

**Innovative Energy Technologies Program  
Approval 03-055  
Taber Glauconitic K Pool**

**Alkaline-Surfactant-Polymer Flood Using  
Surfactants Derived from Renewable Resources**

**Crowsnest ASP Flood**

**2011 Annual Report  
June 29, 2012**

**Prepared by: Kate Hunter**

## 1. Executive Summary

Husky Oil Operations Limited implemented the first field-wide Alkaline-Surfactant-Polymer (ASP) Flood using surfactants derived from renewable resources on January 23, 2008.

The co-surfactants are a blend of sodium lignosulfonate (lignin) and alkyl polyglycosides (APG). Lignin is a natural polymer that binds a tree together. APGs are an agricultural crop based combination of fatty alcohols and glucose.

Original incremental production of  $762 \times 10^3 \text{m}^3$ , with an incremental oil recovery factor (RF) equal to 15.0% of the original oil in place (OOIP) was expected. In 2011 the forecast was reduced to  $350 \times 10^3 \text{m}^3$  (6.9% RF) as a result of a technical review. The technical review found that using restored core instead of fresh core in lab work to select the chemicals was the primary cause of this project being below forecast. The project is not expected to be economic.

## 2. Summary Project Status Report

### 2.1 Key Team Members

Key team members are shown in Table 1.

**Table 1:** Key Team Members

<b>Name</b>	<b>Title</b>	<b>Expertise Added</b>
Lee McInnis	Sr. Staff Reservoir Engineer	Project Manager
Kate Hunter	Sr. Area Engineer	Production/Exploitation Engineering
Ran Lin	Reservoir Engineering Specialist	Reservoir Engineering
David Grawbarger	Geological Specialist	Geology
Rick Reti	Field Foreman	Operations

Kate Hunter replaced Krystle Drover as Area Engineer in July 2011.

### 2.2 Timeline

A chronology of major activities and operations conducted as part of the Crowsnest ASP project prior to 2011 was included in previous reports. Table 2 lists significant activities in 2011.

**Table 2:** Chronology of major activities in 2011

<b>Activity</b>	<b>Description</b>	<b>Start</b>	<b>End</b>
Extensive review of lab data	Conduct an extensive review of geology, reservoir and lab data to determine why the flood is not responding as predicted	Dec 2010	June 2011
Install RJOS	Install micro-bubble water separation technology to aid in cleaning water	August 2011	
Reserves Write Down	Write down reserves. Write down based on fresh core analysis.	Dec 2011	

### 2.3 Energy Use

Fluid balances and energy use are provided in Table 3.

**Table 3: 2011 Production and Energy Summary for the Taber Glauconitic K pool**

Month	Electricity Consumed ASP Plant (kWh)	Produced Oil (m <sup>3</sup> )	Produced Water (m <sup>3</sup> )	Produced Gas (E <sup>3</sup> m <sup>3</sup> )	Injection Water (m <sup>3</sup> )
January	442,498	3187	63,722	21	77,228
February	403,642	3031	61,969	20	69,909
March	423,112	3265	67,649	24	72,794
April	378,871	2620	71,978	33	73,064
May	309,110	2575	69,870	34	76,387
June	278,233	2313	63,423	26	73,516
July	251,989	2470	64,248	44	74,340
August	234,646	2721	65,959	51	80,799
September	252,017	2898	59,513	64	77,904
October	342,847	3019	53,764	63	75,856
November	363,168	2996	54,630	61	72,129
December	379,242	2980	57,460	61	76,569
Total	4,059,374	34073	754,184	502	900,494

### 2.4 Reserves

Due to the continued poor performance of the Crowsnest ASP chemical flood, a significant write down of reserves occurred in 2011. The the un-risked incremental oil recovery has been lowered from 11.1% last year to 6.9% (Table 4).

**Table 4: Reserve Summary for the Taber Glauconitic K pool**

Production Values as of December 2010	Oil Volume 10 <sup>3</sup> m <sup>3</sup> (MMBO)	Percent of OOIP (%)
Original Oil in Place (OOIP)	5,087 (32.0)	-
Cumulative Production to date (CTD)	2,097 (13.2)	41.2%
Waterflood Ultimate Oil Production	2,087 (13.1)	41.0%
ASP Forecast Ultimate Oil Production	2,438 (15.2)	47.5%
Incremental Production (CTD)	63.0 (0.40)	1.2%
Remaining Incremental Production	287 (1.81)	5.7%
Total Incremental Oil Production from ASP	350 (2.20)	6.9%

The incremental production forecast in the original IETP application has been reduced from 5.3 to 2.2 MMBO.

### 3. Well information

#### *Well Layout*

Figure 1 is a map that identifies the wells included in the chemical flood. Green wells are the producers and blue wells are the injectors. This map also identifies the injection patterns used for balancing the flood in red.

#### *Wellbore Schematics*

Typical schematics were provided in the 2008 Annual Report

#### *Well operations*

Scale issues (identified in previous reports) continued to be a problem in 2011. Servicing jobs were costly on several wells that were forced to stay down for extended periods due to access issues.

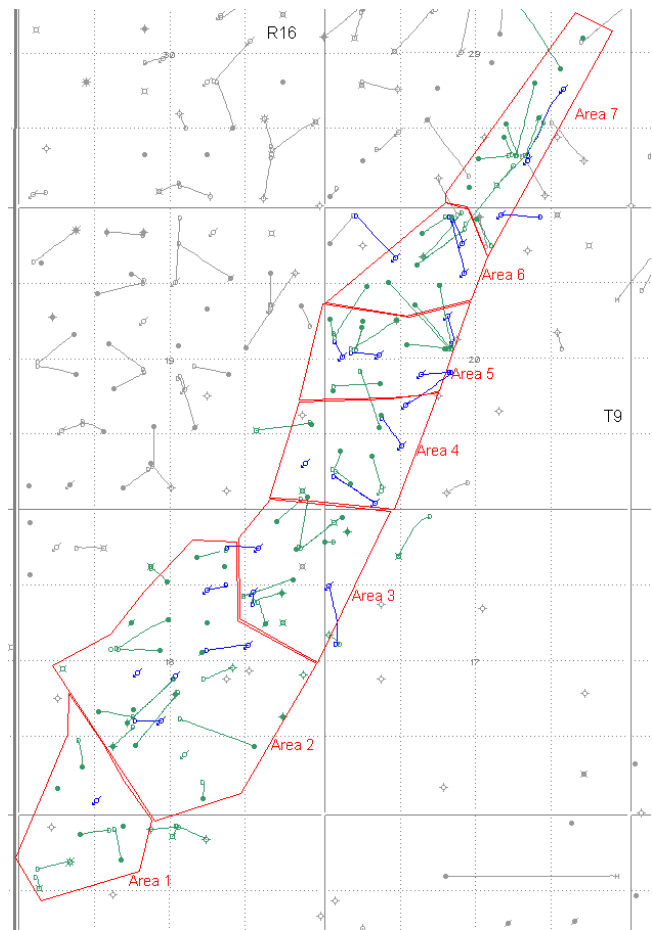
Weather conditions in spring/summer 2011 were a large contributor to lower production in mid 2011. Service rigs were unable to move onto any wells from March to mid-July due to wet conditions. Many of the wells are in areas that were too wet to access in the spring, and had restricted access due to irrigation in the summer.

### 4. Production Performance

#### *Production History*

ASP injection began on January 23, 2008 and ended December 16, 2009. Polymer only injection started December 17, 2009 and is ongoing. Daily production and injection information is provided in Appendix B and C.

Production results were significantly lower than expected. Shortfalls cannot be explained by delays in startup and operational problems including scale and water treating.



**Figure 1:** Well status as of December 2011

A review of flood performance was undertaken in 2011 which looked at possible contributions to the poor production results. Geology, historical data anomalies, and core flood lab data were evaluated.

### *Geology*

The depositional environment of the glauconite sand is now believed to be tidal rather than fluvial. The reservoir sands of the Glaucconite K pool were laid down as part of a valley fill sequence. A paleo-valley system was down cut from North to South during earliest Glaucconite time. In this particular area the downcutting reached various Lower Mannville strata and even to the Jurassic Rierdon shale. The oldest actual Glaucconite sands at the base of the paleo-valley are medium grained, cross bedded fluvial sands. These deposits however were reworked during a major marine transgression and the bulk of the Glaucconite K sands are massive, clean tidally deposited bar sands. The recycling and reworking of the older clean fluvial sands has resulted in superior reservoir characteristics. The uppermost Glaucconite K sands are bioturbated and flaser bedded eustarine sands which represent the continued marine flooding that covered the entire region. The top and lateral flanks of the Glaucconite reservoir sands are sealed with tight eustarine shales. The base of the reservoir is far more complex with underlying outliers of Lower Mannville strata that can be shale, siltstone or occasionally clean sandstones. These sandstones are in hydrodynamic communication with the Glaucconite reservoir. Originally oil filled all permeable sands regardless of their age.

The Isopach of this pool is complex because 1) at its base the older outliers of strata may thicken or thin the thickness from the bottom up depending on their sand content and 2) the tidal depositional processes did not stack the bar sands in a uniform fashion but rather left thickened areas, thin areas and areas with deep local scours across the top of the reservoir. Maximum net sand thickness is 17.5 meters. Commonly in a vertical sense there is only one or two sands but there can be as many as six.

Porosities are high with a range from 18 to 27%, and a median that is close to 25%. Permeabilities range from 250 mD to 2.5 D, also with a high median of >1.5D. The sands are clean quartz arenites with clay content of <2% and very low chert content.

Reservoir mapping was redone in 2011, taking into account all of the above relationships and it was found that the new OOIP was still within 5% of the original OOIP used by Husky in 2005 in their simulations runs. That is within a reasonable margin of error.

The 2011 geological re-assessment utilized new information from the infill drilling in 2010. Evidence from 2010 drills did indicate that a minor amount oil was still trapped in basal Lower Mannville sands. The waterflood seems to have swept past these areas because the permeability in these sands was an order of magnitude lower than that of the Glaucconite sands.

The new 2011 geological interpretation also explained why in production Area 1 the 102/3-18-9-16W4 injector had failed to provide pressure support to the Glaucconite K reservoir. The completed sand was not in communication to the producing sands to the North. It was

determined that the injection water was escaping into a structural low area where thick basal sands were acting as a conduit away from the oil accumulation. See Figure 2.

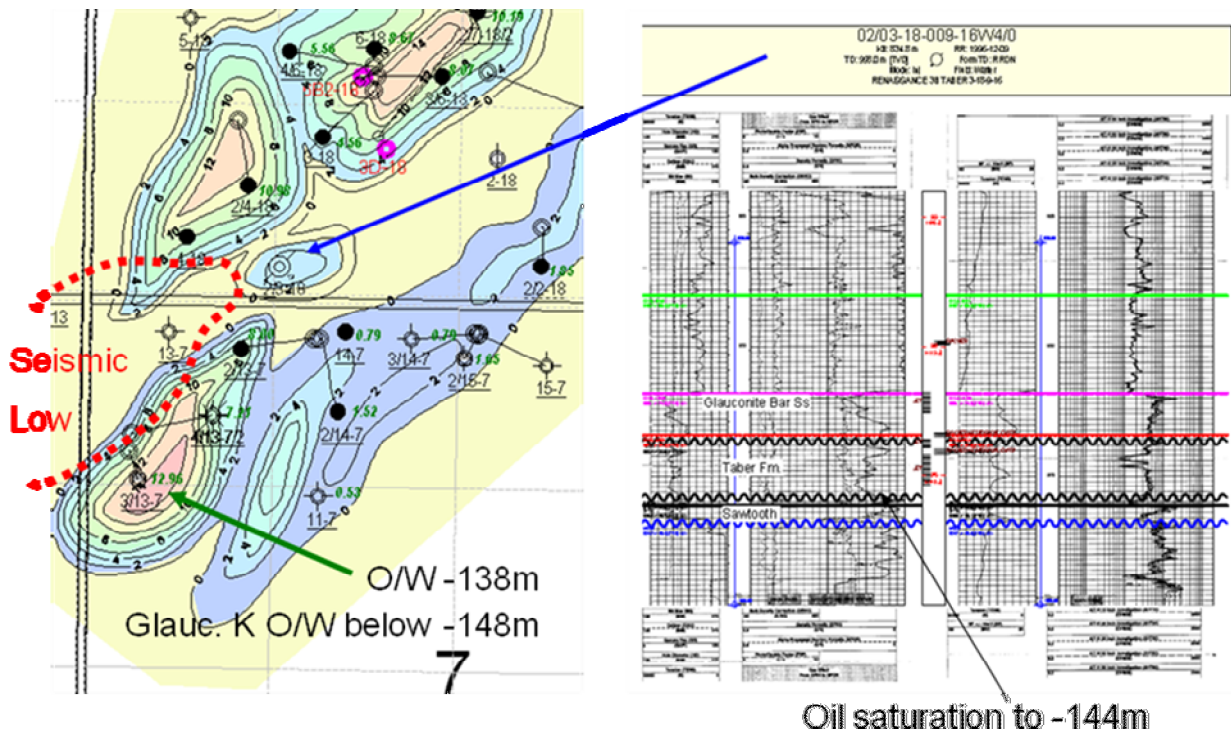


Figure 2: 102/3-18-9-16W4 Injection Well

### Historical Data Quality

The records from 1942 to 1962 are incomplete and it is possible that some of the data may have been extrapolated incorrectly. There could be up to 1.2 mmbbls more oil produced than was accounted for in the simulation. There is no way of confirming this. If 1.2 mmbbls was added, that would take the ultimate waterflood recovery from 41% to 45%. This would also reduce the amount of oil accessible by the ASP flood.

There was a polymer pilot flood in the 1980s. There is very little data about this flood, including which wells injected, polymer type and concentration, and length of time. Some production increases can be seen in production data and this was considered when the ASP was planned. However there is no data on how an ASP would be impacted by a polymer flood 15 years prior.

### Core Flood Results

The initial analysis for this project was done using restored 1960's core. Fresh core was taken in 2007. A comparison of the results is in Table 5.

**Table 5: Coreflood results for Restored core and Fresh core**

	ASP RF	Wtflid RF	ASP/ Wtflid	Final Residual Oil Sat.	Peak Oil Cut	Final Oil Cut
Restored average	23.3%	45.1%	51.9%	23.9%	66.9%	15.3%
Fresh average	10.0%	51.7%	19.5%	27.2%	13.1%	6.5%

As can be seen from the table the results from the restored core are significantly better than that of the fresh core. The restored core is what was used in the simulation, and what the economics and reserves were based on. Fresh coreflood data was not available until July 2007 when facility construction was well under way and the chemical system had been selected. Had the fresh core data been used in the simulation, the project would not have gone ahead. However it confirms that the ASP flood at Crowsnest is responding as expected.

#### *Impact on Project*

The anticipated impact to reserves for each factor is in Table 6. As can be seen in the table the major impact on this project came from using restored core instead of fresh core and is estimated to be a reduction of 5-7% OOIP in ASP recovery. Impact from the geological model changes and removing the pore volume from Area 1 due to the ineffective injector is estimated to be 7-12% reduction in floodable OOIP. Impact from the historical data and previous polymer flood is estimated to be a reduction of 0-2.5% OOIP in ASP Recovery.

**Table 6: Impact on Reserves**

	Potential Reduction to ASP Reserves (Mbbls)
Geology	240-420
Historical Data	0-750
Core Flood Results	1488-2083

#### *Crowsnest and Warner Comparison*

To further review the performance of the Crowsnest flood it is helpful to compare it to Husky's Warner flood which has very similar size, number of wells and reservoir characteristics. Figure 3 shows a plot of production and composition of produced fluids in one of the better wells at Crowsnest. Figure 4 shows one of the better wells at Warner. The difference between the two projects seems to be the magnitude of the response. In the Crowsnest 100/12-20-9-16W4 well, the production increased by 8 m<sup>3</sup>/d, and the oil cut increased from 1% to 10%. For the Warner 102/15-20-7-16W4 well production increased by 20m<sup>3</sup>/d and the oil cut increased from 9% to 40%. The wells at Crowsnest are responding to the ASP flood; however the magnitude of increase was lower than originally anticipated.



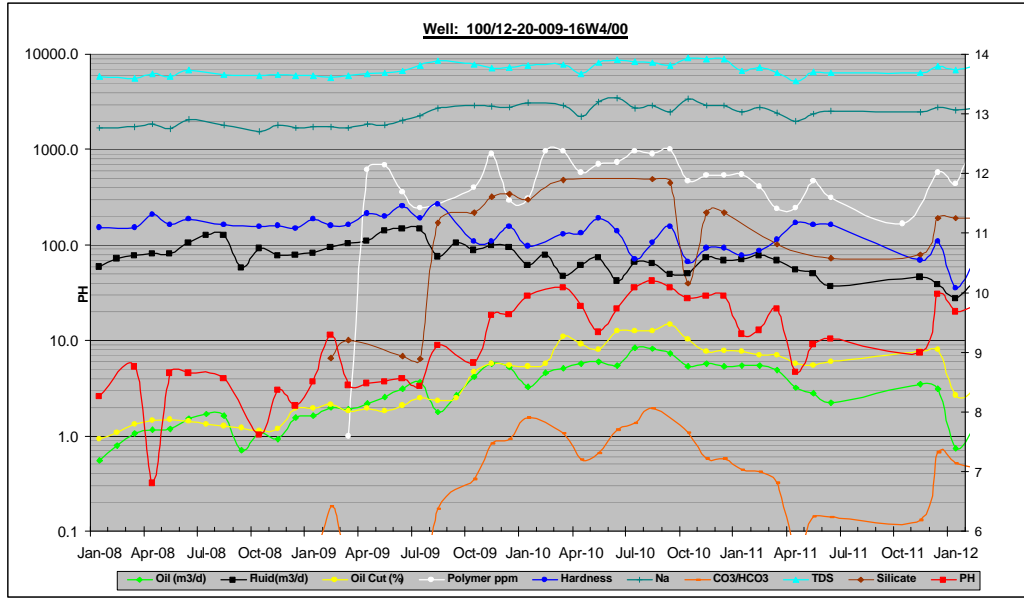


Figure 3: Produced water analysis of 100/12-20-9-16W4 (Crowsnest Well)

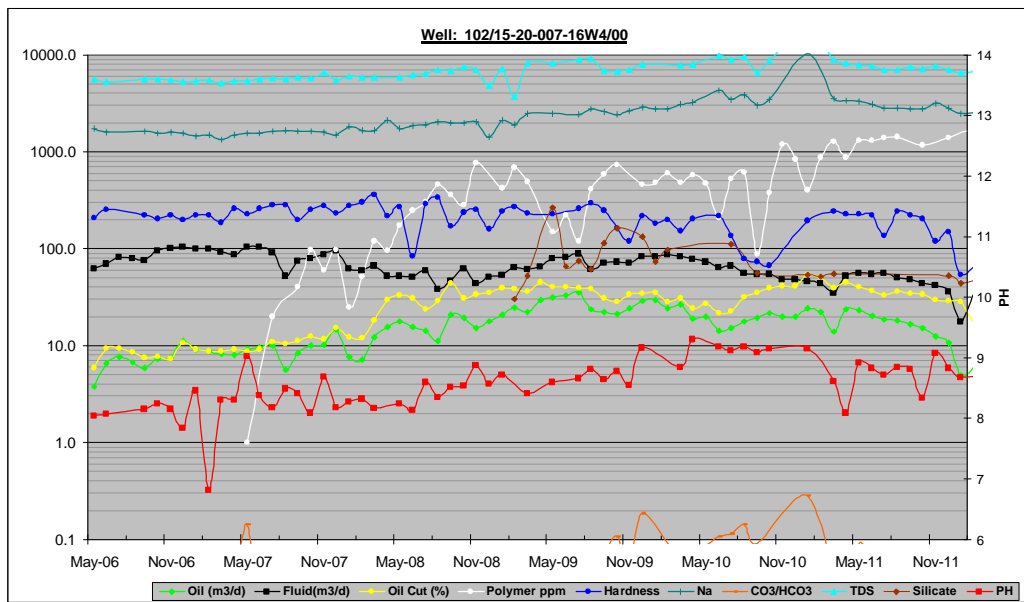


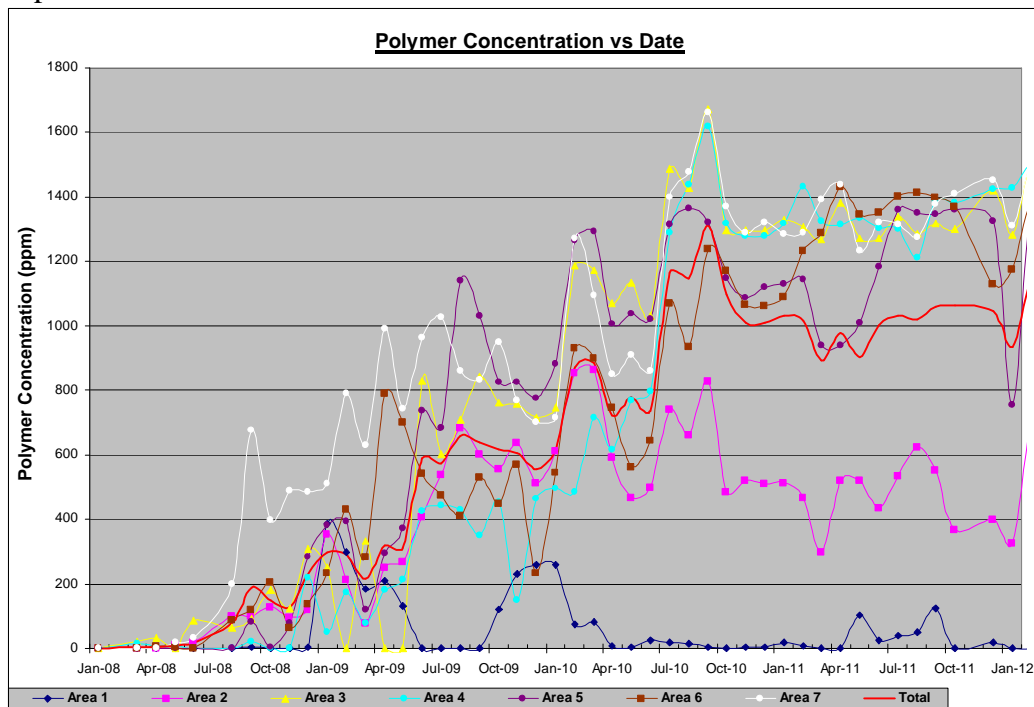
Figure 4: Produced water analysis of 102/15-20-7-16W4 (Warner Well)

Table 7 compares the production results of the Crowsnest and Warner projects. At Crowsnest, the top producing well made 15 m<sup>3</sup>/d at its peak, as compared to Warner where the top well made over 100 m<sup>3</sup>/d oil at its peak. At Crowsnest only 5 wells had peak oil production above 10m<sup>3</sup>/d, compared to Warner where 21 wells had peak production over 10m<sup>3</sup>/d and 4 of those were over 50m<sup>3</sup>/d.

**Table 7: Warner Crowsnest Production Comparison**

	Crowsnest	Warner
Number of Producing wells	60	58
Number of Injection wells	25	24
Peak production of top well	15 m <sup>3</sup> /d	100 m <sup>3</sup> /d
2011 Top producing well	9 m <sup>3</sup> /d	45 m <sup>3</sup> /d
# wells with Peak production > 50 m <sup>3</sup> /d	0	4
# wells with Peak production > 20 m <sup>3</sup> /d	0	13
# wells with Peak production > 10 m <sup>3</sup> /d	5	21
# wells with Peak production > 5 m <sup>3</sup> /d	21	36
2011 Avg. Well Production	2 m <sup>3</sup> /d	5 m <sup>3</sup> /d

On a pool basis, the average produced polymer concentration in 2011 was 1050 ppm. For comparison, after 61% PV had been injected in the Warner ASP project, the pool weighted average produced polymer concentration was 1140 ppm. Polymer concentration by area is shown in Figure 5. The fact that polymer concentration in all areas (except Area 1) is responding very similarly to Warner suggests that the injection fluid is contacting and sweeping the reservoir as expected.

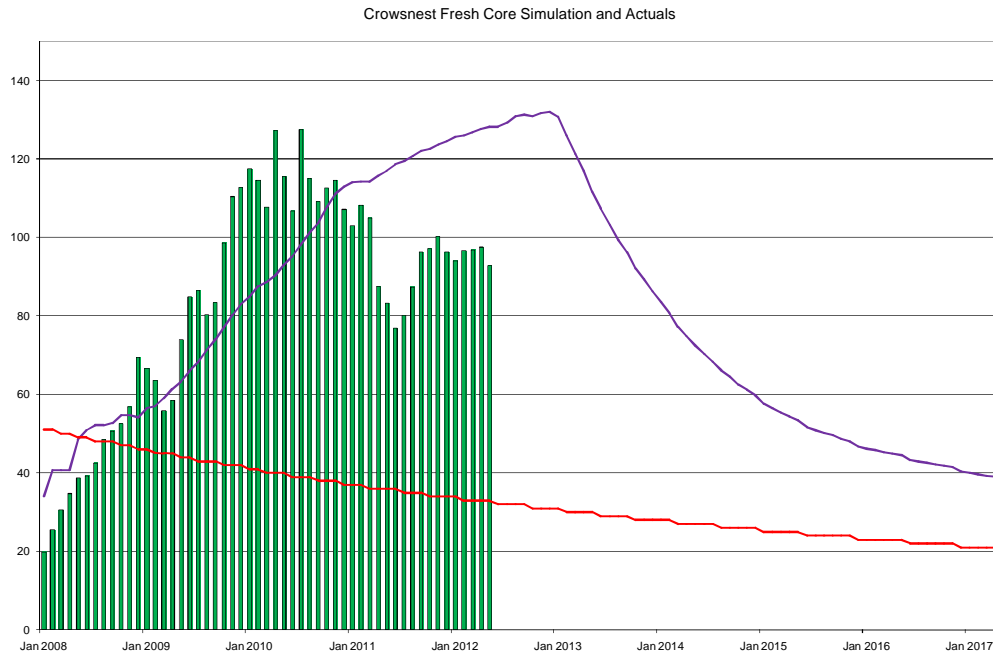


**Figure 5: Average produced polymer concentration by pool and by area**

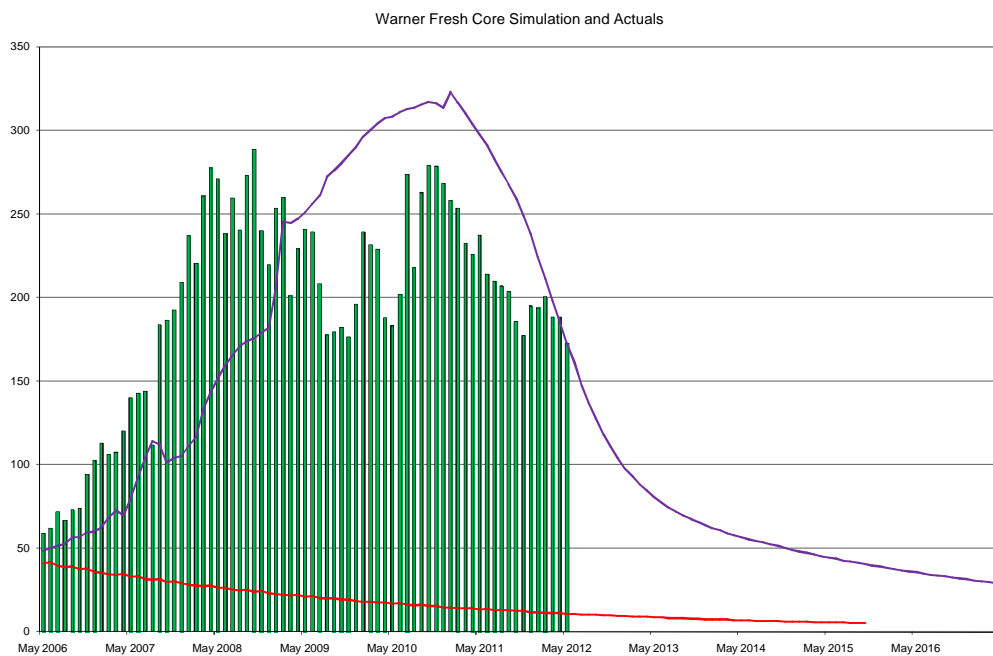
Looking at the produced fluid composition in each well at Crowsnest, the ASP flood appears to be effectively sweeping the reservoir to the majority of producers. There is also no indication that injectors are in direct communication with the producers.

The ASP chemicals were simply not as effective at releasing the trapped oil in the Crowsnest reservoir as the chemicals were in Warner. If the fresh core lab data had been used, the forecast would be close to the results seen in the field.

Using new core flood data for the simulation the Crowsnest results compared look very similar to the Warner results and simulation. Figures 6 and 7 show simulation forecasts for Crowsnest and Warner respectively compared to actual production. For both projects the actual production compared to simulation does not follow the shape of the curve, but the magnitude of response is close. This confirms that the ASP chemicals at Crowsnest are releasing the amount of oil expected from fresh core data.

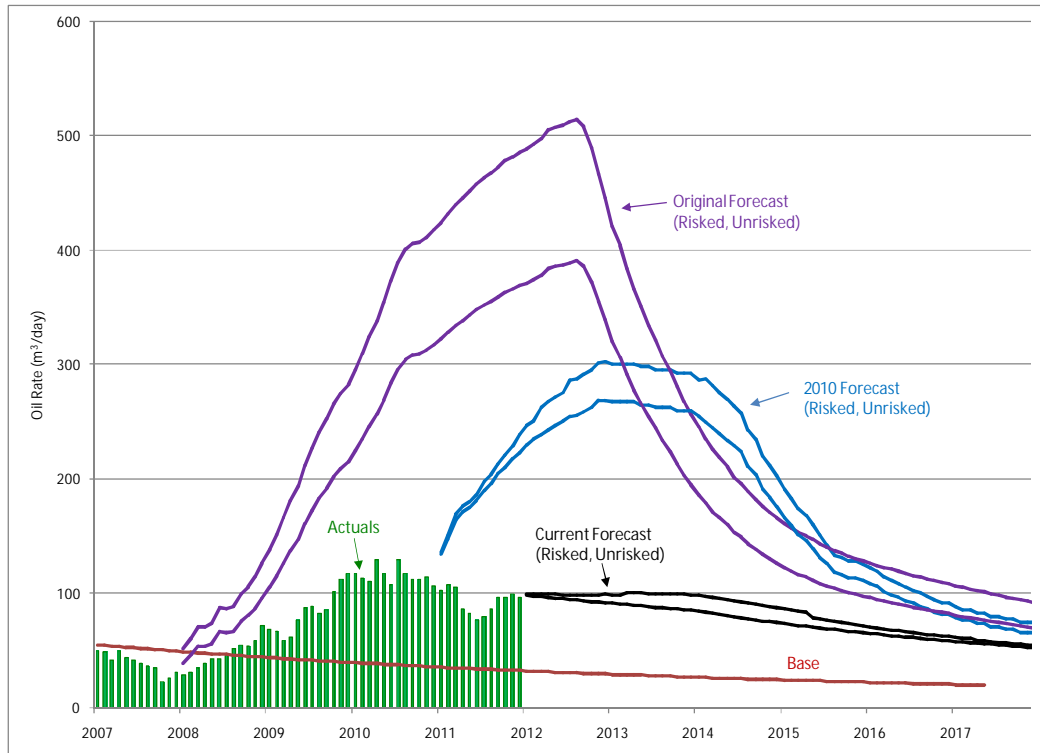


**Figure 6:** Crowsnest Updated Simulation using Fresh Core and Actuals



**Figure 7:** Warner Updated Simulation using Fresh Core and Actuals

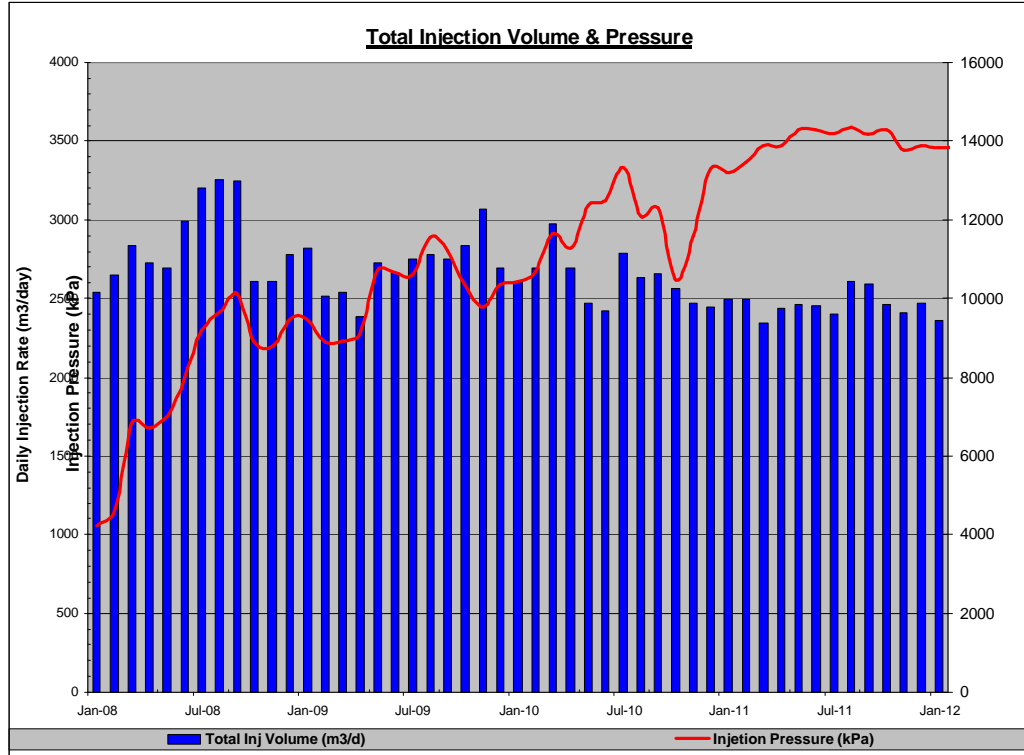
After reviewing all these factors and using the fresh core lab data a new forecast was made at Crowsnest. Figure 8 shows a plot of oil production vs date with the original forecast, the forecast from last year, and the new forecast (risked and unrisksed). As can be seen in the figure, the new forecast is significantly below previous forecasts.



**Figure 8:** Comparison of forecasts, actual production, base production

### *Injection Performance and Data*

The initial target injection rate for the Glauconitic K pool was 2900 m<sup>3</sup>/d but the average injection rate in 2011 was closer to 2500 m<sup>3</sup>/d (Figure 9). The injection volume is limited by injectors, most wells will not take any more water at the given pressure, and some of the wells that will take more water are likely experiencing breakthrough out of reservoir. As the higher viscosity polymer fluid is injected further into the reservoir, the average injection pressure has steadily increased from 4 MPa when the project began to the average injection pressure of 15.2 MPa in 2011.



**Figure 9:** Taber Glauc K pool injection rates and average wellhead pressure

*Voidage Replacement Ratio*

Cumulative VRR for the total pool, and by area is shown in Figure 10. The VRR has been increasing since mid 2010. The cause of the VRR increasing is that the Glaucouite reservoir has likely established connections with the underlying Taber reservoir and is losing injection fluid. The most significant places where this is happening are in Area 7 and Area 2.

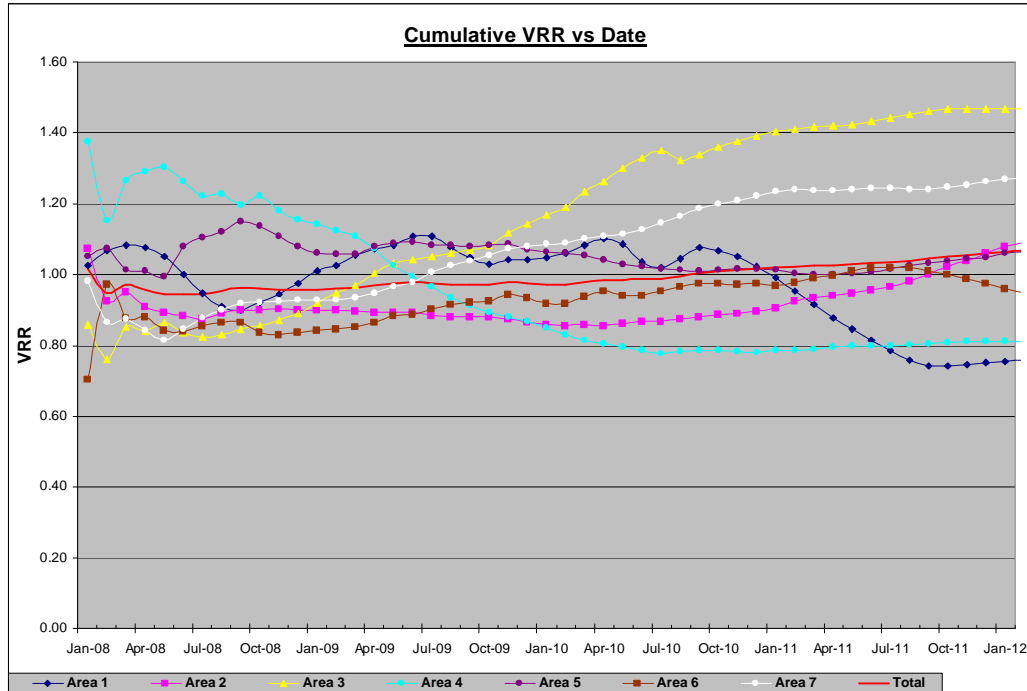


Figure 10: Crowsnest Voidage Replacement Ratio by Area

The Glauconite reservoir sits on top of the Taber reservoir. As mentioned earlier, it can be difficult to differentiate sands, and it is likely that connections between the reservoirs have been formed. Injecting higher viscosity polymer fluid has led to a higher injection pressure which has likely caused the breakthrough into the underlying reservoir. Communication is certainly happening in Area 7; there are 3 producing wells in the adjacent Taber reservoir that have seen increased fluid production which cannot be explained by any injection into the Taber reservoir. At the same time, several producing wells in the Glauconite have had gradual decreases in fluid production, even though injection was increased. This indicates they are not being fully supported by the injection in the Glauconite. Communication is also occurring in Area 2 and Area 3, where several injection wells are able to take high volumes of fluid, however offsetting producing wells do not have increased fluid levels. Also, as mentioned earlier, the only injection well in Area 1 is losing the majority of the fluid out of reservoir.

To add to the theory that some injection from the Glauconite is going into the Taber, a cumulative VRR of both pools was calculated, and as can be seen in Figure 11 it is very close to unity.

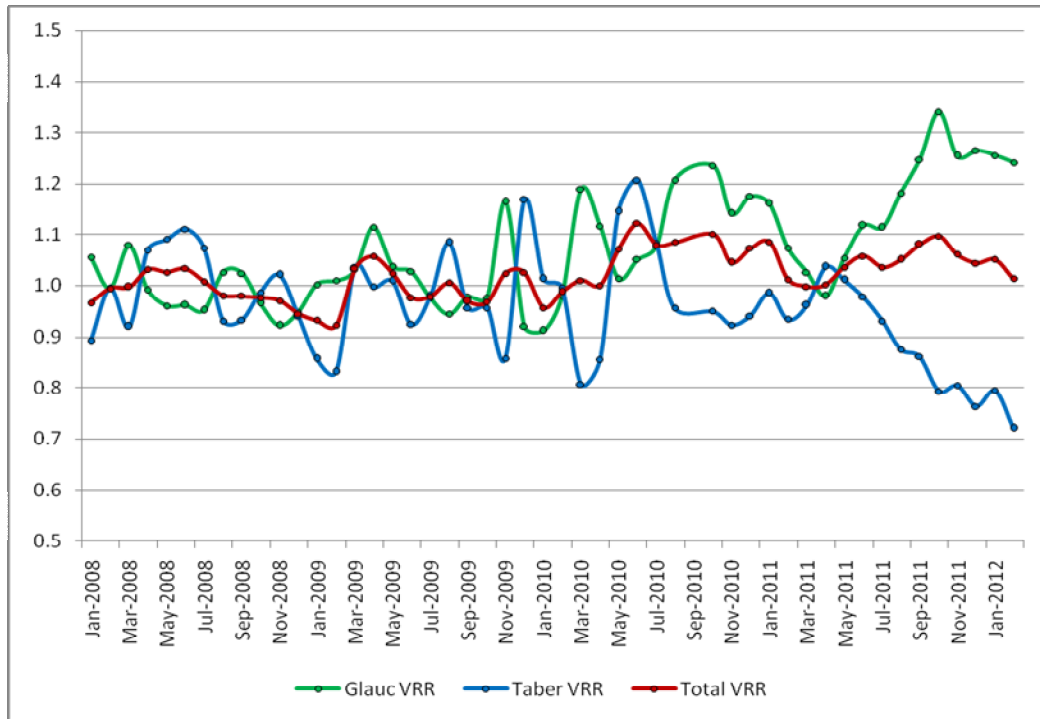


Figure 11: Taber Glaucon K Cumulative VRR

### Composition of the Injection fluid

Injection is monitored daily to ensure the correct concentration of ASP is injected in the reservoir. For the polymer only stage the fluid viscosity is measured at the plant and at an injection well at the north and south ends of the pipeline system. Fluid properties were also measured to ensure the solution is within a viscosity range between 38-55 cp and a screen factor of 78-85. In 2011, the injection fluid has averaged toward the top end of the target range for both viscosity and screen factor.

### Pressure

Pressures taken in 2011 are shown in Table 8 below. Low pressures in section 7 and the south of the pool in general are indicative of the injection well in the sink hole not affecting the reservoir. Average reservoir pressure in the rest of the pool is estimated to be closer to 9800kPa

Table 8: 2011 Pressure Surveys

Well Location	Pressure (kPa)
100/15-18-009-16W4	9068
102/08-19-009-16W4	8644
102/15-07-009-16W4	5505
103/13-07-009-16W4	7814

## 6. Pilot Economics to Date

Tables for the expected revenue, capital, operating costs and royalties are included in Appendix D. This year, 1.29 mbbbls of incremental production was written off for this project. In addition, total costs increased for this project by \$10MM. The increase in costs is mainly due to the costs associated with scale related issues. Table 9 shows a detailed summary of the capital spent on this project.

**Table 9: Capital to December 2011**

<b>Description</b>	<b>Net Actuals (end Q4 2011)</b>	<b>Forecast Total Project</b>
<b>Lab/Reservoir Work</b>	<b>\$381,527</b>	<b>\$425,000</b>
Design	\$177,148	\$200,000
Monitoring	\$204,379	\$225,000
<b>Facilities</b>	<b>\$34,228,188</b>	<b>\$34,445,000</b>
Initial Facility Work	\$31,832,400	\$32,000,000
Repairs/Modifications	\$630,254	\$645,000
Additions	\$1,765,534	\$1,800,000
<b>Pipelines (Construction/Repairs)</b>	<b>\$8,441,812</b>	<b>\$8,425,000</b>
Construction	\$7,820,880	\$7,800,000
Repairs/Other	\$620,932	\$625,000
<b>Drilling (Drill/Completions/Equipping)</b>	<b>\$9,322,511</b>	<b>\$9,350,000</b>
Initial Drilling	\$2,549,495	\$2,500,000
2009 Drilling	\$346,581	\$350,000
2010 Drilling	\$6,426,435	\$6,500,000
<b>Chemicals (ASP Chemicals Only)</b>	<b>\$33,771,556</b>	<b>\$38,000,000</b>
Acid	\$960,353	\$1,000,000
Caustic	\$12,456,692	\$12,500,000
Polymer	\$13,020,700	\$17,000,000
Surfactant	\$7,333,811	\$7,500,000
<b>Well Work</b>	<b>\$15,429,674</b>	<b>\$16,700,000</b>
Conversions	\$3,660,228	\$3,750,000
Optimizations	\$7,946,335	\$9,000,000
Reactivations	\$3,124,642	\$3,200,000
Suspend/Abandon	\$698,469	\$750,000
<b>Scale/Water Quality Issues</b>	<b>\$4,457,964</b>	<b>\$5,700,000</b>
Chemical Pumps	\$701,170	\$700,000
Scale Inhibitor	\$2,741,296	\$3,500,000
Clarifier	\$1,015,498	\$1,500,000
<b>Misc</b>	<b>\$0</b>	<b>\$0</b>
Misc	\$0	\$0
<b>TOTAL CAPITAL (NET)</b>	<b>\$106,033,232</b>	<b>\$113,045,000</b>

As a result of these changes, there has been a significant impact to the economic indicators for this project. The undiscounted after tax cash flow is now negative. This project will not payout



and is considered an economic failure. Table 10 summarizes some key economic indicators and compares them with the values in last year's report.

**Table 10: Economic Indicator Comparison (\$k)**

<b>Economic Indicator (Incremental)</b>	<b>2010 Report</b>	<b>2011 Report</b>	<b>Variance</b>
Production (MBOE)	3,546	2,255	-1,291
Capital	\$111,346	\$112,245	\$899
Operating Costs	\$59,559	\$68,334	\$8,775
Revenue	\$296,691	\$194,068	-\$102,623
BT Cash Flow (Undiscounted)	\$73,896	-\$6,600	-\$80,496
AT Cash Flow (Undiscounted)	\$57,410	-\$2,694	-\$60,104

Economics on a go forward basis still indicate that it is economic to inject polymer and there are plans to inject polymer into 2013. At that time economics will be reevaluated and a decision on when to stop polymer injection will be made.

## 7. Facilities

The facilities have been discussed in detail in previous reports. After good results in a field test in 2010 the RJ Oil Sands microbubble water separation unit was installed at Crowsnest in August 2011.

### *Operational Issues - Water Quality*

As discussed in the 2010 report, the IGF was not able to provide adequate separation once the viscosity of the fluid is above 4 cp. As more polymer is injected over the life of the flood the viscosity of the produced water will continue to increase. Water qualities at Crowsnest have been consistently poor over the life of the ASP project with oil concentrations up to 3000ppm coming off the free water knockout.

Injecting dirty water causes several problems including:

- Plugging of the reservoir and injection wells. Injectivity is already reduced by injecting viscous polymer fluid, making clean water all the more important
- Oil combines with scale to build up in pipelines leading to a reduction in effective diameter
- When water with a high oil concentration is used to hydrate polymer it can cause the polymer solution to degrade, requiring additional polymer to maintain the target viscosity
- Potential sales oil is being injected back into the reservoir

### *RJOS Details*

The RJ Oil Sands water separation unit was installed in August 2011 for a cost of \$2.49MM. At current rates and inlet water qualities the RJOS unit recovers 1300m<sup>3</sup>/year more oil than the IGF would have. The chart below shows the amount of oil remaining in the injection water for no separation technology, the IGF, and the RJOS unit. The amount of clarifier chemical being used was also reduced, resulting in a savings of \$130,000 per year.

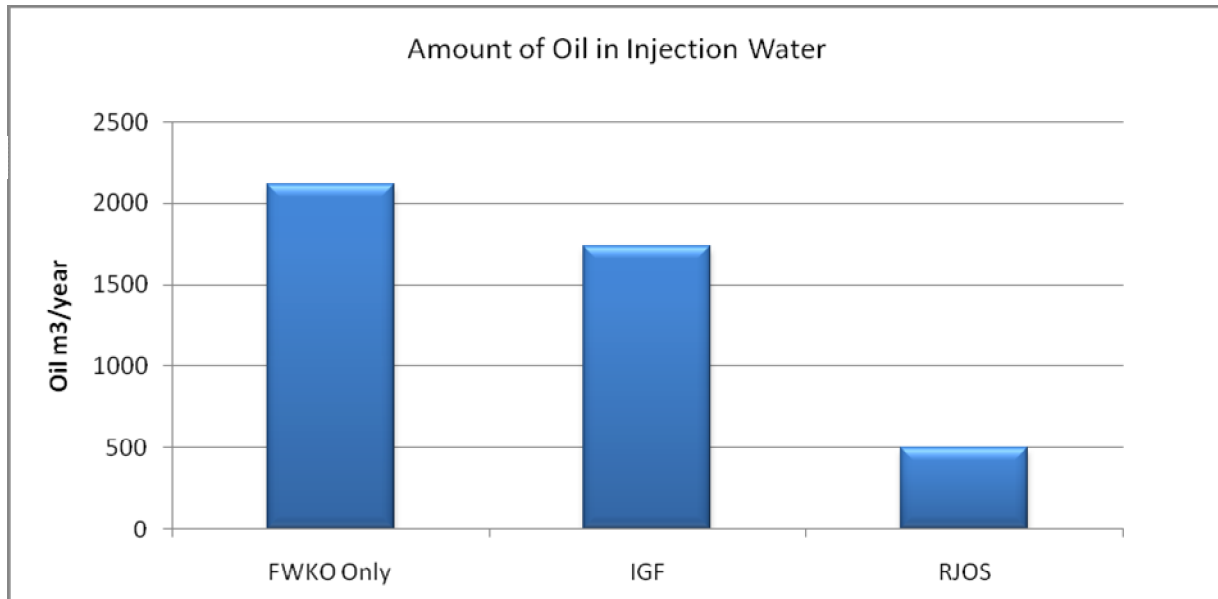


Figure 12: Oil in Injection Water

## 8. Environmental/Regulatory/Compliance

### *Environment and Safety*

In 2008 Husky implemented the Husky Operational Integrity Management System (HOIMS) to improve Husky's health, safety, asset integrity and environmental performance. HOIMS integrates both occupational and process safety into one comprehensive management system. HOIMS is comprised of 14 fundamental elements, including Safe Operations, Risk Assessment and Management, Personnel Training, Environmental Stewardship, Compliance Assurance and Information Documentation. All levels of management at Husky are committed to the principles of HOIMS and are dedicated to having a safe working environment at Husky. The integration of HOIMS was continued in 2011.

There are four main environmental advantages to the new ASP system used by Husky in this flood:

1. Using surfactants derived from renewable raw materials to produce incremental oil
2. Lignin is a waste product of the pulping process that is used to produce sodium lignosulfonates, a by-product of the pulp and paper industry.
3. An ASP system that would be less damaging to the environment. Conventional surfactants are considered to have a mild toxicity but lignosulfonates are non toxic. The most common use of lignosulfonates is as a dust suppressant for roads and it is already been established in Alberta for use on gravel roads. If there was a spill, the product is completely biodegradable.

APGs are an agricultural-crop-based combination of fatty alcohols (coconut and palm oils) and glucose (corn, wheat, potato) and are mostly used in personal care formulations, cleaners, and agricultural formulations. APGs are made from renewable and natural raw

materials and are readily biodegradable. In fact, the APG chosen for this project has been approved for use in eco-labeled “Good Environmental Choice” by Swedish Society for Nature Conservation<sup>1</sup> which is the largest environmental organization in Sweden. The ecotoxicity<sup>2</sup> profiles of APGs are very low<sup>3</sup> and they release no undesirable by-products such as nitrogen, ethylene oxide and preservatives<sup>4</sup> upon decomposition.

4. Reducing the use of petroleum based products in the ASP system. There is a complete reduction in the use of petroleum sulfonates and polymer (propylene based) use is reduced.

### Regulatory

The injection wells were approved under Directive 51 with a Maximum Wellhead Injection Pressure of 15 300 kPag. No injection wells have exceeded this pressure. Average injection pressure is currently 14 00 kPag.

The project received Directive 65 Approval (Approval 10860) to inject ASP into the Taber Glauconitic K pool in August 2007. A modification was made to the original approval in September 2009 because a condition of the original approval was that the polymer only concentration needed to be between 0.055 and 0.11 weight percent. Approval 10860B was granted to change the approved polymer only concentration to between 0.075 and 0.18 weight percent.

Other conditions of the approval are:

- The ASP solution will not less than 0.5wt% NaOH, 0.10wt% surfactant, and 0.11wt% polyacrylamide polymer
- The polymer solution will be polyacrylamide polymer between 0.075 and 0.18 wt%.
- ASP injection will be not less than 30% PV followed by not less than 30%PV polymer solution
- Must maintain a VRR = 1.0 on a project basis
- Shall target a VRR = 1.0 on a monthly basis
- Monthly sampling of produced water to determine ASP breakthrough
- Presentation to the ERCB required annually with the first to occur before June 30, 2007.

Husky is satisfying the requirements of Directive 65 except for the VRR, which will be addressed in 2012 meeting with the ERCB.

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<sup>1</sup>Cognis Presentation to Husky March 2007 “APG’s for EOR”

<sup>2</sup> The study of how chemicals affect the environment and the organisms living in it.

<sup>3</sup> United States Environmental Protection Agency, “The Presidential Green Chemistry Challenge Awards Program, Summary of 1996 Award Entries and Recipients” <http://www.p2pays.org/ref/13/12041.htm> (May 28, 2007)

<sup>4</sup> Cognis website. Add APG® surfactants – Power to your formulations, <http://cognis.com> (May 28, 2007)

### *Shut down and Environmental Clean Up*

It is currently expected that the facility will be in operation until 2013. Husky is currently investigating the possibility of using this facility to flood a second pool in the Crowsnest area. However, if it is determined that the Phase II project is not economic, reclamation of the facility will commence. Reclamation of the ASP Plant and injection site will meet all Alberta Environment requirements. At the time of abandonment a Phase I Environmental Assessment will be completed. If any issues are identified following this, a Phase II Environmental Assessment will be completed. Remediation will be conducted if necessary. The site will be reclaimed and a Reclamation Certificate will be applied for.

Once wells and facilities have reached the end of their operational life, Husky has a corporate asset retirement obligation to reclaim the sites to a productive state. This consists of plugging and abandoning wells, removing and disposing of surface and subsurface equipment and facilities, and restoring the land to the state required by ERCB regulation. Although this will be 25+ years into the future for the Glauconitic K pool, Husky has considerable expertise in this area and is committed to meet all provincial and federal environmental regulations now and in the future.

## **9. Future Operating Plan**

### *Project Schedule*

Full ASP injection began January 23, 2008 and continued until December 2009. Polymer only injection began in December 2009 and will continue into 2013. The decision to continue polymer injection will be based on economics and will be re-evaluated in 2013.

## **10. Interpretations and Conclusions**

This was a very challenging project due to many technical and operational issues. Even though the project was not an economic success there were many valuable lessons learned that can be applied to future floods. One of the key learnings was that fresh core must be used for the lab work that evaluates the effectiveness of an ASP system. Core floods that use restored core give an overly optimistic portrayal of potential performance.

The selection of “green” surfactants was not the reason this project did not see economic results. This ASP flood is performing as expected based on fresh core lab data. It is possible that “green” surfactants would be an ideal choice in another reservoir. Husky continues to evaluate “green” surfactants as potential candidates in lab tests for new ASP projects.

The Crowsnest project has the most challenging water treatment in all of the ASP floods Husky has been involved with. The emulsion caused by the water soluble Lignin may be more difficult to break than emulsions made by other surfactants.

Based on other projects that Husky is involved in, it is evident that ASP technology is viable and economic. Husky is moving forward with advancing ASP technology, which is evidenced by executing its largest ASP project to date which is expected to start up in Q3 2012.

Appendix A – Well List and Status

Appendix B – 2011 Daily Production by Well (electronic only – 596 pages)

Appendix C – 2011 Daily Injection by Well (electronic only – 190 pages)

Appendix D – IETP Economic Tables

## Appendix A – Well List and Status

Well ID	Curr Lic	Status	Lahee	Prd Form	Pool Name	On Prod	Last Prod	Dates	Hrs	Last Prod	Avg Rate	GOR	Ratios	WGR	WCT	Oil	Cum	Water	
						Prod	Prod	Prod		Oil	Gas	m3/m3	m3/m3	m3/E3m3	%	E3m3	E3m3	E3m3	
02/13-07-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/02	12/03	743	743	1.1	<0.1	121.1	15.2	114.3	7500.2	99.1	4.8	182.5	307.9
03/13-07-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	01/11	02/09	74	74	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
04/13-07-009-16W4/2	HUSKY	Gas, Sus	DEV	BSLD	BOW ISLAND SS	74/09	12/03	743	743	0.4	<0.1	14.2	51.3	37.5	730.5	97.4	31.7	693.1	0.0
00/14-07-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/12	12/03	743	743	1.2	0.0	1.7	0.0	1.4	0.0	2.0	0.0	55.0	162.8
02/14-07-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/07	08/03	312	312	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
03/14-07-009-16W4/0	HUSKY	Abnd	DEV	GLCC	GLAUCONITE K	07/12	12/03	743	743	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/15-07-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	97/06	12/03	743	743	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/15-07-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	95/08	08/01	552	552	0.0	0.0	27.4	0.0	3149.5	0.0	100.0	25.7	34.6	0.0
03/12-17-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	64/10	07/02	24	24	0.0	0.0	11.0	0.0	18.3	0.0	94.8	0.0	0.0	0.0
00/13-17-009-16W4/0	HUSKY	Oil, Abnd	DEV	GLCC	GLAUCONITE K	95/09	08/03	312	312	0.6	0.0	20.4	0.0	2651.0	0.0	100.0	4.6	19.9	0.0
03/13-17-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	95/11	12/03	743	743	4.3	0.0	33.4	0.0	7.7	0.0	88.6	188.3	969.9	0.0
05/13-17-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	MILK RIVER UN	97/07	08/03	312	312	0.0	0.0	19.6	0.0	2552.0	0.0	100.0	0.0	0.0	0.0
06/13-17-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	07/12	12/03	743	743	8.7	0.1	65.3	14.6	7.5	518.3	88.3	6.1	65.1	124.9
00/01-18-009-16W4/0	HUSKY	Oil, Pum	DEV	RRDN	GLAUCONITE K	74/10	01/08	84	84	0.1	0.0	9.5	0.0	3.8	0.0	79.3	0.3	2.4	0.0
00/02-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	98/08	12/01	546	546	0.5	<0.1	1.2	27.8	2.6	93.7	72.2	8.0	146.6	7.3
00/03-18-009-16W4/0	HUSKY	Oil, Abnd	DEV	GLCC	GLAUCONITE K	74/08	06/10	600	600	0.2	0.0	10.7	0.0	68.4	0.0	98.6	84.3	45.6	0.0
02/03-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	96/12	08/09	696	696	0.4	<0.1	40.3	25.6	99.8	0.0	100.0	20.8	27.2	0.0
03/03-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	97/01	12/03	743	743	5.2	0.0	18.8	0.0	3.7	0.0	87.5	0.2	12.8	0.0
00/04-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	74/06	12/03	743	743	0.9	<0.1	6.2	72.7	7.0	96.3	78.5	22.3	325.2	104.5
02/04-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	94/10	12/03	743	743	1.3	<0.1	68.9	2.6	54.6	0.0	98.2	270.2	393.4	0.0
00/05-18-009-16W4/0	HUSKY	Obsevy	DEV	RRDN	GLAUCONITE K	74/10	01/08	84	84	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/06-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	74/05	12/03	743	743	1.2	<0.1	43.5	8.4	37.5	4492.7	97.4	56.4	783.1	487.2
02/06-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	95/11	06/05	456	456	1.6	<0.1	2.0	16.7	1.3	75.0	55.6	0.5	176.1	147.1
03/06-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	96/03	10/03	743	743	0.5	0.0	36.1	0.0	77.3	0.0	98.9	119.1	1209.0	248.2
05/06-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/01	12/03	743	743	1.4	0.0	48.9	0.0	35.0	0.0	90.2	176.1	147.1	0.0
00/07-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/12	12/03	743	743	5.2	0.0	47.2	0.0	9.1	0.0	90.2	130.7	329.2	0.0
03/07-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	75/01	12/02	288	288	0.3	0.0	51.8	0.0	159.4	0.0	99.4	811.4	277.7	0.0
02/07-18-009-16W4/0	HUSKY	Obsevy	DEV	RRDN	GLAUCONITE K	74/10	01/08	84	84	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
04/07-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	96/05	07/07	168	168	0.0	0.0	19.8	0.0	230.7	0.0	99.6	0.0	0.0	0.0
03/08-18-009-16W4/0	HUSKY	J & A	DEV	GLCC	GLAUCONITE J	96/05	07/07	168	168	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/09-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	42/12	09/04	240	240	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/09-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	95/08	03/11	168	168	0.8	0.0	10.2	0.0	92.6	0.0	98.9	119.1	1209.0	248.2
03/09-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	95/08	03/11	168	168	0.8	0.0	51.6	0.0	66.9	0.0	98.5	105.4	80.0	0.0
04/09-18-009-16W4/0	HUSKY	Oil, Abnd	DEV	GLCC	GLAUCONITE K	95/10	08/10	720	720	0.1	0.0	51.0	0.0	956.7	0.0	99.9	143.2	358.3	0.0
05/09-18-009-16W4/0	HUSKY	Oil, Sus	DEV	GLCC	GLAUCONITE K	95/10	08/07	456	456	0.0	0.0	52.6	0.0	0.0	0.0	100.0	23.0	66.8	0.0
00/10-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	95/11	09/05	501	501	0.5	<0.1	106.7	35.1	195.5	5571.0	99.5	4.3	125.2	111.1
05/10-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	65/05	12/03	743	743	0.0	0.0	42.7	0.0	84.1	0.0	98.8	133.4	902.7	0.0
02/10-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	96/05	10/03	576	576	0.2	<0.1	46.6	23.3	259.9	11175.0	99.6	24.2	330.4	867.3
03/10-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	96/05	10/03	576	576	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/11-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	65/08	10/02	1	1	0.0	0.0	84.0	0.0	0.0	0.0	100.0	469.3	393.7	0.0
02/11-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	96/04	10/05	288	288	0.0	0.0	26.2	0.0	1574.0	0.0	99.9	130.3	124.3	0.0
03/11-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/04	11/11	144	144	0.8	0.0	43.8	0.0	51.5	0.0	98.1	420.9	869.4	0.0
04/11-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/14-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	43/09	07/04	248	248	2.6	<0.1	4.4	11.3	1.7	150.7	63.0	8.1	44.6	2.3
02/14-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/01	12/03	743	743	0.6	<0.1	16.8	11.0	28.6	2599.0	96.6	11.4	160.0	310.2
00/15-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	43/07	12/03	743	743	0.8	0.0	13.8	0.0	17.9	0.0	94.7	55.2	334.4	0.0
02/15-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	96/04	12/03	743	743	1.2	0.0	34.2	0.0	29.7	0.0	96.7	320.6	519.5	0.0
03/16-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	97/04	12/03	743	743	1.2	<0.1	58.7	27.8	50.5	1816.2	98.1	1.8	71.1	121.8
03/16-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	07/06	12/03	743	743	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
04/16-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	10/09	12/03	743	743	2.3	<0.1	24.2	9.8	10.5	1070.9	91.3	4.4	32.7	89.6
05/16-18-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	44/03	07/01	438	438	1.0	<0.1	0.0	15.7	0.0	0.0	0.0	0.1	40.5	0.0
02/01-19-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	07/12	12/03	743	743	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
03/01-19-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	97/04	12/03	743	743	0.7	<0.1	65.7	32.6	94.6	2904.1	99.0	0.5	102.6	94.7
02/08-19-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	97/04	07/06	455	455	3.0	<0.1	3.0	22.9	6.6	44.1	50.3	4.4	0.3	0.0
03/08-19-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	97/04	12/03	743	743	3.2	<0.1	21.2	7.0	6.6	936.6	86.8	19.1	255.8	150.4
02/03-20-009-16W4/0	HUSKY	Obsevy	DEV	GLCC	GLAUCONITE K	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/04-20-009-16W4/0	HUSKY	Obsevy	DEV																

Well ID	Curr Lic	Status	Lahee	Prd Form	Pool Name	Dates On Prod	Last Prod Hrs	Last Prod Oil m3/d	Last Prod Gas E3m3/d	Avg Rate Water m3/d	GOR m3/m3	Ratios WOR m3/m3	WGR E3m3	WCT %	Oil E3m3	Gas E3m3	Water E3m3	Cum
04/05-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/10 12/03	743	0.2	0.0	28.4	0.0	119.0	0.0	99.2	0.1	0.1	14.6	
02/06-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	97/03 99/02	384	0.0	0.0	54.4	0.0	4351.0	0.0	100.0	0.0	0.0	0.0	
03/06-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/02 12/03	743	0.0	0.0	69.7	0.0	206.2	0.0	100.0	33.4	2.6	24.0	
02/11-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/12 11/10	456	0.5	<0.1	96.6	78.7	2621.6	2621.6	99.5	16.5	317.9	675.1	
03/11-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/02 11/10	312	0.6	0.0	8.6	0.0	15.0	0.0	93.7	2.8	49.0	170.4	
04/11-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/02 12/03	743	0.2	<0.1	110.7	21.3	729.4	34280.0	99.9	2.4	68.8	135.9	
05/11-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	97/02 99/06	260	0.0	0.0	40.1	0.0	0.0	0.0	100.0	3.1	82.3	88.2	
00/12-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	68/07 12/03	743	1.7	<0.1	17.2	3.9	10.4	2666.5	91.2	185.4	2597.7	1118.7	
03/12-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/04 07/02	480	3.3	<0.1	93.4	19.5	28.1	1436.8	96.6	28.2	343.1	246.6	
04/12-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	96/01 97/03	120	2.5	<0.1	13.4	31.7	5.3	167.5	84.2	2.9	30.6	4.9	
05/12-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/12 12/03	743	3.4	0.1	40.1	29.1	11.7	400.0	92.1	5.6	151.9	179.7	
06/12-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/12 12/03	743	4.5	0.0	7.8	0.0	1.7	0.0	63.3	25.0	218.2	195.0	
07/12-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/12 12/02	360	0.0	0.0	4.9	0.0	0.0	0.0	100.0	1.2	81.5	5.9	
08/12-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/10 12/03	743	0.9	0.0	5.2	0.0	5.8	0.0	85.4	0.2	2.9	2.9	
02/13-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/05 07/02	72	0.9	0.0	89.7	0.0	96.1	0.0	99.0	23.0	416.0	268.5	
04/13-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/02 12/03	743	1.1	0.0	64.7	0.0	56.4	0.0	98.3	26.0	346.5	470.3	
00/14-20-009-16W4/2	HUSKY	Abnd	DEV	GLCC	GLAUCONITE K	95/02 12/03	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
02/14-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/01 12/03	743	2.5	0.0	32.1	0.0	13.0	0.0	92.9	47.6	712.2	672.3	
03/14-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/03 97/03	96	3.7	0.1	13.4	26.8	3.6	133.5	78.2	74.3	10.9		
04/14-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/01 12/03	743	0.8	0.0	14.2	0.0	18.4	0.0	94.8	37.1	544.9	825.7	
05/14-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	96/01 99/02	384	0.4	0.0	73.9	0.0	197.1	0.0	99.5	9.2	162.0	91.6	
06/14-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/10 11/11	336	0.0	0.0	17.7	0.0	0.0	0.0	100.0	0.1	10.7	10.7	
03/15-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	94/06 12/03	743	0.7	<0.1	58.1	19.3	86.9	4498.5	98.9	37.7	585.5	1153.1	
04/15-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	96/12 07/03	288	1.6	0.0	185.9	0.0	118.0	0.0	99.2	14.2	371.8	623.1	
02/02-29-009-16W4/0	HUSKY	Observ	DEV	GLCC	GLAUCONITE K	85/04 98/09	384	0.4	<0.1	36.3	118.6	98.4	829.0	99.0	38.2	699.4	122.8	
03/02-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/02 12/03	743	1.2	<0.1	25.5	13.5	21.4	1581.2	95.5	20.4	264.8	344.2	
04/02-29-009-16W4/2	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	00/02 12/03	743	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
05/02-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	00/02 12/03	743	0.8	0.0	38.3	0.0	50.9	0.0	98.1	7.2	111.2	578.9	
06/02-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/01 12/03	743	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
02/03-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/02 12/03	743	6.1	<0.1	13.1	3.7	6.5	113.8	86.7	26.9	438.9	279.5	
03/07-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/06 12/03	743	2.4	<0.1	17.4	4.0	7.2	578.7	87.8	28.0	367.9	375.8	
04/07-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/02 08/10	240	0.2	0.0	4.8	0.0	21.6	0.0	95.6	4.2	101.8	33.3	
05/07-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/02 11/12	288	0.0	0.0	50.3	0.0	0.0	0.0	100.0	15.2	482.3	159.9	
00/08-29-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	96/02 11/12	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
02/09-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	98/02 12/03	743	2.8	0.0	1.7	0.0	0.6	0.0	38.2	5.3	141.3	21.9	

\*\* PAGE TOTALS: 12631 37.8 0.7 600.2 685.2 10718.2 9752.7

\*\* TOTALS: 31206 97.2 2.2 1601.5 1819.3 28240.3 21026.8

\*\* Total Hours and Total Average Daily/Calendar Rates include only wells producing in Last Reporting Month.

IHS (c) 2012 Licence Data to: May 17, 2012 Production Data to: March 31, 2012 (AB)



Appendix B  
Crownsnest ASP Daily Production by Well  
Jan 1, 2011 – Dec 31, 2011  
(Electronic Version Only)

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	121.2	99.65	0.4	0.4	120.8	120.8	0.0	0.0	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2011-Jan-02	24.0	118.0	99.64	0.4	0.8	117.6	238.4	0.0	0.0	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2011-Jan-03	24.0	120.1	99.64	0.4	1.3	119.7	358.1	0.0	0.0	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2011-Jan-04	24.0	119.2	99.63	0.4	1.7	118.7	476.8	0.0	0.0	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2011-Jan-05	24.0	127.0	100.00	0.0	1.7	127.0	603.9	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-06	24.0	129.9	100.00	0.0	1.7	129.9	733.8	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-07	24.0	133.5	100.00	0.0	1.7	133.5	867.2	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-08	24.0	133.6	100.00	0.0	1.7	133.6	1000.8	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-09	24.0	131.5	100.00	0.0	1.7	131.5	1132.3	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-10	24.0	129.6	100.00	0.0	1.7	129.6	1261.9	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-11	24.0	129.3	100.00	0.0	1.7	129.3	1391.2	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-12	24.0	127.4	100.00	0.0	1.7	127.4	1518.6	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-13	24.0	131.3	100.00	0.0	1.7	131.3	1649.9	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-14	24.0	133.5	100.00	0.0	1.7	133.5	1783.4	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-15	24.0	130.8	100.00	0.0	1.7	130.8	1914.2	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-16	24.0	133.7	100.00	0.0	1.7	133.7	2047.9	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-17	24.0	132.1	100.00	0.0	1.7	132.1	2180.0	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-18	24.0	134.6	100.00	0.0	1.7	134.6	2314.6	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-19	24.0	132.3	100.00	0.0	1.7	132.3	2446.8	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-20	24.0	130.9	100.00	0.0	1.7	130.9	2577.7	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-21	24.0	132.9	100.00	0.0	1.7	132.9	2710.6	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-22	24.0	127.1	100.00	0.0	1.7	127.1	2837.7	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-23	24.0	128.5	100.00	0.0	1.7	128.5	2966.3	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-24	24.0	129.5	100.00	0.0	1.7	129.5	3095.7	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-25	24.0	124.1	100.00	0.0	1.7	124.1	3219.9	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-26	24.0	126.7	100.00	0.0	1.7	126.7	3346.6	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-27	24.0	128.6	100.00	0.0	1.7	128.6	3475.1	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-28	24.0	130.2	100.00	0.0	1.7	130.2	3605.3	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-29	24.0	129.0	100.00	0.0	1.7	129.0	3734.3	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-30	24.0	129.2	100.00	0.0	1.7	129.2	3863.5	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Jan-31	24.0	127.7	100.00	0.0	1.7	127.7	3991.2	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Feb-01	24.0	126.1	100.00	0.0	1.7	126.1	4117.3	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Feb-02	24.0	127.9	100.00	0.0	1.7	127.9	4245.2	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	95.49	21	0	0	0	800	250	
2011-Feb-03	24.0	144.6	100.00	0.0	1.7	144.6	4389.8	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	147.9	100.00	0.0	1.7	147.9	4537.7	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	
2011-Feb-05	24.0	148.2	100.00	0.0	1.7	148.2	4685.8	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	
2011-Feb-06	24.0	153.6	100.00	0.0	1.7	153.6	4839.5	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	
2011-Feb-07	24.0	154.7	100.00	0.0	1.7	154.7	4994.1	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	
2011-Feb-08	24.0	149.2	100.00	0.0	1.7	149.2	5143.3	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	
2011-Feb-09	24.0	155.0	100.00	0.0	1.7	155.0	5298.3	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	
2011-Feb-10	24.0	155.0	100.00	0.0	1.7	155.0	5453.2	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	
2011-Feb-11	24.0	160.8	100.00	0.0	1.7	160.8	5614.0	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	
2011-Feb-12	24.0	153.2	100.00	0.0	1.7	153.2	5767.2	0.0	0.0	0.034	0.	54.0	0.0	56-1200	216	102.70	21	0	0	0	800	250	
2011-Feb-13	24.0	187.2	100.00	0.0	1.7	187.2	5954.4	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-14	24.0	188.6	100.00	0.0	1.7	188.6	6143.0	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-15	24.0	167.8	100.00	0.0	1.7	167.8	6310.8	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-16	24.0	168.5	100.00	0.0	1.7	168.5	6479.2	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-17	24.0	173.0	100.00	0.0	1.7	173.0	6652.3	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-18	24.0	170.8	100.00	0.0	1.7	170.8	6823.0	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-19	24.0	168.4	100.00	0.0	1.7	168.4	6991.4	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-20	24.0	170.4	100.00	0.0	1.7	170.4	7161.8	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-21	24.0	177.4	100.00	0.0	1.7	177.4	7339.2	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-22	24.0	162.0	100.00	0.0	1.7	162.0	7501.1	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-23	24.0	183.4	100.00	0.0	1.7	183.4	7684.5	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-24	24.0	188.2	100.00	0.0	1.7	188.2	7872.7	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-25	24.0	172.3	100.00	0.0	1.7	172.3	8045.0	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-26	24.0	173.9	100.00	0.0	1.7	173.9	8218.9	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-27	24.0	172.6	100.00	0.0	1.7	172.6	8391.5	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Feb-28	24.0	168.1	100.00	0.0	1.7	168.1	8559.6	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-01	24.0	169.1	100.00	0.0	1.7	169.1	8728.7	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-02	24.0	177.4	100.00	0.0	1.7	177.4	8906.1	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-03	24.0	168.3	100.00	0.0	1.7	168.3	9074.4	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-04	24.0	170.7	100.00	0.0	1.7	170.7	9245.0	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-05	24.0	162.9	100.00	0.0	1.7	162.9	9407.9	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-06	24.0	169.9	100.00	0.0	1.7	169.9	9577.8	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-07	24.0	167.6	100.00	0.0	1.7	167.6	9745.4	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-08	24.0	165.0	100.00	0.0	1.7	165.0	9910.4	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-09	24.0	169.4	100.00	0.0	1.7	169.4	10079.7	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	163.9	100.00	0.0	1.7	163.9	10243.6	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-11	24.0	154.4	100.00	0.0	1.7	154.4	10398.1	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-12	24.0	156.9	100.00	0.0	1.7	156.9	10555.0	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-13	24.0	159.6	100.00	0.0	1.7	159.6	10714.6	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-14	24.0	156.6	100.00	0.0	1.7	156.6	10871.2	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-15	6.0	43.7	100.00	0.0	1.7	43.7	10915.0	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-16	24.0	165.9	100.00	0.0	1.7	165.9	11080.9	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-17	24.0	161.4	100.00	0.0	1.7	161.4	11242.3	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-18	24.0	160.8	100.00	0.0	1.7	160.8	11403.0	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-19	24.0	159.4	100.00	0.0	1.7	159.4	11562.4	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-20	24.0	161.4	100.00	0.0	1.7	161.4	11723.8	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-21	24.0	162.9	100.00	0.0	1.7	162.9	11886.7	0.0	0.0	0.034	0.	70.0	0.0	56-1200	275	99.00	22	0	0	0	800	250	
2011-Mar-22	24.0	168.2	99.83	0.3	2.0	167.9	12054.6	0.0	0.0	0.034	0.	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Mar-23	24.0	178.2	99.83	0.3	2.3	177.9	12232.5	0.0	0.0	0.034	0.033333	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Mar-24	24.0	171.3	99.82	0.3	2.6	171.0	12403.5	0.0	0.0	0.034	0.03226	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Mar-25	24.0	178.4	99.83	0.3	2.9	178.1	12581.7	0.0	0.0	0.034	0.033333	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Mar-26	24.0	178.4	99.83	0.3	3.2	178.1	12759.8	0.0	0.0	0.034	0.03226	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Mar-27	24.0	181.6	99.84	0.3	3.5	181.3	12941.1	0.0	0.1	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Mar-28	24.0	183.4	99.83	0.3	3.8	183.1	13124.1	0.0	0.1	0.034	0.03226	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Mar-29	24.0	182.3	99.84	0.3	4.1	182.0	13306.1	0.0	0.1	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Mar-30	24.0	182.3	99.83	0.3	4.4	182.0	13488.2	0.0	0.1	0.034	0.	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Mar-31	24.0	179.6	99.84	0.3	4.7	179.4	13667.5	0.0	0.1	0.034	0.03571	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-01	24.0	182.5	99.83	0.3	5.0	182.2	13849.7	0.0	0.1	0.034	0.03226	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-02	24.0	182.5	99.84	0.3	5.3	182.3	14032.0	0.0	0.1	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-03	24.0	184.6	99.85	0.3	5.6	184.3	14216.3	0.0	0.1	0.034	0.03571	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-04	24.0	189.4	99.85	0.3	5.9	189.1	14405.4	0.0	0.1	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-05	24.0	188.9	99.84	0.3	6.2	188.6	14594.0	0.0	0.1	0.034	0.03226	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-06	24.0	189.0	99.85	0.3	6.5	188.8	14782.7	0.0	0.1	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-07	24.0	189.3	99.86	0.3	6.7	189.1	14971.8	0.0	0.1	0.034	0.	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-08	24.0	183.8	99.84	0.3	7.0	183.5	15155.3	0.0	0.2	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-09	24.0	179.1	99.83	0.3	7.3	178.8	15334.1	0.0	0.2	0.034	0.033333	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-10	24.0	182.6	99.84	0.3	7.6	182.3	15516.5	0.0	0.2	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-11	24.0	176.6	99.84	0.3	7.9	176.3	15692.8	0.0	0.2	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-12	24.0	176.6	99.84	0.3	8.2	176.3	15869.2	0.0	0.2	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	177.0	99.84	0.3	8.5	176.7	16045.8	0.0	0.2	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-14	24.0	177.1	99.83	0.3	8.8	176.8	16222.7	0.0	0.2	0.034	0.03333	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-15	24.0	173.2	99.83	0.3	9.1	172.9	16395.6	0.0	0.2	0.034	0.03333	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-16	24.0	174.6	99.83	0.3	9.4	174.3	16569.9	0.0	0.2	0.034	0.03333	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-17	24.0	178.2	99.84	0.3	9.7	177.9	16747.8	0.0	0.2	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-18	24.0	179.4	99.83	0.3	10.0	179.1	16926.9	0.0	0.3	0.034	0.03333	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-19	24.0	176.1	99.84	0.3	10.3	175.8	17102.7	0.0	0.3	0.034	0.03448	72.0	0.0	56-1200	290	96.19	29	0	0	0	800	500	
2011-Apr-20	24.0	176.4	99.82	0.3	10.6	176.0	17278.7	0.0	0.3	0.034	0.03226	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-21	24.0	181.2	99.83	0.3	10.9	180.9	17459.6	0.0	0.3	0.034	0.03226	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-22	24.0	183.7	99.84	0.3	11.2	183.4	17643.0	0.0	0.3	0.034	0.03333	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-23	24.0	183.2	99.83	0.3	11.5	182.9	17825.9	0.0	0.3	0.034	0.03226	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-24	24.0	178.2	99.85	0.3	11.8	177.9	18003.8	0.0	0.3	0.034	0.03846	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-25	24.0	177.3	99.86	0.3	12.0	177.1	18180.9	0.0	0.3	0.034	0.04	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-26	24.0	170.7	99.85	0.3	12.3	170.5	18351.3	0.0	0.3	0.034	0.03846	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-27	24.0	169.9	99.84	0.3	12.5	169.6	18520.9	0.0	0.3	0.034	0.03704	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-28	24.0	173.4	99.84	0.3	12.8	173.1	18694.1	0.0	0.4	0.034	0.03571	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-29	24.0	170.7	99.84	0.3	13.1	170.5	18864.5	0.0	0.4	0.034	0.03704	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-Apr-30	24.0	166.0	99.83	0.3	13.4	165.7	19030.3	0.0	0.4	0.034	0.03448	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-01	24.0	163.9	99.81	0.3	13.7	163.6	19193.9	0.0	0.4	0.034	0.	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-02	24.0	164.4	99.82	0.3	14.0	164.1	19358.0	0.0	0.4	0.034	0.03448	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-03	24.0	165.3	99.82	0.3	14.3	165.0	19523.1	0.0	0.4	0.034	0.03448	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-04	24.0	167.6	99.83	0.3	14.6	167.3	19690.4	0.0	0.4	0.034	0.03448	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-05	24.0	167.7	99.82	0.3	14.9	167.4	19857.8	0.0	0.4	0.034	0.03333	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-06	24.0	164.5	99.82	0.3	15.2	164.2	20021.9	0.0	0.4	0.034	0.03333	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-07	24.0	169.0	99.83	0.3	15.5	168.8	20190.7	0.0	0.4	0.034	0.03448	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-08	24.0	169.6	99.82	0.3	15.8	169.3	20360.0	0.0	0.4	0.034	0.03333	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-09	24.0	175.5	99.82	0.3	16.1	175.1	20535.1	0.0	0.5	0.034	0.03226	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-10	24.0	179.1	99.83	0.3	16.4	178.8	20713.9	0.0	0.5	0.034	0.03226	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-11	24.0	184.9	99.83	0.3	16.7	184.6	20898.5	0.0	0.5	0.034	0.03226	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-12	24.0	187.2	99.83	0.3	17.0	186.9	21085.4	0.0	0.5	0.034	0.03125	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-13	24.0	181.6	99.82	0.3	17.3	181.3	21266.6	0.0	0.5	0.034	0.03125	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-14	24.0	173.0	99.82	0.3	17.6	172.7	21439.3	0.0	0.5	0.034	0.03125	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-15	24.0	177.7	99.82	0.3	18.0	177.4	21616.7	0.0	0.5	0.034	0.03125	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-16	24.0	157.1	99.80	0.3	18.3	156.8	21773.5	0.0	0.5	0.034	0.03125	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	182.9	99.84	0.3	18.6	182.6	21956.1	0.0	0.5	0.034	0.03448	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-18	24.0	189.6	99.84	0.3	18.9	189.3	22145.4	0.0	0.5	0.034	0.03333	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-19	24.0	183.4	99.85	0.3	19.2	183.1	22328.4	0.0	0.6	0.034	0.03571	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-20	24.0	172.6	99.82	0.3	19.5	172.3	22500.7	0.0	0.6	0.034	0.03226	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-21	24.0	181.1	99.83	0.3	19.8	180.8	22681.4	0.0	0.6	0.034	0.03226	78.0	0.0	56-1200	300	93.32	31	0	0	0	800	300	
2011-May-22	24.0	179.5	99.91	0.2	19.9	179.4	22860.8	0.0	0.6	0.034	0.0625	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-May-23	24.0	178.5	99.90	0.2	20.1	178.3	23039.2	0.0	0.6	0.034	0.05882	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-May-24	24.0	179.7	99.91	0.2	20.3	179.5	23218.7	0.0	0.6	0.034	0.05882	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-May-25	24.0	176.8	99.91	0.2	20.4	176.7	23395.3	0.0	0.6	0.034	0.0625	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-May-26	24.0	173.0	99.91	0.2	20.6	172.9	23568.2	0.0	0.6	0.034	0.0625	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-May-27	24.0	171.9	99.91	0.2	20.8	171.7	23740.0	0.0	0.6	0.034	0.0625	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-May-28	24.0	172.8	99.91	0.2	20.9	172.7	23912.6	0.0	0.6	0.034	0.06667	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-May-29	24.0	169.9	99.92	0.1	21.0	169.8	24082.4	0.0	0.7	0.034	0.07143	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-May-30	24.0	173.0	99.90	0.2	21.2	172.9	24255.3	0.0	0.7	0.034	0.05882	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-May-31	24.0	175.7	99.91	0.2	21.4	175.6	24430.9	0.0	0.7	0.034	0.06667	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-Jun-01	24.0	177.5	99.91	0.2	21.5	177.3	24608.2	0.0	0.7	0.034	0.0625	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-Jun-02	24.0	175.4	99.91	0.2	21.7	175.3	24783.4	0.0	0.7	0.034	0.0625	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-Jun-03	17.0	148.1	99.93	0.1	21.8	148.0	24931.4	0.0	0.7	0.034	0	78.0	0.0	56-1200	299	92.97	27	0	0	0	800	300	
2011-Jun-04	24.0	179.7	99.84	0.3	22.1	179.4	25110.8	0.0	0.7	0.034	0.03448	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-05	24.0	180.7	99.83	0.3	22.4	180.4	25291.2	0.0	0.7	0.034	0.03226	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-06	24.0	177.1	99.84	0.3	22.7	176.8	25468.0	0.0	0.7	0.034	0.03571	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-07	24.0	181.9	99.83	0.3	23.0	181.6	25649.6	0.0	0.7	0.034	0.03226	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-08	24.0	178.1	99.84	0.3	23.3	177.8	25827.5	0.0	0.7	0.034	0.03571	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-09	24.0	176.3	99.84	0.3	23.5	176.1	26003.5	0.0	0.8	0.034	0.03571	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-10	24.0	176.8	99.84	0.3	23.8	176.5	26180.0	0.0	0.8	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-11	24.0	175.9	99.85	0.3	24.1	175.7	26355.7	0.0	0.8	0.034	0.03846	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-12	24.0	174.4	99.83	0.3	24.4	174.1	26529.8	0.0	0.8	0.034	0.03333	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-13	24.0	177.7	99.84	0.3	24.7	177.4	26707.2	0.0	0.8	0.034	0.03571	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-14	24.0	167.1	99.87	0.2	24.9	166.9	26874.1	0.0	0.8	0.034	0.04545	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-15	24.0	176.2	99.85	0.3	25.2	176.0	27050.1	0.0	0.8	0.034	0.03704	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-16	24.0	173.1	99.84	0.3	25.4	172.8	27222.8	0.0	0.8	0.034	0.03704	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-17	24.0	173.9	99.82	0.3	25.7	173.6	27396.5	0.0	0.8	0.034	0.03226	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-18	24.0	172.5	99.82	0.3	26.1	172.2	27568.6	0.0	0.8	0.034	0.03226	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-19	24.0	174.7	99.82	0.3	26.4	174.3	27743.0	0.0	0.8	0.034	0.03125	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	181.0	99.84	0.3	26.7	180.7	27923.7	0.0	0.9	0.034	0.03448	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-21	24.0	180.4	99.82	0.3	27.0	180.1	28103.8	0.0	0.9	0.034	0.03125	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-22	24.0	181.5	99.83	0.3	27.3	181.2	28285.0	0.0	0.9	0.034	0.03333	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-23	24.0	174.4	99.82	0.3	27.6	174.1	28459.1	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-24	24.0	177.0	99.82	0.3	27.9	176.7	28635.8	0.0	0.9	0.034	0.03125	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-25	24.0	175.5	99.82	0.3	28.2	175.2	28811.0	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-26	24.0	172.9	99.83	0.3	28.5	172.6	28983.6	0.0	0.9	0.034	0.03448	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-27	24.0	175.0	99.82	0.3	28.8	174.6	29158.3	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-28	24.0	179.2	99.85	0.3	29.1	178.9	29337.2	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-29	24.0	166.6	99.83	0.3	29.4	166.3	29503.5	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jun-30	24.0	168.5	99.83	0.3	29.7	168.2	29671.7	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-01	24.0	167.4	99.83	0.3	30.0	167.1	29838.8	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-02	24.0	172.2	99.83	0.3	30.3	171.9	30010.8	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-03	24.0	171.0	99.82	0.3	30.6	170.7	30181.5	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-04	24.0	171.4	99.83	0.3	30.8	171.1	30352.6	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-05	24.0	169.9	99.82	0.3	31.2	169.6	30522.2	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-06	24.0	174.1	99.83	0.3	31.4	173.8	30696.0	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-07	24.0	161.5	99.83	0.3	31.7	161.2	30857.2	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-08	24.0	171.1	99.84	0.3	32.0	170.8	31028.0	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-09	24.0	168.8	99.83	0.3	32.3	168.5	31196.5	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-10	24.0	166.4	99.82	0.3	32.6	166.1	31362.6	0.0	0.9	0.034	0	80.0	0.0	56-1200	300	90.39	28	0	0	0	800	300	
2011-Jul-11	24.0	182.1	99.84	0.3	32.9	181.8	31544.4	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-12	24.0	179.5	99.82	0.3	33.2	179.2	31723.6	0.0	0.9	0.034	0.03125	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-13	24.0	182.8	99.83	0.3	33.5	182.5	31906.1	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-14	24.0	179.5	99.82	0.3	33.8	179.2	32085.3	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-15	24.0	178.2	99.82	0.3	34.2	177.8	32263.1	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-16	24.0	185.0	99.82	0.3	34.5	184.7	32447.8	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-17	24.0	186.8	99.83	0.3	34.8	186.5	32634.3	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-18	24.0	183.7	99.83	0.3	35.1	183.4	32817.7	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-19	24.0	182.4	99.82	0.3	35.4	182.0	32999.7	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-20	24.0	185.0	99.84	0.3	35.7	184.7	33184.4	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-21	24.0	176.9	99.82	0.3	36.1	176.6	33361.0	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-22	24.0	185.8	99.83	0.3	36.4	185.5	33546.5	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-23	24.0	180.2	99.82	0.3	36.7	179.9	33726.3	0.0	0.9	0.034	0	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	189.9	99.83	0.3	37.0	189.5	33915.9	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-25	24.0	187.8	99.83	0.3	37.3	187.5	34103.4	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-26	24.0	193.8	99.84	0.3	37.7	193.5	34296.9	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-27	24.0	183.8	99.82	0.3	38.0	183.5	34480.3	0.0	0.9	0.034	0.0303	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-28	24.0	189.9	99.86	0.3	38.3	189.7	34670.0	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-29	24.0	181.5	99.86	0.3	38.5	181.3	34851.3	0.0	0.9	0.034	0.04	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-30	24.0	195.6	99.84	0.3	38.8	195.3	35046.5	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Jul-31	24.0	191.6	99.83	0.3	39.2	191.3	35237.8	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-01	24.0	184.3	99.84	0.3	39.4	184.0	35421.8	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-02	24.0	185.5	99.84	0.3	39.7	185.2	35607.0	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-03	24.0	185.7	99.75	0.5	40.2	185.2	35792.2	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-04	24.0	181.4	99.81	0.4	40.6	181.0	35973.3	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-05	24.0	184.8	99.84	0.3	40.9	184.5	36157.8	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-06	24.0	190.6	99.83	0.3	41.2	190.3	36348.1	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-07	24.0	193.9	99.84	0.3	41.5	193.6	36541.7	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-08	24.0	194.6	99.84	0.3	41.8	194.3	36736.0	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-09	24.0	182.7	99.84	0.3	42.1	182.4	36918.3	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-10	24.0	186.5	99.83	0.3	42.4	186.2	37104.5	0.0	0.9	0.034	0.	78.0	0.0	56-1200	327	88.55	31	0	0	0	800	300	
2011-Aug-11	24.0	195.2	99.59	0.8	43.2	194.4	37298.9	0.0	0.9	0.034	0.0125	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-12	24.0	188.1	99.58	0.8	44.0	187.3	37486.2	0.0	0.9	0.034	0.01266	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-13	24.0	199.5	99.62	0.8	44.8	198.7	37684.9	0.0	1.0	0.034	0.01316	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-14	24.0	197.6	99.60	0.8	45.5	196.9	37881.8	0.0	1.0	0.034	0.01266	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-15	24.0	195.4	99.60	0.8	46.3	194.7	38076.4	0.0	1.0	0.034	0.01282	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-16	24.0	195.3	99.59	0.8	47.1	194.5	38270.9	0.0	1.0	0.034	0.01235	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-17	24.0	200.2	99.61	0.8	47.9	199.4	38470.3	0.0	1.0	0.034	0.	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-18	24.0	195.1	99.61	0.8	48.7	194.4	38664.7	0.0	1.0	0.034	0.01299	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-19	24.0	199.2	99.61	0.8	49.5	198.4	38863.1	0.0	1.0	0.034	0.01299	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-20	24.0	205.1	99.59	0.9	50.3	204.3	39067.4	0.0	1.0	0.034	0.01176	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-21	24.0	196.6	99.58	0.8	51.1	195.8	39263.2	0.0	1.0	0.034	0.0122	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-22	24.0	203.1	99.65	0.7	51.8	202.4	39465.6	0.0	1.0	0.034	0.01389	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-23	24.0	188.6	99.60	0.8	52.6	187.9	39653.5	0.0	1.0	0.034	0.01333	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-24	24.0	191.9	99.58	0.8	53.4	191.1	39844.6	0.0	1.1	0.034	0.0125	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-25	24.0	196.3	99.62	0.8	54.1	195.5	40040.1	0.0	1.1	0.034	0.01333	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-26	24.0	197.3	99.57	0.8	55.0	196.5	40236.6	0.0	1.1	0.034	0.0119	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	



# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	192.8	99.57	0.8	55.8	192.0	40428.6	0.0	1.1	0.034	0.	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-28	24.0	185.5	99.58	0.8	56.6	184.7	40613.2	0.0	1.1	0.034	0.02564	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-29	24.0	193.8	99.65	0.7	57.3	193.1	40806.4	0.0	1.1	0.034	0.01471	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-30	24.0	195.0	99.67	0.6	57.9	194.4	41000.8	0.0	1.1	0.034	0.01563	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Aug-31	24.0	213.2	99.70	0.7	58.6	212.6	41213.3	0.0	1.1	0.034	0.01538	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-01	24.0	206.8	99.57	0.9	59.4	205.9	41419.3	0.0	1.1	0.034	0.	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-02	24.0	205.1	99.63	0.8	60.2	204.4	41623.6	0.0	1.1	0.034	0.01333	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-03	24.0	205.8	99.64	0.8	60.9	205.1	41828.7	0.0	1.1	0.034	0.01333	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-04	24.0	199.5	99.55	0.9	61.8	198.6	42027.3	0.0	1.2	0.034	0.01124	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-05	24.0	202.6	99.58	0.9	62.7	201.7	42229.0	0.0	1.2	0.034	0.01163	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-06	24.0	199.9	99.60	0.8	63.5	199.1	42428.1	0.0	1.2	0.034	0.01266	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-07	24.0	199.4	99.59	0.8	64.3	198.6	42626.7	0.0	1.2	0.034	0.01235	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-08	24.0	202.1	99.58	0.9	65.1	201.3	42827.9	0.0	1.2	0.034	0.01176	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-09	24.0	204.8	99.60	0.8	66.0	203.9	43031.9	0.0	1.2	0.034	0.0122	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-10	24.0	208.1	99.63	0.8	66.7	207.3	43239.1	0.0	1.2	0.034	0.01282	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-11	24.0	195.7	99.57	0.8	67.6	194.9	43434.0	0.0	1.2	0.034	0.0119	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-12	24.0	201.4	99.66	0.7	68.3	200.8	43634.8	0.0	1.2	0.034	0.01471	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-13	24.0	196.6	99.60	0.8	69.0	195.8	43830.6	0.0	1.2	0.034	0.01282	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-14	24.0	191.2	99.68	0.6	69.7	190.6	44021.2	0.0	1.3	0.034	0.01639	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-15	24.0	194.5	99.53	0.9	70.6	193.6	44214.7	0.0	1.3	0.034	0.01087	82.0	0.0	56-1200	325	88.07	31	0	0	0	800	200	
2011-Sep-16	24.0	190.0	99.50	1.0	71.5	189.1	44403.8	0.0	1.3	0.034	0.01053	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-17	24.0	187.9	99.49	1.0	72.5	186.9	44590.7	0.0	1.3	0.034	0.01053	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-18	24.0	195.4	99.59	0.8	73.3	194.6	44785.3	0.0	1.3	0.034	0.0125	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-19	24.0	189.6	99.55	0.9	74.1	188.8	44974.1	0.0	1.3	0.034	0.01163	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-20	24.0	179.7	99.55	0.8	74.9	178.9	45153.0	0.0	1.3	0.034	0.0125	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-21	24.0	171.7	99.52	0.8	75.8	170.8	45323.9	0.0	1.3	0.034	0.01205	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-22	24.0	178.8	99.52	0.9	76.6	177.9	45501.8	0.0	1.3	0.034	0.01163	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-23	24.0	182.1	99.58	0.8	77.4	181.4	45683.2	0.0	1.3	0.034	0.01316	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-24	24.0	181.5	99.53	0.9	78.2	180.7	45863.8	0.0	1.4	0.034	0.01176	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-25	24.0	183.0	99.55	0.8	79.0	182.2	46046.0	0.0	1.4	0.034	0.0122	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-26	24.0	181.1	99.68	0.6	79.6	180.5	46226.5	0.0	1.4	0.034	0.01724	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-27	24.0	179.0	99.73	0.5	80.1	178.5	46405.0	0.0	1.4	0.034	0.02041	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-28	24.0	182.1	99.50	0.9	81.0	181.2	46586.2	0.0	1.4	0.034	0.01099	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Sep-29	24.0	179.5	99.60	0.7	81.7	178.8	46764.9	0.0	1.4	0.034	0.01389	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	173.8	99.48	0.9	82.6	172.9	46937.8	0.0	1.4	0.034	0.01111	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-01	24.0	212.5	99.59	0.9	83.5	211.6	47149.5	0.0	1.4	0.034	0.01149	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-02	24.0	173.4	99.50	0.9	84.4	172.5	47321.9	0.0	1.4	0.034	0.01149	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-03	24.0	181.9	99.55	0.8	85.2	181.1	47503.1	0.0	1.4	0.034	0.01235	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-04	24.0	181.9	99.53	0.9	86.0	181.0	47684.1	0.0	1.5	0.034	0.01176	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-05	24.0	182.9	99.57	0.8	86.8	182.1	47866.2	0.0	1.5	0.034	0.01266	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-06	24.0	185.1	99.54	0.9	87.7	184.3	48050.4	0.0	1.5	0.034	0.01163	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-07	24.0	187.9	99.62	0.7	88.4	187.2	48237.6	0.0	1.5	0.034	0.01408	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-08	24.0	185.7	99.54	0.9	89.3	184.8	48422.5	0.0	1.5	0.034	0.01176	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-09	24.0	178.8	99.49	0.9	90.2	177.9	48600.4	0.0	1.5	0.034	0.01087	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-10	24.0	182.2	99.50	0.9	91.1	181.3	48781.7	0.0	1.5	0.034	0.01099	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-11	24.0	182.6	99.49	0.9	92.0	181.7	48963.3	0.0	1.5	0.034	0.01075	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-12	24.0	179.3	99.49	0.9	92.9	178.4	49141.7	0.0	1.5	0.034	0.01099	82.0	0.0	56-1200	325	90.82	31	0	0	0	800	200	
2011-Oct-13	24.0	172.8	99.41	1.0	93.9	171.8	49313.5	0.0	1.5	0.034	0.0098	82.0	0.0	56-1200	325	88.32	30	0	0	0	800	250	
2011-Oct-14	24.0	174.3	99.45	1.0	94.9	173.3	49486.8	0.0	1.6	0.034	0.01042	82.0	0.0	56-1200	325	88.32	30	0	0	0	800	250	
2011-Oct-15	24.0	171.7	99.38	1.1	96.0	170.7	49657.5	0.0	1.6	0.034	0.00943	82.0	0.0	56-1200	325	88.32	30	0	0	0	800	250	
2011-Oct-16	24.0	164.1	99.38	1.0	97.0	163.1	49820.6	0.0	1.6	0.034	0.0099	82.0	0.0	56-1200	325	88.32	30	0	0	0	800	250	
2011-Oct-17	24.0	162.9	99.40	1.0	98.0	161.9	49982.5	0.0	1.6	0.034	0.0102	82.0	0.0	56-1200	325	88.32	30	0	0	0	800	250	
2011-Oct-18	24.0	173.7	99.44	1.0	98.9	172.7	50155.2	0.0	1.6	0.034	0.01031	82.0	0.0	56-1200	325	88.32	30	0	0	0	800	250	
2011-Oct-19	24.0	158.7	99.36	1.0	99.9	157.7	50312.9	0.0	1.6	0.034	0.0098	82.0	0.0	56-1200	325	88.32	30	0	0	0	800	250	
2011-Oct-20	24.0	121.3	99.52	0.6	100.5	120.7	50433.6	0.0	1.6	0.034	0.01724	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-21	24.0	123.5	99.49	0.6	101.2	122.9	50556.4	0.0	1.6	0.034	0.	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-22	24.0	122.6	99.55	0.6	101.7	122.1	50678.5	0.0	1.6	0.034	0.01818	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-23	24.0	120.4	99.50	0.6	102.3	119.8	50798.2	0.0	1.6	0.034	0.01667	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-24	24.0	117.6	99.50	0.6	102.9	117.0	50915.3	0.0	1.6	0.034	0.01695	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-25	24.0	119.2	99.50	0.6	103.5	118.6	51033.8	0.0	1.7	0.034	0.01667	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-26	24.0	123.2	99.50	0.6	104.1	122.6	51156.4	0.0	1.7	0.034	0.	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-27	24.0	119.0	99.50	0.6	104.7	118.4	51274.8	0.0	1.7	0.034	0.01667	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-28	24.0	118.3	99.49	0.6	105.3	117.7	51392.5	0.0	1.7	0.034	0.01667	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-29	24.0	123.4	99.51	0.6	105.9	122.8	51515.3	0.0	1.7	0.034	0.01667	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-30	24.0	125.0	99.53	0.6	106.5	124.4	51639.7	0.0	1.7	0.034	0.01695	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Oct-31	24.0	123.8	99.52	0.6	107.1	123.2	51762.9	0.0	1.7	0.034	0.01667	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Nov-01	24.0	117.9	99.51	0.6	107.7	117.3	51880.2	0.0	1.7	0.034	0.01724	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Nov-02	24.0	127.8	99.69	0.4	108.1	127.4	52007.6	0.0	1.7	0.034	0.025	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	122.8	99.64	0.4	108.5	122.3	52130.0	0.0	1.7	0.034	0.02273	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Nov-04	24.0	122.6	99.49	0.6	109.1	122.0	52251.9	0.0	1.7	0.034	0	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Nov-05	24.0	126.3	99.45	0.7	109.8	125.6	52377.5	0.0	1.7	0.034	0.01449	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Nov-06	24.0	130.1	99.47	0.7	110.5	129.4	52506.9	0.0	1.8	0.034	0.01449	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Nov-07	24.0	131.7	99.57	0.6	111.1	131.1	52638.0	0.0	1.8	0.034	0.01754	62.0	0.0	56-1200	225	90.96	30	0	0	0	800	250	
2011-Nov-08	24.0	116.5	99.49	0.6	111.7	115.9	52754.0	0.0	1.8	0.034	0.01695	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-09	24.0	120.9	99.55	0.5	112.2	120.3	52874.3	0.0	1.8	0.034	0.01852	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-10	24.0	119.3	99.49	0.6	112.8	118.7	52993.0	0.0	1.8	0.034	0.01639	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-11	24.0	115.7	99.49	0.6	113.4	115.1	53108.1	0.0	1.8	0.034	0.01695	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-12	24.0	124.3	99.52	0.6	114.0	123.7	53231.8	0.0	1.8	0.034	0.01667	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-13	24.0	127.9	99.55	0.6	114.6	127.3	53359.1	0.0	1.8	0.034	0.01724	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-14	24.0	140.2	99.60	0.6	115.2	139.7	53498.7	0.0	1.8	0.034	0.01786	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-15	24.0	118.8	99.51	0.6	115.7	118.2	53617.0	0.0	1.8	0.034	0.01724	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-16	24.0	120.6	99.52	0.6	116.3	120.0	53737.0	0.0	1.9	0.034	0.01724	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-17	24.0	118.6	99.51	0.6	116.9	118.0	53855.0	0.0	1.9	0.034	0.01724	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-18	24.0	111.4	99.48	0.6	117.5	110.8	53965.8	0.0	1.9	0.034	0.01724	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-19	24.0	112.1	99.49	0.6	118.1	111.5	54077.3	0.0	1.9	0.034	0.01754	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-20	24.0	113.8	99.50	0.6	118.6	113.2	54190.5	0.0	1.9	0.034	0.01754	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-21	24.0	116.0	99.51	0.6	119.2	115.5	54305.9	0.0	1.9	0.034	0.01754	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-22	24.0	114.8	99.50	0.6	119.8	114.2	54420.1	0.0	1.9	0.034	0.01754	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-23	24.0	118.6	99.51	0.6	120.3	118.0	54538.1	0.0	1.9	0.034	0.01724	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-24	24.0	116.2	99.51	0.6	120.9	115.6	54653.7	0.0	1.9	0.034	0.01754	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-25	24.0	114.0	99.47	0.6	121.5	113.4	54767.1	0.0	1.9	0.034	0.01667	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-26	24.0	113.6	99.51	0.6	122.1	113.0	54880.1	0.0	2.0	0.034	0.01786	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-27	24.0	116.6	99.53	0.6	122.6	116.1	54996.2	0.0	2.0	0.034	0.01818	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-28	24.0	108.6	99.47	0.6	123.2	108.0	55104.3	0.0	2.0	0.034	0.01724	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-29	24.0	118.1	99.53	0.6	123.8	117.5	55221.7	0.0	2.0	0.034	0.01786	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Nov-30	24.0	119.2	99.51	0.6	124.3	118.6	55340.3	0.0	2.0	0.034	0.01724	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Dec-01	24.0	121.1	99.55	0.6	124.9	120.6	55460.9	0.0	2.0	0.034	0.01818	62.0	0.0	56-1200	225	89.13	30	0	0	0	800	250	
2011-Dec-02	24.0	124.7	99.62	0.5	125.4	124.2	55585.1	0.0	2.0	0.034	0.02083	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-03	24.0	130.4	99.64	0.5	125.8	129.9	55715.1	0.0	2.0	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-04	24.0	130.7	99.64	0.5	126.3	130.2	55845.2	0.0	2.0	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-05	24.0	128.7	99.66	0.4	126.8	128.3	55973.5	0.0	2.0	0.034	0.02273	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-06	24.0	124.1	99.69	0.4	127.1	123.7	56097.2	0.0	2.1	0.034	0.02564	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	125.3	99.72	0.4	127.5	125.0	56222.1	0.0	2.1	0.034	0.02857	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-08	24.0	128.6	99.66	0.4	127.9	128.1	56350.3	0.0	2.1	0.034	0.02273	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-09	24.0	126.1	99.64	0.5	128.4	125.6	56475.9	0.0	2.1	0.034	0.02174	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-10	24.0	124.7	99.64	0.5	128.8	124.2	56600.1	0.0	2.1	0.034	0.	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-11	24.0	125.7	99.63	0.5	129.3	125.3	56725.3	0.0	2.1	0.034	0.02174	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-12	24.0	127.6	99.60	0.5	129.8	127.1	56852.4	0.0	2.1	0.034	0.01961	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-13	24.0	123.7	99.61	0.5	130.3	123.2	56975.6	0.0	2.1	0.034	0.02083	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-14	24.0	132.1	99.66	0.5	130.7	131.7	57107.3	0.0	2.1	0.034	0.02222	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-15	24.0	129.2	99.64	0.5	131.2	128.7	57236.0	0.0	2.1	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-16	24.0	126.2	99.64	0.5	131.7	125.8	57361.8	0.0	2.1	0.034	0.02222	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-17	24.0	135.6	99.66	0.5	132.1	135.1	57496.9	0.0	2.2	0.034	0.02174	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-18	24.0	129.6	99.64	0.5	132.6	129.1	57626.0	0.0	2.2	0.034	0.02174	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-19	24.0	128.1	99.63	0.5	133.1	127.6	57753.6	0.0	2.2	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-20	24.0	125.8	99.65	0.4	133.5	125.4	57879.0	0.0	2.2	0.034	0.02273	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-21	24.0	128.5	99.65	0.5	133.9	128.0	58007.0	0.0	2.2	0.034	0.02222	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-22	24.0	140.2	99.74	0.4	134.3	139.8	58146.8	0.0	2.2	0.034	0.02703	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-23	24.0	133.0	99.65	0.5	134.8	132.5	58279.3	0.0	2.2	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-24	24.0	136.3	99.67	0.5	135.2	135.8	58415.1	0.0	2.2	0.034	0.02222	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-25	24.0	133.4	99.64	0.5	135.7	132.9	58548.0	0.0	2.2	0.034	0.02083	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-26	24.0	135.6	99.67	0.5	136.2	135.1	58683.1	0.0	2.2	0.034	0.02222	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-27	24.0	131.6	99.64	0.5	136.6	131.2	58814.3	0.0	2.3	0.034	0.02083	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-28	24.0	135.3	99.67	0.5	137.1	134.8	58949.1	0.0	2.3	0.034	0.02222	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-29	24.0	132.4	99.64	0.5	137.6	131.9	59081.0	0.0	2.3	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-30	24.0	132.6	99.65	0.5	138.0	132.1	59213.1	0.0	2.3	0.034	0.02128	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
2011-Dec-31	24.0	132.9	99.66	0.5	138.5	132.5	59345.6	0.0	2.3	0.034	0.02222	62.0	0.0	56-1200	223	91.97	22	0	0	0	800	450	
<b>Well Totals:</b>	8735.0	59484.1		138.5	59345.6		2.3																
<b>Well Avg.:</b>		163.0	99.76	0.4	162.6		0.0			0.034	0.015526	71.6	0.0		279	92.49					800	293	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2011-Jan-20	24.0	10.3	99.13	0.1	0.1	10.2	10.2	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-21	24.0	10.5	99.14	0.1	0.2	10.4	20.6	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-22	24.0	10.0	99.10	0.1	0.3	9.9	30.5	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-23	24.0	10.1	99.11	0.1	0.4	10.0	40.5	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-24	24.0	10.2	99.12	0.1	0.5	10.1	50.6	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-25	24.0	9.8	98.98	0.1	0.6	9.7	60.3	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-26	24.0	10.0	99.30	0.1	0.6	9.9	70.2	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-27	24.0	10.1	99.31	0.1	0.7	10.0	80.2	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-28	24.0	10.2	99.12	0.1	0.8	10.2	90.4	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-29	24.0	10.2	99.11	0.1	0.9	10.1	100.4	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-30	24.0	10.2	99.12	0.1	1.0	10.1	110.5	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Jan-31	24.0	10.1	99.10	0.1	1.1	10.0	120.5	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Feb-01	24.0	9.9	98.99	0.1	1.2	9.8	130.3	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Feb-02	24.0	10.1	99.01	0.1	1.3	10.0	140.3	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	
2011-Feb-03	24.0	10.6	99.15	0.1	1.3	10.5	150.8	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	63.86	13	0	0	0	1000	50	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	13.2	98.94	0.1	1.5	13.1	163.9	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-05	24.0	13.3	98.94	0.1	1.6	13.1	177.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-06	24.0	13.7	98.98	0.1	1.8	13.6	190.6	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-07	24.0	13.8	98.99	0.1	1.9	13.7	204.3	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-08	24.0	13.4	98.95	0.1	2.0	13.2	217.5	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-09	24.0	13.9	99.06	0.1	2.2	13.7	231.2	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-10	24.0	13.9	98.92	0.2	2.3	13.7	244.9	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-11	24.0	14.4	99.03	0.1	2.5	14.2	259.2	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-12	24.0	13.7	98.98	0.1	2.6	13.6	272.7	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-13	24.0	13.6	99.05	0.1	2.7	13.5	286.2	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-14	24.0	13.7	99.13	0.1	2.9	13.6	299.8	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-15	24.0	12.2	98.94	0.1	3.0	12.1	311.9	0.0	0.0	0.109	0.	48.0	0.0	10-1200	150	78.11	13	0	0	0	1000	50	
2011-Feb-16	24.0	12.1	98.93	0.1	3.1	12.0	324.0	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-17	24.0	12.5	98.96	0.1	3.2	12.3	336.3	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-18	24.0	12.3	98.94	0.1	3.4	12.2	348.5	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-19	24.0	12.1	98.93	0.1	3.5	12.0	360.5	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-20	24.0	12.3	98.94	0.1	3.6	12.2	372.6	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-21	24.0	12.8	98.91	0.1	3.8	12.7	385.3	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-22	24.0	11.7	99.06	0.1	3.9	11.6	396.8	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-23	24.0	13.2	99.17	0.1	4.0	13.1	409.9	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-24	24.0	13.5	99.11	0.1	4.1	13.4	423.3	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-25	24.0	12.4	99.03	0.1	4.2	12.3	435.6	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-26	24.0	12.5	98.96	0.1	4.4	12.4	448.0	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-27	24.0	12.4	98.95	0.1	4.5	12.3	460.3	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Feb-28	24.0	12.1	99.01	0.1	4.6	12.0	472.3	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-01	24.0	12.2	99.01	0.1	4.7	12.1	484.3	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-02	24.0	12.8	98.98	0.1	4.9	12.7	497.0	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-03	24.0	12.1	99.01	0.1	5.0	12.0	509.0	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-04	24.0	12.3	99.02	0.1	5.1	12.2	521.2	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-05	24.0	11.7	98.98	0.1	5.2	11.6	532.8	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-06	24.0	12.2	98.94	0.1	5.4	12.1	544.9	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-07	24.0	12.1	98.92	0.1	5.5	12.0	556.8	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-08	24.0	11.9	98.74	0.2	5.6	11.8	568.6	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-09	24.0	12.2	99.02	0.1	5.8	12.1	580.7	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	11.8	98.90	0.1	5.9	11.7	592.4	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-11	24.0	11.1	98.83	0.1	6.0	11.0	603.4	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-12	24.0	11.3	98.94	0.1	6.1	11.2	614.6	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-13	24.0	11.5	99.04	0.1	6.2	11.4	626.0	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-14	24.0	11.3	98.85	0.1	6.4	11.2	637.1	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-15	24.0	12.6	98.97	0.1	6.5	12.5	649.6	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-16	24.0	12.0	98.91	0.1	6.6	11.8	661.4	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-17	24.0	11.6	98.88	0.1	6.8	11.5	672.9	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-18	24.0	11.6	98.96	0.1	6.9	11.5	684.4	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-19	24.0	11.5	98.95	0.1	7.0	11.4	695.7	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-20	24.0	11.6	98.88	0.1	7.1	11.5	707.3	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-21	24.0	11.7	98.98	0.1	7.3	11.6	718.9	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-22	24.0	11.8	98.99	0.1	7.4	11.7	730.6	0.0	0.0	0.109	0.	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-23	24.0	12.5	99.04	0.1	7.5	12.4	743.0	0.0	0.0	0.109	0.083333	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-24	24.0	12.1	98.92	0.1	7.6	11.9	754.9	0.0	0.0	0.109	0.07692	70.0	0.0	10-1200	150	77.19	13	0	0	0	1000	50	
2011-Mar-25	24.0	14.0	98.43	0.2	7.8	13.8	768.7	0.0	0.0	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Mar-26	24.0	14.0	98.36	0.2	8.1	13.8	782.5	0.0	0.1	0.109	0.08696	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Mar-27	24.0	14.3	98.46	0.2	8.3	14.1	796.6	0.0	0.1	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Mar-28	24.0	14.4	98.40	0.2	8.5	14.2	810.8	0.0	0.1	0.109	0.08696	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Mar-29	24.0	14.3	98.47	0.2	8.7	14.1	824.9	0.0	0.1	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Mar-30	24.0	14.3	98.40	0.2	9.0	14.1	839.0	0.0	0.1	0.109	0.	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Mar-31	24.0	14.1	98.51	0.2	9.2	13.9	852.9	0.0	0.1	0.109	0.09524	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-01	24.0	14.4	98.40	0.2	9.4	14.1	867.0	0.0	0.2	0.109	0.08696	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-02	24.0	14.4	98.47	0.2	9.6	14.1	881.2	0.0	0.2	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-03	24.0	14.5	98.55	0.2	9.8	14.3	895.5	0.0	0.2	0.109	0.09524	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-04	24.0	14.9	98.59	0.2	10.1	14.7	910.1	0.0	0.2	0.109	0.09524	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-05	24.0	14.9	98.45	0.2	10.3	14.6	924.7	0.0	0.2	0.109	0.08696	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-06	24.0	14.8	98.58	0.2	10.5	14.6	939.4	0.0	0.3	0.109	0.09524	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-07	24.0	14.9	98.65	0.2	10.7	14.7	954.0	0.0	0.3	0.109	0.05	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-08	24.0	14.5	98.48	0.2	10.9	14.2	968.3	0.0	0.3	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-09	24.0	14.1	98.44	0.2	11.1	13.9	982.1	0.0	0.3	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-10	24.0	14.4	98.54	0.2	11.3	14.1	996.3	0.0	0.3	0.109	0.09524	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-11	24.0	13.9	98.42	0.2	11.6	13.7	1010.0	0.0	0.4	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-12	24.0	13.9	98.42	0.2	11.8	13.7	1023.6	0.0	0.4	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	13.9	98.42	0.2	12.0	13.7	1037.3	0.0	0.4	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-14	24.0	13.9	98.42	0.2	12.2	13.7	1051.0	0.0	0.4	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-15	24.0	13.6	98.39	0.2	12.4	13.4	1064.4	0.0	0.4	0.109	0.09091	78.0	0.0	10-1200	150	86.46	12	0	0	0	1000	250	
2011-Apr-16	24.0	15.5	98.39	0.3	12.7	15.3	1079.7	0.0	0.5	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-17	24.0	15.8	98.42	0.3	12.9	15.6	1095.3	0.0	0.5	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-18	24.0	15.9	98.43	0.3	13.2	15.7	1111.0	0.0	0.5	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-19	24.0	15.6	98.46	0.2	13.4	15.4	1126.3	0.0	0.5	0.109	0.08333	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-20	24.0	15.6	98.33	0.3	13.7	15.4	1141.7	0.0	0.5	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-21	24.0	16.0	98.38	0.3	14.0	15.8	1157.5	0.0	0.6	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-22	24.0	16.3	98.46	0.3	14.2	16.0	1173.5	0.0	0.6	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-23	24.0	16.2	98.40	0.3	14.5	16.0	1189.4	0.0	0.6	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-24	24.0	15.8	98.60	0.2	14.7	15.5	1205.0	0.0	0.6	0.109	0.09091	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-25	24.0	15.7	98.66	0.2	14.9	15.5	1220.4	0.0	0.6	0.109	0.09524	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-26	24.0	15.1	98.54	0.2	15.1	14.9	1235.3	0.0	0.7	0.109	0.09091	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-27	24.0	15.0	98.54	0.2	15.3	14.8	1250.1	0.0	0.7	0.109	0.09091	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-28	24.0	15.3	98.50	0.2	15.6	15.1	1265.2	0.0	0.7	0.109	0.08696	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-29	24.0	15.1	98.48	0.2	15.8	14.9	1280.1	0.0	0.7	0.109	0.08696	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Apr-30	24.0	14.7	98.37	0.2	16.0	14.5	1294.5	0.0	0.7	0.109	0.08333	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-01	24.0	14.5	98.21	0.3	16.3	14.3	1308.8	0.0	0.7	0.109	0.	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-02	24.0	14.6	98.35	0.2	16.5	14.3	1323.1	0.0	0.8	0.109	0.08333	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-03	24.0	14.6	98.36	0.2	16.8	14.4	1337.5	0.0	0.8	0.109	0.08333	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-04	24.0	14.9	98.32	0.3	17.0	14.6	1352.1	0.0	0.8	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-05	24.0	14.9	98.32	0.3	17.3	14.6	1366.7	0.0	0.8	0.109	0.12	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-06	24.0	14.6	98.28	0.3	17.5	14.3	1381.0	0.0	0.8	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-07	24.0	15.0	98.33	0.3	17.8	14.7	1395.7	0.0	0.9	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-08	24.0	15.0	98.34	0.3	18.0	14.8	1410.5	0.0	0.9	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-09	24.0	15.5	98.33	0.3	18.3	15.3	1425.8	0.0	0.9	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-10	24.0	15.9	98.36	0.3	18.5	15.6	1441.4	0.0	0.9	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-11	24.0	16.4	98.41	0.3	18.8	16.1	1457.5	0.0	0.9	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-12	24.0	16.6	98.37	0.3	19.1	16.3	1473.8	0.0	1.0	0.109	0.07407	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-13	24.0	16.1	98.32	0.3	19.3	15.8	1489.6	0.0	1.0	0.109	0.07407	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-14	24.0	15.3	98.24	0.3	19.6	15.1	1504.7	0.0	1.0	0.109	0.07407	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-15	24.0	15.8	98.29	0.3	19.9	15.5	1520.2	0.0	1.0	0.109	0.07407	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-16	24.0	14.0	98.06	0.3	20.2	13.7	1533.8	0.0	1.0	0.109	0.07407	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	



# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	16.2	98.46	0.3	20.4	15.9	1549.8	0.0	1.1	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-18	24.0	16.8	98.51	0.3	20.7	16.5	1566.3	0.0	1.1	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-19	24.0	16.2	98.52	0.2	20.9	16.0	1582.3	0.0	1.1	0.109	0.08333	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-20	24.0	15.3	98.30	0.3	21.2	15.0	1597.3	0.0	1.1	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-21	24.0	16.0	98.38	0.3	21.4	15.8	1613.1	0.0	1.1	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-22	24.0	16.0	98.38	0.3	21.7	15.8	1628.8	0.0	1.2	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-23	24.0	15.9	98.31	0.3	21.9	15.7	1644.5	0.0	1.2	0.109	0.07407	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-24	24.0	16.0	98.31	0.3	22.2	15.8	1660.2	0.0	1.2	0.109	0.07407	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-25	24.0	15.8	98.35	0.3	22.5	15.5	1675.7	0.0	1.2	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-26	24.0	15.4	98.31	0.3	22.7	15.2	1690.9	0.0	1.2	0.109	0.07692	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-27	24.0	15.3	98.24	0.3	23.0	15.1	1706.0	0.0	1.3	0.109	0.07407	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-28	24.0	15.4	98.38	0.3	23.3	15.2	1721.1	0.0	1.3	0.109	0.08	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-29	24.0	15.1	98.48	0.2	23.5	14.9	1736.0	0.0	1.3	0.109	0.08696	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-30	24.0	15.5	98.19	0.3	23.8	15.2	1751.2	0.0	1.3	0.109	0.07143	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-May-31	24.0	15.7	98.47	0.2	24.0	15.4	1766.6	0.0	1.3	0.109	0.08333	74.0	0.0	10-1200	150	97.61	12	0	0	0	1000	250	
2011-Jun-01	24.0	3.7	98.37	0.1	24.1	3.6	1770.2	0.0	1.4	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-02	24.0	3.6	98.35	0.1	24.1	3.6	1773.8	0.0	1.4	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-03	17.0	3.1	98.69	0.0	24.2	3.0	1776.8	0.0	1.4	0.109	0	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-04	24.0	3.8	98.43	0.1	24.2	3.8	1780.6	0.0	1.4	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-05	24.0	3.8	98.43	0.1	24.3	3.8	1784.3	0.0	1.4	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-06	24.0	3.8	98.40	0.1	24.3	3.7	1788.0	0.0	1.4	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-07	24.0	3.9	98.45	0.1	24.4	3.8	1791.8	0.0	1.4	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-08	24.0	3.8	98.41	0.1	24.5	3.7	1795.6	0.0	1.4	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-09	24.0	3.7	98.40	0.1	24.5	3.7	1799.2	0.0	1.4	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-10	24.0	3.8	98.40	0.1	24.6	3.7	1802.9	0.0	1.4	0.109	0	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-11	24.0	3.7	98.66	0.1	24.6	3.7	1806.6	0.0	1.4	0.109	0.2	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-12	24.0	3.7	98.38	0.1	24.7	3.6	1810.2	0.0	1.4	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-13	24.0	3.8	98.41	0.1	24.8	3.7	1814.0	0.0	1.5	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-14	24.0	3.5	98.87	0.0	24.8	3.5	1817.5	0.0	1.5	0.109	0.25	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-15	24.0	3.7	98.66	0.1	24.8	3.7	1821.1	0.0	1.5	0.109	0.2	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-16	24.0	3.7	98.63	0.1	24.9	3.6	1824.7	0.0	1.5	0.109	0.2	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-17	24.0	3.7	98.37	0.1	25.0	3.6	1828.4	0.0	1.5	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-18	24.0	3.7	98.36	0.1	25.0	3.6	1832.0	0.0	1.5	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-19	24.0	3.7	98.38	0.1	25.1	3.7	1835.6	0.0	1.5	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	3.8	98.44	0.1	25.1	3.8	1839.4	0.0	1.5	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-21	24.0	3.8	98.43	0.1	25.2	3.8	1843.2	0.0	1.5	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-22	24.0	3.9	98.44	0.1	25.3	3.8	1847.0	0.0	1.5	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-23	24.0	3.7	98.38	0.1	25.3	3.6	1850.6	0.0	1.5	0.109	0.	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-24	24.0	3.8	98.40	0.1	25.4	3.7	1854.3	0.0	1.6	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-25	24.0	3.7	98.39	0.1	25.4	3.7	1858.0	0.0	1.6	0.109	0.	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-26	24.0	3.7	98.37	0.1	25.5	3.6	1861.6	0.0	1.6	0.109	0.16667	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-27	24.0	3.7	98.38	0.1	25.6	3.7	1865.2	0.0	1.6	0.109	0.	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-28	24.0	3.8	98.68	0.1	25.6	3.7	1869.0	0.0	1.6	0.109	0.	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-29	24.0	3.5	98.31	0.1	25.7	3.5	1872.4	0.0	1.6	0.109	0.	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jun-30	24.0	3.6	98.32	0.1	25.7	3.5	1876.0	0.0	1.6	0.109	0.	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jul-01	24.0	3.6	98.31	0.1	25.8	3.5	1879.5	0.0	1.6	0.109	0.	52.0	0.0	10-1200	150	22.67	12	0	0	0	1000	500	
2011-Jul-02	24.0	4.0	98.73	0.1	25.8	3.9	1883.4	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-03	24.0	3.9	98.72	0.1	25.9	3.9	1887.2	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-04	24.0	3.9	98.73	0.1	25.9	3.9	1891.1	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-05	24.0	3.9	98.72	0.1	26.0	3.9	1895.0	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-06	24.0	4.0	98.75	0.1	26.0	4.0	1898.9	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-07	24.0	3.7	98.65	0.1	26.1	3.7	1902.6	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-08	24.0	3.9	98.73	0.1	26.1	3.9	1906.5	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-09	24.0	3.9	98.71	0.1	26.2	3.8	1910.3	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-10	24.0	3.8	98.69	0.1	26.2	3.8	1914.0	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-11	24.0	3.9	98.72	0.1	26.3	3.9	1917.9	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-12	24.0	3.9	98.70	0.1	26.3	3.8	1921.7	0.0	1.6	0.109	0.2	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-13	24.0	3.9	98.73	0.1	26.4	3.9	1925.6	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-14	24.0	3.9	98.70	0.1	26.4	3.8	1929.4	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-15	24.0	3.8	98.69	0.1	26.5	3.8	1933.2	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-16	24.0	4.0	98.74	0.1	26.5	3.9	1937.1	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-17	24.0	4.0	98.75	0.1	26.6	4.0	1941.1	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-18	24.0	4.0	98.73	0.1	26.6	3.9	1945.0	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-19	24.0	3.9	98.72	0.1	26.7	3.9	1948.8	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-20	24.0	4.0	98.74	0.1	26.7	3.9	1952.8	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-21	24.0	3.8	98.68	0.1	26.8	3.8	1956.5	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-22	24.0	4.0	98.75	0.1	26.8	3.9	1960.5	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-23	24.0	3.9	98.71	0.1	26.9	3.8	1964.3	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	4.1	98.77	0.1	26.9	4.0	1968.3	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-25	24.0	4.0	98.76	0.1	27.0	4.0	1972.3	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-26	24.0	4.2	98.80	0.1	27.0	4.1	1976.4	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-27	24.0	4.0	98.73	0.1	27.1	3.9	1980.3	0.0	1.6	0.109	0.2	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-28	24.0	4.1	99.02	0.0	27.1	4.0	1984.3	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-29	24.0	3.9	98.97	0.0	27.2	3.9	1988.2	0.0	1.6	0.109	0.25	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-30	24.0	4.2	98.81	0.1	27.2	4.2	1992.3	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Jul-31	24.0	4.1	98.78	0.1	27.3	4.1	1996.4	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Aug-01	24.0	4.0	98.74	0.1	27.3	3.9	2000.3	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Aug-02	24.0	4.0	98.75	0.1	27.4	3.9	2004.3	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Aug-03	24.0	4.0	98.25	0.1	27.4	3.9	2008.2	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Aug-04	24.0	3.9	98.72	0.1	27.5	3.9	2012.0	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Aug-05	24.0	4.0	98.74	0.1	27.5	3.9	2016.0	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Aug-06	24.0	4.1	98.78	0.1	27.6	4.1	2020.0	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Aug-07	24.0	4.2	98.80	0.1	27.6	4.1	2024.1	0.0	1.6	0.109	0.	54.0	0.0	10-1200	250	14.69	11	0	0	0	1000	450	
2011-Aug-08	24.0	8.7	98.85	0.1	27.7	8.6	2032.8	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-09	24.0	8.2	98.78	0.1	27.8	8.1	2040.9	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-10	24.0	8.4	98.81	0.1	27.9	8.3	2049.1	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-11	24.0	8.9	98.87	0.1	28.0	8.8	2057.9	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-12	24.0	8.5	98.83	0.1	28.1	8.4	2066.3	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-13	24.0	9.1	99.01	0.1	28.2	9.0	2075.3	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-14	24.0	9.0	98.89	0.1	28.3	8.9	2084.2	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-15	24.0	8.9	98.87	0.1	28.4	8.8	2092.9	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-16	24.0	8.9	98.87	0.1	28.5	8.8	2101.7	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-17	24.0	9.1	98.90	0.1	28.6	9.0	2110.7	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-18	24.0	8.9	98.87	0.1	28.7	8.8	2119.5	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-19	24.0	9.0	98.89	0.1	28.8	8.9	2128.4	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-20	24.0	9.3	98.82	0.1	28.9	9.2	2137.6	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-21	24.0	8.9	98.88	0.1	29.0	8.8	2146.4	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-22	24.0	9.2	99.02	0.1	29.1	9.1	2155.6	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-23	24.0	8.6	98.95	0.1	29.2	8.5	2164.0	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-24	24.0	8.7	98.85	0.1	29.3	8.6	2172.7	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-25	24.0	8.9	98.99	0.1	29.4	8.8	2181.5	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-26	24.0	9.0	98.77	0.1	29.5	8.9	2190.3	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	8.8	98.86	0.1	29.6	8.7	2199.0	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-28	24.0	8.4	98.81	0.1	29.7	8.3	2207.3	0.0	1.6	0.109	0.1	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-29	24.0	8.8	98.98	0.1	29.8	8.7	2216.0	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-30	24.0	8.8	99.10	0.1	29.9	8.8	2224.8	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Aug-31	24.0	9.7	99.17	0.1	30.0	9.6	2234.4	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-01	24.0	9.4	98.83	0.1	30.1	9.3	2243.6	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-02	24.0	9.3	99.03	0.1	30.2	9.2	2252.9	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-03	24.0	9.3	99.04	0.1	30.3	9.2	2262.1	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-04	24.0	9.1	98.79	0.1	30.4	9.0	2271.0	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-05	24.0	9.2	98.80	0.1	30.5	9.1	2280.1	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-06	24.0	9.1	98.90	0.1	30.6	9.0	2289.1	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-07	24.0	9.1	98.90	0.1	30.7	9.0	2298.1	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-08	24.0	9.2	98.80	0.1	30.8	9.1	2307.1	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-09	24.0	9.3	98.92	0.1	30.9	9.2	2316.3	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-10	24.0	9.4	98.94	0.1	31.0	9.3	2325.7	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-11	24.0	8.9	98.88	0.1	31.1	8.8	2334.4	0.0	1.6	0.109	0.	74.0	0.0	10-1200	250	30.69	11	0	0	0	1000	580	
2011-Sep-12	24.0	13.6	98.46	0.2	31.3	13.4	2347.9	0.0	1.6	0.109	0.04762	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-13	24.0	13.3	98.20	0.2	31.5	13.1	2361.0	0.0	1.6	0.109	0.04167	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-14	24.0	12.9	98.53	0.2	31.7	12.7	2373.7	0.0	1.6	0.109	0.05263	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-15	24.0	13.2	97.81	0.3	32.0	12.9	2386.6	0.0	1.6	0.109	0.03448	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-16	24.0	12.5	97.69	0.3	32.3	12.3	2398.9	0.0	1.7	0.109	0.03448	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-17	24.0	12.4	97.66	0.3	32.6	12.1	2411.0	0.0	1.7	0.109	0.03448	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-18	24.0	12.9	98.13	0.2	32.8	12.6	2423.6	0.0	1.7	0.109	0.04167	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-19	24.0	12.5	97.92	0.3	33.1	12.2	2435.8	0.0	1.7	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-20	24.0	11.8	97.97	0.2	33.3	11.6	2447.4	0.0	1.7	0.109	0.04167	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-21	24.0	11.3	97.79	0.3	33.6	11.1	2458.5	0.0	1.7	0.109	0.04	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-22	24.0	11.8	97.79	0.3	33.8	11.5	2470.0	0.0	1.7	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-23	24.0	12.0	98.08	0.2	34.1	11.8	2481.8	0.0	1.7	0.109	0.04348	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-24	24.0	12.0	97.83	0.3	34.3	11.7	2493.5	0.0	1.7	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-25	24.0	12.1	97.93	0.3	34.6	11.8	2505.3	0.0	1.7	0.109	0.04	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-26	24.0	11.9	98.48	0.2	34.8	11.7	2517.0	0.0	1.8	0.109	0.05556	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-27	24.0	11.7	98.72	0.2	34.9	11.6	2528.6	0.0	1.8	0.109	0.06667	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-28	24.0	12.0	97.75	0.3	35.2	11.7	2540.3	0.0	1.8	0.109	0.03704	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Sep-29	24.0	11.8	98.14	0.2	35.4	11.6	2551.9	0.0	1.8	0.109	0.04545	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	11.5	97.65	0.3	35.7	11.2	2563.1	0.0	1.8	0.109	0.03704	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-01	24.0	14.0	98.14	0.3	35.9	13.7	2576.8	0.0	1.8	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-02	24.0	11.4	97.73	0.3	36.2	11.2	2588.0	0.0	1.8	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-03	24.0	12.0	98.00	0.2	36.4	11.7	2599.8	0.0	1.8	0.109	0.04167	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-04	24.0	12.0	97.83	0.3	36.7	11.7	2611.5	0.0	1.8	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-05	24.0	12.0	98.01	0.2	36.9	11.8	2623.3	0.0	1.8	0.109	0.04167	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-06	24.0	12.2	97.87	0.3	37.2	12.0	2635.2	0.0	1.9	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-07	24.0	12.4	98.30	0.2	37.4	12.1	2647.4	0.0	1.9	0.109	0.04762	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-08	24.0	12.2	97.88	0.3	37.7	12.0	2659.4	0.0	1.9	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-09	24.0	11.8	97.63	0.3	37.9	11.5	2670.9	0.0	1.9	0.109	0.03571	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-10	24.0	12.0	97.75	0.3	38.2	11.8	2682.6	0.0	1.9	0.109	0.03704	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-11	24.0	12.1	97.68	0.3	38.5	11.8	2694.4	0.0	1.9	0.109	0.03571	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-12	24.0	11.8	97.72	0.3	38.8	11.6	2706.0	0.0	1.9	0.109	0.03704	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-13	24.0	11.7	97.70	0.3	39.0	11.5	2717.5	0.0	1.9	0.109	0.03704	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-14	24.0	11.8	97.88	0.3	39.3	11.6	2729.0	0.0	1.9	0.109	0.04	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-15	24.0	11.7	97.60	0.3	39.6	11.4	2740.4	0.0	1.9	0.109	0.03571	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-16	24.0	11.1	97.67	0.3	39.8	10.9	2751.3	0.0	2.0	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-17	24.0	11.1	97.65	0.3	40.1	10.8	2762.1	0.0	2.0	0.109	0.03846	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-18	24.0	11.8	97.88	0.3	40.3	11.5	2773.6	0.0	2.0	0.109	0.04	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-19	24.0	10.8	97.50	0.3	40.6	10.5	2784.1	0.0	2.0	0.109	0.03704	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-20	24.0	11.5	97.83	0.3	40.9	11.3	2795.4	0.0	2.0	0.109	0.04	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-21	24.0	11.8	97.62	0.3	41.1	11.5	2806.9	0.0	2.0	0.109	0.	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-22	24.0	11.7	97.94	0.2	41.4	11.4	2818.3	0.0	2.0	0.109	0.04167	86.0	0.0	10-1200	266	43.17	11	0	0	0	1000	500	
2011-Oct-23	24.0	14.2	97.18	0.4	41.8	13.8	2832.1	0.0	2.0	0.109	0.05	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Oct-24	24.0	13.8	97.11	0.4	42.2	13.4	2845.5	0.0	2.0	0.109	0.05	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Oct-25	24.0	14.0	97.15	0.4	42.6	13.6	2859.1	0.0	2.1	0.109	0.05	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Oct-26	24.0	14.5	97.24	0.4	43.0	14.1	2873.2	0.0	2.1	0.109	0.	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Oct-27	24.0	14.0	97.14	0.4	43.4	13.6	2886.8	0.0	2.1	0.109	0.05	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Oct-28	24.0	13.9	97.13	0.4	43.8	13.5	2900.3	0.0	2.1	0.109	0.05	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Oct-29	24.0	14.5	97.24	0.4	44.2	14.1	2914.4	0.0	2.1	0.109	0.05	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Oct-30	24.0	14.7	97.34	0.4	44.6	14.3	2928.7	0.0	2.1	0.109	0.05128	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Oct-31	24.0	14.6	97.25	0.4	45.0	14.2	2942.9	0.0	2.2	0.109	0.05	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-01	24.0	13.9	97.19	0.4	45.4	13.5	2956.3	0.0	2.2	0.109	0.05128	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-02	24.0	14.9	98.26	0.3	45.6	14.6	2971.0	0.0	2.2	0.109	0.07692	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	14.3	97.98	0.3	45.9	14.1	2985.0	0.0	2.2	0.109	0.06897	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-04	24.0	14.4	97.09	0.4	46.3	14.0	2999.0	0.0	2.2	0.109	0.	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-05	24.0	14.9	96.91	0.5	46.8	14.4	3013.5	0.0	2.2	0.109	0.04348	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-06	24.0	15.3	97.00	0.5	47.2	14.9	3028.3	0.0	2.3	0.109	0.04348	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-07	24.0	15.4	97.54	0.4	47.6	15.1	3043.4	0.0	2.3	0.109	0.05263	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-08	24.0	14.0	97.14	0.4	48.0	13.6	3057.0	0.0	2.3	0.109	0.05	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-09	24.0	14.5	97.51	0.4	48.4	14.1	3071.1	0.0	2.3	0.109	0.05556	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-10	24.0	14.3	97.14	0.4	48.8	13.9	3085.0	0.0	2.3	0.109	0.04878	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-11	24.0	13.9	97.12	0.4	49.2	13.5	3098.5	0.0	2.4	0.109	0.025	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-12	24.0	14.9	97.32	0.4	49.6	14.5	3113.0	0.0	2.4	0.109	0.05	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-13	24.0	15.3	97.45	0.4	50.0	14.9	3127.9	0.0	2.4	0.109	0.05128	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-14	24.0	16.8	97.73	0.4	50.4	16.4	3144.3	0.0	2.4	0.109	0.05263	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-15	24.0	14.3	97.19	0.4	50.8	13.9	3158.2	0.0	2.4	0.109	0.025	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-16	24.0	14.5	97.30	0.4	51.2	14.1	3172.2	0.0	2.4	0.109	0.05128	94.0	0.0	10-1200	245	57.90	17	0	0	0	1000	375	
2011-Nov-17	24.0	13.5	98.00	0.3	51.4	13.2	3185.5	0.0	2.5	0.109	0.03704	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-18	24.0	12.7	97.87	0.3	51.7	12.4	3197.9	0.0	2.5	0.109	0.03704	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-19	24.0	12.8	97.89	0.3	52.0	12.5	3210.4	0.0	2.5	0.109	0.03704	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-20	24.0	13.0	98.00	0.3	52.2	12.7	3223.1	0.0	2.5	0.109	0.03846	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-21	24.0	13.2	98.03	0.3	52.5	13.0	3236.1	0.0	2.5	0.109	0.03846	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-22	24.0	13.1	97.94	0.3	52.8	12.8	3248.9	0.0	2.5	0.109	0.03704	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-23	24.0	13.5	98.00	0.3	53.0	13.2	3262.1	0.0	2.5	0.109	0.03704	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-24	24.0	13.2	98.03	0.3	53.3	13.0	3275.1	0.0	2.5	0.109	0.03846	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-25	24.0	13.0	97.85	0.3	53.6	12.7	3287.8	0.0	2.5	0.109	0.03571	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-26	24.0	12.9	97.99	0.3	53.8	12.7	3300.5	0.0	2.5	0.109	0.03846	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-27	24.0	13.3	98.04	0.3	54.1	13.0	3313.6	0.0	2.6	0.109	0.03846	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-28	24.0	12.4	97.82	0.3	54.4	12.1	3325.7	0.0	2.6	0.109	0.03704	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-29	24.0	13.5	98.07	0.3	54.6	13.2	3338.9	0.0	2.6	0.109	0.03846	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Nov-30	24.0	13.6	98.01	0.3	54.9	13.3	3352.2	0.0	2.6	0.109	0.03704	94.0	0.0	10-1200	249	54.10	15	0	0	0	1000	500	
2011-Dec-01	24.0	15.3	98.24	0.3	55.2	15.0	3367.2	0.0	2.6	0.109	0.03704	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500	
2011-Dec-02	24.0	15.4	98.12	0.3	55.4	15.1	3382.3	0.0	2.6	0.109	0.03448	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500	
2011-Dec-03	24.0	16.1	98.20	0.3	55.7	15.8	3398.1	0.0	2.6	0.109	0.03448	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500	
2011-Dec-04	24.0	16.1	98.20	0.3	56.0	15.9	3414.0	0.0	2.6	0.109	0.03448	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500	
2011-Dec-05	24.0	15.9	98.30	0.3	56.3	15.6	3429.6	0.0	2.6	0.109	0.03704	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500	
2011-Dec-06	24.0	15.3	98.43	0.2	56.5	15.1	3444.7	0.0	2.6	0.109	0.04167	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Dec-07	24.0	15.4	98.64	0.2	56.7	15.2	3459.9	0.0	2.7	0.109	0.04762	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-08	24.0	15.9	98.30	0.3	57.0	15.6	3475.5	0.0	2.7	0.109	0.03704	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-09	24.0	15.6	98.20	0.3	57.3	15.3	3490.8	0.0	2.7	0.109	0.03571	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-10	24.0	15.4	98.25	0.3	57.6	15.1	3505.9	0.0	2.7	0.109	0	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-11	24.0	15.5	98.20	0.3	57.8	15.3	3521.2	0.0	2.7	0.109	0.03571	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-12	24.0	15.8	98.04	0.3	58.2	15.5	3536.6	0.0	2.7	0.109	0.03226	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-13	24.0	15.3	98.10	0.3	58.4	15.0	3551.6	0.0	2.7	0.109	0.03448	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-14	24.0	16.3	98.34	0.3	58.7	16.0	3567.7	0.0	2.7	0.109	0.03704	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-15	24.0	16.0	98.24	0.3	59.0	15.7	3583.3	0.0	2.7	0.109	0.03571	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-16	24.0	15.6	98.27	0.3	59.3	15.3	3598.7	0.0	2.7	0.109	0.03704	94.0	0.0	10-1200	258	57.98	15	0	0	0	1000	500		
2011-Dec-17	24.0	16.2	98.70	0.2	59.5	16.0	3614.7	0.0	2.7	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-18	24.0	15.5	98.64	0.2	59.7	15.3	3629.9	0.0	2.8	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-19	24.0	15.3	98.63	0.2	59.9	15.1	3645.0	0.0	2.8	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-20	24.0	15.0	98.67	0.2	60.1	14.8	3659.8	0.0	2.8	0.109	0.05	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-21	24.0	15.4	98.63	0.2	60.3	15.1	3675.0	0.0	2.8	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-22	24.0	16.7	98.98	0.2	60.5	16.5	3691.5	0.0	2.8	0.109	0.05882	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-23	24.0	15.9	98.62	0.2	60.7	15.7	3707.2	0.0	2.8	0.109	0.04545	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-24	24.0	16.3	98.71	0.2	60.9	16.1	3723.2	0.0	2.8	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-25	24.0	15.9	98.62	0.2	61.1	15.7	3739.0	0.0	2.8	0.109	0.04545	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-26	24.0	16.2	98.76	0.2	61.3	16.0	3754.9	0.0	2.8	0.109	0.05	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-27	24.0	15.7	98.60	0.2	61.5	15.5	3770.5	0.0	2.8	0.109	0.04545	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-28	24.0	16.2	98.70	0.2	61.8	15.9	3786.4	0.0	2.9	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-29	24.0	15.8	98.67	0.2	62.0	15.6	3802.0	0.0	2.9	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-30	24.0	15.8	98.67	0.2	62.2	15.6	3817.6	0.0	2.9	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
2011-Dec-31	24.0	15.9	98.68	0.2	62.4	15.7	3833.3	0.0	2.9	0.109	0.04762	98.0	0.0	10-1200	230	62.88	17	0	0	0	1000	300		
<b>Well Totals:</b>	8297.0	3895.7		62.4		3833.3		2.9																
<b>Well Avg.:</b>		10.7	93.33	0.2		10.5		0.0		0.109	0.040681	73.3	0.0		204	53.94					1000	350		

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2011-Jan-17	24.0	8.7	100.00	0.0	0.0	8.7	8.7	0.0	0.0	0.	0.	48.0	0.0	4-1200	190	99.47	7	0	0	0	1000	0	
2011-Jan-18	24.0	8.8	100.00	0.0	0.0	8.8	17.5	0.0	0.0	0.	0.	48.0	0.0	4-1200	190	99.47	7	0	0	0	1000	0	
2011-Jan-19	24.0	8.7	100.00	0.0	0.0	8.7	26.1	0.0	0.0	0.	0.	48.0	0.0	4-1200	190	99.47	7	0	0	0	1000	0	
2011-Jan-20	24.0	7.8	81.33	1.5	1.5	6.4	32.5	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-21	24.0	7.9	81.67	1.5	2.9	6.5	38.9	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-22	24.0	7.6	81.08	1.4	4.4	6.2	45.1	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-23	24.0	7.7	80.93	1.5	5.8	6.2	51.4	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-24	24.0	7.8	81.16	1.5	7.3	6.3	57.6	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-25	24.0	7.6	79.87	1.5	8.8	6.0	63.7	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-26	24.0	7.2	85.89	1.0	9.8	6.2	69.8	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-27	24.0	7.4	84.67	1.1	10.9	6.2	76.1	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-28	24.0	7.7	81.65	1.4	12.4	6.3	82.4	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-29	24.0	7.7	80.98	1.5	13.8	6.3	88.6	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-30	24.0	7.7	81.14	1.5	15.3	6.3	94.9	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Jan-31	24.0	7.6	82.12	1.4	16.6	6.2	101.1	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-01	24.0	7.6	80.21	1.5	18.2	6.1	107.2	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-02	24.0	7.8	80.13	1.5	19.7	6.2	113.5	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-03	24.0	7.9	82.66	1.4	21.1	6.5	120.0	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	



# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	8.2	81.86	1.5	22.5	6.7	126.7	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-05	24.0	8.2	81.49	1.5	24.1	6.7	133.4	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-06	24.0	8.5	81.84	1.5	25.6	6.9	140.3	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-07	24.0	8.5	81.83	1.6	27.2	7.0	147.3	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-08	24.0	8.2	82.00	1.5	28.6	6.7	154.0	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-09	24.0	8.4	83.23	1.4	30.0	7.0	161.0	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-10	24.0	8.6	81.78	1.6	31.6	7.0	168.0	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-11	24.0	8.8	82.69	1.5	33.1	7.3	175.3	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-12	24.0	8.4	82.09	1.5	34.6	6.9	182.2	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-13	24.0	8.3	83.01	1.4	36.0	6.9	189.1	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-14	24.0	8.3	83.82	1.3	37.4	6.9	196.0	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-15	24.0	7.6	81.08	1.4	38.8	6.2	202.2	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-16	24.0	7.6	81.47	1.4	40.2	6.2	208.4	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	88.96	7	0	0	0	1000	100	
2011-Feb-17	24.0	5.6	81.49	1.0	41.3	4.6	213.0	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-18	24.0	5.6	81.33	1.0	42.3	4.5	217.5	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-19	24.0	5.5	81.39	1.0	43.3	4.5	222.0	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-20	24.0	5.5	81.74	1.0	44.3	4.5	226.5	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-21	24.0	5.8	81.74	1.1	45.4	4.7	231.2	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-22	24.0	5.2	82.82	0.9	46.3	4.3	235.5	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-23	24.0	5.7	84.82	0.9	47.2	4.9	240.3	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-24	24.0	5.9	84.01	1.0	48.1	5.0	245.3	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-25	24.0	5.5	82.79	1.0	49.1	4.6	249.9	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-26	24.0	5.6	82.32	1.0	50.0	4.6	254.5	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-27	24.0	5.6	82.05	1.0	51.0	4.6	259.1	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Feb-28	24.0	5.4	82.71	0.9	52.0	4.5	263.5	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-01	24.0	5.4	82.35	1.0	52.9	4.5	268.0	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-02	24.0	5.7	82.60	1.0	53.9	4.7	272.7	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-03	24.0	5.4	82.14	1.0	54.9	4.5	277.2	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-04	24.0	5.5	82.63	1.0	55.8	4.5	281.7	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-05	24.0	5.3	81.97	1.0	56.8	4.3	286.0	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-06	24.0	5.5	82.27	1.0	57.8	4.5	290.5	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-07	24.0	5.4	81.62	1.0	58.8	4.4	294.9	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-08	24.0	5.5	79.31	1.1	59.9	4.4	299.3	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-09	24.0	5.5	82.23	1.0	60.9	4.5	303.8	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	5.4	80.67	1.0	61.9	4.3	308.1	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-11	24.0	5.1	80.04	1.0	62.9	4.1	312.2	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-12	24.0	5.1	81.89	0.9	63.9	4.2	316.4	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-13	24.0	5.1	83.43	0.8	64.7	4.2	320.6	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-14	24.0	5.2	80.27	1.0	65.7	4.2	324.8	0.0	0.0	0.	0.	72.0	0.0	4-1200	197	64.09	7	0	0	0	1000	100	
2011-Mar-15	24.0	3.4	91.76	0.3	66.0	3.1	327.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-16	24.0	3.2	91.64	0.3	66.3	3.0	330.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-17	24.0	3.2	91.43	0.3	66.5	2.9	333.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-18	24.0	3.1	91.40	0.3	66.8	2.9	336.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-19	24.0	3.1	91.61	0.3	67.1	2.8	339.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-20	24.0	3.2	91.14	0.3	67.3	2.9	342.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-21	24.0	3.2	91.80	0.3	67.6	2.9	345.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-22	24.0	3.2	91.56	0.3	67.9	2.9	348.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-23	24.0	3.4	91.99	0.3	68.1	3.1	351.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-24	24.0	3.3	91.41	0.3	68.4	3.0	354.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-25	24.0	3.4	92.01	0.3	68.7	3.1	357.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-26	24.0	3.4	91.74	0.3	69.0	3.1	360.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-27	24.0	3.4	92.40	0.3	69.2	3.2	363.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-28	24.0	3.5	91.93	0.3	69.5	3.2	366.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-29	24.0	3.4	92.44	0.3	69.8	3.2	370.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-30	24.0	3.5	91.91	0.3	70.1	3.2	373.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Mar-31	24.0	3.4	92.60	0.3	70.3	3.1	376.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-01	24.0	3.5	91.91	0.3	70.6	3.2	379.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-02	24.0	3.4	92.44	0.3	70.8	3.2	382.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-03	24.0	3.5	92.80	0.3	71.1	3.2	385.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-04	24.0	3.6	92.70	0.3	71.4	3.3	389.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-05	24.0	3.6	92.16	0.3	71.6	3.3	392.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-06	24.0	3.6	92.68	0.3	71.9	3.3	395.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-07	24.0	3.6	92.96	0.3	72.1	3.3	399.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-08	24.0	3.5	92.49	0.3	72.4	3.2	402.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-09	24.0	3.4	92.04	0.3	72.7	3.1	405.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-10	24.0	3.4	92.44	0.3	72.9	3.2	408.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-11	24.0	3.4	91.94	0.3	73.2	3.1	411.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-12	24.0	3.3	92.22	0.3	73.5	3.1	414.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	3.4	91.94	0.3	73.7	3.1	417.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-14	24.0	3.4	91.94	0.3	74.0	3.1	420.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-15	24.0	3.3	91.79	0.3	74.3	3.0	423.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-16	24.0	3.3	91.84	0.3	74.5	3.0	426.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-17	24.0	3.4	91.99	0.3	74.8	3.1	430.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	194	38.66	9	0	0	0	1000	200	
2011-Apr-18	24.0	4.4	92.10	0.4	75.2	4.1	434.1	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-19	24.0	4.3	92.17	0.3	75.5	4.0	438.1	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-20	24.0	4.4	91.72	0.4	75.9	4.0	442.1	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-21	24.0	4.5	91.93	0.4	76.2	4.1	446.2	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-22	24.0	4.5	92.24	0.4	76.6	4.2	450.4	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-23	24.0	4.5	92.22	0.4	76.9	4.2	454.5	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-24	24.0	4.3	93.09	0.3	77.2	4.0	458.6	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-25	24.0	4.3	93.27	0.3	77.5	4.0	462.6	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-26	24.0	4.2	92.81	0.3	77.8	3.9	466.5	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-27	24.0	4.2	92.55	0.3	78.1	3.9	470.3	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-28	24.0	4.3	92.47	0.3	78.4	3.9	474.2	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-29	24.0	4.2	92.58	0.3	78.8	3.9	478.1	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-Apr-30	24.0	4.1	91.71	0.3	79.1	3.8	481.9	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-May-01	24.0	4.1	91.15	0.4	79.5	3.7	485.6	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-May-02	24.0	4.1	91.63	0.3	79.8	3.7	489.3	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-May-03	24.0	4.1	91.89	0.3	80.1	3.7	493.0	0.0	0.0	0.	0.	102.0	0.0	4-1200	194	50.39	10	0	0	0	1000	10	
2011-May-04	24.0	1.7	62.50	0.6	80.8	1.1	494.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-05	24.0	1.7	62.13	0.6	81.4	1.1	495.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-06	24.0	1.7	61.68	0.6	82.0	1.0	496.2	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-07	24.0	1.7	62.72	0.6	82.7	1.1	497.2	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-08	24.0	1.7	62.35	0.6	83.3	1.1	498.3	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-09	24.0	1.8	62.86	0.7	84.0	1.1	499.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-10	24.0	1.8	63.28	0.7	84.6	1.1	500.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-11	24.0	1.8	64.09	0.7	85.3	1.2	501.7	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-12	24.0	1.9	63.24	0.7	85.9	1.2	502.8	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-13	24.0	1.8	62.30	0.7	86.6	1.1	504.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-14	24.0	1.8	61.36	0.7	87.3	1.1	505.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-15	24.0	1.8	61.67	0.7	88.0	1.1	506.2	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-16	24.0	1.7	59.39	0.7	88.7	1.0	507.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	1.8	64.41	0.6	89.3	1.1	508.3	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-18	24.0	1.8	65.03	0.6	89.9	1.2	509.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-19	24.0	1.8	65.34	0.6	90.5	1.2	510.6	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-20	24.0	1.7	62.07	0.7	91.2	1.1	511.7	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-21	24.0	1.8	63.13	0.7	91.9	1.1	512.8	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-22	24.0	1.8	62.78	0.7	92.5	1.1	514.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-23	24.0	1.8	62.22	0.7	93.2	1.1	515.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-24	24.0	1.8	62.09	0.7	93.9	1.1	516.2	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-25	24.0	1.8	62.36	0.7	94.6	1.1	517.3	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-26	24.0	1.7	62.64	0.7	95.2	1.1	518.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-27	24.0	1.8	61.36	0.7	95.9	1.1	519.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	175	23.43	10	0	0	0	1000	100	
2011-May-28	24.0	4.4	92.29	0.3	96.2	4.1	523.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-May-29	24.0	4.3	92.61	0.3	96.6	4.0	527.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-May-30	24.0	4.5	91.48	0.4	96.9	4.1	531.7	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-May-31	24.0	4.5	92.62	0.3	97.3	4.1	535.8	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-01	24.0	4.5	92.27	0.4	97.6	4.2	540.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-02	24.0	4.5	92.00	0.4	98.0	4.1	544.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-03	17.0	3.8	93.07	0.3	98.2	3.5	547.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-04	24.0	4.7	92.55	0.4	98.6	4.4	552.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-05	24.0	4.7	92.19	0.4	99.0	4.4	556.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-06	24.0	4.6	92.64	0.3	99.3	4.3	560.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-07	24.0	4.8	92.24	0.4	99.7	4.4	565.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-08	24.0	4.6	92.89	0.3	100.0	4.3	569.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-09	24.0	4.6	92.81	0.3	100.3	4.3	573.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-10	24.0	4.6	92.42	0.4	100.7	4.3	577.8	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-11	24.0	4.6	93.20	0.3	101.0	4.3	582.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-12	24.0	4.6	92.14	0.4	101.4	4.2	586.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-13	24.0	4.6	92.67	0.3	101.7	4.3	590.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-14	24.0	4.3	93.95	0.3	102.0	4.0	594.7	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-15	24.0	4.6	92.81	0.3	102.3	4.3	598.9	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-16	24.0	4.5	92.89	0.3	102.6	4.2	603.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	184	54.76	10	0	0	0	1000	50	
2011-Jun-17	24.0	4.2	96.41	0.2	102.8	4.0	607.1	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-18	24.0	4.2	96.15	0.2	102.9	4.0	611.1	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-19	24.0	4.2	96.20	0.2	103.1	4.1	615.2	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	4.4	96.55	0.2	103.2	4.2	619.4	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-21	24.0	4.3	96.31	0.2	103.4	4.2	623.6	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-22	24.0	4.4	96.56	0.2	103.5	4.2	627.8	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-23	24.0	4.2	96.19	0.2	103.7	4.0	631.8	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-24	24.0	4.3	96.24	0.2	103.9	4.1	635.9	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-25	24.0	4.2	96.22	0.2	104.0	4.1	640.0	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-26	24.0	4.2	96.39	0.2	104.2	4.0	644.0	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-27	24.0	4.2	96.44	0.2	104.3	4.1	648.0	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-28	24.0	4.3	96.74	0.1	104.5	4.2	652.2	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-29	24.0	4.0	96.50	0.1	104.6	3.9	656.1	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jun-30	24.0	4.1	96.54	0.1	104.7	3.9	660.0	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	55.61	10	0	0	0	1000	50	
2011-Jul-01	24.0	3.6	96.67	0.1	104.9	3.5	663.4	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-02	24.0	3.7	96.51	0.1	105.0	3.6	667.0	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-03	24.0	3.7	96.48	0.1	105.1	3.6	670.6	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-04	24.0	3.7	96.75	0.1	105.2	3.6	674.2	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-05	24.0	3.7	96.46	0.1	105.4	3.5	677.7	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-06	24.0	3.8	96.54	0.1	105.5	3.6	681.3	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-07	24.0	3.5	96.55	0.1	105.6	3.4	684.7	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-08	24.0	3.7	96.74	0.1	105.7	3.6	688.2	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-09	24.0	3.6	96.69	0.1	105.9	3.5	691.8	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-10	24.0	3.6	96.38	0.1	106.0	3.5	695.2	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-11	24.0	3.7	96.73	0.1	106.1	3.6	698.8	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-12	24.0	3.6	96.42	0.1	106.2	3.5	702.3	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-13	24.0	3.7	96.48	0.1	106.4	3.6	705.8	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-14	24.0	3.6	96.42	0.1	106.5	3.5	709.3	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-15	24.0	3.6	96.39	0.1	106.6	3.5	712.8	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-16	24.0	3.8	96.27	0.1	106.8	3.6	716.4	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-17	24.0	3.8	96.55	0.1	106.9	3.6	720.0	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-18	24.0	3.7	96.50	0.1	107.0	3.6	723.6	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-19	24.0	3.7	96.47	0.1	107.2	3.6	727.2	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-20	24.0	3.7	96.78	0.1	107.3	3.6	730.8	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-21	24.0	3.6	96.37	0.1	107.4	3.5	734.2	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-22	24.0	3.8	96.53	0.1	107.5	3.6	737.9	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-23	24.0	3.6	96.43	0.1	107.7	3.5	741.4	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	3.8	96.61	0.1	107.8	3.7	745.1	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-25	24.0	3.8	96.57	0.1	107.9	3.7	748.7	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-26	24.0	3.9	96.68	0.1	108.0	3.8	752.5	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-27	24.0	3.7	96.24	0.1	108.2	3.6	756.1	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-28	24.0	3.8	97.11	0.1	108.3	3.7	759.8	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-29	24.0	3.6	97.25	0.1	108.4	3.5	763.3	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-30	24.0	3.9	96.70	0.1	108.5	3.8	767.1	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Jul-31	24.0	3.9	96.63	0.1	108.7	3.7	770.9	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-01	24.0	3.7	96.77	0.1	108.8	3.6	774.5	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-02	24.0	3.7	96.79	0.1	108.9	3.6	778.1	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-03	24.0	3.8	95.01	0.2	109.1	3.6	781.7	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-04	24.0	3.7	96.19	0.1	109.2	3.5	785.2	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-05	24.0	3.7	96.77	0.1	109.3	3.6	788.8	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-06	24.0	3.9	96.62	0.1	109.5	3.7	792.6	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-07	24.0	3.9	96.68	0.1	109.6	3.8	796.3	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-08	24.0	3.9	96.68	0.1	109.7	3.8	800.1	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-09	24.0	3.7	96.74	0.1	109.9	3.6	803.7	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-10	24.0	3.8	96.81	0.1	110.0	3.6	807.3	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-11	24.0	4.0	96.73	0.1	110.1	3.9	811.2	0.0	0.0	0.	0.	109.0	0.0	4-1200	165	49.85	10	0	0	0	1000	300	
2011-Aug-12	24.0	3.3	64.26	1.2	111.3	2.1	813.3	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-13	24.0	3.4	66.37	1.2	112.4	2.3	815.6	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-14	24.0	3.4	65.41	1.2	113.6	2.3	817.8	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-15	24.0	3.4	65.29	1.2	114.8	2.2	820.0	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-16	24.0	3.5	64.35	1.2	116.0	2.2	822.3	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-17	24.0	3.5	66.09	1.2	117.2	2.3	824.5	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-18	24.0	3.4	65.68	1.2	118.4	2.2	826.8	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-19	24.0	3.4	65.89	1.2	119.5	2.3	829.0	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-20	24.0	3.6	64.54	1.3	120.8	2.3	831.4	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-21	24.0	3.5	64.27	1.2	122.1	2.2	833.6	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-22	24.0	3.4	67.94	1.1	123.2	2.3	835.9	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-23	24.0	3.3	65.44	1.1	124.3	2.1	838.0	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-24	24.0	3.4	64.31	1.2	125.5	2.2	840.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-25	24.0	3.4	66.37	1.1	126.6	2.2	842.4	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-26	24.0	3.5	63.64	1.3	127.9	2.2	844.7	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	3.4	63.85	1.2	129.1	2.2	846.9	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-28	24.0	3.3	64.13	1.2	130.3	2.1	849.0	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-29	24.0	3.2	68.11	1.0	131.4	2.2	851.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-30	24.0	3.2	69.59	1.0	132.3	2.2	853.4	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Aug-31	24.0	3.4	71.26	1.0	133.3	2.4	855.8	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-01	24.0	3.7	63.51	1.4	134.7	2.4	858.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-02	24.0	3.5	67.34	1.1	135.8	2.3	860.5	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-03	24.0	3.5	67.24	1.1	136.9	2.3	862.9	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-04	24.0	3.6	62.71	1.4	138.3	2.3	865.1	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-05	24.0	3.6	63.89	1.3	139.6	2.3	867.4	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-06	24.0	3.5	65.42	1.2	140.8	2.3	869.7	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-07	24.0	3.5	64.86	1.2	142.0	2.3	872.0	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-08	24.0	3.6	64.25	1.3	143.3	2.3	874.3	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-09	24.0	3.6	65.27	1.2	144.5	2.3	876.6	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-10	24.0	3.6	66.76	1.2	145.7	2.4	879.0	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-11	24.0	3.5	63.79	1.3	147.0	2.2	881.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-12	24.0	3.3	68.98	1.0	148.0	2.3	883.5	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-13	24.0	3.4	65.40	1.2	149.2	2.2	885.7	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	48.87	10	0	0	0	1000	150	
2011-Sep-14	24.0	3.4	70.12	1.0	150.2	2.4	888.1	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-15	24.0	3.9	61.38	1.5	151.7	2.4	890.5	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-16	24.0	3.8	60.00	1.5	153.2	2.3	892.8	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-17	24.0	3.8	59.84	1.5	154.7	2.3	895.0	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-18	24.0	3.6	64.64	1.3	156.0	2.3	897.4	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-19	24.0	3.6	62.36	1.4	157.4	2.3	899.6	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-20	24.0	3.4	62.87	1.3	158.6	2.2	901.8	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-21	24.0	3.4	60.95	1.3	160.0	2.1	903.8	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-22	24.0	3.5	61.14	1.4	161.3	2.1	906.0	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-23	24.0	3.4	64.31	1.2	162.5	2.2	908.1	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-24	24.0	3.5	61.76	1.4	163.9	2.2	910.3	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-25	24.0	3.5	62.57	1.3	165.2	2.2	912.5	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-26	24.0	3.1	70.00	0.9	166.1	2.2	914.7	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-27	24.0	2.9	73.38	0.8	166.9	2.2	916.8	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-28	24.0	3.6	60.22	1.4	168.3	2.2	919.0	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Sep-29	24.0	3.3	65.35	1.1	169.5	2.2	921.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	3.5	59.09	1.4	170.9	2.1	923.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-01	24.0	3.9	64.89	1.4	172.3	2.6	925.8	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-02	24.0	3.5	60.12	1.4	173.7	2.1	927.9	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-03	24.0	3.5	63.01	1.3	175.0	2.2	930.1	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-04	24.0	3.5	61.76	1.4	176.3	2.2	932.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-05	24.0	3.4	63.66	1.3	177.6	2.2	934.4	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-06	24.0	3.6	61.84	1.4	178.9	2.2	936.6	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-07	24.0	3.4	66.57	1.1	180.1	2.3	938.9	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-08	24.0	3.6	62.18	1.4	181.4	2.2	941.1	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-09	24.0	3.6	59.28	1.5	182.9	2.1	943.3	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-10	24.0	3.6	60.06	1.5	184.3	2.2	945.4	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-11	24.0	3.7	59.84	1.5	185.8	2.2	947.6	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-12	24.0	3.6	59.72	1.5	187.3	2.2	949.8	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-13	24.0	3.5	60.34	1.4	188.7	2.1	951.9	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-14	24.0	3.5	61.96	1.3	190.0	2.2	954.1	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-15	24.0	3.6	59.27	1.5	191.4	2.1	956.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-16	24.0	3.4	59.24	1.4	192.8	2.0	958.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-17	24.0	3.4	59.82	1.4	194.2	2.0	960.2	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-18	24.0	3.5	61.67	1.3	195.5	2.1	962.3	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-19	24.0	3.4	58.21	1.4	196.9	2.0	964.3	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-20	24.0	3.4	61.05	1.3	198.2	2.1	966.4	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-21	24.0	3.6	59.17	1.5	199.7	2.1	968.5	0.0	0.0	0.	0.	89.0	0.0	4-1200	155	53.23	10	0	0	0	1000	150	
2011-Oct-22	24.0	3.0	63.49	1.1	200.8	1.9	970.4	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Oct-23	24.0	3.1	60.97	1.2	202.0	1.9	972.3	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Oct-24	24.0	3.1	60.66	1.2	203.2	1.9	974.2	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Oct-25	24.0	3.1	60.52	1.2	204.4	1.9	976.1	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Oct-26	24.0	3.2	61.27	1.2	205.7	1.9	978.0	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Oct-27	24.0	3.1	60.91	1.2	206.9	1.9	979.9	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Oct-28	24.0	3.1	60.78	1.2	208.1	1.9	981.7	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Oct-29	24.0	3.2	61.59	1.2	209.3	1.9	983.7	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Oct-30	24.0	3.2	62.22	1.2	210.5	2.0	985.6	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Oct-31	24.0	3.1	61.78	1.2	211.7	1.9	987.6	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-01	24.0	3.0	61.26	1.2	212.8	1.9	989.4	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-02	24.0	2.8	71.53	0.8	213.6	2.0	991.4	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	



# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	2.8	68.68	0.9	214.5	1.9	993.3	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-04	24.0	3.2	60.00	1.3	215.8	1.9	995.3	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-05	24.0	3.4	58.75	1.4	217.2	2.0	997.2	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-06	24.0	3.4	59.48	1.4	218.6	2.0	999.3	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-07	24.0	3.2	64.49	1.1	219.7	2.1	1001.4	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-08	24.0	3.1	60.52	1.2	220.9	1.9	1003.2	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-09	24.0	3.0	63.82	1.1	222.0	1.9	1005.2	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-10	24.0	3.2	60.44	1.3	223.3	1.9	1007.1	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-11	24.0	3.1	60.26	1.2	224.5	1.9	1008.9	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-12	24.0	3.2	61.99	1.2	225.7	2.0	1010.9	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-13	24.0	3.2	63.27	1.2	226.9	2.1	1013.0	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-14	24.0	3.4	66.18	1.2	228.1	2.3	1015.2	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-15	24.0	3.1	61.29	1.2	229.3	1.9	1017.1	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-16	24.0	3.1	61.86	1.2	230.5	1.9	1019.0	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-17	24.0	3.1	61.69	1.2	231.6	1.9	1020.9	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	47.58	10	0	0	0	1000	200	
2011-Nov-18	24.0	3.3	69.30	1.0	232.6	2.3	1023.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-19	24.0	3.3	69.60	1.0	233.6	2.3	1025.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-20	24.0	3.3	69.97	1.0	234.6	2.3	1027.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-21	24.0	3.4	70.62	1.0	235.6	2.4	1030.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-22	24.0	3.4	69.94	1.0	236.6	2.4	1032.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-23	24.0	3.5	70.43	1.0	237.7	2.4	1035.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-24	24.0	3.4	70.62	1.0	238.7	2.4	1037.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-25	24.0	3.4	68.73	1.1	239.7	2.3	1039.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-26	24.0	3.3	70.18	1.0	240.7	2.3	1042.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-27	24.0	3.4	71.34	1.0	241.7	2.4	1044.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-28	24.0	3.2	68.73	1.0	242.7	2.2	1046.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-29	24.0	3.4	71.39	1.0	243.6	2.4	1049.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Nov-30	24.0	3.5	70.52	1.0	244.7	2.4	1051.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-01	24.0	3.4	72.09	1.0	245.6	2.5	1054.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-02	24.0	3.5	71.23	1.0	246.6	2.5	1056.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-03	24.0	3.6	72.10	1.0	247.6	2.6	1059.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-04	24.0	3.6	72.38	1.0	248.6	2.6	1061.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-05	24.0	3.5	73.30	0.9	249.6	2.6	1064.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-06	24.0	3.3	75.00	0.8	250.4	2.5	1066.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	3.3	77.23	0.7	251.2	2.5	1069.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-08	24.0	3.5	73.50	0.9	252.1	2.6	1071.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-09	24.0	3.5	72.08	1.0	253.1	2.5	1074.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-10	24.0	3.5	72.25	1.0	254.0	2.5	1076.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	131	62.60	10	0	0	0	1000	300	
2011-Dec-11	24.0	2.9	62.33	1.1	255.1	1.8	1078.7	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-12	24.0	3.1	59.93	1.2	256.4	1.8	1080.6	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-13	24.0	2.9	60.88	1.2	257.5	1.8	1082.4	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-14	24.0	3.0	63.88	1.1	258.6	1.9	1084.3	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-15	24.0	3.0	62.75	1.1	259.7	1.9	1086.1	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-16	24.0	2.9	63.10	1.1	260.8	1.8	1088.0	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-17	24.0	3.1	64.26	1.1	261.9	2.0	1089.9	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-18	24.0	3.0	62.96	1.1	263.0	1.9	1091.8	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-19	24.0	3.0	62.29	1.1	264.1	1.9	1093.7	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-20	24.0	2.9	63.41	1.1	265.1	1.8	1095.5	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-21	24.0	2.9	63.27	1.1	266.2	1.9	1097.3	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-22	24.0	2.9	69.76	0.9	267.1	2.0	1099.4	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-23	24.0	3.1	62.95	1.1	268.2	1.9	1101.3	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-24	24.0	3.1	64.59	1.1	269.3	2.0	1103.3	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-25	24.0	3.1	62.87	1.1	270.4	1.9	1105.2	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-26	24.0	3.0	64.69	1.1	271.5	2.0	1107.1	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-27	24.0	3.0	62.50	1.1	272.6	1.9	1109.0	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-28	24.0	3.0	64.47	1.1	273.7	2.0	1111.0	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-29	24.0	3.0	63.04	1.1	274.8	1.9	1112.9	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-30	24.0	3.0	63.16	1.1	276.0	1.9	1114.8	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
2011-Dec-31	24.0	3.0	64.00	1.1	277.0	1.9	1116.8	0.0	0.0	0.	0.	99.0	0.0	4-1200	155	44.52	10	0	0	0	1000	200	
<b>Well Totals:</b>	8369.0	1393.8		277.0		1116.8		0.0															
<b>Well Avg.:</b>		3.8	74.72	0.8		3.1		0.0		0.	0.	95.7	0.0		169	51.64					1000	158	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	3.5	90.40	0.3	0.3	3.2	3.2	0.0	0.0	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2011-Jan-02	24.0	3.5	90.17	0.3	0.7	3.1	6.3	0.0	0.0	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2011-Jan-03	24.0	3.5	90.06	0.4	1.0	3.2	9.5	0.0	0.0	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2011-Jan-04	24.0	3.5	89.74	0.4	1.4	3.2	12.6	0.0	0.0	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2011-Jan-05	24.0	3.5	90.00	0.4	1.7	3.2	15.8	0.0	0.0	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2011-Jan-06	24.0	3.6	90.45	0.3	2.1	3.2	19.0	0.0	0.0	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2011-Jan-07	24.0	3.6	93.80	0.2	2.3	3.3	22.3	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-08	24.0	3.7	91.23	0.3	2.6	3.3	25.7	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-09	24.0	3.6	90.86	0.3	3.0	3.3	29.0	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-10	24.0	3.5	91.76	0.3	3.2	3.2	32.2	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-11	24.0	3.5	92.00	0.3	3.5	3.2	35.4	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-12	24.0	3.4	92.71	0.3	3.8	3.2	38.6	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-13	24.0	3.6	90.83	0.3	4.1	3.3	41.9	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-14	24.0	3.6	91.99	0.3	4.4	3.3	45.2	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-15	24.0	3.6	91.83	0.3	4.7	3.3	48.4	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-16	24.0	3.6	91.74	0.3	5.0	3.3	51.8	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-17	24.0	3.6	91.39	0.3	5.3	3.3	55.1	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-18	24.0	3.7	91.53	0.3	5.6	3.4	58.4	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-19	24.0	3.6	91.16	0.3	5.9	3.3	61.7	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-20	24.0	3.6	91.57	0.3	6.2	3.3	65.0	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-21	24.0	3.6	91.69	0.3	6.5	3.3	68.3	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-22	24.0	3.5	91.35	0.3	6.8	3.2	71.5	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-23	24.0	3.5	91.17	0.3	7.1	3.2	74.7	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-24	24.0	3.5	91.50	0.3	7.4	3.2	77.9	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-25	24.0	3.4	90.88	0.3	7.7	3.1	81.0	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-26	24.0	3.4	93.77	0.2	8.0	3.2	84.1	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-27	24.0	3.4	93.31	0.2	8.2	3.2	87.3	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-28	24.0	3.5	91.81	0.3	8.5	3.3	90.6	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-29	24.0	3.5	91.48	0.3	8.8	3.2	93.8	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-30	24.0	3.5	91.48	0.3	9.1	3.2	97.0	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Jan-31	24.0	3.5	91.91	0.3	9.4	3.2	100.2	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-01	24.0	3.5	91.01	0.3	9.7	3.1	103.4	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-02	24.0	3.5	90.88	0.3	10.0	3.2	106.5	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-03	24.0	3.6	92.29	0.3	10.3	3.4	109.9	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	3.7	91.71	0.3	10.6	3.4	113.3	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-05	24.0	3.8	91.73	0.3	10.9	3.4	116.8	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-06	24.0	3.9	91.75	0.3	11.2	3.6	120.3	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-07	24.0	3.9	91.82	0.3	11.5	3.6	123.9	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-08	24.0	3.8	91.78	0.3	11.8	3.5	127.4	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-09	24.0	3.9	92.53	0.3	12.1	3.6	131.0	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-10	24.0	3.9	91.82	0.3	12.4	3.6	134.6	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-11	24.0	4.0	92.33	0.3	12.8	3.7	138.3	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-12	24.0	3.9	91.97	0.3	13.1	3.6	141.8	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-13	24.0	3.8	92.43	0.3	13.4	3.5	145.4	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-14	24.0	3.8	92.71	0.3	13.6	3.6	148.9	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-15	24.0	3.5	91.35	0.3	13.9	3.2	152.1	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-16	24.0	3.5	91.64	0.3	14.2	3.2	155.3	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-17	24.0	3.6	91.60	0.3	14.5	3.3	158.6	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-18	24.0	3.5	91.50	0.3	14.8	3.2	161.8	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-19	24.0	3.5	91.64	0.3	15.1	3.2	165.0	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-20	24.0	3.5	91.74	0.3	15.4	3.2	168.2	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-21	24.0	3.7	91.78	0.3	15.7	3.4	171.5	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-22	24.0	3.3	92.17	0.3	16.0	3.1	174.6	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-23	24.0	3.7	93.26	0.3	16.2	3.5	178.1	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-24	24.0	3.8	92.93	0.3	16.5	3.6	181.6	0.0	0.0	0.034	0.	85.0	807.5	60TP1300	80	30.02	7	0	0	0	1000	600	
2011-Feb-25	24.0	2.9	92.31	0.2	16.7	2.6	184.2	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Feb-26	24.0	2.9	92.07	0.2	16.9	2.7	186.9	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Feb-27	24.0	2.9	92.01	0.2	17.2	2.7	189.6	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Feb-28	24.0	2.8	92.47	0.2	17.4	2.6	192.1	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Mar-01	24.0	2.8	92.20	0.2	17.6	2.6	194.7	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Mar-02	24.0	3.0	92.20	0.2	17.8	2.7	197.5	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Mar-03	24.0	2.8	92.14	0.2	18.0	2.6	200.0	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Mar-04	24.0	2.8	92.25	0.2	18.3	2.6	202.7	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Mar-05	24.0	2.7	91.91	0.2	18.5	2.5	205.2	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Mar-06	24.0	2.8	92.23	0.2	18.7	2.6	207.8	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Mar-07	24.0	2.8	91.79	0.2	18.9	2.6	210.3	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Mar-08	24.0	2.8	90.68	0.3	19.2	2.5	212.9	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	
2011-Mar-09	24.0	2.8	92.20	0.2	19.4	2.6	215.5	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM																
2011-Mar-10	24.0	2.8	91.30	0.2	19.7	2.5	218.0	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650			
2011-Mar-11	24.0	2.6	91.15	0.2	19.9	2.4	220.4	0.0	0.0	0.034	0.	88.0	836.0	60TP1300	78	24.95	7	0	0	0	1000	650			
2011-Mar-12	24.0	2.8	92.88	0.2	20.1	2.6	223.0	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-13	24.0	2.8	93.66	0.2	20.3	2.7	225.6	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-14	24.0	2.8	92.23	0.2	20.5	2.6	228.2	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-15	24.0	3.1	92.97	0.2	20.7	2.9	231.2	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-16	24.0	3.0	92.93	0.2	20.9	2.8	233.9	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-17	24.0	2.9	92.44	0.2	21.1	2.7	236.6	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-18	24.0	2.9	92.73	0.2	21.3	2.7	239.3	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-19	24.0	2.9	92.66	0.2	21.6	2.7	241.9	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-20	24.0	2.9	92.44	0.2	21.8	2.7	244.6	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-21	24.0	2.9	92.81	0.2	22.0	2.7	247.3	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-22	24.0	3.0	92.88	0.2	22.2	2.7	250.1	0.0	0.0	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-23	24.0	3.1	93.25	0.2	22.4	2.9	253.0	0.0	0.0	0.034	0.04762	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-24	24.0	3.0	92.69	0.2	22.6	2.8	255.8	0.0	0.0	0.034	0.04545	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-25	24.0	3.1	93.25	0.2	22.8	2.9	258.7	0.0	0.0	0.034	0.04762	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-26	24.0	3.1	92.95	0.2	23.1	2.9	261.6	0.0	0.0	0.034	0.04545	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-27	24.0	3.2	93.35	0.2	23.3	3.0	264.5	0.0	0.1	0.034	0.04762	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-28	24.0	3.2	93.13	0.2	23.5	3.0	267.5	0.0	0.1	0.034	0.04545	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-29	24.0	3.2	93.40	0.2	23.7	3.0	270.5	0.0	0.1	0.034	0.04762	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-30	24.0	3.2	93.10	0.2	23.9	3.0	273.4	0.0	0.1	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Mar-31	24.0	3.1	93.59	0.2	24.1	2.9	276.4	0.0	0.1	0.034	0.05	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Apr-01	24.0	3.2	93.10	0.2	24.3	3.0	279.3	0.0	0.1	0.034	0.04545	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Apr-02	24.0	3.2	93.40	0.2	24.5	3.0	282.3	0.0	0.1	0.034	0.04762	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Apr-03	24.0	3.2	93.75	0.2	24.7	3.0	285.3	0.0	0.1	0.034	0.05	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Apr-04	24.0	3.3	93.90	0.2	24.9	3.1	288.4	0.0	0.1	0.034	0.05	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Apr-05	24.0	3.3	93.31	0.2	25.2	3.1	291.4	0.0	0.1	0.034	0.04545	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Apr-06	24.0	3.3	93.88	0.2	25.4	3.1	294.5	0.0	0.1	0.034	0.05	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Apr-07	24.0	3.3	94.19	0.2	25.6	3.1	297.6	0.0	0.1	0.034	0.	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Apr-08	24.0	3.2	93.44	0.2	25.8	3.0	300.6	0.0	0.2	0.034	0.04762	76.0	722.0	60TP1300	100	20.91	7	0	0	0	1000	700			
2011-Apr-09	24.0	3.8	94.20	0.2	26.0	3.6	304.2	0.0	0.2	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700			
2011-Apr-10	24.0	3.8	94.79	0.2	26.2	3.6	307.8	0.0	0.2	0.034	0.05	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700			
2011-Apr-11	24.0	3.7	94.37	0.2	26.4	3.5	311.3	0.0	0.2	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700			
2011-Apr-12	24.0	3.7	94.37	0.2	26.6	3.5	314.8	0.0	0.2	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700			

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	3.7	94.37	0.2	26.8	3.5	318.4	0.0	0.2	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-14	24.0	3.7	94.39	0.2	27.0	3.5	321.9	0.0	0.2	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-15	24.0	3.7	94.26	0.2	27.2	3.5	325.3	0.0	0.2	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-16	24.0	3.7	94.31	0.2	27.4	3.5	328.8	0.0	0.2	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-17	24.0	3.8	94.41	0.2	27.7	3.6	332.4	0.0	0.2	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-18	24.0	3.8	94.20	0.2	27.9	3.6	335.9	0.0	0.3	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-19	24.0	3.7	94.35	0.2	28.1	3.5	339.4	0.0	0.3	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-20	24.0	3.7	94.09	0.2	28.3	3.5	342.9	0.0	0.3	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-21	24.0	3.8	94.23	0.2	28.5	3.6	346.5	0.0	0.3	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-22	24.0	3.9	94.56	0.2	28.7	3.7	350.2	0.0	0.3	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-23	24.0	3.9	94.30	0.2	29.0	3.6	353.8	0.0	0.3	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-24	24.0	3.7	95.16	0.2	29.1	3.5	357.4	0.0	0.3	0.034	0.05556	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-25	24.0	3.7	95.14	0.2	29.3	3.5	360.9	0.0	0.3	0.034	0.05556	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-26	24.0	3.6	94.69	0.2	29.5	3.4	364.3	0.0	0.3	0.034	0.05263	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-27	24.0	3.6	94.66	0.2	29.7	3.4	367.6	0.0	0.3	0.034	0.05263	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-28	24.0	3.6	94.51	0.2	29.9	3.4	371.1	0.0	0.4	0.034	0.05	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-29	24.0	3.6	94.69	0.2	30.1	3.4	374.5	0.0	0.4	0.034	0.05263	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-Apr-30	24.0	3.5	94.00	0.2	30.3	3.3	377.8	0.0	0.4	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-01	24.0	3.5	93.66	0.2	30.5	3.3	381.0	0.0	0.4	0.034	0.	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-02	24.0	3.5	93.95	0.2	30.7	3.3	384.3	0.0	0.4	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-03	24.0	3.5	94.25	0.2	30.9	3.3	387.5	0.0	0.4	0.034	0.05	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-04	24.0	3.5	94.07	0.2	31.1	3.3	390.9	0.0	0.4	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-05	24.0	3.5	94.07	0.2	31.3	3.3	394.2	0.0	0.4	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-06	24.0	3.5	93.95	0.2	31.6	3.3	397.5	0.0	0.4	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-07	24.0	3.6	94.10	0.2	31.8	3.4	400.8	0.0	0.4	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-08	24.0	3.6	94.13	0.2	32.0	3.4	404.2	0.0	0.4	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-09	24.0	3.7	94.05	0.2	32.2	3.5	407.7	0.0	0.5	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-10	24.0	3.8	94.16	0.2	32.4	3.6	411.2	0.0	0.5	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-11	24.0	3.9	94.34	0.2	32.6	3.7	414.9	0.0	0.5	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-12	24.0	4.0	94.18	0.2	32.9	3.7	418.6	0.0	0.5	0.034	0.04348	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-13	24.0	3.8	93.99	0.2	33.1	3.6	422.2	0.0	0.5	0.034	0.04348	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-14	24.0	3.7	93.72	0.2	33.3	3.4	425.6	0.0	0.5	0.034	0.04348	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-15	24.0	3.8	93.88	0.2	33.5	3.5	429.2	0.0	0.5	0.034	0.04348	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-16	24.0	3.3	93.41	0.2	33.8	3.1	432.3	0.0	0.5	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	3.8	94.53	0.2	34.0	3.6	435.9	0.0	0.5	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-18	24.0	4.0	94.71	0.2	34.2	3.8	439.7	0.0	0.5	0.034	0.04762	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-19	24.0	3.8	94.79	0.2	34.4	3.6	443.3	0.0	0.6	0.034	0.05	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-20	24.0	3.6	93.96	0.2	34.6	3.4	446.7	0.0	0.6	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-21	24.0	3.8	94.23	0.2	34.8	3.6	450.3	0.0	0.6	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-22	24.0	3.8	94.23	0.2	35.0	3.6	453.9	0.0	0.6	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-23	24.0	3.8	93.95	0.2	35.3	3.6	457.5	0.0	0.6	0.034	0.04348	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-24	24.0	3.8	93.98	0.2	35.5	3.6	461.1	0.0	0.6	0.034	0.04348	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-25	24.0	3.8	94.13	0.2	35.7	3.5	464.6	0.0	0.6	0.034	0.04545	76.0	722.0	60TP1300	100	25.23	7	0	0	0	1000	700	
2011-May-26	24.0	3.9	91.03	0.4	36.1	3.6	468.2	0.0	0.6	0.034	0.02857	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-May-27	24.0	3.9	90.49	0.4	36.4	3.5	471.7	0.0	0.6	0.034	0.02703	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-May-28	24.0	3.9	91.24	0.3	36.8	3.5	475.2	0.0	0.6	0.034	0.02941	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-May-29	24.0	3.8	91.58	0.3	37.1	3.5	478.7	0.0	0.7	0.034	0.03125	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-May-30	24.0	3.9	90.33	0.4	37.5	3.6	482.2	0.0	0.7	0.034	0.02632	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-May-31	24.0	3.9	91.60	0.3	37.8	3.6	485.9	0.0	0.7	0.034	0.0303	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-Jun-01	24.0	4.0	91.23	0.4	38.2	3.6	489.5	0.0	0.7	0.034	0.02857	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-Jun-02	24.0	4.0	90.89	0.4	38.5	3.6	493.1	0.0	0.7	0.034	0.02778	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-Jun-03	17.0	3.3	92.12	0.3	38.8	3.0	496.1	0.0	0.7	0.034	0.03846	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-Jun-04	24.0	4.1	91.53	0.4	39.1	3.8	499.9	0.0	0.7	0.034	0.02857	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-Jun-05	24.0	4.2	91.13	0.4	39.5	3.8	503.7	0.0	0.7	0.034	0.02703	82.0	779.0	60TP1300	62	43.40	6	0	0	0	1000	450	
2011-Jun-06	24.0	3.6	92.44	0.3	39.8	3.3	507.0	0.0	0.7	0.034	0.03704	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-07	24.0	3.7	92.12	0.3	40.1	3.4	510.4	0.0	0.7	0.034	0.03448	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-08	24.0	3.6	92.74	0.3	40.3	3.3	513.7	0.0	0.8	0.034	0.03846	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-09	24.0	3.6	92.68	0.3	40.6	3.3	517.0	0.0	0.8	0.034	0.03846	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-10	24.0	3.6	92.44	0.3	40.9	3.3	520.3	0.0	0.8	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-11	24.0	3.5	93.18	0.2	41.1	3.3	523.6	0.0	0.8	0.034	0.04167	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-12	24.0	3.5	92.07	0.3	41.4	3.3	526.8	0.0	0.8	0.034	0.03571	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-13	24.0	3.6	92.72	0.3	41.6	3.3	530.1	0.0	0.8	0.034	0.03846	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-14	24.0	3.3	93.69	0.2	41.8	3.1	533.3	0.0	0.8	0.034	0.04762	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-15	24.0	3.5	92.94	0.3	42.1	3.3	536.5	0.0	0.8	0.034	0.04	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-16	24.0	3.5	92.82	0.3	42.3	3.2	539.8	0.0	0.8	0.034	0.04	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-17	24.0	3.5	91.78	0.3	42.6	3.2	543.0	0.0	0.8	0.034	0.03448	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-18	24.0	3.5	91.71	0.3	42.9	3.2	546.2	0.0	0.8	0.034	0.03448	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-19	24.0	3.6	91.57	0.3	43.2	3.3	549.5	0.0	0.9	0.034	0.03333	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	3.6	92.58	0.3	43.5	3.4	552.9	0.0	0.9	0.034	0.03704	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-21	24.0	3.7	91.80	0.3	43.8	3.4	556.2	0.0	0.9	0.034	0.03333	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-22	24.0	3.7	92.35	0.3	44.1	3.4	559.6	0.0	0.9	0.034	0.03571	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-23	24.0	3.5	91.81	0.3	44.4	3.3	562.8	0.0	0.9	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-24	24.0	3.6	91.67	0.3	44.7	3.3	566.1	0.0	0.9	0.034	0.03333	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-25	24.0	3.6	91.60	0.3	45.0	3.3	569.4	0.0	0.9	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-26	24.0	3.5	92.26	0.3	45.2	3.2	572.6	0.0	0.9	0.034	0.03704	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-27	24.0	3.6	91.83	0.3	45.5	3.3	575.9	0.0	0.9	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-28	24.0	3.6	93.04	0.3	45.8	3.3	579.2	0.0	0.9	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-29	24.0	3.4	92.28	0.3	46.0	3.1	582.3	0.0	0.9	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jun-30	24.0	3.4	92.35	0.3	46.3	3.1	585.5	0.0	0.9	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jul-01	24.0	3.4	92.04	0.3	46.6	3.1	588.6	0.0	0.9	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jul-02	24.0	3.5	91.98	0.3	46.8	3.2	591.8	0.0	0.9	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jul-03	24.0	3.5	91.93	0.3	47.1	3.2	595.0	0.0	0.9	0.034	0.	82.0	779.0	60TP1300	62	38.02	6	0	0	0	1000	450	
2011-Jul-04	24.0	5.2	91.89	0.4	47.5	4.8	599.8	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-05	24.0	5.2	91.30	0.5	48.0	4.7	604.5	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-06	24.0	5.3	91.84	0.4	48.4	4.8	609.3	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-07	24.0	4.9	91.63	0.4	48.8	4.5	613.8	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-08	24.0	5.2	92.25	0.4	49.2	4.8	618.6	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-09	24.0	5.1	91.78	0.4	49.7	4.7	623.3	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-10	24.0	5.1	91.30	0.4	50.1	4.6	627.9	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-11	24.0	5.2	91.86	0.4	50.5	4.7	632.6	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-12	24.0	5.1	91.39	0.4	51.0	4.7	637.3	0.0	0.9	0.034	0.02273	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-13	24.0	5.2	91.71	0.4	51.4	4.8	642.1	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-14	24.0	5.1	91.39	0.4	51.8	4.7	646.7	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-15	24.0	5.1	91.34	0.4	52.3	4.6	651.4	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-16	24.0	5.3	91.29	0.5	52.7	4.8	656.2	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-17	24.0	5.3	91.70	0.4	53.2	4.9	661.1	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-18	24.0	5.2	91.57	0.4	53.6	4.8	665.8	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-19	24.0	5.2	91.52	0.4	54.0	4.8	670.6	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-20	24.0	5.2	91.98	0.4	54.5	4.8	675.4	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-21	24.0	5.0	91.45	0.4	54.9	4.6	680.0	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-22	24.0	5.3	91.49	0.5	55.3	4.8	684.8	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-23	24.0	5.1	91.42	0.4	55.8	4.7	689.5	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	



# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	5.4	91.48	0.5	56.2	4.9	694.5	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-25	24.0	5.3	91.92	0.4	56.7	4.9	699.4	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-26	24.0	5.5	92.15	0.4	57.1	5.1	704.4	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-27	24.0	5.2	91.22	0.5	57.6	4.8	709.2	0.0	0.9	0.034	0.02174	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-28	24.0	5.3	93.21	0.4	57.9	4.9	714.1	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-29	24.0	5.1	93.11	0.4	58.3	4.7	718.9	0.0	0.9	0.034	0.02857	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-30	24.0	5.5	92.04	0.4	58.7	5.1	724.0	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Jul-31	24.0	5.4	91.73	0.5	59.2	5.0	728.9	0.0	0.9	0.034	0.	81.0	769.5	60TP1300	70	50.43	7	0	0	0	1000	300	
2011-Aug-01	24.0	5.2	91.75	0.4	59.6	4.8	733.7	0.0	0.9	0.034	0.02326	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-02	24.0	5.3	91.62	0.4	60.0	4.8	738.5	0.0	1.0	0.034	0.02273	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-03	24.0	5.5	87.77	0.7	60.7	4.8	743.3	0.0	1.0	0.034	0.01493	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-04	24.0	5.2	90.04	0.5	61.2	4.7	748.0	0.0	1.0	0.034	0.01923	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-05	24.0	5.2	91.59	0.4	61.7	4.8	752.8	0.0	1.0	0.034	0.02273	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-06	24.0	5.4	91.31	0.5	62.1	4.9	757.8	0.0	1.0	0.034	0.02128	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-07	24.0	5.5	91.61	0.5	62.6	5.0	762.8	0.0	1.0	0.034	0.02174	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-08	24.0	5.5	91.64	0.5	63.1	5.0	767.8	0.0	1.0	0.034	0.02174	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-09	24.0	5.2	91.31	0.5	63.5	4.7	772.6	0.0	1.0	0.034	0.02222	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-10	24.0	5.3	91.48	0.5	64.0	4.8	777.4	0.0	1.0	0.034	0.02222	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-11	24.0	5.6	91.59	0.5	64.4	5.1	782.5	0.0	1.0	0.034	0.02128	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-12	24.0	5.4	91.47	0.5	64.9	4.9	787.4	0.0	1.1	0.034	0.02174	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-13	24.0	5.7	92.08	0.5	65.3	5.2	792.7	0.0	1.1	0.034	0.02222	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-14	24.0	5.6	91.84	0.5	65.8	5.2	797.9	0.0	1.1	0.034	0.02174	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-15	24.0	5.6	91.76	0.5	66.3	5.1	803.0	0.0	1.1	0.034	0.02174	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-16	24.0	5.6	91.43	0.5	66.7	5.1	808.1	0.0	1.1	0.034	0.02083	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-17	24.0	5.7	91.94	0.5	67.2	5.3	813.3	0.0	1.1	0.034	0.	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-18	24.0	5.6	91.92	0.5	67.6	5.1	818.5	0.0	1.1	0.034	0.02222	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-19	24.0	5.7	92.08	0.5	68.1	5.2	823.7	0.0	1.1	0.034	0.02222	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-20	24.0	5.9	91.50	0.5	68.6	5.4	829.1	0.0	1.1	0.034	0.02	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-21	24.0	5.6	91.49	0.5	69.1	5.2	834.2	0.0	1.1	0.034	0.02083	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-22	24.0	5.8	92.53	0.4	69.5	5.3	839.6	0.0	1.1	0.034	0.02326	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-23	24.0	5.4	91.84	0.4	69.9	5.0	844.5	0.0	1.2	0.034	0.02273	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-24	24.0	5.5	91.45	0.5	70.4	5.0	849.5	0.0	1.2	0.034	0.02128	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-25	24.0	5.6	92.13	0.4	70.9	5.2	854.7	0.0	1.2	0.034	0.02273	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-26	24.0	5.7	91.18	0.5	71.4	5.2	859.9	0.0	1.2	0.034	0.02	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	5.5	91.34	0.5	71.8	5.1	864.9	0.0	1.2	0.034	0.	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-28	24.0	5.3	91.35	0.5	72.3	4.9	869.8	0.0	1.2	0.034	0.02174	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-29	24.0	5.5	92.71	0.4	72.7	5.1	874.9	0.0	1.2	0.034	0.025	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-30	24.0	5.5	93.09	0.4	73.1	5.1	880.0	0.0	1.2	0.034	0.02632	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Aug-31	24.0	6.0	93.65	0.4	73.5	5.6	885.6	0.0	1.2	0.034	0.02632	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-01	24.0	5.9	91.25	0.5	74.0	5.4	891.0	0.0	1.2	0.034	0.	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-02	24.0	5.8	92.44	0.4	74.4	5.4	896.4	0.0	1.2	0.034	0.02273	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-03	24.0	5.8	92.47	0.4	74.9	5.4	901.8	0.0	1.2	0.034	0.02273	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-04	24.0	5.8	90.96	0.5	75.4	5.2	907.0	0.0	1.3	0.034	0.01923	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-05	24.0	5.8	91.39	0.5	75.9	5.3	912.3	0.0	1.3	0.034	0.02	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-06	24.0	5.7	91.77	0.5	76.3	5.2	917.6	0.0	1.3	0.034	0.02128	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-07	24.0	5.7	91.59	0.5	76.8	5.2	922.8	0.0	1.3	0.034	0.02083	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-08	24.0	5.8	91.38	0.5	77.3	5.3	928.1	0.0	1.3	0.034	0.02	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-09	24.0	5.9	91.79	0.5	77.8	5.4	933.5	0.0	1.3	0.034	0.02083	81.0	769.5	60TP1300	70	50.54	7	0	0	0	1000	300	
2011-Sep-10	24.0	6.5	100.00	0.0	77.8	6.5	939.9	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-11	24.0	6.1	100.00	0.0	77.8	6.1	946.0	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-12	24.0	6.3	100.00	0.0	77.8	6.3	952.3	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-13	24.0	6.1	100.00	0.0	77.8	6.1	958.4	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-14	24.0	5.9	100.00	0.0	77.8	5.9	964.3	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-15	24.0	6.0	100.00	0.0	77.8	6.0	970.3	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-16	24.0	5.7	100.00	0.0	77.8	5.7	976.0	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-17	24.0	5.7	100.00	0.0	77.8	5.7	981.7	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-18	24.0	5.9	100.00	0.0	77.8	5.9	987.6	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-19	24.0	5.7	100.00	0.0	77.8	5.7	993.3	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-20	24.0	5.4	100.00	0.0	77.8	5.4	998.7	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-21	24.0	5.2	100.00	0.0	77.8	5.2	1003.8	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-22	24.0	5.4	100.00	0.0	77.8	5.4	1009.2	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-23	24.0	5.5	100.00	0.0	77.8	5.5	1014.7	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-24	24.0	5.5	100.00	0.0	77.8	5.5	1020.2	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-25	24.0	5.5	100.00	0.0	77.8	5.5	1025.7	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-26	24.0	5.5	100.00	0.0	77.8	5.5	1031.1	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-27	24.0	5.4	100.00	0.0	77.8	5.4	1036.5	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-28	24.0	5.5	100.00	0.0	77.8	5.5	1042.0	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Sep-29	24.0	5.4	100.00	0.0	77.8	5.4	1047.4	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	5.2	100.00	0.0	77.8	5.2	1052.6	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-01	24.0	6.4	100.00	0.0	77.8	6.4	1059.0	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-02	24.0	5.2	100.00	0.0	77.8	5.2	1064.2	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-03	24.0	5.5	100.00	0.0	77.8	5.5	1069.7	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-04	24.0	5.5	100.00	0.0	77.8	5.5	1075.2	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-05	24.0	5.5	100.00	0.0	77.8	5.5	1080.7	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-06	24.0	5.6	100.00	0.0	77.8	5.6	1086.2	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-07	24.0	5.7	100.00	0.0	77.8	5.7	1091.9	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-08	24.0	5.6	100.00	0.0	77.8	5.6	1097.5	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-09	24.0	5.4	100.00	0.0	77.8	5.4	1102.8	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-10	24.0	5.5	100.00	0.0	77.8	5.5	1108.3	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-11	24.0	5.5	100.00	0.0	77.8	5.5	1113.8	0.0	1.3	0.034	0.	83.0	788.5	60TP1300	100	37.65	6	0	0	0	1000	500	
2011-Oct-12	24.0	7.8	99.87	0.0	77.8	7.8	1121.6	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-13	24.0	7.7	99.87	0.0	77.8	7.7	1129.3	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-14	24.0	7.8	99.87	0.0	77.8	7.8	1137.1	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-15	24.0	7.7	99.87	0.0	77.8	7.7	1144.7	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-16	24.0	7.3	99.86	0.0	77.9	7.3	1152.1	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-17	24.0	7.3	99.86	0.0	77.9	7.3	1159.3	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-18	24.0	7.8	99.87	0.0	77.9	7.8	1167.1	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-19	24.0	7.1	99.86	0.0	77.9	7.1	1174.2	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-20	24.0	7.6	99.87	0.0	77.9	7.6	1181.7	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-21	24.0	7.7	99.87	0.0	77.9	7.7	1189.5	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-22	24.0	7.7	99.87	0.0	77.9	7.7	1197.1	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-23	24.0	7.5	99.87	0.0	77.9	7.5	1204.7	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-24	24.0	7.4	99.86	0.0	77.9	7.4	1212.0	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-25	24.0	7.5	99.87	0.0	78.0	7.5	1219.5	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-26	24.0	7.7	99.87	0.0	78.0	7.7	1227.2	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-27	24.0	7.5	99.87	0.0	78.0	7.5	1234.7	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-28	24.0	7.4	99.87	0.0	78.0	7.4	1242.1	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-29	24.0	7.7	99.87	0.0	78.0	7.7	1249.8	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-30	24.0	7.8	99.87	0.0	78.0	7.8	1257.6	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Oct-31	24.0	7.8	99.87	0.0	78.0	7.8	1265.3	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-01	24.0	7.4	99.86	0.0	78.0	7.4	1272.7	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-02	24.0	8.0	99.88	0.0	78.0	8.0	1280.7	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	7.7	99.87	0.0	78.0	7.7	1288.4	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-04	24.0	7.7	99.87	0.0	78.1	7.7	1296.1	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-05	24.0	7.9	99.87	0.0	78.1	7.9	1304.0	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-06	24.0	8.2	99.88	0.0	78.1	8.1	1312.1	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-07	24.0	8.3	99.88	0.0	78.1	8.2	1320.4	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-08	24.0	7.5	99.87	0.0	78.1	7.4	1327.8	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-09	24.0	7.7	99.87	0.0	78.1	7.7	1335.5	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-10	24.0	7.6	99.87	0.0	78.1	7.6	1343.1	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-11	24.0	7.4	99.86	0.0	78.1	7.4	1350.5	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-12	24.0	8.0	99.87	0.0	78.1	7.9	1358.5	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-13	24.0	8.2	99.88	0.0	78.1	8.2	1366.6	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-14	24.0	9.0	99.89	0.0	78.2	9.0	1375.6	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-15	24.0	7.6	99.87	0.0	78.2	7.6	1383.2	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-16	24.0	7.7	99.87	0.0	78.2	7.7	1390.9	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-17	24.0	7.6	99.87	0.0	78.2	7.6	1398.5	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-18	24.0	7.1	99.86	0.0	78.2	7.1	1405.6	0.0	1.3	0.034	0.	92.0	874.0	60TP1300	100	54.39	6	0	0	0	1000	500	
2011-Nov-19	24.0	7.9	87.77	1.0	79.2	6.9	1412.5	0.0	1.3	0.034	0.01042	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-20	24.0	8.0	87.94	1.0	80.1	7.0	1419.5	0.0	1.3	0.034	0.01042	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-21	24.0	8.1	88.26	1.0	81.1	7.1	1426.6	0.0	1.3	0.034	0.01053	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-22	24.0	8.0	88.03	1.0	82.0	7.1	1433.7	0.0	1.3	0.034	0.01042	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-23	24.0	8.3	88.16	1.0	83.0	7.3	1441.0	0.0	1.4	0.034	0.0102	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-24	24.0	8.1	88.27	1.0	84.0	7.2	1448.1	0.0	1.4	0.034	0.01053	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-25	24.0	8.0	87.41	1.0	85.0	7.0	1455.1	0.0	1.4	0.034	0.0099	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-26	24.0	7.9	88.04	1.0	85.9	7.0	1462.1	0.0	1.4	0.034	0.01053	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-27	24.0	8.1	88.64	0.9	86.8	7.2	1469.3	0.0	1.4	0.034	0.01087	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-28	24.0	7.7	87.32	1.0	87.8	6.7	1476.0	0.0	1.4	0.034	0.01031	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-29	24.0	8.2	88.66	0.9	88.7	7.3	1483.2	0.0	1.4	0.034	0.01075	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Nov-30	24.0	8.3	88.21	1.0	89.7	7.3	1490.6	0.0	1.4	0.034	0.0102	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Dec-01	24.0	8.4	89.02	0.9	90.6	7.5	1498.0	0.0	1.4	0.034	0.01087	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Dec-02	24.0	8.5	88.55	1.0	91.6	7.5	1505.5	0.0	1.4	0.034	0.01031	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Dec-03	24.0	8.8	89.00	1.0	92.6	7.9	1513.4	0.0	1.5	0.034	0.01031	89.0	845.5	60TP1300	103	57.72	7	0	0	0	1000	600	
2011-Dec-04	24.0	7.9	89.10	0.9	93.4	7.0	1520.4	0.0	1.5	0.034	0.01163	89.0	845.5	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-05	24.0	7.7	89.53	0.8	94.2	6.9	1527.3	0.0	1.5	0.034	0.01235	89.0	845.5	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-06	24.0	7.4	90.39	0.7	95.0	6.7	1534.0	0.0	1.5	0.034	0.01408	89.0	845.5	60TP1300	103	51.62	7	0	0	0	1000	600	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	7.4	91.46	0.6	95.6	6.8	1540.8	0.0	1.5	0.034	0.01587	89.0	845.5	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-08	24.0	7.7	89.64	0.8	96.4	6.9	1547.7	0.0	1.5	0.034	0.0125	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-09	24.0	7.6	88.99	0.8	97.2	6.8	1554.5	0.0	1.5	0.034	0.0119	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-10	24.0	7.5	89.11	0.8	98.0	6.7	1561.2	0.0	1.5	0.034	0	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-11	24.0	7.6	88.96	0.8	98.9	6.8	1568.0	0.0	1.5	0.034	0.0119	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-12	24.0	7.8	87.95	0.9	99.8	6.9	1574.8	0.0	1.5	0.034	0.01064	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-13	24.0	7.5	88.33	0.9	100.7	6.7	1581.5	0.0	1.5	0.034	0.01136	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-14	24.0	7.9	89.66	0.8	101.5	7.1	1588.6	0.0	1.6	0.034	0.0122	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-15	24.0	7.8	89.10	0.9	102.4	7.0	1595.5	0.0	1.6	0.034	0.01176	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-16	24.0	7.6	89.24	0.8	103.2	6.8	1602.3	0.0	1.6	0.034	0.0122	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-17	24.0	8.1	89.79	0.8	104.0	7.3	1609.6	0.0	1.6	0.034	0.01205	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-18	24.0	7.8	89.26	0.8	104.9	7.0	1616.6	0.0	1.6	0.034	0.0119	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-19	24.0	7.8	88.90	0.9	105.7	6.9	1623.5	0.0	1.6	0.034	0.01163	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-20	24.0	7.6	89.43	0.8	106.5	6.8	1630.3	0.0	1.6	0.034	0.0125	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-21	24.0	7.8	89.29	0.8	107.4	6.9	1637.2	0.0	1.6	0.034	0.01205	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-22	24.0	8.2	91.85	0.7	108.0	7.6	1644.8	0.0	1.6	0.034	0.01493	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-23	24.0	8.0	89.28	0.9	108.9	7.2	1651.9	0.0	1.6	0.034	0.01163	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-24	24.0	8.2	89.95	0.8	109.7	7.3	1659.3	0.0	1.7	0.034	0.0122	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-25	24.0	8.1	89.19	0.9	110.6	7.2	1666.4	0.0	1.7	0.034	0.01149	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-26	24.0	8.1	89.90	0.8	111.4	7.3	1673.7	0.0	1.7	0.034	0.0122	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-27	24.0	8.0	89.07	0.9	112.3	7.1	1680.8	0.0	1.7	0.034	0.01149	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-28	24.0	8.1	89.77	0.8	113.1	7.3	1688.1	0.0	1.7	0.034	0.01205	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-29	24.0	8.0	89.35	0.9	113.9	7.1	1695.2	0.0	1.7	0.034	0.01176	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-30	24.0	8.0	89.25	0.9	114.8	7.1	1702.4	0.0	1.7	0.034	0.01163	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
2011-Dec-31	24.0	8.0	89.61	0.8	115.6	7.2	1709.5	0.0	1.7	0.034	0.0241	88.0	836.0	60TP1300	103	51.62	7	0	0	0	1000	600	
<b>Well Totals:</b>	8753.0	1825.2		115.6		1709.5		1.7															
<b>Well Avg.:</b>		5.0	93.44	0.3		4.7		0.0		0.034	0.014412	83.1	789.6		87	39.41					1000	530	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	67.6	96.49	2.4	2.4	65.2	65.2	0.0	0.0	0.017	0.00844	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2011-Jan-02	24.0	65.9	96.39	2.4	4.8	63.5	128.8	0.0	0.0	0.017	0.0084	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2011-Jan-03	24.0	67.1	96.38	2.4	7.2	64.6	193.4	0.0	0.1	0.017	0.00823	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2011-Jan-04	24.0	66.6	96.23	2.5	9.7	64.1	257.5	0.0	0.1	0.017	0.00797	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2011-Jan-05	24.0	66.5	96.32	2.5	12.1	64.1	321.6	0.0	0.1	0.017	0.00816	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2011-Jan-06	24.0	67.9	96.52	2.4	14.5	65.5	387.1	0.0	0.1	0.017	0.00847	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2011-Jan-07	24.0	69.2	97.30	1.9	16.4	67.3	454.3	0.0	0.1	0.017	0.0107	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2011-Jan-08	24.0	70.1	96.12	2.7	19.1	67.3	521.7	0.0	0.2	0.017	0.00735	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2011-Jan-09	24.0	69.0	96.05	2.7	21.8	66.3	588.0	0.0	0.2	0.017	0.00733	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2011-Jan-10	24.0	62.2	96.82	2.0	23.8	60.3	648.2	0.0	0.2	0.017	0.00505	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-11	24.0	62.0	96.94	1.9	25.7	60.1	708.3	0.0	0.2	0.017	0.00526	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-12	24.0	60.9	97.21	1.7	27.4	59.2	767.6	0.0	0.2	0.017	0.00588	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-13	24.0	63.3	96.45	2.3	29.7	61.1	828.6	0.0	0.2	0.017	0.00444	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-14	24.0	64.0	96.94	2.0	31.6	62.1	890.7	0.0	0.2	0.017	0.0051	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-15	24.0	62.8	96.88	2.0	33.6	60.8	951.5	0.0	0.2	0.017	0.0051	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-16	24.0	64.2	96.84	2.0	35.6	62.2	1013.7	0.0	0.3	0.017	0.00493	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-17	24.0	63.5	96.74	2.1	37.7	61.4	1075.1	0.0	0.3	0.017	0.00483	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-18	24.0	64.7	96.74	2.1	39.8	62.6	1137.6	0.0	0.3	0.017	0.00474	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-19	24.0	63.6	96.61	2.2	41.9	61.5	1199.1	0.0	0.3	0.017	0.00463	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-20	24.0	62.9	96.77	2.0	44.0	60.9	1260.0	0.0	0.3	0.017	0.00493	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-21	24.0	63.8	96.85	2.0	46.0	61.8	1321.8	0.0	0.3	0.017	0.00498	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-22	24.0	61.1	96.71	2.0	48.0	59.1	1380.8	0.0	0.3	0.017	0.00498	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-23	24.0	61.8	96.68	2.1	50.0	59.8	1440.6	0.0	0.3	0.017	0.00488	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-24	24.0	62.2	96.72	2.0	52.1	60.2	1500.8	0.0	0.3	0.017	0.0049	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-25	24.0	59.8	96.47	2.1	54.2	57.7	1558.5	0.0	0.3	0.017	0.00474	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-26	24.0	60.3	97.66	1.4	55.6	58.9	1617.4	0.0	0.4	0.017	0.00709	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-27	24.0	61.3	97.44	1.6	57.2	59.8	1677.2	0.0	0.4	0.017	0.00637	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-28	24.0	62.5	96.85	2.0	59.1	60.5	1737.7	0.0	0.4	0.017	0.00508	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-29	24.0	62.0	96.71	2.0	61.2	60.0	1797.6	0.0	0.4	0.017	0.0049	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-30	24.0	62.1	96.72	2.0	63.2	60.1	1857.7	0.0	0.4	0.017	0.0049	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Jan-31	24.0	61.3	96.93	1.9	65.1	59.4	1917.1	0.0	0.4	0.017	0.00532	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Feb-01	24.0	60.7	96.53	2.1	67.2	58.6	1975.7	0.0	0.4	0.017	0.00474	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Feb-02	24.0	61.6	96.51	2.2	69.4	59.5	2035.2	0.0	0.4	0.017	0.00465	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Feb-03	24.0	64.4	97.05	1.9	71.3	62.5	2097.7	0.0	0.4	0.017	0.00526	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	66.0	96.88	2.1	73.3	63.9	2161.6	0.0	0.4	0.017	0.00485	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Feb-05	24.0	66.2	96.81	2.1	75.4	64.1	2225.7	0.0	0.5	0.017	0.00474	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Feb-06	24.0	68.6	96.88	2.1	77.6	66.4	2292.1	0.0	0.5	0.017	0.00467	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Feb-07	24.0	69.0	96.87	2.2	79.7	66.9	2358.9	0.0	0.5	0.017	0.00463	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Feb-08	24.0	66.6	96.89	2.1	81.8	64.5	2423.4	0.0	0.5	0.017	0.00483	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Feb-09	24.0	69.0	97.14	2.0	83.8	67.0	2490.4	0.0	0.5	0.017	0.00508	101.0	0.0	56-1200	146	68.07	17	0	0	0	250	200	
2011-Feb-10	24.0	74.2	96.86	2.3	86.1	71.8	2562.2	0.0	0.5	0.017	0.00858	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-11	24.0	76.8	97.06	2.3	88.4	74.5	2636.7	0.0	0.5	0.017	0.00885	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-12	24.0	73.3	96.91	2.3	90.6	71.0	2707.7	0.0	0.6	0.017	0.00885	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-13	24.0	72.8	97.10	2.1	92.7	70.7	2778.4	0.0	0.6	0.017	0.00948	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-14	24.0	73.2	97.25	2.0	94.7	71.2	2849.6	0.0	0.6	0.017	0.00995	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-15	24.0	65.5	96.72	2.2	96.9	63.3	2912.9	0.0	0.6	0.017	0.0093	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-16	24.0	65.7	96.79	2.1	99.0	63.6	2976.5	0.0	0.6	0.017	0.00948	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-17	24.0	67.5	96.83	2.1	101.1	65.3	3041.8	0.0	0.7	0.017	0.00935	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-18	24.0	66.6	96.76	2.2	103.3	64.5	3106.3	0.0	0.7	0.017	0.00926	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-19	24.0	65.7	96.79	2.1	105.4	63.6	3169.9	0.0	0.7	0.017	0.00948	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-20	24.0	66.4	96.85	2.1	107.5	64.3	3234.2	0.0	0.7	0.017	0.00957	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-21	24.0	69.1	96.86	2.2	109.7	67.0	3301.2	0.0	0.7	0.017	0.00922	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-22	24.0	63.0	97.06	1.9	111.5	61.1	3362.3	0.0	0.8	0.017	0.01081	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-23	24.0	71.0	97.45	1.8	113.3	69.2	3431.5	0.0	0.8	0.017	0.00552	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-24	24.0	73.0	97.30	2.0	115.3	71.1	3502.6	0.0	0.8	0.017	0.00508	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-25	24.0	67.0	97.08	2.0	117.3	65.1	3567.6	0.0	0.8	0.017	0.0102	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-26	24.0	67.7	96.97	2.1	119.3	65.7	3633.3	0.0	0.8	0.017	0.00488	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-27	24.0	67.2	96.92	2.1	121.4	65.2	3698.5	0.0	0.8	0.017	0.00483	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Feb-28	24.0	65.4	97.05	1.9	123.3	63.5	3761.9	0.0	0.8	0.017	0.00518	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-01	24.0	65.8	96.99	2.0	125.3	63.8	3825.8	0.0	0.8	0.017	0.00505	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-02	24.0	69.0	97.03	2.1	127.3	67.0	3892.7	0.0	0.8	0.017	0.00488	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-03	24.0	65.6	96.95	2.0	129.3	63.6	3956.3	0.0	0.9	0.017	0.005	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-04	24.0	66.4	97.03	2.0	131.3	64.4	4020.7	0.0	0.9	0.017	0.00508	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-05	24.0	63.5	96.88	2.0	133.3	61.5	4082.2	0.0	0.9	0.017	0.00505	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-06	24.0	66.1	96.96	2.0	135.3	64.1	4146.3	0.0	0.9	0.017	0.00498	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-07	24.0	65.4	96.83	2.1	137.4	63.3	4209.6	0.0	0.9	0.017	0.00483	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-08	24.0	64.7	96.33	2.4	139.7	62.3	4271.9	0.0	0.9	0.017	0.00422	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-09	24.0	65.9	96.97	2.0	141.7	63.9	4335.9	0.0	0.9	0.017	0.005	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	64.0	96.64	2.2	143.9	61.9	4397.7	0.0	0.9	0.017	0.00465	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-11	24.0	60.4	96.51	2.1	146.0	58.3	4456.0	0.0	0.9	0.017	0.00474	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-12	24.0	61.1	96.89	1.9	147.9	59.2	4515.3	0.0	0.9	0.017	0.00526	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-13	24.0	62.0	97.18	1.8	149.6	60.3	4575.5	0.0	1.0	0.017	0.00571	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-14	24.0	61.3	96.56	2.1	151.8	59.1	4634.7	0.0	1.0	0.017	0.00474	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-15	24.0	68.2	96.89	2.1	153.9	66.0	4700.7	0.0	1.0	0.017	0.00472	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-16	24.0	64.7	96.88	2.0	155.9	62.7	4763.4	0.0	1.0	0.017	0.00495	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-17	24.0	63.0	96.74	2.1	158.0	60.9	4824.3	0.0	1.0	0.017	0.00488	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-18	24.0	62.7	96.79	2.0	160.0	60.7	4885.0	0.0	1.0	0.017	0.00498	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-19	24.0	62.1	96.84	2.0	161.9	60.2	4945.1	0.0	1.0	0.017	0.0051	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-20	24.0	63.1	96.65	2.1	164.0	61.0	5006.1	0.0	1.0	0.017	0.00474	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-21	24.0	63.5	96.90	2.0	166.0	61.5	5067.6	0.0	1.0	0.017	0.00508	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-22	24.0	64.0	96.91	2.0	168.0	62.0	5129.6	0.0	1.0	0.017	0.00505	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-23	24.0	67.7	97.04	2.0	170.0	65.7	5195.3	0.0	1.1	0.017	0.01	100.0	0.0	56-1200	141	75.54	17	0	0	0	250	400	
2011-Mar-24	24.0	65.1	95.84	2.7	172.7	62.4	5257.6	0.0	1.1	0.017	0.01107	98.0	0.0	56-1200	155	68.58	16	0	0	0	250	850	
2011-Mar-25	24.0	67.5	96.19	2.6	175.3	65.0	5322.6	0.0	1.1	0.017	0.01167	98.0	0.0	56-1200	155	68.58	16	0	0	0	250	850	
2011-Mar-26	24.0	67.6	96.01	2.7	178.0	64.9	5387.5	0.0	1.2	0.017	0.01111	98.0	0.0	56-1200	155	68.58	16	0	0	0	250	850	
2011-Mar-27	24.0	68.6	96.31	2.5	180.5	66.1	5453.6	0.0	1.2	0.017	0.01186	98.0	0.0	56-1200	155	68.58	16	0	0	0	250	850	
2011-Mar-28	24.0	69.4	96.14	2.7	183.2	66.7	5520.3	0.0	1.2	0.017	0.01119	98.0	0.0	56-1200	155	68.58	16	0	0	0	250	850	
2011-Mar-29	24.0	68.9	96.33	2.5	185.7	66.4	5586.7	0.0	1.2	0.017	0.01186	98.0	0.0	56-1200	155	68.58	16	0	0	0	250	850	
2011-Mar-30	24.0	69.0	96.16	2.7	188.4	66.4	5653.1	0.0	1.2	0.017	0.	98.0	0.0	56-1200	155	68.58	16	0	0	0	250	850	
2011-Mar-31	24.0	67.8	96.45	2.4	190.8	65.4	5718.5	0.0	1.3	0.017	0.01245	98.0	0.0	56-1200	155	68.58	16	0	0	0	250	850	
2011-Apr-01	24.0	73.9	96.54	2.6	193.3	71.4	5789.8	0.0	1.3	0.017	0.01172	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-02	24.0	73.8	96.76	2.4	195.7	71.4	5861.2	0.0	1.3	0.017	0.01255	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-03	24.0	74.4	96.94	2.3	198.0	72.2	5933.3	0.0	1.4	0.017	0.01316	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-04	24.0	76.4	96.92	2.4	200.3	74.0	6007.4	0.0	1.4	0.017	0.01277	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-05	24.0	76.3	96.72	2.5	202.8	73.8	6081.2	0.0	1.4	0.017	0.008	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-06	24.0	76.2	96.93	2.3	205.2	73.9	6155.1	0.0	1.4	0.017	0.00855	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-07	24.0	76.3	97.08	2.2	207.4	74.0	6229.1	0.0	1.5	0.017	0.00897	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-08	24.0	74.3	96.77	2.4	209.8	71.9	6301.0	0.0	1.5	0.017	0.00833	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-09	24.0	72.5	96.58	2.5	212.3	70.0	6371.0	0.0	1.5	0.017	0.00806	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-10	24.0	73.8	96.80	2.4	214.7	71.4	6442.4	0.0	1.5	0.017	0.00847	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-11	24.0	71.5	96.63	2.4	217.1	69.1	6511.4	0.0	1.5	0.017	0.01245	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-12	24.0	71.4	96.67	2.4	219.4	69.0	6580.5	0.0	1.6	0.017	0.0084	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	



# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	71.6	96.62	2.4	221.9	69.2	6649.7	0.0	1.6	0.017	0.0124	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-14	24.0	71.7	96.58	2.5	224.3	69.2	6718.9	0.0	1.6	0.017	0.00816	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-15	24.0	70.2	96.47	2.5	226.8	67.7	6786.6	0.0	1.6	0.017	0.00806	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-16	24.0	70.7	96.51	2.5	229.3	68.2	6854.8	0.0	1.7	0.017	0.0081	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-17	24.0	72.1	96.66	2.4	231.7	69.6	6924.4	0.0	1.7	0.017	0.0083	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-18	24.0	72.6	96.57	2.5	234.2	70.1	6994.6	0.0	1.7	0.017	0.00803	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-19	24.0	71.2	96.64	2.4	236.5	68.8	7063.4	0.0	1.7	0.017	0.00837	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-20	24.0	71.2	96.47	2.5	239.1	68.7	7132.1	0.0	1.7	0.017	0.00797	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-21	24.0	73.1	96.51	2.6	241.6	70.6	7202.6	0.0	1.8	0.017	0.01176	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-22	24.0	74.0	96.65	2.5	244.1	71.5	7274.1	0.0	1.8	0.017	0.0121	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-23	24.0	73.9	96.61	2.5	246.6	71.4	7345.5	0.0	1.8	0.017	0.012	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-24	24.0	71.5	97.05	2.1	248.7	69.4	7414.9	0.0	1.9	0.017	0.01422	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-25	24.0	71.1	97.09	2.1	250.8	69.1	7484.0	0.0	1.9	0.017	0.00966	98.0	0.0	56-1200	155	73.25	16	0	0	0	250	850	
2011-Apr-26	24.0	65.2	96.87	2.0	252.8	63.2	7547.1	0.0	1.9	0.017	0.0098	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-Apr-27	24.0	65.0	96.78	2.1	254.9	62.9	7610.0	0.0	1.9	0.017	0.00957	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-Apr-28	24.0	66.3	96.76	2.2	257.0	64.2	7674.2	0.0	1.9	0.017	0.0093	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-Apr-29	24.0	65.3	96.75	2.1	259.2	63.2	7737.3	0.0	2.0	0.017	0.00943	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-Apr-30	24.0	63.7	96.45	2.3	261.4	61.4	7798.7	0.0	2.0	0.017	0.00885	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-01	24.0	63.0	96.19	2.4	263.8	60.6	7859.3	0.0	2.0	0.017	0	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-02	24.0	63.1	96.42	2.3	266.1	60.8	7920.1	0.0	2.0	0.017	0.00885	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-03	24.0	63.4	96.47	2.2	268.3	61.2	7981.3	0.0	2.0	0.017	0.01339	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-04	24.0	64.3	96.42	2.3	270.6	62.0	8043.3	0.0	2.0	0.017	0.0087	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-05	24.0	64.4	96.33	2.4	273.0	62.0	8105.3	0.0	2.1	0.017	0.01271	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-06	24.0	63.1	96.31	2.3	275.3	60.8	8166.1	0.0	2.1	0.017	0.00858	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-07	24.0	64.8	96.45	2.3	277.6	62.5	8228.6	0.0	2.1	0.017	0.01304	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-08	24.0	65.1	96.42	2.3	279.9	62.7	8291.3	0.0	2.2	0.017	0.01288	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-09	24.0	67.3	96.45	2.4	282.3	64.9	8356.2	0.0	2.2	0.017	0.01255	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-10	24.0	68.6	96.53	2.4	284.7	66.2	8422.5	0.0	2.2	0.017	0.01261	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-11	24.0	70.8	96.62	2.4	287.1	68.4	8490.8	0.0	2.2	0.017	0.01255	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-12	24.0	71.7	96.53	2.5	289.6	69.3	8560.1	0.0	2.3	0.017	0.01205	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-13	24.0	69.7	96.37	2.5	292.1	67.2	8627.3	0.0	2.3	0.017	0.00791	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-14	24.0	66.5	96.27	2.5	294.6	64.0	8691.3	0.0	2.3	0.017	0.0121	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-15	24.0	68.3	96.29	2.5	297.1	65.7	8757.0	0.0	2.4	0.017	0.01186	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-16	24.0	60.6	95.92	2.5	299.6	58.1	8815.1	0.0	2.4	0.017	0.01215	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	70.0	96.71	2.3	301.9	67.7	8882.7	0.0	2.4	0.017	0.01304	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-18	24.0	72.5	96.77	2.3	304.2	70.1	8952.9	0.0	2.4	0.017	0.01282	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-19	24.0	70.0	96.83	2.2	306.5	67.8	9020.7	0.0	2.5	0.017	0.01351	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-20	24.0	66.2	96.38	2.4	308.9	63.8	9084.5	0.0	2.5	0.017	0.0125	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-21	24.0	69.4	96.51	2.4	311.3	67.0	9151.5	0.0	2.5	0.017	0.0124	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-22	24.0	69.3	96.45	2.5	313.7	66.9	9218.3	0.0	2.6	0.017	0.0122	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-23	24.0	69.0	96.36	2.5	316.3	66.5	9284.8	0.0	2.6	0.017	0.01195	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-24	24.0	69.4	96.33	2.6	318.8	66.9	9351.7	0.0	2.6	0.017	0.00784	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-25	24.0	68.3	96.40	2.5	321.3	65.9	9417.6	0.0	2.6	0.017	0.0122	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-26	24.0	66.8	96.44	2.4	323.6	64.4	9482.0	0.0	2.7	0.017	0.01261	101.0	0.0	56-1200	131	82.32	14	0	0	0	250	900	
2011-May-27	24.0	66.2	96.28	2.5	326.1	63.7	9545.8	0.0	2.7	0.017	0.0122	99.0	0.0	56-1200	158	67.94	16	0	0	0	250	900	
2011-May-28	24.0	66.3	96.58	2.3	328.4	64.1	9609.8	0.0	2.7	0.017	0.01322	99.0	0.0	56-1200	158	67.94	16	0	0	0	250	900	
2011-May-29	24.0	65.2	96.72	2.1	330.5	63.0	9672.8	0.0	2.8	0.017	0.01402	99.0	0.0	56-1200	158	67.94	16	0	0	0	250	900	
2011-May-30	24.0	66.7	96.15	2.6	333.1	64.2	9737.0	0.0	2.8	0.017	0.01167	99.0	0.0	56-1200	158	67.94	16	0	0	0	250	900	
2011-May-31	24.0	67.3	96.75	2.2	335.3	65.2	9802.2	0.0	2.8	0.017	0.00913	99.0	0.0	56-1200	158	67.94	16	0	0	0	250	900	
2011-Jun-01	24.0	68.2	96.54	2.4	337.6	65.8	9868.0	0.0	2.8	0.017	0.00847	99.0	0.0	56-1200	158	67.94	16	0	0	0	250	900	
2011-Jun-02	24.0	67.2	97.78	1.5	339.1	65.7	9933.6	0.0	2.9	0.017	0.01342	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-03	17.0	56.5	98.14	1.1	340.2	55.5	9989.1	0.0	2.9	0.017	0.00952	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-04	24.0	70.5	97.94	1.5	341.6	69.0	10058.1	0.0	2.9	0.017	0.01379	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-05	24.0	70.9	97.86	1.5	343.1	69.4	10127.5	0.0	2.9	0.017	0.01316	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-06	24.0	69.4	97.97	1.4	344.6	68.0	10195.5	0.0	2.9	0.017	0.01418	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-07	24.0	71.4	97.83	1.6	346.1	69.9	10265.3	0.0	2.9	0.017	0.0129	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-08	24.0	69.8	98.02	1.4	347.5	68.4	10333.7	0.0	3.0	0.017	0.01449	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-09	24.0	69.1	98.02	1.4	348.9	67.7	10401.4	0.0	3.0	0.017	0.0146	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-10	24.0	69.3	97.91	1.5	350.3	67.9	10469.3	0.0	3.0	0.017	0.	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-11	24.0	68.9	98.11	1.3	351.6	67.6	10536.9	0.0	3.0	0.017	0.01538	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-12	24.0	68.4	97.84	1.5	353.1	67.0	10603.8	0.0	3.0	0.017	0.01351	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-13	24.0	69.6	97.99	1.4	354.5	68.2	10672.0	0.0	3.0	0.017	0.01429	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-14	24.0	65.3	98.33	1.1	355.6	64.2	10736.2	0.0	3.1	0.017	0.01835	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-15	24.0	69.0	98.04	1.4	356.9	67.7	10803.9	0.0	3.1	0.017	0.01481	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-16	24.0	67.8	98.02	1.3	358.3	66.4	10870.3	0.0	3.1	0.017	0.01493	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-17	24.0	68.3	97.75	1.5	359.8	66.8	10937.1	0.0	3.1	0.017	0.01299	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-18	24.0	67.8	97.73	1.5	361.3	66.2	11003.3	0.0	3.1	0.017	0.01299	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-19	24.0	68.7	97.68	1.6	362.9	67.1	11070.4	0.0	3.2	0.017	0.01258	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	70.9	97.96	1.5	364.4	69.5	11139.9	0.0	3.2	0.017	0.01379	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-21	24.0	70.8	97.76	1.6	366.0	69.2	11209.1	0.0	3.2	0.017	0.01258	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-22	24.0	71.2	97.92	1.5	367.5	69.7	11278.8	0.0	3.2	0.017	0.01351	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-23	24.0	68.5	97.75	1.5	369.0	66.9	11345.7	0.0	3.2	0.017	0.00649	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-24	24.0	69.5	97.73	1.6	370.6	68.0	11413.7	0.0	3.3	0.017	0.01266	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-25	24.0	69.0	97.67	1.6	372.2	67.4	11481.1	0.0	3.3	0.017	0.00621	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-26	24.0	67.9	97.86	1.5	373.6	66.4	11547.5	0.0	3.3	0.017	0.02759	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-27	24.0	68.7	97.79	1.5	375.2	67.2	11614.6	0.0	3.3	0.017	0.00658	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-28	24.0	70.1	98.08	1.4	376.5	68.8	11683.4	0.0	3.3	0.017	0.00741	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-29	24.0	65.4	97.87	1.4	377.9	64.0	11747.4	0.0	3.3	0.017	0.00719	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jun-30	24.0	66.1	97.88	1.4	379.3	64.7	11812.1	0.0	3.3	0.017	0.00714	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-01	24.0	65.7	97.82	1.4	380.7	64.3	11876.3	0.0	3.4	0.017	0.00699	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-02	24.0	67.6	97.80	1.5	382.2	66.1	11942.5	0.0	3.4	0.017	0.00671	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-03	24.0	67.2	97.75	1.5	383.7	65.6	12008.1	0.0	3.4	0.017	0.00662	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-04	24.0	67.2	97.87	1.4	385.2	65.8	12073.9	0.0	3.4	0.017	0.00699	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-05	24.0	66.8	97.69	1.5	386.7	65.2	12139.1	0.0	3.4	0.017	0.00649	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-06	24.0	68.3	97.89	1.4	388.1	66.9	12206.0	0.0	3.4	0.017	0.00694	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-07	24.0	63.4	97.79	1.4	389.5	62.0	12268.0	0.0	3.4	0.017	0.00714	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-08	24.0	67.1	97.99	1.4	390.9	65.7	12333.7	0.0	3.4	0.017	0.00741	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-09	24.0	66.2	97.86	1.4	392.3	64.8	12398.5	0.0	3.4	0.017	0.00704	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-10	24.0	65.4	97.71	1.5	393.8	63.9	12462.4	0.0	3.4	0.017	0.00667	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-11	24.0	66.9	97.88	1.4	395.2	65.5	12527.8	0.0	3.5	0.017	0.00704	98.0	0.0	56-1200	158	67.55	16	0	0	0	250	900	
2011-Jul-12	24.0	50.5	97.74	1.1	396.4	49.4	12577.2	0.0	3.5	0.017	0.00877	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-13	24.0	51.4	97.82	1.1	397.5	50.3	12627.5	0.0	3.5	0.017	0.00893	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-14	24.0	50.5	97.76	1.1	398.6	49.4	12676.8	0.0	3.5	0.017	0.00885	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-15	24.0	50.1	97.73	1.1	399.8	49.0	12725.8	0.0	3.5	0.017	0.00877	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-16	24.0	52.1	97.73	1.2	400.9	50.9	12776.7	0.0	3.5	0.017	0.00847	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-17	24.0	52.5	97.81	1.2	402.1	51.4	12828.1	0.0	3.5	0.017	0.0087	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-18	24.0	51.7	97.77	1.2	403.2	50.5	12878.6	0.0	3.5	0.017	0.0087	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-19	24.0	51.3	97.78	1.1	404.4	50.2	12928.7	0.0	3.5	0.017	0.00877	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-20	24.0	52.0	97.92	1.1	405.5	50.9	12979.6	0.0	3.5	0.017	0.00926	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-21	24.0	49.7	97.77	1.1	406.6	48.6	13028.2	0.0	3.6	0.017	0.00901	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-22	24.0	52.3	97.80	1.2	407.7	51.1	13079.3	0.0	3.6	0.017	0.0087	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-23	24.0	50.7	97.73	1.2	408.9	49.5	13128.9	0.0	3.6	0.017	0.0087	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	53.4	97.79	1.2	410.0	52.2	13181.1	0.0	3.6	0.017	0.00847	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-25	24.0	52.8	97.86	1.1	411.2	51.7	13232.8	0.0	3.6	0.017	0.00885	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-26	24.0	54.4	97.96	1.1	412.3	53.3	13286.1	0.0	3.6	0.017	0.00901	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-27	24.0	51.7	97.70	1.2	413.5	50.5	13336.6	0.0	3.6	0.017	0.0084	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-28	24.0	53.2	98.21	1.0	414.4	52.2	13388.9	0.0	3.6	0.017	0.01053	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-29	24.0	50.9	98.21	0.9	415.3	50.0	13438.8	0.0	3.6	0.017	0.01099	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-30	24.0	55.0	97.91	1.2	416.5	53.8	13492.6	0.0	3.6	0.017	0.0087	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Jul-31	24.0	53.9	97.83	1.2	417.7	52.7	13545.3	0.0	3.6	0.017	0.00855	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Aug-01	24.0	51.7	97.99	1.0	418.7	50.7	13596.0	0.0	3.7	0.017	0.00962	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Aug-02	24.0	52.1	97.93	1.1	419.8	51.0	13647.0	0.0	3.7	0.017	0.00926	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Aug-03	24.0	52.7	96.90	1.6	421.4	51.0	13698.0	0.0	3.7	0.017	0.00613	101.0	0.0	56-1200	94	86.85	13	0	0	0	250	700	
2011-Aug-04	24.0	48.6	96.96	1.5	422.9	47.2	13745.2	0.0	3.7	0.017	0.00676	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-05	24.0	49.3	97.45	1.3	424.1	48.1	13793.3	0.0	3.7	0.017	0.00794	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-06	24.0	50.9	97.37	1.3	425.5	49.6	13842.8	0.0	3.7	0.017	0.00746	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-07	24.0	51.7	97.45	1.3	426.8	50.4	13893.2	0.0	3.7	0.017	0.00758	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-08	24.0	51.9	97.46	1.3	428.1	50.6	13943.8	0.0	3.7	0.017	0.00758	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-09	24.0	48.8	97.36	1.3	429.4	47.5	13991.3	0.0	3.7	0.017	0.00775	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-10	24.0	49.8	97.41	1.3	430.7	48.5	14039.8	0.0	3.7	0.017	0.00775	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-11	24.0	52.7	97.44	1.4	432.1	51.4	14091.2	0.0	3.8	0.017	0.00741	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-12	24.0	50.8	97.38	1.3	433.4	49.5	14140.7	0.0	3.8	0.017	0.00752	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-13	24.0	53.8	97.62	1.3	434.7	52.5	14193.2	0.0	3.8	0.017	0.00781	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-14	24.0	53.4	97.51	1.3	436.0	52.0	14245.3	0.0	3.8	0.017	0.00752	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-15	24.0	52.8	97.50	1.3	437.3	51.4	14296.7	0.0	3.8	0.017	0.00758	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-16	24.0	52.8	97.40	1.4	438.7	51.4	14348.1	0.0	3.8	0.017	0.0073	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-17	24.0	54.0	97.57	1.3	440.0	52.7	14400.8	0.0	3.8	0.017	0.	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-18	24.0	52.7	97.53	1.3	441.3	51.4	14452.1	0.0	3.8	0.017	0.00769	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-19	24.0	53.7	97.58	1.3	442.6	52.4	14504.6	0.0	3.8	0.017	0.00769	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-20	24.0	55.4	97.42	1.4	444.0	54.0	14558.6	0.0	3.8	0.017	0.00699	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-21	24.0	53.1	97.40	1.4	445.4	51.8	14610.3	0.0	3.8	0.017	0.00725	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-22	24.0	54.7	97.77	1.2	446.6	53.5	14663.8	0.0	3.9	0.017	0.0082	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-23	24.0	50.9	97.53	1.3	447.9	49.7	14713.5	0.0	3.9	0.017	0.00794	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-24	24.0	51.9	97.40	1.4	449.2	50.5	14764.0	0.0	3.9	0.017	0.00741	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-25	24.0	52.9	97.62	1.3	450.5	51.7	14815.7	0.0	3.9	0.017	0.00794	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-26	24.0	53.3	97.34	1.4	451.9	51.9	14867.6	0.0	3.9	0.017	0.00704	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	52.1	97.33	1.4	453.3	50.7	14918.3	0.0	3.9	0.017	0.	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-28	24.0	50.1	97.39	1.3	454.6	48.8	14967.1	0.0	3.9	0.017	0.00763	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-29	24.0	52.2	97.80	1.2	455.8	51.0	15018.2	0.0	3.9	0.017	0.0087	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-30	24.0	52.5	97.94	1.1	456.8	51.4	15069.5	0.0	3.9	0.017	0.00926	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Aug-31	24.0	57.3	98.08	1.1	457.9	56.2	15125.7	0.0	3.9	0.017	0.00909	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-01	24.0	55.9	97.30	1.5	459.5	54.4	15180.1	0.0	3.9	0.017	0.	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-02	24.0	55.3	97.72	1.3	460.7	54.0	15234.2	0.0	3.9	0.017	0.00794	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-03	24.0	55.5	97.71	1.3	462.0	54.2	15288.4	0.0	4.0	0.017	0.00787	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-04	24.0	54.0	97.22	1.5	463.5	52.5	15340.8	0.0	4.0	0.017	0.00667	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-05	24.0	54.8	97.35	1.5	464.9	53.3	15394.1	0.0	4.0	0.017	0.0069	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-06	24.0	53.9	97.52	1.3	466.3	52.6	15446.7	0.0	4.0	0.017	0.00746	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-07	24.0	53.9	97.46	1.4	467.6	52.5	15499.2	0.0	4.0	0.017	0.0073	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-08	24.0	54.6	97.38	1.4	469.1	53.2	15552.4	0.0	4.0	0.017	0.00699	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-09	24.0	55.3	97.50	1.4	470.5	53.9	15606.3	0.0	4.0	0.017	0.00725	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-10	24.0	56.1	97.66	1.3	471.8	54.8	15661.1	0.0	4.0	0.017	0.00763	73.0	0.0	56-1200	90	86.31	13	0	0	0	250	600	
2011-Sep-11	24.0	75.2	99.92	0.1	471.8	75.1	15736.2	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-12	24.0	77.4	99.94	0.1	471.9	77.4	15813.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-13	24.0	75.5	99.92	0.1	471.9	75.5	15889.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-14	24.0	73.5	99.93	0.1	472.0	73.5	15962.5	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-15	24.0	74.7	99.91	0.1	472.1	74.6	16037.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-16	24.0	70.7	99.90	0.1	472.1	70.7	16107.8	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-17	24.0	70.0	99.90	0.1	472.2	69.9	16177.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-18	24.0	72.8	99.92	0.1	472.3	72.8	16250.4	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-19	24.0	70.6	99.92	0.1	472.3	70.6	16321.0	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-20	24.0	66.9	99.91	0.1	472.4	66.9	16387.9	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-21	24.0	63.9	99.91	0.1	472.4	63.9	16451.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-22	24.0	66.6	99.91	0.1	472.5	66.5	16518.2	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-23	24.0	67.8	99.93	0.1	472.5	67.8	16586.0	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-24	24.0	67.6	99.91	0.1	472.6	67.6	16653.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-25	24.0	68.2	99.91	0.1	472.7	68.1	16721.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-26	24.0	67.5	99.94	0.0	472.7	67.5	16789.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-27	24.0	66.8	99.94	0.0	472.7	66.7	16855.9	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-28	24.0	67.8	99.90	0.1	472.8	67.7	16923.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Sep-29	24.0	66.9	99.93	0.1	472.9	66.8	16990.4	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	64.7	99.89	0.1	472.9	64.6	17055.0	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-01	24.0	79.2	99.92	0.1	473.0	79.1	17134.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-02	24.0	64.5	99.91	0.1	473.1	64.5	17198.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-03	24.0	67.8	99.91	0.1	473.1	67.7	17266.3	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-04	24.0	67.8	99.91	0.1	473.2	67.7	17334.0	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-05	24.0	68.1	99.91	0.1	473.2	68.1	17402.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-06	24.0	69.0	99.91	0.1	473.3	68.9	17471.0	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-07	24.0	70.0	99.93	0.1	473.3	70.0	17541.0	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-08	24.0	69.2	99.91	0.1	473.4	69.1	17610.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-09	24.0	66.6	99.89	0.1	473.5	66.5	17676.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	73.26	13	0	0	0	1000	150	
2011-Oct-10	24.0	66.1	99.89	0.1	473.5	66.0	17742.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-11	24.0	66.2	99.89	0.1	473.6	66.1	17808.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-12	24.0	65.0	99.89	0.1	473.7	65.0	17873.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-13	24.0	64.4	99.91	0.1	473.7	64.4	17938.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-14	24.0	65.0	99.91	0.1	473.8	64.9	18003.0	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-15	24.0	64.0	99.89	0.1	473.9	63.9	18067.0	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-16	24.0	61.2	99.90	0.1	473.9	61.1	18128.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-17	24.0	60.7	99.90	0.1	474.0	60.7	18188.8	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-18	24.0	64.8	99.91	0.1	474.1	64.7	18253.5	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-19	24.0	59.1	99.90	0.1	474.1	59.1	18312.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-20	24.0	63.4	99.91	0.1	474.2	63.4	18375.9	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-21	24.0	64.6	99.89	0.1	474.2	64.5	18440.4	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-22	24.0	64.2	99.91	0.1	474.3	64.1	18504.5	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-23	24.0	62.9	99.90	0.1	474.4	62.9	18567.4	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-24	24.0	61.5	99.90	0.1	474.4	61.4	18628.9	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-25	24.0	62.3	99.90	0.1	474.5	62.3	18691.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-26	24.0	64.4	99.91	0.1	474.5	64.4	18755.5	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-27	24.0	62.2	99.90	0.1	474.6	62.2	18817.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-28	24.0	61.9	99.90	0.1	474.7	61.8	18879.5	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-29	24.0	64.6	99.91	0.1	474.7	64.5	18944.0	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-30	24.0	65.4	99.91	0.1	474.8	65.3	19009.3	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Oct-31	24.0	64.8	99.91	0.1	474.8	64.7	19073.9	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-01	24.0	61.7	99.90	0.1	474.9	61.6	19135.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-02	24.0	66.9	99.94	0.0	474.9	66.9	19202.5	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	64.3	99.92	0.1	475.0	64.2	19266.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-04	24.0	64.1	99.89	0.1	475.1	64.0	19330.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-05	24.0	66.0	99.89	0.1	475.1	65.9	19396.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-06	24.0	68.0	99.90	0.1	475.2	68.0	19464.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-07	24.0	68.9	99.91	0.1	475.3	68.8	19533.5	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-08	24.0	62.2	99.90	0.1	475.3	62.1	19595.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-09	24.0	64.5	99.91	0.1	475.4	64.5	19660.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-10	24.0	63.7	99.89	0.1	475.5	63.6	19723.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-11	24.0	61.7	99.90	0.1	475.5	61.7	19785.3	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-12	24.0	66.4	99.91	0.1	475.6	66.3	19851.6	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-13	24.0	68.3	99.91	0.1	475.6	68.2	19919.9	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-14	24.0	74.9	99.92	0.1	475.7	74.8	19994.7	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-15	24.0	63.4	99.91	0.1	475.8	63.4	20058.1	0.0	4.0	0.017	0.	80.0	0.0	56-1200	150	71.36	13	0	0	0	1000	150	
2011-Nov-16	24.0	70.8	97.60	1.7	477.5	69.1	20127.2	0.0	4.0	0.017	0.00588	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-17	24.0	69.6	97.56	1.7	479.2	67.9	20195.1	0.0	4.0	0.017	0.00588	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-18	24.0	65.5	97.40	1.7	480.9	63.8	20258.8	0.0	4.1	0.017	0.00588	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-19	24.0	65.9	97.45	1.7	482.5	64.2	20323.0	0.0	4.1	0.017	0.00595	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-20	24.0	66.9	97.49	1.7	484.2	65.2	20388.2	0.0	4.1	0.017	0.00595	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-21	24.0	68.1	97.55	1.7	485.9	66.5	20454.6	0.0	4.1	0.017	0.00599	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-22	24.0	67.4	97.49	1.7	487.6	65.7	20520.4	0.0	4.1	0.017	0.00592	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-23	24.0	69.6	97.53	1.7	489.3	67.9	20588.3	0.0	4.1	0.017	0.00581	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-24	24.0	68.2	97.55	1.7	491.0	66.5	20654.8	0.0	4.1	0.017	0.00599	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-25	24.0	67.1	97.35	1.8	492.7	65.3	20720.1	0.0	4.1	0.017	0.00562	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-26	24.0	66.7	97.51	1.7	494.4	65.0	20785.1	0.0	4.1	0.017	0.00602	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-27	24.0	68.4	97.63	1.6	496.0	66.8	20852.0	0.0	4.1	0.017	0.00617	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-28	24.0	63.9	97.34	1.7	497.7	62.2	20914.2	0.0	4.2	0.017	0.00588	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-29	24.0	69.3	97.63	1.6	499.4	67.6	20981.8	0.0	4.2	0.017	0.0061	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Nov-30	24.0	70.0	97.56	1.7	501.1	68.3	21050.1	0.0	4.2	0.017	0.00585	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Dec-01	24.0	71.0	97.73	1.6	502.7	69.4	21119.5	0.0	4.2	0.017	0.00621	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Dec-02	24.0	71.6	97.61	1.7	504.4	69.8	21189.3	0.0	4.2	0.017	0.00585	79.0	0.0	56-1200	170	69.30	15	0	0	0	1000	150	
2011-Dec-03	24.0	77.2	96.81	2.5	506.9	74.7	21264.0	0.0	4.2	0.017	0.00813	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-04	24.0	77.3	96.86	2.4	509.3	74.9	21338.9	0.0	4.2	0.017	0.00412	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-05	24.0	76.1	96.98	2.3	511.6	73.8	21412.7	0.0	4.2	0.017	0.00435	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-06	24.0	73.1	97.24	2.0	513.6	71.1	21483.8	0.0	4.3	0.017	0.0099	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	

# Well Level Crowsnest Area 1 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	73.7	97.54	1.8	515.4	71.9	21555.7	0.0	4.3	0.017	0.00552	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-08	24.0	76.0	97.01	2.3	517.7	73.7	21629.4	0.0	4.3	0.017	0.00881	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-09	24.0	74.6	96.81	2.4	520.1	72.3	21701.6	0.0	4.3	0.017	0.0084	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-10	24.0	73.8	96.83	2.3	522.4	71.4	21773.0	0.0	4.3	0.017	0	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-11	24.0	74.4	96.78	2.4	524.8	72.0	21845.1	0.0	4.3	0.017	0.00417	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-12	24.0	75.8	96.46	2.7	527.5	73.1	21918.2	0.0	4.3	0.017	0.00373	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-13	24.0	73.4	96.61	2.5	530.0	70.9	21989.0	0.0	4.3	0.017	0.00803	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-14	24.0	78.1	96.99	2.4	532.3	75.7	22064.8	0.0	4.4	0.017	0.00851	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-15	24.0	76.4	96.83	2.4	534.7	74.0	22138.8	0.0	4.4	0.017	0.00826	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-16	24.0	74.7	96.88	2.3	537.1	72.3	22211.1	0.0	4.4	0.017	0.00858	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-17	24.0	80.1	97.05	2.4	539.4	77.7	22288.8	0.0	4.4	0.017	0.00847	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-18	24.0	76.6	96.88	2.4	541.8	74.3	22363.1	0.0	4.4	0.017	0.00837	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-19	24.0	75.8	96.78	2.4	544.3	73.4	22436.5	0.0	4.5	0.017	0.0082	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-20	24.0	74.4	96.92	2.3	546.6	72.1	22508.6	0.0	4.5	0.017	0.00873	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-21	24.0	76.0	96.91	2.4	548.9	73.6	22582.2	0.0	4.5	0.017	0.00851	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-22	24.0	82.3	97.67	1.9	550.8	80.4	22662.6	0.0	4.5	0.017	0.01042	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-23	24.0	78.7	96.89	2.5	553.3	76.2	22738.8	0.0	4.5	0.017	0.00816	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-24	24.0	80.5	97.09	2.3	555.6	78.1	22816.9	0.0	4.6	0.017	0.00855	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-25	24.0	78.9	96.87	2.5	558.1	76.4	22893.3	0.0	4.6	0.017	0.0081	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-26	24.0	80.0	97.09	2.3	560.4	77.7	22971.1	0.0	4.6	0.017	0.00858	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-27	24.0	77.9	96.82	2.5	562.9	75.4	23046.5	0.0	4.6	0.017	0.00806	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-28	24.0	79.9	97.06	2.4	565.2	77.5	23124.0	0.0	4.6	0.017	0.00851	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-29	24.0	78.3	96.90	2.4	567.7	75.9	23199.9	0.0	4.7	0.017	0.00823	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-30	24.0	78.4	96.89	2.4	570.1	76.0	23275.9	0.0	4.7	0.017	0.0082	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
2011-Dec-31	24.0	78.6	97.01	2.4	572.5	76.2	23352.1	0.0	4.7	0.017	0.00851	84.0	0.0	56-1200	170	71.62	15	0	0	0	1000	600	
<b>Well Totals:</b>	8753.0	23924.5		572.5		23352.1		4.7															
<b>Well Avg.:</b>		65.5	97.62	1.6		64.0		0.0		0.017	0.006772	91.1	0.0		141	74.89					480	530	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	4.3	84.92	0.7	0.7	3.7	3.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-02	24.0	4.2	84.40	0.7	1.3	3.6	7.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-03	24.0	4.3	84.42	0.7	2.0	3.6	10.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-04	24.0	4.3	83.92	0.7	2.7	3.6	14.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-05	24.0	4.3	84.31	0.7	3.3	3.6	18.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-06	24.0	4.3	84.99	0.7	4.0	3.7	21.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-07	24.0	4.3	88.11	0.5	4.5	3.8	25.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-08	24.0	4.5	83.44	0.8	5.3	3.8	29.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-09	24.0	4.5	83.22	0.8	6.0	3.7	33.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-10	24.0	4.4	84.37	0.7	6.7	3.7	36.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-11	24.0	4.3	84.92	0.7	7.3	3.7	40.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-12	24.0	4.2	86.16	0.6	7.9	3.6	44.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2011-Jan-13	24.0	1.7	92.86	0.1	8.0	1.6	45.5	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-14	24.0	1.7	94.05	0.1	8.1	1.6	47.1	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-15	24.0	1.7	93.94	0.1	8.2	1.6	48.7	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-16	24.0	1.7	94.08	0.1	8.3	1.6	50.2	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-17	24.0	1.7	93.45	0.1	8.4	1.6	51.8	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-18	24.0	1.7	93.57	0.1	8.6	1.6	53.4	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-19	24.0	1.7	93.45	0.1	8.7	1.6	55.0	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-20	24.0	1.7	93.94	0.1	8.8	1.6	56.5	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-21	24.0	1.7	94.05	0.1	8.9	1.6	58.1	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-22	24.0	1.6	93.79	0.1	9.0	1.5	59.6	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-23	24.0	1.6	93.25	0.1	9.1	1.5	61.1	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-24	24.0	1.6	93.90	0.1	9.2	1.5	62.7	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-25	24.0	1.6	93.04	0.1	9.3	1.5	64.2	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-26	24.0	1.6	95.54	0.1	9.4	1.5	65.7	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-27	24.0	1.6	95.00	0.1	9.4	1.5	67.2	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-28	24.0	1.6	93.90	0.1	9.5	1.5	68.7	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-29	24.0	1.6	93.87	0.1	9.6	1.5	70.2	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-30	24.0	1.6	93.87	0.1	9.7	1.5	71.8	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Jan-31	24.0	1.6	93.79	0.1	9.8	1.5	73.3	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-01	24.0	1.6	93.17	0.1	9.9	1.5	74.8	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-02	24.0	1.6	93.25	0.1	10.1	1.5	76.3	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-03	24.0	1.7	94.08	0.1	10.2	1.6	77.9	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	1.7	93.68	0.1	10.3	1.6	79.5	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-05	24.0	1.7	93.68	0.1	10.4	1.6	81.2	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-06	24.0	1.8	93.89	0.1	10.5	1.7	82.8	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-07	24.0	1.8	93.96	0.1	10.6	1.7	84.6	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-08	24.0	1.8	93.75	0.1	10.7	1.7	86.2	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-09	24.0	1.8	94.48	0.1	10.8	1.7	87.9	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-10	24.0	1.8	93.96	0.1	10.9	1.7	89.6	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-11	24.0	1.9	94.15	0.1	11.0	1.8	91.4	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-12	24.0	1.8	93.89	0.1	11.1	1.7	93.1	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-13	24.0	1.8	94.38	0.1	11.2	1.7	94.8	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-14	24.0	1.8	94.41	0.1	11.3	1.7	96.5	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-15	24.0	1.6	93.79	0.1	11.4	1.5	98.0	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-16	24.0	1.6	93.79	0.1	11.5	1.5	99.5	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-17	24.0	1.7	93.94	0.1	11.6	1.6	101.0	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-18	24.0	1.6	93.87	0.1	11.7	1.5	102.6	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-19	24.0	1.6	93.79	0.1	11.8	1.5	104.1	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-20	24.0	1.6	93.87	0.1	11.9	1.5	105.6	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-21	24.0	1.7	94.08	0.1	12.0	1.6	107.2	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-22	24.0	1.6	94.19	0.1	12.1	1.5	108.6	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-23	24.0	1.7	94.83	0.1	12.2	1.7	110.3	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-24	24.0	1.8	94.94	0.1	12.3	1.7	112.0	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-25	24.0	1.6	94.51	0.1	12.4	1.6	113.5	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	36.75	8	0	0	0	1200	150	
2011-Feb-26	24.0	2.1	95.73	0.1	12.5	2.0	115.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Feb-27	24.0	2.1	95.69	0.1	12.6	2.0	117.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Feb-28	24.0	2.0	96.06	0.1	12.6	2.0	119.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Mar-01	24.0	2.1	95.61	0.1	12.7	2.0	121.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Mar-02	24.0	2.2	95.81	0.1	12.8	2.1	123.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Mar-03	24.0	2.0	95.59	0.1	12.9	2.0	125.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Mar-04	24.0	2.1	96.12	0.1	13.0	2.0	127.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Mar-05	24.0	2.0	95.45	0.1	13.1	1.9	129.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Mar-06	24.0	2.1	95.63	0.1	13.2	2.0	131.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Mar-07	24.0	2.0	95.59	0.1	13.3	2.0	133.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	46.97	8	0	0	0	1200	50	
2011-Mar-08	24.0	0.9	97.75	0.0	13.3	0.9	134.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-09	24.0	0.9	97.80	0.0	13.3	0.9	135.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	0.9	97.73	0.0	13.3	0.9	135.9	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-11	24.0	0.8	97.59	0.0	13.3	0.8	136.7	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-12	24.0	0.8	97.62	0.0	13.4	0.8	137.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-13	24.0	0.9	97.67	0.0	13.4	0.8	138.4	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-14	24.0	0.8	97.62	0.0	13.4	0.8	139.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-15	24.0	0.9	97.87	0.0	13.4	0.9	140.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-16	24.0	0.9	97.75	0.0	13.4	0.9	141.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-17	24.0	0.9	97.70	0.0	13.5	0.9	141.8	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-18	24.0	0.9	97.67	0.0	13.5	0.8	142.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-19	24.0	0.9	97.67	0.0	13.5	0.8	143.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-20	24.0	0.9	97.70	0.0	13.5	0.9	144.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-21	24.0	0.9	97.70	0.0	13.5	0.9	145.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-22	24.0	0.9	97.73	0.0	13.6	0.9	146.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-23	24.0	0.9	97.85	0.0	13.6	0.9	147.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-24	24.0	0.9	97.78	0.0	13.6	0.9	147.8	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-25	24.0	0.9	97.85	0.0	13.6	0.9	148.7	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-26	24.0	0.9	97.85	0.0	13.6	0.9	149.7	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-27	24.0	1.0	97.89	0.0	13.7	0.9	150.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-28	24.0	1.0	97.92	0.0	13.7	0.9	151.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-29	24.0	1.0	97.89	0.0	13.7	0.9	152.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-30	24.0	1.0	97.89	0.0	13.7	0.9	153.4	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Mar-31	24.0	0.9	97.87	0.0	13.7	0.9	154.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Apr-01	24.0	1.0	97.92	0.0	13.8	0.9	155.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Apr-02	24.0	1.0	97.92	0.0	13.8	0.9	156.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Apr-03	24.0	1.0	97.94	0.0	13.8	1.0	157.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Apr-04	24.0	1.0	97.98	0.0	13.8	1.0	158.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Apr-05	24.0	1.0	97.98	0.0	13.8	1.0	159.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Apr-06	24.0	1.0	97.98	0.0	13.9	1.0	160.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	20.71	8	0	0	0	1200	50	
2011-Apr-07	24.0	1.5	98.70	0.0	13.9	1.5	161.6	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	31.75	9	0	0	0	1200	200	
2011-Apr-08	24.0	1.5	98.66	0.0	13.9	1.5	163.0	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	31.75	9	0	0	0	1200	200	
2011-Apr-09	24.0	1.5	98.62	0.0	13.9	1.4	164.5	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	31.75	9	0	0	0	1200	200	
2011-Apr-10	24.0	1.5	98.65	0.0	13.9	1.5	165.9	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	31.75	9	0	0	0	1200	200	
2011-Apr-11	24.0	1.4	98.60	0.0	14.0	1.4	167.3	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	31.75	9	0	0	0	1200	200	
2011-Apr-12	24.0	1.4	98.60	0.0	14.0	1.4	168.7	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	31.75	9	0	0	0	1200	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	1.4	98.61	0.0	14.0	1.4	170.2	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	31.75	9	0	0	0	1200	200	
2011-Apr-14	24.0	1.4	98.61	0.0	14.0	1.4	171.6	0.0	0.0	0.	0.	107.0	0.0	4-1200	100	31.75	9	0	0	0	1200	200	
2011-Apr-15	24.0	1.4	97.87	0.0	14.1	1.4	173.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-16	24.0	1.4	97.89	0.0	14.1	1.4	174.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-17	24.0	1.4	97.92	0.0	14.1	1.4	175.8	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-18	24.0	1.5	97.93	0.0	14.1	1.4	177.2	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-19	24.0	1.4	97.90	0.0	14.2	1.4	178.6	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-20	24.0	1.4	97.89	0.0	14.2	1.4	180.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-21	24.0	1.5	97.95	0.0	14.2	1.4	181.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-22	24.0	1.5	97.97	0.0	14.3	1.5	182.9	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-23	24.0	1.5	97.97	0.0	14.3	1.5	184.3	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-24	24.0	1.4	98.60	0.0	14.3	1.4	185.7	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-25	24.0	1.4	98.59	0.0	14.3	1.4	187.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-26	24.0	1.4	97.83	0.0	14.4	1.4	188.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-27	24.0	1.4	97.81	0.0	14.4	1.3	189.8	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-28	24.0	1.4	97.86	0.0	14.4	1.4	191.2	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-29	24.0	1.4	97.83	0.0	14.5	1.4	192.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-Apr-30	24.0	1.3	97.76	0.0	14.5	1.3	193.8	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-01	24.0	1.3	97.74	0.0	14.5	1.3	195.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-02	24.0	1.3	97.74	0.0	14.5	1.3	196.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-03	24.0	1.3	97.76	0.0	14.6	1.3	197.7	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-04	24.0	1.4	97.79	0.0	14.6	1.3	199.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-05	24.0	1.4	97.79	0.0	14.6	1.3	200.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-06	24.0	1.3	97.74	0.0	14.7	1.3	201.7	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-07	24.0	1.4	97.81	0.0	14.7	1.3	203.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-08	24.0	1.4	97.81	0.0	14.7	1.3	204.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-09	24.0	1.4	97.89	0.0	14.8	1.4	205.8	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-10	24.0	1.5	97.93	0.0	14.8	1.4	207.2	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-11	24.0	1.5	97.99	0.0	14.8	1.5	208.7	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-12	24.0	1.5	98.01	0.0	14.8	1.5	210.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-13	24.0	1.5	97.96	0.0	14.9	1.4	211.6	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-14	24.0	1.4	97.86	0.0	14.9	1.4	212.9	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-15	24.0	1.4	97.92	0.0	14.9	1.4	214.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-16	24.0	1.3	97.64	0.0	15.0	1.2	215.6	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	1.5	97.97	0.0	15.0	1.5	217.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-18	24.0	1.5	98.04	0.0	15.0	1.5	218.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-19	24.0	1.5	97.97	0.0	15.1	1.5	220.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-20	24.0	1.4	97.86	0.0	15.1	1.4	221.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	31.75	10	0	0	0	1200	100	
2011-May-21	24.0	1.2	90.83	0.1	15.2	1.1	222.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-22	24.0	1.2	90.76	0.1	15.3	1.1	223.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-23	24.0	1.2	90.76	0.1	15.4	1.1	224.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-24	24.0	1.2	90.00	0.1	15.5	1.1	225.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-25	24.0	1.2	90.68	0.1	15.6	1.1	226.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-26	24.0	1.2	90.43	0.1	15.8	1.0	227.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-27	24.0	1.2	90.43	0.1	15.9	1.0	228.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-28	24.0	1.1	91.23	0.1	16.0	1.0	229.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-29	24.0	1.1	91.15	0.1	16.1	1.0	230.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-30	24.0	1.2	89.74	0.1	16.2	1.1	232.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-May-31	24.0	1.2	91.38	0.1	16.3	1.1	233.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-01	24.0	1.2	90.68	0.1	16.4	1.1	234.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-02	24.0	1.2	90.60	0.1	16.5	1.1	235.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-03	17.0	1.0	91.84	0.1	16.6	0.9	236.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-04	24.0	1.2	90.98	0.1	16.7	1.1	237.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-05	24.0	1.2	91.06	0.1	16.8	1.1	238.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-06	24.0	1.2	91.67	0.1	16.9	1.1	239.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-07	24.0	1.2	91.13	0.1	17.0	1.1	240.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-08	24.0	1.2	91.67	0.1	17.1	1.1	241.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-09	24.0	1.2	91.60	0.1	17.2	1.1	242.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-10	24.0	1.2	90.83	0.1	17.3	1.1	243.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-11	24.0	1.2	91.60	0.1	17.4	1.1	244.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-12	24.0	1.2	90.76	0.1	17.5	1.1	246.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-13	24.0	1.2	91.67	0.1	17.6	1.1	247.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-14	24.0	1.1	92.86	0.1	17.7	1.0	248.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-15	24.0	1.2	91.60	0.1	17.8	1.1	249.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-16	24.0	1.2	91.45	0.1	17.9	1.1	250.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	100	26.25	8	0	0	0	1200	600	
2011-Jun-17	24.0	3.7	84.32	0.6	18.5	3.1	253.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-18	24.0	3.7	84.20	0.6	19.1	3.1	256.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-19	24.0	3.7	83.91	0.6	19.7	3.1	259.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	3.8	85.49	0.6	20.2	3.2	262.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-21	24.0	3.8	84.33	0.6	20.8	3.2	266.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-22	24.0	3.8	85.30	0.6	21.4	3.3	269.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-23	24.0	3.7	84.32	0.6	22.0	3.1	272.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-24	24.0	3.8	84.08	0.6	22.6	3.2	275.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-25	24.0	3.7	83.96	0.6	23.2	3.1	278.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-26	24.0	3.7	84.93	0.6	23.7	3.1	281.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-27	24.0	3.7	84.59	0.6	24.3	3.1	285.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-28	24.0	3.7	86.29	0.5	24.8	3.2	288.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-29	24.0	3.5	85.19	0.5	25.3	3.0	291.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jun-30	24.0	3.6	85.07	0.5	25.8	3.0	294.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-01	24.0	3.5	84.75	0.5	26.4	3.0	297.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-02	24.0	3.7	84.66	0.6	26.9	3.1	300.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-03	24.0	3.6	84.30	0.6	27.5	3.1	303.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-04	24.0	3.6	85.04	0.5	28.1	3.1	306.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-05	24.0	3.6	83.98	0.6	28.6	3.0	309.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-06	24.0	3.7	85.25	0.5	29.2	3.1	312.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-07	24.0	3.4	84.50	0.5	29.7	2.9	315.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-08	24.0	3.6	85.75	0.5	30.2	3.1	318.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-09	24.0	3.6	85.07	0.5	30.7	3.0	321.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-10	24.0	3.5	84.18	0.6	31.3	3.0	324.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-11	24.0	3.6	85.24	0.5	31.8	3.1	327.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-12	24.0	3.6	84.31	0.6	32.4	3.0	330.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-13	24.0	3.6	84.81	0.6	32.9	3.1	333.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-14	24.0	3.6	84.31	0.6	33.5	3.0	336.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	82.00	8	0	0	0	1200	500	
2011-Jul-15	24.0	3.8	78.80	0.8	34.3	3.0	339.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-16	24.0	4.0	78.84	0.8	35.2	3.1	342.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-17	24.0	4.0	79.40	0.8	36.0	3.2	346.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-18	24.0	3.9	79.08	0.8	36.8	3.1	349.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-19	24.0	3.9	79.18	0.8	37.6	3.1	352.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-20	24.0	3.9	80.26	0.8	38.4	3.1	355.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-21	24.0	3.8	79.10	0.8	39.2	3.0	358.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-22	24.0	4.0	79.29	0.8	40.0	3.1	361.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-23	24.0	3.9	78.81	0.8	40.8	3.1	364.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	4.1	79.26	0.8	41.6	3.2	367.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-25	24.0	4.0	79.85	0.8	42.4	3.2	370.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-26	24.0	4.1	80.59	0.8	43.2	3.3	374.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-27	24.0	4.0	78.73	0.8	44.1	3.1	377.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-28	24.0	3.9	82.73	0.7	44.7	3.2	380.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-29	24.0	3.7	82.75	0.6	45.4	3.1	383.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-30	24.0	4.1	80.15	0.8	46.2	3.3	386.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Jul-31	24.0	4.1	79.61	0.8	47.0	3.2	390.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-01	24.0	3.9	80.83	0.7	47.8	3.1	393.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-02	24.0	3.9	80.31	0.8	48.5	3.1	396.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-03	24.0	4.3	73.02	1.2	49.7	3.1	399.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-04	24.0	4.0	77.53	0.9	50.6	3.1	402.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-05	24.0	3.9	80.41	0.8	51.4	3.1	405.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-06	24.0	4.0	80.10	0.8	52.2	3.2	408.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-07	24.0	4.1	80.59	0.8	52.9	3.3	412.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-08	24.0	4.1	80.64	0.8	53.7	3.3	415.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-09	24.0	3.9	80.05	0.8	54.5	3.1	418.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-10	24.0	3.9	80.36	0.8	55.3	3.2	421.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-11	24.0	4.2	80.48	0.8	56.1	3.3	425.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	100	88.75	8	0	0	0	1200	500	
2011-Aug-12	24.0	3.4	71.47	1.0	57.1	2.4	427.5	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-13	24.0	3.5	73.50	0.9	58.0	2.6	430.1	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-14	24.0	3.5	72.73	1.0	58.9	2.6	432.6	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-15	24.0	3.5	72.70	1.0	59.9	2.5	435.1	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-16	24.0	3.5	71.59	1.0	60.9	2.5	437.7	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-17	24.0	3.5	73.16	1.0	61.8	2.6	440.3	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-18	24.0	3.5	72.83	0.9	62.8	2.5	442.8	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-19	24.0	3.5	73.09	1.0	63.7	2.6	445.4	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-20	24.0	3.7	71.82	1.0	64.8	2.7	448.0	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-21	24.0	3.5	71.75	1.0	65.8	2.5	450.5	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-22	24.0	3.5	74.72	0.9	66.7	2.6	453.2	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-23	24.0	3.4	72.62	0.9	67.6	2.4	455.6	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-24	24.0	3.5	71.68	1.0	68.6	2.5	458.1	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-25	24.0	3.5	73.62	0.9	69.5	2.5	460.6	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-26	24.0	3.6	71.23	1.0	70.5	2.6	463.2	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	3.5	71.14	1.0	71.5	2.5	465.7	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-28	24.0	3.4	71.64	1.0	72.5	2.4	468.1	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-29	24.0	3.4	74.93	0.8	73.3	2.5	470.6	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-30	24.0	3.3	76.13	0.8	74.1	2.5	473.1	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Aug-31	24.0	3.6	77.53	0.8	74.9	2.8	475.9	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Sep-01	24.0	3.8	71.01	1.1	76.0	2.7	478.5	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Sep-02	24.0	3.6	74.23	0.9	76.9	2.7	481.2	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Sep-03	24.0	3.6	74.30	0.9	77.8	2.7	483.8	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Sep-04	24.0	3.7	70.30	1.1	78.9	2.6	486.4	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Sep-05	24.0	3.7	71.39	1.1	80.0	2.6	489.0	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	76.25	8	0	0	0	1200	800	
2011-Sep-06	24.0	4.0	74.62	1.0	81.0	3.0	492.0	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-07	24.0	4.0	74.00	1.0	82.0	3.0	495.0	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-08	24.0	4.1	73.53	1.1	83.1	3.0	498.0	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-09	24.0	4.1	74.33	1.1	84.2	3.0	501.0	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-10	24.0	4.1	75.74	1.0	85.1	3.1	504.1	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-11	24.0	4.0	73.12	1.1	86.2	2.9	507.0	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-12	24.0	3.9	77.72	0.9	87.1	3.0	510.0	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-13	24.0	3.9	74.68	1.0	88.1	2.9	512.9	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-14	24.0	3.6	78.45	0.8	88.8	2.8	515.8	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-15	24.0	4.1	71.18	1.2	90.0	2.9	518.7	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-16	24.0	3.9	70.08	1.2	91.2	2.7	521.4	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-17	24.0	3.9	70.03	1.2	92.3	2.7	524.1	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-18	24.0	3.8	74.02	1.0	93.3	2.8	526.9	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-19	24.0	3.8	72.03	1.1	94.4	2.7	529.7	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-20	24.0	3.6	72.55	1.0	95.4	2.6	532.3	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-21	24.0	3.5	70.77	1.0	96.4	2.5	534.7	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-22	24.0	3.6	70.99	1.1	97.4	2.6	537.3	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-23	24.0	3.6	73.80	0.9	98.4	2.6	539.9	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-24	24.0	3.7	71.58	1.0	99.4	2.6	542.5	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-25	24.0	3.7	72.33	1.0	100.4	2.6	545.2	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-26	24.0	3.3	78.38	0.7	101.1	2.6	547.8	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-27	24.0	3.2	80.88	0.6	101.8	2.6	550.4	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-28	24.0	3.7	70.05	1.1	102.9	2.6	553.0	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Sep-29	24.0	3.5	74.64	0.9	103.8	2.6	555.6	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	3.6	69.25	1.1	104.9	2.5	558.1	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-01	24.0	4.1	74.09	1.1	105.9	3.1	561.1	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-02	24.0	3.6	70.22	1.1	107.0	2.5	563.6	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-03	24.0	3.6	72.58	1.0	108.0	2.6	566.3	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-04	24.0	3.7	71.39	1.1	109.0	2.6	568.9	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-05	24.0	3.6	73.06	1.0	110.0	2.6	571.5	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-06	24.0	3.7	71.58	1.1	111.1	2.7	574.2	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-07	24.0	3.6	75.49	0.9	111.9	2.7	576.9	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-08	24.0	3.7	71.97	1.0	113.0	2.7	579.6	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-09	24.0	3.7	69.54	1.1	114.1	2.6	582.1	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-10	24.0	3.7	70.05	1.1	115.2	2.6	584.8	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-11	24.0	3.8	69.76	1.1	116.4	2.6	587.4	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-12	24.0	3.7	69.73	1.1	117.5	2.6	590.0	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-13	24.0	3.6	70.33	1.1	118.6	2.6	592.5	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-14	24.0	3.6	71.67	1.0	119.6	2.6	595.1	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-15	24.0	3.7	69.40	1.1	120.7	2.5	597.7	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-16	24.0	3.5	69.23	1.1	121.8	2.4	600.1	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-17	24.0	3.5	69.86	1.0	122.8	2.4	602.5	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-18	24.0	3.6	71.39	1.0	123.9	2.6	605.1	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-19	24.0	3.4	68.51	1.1	124.9	2.4	607.4	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-20	24.0	3.6	70.79	1.0	126.0	2.5	609.9	0.0	0.0	0.	0.	92.0	0.0	4-1200	100	85.00	8	0	0	0	1200	575	
2011-Oct-21	24.0	3.0	69.41	0.9	126.9	2.1	612.0	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-22	24.0	2.9	72.16	0.8	127.7	2.1	614.1	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-23	24.0	3.0	69.83	0.9	128.6	2.1	616.2	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-24	24.0	2.9	69.55	0.9	129.5	2.0	618.2	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-25	24.0	2.9	69.62	0.9	130.4	2.0	620.2	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-26	24.0	3.0	70.33	0.9	131.3	2.1	622.4	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-27	24.0	2.9	69.86	0.9	132.1	2.0	624.4	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-28	24.0	2.9	69.66	0.9	133.0	2.0	626.4	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-29	24.0	3.0	70.57	0.9	133.9	2.1	628.5	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-30	24.0	3.0	71.10	0.9	134.8	2.1	630.7	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Oct-31	24.0	3.0	70.67	0.9	135.7	2.1	632.8	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-01	24.0	2.9	70.14	0.9	136.5	2.0	634.8	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-02	24.0	2.8	79.06	0.6	137.1	2.2	637.0	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	2.7	76.64	0.6	137.7	2.1	639.1	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-04	24.0	3.0	69.31	0.9	138.7	2.1	641.2	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-05	24.0	3.2	67.92	1.0	139.7	2.2	643.4	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-06	24.0	3.2	68.52	1.0	140.7	2.2	645.6	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-07	24.0	3.1	72.82	0.8	141.6	2.3	647.8	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-08	24.0	2.9	69.52	0.9	142.4	2.0	649.9	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-09	24.0	2.9	72.26	0.8	143.3	2.1	652.0	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-10	24.0	3.0	69.57	0.9	144.2	2.1	654.1	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-11	24.0	2.9	69.42	0.9	145.0	2.0	656.1	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-12	24.0	3.1	70.92	0.9	145.9	2.2	658.2	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-13	24.0	3.1	71.94	0.9	146.8	2.2	660.5	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-14	24.0	3.3	74.47	0.8	147.6	2.5	662.9	0.0	0.0	0.	0.	90.0	0.0	4-1200	100	70.00	7	0	0	0	1200	700	
2011-Nov-15	24.0	3.8	80.21	0.8	148.4	3.1	666.0	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-16	24.0	3.9	80.67	0.8	149.2	3.1	669.1	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-17	24.0	3.8	80.37	0.8	149.9	3.1	672.2	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-18	24.0	3.6	79.34	0.8	150.7	2.9	675.1	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-19	24.0	3.6	79.67	0.7	151.4	2.9	678.0	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-20	24.0	3.7	79.95	0.7	152.1	3.0	680.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-21	24.0	3.8	80.27	0.7	152.9	3.0	683.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-22	24.0	3.7	79.84	0.8	153.6	3.0	686.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-23	24.0	3.8	80.16	0.8	154.4	3.1	690.0	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-24	24.0	3.8	80.27	0.7	155.1	3.0	693.0	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-25	24.0	3.7	78.88	0.8	155.9	3.0	695.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-26	24.0	3.7	80.11	0.7	156.6	2.9	698.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-27	24.0	3.7	80.75	0.7	157.4	3.0	701.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-28	24.0	3.6	78.93	0.8	158.1	2.8	704.7	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-29	24.0	3.8	80.95	0.7	158.8	3.1	707.8	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Nov-30	24.0	3.9	80.26	0.8	159.6	3.1	710.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-01	24.0	3.9	81.56	0.7	160.3	3.1	714.0	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-02	24.0	3.9	80.61	0.8	161.1	3.2	717.2	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-03	24.0	4.1	81.53	0.8	161.8	3.3	720.5	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-04	24.0	4.1	81.73	0.7	162.6	3.3	723.8	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-05	24.0	4.0	82.32	0.7	163.3	3.3	727.0	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-06	24.0	3.8	83.55	0.6	163.9	3.2	730.2	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	3.7	85.25	0.6	164.4	3.2	733.4	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-08	24.0	4.0	82.53	0.7	165.1	3.3	736.6	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-09	24.0	3.9	81.42	0.7	165.8	3.2	739.8	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-10	24.0	3.9	81.65	0.7	166.6	3.2	743.0	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-11	24.0	3.9	81.38	0.7	167.3	3.2	746.2	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-12	24.0	4.1	79.75	0.8	168.1	3.2	749.4	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-13	24.0	3.9	80.46	0.8	168.9	3.1	752.5	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-14	24.0	4.1	82.31	0.7	169.6	3.4	755.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-15	24.0	4.0	81.55	0.7	170.3	3.3	759.2	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-16	24.0	3.9	81.84	0.7	171.0	3.2	762.4	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-17	24.0	4.2	82.69	0.7	171.8	3.4	765.8	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-18	24.0	4.0	81.80	0.7	172.5	3.3	769.1	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-19	24.0	4.0	81.25	0.8	173.2	3.3	772.3	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-20	24.0	3.9	82.01	0.7	173.9	3.2	775.5	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-21	24.0	4.0	81.91	0.7	174.7	3.3	778.8	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-22	24.0	4.2	85.78	0.6	175.2	3.6	782.3	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-23	24.0	4.1	81.80	0.8	176.0	3.4	785.7	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-24	24.0	4.2	82.97	0.7	176.7	3.5	789.2	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-25	24.0	4.1	81.64	0.8	177.5	3.4	792.6	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-26	24.0	4.2	82.89	0.7	178.2	3.4	796.0	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-27	24.0	4.1	81.46	0.8	178.9	3.3	799.3	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-28	24.0	4.2	82.65	0.7	179.7	3.4	802.8	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-29	24.0	4.1	81.95	0.7	180.4	3.4	806.1	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-30	24.0	4.1	81.95	0.7	181.1	3.4	809.5	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
2011-Dec-31	24.0	4.1	82.40	0.7	181.9	3.4	812.9	0.0	0.0	0.	0.	73.0	0.0	4-1200	110	82.73	8	0	0	0	1200	600	
<b>Well Totals:</b>	8753.0	994.7		181.9		812.9		0.0															
<b>Well Avg.:</b>		2.7	85.20	0.5		2.2		0.0		0.	0.	95.6	0.0		101	60.67					1200	423	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	1.5	68.24	0.5	0.5	1.0	1.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-02	24.0	1.5	67.59	0.5	0.9	1.0	2.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-03	24.0	1.5	67.57	0.5	1.4	1.0	3.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-04	24.0	1.5	66.44	0.5	1.9	1.0	4.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-05	24.0	1.5	67.35	0.5	2.4	1.0	5.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-06	24.0	1.5	68.24	0.5	2.9	1.0	6.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-07	24.0	1.4	73.76	0.4	3.2	1.0	7.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-08	24.0	1.6	65.82	0.5	3.8	1.0	8.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-09	24.0	1.6	65.38	0.5	4.3	1.0	9.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-10	24.0	1.5	67.33	0.5	4.8	1.0	10.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-11	24.0	1.5	68.24	0.5	5.3	1.0	11.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-12	24.0	1.4	70.21	0.4	5.7	1.0	12.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-13	24.0	1.6	64.97	0.6	6.3	1.0	13.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-14	24.0	1.5	68.42	0.5	6.7	1.0	14.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-15	24.0	1.5	68.00	0.5	7.2	1.0	15.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-16	24.0	1.5	67.53	0.5	7.7	1.0	16.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-17	24.0	1.5	66.88	0.5	8.2	1.0	17.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-18	24.0	1.6	66.88	0.5	8.7	1.1	18.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-19	24.0	1.6	66.03	0.5	9.3	1.0	19.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-20	24.0	1.5	67.11	0.5	9.8	1.0	20.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-21	24.0	1.5	67.53	0.5	10.3	1.0	21.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-22	24.0	1.5	66.89	0.5	10.8	1.0	22.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-23	24.0	1.5	66.23	0.5	11.3	1.0	23.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-24	24.0	1.5	66.89	0.5	11.8	1.0	24.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-25	24.0	1.5	65.10	0.5	12.3	1.0	25.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-26	24.0	1.3	73.88	0.4	12.6	1.0	26.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-27	24.0	1.4	71.94	0.4	13.0	1.0	27.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-28	24.0	1.5	67.33	0.5	13.5	1.0	28.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-29	24.0	1.5	66.67	0.5	14.0	1.0	29.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-30	24.0	1.5	66.89	0.5	14.5	1.0	30.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Jan-31	24.0	1.5	68.28	0.5	15.0	1.0	31.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-01	24.0	1.5	65.33	0.5	15.5	1.0	32.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-02	24.0	1.5	65.36	0.5	16.0	1.0	33.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-03	24.0	1.5	69.08	0.5	16.5	1.1	34.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	1.6	67.72	0.5	17.0	1.1	35.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-05	24.0	1.6	67.30	0.5	17.5	1.1	36.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-06	24.0	1.6	67.68	0.5	18.1	1.1	37.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-07	24.0	1.7	67.88	0.5	18.6	1.1	38.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-08	24.0	1.6	67.92	0.5	19.1	1.1	39.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-09	24.0	1.6	70.00	0.5	19.6	1.1	41.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-10	24.0	1.7	67.47	0.5	20.1	1.1	42.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-11	24.0	1.7	69.05	0.5	20.6	1.2	43.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-12	24.0	1.6	68.10	0.5	21.2	1.1	44.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-13	24.0	1.6	69.62	0.5	21.6	1.1	45.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-14	24.0	1.6	70.70	0.5	22.1	1.1	46.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-15	24.0	1.5	66.89	0.5	22.6	1.0	47.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-16	24.0	1.5	67.35	0.5	23.1	1.0	48.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-17	24.0	1.5	67.55	0.5	23.6	1.0	49.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-18	24.0	1.5	66.89	0.5	24.1	1.0	50.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-19	24.0	1.5	66.89	0.5	24.6	1.0	51.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-20	24.0	1.5	67.79	0.5	25.0	1.0	52.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-21	24.0	1.6	67.74	0.5	25.5	1.1	53.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-22	24.0	1.4	69.57	0.4	26.0	1.0	54.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-23	24.0	1.5	72.48	0.4	26.4	1.1	55.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-24	24.0	1.6	71.15	0.5	26.8	1.1	56.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-25	24.0	1.5	69.39	0.5	27.3	1.0	57.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300	
2011-Feb-26	24.0	1.4	75.18	0.3	27.6	1.0	58.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Feb-27	24.0	1.4	74.45	0.4	28.0	1.0	59.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Feb-28	24.0	1.3	75.57	0.3	28.3	1.0	60.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-01	24.0	1.3	75.19	0.3	28.6	1.0	61.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-02	24.0	1.4	75.54	0.3	28.9	1.1	62.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-03	24.0	1.3	74.44	0.3	29.3	1.0	63.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-04	24.0	1.3	75.37	0.3	29.6	1.0	64.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-05	24.0	1.3	74.42	0.3	29.9	1.0	65.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-06	24.0	1.3	74.63	0.3	30.3	1.0	66.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-07	24.0	1.3	73.88	0.4	30.6	1.0	67.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-08	24.0	1.4	70.80	0.4	31.0	1.0	68.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-09	24.0	1.3	75.19	0.3	31.4	1.0	69.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	1.3	72.93	0.4	31.7	1.0	70.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	19.94	7	0	0	0	1000	200	
2011-Mar-11	24.0	1.0	73.08	0.3	32.0	0.8	71.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-12	24.0	1.0	75.49	0.3	32.3	0.8	72.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-13	24.0	1.0	77.45	0.2	32.5	0.8	73.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-14	24.0	1.1	73.33	0.3	32.8	0.8	73.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-15	24.0	1.1	75.44	0.3	33.0	0.9	74.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-16	24.0	1.1	75.23	0.3	33.3	0.8	75.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-17	24.0	1.1	74.53	0.3	33.6	0.8	76.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-18	24.0	1.1	74.53	0.3	33.9	0.8	77.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-19	24.0	1.0	75.00	0.3	34.1	0.8	77.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-20	24.0	1.1	73.83	0.3	34.4	0.8	78.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-21	24.0	1.1	75.47	0.3	34.7	0.8	79.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-22	24.0	1.1	75.00	0.3	34.9	0.8	80.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-23	24.0	1.1	76.11	0.3	35.2	0.9	81.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-24	24.0	1.1	74.55	0.3	35.5	0.8	82.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-25	24.0	1.1	76.11	0.3	35.7	0.9	82.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-26	24.0	1.1	75.44	0.3	36.0	0.9	83.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-27	24.0	1.1	76.99	0.3	36.3	0.9	84.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-28	24.0	1.2	75.86	0.3	36.6	0.9	85.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-29	24.0	1.1	77.19	0.3	36.8	0.9	86.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-30	24.0	1.2	75.86	0.3	37.1	0.9	87.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Mar-31	24.0	1.1	77.48	0.3	37.4	0.9	88.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-01	24.0	1.2	75.86	0.3	37.6	0.9	88.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-02	24.0	1.1	77.19	0.3	37.9	0.9	89.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-03	24.0	1.1	78.07	0.3	38.1	0.9	90.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-04	24.0	1.2	77.78	0.3	38.4	0.9	91.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-05	24.0	1.2	76.47	0.3	38.7	0.9	92.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-06	24.0	1.2	77.78	0.3	38.9	0.9	93.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-07	24.0	1.2	78.45	0.3	39.2	0.9	94.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-08	24.0	1.1	77.19	0.3	39.5	0.9	95.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-09	24.0	1.1	76.11	0.3	39.7	0.9	96.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	16.43	6	0	0	0	1000	200	
2011-Apr-10	24.0	0.3	76.00	0.1	39.8	0.2	96.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-11	24.0	0.2	75.00	0.1	39.8	0.2	96.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-12	24.0	0.2	75.00	0.1	39.9	0.2	96.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	0.2	75.00	0.1	40.0	0.2	96.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-14	24.0	0.2	75.00	0.1	40.0	0.2	97.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-15	24.0	0.2	75.00	0.1	40.1	0.2	97.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-16	24.0	0.2	75.00	0.1	40.1	0.2	97.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-17	24.0	0.2	75.00	0.1	40.2	0.2	97.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-18	24.0	0.2	75.00	0.1	40.3	0.2	97.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-19	24.0	0.2	75.00	0.1	40.3	0.2	97.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-20	24.0	0.2	75.00	0.1	40.4	0.2	98.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-21	24.0	0.2	75.00	0.1	40.4	0.2	98.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-22	24.0	0.3	76.00	0.1	40.5	0.2	98.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-23	24.0	0.3	76.00	0.1	40.6	0.2	98.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-24	24.0	0.2	78.26	0.1	40.6	0.2	98.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-25	24.0	0.2	78.26	0.1	40.7	0.2	99.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-26	24.0	0.2	77.27	0.1	40.7	0.2	99.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-27	24.0	0.2	77.27	0.1	40.8	0.2	99.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-28	24.0	0.2	78.26	0.1	40.8	0.2	99.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-29	24.0	0.2	77.27	0.1	40.9	0.2	99.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Apr-30	24.0	0.2	73.91	0.1	40.9	0.2	99.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-01	24.0	0.2	73.91	0.1	41.0	0.2	100.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-02	24.0	0.2	73.91	0.1	41.0	0.2	100.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-03	24.0	0.2	73.91	0.1	41.1	0.2	100.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-04	24.0	0.2	73.91	0.1	41.2	0.2	100.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-05	24.0	0.2	73.91	0.1	41.2	0.2	100.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-06	24.0	0.2	73.91	0.1	41.3	0.2	100.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-07	24.0	0.2	73.91	0.1	41.3	0.2	101.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-08	24.0	0.2	73.91	0.1	41.4	0.2	101.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-09	24.0	0.2	75.00	0.1	41.5	0.2	101.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-10	24.0	0.2	75.00	0.1	41.5	0.2	101.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-11	24.0	0.3	76.00	0.1	41.6	0.2	101.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-12	24.0	0.3	76.00	0.1	41.6	0.2	102.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-13	24.0	0.3	76.00	0.1	41.7	0.2	102.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-14	24.0	0.2	75.00	0.1	41.8	0.2	102.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-15	24.0	0.2	75.00	0.1	41.8	0.2	102.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-16	24.0	0.2	72.73	0.1	41.9	0.2	102.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	0.3	76.00	0.1	41.9	0.2	102.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-18	24.0	0.3	76.00	0.1	42.0	0.2	103.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-19	24.0	0.3	76.00	0.1	42.1	0.2	103.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-20	24.0	0.2	75.00	0.1	42.1	0.2	103.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-21	24.0	0.2	70.83	0.1	42.2	0.2	103.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-22	24.0	0.2	70.83	0.1	42.3	0.2	103.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-23	24.0	0.2	70.83	0.1	42.3	0.2	103.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-24	24.0	0.2	70.83	0.1	42.4	0.2	104.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-25	24.0	0.2	70.83	0.1	42.5	0.2	104.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-26	24.0	0.2	70.83	0.1	42.5	0.2	104.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-27	24.0	0.2	70.83	0.1	42.6	0.2	104.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-28	24.0	0.2	70.83	0.1	42.7	0.2	104.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-29	24.0	0.2	72.73	0.1	42.7	0.2	104.9	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-30	24.0	0.2	70.83	0.1	42.8	0.2	105.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-May-31	24.0	0.2	73.91	0.1	42.9	0.2	105.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-01	24.0	0.2	70.83	0.1	42.9	0.2	105.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-02	24.0	0.2	70.83	0.1	43.0	0.2	105.6	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-03	17.0	0.2	75.00	0.1	43.1	0.2	105.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-04	24.0	0.3	72.00	0.1	43.1	0.2	106.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-05	24.0	0.3	72.00	0.1	43.2	0.2	106.1	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-06	24.0	0.3	72.00	0.1	43.3	0.2	106.3	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-07	24.0	0.3	72.00	0.1	43.3	0.2	106.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-08	24.0	0.2	75.00	0.1	43.4	0.2	106.7	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-09	24.0	0.2	73.91	0.1	43.5	0.2	106.8	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-10	24.0	0.2	70.83	0.1	43.5	0.2	107.0	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-11	24.0	0.2	73.91	0.1	43.6	0.2	107.2	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-12	24.0	0.2	70.83	0.1	43.7	0.2	107.4	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-13	24.0	0.3	72.00	0.1	43.7	0.2	107.5	0.0	0.0	0.017	0.	99.0	940.5	10-1200	66	3.51	7	0	0	0	1000	250	
2011-Jun-14	24.0	1.5	82.88	0.3	44.0	1.2	108.7	0.0	0.0	0.017	0.04	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-15	24.0	1.6	80.50	0.3	44.3	1.3	110.0	0.0	0.0	0.017	0.03226	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-16	24.0	1.6	80.13	0.3	44.6	1.3	111.3	0.0	0.0	0.017	0.03226	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-17	24.0	1.6	78.26	0.4	45.0	1.3	112.5	0.0	0.0	0.017	0.02857	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-18	24.0	1.6	78.13	0.4	45.3	1.3	113.8	0.0	0.1	0.017	0.02857	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-19	24.0	1.6	77.91	0.4	45.7	1.3	115.1	0.0	0.1	0.017	0.02778	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	1.6	79.88	0.3	46.0	1.3	116.4	0.0	0.1	0.017	0.0303	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-21	24.0	1.7	78.44	0.4	46.4	1.3	117.7	0.0	0.1	0.017	0.02778	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-22	24.0	1.7	79.52	0.3	46.7	1.3	119.0	0.0	0.1	0.017	0.02941	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-23	24.0	1.6	78.26	0.4	47.0	1.3	120.3	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-24	24.0	1.6	78.05	0.4	47.4	1.3	121.5	0.0	0.1	0.017	0.02778	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-25	24.0	1.6	77.44	0.4	47.8	1.3	122.8	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-26	24.0	1.6	79.11	0.3	48.1	1.3	124.1	0.0	0.1	0.017	0.0303	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-27	24.0	1.6	78.40	0.4	48.5	1.3	125.3	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-28	24.0	1.6	80.75	0.3	48.8	1.3	126.6	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-29	24.0	1.5	79.08	0.3	49.1	1.2	127.8	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jun-30	24.0	1.5	79.22	0.3	49.4	1.2	129.1	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-01	24.0	1.5	78.57	0.3	49.7	1.2	130.3	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-02	24.0	1.6	78.62	0.3	50.1	1.3	131.5	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-03	24.0	1.6	77.99	0.4	50.4	1.2	132.8	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-04	24.0	1.6	78.98	0.3	50.8	1.2	134.0	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-05	24.0	1.6	77.85	0.4	51.1	1.2	135.2	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-06	24.0	1.6	79.25	0.3	51.4	1.3	136.5	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-07	24.0	1.5	78.52	0.3	51.8	1.2	137.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-08	24.0	1.6	80.00	0.3	52.1	1.2	138.9	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-09	24.0	1.5	79.22	0.3	52.4	1.2	140.1	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-10	24.0	1.6	78.06	0.3	52.7	1.2	141.3	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-11	24.0	1.6	79.49	0.3	53.0	1.2	142.6	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-12	24.0	1.6	78.21	0.3	53.4	1.2	143.8	0.0	0.1	0.017	0.02941	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-13	24.0	1.6	78.98	0.3	53.7	1.2	145.0	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	22.97	7	0	0	0	1000	250	
2011-Jul-14	24.0	1.2	78.51	0.3	54.0	1.0	146.0	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	
2011-Jul-15	24.0	1.2	78.33	0.3	54.2	0.9	146.9	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	
2011-Jul-16	24.0	1.3	78.40	0.3	54.5	1.0	147.9	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	
2011-Jul-17	24.0	1.3	79.20	0.3	54.8	1.0	148.9	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	
2011-Jul-18	24.0	1.2	78.86	0.3	55.0	1.0	149.9	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	
2011-Jul-19	24.0	1.2	78.86	0.3	55.3	1.0	150.8	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	
2011-Jul-20	24.0	1.2	79.67	0.3	55.5	1.0	151.8	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	
2011-Jul-21	24.0	1.2	78.99	0.3	55.8	0.9	152.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	
2011-Jul-22	24.0	1.3	79.20	0.3	56.0	1.0	153.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	
2011-Jul-23	24.0	1.2	78.69	0.3	56.3	1.0	154.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Jul-24	24.0	1.3	78.91	0.3	56.6	1.0	155.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Jul-25	24.0	1.3	79.37	0.3	56.8	1.0	156.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Jul-26	24.0	1.3	80.47	0.3	57.1	1.0	157.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Jul-27	24.0	1.3	78.40	0.3	57.4	1.0	158.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Jul-28	24.0	1.2	82.11	0.2	57.6	1.0	159.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Jul-29	24.0	1.2	82.05	0.2	57.8	1.0	160.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Jul-30	24.0	1.3	80.00	0.3	58.0	1.0	161.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Jul-31	24.0	1.3	79.07	0.3	58.3	1.0	162.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-01	24.0	1.2	80.33	0.2	58.6	1.0	163.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-02	24.0	1.2	79.67	0.3	58.8	1.0	164.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-03	24.0	1.4	72.59	0.4	59.2	1.0	165.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-04	24.0	1.3	76.80	0.3	59.5	1.0	166.6	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-05	24.0	1.2	80.33	0.2	59.7	1.0	167.6	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-06	24.0	1.3	79.53	0.3	60.0	1.0	168.6	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-07	24.0	1.3	80.47	0.3	60.2	1.0	169.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-08	24.0	1.3	79.84	0.3	60.5	1.0	170.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-09	24.0	1.2	79.51	0.3	60.7	1.0	171.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-10	24.0	1.2	79.84	0.3	61.0	1.0	172.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-11	24.0	1.3	80.15	0.3	61.2	1.1	173.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-12	24.0	1.3	79.53	0.3	61.5	1.0	174.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-13	24.0	1.3	81.06	0.3	61.7	1.1	175.8	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-14	24.0	1.3	80.30	0.3	62.0	1.1	176.8	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	17.86	6	0	0	0	1000	350		
2011-Aug-15	24.0	1.2	80.17	0.2	62.2	0.9	177.8	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-16	24.0	1.2	79.49	0.2	62.5	0.9	178.7	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-17	24.0	1.2	80.51	0.2	62.7	1.0	179.7	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-18	24.0	1.2	80.17	0.2	62.9	0.9	180.6	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-19	24.0	1.2	80.51	0.2	63.2	1.0	181.5	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-20	24.0	1.2	79.51	0.3	63.4	1.0	182.5	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-21	24.0	1.2	79.49	0.2	63.7	0.9	183.4	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-22	24.0	1.2	81.36	0.2	63.9	1.0	184.4	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-23	24.0	1.1	80.36	0.2	64.1	0.9	185.3	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-24	24.0	1.2	79.13	0.2	64.3	0.9	186.2	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-25	24.0	1.2	80.87	0.2	64.6	0.9	187.1	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		
2011-Aug-26	24.0	1.2	78.99	0.3	64.8	0.9	188.1	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	1.2	78.45	0.3	65.1	0.9	189.0	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Aug-28	24.0	1.1	79.28	0.2	65.3	0.9	189.9	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Aug-29	24.0	1.1	82.14	0.2	65.5	0.9	190.8	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Aug-30	24.0	1.1	83.04	0.2	65.7	0.9	191.7	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Aug-31	24.0	1.2	83.47	0.2	65.9	1.0	192.7	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Sep-01	24.0	1.3	78.40	0.3	66.1	1.0	193.7	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Sep-02	24.0	1.2	81.51	0.2	66.4	1.0	194.7	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Sep-03	24.0	1.2	80.99	0.2	66.6	1.0	195.7	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Sep-04	24.0	1.2	77.87	0.3	66.9	1.0	196.6	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Sep-05	24.0	1.2	78.69	0.3	67.1	1.0	197.6	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Sep-06	24.0	1.2	79.83	0.2	67.4	1.0	198.5	0.0	0.1	0.017	0.	89.0	845.5	10-1200	66	15.95	8	0	0	0	1000	300	
2011-Sep-07	24.0	2.0	79.31	0.4	67.8	1.6	200.1	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-08	24.0	2.1	78.74	0.4	68.2	1.6	201.8	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-09	24.0	2.1	79.71	0.4	68.6	1.7	203.4	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-10	24.0	2.1	80.77	0.4	69.0	1.7	205.1	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-11	24.0	2.0	78.61	0.4	69.5	1.6	206.7	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-12	24.0	2.0	82.23	0.4	69.8	1.6	208.3	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-13	24.0	2.0	79.80	0.4	70.2	1.6	209.9	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-14	24.0	1.9	83.24	0.3	70.5	1.5	211.4	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-15	24.0	2.0	76.96	0.5	71.0	1.6	213.0	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-16	24.0	2.0	75.90	0.5	71.5	1.5	214.5	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-17	24.0	1.9	75.77	0.5	71.9	1.5	215.9	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-18	24.0	1.9	79.27	0.4	72.3	1.5	217.5	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-19	24.0	1.9	77.49	0.4	72.8	1.5	218.9	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-20	24.0	1.8	78.21	0.4	73.2	1.4	220.3	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-21	24.0	1.8	76.57	0.4	73.6	1.3	221.7	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-22	24.0	1.8	76.92	0.4	74.0	1.4	223.1	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-23	24.0	1.8	78.89	0.4	74.4	1.4	224.5	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-24	24.0	1.8	77.17	0.4	74.8	1.4	225.9	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-25	24.0	1.8	77.72	0.4	75.2	1.4	227.3	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-26	24.0	1.7	83.04	0.3	75.5	1.4	228.8	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-27	24.0	1.6	85.37	0.2	75.7	1.4	230.2	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-28	24.0	1.9	75.94	0.5	76.2	1.4	231.6	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Sep-29	24.0	1.8	79.55	0.4	76.5	1.4	233.0	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	1.8	75.14	0.5	77.0	1.4	234.3	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-01	24.0	2.1	79.43	0.4	77.4	1.7	236.0	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-02	24.0	1.8	75.84	0.4	77.9	1.4	237.4	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-03	24.0	1.8	78.02	0.4	78.3	1.4	238.8	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-04	24.0	1.8	77.17	0.4	78.7	1.4	240.2	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-05	24.0	1.8	78.57	0.4	79.1	1.4	241.6	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-06	24.0	1.9	77.54	0.4	79.5	1.5	243.1	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-07	24.0	1.8	80.77	0.4	79.8	1.5	244.5	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-08	24.0	1.9	77.54	0.4	80.3	1.5	246.0	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-09	24.0	1.9	75.27	0.5	80.7	1.4	247.4	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-10	24.0	1.9	75.94	0.5	81.2	1.4	248.8	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-11	24.0	1.9	75.53	0.5	81.6	1.4	250.2	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-12	24.0	1.9	75.68	0.5	82.1	1.4	251.6	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-13	24.0	1.8	76.37	0.4	82.5	1.4	253.0	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-14	24.0	1.8	77.35	0.4	82.9	1.4	254.4	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-15	24.0	1.8	75.41	0.5	83.4	1.4	255.8	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-16	24.0	1.8	75.43	0.4	83.8	1.3	257.1	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	27.11	6	0	0	0	1000	500	
2011-Oct-17	24.0	1.6	65.00	0.6	84.4	1.0	258.2	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-18	24.0	1.7	66.87	0.6	84.9	1.1	259.3	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-19	24.0	1.6	63.75	0.6	85.5	1.0	260.3	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-20	24.0	1.7	66.06	0.6	86.0	1.1	261.4	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-21	24.0	1.7	64.53	0.6	86.7	1.1	262.5	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-22	24.0	1.6	67.48	0.5	87.2	1.1	263.6	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-23	24.0	1.7	65.06	0.6	87.8	1.1	264.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-24	24.0	1.6	65.03	0.6	88.3	1.1	265.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-25	24.0	1.7	64.85	0.6	88.9	1.1	266.8	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-26	24.0	1.7	65.29	0.6	89.5	1.1	267.9	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-27	24.0	1.6	65.24	0.6	90.1	1.1	269.0	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-28	24.0	1.6	64.63	0.6	90.7	1.1	270.0	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-29	24.0	1.7	65.68	0.6	91.2	1.1	271.2	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-30	24.0	1.7	66.27	0.6	91.8	1.1	272.3	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Oct-31	24.0	1.7	65.68	0.6	92.4	1.1	273.4	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-01	24.0	1.6	65.43	0.6	92.9	1.1	274.4	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-02	24.0	1.5	75.16	0.4	93.3	1.2	275.6	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	1.5	72.37	0.4	93.7	1.1	276.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-04	24.0	1.7	64.33	0.6	94.4	1.1	277.8	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-05	24.0	1.8	62.78	0.7	95.0	1.1	278.9	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-06	24.0	1.8	63.59	0.7	95.7	1.2	280.1	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-07	24.0	1.7	68.21	0.6	96.2	1.2	281.3	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-08	24.0	1.7	64.85	0.6	96.8	1.1	282.3	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-09	24.0	1.6	67.68	0.5	97.4	1.1	283.5	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-10	24.0	1.7	64.50	0.6	98.0	1.1	284.5	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-11	24.0	1.6	64.63	0.6	98.5	1.1	285.6	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-12	24.0	1.7	66.28	0.6	99.1	1.1	286.7	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-13	24.0	1.7	67.24	0.6	99.7	1.2	287.9	0.0	0.1	0.017	0.	99.0	940.5	10-1200	66	25.20	6	0	0	0	1000	375	
2011-Nov-14	24.0	1.9	74.73	0.5	100.2	1.4	289.3	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-15	24.0	1.7	70.48	0.5	100.6	1.2	290.5	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-16	24.0	1.7	70.83	0.5	101.1	1.2	291.7	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-17	24.0	1.7	70.91	0.5	101.6	1.2	292.8	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-18	24.0	1.6	69.62	0.5	102.1	1.1	293.9	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-19	24.0	1.6	69.81	0.5	102.6	1.1	295.0	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-20	24.0	1.6	70.00	0.5	103.1	1.1	296.2	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-21	24.0	1.6	70.99	0.5	103.5	1.2	297.3	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-22	24.0	1.6	70.19	0.5	104.0	1.1	298.4	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-23	24.0	1.7	70.48	0.5	104.5	1.2	299.6	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-24	24.0	1.6	70.55	0.5	105.0	1.2	300.8	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-25	24.0	1.6	68.90	0.5	105.5	1.1	301.9	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-26	24.0	1.6	70.44	0.5	106.0	1.1	303.0	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-27	24.0	1.6	71.43	0.5	106.4	1.2	304.2	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-28	24.0	1.6	69.03	0.5	106.9	1.1	305.2	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-29	24.0	1.6	71.34	0.5	107.4	1.2	306.4	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Nov-30	24.0	1.7	70.66	0.5	107.9	1.2	307.6	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-01	24.0	1.7	72.29	0.5	108.3	1.2	308.8	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-02	24.0	1.7	71.18	0.5	108.8	1.2	310.0	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-03	24.0	1.7	72.41	0.5	109.3	1.3	311.3	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-04	24.0	1.7	72.41	0.5	109.8	1.3	312.5	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-05	24.0	1.7	73.37	0.5	110.2	1.2	313.8	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-06	24.0	1.6	75.00	0.4	110.6	1.2	315.0	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	1.6	77.07	0.4	111.0	1.2	316.2	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-08	24.0	1.7	73.37	0.5	111.4	1.2	317.4	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-09	24.0	1.7	72.19	0.5	111.9	1.2	318.6	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-10	24.0	1.7	72.46	0.5	112.4	1.2	319.8	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-11	24.0	1.7	72.19	0.5	112.8	1.2	321.1	0.0	0.1	0.017	0.	87.0	826.5	10-1200	66	25.20	6	0	0	0	1000	650	
2011-Dec-12	24.0	1.8	69.49	0.5	113.4	1.2	322.3	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-13	24.0	1.7	70.59	0.5	113.9	1.2	323.5	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-14	24.0	1.8	73.14	0.5	114.3	1.3	324.8	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-15	24.0	1.7	71.84	0.5	114.8	1.3	326.0	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-16	24.0	1.7	72.19	0.5	115.3	1.2	327.2	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-17	24.0	1.8	73.60	0.5	115.8	1.3	328.5	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-18	24.0	1.7	72.25	0.5	116.2	1.3	329.8	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-19	24.0	1.7	71.68	0.5	116.7	1.2	331.0	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-20	24.0	1.7	72.62	0.5	117.2	1.2	332.3	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-21	24.0	1.7	72.51	0.5	117.7	1.2	333.5	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-22	24.0	1.8	77.71	0.4	118.1	1.4	334.9	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-23	24.0	1.8	72.47	0.5	118.5	1.3	336.1	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-24	24.0	1.8	73.74	0.5	119.0	1.3	337.5	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-25	24.0	1.8	72.07	0.5	119.5	1.3	338.8	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-26	24.0	1.8	73.60	0.5	120.0	1.3	340.1	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-27	24.0	1.8	71.75	0.5	120.5	1.3	341.3	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-28	24.0	1.8	73.60	0.5	121.0	1.3	342.6	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-29	24.0	1.8	72.32	0.5	121.4	1.3	343.9	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-30	24.0	1.8	72.32	0.5	121.9	1.3	345.2	0.0	0.1	0.017	0.	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
2011-Dec-31	24.0	1.8	73.30	0.5	122.4	1.3	346.5	0.0	0.1	0.017	0.02128	92.0	874.0	10-1200	66	25.36	6	0	0	0	1000	700	
<b>Well Totals:</b>	8753.0	468.9		122.4		346.5		0.1															
<b>Well Avg.:</b>		1.3	74.11	0.3		0.9		0.0		0.017	0.001057	96.3	914.8		66	18.75					1000	356	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	26.5	96.08	1.0	1.0	25.5	25.5	0.0	0.0	0.016	0.00962	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2011-Jan-02	24.0	17.8	96.85	0.6	1.6	17.2	42.7	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-03	24.0	18.1	96.85	0.6	2.2	17.5	60.3	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-04	24.0	18.0	96.72	0.6	2.8	17.4	77.6	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-05	24.0	18.0	96.82	0.6	3.3	17.4	95.0	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-06	24.0	18.3	97.00	0.6	3.9	17.8	112.8	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-07	24.0	18.7	97.65	0.4	4.3	18.3	131.0	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-08	24.0	18.9	96.62	0.6	5.0	18.3	149.3	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-09	24.0	18.6	96.56	0.6	5.6	18.0	167.3	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-10	24.0	18.3	96.83	0.6	6.2	17.7	185.0	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-11	24.0	18.3	96.93	0.6	6.7	17.7	202.7	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-12	24.0	17.9	97.21	0.5	7.2	17.4	220.2	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-13	24.0	18.6	96.46	0.7	7.9	18.0	238.1	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-14	24.0	18.8	96.97	0.6	8.5	18.3	256.4	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-15	24.0	18.5	96.91	0.6	9.0	17.9	274.3	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-16	24.0	18.9	96.88	0.6	9.6	18.3	292.6	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-17	24.0	18.7	96.73	0.6	10.2	18.1	310.6	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-18	24.0	19.0	96.74	0.6	10.9	18.4	329.0	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-19	24.0	18.7	96.63	0.6	11.5	18.1	347.1	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-20	24.0	18.5	96.81	0.6	12.1	17.9	365.0	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-21	24.0	18.8	96.86	0.6	12.7	18.2	383.2	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-22	24.0	18.0	96.72	0.6	13.3	17.4	400.6	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-23	24.0	18.2	96.70	0.6	13.9	17.6	418.2	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-24	24.0	18.3	96.72	0.6	14.5	17.7	435.9	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-25	24.0	17.6	96.48	0.6	15.1	17.0	452.9	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-26	24.0	17.7	97.69	0.4	15.5	17.3	470.2	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-27	24.0	18.1	97.45	0.5	16.0	17.6	487.8	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-28	24.0	18.4	96.85	0.6	16.5	17.8	505.6	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-29	24.0	18.2	96.71	0.6	17.1	17.6	523.2	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-30	24.0	18.3	96.72	0.6	17.7	17.7	540.9	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Jan-31	24.0	18.0	96.95	0.6	18.3	17.5	558.4	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-01	24.0	17.9	96.53	0.6	18.9	17.3	575.6	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-02	24.0	18.1	96.53	0.6	19.5	17.5	593.1	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-03	24.0	19.0	97.04	0.6	20.1	18.4	611.5	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	19.4	96.91	0.6	20.7	18.8	630.3	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-05	24.0	19.5	96.82	0.6	21.3	18.9	649.2	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-06	24.0	20.2	96.88	0.6	21.9	19.5	668.7	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-07	24.0	20.3	96.90	0.6	22.6	19.7	688.4	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-08	24.0	19.6	96.94	0.6	23.2	19.0	707.4	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-09	24.0	20.3	97.14	0.6	23.8	19.7	727.1	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-10	24.0	20.4	96.86	0.6	24.4	19.7	746.8	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-11	24.0	21.1	97.06	0.6	25.0	20.5	767.3	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-12	24.0	20.1	96.92	0.6	25.6	19.5	786.8	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-13	24.0	20.0	97.10	0.6	26.2	19.4	806.1	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-14	24.0	20.1	97.26	0.6	26.8	19.5	825.7	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-15	24.0	18.0	96.72	0.6	27.4	17.4	843.1	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-16	24.0	18.0	96.84	0.6	27.9	17.5	860.5	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-17	24.0	18.5	96.87	0.6	28.5	17.9	878.5	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-18	24.0	18.3	96.77	0.6	29.1	17.7	896.2	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-19	24.0	18.0	96.78	0.6	29.7	17.5	913.6	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-20	24.0	18.2	96.87	0.6	30.2	17.7	931.3	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-21	24.0	19.0	96.89	0.6	30.8	18.4	949.7	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-22	24.0	17.3	97.11	0.5	31.3	16.8	966.4	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-23	24.0	19.5	97.49	0.5	31.8	19.0	985.4	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-24	24.0	20.0	97.31	0.5	32.4	19.5	1004.9	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-25	24.0	18.4	97.06	0.5	32.9	17.9	1022.8	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-26	24.0	18.6	96.99	0.6	33.5	18.0	1040.8	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-27	24.0	18.5	96.96	0.6	34.0	17.9	1058.7	0.0	0.0	0.016	0.	95.0	902.5 -1200(Slimho	150	19.49	27	0	0	0	1200	10		
2011-Feb-28	24.0	20.0	97.04	0.6	34.6	19.4	1078.1	0.0	0.0	0.016	0.	79.0	750.5 -1200(Slimho	175	18.57	25	0	0	0	1200	750		
2011-Mar-01	24.0	20.1	96.96	0.6	35.2	19.5	1097.5	0.0	0.0	0.016	0.	79.0	750.5 -1200(Slimho	175	18.57	25	0	0	0	1200	750		
2011-Mar-02	24.0	21.1	97.01	0.6	35.9	20.4	1118.0	0.0	0.0	0.016	0.	79.0	750.5 -1200(Slimho	175	18.57	25	0	0	0	1200	750		
2011-Mar-03	24.0	81.3	96.95	2.5	38.3	78.8	1196.8	0.0	0.0	0.016	0.00403	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-04	24.0	82.4	97.04	2.4	40.8	79.9	1276.7	0.0	0.0	0.016	0.0041	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-05	24.0	78.8	96.89	2.5	43.2	76.3	1353.1	0.0	0.0	0.016	0.00408	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-06	24.0	82.1	96.95	2.5	45.7	79.6	1432.6	0.0	0.1	0.016	0.004	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-07	24.0	81.1	96.84	2.6	48.3	78.5	1511.1	0.0	0.1	0.016	0.00391	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-08	24.0	80.2	96.35	2.9	51.2	77.3	1588.4	0.0	0.1	0.016	0.00341	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-09	24.0	81.8	96.98	2.5	53.7	79.3	1667.7	0.0	0.1	0.016	0.00405	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	79.4	96.64	2.7	56.4	76.8	1744.5	0.0	0.1	0.016	0.00375	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-11	24.0	75.0	96.50	2.6	59.0	72.3	1816.8	0.0	0.1	0.016	0.00382	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-12	24.0	75.8	96.90	2.4	61.3	73.5	1890.3	0.0	0.1	0.016	0.00426	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-13	24.0	76.9	97.19	2.2	63.5	74.8	1965.1	0.0	0.1	0.016	0.00463	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-14	24.0	76.0	96.56	2.6	66.1	73.4	2038.4	0.0	0.1	0.016	0.00383	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-15	24.0	84.6	96.90	2.6	68.7	81.9	2120.4	0.0	0.1	0.016	0.00382	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-16	24.0	80.2	96.88	2.5	71.2	77.7	2198.1	0.0	0.2	0.016	0.004	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-17	24.0	78.1	96.75	2.5	73.8	75.6	2273.7	0.0	0.2	0.016	0.00394	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-18	24.0	77.8	96.80	2.5	76.2	75.3	2348.9	0.0	0.2	0.016	0.00402	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-19	24.0	77.1	96.85	2.4	78.7	74.6	2423.6	0.0	0.2	0.016	0.00412	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-20	24.0	78.2	96.65	2.6	81.3	75.6	2499.2	0.0	0.2	0.016	0.00382	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-21	24.0	78.7	96.89	2.5	83.7	76.3	2575.5	0.0	0.2	0.016	0.00408	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-22	24.0	79.4	96.90	2.5	86.2	76.9	2652.4	0.0	0.2	0.016	0.00407	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-23	24.0	84.0	97.05	2.5	88.7	81.5	2733.9	0.0	0.2	0.016	0.00806	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-24	24.0	81.0	96.76	2.6	91.3	78.3	2812.2	0.0	0.3	0.016	0.00763	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-25	24.0	84.1	97.05	2.5	93.8	81.6	2893.8	0.0	0.3	0.016	0.0121	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-26	24.0	84.2	96.90	2.6	96.4	81.6	2975.4	0.0	0.3	0.016	0.00766	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-27	24.0	85.5	97.13	2.5	98.8	83.0	3058.4	0.0	0.3	0.016	0.01224	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-28	24.0	86.4	97.00	2.6	101.4	83.8	3142.2	0.0	0.4	0.016	0.01158	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-29	24.0	85.8	97.16	2.4	103.9	83.4	3225.6	0.0	0.4	0.016	0.0123	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-30	24.0	85.9	97.02	2.6	106.4	83.4	3309.0	0.0	0.4	0.016	0.	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Mar-31	24.0	84.5	97.24	2.3	108.8	82.2	3391.1	0.0	0.4	0.016	0.01288	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Apr-01	24.0	86.1	96.97	2.6	111.4	83.5	3474.6	0.0	0.5	0.016	0.01149	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Apr-02	24.0	85.9	97.17	2.4	113.8	83.5	3558.1	0.0	0.5	0.016	0.01235	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Apr-03	24.0	86.7	97.31	2.3	116.1	84.4	3642.5	0.0	0.5	0.016	0.01288	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Apr-04	24.0	89.0	97.31	2.4	118.5	86.6	3729.1	0.0	0.5	0.016	0.01255	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Apr-05	24.0	88.9	97.13	2.6	121.1	86.4	3815.5	0.0	0.6	0.016	0.00784	80.0	760.0 -1200(Slimho	180	73.41	25	0	0	0	1200	750		
2011-Apr-06	24.0	98.9	97.71	2.3	123.3	96.7	3912.1	0.0	0.6	0.016	0.00881	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-07	24.0	99.0	97.81	2.2	125.5	96.8	4008.9	0.0	0.6	0.016	0.00922	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-08	24.0	96.4	97.57	2.3	127.9	94.0	4103.0	0.0	0.6	0.016	0.00855	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-09	24.0	94.0	97.43	2.4	130.3	91.6	4194.6	0.0	0.6	0.016	0.00826	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-10	24.0	95.7	97.60	2.3	132.6	93.4	4288.0	0.0	0.7	0.016	0.0087	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-11	24.0	92.7	97.47	2.3	134.9	90.3	4378.3	0.0	0.7	0.016	0.01282	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-12	24.0	92.6	97.51	2.3	137.2	90.3	4468.6	0.0	0.7	0.016	0.00866	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	92.8	97.47	2.4	139.6	90.5	4559.1	0.0	0.7	0.016	0.01277	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-14	24.0	92.9	97.44	2.4	142.0	90.6	4649.7	0.0	0.8	0.016	0.0084	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-15	24.0	91.0	97.35	2.4	144.4	88.6	4738.2	0.0	0.8	0.016	0.0083	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-16	24.0	91.7	97.37	2.4	146.8	89.3	4827.5	0.0	0.8	0.016	0.0083	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-17	24.0	93.4	97.50	2.3	149.1	91.1	4918.6	0.0	0.8	0.016	0.00855	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-18	24.0	94.1	97.43	2.4	151.5	91.7	5010.3	0.0	0.8	0.016	0.00826	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-19	24.0	92.4	97.49	2.3	153.9	90.1	5100.4	0.0	0.9	0.016	0.00862	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-20	24.0	92.3	97.34	2.5	156.3	89.8	5190.2	0.0	0.9	0.016	0.00816	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-21	24.0	94.8	97.38	2.5	158.8	92.3	5282.5	0.0	0.9	0.016	0.0121	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-22	24.0	96.0	97.49	2.4	161.2	93.6	5376.1	0.0	0.9	0.016	0.01245	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-23	24.0	95.8	97.46	2.4	163.6	93.3	5469.4	0.0	1.0	0.016	0.01235	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-24	24.0	92.9	97.79	2.1	165.7	90.8	5560.2	0.0	1.0	0.016	0.01463	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-25	24.0	92.4	97.82	2.0	167.7	90.4	5650.6	0.0	1.0	0.016	0.00995	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-26	24.0	89.1	97.66	2.1	169.8	87.0	5737.6	0.0	1.0	0.016	0.00962	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-27	24.0	88.7	97.60	2.1	171.9	86.6	5824.1	0.0	1.1	0.016	0.00939	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-28	24.0	90.6	97.57	2.2	174.1	88.4	5912.5	0.0	1.1	0.016	0.00909	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-29	24.0	89.2	97.58	2.2	176.3	87.0	5999.5	0.0	1.1	0.016	0.00926	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-Apr-30	24.0	86.9	97.34	2.3	178.6	84.6	6084.0	0.0	1.1	0.016	0.00866	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-May-01	24.0	85.9	97.15	2.5	181.0	83.5	6167.5	0.0	1.1	0.016	0.	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-May-02	24.0	86.1	97.33	2.3	183.3	83.8	6251.3	0.0	1.1	0.016	0.0087	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-May-03	24.0	86.5	97.36	2.3	185.6	84.2	6335.5	0.0	1.2	0.016	0.01316	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-May-04	24.0	87.7	97.32	2.4	187.9	85.4	6420.9	0.0	1.2	0.016	0.00851	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-May-05	24.0	87.9	97.26	2.4	190.4	85.5	6506.3	0.0	1.2	0.016	0.01245	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-May-06	24.0	86.1	97.24	2.4	192.7	83.8	6590.1	0.0	1.2	0.016	0.0084	76.0	722.0 -1200(Slimho	180	81.67	25	0	0	0	1200	800		
2011-May-07	24.0	66.4	97.35	1.8	194.5	64.7	6654.8	0.0	1.3	0.016	0.01136	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-08	24.0	66.7	97.33	1.8	196.3	64.9	6719.7	0.0	1.3	0.016	0.01124	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-09	24.0	69.0	97.35	1.8	198.1	67.1	6786.8	0.0	1.3	0.016	0.01093	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-10	24.0	70.3	97.41	1.8	199.9	68.5	6855.3	0.0	1.3	0.016	0.01099	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-11	24.0	72.6	97.48	1.8	201.8	70.7	6926.0	0.0	1.3	0.016	0.01093	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-12	24.0	73.5	97.42	1.9	203.7	71.6	6997.6	0.0	1.4	0.016	0.01053	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-13	24.0	71.4	97.28	1.9	205.6	69.5	7067.1	0.0	1.4	0.016	0.01031	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-14	24.0	68.1	97.21	1.9	207.5	66.2	7133.3	0.0	1.4	0.016	0.01053	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-15	24.0	69.9	97.24	1.9	209.4	68.0	7201.3	0.0	1.4	0.016	0.01036	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-16	24.0	62.0	96.95	1.9	211.3	60.1	7261.4	0.0	1.4	0.016	0.01058	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	71.8	97.55	1.8	213.1	70.0	7331.4	0.0	1.5	0.016	0.01136	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-18	24.0	74.3	97.59	1.8	214.9	72.5	7403.9	0.0	1.5	0.016	0.01117	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-19	24.0	71.9	97.63	1.7	216.6	70.2	7474.1	0.0	1.5	0.016	0.01176	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-20	24.0	67.9	97.29	1.8	218.4	66.0	7540.1	0.0	1.5	0.016	0.01087	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-21	24.0	71.1	97.40	1.9	220.2	69.3	7609.4	0.0	1.5	0.016	0.01081	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-22	24.0	71.1	97.35	1.9	222.1	69.2	7678.5	0.0	1.6	0.016	0.01064	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-23	24.0	70.7	97.28	1.9	224.0	68.8	7747.3	0.0	1.6	0.016	0.01042	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-24	24.0	71.1	97.26	2.0	226.0	69.2	7816.5	0.0	1.6	0.016	0.01026	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-25	24.0	70.0	97.31	1.9	227.9	68.1	7884.6	0.0	1.6	0.016	0.01064	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-26	24.0	68.5	97.34	1.8	229.7	66.7	7951.3	0.0	1.6	0.016	0.01099	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-27	24.0	68.1	97.22	1.9	231.6	66.2	8017.5	0.0	1.7	0.016	0.01058	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-28	24.0	68.3	97.44	1.8	233.3	66.6	8084.0	0.0	1.7	0.016	0.01143	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-29	24.0	67.1	97.54	1.7	235.0	65.5	8149.5	0.0	1.7	0.016	0.01212	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-30	24.0	68.6	97.12	2.0	237.0	66.7	8216.2	0.0	1.7	0.016	0.0101	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-May-31	24.0	69.4	97.56	1.7	238.7	67.7	8283.9	0.0	1.7	0.016	0.01183	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-01	24.0	70.2	97.41	1.8	240.5	68.4	8352.2	0.0	1.8	0.016	0.01099	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-02	24.0	69.4	97.33	1.9	242.3	67.6	8419.8	0.0	1.8	0.016	0.01081	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-03	17.0	58.3	97.79	1.3	243.6	57.1	8476.8	0.0	1.8	0.016	0.00775	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-04	24.0	72.8	97.53	1.8	245.4	71.0	8547.8	0.0	1.8	0.016	0.01111	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-05	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-06	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-07	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-08	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-09	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-10	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-11	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-12	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-13	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-14	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-15	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-16	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-17	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-18	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-19	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-21	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-22	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-23	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-24	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-25	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-26	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-27	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-28	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-29	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jun-30	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-01	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-02	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-03	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-04	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-05	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-06	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-07	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-08	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-09	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-10	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-11	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-12	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-13	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-14	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-15	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-16	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-17	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-18	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-19	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-20	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-21	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-22	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-23	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-25	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-26	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-27	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-28	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-29	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-30	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Jul-31	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-01	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-02	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-03	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-04	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-05	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-06	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-07	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-08	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-09	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-10	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-11	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-12	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-13	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-14	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-15	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-16	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-17	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-18	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-19	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-20	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-21	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-22	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-23	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-24	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-25	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-26	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-28	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-29	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-30	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Aug-31	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-01	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-02	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-03	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-04	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-05	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-06	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-07	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-08	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-09	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-10	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-11	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-12	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-13	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-14	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-15	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-16	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-17	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-18	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-19	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-20	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-21	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-22	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-23	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-24	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-25	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-26	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-27	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-28	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Sep-29	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-01	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-02	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-03	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-04	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-05	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-06	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-07	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-08	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-09	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-10	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-11	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-12	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-13	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-14	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-15	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-16	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-17	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-18	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-19	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-20	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-21	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-22	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-23	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-24	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-25	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-26	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-27	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-28	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-29	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-30	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Oct-31	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Nov-01	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Nov-02	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Nov-04	.0	0.0	0.00	0.0	245.4	0.0	8547.8	0.0	1.8	0.016	0.	64.0	608.0 -1200(Slimho	180	61.32	25	0	0	0	1200	500		
2011-Nov-05	24.0	47.0	97.66	1.1	246.5	45.9	8593.7	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-06	24.0	51.8	97.88	1.1	247.6	50.7	8644.4	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-07	24.0	52.2	98.26	0.9	248.5	51.3	8695.7	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-08	24.0	47.3	97.97	1.0	249.5	46.3	8742.0	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-09	24.0	49.0	98.22	0.9	250.4	48.1	8790.1	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-10	24.0	48.4	97.95	1.0	251.3	47.4	8837.5	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-11	24.0	47.0	97.96	1.0	252.3	46.0	8883.5	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-12	24.0	50.4	98.08	1.0	253.3	49.4	8933.0	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-13	24.0	51.8	98.19	0.9	254.2	50.9	8983.8	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-14	24.0	56.7	98.40	0.9	255.1	55.8	9039.6	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-15	24.0	48.2	98.03	1.0	256.1	47.3	9086.9	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-16	24.0	48.9	98.08	0.9	257.0	48.0	9134.8	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-17	24.0	48.1	98.05	0.9	258.0	47.2	9182.0	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-18	24.0	45.2	97.94	0.9	258.9	44.3	9226.3	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-19	24.0	45.5	97.96	0.9	259.8	44.6	9270.8	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-20	24.0	46.2	97.99	0.9	260.7	45.2	9316.0	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-21	24.0	47.1	98.05	0.9	261.7	46.1	9362.2	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-22	24.0	46.6	98.00	0.9	262.6	45.6	9407.8	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-23	24.0	48.1	98.02	1.0	263.5	47.2	9455.0	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-24	24.0	47.1	98.05	0.9	264.5	46.2	9501.2	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-25	24.0	46.3	97.88	1.0	265.5	45.3	9546.5	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-26	24.0	46.1	98.02	0.9	266.4	45.2	9591.6	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-27	24.0	47.3	98.12	0.9	267.3	46.4	9638.0	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-28	24.0	44.1	97.87	0.9	268.2	43.2	9681.2	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-29	24.0	47.9	98.12	0.9	269.1	47.0	9728.1	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Nov-30	24.0	48.3	98.06	0.9	270.0	47.4	9775.5	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Dec-01	24.0	49.1	98.19	0.9	270.9	48.2	9823.7	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Dec-02	24.0	49.4	98.10	0.9	271.9	48.5	9872.2	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Dec-03	24.0	51.7	98.18	0.9	272.8	50.7	9922.9	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Dec-04	24.0	51.7	98.20	0.9	273.7	50.8	9973.7	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Dec-05	24.0	50.9	98.29	0.9	274.6	50.1	10023.8	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		
2011-Dec-06	24.0	49.0	98.43	0.8	275.4	48.3	10072.1	0.0	1.8	0.016	0.	64.0	608.0 32-1200	160	88.98	25	0	0	0	1200	500		



