0.03226	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-15	24.0	54.3	99.67	0.2	137.6	54.1	10755.0	0.0	3.7	0.042	0.11111	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-16	24.0	51.3	99.20	0.4	138.0	50.9	10805.9	0.0	3.7	0.042	0.07317	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-17	24.0	50.7	98.82	0.6	138.6	50.1	10855.9	0.0	3.8	0.042	0.03333	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-18	24.0	51.8	98.71	0.7	139.3	51.1	10907.0	0.0	3.8	0.042	0.02985	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-19	24.0	51.6	98.72	0.7	139.9	51.0	10958.0	0.0	3.8	0.042	0.0303	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-20	24.0	51.4	98.70	0.7	140.6	50.8	11008.7	0.0	3.8	0.042	0.02985	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-21	24.0	52.7	98.71	0.7	141.3	52.0	11060.7	0.0	3.8	0.042	0.02941	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-22	24.0	48.5	98.56	0.7	142.0	47.8	11108.5	0.0	3.9	0.042	0.02857	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	47.5	98.53	0.7	142.7	46.8	11155.3	0.0	3.9	0.042	0.02857	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-24	24.0	50.9	98.68	0.7	143.3	50.2	11205.4	0.0	3.9	0.042	0.02985	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-25	24.0	50.9	98.72	0.7	144.0	50.3	11255.7	0.0	3.9	0.042	0.03077	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-26	24.0	51.1	98.73	0.7	144.6	50.4	11306.1	0.0	3.9	0.042	0.03077	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-27	24.0	49.4	98.62	0.7	145.3	48.7	11354.9	0.0	4.0	0.042	0.02941	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-28	24.0	50.7	98.66	0.7	146.0	50.0	11404.9	0.0	4.0	0.042	0.02941	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-29	24.0	52.1	98.71	0.7	146.7	51.4	11456.3	0.0	4.0	0.042	0.04478	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-30	24.0	49.2	98.80	0.6	147.3	48.7	11504.9	0.0	4.0	0.042	0.0339	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Jul-31	24.0	52.2	98.72	0.7	147.9	51.5	11556.5	0.0	4.1	0.042	0.02985	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-01	24.0	50.2	98.86	0.6	148.5	49.6	11606.1	0.0	4.1	0.042	0.03509	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-02	24.0	50.3	98.73	0.6	149.1	49.6	11655.7	0.0	4.1	0.042	0.03125	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-03	24.0	52.3	98.83	0.6	149.7	51.7	11707.4	0.0	4.1	0.042	0.03279	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-04	24.0	50.5	98.75	0.6	150.4	49.9	11757.2	0.0	4.1	0.042	0.03175	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-05	24.0	51.7	98.72	0.7	151.0	51.0	11808.2	0.0	4.2	0.042	0.0303	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-06	24.0	51.1	98.81	0.6	151.6	50.5	11858.7	0.0	4.2	0.042	0.04918	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-07	24.0	51.3	98.71	0.7	152.3	50.6	11909.4	0.0	4.2	0.042	0.04545	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-08	24.0	51.3	98.77	0.6	152.9	50.7	11960.1	0.0	4.2	0.042	0.03175	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-09	24.0	52.0	98.69	0.7	153.6	51.3	12011.4	0.0	4.3	0.042	0.02941	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-10	24.0	53.4	98.69	0.7	154.3	52.7	12064.1	0.0	4.3	0.042	0.04286	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-11	24.0	51.2	98.61	0.7	155.0	50.5	12114.6	0.0	4.3	0.042	0.04225	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-12	24.0	50.2	98.62	0.7	155.7	49.5	12164.1	0.0	4.3	0.042	0.04348	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-13	24.0	51.2	98.56	0.7	156.5	50.5	12214.5	0.0	4.4	0.042	0.04054	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-14	24.0	52.9	98.79	0.6	157.1	52.2	12266.8	0.0	4.4	0.042	0.03125	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-15	24.0	52.5	98.68	0.7	157.8	51.8	12318.5	0.0	4.4	0.042	0.02899	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-16	24.0	52.3	98.78	0.6	158.4	51.6	12370.2	0.0	4.4	0.042	0.03125	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-17	24.0	50.2	98.78	0.6	159.0	49.6	12419.7	0.0	4.5	0.042	0.03279	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-18	24.0	54.1	98.73	0.7	159.7	53.4	12473.2	0.0	4.5	0.042	0.02899	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-19	24.0	52.6	98.76	0.7	160.4	51.9	12525.1	0.0	4.5	0.042	0.03077	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-20	24.0	52.6	98.71	0.7	161.1	51.9	12577.0	0.0	4.5	0.042	0.04412	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-21	24.0	52.5	98.74	0.7	161.7	51.9	12628.9	0.0	4.6	0.042	0.04545	84.0	798.0	200TP1200	320	38.81	31	0	0	0	1100	50	
2012-Aug-22	24.0	58.1	98.93	0.6	162.3	57.5	12686.3	0.0	4.6	0.042	0.04839	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Aug-23	24.0	58.0	98.91	0.6	163.0	57.3	12743.6	0.0	4.6	0.042	0.04762	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Aug-24	22.0	63.6	99.13	0.6	163.5	63.0	12806.7	0.0	4.6	0.042	0.03636	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Aug-25	24.0	57.6	98.84	0.7	164.2	56.9	12863.6	0.0	4.7	0.042	0.04478	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	58.5	98.89	0.7	164.8	57.9	12921.4	0.0	4.7	0.042	0.04615	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Aug-27	24.0	56.8	98.89	0.6	165.5	56.1	12977.6	0.0	4.7	0.042	0.04762	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Aug-28	24.0	55.3	99.08	0.5	166.0	54.8	13032.4	0.0	4.8	0.042	0.05882	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Aug-29	24.0	57.9	99.08	0.5	166.5	57.4	13089.7	0.0	4.8	0.042	0.	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Aug-30	24.0	55.8	99.00	0.6	167.1	55.3	13145.0	0.0	4.8	0.042	0.05357	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Aug-31	24.0	58.3	99.06	0.6	167.6	57.7	13202.7	0.0	4.8	0.042	0.05455	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Sep-01	24.0	57.8	99.05	0.6	168.2	57.2	13259.9	0.0	4.8	0.042	0.05455	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Sep-02	24.0	58.0	99.00	0.6	168.7	57.4	13317.3	0.0	4.9	0.042	0.05172	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Sep-03	24.0	58.3	98.97	0.6	169.3	57.7	13375.0	0.0	4.9	0.042	0.05	94.0	893.0	200TP1200	320	42.35	30	0	0	0	1100	50	
2012-Sep-04	24.0	57.2	99.20	0.5	169.8	56.8	13431.7	0.0	4.9	0.042	0.04348	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-05	24.0	54.2	99.17	0.5	170.3	53.8	13485.5	0.0	4.9	0.042	0.04444	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-06	24.0	53.4	99.10	0.5	170.7	52.9	13538.4	0.0	5.0	0.042	0.04167	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-07	24.0	53.9	99.13	0.5	171.2	53.4	13591.8	0.0	5.0	0.042	0.04255	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-08	24.0	54.3	99.15	0.5	171.7	53.8	13645.6	0.0	5.0	0.042	0.04348	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-09	24.0	54.4	99.15	0.5	172.1	53.9	13699.5	0.0	5.0	0.042	0.04348	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-10	21.0	50.3	99.10	0.5	172.6	49.8	13749.3	0.0	5.0	0.042	0.04444	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-11	24.0	57.5	99.13	0.5	173.1	57.0	13806.4	0.0	5.1	0.042	0.04	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-12	22.0	54.4	99.14	0.5	173.5	53.9	13860.3	0.0	5.1	0.042	0.04255	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-13	24.0	54.4	99.19	0.4	174.0	54.0	13914.3	0.0	5.1	0.042	0.04545	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-14	24.0	55.0	99.16	0.5	174.4	54.5	13968.8	0.0	5.1	0.042	0.04348	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-15	24.0	54.3	99.13	0.5	174.9	53.8	14022.6	0.0	5.1	0.042	0.04255	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-16	24.0	54.3	99.13	0.5	175.4	53.8	14076.4	0.0	5.2	0.042	0.04255	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-17	24.0	54.4	99.12	0.5	175.9	53.9	14130.3	0.0	5.2	0.042	0.04167	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-18	24.0	60.3	99.20	0.5	176.3	59.8	14190.1	0.0	5.2	0.042	0.04167	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-19	24.0	53.8	99.11	0.5	176.8	53.3	14243.4	0.0	5.2	0.042	0.04167	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-20	24.0	52.6	99.09	0.5	177.3	52.1	14295.6	0.0	5.2	0.042	0.04167	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-21	24.0	52.0	99.08	0.5	177.8	51.5	14347.1	0.0	5.3	0.042	0.04167	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-22	24.0	54.0	99.15	0.5	178.2	53.5	14400.6	0.0	5.3	0.042	0.04348	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-23	24.0	54.4	99.10	0.5	178.7	53.9	14454.5	0.0	5.3	0.042	0.04082	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-24	24.0	56.3	99.13	0.5	179.2	55.8	14510.4	0.0	5.3	0.042	0.04082	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-25	24.0	58.5	99.21	0.5	179.7	58.1	14568.4	0.0	5.3	0.042	0.04348	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-26	24.0	59.4	99.17	0.5	180.2	58.9	14627.3	0.0	5.4	0.042	0.04082	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-27	24.0	60.6	99.18	0.5	180.7	60.1	14687.4	0.0	5.4	0.042	0.04	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-28	24.0	57.7	99.13	0.5	181.2	57.2	14744.6	0.0	5.4	0.042	0.04	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	56.6	99.15	0.5	181.7	56.1	14800.7	0.0	5.4	0.042	0.04167	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Sep-30	24.0	59.1	99.17	0.5	182.1	58.6	14859.3	0.0	5.4	0.042	0.04082	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-01	24.0	59.3	99.16	0.5	182.6	58.8	14918.1	0.0	5.5	0.042	0.04	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-02	24.0	63.1	99.25	0.5	183.1	62.6	14980.7	0.0	5.5	0.042	0.04255	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-03	24.0	61.2	99.23	0.5	183.6	60.8	15041.4	0.0	5.5	0.042	0.04255	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-04	24.0	54.2	99.13	0.5	184.1	53.7	15095.1	0.0	5.5	0.042	0.04255	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-05	24.0	53.9	99.13	0.5	184.5	53.5	15148.6	0.0	5.5	0.042	0.04255	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-06	24.0	53.7	99.09	0.5	185.0	53.2	15201.8	0.0	5.6	0.042	0.04082	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-07	24.0	52.5	99.03	0.5	185.5	52.0	15253.9	0.0	5.6	0.042	0.03922	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-08	24.0	52.3	99.01	0.5	186.0	51.8	15305.7	0.0	5.6	0.042	0.03846	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-09	24.0	51.8	99.00	0.5	186.6	51.3	15357.0	0.0	5.6	0.042	0.03846	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-10	24.0	60.0	99.15	0.5	187.1	59.5	15416.4	0.0	5.6	0.042	0.03922	96.0	912.0	200TP1200	320	39.52	34	0	0	0	1100	50	
2012-Oct-11	24.0	67.7	98.18	1.2	188.3	66.5	15482.9	0.0	5.7	0.042	0.03252	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-12	24.0	68.3	98.42	1.1	189.4	67.2	15550.1	0.0	5.7	0.042	0.03704	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-13	24.0	69.2	98.35	1.1	190.5	68.1	15618.2	0.0	5.8	0.042	0.03509	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-14	24.0	67.6	98.39	1.1	191.6	66.5	15684.7	0.0	5.8	0.042	0.0367	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-15	24.0	63.3	98.31	1.1	192.7	62.2	15746.9	0.0	5.8	0.042	0.03738	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-16	24.0	61.2	98.30	1.0	193.7	60.2	15807.1	0.0	5.9	0.042	0.03846	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-17	24.0	60.8	98.16	1.1	194.8	59.7	15866.8	0.0	5.9	0.042	0.03571	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-18	24.0	62.7	98.23	1.1	196.0	61.6	15928.4	0.0	6.0	0.042	0.03604	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-19	24.0	59.3	98.03	1.2	197.1	58.1	15986.5	0.0	6.0	0.042	0.03419	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-20	24.0	58.4	97.98	1.2	198.3	57.2	16043.7	0.0	6.0	0.042	0.0339	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-21	24.0	60.4	98.06	1.2	199.5	59.2	16102.9	0.0	6.1	0.042	0.03419	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-22	24.0	58.4	98.05	1.1	200.6	57.2	16160.1	0.0	6.1	0.042	0.03509	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-23	24.0	58.3	98.03	1.2	201.8	57.2	16217.3	0.0	6.2	0.042	0.03478	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-24	24.0	58.7	98.13	1.1	202.9	57.6	16274.9	0.1	6.2	0.042	0.05455	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-25	24.0	60.4	98.06	1.2	204.0	59.2	16334.1	0.0	6.2	0.042	0.00855	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-26	24.0	60.8	98.08	1.2	205.2	59.6	16393.7	0.0	6.3	0.042	0.02564	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-27	24.0	61.9	98.11	1.2	206.4	60.7	16454.4	0.0	6.3	0.042	0.02564	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-28	24.0	62.2	98.15	1.2	207.5	61.1	16515.5	0.0	6.3	0.042	0.02609	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-29	24.0	58.5	98.17	1.1	208.6	57.4	16573.0	0.0	6.3	0.042	0.02804	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-30	24.0	58.3	98.16	1.1	209.7	57.2	16630.2	0.0	6.4	0.042	0.02804	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Oct-31	24.0	60.1	98.00	1.2	210.9	58.9	16689.1	0.0	6.4	0.042	0.025	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Nov-01	24.0	61.4	98.29	1.1	211.9	60.4	16749.4	0.0	6.4	0.042	0.02857	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	60.5	98.23	1.1	213.0	59.4	16808.8	0.0	6.5	0.042	0.02804	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Nov-03	24.0	61.9	98.19	1.1	214.1	60.8	16869.7	0.0	6.5	0.042	0.02679	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Nov-04	24.0	61.0	98.15	1.1	215.2	59.9	16929.5	0.0	6.5	0.042	0.02655	102.0	969.0	200TP1200	321	45.95	28	0	0	0	1100	300	
2012-Nov-05	24.0	44.6	99.22	0.4	215.6	44.3	16973.8	0.0	6.5	0.042	0.02857	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-06	24.0	45.4	99.19	0.4	216.0	45.0	17018.9	0.0	6.5	0.042	0.02703	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-07	24.0	46.8	99.17	0.4	216.3	46.4	17065.3	0.0	6.6	0.042	0.02564	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-08	24.0	47.7	99.20	0.4	216.7	47.3	17112.6	0.0	6.6	0.042	0.02632	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-09	24.0	47.3	99.24	0.4	217.1	46.9	17159.5	0.0	6.6	0.042	0.02778	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-10	24.0	45.6	99.19	0.4	217.5	45.2	17204.7	0.0	6.6	0.042	0.02703	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-11	24.0	42.0	99.17	0.4	217.8	41.7	17246.4	0.0	6.6	0.042	0.02857	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-12	24.0	44.7	99.17	0.4	218.2	44.4	17290.8	0.0	6.6	0.042	0.02703	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-13	24.0	45.0	99.20	0.4	218.5	44.6	17335.4	0.0	6.6	0.042	0.02778	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-14	24.0	44.7	99.22	0.4	218.9	44.3	17379.7	0.0	6.6	0.042	0.02857	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-15	24.0	39.9	99.07	0.4	219.3	39.5	17419.2	0.0	6.6	0.042	0.02703	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-16	24.0	41.9	99.17	0.4	219.6	41.6	17460.8	0.0	6.6	0.042	0.02857	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-17	24.0	42.1	99.17	0.4	220.0	41.8	17502.6	0.0	6.7	0.042	0.02857	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-18	24.0	42.4	99.15	0.4	220.3	42.0	17544.5	0.0	6.7	0.042	0.02778	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-19	24.0	43.1	99.12	0.4	220.7	42.7	17587.2	0.0	6.7	0.042	0.02632	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-20	24.0	43.1	99.16	0.4	221.1	42.7	17629.9	0.0	6.7	0.042	0.02778	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-21	24.0	44.8	99.22	0.4	221.4	44.5	17674.4	0.0	6.7	0.042	0.02857	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-22	24.0	43.8	99.13	0.4	221.8	43.4	17717.8	0.0	6.7	0.042	0.02632	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-23	24.0	43.4	99.26	0.3	222.1	43.0	17760.8	0.0	6.7	0.042	0.03125	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-24	24.0	42.1	99.22	0.3	222.4	41.8	17802.6	0.0	6.7	0.042	0.0303	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-25	24.0	43.9	99.04	0.4	222.9	43.5	17846.1	0.0	6.7	0.042	0.02381	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-26	24.0	43.6	99.29	0.3	223.2	43.3	17889.3	0.0	6.7	0.042	0.03226	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-27	24.0	42.5	98.96	0.4	223.6	42.0	17931.4	0.0	6.8	0.042	0.04545	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-28	24.0	44.6	99.26	0.3	223.9	44.3	17975.7	0.0	6.8	0.042	0.06061	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-29	24.0	41.8	99.14	0.4	224.3	41.5	18017.1	0.0	6.8	0.042	0.02778	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Nov-30	24.0	41.1	99.15	0.4	224.6	40.8	18057.9	0.0	6.8	0.042	0.05714	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-01	24.0	42.6	99.20	0.3	225.0	42.2	18100.1	0.0	6.8	0.042	0.02941	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-02	24.0	44.9	99.18	0.4	225.4	44.6	18144.7	0.0	6.8	0.042	0.02703	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-03	24.0	44.2	99.21	0.4	225.7	43.9	18188.6	0.0	6.8	0.042	0.02857	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-04	24.0	45.6	99.17	0.4	226.1	45.3	18233.8	0.0	6.9	0.042	0.02632	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-05	24.0	45.2	99.29	0.3	226.4	44.9	18278.7	0.0	6.9	0.042	0.0625	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/15-20-009-16W4/00 | 103152000916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	44.1	99.25	0.3	226.7	43.7	18322.4	0.0	6.9	0.042	0.06061	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-07	24.0	43.6	99.17	0.4	227.1	43.2	18365.6	0.0	6.9	0.042	0.05556	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-08	24.0	45.7	99.21	0.4	227.5	45.3	18410.9	0.0	6.9	0.042	0.05556	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-09	24.0	44.8	99.17	0.4	227.8	44.4	18455.3	0.0	7.0	0.042	0.05405	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-10	24.0	45.4	99.23	0.4	228.2	45.1	18500.4	0.0	7.0	0.042	0.05714	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-11	24.0	43.5	99.20	0.4	228.5	43.2	18543.6	0.0	7.0	0.042	0.05714	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-12	24.0	44.9	99.15	0.4	228.9	44.5	18588.0	0.0	7.0	0.042	0.05263	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-13	24.0	45.6	99.21	0.4	229.3	45.3	18633.3	0.0	7.0	0.042	0.05556	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-14	24.0	44.9	99.24	0.3	229.6	44.6	18677.9	0.0	7.1	0.042	0.05882	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-15	24.0	45.3	99.18	0.4	230.0	44.9	18722.8	0.0	7.1	0.042	0.05405	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-16	24.0	44.8	99.17	0.4	230.3	44.4	18767.2	0.0	7.1	0.042	0.05405	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-17	24.0	44.8	99.29	0.3	230.7	44.5	18811.6	0.0	7.1	0.042	0.0625	102.0	969.0	200TP1200	321	33.10	28	0	0	0	1100	300	
2012-Dec-18	24.0	47.1	99.15	0.4	231.1	46.7	18858.3	0.0	7.1	0.042	0.05	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-19	24.0	47.0	99.17	0.4	231.5	46.6	18905.0	0.0	7.2	0.042	0.05128	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-20	24.0	46.9	99.17	0.4	231.8	46.5	18951.5	0.0	7.2	0.042	0.05128	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-21	24.0	47.3	99.22	0.4	232.2	46.9	18998.4	0.0	7.2	0.042	0.05405	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-22	24.0	45.9	99.19	0.4	232.6	45.6	19043.9	0.0	7.2	0.042	0.05405	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-23	22.0	48.1	99.27	0.4	232.9	47.7	19091.7	0.0	7.2	0.042	0.05714	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-24	24.0	46.6	99.25	0.4	233.3	46.2	19137.9	0.0	7.3	0.042	0.05714	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-25	24.0	47.1	99.21	0.4	233.7	46.7	19184.6	0.0	7.3	0.042	0.05405	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-26	24.0	46.1	99.18	0.4	234.0	45.7	19230.3	0.0	7.3	0.042	0.05263	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-27	24.0	46.2	99.16	0.4	234.4	45.8	19276.2	0.0	7.3	0.042	0.05128	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-28	24.0	45.1	99.16	0.4	234.8	44.7	19320.8	0.0	7.3	0.042	0.05263	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-29	24.0	43.8	99.09	0.4	235.2	43.4	19364.2	0.0	7.4	0.042	0.05	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-30	24.0	46.0	99.15	0.4	235.6	45.6	19409.8	0.0	7.4	0.042	0.05128	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
2012-Dec-31	24.0	46.2	99.11	0.4	236.0	45.8	19455.6	0.0	7.4	0.042	0.04878	82.0	779.0	200TP1200	321	34.25	25	0	0	0	1100	300	
Well Totals:	8759.0	19691.6		236.0		19455.6		7.4															
Well Avg.:		53.8	98.81	0.6		53.2		0.0		0.042259	0.03288	85.7	814.4		308	41.11					1100	116	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	29.5	95.25	1.4	1.4	28.1	28.1	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-02	24.0	30.4	95.69	1.3	2.7	29.1	57.2	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-03	24.0	30.4	95.23	1.5	4.2	29.0	86.1	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-04	24.0	28.4	95.25	1.4	5.5	27.1	113.2	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-05	24.0	29.6	95.64	1.3	6.8	28.3	141.5	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-06	24.0	28.6	96.04	1.1	7.9	27.4	168.9	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-07	24.0	30.1	95.95	1.2	9.2	28.9	197.8	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-08	24.0	28.7	95.09	1.4	10.6	27.3	225.1	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-09	24.0	28.1	95.05	1.4	12.0	26.7	251.8	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-10	24.0	29.3	95.09	1.4	13.4	27.9	279.7	0.0	0.0	0.009	0.00694	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-11	24.0	29.1	95.46	1.3	14.7	27.8	307.5	0.0	0.0	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2012-Jan-12	24.0	33.0	94.57	1.8	16.5	31.2	338.7	0.0	0.0	0.009	0.00559	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-13	24.0	32.7	94.77	1.7	18.2	31.0	369.6	0.0	0.0	0.009	0.00585	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-14	24.0	32.6	94.51	1.8	20.0	30.8	400.5	0.0	0.0	0.009	0.00559	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-15	24.0	32.8	94.51	1.8	21.8	31.0	431.4	0.0	0.1	0.009	0.00556	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-16	18.0	23.1	94.50	1.3	23.1	21.8	453.3	0.0	0.1	0.009	0.00787	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-17	24.0	31.6	95.07	1.6	24.6	30.1	483.4	0.0	0.1	0.009	0.00641	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-18	24.0	32.8	94.81	1.7	26.3	31.1	514.4	0.0	0.1	0.009	0.00588	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-19	24.0	33.0	94.45	1.8	28.2	31.1	545.6	0.0	0.1	0.009	0.00546	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-20	24.0	34.0	94.58	1.8	30.0	32.1	577.7	0.0	0.1	0.009	0.00543	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-21	24.0	34.0	94.97	1.7	31.7	32.3	610.0	0.0	0.1	0.009	0.00585	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-22	24.0	33.5	94.63	1.8	33.5	31.7	641.7	0.0	0.1	0.009	0.00556	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-23	24.0	31.1	94.49	1.7	35.2	29.4	671.0	0.0	0.1	0.009	0.00585	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-24	24.0	31.0	94.38	1.7	37.0	29.2	700.3	0.0	0.1	0.009	0.00575	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-25	24.0	31.9	94.64	1.7	38.7	30.2	730.4	0.0	0.2	0.009	0.00585	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-26	24.0	32.9	94.64	1.8	40.4	31.1	761.5	0.0	0.2	0.009	0.00568	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-27	24.0	32.9	94.80	1.7	42.1	31.2	792.7	0.0	0.2	0.009	0.00585	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-28	24.0	32.7	94.92	1.7	43.8	31.0	823.7	0.0	0.2	0.009	0.00602	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-29	24.0	33.0	95.15	1.6	45.4	31.4	855.1	0.0	0.2	0.009	0.00625	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-30	24.0	32.8	94.06	2.0	47.4	30.9	886.0	0.0	0.2	0.009	0.00513	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Jan-31	24.0	32.9	94.37	1.9	49.2	31.0	917.0	0.0	0.2	0.009	0.00541	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-01	24.0	32.4	94.42	1.8	51.0	30.6	947.6	0.0	0.2	0.009	0.00552	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-02	24.0	32.0	94.62	1.7	52.7	30.3	977.9	0.0	0.2	0.009	0.00581	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-03	24.0	31.4	95.16	1.5	54.3	29.9	1007.8	0.0	0.2	0.009	0.00658	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	32.7	95.17	1.6	55.8	31.1	1038.9	0.0	0.3	0.009	0.00633	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-05	24.0	31.9	96.46	1.1	57.0	30.8	1069.7	0.0	0.3	0.009	0.00885	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-06	24.0	32.5	95.38	1.5	58.5	31.0	1100.6	0.0	0.3	0.009	0.00667	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-07	24.0	32.7	94.41	1.8	60.3	30.9	1131.5	0.0	0.3	0.009	0.00546	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-08	24.0	35.2	94.75	1.9	62.1	33.4	1164.9	0.0	0.3	0.009	0.00541	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-09	24.0	30.8	94.31	1.8	63.9	29.0	1193.9	0.0	0.3	0.009	0.00571	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-10	24.0	30.7	94.52	1.7	65.6	29.0	1222.9	0.0	0.3	0.009	0.00595	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-11	24.0	29.3	94.67	1.6	67.1	27.7	1250.6	0.0	0.3	0.009	0.00641	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-12	24.0	29.7	94.24	1.7	68.8	28.0	1278.6	0.0	0.3	0.009	0.00585	91.0	0.0	32-1200	100	89.19	23	0	0	0	1000	600	
2012-Feb-13	24.0	24.0	95.17	1.2	70.0	22.9	1301.5	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-14	24.0	24.9	94.95	1.3	71.3	23.7	1325.1	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-15	24.0	25.4	95.60	1.1	72.4	24.3	1349.5	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-16	24.0	24.6	95.81	1.0	73.4	23.6	1373.0	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-17	24.0	25.6	95.55	1.1	74.6	24.5	1397.5	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-18	24.0	25.5	95.09	1.3	75.8	24.2	1421.7	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-19	24.0	25.7	95.41	1.2	77.0	24.5	1446.2	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-20	24.0	23.3	94.88	1.2	78.2	22.1	1468.3	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-21	24.0	23.8	95.12	1.2	79.3	22.6	1490.9	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-22	24.0	24.9	95.21	1.2	80.5	23.7	1514.6	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-23	24.0	23.8	95.37	1.1	81.6	22.7	1537.2	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-24	24.0	23.7	94.77	1.2	82.9	22.5	1559.7	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-25	24.0	23.9	94.86	1.2	84.1	22.7	1582.4	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-26	24.0	23.4	94.69	1.2	85.3	22.1	1604.5	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-27	24.0	22.9	94.80	1.2	86.5	21.7	1626.2	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-28	24.0	22.7	94.72	1.2	87.7	21.5	1647.8	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Feb-29	24.0	23.2	94.99	1.2	88.9	22.0	1669.7	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Mar-01	24.0	22.5	94.62	1.2	90.1	21.3	1691.0	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Mar-02	24.0	22.6	94.77	1.2	91.3	21.4	1712.4	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Mar-03	24.0	24.3	95.19	1.2	92.4	23.2	1735.6	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Mar-04	24.0	23.5	95.19	1.1	93.6	22.4	1758.0	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Mar-05	24.0	23.7	95.06	1.2	94.7	22.5	1780.5	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Mar-06	24.0	23.5	95.03	1.2	95.9	22.4	1802.8	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Mar-07	24.0	23.5	95.49	1.1	97.0	22.4	1825.3	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	
2012-Mar-08	24.0	22.8	94.69	1.2	98.2	21.6	1846.8	0.0	0.3	0.009	0.	92.0	0.0	32-1200	100	68.91	23	0	0	0	1000	350	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	27.3	96.11	1.1	99.2	26.2	1873.0	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-10	24.0	26.6	96.28	1.0	100.2	25.6	1898.7	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-11	24.0	27.1	95.65	1.2	101.4	25.9	1924.6	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-12	24.0	27.4	95.69	1.2	102.6	26.2	1950.8	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-13	24.0	28.0	96.11	1.1	103.7	26.9	1977.7	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-14	24.0	26.2	95.53	1.2	104.9	25.0	2002.7	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-15	24.0	27.9	96.20	1.1	105.9	26.9	2029.6	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-16	24.0	29.7	96.03	1.2	107.1	28.6	2058.1	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-17	24.0	29.7	95.63	1.3	108.4	28.4	2086.5	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-18	24.0	28.5	95.59	1.3	109.7	27.3	2113.8	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-19	24.0	28.8	95.59	1.3	110.9	27.5	2141.4	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-20	24.0	27.4	95.25	1.3	112.2	26.1	2167.4	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-21	24.0	26.8	95.19	1.3	113.5	25.6	2193.0	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-22	24.0	27.8	95.32	1.3	114.8	26.5	2219.5	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-23	24.0	27.7	95.53	1.2	116.1	26.5	2246.0	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-24	24.0	27.7	95.20	1.3	117.4	26.4	2272.4	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-25	24.0	27.8	95.33	1.3	118.7	26.5	2298.9	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-26	24.0	26.6	95.37	1.2	119.9	25.3	2324.2	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-27	24.0	27.6	95.51	1.2	121.2	26.4	2350.6	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-28	24.0	26.7	97.71	0.6	121.8	26.1	2376.6	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-29	24.0	28.6	95.60	1.3	123.0	27.4	2404.0	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-30	24.0	29.5	95.33	1.4	124.4	28.2	2432.1	0.0	0.3	0.009	0.	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Mar-31	24.0	29.7	95.46	1.4	125.8	28.4	2460.5	0.0	0.3	0.009	0.00741	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Apr-01	24.0	29.6	95.30	1.4	127.1	28.2	2488.7	0.0	0.4	0.02363	0.02158	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Apr-02	24.0	29.8	95.57	1.3	128.5	28.5	2517.2	0.0	0.4	0.02363	0.02273	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Apr-03	24.0	28.6	95.35	1.3	129.8	27.3	2544.4	0.0	0.4	0.02363	0.02256	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Apr-04	24.0	29.6	95.87	1.2	131.0	28.3	2572.8	0.0	0.5	0.02363	0.02459	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Apr-05	24.0	30.1	95.92	1.2	132.2	28.9	2601.7	0.0	0.5	0.02363	0.02439	93.0	0.0	32-1200	100	79.31	23	0	0	0	1000	375	
2012-Apr-06	24.0	33.4	95.92	1.4	133.6	32.0	2633.7	0.0	0.5	0.02363	0.02206	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-07	24.0	30.4	95.56	1.4	135.0	29.1	2662.8	0.0	0.6	0.02363	0.02222	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-08	24.0	30.9	95.73	1.3	136.3	29.6	2692.3	0.0	0.6	0.02363	0.02273	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-09	24.0	30.7	95.50	1.4	137.7	29.3	2721.6	0.0	0.6	0.02363	0.02174	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-10	24.0	31.3	95.65	1.4	139.0	29.9	2751.6	0.0	0.6	0.02363	0.02206	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-11	24.0	31.7	95.37	1.5	140.5	30.3	2781.8	0.0	0.7	0.02363	0.02041	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Apr-12	24.0	28.3	95.27	1.3	141.8	27.0	2808.8	0.0	0.7	0.02363	0.02239	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-13	24.0	30.4	95.39	1.4	143.2	29.0	2837.8	0.0	0.7	0.02363	0.02143	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-14	24.0	31.4	95.57	1.4	144.6	30.0	2867.8	0.0	0.8	0.02363	0.02158	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-15	24.0	29.9	95.48	1.4	146.0	28.5	2896.3	0.0	0.8	0.02363	0.01481	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-16	24.0	29.8	95.07	1.5	147.4	28.4	2924.7	0.0	0.8	0.02363	0.02041	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-17	24.0	30.4	96.16	1.2	148.6	29.3	2953.9	0.0	0.8	0.02363	0.02564	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-18	24.0	30.8	95.82	1.3	149.9	29.5	2983.5	0.0	0.8	0.024	0.	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-19	24.0	30.6	95.59	1.4	151.2	29.3	3012.8	0.0	0.9	0.024	0.02222	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-20	24.0	30.1	95.48	1.4	152.6	28.7	3041.5	0.0	0.9	0.024	0.01471	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-21	24.0	30.4	95.53	1.4	154.0	29.0	3070.5	0.0	0.9	0.024	0.01471	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-22	24.0	27.8	95.29	1.3	155.3	26.5	3097.0	0.0	1.0	0.024	0.03053	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-23	24.0	28.8	95.28	1.4	156.6	27.5	3124.5	0.0	1.0	0.024	0.01471	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-24	24.0	28.6	95.01	1.4	158.1	27.2	3151.7	0.0	1.0	0.024	0.01399	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-25	24.0	30.1	95.69	1.3	159.4	28.8	3180.5	0.0	1.0	0.024	0.01538	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-26	24.0	32.4	95.81	1.4	160.7	31.1	3211.6	0.0	1.0	0.024	0.02206	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-27	24.0	31.9	95.71	1.4	162.1	30.6	3242.1	0.0	1.1	0.024	0.0219	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-28	24.0	30.5	95.61	1.3	163.4	29.2	3271.3	0.0	1.1	0.024	0.02239	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-29	24.0	30.6	95.55	1.4	164.8	29.2	3300.5	0.0	1.1	0.024	0.02206	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-Apr-30	24.0	30.6	95.52	1.4	166.2	29.2	3329.7	0.0	1.2	0.024	0.0219	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-01	24.0	30.7	95.06	1.5	167.7	29.2	3358.9	0.0	1.2	0.024	0.01316	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-02	24.0	30.6	95.66	1.3	169.0	29.3	3388.2	0.0	1.2	0.024	0.01504	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-03	24.0	30.1	95.65	1.3	170.3	28.8	3417.0	0.0	1.2	0.024	0.01527	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-04	24.0	29.1	95.08	1.4	171.8	27.7	3444.7	0.0	1.2	0.024	0.01399	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-05	24.0	29.9	95.35	1.4	173.1	28.5	3473.2	0.0	1.3	0.024	0.01439	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-06	24.0	31.0	95.51	1.4	174.5	29.6	3502.8	0.0	1.3	0.024	0.01439	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-07	24.0	31.2	95.71	1.3	175.9	29.9	3532.7	0.0	1.3	0.024	0.01493	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-08	24.0	30.6	95.63	1.3	177.2	29.3	3562.0	0.0	1.3	0.024	0.02239	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-09	24.0	30.7	95.57	1.4	178.6	29.4	3591.3	0.0	1.4	0.024	0.02206	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-10	24.0	30.7	95.63	1.3	179.9	29.4	3620.7	0.0	1.4	0.024	0.01493	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-11	24.0	29.0	95.28	1.4	181.3	27.7	3648.3	0.0	1.4	0.024	0.0146	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-12	24.0	31.5	95.65	1.4	182.7	30.1	3678.4	0.0	1.4	0.024	0.0146	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-13	24.0	29.1	96.16	1.1	183.8	28.0	3706.4	0.0	1.4	0.024	0.01786	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-14	24.0	29.6	94.77	1.6	185.3	28.1	3734.5	0.0	1.5	0.024	0.01935	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	
2012-May-15	24.0	29.8	95.90	1.2	186.5	28.6	3763.1	0.0	1.5	0.024	0.02459	85.0	0.0	32-1200	103	85.07	22	0	0	0	1000	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	29.2	96.23	1.1	187.6	28.1	3791.2	0.0	1.5	0.024	0.02727	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-17	24.0	29.2	96.13	1.1	188.8	28.1	3819.2	0.0	1.5	0.024	0.00885	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-18	24.0	28.4	95.42	1.3	190.1	27.1	3846.3	0.0	1.6	0.024	0.02308	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-19	24.0	28.0	96.00	1.1	191.2	26.9	3873.2	0.0	1.6	0.024	0.02679	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-20	24.0	29.0	95.93	1.2	192.4	27.8	3901.0	0.0	1.6	0.024	0.02542	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-21	24.0	27.7	95.74	1.2	193.6	26.5	3927.6	0.0	1.7	0.024	0.01695	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-22	24.0	28.9	96.02	1.2	194.7	27.7	3955.3	0.0	1.7	0.024	0.01739	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-23	24.0	28.8	96.25	1.1	195.8	27.7	3983.0	0.0	1.7	0.024	0.01852	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-24	24.0	32.5	96.12	1.3	197.0	31.2	4014.2	0.0	1.7	0.024	0.01587	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-25	24.0	30.2	96.02	1.2	198.2	29.0	4043.1	0.0	1.7	0.024	0.01667	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-26	24.0	32.7	96.76	1.1	199.3	31.6	4074.8	0.0	1.8	0.024	0.01887	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	600	
2012-May-27	24.0	27.8	95.75	1.2	200.5	26.6	4101.4	0.0	1.8	0.024	0.01695	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-May-28	24.0	29.0	95.97	1.2	201.7	27.9	4129.2	0.0	1.8	0.024	0.01709	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-May-29	24.0	29.0	95.90	1.2	202.8	27.9	4157.1	0.0	1.8	0.024	0.01681	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-May-30	24.0	25.6	95.31	1.2	204.0	24.4	4181.5	0.0	1.8	0.024	0.01667	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-May-31	24.0	29.0	95.52	1.3	205.3	27.7	4209.2	0.0	1.9	0.024	0.01538	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-01	24.0	29.5	95.83	1.2	206.6	28.3	4237.5	0.0	1.9	0.024	0.01626	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-02	24.0	29.7	95.99	1.2	207.8	28.5	4266.0	0.0	1.9	0.024	0.01681	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-03	24.0	26.9	95.39	1.2	209.0	25.7	4291.7	0.0	1.9	0.024	0.01613	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-04	24.0	28.6	95.66	1.2	210.2	27.3	4319.0	0.0	1.9	0.024	0.01613	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-05	16.0	29.6	96.83	0.9	211.2	28.7	4347.7	0.0	2.0	0.024	0.02128	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-06	24.0	30.5	96.50	1.1	212.3	29.5	4377.1	0.0	2.0	0.024	0.01869	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-07	24.0	29.8	96.05	1.2	213.4	28.7	4405.8	0.0	2.0	0.024	0.01695	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-08	24.0	30.3	96.07	1.2	214.6	29.1	4434.9	0.0	2.0	0.024	0.01681	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-09	24.0	31.2	95.74	1.3	216.0	29.9	4464.7	0.0	2.0	0.024	0.02256	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-10	24.0	32.5	96.49	1.1	217.1	31.3	4496.1	0.0	2.1	0.024	0.02632	97.0	0.0	32-1200	100	86.25	24	0	0	0	1000	650	
2012-Jun-11	24.0	30.1	96.35	1.1	218.2	29.0	4525.1	0.0	2.1	0.024	0.01818	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-12	24.0	26.8	95.83	1.1	219.3	25.7	4550.8	0.0	2.1	0.024	0.01786	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-13	24.0	26.9	95.61	1.2	220.5	25.7	4576.5	0.0	2.1	0.024	0.01695	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-14	24.0	26.3	95.51	1.2	221.7	25.1	4601.6	0.0	2.2	0.024	0.01695	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-15	24.0	26.7	95.89	1.1	222.8	25.6	4627.2	0.0	2.2	0.024	0.01818	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-16	24.0	27.1	95.57	1.2	224.0	25.9	4653.1	0.0	2.2	0.024	0.01667	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-17	24.0	25.7	95.53	1.2	225.1	24.6	4677.7	0.0	2.2	0.024	0.01739	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-18	22.0	27.3	96.63	0.9	226.0	26.4	4704.1	0.0	2.2	0.024	0.02174	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	28.3	96.46	1.0	227.0	27.3	4731.4	0.0	2.3	0.024	0.02	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-20	24.0	27.4	96.20	1.0	228.1	26.4	4757.7	0.0	2.3	0.024	0.	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-21	24.0	26.8	95.56	1.2	229.3	25.6	4783.3	0.0	2.3	0.024	0.01681	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-22	24.0	27.7	95.88	1.1	230.4	26.6	4809.9	0.0	2.3	0.024	0.01754	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-23	24.0	28.6	96.19	1.1	231.5	27.5	4837.4	0.0	2.3	0.024	0.01835	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-24	24.0	27.1	95.20	1.3	232.8	25.8	4863.2	0.0	2.3	0.024	0.01538	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-25	24.0	24.6	92.81	1.8	234.6	22.8	4886.0	0.0	2.4	0.024	0.0113	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-26	24.0	24.9	97.55	0.6	235.2	24.3	4910.3	0.0	2.4	0.024	0.04918	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-27	24.0	24.9	95.67	1.1	236.3	23.8	4934.2	0.0	2.4	0.024	0.02778	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-28	24.0	26.7	95.24	1.3	237.5	25.4	4959.6	0.0	2.4	0.024	0.02362	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-29	24.0	27.0	95.77	1.1	238.7	25.8	4985.4	0.0	2.5	0.024	0.02632	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jun-30	24.0	27.7	95.46	1.3	239.9	26.5	5011.9	0.0	2.5	0.024	0.02381	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jul-01	24.0	26.5	95.17	1.3	241.2	25.2	5037.1	0.0	2.5	0.024	0.02344	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jul-02	24.0	26.3	95.63	1.2	242.4	25.2	5062.3	0.0	2.6	0.024	0.02609	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jul-03	24.0	27.0	95.93	1.1	243.5	25.9	5088.2	0.0	2.6	0.024	0.02727	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jul-04	24.0	27.2	95.70	1.2	244.6	26.1	5114.2	0.0	2.6	0.024	0.01709	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jul-05	24.0	26.7	95.88	1.1	245.7	25.6	5139.9	0.0	2.6	0.024	0.02727	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jul-06	24.0	26.3	95.16	1.3	247.0	25.0	5164.8	0.0	2.7	0.024	0.0315	97.0	0.0	32-1200	99	79.39	26	0	0	0	1000	650	
2012-Jul-07	24.0	32.0	96.19	1.2	248.2	30.8	5195.6	0.0	2.7	0.024	0.01639	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-08	24.0	28.5	94.99	1.4	249.7	27.1	5222.7	0.0	2.7	0.024	0.01399	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-09	24.0	31.6	95.41	1.5	251.1	30.1	5252.8	0.0	2.7	0.024	0.01379	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-10	24.0	31.7	95.34	1.5	252.6	30.3	5283.1	0.0	2.8	0.024	0.01351	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-11	24.0	29.5	95.09	1.5	254.0	28.1	5311.2	0.0	2.8	0.024	0.	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-12	24.0	30.4	95.23	1.5	255.5	29.0	5340.1	0.0	2.8	0.024	0.01379	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-13	24.0	31.2	95.38	1.4	256.9	29.7	5369.9	0.0	2.8	0.024	0.01389	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-14	24.0	31.5	96.12	1.2	258.1	30.2	5400.1	0.0	2.8	0.024	0.01639	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-15	24.0	31.7	98.87	0.4	258.5	31.4	5431.4	0.0	2.8	0.024	0.05556	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-16	24.0	30.3	97.36	0.8	259.3	29.5	5460.9	0.0	2.9	0.024	0.0375	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-17	24.0	30.2	96.06	1.2	260.5	29.0	5489.9	0.0	2.9	0.024	0.01681	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-18	24.0	30.9	95.76	1.3	261.8	29.6	5519.6	0.0	2.9	0.024	0.01527	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-19	24.0	30.9	95.76	1.3	263.1	29.6	5549.1	0.0	2.9	0.024	0.01527	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-20	24.0	30.7	95.70	1.3	264.4	29.4	5578.5	0.0	3.0	0.024	0.01515	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-21	24.0	31.5	95.74	1.3	265.8	30.1	5608.6	0.0	3.0	0.024	0.01493	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-22	24.0	29.1	95.28	1.4	267.1	27.7	5636.3	0.0	3.0	0.024	0.0146	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	28.5	95.16	1.4	268.5	27.1	5663.4	0.0	3.0	0.024	0.01449	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-24	24.0	30.4	95.66	1.3	269.8	29.1	5692.5	0.0	3.0	0.024	0.01515	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-25	24.0	30.4	95.79	1.3	271.1	29.1	5721.6	0.0	3.1	0.024	0.01563	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-26	24.0	30.5	95.80	1.3	272.4	29.2	5750.9	0.0	3.1	0.024	0.01563	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-27	24.0	29.6	95.47	1.3	273.7	28.2	5779.1	0.0	3.1	0.024	0.01493	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-28	24.0	30.3	95.58	1.3	275.1	29.0	5808.1	0.0	3.1	0.024	0.01493	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-29	24.0	31.1	95.76	1.3	276.4	29.8	5837.9	0.0	3.1	0.024	0.02273	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-30	24.0	29.4	96.05	1.2	277.6	28.2	5866.1	0.0	3.2	0.024	0.01724	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Jul-31	24.0	31.2	95.77	1.3	278.9	29.9	5896.0	0.0	3.2	0.024	0.01515	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Aug-01	24.0	29.9	96.22	1.1	280.0	28.8	5924.7	0.0	3.2	0.024	0.0177	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Aug-02	24.0	30.0	95.80	1.3	281.3	28.8	5953.5	0.0	3.2	0.024	0.01587	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Aug-03	24.0	31.1	96.11	1.2	282.5	29.9	5983.4	0.0	3.2	0.024	0.01653	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Aug-04	24.0	30.1	95.89	1.2	283.7	28.9	6012.3	0.0	3.3	0.024	0.01613	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Aug-05	24.0	30.9	95.82	1.3	285.0	29.6	6041.9	0.0	3.3	0.024	0.0155	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Aug-06	24.0	30.5	96.06	1.2	286.2	29.3	6071.1	0.0	3.3	0.024	0.025	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Aug-07	24.0	30.7	95.73	1.3	287.5	29.4	6100.5	0.0	3.3	0.024	0.0229	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Aug-08	24.0	30.6	95.95	1.2	288.8	29.4	6129.9	0.0	3.4	0.024	0.01613	88.0	0.0	32-1200	102	89.34	24	0	0	0	1000	600	
2012-Aug-09	24.0	32.9	95.81	1.4	290.1	31.5	6161.4	0.0	3.4	0.024	0.01449	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-10	24.0	33.8	95.77	1.4	291.6	32.4	6193.8	0.0	3.4	0.024	0.02098	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-11	24.0	32.5	95.53	1.5	293.0	31.0	6224.8	0.0	3.4	0.024	0.02069	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-12	24.0	31.8	95.57	1.4	294.4	30.4	6255.2	0.0	3.5	0.024	0.02128	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-13	24.0	32.5	95.33	1.5	296.0	31.0	6286.2	0.0	3.5	0.024	0.01974	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-14	24.0	33.4	96.08	1.3	297.3	32.1	6318.3	0.0	3.5	0.024	0.01527	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-15	24.0	33.2	95.76	1.4	298.7	31.8	6350.1	0.0	3.5	0.024	0.01418	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-16	24.0	33.0	96.03	1.3	300.0	31.7	6381.8	0.0	3.6	0.024	0.01527	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-17	24.0	31.7	96.06	1.3	301.2	30.5	6412.3	0.0	3.6	0.024	0.016	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-18	24.0	34.2	95.85	1.4	302.7	32.8	6445.1	0.0	3.6	0.024	0.01408	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-19	24.0	33.2	95.97	1.3	304.0	31.9	6477.0	0.0	3.6	0.024	0.01493	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-20	24.0	33.3	95.79	1.4	305.4	31.9	6508.9	0.0	3.7	0.024	0.02143	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-21	24.0	33.2	95.91	1.4	306.8	31.9	6540.8	0.0	3.7	0.024	0.02206	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-22	24.0	33.6	95.99	1.4	308.1	32.3	6573.0	0.0	3.7	0.024	0.02222	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-23	24.0	33.6	95.92	1.4	309.5	32.2	6605.3	0.0	3.7	0.024	0.0219	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-24	22.0	36.6	96.78	1.2	310.7	35.4	6640.7	0.0	3.8	0.024	0.02542	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-25	24.0	33.5	95.61	1.5	312.1	32.0	6672.6	0.0	3.8	0.024	0.02041	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	33.9	95.84	1.4	313.5	32.5	6705.2	0.0	3.8	0.024	0.02128	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-27	24.0	32.9	95.87	1.4	314.9	31.6	6736.7	0.0	3.9	0.024	0.02206	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-28	24.0	31.9	96.52	1.1	316.0	30.8	6767.5	0.0	3.9	0.024	0.02703	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-29	24.0	33.4	96.53	1.2	317.2	32.2	6799.7	0.0	3.9	0.024	0.	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-30	24.0	32.3	96.22	1.2	318.4	31.1	6830.8	0.0	3.9	0.024	0.02459	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Aug-31	24.0	33.6	96.43	1.2	319.6	32.4	6863.2	0.0	4.0	0.024	0.025	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-01	24.0	33.3	96.40	1.2	320.8	32.1	6895.4	0.0	4.0	0.024	0.025	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-02	24.0	33.5	96.27	1.3	322.0	32.3	6927.6	0.0	4.0	0.024	0.024	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-03	24.0	33.7	96.14	1.3	323.3	32.4	6960.0	0.0	4.0	0.024	0.02308	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-04	24.0	35.4	96.36	1.3	324.6	34.1	6994.1	0.0	4.1	0.024	0.02326	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-05	24.0	33.6	96.25	1.3	325.9	32.3	7026.4	0.0	4.1	0.024	0.01587	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-06	24.0	33.1	95.98	1.3	327.2	31.8	7058.2	0.0	4.1	0.024	0.02256	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-07	24.0	33.4	96.08	1.3	328.5	32.1	7090.3	0.0	4.2	0.024	0.0229	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-08	24.0	33.6	96.19	1.3	329.8	32.3	7122.7	0.0	4.2	0.024	0.02344	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-09	24.0	33.7	96.23	1.3	331.1	32.4	7155.0	0.0	4.2	0.024	0.02362	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-10	21.0	31.2	96.02	1.2	332.3	29.9	7185.0	0.0	4.2	0.024	0.02419	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-11	24.0	35.7	96.13	1.4	333.7	34.3	7219.2	0.0	4.3	0.024	0.02174	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-12	22.0	33.7	96.14	1.3	335.0	32.4	7251.6	0.0	4.3	0.024	0.02308	78.0	0.0	32-1200	102	94.61	21	0	0	0	1000	400	
2012-Sep-13	24.0	33.9	95.96	1.4	336.4	32.5	7284.2	0.0	4.3	0.024	0.0292	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-14	24.0	34.3	95.77	1.5	337.8	32.9	7317.0	0.0	4.4	0.024	0.02759	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-15	24.0	33.9	95.69	1.5	339.3	32.4	7349.4	0.0	4.4	0.024	0.0274	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-16	24.0	33.9	95.69	1.5	340.7	32.5	7381.9	0.0	4.5	0.024	0.02055	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-17	24.0	34.0	95.62	1.5	342.2	32.5	7414.4	0.0	4.5	0.024	0.02013	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-18	24.0	37.5	96.00	1.5	343.7	36.0	7450.4	0.0	4.5	0.024	0.02	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-19	24.0	33.6	95.57	1.5	345.2	32.1	7482.6	0.0	4.5	0.024	0.02013	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-20	24.0	32.9	95.42	1.5	346.7	31.4	7514.0	0.0	4.6	0.024	0.01987	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-21	24.0	32.5	95.42	1.5	348.2	31.0	7545.0	0.0	4.6	0.024	0.02013	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-22	24.0	33.7	95.79	1.4	349.6	32.3	7577.3	0.0	4.6	0.024	0.02113	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-23	24.0	34.0	95.53	1.5	351.2	32.5	7609.8	0.0	4.7	0.024	0.01974	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-24	24.0	35.2	95.65	1.5	352.7	33.7	7643.4	0.0	4.7	0.024	0.01961	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-25	24.0	36.4	96.07	1.4	354.1	35.0	7678.4	0.0	4.7	0.024	0.02098	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-26	24.0	37.0	95.87	1.5	355.6	35.5	7713.9	0.0	4.8	0.024	0.01961	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-27	24.0	37.8	95.90	1.6	357.2	36.2	7750.1	0.0	4.8	0.024	0.01935	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-28	24.0	36.0	95.72	1.5	358.7	34.5	7784.6	0.0	4.8	0.024	0.01948	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	35.3	95.75	1.5	360.2	33.8	7818.4	0.0	4.8	0.024	0.02	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Sep-30	24.0	36.8	95.87	1.5	361.8	35.3	7853.7	0.0	4.9	0.024	0.01974	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-01	24.0	37.0	95.81	1.6	363.3	35.5	7889.2	0.0	4.9	0.024	0.01935	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-02	24.0	39.2	96.30	1.5	364.8	37.7	7926.9	0.0	4.9	0.024	0.02759	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-03	24.0	38.1	96.17	1.5	366.2	36.6	7963.5	0.0	5.0	0.024	0.0274	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-04	24.0	33.8	95.68	1.5	367.7	32.4	7995.9	0.0	5.0	0.024	0.02055	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-05	24.0	33.7	95.67	1.5	369.1	32.2	8028.1	0.0	5.1	0.024	0.0274	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-06	24.0	33.6	95.48	1.5	370.7	32.1	8060.2	0.0	5.1	0.024	0.02632	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-07	24.0	33.0	95.15	1.6	372.3	31.4	8091.6	0.0	5.1	0.024	0.025	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-08	24.0	32.9	95.07	1.6	373.9	31.2	8122.8	0.0	5.2	0.024	0.02469	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-09	24.0	32.6	94.96	1.6	375.5	30.9	8153.7	0.0	5.2	0.024	0.02439	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-10	24.0	37.4	95.75	1.6	377.1	35.8	8189.5	0.0	5.3	0.024	0.02516	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-11	24.0	36.4	95.44	1.7	378.8	34.7	8224.2	0.0	5.3	0.024	0.01807	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-12	24.0	36.5	96.03	1.5	380.2	35.1	8259.3	0.0	5.3	0.024	0.02069	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-13	24.0	37.1	95.85	1.5	381.8	35.5	8294.9	0.0	5.3	0.024	0.01948	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-14	24.0	36.2	95.94	1.5	383.2	34.7	8329.6	0.0	5.4	0.024	0.02041	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-15	24.0	33.9	95.72	1.5	384.7	32.5	8362.1	0.0	5.4	0.024	0.02069	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-16	24.0	32.8	95.76	1.4	386.1	31.4	8393.5	0.0	5.4	0.024	0.02878	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-17	24.0	32.7	95.38	1.5	387.6	31.2	8424.6	0.0	5.5	0.024	0.02649	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-18	24.0	33.7	95.57	1.5	389.1	32.2	8456.8	0.0	5.5	0.024	0.02013	76.0	0.0	32-1200	102	95.40	22	0	0	0	1000	450	
2012-Oct-19	24.0	34.8	95.09	1.7	390.8	33.1	8489.9	0.0	5.6	0.024	0.02339	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-20	24.0	34.4	94.96	1.7	392.5	32.6	8522.5	0.0	5.6	0.024	0.01734	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-21	24.0	35.5	95.15	1.7	394.2	33.8	8556.3	0.0	5.6	0.024	0.01744	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-22	24.0	34.3	95.10	1.7	395.9	32.6	8588.9	0.0	5.6	0.024	0.01786	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-23	24.0	34.3	95.07	1.7	397.6	32.6	8621.5	0.0	5.7	0.024	0.01775	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-24	24.0	34.4	95.33	1.6	399.2	32.8	8654.3	0.1	5.7	0.024	0.03106	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-25	24.0	35.5	95.15	1.7	400.9	33.7	8688.1	0.0	5.7	0.024	0.	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-26	24.0	35.7	95.21	1.7	402.6	34.0	8722.1	0.0	5.8	0.024	0.01754	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-27	24.0	36.3	95.27	1.7	404.4	34.6	8756.7	0.0	5.8	0.024	0.01744	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-28	24.0	36.5	95.40	1.7	406.0	34.8	8791.5	0.0	5.8	0.024	0.01786	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-29	24.0	34.3	95.45	1.6	407.6	32.7	8824.2	0.0	5.8	0.024	0.01282	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-30	24.0	34.2	95.41	1.6	409.2	32.6	8856.9	0.0	5.9	0.024	0.01911	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Oct-31	24.0	35.3	95.05	1.8	410.9	33.6	8890.4	0.0	5.9	0.024	0.01143	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Nov-01	24.0	35.9	95.72	1.5	412.5	34.4	8924.8	0.0	5.9	0.024	0.01948	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	35.4	95.60	1.6	414.0	33.9	8958.7	0.0	5.9	0.024	0.01282	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Nov-03	24.0	36.3	95.48	1.6	415.7	34.7	8993.4	0.0	6.0	0.024	0.0122	76.0	0.0	32-1200	112	94.87	22	0	0	0	1000	375	
2012-Nov-04	24.0	34.1	94.43	1.9	417.6	32.2	9025.6	0.0	6.0	0.024	0.01579	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-05	24.0	34.6	94.65	1.9	419.4	32.7	9058.3	0.0	6.0	0.024	0.01622	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-06	24.0	35.2	94.46	2.0	421.4	33.3	9091.6	0.0	6.0	0.024	0.01538	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-07	24.0	36.4	94.33	2.1	423.4	34.3	9125.9	0.0	6.1	0.024	0.01456	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-08	24.0	37.0	94.61	2.0	425.4	35.0	9160.9	0.0	6.1	0.024	0.01508	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-09	24.0	36.6	94.78	1.9	427.3	34.7	9195.5	0.0	6.1	0.024	0.01571	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-10	24.0	35.3	94.54	1.9	429.2	33.4	9228.9	0.0	6.2	0.024	0.01554	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-11	24.0	32.7	94.30	1.9	431.1	30.8	9259.7	0.0	6.2	0.024	0.01613	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-12	24.0	34.7	94.44	1.9	433.0	32.8	9292.5	0.0	6.2	0.024	0.01554	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-13	24.0	34.9	94.55	1.9	434.9	33.0	9325.5	0.0	6.3	0.024	0.01579	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-14	24.0	34.6	94.65	1.9	436.8	32.7	9358.2	0.0	6.3	0.024	0.01622	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-15	24.0	31.2	93.74	2.0	438.7	29.2	9387.4	0.0	6.3	0.024	0.01538	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-16	24.0	32.6	94.35	1.8	440.6	30.7	9418.1	0.0	6.3	0.024	0.0163	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-17	24.0	32.7	94.32	1.9	442.4	30.9	9449.0	0.0	6.4	0.024	0.01613	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-18	24.0	32.9	94.26	1.9	444.3	31.0	9480.0	0.0	6.4	0.024	0.01587	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-19	24.0	33.6	94.01	2.0	446.3	31.6	9511.6	0.0	6.4	0.024	0.01493	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-20	24.0	33.5	94.32	1.9	448.2	31.6	9543.1	0.0	6.5	0.024	0.01579	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-21	24.0	34.7	94.62	1.9	450.1	32.9	9576.0	0.0	6.5	0.024	0.01604	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-22	24.0	34.1	94.07	2.0	452.1	32.1	9608.1	0.0	6.5	0.024	0.01485	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-23	24.0	33.5	94.93	1.7	453.8	31.8	9639.9	0.0	6.6	0.024	0.02353	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-24	24.0	32.6	94.72	1.7	455.5	30.9	9670.7	0.0	6.6	0.024	0.01744	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-25	24.0	34.3	93.62	2.2	457.7	32.1	9702.8	0.0	6.6	0.024	0.01826	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-26	24.0	33.6	95.18	1.6	459.4	32.0	9734.8	0.0	6.7	0.024	0.02469	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-27	24.0	33.3	93.10	2.3	461.7	31.0	9765.8	0.0	6.7	0.024	0.01739	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-28	24.0	34.5	94.95	1.7	463.4	32.7	9798.6	0.0	6.8	0.024	0.02299	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-29	24.0	32.5	94.19	1.9	465.3	30.6	9829.2	0.0	6.8	0.024	0.02116	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Nov-30	24.0	32.0	94.24	1.8	467.1	30.1	9859.3	0.0	6.8	0.024	0.02174	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-01	24.0	33.0	94.55	1.8	468.9	31.2	9890.5	0.0	6.9	0.024	0.02222	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-02	24.0	34.9	94.43	1.9	470.9	32.9	9923.5	0.0	6.9	0.024	0.02062	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-03	24.0	34.3	94.55	1.9	472.7	32.4	9955.9	0.0	7.0	0.024	0.02139	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-04	24.0	35.5	94.30	2.0	474.8	33.4	9989.3	0.0	7.0	0.024	0.0198	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-05	24.0	34.8	95.20	1.7	476.4	33.2	10022.5	0.0	7.0	0.024	0.02395	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/02-29-009-16W4/00 | 103022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	34.1	94.89	1.7	478.2	32.3	10054.8	0.0	7.1	0.024	0.02299	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-07	24.0	33.8	94.33	1.9	480.1	31.9	10086.7	0.0	7.1	0.024	0.02083	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-08	24.0	35.4	94.58	1.9	482.0	33.5	10120.2	0.0	7.2	0.024	0.02083	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-09	24.0	34.7	94.42	1.9	483.9	32.8	10153.0	0.0	7.2	0.024	0.02062	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-10	24.0	35.2	94.71	1.9	485.8	33.3	10186.3	0.0	7.2	0.024	0.02151	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-11	24.0	33.7	94.57	1.8	487.6	31.9	10218.2	0.0	7.3	0.024	0.02186	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-12	24.0	34.9	94.26	2.0	489.6	32.9	10251.0	0.0	7.3	0.024	0.02	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-13	24.0	35.4	94.60	1.9	491.5	33.5	10284.5	0.0	7.4	0.024	0.02094	80.0	0.0	32-1200	112	90.54	23	0	0	0	1000	375	
2012-Dec-14	24.0	34.5	94.84	1.8	493.3	32.7	10317.2	0.0	7.4	0.024	0.02247	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-15	24.0	34.9	94.44	1.9	495.3	33.0	10350.1	0.0	7.4	0.024	0.02062	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-16	24.0	34.5	94.41	1.9	497.2	32.6	10382.7	0.0	7.5	0.024	0.02073	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-17	24.0	34.3	95.07	1.7	498.9	32.6	10415.3	0.0	7.5	0.024	0.02367	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-18	24.0	35.1	94.30	2.0	500.9	33.1	10448.4	0.0	7.6	0.024	0.02	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-19	24.0	35.0	94.51	1.9	502.8	33.1	10481.5	0.0	7.6	0.024	0.02083	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-20	24.0	34.9	94.44	1.9	504.7	33.0	10514.5	0.0	7.6	0.024	0.02062	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-21	24.0	35.1	94.73	1.9	506.6	33.3	10547.8	0.0	7.7	0.024	0.02162	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-22	24.0	34.1	94.67	1.8	508.4	32.3	10580.1	0.0	7.7	0.024	0.02198	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-23	22.0	35.6	95.11	1.7	510.2	33.9	10613.9	0.0	7.8	0.024	0.02299	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-24	24.0	34.5	94.99	1.7	511.9	32.8	10646.7	0.0	7.8	0.024	0.02312	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-25	24.0	35.0	94.74	1.8	513.7	33.1	10679.9	0.0	7.8	0.024	0.02174	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-26	24.0	34.3	94.55	1.9	515.6	32.4	10712.3	0.0	7.9	0.024	0.02139	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-27	24.0	34.4	94.42	1.9	517.5	32.5	10744.8	0.0	7.9	0.024	0.02083	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-28	24.0	33.6	94.43	1.9	519.4	31.7	10776.5	0.0	8.0	0.024	0.02139	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-29	24.0	32.7	93.95	2.0	521.4	30.8	10807.2	0.0	8.0	0.024	0.0202	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-30	24.0	34.3	94.37	1.9	523.3	32.4	10839.6	0.0	8.0	0.024	0.02073	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
2012-Dec-31	24.0	34.5	94.17	2.0	525.3	32.4	10872.0	0.0	8.1	0.024	0.0199	99.0	0.0	32-1200	102	98.71	26	0	0	0	1000	400	
Well Totals:	8759.0	11397.3		525.3		10872.0		8.1															
Well Avg.:		31.1	95.40	1.4		29.7		0.0		0.020253	0.015277	86.9	0.0		103	87.42					1000	496	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

				Measured + Prorated Volumes																		
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	16.7	96.88	0.5	0.5	16.2	16.2	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-02	24.0	17.2	97.21	0.5	1.0	16.7	32.9	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-03	24.0	17.2	96.86	0.5	1.5	16.7	49.5	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-04	24.0	16.1	96.89	0.5	2.0	15.6	65.1	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-05	24.0	16.8	97.13	0.5	2.5	16.3	81.4	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-06	24.0	16.2	97.41	0.4	2.9	15.8	97.2	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-07	24.0	17.1	97.36	0.5	3.4	16.6	113.8	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-08	24.0	16.2	96.79	0.5	3.9	15.7	129.5	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-09	24.0	15.9	96.78	0.5	4.4	15.4	144.8	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-10	24.0	16.6	96.80	0.5	5.0	16.0	160.9	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-11	24.0	16.5	97.02	0.5	5.4	16.0	176.8	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2012-Jan-12	24.0	18.8	96.27	0.7	6.1	18.1	194.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-13	24.0	18.6	96.40	0.7	6.8	18.0	212.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-14	24.0	18.6	96.23	0.7	7.5	17.9	230.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-15	24.0	18.7	96.25	0.7	8.2	18.0	248.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-16	18.0	13.2	96.27	0.5	8.7	12.7	261.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-17	24.0	18.0	96.62	0.6	9.3	17.4	278.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-18	24.0	18.7	96.41	0.7	10.0	18.0	296.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-19	24.0	18.8	96.22	0.7	10.7	18.1	314.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-20	24.0	19.3	96.28	0.7	11.4	18.6	333.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-21	24.0	19.4	96.54	0.7	12.1	18.7	352.2	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-22	24.0	19.1	96.33	0.7	12.8	18.4	370.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-23	24.0	17.7	96.21	0.7	13.5	17.0	387.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-24	24.0	17.6	96.14	0.7	14.1	16.9	404.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-25	24.0	18.2	96.31	0.7	14.8	17.5	422.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-26	24.0	18.7	96.31	0.7	15.5	18.0	440.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-27	24.0	18.7	96.42	0.7	16.2	18.1	458.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-28	24.0	18.6	96.51	0.7	16.8	18.0	476.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-29	24.0	18.8	96.71	0.6	17.4	18.2	494.2	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-30	24.0	18.7	95.92	0.8	18.2	17.9	512.1	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Jan-31	24.0	18.7	96.15	0.7	18.9	18.0	530.1	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-01	24.0	18.5	96.15	0.7	19.6	17.7	547.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-02	24.0	18.2	96.32	0.7	20.3	17.5	565.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-03	24.0	17.9	96.70	0.6	20.9	17.3	582.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	18.6	96.67	0.6	21.5	18.0	600.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-05	24.0	18.3	97.59	0.4	21.9	17.8	618.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-06	24.0	18.5	96.82	0.6	22.5	17.9	636.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-07	24.0	18.6	96.14	0.7	23.3	17.9	654.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-08	24.0	20.1	96.41	0.7	24.0	19.4	673.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-09	24.0	17.5	96.06	0.7	24.7	16.8	690.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-10	24.0	17.4	96.27	0.7	25.3	16.8	707.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-11	24.0	16.7	96.34	0.6	25.9	16.0	723.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-12	24.0	16.9	96.03	0.7	26.6	16.2	739.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-13	24.0	1.2	47.15	0.7	27.2	0.6	740.2	0.0	0.0	0.	0.	68.0	646.0	200TP1200	173	23.90	27	0	0	0	1200	400	
2012-Feb-14	24.0	18.1	98.01	0.4	27.6	17.7	757.9	0.0	0.0	0.	0.	57.0	541.5	200TP1200	170	23.92	32	0	0	0	1200	600	
2012-Feb-15	.0	0.0	0.00	0.0	27.6	0.0	757.9	0.0	0.0	0.	0.	57.0	541.5	200TP1200	170	23.92	32	0	0	0	1200	600	
2012-Feb-16	.0	0.0	0.00	0.0	27.6	0.0	757.9	0.0	0.0	0.	0.	57.0	541.5	200TP1200	170	23.92	32	0	0	0	1200	600	
2012-Feb-17	.0	0.0	0.00	0.0	27.6	0.0	757.9	0.0	0.0	0.	0.	57.0	541.5	200TP1200	170	23.92	32	0	0	0	1200	600	
2012-Feb-18	.0	0.0	0.00	0.0	27.6	0.0	757.9	0.0	0.0	0.	0.	57.0	541.5	200TP1200	170	23.92	32	0	0	0	1200	600	
2012-Feb-19	.0	0.0	0.00	0.0	27.6	0.0	757.9	0.0	0.0	0.	0.	57.0	541.5	200TP1200	170	23.92	32	0	0	0	1200	600	
2012-Feb-20	.0	0.0	0.00	0.0	27.6	0.0	757.9	0.0	0.0	0.	0.	57.0	541.5	200TP1200	170	23.92	32	0	0	0	1200	600	
2012-Feb-21	.0	0.0	0.00	0.0	27.6	0.0	757.9	0.0	0.0	0.	0.	57.0	541.5	200TP1200	170	23.92	32	0	0	0	1200	600	
2012-Feb-22	24.0	18.1	98.06	0.4	28.0	17.7	775.6	0.0	0.0	0.	0.	57.0	541.5	32-1200	150	33.21	32	0	0	0	1200	600	
2012-Feb-23	24.0	38.5	98.16	0.7	28.7	37.8	813.4	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Feb-24	24.0	38.2	97.91	0.8	29.5	37.4	850.8	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Feb-25	24.0	38.6	97.95	0.8	30.3	37.8	888.6	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Feb-26	24.0	37.7	97.88	0.8	31.1	36.9	925.5	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Feb-27	24.0	36.9	97.91	0.8	31.8	36.1	961.6	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Feb-28	24.0	36.6	97.90	0.8	32.6	35.9	997.4	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Feb-29	24.0	37.4	97.99	0.8	33.3	36.6	1034.1	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Mar-01	24.0	36.2	97.85	0.8	34.1	35.4	1069.5	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Mar-02	24.0	36.4	97.91	0.8	34.9	35.6	1105.1	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Mar-03	24.0	39.3	98.07	0.8	35.6	38.6	1143.7	0.0	0.0	0.	0.	67.0	636.5	32-1200	150	73.94	32	0	0	0	1200	600	
2012-Mar-04	24.0	38.3	98.07	0.7	36.4	37.5	1181.2	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-05	24.0	38.5	98.03	0.8	37.1	37.7	1219.0	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-06	24.0	38.3	97.99	0.8	37.9	37.5	1256.5	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-07	24.0	38.3	98.20	0.7	38.6	37.6	1294.0	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-08	24.0	37.0	97.86	0.8	39.4	36.2	1330.2	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	38.6	98.29	0.7	40.1	37.9	1368.1	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-10	24.0	37.8	98.36	0.6	40.7	37.1	1405.3	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-11	24.0	38.3	98.09	0.7	41.4	37.6	1442.9	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-12	24.0	38.7	98.11	0.7	42.1	38.0	1480.8	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-13	24.0	39.7	98.29	0.7	42.8	39.0	1519.8	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-14	24.0	37.0	98.02	0.7	43.5	36.2	1556.0	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-15	24.0	39.6	98.33	0.7	44.2	38.9	1594.9	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-16	24.0	42.1	98.24	0.7	44.9	41.4	1636.3	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-17	24.0	42.0	98.07	0.8	45.8	41.2	1677.5	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-18	24.0	40.3	98.04	0.8	46.5	39.5	1717.0	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-19	24.0	40.7	98.06	0.8	47.3	39.9	1756.9	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-20	24.0	38.6	97.90	0.8	48.1	37.8	1794.7	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-21	24.0	37.8	97.88	0.8	48.9	37.0	1831.7	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-22	24.0	39.2	97.93	0.8	49.8	38.4	1870.1	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-23	24.0	39.1	98.03	0.8	50.5	38.4	1908.5	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-24	24.0	39.1	97.88	0.8	51.4	38.2	1946.7	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-25	24.0	39.2	97.93	0.8	52.2	38.4	1985.1	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-26	24.0	37.4	97.97	0.8	52.9	36.7	2021.8	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-27	24.0	39.0	98.02	0.8	53.7	38.2	2060.0	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-28	24.0	38.2	99.00	0.4	54.1	37.8	2097.7	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-29	24.0	40.4	98.07	0.8	54.9	39.6	2137.4	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-30	24.0	41.7	97.94	0.9	55.7	40.8	2178.2	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Mar-31	24.0	42.0	98.00	0.8	56.6	41.1	2219.3	0.0	0.0	0.	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-01	24.0	41.7	97.91	0.9	57.4	40.8	2260.1	0.0	0.0	0.03799	0.03448	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-02	24.0	42.1	98.05	0.8	58.2	41.3	2301.4	0.0	0.1	0.03799	0.03659	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-03	24.0	40.4	97.94	0.8	59.1	39.5	2340.9	0.0	0.1	0.03799	0.03614	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-04	24.0	41.8	98.18	0.8	59.8	41.1	2381.9	0.0	0.1	0.03799	0.03947	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-05	24.0	42.7	98.20	0.8	60.6	41.9	2423.8	0.0	0.2	0.03799	0.03896	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-06	24.0	42.7	98.20	0.8	61.4	42.0	2465.8	0.0	0.2	0.03799	0.03896	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-07	24.0	38.9	98.05	0.8	62.1	38.1	2503.9	0.0	0.2	0.03799	0.03947	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-08	24.0	39.5	98.10	0.8	62.9	38.8	2542.7	0.0	0.2	0.03799	0.04	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-09	24.0	39.2	98.01	0.8	63.7	38.4	2581.1	0.0	0.3	0.03799	0.03846	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-10	24.0	40.0	98.08	0.8	64.4	39.3	2620.3	0.0	0.3	0.03799	0.03896	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-11	24.0	40.5	97.95	0.8	65.3	39.7	2660.0	0.0	0.3	0.03799	0.03614	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	36.1	97.90	0.8	66.0	35.4	2695.4	0.0	0.4	0.03799	0.03947	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-13	24.0	38.8	97.96	0.8	66.8	38.0	2733.4	0.0	0.4	0.03799	0.03797	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-14	24.0	40.1	98.03	0.8	67.6	39.3	2772.7	0.0	0.4	0.03799	0.03797	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-15	24.0	38.2	98.01	0.8	68.4	37.4	2810.1	0.0	0.4	0.03799	0.02632	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-16	24.0	38.0	97.82	0.8	69.2	37.2	2847.3	0.0	0.5	0.03799	0.03614	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-17	24.0	39.0	98.31	0.7	69.9	38.4	2885.7	0.0	0.5	0.03799	0.04545	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-18	24.0	39.5	98.15	0.7	70.6	38.7	2924.4	0.0	0.5	0.038	0.	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-19	24.0	39.2	98.06	0.8	71.3	38.4	2962.8	0.0	0.5	0.038	0.03947	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-20	24.0	38.4	97.99	0.8	72.1	37.6	3000.4	0.0	0.6	0.038	0.02597	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-21	24.0	38.9	98.02	0.8	72.9	38.1	3038.5	0.0	0.6	0.038	0.02597	85.0	807.5	32-1200	170	65.66	32	0	0	0	1200	600	
2012-Apr-22	24.0	36.5	97.92	0.8	73.6	35.8	3074.3	0.0	0.6	0.038	0.05263	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-Apr-23	24.0	37.8	97.91	0.8	74.4	37.0	3111.3	0.0	0.6	0.038	0.02532	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-Apr-24	24.0	37.5	97.79	0.8	75.3	36.7	3148.0	0.0	0.7	0.038	0.0241	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-Apr-25	24.0	39.7	98.11	0.8	76.0	38.9	3186.9	0.0	0.7	0.038	0.02667	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-Apr-26	24.0	42.7	98.15	0.8	76.8	41.9	3228.8	0.0	0.7	0.038	0.03797	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-Apr-27	24.0	42.0	98.12	0.8	77.6	41.2	3270.0	0.0	0.7	0.038	0.03797	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-Apr-28	24.0	40.1	98.06	0.8	78.4	39.4	3309.3	0.0	0.8	0.038	0.03846	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-Apr-29	24.0	40.2	98.04	0.8	79.2	39.4	3348.8	0.0	0.8	0.038	0.03797	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-Apr-30	24.0	40.2	98.03	0.8	80.0	39.4	3388.1	0.0	0.8	0.038	0.03797	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-01	24.0	40.3	97.82	0.9	80.8	39.4	3427.5	0.0	0.8	0.038	0.02273	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-02	24.0	40.3	98.09	0.8	81.6	39.5	3467.1	0.0	0.9	0.038	0.02597	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-03	24.0	39.6	98.08	0.8	82.4	38.8	3505.9	0.0	0.9	0.038	0.02632	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-04	24.0	38.1	97.85	0.8	83.2	37.3	3543.2	0.0	0.9	0.038	0.02439	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-05	24.0	39.3	97.94	0.8	84.0	38.5	3581.7	0.0	0.9	0.038	0.02469	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-06	24.0	40.7	98.01	0.8	84.8	39.9	3621.6	0.0	0.9	0.038	0.02469	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-07	24.0	41.1	98.10	0.8	85.6	40.3	3661.9	0.0	1.0	0.038	0.02564	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-08	24.0	40.3	98.09	0.8	86.4	39.5	3701.4	0.0	1.0	0.038	0.03896	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-09	24.0	40.4	98.07	0.8	87.1	39.6	3741.0	0.0	1.0	0.038	0.03846	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-10	24.0	40.4	98.07	0.8	87.9	39.6	3780.5	0.0	1.0	0.038	0.02564	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-11	24.0	38.1	97.93	0.8	88.7	37.3	3817.8	0.0	1.1	0.038	0.02532	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-12	24.0	41.4	98.09	0.8	89.5	40.6	3858.4	0.0	1.1	0.038	0.02532	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-13	24.0	38.4	98.31	0.7	90.1	37.8	3896.2	0.0	1.1	0.038	0.03077	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-14	24.0	38.8	97.68	0.9	91.0	37.9	3934.1	0.0	1.1	0.038	0.03333	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-15	24.0	39.2	98.22	0.7	91.7	38.5	3972.6	0.0	1.2	0.038	0.04286	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	39.0	98.21	0.7	92.4	38.3	4010.9	0.0	1.2	0.038	0.04286	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-17	24.0	39.0	98.15	0.7	93.2	38.3	4049.2	0.0	1.2	0.038	0.01389	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-18	24.0	37.8	97.81	0.8	94.0	37.0	4086.2	0.0	1.2	0.038	0.03614	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-19	24.0	37.4	98.10	0.7	94.7	36.7	4122.9	0.0	1.3	0.038	0.04225	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-20	24.0	38.7	98.06	0.8	95.5	37.9	4160.8	0.0	1.3	0.038	0.04	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-21	24.0	37.0	97.97	0.8	96.2	36.2	4197.1	0.0	1.3	0.038	0.02667	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-22	24.0	38.6	98.11	0.7	96.9	37.8	4234.9	0.0	1.3	0.038	0.0274	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-23	24.0	38.5	98.21	0.7	97.6	37.8	4272.7	0.0	1.4	0.038	0.02899	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-24	24.0	43.4	98.15	0.8	98.4	42.6	4315.2	0.0	1.4	0.038	0.025	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-25	24.0	40.3	98.11	0.8	99.2	39.5	4354.7	0.0	1.4	0.038	0.02632	74.0	703.0	32-1200	170	67.54	20	0	0	0	1200	600	
2012-May-26	24.0	32.5	97.23	0.9	100.1	31.6	4386.3	0.0	1.4	0.038	0.03333	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-May-27	24.0	27.6	96.59	0.9	101.0	26.6	4412.9	0.0	1.5	0.038	0.03191	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-May-28	24.0	28.8	96.77	0.9	102.0	27.9	4440.8	0.0	1.5	0.038	0.03226	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-May-29	24.0	28.8	96.74	0.9	102.9	27.9	4468.7	0.0	1.5	0.038	0.03191	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-May-30	24.0	25.4	96.26	1.0	103.8	24.4	4493.1	0.0	1.5	0.038	0.03158	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-May-31	24.0	28.8	96.42	1.0	104.9	27.8	4520.9	0.0	1.6	0.038	0.02913	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-01	24.0	29.3	96.66	1.0	105.9	28.3	4549.2	0.0	1.6	0.038	0.03061	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-02	24.0	29.5	96.81	0.9	106.8	28.5	4577.7	0.0	1.6	0.038	0.03191	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-03	24.0	26.7	96.29	1.0	107.8	25.7	4603.4	0.0	1.7	0.038	0.0303	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-04	24.0	28.3	96.54	1.0	108.8	27.4	4630.8	0.0	1.7	0.038	0.03061	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-05	16.0	29.4	97.49	0.7	109.5	28.7	4659.5	0.0	1.7	0.038	0.04054	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-06	24.0	30.3	97.20	0.9	110.4	29.5	4688.9	0.0	1.8	0.038	0.03529	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-07	24.0	29.6	96.86	0.9	111.3	28.7	4717.6	0.0	1.8	0.038	0.03226	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-08	24.0	30.1	96.84	1.0	112.2	29.1	4746.7	0.0	1.8	0.038	0.02105	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-09	24.0	30.9	96.61	1.1	113.3	29.9	4776.6	0.0	1.8	0.038	0.0381	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-10	24.0	32.3	97.18	0.9	114.2	31.4	4808.0	0.0	1.9	0.038	0.04396	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-11	24.0	32.8	97.07	1.0	115.2	31.9	4839.8	0.0	1.9	0.038	0.03125	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-12	24.0	29.2	96.68	1.0	116.1	28.3	4868.1	0.0	1.9	0.038	0.03093	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-13	24.0	29.3	96.48	1.0	117.2	28.2	4896.3	0.0	2.0	0.038	0.02913	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-14	24.0	28.6	96.40	1.0	118.2	27.6	4923.8	0.0	2.0	0.038	0.02913	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-15	24.0	29.1	96.70	1.0	119.1	28.2	4952.0	0.0	2.0	0.038	0.03125	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-16	24.0	29.5	96.44	1.1	120.2	28.5	4980.4	0.0	2.1	0.038	0.02857	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-17	24.0	28.0	96.43	1.0	121.2	27.0	5007.4	0.0	2.1	0.038	0.03	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-18	22.0	29.8	97.32	0.8	122.0	29.0	5036.4	0.0	2.1	0.038	0.0375	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	30.8	97.18	0.9	122.9	29.9	5066.4	0.0	2.2	0.038	0.03448	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-20	24.0	29.8	96.98	0.9	123.8	28.9	5095.3	0.0	2.2	0.038	0.	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-21	24.0	29.2	96.43	1.0	124.8	28.1	5123.4	0.0	2.2	0.038	0.02885	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-22	24.0	30.2	96.72	1.0	125.8	29.2	5152.6	0.0	2.2	0.038	0.0303	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-23	24.0	31.2	96.95	1.0	126.7	30.2	5182.8	0.0	2.2	0.038	0.03158	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-24	24.0	29.4	96.16	1.1	127.9	28.3	5211.1	0.0	2.3	0.038	0.02655	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-25	24.0	26.6	94.21	1.5	129.4	25.1	5236.2	0.0	2.3	0.038	0.01948	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-26	24.0	27.3	98.06	0.5	129.9	26.7	5262.9	0.0	2.3	0.038	0.07547	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-27	24.0	27.1	96.53	0.9	130.9	26.2	5289.1	0.0	2.4	0.038	0.04255	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-28	24.0	29.0	96.17	1.1	132.0	27.9	5317.0	0.0	2.4	0.038	0.03604	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-29	24.0	29.4	96.63	1.0	133.0	28.4	5345.3	0.0	2.5	0.038	0.0303	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jun-30	24.0	30.2	96.39	1.1	134.1	29.1	5374.4	0.0	2.5	0.038	0.0367	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jul-01	24.0	28.8	96.15	1.1	135.2	27.7	5402.1	0.0	2.5	0.038	0.03604	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jul-02	24.0	28.6	96.51	1.0	136.2	27.6	5429.7	0.0	2.6	0.038	0.04	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jul-03	24.0	29.4	96.77	1.0	137.1	28.5	5458.2	0.0	2.6	0.038	0.04211	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jul-04	24.0	29.6	96.59	1.0	138.1	28.6	5486.8	0.0	2.6	0.038	0.0297	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jul-05	24.0	29.1	96.73	1.0	139.1	28.1	5515.0	0.0	2.7	0.038	0.04211	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jul-06	24.0	28.6	96.15	1.1	140.2	27.5	5542.4	0.1	2.7	0.038	0.04545	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jul-07	24.0	30.0	96.77	1.0	141.2	29.1	5571.5	0.0	2.8	0.038	0.03093	81.0	769.5	32-1200	165	51.78	21	0	0	0	1200	150	
2012-Jul-08	24.0	25.4	97.68	0.6	141.8	24.8	5596.3	0.0	2.8	0.038	0.01695	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-09	24.0	28.2	97.87	0.6	142.4	27.6	5623.9	0.0	2.8	0.038	0.01667	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-10	24.0	28.3	97.85	0.6	143.0	27.7	5651.6	0.0	2.8	0.038	0.01639	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-11	24.0	26.3	97.72	0.6	143.6	25.7	5677.3	0.0	2.8	0.038	0.	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-12	24.0	27.1	97.83	0.6	144.2	26.5	5703.9	0.0	2.8	0.038	0.01695	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-13	24.0	27.8	97.88	0.6	144.7	27.2	5731.1	0.0	2.8	0.038	0.01695	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-14	24.0	28.2	98.23	0.5	145.2	27.7	5758.8	0.0	2.8	0.038	0.02	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-15	24.0	28.9	99.48	0.2	145.4	28.7	5787.5	0.0	2.8	0.038	0.13333	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-16	24.0	27.3	98.79	0.3	145.7	27.0	5814.6	0.0	2.9	0.038	0.06061	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-17	24.0	27.1	98.19	0.5	146.2	26.6	5841.1	0.0	2.9	0.038	0.02041	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-18	24.0	27.7	98.05	0.5	146.8	27.1	5868.3	0.0	2.9	0.038	0.01852	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-19	24.0	27.6	98.04	0.5	147.3	27.1	5895.3	0.0	2.9	0.038	0.01852	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-20	24.0	27.5	98.04	0.5	147.8	27.0	5922.3	0.0	2.9	0.038	0.01852	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-21	24.0	28.2	98.05	0.6	148.4	27.6	5949.9	0.0	2.9	0.038	0.03636	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-22	24.0	25.9	97.84	0.6	148.9	25.4	5975.3	0.0	2.9	0.038	0.03571	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	25.4	97.76	0.6	149.5	24.8	6000.1	0.0	3.0	0.038	0.03509	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-24	24.0	27.2	98.01	0.5	150.1	26.7	6026.7	0.0	3.0	0.038	0.03704	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-25	24.0	27.2	98.05	0.5	150.6	26.7	6053.4	0.0	3.0	0.038	0.03774	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-26	24.0	27.3	98.06	0.5	151.1	26.8	6080.2	0.0	3.0	0.038	0.03774	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-27	24.0	26.4	97.92	0.6	151.7	25.9	6106.1	0.0	3.0	0.038	0.01818	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-28	24.0	27.1	97.97	0.6	152.2	26.6	6132.6	0.0	3.0	0.038	0.01818	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-29	24.0	27.8	98.06	0.5	152.8	27.3	6159.9	0.0	3.1	0.038	0.03704	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-30	24.0	26.3	98.18	0.5	153.2	25.8	6185.8	0.0	3.1	0.038	0.04167	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Jul-31	24.0	27.9	98.07	0.5	153.8	27.4	6213.2	0.0	3.1	0.038	0.03704	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Aug-01	24.0	26.8	98.28	0.5	154.2	26.3	6239.5	0.0	3.1	0.038	0.04348	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Aug-02	24.0	26.9	98.07	0.5	154.8	26.4	6265.9	0.0	3.1	0.038	0.03846	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Aug-03	24.0	27.9	98.21	0.5	155.3	27.4	6293.3	0.0	3.2	0.038	0.04	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Aug-04	24.0	27.0	98.11	0.5	155.8	26.5	6319.8	0.0	3.2	0.038	0.03922	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Aug-05	24.0	27.6	98.08	0.5	156.3	27.1	6346.8	0.0	3.2	0.038	0.03774	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Aug-06	24.0	27.3	98.21	0.5	156.8	26.8	6373.7	0.0	3.2	0.038	0.04082	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Aug-07	24.0	27.4	98.03	0.5	157.3	26.9	6400.6	0.0	3.2	0.038	0.03704	41.0	389.5	32-1200	170	47.87	16	0	0	0	1200	500	
2012-Aug-08	24.0	28.8	98.23	0.5	157.8	28.3	6428.9	0.0	3.3	0.038	0.03922	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-09	24.0	29.2	98.12	0.6	158.4	28.7	6457.6	0.0	3.3	0.038	0.03636	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-10	24.0	30.0	98.13	0.6	158.9	29.4	6487.0	0.0	3.3	0.038	0.03571	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-11	24.0	28.8	97.99	0.6	159.5	28.2	6515.2	0.0	3.3	0.038	0.03448	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-12	24.0	28.2	98.01	0.6	160.1	27.6	6542.9	0.0	3.3	0.038	0.03571	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-13	24.0	28.8	97.92	0.6	160.7	28.2	6571.1	0.0	3.4	0.038	0.03333	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-14	24.0	29.7	98.25	0.5	161.2	29.2	6600.3	0.0	3.4	0.038	0.03846	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-15	24.0	29.5	98.10	0.6	161.8	28.9	6629.2	0.0	3.4	0.038	0.03571	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-16	24.0	29.4	98.23	0.5	162.3	28.9	6658.0	0.0	3.4	0.038	0.03846	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-17	24.0	28.2	98.26	0.5	162.8	27.7	6685.7	0.0	3.4	0.038	0.04082	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-18	24.0	30.4	98.16	0.6	163.3	29.9	6715.6	0.0	3.5	0.038	0.03571	54.0	513.0	32-1200	200	42.77	18	0	0	0	1200	250	
2012-Aug-19	24.0	39.7	98.67	0.5	163.9	39.2	6754.8	0.0	3.5	0.038	0.03774	70.0	665.0	32-1200	230	50.00	18	0	0	0	1200	250	
2012-Aug-20	24.0	39.8	98.62	0.6	164.4	39.2	6794.0	0.0	3.5	0.038	0.03636	70.0	665.0	32-1200	230	50.00	18	0	0	0	1200	250	
2012-Aug-21	24.0	46.7	98.46	0.7	165.1	46.0	6839.9	0.0	3.5	0.038	0.04167	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Aug-22	24.0	47.3	98.48	0.7	165.9	46.6	6886.5	0.0	3.6	0.038	0.04167	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Aug-23	24.0	47.2	98.45	0.7	166.6	46.5	6933.0	0.0	3.6	0.038	0.0411	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Aug-24	22.0	51.7	98.78	0.6	167.2	51.1	6984.1	0.0	3.6	0.038	0.04762	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Aug-25	24.0	46.9	98.34	0.8	168.0	46.1	7030.2	0.0	3.7	0.038	0.03846	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	47.7	98.43	0.8	168.7	46.9	7077.1	0.0	3.7	0.038	0.04	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Aug-27	24.0	46.2	98.44	0.7	169.5	45.5	7122.6	0.0	3.7	0.038	0.04167	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Aug-28	24.0	45.0	98.69	0.6	170.1	44.4	7167.0	0.0	3.7	0.038	0.05085	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Aug-29	24.0	47.1	98.68	0.6	170.7	46.5	7213.5	0.0	3.7	0.038	0.	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Aug-30	24.0	45.4	98.57	0.7	171.3	44.8	7258.2	0.0	3.8	0.038	0.04615	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Aug-31	24.0	47.4	98.65	0.6	172.0	46.8	7305.0	0.0	3.8	0.038	0.04688	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Sep-01	24.0	47.0	98.64	0.6	172.6	46.4	7351.4	0.0	3.8	0.038	0.04688	70.0	665.0	32-1200	230	58.79	18	0	0	0	1200	250	
2012-Sep-02	24.0	41.6	98.27	0.7	173.3	40.8	7392.2	0.0	3.9	0.038	0.04167	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-03	24.0	41.7	98.20	0.8	174.1	41.0	7433.2	0.0	3.9	0.038	0.04	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-04	24.0	43.9	98.31	0.7	174.8	43.2	7476.4	0.0	3.9	0.038	0.04054	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-05	24.0	41.6	98.25	0.7	175.5	40.9	7517.3	0.0	3.9	0.038	0.0274	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-06	24.0	41.0	98.12	0.8	176.3	40.2	7557.5	0.0	4.0	0.038	0.03896	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-07	24.0	41.4	98.19	0.8	177.1	40.6	7598.1	0.0	4.0	0.038	0.04	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-08	24.0	41.7	98.22	0.7	177.8	40.9	7639.0	0.0	4.0	0.038	0.04054	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-09	24.0	41.7	98.25	0.7	178.5	41.0	7680.0	0.0	4.1	0.038	0.0411	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-10	21.0	38.6	98.16	0.7	179.2	37.9	7717.9	0.0	4.1	0.038	0.04225	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-11	24.0	44.2	98.21	0.8	180.0	43.4	7761.2	0.0	4.1	0.038	0.03797	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-12	22.0	41.7	98.23	0.7	180.8	41.0	7802.2	0.0	4.2	0.038	0.04054	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-13	24.0	41.8	98.32	0.7	181.5	41.1	7843.3	0.0	4.2	0.038	0.04286	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-14	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-15	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-16	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-17	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-18	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-19	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-20	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-21	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-22	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-23	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-24	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-25	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-26	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-27	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-28	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Sep-30	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-01	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-02	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-03	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-04	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-05	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-06	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-07	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-08	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-09	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-10	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-11	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-12	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-13	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-14	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-15	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-16	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-17	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-18	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-19	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-20	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-21	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-22	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-23	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-24	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-25	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-26	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-27	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-28	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-29	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-30	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Oct-31	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-01	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-03	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-04	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-05	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-06	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-07	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-08	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-09	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-10	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-11	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-12	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-13	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-14	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-15	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-16	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-17	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-18	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-19	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-20	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-21	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-22	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-23	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-24	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-25	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-26	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-27	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-28	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-29	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Nov-30	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-01	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-02	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-03	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-04	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-05	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 105/02-29-009-16W4/00 | 105022900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-07	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-08	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-09	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-10	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-11	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-12	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-13	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-14	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-15	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-16	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-17	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-18	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-19	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-20	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-21	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-22	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-23	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-24	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-25	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-26	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-27	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-28	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-29	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-30	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
2012-Dec-31	.0	0.0	0.00	0.0	181.5	0.0	7843.3	0.0	4.2	0.038	0.	70.0	665.0	32-1200	230	51.79	18	0	0	0	1200	250	
Well Totals:	5977.0	8024.7		181.5		7843.3		4.2															
Well Avg.:		21.9	66.52	0.5		21.4		0.0		0.028551	0.015531	70.2	667.3		192	51.27					1200	375	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

		Measured + Prorated Volumes																				
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	78.6	88.47	9.1	9.1	69.5	69.5	0.5	0.5	0.125	0.0574	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-02	24.0	80.5	89.44	8.5	17.6	72.0	141.5	0.5	1.0	0.125	0.05765	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-03	24.0	81.1	88.34	9.5	27.0	71.6	213.1	0.5	1.5	0.125	0.04868	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-04	24.0	75.7	88.49	8.7	35.7	66.9	280.0	0.5	2.0	0.125	0.05741	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-05	24.0	78.4	89.34	8.4	44.1	70.0	350.1	0.5	2.4	0.125	0.05389	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-06	24.0	75.2	90.24	7.3	51.4	67.9	418.0	0.5	2.9	0.125	0.06131	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-07	24.0	79.4	90.06	7.9	59.3	71.5	489.5	0.0	2.9	0.125	0.	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-08	24.0	76.8	88.03	9.2	68.5	67.6	557.0	0.4	3.3	0.125	0.04461	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-09	24.0	75.1	87.89	9.1	77.6	66.0	623.1	0.5	3.7	0.125	0.05055	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-10	24.0	78.4	88.06	9.4	87.0	69.0	692.1	0.6	4.3	0.125	0.05983	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-11	24.0	77.3	88.89	8.6	95.5	68.7	760.8	0.6	4.9	0.125	0.06403	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-12	24.0	79.0	88.35	9.2	104.7	69.8	830.6	0.6	5.4	0.125	0.05978	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-13	24.0	78.1	88.75	8.8	113.5	69.3	899.9	0.5	5.9	0.125	0.0615	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-14	24.0	78.2	88.17	9.3	122.8	68.9	968.8	0.5	6.5	0.125	0.05622	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2012-Jan-15	24.0	72.2	87.75	8.8	131.6	63.3	1032.1	0.4	6.9	0.125	0.04638	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-16	18.0	50.9	87.79	6.2	137.8	44.6	1076.8	0.4	7.3	0.125	0.07085	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-17	24.0	69.1	88.95	7.6	145.5	61.5	1138.3	0.4	7.7	0.125	0.05497	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-18	24.0	71.9	88.40	8.3	153.8	63.5	1201.8	0.4	8.1	0.125	0.04796	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-19	24.0	72.7	87.62	9.0	162.8	63.7	1265.5	0.4	8.5	0.125	0.04444	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-20	24.0	74.7	87.91	9.0	171.8	65.7	1331.2	0.4	8.9	0.125	0.0443	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-21	24.0	74.4	88.73	8.4	180.2	66.0	1397.2	0.4	9.4	0.125	0.05012	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-22	24.0	73.7	88.02	8.8	189.0	64.9	1462.0	0.4	9.8	0.125	0.04757	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-23	24.0	68.4	87.74	8.4	197.4	60.0	1522.0	0.4	10.2	0.125	0.04654	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-24	24.0	68.4	87.35	8.7	206.1	59.7	1581.7	0.4	10.6	0.125	0.0474	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-25	24.0	70.1	88.03	8.4	214.5	61.7	1643.4	0.3	10.9	0.125	0.03814	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-26	24.0	72.3	87.99	8.7	223.1	63.6	1707.0	0.4	11.3	0.125	0.04147	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-27	24.0	72.1	88.40	8.4	231.5	63.7	1770.7	0.5	11.7	0.125	0.05742	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-28	24.0	71.6	88.54	8.2	239.7	63.4	1834.1	0.4	12.2	0.125	0.05122	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-29	24.0	72.1	89.06	7.9	247.6	64.2	1898.3	0.4	12.6	0.125	0.05323	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-30	24.0	72.7	86.83	9.6	257.2	63.1	1961.4	0.5	13.1	0.125	0.05016	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Jan-31	24.0	72.6	87.43	9.1	266.3	63.4	2024.9	0.4	13.5	0.125	0.04715	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Feb-01	24.0	71.5	87.52	8.9	275.2	62.6	2087.4	0.4	13.9	0.125	0.04148	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Feb-02	24.0	70.3	87.97	8.5	283.7	61.9	2149.3	0.4	14.3	0.125	0.04965	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Feb-03	24.0	68.6	88.98	7.6	291.2	61.1	2210.4	0.4	14.7	0.125	0.05159	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	71.3	89.12	7.8	299.0	63.6	2274.0	0.4	15.1	0.125	0.05284	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Feb-05	24.0	68.5	91.91	5.5	304.5	63.0	2336.9	0.4	15.4	0.125	0.06318	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Feb-06	24.0	70.6	89.58	7.4	311.9	63.3	2400.2	0.4	15.8	0.125	0.04755	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Feb-07	24.0	72.2	87.52	9.0	320.9	63.2	2463.4	0.4	16.1	0.125	0.04107	103.0	0.0	32-1200	266	74.41	27	0	0	0	300	100	
2012-Feb-08	24.0	73.9	86.93	9.7	330.6	64.2	2527.6	0.4	16.5	0.125	0.03727	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-09	24.0	65.0	85.91	9.2	339.7	55.8	2583.4	0.4	16.9	0.125	0.04148	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-10	24.0	64.5	86.49	8.7	348.4	55.8	2639.2	0.4	17.3	0.125	0.04822	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-11	24.0	61.5	86.65	8.2	356.6	53.3	2692.5	0.4	17.7	0.125	0.04994	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-12	24.0	62.8	85.80	8.9	365.6	53.9	2746.3	0.4	18.1	0.125	0.04372	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-13	24.0	65.4	86.64	8.7	374.3	56.6	2803.0	0.4	18.5	0.125	0.04811	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-14	24.0	68.0	86.15	9.4	383.7	58.6	2861.5	0.4	19.0	0.125	0.04565	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-15	24.0	68.6	87.70	8.4	392.1	60.2	2921.7	0.4	19.4	0.125	0.04976	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-16	24.0	66.0	88.32	7.7	399.9	58.3	2980.0	0.4	19.8	0.125	0.05577	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-17	24.0	69.2	87.64	8.6	408.4	60.6	3040.6	0.4	20.2	0.125	0.04561	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-18	24.0	69.3	86.43	9.4	417.8	59.9	3100.5	0.4	20.6	0.125	0.03936	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-19	24.0	69.5	87.29	8.8	426.6	60.7	3161.2	0.4	21.0	0.125	0.04412	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-20	24.0	63.5	85.93	8.9	435.6	54.6	3215.8	0.4	21.4	0.125	0.0481	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-21	24.0	64.7	86.52	8.7	444.3	56.0	3271.7	0.4	21.8	0.125	0.04817	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-22	24.0	67.5	86.69	9.0	453.3	58.5	3330.3	0.4	22.2	0.125	0.04449	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-23	24.0	64.3	87.24	8.2	461.5	56.1	3386.4	0.4	22.6	0.125	0.04507	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-24	24.0	64.9	85.71	9.3	470.8	55.6	3442.0	0.4	22.9	0.125	0.03776	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-25	24.0	65.5	85.85	9.3	480.0	56.2	3498.2	0.4	23.4	0.125	0.04644	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-26	24.0	64.1	85.44	9.3	489.4	54.8	3553.0	0.5	23.8	0.125	0.04823	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-27	24.0	62.6	85.72	8.9	498.3	53.7	3606.6	0.4	24.2	0.125	0.04922	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-28	24.0	62.3	85.54	9.0	507.3	53.3	3659.9	0.5	24.7	0.125	0.05105	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Feb-29	24.0	63.1	86.26	8.7	516.0	54.4	3714.3	0.5	25.2	0.125	0.0519	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-01	24.0	61.9	85.10	9.2	525.2	52.6	3767.0	0.4	25.6	0.125	0.04772	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-02	24.0	61.8	85.62	8.9	534.1	53.0	3819.9	0.4	26.0	0.125	0.04949	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-03	24.0	66.1	86.69	8.8	542.9	57.3	3877.2	0.4	26.5	0.125	0.05	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-04	24.0	63.9	86.71	8.5	551.4	55.4	3932.6	0.5	26.9	0.125	0.053	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-05	24.0	64.4	86.45	8.7	560.1	55.7	3988.3	0.1	27.0	0.125	0.00916	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-06	24.0	64.2	86.28	8.8	568.9	55.4	4043.7	0.5	27.5	0.125	0.05455	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-07	24.0	63.4	87.51	7.9	576.8	55.5	4099.2	0.5	28.0	0.125	0.05934	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-08	24.0	62.6	85.29	9.2	586.0	53.4	4152.5	0.5	28.4	0.125	0.05212	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	63.6	88.14	7.5	593.6	56.0	4208.6	0.5	28.9	0.125	0.06366	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-10	24.0	62.0	88.48	7.1	600.7	54.8	4263.4	0.5	29.4	0.125	0.06583	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-11	24.0	64.0	86.73	8.5	609.2	55.5	4318.9	0.5	29.9	0.125	0.05654	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-12	24.0	64.5	86.90	8.5	617.7	56.1	4374.9	0.5	30.3	0.125	0.0568	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-13	24.0	65.3	88.09	7.8	625.4	57.6	4432.5	0.5	30.8	0.125	0.06298	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-14	24.0	61.9	86.46	8.4	633.8	53.5	4486.0	0.5	31.3	0.125	0.05847	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-15	24.0	65.1	88.29	7.6	641.4	57.4	4543.4	0.5	31.8	0.125	0.06168	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-16	24.0	69.5	87.85	8.5	649.9	61.1	4604.5	0.5	32.3	0.125	0.05562	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-17	24.0	70.2	86.63	9.4	659.3	60.8	4665.2	0.5	32.7	0.125	0.05117	102.0	0.0	32-1200	266	71.28	24	0	0	0	300	300	
2012-Mar-18	24.0	65.4	86.57	8.8	668.1	56.7	4721.9	0.4	33.2	0.125	0.05006	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-19	24.0	66.0	86.63	8.8	676.9	57.2	4779.1	0.2	33.3	0.125	0.01814	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-20	24.0	63.2	85.71	9.0	685.9	54.2	4833.2	0.4	33.7	0.125	0.03987	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-21	24.0	62.0	85.53	9.0	694.9	53.1	4886.3	0.4	34.1	0.125	0.0412	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-22	24.0	64.1	85.90	9.0	703.9	55.0	4941.3	0.4	34.4	0.125	0.03987	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-23	24.0	63.6	86.46	8.6	712.5	55.0	4996.3	0.4	34.8	0.125	0.04181	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-24	24.0	64.0	85.60	9.2	721.7	54.8	5051.1	0.4	35.2	0.125	0.03905	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-25	24.0	64.1	85.86	9.1	730.8	55.0	5106.1	0.4	35.6	0.125	0.04415	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-26	24.0	61.1	86.04	8.5	739.3	52.6	5158.7	0.4	36.0	0.125	0.04689	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-27	24.0	63.4	86.40	8.6	748.0	54.8	5213.4	0.5	36.4	0.125	0.05684	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-28	24.0	58.4	92.75	4.2	752.2	54.1	5267.6	0.5	36.9	0.125	0.1182	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-29	24.0	65.6	86.64	8.8	760.9	56.8	5324.3	0.5	37.4	0.125	0.05137	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-30	24.0	68.1	85.91	9.6	770.5	58.5	5382.8	0.4	37.8	0.125	0.04484	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Mar-31	24.0	68.3	86.26	9.4	779.9	58.9	5441.7	0.6	38.4	0.125	0.06077	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-01	24.0	68.2	85.82	9.7	789.6	58.5	5500.2	0.0	38.4	0.0034	0.0031	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-02	24.0	68.3	86.60	9.2	798.7	59.1	5559.4	0.0	38.5	0.0034	0.00328	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-03	24.0	65.9	85.99	9.2	808.0	56.6	5616.0	0.0	38.5	0.0034	0.00325	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-04	24.0	67.3	87.44	8.5	816.4	58.9	5674.9	0.0	38.5	0.0034	0.00355	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-05	24.0	68.6	87.50	8.6	825.0	60.0	5734.9	0.0	38.5	0.0034	0.0035	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-06	24.0	68.7	87.49	8.6	833.6	60.1	5795.0	0.0	38.6	0.0034	0.00349	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-07	24.0	63.2	86.49	8.5	842.1	54.6	5849.7	0.0	38.6	0.0034	0.00352	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-08	24.0	63.9	86.96	8.3	850.5	55.6	5905.2	0.0	38.6	0.0034	0.0036	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-09	24.0	63.8	86.32	8.7	859.2	55.0	5960.3	0.0	38.7	0.0034	0.00344	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-10	24.0	64.8	86.79	8.6	867.7	56.3	6016.5	0.0	38.7	0.0034	0.0035	104.0	0.0	32-1200	266	69.18	24	0	0	0	300	350	
2012-Apr-11	24.0	74.3	87.42	9.4	877.1	65.0	6081.5	0.0	38.7	0.0034	0.00321	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	66.4	87.13	8.6	885.6	57.9	6139.4	0.0	38.8	0.0034	0.00351	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-13	24.0	71.1	87.48	8.9	894.5	62.2	6201.6	0.0	38.8	0.0034	0.00337	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-14	24.0	73.2	87.88	8.9	903.4	64.4	6265.9	0.0	38.8	0.0034	0.00338	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-15	24.0	69.8	87.73	8.6	912.0	61.3	6327.2	0.0	38.8	0.0034	0.00233	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-16	24.0	70.3	86.66	9.4	921.4	60.9	6388.1	0.0	38.9	0.0034	0.0032	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-17	24.0	70.3	89.40	7.5	928.8	62.8	6450.9	0.0	38.9	0.0034	0.00403	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-18	24.0	71.6	88.51	8.2	937.0	63.4	6514.3	0.0	38.9	0.003	0.	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-19	24.0	71.5	87.99	8.6	945.6	62.9	6577.2	0.0	38.9	0.003	0.0035	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-20	24.0	70.3	87.67	8.7	954.3	61.6	6638.8	0.0	38.9	0.003	0.00231	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-21	24.0	71.0	87.80	8.7	962.9	62.3	6701.1	0.0	39.0	0.003	0.00231	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-22	24.0	65.3	87.19	8.4	971.3	56.9	6758.0	0.0	39.0	0.003	0.00478	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-23	24.0	67.6	87.18	8.7	980.0	58.9	6816.9	0.0	39.0	0.003	0.00231	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-24	24.0	67.5	86.52	9.1	989.1	58.4	6875.3	0.0	39.0	0.003	0.0022	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-25	24.0	70.2	88.23	8.3	997.3	61.9	6937.3	0.0	39.1	0.003	0.00242	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-26	24.0	75.4	88.47	8.7	1006.0	66.7	7003.9	0.0	39.1	0.003	0.00345	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-27	24.0	74.3	88.26	8.7	1014.7	65.6	7069.5	0.0	39.1	0.003	0.00344	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-28	24.0	71.2	87.96	8.6	1023.3	62.6	7132.1	0.0	39.2	0.003	0.0035	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-29	24.0	71.4	87.88	8.7	1032.0	62.7	7194.9	0.0	39.2	0.003	0.00347	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-Apr-30	24.0	71.4	87.79	8.7	1040.7	62.6	7257.5	0.0	39.2	0.003	0.00344	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-May-01	24.0	72.4	86.64	9.7	1050.3	62.7	7320.2	0.0	39.2	0.003	0.00207	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-May-02	24.0	71.4	88.11	8.5	1058.8	62.9	7383.1	0.0	39.3	0.003	0.00236	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-May-03	24.0	70.2	88.08	8.4	1067.2	61.8	7444.9	0.0	39.3	0.003	0.00239	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-May-04	24.0	68.4	86.73	9.1	1076.3	59.3	7504.3	0.0	39.3	0.003	0.0022	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-May-05	24.0	70.1	87.32	8.9	1085.2	61.2	7565.5	0.0	39.3	0.003	0.00225	100.0	0.0	32-1200	266	77.66	26	0	0	0	300	300	
2012-May-06	24.0	67.3	88.64	7.6	1092.8	59.6	7625.1	0.0	39.3	0.003	0.00262	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-07	24.0	67.5	89.12	7.4	1100.2	60.2	7685.3	0.0	39.3	0.003	0.00136	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-08	24.0	66.4	88.94	7.3	1107.5	59.0	7744.4	0.0	39.4	0.003	0.00272	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-09	24.0	66.6	88.85	7.4	1114.9	59.2	7803.5	0.0	39.4	0.003	0.0027	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-10	24.0	66.5	88.93	7.4	1122.3	59.1	7862.6	0.0	39.4	0.003	0.00272	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-11	24.0	63.2	88.15	7.5	1129.8	55.7	7918.4	0.0	39.4	0.003	0.00267	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-12	24.0	68.2	88.97	7.5	1137.3	60.7	7979.0	0.0	39.4	0.003	0.00133	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-13	24.0	62.6	90.20	6.1	1143.4	56.4	8035.5	0.0	39.4	0.003	0.00163	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-14	24.0	65.1	86.93	8.5	1151.9	56.6	8092.1	0.0	39.5	0.003	0.00235	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-15	24.0	64.2	89.61	6.7	1158.6	57.5	8149.6	0.0	39.5	0.003	0.003	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-May-16	24.0	63.9	89.59	6.7	1165.2	57.2	8206.8	0.0	39.5	0.003	0.00301	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-17	24.0	64.0	89.35	6.8	1172.1	57.2	8264.0	0.0	39.5	0.003	0.00147	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-18	24.0	63.1	87.56	7.9	1179.9	55.3	8319.3	0.0	39.5	0.003	0.00255	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-19	24.0	61.6	89.03	6.8	1186.7	54.9	8374.2	0.0	39.6	0.003	0.00296	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-20	24.0	63.8	88.85	7.1	1193.8	56.7	8430.8	0.0	39.6	0.003	0.00281	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-21	24.0	61.2	88.38	7.1	1200.9	54.1	8484.9	0.0	39.6	0.003	0.00281	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-22	24.0	63.5	89.05	7.0	1207.8	56.5	8541.4	0.0	39.6	0.003	0.00288	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-23	24.0	63.0	89.60	6.6	1214.4	56.5	8597.9	0.0	39.6	0.003	0.00305	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-24	24.0	71.2	89.31	7.6	1222.0	63.6	8661.5	0.0	39.7	0.003	0.00263	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-25	24.0	66.3	89.09	7.2	1229.2	59.0	8720.5	0.0	39.7	0.003	0.00138	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-26	24.0	70.9	90.95	6.4	1235.6	64.5	8785.0	0.0	39.7	0.003	0.00156	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-27	24.0	61.1	89.00	6.7	1242.4	54.4	8839.4	0.0	39.7	0.003	0.00149	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-28	24.0	63.7	89.52	6.7	1249.0	57.0	8896.4	0.0	39.7	0.003	0.0015	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-29	24.0	63.7	89.43	6.7	1255.8	56.9	8953.3	0.0	39.7	0.003	0.00297	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-30	24.0	56.7	87.97	6.8	1262.6	49.9	9003.2	0.0	39.7	0.003	0.00293	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-May-31	24.0	64.1	88.49	7.4	1270.0	56.7	9059.9	0.0	39.7	0.003	0.00136	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-01	24.0	64.9	89.22	7.0	1277.0	57.9	9117.8	0.0	39.8	0.003	0.00143	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-02	24.0	65.1	89.61	6.8	1283.7	58.3	9176.1	0.0	39.8	0.003	0.00296	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-03	24.0	59.5	88.12	7.1	1290.8	52.5	9228.6	0.0	39.8	0.003	0.00141	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-04	24.0	62.9	88.80	7.1	1297.8	55.9	9284.5	0.0	39.8	0.003	0.00142	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-05	16.0	64.0	91.63	5.4	1303.2	58.7	9343.1	0.0	39.8	0.003	0.00373	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-06	24.0	66.3	90.86	6.1	1309.3	60.2	9403.4	0.0	39.8	0.003	0.00165	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-07	24.0	65.3	89.75	6.7	1315.9	58.6	9462.0	0.0	39.8	0.003	0.00149	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-08	24.0	66.3	89.77	6.8	1322.7	59.5	9521.4	0.0	39.8	0.003	0.00147	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-09	24.0	68.6	88.98	7.6	1330.3	61.1	9582.5	0.0	39.9	0.003	0.00265	100.0	0.0	32-1200	266	72.07	26	0	0	0	300	300	
2012-Jun-10	24.0	74.4	92.77	5.4	1335.7	69.0	9651.5	0.0	39.9	0.003	0.00372	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-11	24.0	75.8	92.51	5.7	1341.4	70.1	9721.7	0.0	39.9	0.003	0.00176	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-12	24.0	68.0	91.50	5.8	1347.1	62.2	9783.9	0.0	39.9	0.003	0.00173	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-13	24.0	68.2	91.06	6.1	1353.2	62.1	9846.0	0.0	39.9	0.003	0.00164	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-14	24.0	66.8	90.86	6.1	1359.3	60.7	9906.7	0.0	39.9	0.003	0.00164	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-15	24.0	67.7	91.59	5.7	1365.0	62.0	9968.7	0.0	39.9	0.003	0.00176	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-16	24.0	68.9	90.98	6.2	1371.2	62.7	10031.3	0.0	39.9	0.003	0.00161	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-17	24.0	65.3	90.92	5.9	1377.2	59.4	10090.7	0.0	40.0	0.003	0.00169	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-18	22.0	68.6	93.09	4.7	1381.9	63.9	10154.6	0.0	40.0	0.003	0.00211	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	71.1	92.71	5.2	1387.1	65.9	10220.5	0.0	40.0	0.003	0.00193	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-20	24.0	69.1	92.24	5.4	1392.4	63.7	10284.2	0.0	40.0	0.003	0.	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-21	24.0	68.1	90.95	6.2	1398.6	61.9	10346.1	0.0	40.0	0.003	0.00162	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-22	24.0	70.1	91.60	5.9	1404.5	64.2	10410.3	0.0	40.0	0.003	0.0017	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-23	24.0	72.2	92.19	5.6	1410.1	66.5	10476.8	0.0	40.0	0.003	0.00355	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-24	24.0	69.1	90.25	6.7	1416.9	62.3	10539.2	0.0	40.0	0.003	0.00149	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-25	24.0	64.3	85.83	9.1	1426.0	55.2	10594.4	0.0	40.0	0.003	0.00219	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-26	24.0	62.0	94.95	3.1	1429.1	58.8	10653.2	0.0	40.1	0.003	0.00639	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-27	24.0	63.3	91.15	5.6	1434.7	57.7	10710.9	0.0	40.1	0.003	0.00357	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-28	24.0	68.0	90.32	6.6	1441.3	61.4	10772.3	0.0	40.1	0.003	0.00304	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-29	24.0	68.3	91.39	5.9	1447.2	62.5	10834.7	0.0	40.1	0.003	0.0034	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jun-30	24.0	70.5	90.79	6.5	1453.7	64.0	10898.8	0.0	40.1	0.003	0.00308	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jul-01	24.0	67.6	90.24	6.6	1460.3	61.0	10959.8	0.0	40.2	0.003	0.00303	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jul-02	24.0	66.8	91.09	6.0	1466.2	60.8	11020.6	0.0	40.2	0.003	0.00336	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jul-03	24.0	68.4	91.72	5.7	1471.9	62.7	11083.3	0.0	40.2	0.003	0.00353	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jul-04	24.0	69.0	91.28	6.0	1477.9	63.0	11146.3	0.0	40.2	0.003	0.00332	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jul-05	24.0	67.6	91.62	5.7	1483.6	62.0	11208.2	0.0	40.2	0.003	0.00353	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jul-06	24.0	67.0	90.23	6.5	1490.1	60.4	11268.7	0.0	40.3	0.003	0.00306	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jul-07	24.0	69.7	91.73	5.8	1495.9	64.0	11332.6	0.0	40.3	0.003	0.00173	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jul-08	24.0	63.1	89.27	6.8	1502.7	56.3	11389.0	0.0	40.3	0.003	0.00148	101.0	0.0	32-1200	266	75.41	24	0	0	0	300	100	
2012-Jul-09	24.0	74.3	90.09	7.4	1510.0	67.0	11455.9	0.0	40.3	0.003	0.00136	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-10	24.0	74.7	89.98	7.5	1517.5	67.3	11523.2	0.0	40.3	0.003	0.00134	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-11	24.0	69.8	89.43	7.4	1524.9	62.4	11585.6	0.0	40.3	0.003	0.	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-12	24.0	71.7	89.77	7.3	1532.2	64.4	11649.9	0.0	40.3	0.003	0.00136	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-13	24.0	73.4	90.05	7.3	1539.5	66.1	11716.0	0.0	40.3	0.003	0.00137	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-14	24.0	73.4	91.55	6.2	1545.7	67.2	11783.2	0.0	40.3	0.003	0.00161	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-15	24.0	71.5	97.43	1.8	1547.6	69.7	11852.9	0.0	40.4	0.003	0.01087	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-16	24.0	69.6	94.15	4.1	1551.6	65.5	11918.4	0.0	40.4	0.003	0.00491	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-17	24.0	70.5	91.47	6.0	1557.6	64.5	11982.9	0.0	40.4	0.003	0.00166	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-18	24.0	72.5	90.82	6.7	1564.3	65.8	12048.7	0.0	40.4	0.003	0.0015	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-19	24.0	72.3	90.84	6.6	1570.9	65.7	12114.3	0.0	40.4	0.003	0.00151	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-20	24.0	72.1	90.70	6.7	1577.6	65.4	12179.7	0.0	40.4	0.003	0.00149	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-21	24.0	73.7	90.82	6.8	1584.4	67.0	12246.7	0.0	40.4	0.003	0.00295	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-22	24.0	68.5	89.86	6.9	1591.3	61.5	12308.2	0.0	40.5	0.003	0.00288	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	67.3	89.58	7.0	1598.3	60.3	12368.4	0.0	40.5	0.003	0.00285	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-24	24.0	71.3	90.65	6.7	1605.0	64.7	12433.1	0.0	40.5	0.003	0.003	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-25	24.0	71.2	90.88	6.5	1611.5	64.7	12497.8	0.0	40.5	0.003	0.00308	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-26	24.0	71.5	90.89	6.5	1618.0	65.0	12562.8	0.0	40.5	0.003	0.00307	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-27	24.0	69.6	90.25	6.8	1624.8	62.8	12625.6	0.0	40.5	0.003	0.00147	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-28	24.0	71.2	90.47	6.8	1631.6	64.4	12690.0	0.0	40.6	0.003	0.00147	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-29	24.0	72.9	90.85	6.7	1638.2	66.2	12756.2	0.0	40.6	0.003	0.003	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-30	24.0	68.5	91.44	5.9	1644.1	62.7	12818.9	0.0	40.6	0.003	0.00341	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Jul-31	24.0	73.1	90.85	6.7	1650.8	66.4	12885.2	0.0	40.6	0.003	0.00299	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Aug-01	24.0	69.6	91.80	5.7	1656.5	63.9	12949.1	0.0	40.6	0.003	0.0035	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Aug-02	24.0	70.3	90.89	6.4	1662.9	63.9	13013.1	0.0	40.7	0.003	0.00312	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Aug-03	24.0	72.6	91.59	6.1	1669.0	66.5	13079.6	0.0	40.7	0.003	0.00327	100.0	0.0	32-1200	266	80.62	24	0	0	0	300	400	
2012-Aug-04	24.0	60.0	91.93	4.8	1673.9	55.1	13134.7	0.0	40.7	0.003	0.00413	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-05	24.0	61.5	91.75	5.1	1678.9	56.4	13191.1	0.0	40.7	0.003	0.00394	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-06	24.0	60.5	92.24	4.7	1683.6	55.8	13246.9	0.0	40.7	0.003	0.00426	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-07	24.0	61.1	91.61	5.1	1688.8	56.0	13302.9	0.0	40.8	0.003	0.0039	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-08	24.0	60.9	92.04	4.9	1693.6	56.1	13359.0	0.0	40.8	0.003	0.00412	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-09	24.0	62.0	91.58	5.2	1698.8	56.8	13415.7	0.0	40.8	0.003	0.00383	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-10	24.0	63.6	91.53	5.4	1704.2	58.2	13474.0	0.0	40.8	0.003	0.00371	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-11	24.0	61.3	91.04	5.5	1709.7	55.8	13529.8	0.0	40.8	0.003	0.00364	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-12	24.0	60.0	91.13	5.3	1715.0	54.7	13584.5	0.0	40.9	0.003	0.00376	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-13	24.0	61.5	90.67	5.7	1720.8	55.8	13640.3	0.0	40.9	0.003	0.00348	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-14	24.0	62.7	92.13	4.9	1725.7	57.7	13698.0	0.0	40.9	0.003	0.00406	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-15	24.0	62.6	91.48	5.3	1731.0	57.2	13755.2	0.0	40.9	0.003	0.00375	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-16	24.0	62.0	92.00	5.0	1736.0	57.1	13812.3	0.0	40.9	0.003	0.00403	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-17	24.0	59.5	92.07	4.7	1740.7	54.8	13867.1	0.0	41.0	0.003	0.00424	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-18	24.0	64.4	91.69	5.4	1746.1	59.1	13926.2	0.0	41.0	0.003	0.00374	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-19	24.0	62.4	91.93	5.0	1751.1	57.4	13983.5	0.0	41.0	0.003	0.00397	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-20	24.0	62.7	91.59	5.3	1756.4	57.4	14040.9	0.0	41.0	0.003	0.0038	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-21	24.0	62.5	91.80	5.1	1761.5	57.3	14098.3	0.0	41.0	0.003	0.00391	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-22	24.0	63.2	91.94	5.1	1766.6	58.1	14156.4	0.0	41.1	0.003	0.00393	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-23	24.0	63.1	91.80	5.2	1771.8	58.0	14214.3	0.0	41.1	0.003	0.00386	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-24	22.0	68.2	93.44	4.5	1776.2	63.7	14278.0	0.0	41.1	0.003	0.00224	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-25	24.0	63.1	91.23	5.5	1781.8	57.6	14335.6	0.0	41.1	0.003	0.00362	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	63.9	91.64	5.3	1787.1	58.5	14394.1	0.0	41.1	0.003	0.00375	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-27	24.0	61.9	91.71	5.1	1792.2	56.8	14450.9	0.0	41.1	0.003	0.0039	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-28	24.0	59.6	92.98	4.2	1796.4	55.4	14506.2	0.0	41.2	0.003	0.00478	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-29	24.0	62.4	92.98	4.4	1800.8	58.0	14564.2	0.0	41.2	0.003	0.	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-30	24.0	60.5	92.41	4.6	1805.4	55.9	14620.1	0.0	41.2	0.003	0.00436	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Aug-31	24.0	62.9	92.78	4.5	1809.9	58.4	14678.5	0.0	41.2	0.003	0.00441	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Sep-01	24.0	62.4	92.74	4.5	1814.5	57.8	14736.3	0.0	41.2	0.003	0.00442	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Sep-02	24.0	62.8	92.45	4.7	1819.2	58.1	14794.4	0.0	41.2	0.003	0.00422	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Sep-03	24.0	63.2	92.22	4.9	1824.1	58.3	14852.6	0.0	41.3	0.003	0.00407	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Sep-04	24.0	66.2	92.66	4.9	1829.0	61.4	14914.0	0.0	41.3	0.003	0.00412	100.0	0.0	32-1200	266	68.50	24	0	0	0	300	400	
2012-Sep-05	24.0	49.5	90.71	4.6	1833.6	44.9	14958.9	0.0	41.3	0.003	0.00435	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-06	24.0	49.1	90.11	4.9	1838.4	44.2	15003.1	0.0	41.3	0.003	0.00412	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-07	24.0	49.4	90.35	4.8	1843.2	44.7	15047.8	0.0	41.3	0.003	0.00419	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-08	24.0	49.6	90.61	4.7	1847.9	45.0	15092.8	0.0	41.4	0.003	0.00429	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-09	24.0	49.7	90.68	4.6	1852.5	45.0	15137.8	0.0	41.4	0.003	0.00432	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-10	21.0	46.1	90.22	4.5	1857.0	41.6	15179.4	0.0	41.4	0.003	0.00222	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-11	24.0	52.7	90.46	5.0	1862.0	47.7	15227.1	0.0	41.4	0.003	0.00398	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-12	22.0	49.8	90.48	4.7	1866.8	45.1	15272.2	0.0	41.4	0.003	0.00211	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-13	24.0	49.6	91.01	4.5	1871.2	45.1	15317.3	0.0	41.4	0.003	0.00448	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-14	24.0	50.3	90.63	4.7	1875.9	45.6	15362.8	0.0	41.5	0.003	0.00425	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-15	24.0	49.7	90.43	4.8	1880.7	45.0	15407.8	0.0	41.5	0.003	0.0042	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-16	24.0	49.8	90.45	4.8	1885.4	45.0	15452.8	0.0	41.5	0.003	0.00421	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-17	24.0	49.9	90.32	4.8	1890.3	45.1	15497.9	0.0	41.5	0.003	0.00414	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-18	24.0	54.9	91.09	4.9	1895.2	50.0	15547.9	0.0	41.5	0.003	0.00409	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-19	24.0	49.4	90.20	4.8	1900.0	44.6	15592.4	0.0	41.6	0.003	0.00413	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-20	24.0	48.5	89.89	4.9	1904.9	43.6	15636.0	0.0	41.6	0.003	0.00408	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-21	24.0	47.9	89.91	4.8	1909.7	43.1	15679.1	0.0	41.6	0.003	0.00414	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-22	24.0	49.4	90.64	4.6	1914.4	44.8	15723.8	0.0	41.6	0.003	0.00433	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-23	24.0	50.0	90.13	4.9	1919.3	45.0	15768.8	0.0	41.6	0.003	0.00406	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-24	24.0	51.6	90.39	5.0	1924.2	46.7	15815.5	0.0	41.7	0.003	0.00403	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-25	24.0	53.2	91.25	4.7	1928.9	48.5	15864.0	0.0	41.7	0.003	0.0043	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-26	24.0	54.2	90.80	5.0	1933.9	49.2	15913.2	0.0	41.7	0.003	0.00401	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-27	24.0	55.3	90.92	5.0	1938.9	50.2	15963.5	0.0	41.7	0.003	0.00398	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-28	24.0	52.8	90.50	5.0	1943.9	47.8	16011.3	0.0	41.7	0.003	0.00398	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	51.8	90.59	4.9	1948.8	46.9	16058.2	0.0	41.8	0.003	0.00411	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Sep-30	24.0	53.9	90.85	4.9	1953.7	48.9	16107.1	0.0	41.8	0.003	0.00406	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-01	24.0	54.2	90.70	5.0	1958.8	49.2	16156.3	0.0	41.8	0.003	0.00397	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-02	24.0	57.0	91.73	4.7	1963.5	52.3	16208.6	0.0	41.8	0.003	0.00424	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-03	24.0	55.5	91.43	4.8	1968.2	50.8	16259.4	0.0	41.8	0.003	0.0042	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-04	24.0	49.6	90.45	4.7	1973.0	44.9	16304.3	0.0	41.9	0.003	0.00422	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-05	24.0	49.4	90.41	4.7	1977.7	44.7	16348.9	0.0	41.9	0.003	0.00422	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-06	24.0	49.4	90.03	4.9	1982.7	44.5	16393.4	0.0	41.9	0.003	0.00406	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-07	24.0	48.7	89.32	5.2	1987.9	43.5	16436.9	0.0	41.9	0.003	0.00385	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-08	24.0	48.6	89.17	5.3	1993.1	43.3	16480.2	0.0	41.9	0.003	0.0038	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-09	24.0	48.2	88.98	5.3	1998.4	42.9	16523.1	0.0	42.0	0.003	0.00377	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-10	24.0	54.9	90.61	5.2	2003.6	49.7	16572.8	0.0	42.0	0.003	0.00388	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-11	24.0	53.5	89.93	5.4	2009.0	48.1	16620.9	0.0	42.0	0.003	0.00371	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-12	24.0	53.4	91.17	4.7	2013.7	48.6	16669.6	0.0	42.0	0.003	0.00425	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-13	24.0	54.3	90.79	5.0	2018.7	49.3	16718.9	0.0	42.0	0.003	0.004	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-14	24.0	52.9	90.99	4.8	2023.5	48.2	16767.0	0.0	42.1	0.003	0.00419	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-15	24.0	49.7	90.55	4.7	2028.2	45.0	16812.1	0.0	42.1	0.003	0.00426	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-16	24.0	48.1	90.58	4.5	2032.7	43.6	16855.6	0.0	42.1	0.003	0.00442	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-17	24.0	48.2	89.80	4.9	2037.6	43.2	16898.8	0.0	42.1	0.003	0.00407	79.0	0.0	32-1200	266	54.15	25	0	0	0	300	300	
2012-Oct-18	24.0	33.7	90.65	3.2	2040.7	30.6	16929.4	0.0	42.1	0.003	0.00317	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-19	24.0	32.1	89.69	3.3	2044.1	28.8	16958.2	0.0	42.1	0.003	0.00302	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-20	24.0	31.7	89.44	3.4	2047.4	28.4	16986.6	0.0	42.2	0.003	0.00299	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-21	24.0	32.7	89.84	3.3	2050.7	29.4	17015.9	0.0	42.2	0.003	0.00301	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-22	24.0	31.6	89.75	3.2	2054.0	28.4	17044.3	0.0	42.2	0.003	0.00309	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-23	24.0	31.6	89.69	3.3	2057.2	28.4	17072.6	0.0	42.2	0.003	0.00307	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-24	24.0	31.7	90.15	3.1	2060.3	28.6	17101.2	0.0	42.2	0.003	0.00321	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-25	24.0	32.7	89.83	3.3	2063.7	29.3	17130.5	0.0	42.2	0.003	0.	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-26	24.0	32.9	89.96	3.3	2067.0	29.6	17160.1	0.0	42.2	0.003	0.00303	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-27	24.0	33.4	90.04	3.3	2070.3	30.1	17190.2	0.0	42.2	0.003	0.003	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-28	24.0	33.5	90.31	3.3	2073.5	30.3	17220.5	0.0	42.2	0.003	0.00308	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-29	24.0	31.5	90.38	3.0	2076.6	28.5	17248.9	0.0	42.2	0.003	0.0033	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-30	24.0	31.4	90.35	3.0	2079.6	28.4	17277.3	0.0	42.2	0.003	0.0033	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Oct-31	24.0	32.6	89.60	3.4	2083.0	29.2	17306.5	0.0	42.3	0.003	0.00295	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Nov-01	24.0	32.9	90.94	3.0	2086.0	29.9	17336.4	0.0	42.3	0.003	0.00336	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	32.5	90.67	3.0	2089.0	29.5	17365.9	0.0	42.3	0.003	0.0033	66.0	0.0	32-1200	266	36.87	24	0	0	0	300	500	
2012-Nov-03	24.0	30.3	89.09	3.3	2092.3	27.0	17392.9	0.0	42.3	0.003	0.00303	70.0	0.0	32-1200	266	33.53	26	0	0	0	300	500	
2012-Nov-04	24.0	29.9	88.83	3.3	2095.6	26.6	17419.4	0.0	42.3	0.003	0.00299	70.0	0.0	32-1200	266	33.53	26	0	0	0	300	500	
2012-Nov-05	24.0	30.2	89.26	3.2	2098.9	26.9	17446.3	0.0	42.3	0.003	0.00309	70.0	0.0	32-1200	266	33.53	26	0	0	0	300	500	
2012-Nov-06	24.0	30.8	88.94	3.4	2102.3	27.4	17473.8	0.0	42.3	0.003	0.00293	70.0	0.0	32-1200	266	33.53	26	0	0	0	300	500	
2012-Nov-07	24.0	31.9	88.70	3.6	2105.9	28.3	17502.0	0.0	42.3	0.003	0.00278	70.0	0.0	32-1200	266	33.53	26	0	0	0	300	500	
2012-Nov-08	24.0	32.3	89.19	3.5	2109.4	28.8	17530.8	0.0	42.3	0.003	0.00287	70.0	0.0	32-1200	266	33.53	26	0	0	0	300	500	
2012-Nov-09	24.0	31.9	89.50	3.4	2112.7	28.6	17559.3	0.0	42.3	0.003	0.00299	70.0	0.0	32-1200	266	33.53	26	0	0	0	300	500	
2012-Nov-10	24.0	30.9	89.06	3.4	2116.1	27.5	17586.9	0.0	42.4	0.003	0.00296	70.0	0.0	32-1200	266	33.53	26	0	0	0	300	500	
2012-Nov-11	24.0	27.4	88.63	3.1	2119.2	24.2	17611.1	0.0	42.4	0.003	0.00322	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-12	24.0	29.0	88.84	3.2	2122.5	25.8	17636.9	0.0	42.4	0.003	0.00309	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-13	24.0	29.1	89.05	3.2	2125.7	25.9	17662.8	0.0	42.4	0.003	0.00313	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-14	24.0	28.9	89.29	3.1	2128.7	25.8	17688.6	0.0	42.4	0.003	0.00324	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-15	24.0	26.3	87.55	3.3	2132.0	23.0	17711.6	0.0	42.4	0.003	0.00306	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-16	24.0	27.3	88.70	3.1	2135.1	24.2	17735.7	0.0	42.4	0.003	0.00325	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-17	24.0	27.4	88.62	3.1	2138.2	24.3	17760.0	0.0	42.4	0.003	0.00321	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-18	24.0	27.6	88.51	3.2	2141.4	24.4	17784.4	0.0	42.4	0.003	0.00315	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-19	.0	0.0	0.00	0.0	2141.4	0.0	17784.4	0.0	42.4	0.003	0.	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-20	.0	0.0	0.00	0.0	2141.4	0.0	17784.4	0.0	42.4	0.003	0.	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-21	24.0	29.0	89.20	3.1	2144.5	25.9	17810.3	0.0	42.4	0.003	0.00319	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-22	24.0	28.6	88.19	3.4	2147.9	25.2	17835.5	0.0	42.5	0.003	0.00296	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-23	24.0	27.9	89.77	2.9	2150.7	25.0	17860.5	0.0	42.5	0.003	0.00351	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-24	24.0	27.2	89.40	2.9	2153.6	24.3	17884.8	0.0	42.5	0.003	0.00347	63.0	0.0	32-1200	285	29.90	22	0	0	0	300	300	
2012-Nov-25	24.0	38.8	87.30	4.9	2158.5	33.8	17918.7	0.0	42.5	0.003	0.00203	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Nov-26	24.0	37.3	90.24	3.6	2162.2	33.7	17952.3	0.0	42.5	0.003	0.00275	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Nov-27	24.0	37.9	86.34	5.2	2167.4	32.7	17985.0	0.0	42.5	0.003	0.00193	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Nov-28	24.0	38.4	89.81	3.9	2171.3	34.5	18019.4	0.0	42.5	0.003	0.00256	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Nov-29	24.0	36.5	88.36	4.3	2175.5	32.3	18051.7	0.0	42.5	0.003	0.00235	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Nov-30	24.0	35.8	88.48	4.1	2179.6	31.7	18083.4	0.0	42.5	0.003	0.00242	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Dec-01	24.0	36.9	89.07	4.0	2183.7	32.9	18116.3	0.0	42.5	0.003	0.00248	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Dec-02	24.0	39.0	88.83	4.4	2188.0	34.7	18150.9	0.0	42.6	0.003	0.00229	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Dec-03	24.0	38.3	89.07	4.2	2192.2	34.1	18185.1	0.0	42.6	0.003	0.00239	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Dec-04	24.0	39.7	88.60	4.5	2196.8	35.2	18220.3	0.0	42.6	0.003	0.00221	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Dec-05	24.0	38.7	90.27	3.8	2200.5	34.9	18255.2	0.0	42.6	0.003	0.00266	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/03-29-009-16W4/00 | 102032900916W400**

				Measured + Prorated Volumes																			
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	24.0	38.0	89.67	3.9	2204.4	34.0	18289.2	0.0	42.6	0.003	0.00255	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Dec-07	24.0	37.9	88.66	4.3	2208.7	33.6	18322.8	0.0	42.6	0.003	0.00233	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Dec-08	24.0	39.6	89.10	4.3	2213.0	35.2	18358.0	0.0	42.6	0.003	0.00232	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Dec-09	24.0	38.9	88.81	4.4	2217.4	34.5	18392.6	0.0	42.6	0.003	0.0023	80.0	0.0	32-1200	120	95.03	22	0	0	0	300	300	
2012-Dec-10	24.0	50.5	89.34	5.4	2222.8	45.2	18437.7	0.0	42.6	0.003	0.00371	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-11	24.0	48.5	89.06	5.3	2228.1	43.2	18480.9	0.0	42.7	0.003	0.00377	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-12	24.0	50.4	88.52	5.8	2233.9	44.6	18525.5	0.0	42.7	0.003	0.00346	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-13	24.0	50.9	89.13	5.5	2239.4	45.4	18570.9	0.0	42.7	0.003	0.00362	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-14	24.0	49.9	89.55	5.2	2244.6	44.6	18615.5	0.0	42.7	0.003	0.00384	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-15	24.0	50.7	88.79	5.7	2250.3	45.0	18660.5	0.0	42.7	0.003	0.00352	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-16	24.0	50.1	88.74	5.6	2255.9	44.5	18705.0	0.0	42.8	0.003	0.00355	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-17	24.0	49.5	90.03	4.9	2260.9	44.5	18749.5	0.0	42.8	0.003	0.00406	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-18	24.0	51.1	88.54	5.9	2266.7	45.2	18794.7	0.0	42.8	0.003	0.00342	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-19	24.0	50.8	88.93	5.6	2272.3	45.2	18839.9	0.0	42.8	0.003	0.00356	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-20	24.0	50.7	88.80	5.7	2278.0	45.0	18884.9	0.0	42.8	0.003	0.00352	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-21	24.0	50.8	89.37	5.4	2283.4	45.4	18930.3	0.0	42.9	0.003	0.0037	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-22	24.0	49.5	89.22	5.3	2288.7	44.1	18974.4	0.0	42.9	0.003	0.00375	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-23	22.0	51.3	90.10	5.1	2293.8	46.2	19020.6	0.0	42.9	0.003	0.00394	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-24	24.0	49.8	89.86	5.1	2298.9	44.8	19065.4	0.0	42.9	0.003	0.00396	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-25	24.0	50.6	89.39	5.4	2304.2	45.2	19110.6	0.0	42.9	0.003	0.00372	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-26	24.0	49.8	88.99	5.5	2309.7	44.3	19154.9	0.0	43.0	0.003	0.00365	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-27	24.0	50.0	88.76	5.6	2315.3	44.4	19199.3	0.0	43.0	0.003	0.00356	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-28	24.0	48.7	88.77	5.5	2320.8	43.3	19242.5	0.0	43.0	0.003	0.00366	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-29	24.0	47.8	87.90	5.8	2326.6	42.0	19284.5	0.0	43.0	0.003	0.00346	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-30	24.0	49.8	88.67	5.6	2332.2	44.2	19328.6	0.0	43.0	0.003	0.00355	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
2012-Dec-31	24.0	50.2	88.28	5.9	2338.1	44.3	19372.9	0.0	43.1	0.003	0.0034	72.0	0.0	32-1200	198	74.16	15	0	0	0	300	100	
Well Totals:	8711.0	21711.0		2338.1		19372.9		43.1															
Well Avg.:		59.3	88.78	6.4		52.9		0.1		0.033352	0.014717	91.8	0.0		257	68.20					300	293	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	18.9	60.31	7.5	7.5	11.4	11.4	0.0	0.0	0.008	0.00399	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-02	24.0	18.9	62.62	7.1	14.6	11.8	23.2	0.0	0.1	0.008	0.00426	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-03	24.0	19.6	60.09	7.8	22.4	11.8	35.0	0.0	0.1	0.008	0.00256	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-04	24.0	18.2	60.25	7.3	29.6	11.0	46.0	0.0	0.1	0.008	0.00414	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-05	24.0	18.4	62.38	6.9	36.6	11.5	57.5	0.0	0.1	0.008	0.00289	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-06	24.0	17.2	64.71	6.1	42.6	11.2	68.6	0.0	0.2	0.008	0.00329	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-07	24.0	18.3	64.19	6.6	49.2	11.7	80.4	0.0	0.2	0.008	0.	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-08	24.0	18.7	59.30	7.6	56.8	11.1	91.4	0.0	0.2	0.008	0.00263	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-09	24.0	18.3	59.27	7.5	64.2	10.8	102.3	0.0	0.2	0.008	0.00268	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-10	24.0	19.1	59.38	7.8	72.0	11.3	113.6	0.0	0.2	0.008	0.00387	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2012-Jan-11	24.0	21.7	62.30	8.2	80.2	13.5	127.1	0.0	0.3	0.008	0.00367	84.0	798.0	60TP1300	126	122.19	17	0	0	0	1100	600	
2012-Jan-12	24.0	22.5	61.05	8.8	88.9	13.7	140.9	0.0	0.3	0.008	0.00342	84.0	798.0	60TP1300	126	122.19	17	0	0	0	1100	600	
2012-Jan-13	24.0	22.0	61.98	8.4	97.3	13.6	154.5	0.0	0.3	0.008	0.00359	84.0	798.0	60TP1300	126	122.19	17	0	0	0	1100	600	
2012-Jan-14	24.0	22.4	60.67	8.8	106.1	13.6	168.0	0.0	0.3	0.008	0.00341	84.0	798.0	60TP1300	126	122.19	17	0	0	0	1100	600	
2012-Jan-15	24.0	22.5	60.71	8.8	114.9	13.6	181.7	0.0	0.4	0.008	0.0034	84.0	798.0	60TP1300	126	122.19	17	0	0	0	1100	600	
2012-Jan-16	18.0	15.8	60.80	6.2	121.1	9.6	191.3	0.0	0.4	0.008	0.00485	84.0	798.0	60TP1300	126	122.19	17	0	0	0	1100	600	
2012-Jan-17	24.0	20.9	63.45	7.6	128.7	13.2	204.5	0.0	0.4	0.008	0.00394	84.0	798.0	60TP1300	126	122.19	17	0	0	0	1100	600	
2012-Jan-18	24.0	22.0	62.11	8.3	137.0	13.7	218.2	0.0	0.5	0.008	0.0036	84.0	798.0	60TP1300	126	122.19	17	0	0	0	1100	600	
2012-Jan-19	24.0	22.5	60.44	8.9	145.9	13.6	231.8	0.0	0.5	0.008	0.00337	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-20	24.0	23.0	61.01	9.0	154.9	14.0	245.8	0.0	0.5	0.008	0.00335	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-21	24.0	22.4	62.89	8.3	163.2	14.1	259.9	0.0	0.6	0.008	0.00361	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-22	24.0	22.6	61.21	8.8	172.0	13.8	273.7	0.0	0.6	0.008	0.00342	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-23	24.0	21.1	60.58	8.3	180.3	12.8	286.5	0.0	0.6	0.008	0.0036	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-24	24.0	21.2	60.07	8.5	188.8	12.7	299.2	0.0	0.6	0.008	0.00354	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-25	24.0	21.5	61.34	8.3	197.1	13.2	312.4	0.0	0.7	0.008	0.00241	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-26	24.0	22.1	61.32	8.6	205.6	13.6	326.0	0.0	0.7	0.008	0.00234	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-27	24.0	21.9	62.05	8.3	214.0	13.6	339.6	0.0	0.7	0.008	0.00361	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-28	24.0	21.6	62.56	8.1	222.0	13.5	353.1	0.0	0.7	0.008	0.00371	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-29	24.0	21.5	63.86	7.8	229.8	13.7	366.8	0.0	0.8	0.008	0.00387	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-30	24.0	22.9	58.67	9.5	239.3	13.5	380.3	0.0	0.8	0.008	0.00316	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Jan-31	24.0	22.5	60.07	9.0	248.3	13.5	393.8	0.0	0.8	0.008	0.00333	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-01	24.0	22.2	60.22	8.8	257.1	13.4	407.1	0.0	0.9	0.008	0.00227	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-02	24.0	21.6	61.20	8.4	265.5	13.2	420.3	0.0	0.9	0.008	0.00358	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-03	24.0	20.4	63.78	7.4	272.9	13.0	433.4	0.0	0.9	0.008	0.00405	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	24.0	21.2	63.90	7.7	280.5	13.6	446.9	0.0	0.9	0.008	0.00392	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-05	24.0	18.9	71.02	5.5	286.0	13.4	460.4	0.0	1.0	0.008	0.00365	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-06	24.0	20.8	64.97	7.3	293.3	13.5	473.9	0.0	1.0	0.008	0.00275	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-07	24.0	22.4	60.21	8.9	302.2	13.5	487.3	0.0	1.0	0.008	0.00224	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-08	24.0	23.5	61.88	9.0	311.2	14.6	501.9	0.0	1.0	0.008	0.00223	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-09	24.0	21.2	59.75	8.5	319.7	12.7	514.6	0.0	1.0	0.008	0.00234	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-10	24.0	20.8	60.80	8.2	327.9	12.6	527.2	0.0	1.1	0.008	0.00368	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-11	24.0	19.7	61.35	7.6	335.5	12.1	539.3	0.0	1.1	0.008	0.00394	84.0	798.0	60TP1300	126	121.17	17	0	0	0	1100	600	
2012-Feb-12	24.0	19.8	66.33	6.7	342.1	13.1	552.4	0.0	1.1	0.008	0.003	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-13	24.0	20.3	68.06	6.5	348.6	13.8	566.2	0.0	1.1	0.008	0.00309	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-14	24.0	21.3	66.96	7.1	355.7	14.3	580.5	0.0	1.2	0.008	0.00284	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-15	24.0	21.0	70.07	6.3	361.9	14.7	595.2	0.0	1.2	0.008	0.00319	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-16	24.0	20.0	71.14	5.8	367.7	14.2	609.4	0.0	1.2	0.008	0.00347	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-17	24.0	21.1	69.91	6.4	374.1	14.8	624.2	0.0	1.2	0.008	0.00314	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-18	24.0	21.6	67.61	7.0	381.1	14.6	638.8	0.0	1.2	0.008	0.00286	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-19	24.0	21.4	69.22	6.6	387.6	14.8	653.6	0.0	1.3	0.008	0.00304	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-20	24.0	20.0	66.63	6.7	394.3	13.3	666.9	0.0	1.3	0.008	0.003	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-21	24.0	20.2	67.67	6.5	400.8	13.7	680.6	0.0	1.3	0.008	0.00307	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-22	24.0	21.0	68.13	6.7	407.5	14.3	694.9	0.0	1.3	0.008	0.00299	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-23	24.0	19.9	68.97	6.2	413.7	13.7	708.6	0.0	1.3	0.008	0.00325	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-24	24.0	20.5	66.16	6.9	420.6	13.6	722.1	0.0	1.4	0.008	0.00288	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-25	24.0	20.6	66.59	6.9	427.5	13.7	735.8	0.0	1.4	0.008	0.00291	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-26	24.0	20.3	65.81	6.9	434.4	13.4	749.2	0.0	1.4	0.008	0.00288	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-27	24.0	19.8	66.28	6.7	441.1	13.1	762.3	0.0	1.4	0.008	0.003	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-28	24.0	19.7	65.99	6.7	447.8	13.0	775.3	0.0	1.4	0.008	0.00299	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Feb-29	24.0	19.8	67.24	6.5	454.3	13.3	788.6	0.0	1.5	0.008	0.00309	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-01	24.0	19.6	65.38	6.8	461.1	12.8	801.4	0.0	1.5	0.008	0.00294	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-02	24.0	19.5	66.19	6.6	467.7	12.9	814.3	0.0	1.5	0.008	0.00303	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-03	24.0	20.6	68.03	6.6	474.2	14.0	828.3	0.0	1.5	0.008	0.00304	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-04	24.0	19.8	68.16	6.3	480.5	13.5	841.8	0.0	1.5	0.008	0.00317	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-05	24.0	20.1	67.58	6.5	487.1	13.6	855.4	0.0	1.5	0.008	0.	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-06	24.0	20.1	67.26	6.6	493.6	13.5	868.9	0.0	1.6	0.008	0.00304	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-07	24.0	19.5	69.56	5.9	499.6	13.5	882.4	0.0	1.6	0.008	0.00338	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-08	24.0	19.8	65.72	6.8	506.3	13.0	895.5	0.0	1.6	0.008	0.00295	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	19.3	70.74	5.7	512.0	13.7	909.1	0.0	1.6	0.008	0.00354	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-10	24.0	18.7	71.61	5.3	517.3	13.4	922.5	0.0	1.6	0.008	0.00377	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-11	24.0	19.8	68.23	6.3	523.6	13.5	936.0	0.0	1.7	0.008	0.00317	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-12	24.0	20.0	68.50	6.3	529.9	13.7	949.7	0.0	1.7	0.008	0.00318	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-13	24.0	19.9	70.69	5.8	535.7	14.0	963.7	0.0	1.7	0.008	0.00344	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-14	24.0	19.3	67.72	6.2	541.9	13.1	976.8	0.0	1.7	0.008	0.00322	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-15	24.0	19.7	71.23	5.7	547.6	14.0	990.8	0.0	1.7	0.008	0.00353	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-16	24.0	21.2	70.28	6.3	553.9	14.9	1005.7	0.0	1.8	0.008	0.00317	90.0	855.0	60TP1300	126	116.36	16	0	0	0	1100	350	
2012-Mar-17	24.0	19.4	68.09	6.2	560.1	13.2	1018.9	0.0	1.8	0.008	0.00323	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-18	24.0	18.7	67.82	6.0	566.1	12.7	1031.6	0.0	1.8	0.008	0.00332	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-19	24.0	18.8	67.98	6.0	572.1	12.8	1044.4	0.0	1.8	0.008	0.00166	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-20	24.0	18.3	66.28	6.2	578.3	12.1	1056.5	0.0	1.8	0.008	0.00324	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-21	24.0	18.0	65.89	6.2	584.4	11.9	1068.4	0.0	1.9	0.008	0.00325	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-22	24.0	18.5	66.59	6.2	590.6	12.3	1080.7	0.0	1.9	0.008	0.00324	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-23	24.0	18.2	67.64	5.9	596.5	12.3	1093.0	0.0	1.9	0.008	0.0034	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-24	24.0	18.6	66.04	6.3	602.8	12.3	1105.3	0.0	1.9	0.008	0.00317	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-25	24.0	18.5	66.52	6.2	609.0	12.3	1117.6	0.0	1.9	0.008	0.00323	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-26	24.0	17.6	66.88	5.8	614.8	11.8	1129.4	0.0	2.0	0.008	0.00343	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-27	24.0	18.2	67.51	5.9	620.7	12.3	1141.7	0.0	2.0	0.008	0.00339	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-28	24.0	15.0	80.69	2.9	623.6	12.1	1153.8	0.0	2.0	0.008	0.0069	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-29	24.0	18.7	67.99	6.0	629.6	12.7	1166.5	0.0	2.0	0.008	0.00334	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-30	24.0	19.7	66.62	6.6	636.2	13.1	1179.6	0.0	2.0	0.008	0.00305	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Mar-31	24.0	19.6	67.30	6.4	642.6	13.2	1192.8	0.0	2.1	0.008	0.00468	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Apr-01	24.0	19.7	66.43	6.6	649.2	13.1	1205.9	0.0	2.1	0.00497	0.00453	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Apr-02	24.0	19.5	67.90	6.3	655.5	13.2	1219.1	0.0	2.1	0.00497	0.00479	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Apr-03	24.0	19.0	66.77	6.3	661.8	12.7	1231.8	0.0	2.2	0.00497	0.00475	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Apr-04	24.0	19.0	69.51	5.8	667.6	13.2	1245.0	0.0	2.2	0.00497	0.00519	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Apr-05	24.0	19.3	69.60	5.9	673.4	13.4	1258.4	0.0	2.2	0.00497	0.00511	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Apr-06	24.0	19.4	69.61	5.9	679.3	13.5	1271.9	0.0	2.2	0.00497	0.0051	91.0	864.5	60TP1300	125	104.55	16	0	0	0	1100	350	
2012-Apr-07	24.0	16.7	67.71	5.4	684.7	11.3	1283.2	0.0	2.3	0.00497	0.00557	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-08	24.0	16.8	68.60	5.3	690.0	11.5	1294.7	0.0	2.3	0.00497	0.0057	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-09	24.0	16.9	67.38	5.5	695.5	11.4	1306.1	0.0	2.3	0.00497	0.00544	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-10	24.0	17.0	68.25	5.4	700.9	11.6	1317.7	0.0	2.4	0.00497	0.00555	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-11	24.0	17.6	66.78	5.9	706.7	11.8	1329.4	0.0	2.4	0.00497	0.00513	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	15.8	66.20	5.4	712.1	10.5	1339.9	0.0	2.4	0.00497	0.00561	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-13	24.0	16.8	66.90	5.6	717.7	11.3	1351.2	0.0	2.5	0.00497	0.00539	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-14	24.0	17.2	67.69	5.6	723.2	11.7	1362.8	0.0	2.5	0.00497	0.0054	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-15	24.0	16.5	67.42	5.4	728.6	11.1	1373.9	0.0	2.5	0.00497	0.00373	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-16	24.0	16.9	65.28	5.9	734.4	11.0	1384.9	0.0	2.5	0.00497	0.00512	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-17	24.0	16.0	70.93	4.7	739.1	11.4	1396.3	0.0	2.6	0.00497	0.00644	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-18	24.0	16.6	69.03	5.2	744.3	11.5	1407.8	0.0	2.6	0.005	0.	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-19	24.0	16.8	67.94	5.4	749.6	11.4	1419.2	0.0	2.6	0.005	0.00559	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-20	24.0	16.6	67.29	5.4	755.0	11.2	1430.3	0.0	2.6	0.005	0.00369	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-21	24.0	16.7	67.54	5.4	760.5	11.3	1441.6	0.0	2.6	0.005	0.00369	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-22	24.0	15.5	66.32	5.2	765.7	10.3	1451.9	0.0	2.7	0.005	0.00765	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-23	24.0	16.1	66.29	5.4	771.1	10.7	1462.6	0.0	2.7	0.005	0.00369	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-24	24.0	16.3	65.01	5.7	776.8	10.6	1473.1	0.0	2.7	0.005	0.00351	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-25	24.0	16.4	68.44	5.2	782.0	11.2	1484.4	0.0	2.7	0.005	0.00387	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-26	24.0	17.5	68.93	5.4	787.4	12.1	1496.4	0.0	2.8	0.005	0.00551	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-27	24.0	17.3	68.53	5.5	792.9	11.9	1508.3	0.0	2.8	0.005	0.0055	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-28	24.0	16.7	67.90	5.4	798.2	11.3	1519.6	0.0	2.8	0.005	0.0056	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-29	24.0	16.8	67.74	5.4	803.6	11.4	1531.0	0.0	2.9	0.005	0.00555	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-Apr-30	24.0	16.8	67.54	5.5	809.1	11.3	1542.3	0.0	2.9	0.005	0.0055	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-May-01	24.0	17.4	65.23	6.1	815.1	11.4	1553.7	0.0	2.9	0.005	0.00331	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-May-02	24.0	16.7	68.20	5.3	820.4	11.4	1565.1	0.0	2.9	0.005	0.00377	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-May-03	24.0	16.4	68.15	5.2	825.7	11.2	1576.3	0.0	2.9	0.005	0.00382	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-May-04	24.0	16.4	65.41	5.7	831.4	10.7	1587.0	0.0	3.0	0.005	0.00352	91.0	864.5	60TP1300	125	96.55	16	0	0	0	1100	350	
2012-May-05	24.0	16.7	66.63	5.6	836.9	11.1	1598.1	0.0	3.0	0.005	0.00359	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-06	24.0	17.1	67.45	5.6	842.5	11.5	1609.7	0.0	3.0	0.005	0.00359	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-07	24.0	17.0	68.53	5.4	847.8	11.7	1621.3	0.0	3.0	0.005	0.00374	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-08	24.0	16.8	68.10	5.4	853.2	11.4	1632.7	0.0	3.1	0.005	0.00561	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-09	24.0	16.9	67.91	5.4	858.6	11.5	1644.2	0.0	3.1	0.005	0.00555	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-10	24.0	16.8	68.11	5.4	864.0	11.5	1655.6	0.0	3.1	0.005	0.00373	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-11	24.0	16.2	66.38	5.5	869.4	10.8	1666.4	0.0	3.1	0.005	0.00366	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-12	24.0	17.2	68.18	5.5	874.9	11.7	1678.1	0.0	3.1	0.005	0.00365	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-13	24.0	15.4	70.96	4.5	879.4	10.9	1689.1	0.0	3.2	0.005	0.00447	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-14	24.0	17.2	63.87	6.2	885.6	11.0	1700.0	0.0	3.2	0.005	0.00484	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-15	24.0	16.0	69.63	4.9	890.4	11.1	1711.2	0.0	3.2	0.005	0.00617	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	15.9	69.60	4.8	895.3	11.1	1722.2	0.0	3.3	0.005	0.0062	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-17	24.0	16.0	69.01	5.0	900.2	11.1	1733.3	0.0	3.3	0.005	0.00201	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-18	24.0	16.4	65.16	5.7	906.0	10.7	1744.0	0.0	3.3	0.005	0.00524	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-19	24.0	15.6	68.30	4.9	910.9	10.6	1754.6	0.0	3.3	0.005	0.00609	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-20	24.0	16.2	67.93	5.2	916.1	11.0	1765.6	0.0	3.4	0.005	0.00579	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-21	24.0	15.7	66.90	5.2	921.3	10.5	1776.1	0.0	3.4	0.005	0.00386	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-22	24.0	16.0	68.38	5.1	926.3	10.9	1787.0	0.0	3.4	0.005	0.00395	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-23	24.0	15.7	69.62	4.8	931.1	10.9	1798.0	0.0	3.4	0.005	0.00419	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-24	.0	0.0	0.00	0.0	931.1	0.0	1798.0	0.0	3.4	0.005	0.	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-25	24.0	16.7	68.44	5.3	936.4	11.4	1809.4	0.0	3.4	0.005	0.0038	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-26	.0	0.0	0.00	0.0	936.4	0.0	1809.4	0.0	3.4	0.005	0.	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-27	.0	0.0	0.00	0.0	936.4	0.0	1809.4	0.0	3.4	0.005	0.	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-28	.0	0.0	0.00	0.0	936.4	0.0	1809.4	0.0	3.4	0.005	0.	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-29	.0	0.0	0.00	0.0	936.4	0.0	1809.4	0.0	3.4	0.005	0.	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-30	.0	0.0	0.00	0.0	936.4	0.0	1809.4	0.0	3.4	0.005	0.	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-May-31	.0	0.0	0.00	0.0	936.4	0.0	1809.4	0.0	3.4	0.005	0.	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-Jun-01	.0	0.0	0.00	0.0	936.4	0.0	1809.4	0.0	3.4	0.005	0.	99.0	940.5	60TP1300	126	96.09	16	0	0	0	1100	350	
2012-Jun-02	24.0	12.1	87.48	1.5	937.9	10.6	1820.0	0.0	3.4	0.005	0.00658	50.0	475.0	13K1300	116	76.26	16	0	0	0	1100	350	
2012-Jun-03	24.0	11.2	85.74	1.6	939.5	9.6	1829.6	0.0	3.5	0.005	0.00629	50.0	475.0	13K1300	116	76.26	16	0	0	0	1100	350	
2012-Jun-04	24.0	7.5	94.90	0.4	939.8	7.1	1836.6	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-05	16.0	7.7	96.37	0.3	940.1	7.4	1844.1	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-06	24.0	7.9	95.97	0.3	940.4	7.6	1851.7	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-07	24.0	7.8	95.37	0.4	940.8	7.4	1859.1	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-08	24.0	7.9	95.43	0.4	941.2	7.5	1866.6	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-09	24.0	8.1	95.07	0.4	941.6	7.7	1874.3	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-10	24.0	8.5	95.86	0.4	941.9	8.1	1882.4	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-11	24.0	8.6	95.70	0.4	942.3	8.2	1890.7	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-12	24.0	7.7	95.18	0.4	942.7	7.3	1898.0	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-13	24.0	7.7	94.93	0.4	943.0	7.3	1905.3	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-14	24.0	7.5	94.81	0.4	943.4	7.1	1912.4	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-15	24.0	7.7	95.16	0.4	943.8	7.3	1919.7	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-16	24.0	7.8	94.84	0.4	944.2	7.4	1927.0	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-17	24.0	7.4	94.83	0.4	944.6	7.0	1934.0	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-18	22.0	7.8	96.03	0.3	944.9	7.5	1941.5	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	8.1	95.91	0.3	945.2	7.7	1949.2	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-20	24.0	7.8	95.53	0.4	945.6	7.5	1956.7	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-21	24.0	7.7	94.78	0.4	946.0	7.3	1964.0	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-22	24.0	7.9	95.20	0.4	946.4	7.5	1971.5	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-23	24.0	8.2	95.59	0.4	946.7	7.8	1979.3	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-24	24.0	7.8	94.45	0.4	947.1	7.3	1986.6	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-25	24.0	7.1	91.65	0.6	947.7	6.5	1993.1	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-26	24.0	7.1	97.19	0.2	947.9	6.9	2000.0	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-27	24.0	7.1	94.95	0.4	948.3	6.8	2006.8	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-28	24.0	7.6	94.50	0.4	948.7	7.2	2014.0	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-29	24.0	7.7	95.07	0.4	949.1	7.3	2021.3	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jun-30	24.0	7.9	94.71	0.4	949.5	7.5	2028.8	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-01	24.0	7.6	94.33	0.4	949.9	7.2	2036.0	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-02	24.0	7.5	94.95	0.4	950.3	7.1	2043.1	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-03	24.0	7.7	95.21	0.4	950.7	7.4	2050.5	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-04	24.0	7.8	94.99	0.4	951.1	7.4	2057.9	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-05	24.0	7.6	95.16	0.4	951.5	7.3	2065.2	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-06	24.0	7.5	94.41	0.4	951.9	7.1	2072.3	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-07	24.0	7.9	95.30	0.4	952.2	7.5	2079.8	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-08	24.0	7.1	93.76	0.4	952.7	6.6	2086.4	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-09	24.0	7.8	94.35	0.4	953.1	7.4	2093.7	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-10	24.0	7.8	94.26	0.5	953.6	7.4	2101.1	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-11	24.0	7.3	93.96	0.4	954.0	6.9	2108.0	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-12	24.0	7.5	94.14	0.4	954.5	7.1	2115.0	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-13	24.0	7.7	94.28	0.4	954.9	7.3	2122.3	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-14	24.0	7.8	95.23	0.4	955.3	7.4	2129.7	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-15	24.0	7.8	98.58	0.1	955.4	7.7	2137.3	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-16	24.0	7.4	96.64	0.3	955.6	7.2	2144.5	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-17	24.0	7.4	95.16	0.4	956.0	7.1	2151.6	0.0	3.5	0.005	0.	65.0	617.5	13K1300	127	43.61	16	0	0	0	1100	150	
2012-Jul-18	24.0	21.2	90.74	2.0	958.0	19.2	2170.8	0.0	3.5	0.005	0.0051	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-19	24.0	21.1	90.76	2.0	959.9	19.2	2189.9	0.0	3.5	0.005	0.00513	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-20	24.0	21.0	90.64	2.0	961.9	19.1	2209.0	0.0	3.5	0.005	0.00508	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-21	24.0	21.5	90.75	2.0	963.9	19.5	2228.5	0.0	3.5	0.005	0.00503	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-22	24.0	20.0	89.79	2.0	965.9	18.0	2246.5	0.0	3.5	0.005	0.0049	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	19.6	89.51	2.1	968.0	17.6	2264.1	0.0	3.5	0.005	0.00485	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-24	24.0	20.8	90.59	2.0	969.9	18.9	2282.9	0.0	3.5	0.005	0.0051	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-25	24.0	20.8	90.82	1.9	971.8	18.9	2301.8	0.0	3.5	0.005	0.00524	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-26	24.0	20.9	90.80	1.9	973.7	19.0	2320.8	0.0	3.5	0.005	0.00521	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-27	24.0	20.3	90.15	2.0	975.7	18.3	2339.1	0.0	3.6	0.005	0.005	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-28	24.0	20.8	90.38	2.0	977.7	18.8	2357.9	0.0	3.6	0.005	0.005	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-29	24.0	21.3	90.79	2.0	979.7	19.3	2377.2	0.0	3.6	0.005	0.0051	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-30	24.0	20.0	91.36	1.7	981.4	18.3	2395.5	0.0	3.6	0.005	0.00578	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Jul-31	24.0	21.3	90.77	2.0	983.4	19.4	2414.9	0.0	3.6	0.005	0.00508	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-01	24.0	20.3	91.73	1.7	985.1	18.6	2433.5	0.0	3.6	0.005	0.00595	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-02	24.0	20.5	90.80	1.9	987.0	18.7	2452.2	0.0	3.6	0.005	0.00529	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-03	24.0	21.2	91.51	1.8	988.8	19.4	2471.6	0.0	3.6	0.005	0.00556	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-04	24.0	20.6	91.02	1.9	990.6	18.7	2490.3	0.0	3.6	0.005	0.00541	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-05	24.0	21.1	90.85	1.9	992.6	19.2	2509.5	0.0	3.6	0.005	0.00518	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-06	24.0	20.8	91.39	1.8	994.3	19.0	2528.5	0.0	3.7	0.005	0.00559	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-07	24.0	21.0	90.66	2.0	996.3	19.0	2547.5	0.0	3.7	0.005	0.0051	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-08	24.0	20.9	91.15	1.9	998.2	19.1	2566.6	0.0	3.7	0.005	0.00541	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-09	24.0	21.3	90.65	2.0	1000.1	19.3	2585.9	0.0	3.7	0.005	0.00503	81.0	769.5	13K1300	127	121.38	16	0	0	0	1100	250	
2012-Aug-10	24.0	30.1	90.59	2.8	1003.0	27.2	2613.1	0.0	3.7	0.005	0.00353	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-11	24.0	29.0	90.03	2.9	1005.9	26.1	2639.2	0.0	3.7	0.005	0.00346	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-12	24.0	28.4	90.13	2.8	1008.7	25.6	2664.8	0.0	3.7	0.005	0.00357	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-13	24.0	29.1	89.63	3.0	1011.7	26.1	2690.8	0.0	3.7	0.005	0.00331	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-14	24.0	29.6	91.24	2.6	1014.3	27.0	2717.8	0.0	3.7	0.005	0.00386	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-15	24.0	29.6	90.53	2.8	1017.1	26.8	2744.6	0.0	3.7	0.005	0.00357	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-16	24.0	29.3	91.09	2.6	1019.7	26.7	2771.3	0.0	3.7	0.005	0.00383	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-17	24.0	28.1	91.18	2.5	1022.2	25.6	2796.9	0.0	3.8	0.005	0.00403	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-18	24.0	30.4	90.76	2.8	1025.0	27.6	2824.5	0.0	3.8	0.005	0.00356	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-19	24.0	29.5	91.01	2.7	1027.6	26.8	2851.4	0.0	3.8	0.005	0.00377	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-20	24.0	29.6	90.64	2.8	1030.4	26.8	2878.2	0.0	3.8	0.005	0.00361	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-21	24.0	29.5	90.88	2.7	1033.1	26.8	2905.0	0.0	3.8	0.005	0.00372	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-22	24.0	29.8	91.02	2.7	1035.8	27.2	2932.2	0.0	3.8	0.005	0.00373	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-23	24.0	29.8	90.85	2.7	1038.5	27.1	2959.3	0.0	3.8	0.005	0.00366	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-24	22.0	32.1	92.69	2.4	1040.9	29.8	2989.0	0.0	3.8	0.005	0.00426	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-25	24.0	29.8	90.24	2.9	1043.8	26.9	3016.0	0.0	3.8	0.005	0.00344	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	24.0	30.2	90.69	2.8	1046.6	27.4	3043.3	0.0	3.8	0.005	0.00356	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-27	24.0	29.2	90.77	2.7	1049.3	26.5	3069.9	0.0	3.9	0.005	0.0037	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-28	24.0	28.1	92.17	2.2	1051.5	25.9	3095.7	0.0	3.9	0.005	0.00455	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-29	24.0	29.4	92.18	2.3	1053.8	27.1	3122.9	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-30	24.0	28.5	91.56	2.4	1056.2	26.1	3149.0	0.0	3.9	0.005	0.00415	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Aug-31	24.0	29.7	91.94	2.4	1058.6	27.3	3176.3	0.0	3.9	0.005	0.00418	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Sep-01	24.0	29.4	91.91	2.4	1061.0	27.0	3203.3	0.0	3.9	0.005	0.0042	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Sep-02	24.0	29.6	91.60	2.5	1063.4	27.2	3230.5	0.0	3.9	0.005	0.00402	97.0	921.5	13K1300	127	166.99	16	0	0	0	1100	600	
2012-Sep-03	24.0	23.7	100.00	0.0	1063.4	23.7	3254.1	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-04	24.0	24.9	100.00	0.0	1063.4	24.9	3279.0	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-05	24.0	23.6	100.00	0.0	1063.4	23.6	3302.6	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-06	24.0	23.2	100.00	0.0	1063.4	23.2	3325.8	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-07	24.0	23.4	100.00	0.0	1063.4	23.4	3349.2	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-08	24.0	23.6	100.00	0.0	1063.4	23.6	3372.8	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-09	24.0	23.6	100.00	0.0	1063.4	23.6	3396.5	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-10	21.0	21.9	100.00	0.0	1063.4	21.9	3418.3	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-11	24.0	25.0	100.00	0.0	1063.4	25.0	3443.4	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-12	22.0	23.7	100.00	0.0	1063.4	23.7	3467.0	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-13	24.0	23.7	100.00	0.0	1063.4	23.7	3490.7	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-14	24.0	23.9	100.00	0.0	1063.4	23.9	3514.6	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-15	24.0	23.6	100.00	0.0	1063.4	23.6	3538.2	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-16	24.0	23.6	100.00	0.0	1063.4	23.6	3561.8	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-17	24.0	23.7	100.00	0.0	1063.4	23.7	3585.5	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-18	24.0	26.2	100.00	0.0	1063.4	26.2	3611.7	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-19	24.0	23.4	100.00	0.0	1063.4	23.4	3635.1	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-20	24.0	22.9	100.00	0.0	1063.4	22.9	3658.0	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-21	24.0	22.6	100.00	0.0	1063.4	22.6	3680.6	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-22	24.0	23.5	100.00	0.0	1063.4	23.5	3704.1	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-23	24.0	23.6	100.00	0.0	1063.4	23.6	3727.7	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-24	24.0	24.5	100.00	0.0	1063.4	24.5	3752.2	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-25	24.0	25.5	100.00	0.0	1063.4	25.5	3777.7	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-26	24.0	25.8	100.00	0.0	1063.4	25.8	3803.5	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-27	24.0	26.4	100.00	0.0	1063.4	26.4	3829.9	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-28	24.0	25.1	100.00	0.0	1063.4	25.1	3854.9	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	24.0	24.6	100.00	0.0	1063.4	24.6	3879.6	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Sep-30	24.0	25.7	100.00	0.0	1063.4	25.7	3905.3	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-01	24.0	25.8	100.00	0.0	1063.4	25.8	3931.1	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-02	24.0	27.5	100.00	0.0	1063.4	27.5	3958.5	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-03	24.0	26.7	100.00	0.0	1063.4	26.7	3985.2	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-04	24.0	23.6	100.00	0.0	1063.4	23.6	4008.7	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-05	24.0	23.5	100.00	0.0	1063.4	23.5	4032.2	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-06	24.0	23.4	100.00	0.0	1063.4	23.4	4055.5	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-07	24.0	22.8	100.00	0.0	1063.4	22.8	4078.4	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-08	24.0	22.7	100.00	0.0	1063.4	22.7	4101.1	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-09	24.0	22.5	100.00	0.0	1063.4	22.5	4123.6	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-10	24.0	26.1	100.00	0.0	1063.4	26.1	4149.7	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-11	24.0	25.3	100.00	0.0	1063.4	25.3	4174.9	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-12	24.0	25.5	100.00	0.0	1063.4	25.5	4200.5	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-13	24.0	25.9	100.00	0.0	1063.4	25.9	4226.3	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-14	24.0	25.3	100.00	0.0	1063.4	25.3	4251.6	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-15	24.0	23.6	100.00	0.0	1063.4	23.6	4275.3	0.0	3.9	0.005	0.	97.0	921.5	13K1300	127	130.41	16	0	0	0	1100	600	
2012-Oct-16	24.0	21.9	100.00	0.0	1063.4	21.9	4297.1	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-17	24.0	21.7	100.00	0.0	1063.4	21.7	4318.9	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-18	24.0	22.4	100.00	0.0	1063.4	22.4	4341.3	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-19	24.0	21.1	100.00	0.0	1063.4	21.1	4362.4	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-20	24.0	20.8	100.00	0.0	1063.4	20.8	4383.2	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-21	24.0	21.5	100.00	0.0	1063.4	21.5	4404.7	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-22	24.0	20.8	100.00	0.0	1063.4	20.8	4425.6	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-23	24.0	20.8	100.00	0.0	1063.4	20.8	4446.4	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-24	24.0	21.0	100.00	0.0	1063.4	21.0	4467.3	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-25	24.0	21.5	100.00	0.0	1063.4	21.5	4488.8	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-26	24.0	21.7	100.00	0.0	1063.4	21.7	4510.5	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-27	24.0	22.1	100.00	0.0	1063.4	22.1	4532.6	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-28	24.0	22.2	100.00	0.0	1063.4	22.2	4554.8	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-29	24.0	20.9	100.00	0.0	1063.4	20.9	4575.7	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-30	24.0	20.8	100.00	0.0	1063.4	20.8	4596.5	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Oct-31	24.0	21.4	100.00	0.0	1063.4	21.4	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-01	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-03	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-04	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-05	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-06	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-07	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-08	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-09	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-10	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-11	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-12	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-13	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-14	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-15	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-16	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-17	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-18	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-19	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-20	.0	0.0	0.00	0.0	1063.4	0.0	4618.0	0.0	3.9	0.005	0.	50.0	475.0	13K1300	370	42.85	19	0	0	0	1100	500	
2012-Nov-21	24.0	16.0	100.00	0.0	1063.4	16.0	4633.9	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Nov-22	24.0	15.6	100.00	0.0	1063.4	15.6	4649.5	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Nov-23	24.0	15.5	100.00	0.0	1063.4	15.5	4665.0	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Nov-24	24.0	15.0	100.00	0.0	1063.4	15.0	4680.0	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Nov-25	24.0	15.6	100.00	0.0	1063.4	15.6	4695.6	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Nov-26	24.0	15.5	100.00	0.0	1063.4	15.5	4711.1	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Nov-27	24.0	15.1	100.00	0.0	1063.4	15.1	4726.2	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Nov-28	24.0	15.9	100.00	0.0	1063.4	15.9	4742.1	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Nov-29	24.0	14.9	100.00	0.0	1063.4	14.9	4757.0	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Nov-30	24.0	14.7	100.00	0.0	1063.4	14.7	4771.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-01	24.0	15.2	100.00	0.0	1063.4	15.2	4786.9	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-02	24.0	16.0	100.00	0.0	1063.4	16.0	4802.9	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-03	24.0	15.8	100.00	0.0	1063.4	15.8	4818.6	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-04	24.0	16.3	100.00	0.0	1063.4	16.3	4834.9	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-05	24.0	16.1	100.00	0.0	1063.4	16.1	4851.0	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 103/07-29-009-16W4/00 | 103072900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	15.7	100.00	0.0	1063.4	15.7	4866.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-07	24.0	15.5	100.00	0.0	1063.4	15.5	4882.3	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-08	24.0	16.3	100.00	0.0	1063.4	16.3	4898.5	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-09	24.0	16.0	100.00	0.0	1063.4	16.0	4914.5	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-10	24.0	16.2	100.00	0.0	1063.4	16.2	4930.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-11	24.0	15.5	100.00	0.0	1063.4	15.5	4946.2	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-12	24.0	16.0	100.00	0.0	1063.4	16.0	4962.2	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-13	24.0	16.3	100.00	0.0	1063.4	16.3	4978.4	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-14	24.0	16.0	100.00	0.0	1063.4	16.0	4994.4	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-15	24.0	16.1	100.00	0.0	1063.4	16.1	5010.6	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-16	24.0	16.0	100.00	0.0	1063.4	16.0	5026.5	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-17	24.0	16.0	100.00	0.0	1063.4	16.0	5042.5	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-18	24.0	16.2	100.00	0.0	1063.4	16.2	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-19	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-20	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-21	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-22	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-23	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-24	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-25	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-26	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-27	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-28	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-29	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-30	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
2012-Dec-31	.0	0.0	0.00	0.0	1063.4	0.0	5058.7	0.0	3.9	0.005	0.	0.0	0.0	13K1300	0	407.69	0	0	0	0	1100	500	
Well Totals:	7777.0	6122.1		1063.4		5058.7		3.9															
Well Avg.:		16.7	73.54	2.9		13.8		0.0		0.005745	0.002094	74.1	703.7		136	366.70					1100	428	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jan-01	24.0	22.2	83.03	3.8	3.8	18.4	18.4	0.1	0.1	0.031	0.01592	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-02	24.0	22.6	84.32	3.6	7.3	19.1	37.5	0.1	0.1	0.031	0.01408	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-03	24.0	22.9	82.86	3.9	11.3	19.0	56.5	0.1	0.2	0.031	0.01272	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-04	24.0	21.4	82.95	3.7	14.9	17.8	74.3	0.1	0.2	0.031	0.0137	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-05	24.0	22.1	84.22	3.5	18.4	18.6	92.9	0.1	0.3	0.031	0.01437	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-06	24.0	21.1	85.48	3.1	21.4	18.0	110.9	0.1	0.3	0.031	0.01634	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-07	24.0	22.3	85.18	3.3	24.7	19.0	129.9	0.0	0.3	0.031	0.	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-08	24.0	21.8	82.44	3.8	28.6	17.9	147.8	0.0	0.4	0.031	0.01047	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-09	24.0	21.3	82.37	3.8	32.3	17.5	165.3	0.1	0.4	0.031	0.01333	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-10	24.0	22.2	82.44	3.9	36.2	18.3	183.6	0.1	0.5	0.031	0.01538	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-11	24.0	21.8	83.59	3.6	39.8	18.2	201.9	0.1	0.5	0.031	0.01676	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-12	24.0	22.3	82.86	3.8	43.6	18.5	220.4	0.1	0.6	0.031	0.01567	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-13	24.0	22.0	83.39	3.7	47.3	18.4	238.7	0.1	0.6	0.031	0.01639	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2012-Jan-14	24.0	24.8	83.57	4.1	51.4	20.8	259.5	0.1	0.7	0.031	0.01471	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-15	24.0	25.0	83.61	4.1	55.5	20.9	280.4	0.1	0.8	0.031	0.01222	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-16	18.0	17.6	83.67	2.9	58.3	14.7	295.1	0.1	0.8	0.031	0.01742	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-17	24.0	23.8	85.12	3.5	61.9	20.3	315.3	0.1	0.9	0.031	0.01412	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-18	24.0	24.8	84.39	3.9	65.7	20.9	336.2	0.1	0.9	0.031	0.01292	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-19	24.0	25.1	83.44	4.2	69.9	21.0	357.2	0.1	1.0	0.031	0.01202	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-20	24.0	25.8	83.77	4.2	74.1	21.6	378.8	0.1	1.0	0.031	0.01193	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-21	24.0	25.6	84.81	3.9	78.0	21.7	400.5	0.1	1.1	0.031	0.01285	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-22	24.0	25.5	83.89	4.1	82.1	21.4	421.9	0.1	1.1	0.031	0.0122	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-23	24.0	23.7	83.51	3.9	86.0	19.8	441.6	0.0	1.1	0.031	0.01026	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-24	24.0	23.6	83.24	4.0	89.9	19.7	461.3	0.1	1.2	0.031	0.01263	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-25	24.0	24.2	83.97	3.9	93.8	20.3	481.6	0.0	1.2	0.031	0.01031	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-26	24.0	25.0	83.93	4.0	97.8	20.9	502.6	0.0	1.3	0.031	0.00998	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-27	24.0	24.9	84.36	3.9	101.7	21.0	523.5	0.1	1.3	0.031	0.01285	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-28	24.0	24.7	84.62	3.8	105.5	20.9	544.4	0.1	1.4	0.031	0.01319	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-29	24.0	24.8	85.35	3.6	109.1	21.2	565.6	0.1	1.4	0.031	0.01377	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-30	24.0	25.2	82.39	4.4	113.6	20.8	586.3	0.1	1.5	0.031	0.01126	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Jan-31	24.0	25.1	83.23	4.2	117.8	20.9	607.2	0.1	1.5	0.031	0.01188	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Feb-01	24.0	24.7	83.30	4.1	121.9	20.6	627.8	0.0	1.6	0.031	0.00969	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Feb-02	24.0	24.3	83.86	3.9	125.8	20.4	648.2	0.1	1.6	0.031	0.01276	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Feb-03	24.0	23.6	85.32	3.5	129.3	20.1	668.3	0.0	1.7	0.031	0.01156	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Feb-04	24.0	24.5	85.39	3.6	132.9	20.9	689.2	0.1	1.7	0.031	0.01397	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Feb-05	24.0	23.3	88.97	2.6	135.4	20.7	710.0	0.0	1.7	0.031	0.01556	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Feb-06	24.0	24.3	85.94	3.4	138.9	20.8	730.8	0.0	1.8	0.031	0.01173	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Feb-07	24.0	25.0	83.30	4.2	143.0	20.8	751.6	0.0	1.8	0.031	0.00959	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Feb-08	24.0	26.7	84.25	4.2	147.2	22.5	774.1	0.0	1.9	0.031	0.00952	97.0	921.5	32-1200	77	89.29	22	0	0	0	1150	250	
2012-Feb-09	24.0	20.1	85.91	2.8	150.0	17.3	791.3	0.0	1.9	0.031	0.0106	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-10	24.0	20.0	86.42	2.7	152.8	17.2	808.6	0.0	1.9	0.031	0.01107	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-11	24.0	19.0	86.68	2.5	155.3	16.5	825.0	0.0	2.0	0.031	0.01186	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-12	24.0	19.4	85.74	2.8	158.1	16.7	841.7	0.0	2.0	0.031	0.01083	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-13	24.0	20.2	86.68	2.7	160.8	17.5	859.2	0.0	2.0	0.031	0.01115	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-14	24.0	21.0	86.07	2.9	163.7	18.1	877.3	0.0	2.0	0.031	0.01024	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-15	24.0	21.2	87.74	2.6	166.3	18.6	895.9	0.0	2.1	0.031	0.01154	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-16	24.0	20.4	88.24	2.4	168.7	18.0	913.9	0.0	2.1	0.031	0.0125	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-17	24.0	21.4	87.65	2.6	171.3	18.7	932.6	0.0	2.1	0.031	0.01136	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-18	24.0	21.4	86.45	2.9	174.2	18.5	951.1	0.0	2.2	0.031	0.01034	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-19	24.0	21.5	87.30	2.7	177.0	18.8	969.9	0.0	2.2	0.031	0.01099	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-20	24.0	19.6	85.90	2.8	179.7	16.9	986.8	0.0	2.2	0.031	0.01083	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-21	24.0	20.0	86.46	2.7	182.4	17.3	1004.1	0.0	2.3	0.031	0.01107	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-22	24.0	20.9	86.73	2.8	185.2	18.1	1022.2	0.0	2.3	0.031	0.01083	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-23	24.0	19.9	87.14	2.6	187.8	17.4	1039.5	0.0	2.3	0.031	0.01172	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-24	24.0	20.1	85.65	2.9	190.6	17.2	1056.7	0.0	2.3	0.031	0.01042	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-25	24.0	20.2	85.86	2.9	193.5	17.4	1074.1	0.0	2.4	0.031	0.01049	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-26	24.0	19.8	85.45	2.9	196.4	16.9	1091.0	0.0	2.4	0.031	0.01389	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-27	24.0	19.3	85.73	2.8	199.1	16.6	1107.6	0.0	2.4	0.031	0.01087	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-28	24.0	19.3	85.56	2.8	201.9	16.5	1124.1	0.0	2.5	0.031	0.01439	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Feb-29	24.0	19.5	86.21	2.7	204.6	16.8	1140.9	0.0	2.5	0.031	0.01487	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Mar-01	24.0	19.1	85.23	2.8	207.4	16.3	1157.1	0.0	2.6	0.031	0.01064	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Mar-02	24.0	19.1	85.66	2.7	210.2	16.4	1173.5	0.0	2.6	0.031	0.01095	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Mar-03	24.0	20.5	86.65	2.7	212.9	17.7	1191.2	0.0	2.6	0.031	0.01099	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Mar-04	24.0	19.7	86.73	2.6	215.5	17.1	1208.3	0.0	2.7	0.031	0.01527	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Mar-05	24.0	19.9	86.40	2.7	218.2	17.2	1225.6	0.0	2.7	0.031	0.00369	98.0	931.0	32-1200	77	76.10	22	0	0	0	1150	300	
2012-Mar-06	24.0	19.4	87.61	2.4	220.6	17.0	1242.5	0.0	2.7	0.031	0.0125	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-07	24.0	19.2	88.73	2.2	222.8	17.0	1259.5	0.0	2.7	0.031	0.01389	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-08	24.0	18.8	86.84	2.5	225.3	16.4	1275.9	0.0	2.8	0.031	0.0121	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Mar-09	24.0	19.2	89.29	2.1	227.3	17.2	1293.1	0.0	2.8	0.031	0.01456	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-10	24.0	18.7	89.70	1.9	229.3	16.8	1309.9	0.0	2.8	0.031	0.01554	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-11	24.0	19.3	88.09	2.3	231.6	17.0	1326.9	0.0	2.8	0.031	0.01304	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-12	24.0	19.5	88.24	2.3	233.9	17.2	1344.1	0.0	2.9	0.031	0.0131	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-13	24.0	19.8	89.28	2.1	236.0	17.7	1361.7	0.0	2.9	0.031	0.01415	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-14	24.0	18.7	87.84	2.3	238.2	16.4	1378.1	0.0	2.9	0.031	0.01322	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-15	24.0	19.7	89.48	2.1	240.3	17.6	1395.7	0.0	3.0	0.031	0.01449	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-16	24.0	21.0	89.06	2.3	242.6	18.7	1414.5	0.0	3.0	0.031	0.01304	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-17	24.0	21.2	88.05	2.5	245.1	18.6	1433.1	0.0	3.0	0.031	0.01186	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-18	24.0	20.4	87.91	2.5	247.6	17.9	1451.0	0.0	3.1	0.031	0.0122	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-19	24.0	20.5	87.96	2.5	250.1	18.1	1469.1	0.0	3.1	0.031	0.00405	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-20	24.0	19.6	87.16	2.5	252.6	17.1	1486.1	0.0	3.1	0.031	0.0119	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-21	24.0	19.3	86.97	2.5	255.1	16.8	1502.9	0.0	3.1	0.031	0.01195	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-22	24.0	19.9	87.29	2.5	257.6	17.4	1520.3	0.0	3.2	0.031	0.01186	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-23	24.0	19.8	87.81	2.4	260.0	17.4	1537.6	0.0	3.2	0.031	0.01245	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-24	24.0	19.9	87.02	2.6	262.6	17.3	1554.9	0.0	3.2	0.031	0.01163	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-25	24.0	19.9	87.29	2.5	265.2	17.4	1572.3	0.0	3.2	0.031	0.01186	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-26	24.0	19.0	87.41	2.4	267.5	16.6	1588.9	0.0	3.3	0.031	0.01255	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-27	24.0	19.7	87.77	2.4	270.0	17.3	1606.2	0.0	3.3	0.031	0.0166	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-28	24.0	18.3	93.54	1.2	271.1	17.1	1623.3	0.0	3.4	0.031	0.0339	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-29	24.0	20.4	87.98	2.5	273.6	17.9	1641.2	0.0	3.4	0.031	0.01224	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-30	24.0	21.2	87.33	2.7	276.3	18.5	1659.7	0.0	3.4	0.031	0.01119	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Mar-31	24.0	21.2	87.66	2.6	278.9	18.6	1678.3	0.0	3.5	0.031	0.01527	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-01	24.0	21.2	87.21	2.7	281.6	18.5	1696.8	0.0	3.5	0.01215	0.01107	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-02	24.0	21.2	87.95	2.6	284.2	18.7	1715.5	0.0	3.5	0.01215	0.01172	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-03	24.0	20.5	87.40	2.6	286.7	17.9	1733.4	0.0	3.5	0.01215	0.01163	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-04	24.0	21.0	88.74	2.4	289.1	18.6	1752.0	0.0	3.6	0.01215	0.01271	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-05	24.0	21.4	88.76	2.4	291.5	19.0	1770.9	0.0	3.6	0.01215	0.0125	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-06	24.0	21.4	88.74	2.4	293.9	19.0	1789.9	0.0	3.6	0.01215	0.01245	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-07	24.0	19.6	87.83	2.4	296.3	17.3	1807.2	0.0	3.7	0.01215	0.01255	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-08	24.0	19.9	88.28	2.3	298.6	17.6	1824.7	0.0	3.7	0.01215	0.01288	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-09	24.0	19.8	87.69	2.4	301.1	17.4	1842.1	0.0	3.7	0.01215	0.0123	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-10	24.0	20.2	88.14	2.4	303.5	17.8	1859.9	0.0	3.8	0.01215	0.01255	98.0	931.0	32-1200	77	74.19	22	0	0	0	1150	300	
2012-Apr-11	24.0	20.6	87.40	2.6	306.0	18.0	1877.8	0.0	3.8	0.01215	0.01158	1.0	9.5	32-1200	150	38.08	17	0	0	0	1150	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	60.1	99.52	0.3	306.3	59.8	1937.6	0.0	3.8	0.01215	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-13	24.0	64.5	99.53	0.3	306.6	64.2	2001.8	0.0	3.8	0.01215	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-14	24.0	66.8	99.55	0.3	306.9	66.5	2068.2	0.0	3.8	0.01215	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-15	24.0	63.5	99.54	0.3	307.2	63.2	2131.5	0.0	3.8	0.01215	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-16	24.0	63.2	99.49	0.3	307.5	62.9	2194.3	0.0	3.8	0.01215	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-17	24.0	65.1	99.62	0.3	307.8	64.9	2259.2	0.0	3.8	0.01215	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-18	24.0	65.7	99.57	0.3	308.1	65.5	2324.6	0.0	3.8	0.012	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-19	24.0	65.2	99.56	0.3	308.4	64.9	2389.5	0.0	3.8	0.012	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-20	24.0	63.9	99.55	0.3	308.7	63.6	2453.1	0.0	3.8	0.012	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-21	24.0	64.6	99.55	0.3	308.9	64.4	2517.5	0.0	3.8	0.012	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-22	24.0	59.0	99.53	0.3	309.2	58.8	2576.3	0.0	3.8	0.012	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-23	24.0	61.1	99.53	0.3	309.5	60.8	2637.1	0.0	3.8	0.012	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-24	24.0	60.6	99.49	0.3	309.8	60.3	2697.4	0.0	3.8	0.012	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-25	24.0	64.2	99.56	0.3	310.1	63.9	2761.3	0.0	3.8	0.012	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-26	24.0	69.1	99.58	0.3	310.4	68.8	2830.1	0.0	3.8	0.012	0.	1.0	9.5	32-1200	200	92.70	17	0	0	0	1150	300	
2012-Apr-27	24.0	100.9	100.00	0.0	310.4	100.9	2931.0	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-Apr-28	24.0	96.3	100.00	0.0	310.4	96.3	3027.3	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-Apr-29	24.0	96.5	100.00	0.0	310.4	96.5	3123.8	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-Apr-30	24.0	96.4	100.00	0.0	310.4	96.4	3220.2	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-01	24.0	96.5	100.00	0.0	310.4	96.5	3316.7	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-02	24.0	96.8	100.00	0.0	310.4	96.8	3413.4	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-03	24.0	95.1	100.00	0.0	310.4	95.1	3508.5	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-04	24.0	91.3	100.00	0.0	310.4	91.3	3599.8	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-05	24.0	94.2	100.00	0.0	310.4	94.2	3694.0	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-06	24.0	97.7	100.00	0.0	310.4	97.7	3791.7	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-07	24.0	98.6	100.00	0.0	310.4	98.6	3890.3	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-08	24.0	96.7	100.00	0.0	310.4	96.7	3987.0	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-09	24.0	96.9	100.00	0.0	310.4	96.9	4084.0	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-10	24.0	96.9	100.00	0.0	310.4	96.9	4180.9	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-11	24.0	91.3	100.00	0.0	310.4	91.3	4272.2	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-12	24.0	99.4	100.00	0.0	310.4	99.4	4371.5	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-13	24.0	92.5	100.00	0.0	310.4	92.5	4464.0	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-14	24.0	92.8	100.00	0.0	310.4	92.8	4556.8	0.0	3.8	0.012	0.	102.0	969.0	32-1200	300	91.63	16	0	0	0	1150	300	
2012-May-15	24.0	93.9	100.00	0.0	310.4	93.9	4650.7	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	93.4	100.00	0.0	310.4	93.4	4744.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-17	24.0	93.4	100.00	0.0	310.4	93.4	4837.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-18	24.0	90.2	100.00	0.0	310.4	90.2	4927.7	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-19	24.0	89.6	100.00	0.0	310.4	89.6	5017.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-20	24.0	92.5	100.00	0.0	310.4	92.5	5109.7	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-21	24.0	88.3	100.00	0.0	310.4	88.3	5198.0	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-22	24.0	92.2	100.00	0.0	310.4	92.2	5290.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-23	24.0	92.2	100.00	0.0	310.4	92.2	5382.4	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-24	24.0	103.8	100.00	0.0	310.4	103.8	5486.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-25	24.0	96.4	100.00	0.0	310.4	96.4	5582.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-26	24.0	105.3	100.00	0.0	310.4	105.3	5687.8	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-27	24.0	88.8	100.00	0.0	310.4	88.8	5776.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-28	24.0	93.0	100.00	0.0	310.4	93.0	5869.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-29	24.0	93.0	100.00	0.0	310.4	93.0	5962.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-30	24.0	81.4	100.00	0.0	310.4	81.4	6044.0	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-May-31	24.0	92.6	100.00	0.0	310.4	92.6	6136.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-01	24.0	94.5	100.00	0.0	310.4	94.5	6231.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-02	24.0	95.2	100.00	0.0	310.4	95.2	6326.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-03	24.0	85.6	100.00	0.0	310.4	85.6	6411.9	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-04	24.0	91.2	100.00	0.0	310.4	91.2	6503.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-05	16.0	95.7	100.00	0.0	310.4	95.7	6598.8	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-06	24.0	98.3	100.00	0.0	310.4	98.3	6697.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-07	24.0	95.7	100.00	0.0	310.4	95.7	6792.8	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-08	24.0	97.1	100.00	0.0	310.4	97.1	6889.9	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-09	24.0	99.7	100.00	0.0	310.4	99.7	6989.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-10	24.0	104.6	100.00	0.0	310.4	104.6	7094.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-11	24.0	106.2	100.00	0.0	310.4	106.2	7200.4	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-12	24.0	94.2	100.00	0.0	310.4	94.2	7294.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-13	24.0	94.1	100.00	0.0	310.4	94.1	7388.7	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-14	24.0	91.9	100.00	0.0	310.4	91.9	7480.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-15	24.0	93.9	100.00	0.0	310.4	93.9	7574.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-16	24.0	94.9	100.00	0.0	310.4	94.9	7669.4	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-17	24.0	90.0	100.00	0.0	310.4	90.0	7759.4	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-18	22.0	96.8	100.00	0.0	310.4	96.8	7856.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	99.9	100.00	0.0	310.4	99.9	7956.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-20	24.0	96.5	100.00	0.0	310.4	96.5	8052.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-21	24.0	93.8	100.00	0.0	310.4	93.8	8146.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-22	24.0	97.2	100.00	0.0	310.4	97.2	8243.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-23	24.0	100.8	100.00	0.0	310.4	100.8	8344.4	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-24	24.0	94.4	100.00	0.0	310.4	94.4	8438.8	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-25	24.0	83.7	100.00	0.0	310.4	83.7	8522.4	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-26	24.0	89.1	100.00	0.0	310.4	89.1	8611.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-27	24.0	87.3	100.00	0.0	310.4	87.3	8698.9	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-28	24.0	93.0	100.00	0.0	310.4	93.0	8791.9	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-29	24.0	94.6	100.00	0.0	310.4	94.6	8886.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jun-30	24.0	97.0	100.00	0.0	310.4	97.0	8983.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-01	24.0	92.4	100.00	0.0	310.4	92.4	9075.9	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-02	24.0	92.2	100.00	0.0	310.4	92.2	9168.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-03	24.0	95.0	100.00	0.0	310.4	95.0	9263.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-04	24.0	95.4	100.00	0.0	310.4	95.4	9358.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-05	24.0	93.9	100.00	0.0	310.4	93.9	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-06	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-07	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-08	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-09	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-10	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-11	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-12	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-13	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-14	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-15	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-16	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-17	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-18	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-19	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-20	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-21	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-22	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Jul-23	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-24	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-25	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-26	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-27	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-28	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-29	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-30	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Jul-31	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-01	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-02	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-03	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-04	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-05	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-06	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-07	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-08	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-09	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-10	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-11	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-12	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-13	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-14	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-15	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-16	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-17	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-18	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-19	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-20	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-21	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-22	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-23	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-24	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-25	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-27	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-28	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-29	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-30	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Aug-31	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-01	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-02	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-03	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-04	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-05	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-06	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-07	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-08	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-09	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-10	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-11	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-12	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-13	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-14	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-15	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-16	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-17	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-18	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-19	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-20	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-21	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-22	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-23	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-24	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-25	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-26	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-27	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-28	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Sep-30	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-01	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-02	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-03	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-04	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-05	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-06	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-07	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-08	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-09	.0	0.0	0.00	0.0	310.4	0.0	9452.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	298	91.88	17	0	0	0	1150	300	
2012-Oct-10	24.0	106.2	100.00	0.0	310.4	106.2	9558.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	138.99	17	0	0	0	1150	300	
2012-Oct-11	24.0	102.8	100.00	0.0	310.4	102.8	9661.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	138.99	17	0	0	0	1150	300	
2012-Oct-12	24.0	103.9	100.00	0.0	310.4	103.9	9765.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	138.99	17	0	0	0	1150	300	
2012-Oct-13	24.0	105.3	100.00	0.0	310.4	105.3	9870.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	138.99	17	0	0	0	1150	300	
2012-Oct-14	24.0	68.1	100.00	0.0	310.4	68.1	9938.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-15	24.0	63.6	100.00	0.0	310.4	63.6	10002.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-16	24.0	61.6	100.00	0.0	310.4	61.6	10063.8	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-17	24.0	61.1	100.00	0.0	310.4	61.1	10124.9	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-18	24.0	63.1	100.00	0.0	310.4	63.1	10187.9	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-19	24.0	59.4	100.00	0.0	310.4	59.4	10247.4	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-20	24.0	58.6	100.00	0.0	310.4	58.6	10305.9	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-21	24.0	60.6	100.00	0.0	310.4	60.6	10366.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-22	24.0	58.6	100.00	0.0	310.4	58.6	10425.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-23	24.0	58.5	100.00	0.0	310.4	58.5	10483.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-24	24.0	58.9	100.00	0.0	310.4	58.9	10542.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-25	24.0	60.6	100.00	0.0	310.4	60.6	10603.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-26	24.0	61.0	100.00	0.0	310.4	61.0	10664.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-27	24.0	62.2	100.00	0.0	310.4	62.2	10726.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-28	24.0	62.5	100.00	0.0	310.4	62.5	10788.7	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-29	24.0	58.8	100.00	0.0	310.4	58.8	10847.5	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-30	24.0	58.6	100.00	0.0	310.4	58.6	10906.0	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Oct-31	24.0	60.3	100.00	0.0	310.4	60.3	10966.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	
2012-Nov-01	24.0	61.8	100.00	0.0	310.4	61.8	11028.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	197	91.97	17	0	0	0	1150	100	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	67.2	100.00	0.0	310.4	67.2	11095.3	0.0	3.8	0.012	0.	38.0	361.0	32-1200	230	87.12	17	0	0	0	1150	100	
2012-Nov-03	24.0	68.8	100.00	0.0	310.4	68.8	11164.1	0.0	3.8	0.012	0.	38.0	361.0	32-1200	230	87.12	17	0	0	0	1150	100	
2012-Nov-04	24.0	67.8	100.00	0.0	310.4	67.8	11231.9	0.0	3.8	0.012	0.	38.0	361.0	32-1200	230	87.12	17	0	0	0	1150	100	
2012-Nov-05	24.0	68.8	100.00	0.0	310.4	68.8	11300.7	0.0	3.8	0.012	0.	38.0	361.0	32-1200	230	87.12	17	0	0	0	1150	100	
2012-Nov-06	24.0	70.0	100.00	0.0	310.4	70.0	11370.6	0.0	3.8	0.012	0.	38.0	361.0	32-1200	230	87.12	17	0	0	0	1150	100	
2012-Nov-07	24.0	72.1	100.00	0.0	310.4	72.1	11442.7	0.0	3.8	0.012	0.	38.0	361.0	32-1200	230	87.12	17	0	0	0	1150	100	
2012-Nov-08	24.0	73.5	100.00	0.0	310.4	73.5	11516.2	0.0	3.8	0.012	0.	38.0	361.0	32-1200	230	87.12	17	0	0	0	1150	100	
2012-Nov-09	24.0	77.4	99.91	0.1	310.5	77.3	11593.5	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-10	24.0	74.6	99.91	0.1	310.5	74.5	11668.0	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-11	24.0	68.8	99.90	0.1	310.6	68.7	11736.7	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-12	24.0	73.2	99.90	0.1	310.7	73.1	11809.9	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-13	24.0	73.6	99.90	0.1	310.7	73.5	11883.4	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-14	24.0	73.1	99.90	0.1	310.8	73.0	11956.4	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-15	24.0	65.2	99.89	0.1	310.9	65.2	12021.6	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-16	24.0	68.6	99.90	0.1	311.0	68.5	12090.1	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-17	24.0	68.9	99.90	0.1	311.0	68.8	12158.9	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-18	24.0	69.3	99.90	0.1	311.1	69.2	12228.1	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-19	24.0	70.4	99.90	0.1	311.2	70.4	12298.5	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-20	24.0	70.4	99.90	0.1	311.2	70.4	12368.8	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-21	24.0	73.4	99.90	0.1	311.3	73.3	12442.1	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-22	24.0	71.6	99.90	0.1	311.4	71.5	12513.6	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-23	24.0	71.0	99.92	0.1	311.4	70.9	12584.6	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-24	24.0	68.9	99.91	0.1	311.5	68.8	12653.4	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-25	24.0	71.7	99.89	0.1	311.6	71.7	12725.0	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-26	24.0	71.4	99.92	0.1	311.6	71.3	12796.3	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-27	24.0	69.3	99.88	0.1	311.7	69.2	12865.6	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-28	24.0	73.1	99.92	0.1	311.8	73.0	12938.6	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-29	24.0	68.4	99.90	0.1	311.8	68.3	13006.9	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Nov-30	24.0	67.3	99.90	0.1	311.9	67.2	13074.1	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-01	24.0	69.7	99.91	0.1	312.0	69.6	13143.7	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-02	24.0	73.5	99.90	0.1	312.0	73.4	13217.1	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-03	24.0	72.4	99.90	0.1	312.1	72.3	13289.4	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-04	24.0	74.7	99.91	0.1	312.2	74.6	13364.0	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-05	24.0	74.0	99.92	0.1	312.2	74.0	13438.0	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 104/07-29-009-16W4/00 | 104072900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	72.2	99.92	0.1	312.3	72.1	13510.1	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-07	24.0	71.3	99.90	0.1	312.4	71.2	13581.3	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-08	24.0	74.7	99.91	0.1	312.4	74.7	13655.9	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-09	24.0	73.2	99.90	0.1	312.5	73.2	13729.1	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-10	24.0	74.4	99.91	0.1	312.6	74.3	13803.4	0.0	3.8	0.012	0.	81.0	769.5	32-1200	251	84.79	19	0	0	0	1150	50	
2012-Dec-11	24.0	80.4	100.00	0.0	312.6	80.4	13883.8	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-12	24.0	83.0	100.00	0.0	312.6	83.0	13966.8	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-13	24.0	84.4	100.00	0.0	312.6	84.4	14051.2	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-14	24.0	83.1	100.00	0.0	312.6	83.1	14134.2	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-15	24.0	83.7	100.00	0.0	312.6	83.7	14218.0	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-16	24.0	82.8	100.00	0.0	312.6	82.8	14300.7	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-17	24.0	82.9	100.00	0.0	312.6	82.9	14383.6	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-18	24.0	84.1	100.00	0.0	312.6	84.1	14467.8	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-19	24.0	84.0	100.00	0.0	312.6	84.0	14551.8	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-20	24.0	83.8	100.00	0.0	312.6	83.8	14635.6	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-21	24.0	84.5	100.00	0.0	312.6	84.5	14720.1	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-22	24.0	82.1	100.00	0.0	312.6	82.1	14802.2	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-23	22.0	86.0	100.00	0.0	312.6	86.0	14888.2	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-24	24.0	83.3	100.00	0.0	312.6	83.3	14971.5	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-25	24.0	84.2	100.00	0.0	312.6	84.2	15055.7	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-26	24.0	82.4	100.00	0.0	312.6	82.4	15138.1	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-27	24.0	82.6	100.00	0.0	312.6	82.6	15220.7	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-28	24.0	80.5	100.00	0.0	312.6	80.5	15301.2	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-29	24.0	78.1	100.00	0.0	312.6	78.1	15379.3	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-30	24.0	82.2	100.00	0.0	312.6	82.2	15461.5	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
2012-Dec-31	24.0	82.4	100.00	0.0	312.6	82.4	15543.9	0.0	3.8	0.012	0.	64.0	608.0	32-1200	261	92.15	19	0	0	0	1150	100	
Well Totals:	6462.0	15856.5		312.6		15543.9		3.8															
Well Avg.:		43.3	69.87	0.9		42.5		0.0		0.016731	0.003482	60.8	577.7		219	88.10					1150	247	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.24349	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Feb-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