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	49.5	98.60	0.7	276.1	48.8	10120.8	0.0	1.8	0.016	0.	64.0	608.0	32-1200	160	88.98	25	0	0	0	1200	500	
2011-Dec-08	24.0	50.9	98.29	0.9	276.9	50.0	10170.8	0.0	1.8	0.016	0.	64.0	608.0	32-1200	160	88.98	25	0	0	0	1200	500	
2011-Dec-09	24.0	49.9	98.18	0.9	277.8	49.0	10219.9	0.0	1.8	0.016	0.	64.0	608.0	32-1200	160	88.98	25	0	0	0	1200	500	
2011-Dec-10	24.0	49.4	98.20	0.9	278.7	48.5	10268.4	0.0	1.8	0.016	0.	64.0	608.0	32-1200	160	88.98	25	0	0	0	1200	500	
2011-Dec-11	24.0	49.8	98.17	0.9	279.6	48.9	10317.2	0.0	1.8	0.016	0.	64.0	608.0	32-1200	160	88.98	25	0	0	0	1200	500	
2011-Dec-12	24.0	50.6	97.98	1.0	280.7	49.6	10366.8	0.0	1.8	0.016	0.	64.0	608.0	32-1200	160	88.98	25	0	0	0	1200	500	
2011-Dec-13	24.0	49.1	98.06	1.0	281.6	48.1	10414.9	0.0	1.8	0.016	0.	64.0	608.0	32-1200	160	88.98	25	0	0	0	1200	500	
2011-Dec-14	24.0	52.3	98.30	0.9	282.5	51.4	10466.3	0.0	1.8	0.016	0.	64.0	608.0	32-1200	160	88.98	25	0	0	0	1200	500	
2011-Dec-15	24.0	51.2	98.20	0.9	283.4	50.2	10516.6	0.0	1.8	0.016	0.	64.0	608.0	32-1200	160	88.98	25	0	0	0	1200	500	
2011-Dec-16	24.0	54.2	98.21	1.0	284.4	53.2	10569.8	0.0	1.8	0.016	0.01031	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-17	24.0	58.2	98.31	1.0	285.4	57.2	10627.0	0.0	1.8	0.016	0.0102	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-18	24.0	55.6	98.22	1.0	286.4	54.6	10681.6	0.0	1.8	0.016	0.0101	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-19	24.0	55.0	98.16	1.0	287.4	54.0	10735.6	0.0	1.9	0.016	0.0099	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-20	24.0	54.0	98.24	1.0	288.3	53.1	10788.7	0.0	1.9	0.016	0.01053	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-21	24.0	55.1	98.24	1.0	289.3	54.2	10842.8	0.0	1.9	0.016	0.01031	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-22	24.0	60.0	98.68	0.8	290.1	59.2	10902.0	0.0	1.9	0.016	0.01266	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-23	24.0	57.1	98.21	1.0	291.1	56.1	10958.1	0.0	1.9	0.016	0.0098	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-24	24.0	58.5	98.34	1.0	292.1	57.5	11015.6	0.0	1.9	0.016	0.01031	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-25	24.0	57.3	98.22	1.0	293.1	56.2	11071.8	0.0	1.9	0.016	0.0098	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-26	24.0	58.1	98.35	1.0	294.1	57.2	11129.0	0.0	1.9	0.016	0.01042	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-27	24.0	56.5	98.18	1.0	295.1	55.5	11184.5	0.0	1.9	0.016	0.00971	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-28	24.0	58.0	98.31	1.0	296.1	57.1	11241.5	0.0	1.9	0.016	0.0102	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-29	24.0	56.8	98.22	1.0	297.1	55.8	11297.3	0.0	2.0	0.016	0.0099	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-30	24.0	56.9	98.23	1.0	298.1	55.9	11353.2	0.0	2.0	0.016	0.0099	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
2011-Dec-31	24.0	57.0	98.30	1.0	299.1	56.1	11409.3	0.0	2.0	0.016	0.01031	65.0	617.5	32-1200	190	81.25	26	0	0	0	1200	700	
<b>Well Totals:</b>	5081.0	11708.4		299.1		11409.3		2.0															
<b>Well Avg.:</b>		32.1	56.57	0.8		31.3		0.0		0.016	0.00275	71.6	680.3		173	61.18					1200	482	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	45.7	95.80	1.9	1.9	43.8	43.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-02	24.0	44.6	95.67	1.9	3.9	42.6	86.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-03	24.0	45.4	95.66	2.0	5.8	43.4	129.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-04	24.0	45.1	95.47	2.0	7.9	43.0	172.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-05	24.0	45.0	95.60	2.0	9.8	43.0	215.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-06	24.0	45.9	95.84	1.9	11.8	44.0	259.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-07	24.0	46.7	96.76	1.5	13.3	45.2	304.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-08	24.0	47.4	95.34	2.2	15.5	45.2	350.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-09	24.0	46.7	95.27	2.2	17.7	44.5	394.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-10	24.0	45.9	95.64	2.0	19.7	43.9	438.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700	
2011-Jan-11	24.0	43.3	95.70	1.9	21.5	41.4	479.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-12	24.0	42.5	96.07	1.7	23.2	40.8	520.7	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-13	24.0	44.3	95.03	2.2	25.4	42.1	562.8	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-14	24.0	44.7	95.70	1.9	27.3	42.8	605.5	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-15	24.0	43.8	95.62	1.9	29.3	41.9	647.4	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-16	24.0	44.8	95.56	2.0	31.2	42.8	690.2	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-17	24.0	44.3	95.42	2.0	33.3	42.3	732.5	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-18	24.0	45.2	95.44	2.1	35.3	43.1	775.6	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-19	24.0	44.5	95.25	2.1	37.4	42.4	818.0	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-20	24.0	43.9	95.47	2.0	39.4	41.9	859.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-21	24.0	44.5	95.58	2.0	41.4	42.6	902.4	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-22	24.0	42.7	95.38	2.0	43.4	40.7	943.1	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-23	24.0	43.2	95.34	2.0	45.4	41.2	984.3	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-24	24.0	43.5	95.40	2.0	47.4	41.5	1025.8	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-25	24.0	41.8	95.05	2.1	49.5	39.7	1065.5	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-26	24.0	42.0	96.71	1.4	50.8	40.6	1106.1	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-27	24.0	42.7	96.39	1.5	52.4	41.2	1147.3	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-28	24.0	43.6	95.58	1.9	54.3	41.7	1188.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-29	24.0	43.3	95.38	2.0	56.3	41.3	1230.2	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-30	24.0	43.4	95.39	2.0	58.3	41.4	1271.6	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Jan-31	24.0	42.7	95.69	1.8	60.1	40.9	1312.5	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-01	24.0	42.5	95.12	2.1	62.2	40.4	1352.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-02	24.0	43.1	95.10	2.1	64.3	41.0	1393.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-03	24.0	44.9	95.84	1.9	66.2	43.0	1436.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	46.1	95.61	2.0	68.2	44.0	1480.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-05	24.0	46.2	95.52	2.1	70.3	44.1	1525.1	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-06	24.0	47.8	95.61	2.1	72.4	45.7	1570.8	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-07	24.0	48.2	95.62	2.1	74.5	46.1	1616.9	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-08	24.0	46.4	95.65	2.0	76.5	44.4	1661.3	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-09	24.0	48.1	95.99	1.9	78.4	46.2	1707.4	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-10	24.0	48.3	95.59	2.1	80.6	46.2	1753.6	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-11	24.0	49.9	95.86	2.1	82.6	47.9	1801.5	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-12	24.0	47.7	95.68	2.1	84.7	45.6	1847.1	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-13	24.0	47.3	95.92	1.9	86.6	45.4	1892.5	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-14	24.0	47.6	96.15	1.8	88.5	45.8	1938.2	0.0	0.0	0.	0.	102.0	0.0	200TP1200	102	97.30	25	0	0	0	700	150	
2011-Feb-15	24.0	44.9	95.39	2.1	90.5	42.8	1981.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-16	24.0	45.0	95.49	2.0	92.6	43.0	2024.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-17	24.0	46.2	95.54	2.1	94.6	44.2	2068.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-18	24.0	45.7	95.47	2.1	96.7	43.6	2111.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-19	24.0	45.0	95.49	2.0	98.7	43.0	2154.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-20	24.0	45.5	95.58	2.0	100.7	43.5	2198.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-21	24.0	47.4	95.59	2.1	102.8	45.3	2243.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-22	24.0	43.1	95.89	1.8	104.6	41.3	2284.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-23	24.0	48.5	96.42	1.7	106.3	46.8	2331.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-24	24.0	49.9	96.21	1.9	108.2	48.0	2379.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-25	24.0	45.9	95.88	1.9	110.1	44.0	2423.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-26	24.0	46.4	95.73	2.0	112.1	44.4	2468.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-27	24.0	46.1	95.68	2.0	114.1	44.1	2512.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Feb-28	24.0	44.8	95.85	1.9	115.9	42.9	2555.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Mar-01	24.0	45.1	95.78	1.9	117.8	43.2	2598.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Mar-02	24.0	47.3	95.83	2.0	119.8	45.3	2643.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Mar-03	24.0	44.9	95.70	1.9	121.7	43.0	2686.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Mar-04	24.0	45.5	95.82	1.9	123.6	43.6	2730.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	105	99.44	26	0	0	0	700	150	
2011-Mar-05	24.0	53.7	99.12	0.5	124.1	53.2	2783.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-06	24.0	56.0	99.14	0.5	124.6	55.5	2838.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-07	24.0	55.3	99.11	0.5	125.1	54.8	2893.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-08	24.0	54.5	98.95	0.6	125.7	53.9	2947.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-09	24.0	55.8	99.14	0.5	126.1	55.3	3002.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	54.1	99.06	0.5	126.6	53.6	3056.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-11	24.0	51.0	99.00	0.5	127.2	50.5	3106.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-12	24.0	51.7	99.13	0.5	127.6	51.3	3158.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-13	24.0	52.6	99.20	0.4	128.0	52.2	3210.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-14	24.0	51.7	99.03	0.5	128.5	51.2	3261.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-15	24.0	57.7	99.12	0.5	129.0	57.2	3318.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-16	24.0	54.7	99.12	0.5	129.5	54.2	3372.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-17	24.0	53.2	99.08	0.5	130.0	52.7	3425.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-18	24.0	53.0	99.09	0.5	130.5	52.5	3478.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-19	24.0	52.5	99.11	0.5	131.0	52.1	3530.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-20	24.0	53.3	99.04	0.5	131.5	52.7	3582.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-21	24.0	53.7	99.12	0.5	131.9	53.2	3636.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-22	24.0	54.1	99.13	0.5	132.4	53.7	3689.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-23	24.0	57.3	99.16	0.5	132.9	56.8	3746.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-24	24.0	55.1	99.09	0.5	133.4	54.6	3801.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-25	24.0	57.4	99.16	0.5	133.9	56.9	3858.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-26	24.0	57.4	99.13	0.5	134.4	56.9	3914.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-27	24.0	58.4	99.19	0.5	134.8	57.9	3972.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-28	24.0	59.0	99.15	0.5	135.3	58.5	4031.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-29	24.0	58.6	99.20	0.5	135.8	58.2	4089.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-30	24.0	58.6	99.16	0.5	136.3	58.2	4147.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Mar-31	24.0	57.8	99.22	0.5	136.7	57.3	4204.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Apr-01	24.0	58.7	99.15	0.5	137.2	58.2	4263.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Apr-02	24.0	58.7	99.20	0.5	137.7	58.2	4321.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Apr-03	24.0	59.3	99.24	0.5	138.2	58.9	4380.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	116.67	26	0	0	0	700	500	
2011-Apr-04	24.0	48.2	99.23	0.4	138.5	47.8	4428.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-05	24.0	48.1	99.19	0.4	138.9	47.7	4475.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-06	24.0	48.1	99.23	0.4	139.3	47.7	4523.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-07	24.0	48.2	99.27	0.4	139.6	47.8	4571.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-08	24.0	46.8	99.19	0.4	140.0	46.4	4617.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-09	24.0	45.6	99.15	0.4	140.4	45.3	4663.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-10	24.0	46.5	99.20	0.4	140.8	46.1	4709.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-11	24.0	45.0	99.16	0.4	141.2	44.6	4753.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-12	24.0	45.0	99.18	0.4	141.5	44.6	4798.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	45.1	99.16	0.4	141.9	44.7	4843.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-14	24.0	45.1	99.14	0.4	142.3	44.7	4887.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-15	24.0	44.1	99.12	0.4	142.7	43.7	4931.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-16	24.0	44.5	99.12	0.4	143.1	44.1	4975.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-17	24.0	45.4	99.16	0.4	143.5	45.0	5020.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-18	24.0	45.7	99.15	0.4	143.8	45.3	5065.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-19	24.0	44.9	99.15	0.4	144.2	44.5	5110.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-20	24.0	44.8	99.11	0.4	144.6	44.4	5154.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-21	24.0	46.0	99.13	0.4	145.0	45.6	5200.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-22	24.0	46.6	99.16	0.4	145.4	46.2	5246.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-23	24.0	46.5	99.16	0.4	145.8	46.1	5292.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-24	24.0	45.2	99.27	0.3	146.1	44.9	5337.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-25	24.0	45.0	99.27	0.3	146.5	44.6	5382.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-26	24.0	43.3	99.21	0.3	146.8	43.0	5425.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-27	24.0	43.1	99.21	0.3	147.1	42.8	5467.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-28	24.0	44.0	99.18	0.4	147.5	43.7	5511.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-29	24.0	43.3	99.19	0.4	147.9	43.0	5554.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-Apr-30	24.0	42.1	99.12	0.4	148.2	41.8	5596.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-01	24.0	41.6	99.04	0.4	148.6	41.2	5637.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-02	24.0	41.7	99.11	0.4	149.0	41.4	5678.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-03	24.0	42.0	99.12	0.4	149.4	41.6	5720.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-04	24.0	42.6	99.11	0.4	149.7	42.2	5762.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-05	24.0	42.6	99.08	0.4	150.1	42.2	5804.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-06	24.0	41.8	99.07	0.4	150.5	41.4	5846.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-07	24.0	42.9	99.11	0.4	150.9	42.5	5888.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-08	24.0	43.1	99.09	0.4	151.3	42.7	5931.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-09	24.0	44.6	99.10	0.4	151.7	44.2	5975.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-10	24.0	45.5	99.14	0.4	152.1	45.1	6020.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-11	24.0	46.9	99.15	0.4	152.5	46.5	6067.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-12	24.0	47.5	99.14	0.4	152.9	47.1	6114.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-13	24.0	46.1	99.09	0.4	153.3	45.7	6160.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	92.39	26	0	0	0	700	500	
2011-May-14	24.0	40.8	98.13	0.8	154.1	40.0	6200.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-15	24.0	41.8	98.16	0.8	154.8	41.1	6241.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-16	24.0	37.1	97.95	0.8	155.6	36.3	6277.4	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	43.0	98.37	0.7	156.3	42.3	6319.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-18	24.0	44.5	98.38	0.7	157.0	43.8	6363.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-19	24.0	43.1	98.42	0.7	157.7	42.4	6405.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-20	24.0	40.6	98.20	0.7	158.4	39.9	6445.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-21	24.0	42.6	98.26	0.7	159.2	41.8	6487.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-22	24.0	42.5	98.24	0.8	159.9	41.8	6529.3	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-23	24.0	42.3	98.18	0.8	160.7	41.6	6570.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-24	24.0	42.6	98.17	0.8	161.5	41.8	6612.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-25	24.0	41.9	98.21	0.8	162.2	41.2	6653.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-26	24.0	41.0	98.22	0.7	163.0	40.3	6694.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-27	24.0	40.8	98.13	0.8	163.7	40.0	6734.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-28	24.0	40.9	98.29	0.7	164.4	40.2	6774.3	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-29	24.0	40.2	98.36	0.7	165.1	39.6	6813.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-30	24.0	41.1	98.08	0.8	165.9	40.3	6854.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-May-31	24.0	41.6	98.36	0.7	166.5	40.9	6895.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-01	24.0	42.0	98.26	0.7	167.3	41.3	6936.3	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-02	24.0	41.6	98.22	0.7	168.0	40.8	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-03	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-04	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-05	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-06	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-07	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-08	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-09	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-10	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-11	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-12	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-13	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-14	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-15	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-16	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-17	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-18	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-19	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-21	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-22	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-23	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-24	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-25	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-26	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-27	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-28	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-29	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jun-30	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-01	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-02	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-03	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-04	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-05	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-06	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-07	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-08	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-09	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-10	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-11	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-12	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-13	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-14	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-15	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-16	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-17	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-18	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-19	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-20	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-21	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-22	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-23	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-25	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-26	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-27	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-28	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-29	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-30	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Jul-31	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-01	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-02	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-03	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-04	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-05	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-06	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-07	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-08	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-09	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-10	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-11	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-12	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-13	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-14	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-15	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-16	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-17	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-18	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-19	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-20	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-21	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-22	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-23	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-24	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-25	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-26	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-28	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-29	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-30	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Aug-31	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-01	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-02	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-03	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-04	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-05	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-06	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-07	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-08	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-09	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-10	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-11	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-12	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-13	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-14	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-15	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-16	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-17	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-18	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-19	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-20	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-21	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-22	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-23	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-24	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-25	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-26	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-27	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-28	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Sep-29	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-01	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-02	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-03	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-04	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-05	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-06	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-07	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-08	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-09	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-10	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-11	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-12	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-13	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-14	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-15	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-16	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-17	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-18	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-19	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-20	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-21	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-22	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-23	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-24	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-25	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-26	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-27	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-28	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-29	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-30	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Oct-31	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Nov-01	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Nov-02	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Nov-04	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Nov-05	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Nov-06	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Nov-07	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Nov-08	.0	0.0	0.00	0.0	168.0	0.0	6977.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	135	69.84	23	0	0	0	700	700	
2011-Nov-09	24.0	37.7	100.00	0.0	168.0	37.7	7014.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	147	60.79	23	0	0	0	700	700	
2011-Nov-10	24.0	37.2	100.00	0.0	168.0	37.2	7052.0	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-11	24.0	36.1	100.00	0.0	168.0	36.1	7088.1	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-12	24.0	38.8	100.00	0.0	168.0	38.8	7126.9	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-13	24.0	39.9	100.00	0.0	168.0	39.9	7166.8	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-14	24.0	43.8	100.00	0.0	168.0	43.8	7210.6	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-15	24.0	37.1	100.00	0.0	168.0	37.1	7247.7	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-16	24.0	37.6	100.00	0.0	168.0	37.6	7285.3	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-17	24.0	37.0	100.00	0.0	168.0	37.0	7322.3	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-18	24.0	34.7	100.00	0.0	168.0	34.7	7357.0	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-19	24.0	35.0	100.00	0.0	168.0	35.0	7392.0	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-20	24.0	35.5	100.00	0.0	168.0	35.5	7427.4	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-21	24.0	36.2	100.00	0.0	168.0	36.2	7463.6	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-22	24.0	35.8	100.00	0.0	168.0	35.8	7499.4	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-23	24.0	37.0	100.00	0.0	168.0	37.0	7536.4	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-24	24.0	36.2	100.00	0.0	168.0	36.2	7572.7	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-25	24.0	35.6	100.00	0.0	168.0	35.6	7608.2	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-26	24.0	35.4	100.00	0.0	168.0	35.4	7643.6	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-27	24.0	36.4	100.00	0.0	168.0	36.4	7680.0	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-28	24.0	33.9	100.00	0.0	168.0	33.9	7713.9	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-29	24.0	36.8	100.00	0.0	168.0	36.8	7750.7	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Nov-30	24.0	37.2	100.00	0.0	168.0	37.2	7787.9	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Dec-01	24.0	37.8	100.00	0.0	168.0	37.8	7825.7	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Dec-02	24.0	38.0	100.00	0.0	168.0	38.0	7863.7	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Dec-03	24.0	39.8	100.00	0.0	168.0	39.8	7903.5	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Dec-04	24.0	39.9	100.00	0.0	168.0	39.9	7943.4	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Dec-05	24.0	39.3	100.00	0.0	168.0	39.3	7982.7	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	
2011-Dec-06	24.0	37.9	100.00	0.0	168.0	37.9	8020.6	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Dec-07	24.0	38.3	100.00	0.0	168.0	38.3	8058.8	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700		
2011-Dec-08	24.0	39.2	100.00	0.0	168.0	39.2	8098.1	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700		
2011-Dec-09	24.0	38.5	100.00	0.0	168.0	38.5	8136.5	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700		
2011-Dec-10	24.0	38.0	100.00	0.0	168.0	38.0	8174.6	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700		
2011-Dec-11	24.0	38.4	100.00	0.0	168.0	38.4	8212.9	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700		
2011-Dec-12	24.0	38.9	100.00	0.0	168.0	38.9	8251.8	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700		
2011-Dec-13	24.0	37.7	100.00	0.0	168.0	37.7	8289.6	0.0	0.0	0.	0.	91.0	0.0	32-1200	147	74.47	23	0	0	0	700	700		
2011-Dec-14	24.0	50.1	99.14	0.4	168.4	49.6	8339.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-15	24.0	48.9	99.10	0.4	168.9	48.5	8387.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-16	24.0	47.8	99.10	0.4	169.3	47.4	8435.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-17	24.0	51.4	99.14	0.4	169.8	50.9	8486.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-18	24.0	49.1	99.10	0.4	170.2	48.6	8534.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-19	24.0	48.5	99.07	0.5	170.6	48.1	8582.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-20	24.0	47.7	99.12	0.4	171.1	47.2	8629.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-21	24.0	48.7	99.12	0.4	171.5	48.2	8678.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-22	24.0	53.0	99.34	0.4	171.8	52.7	8730.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-23	24.0	50.4	99.11	0.5	172.3	49.9	8780.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-24	24.0	51.6	99.17	0.4	172.7	51.2	8831.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-25	24.0	50.5	99.09	0.5	173.2	50.1	8882.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-26	24.0	51.3	99.16	0.4	173.6	50.9	8932.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-27	24.0	49.9	99.08	0.5	174.1	49.4	8982.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-28	24.0	51.2	99.16	0.4	174.5	50.8	9033.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-29	24.0	50.2	99.10	0.5	175.0	49.7	9082.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-30	24.0	50.2	99.10	0.5	175.4	49.8	9132.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
2011-Dec-31	24.0	50.4	99.15	0.4	175.8	49.9	9182.5	0.0	0.0	0.	0.	92.0	0.0	32-1200	146	93.19	24	0	0	0	700	700		
<b>Well Totals:</b>	4944.0	9358.3		175.8		9182.5		0.0																
<b>Well Avg.:</b>		25.6	55.39	0.5		25.2		0.0		0.	0.	94.5	0.0		127	82.51					700	582		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	32.6	86.69	4.3	4.3	28.3	28.3	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-02	24.0	31.9	86.36	4.4	8.7	27.5	55.8	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-03	24.0	32.5	86.29	4.5	13.1	28.0	83.8	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-04	24.0	32.4	85.79	4.6	17.7	27.8	111.6	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-05	24.0	32.2	86.10	4.5	22.2	27.8	139.4	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-06	24.0	32.7	86.79	4.3	26.5	28.4	167.7	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-07	24.0	32.6	89.50	3.4	30.0	29.2	196.9	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-08	24.0	34.2	85.43	5.0	34.9	29.2	226.1	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-09	24.0	33.7	85.18	5.0	39.9	28.7	254.8	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-10	24.0	32.8	86.24	4.5	44.5	28.3	283.1	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-11	24.0	32.6	86.71	4.3	48.8	28.3	311.4	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-12	24.0	31.7	87.77	3.9	52.7	27.8	339.2	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-13	24.0	33.8	84.86	5.1	57.8	28.7	367.9	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-14	24.0	33.6	86.71	4.5	62.3	29.2	397.1	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-15	24.0	33.1	86.45	4.5	66.7	28.6	425.7	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-16	24.0	33.9	86.30	4.6	71.4	29.2	454.9	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150	
2011-Jan-17	24.0	18.2	84.82	2.8	74.1	15.4	470.3	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-18	24.0	18.5	84.82	2.8	77.0	15.7	486.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-19	24.0	18.3	84.27	2.9	79.8	15.4	501.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-20	24.0	18.0	84.98	2.7	82.5	15.3	516.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-21	24.0	18.2	85.22	2.7	85.2	15.5	532.2	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-22	24.0	17.5	84.69	2.7	87.9	14.8	547.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-23	24.0	17.7	84.55	2.7	90.6	15.0	562.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-24	24.0	17.8	84.74	2.7	93.4	15.1	577.2	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-25	24.0	17.3	83.70	2.8	96.2	14.5	591.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-26	24.0	16.7	88.72	1.9	98.1	14.8	606.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-27	24.0	17.1	87.77	2.1	100.2	15.0	621.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-28	24.0	17.8	85.24	2.6	102.8	15.2	636.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-29	24.0	17.8	84.69	2.7	105.5	15.1	651.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-30	24.0	17.8	84.72	2.7	108.2	15.1	666.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Jan-31	24.0	17.4	85.58	2.5	110.7	14.9	681.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-01	24.0	17.5	83.97	2.8	113.5	14.7	696.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-02	24.0	17.8	83.88	2.9	116.4	14.9	711.3	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-03	24.0	18.2	86.07	2.5	119.0	15.7	727.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	18.8	85.37	2.8	121.7	16.1	743.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-05	24.0	18.9	85.08	2.8	124.5	16.1	759.1	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-06	24.0	19.5	85.36	2.9	127.4	16.7	775.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-07	24.0	19.7	85.35	2.9	130.3	16.8	792.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-08	24.0	18.9	85.48	2.8	133.0	16.2	808.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-09	24.0	19.5	86.48	2.6	135.6	16.8	825.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-10	24.0	19.7	85.29	2.9	138.5	16.8	842.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-11	24.0	20.3	86.12	2.8	141.4	17.4	859.9	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-12	24.0	19.4	85.55	2.8	144.2	16.6	876.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-13	24.0	19.2	86.33	2.6	146.8	16.6	893.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-14	24.0	19.2	86.96	2.5	149.3	16.7	909.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-15	24.0	17.5	84.69	2.7	152.0	14.8	924.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-16	24.0	17.5	85.05	2.6	154.6	14.9	939.4	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-17	24.0	18.0	85.14	2.7	157.3	15.3	954.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-18	24.0	17.8	84.93	2.7	159.9	15.1	969.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-19	24.0	17.5	84.99	2.6	162.6	14.9	984.7	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-20	24.0	17.7	85.29	2.6	165.2	15.1	999.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-21	24.0	18.4	85.26	2.7	167.9	15.7	1015.5	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-22	24.0	16.6	86.16	2.3	170.2	14.3	1029.8	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-23	24.0	18.5	87.81	2.3	172.4	16.2	1046.0	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-24	24.0	19.1	87.17	2.5	174.9	16.6	1062.6	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-25	24.0	17.7	86.19	2.4	177.3	15.2	1077.9	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-26	24.0	17.9	85.72	2.6	179.9	15.4	1093.2	0.0	0.0	0.	0.	106.0	0.0	22-1200	150	48.73	17	0	0	0	700	0	
2011-Feb-27	24.0	43.0	95.52	1.9	181.8	41.1	1134.4	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Feb-28	24.0	41.8	95.70	1.8	183.6	40.0	1174.4	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Mar-01	24.0	42.1	95.61	1.9	185.5	40.3	1214.7	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Mar-02	24.0	44.2	95.67	1.9	187.4	42.2	1256.9	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Mar-03	24.0	42.0	95.54	1.9	189.2	40.1	1297.0	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Mar-04	24.0	42.5	95.67	1.8	191.1	40.7	1337.6	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Mar-05	24.0	40.6	95.47	1.8	192.9	38.8	1376.4	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Mar-06	24.0	42.3	95.56	1.9	194.8	40.5	1416.9	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Mar-07	24.0	41.9	95.39	1.9	196.7	39.9	1456.8	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Mar-08	24.0	41.5	94.67	2.2	198.9	39.3	1496.1	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	
2011-Mar-09	24.0	42.2	95.59	1.9	200.8	40.3	1536.4	0.0	0.0	0.	0.	38.0	0.0	22-1200	210	82.81	14	0	0	0	700	750	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	54.5	95.10	2.7	203.5	51.9	1588.3	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-11	24.0	51.5	94.91	2.6	206.1	48.9	1637.2	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-12	24.0	52.0	95.48	2.4	208.4	49.7	1686.8	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-13	24.0	52.7	95.90	2.2	210.6	50.5	1737.3	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-14	24.0	52.2	95.00	2.6	213.2	49.6	1786.9	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-15	24.0	58.0	95.48	2.6	215.8	55.4	1842.3	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-16	24.0	55.0	95.46	2.5	218.3	52.5	1894.8	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-17	24.0	53.6	95.26	2.5	220.9	51.1	1945.8	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-18	24.0	53.4	95.33	2.5	223.4	50.9	1996.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-19	24.0	52.9	95.40	2.4	225.8	50.4	2047.1	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-20	24.0	53.7	95.12	2.6	228.4	51.1	2098.2	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-21	24.0	54.0	95.46	2.5	230.9	51.6	2149.8	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-22	24.0	54.4	95.48	2.5	233.3	52.0	2201.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-23	24.0	57.5	95.69	2.5	235.8	55.1	2256.8	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-24	24.0	55.6	95.28	2.6	238.4	52.9	2309.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-25	24.0	57.6	95.70	2.5	240.9	55.1	2364.9	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-26	24.0	57.7	95.48	2.6	243.5	55.1	2420.0	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-27	24.0	58.5	95.81	2.5	246.0	56.1	2476.1	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-28	24.0	59.2	95.63	2.6	248.5	56.6	2532.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-29	24.0	58.8	95.85	2.4	251.0	56.3	2589.0	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-30	24.0	58.9	95.65	2.6	253.5	56.3	2645.4	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Mar-31	24.0	57.8	95.97	2.3	255.9	55.5	2700.9	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-01	24.0	59.0	95.58	2.6	258.5	56.4	2757.3	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-02	24.0	58.8	95.87	2.4	260.9	56.4	2813.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-03	24.0	59.4	96.07	2.3	263.2	57.0	2870.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-04	24.0	60.9	96.08	2.4	265.6	58.5	2929.2	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-05	24.0	60.9	95.81	2.6	268.2	58.4	2987.6	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-06	24.0	60.8	96.08	2.4	270.6	58.4	3046.0	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-07	24.0	60.8	96.25	2.3	272.8	58.5	3104.5	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-08	24.0	59.3	95.87	2.5	275.3	56.8	3161.3	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-09	24.0	57.9	95.63	2.5	277.8	55.4	3216.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-10	24.0	58.8	95.90	2.4	280.2	56.4	3273.1	0.0	0.0	0.	0.	46.0	0.0	22-1200	211	109.52	15	0	0	0	700	700	
2011-Apr-11	24.0	64.4	96.63	2.2	282.4	62.2	3335.3	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-12	24.0	64.4	96.67	2.1	284.5	62.2	3397.5	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	64.5	96.62	2.2	286.7	62.3	3459.9	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-14	24.0	64.6	96.58	2.2	288.9	62.4	3522.3	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-15	24.0	63.2	96.47	2.2	291.2	61.0	3583.3	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-16	24.0	63.7	96.50	2.2	293.4	61.5	3644.8	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-17	24.0	64.9	96.66	2.2	295.6	62.8	3707.5	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-18	24.0	65.4	96.58	2.2	297.8	63.2	3770.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-19	24.0	64.2	96.65	2.2	300.0	62.0	3832.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-20	24.0	64.2	96.46	2.3	302.2	61.9	3894.6	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-21	24.0	65.9	96.51	2.3	304.5	63.6	3958.2	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-22	24.0	66.7	96.66	2.2	306.8	64.5	4022.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-23	24.0	66.6	96.60	2.3	309.0	64.3	4087.0	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-24	24.0	64.5	97.05	1.9	310.9	62.6	4149.5	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-25	24.0	64.1	97.08	1.9	312.8	62.3	4211.8	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-26	24.0	61.9	96.88	1.9	314.7	59.9	4271.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-27	24.0	61.6	96.80	2.0	316.7	59.7	4331.4	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-28	24.0	62.9	96.76	2.0	318.7	60.9	4392.2	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-29	24.0	61.9	96.77	2.0	320.7	59.9	4452.2	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-Apr-30	24.0	60.4	96.46	2.1	322.9	58.3	4510.4	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-01	24.0	59.8	96.20	2.3	325.1	57.5	4567.9	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-02	24.0	59.9	96.42	2.1	327.3	57.7	4625.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-03	24.0	60.1	96.47	2.1	329.4	58.0	4683.7	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-04	24.0	61.0	96.43	2.2	331.6	58.8	4742.5	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-05	24.0	61.1	96.33	2.2	333.8	58.9	4801.4	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-06	24.0	59.9	96.31	2.2	336.0	57.7	4859.1	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-07	24.0	61.5	96.46	2.2	338.2	59.3	4918.4	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-08	24.0	61.7	96.42	2.2	340.4	59.5	4977.9	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-09	24.0	63.9	96.44	2.3	342.7	61.6	5039.5	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-10	24.0	65.1	96.53	2.3	344.9	62.8	5102.3	0.0	0.0	0.	0.	46.0	0.0	22-1200	260	100.17	15	0	0	0	700	700	
2011-May-11	24.0	73.4	96.62	2.5	347.4	70.9	5173.3	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-12	24.0	74.4	96.53	2.6	350.0	71.9	5245.1	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-13	24.0	72.3	96.36	2.6	352.6	69.7	5314.8	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-14	24.0	69.0	96.27	2.6	355.2	66.4	5381.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-15	24.0	70.8	96.30	2.6	357.8	68.2	5449.4	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-16	24.0	62.8	95.93	2.6	360.4	60.3	5509.7	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	72.6	96.72	2.4	362.8	70.2	5579.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-18	24.0	75.2	96.77	2.4	365.2	72.8	5652.7	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-19	24.0	72.7	96.84	2.3	367.5	70.4	5723.1	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-20	24.0	68.7	96.38	2.5	370.0	66.2	5789.3	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-21	24.0	72.0	96.51	2.5	372.5	69.5	5858.8	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-22	24.0	71.9	96.45	2.6	375.0	69.4	5928.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-23	24.0	71.6	96.37	2.6	377.6	69.0	5997.1	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-24	24.0	72.1	96.34	2.6	380.3	69.4	6066.6	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-25	24.0	70.9	96.40	2.6	382.8	68.4	6134.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-26	24.0	69.3	96.44	2.5	385.3	66.9	6201.8	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-27	24.0	69.0	96.27	2.6	387.9	66.4	6268.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-28	24.0	69.2	96.57	2.4	390.2	66.8	6335.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-29	24.0	67.9	96.70	2.2	392.5	65.7	6400.6	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-30	24.0	69.6	96.15	2.7	395.2	66.9	6467.5	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-May-31	24.0	70.2	96.74	2.3	397.5	67.9	6535.4	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-Jun-01	24.0	71.1	96.52	2.5	399.9	68.6	6604.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-Jun-02	24.0	70.3	96.43	2.5	402.4	67.8	6671.8	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-Jun-03	17.0	59.0	97.02	1.8	404.2	57.2	6729.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-Jun-04	24.0	73.7	96.69	2.4	406.6	71.2	6800.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-Jun-05	24.0	74.2	96.54	2.6	409.2	71.6	6871.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	286	99.59	16	0	0	0	700	500	
2011-Jun-06	24.0	86.0	96.32	3.2	412.4	82.9	6954.7	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-07	24.0	88.6	96.07	3.5	415.9	85.1	7039.9	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-08	24.0	86.5	96.41	3.1	419.0	83.4	7123.2	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-09	24.0	85.6	96.41	3.1	422.0	82.5	7205.7	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-10	24.0	86.0	96.22	3.3	425.3	82.7	7288.4	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-11	24.0	85.2	96.59	2.9	428.2	82.3	7370.7	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-12	24.0	84.9	96.08	3.3	431.5	81.6	7452.3	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-13	24.0	86.3	96.35	3.2	434.7	83.1	7535.5	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-14	24.0	80.7	96.95	2.5	437.1	78.2	7613.7	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-15	24.0	85.5	96.43	3.1	440.2	82.5	7696.1	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-16	24.0	84.0	96.40	3.0	443.2	81.0	7777.1	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-17	24.0	84.8	95.92	3.5	446.7	81.4	7858.5	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-18	24.0	84.1	95.89	3.5	450.1	80.7	7939.1	0.0	0.0	0.	0.	85.0	0.0	22-1200	330	102.44	16	0	0	0	700	400	
2011-Jun-19	24.0	96.1	95.81	4.0	454.1	92.1	8031.2	0.0	0.0	0.	0.	75.0	0.0	22-1200	380	100.22	18	0	0	0	700	400	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	99.1	96.30	3.7	457.8	95.4	8126.6	0.0	0.0	0.	0.	75.0	0.0	22-1200	380	100.22	18	0	0	0	700	400	
2011-Jun-21	24.0	99.1	95.95	4.0	461.8	95.1	8221.7	0.0	0.0	0.	0.	75.0	0.0	22-1200	380	100.22	18	0	0	0	700	400	
2011-Jun-22	24.0	99.4	96.24	3.7	465.6	95.7	8317.3	0.0	0.0	0.	0.	75.0	0.0	22-1200	380	100.22	18	0	0	0	700	400	
2011-Jun-23	24.0	92.0	95.92	3.8	469.3	88.2	8405.6	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jun-24	24.0	93.4	95.88	3.9	473.2	89.6	8495.1	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jun-25	24.0	92.7	95.78	3.9	477.1	88.8	8583.9	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jun-26	24.0	91.0	96.12	3.5	480.6	87.5	8671.4	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jun-27	24.0	92.2	95.99	3.7	484.3	88.5	8760.0	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jun-28	24.0	93.9	96.52	3.3	487.6	90.7	8850.6	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jun-29	24.0	87.7	96.15	3.4	491.0	84.3	8934.9	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jun-30	24.0	88.7	96.15	3.4	494.4	85.3	9020.2	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-01	24.0	88.2	96.05	3.5	497.8	84.7	9104.9	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-02	24.0	90.8	96.01	3.6	501.5	87.1	9192.0	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-03	24.0	90.2	95.92	3.7	505.1	86.5	9278.5	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-04	24.0	90.2	96.15	3.5	508.6	86.7	9365.3	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-05	24.0	89.7	95.83	3.7	512.4	86.0	9451.2	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-06	24.0	91.6	96.18	3.5	515.9	88.1	9539.3	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-07	24.0	85.1	96.00	3.4	519.3	81.7	9621.0	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-08	24.0	89.9	96.34	3.3	522.5	86.6	9707.6	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-09	24.0	88.9	96.11	3.5	526.0	85.4	9793.0	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-10	24.0	87.8	95.86	3.6	529.6	84.2	9877.2	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-11	24.0	89.7	96.17	3.4	533.1	86.3	9963.5	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-12	24.0	88.7	95.92	3.6	536.7	85.1	10048.5	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-13	24.0	90.2	96.06	3.6	540.3	86.6	10135.2	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-14	24.0	88.6	95.95	3.6	543.8	85.0	10220.2	0.0	0.0	0.	0.	70.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-15	24.0	88.0	95.89	3.6	547.5	84.4	10304.6	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-16	24.0	91.4	95.89	3.8	551.2	87.6	10392.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-17	24.0	92.2	96.03	3.7	554.9	88.5	10480.8	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-18	24.0	90.7	95.97	3.7	558.5	87.0	10567.8	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-19	24.0	90.0	95.98	3.6	562.2	86.4	10654.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-20	24.0	91.1	96.22	3.4	565.6	87.7	10741.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-21	24.0	87.3	95.95	3.5	569.1	83.8	10825.7	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-22	24.0	91.7	96.01	3.7	572.8	88.1	10913.7	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-23	24.0	89.0	95.89	3.7	576.5	85.4	10999.1	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	93.7	95.99	3.8	580.2	90.0	11089.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-25	24.0	92.6	96.14	3.6	583.8	89.0	11178.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-26	24.0	95.4	96.32	3.5	587.3	91.9	11269.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-27	24.0	90.9	95.85	3.8	591.1	87.1	11357.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-28	24.0	93.0	96.77	3.0	594.1	90.0	11447.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-29	24.0	88.9	96.76	2.9	596.9	86.1	11533.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-30	24.0	96.4	96.21	3.7	600.6	92.7	11625.7	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Jul-31	24.0	94.5	96.06	3.7	604.3	90.8	11716.5	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Aug-01	24.0	90.6	96.37	3.3	607.6	87.3	11803.8	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Aug-02	24.0	91.4	96.26	3.4	611.0	87.9	11891.8	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	96.21	16	0	0	0	700	400	
2011-Aug-03	24.0	94.3	93.48	6.2	617.2	88.2	11979.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-04	24.0	90.9	94.79	4.7	621.9	86.2	12066.1	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-05	24.0	91.9	95.61	4.0	625.9	87.8	12153.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-06	24.0	94.9	95.50	4.3	630.2	90.6	12244.5	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-07	24.0	96.3	95.62	4.2	634.4	92.1	12336.7	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-08	24.0	96.7	95.63	4.2	638.7	92.5	12429.1	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-09	24.0	90.9	95.48	4.1	642.8	86.8	12515.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-10	24.0	92.7	95.57	4.1	646.9	88.6	12604.6	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-11	24.0	98.2	95.60	4.3	651.2	93.9	12698.4	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-12	24.0	94.7	95.51	4.3	655.5	90.5	12788.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-13	24.0	100.1	95.91	4.1	659.5	96.0	12884.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-14	24.0	99.3	95.73	4.2	663.8	95.1	12980.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-15	24.0	98.2	95.72	4.2	668.0	94.0	13074.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-16	24.0	98.3	95.54	4.4	672.4	93.9	13167.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-17	24.0	100.5	95.84	4.2	676.5	96.3	13264.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-18	24.0	98.0	95.78	4.1	680.7	93.9	13358.1	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-19	24.0	100.0	95.84	4.2	684.8	95.8	13453.9	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-20	24.0	103.2	95.57	4.6	689.4	98.6	13552.6	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-21	24.0	99.0	95.55	4.4	693.8	94.6	13647.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-22	24.0	101.7	96.16	3.9	697.7	97.8	13745.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-23	24.0	94.8	95.75	4.0	701.7	90.7	13835.7	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-24	24.0	96.6	95.55	4.3	706.0	92.3	13928.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-25	24.0	98.5	95.92	4.0	710.1	94.4	14022.4	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-26	24.0	99.4	95.43	4.5	714.6	94.9	14117.3	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	97.2	95.45	4.4	719.0	92.7	14210.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-28	24.0	93.4	95.51	4.2	723.2	89.2	14299.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-29	24.0	97.0	96.21	3.7	726.9	93.3	14392.5	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-30	24.0	97.3	96.45	3.5	730.3	93.9	14486.4	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Aug-31	24.0	106.2	96.70	3.5	733.8	102.7	14589.0	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Sep-01	24.0	104.3	95.39	4.8	738.6	99.5	14688.5	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Sep-02	24.0	102.8	96.07	4.0	742.7	98.7	14787.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Sep-03	24.0	103.1	96.07	4.1	746.7	99.1	14886.3	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Sep-04	24.0	100.7	95.23	4.8	751.5	95.9	14982.2	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Sep-05	24.0	102.0	95.47	4.6	756.2	97.4	15079.6	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Sep-06	24.0	100.4	95.74	4.3	760.4	96.1	15175.7	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Sep-07	24.0	100.3	95.64	4.4	764.8	95.9	15271.6	0.0	0.0	0.	0.	57.0	0.0	22-1200	380	97.30	16	0	0	0	700	400	
2011-Sep-08	24.0	93.3	94.48	5.2	770.0	88.1	15359.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-09	24.0	94.3	94.73	5.0	774.9	89.3	15449.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-10	24.0	95.5	95.06	4.7	779.6	90.8	15539.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-11	24.0	90.4	94.39	5.1	784.7	85.4	15625.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-12	24.0	92.0	95.53	4.1	788.8	87.9	15713.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-13	24.0	90.5	94.77	4.7	793.6	85.7	15798.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-14	24.0	87.2	95.73	3.7	797.3	83.5	15882.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-15	24.0	90.3	93.86	5.6	802.8	84.8	15967.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-16	24.0	85.9	93.51	5.6	808.4	80.3	16047.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-17	24.0	84.9	93.49	5.5	813.9	79.4	16126.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-18	24.0	87.3	94.62	4.7	818.6	82.6	16209.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-19	24.0	85.2	94.09	5.0	823.7	80.2	16289.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-20	24.0	80.6	94.21	4.7	828.3	76.0	16365.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-21	24.0	77.4	93.71	4.9	833.2	72.5	16438.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-22	24.0	80.6	93.79	5.0	838.2	75.6	16513.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-23	24.0	81.5	94.55	4.4	842.6	77.0	16590.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-24	24.0	81.7	93.94	5.0	847.6	76.7	16667.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-25	24.0	82.2	94.13	4.8	852.4	77.4	16744.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-26	24.0	80.1	95.74	3.4	855.8	76.6	16821.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-27	24.0	78.7	96.34	2.9	858.7	75.8	16897.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-28	24.0	82.3	93.54	5.3	864.0	76.9	16974.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Sep-29	24.0	80.1	94.76	4.2	868.2	75.9	17049.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	78.7	93.29	5.3	873.5	73.4	17123.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Oct-01	24.0	95.0	94.64	5.1	878.6	89.9	17213.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Oct-02	24.0	78.3	93.54	5.1	883.6	73.3	17286.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Oct-03	24.0	81.6	94.23	4.7	888.4	76.9	17363.4	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Oct-04	24.0	81.9	93.93	5.0	893.3	76.9	17440.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Oct-05	24.0	81.9	94.37	4.6	897.9	77.3	17517.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	97.28	21	0	0	0	700	550	
2011-Oct-06	24.0	71.6	93.96	4.3	902.3	67.3	17584.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-07	24.0	72.0	95.01	3.6	905.9	68.4	17653.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-08	24.0	71.8	94.05	4.3	910.1	67.5	17720.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-09	24.0	69.6	93.34	4.6	914.8	65.0	17785.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-10	24.0	70.8	93.53	4.6	919.3	66.2	17852.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-11	24.0	71.0	93.44	4.7	924.0	66.3	17918.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-12	24.0	69.7	93.42	4.6	928.6	65.2	17983.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-13	24.0	69.0	93.58	4.4	933.0	64.6	18048.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-14	24.0	69.3	93.96	4.2	937.2	65.1	18113.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-15	24.0	68.7	93.31	4.6	941.8	64.1	18177.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-16	24.0	65.7	93.28	4.4	946.2	61.3	18238.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-17	24.0	65.1	93.44	4.3	950.5	60.9	18299.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-18	24.0	69.1	93.92	4.2	954.7	64.9	18364.4	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-19	24.0	63.7	93.03	4.4	959.1	59.3	18423.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-20	24.0	67.8	93.75	4.2	963.4	63.6	18487.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-21	24.0	69.4	93.30	4.7	968.0	64.7	18551.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-22	24.0	68.3	94.11	4.0	972.1	64.3	18616.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-23	24.0	67.5	93.46	4.4	976.5	63.1	18679.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-24	24.0	66.0	93.39	4.4	980.8	61.6	18740.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-25	24.0	66.9	93.39	4.4	985.2	62.5	18803.4	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-26	24.0	69.0	93.55	4.5	989.7	64.6	18867.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-27	24.0	66.7	93.47	4.4	994.1	62.4	18930.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-28	24.0	66.4	93.40	4.4	998.4	62.0	18992.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-29	24.0	69.1	93.66	4.4	1002.8	64.7	19056.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-30	24.0	69.8	93.81	4.3	1007.1	65.5	19122.4	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Oct-31	24.0	69.3	93.68	4.4	1011.5	64.9	19187.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-01	24.0	66.1	93.55	4.3	1015.8	61.8	19249.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-02	24.0	70.0	95.86	2.9	1018.7	67.1	19316.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	67.6	95.25	3.2	1021.9	64.4	19380.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-04	24.0	68.9	93.26	4.6	1026.5	64.2	19444.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-05	24.0	71.2	92.88	5.1	1031.6	66.1	19511.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-06	24.0	73.2	93.08	5.1	1036.7	68.2	19579.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-07	24.0	73.2	94.32	4.2	1040.8	69.1	19648.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-08	24.0	66.8	93.36	4.4	1045.3	62.3	19710.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-09	24.0	68.7	94.16	4.0	1049.3	64.7	19775.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-10	24.0	68.3	93.34	4.6	1053.8	63.8	19839.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	349	83.67	21	0	0	0	700	550	
2011-Nov-11	24.0	58.2	94.06	3.5	1057.3	54.8	19893.7	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-12	24.0	62.3	94.42	3.5	1060.8	58.9	19952.6	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-13	24.0	64.0	94.70	3.4	1064.1	60.6	20013.2	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-14	24.0	69.7	95.32	3.3	1067.4	66.4	20079.6	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-15	24.0	59.6	94.30	3.4	1070.8	56.2	20135.8	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-16	24.0	60.5	94.41	3.4	1074.2	57.1	20192.9	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-17	24.0	59.5	94.34	3.4	1077.6	56.1	20249.0	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-18	24.0	56.1	94.01	3.4	1080.9	52.7	20301.7	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-19	24.0	56.4	94.09	3.3	1084.2	53.0	20354.7	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-20	24.0	57.2	94.19	3.3	1087.6	53.9	20408.6	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-21	24.0	58.2	94.33	3.3	1090.9	54.9	20463.5	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-22	24.0	57.7	94.19	3.4	1094.2	54.3	20517.8	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-23	24.0	59.5	94.29	3.4	1097.6	56.1	20574.0	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-24	24.0	58.3	94.32	3.3	1100.9	55.0	20628.9	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-25	24.0	57.5	93.86	3.5	1104.5	54.0	20682.9	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-26	24.0	57.0	94.23	3.3	1107.7	53.8	20736.6	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-27	24.0	58.4	94.51	3.2	1111.0	55.2	20791.9	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-28	24.0	54.8	93.86	3.4	1114.3	51.4	20843.2	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-29	24.0	59.1	94.50	3.3	1117.6	55.9	20899.1	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Nov-30	24.0	59.8	94.33	3.4	1121.0	56.4	20955.5	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-01	24.0	60.6	94.72	3.2	1124.2	57.4	21012.9	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-02	24.0	61.1	94.45	3.4	1127.5	57.7	21070.6	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-03	24.0	63.8	94.71	3.4	1130.9	60.4	21131.0	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-04	24.0	63.8	94.78	3.3	1134.2	60.5	21191.5	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-05	24.0	62.8	95.00	3.1	1137.4	59.6	21251.1	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-06	24.0	60.2	95.40	2.8	1140.2	57.5	21308.5	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	60.5	95.92	2.5	1142.6	58.1	21366.6	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-08	24.0	62.6	95.04	3.1	1145.7	59.5	21426.1	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-09	24.0	61.6	94.71	3.3	1149.0	58.4	21484.5	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-10	24.0	60.9	94.75	3.2	1152.2	57.7	21542.2	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-11	24.0	61.5	94.66	3.3	1155.5	58.2	21600.4	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-12	24.0	62.7	94.16	3.7	1159.1	59.0	21659.4	0.0	0.0	0.	0.	103.0	0.0	22-1200	324	79.15	23	0	0	0	700	550	
2011-Dec-13	24.0	54.2	90.30	5.3	1164.4	48.9	21708.4	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-14	24.0	57.3	91.34	5.0	1169.4	52.3	21760.7	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-15	24.0	56.2	90.91	5.1	1174.5	51.1	21811.8	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-16	24.0	54.9	91.03	4.9	1179.4	50.0	21861.7	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-17	24.0	58.7	91.48	5.0	1184.4	53.7	21915.4	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-18	24.0	56.3	91.03	5.1	1189.4	51.3	21966.7	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-19	24.0	55.8	90.76	5.2	1194.6	50.7	22017.3	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-20	24.0	54.6	91.14	4.8	1199.4	49.8	22067.1	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-21	24.0	55.8	91.09	5.0	1204.4	50.8	22118.0	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-22	24.0	59.6	93.20	4.1	1208.5	55.5	22173.5	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-23	24.0	57.8	91.04	5.2	1213.6	52.6	22226.1	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-24	24.0	58.9	91.61	4.9	1218.6	53.9	22280.1	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-25	24.0	58.0	90.98	5.2	1223.8	52.8	22332.8	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-26	24.0	58.6	91.60	4.9	1228.7	53.7	22386.5	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-27	24.0	57.3	90.86	5.2	1234.0	52.1	22438.6	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-28	24.0	58.5	91.50	5.0	1238.9	53.5	22492.1	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-29	24.0	57.5	91.08	5.1	1244.1	52.4	22544.5	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-30	24.0	57.6	91.06	5.2	1249.2	52.5	22597.0	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
2011-Dec-31	24.0	57.6	91.39	5.0	1254.2	52.6	22649.6	0.0	0.0	0.	0.	110.0	0.0	22-1200	290	79.12	23	0	0	0	700	300	
<b>Well Totals:</b>	8753.0	23903.8		1254.2		22649.6		0.0															
<b>Well Avg.:</b>		65.5	93.69	3.4		62.1		0.0		0.	0.	78.4	0.0		292	88.30					700	447	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	14.1	95.75	0.6	0.6	13.5	13.5	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-02	24.0	13.8	95.57	0.6	1.2	13.2	26.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-03	24.0	14.0	95.57	0.6	1.8	13.4	40.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-04	24.0	13.9	95.40	0.6	2.5	13.3	53.3	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-05	24.0	13.9	95.53	0.6	3.1	13.3	66.6	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-06	24.0	14.2	95.76	0.6	3.7	13.6	80.1	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-07	24.0	14.4	96.67	0.5	4.2	13.9	94.1	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-08	24.0	14.6	95.29	0.7	4.9	14.0	108.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-09	24.0	14.4	95.15	0.7	5.6	13.7	121.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-10	24.0	14.2	95.55	0.6	6.2	13.5	135.3	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-11	24.0	14.1	95.74	0.6	6.8	13.5	148.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-12	24.0	13.8	96.10	0.5	7.3	13.3	162.1	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-13	24.0	14.4	95.08	0.7	8.0	13.7	175.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-14	24.0	14.6	95.74	0.6	8.7	13.9	189.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-15	24.0	14.3	95.66	0.6	9.3	13.7	203.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-16	24.0	14.6	95.55	0.7	9.9	14.0	217.3	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-17	24.0	14.5	95.43	0.7	10.6	13.8	231.1	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-18	24.0	14.7	95.45	0.7	11.3	14.1	245.2	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-19	24.0	14.5	95.24	0.7	12.0	13.8	259.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-20	24.0	14.3	95.53	0.6	12.6	13.7	272.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-21	24.0	14.5	95.59	0.6	13.2	13.9	286.5	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-22	24.0	13.9	95.40	0.6	13.9	13.3	299.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-23	24.0	14.1	95.38	0.7	14.5	13.4	313.2	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-24	24.0	14.2	95.41	0.7	15.2	13.5	326.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-25	24.0	13.6	95.08	0.7	15.8	13.0	339.7	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-26	24.0	13.7	96.71	0.5	16.3	13.2	352.9	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-27	24.0	13.9	96.41	0.5	16.8	13.4	366.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-28	24.0	14.2	95.57	0.6	17.4	13.6	380.0	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-29	24.0	14.1	95.39	0.7	18.1	13.5	393.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-30	24.0	14.1	95.40	0.7	18.7	13.5	406.9	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Jan-31	24.0	13.9	95.69	0.6	19.3	13.3	420.2	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Feb-01	24.0	13.8	95.16	0.7	20.0	13.2	433.4	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Feb-02	24.0	14.0	95.16	0.7	20.7	13.4	446.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Feb-03	24.0	14.6	95.83	0.6	21.3	14.0	460.8	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	15.0	95.61	0.7	21.9	14.4	475.2	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Feb-05	24.0	15.1	95.55	0.7	22.6	14.4	489.5	0.0	0.0	0.022	0.	0.0	0.0	200TP1200	235	13.76	21	0	0	0	1200	400	
2011-Feb-06	24.0	71.0	97.32	1.9	24.5	69.1	558.6	0.0	0.0	0.022	0.01053	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-07	24.0	71.5	97.33	1.9	26.4	69.6	628.2	0.0	0.0	0.022	0.01047	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-08	24.0	68.9	97.35	1.8	28.3	67.1	695.3	0.0	0.1	0.022	0.01093	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-09	24.0	71.5	97.55	1.8	30.0	69.7	765.0	0.0	0.1	0.022	0.01143	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-10	24.0	71.6	97.31	1.9	31.9	69.7	834.7	0.0	0.1	0.022	0.01036	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-11	24.0	74.2	97.48	1.9	33.8	72.3	907.0	0.0	0.1	0.022	0.0107	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-12	24.0	70.8	97.36	1.9	35.7	68.9	975.9	0.0	0.1	0.022	0.0107	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-13	24.0	70.3	97.51	1.8	37.4	68.6	1044.5	0.0	0.2	0.022	0.01143	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-14	24.0	70.8	97.65	1.7	39.1	69.1	1113.6	0.0	0.2	0.022	0.01205	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-15	24.0	63.3	97.19	1.8	40.9	61.5	1175.1	0.0	0.2	0.022	0.01124	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-16	24.0	63.5	97.26	1.7	42.6	61.7	1236.8	0.0	0.2	0.022	0.01149	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-17	24.0	65.2	97.28	1.8	44.4	63.4	1300.2	0.0	0.2	0.022	0.0113	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-18	24.0	64.4	97.23	1.8	46.2	62.6	1362.8	0.0	0.3	0.022	0.01124	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-19	24.0	63.5	97.24	1.8	47.9	61.7	1424.5	0.0	0.3	0.022	0.01143	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-20	24.0	64.2	97.30	1.7	49.6	62.5	1486.9	0.0	0.3	0.022	0.01156	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-21	24.0	66.8	97.31	1.8	51.4	65.0	1551.9	0.0	0.3	0.022	0.01111	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-22	24.0	60.9	97.49	1.5	53.0	59.4	1611.3	0.0	0.3	0.022	0.01307	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-23	24.0	68.7	97.83	1.5	54.5	67.2	1678.5	0.0	0.4	0.022	0.00671	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-24	24.0	70.6	97.69	1.6	56.1	69.0	1747.4	0.0	0.4	0.022	0.00613	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-25	24.0	64.8	97.50	1.6	57.7	63.1	1810.6	0.0	0.4	0.022	0.01235	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-26	24.0	65.4	97.40	1.7	59.4	63.7	1874.3	0.0	0.4	0.022	0.00588	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-27	24.0	65.0	97.37	1.7	61.1	63.3	1937.6	0.0	0.4	0.022	0.00585	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Feb-28	24.0	63.2	97.47	1.6	62.7	61.6	1999.2	0.0	0.4	0.022	0.00625	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Mar-01	24.0	63.6	97.42	1.6	64.4	62.0	2061.1	0.0	0.4	0.022	0.0061	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Mar-02	24.0	66.7	97.45	1.7	66.1	65.0	2126.1	0.0	0.4	0.022	0.00588	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Mar-03	24.0	63.3	97.38	1.7	67.7	61.7	2187.8	0.0	0.4	0.022	0.00602	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Mar-04	24.0	64.2	97.46	1.6	69.3	62.5	2250.3	0.0	0.5	0.022	0.00613	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Mar-05	24.0	61.3	97.33	1.6	71.0	59.7	2310.0	0.0	0.5	0.022	0.0061	1.0	0.0	200TP1200	324	45.35	32	0	0	0	1200	400	
2011-Mar-06	24.0	78.8	99.14	0.7	71.7	78.1	2388.1	0.0	0.5	0.022	0.01471	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-07	24.0	77.8	99.10	0.7	72.4	77.1	2465.2	0.0	0.5	0.022	0.01429	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-08	24.0	76.6	98.96	0.8	73.2	75.8	2541.0	0.0	0.5	0.022	0.0125	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-09	24.0	78.5	99.13	0.7	73.8	77.9	2618.9	0.0	0.5	0.022	0.01471	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	76.1	99.04	0.7	74.6	75.4	2694.2	0.0	0.5	0.022	0.0137	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-11	24.0	71.7	99.00	0.7	75.3	71.0	2765.2	0.0	0.5	0.022	0.01389	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-12	24.0	72.8	99.12	0.6	75.9	72.1	2837.3	0.0	0.5	0.022	0.01563	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-13	24.0	74.0	99.20	0.6	76.5	73.4	2910.7	0.0	0.5	0.022	0.01695	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-14	24.0	72.7	99.01	0.7	77.2	72.0	2982.7	0.0	0.6	0.022	0.01389	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-15	6.0	20.3	99.11	0.2	77.4	20.1	3002.8	0.0	0.6	0.022	0.	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-16	24.0	77.0	99.10	0.7	78.1	76.3	3079.1	0.0	0.6	0.022	0.01449	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-17	24.0	74.9	99.07	0.7	78.8	74.2	3153.3	0.0	0.6	0.022	0.01429	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-18	24.0	74.6	99.09	0.7	79.5	73.9	3227.2	0.0	0.6	0.022	0.01471	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-19	24.0	73.9	99.09	0.7	80.2	73.3	3300.5	0.0	0.6	0.022	0.01493	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-20	24.0	74.9	99.04	0.7	80.9	74.2	3374.7	0.0	0.6	0.022	0.01389	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-21	24.0	75.6	99.11	0.7	81.6	74.9	3449.6	0.0	0.6	0.022	0.01493	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-22	24.0	76.2	99.12	0.7	82.2	75.5	3525.1	0.0	0.6	0.022	0.01493	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-23	24.0	80.7	99.16	0.7	82.9	80.0	3605.0	0.0	0.6	0.022	0.01471	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-24	24.0	77.6	99.07	0.7	83.6	76.9	3681.9	0.0	0.6	0.022	0.01389	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-25	24.0	80.8	99.16	0.7	84.3	80.1	3762.0	0.0	0.7	0.022	0.01471	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-26	24.0	80.8	99.12	0.7	85.0	80.1	3842.1	0.0	0.7	0.022	0.01408	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-27	24.0	82.1	99.18	0.7	85.7	81.5	3923.5	0.0	0.7	0.022	0.01493	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-28	24.0	83.0	99.14	0.7	86.4	82.3	4005.8	0.0	0.7	0.022	0.01408	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-29	24.0	82.5	99.19	0.7	87.1	81.8	4087.6	0.0	0.7	0.022	0.01493	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-30	24.0	82.5	99.15	0.7	87.8	81.8	4169.5	0.0	0.7	0.022	0.	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Mar-31	24.0	81.3	99.21	0.6	88.4	80.6	4250.1	0.0	0.7	0.022	0.01563	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-01	24.0	82.7	99.13	0.7	89.1	81.9	4332.0	0.0	0.7	0.022	0.01389	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-02	24.0	82.6	99.19	0.7	89.8	81.9	4414.0	0.0	0.7	0.022	0.01493	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-03	24.0	83.5	99.23	0.6	90.4	82.9	4496.8	0.0	0.7	0.022	0.01563	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-04	24.0	85.7	99.23	0.7	91.1	85.0	4581.8	0.0	0.7	0.022	0.01515	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-05	24.0	85.5	99.18	0.7	91.8	84.8	4666.6	0.0	0.8	0.022	0.01429	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-06	24.0	85.5	99.24	0.7	92.4	84.8	4751.5	0.0	0.8	0.022	0.01538	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-07	24.0	85.6	99.28	0.6	93.1	85.0	4836.5	0.0	0.8	0.022	0.01613	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-08	24.0	83.2	99.19	0.7	93.7	82.5	4919.0	0.0	0.8	0.022	0.01493	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-09	24.0	81.1	99.15	0.7	94.4	80.4	4999.4	0.0	0.8	0.022	0.01449	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-10	24.0	82.6	99.20	0.7	95.1	82.0	5081.4	0.0	0.8	0.022	0.01515	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-11	24.0	80.0	99.16	0.7	95.8	79.3	5160.7	0.0	0.8	0.022	0.01493	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	
2011-Apr-12	24.0	79.9	99.17	0.7	96.4	79.3	5239.9	0.0	0.8	0.022	0.01515	0.0	0.0	200TP1200	325	55.57	30	0	0	0	1200	400	

# Well Level Crowsnest Area 2 Prod







UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	136.4	99.58	0.6	97.0	135.9	5375.8	0.0	0.8	0.022	0.01754	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-14	24.0	136.6	99.58	0.6	97.6	136.0	5511.8	0.0	0.8	0.022	0.01724	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-15	24.0	133.6	99.57	0.6	98.1	133.0	5644.7	0.0	0.9	0.022	0.01724	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-16	24.0	134.6	99.57	0.6	98.7	134.0	5778.8	0.0	0.9	0.022	0.01724	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-17	24.0	137.4	99.59	0.6	99.3	136.8	5915.6	0.0	0.9	0.022	0.01754	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-18	24.0	138.3	99.57	0.6	99.9	137.7	6053.3	0.0	0.9	0.022	0.01695	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-19	24.0	135.8	99.59	0.6	100.4	135.2	6188.5	0.0	0.9	0.022	0.01786	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-20	24.0	135.5	99.56	0.6	101.0	134.9	6323.4	0.0	0.9	0.022	0.01695	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-21	24.0	139.2	99.57	0.6	101.6	138.6	6462.0	0.0	0.9	0.022	0.01667	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-22	24.0	141.1	99.59	0.6	102.2	140.5	6602.5	0.0	0.9	0.022	0.01724	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-23	24.0	140.7	99.58	0.6	102.8	140.2	6742.7	0.0	0.9	0.022	0.01695	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-24	24.0	136.9	99.63	0.5	103.3	136.4	6879.0	0.0	0.9	0.022	0.02	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-25	24.0	136.2	99.64	0.5	103.8	135.7	7014.7	0.0	1.0	0.022	0.02041	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-26	24.0	131.1	99.61	0.5	104.3	130.6	7145.3	0.0	1.0	0.022	0.01961	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-27	24.0	130.5	99.60	0.5	104.8	130.0	7275.3	0.0	1.0	0.022	0.01923	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-28	24.0	133.2	99.60	0.5	105.4	132.7	7408.0	0.0	1.0	0.022	0.01887	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-29	24.0	131.1	99.60	0.5	105.9	130.6	7538.6	0.0	1.0	0.022	0.01923	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-Apr-30	24.0	127.5	99.56	0.6	106.4	127.0	7665.6	0.0	1.0	0.022	0.01786	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-01	24.0	126.0	99.53	0.6	107.0	125.4	7791.0	0.0	1.0	0.022	0.	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-02	24.0	126.3	99.56	0.6	107.6	125.8	7916.7	0.0	1.0	0.022	0.01786	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-03	24.0	127.0	99.57	0.6	108.1	126.5	8043.2	0.0	1.0	0.022	0.01818	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-04	24.0	128.8	99.56	0.6	108.7	128.2	8171.4	0.0	1.0	0.022	0.01754	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-05	24.0	128.9	99.54	0.6	109.3	128.3	8299.7	0.0	1.0	0.022	0.01695	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-06	24.0	126.4	99.54	0.6	109.9	125.8	8425.5	0.0	1.1	0.022	0.01724	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-07	24.0	129.9	99.56	0.6	110.4	129.3	8554.8	0.0	1.1	0.022	0.01754	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-08	24.0	130.3	99.55	0.6	111.0	129.8	8684.5	0.0	1.1	0.022	0.01724	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-09	24.0	134.8	99.56	0.6	111.6	134.2	8818.8	0.0	1.1	0.022	0.01695	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-10	24.0	137.6	99.57	0.6	112.2	137.0	8955.7	0.0	1.1	0.022	0.01695	0.0	0.0	200TP1200	370	83.08	37	0	0	0	1200	0	
2011-May-11	24.0	104.7	100.00	0.0	112.2	104.7	9060.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-12	24.0	106.0	100.00	0.0	112.2	106.0	9166.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-13	24.0	102.9	100.00	0.0	112.2	102.9	9269.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-14	24.0	98.0	100.00	0.0	112.2	98.0	9367.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-15	24.0	100.6	100.00	0.0	112.2	100.6	9467.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-16	24.0	88.9	100.00	0.0	112.2	88.9	9556.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	103.6	100.00	0.0	112.2	103.6	9660.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-18	24.0	107.4	100.00	0.0	112.2	107.4	9767.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-19	24.0	103.8	100.00	0.0	112.2	103.8	9871.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-20	24.0	97.7	100.00	0.0	112.2	97.7	9969.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-21	24.0	102.5	100.00	0.0	112.2	102.5	10072.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-22	24.0	102.4	100.00	0.0	112.2	102.4	10174.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-23	24.0	101.8	100.00	0.0	112.2	101.8	10276.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-24	24.0	102.4	100.00	0.0	112.2	102.4	10378.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-25	24.0	100.9	100.00	0.0	112.2	100.9	10479.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-26	24.0	98.7	100.00	0.0	112.2	98.7	10578.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-27	24.0	98.0	100.00	0.0	112.2	98.0	10676.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-28	24.0	98.5	100.00	0.0	112.2	98.5	10774.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-29	24.0	96.9	100.00	0.0	112.2	96.9	10871.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-30	24.0	98.7	100.00	0.0	112.2	98.7	10970.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-May-31	24.0	100.2	100.00	0.0	112.2	100.2	11070.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-01	24.0	101.2	100.00	0.0	112.2	101.2	11171.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-02	24.0	100.0	100.00	0.0	112.2	100.0	11271.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-03	17.0	84.5	100.00	0.0	112.2	84.5	11356.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-04	24.0	105.1	100.00	0.0	112.2	105.1	11461.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-05	24.0	105.7	100.00	0.0	112.2	105.7	11566.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-06	24.0	103.6	100.00	0.0	112.2	103.6	11670.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-07	24.0	106.4	100.00	0.0	112.2	106.4	11776.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-08	24.0	104.2	100.00	0.0	112.2	104.2	11881.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-09	24.0	103.1	100.00	0.0	112.2	103.1	11984.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-10	24.0	103.4	100.00	0.0	112.2	103.4	12087.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	61.20	38	0	0	0	1200	1200	
2011-Jun-11	24.0	106.8	100.00	0.0	112.2	106.8	12194.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-12	24.0	105.8	100.00	0.0	112.2	105.8	12300.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-13	24.0	107.8	100.00	0.0	112.2	107.8	12407.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-14	24.0	101.4	100.00	0.0	112.2	101.4	12509.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-15	24.0	107.0	100.00	0.0	112.2	107.0	12616.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-16	24.0	105.0	100.00	0.0	112.2	105.0	12721.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-17	24.0	105.5	100.00	0.0	112.2	105.5	12826.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-18	24.0	104.6	100.00	0.0	112.2	104.6	12931.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-19	24.0	106.0	100.00	0.0	112.2	106.0	13037.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	109.8	100.00	0.0	112.2	109.8	13147.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-21	24.0	109.4	100.00	0.0	112.2	109.4	13256.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-22	24.0	110.1	100.00	0.0	112.2	110.1	13366.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-23	24.0	105.8	100.00	0.0	112.2	105.8	13472.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-24	24.0	107.4	100.00	0.0	112.2	107.4	13579.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-25	24.0	106.5	100.00	0.0	112.2	106.5	13686.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-26	24.0	104.9	100.00	0.0	112.2	104.9	13791.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-27	24.0	106.2	100.00	0.0	112.2	106.2	13897.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-28	24.0	108.7	100.00	0.0	112.2	108.7	14006.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-29	24.0	101.1	100.00	0.0	112.2	101.1	14107.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jun-30	24.0	102.2	100.00	0.0	112.2	102.2	14209.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jul-01	24.0	101.6	100.00	0.0	112.2	101.6	14311.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jul-02	24.0	104.5	100.00	0.0	112.2	104.5	14415.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jul-03	24.0	103.7	100.00	0.0	112.2	103.7	14519.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jul-04	24.0	104.0	100.00	0.0	112.2	104.0	14623.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jul-05	24.0	103.1	100.00	0.0	112.2	103.1	14726.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	63.50	38	0	0	0	1200	1200	
2011-Jul-06	24.0	98.0	100.00	0.0	112.2	98.0	14824.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-07	24.0	90.9	100.00	0.0	112.2	90.9	14915.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-08	24.0	96.4	100.00	0.0	112.2	96.4	15011.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-09	24.0	95.0	100.00	0.0	112.2	95.0	15106.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-10	24.0	93.7	100.00	0.0	112.2	93.7	15200.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-11	24.0	96.0	100.00	0.0	112.2	96.0	15296.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-12	24.0	94.6	100.00	0.0	112.2	94.6	15390.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-13	24.0	96.4	100.00	0.0	112.2	96.4	15487.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-14	24.0	94.6	100.00	0.0	112.2	94.6	15581.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-15	24.0	93.9	100.00	0.0	112.2	93.9	15675.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-16	24.0	97.5	100.00	0.0	112.2	97.5	15773.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-17	24.0	98.5	100.00	0.0	112.2	98.5	15871.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-18	24.0	96.8	100.00	0.0	112.2	96.8	15968.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-19	24.0	96.1	100.00	0.0	112.2	96.1	16064.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-20	24.0	97.6	100.00	0.0	112.2	97.6	16162.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-21	24.0	93.2	100.00	0.0	112.2	93.2	16255.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-22	24.0	98.0	100.00	0.0	112.2	98.0	16353.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-23	24.0	95.0	100.00	0.0	112.2	95.0	16448.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	100.1	100.00	0.0	112.2	100.1	16548.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-25	24.0	99.0	100.00	0.0	112.2	99.0	16647.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-26	24.0	102.2	100.00	0.0	112.2	102.2	16749.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-27	24.0	96.9	100.00	0.0	112.2	96.9	16846.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-28	24.0	100.1	100.00	0.0	112.2	100.1	16946.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-29	24.0	95.8	100.00	0.0	112.2	95.8	17042.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-30	24.0	103.1	100.00	0.0	112.2	103.1	17145.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Jul-31	24.0	101.0	100.00	0.0	112.2	101.0	17246.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Aug-01	24.0	97.2	100.00	0.0	112.2	97.2	17343.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Aug-02	24.0	97.8	100.00	0.0	112.2	97.8	17441.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Aug-03	24.0	97.8	100.00	0.0	112.2	97.8	17539.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Aug-04	24.0	95.6	100.00	0.0	112.2	95.6	17635.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	58.92	38	0	0	0	1200	1200	
2011-Aug-05	24.0	68.0	99.84	0.1	112.3	67.9	17703.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-06	24.0	70.1	99.83	0.1	112.4	70.0	17773.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-07	24.0	71.3	99.83	0.1	112.6	71.2	17844.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-08	24.0	71.6	99.83	0.1	112.7	71.5	17915.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-09	24.0	67.2	99.84	0.1	112.8	67.1	17982.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-10	24.0	68.6	99.84	0.1	112.9	68.5	18051.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-11	24.0	72.6	99.83	0.1	113.0	72.5	18123.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-12	24.0	70.0	99.83	0.1	113.1	69.9	18193.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-13	24.0	74.3	99.85	0.1	113.2	74.2	18267.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-14	24.0	73.6	99.84	0.1	113.4	73.5	18341.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-15	24.0	72.7	99.84	0.1	113.5	72.6	18413.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-16	24.0	72.7	99.83	0.1	113.6	72.6	18486.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-17	24.0	74.5	99.84	0.1	113.7	74.4	18560.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-18	24.0	72.6	99.83	0.1	113.8	72.5	18633.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-19	24.0	74.2	99.84	0.1	114.0	74.0	18707.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-20	24.0	76.3	99.83	0.1	114.1	76.2	18783.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-21	24.0	73.2	99.84	0.1	114.2	73.1	18856.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-22	24.0	75.7	99.85	0.1	114.3	75.6	18932.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-23	24.0	70.2	99.84	0.1	114.4	70.1	19002.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-24	24.0	71.4	99.83	0.1	114.6	71.3	19073.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-25	24.0	73.1	99.85	0.1	114.7	73.0	19146.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-26	24.0	73.4	99.82	0.1	114.8	73.3	19219.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	71.8	99.83	0.1	114.9	71.6	19291.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-28	24.0	69.0	99.83	0.1	115.0	68.9	19360.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-29	24.0	72.2	99.86	0.1	115.1	72.1	19432.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-30	24.0	72.6	99.86	0.1	115.2	72.5	19505.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Aug-31	24.0	79.4	99.87	0.1	115.3	79.3	19584.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Sep-01	24.0	77.0	99.83	0.1	115.5	76.9	19661.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	41.11	39	0	0	0	1200	700	
2011-Sep-02	24.0	84.4	99.86	0.1	115.6	84.3	19745.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-03	24.0	84.7	99.86	0.1	115.7	84.6	19830.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-04	24.0	82.0	99.83	0.1	115.8	81.9	19911.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-05	24.0	83.3	99.83	0.1	116.0	83.2	19995.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-06	24.0	82.2	99.84	0.1	116.1	82.1	20077.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-07	24.0	82.0	99.84	0.1	116.2	81.9	20159.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-08	24.0	83.2	99.83	0.1	116.4	83.0	20242.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-09	24.0	84.2	99.85	0.1	116.5	84.1	20326.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-10	24.0	85.6	99.85	0.1	116.6	85.5	20411.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-11	24.0	80.5	99.83	0.1	116.8	80.4	20492.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-12	24.0	82.9	99.87	0.1	116.9	82.8	20575.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-13	24.0	80.9	99.84	0.1	117.0	80.8	20655.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-14	24.0	78.7	99.87	0.1	117.1	78.6	20734.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-15	24.0	80.0	99.81	0.2	117.3	79.9	20814.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-16	24.0	75.8	99.80	0.2	117.4	75.6	20899.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-17	24.0	74.9	99.80	0.2	117.6	74.8	20964.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-18	24.0	78.0	99.83	0.1	117.7	77.9	21042.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-19	24.0	75.6	99.83	0.1	117.8	75.5	21118.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-20	24.0	71.7	99.82	0.1	118.0	71.6	21189.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-21	24.0	68.5	99.81	0.1	118.1	68.3	21257.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-22	24.0	71.3	99.82	0.1	118.2	71.2	21329.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-23	24.0	72.7	99.83	0.1	118.3	72.5	21401.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-24	24.0	72.4	99.82	0.1	118.5	72.3	21473.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-25	24.0	73.0	99.82	0.1	118.6	72.9	21546.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-26	24.0	72.3	99.88	0.1	118.7	72.2	21618.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-27	24.0	71.5	99.89	0.1	118.8	71.4	21690.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-28	24.0	72.6	99.81	0.1	118.9	72.5	21762.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Sep-29	24.0	71.6	99.85	0.1	119.0	71.5	21834.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	69.3	99.80	0.1	119.2	69.2	21903.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Oct-01	24.0	84.8	99.83	0.1	119.3	84.7	21988.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Oct-02	24.0	69.1	99.80	0.1	119.4	69.0	22057.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Oct-03	24.0	72.6	99.82	0.1	119.6	72.5	22129.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Oct-04	24.0	72.6	99.82	0.1	119.7	72.4	22202.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Oct-05	24.0	73.0	99.84	0.1	119.8	72.8	22274.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Oct-06	24.0	73.9	99.82	0.1	120.0	73.7	22348.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Oct-07	24.0	75.0	99.85	0.1	120.1	74.9	22423.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	370	45.45	39	0	0	0	1200	700	
2011-Oct-08	24.0	52.9	99.36	0.3	120.4	52.5	22476.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-09	24.0	51.0	99.27	0.4	120.8	50.6	22526.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-10	24.0	51.9	99.31	0.4	121.1	51.5	22578.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-11	24.0	52.0	99.29	0.4	121.5	51.6	22629.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-12	24.0	51.1	99.29	0.4	121.9	50.7	22680.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-13	24.0	50.6	99.31	0.4	122.2	50.3	22730.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-14	24.0	51.0	99.35	0.3	122.5	50.7	22781.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-15	24.0	50.3	99.28	0.4	122.9	49.9	22831.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-16	24.0	48.1	99.27	0.4	123.3	47.7	22879.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-17	24.0	47.7	99.29	0.3	123.6	47.4	22926.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-18	24.0	50.8	99.35	0.3	123.9	50.5	22976.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-19	24.0	46.5	99.25	0.4	124.3	46.1	23023.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-20	24.0	49.8	99.32	0.3	124.6	49.5	23072.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-21	24.0	50.7	99.27	0.4	125.0	50.4	23122.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-22	24.0	50.3	99.36	0.3	125.3	50.0	23172.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-23	24.0	49.4	99.29	0.4	125.7	49.1	23221.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-24	24.0	48.3	99.30	0.3	126.0	48.0	23269.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-25	24.0	49.0	99.28	0.4	126.3	48.6	23318.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-26	24.0	50.6	99.31	0.4	126.7	50.2	23368.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-27	24.0	48.9	99.30	0.3	127.0	48.5	23417.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-28	24.0	48.6	99.28	0.4	127.4	48.2	23465.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-29	24.0	50.7	99.31	0.4	127.7	50.4	23515.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-30	24.0	51.3	99.34	0.3	128.1	51.0	23566.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Oct-31	24.0	50.8	99.31	0.4	128.4	50.5	23617.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-01	24.0	48.4	99.30	0.3	128.8	48.1	23665.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-02	24.0	52.5	99.56	0.2	129.0	52.2	23717.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	50.4	99.50	0.3	129.2	50.1	23767.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-04	24.0	50.4	99.27	0.4	129.6	50.0	23817.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-05	24.0	51.9	99.23	0.4	130.0	51.5	23869.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-06	24.0	53.5	99.25	0.4	130.4	53.1	23922.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-07	24.0	54.1	99.39	0.3	130.7	53.7	23976.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-08	24.0	48.9	99.28	0.4	131.1	48.5	24024.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-09	24.0	50.7	99.37	0.3	131.4	50.3	24074.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-10	24.0	50.0	99.28	0.4	131.8	49.6	24124.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-11	24.0	48.5	99.28	0.4	132.1	48.2	24172.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-12	24.0	52.1	99.33	0.4	132.5	51.8	24224.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-13	24.0	53.6	99.37	0.3	132.8	53.3	24277.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-14	24.0	58.7	99.44	0.3	133.1	58.4	24336.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-15	24.0	49.8	99.32	0.3	133.5	49.5	24385.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-16	24.0	50.6	99.33	0.3	133.8	50.2	24435.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-17	24.0	49.7	99.32	0.3	134.2	49.4	24485.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-18	24.0	46.7	99.27	0.3	134.5	46.3	24531.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-19	24.0	47.0	99.28	0.3	134.8	46.6	24578.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-20	24.0	47.7	99.29	0.3	135.2	47.4	24625.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-21	24.0	48.6	99.32	0.3	135.5	48.3	24673.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-22	24.0	48.1	99.29	0.3	135.9	47.8	24721.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-23	24.0	49.7	99.32	0.3	136.2	49.4	24770.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-24	24.0	48.7	99.32	0.3	136.5	48.4	24819.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-25	24.0	47.8	99.25	0.4	136.9	47.5	24866.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-26	24.0	47.6	99.31	0.3	137.2	47.3	24913.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-27	24.0	48.9	99.35	0.3	137.5	48.6	24962.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-28	24.0	45.5	99.25	0.3	137.9	45.2	25007.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-29	24.0	49.5	99.33	0.3	138.2	49.1	25056.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Nov-30	24.0	50.0	99.32	0.3	138.5	49.6	25106.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Dec-01	24.0	50.8	99.37	0.3	138.9	50.4	25156.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Dec-02	24.0	51.1	99.33	0.3	139.2	50.8	25207.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Dec-03	24.0	53.4	99.36	0.3	139.5	53.1	25260.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Dec-04	24.0	53.5	99.36	0.3	139.9	53.2	25313.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Dec-05	24.0	52.7	99.39	0.3	140.2	52.4	25366.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	
2011-Dec-06	24.0	50.8	99.45	0.3	140.5	50.5	25416.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Dec-07	24.0	51.3	99.51	0.3	140.7	51.1	25467.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-08	24.0	52.7	99.41	0.3	141.0	52.4	25520.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-09	24.0	51.7	99.36	0.3	141.4	51.3	25571.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-10	24.0	51.1	99.37	0.3	141.7	50.8	25622.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-11	24.0	51.5	99.36	0.3	142.0	51.2	25673.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-12	24.0	52.3	99.29	0.4	142.4	51.9	25725.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-13	24.0	50.7	99.33	0.3	142.7	50.4	25775.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-14	24.0	54.1	99.41	0.3	143.1	53.8	25829.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-15	24.0	52.9	99.38	0.3	143.4	52.6	25882.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-16	24.0	51.7	99.38	0.3	143.7	51.4	25933.5	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-17	24.0	55.5	99.41	0.3	144.0	55.2	25988.7	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-18	24.0	53.1	99.38	0.3	144.4	52.8	26041.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-19	24.0	52.5	99.35	0.3	144.7	52.1	26093.6	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-20	24.0	51.5	99.38	0.3	145.0	51.2	26144.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-21	24.0	52.6	99.39	0.3	145.3	52.3	26197.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-22	24.0	57.4	99.55	0.3	145.6	57.1	26254.2	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-23	24.0	54.5	99.38	0.3	145.9	54.1	26308.3	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-24	24.0	55.8	99.43	0.3	146.3	55.5	26363.8	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-25	24.0	54.6	99.38	0.3	146.6	54.3	26418.1	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-26	24.0	55.5	99.42	0.3	146.9	55.2	26473.4	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-27	24.0	53.9	99.37	0.3	147.3	53.6	26526.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-28	24.0	55.4	99.40	0.3	147.6	55.1	26582.0	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-29	24.0	54.2	99.37	0.3	147.9	53.9	26635.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-30	24.0	54.3	99.37	0.3	148.3	54.0	26689.9	0.0	1.1	0.022	0.	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
2011-Dec-31	24.0	54.5	99.41	0.3	148.6	54.1	26744.0	0.0	1.1	0.022	0.03125	0.0	0.0	200TP1200	310	38.73	37	0	0	0	1200	0		
<b>Well Totals:</b>	8735.0	26892.6		148.6	26744.0		1.1																	
<b>Well Avg.:</b>		73.7	99.06	0.4	73.3		0.0			0.022	0.003579	0.1	0.0		334	48.04					1200	517		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	34.3	96.93	1.1	1.1	33.2	33.2	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-02	24.0	33.4	96.83	1.1	2.1	32.3	65.5	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-03	24.0	34.0	96.82	1.1	3.2	32.9	98.4	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-04	24.0	33.8	96.68	1.1	4.3	32.6	131.1	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-05	24.0	33.7	96.76	1.1	5.4	32.6	163.7	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-06	24.0	34.4	96.95	1.1	6.5	33.3	197.0	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-07	24.0	35.1	97.63	0.8	7.3	34.2	231.2	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-08	24.0	35.5	96.59	1.2	8.5	34.3	265.5	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-09	24.0	35.0	96.54	1.2	9.7	33.7	299.3	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-10	24.0	34.4	96.80	1.1	10.8	33.3	332.5	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-11	24.0	34.2	96.93	1.1	11.9	33.2	365.7	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2011-Jan-12	24.0	22.5	96.85	0.7	12.6	21.8	387.5	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-13	24.0	23.4	95.99	0.9	13.5	22.5	410.0	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-14	24.0	23.7	96.54	0.8	14.3	22.9	432.8	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-15	24.0	23.2	96.42	0.8	15.2	22.4	455.2	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-16	24.0	23.7	96.38	0.9	16.0	22.9	478.1	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-17	24.0	23.5	96.29	0.9	16.9	22.6	500.7	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-18	24.0	23.9	96.28	0.9	17.8	23.0	523.7	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-19	24.0	23.5	96.13	0.9	18.7	22.6	546.4	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-20	24.0	23.3	96.35	0.9	19.5	22.4	568.8	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-21	24.0	23.6	96.40	0.9	20.4	22.8	591.5	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-22	24.0	22.6	96.28	0.8	21.2	21.8	613.3	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-23	24.0	22.9	96.24	0.9	22.1	22.0	635.3	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-24	24.0	23.0	96.26	0.9	22.9	22.2	657.4	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-25	24.0	22.1	95.98	0.9	23.8	21.2	678.7	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-26	24.0	22.3	97.35	0.6	24.4	21.7	700.4	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-27	24.0	22.7	97.09	0.7	25.1	22.0	722.4	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-28	24.0	23.1	96.41	0.8	25.9	22.3	744.6	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-29	24.0	22.9	96.25	0.9	26.8	22.1	766.7	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-30	24.0	23.0	96.26	0.9	27.6	22.1	788.8	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Jan-31	24.0	22.7	96.51	0.8	28.4	21.9	810.7	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-01	24.0	22.5	96.04	0.9	29.3	21.6	832.3	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-02	24.0	22.8	96.05	0.9	30.2	21.9	854.2	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-03	24.0	23.8	96.64	0.8	31.0	23.0	877.2	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	24.4	96.44	0.9	31.9	23.5	900.7	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-05	24.0	24.5	96.36	0.9	32.8	23.6	924.3	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-06	24.0	25.4	96.45	0.9	33.7	24.5	948.8	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-07	24.0	25.5	96.43	0.9	34.6	24.6	973.4	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-08	24.0	24.6	96.46	0.9	35.5	23.7	997.1	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-09	24.0	25.5	96.74	0.8	36.3	24.7	1021.8	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-10	24.0	25.6	96.40	0.9	37.2	24.7	1046.4	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-11	24.0	26.5	96.64	0.9	38.1	25.6	1072.0	0.0	0.0	0.	0.	98.0	0.0	300TP1200	132	26.00	28	0	0	0	1150	100	
2011-Feb-12	24.0	25.8	95.62	1.1	39.2	24.6	1096.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-13	24.0	25.6	95.86	1.1	40.3	24.5	1121.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-14	24.0	25.7	96.07	1.0	41.3	24.7	1145.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-15	24.0	23.1	95.32	1.1	42.4	22.0	1167.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-16	24.0	23.1	95.42	1.1	43.4	22.1	1190.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-17	24.0	23.8	95.45	1.1	44.5	22.7	1212.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-18	24.0	23.5	95.40	1.1	45.6	22.4	1235.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-19	24.0	23.1	95.42	1.1	46.7	22.1	1257.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-20	24.0	23.4	95.51	1.1	47.7	22.3	1279.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-21	24.0	24.3	95.52	1.1	48.8	23.3	1302.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-22	24.0	22.2	95.80	0.9	49.7	21.2	1323.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-23	24.0	24.9	96.35	0.9	50.6	24.0	1347.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-24	24.0	25.7	96.14	1.0	51.6	24.7	1372.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-25	24.0	23.6	95.80	1.0	52.6	22.6	1395.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-26	24.0	23.8	95.68	1.0	53.6	22.8	1417.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-27	24.0	23.7	95.60	1.0	54.7	22.6	1440.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Feb-28	24.0	23.0	95.78	1.0	55.7	22.0	1462.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-01	24.0	23.2	95.72	1.0	56.6	22.2	1484.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-02	24.0	24.3	95.76	1.0	57.7	23.3	1508.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-03	24.0	23.1	95.62	1.0	58.7	22.1	1530.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-04	24.0	23.4	95.76	1.0	59.7	22.4	1552.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-05	24.0	22.3	95.57	1.0	60.7	21.4	1573.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-06	24.0	23.3	95.66	1.0	61.7	22.3	1596.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-07	24.0	23.0	95.48	1.0	62.7	22.0	1618.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-08	24.0	22.8	94.78	1.2	63.9	21.6	1639.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-09	24.0	23.2	95.69	1.0	64.9	22.2	1661.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	22.6	95.21	1.1	66.0	21.5	1683.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-11	24.0	21.3	95.02	1.1	67.0	20.2	1703.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-12	24.0	21.5	95.58	1.0	68.0	20.6	1724.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-13	24.0	21.8	95.96	0.9	68.9	20.9	1745.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-14	24.0	21.6	95.09	1.1	69.9	20.5	1765.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-15	24.0	24.0	95.58	1.1	71.0	22.9	1788.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-16	24.0	22.8	95.56	1.0	72.0	21.8	1810.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-17	24.0	22.2	95.35	1.0	73.0	21.1	1831.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-18	24.0	22.1	95.43	1.0	74.0	21.1	1852.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	131	26.76	30	0	0	0	1150	200	
2011-Mar-19	24.0	32.2	95.30	1.5	75.6	30.7	1883.1	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-20	24.0	32.7	95.01	1.6	77.2	31.0	1914.1	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-21	24.0	32.8	95.37	1.5	78.7	31.3	1945.4	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-22	24.0	33.1	95.38	1.5	80.2	31.6	1977.0	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-23	24.0	35.0	95.60	1.5	81.8	33.5	2010.5	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-24	24.0	33.8	95.18	1.6	83.4	32.2	2042.6	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-25	24.0	35.0	95.61	1.5	84.9	33.5	2076.1	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-26	24.0	35.1	95.39	1.6	86.6	33.5	2109.6	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-27	24.0	35.6	95.73	1.5	88.1	34.1	2143.7	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-28	24.0	36.0	95.53	1.6	89.7	34.4	2178.1	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-29	24.0	35.8	95.75	1.5	91.2	34.2	2212.4	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-30	24.0	35.8	95.56	1.6	92.8	34.2	2246.6	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Mar-31	24.0	35.2	95.88	1.5	94.3	33.7	2280.3	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-01	24.0	35.9	95.49	1.6	95.9	34.3	2314.6	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-02	24.0	35.8	95.78	1.5	97.4	34.3	2348.9	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-03	24.0	36.1	95.98	1.5	98.8	34.7	2383.5	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-04	24.0	37.1	95.98	1.5	100.3	35.6	2419.1	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-05	24.0	37.1	95.74	1.6	101.9	35.5	2454.5	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-06	24.0	37.0	96.00	1.5	103.4	35.5	2490.0	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-07	24.0	37.0	96.19	1.4	104.8	35.6	2525.6	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-08	24.0	36.0	95.78	1.5	106.3	34.5	2560.1	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-09	24.0	35.2	95.54	1.6	107.9	33.6	2593.8	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-10	24.0	35.8	95.81	1.5	109.4	34.3	2628.0	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-11	24.0	34.7	95.59	1.5	110.9	33.2	2661.2	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	
2011-Apr-12	24.0	34.7	95.64	1.5	112.4	33.2	2694.4	0.0	0.0	0.	0.	82.0	0.0	300TP1200	130	39.65	29	0	0	0	1150	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	71.6	97.89	1.5	113.9	70.0	2764.4	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-14	24.0	71.6	97.86	1.5	115.5	70.1	2834.5	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-15	24.0	70.1	97.79	1.6	117.0	68.6	2903.1	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-16	24.0	70.7	97.81	1.6	118.6	69.1	2972.2	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-17	24.0	72.0	97.90	1.5	120.1	70.5	3042.7	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-18	24.0	72.6	97.85	1.6	121.6	71.0	3113.7	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-19	24.0	71.2	97.91	1.5	123.1	69.7	3183.4	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-20	24.0	71.1	97.79	1.6	124.7	69.5	3252.9	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-21	24.0	73.0	97.81	1.6	126.3	71.4	3324.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-22	24.0	74.0	97.91	1.6	127.8	72.4	3396.8	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-23	24.0	73.8	97.87	1.6	129.4	72.3	3469.0	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-24	24.0	71.6	98.16	1.3	130.7	70.3	3539.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-25	24.0	71.2	98.18	1.3	132.0	69.9	3609.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-26	24.0	68.7	98.05	1.3	133.4	67.3	3676.6	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-27	24.0	68.4	98.00	1.4	134.7	67.0	3743.6	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-28	24.0	69.8	97.98	1.4	136.2	68.4	3812.0	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-29	24.0	68.7	97.98	1.4	137.5	67.3	3879.4	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-Apr-30	24.0	66.9	97.79	1.5	139.0	65.5	3944.8	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-May-01	24.0	66.2	97.61	1.6	140.6	64.6	4009.4	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-May-02	24.0	66.3	97.77	1.5	142.1	64.8	4074.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-May-03	24.0	66.7	97.80	1.5	143.5	65.2	4139.5	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-May-04	24.0	67.6	97.77	1.5	145.1	66.1	4205.6	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	80.05	27	0	0	0	1150	400	
2011-May-05	24.0	24.8	96.34	0.9	146.0	23.9	4229.5	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-06	24.0	24.3	96.30	0.9	146.9	23.4	4252.9	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-07	24.0	25.0	96.48	0.9	147.7	24.1	4277.0	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-08	24.0	25.1	96.41	0.9	148.6	24.2	4301.2	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-09	24.0	25.9	96.45	0.9	149.6	25.0	4326.2	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-10	24.0	26.5	96.52	0.9	150.5	25.5	4351.8	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-11	24.0	27.3	96.63	0.9	151.4	26.4	4378.1	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-12	24.0	27.7	96.53	1.0	152.4	26.7	4404.8	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-13	24.0	26.9	96.39	1.0	153.3	25.9	4430.7	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-14	24.0	25.6	96.29	1.0	154.3	24.7	4455.4	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-15	24.0	26.3	96.31	1.0	155.3	25.3	4480.7	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-16	24.0	23.3	95.93	1.0	156.2	22.4	4503.1	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	27.0	96.74	0.9	157.1	26.1	4529.2	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-18	24.0	27.9	96.78	0.9	158.0	27.0	4556.2	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-19	24.0	27.0	96.85	0.9	158.8	26.2	4582.4	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-20	24.0	25.5	96.40	0.9	159.8	24.6	4607.0	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-21	24.0	26.8	96.52	0.9	160.7	25.8	4632.8	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-22	24.0	26.7	96.48	0.9	161.6	25.8	4658.6	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-23	24.0	26.6	96.35	1.0	162.6	25.6	4684.2	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-24	24.0	26.8	96.34	1.0	163.6	25.8	4710.0	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-25	24.0	26.4	96.39	1.0	164.5	25.4	4735.4	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-26	24.0	25.8	96.43	0.9	165.4	24.8	4760.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-27	24.0	25.6	96.29	1.0	166.4	24.7	4785.0	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-28	24.0	25.7	96.57	0.9	167.3	24.8	4809.8	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-29	24.0	25.2	96.71	0.8	168.1	24.4	4834.2	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-30	24.0	25.8	96.17	1.0	169.1	24.9	4859.0	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-May-31	24.0	26.1	96.74	0.9	169.9	25.2	4884.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-01	24.0	26.4	96.55	0.9	170.9	25.5	4909.7	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-02	24.0	26.1	96.44	0.9	171.8	25.2	4934.9	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-03	17.0	21.9	97.03	0.7	172.4	21.3	4956.2	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-04	24.0	27.4	96.71	0.9	173.3	26.5	4982.6	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-05	24.0	27.6	96.55	1.0	174.3	26.6	5009.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-06	24.0	27.0	96.74	0.9	175.2	26.1	5035.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-07	24.0	27.8	96.51	1.0	176.1	26.8	5062.1	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-08	24.0	27.1	96.83	0.9	177.0	26.2	5088.4	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-09	24.0	26.8	96.83	0.9	177.8	26.0	5114.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-10	24.0	26.9	96.66	0.9	178.7	26.0	5140.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-11	24.0	26.7	96.97	0.8	179.6	25.9	5166.3	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-12	24.0	26.6	96.54	0.9	180.5	25.7	5191.9	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-13	24.0	27.0	96.78	0.9	181.3	26.2	5218.1	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-14	24.0	25.3	97.31	0.7	182.0	24.6	5242.7	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-15	24.0	26.8	96.83	0.9	182.9	26.0	5268.7	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-16	24.0	26.3	96.81	0.8	183.7	25.5	5294.1	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-17	24.0	26.6	96.39	1.0	184.7	25.6	5319.7	0.0	0.0	0.	0.	93.0	0.0	300TP1200	132	29.39	27	0	0	0	1150	400	
2011-Jun-18	24.0	28.3	96.36	1.0	185.7	27.3	5347.0	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-19	24.0	28.7	96.27	1.1	186.8	27.6	5374.6	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	29.6	96.72	1.0	187.7	28.6	5403.2	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-21	24.0	29.6	96.41	1.1	188.8	28.5	5431.7	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-22	24.0	29.7	96.66	1.0	189.8	28.7	5460.4	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-23	24.0	28.6	96.40	1.0	190.8	27.6	5487.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-24	24.0	29.0	96.35	1.1	191.9	28.0	5515.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-25	24.0	28.8	96.25	1.1	193.0	27.7	5543.6	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-26	24.0	28.3	96.54	1.0	193.9	27.3	5571.0	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-27	24.0	28.7	96.44	1.0	195.0	27.7	5598.6	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-28	24.0	29.2	96.92	0.9	195.9	28.3	5626.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-29	24.0	27.3	96.59	0.9	196.8	26.3	5653.3	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jun-30	24.0	27.6	96.59	0.9	197.7	26.6	5679.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jul-01	24.0	27.4	96.50	1.0	198.7	26.5	5706.4	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jul-02	24.0	28.2	96.46	1.0	199.7	27.2	5733.6	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jul-03	24.0	28.0	96.36	1.0	200.7	27.0	5760.6	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jul-04	24.0	28.1	96.58	1.0	201.7	27.1	5787.7	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	34.71	27	0	0	0	1150	200	
2011-Jul-05	24.0	26.7	96.30	1.0	202.7	25.8	5813.4	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-06	24.0	27.3	96.60	0.9	203.6	26.4	5839.8	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-07	24.0	25.4	96.45	0.9	204.5	24.5	5864.3	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-08	24.0	26.8	96.76	0.9	205.4	26.0	5890.3	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-09	24.0	26.5	96.53	0.9	206.3	25.6	5915.8	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-10	24.0	26.2	96.30	1.0	207.3	25.2	5941.1	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-11	24.0	26.8	96.60	0.9	208.2	25.9	5966.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-12	24.0	26.4	96.37	1.0	209.1	25.5	5992.4	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-13	24.0	26.9	96.50	0.9	210.1	26.0	6018.3	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-14	24.0	26.4	96.41	1.0	211.0	25.5	6043.8	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-15	24.0	26.2	96.34	1.0	212.0	25.3	6069.1	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-16	24.0	27.3	96.33	1.0	213.0	26.3	6095.3	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-17	24.0	27.5	96.47	1.0	213.9	26.5	6121.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-18	24.0	27.0	96.41	1.0	214.9	26.1	6147.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-19	24.0	26.8	96.42	1.0	215.9	25.9	6173.8	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-20	24.0	27.2	96.65	0.9	216.8	26.3	6200.1	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-21	24.0	26.0	96.39	0.9	217.7	25.1	6225.2	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-22	24.0	27.4	96.45	1.0	218.7	26.4	6251.6	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-23	24.0	26.5	96.35	1.0	219.7	25.6	6277.1	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	28.0	96.42	1.0	220.7	27.0	6304.1	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-25	24.0	27.6	96.56	1.0	221.6	26.7	6330.7	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-26	24.0	28.5	96.73	0.9	222.5	27.5	6358.3	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-27	24.0	27.1	96.31	1.0	223.5	26.1	6384.4	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-28	24.0	27.8	97.12	0.8	224.3	27.0	6411.3	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-29	24.0	26.5	97.14	0.8	225.1	25.8	6437.1	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-30	24.0	28.7	96.62	1.0	226.1	27.8	6464.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Jul-31	24.0	28.2	96.49	1.0	227.1	27.2	6492.1	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Aug-01	24.0	27.0	96.78	0.9	227.9	26.2	6518.2	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Aug-02	24.0	27.3	96.66	0.9	228.8	26.3	6544.6	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Aug-03	24.0	27.7	95.06	1.4	230.2	26.3	6570.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Aug-04	24.0	26.8	96.08	1.1	231.3	25.7	6596.6	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Aug-05	24.0	27.1	96.68	0.9	232.2	26.2	6622.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Aug-06	24.0	28.0	96.61	1.0	233.1	27.1	6649.9	0.0	0.0	0.	0.	96.0	0.0	300TP1200	120	33.29	29	0	0	0	1150	200	
2011-Aug-07	24.0	27.6	95.94	1.1	234.2	26.5	6676.4	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-08	24.0	27.7	95.96	1.1	235.4	26.6	6703.0	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-09	24.0	26.0	95.81	1.1	236.5	25.0	6727.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-10	24.0	26.6	95.90	1.1	237.5	25.5	6753.4	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-11	24.0	28.1	95.95	1.1	238.7	27.0	6780.4	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-12	24.0	27.1	95.87	1.1	239.8	26.0	6806.4	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-13	24.0	28.7	96.23	1.1	240.9	27.6	6834.0	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-14	24.0	28.5	96.06	1.1	242.0	27.3	6861.3	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-15	24.0	28.1	96.05	1.1	243.1	27.0	6888.3	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-16	24.0	28.2	95.88	1.2	244.3	27.0	6915.3	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-17	24.0	28.8	96.14	1.1	245.4	27.7	6943.0	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-18	24.0	28.1	96.08	1.1	246.5	27.0	6970.0	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-19	24.0	28.6	96.16	1.1	247.6	27.5	6997.5	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-20	24.0	29.6	95.91	1.2	248.8	28.4	7025.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-21	24.0	28.3	95.91	1.2	250.0	27.2	7053.1	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-22	24.0	29.1	96.47	1.0	251.0	28.1	7081.2	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-23	24.0	27.2	96.06	1.1	252.1	26.1	7107.2	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-24	24.0	27.7	95.88	1.1	253.2	26.5	7133.8	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-25	24.0	28.2	96.24	1.1	254.3	27.1	7160.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-26	24.0	28.5	95.79	1.2	255.5	27.3	7188.2	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	27.8	95.79	1.2	256.6	26.7	7214.8	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-28	24.0	26.8	95.85	1.1	257.7	25.6	7240.5	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-29	24.0	27.8	96.51	1.0	258.7	26.8	7267.3	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-30	24.0	27.9	96.70	0.9	259.6	27.0	7294.3	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Aug-31	24.0	30.4	96.94	0.9	260.6	29.5	7323.8	0.0	0.0	0.	0.	88.0	0.0	300TP1200	120	32.33	29	0	0	0	1150	300	
2011-Sep-01	24.0	32.3	95.76	1.4	261.9	30.9	7354.7	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-02	24.0	31.8	96.39	1.2	263.1	30.7	7385.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-03	24.0	32.0	96.37	1.2	264.2	30.8	7416.2	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-04	24.0	31.2	95.61	1.4	265.6	29.8	7446.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-05	24.0	31.6	95.82	1.3	266.9	30.3	7476.3	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-06	24.0	31.1	96.08	1.2	268.1	29.9	7506.2	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-07	24.0	31.1	95.98	1.3	269.4	29.8	7536.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-08	24.0	31.5	95.85	1.3	270.7	30.2	7566.2	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-09	24.0	31.9	96.05	1.3	272.0	30.6	7596.8	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-10	24.0	32.3	96.29	1.2	273.2	31.1	7628.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-11	24.0	30.6	95.81	1.3	274.4	29.3	7657.2	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-12	24.0	31.2	96.66	1.0	275.5	30.1	7687.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-13	24.0	30.6	96.08	1.2	276.7	29.4	7716.8	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-14	24.0	29.6	96.82	0.9	277.6	28.6	7745.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-15	24.0	30.5	95.37	1.4	279.0	29.1	7774.5	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-16	24.0	28.9	95.13	1.4	280.4	27.5	7802.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-17	24.0	28.6	95.11	1.4	281.8	27.2	7829.2	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-18	24.0	29.5	95.97	1.2	283.0	28.3	7857.6	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-19	24.0	28.8	95.55	1.3	284.3	27.5	7885.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-20	24.0	27.2	95.67	1.2	285.5	26.1	7911.1	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-21	24.0	26.1	95.29	1.2	286.7	24.9	7936.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-22	24.0	27.2	95.33	1.3	288.0	25.9	7961.9	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-23	24.0	27.5	95.90	1.1	289.1	26.4	7988.3	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-24	24.0	27.6	95.47	1.3	290.4	26.3	8014.6	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-25	24.0	27.8	95.60	1.2	291.6	26.5	8041.1	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-26	24.0	27.2	96.80	0.9	292.5	26.3	8067.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-27	24.0	26.7	97.27	0.7	293.2	26.0	8093.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-28	24.0	27.7	95.13	1.4	294.5	26.4	8119.8	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Sep-29	24.0	27.1	96.05	1.1	295.6	26.0	8145.8	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	26.5	94.95	1.3	297.0	25.2	8171.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Oct-01	24.0	32.1	95.98	1.3	298.2	30.8	8201.8	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Oct-02	24.0	26.4	95.15	1.3	299.5	25.1	8226.9	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Oct-03	24.0	27.6	95.68	1.2	300.7	26.4	8253.3	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Oct-04	24.0	27.6	95.44	1.3	302.0	26.4	8279.7	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Oct-05	24.0	27.7	95.77	1.2	303.1	26.5	8306.2	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Oct-06	24.0	28.1	95.48	1.3	304.4	26.8	8333.1	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Oct-07	24.0	28.3	96.26	1.1	305.5	27.3	8360.3	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	34.97	29	0	0	0	1150	300	
2011-Oct-08	24.0	22.6	94.50	1.2	306.7	21.3	8381.6	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-09	24.0	21.9	93.87	1.3	308.1	20.5	8402.2	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-10	24.0	22.2	94.02	1.3	309.4	20.9	8423.1	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-11	24.0	22.3	93.94	1.4	310.7	20.9	8444.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-12	24.0	21.9	93.93	1.3	312.1	20.6	8464.6	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-13	24.0	21.7	94.09	1.3	313.3	20.4	8485.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-14	24.0	21.8	94.44	1.2	314.6	20.6	8505.5	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-15	24.0	21.6	93.84	1.3	315.9	20.3	8525.8	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-16	24.0	20.6	93.80	1.3	317.2	19.4	8545.1	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-17	24.0	20.4	93.98	1.2	318.4	19.2	8564.3	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-18	24.0	21.7	94.38	1.2	319.6	20.5	8584.8	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-19	24.0	20.0	93.55	1.3	320.9	18.7	8603.5	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-20	24.0	21.3	94.22	1.2	322.1	20.1	8623.6	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-21	24.0	21.8	93.80	1.4	323.5	20.4	8644.0	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-22	24.0	21.5	94.59	1.2	324.6	20.3	8664.3	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-23	24.0	21.2	93.96	1.3	325.9	19.9	8684.2	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-24	24.0	20.7	93.92	1.3	327.2	19.5	8703.7	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-25	24.0	21.0	93.90	1.3	328.5	19.7	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-26	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-27	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-28	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-29	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-30	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Oct-31	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-01	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-02	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-04	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-05	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-06	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-07	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-08	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-09	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-10	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-11	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-12	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-13	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-14	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-15	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-16	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-17	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-18	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-19	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-20	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-21	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-22	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-23	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-24	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-25	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-26	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-27	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-28	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-29	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Nov-30	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-01	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-02	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-03	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-04	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-05	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-06	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-08	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-09	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-10	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-11	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-12	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-13	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-14	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-15	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-16	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-17	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-18	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-19	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-20	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-21	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-22	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-23	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-24	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-25	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-26	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-27	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-28	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-29	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-30	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
2011-Dec-31	.0	0.0	0.00	0.0	328.5	0.0	8723.4	0.0	0.0	0.	0.	87.0	0.0	300TP1200	120	28.01	28	0	0	0	1150	225	
<b>Well Totals:</b>	7145.0	9051.9		328.5		8723.4		0.0															
<b>Well Avg.:</b>		24.8	78.52	0.9		23.9		0.0		0.	0.	90.6	0.0		126	33.73					1150	253	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2011-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300		
2011-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300		
2011-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300		
<b>Well Totals:</b>	.0	0.0		0.0		0.0		0.0																
<b>Well Avg.:</b>		0.0	0.00	0.0		0.0		0.0		0.033	0.	92.0	0.0		138	65.58					1100	300		

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2011-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	