		Measured + Prorated Volumes																					
	Hours			Oil		Water		Gas		GOR	GOR	JTS	M to	Pump		Pump	MOTOR				TBP	CSP	
Prod Date	On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	(stored)	(calc)	to	FLD	Model	RPM	Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Nov-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **xCROW 100/08-29-009-16W4/00 | 100082900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR				TBP	CSP	
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	(kPa)	(kPa)	RM
2012-Dec-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2012-Dec-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.243001	0.	55.0	0.0		347	80.06					1150	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jan-01	24.0	3.9	27.72	2.8	2.8	1.1	1.1	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-02	24.0	3.7	29.57	2.6	5.4	1.1	2.2	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-03	24.0	4.0	27.43	2.9	8.3	1.1	3.3	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-04	24.0	3.7	27.61	2.7	11.0	1.0	4.3	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-05	24.0	3.7	29.32	2.6	13.6	1.1	5.4	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-06	24.0	3.3	31.52	2.3	15.9	1.0	6.4	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-07	24.0	3.5	31.07	2.4	18.3	1.1	7.5	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-08	24.0	3.9	26.87	2.8	21.1	1.0	8.6	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-09	24.0	3.8	26.72	2.8	23.9	1.0	9.6	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-10	24.0	3.9	26.90	2.9	26.8	1.1	10.6	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-11	24.0	3.7	28.57	2.7	29.4	1.1	11.7	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-12	24.0	3.9	27.44	2.8	32.3	1.1	12.8	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-13	24.0	3.8	28.19	2.7	35.0	1.1	13.8	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-14	24.0	3.9	27.18	2.8	37.8	1.1	14.9	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-15	24.0	3.9	27.11	2.9	40.7	1.1	15.9	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-16	18.0	2.8	27.27	2.0	42.7	0.8	16.7	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-17	24.0	3.5	29.43	2.5	45.1	1.0	17.7	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-18	24.0	3.8	28.38	2.7	47.8	1.1	18.8	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-19	24.0	4.0	26.95	2.9	50.7	1.1	19.9	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-20	24.0	4.0	27.36	2.9	53.6	1.1	21.0	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-21	24.0	3.8	29.06	2.7	56.4	1.1	22.1	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2012-Jan-22	24.0	3.8	27.44	2.8	59.1	1.0	23.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Jan-23	24.0	3.6	26.89	2.6	61.7	1.0	24.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Jan-24	24.0	3.6	26.59	2.7	64.4	1.0	25.0	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Jan-25	24.0	3.6	27.58	2.6	67.0	1.0	26.0	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Jan-26	24.0	3.7	27.57	2.7	69.6	1.0	27.0	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Jan-27	24.0	3.6	28.18	2.6	72.2	1.0	28.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Jan-28	24.0	3.6	28.73	2.5	74.8	1.0	29.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Jan-29	24.0	3.5	29.77	2.4	77.2	1.0	30.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Jan-30	24.0	4.0	25.38	3.0	80.2	1.0	31.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Jan-31	24.0	3.8	26.56	2.8	83.0	1.0	32.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Feb-01	24.0	3.8	26.60	2.8	85.8	1.0	33.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Feb-02	24.0	3.6	27.42	2.6	88.4	1.0	34.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Feb-03	24.0	3.3	29.70	2.3	90.7	1.0	35.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas								MOTOR							
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Feb-04	24.0	3.4	29.82	2.4	93.1	1.0	36.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Feb-05	24.0	2.7	37.00	1.7	94.8	1.0	37.1	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Feb-06	24.0	3.3	30.91	2.3	97.1	1.0	38.2	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Feb-07	24.0	3.8	26.58	2.8	99.9	1.0	39.2	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Feb-08	24.0	3.9	28.13	2.8	102.7	1.1	40.3	0.0	0.0	0.	0.	88.0	0.0	30TP1300	125	52.30	12	0	0	0	1150	700	
2012-Feb-09	24.0	4.4	36.57	2.8	105.5	1.6	41.9	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-10	24.0	4.3	37.59	2.7	108.2	1.6	43.5	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-11	24.0	4.1	38.18	2.5	110.7	1.6	45.1	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-12	24.0	4.3	36.34	2.8	113.5	1.6	46.6	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-13	24.0	4.3	38.19	2.7	116.1	1.7	48.3	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-14	24.0	4.6	36.96	2.9	119.0	1.7	50.0	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-15	24.0	4.3	40.42	2.6	121.6	1.8	51.7	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-16	24.0	4.1	41.67	2.4	124.0	1.7	53.4	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-17	24.0	4.4	40.18	2.6	126.6	1.8	55.2	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-18	24.0	4.6	37.66	2.9	129.5	1.7	56.9	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-19	24.0	4.5	39.51	2.7	132.2	1.8	58.7	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-20	24.0	4.3	36.64	2.8	134.9	1.6	60.3	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-21	24.0	4.3	37.73	2.7	137.6	1.6	61.9	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-22	24.0	4.5	38.20	2.8	140.4	1.7	63.6	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-23	24.0	4.2	39.09	2.5	142.9	1.6	65.2	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-24	24.0	4.5	36.16	2.9	145.8	1.6	66.9	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-25	24.0	4.5	36.47	2.8	148.6	1.6	68.5	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-26	24.0	4.5	35.73	2.9	151.5	1.6	70.1	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-27	24.0	4.3	36.19	2.8	154.2	1.6	71.6	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-28	24.0	4.3	35.96	2.8	157.0	1.6	73.2	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Feb-29	24.0	4.3	37.18	2.7	159.7	1.6	74.8	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-01	24.0	4.3	35.33	2.8	162.5	1.5	76.3	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-02	24.0	4.3	36.15	2.7	165.2	1.5	77.8	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-03	24.0	4.4	38.13	2.7	167.9	1.7	79.5	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-04	24.0	4.2	38.24	2.6	170.5	1.6	81.1	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-05	24.0	4.3	37.59	2.7	173.2	1.6	82.7	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-06	24.0	4.3	37.27	2.7	175.9	1.6	84.4	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-07	24.0	4.1	39.75	2.4	178.3	1.6	86.0	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-08	24.0	4.4	35.63	2.8	181.1	1.6	87.5	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Mar-09	24.0	4.0	41.16	2.3	183.5	1.6	89.1	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-10	24.0	3.8	42.18	2.2	185.6	1.6	90.7	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-11	24.0	4.2	38.33	2.6	188.2	1.6	92.3	0.0	0.0	0.	0.	70.0	0.0	30TP1300	144	55.14	15	0	0	0	1150	600	
2012-Mar-12	24.0	4.3	38.55	2.6	190.9	1.7	94.0	0.0	0.0	0.	0.	70.0	0.0	30TP1300	180	44.75	17	0	0	0	1150	700	
2012-Mar-13	24.0	4.1	41.16	2.4	193.3	1.7	95.7	0.0	0.0	0.	0.	70.0	0.0	30TP1300	180	44.75	17	0	0	0	1150	700	
2012-Mar-14	24.0	4.2	37.80	2.6	195.9	1.6	97.3	0.0	0.0	0.	0.	70.0	0.0	30TP1300	180	44.75	17	0	0	0	1150	700	
2012-Mar-15	24.0	4.1	41.63	2.4	198.3	1.7	99.0	0.0	0.0	0.	0.	70.0	0.0	30TP1300	180	44.75	17	0	0	0	1150	700	
2012-Mar-16	24.0	4.4	40.54	2.6	200.9	1.8	100.8	0.0	0.0	0.	0.	70.0	0.0	30TP1300	180	44.75	17	0	0	0	1150	700	
2012-Mar-17	24.0	4.7	38.17	2.9	203.8	1.8	102.6	0.0	0.0	0.	0.	70.0	0.0	30TP1300	180	44.75	17	0	0	0	1150	700	
2012-Mar-18	24.0	4.5	37.89	2.8	206.6	1.7	104.3	0.0	0.0	0.	0.	70.0	0.0	30TP1300	180	44.75	17	0	0	0	1150	700	
2012-Mar-19	24.0	4.6	38.07	2.8	209.5	1.7	106.0	0.0	0.0	0.	0.	70.0	0.0	30TP1300	180	44.75	17	0	0	0	1150	700	
2012-Mar-20	24.0	5.1	36.27	3.3	212.7	1.9	107.9	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-21	24.0	5.1	35.84	3.2	215.9	1.8	109.7	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-22	24.0	5.1	36.65	3.3	219.2	1.9	111.6	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-23	24.0	5.0	37.75	3.1	222.3	1.9	113.4	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-24	24.0	5.2	36.03	3.3	225.6	1.9	115.3	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-25	24.0	5.1	36.58	3.3	228.9	1.9	117.2	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-26	24.0	4.9	36.96	3.1	231.9	1.8	119.0	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-27	24.0	5.0	37.63	3.1	235.0	1.9	120.9	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-28	24.0	3.4	54.90	1.5	236.6	1.9	122.7	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-29	24.0	5.1	38.11	3.2	239.7	1.9	124.6	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-30	24.0	5.5	36.63	3.5	243.2	2.0	126.6	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Mar-31	24.0	5.4	37.29	3.4	246.6	2.0	128.7	0.0	0.0	0.	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-01	24.0	5.5	36.50	3.5	250.0	2.0	130.7	0.0	0.0	0.00943	0.00862	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-02	24.0	5.3	37.97	3.3	253.3	2.0	132.7	0.0	0.1	0.00943	0.00909	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-03	24.0	5.3	36.76	3.3	256.7	1.9	134.6	0.0	0.1	0.00943	0.00904	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-04	24.0	5.1	39.80	3.0	259.7	2.0	136.6	0.0	0.1	0.00943	0.00987	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-05	24.0	5.1	39.88	3.1	262.8	2.1	138.7	0.0	0.2	0.00943	0.00971	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-06	24.0	5.2	39.81	3.1	265.9	2.1	140.7	0.0	0.2	0.00943	0.00968	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-07	24.0	4.9	37.85	3.1	269.0	1.9	142.6	0.0	0.2	0.00943	0.00977	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-08	24.0	4.9	38.78	3.0	272.0	1.9	144.5	0.0	0.2	0.00943	0.01	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-09	24.0	5.0	37.45	3.1	275.1	1.9	146.4	0.0	0.3	0.00943	0.00955	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-10	24.0	5.0	38.40	3.1	278.2	1.9	148.3	0.0	0.3	0.00943	0.00974	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-11	24.0	5.3	36.81	3.3	281.5	1.9	150.2	0.0	0.3	0.00943	0.00901	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Apr-12	24.0	4.8	36.19	3.1	284.6	1.7	152.0	0.0	0.4	0.00943	0.00984	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-13	24.0	5.0	36.98	3.2	287.7	1.9	153.8	0.0	0.4	0.00943	0.00946	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-14	24.0	5.1	37.72	3.2	290.9	1.9	155.7	0.0	0.4	0.00943	0.00946	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-15	24.0	4.9	37.42	3.1	294.0	1.8	157.6	0.0	0.4	0.00943	0.00654	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-16	24.0	5.2	35.27	3.3	297.3	1.8	159.4	0.0	0.5	0.00943	0.00898	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-17	24.0	4.5	41.50	2.7	299.9	1.9	161.3	0.0	0.5	0.00943	0.01132	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-18	24.0	4.8	39.34	2.9	302.9	1.9	163.2	0.0	0.5	0.009	0.	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-19	24.0	4.9	38.06	3.1	305.9	1.9	165.0	0.0	0.5	0.009	0.0098	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-20	24.0	4.9	37.32	3.1	309.0	1.8	166.9	0.0	0.6	0.009	0.00647	70.0	0.0	30TP1300	200	45.28	17	0	0	0	1150	700	
2012-Apr-21	24.0	6.2	37.64	3.9	312.9	2.3	169.2	0.0	0.6	0.009	0.00777	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-Apr-22	24.0	5.9	36.35	3.7	316.6	2.1	171.3	0.1	0.6	0.009	0.0134	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-Apr-23	24.0	6.1	36.30	3.9	320.5	2.2	173.5	0.0	0.7	0.009	0.00777	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-Apr-24	24.0	6.3	35.04	4.1	324.5	2.2	175.7	0.0	0.7	0.009	0.00739	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-Apr-25	24.0	6.0	38.67	3.7	328.2	2.3	178.1	0.0	0.7	0.009	0.00815	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-Apr-26	24.0	6.4	39.18	3.9	332.1	2.5	180.6	0.0	0.8	0.009	0.01031	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-Apr-27	24.0	6.3	38.64	3.9	336.0	2.5	183.0	0.0	0.8	0.009	0.00771	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-Apr-28	24.0	6.2	37.99	3.8	339.8	2.3	185.3	0.0	0.8	0.009	0.01047	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-Apr-29	24.0	6.2	37.84	3.9	343.7	2.4	187.7	0.0	0.9	0.009	0.01036	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-Apr-30	24.0	6.2	37.56	3.9	347.6	2.3	190.0	0.0	0.9	0.009	0.01028	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-01	24.0	6.7	35.29	4.3	351.9	2.4	192.4	0.0	0.9	0.009	0.00696	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-02	24.0	6.1	38.27	3.8	355.7	2.4	194.7	0.0	1.0	0.009	0.00792	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-03	24.0	6.0	38.25	3.7	359.4	2.3	197.0	0.0	1.0	0.009	0.00804	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-04	24.0	6.3	35.41	4.1	363.4	2.2	199.3	0.0	1.0	0.009	0.00741	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-05	24.0	6.3	36.58	4.0	367.4	2.3	201.5	0.0	1.1	0.009	0.00756	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-06	24.0	6.3	37.54	4.0	371.4	2.4	203.9	0.0	1.1	0.009	0.00758	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-07	24.0	6.2	38.65	3.8	375.2	2.4	206.3	0.0	1.1	0.009	0.00787	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-08	24.0	6.2	38.15	3.8	379.0	2.4	208.7	0.0	1.2	0.009	0.0105	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-09	24.0	6.2	38.00	3.9	382.8	2.4	211.0	0.0	1.2	0.009	0.01039	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-10	24.0	6.2	38.19	3.8	386.7	2.4	213.4	0.0	1.2	0.009	0.00785	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-11	24.0	6.1	36.33	3.9	390.5	2.2	215.6	0.0	1.3	0.009	0.00771	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-12	24.0	6.3	38.29	3.9	394.4	2.4	218.0	0.0	1.3	0.009	0.00769	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-13	24.0	5.4	41.44	3.2	397.6	2.3	220.3	0.0	1.3	0.009	0.00943	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-14	24.0	6.7	33.83	4.4	402.0	2.3	222.6	0.0	1.4	0.009	0.00679	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-15	24.0	5.8	39.83	3.5	405.5	2.3	224.8	0.0	1.4	0.009	0.01156	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-May-16	24.0	5.7	39.79	3.5	409.0	2.3	227.1	0.0	1.4	0.009	0.01159	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-17	24.0	5.8	39.18	3.5	412.5	2.3	229.4	0.0	1.4	0.009	0.00282	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-18	24.0	6.3	35.09	4.1	416.6	2.2	231.6	0.0	1.5	0.009	0.00983	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-19	24.0	5.7	38.42	3.5	420.1	2.2	233.8	0.0	1.5	0.009	0.0114	91.0	0.0	30TP1300	200	56.67	17	0	0	0	1150	700	
2012-May-20	24.0	6.7	37.93	4.1	424.2	2.5	236.3	0.0	1.6	0.009	0.00725	91.0	0.0	30TP1300	202	62.97	17	0	0	0	1150	1000	
2012-May-21	24.0	6.6	36.83	4.2	428.4	2.4	238.7	0.0	1.6	0.009	0.00723	91.0	0.0	30TP1300	202	62.97	17	0	0	0	1150	1000	
2012-May-22	24.0	6.6	38.45	4.1	432.4	2.5	241.3	0.0	1.6	0.009	0.00741	91.0	0.0	30TP1300	202	62.97	17	0	0	0	1150	1000	
2012-May-23	24.0	6.3	39.75	3.8	436.2	2.5	243.8	0.0	1.6	0.009	0.00785	91.0	0.0	30TP1300	202	62.97	17	0	0	0	1150	1000	
2012-May-24	24.0	7.3	39.06	4.4	440.7	2.8	246.6	0.0	1.7	0.009	0.00677	91.0	0.0	30TP1300	202	62.97	17	0	0	0	1150	1000	
2012-May-25	24.0	6.9	38.48	4.2	444.9	2.6	249.3	0.0	1.7	0.009	0.00711	91.0	0.0	30TP1300	202	62.97	17	0	0	0	1150	1000	
2012-May-26	24.0	6.6	43.50	3.7	448.6	2.9	252.1	0.0	1.7	0.009	0.00802	91.0	0.0	30TP1300	202	62.97	17	0	0	0	1150	1000	
2012-May-27	24.0	6.4	38.27	3.9	452.5	2.4	254.6	0.0	1.8	0.009	0.00765	91.0	0.0	30TP1300	202	62.97	17	0	0	0	1150	1000	
2012-May-28	24.0	6.2	23.27	4.8	457.3	1.5	256.0	0.0	1.8	0.009	0.00837	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-May-29	24.0	6.3	23.09	4.8	462.2	1.5	257.5	0.0	1.8	0.009	0.00828	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-May-30	24.0	6.2	20.62	4.9	467.0	1.3	258.7	0.0	1.9	0.009	0.00818	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-May-31	24.0	6.7	21.51	5.3	472.3	1.5	260.2	0.0	1.9	0.009	0.00756	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-01	24.0	6.5	22.77	5.0	477.4	1.5	261.7	0.0	2.0	0.009	0.00797	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-02	24.0	6.3	23.50	4.9	482.2	1.5	263.2	0.0	2.0	0.009	0.00825	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-03	24.0	6.4	20.90	5.1	487.3	1.3	264.5	0.0	2.0	0.009	0.00789	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-04	24.0	6.5	22.03	5.1	492.3	1.4	265.9	0.0	2.1	0.009	0.00791	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-05	16.0	5.3	27.90	3.9	496.2	1.5	267.4	0.0	2.1	0.009	0.00779	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-06	24.0	5.9	26.19	4.3	500.5	1.5	269.0	0.0	2.1	0.009	0.00691	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-07	24.0	6.3	23.81	4.8	505.3	1.5	270.5	0.0	2.2	0.009	0.00625	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-08	24.0	6.4	23.82	4.9	510.2	1.5	272.0	0.0	2.2	0.009	0.00617	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-09	24.0	7.0	22.35	5.4	515.6	1.6	273.5	0.1	2.3	0.009	0.00923	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-10	24.0	6.3	25.91	4.7	520.3	1.6	275.2	0.0	2.3	0.009	0.00858	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-11	24.0	6.6	25.23	4.9	525.2	1.7	276.8	0.0	2.3	0.009	0.00813	93.0	0.0	30TP1300	202	62.97	16	0	0	0	1150	1000	
2012-Jun-12	24.0	2.1	22.49	1.6	526.8	0.5	277.3	0.0	2.3	0.009	0.00617	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-13	24.0	2.2	21.56	1.7	528.5	0.5	277.8	0.0	2.4	0.009	0.00585	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-14	24.0	2.2	21.20	1.7	530.2	0.5	278.2	0.0	2.4	0.009	0.00585	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-15	24.0	2.1	22.82	1.6	531.8	0.5	278.7	0.0	2.4	0.009	0.00629	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-16	24.0	2.2	21.62	1.7	533.6	0.5	279.2	0.0	2.4	0.009	0.00575	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-17	24.0	2.1	21.33	1.7	535.2	0.5	279.6	0.0	2.4	0.009	0.00602	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-18	22.0	1.8	26.52	1.3	536.5	0.5	280.1	0.0	2.4	0.009	0.00752	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jun-19	24.0	2.0	25.64	1.5	538.0	0.5	280.6	0.0	2.4	0.009	0.0069	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-20	24.0	2.0	24.24	1.5	539.5	0.5	281.1	0.0	2.4	0.009	0.	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-21	24.0	2.2	21.36	1.7	541.2	0.5	281.6	0.0	2.4	0.009	0.00578	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-22	24.0	2.1	22.90	1.7	542.9	0.5	282.1	0.0	2.4	0.009	0.00606	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-23	24.0	2.1	24.40	1.6	544.5	0.5	282.6	0.0	2.5	0.009	0.01266	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-24	24.0	2.4	19.92	1.9	546.3	0.5	283.0	0.0	2.5	0.009	0.00529	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-25	24.0	3.0	14.09	2.6	548.9	0.4	283.5	0.0	2.5	0.009	0.00781	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-26	24.0	1.3	33.83	0.9	549.8	0.5	283.9	0.0	2.5	0.009	0.02273	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-27	24.0	2.0	21.89	1.6	551.4	0.4	284.4	0.0	2.5	0.009	0.01274	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-28	24.0	2.3	20.35	1.8	553.2	0.5	284.8	0.0	2.5	0.009	0.01087	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-29	24.0	2.1	22.54	1.7	554.8	0.5	285.3	0.0	2.6	0.009	0.01212	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jun-30	24.0	2.3	21.21	1.8	556.7	0.5	285.8	0.0	2.6	0.009	0.01099	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-01	24.0	2.3	19.91	1.9	558.5	0.5	286.3	0.0	2.6	0.009	0.01081	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-02	24.0	2.1	21.60	1.7	560.2	0.5	286.7	0.0	2.6	0.009	0.01198	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-03	24.0	2.1	23.19	1.6	561.8	0.5	287.2	0.0	2.6	0.009	0.01258	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-04	24.0	2.2	22.12	1.7	563.5	0.5	287.7	0.0	2.7	0.009	0.01183	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-05	24.0	2.1	22.82	1.6	565.1	0.5	288.1	0.0	2.7	0.009	0.01258	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-06	24.0	2.3	20.09	1.8	566.9	0.5	288.6	0.0	2.7	0.009	0.01093	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-07	24.0	2.1	23.22	1.6	568.5	0.5	289.1	0.0	2.7	0.009	0.00617	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-08	24.0	2.3	18.45	1.9	570.4	0.4	289.5	0.0	2.7	0.009	0.00526	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-09	24.0	2.4	19.92	1.9	572.3	0.5	290.0	0.0	2.7	0.009	0.00518	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-10	24.0	2.4	19.67	2.0	574.3	0.5	290.5	0.0	2.7	0.009	0.0051	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-11	24.0	2.4	18.57	1.9	576.2	0.4	290.9	0.0	2.7	0.009	0.	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-12	24.0	2.4	19.33	1.9	578.1	0.5	291.4	0.0	2.8	0.009	0.00521	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-13	24.0	2.4	19.75	1.9	580.1	0.5	291.9	0.0	2.8	0.009	0.00524	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-14	24.0	2.1	22.86	1.6	581.7	0.5	292.3	0.0	2.8	0.009	0.00617	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-15	24.0	1.0	51.02	0.5	582.2	0.5	292.8	0.0	2.8	0.009	0.04167	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-16	24.0	1.5	30.52	1.1	583.2	0.5	293.3	0.0	2.8	0.009	0.01869	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-17	24.0	2.0	22.55	1.6	584.8	0.5	293.8	0.0	2.8	0.009	0.00633	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-18	24.0	2.2	21.27	1.7	586.5	0.5	294.2	0.0	2.8	0.009	0.00575	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-19	24.0	2.2	21.27	1.7	588.3	0.5	294.7	0.0	2.8	0.009	0.00575	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-20	24.0	2.2	21.08	1.8	590.0	0.5	295.2	0.0	2.9	0.009	0.00568	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-21	24.0	2.3	21.33	1.8	591.8	0.5	295.7	0.0	2.9	0.009	0.0113	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-22	24.0	2.3	19.47	1.8	593.6	0.4	296.1	0.0	2.9	0.009	0.01099	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas									MOTOR					
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Jul-23	24.0	2.3	18.94	1.8	595.5	0.4	296.5	0.0	2.9	0.009	0.01087	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-24	24.0	2.2	20.81	1.8	597.2	0.5	297.0	0.0	2.9	0.009	0.01143	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-25	24.0	2.2	21.30	1.7	598.9	0.5	297.4	0.0	3.0	0.009	0.01176	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-26	24.0	2.2	21.20	1.7	600.6	0.5	297.9	0.0	3.0	0.009	0.0117	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-27	24.0	2.2	20.18	1.8	602.4	0.5	298.4	0.0	3.0	0.009	0.00562	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-28	24.0	2.2	20.54	1.8	604.2	0.5	298.8	0.0	3.0	0.009	0.00562	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-29	24.0	2.2	21.17	1.8	605.9	0.5	299.3	0.0	3.0	0.009	0.01143	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-30	24.0	2.0	22.61	1.5	607.5	0.5	299.7	0.0	3.0	0.009	0.01299	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Jul-31	24.0	2.2	21.17	1.8	609.2	0.5	300.2	0.0	3.1	0.009	0.01143	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-01	24.0	2.0	23.08	1.5	610.7	0.5	300.7	0.0	3.1	0.009	0.01333	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-02	24.0	2.1	21.13	1.7	612.4	0.5	301.1	0.0	3.1	0.009	0.0119	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-03	24.0	2.1	22.71	1.6	614.0	0.5	301.6	0.0	3.1	0.009	0.0125	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-04	24.0	2.1	21.90	1.6	615.7	0.5	302.0	0.0	3.1	0.009	0.0122	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-05	24.0	2.2	21.46	1.7	617.4	0.5	302.5	0.0	3.2	0.009	0.01163	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-06	24.0	2.1	22.44	1.6	619.0	0.5	303.0	0.0	3.2	0.009	0.01258	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-07	24.0	2.2	20.91	1.7	620.7	0.5	303.4	0.0	3.2	0.009	0.01149	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-08	24.0	2.1	21.80	1.7	622.4	0.5	303.9	0.0	3.2	0.009	0.01212	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-09	24.0	2.2	20.98	1.8	624.1	0.5	304.4	0.0	3.2	0.009	0.0113	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-10	24.0	2.3	20.78	1.8	626.0	0.5	304.8	0.0	3.3	0.009	0.01093	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-11	24.0	2.3	19.83	1.9	627.8	0.5	305.3	0.0	3.3	0.009	0.01075	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-12	24.0	2.3	20.00	1.8	629.6	0.5	305.7	0.0	3.3	0.009	0.01111	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-13	24.0	2.4	19.09	2.0	631.6	0.5	306.2	0.0	3.3	0.009	0.01026	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-14	24.0	2.2	22.33	1.7	633.2	0.5	306.7	0.0	3.3	0.009	0.01198	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-15	24.0	2.3	20.61	1.8	635.0	0.5	307.2	0.0	3.4	0.009	0.01105	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-16	24.0	2.2	21.86	1.7	636.7	0.5	307.6	0.0	3.4	0.009	0.0119	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-17	24.0	2.1	21.95	1.6	638.3	0.5	308.1	0.0	3.4	0.009	0.0125	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-18	24.0	2.3	21.30	1.8	640.1	0.5	308.6	0.0	3.4	0.009	0.01105	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-19	24.0	2.2	21.92	1.7	641.8	0.5	309.0	0.0	3.4	0.009	0.0117	93.0	0.0	30TP1300	202	20.35	16	0	0	0	1150	1000	
2012-Aug-20	24.0	2.6	31.37	1.8	643.6	0.8	309.8	0.0	3.5	0.009	0.01143	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-21	24.0	2.5	32.00	1.7	645.3	0.8	310.6	0.0	3.5	0.009	0.01176	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-22	24.0	2.5	32.40	1.7	647.0	0.8	311.5	0.0	3.5	0.009	0.01183	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-23	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-24	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-25	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

				Measured + Prorated Volumes																			
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Aug-26	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-27	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-28	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-29	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-30	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Aug-31	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-01	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-02	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-03	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-04	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-05	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-06	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-07	.0	0.0	0.00	0.0	647.0	0.0	311.5	0.0	3.5	0.009	0.	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-08	24.0	2.4	33.61	1.6	648.6	0.8	312.3	0.0	3.5	0.009	0.0125	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-09	24.0	2.4	33.75	1.6	650.2	0.8	313.1	0.0	3.5	0.009	0.01258	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-10	21.0	2.3	32.61	1.6	651.7	0.8	313.8	0.0	3.5	0.009	0.00645	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-11	24.0	2.6	33.20	1.7	653.5	0.9	314.7	0.0	3.6	0.009	0.01156	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-12	22.0	2.4	33.20	1.6	655.1	0.8	315.5	0.0	3.6	0.009	0.00613	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-13	24.0	2.3	34.62	1.5	656.6	0.8	316.3	0.0	3.6	0.009	0.01307	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-14	24.0	2.4	33.61	1.6	658.2	0.8	317.1	0.0	3.6	0.009	0.01235	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-15	24.0	2.4	33.20	1.6	659.9	0.8	317.9	0.0	3.6	0.009	0.01227	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-16	24.0	2.4	33.20	1.6	661.5	0.8	318.7	0.0	3.7	0.009	0.01227	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-17	24.0	2.5	32.79	1.7	663.2	0.8	319.6	0.0	3.7	0.009	0.01205	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-18	24.0	2.6	34.88	1.7	664.8	0.9	320.5	0.0	3.7	0.009	0.0119	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-19	24.0	2.5	32.52	1.7	666.5	0.8	321.3	0.0	3.7	0.009	0.01205	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-20	24.0	2.5	31.98	1.7	668.2	0.8	322.0	0.0	3.7	0.009	0.0119	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-21	24.0	2.4	31.97	1.7	669.8	0.8	322.8	0.0	3.8	0.009	0.01205	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-22	24.0	2.4	33.89	1.6	671.4	0.8	323.6	0.0	3.8	0.009	0.01266	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-23	24.0	2.5	32.40	1.7	673.1	0.8	324.4	0.0	3.8	0.009	0.01183	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-24	24.0	2.5	33.07	1.7	674.8	0.8	325.3	0.0	3.8	0.009	0.01176	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-25	24.0	2.5	35.63	1.6	676.4	0.9	326.2	0.0	3.8	0.009	0.01258	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-26	24.0	2.6	34.23	1.7	678.1	0.9	327.1	0.0	3.9	0.009	0.0117	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-27	24.0	2.6	34.60	1.7	679.8	0.9	328.0	0.0	3.9	0.009	0.01163	93.0	0.0	30TP1300	202	22.73	16	0	0	0	1150	1000	
2012-Sep-28	24.0	4.4	33.56	2.9	682.7	1.5	329.4	0.0	3.9	0.009	0.01038	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Sep-29	24.0	4.2	33.81	2.8	685.5	1.4	330.9	0.0	3.9	0.009	0.00714	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Sep-30	24.0	4.3	34.41	2.8	688.4	1.5	332.3	0.0	4.0	0.009	0.01056	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-01	24.0	4.4	34.09	2.9	691.3	1.5	333.8	0.0	4.0	0.009	0.01034	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-02	24.0	4.3	36.89	2.7	694.0	1.6	335.4	0.0	4.0	0.009	0.01103	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-03	24.0	4.3	36.13	2.7	696.7	1.6	337.0	0.0	4.0	0.009	0.01095	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-04	24.0	4.1	33.41	2.7	699.4	1.4	338.4	0.0	4.1	0.009	0.01099	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-05	24.0	4.1	33.25	2.7	702.2	1.4	339.7	0.0	4.1	0.009	0.01099	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-06	24.0	4.2	32.38	2.8	705.0	1.4	341.1	0.0	4.1	0.009	0.01056	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-07	24.0	4.3	30.79	3.0	708.0	1.3	342.4	0.0	4.2	0.009	0.01003	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-08	24.0	4.4	30.34	3.0	711.0	1.3	343.7	0.0	4.2	0.009	0.0099	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-09	24.0	4.4	29.98	3.1	714.1	1.3	345.0	0.0	4.2	0.009	0.0098	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-10	24.0	4.5	33.71	3.0	717.1	1.5	346.5	0.0	4.3	0.009	0.0101	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-11	24.0	4.6	32.17	3.1	720.2	1.5	348.0	0.0	4.3	0.009	0.00968	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-12	24.0	4.2	35.32	2.7	722.9	1.5	349.5	0.0	4.3	0.009	0.01107	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-13	24.0	4.4	34.25	2.9	725.8	1.5	351.0	0.0	4.3	0.009	0.01042	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-14	24.0	4.2	34.83	2.8	728.5	1.5	352.5	0.0	4.4	0.009	0.01091	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-15	24.0	4.1	33.58	2.7	731.2	1.4	353.8	0.0	4.4	0.009	0.00738	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-16	24.0	3.9	33.76	2.6	733.8	1.3	355.2	0.0	4.4	0.009	0.01149	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-17	24.0	4.2	31.81	2.8	736.7	1.3	356.5	0.0	4.5	0.009	0.0106	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-18	24.0	4.2	32.77	2.8	739.4	1.4	357.8	0.0	4.5	0.009	0.01075	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-19	24.0	4.2	30.33	2.9	742.4	1.3	359.1	0.0	4.5	0.009	0.0102	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-20	24.0	4.2	29.79	3.0	745.4	1.3	360.4	0.0	4.5	0.009	0.00673	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-21	24.0	4.3	30.75	3.0	748.3	1.3	361.7	0.0	4.6	0.009	0.00678	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-22	24.0	4.1	30.43	2.9	751.2	1.3	363.0	0.0	4.6	0.009	0.00694	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-23	24.0	4.2	30.29	2.9	754.1	1.3	364.2	0.0	4.6	0.009	0.0069	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-24	24.0	4.0	31.44	2.8	756.9	1.3	365.5	0.0	4.6	0.009	0.01444	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-25	24.0	4.3	30.75	3.0	759.8	1.3	366.8	0.0	4.6	0.009	0.	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-26	24.0	4.3	31.06	2.9	762.7	1.3	368.1	0.0	4.7	0.009	0.00683	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-27	24.0	4.3	31.16	3.0	765.7	1.3	369.5	0.0	4.7	0.009	0.00676	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-28	24.0	4.2	31.84	2.9	768.6	1.4	370.8	0.0	4.7	0.009	0.00692	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-29	24.0	4.0	32.07	2.7	771.3	1.3	372.1	0.0	4.7	0.009	0.00743	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-30	24.0	4.0	31.90	2.7	774.0	1.3	373.3	0.0	4.7	0.009	0.00743	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Oct-31	24.0	4.3	30.16	3.0	777.0	1.3	374.6	0.0	4.8	0.009	0.00664	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-01	24.0	4.0	33.50	2.6	779.6	1.3	376.0	0.0	4.8	0.009	0.00758	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

		Measured + Prorated Volumes																					
				Oil		Water		Gas									MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Nov-02	24.0	4.0	32.75	2.7	782.3	1.3	377.3	0.0	4.8	0.009	0.00743	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-03	24.0	4.2	32.21	2.8	785.1	1.3	378.6	0.0	4.8	0.009	0.00709	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-04	24.0	4.2	31.65	2.9	788.0	1.3	379.9	0.0	4.8	0.009	0.00702	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-05	24.0	4.1	32.60	2.8	790.7	1.3	381.3	0.0	4.9	0.009	0.00722	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-06	24.0	4.3	31.78	2.9	793.7	1.4	382.6	0.0	4.9	0.009	0.00685	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-07	24.0	4.5	31.40	3.1	796.7	1.4	384.0	0.0	4.9	0.009	0.00649	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-08	24.0	4.4	32.43	3.0	799.7	1.4	385.5	0.0	4.9	0.009	0.00671	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-09	24.0	4.3	33.18	2.9	802.6	1.4	386.9	0.0	4.9	0.009	0.00699	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-10	24.0	4.3	32.24	2.9	805.5	1.4	388.3	0.0	5.0	0.009	0.00694	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-11	24.0	4.0	31.19	2.8	808.2	1.3	389.5	0.0	5.0	0.009	0.00719	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-12	24.0	4.2	31.68	2.9	811.1	1.3	390.9	0.0	5.0	0.009	0.00692	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-13	24.0	4.2	32.22	2.8	814.0	1.4	392.2	0.0	5.0	0.009	0.00704	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-14	24.0	4.1	32.68	2.8	816.7	1.3	393.6	0.0	5.0	0.009	0.00725	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-15	24.0	4.1	29.13	2.9	819.7	1.2	394.8	0.0	5.0	0.009	0.00685	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-16	24.0	4.0	31.42	2.8	822.4	1.3	396.0	0.0	5.1	0.009	0.00727	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-17	24.0	4.1	31.11	2.8	825.2	1.3	397.3	0.0	5.1	0.009	0.00717	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-18	24.0	4.1	30.98	2.8	828.0	1.3	398.5	0.0	5.1	0.009	0.00707	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-19	24.0	4.3	30.00	3.0	831.0	1.3	399.8	0.0	5.1	0.009	0.00664	80.0	0.0	30TP1300	215	35.92	15	0	0	0	1150	1000	
2012-Nov-20	24.0	4.4	31.44	3.0	834.0	1.4	401.2	0.0	5.1	0.009	0.00664	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-21	24.0	4.4	32.57	3.0	837.0	1.4	402.6	0.0	5.2	0.009	0.00676	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-22	24.0	4.6	30.50	3.2	840.2	1.4	404.0	0.0	5.2	0.009	0.00627	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-23	24.0	4.1	34.07	2.7	842.9	1.4	405.4	0.0	5.2	0.009	0.00743	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-24	24.0	4.1	33.17	2.7	845.6	1.4	406.8	0.0	5.2	0.009	0.00735	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-25	24.0	4.9	28.75	3.5	849.1	1.4	408.2	0.0	5.2	0.009	0.00576	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-26	24.0	4.0	35.10	2.6	851.6	1.4	409.6	0.0	5.3	0.009	0.00778	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-27	24.0	5.0	27.00	3.7	855.3	1.4	410.9	0.0	5.3	0.009	0.00548	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-28	24.0	4.2	34.13	2.8	858.1	1.4	412.4	0.0	5.3	0.009	0.00725	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-29	24.0	4.3	30.88	3.0	861.1	1.3	413.7	0.0	5.3	0.009	0.00667	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Nov-30	24.0	4.2	31.04	2.9	864.0	1.3	415.0	0.0	5.3	0.009	0.00687	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-01	24.0	4.2	32.38	2.8	866.8	1.4	416.4	0.0	5.4	0.009	0.00704	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-02	24.0	4.5	31.86	3.1	869.9	1.4	417.8	0.0	5.4	0.009	0.00649	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-03	24.0	4.4	32.27	3.0	872.8	1.4	419.2	0.0	5.4	0.009	0.00676	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-04	24.0	4.7	31.33	3.2	876.0	1.5	420.7	0.0	5.4	0.009	0.00625	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-05	24.0	4.1	35.37	2.7	878.7	1.5	422.1	0.0	5.4	0.009	0.00755	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10^3m^3 / Liq m^3

New Production Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery: **Crowsnest 02-30-009-16W4 | 02-30-009-16W4**

Well: **CROW 102/09-29-009-16W4/00 | 102092900916W400**

		Measured + Prorated Volumes																				
				Oil		Water		Gas								MOTOR						
Prod Date	Hours On	Fluid	Cut %	m^3/D	CUM	m^3/D	CUM	10^3m^3	CUM	GOR (stored)	GOR (calc)	JTS to [illegible]	M to FLD	Pump Model	RPM	Pump Eff.	Amps	HZ	FTLBS	KWATTS	TBP (kPa)	CSP (kPa)	RM
2012-Dec-06	24.0	4.2	33.81	2.8	881.5	1.4	423.5	0.0	5.5	0.009	0.00725	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-07	24.0	4.4	31.38	3.0	884.5	1.4	424.9	0.0	5.5	0.009	0.00658	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-08	24.0	4.5	32.44	3.0	887.5	1.5	426.4	0.0	5.5	0.009	0.00658	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-09	24.0	4.5	31.78	3.1	890.6	1.4	427.8	0.0	5.5	0.009	0.00651	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-10	24.0	4.4	32.95	3.0	893.6	1.5	429.3	0.0	5.6	0.009	0.01017	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-11	24.0	4.3	32.33	2.9	896.5	1.4	430.7	0.0	5.6	0.009	0.00687	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-12	24.0	4.6	31.09	3.2	899.6	1.4	432.1	0.0	5.6	0.009	0.00631	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-13	24.0	4.5	32.52	3.0	902.7	1.5	433.5	0.0	5.6	0.009	0.0066	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-14	24.0	4.3	33.49	2.9	905.5	1.4	435.0	0.0	5.6	0.009	0.00699	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-15	24.0	4.6	31.80	3.1	908.6	1.5	436.4	0.0	5.7	0.009	0.00643	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-16	24.0	4.5	31.64	3.1	911.7	1.4	437.9	0.0	5.7	0.009	0.00647	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-17	24.0	4.1	34.62	2.7	914.4	1.4	439.3	0.0	5.7	0.009	0.00741	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-18	24.0	4.7	31.12	3.2	917.6	1.5	440.7	0.0	5.7	0.009	0.00623	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-19	24.0	4.5	32.01	3.1	920.7	1.5	442.2	0.0	5.7	0.009	0.00649	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-20	24.0	4.6	31.80	3.1	923.8	1.5	443.6	0.0	5.8	0.009	0.00643	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-21	24.0	4.4	33.03	3.0	926.8	1.5	445.1	0.0	5.8	0.009	0.00676	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-22	24.0	4.3	32.72	2.9	929.7	1.4	446.5	0.0	5.8	0.009	0.00685	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-23	22.0	4.3	34.89	2.8	932.5	1.5	448.0	0.0	5.8	0.009	0.01079	80.0	0.0	30TP1300	279	29.33	18	0	0	0	1150	400	
2012-Dec-24	24.0	4.6	35.15	3.0	935.5	1.6	449.6	0.0	5.8	0.009	0.00673	82.0	0.0	30TP1300	281	31.64	16	0	0	0	1150	400	
2012-Dec-25	24.0	4.8	34.10	3.2	938.6	1.6	451.3	0.0	5.9	0.009	0.00635	82.0	0.0	30TP1300	281	31.64	16	0	0	0	1150	400	
2012-Dec-26	24.0	4.8	33.26	3.2	941.8	1.6	452.9	0.0	5.9	0.009	0.00623	82.0	0.0	30TP1300	281	31.64	16	0	0	0	1150	400	
2012-Dec-27	24.0	4.9	32.65	3.3	945.1	1.6	454.5	0.0	5.9	0.009	0.00606	82.0	0.0	30TP1300	281	31.64	16	0	0	0	1150	400	
2012-Dec-28	24.0	4.8	32.70	3.2	948.3	1.6	456.0	0.0	5.9	0.009	0.00623	82.0	0.0	30TP1300	281	31.64	16	0	0	0	1150	400	
2012-Dec-29	24.0	4.9	30.82	3.4	951.7	1.5	457.5	0.0	5.9	0.009	0.0059	82.0	0.0	30TP1300	281	31.64	16	0	0	0	1150	400	
2012-Dec-30	24.0	4.9	32.45	3.3	955.0	1.6	459.1	0.0	6.0	0.009	0.00604	82.0	0.0	30TP1300	281	31.64	16	0	0	0	1150	400	
2012-Dec-31	24.0	5.1	31.68	3.5	958.5	1.6	460.7	0.0	6.0	0.009	0.0058	82.0	0.0	30TP1300	281	31.64	16	0	0	0	1150	400	
Well Totals:	8377.0	1419.2		958.5		460.7		6.0															
Well Avg.:		3.9	29.95	2.6		1.3		0.0		0.006782	0.006255	84.9	0.0		199	38.68					1150	808	

Appendix C
Crowsnest ASP Daily Injection by Well
Jan 1, 2012 – Dec 31, 2012
(Electronic Version Only)

Well Level Crowsnest Area 1 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-18-009-16W4/00 | 102031800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	201.4	7000		
2012-Jan-02	24.0	201.4	7000		
2012-Jan-03	24.0	201.4	7000		
2012-Jan-04	24.0	201.4	7000		
2012-Jan-05	24.0	201.4	7000		
2012-Jan-06	24.0	201.4	7000		
2012-Jan-07	24.0	201.4	7000		
2012-Jan-08	24.0	201.4	7000		
2012-Jan-09	24.0	201.4	7000		
2012-Jan-10	24.0	201.4	7000		
2012-Jan-11	24.0	201.4	7000		
2012-Jan-12	24.0	201.4	7000		
2012-Jan-13	24.0	201.5	7000		
2012-Jan-14	24.0	201.5	7000		
2012-Jan-15	24.0	201.5	7000		
2012-Jan-16	24.0	201.3	6800		
2012-Jan-17	24.0	201.5	6800		
2012-Jan-18	24.0	215.0	6800		
2012-Jan-19	24.0	201.4	6800		
2012-Jan-20	24.0	201.4	6800		
2012-Jan-21	24.0	201.4	6800		
2012-Jan-22	24.0	201.4	7000		
2012-Jan-23	24.0	201.4	7000		
2012-Jan-24	24.0	201.4	7000		
2012-Jan-25	24.0	201.5	7000		
2012-Jan-26	24.0	201.5	7000		
2012-Jan-27	24.0	201.5	7000		
2012-Jan-28	24.0	201.5	7000		
2012-Jan-29	24.0	201.5	7000		
2012-Jan-30	24.0	201.4	7000		
2012-Jan-31	24.0	201.4	7000		
2012-Feb-01	24.0	201.4	7100		
2012-Feb-02	24.0	201.4	7100		
2012-Feb-03	24.0	201.4	7100		
2012-Feb-04	24.0	201.4	7100		
2012-Feb-05	24.0	201.4	7100		
2012-Feb-06	24.0	201.4	7100		
2012-Feb-07	24.0	201.4	7100		
2012-Feb-08	24.0	201.4	7100		
2012-Feb-09	24.0	201.4	7100		
2012-Feb-10	24.0	201.4	7100		
2012-Feb-11	24.0	201.4	7100		
2012-Feb-12	24.0	201.4	7100		
2012-Feb-13	24.0	201.4	7100		
2012-Feb-14	24.0	201.4	7100		
2012-Feb-15	24.0	201.4	7100		
2012-Feb-16	24.0	201.4	7100		
2012-Feb-17	24.0	201.4	7100		
2012-Feb-18	24.0	201.4	7200		
2012-Feb-19	24.0	201.4	7100		
2012-Feb-20	24.0	201.4	7100		
2012-Feb-21	24.0	201.4	7100		

Well Level Crowsnest Area 1 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-18-009-16W4/00 | 102031800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	201.3	7100		
2012-Feb-23	24.0	201.3	7100		
2012-Feb-24	24.0	201.3	7100		
2012-Feb-25	24.0	201.4	7100		
2012-Feb-26	24.0	201.4	7100		
2012-Feb-27	24.0	201.4	7100		
2012-Feb-28	24.0	201.4	7100		
2012-Feb-29	24.0	201.4	7100		
2012-Mar-01	24.0	201.4	7100		
2012-Mar-02	24.0	201.4	7100		
2012-Mar-03	24.0	201.4	7100		
2012-Mar-04	24.0	201.4	7100		
2012-Mar-05	24.0	201.4	7200		
2012-Mar-06	24.0	201.4	7200		
2012-Mar-07	24.0	201.4	7200		
2012-Mar-08	24.0	201.4	7100		
2012-Mar-09	24.0	201.4	7200		
2012-Mar-10	24.0	201.4	7200		
2012-Mar-11	24.0	201.4	7200		
2012-Mar-12	24.0	201.4	7100		
2012-Mar-13	24.0	201.4	7100		
2012-Mar-14	24.0	201.4	7400		
2012-Mar-15	24.0	201.4	7200		
2012-Mar-16	24.0	200.7	7200		
2012-Mar-17	24.0	200.7	7100		
2012-Mar-18	24.0	200.7	7100		
2012-Mar-19	24.0	200.7	7100		
2012-Mar-20	24.0	200.7	7100		
2012-Mar-21	24.0	200.7	7100		
2012-Mar-22	24.0	200.7	7100		
2012-Mar-23	24.0	200.7	7200		
2012-Mar-24	24.0	200.7	7100		
2012-Mar-25	24.0	200.7	7100		
2012-Mar-26	24.0	200.7	7100		
2012-Mar-27	24.0	200.7	7100		
2012-Mar-28	24.0	200.7	7100		
2012-Mar-29	24.0	200.7	7100		
2012-Mar-30	24.0	200.7	7100		
2012-Mar-31	24.0	200.7	7100		
2012-Apr-01	24.0	200.7	7100		
2012-Apr-02	24.0	200.7	7100		
2012-Apr-03	24.0	200.7	7100		
2012-Apr-04	24.0	200.7	7200		
2012-Apr-05	24.0	200.7	7200		
2012-Apr-06	24.0	200.6	7200		
2012-Apr-07	24.0	200.7	7200		
2012-Apr-08	24.0	200.7	7200		
2012-Apr-09	24.0	200.7	7100		
2012-Apr-10	24.0	200.7	7100		
2012-Apr-11	24.0	200.7	7100		
2012-Apr-12	24.0	200.7	7200		
2012-Apr-13	24.0	200.7	7200		

Well Level Crowsnest Area 1 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-18-009-16W4/00 | 102031800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	200.7	7200		
2012-Apr-15	24.0	200.7	7100		
2012-Apr-16	24.0	200.7	7200		
2012-Apr-17	24.0	200.7	7200		
2012-Apr-18	24.0	200.7	7200		
2012-Apr-19	24.0	200.7	7200		
2012-Apr-20	24.0	200.6	7200		
2012-Apr-21	24.0	200.6	7200		
2012-Apr-22	24.0	100.7	7200		
2012-Apr-23	24.0	50.7	7200		
2012-Apr-24	24.0	50.7	5700		
2012-Apr-25	24.0	50.7	5600		
2012-Apr-26	24.0	40.7	5600		
2012-Apr-27	24.0	50.8	5600		
2012-Apr-28	24.0	50.7	5600		
2012-Apr-29	24.0	50.7	5600		
2012-Apr-30	24.0	50.7	5600		
2012-May-01	24.0	50.7	5600		
2012-May-02	24.0	50.8	5600		
2012-May-03	24.0	50.8	5700		
2012-May-04	24.0	50.7	5700		
2012-May-05	24.0	50.7	5700		
2012-May-06	24.0	50.8	5700		
2012-May-07	24.0	50.8	5700		
2012-May-08	24.0	52.1	5700		
2012-May-09	24.0	50.8	5800		
2012-May-10	24.0	88.3	6400		
2012-May-11	24.0	100.7	6400		
2012-May-12	24.0	100.6	6800		
2012-May-13	24.0	100.6	6800		
2012-May-14	24.0	100.7	6800		
2012-May-15	24.0	100.7	6800		
2012-May-16	24.0	100.7	6800		
2012-May-17	24.0	100.7	6800		
2012-May-18	24.0	100.7	6800		
2012-May-19	24.0	100.7	6900		
2012-May-20	24.0	100.7	6900		
2012-May-21	24.0	100.7	6900		
2012-May-22	24.0	100.7	6800		
2012-May-23	24.0	100.7	6800		
2012-May-24	24.0	100.7	6900		
2012-May-25	24.0	100.7	6900		
2012-May-26	24.0	100.7	6900		
2012-May-27	24.0	100.7	6900		
2012-May-28	24.0	100.7	6900		
2012-May-29	24.0	100.7	6900		
2012-May-30	24.0	100.7	6900		
2012-May-31	24.0	100.7	6900		
2012-Jun-01	24.0	100.7	6900		
2012-Jun-02	24.0	100.7	6900		
2012-Jun-03	24.0	100.7	6900		
2012-Jun-04	24.0	100.7	6900		

Well Level Crowsnest Area 1 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-18-009-16W4/00 | 102031800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	100.7	6900		
2012-Jun-06	24.0	100.7	7100		
2012-Jun-07	24.0	100.7	7000		
2012-Jun-08	24.0	100.7	6900		
2012-Jun-09	24.0	100.7	6900		
2012-Jun-10	24.0	100.7	6900		
2012-Jun-11	24.0	100.7	6900		
2012-Jun-12	24.0	100.7	6900		
2012-Jun-13	24.0	100.6	7000		
2012-Jun-14	24.0	100.6	6900		
2012-Jun-15	24.0	125.6	7000		
2012-Jun-16	24.0	150.6	7200		
2012-Jun-17	24.0	150.6	7300		
2012-Jun-18	22.0	150.6	7300		
2012-Jun-19	22.0	150.6	7400		
2012-Jun-20	22.0	150.5	7400		
2012-Jun-21	22.0	150.3	7400		
2012-Jun-22	22.0	150.3	7400		
2012-Jun-23	24.0	150.3	7300		
2012-Jun-24	24.0	150.3	7300		
2012-Jun-25	24.0	150.3	7300		
2012-Jun-26	24.0	150.3	7300		
2012-Jun-27	24.0	150.3	7300		
2012-Jun-28	24.0	50.3	7300		
2012-Jun-29	24.0	50.3	7300		
2012-Jun-30	24.0	50.3	7300		
2012-Jul-01	24.0	50.3	6300		
2012-Jul-02	24.0	50.3	6300		
2012-Jul-03	24.0	50.3	6200		
2012-Jul-04	24.0	50.3	6200		
2012-Jul-05	24.0	50.3	6200		
2012-Jul-06	24.0	50.3	6200		
2012-Jul-07	24.0	50.3	6200		
2012-Jul-08	24.0	50.3	6200		
2012-Jul-09	24.0	50.3	6200		
2012-Jul-10	24.0	50.3	6200		
2012-Jul-11	24.0	50.3	6200		
2012-Jul-12	24.0	50.3	6200		
2012-Jul-13	24.0	50.3	6200		
2012-Jul-14	24.0	50.3	6200		
2012-Jul-15	24.0	50.3	6200		
2012-Jul-16	24.0	72.3	6600		
2012-Jul-17	24.0	50.3	6500		
2012-Jul-18	24.0	50.3	6400		
2012-Jul-19	24.0	50.3	6300		
2012-Jul-20	24.0	50.3	6300		
2012-Jul-21	24.0	50.3	6300		
2012-Jul-22	24.0	50.3	6300		
2012-Jul-23	24.0	50.3	6300		
2012-Jul-24	24.0	50.3	6300		
2012-Jul-25	24.0	50.3	6300		
2012-Jul-26	24.0	50.3	6300		

Well Level Crowsnest Area 1 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-18-009-16W4/00 | 102031800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	50.3	6300		
2012-Jul-28	24.0	50.3	6300		
2012-Jul-29	24.0	50.3	6400		
2012-Jul-30	24.0	50.3	6300		
2012-Jul-31	24.0	50.3	6300		
2012-Aug-01	24.0	50.3	6300		
2012-Aug-02	24.0	50.3	6400		
2012-Aug-03	24.0	50.3	6400		
2012-Aug-04	24.0	50.3	6400		
2012-Aug-05	24.0	50.3	6400		
2012-Aug-06	24.0	50.3	6400		
2012-Aug-07	24.0	50.3	6400		
2012-Aug-08	24.0	50.3	6400		
2012-Aug-09	24.0	50.3	6400		
2012-Aug-10	24.0	50.3	6400		
2012-Aug-11	24.0	50.3	6400		
2012-Aug-12	24.0	50.3	6400		
2012-Aug-13	24.0	50.3	6500		
2012-Aug-14	24.0	50.3	6500		
2012-Aug-15	24.0	50.3	6500		
2012-Aug-16	24.0	50.3	6500		
2012-Aug-17	24.0	50.3	6500		
2012-Aug-18	24.0	50.3	6500		
2012-Aug-19	24.0	50.3	6500		
2012-Aug-20	24.0	50.3	6400		
2012-Aug-21	24.0	50.3	6400		
2012-Aug-22	24.0	50.3	6500		
2012-Aug-23	24.0	50.3	6500		
2012-Aug-24	24.0	75.5	6700		
2012-Aug-25	24.0	50.3	6500		
2012-Aug-26	24.0	50.3	6400		
2012-Aug-27	24.0	50.3	6400		
2012-Aug-28	24.0	50.3	6400		
2012-Aug-29	24.0	50.3	6300		
2012-Aug-30	24.0	50.3	6300		
2012-Aug-31	24.0	50.3	6400		
2012-Sep-01	24.0	50.3	6400		
2012-Sep-02	24.0	50.3	6400		
2012-Sep-03	24.0	50.3	6400		
2012-Sep-04	24.0	50.7	6400		
2012-Sep-05	24.0	50.6	6400		
2012-Sep-06	24.0	50.4	6400		
2012-Sep-07	24.0	50.2	6400		
2012-Sep-08	24.0	50.5	6400		
2012-Sep-09	24.0	50.6	6400		
2012-Sep-10	24.0	50.7	6500		
2012-Sep-11	24.0	50.6	6500		
2012-Sep-12	24.0	75.9	6900		
2012-Sep-13	24.0	50.6	6700		
2012-Sep-14	24.0	50.7	6600		
2012-Sep-15	24.0	50.7	6500		
2012-Sep-16	24.0	50.7	6500		

Well Level Crowsnest Area 1 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-18-009-16W4/00 | 102031800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	50.7	6500		
2012-Sep-18	24.0	50.7	6500		
2012-Sep-19	24.0	50.7	6500		
2012-Sep-20	24.0	50.7	6500		
2012-Sep-21	24.0	50.7	6600		
2012-Sep-22	24.0	50.7	6600		
2012-Sep-23	24.0	50.7	6600		
2012-Sep-24	24.0	50.7	6600		
2012-Sep-25	24.0	50.7	6500		
2012-Sep-26	24.0	50.7	6500		
2012-Sep-27	24.0	50.7	6500		
2012-Sep-28	24.0	50.7	6500		
2012-Sep-29	24.0	50.7	6500		
2012-Sep-30	24.0	50.7	6600		
2012-Oct-01	24.0	50.7	6600		
2012-Oct-02	24.0	50.7	6600		
2012-Oct-03	24.0	50.6	6600		
2012-Oct-04	24.0	50.7	6600		
2012-Oct-05	24.0	50.6	6600		
2012-Oct-06	24.0	50.6	6600		
2012-Oct-07	24.0	50.6	6600		
2012-Oct-08	24.0	50.6	6600		
2012-Oct-09	24.0	50.6	6600		
2012-Oct-10	24.0	50.6	6600		
2012-Oct-11	24.0	50.6	6600		
2012-Oct-12	24.0	50.6	6600		
2012-Oct-13	24.0	50.7	6600		
2012-Oct-14	24.0	50.7	6600		
2012-Oct-15	24.0	50.7	6600		
2012-Oct-16	24.0	50.7	6600		
2012-Oct-17	24.0	290.4	7100		
2012-Oct-18	24.0	75.7	7100		
2012-Oct-19	24.0	50.4	6700		
2012-Oct-20	24.0	59.5	6700		
2012-Oct-21	24.0	71.4	6800		
2012-Oct-22	24.0	50.6	6800		
2012-Oct-23	24.0	50.6	6800		
2012-Oct-24	24.0	50.6	6600		
2012-Oct-25	24.0	50.6	6500		
2012-Oct-26	24.0	50.5	6500		
2012-Oct-27	24.0	50.5	6500		
2012-Oct-28	24.0	50.5	6600		
2012-Oct-29	24.0	50.5	6600		
2012-Oct-30	24.0	50.5	6600		
2012-Oct-31	24.0	50.5	6600		
2012-Nov-01	24.0	50.5	6600		
2012-Nov-02	24.0	50.5	6600		
2012-Nov-03	24.0	50.5	6600		
2012-Nov-04	24.0	50.5	6600		
2012-Nov-05	24.0	50.5	6600		
2012-Nov-06	24.0	50.5	6600		
2012-Nov-07	24.0	50.5	6600		

Well Level Crowsnest Area 1 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-18-009-16W4/00 | 102031800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	50.5	6600		
2012-Nov-09	24.0	50.5	6600		
2012-Nov-10	24.0	50.5	6600		
2012-Nov-11	24.0	50.5	6600		
2012-Nov-12	24.0	50.5	6600		
2012-Nov-13	24.0	50.5	6600		
2012-Nov-14	24.0	50.5	6600		
2012-Nov-15	24.0	50.5	6600		
2012-Nov-16	24.0	50.5	6500		
2012-Nov-17	24.0	50.5	6500		
2012-Nov-18	24.0	50.5	6600		
2012-Nov-19	24.0	50.5	6600		
2012-Nov-20	24.0	50.5	6600		
2012-Nov-21	24.0	50.5	6600		
2012-Nov-22	24.0	50.5	6600		
2012-Nov-23	24.0	50.5	6500		
2012-Nov-24	24.0	50.5	6500		
2012-Nov-25	24.0	50.5	6600		
2012-Nov-26	24.0	50.5	6600		
2012-Nov-27	24.0	50.5	6600		
2012-Nov-28	24.0	50.5	6600		
2012-Nov-29	24.0	50.5	6700		
2012-Nov-30	24.0	50.5	6700		
2012-Dec-01	24.0	50.5	6600		
2012-Dec-02	24.0	50.5	6600		
2012-Dec-03	24.0	50.5	6600		
2012-Dec-04	24.0	50.5	6600		
2012-Dec-05	24.0	50.5	6700		
2012-Dec-06	24.0	50.5	6600		
2012-Dec-07	24.0	50.5	6600		
2012-Dec-08	24.0	50.5	6700		
2012-Dec-09	24.0	50.5	6700		
2012-Dec-10	24.0	50.5	6700		
2012-Dec-11	24.0	50.5	6600		
2012-Dec-12	24.0	50.5	6600		
2012-Dec-13	24.0	50.5	6600		
2012-Dec-14	24.0	50.5	6600		
2012-Dec-15	24.0	50.5	6600		
2012-Dec-16	24.0	50.5	6600		
2012-Dec-17	24.0	50.5	6600		
2012-Dec-18	24.0	50.5	6600		
2012-Dec-19	24.0	50.5	6600		
2012-Dec-20	24.0	50.5	6600		
2012-Dec-21	24.0	50.5	6600		
2012-Dec-22	24.0	50.5	7000		
2012-Dec-23	24.0	50.5	6800		
2012-Dec-24	24.0	50.5	6700		
2012-Dec-25	24.0	50.5	6600		
2012-Dec-26	24.0	50.5	6600		
2012-Dec-27	24.0	50.5	6600		
2012-Dec-28	24.0	50.5	6600		
2012-Dec-29	24.0	50.5	6600		

Well Level Crowsnest Area 1 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-18-009-16W4/00 | 102031800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	50.5	6600		
2012-Dec-31	24.0	50.5	6600		
Well Total :	**8774.0**	**38846.2**	**6725** Avg.		
Battery Total :	**8774.0**	**38846.2**	**6725** Avg.		
Report Total :	**8774.0**	**38846.2**	**6725** Avg.		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/05-18-009-16W4/00 | 102051800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	0.0	0		
2012-Jan-02	24.0	0.0	0		
2012-Jan-03	24.0	0.0	0		
2012-Jan-04	24.0	0.0	0		
2012-Jan-05	24.0	0.0	0		
2012-Jan-06	24.0	0.0	0		
2012-Jan-07	24.0	0.0	0		
2012-Jan-08	24.0	0.0	0		
2012-Jan-09	24.0	0.0	0		
2012-Jan-10	24.0	0.0	0		
2012-Jan-11	24.0	0.0	0		
2012-Jan-12	24.0	0.0	0		
2012-Jan-13	24.0	0.0	0		
2012-Jan-14	24.0	0.0	0		
2012-Jan-15	24.0	0.0	0		
2012-Jan-16	24.0	0.0	0		
2012-Jan-17	24.0	0.0	0		
2012-Jan-18	24.0	0.0	0		
2012-Jan-19	24.0	0.0	0		
2012-Jan-20	24.0	0.0	0		
2012-Jan-21	24.0	0.0	0		
2012-Jan-22	24.0	0.0	0		
2012-Jan-23	24.0	0.0	0		
2012-Jan-24	24.0	0.0	0		
2012-Jan-25	24.0	0.0	0		
2012-Jan-26	24.0	0.0	0		
2012-Jan-27	24.0	0.0	0		
2012-Jan-28	24.0	0.0	0		
2012-Jan-29	24.0	0.0	0		
2012-Jan-30	24.0	0.0	0		
2012-Jan-31	24.0	0.0	0		
2012-Feb-01	24.0	0.0	0		
2012-Feb-02	24.0	0.0	0		
2012-Feb-03	24.0	0.0	0		
2012-Feb-04	24.0	0.0	0		
2012-Feb-05	24.0	0.0	0		
2012-Feb-06	24.0	0.0	0		
2012-Feb-07	24.0	0.0	0		
2012-Feb-08	24.0	0.0	0		
2012-Feb-09	24.0	0.0	0		
2012-Feb-10	24.0	0.0	0		
2012-Feb-11	24.0	0.0	0		
2012-Feb-12	24.0	0.0	0		
2012-Feb-13	24.0	0.0	0		
2012-Feb-14	24.0	0.0	0		
2012-Feb-15	24.0	0.0	0		
2012-Feb-16	24.0	0.0	0		
2012-Feb-17	24.0	0.0	0		
2012-Feb-18	24.0	0.0	0		
2012-Feb-19	24.0	0.0	0		
2012-Feb-20	24.0	0.0	0		
2012-Feb-21	24.0	0.0	0		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/05-18-009-16W4/00 | 102051800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	0.0	0		
2012-Feb-23	24.0	0.0	0		
2012-Feb-24	24.0	0.0	0		
2012-Feb-25	24.0	0.0	0		
2012-Feb-26	24.0	0.0	0		
2012-Feb-27	24.0	0.0	0		
2012-Feb-28	24.0	0.0	0		
2012-Feb-29	24.0	0.0	0		
2012-Mar-01	24.0	0.0	0		
2012-Mar-02	24.0	0.0	0		
2012-Mar-03	24.0	0.0	0		
2012-Mar-04	24.0	0.0	0		
2012-Mar-05	24.0	0.0	0		
2012-Mar-06	24.0	0.0	0		
2012-Mar-07	24.0	0.0	0		
2012-Mar-08	24.0	0.0	0		
2012-Mar-09	24.0	0.0	0		
2012-Mar-10	24.0	0.0	0		
2012-Mar-11	24.0	0.0	0		
2012-Mar-12	24.0	0.0	0		
2012-Mar-13	24.0	0.0	0		
2012-Mar-14	24.0	0.0	0		
2012-Mar-15	24.0	0.0	0		
2012-Mar-16	24.0	0.0	0		
2012-Mar-17	24.0	0.0	0		
2012-Mar-18	24.0	0.0	0		
2012-Mar-19	24.0	0.0	0		
2012-Mar-20	24.0	0.0	0		
2012-Mar-21	24.0	0.0	0		
2012-Mar-22	24.0	0.0	0		
2012-Mar-23	24.0	0.0	0		
2012-Mar-24	24.0	0.0	0		
2012-Mar-25	24.0	0.0	0		
2012-Mar-26	24.0	0.0	0		
2012-Mar-27	24.0	0.0	0		
2012-Mar-28	24.0	0.0	0		
2012-Mar-29	24.0	0.0	0		
2012-Mar-30	24.0	0.0	0		
2012-Mar-31	24.0	0.0	0		
2012-Apr-01	24.0	0.0	0		
2012-Apr-02	24.0	0.0	0		
2012-Apr-03	24.0	0.0	0		
2012-Apr-04	24.0	0.0	0		
2012-Apr-05	24.0	0.0	0		
2012-Apr-06	24.0	0.0	0		
2012-Apr-07	24.0	0.0	0		
2012-Apr-08	24.0	0.0	0		
2012-Apr-09	24.0	0.0	0		
2012-Apr-10	24.0	0.0	0		
2012-Apr-11	24.0	0.0	0		
2012-Apr-12	24.0	0.0	0		
2012-Apr-13	24.0	0.0	0		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/05-18-009-16W4/00 | 102051800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	0.0	0		
2012-Apr-15	24.0	0.0	0		
2012-Apr-16	24.0	0.0	0		
2012-Apr-17	24.0	0.0	0		
2012-Apr-18	24.0	0.0	0		
2012-Apr-19	24.0	0.0	0		
2012-Apr-20	24.0	0.0	0		
2012-Apr-21	24.0	0.0	0		
2012-Apr-22	24.0	0.0	0		
2012-Apr-23	24.0	0.0	0		
2012-Apr-24	24.0	0.0	0		
2012-Apr-25	24.0	0.0	0		
2012-Apr-26	24.0	0.0	0		
2012-Apr-27	24.0	0.0	0		
2012-Apr-28	24.0	0.0	0		
2012-Apr-29	24.0	0.0	0		
2012-Apr-30	24.0	0.0	0		
2012-May-01	24.0	0.0	0		
2012-May-02	24.0	0.0	0		
2012-May-03	24.0	0.0	0		
2012-May-04	24.0	0.0	0		
2012-May-05	24.0	0.0	0		
2012-May-06	24.0	0.0	0		
2012-May-07	24.0	0.0	0		
2012-May-08	24.0	0.0	0		
2012-May-09	24.0	0.0	0		
2012-May-10	24.0	0.0	0		
2012-May-11	24.0	0.0	0		
2012-May-12	24.0	0.0	0		
2012-May-13	24.0	0.0	0		
2012-May-14	24.0	0.0	0		
2012-May-15	24.0	0.0	0		
2012-May-16	24.0	0.0	0		
2012-May-17	24.0	0.0	0		
2012-May-18	24.0	0.0	0		
2012-May-19	24.0	0.0	0		
2012-May-20	24.0	0.0	0		
2012-May-21	24.0	0.0	0		
2012-May-22	24.0	0.0	0		
2012-May-23	24.0	0.0	0		
2012-May-24	24.0	0.0	0		
2012-May-25	24.0	0.0	0		
2012-May-26	24.0	0.0	0		
2012-May-27	24.0	0.0	0		
2012-May-28	24.0	0.0	0		
2012-May-29	24.0	0.0	0		
2012-May-30	24.0	0.0	0		
2012-May-31	24.0	0.0	0		
2012-Jun-01	24.0	0.0	0		
2012-Jun-02	24.0	0.0	0		
2012-Jun-03	24.0	0.0	0		
2012-Jun-04	24.0	0.0	0		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/05-18-009-16W4/00 | 102051800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	0.0	0		
2012-Jun-06	24.0	0.0	0		
2012-Jun-07	24.0	0.0	0		
2012-Jun-08	24.0	0.0	0		
2012-Jun-09	24.0	0.0	0		
2012-Jun-10	24.0	0.0	0		
2012-Jun-11	24.0	0.0	0		
2012-Jun-12	24.0	0.0	0		
2012-Jun-13	24.0	0.0	0		
2012-Jun-14	24.0	0.0	0		
2012-Jun-15	24.0	0.0	0		
2012-Jun-16	24.0	0.0	0		
2012-Jun-17	24.0	0.0	0		
2012-Jun-18	22.0	0.0	0		
2012-Jun-19	22.0	0.0	0		
2012-Jun-20	22.0	0.0	0		
2012-Jun-21	22.0	0.0	0		
2012-Jun-22	22.0	0.0	0		
2012-Jun-23	24.0	0.0	0		
2012-Jun-24	24.0	0.0	0		
2012-Jun-25	24.0	0.0	0		
2012-Jun-26	24.0	0.0	0		
2012-Jun-27	24.0	0.0	0		
2012-Jun-28	24.0	0.0	0		
2012-Jun-29	24.0	0.0	0		
2012-Jun-30	24.0	0.0	0		
2012-Jul-01	24.0	0.0	0		
2012-Jul-02	24.0	0.0	0		
2012-Jul-03	24.0	0.0	0		
2012-Jul-04	24.0	0.0	0		
2012-Jul-05	24.0	0.0	0		
2012-Jul-06	24.0	0.0	0		
2012-Jul-07	24.0	0.0	0		
2012-Jul-08	24.0	0.0	0		
2012-Jul-09	24.0	0.0	0		
2012-Jul-10	24.0	0.0	0		
2012-Jul-11	24.0	0.0	0		
2012-Jul-12	24.0	0.0	0		
2012-Jul-13	24.0	0.0	0		
2012-Jul-14	24.0	0.0	0		
2012-Jul-15	24.0	0.0	0		
2012-Jul-16	24.0	0.0	0		
2012-Jul-17	24.0	0.0	0		
2012-Jul-18	24.0	0.0	0		
2012-Jul-19	24.0	0.0	0		
2012-Jul-20	24.0	0.0	0		
2012-Jul-21	24.0	0.0	0		
2012-Jul-22	24.0	0.0	0		
2012-Jul-23	24.0	0.0	0		
2012-Jul-24	24.0	0.0	0		
2012-Jul-25	24.0	0.0	0		
2012-Jul-26	24.0	0.0	0		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/05-18-009-16W4/00 | 102051800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	0.0	0		
2012-Jul-28	24.0	0.0	0		
2012-Jul-29	24.0	0.0	0		
2012-Jul-30	24.0	0.0	0		
2012-Jul-31	24.0	0.0	0		
2012-Aug-01	24.0	0.0	0		
2012-Aug-02	24.0	0.0	0		
2012-Aug-03	24.0	0.0	0		
2012-Aug-04	24.0	0.0	0		
2012-Aug-05	24.0	0.0	0		
2012-Aug-06	24.0	0.0	0		
2012-Aug-07	24.0	0.0	0		
2012-Aug-08	24.0	0.0	0		
2012-Aug-09	24.0	0.0	0		
2012-Aug-10	24.0	0.0	0		
2012-Aug-11	24.0	0.0	0		
2012-Aug-12	24.0	0.0	0		
2012-Aug-13	24.0	0.0	0		
2012-Aug-14	24.0	0.0	0		
2012-Aug-15	24.0	0.0	0		
2012-Aug-16	24.0	0.0	0		
2012-Aug-17	24.0	0.0	0		
2012-Aug-18	24.0	0.0	0		
2012-Aug-19	24.0	0.0	0		
2012-Aug-20	24.0	0.0	0		
2012-Aug-21	24.0	0.0	0		
2012-Aug-22	24.0	0.0	0		
2012-Aug-23	24.0	0.0	0		
2012-Aug-24	24.0	0.0	0		
2012-Aug-25	24.0	0.0	0		
2012-Aug-26	24.0	0.0	0		
2012-Aug-27	24.0	0.0	0		
2012-Aug-28	24.0	0.0	0		
2012-Aug-29	24.0	0.0	0		
2012-Aug-30	24.0	0.0	0		
2012-Aug-31	24.0	0.0	0		
2012-Sep-01	24.0	0.0	0		
2012-Sep-02	24.0	0.0	0		
2012-Sep-03	24.0	0.0	0		
2012-Sep-04	24.0	0.0	0		
2012-Sep-05	24.0	0.0	0		
2012-Sep-06	24.0	0.0	0		
2012-Sep-07	24.0	0.0	0		
2012-Sep-08	24.0	0.0	0		
2012-Sep-09	24.0	0.0	0		
2012-Sep-10	24.0	0.0	0		
2012-Sep-11	24.0	0.0	0		
2012-Sep-12	24.0	0.0	0		
2012-Sep-13	24.0	0.0	0		
2012-Sep-14	24.0	0.0	0		
2012-Sep-15	24.0	0.0	0		
2012-Sep-16	24.0	0.0	0		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/05-18-009-16W4/00 | 102051800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	0.0	0		
2012-Sep-18	24.0	0.0	0		
2012-Sep-19	24.0	0.0	0		
2012-Sep-20	24.0	0.0	0		
2012-Sep-21	24.0	0.0	0		
2012-Sep-22	24.0	0.0	0		
2012-Sep-23	24.0	0.0	0		
2012-Sep-24	24.0	0.0	0		
2012-Sep-25	0.0	0.0	0		
2012-Sep-26	0.0	0.0	0		
2012-Sep-27	0.0	0.0	0		
2012-Sep-28	0.0	0.0	0		
2012-Sep-29	0.0	0.0	0		
2012-Sep-30	0.0	0.0	0		
2012-Oct-01	0.0	0.0	0		
2012-Oct-02	0.0	0.0	0		
2012-Oct-03	0.0	0.0	0		
2012-Oct-04	0.0	0.0	0		
2012-Oct-05	0.0	0.0	0		
2012-Oct-06	0.0	0.0	0		
2012-Oct-07	0.0	0.0	0		
2012-Oct-08	0.0	0.0	0		
2012-Oct-09	0.0	0.0	0		
2012-Oct-10	0.0	0.0	0		
2012-Oct-11	0.0	0.0	0		
2012-Oct-12	0.0	0.0	0		
2012-Oct-13	0.0	0.0	0		
2012-Oct-14	0.0	0.0	0		
2012-Oct-15	0.0	0.0	0		
2012-Oct-16	0.0	0.0	0		
2012-Oct-17	0.0	0.0	0		
2012-Oct-18	0.0	0.0	0		
2012-Oct-19	0.0	0.0	0		
2012-Oct-20	0.0	0.0	0		
2012-Oct-21	0.0	0.0	0		
2012-Oct-22	0.0	0.0	0		
2012-Oct-23	0.0	0.0	0		
2012-Oct-24	0.0	0.0	0		
2012-Oct-25	0.0	0.0	0		
2012-Oct-26	0.0	0.0	0		
2012-Oct-27	0.0	0.0	0		
2012-Oct-28	0.0	0.0	0		
2012-Oct-29	0.0	0.0	0		
2012-Oct-30	0.0	0.0	0		
2012-Oct-31	0.0	0.0	0		
2012-Nov-01	0.0	0.0	0		
2012-Nov-02	0.0	0.0	0		
2012-Nov-03	0.0	0.0	0		
2012-Nov-04	0.0	0.0	0		
2012-Nov-05	0.0	0.0	0		
2012-Nov-06	0.0	0.0	0		
2012-Nov-07	0.0	0.0	0		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/05-18-009-16W4/00 | 102051800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	0.0	0.0	0		
2012-Nov-09	0.0	0.0	0		
2012-Nov-10	0.0	0.0	0		
2012-Nov-11	0.0	0.0	0		
2012-Nov-12	0.0	0.0	0		
2012-Nov-13	0.0	0.0	0		
2012-Nov-14	0.0	0.0	0		
2012-Nov-15	0.0	0.0	0		
2012-Nov-16	0.0	0.0	0		
2012-Nov-17	0.0	0.0	0		
2012-Nov-18	0.0	0.0	0		
2012-Nov-19	0.0	0.0	0		
2012-Nov-20	0.0	0.0	0		
2012-Nov-21	0.0	0.0	0		
2012-Nov-22	0.0	0.0	0		
2012-Nov-23	0.0	0.0	0		
2012-Nov-24	0.0	0.0	0		
2012-Nov-25	0.0	0.0	0		
2012-Nov-26	0.0	0.0	0		
2012-Nov-27	0.0	0.0	0		
2012-Nov-28	0.0	0.0	0		
2012-Nov-29	0.0	0.0	0		
2012-Nov-30	0.0	0.0	0		
2012-Dec-01	0.0	0.0	0		
2012-Dec-02	0.0	0.0	0		
2012-Dec-03	0.0	0.0	0		
2012-Dec-04	0.0	0.0	0		
2012-Dec-05	0.0	0.0	0		
2012-Dec-06	0.0	0.0	0		
2012-Dec-07	0.0	0.0	0		
2012-Dec-08	0.0	0.0	0		
2012-Dec-09	0.0	0.0	0		
2012-Dec-10	0.0	0.0	0		
2012-Dec-11	0.0	0.0	0		
2012-Dec-12	0.0	0.0	0		
2012-Dec-13	0.0	0.0	0		
2012-Dec-14	0.0	0.0	0		
2012-Dec-15	0.0	0.0	0		
2012-Dec-16	0.0	0.0	0		
2012-Dec-17	0.0	0.0	0		
2012-Dec-18	0.0	0.0	0		
2012-Dec-19	0.0	0.0	0		
2012-Dec-20	0.0	0.0	0		
2012-Dec-21	0.0	0.0	0		
2012-Dec-22	0.0	0.0	0		
2012-Dec-23	0.0	0.0	0		
2012-Dec-24	0.0	0.0	0		
2012-Dec-25	0.0	0.0	0		
2012-Dec-26	0.0	0.0	0		
2012-Dec-27	0.0	0.0	0		
2012-Dec-28	0.0	0.0	0		
2012-Dec-29	0.0	0.0	0		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/05-18-009-16W4/00 | 102051800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	0.0	0.0	0		
2012-Dec-31	0.0	0.0	0		
Well Total :	**6422.0**	**0.0**	Avg.		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-18-009-16W4/00 | 102061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	38.1	14600		
2012-Jan-02	24.0	41.0	14600		
2012-Jan-03	24.0	41.0	14600		
2012-Jan-04	24.0	40.9	14600		
2012-Jan-05	24.0	39.2	14600		
2012-Jan-06	24.0	39.2	14600		
2012-Jan-07	24.0	39.2	14600		
2012-Jan-08	24.0	36.9	14600		
2012-Jan-09	24.0	37.5	14600		
2012-Jan-10	24.0	34.8	14600		
2012-Jan-11	24.0	35.6	14600		
2012-Jan-12	24.0	33.8	14500		
2012-Jan-13	24.0	35.1	14500		
2012-Jan-14	24.0	38.0	14700		
2012-Jan-15	24.0	34.5	14600		
2012-Jan-16	24.0	16.0	14200		
2012-Jan-17	24.0	36.8	14200		
2012-Jan-18	24.0	45.9	14200		
2012-Jan-19	24.0	42.1	14200		
2012-Jan-20	24.0	42.1	14200		
2012-Jan-21	24.0	38.2	14200		
2012-Jan-22	24.0	37.1	14600		
2012-Jan-23	24.0	42.7	14600		
2012-Jan-24	24.0	42.7	14600		
2012-Jan-25	24.0	39.2	14600		
2012-Jan-26	24.0	38.4	14600		
2012-Jan-27	24.0	39.6	14600		
2012-Jan-28	24.0	36.7	14600		
2012-Jan-29	24.0	38.1	14600		
2012-Jan-30	24.0	25.0	14400		
2012-Jan-31	24.0	25.0	14400		
2012-Feb-01	24.0	27.0	14400		
2012-Feb-02	24.0	26.2	14500		
2012-Feb-03	24.0	26.2	14500		
2012-Feb-04	24.0	26.2	14500		
2012-Feb-05	24.0	25.5	14400		
2012-Feb-06	24.0	24.6	14400		
2012-Feb-07	24.0	26.0	14400		
2012-Feb-08	24.0	24.9	14400		
2012-Feb-09	24.0	25.0	14400		
2012-Feb-10	24.0	31.5	14500		
2012-Feb-11	24.0	29.9	14600		
2012-Feb-12	24.0	24.2	14300		
2012-Feb-13	24.0	24.9	14400		
2012-Feb-14	24.0	25.5	14400		
2012-Feb-15	24.0	25.1	14400		
2012-Feb-16	24.0	25.8	14500		
2012-Feb-17	24.0	25.8	14500		
2012-Feb-18	24.0	26.5	14500		
2012-Feb-19	24.0	27.8	14500		
2012-Feb-20	24.0	22.7	14200		
2012-Feb-21	24.0	25.8	14200		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-18-009-16W4/00 | 102061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	18.5	14200		
2012-Feb-23	24.0	26.1	14400		
2012-Feb-24	24.0	25.0	14400		
2012-Feb-25	24.0	23.9	14400		
2012-Feb-26	24.0	25.2	14400		
2012-Feb-27	24.0	25.2	14400		
2012-Feb-28	24.0	25.5	14500		
2012-Feb-29	24.0	24.6	14500		
2012-Mar-01	24.0	24.6	14500		
2012-Mar-02	24.0	24.6	14500		
2012-Mar-03	24.0	24.6	14500		
2012-Mar-04	24.0	24.5	14500		
2012-Mar-05	24.0	24.2	14500		
2012-Mar-06	24.0	24.2	14500		
2012-Mar-07	24.0	20.0	14400		
2012-Mar-08	24.0	21.1	14400		
2012-Mar-09	24.0	22.0	14400		
2012-Mar-10	24.0	21.0	14400		
2012-Mar-11	24.0	23.8	14400		
2012-Mar-12	24.0	22.1	14400		
2012-Mar-13	24.0	25.5	14400		
2012-Mar-14	24.0	18.8	14100		
2012-Mar-15	24.0	18.6	14300		
2012-Mar-16	24.0	20.6	14400		
2012-Mar-17	24.0	22.7	14400		
2012-Mar-18	24.0	23.5	14400		
2012-Mar-19	24.0	23.5	14500		
2012-Mar-20	24.0	24.4	14500		
2012-Mar-21	24.0	24.8	14500		
2012-Mar-22	24.0	26.6	14500		
2012-Mar-23	24.0	29.4	14600		
2012-Mar-24	24.0	27.3	14500		
2012-Mar-25	24.0	26.6	14500		
2012-Mar-26	24.0	25.5	14400		
2012-Mar-27	24.0	25.5	14400		
2012-Mar-28	24.0	22.5	14400		
2012-Mar-29	24.0	24.1	14400		
2012-Mar-30	24.0	29.2	14400		
2012-Mar-31	24.0	29.2	14400		
2012-Apr-01	24.0	29.2	14400		
2012-Apr-02	24.0	28.7	14400		
2012-Apr-03	24.0	23.2	14400		
2012-Apr-04	24.0	23.7	14500		
2012-Apr-05	24.0	28.5	14600		
2012-Apr-06	24.0	21.6	14600		
2012-Apr-07	24.0	22.0	14600		
2012-Apr-08	24.0	27.1	14600		
2012-Apr-09	24.0	30.3	14600		
2012-Apr-10	24.0	26.3	14600		
2012-Apr-11	24.0	23.9	14500		
2012-Apr-12	24.0	22.4	14400		
2012-Apr-13	24.0	20.6	14400		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-18-009-16W4/00 | 102061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	28.4	14600		
2012-Apr-15	24.0	18.3	14400		
2012-Apr-16	24.0	25.1	14400		
2012-Apr-17	24.0	27.8	14700		
2012-Apr-18	24.0	27.8	14700		
2012-Apr-19	24.0	26.2	14700		
2012-Apr-20	24.0	19.1	14700		
2012-Apr-21	24.0	19.1	14700		
2012-Apr-22	24.0	22.6	14700		
2012-Apr-23	24.0	25.4	14700		
2012-Apr-24	24.0	20.9	14900		
2012-Apr-25	24.0	17.4	14900		
2012-Apr-26	24.0	84.5	14900		
2012-Apr-27	24.0	30.0	14900		
2012-Apr-28	24.0	28.9	15000		
2012-Apr-29	24.0	29.9	15000		
2012-Apr-30	24.0	31.8	15100		
2012-May-01	24.0	35.6	15100		
2012-May-02	24.0	33.9	15100		
2012-May-03	24.0	33.0	15100		
2012-May-04	24.0	32.5	15000		
2012-May-05	24.0	35.0	15100		
2012-May-06	24.0	41.5	15100		
2012-May-07	24.0	35.5	15100		
2012-May-08	24.0	35.7	15100		
2012-May-09	24.0	35.1	15100		
2012-May-10	24.0	30.1	15000		
2012-May-11	24.0	19.6	15000		
2012-May-12	24.0	23.2	14800		
2012-May-13	24.0	21.6	14800		
2012-May-14	24.0	24.0	14900		
2012-May-15	24.0	24.9	14900		
2012-May-16	24.0	24.3	14900		
2012-May-17	24.0	23.3	15000		
2012-May-18	24.0	22.8	15000		
2012-May-19	24.0	23.5	15000		
2012-May-20	24.0	22.8	15000		
2012-May-21	24.0	23.0	15000		
2012-May-22	24.0	22.9	14900		
2012-May-23	24.0	22.3	14900		
2012-May-24	24.0	22.0	15000		
2012-May-25	24.0	22.6	14900		
2012-May-26	24.0	15.6	14800		
2012-May-27	24.0	15.6	14800		
2012-May-28	24.0	18.0	14800		
2012-May-29	24.0	22.8	14900		
2012-May-30	24.0	22.8	14900		
2012-May-31	24.0	23.9	14900		
2012-Jun-01	24.0	24.6	15000		
2012-Jun-02	24.0	26.7	15000		
2012-Jun-03	24.0	20.1	14900		
2012-Jun-04	24.0	21.0	14900		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-18-009-16W4/00 | 102061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	21.0	14900		
2012-Jun-06	24.0	24.9	15000		
2012-Jun-07	24.0	30.0	15100		
2012-Jun-08	24.0	23.1	14900		
2012-Jun-09	24.0	23.1	14900		
2012-Jun-10	24.0	31.5	15000		
2012-Jun-11	24.0	30.8	15100		
2012-Jun-12	24.0	28.5	15100		
2012-Jun-13	24.0	29.7	15000		
2012-Jun-14	24.0	29.7	15000		
2012-Jun-15	24.0	29.4	14900		
2012-Jun-16	24.0	24.7	14800		
2012-Jun-17	24.0	22.0	14800		
2012-Jun-18	22.0	17.6	14700		
2012-Jun-19	22.0	20.4	14900		
2012-Jun-20	22.0	16.1	15100		
2012-Jun-21	22.0	12.2	15200		
2012-Jun-22	22.0	14.9	15200		
2012-Jun-23	24.0	15.8	15300		
2012-Jun-24	24.0	10.7	15200		
2012-Jun-25	24.0	10.9	15200		
2012-Jun-26	24.0	14.0	15200		
2012-Jun-27	24.0	14.0	15200		
2012-Jun-28	24.0	15.0	15200		
2012-Jun-29	24.0	15.0	15200		
2012-Jun-30	24.0	12.7	15200		
2012-Jul-01	24.0	12.3	15300		
2012-Jul-02	24.0	12.4	15300		
2012-Jul-03	24.0	13.1	15200		
2012-Jul-04	24.0	12.6	15200		
2012-Jul-05	24.0	13.3	15100		
2012-Jul-06	24.0	13.8	15200		
2012-Jul-07	24.0	14.3	15200		
2012-Jul-08	24.0	14.4	15200		
2012-Jul-09	24.0	15.3	15200		
2012-Jul-10	24.0	15.3	15200		
2012-Jul-11	24.0	15.3	15200		
2012-Jul-12	24.0	15.3	15200		
2012-Jul-13	24.0	15.2	15300		
2012-Jul-14	24.0	15.2	15300		
2012-Jul-15	24.0	13.9	15300		
2012-Jul-16	24.0	11.5	14200		
2012-Jul-17	24.0	16.1	15100		
2012-Jul-18	24.0	16.2	15200		
2012-Jul-19	24.0	16.7	15200		
2012-Jul-20	24.0	17.8	15300		
2012-Jul-21	24.0	18.0	15200		
2012-Jul-22	24.0	22.3	15300		
2012-Jul-23	24.0	27.6	15500		
2012-Jul-24	24.0	32.6	15300		
2012-Jul-25	24.0	34.9	15300		
2012-Jul-26	24.0	36.5	15600		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-18-009-16W4/00 | 102061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	35.8	15300		
2012-Jul-28	24.0	35.8	15300		
2012-Jul-29	24.0	35.1	15500		
2012-Jul-30	24.0	35.1	15600		
2012-Jul-31	24.0	28.3	15300		
2012-Aug-01	24.0	33.7	15300		
2012-Aug-02	24.0	22.3	15300		
2012-Aug-03	24.0	31.7	15300		
2012-Aug-04	24.0	34.3	15300		
2012-Aug-05	24.0	34.5	15300		
2012-Aug-06	24.0	35.6	15300		
2012-Aug-07	24.0	18.0	15300		
2012-Aug-08	24.0	14.4	15100		
2012-Aug-09	24.0	12.9	15000		
2012-Aug-10	24.0	15.7	15000		
2012-Aug-11	24.0	15.5	15100		
2012-Aug-12	24.0	15.2	15100		
2012-Aug-13	24.0	14.6	15100		
2012-Aug-14	24.0	11.3	14200		
2012-Aug-15	24.0	15.9	15000		
2012-Aug-16	24.0	15.9	15000		
2012-Aug-17	24.0	10.9	14900		
2012-Aug-18	24.0	19.0	15000		
2012-Aug-19	24.0	19.0	15100		
2012-Aug-20	24.0	19.5	15000		
2012-Aug-21	24.0	15.6	15000		
2012-Aug-22	24.0	18.1	15100		
2012-Aug-23	24.0	17.6	15100		
2012-Aug-24	24.0	13.1	14700		
2012-Aug-25	24.0	18.5	14900		
2012-Aug-26	24.0	17.9	14900		
2012-Aug-27	24.0	18.3	14900		
2012-Aug-28	24.0	17.5	14900		
2012-Aug-29	24.0	17.2	14900		
2012-Aug-30	24.0	17.7	14800		
2012-Aug-31	24.0	17.2	14900		
2012-Sep-01	24.0	17.3	14900		
2012-Sep-02	24.0	16.8	14900		
2012-Sep-03	24.0	17.2	14900		
2012-Sep-04	24.0	17.5	14900		
2012-Sep-05	24.0	15.9	14900		
2012-Sep-06	24.0	22.5	11900		
2012-Sep-07	24.0	19.7	14900		
2012-Sep-08	24.0	19.5	14800		
2012-Sep-09	24.0	19.4	14800		
2012-Sep-10	24.0	14.4	13200		
2012-Sep-11	24.0	19.4	14700		
2012-Sep-12	24.0	14.5	12600		
2012-Sep-13	24.0	21.6	14700		
2012-Sep-14	24.0	20.9	14800		
2012-Sep-15	24.0	19.7	14800		
2012-Sep-16	24.0	21.3	14900		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-18-009-16W4/00 | 102061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	20.8	14900		
2012-Sep-18	24.0	20.3	14900		
2012-Sep-19	24.0	20.3	14900		
2012-Sep-20	24.0	14.7	14900		
2012-Sep-21	24.0	17.0	14900		
2012-Sep-22	24.0	17.5	14900		
2012-Sep-23	24.0	17.1	14900		
2012-Sep-24	24.0	17.1	14900		
2012-Sep-25	24.0	16.6	14900		
2012-Sep-26	24.0	16.4	14900		
2012-Sep-27	24.0	16.1	14800		
2012-Sep-28	24.0	16.5	14800		
2012-Sep-29	24.0	16.5	14800		
2012-Sep-30	24.0	16.8	14900		
2012-Oct-01	24.0	16.3	14900		
2012-Oct-02	24.0	16.6	14900		
2012-Oct-03	24.0	16.7	14900		
2012-Oct-04	24.0	14.8	14900		
2012-Oct-05	24.0	14.8	14900		
2012-Oct-06	24.0	15.4	14900		
2012-Oct-07	24.0	15.4	14900		
2012-Oct-08	24.0	15.6	14900		
2012-Oct-09	24.0	15.6	14900		
2012-Oct-10	24.0	14.7	15000		
2012-Oct-11	24.0	11.6	14600		
2012-Oct-12	24.0	15.5	14900		
2012-Oct-13	24.0	15.6	14900		
2012-Oct-14	24.0	16.1	14800		
2012-Oct-15	24.0	16.0	14800		
2012-Oct-16	24.0	16.8	14800		
2012-Oct-17	24.0	24.0	14300		
2012-Oct-18	24.0	18.8	15000		
2012-Oct-19	24.0	25.7	15300		
2012-Oct-20	24.0	28.5	15200		
2012-Oct-21	24.0	18.1	15200		
2012-Oct-22	24.0	18.5	15200		
2012-Oct-23	24.0	18.5	15200		
2012-Oct-24	24.0	14.1	14900		
2012-Oct-25	24.0	12.5	14700		
2012-Oct-26	24.0	14.6	14800		
2012-Oct-27	24.0	14.2	14800		
2012-Oct-28	24.0	14.8	14800		
2012-Oct-29	24.0	15.2	14800		
2012-Oct-30	24.0	14.3	14800		
2012-Oct-31	24.0	14.3	14800		
2012-Nov-01	24.0	14.1	14800		
2012-Nov-02	24.0	13.9	14800		
2012-Nov-03	24.0	14.0	14800		
2012-Nov-04	24.0	14.1	14800		
2012-Nov-05	24.0	14.6	14800		
2012-Nov-06	24.0	13.3	14800		
2012-Nov-07	24.0	13.3	14800		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-18-009-16W4/00 | 102061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	14.9	14800		
2012-Nov-09	24.0	0.0	14800		
2012-Nov-10	24.0	0.0	14800		
2012-Nov-11	24.0	13.2	14900		
2012-Nov-12	24.0	12.9	14900		
2012-Nov-13	24.0	12.6	14900		
2012-Nov-14	24.0	12.3	14900		
2012-Nov-15	24.0	12.3	14900		
2012-Nov-16	24.0	12.4	14800		
2012-Nov-17	24.0	12.4	14800		
2012-Nov-18	24.0	12.9	14800		
2012-Nov-19	24.0	12.2	14800		
2012-Nov-20	24.0	12.0	14800		
2012-Nov-21	24.0	12.0	14800		
2012-Nov-22	24.0	12.5	14800		
2012-Nov-23	24.0	12.5	14800		
2012-Nov-24	24.0	12.4	14800		
2012-Nov-25	24.0	12.6	14800		
2012-Nov-26	24.0	12.9	14800		
2012-Nov-27	24.0	12.9	14800		
2012-Nov-28	24.0	12.5	14800		
2012-Nov-29	24.0	12.9	14900		
2012-Nov-30	24.0	12.8	14900		
2012-Dec-01	24.0	12.9	14800		
2012-Dec-02	24.0	12.9	14900		
2012-Dec-03	24.0	13.0	14900		
2012-Dec-04	24.0	12.8	14900		
2012-Dec-05	24.0	12.7	14900		
2012-Dec-06	24.0	13.0	14900		
2012-Dec-07	24.0	13.3	14900		
2012-Dec-08	24.0	13.7	14900		
2012-Dec-09	24.0	12.1	14800		
2012-Dec-10	24.0	13.3	14900		
2012-Dec-11	24.0	13.4	14900		
2012-Dec-12	24.0	13.5	14900		
2012-Dec-13	24.0	12.0	14800		
2012-Dec-14	24.0	12.9	14800		
2012-Dec-15	24.0	13.2	14900		
2012-Dec-16	24.0	13.3	14900		
2012-Dec-17	24.0	13.5	14900		
2012-Dec-18	24.0	13.5	14800		
2012-Dec-19	24.0	13.4	14800		
2012-Dec-20	24.0	13.4	14800		
2012-Dec-21	24.0	13.8	14800		
2012-Dec-22	24.0	12.4	13200		
2012-Dec-23	24.0	15.3	14800		
2012-Dec-24	24.0	14.7	14900		
2012-Dec-25	24.0	14.6	14900		
2012-Dec-26	24.0	14.4	14900		
2012-Dec-27	24.0	14.1	14900		
2012-Dec-28	24.0	14.6	14900		
2012-Dec-29	24.0	13.8	14900		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-18-009-16W4/00 | 102061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	14.2	14900		
2012-Dec-31	24.0	14.2	14900		
Well Total :	**8774.0**	**7953.5**	**14789** Avg.		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-18-009-16W4/00 | 103061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	167.5	15000		
2012-Jan-02	24.0	167.6	15000		
2012-Jan-03	24.0	167.5	15000		
2012-Jan-04	24.0	167.5	15000		
2012-Jan-05	24.0	167.5	15000		
2012-Jan-06	24.0	167.5	15000		
2012-Jan-07	24.0	167.5	15000		
2012-Jan-08	24.0	167.4	15000		
2012-Jan-09	24.0	167.5	15000		
2012-Jan-10	24.0	167.5	15000		
2012-Jan-11	24.0	167.4	15000		
2012-Jan-12	24.0	167.4	15000		
2012-Jan-13	24.0	167.4	15000		
2012-Jan-14	24.0	167.5	15100		
2012-Jan-15	24.0	167.4	15000		
2012-Jan-16	24.0	100.0	14700		
2012-Jan-17	24.0	134.8	14700		
2012-Jan-18	24.0	141.1	14700		
2012-Jan-19	24.0	141.1	14700		
2012-Jan-20	24.0	141.1	14700		
2012-Jan-21	24.0	141.4	14700		
2012-Jan-22	24.0	141.6	15000		
2012-Jan-23	24.0	141.6	15000		
2012-Jan-24	24.0	141.6	15000		
2012-Jan-25	24.0	136.4	15000		
2012-Jan-26	24.0	126.8	15100		
2012-Jan-27	24.0	129.6	15100		
2012-Jan-28	24.0	132.3	15000		
2012-Jan-29	24.0	132.7	15100		
2012-Jan-30	24.0	117.9	14900		
2012-Jan-31	24.0	117.9	14900		
2012-Feb-01	24.0	116.4	14900		
2012-Feb-02	24.0	118.4	14900		
2012-Feb-03	24.0	118.4	14900		
2012-Feb-04	24.0	118.4	14900		
2012-Feb-05	24.0	122.2	14800		
2012-Feb-06	24.0	116.9	14800		
2012-Feb-07	24.0	132.1	14800		
2012-Feb-08	24.0	160.8	14800		
2012-Feb-09	24.0	168.2	14900		
2012-Feb-10	24.0	168.2	12700		
2012-Feb-11	24.0	170.0	12900		
2012-Feb-12	24.0	170.0	14800		
2012-Feb-13	24.0	150.0	14800		
2012-Feb-14	24.0	150.5	14800		
2012-Feb-15	24.0	190.5	14600		
2012-Feb-16	24.0	190.5	13800		
2012-Feb-17	24.0	190.5	13800		
2012-Feb-18	24.0	166.3	14900		
2012-Feb-19	24.0	204.6	14600		
2012-Feb-20	24.0	26.6	14800		
2012-Feb-21	24.0	44.3	14800		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-18-009-16W4/00 | 103061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	105.5	14700		
2012-Feb-23	24.0	133.2	14800		
2012-Feb-24	24.0	68.6	14900		
2012-Feb-25	24.0	106.9	14900		
2012-Feb-26	24.0	123.5	14900		
2012-Feb-27	24.0	123.5	14900		
2012-Feb-28	24.0	102.6	14900		
2012-Feb-29	24.0	147.0	14900		
2012-Mar-01	24.0	147.0	14900		
2012-Mar-02	24.0	147.0	14900		
2012-Mar-03	24.0	147.0	14900		
2012-Mar-04	24.0	0.0	14900		
2012-Mar-05	24.0	34.6	15000		
2012-Mar-06	24.0	34.6	15000		
2012-Mar-07	24.0	5.1	14900		
2012-Mar-08	24.0	5.9	14800		
2012-Mar-09	24.0	6.4	14900		
2012-Mar-10	24.0	6.4	14900		
2012-Mar-11	24.0	5.9	14900		
2012-Mar-12	24.0	154.9	14900		
2012-Mar-13	24.0	47.6	14900		
2012-Mar-14	24.0	76.6	14700		
2012-Mar-15	24.0	79.6	14800		
2012-Mar-16	24.0	81.2	14900		
2012-Mar-17	24.0	81.0	14900		
2012-Mar-18	24.0	81.3	14900		
2012-Mar-19	24.0	81.5	14900		
2012-Mar-20	24.0	82.7	14900		
2012-Mar-21	24.0	81.1	14900		
2012-Mar-22	24.0	82.0	14900		
2012-Mar-23	24.0	84.5	15000		
2012-Mar-24	24.0	84.1	15000		
2012-Mar-25	24.0	82.1	15000		
2012-Mar-26	24.0	81.5	14900		
2012-Mar-27	24.0	81.5	14900		
2012-Mar-28	24.0	80.6	14900		
2012-Mar-29	24.0	82.0	14900		
2012-Mar-30	24.0	86.0	14900		
2012-Mar-31	24.0	86.0	14900		
2012-Apr-01	24.0	86.0	14900		
2012-Apr-02	24.0	84.0	14900		
2012-Apr-03	24.0	79.4	14900		
2012-Apr-04	24.0	80.3	14900		
2012-Apr-05	24.0	83.5	15100		
2012-Apr-06	24.0	76.9	15100		
2012-Apr-07	24.0	80.4	15100		
2012-Apr-08	24.0	84.2	15100		
2012-Apr-09	24.0	85.7	15000		
2012-Apr-10	24.0	81.8	15000		
2012-Apr-11	24.0	79.4	14900		
2012-Apr-12	24.0	78.3	14900		
2012-Apr-13	24.0	77.9	14900		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-18-009-16W4/00 | 103061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	86.4	15000		
2012-Apr-15	24.0	79.4	14900		
2012-Apr-16	24.0	81.6	14900		
2012-Apr-17	24.0	87.1	15100		
2012-Apr-18	24.0	87.1	15100		
2012-Apr-19	24.0	84.8	15100		
2012-Apr-20	24.0	80.0	15100		
2012-Apr-21	24.0	80.0	15100		
2012-Apr-22	24.0	83.2	15100		
2012-Apr-23	24.0	84.9	15100		
2012-Apr-24	24.0	81.5	15100		
2012-Apr-25	24.0	78.9	15000		
2012-Apr-26	24.0	84.5	15200		
2012-Apr-27	24.0	86.2	15200		
2012-Apr-28	24.0	84.4	15200		
2012-Apr-29	24.0	85.2	15200		
2012-Apr-30	24.0	84.7	15300		
2012-May-01	24.0	84.6	15300		
2012-May-02	24.0	84.0	15300		
2012-May-03	24.0	83.7	15300		
2012-May-04	24.0	83.0	15200		
2012-May-05	24.0	83.4	15300		
2012-May-06	24.0	86.1	15300		
2012-May-07	24.0	83.6	15300		
2012-May-08	24.0	83.5	15300		
2012-May-09	24.0	82.9	15300		
2012-May-10	24.0	80.5	15300		
2012-May-11	24.0	74.2	15300		
2012-May-12	24.0	76.5	15100		
2012-May-13	24.0	75.6	15100		
2012-May-14	24.0	77.4	15200		
2012-May-15	24.0	77.3	15200		
2012-May-16	24.0	77.5	15200		
2012-May-17	24.0	78.2	15300		
2012-May-18	24.0	77.4	15200		
2012-May-19	24.0	78.8	15300		
2012-May-20	24.0	78.9	15300		
2012-May-21	24.0	78.9	15200		
2012-May-22	24.0	78.2	15200		
2012-May-23	24.0	78.3	15200		
2012-May-24	24.0	77.5	15300		
2012-May-25	24.0	78.5	15200		
2012-May-26	24.0	73.5	15100		
2012-May-27	24.0	73.5	15100		
2012-May-28	24.0	74.6	15000		
2012-May-29	24.0	81.6	15200		
2012-May-30	24.0	81.6	15200		
2012-May-31	24.0	81.3	15200		
2012-Jun-01	24.0	82.3	15300		
2012-Jun-02	24.0	81.7	15300		
2012-Jun-03	24.0	78.0	15200		
2012-Jun-04	24.0	77.5	15200		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-18-009-16W4/00 | 103061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	77.5	15200		
2012-Jun-06	24.0	83.5	15300		
2012-Jun-07	24.0	84.0	15300		
2012-Jun-08	24.0	77.1	15200		
2012-Jun-09	24.0	77.1	15200		
2012-Jun-10	24.0	83.2	15300		
2012-Jun-11	24.0	81.6	15300		
2012-Jun-12	24.0	80.2	15300		
2012-Jun-13	24.0	81.5	15300		
2012-Jun-14	24.0	82.2	15300		
2012-Jun-15	24.0	79.6	15300		
2012-Jun-16	24.0	75.8	15300		
2012-Jun-17	24.0	75.1	15300		
2012-Jun-18	22.0	69.6	15200		
2012-Jun-19	22.0	76.0	15300		
2012-Jun-20	22.0	74.6	15300		
2012-Jun-21	22.0	69.3	15300		
2012-Jun-22	22.0	73.7	15300		
2012-Jun-23	24.0	70.7	15300		
2012-Jun-24	24.0	65.0	15200		
2012-Jun-25	24.0	65.8	15200		
2012-Jun-26	24.0	70.6	15200		
2012-Jun-27	24.0	70.6	15200		
2012-Jun-28	24.0	75.2	15200		
2012-Jun-29	24.0	75.2	15200		
2012-Jun-30	24.0	69.9	15200		
2012-Jul-01	24.0	70.7	15300		
2012-Jul-02	24.0	71.0	15300		
2012-Jul-03	24.0	73.7	15200		
2012-Jul-04	24.0	73.7	15200		
2012-Jul-05	24.0	72.6	15200		
2012-Jul-06	24.0	70.7	15100		
2012-Jul-07	24.0	70.0	15200		
2012-Jul-08	24.0	70.0	15200		
2012-Jul-09	24.0	71.5	15200		
2012-Jul-10	24.0	71.5	15200		
2012-Jul-11	24.0	71.5	15200		
2012-Jul-12	24.0	71.5	15200		
2012-Jul-13	24.0	71.9	15200		
2012-Jul-14	24.0	71.9	15200		
2012-Jul-15	24.0	69.8	15200		
2012-Jul-16	24.0	65.3	14800		
2012-Jul-17	24.0	74.5	15100		
2012-Jul-18	24.0	74.8	15200		
2012-Jul-19	24.0	74.2	15200		
2012-Jul-20	24.0	75.1	15300		
2012-Jul-21	24.0	74.3	15300		
2012-Jul-22	24.0	77.1	15300		
2012-Jul-23	24.0	83.1	15600		
2012-Jul-24	24.0	81.4	15300		
2012-Jul-25	24.0	80.3	15300		
2012-Jul-26	24.0	78.9	15600		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-18-009-16W4/00 | 103061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	79.3	15300		
2012-Jul-28	24.0	79.3	15300		
2012-Jul-29	24.0	78.2	15600		
2012-Jul-30	24.0	77.3	15600		
2012-Jul-31	24.0	16.6	15300		
2012-Aug-01	24.0	0.0	15300		
2012-Aug-02	24.0	0.0	15300		
2012-Aug-03	24.0	0.0	15300		
2012-Aug-04	24.0	0.0	15300		
2012-Aug-05	24.0	0.0	15300		
2012-Aug-06	24.0	0.0	15300		
2012-Aug-07	24.0	0.0	15300		
2012-Aug-08	24.0	0.0	15100		
2012-Aug-09	24.0	0.0	15000		
2012-Aug-10	24.0	263.1	14100		
2012-Aug-11	24.0	175.8	12700		
2012-Aug-12	24.0	176.1	12000		
2012-Aug-13	24.0	176.2	11600		
2012-Aug-14	24.0	176.7	11300		
2012-Aug-15	24.0	176.8	11000		
2012-Aug-16	24.0	176.8	11000		
2012-Aug-17	24.0	176.8	11300		
2012-Aug-18	24.0	176.8	10700		
2012-Aug-19	24.0	156.8	10600		
2012-Aug-20	24.0	176.8	10600		
2012-Aug-21	24.0	264.9	11200		
2012-Aug-22	24.0	176.8	10600		
2012-Aug-23	24.0	176.8	10600		
2012-Aug-24	24.0	264.4	11100		
2012-Aug-25	24.0	176.8	10200		
2012-Aug-26	24.0	176.8	10100		
2012-Aug-27	24.0	176.8	10100		
2012-Aug-28	24.0	176.8	10000		
2012-Aug-29	24.0	176.8	9900		
2012-Aug-30	24.0	176.8	9700		
2012-Aug-31	24.0	176.8	9600		
2012-Sep-01	24.0	176.8	9400		
2012-Sep-02	24.0	176.8	9300		
2012-Sep-03	24.0	176.8	9100		
2012-Sep-04	24.0	177.0	9100		
2012-Sep-05	24.0	176.9	8500		
2012-Sep-06	24.0	176.8	8300		
2012-Sep-07	24.0	176.8	8000		
2012-Sep-08	24.0	176.8	8000		
2012-Sep-09	24.0	176.8	7800		
2012-Sep-10	24.0	256.5	11200		
2012-Sep-11	24.0	176.8	7800		
2012-Sep-12	24.0	234.0	10900		
2012-Sep-13	24.0	176.8	7600		
2012-Sep-14	24.0	176.8	7400		
2012-Sep-15	24.0	176.9	7400		
2012-Sep-16	24.0	176.9	7400		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-18-009-16W4/00 | 103061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	176.8	7400		
2012-Sep-18	24.0	176.8	7400		
2012-Sep-19	24.0	176.8	7400		
2012-Sep-20	24.0	214.4	7400		
2012-Sep-21	24.0	201.8	7400		
2012-Sep-22	24.0	201.8	7400		
2012-Sep-23	24.0	201.8	7400		
2012-Sep-24	24.0	201.8	7400		
2012-Sep-25	24.0	201.9	7400		
2012-Sep-26	24.0	201.8	7400		
2012-Sep-27	24.0	201.8	7300		
2012-Sep-28	24.0	201.8	7300		
2012-Sep-29	24.0	201.8	7300		
2012-Sep-30	24.0	201.8	7300		
2012-Oct-01	24.0	201.9	7300		
2012-Oct-02	24.0	201.8	7300		
2012-Oct-03	24.0	201.8	7300		
2012-Oct-04	24.0	201.9	7300		
2012-Oct-05	24.0	201.8	7300		
2012-Oct-06	24.0	201.8	7300		
2012-Oct-07	24.0	201.8	7300		
2012-Oct-08	24.0	201.9	7300		
2012-Oct-09	24.0	201.9	7300		
2012-Oct-10	24.0	201.8	7400		
2012-Oct-11	24.0	201.8	7200		
2012-Oct-12	24.0	201.9	7200		
2012-Oct-13	24.0	201.8	7200		
2012-Oct-14	24.0	201.9	7200		
2012-Oct-15	24.0	201.9	7200		
2012-Oct-16	24.0	201.9	7200		
2012-Oct-17	24.0	51.9	6600		
2012-Oct-18	24.0	51.9	5800		
2012-Oct-19	24.0	51.9	5500		
2012-Oct-20	24.0	101.9	5700		
2012-Oct-21	24.0	101.9	5600		
2012-Oct-22	24.0	101.9	5700		
2012-Oct-23	24.0	101.9	5700		
2012-Oct-24	24.0	101.9	55		
2012-Oct-25	24.0	101.9	5500		
2012-Oct-26	24.0	51.9	5500		
2012-Oct-27	24.0	51.9	4900		
2012-Oct-28	24.0	51.9	4700		
2012-Oct-29	24.0	51.8	4500		
2012-Oct-30	24.0	51.9	4400		
2012-Oct-31	24.0	51.9	4300		
2012-Nov-01	24.0	51.9	4200		
2012-Nov-02	24.0	51.9	4200		
2012-Nov-03	24.0	51.9	4100		
2012-Nov-04	24.0	51.9	4100		
2012-Nov-05	24.0	51.9	4000		
2012-Nov-06	24.0	51.9	3900		
2012-Nov-07	24.0	51.9	3900		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-18-009-16W4/00 | 103061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	51.9	3800		
2012-Nov-09	24.0	51.9	3800		
2012-Nov-10	24.0	51.9	3800		
2012-Nov-11	24.0	51.9	3700		
2012-Nov-12	24.0	51.9	3700		
2012-Nov-13	24.0	51.9	3700		
2012-Nov-14	24.0	51.9	3700		
2012-Nov-15	24.0	51.9	3700		
2012-Nov-16	24.0	51.9	3600		
2012-Nov-17	24.0	51.9	3600		
2012-Nov-18	24.0	51.9	3500		
2012-Nov-19	24.0	51.9	3500		
2012-Nov-20	24.0	51.9	3400		
2012-Nov-21	24.0	51.9	3400		
2012-Nov-22	24.0	52.0	3400		
2012-Nov-23	24.0	51.9	3400		
2012-Nov-24	24.0	52.0	3400		
2012-Nov-25	24.0	52.0	3400		
2012-Nov-26	24.0	52.0	3400		
2012-Nov-27	24.0	52.0	3400		
2012-Nov-28	24.0	52.0	3400		
2012-Nov-29	24.0	52.0	3500		
2012-Nov-30	24.0	52.0	3500		
2012-Dec-01	24.0	51.9	3400		
2012-Dec-02	24.0	51.9	3400		
2012-Dec-03	24.0	52.0	3400		
2012-Dec-04	24.0	51.9	3400		
2012-Dec-05	24.0	51.9	3500		
2012-Dec-06	24.0	51.9	3400		
2012-Dec-07	24.0	51.9	3400		
2012-Dec-08	24.0	51.9	3500		
2012-Dec-09	24.0	51.9	3500		
2012-Dec-10	24.0	51.9	3500		
2012-Dec-11	24.0	51.9	3400		
2012-Dec-12	24.0	51.9	3400		
2012-Dec-13	24.0	51.9	3400		
2012-Dec-14	24.0	51.9	3400		
2012-Dec-15	24.0	52.0	3400		
2012-Dec-16	24.0	52.0	3400		
2012-Dec-17	24.0	51.9	3300		
2012-Dec-18	24.0	51.9	3300		
2012-Dec-19	24.0	51.9	3300		
2012-Dec-20	24.0	51.9	3300		
2012-Dec-21	24.0	51.9	3300		
2012-Dec-22	24.0	51.9	5800		
2012-Dec-23	24.0	51.9	3500		
2012-Dec-24	24.0	51.9	3500		
2012-Dec-25	24.0	51.9	3400		
2012-Dec-26	24.0	51.9	3500		
2012-Dec-27	24.0	51.9	3500		
2012-Dec-28	24.0	51.9	3500		
2012-Dec-29	24.0	51.9	3400		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-18-009-16W4/00 | 103061800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	51.9	3400		
2012-Dec-31	24.0	51.9	3400		
Well Total :	**8774.0**	**37553.7**	**11558** Avg.		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/10-18-009-16W4/00 | 103101800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	300.6	14200		
2012-Jan-02	24.0	300.7	14200		
2012-Jan-03	24.0	300.6	14200		
2012-Jan-04	24.0	300.6	14200		
2012-Jan-05	24.0	300.7	14200		
2012-Jan-06	24.0	300.7	14200		
2012-Jan-07	24.0	300.7	14200		
2012-Jan-08	24.0	300.6	14200		
2012-Jan-09	24.0	300.6	14200		
2012-Jan-10	24.0	300.6	14200		
2012-Jan-11	24.0	300.7	14200		
2012-Jan-12	24.0	300.7	14200		
2012-Jan-13	24.0	300.7	14200		
2012-Jan-14	24.0	300.7	14300		
2012-Jan-15	24.0	300.7	14200		
2012-Jan-16	24.0	301.0	14300		
2012-Jan-17	24.0	300.6	14300		
2012-Jan-18	24.0	300.6	14300		
2012-Jan-19	24.0	300.6	14300		
2012-Jan-20	24.0	300.6	14300		
2012-Jan-21	24.0	300.6	14300		
2012-Jan-22	24.0	300.6	14300		
2012-Jan-23	24.0	300.6	14300		
2012-Jan-24	24.0	300.6	14300		
2012-Jan-25	24.0	300.6	14300		
2012-Jan-26	24.0	300.5	14300		
2012-Jan-27	24.0	300.5	14300		
2012-Jan-28	24.0	300.5	14300		
2012-Jan-29	24.0	300.5	14300		
2012-Jan-30	24.0	300.5	14300		
2012-Jan-31	24.0	300.5	14300		
2012-Feb-01	24.0	300.5	14300		
2012-Feb-02	24.0	300.5	14300		
2012-Feb-03	24.0	300.5	14300		
2012-Feb-04	24.0	300.5	14300		
2012-Feb-05	24.0	300.5	14300		
2012-Feb-06	24.0	300.5	14300		
2012-Feb-07	24.0	300.5	14300		
2012-Feb-08	24.0	300.5	14300		
2012-Feb-09	24.0	300.5	14300		
2012-Feb-10	24.0	300.5	14300		
2012-Feb-11	24.0	300.5	14300		
2012-Feb-12	24.0	300.5	14300		
2012-Feb-13	24.0	300.5	14300		
2012-Feb-14	24.0	300.5	14300		
2012-Feb-15	24.0	300.4	14300		
2012-Feb-16	24.0	300.5	14300		
2012-Feb-17	24.0	300.5	14300		
2012-Feb-18	24.0	300.5	14300		
2012-Feb-19	24.0	300.6	14300		
2012-Feb-20	24.0	300.5	14300		
2012-Feb-21	24.0	300.6	14300		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/10-18-009-16W4/00 | 103101800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	300.4	14200		
2012-Feb-23	24.0	100.6	14200		
2012-Feb-24	24.0	300.6	14200		
2012-Feb-25	24.0	300.6	14200		
2012-Feb-26	24.0	300.7	14200		
2012-Feb-27	24.0	300.7	14200		
2012-Feb-28	24.0	300.7	14200		
2012-Feb-29	24.0	300.7	14200		
2012-Mar-01	24.0	300.7	14200		
2012-Mar-02	24.0	300.7	14200		
2012-Mar-03	24.0	300.7	14200		
2012-Mar-04	24.0	300.6	14200		
2012-Mar-05	24.0	300.6	14300		
2012-Mar-06	24.0	300.6	14300		
2012-Mar-07	24.0	300.6	14200		
2012-Mar-08	24.0	300.6	14200		
2012-Mar-09	24.0	300.6	14200		
2012-Mar-10	24.0	300.6	14200		
2012-Mar-11	24.0	300.7	14200		
2012-Mar-12	24.0	300.7	14200		
2012-Mar-13	24.0	300.7	14200		
2012-Mar-14	24.0	300.5	14200		
2012-Mar-15	24.0	290.5	14200		
2012-Mar-16	24.0	300.6	14300		
2012-Mar-17	24.0	300.6	14200		
2012-Mar-18	24.0	300.6	14200		
2012-Mar-19	24.0	300.6	14200		
2012-Mar-20	24.0	300.7	14200		
2012-Mar-21	24.0	300.6	14200		
2012-Mar-22	24.0	300.7	14200		
2012-Mar-23	24.0	300.7	14300		
2012-Mar-24	24.0	300.7	14200		
2012-Mar-25	24.0	300.7	15300		
2012-Mar-26	24.0	300.6	14200		
2012-Mar-27	24.0	300.6	14200		
2012-Mar-28	24.0	300.7	14200		
2012-Mar-29	24.0	300.7	14200		
2012-Mar-30	24.0	300.6	14200		
2012-Mar-31	24.0	300.6	14200		
2012-Apr-01	24.0	300.6	14200		
2012-Apr-02	24.0	300.7	14200		
2012-Apr-03	24.0	300.6	14200		
2012-Apr-04	24.0	300.6	14200		
2012-Apr-05	24.0	300.7	14300		
2012-Apr-06	24.0	300.6	14300		
2012-Apr-07	24.0	300.6	14300		
2012-Apr-08	24.0	300.7	14300		
2012-Apr-09	24.0	300.6	14200		
2012-Apr-10	24.0	300.7	14200		
2012-Apr-11	24.0	300.7	14200		
2012-Apr-12	24.0	300.7	14200		
2012-Apr-13	24.0	300.6	14300		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/10-18-009-16W4/00 | 103101800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	300.7	14200		
2012-Apr-15	24.0	300.6	14200		
2012-Apr-16	24.0	300.7	14200		
2012-Apr-17	24.0	300.7	14300		
2012-Apr-18	24.0	300.7	14300		
2012-Apr-19	24.0	300.7	14300		
2012-Apr-20	24.0	300.7	14300		
2012-Apr-21	24.0	300.7	14300		
2012-Apr-22	24.0	101.4	14300		
2012-Apr-23	24.0	101.7	14300		
2012-Apr-24	24.0	101.6	13800		
2012-Apr-25	24.0	101.4	13800		
2012-Apr-26	24.0	101.7	13800		
2012-Apr-27	24.0	101.5	13800		
2012-Apr-28	24.0	101.6	13800		
2012-Apr-29	24.0	101.6	13800		
2012-Apr-30	24.0	101.7	13800		
2012-May-01	24.0	101.8	13800		
2012-May-02	24.0	101.6	13700		
2012-May-03	24.0	101.6	13700		
2012-May-04	24.0	101.8	13700		
2012-May-05	24.0	101.6	13700		
2012-May-06	24.0	101.8	13800		
2012-May-07	24.0	102.0	13800		
2012-May-08	24.0	101.8	13800		
2012-May-09	24.0	102.0	13800		
2012-May-10	24.0	101.9	13800		
2012-May-11	24.0	101.6	13800		
2012-May-12	24.0	101.5	13700		
2012-May-13	24.0	101.6	13800		
2012-May-14	24.0	101.8	13800		
2012-May-15	24.0	101.9	13800		
2012-May-16	24.0	101.9	13800		
2012-May-17	24.0	101.8	13800		
2012-May-18	24.0	101.8	13800		
2012-May-19	24.0	101.9	13800		
2012-May-20	24.0	101.8	13800		
2012-May-21	24.0	101.7	13800		
2012-May-22	24.0	101.8	13800		
2012-May-23	24.0	101.8	13800		
2012-May-24	24.0	101.6	13900		
2012-May-25	24.0	101.8	13800		
2012-May-26	24.0	101.8	13800		
2012-May-27	24.0	101.8	13800		
2012-May-28	24.0	101.5	13800		
2012-May-29	24.0	101.8	13800		
2012-May-30	24.0	101.8	13800		
2012-May-31	24.0	101.8	13800		
2012-Jun-01	24.0	101.8	13800		
2012-Jun-02	24.0	101.8	13800		
2012-Jun-03	24.0	101.7	13800		
2012-Jun-04	24.0	101.7	13800		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/10-18-009-16W4/00 | 103101800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	101.7	13800		
2012-Jun-06	24.0	102.0	13800		
2012-Jun-07	24.0	102.0	13900		
2012-Jun-08	24.0	101.5	13900		
2012-Jun-09	24.0	101.5	13900		
2012-Jun-10	24.0	102.0	13900		
2012-Jun-11	24.0	102.0	13900		
2012-Jun-12	24.0	102.0	13900		
2012-Jun-13	24.0	101.9	13900		
2012-Jun-14	24.0	102.0	13900		
2012-Jun-15	24.0	102.0	13900		
2012-Jun-16	24.0	102.0	13900		
2012-Jun-17	24.0	102.0	13900		
2012-Jun-18	22.0	101.4	13900		
2012-Jun-19	22.0	102.0	13900		
2012-Jun-20	22.0	101.9	14000		
2012-Jun-21	22.0	101.7	14000		
2012-Jun-22	22.0	102.0	14000		
2012-Jun-23	24.0	102.0	14000		
2012-Jun-24	24.0	101.7	14000		
2012-Jun-25	24.0	101.4	14000		
2012-Jun-26	24.0	101.5	14000		
2012-Jun-27	24.0	101.5	14000		
2012-Jun-28	24.0	102.0	14000		
2012-Jun-29	24.0	102.0	14000		
2012-Jun-30	24.0	101.6	14000		
2012-Jul-01	24.0	101.1	14000		
2012-Jul-02	24.0	101.8	14000		
2012-Jul-03	24.0	101.8	13900		
2012-Jul-04	24.0	101.8	13900		
2012-Jul-05	24.0	101.7	13900		
2012-Jul-06	24.0	101.5	13900		
2012-Jul-07	24.0	101.5	13800		
2012-Jul-08	24.0	101.5	13800		
2012-Jul-09	24.0	101.7	13800		
2012-Jul-10	24.0	101.7	13800		
2012-Jul-11	24.0	101.7	13800		
2012-Jul-12	24.0	101.7	13800		
2012-Jul-13	24.0	101.8	13800		
2012-Jul-14	24.0	101.8	13800		
2012-Jul-15	24.0	101.7	13800		
2012-Jul-16	24.0	101.6	13800		
2012-Jul-17	24.0	101.7	13800		
2012-Jul-18	24.0	101.8	13800		
2012-Jul-19	24.0	101.6	13800		
2012-Jul-20	24.0	101.8	13900		
2012-Jul-21	24.0	101.9	13900		
2012-Jul-22	24.0	101.9	13900		
2012-Jul-23	24.0	102.0	13900		
2012-Jul-24	24.0	102.0	13900		
2012-Jul-25	24.0	102.0	13900		
2012-Jul-26	24.0	102.0	13900		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/10-18-009-16W4/00 | 103101800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	101.8	13900		
2012-Jul-28	24.0	102.0	13900		
2012-Jul-29	24.0	102.0	13900		
2012-Jul-30	24.0	102.0	13900		
2012-Jul-31	24.0	101.8	13900		
2012-Aug-01	24.0	101.9	13900		
2012-Aug-02	24.0	101.6	13900		
2012-Aug-03	24.0	101.8	13900		
2012-Aug-04	24.0	102.0	13900		
2012-Aug-05	24.0	101.9	13900		
2012-Aug-06	24.0	102.0	13900		
2012-Aug-07	24.0	101.4	13900		
2012-Aug-08	24.0	101.3	13800		
2012-Aug-09	24.0	101.3	13800		
2012-Aug-10	24.0	101.3	13800		
2012-Aug-11	24.0	101.3	13800		
2012-Aug-12	24.0	101.4	13800		
2012-Aug-13	24.0	101.4	13800		
2012-Aug-14	24.0	101.3	13800		
2012-Aug-15	24.0	101.3	13800		
2012-Aug-16	24.0	101.3	13800		
2012-Aug-17	24.0	101.3	13800		
2012-Aug-18	24.0	101.3	13800		
2012-Aug-19	24.0	101.3	13800		
2012-Aug-20	24.0	101.4	13800		
2012-Aug-21	24.0	101.4	13800		
2012-Aug-22	24.0	101.4	13800		
2012-Aug-23	24.0	101.3	13800		
2012-Aug-24	24.0	101.0	13800		
2012-Aug-25	24.0	101.3	13700		
2012-Aug-26	24.0	101.3	13700		
2012-Aug-27	24.0	101.3	13700		
2012-Aug-28	24.0	101.2	13700		
2012-Aug-29	24.0	101.3	13700		
2012-Aug-30	24.0	101.2	13700		
2012-Aug-31	24.0	101.3	13700		
2012-Sep-01	24.0	101.3	13800		
2012-Sep-02	24.0	101.3	13800		
2012-Sep-03	24.0	101.3	13900		
2012-Sep-04	24.0	100.9	14000		
2012-Sep-05	24.0	101.3	13800		
2012-Sep-06	24.0	101.7	13700		
2012-Sep-07	24.0	101.8	13600		
2012-Sep-08	24.0	101.9	13600		
2012-Sep-09	24.0	101.8	13600		
2012-Sep-10	24.0	101.9	13600		
2012-Sep-11	24.0	101.8	13600		
2012-Sep-12	24.0	101.7	13600		
2012-Sep-13	24.0	101.9	13600		
2012-Sep-14	24.0	101.9	13700		
2012-Sep-15	24.0	101.9	13700		
2012-Sep-16	24.0	102.0	13700		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/10-18-009-16W4/00 | 103101800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	101.8	13700		
2012-Sep-18	24.0	102.0	13700		
2012-Sep-19	24.0	102.0	13700		
2012-Sep-20	24.0	101.9	13700		
2012-Sep-21	24.0	102.0	13700		
2012-Sep-22	24.0	101.2	13800		
2012-Sep-23	24.0	102.0	13800		
2012-Sep-24	24.0	102.0	13800		
2012-Sep-25	24.0	102.1	13700		
2012-Sep-26	24.0	101.9	13700		
2012-Sep-27	24.0	101.7	13700		
2012-Sep-28	24.0	102.2	13700		
2012-Sep-29	24.0	101.9	13700		
2012-Sep-30	24.0	101.8	13800		
2012-Oct-01	24.0	102.0	13800		
2012-Oct-02	24.0	101.8	13700		
2012-Oct-03	24.0	101.9	13700		
2012-Oct-04	24.0	101.7	13700		
2012-Oct-05	24.0	101.6	13700		
2012-Oct-06	24.0	101.9	13700		
2012-Oct-07	24.0	101.9	13700		
2012-Oct-08	24.0	101.7	13700		
2012-Oct-09	24.0	101.7	13700		
2012-Oct-10	24.0	101.8	13800		
2012-Oct-11	24.0	101.7	13700		
2012-Oct-12	24.0	102.0	13800		
2012-Oct-13	24.0	102.0	13800		
2012-Oct-14	24.0	101.7	13800		
2012-Oct-15	24.0	101.8	13800		
2012-Oct-16	24.0	101.9	13800		
2012-Oct-17	24.0	102.5	13800		
2012-Oct-18	24.0	101.8	13800		
2012-Oct-19	24.0	102.6	13800		
2012-Oct-20	24.0	102.4	13900		
2012-Oct-21	24.0	116.3	13900		
2012-Oct-22	24.0	11.7	13900		
2012-Oct-23	24.0	11.7	13900		
2012-Oct-24	24.0	111.3	13900		
2012-Oct-25	24.0	111.0	13800		
2012-Oct-26	24.0	101.3	13800		
2012-Oct-27	24.0	101.5	13700		
2012-Oct-28	24.0	101.5	13700		
2012-Oct-29	24.0	101.3	13700		
2012-Oct-30	24.0	101.3	13700		
2012-Oct-31	24.0	101.2	13700		
2012-Nov-01	24.0	101.4	13700		
2012-Nov-02	24.0	101.2	13700		
2012-Nov-03	24.0	101.2	13700		
2012-Nov-04	24.0	101.3	13700		
2012-Nov-05	24.0	100.3	13900		
2012-Nov-06	24.0	101.1	14000		
2012-Nov-07	24.0	101.1	14000		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/10-18-009-16W4/00 | 103101800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	101.1	13800		
2012-Nov-09	24.0	101.1	13800		
2012-Nov-10	24.0	101.1	13800		
2012-Nov-11	24.0	101.6	13800		
2012-Nov-12	24.0	101.9	13800		
2012-Nov-13	24.0	101.5	13800		
2012-Nov-14	24.0	101.6	13800		
2012-Nov-15	24.0	101.6	13800		
2012-Nov-16	24.0	101.3	13800		
2012-Nov-17	24.0	101.3	13800		
2012-Nov-18	24.0	101.3	13800		
2012-Nov-19	24.0	101.2	13800		
2012-Nov-20	24.0	101.3	13800		
2012-Nov-21	24.0	101.3	13800		
2012-Nov-22	24.0	101.3	13800		
2012-Nov-23	24.0	101.5	13800		
2012-Nov-24	24.0	101.3	13800		
2012-Nov-25	24.0	101.3	13800		
2012-Nov-26	24.0	101.7	13800		
2012-Nov-27	24.0	101.3	13800		
2012-Nov-28	24.0	101.4	13800		
2012-Nov-29	24.0	101.3	13800		
2012-Nov-30	24.0	101.4	13800		
2012-Dec-01	24.0	101.4	13800		
2012-Dec-02	24.0	101.4	13800		
2012-Dec-03	24.0	101.7	13800		
2012-Dec-04	24.0	101.4	13800		
2012-Dec-05	24.0	102.0	13900		
2012-Dec-06	24.0	101.6	13800		
2012-Dec-07	24.0	101.4	13800		
2012-Dec-08	24.0	101.6	13900		
2012-Dec-09	24.0	101.3	13900		
2012-Dec-10	24.0	101.4	13800		
2012-Dec-11	24.0	101.6	13800		
2012-Dec-12	24.0	101.6	13800		
2012-Dec-13	24.0	101.5	13800		
2012-Dec-14	24.0	101.6	13800		
2012-Dec-15	24.0	101.4	13800		
2012-Dec-16	24.0	101.8	13800		
2012-Dec-17	24.0	101.7	13800		
2012-Dec-18	24.0	101.3	13800		
2012-Dec-19	24.0	101.6	13700		
2012-Dec-20	24.0	101.6	13700		
2012-Dec-21	24.0	101.6	13700		
2012-Dec-22	24.0	101.4	13700		
2012-Dec-23	24.0	101.3	13700		
2012-Dec-24	24.0	101.4	13800		
2012-Dec-25	24.0	101.5	13800		
2012-Dec-26	24.0	101.8	13800		
2012-Dec-27	24.0	101.4	13800		
2012-Dec-28	24.0	102.1	13800		
2012-Dec-29	24.0	101.7	13800		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/10-18-009-16W4/00 | 103101800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	101.6	13800		
2012-Dec-31	24.0	101.6	13800		
Well Total :	**8774.0**	**59129.2**	**13947** Avg.		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/07-18-009-16W4/00 | 104071800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	53.4	14900		
2012-Jan-02	24.0	53.5	14900		
2012-Jan-03	24.0	54.4	14900		
2012-Jan-04	24.0	53.4	14900		
2012-Jan-05	24.0	55.4	14900		
2012-Jan-06	24.0	55.4	14900		
2012-Jan-07	24.0	55.4	14900		
2012-Jan-08	24.0	56.6	14900		
2012-Jan-09	24.0	57.7	14900		
2012-Jan-10	24.0	55.0	14900		
2012-Jan-11	24.0	54.5	14900		
2012-Jan-12	24.0	51.7	14900		
2012-Jan-13	24.0	52.9	14900		
2012-Jan-14	24.0	53.6	15000		
2012-Jan-15	24.0	53.3	15000		
2012-Jan-16	24.0	45.4	14800		
2012-Jan-17	24.0	54.4	14800		
2012-Jan-18	24.0	63.7	14800		
2012-Jan-19	24.0	57.6	14800		
2012-Jan-20	24.0	57.6	14800		
2012-Jan-21	24.0	53.7	14800		
2012-Jan-22	24.0	53.2	15000		
2012-Jan-23	24.0	53.1	15000		
2012-Jan-24	24.0	53.1	15000		
2012-Jan-25	24.0	53.5	15000		
2012-Jan-26	24.0	53.4	15000		
2012-Jan-27	24.0	53.2	15000		
2012-Jan-28	24.0	52.6	15000		
2012-Jan-29	24.0	53.0	15000		
2012-Jan-30	24.0	43.1	14800		
2012-Jan-31	24.0	43.1	14800		
2012-Feb-01	24.0	43.9	14800		
2012-Feb-02	24.0	44.4	14800		
2012-Feb-03	24.0	44.4	14800		
2012-Feb-04	24.0	44.4	14800		
2012-Feb-05	24.0	44.7	14800		
2012-Feb-06	24.0	44.6	14800		
2012-Feb-07	24.0	44.7	14800		
2012-Feb-08	24.0	45.6	14800		
2012-Feb-09	24.0	45.6	14800		
2012-Feb-10	24.0	51.9	14900		
2012-Feb-11	24.0	56.0	15000		
2012-Feb-12	24.0	45.7	14700		
2012-Feb-13	24.0	45.7	14700		
2012-Feb-14	24.0	47.1	14800		
2012-Feb-15	24.0	48.9	14800		
2012-Feb-16	24.0	55.2	14900		
2012-Feb-17	24.0	55.2	14900		
2012-Feb-18	24.0	52.7	14900		
2012-Feb-19	24.0	55.5	14900		
2012-Feb-20	24.0	48.1	14800		
2012-Feb-21	24.0	50.9	14800		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/07-18-009-16W4/00 | 104071800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	42.7	14600		
2012-Feb-23	24.0	52.7	14800		
2012-Feb-24	24.0	51.6	14800		
2012-Feb-25	24.0	57.9	14800		
2012-Feb-26	24.0	50.6	14800		
2012-Feb-27	24.0	50.6	14800		
2012-Feb-28	24.0	52.1	14800		
2012-Feb-29	24.0	51.9	14900		
2012-Mar-01	24.0	51.9	14900		
2012-Mar-02	24.0	51.9	14900		
2012-Mar-03	24.0	51.9	14900		
2012-Mar-04	24.0	54.4	14900		
2012-Mar-05	24.0	53.9	14900		
2012-Mar-06	24.0	53.9	14900		
2012-Mar-07	24.0	51.4	14800		
2012-Mar-08	24.0	51.5	14800		
2012-Mar-09	24.0	52.8	14800		
2012-Mar-10	24.0	52.3	14800		
2012-Mar-11	24.0	55.4	14800		
2012-Mar-12	24.0	51.9	14800		
2012-Mar-13	24.0	56.3	14800		
2012-Mar-14	24.0	53.2	14700		
2012-Mar-15	24.0	57.0	14700		
2012-Mar-16	24.0	59.9	14800		
2012-Mar-17	24.0	60.0	14800		
2012-Mar-18	24.0	60.6	14800		
2012-Mar-19	24.0	61.5	14900		
2012-Mar-20	24.0	61.3	14900		
2012-Mar-21	24.0	60.2	14900		
2012-Mar-22	24.0	60.8	14900		
2012-Mar-23	24.0	63.3	15000		
2012-Mar-24	24.0	62.0	14900		
2012-Mar-25	24.0	59.6	14900		
2012-Mar-26	24.0	59.1	14800		
2012-Mar-27	24.0	59.1	14800		
2012-Mar-28	24.0	56.7	14800		
2012-Mar-29	24.0	58.7	14800		
2012-Mar-30	24.0	63.7	14800		
2012-Mar-31	24.0	63.7	14800		
2012-Apr-01	24.0	63.7	14800		
2012-Apr-02	24.0	61.6	14800		
2012-Apr-03	24.0	54.8	14800		
2012-Apr-04	24.0	57.0	14800		
2012-Apr-05	24.0	61.2	15000		
2012-Apr-06	24.0	53.6	15000		
2012-Apr-07	24.0	55.4	15000		
2012-Apr-08	24.0	60.4	15000		
2012-Apr-09	24.0	62.3	14900		
2012-Apr-10	24.0	57.1	14900		
2012-Apr-11	24.0	54.9	14800		
2012-Apr-12	24.0	54.0	14800		
2012-Apr-13	24.0	52.4	14800		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/07-18-009-16W4/00 | 104071800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	62.8	14900		
2012-Apr-15	24.0	53.9	14800		
2012-Apr-16	24.0	56.5	14800		
2012-Apr-17	24.0	61.5	15000		
2012-Apr-18	24.0	61.5	15000		
2012-Apr-19	24.0	62.6	15000		
2012-Apr-20	24.0	56.1	15000		
2012-Apr-21	24.0	56.1	15000		
2012-Apr-22	24.0	60.1	15000		
2012-Apr-23	24.0	62.1	15000		
2012-Apr-24	24.0	57.7	15000		
2012-Apr-25	24.0	53.9	14900		
2012-Apr-26	24.0	61.9	15100		
2012-Apr-27	24.0	64.9	15100		
2012-Apr-28	24.0	62.7	15100		
2012-Apr-29	24.0	62.7	15100		
2012-Apr-30	24.0	62.2	15100		
2012-May-01	24.0	61.9	15100		
2012-May-02	24.0	60.9	15200		
2012-May-03	24.0	59.9	15100		
2012-May-04	24.0	58.7	15100		
2012-May-05	24.0	59.9	15200		
2012-May-06	24.0	63.7	15200		
2012-May-07	24.0	59.5	15200		
2012-May-08	24.0	58.9	15200		
2012-May-09	24.0	58.7	15200		
2012-May-10	24.0	56.6	15200		
2012-May-11	24.0	47.5	15200		
2012-May-12	24.0	50.0	15000		
2012-May-13	24.0	49.9	15000		
2012-May-14	24.0	53.1	15100		
2012-May-15	24.0	54.0	15100		
2012-May-16	24.0	55.5	15100		
2012-May-17	24.0	56.0	15100		
2012-May-18	24.0	55.1	15100		
2012-May-19	24.0	56.0	15200		
2012-May-20	24.0	55.8	15200		
2012-May-21	24.0	55.4	15100		
2012-May-22	24.0	54.6	15100		
2012-May-23	24.0	55.0	15100		
2012-May-24	24.0	54.0	15200		
2012-May-25	24.0	55.2	15100		
2012-May-26	24.0	47.8	15000		
2012-May-27	24.0	47.8	15000		
2012-May-28	24.0	49.8	14900		
2012-May-29	24.0	59.4	15100		
2012-May-30	24.0	59.4	15100		
2012-May-31	24.0	59.4	15100		
2012-Jun-01	24.0	60.7	15100		
2012-Jun-02	24.0	60.3	15200		
2012-Jun-03	24.0	54.1	15100		
2012-Jun-04	24.0	54.3	15100		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/07-18-009-16W4/00 | 104071800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	54.3	15100		
2012-Jun-06	24.0	61.8	15200		
2012-Jun-07	24.0	64.0	15300		
2012-Jun-08	24.0	54.1	15100		
2012-Jun-09	24.0	54.1	15100		
2012-Jun-10	24.0	63.2	15200		
2012-Jun-11	24.0	61.2	15200		
2012-Jun-12	24.0	59.5	15200		
2012-Jun-13	24.0	59.8	15300		
2012-Jun-14	24.0	59.5	15200		
2012-Jun-15	24.0	57.6	15200		
2012-Jun-16	24.0	54.8	15200		
2012-Jun-17	24.0	53.1	15200		
2012-Jun-18	22.0	45.8	15100		
2012-Jun-19	22.0	50.1	15300		
2012-Jun-20	22.0	50.2	15300		
2012-Jun-21	22.0	43.7	15200		
2012-Jun-22	22.0	49.8	15200		
2012-Jun-23	24.0	48.1	15300		
2012-Jun-24	24.0	43.0	15100		
2012-Jun-25	24.0	42.0	15100		
2012-Jun-26	24.0	50.4	15100		
2012-Jun-27	24.0	50.4	15100		
2012-Jun-28	24.0	55.8	15100		
2012-Jun-29	24.0	55.8	15100		
2012-Jun-30	24.0	49.4	15100		
2012-Jul-01	24.0	50.7	15200		
2012-Jul-02	24.0	50.9	15200		
2012-Jul-03	24.0	52.5	15100		
2012-Jul-04	24.0	52.2	15100		
2012-Jul-05	24.0	50.5	15100		
2012-Jul-06	24.0	49.6	15100		
2012-Jul-07	24.0	48.9	15100		
2012-Jul-08	24.0	49.4	15100		
2012-Jul-09	24.0	52.8	15100		
2012-Jul-10	24.0	52.8	15100		
2012-Jul-11	24.0	52.8	15100		
2012-Jul-12	24.0	52.8	15100		
2012-Jul-13	24.0	52.1	15100		
2012-Jul-14	24.0	52.1	15100		
2012-Jul-15	24.0	50.3	15100		
2012-Jul-16	24.0	43.8	14800		
2012-Jul-17	24.0	54.5	15000		
2012-Jul-18	24.0	57.7	15100		
2012-Jul-19	24.0	56.3	15100		
2012-Jul-20	24.0	59.5	15200		
2012-Jul-21	24.0	59.2	15200		
2012-Jul-22	24.0	65.1	15300		
2012-Jul-23	24.0	69.9	15500		
2012-Jul-24	24.0	68.2	15300		
2012-Jul-25	24.0	67.0	15300		
2012-Jul-26	24.0	65.7	15500		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/07-18-009-16W4/00 | 104071800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	64.6	15300		
2012-Jul-28	24.0	64.6	15300		
2012-Jul-29	24.0	61.2	15500		
2012-Jul-30	24.0	63.2	15500		
2012-Jul-31	24.0	57.1	15300		
2012-Aug-01	24.0	65.3	15300		
2012-Aug-02	24.0	54.9	15300		
2012-Aug-03	24.0	64.3	15300		
2012-Aug-04	24.0	64.0	15300		
2012-Aug-05	24.0	62.3	15300		
2012-Aug-06	24.0	63.2	15300		
2012-Aug-07	24.0	47.6	15200		
2012-Aug-08	24.0	43.6	15000		
2012-Aug-09	24.0	42.6	14900		
2012-Aug-10	24.0	47.8	15000		
2012-Aug-11	24.0	49.2	15000		
2012-Aug-12	24.0	50.8	15000		
2012-Aug-13	24.0	51.2	15000		
2012-Aug-14	24.0	42.9	14800		
2012-Aug-15	24.0	52.7	14900		
2012-Aug-16	24.0	52.7	14900		
2012-Aug-17	24.0	48.4	14800		
2012-Aug-18	24.0	58.3	15000		
2012-Aug-19	24.0	61.5	15100		
2012-Aug-20	24.0	61.4	15000		
2012-Aug-21	24.0	55.7	14900		
2012-Aug-22	24.0	59.2	15000		
2012-Aug-23	24.0	58.2	14900		
2012-Aug-24	24.0	47.0	14600		
2012-Aug-25	24.0	60.1	14800		
2012-Aug-26	24.0	58.8	14800		
2012-Aug-27	24.0	57.9	14800		
2012-Aug-28	24.0	56.4	14800		
2012-Aug-29	24.0	58.9	14800		
2012-Aug-30	24.0	62.2	14800		
2012-Aug-31	24.0	63.3	14900		
2012-Sep-01	24.0	64.2	14900		
2012-Sep-02	24.0	63.3	14800		
2012-Sep-03	24.0	63.3	14800		
2012-Sep-04	24.0	49.5	14800		
2012-Sep-05	24.0	59.7	14800		
2012-Sep-06	24.0	60.3	14800		
2012-Sep-07	24.0	61.9	14800		
2012-Sep-08	24.0	62.8	14900		
2012-Sep-09	24.0	63.6	14900		
2012-Sep-10	24.0	58.2	14800		
2012-Sep-11	24.0	59.8	14800		
2012-Sep-12	24.0	58.9	14800		
2012-Sep-13	24.0	60.8	14800		
2012-Sep-14	24.0	66.0	14900		
2012-Sep-15	24.0	64.0	14900		
2012-Sep-16	24.0	68.4	15000		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/07-18-009-16W4/00 | 104071800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	68.1	15100		
2012-Sep-18	24.0	67.2	15100		
2012-Sep-19	24.0	67.2	15100		
2012-Sep-20	24.0	58.4	15100		
2012-Sep-21	24.0	59.8	15100		
2012-Sep-22	24.0	59.5	15100		
2012-Sep-23	24.0	58.9	15100		
2012-Sep-24	24.0	58.9	15100		
2012-Sep-25	24.0	58.3	15000		
2012-Sep-26	24.0	58.3	15000		
2012-Sep-27	24.0	57.9	15000		
2012-Sep-28	24.0	57.7	14900		
2012-Sep-29	24.0	56.9	14900		
2012-Sep-30	24.0	57.1	15000		
2012-Oct-01	24.0	56.3	15000		
2012-Oct-02	24.0	56.1	15000		
2012-Oct-03	24.0	58.0	15000		
2012-Oct-04	24.0	55.4	15000		
2012-Oct-05	24.0	54.2	15000		
2012-Oct-06	24.0	56.5	15000		
2012-Oct-07	24.0	56.5	15000		
2012-Oct-08	24.0	55.9	15000		
2012-Oct-09	24.0	55.9	15000		
2012-Oct-10	24.0	55.8	15100		
2012-Oct-11	24.0	46.2	14700		
2012-Oct-12	24.0	58.3	15000		
2012-Oct-13	24.0	57.3	15000		
2012-Oct-14	24.0	56.6	15000		
2012-Oct-15	24.0	56.0	15000		
2012-Oct-16	24.0	57.1	15000		
2012-Oct-17	24.0	66.8	15100		
2012-Oct-18	24.0	60.4	15100		
2012-Oct-19	24.0	74.9	15300		
2012-Oct-20	24.0	74.5	15300		
2012-Oct-21	24.0	58.4	15300		
2012-Oct-22	24.0	59.5	15300		
2012-Oct-23	24.0	59.5	15300		
2012-Oct-24	24.0	53.2	15000		
2012-Oct-25	24.0	49.5	14900		
2012-Oct-26	24.0	54.9	14900		
2012-Oct-27	24.0	54.9	14800		
2012-Oct-28	24.0	55.2	14900		
2012-Oct-29	24.0	55.4	15000		
2012-Oct-30	24.0	55.2	15000		
2012-Oct-31	24.0	55.6	15000		
2012-Nov-01	24.0	55.2	15000		
2012-Nov-02	24.0	56.1	15000		
2012-Nov-03	24.0	56.1	15000		
2012-Nov-04	24.0	56.0	15000		
2012-Nov-05	24.0	59.2	15000		
2012-Nov-06	24.0	55.5	15000		
2012-Nov-07	24.0	55.5	15000		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/07-18-009-16W4/00 | 104071800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	57.1	15000		
2012-Nov-09	24.0	58.8	15000		
2012-Nov-10	24.0	58.8	15000		
2012-Nov-11	24.0	57.5	15000		
2012-Nov-12	24.0	58.9	15100		
2012-Nov-13	24.0	61.1	15100		
2012-Nov-14	24.0	62.0	15100		
2012-Nov-15	24.0	62.0	15100		
2012-Nov-16	24.0	62.4	15100		
2012-Nov-17	24.0	62.4	15100		
2012-Nov-18	24.0	62.3	15000		
2012-Nov-19	24.0	62.5	15000		
2012-Nov-20	24.0	62.4	15000		
2012-Nov-21	24.0	62.4	15000		
2012-Nov-22	24.0	62.3	15000		
2012-Nov-23	24.0	62.5	15000		
2012-Nov-24	24.0	62.4	15000		
2012-Nov-25	24.0	63.2	15000		
2012-Nov-26	24.0	63.4	15000		
2012-Nov-27	24.0	62.6	15000		
2012-Nov-28	24.0	62.7	15000		
2012-Nov-29	24.0	63.5	15100		
2012-Nov-30	24.0	63.9	15100		
2012-Dec-01	24.0	64.3	15000		
2012-Dec-02	24.0	64.4	15100		
2012-Dec-03	24.0	64.3	15100		
2012-Dec-04	24.0	64.9	15100		
2012-Dec-05	24.0	64.8	15100		
2012-Dec-06	24.0	65.1	15100		
2012-Dec-07	24.0	65.3	15100		
2012-Dec-08	24.0	66.0	15200		
2012-Dec-09	24.0	61.9	15000		
2012-Dec-10	24.0	66.4	15100		
2012-Dec-11	24.0	66.2	15100		
2012-Dec-12	24.0	65.7	15100		
2012-Dec-13	24.0	63.0	15000		
2012-Dec-14	24.0	65.8	15000		
2012-Dec-15	24.0	66.9	15100		
2012-Dec-16	24.0	66.4	15100		
2012-Dec-17	24.0	65.5	15000		
2012-Dec-18	24.0	65.0	15000		
2012-Dec-19	24.0	65.6	15000		
2012-Dec-20	24.0	65.6	15000		
2012-Dec-21	24.0	66.1	15000		
2012-Dec-22	24.0	61.4	15000		
2012-Dec-23	24.0	67.2	15000		
2012-Dec-24	24.0	69.8	15100		
2012-Dec-25	24.0	68.8	15100		
2012-Dec-26	24.0	68.0	15100		
2012-Dec-27	24.0	66.9	15100		
2012-Dec-28	24.0	68.6	15100		
2012-Dec-29	24.0	64.3	15100		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/07-18-009-16W4/00 | 104071800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	66.3	15100		
2012-Dec-31	24.0	66.3	15100		
Well Total :	**8774.0**	**20899.8**	**15003** Avg.		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/09-18-009-16W4/00 | 105091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	75.1	14200		
2012-Jan-02	24.0	75.1	14200		
2012-Jan-03	24.0	75.1	14100		
2012-Jan-04	24.0	75.1	14100		
2012-Jan-05	24.0	75.1	14100		
2012-Jan-06	24.0	75.1	14100		
2012-Jan-07	24.0	75.1	14100		
2012-Jan-08	24.0	75.1	14100		
2012-Jan-09	24.0	75.1	14100		
2012-Jan-10	24.0	75.1	14100		
2012-Jan-11	24.0	75.1	14100		
2012-Jan-12	24.0	75.1	14100		
2012-Jan-13	24.0	75.1	14100		
2012-Jan-14	24.0	75.1	14100		
2012-Jan-15	24.0	75.1	14100		
2012-Jan-16	24.0	75.1	14500		
2012-Jan-17	24.0	75.1	14500		
2012-Jan-18	24.0	75.2	14500		
2012-Jan-19	24.0	75.1	14500		
2012-Jan-20	24.0	75.1	14500		
2012-Jan-21	24.0	75.1	14500		
2012-Jan-22	24.0	75.1	14100		
2012-Jan-23	24.0	75.1	14100		
2012-Jan-24	24.0	75.1	14100		
2012-Jan-25	24.0	75.1	14100		
2012-Jan-26	24.0	75.1	14100		
2012-Jan-27	24.0	75.1	14100		
2012-Jan-28	24.0	75.1	14200		
2012-Jan-29	24.0	75.1	14100		
2012-Jan-30	24.0	75.1	14200		
2012-Jan-31	24.0	75.1	14200		
2012-Feb-01	24.0	75.1	14400		
2012-Feb-02	24.0	75.1	14400		
2012-Feb-03	24.0	75.1	14400		
2012-Feb-04	24.0	75.1	14400		
2012-Feb-05	24.0	75.1	14400		
2012-Feb-06	24.0	75.1	14400		
2012-Feb-07	24.0	75.1	14300		
2012-Feb-08	24.0	75.1	14300		
2012-Feb-09	24.0	75.1	14300		
2012-Feb-10	24.0	75.1	14300		
2012-Feb-11	24.0	75.1	14300		
2012-Feb-12	24.0	75.1	14400		
2012-Feb-13	24.0	75.0	14500		
2012-Feb-14	24.0	75.1	14400		
2012-Feb-15	24.0	75.1	14300		
2012-Feb-16	24.0	75.1	14300		
2012-Feb-17	24.0	75.1	14300		
2012-Feb-18	24.0	75.1	14400		
2012-Feb-19	24.0	75.1	14200		
2012-Feb-20	24.0	75.0	14400		
2012-Feb-21	24.0	75.0	14400		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/09-18-009-16W4/00 | 105091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	86.6	14600		
2012-Feb-23	24.0	75.0	14400		
2012-Feb-24	24.0	75.1	14300		
2012-Feb-25	24.0	75.1	14300		
2012-Feb-26	24.0	75.1	14300		
2012-Feb-27	24.0	75.1	14300		
2012-Feb-28	24.0	75.1	14300		
2012-Feb-29	24.0	75.1	14300		
2012-Mar-01	24.0	75.1	14300		
2012-Mar-02	24.0	75.1	14300		
2012-Mar-03	24.0	75.1	14300		
2012-Mar-04	24.0	75.1	14300		
2012-Mar-05	24.0	75.1	14300		
2012-Mar-06	24.0	75.1	14300		
2012-Mar-07	24.0	75.0	14400		
2012-Mar-08	24.0	75.1	14300		
2012-Mar-09	24.0	75.1	14300		
2012-Mar-10	24.0	75.1	14400		
2012-Mar-11	24.0	75.1	14400		
2012-Mar-12	24.0	75.1	14300		
2012-Mar-13	24.0	75.1	14300		
2012-Mar-14	24.0	75.0	14400		
2012-Mar-15	24.0	75.0	14500		
2012-Mar-16	24.0	75.1	14400		
2012-Mar-17	24.0	75.1	14300		
2012-Mar-18	24.0	75.1	14400		
2012-Mar-19	24.0	75.1	14300		
2012-Mar-20	24.0	75.1	14300		
2012-Mar-21	24.0	75.1	14200		
2012-Mar-22	24.0	75.1	14200		
2012-Mar-23	24.0	75.1	14200		
2012-Mar-24	24.0	75.1	14300		
2012-Mar-25	24.0	75.1	14300		
2012-Mar-26	24.0	75.1	14400		
2012-Mar-27	24.0	75.1	14400		
2012-Mar-28	24.0	75.1	14400		
2012-Mar-29	24.0	75.1	14400		
2012-Mar-30	24.0	75.1	14400		
2012-Mar-31	24.0	75.1	14400		
2012-Apr-01	24.0	75.1	14400		
2012-Apr-02	24.0	75.1	14400		
2012-Apr-03	24.0	75.1	14400		
2012-Apr-04	24.0	75.1	14300		
2012-Apr-05	24.0	75.1	14400		
2012-Apr-06	24.0	75.1	14400		
2012-Apr-07	24.0	75.1	14400		
2012-Apr-08	24.0	75.1	14400		
2012-Apr-09	24.0	75.1	14300		
2012-Apr-10	24.0	75.1	14300		
2012-Apr-11	24.0	75.1	14300		
2012-Apr-12	24.0	75.1	14300		
2012-Apr-13	24.0	75.1	14400		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/09-18-009-16W4/00 | 105091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	75.1	14300		
2012-Apr-15	24.0	75.1	14900		
2012-Apr-16	24.0	0.0	14100		
2012-Apr-17	24.0	75.1	14500		
2012-Apr-18	24.0	75.1	14500		
2012-Apr-19	24.0	75.1	14500		
2012-Apr-20	24.0	75.1	14500		
2012-Apr-21	24.0	75.1	14500		
2012-Apr-22	24.0	75.1	14500		
2012-Apr-23	24.0	75.1	14500		
2012-Apr-24	24.0	75.1	14200		
2012-Apr-25	24.0	75.1	14300		
2012-Apr-26	24.0	75.1	14300		
2012-Apr-27	24.0	75.1	14300		
2012-Apr-28	24.0	75.1	14300		
2012-Apr-29	24.0	75.1	14200		
2012-Apr-30	24.0	75.1	14100		
2012-May-01	24.0	75.1	14100		
2012-May-02	24.0	75.1	14200		
2012-May-03	24.0	75.1	14200		
2012-May-04	24.0	75.1	14200		
2012-May-05	24.0	75.1	14200		
2012-May-06	24.0	75.2	14100		
2012-May-07	24.0	75.2	14100		
2012-May-08	24.0	75.2	14100		
2012-May-09	24.0	75.2	14100		
2012-May-10	24.0	75.1	14700		
2012-May-11	24.0	110.6	14700		
2012-May-12	24.0	75.1	14300		
2012-May-13	24.0	75.1	14300		
2012-May-14	24.0	75.1	14300		
2012-May-15	24.0	75.1	14200		
2012-May-16	24.0	75.1	14300		
2012-May-17	24.0	75.1	14300		
2012-May-18	24.0	75.1	14300		
2012-May-19	24.0	75.1	14200		
2012-May-20	24.0	75.1	14200		
2012-May-21	24.0	75.1	14200		
2012-May-22	24.0	75.1	14200		
2012-May-23	24.0	75.1	14200		
2012-May-24	24.0	75.1	14200		
2012-May-25	24.0	75.1	14200		
2012-May-26	24.0	75.1	14200		
2012-May-27	24.0	75.1	14200		
2012-May-28	24.0	75.1	14200		
2012-May-29	24.0	75.1	14200		
2012-May-30	24.0	75.1	14200		
2012-May-31	24.0	75.1	14200		
2012-Jun-01	24.0	75.1	14200		
2012-Jun-02	24.0	75.1	14200		
2012-Jun-03	24.0	75.1	14200		
2012-Jun-04	24.0	75.1	14200		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/09-18-009-16W4/00 | 105091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	75.1	14200		
2012-Jun-06	24.0	75.1	14200		
2012-Jun-07	24.0	75.1	14200		
2012-Jun-08	24.0	75.1	14200		
2012-Jun-09	24.0	75.1	14200		
2012-Jun-10	24.0	75.1	14200		
2012-Jun-11	24.0	75.1	14200		
2012-Jun-12	24.0	75.1	14200		
2012-Jun-13	24.0	75.1	14200		
2012-Jun-14	24.0	75.1	14200		
2012-Jun-15	24.0	75.1	14200		
2012-Jun-16	24.0	75.1	14200		
2012-Jun-17	24.0	75.1	14200		
2012-Jun-18	22.0	75.1	14200		
2012-Jun-19	22.0	75.1	14200		
2012-Jun-20	22.0	75.1	14500		
2012-Jun-21	22.0	159.8	14600		
2012-Jun-22	22.0	75.1	14600		
2012-Jun-23	24.0	75.1	14400		
2012-Jun-24	24.0	75.1	14500		
2012-Jun-25	24.0	75.1	14500		
2012-Jun-26	24.0	75.1	14500		
2012-Jun-27	24.0	75.1	14500		
2012-Jun-28	24.0	75.1	14500		
2012-Jun-29	24.0	75.1	14500		
2012-Jun-30	24.0	75.1	14500		
2012-Jul-01	24.0	75.1	14600		
2012-Jul-02	24.0	75.1	14600		
2012-Jul-03	24.0	75.1	14400		
2012-Jul-04	24.0	75.1	14400		
2012-Jul-05	24.0	75.1	14500		
2012-Jul-06	24.0	75.1	14600		
2012-Jul-07	24.0	75.1	14700		
2012-Jul-08	24.0	75.1	14700		
2012-Jul-09	24.0	75.1	14700		
2012-Jul-10	24.0	75.1	14700		
2012-Jul-11	24.0	75.1	14700		
2012-Jul-12	24.0	75.1	14700		
2012-Jul-13	24.0	75.1	14600		
2012-Jul-14	24.0	75.1	14600		
2012-Jul-15	24.0	75.1	14600		
2012-Jul-16	24.0	75.0	14700		
2012-Jul-17	24.0	75.1	14700		
2012-Jul-18	24.0	75.1	14500		
2012-Jul-19	24.0	75.1	14500		
2012-Jul-20	24.0	75.1	14500		
2012-Jul-21	24.0	75.1	14500		
2012-Jul-22	24.0	75.1	14500		
2012-Jul-23	24.0	75.1	14400		
2012-Jul-24	24.0	75.1	14300		
2012-Jul-25	24.0	75.1	14300		
2012-Jul-26	24.0	75.1	14300		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/09-18-009-16W4/00 | 105091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	75.1	14200		
2012-Jul-28	24.0	75.1	14300		
2012-Jul-29	24.0	75.1	14300		
2012-Jul-30	24.0	75.1	14300		
2012-Jul-31	24.0	75.1	14200		
2012-Aug-01	24.0	75.1	14300		
2012-Aug-02	24.0	75.1	14400		
2012-Aug-03	24.0	75.1	14500		
2012-Aug-04	24.0	75.1	14400		
2012-Aug-05	24.0	75.1	14400		
2012-Aug-06	24.0	75.1	14400		
2012-Aug-07	24.0	75.0	14400		
2012-Aug-08	24.0	75.1	14600		
2012-Aug-09	24.0	75.0	14700		
2012-Aug-10	24.0	75.0	14800		
2012-Aug-11	24.0	75.0	14900		
2012-Aug-12	24.0	75.1	14900		
2012-Aug-13	24.0	75.1	14900		
2012-Aug-14	24.0	68.2	14800		
2012-Aug-15	24.0	75.9	14900		
2012-Aug-16	24.0	75.9	14900		
2012-Aug-17	24.0	74.8	14800		
2012-Aug-18	24.0	75.1	14800		
2012-Aug-19	24.0	75.1	14700		
2012-Aug-20	24.0	75.1	14700		
2012-Aug-21	24.0	89.8	14900		
2012-Aug-22	24.0	75.0	14700		
2012-Aug-23	24.0	75.0	14700		
2012-Aug-24	24.0	77.1	14700		
2012-Aug-25	24.0	75.0	14600		
2012-Aug-26	24.0	75.0	14500		
2012-Aug-27	24.0	75.0	14500		
2012-Aug-28	24.0	75.1	14500		
2012-Aug-29	24.0	75.0	14600		
2012-Aug-30	24.0	75.0	14600		
2012-Aug-31	24.0	75.0	14600		
2012-Sep-01	24.0	75.0	14600		
2012-Sep-02	24.0	75.0	14600		
2012-Sep-03	24.0	75.0	14600		
2012-Sep-04	24.0	75.0	13100		
2012-Sep-05	24.0	75.1	14600		
2012-Sep-06	24.0	75.0	14700		
2012-Sep-07	24.0	75.1	14700		
2012-Sep-08	24.0	75.1	14700		
2012-Sep-09	24.0	75.1	14700		
2012-Sep-10	24.0	81.3	14600		
2012-Sep-11	24.0	77.1	14800		
2012-Sep-12	24.0	80.4	14600		
2012-Sep-13	24.0	77.0	14800		
2012-Sep-14	24.0	95.7	14900		
2012-Sep-15	24.0	75.0	14800		
2012-Sep-16	24.0	75.0	14700		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/09-18-009-16W4/00 | 105091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	75.0	14700		
2012-Sep-18	24.0	75.0	14700		
2012-Sep-19	24.0	75.0	14700		
2012-Sep-20	24.0	75.0	14700		
2012-Sep-21	24.0	75.1	14700		
2012-Sep-22	24.0	75.1	14900		
2012-Sep-23	24.0	75.1	14900		
2012-Sep-24	24.0	75.1	14900		
2012-Sep-25	24.0	75.1	14900		
2012-Sep-26	24.0	75.0	14900		
2012-Sep-27	24.0	75.1	14900		
2012-Sep-28	24.0	75.1	14900		
2012-Sep-29	24.0	75.1	14900		
2012-Sep-30	24.0	75.1	14900		
2012-Oct-01	24.0	75.1	14900		
2012-Oct-02	24.0	75.0	14800		
2012-Oct-03	24.0	75.0	14800		
2012-Oct-04	24.0	75.0	14800		
2012-Oct-05	24.0	75.0	14800		
2012-Oct-06	24.0	75.0	14800		
2012-Oct-07	24.0	75.0	14800		
2012-Oct-08	24.0	75.0	14800		
2012-Oct-09	24.0	75.0	14800		
2012-Oct-10	24.0	75.0	14700		
2012-Oct-11	24.0	75.0	14700		
2012-Oct-12	24.0	75.0	14700		
2012-Oct-13	24.0	75.0	14700		
2012-Oct-14	24.0	91.9	14700		
2012-Oct-15	24.0	79.2	14700		
2012-Oct-16	24.0	73.9	15100		
2012-Oct-17	24.0	76.4	14800		
2012-Oct-18	24.0	75.1	14800		
2012-Oct-19	24.0	75.1	14700		
2012-Oct-20	24.0	75.1	14700		
2012-Oct-21	24.0	85.1	14900		
2012-Oct-22	24.0	85.1	15100		
2012-Oct-23	24.0	85.1	15100		
2012-Oct-24	24.0	76.0	15000		
2012-Oct-25	24.0	63.9	14000		
2012-Oct-26	24.0	67.1	15000		
2012-Oct-27	24.0	70.2	15000		
2012-Oct-28	24.0	67.6	15000		
2012-Oct-29	24.0	67.2	15000		
2012-Oct-30	24.0	68.1	15000		
2012-Oct-31	24.0	68.9	15000		
2012-Nov-01	24.0	66.0	15000		
2012-Nov-02	24.0	64.1	15000		
2012-Nov-03	24.0	66.2	15000		
2012-Nov-04	24.0	64.7	15000		
2012-Nov-05	24.0	67.4	15100		
2012-Nov-06	24.0	66.6	15000		
2012-Nov-07	24.0	66.6	15000		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/09-18-009-16W4/00 | 105091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	68.4	15100		
2012-Nov-09	24.0	72.1	15100		
2012-Nov-10	24.0	72.1	15100		
2012-Nov-11	24.0	71.9	15100		
2012-Nov-12	24.0	71.9	15100		
2012-Nov-13	24.0	71.5	15100		
2012-Nov-14	24.0	72.4	15100		
2012-Nov-15	24.0	72.4	15100		
2012-Nov-16	24.0	73.5	15100		
2012-Nov-17	24.0	73.5	15100		
2012-Nov-18	24.0	67.5	15100		
2012-Nov-19	24.0	69.3	15100		
2012-Nov-20	24.0	67.8	15100		
2012-Nov-21	24.0	67.8	15100		
2012-Nov-22	24.0	69.7	15100		
2012-Nov-23	24.0	67.7	15100		
2012-Nov-24	24.0	67.7	15100		
2012-Nov-25	24.0	70.8	15100		
2012-Nov-26	24.0	74.1	15100		
2012-Nov-27	24.0	65.9	15100		
2012-Nov-28	24.0	69.1	15100		
2012-Nov-29	24.0	67.9	15100		
2012-Nov-30	24.0	71.2	15100		
2012-Dec-01	24.0	68.8	15100		
2012-Dec-02	24.0	73.2	15100		
2012-Dec-03	24.0	67.5	15100		
2012-Dec-04	24.0	67.7	15100		
2012-Dec-05	24.0	71.3	15200		
2012-Dec-06	24.0	70.3	15100		
2012-Dec-07	24.0	69.8	15100		
2012-Dec-08	24.0	70.0	15200		
2012-Dec-09	24.0	62.8	15100		
2012-Dec-10	24.0	72.6	15100		
2012-Dec-11	24.0	71.5	15100		
2012-Dec-12	24.0	70.0	15100		
2012-Dec-13	24.0	63.4	15100		
2012-Dec-14	24.0	69.3	15100		
2012-Dec-15	24.0	67.2	15200		
2012-Dec-16	24.0	68.8	15200		
2012-Dec-17	24.0	64.4	15100		
2012-Dec-18	24.0	67.9	15100		
2012-Dec-19	24.0	63.4	15100		
2012-Dec-20	24.0	63.4	15100		
2012-Dec-21	24.0	64.3	15100		
2012-Dec-22	24.0	59.7	14900		
2012-Dec-23	24.0	63.9	15100		
2012-Dec-24	24.0	62.1	15200		
2012-Dec-25	24.0	64.8	15200		
2012-Dec-26	24.0	64.7	15200		
2012-Dec-27	24.0	64.6	15200		
2012-Dec-28	24.0	71.0	15200		
2012-Dec-29	24.0	62.1	15100		

Well Level Crowsnest Area 2 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/09-18-009-16W4/00 | 105091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	64.3	15100		
2012-Dec-31	24.0	64.3	15100		
Well Total :	**8774.0**	**27151.4**	**14558** Avg.		
Battery Total :	**50292.0**	**152687.6**	**13971** Avg.		
Report Total :	**50292.0**	**152687.6**	**13971** Avg.		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/09-18-009-16W4/00 | 102091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	100.1	14600		
2012-Jan-02	24.0	100.1	14600		
2012-Jan-03	24.0	100.1	14600		
2012-Jan-04	24.0	100.1	14600		
2012-Jan-05	24.0	100.1	14600		
2012-Jan-06	24.0	100.1	14600		
2012-Jan-07	24.0	100.1	14600		
2012-Jan-08	24.0	100.1	14600		
2012-Jan-09	24.0	100.1	14600		
2012-Jan-10	24.0	100.1	14600		
2012-Jan-11	24.0	100.1	14600		
2012-Jan-12	24.0	100.1	14600		
2012-Jan-13	24.0	100.1	14600		
2012-Jan-14	24.0	100.1	14600		
2012-Jan-15	24.0	100.1	14600		
2012-Jan-16	24.0	88.7	14500		
2012-Jan-17	24.0	110.2	14500		
2012-Jan-18	24.0	100.1	14500		
2012-Jan-19	24.0	100.1	14500		
2012-Jan-20	24.0	100.1	14500		
2012-Jan-21	24.0	100.1	14500		
2012-Jan-22	24.0	100.1	14700		
2012-Jan-23	24.0	100.1	14700		
2012-Jan-24	24.0	100.1	14700		
2012-Jan-25	24.0	100.1	14700		
2012-Jan-26	24.0	100.1	14700		
2012-Jan-27	24.0	100.1	14700		
2012-Jan-28	24.0	100.1	14700		
2012-Jan-29	24.0	100.1	14700		
2012-Jan-30	24.0	100.1	14700		
2012-Jan-31	24.0	100.1	14700		
2012-Feb-01	24.0	100.1	14800		
2012-Feb-02	24.0	100.1	14800		
2012-Feb-03	24.0	100.1	14800		
2012-Feb-04	24.0	100.1	14800		
2012-Feb-05	24.0	100.1	14800		
2012-Feb-06	24.0	100.1	14800		
2012-Feb-07	24.0	100.1	14800		
2012-Feb-08	24.0	100.1	14800		
2012-Feb-09	24.0	100.1	14800		
2012-Feb-10	24.0	100.1	14700		
2012-Feb-11	24.0	100.1	14700		
2012-Feb-12	24.0	100.1	14700		
2012-Feb-13	24.0	100.1	14700		
2012-Feb-14	24.0	100.1	14800		
2012-Feb-15	24.0	100.1	14800		
2012-Feb-16	24.0	100.1	14800		
2012-Feb-17	24.0	100.1	14800		
2012-Feb-18	24.0	100.1	14800		
2012-Feb-19	24.0	100.1	14800		
2012-Feb-20	24.0	100.1	14800		
2012-Feb-21	24.0	100.1	14800		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/09-18-009-16W4/00 | 102091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	90.0	14700		
2012-Feb-23	24.0	101.5	14800		
2012-Feb-24	24.0	100.1	14800		
2012-Feb-25	24.0	100.1	14800		
2012-Feb-26	24.0	100.1	14800		
2012-Feb-27	24.0	100.1	14800		
2012-Feb-28	24.0	100.1	14800		
2012-Feb-29	24.0	100.1	14800		
2012-Mar-01	24.0	100.1	14800		
2012-Mar-02	24.0	100.1	14800		
2012-Mar-03	24.0	100.1	14800		
2012-Mar-04	24.0	100.1	14800		
2012-Mar-05	24.0	100.1	14800		
2012-Mar-06	24.0	100.1	14800		
2012-Mar-07	24.0	100.1	14800		
2012-Mar-08	24.0	100.1	14800		
2012-Mar-09	24.0	100.1	14900		
2012-Mar-10	24.0	100.1	14900		
2012-Mar-11	24.0	100.1	14900		
2012-Mar-12	24.0	98.9	14800		
2012-Mar-13	24.0	101.2	14800		
2012-Mar-14	24.0	87.3	14800		
2012-Mar-15	24.0	91.7	14800		
2012-Mar-16	24.0	99.8	15000		
2012-Mar-17	24.0	104.9	14900		
2012-Mar-18	24.0	100.2	14900		
2012-Mar-19	24.0	100.1	14400		
2012-Mar-20	24.0	100.1	14900		
2012-Mar-21	24.0	100.1	14900		
2012-Mar-22	24.0	100.1	14900		
2012-Mar-23	24.0	100.1	14900		
2012-Mar-24	24.0	100.1	14900		
2012-Mar-25	24.0	100.1	14900		
2012-Mar-26	24.0	100.1	14900		
2012-Mar-27	24.0	100.1	14900		
2012-Mar-28	24.0	99.0	14900		
2012-Mar-29	24.0	103.5	14900		
2012-Mar-30	24.0	101.1	14900		
2012-Mar-31	24.0	101.1	14900		
2012-Apr-01	24.0	101.1	14900		
2012-Apr-02	24.0	101.1	14900		
2012-Apr-03	24.0	99.5	14900		
2012-Apr-04	24.0	100.6	14900		
2012-Apr-05	24.0	100.1	15000		
2012-Apr-06	24.0	85.6	15000		
2012-Apr-07	24.0	106.3	15000		
2012-Apr-08	24.0	100.5	15000		
2012-Apr-09	24.0	100.1	14900		
2012-Apr-10	24.0	100.1	14900		
2012-Apr-11	24.0	100.1	14900		
2012-Apr-12	24.0	96.2	14900		
2012-Apr-13	24.0	96.6	14900		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/09-18-009-16W4/00 | 102091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	103.3	14900		
2012-Apr-15	24.0	96.2	14800		
2012-Apr-16	24.0	103.9	14900		
2012-Apr-17	24.0	100.1	15000		
2012-Apr-18	24.0	100.1	15000		
2012-Apr-19	24.0	100.1	15000		
2012-Apr-20	24.0	93.4	15000		
2012-Apr-21	24.0	93.4	15000		
2012-Apr-22	24.0	103.6	15000		
2012-Apr-23	24.0	103.7	15000		
2012-Apr-24	24.0	95.8	14900		
2012-Apr-25	24.0	91.4	15000		
2012-Apr-26	24.0	110.4	15000		
2012-Apr-27	24.0	100.1	15000		
2012-Apr-28	24.0	100.1	14900		
2012-Apr-29	24.0	100.1	14900		
2012-Apr-30	24.0	100.1	14900		
2012-May-01	24.0	100.1	14900		
2012-May-02	24.0	100.1	14800		
2012-May-03	24.0	100.1	14900		
2012-May-04	24.0	100.1	14900		
2012-May-05	24.0	100.1	14900		
2012-May-06	24.0	100.1	14800		
2012-May-07	24.0	100.1	14800		
2012-May-08	24.0	100.1	14800		
2012-May-09	24.0	100.1	14900		
2012-May-10	24.0	100.1	14900		
2012-May-11	24.0	98.0	14900		
2012-May-12	24.0	102.1	15000		
2012-May-13	24.0	99.5	15000		
2012-May-14	24.0	100.6	15000		
2012-May-15	24.0	100.1	14900		
2012-May-16	24.0	100.1	14900		
2012-May-17	24.0	100.1	14900		
2012-May-18	24.0	100.1	14900		
2012-May-19	24.0	100.1	14900		
2012-May-20	24.0	100.1	14800		
2012-May-21	24.0	100.1	14800		
2012-May-22	24.0	100.1	14800		
2012-May-23	24.0	100.1	14800		
2012-May-24	24.0	100.1	14800		
2012-May-25	24.0	100.1	14800		
2012-May-26	24.0	100.1	14800		
2012-May-27	24.0	100.1	14800		
2012-May-28	24.0	102.3	14900		
2012-May-29	24.0	100.1	14900		
2012-May-30	24.0	100.1	14900		
2012-May-31	24.0	100.1	14900		
2012-Jun-01	24.0	100.1	14900		
2012-Jun-02	24.0	100.1	14800		
2012-Jun-03	24.0	100.1	14800		
2012-Jun-04	24.0	100.1	14800		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/09-18-009-16W4/00 | 102091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	100.1	14800		
2012-Jun-06	24.0	113.2	15100		
2012-Jun-07	24.0	100.1	15000		
2012-Jun-08	24.0	91.8	14900		
2012-Jun-09	24.0	91.8	14900		
2012-Jun-10	24.0	100.1	15000		
2012-Jun-11	24.0	100.1	15000		
2012-Jun-12	24.0	100.1	15000		
2012-Jun-13	24.0	100.1	15100		
2012-Jun-14	24.0	100.0	15000		
2012-Jun-15	24.0	99.3	15100		
2012-Jun-16	24.0	95.3	15200		
2012-Jun-17	24.0	92.1	15300		
2012-Jun-18	22.0	78.8	15300		
2012-Jun-19	22.0	92.4	15300		
2012-Jun-20	22.0	89.5	15300		
2012-Jun-21	22.0	68.3	15300		
2012-Jun-22	22.0	77.5	15300		
2012-Jun-23	24.0	82.1	15300		
2012-Jun-24	24.0	65.9	15200		
2012-Jun-25	24.0	57.7	15200		
2012-Jun-26	24.0	69.8	15200		
2012-Jun-27	24.0	69.8	15200		
2012-Jun-28	24.0	79.9	15200		
2012-Jun-29	24.0	79.9	15200		
2012-Jun-30	72.2	79.9	15200		
2012-Jul-01	72.2	73.5	15300		
2012-Jul-02	72.2	72.7	15300		
2012-Jul-03	72.2	76.9	15200		
2012-Jul-04	72.2	78.8	15200		
2012-Jul-05	72.2	77.2	15200		
2012-Jul-06	72.2	73.7	15200		
2012-Jul-07	72.2	71.1	15200		
2012-Jul-08	72.2	69.7	15200		
2012-Jul-09	72.2	72.3	15200		
2012-Jul-10	72.2	72.3	15200		
2012-Jul-11	72.2	72.3	15200		
2012-Jul-12	72.2	72.3	15200		
2012-Jul-13	72.2	68.8	15200		
2012-Jul-14	72.2	68.8	15200		
2012-Jul-15	72.2	65.8	15200		
2012-Jul-16	72.2	55.7	15100		
2012-Jul-17	72.2	65.7	15100		
2012-Jul-18	72.2	69.2	15200		
2012-Jul-19	72.2	56.5	15100		
2012-Jul-20	72.2	50.0	15000		
2012-Jul-21	72.2	50.0	14900		
2012-Jul-22	72.2	50.0	15000		
2012-Jul-23	72.2	50.0	14900		
2012-Jul-24	72.2	50.0	14900		
2012-Jul-25	72.2	50.0	14800		
2012-Jul-26	72.2	50.0	14800		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/09-18-009-16W4/00 | 102091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	72.2	50.0	14800		
2012-Jul-28	72.2	50.0	14800		
2012-Jul-29	72.2	50.0	14800		
2012-Jul-30	72.2	50.0	14800		
2012-Jul-31	72.2	50.0	14800		
2012-Aug-01	72.2	50.0	14800		
2012-Aug-02	72.2	50.0	14800		
2012-Aug-03	72.2	50.0	14800		
2012-Aug-04	72.2	50.0	14800		
2012-Aug-05	72.2	50.0	14700		
2012-Aug-06	72.2	50.0	14700		
2012-Aug-07	72.2	50.0	14600		
2012-Aug-08	72.2	50.0	14700		
2012-Aug-09	72.2	50.0	14700		
2012-Aug-10	72.2	50.0	14700		
2012-Aug-11	72.2	50.0	14800		
2012-Aug-12	72.2	50.0	14800		
2012-Aug-13	72.2	50.0	14800		
2012-Aug-14	72.2	50.0	14800		
2012-Aug-15	72.2	50.0	14800		
2012-Aug-16	72.2	50.0	14800		
2012-Aug-17	72.2	50.0	14700		
2012-Aug-18	72.2	50.0	14700		
2012-Aug-19	72.2	50.0	14700		
2012-Aug-20	72.2	50.0	14600		
2012-Aug-21	72.2	50.0	14600		
2012-Aug-22	72.2	50.0	14600		
2012-Aug-23	72.2	50.0	14500		
2012-Aug-24	72.2	50.0	14400		
2012-Aug-25	72.2	50.0	14500		
2012-Aug-26	72.2	50.0	14500		
2012-Aug-27	72.2	50.0	14400		
2012-Aug-28	72.2	50.0	14400		
2012-Aug-29	72.2	50.0	14500		
2012-Aug-30	72.2	50.0	14500		
2012-Aug-31	72.2	50.0	14600		
2012-Sep-01	72.2	50.0	14600		
2012-Sep-02	72.2	50.0	14600		
2012-Sep-03	72.2	50.0	14600		
2012-Sep-04	72.2	50.0	14600		
2012-Sep-05	72.2	50.0	14500		
2012-Sep-06	72.2	50.0	14500		
2012-Sep-07	72.2	50.0	14600		
2012-Sep-08	72.2	50.0	14600		
2012-Sep-09	72.2	50.1	14600		
2012-Sep-10	72.2	50.0	14600		
2012-Sep-11	72.2	50.0	14600		
2012-Sep-12	72.2	50.0	14600		
2012-Sep-13	72.2	50.0	14600		
2012-Sep-14	72.2	50.0	14700		
2012-Sep-15	72.2	50.0	14700		
2012-Sep-16	72.2	50.0	14700		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/09-18-009-16W4/00 | 102091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	72.2	50.0	14700		
2012-Sep-18	72.2	50.1	14700		
2012-Sep-19	72.2	50.1	14700		
2012-Sep-20	72.2	50.1	14700		
2012-Sep-21	72.2	50.0	14700		
2012-Sep-22	72.2	50.0	14800		
2012-Sep-23	72.2	50.0	14800		
2012-Sep-24	72.2	50.0	14800		
2012-Sep-25	72.2	50.0	14800		
2012-Sep-26	72.2	50.1	14800		
2012-Sep-27	72.2	50.0	14800		
2012-Sep-28	72.2	50.0	14800		
2012-Sep-29	72.2	50.0	14800		
2012-Sep-30	72.2	50.0	14800		
2012-Oct-01	72.2	50.0	14800		
2012-Oct-02	72.2	50.0	14800		
2012-Oct-03	72.2	50.0	14800		
2012-Oct-04	72.2	50.0	14800		
2012-Oct-05	72.2	50.0	14800		
2012-Oct-06	72.2	50.0	14800		
2012-Oct-07	72.2	50.0	14800		
2012-Oct-08	72.2	49.8	14800		
2012-Oct-09	72.2	49.8	14800		
2012-Oct-10	72.2	50.0	15100		
2012-Oct-11	72.2	46.7	14800		
2012-Oct-12	72.2	52.5	15000		
2012-Oct-13	72.2	50.0	14900		
2012-Oct-14	72.2	50.0	14900		
2012-Oct-15	72.2	50.0	14900		
2012-Oct-16	72.2	50.0	14900		
2012-Oct-17	72.2	50.1	14800		
2012-Oct-18	72.2	50.0	14600		
2012-Oct-19	72.2	50.1	14700		
2012-Oct-20	72.2	50.1	14700		
2012-Oct-21	72.2	65.1	15000		
2012-Oct-22	72.2	60.0	15000		
2012-Oct-23	72.2	60.0	15000		
2012-Oct-24	72.2	56.8	14900		
2012-Oct-25	72.2	55.8	14900		
2012-Oct-26	72.2	52.5	14900		
2012-Oct-27	72.2	50.0	14800		
2012-Oct-28	72.2	50.0	14800		
2012-Oct-29	72.2	50.0	14800		
2012-Oct-30	72.2	50.0	14800		
2012-Oct-31	72.2	50.0	14900		
2012-Nov-01	72.2	50.0	14900		
2012-Nov-02	72.2	50.0	14900		
2012-Nov-03	72.2	50.0	14900		
2012-Nov-04	72.2	50.0	14900		
2012-Nov-05	72.2	50.0	14900		
2012-Nov-06	72.2	50.0	14900		
2012-Nov-07	72.2	50.0	14900		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/09-18-009-16W4/00 | 102091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	72.2	50.0	15000		
2012-Nov-09	72.2	50.0	15000		
2012-Nov-10	72.2	50.0	15000		
2012-Nov-11	72.2	50.0	15000		
2012-Nov-12	72.2	50.0	15000		
2012-Nov-13	72.2	50.0	15000		
2012-Nov-14	72.2	50.0	15000		
2012-Nov-15	72.2	50.0	15000		
2012-Nov-16	72.2	50.0	15000		
2012-Nov-17	72.2	50.0	15000		
2012-Nov-18	72.2	50.0	15000		
2012-Nov-19	72.2	50.0	15000		
2012-Nov-20	72.2	50.0	15000		
2012-Nov-21	72.2	50.0	15000		
2012-Nov-22	72.2	50.1	15000		
2012-Nov-23	72.2	49.3	15000		
2012-Nov-24	72.2	49.0	15000		
2012-Nov-25	24.0	50.4	15100		
2012-Nov-26	24.0	50.4	15100		
2012-Nov-27	24.0	50.2	15000		
2012-Nov-28	24.0	49.4	15000		
2012-Nov-29	24.0	49.9	15100		
2012-Nov-30	24.0	50.3	15100		
2012-Dec-01	24.0	50.0	15100		
2012-Dec-02	24.0	50.3	15100		
2012-Dec-03	24.0	50.3	15100		
2012-Dec-04	24.0	50.6	15100		
2012-Dec-05	24.0	49.8	15100		
2012-Dec-06	24.0	50.2	15100		
2012-Dec-07	24.0	50.1	15100		
2012-Dec-08	24.0	50.0	15100		
2012-Dec-09	24.0	50.0	15100		
2012-Dec-10	24.0	50.0	15100		
2012-Dec-11	24.0	50.0	15100		
2012-Dec-12	24.0	50.0	15100		
2012-Dec-13	24.0	49.3	15100		
2012-Dec-14	24.0	50.2	15100		
2012-Dec-15	24.0	50.0	15100		
2012-Dec-16	24.0	50.1	15100		
2012-Dec-17	24.0	50.1	15100		
2012-Dec-18	24.0	50.1	15100		
2012-Dec-19	24.0	50.3	15000		
2012-Dec-20	24.0	50.3	15000		
2012-Dec-21	24.0	50.0	15000		
2012-Dec-22	24.0	46.1	15000		
2012-Dec-23	24.0	54.0	15100		
2012-Dec-24	24.0	50.0	15100		
2012-Dec-25	24.0	50.0	15100		
2012-Dec-26	24.0	50.0	15100		
2012-Dec-27	24.0	50.0	15100		
2012-Dec-28	24.0	50.0	15100		
2012-Dec-29	24.0	50.0	15000		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/09-18-009-16W4/00 | 102091800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	50.0	15000		
2012-Dec-31	24.0	50.0	15000		
Well Total :	**15907.6**	**27485.4**	**14872** Avg.		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/12-17-009-16W4/00 | 102121700916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	100.1	12200		
2012-Jan-02	24.0	100.1	12100		
2012-Jan-03	24.0	100.1	12100		
2012-Jan-04	24.0	100.1	12100		
2012-Jan-05	24.0	100.1	12100		
2012-Jan-06	24.0	100.1	12100		
2012-Jan-07	24.0	100.1	12100		
2012-Jan-08	24.0	100.1	12100		
2012-Jan-09	24.0	100.1	12100		
2012-Jan-10	24.0	100.1	12100		
2012-Jan-11	24.0	100.1	12200		
2012-Jan-12	24.0	100.1	12200		
2012-Jan-13	24.0	100.1	12200		
2012-Jan-14	24.0	100.1	12100		
2012-Jan-15	24.0	100.1	12100		
2012-Jan-16	24.0	100.1	13300		
2012-Jan-17	24.0	100.1	13300		
2012-Jan-18	24.0	100.1	13300		
2012-Jan-19	24.0	100.1	13300		
2012-Jan-20	24.0	100.1	13300		
2012-Jan-21	24.0	100.1	13300		
2012-Jan-22	24.0	100.1	12100		
2012-Jan-23	24.0	100.1	12100		
2012-Jan-24	24.0	100.1	12100		
2012-Jan-25	24.0	100.1	12100		
2012-Jan-26	24.0	100.1	12100		
2012-Jan-27	24.0	100.1	12100		
2012-Jan-28	24.0	100.1	12200		
2012-Jan-29	24.0	100.1	12200		
2012-Jan-30	24.0	100.1	12200		
2012-Jan-31	24.0	100.1	12200		
2012-Feb-01	24.0	100.1	12200		
2012-Feb-02	24.0	100.1	12300		
2012-Feb-03	24.0	100.1	12300		
2012-Feb-04	24.0	100.1	12300		
2012-Feb-05	24.0	100.1	12500		
2012-Feb-06	24.0	100.1	12600		
2012-Feb-07	24.0	100.1	12600		
2012-Feb-08	24.0	100.1	12600		
2012-Feb-09	24.0	100.1	12500		
2012-Feb-10	24.0	100.1	12500		
2012-Feb-11	24.0	100.1	12400		
2012-Feb-12	24.0	100.1	12500		
2012-Feb-13	24.0	100.1	13200		
2012-Feb-14	24.0	100.1	13500		
2012-Feb-15	24.0	100.1	13000		
2012-Feb-16	24.0	100.1	13000		
2012-Feb-17	24.0	100.1	13000		
2012-Feb-18	24.0	100.1	12900		
2012-Feb-19	24.0	100.1	12400		
2012-Feb-20	24.0	100.1	12000		
2012-Feb-21	24.0	100.1	12000		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/12-17-009-16W4/00 | 102121700916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	124.7	12800		
2012-Feb-23	24.0	100.1	11900		
2012-Feb-24	24.0	100.1	11800		
2012-Feb-25	24.0	100.1	11800		
2012-Feb-26	24.0	100.1	12200		
2012-Feb-27	24.0	100.1	12200		
2012-Feb-28	24.0	100.1	11700		
2012-Feb-29	24.0	100.1	11800		
2012-Mar-01	24.0	100.1	11800		
2012-Mar-02	24.0	100.1	11800		
2012-Mar-03	24.0	100.1	11800		
2012-Mar-04	24.0	100.1	12200		
2012-Mar-05	24.0	100.1	12000		
2012-Mar-06	24.0	100.1	12000		
2012-Mar-07	24.0	100.1	12000		
2012-Mar-08	24.0	100.1	11600		
2012-Mar-09	24.0	100.1	11400		
2012-Mar-10	24.0	100.1	11500		
2012-Mar-11	24.0	100.1	11400		
2012-Mar-12	24.0	100.1	11400		
2012-Mar-13	24.0	100.1	11400		
2012-Mar-14	24.0	100.1	11400		
2012-Mar-15	24.0	100.1	11400		
2012-Mar-16	24.0	100.1	11400		
2012-Mar-17	24.0	100.1	11300		
2012-Mar-18	24.0	100.1	11300		
2012-Mar-19	24.0	100.1	11300		
2012-Mar-20	24.0	100.1	11300		
2012-Mar-21	24.0	100.1	11300		
2012-Mar-22	24.0	100.1	11300		
2012-Mar-23	24.0	100.1	11300		
2012-Mar-24	24.0	100.1	11300		
2012-Mar-25	24.0	100.1	11300		
2012-Mar-26	24.0	100.1	11200		
2012-Mar-27	24.0	100.1	11200		
2012-Mar-28	24.0	100.1	11200		
2012-Mar-29	24.0	100.1	11200		
2012-Mar-30	24.0	100.1	11200		
2012-Mar-31	24.0	100.1	11200		
2012-Apr-01	24.0	100.1	11200		
2012-Apr-02	24.0	100.1	11200		
2012-Apr-03	24.0	100.1	11200		
2012-Apr-04	24.0	100.1	11500		
2012-Apr-05	24.0	100.1	11500		
2012-Apr-06	24.0	100.1	11500		
2012-Apr-07	24.0	100.1	11500		
2012-Apr-08	24.0	100.1	11500		
2012-Apr-09	24.0	100.1	11500		
2012-Apr-10	24.0	100.1	11500		
2012-Apr-11	24.0	100.1	11600		
2012-Apr-12	24.0	100.1	11600		
2012-Apr-13	24.0	100.1	12000		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/12-17-009-16W4/00 | 102121700916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	100.1	11800		
2012-Apr-15	24.0	100.1	11600		
2012-Apr-16	24.0	100.1	11600		
2012-Apr-17	24.0	100.1	11700		
2012-Apr-18	24.0	100.1	11700		
2012-Apr-19	24.0	100.1	11700		
2012-Apr-20	24.0	100.1	11700		
2012-Apr-21	24.0	100.1	11700		
2012-Apr-22	24.0	100.1	11700		
2012-Apr-23	24.0	100.1	11700		
2012-Apr-24	24.0	100.1	13100		
2012-Apr-25	24.0	100.1	13000		
2012-Apr-26	24.0	100.1	13000		
2012-Apr-27	24.0	100.1	13000		
2012-Apr-28	24.0	100.1	12000		
2012-Apr-29	24.0	100.1	12000		
2012-Apr-30	24.0	100.1	12000		
2012-May-01	24.0	100.1	12200		
2012-May-02	24.0	100.1	11900		
2012-May-03	24.0	100.1	11800		
2012-May-04	24.0	100.1	11700		
2012-May-05	24.0	100.1	11900		
2012-May-06	24.0	100.1	12500		
2012-May-07	24.0	100.1	12500		
2012-May-08	24.0	100.1	12500		
2012-May-09	24.0	100.1	11400		
2012-May-10	24.0	100.1	11600		
2012-May-11	24.0	100.1	11600		
2012-May-12	24.0	100.1	12300		
2012-May-13	24.0	89.8	14		
2012-May-14	24.0	42.7	15100		
2012-May-15	24.0	25.4	15200		
2012-May-16	24.0	23.1	15300		
2012-May-17	24.0	21.9	15300		
2012-May-18	24.0	19.6	15300		
2012-May-19	24.0	18.7	15300		
2012-May-20	24.0	23.5	15300		
2012-May-21	24.0	29.0	15200		
2012-May-22	24.0	27.7	15200		
2012-May-23	24.0	29.2	15200		
2012-May-24	24.0	31.8	15200		
2012-May-25	24.0	31.6	15200		
2012-May-26	24.0	30.7	15100		
2012-May-27	24.0	30.7	15100		
2012-May-28	24.0	28.9	15000		
2012-May-29	24.0	35.3	15100		
2012-May-30	24.0	35.3	15100		
2012-May-31	24.0	26.9	15100		
2012-Jun-01	24.0	42.6	15200		
2012-Jun-02	24.0	46.1	15200		
2012-Jun-03	24.0	37.1	15100		
2012-Jun-04	24.0	32.3	15100		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/12-17-009-16W4/00 | 102121700916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	32.3	15100		
2012-Jun-06	24.0	30.3	15200		
2012-Jun-07	24.0	17.0	15300		
2012-Jun-08	24.0	8.0	15300		
2012-Jun-09	24.0	8.0	15300		
2012-Jun-10	24.0	4.7	15300		
2012-Jun-11	24.0	6.8	15300		
2012-Jun-12	24.0	5.5	15300		
2012-Jun-13	24.0	4.8	15300		
2012-Jun-14	24.0	5.2	15300		
2012-Jun-15	24.0	5.1	15300		
2012-Jun-16	24.0	4.3	15300		
2012-Jun-17	24.0	3.5	15300		
2012-Jun-18	22.0	3.3	15300		
2012-Jun-19	22.0	2.8	15300		
2012-Jun-20	22.0	3.5	15300		
2012-Jun-21	22.0	1.7	15300		
2012-Jun-22	22.0	1.7	15300		
2012-Jun-23	24.0	2.0	15300		
2012-Jun-24	24.0	1.0	15200		
2012-Jun-25	24.0	1.6	15200		
2012-Jun-26	24.0	2.2	15200		
2012-Jun-27	24.0	2.2	15200		
2012-Jun-28	24.0	1.4	15200		
2012-Jun-29	24.0	1.4	15200		
2012-Jun-30	24.0	1.5	15200		
2012-Jul-01	24.0	1.6	15300		
2012-Jul-02	24.0	1.0	15300		
2012-Jul-03	24.0	1.3	15200		
2012-Jul-04	24.0	1.1	15200		
2012-Jul-05	24.0	1.8	15200		
2012-Jul-06	24.0	1.4	15200		
2012-Jul-07	24.0	1.5	15200		
2012-Jul-08	24.0	0.6	15200		
2012-Jul-09	24.0	0.9	15200		
2012-Jul-10	24.0	0.9	15200		
2012-Jul-11	24.0	0.9	15200		
2012-Jul-12	24.0	0.9	15200		
2012-Jul-13	24.0	0.5	15200		
2012-Jul-14	24.0	0.5	15200		
2012-Jul-15	24.0	0.5	15200		
2012-Jul-16	24.0	0.4	14800		
2012-Jul-17	24.0	0.8	15100		
2012-Jul-18	24.0	0.8	15200		
2012-Jul-19	24.0	1.1	15200		
2012-Jul-20	24.0	1.5	15300		
2012-Jul-21	24.0	1.5	15300		
2012-Jul-22	24.0	2.4	15300		
2012-Jul-23	24.0	2.7	15600		
2012-Jul-24	24.0	3.0	15300		
2012-Jul-25	24.0	2.8	15300		
2012-Jul-26	24.0	3.2	15600		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/12-17-009-16W4/00 | 102121700916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	3.3	15300		
2012-Jul-28	24.0	3.3	15300		
2012-Jul-29	24.0	2.6	15600		
2012-Jul-30	24.0	2.4	15600		
2012-Jul-31	24.0	2.2	15300		
2012-Aug-01	24.0	2.5	15300		
2012-Aug-02	24.0	1.1	15300		
2012-Aug-03	24.0	1.8	15300		
2012-Aug-04	24.0	2.4	15300		
2012-Aug-05	24.0	2.5	15300		
2012-Aug-06	24.0	2.3	15300		
2012-Aug-07	24.0	0.7	15300		
2012-Aug-08	24.0	0.8	15100		
2012-Aug-09	24.0	0.5	15000		
2012-Aug-10	24.0	0.8	15100		
2012-Aug-11	24.0	1.0	15100		
2012-Aug-12	24.0	1.1	15100		
2012-Aug-13	24.0	0.9	15100		
2012-Aug-14	24.0	0.8	15000		
2012-Aug-15	24.0	0.7	15000		
2012-Aug-16	24.0	0.7	15000		
2012-Aug-17	24.0	1.2	14900		
2012-Aug-18	24.0	2.0	15100		
2012-Aug-19	24.0	2.7	15200		
2012-Aug-20	24.0	3.0	15100		
2012-Aug-21	24.0	2.7	15100		
2012-Aug-22	24.0	2.6	15100		
2012-Aug-23	24.0	2.7	15100		
2012-Aug-24	24.0	1.1	14700		
2012-Aug-25	24.0	2.4	14900		
2012-Aug-26	24.0	2.8	14900		
2012-Aug-27	24.0	3.4	14900		
2012-Aug-28	24.0	3.4	14900		
2012-Aug-29	24.0	3.5	14900		
2012-Aug-30	24.0	2.5	14900		
2012-Aug-31	24.0	2.5	14900		
2012-Sep-01	24.0	2.8	15000		
2012-Sep-02	24.0	2.7	14900		
2012-Sep-03	24.0	2.7	14900		
2012-Sep-04	24.0	2.5	14900		
2012-Sep-05	24.0	1.1	14800		
2012-Sep-06	24.0	2.5	14900		
2012-Sep-07	24.0	2.4	14900		
2012-Sep-08	24.0	2.1	15000		
2012-Sep-09	24.0	2.2	15000		
2012-Sep-10	24.0	1.8	14600		
2012-Sep-11	24.0	1.2	14900		
2012-Sep-12	24.0	1.6	14600		
2012-Sep-13	24.0	1.5	14900		
2012-Sep-14	24.0	2.6	15000		
2012-Sep-15	24.0	2.1	15000		
2012-Sep-16	24.0	2.8	15100		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/12-17-009-16W4/00 | 102121700916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	2.9	15100		
2012-Sep-18	24.0	2.8	15100		
2012-Sep-19	24.0	2.8	15100		
2012-Sep-20	24.0	1.4	15100		
2012-Sep-21	24.0	1.6	15100		
2012-Sep-22	24.0	1.3	15100		
2012-Sep-23	24.0	1.5	15100		
2012-Sep-24	24.0	1.5	15100		
2012-Sep-25	24.0	1.5	15100		
2012-Sep-26	24.0	1.5	15100		
2012-Sep-27	24.0	1.5	15100		
2012-Sep-28	24.0	1.5	15100		
2012-Sep-29	24.0	1.5	15100		
2012-Sep-30	24.0	1.5	15100		
2012-Oct-01	24.0	1.5	15100		
2012-Oct-02	24.0	1.5	15100		
2012-Oct-03	24.0	1.5	15100		
2012-Oct-04	24.0	1.5	15100		
2012-Oct-05	24.0	1.5	15100		
2012-Oct-06	24.0	1.5	15100		
2012-Oct-07	24.0	1.5	15100		
2012-Oct-08	24.0	1.5	15100		
2012-Oct-09	24.0	1.5	15100		
2012-Oct-10	24.0	1.5	15100		
2012-Oct-11	24.0	1.5	15100		
2012-Oct-12	24.0	1.5	15100		
2012-Oct-13	24.0	1.5	15100		
2012-Oct-14	24.0	1.5	15100		
2012-Oct-15	24.0	3.3	15100		
2012-Oct-16	24.0	1.9	15100		
2012-Oct-17	24.0	4.4	15200		
2012-Oct-18	24.0	1.9	15100		
2012-Oct-19	24.0	4.4	15300		
2012-Oct-20	24.0	4.6	15300		
2012-Oct-21	24.0	2.3	15300		
2012-Oct-22	24.0	2.1	15300		
2012-Oct-23	24.0	2.1	15300		
2012-Oct-24	24.0	1.6	15100		
2012-Oct-25	24.0	1.3	15000		
2012-Oct-26	24.0	1.0	15000		
2012-Oct-27	24.0	0.9	15000		
2012-Oct-28	24.0	0.7	15000		
2012-Oct-29	24.0	0.7	15000		
2012-Oct-30	24.0	0.5	15000		
2012-Oct-31	24.0	0.6	15000		
2012-Nov-01	24.0	0.5	15000		
2012-Nov-02	24.0	0.5	15100		
2012-Nov-03	24.0	0.3	15100		
2012-Nov-04	24.0	0.4	15100		
2012-Nov-05	24.0	0.7	15100		
2012-Nov-06	24.0	0.9	15100		
2012-Nov-07	24.0	0.9	15100		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/12-17-009-16W4/00 | 102121700916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	2.0	15100		
2012-Nov-09	24.0	2.0	15100		
2012-Nov-10	24.0	2.0	15100		
2012-Nov-11	24.0	2.0	15100		
2012-Nov-12	24.0	2.0	15100		
2012-Nov-13	24.0	0.9	15100		
2012-Nov-14	24.0	1.0	15100		
2012-Nov-15	24.0	1.0	15100		
2012-Nov-16	24.0	1.5	15100		
2012-Nov-17	24.0	1.5	15100		
2012-Nov-18	24.0	2.2	15100		
2012-Nov-19	24.0	2.3	15100		
2012-Nov-20	24.0	1.7	15100		
2012-Nov-21	24.0	1.7	15100		
2012-Nov-22	24.0	2.3	15100		
2012-Nov-23	24.0	2.0	15100		
2012-Nov-24	24.0	1.4	15100		
2012-Nov-25	24.0	2.0	15100		
2012-Nov-26	24.0	1.5	15100		
2012-Nov-27	24.0	1.2	15100		
2012-Nov-28	24.0	0.8	15100		
2012-Nov-29	24.0	0.8	15100		
2012-Nov-30	24.0	0.9	15200		
2012-Dec-01	24.0	0.7	15100		
2012-Dec-02	24.0	0.7	15100		
2012-Dec-03	24.0	0.9	15100		
2012-Dec-04	24.0	1.0	15100		
2012-Dec-05	24.0	1.0	15200		
2012-Dec-06	24.0	1.0	15200		
2012-Dec-07	24.0	1.1	15200		
2012-Dec-08	24.0	0.9	15200		
2012-Dec-09	24.0	1.0	15100		
2012-Dec-10	24.0	1.2	15200		
2012-Dec-11	24.0	1.6	15100		
2012-Dec-12	24.0	2.4	15100		
2012-Dec-13	24.0	2.8	15100		
2012-Dec-14	24.0	2.6	15100		
2012-Dec-15	24.0	2.6	15100		
2012-Dec-16	24.0	3.2	15200		
2012-Dec-17	24.0	3.3	15100		
2012-Dec-18	24.0	3.3	15100		
2012-Dec-19	24.0	3.2	15100		
2012-Dec-20	24.0	3.2	15100		
2012-Dec-21	24.0	3.0	15100		
2012-Dec-22	24.0	3.0	14800		
2012-Dec-23	24.0	4.0	15100		
2012-Dec-24	24.0	4.1	15200		
2012-Dec-25	24.0	3.6	15200		
2012-Dec-26	24.0	3.5	15200		
2012-Dec-27	24.0	3.4	15200		
2012-Dec-28	24.0	3.7	15200		
2012-Dec-29	24.0	3.1	15100		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/12-17-009-16W4/00 | 102121700916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	3.3	15100		
2012-Dec-31	24.0	3.3	15100		
Well Total :	**8774.0**	**14599.4**	**13958** Avg.		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/16-18-009-16W4/00 | 103161800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	252.4	14800		
2012-Jan-02	24.0	250.5	14800		
2012-Jan-03	24.0	252.5	14800		
2012-Jan-04	24.0	249.7	14800		
2012-Jan-05	24.0	252.5	14800		
2012-Jan-06	24.0	252.5	14800		
2012-Jan-07	24.0	252.5	14800		
2012-Jan-08	24.0	250.2	14800		
2012-Jan-09	24.0	250.2	14800		
2012-Jan-10	24.0	247.0	14800		
2012-Jan-11	24.0	247.6	14800		
2012-Jan-12	24.0	244.6	14800		
2012-Jan-13	24.0	255.0	14800		
2012-Jan-14	24.0	251.3	14900		
2012-Jan-15	24.0	246.9	14900		
2012-Jan-16	24.0	143.9	14800		
2012-Jan-17	24.0	273.3	14800		
2012-Jan-18	24.0	254.7	14800		
2012-Jan-19	24.0	247.3	14800		
2012-Jan-20	24.0	247.3	14800		
2012-Jan-21	24.0	248.9	14800		
2012-Jan-22	24.0	250.4	14900		
2012-Jan-23	24.0	141.6	14900		
2012-Jan-24	24.0	141.6	14900		
2012-Jan-25	24.0	251.1	14900		
2012-Jan-26	24.0	251.4	14800		
2012-Jan-27	24.0	248.8	14800		
2012-Jan-28	24.0	247.4	14800		
2012-Jan-29	24.0	251.1	14900		
2012-Jan-30	24.0	220.1	14800		
2012-Jan-31	24.0	220.1	14800		
2012-Feb-01	24.0	246.6	14900		
2012-Feb-02	24.0	249.5	14900		
2012-Feb-03	24.0	249.5	14900		
2012-Feb-04	24.0	249.5	14900		
2012-Feb-05	24.0	250.0	14800		
2012-Feb-06	24.0	250.3	14800		
2012-Feb-07	24.0	252.9	14900		
2012-Feb-08	24.0	251.2	14800		
2012-Feb-09	24.0	248.1	14800		
2012-Feb-10	24.0	266.8	14900		
2012-Feb-11	24.0	232.6	14800		
2012-Feb-12	24.0	243.3	14800		
2012-Feb-13	24.0	242.4	14800		
2012-Feb-14	24.0	243.4	14900		
2012-Feb-15	24.0	250.2	14900		
2012-Feb-16	24.0	261.2	14900		
2012-Feb-17	24.0	261.2	14900		
2012-Feb-18	24.0	251.0	15000		
2012-Feb-19	24.0	258.1	15000		
2012-Feb-20	24.0	218.7	14900		
2012-Feb-21	24.0	229.4	14900		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/16-18-009-16W4/00 | 103161800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	178.1	14700		
2012-Feb-23	24.0	238.9	14800		
2012-Feb-24	24.0	251.8	14900		
2012-Feb-25	24.0	242.2	14900		
2012-Feb-26	24.0	237.7	14900		
2012-Feb-27	24.0	237.7	14900		
2012-Feb-28	24.0	239.2	14900		
2012-Feb-29	24.0	235.4	15000		
2012-Mar-01	24.0	235.4	15000		
2012-Mar-02	24.0	235.4	15000		
2012-Mar-03	24.0	235.4	15000		
2012-Mar-04	24.0	247.7	15200		
2012-Mar-05	24.0	253.2	15000		
2012-Mar-06	24.0	253.2	15000		
2012-Mar-07	24.0	239.4	14900		
2012-Mar-08	24.0	234.0	14900		
2012-Mar-09	24.0	224.7	14900		
2012-Mar-10	24.0	216.7	14900		
2012-Mar-11	24.0	220.9	14900		
2012-Mar-12	24.0	205.9	14900		
2012-Mar-13	24.0	230.9	14900		
2012-Mar-14	24.0	238.9	14800		
2012-Mar-15	24.0	215.4	14800		
2012-Mar-16	24.0	237.2	14900		
2012-Mar-17	24.0	231.9	15100		
2012-Mar-18	24.0	223.9	14900		
2012-Mar-19	24.0	223.9	15000		
2012-Mar-20	24.0	225.4	15000		
2012-Mar-21	24.0	221.0	15000		
2012-Mar-22	24.0	225.5	15000		
2012-Mar-23	24.0	233.1	15100		
2012-Mar-24	24.0	227.9	15000		
2012-Mar-25	24.0	219.3	15000		
2012-Mar-26	24.0	210.5	15000		
2012-Mar-27	24.0	210.5	15000		
2012-Mar-28	24.0	201.2	15000		
2012-Mar-29	24.0	205.7	15000		
2012-Mar-30	24.0	226.1	15000		
2012-Mar-31	24.0	226.1	15000		
2012-Apr-01	24.0	226.1	15000		
2012-Apr-02	24.0	220.8	15000		
2012-Apr-03	24.0	197.6	15000		
2012-Apr-04	24.0	206.1	15000		
2012-Apr-05	24.0	223.5	15100		
2012-Apr-06	24.0	191.5	15100		
2012-Apr-07	24.0	207.6	15100		
2012-Apr-08	24.0	223.8	15100		
2012-Apr-09	24.0	243.7	15100		
2012-Apr-10	24.0	229.5	15100		
2012-Apr-11	24.0	214.9	15000		
2012-Apr-12	24.0	204.9	15000		
2012-Apr-13	24.0	191.8	14900		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/16-18-009-16W4/00 | 103161800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	231.8	15000		
2012-Apr-15	24.0	199.1	14900		
2012-Apr-16	24.0	209.3	15000		
2012-Apr-17	24.0	229.7	15100		
2012-Apr-18	24.0	229.7	15100		
2012-Apr-19	24.0	230.0	15100		
2012-Apr-20	24.0	199.8	15100		
2012-Apr-21	24.0	199.8	15100		
2012-Apr-22	24.0	209.9	15100		
2012-Apr-23	24.0	219.6	15100		
2012-Apr-24	24.0	201.3	15100		
2012-Apr-25	24.0	182.5	15000		
2012-Apr-26	24.0	226.4	15000		
2012-Apr-27	24.0	244.2	15000		
2012-Apr-28	24.0	252.5	15200		
2012-Apr-29	24.0	254.9	15100		
2012-Apr-30	24.0	253.1	15100		
2012-May-01	24.0	254.8	15100		
2012-May-02	24.0	248.4	15100		
2012-May-03	24.0	248.8	15100		
2012-May-04	24.0	250.5	15100		
2012-May-05	24.0	256.3	15100		
2012-May-06	24.0	246.0	15100		
2012-May-07	24.0	249.3	15100		
2012-May-08	24.0	248.0	15100		
2012-May-09	24.0	251.6	15200		
2012-May-10	24.0	244.1	15200		
2012-May-11	24.0	200.5	15200		
2012-May-12	24.0	205.9	15100		
2012-May-13	24.0	201.3	15100		
2012-May-14	24.0	216.2	15200		
2012-May-15	24.0	228.9	15200		
2012-May-16	24.0	236.3	15200		
2012-May-17	24.0	240.6	15200		
2012-May-18	24.0	235.3	15300		
2012-May-19	24.0	243.1	15300		
2012-May-20	24.0	250.5	15200		
2012-May-21	24.0	250.7	15200		
2012-May-22	24.0	252.0	15200		
2012-May-23	24.0	249.4	15200		
2012-May-24	24.0	249.9	15300		
2012-May-25	24.0	250.7	15200		
2012-May-26	24.0	250.7	15200		
2012-May-27	24.0	250.7	15200		
2012-May-28	24.0	192.5	15000		
2012-May-29	24.0	233.8	15200		
2012-May-30	24.0	233.8	15200		
2012-May-31	24.0	226.8	15200		
2012-Jun-01	24.0	246.6	15200		
2012-Jun-02	24.0	254.4	15200		
2012-Jun-03	24.0	218.5	15100		
2012-Jun-04	24.0	217.5	15100		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/16-18-009-16W4/00 | 103161800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	217.5	15100		
2012-Jun-06	24.0	220.2	15300		
2012-Jun-07	24.0	248.8	15300		
2012-Jun-08	24.0	215.8	15300		
2012-Jun-09	24.0	215.8	15300		
2012-Jun-10	24.0	245.2	15300		
2012-Jun-11	24.0	233.5	15300		
2012-Jun-12	24.0	225.0	15300		
2012-Jun-13	24.0	226.5	15300		
2012-Jun-14	24.0	229.0	15300		
2012-Jun-15	24.0	226.4	15300		
2012-Jun-16	24.0	209.2	15300		
2012-Jun-17	24.0	196.3	15300		
2012-Jun-18	22.0	160.8	15200		
2012-Jun-19	22.0	187.7	15300		
2012-Jun-20	22.0	181.6	15300		
2012-Jun-21	22.0	146.8	15300		
2012-Jun-22	22.0	167.6	15300		
2012-Jun-23	24.0	172.1	15300		
2012-Jun-24	24.0	135.2	15200		
2012-Jun-25	24.0	117.4	15200		
2012-Jun-26	24.0	146.8	15200		
2012-Jun-27	24.0	146.8	15200		
2012-Jun-28	24.0	170.8	15200		
2012-Jun-29	24.0	170.8	15200		
2012-Jun-30	24.0	149.8	15200		
2012-Jul-01	24.0	153.6	15300		
2012-Jul-02	24.0	156.8	15300		
2012-Jul-03	24.0	170.1	15200		
2012-Jul-04	24.0	177.1	15200		
2012-Jul-05	24.0	171.1	15200		
2012-Jul-06	24.0	157.7	15200		
2012-Jul-07	24.0	143.0	15200		
2012-Jul-08	24.0	134.0	15200		
2012-Jul-09	24.0	136.8	15200		
2012-Jul-10	24.0	136.8	15200		
2012-Jul-11	24.0	136.8	15200		
2012-Jul-12	24.0	136.8	15200		
2012-Jul-13	24.0	125.9	15200		
2012-Jul-14	24.0	125.9	15200		
2012-Jul-15	24.0	115.8	15200		
2012-Jul-16	24.0	98.4	14900		
2012-Jul-17	24.0	120.7	15100		
2012-Jul-18	24.0	141.3	15200		
2012-Jul-19	24.0	119.8	15100		
2012-Jul-20	24.0	100.1	14900		
2012-Jul-21	24.0	100.1	14800		
2012-Jul-22	24.0	100.1	14800		
2012-Jul-23	24.0	100.1	14700		
2012-Jul-24	24.0	100.1	14700		
2012-Jul-25	24.0	100.1	14600		
2012-Jul-26	24.0	100.1	14600		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/16-18-009-16W4/00 | 103161800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	100.1	14600		
2012-Jul-28	24.0	100.1	14600		
2012-Jul-29	24.0	100.1	14600		
2012-Jul-30	24.0	100.1	14600		
2012-Jul-31	24.0	100.1	14600		
2012-Aug-01	24.0	100.1	14600		
2012-Aug-02	24.0	100.1	14600		
2012-Aug-03	24.0	100.1	14600		
2012-Aug-04	24.0	100.1	14600		
2012-Aug-05	24.0	100.1	14500		
2012-Aug-06	24.0	100.1	14500		
2012-Aug-07	24.0	100.1	14500		
2012-Aug-08	24.0	100.1	14500		
2012-Aug-09	24.0	100.1	14600		
2012-Aug-10	24.0	100.1	14600		
2012-Aug-11	24.0	100.1	14600		
2012-Aug-12	24.0	100.1	14700		
2012-Aug-13	24.0	100.1	14700		
2012-Aug-14	24.0	100.1	14600		
2012-Aug-15	24.0	100.1	14700		
2012-Aug-16	24.0	100.1	14700		
2012-Aug-17	24.0	116.6	14800		
2012-Aug-18	24.0	100.1	14700		
2012-Aug-19	24.0	100.1	14600		
2012-Aug-20	24.0	100.1	14500		
2012-Aug-21	24.0	100.1	14500		
2012-Aug-22	24.0	100.1	14500		
2012-Aug-23	24.0	100.1	14500		
2012-Aug-24	24.0	100.1	14500		
2012-Aug-25	24.0	100.1	14300		
2012-Aug-26	24.0	100.1	14300		
2012-Aug-27	24.0	100.1	14300		
2012-Aug-28	24.0	100.1	14300		
2012-Aug-29	24.0	100.1	14300		
2012-Aug-30	24.0	100.1	14300		
2012-Aug-31	24.0	100.1	14400		
2012-Sep-01	24.0	100.1	14400		
2012-Sep-02	24.0	100.1	14400		
2012-Sep-03	24.0	100.1	14400		
2012-Sep-04	24.0	100.1	14300		
2012-Sep-05	24.0	100.1	14300		
2012-Sep-06	24.0	100.1	14300		
2012-Sep-07	24.0	100.1	14300		
2012-Sep-08	24.0	100.1	14300		
2012-Sep-09	24.0	100.1	14300		
2012-Sep-10	24.0	106.0	14600		
2012-Sep-11	24.0	121.6	14700		
2012-Sep-12	24.0	105.2	14500		
2012-Sep-13	24.0	121.9	14700		
2012-Sep-14	24.0	100.1	14500		
2012-Sep-15	24.0	100.1	14400		
2012-Sep-16	24.0	100.1	14400		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/16-18-009-16W4/00 | 103161800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	100.1	14500		
2012-Sep-18	24.0	100.1	14500		
2012-Sep-19	24.0	100.1	14500		
2012-Sep-20	24.0	155.6	14500		
2012-Sep-21	24.0	144.9	14500		
2012-Sep-22	24.0	144.5	15000		
2012-Sep-23	24.0	144.0	15000		
2012-Sep-24	24.0	144.0	15000		
2012-Sep-25	24.0	147.4	15000		
2012-Sep-26	24.0	144.9	15000		
2012-Sep-27	24.0	143.4	15000		
2012-Sep-28	24.0	143.1	15000		
2012-Sep-29	24.0	143.7	15000		
2012-Sep-30	24.0	144.9	15000		
2012-Oct-01	24.0	144.3	15000		
2012-Oct-02	24.0	146.6	15000		
2012-Oct-03	24.0	150.0	15000		
2012-Oct-04	24.0	145.0	15000		
2012-Oct-05	24.0	145.5	15000		
2012-Oct-06	24.0	146.7	15000		
2012-Oct-07	24.0	146.7	15000		
2012-Oct-08	24.0	137.5	15000		
2012-Oct-09	24.0	137.5	15000		
2012-Oct-10	24.0	149.6	15100		
2012-Oct-11	24.0	122.2	14900		
2012-Oct-12	24.0	150.6	15000		
2012-Oct-13	24.0	152.2	15000		
2012-Oct-14	24.0	149.1	15100		
2012-Oct-15	24.0	147.2	15100		
2012-Oct-16	24.0	152.7	15100		
2012-Oct-17	24.0	166.1	15100		
2012-Oct-18	24.0	156.1	14800		
2012-Oct-19	24.0	150.1	14800		
2012-Oct-20	24.0	150.1	14800		
2012-Oct-21	24.0	150.1	14800		
2012-Oct-22	24.0	150.1	14900		
2012-Oct-23	24.0	150.1	14900		
2012-Oct-24	24.0	132.2	14900		
2012-Oct-25	24.0	136.0	14900		
2012-Oct-26	24.0	145.7	15000		
2012-Oct-27	24.0	146.0	15000		
2012-Oct-28	24.0	147.1	15000		
2012-Oct-29	24.0	148.7	15000		
2012-Oct-30	24.0	144.7	15000		
2012-Oct-31	24.0	145.8	15000		
2012-Nov-01	24.0	141.6	15000		
2012-Nov-02	24.0	140.8	15000		
2012-Nov-03	24.0	141.3	15000		
2012-Nov-04	24.0	140.2	15000		
2012-Nov-05	24.0	149.9	15000		
2012-Nov-06	24.0	138.9	15000		
2012-Nov-07	24.0	138.9	15000		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/16-18-009-16W4/00 | 103161800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	140.5	15100		
2012-Nov-09	24.0	144.3	15100		
2012-Nov-10	24.0	144.3	15100		
2012-Nov-11	24.0	140.1	15100		
2012-Nov-12	24.0	136.4	15100		
2012-Nov-13	24.0	134.7	15100		
2012-Nov-14	24.0	125.5	15100		
2012-Nov-15	24.0	125.5	15100		
2012-Nov-16	24.0	136.8	15100		
2012-Nov-17	24.0	136.8	15100		
2012-Nov-18	24.0	140.9	15100		
2012-Nov-19	24.0	141.5	15100		
2012-Nov-20	24.0	141.9	15100		
2012-Nov-21	24.0	141.9	15100		
2012-Nov-22	24.0	141.1	15100		
2012-Nov-23	24.0	140.6	15100		
2012-Nov-24	24.0	139.1	15100		
2012-Nov-25	24.0	140.3	15100		
2012-Nov-26	24.0	143.1	15100		
2012-Nov-27	24.0	142.0	15100		
2012-Nov-28	24.0	143.7	15100		
2012-Nov-29	24.0	144.6	15100		
2012-Nov-30	24.0	143.3	15100		
2012-Dec-01	24.0	143.9	15100		
2012-Dec-02	24.0	143.7	15100		
2012-Dec-03	24.0	143.9	15100		
2012-Dec-04	24.0	144.8	15100		
2012-Dec-05	24.0	143.6	15200		
2012-Dec-06	24.0	144.0	15100		
2012-Dec-07	24.0	146.3	15100		
2012-Dec-08	24.0	150.0	15200		
2012-Dec-09	24.0	135.2	15100		
2012-Dec-10	24.0	140.7	15200		
2012-Dec-11	24.0	140.4	15100		
2012-Dec-12	24.0	140.7	15100		
2012-Dec-13	24.0	133.2	15100		
2012-Dec-14	24.0	138.7	15100		
2012-Dec-15	24.0	141.6	15100		
2012-Dec-16	24.0	142.3	15200		
2012-Dec-17	24.0	139.9	15100		
2012-Dec-18	24.0	139.7	15100		
2012-Dec-19	24.0	137.5	15100		
2012-Dec-20	24.0	137.5	15100		
2012-Dec-21	24.0	137.9	15100		
2012-Dec-22	24.0	128.8	14900		
2012-Dec-23	24.0	140.8	15100		
2012-Dec-24	24.0	144.1	15200		
2012-Dec-25	24.0	144.0	15200		
2012-Dec-26	24.0	143.2	15200		
2012-Dec-27	24.0	141.1	15200		
2012-Dec-28	24.0	143.7	15200		
2012-Dec-29	24.0	132.3	15100		

Well Level Crowsnest Area 3 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/16-18-009-16W4/00 | 103161800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	134.1	15100		
2012-Dec-31	24.0	134.1	15100		
Well Total :	**8774.0**	**64981.1**	**14953** Avg.		
Battery Total :	**33455.6**	**107065.9**	**14595** Avg.		
Report Total :	**33455.6**	**107065.9**	**14595** Avg.		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/01-19-009-16W4/00 | 102011900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	4.9	15300		
2012-Jan-02	24.0	4.7	15300		
2012-Jan-03	24.0	4.7	15300		
2012-Jan-04	24.0	4.6	15300		
2012-Jan-05	24.0	4.8	15300		
2012-Jan-06	24.0	4.8	15300		
2012-Jan-07	24.0	4.8	15300		
2012-Jan-08	24.0	4.8	15300		
2012-Jan-09	24.0	4.5	15300		
2012-Jan-10	24.0	4.7	15300		
2012-Jan-11	24.0	4.8	15300		
2012-Jan-12	24.0	4.5	15300		
2012-Jan-13	24.0	4.8	15300		
2012-Jan-14	24.0	4.7	15300		
2012-Jan-15	24.0	4.8	15300		
2012-Jan-16	24.0	3.5	15100		
2012-Jan-17	24.0	6.9	15100		
2012-Jan-18	24.0	5.8	15100		
2012-Jan-19	24.0	0.0	15100		
2012-Jan-20	24.0	0.0	15100		
2012-Jan-21	24.0	4.6	15100		
2012-Jan-22	24.0	4.6	15300		
2012-Jan-23	24.0	4.9	15300		
2012-Jan-24	24.0	4.9	15300		
2012-Jan-25	24.0	5.0	15300		
2012-Jan-26	24.0	4.5	15300		
2012-Jan-27	24.0	5.2	15300		
2012-Jan-28	24.0	4.7	15300		
2012-Jan-29	24.0	5.0	15300		
2012-Jan-30	24.0	2.3	15300		
2012-Jan-31	24.0	2.3	15300		
2012-Feb-01	24.0	4.3	15300		
2012-Feb-02	24.0	4.3	15300		
2012-Feb-03	24.0	4.3	15300		
2012-Feb-04	24.0	4.3	15300		
2012-Feb-05	24.0	4.4	15200		
2012-Feb-06	24.0	4.4	15200		
2012-Feb-07	24.0	4.4	15200		
2012-Feb-08	24.0	4.4	15200		
2012-Feb-09	24.0	4.3	15200		
2012-Feb-10	24.0	5.0	15300		
2012-Feb-11	24.0	4.5	15500		
2012-Feb-12	24.0	4.4	15200		
2012-Feb-13	24.0	4.5	15200		
2012-Feb-14	24.0	4.6	15200		
2012-Feb-15	24.0	4.8	15200		
2012-Feb-16	24.0	4.7	15300		
2012-Feb-17	24.0	4.7	15300		
2012-Feb-18	24.0	4.9	15300		
2012-Feb-19	24.0	4.7	15300		
2012-Feb-20	24.0	4.1	15200		
2012-Feb-21	24.0	4.6	15200		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/01-19-009-16W4/00 | 102011900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	3.8	15100		
2012-Feb-23	24.0	4.6	15200		
2012-Feb-24	24.0	4.5	15200		
2012-Feb-25	24.0	4.4	15200		
2012-Feb-26	24.0	4.1	15200		
2012-Feb-27	24.0	4.1	15200		
2012-Feb-28	24.0	4.2	15300		
2012-Feb-29	24.0	4.3	15300		
2012-Mar-01	24.0	4.3	15300		
2012-Mar-02	24.0	4.3	15300		
2012-Mar-03	24.0	4.3	15300		
2012-Mar-04	24.0	4.2	15300		
2012-Mar-05	24.0	4.3	15300		
2012-Mar-06	24.0	4.3	15300		
2012-Mar-07	24.0	4.0	15300		
2012-Mar-08	24.0	4.3	15200		
2012-Mar-09	24.0	4.0	15200		
2012-Mar-10	24.0	4.2	15200		
2012-Mar-11	24.0	4.6	15200		
2012-Mar-12	24.0	3.7	15200		
2012-Mar-13	24.0	4.6	15200		
2012-Mar-14	24.0	4.0	15200		
2012-Mar-15	24.0	4.1	15100		
2012-Mar-16	24.0	4.4	15200		
2012-Mar-17	24.0	4.3	15200		
2012-Mar-18	24.0	4.4	15300		
2012-Mar-19	24.0	4.4	15300		
2012-Mar-20	24.0	4.3	15300		
2012-Mar-21	24.0	4.3	15300		
2012-Mar-22	24.0	4.2	15300		
2012-Mar-23	24.0	5.0	15300		
2012-Mar-24	24.0	3.3	15300		
2012-Mar-25	24.0	4.0	15300		
2012-Mar-26	24.0	3.7	15300		
2012-Mar-27	24.0	3.7	15300		
2012-Mar-28	24.0	3.8	15300		
2012-Mar-29	24.0	4.0	15300		
2012-Mar-30	24.0	5.0	15300		
2012-Mar-31	24.0	5.0	15300		
2012-Apr-01	24.0	5.0	15300		
2012-Apr-02	24.0	3.9	15300		
2012-Apr-03	24.0	3.1	15300		
2012-Apr-04	24.0	4.0	15300		
2012-Apr-05	24.0	4.7	15400		
2012-Apr-06	24.0	2.4	15400		
2012-Apr-07	24.0	4.1	15400		
2012-Apr-08	24.0	4.6	15400		
2012-Apr-09	24.0	4.5	15300		
2012-Apr-10	24.0	2.8	15300		
2012-Apr-11	24.0	2.8	15300		
2012-Apr-12	24.0	3.1	15200		
2012-Apr-13	24.0	4.3	15200		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/01-19-009-16W4/00 | 102011900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	5.0	15300		
2012-Apr-15	24.0	2.5	15300		
2012-Apr-16	24.0	4.6	15200		
2012-Apr-17	24.0	5.0	15300		
2012-Apr-18	24.0	5.0	15300		
2012-Apr-19	24.0	4.2	15300		
2012-Apr-20	24.0	2.0	15300		
2012-Apr-21	24.0	2.0	15300		
2012-Apr-22	24.0	3.5	15300		
2012-Apr-23	24.0	4.7	15300		
2012-Apr-24	24.0	2.7	15300		
2012-Apr-25	24.0	3.3	15100		
2012-Apr-26	24.0	5.7	15100		
2012-Apr-27	24.0	3.4	15100		
2012-Apr-28	24.0	4.0	15300		
2012-Apr-29	24.0	4.1	15300		
2012-Apr-30	24.0	4.1	15300		
2012-May-01	24.0	4.8	15300		
2012-May-02	24.0	3.9	15300		
2012-May-03	24.0	3.9	15300		
2012-May-04	24.0	4.0	15300		
2012-May-05	24.0	5.0	15300		
2012-May-06	24.0	3.6	15300		
2012-May-07	24.0	3.9	15300		
2012-May-08	24.0	4.1	15300		
2012-May-09	24.0	4.4	15300		
2012-May-10	24.0	4.0	15300		
2012-May-11	24.0	2.6	15300		
2012-May-12	24.0	3.8	15300		
2012-May-13	24.0	3.7	15300		
2012-May-14	24.0	4.2	15300		
2012-May-15	24.0	4.5	15300		
2012-May-16	24.0	4.5	15300		
2012-May-17	24.0	4.2	15300		
2012-May-18	24.0	4.5	15300		
2012-May-19	24.0	4.4	15300		
2012-May-20	24.0	4.2	15300		
2012-May-21	24.0	4.2	15300		
2012-May-22	24.0	4.0	15300		
2012-May-23	24.0	4.0	15300		
2012-May-24	24.0	4.3	15300		
2012-May-25	24.0	4.3	15300		
2012-May-26	24.0	2.5	15300		
2012-May-27	24.0	2.5	15300		
2012-May-28	24.0	3.7	15100		
2012-May-29	24.0	5.1	15300		
2012-May-30	24.0	5.1	15300		
2012-May-31	24.0	4.9	15300		
2012-Jun-01	24.0	3.9	15300		
2012-Jun-02	24.0	3.8	15300		
2012-Jun-03	24.0	2.5	15300		
2012-Jun-04	24.0	3.6	15300		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/01-19-009-16W4/00 | 102011900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	3.6	15300		
2012-Jun-06	24.0	4.3	15300		
2012-Jun-07	24.0	4.0	15300		
2012-Jun-08	24.0	3.3	15300		
2012-Jun-09	24.0	3.3	15300		
2012-Jun-10	24.0	3.3	15300		
2012-Jun-11	24.0	3.5	15300		
2012-Jun-12	24.0	3.2	15300		
2012-Jun-13	24.0	3.0	15300		
2012-Jun-14	24.0	3.0	15300		
2012-Jun-15	24.0	3.1	15300		
2012-Jun-16	24.0	3.0	15300		
2012-Jun-17	24.0	2.8	15300		
2012-Jun-18	22.0	2.2	15300		
2012-Jun-19	22.0	3.3	15300		
2012-Jun-20	22.0	2.4	15300		
2012-Jun-21	22.0	1.9	15300		
2012-Jun-22	22.0	2.7	15300		
2012-Jun-23	24.0	2.9	15300		
2012-Jun-24	24.0	1.3	15300		
2012-Jun-25	24.0	2.7	15300		
2012-Jun-26	24.0	3.2	15300		
2012-Jun-27	24.0	3.2	15300		
2012-Jun-28	24.0	3.4	15300		
2012-Jun-29	24.0	3.4	15300		
2012-Jun-30	24.0	3.2	15300		
2012-Jul-01	24.0	3.1	15300		
2012-Jul-02	24.0	3.1	15300		
2012-Jul-03	24.0	2.8	15300		
2012-Jul-04	24.0	2.9	15300		
2012-Jul-05	24.0	2.9	15200		
2012-Jul-06	24.0	2.9	15300		
2012-Jul-07	24.0	3.1	15300		
2012-Jul-08	24.0	2.8	15300		
2012-Jul-09	24.0	3.2	15300		
2012-Jul-10	24.0	3.2	15300		
2012-Jul-11	24.0	3.2	15300		
2012-Jul-12	24.0	3.2	15300		
2012-Jul-13	24.0	3.0	15300		
2012-Jul-14	24.0	3.0	15300		
2012-Jul-15	24.0	2.8	15300		
2012-Jul-16	24.0	2.5	15100		
2012-Jul-17	24.0	2.7	15100		
2012-Jul-18	24.0	2.7	15300		
2012-Jul-19	24.0	3.0	15300		
2012-Jul-20	24.0	2.8	15300		
2012-Jul-21	24.0	3.0	15300		
2012-Jul-22	24.0	3.2	15300		
2012-Jul-23	24.0	3.5	15700		
2012-Jul-24	24.0	3.5	15300		
2012-Jul-25	24.0	3.4	15300		
2012-Jul-26	24.0	3.7	15700		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/01-19-009-16W4/00 | 102011900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	2.7	15300		
2012-Jul-28	24.0	3.7	15300		
2012-Jul-29	24.0	3.3	15700		
2012-Jul-30	24.0	3.5	15700		
2012-Jul-31	24.0	3.1	15300		
2012-Aug-01	24.0	3.8	15300		
2012-Aug-02	24.0	2.6	15300		
2012-Aug-03	24.0	3.8	15300		
2012-Aug-04	24.0	3.6	15300		
2012-Aug-05	24.0	3.4	15300		
2012-Aug-06	24.0	3.2	15300		
2012-Aug-07	24.0	1.6	15300		
2012-Aug-08	24.0	2.1	15200		
2012-Aug-09	24.0	2.3	15100		
2012-Aug-10	24.0	2.5	15100		
2012-Aug-11	24.0	2.5	15200		
2012-Aug-12	24.0	2.3	15200		
2012-Aug-13	24.0	2.1	15200		
2012-Aug-14	24.0	1.5	15100		
2012-Aug-15	24.0	1.5	15100		
2012-Aug-16	24.0	1.5	15100		
2012-Aug-17	24.0	1.2	15000		
2012-Aug-18	24.0	2.8	15100		
2012-Aug-19	24.0	2.1	15200		
2012-Aug-20	24.0	2.2	15200		
2012-Aug-21	24.0	1.8	15100		
2012-Aug-22	24.0	1.9	15200		
2012-Aug-23	24.0	1.8	15200		
2012-Aug-24	24.0	1.7	14800		
2012-Aug-25	24.0	2.2	15000		
2012-Aug-26	24.0	1.8	15000		
2012-Aug-27	24.0	1.9	15000		
2012-Aug-28	24.0	1.4	14900		
2012-Aug-29	24.0	1.8	14900		
2012-Aug-30	24.0	2.2	14900		
2012-Aug-31	24.0	2.1	15000		
2012-Sep-01	24.0	2.2	15000		
2012-Sep-02	24.0	2.2	15000		
2012-Sep-03	24.0	2.4	15000		
2012-Sep-04	24.0	2.2	15000		
2012-Sep-05	24.0	1.6	14800		
2012-Sep-06	24.0	2.5	14900		
2012-Sep-07	24.0	2.2	15000		
2012-Sep-08	24.0	2.2	15000		
2012-Sep-09	24.0	2.3	15000		
2012-Sep-10	24.0	1.6	14900		
2012-Sep-11	24.0	1.9	14900		
2012-Sep-12	24.0	1.5	14800		
2012-Sep-13	24.0	2.6	14900		
2012-Sep-14	24.0	2.4	15100		
2012-Sep-15	24.0	2.4	15100		
2012-Sep-16	24.0	2.6	15100		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/01-19-009-16W4/00 | 102011900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	2.6	15200		
2012-Sep-18	24.0	2.5	15200		
2012-Sep-19	24.0	2.5	15200		
2012-Sep-20	24.0	2.2	15200		
2012-Sep-21	24.0	2.2	15100		
2012-Sep-22	24.0	2.3	15100		
2012-Sep-23	24.0	2.3	15100		
2012-Sep-24	24.0	2.3	15100		
2012-Sep-25	24.0	2.3	15100		
2012-Sep-26	24.0	2.1	15100		
2012-Sep-27	24.0	2.3	15100		
2012-Sep-28	24.0	2.5	15100		
2012-Sep-29	24.0	2.3	15100		
2012-Sep-30	24.0	2.1	15100		
2012-Oct-01	24.0	2.1	15100		
2012-Oct-02	24.0	2.0	15100		
2012-Oct-03	24.0	2.4	15100		
2012-Oct-04	24.0	2.2	15100		
2012-Oct-05	24.0	2.3	15100		
2012-Oct-06	24.0	2.4	15100		
2012-Oct-07	24.0	2.4	15100		
2012-Oct-08	24.0	2.5	15100		
2012-Oct-09	24.0	2.5	15100		
2012-Oct-10	24.0	2.4	15200		
2012-Oct-11	24.0	1.8	15000		
2012-Oct-12	24.0	2.5	15100		
2012-Oct-13	24.0	2.5	15100		
2012-Oct-14	24.0	2.5	15100		
2012-Oct-15	24.0	2.5	15100		
2012-Oct-16	24.0	2.6	15100		
2012-Oct-17	24.0	4.6	15100		
2012-Oct-18	24.0	2.3	15200		
2012-Oct-19	24.0	4.6	15300		
2012-Oct-20	24.0	8.6	15300		
2012-Oct-21	24.0	4.0	15300		
2012-Oct-22	24.0	2.9	15300		
2012-Oct-23	24.0	2.9	15300		
2012-Oct-24	24.0	2.2	15200		
2012-Oct-25	24.0	2.3	15000		
2012-Oct-26	24.0	2.7	15000		
2012-Oct-27	24.0	2.9	15100		
2012-Oct-28	24.0	2.9	15100		
2012-Oct-29	24.0	3.0	15100		
2012-Oct-30	24.0	2.7	15100		
2012-Oct-31	24.0	3.2	15100		
2012-Nov-01	24.0	2.9	15100		
2012-Nov-02	24.0	3.0	15100		
2012-Nov-03	24.0	3.0	15100		
2012-Nov-04	24.0	2.9	15100		
2012-Nov-05	24.0	3.3	15100		
2012-Nov-06	24.0	3.1	15100		
2012-Nov-07	24.0	3.1	15100		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/01-19-009-16W4/00 | 102011900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	3.5	15100		
2012-Nov-09	24.0	3.5	15200		
2012-Nov-10	24.0	3.5	15200		
2012-Nov-11	24.0	3.5	15200		
2012-Nov-12	24.0	3.6	15200		
2012-Nov-13	24.0	3.2	15200		
2012-Nov-14	24.0	3.2	15200		
2012-Nov-15	24.0	3.2	15200		
2012-Nov-16	24.0	3.2	15200		
2012-Nov-17	24.0	3.2	15200		
2012-Nov-18	24.0	3.2	15200		
2012-Nov-19	24.0	3.2	15200		
2012-Nov-20	24.0	3.3	15200		
2012-Nov-21	24.0	3.3	15200		
2012-Nov-22	24.0	3.3	15100		
2012-Nov-23	24.0	3.2	15100		
2012-Nov-24	24.0	3.2	15100		
2012-Nov-25	24.0	3.1	15100		
2012-Nov-26	24.0	3.3	15100		
2012-Nov-27	24.0	3.3	15100		
2012-Nov-28	24.0	3.2	15100		
2012-Nov-29	24.0	3.2	15200		
2012-Nov-30	24.0	3.3	15200		
2012-Dec-01	24.0	3.2	15200		
2012-Dec-02	24.0	3.3	15200		
2012-Dec-03	24.0	3.4	15200		
2012-Dec-04	24.0	3.3	15200		
2012-Dec-05	24.0	3.6	15300		
2012-Dec-06	24.0	3.4	15200		
2012-Dec-07	24.0	3.7	15200		
2012-Dec-08	24.0	3.8	15300		
2012-Dec-09	24.0	3.5	15200		
2012-Dec-10	24.0	3.5	15200		
2012-Dec-11	24.0	3.5	15200		
2012-Dec-12	24.0	3.6	15200		
2012-Dec-13	24.0	3.3	15100		
2012-Dec-14	24.0	3.4	15100		
2012-Dec-15	24.0	3.5	15200		
2012-Dec-16	24.0	3.5	15200		
2012-Dec-17	24.0	3.4	15200		
2012-Dec-18	24.0	3.2	15200		
2012-Dec-19	24.0	3.3	15200		
2012-Dec-20	24.0	3.3	15200		
2012-Dec-21	24.0	3.3	15200		
2012-Dec-22	24.0	2.9	15300		
2012-Dec-23	24.0	3.1	15100		
2012-Dec-24	24.0	3.1	15200		
2012-Dec-25	24.0	3.0	15300		
2012-Dec-26	24.0	3.0	15300		
2012-Dec-27	24.0	2.9	15200		
2012-Dec-28	24.0	3.4	15200		
2012-Dec-29	24.0	3.0	15200		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/01-19-009-16W4/00 | 102011900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	3.2	15200		
2012-Dec-31	24.0	3.2	15200		
Well Total :	**8774.0**	**1250.8**	**15220** Avg.		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-20-009-16W4/00 | 102032000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	204.5	15200		
2012-Jan-02	24.0	205.2	15200		
2012-Jan-03	24.0	218.0	15200		
2012-Jan-04	24.0	225.4	15200		
2012-Jan-05	24.0	227.4	15200		
2012-Jan-06	24.0	227.4	15200		
2012-Jan-07	24.0	227.4	15200		
2012-Jan-08	24.0	235.7	15200		
2012-Jan-09	24.0	234.6	15200		
2012-Jan-10	24.0	234.5	15200		
2012-Jan-11	24.0	236.0	15300		
2012-Jan-12	24.0	230.8	15200		
2012-Jan-13	24.0	236.7	15200		
2012-Jan-14	24.0	238.2	15200		
2012-Jan-15	24.0	240.0	15200		
2012-Jan-16	24.0	159.1	14900		
2012-Jan-17	24.0	227.7	14900		
2012-Jan-18	24.0	245.7	14900		
2012-Jan-19	24.0	240.0	14900		
2012-Jan-20	24.0	240.0	14900		
2012-Jan-21	24.0	237.4	14900		
2012-Jan-22	24.0	238.1	14900		
2012-Jan-23	24.0	238.7	14900		
2012-Jan-24	24.0	238.7	14900		
2012-Jan-25	24.0	238.5	15300		
2012-Jan-26	24.0	236.5	15300		
2012-Jan-27	24.0	238.0	15300		
2012-Jan-28	24.0	234.9	15300		
2012-Jan-29	24.0	236.0	15300		
2012-Jan-30	24.0	211.2	15100		
2012-Jan-31	24.0	211.2	15100		
2012-Feb-01	24.0	220.3	15100		
2012-Feb-02	24.0	222.5	15200		
2012-Feb-03	24.0	222.5	15200		
2012-Feb-04	24.0	222.5	15200		
2012-Feb-05	24.0	222.0	15100		
2012-Feb-06	24.0	222.6	15100		
2012-Feb-07	24.0	222.5	15100		
2012-Feb-08	24.0	226.1	15100		
2012-Feb-09	24.0	226.2	15100		
2012-Feb-10	24.0	236.5	15100		
2012-Feb-11	24.0	241.8	15200		
2012-Feb-12	24.0	223.4	15200		
2012-Feb-13	24.0	220.6	15000		
2012-Feb-14	24.0	218.8	15100		
2012-Feb-15	24.0	216.1	15100		
2012-Feb-16	24.0	228.7	15200		
2012-Feb-17	24.0	228.7	15200		
2012-Feb-18	24.0	225.4	15200		
2012-Feb-19	24.0	229.6	15200		
2012-Feb-20	24.0	217.2	15100		
2012-Feb-21	24.0	223.9	15100		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-20-009-16W4/00 | 102032000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	203.3	14900		
2012-Feb-23	24.0	221.8	15100		
2012-Feb-24	24.0	221.4	15100		
2012-Feb-25	24.0	225.7	15100		
2012-Feb-26	24.0	225.7	15100		
2012-Feb-27	24.0	225.7	15100		
2012-Feb-28	24.0	227.6	15100		
2012-Feb-29	24.0	225.9	15200		
2012-Mar-01	24.0	225.9	15200		
2012-Mar-02	24.0	225.9	15200		
2012-Mar-03	24.0	225.9	15200		
2012-Mar-04	24.0	228.6	15200		
2012-Mar-05	24.0	227.5	15200		
2012-Mar-06	24.0	227.5	15200		
2012-Mar-07	24.0	223.2	15100		
2012-Mar-08	24.0	220.6	15100		
2012-Mar-09	24.0	218.4	15100		
2012-Mar-10	24.0	217.7	15100		
2012-Mar-11	24.0	223.8	15100		
2012-Mar-12	24.0	213.1	15100		
2012-Mar-13	24.0	226.1	15100		
2012-Mar-14	24.0	206.9	15000		
2012-Mar-15	24.0	214.4	15000		
2012-Mar-16	24.0	226.2	15100		
2012-Mar-17	24.0	231.9	15100		
2012-Mar-18	24.0	233.0	15100		
2012-Mar-19	24.0	242.6	15200		
2012-Mar-20	24.0	240.8	15200		
2012-Mar-21	24.0	236.3	15100		
2012-Mar-22	24.0	241.7	15200		
2012-Mar-23	24.0	241.8	15300		
2012-Mar-24	24.0	235.8	15200		
2012-Mar-25	24.0	231.8	15200		
2012-Mar-26	24.0	229.2	15200		
2012-Mar-27	24.0	229.2	15200		
2012-Mar-28	24.0	221.2	15200		
2012-Mar-29	24.0	228.0	15200		
2012-Mar-30	24.0	238.9	15200		
2012-Mar-31	24.0	238.9	15200		
2012-Apr-01	24.0	238.9	15200		
2012-Apr-02	24.0	239.0	15200		
2012-Apr-03	24.0	222.2	15200		
2012-Apr-04	24.0	225.9	15100		
2012-Apr-05	24.0	238.3	15300		
2012-Apr-06	24.0	230.0	15300		
2012-Apr-07	24.0	220.2	15300		
2012-Apr-08	24.0	235.5	15300		
2012-Apr-09	24.0	240.6	15300		
2012-Apr-10	24.0	226.5	15300		
2012-Apr-11	24.0	222.5	15100		
2012-Apr-12	24.0	215.6	15100		
2012-Apr-13	24.0	217.4	15100		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-20-009-16W4/00 | 102032000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	249.9	15200		
2012-Apr-15	24.0	230.6	15200		
2012-Apr-16	24.0	222.2	15100		
2012-Apr-17	24.0	236.2	15300		
2012-Apr-18	24.0	236.2	15300		
2012-Apr-19	24.0	236.0	15300		
2012-Apr-20	24.0	216.4	15300		
2012-Apr-21	24.0	216.4	15300		
2012-Apr-22	24.0	226.7	15300		
2012-Apr-23	24.0	238.2	15300		
2012-Apr-24	24.0	219.1	15200		
2012-Apr-25	24.0	213.7	15100		
2012-Apr-26	24.0	217.5	15100		
2012-Apr-27	24.0	261.6	15100		
2012-Apr-28	24.0	251.5	15300		
2012-Apr-29	24.0	247.3	15300		
2012-Apr-30	24.0	245.1	15300		
2012-May-01	24.0	244.1	15300		
2012-May-02	24.0	239.6	15300		
2012-May-03	24.0	237.8	15300		
2012-May-04	24.0	235.9	15300		
2012-May-05	24.0	241.9	15300		
2012-May-06	24.0	247.1	15300		
2012-May-07	24.0	241.8	15300		
2012-May-08	24.0	240.1	15300		
2012-May-09	24.0	241.6	15300		
2012-May-10	24.0	237.5	15300		
2012-May-11	24.0	200.0	15300		
2012-May-12	24.0	225.9	15300		
2012-May-13	24.0	222.6	15300		
2012-May-14	24.0	229.2	15300		
2012-May-15	24.0	231.9	15200		
2012-May-16	24.0	230.0	15300		
2012-May-17	24.0	230.8	15300		
2012-May-18	24.0	233.5	15300		
2012-May-19	24.0	234.5	15300		
2012-May-20	24.0	232.1	15300		
2012-May-21	24.0	230.5	15300		
2012-May-22	24.0	227.9	15300		
2012-May-23	24.0	225.3	15300		
2012-May-24	24.0	225.8	15300		
2012-May-25	24.0	227.5	15300		
2012-May-26	24.0	199.9	15200		
2012-May-27	24.0	199.9	15200		
2012-May-28	24.0	202.6	15000		
2012-May-29	24.0	235.9	15300		
2012-May-30	24.0	235.9	15300		
2012-May-31	24.0	232.3	15200		
2012-Jun-01	24.0	236.0	15300		
2012-Jun-02	24.0	232.3	15300		
2012-Jun-03	24.0	209.4	15200		
2012-Jun-04	24.0	213.7	15200		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-20-009-16W4/00 | 102032000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	213.7	15200		
2012-Jun-06	24.0	216.4	15300		
2012-Jun-07	24.0	208.5	15300		
2012-Jun-08	24.0	198.4	15300		
2012-Jun-09	24.0	198.4	15300		
2012-Jun-10	24.0	222.9	15300		
2012-Jun-11	24.0	223.9	15300		
2012-Jun-12	24.0	224.6	15300		
2012-Jun-13	24.0	221.3	15300		
2012-Jun-14	24.0	219.3	15300		
2012-Jun-15	24.0	214.3	15300		
2012-Jun-16	24.0	210.2	15300		
2012-Jun-17	24.0	209.5	15300		
2012-Jun-18	22.0	193.1	15200		
2012-Jun-19	22.0	213.2	15300		
2012-Jun-20	22.0	217.3	15300		
2012-Jun-21	22.0	198.5	15300		
2012-Jun-22	22.0	209.3	15300		
2012-Jun-23	24.0	203.4	15300		
2012-Jun-24	24.0	177.9	15300		
2012-Jun-25	24.0	179.1	15300		
2012-Jun-26	24.0	206.1	15300		
2012-Jun-27	24.0	206.1	15300		
2012-Jun-28	24.0	211.6	15300		
2012-Jun-29	24.0	211.6	15300		
2012-Jun-30	24.0	202.2	15300		
2012-Jul-01	24.0	203.5	15300		
2012-Jul-02	24.0	203.4	15300		
2012-Jul-03	24.0	205.3	15200		
2012-Jul-04	24.0	205.6	15200		
2012-Jul-05	24.0	203.9	15200		
2012-Jul-06	24.0	200.5	15200		
2012-Jul-07	24.0	199.7	15200		
2012-Jul-08	24.0	200.0	15200		
2012-Jul-09	24.0	218.8	15200		
2012-Jul-10	24.0	218.8	15200		
2012-Jul-11	24.0	218.8	15200		
2012-Jul-12	24.0	218.8	15200		
2012-Jul-13	24.0	205.5	15300		
2012-Jul-14	24.0	205.5	15300		
2012-Jul-15	24.0	200.2	15300		
2012-Jul-16	24.0	184.4	14800		
2012-Jul-17	24.0	206.6	15200		
2012-Jul-18	24.0	205.8	15300		
2012-Jul-19	24.0	192.0	15100		
2012-Jul-20	24.0	186.4	15000		
2012-Jul-21	24.0	184.1	14800		
2012-Jul-22	24.0	18.8	14800		
2012-Jul-23	24.0	186.8	14600		
2012-Jul-24	24.0	182.0	14400		
2012-Jul-25	24.0	181.9	14300		
2012-Jul-26	24.0	180.1	14300		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-20-009-16W4/00 | 102032000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	178.1	14300		
2012-Jul-28	24.0	182.7	14300		
2012-Jul-29	24.0	180.5	14300		
2012-Jul-30	24.0	180.7	14200		
2012-Jul-31	24.0	179.8	14200		
2012-Aug-01	24.0	183.2	14200		
2012-Aug-02	24.0	176.7	14200		
2012-Aug-03	24.0	183.3	14200		
2012-Aug-04	24.0	182.6	14100		
2012-Aug-05	24.0	180.5	14100		
2012-Aug-06	24.0	180.1	14100		
2012-Aug-07	24.0	170.5	14100		
2012-Aug-08	24.0	175.5	14100		
2012-Aug-09	24.0	177.8	14200		
2012-Aug-10	24.0	180.4	14200		
2012-Aug-11	24.0	179.3	14300		
2012-Aug-12	24.0	179.4	14300		
2012-Aug-13	24.0	179.2	14300		
2012-Aug-14	24.0	173.9	14300		
2012-Aug-15	24.0	184.6	14400		
2012-Aug-16	24.0	184.6	14400		
2012-Aug-17	24.0	212.2	14800		
2012-Aug-18	24.0	189.4	14600		
2012-Aug-19	24.0	182.9	14500		
2012-Aug-20	24.0	181.3	14400		
2012-Aug-21	24.0	176.9	14400		
2012-Aug-22	24.0	180.0	14500		
2012-Aug-23	24.0	180.8	14500		
2012-Aug-24	24.0	197.7	14700		
2012-Aug-25	24.0	186.3	14600		
2012-Aug-26	24.0	180.1	15000		
2012-Aug-27	24.0	180.8	14500		
2012-Aug-28	24.0	176.5	14500		
2012-Aug-29	24.0	177.5	14500		
2012-Aug-30	24.0	180.0	14500		
2012-Aug-31	24.0	179.6	14600		
2012-Sep-01	24.0	180.8	14600		
2012-Sep-02	24.0	179.9	14600		
2012-Sep-03	24.0	179.9	14600		
2012-Sep-04	24.0	178.7	14600		
2012-Sep-05	24.0	182.1	14800		
2012-Sep-06	24.0	187.4	14700		
2012-Sep-07	24.0	182.3	14700		
2012-Sep-08	24.0	179.1	14700		
2012-Sep-09	24.0	181.4	14700		
2012-Sep-10	24.0	170.8	14300		
2012-Sep-11	24.0	189.5	14600		
2012-Sep-12	24.0	170.3	14200		
2012-Sep-13	24.0	190.6	14700		
2012-Sep-14	24.0	183.3	14700		
2012-Sep-15	24.0	180.8	14600		
2012-Sep-16	24.0	182.4	14600		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-20-009-16W4/00 | 102032000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	181.1	14600		
2012-Sep-18	24.0	180.0	14600		
2012-Sep-19	24.0	180.0	14600		
2012-Sep-20	24.0	191.6	14600		
2012-Sep-21	24.0	197.4	14900		
2012-Sep-22	24.0	199.0	14900		
2012-Sep-23	24.0	199.7	14900		
2012-Sep-24	24.0	199.7	14900		
2012-Sep-25	24.0	199.2	15000		
2012-Sep-26	24.0	199.6	15000		
2012-Sep-27	24.0	198.3	15000		
2012-Sep-28	24.0	198.5	15000		
2012-Sep-29	24.0	199.0	15000		
2012-Sep-30	24.0	200.1	15100		
2012-Oct-01	24.0	199.8	15100		
2012-Oct-02	24.0	202.4	15000		
2012-Oct-03	24.0	203.4	15000		
2012-Oct-04	24.0	199.5	15000		
2012-Oct-05	24.0	199.3	15000		
2012-Oct-06	24.0	202.0	15000		
2012-Oct-07	24.0	202.0	15000		
2012-Oct-08	24.0	202.0	15000		
2012-Oct-09	24.0	202.0	15000		
2012-Oct-10	24.0	202.1	14900		
2012-Oct-11	24.0	191.5	14800		
2012-Oct-12	24.0	204.6	15000		
2012-Oct-13	24.0	201.2	15000		
2012-Oct-14	24.0	200.3	15000		
2012-Oct-15	24.0	199.6	15000		
2012-Oct-16	24.0	201.4	15000		
2012-Oct-17	24.0	171.6	15000		
2012-Oct-18	24.0	231.6	15000		
2012-Oct-19	24.0	206.9	14900		
2012-Oct-20	24.0	206.0	14900		
2012-Oct-21	24.0	195.1	14800		
2012-Oct-22	24.0	198.1	14800		
2012-Oct-23	24.0	198.1	14800		
2012-Oct-24	24.0	193.7	14800		
2012-Oct-25	24.0	197.7	14800		
2012-Oct-26	24.0	192.5	14800		
2012-Oct-27	24.0	200.1	14800		
2012-Oct-28	24.0	200.2	14800		
2012-Oct-29	24.0	200.7	14800		
2012-Oct-30	24.0	199.7	14800		
2012-Oct-31	24.0	200.7	14800		
2012-Nov-01	24.0	200.4	14800		
2012-Nov-02	24.0	200.8	14800		
2012-Nov-03	24.0	200.7	14800		
2012-Nov-04	24.0	200.1	14800		
2012-Nov-05	24.0	204.5	14700		
2012-Nov-06	24.0	198.7	14700		
2012-Nov-07	24.0	198.7	14700		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-20-009-16W4/00 | 102032000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	200.5	14800		
2012-Nov-09	24.0	200.5	14800		
2012-Nov-10	24.0	200.5	14800		
2012-Nov-11	24.0	199.7	14900		
2012-Nov-12	24.0	200.2	14900		
2012-Nov-13	24.0	199.6	14900		
2012-Nov-14	24.0	199.8	14900		
2012-Nov-15	24.0	199.8	14900		
2012-Nov-16	24.0	200.3	14900		
2012-Nov-17	24.0	200.3	14900		
2012-Nov-18	24.0	200.6	14800		
2012-Nov-19	24.0	200.6	14800		
2012-Nov-20	24.0	200.1	14800		
2012-Nov-21	24.0	200.1	14800		
2012-Nov-22	24.0	199.5	14800		
2012-Nov-23	24.0	199.7	14800		
2012-Nov-24	24.0	200.1	14800		
2012-Nov-25	24.0	200.0	14800		
2012-Nov-26	24.0	200.8	14800		
2012-Nov-27	24.0	200.9	14700		
2012-Nov-28	24.0	200.0	14700		
2012-Nov-29	24.0	200.3	14800		
2012-Nov-30	24.0	200.9	14800		
2012-Dec-01	24.0	200.8	14700		
2012-Dec-02	24.0	200.3	14700		
2012-Dec-03	24.0	201.0	14700		
2012-Dec-04	24.0	201.0	14700		
2012-Dec-05	24.0	200.4	14700		
2012-Dec-06	24.0	200.3	14700		
2012-Dec-07	24.0	199.1	14700		
2012-Dec-08	24.0	195.2	14800		
2012-Dec-09	24.0	191.9	15000		
2012-Dec-10	24.0	195.0	15100		
2012-Dec-11	24.0	196.9	15100		
2012-Dec-12	24.0	202.1	15100		
2012-Dec-13	24.0	202.2	15100		
2012-Dec-14	24.0	204.1	15000		
2012-Dec-15	24.0	202.7	15000		
2012-Dec-16	24.0	202.6	15000		
2012-Dec-17	24.0	201.4	14900		
2012-Dec-18	24.0	200.7	14900		
2012-Dec-19	24.0	200.8	14800		
2012-Dec-20	24.0	200.8	14800		
2012-Dec-21	24.0	199.7	14800		
2012-Dec-22	24.0	197.4	14600		
2012-Dec-23	24.0	209.3	14900		
2012-Dec-24	24.0	202.6	14900		
2012-Dec-25	24.0	201.1	14800		
2012-Dec-26	24.0	200.7	14800		
2012-Dec-27	24.0	199.7	14800		
2012-Dec-28	24.0	201.3	14800		
2012-Dec-29	24.0	199.3	14700		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-20-009-16W4/00 | 102032000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	199.8	14700		
2012-Dec-31	24.0	199.8	14700		
Well Total :	**8774.0**	**76621.7**	**14981** Avg.		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-20-009-16W4/00 | 102062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	26.0	15300		
2012-Jan-02	24.0	26.0	15300		
2012-Jan-03	24.0	25.9	15300		
2012-Jan-04	24.0	24.9	15300		
2012-Jan-05	24.0	24.3	15300		
2012-Jan-06	24.0	24.3	15300		
2012-Jan-07	24.0	24.3	15300		
2012-Jan-08	24.0	23.6	15300		
2012-Jan-09	24.0	23.4	15300		
2012-Jan-10	24.0	22.9	15300		
2012-Jan-11	24.0	23.3	15300		
2012-Jan-12	24.0	20.8	15300		
2012-Jan-13	24.0	22.0	15300		
2012-Jan-14	24.0	22.1	15300		
2012-Jan-15	24.0	21.6	15300		
2012-Jan-16	24.0	14.9	15100		
2012-Jan-17	24.0	20.9	15100		
2012-Jan-18	24.0	31.0	15100		
2012-Jan-19	24.0	23.3	15100		
2012-Jan-20	24.0	23.3	15100		
2012-Jan-21	24.0	18.0	15100		
2012-Jan-22	24.0	16.7	15300		
2012-Jan-23	24.0	16.5	15300		
2012-Jan-24	24.0	16.5	15300		
2012-Jan-25	24.0	16.4	15300		
2012-Jan-26	24.0	15.6	15300		
2012-Jan-27	24.0	16.0	15300		
2012-Jan-28	24.0	15.3	15300		
2012-Jan-29	24.0	15.8	15300		
2012-Jan-30	24.0	6.7	15300		
2012-Jan-31	24.0	6.8	15200		
2012-Feb-01	24.0	7.1	15200		
2012-Feb-02	24.0	7.1	15200		
2012-Feb-03	24.0	8.0	15200		
2012-Feb-04	24.0	8.0	15200		
2012-Feb-05	24.0	7.9	15200		
2012-Feb-06	24.0	7.9	15200		
2012-Feb-07	24.0	8.3	15200		
2012-Feb-08	24.0	8.7	15200		
2012-Feb-09	24.0	8.8	15300		
2012-Feb-10	24.0	10.8	15300		
2012-Feb-11	24.0	13.7	15400		
2012-Feb-12	24.0	8.4	15200		
2012-Feb-13	24.0	8.2	15200		
2012-Feb-14	24.0	8.9	15200		
2012-Feb-15	24.0	9.2	15200		
2012-Feb-16	24.0	9.3	15300		
2012-Feb-17	24.0	9.3	15300		
2012-Feb-18	24.0	11.9	15300		
2012-Feb-19	24.0	12.9	15300		
2012-Feb-20	24.0	12.9	15300		
2012-Feb-21	24.0	11.5	15300		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-20-009-16W4/00 | 102062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	9.2	15100		
2012-Feb-23	24.0	12.8	15200		
2012-Feb-24	24.0	13.1	15200		
2012-Feb-25	24.0	13.9	15200		
2012-Feb-26	24.0	13.8	15200		
2012-Feb-27	24.0	14.2	15200		
2012-Feb-28	24.0	15.0	15200		
2012-Feb-29	24.0	14.8	15200		
2012-Mar-01	24.0	15.7	15200		
2012-Mar-02	24.0	15.7	15200		
2012-Mar-03	24.0	17.4	15300		
2012-Mar-04	24.0	16.8	15300		
2012-Mar-05	24.0	16.6	15300		
2012-Mar-06	24.0	17.7	15300		
2012-Mar-07	24.0	15.6	15200		
2012-Mar-08	24.0	14.8	15200		
2012-Mar-09	24.0	14.1	15100		
2012-Mar-10	24.0	13.8	15100		
2012-Mar-11	24.0	15.4	15200		
2012-Mar-12	24.0	14.5	15200		
2012-Mar-13	24.0	16.4	15200		
2012-Mar-14	24.0	13.6	15200		
2012-Mar-15	24.0	13.1	15200		
2012-Mar-16	24.0	14.7	15200		
2012-Mar-17	24.0	15.5	15200		
2012-Mar-18	24.0	15.9	15300		
2012-Mar-19	24.0	16.9	15300		
2012-Mar-20	24.0	17.5	15300		
2012-Mar-21	24.0	16.6	15300		
2012-Mar-22	24.0	17.3	15300		
2012-Mar-23	24.0	18.6	15300		
2012-Mar-24	24.0	17.5	15300		
2012-Mar-25	24.0	16.9	15300		
2012-Mar-26	24.0	16.3	15300		
2012-Mar-27	24.0	16.3	15300		
2012-Mar-28	24.0	16.3	15300		
2012-Mar-29	24.0	16.0	15300		
2012-Mar-30	24.0	19.5	15300		
2012-Mar-31	24.0	19.5	15300		
2012-Apr-01	24.0	19.5	15300		
2012-Apr-02	24.0	19.2	15300		
2012-Apr-03	24.0	14.8	15300		
2012-Apr-04	24.0	15.1	15300		
2012-Apr-05	24.0	19.3	15400		
2012-Apr-06	24.0	15.6	15400		
2012-Apr-07	24.0	14.7	15400		
2012-Apr-08	24.0	18.2	15400		
2012-Apr-09	24.0	20.3	15300		
2012-Apr-10	24.0	15.9	15300		
2012-Apr-11	24.0	15.9	15300		
2012-Apr-12	24.0	12.9	15200		
2012-Apr-13	24.0	12.4	15100		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-20-009-16W4/00 | 102062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	20.2	15300		
2012-Apr-15	24.0	16.1	15300		
2012-Apr-16	24.0	14.3	15300		
2012-Apr-17	24.0	17.2	15300		
2012-Apr-18	24.0	14.3	15300		
2012-Apr-19	24.0	17.8	15300		
2012-Apr-20	24.0	12.2	15300		
2012-Apr-21	24.0	12.2	15300		
2012-Apr-22	24.0	12.8	15300		
2012-Apr-23	24.0	16.0	15300		
2012-Apr-24	24.0	10.7	15200		
2012-Apr-25	24.0	8.8	15100		
2012-Apr-26	24.0	19.2	15100		
2012-Apr-27	24.0	21.8	15100		
2012-Apr-28	24.0	21.7	15300		
2012-Apr-29	24.0	22.0	15300		
2012-Apr-30	24.0	22.7	15300		
2012-May-01	24.0	23.6	15300		
2012-May-02	24.0	23.3	15500		
2012-May-03	24.0	22.2	15300		
2012-May-04	24.0	20.6	15300		
2012-May-05	24.0	22.6	15300		
2012-May-06	24.0	24.4	15300		
2012-May-07	24.0	21.0	15300		
2012-May-08	24.0	21.0	15300		
2012-May-09	24.0	21.0	15300		
2012-May-10	24.0	21.0	15300		
2012-May-11	24.0	10.0	15300		
2012-May-12	24.0	10.2	15300		
2012-May-13	24.0	10.2	15300		
2012-May-14	24.0	12.1	15300		
2012-May-15	24.0	14.4	15300		
2012-May-16	24.0	15.0	15300		
2012-May-17	24.0	14.9	15300		
2012-May-18	24.0	14.2	15300		
2012-May-19	24.0	15.3	15300		
2012-May-20	24.0	15.1	15300		
2012-May-21	24.0	14.5	15300		
2012-May-22	24.0	13.9	15300		
2012-May-23	24.0	14.1	15300		
2012-May-24	24.0	12.9	15300		
2012-May-25	24.0	13.9	15300		
2012-May-26	24.0	4.7	15300		
2012-May-27	24.0	4.7	15300		
2012-May-28	24.0	4.9	15200		
2012-May-29	24.0	13.2	15300		
2012-May-30	24.0	6.0	15100		
2012-May-31	24.0	12.4	15300		
2012-Jun-01	24.0	15.6	15300		
2012-Jun-02	24.0	16.7	15300		
2012-Jun-03	24.0	8.6	15300		
2012-Jun-04	24.0	8.0	15300		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-20-009-16W4/00 | 102062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	8.0	15300		
2012-Jun-06	24.0	11.8	15300		
2012-Jun-07	24.0	16.8	15300		
2012-Jun-08	24.0	14.0	15300		
2012-Jun-09	24.0	14.0	15300		
2012-Jun-10	24.0	12.8	15300		
2012-Jun-11	24.0	13.4	15300		
2012-Jun-12	24.0	12.8	15300		
2012-Jun-13	24.0	12.6	15300		
2012-Jun-14	24.0	10.2	15300		
2012-Jun-15	24.0	10.4	15300		
2012-Jun-16	24.0	8.4	15300		
2012-Jun-17	24.0	7.7	15300		
2012-Jun-18	22.0	3.9	15300		
2012-Jun-19	22.0	8.7	15300		
2012-Jun-20	22.0	6.5	15300		
2012-Jun-21	22.0	4.8	15300		
2012-Jun-22	22.0	4.9	15300		
2012-Jun-23	24.0	5.7	15300		
2012-Jun-24	24.0	2.2	15300		
2012-Jun-25	24.0	0.1	15300		
2012-Jun-26	24.0	3.1	15300		
2012-Jun-27	24.0	3.1	15300		
2012-Jun-28	24.0	4.1	15300		
2012-Jun-29	24.0	4.1	15300		
2012-Jun-30	24.0	3.2	15300		
2012-Jul-01	24.0	3.2	15300		
2012-Jul-02	24.0	2.6	15300		
2012-Jul-03	24.0	2.7	15300		
2012-Jul-04	24.0	2.9	15300		
2012-Jul-05	24.0	2.7	15300		
2012-Jul-06	24.0	2.5	15300		
2012-Jul-07	24.0	2.0	15300		
2012-Jul-08	24.0	2.0	15300		
2012-Jul-09	24.0	3.6	15300		
2012-Jul-10	24.0	3.6	15300		
2012-Jul-11	24.0	3.6	15300		
2012-Jul-12	24.0	3.6	15300		
2012-Jul-13	24.0	1.5	15300		
2012-Jul-14	24.0	1.5	15300		
2012-Jul-15	24.0	0.6	15300		
2012-Jul-16	24.0	0.4	15300		
2012-Jul-17	24.0	0.3	15200		
2012-Jul-18	24.0	0.7	15200		
2012-Jul-19	24.0	0.8	15300		
2012-Jul-20	24.0	1.0	15300		
2012-Jul-21	24.0	1.3	15300		
2012-Jul-22	24.0	2.1	15300		
2012-Jul-23	24.0	4.3	15300		
2012-Jul-24	24.0	5.8	15300		
2012-Jul-25	24.0	6.0	15300		
2012-Jul-26	24.0	7.0	15700		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-20-009-16W4/00 | 102062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	2.6	15300		
2012-Jul-28	24.0	7.2	15300		
2012-Jul-29	24.0	6.9	15300		
2012-Jul-30	24.0	11.1	15700		
2012-Jul-31	24.0	6.8	15300		
2012-Aug-01	24.0	10.2	15200		
2012-Aug-02	24.0	4.1	15200		
2012-Aug-03	24.0	7.8	15300		
2012-Aug-04	24.0	11.4	15300		
2012-Aug-05	24.0	13.3	15300		
2012-Aug-06	24.0	16.5	15300		
2012-Aug-07	24.0	4.8	15300		
2012-Aug-08	24.0	0.6	15300		
2012-Aug-09	24.0	0.2	15200		
2012-Aug-10	24.0	0.4	15200		
2012-Aug-11	24.0	0.7	15200		
2012-Aug-12	24.0	0.8	15200		
2012-Aug-13	24.0	0.8	15200		
2012-Aug-14	24.0	0.6	15100		
2012-Aug-15	24.0	0.3	15100		
2012-Aug-16	24.0	0.3	15100		
2012-Aug-17	24.0	0.3	15000		
2012-Aug-18	24.0	0.3	15100		
2012-Aug-19	24.0	0.3	15200		
2012-Aug-20	24.0	1.3	15200		
2012-Aug-21	24.0	0.7	15100		
2012-Aug-22	24.0	0.7	15100		
2012-Aug-23	24.0	0.5	15100		
2012-Aug-24	24.0	0.2	14800		
2012-Aug-25	24.0	0.4	15000		
2012-Aug-26	24.0	0.4	15000		
2012-Aug-27	24.0	0.4	15000		
2012-Aug-28	24.0	0.3	15000		
2012-Aug-29	24.0	0.2	15000		
2012-Aug-30	24.0	0.1	14900		
2012-Aug-31	24.0	0.0	15000		
2012-Sep-01	24.0	0.3	15000		
2012-Sep-02	24.0	0.2	15000		
2012-Sep-03	24.0	0.2	15000		
2012-Sep-04	24.0	0.5	15000		
2012-Sep-05	24.0	0.2	14900		
2012-Sep-06	24.0	0.2	15000		
2012-Sep-07	24.0	0.4	15000		
2012-Sep-08	24.0	0.4	15100		
2012-Sep-09	24.0	0.5	15100		
2012-Sep-10	24.0	0.3	14900		
2012-Sep-11	24.0	0.0	14900		
2012-Sep-12	24.0	0.0	14800		
2012-Sep-13	24.0	0.0	14900		
2012-Sep-14	24.0	0.0	15100		
2012-Sep-15	24.0	0.6	15100		
2012-Sep-16	24.0	0.5	15200		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-20-009-16W4/00 | 102062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	0.4	15200		
2012-Sep-18	24.0	0.3	15200		
2012-Sep-19	24.0	0.3	15200		
2012-Sep-20	24.0	0.1	15200		
2012-Sep-21	24.0	0.1	15200		
2012-Sep-22	24.0	0.1	15200		
2012-Sep-23	24.0	0.0	15200		
2012-Sep-24	24.0	0.0	15200		
2012-Sep-25	24.0	0.0	15200		
2012-Sep-26	24.0	0.0	15200		
2012-Sep-27	24.0	0.0	15100		
2012-Sep-28	24.0	0.1	15100		
2012-Sep-29	24.0	0.0	15100		
2012-Sep-30	24.0	0.0	15100		
2012-Oct-01	24.0	0.0	15100		
2012-Oct-02	24.0	0.0	15100		
2012-Oct-03	24.0	0.0	15100		
2012-Oct-04	24.0	0.1	15100		
2012-Oct-05	24.0	0.1	15100		
2012-Oct-06	24.0	0.1	15100		
2012-Oct-07	24.0	0.1	15100		
2012-Oct-08	24.0	0.1	15100		
2012-Oct-09	24.0	0.1	15100		
2012-Oct-10	24.0	0.1	15200		
2012-Oct-11	24.0	0.0	15100		
2012-Oct-12	24.0	0.0	15100		
2012-Oct-13	24.0	0.0	15200		
2012-Oct-14	24.0	0.0	15200		
2012-Oct-15	24.0	0.0	15200		
2012-Oct-16	24.0	0.0	15200		
2012-Oct-17	24.0	3.9	15300		
2012-Oct-18	24.0	0.7	15200		
2012-Oct-19	24.0	5.4	15400		
2012-Oct-20	24.0	5.4	15300		
2012-Oct-21	24.0	3.2	15300		
2012-Oct-22	24.0	1.6	15300		
2012-Oct-23	24.0	1.6	15300		
2012-Oct-24	24.0	1.0	15200		
2012-Oct-25	24.0	0.0	15000		
2012-Oct-26	24.0	0.4	15100		
2012-Oct-27	24.0	0.4	15100		
2012-Oct-28	24.0	0.5	15100		
2012-Oct-29	24.0	0.6	15100		
2012-Oct-30	24.0	0.6	15100		
2012-Oct-31	24.0	0.6	15100		
2012-Nov-01	24.0	0.5	15100		
2012-Nov-02	24.0	0.5	15100		
2012-Nov-03	24.0	0.6	15100		
2012-Nov-04	24.0	0.5	15100		
2012-Nov-05	24.0	0.6	15100		
2012-Nov-06	24.0	0.4	15100		
2012-Nov-07	24.0	0.4	15100		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-20-009-16W4/00 | 102062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	0.4	15100		
2012-Nov-09	24.0	0.4	15100		
2012-Nov-10	24.0	0.4	15100		
2012-Nov-11	24.0	0.5	15100		
2012-Nov-12	24.0	0.5	15100		
2012-Nov-13	24.0	0.5	15200		
2012-Nov-14	24.0	0.3	15100		
2012-Nov-15	24.0	0.3	15100		
2012-Nov-16	24.0	0.4	15200		
2012-Nov-17	24.0	0.4	15200		
2012-Nov-18	24.0	0.5	15200		
2012-Nov-19	24.0	0.4	15200		
2012-Nov-20	24.0	0.4	15200		
2012-Nov-21	24.0	0.4	15200		
2012-Nov-22	24.0	0.4	15200		
2012-Nov-23	24.0	0.5	15200		
2012-Nov-24	24.0	0.5	15200		
2012-Nov-25	24.0	0.6	15200		
2012-Nov-26	24.0	0.6	15200		
2012-Nov-27	24.0	0.6	15200		
2012-Nov-28	24.0	0.6	15200		
2012-Nov-29	24.0	0.6	15200		
2012-Nov-30	24.0	0.7	15200		
2012-Dec-01	24.0	0.8	15200		
2012-Dec-02	24.0	0.8	15200		
2012-Dec-03	24.0	0.8	15200		
2012-Dec-04	24.0	0.9	15200		
2012-Dec-05	24.0	1.0	15200		
2012-Dec-06	24.0	0.8	15200		
2012-Dec-07	24.0	0.9	15200		
2012-Dec-08	24.0	0.8	15200		
2012-Dec-09	24.0	0.4	15200		
2012-Dec-10	24.0	0.1	15200		
2012-Dec-11	24.0	0.1	15200		
2012-Dec-12	24.0	0.1	15200		
2012-Dec-13	24.0	0.2	15200		
2012-Dec-14	24.0	0.1	15200		
2012-Dec-15	24.0	0.2	15200		
2012-Dec-16	24.0	0.3	15200		
2012-Dec-17	24.0	0.3	15200		
2012-Dec-18	24.0	0.3	15200		
2012-Dec-19	24.0	0.5	15200		
2012-Dec-20	24.0	0.4	15000		
2012-Dec-21	24.0	0.4	15200		
2012-Dec-22	24.0	0.4	15200		
2012-Dec-23	24.0	0.3	15100		
2012-Dec-24	24.0	0.3	15100		
2012-Dec-25	24.0	0.4	15200		
2012-Dec-26	24.0	0.4	15200		
2012-Dec-27	24.0	0.4	15200		
2012-Dec-28	24.0	0.5	15200		
2012-Dec-29	24.0	0.2	15100		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/06-20-009-16W4/00 | 102062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	0.2	15100		
2012-Dec-31	24.0	0.2	15100		
Well Total :	**8774.0**	**2896.5**	**15220** Avg.		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **xCROW 105/04-20-009-16W4/00 | 105042000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	0.0	0		
2012-Jan-02	24.0	0.0	0		
2012-Jan-03	24.0	0.0	0		
2012-Jan-04	24.0	0.0	0		
2012-Jan-05	24.0	0.0	0		
2012-Jan-06	24.0	0.0	0		
2012-Jan-07	24.0	0.0	0		
2012-Jan-08	24.0	0.0	0		
2012-Jan-09	24.0	0.0	0		
2012-Jan-10	24.0	0.0	0		
2012-Jan-11	24.0	0.0	0		
2012-Jan-12	24.0	0.0	0		
2012-Jan-13	24.0	0.0	0		
2012-Jan-14	24.0	0.0	0		
2012-Jan-15	24.0	0.0	0		
2012-Jan-16	24.0	0.0	0		
2012-Jan-17	24.0	0.0	0		
2012-Jan-18	24.0	0.0	0		
2012-Jan-19	24.0	0.0	0		
2012-Jan-20	24.0	0.0	0		
2012-Jan-21	24.0	0.0	0		
2012-Jan-22	24.0	0.0	0		
2012-Jan-23	24.0	0.0	0		
2012-Jan-24	24.0	0.0	0		
2012-Jan-25	24.0	0.0	0		
2012-Jan-26	24.0	0.0	0		
2012-Jan-27	24.0	0.0	0		
2012-Jan-28	24.0	0.0	0		
2012-Jan-29	24.0	0.0	0		
2012-Jan-30	24.0	0.0	0		
2012-Jan-31	24.0	0.0	0		
2012-Feb-01	24.0	0.0	0		
2012-Feb-02	24.0	0.0	0		
2012-Feb-03	24.0	0.0	0		
2012-Feb-04	24.0	0.0	0		
2012-Feb-05	24.0	0.0	0		
2012-Feb-06	24.0	0.0	0		
2012-Feb-07	24.0	0.0	0		
2012-Feb-08	24.0	0.0	0		
2012-Feb-09	24.0	0.0	0		
2012-Feb-10	24.0	0.0	0		
2012-Feb-11	24.0	0.0	0		
2012-Feb-12	24.0	0.0	0		
2012-Feb-13	24.0	0.0	0		
2012-Feb-14	24.0	0.0	0		
2012-Feb-15	24.0	0.0	0		
2012-Feb-16	24.0	0.0	0		
2012-Feb-17	24.0	0.0	0		
2012-Feb-18	24.0	0.0	0		
2012-Feb-19	24.0	0.0	0		
2012-Feb-20	24.0	0.0	0		
2012-Feb-21	24.0	0.0	0		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **xCROW 105/04-20-009-16W4/00 | 105042000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	0.0	0		
2012-Feb-23	24.0	0.0	0		
2012-Feb-24	24.0	0.0	0		
2012-Feb-25	24.0	0.0	0		
2012-Feb-26	24.0	0.0	0		
2012-Feb-27	24.0	0.0	0		
2012-Feb-28	24.0	0.0	0		
2012-Feb-29	24.0	0.0	0		
2012-Mar-01	24.0	0.0	0		
2012-Mar-02	24.0	0.0	0		
2012-Mar-03	24.0	0.0	0		
2012-Mar-04	24.0	0.0	0		
2012-Mar-05	24.0	0.0	0		
2012-Mar-06	24.0	0.0	0		
2012-Mar-07	24.0	0.0	0		
2012-Mar-08	24.0	0.0	0		
2012-Mar-09	24.0	0.0	0		
2012-Mar-10	24.0	0.0	0		
2012-Mar-11	24.0	0.0	0		
2012-Mar-12	24.0	0.0	0		
2012-Mar-13	24.0	0.0	0		
2012-Mar-14	24.0	0.0	0		
2012-Mar-15	24.0	0.0	0		
2012-Mar-16	24.0	0.0	0		
2012-Mar-17	24.0	0.0	0		
2012-Mar-18	24.0	0.0	0		
2012-Mar-19	24.0	0.0	0		
2012-Mar-20	24.0	0.0	0		
2012-Mar-21	24.0	0.0	0		
2012-Mar-22	24.0	0.0	0		
2012-Mar-23	24.0	0.0	0		
2012-Mar-24	24.0	0.0	0		
2012-Mar-25	24.0	0.0	0		
2012-Mar-26	24.0	0.0	0		
2012-Mar-27	24.0	0.0	0		
2012-Mar-28	24.0	0.0	0		
2012-Mar-29	24.0	0.0	0		
2012-Mar-30	24.0	0.0	0		
2012-Mar-31	24.0	0.0	0		
2012-Apr-01	24.0	0.0	0		
2012-Apr-02	24.0	0.0	0		
2012-Apr-03	24.0	0.0	0		
2012-Apr-04	24.0	0.0	0		
2012-Apr-05	24.0	0.0	0		
2012-Apr-06	24.0	0.0	0		
2012-Apr-07	24.0	0.0	0		
2012-Apr-08	24.0	0.0	0		
2012-Apr-09	24.0	0.0	0		
2012-Apr-10	24.0	0.0	0		
2012-Apr-11	24.0	0.0	0		
2012-Apr-12	24.0	0.0	0		
2012-Apr-13	24.0	0.0	0		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **xCROW 105/04-20-009-16W4/00 | 105042000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	0.0	0		
2012-Apr-15	24.0	0.0	0		
2012-Apr-16	24.0	0.0	0		
2012-Apr-17	24.0	0.0	0		
2012-Apr-18	24.0	0.0	0		
2012-Apr-19	24.0	0.0	0		
2012-Apr-20	24.0	0.0	0		
2012-Apr-21	24.0	0.0	0		
2012-Apr-22	24.0	0.0	0		
2012-Apr-23	24.0	0.0	0		
2012-Apr-24	24.0	0.0	0		
2012-Apr-25	24.0	0.0	0		
2012-Apr-26	24.0	0.0	0		
2012-Apr-27	24.0	0.0	0		
2012-Apr-28	24.0	0.0	0		
2012-Apr-29	24.0	0.0	0		
2012-Apr-30	24.0	0.0	0		
2012-May-01	24.0	0.0	0		
2012-May-02	24.0	0.0	0		
2012-May-03	24.0	0.0	0		
2012-May-04	24.0	0.0	0		
2012-May-05	24.0	0.0	0		
2012-May-06	24.0	0.0	0		
2012-May-07	24.0	0.0	0		
2012-May-08	24.0	0.0	0		
2012-May-09	24.0	0.0	0		
2012-May-10	24.0	0.0	0		
2012-May-11	24.0	0.0	0		
2012-May-12	24.0	0.0	0		
2012-May-13	24.0	0.0	0		
2012-May-14	24.0	0.0	0		
2012-May-15	24.0	0.0	0		
2012-May-16	24.0	0.0	0		
2012-May-17	24.0	0.0	0		
2012-May-18	24.0	0.0	0		
2012-May-19	24.0	0.0	0		
2012-May-20	24.0	0.0	0		
2012-May-21	24.0	0.0	0		
2012-May-22	24.0	0.0	0		
2012-May-23	24.0	0.0	0		
2012-May-24	24.0	0.0	0		
2012-May-25	24.0	0.0	0		
2012-May-26	24.0	0.0	0		
2012-May-27	24.0	0.0	0		
2012-May-28	24.0	0.0	0		
2012-May-29	24.0	0.0	0		
2012-May-30	24.0	0.0	0		
2012-May-31	24.0	0.0	0		
2012-Jun-01	24.0	0.0	0		
2012-Jun-02	24.0	0.0	0		
2012-Jun-03	24.0	0.0	0		
2012-Jun-04	24.0	0.0	0		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **xCROW 105/04-20-009-16W4/00 | 105042000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	0.0	0		
2012-Jun-06	24.0	0.0	0		
2012-Jun-07	24.0	0.0	0		
2012-Jun-08	24.0	0.0	0		
2012-Jun-09	24.0	0.0	0		
2012-Jun-10	24.0	0.0	0		
2012-Jun-11	24.0	0.0	0		
2012-Jun-12	24.0	0.0	0		
2012-Jun-13	24.0	0.0	0		
2012-Jun-14	24.0	0.0	0		
2012-Jun-15	24.0	0.0	0		
2012-Jun-16	24.0	0.0	0		
2012-Jun-17	24.0	0.0	0		
2012-Jun-18	22.0	0.0	0		
2012-Jun-19	22.0	0.0	0		
2012-Jun-20	22.0	0.0	0		
2012-Jun-21	22.0	0.0	0		
2012-Jun-22	22.0	0.0	0		
2012-Jun-23	24.0	0.0	0		
2012-Jun-24	24.0	0.0	0		
2012-Jun-25	24.0	0.0	0		
2012-Jun-26	24.0	0.0	0		
2012-Jun-27	24.0	0.0	0		
2012-Jun-28	24.0	0.0	0		
2012-Jun-29	24.0	0.0	0		
2012-Jun-30	24.0	0.0	0		
2012-Jul-01	24.0	0.0	0		
2012-Jul-02	24.0	0.0	0		
2012-Jul-03	24.0	0.0	0		
2012-Jul-04	24.0	0.0	0		
2012-Jul-05	24.0	0.0	0		
2012-Jul-06	24.0	0.0	0		
2012-Jul-07	24.0	0.0	0		
2012-Jul-08	24.0	0.0	0		
2012-Jul-09	24.0	0.0	0		
2012-Jul-10	24.0	0.0	0		
2012-Jul-11	24.0	0.0	0		
2012-Jul-12	24.0	0.0	0		
2012-Jul-13	24.0	0.0	0		
2012-Jul-14	24.0	0.0	0		
2012-Jul-15	24.0	0.0	0		
2012-Jul-16	24.0	0.0	0		
2012-Jul-17	24.0	0.0	0		
2012-Jul-18	24.0	0.0	0		
2012-Jul-19	24.0	0.0	0		
2012-Jul-20	24.0	0.0	0		
2012-Jul-21	24.0	0.0	0		
2012-Jul-22	24.0	0.0	0		
2012-Jul-23	24.0	0.0	0		
2012-Jul-24	24.0	0.0	0		
2012-Jul-25	24.0	0.0	0		
2012-Jul-26	24.0	0.0	0		

Well Level Crowsnest Area 4 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **xCROW 105/04-20-009-16W4/00 | 105042000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	0.0	0		
2012-Jul-28	24.0	0.0	0		
2012-Jul-29	24.0	0.0	0		
2012-Jul-30	24.0	0.0	0		
2012-Jul-31	24.0	0.0	0		
2012-Aug-01	24.0	0.0	0		
2012-Aug-02	24.0	0.0	0		
2012-Aug-03	24.0	0.0	0		
2012-Aug-04	24.0	0.0	0		
2012-Aug-05	24.0	0.0	0		
2012-Aug-06	24.0	0.0	0		
2012-Aug-07	24.0	0.0	0		
2012-Aug-08	24.0	0.0	0		
2012-Aug-09	24.0	0.0	0		
2012-Aug-10	24.0	0.0	0		
2012-Aug-11	24.0	0.0	0		
2012-Aug-12	24.0	0.0	0		
2012-Aug-13	24.0	0.0	0		
2012-Aug-14	24.0	0.0	0		
2012-Aug-15	24.0	0.0	0		
2012-Aug-16	24.0	0.0	0		
2012-Aug-17	24.0	0.0	0		
2012-Aug-18	24.0	0.0	0		
2012-Aug-19	24.0	0.0	0		
2012-Aug-20	24.0	0.0	0		
2012-Aug-21	24.0	0.0	0		
2012-Aug-22	24.0	0.0	0		
2012-Aug-23	24.0	0.0	0		
2012-Aug-24	24.0	0.0	0		
2012-Aug-25	24.0	0.0	0		
2012-Aug-26	24.0	0.0	0		
2012-Aug-27	24.0	0.0	0		
2012-Aug-28	24.0	0.0	0		
2012-Aug-29	24.0	0.0	0		
2012-Aug-30	24.0	0.0	0		
2012-Aug-31	24.0	0.0	0		
2012-Sep-01	24.0	0.0	0		
2012-Sep-02	24.0	0.0	0		
2012-Sep-03	24.0	0.0	0		
2012-Sep-04	24.0	0.0	0		
2012-Sep-05	24.0	0.0	0		
2012-Sep-06	24.0	0.0	0		
2012-Sep-07	24.0	0.0	0		
2012-Sep-08	24.0	0.0	0		
2012-Sep-09	24.0	0.0	0		
2012-Sep-10	24.0	0.0	0		
Well Total :	**6086.0**	**0.0**		Avg.	
Battery Total :	**32408.0**	**80769.0**	**15141**	Avg.	
Report Total :	**32408.0**	**80769.0**	**15141**	Avg.	

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-20-009-16W4/00 | 103062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	79.6	15300		
2012-Jan-02	24.0	79.1	15300		
2012-Jan-03	24.0	77.9	15300		
2012-Jan-04	24.0	77.3	15300		
2012-Jan-05	24.0	78.3	15300		
2012-Jan-06	24.0	78.3	15300		
2012-Jan-07	24.0	78.3	15300		
2012-Jan-08	24.0	73.4	15300		
2012-Jan-09	24.0	73.1	15300		
2012-Jan-10	24.0	70.7	15300		
2012-Jan-11	24.0	74.0	15300		
2012-Jan-12	24.0	66.0	15200		
2012-Jan-13	24.0	72.9	15200		
2012-Jan-14	24.0	75.4	15300		
2012-Jan-15	24.0	78.9	15300		
2012-Jan-16	24.0	55.1	15100		
2012-Jan-17	24.0	85.4	15100		
2012-Jan-18	24.0	101.1	15100		
2012-Jan-19	24.0	97.8	15100		
2012-Jan-20	24.0	97.8	15100		
2012-Jan-21	24.0	88.3	15100		
2012-Jan-22	24.0	87.5	15300		
2012-Jan-23	24.0	89.4	15300		
2012-Jan-24	24.0	89.4	15300		
2012-Jan-25	24.0	91.3	15300		
2012-Jan-26	24.0	90.4	15300		
2012-Jan-27	24.0	90.7	15300		
2012-Jan-28	24.0	89.0	15300		
2012-Jan-29	24.0	91.5	15300		
2012-Jan-30	24.0	50.7	15300		
2012-Jan-31	24.0	52.9	15200		
2012-Feb-01	24.0	53.0	15200		
2012-Feb-02	24.0	53.0	15200		
2012-Feb-03	24.0	54.6	15200		
2012-Feb-04	24.0	54.6	15200		
2012-Feb-05	24.0	52.8	15200		
2012-Feb-06	24.0	51.5	15200		
2012-Feb-07	24.0	51.2	15200		
2012-Feb-08	24.0	52.0	15200		
2012-Feb-09	24.0	51.4	15300		
2012-Feb-10	24.0	61.1	15300		
2012-Feb-11	24.0	69.0	15400		
2012-Feb-12	24.0	45.5	15200		
2012-Feb-13	24.0	46.2	15200		
2012-Feb-14	24.0	48.5	15200		
2012-Feb-15	24.0	52.3	15200		
2012-Feb-16	24.0	59.1	15300		
2012-Feb-17	24.0	59.1	15300		
2012-Feb-18	24.0	59.0	15300		
2012-Feb-19	24.0	64.0	15300		
2012-Feb-20	24.0	64.0	15300		
2012-Feb-21	24.0	48.3	15300		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-20-009-16W4/00 | 103062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	34.6	15100		
2012-Feb-23	24.0	47.9	15200		
2012-Feb-24	24.0	47.6	15200		
2012-Feb-25	24.0	50.8	15200		
2012-Feb-26	24.0	48.8	15200		
2012-Feb-27	24.0	49.0	15200		
2012-Feb-28	24.0	49.2	15200		
2012-Feb-29	24.0	47.2	15200		
2012-Mar-01	24.0	49.4	15200		
2012-Mar-02	24.0	49.4	15200		
2012-Mar-03	24.0	55.3	15300		
2012-Mar-04	24.0	52.5	15300		
2012-Mar-05	24.0	50.9	15300		
2012-Mar-06	24.0	54.4	15300		
2012-Mar-07	24.0	46.0	15200		
2012-Mar-08	24.0	44.7	15200		
2012-Mar-09	24.0	45.8	15100		
2012-Mar-10	24.0	42.5	15100		
2012-Mar-11	24.0	45.9	15200		
2012-Mar-12	24.0	40.9	15200		
2012-Mar-13	24.0	47.6	15200		
2012-Mar-14	24.0	36.5	15200		
2012-Mar-15	24.0	33.8	15200		
2012-Mar-16	24.0	40.1	15200		
2012-Mar-17	24.0	45.3	15200		
2012-Mar-18	24.0	48.8	15300		
2012-Mar-19	24.0	48.8	15300		
2012-Mar-20	24.0	51.8	15300		
2012-Mar-21	24.0	47.1	15300		
2012-Mar-22	24.0	48.5	15300		
2012-Mar-23	24.0	56.6	15300		
2012-Mar-24	24.0	53.0	15300		
2012-Mar-25	24.0	49.4	15300		
2012-Mar-26	24.0	46.7	15200		
2012-Mar-27	24.0	46.7	15200		
2012-Mar-28	24.0	46.7	15200		
2012-Mar-29	24.0	44.9	15200		
2012-Mar-30	24.0	59.6	15200		
2012-Mar-31	24.0	59.6	15200		
2012-Apr-01	24.0	59.6	15200		
2012-Apr-02	24.0	59.9	15200		
2012-Apr-03	24.0	44.1	15200		
2012-Apr-04	24.0	44.8	15300		
2012-Apr-05	24.0	58.8	15400		
2012-Apr-06	24.0	46.1	15400		
2012-Apr-07	24.0	40.4	15400		
2012-Apr-08	24.0	52.7	15400		
2012-Apr-09	24.0	60.7	15300		
2012-Apr-10	24.0	46.2	15300		
2012-Apr-11	24.0	46.2	15300		
2012-Apr-12	24.0	34.5	15200		
2012-Apr-13	24.0	37.2	15100		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-20-009-16W4/00 | 103062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	59.2	15300		
2012-Apr-15	24.0	43.8	15300		
2012-Apr-16	24.0	40.6	15300		
2012-Apr-17	24.0	65.7	15300		
2012-Apr-18	24.0	44.6	15300		
2012-Apr-19	24.0	51.8	15300		
2012-Apr-20	24.0	34.0	15300		
2012-Apr-21	24.0	34.0	15300		
2012-Apr-22	24.0	35.3	15300		
2012-Apr-23	24.0	51.8	15300		
2012-Apr-24	24.0	28.0	15200		
2012-Apr-25	24.0	23.4	15100		
2012-Apr-26	24.0	65.9	15100		
2012-Apr-27	24.0	74.9	15100		
2012-Apr-28	24.0	66.4	15300		
2012-Apr-29	24.0	66.4	15300		
2012-Apr-30	24.0	69.9	15300		
2012-May-01	24.0	72.1	15300		
2012-May-02	24.0	71.4	15500		
2012-May-03	24.0	69.2	15300		
2012-May-04	24.0	64.7	15300		
2012-May-05	24.0	74.0	15300		
2012-May-06	24.0	88.9	15300		
2012-May-07	24.0	70.1	15300		
2012-May-08	24.0	70.1	15300		
2012-May-09	24.0	76.8	15300		
2012-May-10	24.0	76.8	15300		
2012-May-11	24.0	40.4	15300		
2012-May-12	24.0	44.9	15300		
2012-May-13	24.0	42.2	15300		
2012-May-14	24.0	47.7	15300		
2012-May-15	24.0	53.7	15300		
2012-May-16	24.0	56.5	15300		
2012-May-17	24.0	55.8	15300		
2012-May-18	24.0	55.8	15300		
2012-May-19	24.0	59.3	15300		
2012-May-20	24.0	55.7	15300		
2012-May-21	24.0	54.0	15300		
2012-May-22	24.0	51.4	15300		
2012-May-23	24.0	51.8	15300		
2012-May-24	24.0	47.2	15300		
2012-May-25	24.0	50.0	15300		
2012-May-26	24.0	17.1	15200		
2012-May-27	24.0	17.1	15200		
2012-May-28	24.0	21.6	15100		
2012-May-29	24.0	51.2	15300		
2012-May-30	24.0	18.8	15100		
2012-May-31	24.0	49.8	15300		
2012-Jun-01	24.0	59.8	15300		
2012-Jun-02	24.0	63.7	15300		
2012-Jun-03	24.0	33.3	15300		
2012-Jun-04	24.0	37.9	15200		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-20-009-16W4/00 | 103062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	37.9	15200		
2012-Jun-06	24.0	58.5	15300		
2012-Jun-07	24.0	74.9	15300		
2012-Jun-08	24.0	58.8	15300		
2012-Jun-09	24.0	58.8	15300		
2012-Jun-10	24.0	66.4	15300		
2012-Jun-11	24.0	68.7	15300		
2012-Jun-12	24.0	72.1	15300		
2012-Jun-13	24.0	71.6	15300		
2012-Jun-14	24.0	62.4	15300		
2012-Jun-15	24.0	65.2	15300		
2012-Jun-16	24.0	57.6	15300		
2012-Jun-17	24.0	53.0	15300		
2012-Jun-18	22.0	41.1	15300		
2012-Jun-19	22.0	67.0	15300		
2012-Jun-20	22.0	61.4	15300		
2012-Jun-21	22.0	45.8	15300		
2012-Jun-22	22.0	45.5	15300		
2012-Jun-23	24.0	49.1	15300		
2012-Jun-24	24.0	21.5	15300		
2012-Jun-25	24.0	12.8	15300		
2012-Jun-26	24.0	35.9	15300		
2012-Jun-27	24.0	35.9	15300		
2012-Jun-28	24.0	35.9	15300		
2012-Jun-29	24.0	35.9	15300		
2012-Jun-30	24.0	30.6	15300		
2012-Jul-01	24.0	29.9	15300		
2012-Jul-02	24.0	28.3	15300		
2012-Jul-03	24.0	25.7	15300		
2012-Jul-04	24.0	26.9	15300		
2012-Jul-05	24.0	25.6	15300		
2012-Jul-06	24.0	26.7	15300		
2012-Jul-07	24.0	26.8	15300		
2012-Jul-08	24.0	28.1	15300		
2012-Jul-09	24.0	37.6	15300		
2012-Jul-10	24.0	37.6	15300		
2012-Jul-11	24.0	37.6	15300		
2012-Jul-12	24.0	37.6	15300		
2012-Jul-13	24.0	32.2	15300		
2012-Jul-14	24.0	32.2	15300		
2012-Jul-15	24.0	27.1	15300		
2012-Jul-16	24.0	21.1	15000		
2012-Jul-17	24.0	26.1	15200		
2012-Jul-18	24.0	30.5	15300		
2012-Jul-19	24.0	28.6	15300		
2012-Jul-20	24.0	30.1	15300		
2012-Jul-21	24.0	31.3	15300		
2012-Jul-22	24.0	38.6	15300		
2012-Jul-23	24.0	56.4	15300		
2012-Jul-24	24.0	65.2	15300		
2012-Jul-25	24.0	66.3	15300		
2012-Jul-26	24.0	68.9	15700		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-20-009-16W4/00 | 103062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	46.8	15300		
2012-Jul-28	24.0	66.7	15300		
2012-Jul-29	24.0	67.1	15300		
2012-Jul-30	24.0	78.0	15700		
2012-Jul-31	24.0	68.9	15300		
2012-Aug-01	24.0	74.6	15300		
2012-Aug-02	24.0	54.5	15300		
2012-Aug-03	24.0	69.1	15300		
2012-Aug-04	24.0	79.2	15300		
2012-Aug-05	24.0	81.7	15300		
2012-Aug-06	24.0	86.4	15300		
2012-Aug-07	24.0	47.0	15300		
2012-Aug-08	24.0	28.2	15200		
2012-Aug-09	24.0	25.3	15100		
2012-Aug-10	24.0	28.0	15100		
2012-Aug-11	24.0	30.9	15200		
2012-Aug-12	24.0	31.5	15200		
2012-Aug-13	24.0	30.9	15200		
2012-Aug-14	24.0	23.0	15100		
2012-Aug-15	24.0	26.1	15100		
2012-Aug-16	24.0	26.1	15100		
2012-Aug-17	24.0	17.7	15300		
2012-Aug-18	24.0	29.3	15100		
2012-Aug-19	24.0	31.8	15100		
2012-Aug-20	24.0	33.1	15200		
2012-Aug-21	24.0	27.6	15100		
2012-Aug-22	24.0	28.5	15100		
2012-Aug-23	24.0	27.6	15100		
2012-Aug-24	24.0	16.3	14800		
2012-Aug-25	24.0	28.0	15000		
2012-Aug-26	24.0	26.1	15000		
2012-Aug-27	24.0	26.3	14900		
2012-Aug-28	24.0	25.0	14900		
2012-Aug-29	24.0	25.7	14900		
2012-Aug-30	24.0	25.3	14900		
2012-Aug-31	24.0	25.4	14900		
2012-Sep-01	24.0	26.3	14900		
2012-Sep-02	24.0	25.5	14900		
2012-Sep-03	24.0	25.8	14900		
2012-Sep-04	24.0	25.3	14900		
2012-Sep-05	24.0	23.1	14900		
2012-Sep-06	24.0	28.0	15000		
2012-Sep-07	24.0	28.4	15000		
2012-Sep-08	24.0	27.6	15000		
2012-Sep-09	24.0	27.6	15000		
2012-Sep-10	24.0	24.5	14800		
2012-Sep-11	24.0	24.3	14900		
2012-Sep-12	24.0	24.1	14800		
2012-Sep-13	24.0	26.4	14900		
2012-Sep-14	24.0	30.9	15000		
2012-Sep-15	24.0	27.1	15000		
2012-Sep-16	24.0	31.8	15200		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-20-009-16W4/00 | 103062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	31.6	15100		
2012-Sep-18	24.0	31.4	15100		
2012-Sep-19	24.0	31.4	15100		
2012-Sep-20	24.0	26.0	15100		
2012-Sep-21	24.0	26.9	15100		
2012-Sep-22	24.0	27.6	15100		
2012-Sep-23	24.0	27.8	15100		
2012-Sep-24	24.0	27.8	15100		
2012-Sep-25	24.0	27.5	15100		
2012-Sep-26	24.0	27.0	15100		
2012-Sep-27	24.0	26.6	15100		
2012-Sep-28	24.0	27.0	15100		
2012-Sep-29	24.0	27.0	15100		
2012-Sep-30	24.0	27.4	15100		
2012-Oct-01	24.0	27.5	15100		
2012-Oct-02	24.0	28.1	15100		
2012-Oct-03	24.0	28.4	15100		
2012-Oct-04	24.0	26.7	15100		
2012-Oct-05	24.0	25.5	15100		
2012-Oct-06	24.0	26.3	15100		
2012-Oct-07	24.0	26.3	15100		
2012-Oct-08	24.0	25.8	15100		
2012-Oct-09	24.0	25.8	15100		
2012-Oct-10	24.0	26.4	15200		
2012-Oct-11	24.0	16.2	15000		
2012-Oct-12	24.0	25.2	15100		
2012-Oct-13	24.0	26.0	15200		
2012-Oct-14	24.0	26.2	15200		
2012-Oct-15	24.0	25.5	15200		
2012-Oct-16	24.0	26.6	15200		
2012-Oct-17	24.0	24.8	15100		
2012-Oct-18	24.0	27.6	15100		
2012-Oct-19	24.0	27.5	15200		
2012-Oct-20	24.0	27.1	15200		
2012-Oct-21	24.0	34.1	15200		
2012-Oct-22	24.0	32.7	15300		
2012-Oct-23	24.0	32.7	15300		
2012-Oct-24	24.0	24.3	15100		
2012-Oct-25	24.0	18.1	15000		
2012-Oct-26	24.0	21.8	15100		
2012-Oct-27	24.0	21.9	15100		
2012-Oct-28	24.0	22.0	15000		
2012-Oct-29	24.0	22.3	15100		
2012-Oct-30	24.0	21.5	15100		
2012-Oct-31	24.0	21.9	15100		
2012-Nov-01	24.0	20.7	15100		
2012-Nov-02	24.0	20.5	15100		
2012-Nov-03	24.0	20.5	15100		
2012-Nov-04	24.0	20.4	15100		
2012-Nov-05	24.0	22.5	15100		
2012-Nov-06	24.0	20.6	15100		
2012-Nov-07	24.0	20.6	15100		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-20-009-16W4/00 | 103062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	21.6	15100		
2012-Nov-09	24.0	22.9	15100		
2012-Nov-10	24.0	22.9	15100		
2012-Nov-11	24.0	22.7	15100		
2012-Nov-12	24.0	22.9	15100		
2012-Nov-13	24.0	22.8	15100		
2012-Nov-14	24.0	22.8	15100		
2012-Nov-15	24.0	22.8	15100		
2012-Nov-16	24.0	22.8	15100		
2012-Nov-17	24.0	22.8	15100		
2012-Nov-18	24.0	23.5	15200		
2012-Nov-19	24.0	23.5	15100		
2012-Nov-20	24.0	23.8	15200		
2012-Nov-21	24.0	23.6	15200		
2012-Nov-22	24.0	23.5	15200		
2012-Nov-23	24.0	23.9	15300		
2012-Nov-24	24.0	24.0	15300		
2012-Nov-25	24.0	24.6	15200		
2012-Nov-26	24.0	25.1	15100		
2012-Nov-27	24.0	24.3	15100		
2012-Nov-28	24.0	23.5	15100		
2012-Nov-29	24.0	23.9	15200		
2012-Nov-30	24.0	24.1	15200		
2012-Dec-01	24.0	24.0	15200		
2012-Dec-02	24.0	24.2	15200		
2012-Dec-03	24.0	24.2	15200		
2012-Dec-04	24.0	24.4	15200		
2012-Dec-05	24.0	24.1	15200		
2012-Dec-06	24.0	24.2	15200		
2012-Dec-07	24.0	24.7	15200		
2012-Dec-08	24.0	25.3	15200		
2012-Dec-09	24.0	21.6	15200		
2012-Dec-10	24.0	24.0	15100		
2012-Dec-11	24.0	23.3	15200		
2012-Dec-12	24.0	23.4	15200		
2012-Dec-13	24.0	21.0	15100		
2012-Dec-14	24.0	22.5	15100		
2012-Dec-15	24.0	22.1	15100		
2012-Dec-16	24.0	22.4	15100		
2012-Dec-17	24.0	22.2	15100		
2012-Dec-18	24.0	22.0	15100		
2012-Dec-19	24.0	22.0	15100		
2012-Dec-20	24.0	21.7	15100		
2012-Dec-21	24.0	21.7	15000		
2012-Dec-22	24.0	19.7	14900		
2012-Dec-23	24.0	21.1	15100		
2012-Dec-24	24.0	21.1	15100		
2012-Dec-25	24.0	23.0	15200		
2012-Dec-26	24.0	22.3	15200		
2012-Dec-27	24.0	21.2	15100		
2012-Dec-28	24.0	22.5	15200		
2012-Dec-29	24.0	19.4	15100		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/06-20-009-16W4/00 | 103062000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	20.5	15100		
2012-Dec-31	24.0	20.5	15100		
Well Total :	**8774.0**	**15557.6**	**15201** Avg.		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/12-20-009-16W4/00 | 103122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	36.0	15200		
2012-Jan-02	24.0	35.5	15300		
2012-Jan-03	24.0	34.4	15300		
2012-Jan-04	24.0	34.5	15200		
2012-Jan-05	24.0	34.5	15200		
2012-Jan-06	24.0	34.5	15200		
2012-Jan-07	24.0	34.5	15200		
2012-Jan-08	24.0	31.9	15200		
2012-Jan-09	24.0	33.5	15200		
2012-Jan-10	24.0	30.1	15200		
2012-Jan-11	24.0	30.5	15300		
2012-Jan-12	24.0	28.5	15200		
2012-Jan-13	24.0	30.4	15200		
2012-Jan-14	24.0	28.9	15300		
2012-Jan-15	24.0	34.6	15300		
2012-Jan-16	24.0	22.0	15000		
2012-Jan-17	24.0	42.3	15000		
2012-Jan-18	24.0	50.0	15000		
2012-Jan-19	24.0	42.9	15000		
2012-Jan-20	24.0	42.9	15000		
2012-Jan-21	24.0	30.0	15000		
2012-Jan-22	24.0	32.5	15300		
2012-Jan-23	24.0	40.0	15300		
2012-Jan-24	24.0	40.0	15300		
2012-Jan-25	24.0	40.0	15300		
2012-Jan-26	24.0	36.4	15300		
2012-Jan-27	24.0	40.0	15300		
2012-Jan-28	24.0	35.7	15300		
2012-Jan-29	24.0	40.0	15300		
2012-Jan-30	24.0	36.0	15200		
2012-Jan-31	24.0	34.2	15100		
2012-Feb-01	24.0	26.6	15100		
2012-Feb-02	24.0	26.6	15100		
2012-Feb-03	24.0	28.3	15200		
2012-Feb-04	24.0	28.3	15200		
2012-Feb-05	24.0	16.6	15200		
2012-Feb-06	24.0	20.5	15100		
2012-Feb-07	24.0	27.5	15100		
2012-Feb-08	24.0	23.0	15200		
2012-Feb-09	24.0	21.6	15200		
2012-Feb-10	24.0	22.1	15200		
2012-Feb-11	24.0	29.9	15		
2012-Feb-12	24.0	24.3	15100		
2012-Feb-13	24.0	16.8	15100		
2012-Feb-14	24.0	23.9	15200		
2012-Feb-15	24.0	34.3	15200		
2012-Feb-16	24.0	24.8	15200		
2012-Feb-17	24.0	24.8	15200		
2012-Feb-18	24.0	31.3	15300		
2012-Feb-19	24.0	32.5	15300		
2012-Feb-20	24.0	32.5	15300		
2012-Feb-21	24.0	27.4	15300		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/12-20-009-16W4/00 | 103122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	16.6	15000		
2012-Feb-23	24.0	18.7	15100		
2012-Feb-24	24.0	13.3	15100		
2012-Feb-25	24.0	9.9	15200		
2012-Feb-26	24.0	11.6	15200		
2012-Feb-27	24.0	11.8	15200		
2012-Feb-28	24.0	11.2	15200		
2012-Feb-29	24.0	17.2	15200		
2012-Mar-01	24.0	10.0	15200		
2012-Mar-02	24.0	10.0	15200		
2012-Mar-03	24.0	18.9	15200		
2012-Mar-04	24.0	17.9	15200		
2012-Mar-05	24.0	14.4	15200		
2012-Mar-06	24.0	10.2	15200		
2012-Mar-07	24.0	19.9	15200		
2012-Mar-08	24.0	19.7	15100		
2012-Mar-09	24.0	15.4	15100		
2012-Mar-10	24.0	15.0	15100		
2012-Mar-11	24.0	17.6	15200		
2012-Mar-12	24.0	13.3	15200		
2012-Mar-13	24.0	20.1	15200		
2012-Mar-14	24.0	13.8	15100		
2012-Mar-15	24.0	10.5	15100		
2012-Mar-16	24.0	18.8	15100		
2012-Mar-17	24.0	14.1	15200		
2012-Mar-18	24.0	8.7	15200		
2012-Mar-19	24.0	15.9	15200		
2012-Mar-20	24.0	12.2	15200		
2012-Mar-21	24.0	14.5	15200		
2012-Mar-22	24.0	14.1	15200		
2012-Mar-23	24.0	9.7	15300		
2012-Mar-24	24.0	9.0	15300		
2012-Mar-25	24.0	7.6	15200		
2012-Mar-26	24.0	10.9	15200		
2012-Mar-27	24.0	10.9	15200		
2012-Mar-28	24.0	10.9	15200		
2012-Mar-29	24.0	14.6	15200		
2012-Mar-30	24.0	23.6	15200		
2012-Mar-31	24.0	23.6	15200		
2012-Apr-01	24.0	23.6	15200		
2012-Apr-02	24.0	20.4	15200		
2012-Apr-03	24.0	10.1	15200		
2012-Apr-04	24.0	15.8	15200		
2012-Apr-05	24.0	14.9	15300		
2012-Apr-06	24.0	8.0	15300		
2012-Apr-07	24.0	18.6	15300		
2012-Apr-08	24.0	12.6	15300		
2012-Apr-09	24.0	14.1	15300		
2012-Apr-10	24.0	9.8	15300		
2012-Apr-11	24.0	9.8	15300		
2012-Apr-12	24.0	19.4	15200		
2012-Apr-13	24.0	15.9	15100		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/12-20-009-16W4/00 | 103122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	11.4	15300		
2012-Apr-15	24.0	16.4	15200		
2012-Apr-16	24.0	15.9	15200		
2012-Apr-17	24.0	14.1	15300		
2012-Apr-18	24.0	11.2	15300		
2012-Apr-19	24.0	10.3	15300		
2012-Apr-20	24.0	17.5	15300		
2012-Apr-21	24.0	17.5	15300		
2012-Apr-22	24.0	4.7	15300		
2012-Apr-23	24.0	1.2	15300		
2012-Apr-24	24.0	1.9	15200		
2012-Apr-25	24.0	0.2	15100		
2012-Apr-26	24.0	7.3	15300		
2012-Apr-27	24.0	18.2	15300		
2012-Apr-28	24.0	10.7	15300		
2012-Apr-29	24.0	2.0	15300		
2012-Apr-30	24.0	6.0	15300		
2012-May-01	24.0	15.5	15300		
2012-May-02	24.0	12.5	15500		
2012-May-03	24.0	7.8	15300		
2012-May-04	24.0	18.1	15300		
2012-May-05	24.0	33.7	15300		
2012-May-06	24.0	22.1	15300		
2012-May-07	24.0	19.6	15300		
2012-May-08	24.0	19.6	15300		
2012-May-09	24.0	18.3	15300		
2012-May-10	24.0	18.3	15300		
2012-May-11	24.0	19.7	15300		
2012-May-12	24.0	21.3	15300		
2012-May-13	24.0	19.0	15300		
2012-May-14	24.0	19.2	15400		
2012-May-15	24.0	20.0	15300		
2012-May-16	24.0	20.5	15300		
2012-May-17	24.0	26.9	15300		
2012-May-18	24.0	32.6	15300		
2012-May-19	24.0	31.3	15300		
2012-May-20	24.0	29.0	15300		
2012-May-21	24.0	23.3	15300		
2012-May-22	24.0	27.4	15300		
2012-May-23	24.0	37.9	15300		
2012-May-24	24.0	39.6	15300		
2012-May-25	24.0	27.9	15300		
2012-May-26	24.0	23.6	15200		
2012-May-27	24.0	23.6	15200		
2012-May-28	24.0	25.6	15100		
2012-May-29	24.0	38.9	15100		
2012-May-30	24.0	26.8	15100		
2012-May-31	24.0	35.2	15300		
2012-Jun-01	24.0	36.0	15300		
2012-Jun-02	24.0	36.6	15300		
2012-Jun-03	24.0	28.3	15200		
2012-Jun-04	24.0	31.4	15200		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/12-20-009-16W4/00 | 103122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	31.4	15200		
2012-Jun-06	24.0	40.0	15300		
2012-Jun-07	24.0	40.0	15300		
2012-Jun-08	24.0	39.7	15200		
2012-Jun-09	24.0	39.7	15200		
2012-Jun-10	24.0	40.0	15300		
2012-Jun-11	24.0	34.1	15300		
2012-Jun-12	24.0	32.3	15300		
2012-Jun-13	24.0	36.7	15300		
2012-Jun-14	24.0	32.0	15300		
2012-Jun-15	24.0	35.3	15300		
2012-Jun-16	24.0	34.0	15300		
2012-Jun-17	24.0	32.0	15300		
2012-Jun-18	22.0	28.5	15300		
2012-Jun-19	22.0	31.5	15300		
2012-Jun-20	22.0	26.3	15300		
2012-Jun-21	22.0	25.0	15300		
2012-Jun-22	22.0	26.5	15300		
2012-Jun-23	24.0	24.8	15300		
2012-Jun-24	24.0	22.9	15200		
2012-Jun-25	24.0	16.9	15200		
2012-Jun-26	24.0	27.8	15200		
2012-Jun-27	24.0	27.8	15200		
2012-Jun-28	24.0	23.5	15200		
2012-Jun-29	24.0	23.5	15200		
2012-Jun-30	24.0	23.8	15200		
2012-Jul-01	24.0	25.3	15300		
2012-Jul-02	24.0	21.9	15300		
2012-Jul-03	24.0	26.0	15300		
2012-Jul-04	24.0	24.8	15300		
2012-Jul-05	24.0	21.0	15200		
2012-Jul-06	24.0	24.9	15200		
2012-Jul-07	24.0	24.2	15300		
2012-Jul-08	24.0	24.3	15300		
2012-Jul-09	24.0	28.7	15300		
2012-Jul-10	24.0	28.7	15300		
2012-Jul-11	24.0	28.7	15300		
2012-Jul-12	24.0	28.7	15300		
2012-Jul-13	24.0	26.9	15300		
2012-Jul-14	24.0	26.9	15300		
2012-Jul-15	24.0	25.1	15300		
2012-Jul-16	24.0	22.3	14000		
2012-Jul-17	24.0	26.6	15200		
2012-Jul-18	24.0	27.9	15300		
2012-Jul-19	24.0	26.8	15300		
2012-Jul-20	24.0	27.6	15300		
2012-Jul-21	24.0	29.3	15300		
2012-Jul-22	24.0	32.0	15300		
2012-Jul-23	24.0	38.0	15300		
2012-Jul-24	24.0	40.0	15300		
2012-Jul-25	24.0	40.0	15300		
2012-Jul-26	24.0	39.7	15700		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/12-20-009-16W4/00 | 103122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	31.2	15300		
2012-Jul-28	24.0	38.9	15300		
2012-Jul-29	24.0	38.2	15300		
2012-Jul-30	24.0	38.3	15700		
2012-Jul-31	24.0	34.5	15300		
2012-Aug-01	24.0	37.7	15300		
2012-Aug-02	24.0	31.3	15300		
2012-Aug-03	24.0	36.1	15300		
2012-Aug-04	24.0	37.0	15300		
2012-Aug-05	24.0	39.1	15300		
2012-Aug-06	24.0	38.9	15300		
2012-Aug-07	24.0	26.6	15300		
2012-Aug-08	24.0	21.2	15200		
2012-Aug-09	24.0	19.9	15100		
2012-Aug-10	24.0	19.5	15100		
2012-Aug-11	24.0	18.9	15100		
2012-Aug-12	24.0	22.7	15200		
2012-Aug-13	24.0	21.9	15200		
2012-Aug-14	24.0	16.6	15000		
2012-Aug-15	24.0	21.6	15100		
2012-Aug-16	24.0	21.6	15100		
2012-Aug-17	24.0	16.5	14900		
2012-Aug-18	24.0	15.0	15000		
2012-Aug-19	24.0	12.8	15100		
2012-Aug-20	24.0	13.2	15200		
2012-Aug-21	24.0	14.1	15100		
2012-Aug-22	24.0	18.8	15100		
2012-Aug-23	24.0	18.7	15100		
2012-Aug-24	24.0	18.6	14800		
2012-Aug-25	24.0	24.2	14900		
2012-Aug-26	24.0	21.2	14900		
2012-Aug-27	24.0	16.6	14900		
2012-Aug-28	24.0	13.9	14900		
2012-Aug-29	24.0	18.5	14900		
2012-Aug-30	24.0	24.2	14900		
2012-Aug-31	24.0	17.1	14900		
2012-Sep-01	24.0	20.7	14900		
2012-Sep-02	24.0	24.1	14900		
2012-Sep-03	24.0	23.4	14900		
2012-Sep-04	24.0	23.5	14900		
2012-Sep-05	24.0	16.0	14800		
2012-Sep-06	24.0	18.6	14900		
2012-Sep-07	24.0	19.1	15100		
2012-Sep-08	24.0	18.7	15000		
2012-Sep-09	24.0	19.9	15000		
2012-Sep-10	24.0	18.4	14700		
2012-Sep-11	24.0	19.8	14900		
2012-Sep-12	24.0	19.8	14700		
2012-Sep-13	24.0	18.8	14900		
2012-Sep-14	24.0	20.8	15000		
2012-Sep-15	24.0	19.7	15000		
2012-Sep-16	24.0	22.6	15100		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/12-20-009-16W4/00 | 103122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	23.5	15100		
2012-Sep-18	24.0	150.1	15100		
2012-Sep-19	24.0	150.1	15100		
2012-Sep-20	24.0	23.5	15100		
2012-Sep-21	24.0	21.9	15100		
2012-Sep-22	24.0	21.5	15100		
2012-Sep-23	24.0	21.7	15100		
2012-Sep-24	24.0	21.7	15100		
2012-Sep-25	24.0	22.0	15100		
2012-Sep-26	24.0	22.9	15100		
2012-Sep-27	24.0	21.5	15100		
2012-Sep-28	24.0	21.7	15000		
2012-Sep-29	24.0	22.0	15000		
2012-Sep-30	24.0	18.8	15100		
2012-Oct-01	24.0	22.0	15100		
2012-Oct-02	24.0	23.4	15100		
2012-Oct-03	24.0	24.9	15100		
2012-Oct-04	24.0	25.0	15100		
2012-Oct-05	24.0	25.0	15100		
2012-Oct-06	24.0	25.0	15100		
2012-Oct-07	24.0	25.0	15100		
2012-Oct-08	24.0	25.0	15100		
2012-Oct-09	24.0	25.0	15100		
2012-Oct-10	24.0	24.1	15200		
2012-Oct-11	24.0	18.6	14900		
2012-Oct-12	24.0	25.0	15100		
2012-Oct-13	24.0	25.0	15100		
2012-Oct-14	24.0	25.0	15100		
2012-Oct-15	24.0	25.0	15100		
2012-Oct-16	24.0	25.0	15100		
2012-Oct-17	24.0	25.0	14900		
2012-Oct-18	24.0	25.0	14700		
2012-Oct-19	24.0	25.0	14600		
2012-Oct-20	24.0	25.0	14500		
2012-Oct-21	24.0	35.0	14600		
2012-Oct-22	24.0	35.0	15000		
2012-Oct-23	24.0	35.0	15000		
2012-Oct-24	24.0	34.6	15000		
2012-Oct-25	24.0	29.1	15000		
2012-Oct-26	24.0	25.0	14900		
2012-Oct-27	24.0	25.0	14900		
2012-Oct-28	24.0	25.0	14800		
2012-Oct-29	24.0	25.0	14800		
2012-Oct-30	24.0	25.0	14800		
2012-Oct-31	24.0	25.0	14800		
2012-Nov-01	24.0	25.0	14800		
2012-Nov-02	24.0	25.0	14800		
2012-Nov-03	24.0	25.0	14700		
2012-Nov-04	24.0	25.0	14800		
2012-Nov-05	24.0	25.0	14700		
2012-Nov-06	24.0	25.0	14700		
2012-Nov-07	24.0	25.0	14700		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/12-20-009-16W4/00 | 103122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	25.0	14700		
2012-Nov-09	24.0	25.0	14600		
2012-Nov-10	24.0	25.0	14600		
2012-Nov-11	24.0	25.0	14700		
2012-Nov-12	24.0	25.0	14700		
2012-Nov-13	24.0	25.0	14700		
2012-Nov-14	24.0	25.0	14600		
2012-Nov-15	24.0	25.0	14600		
2012-Nov-16	24.0	25.0	14600		
2012-Nov-17	24.0	25.0	14600		
2012-Nov-18	24.0	25.0	14700		
2012-Nov-19	24.0	25.0	14700		
2012-Nov-20	24.0	25.0	14700		
2012-Nov-21	24.0	25.0	14700		
2012-Nov-22	24.0	25.0	14700		
2012-Nov-23	24.0	25.0	14700		
2012-Nov-24	24.0	25.0	14700		
2012-Nov-25	24.0	25.0	14700		
2012-Nov-26	24.0	25.6	14700		
2012-Nov-27	24.0	25.0	14600		
2012-Nov-28	24.0	25.0	14600		
2012-Nov-29	24.0	25.0	14700		
2012-Nov-30	24.0	25.0	14700		
2012-Dec-01	24.0	25.0	14700		
2012-Dec-02	24.0	25.0	14700		
2012-Dec-03	24.0	25.0	14600		
2012-Dec-04	24.0	25.0	14600		
2012-Dec-05	24.0	25.0	14600		
2012-Dec-06	24.0	25.0	14600		
2012-Dec-07	24.0	25.6	14600		
2012-Dec-08	24.0	35.4	14900		
2012-Dec-09	24.0	25.1	14600		
2012-Dec-10	24.0	25.0	14500		
2012-Dec-11	24.0	25.4	14500		
2012-Dec-12	24.0	25.1	14500		
2012-Dec-13	24.0	25.0	14500		
2012-Dec-14	24.0	25.0	14500		
2012-Dec-15	24.0	25.0	14500		
2012-Dec-16	24.0	25.0	14500		
2012-Dec-17	24.0	25.1	14500		
2012-Dec-18	24.0	25.0	14500		
2012-Dec-19	24.0	25.1	14600		
2012-Dec-20	24.0	25.1	14600		
2012-Dec-21	24.0	25.4	14600		
2012-Dec-22	24.0	30.9	14700		
2012-Dec-23	24.0	25.0	14700		
2012-Dec-24	24.0	25.0	14700		
2012-Dec-25	24.0	25.0	14600		
2012-Dec-26	24.0	25.0	14600		
2012-Dec-27	24.0	25.0	14600		
2012-Dec-28	24.0	25.0	14700		
2012-Dec-29	24.0	25.0	14700		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/12-20-009-16W4/00 | 103122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	25.0	14700		
2012-Dec-31	24.0	25.0	14700		
Well Total :	**8774.0**	**9088.2**	**15040** Avg.		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/12-20-009-16W4/00 | 104122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	125.0	15000		
2012-Jan-02	24.0	125.0	15100		
2012-Jan-03	24.0	125.0	15000		
2012-Jan-04	24.0	125.0	15100		
2012-Jan-05	24.0	125.0	15100		
2012-Jan-06	24.0	125.0	15100		
2012-Jan-07	24.0	125.0	15100		
2012-Jan-08	24.0	125.0	15100		
2012-Jan-09	24.0	125.0	15100		
2012-Jan-10	24.0	125.0	15100		
2012-Jan-11	24.0	125.1	15200		
2012-Jan-12	24.0	125.1	15200		
2012-Jan-13	24.0	125.1	15200		
2012-Jan-14	24.0	125.0	15200		
2012-Jan-15	24.0	125.0	15200		
2012-Jan-16	24.0	79.0	15000		
2012-Jan-17	24.0	127.9	15000		
2012-Jan-18	24.0	125.1	15000		
2012-Jan-19	24.0	125.1	15000		
2012-Jan-20	24.0	125.1	15000		
2012-Jan-21	24.0	125.1	15000		
2012-Jan-22	24.0	125.1	15200		
2012-Jan-23	24.0	125.1	15200		
2012-Jan-24	24.0	125.1	15200		
2012-Jan-25	24.0	125.1	15100		
2012-Jan-26	24.0	125.1	15200		
2012-Jan-27	24.0	125.1	15200		
2012-Jan-28	24.0	125.1	15100		
2012-Jan-29	24.0	125.1	15100		
2012-Jan-30	24.0	118.7	15100		
2012-Jan-31	24.0	120.5	15100		
2012-Feb-01	24.0	119.8	15200		
2012-Feb-02	24.0	119.8	15200		
2012-Feb-03	24.0	121.4	15200		
2012-Feb-04	24.0	121.4	15200		
2012-Feb-05	24.0	116.8	15200		
2012-Feb-06	24.0	116.1	15200		
2012-Feb-07	24.0	114.9	15200		
2012-Feb-08	24.0	116.5	15200		
2012-Feb-09	24.0	118.1	15200		
2012-Feb-10	24.0	126.9	15300		
2012-Feb-11	24.0	121.5	15200		
2012-Feb-12	24.0	111.9	15100		
2012-Feb-13	24.0	110.4	15200		
2012-Feb-14	24.0	110.8	15200		
2012-Feb-15	24.0	109.2	15200		
2012-Feb-16	24.0	115.0	15200		
2012-Feb-17	24.0	115.0	15200		
2012-Feb-18	24.0	118.6	15300		
2012-Feb-19	24.0	119.8	15300		
2012-Feb-20	24.0	119.8	15300		
2012-Feb-21	24.0	126.9	15300		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/12-20-009-16W4/00 | 104122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	103.7	15000		
2012-Feb-23	24.0	119.2	15100		
2012-Feb-24	24.0	119.2	15200		
2012-Feb-25	24.0	118.7	15200		
2012-Feb-26	24.0	116.7	15200		
2012-Feb-27	24.0	116.2	15200		
2012-Feb-28	24.0	116.8	15200		
2012-Feb-29	24.0	112.8	15200		
2012-Mar-01	24.0	115.5	15200		
2012-Mar-02	24.0	115.5	15200		
2012-Mar-03	24.0	125.3	15200		
2012-Mar-04	24.0	116.0	15200		
2012-Mar-05	24.0	119.6	15200		
2012-Mar-06	24.0	122.5	15200		
2012-Mar-07	24.0	113.0	15200		
2012-Mar-08	24.0	104.3	15100		
2012-Mar-09	24.0	96.8	15100		
2012-Mar-10	24.0	94.4	15100		
2012-Mar-11	24.0	100.5	15200		
2012-Mar-12	24.0	92.1	15200		
2012-Mar-13	24.0	103.2	15200		
2012-Mar-14	24.0	85.8	15100		
2012-Mar-15	24.0	74.8	15100		
2012-Mar-16	24.0	82.3	15200		
2012-Mar-17	24.0	90.4	15200		
2012-Mar-18	24.0	93.5	15200		
2012-Mar-19	24.0	98.5	15200		
2012-Mar-20	24.0	103.3	15200		
2012-Mar-21	24.0	97.8	15200		
2012-Mar-22	24.0	101.5	15200		
2012-Mar-23	24.0	105.6	15300		
2012-Mar-24	24.0	103.1	15300		
2012-Mar-25	24.0	100.1	15200		
2012-Mar-26	24.0	99.4	15200		
2012-Mar-27	24.0	99.4	15200		
2012-Mar-28	24.0	99.4	15200		
2012-Mar-29	24.0	86.1	15200		
2012-Mar-30	24.0	98.8	15200		
2012-Mar-31	24.0	98.8	15200		
2012-Apr-01	24.0	98.8	15200		
2012-Apr-02	24.0	96.0	15200		
2012-Apr-03	24.0	80.8	15200		
2012-Apr-04	24.0	79.3	15300		
2012-Apr-05	24.0	87.5	15400		
2012-Apr-06	24.0	87.3	15400		
2012-Apr-07	24.0	76.9	15400		
2012-Apr-08	24.0	84.7	15400		
2012-Apr-09	24.0	92.3	15300		
2012-Apr-10	24.0	80.1	15300		
2012-Apr-11	24.0	80.1	15300		
2012-Apr-12	24.0	64.6	15200		
2012-Apr-13	24.0	58.8	15100		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/12-20-009-16W4/00 | 104122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	88.9	15300		
2012-Apr-15	24.0	81.9	15300		
2012-Apr-16	24.0	72.6	15200		
2012-Apr-17	24.0	81.8	15300		
2012-Apr-18	24.0	73.5	15300		
2012-Apr-19	24.0	78.4	15300		
2012-Apr-20	24.0	60.4	15300		
2012-Apr-21	24.0	60.4	15300		
2012-Apr-22	24.0	58.8	15300		
2012-Apr-23	24.0	69.6	15300		
2012-Apr-24	24.0	56.1	15200		
2012-Apr-25	24.0	47.8	15100		
2012-Apr-26	24.0	84.4	15300		
2012-Apr-27	24.0	100.7	15300		
2012-Apr-28	24.0	101.3	15300		
2012-Apr-29	24.0	103.8	15300		
2012-Apr-30	24.0	107.2	15300		
2012-May-01	24.0	112.4	15300		
2012-May-02	24.0	112.4	15300		
2012-May-03	24.0	109.5	15300		
2012-May-04	24.0	106.1	15300		
2012-May-05	24.0	113.7	15300		
2012-May-06	24.0	123.0	15300		
2012-May-07	24.0	112.1	15300		
2012-May-08	24.0	112.1	15300		
2012-May-09	24.0	114.5	15300		
2012-May-10	24.0	114.5	15300		
2012-May-11	24.0	82.2	15300		
2012-May-12	24.0	83.7	15300		
2012-May-13	24.0	80.3	15300		
2012-May-14	24.0	84.1	15300		
2012-May-15	24.0	89.0	15300		
2012-May-16	24.0	88.4	15300		
2012-May-17	24.0	88.7	15300		
2012-May-18	24.0	86.1	15300		
2012-May-19	24.0	89.3	15300		
2012-May-20	24.0	88.3	15300		
2012-May-21	24.0	88.5	15300		
2012-May-22	24.0	87.8	15300		
2012-May-23	24.0	87.7	15300		
2012-May-24	24.0	85.1	15300		
2012-May-25	24.0	88.6	15300		
2012-May-26	24.0	51.3	15200		
2012-May-27	24.0	51.3	15200		
2012-May-28	24.0	45.0	15100		
2012-May-29	24.0	85.3	15300		
2012-May-30	24.0	52.9	15100		
2012-May-31	24.0	91.2	15300		
2012-Jun-01	24.0	122.9	15300		
2012-Jun-02	24.0	128.9	15300		
2012-Jun-03	24.0	94.6	15200		
2012-Jun-04	24.0	99.2	15200		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/12-20-009-16W4/00 | 104122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	99.2	15200		
2012-Jun-06	24.0	121.4	15300		
2012-Jun-07	24.0	127.8	15300		
2012-Jun-08	24.0	113.9	15100		
2012-Jun-09	24.0	113.9	15100		
2012-Jun-10	24.0	125.0	15300		
2012-Jun-11	24.0	125.1	15300		
2012-Jun-12	24.0	125.0	15300		
2012-Jun-13	24.0	125.0	15200		
2012-Jun-14	24.0	125.0	15200		
2012-Jun-15	24.0	125.1	15300		
2012-Jun-16	24.0	125.0	15300		
2012-Jun-17	24.0	121.8	15300		
2012-Jun-18	22.0	102.2	15300		
2012-Jun-19	22.0	128.4	15300		
2012-Jun-20	22.0	125.0	15300		
2012-Jun-21	22.0	101.6	15300		
2012-Jun-22	22.0	122.4	15300		
2012-Jun-23	24.0	115.4	15300		
2012-Jun-24	24.0	67.7	15300		
2012-Jun-25	24.0	40.7	15300		
2012-Jun-26	24.0	69.5	15300		
2012-Jun-27	24.0	69.5	15300		
2012-Jun-28	24.0	78.0	15300		
2012-Jun-29	24.0	78.0	15300		
2012-Jun-30	24.0	70.4	15300		
2012-Jul-01	24.0	70.3	15300		
2012-Jul-02	24.0	69.8	15300		
2012-Jul-03	24.0	64.8	15300		
2012-Jul-04	24.0	65.7	15300		
2012-Jul-05	24.0	62.0	15200		
2012-Jul-06	24.0	61.0	15300		
2012-Jul-07	24.0	60.4	15300		
2012-Jul-08	24.0	60.9	15300		
2012-Jul-09	24.0	73.4	15300		
2012-Jul-10	24.0	73.4	15300		
2012-Jul-11	24.0	73.4	15300		
2012-Jul-12	24.0	73.4	15300		
2012-Jul-13	24.0	60.4	15300		
2012-Jul-14	24.0	60.4	15300		
2012-Jul-15	24.0	48.0	15300		
2012-Jul-16	24.0	37.8	14000		
2012-Jul-17	24.0	39.6	15200		
2012-Jul-18	24.0	46.2	15300		
2012-Jul-19	24.0	45.0	15300		
2012-Jul-20	24.0	46.0	15300		
2012-Jul-21	24.0	47.9	15300		
2012-Jul-22	24.0	57.4	15300		
2012-Jul-23	24.0	63.0	15300		
2012-Jul-24	24.0	60.0	15300		
2012-Jul-25	24.0	60.0	15200		
2012-Jul-26	24.0	60.0	15200		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/12-20-009-16W4/00 | 104122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	60.0	15100		
2012-Jul-28	24.0	60.0	15200		
2012-Jul-29	24.0	60.0	15100		
2012-Jul-30	24.0	60.0	15200		
2012-Jul-31	24.0	60.0	15100		
2012-Aug-01	24.0	60.0	15000		
2012-Aug-02	24.0	60.0	15100		
2012-Aug-03	24.0	60.0	15100		
2012-Aug-04	24.0	60.0	15100		
2012-Aug-05	24.0	60.0	15100		
2012-Aug-06	24.0	60.0	15000		
2012-Aug-07	24.0	60.0	15000		
2012-Aug-08	24.0	57.7	15100		
2012-Aug-09	24.0	55.0	15100		
2012-Aug-10	24.0	57.9	15100		
2012-Aug-11	24.0	61.6	15200		
2012-Aug-12	24.0	60.4	15200		
2012-Aug-13	24.0	59.8	15200		
2012-Aug-14	24.0	0.0	11100		
2012-Aug-15	24.0	0.0	15100		
2012-Aug-16	24.0	0.0	15100		
2012-Aug-17	24.0	0.0	14900		
2012-Aug-18	24.0	0.0	15100		
2012-Aug-19	24.0	0.0	15100		
2012-Aug-20	24.0	0.0	15300		
2012-Aug-21	24.0	0.0	15300		
2012-Aug-22	24.0	0.1	12700		
2012-Aug-23	24.0	0.0	12700		
2012-Aug-24	24.0	0.0	12700		
2012-Aug-25	24.0	0.0	12700		
2012-Aug-26	24.0	39.9	12700		
2012-Aug-27	24.0	41.7	14900		
2012-Aug-28	24.0	40.6	14900		
2012-Aug-29	24.0	41.6	14900		
2012-Aug-30	24.0	41.6	14900		
2012-Aug-31	24.0	40.7	14900		
2012-Sep-01	24.0	42.3	14900		
2012-Sep-02	24.0	41.8	14900		
2012-Sep-03	24.0	42.4	14900		
2012-Sep-04	24.0	44.0	14900		
2012-Sep-05	24.0	37.3	14800		
2012-Sep-06	24.0	44.2	15000		
2012-Sep-07	24.0	45.6	15000		
2012-Sep-08	24.0	46.2	15000		
2012-Sep-09	24.0	46.9	15000		
2012-Sep-10	24.0	42.8	14800		
2012-Sep-11	24.0	42.3	14900		
2012-Sep-12	24.0	42.4	14700		
2012-Sep-13	24.0	45.0	14900		
2012-Sep-14	24.0	53.1	15000		
2012-Sep-15	24.0	49.8	15000		
2012-Sep-16	24.0	60.3	15100		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/12-20-009-16W4/00 | 104122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	62.8	15100		
2012-Sep-18	24.0	61.6	15100		
2012-Sep-19	24.0	61.6	15100		
2012-Sep-20	24.0	59.5	15100		
2012-Sep-21	24.0	60.5	15100		
2012-Sep-22	24.0	61.3	15100		
2012-Sep-23	24.0	61.8	15100		
2012-Sep-24	24.0	61.8	15100		
2012-Sep-25	24.0	63.9	15100		
2012-Sep-26	24.0	63.5	15100		
2012-Sep-27	24.0	63.3	15100		
2012-Sep-28	24.0	64.1	15000		
2012-Sep-29	24.0	64.0	15000		
2012-Sep-30	24.0	65.3	15100		
2012-Oct-01	24.0	65.9	15100		
2012-Oct-02	24.0	67.0	15100		
2012-Oct-03	24.0	71.4	15100		
2012-Oct-04	24.0	68.4	15100		
2012-Oct-05	24.0	64.2	15100		
2012-Oct-06	24.0	65.1	15100		
2012-Oct-07	24.0	65.1	15100		
2012-Oct-08	24.0	66.0	15100		
2012-Oct-09	24.0	66.0	15100		
2012-Oct-10	24.0	72.4	15200		
2012-Oct-11	24.0	72.4	15200		
2012-Oct-12	24.0	72.4	15100		
2012-Oct-13	24.0	82.5	15200		
2012-Oct-14	24.0	68.4	15200		
2012-Oct-15	24.0	66.0	15200		
2012-Oct-16	24.0	69.5	15200		
2012-Oct-17	24.0	85.9	15200		
2012-Oct-18	24.0	80.0	15100		
2012-Oct-19	24.0	80.1	15100		
2012-Oct-20	24.0	80.1	15100		
2012-Oct-21	24.0	80.1	15100		
2012-Oct-22	24.0	80.0	15000		
2012-Oct-23	24.0	80.0	15000		
2012-Oct-24	24.0	70.5	15000		
2012-Oct-25	24.0	62.4	15000		
2012-Oct-26	24.0	71.1	15100		
2012-Oct-27	24.0	71.3	15100		
2012-Oct-28	24.0	72.2	15200		
2012-Oct-29	24.0	72.6	15100		
2012-Oct-30	24.0	71.4	15000		
2012-Oct-31	24.0	72.6	15000		
2012-Nov-01	24.0	84.5	14800		
2012-Nov-02	24.0	80.0	14700		
2012-Nov-03	24.0	80.1	14700		
2012-Nov-04	24.0	80.1	14700		
2012-Nov-05	24.0	80.1	14700		
2012-Nov-06	24.0	80.1	14600		
2012-Nov-07	24.0	80.1	14600		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/12-20-009-16W4/00 | 104122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	80.1	14600		
2012-Nov-09	24.0	80.1	14600		
2012-Nov-10	24.0	80.1	14600		
2012-Nov-11	24.0	80.1	14600		
2012-Nov-12	24.0	80.1	14600		
2012-Nov-13	24.0	80.1	14600		
2012-Nov-14	24.0	80.1	14600		
2012-Nov-15	24.0	80.1	14600		
2012-Nov-16	24.0	80.1	14600		
2012-Nov-17	24.0	80.1	14600		
2012-Nov-18	24.0	80.1	14700		
2012-Nov-19	24.0	80.1	14600		
2012-Nov-20	24.0	80.1	14700		
2012-Nov-21	24.0	80.1	14700		
2012-Nov-22	24.0	80.1	14700		
2012-Nov-23	24.0	80.0	14800		
2012-Nov-24	24.0	80.0	14800		
2012-Nov-25	24.0	80.0	15000		
2012-Nov-26	24.0	80.0	15200		
2012-Nov-27	24.0	80.0	14900		
2012-Nov-28	24.0	80.0	14900		
2012-Nov-29	24.0	80.0	15000		
2012-Nov-30	24.0	80.0	15000		
2012-Dec-01	24.0	80.0	15000		
2012-Dec-02	24.0	80.0	15000		
2012-Dec-03	24.0	80.0	15000		
2012-Dec-04	24.0	80.0	15000		
2012-Dec-05	24.0	80.1	15000		
2012-Dec-06	24.0	80.0	15000		
2012-Dec-07	24.0	80.1	15200		
2012-Dec-08	24.0	80.0	15000		
2012-Dec-09	24.0	80.1	15000		
2012-Dec-10	24.0	80.1	15000		
2012-Dec-11	24.0	80.1	15000		
2012-Dec-12	24.0	80.1	15000		
2012-Dec-13	24.0	80.0	15000		
2012-Dec-14	24.0	80.0	15000		
2012-Dec-15	24.0	80.0	15000		
2012-Dec-16	24.0	80.0	15000		
2012-Dec-17	24.0	80.1	15000		
2012-Dec-18	24.0	80.0	15000		
2012-Dec-19	24.0	80.1	15000		
2012-Dec-20	24.0	80.1	15000		
2012-Dec-21	24.0	80.1	15000		
2012-Dec-22	24.0	71.4	14900		
2012-Dec-23	24.0	84.5	15100		
2012-Dec-24	24.0	84.5	15100		
2012-Dec-25	24.0	80.0	15000		
2012-Dec-26	24.0	80.0	15000		
2012-Dec-27	24.0	79.8	15100		
2012-Dec-28	24.0	80.3	15100		
2012-Dec-29	24.0	77.4	15000		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/12-20-009-16W4/00 | 104122000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	80.6	15000		
2012-Dec-31	24.0	80.6	15000		
Well Total :	**8774.0**	**30321.1**	**15079** Avg.		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 106/11-20-009-16W4/00 | 106112000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	100.2	14400		
2012-Jan-02	24.0	100.2	14500		
2012-Jan-03	24.0	100.2	14400		
2012-Jan-04	24.0	100.2	14400		
2012-Jan-05	24.0	99.1	15		
2012-Jan-06	24.0	99.1	15		
2012-Jan-07	24.0	99.1	15		
2012-Jan-08	24.0	99.8	15		
2012-Jan-09	24.0	99.6	15		
2012-Jan-10	24.0	101.1	15		
2012-Jan-11	24.0	101.4	14600		
2012-Jan-12	24.0	98.8	14600		
2012-Jan-13	24.0	101.8	14600		
2012-Jan-14	24.0	100.1	14600		
2012-Jan-15	24.0	102.1	14500		
2012-Jan-16	24.0	109.2	14900		
2012-Jan-17	24.0	170.6	14900		
2012-Jan-18	24.0	106.5	14900		
2012-Jan-19	24.0	106.7	14900		
2012-Jan-20	24.0	106.7	14900		
2012-Jan-21	24.0	105.8	14900		
2012-Jan-22	24.0	105.8	13800		
2012-Jan-23	24.0	106.5	13800		
2012-Jan-24	24.0	106.5	13800		
2012-Jan-25	24.0	105.9	13700		
2012-Jan-26	24.0	106.3	13700		
2012-Jan-27	24.0	106.2	13700		
2012-Jan-28	24.0	106.9	13700		
2012-Jan-29	24.0	106.1	13700		
2012-Jan-30	24.0	104.8	13800		
2012-Jan-31	24.0	106.3	13600		
2012-Feb-01	24.0	105.5	13800		
2012-Feb-02	24.0	105.5	13800		
2012-Feb-03	24.0	106.9	13700		
2012-Feb-04	24.0	106.9	13700		
2012-Feb-05	24.0	105.8	13600		
2012-Feb-06	24.0	105.8	13600		
2012-Feb-07	24.0	106.5	13600		
2012-Feb-08	24.0	106.1	13600		
2012-Feb-09	24.0	105.8	13700		
2012-Feb-10	24.0	105.9	13700		
2012-Feb-11	24.0	106.3	13700		
2012-Feb-12	24.0	105.1	13600		
2012-Feb-13	24.0	106.0	13600		
2012-Feb-14	24.0	105.7	13600		
2012-Feb-15	24.0	105.0	13500		
2012-Feb-16	24.0	105.4	13500		
2012-Feb-17	24.0	105.4	13500		
2012-Feb-18	24.0	105.7	13600		
2012-Feb-19	24.0	104.8	13600		
2012-Feb-20	24.0	104.8	13600		
2012-Feb-21	24.0	105.9	13600		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 106/11-20-009-16W4/00 | 106112000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	155.4	13400		
2012-Feb-23	24.0	105.2	13400		
2012-Feb-24	24.0	106.2	13400		
2012-Feb-25	24.0	105.1	13400		
2012-Feb-26	24.0	105.5	13400		
2012-Feb-27	24.0	105.3	13400		
2012-Feb-28	24.0	105.3	13400		
2012-Feb-29	24.0	104.3	13600		
2012-Mar-01	24.0	105.3	13400		
2012-Mar-02	24.0	105.3	13400		
2012-Mar-03	24.0	105.8	13400		
2012-Mar-04	24.0	104.9	13600		
2012-Mar-05	24.0	105.8	13400		
2012-Mar-06	24.0	105.9	13400		
2012-Mar-07	24.0	104.6	13300		
2012-Mar-08	24.0	103.5	13700		
2012-Mar-09	24.0	103.1	14000		
2012-Mar-10	24.0	102.3	14000		
2012-Mar-11	24.0	103.5	13700		
2012-Mar-12	24.0	103.8	13900		
2012-Mar-13	24.0	106.0	13900		
2012-Mar-14	24.0	104.4	13700		
2012-Mar-15	24.0	93.6	14200		
2012-Mar-16	24.0	104.0	13800		
2012-Mar-17	24.0	105.7	13400		
2012-Mar-18	24.0	105.5	13400		
2012-Mar-19	24.0	105.6	13400		
2012-Mar-20	24.0	105.4	13400		
2012-Mar-21	24.0	104.8	13700		
2012-Mar-22	24.0	104.9	13400		
2012-Mar-23	24.0	106.2	13400		
2012-Mar-24	24.0	106.5	13400		
2012-Mar-25	24.0	106.2	13400		
2012-Mar-26	24.0	105.3	13400		
2012-Mar-27	24.0	105.3	13400		
2012-Mar-28	24.0	105.3	13400		
2012-Mar-29	24.0	104.2	13400		
2012-Mar-30	24.0	104.2	13400		
2012-Mar-31	24.0	104.2	13400		
2012-Apr-01	24.0	104.2	13400		
2012-Apr-02	24.0	102.9	13400		
2012-Apr-03	24.0	102.3	13400		
2012-Apr-04	24.0	103.2	14200		
2012-Apr-05	24.0	104.9	14100		
2012-Apr-06	24.0	104.9	14100		
2012-Apr-07	24.0	103.9	14100		
2012-Apr-08	24.0	104.2	14100		
2012-Apr-09	24.0	103.9	13900		
2012-Apr-10	24.0	103.6	13900		
2012-Apr-11	24.0	103.6	14200		
2012-Apr-12	24.0	5.3	14600		
2012-Apr-13	24.0	103.3	14700		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 106/11-20-009-16W4/00 | 106112000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	105.0	13800		
2012-Apr-15	24.0	106.1	13700		
2012-Apr-16	24.0	102.2	14200		
2012-Apr-17	24.0	105.9	13700		
2012-Apr-18	24.0	104.1	13700		
2012-Apr-19	24.0	103.8	13700		
2012-Apr-20	24.0	126.6	13700		
2012-Apr-21	24.0	126.6	13700		
2012-Apr-22	24.0	151.3	13700		
2012-Apr-23	24.0	150.0	13700		
2012-Apr-24	24.0	150.1	15200		
2012-Apr-25	24.0	150.1	15100		
2012-Apr-26	24.0	150.1	15100		
2012-Apr-27	24.0	156.1	15100		
2012-Apr-28	24.0	155.8	13900		
2012-Apr-29	24.0	155.8	13900		
2012-Apr-30	24.0	155.7	13900		
2012-May-01	24.0	155.3	13900		
2012-May-02	24.0	155.3	13900		
2012-May-03	24.0	155.8	13900		
2012-May-04	24.0	155.8	13900		
2012-May-05	24.0	155.8	13900		
2012-May-06	24.0	155.6	13900		
2012-May-07	24.0	155.6	13900		
2012-May-08	24.0	155.6	13900		
2012-May-09	24.0	156.0	13900		
2012-May-10	24.0	156.0	13900		
2012-May-11	24.0	155.0	13900		
2012-May-12	24.0	155.2	13800		
2012-May-13	24.0	155.7	13800		
2012-May-14	24.0	155.7	13800		
2012-May-15	24.0	156.0	13800		
2012-May-16	24.0	156.0	13900		
2012-May-17	24.0	155.8	13800		
2012-May-18	24.0	155.9	13800		
2012-May-19	24.0	156.0	13900		
2012-May-20	24.0	155.9	13900		
2012-May-21	24.0	156.2	13900		
2012-May-22	24.0	156.8	14000		
2012-May-23	24.0	155.9	14000		
2012-May-24	24.0	156.1	14000		
2012-May-25	24.0	154.8	14200		
2012-May-26	24.0	367.0	15100		
2012-May-27	24.0	155.0	15100		
2012-May-28	24.0	155.0	15100		
2012-May-29	24.0	155.1	14300		
2012-May-30	24.0	5.3	15000		
2012-May-31	24.0	229.4	14400		
2012-Jun-01	24.0	155.3	14100		
2012-Jun-02	24.0	155.5	14000		
2012-Jun-03	24.0	4.4	14600		
2012-Jun-04	24.0	157.1	14600		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 106/11-20-009-16W4/00 | 106112000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	157.1	14600		
2012-Jun-06	24.0	155.6	13900		
2012-Jun-07	24.0	156.1	13900		
2012-Jun-08	24.0	154.8	13900		
2012-Jun-09	24.0	154.8	13900		
2012-Jun-10	24.0	155.8	13900		
2012-Jun-11	24.0	155.6	14000		
2012-Jun-12	24.0	155.3	14000		
2012-Jun-13	24.0	155.9	13900		
2012-Jun-14	24.0	155.8	13900		
2012-Jun-15	24.0	156.1	13900		
2012-Jun-16	24.0	156.6	14000		
2012-Jun-17	24.0	81.0	14000		
2012-Jun-18	22.0	229.7	14400		
2012-Jun-19	22.0	155.8	14400		
2012-Jun-20	22.0	156.6	14000		
2012-Jun-21	22.0	155.8	14400		
2012-Jun-22	22.0	158.3	14400		
2012-Jun-23	24.0	158.4	14000		
2012-Jun-24	24.0	0.0	14700		
2012-Jun-25	24.0	0.0	14700		
2012-Jun-26	24.0	0.0	14700		
2012-Jun-27	24.0	133.1	14400		
2012-Jun-28	24.0	153.1	14700		
2012-Jun-29	24.0	149.0	14700		
2012-Jun-30	24.0	149.6	14700		
2012-Jul-01	24.0	150.6	14700		
2012-Jul-02	24.0	149.4	14800		
2012-Jul-03	24.0	150.9	14700		
2012-Jul-04	24.0	150.8	14700		
2012-Jul-05	24.0	149.8	14700		
2012-Jul-06	24.0	148.3	14700		
2012-Jul-07	24.0	150.5	14000		
2012-Jul-08	24.0	148.0	14800		
2012-Jul-09	24.0	148.4	14800		
2012-Jul-10	24.0	148.4	14800		
2012-Jul-11	24.0	148.4	14800		
2012-Jul-12	24.0	148.4	14800		
2012-Jul-13	24.0	149.4	14900		
2012-Jul-14	24.0	149.4	14900		
2012-Jul-15	24.0	149.6	14900		
2012-Jul-16	24.0	141.9	14000		
2012-Jul-17	24.0	162.5	15000		
2012-Jul-18	24.0	152.1	14800		
2012-Jul-19	24.0	150.4	14900		
2012-Jul-20	24.0	153.1	14900		
2012-Jul-21	24.0	151.5	14900		
2012-Jul-22	24.0	163.3	14900		
2012-Jul-23	24.0	160.3	14800		
2012-Jul-24	24.0	152.9	14700		
2012-Jul-25	24.0	151.9	14700		
2012-Jul-26	24.0	151.1	14700		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 106/11-20-009-16W4/00 | 106112000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	145.3	14700		
2012-Jul-28	24.0	156.1	14700		
2012-Jul-29	24.0	149.1	14700		
2012-Jul-30	24.0	152.3	14800		
2012-Jul-31	24.0	142.2	14700		
2012-Aug-01	24.0	159.1	14700		
2012-Aug-02	24.0	140.7	14700		
2012-Aug-03	24.0	159.5	14700		
2012-Aug-04	24.0	151.9	14800		
2012-Aug-05	24.0	150.7	14700		
2012-Aug-06	24.0	150.7	14700		
2012-Aug-07	24.0	126.8	14600		
2012-Aug-08	24.0	139.4	14800		
2012-Aug-09	24.0	146.6	14900		
2012-Aug-10	24.0	151.8	14900		
2012-Aug-11	24.0	151.8	14900		
2012-Aug-12	24.0	150.3	14900		
2012-Aug-13	24.0	150.4	14900		
2012-Aug-14	24.0	140.1	14800		
2012-Aug-15	24.0	157.6	14900		
2012-Aug-16	24.0	157.6	14900		
2012-Aug-17	24.0	163.3	14900		
2012-Aug-18	24.0	156.1	14800		
2012-Aug-19	24.0	130.2	14800		
2012-Aug-20	24.0	153.5	14800		
2012-Aug-21	24.0	143.6	14700		
2012-Aug-22	24.0	151.5	14800		
2012-Aug-23	24.0	153.6	14800		
2012-Aug-24	24.0	166.6	14700		
2012-Aug-25	24.0	154.0	14600		
2012-Aug-26	24.0	147.9	14600		
2012-Aug-27	24.0	150.5	14700		
2012-Aug-28	24.0	173.5	14800		
2012-Aug-29	24.0	150.3	14700		
2012-Aug-30	24.0	149.3	14700		
2012-Aug-31	24.0	149.4	14800		
2012-Sep-01	24.0	151.4	14800		
2012-Sep-02	24.0	149.2	14800		
2012-Sep-03	24.0	149.9	14800		
2012-Sep-04	24.0	148.3	14800		
2012-Sep-05	24.0	146.9	14900		
2012-Sep-06	24.0	154.1	14900		
2012-Sep-07	24.0	151.0	14900		
2012-Sep-08	24.0	149.5	14900		
2012-Sep-09	24.0	150.3	14900		
2012-Sep-10	24.0	137.4	14600		
2012-Sep-11	24.0	151.7	14900		
2012-Sep-12	24.0	139.4	14600		
2012-Sep-13	24.0	151.1	14900		
2012-Sep-14	24.0	156.6	14900		
2012-Sep-15	24.0	149.8	14900		
2012-Sep-16	24.0	153.7	15000		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 106/11-20-009-16W4/00 | 106112000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	151.5	14900		
2012-Sep-18	24.0	150.1	14900		
2012-Sep-19	24.0	150.1	14900		
2012-Sep-20	24.0	126.5	14900		
2012-Sep-21	24.0	129.9	14900		
2012-Sep-22	24.0	131.1	14900		
2012-Sep-23	24.0	131.0	14900		
2012-Sep-24	24.0	131.0	14900		
2012-Sep-25	24.0	130.1	14800		
2012-Sep-26	24.0	130.0	14800		
2012-Sep-27	24.0	129.5	14800		
2012-Sep-28	24.0	130.0	14800		
2012-Sep-29	24.0	136.0	14800		
2012-Sep-30	24.0	130.9	14800		
2012-Oct-01	24.0	129.6	14800		
2012-Oct-02	24.0	132.3	14800		
2012-Oct-03	24.0	131.6	14800		
2012-Oct-04	24.0	126.6	14800		
2012-Oct-05	24.0	128.8	14800		
2012-Oct-06	24.0	130.6	14800		
2012-Oct-07	24.0	130.6	14800		
2012-Oct-08	24.0	130.6	14800		
2012-Oct-09	24.0	130.6	14800		
2012-Oct-10	24.0	130.0	14900		
2012-Oct-11	24.0	121.6	14900		
2012-Oct-12	24.0	135.8	14900		
2012-Oct-13	24.0	131.7	14900		
2012-Oct-14	24.0	130.4	14900		
2012-Oct-15	24.0	128.9	14900		
2012-Oct-16	24.0	131.8	14900		
2012-Oct-17	24.0	95.0	14600		
2012-Oct-18	24.0	166.4	15000		
2012-Oct-19	24.0	131.6	14800		
2012-Oct-20	24.0	145.6	14800		
2012-Oct-21	24.0	115.8	14800		
2012-Oct-22	24.0	127.6	14800		
2012-Oct-23	24.0	127.6	14800		
2012-Oct-24	24.0	117.5	14800		
2012-Oct-25	24.0	126.7	14900		
2012-Oct-26	24.0	134.4	15000		
2012-Oct-27	24.0	130.1	15000		
2012-Oct-28	24.0	130.8	14900		
2012-Oct-29	24.0	129.6	15000		
2012-Oct-30	24.0	130.0	15000		
2012-Oct-31	24.0	130.2	15000		
2012-Nov-01	24.0	129.4	15000		
2012-Nov-02	24.0	131.3	15000		
2012-Nov-03	24.0	130.8	15000		
2012-Nov-04	24.0	130.4	15000		
2012-Nov-05	24.0	132.3	14900		
2012-Nov-06	24.0	129.0	14900		
2012-Nov-07	24.0	129.0	14900		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 106/11-20-009-16W4/00 | 106112000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	131.4	14800		
2012-Nov-09	24.0	131.4	14800		
2012-Nov-10	24.0	131.4	14800		
2012-Nov-11	24.0	131.0	14800		
2012-Nov-12	24.0	130.9	14800		
2012-Nov-13	24.0	130.5	14800		
2012-Nov-14	24.0	129.9	14800		
2012-Nov-15	24.0	129.9	14800		
2012-Nov-16	24.0	130.7	14800		
2012-Nov-17	24.0	130.7	14800		
2012-Nov-18	24.0	130.7	14800		
2012-Nov-19	24.0	130.7	14700		
2012-Nov-20	24.0	130.3	14700		
2012-Nov-21	24.0	130.3	14700		
2012-Nov-22	24.0	129.7	14700		
2012-Nov-23	24.0	129.3	14700		
2012-Nov-24	24.0	129.3	14700		
2012-Nov-25	24.0	129.9	14800		
2012-Nov-26	24.0	128.4	14800		
2012-Nov-27	24.0	130.0	14800		
2012-Nov-28	24.0	128.0	14800		
2012-Nov-29	24.0	130.0	14900		
2012-Nov-30	24.0	130.6	14900		
2012-Dec-01	24.0	129.6	14900		
2012-Dec-02	24.0	129.5	14900		
2012-Dec-03	24.0	130.0	14900		
2012-Dec-04	24.0	130.0	14900		
2012-Dec-05	24.0	130.0	14900		
2012-Dec-06	24.0	129.4	14900		
2012-Dec-07	24.0	130.0	14900		
2012-Dec-08	24.0	131.1	14900		
2012-Dec-09	24.0	128.1	14900		
2012-Dec-10	24.0	132.1	14900		
2012-Dec-11	24.0	129.8	14900		
2012-Dec-12	24.0	129.0	14900		
2012-Dec-13	24.0	128.4	15000		
2012-Dec-14	24.0	129.9	15000		
2012-Dec-15	24.0	129.5	15000		
2012-Dec-16	24.0	129.0	15000		
2012-Dec-17	24.0	129.7	15000		
2012-Dec-18	24.0	129.2	15000		
2012-Dec-19	24.0	129.7	15000		
2012-Dec-20	24.0	130.1	15000		
2012-Dec-21	24.0	128.9	15000		
2012-Dec-22	24.0	113.4	14700		
2012-Dec-23	24.0	141.3	15000		
2012-Dec-24	24.0	141.3	15000		
2012-Dec-25	24.0	130.3	15000		
2012-Dec-26	24.0	128.8	15000		
2012-Dec-27	24.0	129.2	15000		
2012-Dec-28	24.0	131.6	15000		
2012-Dec-29	24.0	127.7	15000		

Well Level Crowsnest Area 5 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 106/11-20-009-16W4/00 | 106112000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	129.7	15000		
2012-Dec-31	24.0	129.7	15000		
Well Total :	**8774.0**	**47698.3**	**14170** Avg.		
Battery Total :	**35096.0**	**102665.2**	**14873** Avg.		
Report Total :	**35096.0**	**102665.2**	**14873** Avg.		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/13-20-009-16W4/00 | 102132000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	0.0	0		
2012-Jan-02	24.0	0.0	0		
2012-Jan-03	24.0	0.0	0		
2012-Jan-04	24.0	0.0	0		
2012-Jan-05	24.0	0.0	0		
2012-Jan-06	24.0	0.0	0		
2012-Jan-07	24.0	0.0	0		
2012-Jan-08	24.0	0.0	0		
2012-Jan-09	24.0	0.0	0		
2012-Jan-10	24.0	0.0	0		
2012-Jan-11	24.0	0.0	0		
2012-Jan-12	24.0	0.0	0		
2012-Jan-13	24.0	0.0	0		
2012-Jan-14	24.0	0.0	0		
2012-Jan-15	24.0	0.0	0		
2012-Jan-16	24.0	0.0	0		
2012-Jan-17	24.0	0.0	0		
2012-Jan-18	24.0	0.0	0		
2012-Jan-19	24.0	0.0	0		
2012-Jan-20	24.0	0.0	0		
2012-Jan-21	24.0	0.0	0		
2012-Jan-22	24.0	0.0	0		
2012-Jan-23	24.0	0.0	0		
2012-Jan-24	24.0	0.0	0		
2012-Jan-25	24.0	0.0	0		
2012-Jan-26	24.0	0.0	0		
2012-Jan-27	24.0	0.0	0		
2012-Jan-28	24.0	0.0	0		
2012-Jan-29	24.0	0.0	0		
2012-Jan-30	24.0	0.0	0		
2012-Jan-31	24.0	0.0	0		
2012-Feb-01	24.0	0.0	0		
2012-Feb-02	24.0	0.0	0		
2012-Feb-03	24.0	0.0	0		
2012-Feb-04	24.0	0.0	0		
2012-Feb-05	24.0	0.0	0		
2012-Feb-06	24.0	0.0	0		
2012-Feb-07	24.0	0.0	0		
2012-Feb-08	24.0	0.0	0		
2012-Feb-09	24.0	0.0	0		
2012-Feb-10	24.0	0.0	0		
2012-Feb-11	24.0	0.0	0		
2012-Feb-12	24.0	0.0	0		
2012-Feb-13	24.0	0.0	0		
2012-Feb-14	24.0	0.0	0		
2012-Feb-15	24.0	0.0	0		
2012-Feb-16	24.0	0.0	0		
2012-Feb-17	24.0	0.0	0		
2012-Feb-18	24.0	0.0	0		
2012-Feb-19	24.0	0.0	0		
2012-Feb-20	24.0	0.0	0		
2012-Feb-21	24.0	0.0	0		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/13-20-009-16W4/00 | 102132000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	0.0	0		
2012-Feb-23	24.0	0.0	0		
2012-Feb-24	24.0	0.0	0		
2012-Feb-25	24.0	0.0	0		
2012-Feb-26	24.0	0.0	0		
2012-Feb-27	24.0	0.0	0		
2012-Feb-28	24.0	0.0	0		
2012-Feb-29	24.0	0.0	0		
2012-Mar-01	24.0	0.0	0		
2012-Mar-02	24.0	0.0	0		
2012-Mar-03	24.0	0.0	0		
2012-Mar-04	24.0	0.0	0		
2012-Mar-05	24.0	0.0	0		
2012-Mar-06	24.0	0.0	0		
2012-Mar-07	24.0	0.0	0		
2012-Mar-08	24.0	0.0	0		
2012-Mar-09	24.0	0.0	0		
2012-Mar-10	24.0	0.0	0		
2012-Mar-11	24.0	0.0	0		
2012-Mar-12	24.0	0.0	0		
2012-Mar-13	24.0	0.0	0		
2012-Mar-14	24.0	0.0	0		
2012-Mar-15	24.0	0.0	0		
2012-Mar-16	24.0	0.0	0		
2012-Mar-17	24.0	0.0	0		
2012-Mar-18	24.0	0.0	0		
2012-Mar-19	24.0	0.0	0		
2012-Mar-20	24.0	0.0	0		
2012-Mar-21	24.0	0.0	0		
2012-Mar-22	24.0	0.0	0		
2012-Mar-23	24.0	0.0	0		
2012-Mar-24	24.0	0.0	0		
2012-Mar-25	24.0	0.0	0		
2012-Mar-26	24.0	0.0	0		
2012-Mar-27	24.0	0.0	0		
2012-Mar-28	24.0	0.0	0		
2012-Mar-29	24.0	0.0	0		
2012-Mar-30	24.0	0.0	0		
2012-Mar-31	24.0	0.0	0		
2012-Apr-01	24.0	0.0	0		
2012-Apr-02	24.0	0.0	0		
2012-Apr-03	24.0	0.0	0		
2012-Apr-04	24.0	0.0	0		
2012-Apr-05	24.0	0.0	0		
2012-Apr-06	24.0	0.0	0		
2012-Apr-07	24.0	0.0	0		
2012-Apr-08	24.0	0.0	0		
2012-Apr-09	24.0	0.0	0		
2012-Apr-10	24.0	0.0	0		
2012-Apr-11	24.0	0.0	0		
2012-Apr-12	24.0	0.0	0		
2012-Apr-13	24.0	0.0	0		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/13-20-009-16W4/00 | 102132000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	0.0	0		
2012-Apr-15	24.0	0.0	0		
2012-Apr-16	24.0	0.0	0		
2012-Apr-17	24.0	0.0	0		
2012-Apr-18	24.0	0.0	0		
2012-Apr-19	24.0	0.0	0		
2012-Apr-20	24.0	0.0	0		
2012-Apr-21	24.0	0.0	0		
2012-Apr-22	24.0	0.0	0		
2012-Apr-23	24.0	0.0	0		
2012-Apr-24	24.0	0.0	0		
2012-Apr-25	24.0	0.0	0		
2012-Apr-26	24.0	0.0	0		
2012-Apr-27	24.0	0.0	0		
2012-Apr-28	24.0	0.0	0		
2012-Apr-29	24.0	0.0	0		
2012-Apr-30	24.0	0.0	0		
2012-May-01	24.0	0.0	0		
2012-May-02	24.0	0.0	0		
2012-May-03	24.0	0.0	0		
2012-May-04	24.0	0.0	0		
2012-May-05	24.0	0.0	0		
2012-May-06	24.0	0.0	0		
2012-May-07	24.0	0.0	0		
2012-May-08	24.0	0.0	0		
2012-May-09	24.0	0.0	0		
2012-May-10	24.0	0.0	0		
2012-May-11	24.0	0.0	0		
2012-May-12	24.0	0.0	0		
2012-May-13	24.0	0.0	0		
2012-May-14	24.0	0.0	0		
2012-May-15	24.0	0.0	0		
2012-May-16	24.0	0.0	0		
2012-May-17	24.0	0.0	0		
2012-May-18	24.0	0.0	0		
2012-May-19	24.0	0.0	0		
2012-May-20	24.0	0.0	0		
2012-May-21	24.0	0.0	0		
2012-May-22	24.0	0.0	0		
2012-May-23	24.0	0.0	0		
2012-May-24	24.0	0.0	0		
2012-May-25	24.0	0.0	0		
2012-May-26	24.0	0.0	0		
2012-May-27	24.0	0.0	0		
2012-May-28	24.0	0.0	0		
2012-May-29	24.0	0.0	0		
2012-May-30	24.0	0.0	0		
2012-May-31	24.0	0.0	0		
2012-Jun-01	24.0	0.0	0		
2012-Jun-02	24.0	0.0	0		
2012-Jun-03	24.0	0.0	0		
2012-Jun-04	24.0	0.0	0		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/13-20-009-16W4/00 | 102132000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	0.0	0		
2012-Jun-06	24.0	0.0	0		
2012-Jun-07	24.0	0.0	0		
2012-Jun-08	24.0	0.0	0		
2012-Jun-09	24.0	0.0	0		
2012-Jun-10	24.0	0.0	0		
2012-Jun-11	24.0	0.0	0		
2012-Jun-12	24.0	0.0	0		
2012-Jun-13	24.0	0.0	0		
2012-Jun-14	24.0	0.0	0		
2012-Jun-15	24.0	0.0	0		
2012-Jun-16	24.0	0.0	0		
2012-Jun-17	24.0	0.0	0		
2012-Jun-18	22.0	0.0	0		
2012-Jun-19	22.0	0.0	0		
2012-Jun-20	22.0	0.0	0		
2012-Jun-21	22.0	0.0	0		
2012-Jun-22	22.0	0.0	0		
2012-Jun-23	24.0	0.0	0		
2012-Jun-24	24.0	94.7	15100		
2012-Jun-25	24.0	99.1	15100		
2012-Jun-26	24.0	103.2	15100		
2012-Jun-27	24.0	103.2	15100		
2012-Jun-28	24.0	100.6	15100		
2012-Jun-29	24.0	100.6	15100		
2012-Jun-30	24.0	100.1	15100		
2012-Jul-01	24.0	100.1	15100		
2012-Jul-02	24.0	99.3	15100		
2012-Jul-03	24.0	100.1	15100		
2012-Jul-04	24.0	99.3	15100		
2012-Jul-05	24.0	99.8	15200		
2012-Jul-06	24.0	100.3	15200		
2012-Jul-07	24.0	100.2	15200		
2012-Jul-08	24.0	99.8	15200		
2012-Jul-09	24.0	68.8	15200		
2012-Jul-10	24.0	68.8	15200		
2012-Jul-11	24.0	68.8	15200		
2012-Jul-12	24.0	68.8	15200		
2012-Jul-13	24.0	98.3	15200		
2012-Jul-14	24.0	98.3	15200		
2012-Jul-15	24.0	88.0	15200		
2012-Jul-16	24.0	71.8	15000		
2012-Jul-17	24.0	79.1	15300		
2012-Jul-18	24.0	92.6	15300		
2012-Jul-19	24.0	98.8	15300		
2012-Jul-20	24.0	97.8	15300		
2012-Jul-21	24.0	99.4	15300		
2012-Jul-22	24.0	102.9	15300		
2012-Jul-23	24.0	103.1	15300		
2012-Jul-24	24.0	101.0	15300		
2012-Jul-25	24.0	101.0	15300		
2012-Jul-26	24.0	100.9	15400		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/13-20-009-16W4/00 | 102132000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	98.3	15300		
2012-Jul-28	24.0	104.4	15300		
2012-Jul-29	24.0	99.1	15300		
2012-Jul-30	24.0	101.7	15300		
2012-Jul-31	24.0	99.4	15300		
2012-Aug-01	24.0	103.9	15300		
2012-Aug-02	24.0	97.0	15300		
2012-Aug-03	24.0	102.6	15300		
2012-Aug-04	24.0	101.2	15300		
2012-Aug-05	24.0	102.4	15300		
2012-Aug-06	24.0	100.6	15200		
2012-Aug-07	24.0	95.2	15200		
2012-Aug-08	24.0	97.3	15300		
2012-Aug-09	24.0	89.1	15200		
2012-Aug-10	24.0	95.7	15200		
2012-Aug-11	24.0	99.7	15200		
2012-Aug-12	24.0	98.9	15200		
2012-Aug-13	24.0	100.3	15300		
2012-Aug-14	24.0	76.9	15100		
2012-Aug-15	24.0	73.9	15100		
2012-Aug-16	24.0	89.3	15100		
2012-Aug-17	24.0	68.9	15100		
2012-Aug-18	24.0	93.4	15100		
2012-Aug-19	24.0	90.4	15200		
2012-Aug-20	24.0	100.2	15200		
2012-Aug-21	24.0	96.1	15100		
2012-Aug-22	24.0	96.9	15100		
2012-Aug-23	24.0	94.8	15100		
2012-Aug-24	24.0	59.8	14800		
2012-Aug-25	24.0	82.3	15000		
2012-Aug-26	24.0	89.4	15000		
2012-Aug-27	24.0	88.8	15000		
2012-Aug-28	24.0	89.0	14900		
2012-Aug-29	24.0	83.7	15000		
2012-Aug-30	24.0	80.6	15000		
2012-Aug-31	24.0	83.4	15000		
2012-Sep-01	24.0	79.2	15000		
2012-Sep-02	24.0	76.0	15000		
2012-Sep-03	24.0	73.8	15000		
2012-Sep-04	24.0	70.3	15000		
2012-Sep-05	24.0	61.7	14900		
2012-Sep-06	24.0	68.9	15000		
2012-Sep-07	24.0	74.8	15100		
2012-Sep-08	24.0	80.0	15100		
2012-Sep-09	24.0	79.1	15100		
2012-Sep-10	24.0	64.1	14800		
2012-Sep-11	24.0	64.8	14900		
2012-Sep-12	24.0	62.4	14800		
2012-Sep-13	24.0	67.4	14900		
2012-Sep-14	24.0	80.3	15100		
2012-Sep-15	24.0	73.8	15100		
2012-Sep-16	24.0	83.7	15200		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/13-20-009-16W4/00 | 102132000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	87.7	15200		
2012-Sep-18	24.0	91.0	15200		
2012-Sep-19	24.0	91.0	15200		
2012-Sep-20	24.0	78.3	15100		
2012-Sep-21	24.0	80.2	15100		
2012-Sep-22	24.0	81.3	15200		
2012-Sep-23	24.0	79.7	15200		
2012-Sep-24	24.0	79.7	15200		
2012-Sep-25	24.0	77.2	15200		
2012-Sep-26	24.0	76.1	15200		
2012-Sep-27	24.0	76.5	15200		
2012-Sep-28	24.0	79.1	15100		
2012-Sep-29	24.0	77.2	15100		
2012-Sep-30	24.0	76.0	15200		
2012-Oct-01	24.0	76.4	15200		
2012-Oct-02	24.0	79.4	15100		
2012-Oct-03	24.0	85.1	15100		
2012-Oct-04	24.0	85.0	15200		
2012-Oct-05	24.0	83.0	15200		
2012-Oct-06	24.0	82.2	15200		
2012-Oct-07	24.0	82.2	15200		
2012-Oct-08	24.0	81.6	15200		
2012-Oct-09	24.0	81.6	15200		
2012-Oct-10	24.0	78.9	15200		
2012-Oct-11	24.0	57.2	15000		
2012-Oct-12	24.0	76.2	15100		
2012-Oct-13	24.0	77.6	15200		
2012-Oct-14	24.0	79.9	15200		
2012-Oct-15	24.0	77.4	15200		
2012-Oct-16	24.0	77.8	15200		
2012-Oct-17	24.0	77.4	15200		
2012-Oct-18	24.0	87.2	15200		
2012-Oct-19	24.0	84.2	15200		
2012-Oct-20	24.0	81.8	15200		
2012-Oct-21	24.0	86.9	15300		
2012-Oct-22	24.0	89.6	15300		
2012-Oct-23	24.0	89.6	15300		
2012-Oct-24	24.0	79.3	15200		
2012-Oct-25	24.0	68.6	15000		
2012-Oct-26	24.0	75.4	15100		
2012-Oct-27	24.0	76.0	15100		
2012-Oct-28	24.0	74.4	15100		
2012-Oct-29	24.0	74.8	15100		
2012-Oct-30	24.0	73.0	15100		
2012-Oct-31	24.0	73.7	15100		
2012-Nov-01	24.0	71.7	15100		
2012-Nov-02	24.0	71.9	15100		
2012-Nov-03	24.0	71.1	15100		
2012-Nov-04	24.0	70.1	15100		
2012-Nov-05	24.0	74.9	15100		
2012-Nov-06	24.0	70.7	15100		
2012-Nov-07	24.0	70.7	15100		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/13-20-009-16W4/00 | 102132000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	70.9	15100		
2012-Nov-09	24.0	72.9	15100		
2012-Nov-10	24.0	72.9	15100		
2012-Nov-11	24.0	71.0	15000		
2012-Nov-12	24.0	69.9	15000		
2012-Nov-13	24.0	70.1	15100		
2012-Nov-14	24.0	69.4	15100		
2012-Nov-15	24.0	69.4	15100		
2012-Nov-16	24.0	69.5	15200		
2012-Nov-17	24.0	69.5	15200		
2012-Nov-18	24.0	68.7	15200		
2012-Nov-19	24.0	67.3	15200		
2012-Nov-20	24.0	68.1	15200		
2012-Nov-21	24.0	68.4	15200		
2012-Nov-22	24.0	68.5	15200		
2012-Nov-23	24.0	69.3	15200		
2012-Nov-24	24.0	67.4	15200		
2012-Nov-25	24.0	68.7	15200		
2012-Nov-26	24.0	70.7	15200		
2012-Nov-27	24.0	81.0	15200		
2012-Nov-28	24.0	68.0	15200		
2012-Nov-29	24.0	66.8	15200		
2012-Nov-30	24.0	67.5	15200		
2012-Dec-01	24.0	67.8	15200		
2012-Dec-02	24.0	68.3	15200		
2012-Dec-03	24.0	66.2	15200		
2012-Dec-04	24.0	64.2	15200		
2012-Dec-05	24.0	67.3	15200		
2012-Dec-06	24.0	68.8	15200		
2012-Dec-07	24.0	65.4	15200		
2012-Dec-08	24.0	75.5	15300		
2012-Dec-09	24.0	106.2	15200		
2012-Dec-10	24.0	66.7	15200		
2012-Dec-11	24.0	69.2	15200		
2012-Dec-12	24.0	68.2	15200		
2012-Dec-13	24.0	66.1	15200		
2012-Dec-14	24.0	67.7	15200		
2012-Dec-15	24.0	66.3	15200		
2012-Dec-16	24.0	68.0	15200		
2012-Dec-17	24.0	66.4	15200		
2012-Dec-18	24.0	62.4	15000		
2012-Dec-19	24.0	61.8	14600		
2012-Dec-20	24.0	59.2	14600		
2012-Dec-21	24.0	58.9	14600		
2012-Dec-22	24.0	58.2	15000		
2012-Dec-23	24.0	67.1	15200		
2012-Dec-24	24.0	67.1	15200		
2012-Dec-25	24.0	71.0	15200		
2012-Dec-26	24.0	69.5	15200		
2012-Dec-27	24.0	67.3	15200		
2012-Dec-28	24.0	77.0	15200		
2012-Dec-29	24.0	70.9	15100		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/13-20-009-16W4/00 | 102132000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	71.4	15100		
2012-Dec-31	24.0	71.4	15100		
Well Total :	**8774.0**	**15406.4**	**15146** Avg.		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/14-20-009-16W4/00 | 103142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	102.0	15300		
2012-Jan-02	24.0	99.2	15300		
2012-Jan-03	24.0	100.1	15300		
2012-Jan-04	24.0	98.1	15300		
2012-Jan-05	24.0	100.7	15300		
2012-Jan-06	24.0	100.7	15300		
2012-Jan-07	24.0	100.7	15300		
2012-Jan-08	24.0	93.0	15300		
2012-Jan-09	24.0	99.9	15300		
2012-Jan-10	24.0	108.3	15300		
2012-Jan-11	24.0	98.3	15200		
2012-Jan-12	24.0	100.2	15200		
2012-Jan-13	24.0	102.3	15200		
2012-Jan-14	24.0	101.1	15200		
2012-Jan-15	24.0	103.7	15100		
2012-Jan-16	24.0	88.3	15200		
2012-Jan-17	24.0	125.2	15200		
2012-Jan-18	24.0	106.8	15200		
2012-Jan-19	24.0	94.5	15200		
2012-Jan-20	24.0	94.5	15200		
2012-Jan-21	24.0	96.6	15200		
2012-Jan-22	24.0	101.4	14900		
2012-Jan-23	24.0	99.4	14900		
2012-Jan-24	24.0	99.4	14900		
2012-Jan-25	24.0	105.2	14800		
2012-Jan-26	24.0	98.3	14800		
2012-Jan-27	24.0	104.3	14800		
2012-Jan-28	24.0	102.2	14600		
2012-Jan-29	24.0	102.2	14600		
2012-Jan-30	24.0	85.8	14700		
2012-Jan-31	24.0	104.4	14800		
2012-Feb-01	24.0	97.8	14800		
2012-Feb-02	24.0	97.8	14800		
2012-Feb-03	24.0	100.4	14800		
2012-Feb-04	24.0	100.4	14800		
2012-Feb-05	24.0	97.7	14900		
2012-Feb-06	24.0	98.5	14900		
2012-Feb-07	24.0	102.3	14900		
2012-Feb-08	24.0	101.4	14800		
2012-Feb-09	24.0	98.8	14900		
2012-Feb-10	24.0	105.3	14900		
2012-Feb-11	24.0	101.9	14600		
2012-Feb-12	24.0	90.2	14800		
2012-Feb-13	24.0	100.8	14900		
2012-Feb-14	24.0	106.7	14800		
2012-Feb-15	24.0	108.8	14500		
2012-Feb-16	24.0	100.1	14200		
2012-Feb-17	24.0	100.1	14200		
2012-Feb-18	24.0	102.1	14500		
2012-Feb-19	24.0	100.1	14400		
2012-Feb-20	24.0	100.1	14400		
2012-Feb-21	24.0	100.2	14400		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/14-20-009-16W4/00 | 103142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	102.9	15000		
2012-Feb-23	24.0	108.7	14800		
2012-Feb-24	24.0	102.1	14700		
2012-Feb-25	24.0	99.5	14700		
2012-Feb-26	24.0	100.0	14700		
2012-Feb-27	24.0	103.8	14600		
2012-Feb-28	24.0	99.9	14600		
2012-Feb-29	24.0	98.8	14600		
2012-Mar-01	24.0	98.8	14600		
2012-Mar-02	24.0	98.8	14600		
2012-Mar-03	24.0	99.7	14500		
2012-Mar-04	24.0	98.1	14600		
2012-Mar-05	24.0	102.2	14500		
2012-Mar-06	24.0	102.5	14500		
2012-Mar-07	24.0	100.1	14200		
2012-Mar-08	24.0	100.1	14200		
2012-Mar-09	24.0	100.1	14200		
2012-Mar-10	24.0	100.1	14100		
2012-Mar-11	24.0	100.1	14000		
2012-Mar-12	24.0	100.1	14100		
2012-Mar-13	24.0	100.1	14100		
2012-Mar-14	24.0	100.1	14000		
2012-Mar-15	24.0	100.1	14000		
2012-Mar-16	24.0	100.1	14000		
2012-Mar-17	24.0	100.1	14100		
2012-Mar-18	24.0	100.1	14100		
2012-Mar-19	24.0	100.1	14100		
2012-Mar-20	24.0	100.1	14000		
2012-Mar-21	24.0	100.1	14000		
2012-Mar-22	24.0	100.1	14000		
2012-Mar-23	24.0	100.1	14000		
2012-Mar-24	24.0	100.1	13900		
2012-Mar-25	24.0	100.1	13900		
2012-Mar-26	24.0	100.1	13900		
2012-Mar-27	24.0	100.1	13900		
2012-Mar-28	24.0	100.1	13900		
2012-Mar-29	24.0	100.1	13900		
2012-Mar-30	24.0	100.1	13900		
2012-Mar-31	24.0	100.1	13900		
2012-Apr-01	24.0	100.1	13900		
2012-Apr-02	24.0	100.1	13900		
2012-Apr-03	24.0	100.1	13900		
2012-Apr-04	24.0	100.1	14100		
2012-Apr-05	24.0	100.1	14100		
2012-Apr-06	24.0	100.1	14100		
2012-Apr-07	24.0	100.1	14100		
2012-Apr-08	24.0	100.1	14100		
2012-Apr-09	24.0	100.1	14000		
2012-Apr-10	24.0	100.1	14000		
2012-Apr-11	24.0	100.1	14100		
2012-Apr-12	24.0	100.1	14000		
2012-Apr-13	24.0	100.1	14000		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/14-20-009-16W4/00 | 103142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	100.1	14000		
2012-Apr-15	24.0	100.1	14100		
2012-Apr-16	24.0	100.1	14100		
2012-Apr-17	24.0	100.1	14100		
2012-Apr-18	24.0	100.1	14100		
2012-Apr-19	24.0	100.1	14100		
2012-Apr-20	24.0	100.1	14100		
2012-Apr-21	24.0	100.1	14100		
2012-Apr-22	24.0	99.0	14100		
2012-Apr-23	24.0	101.2	14100		
2012-Apr-24	24.0	97.1	14200		
2012-Apr-25	24.0	97.9	14300		
2012-Apr-26	24.0	105.3	14300		
2012-Apr-27	24.0	100.1	14300		
2012-Apr-28	24.0	99.6	14300		
2012-Apr-29	24.0	100.6	14300		
2012-Apr-30	24.0	100.1	14300		
2012-May-01	24.0	100.1	14300		
2012-May-02	24.0	100.1	14200		
2012-May-03	24.0	100.1	14200		
2012-May-04	24.0	100.1	14200		
2012-May-05	24.0	100.1	14200		
2012-May-06	24.0	100.2	13900		
2012-May-07	24.0	100.0	13900		
2012-May-08	24.0	100.0	13900		
2012-May-09	24.0	100.1	14400		
2012-May-10	24.0	100.1	14400		
2012-May-11	24.0	100.1	14400		
2012-May-12	24.0	100.1	14000		
2012-May-13	24.0	100.0	14000		
2012-May-14	24.0	100.1	14000		
2012-May-15	24.0	100.1	14000		
2012-May-16	24.0	100.1	14000		
2012-May-17	24.0	100.1	14000		
2012-May-18	24.0	100.1	13900		
2012-May-19	24.0	100.1	13900		
2012-May-20	24.0	100.1	13900		
2012-May-21	24.0	100.1	13900		
2012-May-22	24.0	100.1	13900		
2012-May-23	24.0	100.1	13900		
2012-May-24	24.0	100.1	13900		
2012-May-25	24.0	100.1	14000		
2012-May-26	24.0	98.9	14100		
2012-May-27	24.0	98.9	14100		
2012-May-28	24.0	99.6	14300		
2012-May-29	24.0	101.7	14300		
2012-May-30	24.0	97.5	14300		
2012-May-31	24.0	104.8	14300		
2012-Jun-01	24.0	99.3	14300		
2012-Jun-02	24.0	100.6	14400		
2012-Jun-03	24.0	94.0	14300		
2012-Jun-04	24.0	100.7	14300		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/14-20-009-16W4/00 | 103142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	100.7	14300		
2012-Jun-06	24.0	109.7	14600		
2012-Jun-07	24.0	102.5	14500		
2012-Jun-08	24.0	87.2	14400		
2012-Jun-09	24.0	87.2	14400		
2012-Jun-10	24.0	102.5	14500		
2012-Jun-11	24.0	99.9	14500		
2012-Jun-12	24.0	99.6	14600		
2012-Jun-13	24.0	97.7	14500		
2012-Jun-14	24.0	99.8	14500		
2012-Jun-15	24.0	99.9	14500		
2012-Jun-16	24.0	100.3	14600		
2012-Jun-17	24.0	96.4	14600		
2012-Jun-18	22.0	100.9	14700		
2012-Jun-19	22.0	99.4	14900		
2012-Jun-20	22.0	95.1	15000		
2012-Jun-21	22.0	92.3	15100		
2012-Jun-22	22.0	99.1	15100		
2012-Jun-23	24.0	97.3	15300		
2012-Jun-24	24.0	83.5	15300		
2012-Jun-25	24.0	89.1	15300		
2012-Jun-26	24.0	100.9	15300		
2012-Jun-27	24.0	100.9	15300		
2012-Jun-28	24.0	103.8	15300		
2012-Jun-29	24.0	103.8	15300		
2012-Jun-30	24.0	99.2	15300		
2012-Jul-01	24.0	99.9	15300		
2012-Jul-02	24.0	98.6	15300		
2012-Jul-03	24.0	98.7	15300		
2012-Jul-04	24.0	97.5	15300		
2012-Jul-05	24.0	95.6	15300		
2012-Jul-06	24.0	94.9	15300		
2012-Jul-07	24.0	93.3	15300		
2012-Jul-08	24.0	93.3	15300		
2012-Jul-09	24.0	102.2	15300		
2012-Jul-10	24.0	102.2	15300		
2012-Jul-11	24.0	102.2	15300		
2012-Jul-12	24.0	102.2	15300		
2012-Jul-13	24.0	94.3	15300		
2012-Jul-14	24.0	94.3	15300		
2012-Jul-15	24.0	88.8	15300		
2012-Jul-16	24.0	78.9	14900		
2012-Jul-17	24.0	86.6	15200		
2012-Jul-18	24.0	84.2	15300		
2012-Jul-19	24.0	79.2	15300		
2012-Jul-20	24.0	77.6	15300		
2012-Jul-21	24.0	76.8	15300		
2012-Jul-22	24.0	84.2	15300		
2012-Jul-23	24.0	96.7	15300		
2012-Jul-24	24.0	97.9	15300		
2012-Jul-25	24.0	95.3	15300		
2012-Jul-26	24.0	94.6	15700		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/14-20-009-16W4/00 | 103142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	78.7	15300		
2012-Jul-28	24.0	90.1	15300		
2012-Jul-29	24.0	87.1	15300		
2012-Jul-30	24.0	87.8	15800		
2012-Jul-31	24.0	83.5	15300		
2012-Aug-01	24.0	89.3	15300		
2012-Aug-02	24.0	74.0	15300		
2012-Aug-03	24.0	80.8	15300		
2012-Aug-04	24.0	81.8	15300		
2012-Aug-05	24.0	78.3	15300		
2012-Aug-06	24.0	79.4	15300		
2012-Aug-07	24.0	59.2	15300		
2012-Aug-08	24.0	53.6	15300		
2012-Aug-09	24.0	52.0	15200		
2012-Aug-10	24.0	53.0	15200		
2012-Aug-11	24.0	54.2	15200		
2012-Aug-12	24.0	53.8	15200		
2012-Aug-13	24.0	54.5	15200		
2012-Aug-14	24.0	47.8	15100		
2012-Aug-15	24.0	52.3	15100		
2012-Aug-16	24.0	52.3	15100		
2012-Aug-17	24.0	45.4	15100		
2012-Aug-18	24.0	53.7	15100		
2012-Aug-19	24.0	55.9	15200		
2012-Aug-20	24.0	57.2	15200		
2012-Aug-21	24.0	52.8	15100		
2012-Aug-22	24.0	52.8	15100		
2012-Aug-23	24.0	54.3	15100		
2012-Aug-24	24.0	47.7	14800		
2012-Aug-25	24.0	56.7	15000		
2012-Aug-26	24.0	54.5	15000		
2012-Aug-27	24.0	52.7	15000		
2012-Aug-28	24.0	50.1	14900		
2012-Aug-29	24.0	55.3	15000		
2012-Aug-30	24.0	57.2	14900		
2012-Aug-31	24.0	53.5	15000		
2012-Sep-01	24.0	52.9	15000		
2012-Sep-02	24.0	52.6	15000		
2012-Sep-03	24.0	50.6	15000		
2012-Sep-04	24.0	50.0	14900		
2012-Sep-05	24.0	49.6	14900		
2012-Sep-06	24.0	49.0	15000		
2012-Sep-07	24.0	51.2	15000		
2012-Sep-08	24.0	51.3	15100		
2012-Sep-09	24.0	50.5	15100		
2012-Sep-10	24.0	45.2	14800		
2012-Sep-11	24.0	46.4	14900		
2012-Sep-12	24.0	45.3	14700		
2012-Sep-13	24.0	47.9	14900		
2012-Sep-14	24.0	49.8	15100		
2012-Sep-15	24.0	48.1	15100		
2012-Sep-16	24.0	52.0	15200		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/14-20-009-16W4/00 | 103142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	52.9	15200		
2012-Sep-18	24.0	52.7	15200		
2012-Sep-19	24.0	52.7	15200		
2012-Sep-20	24.0	51.0	15200		
2012-Sep-21	24.0	50.1	15200		
2012-Sep-22	24.0	51.0	15200		
2012-Sep-23	24.0	51.8	15200		
2012-Sep-24	24.0	51.8	15200		
2012-Sep-25	24.0	50.6	15100		
2012-Sep-26	24.0	52.1	15100		
2012-Sep-27	24.0	52.0	15600		
2012-Sep-28	24.0	47.8	15100		
2012-Sep-29	24.0	47.9	15100		
2012-Sep-30	24.0	47.8	15200		
2012-Oct-01	24.0	45.7	15200		
2012-Oct-02	24.0	45.8	15100		
2012-Oct-03	24.0	53.8	15100		
2012-Oct-04	24.0	53.8	15100		
2012-Oct-05	24.0	58.5	15100		
2012-Oct-06	24.0	58.0	15100		
2012-Oct-07	24.0	58.0	15100		
2012-Oct-08	24.0	58.0	15100		
2012-Oct-09	24.0	58.0	15100		
2012-Oct-10	24.0	58.0	15100		
2012-Oct-11	24.0	58.0	15200		
2012-Oct-12	24.0	58.0	15100		
2012-Oct-13	24.0	76.4	15200		
2012-Oct-14	24.0	50.9	15200		
2012-Oct-15	24.0	49.7	15200		
2012-Oct-16	24.0	52.0	15200		
2012-Oct-17	24.0	51.0	15100		
2012-Oct-18	24.0	55.2	15200		
2012-Oct-19	24.0	50.7	15100		
2012-Oct-20	24.0	54.4	15300		
2012-Oct-21	24.0	48.8	15300		
2012-Oct-22	24.0	51.2	15300		
2012-Oct-23	24.0	51.2	15300		
2012-Oct-24	24.0	45.5	15200		
2012-Oct-25	24.0	41.3	15000		
2012-Oct-26	24.0	45.3	15100		
2012-Oct-27	24.0	44.8	15200		
2012-Oct-28	24.0	44.9	15100		
2012-Oct-29	24.0	45.0	15100		
2012-Oct-30	24.0	42.7	15100		
2012-Oct-31	24.0	45.4	15100		
2012-Nov-01	24.0	44.1	15100		
2012-Nov-02	24.0	52.3	15100		
2012-Nov-03	24.0	49.6	15100		
2012-Nov-04	24.0	49.4	15100		
2012-Nov-05	24.0	50.3	15100		
2012-Nov-06	24.0	51.6	15100		
2012-Nov-07	24.0	51.6	15100		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/14-20-009-16W4/00 | 103142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	50.6	15000		
2012-Nov-09	24.0	50.5	15000		
2012-Nov-10	24.0	50.5	15000		
2012-Nov-11	24.0	50.7	15000		
2012-Nov-12	24.0	49.9	14900		
2012-Nov-13	24.0	49.9	14900		
2012-Nov-14	24.0	50.2	14900		
2012-Nov-15	24.0	50.2	14900		
2012-Nov-16	24.0	50.1	14900		
2012-Nov-17	24.0	50.1	14900		
2012-Nov-18	24.0	50.3	15000		
2012-Nov-19	24.0	50.3	14900		
2012-Nov-20	24.0	50.2	14900		
2012-Nov-21	24.0	50.7	14900		
2012-Nov-22	24.0	50.8	14900		
2012-Nov-23	24.0	50.1	14900		
2012-Nov-24	24.0	50.2	14900		
2012-Nov-25	24.0	50.5	14800		
2012-Nov-26	24.0	49.9	14800		
2012-Nov-27	24.0	50.0	14800		
2012-Nov-28	24.0	49.0	14800		
2012-Nov-29	24.0	49.9	14900		
2012-Nov-30	24.0	50.0	14900		
2012-Dec-01	24.0	49.6	14900		
2012-Dec-02	24.0	50.0	15000		
2012-Dec-03	24.0	50.4	14900		
2012-Dec-04	24.0	49.1	15000		
2012-Dec-05	24.0	49.4	15000		
2012-Dec-06	24.0	50.1	15000		
2012-Dec-07	24.0	50.7	15000		
2012-Dec-08	24.0	50.3	15000		
2012-Dec-09	24.0	47.1	15000		
2012-Dec-10	24.0	51.6	15100		
2012-Dec-11	24.0	51.1	15000		
2012-Dec-12	24.0	50.1	14700		
2012-Dec-13	24.0	49.8	15000		
2012-Dec-14	24.0	50.5	15000		
2012-Dec-15	24.0	50.1	14900		
2012-Dec-16	24.0	50.2	14900		
2012-Dec-17	24.0	50.1	14900		
2012-Dec-18	24.0	49.9	14900		
2012-Dec-19	24.0	49.8	14900		
2012-Dec-20	24.0	50.1	14900		
2012-Dec-21	24.0	50.0	14900		
2012-Dec-22	24.0	44.8	14900		
2012-Dec-23	24.0	59.0	15100		
2012-Dec-24	24.0	59.0	15100		
2012-Dec-25	24.0	49.8	14900		
2012-Dec-26	24.0	49.9	14900		
2012-Dec-27	24.0	49.8	14900		
2012-Dec-28	24.0	50.7	14900		
2012-Dec-29	24.0	49.3	14900		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 103/14-20-009-16W4/00 | 103142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	50.2	14900		
2012-Dec-31	24.0	50.2	14900		
Well Total :	**8774.0**	**29030.6**	**14788** Avg.		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/14-20-009-16W4/00 | 105142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	0.0	14400		
2012-Jan-02	24.0	0.0	14400		
2012-Jan-03	24.0	0.0	14400		
2012-Jan-04	24.0	0.0	14400		
2012-Jan-05	24.0	0.0	14400		
2012-Jan-06	24.0	0.0	14400		
2012-Jan-07	24.0	0.0	14400		
2012-Jan-08	24.0	0.0	14400		
2012-Jan-09	24.0	0.0	14400		
2012-Jan-10	24.0	0.0	14400		
2012-Jan-11	24.0	0.0	14400		
2012-Jan-12	24.0	0.0	14400		
2012-Jan-13	24.0	0.0	14400		
2012-Jan-14	24.0	0.0	14400		
2012-Jan-15	24.0	0.0	14400		
2012-Jan-16	24.0	0.0	14400		
2012-Jan-17	24.0	0.0	14400		
2012-Jan-18	24.0	0.0	14400		
2012-Jan-19	24.0	0.0	14400		
2012-Jan-20	24.0	0.0	14400		
2012-Jan-21	24.0	0.0	14400		
2012-Jan-22	24.0	0.0	14400		
2012-Jan-23	24.0	0.0	14400		
2012-Jan-24	24.0	0.0	14400		
2012-Jan-25	24.0	0.0	14400		
2012-Jan-26	24.0	0.0	14400		
2012-Jan-27	24.0	0.0	14400		
2012-Jan-28	24.0	0.0	14400		
2012-Jan-29	24.0	0.0	14400		
2012-Jan-30	24.0	0.0	14400		
2012-Jan-31	24.0	0.0	14400		
2012-Feb-01	24.0	0.0	14400		
2012-Feb-02	24.0	0.0	14400		
2012-Feb-03	24.0	0.0	14400		
2012-Feb-04	24.0	0.0	14400		
2012-Feb-05	24.0	0.0	14400		
2012-Feb-06	24.0	0.0	14400		
2012-Feb-07	24.0	0.0	14400		
2012-Feb-08	24.0	0.0	14400		
2012-Feb-09	24.0	0.0	14400		
2012-Feb-10	24.0	0.0	14400		
2012-Feb-11	24.0	0.0	14400		
2012-Feb-12	24.0	0.0	14400		
2012-Feb-13	24.0	0.0	14400		
2012-Feb-14	24.0	0.1	14400		
2012-Feb-15	24.0	0.1	14400		
2012-Feb-16	24.0	0.1	14400		
2012-Feb-17	24.0	0.1	14400		
2012-Feb-18	24.0	0.0	14400		
2012-Feb-19	24.0	0.0	14400		
2012-Feb-20	24.0	0.0	14400		
2012-Feb-21	24.0	0.0	14400		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/14-20-009-16W4/00 | 105142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	0.0	14400		
2012-Feb-23	24.0	0.0	14400		
2012-Feb-24	24.0	0.0	14400		
2012-Feb-25	24.0	0.0	14400		
2012-Feb-26	24.0	0.0	14400		
2012-Feb-27	24.0	0.0	14400		
2012-Feb-28	24.0	0.0	14400		
2012-Feb-29	24.0	0.0	14400		
2012-Mar-01	24.0	0.0	14400		
2012-Mar-02	24.0	0.0	14400		
2012-Mar-03	24.0	0.0	14200		
2012-Mar-04	24.0	0.0	14200		
2012-Mar-05	24.0	0.0	14400		
2012-Mar-06	24.0	0.0	14400		
2012-Mar-07	24.0	0.0	14400		
2012-Mar-08	24.0	0.0	14400		
2012-Mar-09	24.0	0.0	14400		
2012-Mar-10	24.0	0.0	14400		
2012-Mar-11	24.0	0.0	14400		
2012-Mar-12	24.0	0.0	14400		
2012-Mar-13	24.0	0.0	14400		
2012-Mar-14	24.0	0.0	14400		
2012-Mar-15	24.0	0.0	14400		
2012-Mar-16	24.0	0.0	14400		
2012-Mar-17	24.0	0.0	14400		
2012-Mar-18	24.0	0.0	14400		
2012-Mar-19	24.0	0.0	14400		
2012-Mar-20	24.0	0.0	14400		
2012-Mar-21	24.0	0.0	14400		
2012-Mar-22	24.0	0.0	14400		
2012-Mar-23	24.0	0.0	14400		
2012-Mar-24	24.0	0.0	14400		
2012-Mar-25	24.0	0.0	14400		
2012-Mar-26	24.0	0.0	14400		
2012-Mar-27	24.0	0.0	14400		
2012-Mar-28	24.0	0.0	14400		
2012-Mar-29	24.0	0.0	14400		
2012-Mar-30	24.0	0.0	14400		
2012-Mar-31	24.0	0.0	14400		
2012-Apr-01	24.0	0.0	14400		
2012-Apr-02	24.0	0.0	14400		
2012-Apr-03	24.0	0.0	14400		
2012-Apr-04	24.0	0.0	14400		
2012-Apr-05	24.0	0.0	14400		
2012-Apr-06	24.0	0.0	14400		
2012-Apr-07	24.0	0.0	14400		
2012-Apr-08	24.0	0.0	14400		
2012-Apr-09	24.0	0.0	14400		
2012-Apr-10	24.0	0.0	14400		
2012-Apr-11	24.0	0.0	14400		
2012-Apr-12	24.0	0.0	14400		
2012-Apr-13	24.0	0.0	14400		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/14-20-009-16W4/00 | 105142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	0.0	14400		
2012-Apr-15	24.0	0.0	14400		
2012-Apr-16	24.0	0.0	14400		
2012-Apr-17	24.0	0.0	14400		
2012-Apr-18	24.0	0.0	14400		
2012-Apr-19	24.0	0.0	14400		
2012-Apr-20	24.0	0.0	14400		
2012-Apr-21	24.0	0.0	14400		
2012-Apr-22	24.0	0.0	14400		
2012-Apr-23	24.0	0.0	14400		
2012-Apr-24	24.0	0.0	14400		
2012-Apr-25	24.0	0.0	14400		
2012-Apr-26	24.0	0.0	14400		
2012-Apr-27	24.0	0.0	14400		
2012-Apr-28	24.0	0.0	14400		
2012-Apr-29	24.0	0.0	14400		
2012-Apr-30	24.0	0.0	14400		
2012-May-01	24.0	0.0	14400		
2012-May-02	24.0	0.0	14400		
2012-May-03	24.0	0.0	14400		
2012-May-04	24.0	0.0	14200		
2012-May-05	24.0	0.0	14400		
2012-May-06	24.0	0.0	14400		
2012-May-07	24.0	0.0	14400		
2012-May-08	24.0	0.0	14400		
2012-May-09	24.0	0.0	14400		
2012-May-10	24.0	0.0	14400		
2012-May-11	24.0	0.0	14400		
2012-May-12	24.0	0.0	14400		
2012-May-13	24.0	0.0	14400		
2012-May-14	24.0	0.0	14400		
2012-May-15	24.0	0.0	14400		
2012-May-16	24.0	0.0	14400		
2012-May-17	24.0	0.0	14400		
2012-May-18	24.0	0.0	14400		
2012-May-19	24.0	0.0	14400		
2012-May-20	24.0	0.0	14400		
2012-May-21	24.0	0.0	14400		
2012-May-22	24.0	0.0	14400		
2012-May-23	24.0	0.0	14400		
2012-May-24	24.0	0.0	14400		
2012-May-25	24.0	0.0	14400		
2012-May-26	24.0	0.0	14400		
2012-May-27	24.0	0.0	14400		
2012-May-28	24.0	0.0	14400		
2012-May-29	24.0	0.0	14400		
2012-May-30	24.0	0.0	14400		
2012-May-31	24.0	0.0	14400		
2012-Jun-01	24.0	0.0	14400		
2012-Jun-02	24.0	0.0	14400		
2012-Jun-03	24.0	0.0	14400		
2012-Jun-04	24.0	0.0	14400		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/14-20-009-16W4/00 | 105142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	0.0	14400		
2012-Jun-06	24.0	0.0	14400		
2012-Jun-07	24.0	0.0	14400		
2012-Jun-08	24.0	0.0	14400		
2012-Jun-09	24.0	0.0	14400		
2012-Jun-10	24.0	0.0	14400		
2012-Jun-11	24.0	0.0	14400		
2012-Jun-12	24.0	0.0	14400		
2012-Jun-13	24.0	0.0	14400		
2012-Jun-14	24.0	0.0	14400		
2012-Jun-15	24.0	0.0	14400		
2012-Jun-16	24.0	0.0	14400		
2012-Jun-17	24.0	0.0	14400		
2012-Jun-18	22.0	0.0	14400		
2012-Jun-19	22.0	0.0	14400		
2012-Jun-20	22.0	0.0	14400		
2012-Jun-21	22.0	0.0	14400		
2012-Jun-22	22.0	0.0	14400		
2012-Jun-23	24.0	0.0	14400		
2012-Jun-24	24.0	0.0	14400		
2012-Jun-25	24.0	0.0	14400		
2012-Jun-26	24.0	0.0	14400		
2012-Jun-27	24.0	0.0	14400		
2012-Jun-28	12.0	3.4	14700		
2012-Jun-29	24.0	100.1	14000		
2012-Jun-30	24.0	100.1	14200		
2012-Jul-01	24.0	100.1	14300		
2012-Jul-02	24.0	100.1	14400		
2012-Jul-03	24.0	100.1	15100		
2012-Jul-04	24.0	100.1	15100		
2012-Jul-05	24.0	100.1	14400		
2012-Jul-06	24.0	100.1	14500		
2012-Jul-07	24.0	100.1	14500		
2012-Jul-08	24.0	100.1	14500		
2012-Jul-09	24.0	94.2	14500		
2012-Jul-10	24.0	94.2	14500		
2012-Jul-11	24.0	94.2	14500		
2012-Jul-12	24.0	94.2	14500		
2012-Jul-13	24.0	100.1	14700		
2012-Jul-14	24.0	100.1	14700		
2012-Jul-15	24.0	100.1	14700		
2012-Jul-16	24.0	100.1	14700		
2012-Jul-17	24.0	100.1	14600		
2012-Jul-18	24.0	100.1	14600		
2012-Jul-19	24.0	100.1	14400		
2012-Jul-20	24.0	100.1	14600		
2012-Jul-21	24.0	100.1	14600		
2012-Jul-22	24.0	100.1	14600		
2012-Jul-23	24.0	100.1	14600		
2012-Jul-24	24.0	100.1	14600		
2012-Jul-25	24.0	100.1	14600		
2012-Jul-26	24.0	100.1	14700		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/14-20-009-16W4/00 | 105142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	100.1	14600		
2012-Jul-28	24.0	100.1	14600		
2012-Jul-29	24.0	100.1	14600		
2012-Jul-30	24.0	100.1	14700		
2012-Jul-31	24.0	100.1	14700		
2012-Aug-01	24.0	100.1	14700		
2012-Aug-02	24.0	100.1	14600		
2012-Aug-03	24.0	100.1	14600		
2012-Aug-04	24.0	100.1	14700		
2012-Aug-05	24.0	100.1	14600		
2012-Aug-06	24.0	100.1	14600		
2012-Aug-07	24.0	100.1	14700		
2012-Aug-08	24.0	100.1	14700		
2012-Aug-09	24.0	100.1	14700		
2012-Aug-10	24.0	100.1	14700		
2012-Aug-11	24.0	100.1	14700		
2012-Aug-12	24.0	100.1	14700		
2012-Aug-13	24.0	100.1	14700		
2012-Aug-14	24.0	100.1	14700		
2012-Aug-15	24.0	100.1	14700		
2012-Aug-16	24.0	100.1	14700		
2012-Aug-17	24.0	109.7	14800		
2012-Aug-18	24.0	100.1	14700		
2012-Aug-19	24.0	100.1	14700		
2012-Aug-20	24.0	100.1	14700		
2012-Aug-21	24.0	100.1	14700		
2012-Aug-22	24.0	100.1	14700		
2012-Aug-23	24.0	100.1	14700		
2012-Aug-24	24.0	113.6	14700		
2012-Aug-25	24.0	100.1	14600		
2012-Aug-26	24.0	100.1	14600		
2012-Aug-27	24.0	100.1	14600		
2012-Aug-28	24.0	100.0	14600		
2012-Aug-29	24.0	100.0	14600		
2012-Aug-30	24.0	100.1	14600		
2012-Aug-31	24.0	100.0	14600		
2012-Sep-01	24.0	100.1	14600		
2012-Sep-02	24.0	100.1	14600		
2012-Sep-03	24.0	100.1	14600		
2012-Sep-04	24.0	100.1	14600		
2012-Sep-05	24.0	100.0	14600		
2012-Sep-06	24.0	121.9	14700		
2012-Sep-07	24.0	120.1	14600		
2012-Sep-08	24.0	120.1	14600		
2012-Sep-09	24.0	120.1	14600		
2012-Sep-10	24.0	133.8	14600		
2012-Sep-11	24.0	124.0	14600		
2012-Sep-12	24.0	131.8	14600		
2012-Sep-13	24.0	123.8	14600		
2012-Sep-14	24.0	120.1	14600		
2012-Sep-15	24.0	120.1	14600		
2012-Sep-16	24.0	120.1	14600		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/14-20-009-16W4/00 | 105142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	120.1	14600		
2012-Sep-18	24.0	120.1	14600		
2012-Sep-19	24.0	120.1	14600		
2012-Sep-20	24.0	120.1	14600		
2012-Sep-21	24.0	120.1	14600		
2012-Sep-22	24.0	120.1	14600		
2012-Sep-23	24.0	120.1	14600		
2012-Sep-24	24.0	120.1	14600		
2012-Sep-25	24.0	120.1	14600		
2012-Sep-26	24.0	120.1	14600		
2012-Sep-27	24.0	120.1	14600		
2012-Sep-28	24.0	120.1	14600		
2012-Sep-29	24.0	120.1	14600		
2012-Sep-30	24.0	126.1	14600		
2012-Oct-01	24.0	120.1	14600		
2012-Oct-02	24.0	120.1	14600		
2012-Oct-03	24.0	120.1	14600		
2012-Oct-04	24.0	120.1	14600		
2012-Oct-05	24.0	120.1	14600		
2012-Oct-06	24.0	120.1	14600		
2012-Oct-07	24.0	120.1	14600		
2012-Oct-08	24.0	120.1	14600		
2012-Oct-09	24.0	120.1	14600		
2012-Oct-10	24.0	120.1	14600		
2012-Oct-11	24.0	120.1	14700		
2012-Oct-12	24.0	120.1	14600		
2012-Oct-13	24.0	120.1	14600		
2012-Oct-14	24.0	120.1	14600		
2012-Oct-15	24.0	120.1	14600		
2012-Oct-16	24.0	146.3	14600		
2012-Oct-17	24.0	120.1	14500		
2012-Oct-18	24.0	120.1	14600		
2012-Oct-19	24.0	120.1	14600		
2012-Oct-20	24.0	120.1	14600		
2012-Oct-21	24.0	130.1	14600		
2012-Oct-22	24.0	130.1	14600		
2012-Oct-23	24.0	130.1	14600		
2012-Oct-24	24.0	130.1	14600		
2012-Oct-25	24.0	130.1	14700		
2012-Oct-26	24.0	120.1	14700		
2012-Oct-27	24.0	120.1	14700		
2012-Oct-28	24.0	120.1	14600		
2012-Oct-29	24.0	120.1	14600		
2012-Oct-30	24.0	120.1	15200		
2012-Oct-31	24.0	120.1	14600		
2012-Nov-01	24.0	120.1	14700		
2012-Nov-02	24.0	120.1	14700		
2012-Nov-03	24.0	120.1	14700		
2012-Nov-04	24.0	120.1	14700		
2012-Nov-05	24.0	120.1	14700		
2012-Nov-06	24.0	120.1	14700		
2012-Nov-07	24.0	120.1	14700		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/14-20-009-16W4/00 | 105142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	120.1	14700		
2012-Nov-09	24.0	120.1	14700		
2012-Nov-10	24.0	120.1	14700		
2012-Nov-11	24.0	120.1	14700		
2012-Nov-12	24.0	120.1	14700		
2012-Nov-13	24.0	120.1	14700		
2012-Nov-14	24.0	120.1	14700		
2012-Nov-15	24.0	120.1	14700		
2012-Nov-16	24.0	120.1	14700		
2012-Nov-17	24.0	120.1	14700		
2012-Nov-18	24.0	120.1	14700		
2012-Nov-19	24.0	120.1	14700		
2012-Nov-20	24.0	120.1	14700		
2012-Nov-21	24.0	120.1	14700		
2012-Nov-22	24.0	120.1	14700		
2012-Nov-23	24.0	120.1	14700		
2012-Nov-24	24.0	120.1	14700		
2012-Nov-25	24.0	120.1	14700		
2012-Nov-26	24.0	129.2	14700		
2012-Nov-27	24.0	120.0	14700		
2012-Nov-28	24.0	120.0	14700		
2012-Nov-29	24.0	120.1	14700		
2012-Nov-30	24.0	120.1	14700		
2012-Dec-01	24.0	120.1	14700		
2012-Dec-02	24.0	120.1	14700		
2012-Dec-03	24.0	120.1	14700		
2012-Dec-04	24.0	120.1	14700		
2012-Dec-05	24.0	120.4	14700		
2012-Dec-06	24.0	120.4	14700		
2012-Dec-07	24.0	120.1	14700		
2012-Dec-08	24.0	120.1	14700		
2012-Dec-09	24.0	120.0	14700		
2012-Dec-10	24.0	120.1	14700		
2012-Dec-11	24.0	120.0	14600		
2012-Dec-12	24.0	120.0	14700		
2012-Dec-13	24.0	120.1	14700		
2012-Dec-14	24.0	120.1	14700		
2012-Dec-15	24.0	120.1	14700		
2012-Dec-16	24.0	120.1	14700		
2012-Dec-17	24.0	120.2	14700		
2012-Dec-18	24.0	120.1	14700		
2012-Dec-19	24.0	129.0	14700		
2012-Dec-20	24.0	120.1	14700		
2012-Dec-21	24.0	120.1	14700		
2012-Dec-22	24.0	144.4	14900		
2012-Dec-23	24.0	124.4	14700		
2012-Dec-24	24.0	124.4	14700		
2012-Dec-25	24.0	120.1	14600		
2012-Dec-26	24.0	120.1	14600		
2012-Dec-27	24.0	120.1	14700		
2012-Dec-28	24.0	120.1	14600		
2012-Dec-29	24.0	120.1	14700		

Well Level Crowsnest Area 6 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 105/14-20-009-16W4/00 | 105142000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	120.1	14700		
2012-Dec-31	24.0	120.1	14700		
Well Total :	**8762.0**	**21129.6**	**14523** Avg.		
Battery Total :	**26310.0**	**65566.6**	**14757** Avg.		
Report Total :	**26310.0**	**65566.6**	**14757** Avg.		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/08-29-009-16W4/00 | 102082900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	50.4	11400		
2012-Jan-02	24.0	50.4	11500		
2012-Jan-03	24.0	50.4	11500		
2012-Jan-04	24.0	50.4	11500		
2012-Jan-05	24.0	50.4	11500		
2012-Jan-06	24.0	50.4	11500		
2012-Jan-07	24.0	50.4	11500		
2012-Jan-08	24.0	50.4	11500		
2012-Jan-09	24.0	50.4	11500		
2012-Jan-10	24.0	50.4	11500		
2012-Jan-11	24.0	50.4	11500		
2012-Jan-12	24.0	50.4	11500		
2012-Jan-13	24.0	50.4	11500		
2012-Jan-14	24.0	50.4	11500		
2012-Jan-15	24.0	50.4	11500		
2012-Jan-16	24.0	50.3	11600		
2012-Jan-17	24.0	50.4	11600		
2012-Jan-18	24.0	50.4	11600		
2012-Jan-19	24.0	50.0	11600		
2012-Jan-20	24.0	50.0	11600		
2012-Jan-21	24.0	50.0	11600		
2012-Jan-22	24.0	0.0	9600		
2012-Jan-23	24.0	0.0	9600		
2012-Jan-24	24.0	0.0	9600		
2012-Jan-25	24.0	0.0	7100		
2012-Jan-26	24.0	0.0	6200		
2012-Jan-27	24.0	0.0	6200		
2012-Jan-28	24.0	0.0	4400		
2012-Jan-29	24.0	0.0	4400		
2012-Jan-30	24.0	0.0	3000		
2012-Jan-31	24.0	0.0	2500		
2012-Feb-01	24.0	0.0	2000		
2012-Feb-02	24.0	0.0	2000		
2012-Feb-03	24.0	0.0	1400		
2012-Feb-04	24.0	0.0	1400		
2012-Feb-05	24.0	0.0	1000		
2012-Feb-06	24.0	0.0	900		
2012-Feb-07	24.0	0.0	800		
2012-Feb-08	24.0	0.0	700		
2012-Feb-09	24.0	0.0	700		
2012-Feb-10	24.0	0.0	600		
2012-Feb-11	24.0	0.0	500		
2012-Feb-12	24.0	0.0	400		
2012-Feb-13	24.0	0.0	400		
2012-Feb-14	24.0	0.0	335		
2012-Feb-15	24.0	0.0	300		
2012-Feb-16	24.0	0.0	280		
2012-Feb-17	24.0	0.0	280		
2012-Feb-18	24.0	0.0	280		
2012-Feb-19	24.0	0.0	280		
2012-Feb-20	24.0	0.0	280		
2012-Feb-21	24.0	0.0	0		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/08-29-009-16W4/00 | 102082900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	0.0	0		
2012-Feb-23	24.0	0.0	0		
2012-Feb-24	24.0	0.0	0		
2012-Feb-25	24.0	0.0	0		
2012-Feb-26	24.0	0.0	0		
2012-Feb-27	24.0	0.0	0		
2012-Feb-28	24.0	0.0	0		
2012-Feb-29	24.0	0.0	0		
2012-Mar-01	24.0	0.0	0		
2012-Mar-02	24.0	0.0	0		
2012-Mar-03	24.0	0.0	0		
2012-Mar-04	24.0	0.0	0		
2012-Mar-05	24.0	0.0	0		
2012-Mar-06	24.0	0.0	0		
2012-Mar-07	24.0	0.0	0		
2012-Mar-08	24.0	0.0	0		
2012-Mar-09	24.0	0.0	0		
2012-Mar-10	24.0	0.0	0		
2012-Mar-11	24.0	0.0	0		
2012-Mar-12	24.0	0.0	0		
2012-Mar-13	24.0	0.0	0		
2012-Mar-14	24.0	0.0	0		
2012-Mar-15	24.0	0.0	0		
2012-Mar-16	24.0	0.0	0		
2012-Mar-17	24.0	0.0	0		
2012-Mar-18	24.0	0.0	0		
2012-Mar-19	24.0	0.0	0		
2012-Mar-20	24.0	0.0	0		
2012-Mar-21	24.0	0.0	0		
2012-Mar-22	24.0	0.0	0		
2012-Mar-23	24.0	0.0	0		
2012-Mar-24	24.0	0.0	0		
2012-Mar-25	24.0	0.0	0		
2012-Mar-26	24.0	0.0	0		
2012-Mar-27	24.0	0.0	0		
2012-Mar-28	24.0	0.0	0		
2012-Mar-29	24.0	0.0	0		
2012-Mar-30	24.0	0.0	0		
2012-Mar-31	24.0	0.0	0		
2012-Apr-01	24.0	0.0	0		
2012-Apr-02	24.0	0.0	0		
2012-Apr-03	24.0	0.0	0		
2012-Apr-04	24.0	0.0	0		
2012-Apr-05	24.0	0.0	0		
2012-Apr-06	24.0	0.0	0		
2012-Apr-07	24.0	0.0	0		
2012-Apr-08	24.0	0.0	0		
2012-Apr-09	24.0	0.0	0		
2012-Apr-10	24.0	0.0	0		
2012-Apr-11	24.0	0.0	0		
2012-Apr-12	24.0	0.0	0		
2012-Apr-13	24.0	0.0	0		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/08-29-009-16W4/00 | 102082900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	0.0	0		
2012-Apr-15	24.0	0.0	0		
2012-Apr-16	24.0	0.0	0		
2012-Apr-17	24.0	0.0	0		
2012-Apr-18	24.0	0.0	0		
2012-Apr-19	24.0	0.0	0		
2012-Apr-20	24.0	0.0	0		
2012-Apr-21	24.0	0.0	0		
2012-Apr-22	24.0	0.0	0		
2012-Apr-23	24.0	0.0	0		
2012-Apr-24	24.0	50.3	13400		
2012-Apr-25	24.0	50.3	10700		
2012-Apr-26	24.0	50.3	10700		
2012-Apr-27	24.0	50.4	10700		
2012-Apr-28	24.0	50.4	10900		
2012-Apr-29	24.0	50.4	10900		
2012-Apr-30	24.0	50.4	10900		
2012-May-01	24.0	50.4	11000		
2012-May-02	24.0	50.4	11000		
2012-May-03	24.0	50.4	11000		
2012-May-04	24.0	50.4	11000		
2012-May-05	24.0	50.4	11000		
2012-May-06	24.0	50.4	11100		
2012-May-07	24.0	50.4	11100		
2012-May-08	24.0	50.4	11100		
2012-May-09	24.0	50.4	11100		
2012-May-10	24.0	50.4	11100		
2012-May-11	24.0	50.4	11100		
2012-May-12	24.0	50.4	11100		
2012-May-13	24.0	50.4	11100		
2012-May-14	24.0	40.4	11100		
2012-May-15	24.0	50.4	11100		
2012-May-16	24.0	50.4	11100		
2012-May-17	24.0	50.4	11100		
2012-May-18	24.0	50.4	11100		
2012-May-19	24.0	50.4	11100		
2012-May-20	24.0	50.4	11100		
2012-May-21	24.0	50.4	11100		
2012-May-22	24.0	50.4	11100		
2012-May-23	24.0	50.4	11100		
2012-May-24	24.0	50.4	11100		
2012-May-25	24.0	50.4	11100		
2012-May-26	24.0	50.4	11100		
2012-May-27	24.0	50.4	11100		
2012-May-28	24.0	50.1	11200		
2012-May-29	24.0	50.3	11100		
2012-May-30	24.0	50.2	11100		
2012-May-31	24.0	50.4	11100		
2012-Jun-01	24.0	50.4	11100		
2012-Jun-02	24.0	50.4	11100		
2012-Jun-03	24.0	50.3	11100		
2012-Jun-04	24.0	50.3	11100		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/08-29-009-16W4/00 | 102082900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	50.3	11100		
2012-Jun-06	24.0	50.3	11200		
2012-Jun-07	24.0	50.4	11100		
2012-Jun-08	24.0	50.4	11100		
2012-Jun-09	24.0	50.4	11100		
2012-Jun-10	24.0	50.4	11100		
2012-Jun-11	24.0	50.4	11000		
2012-Jun-12	24.0	50.4	11000		
2012-Jun-13	24.0	50.4	11000		
2012-Jun-14	24.0	50.4	11000		
2012-Jun-15	24.0	50.4	11000		
2012-Jun-16	24.0	50.4	11100		
2012-Jun-17	24.0	50.4	11100		
2012-Jun-18	22.0	50.4	11100		
2012-Jun-19	22.0	50.4	11100		
2012-Jun-20	22.0	50.4	11100		
2012-Jun-21	22.0	50.4	11100		
2012-Jun-22	22.0	50.4	11100		
2012-Jun-23	24.0	50.4	11100		
2012-Jun-24	24.0	50.4	11100		
2012-Jun-25	24.0	50.4	11100		
2012-Jun-26	24.0	50.4	11100		
2012-Jun-27	24.0	50.4	11100		
2012-Jun-28	24.0	50.4	11100		
2012-Jun-29	24.0	50.4	11100		
2012-Jun-30	24.0	50.4	11100		
2012-Jul-01	24.0	50.4	11200		
2012-Jul-02	24.0	50.4	11200		
2012-Jul-03	24.0	50.4	11200		
2012-Jul-04	24.0	50.4	11100		
2012-Jul-05	24.0	50.4	11100		
2012-Jul-06	24.0	50.4	11100		
2012-Jul-07	24.0	50.4	11100		
2012-Jul-08	24.0	50.4	11200		
2012-Jul-09	24.0	50.4	11200		
2012-Jul-10	24.0	50.4	11200		
2012-Jul-11	24.0	50.4	11200		
2012-Jul-12	24.0	50.4	11200		
2012-Jul-13	24.0	50.4	11200		
2012-Jul-14	24.0	50.4	11200		
2012-Jul-15	24.0	50.4	11200		
2012-Jul-16	24.0	88.0	11700		
2012-Jul-17	24.0	50.4	11200		
2012-Jul-18	24.0	50.4	11100		
2012-Jul-19	24.0	0.0	10700		
2012-Jul-20	24.0	0.0	10000		
2012-Jul-21	24.0	0.0	9300		
2012-Jul-22	24.0	0.0	8600		
2012-Jul-23	24.0	0.0	7700		
2012-Jul-24	24.0	0.0	6500		
2012-Jul-25	24.0	0.0	5200		
2012-Jul-26	24.0	0.0	4100		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/08-29-009-16W4/00 | 102082900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	0.0	3100		
2012-Jul-28	24.0	0.0	2400		
2012-Jul-29	24.0	0.0	1800		
2012-Jul-30	24.0	0.0	1400		
2012-Jul-31	24.0	0.0	1100		
2012-Aug-01	24.0	0.0	1100		
2012-Aug-02	24.0	0.0	1100		
2012-Aug-03	24.0	0.0	1100		
2012-Aug-04	24.0	0.0	400		
2012-Aug-05	24.0	0.0	400		
2012-Aug-06	24.0	0.0	400		
2012-Aug-07	24.0	0.0	0		
2012-Aug-08	24.0	0.0	200		
2012-Aug-09	24.0	0.0	200		
2012-Aug-10	24.0	0.0	200		
2012-Aug-11	24.0	0.0	200		
2012-Aug-12	24.0	0.0	200		
2012-Aug-13	24.0	0.0	200		
2012-Aug-14	24.0	0.0	200		
2012-Aug-15	24.0	0.0	200		
2012-Aug-16	24.0	0.0	200		
2012-Aug-17	24.0	0.0	200		
2012-Aug-18	24.0	0.0	200		
2012-Aug-19	24.0	0.0	200		
2012-Aug-20	24.0	0.0	200		
2012-Aug-21	24.0	0.0	200		
2012-Aug-22	24.0	0.0	200		
2012-Aug-23	24.0	0.0	200		
2012-Aug-24	24.0	0.0	200		
2012-Aug-25	24.0	0.0	200		
2012-Aug-26	24.0	0.0	200		
2012-Aug-27	24.0	0.0	200		
2012-Aug-28	24.0	0.0	200		
2012-Aug-29	24.0	0.0	200		
2012-Aug-30	24.0	0.0	200		
2012-Aug-31	24.0	0.0	200		
2012-Sep-01	24.0	0.0	200		
2012-Sep-02	24.0	0.0	200		
2012-Sep-03	24.0	0.0	200		
2012-Sep-04	24.0	0.0	200		
2012-Sep-05	24.0	0.0	200		
2012-Sep-06	24.0	0.0	200		
2012-Sep-07	24.0	0.0	200		
2012-Sep-08	24.0	0.0	200		
2012-Sep-09	24.0	0.0	200		
2012-Sep-10	24.0	0.0	200		
2012-Sep-11	24.0	0.0	200		
2012-Sep-12	24.0	0.0	200		
2012-Sep-13	24.0	0.0	200		
2012-Sep-14	24.0	0.0	33		
2012-Sep-15	24.0	0.0	33		
2012-Sep-16	24.0	0.0	33		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/08-29-009-16W4/00 | 102082900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	0.0	33		
2012-Sep-18	24.0	0.0	33		
2012-Sep-19	24.0	0.0	33		
2012-Sep-20	24.0	0.0	33		
2012-Sep-21	24.0	0.0	0		
2012-Sep-22	24.0	0.0	0		
2012-Sep-23	24.0	0.0	0		
2012-Sep-24	24.0	0.0	0		
2012-Sep-25	24.0	0.0	0		
2012-Sep-26	24.0	0.0	0		
2012-Sep-27	24.0	0.0	0		
2012-Sep-28	24.0	0.0	0		
2012-Sep-29	24.0	0.0	0		
2012-Sep-30	24.0	0.0	0		
2012-Oct-01	24.0	0.0	0		
2012-Oct-02	24.0	0.0	0		
2012-Oct-03	24.0	0.0	0		
2012-Oct-04	24.0	0.0	0		
2012-Oct-05	24.0	0.0	0		
2012-Oct-06	24.0	0.0	0		
2012-Oct-07	24.0	0.0	0		
2012-Oct-08	24.0	0.0	0		
2012-Oct-09	24.0	0.0	0		
2012-Oct-10	24.0	0.0	0		
2012-Oct-11	24.0	0.0	0		
2012-Oct-12	24.0	0.0	0		
2012-Oct-13	24.0	0.0	0		
2012-Oct-14	24.0	0.0	0		
2012-Oct-15	24.0	0.0	0		
2012-Oct-16	24.0	0.0	0		
2012-Oct-17	24.0	0.0	0		
2012-Oct-18	24.0	0.0	0		
2012-Oct-19	24.0	0.0	0		
2012-Oct-20	24.0	0.0	0		
2012-Oct-21	24.0	0.0	0		
2012-Oct-22	24.0	0.0	0		
2012-Oct-23	24.0	0.0	0		
2012-Oct-24	24.0	0.0	0		
2012-Oct-25	24.0	0.0	0		
2012-Oct-26	24.0	0.0	0		
2012-Oct-27	24.0	0.0	0		
2012-Oct-28	24.0	0.0	0		
2012-Oct-29	24.0	0.0	0		
2012-Oct-30	24.0	0.0	0		
2012-Oct-31	24.0	0.0	0		
2012-Nov-01	24.0	0.0	0		
2012-Nov-02	24.0	0.0	0		
2012-Nov-03	24.0	0.0	0		
2012-Nov-04	24.0	0.0	0		
2012-Nov-05	24.0	0.0	0		
2012-Nov-06	24.0	0.0	0		
2012-Nov-07	24.0	0.0	0		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/08-29-009-16W4/00 | 102082900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	0.0	0		
2012-Nov-09	24.0	0.0	0		
2012-Nov-10	24.0	0.0	0		
2012-Nov-11	24.0	0.0	0		
2012-Nov-12	24.0	0.0	0		
2012-Nov-13	24.0	0.0	0		
2012-Nov-14	24.0	0.0	0		
2012-Nov-15	24.0	0.0	0		
2012-Nov-16	24.0	0.0	0		
2012-Nov-17	24.0	0.0	0		
2012-Nov-18	24.0	0.0	0		
2012-Nov-19	24.0	0.0	0		
2012-Nov-20	24.0	0.0	0		
2012-Nov-21	24.0	0.0	0		
2012-Nov-22	24.0	0.0	0		
2012-Nov-23	24.0	0.0	0		
2012-Nov-24	24.0	0.0	0		
2012-Nov-25	24.0	0.0	0		
2012-Nov-26	24.0	0.0	0		
2012-Nov-27	24.0	0.0	0		
2012-Nov-28	24.0	0.0	0		
2012-Nov-29	24.0	0.0	0		
2012-Nov-30	24.0	0.0	0		
2012-Dec-01	24.0	0.0	0		
2012-Dec-02	24.0	0.0	0		
2012-Dec-03	24.0	0.0	0		
2012-Dec-04	24.0	0.0	0		
2012-Dec-05	24.0	0.0	0		
2012-Dec-06	24.0	0.0	0		
2012-Dec-07	24.0	0.0	0		
2012-Dec-08	24.0	0.0	0		
2012-Dec-09	24.0	0.0	0		
2012-Dec-10	24.0	0.0	0		
2012-Dec-11	24.0	0.0	0		
2012-Dec-12	24.0	0.0	0		
2012-Dec-13	24.0	0.0	0		
2012-Dec-14	24.0	0.0	0		
2012-Dec-15	24.0	0.0	0		
2012-Dec-16	24.0	0.0	0		
2012-Dec-17	24.0	0.0	0		
2012-Dec-18	24.0	0.0	0		
2012-Dec-19	24.0	0.0	0		
2012-Dec-20	24.0	0.0	0		
2012-Dec-21	24.0	0.0	0		
2012-Dec-22	24.0	0.0	0		
2012-Dec-23	24.0	0.0	0		
2012-Dec-24	24.0	0.0	0		
2012-Dec-25	24.0	0.0	0		
2012-Dec-26	24.0	0.0	0		
2012-Dec-27	24.0	0.0	0		
2012-Dec-28	24.0	0.0	0		
2012-Dec-29	24.0	0.0	0		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/08-29-009-16W4/00 | 102082900916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	0.0	0		
2012-Dec-31	24.0	0.0	0		
Well Total :	**8774.0**	**5417.8**	**6798** Avg.		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/02-29-009-16W4/02 | 104022900916W402**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	200.1	14900		
2012-Jan-02	24.0	200.1	15000		
2012-Jan-03	24.0	200.1	14900		
2012-Jan-04	24.0	200.1	14900		
2012-Jan-05	24.0	200.1	14900		
2012-Jan-06	24.0	200.1	14900		
2012-Jan-07	24.0	200.1	14900		
2012-Jan-08	24.0	200.1	14900		
2012-Jan-09	24.0	200.1	14900		
2012-Jan-10	24.0	200.1	14900		
2012-Jan-11	24.0	200.1	15000		
2012-Jan-12	24.0	200.1	15000		
2012-Jan-13	24.0	200.1	15000		
2012-Jan-14	24.0	200.1	14900		
2012-Jan-15	24.0	200.1	14900		
2012-Jan-16	24.0	186.1	14900		
2012-Jan-17	24.0	214.0	14900		
2012-Jan-18	24.0	200.1	14900		
2012-Jan-19	24.0	250.1	14900		
2012-Jan-20	24.0	250.1	14900		
2012-Jan-21	24.0	250.1	14900		
2012-Jan-22	24.0	250.1	14900		
2012-Jan-23	24.0	250.1	14900		
2012-Jan-24	24.0	250.1	14900		
2012-Jan-25	24.0	250.1	15100		
2012-Jan-26	24.0	250.1	15200		
2012-Jan-27	24.0	250.1	15200		
2012-Jan-28	24.0	250.1	15100		
2012-Jan-29	24.0	250.1	15100		
2012-Jan-30	24.0	223.8	15100		
2012-Jan-31	24.0	252.7	15200		
2012-Feb-01	24.0	256.0	15200		
2012-Feb-02	24.0	256.0	15200		
2012-Feb-03	24.0	251.5	15200		
2012-Feb-04	24.0	251.5	15200		
2012-Feb-05	24.0	246.0	15200		
2012-Feb-06	24.0	249.4	15200		
2012-Feb-07	24.0	252.6	15200		
2012-Feb-08	24.0	253.6	15200		
2012-Feb-09	24.0	248.3	15200		
2012-Feb-10	24.0	266.3	15300		
2012-Feb-11	24.0	234.0	15100		
2012-Feb-12	24.0	241.9	15100		
2012-Feb-13	24.0	235.8	15200		
2012-Feb-14	24.0	233.5	15200		
2012-Feb-15	24.0	243.0	15200		
2012-Feb-16	24.0	262.3	15300		
2012-Feb-17	24.0	262.3	15300		
2012-Feb-18	24.0	248.7	15300		
2012-Feb-19	24.0	259.5	15300		
2012-Feb-20	24.0	259.5	15300		
2012-Feb-21	24.0	247.4	15300		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/02-29-009-16W4/02 | 104022900916W402**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	194.3	15000		
2012-Feb-23	24.0	230.7	15200		
2012-Feb-24	24.0	234.0	15200		
2012-Feb-25	24.0	246.2	15200		
2012-Feb-26	24.0	253.9	15200		
2012-Feb-27	24.0	250.9	15200		
2012-Feb-28	24.0	250.5	15200		
2012-Feb-29	24.0	250.5	15200		
2012-Mar-01	24.0	260.0	15100		
2012-Mar-02	24.0	260.0	15100		
2012-Mar-03	24.0	256.8	15100		
2012-Mar-04	24.0	243.1	15100		
2012-Mar-05	24.0	255.9	15100		
2012-Mar-06	24.0	250.7	15100		
2012-Mar-07	24.0	232.6	15100		
2012-Mar-08	24.0	246.3	15200		
2012-Mar-09	24.0	242.0	15200		
2012-Mar-10	24.0	236.1	15100		
2012-Mar-11	24.0	252.6	15200		
2012-Mar-12	24.0	238.9	15200		
2012-Mar-13	24.0	271.6	15200		
2012-Mar-14	24.0	204.6	15100		
2012-Mar-15	24.0	200.4	15200		
2012-Mar-16	24.0	249.3	15200		
2012-Mar-17	24.0	255.6	15200		
2012-Mar-18	24.0	253.5	15200		
2012-Mar-19	24.0	252.8	15200		
2012-Mar-20	24.0	253.0	15100		
2012-Mar-21	24.0	247.6	15100		
2012-Mar-22	24.0	247.9	15100		
2012-Mar-23	24.0	259.3	15200		
2012-Mar-24	24.0	245.8	15100		
2012-Mar-25	24.0	254.4	15100		
2012-Mar-26	24.0	241.0	15000		
2012-Mar-27	24.0	241.0	15000		
2012-Mar-28	24.0	241.0	15000		
2012-Mar-29	24.0	240.5	15000		
2012-Mar-30	24.0	265.9	15000		
2012-Mar-31	24.0	265.9	15000		
2012-Apr-01	24.0	265.9	15000		
2012-Apr-02	24.0	250.1	15000		
2012-Apr-03	24.0	230.0	15000		
2012-Apr-04	24.0	262.1	15300		
2012-Apr-05	24.0	257.0	15300		
2012-Apr-06	24.0	227.4	15300		
2012-Apr-07	24.0	256.7	15300		
2012-Apr-08	24.0	264.3	15300		
2012-Apr-09	24.0	250.1	15100		
2012-Apr-10	24.0	238.7	15100		
2012-Apr-11	24.0	238.7	15200		
2012-Apr-12	24.0	241.2	15100		
2012-Apr-13	24.0	243.2	15100		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/02-29-009-16W4/02 | 104022900916W402**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	260.7	15200		
2012-Apr-15	24.0	234.4	15100		
2012-Apr-16	24.0	257.7	15300		
2012-Apr-17	24.0	255.0	15200		
2012-Apr-18	24.0	250.1	15200		
2012-Apr-19	24.0	250.1	15200		
2012-Apr-20	24.0	214.8	15200		
2012-Apr-21	24.0	214.8	15200		
2012-Apr-22	24.0	258.3	15200		
2012-Apr-23	24.0	268.2	15200		
2012-Apr-24	24.0	231.0	15100		
2012-Apr-25	24.0	239.8	15200		
2012-Apr-26	24.0	279.5	15200		
2012-Apr-27	24.0	250.1	15200		
2012-Apr-28	24.0	250.1	15100		
2012-Apr-29	24.0	250.1	15100		
2012-Apr-30	24.0	250.1	15100		
2012-May-01	24.0	250.1	15100		
2012-May-02	24.0	250.1	15100		
2012-May-03	24.0	250.1	15100		
2012-May-04	24.0	250.1	15300		
2012-May-05	24.0	250.1	15000		
2012-May-06	24.0	250.1	14900		
2012-May-07	24.0	250.1	14900		
2012-May-08	24.0	250.1	14900		
2012-May-09	24.0	250.1	14900		
2012-May-10	24.0	250.1	14900		
2012-May-11	24.0	246.0	14900		
2012-May-12	24.0	244.5	15100		
2012-May-13	24.0	239.0	15200		
2012-May-14	24.0	259.6	15300		
2012-May-15	24.0	260.4	15200		
2012-May-16	24.0	250.1	15100		
2012-May-17	24.0	250.1	15100		
2012-May-18	24.0	250.1	15200		
2012-May-19	24.0	250.1	15200		
2012-May-20	24.0	250.1	15100		
2012-May-21	24.0	250.1	15100		
2012-May-22	24.0	249.0	15100		
2012-May-23	24.0	236.4	15100		
2012-May-24	24.0	258.2	15300		
2012-May-25	24.0	256.8	15200		
2012-May-26	24.0	216.3	15200		
2012-May-27	24.0	216.3	15200		
2012-May-28	24.0	239.1	15200		
2012-May-29	24.0	268.7	15200		
2012-May-30	24.0	230.9	15100		
2012-May-31	24.0	276.5	15300		
2012-Jun-01	24.0	250.1	15100		
2012-Jun-02	24.0	250.1	15100		
2012-Jun-03	24.0	229.7	15100		
2012-Jun-04	24.0	262.7	15200		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/02-29-009-16W4/02 | 104022900916W402**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	262.7	15200		
2012-Jun-06	24.0	262.7	15300		
2012-Jun-07	24.0	265.2	15300		
2012-Jun-08	24.0	218.5	15000		
2012-Jun-09	24.0	218.5	15000		
2012-Jun-10	24.0	256.2	15300		
2012-Jun-11	24.0	250.1	15300		
2012-Jun-12	24.0	250.1	15300		
2012-Jun-13	24.0	250.1	15300		
2012-Jun-14	24.0	250.1	15300		
2012-Jun-15	24.0	250.1	15100		
2012-Jun-16	24.0	250.1	15200		
2012-Jun-17	24.0	249.0	15300		
2012-Jun-18	22.0	228.6	15300		
2012-Jun-19	22.0	272.6	15300		
2012-Jun-20	22.0	250.1	15300		
2012-Jun-21	22.0	235.9	15300		
2012-Jun-22	22.0	256.4	15300		
2012-Jun-23	24.0	254.8	15300		
2012-Jun-24	24.0	211.2	15300		
2012-Jun-25	24.0	184.6	15300		
2012-Jun-26	24.0	261.5	15300		
2012-Jun-27	24.0	261.5	15300		
2012-Jun-28	24.0	265.5	15300		
2012-Jun-29	24.0	265.5	15300		
2012-Jun-30	24.0	252.1	15300		
2012-Jul-01	24.0	256.0	15300		
2012-Jul-02	24.0	243.1	15300		
2012-Jul-03	24.0	256.3	15300		
2012-Jul-04	24.0	245.6	15200		
2012-Jul-05	24.0	244.0	15200		
2012-Jul-06	24.0	248.6	15300		
2012-Jul-07	24.0	256.0	15300		
2012-Jul-08	24.0	263.9	15200		
2012-Jul-09	24.0	242.2	15200		
2012-Jul-10	24.0	242.2	15200		
2012-Jul-11	24.0	242.2	15200		
2012-Jul-12	24.0	242.2	15200		
2012-Jul-13	24.0	250.1	15100		
2012-Jul-14	24.0	250.1	15100		
2012-Jul-15	24.0	250.1	15100		
2012-Jul-16	24.0	220.8	14900		
2012-Jul-17	24.0	279.4	15100		
2012-Jul-18	24.0	250.1	15200		
2012-Jul-19	24.0	250.1	14900		
2012-Jul-20	24.0	250.1	14900		
2012-Jul-21	24.0	250.1	14900		
2012-Jul-22	24.0	250.1	14900		
2012-Jul-23	24.0	250.2	14900		
2012-Jul-24	24.0	250.1	14800		
2012-Jul-25	24.0	250.2	14800		
2012-Jul-26	24.0	250.2	14900		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/02-29-009-16W4/02 | 104022900916W402**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	250.1	14800		
2012-Jul-28	24.0	250.1	14800		
2012-Jul-29	24.0	250.2	14800		
2012-Jul-30	24.0	250.2	14800		
2012-Jul-31	24.0	250.2	14800		
2012-Aug-01	24.0	250.2	14800		
2012-Aug-02	24.0	250.1	15100		
2012-Aug-03	24.0	250.1	14800		
2012-Aug-04	24.0	250.2	14800		
2012-Aug-05	24.0	250.2	14800		
2012-Aug-06	24.0	250.2	14700		
2012-Aug-07	24.0	250.1	14800		
2012-Aug-08	24.0	250.1	14800		
2012-Aug-09	24.0	250.1	14800		
2012-Aug-10	24.0	250.1	14800		
2012-Aug-11	24.0	250.1	14800		
2012-Aug-12	24.0	250.1	14800		
2012-Aug-13	24.0	250.1	14800		
2012-Aug-14	24.0	240.8	14800		
2012-Aug-15	24.0	259.8	14900		
2012-Aug-16	24.0	259.8	14900		
2012-Aug-17	24.0	264.3	14900		
2012-Aug-18	24.0	252.1	14800		
2012-Aug-19	24.0	230.1	14800		
2012-Aug-20	24.0	250.1	14700		
2012-Aug-21	24.0	250.1	14800		
2012-Aug-22	24.0	250.1	14800		
2012-Aug-23	24.0	250.1	14800		
2012-Aug-24	24.0	250.1	14700		
2012-Aug-25	24.0	250.1	14700		
2012-Aug-26	24.0	250.1	14700		
2012-Aug-27	24.0	250.1	14700		
2012-Aug-28	24.0	250.1	14700		
2012-Aug-29	24.0	249.5	14700		
2012-Aug-30	24.0	246.4	14700		
2012-Aug-31	24.0	251.5	14700		
2012-Sep-01	24.0	251.4	14700		
2012-Sep-02	24.0	247.9	14700		
2012-Sep-03	24.0	246.6	14700		
2012-Sep-04	24.0	254.3	14700		
2012-Sep-05	24.0	244.5	14700		
2012-Sep-06	24.0	257.4	14800		
2012-Sep-07	24.0	250.1	14700		
2012-Sep-08	24.0	250.1	14700		
2012-Sep-09	24.0	250.1	14700		
2012-Sep-10	24.0	268.9	14600		
2012-Sep-11	24.0	292.9	14700		
2012-Sep-12	24.0	263.7	14600		
2012-Sep-13	24.0	289.1	14700		
2012-Sep-14	24.0	250.1	14600		
2012-Sep-15	24.0	250.1	14700		
2012-Sep-16	24.0	250.1	14700		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/02-29-009-16W4/02 | 104022900916W402**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	250.1	14700		
2012-Sep-18	24.0	250.1	14700		
2012-Sep-19	24.0	250.1	14700		
2012-Sep-20	24.0	250.1	14700		
2012-Sep-21	24.0	250.1	14700		
2012-Sep-22	24.0	250.1	14700		
2012-Sep-23	24.0	250.1	14700		
2012-Sep-24	24.0	250.1	14700		
2012-Sep-25	24.0	250.1	14700		
2012-Sep-26	24.0	250.1	14700		
2012-Sep-27	24.0	250.1	14700		
2012-Sep-28	24.0	250.1	14700		
2012-Sep-29	24.0	250.1	14700		
2012-Sep-30	24.0	250.1	14700		
2012-Oct-01	24.0	250.1	14700		
2012-Oct-02	24.0	250.1	14700		
2012-Oct-03	24.0	250.1	14700		
2012-Oct-04	24.0	250.1	14700		
2012-Oct-05	24.0	250.1	14700		
2012-Oct-06	24.0	250.1	14700		
2012-Oct-07	24.0	250.1	14700		
2012-Oct-08	24.0	250.1	14700		
2012-Oct-09	24.0	250.1	14700		
2012-Oct-10	24.0	250.2	14700		
2012-Oct-11	24.0	250.1	14700		
2012-Oct-12	24.0	250.1	14700		
2012-Oct-13	24.0	250.1	14700		
2012-Oct-14	24.0	250.1	14700		
2012-Oct-15	24.0	250.1	14700		
2012-Oct-16	24.0	250.1	14700		
2012-Oct-17	24.0	50.2	14100		
2012-Oct-18	24.0	50.1	14100		
2012-Oct-19	24.0	62.7	14300		
2012-Oct-20	24.0	87.7	15200		
2012-Oct-21	24.0	100.2	14200		
2012-Oct-22	24.0	100.2	14200		
2012-Oct-23	24.0	100.2	14200		
2012-Oct-24	24.0	100.2	14100		
2012-Oct-25	24.0	100.1	14200		
2012-Oct-26	24.0	50.1	14000		
2012-Oct-27	24.0	50.1	13900		
2012-Oct-28	24.0	50.1	13900		
2012-Oct-29	24.0	50.1	13900		
2012-Oct-30	24.0	50.1	13900		
2012-Oct-31	24.0	50.1	13900		
2012-Nov-01	24.0	50.1	13900		
2012-Nov-02	24.0	50.1	13900		
2012-Nov-03	24.0	50.1	13900		
2012-Nov-04	24.0	50.1	13900		
2012-Nov-05	24.0	50.1	13900		
2012-Nov-06	24.0	50.1	13900		
2012-Nov-07	24.0	50.1	13900		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/02-29-009-16W4/02 | 104022900916W402**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	50.1	13900		
2012-Nov-09	24.0	50.1	13800		
2012-Nov-10	24.0	50.1	13800		
2012-Nov-11	24.0	50.1	13800		
2012-Nov-12	24.0	50.1	13800		
2012-Nov-13	24.0	50.1	13800		
2012-Nov-14	24.0	50.1	13800		
2012-Nov-15	24.0	50.1	13800		
2012-Nov-16	24.0	50.1	13800		
2012-Nov-17	24.0	50.1	13800		
2012-Nov-18	24.0	50.1	13800		
2012-Nov-19	24.0	50.1	13800		
2012-Nov-20	24.0	50.1	13800		
2012-Nov-21	24.0	50.1	13800		
2012-Nov-22	24.0	50.2	13800		
2012-Nov-23	24.0	50.1	13800		
2012-Nov-24	24.0	50.1	13800		
2012-Nov-25	24.0	50.2	13700		
2012-Nov-26	24.0	50.2	13900		
2012-Nov-27	24.0	50.7	13700		
2012-Nov-28	24.0	50.1	13700		
2012-Nov-29	24.0	50.2	13700		
2012-Nov-30	24.0	50.2	13700		
2012-Dec-01	24.0	50.2	13700		
2012-Dec-02	24.0	50.2	13700		
2012-Dec-03	24.0	50.2	13700		
2012-Dec-04	24.0	50.2	13600		
2012-Dec-05	24.0	50.1	13700		
2012-Dec-06	24.0	50.1	13600		
2012-Dec-07	24.0	50.1	13500		
2012-Dec-08	24.0	50.9	13300		
2012-Dec-09	24.0	50.9	13900		
2012-Dec-10	24.0	50.1	13600		
2012-Dec-11	24.0	50.1	13600		
2012-Dec-12	24.0	50.1	13600		
2012-Dec-13	24.0	50.1	13600		
2012-Dec-14	24.0	50.2	13600		
2012-Dec-15	24.0	50.2	13700		
2012-Dec-16	24.0	50.2	13600		
2012-Dec-17	24.0	50.2	13600		
2012-Dec-18	24.0	50.2	13600		
2012-Dec-19	24.0	50.1	14100		
2012-Dec-20	24.0	50.3	13600		
2012-Dec-21	24.0	50.2	13600		
2012-Dec-22	24.0	50.7	13900		
2012-Dec-23	24.0	51.6	13300		
2012-Dec-24	24.0	51.6	13300		
2012-Dec-25	24.0	50.4	13200		
2012-Dec-26	24.0	51.0	13200		
2012-Dec-27	24.0	50.3	13400		
2012-Dec-28	24.0	51.0	13200		
2012-Dec-29	24.0	50.2	13400		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/02-29-009-16W4/02 | 104022900916W402**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	50.2	13400		
2012-Dec-31	24.0	50.2	13400		
Well Total :	**8774.0**	**75461.8**	**14760** Avg.		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/15-20-009-16W4/00 | 104152000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jan-01	24.0	150.1	14700		
2012-Jan-02	24.0	150.1	14800		
2012-Jan-03	24.0	150.1	14700		
2012-Jan-04	24.0	150.0	14700		
2012-Jan-05	24.0	150.1	14700		
2012-Jan-06	24.0	150.1	14700		
2012-Jan-07	24.0	150.1	14700		
2012-Jan-08	24.0	150.1	14700		
2012-Jan-09	24.0	150.1	14700		
2012-Jan-10	24.0	150.1	14700		
2012-Jan-11	24.0	150.1	14800		
2012-Jan-12	24.0	150.1	14800		
2012-Jan-13	24.0	150.1	14800		
2012-Jan-14	24.0	150.1	14800		
2012-Jan-15	24.0	150.1	14700		
2012-Jan-16	24.0	191.1	15100		
2012-Jan-17	24.0	161.4	15100		
2012-Jan-18	24.0	150.2	15100		
2012-Jan-19	24.0	150.1	15100		
2012-Jan-20	24.0	150.1	15100		
2012-Jan-21	24.0	150.1	15100		
2012-Jan-22	24.0	150.1	14800		
2012-Jan-23	24.0	150.1	14800		
2012-Jan-24	24.0	150.1	14800		
2012-Jan-25	24.0	150.1	14700		
2012-Jan-26	24.0	150.1	14800		
2012-Jan-27	24.0	150.1	14800		
2012-Jan-28	24.0	150.1	14700		
2012-Jan-29	24.0	150.1	14700		
2012-Jan-30	24.0	148.6	14800		
2012-Jan-31	24.0	151.6	14800		
2012-Feb-01	24.0	150.1	14700		
2012-Feb-02	24.0	150.1	14700		
2012-Feb-03	24.0	150.1	14700		
2012-Feb-04	24.0	150.1	14700		
2012-Feb-05	24.0	150.1	14800		
2012-Feb-06	24.0	150.1	14800		
2012-Feb-07	24.0	150.1	14700		
2012-Feb-08	24.0	150.1	14700		
2012-Feb-09	24.0	150.1	14800		
2012-Feb-10	24.0	150.1	14800		
2012-Feb-11	24.0	150.1	14800		
2012-Feb-12	24.0	150.1	14700		
2012-Feb-13	24.0	150.1	14800		
2012-Feb-14	24.0	150.1	14800		
2012-Feb-15	24.0	150.1	14800		
2012-Feb-16	24.0	150.1	14800		
2012-Feb-17	24.0	150.1	14800		
2012-Feb-18	24.0	150.1	14800		
2012-Feb-19	24.0	150.1	14800		
2012-Feb-20	24.0	150.1	14800		
2012-Feb-21	24.0	150.1	14800		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/15-20-009-16W4/00 | 104152000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Feb-22	24.0	159.2	14900		
2012-Feb-23	24.0	150.2	14800		
2012-Feb-24	24.0	150.1	14700		
2012-Feb-25	24.0	150.1	14700		
2012-Feb-26	24.0	150.1	14700		
2012-Feb-27	24.0	150.1	14800		
2012-Feb-28	24.0	150.1	14800		
2012-Feb-29	24.0	150.1	14800		
2012-Mar-01	24.0	150.1	14800		
2012-Mar-02	24.0	150.1	14800		
2012-Mar-03	24.0	150.1	14800		
2012-Mar-04	24.0	150.1	14800		
2012-Mar-05	24.0	150.1	14800		
2012-Mar-06	24.0	150.1	14800		
2012-Mar-07	24.0	150.1	14800		
2012-Mar-08	24.0	150.1	14800		
2012-Mar-09	24.0	150.1	14800		
2012-Mar-10	24.0	150.1	14800		
2012-Mar-11	24.0	150.1	14800		
2012-Mar-12	24.0	150.1	14800		
2012-Mar-13	24.0	150.1	14800		
2012-Mar-14	24.0	150.1	14700		
2012-Mar-15	24.0	130.1	14700		
2012-Mar-16	24.0	150.1	14700		
2012-Mar-17	24.0	150.1	14700		
2012-Mar-18	24.0	150.1	14700		
2012-Mar-19	24.0	150.1	14700		
2012-Mar-20	24.0	150.1	14700		
2012-Mar-21	24.0	150.1	14700		
2012-Mar-22	24.0	150.1	14600		
2012-Mar-23	24.0	150.1	14600		
2012-Mar-24	24.0	150.1	14700		
2012-Mar-25	24.0	150.1	14700		
2012-Mar-26	24.0	150.1	14700		
2012-Mar-27	24.0	150.1	14700		
2012-Mar-28	24.0	150.1	14700		
2012-Mar-29	24.0	150.1	14700		
2012-Mar-30	24.0	150.1	14700		
2012-Mar-31	24.0	150.1	14700		
2012-Apr-01	24.0	150.1	14700		
2012-Apr-02	24.0	150.1	14700		
2012-Apr-03	24.0	150.1	14700		
2012-Apr-04	24.0	150.1	14800		
2012-Apr-05	24.0	150.1	14800		
2012-Apr-06	24.0	141.8	14800		
2012-Apr-07	24.0	158.4	14800		
2012-Apr-08	24.0	150.1	14800		
2012-Apr-09	24.0	150.1	14700		
2012-Apr-10	24.0	150.1	14700		
2012-Apr-11	24.0	150.1	14800		
2012-Apr-12	24.0	148.0	14900		
2012-Apr-13	24.0	152.2	14800		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/15-20-009-16W4/00 | 104152000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Apr-14	24.0	150.1	14800		
2012-Apr-15	24.0	150.1	14700		
2012-Apr-16	24.0	157.9	14800		
2012-Apr-17	24.0	217.5	15000		
2012-Apr-18	24.0	150.1	15000		
2012-Apr-19	24.0	150.1	15000		
2012-Apr-20	24.0	142.0	15000		
2012-Apr-21	24.0	142.0	15000		
2012-Apr-22	24.0	145.6	15000		
2012-Apr-23	24.0	156.5	15000		
2012-Apr-24	24.0	140.2	14900		
2012-Apr-25	24.0	146.1	14900		
2012-Apr-26	24.0	169.6	14900		
2012-Apr-27	24.0	149.1	14900		
2012-Apr-28	24.0	149.4	14800		
2012-Apr-29	24.0	151.2	14800		
2012-Apr-30	24.0	149.9	14800		
2012-May-01	24.0	151.1	14800		
2012-May-02	24.0	150.1	14900		
2012-May-03	24.0	149.2	14800		
2012-May-04	24.0	149.6	14800		
2012-May-05	24.0	151.6	14800		
2012-May-06	24.0	148.6	14800		
2012-May-07	24.0	149.4	14800		
2012-May-08	24.0	149.4	14800		
2012-May-09	24.0	152.3	14800		
2012-May-10	24.0	152.3	14800		
2012-May-11	24.0	137.4	14800		
2012-May-12	24.0	150.0	15000		
2012-May-13	24.0	150.4	15000		
2012-May-14	24.0	156.6	15000		
2012-May-15	24.0	152.8	14900		
2012-May-16	24.0	151.3	14900		
2012-May-17	24.0	149.4	14900		
2012-May-18	24.0	150.1	14900		
2012-May-19	24.0	150.7	14900		
2012-May-20	24.0	150.6	14900		
2012-May-21	24.0	148.9	14900		
2012-May-22	24.0	150.1	14900		
2012-May-23	24.0	150.9	14900		
2012-May-24	24.0	150.3	14900		
2012-May-25	24.0	148.8	14900		
2012-May-26	24.0	133.4	14900		
2012-May-27	24.0	133.4	14900		
2012-May-28	24.0	150.9	15000		
2012-May-29	24.0	159.3	15000		
2012-May-30	24.0	143.6	14900		
2012-May-31	24.0	161.1	15000		
2012-Jun-01	24.0	151.7	14900		
2012-Jun-02	24.0	148.9	1500		
2012-Jun-03	24.0	139.7	14800		
2012-Jun-04	24.0	154.8	14900		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/15-20-009-16W4/00 | 104152000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jun-05	24.0	154.8	14900		
2012-Jun-06	24.0	177.1	15000		
2012-Jun-07	24.0	155.1	15000		
2012-Jun-08	24.0	123.3	14800		
2012-Jun-09	24.0	123.3	14800		
2012-Jun-10	24.0	152.9	14900		
2012-Jun-11	24.0	149.9	14900		
2012-Jun-12	24.0	150.0	15000		
2012-Jun-13	24.0	148.6	14800		
2012-Jun-14	24.0	145.9	14800		
2012-Jun-15	24.0	151.8	14900		
2012-Jun-16	24.0	151.1	14900		
2012-Jun-17	24.0	144.1	15000		
2012-Jun-18	22.0	152.6	15000		
2012-Jun-19	22.0	160.0	15000		
2012-Jun-20	22.0	149.9	14900		
2012-Jun-21	22.0	146.1	15000		
2012-Jun-22	22.0	152.9	15000		
2012-Jun-23	24.0	151.1	15000		
2012-Jun-24	24.0	128.1	15000		
2012-Jun-25	24.0	140.8	15000		
2012-Jun-26	24.0	174.0	15000		
2012-Jun-27	24.0	174.0	15000		
2012-Jun-28	24.0	158.8	15000		
2012-Jun-29	24.0	158.8	15000		
2012-Jun-30	24.0	150.9	15000		
2012-Jul-01	24.0	151.0	15000		
2012-Jul-02	24.0	149.1	15100		
2012-Jul-03	24.0	147.7	15000		
2012-Jul-04	24.0	147.3	15000		
2012-Jul-05	24.0	146.0	15000		
2012-Jul-06	24.0	148.9	15100		
2012-Jul-07	24.0	149.6	15100		
2012-Jul-08	24.0	147.5	15100		
2012-Jul-09	24.0	149.5	15100		
2012-Jul-10	24.0	149.5	15100		
2012-Jul-11	24.0	149.5	15100		
2012-Jul-12	24.0	149.5	15100		
2012-Jul-13	24.0	150.3	15200		
2012-Jul-14	24.0	150.3	15200		
2012-Jul-15	24.0	151.4	15200		
2012-Jul-16	24.0	129.0	15000		
2012-Jul-17	24.0	168.3	15200		
2012-Jul-18	24.0	153.6	15200		
2012-Jul-19	24.0	151.1	15100		
2012-Jul-20	24.0	154.1	15100		
2012-Jul-21	24.0	152.3	15100		
2012-Jul-22	24.0	159.2	15100		
2012-Jul-23	24.0	150.1	15100		
2012-Jul-24	24.0	150.1	15100		
2012-Jul-25	24.0	150.1	15000		
2012-Jul-26	24.0	150.1	15100		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/15-20-009-16W4/00 | 104152000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Jul-27	24.0	150.1	15100		
2012-Jul-28	24.0	150.1	15100		
2012-Jul-29	24.0	150.1	15100		
2012-Jul-30	24.0	150.2	15100		
2012-Jul-31	24.0	150.2	15100		
2012-Aug-01	24.0	150.2	15100		
2012-Aug-02	24.0	150.1	15100		
2012-Aug-03	24.0	150.1	15100		
2012-Aug-04	24.0	150.1	15100		
2012-Aug-05	24.0	150.1	15100		
2012-Aug-06	24.0	150.2	15000		
2012-Aug-07	24.0	135.2	15000		
2012-Aug-08	24.0	137.2	15100		
2012-Aug-09	24.0	144.3	15100		
2012-Aug-10	24.0	154.9	15100		
2012-Aug-11	24.0	151.8	15100		
2012-Aug-12	24.0	150.4	15100		
2012-Aug-13	24.0	150.9	15100		
2012-Aug-14	24.0	122.7	15000		
2012-Aug-15	24.0	142.0	15000		
2012-Aug-16	24.0	142.0	15000		
2012-Aug-17	24.0	135.8	15000		
2012-Aug-18	24.0	161.9	15100		
2012-Aug-19	24.0	156.9	15000		
2012-Aug-20	24.0	152.6	15000		
2012-Aug-21	24.0	138.9	15000		
2012-Aug-22	24.0	151.6	15000		
2012-Aug-23	24.0	150.3	15000		
2012-Aug-24	24.0	121.5	14800		
2012-Aug-25	24.0	159.9	15000		
2012-Aug-26	24.0	148.3	14900		
2012-Aug-27	24.0	149.9	14900		
2012-Aug-28	24.0	148.6	14900		
2012-Aug-29	24.0	148.8	14900		
2012-Aug-30	24.0	148.1	15000		
2012-Aug-31	24.0	152.6	15000		
2012-Sep-01	24.0	147.7	15000		
2012-Sep-02	24.0	149.5	15000		
2012-Sep-03	24.0	148.7	15000		
2012-Sep-04	24.0	145.6	15000		
2012-Sep-05	24.0	137.8	15000		
2012-Sep-06	24.0	133.0	15000		
2012-Sep-07	24.0	149.2	15100		
2012-Sep-08	24.0	152.2	15100		
2012-Sep-09	24.0	148.1	15100		
2012-Sep-10	24.0	134.4	14700		
2012-Sep-11	24.0	127.6	15000		
2012-Sep-12	24.0	130.4	14800		
2012-Sep-13	24.0	126.0	14900		
2012-Sep-14	24.0	156.2	15100		
2012-Sep-15	24.0	148.7	15100		
2012-Sep-16	24.0	158.1	15200		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/15-20-009-16W4/00 | 104152000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Sep-17	24.0	147.7	15100		
2012-Sep-18	24.0	150.8	15100		
2012-Sep-19	24.0	150.8	15100		
2012-Sep-20	24.0	143.4	15100		
2012-Sep-21	24.0	148.9	15100		
2012-Sep-22	24.0	150.0	15200		
2012-Sep-23	24.0	150.7	15200		
2012-Sep-24	24.0	150.7	15200		
2012-Sep-25	24.0	148.4	15100		
2012-Sep-26	24.0	150.7	15100		
2012-Sep-27	24.0	147.4	15200		
2012-Sep-28	24.0	148.7	15100		
2012-Sep-29	24.0	149.5	15100		
2012-Sep-30	24.0	150.3	15200		
2012-Oct-01	24.0	149.8	15200		
2012-Oct-02	24.0	154.4	15100		
2012-Oct-03	24.0	151.9	15100		
2012-Oct-04	24.0	146.3	15100		
2012-Oct-05	24.0	145.1	15100		
2012-Oct-06	24.0	148.0	15100		
2012-Oct-07	24.0	148.0	15100		
2012-Oct-08	24.0	152.3	15100		
2012-Oct-09	24.0	152.3	15100		
2012-Oct-10	24.0	148.1	15200		
2012-Oct-11	24.0	98.2	15000		
2012-Oct-12	24.0	141.7	15200		
2012-Oct-13	24.0	143.2	15200		
2012-Oct-14	24.0	147.4	15200		
2012-Oct-15	24.0	141.0	15200		
2012-Oct-16	24.0	146.3	15200		
2012-Oct-17	24.0	145.8	15200		
2012-Oct-18	24.0	159.1	15300		
2012-Oct-19	24.0	160.1	15300		
2012-Oct-20	24.0	161.1	15300		
2012-Oct-21	24.0	145.4	15300		
2012-Oct-22	24.0	155.6	15300		
2012-Oct-23	24.0	155.6	15300		
2012-Oct-24	24.0	134.5	15200		
2012-Oct-25	24.0	109.3	15100		
2012-Oct-26	24.0	122.7	15100		
2012-Oct-27	24.0	122.0	15000		
2012-Oct-28	24.0	122.3	15100		
2012-Oct-29	24.0	122.8	15200		
2012-Oct-30	24.0	120.9	15200		
2012-Oct-31	24.0	121.6	15200		
2012-Nov-01	24.0	117.8	15200		
2012-Nov-02	24.0	118.7	15200		
2012-Nov-03	24.0	119.7	15200		
2012-Nov-04	24.0	118.2	15200		
2012-Nov-05	24.0	127.0	15200		
2012-Nov-06	24.0	120.0	15200		
2012-Nov-07	24.0	120.0	15200		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/15-20-009-16W4/00 | 104152000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Nov-08	24.0	120.2	15200		
2012-Nov-09	24.0	124.0	15200		
2012-Nov-10	24.0	124.0	15200		
2012-Nov-11	24.0	121.9	15200		
2012-Nov-12	24.0	123.8	15200		
2012-Nov-13	24.0	124.3	15200		
2012-Nov-14	24.0	122.7	15200		
2012-Nov-15	24.0	122.7	15200		
2012-Nov-16	24.0	121.8	15200		
2012-Nov-17	24.0	121.8	15200		
2012-Nov-18	24.0	121.4	15300		
2012-Nov-19	24.0	121.2	15200		
2012-Nov-20	24.0	121.8	15300		
2012-Nov-21	24.0	121.5	15300		
2012-Nov-22	24.0	122.2	15300		
2012-Nov-23	24.0	124.6	15300		
2012-Nov-24	24.0	122.6	15300		
2012-Nov-25	24.0	123.9	15300		
2012-Nov-26	24.0	129.1	15300		
2012-Nov-27	24.0	123.0	15200		
2012-Nov-28	24.0	121.1	15200		
2012-Nov-29	24.0	121.2	15300		
2012-Nov-30	24.0	120.9	15300		
2012-Dec-01	24.0	121.2	15300		
2012-Dec-02	24.0	122.3	15300		
2012-Dec-03	24.0	121.1	15300		
2012-Dec-04	24.0	122.1	15300		
2012-Dec-05	24.0	122.1	15300		
2012-Dec-06	24.0	123.0	15300		
2012-Dec-07	24.0	125.4	15300		
2012-Dec-08	24.0	131.8	15300		
2012-Dec-09	24.0	112.7	15200		
2012-Dec-10	24.0	121.4	15200		
2012-Dec-11	24.0	122.0	15300		
2012-Dec-12	24.0	122.1	15300		
2012-Dec-13	24.0	112.8	15200		
2012-Dec-14	24.0	119.5	15200		
2012-Dec-15	24.0	120.8	15200		
2012-Dec-16	24.0	120.7	15200		
2012-Dec-17	24.0	120.2	15200		
2012-Dec-18	24.0	121.0	15200		
2012-Dec-19	24.0	121.2	15100		
2012-Dec-20	24.0	120.1	15300		
2012-Dec-21	24.0	122.7	15200		
2012-Dec-22	24.0	123.6	15000		
2012-Dec-23	24.0	121.6	15200		
2012-Dec-24	24.0	121.6	15200		
2012-Dec-25	24.0	132.6	15300		
2012-Dec-26	24.0	131.6	15300		
2012-Dec-27	24.0	127.2	15200		
2012-Dec-28	24.0	134.3	15300		
2012-Dec-29	24.0	119.6	15200		

Well Level Crowsnest Area 7 Inj

UOM: Gas 10^3m^3 / Liq m^3

Daily Well Injection Report

from : **2012-Jan-01** to : **2012-Dec-31**

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/15-20-009-16W4/00 | 104152000916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2012-Dec-30	24.0	124.0	15200		
2012-Dec-31	24.0	124.0	15200		
Well Total :	**8774.0**	**52861.0**	**14948** Avg.		
Battery Total :	**26322.0**	**133740.6**	**13125** Avg.		
Report Total :	**26322.0**	**133740.6**	**13125** Avg.		

Appendix D
Project Economic Tables

Table 1: PRODUCTION SUMMARY - CROWSNEST ASP FLOOD BASE CASE

Project clasified as conventional oil, natural gas, or oilsands?	Conventional Oil
Oil Density (Kg/m^3), if applicable:	935
Production Start Date (MM/YYYY):	01/2008
Production End Date (MM/YYYY):	05/2017

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
# of Wells	# of Producing Oil Wells	28.00	25.00	24.00	22.00	18.00	15.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Producing Gas Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Injection Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Production Volumes	Oil [MSTB]	107.80	96.60	87.10	78.80	71.80	65.10	59.50	54.40	49.90	19.40	0.00	0.00	0.00	0.00	0.00	0.00	690.40
	Raw Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sales Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ethane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Propane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Butane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Condensate [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sulpher [MLt]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Remaining years to be summed up.

Notes:

- *M $* stands for thousand dollars

Table 1: PRODUCTION SUMMARY - CROWSNEST ASP FLOOD TOTAL CASE

Project clasified as conventional oil, natural gas, or oilsands?	Conventional Oil
Oil Density (Kg/m^3), if applicable:	935
Production Start Date (MM/YYYY):	01/2008
Production End Date (MM/YYYY):	08/2027

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
# of Wells	# of Producing Oil Wells	51.08	52.00	54.33	50.08	40.42	36.33	31.25	27.00	27.00	27.00	25.00	23.75	20.33	18.00	18.00	15.05	0.00
	# of Producing Gas Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Injection Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Production Volumes	Oil [MSTB]	98.90	186.80	266.20	214.30	185.50	132.60	123.10	111.60	102.20	93.60	86.50	80.30	75.10	70.00	65.70	261.80	2,154.20
	Raw Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sales Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ethane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Propane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Butane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Condensate [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sulpher [MLt]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Remaining years to be summed up.

Notes:

- *M $* stands for thousand dollars

Table 1: PRODUCTION SUMMARY - CROWSNEST ASP FLOOD INCREMENTAL CASE

Project clasified as conventional oil, natural gas, or oilsands?	Conventional Oil
Oil Density (Kg/m^3), if applicable:	935
Production Start Date (MM/YYYY):	01/2008
Production End Date (MM/YYYY):	08/2027

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
# of Wells	# of Producing Oil Wells	23.08	27.00	30.33	28.08	22.42	21.33	16.25	12.00	12.00	12.00	25.00	23.75	20.33	18.00	18.00	15.05	0.00
	# of Producing Gas Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Injection Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Production Volumes	Oil [MSTB]	-8.90	90.20	179.10	135.50	113.70	67.50	63.60	57.20	52.30	74.20	86.50	80.30	75.10	70.00	65.70	261.80	1,463.80
	Raw Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sales Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ethane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Propane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Butane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Condensate [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sulpher [MLt]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Remaining years to be summed up.

Notes:

- *M $* stands for thousand dollars

Table 2: COST SUMMARY-CROWSNEST ASP BASE CASE

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Capital Cost	Capital Expenditures[1]																	
	Item 1 [M $]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Item 2 [M $]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Item 3 [M $]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Item 4 [M $]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Item 5 [M $]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL CAPITAL	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Operating Cost	**Direct**																	
	Fuel	920	900	902	879	868	858	876	893	911	387	0	0	0	0	0	0	8,394
	Labour	359	348	350	338	329	322	329	335	342	145	0	0	0	0	0	0	3,196
	Maintenance	705	668	673	632	585	550	562	573	584	248	0	0	0	0	0	0	5,780
	Facility	488	467	469	446	421	403	411	419	428	182	0	0	0	0	0	0	4,134
	TOTAL Direct	**2,471**	**2,383**	**2,394**	**2,294**	**2,203**	**2,134**	**2,177**	**2,220**	**2,265**	**962**	**0**	**0**	**0**	**0**	**0**	**0**	**21,504**
	Indirect																	
	Overhead	223	214	171	162	153	146	149	152	155	66	0	0	0	0	0	0	1,590
	TOTAL Indirect	**223**	**214**	**171**	**162**	**153**	**146**	**149**	**152**	**155**	**66**	**0**	**0**	**0**	**0**	**0**	**0**	**1,590**
	Total Operating Costs	**2,694**	**2,597**	**2,565**	**2,456**	**2,356**	**2,280**	**2,326**	**2,372**	**2,420**	**1,028**	**0**	**0**	**0**	**0**	**0**	**0**	**23,094**
	TOTAL COSTS [M $]	**2,694**	**2,597**	**2,565**	**2,456**	**2,356**	**2,280**	**2,326**	**2,372**	**2,420**	**1,028**	**0**	**0**	**0**	**0**	**0**	**0**	**23,094**

* Remaining years to be summed up.

[1] For Oil sands' projects, please distinguish between strategic and sustaining capital

Notes:

- *M $* stands for thousand dollars
- Direct costs include such items as: operating labor, fuel, water, electricity, well service & maintenace, etc.
- Indirect costs such as overhead, insurance, property taxes that are directly attributable to the innovation technology.
- Add more rows or columns as required
- Table should be shown for ***Base Case*** , ***Incremental Case*** and a ***Total Case***

Table 2: COST SUMMARY - CROWSNEST ASP TOTAL CASE

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Capital Cost	Capital Expenditures[1]																	
	Chemical	14,955	11,577	4,048	3,191	2,058	762	0	0	0	0	0	0	0	0	0	0	36,591
	Facility	31,735	414	913	1,165	0	0	-5,000	0	0	0	0	0	0	0	0	0	29,227
	Pipeline	6,915	155	995	377	0	0	0	0	0	0	0	0	0	0	0	0	8,442
	Reservoir	12,808	2,328	10,380	3,661	1,561	1,200	1,418	0	0	0	0	0	0	0	0	0	33,356
	Laboratory	347	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	381
	TOTAL CAPITAL	**66,760**	**14,507**	**16,336**	**8,394**	**3,619**	**1,962**	**-3,582**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**107,996**
Operating Cost	**Direct**																	
	Fuel	953	1,155	1,287	1,621	1,691	1,394	1,121	1,103	1,119	836	835	841	827	823	839	4,012	20,459
	Labour	756	857	924	1,093	777	651	412	402	410	419	418	421	414	412	420	2,007	10,794
	Maintenance	1,327	1,560	1,696	2,461	1,366	1,197	688	645	662	879	867	865	829	808	825	3,835	20,509
	Facility	1,099	1,264	1,368	1,763	1,084	934	553	531	544	657	653	655	637	628	641	3,030	16,041
	TOTAL Direct	**4,135**	**4,836**	**5,274**	**6,939**	**4,918**	**4,177**	**2,773**	**2,682**	**2,736**	**2,791**	**2,773**	**2,782**	**2,707**	**2,671**	**2,725**	**12,884**	**67,804**
	Indirect																	
	Overhead	318	372	405	561	394	330	211	202	206	210	208	208	201	197	201	941	5,164
	TOTAL Indirect	**318**	**372**	**405**	**561**	**394**	**330**	**211**	**202**	**206**	**210**	**208**	**208**	**201**	**197**	**201**	**941**	**5,164**
	Total Operating Costs	**4,453**	**5,208**	**5,679**	**7,500**	**5,312**	**4,507**	**2,984**	**2,884**	**2,942**	**3,001**	**2,981**	**2,990**	**2,908**	**2,868**	**2,926**	**13,825**	**72,968**
	TOTAL COSTS [M $]	**71,213**	**19,715**	**22,015**	**15,894**	**8,931**	**6,469**	**-598**	**2,884**	**2,942**	**3,001**	**2,981**	**2,990**	**2,908**	**2,868**	**2,926**	**13,825**	**180,964**

* Remaining years to be summed up.

[1] For Oil sands' projects, please distinguish between strategic and sustaining capital

Notes:

- *M $* stands for thousand dollars
- Direct costs include such items as: operating labor, fuel, water, electricity, well service & maintenace, etc.
- Indirect costs such as overhead, insurance, property taxes that are directly attributable to the innovation technology.
- Add more rows or columns as required
- Table should be shown for ***Base Case*** , ***Incremental Case*** and a ***Total Case***

Table 2: COST SUMMARY - CROWSNEST ASP INCREMENTAL CASE

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Capital Cost	Capital Expenditures[1]																	
	Chemical	14,955	11,577	4,048	3,191	2,058	762	0	0	0	0	0	0	0	0	0	0	36,591
	Facility	31,735	414	913	1,165	0	0	-5,000	0	0	0	0	0	0	0	0	0	29,227
	Pipeline	6,915	155	995	377	0	0	0	0	0	0	0	0	0	0	0	0	8,442
	Reservoir	12,808	2,328	10,380	3,661	1,561	1,200	1,418	0	0	0	0	0	0	0	0	0	33,356
	Laboratory	347	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	381
	TOTAL CAPITAL	**66,760**	**14,507**	**16,336**	**8,394**	**3,619**	**1,962**	**-3,582**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**107,996**
Operating Cost	**Direct**																	
	Fuel	33	255	385	742	824	535	245	210	208	449	835	841	827	823	839	4,012	12,065
	Labour	397	509	574	756	448	329	83	67	69	273	418	421	414	412	420	2,007	7,598
	Maintenance	622	892	1,023	1,829	781	647	126	72	78	631	867	865	829	808	825	3,835	14,729
	Facility	612	798	898	1,317	663	531	142	112	116	475	653	655	637	628	641	3,030	11,908
	TOTAL Direct	**1,664**	**2,453**	**2,880**	**4,645**	**2,715**	**2,043**	**596**	**462**	**471**	**1,829**	**2,773**	**2,782**	**2,707**	**2,671**	**2,725**	**12,884**	**46,300**
	Indirect																	
	Overhead	95	158	234	399	241	184	62	50	51	144	208	208	201	197	201	941	3,574
	TOTAL Indirect	**95**	**158**	**234**	**399**	**241**	**184**	**62**	**50**	**51**	**144**	**208**	**208**	**201**	**197**	**201**	**941**	**3,574**
	Total Operating Costs	**1,759**	**2,611**	**3,114**	**5,044**	**2,956**	**2,227**	**658**	**512**	**522**	**1,973**	**2,981**	**2,990**	**2,908**	**2,868**	**2,926**	**13,825**	**49,874**
	TOTAL COSTS [M $]	**68,519**	**17,118**	**19,450**	**13,438**	**6,575**	**4,189**	**-2,924**	**512**	**522**	**1,973**	**2,981**	**2,990**	**2,908**	**2,868**	**2,926**	**13,825**	**157,870**

* Remaining years to be summed up.

[1] For Oil sands' projects, please distinguish between strategic and sustaining capital

Notes:

- *M $* stands for thousand dollars
- Direct costs include such items as: operating labor, fuel, water, electricity, well service & maintenace, etc.
- Indirect costs such as overhead, insurance, property taxes that are directly attributable to the innovation technology.
- Add more rows or columns as required
- Table should be shown for ***Base Case*** , ***Incremental Case*** and a ***Total Case***

Table 3: ROYALTY SUMMARY-CROWSNEST ASP BASE CASE

Crown Land %:	100%
Vintage (Old, New, or Thrid Tier), if applicable - Provide further split between old and new if applicable:	35% Old Heavy and 65% New Heavy
Base Case Royalty Regime (e.g. Hz. Reentry Royalty Reduction, Deep Gas Holiday, etc.):	No Incentive

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Royalty Rate	Oil royalty rate [%]	6.0%	3.7%	9.2%	12.1%	13.1%	13.6%	14.5%	12.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	10.3%
	Gas royalty rate [%]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Freehold Royalty (%)	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	16.0%
	GORR (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	AVERAGE ROYALTY RATE [%]	**7.1%**	**5.1%**	**10.0%**	**12.5%**	**13.4%**	**13.8%**	**14.7%**	**13.2%**	**12.6%**	**11.6%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**10.9%**
Royalty Due	Oil royalty due [M$]	484	192	487	662	624	562	613	499	444	156	0	0	0	0	0	0	4723
	Gas royalty due [M$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Freehold Royalty (M$)	159	102	104	108	94	82	84	76	72	28	0	0	0	0	0	0	909
	GORR (M$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ROYALTY DUE [M $]	**644**	**294**	**591**	**770**	**718**	**644**	**697**	**575**	**516**	**184**	**0**	**0**	**0**	**0**	**0**	**0**	**5633**

* Remaining years to be summed up.

Notes:

- *M $* stands for thousand dollars

Table 3: ROYALTY SUMMARY CROWSNEST ASP TOTAL CASE

Crown Land %:	100%
Vintage (Old, New, or Thrid Tier), if applicable - Provide further split between old and new if applicable:	35% Old Heavy and 65% New Heavy
Base Case Royalty Regime (e.g. Hz. Reentry Royalty Reduction, Deep Gas Holiday, etc.):	Tertiary Royalty Relief on Incremental Volumes [1]

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Royalty Rate	Oil royalty rate [%]	3.3%	5.9%	8.1%	4.2%	5.0%	4.9%	5.1%	4.6%	4.4%	4.1%	3.8%	3.6%	3.6%	3.5%	3.3%	3.2%	4.6%
	Gas royalty rate [%]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Freehold Royalty (%)	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
	GORR (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	AVERAGE ROYALTY RATE [%]	**4.7%**	**7.0%**	**9.0%**	**5.5%**	**6.2%**	**6.1%**	**6.3%**	**5.9%**	**5.7%**	**5.4%**	**5.2%**	**5.0%**	**4.9%**	**4.8%**	**4.7%**	**4.6%**	**5.9%**
Royalty Due	Oil royalty due [M$]	244	590	1,310	621	622	414	442	367	328	280	241	216	201	186	172	690	6,923
	Gas royalty due [M$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Freehold Royalty (M$)	146	196	319	294	246	167	173	157	148	135	125	117	112	106	102	429	2,973
	GORR (M$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ROYALTY DUE [M $]	**390**	**786**	**1,629**	**915**	**868**	**581**	**615**	**524**	**476**	**415**	**366**	**333**	**313**	**292**	**274**	**1,119**	**9,896**

[1] t-factor of 0.74

* Remaining years to be summed up.

Notes:

- *M $* stands for thousand dollars

Table 3: ROYALTY SUMMARY CROWSNEST ASP INCREMENTAL CASE

Crown Land %:	100%
Vintage (Old, New, or Thrid Tier), if applicable - Provide further split between old and new if applicable:	35% Old Heavy and 65% New Heavy
Base Case Royalty Regime (e.g. Hz. Reentry Royalty Reduction, Deep Gas Holiday, etc.):	Tertiary Royalty Relief on Incremental Volumes [1]

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Royalty Rate	Oil royalty rate [%]	32.3%	7.4%	6.7%	-0.4%	0.0%	-3.1%	-3.4%	-2.9%	-2.7%	2.0%	3.4%	3.2%	3.2%	3.1%	3.0%	2.8%	1.9%
	Gas royalty rate [%]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Freehold Royalty (%)	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
	GORR (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	AVERAGE ROYALTY RATE [%]	**34.0%**	**9.1%**	**8.5%**	**1.4%**	**1.7%**	**-1.3%**	**-1.6%**	**-1.1%**	**-0.9%**	**3.8%**	**5.2%**	**5.0%**	**4.9%**	**4.8%**	**4.7%**	**4.6%**	**3.6%**
Royalty Due	Oil royalty due [M$]	-240	397	823	-41	-2	-148	-171	-131	-115	124	241	216	201	186	172	690	2,200
	Gas royalty due [M$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Freehold Royalty (M$)	-13	95	215	186	152	85	89	80	75	107	125	117	112	106	102	429	2,063
	GORR M$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ROYALTY DUE [M $]	**-254**	**492**	**1,038**	**145**	**150**	**-63**	**-82**	**-51**	**-40**	**231**	**366**	**333**	**313**	**292**	**274**	**1,119**	**4,264**

[1] t-factor of 0.84

* Remaining years to be summed up.

Notes:

- *M $* stands for thousand dollars

Table 4: CASH FLOW SUMMARY - CROWSNEST ASP BASE CASE

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Revenue	**Revenue**																	
	Oil Revenue [M $]	9,040	5,770	5,933	6,146	5,351	4,651	4,754	4,345	4,096	1,589	0	0	0	0	0	0	51,675
	Sales Gas Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ethane Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Propane Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Butane Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Condensate Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sulpher Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue [M $]	**9,040**	**5,770**	**5,933**	**6,146**	**5,351**	**4,651**	**4,754**	**4,345**	**4,096**	**1,589**	**0**	**0**	**0**	**0**	**0**	**0**	**51,675**
Costs	**Costs**																	
	Total Capital [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Operating [M $]	2,694	2,597	2,565	2,456	2,356	2,280	2,326	2,372	2,420	1,028	0	0	0	0	0	0	23,094
	Total Royalties [M $]	644	294	591	770	718	644	697	575	516	184	0	0	0	0	0	0	5,633
	Total Costs [M $]	**3,338**	**2,891**	**3,156**	**3,226**	**3,074**	**2,924**	**3,023**	**2,947**	**2,936**	**1,212**	**0**	**0**	**0**	**0**	**0**	**0**	**28,727**
	BEFORE TAX CASH FLOW [M $]	**5,703**	**2,879**	**2,777**	**2,920**	**2,277**	**1,727**	**1,731**	**1,398**	**1,160**	**377**	**0**	**0**	**0**	**0**	**0**	**0**	**22,949**
Taxes	**Taxes**																	
	Provincial Taxes [M $]	560	288	278	292	228	173	173	140	116	38	0	0	0	0	0	0	2,286
	Federal Taxes [M $]	1,112	547	500	482	341	259	260	209	174	56	0	0	0	0	0	0	3,940
	Total Taxes	1,672	835	778	774	569	432	433	349	290	94	0	0	0	0	0	0	6,226
	AFTER TAX CASH FLOW [M $]	**4,031**	**2,044**	**1,999**	**2,146**	**1,708**	**1,295**	**1,298**	**1,049**	**870**	**283**	**0**	**0**	**0**	**0**	**0**	**0**	**16,723**

* Remaining years to be summed up.

Notes:

- *M $* stands for thousand dollars

Table 4: CASH FLOW SUMMARY - CROWSNEST ASP TOTAL CASE

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Revenue	**Revenue**																	
	Oil Revenue [M $]	8,295	11,160	18,142	16,710	13,994	9,491	9,832	8,916	8,384	7,681	7,097	6,658	6,349	6,043	5,787	24,356	168,895
	Sales Gas Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ethane Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Propane Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Butane Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Condensate Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sulpher Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue [M $]	**8,295**	**11,160**	**18,142**	**16,710**	**13,994**	**9,491**	**9,832**	**8,916**	**8,384**	**7,681**	**7,097**	**6,658**	**6,349**	**6,043**	**5,787**	**24,356**	**168,895**
Costs	**Costs**																	
	Total Capital [M $]	66,760	14,507	16,336	8,394	3,619	1,962	-3,582	0	0	0	0	0	0	0	0	0	107,996
	Total Operating [M $]	4,453	5,208	5,679	7,500	5,312	4,507	2,984	2,884	2,942	3,001	2,981	2,990	2,908	2,868	2,926	13,825	72,968
	Total Royalties [M $]	390	786	1,629	915	868	581	615	524	476	415	366	333	313	292	274	1,119	9,896
	Total Costs [M $]	**71,603**	**20,501**	**23,644**	**16,809**	**9,799**	**7,050**	**17**	**3,408**	**3,418**	**3,416**	**3,347**	**3,323**	**3,221**	**3,160**	**3,200**	**14,944**	**190,860**
	BEFORE TAX CASH FLOW [M $]	**-63,308**	**-9,341**	**-5,502**	**-99**	**4,195**	**2,441**	**9,815**	**5,508**	**4,966**	**4,265**	**3,750**	**3,335**	**3,128**	**2,883**	**2,587**	**9,412**	**-21,965**
Taxes	**Taxes**																	
	Provincial Taxes [M $]	-1,843	-1,815	-493	-501	-257	-289	588	151	199	205	210	210	221	220	207	798	-2,189
	Federal Taxes [M $]	-3,593	-3,449	-886	-827	-385	-433	882	228	299	307	314	315	331	329	312	1,197	-5,059
	Total Taxes	-5,436	-5,264	-1,379	-1,328	-642	-722	1,470	379	498	512	524	525	552	549	519	1,995	-7,248
	AFTER TAX CASH FLOW [M $]	**-57,872**	**-4,077**	**-4,123**	**1,229**	**4,837**	**3,163**	**8,345**	**5,129**	**4,468**	**3,753**	**3,226**	**2,810**	**2,576**	**2,334**	**2,068**	**7,417**	**-14,717**

* Remaining years to be summed up.

Notes:

- *M $* stands for thousand dollars

Table 4: CASH FLOW SUMMARY - CROWSNEST ASP INCREMENTAL CASE

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Revenue	**Revenue**																	
	Oil Revenue [M $]	-745	5,390	12,209	10,564	8,643	4,840	5,078	4,571	4,288	6,092	7,097	6,658	6,349	6,043	5,787	24,356	117,220
	Sales Gas Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ethane Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Propane Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Butane Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Condensate Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sulpher Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Revenue [M $]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue [M $]	**-745**	**5,390**	**12,209**	**10,564**	**8,643**	**4,840**	**5,078**	**4,571**	**4,288**	**6,092**	**7,097**	**6,658**	**6,349**	**6,043**	**5,787**	**24,356**	**117,220**
Costs	**Costs**																	
	Total Capital [M $]	66,760	14,507	16,336	8,394	3,619	1,962	-3,582	0	0	0	0	0	0	0	0	0	107,996
	Total Operating [M $]	1,759	2,611	3,114	5,044	2,956	2,227	658	512	522	1,973	2,981	2,990	2,908	2,868	2,926	13,825	49,874
	Total Royalties [M $]	-254	492	1,038	145	150	-63	-82	-51	-40	231	366	333	313	292	274	1,119	4,264
	Total Costs [M $]	**68,266**	**17,610**	**20,488**	**13,583**	**6,725**	**4,126**	**-3,006**	**461**	**482**	**2,204**	**3,347**	**3,323**	**3,221**	**3,160**	**3,200**	**14,944**	**162,134**
	BEFORE TAX CASH FLOW [M $]	**-69,011**	**-12,220**	**-8,279**	**-3,019**	**1,918**	**714**	**8,084**	**4,110**	**3,806**	**3,888**	**3,750**	**3,335**	**3,128**	**2,883**	**2,587**	**9,412**	**-44,914**
Taxes	**Taxes**																	
	Provincial Taxes [M $]	-2,403	-2,103	-771	-793	-485	-462	415	11	83	167	210	210	221	220	207	798	-4,475
	Federal Taxes [M $]	-4,705	-3,996	-1,386	-1,309	-726	-692	622	19	125	251	314	315	331	329	312	1,197	-8,999
	Total Taxes	-7,108	-6,099	-2,157	-2,102	-1,211	-1,154	1,037	30	208	418	524	525	552	549	519	1,995	-13,474
	AFTER TAX CASH FLOW [M $]	**-61,903**	**-6,121**	**-6,122**	**-917**	**3,129**	**1,868**	**7,047**	**4,080**	**3,598**	**3,470**	**3,226**	**2,810**	**2,576**	**2,334**	**2,068**	**7,417**	**-31,440**

* Remaining years to be summed up.

Notes:

- *M $* stands for thousand dollars

Table 5: ECONOMIC INDICATORS -CROWSNEST ASP BASE CASE

	Before Tax & Royalty	Before Tax	After Tax & Royalty
1) Rate of Return [%]	NA	NA	NA
2) Payout [months]	NA	NA	NA
3) Project NPV			
NPV6 [M $]	22,802	19,155	13,908
NPV8 [M $]	21,491	18,127	13,148
NPV12 [M $]	19,271	16,381	11,857
NPV15 [M $]	17,891	15,289	11,051
4) NPV of Crown royalty			
NPV6 [M $]		3,647	8,894
NPV8 [M $]		3,364	8,343
NPV12 [M $]		2,890	7,414
NPV15 [M $]		2,602	6,840

Notes:
(1) Value for After Tax and Royalty is the NPV of Crown Royalty **plus** Taxes
- *M $* stands for thousand dollars

Table 5: ECONOMIC INDICATORS -CROWSNEST ASP TOTAL CASE

	Before Tax & Royalty	Before Tax	After Tax & Royalty
1) Rate of Return [%]	4.30	2.20	NA
2) Payout [months]	144	166	NA
3) Project NPV			
NPV6 [M $]	-39,079	-44,176	-34,811
NPV8 [M $]	-43,994	-48,640	-38,983
NPV12 [M $]	-51,041	-54,983	-45,078
NPV15 [M $]	-54,650	-58,186	-48,278
4) NPV of Crown royalty [(1)]			
NPV6 [M $]		5,097	-4,268
NPV8 [M $]		4,646	-5,011
NPV12 [M $]		3,942	-5,963
NPV15 [M $]		3,536	-6,372

Notes:

[(1)] Value for After Tax and Royalty is the NPV of Crown Royalty **plus** Taxes

- *M $* stands for thousand dollars

Table 5: ECONOMIC INDICATORS -CROWSNEST ASP INCREMENTAL CASE

	Before Tax & Royalty	Before Tax	After Tax & Royalty
1) Rate of Return [%]	na	na	na
2) Payout [months]	na	na	na
3) Project NPV			
NPV6 [M $]	-61,881	-63,331	-48,719
NPV8 [M $]	-65,485	-66,767	-52,131
NPV12 [M $]	-70,312	-71,364	-56,935
NPV15 [M $]	-72,541	-73,475	-59,329
4) NPV of Crown royalty (1)			
NPV6 [M $]		1,450	-13,162
NPV8 [M $]		1,282	-13,354
NPV12 [M $]		1,052	-13,377
NPV15 [M $]		934	-13,212

Notes:

(1) Value for After Tax and Royalty is the NPV of Crown Royalty **plus** Ta

- *M $* stands for thousand dollars

Appendix E
Project Datasheet

Datasheet on Polymer Flood Project (1)

Attribute		Data for the Project	
Reservoir		**Glauconite K**	
Project		**03-055**	
Operator		**Husky**	
Reservoir Temperature	(˚C)	32	
Oil Density	(kg/m^3)	945	
Solution Gas@ P_b	(m^3/m^3)	15.5	
Live Oil Viscosity	(mPa.s)	55	
Connate Water Hardness	(ppm)	200	
Connate Water Salinity	(ppm)	6400	
Average Porosity	%	23	
Average Permeability	(md)	721	
Dykstra-Parsons Coefficient (V)		.64	
Net Thickness	(m)	6	
Connate Water Saturation	%	18	
Project Area	(Ha)	534	
Number of Active Producers		60	
Number of Active Injectors		25	
Number of Observation Wells		5	
OOIP	($e3m^3$)	5087	
Formation Volume Factor (oil)	(Rm^3/m^3)	1.055	
Hydrocarbon Pore Volume (HCPV)	($e3m^3$)	6331	
Comparative Performance Data		Pre-Polymer Injection	2012-end
Cumulative Oil Produced	($e3m^3$)	1979	2097
Remaining Water Flood Reserves	($e3m^3$)	108	39
Ultimate Recovery Factor	(%)	41.0	45.6
Water-Oil Ratio		110	18
Recovery Process (Polymer, ASP, SP, etc)		ASP	
Alkali Concentration	(wt %)	0.75	
Surfactant Concentration	(wt %)	0.15 lignin + 0.05 APG	
Polymer Concentration	(ppm)	1100	
Main Slug Size	(% PV)	30.6	
Chase Polymer Concentration	(ppm)	1400	
Chase Slug Size	(% PV)	~ 45	

Datasheet on Polymer Flood Project (2)

Attribute		Data for the Project	
Reservoir		**Glauconite K**	
Project		**03-055**	
Operator		**Husky**	
OOIP	($e3m^3$)	5087	
HCPV	($e3m^3$)	6331	
Stabilized Injection Rate [2012]	(m^3/d)	1850	
Time needed to inject 1 PV polymer	(years)	9	
Comparative Response Data		Pre-Polymer Injection	2012-end
Oil Rate-sustained	(m^3/d)	25	65
Water-Cut		0.9	4.5
Initially Expected Inc. Recovery Factor	**(%)**	16.6	4.6
Latest Indicated Inc. Recovery Factor	**(%)**	4.6	4.6
Polymer injected to 2012 end	(e3 kg)	5222	
Incremental oil to 2012 end	($e3\ m^3$)	81.0	
Polymer utilization to 2012 end	(kg/ inc. Oil-m^3)	64.5	
Ultimate polymer to be injected	(e3 kg)	5520	
Ultimate Incremental oil (estimated)	($e3\ m^3$)	233	
Polymer Utilization (ultimate)	(kg/ inc. Oil-m^3)	23.7	
Recommended specific areas of technology focus while extending the scheme to analogous reservoirs (e.g. corrosion, injectivity, water treatment, scale, chemical consumption, etc)			
Major Problems Encountered		Scale/ Lab data/Geology/ Water Quality	
Major Project Accomplishments		Improved water treating, new scale inhibition techniques	
Next Planned Phase for the Project		N/A	