# Well Level Crowsnest Area 2 Prod

## New Production Report

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM								Amps	HZ	FTLBS	KWATTS			
2011-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
<b>Well Totals:</b>	.0	0.0		0.0		0.0		0.0															
<b>Well Avg.:</b>		0.0	0.00	0.0		0.0		0.0		0.027	0.	80.0	760.0		126	24.50					1100	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	60.1	98.97	0.6	0.6	59.5	59.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2011-Jan-02	24.0	58.5	98.92	0.6	1.3	57.9	117.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2011-Jan-03	24.0	59.6	98.93	0.6	1.9	58.9	176.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2011-Jan-04	24.0	59.1	98.88	0.7	2.6	58.5	234.8	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2011-Jan-05	24.0	59.0	98.92	0.6	3.2	58.4	293.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2011-Jan-06	24.0	60.3	98.97	0.6	3.8	59.7	352.9	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2011-Jan-07	24.0	61.8	99.21	0.5	4.3	61.4	414.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2011-Jan-08	24.0	62.1	98.84	0.7	5.0	61.4	475.6	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2011-Jan-09	24.0	60.4	98.51	0.9	5.9	59.5	535.2	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-10	24.0	59.5	98.64	0.8	6.7	58.7	593.9	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-11	24.0	59.3	98.69	0.8	7.5	58.5	652.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-12	24.0	58.4	98.80	0.7	8.2	57.7	710.1	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-13	24.0	60.4	98.48	0.9	9.1	59.5	769.6	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-14	24.0	61.2	98.69	0.8	9.9	60.4	830.0	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-15	24.0	60.0	98.65	0.8	10.7	59.2	889.2	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-16	24.0	61.4	98.65	0.8	11.6	60.5	949.7	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-17	24.0	60.7	98.60	0.9	12.4	59.8	1009.6	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-18	24.0	61.8	98.61	0.9	13.3	60.9	1070.5	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-19	24.0	60.8	98.55	0.9	14.2	59.9	1130.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-20	24.0	60.1	98.62	0.8	15.0	59.3	1189.6	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-21	24.0	61.0	98.64	0.8	15.8	60.2	1249.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-22	24.0	58.4	98.60	0.8	16.6	57.6	1307.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-23	24.0	59.0	98.58	0.8	17.5	58.2	1365.6	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-24	24.0	59.5	98.59	0.8	18.3	58.6	1424.2	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-25	24.0	57.1	98.48	0.9	19.2	56.2	1480.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-26	24.0	58.0	99.00	0.6	19.8	57.4	1537.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-27	24.0	58.9	98.91	0.6	20.4	58.2	1596.0	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-28	24.0	59.8	98.64	0.8	21.2	59.0	1654.9	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-29	24.0	59.2	98.58	0.8	22.1	58.4	1713.3	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-30	24.0	59.4	98.58	0.8	22.9	58.5	1771.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Jan-31	24.0	58.6	98.69	0.8	23.7	57.8	1829.6	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Feb-01	24.0	58.0	98.52	0.9	24.5	57.1	1886.7	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Feb-02	24.0	58.8	98.50	0.9	25.4	57.9	1944.6	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Feb-03	24.0	61.6	98.73	0.8	26.2	60.9	2005.5	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	63.1	98.65	0.9	27.0	62.3	2067.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Feb-05	24.0	63.3	98.62	0.9	27.9	62.4	2130.2	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Feb-06	24.0	65.6	98.66	0.9	28.8	64.7	2194.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Feb-07	24.0	66.0	98.67	0.9	29.7	65.1	2260.0	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	54.18	38	0	0	0	1100	100	
2011-Feb-08	24.0	71.9	98.23	1.3	30.9	70.6	2330.6	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-09	24.0	74.6	98.38	1.2	32.2	73.4	2403.9	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-10	24.0	74.7	98.21	1.3	33.5	73.4	2477.3	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-11	24.0	77.4	98.32	1.3	34.8	76.1	2553.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-12	24.0	73.8	98.24	1.3	36.1	72.5	2625.9	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-13	24.0	73.4	98.35	1.2	37.3	72.2	2698.1	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-14	24.0	73.9	98.44	1.2	38.5	72.7	2770.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-15	24.0	65.9	98.12	1.2	39.7	64.7	2835.5	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-16	24.0	66.2	98.17	1.2	40.9	65.0	2900.5	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-17	24.0	68.0	98.19	1.2	42.1	66.7	2967.2	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-18	24.0	67.1	98.15	1.2	43.4	65.9	3033.1	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-19	24.0	66.2	98.17	1.2	44.6	64.9	3098.0	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-20	24.0	66.9	98.21	1.2	45.8	65.7	3163.7	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-21	24.0	69.7	98.21	1.3	47.0	68.4	3232.2	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-22	24.0	63.5	98.33	1.1	48.1	62.5	3294.6	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-23	24.0	71.8	98.55	1.0	49.1	70.7	3365.3	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-24	24.0	73.7	98.47	1.1	50.3	72.6	3437.9	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-25	24.0	67.6	98.33	1.1	51.4	66.5	3504.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-26	24.0	68.2	98.27	1.2	52.6	67.1	3571.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-27	24.0	67.8	98.24	1.2	53.8	66.6	3638.0	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Feb-28	24.0	65.9	98.32	1.1	54.9	64.8	3702.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-01	24.0	66.4	98.28	1.1	56.0	65.2	3768.0	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-02	24.0	69.6	98.30	1.2	57.2	68.4	3836.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-03	24.0	66.1	98.26	1.2	58.3	64.9	3901.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-04	24.0	67.0	98.31	1.1	59.5	65.8	3967.2	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-05	24.0	64.0	98.23	1.1	60.6	62.8	4030.0	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-06	24.0	66.7	98.26	1.2	61.8	65.5	4095.5	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-07	24.0	65.9	98.19	1.2	63.0	64.7	4160.2	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-08	24.0	65.0	97.91	1.4	64.3	63.6	4223.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-09	24.0	66.5	98.27	1.2	65.5	65.3	4289.1	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	64.5	98.08	1.2	66.7	63.2	4352.3	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-11	24.0	60.8	98.01	1.2	67.9	59.6	4411.9	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-12	24.0	61.6	98.23	1.1	69.0	60.5	4472.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-13	24.0	62.6	98.40	1.0	70.0	61.6	4534.0	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-14	24.0	61.6	98.04	1.2	71.2	60.4	4594.4	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-15	24.0	68.7	98.22	1.2	72.4	67.5	4661.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-16	24.0	65.2	98.22	1.2	73.6	64.0	4725.8	0.0	0.0	0.	0.	52.0	494.0	56-1200	175	61.22	38	0	0	0	1100	100	
2011-Mar-17	24.0	57.5	97.30	1.6	75.1	55.9	4781.7	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-18	24.0	57.2	97.34	1.5	76.7	55.7	4837.4	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-19	24.0	56.7	97.39	1.5	78.1	55.2	4892.6	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-20	24.0	57.5	97.22	1.6	79.7	55.9	4948.6	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-21	24.0	57.9	97.43	1.5	81.2	56.4	5005.0	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-22	24.0	58.4	97.43	1.5	82.7	56.9	5061.9	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-23	24.0	61.8	97.56	1.5	84.2	60.3	5122.1	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-24	24.0	59.5	97.31	1.6	85.8	57.9	5180.1	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-25	24.0	61.9	97.56	1.5	87.3	60.4	5240.4	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-26	24.0	61.9	97.43	1.6	88.9	60.3	5300.8	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-27	24.0	62.9	97.63	1.5	90.4	61.4	5362.2	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-28	24.0	63.6	97.52	1.6	92.0	62.0	5424.2	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-29	24.0	63.2	97.64	1.5	93.5	61.7	5485.9	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-30	24.0	63.2	97.53	1.6	95.1	61.7	5547.5	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Mar-31	24.0	62.2	97.72	1.4	96.5	60.8	5608.3	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Apr-01	24.0	63.3	97.49	1.6	98.1	61.7	5670.0	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Apr-02	24.0	63.2	97.64	1.5	99.6	61.8	5731.8	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Apr-03	24.0	63.9	97.78	1.4	101.0	62.4	5794.2	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Apr-04	24.0	65.5	97.77	1.5	102.4	64.1	5858.3	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Apr-05	24.0	65.4	97.63	1.6	104.0	63.9	5922.2	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Apr-06	24.0	65.4	97.78	1.5	105.4	63.9	5986.1	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Apr-07	24.0	65.4	97.88	1.4	106.8	64.1	6050.2	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	42.61	43	0	0	0	1100	0	
2011-Apr-08	24.0	119.5	98.79	1.5	108.3	118.1	6168.2	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-09	24.0	116.5	98.71	1.5	109.8	115.0	6283.2	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-10	24.0	118.7	98.80	1.4	111.2	117.3	6400.5	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-11	24.0	114.9	98.74	1.5	112.6	113.4	6514.0	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-12	24.0	114.8	98.75	1.4	114.1	113.4	6627.4	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	115.1	98.74	1.5	115.5	113.6	6741.0	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-14	24.0	115.2	98.72	1.5	117.0	113.7	6854.7	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-15	24.0	112.7	98.68	1.5	118.5	111.2	6965.9	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-16	24.0	113.6	98.69	1.5	120.0	112.1	7078.0	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-17	24.0	115.9	98.75	1.5	121.4	114.4	7192.4	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-18	24.0	116.7	98.71	1.5	122.9	115.2	7307.6	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-19	24.0	114.5	98.74	1.4	124.4	113.1	7420.7	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-20	24.0	114.3	98.68	1.5	125.9	112.8	7533.4	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-21	24.0	117.4	98.69	1.5	127.4	115.9	7649.3	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-22	24.0	119.0	98.75	1.5	128.9	117.5	7766.9	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-23	24.0	118.7	98.73	1.5	130.4	117.2	7884.1	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-24	24.0	115.3	98.90	1.3	131.7	114.1	7998.1	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-25	24.0	114.7	98.91	1.3	132.9	113.5	8111.6	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-26	24.0	110.5	98.83	1.3	134.2	109.2	8220.8	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-27	24.0	110.1	98.80	1.3	135.5	108.7	8329.5	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-28	24.0	112.3	98.79	1.4	136.9	111.0	8440.5	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-29	24.0	110.6	98.79	1.3	138.3	109.2	8549.7	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-Apr-30	24.0	107.6	98.67	1.4	139.7	106.2	8655.9	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-May-01	24.0	106.4	98.57	1.5	141.2	104.8	8760.8	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-May-02	24.0	106.6	98.66	1.4	142.6	105.2	8865.9	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-May-03	24.0	107.2	98.68	1.4	144.1	105.8	8971.7	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-May-04	24.0	108.7	98.67	1.5	145.5	107.2	9078.9	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-May-05	24.0	108.8	98.63	1.5	147.0	107.3	9186.2	0.0	0.0	0.	0.	53.0	503.5	56-1200	228	79.73	43	0	0	0	1100	0	
2011-May-06	24.0	66.7	99.07	0.6	147.6	66.1	9252.3	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-07	24.0	68.6	99.11	0.6	148.2	68.0	9320.3	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-08	24.0	68.8	99.10	0.6	148.8	68.2	9388.4	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-09	24.0	71.2	99.11	0.6	149.5	70.5	9459.0	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-10	24.0	72.6	99.13	0.6	150.1	72.0	9530.9	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-11	24.0	74.9	99.16	0.6	150.7	74.3	9605.2	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-12	24.0	75.9	99.13	0.7	151.4	75.3	9680.5	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-13	24.0	73.7	99.09	0.7	152.1	73.0	9753.5	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-14	24.0	70.2	99.06	0.7	152.7	69.6	9823.0	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-15	24.0	72.1	99.07	0.7	153.4	71.4	9894.5	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-16	24.0	63.8	98.98	0.7	154.0	63.1	9957.6	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	74.2	99.18	0.6	154.7	73.6	10031.1	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-18	24.0	76.8	99.19	0.6	155.3	76.2	10107.3	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-19	24.0	74.3	99.21	0.6	155.9	73.7	10181.0	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-20	24.0	70.0	99.09	0.6	156.5	69.4	10250.4	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-21	24.0	73.4	99.13	0.6	157.1	72.8	10323.2	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-22	24.0	73.3	99.11	0.7	157.8	72.7	10395.9	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-23	24.0	72.9	99.09	0.7	158.5	72.3	10468.1	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-24	24.0	73.4	99.09	0.7	159.1	72.7	10540.8	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-25	24.0	72.2	99.10	0.7	159.8	71.6	10612.4	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-26	24.0	70.7	99.11	0.6	160.4	70.0	10682.4	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-27	24.0	70.2	99.06	0.7	161.1	69.6	10752.0	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-28	24.0	70.6	99.14	0.6	161.7	69.9	10821.9	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-29	24.0	69.4	99.18	0.6	162.2	68.8	10890.7	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-30	24.0	70.7	99.04	0.7	162.9	70.0	10960.8	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-May-31	24.0	71.7	99.19	0.6	163.5	71.1	11031.9	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-01	24.0	72.5	99.13	0.6	164.1	71.8	11103.7	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-02	24.0	71.6	99.11	0.6	164.8	71.0	11174.7	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-03	17.0	60.4	99.27	0.4	165.2	60.0	11234.7	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-04	24.0	75.2	99.18	0.6	165.8	74.6	11309.3	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-05	24.0	75.7	99.14	0.7	166.5	75.0	11384.3	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-06	24.0	74.1	99.18	0.6	167.1	73.5	11457.8	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-07	24.0	76.2	99.12	0.7	167.8	75.5	11533.3	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-08	24.0	74.5	99.21	0.6	168.4	73.9	11607.2	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-09	24.0	73.8	99.20	0.6	168.9	73.2	11680.4	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-10	24.0	74.0	99.16	0.6	169.6	73.4	11753.8	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-11	24.0	73.6	99.24	0.6	170.1	73.0	11826.8	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-12	24.0	73.0	99.12	0.6	170.8	72.4	11899.2	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	56.82	44	0	0	0	1100	0	
2011-Jun-13	24.0	71.3	99.20	0.6	171.3	70.8	11969.9	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-14	24.0	67.0	99.33	0.5	171.8	66.6	12036.5	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-15	24.0	70.8	99.22	0.6	172.3	70.2	12106.7	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-16	24.0	69.5	99.21	0.6	172.9	68.9	12175.6	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-17	24.0	69.9	99.10	0.6	173.5	69.3	12244.9	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-18	24.0	69.3	99.09	0.6	174.1	68.7	12313.5	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-19	24.0	70.2	99.07	0.7	174.8	69.6	12383.1	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	72.7	99.19	0.6	175.4	72.1	12455.2	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-21	24.0	72.5	99.10	0.7	176.0	71.8	12527.0	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-22	24.0	72.9	99.16	0.6	176.6	72.3	12599.3	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-23	24.0	70.1	99.10	0.6	177.3	69.4	12668.7	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-24	24.0	71.1	99.09	0.7	177.9	70.5	12739.2	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-25	24.0	70.5	99.06	0.7	178.6	69.9	12809.1	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-26	24.0	69.5	99.15	0.6	179.2	68.9	12877.9	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-27	24.0	70.3	99.12	0.6	179.8	69.7	12947.6	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-28	24.0	71.9	99.24	0.6	180.3	71.4	13019.0	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-29	24.0	66.9	99.15	0.6	180.9	66.4	13085.3	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jun-30	24.0	67.7	99.14	0.6	181.5	67.1	13152.4	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jul-01	24.0	67.3	99.12	0.6	182.1	66.7	13219.1	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jul-02	24.0	69.2	99.12	0.6	182.7	68.6	13287.6	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jul-03	24.0	68.7	99.10	0.6	183.3	68.1	13355.7	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jul-04	24.0	68.8	99.16	0.6	183.9	68.3	13424.0	0.0	0.0	0.	0.	107.0	1016.5	56-1200	200	54.52	44	0	0	0	1100	0	
2011-Jul-05	24.0	63.1	99.08	0.6	184.5	62.5	13486.5	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-06	24.0	64.6	99.16	0.5	185.0	64.1	13550.6	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-07	24.0	59.9	99.12	0.5	185.5	59.4	13610.0	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-08	24.0	63.5	99.20	0.5	186.1	63.0	13672.9	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-09	24.0	62.6	99.15	0.5	186.6	62.1	13735.0	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-10	24.0	61.8	99.09	0.6	187.1	61.2	13796.2	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-11	24.0	63.3	99.16	0.5	187.7	62.7	13859.0	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-12	24.0	62.4	99.10	0.6	188.2	61.8	13920.8	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-13	24.0	63.5	99.13	0.6	188.8	63.0	13983.8	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-14	24.0	62.4	99.10	0.6	189.3	61.8	14045.6	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-15	24.0	61.9	99.10	0.6	189.9	61.4	14107.0	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-16	24.0	64.3	99.10	0.6	190.5	63.7	14170.7	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-17	24.0	64.9	99.12	0.6	191.1	64.4	14235.1	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-18	24.0	63.8	99.12	0.6	191.6	63.3	14298.4	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-19	24.0	63.4	99.12	0.6	192.2	62.8	14361.2	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-20	24.0	64.3	99.18	0.5	192.7	63.8	14425.0	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-21	24.0	61.5	99.11	0.6	193.3	60.9	14485.9	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-22	24.0	64.6	99.12	0.6	193.8	64.0	14549.9	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-23	24.0	62.6	99.09	0.6	194.4	62.1	14612.0	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	66.0	99.12	0.6	195.0	65.4	14677.4	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-25	24.0	65.3	99.16	0.6	195.5	64.7	14742.1	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-26	24.0	67.3	99.20	0.5	196.1	66.8	14808.9	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-27	24.0	63.9	99.09	0.6	196.6	63.3	14872.2	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-28	24.0	65.9	99.30	0.5	197.1	65.4	14937.7	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-29	24.0	63.0	99.29	0.5	197.6	62.6	15000.2	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-30	24.0	68.0	99.18	0.6	198.1	67.4	15067.6	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Jul-31	24.0	66.6	99.13	0.6	198.7	66.0	15133.6	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-01	24.0	64.0	99.20	0.5	199.2	63.5	15197.1	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-02	24.0	64.5	99.18	0.5	199.7	63.9	15261.1	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-03	24.0	64.7	98.76	0.8	200.5	63.9	15325.0	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-04	24.0	63.1	99.02	0.6	201.2	62.5	15387.5	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-05	24.0	64.2	99.19	0.5	201.7	63.7	15451.2	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-06	24.0	66.2	99.17	0.6	202.2	65.7	15516.8	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-07	24.0	67.3	99.18	0.6	202.8	66.8	15583.6	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-08	24.0	67.6	99.19	0.6	203.3	67.1	15650.7	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-09	24.0	63.5	99.16	0.5	203.9	62.9	15713.6	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-10	24.0	64.8	99.18	0.5	204.4	64.3	15777.9	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-11	24.0	68.6	99.18	0.6	204.9	68.1	15845.9	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-12	24.0	66.2	99.17	0.6	205.5	65.6	15911.5	0.0	0.0	0.	0.	98.0	931.0	56-1200	183	55.04	45	0	0	0	1100	200	
2011-Aug-13	24.0	65.9	99.24	0.5	206.0	65.4	15976.9	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-14	24.0	65.3	99.20	0.5	206.5	64.8	16041.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-15	24.0	64.5	99.19	0.5	207.0	64.0	16105.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-16	24.0	64.5	99.16	0.5	207.6	64.0	16169.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-17	24.0	66.1	99.23	0.5	208.1	65.6	16235.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-18	24.0	64.5	99.21	0.5	208.6	63.9	16299.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-19	24.0	65.8	99.22	0.5	209.1	65.3	16364.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-20	24.0	67.8	99.17	0.6	209.7	67.2	16431.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-21	24.0	65.0	99.17	0.5	210.2	64.4	16496.1	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-22	24.0	67.1	99.28	0.5	210.7	66.6	16562.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-23	24.0	62.3	99.20	0.5	211.2	61.8	16624.6	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-24	24.0	63.4	99.16	0.5	211.7	62.9	16687.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-25	24.0	64.8	99.24	0.5	212.2	64.3	16751.8	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-26	24.0	65.2	99.14	0.6	212.8	64.6	16816.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	63.7	99.15	0.5	213.3	63.2	16879.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-28	24.0	61.3	99.15	0.5	213.8	60.8	16940.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-29	24.0	64.0	99.30	0.5	214.3	63.5	17003.8	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-30	24.0	64.4	99.33	0.4	214.7	64.0	17067.8	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Aug-31	24.0	70.4	99.39	0.4	215.1	69.9	17137.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Sep-01	24.0	68.4	99.14	0.6	215.7	67.8	17205.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Sep-02	24.0	67.7	99.26	0.5	216.2	67.2	17272.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Sep-03	24.0	68.0	99.26	0.5	216.7	67.5	17340.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	155	61.06	43	0	0	0	1100	50	
2011-Sep-04	24.0	67.4	99.11	0.6	217.3	66.8	17407.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-05	24.0	68.4	99.15	0.6	217.9	67.9	17474.8	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-06	24.0	67.5	99.20	0.5	218.4	67.0	17541.8	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-07	24.0	67.4	99.18	0.6	219.0	66.8	17608.6	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-08	24.0	68.3	99.17	0.6	219.6	67.7	17676.3	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-09	24.0	69.1	99.20	0.6	220.1	68.6	17744.9	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-10	24.0	70.3	99.25	0.5	220.6	69.7	17814.6	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-11	24.0	66.1	99.15	0.6	221.2	65.6	17880.1	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-12	24.0	68.0	99.32	0.5	221.7	67.5	17947.7	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-13	24.0	66.4	99.20	0.5	222.2	65.9	18013.5	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-14	24.0	64.5	99.36	0.4	222.6	64.1	18077.6	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-15	24.0	65.7	99.06	0.6	223.2	65.1	18142.7	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-16	24.0	62.3	99.00	0.6	223.8	61.7	18204.4	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-17	24.0	61.6	98.99	0.6	224.5	61.0	18265.4	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-18	24.0	64.0	99.19	0.5	225.0	63.5	18328.9	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-19	24.0	62.1	99.10	0.6	225.5	61.6	18390.5	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-20	24.0	58.9	99.12	0.5	226.1	58.4	18448.8	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-21	24.0	56.3	99.04	0.5	226.6	55.7	18504.5	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-22	24.0	58.6	99.04	0.6	227.2	58.0	18562.6	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-23	24.0	59.7	99.18	0.5	227.7	59.2	18621.7	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-24	24.0	59.5	99.08	0.6	228.2	59.0	18680.7	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-25	24.0	60.0	99.10	0.5	228.7	59.4	18740.1	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-26	24.0	59.3	99.36	0.4	229.1	58.9	18799.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-27	24.0	58.6	99.45	0.3	229.4	58.2	18857.2	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-28	24.0	59.7	99.01	0.6	230.0	59.1	18916.3	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Sep-29	24.0	58.8	99.20	0.5	230.5	58.3	18974.6	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	57.0	98.96	0.6	231.1	56.4	19031.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Oct-01	24.0	69.6	99.18	0.6	231.7	69.0	19100.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Oct-02	24.0	56.8	99.01	0.6	232.2	56.3	19156.3	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Oct-03	24.0	59.6	99.13	0.5	232.7	59.1	19215.4	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Oct-04	24.0	59.6	99.08	0.6	233.3	59.1	19274.5	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Oct-05	24.0	59.9	99.15	0.5	233.8	59.4	19333.9	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Oct-06	24.0	60.7	99.08	0.6	234.4	60.1	19394.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Oct-07	24.0	61.5	99.25	0.5	234.8	61.1	19455.1	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Oct-08	24.0	60.8	99.10	0.6	235.4	60.3	19515.4	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	43	0	0	0	1100	50	
2011-Oct-09	24.0	58.7	98.98	0.6	236.0	58.1	19573.4	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	62.43	42	0	0	0	1100	0	
2011-Oct-10	24.0	46.2	98.01	0.9	236.9	45.3	19618.7	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-11	24.0	46.4	97.97	0.9	237.8	45.4	19664.1	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-12	24.0	45.5	97.98	0.9	238.8	44.6	19708.7	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-13	24.0	45.1	98.03	0.9	239.6	44.2	19752.9	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-14	24.0	45.4	98.15	0.8	240.5	44.6	19797.5	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-15	24.0	44.8	97.93	0.9	241.4	43.9	19841.4	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-16	24.0	42.9	97.92	0.9	242.3	42.0	19883.4	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-17	24.0	42.5	97.98	0.9	243.2	41.7	19925.1	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-18	24.0	45.3	98.14	0.8	244.0	44.4	19969.5	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-19	24.0	41.5	97.85	0.9	244.9	40.6	20010.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-20	24.0	44.4	98.08	0.9	245.7	43.5	20053.5	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-21	24.0	45.2	97.94	0.9	246.7	44.3	20097.8	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-22	24.0	44.8	98.19	0.8	247.5	44.0	20141.8	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-23	24.0	44.1	97.98	0.9	248.4	43.2	20185.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-24	24.0	43.1	97.96	0.9	249.3	42.2	20227.2	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-25	24.0	43.6	97.96	0.9	250.1	42.8	20269.9	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-26	24.0	45.1	98.03	0.9	251.0	44.2	20314.1	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-27	24.0	43.6	97.98	0.9	251.9	42.7	20356.8	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-28	24.0	43.3	97.97	0.9	252.8	42.4	20399.2	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-29	24.0	45.2	98.05	0.9	253.7	44.3	20443.5	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-30	24.0	45.7	98.10	0.9	254.5	44.8	20488.3	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Oct-31	24.0	45.3	98.06	0.9	255.4	44.4	20532.8	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-01	24.0	43.2	98.01	0.9	256.3	42.3	20575.1	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-02	24.0	46.5	98.75	0.6	256.9	45.9	20621.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	44.7	98.57	0.6	257.5	44.1	20665.1	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-04	24.0	44.9	97.93	0.9	258.4	44.0	20709.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-05	24.0	46.3	97.80	1.0	259.5	45.3	20754.3	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-06	24.0	47.7	97.86	1.0	260.5	46.7	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-07	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-08	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-09	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-10	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-11	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-12	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-13	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-14	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-15	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-16	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-17	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-18	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-19	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-20	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-21	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-22	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-23	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-24	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-25	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-26	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-27	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-28	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-29	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Nov-30	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-01	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-02	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-03	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-04	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-05	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-06	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-08	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-09	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-10	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-11	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-12	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-13	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-14	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-15	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-16	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-17	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-18	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-19	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-20	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-21	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-22	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-23	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-24	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-25	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-26	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-27	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-28	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-29	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-30	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
2011-Dec-31	.0	0.0	0.00	0.0	260.5	0.0	20801.0	0.0	0.0	0.	0.	99.0	940.5	56-1200	155	48.33	42	0	0	0	1100	0	
<b>Well Totals:</b>	7433.0	21061.4		260.5		20801.0		0.0															
<b>Well Avg.:</b>		57.7	83.86	0.7		57.0		0.0		0.	0.	85.4	810.9		180	56.44					1100	60	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	16.6	95.61	0.7	0.7	15.9	15.9	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600	
2011-Jan-02	24.0	16.2	95.50	0.7	1.5	15.5	31.4	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600	
2011-Jan-03	24.0	16.5	95.45	0.8	2.2	15.8	47.1	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600	
2011-Jan-04	24.0	16.4	95.24	0.8	3.0	15.6	62.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600	
2011-Jan-05	24.0	16.4	95.36	0.8	3.8	15.6	78.4	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600	
2011-Jan-06	24.0	16.7	95.63	0.7	4.5	16.0	94.3	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600	
2011-Jan-07	24.0	17.0	96.58	0.6	5.1	16.4	110.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600	
2011-Jan-08	24.0	17.3	95.13	0.8	5.9	16.4	127.1	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600	
2011-Jan-09	24.0	17.0	95.06	0.8	6.7	16.2	143.3	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600	
2011-Jan-10	24.0	14.2	96.34	0.5	7.3	13.7	157.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-11	24.0	14.2	96.47	0.5	7.8	13.7	170.6	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-12	24.0	13.9	96.84	0.4	8.2	13.5	184.1	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-13	24.0	14.5	95.92	0.6	8.8	13.9	198.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-14	24.0	14.6	96.51	0.5	9.3	14.1	212.1	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-15	24.0	14.3	96.44	0.5	9.8	13.8	225.9	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-16	24.0	14.7	96.38	0.5	10.3	14.1	240.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-17	24.0	14.5	96.28	0.5	10.9	14.0	254.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-18	24.0	14.8	96.28	0.6	11.4	14.2	268.2	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-19	24.0	14.5	96.15	0.6	12.0	14.0	282.2	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-20	24.0	14.4	96.31	0.5	12.5	13.8	296.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-21	24.0	14.6	96.36	0.5	13.1	14.1	310.1	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-22	24.0	14.0	96.21	0.5	13.6	13.4	323.5	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-23	24.0	14.1	96.18	0.5	14.1	13.6	337.1	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-24	24.0	14.2	96.27	0.5	14.7	13.7	350.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-25	24.0	13.7	95.98	0.6	15.2	13.1	363.9	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-26	24.0	13.8	97.31	0.4	15.6	13.4	377.3	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-27	24.0	14.0	97.07	0.4	16.0	13.6	390.9	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-28	24.0	14.3	96.36	0.5	16.5	13.8	404.7	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-29	24.0	14.2	96.26	0.5	17.0	13.6	418.3	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-30	24.0	14.2	96.26	0.5	17.6	13.7	432.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Jan-31	24.0	14.0	96.50	0.5	18.1	13.5	445.5	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-01	24.0	13.9	96.04	0.6	18.6	13.3	458.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-02	24.0	14.1	96.02	0.6	19.2	13.5	472.3	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-03	24.0	14.7	96.60	0.5	19.7	14.2	486.5	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	15.1	96.42	0.5	20.2	14.5	501.1	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-05	24.0	15.1	96.36	0.6	20.8	14.6	515.6	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-06	24.0	15.7	96.42	0.6	21.3	15.1	530.7	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-07	24.0	15.8	96.45	0.6	21.9	15.2	545.9	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-08	24.0	15.2	96.45	0.5	22.4	14.7	560.6	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-09	24.0	15.8	96.70	0.5	22.9	15.2	575.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-10	24.0	15.8	96.39	0.6	23.5	15.2	591.1	0.0	0.0	0.	0.	96.0	0.0	60TP1300	212	45.46	17	0	0	0	1100	450	
2011-Feb-11	24.0	14.9	95.76	0.6	24.1	14.2	605.3	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-12	24.0	14.2	95.56	0.6	24.8	13.6	618.9	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-13	24.0	14.1	95.81	0.6	25.4	13.5	632.4	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-14	24.0	14.2	96.05	0.6	25.9	13.6	646.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-15	24.0	12.7	95.28	0.6	26.5	12.1	658.1	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-16	24.0	12.7	95.45	0.6	27.1	12.2	670.3	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-17	24.0	13.1	95.49	0.6	27.7	12.5	682.7	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-18	24.0	12.9	95.36	0.6	28.3	12.3	695.1	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-19	24.0	12.7	95.37	0.6	28.9	12.2	707.2	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-20	24.0	12.9	95.49	0.6	29.5	12.3	719.5	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-21	24.0	13.4	95.52	0.6	30.1	12.8	732.3	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-22	24.0	12.2	95.82	0.5	30.6	11.7	744.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-23	24.0	13.7	96.36	0.5	31.1	13.2	757.2	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-24	24.0	14.1	96.11	0.6	31.6	13.6	770.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-25	24.0	13.0	95.84	0.5	32.2	12.4	783.2	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-26	24.0	13.1	95.66	0.6	32.7	12.6	795.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-27	24.0	13.0	95.62	0.6	33.3	12.5	808.2	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Feb-28	24.0	12.7	95.74	0.5	33.8	12.1	820.4	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-01	24.0	12.8	95.69	0.6	34.4	12.2	832.6	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-02	24.0	13.4	95.74	0.6	35.0	12.8	845.4	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-03	24.0	12.7	95.59	0.6	35.5	12.1	857.5	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-04	24.0	12.9	95.72	0.6	36.1	12.3	869.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-05	24.0	12.3	95.53	0.6	36.6	11.8	881.6	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-06	24.0	12.8	95.63	0.6	37.2	12.3	893.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-07	24.0	12.7	95.50	0.6	37.7	12.1	905.9	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-08	24.0	12.6	94.75	0.7	38.4	11.9	917.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-09	24.0	12.8	95.69	0.6	38.9	12.2	930.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	12.4	95.17	0.6	39.5	11.8	941.9	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-11	24.0	11.7	94.97	0.6	40.1	11.1	953.0	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-12	24.0	11.9	95.53	0.5	40.7	11.3	964.3	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-13	24.0	12.0	96.00	0.5	41.1	11.5	975.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-14	24.0	11.9	95.12	0.6	41.7	11.3	987.1	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-15	24.0	13.2	95.53	0.6	42.3	12.6	999.8	0.0	0.0	0.	0.	96.0	0.0	60TP1300	190	46.17	16	0	0	0	1100	500	
2011-Mar-16	24.0	11.0	92.89	0.8	43.1	10.2	1009.9	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-17	24.0	10.7	92.62	0.8	43.9	9.9	1019.9	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-18	24.0	10.7	92.68	0.8	44.7	9.9	1029.7	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-19	24.0	10.5	92.79	0.8	45.4	9.8	1039.5	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-20	24.0	10.7	92.36	0.8	46.3	9.9	1049.4	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-21	24.0	10.8	92.94	0.8	47.0	10.0	1059.4	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-22	24.0	10.9	92.90	0.8	47.8	10.1	1069.5	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-23	24.0	11.5	93.19	0.8	48.6	10.7	1080.2	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-24	24.0	11.1	92.61	0.8	49.4	10.3	1090.4	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-25	24.0	11.5	93.21	0.8	50.2	10.7	1101.1	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-26	24.0	11.5	92.88	0.8	51.0	10.7	1111.8	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-27	24.0	11.6	93.47	0.8	51.7	10.9	1122.7	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-28	24.0	11.8	93.14	0.8	52.6	11.0	1133.7	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-29	24.0	11.7	93.50	0.8	53.3	10.9	1144.6	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-30	24.0	11.7	93.18	0.8	54.1	10.9	1155.6	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Mar-31	24.0	11.5	93.65	0.7	54.8	10.8	1166.3	0.0	0.0	0.	0.	76.0	0.0	60TP1300	209	36.86	15	0	0	0	1100	500	
2011-Apr-01	24.0	11.8	93.03	0.8	55.7	10.9	1177.3	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-02	24.0	11.7	93.50	0.8	56.4	10.9	1188.2	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-03	24.0	11.8	93.81	0.7	57.1	11.1	1199.3	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-04	24.0	12.1	93.80	0.8	57.9	11.4	1210.6	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-05	24.0	12.1	93.40	0.8	58.7	11.3	1221.9	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-06	24.0	12.1	93.79	0.8	59.4	11.3	1233.3	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-07	24.0	12.1	94.11	0.7	60.2	11.4	1244.6	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-08	24.0	11.8	93.47	0.8	60.9	11.0	1255.6	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-09	24.0	11.5	93.15	0.8	61.7	10.7	1266.4	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-10	24.0	11.7	93.59	0.8	62.5	11.0	1277.3	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-11	24.0	11.4	93.22	0.8	63.2	10.6	1287.9	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-12	24.0	11.4	93.30	0.8	64.0	10.6	1298.5	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	11.4	93.23	0.8	64.8	10.6	1309.1	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-14	24.0	11.4	93.15	0.8	65.5	10.6	1319.7	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-15	24.0	11.2	92.93	0.8	66.3	10.4	1330.1	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-16	24.0	11.3	92.98	0.8	67.1	10.5	1340.6	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-17	24.0	11.5	93.28	0.8	67.9	10.7	1351.3	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-18	24.0	11.5	93.15	0.8	68.7	10.8	1362.0	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-19	24.0	11.3	93.29	0.8	69.5	10.6	1372.6	0.0	0.0	0.	0.	98.0	0.0	60TP1300	155	49.71	16	0	0	0	1100	850	
2011-Apr-20	24.0	21.5	96.28	0.8	70.3	20.7	1393.3	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-21	24.0	22.1	96.33	0.8	71.1	21.3	1414.5	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-22	24.0	22.3	96.46	0.8	71.9	21.6	1436.1	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-23	24.0	22.3	96.41	0.8	72.7	21.5	1457.6	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-24	24.0	21.6	96.90	0.7	73.3	20.9	1478.5	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-25	24.0	21.5	96.93	0.7	74.0	20.8	1499.3	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-26	24.0	20.7	96.72	0.7	74.7	20.0	1519.3	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-27	24.0	20.6	96.61	0.7	75.4	19.9	1539.3	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-28	24.0	21.1	96.58	0.7	76.1	20.4	1559.6	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-29	24.0	20.7	96.58	0.7	76.8	20.0	1579.6	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-Apr-30	24.0	20.2	96.24	0.8	77.6	19.5	1599.1	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-01	24.0	20.0	96.01	0.8	78.4	19.2	1618.3	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-02	24.0	20.1	96.21	0.8	79.1	19.3	1637.6	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-03	24.0	20.2	96.28	0.8	79.9	19.4	1657.0	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-04	24.0	20.4	96.23	0.8	80.6	19.7	1676.7	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-05	24.0	20.5	96.14	0.8	81.4	19.7	1696.4	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-06	24.0	20.1	96.11	0.8	82.2	19.3	1715.7	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-07	24.0	20.6	96.26	0.8	83.0	19.8	1735.5	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-08	24.0	20.7	96.23	0.8	83.8	19.9	1755.4	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-09	24.0	21.4	96.26	0.8	84.6	20.6	1776.0	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-10	24.0	21.8	96.33	0.8	85.4	21.0	1797.0	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-11	24.0	22.5	96.44	0.8	86.2	21.7	1818.7	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-12	24.0	22.8	96.36	0.8	87.0	22.0	1840.7	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-13	24.0	22.2	96.16	0.9	87.8	21.3	1862.0	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-14	24.0	21.1	96.07	0.8	88.7	20.3	1882.3	0.0	0.0	0.	0.	85.0	0.0	60TP1300	209	69.59	15	0	0	0	1100	400	
2011-May-15	24.0	19.6	95.35	0.9	89.6	18.7	1900.9	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-16	24.0	17.4	94.88	0.9	90.5	16.5	1917.4	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	20.1	95.86	0.8	91.3	19.2	1936.7	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-18	24.0	20.8	95.95	0.8	92.1	19.9	1956.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-19	24.0	20.1	96.01	0.8	92.9	19.3	1975.9	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-20	24.0	19.0	95.47	0.9	93.8	18.1	1994.0	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-21	24.0	19.9	95.63	0.9	94.7	19.0	2013.0	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-22	24.0	19.9	95.57	0.9	95.5	19.0	2032.0	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-23	24.0	19.8	95.45	0.9	96.4	18.9	2050.9	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-24	24.0	19.9	95.38	0.9	97.4	19.0	2069.9	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-25	24.0	19.6	95.51	0.9	98.2	18.7	2088.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-26	24.0	19.2	95.51	0.9	99.1	18.3	2106.9	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-27	24.0	19.1	95.33	0.9	100.0	18.2	2125.1	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-28	24.0	19.1	95.71	0.8	100.8	18.3	2143.4	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-29	24.0	18.8	95.90	0.8	101.6	18.0	2161.4	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-30	24.0	19.2	95.17	0.9	102.5	18.3	2179.7	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-May-31	24.0	19.4	95.92	0.8	103.3	18.6	2198.3	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-01	24.0	19.6	95.62	0.9	104.2	18.8	2217.1	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-02	24.0	19.4	95.52	0.9	105.0	18.6	2235.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-03	17.0	16.3	96.26	0.6	105.6	15.7	2251.3	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-04	24.0	20.3	95.87	0.8	106.5	19.5	2270.8	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-05	24.0	20.5	95.66	0.9	107.4	19.6	2290.4	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-06	24.0	20.0	95.91	0.8	108.2	19.2	2309.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-07	24.0	20.6	95.64	0.9	109.1	19.7	2329.4	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-08	24.0	20.1	96.03	0.8	109.9	19.3	2348.7	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-09	24.0	19.9	95.99	0.8	110.7	19.1	2367.8	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-10	24.0	20.0	95.80	0.8	111.5	19.2	2387.0	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-11	24.0	19.9	96.17	0.8	112.3	19.1	2406.1	0.0	0.0	0.	0.	82.0	0.0	60TP1300	209	62.85	15	0	0	0	1100	450	
2011-Jun-12	24.0	10.6	95.66	0.5	112.8	10.1	2416.2	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-13	24.0	10.8	96.00	0.4	113.2	10.3	2426.6	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-14	24.0	10.1	96.62	0.3	113.5	9.7	2436.3	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-15	24.0	10.7	96.06	0.4	113.9	10.2	2446.5	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-16	24.0	10.5	95.99	0.4	114.4	10.1	2456.6	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-17	24.0	10.6	95.55	0.5	114.8	10.1	2466.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-18	24.0	10.5	95.43	0.5	115.3	10.0	2476.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-19	24.0	10.6	95.39	0.5	115.8	10.2	2486.8	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	11.0	95.90	0.5	116.3	10.5	2497.4	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-21	24.0	11.0	95.53	0.5	116.7	10.5	2507.8	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-22	24.0	11.0	95.82	0.5	117.2	10.6	2518.4	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-23	24.0	10.6	95.48	0.5	117.7	10.1	2528.5	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-24	24.0	10.8	95.45	0.5	118.2	10.3	2538.8	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-25	24.0	10.7	95.33	0.5	118.7	10.2	2549.0	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-26	24.0	10.5	95.71	0.5	119.1	10.1	2559.1	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-27	24.0	10.6	95.58	0.5	119.6	10.2	2569.2	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-28	24.0	10.8	96.12	0.4	120.0	10.4	2579.6	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-29	24.0	10.1	95.75	0.4	120.4	9.7	2589.3	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jun-30	24.0	10.2	95.79	0.4	120.9	9.8	2599.1	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-01	24.0	10.2	95.67	0.4	121.3	9.7	2608.8	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-02	24.0	10.5	95.61	0.5	121.8	10.0	2618.9	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-03	24.0	10.4	95.48	0.5	122.2	9.9	2628.8	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-04	24.0	10.4	95.77	0.4	122.7	10.0	2638.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-05	24.0	10.4	95.36	0.5	123.2	9.9	2648.6	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-06	24.0	10.6	95.83	0.4	123.6	10.1	2658.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-07	24.0	9.8	95.62	0.4	124.0	9.4	2668.1	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-08	24.0	10.4	95.95	0.4	124.5	10.0	2678.1	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-09	24.0	10.3	95.71	0.4	124.9	9.8	2687.9	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-10	24.0	10.1	95.46	0.5	125.4	9.7	2697.5	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	33.64	15	0	0	0	1100	300	
2011-Jul-11	24.0	11.4	94.89	0.6	125.9	10.8	2708.3	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-12	24.0	11.2	94.57	0.6	126.5	10.6	2718.9	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-13	24.0	11.4	94.75	0.6	127.1	10.8	2729.7	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-14	24.0	11.2	94.65	0.6	127.7	10.6	2740.4	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-15	24.0	11.2	94.53	0.6	128.4	10.5	2750.9	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-16	24.0	11.6	94.55	0.6	129.0	10.9	2761.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-17	24.0	11.7	94.69	0.6	129.6	11.1	2772.9	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-18	24.0	11.5	94.60	0.6	130.2	10.9	2783.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-19	24.0	11.4	94.65	0.6	130.8	10.8	2794.6	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-20	24.0	11.5	94.97	0.6	131.4	11.0	2805.5	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-21	24.0	11.1	94.58	0.6	132.0	10.5	2816.0	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-22	24.0	11.6	94.66	0.6	132.6	11.0	2827.0	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-23	24.0	11.3	94.50	0.6	133.3	10.7	2837.6	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	11.9	94.69	0.6	133.9	11.2	2848.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-25	24.0	11.7	94.88	0.6	134.5	11.1	2860.0	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-26	24.0	12.1	95.11	0.6	135.1	11.5	2871.4	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-27	24.0	11.5	94.52	0.6	135.7	10.9	2882.3	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-28	24.0	11.8	95.66	0.5	136.2	11.2	2893.5	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-29	24.0	11.2	95.72	0.5	136.7	10.7	2904.3	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-30	24.0	12.2	94.99	0.6	137.3	11.6	2915.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Jul-31	24.0	12.0	94.73	0.6	137.9	11.3	2927.2	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-01	24.0	11.5	95.20	0.6	138.5	10.9	2938.1	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-02	24.0	11.6	94.98	0.6	139.1	11.0	2949.1	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-03	24.0	11.9	92.66	0.9	139.9	11.0	2960.0	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-04	24.0	11.4	94.12	0.7	140.6	10.7	2970.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-05	24.0	11.5	95.04	0.6	141.2	10.9	2981.7	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-06	24.0	11.9	94.95	0.6	141.8	11.3	2993.0	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-07	24.0	12.1	95.03	0.6	142.4	11.5	3004.4	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-08	24.0	12.1	95.05	0.6	143.0	11.5	3016.0	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-09	24.0	11.4	94.91	0.6	143.6	10.8	3026.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-10	24.0	11.6	95.00	0.6	144.1	11.0	3037.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-11	24.0	12.3	95.04	0.6	144.7	11.7	3049.5	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-12	24.0	11.9	94.94	0.6	145.3	11.3	3060.7	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	36.97	15	0	0	0	1100	300	
2011-Aug-13	24.0	13.2	93.38	0.9	146.2	12.3	3073.0	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-14	24.0	13.1	93.11	0.9	147.1	12.2	3085.2	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-15	24.0	12.9	93.03	0.9	148.0	12.0	3097.2	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-16	24.0	12.9	92.81	0.9	148.9	12.0	3109.2	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-17	24.0	13.2	93.26	0.9	149.8	12.3	3121.5	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-18	24.0	12.9	93.17	0.9	150.7	12.0	3133.5	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-19	24.0	13.1	93.23	0.9	151.6	12.3	3145.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-20	24.0	13.6	92.79	1.0	152.6	12.6	3158.4	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-21	24.0	13.0	92.79	0.9	153.5	12.1	3170.5	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-22	24.0	13.3	93.77	0.8	154.4	12.5	3183.0	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-23	24.0	12.5	93.10	0.9	155.2	11.6	3194.6	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-24	24.0	12.7	92.77	0.9	156.1	11.8	3206.4	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-25	24.0	12.9	93.35	0.9	157.0	12.1	3218.5	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-26	24.0	13.1	92.60	1.0	158.0	12.1	3230.6	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	12.8	92.66	0.9	158.9	11.9	3242.4	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-28	24.0	12.3	92.76	0.9	159.8	11.4	3253.9	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-29	24.0	12.7	93.86	0.8	160.6	11.9	3265.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-30	24.0	12.7	94.19	0.7	161.3	12.0	3277.8	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Aug-31	24.0	13.9	94.60	0.8	162.1	13.1	3290.9	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Sep-01	24.0	13.8	92.51	1.0	163.1	12.7	3303.6	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Sep-02	24.0	13.5	93.62	0.9	164.0	12.6	3316.2	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Sep-03	24.0	13.5	93.57	0.9	164.8	12.7	3328.9	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Sep-04	24.0	13.3	92.32	1.0	165.8	12.3	3341.2	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Sep-05	24.0	13.5	92.64	1.0	166.8	12.5	3353.6	0.0	0.0	0.	0.	90.0	0.0	60TP1300	209	39.04	15	0	0	0	1100	300	
2011-Sep-06	24.0	13.3	94.74	0.7	167.5	12.6	3366.2	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-07	24.0	13.3	94.59	0.7	168.3	12.6	3378.8	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-08	24.0	13.5	94.44	0.8	169.0	12.8	3391.6	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-09	24.0	13.6	94.65	0.7	169.7	12.9	3404.5	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-10	24.0	13.8	95.01	0.7	170.4	13.1	3417.6	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-11	24.0	13.1	94.34	0.7	171.2	12.3	3430.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-12	24.0	13.3	95.49	0.6	171.8	12.7	3442.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-13	24.0	13.1	94.73	0.7	172.5	12.4	3455.1	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-14	24.0	12.6	95.72	0.5	173.0	12.1	3467.1	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-15	24.0	13.1	93.80	0.8	173.8	12.3	3479.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-16	24.0	12.4	93.40	0.8	174.6	11.6	3491.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-17	24.0	12.3	93.41	0.8	175.4	11.5	3502.5	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-18	24.0	12.6	94.54	0.7	176.1	12.0	3514.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-19	24.0	12.3	94.00	0.7	176.9	11.6	3526.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-20	24.0	11.7	94.17	0.7	177.5	11.0	3537.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-21	24.0	11.2	93.66	0.7	178.3	10.5	3547.5	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-22	24.0	11.7	93.74	0.7	179.0	10.9	3558.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-23	24.0	11.8	94.49	0.7	179.6	11.1	3569.6	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-24	24.0	11.8	93.91	0.7	180.4	11.1	3580.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-25	24.0	11.9	94.03	0.7	181.1	11.2	3591.9	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-26	24.0	11.6	95.68	0.5	181.6	11.1	3602.9	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-27	24.0	11.4	96.31	0.4	182.0	11.0	3613.9	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-28	24.0	11.9	93.45	0.8	182.8	11.1	3625.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Sep-29	24.0	11.6	94.66	0.6	183.4	11.0	3636.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	11.4	93.24	0.8	184.2	10.6	3646.6	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-01	24.0	13.7	94.61	0.7	184.9	13.0	3659.6	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-02	24.0	11.3	93.47	0.7	185.6	10.6	3670.2	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-03	24.0	11.8	94.16	0.7	186.3	11.1	3681.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-04	24.0	11.9	93.84	0.7	187.1	11.1	3692.5	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-05	24.0	11.9	94.35	0.7	187.7	11.2	3703.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-06	24.0	12.1	93.86	0.7	188.5	11.3	3715.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-07	24.0	12.1	94.96	0.6	189.1	11.5	3726.5	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-08	24.0	12.1	93.96	0.7	189.8	11.4	3737.8	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-09	24.0	11.7	93.26	0.8	190.6	10.9	3748.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-10	24.0	11.9	93.45	0.8	191.4	11.1	3759.9	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-11	24.0	12.0	93.39	0.8	192.2	11.2	3771.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	39.00	15	0	0	0	1100	350	
2011-Oct-12	24.0	13.9	93.33	0.9	193.1	13.0	3784.1	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-13	24.0	13.8	93.47	0.9	194.0	12.9	3796.9	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-14	24.0	13.9	93.86	0.9	194.8	13.0	3809.9	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-15	24.0	13.7	93.16	0.9	195.8	12.8	3822.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-16	24.0	13.1	93.15	0.9	196.7	12.2	3835.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-17	24.0	13.0	93.32	0.9	197.6	12.2	3847.1	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-18	24.0	13.8	93.85	0.9	198.4	13.0	3860.1	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-19	24.0	12.7	92.93	0.9	199.3	11.8	3871.9	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-20	24.0	13.6	93.65	0.9	200.2	12.7	3884.6	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-21	24.0	13.9	93.15	1.0	201.1	12.9	3897.5	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-22	24.0	13.7	93.99	0.8	201.9	12.8	3910.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-23	24.0	13.5	93.33	0.9	202.8	12.6	3923.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-24	24.0	13.2	93.25	0.9	203.7	12.3	3935.3	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-25	24.0	13.4	93.27	0.9	204.6	12.5	3947.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-26	24.0	13.8	93.47	0.9	205.5	12.9	3960.6	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-27	24.0	13.3	93.33	0.9	206.4	12.5	3973.1	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-28	24.0	13.3	93.29	0.9	207.3	12.4	3985.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-29	24.0	13.8	93.56	0.9	208.2	12.9	3998.3	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-30	24.0	14.0	93.69	0.9	209.1	13.1	4011.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Oct-31	24.0	13.8	93.57	0.9	210.0	13.0	4024.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-01	24.0	13.2	93.41	0.9	210.8	12.3	4036.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-02	24.0	14.0	95.78	0.6	211.4	13.4	4050.1	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	13.5	95.19	0.7	212.1	12.9	4063.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-04	24.0	13.8	93.17	0.9	213.0	12.8	4075.8	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-05	24.0	14.2	92.76	1.0	214.0	13.2	4089.0	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-06	24.0	14.6	92.96	1.0	215.1	13.6	4102.6	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-07	24.0	14.6	94.19	0.9	215.9	13.8	4116.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-08	24.0	13.3	93.25	0.9	216.8	12.4	4128.8	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-09	24.0	13.7	94.10	0.8	217.6	12.9	4141.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-10	24.0	13.7	93.26	0.9	218.6	12.7	4154.5	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-11	24.0	13.3	93.21	0.9	219.5	12.4	4166.8	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-12	24.0	14.2	93.65	0.9	220.4	13.3	4180.1	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-13	24.0	14.5	93.95	0.9	221.2	13.7	4193.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-14	24.0	15.8	94.63	0.9	222.1	15.0	4208.7	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-15	24.0	13.6	93.52	0.9	223.0	12.7	4221.4	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-16	24.0	13.8	93.60	0.9	223.8	12.9	4234.3	0.0	0.0	0.	0.	84.0	0.0	60TP1300	210	46.32	15	0	0	0	1100	350	
2011-Nov-17	24.0	16.1	95.11	0.8	224.6	15.4	4249.6	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-18	24.0	15.2	94.80	0.8	225.4	14.4	4264.0	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-19	24.0	15.3	94.90	0.8	226.2	14.5	4278.6	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-20	24.0	15.5	94.97	0.8	227.0	14.7	4293.3	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-21	24.0	15.8	95.06	0.8	227.8	15.0	4308.3	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-22	24.0	15.7	94.95	0.8	228.6	14.9	4323.2	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-23	24.0	16.2	95.05	0.8	229.4	15.4	4338.5	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-24	24.0	15.8	95.07	0.8	230.1	15.0	4353.6	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-25	24.0	15.6	94.68	0.8	231.0	14.8	4368.3	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-26	24.0	15.5	95.02	0.8	231.7	14.7	4383.0	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-27	24.0	15.9	95.21	0.8	232.5	15.1	4398.1	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-28	24.0	14.9	94.68	0.8	233.3	14.1	4412.2	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-29	24.0	16.1	95.26	0.8	234.0	15.3	4427.5	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Nov-30	24.0	16.2	95.07	0.8	234.8	15.4	4442.9	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-01	24.0	16.4	95.44	0.8	235.6	15.7	4458.6	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-02	24.0	16.6	95.18	0.8	236.4	15.8	4474.4	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-03	24.0	17.3	95.44	0.8	237.2	16.5	4490.9	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-04	24.0	17.3	95.50	0.8	238.0	16.6	4507.5	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-05	24.0	17.1	95.66	0.7	238.7	16.3	4523.8	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-06	24.0	16.4	96.03	0.7	239.4	15.7	4539.5	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	16.5	96.48	0.6	239.9	15.9	4555.4	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-08	24.0	17.0	95.71	0.7	240.7	16.3	4571.7	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-09	24.0	16.7	95.40	0.8	241.4	16.0	4587.6	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-10	24.0	16.5	95.47	0.8	242.2	15.8	4603.4	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-11	24.0	16.7	95.39	0.8	243.0	15.9	4619.3	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-12	24.0	17.0	94.94	0.9	243.8	16.2	4635.5	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-13	24.0	16.5	95.14	0.8	244.6	15.7	4651.2	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-14	24.0	17.5	95.66	0.8	245.4	16.7	4667.9	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-15	24.0	17.1	95.45	0.8	246.2	16.4	4684.2	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-16	24.0	16.7	95.52	0.8	246.9	16.0	4700.2	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-17	24.0	17.9	95.76	0.8	247.7	17.2	4717.4	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-18	24.0	17.2	95.52	0.8	248.4	16.4	4733.8	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-19	24.0	17.0	95.36	0.8	249.2	16.2	4750.0	0.0	0.0	0.	0.	87.0	0.0	60TP1300	209	55.49	15	0	0	0	1100	500	
2011-Dec-20	24.0	17.1	95.56	0.8	250.0	16.4	4766.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-21	24.0	17.5	95.54	0.8	250.8	16.7	4783.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-22	24.0	18.9	96.66	0.6	251.4	18.3	4801.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-23	24.0	18.1	95.53	0.8	252.2	17.3	4818.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-24	24.0	18.5	95.84	0.8	253.0	17.7	4836.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-25	24.0	18.2	95.49	0.8	253.8	17.4	4853.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-26	24.0	18.4	95.82	0.8	254.6	17.7	4871.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-27	24.0	18.0	95.43	0.8	255.4	17.1	4888.6	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-28	24.0	18.4	95.76	0.8	256.2	17.6	4906.2	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-29	24.0	18.0	95.56	0.8	257.0	17.2	4923.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-30	24.0	18.1	95.51	0.8	257.8	17.3	4940.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
2011-Dec-31	24.0	18.1	95.69	0.8	258.6	17.3	4958.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	209	57.01	15	0	0	0	1100	500	
<b>Well Totals:</b>	8753.0	5216.5		258.6		4958.0		0.0															
<b>Well Avg.:</b>		14.3	94.92	0.7		13.6		0.0		0.	0.	88.4	0.0		205	47.17					1100	429	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2011-Oct-06	24.0	11.5	99.13	0.1	0.1	11.4	11.4	0.0	0.0	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-07	24.0	11.7	99.23	0.1	0.2	11.6	22.9	0.0	0.0	0.251	0.111111	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-08	24.0	11.5	99.13	0.1	0.3	11.4	34.3	0.0	0.0	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-09	24.0	11.1	99.01	0.1	0.4	11.0	45.3	0.0	0.0	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-10	24.0	11.3	99.03	0.1	0.5	11.2	56.5	0.0	0.1	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-11	24.0	11.3	99.03	0.1	0.6	11.2	67.7	0.0	0.1	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-12	24.0	11.1	99.01	0.1	0.7	11.0	78.7	0.0	0.1	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-13	24.0	11.0	99.00	0.1	0.8	10.9	89.6	0.0	0.1	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-14	24.0	11.1	99.10	0.1	0.9	11.0	100.7	0.0	0.1	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-15	24.0	11.0	99.00	0.1	1.1	10.8	111.5	0.0	0.1	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-16	24.0	10.5	98.95	0.1	1.2	10.4	121.9	0.0	0.1	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-17	24.0	10.4	99.04	0.1	1.3	10.3	132.1	0.0	0.1	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-18	24.0	11.1	99.10	0.1	1.4	11.0	143.1	0.0	0.1	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-19	24.0	10.1	98.91	0.1	1.5	10.0	153.1	0.0	0.1	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-20	24.0	10.8	99.08	0.1	1.6	10.7	163.9	0.0	0.2	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-21	24.0	11.1	99.00	0.1	1.7	10.9	174.8	0.0	0.2	0.251	0.	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-22	24.0	11.0	99.09	0.1	1.8	10.9	185.7	0.0	0.2	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-23	24.0	10.8	98.98	0.1	1.9	10.7	196.3	0.0	0.2	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-24	24.0	10.5	99.05	0.1	2.0	10.4	206.7	0.0	0.2	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-25	24.0	10.7	98.97	0.1	2.1	10.6	217.3	0.0	0.2	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-26	24.0	11.0	99.00	0.1	2.2	10.9	228.2	0.0	0.2	0.251	0.	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-27	24.0	10.6	99.06	0.1	2.3	10.5	238.7	0.0	0.2	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-28	24.0	10.6	99.05	0.1	2.4	10.5	249.2	0.0	0.2	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-29	24.0	11.0	99.09	0.1	2.5	10.9	260.1	0.0	0.2	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-30	24.0	11.2	99.10	0.1	2.6	11.1	271.2	0.0	0.2	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Oct-31	24.0	11.1	99.10	0.1	2.7	11.0	282.2	0.0	0.2	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-01	24.0	10.5	99.05	0.1	2.8	10.4	292.6	0.0	0.3	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-02	24.0	11.4	99.39	0.1	2.9	11.3	304.0	0.0	0.3	0.251	0.14286	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	11.0	99.27	0.1	3.0	10.9	314.8	0.0	0.3	0.251	0.125	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-04	24.0	11.0	99.00	0.1	3.1	10.9	325.7	0.0	0.3	0.251	0.	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-05	24.0	11.3	98.94	0.1	3.2	11.2	336.9	0.0	0.3	0.251	0.08333	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-06	24.0	11.6	98.97	0.1	3.3	11.5	348.4	0.0	0.3	0.251	0.08333	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-07	24.0	11.8	99.15	0.1	3.4	11.7	360.1	0.0	0.3	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-08	24.0	10.6	98.97	0.1	3.5	10.5	370.6	0.0	0.3	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-09	24.0	11.0	99.09	0.1	3.6	10.9	381.5	0.0	0.3	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-10	24.0	10.9	98.99	0.1	3.7	10.8	392.3	0.0	0.3	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-11	24.0	10.6	98.96	0.1	3.8	10.5	402.8	0.0	0.3	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-12	24.0	11.4	99.03	0.1	4.0	11.2	414.0	0.0	0.4	0.251	0.09091	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-13	24.0	11.7	99.14	0.1	4.1	11.6	425.6	0.0	0.4	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-14	24.0	12.8	99.22	0.1	4.2	12.7	438.3	0.0	0.4	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-15	24.0	10.8	99.08	0.1	4.3	10.7	449.0	0.0	0.4	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-16	24.0	11.0	99.09	0.1	4.4	10.9	459.9	0.0	0.4	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-17	24.0	10.8	99.08	0.1	4.5	10.7	470.6	0.0	0.4	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-18	24.0	10.2	99.02	0.1	4.6	10.1	480.7	0.0	0.4	0.251	0.1	10.0	0.0	13-1200	117	67.39	12	0	0	0	1000	600	
2011-Nov-19	24.0	10.2	99.02	0.1	4.7	10.1	490.8	0.0	0.4	0.251	0.1	75.0	0.0	13-1200	124	63.59	14	0	0	0	1000	75	
2011-Nov-20	24.0	10.4	99.04	0.1	4.8	10.3	501.1	0.0	0.4	0.251	0.1	75.0	0.0	13-1200	124	63.59	14	0	0	0	1000	75	
2011-Nov-21	24.0	10.6	99.06	0.1	4.9	10.5	511.6	0.0	0.4	0.251	0.1	75.0	0.0	13-1200	124	63.59	14	0	0	0	1000	75	
2011-Nov-22	24.0	10.5	99.04	0.1	5.0	10.4	521.9	0.0	0.5	0.251	0.1	75.0	0.0	13-1200	124	63.59	14	0	0	0	1000	75	
2011-Nov-23	24.0	10.8	99.08	0.1	5.1	10.7	532.7	0.0	0.5	0.251	0.1	75.0	0.0	13-1200	124	63.59	14	0	0	0	1000	75	
2011-Nov-24	24.0	10.6	99.06	0.1	5.2	10.5	543.2	0.0	0.5	0.251	0.1	75.0	0.0	13-1200	124	63.59	14	0	0	0	1000	75	
2011-Nov-25	24.0	6.9	97.23	0.2	5.3	6.7	549.8	0.0	0.5	0.251	0.10526	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Nov-26	24.0	6.8	97.36	0.2	5.5	6.6	556.5	0.0	0.5	0.251	0.11111	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Nov-27	24.0	7.0	97.43	0.2	5.7	6.8	563.3	0.0	0.5	0.251	0.11111	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Nov-28	24.0	6.5	97.24	0.2	5.9	6.4	569.7	0.0	0.6	0.251	0.11111	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Nov-29	24.0	7.1	97.46	0.2	6.1	6.9	576.6	0.0	0.6	0.251	0.11111	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Nov-30	24.0	7.2	97.35	0.2	6.3	7.0	583.5	0.0	0.6	0.251	0.10526	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-01	24.0	7.3	97.52	0.2	6.4	7.1	590.6	0.0	0.6	0.251	0.11111	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-02	24.0	7.3	97.40	0.2	6.6	7.1	597.8	0.0	0.6	0.251	0.10526	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-03	24.0	7.7	97.52	0.2	6.8	7.5	605.2	0.0	0.7	0.251	0.10526	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-04	24.0	7.7	97.65	0.2	7.0	7.5	612.7	0.0	0.7	0.251	0.11111	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-05	24.0	7.5	97.75	0.2	7.2	7.4	620.1	0.0	0.7	0.251	0.11765	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-06	24.0	7.3	97.93	0.2	7.3	7.1	627.2	0.0	0.7	0.251	0.13333	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	7.3	98.09	0.1	7.5	7.2	634.4	0.0	0.7	0.251	0.14286	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-08	24.0	7.5	97.74	0.2	7.6	7.4	641.7	0.0	0.8	0.251	0.11765	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-09	24.0	7.4	97.56	0.2	7.8	7.2	648.9	0.0	0.8	0.251	0.11111	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-10	24.0	7.3	97.54	0.2	8.0	7.1	656.1	0.0	0.8	0.251	0	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-11	24.0	7.4	97.56	0.2	8.2	7.2	663.2	0.0	0.8	0.251	0.11111	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-12	24.0	7.5	97.33	0.2	8.4	7.3	670.5	0.0	0.8	0.251	0.1	65.0	0.0	13-1200	125	41.54	12	0	0	0	1000	75	
2011-Dec-13	24.0	11.6	96.47	0.4	8.8	11.2	681.8	0.0	0.9	0.251	0.09756	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-14	24.0	12.4	96.93	0.4	9.2	12.0	693.7	0.0	0.9	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-15	24.0	12.1	96.78	0.4	9.5	11.7	705.4	0.0	0.9	0.251	0.10256	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-16	24.0	11.8	96.79	0.4	9.9	11.5	716.9	0.0	1.0	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-17	24.0	12.7	96.93	0.4	10.3	12.3	729.2	0.0	1.0	0.251	0.10256	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-18	24.0	12.1	96.79	0.4	10.7	11.8	740.9	0.0	1.1	0.251	0.10256	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-19	24.0	12.0	96.67	0.4	11.1	11.6	752.6	0.0	1.1	0.251	0.1	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-20	24.0	11.8	96.86	0.4	11.5	11.4	764.0	0.0	1.1	0.251	0.10811	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-21	24.0	12.0	96.84	0.4	11.9	11.7	775.6	0.0	1.2	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-22	24.0	13.0	97.62	0.3	12.2	12.7	788.3	0.0	1.2	0.251	0.12903	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-23	24.0	12.5	96.79	0.4	12.6	12.1	800.4	0.0	1.3	0.251	0.1	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-24	24.0	12.7	97.02	0.4	12.9	12.4	812.8	0.0	1.3	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-25	24.0	12.5	96.80	0.4	13.3	12.1	824.8	0.1	1.3	0.251	0.125	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-26	24.0	12.7	97.00	0.4	13.7	12.3	837.1	0.0	1.4	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-27	24.0	12.3	96.76	0.4	14.1	11.9	849.1	0.0	1.4	0.251	0.1	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-28	24.0	12.7	97.00	0.4	14.5	12.3	861.4	0.0	1.5	0.251	0.10526	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-29	24.0	12.4	96.77	0.4	14.9	12.0	873.4	0.1	1.5	0.251	0.125	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-30	24.0	12.4	96.78	0.4	15.3	12.0	885.4	0.1	1.6	0.251	0.125	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
2011-Dec-31	24.0	12.4	96.95	0.4	15.7	12.1	897.4	0.1	1.6	0.251	0.13158	60.0	0.0	13-1200	150	55.38	12	0	0	0	1000	100	
<b>Well Totals:</b>	2088.0	913.1		15.7		897.4		1.6															
<b>Well Avg.:</b>		2.5	23.42	0.0		2.5		0.0		0.251	0.023617	84.2	0.0		115	90.05					1000	539	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	29.7	92.06	2.4	2.4	27.4	27.4	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-02	24.0	29.0	91.84	2.4	4.7	26.7	54.0	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-03	24.0	29.5	91.81	2.4	7.2	27.1	81.2	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-04	24.0	29.4	91.50	2.5	9.7	26.9	108.1	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-05	24.0	29.3	91.68	2.4	12.1	26.9	134.9	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-06	24.0	29.8	92.12	2.4	14.4	27.5	162.4	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-07	24.0	30.1	93.82	1.9	16.3	28.2	190.7	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-08	24.0	31.0	91.25	2.7	19.0	28.3	218.9	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-09	24.0	30.5	91.09	2.7	21.7	27.8	246.8	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-10	24.0	29.9	91.77	2.5	24.2	27.4	274.2	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-11	24.0	29.7	92.06	2.4	26.6	27.4	301.5	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-12	24.0	29.1	92.74	2.1	28.7	27.0	328.5	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-13	24.0	30.6	90.88	2.8	31.5	27.8	356.3	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-14	24.0	30.7	92.08	2.4	33.9	28.2	384.5	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-15	24.0	30.1	91.90	2.4	36.3	27.7	412.2	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2011-Jan-16	24.0	35.8	92.30	2.8	39.1	33.1	445.3	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-17	24.0	35.5	92.06	2.8	41.9	32.7	477.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-18	24.0	36.1	92.09	2.9	44.8	33.3	511.2	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-19	24.0	35.6	91.78	2.9	47.7	32.7	543.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-20	24.0	35.1	92.15	2.8	50.5	32.4	576.3	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-21	24.0	35.6	92.31	2.7	53.2	32.9	609.2	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-22	24.0	34.2	92.01	2.7	55.9	31.4	640.6	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-23	24.0	34.6	91.93	2.8	58.7	31.8	672.4	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-24	24.0	34.8	92.04	2.8	61.5	32.0	704.4	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-25	24.0	33.6	91.45	2.9	64.4	30.7	735.1	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-26	24.0	33.3	94.23	1.9	66.3	31.3	766.5	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-27	24.0	33.9	93.72	2.1	68.4	31.8	798.3	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-28	24.0	34.9	92.32	2.7	71.1	32.2	830.5	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-29	24.0	34.7	91.98	2.8	73.9	31.9	862.4	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-30	24.0	34.7	92.02	2.8	76.6	32.0	894.3	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Jan-31	24.0	34.1	92.50	2.6	79.2	31.6	925.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-01	24.0	34.1	91.57	2.9	82.1	31.2	957.1	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-02	24.0	34.6	91.55	2.9	85.0	31.6	988.7	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-03	24.0	35.8	92.77	2.6	87.6	33.3	1022.0	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	36.8	92.39	2.8	90.4	34.0	1056.0	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-05	24.0	37.0	92.23	2.9	93.2	34.1	1090.1	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-06	24.0	38.2	92.39	2.9	96.2	35.3	1125.4	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-07	24.0	38.5	92.39	2.9	99.1	35.6	1161.0	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-08	24.0	37.1	92.43	2.8	101.9	34.3	1195.3	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-09	24.0	38.3	93.01	2.7	104.6	35.6	1230.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-10	24.0	38.6	92.33	3.0	107.5	35.7	1266.6	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-11	24.0	39.8	92.80	2.9	110.4	37.0	1303.5	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-12	24.0	38.1	92.49	2.9	113.3	35.2	1338.8	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-13	24.0	37.7	92.93	2.7	115.9	35.1	1373.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-14	24.0	37.9	93.27	2.6	118.5	35.3	1409.2	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-15	24.0	34.2	92.01	2.7	121.2	31.4	1440.6	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-16	24.0	34.2	92.20	2.7	123.9	31.6	1472.2	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-17	24.0	35.1	92.26	2.7	126.6	32.4	1504.6	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-18	24.0	34.7	92.14	2.7	129.3	32.0	1536.6	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	66.14	16	0	0	0	1150	500	
2011-Feb-19	24.0	41.2	92.15	3.2	132.6	37.9	1574.6	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Feb-20	24.0	41.6	92.33	3.2	135.8	38.4	1612.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Feb-21	24.0	43.3	92.33	3.3	139.1	40.0	1652.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Feb-22	24.0	39.3	92.82	2.8	141.9	36.5	1689.4	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Feb-23	24.0	44.1	93.74	2.8	144.6	41.3	1730.7	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Feb-24	24.0	45.4	93.39	3.0	147.6	42.4	1773.1	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Feb-25	24.0	41.8	92.82	3.0	150.6	38.8	1811.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Feb-26	24.0	42.3	92.58	3.1	153.8	39.2	1851.0	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Feb-27	24.0	42.0	92.51	3.2	156.9	38.9	1889.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Feb-28	24.0	40.8	92.77	3.0	159.9	37.9	1927.8	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-01	24.0	41.1	92.65	3.0	162.9	38.1	1965.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-02	24.0	43.1	92.73	3.1	166.0	40.0	2005.8	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-03	24.0	41.0	92.53	3.1	169.1	37.9	2043.7	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-04	24.0	41.5	92.74	3.0	172.1	38.4	2082.2	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-05	24.0	39.7	92.39	3.0	175.1	36.7	2118.8	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-06	24.0	41.3	92.57	3.1	178.2	38.3	2157.1	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-07	24.0	40.9	92.30	3.2	181.3	37.8	2194.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-08	24.0	40.8	91.14	3.6	185.0	37.2	2232.0	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-09	24.0	41.2	92.60	3.1	188.0	38.1	2270.2	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	40.2	91.84	3.3	191.3	36.9	2307.1	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-11	24.0	38.0	91.50	3.2	194.5	34.8	2341.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-12	24.0	38.2	92.42	2.9	197.4	35.3	2377.2	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-13	24.0	38.6	93.09	2.7	200.1	36.0	2413.1	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-14	24.0	38.5	91.66	3.2	203.3	35.3	2448.4	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-15	24.0	42.6	92.42	3.2	206.5	39.4	2487.8	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-16	24.0	40.5	92.39	3.1	209.6	37.4	2525.2	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-17	24.0	39.5	92.09	3.1	212.7	36.3	2561.5	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-18	24.0	39.3	92.18	3.1	215.8	36.2	2597.8	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-19	24.0	38.9	92.31	3.0	218.8	35.9	2633.6	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-20	24.0	39.6	91.86	3.2	222.0	36.4	2670.0	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-21	24.0	39.7	92.42	3.0	225.0	36.7	2706.7	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-22	24.0	40.0	92.45	3.0	228.0	37.0	2743.7	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-23	24.0	42.2	92.76	3.1	231.1	39.2	2782.9	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-24	24.0	40.9	92.13	3.2	234.3	37.7	2820.5	0.0	0.0	0.	0.	79.0	750.5	16-1200	295	79.51	16	0	0	0	1150	500	
2011-Mar-25	24.0	35.8	92.34	2.7	237.1	33.0	2853.6	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Mar-26	24.0	35.9	91.98	2.9	239.9	33.0	2886.6	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Mar-27	24.0	36.3	92.56	2.7	242.6	33.6	2920.2	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Mar-28	24.0	36.8	92.23	2.9	245.5	33.9	2954.1	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Mar-29	24.0	36.5	92.59	2.7	248.2	33.8	2987.9	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Mar-30	24.0	36.6	92.26	2.8	251.0	33.8	3021.6	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Mar-31	24.0	35.8	92.83	2.6	253.6	33.3	3054.9	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Apr-01	24.0	36.7	92.15	2.9	256.5	33.8	3088.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Apr-02	24.0	36.5	92.63	2.7	259.2	33.8	3122.5	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Apr-03	24.0	36.7	93.00	2.6	261.7	34.2	3156.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Apr-04	24.0	37.7	93.00	2.6	264.4	35.1	3191.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Apr-05	24.0	37.8	92.56	2.8	267.2	35.0	3226.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Apr-06	24.0	37.6	93.01	2.6	269.8	35.0	3261.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	67.31	16	0	0	0	1150	500	
2011-Apr-07	24.0	45.7	95.19	2.2	272.0	43.5	3305.2	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-08	24.0	44.6	94.69	2.4	274.4	42.3	3347.5	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-09	24.0	43.6	94.39	2.5	276.8	41.2	3388.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-10	24.0	44.3	94.76	2.3	279.2	42.0	3430.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-11	24.0	43.0	94.49	2.4	281.5	40.6	3471.3	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-12	24.0	43.0	94.55	2.3	283.9	40.6	3511.9	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	43.1	94.47	2.4	286.2	40.7	3552.6	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-14	24.0	43.1	94.41	2.4	288.7	40.7	3593.3	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-15	24.0	42.3	94.22	2.4	291.1	39.8	3633.1	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-16	24.0	42.6	94.27	2.4	293.5	40.1	3673.2	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-17	24.0	43.3	94.53	2.4	295.9	41.0	3714.2	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-18	24.0	43.7	94.39	2.5	298.4	41.2	3755.4	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-19	24.0	42.8	94.51	2.4	300.7	40.5	3795.9	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-20	24.0	42.9	94.21	2.5	303.2	40.4	3836.3	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-21	24.0	44.0	94.30	2.5	305.7	41.5	3877.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-22	24.0	44.5	94.52	2.4	308.1	42.1	3919.9	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-23	24.0	44.4	94.46	2.5	310.6	42.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-24	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-25	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-26	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-27	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-28	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-29	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-Apr-30	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-01	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-02	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-03	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-04	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-05	.0	0.0	0.00	0.0	310.6	0.0	3961.8	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-06	24.0	40.1	93.99	2.4	313.0	37.7	3999.5	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-07	24.0	41.1	94.21	2.4	315.4	38.7	4038.2	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-08	24.0	41.3	94.16	2.4	317.8	38.9	4077.1	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-09	24.0	42.7	94.21	2.5	320.3	40.2	4117.2	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-10	24.0	43.5	94.34	2.5	322.7	41.0	4158.3	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-11	24.0	44.8	94.49	2.5	325.2	42.3	4200.6	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-12	24.0	45.5	94.35	2.6	327.8	42.9	4243.5	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-13	24.0	44.2	94.08	2.6	330.4	41.6	4285.1	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-14	24.0	42.2	93.93	2.6	333.0	39.6	4324.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-15	24.0	43.3	93.97	2.6	335.6	40.7	4365.4	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-16	24.0	38.5	93.38	2.6	338.1	36.0	4401.4	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	44.3	94.65	2.4	340.5	41.9	4443.3	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-18	24.0	45.8	94.72	2.4	342.9	43.4	4486.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-19	24.0	44.3	94.83	2.3	345.2	42.0	4528.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-20	24.0	42.0	94.10	2.5	347.7	39.5	4568.2	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-21	24.0	44.0	94.31	2.5	350.2	41.5	4609.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-22	24.0	44.0	94.22	2.5	352.7	41.4	4651.1	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-23	24.0	43.8	94.08	2.6	355.3	41.2	4692.3	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-24	24.0	44.1	94.03	2.6	357.9	41.4	4733.7	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-25	24.0	43.3	94.14	2.5	360.5	40.8	4774.5	0.0	0.0	0.	0.	85.0	807.5	16-1200	295	81.36	16	0	0	0	1150	500	
2011-May-26	24.0	40.4	93.76	2.5	363.0	37.8	4812.4	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	76.51	19	0	0	0	1150	250	
2011-May-27	24.0	40.2	93.48	2.6	365.6	37.6	4849.9	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	76.51	19	0	0	0	1150	250	
2011-May-28	24.0	40.2	93.98	2.4	368.0	37.8	4887.7	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	76.51	19	0	0	0	1150	250	
2011-May-29	24.0	39.5	94.22	2.3	370.3	37.2	4924.9	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	76.51	19	0	0	0	1150	250	
2011-May-30	24.0	40.6	93.25	2.7	373.1	37.8	4962.7	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	76.51	19	0	0	0	1150	250	
2011-May-31	24.0	40.8	94.26	2.3	375.4	38.4	5001.2	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	76.51	19	0	0	0	1150	250	
2011-Jun-01	24.0	36.4	93.02	2.5	377.9	33.9	5035.0	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-02	24.0	36.1	92.85	2.6	380.5	33.5	5068.5	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-03	17.0	30.1	93.98	1.8	382.3	28.3	5096.8	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-04	24.0	37.7	93.34	2.5	384.8	35.2	5132.0	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-05	24.0	38.0	93.05	2.6	387.5	35.4	5167.3	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-06	24.0	37.1	93.42	2.4	389.9	34.7	5202.0	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-07	24.0	38.3	93.00	2.7	392.6	35.6	5237.6	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-08	24.0	37.3	93.59	2.4	395.0	34.9	5272.5	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-09	24.0	36.9	93.57	2.4	397.4	34.5	5307.0	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-10	24.0	37.1	93.26	2.5	399.9	34.6	5341.6	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-11	24.0	36.7	93.89	2.2	402.1	34.4	5376.0	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-12	24.0	36.7	93.02	2.6	404.7	34.1	5410.2	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-13	24.0	37.2	93.49	2.4	407.1	34.8	5444.9	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-14	24.0	34.6	94.54	1.9	409.0	32.7	5477.7	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-15	24.0	36.9	93.62	2.4	411.3	34.5	5512.2	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-16	24.0	36.2	93.56	2.3	413.6	33.9	5546.0	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-17	24.0	36.7	92.75	2.7	416.3	34.0	5580.1	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-18	24.0	36.4	92.67	2.7	419.0	33.8	5613.8	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-19	24.0	37.0	92.53	2.8	421.7	34.2	5648.0	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	37.9	93.38	2.5	424.2	35.4	5683.4	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-21	24.0	38.0	92.80	2.7	427.0	35.3	5718.7	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-22	24.0	38.1	93.28	2.6	429.5	35.5	5754.3	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-23	24.0	36.8	92.74	2.7	432.2	34.1	5788.4	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-24	24.0	37.4	92.67	2.7	435.0	34.6	5823.0	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-25	24.0	37.1	92.49	2.8	437.7	34.4	5857.4	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-26	24.0	36.4	93.07	2.5	440.3	33.9	5891.2	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-27	24.0	36.9	92.84	2.6	442.9	34.2	5925.5	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-28	24.0	37.4	93.77	2.3	445.2	35.1	5960.5	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-29	24.0	35.0	93.12	2.4	447.6	32.6	5993.1	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jun-30	24.0	35.4	93.14	2.4	450.1	33.0	6026.1	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jul-01	24.0	35.2	92.96	2.5	452.6	32.8	6058.9	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jul-02	24.0	36.3	92.89	2.6	455.1	33.7	6092.6	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jul-03	24.0	36.1	92.74	2.6	457.8	33.5	6126.1	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jul-04	24.0	36.0	93.14	2.5	460.2	33.5	6159.6	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jul-05	24.0	35.9	92.59	2.7	462.9	33.3	6192.8	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jul-06	24.0	36.6	93.19	2.5	465.4	34.1	6226.9	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jul-07	24.0	34.0	92.89	2.4	467.8	31.6	6258.5	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jul-08	24.0	35.8	93.47	2.3	470.1	33.5	6292.0	0.0	0.0	0.	0.	98.0	931.0	16-1200	299	67.50	19	0	0	0	1150	250	
2011-Jul-09	24.0	26.9	93.07	1.9	472.0	25.0	6317.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-10	24.0	26.6	92.63	2.0	474.0	24.6	6341.7	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-11	24.0	27.1	93.17	1.9	475.8	25.3	6366.9	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-12	24.0	26.8	92.73	2.0	477.8	24.9	6391.8	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-13	24.0	27.3	92.99	1.9	479.7	25.4	6417.1	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-14	24.0	26.8	92.80	1.9	481.6	24.9	6442.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-15	24.0	26.7	92.68	2.0	483.5	24.7	6466.7	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-16	24.0	27.7	92.67	2.0	485.6	25.7	6492.4	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-17	24.0	27.9	92.93	2.0	487.5	25.9	6518.3	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-18	24.0	27.4	92.82	2.0	489.5	25.5	6543.8	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-19	24.0	27.2	92.84	2.0	491.5	25.3	6569.1	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-20	24.0	27.5	93.28	1.9	493.3	25.7	6594.7	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-21	24.0	26.4	92.77	1.9	495.2	24.5	6619.2	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-22	24.0	27.7	92.90	2.0	497.2	25.8	6645.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-23	24.0	27.0	92.69	2.0	499.2	25.0	6670.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	28.4	92.87	2.0	501.2	26.3	6696.3	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-25	24.0	28.0	93.10	1.9	503.1	26.1	6722.4	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-26	24.0	28.8	93.43	1.9	505.0	26.9	6749.2	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-27	24.0	27.5	92.62	2.0	507.0	25.5	6774.7	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-28	24.0	28.0	94.21	1.6	508.7	26.3	6801.1	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-29	24.0	26.7	94.20	1.6	510.2	25.2	6826.3	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-30	24.0	29.1	93.26	2.0	512.2	27.1	6853.4	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Jul-31	24.0	28.6	92.96	2.0	514.2	26.6	6880.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-01	24.0	27.3	93.52	1.8	515.9	25.6	6905.5	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-02	24.0	27.6	93.33	1.8	517.8	25.7	6931.3	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-03	24.0	28.5	90.25	2.8	520.6	25.7	6957.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-04	24.0	27.3	92.16	2.1	522.7	25.2	6982.1	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-05	24.0	27.5	93.37	1.8	524.5	25.6	7007.8	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-06	24.0	28.4	93.20	1.9	526.5	26.4	7034.2	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-07	24.0	28.8	93.37	1.9	528.4	26.9	7061.1	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-08	24.0	28.9	93.39	1.9	530.3	27.0	7088.1	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-09	24.0	27.2	93.16	1.9	532.1	25.3	7113.4	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-10	24.0	27.7	93.29	1.9	534.0	25.9	7139.3	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	61.08	19	0	0	0	1150	325	
2011-Aug-11	24.0	22.0	92.51	1.7	535.6	20.4	7159.6	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-12	24.0	21.3	92.34	1.6	537.3	19.6	7179.3	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-13	24.0	22.4	92.99	1.6	538.8	20.8	7200.1	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-14	24.0	22.3	92.72	1.6	540.5	20.6	7220.8	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-15	24.0	22.0	92.69	1.6	542.1	20.4	7241.2	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-16	24.0	22.1	92.39	1.7	543.8	20.4	7261.5	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-17	24.0	22.5	92.89	1.6	545.4	20.9	7282.4	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-18	24.0	22.0	92.76	1.6	546.9	20.4	7302.8	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-19	24.0	22.4	92.90	1.6	548.5	20.8	7323.6	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-20	24.0	23.2	92.44	1.8	550.3	21.4	7345.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-21	24.0	22.2	92.44	1.7	552.0	20.5	7365.6	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-22	24.0	22.7	93.44	1.5	553.5	21.2	7386.8	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-23	24.0	21.2	92.75	1.5	555.0	19.7	7406.5	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-24	24.0	21.7	92.39	1.7	556.6	20.0	7426.5	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-25	24.0	22.0	93.01	1.5	558.2	20.5	7447.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-26	24.0	22.3	92.21	1.7	559.9	20.6	7467.6	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	21.8	92.25	1.7	561.6	20.1	7487.7	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-28	24.0	21.0	92.37	1.6	563.2	19.4	7507.1	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-29	24.0	21.7	93.49	1.4	564.6	20.3	7527.4	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-30	24.0	21.7	93.87	1.3	566.0	20.4	7547.7	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Aug-31	24.0	23.6	94.33	1.3	567.3	22.3	7570.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Sep-01	24.0	23.4	92.15	1.8	569.1	21.6	7591.6	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Sep-02	24.0	23.0	93.26	1.6	570.7	21.4	7613.0	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Sep-03	24.0	23.1	93.28	1.6	572.2	21.5	7634.5	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Sep-04	24.0	22.7	91.88	1.8	574.1	20.8	7655.3	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Sep-05	24.0	22.9	92.28	1.8	575.8	21.2	7676.5	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Sep-06	24.0	22.5	92.71	1.6	577.5	20.9	7697.4	0.0	0.0	0.	0.	105.0	997.5	16-1200	250	45.93	19	0	0	0	1150	325	
2011-Sep-07	24.0	19.2	92.53	1.4	578.9	17.7	7715.1	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-08	24.0	19.5	92.29	1.5	580.4	18.0	7733.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-09	24.0	19.6	92.62	1.5	581.9	18.2	7751.2	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-10	24.0	19.9	93.10	1.4	583.2	18.5	7769.7	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-11	24.0	18.9	92.21	1.5	584.7	17.4	7787.1	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-12	24.0	19.1	93.77	1.2	585.9	17.9	7805.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-13	24.0	18.8	92.73	1.4	587.3	17.5	7822.5	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-14	24.0	18.1	94.03	1.1	588.3	17.0	7839.5	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-15	24.0	18.9	91.47	1.6	590.0	17.3	7856.8	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-16	24.0	18.0	90.99	1.6	591.6	16.4	7873.1	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-17	24.0	17.8	90.95	1.6	593.2	16.2	7889.3	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-18	24.0	18.2	92.48	1.4	594.6	16.8	7906.1	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-19	24.0	17.8	91.79	1.5	596.0	16.3	7922.5	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-20	24.0	16.8	91.92	1.4	597.4	15.5	7938.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-21	24.0	16.2	91.23	1.4	598.8	14.8	7952.7	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-22	24.0	16.8	91.39	1.5	600.2	15.4	7968.1	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-23	24.0	17.0	92.40	1.3	601.5	15.7	7983.8	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-24	24.0	17.1	91.57	1.4	603.0	15.6	7999.5	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-25	24.0	17.2	91.84	1.4	604.4	15.8	8015.2	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-26	24.0	16.6	94.04	1.0	605.4	15.6	8030.8	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-27	24.0	16.3	94.84	0.8	606.2	15.5	8046.3	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-28	24.0	17.2	91.06	1.5	607.7	15.7	8062.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Sep-29	24.0	16.7	92.69	1.2	609.0	15.5	8077.4	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	16.5	90.72	1.5	610.5	15.0	8092.4	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-01	24.0	19.8	92.52	1.5	612.0	18.3	8110.7	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-02	24.0	16.4	91.03	1.5	613.4	14.9	8125.6	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-03	24.0	17.0	91.96	1.4	614.8	15.7	8141.3	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-04	24.0	17.1	91.53	1.5	616.3	15.7	8157.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-05	24.0	17.1	92.16	1.3	617.6	15.8	8172.7	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-06	24.0	17.4	91.61	1.5	619.1	16.0	8188.7	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-07	24.0	17.4	93.05	1.2	620.3	16.2	8204.9	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-08	24.0	17.4	91.74	1.4	621.7	16.0	8220.8	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-09	24.0	17.0	90.75	1.6	623.3	15.4	8236.2	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-10	24.0	17.2	91.06	1.5	624.8	15.7	8251.9	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-11	24.0	17.3	90.92	1.6	626.4	15.7	8267.7	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-12	24.0	17.0	90.88	1.6	627.9	15.4	8283.1	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-13	24.0	16.8	91.07	1.5	629.4	15.3	8298.4	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-14	24.0	16.8	91.63	1.4	630.9	15.4	8313.8	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-15	24.0	16.8	90.75	1.6	632.4	15.2	8329.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-16	24.0	16.0	90.70	1.5	633.9	14.5	8343.6	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-17	24.0	15.9	90.92	1.4	635.3	14.4	8358.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-18	24.0	16.8	91.55	1.4	636.8	15.4	8373.4	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-19	24.0	15.5	90.35	1.5	638.3	14.0	8387.4	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-20	24.0	16.5	91.33	1.4	639.7	15.1	8402.5	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-21	24.0	16.9	90.71	1.6	641.3	15.3	8417.8	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-22	24.0	16.6	91.86	1.4	642.6	15.2	8433.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-23	24.0	16.4	90.93	1.5	644.1	14.9	8448.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-24	24.0	16.1	90.85	1.5	645.6	14.6	8462.6	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-25	24.0	16.3	90.85	1.5	647.1	14.8	8477.4	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-26	24.0	16.8	91.07	1.5	648.6	15.3	8492.6	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-27	24.0	16.3	90.95	1.5	650.0	14.8	8507.4	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-28	24.0	16.2	90.84	1.5	651.5	14.7	8522.1	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-29	24.0	16.8	91.20	1.5	653.0	15.3	8537.4	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-30	24.0	17.0	91.40	1.5	654.4	15.5	8553.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Oct-31	24.0	16.9	91.22	1.5	655.9	15.4	8568.3	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-01	24.0	16.1	91.04	1.4	657.4	14.6	8583.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-02	24.0	16.9	94.19	1.0	658.3	15.9	8598.9	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	16.3	93.39	1.1	659.4	15.3	8614.1	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-04	24.0	16.8	90.65	1.6	661.0	15.2	8629.3	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-05	24.0	17.4	90.16	1.7	662.7	15.7	8645.0	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-06	24.0	17.9	90.43	1.7	664.4	16.2	8661.2	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-07	24.0	17.8	92.12	1.4	665.8	16.4	8677.5	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-08	24.0	16.3	90.84	1.5	667.3	14.8	8692.3	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-09	24.0	16.7	91.90	1.4	668.7	15.3	8707.6	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-10	24.0	16.6	90.81	1.5	670.2	15.1	8722.7	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-11	24.0	16.2	90.77	1.5	671.7	14.7	8737.4	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-12	24.0	17.3	91.30	1.5	673.2	15.8	8753.1	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-13	24.0	17.7	91.74	1.5	674.6	16.2	8769.3	0.0	0.0	0.	0.	80.0	760.0	16-1200	250	39.10	15	0	0	0	1150	325	
2011-Nov-14	24.0	12.6	91.82	1.0	675.7	11.6	8780.9	0.0	0.0	0.	0.	60.0	570.0	16-1200	270	23.80	15	0	0	0	1150	400	
2011-Nov-15	24.0	11.7	89.16	1.3	676.9	10.5	8791.4	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-16	24.0	11.9	89.39	1.3	678.2	10.6	8802.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-17	24.0	11.7	89.22	1.3	679.5	10.4	8812.4	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-18	24.0	11.0	88.68	1.3	680.7	9.8	8822.2	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-19	24.0	11.1	88.83	1.2	681.9	9.9	8832.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-20	24.0	11.3	88.98	1.2	683.2	10.0	8842.1	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-21	24.0	11.4	89.25	1.2	684.4	10.2	8852.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-22	24.0	11.4	88.99	1.3	685.7	10.1	8862.4	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-23	24.0	11.7	89.15	1.3	686.9	10.4	8872.8	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-24	24.0	11.5	89.18	1.2	688.2	10.2	8883.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-25	24.0	11.4	88.37	1.3	689.5	10.0	8893.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-26	24.0	11.2	89.04	1.2	690.7	10.0	8903.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-27	24.0	11.5	89.53	1.2	691.9	10.3	8913.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-28	24.0	10.8	88.43	1.3	693.2	9.6	8922.8	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-29	24.0	11.6	89.57	1.2	694.4	10.4	8933.2	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Nov-30	24.0	11.8	89.20	1.3	695.7	10.5	8943.7	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-01	24.0	11.9	89.96	1.2	696.8	10.7	8954.4	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-02	24.0	12.0	89.49	1.3	698.1	10.7	8965.1	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-03	24.0	12.5	89.90	1.3	699.4	11.2	8976.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-04	24.0	12.5	90.06	1.2	700.6	11.2	8987.6	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-05	24.0	12.3	90.45	1.2	701.8	11.1	8998.7	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-06	24.0	11.7	91.20	1.0	702.8	10.7	9009.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	11.7	92.14	0.9	703.7	10.8	9020.1	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-08	24.0	12.2	90.52	1.2	704.9	11.1	9031.2	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-09	24.0	12.1	89.89	1.2	706.1	10.9	9042.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-10	24.0	11.9	90.02	1.2	707.3	10.7	9052.8	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-11	24.0	12.0	89.87	1.2	708.5	10.8	9063.6	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-12	24.0	12.3	88.90	1.4	709.9	11.0	9074.6	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-13	24.0	11.9	89.34	1.3	711.2	10.6	9085.2	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-14	24.0	12.6	90.45	1.2	712.4	11.4	9096.6	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-15	24.0	12.3	90.03	1.2	713.6	11.1	9107.7	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-16	24.0	12.1	90.12	1.2	714.8	10.9	9118.5	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-17	24.0	12.9	90.61	1.2	716.0	11.7	9130.2	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-18	24.0	12.4	90.14	1.2	717.2	11.2	9141.4	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-19	24.0	12.3	89.81	1.3	718.5	11.0	9152.4	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-20	24.0	12.0	90.25	1.2	719.6	10.8	9163.2	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-21	24.0	12.3	90.21	1.2	720.8	11.1	9174.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	300	23.13	17	0	0	0	1150	350	
2011-Dec-22	24.0	6.7	92.51	0.5	721.3	6.2	9180.5	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2011-Dec-23	24.0	6.5	90.15	0.6	722.0	5.9	9186.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2011-Dec-24	24.0	6.6	90.79	0.6	722.6	6.0	9192.3	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2011-Dec-25	24.0	6.5	90.18	0.6	723.2	5.9	9198.2	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2011-Dec-26	24.0	6.6	90.88	0.6	723.8	6.0	9204.2	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2011-Dec-27	24.0	6.4	90.06	0.6	724.5	5.8	9210.0	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2011-Dec-28	24.0	6.6	90.72	0.6	725.1	6.0	9215.9	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2011-Dec-29	24.0	6.5	90.25	0.6	725.7	5.8	9221.8	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2011-Dec-30	24.0	6.5	90.26	0.6	726.3	5.8	9227.6	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
2011-Dec-31	24.0	6.5	90.57	0.6	726.9	5.9	9233.5	0.0	0.0	0.	0.	61.0	579.5	16-1200	300	11.83	17	0	0	0	1150	400	
<b>Well Totals:</b>	8465.0	9960.4		726.9		9233.5		0.0															
<b>Well Avg.:</b>		27.3	89.26	2.0		25.3		0.0		0.	0.	83.9	797.3		278	56.87					1150	390	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	14.2	100.00	0.0	0.0	14.2	14.2	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2011-Jan-02	24.0	16.9	97.75	0.4	0.4	16.5	30.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-03	24.0	17.2	97.73	0.4	0.8	16.8	47.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-04	24.0	17.0	97.65	0.4	1.2	16.6	64.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-05	24.0	17.0	97.71	0.4	1.6	16.6	80.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-06	24.0	17.4	97.81	0.4	1.9	17.0	97.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-07	24.0	17.8	98.31	0.3	2.2	17.5	115.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-08	24.0	17.9	97.54	0.4	2.7	17.5	132.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-09	24.0	17.7	97.51	0.4	3.1	17.2	150.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-10	24.0	17.4	97.70	0.4	3.5	17.0	166.9	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-11	24.0	17.3	97.80	0.4	3.9	16.9	183.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-12	24.0	17.0	98.00	0.3	4.2	16.7	200.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-13	24.0	17.6	97.45	0.5	4.7	17.2	217.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-14	24.0	17.9	97.82	0.4	5.1	17.5	235.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-15	24.0	17.5	97.77	0.4	5.5	17.1	252.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-16	24.0	17.9	97.71	0.4	5.9	17.5	269.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-17	24.0	17.7	97.68	0.4	6.3	17.3	287.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-18	24.0	18.0	97.67	0.4	6.7	17.6	304.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-19	24.0	17.7	97.58	0.4	7.1	17.3	322.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-20	24.0	17.6	97.66	0.4	7.6	17.1	339.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-21	24.0	17.8	97.75	0.4	8.0	17.4	356.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-22	24.0	17.0	97.65	0.4	8.4	16.6	373.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-23	24.0	17.2	97.62	0.4	8.8	16.8	390.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-24	24.0	17.4	97.64	0.4	9.2	17.0	407.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-25	24.0	16.7	97.48	0.4	9.6	16.3	423.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-26	24.0	16.9	98.34	0.3	9.9	16.6	439.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-27	24.0	17.1	98.19	0.3	10.2	16.8	456.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-28	24.0	17.4	97.76	0.4	10.6	17.0	473.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-29	24.0	17.3	97.63	0.4	11.0	16.9	490.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-30	24.0	17.3	97.63	0.4	11.4	16.9	507.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Jan-31	24.0	17.1	97.78	0.4	11.8	16.7	524.2	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Feb-01	24.0	16.9	97.52	0.4	12.2	16.5	540.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Feb-02	24.0	17.2	97.50	0.4	12.6	16.8	557.4	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0
2011-Feb-03	24.0	18.0	97.89	0.4	13.0	17.6	575.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	0

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	18.4	97.77	0.4	13.4	18.0	593.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-05	24.0	18.5	97.72	0.4	13.8	18.0	611.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-06	24.0	19.1	97.75	0.4	14.3	18.7	629.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-07	24.0	19.3	97.77	0.4	14.7	18.8	648.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-08	24.0	18.6	97.79	0.4	15.1	18.2	666.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-09	24.0	19.3	97.97	0.4	15.5	18.9	685.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-10	24.0	19.3	97.72	0.4	15.9	18.9	704.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-11	24.0	20.0	97.90	0.4	16.4	19.6	724.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-12	24.0	19.1	97.80	0.4	16.8	18.7	742.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-13	24.0	19.0	97.94	0.4	17.2	18.6	761.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-14	24.0	19.1	98.06	0.4	17.5	18.7	780.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-15	24.0	17.0	97.65	0.4	17.9	16.6	796.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-16	24.0	17.1	97.72	0.4	18.3	16.7	813.3	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-17	24.0	17.6	97.72	0.4	18.7	17.2	830.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-18	24.0	17.3	97.69	0.4	19.1	16.9	847.4	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-19	24.0	17.1	97.72	0.4	19.5	16.7	864.1	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-20	24.0	17.3	97.74	0.4	19.9	16.9	881.0	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-21	24.0	18.0	97.72	0.4	20.3	17.6	898.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-22	24.0	16.4	97.93	0.3	20.7	16.1	914.7	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-23	24.0	18.5	98.16	0.3	21.0	18.2	932.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-24	24.0	19.0	98.06	0.4	21.4	18.7	951.5	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-25	24.0	17.5	97.88	0.4	21.7	17.1	968.6	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-26	24.0	17.6	97.84	0.4	22.1	17.2	985.8	0.0	0.0	0.	0.	102.0	0.0	22-1200	135	52.22	18	0	0	0	800	0	
2011-Feb-27	24.0	32.7	96.94	1.0	23.1	31.7	1017.5	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Feb-28	24.0	31.8	97.07	0.9	24.0	30.8	1048.3	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-01	24.0	32.0	97.00	1.0	25.0	31.0	1079.4	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-02	24.0	33.5	97.05	1.0	26.0	32.5	1111.9	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-03	24.0	31.9	96.95	1.0	27.0	30.9	1142.8	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-04	24.0	32.3	97.06	1.0	27.9	31.3	1174.1	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-05	24.0	30.8	96.92	1.0	28.9	29.9	1204.0	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-06	24.0	32.1	96.98	1.0	29.8	31.2	1235.1	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-07	24.0	31.8	96.85	1.0	30.8	30.8	1265.9	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-08	24.0	31.4	96.37	1.1	32.0	30.3	1296.2	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-09	24.0	32.0	96.97	1.0	32.9	31.1	1327.2	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	31.1	96.66	1.0	34.0	30.1	1357.3	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-11	24.0	29.4	96.52	1.0	35.0	28.3	1385.6	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-12	24.0	29.7	96.90	0.9	35.9	28.8	1414.4	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-13	24.0	30.1	97.21	0.8	36.8	29.3	1443.7	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-14	24.0	29.8	96.57	1.0	37.8	28.7	1472.5	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-15	24.0	33.1	96.92	1.0	38.8	32.1	1504.5	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-16	24.0	31.4	96.91	1.0	39.8	30.4	1535.0	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-17	24.0	30.6	96.76	1.0	40.8	29.6	1564.6	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-18	24.0	30.5	96.82	1.0	41.7	29.5	1594.1	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-19	24.0	30.2	96.85	1.0	42.7	29.2	1623.3	0.0	0.0	0.	0.	30.0	0.0	22-1200	210	62.73	14	0	0	0	800	650	
2011-Mar-20	24.0	41.3	95.69	1.8	44.5	39.5	1662.8	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-21	24.0	41.6	96.00	1.7	46.1	39.9	1702.7	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-22	24.0	41.9	96.01	1.7	47.8	40.2	1743.0	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-23	24.0	44.3	96.18	1.7	49.5	42.6	1785.6	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-24	24.0	42.7	95.84	1.8	51.3	41.0	1826.5	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-25	24.0	44.4	96.19	1.7	53.0	42.7	1869.2	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-26	24.0	44.4	96.02	1.8	54.7	42.7	1911.8	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-27	24.0	45.1	96.32	1.7	56.4	43.4	1955.2	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-28	24.0	45.6	96.14	1.8	58.1	43.8	1999.1	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-29	24.0	45.3	96.33	1.7	59.8	43.6	2042.7	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-30	24.0	45.3	96.16	1.7	61.5	43.6	2086.3	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Mar-31	24.0	44.5	96.45	1.6	63.1	43.0	2129.2	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-01	24.0	45.4	96.10	1.8	64.9	43.7	2172.9	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-02	24.0	45.3	96.36	1.7	66.5	43.7	2216.5	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-03	24.0	45.7	96.54	1.6	68.1	44.1	2260.7	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-04	24.0	46.9	96.53	1.6	69.8	45.3	2305.9	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-05	24.0	46.9	96.31	1.7	71.5	45.2	2351.1	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-06	24.0	46.8	96.54	1.6	73.1	45.2	2396.3	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-07	24.0	46.8	96.69	1.6	74.7	45.3	2441.6	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-08	24.0	45.6	96.34	1.7	76.3	44.0	2485.6	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-09	24.0	44.6	96.14	1.7	78.0	42.8	2528.4	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-10	24.0	45.3	96.38	1.6	79.7	43.7	2572.1	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-11	24.0	43.9	96.20	1.7	81.4	42.2	2614.3	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-12	24.0	43.9	96.24	1.7	83.0	42.2	2656.5	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	44.0	96.20	1.7	84.7	42.3	2698.8	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-14	24.0	44.0	96.14	1.7	86.4	42.3	2741.2	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-15	24.0	43.1	96.01	1.7	88.1	41.4	2782.6	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-16	24.0	43.5	96.07	1.7	89.8	41.8	2824.3	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-17	24.0	44.3	96.23	1.7	91.5	42.6	2866.9	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-18	24.0	44.6	96.14	1.7	93.2	42.9	2909.8	0.0	0.0	0.	0.	90.0	0.0	22-1200	210	84.63	17	0	0	0	800	300	
2011-Apr-19	24.0	42.8	91.52	3.6	96.8	39.2	2949.0	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-20	24.0	42.9	91.10	3.8	100.6	39.1	2988.1	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-21	24.0	44.0	91.19	3.9	104.5	40.2	3028.2	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-22	24.0	44.5	91.55	3.8	108.3	40.7	3069.0	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-23	24.0	44.4	91.44	3.8	112.1	40.6	3109.6	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-24	24.0	42.7	92.49	3.2	115.3	39.5	3149.1	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-25	24.0	42.5	92.58	3.2	118.4	39.3	3188.4	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-26	24.0	41.1	92.07	3.3	121.7	37.8	3226.2	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-27	24.0	41.0	91.88	3.3	125.0	37.7	3263.9	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-28	24.0	41.9	91.81	3.4	128.5	38.5	3302.4	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-29	24.0	41.2	91.80	3.4	131.8	37.9	3340.2	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-Apr-30	24.0	40.4	91.06	3.6	135.5	36.8	3377.0	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-01	24.0	40.1	90.48	3.8	139.3	36.3	3413.3	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-02	24.0	40.0	91.01	3.6	142.9	36.4	3449.8	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-03	24.0	40.2	91.12	3.6	146.4	36.6	3486.4	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-04	24.0	40.8	91.01	3.7	150.1	37.2	3523.6	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-05	24.0	40.9	90.79	3.8	153.9	37.2	3560.7	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-06	24.0	40.2	90.74	3.7	157.6	36.4	3597.2	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-07	24.0	41.1	91.08	3.7	161.3	37.5	3634.6	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-08	24.0	41.3	91.00	3.7	165.0	37.6	3672.2	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-09	24.0	42.7	91.06	3.8	168.8	38.9	3711.1	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-10	24.0	43.5	91.26	3.8	172.6	39.7	3750.8	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-11	24.0	44.8	91.47	3.8	176.4	41.0	3791.8	0.0	0.0	0.	0.	100.0	0.0	22-1200	208	84.35	17	0	0	0	800	600	
2011-May-12	24.0	43.2	91.28	3.8	180.2	39.5	3831.2	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-13	24.0	42.1	90.88	3.8	184.0	38.3	3869.5	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-14	24.0	40.2	90.65	3.8	187.8	36.5	3906.0	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-15	24.0	41.3	90.72	3.8	191.6	37.5	3943.4	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-16	24.0	36.8	89.82	3.8	195.4	33.1	3976.5	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	42.0	91.72	3.5	198.9	38.6	4015.1	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-18	24.0	43.5	91.84	3.6	202.4	40.0	4055.0	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-19	24.0	42.0	91.98	3.4	205.8	38.6	4093.7	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-20	24.0	40.0	90.90	3.6	209.4	36.4	4130.0	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-21	24.0	41.8	91.23	3.7	213.1	38.2	4168.2	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-22	24.0	41.8	91.10	3.7	216.8	38.1	4206.3	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-23	24.0	41.7	90.86	3.8	220.6	37.9	4244.2	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-24	24.0	42.0	90.80	3.9	224.5	38.1	4282.3	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-25	24.0	41.3	90.96	3.7	228.2	37.5	4319.8	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-26	24.0	40.3	91.05	3.6	231.8	36.7	4356.5	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-27	24.0	40.2	90.65	3.8	235.6	36.5	4393.0	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-28	24.0	40.1	91.36	3.5	239.1	36.7	4429.7	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-29	24.0	39.3	91.69	3.3	242.3	36.1	4465.7	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-30	24.0	40.6	90.35	3.9	246.2	36.7	4502.5	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-May-31	24.0	40.6	91.76	3.4	249.6	37.3	4539.7	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-Jun-01	24.0	41.3	91.25	3.6	253.2	37.7	4577.4	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-Jun-02	24.0	40.9	91.02	3.7	256.9	37.2	4614.6	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-Jun-03	17.0	34.0	92.44	2.6	259.4	31.4	4646.1	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-Jun-04	24.0	42.7	91.66	3.6	263.0	39.1	4685.2	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-Jun-05	24.0	43.1	91.27	3.8	266.8	39.3	4724.5	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-Jun-06	24.0	42.0	91.72	3.5	270.2	38.5	4763.0	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-Jun-07	24.0	43.4	91.22	3.8	274.1	39.6	4802.6	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	80.20	18	0	0	0	800	300	
2011-Jun-08	24.0	37.3	91.93	3.0	277.1	34.3	4836.9	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-09	24.0	36.9	91.93	3.0	280.0	34.0	4870.9	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-10	24.0	37.2	91.53	3.2	283.2	34.1	4904.9	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-11	24.0	36.7	92.29	2.8	286.0	33.9	4938.8	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-12	24.0	36.8	91.23	3.2	289.3	33.6	4972.4	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-13	24.0	37.3	91.82	3.1	292.3	34.2	5006.6	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-14	24.0	34.6	93.12	2.4	294.7	32.2	5038.8	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-15	24.0	36.9	92.00	3.0	297.6	33.9	5072.7	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-16	24.0	36.3	91.92	2.9	300.6	33.3	5106.1	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-17	24.0	36.9	90.88	3.4	303.9	33.5	5139.5	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-18	24.0	36.6	90.81	3.4	307.3	33.2	5172.7	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-19	24.0	37.1	90.63	3.5	310.8	33.6	5206.4	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	38.0	91.69	3.2	313.9	34.9	5241.2	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-21	24.0	38.2	90.94	3.5	317.4	34.7	5276.0	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-22	24.0	38.2	91.54	3.2	320.6	35.0	5310.9	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-23	24.0	36.9	90.90	3.4	324.0	33.6	5344.5	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-24	24.0	37.6	90.79	3.5	327.4	34.1	5378.6	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-25	24.0	37.3	90.59	3.5	330.9	33.8	5412.4	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-26	24.0	36.5	91.31	3.2	334.1	33.3	5445.7	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-27	24.0	37.0	91.03	3.3	337.4	33.7	5479.4	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-28	24.0	37.4	92.15	2.9	340.4	34.5	5513.9	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-29	24.0	35.1	91.34	3.0	343.4	32.1	5545.9	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jun-30	24.0	35.5	91.38	3.1	346.5	32.4	5578.4	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jul-01	24.0	35.4	91.17	3.1	349.6	32.2	5610.6	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jul-02	24.0	36.4	91.07	3.3	352.8	33.2	5643.8	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jul-03	24.0	36.2	90.89	3.3	356.1	32.9	5676.7	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jul-04	24.0	36.1	91.39	3.1	359.3	33.0	5709.7	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jul-05	24.0	36.1	90.68	3.4	362.6	32.7	5742.4	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jul-06	24.0	36.7	91.44	3.1	365.8	33.5	5775.9	0.0	0.0	0.	0.	107.0	0.0	22-1200	208	70.98	18	0	0	0	800	300	
2011-Jul-07	24.0	31.8	91.07	2.8	368.6	29.0	5804.9	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-08	24.0	33.5	91.79	2.8	371.3	30.7	5835.6	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-09	24.0	33.2	91.29	2.9	374.2	30.3	5865.9	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-10	24.0	32.9	90.73	3.1	377.3	29.9	5895.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-11	24.0	33.5	91.40	2.9	380.2	30.6	5926.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-12	24.0	33.2	90.87	3.0	383.2	30.2	5956.6	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-13	24.0	33.7	91.19	3.0	386.2	30.7	5987.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-14	24.0	33.2	90.96	3.0	389.2	30.2	6017.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-15	24.0	33.0	90.81	3.0	392.2	29.9	6047.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-16	24.0	34.2	90.80	3.2	395.3	31.1	6078.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-17	24.0	34.5	91.12	3.1	398.4	31.4	6109.9	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-18	24.0	33.9	90.98	3.1	401.5	30.9	6140.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-19	24.0	33.7	91.00	3.0	404.5	30.7	6171.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-20	24.0	34.0	91.53	2.9	407.4	31.1	6202.6	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-21	24.0	32.7	90.94	3.0	410.3	29.7	6232.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-22	24.0	34.3	91.05	3.1	413.4	31.2	6263.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-23	24.0	33.3	90.82	3.1	416.5	30.3	6293.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	35.1	91.04	3.1	419.6	31.9	6325.7	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-25	24.0	34.6	91.35	3.0	422.6	31.6	6357.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-26	24.0	35.5	91.73	2.9	425.5	32.6	6389.9	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-27	24.0	34.1	90.75	3.2	428.7	30.9	6420.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-28	24.0	34.4	92.71	2.5	431.2	31.9	6452.7	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-29	24.0	32.9	92.68	2.4	433.6	30.5	6483.2	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-30	24.0	35.9	91.51	3.1	436.7	32.9	6516.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Jul-31	24.0	35.3	91.17	3.1	439.8	32.2	6548.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Aug-01	24.0	33.7	91.85	2.8	442.5	31.0	6579.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	68.82	18	0	0	0	800	200	
2011-Aug-02	24.0	32.1	89.19	3.5	446.0	28.6	6608.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-03	24.0	33.9	84.53	5.2	451.2	28.6	6636.6	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-04	24.0	32.0	87.41	4.0	455.3	28.0	6664.6	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-05	24.0	32.0	89.27	3.4	458.7	28.5	6693.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-06	24.0	33.1	88.99	3.6	462.3	29.4	6722.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-07	24.0	33.5	89.26	3.6	465.9	29.9	6752.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-08	24.0	33.6	89.30	3.6	469.5	30.0	6782.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-09	24.0	31.7	88.96	3.5	473.0	28.2	6810.7	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-10	24.0	32.3	89.16	3.5	476.5	28.8	6839.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-11	24.0	34.2	89.23	3.7	480.2	30.5	6870.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-12	24.0	33.0	89.03	3.6	483.8	29.4	6899.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-13	24.0	34.7	89.93	3.5	487.3	31.2	6930.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-14	24.0	34.5	89.54	3.6	490.9	30.9	6961.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-15	24.0	34.1	89.50	3.6	494.5	30.5	6992.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-16	24.0	34.2	89.11	3.7	498.2	30.5	7022.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-17	24.0	34.8	89.78	3.6	501.8	31.3	7053.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-18	24.0	34.0	89.62	3.5	505.3	30.5	7084.2	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-19	24.0	34.7	89.79	3.5	508.9	31.1	7115.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-20	24.0	35.9	89.17	3.9	512.8	32.0	7147.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-21	24.0	34.5	89.12	3.8	516.5	30.7	7178.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-22	24.0	35.1	90.54	3.3	519.8	31.8	7209.9	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-23	24.0	32.9	89.57	3.4	523.3	29.5	7239.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-24	24.0	33.6	89.12	3.7	526.9	30.0	7269.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-25	24.0	34.1	89.97	3.4	530.3	30.7	7300.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-26	24.0	34.7	88.84	3.9	534.2	30.8	7330.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	33.9	88.88	3.8	538.0	30.1	7360.9	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-28	24.0	32.5	89.03	3.6	541.6	29.0	7389.9	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-29	24.0	33.4	90.64	3.1	544.7	30.3	7420.2	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-30	24.0	33.4	91.18	3.0	547.6	30.5	7450.7	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Aug-31	24.0	36.3	91.80	3.0	550.6	33.3	7484.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Sep-01	24.0	36.4	88.76	4.1	554.7	32.3	7516.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Sep-02	24.0	35.5	90.31	3.4	558.1	32.1	7548.4	0.0	0.0	0.	0.	108.0	0.0	22-1200	200	65.20	18	0	0	0	800	200	
2011-Sep-03	24.0	31.3	90.31	3.0	561.2	28.2	7576.7	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-04	24.0	30.9	88.39	3.6	564.8	27.3	7604.0	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-05	24.0	31.2	88.95	3.5	568.2	27.8	7631.8	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-06	24.0	30.6	89.57	3.2	571.4	27.4	7659.2	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-07	24.0	30.6	89.32	3.3	574.7	27.3	7686.5	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-08	24.0	31.1	89.01	3.4	578.1	27.7	7714.2	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-09	24.0	31.4	89.48	3.3	581.4	28.1	7742.3	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-10	24.0	31.7	90.09	3.1	584.5	28.5	7770.8	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-11	24.0	30.2	88.87	3.4	587.9	26.8	7797.7	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-12	24.0	30.4	91.01	2.7	590.6	27.6	7825.3	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-13	24.0	30.1	89.57	3.1	593.8	27.0	7852.3	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-14	24.0	28.7	91.40	2.5	596.2	26.2	7878.5	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-15	24.0	30.3	87.87	3.7	599.9	26.7	7905.2	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-16	24.0	28.9	87.21	3.7	603.6	25.2	7930.4	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-17	24.0	28.6	87.18	3.7	607.3	25.0	7955.4	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-18	24.0	29.1	89.28	3.1	610.4	26.0	7981.3	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-19	24.0	28.5	88.30	3.3	613.7	25.2	8006.5	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-20	24.0	27.0	88.51	3.1	616.8	23.9	8030.4	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-21	24.0	26.0	87.60	3.2	620.1	22.8	8053.2	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-22	24.0	27.1	87.74	3.3	623.4	23.8	8077.0	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-23	24.0	27.2	89.14	3.0	626.3	24.2	8101.2	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-24	24.0	27.4	88.03	3.3	629.6	24.1	8125.3	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-25	24.0	27.5	88.37	3.2	632.8	24.3	8149.7	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-26	24.0	26.4	91.39	2.3	635.1	24.1	8173.8	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-27	24.0	25.8	92.58	1.9	637.0	23.8	8197.6	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-28	24.0	27.7	87.30	3.5	640.5	24.2	8221.8	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Sep-29	24.0	26.7	89.53	2.8	643.3	23.9	8245.6	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	26.6	86.83	3.5	646.8	23.1	8268.7	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Oct-01	24.0	31.6	89.32	3.4	650.2	28.3	8297.0	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Oct-02	24.0	26.4	87.27	3.4	653.6	23.0	8320.0	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Oct-03	24.0	27.3	88.54	3.1	656.7	24.2	8344.2	0.0	0.0	0.	0.	110.0	0.0	22-1200	155	73.84	19	0	0	0	800	200	
2011-Oct-04	24.0	26.8	87.97	3.2	659.9	23.5	8367.7	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-05	24.0	26.7	88.82	3.0	662.9	23.7	8391.4	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-06	24.0	27.2	88.06	3.3	666.1	24.0	8415.4	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-07	24.0	27.0	90.01	2.7	668.8	24.3	8439.7	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-08	24.0	27.2	88.22	3.2	672.0	24.0	8463.7	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-09	24.0	26.6	86.89	3.5	675.5	23.1	8486.9	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-10	24.0	27.0	87.26	3.4	679.0	23.6	8510.5	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-11	24.0	27.1	87.09	3.5	682.5	23.6	8534.1	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-12	24.0	26.6	87.05	3.5	685.9	23.2	8557.3	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-13	24.0	26.3	87.35	3.3	689.3	23.0	8580.3	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-14	24.0	26.3	88.04	3.2	692.4	23.2	8603.4	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-15	24.0	26.3	86.84	3.5	695.9	22.8	8626.3	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-16	24.0	25.2	86.80	3.3	699.2	21.8	8648.1	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-17	24.0	24.9	87.13	3.2	702.4	21.7	8669.8	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-18	24.0	26.3	87.97	3.2	705.5	23.1	8692.9	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-19	24.0	24.4	86.33	3.3	708.9	21.1	8714.0	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-20	24.0	25.8	87.64	3.2	712.1	22.6	8736.6	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-21	24.0	26.5	86.85	3.5	715.6	23.0	8759.6	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-22	24.0	25.9	88.34	3.0	718.6	22.9	8782.5	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-23	24.0	25.8	87.12	3.3	721.9	22.5	8805.0	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-24	24.0	25.2	86.99	3.3	725.2	21.9	8826.9	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-25	24.0	25.6	87.01	3.3	728.5	22.2	8849.1	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-26	24.0	26.3	87.31	3.3	731.8	23.0	8872.1	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-27	24.0	25.5	87.13	3.3	735.1	22.2	8894.3	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-28	24.0	25.4	87.02	3.3	738.4	22.1	8916.4	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-29	24.0	26.3	87.50	3.3	741.7	23.0	8939.4	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-30	24.0	26.6	87.80	3.2	744.9	23.3	8962.7	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Oct-31	24.0	26.4	87.53	3.3	748.2	23.1	8985.8	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Nov-01	24.0	25.2	87.30	3.2	751.4	22.0	9007.8	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Nov-02	24.0	26.1	91.64	2.2	753.6	23.9	9031.7	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	25.3	90.49	2.4	756.0	22.9	9054.6	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Nov-04	24.0	26.4	86.76	3.5	759.5	22.9	9077.5	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Nov-05	24.0	27.4	86.07	3.8	763.3	23.5	9101.0	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Nov-06	24.0	28.1	86.43	3.8	767.1	24.3	9125.3	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Nov-07	24.0	27.7	88.70	3.1	770.3	24.6	9149.9	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Nov-08	24.0	25.5	86.95	3.3	773.6	22.2	9172.1	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Nov-09	24.0	26.0	88.44	3.0	776.6	23.0	9195.1	0.0	0.0	0.	0.	103.0	0.0	22-1200	130	85.73	19	0	0	0	800	200	
2011-Nov-10	24.0	25.1	84.68	3.8	780.4	21.2	9216.3	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-11	24.0	24.3	84.66	3.7	784.2	20.6	9236.9	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-12	24.0	25.9	85.50	3.8	787.9	22.1	9259.0	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-13	24.0	26.4	86.15	3.7	791.6	22.8	9281.8	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-14	24.0	28.5	87.64	3.5	795.1	25.0	9306.7	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-15	24.0	24.8	85.21	3.7	798.8	21.1	9327.9	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-16	24.0	25.1	85.50	3.6	802.4	21.5	9349.3	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-17	24.0	24.7	85.29	3.6	806.1	21.1	9370.4	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-18	24.0	23.4	84.51	3.6	809.7	19.8	9390.2	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-19	24.0	23.5	84.70	3.6	813.3	19.9	9410.2	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-20	24.0	23.8	84.93	3.6	816.9	20.2	9430.4	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-21	24.0	24.2	85.30	3.6	820.4	20.7	9451.1	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-22	24.0	24.0	84.94	3.6	824.1	20.4	9471.5	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-23	24.0	24.8	85.18	3.7	827.7	21.1	9492.6	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-24	24.0	24.3	85.24	3.6	831.3	20.7	9513.3	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-25	24.0	24.1	84.18	3.8	835.1	20.3	9533.5	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-26	24.0	23.8	85.05	3.6	838.7	20.2	9553.7	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-27	24.0	24.2	85.68	3.5	842.1	20.8	9574.5	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-28	24.0	23.0	84.18	3.6	845.8	19.3	9593.8	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-29	24.0	24.5	85.72	3.5	849.3	21.0	9614.8	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Nov-30	24.0	24.9	85.28	3.7	852.9	21.2	9636.0	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-01	24.0	25.0	86.21	3.5	856.4	21.6	9657.6	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-02	24.0	25.3	85.60	3.7	860.0	21.7	9679.3	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-03	24.0	26.3	86.18	3.6	863.7	22.7	9702.0	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-04	24.0	26.3	86.37	3.6	867.3	22.7	9724.7	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-05	24.0	25.8	86.86	3.4	870.6	22.4	9747.1	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-06	24.0	24.6	87.84	3.0	873.6	21.6	9768.7	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	24.5	89.10	2.7	876.3	21.8	9790.6	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-08	24.0	25.7	86.95	3.4	879.7	22.4	9812.9	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-09	24.0	25.5	86.17	3.5	883.2	21.9	9834.9	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-10	24.0	25.2	86.24	3.5	886.6	21.7	9856.6	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-11	24.0	25.4	86.07	3.5	890.2	21.9	9878.5	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-12	24.0	26.1	84.89	4.0	894.1	22.2	9900.6	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-13	24.0	25.2	85.40	3.7	897.8	21.5	9922.2	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-14	24.0	26.5	86.89	3.5	901.3	23.0	9945.2	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-15	24.0	26.1	86.30	3.6	904.9	22.5	9967.6	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-16	24.0	25.4	86.46	3.4	908.3	22.0	9989.6	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-17	24.0	27.1	87.12	3.5	911.8	23.6	10013.2	0.0	0.0	0.	0.	105.0	0.0	22-1200	131	81.58	17	0	0	0	800	700	
2011-Dec-18	24.0	27.1	86.47	3.7	915.5	23.5	10036.7	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-19	24.0	26.9	86.08	3.8	919.2	23.2	10059.8	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-20	24.0	26.3	86.61	3.5	922.7	22.8	10082.6	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-21	24.0	26.9	86.56	3.6	926.3	23.3	10105.9	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-22	24.0	28.4	89.59	3.0	929.3	25.4	10131.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-23	24.0	27.8	86.46	3.8	933.1	24.1	10155.3	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-24	24.0	28.3	87.30	3.6	936.6	24.7	10180.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-25	24.0	27.9	86.40	3.8	940.4	24.1	10204.1	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-26	24.0	28.1	87.27	3.6	944.0	24.6	10228.7	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-27	24.0	27.6	86.22	3.8	947.8	23.8	10252.5	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-28	24.0	28.1	87.15	3.6	951.4	24.5	10277.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-29	24.0	27.7	86.53	3.7	955.2	24.0	10301.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-30	24.0	27.7	86.52	3.7	958.9	24.0	10325.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
2011-Dec-31	24.0	27.7	86.96	3.6	962.5	24.1	10349.0	0.0	0.0	0.	0.	108.0	0.0	22-1200	131	84.84	18	0	0	0	800	400	
<b>Well Totals:</b>	8753.0	11311.6		962.5		10349.0		0.0															
<b>Well Avg.:</b>		31.0	91.56	2.6		28.4		0.0		0.	0.	99.8	0.0		172	72.91					798	303	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	



# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Nov-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

# Well Level Crowsnest Area 2 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2011-Dec-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
<b>Well Totals:</b>	.0	0.0		0.0		0.0		0.0		0.	0.	67.0	0.0		163	38.89				0	1000	200	
<b>Well Avg.:</b>		0.0	0.00	0.0		0.0		0.0		0.	0.	67.0	0.0		163	38.89				1000	200		

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	33.6	87.56	4.2	4.2	29.4	29.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-02	24.0	32.8	87.27	4.2	8.4	28.7	58.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-03	24.0	33.4	87.20	4.3	12.6	29.2	87.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-04	24.0	33.3	86.74	4.4	17.1	28.9	116.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-05	24.0	33.2	87.02	4.3	21.4	28.9	145.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-06	24.0	33.7	87.66	4.2	25.5	29.6	174.6	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-07	24.0	33.6	90.22	3.3	28.8	30.4	205.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-08	24.0	35.2	86.38	4.8	33.6	30.4	235.3	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-09	24.0	34.7	86.14	4.8	38.4	29.9	265.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-10	24.0	33.8	87.14	4.4	42.8	29.5	294.7	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-11	24.0	33.6	87.58	4.2	46.9	29.4	324.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-12	24.0	32.7	88.60	3.7	50.7	29.0	353.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-13	24.0	34.8	85.83	4.9	55.6	29.9	383.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-14	24.0	34.7	87.59	4.3	59.9	30.4	413.3	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-15	24.0	34.1	87.34	4.3	64.2	29.7	443.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-16	24.0	34.9	87.21	4.5	68.7	30.4	473.5	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-17	24.0	34.6	86.85	4.6	73.2	30.1	503.5	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-18	24.0	35.2	86.88	4.6	77.8	30.6	534.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-19	24.0	34.8	86.41	4.7	82.6	30.1	564.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-20	24.0	34.2	87.00	4.5	87.0	29.8	594.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-21	24.0	34.7	87.24	4.4	91.4	30.2	624.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-22	24.0	33.3	86.76	4.4	95.9	28.9	653.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-23	24.0	33.7	86.63	4.5	100.4	29.2	682.3	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-24	24.0	33.9	86.80	4.5	104.8	29.5	711.8	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-25	24.0	32.9	85.88	4.6	109.5	28.2	740.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-26	24.0	31.9	90.29	3.1	112.6	28.8	768.8	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-27	24.0	32.7	89.47	3.4	116.0	29.2	798.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-28	24.0	33.9	87.24	4.3	120.4	29.6	827.7	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-29	24.0	33.8	86.75	4.5	124.8	29.3	857.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-30	24.0	33.9	86.77	4.5	129.3	29.4	886.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Jan-31	24.0	33.2	87.55	4.1	133.4	29.0	915.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Feb-01	24.0	33.3	86.10	4.6	138.1	28.7	944.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Feb-02	24.0	33.8	86.04	4.7	142.8	29.1	973.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	
2011-Feb-03	24.0	34.8	87.97	4.2	147.0	30.6	1003.8	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	61.59	28	0	0	0	1100	700	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	38.4	87.35	4.9	151.8	33.6	1037.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-05	24.0	38.6	87.11	5.0	156.8	33.6	1071.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-06	24.0	39.9	87.35	5.1	161.9	34.9	1105.9	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-07	24.0	40.2	87.36	5.1	166.9	35.1	1141.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-08	24.0	38.7	87.45	4.9	171.8	33.9	1174.8	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-09	24.0	39.8	88.35	4.6	176.4	35.2	1210.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-10	24.0	40.3	87.28	5.1	181.6	35.2	1245.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-11	24.0	41.5	88.01	5.0	186.5	36.5	1281.7	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-12	24.0	39.7	87.52	5.0	191.5	34.8	1316.5	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-13	24.0	39.3	88.20	4.6	196.1	34.6	1351.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-14	24.0	39.3	88.78	4.4	200.5	34.9	1386.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	155	66.11	28	0	0	0	1100	700	
2011-Feb-15	24.0	35.2	86.77	4.7	205.2	30.6	1416.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-16	24.0	35.3	87.07	4.6	209.8	30.7	1447.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-17	24.0	36.2	87.17	4.6	214.4	31.5	1478.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-18	24.0	35.8	86.98	4.7	219.1	31.1	1509.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-19	24.0	35.3	87.04	4.6	223.6	30.7	1540.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-20	24.0	35.6	87.27	4.5	228.2	31.1	1571.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-21	24.0	37.0	87.30	4.7	232.9	32.3	1604.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-22	24.0	33.5	88.09	4.0	236.9	29.5	1633.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-23	24.0	37.3	89.52	3.9	240.8	33.4	1666.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-24	24.0	38.6	88.95	4.3	245.0	34.3	1701.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-25	24.0	35.6	88.08	4.3	249.3	31.4	1732.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-26	24.0	36.1	87.71	4.4	253.7	31.7	1764.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-27	24.0	35.9	87.56	4.5	258.2	31.5	1795.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Feb-28	24.0	34.8	87.99	4.2	262.4	30.6	1826.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-01	24.0	35.1	87.80	4.3	266.6	30.8	1857.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-02	24.0	36.8	87.95	4.4	271.1	32.3	1889.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-03	24.0	35.0	87.60	4.3	275.4	30.7	1920.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-04	24.0	35.4	87.93	4.3	279.7	31.1	1951.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-05	24.0	34.0	87.42	4.3	283.9	29.7	1980.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-06	24.0	35.3	87.65	4.4	288.3	31.0	2011.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-07	24.0	35.0	87.24	4.5	292.8	30.6	2042.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-08	24.0	35.2	85.45	5.1	297.9	30.1	2072.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-09	24.0	35.2	87.72	4.3	302.2	30.9	2103.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	34.5	86.53	4.7	306.9	29.9	2133.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-11	24.0	32.7	86.03	4.6	311.4	28.1	2161.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-12	24.0	32.7	87.43	4.1	315.5	28.6	2189.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-13	24.0	32.9	88.50	3.8	319.3	29.1	2219.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-14	24.0	33.1	86.25	4.6	323.9	28.5	2247.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-15	24.0	36.5	87.43	4.6	328.5	31.9	2279.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-16	24.0	34.6	87.40	4.4	332.8	30.2	2309.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-17	24.0	33.8	86.91	4.4	337.2	29.4	2339.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-18	24.0	33.6	87.09	4.3	341.6	29.3	2368.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-19	24.0	33.3	87.26	4.2	345.8	29.0	2397.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-20	24.0	34.0	86.55	4.6	350.4	29.4	2426.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	100	100.94	28	0	0	0	1100	300	
2011-Mar-21	24.0	30.1	88.35	3.5	353.9	26.6	2453.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-22	24.0	30.4	88.37	3.5	357.4	26.8	2480.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-23	24.0	32.0	88.87	3.6	361.0	28.4	2508.6	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-24	24.0	31.1	87.91	3.8	364.8	27.3	2536.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-25	24.0	32.0	88.86	3.6	368.3	28.5	2564.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-26	24.0	32.2	88.39	3.7	372.1	28.5	2592.9	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-27	24.0	32.5	89.19	3.5	375.6	29.0	2621.9	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-28	24.0	33.0	88.69	3.7	379.3	29.2	2651.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-29	24.0	32.6	89.23	3.5	382.8	29.1	2680.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-30	24.0	32.8	88.77	3.7	386.5	29.1	2709.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Mar-31	24.0	32.0	89.56	3.3	389.8	28.7	2737.9	0.0	0.0	0.	0.	98.0	0.0	32-1200	114	78.48	28	0	0	0	1100	400	
2011-Apr-01	24.0	31.3	88.59	3.6	393.4	27.7	2765.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-02	24.0	31.1	89.28	3.3	396.7	27.7	2793.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-03	24.0	31.2	89.81	3.2	399.9	28.0	2821.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-04	24.0	32.0	89.79	3.3	403.2	28.8	2850.1	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-05	24.0	32.2	89.18	3.5	406.7	28.7	2878.8	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-06	24.0	32.0	89.80	3.3	409.9	28.7	2907.5	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-07	24.0	31.9	90.24	3.1	413.0	28.8	2936.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-08	24.0	31.3	89.29	3.4	416.4	27.9	2964.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-09	24.0	30.7	88.71	3.5	419.8	27.2	2991.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-10	24.0	31.0	89.39	3.3	423.1	27.7	3019.1	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-11	24.0	30.2	88.90	3.4	426.5	26.8	3045.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-12	24.0	30.1	89.01	3.3	429.8	26.8	3072.8	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	30.2	88.86	3.4	433.2	26.9	3099.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-14	24.0	30.3	88.75	3.4	436.6	26.9	3126.5	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-15	24.0	29.7	88.40	3.5	440.0	26.3	3152.8	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-16	24.0	30.0	88.48	3.5	443.5	26.5	3179.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-17	24.0	30.4	88.95	3.4	446.8	27.1	3206.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-18	24.0	30.7	88.73	3.5	450.3	27.2	3233.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-19	24.0	30.1	88.93	3.3	453.6	26.7	3260.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-20	24.0	30.2	88.40	3.5	457.1	26.7	3287.0	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-21	24.0	31.0	88.51	3.6	460.7	27.4	3314.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-22	24.0	31.2	88.96	3.5	464.1	27.8	3342.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-23	24.0	31.2	88.82	3.5	467.6	27.7	3369.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-24	24.0	29.9	90.17	2.9	470.6	27.0	3396.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-25	24.0	29.7	90.28	2.9	473.5	26.8	3423.7	0.0	0.0	0.	0.	96.0	0.0	32-1200	114	74.70	28	0	0	0	1100	400	
2011-Apr-26	24.0	29.1	89.63	3.0	476.5	26.1	3449.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	80.46	28	0	0	0	1100	300	
2011-Apr-27	24.0	29.1	89.37	3.1	479.6	26.0	3475.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	80.46	28	0	0	0	1100	300	
2011-Apr-28	24.0	29.7	89.30	3.2	482.7	26.5	3502.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	80.46	28	0	0	0	1100	300	
2011-Apr-29	24.0	29.2	89.30	3.1	485.9	26.1	3528.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	80.46	28	0	0	0	1100	300	
2011-Apr-30	24.0	28.7	88.37	3.3	489.2	25.4	3553.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	80.46	28	0	0	0	1100	300	
2011-May-01	24.0	28.6	87.59	3.6	492.8	25.1	3578.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	80.46	28	0	0	0	1100	300	
2011-May-02	24.0	28.5	88.28	3.3	496.1	25.2	3604.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	80.46	28	0	0	0	1100	300	
2011-May-03	24.0	28.6	88.42	3.3	499.4	25.3	3629.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	80.46	28	0	0	0	1100	300	
2011-May-04	24.0	29.0	88.29	3.4	502.8	25.6	3655.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	80.46	28	0	0	0	1100	300	
2011-May-05	24.0	30.5	88.00	3.7	506.5	26.8	3681.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-06	24.0	29.9	87.93	3.6	510.1	26.3	3708.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-07	24.0	30.6	88.34	3.6	513.7	27.1	3735.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-08	24.0	30.8	88.26	3.6	517.3	27.1	3762.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-09	24.0	31.8	88.33	3.7	521.0	28.1	3790.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-10	24.0	32.4	88.56	3.7	524.7	28.7	3819.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-11	24.0	33.3	88.86	3.7	528.4	29.6	3848.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-12	24.0	33.8	88.59	3.9	532.3	30.0	3878.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-13	24.0	33.0	88.11	3.9	536.2	29.1	3907.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-14	24.0	31.5	87.79	3.9	540.0	27.7	3935.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-15	24.0	32.4	87.88	3.9	543.9	28.4	3963.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-16	24.0	29.0	86.77	3.8	547.8	25.1	3988.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	32.8	89.16	3.6	551.3	29.3	4018.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-18	24.0	34.0	89.34	3.6	554.9	30.3	4048.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-19	24.0	32.8	89.51	3.4	558.4	29.3	4077.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-20	24.0	31.3	88.13	3.7	562.1	27.6	4105.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-21	24.0	32.7	88.54	3.8	565.9	29.0	4134.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-22	24.0	32.7	88.36	3.8	569.7	28.9	4163.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-23	24.0	32.7	88.09	3.9	573.6	28.8	4192.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-24	24.0	32.9	87.99	4.0	577.5	28.9	4221.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-25	24.0	32.3	88.21	3.8	581.3	28.5	4249.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-26	24.0	31.6	88.31	3.7	585.0	27.9	4277.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-27	24.0	31.5	87.82	3.8	588.9	27.7	4305.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-28	24.0	31.4	88.69	3.6	592.4	27.8	4333.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-29	24.0	30.7	89.13	3.3	595.7	27.4	4360.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-30	24.0	31.9	87.43	4.0	599.8	27.9	4388.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-May-31	24.0	31.7	89.22	3.4	603.2	28.3	4416.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-Jun-01	24.0	32.3	88.57	3.7	606.9	28.6	4445.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	107	84.20	28	0	0	0	1100	300	
2011-Jun-02	24.0	28.5	87.38	3.6	610.5	24.9	4470.0	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-03	17.0	23.5	89.32	2.5	613.0	21.0	4491.0	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-04	24.0	29.6	88.21	3.5	616.5	26.1	4517.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-05	24.0	29.9	87.74	3.7	620.1	26.3	4543.4	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-06	24.0	29.1	88.33	3.4	623.5	25.7	4569.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-07	24.0	30.2	87.64	3.7	627.3	26.5	4595.6	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-08	24.0	29.2	88.63	3.3	630.6	25.9	4621.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-09	24.0	28.9	88.62	3.3	633.9	25.6	4647.1	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-10	24.0	29.2	88.07	3.5	637.3	25.7	4672.8	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-11	24.0	28.7	89.13	3.1	640.5	25.6	4698.4	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-12	24.0	28.9	87.65	3.6	644.0	25.3	4723.7	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-13	24.0	29.2	88.45	3.4	647.4	25.8	4749.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-14	24.0	26.9	90.23	2.6	650.0	24.3	4773.8	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-15	24.0	28.9	88.71	3.3	653.3	25.6	4799.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-16	24.0	28.4	88.59	3.2	656.5	25.2	4824.6	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-17	24.0	29.0	87.20	3.7	660.2	25.3	4849.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-18	24.0	28.8	87.10	3.7	664.0	25.1	4874.9	0.0	0.0	0.	0.	97.0	0.0	32-1200	113	70.93	28	0	0	0	1100	200	
2011-Jun-19	24.0	26.7	86.85	3.5	667.5	23.2	4898.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	



# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	27.2	88.27	3.2	670.7	24.0	4922.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-21	24.0	27.4	87.27	3.5	674.1	23.9	4946.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-22	24.0	27.3	88.08	3.3	677.4	24.1	4970.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-23	24.0	26.5	87.22	3.4	680.8	23.1	4993.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-24	24.0	27.0	87.06	3.5	684.3	23.5	5016.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-25	24.0	26.8	86.80	3.5	687.8	23.3	5040.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-26	24.0	26.2	87.76	3.2	691.0	23.0	5063.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-27	24.0	26.6	87.35	3.4	694.4	23.2	5086.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-28	24.0	26.7	88.93	3.0	697.3	23.8	5110.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-29	24.0	25.2	87.84	3.1	700.4	22.1	5132.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jun-30	24.0	25.4	87.85	3.1	703.5	22.4	5154.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jul-01	24.0	25.4	87.58	3.2	706.6	22.2	5176.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jul-02	24.0	26.1	87.45	3.3	709.9	22.9	5199.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jul-03	24.0	26.0	87.20	3.3	713.3	22.7	5222.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	104	70.37	27	0	0	0	1100	200	
2011-Jul-04	24.0	33.2	89.62	3.5	716.7	29.8	5251.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-05	24.0	33.2	88.81	3.7	720.4	29.5	5281.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-06	24.0	33.7	89.69	3.5	723.9	30.3	5311.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-07	24.0	31.4	89.25	3.4	727.3	28.1	5339.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-08	24.0	33.0	90.10	3.3	730.6	29.8	5369.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-09	24.0	32.8	89.50	3.4	734.0	29.3	5398.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-10	24.0	32.5	88.87	3.6	737.6	28.9	5427.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-11	24.0	33.1	89.65	3.4	741.0	29.6	5457.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-12	24.0	32.8	89.03	3.6	744.6	29.2	5486.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-13	24.0	33.3	89.39	3.5	748.2	29.8	5516.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-14	24.0	32.8	89.11	3.6	751.7	29.2	5545.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-15	24.0	32.6	88.95	3.6	755.3	29.0	5574.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-16	24.0	33.8	88.95	3.7	759.1	30.1	5604.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-17	24.0	34.0	89.31	3.6	762.7	30.4	5635.0	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-18	24.0	33.5	89.17	3.6	766.3	29.9	5664.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-19	24.0	33.3	89.18	3.6	769.9	29.7	5694.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-20	24.0	33.5	89.80	3.4	773.4	30.1	5724.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-21	24.0	32.3	89.10	3.5	776.9	28.8	5753.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-22	24.0	33.9	89.26	3.6	780.5	30.2	5783.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-23	24.0	33.0	88.96	3.6	784.2	29.3	5813.1	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	34.6	89.23	3.7	787.9	30.9	5844.0	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-25	24.0	34.1	89.60	3.6	791.4	30.6	5874.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-26	24.0	35.0	90.04	3.5	794.9	31.6	5906.1	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-27	24.0	33.7	88.89	3.7	798.7	29.9	5936.0	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-28	24.0	33.9	91.18	3.0	801.7	30.9	5966.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-29	24.0	32.4	91.18	2.9	804.5	29.6	5996.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-30	24.0	35.5	89.77	3.6	808.2	31.8	6028.3	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Jul-31	24.0	34.9	89.39	3.7	811.9	31.2	6059.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Aug-01	24.0	33.3	90.17	3.3	815.1	30.0	6089.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Aug-02	24.0	33.6	89.88	3.4	818.5	30.2	6119.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Aug-03	24.0	35.3	85.46	5.1	823.7	30.2	6149.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Aug-04	24.0	33.5	88.17	4.0	827.6	29.5	6179.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	108	86.75	28	0	0	0	1100	200	
2011-Aug-05	24.0	31.5	88.23	3.7	831.3	27.8	6207.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-06	24.0	32.6	87.94	3.9	835.3	28.7	6235.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-07	24.0	33.0	88.23	3.9	839.2	29.2	6265.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-08	24.0	33.2	88.27	3.9	843.0	29.3	6294.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-09	24.0	31.3	87.90	3.8	846.8	27.5	6321.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-10	24.0	31.8	88.12	3.8	850.6	28.1	6349.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-11	24.0	33.7	88.19	4.0	854.6	29.7	6379.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-12	24.0	32.6	87.96	3.9	858.5	28.6	6408.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-13	24.0	34.2	88.96	3.8	862.3	30.4	6438.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-14	24.0	34.0	88.53	3.9	866.2	30.1	6468.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-15	24.0	33.6	88.49	3.9	870.0	29.8	6498.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-16	24.0	33.8	88.06	4.0	874.1	29.7	6528.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-17	24.0	34.3	88.79	3.9	877.9	30.5	6558.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-18	24.0	33.5	88.61	3.8	881.7	29.7	6588.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-19	24.0	34.2	88.79	3.8	885.6	30.3	6618.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-20	24.0	35.4	88.12	4.2	889.8	31.2	6649.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-21	24.0	34.0	88.08	4.1	893.8	29.9	6679.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-22	24.0	34.5	89.61	3.6	897.4	31.0	6710.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-23	24.0	32.4	88.56	3.7	901.1	28.7	6739.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-24	24.0	33.2	88.06	4.0	905.1	29.2	6768.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-25	24.0	33.6	88.98	3.7	908.8	29.9	6798.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-26	24.0	34.2	87.78	4.2	913.0	30.0	6828.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	33.4	87.82	4.1	917.0	29.4	6857.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-28	24.0	32.1	87.97	3.9	920.9	28.2	6886.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-29	24.0	32.9	89.73	3.4	924.3	29.5	6915.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-30	24.0	32.9	90.30	3.2	927.5	29.7	6945.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Aug-31	24.0	35.7	90.96	3.2	930.7	32.5	6977.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Sep-01	24.0	35.9	87.66	4.4	935.1	31.5	7009.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Sep-02	24.0	35.0	89.36	3.7	938.9	31.2	7040.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	108	82.03	28	0	0	0	1100	250	
2011-Sep-03	24.0	35.6	89.35	3.8	942.6	31.8	7072.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-04	24.0	35.3	87.28	4.5	947.1	30.8	7103.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-05	24.0	35.6	87.87	4.3	951.5	31.3	7134.5	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-06	24.0	34.9	88.53	4.0	955.5	30.9	7165.3	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-07	24.0	34.9	88.28	4.1	959.5	30.8	7196.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-08	24.0	35.5	87.94	4.3	963.8	31.2	7227.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-09	24.0	35.8	88.45	4.1	968.0	31.6	7259.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-10	24.0	36.1	89.13	3.9	971.9	32.2	7291.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-11	24.0	34.4	87.78	4.2	976.1	30.2	7321.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-12	24.0	34.6	90.13	3.4	979.5	31.1	7352.5	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-13	24.0	34.3	88.54	3.9	983.4	30.4	7382.9	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-14	24.0	32.7	90.54	3.1	986.5	29.6	7412.4	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-15	24.0	34.6	86.69	4.6	991.1	30.0	7442.5	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-16	24.0	33.1	86.00	4.6	995.8	28.4	7470.9	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-17	24.0	32.7	85.94	4.6	1000.4	28.1	7499.0	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-18	24.0	33.2	88.22	3.9	1004.3	29.3	7528.3	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-19	24.0	32.6	87.17	4.2	1008.4	28.4	7556.7	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-20	24.0	30.8	87.40	3.9	1012.3	26.9	7583.6	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-21	24.0	29.7	86.42	4.0	1016.4	25.7	7609.3	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-22	24.0	30.9	86.55	4.2	1020.5	26.8	7636.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-23	24.0	31.0	88.09	3.7	1024.2	27.3	7663.3	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-24	24.0	31.3	86.86	4.1	1028.3	27.2	7690.5	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-25	24.0	31.4	87.26	4.0	1032.3	27.4	7717.9	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-26	24.0	30.0	90.53	2.8	1035.2	27.2	7745.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-27	24.0	29.3	91.79	2.4	1037.6	26.9	7771.9	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-28	24.0	31.7	86.07	4.4	1042.0	27.3	7799.2	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Sep-29	24.0	30.4	88.51	3.5	1045.5	26.9	7826.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	30.4	85.56	4.4	1049.9	26.0	7852.1	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Oct-01	24.0	36.1	88.27	4.2	1054.1	31.8	7883.9	0.0	0.0	0.	0.	98.0	0.0	32-1200	108	83.25	28	0	0	0	1100	250	
2011-Oct-02	24.0	32.3	86.08	4.5	1058.6	27.8	7911.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-03	24.0	33.3	87.46	4.2	1062.8	29.2	7940.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-04	24.0	33.6	86.83	4.4	1067.2	29.2	7970.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-05	24.0	33.4	87.73	4.1	1071.3	29.3	7999.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-06	24.0	34.1	86.90	4.5	1075.7	29.7	8028.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-07	24.0	33.8	89.06	3.7	1079.4	30.1	8059.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-08	24.0	34.2	87.09	4.4	1083.9	29.7	8088.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-09	24.0	33.4	85.67	4.8	1088.6	28.6	8117.5	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-10	24.0	33.9	86.08	4.7	1093.4	29.2	8146.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-11	24.0	34.1	85.87	4.8	1098.2	29.2	8175.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-12	24.0	33.4	85.86	4.7	1102.9	28.7	8204.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-13	24.0	33.0	86.16	4.6	1107.5	28.5	8233.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-14	24.0	33.0	86.92	4.3	1111.8	28.7	8261.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-15	24.0	33.0	85.61	4.8	1116.5	28.3	8290.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-16	24.0	31.6	85.59	4.6	1121.1	27.0	8317.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-17	24.0	31.2	85.91	4.4	1125.5	26.8	8343.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-18	24.0	32.9	86.82	4.3	1129.8	28.6	8372.5	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-19	24.0	30.7	85.08	4.6	1134.4	26.1	8398.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-20	24.0	32.4	86.48	4.4	1138.8	28.0	8426.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-21	24.0	33.3	85.62	4.8	1143.6	28.5	8455.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-22	24.0	32.5	87.25	4.1	1147.7	28.3	8483.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-23	24.0	32.3	85.93	4.6	1152.3	27.8	8511.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-24	24.0	31.7	85.79	4.5	1156.8	27.2	8538.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-25	24.0	32.1	85.79	4.6	1161.3	27.5	8565.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-26	24.0	33.0	86.11	4.6	1165.9	28.5	8594.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-27	24.0	32.0	85.93	4.5	1170.4	27.5	8621.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-28	24.0	31.8	85.83	4.5	1174.9	27.3	8649.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-29	24.0	33.0	86.32	4.5	1179.5	28.5	8677.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-30	24.0	33.3	86.64	4.5	1183.9	28.9	8706.5	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Oct-31	24.0	33.1	86.38	4.5	1188.4	28.6	8735.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-01	24.0	31.6	86.12	4.4	1192.8	27.2	8762.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-02	24.0	32.6	90.82	3.0	1195.8	29.6	8791.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	31.7	89.56	3.3	1199.1	28.4	8820.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-04	24.0	33.1	85.53	4.8	1203.9	28.3	8848.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-05	24.0	34.4	84.81	5.2	1209.1	29.2	8877.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-06	24.0	35.3	85.18	5.2	1214.3	30.1	8907.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-07	24.0	34.7	87.64	4.3	1218.6	30.4	8938.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-08	24.0	32.0	85.74	4.6	1223.2	27.5	8965.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-09	24.0	32.6	87.35	4.1	1227.3	28.5	8994.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-10	24.0	32.8	85.70	4.7	1232.0	28.1	9022.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-11	24.0	31.8	85.70	4.6	1236.6	27.3	9049.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-12	24.0	33.9	86.49	4.6	1241.2	29.3	9078.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-13	24.0	34.6	87.09	4.5	1245.6	30.2	9109.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-14	24.0	37.4	88.52	4.3	1249.9	33.1	9142.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-15	24.0	32.5	86.18	4.5	1254.4	28.0	9170.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-16	24.0	32.9	86.47	4.5	1258.9	28.4	9198.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-17	24.0	32.4	86.29	4.4	1263.3	28.0	9226.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-18	24.0	30.7	85.56	4.4	1267.7	26.2	9252.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-19	24.0	30.8	85.75	4.4	1272.1	26.4	9279.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-20	24.0	31.2	85.96	4.4	1276.5	26.8	9306.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-21	24.0	31.7	86.28	4.4	1280.8	27.4	9333.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	108	89.06	28	0	0	0	1100	250	
2011-Nov-22	24.0	33.1	82.94	5.7	1286.5	27.5	9360.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Nov-23	24.0	34.1	83.20	5.7	1292.2	28.4	9389.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Nov-24	24.0	33.4	83.28	5.6	1297.8	27.8	9417.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Nov-25	24.0	33.2	82.12	5.9	1303.7	27.3	9444.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Nov-26	24.0	32.7	83.07	5.5	1309.3	27.2	9471.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Nov-27	24.0	33.3	83.77	5.4	1314.7	27.9	9499.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Nov-28	24.0	31.7	82.12	5.7	1320.4	26.0	9525.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Nov-29	24.0	33.7	83.78	5.5	1325.8	28.3	9553.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Nov-30	24.0	34.3	83.30	5.7	1331.5	28.5	9582.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Dec-01	24.0	34.4	84.33	5.4	1336.9	29.0	9611.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Dec-02	24.0	34.9	83.66	5.7	1342.6	29.2	9640.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Dec-03	24.0	36.2	84.31	5.7	1348.3	30.5	9670.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Dec-04	24.0	36.2	84.50	5.6	1353.9	30.6	9701.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Dec-05	24.0	35.4	85.07	5.3	1359.2	30.1	9731.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	
2011-Dec-06	24.0	33.7	86.18	4.7	1363.9	29.1	9760.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Dec-07	24.0	33.5	87.59	4.2	1368.0	29.4	9790.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500		
2011-Dec-08	24.0	35.4	85.18	5.2	1373.3	30.1	9820.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500		
2011-Dec-09	24.0	35.0	84.32	5.5	1378.8	29.5	9849.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500		
2011-Dec-10	24.0	34.6	84.39	5.4	1384.2	29.2	9878.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500		
2011-Dec-11	24.0	35.0	84.21	5.5	1389.7	29.4	9908.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500		
2011-Dec-12	24.0	36.0	82.87	6.2	1395.9	29.9	9938.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500		
2011-Dec-13	24.0	34.7	83.46	5.7	1401.6	29.0	9967.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500		
2011-Dec-14	24.0	36.4	85.12	5.4	1407.0	31.0	9998.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500		
2011-Dec-15	24.0	35.8	84.45	5.6	1412.6	30.2	10028.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	95	106.55	28	0	0	0	1100	500		
2011-Dec-16	24.0	38.9	86.00	5.5	1418.0	33.5	10061.8	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-17	24.0	41.5	86.67	5.5	1423.6	36.0	10097.8	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-18	24.0	40.0	85.99	5.6	1429.2	34.4	10132.2	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-19	24.0	39.7	85.58	5.7	1434.9	34.0	10166.1	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-20	24.0	38.7	86.16	5.4	1440.2	33.4	10199.5	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-21	24.0	39.6	86.08	5.5	1445.7	34.1	10233.6	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-22	24.0	41.7	89.23	4.5	1450.2	37.2	10270.8	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-23	24.0	41.0	86.00	5.7	1456.0	35.3	10306.0	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-24	24.0	41.6	86.86	5.5	1461.4	36.2	10342.2	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-25	24.0	41.2	85.93	5.8	1467.2	35.4	10377.6	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-26	24.0	41.4	86.84	5.5	1472.7	36.0	10413.5	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-27	24.0	40.7	85.75	5.8	1478.5	34.9	10448.5	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-28	24.0	41.4	86.69	5.5	1484.0	35.9	10484.3	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-29	24.0	40.8	86.08	5.7	1489.7	35.1	10519.4	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-30	24.0	40.9	86.05	5.7	1495.4	35.2	10554.6	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
2011-Dec-31	24.0	40.8	86.53	5.5	1500.9	35.3	10589.9	0.0	0.0	0.	0.	81.0	0.0	32-1200	110	102.39	27	0	0	0	1100	650		
<b>Well Totals:</b>	8753.0	12090.7			1500.9		10589.9		0.0															
<b>Well Avg.:</b>		33.1	87.62		4.1		29.0		0.0			0.	0.	97.2		0.0	113	83.93				1100	355	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	95.8	93.85	5.9	5.9	89.9	89.9	0.1	0.1	0.032	0.01358	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700	
2011-Jan-02	24.0	91.7	95.48	4.1	10.0	87.6	177.5	0.1	0.1	0.032	0.01449	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-03	24.0	93.3	95.47	4.2	14.3	89.1	266.5	0.1	0.2	0.032	0.01418	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-04	24.0	92.7	95.29	4.4	18.6	88.4	354.9	0.1	0.3	0.032	0.01373	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-05	24.0	92.5	95.40	4.3	22.9	88.3	443.2	0.1	0.3	0.032	0.01408	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-06	24.0	94.4	95.65	4.1	27.0	90.3	533.5	0.1	0.4	0.032	0.0146	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-07	24.0	96.0	96.61	3.3	30.3	92.7	626.2	0.1	0.4	0.032	0.01846	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-08	24.0	97.6	95.14	4.7	35.0	92.8	719.0	0.1	0.5	0.032	0.01266	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-09	24.0	96.1	95.05	4.8	39.8	91.4	810.4	0.1	0.6	0.032	0.01261	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-10	24.0	94.4	95.44	4.3	44.1	90.1	900.5	0.1	0.6	0.032	0.01395	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-11	24.0	94.0	95.62	4.1	48.2	89.9	990.3	0.1	0.7	0.032	0.01456	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-12	24.0	92.2	96.00	3.7	51.9	88.6	1078.9	0.1	0.8	0.032	0.01897	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-13	24.0	96.1	94.93	4.9	56.7	91.3	1170.1	0.1	0.8	0.032	0.01232	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-14	24.0	97.0	95.63	4.2	61.0	92.8	1262.9	0.1	0.9	0.032	0.01415	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-15	24.0	95.1	95.52	4.3	65.2	90.9	1353.8	0.1	0.9	0.032	0.01408	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-16	24.0	97.3	95.47	4.4	69.6	92.9	1446.7	0.1	1.0	0.032	0.01361	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-17	24.0	96.3	95.33	4.5	74.1	91.8	1538.5	0.1	1.1	0.032	0.01333	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-18	24.0	98.1	95.34	4.6	78.7	93.5	1632.0	0.1	1.1	0.032	0.01313	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-19	24.0	96.6	95.15	4.7	83.4	91.9	1723.9	0.1	1.2	0.032	0.01282	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-20	24.0	95.4	95.39	4.4	87.8	91.0	1814.9	0.1	1.2	0.032	0.01364	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-21	24.0	96.7	95.48	4.4	92.2	92.4	1907.2	0.1	1.3	0.032	0.01373	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-22	24.0	92.7	95.30	4.4	96.5	88.3	1995.6	0.1	1.4	0.032	0.01376	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-23	24.0	93.8	95.25	4.5	101.0	89.3	2084.9	0.1	1.4	0.032	0.01348	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-24	24.0	94.4	95.31	4.4	105.4	90.0	2174.9	0.1	1.5	0.032	0.01354	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-25	24.0	90.8	94.96	4.6	110.0	86.2	2261.1	0.1	1.5	0.032	0.0131	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-26	24.0	91.1	96.64	3.1	113.0	88.1	2349.2	0.1	1.6	0.032	0.01961	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-27	24.0	92.7	96.33	3.4	116.4	89.3	2438.5	0.1	1.7	0.032	0.01765	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-28	24.0	94.8	95.48	4.3	120.7	90.5	2529.0	0.1	1.7	0.032	0.01402	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-29	24.0	94.0	95.29	4.4	125.2	89.6	2618.6	0.1	1.8	0.032	0.01354	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-30	24.0	94.2	95.31	4.4	129.6	89.8	2708.4	0.1	1.8	0.032	0.01357	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Jan-31	24.0	92.8	95.60	4.1	133.7	88.7	2797.1	0.1	1.9	0.032	0.01471	95.0	0.0	200TP1200	248	86.92	30	0	0	0	1050	550	
2011-Feb-01	24.0	79.0	95.05	3.9	137.6	75.1	2872.2	0.1	2.0	0.032	0.01535	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-02	24.0	80.2	95.02	4.0	141.6	76.2	2948.4	0.1	2.0	0.032	0.01253	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-03	24.0	83.6	95.77	3.5	145.1	80.1	3028.5	0.1	2.1	0.032	0.01412	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	85.7	95.53	3.8	148.9	81.9	3110.4	0.1	2.1	0.032	0.01305	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-05	24.0	86.0	95.43	3.9	152.9	82.1	3192.5	0.1	2.2	0.032	0.01272	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-06	24.0	89.1	95.53	4.0	156.8	85.1	3277.5	0.1	2.2	0.032	0.01256	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-07	24.0	89.7	95.54	4.0	160.8	85.7	3363.2	0.1	2.3	0.032	0.0125	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-08	24.0	86.5	95.56	3.8	164.7	82.6	3445.8	0.1	2.3	0.032	0.01302	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-09	24.0	89.5	95.91	3.7	168.3	85.8	3531.7	0.1	2.4	0.032	0.01366	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-10	24.0	89.9	95.51	4.0	172.4	85.9	3617.5	0.1	2.4	0.032	0.01485	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-11	24.0	93.0	95.78	3.9	176.3	89.0	3706.5	0.1	2.5	0.032	0.01276	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-12	24.0	88.8	95.60	3.9	180.2	84.9	3791.4	0.1	2.5	0.032	0.01279	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-13	24.0	88.1	95.86	3.7	183.9	84.5	3875.8	0.1	2.6	0.032	0.0137	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-14	24.0	88.6	96.07	3.5	187.3	85.1	3960.9	0.1	2.6	0.032	0.01437	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-15	24.0	79.4	95.30	3.7	191.1	75.7	4036.7	0.1	2.7	0.032	0.0134	80.0	0.0	200TP1200	210	87.97	30	0	0	0	1050	350	
2011-Feb-16	24.0	82.0	95.41	3.8	194.8	78.2	4114.9	0.1	2.7	0.032	0.0133	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-17	24.0	84.2	95.45	3.8	198.6	80.4	4195.3	0.1	2.8	0.032	0.01305	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-18	24.0	83.2	95.37	3.9	202.5	79.3	4274.6	0.1	2.8	0.032	0.01299	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-19	24.0	82.0	95.40	3.8	206.3	78.2	4352.7	0.1	2.9	0.032	0.01326	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-20	24.0	82.9	95.49	3.7	210.0	79.1	4431.9	0.1	2.9	0.032	0.01604	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-21	24.0	86.3	95.50	3.9	213.9	82.4	4514.2	0.1	3.0	0.032	0.01289	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-22	24.0	78.5	95.81	3.3	217.2	75.2	4589.5	0.1	3.0	0.032	0.0152	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-23	24.0	88.4	96.36	3.2	220.4	85.1	4674.6	0.0	3.1	0.032	0.01242	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-24	24.0	90.9	96.14	3.5	223.9	87.4	4762.0	0.0	3.1	0.032	0.0114	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-25	24.0	83.5	95.81	3.5	227.4	80.0	4842.0	0.1	3.2	0.032	0.01429	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-26	24.0	84.4	95.65	3.7	231.1	80.8	4922.7	0.0	3.2	0.032	0.0109	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-27	24.0	83.9	95.60	3.7	234.8	80.2	5002.9	0.0	3.2	0.032	0.01084	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Feb-28	24.0	81.5	95.77	3.5	238.2	78.1	5081.0	0.0	3.3	0.032	0.01159	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-01	24.0	82.1	95.70	3.5	241.7	78.5	5159.5	0.0	3.3	0.032	0.01133	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-02	24.0	86.0	95.75	3.7	245.4	82.4	5241.9	0.0	3.4	0.032	0.01093	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-03	24.0	81.7	95.62	3.6	249.0	78.2	5320.0	0.0	3.4	0.032	0.01117	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-04	24.0	82.8	95.75	3.5	252.5	79.3	5399.3	0.0	3.4	0.032	0.01136	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-05	24.0	79.2	95.54	3.5	256.0	75.7	5474.9	0.0	3.5	0.032	0.01133	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-06	24.0	82.5	95.64	3.6	259.6	78.9	5553.8	0.0	3.5	0.032	0.01111	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-07	24.0	81.5	95.47	3.7	263.3	77.9	5631.7	0.0	3.6	0.032	0.01084	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-08	24.0	80.8	94.78	4.2	267.6	76.6	5708.3	0.0	3.6	0.032	0.00948	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-09	24.0	82.2	95.67	3.6	271.1	78.6	5786.9	0.0	3.6	0.032	0.01124	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	



# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	80.0	95.20	3.8	275.0	76.1	5863.0	0.0	3.7	0.032	0.01042	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-11	24.0	75.5	95.01	3.8	278.7	71.7	5934.7	0.0	3.7	0.032	0.01061	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-12	24.0	76.3	95.55	3.4	282.1	72.9	6007.6	0.0	3.8	0.032	0.01118	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-13	24.0	77.3	95.96	3.1	285.2	74.1	6081.7	0.0	3.8	0.032	0.01282	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-14	24.0	76.5	95.08	3.8	289.0	72.7	6154.5	0.0	3.8	0.032	0.01064	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-15	24.0	85.0	95.55	3.8	292.8	81.2	6235.7	0.0	3.9	0.032	0.01058	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-16	24.0	80.7	95.54	3.6	296.4	77.1	6312.7	0.0	3.9	0.032	0.01111	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-17	24.0	78.6	95.36	3.7	300.0	74.9	6387.7	0.0	4.0	0.032	0.01096	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-18	24.0	78.2	95.42	3.6	303.6	74.7	6462.3	0.0	4.0	0.032	0.01117	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-19	24.0	77.5	95.48	3.5	307.1	74.0	6536.3	0.0	4.0	0.032	0.01143	90.0	0.0	200TP1200	225	84.50	25	0	0	0	1050	350	
2011-Mar-20	24.0	73.7	92.43	5.6	312.7	68.1	6604.4	0.1	4.1	0.032	0.01254	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-21	24.0	73.9	92.95	5.2	317.9	68.7	6673.2	0.1	4.2	0.032	0.01344	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-22	24.0	74.5	92.98	5.2	323.1	69.3	6742.4	0.1	4.2	0.032	0.01338	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-23	24.0	78.7	93.28	5.3	328.4	73.4	6815.8	0.1	4.3	0.032	0.0189	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-24	24.0	76.1	92.68	5.6	334.0	70.6	6886.4	0.1	4.4	0.032	0.01795	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-25	24.0	78.8	93.29	5.3	339.3	73.5	6959.9	0.1	4.6	0.032	0.02268	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-26	24.0	79.0	92.98	5.6	344.8	73.5	7033.4	0.1	4.7	0.032	0.01982	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-27	24.0	80.0	93.49	5.2	350.0	74.8	7108.2	0.1	4.8	0.032	0.02303	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-28	24.0	81.1	93.18	5.5	355.6	75.5	7183.7	0.1	4.9	0.032	0.01989	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-29	24.0	80.3	93.51	5.2	360.8	75.1	7258.8	0.1	5.0	0.032	0.02303	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-30	24.0	80.6	93.22	5.5	366.2	75.1	7333.9	0.0	5.0	0.032	0.00183	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Mar-31	24.0	79.0	93.72	5.0	371.2	74.0	7407.9	0.1	5.2	0.032	0.02419	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-01	24.0	80.8	93.12	5.6	376.7	75.2	7483.1	0.1	5.3	0.032	0.02158	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-02	24.0	80.4	93.54	5.2	381.9	75.2	7558.3	0.1	5.4	0.032	0.02312	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-03	24.0	81.0	93.88	5.0	386.9	76.0	7634.4	0.1	5.5	0.032	0.02419	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-04	24.0	83.1	93.87	5.1	392.0	78.0	7712.4	0.1	5.6	0.032	0.02157	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-05	24.0	83.2	93.48	5.4	397.4	77.8	7790.2	0.1	5.7	0.032	0.01657	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-06	24.0	82.9	93.88	5.1	402.5	77.9	7868.1	0.1	5.8	0.032	0.01969	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-07	24.0	82.9	94.15	4.9	407.4	78.0	7946.1	0.1	5.9	0.032	0.01856	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-08	24.0	81.0	93.55	5.2	412.6	75.8	8021.8	0.1	6.0	0.032	0.01916	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-09	24.0	79.2	93.18	5.4	418.0	73.8	8095.6	0.1	6.1	0.032	0.01852	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-10	24.0	80.4	93.62	5.1	423.1	75.2	8170.9	0.1	6.2	0.032	0.01949	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-11	24.0	78.0	93.29	5.2	428.3	72.8	8243.6	0.1	6.3	0.032	0.02294	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	
2011-Apr-12	24.0	77.9	93.37	5.2	433.5	72.8	8316.4	0.1	6.4	0.032	0.01934	96.0	0.0	200TP1200	220	80.99	28	0	0	0	1050	300	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	75.2	93.63	4.8	438.3	70.4	8386.8	0.1	6.5	0.032	0.02296	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-14	24.0	75.3	93.55	4.9	443.2	70.5	8457.3	0.1	6.6	0.032	0.02058	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-15	24.0	73.8	93.35	4.9	448.1	68.9	8526.2	0.1	6.7	0.032	0.02037	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-16	24.0	74.4	93.40	4.9	453.0	69.5	8595.6	0.1	6.8	0.032	0.02037	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-17	24.0	75.7	93.68	4.8	457.8	70.9	8666.5	0.1	6.9	0.032	0.02092	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-18	24.0	76.3	93.54	4.9	462.7	71.4	8737.9	0.1	7.0	0.032	0.01826	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-19	24.0	74.8	93.66	4.7	467.4	70.1	8807.9	0.1	7.1	0.032	0.0211	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-20	24.0	74.9	93.34	5.0	472.4	69.9	8877.8	0.1	7.2	0.032	0.01804	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-21	24.0	76.9	93.41	5.1	477.5	71.8	8949.6	0.1	7.3	0.032	0.01972	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-22	24.0	77.7	93.68	4.9	482.4	72.8	9022.5	0.1	7.4	0.032	0.0224	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-23	24.0	77.6	93.61	5.0	487.4	72.6	9095.1	0.1	7.5	0.032	0.02419	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-24	24.0	74.9	94.40	4.2	491.6	70.7	9165.7	0.1	7.7	0.032	0.02625	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-25	24.0	74.4	94.48	4.1	495.7	70.3	9236.0	0.1	7.7	0.032	0.0219	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-26	24.0	71.9	94.09	4.3	499.9	67.7	9303.7	0.1	7.8	0.032	0.02118	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-27	24.0	71.7	93.93	4.4	504.3	67.4	9371.1	0.1	7.9	0.032	0.02069	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-28	24.0	73.2	93.88	4.5	508.7	68.8	9439.9	0.1	8.0	0.032	0.02009	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-29	24.0	72.1	93.88	4.4	513.2	67.7	9507.6	0.1	8.1	0.032	0.02268	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-Apr-30	24.0	70.5	93.32	4.7	517.9	65.8	9573.3	0.1	8.2	0.032	0.02123	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-May-01	24.0	70.0	92.87	5.0	522.9	65.0	9638.3	0.0	8.2	0.032	0.002	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-May-02	24.0	69.9	93.27	4.7	527.6	65.2	9703.5	0.1	8.3	0.032	0.01915	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-May-03	24.0	70.2	93.36	4.7	532.2	65.5	9769.0	0.1	8.4	0.032	0.02361	104.0	0.0	200TP1200	223	76.84	29	0	0	0	1050	500	
2011-May-04	24.0	76.1	93.28	5.1	537.3	71.0	9840.0	0.1	8.5	0.032	0.02153	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-05	24.0	76.3	93.12	5.3	542.6	71.0	9911.0	0.2	8.7	0.032	0.02857	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-06	24.0	74.8	93.07	5.2	547.8	69.6	9980.6	0.1	8.8	0.032	0.02124	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-07	24.0	76.7	93.32	5.1	552.9	71.6	10052.2	0.1	8.9	0.032	0.02148	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-08	24.0	77.0	93.30	5.2	558.0	71.8	10124.0	0.1	9.0	0.032	0.02132	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-09	24.0	79.7	93.22	5.4	563.4	74.3	10198.3	0.1	9.1	0.032	0.02037	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-10	24.0	81.1	93.49	5.3	568.7	75.8	10274.1	0.1	9.2	0.032	0.02083	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-11	24.0	83.6	93.58	5.4	574.1	78.3	10352.3	0.1	9.3	0.032	0.02048	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-12	24.0	84.8	93.51	5.5	579.6	79.3	10431.6	0.1	9.5	0.032	0.02	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-13	24.0	82.5	93.19	5.6	585.2	76.9	10508.5	0.1	9.6	0.032	0.01957	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-14	24.0	78.8	92.96	5.6	590.7	73.3	10581.8	0.1	9.7	0.032	0.01982	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-15	24.0	80.9	93.03	5.6	596.4	75.2	10657.0	0.1	9.8	0.032	0.0195	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-16	24.0	72.0	92.35	5.5	601.9	66.5	10723.5	0.1	9.9	0.032	0.02178	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	82.5	93.87	5.1	607.0	77.5	10801.0	0.1	10.0	0.032	0.02372	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-18	24.0	85.4	93.96	5.2	612.1	80.3	10881.2	0.1	10.1	0.032	0.02326	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-19	24.0	82.6	94.02	4.9	617.1	77.6	10958.9	0.1	10.2	0.032	0.02227	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-20	24.0	78.3	93.27	5.3	622.3	73.1	11031.9	0.1	10.4	0.032	0.02277	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-21	24.0	82.1	93.42	5.4	627.7	76.7	11108.6	0.1	10.5	0.032	0.02037	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-22	24.0	82.0	93.32	5.5	633.2	76.6	11185.1	0.1	10.6	0.032	0.02007	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-23	24.0	81.7	93.16	5.6	638.8	76.1	11261.3	0.1	10.7	0.032	0.02147	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-24	24.0	82.2	93.15	5.6	644.4	76.6	11337.8	0.1	10.8	0.032	0.01776	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-25	24.0	80.9	93.17	5.5	650.0	75.4	11413.2	0.1	10.9	0.032	0.01989	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-26	24.0	79.0	93.34	5.3	655.2	73.8	11487.0	0.1	11.0	0.032	0.02471	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-27	24.0	78.7	93.06	5.5	660.7	73.3	11560.3	0.1	11.2	0.032	0.02198	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-28	24.0	78.7	93.56	5.1	665.7	73.7	11633.9	0.1	11.3	0.032	0.02367	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-29	24.0	77.3	93.81	4.8	670.5	72.5	11706.4	0.1	11.4	0.032	0.0251	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-30	24.0	79.5	92.76	5.8	676.3	73.8	11780.2	0.1	11.5	0.032	0.0191	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-May-31	24.0	79.8	93.85	4.9	681.2	74.9	11855.1	0.1	11.6	0.032	0.0224	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-01	24.0	80.9	93.51	5.3	686.4	75.7	11930.8	0.1	11.7	0.032	0.01905	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-02	24.0	80.1	93.40	5.3	691.7	74.8	12005.6	0.1	11.8	0.032	0.01705	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-03	17.0	66.9	94.41	3.7	695.5	63.2	12068.7	0.1	11.9	0.032	0.02139	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-04	24.0	83.8	93.80	5.2	700.7	78.6	12147.3	0.1	12.0	0.032	0.01734	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-05	24.0	84.5	93.49	5.5	706.2	79.0	12226.3	0.1	12.1	0.032	0.01636	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-06	24.0	82.5	93.80	5.1	711.3	77.4	12303.7	0.1	12.2	0.032	0.01953	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-07	24.0	85.2	93.41	5.6	716.9	79.6	12383.2	0.1	12.3	0.032	0.01783	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-08	24.0	82.9	93.96	5.0	721.9	77.9	12461.1	0.1	12.4	0.032	0.01996	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-09	24.0	82.0	93.98	4.9	726.8	77.1	12538.2	0.1	12.5	0.032	0.01822	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-10	24.0	82.5	93.67	5.2	732.1	77.3	12615.5	0.0	12.5	0.032	0.00192	104.0	0.0	200TP1200	223	82.06	29	0	0	0	1050	500	
2011-Jun-11	24.0	75.8	94.26	4.4	736.4	71.5	12687.0	0.1	12.6	0.032	0.02069	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-12	24.0	75.8	93.44	5.0	741.4	70.8	12757.8	0.1	12.7	0.032	0.02213	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-13	24.0	76.9	93.88	4.7	746.1	72.2	12829.9	0.1	12.8	0.032	0.0234	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-14	24.0	71.6	94.87	3.7	749.8	67.9	12897.8	0.1	12.9	0.032	0.02997	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-15	24.0	76.1	94.02	4.6	754.3	71.6	12969.4	0.1	13.0	0.032	0.01978	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-16	24.0	74.8	93.97	4.5	758.8	70.3	13039.7	0.1	13.1	0.032	0.02217	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-17	24.0	75.8	93.19	5.2	764.0	70.6	13110.3	0.1	13.2	0.032	0.01938	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-18	24.0	75.2	93.13	5.2	769.1	70.0	13180.4	0.1	13.3	0.032	0.02128	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-19	24.0	76.3	92.99	5.4	774.5	70.9	13251.3	0.1	13.4	0.032	0.01682	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	78.4	93.79	4.9	779.4	73.5	13324.8	0.1	13.5	0.032	0.01848	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-21	24.0	78.6	93.23	5.3	784.7	73.3	13398.1	0.1	13.6	0.032	0.01692	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-22	24.0	78.7	93.70	5.0	789.6	73.7	13471.8	0.1	13.7	0.032	0.02016	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-23	24.0	76.0	93.19	5.2	794.8	70.8	13542.6	0.1	13.7	0.032	0.01547	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-24	24.0	77.2	93.11	5.3	800.1	71.9	13614.5	0.1	13.8	0.032	0.01692	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-25	24.0	76.7	92.96	5.4	805.5	71.3	13685.7	0.1	13.9	0.032	0.01296	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-26	24.0	75.1	93.50	4.9	810.4	70.2	13756.0	0.2	14.1	0.032	0.04508	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-27	24.0	76.2	93.29	5.1	815.5	71.1	13827.0	0.1	14.2	0.032	0.0137	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-28	24.0	77.3	94.15	4.5	820.0	72.8	13899.8	0.1	14.3	0.032	0.01327	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-29	24.0	72.3	93.54	4.7	824.7	67.7	13967.5	0.1	14.3	0.032	0.01499	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jun-30	24.0	73.1	93.56	4.7	829.4	68.4	14035.9	0.1	14.4	0.032	0.01486	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jul-01	24.0	72.8	93.41	4.8	834.2	68.0	14103.9	0.1	14.5	0.032	0.01667	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jul-02	24.0	74.9	93.33	5.0	839.2	69.9	14173.8	0.1	14.6	0.032	0.016	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jul-03	24.0	74.5	93.18	5.1	844.3	69.4	14243.3	0.1	14.6	0.032	0.01575	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jul-04	24.0	74.4	93.56	4.8	849.1	69.6	14312.9	0.1	14.7	0.032	0.0167	104.0	0.0	200TP1200	223	76.24	29	0	0	0	1050	500	
2011-Jul-05	24.0	78.4	93.04	5.5	854.6	73.0	14385.8	0.1	14.8	0.032	0.01465	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-06	24.0	79.9	93.61	5.1	859.7	74.8	14460.6	0.1	14.9	0.032	0.01566	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-07	24.0	74.3	93.33	5.0	864.6	69.4	14530.0	0.1	15.0	0.032	0.01613	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-08	24.0	78.3	93.87	4.8	869.4	73.5	14603.5	0.1	15.0	0.032	0.01667	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-09	24.0	77.6	93.49	5.1	874.5	72.5	14676.0	0.1	15.1	0.032	0.01584	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-10	24.0	76.8	93.07	5.3	879.8	71.5	14747.5	0.1	15.2	0.032	0.01504	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-11	24.0	78.3	93.57	5.0	884.8	73.3	14820.8	0.1	15.3	0.032	0.0159	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-12	24.0	77.5	93.16	5.3	890.1	72.2	14893.0	0.1	15.4	0.032	0.01698	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-13	24.0	78.7	93.42	5.2	895.3	73.5	14966.5	0.1	15.4	0.032	0.01544	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-14	24.0	77.5	93.22	5.3	900.5	72.2	15038.7	0.1	15.5	0.032	0.01524	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-15	24.0	76.9	93.14	5.3	905.8	71.7	15110.4	0.1	15.6	0.032	0.01515	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-16	24.0	79.9	93.12	5.5	911.3	74.4	15184.8	0.1	15.7	0.032	0.01455	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-17	24.0	80.5	93.35	5.4	916.7	75.2	15259.9	0.1	15.8	0.032	0.01495	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-18	24.0	79.2	93.26	5.3	922.0	73.9	15333.8	0.1	15.8	0.032	0.01498	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-19	24.0	78.6	93.27	5.3	927.3	73.4	15407.2	0.1	15.9	0.032	0.01323	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-20	24.0	79.5	93.68	5.0	932.3	74.4	15481.6	0.1	16.0	0.032	0.01394	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-21	24.0	76.3	93.22	5.2	937.5	71.1	15552.7	0.1	16.1	0.032	0.01354	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-22	24.0	80.1	93.32	5.4	942.8	74.8	15627.5	0.1	16.1	0.032	0.01308	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-23	24.0	77.8	93.13	5.4	948.2	72.5	15700.0	0.1	16.2	0.032	0.01308	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	81.9	93.30	5.5	953.7	76.4	15776.3	0.1	16.3	0.032	0.01457	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-25	24.0	80.8	93.54	5.2	958.9	75.6	15851.9	0.1	16.3	0.032	0.01341	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-26	24.0	83.1	93.83	5.1	964.0	78.0	15929.9	0.1	16.4	0.032	0.01559	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-27	24.0	79.4	93.08	5.5	969.5	73.9	16003.8	0.1	16.5	0.032	0.01636	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-28	24.0	80.8	94.57	4.4	973.9	76.4	16080.2	0.1	16.6	0.032	0.01595	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-29	24.0	77.3	94.56	4.2	978.1	73.1	16153.3	0.1	16.7	0.032	0.02381	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-30	24.0	84.0	93.66	5.3	983.5	78.7	16232.0	0.1	16.8	0.032	0.01313	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Jul-31	24.0	82.5	93.41	5.4	988.9	77.1	16309.1	0.1	16.8	0.032	0.01287	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Aug-01	24.0	79.0	93.91	4.8	993.7	74.1	16383.2	0.1	16.9	0.032	0.01455	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Aug-02	24.0	79.7	93.72	5.0	998.7	74.7	16457.9	0.1	17.0	0.032	0.014	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Aug-03	24.0	82.2	90.82	7.6	1006.3	74.7	16532.5	0.1	17.0	0.032	0.00927	104.0	0.0	200TP1200	216	83.26	27	0	0	0	1050	200	
2011-Aug-04	24.0	79.5	92.03	6.3	1012.6	73.1	16605.6	0.1	17.1	0.032	0.01106	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-05	24.0	79.9	93.27	5.4	1018.0	74.5	16680.2	0.1	17.2	0.032	0.01301	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-06	24.0	82.6	93.09	5.7	1023.7	76.9	16757.0	0.1	17.3	0.032	0.01401	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-07	24.0	83.8	93.26	5.7	1029.3	78.2	16835.2	0.1	17.3	0.032	0.01416	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-08	24.0	84.1	93.28	5.7	1035.0	78.5	16913.7	0.1	17.4	0.032	0.01239	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-09	24.0	79.2	93.06	5.5	1040.5	73.7	16987.4	0.1	17.5	0.032	0.01275	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-10	24.0	80.7	93.20	5.5	1046.0	75.2	17062.6	0.1	17.6	0.032	0.01457	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-11	24.0	85.4	93.25	5.8	1051.7	79.7	17142.2	0.1	17.6	0.032	0.01386	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-12	24.0	82.5	93.11	5.7	1057.4	76.8	17219.0	0.1	17.7	0.032	0.01232	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-13	24.0	86.9	93.71	5.5	1062.9	81.5	17300.5	0.1	17.8	0.032	0.0128	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-14	24.0	86.4	93.45	5.7	1068.5	80.7	17381.2	0.1	17.8	0.032	0.01237	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-15	24.0	85.4	93.43	5.6	1074.2	79.8	17460.9	0.1	17.9	0.032	0.01426	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-16	24.0	85.6	93.16	5.9	1080.0	79.7	17540.6	0.1	18.0	0.032	0.01026	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-17	24.0	87.3	93.60	5.6	1085.6	81.7	17622.4	0.0	18.0	0.032	0.00179	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-18	24.0	85.2	93.50	5.5	1091.1	79.7	17702.0	0.1	18.1	0.032	0.01264	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-19	24.0	86.9	93.60	5.6	1096.7	81.3	17783.4	0.1	18.1	0.032	0.01259	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-20	24.0	89.8	93.20	6.1	1102.8	83.7	17867.1	0.1	18.2	0.032	0.00982	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-21	24.0	86.1	93.17	5.9	1108.7	80.3	17947.3	0.1	18.3	0.032	0.0119	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-22	24.0	88.2	94.09	5.2	1113.9	83.0	18030.3	0.1	18.3	0.032	0.01344	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-23	24.0	82.4	93.46	5.4	1119.3	77.0	18107.3	0.1	18.4	0.032	0.01299	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-24	24.0	84.1	93.16	5.8	1125.0	78.3	18185.6	0.1	18.5	0.032	0.01043	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-25	24.0	85.5	93.72	5.4	1130.4	80.1	18265.8	0.1	18.5	0.032	0.0149	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-26	24.0	86.6	92.99	6.1	1136.5	80.5	18346.3	0.1	18.6	0.032	0.01318	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	84.6	93.02	5.9	1142.4	78.7	18425.0	0.0	18.6	0.032	0.00169	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-28	24.0	81.3	93.11	5.6	1148.0	75.7	18500.7	0.1	18.7	0.032	0.01786	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-29	24.0	84.1	94.16	4.9	1152.9	79.2	18579.8	0.1	18.8	0.032	0.01426	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-30	24.0	84.3	94.51	4.6	1157.5	79.7	18659.5	0.1	18.9	0.032	0.01296	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Aug-31	24.0	91.8	94.90	4.7	1162.2	87.1	18746.6	0.1	18.9	0.032	0.01496	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Sep-01	24.0	90.8	92.93	6.4	1168.6	84.4	18831.0	0.0	18.9	0.032	0.00156	105.0	0.0	200TP1200	215	84.40	27	0	0	0	1050	550	
2011-Sep-02	24.0	85.4	93.95	5.2	1173.8	80.2	18911.3	0.1	19.0	0.032	0.01547	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-03	24.0	85.7	93.94	5.2	1179.0	80.5	18991.8	0.1	19.1	0.032	0.01349	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-04	24.0	84.1	92.69	6.2	1185.1	77.9	19069.7	0.1	19.2	0.032	0.01138	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-05	24.0	85.1	93.04	5.9	1191.1	79.2	19148.9	0.1	19.2	0.032	0.01182	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-06	24.0	83.6	93.45	5.5	1196.5	78.1	19227.0	0.1	19.3	0.032	0.01277	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-07	24.0	83.6	93.30	5.6	1202.1	78.0	19305.0	0.1	19.4	0.032	0.01429	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-08	24.0	84.9	93.10	5.9	1208.0	79.0	19384.0	0.1	19.5	0.032	0.01365	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-09	24.0	85.7	93.40	5.7	1213.7	80.1	19464.0	0.1	19.5	0.032	0.01237	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-10	24.0	86.7	93.81	5.4	1219.0	81.4	19545.4	0.1	19.6	0.032	0.01304	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-11	24.0	82.3	92.99	5.8	1224.8	76.5	19621.9	0.1	19.7	0.032	0.01386	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-12	24.0	83.5	94.39	4.7	1229.5	78.8	19700.7	0.1	19.8	0.032	0.01496	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-13	24.0	82.2	93.46	5.4	1234.9	76.9	19777.6	0.1	19.8	0.032	0.01115	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-14	24.0	79.1	94.64	4.2	1239.1	74.8	19852.4	0.1	19.9	0.032	0.01651	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-15	24.0	82.3	92.32	6.3	1245.4	76.0	19928.4	0.1	20.0	0.032	0.01108	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-16	24.0	78.3	91.90	6.3	1251.8	72.0	20000.3	0.1	20.0	0.032	0.01104	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-17	24.0	77.5	91.87	6.3	1258.1	71.2	20071.5	0.1	20.1	0.032	0.01111	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-18	24.0	79.4	93.26	5.4	1263.4	74.1	20145.6	0.1	20.2	0.032	0.01308	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-19	24.0	77.6	92.63	5.7	1269.1	71.9	20217.4	0.1	20.2	0.032	0.01224	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-20	24.0	73.4	92.77	5.3	1274.4	68.1	20285.6	0.1	20.3	0.032	0.01318	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-21	24.0	70.6	92.15	5.5	1280.0	65.0	20350.6	0.1	20.4	0.032	0.01264	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-22	24.0	73.4	92.25	5.7	1285.7	67.7	20418.3	0.1	20.4	0.032	0.0123	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-23	24.0	74.1	93.18	5.1	1290.7	69.0	20487.4	0.1	20.5	0.032	0.01386	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-24	24.0	74.4	92.44	5.6	1296.3	68.8	20556.2	0.1	20.6	0.032	0.01421	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-25	24.0	74.8	92.66	5.5	1301.8	69.3	20625.5	0.1	20.7	0.032	0.01457	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-26	24.0	72.6	94.64	3.9	1305.7	68.7	20694.2	0.1	20.8	0.032	0.02057	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-27	24.0	71.2	95.40	3.3	1309.0	68.0	20762.2	0.1	20.8	0.032	0.02439	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-28	24.0	75.0	91.95	6.0	1315.0	69.0	20831.1	0.1	20.9	0.032	0.01325	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	
2011-Sep-29	24.0	72.8	93.44	4.8	1319.8	68.0	20899.2	0.1	21.0	0.032	0.01464	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM																
2011-Sep-30	24.0	71.8	91.63	6.0	1325.8	65.8	20965.0	0.1	21.1	0.032	0.01165	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550			
2011-Oct-01	24.0	86.4	93.30	5.8	1331.6	80.6	21045.6	0.1	21.1	0.032	0.01382	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550			
2011-Oct-02	24.0	71.4	91.94	5.8	1337.4	65.7	21111.2	0.1	21.2	0.032	0.01215	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550			
2011-Oct-03	24.0	74.3	92.79	5.4	1342.7	69.0	21180.2	0.1	21.3	0.032	0.01306	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550			
2011-Oct-04	24.0	74.6	92.41	5.7	1348.4	68.9	21249.1	0.1	21.3	0.032	0.01237	104.0	0.0	200TP1200	200	86.90	27	0	0	0	1050	550			
2011-Oct-05	24.0	78.0	92.97	5.5	1353.9	72.6	21321.7	0.1	21.4	0.032	0.01275	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-06	24.0	79.4	92.46	6.0	1359.9	73.4	21395.1	0.1	21.5	0.032	0.01336	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-07	24.0	79.6	93.77	5.0	1364.8	74.6	21469.7	0.1	21.6	0.032	0.01613	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-08	24.0	79.6	92.57	5.9	1370.8	73.6	21543.3	0.1	21.6	0.032	0.01184	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-09	24.0	77.3	91.70	6.4	1377.2	70.9	21614.3	0.1	21.7	0.032	0.01246	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-10	24.0	78.6	91.94	6.3	1383.5	72.2	21686.5	0.1	21.8	0.032	0.01422	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-11	24.0	78.8	91.82	6.5	1390.0	72.4	21758.9	0.1	21.9	0.032	0.0124	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-12	24.0	77.4	91.80	6.4	1396.3	71.1	21830.0	0.1	22.0	0.032	0.01417	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-13	24.0	76.6	92.00	6.1	1402.4	70.5	21900.4	0.1	22.1	0.032	0.01305	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-14	24.0	76.9	92.45	5.8	1408.2	71.1	21971.5	0.1	22.1	0.032	0.01379	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-15	24.0	76.3	91.67	6.4	1414.6	70.0	22041.5	0.1	22.2	0.032	0.01258	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-16	24.0	73.0	91.63	6.1	1420.7	66.9	22108.4	0.1	22.3	0.032	0.01473	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-17	24.0	72.3	91.84	5.9	1426.6	66.4	22174.8	0.1	22.4	0.032	0.01356	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-18	24.0	76.6	92.42	5.8	1432.4	70.8	22245.6	0.1	22.5	0.032	0.01377	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-19	24.0	70.8	91.33	6.1	1438.6	64.7	22310.2	0.1	22.5	0.032	0.0114	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-20	24.0	75.2	92.20	5.9	1444.4	69.3	22379.6	0.1	22.6	0.032	0.01363	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-21	24.0	77.0	91.65	6.4	1450.9	70.6	22450.2	0.0	22.6	0.032	0.00156	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-22	24.0	75.7	92.67	5.6	1456.4	70.1	22520.3	0.1	22.7	0.032	0.01261	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-23	24.0	74.9	91.86	6.1	1462.5	68.8	22589.1	0.1	22.8	0.032	0.01311	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-24	24.0	73.3	91.77	6.0	1468.5	67.2	22656.4	0.1	22.9	0.032	0.01161	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-25	24.0	74.3	91.77	6.1	1474.6	68.1	22724.5	0.1	22.9	0.032	0.01146	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-26	24.0	76.6	91.97	6.2	1480.8	70.4	22795.0	0.0	22.9	0.032	0.00163	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-27	24.0	74.1	91.86	6.0	1486.8	68.1	22863.0	0.1	23.0	0.032	0.01327	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-28	24.0	73.7	91.79	6.1	1492.9	67.6	22930.6	0.1	23.1	0.032	0.01322	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-29	24.0	76.7	92.09	6.1	1498.9	70.6	23001.2	0.1	23.2	0.032	0.0132	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-30	24.0	77.4	92.29	6.0	1504.9	71.5	23072.7	0.1	23.3	0.032	0.0134	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Oct-31	24.0	76.8	92.13	6.1	1510.9	70.8	23143.5	0.1	23.3	0.032	0.01322	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Nov-01	24.0	73.3	91.97	5.9	1516.8	67.4	23210.9	0.1	23.4	0.032	0.01358	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			
2011-Nov-02	24.0	77.2	94.79	4.0	1520.9	73.2	23284.1	0.1	23.5	0.032	0.01741	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550			

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	74.7	94.07	4.4	1525.3	70.3	23354.4	0.1	23.6	0.032	0.01806	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-04	24.0	76.5	91.61	6.4	1531.7	70.1	23424.5	0.0	23.6	0.032	0.00156	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-05	24.0	79.2	91.15	7.0	1538.7	72.2	23496.6	0.1	23.7	0.032	0.01141	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-06	24.0	81.4	91.39	7.0	1545.7	74.4	23571.0	0.1	23.7	0.032	0.01141	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-07	24.0	81.1	92.91	5.8	1551.5	75.3	23646.3	0.1	23.8	0.032	0.01391	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-08	24.0	74.1	91.74	6.1	1557.6	68.0	23714.3	0.1	23.9	0.032	0.01307	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-09	24.0	76.1	92.72	5.5	1563.1	70.6	23784.9	0.1	24.0	0.032	0.01444	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-10	24.0	75.9	91.71	6.3	1569.4	69.6	23854.5	0.1	24.1	0.032	0.01272	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-11	24.0	73.6	91.70	6.1	1575.5	67.5	23922.0	0.1	24.1	0.032	0.01146	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-12	24.0	78.7	92.19	6.2	1581.7	72.6	23994.5	0.1	24.2	0.032	0.01138	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-13	24.0	80.7	92.57	6.0	1587.7	74.7	24069.2	0.1	24.3	0.032	0.01169	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-14	24.0	87.7	93.43	5.8	1593.4	81.9	24151.1	0.1	24.3	0.032	0.01389	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-15	24.0	75.4	92.01	6.0	1599.5	69.3	24220.4	0.1	24.4	0.032	0.01163	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-16	24.0	76.4	92.18	6.0	1605.4	70.4	24290.8	0.1	24.5	0.032	0.01173	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-17	24.0	75.1	92.08	6.0	1611.4	69.2	24360.0	0.1	24.6	0.032	0.01176	104.0	0.0	200TP1200	200	90.96	27	0	0	0	1050	550	
2011-Nov-18	24.0	73.5	91.63	6.2	1617.5	67.3	24427.3	0.1	24.6	0.032	0.01138	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-19	24.0	73.9	91.73	6.1	1623.6	67.7	24495.1	0.1	24.7	0.032	0.01146	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-20	24.0	74.9	91.87	6.1	1629.7	68.8	24563.9	0.1	24.8	0.032	0.01149	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-21	24.0	76.2	92.07	6.0	1635.8	70.2	24634.0	0.1	24.8	0.032	0.01325	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-22	24.0	75.5	91.87	6.1	1641.9	69.4	24703.4	0.1	24.9	0.032	0.01466	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-23	24.0	77.9	92.01	6.2	1648.1	71.7	24775.1	0.1	25.0	0.032	0.01445	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-24	24.0	76.3	92.05	6.1	1654.2	70.2	24845.4	0.1	25.1	0.032	0.01318	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-25	24.0	75.4	91.43	6.5	1660.7	68.9	24914.3	0.1	25.2	0.032	0.01238	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-26	24.0	74.7	91.94	6.0	1666.7	68.7	24983.0	0.1	25.3	0.032	0.01329	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-27	24.0	76.4	92.31	5.9	1672.6	70.5	25053.5	0.1	25.3	0.032	0.01361	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-28	24.0	71.8	91.42	6.2	1678.7	65.7	25119.2	0.1	25.4	0.032	0.01461	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-29	24.0	77.3	92.31	6.0	1684.7	71.4	25190.5	0.1	25.5	0.032	0.01345	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Nov-30	24.0	78.3	92.07	6.2	1690.9	72.1	25262.6	0.1	25.6	0.032	0.01288	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-01	24.0	79.1	92.59	5.9	1696.8	73.3	25335.9	0.1	25.7	0.032	0.01365	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-02	24.0	79.9	92.24	6.2	1703.0	73.7	25409.6	0.1	25.8	0.032	0.0129	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-03	24.0	83.3	92.59	6.2	1709.1	77.1	25486.7	0.1	25.8	0.032	0.01297	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-04	24.0	83.4	92.68	6.1	1715.2	77.3	25564.0	0.1	25.9	0.032	0.01148	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-05	24.0	81.9	92.97	5.8	1721.0	76.2	25640.2	0.1	26.0	0.032	0.01215	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-06	24.0	78.5	93.54	5.1	1726.1	73.4	25713.6	0.1	26.1	0.032	0.01578	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	



# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	78.7	94.24	4.5	1730.6	74.2	25787.7	0.1	26.1	0.032	0.01545	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-08	24.0	81.7	93.04	5.7	1736.3	76.1	25863.8	0.1	26.2	0.032	0.0123	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-09	24.0	80.5	92.59	6.0	1742.2	74.6	25938.3	0.1	26.3	0.032	0.01173	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-10	24.0	79.6	92.62	5.9	1748.1	73.7	26012.1	0.0	26.3	0.032	0	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-11	24.0	80.4	92.53	6.0	1754.1	74.4	26086.4	0.1	26.3	0.032	0.01167	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-12	24.0	82.1	91.83	6.7	1760.8	75.4	26161.8	0.1	26.4	0.032	0.01043	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-13	24.0	79.4	92.14	6.2	1767.1	73.2	26235.0	0.1	26.5	0.032	0.01282	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-14	24.0	84.1	93.00	5.9	1772.9	78.2	26313.1	0.1	26.6	0.032	0.01361	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-15	24.0	82.5	92.65	6.1	1779.0	76.4	26389.5	0.1	26.6	0.032	0.0132	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-16	24.0	80.5	92.75	5.8	1784.8	74.7	26464.2	0.1	26.7	0.032	0.01199	86.0	0.0	200TP1200	203	92.85	25	0	0	0	1050	600	
2011-Dec-17	24.0	99.8	93.12	6.9	1791.7	92.9	26557.1	0.1	26.8	0.032	0.01166	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-18	24.0	95.7	92.75	6.9	1798.6	88.8	26645.8	0.1	26.9	0.032	0.01297	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-19	24.0	94.8	92.52	7.1	1805.7	87.7	26733.6	0.1	27.0	0.032	0.01269	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-20	24.0	92.8	92.85	6.6	1812.4	86.2	26819.7	0.1	27.1	0.032	0.01355	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-21	24.0	94.8	92.81	6.8	1819.2	88.0	26907.7	0.1	27.2	0.032	0.0132	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-22	24.0	101.7	94.53	5.6	1824.7	96.1	27003.8	0.1	27.2	0.032	0.01439	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-23	24.0	98.2	92.76	7.1	1831.9	91.1	27094.9	0.1	27.3	0.032	0.01266	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-24	24.0	100.2	93.23	6.8	1838.6	93.4	27188.3	0.1	27.4	0.032	0.01327	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-25	24.0	98.5	92.72	7.2	1845.8	91.4	27279.7	0.1	27.5	0.032	0.01395	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-26	24.0	99.6	93.23	6.8	1852.6	92.9	27372.5	0.1	27.6	0.032	0.01481	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-27	24.0	97.4	92.62	7.2	1859.7	90.2	27462.7	0.1	27.7	0.032	0.01391	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-28	24.0	99.5	93.14	6.8	1866.6	92.7	27555.4	0.1	27.8	0.032	0.01464	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-29	24.0	97.7	92.80	7.0	1873.6	90.7	27646.1	0.1	27.9	0.032	0.01563	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-30	24.0	97.9	92.79	7.1	1880.7	90.8	27736.9	0.1	28.0	0.032	0.01558	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
2011-Dec-31	24.0	97.9	93.04	6.8	1887.5	91.1	27828.0	0.1	28.1	0.032	0.01615	66.0	0.0	200TP1200	220	99.22	23	0	0	0	1050	50	
<b>Well Totals:</b>	8753.0	29715.5		1887.5		27828.0		28.1															
<b>Well Avg.:</b>		81.4	93.60	5.2		76.2		0.1		0.032	0.01507	97.6	0.0		217	85.54					1050	452	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	48.5	99.03	0.5	0.5	48.0	48.0	0.0	0.0	0.061	0.02128	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500	
2011-Jan-02	24.0	47.2	99.00	0.5	0.9	46.8	94.8	0.0	0.0	0.061	0.02128	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500	
2011-Jan-03	24.0	48.1	99.00	0.5	1.4	47.6	142.3	0.0	0.0	0.061	0.02083	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500	
2011-Jan-04	24.0	47.7	98.95	0.5	1.9	47.2	189.5	0.0	0.0	0.061	0.02	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500	
2011-Jan-05	24.0	52.6	98.90	0.6	2.5	52.1	241.6	0.0	0.1	0.061	0.03448	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-06	24.0	53.8	98.96	0.6	3.1	53.2	294.8	0.0	0.1	0.061	0.03571	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-07	24.0	55.1	99.18	0.5	3.5	54.7	349.5	0.0	0.1	0.061	0.04444	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-08	24.0	55.4	98.83	0.7	4.2	54.7	404.2	0.0	0.1	0.061	0.03077	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-09	24.0	54.5	98.81	0.7	4.8	53.9	458.1	0.0	0.1	0.061	0.03077	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-10	24.0	53.7	98.90	0.6	5.4	53.1	511.2	0.0	0.2	0.061	0.0339	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-11	24.0	53.6	98.95	0.6	6.0	53.0	564.2	0.0	0.2	0.061	0.03571	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-12	24.0	52.7	99.03	0.5	6.5	52.2	616.5	0.0	0.2	0.061	0.03922	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-13	24.0	54.5	98.77	0.7	7.1	53.8	670.3	0.0	0.2	0.061	0.02985	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-14	24.0	55.3	98.95	0.6	7.7	54.7	725.0	0.0	0.2	0.061	0.03448	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-15	24.0	54.2	98.93	0.6	8.3	53.6	778.6	0.0	0.3	0.061	0.03448	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-16	24.0	55.4	98.92	0.6	8.9	54.8	833.4	0.0	0.3	0.061	0.03333	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-17	24.0	54.8	98.87	0.6	9.5	54.2	887.5	0.0	0.3	0.061	0.03226	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-18	24.0	55.8	98.87	0.6	10.2	55.2	942.7	0.0	0.3	0.061	0.03175	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-19	24.0	54.8	98.83	0.6	10.8	54.2	996.9	0.0	0.3	0.061	0.03125	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-20	24.0	54.3	98.89	0.6	11.4	53.7	1050.5	0.0	0.4	0.061	0.03333	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-21	24.0	55.1	98.91	0.6	12.0	54.5	1105.0	0.0	0.4	0.061	0.03333	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-22	24.0	52.7	98.86	0.6	12.6	52.1	1157.1	0.0	0.4	0.061	0.03333	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-23	24.0	53.3	98.86	0.6	13.2	52.7	1209.8	0.0	0.4	0.061	0.03279	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-24	24.0	53.7	98.86	0.6	13.8	53.1	1262.8	0.0	0.4	0.061	0.03279	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-25	24.0	51.5	98.78	0.6	14.4	50.9	1313.7	0.0	0.5	0.061	0.03175	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-26	24.0	52.4	99.20	0.4	14.9	51.9	1365.6	0.0	0.5	0.061	0.04762	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-27	24.0	53.2	99.12	0.5	15.3	52.7	1418.3	0.0	0.5	0.061	0.04255	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-28	24.0	54.0	98.91	0.6	15.9	53.4	1471.7	0.0	0.5	0.061	0.0339	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-29	24.0	53.5	98.86	0.6	16.5	52.9	1524.5	0.0	0.5	0.061	0.03279	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-30	24.0	53.6	98.86	0.6	17.1	53.0	1577.5	0.0	0.6	0.061	0.03279	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Jan-31	24.0	52.9	98.94	0.6	17.7	52.3	1629.8	0.0	0.6	0.061	0.03571	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-01	24.0	52.3	98.80	0.6	18.3	51.7	1681.5	0.0	0.6	0.061	0.03175	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-02	24.0	53.1	98.79	0.6	19.0	52.4	1733.9	0.0	0.6	0.061	0.03125	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-03	24.0	55.7	98.98	0.6	19.5	55.1	1789.0	0.0	0.6	0.061	0.03509	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	57.0	98.93	0.6	20.2	56.4	1845.4	0.0	0.7	0.061	0.03279	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-05	24.0	57.1	98.90	0.6	20.8	56.5	1901.9	0.0	0.7	0.061	0.03175	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-06	24.0	59.2	98.92	0.6	21.4	58.5	1960.4	0.0	0.7	0.061	0.03125	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-07	24.0	59.6	98.93	0.6	22.1	58.9	2019.3	0.0	0.7	0.061	0.03125	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-08	24.0	57.5	98.94	0.6	22.7	56.9	2076.2	0.0	0.7	0.061	0.03279	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-09	24.0	59.7	99.01	0.6	23.3	59.1	2135.3	0.0	0.8	0.061	0.0339	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-10	24.0	59.7	98.91	0.7	23.9	59.1	2194.3	0.0	0.8	0.061	0.03077	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-11	24.0	61.9	98.98	0.6	24.5	61.3	2255.6	0.0	0.8	0.061	0.03175	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-12	24.0	59.0	98.93	0.6	25.2	58.4	2314.0	0.0	0.8	0.061	0.03175	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-13	24.0	58.7	98.99	0.6	25.8	58.1	2372.1	0.0	0.8	0.061	0.0339	84.0	0.0	32-1200	300	49.92	22	0	0	0	1050	50	
2011-Feb-14	24.0	59.2	99.05	0.6	26.3	58.7	2430.8	0.0	0.9	0.061	0.03571	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-15	24.0	52.8	98.86	0.6	26.9	52.2	2482.9	0.0	0.9	0.061	0.03333	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-16	24.0	53.0	98.91	0.6	27.5	52.4	2535.4	0.0	0.9	0.061	0.03448	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-17	24.0	54.4	98.92	0.6	28.1	53.8	2589.2	0.0	0.9	0.061	0.0339	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-18	24.0	53.7	98.88	0.6	28.7	53.1	2642.3	0.0	0.9	0.061	0.03333	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-19	24.0	53.0	98.89	0.6	29.3	52.4	2694.7	0.0	1.0	0.061	0.0339	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-20	24.0	53.6	98.92	0.6	29.9	53.0	2747.7	0.0	1.0	0.061	0.03448	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-21	24.0	55.8	98.92	0.6	30.5	55.2	2802.9	0.0	1.0	0.061	0.03333	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-22	24.0	50.9	99.00	0.5	31.0	50.4	2853.3	0.0	1.0	0.061	0.03922	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-23	24.0	57.5	99.13	0.5	31.5	57.0	2910.3	0.0	1.0	0.061	0.02	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-24	24.0	59.1	99.07	0.6	32.0	58.5	2968.8	0.0	1.0	0.061	0.01818	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-25	24.0	54.1	99.00	0.5	32.6	53.6	3022.4	0.0	1.1	0.061	0.03704	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-26	24.0	54.7	98.96	0.6	33.1	54.1	3076.5	0.0	1.1	0.061	0.01754	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-27	24.0	54.3	98.95	0.6	33.7	53.7	3130.2	0.0	1.1	0.061	0.01754	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Feb-28	24.0	52.8	98.98	0.5	34.2	52.3	3182.5	0.0	1.1	0.061	0.01852	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-01	24.0	53.2	98.97	0.6	34.8	52.6	3235.1	0.0	1.1	0.061	0.01818	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-02	24.0	55.8	98.98	0.6	35.4	55.2	3290.3	0.0	1.1	0.061	0.01754	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-03	24.0	52.9	98.94	0.6	35.9	52.4	3342.7	0.0	1.1	0.061	0.01786	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-04	24.0	53.6	98.97	0.6	36.5	53.1	3395.8	0.0	1.1	0.061	0.01818	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-05	24.0	51.2	98.93	0.6	37.0	50.7	3446.4	0.0	1.1	0.061	0.01818	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-06	24.0	53.4	98.95	0.6	37.6	52.8	3499.3	0.0	1.2	0.061	0.01786	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-07	24.0	52.7	98.92	0.6	38.2	52.2	3551.4	0.0	1.2	0.061	0.01754	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-08	24.0	52.0	98.73	0.7	38.8	51.3	3602.8	0.0	1.2	0.061	0.01515	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-09	24.0	53.2	98.97	0.6	39.4	52.7	3655.4	0.0	1.2	0.061	0.01818	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	51.6	98.84	0.6	40.0	51.0	3706.4	0.0	1.2	0.061	0.01667	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-11	24.0	48.6	98.79	0.6	40.6	48.0	3754.5	0.0	1.2	0.061	0.01695	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-12	24.0	49.3	98.93	0.5	41.1	48.8	3803.3	0.0	1.2	0.061	0.01887	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-13	24.0	50.1	99.04	0.5	41.6	49.7	3852.9	0.0	1.2	0.061	0.02083	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-14	24.0	49.3	98.82	0.6	42.1	48.7	3901.7	0.0	1.2	0.061	0.01724	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-15	6.0	13.8	98.91	0.2	42.3	13.6	3915.3	0.0	1.2	0.061	0.	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-16	24.0	52.2	98.93	0.6	42.9	51.6	3966.9	0.0	1.2	0.061	0.01786	94.0	0.0	32-1200	264	56.83	24	0	0	0	1050	300	
2011-Mar-17	24.0	43.8	98.51	0.7	43.5	43.1	4010.0	0.0	1.3	0.061	0.01538	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-18	24.0	43.6	98.55	0.6	44.1	43.0	4053.0	0.0	1.3	0.061	0.01587	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-19	24.0	43.2	98.56	0.6	44.8	42.6	4095.6	0.0	1.3	0.061	0.01613	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-20	24.0	43.8	98.47	0.7	45.4	43.1	4138.7	0.0	1.3	0.061	0.01493	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-21	24.0	44.1	98.60	0.6	46.0	43.5	4182.2	0.0	1.3	0.061	0.01613	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-22	24.0	44.5	98.58	0.6	46.7	43.9	4226.1	0.0	1.3	0.061	0.01587	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-23	24.0	47.1	98.66	0.6	47.3	46.5	4272.6	0.0	1.3	0.061	0.03175	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-24	24.0	45.4	98.52	0.7	48.0	44.7	4317.3	0.0	1.3	0.061	0.02985	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-25	24.0	47.2	98.66	0.6	48.6	46.6	4363.8	0.0	1.4	0.061	0.04762	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-26	24.0	47.2	98.60	0.7	49.3	46.5	4410.4	0.0	1.4	0.061	0.0303	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-27	24.0	48.0	98.71	0.6	49.9	47.4	4457.7	0.0	1.4	0.061	0.04839	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-28	24.0	48.5	98.64	0.7	50.5	47.8	4505.5	0.0	1.5	0.061	0.04545	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-29	24.0	48.2	98.71	0.6	51.2	47.6	4553.1	0.0	1.5	0.061	0.04839	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-30	24.0	48.2	98.65	0.7	51.8	47.6	4600.7	0.0	1.5	0.061	0.	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Mar-31	24.0	47.5	98.76	0.6	52.4	46.9	4647.5	0.0	1.5	0.061	0.05085	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Apr-01	24.0	48.3	98.63	0.7	53.1	47.6	4695.1	0.0	1.5	0.061	0.04545	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Apr-02	24.0	48.3	98.72	0.6	53.7	47.6	4742.8	0.0	1.6	0.061	0.04839	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Apr-03	24.0	48.8	98.79	0.6	54.3	48.2	4790.9	0.0	1.6	0.061	0.05085	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Apr-04	24.0	50.0	98.78	0.6	54.9	49.4	4840.4	0.0	1.6	0.061	0.04918	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Apr-05	24.0	49.9	98.70	0.7	55.5	49.3	4889.6	0.0	1.7	0.061	0.03077	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Apr-06	24.0	49.9	98.78	0.6	56.1	49.3	4938.9	0.0	1.7	0.061	0.03279	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Apr-07	24.0	50.0	98.84	0.6	56.7	49.4	4988.3	0.0	1.7	0.061	0.03448	98.0	0.0	32-1200	250	51.75	24	0	0	0	1050	800	
2011-Apr-08	24.0	75.3	99.43	0.4	57.1	74.8	5063.2	0.0	1.7	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-09	24.0	73.4	99.40	0.4	57.6	72.9	5136.1	0.0	1.7	0.061	0.04545	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-10	24.0	74.8	99.44	0.4	58.0	74.3	5210.4	0.0	1.8	0.061	0.04762	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-11	24.0	72.3	99.41	0.4	58.4	71.9	5282.3	0.0	1.8	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-12	24.0	72.3	99.42	0.4	58.9	71.9	5354.2	0.0	1.8	0.061	0.04762	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	72.5	99.41	0.4	59.3	72.0	5426.2	0.0	1.8	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-14	24.0	72.5	99.41	0.4	59.7	72.1	5498.3	0.0	1.8	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-15	24.0	70.9	99.38	0.4	60.2	70.5	5568.8	0.0	1.9	0.061	0.04545	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-16	24.0	71.5	99.38	0.4	60.6	71.1	5639.8	0.0	1.9	0.061	0.04545	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-17	24.0	72.9	99.41	0.4	61.0	72.5	5712.3	0.0	1.9	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-18	24.0	73.4	99.40	0.4	61.5	73.0	5785.3	0.0	1.9	0.061	0.04545	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-19	24.0	72.1	99.42	0.4	61.9	71.7	5857.0	0.0	1.9	0.061	0.04762	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-20	24.0	71.9	99.37	0.5	62.3	71.5	5928.5	0.0	2.0	0.061	0.04444	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-21	24.0	73.9	99.39	0.5	62.8	73.5	6001.9	0.0	2.0	0.061	0.04444	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-22	24.0	74.9	99.41	0.4	63.2	74.5	6076.4	0.0	2.0	0.061	0.04545	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-23	24.0	74.7	99.41	0.4	63.7	74.3	6150.7	0.0	2.0	0.061	0.04545	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-24	24.0	72.7	99.49	0.4	64.0	72.3	6223.0	0.0	2.0	0.061	0.05405	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-25	24.0	72.3	99.49	0.4	64.4	71.9	6294.9	0.0	2.1	0.061	0.05405	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-26	24.0	69.6	99.45	0.4	64.8	69.2	6364.1	0.0	2.1	0.061	0.05263	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-27	24.0	69.3	99.44	0.4	65.2	68.9	6433.0	0.0	2.1	0.061	0.05128	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-28	24.0	70.7	99.43	0.4	65.6	70.3	6503.3	0.0	2.1	0.061	0.05	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-29	24.0	69.6	99.44	0.4	66.0	69.2	6572.6	0.0	2.1	0.061	0.05128	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-Apr-30	24.0	67.7	99.38	0.4	66.4	67.3	6639.9	0.0	2.2	0.061	0.04762	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-01	24.0	66.9	99.33	0.5	66.8	66.4	6706.3	0.0	2.2	0.061	0.	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-02	24.0	67.1	99.37	0.4	67.3	66.7	6773.0	0.0	2.2	0.061	0.04762	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-03	24.0	67.5	99.38	0.4	67.7	67.0	6840.0	0.0	2.2	0.061	0.04762	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-04	24.0	68.4	99.37	0.4	68.1	68.0	6907.9	0.0	2.2	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-05	24.0	68.4	99.36	0.4	68.6	68.0	6975.9	0.0	2.2	0.061	0.06818	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-06	24.0	67.1	99.36	0.4	69.0	66.7	7042.6	0.0	2.3	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-07	24.0	69.0	99.38	0.4	69.4	68.5	7111.1	0.0	2.3	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-08	24.0	69.2	99.38	0.4	69.8	68.8	7179.9	0.0	2.3	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-09	24.0	71.6	99.37	0.5	70.3	71.1	7251.1	0.0	2.3	0.061	0.04444	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-10	24.0	73.0	99.40	0.4	70.7	72.6	7323.7	0.0	2.3	0.061	0.04545	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-11	24.0	75.4	99.40	0.5	71.2	75.0	7398.6	0.0	2.4	0.061	0.04444	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-12	24.0	76.4	99.40	0.5	71.6	75.9	7474.5	0.0	2.4	0.061	0.04348	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-13	24.0	74.1	99.37	0.5	72.1	73.6	7548.2	0.0	2.4	0.061	0.04255	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-14	24.0	70.6	99.35	0.5	72.6	70.2	7618.3	0.0	2.4	0.061	0.04348	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-15	24.0	72.5	99.35	0.5	73.0	72.1	7690.4	0.0	2.4	0.061	0.04255	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-16	24.0	64.1	99.28	0.5	73.5	63.7	7754.1	0.0	2.5	0.061	0.04348	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	74.6	99.42	0.4	73.9	74.2	7828.2	0.0	2.5	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-18	24.0	77.3	99.44	0.4	74.4	76.9	7905.1	0.0	2.5	0.061	0.04651	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-19	24.0	74.8	99.45	0.4	74.8	74.4	7979.5	0.0	2.5	0.061	0.04878	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-20	24.0	70.4	99.36	0.5	75.2	70.0	8049.4	0.0	2.5	0.061	0.04444	98.0	0.0	32-1200	250	80.00	24	0	0	0	1050	800	
2011-May-21	24.0	47.3	99.39	0.3	75.5	47.0	8096.4	0.0	2.6	0.061	0.03448	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-22	24.0	47.2	99.39	0.3	75.8	46.9	8143.4	0.0	2.6	0.061	0.03448	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-23	24.0	47.0	99.36	0.3	76.1	46.7	8190.1	0.0	2.6	0.061	0.03333	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-24	24.0	47.3	99.34	0.3	76.4	47.0	8237.0	0.0	2.6	0.061	0.03226	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-25	24.0	46.5	99.38	0.3	76.7	46.2	8283.2	0.0	2.6	0.061	0.03448	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-26	24.0	45.5	99.36	0.3	77.0	45.2	8328.5	0.0	2.6	0.061	0.03448	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-27	24.0	45.2	99.34	0.3	77.3	44.9	8373.4	0.0	2.6	0.061	0.03333	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-28	24.0	45.4	99.41	0.3	77.6	45.2	8418.6	0.0	2.6	0.061	0.03704	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-29	24.0	44.7	99.42	0.3	77.8	44.4	8463.0	0.0	2.6	0.061	0.03846	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-30	24.0	45.6	99.32	0.3	78.1	45.2	8508.3	0.0	2.6	0.061	0.03226	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-May-31	24.0	46.2	99.44	0.3	78.4	45.9	8554.2	0.0	2.7	0.061	0.03846	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-Jun-01	24.0	46.7	99.38	0.3	78.7	46.4	8600.6	0.0	2.7	0.061	0.03448	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-Jun-02	24.0	46.1	99.37	0.3	79.0	45.9	8646.4	0.0	2.7	0.061	0.03448	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-Jun-03	17.0	38.9	99.46	0.2	79.2	38.7	8685.2	0.0	2.7	0.061	0.04762	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-Jun-04	24.0	48.5	99.42	0.3	79.5	48.2	8733.3	0.0	2.7	0.061	0.03571	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-Jun-05	24.0	48.7	99.38	0.3	79.8	48.4	8781.8	0.0	2.7	0.061	0.03333	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-Jun-06	24.0	47.7	99.43	0.3	80.0	47.5	8829.2	0.0	2.7	0.061	0.03704	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-Jun-07	24.0	49.1	99.39	0.3	80.3	48.8	8878.0	0.0	2.7	0.061	0.03333	96.0	0.0	32-1200	253	50.62	25	0	0	0	1050	500	
2011-Jun-08	24.0	47.9	99.44	0.3	80.6	47.6	8925.6	0.0	2.7	0.061	0.03704	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-09	24.0	47.4	99.43	0.3	80.9	47.1	8972.7	0.0	2.7	0.061	0.03704	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-10	24.0	47.5	99.41	0.3	81.2	47.2	9020.0	0.0	2.7	0.061	0	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-11	24.0	47.3	99.47	0.3	81.4	47.0	9067.0	0.0	2.8	0.061	0.04	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-12	24.0	46.9	99.38	0.3	81.7	46.6	9113.6	0.0	2.8	0.061	0.03448	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-13	24.0	47.8	99.43	0.3	82.0	47.5	9161.1	0.0	2.8	0.061	0.03704	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-14	24.0	44.9	99.53	0.2	82.2	44.7	9205.7	0.0	2.8	0.061	0.04762	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-15	24.0	47.4	99.45	0.3	82.4	47.1	9252.8	0.0	2.8	0.061	0.03846	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-16	24.0	46.5	99.44	0.3	82.7	46.2	9299.1	0.0	2.8	0.061	0.03846	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-17	24.0	46.8	99.36	0.3	83.0	46.5	9345.5	0.0	2.8	0.061	0.03333	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-18	24.0	46.4	99.35	0.3	83.3	46.1	9391.6	0.0	2.8	0.061	0.03333	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-19	24.0	47.0	99.34	0.3	83.6	46.7	9438.3	0.0	2.8	0.061	0.03226	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	48.6	99.42	0.3	83.9	48.4	9486.7	0.0	2.8	0.061	0.03571	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-21	24.0	48.5	99.36	0.3	84.2	48.2	9534.9	0.0	2.9	0.061	0.03226	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-22	24.0	48.8	99.41	0.3	84.5	48.5	9583.3	0.0	2.9	0.061	0.03448	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-23	24.0	46.9	99.36	0.3	84.8	46.6	9629.9	0.0	2.9	0.061	0.03333	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-24	24.0	47.6	99.35	0.3	85.1	47.3	9677.2	0.0	2.9	0.061	0.03226	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-25	24.0	47.2	99.34	0.3	85.4	46.9	9724.1	0.0	2.9	0.061	0.03226	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-26	24.0	46.5	99.40	0.3	85.7	46.2	9770.3	0.0	2.9	0.061	0.10714	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-27	24.0	47.1	99.36	0.3	86.0	46.8	9817.1	0.0	2.9	0.061	0.03333	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-28	24.0	48.1	99.46	0.3	86.2	47.9	9864.9	0.0	2.9	0.061	0.03846	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-29	24.0	44.8	99.40	0.3	86.5	44.5	9909.5	0.0	3.0	0.061	0.03704	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jun-30	24.0	45.3	99.40	0.3	86.8	45.0	9954.5	0.0	3.0	0.061	0.03704	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jul-01	24.0	45.0	99.38	0.3	87.1	44.7	9999.2	0.0	3.0	0.061	0.03571	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jul-02	24.0	46.3	99.37	0.3	87.4	46.0	10045.2	0.0	3.0	0.061	0.03448	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jul-03	24.0	46.0	99.37	0.3	87.6	45.7	10090.9	0.0	3.0	0.061	0.03448	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jul-04	24.0	46.1	99.39	0.3	87.9	45.8	10136.7	0.0	3.0	0.061	0.03571	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jul-05	24.0	45.7	99.34	0.3	88.2	45.4	10182.1	0.0	3.0	0.061	0.03333	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jul-06	24.0	46.8	99.40	0.3	88.5	46.5	10228.6	0.0	3.0	0.061	0.03571	96.0	0.0	32-1200	253	50.46	25	0	0	0	1050	500	
2011-Jul-07	24.0	43.2	99.40	0.3	88.8	42.9	10271.5	0.0	3.0	0.061	0.03846	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-08	24.0	45.8	99.45	0.3	89.0	45.5	10317.0	0.0	3.0	0.061	0.04	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-09	24.0	45.1	99.40	0.3	89.3	44.9	10361.9	0.0	3.1	0.061	0.03704	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-10	24.0	44.5	99.37	0.3	89.6	44.2	10406.1	0.0	3.1	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-11	24.0	45.6	99.41	0.3	89.8	45.3	10451.5	0.0	3.1	0.061	0.03704	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-12	24.0	45.0	99.38	0.3	90.1	44.7	10496.1	0.0	3.1	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-13	24.0	45.8	99.41	0.3	90.4	45.5	10541.6	0.0	3.1	0.061	0.03704	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-14	24.0	45.0	99.38	0.3	90.7	44.7	10586.3	0.0	3.1	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-15	24.0	44.6	99.37	0.3	90.9	44.3	10630.7	0.0	3.1	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-16	24.0	46.3	99.37	0.3	91.2	46.0	10676.7	0.0	3.1	0.061	0.03448	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-17	24.0	46.8	99.40	0.3	91.5	46.5	10723.2	0.0	3.1	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	250	
2011-Jul-18	24.0	46.0	99.39	0.3	91.8	45.7	10768.9	0.0	3.1	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-19	24.0	45.7	99.39	0.3	92.1	45.4	10814.3	0.0	3.1	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-20	24.0	46.3	99.42	0.3	92.3	46.1	10860.4	0.0	3.2	0.061	0.03704	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-21	24.0	44.3	99.39	0.3	92.6	44.0	10904.4	0.0	3.2	0.061	0.03704	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-22	24.0	46.5	99.40	0.3	92.9	46.3	10950.6	0.0	3.2	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-23	24.0	45.1	99.38	0.3	93.2	44.8	10995.5	0.0	3.2	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	47.6	99.39	0.3	93.5	47.3	11042.7	0.0	3.2	0.061	0.03448	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-25	24.0	47.0	99.40	0.3	93.7	46.8	11089.5	0.0	3.2	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-26	24.0	48.5	99.44	0.3	94.0	48.3	11137.8	0.0	3.2	0.061	0.03704	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-27	24.0	46.0	99.37	0.3	94.3	45.8	11183.5	0.0	3.2	0.061	0.03448	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-28	24.0	47.5	99.52	0.2	94.5	47.3	11230.8	0.0	3.2	0.061	0.04348	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-29	24.0	45.4	99.52	0.2	94.8	45.2	11276.0	0.0	3.2	0.061	0.04545	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-30	24.0	49.0	99.43	0.3	95.0	48.7	11324.7	0.0	3.3	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Jul-31	24.0	48.0	99.40	0.3	95.3	47.7	11372.4	0.0	3.3	0.061	0.03448	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-01	24.0	46.1	99.46	0.3	95.6	45.9	11418.3	0.0	3.3	0.061	0.04	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-02	24.0	46.5	99.44	0.3	95.8	46.2	11464.5	0.0	3.3	0.061	0.03846	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-03	24.0	46.6	99.14	0.4	96.2	46.2	11510.6	0.0	3.3	0.061	0.025	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-04	24.0	45.5	99.32	0.3	96.5	45.1	11555.8	0.0	3.3	0.061	0.03226	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-05	24.0	46.3	99.44	0.3	96.8	46.0	11601.8	0.0	3.3	0.061	0.03846	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-06	24.0	47.7	99.41	0.3	97.1	47.5	11649.2	0.0	3.3	0.061	0.03571	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-07	24.0	48.5	99.44	0.3	97.4	48.3	11697.5	0.0	3.3	0.061	0.03704	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-08	24.0	48.7	99.45	0.3	97.6	48.4	11745.9	0.0	3.3	0.061	0.03704	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-09	24.0	45.7	99.41	0.3	97.9	45.5	11791.4	0.0	3.4	0.061	0.03704	99.0	0.0	32-1200	240	52.90	27	0	0	0	1050	550	
2011-Aug-10	24.0	67.7	99.17	0.6	98.5	67.1	11858.5	0.0	3.4	0.061	0.03571	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-11	24.0	71.7	99.18	0.6	99.0	71.1	11929.6	0.0	3.4	0.061	0.0339	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-12	24.0	69.1	99.16	0.6	99.6	68.5	11998.1	0.0	3.4	0.061	0.01724	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-13	24.0	73.3	99.24	0.6	100.2	72.7	12070.8	0.0	3.4	0.061	0.03571	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-14	24.0	72.6	99.20	0.6	100.8	72.0	12142.8	0.0	3.4	0.061	0.03448	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-15	24.0	71.7	99.21	0.6	101.3	71.2	12214.0	0.0	3.5	0.061	0.03509	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-16	24.0	71.7	99.16	0.6	101.9	71.1	12285.1	0.0	3.5	0.061	0.01667	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-17	24.0	73.5	99.22	0.6	102.5	72.9	12358.0	0.0	3.5	0.061	0.	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-18	24.0	71.7	99.20	0.6	103.1	71.1	12429.1	0.0	3.5	0.061	0.01754	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-19	24.0	73.1	99.22	0.6	103.6	72.6	12501.7	0.0	3.5	0.061	0.01754	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-20	24.0	75.3	99.16	0.6	104.3	74.7	12576.4	0.0	3.5	0.061	0.01587	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-21	24.0	72.2	99.17	0.6	104.9	71.6	12648.0	0.0	3.5	0.061	0.03333	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-22	24.0	74.6	99.29	0.5	105.4	74.1	12722.0	0.0	3.5	0.061	0.03774	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-23	24.0	69.3	99.21	0.6	106.0	68.7	12790.8	0.0	3.6	0.061	0.03636	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-24	24.0	70.5	99.16	0.6	106.5	69.9	12860.7	0.0	3.6	0.061	0.01695	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-25	24.0	72.1	99.24	0.6	107.1	71.5	12932.2	0.0	3.6	0.061	0.03636	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-26	24.0	72.5	99.14	0.6	107.7	71.8	13004.0	0.0	3.6	0.061	0.03226	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	



# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	70.8	99.14	0.6	108.3	70.2	13074.2	0.0	3.6	0.061	0.	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-28	24.0	68.1	99.16	0.6	108.9	67.5	13141.8	0.0	3.6	0.061	0.03509	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-29	24.0	71.1	99.30	0.5	109.4	70.6	13212.4	0.0	3.7	0.061	0.04	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-30	24.0	71.6	99.34	0.5	109.9	71.1	13283.5	0.0	3.7	0.061	0.02128	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Aug-31	24.0	78.2	99.39	0.5	110.3	77.7	13361.2	0.0	3.7	0.061	0.02083	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Sep-01	24.0	76.0	99.13	0.7	111.0	75.3	13436.5	0.0	3.7	0.061	0.	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Sep-02	24.0	75.3	99.27	0.6	111.6	74.8	13511.3	0.0	3.7	0.061	0.03636	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Sep-03	24.0	75.6	99.27	0.6	112.1	75.0	13586.3	0.0	3.7	0.061	0.01818	67.0	0.0	32-1200	265	69.48	27	0	0	0	1050	300	
2011-Sep-04	24.0	72.5	99.10	0.7	112.8	71.9	13658.1	0.0	3.7	0.061	0.03077	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-05	24.0	73.6	99.16	0.6	113.4	73.0	13731.1	0.0	3.7	0.061	0.03226	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-06	24.0	72.6	99.20	0.6	114.0	72.0	13803.2	0.0	3.8	0.061	0.03448	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-07	24.0	72.5	99.19	0.6	114.5	71.9	13875.0	0.0	3.8	0.061	0.0339	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-08	24.0	73.5	99.16	0.6	115.2	72.8	13947.9	0.0	3.8	0.061	0.03226	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-09	24.0	74.4	99.21	0.6	115.8	73.8	14021.7	0.0	3.8	0.061	0.0339	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-10	24.0	75.6	99.26	0.6	116.3	75.0	14096.7	0.0	3.8	0.061	0.01786	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-11	24.0	71.1	99.14	0.6	116.9	70.5	14167.2	0.0	3.9	0.061	0.03279	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-12	24.0	73.1	99.33	0.5	117.4	72.7	14239.9	0.0	3.9	0.061	0.04082	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-13	24.0	71.4	99.20	0.6	118.0	70.9	14310.7	0.0	3.9	0.061	0.01754	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-14	24.0	69.4	99.35	0.5	118.4	69.0	14379.7	0.0	3.9	0.061	0.04444	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-15	24.0	70.7	99.07	0.7	119.1	70.1	14449.7	0.0	3.9	0.061	0.0303	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-16	24.0	67.0	99.00	0.7	119.8	66.4	14516.1	0.0	3.9	0.061	0.02985	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-17	24.0	66.3	99.00	0.7	120.4	65.6	14581.7	0.0	4.0	0.061	0.0303	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-18	24.0	68.9	99.19	0.6	121.0	68.3	14650.0	0.0	4.0	0.061	0.03571	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-19	24.0	66.8	99.10	0.6	121.6	66.2	14716.3	0.0	4.0	0.061	0.03333	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-20	24.0	63.4	99.12	0.6	122.1	62.8	14779.0	0.0	4.0	0.061	0.03571	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-21	24.0	60.5	99.04	0.6	122.7	60.0	14839.0	0.0	4.0	0.061	0.03448	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-22	24.0	63.0	99.05	0.6	123.3	62.4	14901.4	0.0	4.1	0.061	0.03333	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-23	24.0	64.2	99.17	0.5	123.9	63.7	14965.1	0.0	4.1	0.061	0.03774	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-24	24.0	64.0	99.08	0.6	124.4	63.4	15028.5	0.0	4.1	0.061	0.0339	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-25	24.0	64.5	99.10	0.6	125.0	63.9	15092.4	0.0	4.1	0.061	0.03448	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-26	24.0	63.8	99.36	0.4	125.4	63.3	15155.8	0.0	4.1	0.061	0.04878	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-27	24.0	63.0	99.46	0.3	125.8	62.7	15218.4	0.0	4.2	0.061	0.05882	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-28	24.0	64.2	99.02	0.6	126.4	63.6	15282.0	0.0	4.2	0.061	0.03175	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Sep-29	24.0	63.2	99.21	0.5	126.9	62.7	15344.7	0.0	4.2	0.061	0.04	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	61.3	98.97	0.6	127.5	60.7	15405.4	0.0	4.2	0.061	0.03175	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Oct-01	24.0	74.9	99.19	0.6	128.1	74.3	15479.7	0.0	4.2	0.061	0.03279	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Oct-02	24.0	61.1	99.02	0.6	128.7	60.5	15540.2	0.0	4.3	0.061	0.03333	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Oct-03	24.0	64.1	99.13	0.6	129.3	63.6	15603.8	0.0	4.3	0.061	0.03571	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Oct-04	24.0	64.1	99.08	0.6	129.9	63.6	15667.4	0.0	4.3	0.061	0.0339	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Oct-05	24.0	64.5	99.15	0.6	130.4	63.9	15731.3	0.0	4.3	0.061	0.03636	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Oct-06	24.0	65.3	99.08	0.6	131.0	64.7	15795.9	0.0	4.3	0.061	0.03333	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Oct-07	24.0	66.2	99.24	0.5	131.5	65.7	15861.6	0.0	4.4	0.061	0.04	64.0	0.0	32-1200	250	72.88	27	0	0	0	1050	300	
2011-Oct-08	24.0	81.4	99.09	0.7	132.3	80.7	15942.3	0.0	4.4	0.061	0.02703	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-09	24.0	78.5	98.98	0.8	133.1	77.7	16020.0	0.0	4.4	0.061	0.025	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-10	24.0	79.9	99.01	0.8	133.9	79.1	16099.1	0.0	4.4	0.061	0.02532	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-11	24.0	80.1	99.00	0.8	134.7	79.3	16178.3	0.0	4.4	0.061	0.025	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-12	24.0	78.6	99.00	0.8	135.5	77.9	16256.2	0.0	4.5	0.061	0.02532	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-13	24.0	77.9	99.02	0.8	136.2	77.2	16333.4	0.0	4.5	0.061	0.02632	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-14	24.0	78.6	99.08	0.7	136.9	77.8	16411.2	0.0	4.5	0.061	0.02778	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-15	24.0	77.4	98.98	0.8	137.7	76.6	16487.8	0.0	4.5	0.061	0.02532	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-16	24.0	74.0	98.97	0.8	138.5	73.3	16561.1	0.0	4.5	0.061	0.02632	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-17	24.0	73.5	99.01	0.7	139.2	72.7	16633.8	0.0	4.6	0.061	0.0274	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-18	24.0	78.3	99.08	0.7	139.9	77.6	16711.4	0.0	4.6	0.061	0.02778	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-19	24.0	71.6	98.92	0.8	140.7	70.8	16782.2	0.0	4.6	0.061	0.02597	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-20	24.0	76.7	99.05	0.7	141.4	76.0	16858.2	0.0	4.6	0.061	0.0274	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-21	24.0	78.1	98.98	0.8	142.2	77.3	16935.5	0.0	4.6	0.061	0.	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-22	24.0	77.5	99.11	0.7	142.9	76.8	17012.3	0.0	4.6	0.061	0.01449	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-23	24.0	76.1	99.00	0.8	143.7	75.4	17087.7	0.0	4.7	0.061	0.02632	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-24	24.0	74.4	98.99	0.8	144.4	73.6	17161.3	0.0	4.7	0.061	0.02667	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-25	24.0	75.4	98.99	0.8	145.2	74.6	17236.0	0.0	4.7	0.061	0.02632	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-26	24.0	77.9	99.01	0.8	146.0	77.1	17313.1	0.0	4.7	0.061	0.	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-27	24.0	75.3	99.00	0.8	146.7	74.5	17387.6	0.0	4.7	0.061	0.02667	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-28	24.0	74.8	99.00	0.8	147.5	74.1	17461.7	0.0	4.7	0.061	0.02667	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-29	24.0	78.1	99.03	0.8	148.2	77.3	17539.0	0.0	4.8	0.061	0.02632	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-30	24.0	79.0	99.06	0.7	149.0	78.3	17617.2	0.0	4.8	0.061	0.02703	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Oct-31	24.0	78.3	99.04	0.8	149.7	77.5	17694.8	0.0	4.8	0.061	0.02667	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-01	24.0	74.6	99.02	0.7	150.5	73.8	17768.6	0.0	4.8	0.061	0.0274	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-02	24.0	80.7	99.38	0.5	151.0	80.2	17848.8	0.0	4.8	0.061	0.04	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	77.5	99.29	0.6	151.5	77.0	17925.8	0.0	4.9	0.061	0.03636	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-04	24.0	77.6	98.97	0.8	152.3	76.8	18002.5	0.0	4.9	0.061	0.	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-05	24.0	79.9	98.91	0.9	153.2	79.0	18081.6	0.0	4.9	0.061	0.02299	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-06	24.0	82.3	98.94	0.9	154.0	81.5	18163.0	0.0	4.9	0.061	0.02299	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-07	24.0	83.2	99.13	0.7	154.8	82.5	18245.5	0.0	4.9	0.061	0.02778	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-08	24.0	75.2	98.99	0.8	155.5	74.5	18320.0	0.0	4.9	0.061	0.02632	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-09	24.0	78.0	99.12	0.7	156.2	77.3	18397.3	0.0	5.0	0.061	0.02899	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-10	24.0	77.0	98.99	0.8	157.0	76.2	18473.5	0.0	5.0	0.061	0.02564	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-11	24.0	74.7	98.98	0.8	157.8	73.9	18547.4	0.0	5.0	0.061	0.01316	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-12	24.0	80.2	99.04	0.8	158.5	79.5	18626.9	0.0	5.0	0.061	0.02597	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-13	24.0	82.5	99.09	0.8	159.3	81.8	18708.7	0.0	5.0	0.061	0.02667	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-14	24.0	90.4	99.20	0.7	160.0	89.7	18798.3	0.0	5.0	0.061	0.02778	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-15	24.0	76.7	99.02	0.8	160.7	76.0	18874.3	0.0	5.1	0.061	0.01333	84.0	0.0	32-1200	290	78.11	27	0	0	0	1050	200	
2011-Nov-16	24.0	86.1	98.08	1.7	162.4	84.5	18958.8	0.0	5.1	0.061	0.02424	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-17	24.0	84.7	98.05	1.7	164.0	83.0	19041.8	0.0	5.1	0.061	0.02424	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-18	24.0	79.6	97.94	1.6	165.7	78.0	19119.8	0.0	5.2	0.061	0.02439	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-19	24.0	80.1	97.96	1.6	167.3	78.5	19198.2	0.0	5.2	0.061	0.02454	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-20	24.0	81.3	98.00	1.6	168.9	79.7	19277.9	0.0	5.3	0.061	0.02454	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-21	24.0	82.9	98.06	1.6	170.6	81.3	19359.2	0.0	5.3	0.061	0.02484	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-22	24.0	82.0	98.00	1.6	172.2	80.4	19439.5	0.1	5.3	0.061	0.03049	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-23	24.0	84.7	98.04	1.7	173.9	83.0	19522.6	0.1	5.4	0.061	0.03012	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-24	24.0	83.0	98.05	1.6	175.5	81.3	19603.9	0.0	5.4	0.061	0.02469	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-25	24.0	81.6	97.88	1.7	177.2	79.8	19683.8	0.0	5.5	0.061	0.02312	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-26	24.0	81.1	98.02	1.6	178.8	79.5	19763.3	0.0	5.5	0.061	0.02484	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-27	24.0	83.3	98.11	1.6	180.4	81.7	19845.0	0.0	5.6	0.061	0.02548	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-28	24.0	77.7	97.89	1.6	182.0	76.0	19921.0	0.1	5.6	0.061	0.03049	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-29	24.0	84.3	98.11	1.6	183.6	82.7	20003.7	0.0	5.6	0.061	0.02516	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Nov-30	24.0	85.1	98.05	1.7	185.3	83.5	20087.2	0.0	5.7	0.061	0.0241	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-01	24.0	86.4	98.19	1.6	186.8	84.9	20172.0	0.0	5.7	0.061	0.02564	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-02	24.0	87.0	98.09	1.7	188.5	85.4	20257.4	0.0	5.8	0.061	0.0241	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-03	24.0	91.0	98.19	1.7	190.1	89.3	20346.7	0.0	5.8	0.061	0.02424	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-04	24.0	91.1	98.21	1.6	191.8	89.5	20436.2	0.0	5.8	0.061	0.02454	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-05	24.0	89.7	98.28	1.5	193.3	88.2	20524.4	0.0	5.9	0.061	0.02597	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-06	24.0	86.4	98.44	1.4	194.7	85.0	20609.4	0.0	5.9	0.061	0.02963	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	87.1	98.61	1.2	195.9	85.9	20695.3	0.0	6.0	0.061	0.03306	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-08	24.0	89.6	98.30	1.5	197.4	88.1	20783.4	0.0	6.0	0.061	0.02632	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-09	24.0	88.0	98.19	1.6	199.0	86.4	20869.8	0.0	6.0	0.061	0.02516	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-10	24.0	87.0	98.19	1.6	200.6	85.4	20955.1	0.0	6.0	0.061	0	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-11	24.0	87.7	98.18	1.6	202.2	86.1	21041.3	0.0	6.1	0.061	0.025	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-12	24.0	89.1	97.99	1.8	203.9	87.3	21128.6	0.0	6.1	0.061	0.02235	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-13	24.0	86.4	98.07	1.7	205.6	84.7	21213.3	0.0	6.2	0.061	0.02395	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-14	24.0	92.1	98.30	1.6	207.2	90.5	21303.9	0.0	6.2	0.061	0.02548	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-15	24.0	90.1	98.20	1.6	208.8	88.5	21392.3	0.0	6.2	0.061	0.02469	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-16	24.0	88.0	98.23	1.6	210.4	86.5	21478.8	0.0	6.3	0.061	0.02564	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-17	24.0	94.5	98.33	1.6	211.9	92.9	21571.7	0.0	6.3	0.061	0.02532	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-18	24.0	90.4	98.23	1.6	213.5	88.8	21660.4	0.0	6.4	0.061	0.025	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-19	24.0	89.4	98.16	1.6	215.2	87.7	21748.2	0.0	6.4	0.061	0.02439	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-20	24.0	87.7	98.26	1.5	216.7	86.2	21834.3	0.0	6.4	0.061	0.02614	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-21	24.0	89.6	98.24	1.6	218.3	88.0	21922.3	0.0	6.5	0.061	0.02532	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-22	24.0	97.4	98.69	1.3	219.6	96.1	22018.4	0.0	6.5	0.061	0.03125	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-23	24.0	92.7	98.23	1.6	221.2	91.1	22109.5	0.0	6.6	0.061	0.02439	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-24	24.0	94.9	98.36	1.6	222.8	93.4	22202.9	0.0	6.6	0.061	0.02564	76.0	0.0	32-1200	300	83.58	26	0	0	0	1050	200	
2011-Dec-25	24.0	90.2	98.20	1.6	224.4	88.6	22291.5	0.1	6.7	0.061	0.03086	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2011-Dec-26	24.0	91.6	98.34	1.5	225.9	90.1	22381.6	0.0	6.7	0.061	0.02632	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2011-Dec-27	24.0	89.1	98.18	1.6	227.5	87.5	22469.1	0.0	6.7	0.061	0.02469	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2011-Dec-28	24.0	91.4	98.32	1.5	229.1	89.9	22558.9	0.0	6.8	0.061	0.02597	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2011-Dec-29	24.0	89.5	98.24	1.6	230.7	88.0	22646.9	0.1	6.8	0.061	0.03165	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2011-Dec-30	24.0	89.7	98.23	1.6	232.2	88.1	22735.0	0.1	6.9	0.061	0.03145	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
2011-Dec-31	24.0	89.9	98.30	1.5	233.8	88.3	22823.3	0.1	6.9	0.061	0.03268	77.0	0.0	32-1200	325	74.84	28	0	0	0	1050	200	
<b>Well Totals:</b>	8735.0	23057.1		233.8	22823.3		6.9																
<b>Well Avg.:</b>		63.2	99.03	0.6	62.5		0.0			0.061	0.032105	86.1	0.0		268	65.13					1050	381	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	34.7	90.73	3.2	3.2	31.5	31.5	0.0	0.0	0.022	0.00932	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300	
2011-Jan-02	24.0	33.9	90.47	3.2	6.5	30.7	62.2	0.0	0.1	0.022	0.00929	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300	
2011-Jan-03	24.0	31.8	90.89	2.9	9.4	28.9	91.1	0.0	0.1	0.022	0.01034	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-04	24.0	31.7	90.53	3.0	12.4	28.7	119.8	0.0	0.1	0.022	0.01	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-05	24.0	31.6	90.75	2.9	15.3	28.7	148.4	0.0	0.2	0.022	0.01027	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-06	24.0	32.1	91.22	2.8	18.1	29.3	177.8	0.0	0.2	0.022	0.01064	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-07	24.0	32.3	93.10	2.2	20.3	30.1	207.9	0.0	0.2	0.022	0.01345	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-08	24.0	33.4	90.26	3.3	23.6	30.1	238.0	0.0	0.2	0.022	0.00923	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-09	24.0	32.9	90.10	3.3	26.8	29.7	267.7	0.0	0.3	0.022	0.0092	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-10	24.0	32.2	90.84	3.0	29.8	29.2	296.9	0.0	0.3	0.022	0.01017	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-11	24.0	32.0	91.18	2.8	32.6	29.2	326.1	0.0	0.3	0.022	0.01064	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-12	24.0	31.3	91.91	2.5	35.1	28.8	354.8	0.0	0.4	0.022	0.01186	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-13	24.0	33.0	89.87	3.3	38.5	29.6	384.5	0.0	0.4	0.022	0.00898	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-14	24.0	33.0	91.19	2.9	41.4	30.1	414.6	0.0	0.4	0.022	0.01031	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-15	24.0	32.4	90.99	2.9	44.3	29.5	444.1	0.0	0.5	0.022	0.01027	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-16	24.0	33.2	90.90	3.0	47.3	30.2	474.2	0.0	0.5	0.022	0.00993	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-17	24.0	32.9	90.64	3.1	50.4	29.8	504.0	0.0	0.5	0.022	0.00974	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-18	24.0	33.5	90.65	3.1	53.5	30.4	534.4	0.0	0.5	0.022	0.00958	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-19	24.0	33.1	90.29	3.2	56.7	29.8	564.2	0.0	0.6	0.022	0.00935	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-20	24.0	32.6	90.72	3.0	59.8	29.5	593.8	0.0	0.6	0.022	0.00993	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-21	24.0	33.0	90.91	3.0	62.8	30.0	623.8	0.0	0.6	0.022	0.01	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-22	24.0	31.7	90.56	3.0	65.8	28.7	652.5	0.0	0.7	0.022	0.01003	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-23	24.0	32.1	90.48	3.1	68.8	29.0	681.5	0.0	0.7	0.022	0.00984	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-24	24.0	32.2	90.60	3.0	71.8	29.2	710.7	0.0	0.7	0.022	0.0099	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-25	24.0	31.1	89.92	3.1	75.0	28.0	738.7	0.0	0.8	0.022	0.00955	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-26	24.0	30.7	93.16	2.1	77.1	28.6	767.3	0.0	0.8	0.022	0.01429	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-27	24.0	31.3	92.57	2.3	79.4	29.0	796.3	0.0	0.8	0.022	0.01288	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-28	24.0	32.3	90.93	2.9	82.3	29.4	825.6	0.0	0.8	0.022	0.01024	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-29	24.0	32.1	90.54	3.0	85.4	29.1	854.7	0.0	0.9	0.022	0.00987	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-30	24.0	32.2	90.59	3.0	88.4	29.2	883.9	0.0	0.9	0.022	0.0066	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Jan-31	24.0	31.6	91.14	2.8	91.2	28.8	912.7	0.0	0.9	0.022	0.00714	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Feb-01	24.0	31.6	90.06	3.1	94.3	28.5	941.1	0.0	0.9	0.022	0.00955	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Feb-02	24.0	32.1	90.02	3.2	97.5	28.9	970.0	0.0	1.0	0.022	0.00938	102.0	0.0	200TP1200	116	63.69	31	0	0	0	1050	550	
2011-Feb-03	24.0	29.2	91.48	2.5	100.0	26.7	996.7	0.0	1.0	0.022	0.01205	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	30.0	91.01	2.7	102.7	27.3	1024.1	0.0	1.0	0.022	0.01111	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-05	24.0	30.2	90.82	2.8	105.5	27.4	1051.4	0.0	1.1	0.022	0.00722	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-06	24.0	31.2	91.02	2.8	108.3	28.4	1079.8	0.0	1.1	0.022	0.01071	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-07	24.0	31.4	91.02	2.8	111.1	28.6	1108.4	0.0	1.1	0.022	0.00709	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-08	24.0	30.3	91.08	2.7	113.8	27.6	1136.0	0.0	1.1	0.022	0.01111	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-09	24.0	31.2	91.74	2.6	116.4	28.6	1164.6	0.0	1.2	0.022	0.01163	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-10	24.0	31.5	90.95	2.9	119.2	28.7	1193.3	0.0	1.2	0.022	0.01053	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-11	24.0	32.5	91.50	2.8	122.0	29.7	1223.0	0.0	1.2	0.022	0.01087	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-12	24.0	31.1	91.15	2.8	124.8	28.3	1251.3	0.0	1.3	0.022	0.01091	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-13	24.0	30.8	91.64	2.6	127.3	28.2	1279.5	0.0	1.3	0.022	0.00778	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-14	24.0	30.9	92.06	2.5	129.8	28.4	1307.9	0.0	1.3	0.022	0.00816	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-15	24.0	27.9	90.57	2.6	132.4	25.3	1333.2	0.0	1.3	0.022	0.0076	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-16	24.0	27.9	90.80	2.6	135.0	25.4	1358.5	0.0	1.3	0.022	0.00778	98.0	0.0	200TP1200	100	65.08	31	0	0	0	1050	550	
2011-Feb-17	24.0	30.4	90.89	2.8	137.7	27.6	1386.2	0.0	1.4	0.022	0.01083	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-18	24.0	30.0	90.75	2.8	140.5	27.3	1413.4	0.0	1.4	0.022	0.01079	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-19	24.0	29.6	90.78	2.7	143.3	26.9	1440.3	0.0	1.4	0.022	0.01099	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-20	24.0	29.9	90.97	2.7	146.0	27.2	1467.5	0.0	1.5	0.022	0.01111	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-21	24.0	31.1	90.97	2.8	148.8	28.3	1495.8	0.0	1.5	0.022	0.00712	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-22	24.0	28.2	91.57	2.4	151.1	25.9	1521.7	0.0	1.5	0.022	0.0084	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-23	24.0	31.6	92.63	2.3	153.5	29.3	1550.9	0.0	1.5	0.022	0.00858	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-24	24.0	32.6	92.20	2.5	156.0	30.0	1581.0	0.0	1.5	0.022	0.00787	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-25	24.0	30.1	91.55	2.5	158.6	27.5	1608.5	0.0	1.6	0.022	0.00787	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-26	24.0	30.4	91.29	2.7	161.2	27.8	1636.3	0.0	1.6	0.022	0.00755	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-27	24.0	30.2	91.17	2.7	163.9	27.6	1663.8	0.0	1.6	0.022	0.00749	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Feb-28	24.0	29.3	91.51	2.5	166.4	26.8	1690.7	0.0	1.6	0.022	0.00803	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-01	24.0	29.6	91.34	2.6	168.9	27.0	1717.7	0.0	1.6	0.022	0.00781	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-02	24.0	31.0	91.44	2.7	171.6	28.3	1746.0	0.0	1.7	0.022	0.00755	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-03	24.0	29.5	91.21	2.6	174.2	26.9	1772.8	0.0	1.7	0.022	0.00772	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-04	24.0	29.8	91.44	2.6	176.7	27.3	1800.1	0.0	1.7	0.022	0.00784	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-05	24.0	28.6	91.07	2.6	179.3	26.0	1826.1	0.0	1.7	0.022	0.00784	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-06	24.0	29.7	91.25	2.6	181.9	27.1	1853.2	0.0	1.7	0.022	0.00769	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-07	24.0	29.4	90.93	2.7	184.5	26.8	1880.0	0.0	1.8	0.022	0.00749	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-08	24.0	29.4	89.59	3.1	187.6	26.3	1906.3	0.0	1.8	0.022	0.00654	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-09	24.0	29.6	91.29	2.6	190.2	27.0	1933.3	0.0	1.8	0.022	0.00775	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	29.0	90.40	2.8	193.0	26.2	1959.5	0.0	1.8	0.022	0.00719	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-11	24.0	27.4	90.03	2.7	195.7	24.7	1984.2	0.0	1.8	0.022	0.00733	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-12	24.0	27.5	91.09	2.5	198.1	25.1	2009.2	0.0	1.9	0.022	0.00816	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-13	24.0	27.7	91.85	2.3	200.4	25.5	2034.7	0.0	1.9	0.022	0.00885	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-14	24.0	27.7	90.19	2.7	203.1	25.0	2059.7	0.0	1.9	0.022	0.00735	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-15	24.0	30.7	91.09	2.7	205.8	27.9	2087.6	0.0	1.9	0.022	0.00733	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-16	24.0	29.1	91.03	2.6	208.5	26.5	2114.1	0.0	1.9	0.022	0.00766	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-17	24.0	28.4	90.70	2.6	211.1	25.8	2139.9	0.0	2.0	0.022	0.00758	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-18	24.0	28.3	90.83	2.6	213.7	25.7	2165.5	0.0	2.0	0.022	0.00772	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-19	24.0	28.0	90.95	2.5	216.2	25.4	2191.0	0.0	2.0	0.022	0.00791	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-20	24.0	28.5	90.42	2.7	218.9	25.8	2216.8	0.0	2.0	0.022	0.00733	98.0	0.0	200TP1200	100	68.98	31	0	0	0	1050	550	
2011-Mar-21	24.0	27.3	91.95	2.2	221.1	25.1	2241.9	0.0	2.0	0.022	0.00909	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-22	24.0	27.5	91.97	2.2	223.4	25.3	2267.2	0.0	2.1	0.022	0.00905	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-23	24.0	29.1	92.32	2.2	225.6	26.8	2294.0	0.0	2.1	0.022	0.01345	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-24	24.0	28.1	91.65	2.4	227.9	25.8	2319.8	0.0	2.1	0.022	0.01277	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-25	24.0	29.1	92.34	2.2	230.2	26.9	2346.7	0.0	2.1	0.022	0.01345	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-26	24.0	29.2	91.99	2.3	232.5	26.9	2373.5	0.0	2.2	0.022	0.01282	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-27	24.0	29.5	92.55	2.2	234.7	27.3	2400.9	0.0	2.2	0.022	0.01364	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-28	24.0	29.9	92.22	2.3	237.0	27.6	2428.5	0.0	2.2	0.022	0.01288	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-29	24.0	29.7	92.58	2.2	239.2	27.5	2455.9	0.0	2.3	0.022	0.01364	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-30	24.0	29.8	92.27	2.3	241.5	27.5	2483.4	0.0	2.3	0.022	0.	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Mar-31	24.0	29.1	92.83	2.1	243.6	27.1	2510.4	0.0	2.3	0.022	0.01435	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Apr-01	24.0	29.8	92.12	2.4	246.0	27.5	2537.9	0.0	2.3	0.022	0.01277	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Apr-02	24.0	29.7	92.62	2.2	248.2	27.5	2565.4	0.0	2.4	0.022	0.0137	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Apr-03	24.0	29.9	93.01	2.1	250.3	27.8	2593.2	0.0	2.4	0.022	0.01435	85.0	0.0	200TP1200	102	64.63	27	0	0	0	1050	700	
2011-Apr-04	24.0	30.7	92.99	2.2	252.4	28.5	2621.7	0.0	2.4	0.022	0.01395	96.0	0.0	200TP1200	110	59.93	24	0	0	0	1050	800	
2011-Apr-05	24.0	38.4	94.24	2.2	254.6	36.2	2657.8	0.0	2.4	0.022	0.01357	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-06	24.0	38.3	94.59	2.1	256.7	36.2	2694.0	0.0	2.5	0.022	0.01449	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-07	24.0	38.2	94.82	2.0	258.7	36.3	2730.3	0.0	2.5	0.022	0.0101	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-08	24.0	37.3	94.29	2.1	260.8	35.2	2765.5	0.0	2.5	0.022	0.01408	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-09	24.0	36.5	93.97	2.2	263.0	34.3	2799.7	0.0	2.6	0.022	0.01364	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-10	24.0	37.1	94.36	2.1	265.1	35.0	2834.7	0.0	2.6	0.022	0.01435	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-11	24.0	35.9	94.07	2.1	267.2	33.8	2868.5	0.0	2.6	0.022	0.01408	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-12	24.0	35.9	94.13	2.1	269.3	33.8	2902.3	0.0	2.6	0.022	0.01422	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	36.0	94.06	2.1	271.5	33.9	2936.2	0.0	2.7	0.022	0.01402	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-14	24.0	36.1	93.98	2.2	273.6	33.9	2970.1	0.0	2.7	0.022	0.01382	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-15	24.0	35.3	93.80	2.2	275.8	33.2	3003.2	0.0	2.7	0.022	0.0137	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-16	24.0	35.6	93.85	2.2	278.0	33.4	3036.7	0.0	2.8	0.022	0.0137	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-17	24.0	36.2	94.09	2.1	280.2	34.1	3070.8	0.0	2.8	0.022	0.01402	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-18	24.0	36.5	93.98	2.2	282.4	34.3	3105.1	0.0	2.8	0.022	0.01364	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-19	24.0	35.8	94.11	2.1	284.5	33.7	3138.8	0.0	2.9	0.022	0.01422	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-20	24.0	35.9	93.78	2.2	286.7	33.6	3172.4	0.0	2.9	0.022	0.01345	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-21	24.0	36.8	93.86	2.3	289.0	34.6	3207.0	0.0	2.9	0.022	0.01327	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-22	24.0	37.2	94.12	2.2	291.1	35.0	3242.0	0.0	2.9	0.022	0.0137	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-23	24.0	37.2	94.03	2.2	293.4	34.9	3276.9	0.0	3.0	0.022	0.01802	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-24	24.0	35.9	94.79	1.9	295.2	34.0	3310.9	0.0	3.0	0.022	0.01604	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-25	24.0	35.7	94.84	1.8	297.1	33.8	3344.8	0.0	3.0	0.022	0.0163	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-26	24.0	34.5	94.49	1.9	299.0	32.6	3377.3	0.0	3.1	0.022	0.01579	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-27	24.0	34.4	94.35	1.9	300.9	32.4	3409.7	0.0	3.1	0.022	0.01546	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-28	24.0	35.1	94.30	2.0	302.9	33.1	3442.8	0.0	3.1	0.022	0.015	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-29	24.0	34.5	94.29	2.0	304.9	32.6	3475.4	0.0	3.2	0.022	0.01523	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-Apr-30	24.0	33.8	93.78	2.1	307.0	31.7	3507.0	0.0	3.2	0.022	0.01429	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-May-01	24.0	33.5	93.34	2.2	309.2	31.3	3538.3	0.0	3.2	0.022	0.	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-May-02	24.0	33.5	93.72	2.1	311.3	31.4	3569.6	0.0	3.2	0.022	0.01429	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-May-03	24.0	33.6	93.81	2.1	313.4	31.5	3601.2	0.0	3.3	0.022	0.01442	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-May-04	24.0	34.1	93.72	2.1	315.5	32.0	3633.1	0.0	3.3	0.022	0.01402	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-May-05	24.0	34.2	93.56	2.2	317.7	32.0	3665.1	0.0	3.3	0.022	0.01818	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-May-06	24.0	33.5	93.53	2.2	319.9	31.4	3696.5	0.0	3.4	0.022	0.01382	85.0	0.0	200TP1200	102	80.39	27	0	0	0	1050	700	
2011-May-07	24.0	28.2	92.87	2.0	321.9	26.2	3722.7	0.0	3.4	0.022	0.01493	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-08	24.0	28.3	92.83	2.0	323.9	26.3	3748.9	0.0	3.4	0.022	0.01478	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-09	24.0	29.3	92.86	2.1	326.0	27.2	3776.1	0.0	3.4	0.022	0.01435	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-10	24.0	29.8	93.03	2.1	328.1	27.8	3803.9	0.0	3.5	0.022	0.01442	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-11	24.0	30.7	93.20	2.1	330.2	28.7	3832.5	0.0	3.5	0.022	0.01435	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-12	24.0	31.2	93.04	2.2	332.4	29.0	3861.6	0.0	3.5	0.022	0.01382	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-13	24.0	30.4	92.72	2.2	334.6	28.2	3889.7	0.0	3.6	0.022	0.01357	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-14	24.0	29.0	92.55	2.2	336.7	26.8	3916.5	0.0	3.6	0.022	0.01389	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-15	24.0	29.7	92.60	2.2	338.9	27.5	3944.1	0.0	3.6	0.022	0.01364	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-16	24.0	26.5	91.88	2.2	341.1	24.3	3968.4	0.0	3.7	0.022	0.01395	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	



# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	30.4	93.41	2.0	343.1	28.4	3996.8	0.0	3.7	0.022	0.015	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-18	24.0	31.4	93.51	2.0	345.1	29.4	4026.1	0.0	3.7	0.022	0.01471	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-19	24.0	30.4	93.61	1.9	347.1	28.4	4054.6	0.0	3.7	0.022	0.01546	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-20	24.0	28.8	92.75	2.1	349.2	26.8	4081.3	0.0	3.8	0.022	0.01435	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-21	24.0	30.2	93.01	2.1	351.3	28.1	4109.4	0.0	3.8	0.022	0.01422	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-22	24.0	30.2	92.90	2.1	353.4	28.0	4137.4	0.0	3.8	0.022	0.01402	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-23	24.0	30.1	92.71	2.2	355.6	27.9	4165.3	0.0	3.9	0.022	0.01826	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-24	24.0	30.3	92.66	2.2	357.8	28.0	4193.3	0.0	3.9	0.022	0.01351	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-25	24.0	29.8	92.77	2.2	360.0	27.6	4220.9	0.0	3.9	0.022	0.01395	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-26	24.0	29.1	92.85	2.1	362.1	27.0	4247.9	0.0	4.0	0.022	0.01923	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-27	24.0	29.0	92.55	2.2	364.2	26.8	4274.7	0.0	4.0	0.022	0.01389	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-28	24.0	29.0	93.10	2.0	366.2	27.0	4301.7	0.0	4.0	0.022	0.015	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-29	24.0	28.4	93.38	1.9	368.1	26.5	4328.2	0.0	4.1	0.022	0.01596	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-30	24.0	29.3	92.28	2.3	370.4	27.0	4355.2	0.0	4.1	0.022	0.01327	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-May-31	24.0	29.4	93.42	1.9	372.3	27.4	4382.6	0.0	4.1	0.022	0.01554	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-01	24.0	29.8	93.01	2.1	374.4	27.7	4410.3	0.0	4.2	0.022	0.01442	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-02	24.0	29.5	92.84	2.1	376.5	27.4	4437.7	0.0	4.2	0.022	0.01422	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-03	17.0	24.6	94.02	1.5	377.9	23.1	4460.8	0.0	4.2	0.022	0.01361	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-04	24.0	30.8	93.35	2.1	380.0	28.8	4489.6	0.0	4.2	0.022	0.01463	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-05	24.0	31.1	93.05	2.2	382.2	28.9	4518.5	0.0	4.3	0.022	0.01389	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-06	24.0	30.3	93.41	2.0	384.2	28.3	4546.8	0.0	4.3	0.022	0.015	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-07	24.0	31.3	93.01	2.2	386.3	29.1	4575.9	0.0	4.3	0.022	0.0137	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-08	24.0	30.5	93.60	2.0	388.3	28.5	4604.5	0.0	4.4	0.022	0.01538	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-09	24.0	30.2	93.57	1.9	390.2	28.2	4632.7	0.0	4.4	0.022	0.01546	95.0	0.0	200TP1200	102	66.03	31	0	0	0	1050	600	
2011-Jun-10	24.0	29.7	93.23	2.0	392.2	27.7	4660.4	0.0	4.4	0.022	0.	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-11	24.0	29.4	93.87	1.8	394.0	27.6	4687.9	0.0	4.4	0.022	0.01667	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-12	24.0	29.4	92.99	2.1	396.1	27.3	4715.2	0.0	4.4	0.022	0.01456	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-13	24.0	29.8	93.48	1.9	398.0	27.8	4743.0	0.0	4.5	0.022	0.01546	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-14	24.0	27.7	94.51	1.5	399.6	26.2	4769.2	0.0	4.5	0.022	0.02632	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-15	24.0	29.5	93.62	1.9	401.4	27.6	4796.8	0.0	4.5	0.022	0.01596	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-16	24.0	29.0	93.55	1.9	403.3	27.1	4823.9	0.0	4.6	0.022	0.01604	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-17	24.0	29.4	92.71	2.1	405.5	27.2	4851.1	0.0	4.6	0.022	0.01402	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-18	24.0	29.1	92.66	2.1	407.6	27.0	4878.1	0.0	4.6	0.022	0.01402	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-19	24.0	29.6	92.52	2.2	409.8	27.4	4905.5	0.0	4.7	0.022	0.01357	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	30.4	93.35	2.0	411.8	28.3	4933.8	0.0	4.7	0.022	0.01485	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-21	24.0	30.4	92.77	2.2	414.0	28.2	4962.1	0.0	4.7	0.022	0.01364	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-22	24.0	30.5	93.24	2.1	416.1	28.4	4990.5	0.0	4.8	0.022	0.01456	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-23	24.0	29.4	92.73	2.1	418.2	27.3	5017.8	0.0	4.8	0.022	0.00935	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-24	24.0	29.9	92.65	2.2	420.4	27.7	5045.5	0.0	4.8	0.022	0.01364	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-25	24.0	29.7	92.46	2.2	422.7	27.5	5073.0	0.0	4.8	0.022	0.00893	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-26	24.0	29.1	93.06	2.0	424.7	27.1	5100.1	0.1	4.9	0.022	0.03465	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-27	24.0	29.5	92.82	2.1	426.8	27.4	5127.5	0.0	4.9	0.022	0.00943	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-28	24.0	29.9	93.75	1.9	428.7	28.1	5155.5	0.0	4.9	0.022	0.0107	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-29	24.0	28.0	93.11	1.9	430.6	26.1	5181.6	0.0	5.0	0.022	0.01036	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jun-30	24.0	28.3	93.12	2.0	432.6	26.4	5208.0	0.0	5.0	0.022	0.01026	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jul-01	24.0	28.2	92.94	2.0	434.5	26.2	5234.2	0.0	5.0	0.022	0.01005	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jul-02	24.0	29.0	92.87	2.1	436.6	27.0	5261.2	0.0	5.0	0.022	0.00966	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jul-03	24.0	28.9	92.73	2.1	438.7	26.8	5288.0	0.0	5.0	0.022	0.00952	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jul-04	24.0	28.8	93.13	2.0	440.7	26.8	5314.8	0.0	5.1	0.022	0.0101	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jul-05	24.0	28.7	92.55	2.1	442.8	26.6	5341.4	0.0	5.1	0.022	0.00935	95.0	0.0	200TP1200	102	64.63	31	0	0	0	1050	600	
2011-Jul-06	24.0	28.9	93.18	2.0	444.8	26.9	5368.3	0.0	5.1	0.022	0.01015	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-07	24.0	26.9	92.89	1.9	446.7	25.0	5393.3	0.0	5.1	0.022	0.01047	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-08	24.0	28.3	93.47	1.9	448.6	26.5	5419.7	0.0	5.1	0.022	0.01081	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-09	24.0	28.0	93.04	2.0	450.5	26.1	5445.8	0.0	5.2	0.022	0.01026	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-10	24.0	27.8	92.62	2.1	452.6	25.7	5471.5	0.0	5.2	0.022	0.00976	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-11	24.0	28.3	93.14	1.9	454.5	26.4	5497.9	0.0	5.2	0.022	0.01031	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-12	24.0	28.0	92.72	2.0	456.5	26.0	5523.8	0.0	5.2	0.022	0.0098	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-13	24.0	28.5	92.97	2.0	458.5	26.5	5550.3	0.0	5.2	0.022	0.01	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-14	24.0	28.0	92.78	2.0	460.6	26.0	5576.3	0.0	5.2	0.022	0.0099	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-15	24.0	27.8	92.67	2.0	462.6	25.8	5602.0	0.0	5.3	0.022	0.0098	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-16	24.0	28.9	92.66	2.1	464.7	26.8	5628.8	0.0	5.3	0.022	0.00943	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-17	24.0	29.1	92.92	2.1	466.8	27.0	5655.9	0.0	5.3	0.022	0.00971	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-18	24.0	28.6	92.81	2.1	468.8	26.6	5682.4	0.0	5.3	0.022	0.00971	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-19	24.0	28.4	92.82	2.0	470.9	26.4	5708.8	0.0	5.3	0.022	0.0098	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-20	24.0	28.7	93.25	1.9	472.8	26.8	5735.6	0.0	5.4	0.022	0.01031	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-21	24.0	27.6	92.78	2.0	474.8	25.6	5761.2	0.0	5.4	0.022	0.01005	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-22	24.0	29.0	92.88	2.1	476.9	26.9	5788.1	0.0	5.4	0.022	0.00971	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-23	24.0	28.1	92.68	2.1	478.9	26.1	5814.2	0.0	5.4	0.022	0.00971	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	29.6	92.84	2.1	481.1	27.5	5841.6	0.0	5.4	0.022	0.00943	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-25	24.0	29.2	93.11	2.0	483.1	27.2	5868.8	0.0	5.5	0.022	0.00995	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-26	24.0	30.0	93.41	2.0	485.1	28.1	5896.9	0.0	5.5	0.022	0.0101	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-27	24.0	28.7	92.62	2.1	487.2	26.6	5923.5	0.0	5.5	0.022	0.00943	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-28	24.0	29.2	94.21	1.7	488.9	27.5	5951.0	0.0	5.5	0.022	0.01183	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-29	24.0	27.9	94.19	1.6	490.5	26.3	5977.2	0.0	5.5	0.022	0.01235	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-30	24.0	30.4	93.22	2.1	492.5	28.3	6005.6	0.0	5.6	0.022	0.00971	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Jul-31	24.0	29.8	92.96	2.1	494.6	27.7	6033.3	0.0	5.6	0.022	0.00952	102.0	0.0	200TP1200	95	68.47	31	0	0	0	1050	600	
2011-Aug-01	24.0	27.8	92.66	2.0	496.7	25.8	6059.0	0.0	5.6	0.022	0.0098	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-02	24.0	28.1	92.44	2.1	498.8	25.9	6085.0	0.0	5.6	0.022	0.00943	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-03	24.0	29.1	89.01	3.2	502.0	25.9	6110.9	0.0	5.6	0.022	0.00625	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-04	24.0	27.8	91.15	2.5	504.5	25.3	6136.2	0.0	5.7	0.022	0.00813	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-05	24.0	27.9	92.51	2.1	506.6	25.8	6162.0	0.0	5.7	0.022	0.00957	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-06	24.0	28.9	92.31	2.2	508.8	26.6	6188.7	0.0	5.7	0.022	0.00901	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-07	24.0	29.3	92.49	2.2	511.0	27.1	6215.8	0.0	5.7	0.022	0.00909	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-08	24.0	29.4	92.51	2.2	513.2	27.2	6243.0	0.0	5.7	0.022	0.00909	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-09	24.0	27.7	92.30	2.1	515.3	25.5	6268.5	0.0	5.8	0.022	0.00939	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-10	24.0	28.2	92.41	2.1	517.4	26.1	6294.6	0.0	5.8	0.022	0.00935	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-11	24.0	29.9	92.46	2.3	519.7	27.6	6322.2	0.0	5.8	0.022	0.00889	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-12	24.0	28.8	92.33	2.2	521.9	26.6	6348.8	0.0	5.8	0.022	0.00905	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-13	24.0	30.4	92.98	2.1	524.0	28.2	6377.0	0.0	5.8	0.022	0.00939	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-14	24.0	30.2	92.71	2.2	526.2	28.0	6404.9	0.0	5.9	0.022	0.00909	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-15	24.0	29.8	92.69	2.2	528.4	27.6	6432.6	0.0	5.9	0.022	0.00917	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-16	24.0	29.9	92.37	2.3	530.7	27.6	6460.2	0.0	5.9	0.022	0.00877	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-17	24.0	30.5	92.88	2.2	532.9	28.3	6488.5	0.0	5.9	0.022	0.	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-18	24.0	29.8	92.77	2.2	535.0	27.6	6516.1	0.0	5.9	0.022	0.0093	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-19	24.0	30.3	92.88	2.2	537.2	28.2	6544.3	0.0	5.9	0.022	0.00926	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-20	24.0	31.4	92.42	2.4	539.5	29.0	6573.3	0.0	6.0	0.022	0.0084	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-21	24.0	30.1	92.39	2.3	541.8	27.8	6601.1	0.0	6.0	0.022	0.00873	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-22	24.0	30.8	93.40	2.0	543.9	28.8	6629.9	0.0	6.0	0.022	0.00985	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-23	24.0	28.8	92.74	2.1	546.0	26.7	6656.5	0.0	6.0	0.022	0.00957	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-24	24.0	29.4	92.41	2.2	548.2	27.1	6683.7	0.0	6.0	0.022	0.00897	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-25	24.0	29.9	93.00	2.1	550.3	27.8	6711.5	0.0	6.1	0.022	0.00957	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-26	24.0	30.3	92.20	2.4	552.6	27.9	6739.4	0.0	6.1	0.022	0.00847	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	29.6	92.22	2.3	554.9	27.3	6766.6	0.0	6.1	0.022	0.	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-28	24.0	28.4	92.33	2.2	557.1	26.2	6792.9	0.0	6.1	0.022	0.01376	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-29	24.0	29.3	93.49	1.9	559.0	27.4	6820.3	0.0	6.1	0.022	0.01047	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-30	24.0	29.4	93.88	1.8	560.8	27.6	6847.9	0.0	6.2	0.022	0.01111	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Aug-31	24.0	32.0	94.31	1.8	562.6	30.2	6878.1	0.0	6.2	0.022	0.01099	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-01	24.0	31.8	92.13	2.5	565.1	29.3	6907.3	0.0	6.2	0.022	0.	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-02	24.0	31.1	93.25	2.1	567.2	29.0	6936.3	0.0	6.2	0.022	0.00952	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-03	24.0	31.2	93.24	2.1	569.4	29.1	6965.5	0.0	6.2	0.022	0.00948	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-04	24.0	30.7	91.85	2.5	571.9	28.2	6993.7	0.0	6.2	0.022	0.008	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-05	24.0	31.0	92.27	2.4	574.3	28.6	7022.3	0.0	6.3	0.022	0.00833	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-06	24.0	30.5	92.72	2.2	576.5	28.3	7050.6	0.0	6.3	0.022	0.00901	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-07	24.0	30.5	92.55	2.3	578.7	28.2	7078.8	0.0	6.3	0.022	0.00881	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-08	24.0	31.0	92.31	2.4	581.1	28.6	7107.3	0.0	6.3	0.022	0.0084	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-09	24.0	31.3	92.64	2.3	583.4	29.0	7136.3	0.0	6.3	0.022	0.0087	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-10	24.0	31.6	93.10	2.2	585.6	29.4	7165.7	0.0	6.4	0.022	0.00917	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-11	24.0	30.0	92.21	2.3	587.9	27.7	7193.4	0.0	6.4	0.022	0.00855	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-12	24.0	30.4	93.75	1.9	589.8	28.5	7221.9	0.0	6.4	0.022	0.01053	102.0	0.0	200TP1200	95	66.84	28	0	0	0	1050	500	
2011-Sep-13	24.0	29.5	91.89	2.4	592.2	27.1	7249.0	0.0	6.4	0.022	0.00837	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-14	24.0	28.2	93.34	1.9	594.1	26.4	7275.3	0.0	6.4	0.022	0.01064	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-15	24.0	29.6	90.53	2.8	596.9	26.8	7302.1	0.0	6.5	0.022	0.00714	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-16	24.0	28.2	90.02	2.8	599.7	25.4	7327.5	0.0	6.5	0.022	0.00712	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-17	24.0	27.9	89.95	2.8	602.5	25.1	7352.5	0.0	6.5	0.022	0.00714	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-18	24.0	28.5	91.64	2.4	604.9	26.1	7378.6	0.0	6.5	0.022	0.0084	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-19	24.0	27.8	90.88	2.5	607.4	25.3	7403.9	0.0	6.5	0.022	0.00787	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-20	24.0	26.4	91.04	2.4	609.8	24.0	7427.9	0.0	6.6	0.022	0.00847	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-21	24.0	25.4	90.30	2.5	612.3	22.9	7450.8	0.0	6.6	0.022	0.00813	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-22	24.0	26.4	90.41	2.5	614.8	23.9	7474.7	0.0	6.6	0.022	0.00791	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-23	24.0	26.6	91.56	2.2	617.0	24.3	7499.0	0.0	6.6	0.022	0.00893	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-24	24.0	26.7	90.65	2.5	619.5	24.2	7523.2	0.0	6.6	0.022	0.008	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-25	24.0	26.9	90.95	2.4	622.0	24.4	7547.6	0.0	6.7	0.022	0.00823	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-26	24.0	25.9	93.36	1.7	623.7	24.2	7571.8	0.0	6.7	0.022	0.01163	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-27	24.0	25.4	94.25	1.5	625.1	23.9	7595.7	0.0	6.7	0.022	0.0137	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-28	24.0	27.0	90.06	2.7	627.8	24.3	7620.0	0.0	6.7	0.022	0.00746	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Sep-29	24.0	26.1	91.87	2.1	629.9	24.0	7644.0	0.0	6.7	0.022	0.00943	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	25.9	89.67	2.7	632.6	23.2	7667.2	0.0	6.8	0.022	0.00749	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Oct-01	24.0	30.9	91.69	2.6	635.2	28.4	7695.5	0.0	6.8	0.022	0.00778	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Oct-02	24.0	25.7	90.07	2.6	637.7	23.1	7718.7	0.0	6.8	0.022	0.00784	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Oct-03	24.0	26.7	91.08	2.4	640.1	24.3	7743.0	0.0	6.8	0.022	0.0084	95.0	0.0	200TP1200	95	65.79	28	0	0	0	1050	500	
2011-Oct-04	24.0	27.5	90.62	2.6	642.7	24.9	7767.9	0.0	6.8	0.022	0.00775	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-05	24.0	27.4	91.29	2.4	645.1	25.1	7792.9	0.0	6.9	0.022	0.00837	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-06	24.0	28.0	90.67	2.6	647.7	25.4	7818.3	0.0	6.9	0.022	0.01149	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-07	24.0	27.9	92.26	2.2	649.9	25.8	7844.1	0.0	6.9	0.022	0.01389	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-08	24.0	28.0	90.79	2.6	652.4	25.4	7869.5	0.0	6.9	0.022	0.00775	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-09	24.0	27.3	89.74	2.8	655.2	24.5	7894.0	0.0	7.0	0.022	0.01071	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-10	24.0	27.7	90.04	2.8	658.0	24.9	7918.9	0.0	7.0	0.022	0.01087	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-11	24.0	27.8	89.90	2.8	660.8	25.0	7943.9	0.0	7.0	0.022	0.01068	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-12	24.0	27.3	89.86	2.8	663.6	24.6	7968.5	0.0	7.1	0.022	0.01083	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-13	24.0	27.0	90.11	2.7	666.2	24.3	7992.8	0.0	7.1	0.022	0.01124	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-14	24.0	27.1	90.65	2.5	668.8	24.5	8017.3	0.0	7.1	0.022	0.01186	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-15	24.0	27.0	89.68	2.8	671.6	24.2	8041.5	0.0	7.1	0.022	0.01079	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-16	24.0	25.8	89.67	2.7	674.2	23.1	8064.6	0.0	7.2	0.022	0.01128	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-17	24.0	25.5	89.92	2.6	676.8	22.9	8087.5	0.0	7.2	0.022	0.01167	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-18	24.0	27.0	90.62	2.5	679.3	24.5	8112.0	0.0	7.2	0.022	0.01186	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-19	24.0	25.0	89.28	2.7	682.0	22.3	8134.3	0.0	7.3	0.022	0.00746	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-20	24.0	26.5	90.34	2.6	684.6	24.0	8158.3	0.0	7.3	0.022	0.01172	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-21	24.0	27.2	89.70	2.8	687.4	24.4	8182.7	0.0	7.3	0.022	0.	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-22	24.0	26.6	90.92	2.4	689.8	24.2	8206.9	0.0	7.3	0.022	0.00826	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-23	24.0	26.4	89.93	2.7	692.4	23.8	8230.6	0.0	7.3	0.022	0.01128	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-24	24.0	25.9	89.83	2.6	695.1	23.2	8253.9	0.0	7.4	0.022	0.0076	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-25	24.0	26.2	89.81	2.7	697.7	23.5	8277.4	0.0	7.4	0.022	0.00749	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-26	24.0	27.0	90.07	2.7	700.4	24.3	8301.7	0.0	7.4	0.022	0.	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-27	24.0	26.1	89.93	2.6	703.0	23.5	8325.2	0.0	7.4	0.022	0.01141	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-28	24.0	26.0	89.84	2.6	705.7	23.4	8348.6	0.0	7.4	0.022	0.01136	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-29	24.0	27.0	90.23	2.6	708.3	24.4	8372.9	0.0	7.5	0.022	0.01136	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-30	24.0	27.3	90.47	2.6	710.9	24.7	8397.6	0.0	7.5	0.022	0.01154	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Oct-31	24.0	27.1	90.25	2.6	713.6	24.5	8422.1	0.0	7.5	0.022	0.01136	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-01	24.0	25.9	90.06	2.6	716.1	23.3	8445.3	0.0	7.6	0.022	0.01167	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-02	24.0	27.0	93.53	1.8	717.9	25.3	8470.6	0.0	7.6	0.022	0.01143	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	26.2	92.63	1.9	719.8	24.3	8494.9	0.0	7.6	0.022	0.01554	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-04	24.0	27.0	89.63	2.8	722.6	24.2	8519.1	0.0	7.6	0.022	0.	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-05	24.0	28.0	89.10	3.1	725.7	24.9	8544.0	0.0	7.6	0.022	0.00984	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-06	24.0	28.8	89.36	3.1	728.7	25.7	8569.7	0.0	7.7	0.022	0.0098	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-07	24.0	28.5	91.20	2.5	731.2	26.0	8595.7	0.0	7.7	0.022	0.01195	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-08	24.0	26.2	89.79	2.7	733.9	23.5	8619.2	0.0	7.7	0.022	0.01124	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-09	24.0	26.8	90.97	2.4	736.3	24.4	8643.6	0.0	7.8	0.022	0.0124	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-10	24.0	26.8	89.76	2.7	739.1	24.0	8667.6	0.0	7.8	0.022	0.01095	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-11	24.0	26.0	89.76	2.7	741.7	23.3	8690.9	0.0	7.8	0.022	0.00752	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-12	24.0	27.7	90.34	2.7	744.4	25.1	8716.0	0.0	7.8	0.022	0.00746	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-13	24.0	28.4	90.81	2.6	747.0	25.8	8741.7	0.0	7.8	0.022	0.00766	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-14	24.0	30.8	91.85	2.5	749.5	28.3	8770.0	0.0	7.9	0.022	0.01195	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-15	24.0	26.6	90.14	2.6	752.1	24.0	8794.0	0.0	7.9	0.022	0.00763	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-16	24.0	26.9	90.34	2.6	754.7	24.3	8818.3	0.0	7.9	0.022	0.00769	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-17	24.0	26.5	90.19	2.6	757.3	23.9	8842.2	0.0	7.9	0.022	0.00769	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-18	24.0	25.0	89.65	2.6	759.9	22.4	8864.6	0.0	8.0	0.022	0.00772	95.0	0.0	200TP1200	95	67.53	28	0	0	0	1050	500	
2011-Nov-19	24.0	26.8	88.79	3.0	762.9	23.8	8888.4	0.0	8.0	0.022	0.00667	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-20	24.0	27.1	88.98	3.0	765.9	24.2	8912.5	0.0	8.0	0.022	0.00669	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-21	24.0	27.6	89.24	3.0	768.9	24.6	8937.2	0.0	8.0	0.022	0.0101	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-22	24.0	27.4	88.97	3.0	771.9	24.4	8961.5	0.0	8.1	0.022	0.00993	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-23	24.0	28.2	89.16	3.1	775.0	25.2	8986.7	0.0	8.1	0.022	0.0098	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-24	24.0	27.6	89.21	3.0	778.0	24.7	9011.3	0.0	8.1	0.022	0.00671	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-25	24.0	27.4	88.41	3.2	781.1	24.2	9035.5	0.0	8.1	0.022	0.00631	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-26	24.0	27.1	89.06	3.0	784.1	24.1	9059.6	0.0	8.2	0.022	0.01014	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-27	24.0	27.7	89.55	2.9	787.0	24.8	9084.4	0.0	8.2	0.022	0.01038	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-28	24.0	26.1	88.41	3.0	790.0	23.0	9107.4	0.0	8.2	0.022	0.00993	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-29	24.0	28.0	89.56	2.9	792.9	25.1	9132.5	0.0	8.2	0.022	0.01027	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Nov-30	24.0	28.3	89.24	3.1	796.0	25.3	9157.8	0.0	8.3	0.022	0.00656	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-01	24.0	28.6	89.96	2.9	798.8	25.7	9183.5	0.0	8.3	0.022	0.01045	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-02	24.0	28.9	89.48	3.0	801.9	25.9	9209.3	0.0	8.3	0.022	0.00658	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-03	24.0	30.1	89.93	3.0	804.9	27.1	9236.4	0.0	8.3	0.022	0.0066	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-04	24.0	30.1	90.07	3.0	807.9	27.1	9263.5	0.0	8.4	0.022	0.00669	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-05	24.0	29.6	90.42	2.8	810.7	26.7	9290.3	0.0	8.4	0.022	0.00707	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-06	24.0	28.3	91.19	2.5	813.2	25.8	9316.0	0.0	8.4	0.022	0.00803	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	28.3	92.14	2.2	815.4	26.0	9342.0	0.0	8.4	0.022	0.00901	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-08	24.0	29.5	90.51	2.8	818.2	26.7	9368.7	0.0	8.4	0.022	0.00714	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-09	24.0	29.1	89.93	2.9	821.2	26.2	9394.9	0.0	8.5	0.022	0.00683	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-10	24.0	28.8	89.98	2.9	824.0	25.9	9420.8	0.0	8.5	0.022	0.00000	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-11	24.0	29.0	89.84	3.0	827.0	26.1	9446.9	0.0	8.5	0.022	0.00678	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-12	24.0	29.8	88.94	3.3	830.3	26.5	9473.3	0.0	8.5	0.022	0.00608	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-13	24.0	28.7	89.35	3.1	833.3	25.7	9499.0	0.0	8.5	0.022	0.00654	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-14	24.0	30.3	90.47	2.9	836.2	27.4	9526.4	0.0	8.5	0.022	0.00692	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-15	24.0	29.8	90.03	3.0	839.2	26.8	9553.3	0.0	8.6	0.022	0.00673	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-16	24.0	29.1	90.13	2.9	842.1	26.2	9579.5	0.0	8.6	0.022	0.00697	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-17	24.0	31.1	90.63	2.9	845.0	28.2	9607.6	0.0	8.6	0.022	0.00687	97.0	0.0	200TP1200	93	73.42	31	0	0	0	1050	600	
2011-Dec-18	24.0	30.2	90.87	2.8	847.7	27.5	9635.1	0.0	8.6	0.022	0.00725	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-19	24.0	30.0	90.59	2.8	850.6	27.1	9662.2	0.0	8.6	0.022	0.00709	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-20	24.0	29.3	90.99	2.6	853.2	26.7	9688.9	0.0	8.7	0.022	0.00758	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-21	24.0	29.9	90.92	2.7	855.9	27.2	9716.1	0.0	8.7	0.022	0.00735	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-22	24.0	32.0	93.05	2.2	858.1	29.7	9745.8	0.0	8.7	0.022	0.00901	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-23	24.0	31.0	90.87	2.8	861.0	28.2	9774.0	0.0	8.7	0.022	0.00707	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-24	24.0	31.6	91.45	2.7	863.7	28.9	9802.9	0.0	8.7	0.022	0.00741	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-25	24.0	31.1	90.81	2.9	866.5	28.3	9831.1	0.0	8.8	0.022	0.01049	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-26	24.0	31.4	91.44	2.7	869.2	28.7	9859.9	0.0	8.8	0.022	0.01115	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-27	24.0	30.8	90.70	2.9	872.1	27.9	9887.8	0.0	8.8	0.022	0.01049	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-28	24.0	31.4	91.33	2.7	874.8	28.7	9916.5	0.0	8.9	0.022	0.01103	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-29	24.0	30.9	90.93	2.8	877.6	28.1	9944.5	0.0	8.9	0.022	0.01071	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-30	24.0	30.9	90.91	2.8	880.4	28.1	9972.6	0.0	8.9	0.022	0.01068	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
2011-Dec-31	24.0	30.9	91.23	2.7	883.1	28.2	10000.8	0.0	8.9	0.022	0.01107	91.0	0.0	200TP1200	94	73.51	30	0	0	0	1050	250	
<b>Well Totals:</b>	8753.0	10883.9		883.1		10000.8		8.9															
<b>Well Avg.:</b>		29.8	91.83	2.4		27.4		0.0		0.022	0.010406	96.1	0.0		99	68.44					1050	557	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	127.3	98.43	2.0	2.0	125.3	125.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2011-Jan-02	24.0	124.0	98.39	2.0	4.0	122.0	247.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2011-Jan-03	24.0	85.9	96.38	3.1	7.1	82.8	330.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-04	24.0	85.3	96.24	3.2	10.3	82.1	412.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-05	24.0	85.1	96.32	3.1	13.5	82.0	494.2	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-06	24.0	86.9	96.52	3.0	16.5	83.9	578.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-07	24.0	88.5	97.30	2.4	18.9	86.2	664.2	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-08	24.0	89.7	96.12	3.5	22.3	86.2	750.4	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-09	24.0	88.4	96.04	3.5	25.8	84.9	835.3	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-10	24.0	86.8	96.36	3.2	29.0	83.7	919.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-11	24.0	86.5	96.50	3.0	32.0	83.5	1002.4	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-12	24.0	85.0	96.81	2.7	34.7	82.3	1084.7	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-13	24.0	88.4	95.95	3.6	38.3	84.8	1169.5	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-14	24.0	89.3	96.51	3.1	41.4	86.2	1255.7	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-15	24.0	87.6	96.43	3.1	44.6	84.4	1340.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-16	24.0	89.6	96.38	3.2	47.8	86.3	1426.4	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-17	24.0	88.6	96.26	3.3	51.1	85.3	1511.7	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-18	24.0	90.2	96.28	3.4	54.5	86.9	1598.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-19	24.0	88.8	96.13	3.4	57.9	85.4	1684.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-20	24.0	87.8	96.32	3.2	61.2	84.5	1768.5	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-21	24.0	89.0	96.39	3.2	64.4	85.8	1854.3	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-22	24.0	85.3	96.25	3.2	67.6	82.1	1936.3	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-23	24.0	86.2	96.21	3.3	70.8	83.0	2019.3	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-24	24.0	86.8	96.26	3.3	74.1	83.6	2102.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-25	24.0	83.5	95.96	3.4	77.5	80.1	2183.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-26	24.0	84.1	97.32	2.3	79.7	81.8	2264.8	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-27	24.0	85.5	97.08	2.5	82.2	83.0	2347.8	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-28	24.0	87.2	96.40	3.1	85.3	84.1	2431.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-29	24.0	86.5	96.23	3.3	88.6	83.3	2515.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-30	24.0	86.7	96.25	3.3	91.9	83.4	2598.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Jan-31	24.0	85.4	96.49	3.0	94.9	82.4	2681.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Feb-01	24.0	84.8	96.04	3.4	98.2	81.4	2762.4	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.33	32	0	0	0	700	350	
2011-Feb-02	24.0	86.6	96.02	3.5	101.7	83.2	2845.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-03	24.0	90.5	96.62	3.1	104.7	87.4	2933.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	



# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	92.7	96.43	3.3	108.0	89.4	3022.4	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-05	24.0	93.0	96.35	3.4	111.4	89.6	3112.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-06	24.0	96.3	96.43	3.4	114.9	92.9	3204.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-07	24.0	97.0	96.43	3.5	118.3	93.5	3298.4	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-08	24.0	93.5	96.45	3.3	121.6	90.2	3388.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-09	24.0	96.9	96.74	3.2	124.8	93.7	3482.3	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-10	24.0	97.2	96.40	3.5	128.3	93.7	3576.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-11	24.0	100.6	96.63	3.4	131.7	97.2	3673.2	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-12	24.0	96.0	96.48	3.4	135.1	92.6	3765.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-13	24.0	95.4	96.69	3.2	138.2	92.2	3858.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-14	24.0	95.9	96.86	3.0	141.2	92.9	3951.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-15	24.0	85.9	96.24	3.2	144.5	82.7	4033.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-16	24.0	86.2	96.33	3.2	147.6	83.0	4116.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-17	24.0	88.5	96.37	3.2	150.8	85.2	4201.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-18	24.0	87.4	96.30	3.2	154.1	84.1	4286.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-19	24.0	86.1	96.32	3.2	157.2	83.0	4369.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-20	24.0	87.1	96.41	3.1	160.4	84.0	4452.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-21	24.0	90.7	96.40	3.3	163.6	87.4	4540.3	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-22	24.0	82.6	96.66	2.8	166.4	79.8	4620.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-23	24.0	93.0	97.10	2.7	169.1	90.3	4710.4	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-24	24.0	95.7	96.92	3.0	172.0	92.7	4803.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-25	24.0	87.8	96.65	2.9	175.0	84.9	4888.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-26	24.0	88.7	96.53	3.1	178.1	85.7	4973.7	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-27	24.0	88.1	96.49	3.1	181.1	85.0	5058.7	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Feb-28	24.0	85.7	96.63	2.9	184.0	82.8	5141.5	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Mar-01	24.0	86.3	96.57	3.0	187.0	83.3	5224.8	0.0	0.0	0.	0.	87.0	0.0	56-1200	203	68.82	32	0	0	0	700	350	
2011-Mar-02	24.0	86.4	97.96	1.8	188.8	84.6	5309.5	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-03	24.0	82.0	97.90	1.7	190.5	80.3	5389.8	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-04	24.0	83.1	97.97	1.7	192.2	81.4	5471.2	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-05	24.0	79.4	97.87	1.7	193.9	77.7	5549.0	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-06	24.0	82.8	97.91	1.7	195.6	81.1	5630.0	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-07	24.0	81.8	97.84	1.8	197.4	80.0	5710.0	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-08	24.0	80.7	97.49	2.0	199.4	78.7	5788.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-09	24.0	82.5	97.93	1.7	201.1	80.8	5869.5	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	80.1	97.70	1.8	202.9	78.2	5947.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-11	24.0	75.5	97.60	1.8	204.7	73.7	6021.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-12	24.0	76.5	97.87	1.6	206.4	74.9	6096.3	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-13	24.0	77.7	98.07	1.5	207.9	76.2	6172.5	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-14	24.0	76.6	97.65	1.8	209.7	74.8	6247.2	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-15	24.0	85.3	97.88	1.8	211.5	83.5	6330.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-16	24.0	80.9	97.86	1.7	213.2	79.2	6409.8	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-17	24.0	78.7	97.78	1.8	215.0	77.0	6486.8	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-18	24.0	78.4	97.81	1.7	216.7	76.7	6563.5	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-19	24.0	77.7	97.84	1.7	218.4	76.0	6639.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-20	24.0	78.8	97.70	1.8	220.2	77.0	6716.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-21	24.0	79.4	97.87	1.7	221.9	77.7	6794.3	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-22	24.0	80.1	97.88	1.7	223.6	78.4	6872.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-23	24.0	84.7	97.97	1.7	225.3	83.0	6955.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-24	24.0	81.6	97.78	1.8	227.1	79.8	7035.5	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-25	24.0	84.9	97.97	1.7	228.8	83.1	7118.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-26	24.0	84.9	97.88	1.8	230.6	83.1	7201.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-27	24.0	86.3	98.04	1.7	232.3	84.6	7286.3	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-28	24.0	87.2	97.95	1.8	234.1	85.4	7371.7	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-29	24.0	86.6	98.05	1.7	235.8	84.9	7456.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-30	24.0	86.7	97.96	1.8	237.6	84.9	7541.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Mar-31	24.0	85.3	98.11	1.6	239.2	83.7	7625.3	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Apr-01	24.0	86.8	97.93	1.8	241.0	85.0	7710.3	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Apr-02	24.0	86.7	98.06	1.7	242.6	85.1	7795.4	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Apr-03	24.0	87.6	98.16	1.6	244.3	86.0	7881.3	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Apr-04	24.0	89.9	98.16	1.7	245.9	88.2	7969.6	0.0	0.0	0.	0.	102.0	0.0	56-1200	185	71.95	33	0	0	0	700	600	
2011-Apr-05	24.0	101.1	98.37	1.7	247.6	99.5	8069.1	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-06	24.0	101.1	98.47	1.6	249.1	99.5	8168.6	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-07	24.0	101.2	98.54	1.5	250.6	99.7	8268.3	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-08	24.0	98.4	98.38	1.6	252.2	96.8	8365.2	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-09	24.0	96.0	98.29	1.6	253.8	94.4	8459.5	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-10	24.0	97.8	98.40	1.6	255.4	96.2	8555.7	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-11	24.0	94.6	98.32	1.6	257.0	93.0	8648.7	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-12	24.0	94.6	98.34	1.6	258.5	93.0	8741.8	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	94.8	98.31	1.6	260.1	93.2	8835.0	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-14	24.0	94.9	98.29	1.6	261.8	93.3	8928.2	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-15	24.0	92.8	98.23	1.6	263.4	91.2	9019.4	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-16	24.0	93.6	98.25	1.6	265.0	91.9	9111.4	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-17	24.0	95.4	98.33	1.6	266.6	93.8	9205.2	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-18	24.0	96.1	98.29	1.6	268.3	94.5	9299.6	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-19	24.0	94.3	98.32	1.6	269.8	92.7	9392.4	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-20	24.0	94.2	98.24	1.7	271.5	92.5	9484.9	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-21	24.0	96.8	98.25	1.7	273.2	95.1	9580.0	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-22	24.0	98.0	98.33	1.6	274.8	96.4	9676.3	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-23	24.0	97.8	98.31	1.7	276.5	96.1	9772.5	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-24	24.0	94.9	98.53	1.4	277.9	93.5	9866.0	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-25	24.0	94.4	98.55	1.4	279.3	93.1	9959.1	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-26	24.0	91.0	98.44	1.4	280.7	89.6	10048.7	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-27	24.0	90.6	98.40	1.5	282.1	89.2	10137.8	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-28	24.0	92.5	98.39	1.5	283.6	91.0	10228.9	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-29	24.0	91.1	98.39	1.5	285.1	89.6	10318.4	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-Apr-30	24.0	88.7	98.23	1.6	286.7	87.1	10405.5	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-May-01	24.0	87.6	98.11	1.7	288.3	86.0	10491.5	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-May-02	24.0	87.8	98.21	1.6	289.9	86.3	10577.8	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-May-03	24.0	88.3	98.24	1.6	291.4	86.8	10664.5	0.0	0.0	0.	0.	94.0	0.0	56-1200	185	81.00	33	0	0	0	700	150	
2011-May-04	24.0	77.0	98.22	1.4	292.8	75.6	10740.1	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-05	24.0	77.1	98.17	1.4	294.2	75.7	10815.8	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-06	24.0	75.6	98.16	1.4	295.6	74.2	10890.0	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-07	24.0	77.6	98.24	1.4	297.0	76.3	10966.3	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-08	24.0	77.9	98.22	1.4	298.4	76.5	11042.8	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-09	24.0	80.6	98.24	1.4	299.8	79.2	11121.9	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-10	24.0	82.2	98.27	1.4	301.2	80.8	11202.7	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-11	24.0	84.8	98.31	1.4	302.6	83.4	11286.1	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-12	24.0	86.0	98.28	1.5	304.1	84.5	11370.6	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-13	24.0	83.4	98.19	1.5	305.6	81.9	11452.5	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-14	24.0	79.5	98.14	1.5	307.1	78.1	11530.6	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-15	24.0	81.7	98.16	1.5	308.6	80.2	11610.7	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-16	24.0	72.3	97.97	1.5	310.1	70.9	11681.6	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	83.9	98.37	1.4	311.5	82.6	11764.1	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-18	24.0	86.9	98.40	1.4	312.8	85.5	11849.7	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-19	24.0	84.0	98.43	1.3	314.2	82.7	11932.4	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-20	24.0	79.3	98.20	1.4	315.6	77.9	12010.3	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-21	24.0	83.1	98.27	1.4	317.0	81.7	12091.9	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-22	24.0	83.0	98.24	1.5	318.5	81.6	12173.5	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-23	24.0	82.6	98.20	1.5	320.0	81.1	12254.6	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-24	24.0	83.1	98.17	1.5	321.5	81.6	12336.2	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-25	24.0	81.8	98.22	1.5	323.0	80.4	12416.6	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-26	24.0	80.0	98.23	1.4	324.4	78.6	12495.2	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-27	24.0	79.5	98.15	1.5	325.9	78.1	12573.2	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-28	24.0	79.9	98.30	1.4	327.2	78.5	12651.7	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-29	24.0	78.5	98.37	1.3	328.5	77.2	12729.0	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-30	24.0	80.2	98.08	1.5	330.0	78.6	12807.6	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-May-31	24.0	81.1	98.39	1.3	331.3	79.8	12887.4	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-01	24.0	82.0	98.27	1.4	332.8	80.6	12968.0	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-02	24.0	81.1	98.22	1.4	334.2	79.7	13047.7	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-03	17.0	68.3	98.52	1.0	335.2	67.3	13115.0	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-04	24.0	85.1	98.36	1.4	336.6	83.7	13198.7	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-05	24.0	85.7	98.28	1.5	338.1	84.2	13282.9	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-06	24.0	83.9	98.38	1.4	339.4	82.5	13365.4	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-07	24.0	86.3	98.26	1.5	340.9	84.8	13450.2	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-08	24.0	84.3	98.42	1.3	342.3	83.0	13533.1	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-09	24.0	83.5	98.42	1.3	343.6	82.1	13615.3	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-10	24.0	83.8	98.33	1.4	345.0	82.4	13697.6	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-11	24.0	83.2	98.50	1.3	346.2	82.0	13779.6	0.0	0.0	0.	0.	104.0	0.0	56-1200	180	71.58	33	0	0	0	700	0	
2011-Jun-12	24.0	72.3	98.70	0.9	347.2	71.4	13851.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-13	24.0	73.6	98.79	0.9	348.1	72.8	13923.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-14	24.0	69.2	98.99	0.7	348.8	68.5	13992.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-15	24.0	73.0	98.82	0.9	349.6	72.2	14064.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-16	24.0	71.7	98.80	0.9	350.5	70.9	14135.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-17	24.0	72.2	98.64	1.0	351.5	71.2	14206.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-18	24.0	71.6	98.63	1.0	352.5	70.6	14277.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-19	24.0	72.5	98.59	1.0	353.5	71.5	14348.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	75.0	98.77	0.9	354.4	74.1	14422.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-21	24.0	74.9	98.65	1.0	355.4	73.8	14496.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-22	24.0	75.3	98.75	0.9	356.3	74.3	14570.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-23	24.0	72.4	98.65	1.0	357.3	71.4	14642.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-24	24.0	73.5	98.63	1.0	358.3	72.5	14714.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-25	24.0	72.9	98.59	1.0	359.4	71.9	14786.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-26	24.0	71.7	98.70	0.9	360.3	70.8	14857.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-27	24.0	72.6	98.66	1.0	361.3	71.6	14928.9	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-28	24.0	74.2	98.84	0.9	362.1	73.4	15002.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-29	24.0	69.1	98.71	0.9	363.0	68.2	15070.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jun-30	24.0	69.9	98.71	0.9	363.9	69.0	15139.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-01	24.0	69.5	98.69	0.9	364.8	68.5	15208.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-02	24.0	71.5	98.67	1.0	365.8	70.5	15278.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-03	24.0	71.0	98.63	1.0	366.7	70.0	15348.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-04	24.0	71.1	98.72	0.9	367.7	70.2	15418.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-05	24.0	70.5	98.61	1.0	368.6	69.6	15488.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-06	24.0	72.2	98.73	0.9	369.6	71.3	15559.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-07	24.0	67.0	98.67	0.9	370.4	66.1	15625.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-08	24.0	71.0	98.79	0.9	371.3	70.1	15695.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-09	24.0	70.0	98.70	0.9	372.2	69.1	15764.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-10	24.0	69.1	98.61	1.0	373.2	68.1	15832.9	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-11	24.0	70.7	98.73	0.9	374.1	69.8	15902.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-12	24.0	69.8	98.64	1.0	375.0	68.8	15971.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.17	32	0	0	0	700	250	
2011-Jul-13	24.0	70.9	98.69	0.9	376.0	70.0	16041.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-14	24.0	69.6	98.65	0.9	376.9	68.7	16110.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-15	24.0	69.1	98.63	1.0	377.8	68.2	16178.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-16	24.0	71.8	98.62	1.0	378.8	70.8	16249.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-17	24.0	72.5	98.68	1.0	379.8	71.5	16320.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-18	24.0	71.3	98.65	1.0	380.8	70.3	16391.1	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-19	24.0	70.8	98.66	1.0	381.7	69.8	16460.9	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-20	24.0	71.7	98.75	0.9	382.6	70.8	16531.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-21	24.0	68.6	98.64	0.9	383.5	67.7	16599.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-22	24.0	72.1	98.67	1.0	384.5	71.1	16670.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-23	24.0	69.9	98.63	1.0	385.5	69.0	16739.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	73.7	98.66	1.0	386.4	72.7	16812.1	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-25	24.0	72.8	98.71	0.9	387.4	71.9	16884.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-26	24.0	75.1	98.78	0.9	388.3	74.2	16958.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-27	24.0	71.3	98.61	1.0	389.3	70.4	17028.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-28	24.0	73.5	98.93	0.8	390.1	72.7	17101.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-29	24.0	70.3	98.92	0.8	390.8	69.5	17170.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-30	24.0	75.8	98.73	1.0	391.8	74.9	17245.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Jul-31	24.0	74.3	98.68	1.0	392.8	73.3	17319.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Aug-01	24.0	71.4	98.80	0.9	393.6	70.6	17389.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Aug-02	24.0	71.9	98.75	0.9	394.5	71.0	17460.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Aug-03	24.0	72.4	98.12	1.4	395.9	71.0	17531.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Aug-04	24.0	70.5	98.52	1.0	396.9	69.4	17601.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Aug-05	24.0	71.6	98.76	0.9	397.8	70.8	17671.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	154	73.05	32	0	0	0	700	250	
2011-Aug-06	24.0	72.4	97.56	1.8	399.6	70.7	17742.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-07	24.0	73.6	97.62	1.8	401.4	71.9	17814.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-08	24.0	73.9	97.62	1.8	403.1	72.1	17886.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-09	24.0	69.4	97.54	1.7	404.8	67.7	17954.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-10	24.0	70.9	97.59	1.7	406.5	69.1	18023.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-11	24.0	75.0	97.61	1.8	408.3	73.2	18096.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-12	24.0	72.4	97.55	1.8	410.1	70.6	18167.1	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-13	24.0	76.6	97.78	1.7	411.8	74.9	18242.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-14	24.0	75.9	97.68	1.8	413.6	74.2	18316.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-15	24.0	75.1	97.68	1.7	415.3	73.3	18389.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-16	24.0	75.1	97.58	1.8	417.1	73.3	18462.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-17	24.0	76.9	97.74	1.7	418.9	75.1	18537.9	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-18	24.0	75.0	97.71	1.7	420.6	73.2	18611.1	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-19	24.0	76.5	97.74	1.7	422.3	74.8	18685.9	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-20	24.0	78.9	97.59	1.9	424.2	77.0	18762.9	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-21	24.0	75.6	97.58	1.8	426.0	73.8	18836.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-22	24.0	77.9	97.92	1.6	427.7	76.3	18912.9	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-23	24.0	72.5	97.69	1.7	429.3	70.8	18983.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-24	24.0	73.8	97.57	1.8	431.1	72.0	19055.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-25	24.0	75.3	97.78	1.7	432.8	73.7	19129.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-26	24.0	75.9	97.51	1.9	434.7	74.0	19203.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	74.2	97.52	1.8	436.5	72.3	19275.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-28	24.0	71.3	97.56	1.7	438.3	69.6	19345.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-29	24.0	74.3	97.94	1.5	439.8	72.8	19418.1	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-30	24.0	74.7	98.07	1.4	441.2	73.2	19491.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Aug-31	24.0	81.5	98.21	1.5	442.7	80.1	19571.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Sep-01	24.0	79.6	97.49	2.0	444.7	77.6	19649.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Sep-02	24.0	78.7	97.87	1.7	446.4	77.0	19726.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Sep-03	24.0	78.9	97.87	1.7	448.0	77.3	19803.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Sep-04	24.0	76.8	97.41	2.0	450.0	74.8	19878.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	75.17	32	0	0	0	700	75	
2011-Sep-05	24.0	75.0	97.53	1.9	451.9	73.1	19951.1	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-06	24.0	73.9	97.67	1.7	453.6	72.2	20023.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-07	24.0	73.8	97.61	1.8	455.4	72.0	20095.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-08	24.0	74.8	97.54	1.8	457.2	73.0	20168.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-09	24.0	75.7	97.66	1.8	459.0	73.9	20242.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-10	24.0	76.8	97.81	1.7	460.7	75.1	20317.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-11	24.0	72.5	97.50	1.8	462.5	70.7	20388.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-12	24.0	74.2	98.02	1.5	463.9	72.8	20460.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-13	24.0	72.7	97.67	1.7	465.6	71.0	20531.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-14	24.0	70.4	98.11	1.3	467.0	69.1	20600.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-15	24.0	72.2	97.26	2.0	468.9	70.2	20671.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-16	24.0	68.5	97.09	2.0	470.9	66.5	20737.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-17	24.0	67.7	97.09	2.0	472.9	65.7	20803.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-18	24.0	70.1	97.60	1.7	474.6	68.4	20871.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-19	24.0	68.2	97.37	1.8	476.4	66.4	20938.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-20	24.0	64.6	97.43	1.7	478.0	62.9	21000.9	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-21	24.0	61.8	97.18	1.7	479.8	60.1	21060.9	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-22	24.0	64.3	97.23	1.8	481.5	62.6	21123.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-23	24.0	65.3	97.58	1.6	483.1	63.8	21187.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-24	24.0	65.3	97.30	1.8	484.9	63.5	21250.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-25	24.0	65.8	97.38	1.7	486.6	64.0	21314.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-26	24.0	64.7	98.11	1.2	487.8	63.5	21378.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-27	24.0	63.8	98.39	1.0	488.9	62.8	21441.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-28	24.0	65.6	97.12	1.9	490.7	63.7	21504.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Sep-29	24.0	64.3	97.67	1.5	492.2	62.8	21567.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	62.7	97.00	1.9	494.1	60.8	21628.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Oct-01	24.0	76.2	97.61	1.8	495.9	74.4	21702.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Oct-02	24.0	62.4	97.12	1.8	497.7	60.6	21763.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	72.34	32	0	0	0	700	75	
2011-Oct-03	24.0	64.6	97.43	1.7	499.4	62.9	21826.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-04	24.0	64.6	97.29	1.8	501.2	62.9	21889.1	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-05	24.0	64.8	97.50	1.6	502.8	63.2	21952.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-06	24.0	65.8	97.31	1.8	504.5	64.0	22016.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-07	24.0	66.5	97.79	1.5	506.0	65.0	22081.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-08	24.0	65.9	97.34	1.8	507.8	64.2	22145.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-09	24.0	63.7	97.02	1.9	509.7	61.8	22207.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-10	24.0	64.8	97.11	1.9	511.5	62.9	22270.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-11	24.0	65.0	97.06	1.9	513.4	63.1	22333.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-12	24.0	63.8	97.05	1.9	515.3	61.9	22395.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-13	24.0	63.2	97.14	1.8	517.1	61.4	22456.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-14	24.0	63.6	97.31	1.7	518.8	61.9	22518.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-15	24.0	62.9	97.01	1.9	520.7	61.0	22579.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-16	24.0	60.1	96.99	1.8	522.5	58.3	22637.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-17	24.0	59.6	97.08	1.7	524.3	57.9	22695.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-18	24.0	63.4	97.29	1.7	526.0	61.7	22757.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-19	24.0	58.2	96.87	1.8	527.8	56.3	22813.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-20	24.0	62.2	97.20	1.7	529.6	60.4	22874.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-21	24.0	63.4	97.00	1.9	531.5	61.5	22935.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-22	24.0	62.8	97.39	1.6	533.1	61.1	22996.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-23	24.0	61.8	97.07	1.8	534.9	60.0	23056.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-24	24.0	60.4	97.05	1.8	536.7	58.6	23115.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-25	24.0	61.2	97.04	1.8	538.5	59.4	23174.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-26	24.0	63.2	97.12	1.8	540.3	61.4	23236.1	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-27	24.0	61.1	97.07	1.8	542.1	59.3	23295.4	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-28	24.0	60.7	97.05	1.8	543.9	58.9	23354.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-29	24.0	63.3	97.17	1.8	545.7	61.5	23415.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-30	24.0	64.0	97.24	1.8	547.4	62.3	23478.1	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Oct-31	24.0	63.5	97.18	1.8	549.2	61.7	23539.8	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-01	24.0	60.5	97.12	1.7	551.0	58.8	23598.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-02	24.0	65.0	98.17	1.2	552.2	63.8	23662.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	



# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	62.6	97.91	1.3	553.5	61.2	23723.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-04	24.0	63.0	96.98	1.9	555.4	61.1	23784.6	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-05	24.0	65.0	96.81	2.1	557.4	62.9	23847.5	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-06	24.0	66.9	96.90	2.1	559.5	64.8	23912.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-07	24.0	67.4	97.48	1.7	561.2	65.7	23978.0	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-08	24.0	61.1	97.04	1.8	563.0	59.3	24037.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-09	24.0	63.1	97.40	1.6	564.7	61.5	24098.7	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-10	24.0	62.5	97.02	1.9	566.5	60.6	24159.3	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-11	24.0	60.6	97.01	1.8	568.3	58.8	24218.2	0.0	0.0	0.	0.	98.0	0.0	56-1200	147	71.44	32	0	0	0	700	75	
2011-Nov-12	24.0	61.1	97.10	1.8	570.1	59.3	24277.5	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-13	24.0	62.8	97.26	1.7	571.8	61.1	24338.6	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-14	24.0	68.6	97.60	1.7	573.5	67.0	24405.5	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-15	24.0	58.4	97.04	1.7	575.2	56.7	24462.2	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-16	24.0	59.3	97.12	1.7	576.9	57.6	24519.8	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-17	24.0	58.3	97.07	1.7	578.6	56.6	24576.4	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-18	24.0	54.8	96.88	1.7	580.3	53.1	24629.5	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-19	24.0	55.2	96.94	1.7	582.0	53.5	24683.0	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-20	24.0	56.0	96.98	1.7	583.7	54.3	24737.3	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-21	24.0	57.1	97.06	1.7	585.4	55.4	24792.7	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-22	24.0	56.5	96.99	1.7	587.1	54.8	24847.4	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-23	24.0	58.3	97.03	1.7	588.8	56.6	24904.0	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-24	24.0	57.1	97.06	1.7	590.5	55.4	24959.5	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-25	24.0	56.2	96.81	1.8	592.3	54.4	25013.9	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-26	24.0	55.9	97.01	1.7	594.0	54.2	25068.0	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-27	24.0	57.3	97.16	1.6	595.6	55.7	25123.7	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-28	24.0	53.5	96.80	1.7	597.3	51.8	25175.5	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-29	24.0	58.0	97.16	1.7	599.0	56.4	25231.9	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Nov-30	24.0	58.6	97.06	1.7	600.7	56.9	25288.8	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-01	24.0	59.5	97.28	1.6	602.3	57.8	25346.6	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-02	24.0	59.9	97.13	1.7	604.0	58.2	25404.8	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-03	24.0	62.6	97.27	1.7	605.7	60.9	25465.7	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-04	24.0	62.7	97.30	1.7	607.4	61.0	25526.6	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-05	24.0	61.7	97.41	1.6	609.0	60.1	25586.7	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-06	24.0	59.3	97.62	1.4	610.4	57.9	25644.7	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	

# Well Level Crowsnest Area 3 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	59.8	97.91	1.3	611.7	58.5	25703.2	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-08	24.0	61.6	97.44	1.6	613.3	60.0	25763.2	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-09	24.0	60.5	97.27	1.7	614.9	58.9	25822.1	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-10	24.0	59.8	97.28	1.6	616.5	58.2	25880.3	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-11	24.0	60.3	97.25	1.7	618.2	58.7	25939.0	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-12	24.0	61.4	96.97	1.9	620.1	59.5	25998.5	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-13	24.0	59.5	97.09	1.7	621.8	57.7	26056.2	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-14	24.0	63.3	97.43	1.6	623.4	61.7	26117.9	0.0	0.0	0.	0.	65.0	0.0	56-1200	130	75.89	29	0	0	0	700	450	
2011-Dec-15	24.0	63.4	97.11	1.8	625.3	61.6	26179.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-16	24.0	61.9	97.16	1.8	627.0	60.2	26239.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-17	24.0	66.4	97.31	1.8	628.8	64.6	26304.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-18	24.0	63.6	97.15	1.8	630.6	61.8	26366.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-19	24.0	62.9	97.06	1.9	632.5	61.0	26427.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-20	24.0	61.7	97.20	1.7	634.2	60.0	26487.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-21	24.0	63.0	97.17	1.8	636.0	61.2	26548.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-22	24.0	68.3	97.88	1.5	637.4	66.9	26615.1	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-23	24.0	65.2	97.15	1.9	639.3	63.4	26678.4	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-24	24.0	66.7	97.35	1.8	641.1	65.0	26743.4	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-25	24.0	65.4	97.14	1.9	642.9	63.6	26806.9	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-26	24.0	66.4	97.35	1.8	644.7	64.6	26871.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-27	24.0	64.6	97.09	1.9	646.6	62.7	26934.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-28	24.0	66.3	97.31	1.8	648.3	64.5	26998.8	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-29	24.0	64.9	97.17	1.8	650.2	63.1	27061.9	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-30	24.0	65.0	97.16	1.9	652.0	63.2	27125.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
2011-Dec-31	24.0	65.2	97.27	1.8	653.8	63.4	27188.4	0.0	0.0	0.	0.	77.0	0.0	56-1200	140	72.09	42	0	0	0	700	350	
<b>Well Totals:</b>	8753.0	27842.2		653.8	27188.4	0.0																	
<b>Well Avg.:</b>		76.3	97.65	1.8		74.5		0.0		0.	0.	92.9	0.0		166	72.94					700	240	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	75.5	98.86	0.9	0.9	74.6	74.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-02	24.0	73.5	98.83	0.9	1.7	72.7	147.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-03	24.0	74.8	98.82	0.9	2.6	73.9	221.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-04	24.0	74.2	98.77	0.9	3.5	73.3	294.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-05	24.0	74.2	98.80	0.9	4.4	73.3	367.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-06	24.0	75.8	98.88	0.9	5.3	74.9	442.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-07	24.0	77.7	99.12	0.7	5.9	77.0	519.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-08	24.0	78.0	98.73	1.0	6.9	77.0	596.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-09	24.0	76.8	98.71	1.0	7.9	75.8	672.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-10	24.0	75.6	98.82	0.9	8.8	74.8	747.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-11	24.0	75.4	98.86	0.9	9.7	74.6	821.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-12	24.0	74.3	98.96	0.8	10.4	73.5	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-13	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-14	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-15	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-16	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-17	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-18	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-19	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-20	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-21	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-22	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-23	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-24	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-25	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-26	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-27	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-28	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-29	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-30	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Jan-31	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Feb-01	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Feb-02	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Feb-03	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Feb-05	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Feb-06	.0	0.0	0.00	0.0	10.4	0.0	895.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400	
2011-Feb-07	24.0	103.3	98.85	1.2	11.6	102.1	997.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	69.25	38	0	0	0	1050	400	
2011-Feb-08	24.0	99.6	98.86	1.1	12.8	98.5	1096.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	69.25	38	0	0	0	1050	400	
2011-Feb-09	24.0	103.4	98.95	1.1	13.9	102.3	1198.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	69.25	38	0	0	0	1050	400	
2011-Feb-10	24.0	37.2	98.82	0.4	14.3	36.7	1235.1	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-11	24.0	38.5	98.91	0.4	14.7	38.1	1273.1	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-12	24.0	36.7	98.86	0.4	15.1	36.3	1309.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-13	24.0	36.5	98.93	0.4	15.5	36.1	1345.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-14	24.0	36.8	98.99	0.4	15.9	36.4	1382.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-15	24.0	32.8	98.78	0.4	16.3	32.4	1414.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-16	24.0	32.9	98.81	0.4	16.7	32.5	1446.9	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-17	24.0	33.8	98.82	0.4	17.1	33.4	1480.3	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-18	24.0	33.4	98.80	0.4	17.5	33.0	1513.2	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-19	24.0	32.9	98.81	0.4	17.9	32.5	1545.7	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-20	24.0	33.3	98.83	0.4	18.3	32.9	1578.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-21	24.0	34.7	98.82	0.4	18.7	34.2	1612.9	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-22	24.0	31.6	98.92	0.3	19.0	31.3	1644.1	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-23	24.0	35.7	99.05	0.3	19.4	35.4	1679.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-24	24.0	36.7	98.99	0.4	19.7	36.3	1715.9	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-25	24.0	33.6	98.90	0.4	20.1	33.3	1749.1	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-26	24.0	34.0	98.88	0.4	20.5	33.6	1782.7	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-27	24.0	33.7	98.84	0.4	20.9	33.3	1816.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Feb-28	24.0	32.8	98.90	0.4	21.2	32.5	1848.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-01	24.0	33.0	98.88	0.4	21.6	32.6	1881.1	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-02	24.0	34.6	98.90	0.4	22.0	34.2	1915.3	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-03	24.0	32.9	98.87	0.4	22.3	32.5	1947.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-04	24.0	33.3	98.89	0.4	22.7	33.0	1980.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-05	24.0	31.8	98.84	0.4	23.1	31.5	2012.2	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-06	24.0	33.2	98.85	0.4	23.5	32.8	2045.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-07	24.0	32.8	98.81	0.4	23.9	32.4	2077.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-08	24.0	32.3	98.64	0.4	24.3	31.8	2109.2	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-09	24.0	33.1	98.88	0.4	24.7	32.7	2141.9	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	32.0	98.75	0.4	25.1	31.6	2173.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-11	24.0	30.2	98.71	0.4	25.5	29.8	2203.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-12	24.0	30.6	98.86	0.4	25.8	30.3	2233.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-13	24.0	31.1	98.94	0.3	26.1	30.8	2264.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-14	24.0	30.6	98.73	0.4	26.5	30.2	2294.7	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-15	24.0	34.2	98.86	0.4	26.9	33.8	2328.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-16	24.0	32.4	98.83	0.4	27.3	32.0	2360.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-17	24.0	31.5	98.79	0.4	27.7	31.2	2391.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-18	24.0	31.4	98.82	0.4	28.0	31.0	2422.7	0.0	0.0	0.	0.	70.0	0.0	300TP1200	200	24.85	38	0	0	0	1050	400	
2011-Mar-19	24.0	36.7	98.28	0.6	28.7	36.1	2458.7	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-20	24.0	37.2	98.17	0.7	29.4	36.6	2495.3	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-21	24.0	37.5	98.32	0.6	30.0	36.9	2532.2	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-22	24.0	37.8	98.31	0.6	30.6	37.2	2569.4	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-23	24.0	40.0	98.40	0.6	31.3	39.4	2608.7	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-24	24.0	38.6	98.24	0.7	31.9	37.9	2646.6	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-25	24.0	40.1	98.40	0.6	32.6	39.5	2686.1	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-26	24.0	40.1	98.33	0.7	33.3	39.4	2725.5	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-27	24.0	40.8	98.45	0.6	33.9	40.1	2765.6	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-28	24.0	41.2	98.37	0.7	34.6	40.5	2806.1	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-29	24.0	40.9	98.46	0.6	35.2	40.3	2846.4	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-30	24.0	41.0	98.39	0.7	35.8	40.3	2886.7	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Mar-31	24.0	40.3	98.51	0.6	36.4	39.7	2926.4	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Apr-01	24.0	41.0	98.37	0.7	37.1	40.4	2966.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Apr-02	24.0	41.0	98.46	0.6	37.7	40.4	3007.2	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Apr-03	24.0	41.4	98.55	0.6	38.3	40.8	3048.0	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Apr-04	24.0	42.5	98.54	0.6	39.0	41.9	3089.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Apr-05	24.0	42.4	98.44	0.7	39.6	41.8	3131.6	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Apr-06	24.0	42.4	98.54	0.6	40.2	41.8	3173.4	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Apr-07	24.0	42.5	98.61	0.6	40.8	41.9	3215.2	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Apr-08	24.0	41.3	98.47	0.6	41.5	40.7	3255.9	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	25.50	37	0	0	0	1050	350	
2011-Apr-09	24.0	124.4	99.57	0.5	42.0	123.9	3379.7	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-10	24.0	126.8	99.61	0.5	42.5	126.3	3506.0	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-11	24.0	122.6	99.58	0.5	43.0	122.1	3628.1	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-12	24.0	122.6	99.58	0.5	43.5	122.1	3750.2	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	122.9	99.58	0.5	44.0	122.3	3872.6	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-14	24.0	123.0	99.58	0.5	44.5	122.4	3995.0	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-15	24.0	120.3	99.56	0.5	45.1	119.7	4114.7	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-16	24.0	121.2	99.56	0.5	45.6	120.7	4235.4	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-17	24.0	123.7	99.59	0.5	46.1	123.2	4358.6	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-18	24.0	124.5	99.57	0.5	46.6	124.0	4482.6	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-19	24.0	122.3	99.58	0.5	47.2	121.8	4604.4	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-20	24.0	122.0	99.57	0.5	47.7	121.4	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-21	.0	0.0	0.00	0.0	47.7	0.0	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-22	.0	0.0	0.00	0.0	47.7	0.0	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-23	.0	0.0	0.00	0.0	47.7	0.0	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-24	.0	0.0	0.00	0.0	47.7	0.0	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-25	.0	0.0	0.00	0.0	47.7	0.0	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-26	.0	0.0	0.00	0.0	47.7	0.0	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-27	.0	0.0	0.00	0.0	47.7	0.0	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-28	.0	0.0	0.00	0.0	47.7	0.0	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-29	.0	0.0	0.00	0.0	47.7	0.0	4725.8	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-Apr-30	24.0	114.8	99.56	0.5	48.2	114.3	4840.1	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-May-01	24.0	113.4	99.52	0.5	48.7	112.9	4953.0	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-May-02	24.0	113.8	99.56	0.5	49.2	113.3	5066.2	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-May-03	24.0	114.4	99.56	0.5	49.7	113.9	5180.1	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-May-04	24.0	116.0	99.56	0.5	50.2	115.4	5295.5	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-May-05	24.0	116.1	99.54	0.5	50.8	115.5	5411.1	0.0	0.0	0.	0.	63.0	0.0	300TP1200	230	78.62	37	0	0	0	1050	350	
2011-May-06	24.0	58.6	99.90	0.1	50.8	58.6	5469.7	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-07	24.0	60.3	99.90	0.1	50.9	60.2	5529.9	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-08	24.0	60.5	99.90	0.1	50.9	60.4	5590.3	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-09	24.0	62.6	99.90	0.1	51.0	62.5	5652.8	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-10	24.0	63.9	99.91	0.1	51.1	63.8	5716.7	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-11	24.0	65.9	99.91	0.1	51.1	65.9	5782.5	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-12	24.0	66.8	99.91	0.1	51.2	66.7	5849.2	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-13	24.0	64.8	99.91	0.1	51.2	64.7	5914.0	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-14	24.0	61.7	99.90	0.1	51.3	61.7	5975.6	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-15	24.0	63.4	99.91	0.1	51.4	63.3	6038.9	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-16	24.0	56.0	99.89	0.1	51.4	56.0	6094.9	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	65.3	99.91	0.1	51.5	65.2	6160.1	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-18	24.0	67.6	99.91	0.1	51.5	67.6	6227.7	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-19	24.0	65.4	99.91	0.1	51.6	65.3	6293.0	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-20	24.0	61.6	99.90	0.1	51.7	61.5	6354.5	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-21	24.0	64.6	99.91	0.1	51.7	64.5	6419.0	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-22	24.0	64.5	99.91	0.1	51.8	64.4	6483.4	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-23	24.0	64.1	99.91	0.1	51.8	64.1	6547.5	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-24	24.0	64.5	99.91	0.1	51.9	64.4	6611.9	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-25	24.0	63.5	99.91	0.1	52.0	63.5	6675.4	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-26	24.0	62.1	99.90	0.1	52.0	62.1	6737.5	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-27	24.0	61.7	99.90	0.1	52.1	61.7	6799.1	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-28	24.0	62.1	99.90	0.1	52.1	62.0	6861.1	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-29	24.0	61.0	99.92	0.1	52.2	61.0	6922.1	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-30	24.0	62.2	99.90	0.1	52.3	62.1	6984.2	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-May-31	24.0	63.1	99.92	0.1	52.3	63.1	7047.3	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-Jun-01	24.0	63.7	99.91	0.1	52.4	63.7	7111.0	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-Jun-02	24.0	63.0	99.90	0.1	52.4	62.9	7173.9	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-Jun-03	17.0	53.2	99.92	0.0	52.5	53.1	7227.0	0.0	0.0	0.	0.	83.0	0.0	300TP1200	220	42.36	40	0	0	0	1050	450	
2011-Jun-04	24.0	80.6	99.18	0.7	53.1	79.9	7307.0	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-05	24.0	81.1	99.14	0.7	53.8	80.4	7387.3	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-06	24.0	79.4	99.19	0.6	54.5	78.8	7466.1	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-07	24.0	81.6	99.13	0.7	55.2	80.9	7547.0	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-08	24.0	79.9	99.21	0.6	55.8	79.2	7626.3	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-09	24.0	79.0	99.22	0.6	56.4	78.4	7704.7	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-10	24.0	79.3	99.17	0.7	57.1	78.6	7783.3	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-11	24.0	78.8	99.25	0.6	57.7	78.3	7861.6	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-12	24.0	78.2	99.13	0.7	58.4	77.6	7939.1	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-13	24.0	79.7	99.20	0.6	59.0	79.0	8018.1	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-14	24.0	74.9	99.33	0.5	59.5	74.4	8092.5	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-15	24.0	79.0	99.22	0.6	60.1	78.4	8170.9	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-16	24.0	77.6	99.21	0.6	60.7	77.0	8247.9	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-17	24.0	78.0	99.10	0.7	61.4	77.3	8325.2	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-18	24.0	77.4	99.10	0.7	62.1	76.7	8401.9	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-19	24.0	78.4	99.07	0.7	62.9	77.7	8479.6	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	81.2	99.19	0.7	63.5	80.5	8560.1	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-21	24.0	80.9	99.11	0.7	64.2	80.2	8640.3	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-22	24.0	81.4	99.16	0.7	64.9	80.7	8721.0	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-23	24.0	78.2	99.11	0.7	65.6	77.5	8798.5	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-24	24.0	79.4	99.09	0.7	66.3	78.7	8877.3	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-25	24.0	78.8	99.07	0.7	67.1	78.1	8955.3	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-26	24.0	77.6	99.15	0.7	67.7	76.9	9032.2	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-27	24.0	78.5	99.11	0.7	68.4	77.8	9110.0	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-28	24.0	80.3	99.24	0.6	69.0	79.7	9189.7	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-29	24.0	74.7	99.14	0.6	69.7	74.1	9263.8	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jun-30	24.0	75.6	99.15	0.6	70.3	74.9	9338.7	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jul-01	24.0	75.1	99.13	0.7	71.0	74.5	9413.2	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jul-02	24.0	77.3	99.12	0.7	71.6	76.6	9489.8	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jul-03	24.0	76.7	99.10	0.7	72.3	76.0	9565.8	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jul-04	24.0	76.9	99.15	0.7	73.0	76.2	9642.0	0.0	0.0	0.	0.	75.0	0.0	300TP1200	220	51.66	34	0	0	0	1050	450	
2011-Jul-05	24.0	71.8	99.08	0.7	73.6	71.1	9713.2	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-06	24.0	73.6	99.16	0.6	74.3	72.9	9786.1	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-07	24.0	68.2	99.12	0.6	74.9	67.6	9853.7	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-08	24.0	72.3	99.20	0.6	75.4	71.7	9925.4	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-09	24.0	71.3	99.14	0.6	76.1	70.7	9996.1	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-10	24.0	70.3	99.09	0.6	76.7	69.7	10065.8	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-11	24.0	72.0	99.15	0.6	77.3	71.4	10137.2	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-12	24.0	71.0	99.10	0.6	77.9	70.4	10207.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-13	24.0	72.3	99.13	0.6	78.6	71.7	10279.3	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-14	24.0	71.0	99.11	0.6	79.2	70.4	10349.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-15	24.0	70.5	99.09	0.6	79.8	69.9	10419.5	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-16	24.0	73.2	99.08	0.7	80.5	72.5	10492.0	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-17	24.0	73.9	99.12	0.7	81.2	73.3	10565.3	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-18	24.0	72.7	99.11	0.7	81.8	72.0	10637.3	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-19	24.0	72.2	99.11	0.6	82.5	71.5	10708.8	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-20	24.0	73.2	99.17	0.6	83.1	72.6	10781.4	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-21	24.0	70.0	99.10	0.6	83.7	69.3	10850.7	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-22	24.0	73.5	99.12	0.7	84.3	72.9	10923.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-23	24.0	71.3	99.09	0.7	85.0	70.7	10994.3	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	



# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	75.1	99.12	0.7	85.7	74.5	11068.7	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-25	24.0	74.3	99.15	0.6	86.3	73.7	11142.4	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-26	24.0	76.7	99.19	0.6	86.9	76.0	11218.4	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-27	24.0	72.8	99.08	0.7	87.6	72.1	11290.5	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-28	24.0	75.0	99.29	0.5	88.1	74.5	11365.0	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-29	24.0	71.7	99.29	0.5	88.6	71.2	11436.2	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-30	24.0	77.4	99.17	0.6	89.3	76.7	11512.9	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Jul-31	24.0	75.8	99.13	0.7	89.9	75.1	11588.0	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Aug-01	24.0	72.9	99.20	0.6	90.5	72.3	11660.3	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	43.68	44	0	0	0	1050	550	
2011-Aug-02	24.0	70.6	98.17	1.3	91.8	69.3	11729.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-03	24.0	71.3	97.28	1.9	93.7	69.3	11798.9	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-04	24.0	69.2	97.85	1.5	95.2	67.7	11866.7	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-05	24.0	70.3	98.19	1.3	96.5	69.0	11935.7	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-06	24.0	72.6	98.14	1.4	97.8	71.2	12006.9	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-07	24.0	73.7	98.20	1.3	99.2	72.4	12079.3	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-08	24.0	74.0	98.20	1.3	100.5	72.7	12152.0	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-09	24.0	69.5	98.13	1.3	101.8	68.2	12220.2	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-10	24.0	71.0	98.17	1.3	103.1	69.7	12289.8	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-11	24.0	75.1	98.19	1.4	104.5	73.8	12363.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-12	24.0	72.5	98.15	1.3	105.8	71.1	12434.7	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-13	24.0	76.7	98.32	1.3	107.1	75.5	12510.2	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-14	24.0	76.1	98.24	1.3	108.4	74.7	12584.9	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-15	24.0	75.2	98.24	1.3	109.7	73.9	12658.8	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-16	24.0	75.2	98.16	1.4	111.1	73.8	12732.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-17	24.0	77.0	98.29	1.3	112.4	75.7	12808.3	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-18	24.0	75.1	98.26	1.3	113.8	73.8	12882.1	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-19	24.0	76.6	98.29	1.3	115.1	75.3	12957.4	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-20	24.0	79.0	98.18	1.4	116.5	77.5	13034.9	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-21	24.0	75.7	98.16	1.4	117.9	74.3	13109.2	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-22	24.0	78.1	98.42	1.2	119.1	76.9	13186.1	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-23	24.0	72.6	98.25	1.3	120.4	71.3	13257.4	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-24	24.0	73.9	98.16	1.4	121.8	72.6	13329.9	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-25	24.0	75.5	98.32	1.3	123.0	74.2	13404.2	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-26	24.0	76.0	98.12	1.4	124.5	74.6	13478.7	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	74.3	98.12	1.4	125.9	72.9	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-28	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-29	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-30	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Aug-31	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-01	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-02	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-03	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-04	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-05	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-06	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-07	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-08	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-09	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-10	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-11	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-12	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-13	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-14	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-15	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-16	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-17	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-18	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-19	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-20	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-21	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-22	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-23	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-24	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-25	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-26	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-27	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-28	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Sep-29	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-01	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-02	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-03	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-04	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-05	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-06	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-07	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-08	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-09	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-10	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-11	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-12	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-13	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-14	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-15	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-16	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-17	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-18	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-19	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-20	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-21	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-22	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-23	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-24	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-25	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-26	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-27	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-28	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-29	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-30	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Oct-31	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-01	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-02	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-04	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-05	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-06	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-07	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-08	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-09	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-10	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-11	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-12	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-13	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-14	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-15	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-16	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-17	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-18	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-19	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-20	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-21	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-22	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-23	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-24	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-25	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-26	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-27	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-28	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-29	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Nov-30	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Dec-01	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Dec-02	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Dec-03	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Dec-04	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Dec-05	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	
2011-Dec-06	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Dec-07	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550		
2011-Dec-08	.0	0.0	0.00	0.0	125.9	0.0	13551.6	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550		
2011-Dec-09	24.0	67.8	98.00	1.4	127.2	66.5	13618.1	0.0	0.0	0.	0.	94.0	0.0	300TP1200	245	42.11	40	0	0	0	1050	550		
2011-Dec-10	24.0	70.6	100.00	0.0	127.2	70.6	13688.6	0.0	0.0	0.	0.	40.0	0.0	200TP1200	175	94.74	25	0	0	0	1050	550		
2011-Dec-11	24.0	71.2	100.00	0.0	127.2	71.2	13759.8	0.0	0.0	0.	0.	40.0	0.0	200TP1200	175	94.74	25	0	0	0	1050	550		
2011-Dec-12	24.0	72.2	100.00	0.0	127.2	72.2	13832.0	0.0	0.0	0.	0.	40.0	0.0	200TP1200	175	94.74	25	0	0	0	1050	550		
2011-Dec-13	24.0	70.0	100.00	0.0	127.2	70.0	13902.0	0.0	0.0	0.	0.	40.0	0.0	200TP1200	175	94.74	25	0	0	0	1050	550		
2011-Dec-14	24.0	74.8	100.00	0.0	127.2	74.8	13976.8	0.0	0.0	0.	0.	40.0	0.0	200TP1200	175	94.74	25	0	0	0	1050	550		
2011-Dec-15	24.0	39.4	99.36	0.3	127.5	39.1	14015.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-16	24.0	38.5	99.38	0.2	127.7	38.2	14054.1	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-17	24.0	41.3	99.39	0.3	128.0	41.1	14095.2	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-18	24.0	39.5	99.37	0.3	128.2	39.2	14134.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-19	24.0	39.0	99.33	0.3	128.5	38.8	14173.2	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-20	24.0	38.3	99.37	0.2	128.7	38.1	14211.3	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-21	24.0	39.1	99.36	0.3	129.0	38.9	14250.2	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-22	24.0	42.7	99.53	0.2	129.2	42.5	14292.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-23	24.0	40.5	99.36	0.3	129.4	40.3	14332.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-24	24.0	41.5	99.42	0.2	129.7	41.3	14374.2	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-25	24.0	40.6	99.36	0.3	129.9	40.4	14414.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-26	24.0	41.3	99.42	0.2	130.2	41.1	14455.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-27	24.0	40.1	99.35	0.3	130.4	39.9	14495.5	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-28	24.0	41.2	99.39	0.3	130.7	41.0	14536.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-29	24.0	40.3	99.38	0.3	130.9	40.1	14576.5	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-30	24.0	40.4	99.38	0.3	131.2	40.1	14616.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
2011-Dec-31	24.0	40.5	99.38	0.3	131.4	40.3	14656.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	250	35.72	18	0	0	0	1050	270		
<b>Well Totals:</b>	5465.0	14788.3		131.4		14656.9		0.0																
<b>Well Avg.:</b>		40.5	61.88	0.4		40.2		0.0		0.	0.	80.9	0.0		229	45.54					1050	463		

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	30.3	91.98	2.4	2.4	27.9	27.9	0.0	0.0	0.015	0.00823	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-02	24.0	29.6	91.78	2.4	4.9	27.1	55.0	0.0	0.0	0.015	0.00823	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-03	24.0	30.1	91.73	2.5	7.4	27.6	82.6	0.0	0.1	0.015	0.00803	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-04	24.0	30.0	91.42	2.6	9.9	27.4	110.0	0.0	0.1	0.015	0.00778	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-05	24.0	29.9	91.60	2.5	12.4	27.4	137.4	0.0	0.1	0.015	0.00797	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-06	24.0	30.4	92.04	2.4	14.9	28.0	165.4	0.0	0.1	0.015	0.00826	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-07	24.0	30.7	93.77	1.9	16.8	28.7	194.1	0.0	0.1	0.015	0.01047	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-08	24.0	31.6	91.16	2.8	19.6	28.8	222.9	0.0	0.2	0.015	0.00717	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-09	24.0	31.1	91.00	2.8	22.4	28.3	251.2	0.0	0.2	0.015	0.00714	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-10	24.0	30.4	91.69	2.5	24.9	27.9	279.1	0.0	0.2	0.015	0.00791	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2011-Jan-11	24.0	27.1	91.63	2.3	27.2	24.9	304.0	0.0	0.2	0.015	0.00441	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-12	24.0	26.5	92.35	2.0	29.2	24.5	328.5	0.0	0.2	0.015	0.00493	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-13	24.0	27.9	90.40	2.7	31.9	25.3	353.7	0.0	0.2	0.015	0.00373	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-14	24.0	28.0	91.65	2.3	34.2	25.7	379.4	0.0	0.2	0.015	0.00427	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-15	24.0	27.5	91.45	2.4	36.6	25.2	404.5	0.0	0.3	0.015	0.00426	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-16	24.0	28.1	91.36	2.4	39.0	25.7	430.2	0.0	0.3	0.015	0.00412	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-17	24.0	27.9	91.10	2.5	41.5	25.4	455.6	0.0	0.3	0.015	0.00403	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-18	24.0	28.4	91.12	2.5	44.0	25.9	481.5	0.0	0.3	0.015	0.00397	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-19	24.0	28.0	90.79	2.6	46.6	25.4	506.9	0.0	0.3	0.015	0.00388	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-20	24.0	27.6	91.23	2.4	49.0	25.2	532.1	0.0	0.3	0.015	0.00413	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-21	24.0	28.0	91.38	2.4	51.4	25.6	557.7	0.0	0.3	0.015	0.00415	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-22	24.0	26.8	91.06	2.4	53.8	24.4	582.1	0.0	0.3	0.015	0.00417	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-23	24.0	27.2	90.98	2.5	56.2	24.7	606.8	0.0	0.3	0.015	0.00408	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-24	24.0	27.3	91.08	2.4	58.7	24.9	631.7	0.0	0.3	0.015	0.0041	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-25	24.0	26.4	90.45	2.5	61.2	23.9	655.6	0.0	0.4	0.015	0.00397	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-26	24.0	26.1	93.51	1.7	62.9	24.4	679.9	0.0	0.4	0.015	0.00592	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-27	24.0	26.6	92.97	1.9	64.8	24.7	704.7	0.0	0.4	0.015	0.00535	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-28	24.0	27.4	91.38	2.4	67.1	25.0	729.7	0.0	0.4	0.015	0.00424	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-29	24.0	27.2	91.04	2.4	69.6	24.8	754.5	0.0	0.4	0.015	0.0041	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-30	24.0	27.3	91.06	2.4	72.0	24.9	779.3	0.0	0.4	0.015	0.0041	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Jan-31	24.0	26.8	91.60	2.3	74.3	24.6	803.9	0.0	0.4	0.015	0.00444	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-01	24.0	26.8	90.59	2.5	76.8	24.3	828.1	0.0	0.4	0.015	0.00397	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-02	24.0	27.2	90.54	2.6	79.3	24.6	852.7	0.0	0.4	0.015	0.00389	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-03	24.0	28.1	91.89	2.3	81.6	25.9	878.6	0.0	0.4	0.015	0.00439	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	28.9	91.49	2.5	84.1	26.4	905.0	0.0	0.5	0.015	0.00407	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-05	24.0	29.0	91.28	2.5	86.6	26.5	931.5	0.0	0.5	0.015	0.00395	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-06	24.0	30.0	91.48	2.6	89.2	27.5	959.0	0.0	0.5	0.015	0.00391	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-07	24.0	30.2	91.47	2.6	91.8	27.7	986.6	0.0	0.5	0.015	0.00388	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-08	24.0	29.1	91.52	2.5	94.2	26.7	1013.3	0.0	0.5	0.015	0.00405	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-09	24.0	30.1	92.18	2.4	96.6	27.7	1041.0	0.0	0.5	0.015	0.00426	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-10	24.0	30.3	91.42	2.6	99.2	27.7	1068.7	0.0	0.5	0.015	0.00385	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-11	24.0	31.3	91.94	2.5	101.7	28.7	1097.5	0.0	0.5	0.015	0.00397	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-12	24.0	29.9	91.57	2.5	104.2	27.4	1124.9	0.0	0.5	0.015	0.00397	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-13	24.0	29.6	92.06	2.4	106.6	27.3	1152.1	0.0	0.5	0.015	0.00426	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-14	24.0	29.7	92.46	2.2	108.8	27.5	1179.6	0.0	0.6	0.015	0.00446	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-15	24.0	26.8	91.06	2.4	111.2	24.4	1204.0	0.0	0.6	0.015	0.00417	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-16	24.0	26.9	91.26	2.4	113.5	24.5	1228.6	0.0	0.6	0.015	0.00426	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-17	24.0	27.6	91.34	2.4	115.9	25.2	1253.8	0.0	0.6	0.015	0.00418	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-18	24.0	27.3	91.20	2.4	118.3	24.9	1278.7	0.0	0.6	0.015	0.00417	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-19	24.0	26.9	91.22	2.4	120.7	24.5	1303.2	0.0	0.6	0.015	0.00424	90.0	855.0	200TP1200	170	36.82	24	0	0	0	1000	550	
2011-Feb-20	24.0	26.7	91.41	2.3	123.0	24.4	1327.6	0.0	0.6	0.015	0.00437	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Feb-21	24.0	27.8	91.42	2.4	125.4	25.4	1352.9	0.0	0.6	0.015	0.0042	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Feb-22	24.0	25.2	91.98	2.0	127.4	23.2	1376.1	0.0	0.6	0.015	0.00495	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Feb-23	24.0	28.2	92.98	2.0	129.4	26.2	1402.3	0.0	0.6	0.015	0.00505	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Feb-24	24.0	29.1	92.57	2.2	131.5	26.9	1429.3	0.0	0.7	0.015	0.00463	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Feb-25	24.0	26.8	91.98	2.2	133.7	24.7	1453.9	0.0	0.7	0.015	0.00465	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Feb-26	24.0	27.1	91.70	2.3	135.9	24.9	1478.8	0.0	0.7	0.015	0.00444	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Feb-27	24.0	27.0	91.61	2.3	138.2	24.7	1503.5	0.0	0.7	0.015	0.00442	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Feb-28	24.0	26.2	91.90	2.1	140.3	24.1	1527.5	0.0	0.7	0.015	0.00472	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-01	24.0	26.4	91.77	2.2	142.5	24.2	1551.7	0.0	0.7	0.015	0.00461	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-02	24.0	27.6	91.85	2.3	144.7	25.4	1577.1	0.0	0.7	0.015	0.00444	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-03	24.0	26.3	91.63	2.2	146.9	24.1	1601.2	0.0	0.7	0.015	0.00455	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-04	24.0	26.6	91.87	2.2	149.1	24.4	1625.6	0.0	0.7	0.015	0.00463	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-05	24.0	25.5	91.52	2.2	151.2	23.3	1648.9	0.0	0.7	0.015	0.00463	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-06	24.0	26.5	91.66	2.2	153.5	24.3	1673.2	0.0	0.8	0.015	0.00452	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-07	24.0	26.2	91.39	2.3	155.7	24.0	1697.2	0.0	0.8	0.015	0.00442	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-08	24.0	26.2	90.11	2.6	158.3	23.6	1720.8	0.0	0.8	0.015	0.00386	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-09	24.0	26.4	91.71	2.2	160.5	24.2	1745.0	0.0	0.8	0.015	0.00457	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	25.8	90.86	2.4	162.9	23.5	1768.4	0.0	0.8	0.015	0.00424	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-11	24.0	24.4	90.50	2.3	165.2	22.1	1790.5	0.0	0.8	0.015	0.00431	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-12	24.0	24.5	91.52	2.1	167.3	22.5	1813.0	0.0	0.8	0.015	0.00481	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-13	24.0	24.8	92.28	1.9	169.2	22.8	1835.8	0.0	0.8	0.015	0.00524	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-14	24.0	24.7	90.66	2.3	171.5	22.4	1858.2	0.0	0.8	0.015	0.00433	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-15	24.0	27.3	91.51	2.3	173.8	25.0	1883.3	0.0	0.8	0.015	0.00431	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-16	24.0	26.0	91.48	2.2	176.0	23.7	1907.0	0.0	0.9	0.015	0.00452	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-17	24.0	25.3	91.15	2.2	178.2	23.1	1930.1	0.0	0.9	0.015	0.00446	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-18	24.0	25.2	91.27	2.2	180.4	23.0	1953.1	0.0	0.9	0.015	0.00455	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-19	24.0	25.0	91.38	2.2	182.6	22.8	1975.9	0.0	0.9	0.015	0.00465	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-20	24.0	25.4	90.91	2.3	184.9	23.1	1999.0	0.0	0.9	0.015	0.00433	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-21	24.0	25.5	91.52	2.2	187.1	23.3	2022.3	0.0	0.9	0.015	0.00463	90.0	855.0	200TP1200	170	36.16	24	0	0	0	1000	550	
2011-Mar-22	24.0	26.7	89.54	2.8	189.9	23.9	2046.2	0.0	0.9	0.015	0.00358	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Mar-23	24.0	28.1	89.98	2.8	192.7	25.3	2071.5	0.0	0.9	0.015	0.00709	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Mar-24	24.0	27.3	89.12	3.0	195.6	24.3	2095.8	0.0	1.0	0.015	0.00673	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Mar-25	24.0	28.2	89.99	2.8	198.5	25.4	2121.1	0.0	1.0	0.015	0.01064	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Mar-26	24.0	28.3	89.54	3.0	201.4	25.3	2146.5	0.0	1.0	0.015	0.00676	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Mar-27	24.0	28.6	90.27	2.8	204.2	25.8	2172.3	0.0	1.0	0.015	0.01079	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Mar-28	24.0	29.0	89.86	2.9	207.1	26.0	2198.3	0.0	1.1	0.015	0.0102	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Mar-29	24.0	28.7	90.31	2.8	209.9	25.9	2224.2	0.0	1.1	0.015	0.01079	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Mar-30	24.0	28.8	89.90	2.9	212.8	25.9	2250.1	0.0	1.1	0.015	0.	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Mar-31	24.0	28.2	90.63	2.6	215.5	25.5	2275.6	0.0	1.1	0.015	0.01136	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Apr-01	24.0	28.9	89.75	3.0	218.4	25.9	2301.5	0.0	1.2	0.015	0.01014	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Apr-02	24.0	28.7	90.38	2.8	221.2	25.9	2327.5	0.0	1.2	0.015	0.01087	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Apr-03	24.0	28.9	90.85	2.6	223.8	26.2	2353.7	0.0	1.2	0.015	0.01136	95.0	902.5	200TP1200	170	37.70	24	0	0	0	1000	800	
2011-Apr-04	24.0	30.2	90.82	2.8	226.6	27.4	2381.1	0.0	1.2	0.015	0.01083	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-05	24.0	30.3	90.26	3.0	229.6	27.3	2408.4	0.0	1.3	0.015	0.01017	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-06	24.0	30.1	90.83	2.8	232.3	27.4	2435.8	0.0	1.3	0.015	0.01087	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-07	24.0	30.1	91.21	2.6	235.0	27.4	2463.2	0.0	1.3	0.015	0.00758	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-08	24.0	29.5	90.36	2.8	237.8	26.6	2489.8	0.0	1.4	0.015	0.01056	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-09	24.0	28.9	89.85	2.9	240.7	25.9	2515.7	0.0	1.4	0.015	0.01024	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-10	24.0	29.2	90.45	2.8	243.5	26.4	2542.2	0.0	1.4	0.015	0.01075	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-11	24.0	28.4	90.00	2.8	246.4	25.6	2567.7	0.0	1.4	0.015	0.01056	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-12	24.0	28.4	90.10	2.8	249.2	25.6	2593.3	0.0	1.5	0.015	0.01068	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	



# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	28.5	89.99	2.9	252.0	25.6	2618.9	0.0	1.5	0.015	0.01053	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-14	24.0	28.5	89.87	2.9	254.9	25.6	2644.5	0.0	1.5	0.015	0.01038	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-15	24.0	28.0	89.56	2.9	257.8	25.1	2669.6	0.0	1.6	0.015	0.01027	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-16	24.0	28.2	89.64	2.9	260.7	25.3	2694.9	0.0	1.6	0.015	0.01027	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-17	24.0	28.6	90.05	2.9	263.6	25.8	2720.7	0.0	1.6	0.015	0.01053	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-18	24.0	28.9	89.83	2.9	266.5	26.0	2746.6	0.0	1.7	0.015	0.0102	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-19	24.0	28.3	90.04	2.8	269.4	25.5	2772.1	0.0	1.7	0.015	0.01064	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-20	24.0	28.4	89.54	3.0	272.3	25.4	2797.5	0.0	1.7	0.015	0.0101	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-21	24.0	29.1	89.64	3.0	275.3	26.1	2823.6	0.0	1.7	0.015	0.00993	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-22	24.0	29.4	90.07	2.9	278.3	26.5	2850.1	0.0	1.8	0.015	0.01027	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-23	24.0	29.4	89.93	3.0	281.2	26.4	2876.6	0.0	1.8	0.015	0.01351	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-24	24.0	28.2	91.17	2.5	283.7	25.7	2902.3	0.0	1.8	0.015	0.01205	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-25	24.0	28.0	91.26	2.5	286.2	25.6	2927.8	0.0	1.9	0.015	0.01224	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-26	24.0	27.2	90.68	2.5	288.7	24.6	2952.5	0.0	1.9	0.015	0.01186	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-27	24.0	27.1	90.44	2.6	291.3	24.5	2977.0	0.0	1.9	0.015	0.01158	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-28	24.0	27.7	90.35	2.7	294.0	25.0	3002.0	0.0	2.0	0.015	0.01124	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-29	24.0	27.2	90.38	2.6	296.6	24.6	3026.6	0.0	2.0	0.015	0.01145	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-Apr-30	24.0	26.7	89.52	2.8	299.4	23.9	3050.5	0.0	2.0	0.015	0.01071	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-May-01	24.0	26.6	88.83	3.0	302.3	23.6	3074.2	0.0	2.0	0.015	0.	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-May-02	24.0	26.5	89.44	2.8	305.1	23.7	3097.9	0.0	2.1	0.015	0.01071	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-May-03	24.0	26.6	89.59	2.8	307.9	23.8	3121.7	0.0	2.1	0.015	0.01083	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-May-04	24.0	27.0	89.45	2.9	310.8	24.2	3145.9	0.0	2.1	0.015	0.01053	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-May-05	24.0	27.1	89.19	2.9	313.7	24.2	3170.1	0.0	2.2	0.015	0.01365	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-May-06	24.0	26.6	89.14	2.9	316.6	23.7	3193.8	0.0	2.2	0.015	0.01038	92.0	874.0	200TP1200	170	38.42	24	0	0	0	1000	800	
2011-May-07	24.0	27.5	88.35	3.2	319.8	24.3	3218.0	0.0	2.2	0.015	0.00938	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-08	24.0	27.6	88.25	3.2	323.0	24.3	3242.4	0.0	2.2	0.015	0.00926	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-09	24.0	28.5	88.35	3.3	326.3	25.2	3267.5	0.0	2.3	0.015	0.00904	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-10	24.0	29.0	88.59	3.3	329.7	25.7	3293.2	0.0	2.3	0.015	0.00906	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-11	24.0	29.9	88.85	3.3	333.0	26.5	3319.8	0.0	2.3	0.015	0.00901	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-12	24.0	30.3	88.59	3.5	336.4	26.9	3346.6	0.0	2.4	0.015	0.00867	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-13	24.0	29.6	88.10	3.5	340.0	26.1	3372.7	0.0	2.4	0.015	0.00852	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-14	24.0	28.3	87.80	3.5	343.4	24.8	3397.5	0.0	2.4	0.015	0.0087	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-15	24.0	29.0	87.90	3.5	346.9	25.5	3423.0	0.0	2.5	0.015	0.00855	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-16	24.0	26.0	86.79	3.4	350.4	22.5	3445.6	0.0	2.5	0.015	0.00875	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	29.5	89.17	3.2	353.5	26.3	3471.8	0.0	2.5	0.015	0.0094	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-18	24.0	30.5	89.33	3.3	356.8	27.2	3499.0	0.0	2.5	0.015	0.00923	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-19	24.0	29.4	89.52	3.1	359.9	26.3	3525.3	0.0	2.6	0.015	0.00974	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-20	24.0	28.1	88.12	3.3	363.2	24.8	3550.1	0.0	2.6	0.015	0.00898	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-21	24.0	29.3	88.55	3.4	366.6	26.0	3576.1	0.0	2.6	0.015	0.00893	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-22	24.0	29.4	88.38	3.4	370.0	25.9	3602.0	0.0	2.7	0.015	0.0088	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-23	24.0	29.3	88.08	3.5	373.5	25.8	3627.8	0.0	2.7	0.015	0.01146	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-24	24.0	29.5	88.00	3.5	377.0	26.0	3653.8	0.0	2.7	0.015	0.00847	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-25	24.0	29.0	88.20	3.4	380.4	25.6	3679.3	0.0	2.8	0.015	0.00877	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-26	24.0	28.3	88.31	3.3	383.7	25.0	3704.3	0.0	2.8	0.015	0.01208	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-27	24.0	28.3	87.83	3.4	387.2	24.8	3729.2	0.0	2.8	0.015	0.00872	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-28	24.0	28.2	88.70	3.2	390.4	25.0	3754.1	0.0	2.9	0.015	0.00943	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-29	24.0	27.6	89.15	3.0	393.4	24.6	3778.7	0.0	2.9	0.015	0.01003	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-30	24.0	28.6	87.44	3.6	396.9	25.0	3803.7	0.0	2.9	0.015	0.00836	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-May-31	24.0	28.5	89.21	3.1	400.0	25.4	3829.1	0.0	3.0	0.015	0.00977	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-Jun-01	24.0	29.0	88.57	3.3	403.3	25.6	3854.7	0.0	3.0	0.015	0.00906	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-Jun-02	24.0	28.7	88.29	3.4	406.7	25.3	3880.1	0.0	3.0	0.015	0.00893	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-Jun-03	17.0	23.8	90.11	2.4	409.0	21.4	3901.5	0.0	3.0	0.015	0.01277	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-Jun-04	24.0	29.9	89.09	3.3	412.3	26.6	3928.1	0.0	3.1	0.015	0.0092	97.0	921.5	200TP1200	170	38.79	24	0	0	0	1000	750	
2011-Jun-05	24.0	29.2	88.16	3.5	415.7	25.7	3953.8	0.0	3.1	0.015	0.0087	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-06	24.0	28.4	88.76	3.2	418.9	25.2	3979.0	0.0	3.1	0.015	0.0094	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-07	24.0	29.4	88.09	3.5	422.4	25.9	4004.9	0.0	3.2	0.015	0.00857	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-08	24.0	28.5	89.04	3.1	425.6	25.3	4030.2	0.0	3.2	0.015	0.00962	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-09	24.0	28.2	89.03	3.1	428.6	25.1	4055.3	0.0	3.2	0.015	0.00971	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-10	24.0	28.4	88.49	3.3	431.9	25.2	4080.4	0.0	3.2	0.015	0.	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-11	24.0	28.0	89.52	2.9	434.8	25.0	4105.5	0.0	3.3	0.015	0.01024	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-12	24.0	28.2	88.10	3.4	438.2	24.8	4130.3	0.0	3.3	0.015	0.00896	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-13	24.0	28.4	88.85	3.2	441.4	25.3	4155.5	0.0	3.3	0.015	0.00946	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-14	24.0	26.3	90.59	2.5	443.8	23.8	4179.3	0.0	3.4	0.015	0.01619	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-15	24.0	28.1	89.12	3.1	446.9	25.1	4204.4	0.0	3.4	0.015	0.0098	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-16	24.0	27.7	89.01	3.0	449.9	24.6	4229.0	0.0	3.4	0.015	0.00987	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-17	24.0	28.2	87.66	3.5	453.4	24.7	4253.7	0.0	3.4	0.015	0.00862	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-18	24.0	28.0	87.58	3.5	456.9	24.5	4278.2	0.0	3.5	0.015	0.00862	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-19	24.0	28.5	87.35	3.6	460.5	24.9	4303.1	0.0	3.5	0.015	0.00833	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	29.0	88.70	3.3	463.8	25.7	4328.8	0.0	3.5	0.015	0.00915	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-21	24.0	29.2	87.72	3.6	467.4	25.7	4354.5	0.0	3.6	0.015	0.00836	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-22	24.0	29.2	88.51	3.4	470.7	25.8	4380.3	0.0	3.6	0.015	0.00896	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-23	24.0	28.3	87.66	3.5	474.2	24.8	4405.1	0.0	3.6	0.015	0.00573	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-24	24.0	28.8	87.55	3.6	477.8	25.2	4430.3	0.0	3.6	0.015	0.00838	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-25	24.0	28.6	87.27	3.6	481.4	25.0	4455.2	0.0	3.7	0.015	0.00549	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-26	24.0	27.9	88.20	3.3	484.7	24.6	4479.8	0.1	3.7	0.015	0.02128	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-27	24.0	28.3	87.82	3.5	488.2	24.9	4504.7	0.0	3.8	0.015	0.0058	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-28	24.0	28.5	89.34	3.0	491.2	25.5	4530.2	0.0	3.8	0.015	0.00658	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-29	24.0	26.9	88.27	3.2	494.4	23.7	4553.9	0.0	3.8	0.015	0.00635	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jun-30	24.0	27.1	88.28	3.2	497.5	24.0	4577.8	0.0	3.8	0.015	0.00629	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-01	24.0	27.1	88.02	3.2	500.8	23.8	4601.7	0.0	3.8	0.015	0.00617	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-02	24.0	27.9	87.90	3.4	504.2	24.5	4626.2	0.0	3.9	0.015	0.00593	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-03	24.0	27.8	87.64	3.4	507.6	24.3	4650.5	0.0	3.9	0.015	0.00583	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-04	24.0	27.6	88.30	3.2	510.8	24.4	4674.8	0.0	3.9	0.015	0.00619	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-05	24.0	27.6	87.41	3.5	514.3	24.2	4699.0	0.0	3.9	0.015	0.00575	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-06	24.0	28.0	88.37	3.3	517.6	24.8	4723.8	0.0	3.9	0.015	0.00613	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-07	24.0	26.1	87.90	3.2	520.7	23.0	4746.7	0.0	4.0	0.015	0.00633	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-08	24.0	27.4	88.84	3.1	523.8	24.4	4771.1	0.0	4.0	0.015	0.00654	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-09	24.0	27.2	88.17	3.2	527.0	24.0	4795.1	0.0	4.0	0.015	0.00621	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-10	24.0	27.1	87.47	3.4	530.4	23.7	4818.8	0.0	4.0	0.015	0.0059	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-11	24.0	27.5	88.34	3.2	533.6	24.3	4843.0	0.0	4.0	0.015	0.00625	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-12	24.0	27.3	87.65	3.4	536.9	23.9	4866.9	0.0	4.1	0.015	0.0089	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-13	24.0	27.7	88.07	3.3	540.2	24.4	4891.3	0.0	4.1	0.015	0.00606	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-14	24.0	27.2	87.74	3.3	543.6	23.9	4915.2	0.0	4.1	0.015	0.00599	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-15	24.0	27.1	87.56	3.4	547.0	23.7	4938.9	0.0	4.1	0.015	0.00593	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-16	24.0	28.1	87.56	3.5	550.5	24.6	4963.5	0.0	4.1	0.015	0.00571	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-17	24.0	28.3	87.95	3.4	553.9	24.9	4988.4	0.0	4.2	0.015	0.00587	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-18	24.0	27.9	87.80	3.4	557.3	24.5	5012.9	0.0	4.2	0.015	0.00588	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-19	24.0	27.7	87.82	3.4	560.6	24.3	5037.1	0.0	4.2	0.015	0.00593	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-20	24.0	27.8	88.51	3.2	563.8	24.6	5061.8	0.0	4.2	0.015	0.00625	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-21	24.0	26.9	87.71	3.3	567.1	23.6	5085.3	0.0	4.2	0.015	0.00606	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-22	24.0	28.2	87.89	3.4	570.5	24.8	5110.1	0.0	4.3	0.015	0.00587	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-23	24.0	27.4	87.55	3.4	574.0	24.0	5134.1	0.0	4.3	0.015	0.00587	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	28.8	87.84	3.5	577.5	25.3	5159.4	0.0	4.3	0.015	0.00571	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-25	24.0	28.4	88.25	3.3	580.8	25.0	5184.4	0.0	4.3	0.015	0.00601	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-26	24.0	29.1	88.76	3.3	584.1	25.8	5210.2	0.0	4.3	0.015	0.00612	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-27	24.0	28.0	87.46	3.5	587.6	24.5	5234.7	0.0	4.4	0.015	0.00855	97.0	921.5	200TP1200	170	37.45	25	0	0	0	1000	650	
2011-Jul-28	24.0	29.9	89.29	3.2	590.8	26.7	5261.4	0.0	4.4	0.015	0.00625	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Jul-29	24.0	28.6	89.25	3.1	593.8	25.5	5286.9	0.0	4.4	0.015	0.00977	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Jul-30	24.0	31.4	87.60	3.9	597.7	27.5	5314.3	0.0	4.4	0.015	0.00771	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Jul-31	24.0	30.9	87.14	4.0	601.7	26.9	5341.2	0.0	4.5	0.015	0.00756	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Aug-01	24.0	29.4	88.06	3.5	605.2	25.9	5367.1	0.0	4.5	0.015	0.00855	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Aug-02	24.0	29.7	87.71	3.7	608.9	26.1	5393.2	0.0	4.5	0.015	0.00548	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Aug-03	24.0	31.6	82.55	5.5	614.4	26.1	5419.2	0.0	4.5	0.015	0.00363	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Aug-04	24.0	29.7	85.72	4.2	618.6	25.5	5444.7	0.0	4.6	0.015	0.00472	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Aug-05	24.0	29.6	87.79	3.6	622.2	26.0	5470.6	0.0	4.6	0.015	0.00554	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Aug-06	24.0	30.6	87.51	3.8	626.0	26.8	5497.4	0.0	4.6	0.015	0.00785	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Aug-07	24.0	31.0	87.81	3.8	629.8	27.2	5524.6	0.0	4.6	0.015	0.00794	98.0	931.0	200TP1200	170	39.95	25	0	0	0	1000	400	
2011-Aug-08	24.0	27.4	87.90	3.3	633.1	24.1	5548.7	0.0	4.7	0.015	0.00602	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-09	24.0	25.9	87.54	3.2	636.4	22.6	5571.4	0.0	4.7	0.015	0.00621	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-10	24.0	26.3	87.77	3.2	639.6	23.1	5594.5	0.0	4.7	0.015	0.00621	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-11	24.0	27.9	87.83	3.4	643.0	24.5	5618.9	0.0	4.7	0.015	0.0059	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-12	24.0	26.9	87.63	3.3	646.3	23.6	5642.5	0.0	4.7	0.015	0.00601	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-13	24.0	28.2	88.63	3.2	649.5	25.0	5667.5	0.0	4.8	0.015	0.00623	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-14	24.0	28.1	88.19	3.3	652.8	24.8	5692.3	0.0	4.8	0.015	0.00602	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-15	24.0	27.8	88.16	3.3	656.1	24.5	5716.8	0.0	4.8	0.015	0.00608	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-16	24.0	27.9	87.71	3.4	659.6	24.5	5741.3	0.0	4.8	0.015	0.00583	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-17	24.0	28.4	88.45	3.3	662.8	25.1	5766.4	0.0	4.8	0.015	0	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-18	24.0	27.7	88.28	3.3	666.1	24.5	5790.9	0.0	4.8	0.015	0.00615	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-19	24.0	28.2	88.46	3.3	669.3	25.0	5815.9	0.0	4.9	0.015	0.00613	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-20	24.0	29.3	87.75	3.6	672.9	25.7	5841.6	0.0	4.9	0.015	0.00557	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-21	24.0	28.1	87.72	3.5	676.4	24.7	5866.2	0.0	4.9	0.015	0.0058	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-22	24.0	28.6	89.28	3.1	679.4	25.5	5891.7	0.0	4.9	0.015	0.00654	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-23	24.0	26.8	88.21	3.2	682.6	23.7	5915.4	0.0	4.9	0.015	0.00633	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-24	24.0	27.4	87.71	3.4	686.0	24.1	5939.4	0.0	5.0	0.015	0.00593	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-25	24.0	27.8	88.66	3.2	689.1	24.6	5964.0	0.0	5.0	0.015	0.00635	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-26	24.0	28.3	87.42	3.6	692.7	24.7	5988.8	0.0	5.0	0.015	0.00562	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	27.6	87.45	3.5	696.2	24.2	6012.9	0.0	5.0	0.015	0.	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-28	24.0	26.5	87.60	3.3	699.4	23.3	6036.2	0.0	5.0	0.015	0.00912	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-29	24.0	27.2	89.41	2.9	702.3	24.3	6060.5	0.0	5.1	0.015	0.00694	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-30	24.0	27.2	90.03	2.7	705.0	24.5	6085.0	0.0	5.1	0.015	0.00738	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Aug-31	24.0	29.5	90.68	2.8	707.8	26.8	6111.7	0.0	5.1	0.015	0.00727	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-01	24.0	29.7	87.31	3.8	711.6	25.9	6137.7	0.0	5.1	0.015	0.	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-02	24.0	28.9	89.03	3.2	714.7	25.7	6163.4	0.0	5.1	0.015	0.00631	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-03	24.0	29.0	89.03	3.2	717.9	25.8	6189.2	0.0	5.1	0.015	0.00629	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-04	24.0	28.8	86.90	3.8	721.7	25.0	6214.2	0.0	5.2	0.015	0.00531	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-05	24.0	29.0	87.52	3.6	725.3	25.4	6239.6	0.0	5.2	0.015	0.00552	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-06	24.0	28.4	88.21	3.4	728.6	25.1	6264.7	0.0	5.2	0.015	0.00597	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-07	24.0	28.4	87.94	3.4	732.1	25.0	6289.7	0.0	5.2	0.015	0.00583	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-08	24.0	28.9	87.59	3.6	735.7	25.3	6315.0	0.0	5.2	0.015	0.00557	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-09	24.0	29.1	88.12	3.5	739.1	25.7	6340.7	0.0	5.3	0.015	0.00578	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-10	24.0	29.4	88.80	3.3	742.4	26.1	6366.8	0.0	5.3	0.015	0.00608	92.0	874.0	200TP1200	150	39.90	25	0	0	0	1000	250	
2011-Sep-11	24.0	34.1	86.91	4.5	746.9	29.7	6396.4	0.0	5.3	0.015	0.00671	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-12	24.0	34.2	89.38	3.6	750.5	30.6	6427.0	0.0	5.3	0.015	0.00551	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-13	24.0	34.0	87.73	4.2	754.7	29.8	6456.8	0.0	5.3	0.015	0.0048	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-14	24.0	32.3	89.81	3.3	758.0	29.0	6485.8	0.0	5.4	0.015	0.00608	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-15	24.0	34.4	85.74	4.9	762.9	29.5	6515.3	0.0	5.4	0.015	0.00408	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-16	24.0	32.8	85.04	4.9	767.8	27.9	6543.2	0.0	5.4	0.015	0.00407	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-17	24.0	32.5	84.98	4.9	772.7	27.6	6570.8	0.0	5.4	0.015	0.0041	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-18	24.0	32.9	87.38	4.2	776.8	28.7	6599.5	0.0	5.4	0.015	0.00482	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-19	24.0	32.3	86.25	4.4	781.2	27.9	6627.4	0.0	5.5	0.015	0.0045	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-20	24.0	30.5	86.51	4.1	785.4	26.4	6653.8	0.0	5.5	0.015	0.00485	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-21	24.0	29.5	85.43	4.3	789.7	25.2	6679.0	0.0	5.5	0.015	0.00465	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-22	24.0	30.7	85.62	4.4	794.1	26.3	6705.3	0.0	5.5	0.015	0.00454	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-23	24.0	30.7	87.23	3.9	798.0	26.8	6732.1	0.0	5.5	0.015	0.0051	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-24	24.0	31.1	85.93	4.4	802.4	26.7	6758.7	0.0	5.6	0.015	0.00686	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-25	24.0	31.1	86.35	4.3	806.6	26.9	6785.6	0.0	5.6	0.015	0.00706	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-26	24.0	29.7	89.85	3.0	809.6	26.7	6812.3	0.0	5.6	0.015	0.00997	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-27	24.0	28.9	91.21	2.5	812.2	26.4	6838.6	0.0	5.7	0.015	0.01181	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-28	24.0	31.4	85.11	4.7	816.8	26.8	6865.4	0.0	5.7	0.015	0.00641	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Sep-29	24.0	30.1	87.67	3.7	820.6	26.4	6891.8	0.0	5.7	0.015	0.00539	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	30.2	84.56	4.7	825.2	25.5	6917.3	0.0	5.7	0.015	0.00429	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Oct-01	24.0	35.7	87.43	4.5	829.7	31.2	6948.5	0.0	5.8	0.015	0.00668	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Oct-02	24.0	29.9	85.10	4.5	834.2	25.5	6974.0	0.0	5.8	0.015	0.00448	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Oct-03	24.0	30.9	86.54	4.2	838.3	26.7	7000.7	0.0	5.8	0.015	0.00481	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Oct-04	24.0	31.1	85.89	4.4	842.7	26.7	7027.5	0.0	5.8	0.015	0.00456	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Oct-05	24.0	31.0	86.85	4.1	846.8	26.9	7054.3	0.0	5.8	0.015	0.00491	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Oct-06	24.0	31.6	86.00	4.4	851.2	27.2	7081.5	0.0	5.9	0.015	0.00677	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Oct-07	24.0	31.3	88.28	3.7	854.9	27.6	7109.2	0.0	5.9	0.015	0.00817	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Oct-08	24.0	31.7	86.17	4.4	859.3	27.3	7136.5	0.0	5.9	0.015	0.00457	94.0	893.0	200TP1200	150	48.57	23	0	0	0	1000	375	
2011-Oct-09	24.0	27.1	82.62	4.7	864.0	22.4	7158.9	0.0	6.0	0.015	0.00637	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-10	24.0	27.5	83.10	4.6	868.6	22.8	7181.7	0.0	6.0	0.015	0.00647	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-11	24.0	27.6	82.85	4.7	873.3	22.9	7204.5	0.0	6.0	0.015	0.00634	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-12	24.0	27.1	82.80	4.7	878.0	22.4	7227.0	0.0	6.0	0.015	0.00644	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-13	24.0	26.8	83.18	4.5	882.5	22.3	7249.2	0.0	6.1	0.015	0.00667	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-14	24.0	26.7	84.08	4.3	886.8	22.4	7271.6	0.0	6.1	0.015	0.00706	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-15	24.0	26.8	82.55	4.7	891.4	22.1	7293.7	0.0	6.1	0.015	0.00642	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-16	24.0	25.6	82.50	4.5	895.9	21.1	7314.9	0.0	6.2	0.015	0.0067	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-17	24.0	25.3	82.89	4.3	900.2	21.0	7335.8	0.0	6.2	0.015	0.00693	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-18	24.0	26.6	84.00	4.3	904.5	22.4	7358.2	0.0	6.2	0.015	0.00704	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-19	24.0	24.9	81.91	4.5	909.0	20.4	7378.6	0.0	6.2	0.015	0.00443	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-20	24.0	26.2	83.55	4.3	913.3	21.9	7400.5	0.0	6.3	0.015	0.00696	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-21	24.0	27.0	82.56	4.7	918.0	22.3	7422.8	0.0	6.3	0.015	0.	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-22	24.0	26.2	84.47	4.1	922.1	22.1	7444.9	0.0	6.3	0.015	0.00491	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-23	24.0	26.2	82.91	4.5	926.6	21.7	7466.7	0.0	6.3	0.015	0.0067	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-24	24.0	25.7	82.77	4.4	931.0	21.2	7487.9	0.0	6.3	0.015	0.00452	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-25	24.0	26.0	82.77	4.5	935.5	21.5	7509.4	0.0	6.4	0.015	0.00446	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-26	24.0	26.8	83.14	4.5	940.0	22.2	7531.6	0.0	6.4	0.015	0.	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-27	24.0	25.9	82.90	4.4	944.4	21.5	7553.1	0.0	6.4	0.015	0.00677	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-28	24.0	25.8	82.78	4.4	948.9	21.4	7574.5	0.0	6.4	0.015	0.00676	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-29	24.0	26.7	83.36	4.5	953.3	22.3	7596.8	0.0	6.5	0.015	0.00674	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-30	24.0	26.9	83.74	4.4	957.7	22.6	7619.3	0.0	6.5	0.015	0.00685	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Oct-31	24.0	26.8	83.43	4.4	962.1	22.4	7641.7	0.0	6.5	0.015	0.00676	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-01	24.0	25.6	83.13	4.3	966.4	21.3	7663.0	0.0	6.5	0.015	0.00694	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-02	24.0	26.1	88.68	3.0	969.4	23.1	7686.1	0.0	6.6	0.015	0.00678	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	25.4	87.22	3.3	972.6	22.2	7708.3	0.0	6.6	0.015	0.00923	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-04	24.0	26.8	82.45	4.7	977.4	22.1	7730.4	0.0	6.6	0.015	0.	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-05	24.0	27.9	81.59	5.1	982.5	22.8	7753.2	0.0	6.6	0.015	0.00584	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-06	24.0	28.6	82.04	5.1	987.6	23.5	7776.7	0.0	6.7	0.015	0.00584	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-07	24.0	28.0	84.93	4.2	991.9	23.8	7800.5	0.0	6.7	0.015	0.00711	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-08	24.0	26.0	82.70	4.5	996.3	21.5	7821.9	0.0	6.7	0.015	0.00668	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-09	24.0	26.3	84.59	4.1	1000.4	22.3	7844.2	0.0	6.7	0.015	0.00739	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-10	24.0	26.6	82.66	4.6	1005.0	22.0	7866.2	0.0	6.8	0.015	0.00651	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-11	24.0	25.8	82.63	4.5	1009.5	21.3	7887.5	0.0	6.8	0.015	0.00446	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-12	24.0	27.4	83.55	4.5	1014.0	22.9	7910.4	0.0	6.8	0.015	0.00443	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-13	24.0	28.0	84.30	4.4	1018.4	23.6	7934.0	0.0	6.8	0.015	0.00456	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-14	24.0	30.1	85.97	4.2	1022.6	25.9	7959.8	0.0	6.9	0.015	0.00711	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-15	24.0	26.3	83.23	4.4	1027.0	21.9	7981.7	0.0	6.9	0.015	0.00454	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-16	24.0	26.6	83.54	4.4	1031.4	22.2	8003.9	0.0	6.9	0.015	0.00457	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-17	24.0	26.2	83.33	4.4	1035.8	21.9	8025.8	0.0	6.9	0.015	0.00458	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-18	24.0	24.9	82.47	4.4	1040.1	20.5	8046.3	0.0	6.9	0.015	0.00459	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-19	24.0	25.0	82.69	4.3	1044.5	20.6	8066.9	0.0	7.0	0.015	0.00463	94.0	893.0	200TP1200	150	42.40	23	0	0	0	1000	375	
2011-Nov-20	24.0	24.2	85.96	3.4	1047.9	20.8	8087.8	0.0	7.0	0.015	0.00588	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-21	24.0	24.6	86.30	3.4	1051.2	21.2	8109.0	0.0	7.0	0.015	0.00593	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-22	24.0	24.4	85.96	3.4	1054.7	21.0	8130.0	0.0	7.0	0.015	0.00583	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-23	24.0	25.2	86.18	3.5	1058.1	21.7	8151.7	0.0	7.0	0.015	0.00575	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-24	24.0	24.6	86.28	3.4	1061.5	21.3	8173.0	0.0	7.1	0.015	0.00592	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-25	24.0	24.5	85.28	3.6	1065.1	20.9	8193.8	0.0	7.1	0.015	0.00556	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-26	24.0	24.1	86.08	3.4	1068.5	20.8	8214.6	0.0	7.1	0.015	0.00595	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-27	24.0	24.6	86.68	3.3	1071.8	21.4	8235.9	0.0	7.1	0.015	0.0061	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-28	24.0	23.3	85.28	3.4	1075.2	19.9	8255.8	0.0	7.1	0.015	0.00583	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-29	24.0	24.9	86.68	3.3	1078.5	21.6	8277.4	0.0	7.2	0.015	0.00602	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Nov-30	24.0	25.3	86.31	3.5	1082.0	21.8	8299.2	0.0	7.2	0.015	0.00578	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-01	24.0	25.5	87.15	3.3	1085.2	22.2	8321.4	0.0	7.2	0.015	0.00612	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-02	24.0	25.8	86.57	3.5	1088.7	22.3	8343.7	0.0	7.2	0.015	0.00578	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-03	24.0	26.8	87.15	3.4	1092.1	23.3	8367.1	0.0	7.2	0.015	0.00581	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-04	24.0	26.8	87.31	3.4	1095.5	23.4	8390.5	0.0	7.3	0.015	0.00588	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-05	24.0	26.3	87.78	3.2	1098.7	23.1	8413.5	0.0	7.3	0.015	0.00623	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-06	24.0	25.1	88.70	2.8	1101.6	22.2	8435.7	0.0	7.3	0.015	0.00707	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	25.0	89.91	2.5	1104.1	22.5	8458.2	0.0	7.3	0.015	0.00794	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-08	24.0	26.2	87.86	3.2	1107.3	23.0	8481.2	0.0	7.3	0.015	0.00629	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-09	24.0	25.9	87.14	3.3	1110.6	22.6	8503.8	0.0	7.4	0.015	0.00601	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-10	24.0	25.6	87.22	3.3	1113.9	22.3	8526.1	0.0	7.4	0.015	0	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-11	24.0	25.9	87.04	3.4	1117.2	22.5	8548.6	0.0	7.4	0.015	0.00597	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-12	24.0	26.6	85.92	3.7	1121.0	22.8	8571.4	0.0	7.4	0.015	0.00535	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-13	24.0	25.6	86.42	3.5	1124.4	22.1	8593.5	0.0	7.4	0.015	0.00575	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-14	24.0	26.9	87.82	3.3	1127.7	23.7	8617.2	0.0	7.4	0.015	0.0061	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-15	24.0	26.5	87.25	3.4	1131.1	23.1	8640.3	0.0	7.5	0.015	0.00592	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-16	24.0	25.9	87.39	3.3	1134.4	22.6	8662.9	0.0	7.5	0.015	0.00613	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-17	24.0	27.6	88.03	3.3	1137.7	24.3	8687.2	0.0	7.5	0.015	0.00606	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-18	24.0	26.5	87.41	3.3	1141.0	23.2	8710.4	0.0	7.5	0.015	0.00599	94.0	893.0	200TP1200	150	40.63	24	0	0	0	1000	600	
2011-Dec-19	24.0	25.9	87.03	3.4	1144.4	22.6	8732.9	0.0	7.5	0.015	0.00595	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-20	24.0	25.3	87.55	3.2	1147.5	22.2	8755.1	0.0	7.6	0.015	0.00635	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-21	24.0	25.9	87.48	3.2	1150.8	22.6	8777.7	0.0	7.6	0.015	0.00617	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-22	24.0	27.4	90.35	2.6	1153.4	24.7	8802.4	0.0	7.6	0.015	0.00758	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-23	24.0	26.8	87.39	3.4	1156.8	23.4	8825.8	0.0	7.6	0.015	0.00592	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-24	24.0	27.2	88.17	3.2	1160.0	24.0	8849.9	0.0	7.6	0.015	0.00621	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-25	24.0	26.9	87.32	3.4	1163.4	23.5	8873.3	0.0	7.7	0.015	0.00587	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-26	24.0	27.1	88.15	3.2	1166.6	23.9	8897.2	0.0	7.7	0.015	0.00623	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-27	24.0	26.6	87.18	3.4	1170.0	23.2	8920.4	0.0	7.7	0.015	0.00587	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-28	24.0	27.1	88.03	3.2	1173.3	23.8	8944.2	0.0	7.7	0.015	0.00617	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-29	24.0	26.7	87.47	3.3	1176.6	23.3	8967.6	0.0	7.7	0.015	0.00599	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-30	24.0	26.7	87.45	3.4	1180.0	23.4	8990.9	0.0	7.8	0.015	0.00597	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
2011-Dec-31	24.0	26.7	87.88	3.2	1183.2	23.4	9014.3	0.0	7.8	0.015	0.00929	98.0	931.0	200TP1200	140	42.84	24	0	0	0	1000	700	
<b>Well Totals:</b>	8753.0	10197.5		1183.2		9014.3		7.8															
<b>Well Avg.:</b>		27.9	88.38	3.2		24.7		0.0		0.015	0.006652	94.0	893.0		162	39.58					1000	555	



# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	132.4	97.91	2.8	2.8	129.6	129.6	0.1	0.1	0.043	0.01805	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
2011-Jan-02	24.0	129.0	97.84	2.8	5.6	126.2	255.8	0.1	0.1	0.043	0.01799	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
2011-Jan-03	24.0	131.3	97.84	2.8	8.4	128.4	384.2	0.1	0.2	0.043	0.01761	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
2011-Jan-04	24.0	131.3	97.93	2.7	11.1	128.6	512.8	0.1	0.2	0.043	0.01838	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-05	24.0	131.1	97.98	2.7	13.8	128.5	641.2	0.1	0.3	0.043	0.01887	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-06	24.0	134.0	98.09	2.6	16.3	131.4	772.6	0.1	0.3	0.043	0.01953	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-07	24.0	137.0	98.53	2.0	18.3	135.0	907.6	0.1	0.4	0.043	0.02475	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-08	24.0	138.1	97.87	2.9	21.3	135.1	1042.8	0.1	0.4	0.043	0.01701	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-09	24.0	136.0	97.82	3.0	24.2	133.0	1175.8	0.1	0.5	0.043	0.01689	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-10	24.0	133.8	98.00	2.7	26.9	131.1	1306.9	0.1	0.5	0.043	0.01873	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-11	24.0	133.3	98.08	2.6	29.5	130.7	1437.6	0.1	0.6	0.043	0.01953	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-12	24.0	131.1	98.25	2.3	31.8	128.8	1566.4	0.1	0.6	0.043	0.02183	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-13	24.0	135.8	97.77	3.0	34.8	132.8	1699.2	0.1	0.7	0.043	0.0165	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-14	24.0	137.7	98.08	2.6	37.4	135.0	1834.2	0.1	0.7	0.043	0.01894	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-15	24.0	135.0	98.04	2.7	40.1	132.3	1966.6	0.1	0.8	0.043	0.01887	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-16	24.0	138.0	98.01	2.7	42.8	135.2	2101.8	0.1	0.8	0.043	0.01825	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-17	24.0	136.4	97.95	2.8	45.6	133.6	2235.4	0.1	0.9	0.043	0.01786	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-18	24.0	139.0	97.96	2.8	48.5	136.1	2371.5	0.1	0.9	0.043	0.01761	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-19	24.0	136.7	97.87	2.9	51.4	133.8	2505.3	0.1	1.0	0.043	0.01718	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-20	24.0	135.1	97.98	2.7	54.1	132.4	2637.8	0.1	1.0	0.043	0.01832	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-21	24.0	137.1	98.02	2.7	56.8	134.4	2772.1	0.1	1.1	0.043	0.01838	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-22	24.0	131.3	97.94	2.7	59.5	128.6	2900.7	0.1	1.1	0.043	0.01845	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-23	24.0	132.8	97.91	2.8	62.3	130.0	3030.7	0.1	1.2	0.043	0.01805	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-24	24.0	133.7	97.94	2.8	65.0	131.0	3161.7	0.1	1.2	0.043	0.01818	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-25	24.0	128.4	97.78	2.9	67.9	125.6	3287.3	0.1	1.3	0.043	0.01754	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-26	24.0	130.1	98.53	1.9	69.8	128.2	3415.4	0.1	1.3	0.043	0.02618	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-27	24.0	132.2	98.40	2.1	71.9	130.1	3545.5	0.1	1.4	0.043	0.0237	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-28	24.0	134.4	98.02	2.7	74.6	131.7	3677.2	0.1	1.4	0.043	0.0188	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-29	24.0	133.2	97.93	2.8	77.3	130.5	3807.7	0.1	1.5	0.043	0.01812	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-30	24.0	133.5	97.94	2.8	80.1	130.7	3938.4	0.0	1.5	0.043	0.01455	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Jan-31	24.0	131.7	98.07	2.5	82.6	129.2	4067.6	0.0	1.5	0.043	0.01575	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-01	24.0	130.3	97.82	2.8	85.5	127.5	4195.1	0.1	1.6	0.043	0.01761	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-02	24.0	132.3	97.81	2.9	88.4	129.4	4324.5	0.1	1.6	0.043	0.01724	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-03	24.0	138.5	98.14	2.6	90.9	136.0	4460.4	0.1	1.7	0.043	0.01946	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	141.9	98.04	2.8	93.7	139.1	4599.5	0.1	1.7	0.043	0.01799	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-05	24.0	142.2	98.00	2.9	96.6	139.4	4738.9	0.1	1.8	0.043	0.01754	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-06	24.0	147.4	98.04	2.9	99.5	144.5	4883.4	0.1	1.8	0.043	0.0173	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-07	24.0	148.4	98.04	2.9	102.4	145.5	5028.9	0.1	1.9	0.043	0.01718	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-08	24.0	143.1	98.05	2.8	105.2	140.3	5169.2	0.1	1.9	0.043	0.01792	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-09	24.0	148.4	98.21	2.7	107.8	145.8	5315.0	0.1	2.0	0.043	0.0188	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-10	24.0	148.7	98.02	2.9	110.8	145.8	5460.8	0.1	2.0	0.043	0.01701	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-11	24.0	154.0	98.15	2.9	113.6	151.2	5612.0	0.1	2.1	0.043	0.01754	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-12	24.0	147.0	98.07	2.8	116.4	144.1	5756.1	0.1	2.1	0.043	0.01761	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-13	24.0	146.1	98.19	2.7	119.1	143.4	5899.5	0.0	2.2	0.043	0.01509	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-14	24.0	147.1	98.28	2.5	121.6	144.5	6044.0	0.0	2.2	0.043	0.01581	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-15	24.0	131.3	97.94	2.7	124.3	128.6	6172.6	0.0	2.3	0.043	0.01476	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-16	24.0	131.8	97.99	2.7	127.0	129.1	6301.7	0.1	2.3	0.043	0.01887	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-17	24.0	135.3	98.00	2.7	129.7	132.6	6434.3	0.1	2.4	0.043	0.01852	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-18	24.0	133.6	97.97	2.7	132.4	130.9	6565.2	0.1	2.4	0.043	0.01845	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-19	24.0	131.7	97.98	2.7	135.1	129.0	6694.2	0.1	2.5	0.043	0.0188	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-20	24.0	133.2	98.03	2.6	137.7	130.6	6824.8	0.1	2.5	0.043	0.01901	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-21	24.0	138.7	98.02	2.7	140.4	135.9	6960.7	0.0	2.5	0.043	0.0146	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-22	24.0	126.4	98.17	2.3	142.7	124.1	7084.9	0.0	2.6	0.043	0.01724	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-23	24.0	142.8	98.41	2.3	145.0	140.5	7225.4	0.0	2.6	0.043	0.01762	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-24	24.0	146.7	98.31	2.5	147.5	144.2	7369.6	0.0	2.7	0.043	0.01613	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-25	24.0	134.5	98.16	2.5	150.0	132.0	7501.6	0.0	2.7	0.043	0.01619	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-26	24.0	135.9	98.09	2.6	152.6	133.3	7634.9	0.0	2.7	0.043	0.01544	99.0	0.0	400TP1200	210	71.11	44	0	0	0	750	300	
2011-Feb-27	24.0	145.4	98.07	2.8	155.4	142.6	7777.5	0.0	2.8	0.043	0.01429	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Feb-28	24.0	141.5	98.16	2.6	158.0	138.9	7916.4	0.0	2.8	0.043	0.01533	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-01	24.0	142.4	98.12	2.7	160.7	139.7	8056.1	0.0	2.9	0.043	0.01493	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-02	24.0	149.3	98.14	2.8	163.4	146.6	8202.6	0.0	2.9	0.043	0.01439	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-03	24.0	141.8	98.09	2.7	166.1	139.1	8341.7	0.0	2.9	0.043	0.01476	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-04	24.0	143.7	98.14	2.7	168.8	141.0	8482.7	0.0	3.0	0.043	0.01498	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-05	24.0	137.3	98.05	2.7	171.5	134.6	8617.3	0.0	3.0	0.043	0.01493	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-06	24.0	143.1	98.09	2.7	174.2	140.3	8757.6	0.0	3.1	0.043	0.01465	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-07	24.0	141.3	98.02	2.8	177.0	138.5	8896.1	0.0	3.1	0.043	0.01429	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-08	24.0	139.5	97.71	3.2	180.2	136.3	9032.4	0.0	3.1	0.043	0.0125	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-09	24.0	142.6	98.11	2.7	182.9	139.9	9172.3	0.0	3.2	0.043	0.01481	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	138.3	97.90	2.9	185.8	135.4	9307.7	0.0	3.2	0.043	0.01375	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-11	24.0	130.4	97.81	2.9	188.7	127.6	9435.3	0.0	3.3	0.043	0.01399	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-12	24.0	132.2	98.06	2.6	191.3	129.6	9564.9	0.0	3.3	0.043	0.01556	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-13	24.0	134.2	98.24	2.4	193.6	131.9	9696.8	0.0	3.3	0.043	0.01695	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-14	24.0	132.3	97.85	2.9	196.5	129.4	9826.2	0.0	3.4	0.043	0.01404	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-15	24.0	147.4	98.05	2.9	199.3	144.5	9970.7	0.0	3.4	0.043	0.01394	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-16	24.0	139.8	98.05	2.7	202.1	137.1	10107.8	0.0	3.5	0.043	0.01465	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-17	24.0	136.1	97.96	2.8	204.8	133.3	10241.1	0.0	3.5	0.043	0.01444	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-18	24.0	135.5	97.99	2.7	207.6	132.8	10373.9	0.0	3.5	0.043	0.01471	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-19	24.0	134.3	98.03	2.7	210.2	131.7	10505.6	0.0	3.6	0.043	0.01509	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-20	24.0	136.2	97.90	2.9	213.1	133.4	10638.9	0.0	3.6	0.043	0.01399	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-21	24.0	137.2	98.05	2.7	215.7	134.6	10773.5	0.0	3.7	0.043	0.01498	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-22	24.0	138.4	98.06	2.7	218.4	135.7	10909.2	0.0	3.7	0.043	0.01493	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-23	24.0	146.4	98.15	2.7	221.1	143.7	11052.9	0.1	3.8	0.043	0.02583	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-24	24.0	141.0	97.97	2.9	224.0	138.2	11191.1	0.1	3.8	0.043	0.02098	78.0	0.0	400TP1200	200	80.49	37	0	0	0	750	500	
2011-Mar-25	24.0	145.7	97.89	3.1	227.1	142.6	11333.7	0.1	3.9	0.043	0.02932	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Mar-26	24.0	145.8	97.79	3.2	230.3	142.6	11476.2	0.1	4.0	0.043	0.02795	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Mar-27	24.0	148.1	97.96	3.0	233.3	145.1	11621.3	0.1	4.1	0.043	0.0298	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Mar-28	24.0	149.7	97.86	3.2	236.5	146.5	11767.8	0.1	4.2	0.043	0.02813	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Mar-29	24.0	148.7	97.97	3.0	239.5	145.7	11913.4	0.1	4.3	0.043	0.0298	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Mar-30	24.0	148.8	97.88	3.2	242.7	145.7	12059.1	0.0	4.3	0.043	0	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Mar-31	24.0	146.4	98.04	2.9	245.6	143.6	12202.7	0.1	4.4	0.043	0.03136	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Apr-01	24.0	149.1	97.84	3.2	248.8	145.9	12348.6	0.1	4.5	0.043	0.02795	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Apr-02	24.0	148.9	97.98	3.0	251.8	145.9	12494.4	0.1	4.6	0.043	0.0299	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Apr-03	24.0	150.4	98.09	2.9	254.7	147.5	12642.0	0.1	4.7	0.043	0.03484	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Apr-04	24.0	154.3	98.08	3.0	257.6	151.4	12793.3	0.1	4.7	0.043	0.03041	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Apr-05	24.0	154.1	97.96	3.2	260.8	151.0	12944.3	0.1	4.8	0.043	0.02222	85.0	0.0	400TP1200	211	75.82	39	0	0	0	750	0	
2011-Apr-06	24.0	162.1	98.09	3.1	263.9	159.0	13103.2	0.1	4.9	0.043	0.02581	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-07	24.0	162.2	98.18	3.0	266.8	159.3	13262.5	0.1	5.0	0.043	0.02365	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-08	24.0	157.9	97.98	3.2	270.0	154.7	13417.2	0.1	5.0	0.043	0.02194	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-09	24.0	154.0	97.86	3.3	273.3	150.7	13567.9	0.1	5.1	0.043	0.02424	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-10	24.0	156.8	98.00	3.1	276.4	153.6	13721.5	0.1	5.2	0.043	0.02236	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-11	24.0	151.8	97.90	3.2	279.6	148.6	13870.1	0.1	5.3	0.043	0.02821	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-12	24.0	151.7	97.92	3.2	282.8	148.6	14018.7	0.1	5.4	0.043	0.02532	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	152.0	97.90	3.2	286.0	148.9	14167.5	0.1	5.4	0.043	0.02813	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-14	24.0	152.2	97.86	3.3	289.2	149.0	14316.5	0.1	5.5	0.043	0.02769	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-15	24.0	148.9	97.80	3.3	292.5	145.7	14462.1	0.1	5.6	0.043	0.02439	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-16	24.0	150.1	97.82	3.3	295.8	146.9	14609.0	0.1	5.7	0.043	0.02744	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-17	24.0	153.1	97.91	3.2	299.0	149.9	14758.8	0.1	5.8	0.043	0.025	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-18	24.0	154.2	97.86	3.3	302.3	150.9	14909.7	0.1	5.9	0.043	0.02424	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-19	24.0	151.3	97.90	3.2	305.5	148.1	15057.8	0.1	5.9	0.043	0.02524	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-20	24.0	151.1	97.79	3.3	308.8	147.8	15205.6	0.1	6.0	0.043	0.02395	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-21	24.0	155.2	97.82	3.4	312.2	151.8	15357.4	0.1	6.1	0.043	0.02655	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-22	24.0	157.2	97.91	3.3	315.5	154.0	15511.4	0.1	6.2	0.043	0.02736	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-23	24.0	156.9	97.88	3.3	318.8	153.5	15664.9	0.1	6.3	0.043	0.03012	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-24	24.0	152.2	98.16	2.8	321.6	149.4	15814.3	0.1	6.4	0.043	0.03214	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-25	24.0	151.4	98.18	2.8	324.4	148.6	15962.9	0.1	6.5	0.043	0.02909	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-26	24.0	145.9	98.05	2.8	327.2	143.1	16106.0	0.1	6.6	0.043	0.02817	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-27	24.0	145.3	98.00	2.9	330.1	142.4	16248.4	0.1	6.6	0.043	0.02749	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-28	24.0	148.4	97.98	3.0	333.1	145.4	16393.8	0.1	6.7	0.043	0.02667	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-29	24.0	146.0	97.98	3.0	336.1	143.1	16536.9	0.1	6.8	0.043	0.03051	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-Apr-30	24.0	142.2	97.79	3.2	339.2	139.1	16676.0	0.1	6.9	0.043	0.02857	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-01	24.0	140.7	97.63	3.3	342.5	137.3	16813.3	0.0	6.9	0.043	0.00299	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-02	24.0	140.9	97.77	3.1	345.7	137.8	16951.1	0.1	7.0	0.043	0.02548	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-03	24.0	141.7	97.80	3.1	348.8	138.6	17089.7	0.1	7.1	0.043	0.02885	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-04	24.0	143.6	97.77	3.2	352.0	140.5	17230.1	0.1	7.2	0.043	0.02813	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-05	24.0	143.8	97.71	3.3	355.3	140.6	17370.7	0.1	7.3	0.043	0.03647	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-06	24.0	141.0	97.70	3.3	358.5	137.8	17508.4	0.1	7.4	0.043	0.02769	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-07	24.0	144.9	97.78	3.2	361.8	141.7	17650.1	0.1	7.5	0.043	0.02804	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-08	24.0	145.4	97.76	3.3	365.0	142.2	17792.3	0.1	7.6	0.043	0.02769	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-09	24.0	150.4	97.79	3.3	368.3	147.0	17939.3	0.1	7.6	0.043	0.02703	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-10	24.0	153.4	97.84	3.3	371.7	150.1	18089.4	0.1	7.7	0.043	0.02711	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-11	24.0	158.3	97.90	3.3	375.0	154.9	18244.3	0.1	7.8	0.043	0.02703	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-12	24.0	160.4	97.84	3.5	378.5	156.9	18401.2	0.1	7.9	0.043	0.02594	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-13	24.0	155.7	97.73	3.5	382.0	152.2	18553.4	0.1	8.0	0.043	0.0255	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-14	24.0	148.5	97.67	3.5	385.4	145.0	18698.4	0.1	8.1	0.043	0.02601	85.0	0.0	400TP1200	211	79.81	39	0	0	0	750	0	
2011-May-15	24.0	154.8	97.69	3.6	389.0	151.2	18849.6	0.1	8.2	0.043	0.02801	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-16	24.0	137.1	97.46	3.5	392.5	133.7	18983.3	0.1	8.3	0.043	0.02865	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	159.0	97.96	3.3	395.8	155.7	19139.0	0.1	8.4	0.043	0.03077	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-18	24.0	164.7	98.00	3.3	399.1	161.4	19300.4	0.1	8.5	0.043	0.0303	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-19	24.0	159.2	98.03	3.1	402.2	156.1	19456.4	0.1	8.6	0.043	0.03185	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-20	24.0	150.3	97.74	3.4	405.6	146.9	19603.3	0.1	8.7	0.043	0.02941	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-21	24.0	157.5	97.83	3.4	409.0	154.1	19757.4	0.1	8.8	0.043	0.02924	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-22	24.0	157.3	97.79	3.5	412.5	153.9	19911.2	0.1	8.9	0.043	0.02882	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-23	24.0	156.6	97.73	3.6	416.0	153.0	20064.2	0.1	9.0	0.043	0.03099	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-24	24.0	157.5	97.71	3.6	419.6	153.9	20218.2	0.1	9.1	0.043	0.025	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-25	24.0	155.0	97.76	3.5	423.1	151.6	20369.7	0.1	9.2	0.043	0.02874	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-26	24.0	151.6	97.78	3.4	426.5	148.3	20518.0	0.1	9.3	0.043	0.03264	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-27	24.0	150.8	97.68	3.5	430.0	147.3	20665.3	0.1	9.4	0.043	0.02857	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-28	24.0	151.3	97.87	3.2	433.2	148.1	20813.4	0.1	9.5	0.043	0.03096	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-29	24.0	148.7	97.95	3.1	436.3	145.7	20959.0	0.1	9.6	0.043	0.03279	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-30	24.0	152.0	97.59	3.7	439.9	148.3	21107.3	0.1	9.7	0.043	0.02732	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-May-31	24.0	153.7	97.97	3.1	443.1	150.6	21257.9	0.1	9.8	0.043	0.02885	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-Jun-01	24.0	155.4	97.84	3.4	446.4	152.1	21410.0	0.1	9.9	0.043	0.02679	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-Jun-02	24.0	153.7	97.78	3.4	449.8	150.3	21560.3	0.1	10.0	0.043	0.02339	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-Jun-03	17.0	129.3	98.15	2.4	452.2	126.9	21687.2	0.1	10.0	0.043	0.02929	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-Jun-04	24.0	161.3	97.94	3.3	455.5	157.9	21845.2	0.1	10.1	0.043	0.0241	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-Jun-05	24.0	162.3	97.84	3.5	459.0	158.8	22004.0	0.1	10.2	0.043	0.02286	86.0	0.0	400TP1200	211	81.05	41	0	0	0	750	100	
2011-Jun-06	24.0	160.7	97.96	3.3	462.3	157.5	22161.4	0.1	10.3	0.043	0.02744	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-07	24.0	165.4	97.82	3.6	465.9	161.8	22323.2	0.1	10.4	0.043	0.025	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-08	24.0	161.6	98.02	3.2	469.1	158.4	22481.6	0.1	10.5	0.043	0.02813	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-09	24.0	159.9	98.01	3.2	472.3	156.8	22638.3	0.1	10.5	0.043	0.02516	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-10	24.0	160.6	97.91	3.4	475.7	157.2	22795.5	0.0	10.6	0.043	0.00298	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-11	24.0	159.4	98.11	3.0	478.7	156.4	22951.9	0.1	10.6	0.043	0.0299	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-12	24.0	158.5	97.83	3.4	482.1	155.0	23106.9	0.1	10.7	0.043	0.02907	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-13	24.0	161.2	97.98	3.3	485.4	158.0	23264.9	0.1	10.8	0.043	0.03077	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-14	24.0	151.2	98.32	2.5	487.9	148.6	23413.5	0.1	11.0	0.043	0.04331	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-15	24.0	159.9	98.03	3.2	491.1	156.7	23570.3	0.1	11.0	0.043	0.02857	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-16	24.0	157.0	98.01	3.1	494.2	153.9	23724.1	0.1	11.1	0.043	0.02885	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-17	24.0	158.2	97.74	3.6	497.7	154.6	23878.7	0.1	11.2	0.043	0.02521	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-18	24.0	156.9	97.72	3.6	501.3	153.3	24032.0	0.1	11.3	0.043	0.02793	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-19	24.0	159.0	97.67	3.7	505.0	155.3	24187.3	0.1	11.4	0.043	0.02432	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	164.3	97.95	3.4	508.4	160.9	24348.2	0.1	11.5	0.043	0.02671	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-21	24.0	164.0	97.76	3.7	512.1	160.3	24508.5	0.1	11.6	0.043	0.02446	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-22	24.0	164.8	97.91	3.4	515.5	161.4	24669.9	0.1	11.7	0.043	0.02907	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-23	24.0	158.6	97.74	3.6	519.1	155.0	24824.9	0.1	11.8	0.043	0.01955	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-24	24.0	161.1	97.71	3.7	522.8	157.4	24982.3	0.1	11.8	0.043	0.02174	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-25	24.0	159.8	97.66	3.7	526.5	156.0	25138.3	0.1	11.9	0.043	0.01604	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-26	24.0	157.1	97.86	3.4	529.9	153.8	25292.0	0.2	12.1	0.043	0.06231	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-27	24.0	159.1	97.77	3.5	533.4	155.5	25447.6	0.1	12.2	0.043	0.01695	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-28	24.0	162.4	98.07	3.1	536.6	159.3	25606.8	0.1	12.2	0.043	0.01917	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-29	24.0	151.3	97.87	3.2	539.8	148.1	25754.9	0.1	12.3	0.043	0.02167	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jun-30	24.0	153.0	97.87	3.3	543.0	149.8	25904.7	0.1	12.4	0.043	0.02147	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-01	24.0	152.1	97.82	3.3	546.4	148.8	26053.5	0.1	12.4	0.043	0.02108	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-02	24.0	156.6	97.79	3.5	549.8	153.1	26206.6	0.1	12.5	0.043	0.02023	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-03	24.0	155.5	97.74	3.5	553.3	152.0	26358.6	0.1	12.6	0.043	0.01989	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-04	24.0	155.7	97.87	3.3	556.7	152.4	26511.0	0.1	12.7	0.043	0.02115	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-05	24.0	154.6	97.69	3.6	560.2	151.0	26662.0	0.1	12.7	0.043	0.01961	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-06	24.0	158.2	97.89	3.3	563.6	154.8	26816.8	0.1	12.8	0.043	0.02096	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-07	24.0	146.8	97.79	3.3	566.8	143.5	26960.4	0.1	12.9	0.043	0.02154	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-08	24.0	155.3	97.98	3.1	570.0	152.2	27112.6	0.1	12.9	0.043	0.02229	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-09	24.0	153.3	97.85	3.3	573.3	150.0	27262.6	0.1	13.0	0.043	0.02121	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-10	24.0	151.4	97.70	3.5	576.7	147.9	27410.5	0.1	13.1	0.043	0.02011	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-11	24.0	154.9	97.88	3.3	580.0	151.6	27562.1	0.1	13.1	0.043	0.02128	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-12	24.0	152.9	97.74	3.5	583.5	149.4	27711.5	0.1	13.2	0.043	0.02312	88.0	0.0	400TP1200	211	82.00	41	0	0	0	750	100	
2011-Jul-13	24.0	146.3	97.83	3.2	586.7	143.1	27854.6	0.1	13.3	0.043	0.02201	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-14	24.0	143.7	97.76	3.2	589.9	140.5	27995.1	0.1	13.4	0.043	0.02174	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-15	24.0	142.7	97.72	3.3	593.1	139.4	28134.6	0.1	13.4	0.043	0.02154	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-16	24.0	148.2	97.72	3.4	596.5	144.8	28279.4	0.1	13.5	0.043	0.02071	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-17	24.0	149.6	97.80	3.3	599.8	146.3	28425.6	0.1	13.6	0.043	0.02128	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-18	24.0	147.1	97.77	3.3	603.1	143.8	28569.4	0.1	13.6	0.043	0.02134	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-19	24.0	146.0	97.77	3.3	606.3	142.8	28712.2	0.1	13.7	0.043	0.01846	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-20	24.0	147.9	97.92	3.1	609.4	144.9	28857.1	0.1	13.8	0.043	0.01948	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-21	24.0	141.6	97.75	3.2	612.6	138.4	28995.5	0.1	13.8	0.043	0.01887	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-22	24.0	148.8	97.79	3.3	615.9	145.5	29141.0	0.1	13.9	0.043	0.01824	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-23	24.0	144.3	97.72	3.3	619.2	141.0	29282.0	0.1	13.9	0.043	0.01824	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	152.0	97.78	3.4	622.5	148.7	29430.7	0.1	14.0	0.043	0.0178	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-25	24.0	150.3	97.86	3.2	625.7	147.1	29577.7	0.1	14.1	0.043	0.01869	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-26	24.0	154.9	97.97	3.2	628.9	151.8	29729.5	0.1	14.1	0.043	0.02222	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-27	24.0	147.3	97.70	3.4	632.3	143.9	29873.4	0.1	14.2	0.043	0.02071	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-28	24.0	151.4	98.22	2.7	635.0	148.7	30022.1	0.1	14.3	0.043	0.0223	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-29	24.0	144.8	98.22	2.6	637.6	142.2	30164.3	0.1	14.3	0.043	0.03101	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-30	24.0	156.4	97.91	3.3	640.8	153.2	30317.4	0.1	14.4	0.043	0.01835	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Jul-31	24.0	153.3	97.82	3.3	644.2	150.0	30467.4	0.1	14.5	0.043	0.01796	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Aug-01	24.0	147.2	98.00	3.0	647.1	144.3	30611.7	0.1	14.5	0.043	0.02034	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Aug-02	24.0	148.4	97.93	3.1	650.2	145.3	30757.0	0.1	14.6	0.043	0.01954	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Aug-03	24.0	149.9	96.91	4.6	654.8	145.3	30902.3	0.1	14.6	0.043	0.01293	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Aug-04	24.0	145.5	97.55	3.6	658.4	142.0	31044.2	0.1	14.7	0.043	0.01401	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Aug-05	24.0	147.7	97.94	3.0	661.4	144.7	31188.9	0.1	14.8	0.043	0.01974	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Aug-06	24.0	152.5	97.89	3.2	664.7	149.3	31338.2	0.1	14.8	0.043	0.01863	90.0	0.0	400TP1200	210	77.48	44	0	0	0	750	100	
2011-Aug-07	24.0	149.2	97.61	3.6	668.2	145.6	31483.8	0.1	14.9	0.043	0.01961	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-08	24.0	149.8	97.62	3.6	671.8	146.2	31630.1	0.1	14.9	0.043	0.01681	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-09	24.0	140.7	97.53	3.5	675.3	137.3	31767.3	0.1	15.0	0.043	0.02017	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-10	24.0	143.6	97.58	3.5	678.7	140.1	31907.4	0.1	15.1	0.043	0.02017	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-11	24.0	152.1	97.60	3.7	682.4	148.4	32055.8	0.1	15.2	0.043	0.01918	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-12	24.0	146.6	97.55	3.6	686.0	143.1	32198.9	0.1	15.2	0.043	0.01671	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-13	24.0	155.2	97.77	3.5	689.4	151.8	32350.7	0.1	15.3	0.043	0.01734	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-14	24.0	153.9	97.67	3.6	693.0	150.4	32501.0	0.1	15.3	0.043	0.01676	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-15	24.0	152.2	97.67	3.6	696.6	148.6	32649.6	0.1	15.4	0.043	0.01972	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-16	24.0	152.2	97.57	3.7	700.3	148.5	32798.1	0.1	15.5	0.043	0.01622	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-17	24.0	155.8	97.73	3.5	703.8	152.3	32950.4	0.0	15.5	0.043	0.00283	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-18	24.0	151.9	97.70	3.5	707.3	148.4	33098.8	0.1	15.5	0.043	0.01714	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-19	24.0	155.0	97.74	3.5	710.8	151.5	33250.3	0.1	15.6	0.043	0.01709	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-20	24.0	159.8	97.58	3.9	714.7	156.0	33406.3	0.1	15.7	0.043	0.01554	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-21	24.0	153.3	97.57	3.7	718.4	149.5	33555.8	0.1	15.7	0.043	0.01613	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-22	24.0	157.9	97.92	3.3	721.7	154.6	33710.4	0.1	15.8	0.043	0.01824	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-23	24.0	146.9	97.68	3.4	725.1	143.5	33853.9	0.1	15.8	0.043	0.02059	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-24	24.0	149.6	97.57	3.6	728.7	145.9	33999.8	0.1	15.9	0.043	0.01653	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-25	24.0	152.7	97.78	3.4	732.1	149.3	34149.1	0.1	16.0	0.043	0.02065	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-26	24.0	153.8	97.50	3.8	735.9	150.0	34299.1	0.1	16.0	0.043	0.01823	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	150.4	97.51	3.7	739.7	146.6	34445.7	0.0	16.1	0.043	0.00267	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-28	24.0	144.6	97.55	3.5	743.2	141.0	34586.8	0.1	16.1	0.043	0.02542	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-29	24.0	150.6	97.94	3.1	746.3	147.5	34734.2	0.1	16.2	0.043	0.02258	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-30	24.0	151.4	98.07	2.9	749.2	148.4	34882.7	0.1	16.3	0.043	0.02055	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Aug-31	24.0	165.3	98.21	3.0	752.2	162.3	35045.0	0.1	16.3	0.043	0.02027	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-01	24.0	161.3	97.48	4.1	756.3	157.3	35202.2	0.0	16.3	0.043	0.0	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-02	24.0	159.5	97.86	3.4	759.7	156.1	35358.3	0.1	16.4	0.043	0.02053	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-03	24.0	160.0	97.86	3.4	763.1	156.6	35514.9	0.1	16.5	0.043	0.01754	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-04	24.0	155.7	97.40	4.1	767.1	151.6	35666.5	0.1	16.5	0.043	0.01481	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-05	24.0	157.9	97.53	3.9	771.0	154.0	35820.5	0.1	16.6	0.043	0.01538	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-06	24.0	155.6	97.68	3.6	774.6	152.0	35972.5	0.1	16.6	0.043	0.01662	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-07	24.0	155.3	97.62	3.7	778.3	151.6	36124.2	0.1	16.7	0.043	0.01897	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-08	24.0	157.6	97.55	3.9	782.2	153.7	36277.8	0.1	16.8	0.043	0.01813	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-09	24.0	159.4	97.66	3.7	785.9	155.7	36433.6	0.1	16.8	0.043	0.01609	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-10	24.0	161.8	97.81	3.5	789.5	158.3	36591.8	0.1	16.9	0.043	0.01695	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-11	24.0	152.6	97.51	3.8	793.3	148.8	36740.7	0.1	17.0	0.043	0.01842	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-12	24.0	156.4	98.03	3.1	796.3	153.3	36893.9	0.1	17.0	0.043	0.02273	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-13	24.0	153.1	97.68	3.6	799.9	149.5	37043.5	0.1	17.1	0.043	0.01408	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-14	24.0	148.3	98.12	2.8	802.7	145.5	37189.0	0.1	17.2	0.043	0.02151	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-15	24.0	152.0	97.26	4.2	806.9	147.8	37336.8	0.1	17.2	0.043	0.01439	96.0	0.0	400TP1200	210	74.66	45	0	0	0	750	300	
2011-Sep-16	24.0	136.2	97.10	4.0	810.8	132.3	37469.1	0.1	17.3	0.043	0.01519	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-17	24.0	134.7	97.08	3.9	814.7	130.8	37599.9	0.1	17.3	0.043	0.01527	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-18	24.0	139.5	97.61	3.3	818.1	136.1	37736.0	0.1	17.4	0.043	0.01796	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-19	24.0	135.6	97.37	3.6	821.6	132.0	37868.0	0.1	17.5	0.043	0.01681	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-20	24.0	128.5	97.42	3.3	825.0	125.2	37993.2	0.1	17.5	0.043	0.01813	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-21	24.0	122.9	97.19	3.5	828.4	119.5	38112.7	0.1	17.6	0.043	0.01739	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-22	24.0	128.0	97.23	3.6	832.0	124.5	38237.1	0.1	17.6	0.043	0.0169	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-23	24.0	130.0	97.58	3.2	835.1	126.9	38364.0	0.1	17.7	0.043	0.01905	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-24	24.0	129.9	97.30	3.5	838.6	126.4	38490.4	0.1	17.8	0.043	0.01994	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-25	24.0	130.8	97.39	3.4	842.0	127.4	38617.8	0.1	17.8	0.043	0.02047	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-26	24.0	128.7	98.12	2.4	844.5	126.3	38744.1	0.1	17.9	0.043	0.02479	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-27	24.0	126.9	98.39	2.0	846.5	124.9	38868.9	0.1	18.0	0.043	0.03431	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-28	24.0	130.5	97.12	3.8	850.2	126.8	38995.7	0.1	18.0	0.043	0.01862	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Sep-29	24.0	128.0	97.67	3.0	853.2	125.0	39120.7	0.1	18.1	0.043	0.02013	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	



# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	124.7	97.00	3.7	857.0	120.9	39241.6	0.1	18.2	0.043	0.01604	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-01	24.0	151.7	97.62	3.6	860.6	148.1	39389.7	0.1	18.2	0.043	0.01662	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-02	24.0	124.3	97.11	3.6	864.2	120.7	39510.4	0.1	18.3	0.043	0.01671	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-03	24.0	130.1	97.43	3.3	867.5	126.7	39637.1	0.1	18.3	0.043	0.01796	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-04	24.0	130.2	97.29	3.5	871.0	126.7	39763.8	0.1	18.4	0.043	0.017	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-05	24.0	130.6	97.50	3.3	874.3	127.4	39891.1	0.1	18.4	0.043	0.01835	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-06	24.0	132.5	97.31	3.6	877.9	128.9	40020.1	0.1	18.5	0.043	0.01685	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-07	24.0	133.9	97.80	3.0	880.8	131.0	40151.1	0.1	18.6	0.043	0.02373	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-08	24.0	132.8	97.35	3.5	884.3	129.3	40280.3	0.1	18.6	0.043	0.01705	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-09	24.0	128.3	97.02	3.8	888.2	124.5	40404.8	0.1	18.7	0.043	0.01832	96.0	0.0	400TP1200	195	75.96	45	0	0	0	750	300	
2011-Oct-10	24.0	135.6	97.12	3.9	892.1	131.7	40536.5	0.1	18.8	0.043	0.0179	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-11	24.0	136.0	97.07	4.0	896.1	132.0	40668.5	0.1	18.8	0.043	0.01759	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-12	24.0	133.5	97.06	3.9	900.0	129.6	40798.1	0.1	18.9	0.043	0.01786	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-13	24.0	132.3	97.13	3.8	903.8	128.5	40926.5	0.1	19.0	0.043	0.01847	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-14	24.0	133.2	97.31	3.6	907.3	129.6	41056.1	0.1	19.1	0.043	0.01955	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-15	24.0	131.5	97.01	3.9	911.3	127.6	41183.7	0.1	19.1	0.043	0.01781	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-16	24.0	125.7	97.00	3.8	915.0	122.0	41305.7	0.1	19.2	0.043	0.01857	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-17	24.0	124.7	97.08	3.6	918.7	121.1	41426.7	0.1	19.3	0.043	0.01648	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-18	24.0	132.7	97.29	3.6	922.3	129.1	41555.8	0.1	19.3	0.043	0.0195	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-19	24.0	121.7	96.89	3.8	926.1	117.9	41673.7	0.1	19.4	0.043	0.01583	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-20	24.0	130.0	97.21	3.6	929.7	126.4	41800.1	0.1	19.4	0.043	0.01653	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-21	24.0	132.7	97.01	4.0	933.7	128.8	41928.9	0.0	19.5	0.043	0.00252	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-22	24.0	131.4	97.39	3.4	937.1	127.9	42056.8	0.1	19.5	0.043	0.01749	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-23	24.0	129.2	97.08	3.8	940.9	125.4	42182.2	0.1	19.6	0.043	0.01592	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-24	24.0	126.3	97.05	3.7	944.6	122.6	42304.8	0.1	19.6	0.043	0.01613	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-25	24.0	128.1	97.05	3.8	948.4	124.3	42429.1	0.1	19.7	0.043	0.01587	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-26	24.0	132.2	97.12	3.8	952.2	128.4	42557.5	0.0	19.7	0.043	0.00263	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-27	24.0	127.8	97.08	3.7	955.9	124.0	42681.5	0.1	19.8	0.043	0.01609	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-28	24.0	127.0	97.05	3.7	959.6	123.2	42804.7	0.1	19.8	0.043	0.01604	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-29	24.0	132.4	97.18	3.7	963.4	128.7	42933.4	0.1	19.9	0.043	0.01604	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-30	24.0	134.0	97.25	3.7	967.1	130.3	43063.7	0.1	20.0	0.043	0.01897	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Oct-31	24.0	132.8	97.18	3.7	970.8	129.1	43192.8	0.1	20.0	0.043	0.01604	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-01	24.0	126.5	97.12	3.6	974.4	122.9	43315.7	0.1	20.1	0.043	0.01923	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-02	24.0	135.9	98.18	2.5	976.9	133.4	43449.1	0.1	20.1	0.043	0.02419	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	130.9	97.91	2.7	979.7	128.1	43577.3	0.1	20.2	0.043	0.02555	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-04	24.0	131.7	96.99	4.0	983.6	127.7	43705.0	0.0	20.2	0.043	0.00253	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-05	24.0	135.9	96.81	4.3	988.0	131.5	43836.5	0.1	20.3	0.043	0.01617	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-06	24.0	140.0	96.91	4.3	992.3	135.7	43972.2	0.1	20.4	0.043	0.01386	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-07	24.0	140.9	97.48	3.6	995.8	137.4	44109.6	0.1	20.4	0.043	0.01972	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-08	24.0	127.7	97.04	3.8	999.6	124.0	44233.5	0.1	20.5	0.043	0.01852	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-09	24.0	132.1	97.41	3.4	1003.0	128.7	44362.2	0.1	20.6	0.043	0.01754	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-10	24.0	130.7	97.03	3.9	1006.9	126.9	44489.0	0.1	20.6	0.043	0.01804	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-11	24.0	126.9	97.03	3.8	1010.7	123.1	44612.1	0.1	20.7	0.043	0.01326	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-12	24.0	136.1	97.21	3.8	1014.5	132.3	44744.4	0.1	20.7	0.043	0.01579	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-13	24.0	139.8	97.35	3.7	1018.2	136.1	44880.6	0.1	20.8	0.043	0.01622	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-14	24.0	152.9	97.67	3.6	1021.7	149.4	45029.9	0.1	20.9	0.043	0.01685	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-15	24.0	130.1	97.14	3.7	1025.5	126.4	45156.4	0.1	20.9	0.043	0.01613	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-16	24.0	132.0	97.21	3.7	1029.1	128.3	45284.7	0.1	21.0	0.043	0.01626	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-17	24.0	129.8	97.17	3.7	1032.8	126.2	45410.8	0.1	21.0	0.043	0.0163	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-18	24.0	122.1	96.99	3.7	1036.5	118.4	45529.3	0.1	21.1	0.043	0.01362	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-19	24.0	122.8	97.04	3.6	1040.1	119.2	45648.5	0.1	21.1	0.043	0.01648	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-20	24.0	124.7	97.09	3.6	1043.8	121.1	45769.5	0.1	21.2	0.043	0.01377	85.0	0.0	400TP1200	195	78.87	46	0	0	0	750	180	
2011-Nov-21	24.0	124.2	98.05	2.4	1046.2	121.7	45891.3	0.0	21.2	0.043	0.01653	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Nov-22	24.0	122.9	98.00	2.5	1048.7	120.4	46011.7	0.1	21.3	0.043	0.02033	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Nov-23	24.0	126.9	98.03	2.5	1051.2	124.4	46136.1	0.1	21.3	0.043	0.02	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Nov-24	24.0	124.3	98.05	2.4	1053.6	121.9	46258.0	0.0	21.4	0.043	0.01646	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Nov-25	24.0	122.2	97.88	2.6	1056.2	119.6	46377.6	0.0	21.4	0.043	0.01544	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Nov-26	24.0	121.6	98.02	2.4	1058.6	119.1	46496.7	0.0	21.5	0.043	0.0166	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Nov-27	24.0	124.8	98.11	2.4	1060.9	122.4	46619.1	0.0	21.5	0.043	0.01695	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Nov-28	24.0	116.4	97.88	2.5	1063.4	113.9	46733.0	0.1	21.5	0.043	0.02024	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Nov-29	24.0	126.3	98.12	2.4	1065.8	123.9	46856.9	0.0	21.6	0.043	0.01681	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Nov-30	24.0	127.5	98.05	2.5	1068.3	125.1	46982.0	0.0	21.6	0.043	0.01606	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-01	24.0	129.5	98.19	2.4	1070.6	127.1	47109.1	0.0	21.7	0.043	0.01702	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-02	24.0	130.4	98.10	2.5	1073.1	127.9	47237.0	0.0	21.7	0.043	0.01613	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-03	24.0	136.3	98.19	2.5	1075.6	133.8	47370.9	0.0	21.7	0.043	0.01619	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-04	24.0	136.5	98.21	2.4	1078.0	134.1	47504.9	0.0	21.8	0.043	0.01639	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-05	24.0	134.4	98.28	2.3	1080.3	132.1	47637.1	0.0	21.8	0.043	0.01732	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-06	24.0	129.4	98.43	2.0	1082.4	127.4	47764.4	0.0	21.9	0.043	0.0197	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	130.5	98.61	1.8	1084.2	128.7	47893.1	0.0	21.9	0.043	0.0221	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-08	24.0	134.2	98.30	2.3	1086.5	132.0	48025.1	0.0	21.9	0.043	0.01754	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-09	24.0	131.8	98.19	2.4	1088.8	129.4	48154.5	0.0	22.0	0.043	0.01674	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-10	24.0	130.3	98.20	2.4	1091.2	127.9	48282.4	0.0	22.0	0.043	0	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-11	24.0	131.4	98.17	2.4	1093.6	129.0	48411.4	0.0	22.0	0.043	0.0166	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-12	24.0	133.6	97.99	2.7	1096.3	130.9	48542.3	0.0	22.1	0.043	0.01487	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-13	24.0	129.4	98.07	2.5	1098.8	126.9	48669.2	0.0	22.1	0.043	0.016	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-14	24.0	138.0	98.29	2.4	1101.2	135.6	48804.8	0.0	22.1	0.043	0.01695	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-15	24.0	135.0	98.20	2.4	1103.6	132.6	48937.4	0.0	22.2	0.043	0.01646	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-16	24.0	131.9	98.23	2.3	1105.9	129.6	49067.0	0.0	22.2	0.043	0.01709	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-17	24.0	141.6	98.33	2.4	1108.3	139.2	49206.1	0.0	22.3	0.043	0.01688	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-18	24.0	135.4	98.23	2.4	1110.7	133.0	49339.1	0.0	22.3	0.043	0.01667	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-19	24.0	133.9	98.17	2.5	1113.1	131.4	49470.5	0.0	22.3	0.043	0.01633	94.0	0.0	400TP1200	196	76.67	44	0	0	0	750	400	
2011-Dec-20	24.0	126.0	98.16	2.3	1115.5	123.7	49594.2	0.0	22.4	0.043	0.01724	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-21	24.0	128.7	98.15	2.4	1117.8	126.3	49720.6	0.0	22.4	0.043	0.01681	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-22	24.0	139.9	98.61	1.9	1119.8	138.0	49858.5	0.0	22.5	0.043	0.02062	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-23	24.0	133.3	98.14	2.5	1122.3	130.8	49989.3	0.0	22.5	0.043	0.01613	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-24	24.0	136.4	98.26	2.4	1124.6	134.0	50123.3	0.0	22.5	0.043	0.01688	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-25	24.0	133.6	98.12	2.5	1127.1	131.1	50254.5	0.1	22.6	0.043	0.01992	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-26	24.0	135.7	98.26	2.4	1129.5	133.4	50387.8	0.0	22.6	0.043	0.01695	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-27	24.0	132.0	98.10	2.5	1132.0	129.4	50517.3	0.0	22.7	0.043	0.01594	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-28	24.0	135.4	98.24	2.4	1134.4	133.0	50650.3	0.0	22.7	0.043	0.01681	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-29	24.0	132.6	98.15	2.5	1136.9	130.2	50780.5	0.1	22.8	0.043	0.02033	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-30	24.0	132.8	98.14	2.5	1139.3	130.4	50910.9	0.1	22.8	0.043	0.02024	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
2011-Dec-31	24.0	133.1	98.21	2.4	1141.7	130.8	51041.6	0.1	22.9	0.043	0.02101	99.0	0.0	400TP1200	185	77.91	44	0	0	0	750	400	
<b>Well Totals:</b>	8753.0	52183.3		1141.7	51041.6		22.9																
<b>Well Avg.:</b>		143.0	97.81	3.1	139.8		0.1			0.043	0.020081	90.4	0.0		205	77.26					750	222	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	78.6	92.97	5.5	5.5	73.1	73.1	1.0	1.0	0.39	0.1736	95.0	0.0	200TP1200	331	54.66	35	0	0	0	1000	600	
2011-Jan-02	24.0	76.7	92.78	5.5	11.1	71.2	144.3	1.0	2.0	0.39	0.18051	95.0	0.0	200TP1200	331	54.66	35	0	0	0	1000	600	
2011-Jan-03	24.0	67.2	92.74	4.9	16.0	62.4	206.6	0.9	2.9	0.39	0.18238	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-04	24.0	66.9	92.46	5.0	21.0	61.8	268.5	0.9	3.7	0.39	0.1746	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-05	24.0	66.7	92.64	4.9	25.9	61.8	330.2	0.9	4.6	0.39	0.17719	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-06	24.0	67.9	93.02	4.7	30.6	63.2	393.4	0.9	5.5	0.39	0.18776	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-07	24.0	68.7	94.54	3.8	34.4	64.9	458.3	0.9	6.4	0.39	0.24267	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-08	24.0	70.4	92.25	5.5	39.9	65.0	523.3	0.9	7.3	0.39	0.1685	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-09	24.0	69.4	92.09	5.5	45.3	64.0	587.3	0.9	8.2	0.39	0.16576	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-10	24.0	68.0	92.70	5.0	50.3	63.0	650.3	0.8	9.1	0.39	0.16734	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-11	24.0	67.6	92.98	4.8	55.1	62.9	713.2	0.9	10.0	0.39	0.19158	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-12	24.0	66.2	93.58	4.3	59.3	62.0	775.1	1.0	11.0	0.39	0.23765	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-13	24.0	69.5	91.91	5.6	64.9	63.9	839.0	0.9	11.9	0.39	0.1637	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-14	24.0	69.8	92.98	4.9	69.8	64.9	903.9	0.9	12.8	0.39	0.17347	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-15	24.0	68.5	92.82	4.9	74.7	63.6	967.5	0.9	13.7	0.39	0.18293	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-16	24.0	70.1	92.74	5.1	79.8	65.0	1032.6	0.9	14.6	0.39	0.18271	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-17	24.0	69.5	92.53	5.2	85.0	64.3	1096.8	0.9	15.5	0.39	0.17148	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-18	24.0	70.7	92.55	5.3	90.3	65.4	1162.3	0.9	16.4	0.39	0.17078	75.0	0.0	200TP1200	334	46.64	37	0	0	0	1000	100	
2011-Jan-19	24.0	76.8	92.25	6.0	96.2	70.8	1233.1	1.1	17.4	0.39	0.17815	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-20	24.0	75.7	92.61	5.6	101.8	70.1	1303.2	1.0	18.4	0.39	0.1771	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-21	24.0	76.7	92.75	5.6	107.4	71.2	1374.3	1.0	19.4	0.39	0.17806	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-22	24.0	73.6	92.47	5.5	112.9	68.1	1442.4	1.0	20.4	0.39	0.1787	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-23	24.0	74.5	92.40	5.7	118.6	68.8	1511.2	1.0	21.4	0.39	0.17314	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-24	24.0	75.0	92.49	5.6	124.2	69.3	1580.5	0.9	22.3	0.39	0.16341	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-25	24.0	72.3	91.93	5.8	130.1	66.4	1646.9	1.1	23.4	0.39	0.18182	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-26	24.0	71.7	94.56	3.9	134.0	67.8	1714.8	1.0	24.4	0.39	0.25385	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-27	24.0	73.2	94.09	4.3	138.3	68.8	1783.6	1.0	25.3	0.39	0.22917	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-28	24.0	75.1	92.76	5.4	143.7	69.7	1853.3	1.0	26.3	0.39	0.18199	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-29	24.0	74.7	92.45	5.6	149.4	69.0	1922.3	0.9	27.3	0.39	0.16489	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-30	24.0	74.8	92.47	5.6	155.0	69.2	1991.5	0.9	28.1	0.39	0.15631	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Jan-31	24.0	73.6	92.94	5.2	160.2	68.4	2059.9	0.9	29.0	0.39	0.16956	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-01	24.0	73.3	92.06	5.8	166.0	67.5	2127.4	1.1	30.1	0.39	0.18729	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-02	24.0	74.4	92.03	5.9	171.9	68.5	2195.9	1.0	31.1	0.39	0.16189	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-03	24.0	77.2	93.20	5.3	177.2	72.0	2267.9	1.1	32.1	0.39	0.2019	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	79.3	92.83	5.7	182.9	73.6	2341.5	0.9	33.1	0.39	0.16169	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-05	24.0	79.6	92.68	5.8	188.7	73.8	2415.2	0.9	34.0	0.39	0.15952	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-06	24.0	82.4	92.82	5.9	194.6	76.5	2491.7	1.0	35.0	0.39	0.17399	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-07	24.0	82.9	92.83	6.0	200.6	77.0	2568.7	0.9	35.9	0.39	0.15462	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-08	24.0	80.0	92.87	5.7	206.3	74.3	2643.0	1.1	37.0	0.39	0.18596	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-09	24.0	82.6	93.41	5.4	211.7	77.2	2720.1	1.1	38.1	0.39	0.19669	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-10	24.0	83.2	92.77	6.0	217.7	77.2	2797.3	1.1	39.1	0.39	0.17471	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-11	24.0	85.9	93.22	5.8	223.5	80.0	2877.3	1.0	40.2	0.39	0.17869	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-12	24.0	82.1	92.92	5.8	229.3	76.3	2953.6	1.1	41.2	0.39	0.18244	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-13	24.0	81.3	93.32	5.4	234.8	75.9	3029.5	0.9	42.1	0.39	0.15654	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-14	24.0	81.7	93.67	5.2	239.9	76.5	3106.0	0.8	42.9	0.39	0.16248	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-15	24.0	73.6	92.47	5.5	245.5	68.1	3174.0	0.9	43.8	0.39	0.15523	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-16	24.0	73.8	92.65	5.4	250.9	68.3	3242.4	0.9	44.7	0.39	0.16605	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-17	24.0	75.7	92.71	5.5	256.4	70.2	3312.6	0.9	45.6	0.39	0.16486	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-18	24.0	74.8	92.58	5.6	262.0	69.3	3381.8	1.0	46.5	0.39	0.17117	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-19	24.0	73.7	92.62	5.4	267.4	68.3	3450.1	1.0	47.5	0.39	0.18382	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-20	24.0	74.5	92.77	5.4	272.8	69.1	3519.2	1.1	48.6	0.39	0.19481	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-21	24.0	77.6	92.78	5.6	278.4	72.0	3591.2	0.9	49.5	0.39	0.15893	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-22	24.0	70.4	93.26	4.8	283.1	65.7	3656.9	0.8	50.3	0.39	0.16632	95.0	0.0	200TP1200	350	48.99	37	0	0	0	1000	100	
2011-Feb-23	24.0	73.3	91.08	6.5	289.7	66.8	3723.7	1.1	51.3	0.39	0.16514	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Feb-24	24.0	75.7	90.58	7.1	296.8	68.6	3792.2	1.1	52.4	0.39	0.15288	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Feb-25	24.0	69.9	89.82	7.1	303.9	62.8	3855.0	1.1	53.5	0.39	0.15612	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Feb-26	24.0	70.8	89.49	7.4	311.4	63.3	3918.3	1.2	54.7	0.39	0.15591	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Feb-27	24.0	70.4	89.36	7.5	318.9	62.9	3981.2	1.1	55.8	0.39	0.14686	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Feb-28	24.0	68.2	89.75	7.0	325.8	61.2	4042.5	1.2	56.9	0.39	0.16452	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-01	24.0	68.8	89.57	7.2	333.0	61.6	4104.1	1.1	58.1	0.39	0.15481	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-02	24.0	72.1	89.69	7.4	340.5	64.6	4168.7	1.1	59.2	0.39	0.15343	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-03	24.0	68.6	89.41	7.3	347.7	61.3	4230.0	1.0	60.2	0.39	0.13912	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-04	24.0	69.3	89.70	7.1	354.8	62.2	4292.2	1.1	61.3	0.39	0.15406	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-05	24.0	66.5	89.23	7.2	362.0	59.4	4351.5	1.1	62.4	0.39	0.15223	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-06	24.0	69.2	89.45	7.3	369.3	61.9	4413.4	1.1	63.5	0.39	0.14521	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-07	24.0	68.6	89.09	7.5	376.8	61.1	4474.5	1.1	64.5	0.39	0.14171	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-08	24.0	68.7	87.52	8.6	385.4	60.1	4534.6	1.1	65.6	0.39	0.12602	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-09	24.0	68.9	89.51	7.2	392.6	61.7	4596.2	1.0	66.6	0.39	0.14385	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	67.5	88.46	7.8	400.4	59.7	4656.0	1.1	67.7	0.39	0.13479	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-11	24.0	63.9	88.02	7.7	408.0	56.3	4712.2	1.0	68.7	0.39	0.13577	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-12	24.0	64.0	89.26	6.9	414.9	57.2	4769.4	1.1	69.8	0.39	0.15262	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-13	24.0	64.5	90.20	6.3	421.2	58.2	4827.5	1.1	70.8	0.39	0.16614	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-14	24.0	64.7	88.22	7.6	428.9	57.1	4884.6	0.9	71.7	0.39	0.11942	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-15	24.0	71.4	89.26	7.7	436.5	63.7	4948.3	1.1	72.8	0.39	0.14342	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-16	24.0	67.8	89.21	7.3	443.8	60.5	5008.8	0.9	73.8	0.39	0.12859	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-17	24.0	66.2	88.80	7.4	451.3	58.8	5067.5	0.8	74.6	0.39	0.11336	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-18	24.0	65.8	88.96	7.3	458.5	58.6	5126.1	1.1	75.7	0.39	0.14443	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-19	24.0	65.2	89.10	7.1	465.6	58.1	5184.1	1.0	76.6	0.39	0.13803	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-20	24.0	66.5	88.49	7.7	473.3	58.8	5243.0	1.1	77.8	0.39	0.14641	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-21	24.0	66.5	89.24	7.2	480.4	59.3	5302.3	1.1	78.9	0.39	0.15804	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-22	24.0	67.0	89.29	7.2	487.6	59.8	5362.1	1.2	80.0	0.39	0.16017	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-23	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-24	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-25	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-26	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-27	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-28	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-29	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-30	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Mar-31	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-01	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-02	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-03	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-04	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-05	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-06	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-07	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-08	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-09	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-10	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-11	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-12	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-14	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-15	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-16	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-17	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-18	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-19	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-20	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-21	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-22	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-23	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-24	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-25	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-26	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-27	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-28	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-29	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Apr-30	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-01	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-02	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-03	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-04	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-05	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-06	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-07	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-08	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-09	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-10	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-11	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-12	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-13	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-14	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-15	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-16	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-18	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-19	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-20	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-21	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-22	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-23	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-24	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-25	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-26	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-27	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-28	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-29	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-30	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-May-31	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-01	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-02	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-03	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-04	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-05	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-06	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-07	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-08	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-09	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-10	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-11	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-12	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-13	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-14	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-15	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-16	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-17	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-18	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-19	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	



# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-21	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-22	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-23	.0	0.0	0.00	0.0	487.6	0.0	5362.1	0.0	80.0	0.39	0.	84.0	0.0	200TP1200	332	48.49	33	0	0	0	1000	400	
2011-Jun-24	24.0	46.7	91.72	3.9	491.5	42.9	5405.0	0.7	80.8	0.39	0.18346	50.0	0.0	200TP1200	200	51.52	25	0	0	0	1000	400	
2011-Jun-25	24.0	46.4	91.53	3.9	495.4	42.5	5447.5	0.6	81.4	0.39	0.16285	50.0	0.0	200TP1200	200	51.52	25	0	0	0	1000	400	
2011-Jun-26	24.0	45.4	92.18	3.6	499.0	41.9	5489.3	2.0	83.4	0.39	0.55775	50.0	0.0	200TP1200	200	51.52	25	0	0	0	1000	400	
2011-Jun-27	24.0	43.0	88.73	4.8	503.8	38.1	5527.4	0.8	84.2	0.39	0.17149	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jun-28	24.0	43.3	90.14	4.3	508.1	39.0	5566.5	0.8	85.0	0.39	0.18267	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jun-29	24.0	40.7	89.15	4.4	512.5	36.3	5602.8	0.9	85.9	0.39	0.1991	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jun-30	24.0	41.2	89.17	4.5	516.9	36.7	5639.5	0.9	86.8	0.39	0.20179	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-01	24.0	41.0	88.93	4.5	521.5	36.5	5676.0	1.0	87.7	0.39	0.21586	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-02	24.0	42.3	88.80	4.7	526.2	37.5	5713.5	1.0	88.7	0.39	0.20507	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-03	24.0	42.1	88.56	4.8	531.0	37.3	5750.7	1.0	89.7	0.39	0.20998	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-04	24.0	41.9	89.18	4.5	535.6	37.3	5788.1	1.0	90.7	0.39	0.21413	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-05	24.0	41.9	88.35	4.9	540.4	37.0	5825.1	1.0	91.6	0.39	0.19467	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-06	24.0	42.5	89.25	4.6	545.0	37.9	5863.0	1.0	92.6	0.39	0.21225	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-07	24.0	39.6	88.79	4.4	549.4	35.2	5898.2	1.0	93.6	0.39	0.21847	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-08	24.0	41.6	89.68	4.3	553.7	37.3	5935.5	1.0	94.5	0.39	0.22378	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-09	24.0	41.3	89.07	4.5	558.2	36.8	5972.2	1.0	95.5	0.39	0.21286	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-10	24.0	41.0	88.39	4.8	563.0	36.2	6008.5	1.0	96.5	0.39	0.20168	50.0	0.0	200TP1200	240	40.18	25	0	0	0	1000	400	
2011-Jul-11	24.0	40.7	89.21	4.4	567.4	36.3	6044.8	0.9	97.3	0.39	0.19362	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-12	24.0	40.4	88.54	4.6	572.0	35.8	6080.5	0.9	98.2	0.39	0.1987	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-13	24.0	41.0	88.94	4.5	576.6	36.4	6117.0	1.0	99.2	0.39	0.20971	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-14	24.0	40.3	88.65	4.6	581.1	35.8	6152.7	1.0	100.1	0.39	0.20742	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-15	24.0	40.1	88.50	4.6	585.7	35.5	6188.2	1.0	101.1	0.39	0.22126	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-16	24.0	41.7	88.48	4.8	590.5	36.9	6225.1	1.0	102.1	0.39	0.2	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-17	24.0	41.9	88.85	4.7	595.2	37.2	6262.3	0.9	103.0	0.39	0.20128	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-18	24.0	41.3	88.71	4.7	599.9	36.6	6298.9	1.0	104.0	0.39	0.20601	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-19	24.0	41.0	88.72	4.6	604.5	36.3	6335.2	0.8	104.8	0.39	0.17532	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-20	24.0	41.3	89.38	4.4	608.9	36.9	6372.1	0.8	105.6	0.39	0.18265	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-21	24.0	39.8	88.63	4.5	613.4	35.2	6407.3	0.8	106.4	0.39	0.17478	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-22	24.0	41.7	88.80	4.7	618.1	37.0	6444.4	0.8	107.2	0.39	0.17131	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-23	24.0	40.6	88.49	4.7	622.7	35.9	6480.3	0.8	108.0	0.39	0.17131	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	42.6	88.76	4.8	627.5	37.8	6518.1	0.9	108.9	0.39	0.17745	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-25	24.0	42.0	89.14	4.6	632.1	37.4	6555.5	0.8	109.7	0.39	0.17763	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-26	24.0	43.1	89.61	4.5	636.6	38.6	6594.2	1.0	110.7	0.39	0.22321	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-27	24.0	41.4	88.39	4.8	641.4	36.6	6630.8	0.8	111.5	0.39	0.17048	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-28	24.0	41.7	90.81	3.8	645.2	37.9	6668.6	0.8	112.3	0.39	0.20104	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-29	24.0	39.9	90.79	3.7	648.9	36.2	6704.8	1.0	113.3	0.39	0.27248	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-30	24.0	43.6	89.32	4.7	653.5	39.0	6743.8	0.8	114.0	0.39	0.16953	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Jul-31	24.0	42.9	88.93	4.8	658.3	38.2	6782.0	0.8	114.8	0.39	0.16421	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-01	24.0	40.9	89.74	4.2	662.5	36.7	6818.7	0.8	115.6	0.39	0.1881	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-02	24.0	41.4	89.43	4.4	666.8	37.0	6855.7	0.8	116.4	0.39	0.18307	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-03	24.0	43.6	84.87	6.6	673.4	37.0	6892.6	0.8	117.2	0.39	0.11684	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-04	24.0	41.2	87.67	5.1	678.5	36.1	6928.8	0.7	117.9	0.39	0.1378	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-05	24.0	41.2	89.50	4.3	682.8	36.8	6965.6	0.7	118.6	0.39	0.16898	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-06	24.0	42.6	89.24	4.6	687.4	38.0	7003.6	0.8	119.4	0.39	0.18122	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-07	24.0	43.2	89.50	4.5	691.9	38.6	7042.2	0.8	120.2	0.39	0.17219	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-08	24.0	43.3	89.54	4.5	696.5	38.8	7081.0	0.7	120.9	0.39	0.15894	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-09	24.0	40.8	89.22	4.4	700.9	36.4	7117.4	0.8	121.7	0.39	0.18182	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-10	24.0	41.6	89.41	4.4	705.3	37.2	7154.6	0.8	122.5	0.39	0.18182	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-11	24.0	44.0	89.47	4.6	709.9	39.4	7193.9	0.8	123.3	0.39	0.17279	52.0	0.0	200TP1200	240	39.24	30	0	0	0	1000	400	
2011-Aug-12	24.0	49.7	88.41	5.8	715.7	44.0	7237.9	0.9	124.2	0.39	0.15625	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-13	24.0	52.2	89.37	5.6	721.2	46.6	7284.5	0.9	125.1	0.39	0.15856	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-14	24.0	51.9	88.95	5.7	727.0	46.2	7330.7	1.0	126.1	0.39	0.16725	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-15	24.0	51.4	88.92	5.7	732.6	45.7	7376.4	1.0	127.1	0.39	0.17399	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-16	24.0	51.6	88.50	5.9	738.6	45.6	7422.0	0.8	127.9	0.39	0.14165	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-17	24.0	52.5	89.19	5.7	744.2	46.8	7468.8	0.2	128.1	0.39	0.03175	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-18	24.0	51.2	89.05	5.6	749.9	45.6	7514.4	0.9	129.0	0.39	0.1533	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-19	24.0	52.2	89.19	5.6	755.5	46.6	7560.9	0.9	129.8	0.39	0.15426	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-20	24.0	54.1	88.56	6.2	761.7	47.9	7608.8	0.8	130.6	0.39	0.13247	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-21	24.0	51.9	88.52	6.0	767.6	45.9	7654.8	0.9	131.6	0.39	0.15604	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-22	24.0	52.8	90.00	5.3	772.9	47.5	7702.3	0.9	132.5	0.39	0.17045	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-23	24.0	49.5	88.98	5.5	778.4	44.1	7746.4	1.0	133.5	0.39	0.17949	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-24	24.0	50.7	88.49	5.8	784.2	44.8	7791.2	0.8	134.3	0.39	0.14065	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-25	24.0	51.3	89.40	5.4	789.7	45.9	7837.1	1.0	135.3	0.39	0.19118	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-26	24.0	52.3	88.21	6.2	795.8	46.1	7883.2	1.0	136.3	0.39	0.16234	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	51.0	88.26	6.0	801.8	45.1	7928.2	0.2	136.5	0.39	0.02838	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-28	24.0	49.0	88.41	5.7	807.5	43.3	7971.5	1.3	137.8	0.39	0.23415	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-29	24.0	50.3	90.10	5.0	812.5	45.3	8016.9	1.0	138.8	0.39	0.19478	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-30	24.0	50.3	90.68	4.7	817.2	45.6	8062.5	0.9	139.6	0.39	0.18124	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Aug-31	24.0	54.6	91.30	4.8	821.9	49.9	8112.3	0.9	140.5	0.39	0.18105	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-01	24.0	54.8	88.13	6.5	828.4	48.3	8160.6	0.1	140.6	0.39	0.0169	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-02	24.0	53.4	89.76	5.5	833.9	48.0	8208.6	1.0	141.6	0.39	0.18282	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-03	24.0	53.6	89.76	5.5	839.4	48.1	8256.7	0.9	142.5	0.39	0.15665	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-04	24.0	53.1	87.74	6.5	845.9	46.6	8303.3	0.9	143.4	0.39	0.13978	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-05	24.0	53.6	88.32	6.3	852.1	47.3	8350.6	1.0	144.3	0.39	0.15335	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-06	24.0	52.5	88.97	5.8	857.9	46.7	8397.3	0.9	145.3	0.39	0.15889	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-07	24.0	52.5	88.71	5.9	863.9	46.6	8443.9	1.0	146.2	0.39	0.16526	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-08	24.0	53.4	88.39	6.2	870.1	47.2	8491.1	1.0	147.2	0.39	0.15968	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-09	24.0	53.8	88.87	6.0	876.1	47.8	8538.9	0.9	148.1	0.39	0.14691	90.0	0.0	200TP1200	240	45.98	31	0	0	0	1000	300	
2011-Sep-10	24.0	80.4	92.32	6.2	882.2	74.3	8613.2	1.0	149.1	0.39	0.15534	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-11	24.0	76.5	91.33	6.6	888.9	69.8	8683.0	1.1	150.2	0.39	0.16742	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-12	24.0	77.3	93.04	5.4	894.2	71.9	8755.0	1.1	151.3	0.39	0.20074	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-13	24.0	76.3	91.89	6.2	900.4	70.2	8825.1	0.9	152.1	0.39	0.14378	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-14	24.0	73.2	93.34	4.9	905.3	68.3	8893.4	1.0	153.1	0.39	0.19918	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-15	24.0	76.6	90.51	7.3	912.6	69.4	8962.8	1.0	154.1	0.39	0.13343	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-16	24.0	73.0	90.01	7.3	919.9	65.7	9028.4	1.0	155.1	0.39	0.13443	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-17	24.0	72.2	89.96	7.3	927.1	65.0	9093.4	1.0	156.0	0.39	0.13517	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-18	24.0	73.8	91.65	6.2	933.3	67.6	9161.0	1.0	157.0	0.39	0.15584	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-19	24.0	72.2	90.87	6.6	939.9	65.6	9226.6	1.0	158.0	0.39	0.14871	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-20	24.0	68.3	91.05	6.1	946.0	62.2	9288.7	1.0	159.0	0.39	0.16367	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-21	24.0	65.7	90.31	6.4	952.3	59.4	9348.1	1.0	159.9	0.39	0.15071	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-22	24.0	68.4	90.42	6.6	958.9	61.8	9409.9	1.1	161.0	0.39	0.16183	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-23	24.0	68.8	91.56	5.8	964.7	63.0	9472.9	1.0	162.0	0.39	0.17212	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-24	24.0	69.3	90.65	6.5	971.2	62.8	9535.7	1.2	163.2	0.39	0.17747	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-25	24.0	69.6	90.93	6.3	977.5	63.3	9599.0	1.1	164.3	0.39	0.17591	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-26	24.0	67.2	93.35	4.5	982.0	62.7	9661.7	1.1	165.4	0.39	0.24385	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-27	24.0	65.8	94.27	3.8	985.7	62.0	9723.7	1.2	166.6	0.39	0.32626	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-28	24.0	69.9	90.06	7.0	992.7	63.0	9786.7	1.2	167.7	0.39	0.16547	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Sep-29	24.0	67.6	91.86	5.5	998.2	62.1	9848.7	1.1	168.8	0.39	0.19091	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	67.0	89.68	6.9	1005.1	60.1	9908.8	1.1	169.9	0.39	0.15774	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Oct-01	24.0	80.2	91.69	6.7	1011.8	73.5	9982.3	1.1	171.0	0.39	0.16366	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Oct-02	24.0	66.6	90.05	6.6	1018.4	59.9	10042.3	1.1	172.1	0.39	0.16314	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Oct-03	24.0	69.1	91.09	6.2	1024.5	62.9	10105.2	1.1	173.1	0.39	0.17045	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Oct-04	24.0	69.4	90.62	6.5	1031.0	62.9	10168.1	1.1	174.2	0.39	0.16129	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Oct-05	24.0	69.3	91.30	6.0	1037.1	63.3	10231.4	1.1	175.2	0.39	0.17413	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Oct-06	24.0	70.6	90.68	6.6	1043.7	64.0	10295.4	1.0	176.2	0.39	0.15805	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Oct-07	24.0	70.5	92.27	5.5	1049.1	65.1	10360.5	1.2	177.4	0.39	0.21101	95.0	0.0	200TP1200	215	75.33	40	0	0	0	1000	200	
2011-Oct-08	24.0	74.5	90.82	6.8	1055.9	67.6	10428.1	1.1	178.5	0.39	0.16374	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-09	24.0	72.6	89.76	7.4	1063.4	65.1	10493.2	1.2	179.7	0.39	0.15747	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-10	24.0	73.7	90.05	7.3	1070.7	66.4	10559.6	1.4	181.0	0.39	0.18417	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-11	24.0	74.0	89.91	7.5	1078.2	66.5	10626.1	1.2	182.2	0.39	0.16086	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-12	24.0	72.6	89.88	7.4	1085.5	65.3	10691.4	1.3	183.5	0.39	0.17551	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-13	24.0	71.8	90.11	7.1	1092.6	64.7	10756.1	1.2	184.7	0.39	0.16479	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-14	24.0	72.0	90.68	6.7	1099.3	65.3	10821.4	1.2	185.9	0.39	0.18331	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-15	24.0	71.7	89.71	7.4	1106.7	64.3	10885.6	1.2	187.1	0.39	0.16282	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-16	24.0	68.5	89.68	7.1	1113.8	61.5	10947.1	1.3	188.4	0.39	0.18388	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-17	24.0	67.8	89.93	6.8	1120.6	61.0	11008.1	1.2	189.6	0.39	0.16984	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-18	24.0	71.8	90.62	6.7	1127.3	65.0	11073.1	1.2	190.8	0.39	0.17831	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-19	24.0	66.5	89.31	7.1	1134.4	59.4	11132.5	1.0	191.8	0.39	0.14065	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-20	24.0	70.5	90.37	6.8	1141.2	63.7	11196.2	1.1	192.9	0.39	0.16053	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-21	24.0	72.3	89.71	7.4	1148.7	64.9	11261.1	0.2	193.1	0.39	0.03091	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-22	24.0	70.9	90.92	6.4	1155.1	64.4	11325.5	1.0	194.1	0.39	0.15863	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-23	24.0	70.3	89.95	7.1	1162.2	63.2	11388.7	1.1	195.3	0.39	0.16147	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-24	24.0	68.7	89.85	7.0	1169.1	61.8	11450.4	1.1	196.3	0.39	0.15616	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-25	24.0	69.7	89.84	7.1	1176.2	62.6	11513.0	1.1	197.5	0.39	0.15678	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-26	24.0	71.8	90.08	7.1	1183.3	64.7	11577.7	0.1	197.6	0.39	0.01826	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-27	24.0	69.5	89.95	7.0	1190.3	62.5	11640.2	1.1	198.7	0.39	0.16332	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-28	24.0	69.1	89.86	7.0	1197.3	62.1	11702.3	1.2	199.9	0.39	0.16405	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-29	24.0	71.9	90.23	7.0	1204.3	64.8	11767.2	1.1	201.0	0.39	0.16097	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-30	24.0	72.5	90.47	6.9	1211.3	65.6	11832.8	1.3	202.3	0.39	0.18234	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Oct-31	24.0	72.0	90.28	7.0	1218.3	65.0	11897.8	1.1	203.4	0.39	0.16	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-01	24.0	68.8	90.08	6.8	1225.1	61.9	11959.7	1.2	204.6	0.39	0.18182	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-02	24.0	71.9	93.53	4.7	1229.7	67.3	12027.0	1.1	205.7	0.39	0.23011	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	69.7	92.64	5.1	1234.9	64.6	12091.5	1.2	206.9	0.39	0.24172	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-04	24.0	71.8	89.65	7.4	1242.3	64.4	12155.9	0.2	207.2	0.39	0.02961	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-05	24.0	74.4	89.10	8.1	1250.4	66.3	12222.2	1.2	208.3	0.39	0.14303	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-06	24.0	76.4	89.39	8.1	1258.5	68.3	12290.5	1.1	209.5	0.39	0.14057	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-07	24.0	75.9	91.22	6.7	1265.2	69.2	12359.7	1.2	210.6	0.39	0.17417	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-08	24.0	69.5	89.80	7.1	1272.3	62.5	12422.2	1.3	211.9	0.39	0.18195	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-09	24.0	71.2	91.00	6.4	1278.7	64.8	12487.0	1.2	213.1	0.39	0.18097	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-10	24.0	71.2	89.78	7.3	1285.9	63.9	12550.9	1.2	214.3	0.39	0.16346	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-11	24.0	69.1	89.76	7.1	1293.0	62.0	12612.9	1.0	215.3	0.39	0.14427	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-12	24.0	73.8	90.36	7.1	1300.1	66.6	12679.5	1.0	216.3	0.39	0.14627	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-13	24.0	75.5	90.82	6.9	1307.1	68.6	12748.1	1.1	217.4	0.39	0.16162	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-14	24.0	81.9	91.87	6.7	1313.7	75.2	12823.3	1.2	218.6	0.39	0.17417	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-15	24.0	70.7	90.15	7.0	1320.7	63.7	12887.0	1.0	219.6	0.39	0.14943	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-16	24.0	71.6	90.35	6.9	1327.6	64.7	12951.7	1.0	220.7	0.39	0.14761	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-17	24.0	70.5	90.22	6.9	1334.5	63.6	13015.3	1.0	221.7	0.39	0.14514	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-18	24.0	66.5	89.68	6.9	1341.3	59.7	13074.9	1.0	222.7	0.39	0.14702	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-19	24.0	66.9	89.80	6.8	1348.2	60.1	13135.0	1.0	223.7	0.39	0.14809	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-20	24.0	67.8	89.97	6.8	1355.0	61.0	13196.0	1.0	224.7	0.39	0.14559	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-21	24.0	68.9	90.21	6.8	1361.7	62.2	13258.2	1.2	225.9	0.39	0.17926	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-22	24.0	68.4	89.97	6.9	1368.6	61.5	13319.7	1.3	227.1	0.39	0.18222	97.0	0.0	200TP1200	215	79.35	40	0	0	0	1000	200	
2011-Nov-23	24.0	66.5	91.11	5.9	1374.5	60.6	13380.3	1.1	228.2	0.39	0.18443	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Nov-24	24.0	65.1	91.17	5.8	1380.2	59.4	13439.6	0.9	229.2	0.39	0.16348	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Nov-25	24.0	64.4	90.48	6.1	1386.4	58.3	13497.9	1.0	230.1	0.39	0.15498	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Nov-26	24.0	63.7	91.04	5.7	1392.1	58.0	13555.9	1.0	231.1	0.39	0.17863	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Nov-27	24.0	65.2	91.44	5.6	1397.7	59.6	13615.5	1.0	232.2	0.39	0.18638	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Nov-28	24.0	61.3	90.48	5.8	1403.5	55.5	13671.0	1.1	233.3	0.39	0.18664	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Nov-29	24.0	66.0	91.45	5.6	1409.1	60.3	13731.3	1.1	234.3	0.39	0.18794	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Nov-30	24.0	66.8	91.18	5.9	1415.0	60.9	13792.2	0.9	235.2	0.39	0.15789	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-01	24.0	67.5	91.77	5.6	1420.6	61.9	13854.1	1.0	236.2	0.39	0.17297	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-02	24.0	68.2	91.38	5.9	1426.5	62.3	13916.4	0.9	237.1	0.39	0.15816	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-03	24.0	71.0	91.76	5.9	1432.3	65.2	13981.6	1.0	238.1	0.39	0.16239	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-04	24.0	71.1	91.87	5.8	1438.1	65.3	14046.9	0.8	238.9	0.39	0.14014	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-05	24.0	69.8	92.18	5.5	1443.5	64.4	14111.3	0.8	239.7	0.39	0.15201	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-06	24.0	66.8	92.80	4.8	1448.4	62.0	14173.3	0.9	240.6	0.39	0.18919	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	67.0	93.59	4.3	1452.6	62.7	14236.0	0.8	241.5	0.39	0.19114	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-08	24.0	69.7	92.25	5.4	1458.0	64.3	14300.2	0.9	242.3	0.39	0.15926	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-09	24.0	68.7	91.76	5.7	1463.7	63.0	14363.2	0.9	243.2	0.39	0.15548	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-10	24.0	67.9	91.81	5.6	1469.3	62.3	14425.5	0.1	243.3	0.39	0.01978	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-11	24.0	68.5	91.70	5.7	1475.0	62.8	14488.4	0.8	244.1	0.39	0.14236	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-12	24.0	70.1	90.93	6.4	1481.3	63.7	14552.1	0.8	244.9	0.39	0.12893	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-13	24.0	67.7	91.26	5.9	1487.2	61.8	14613.9	0.9	245.9	0.39	0.15541	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-14	24.0	71.6	92.21	5.6	1492.8	66.1	14680.0	0.9	246.8	0.39	0.16667	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-15	24.0	70.3	91.83	5.7	1498.6	64.6	14744.5	1.0	247.7	0.39	0.16551	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-16	24.0	68.6	91.93	5.5	1504.1	63.1	14807.6	0.9	248.6	0.39	0.15704	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-17	24.0	73.4	92.34	5.6	1509.7	67.8	14875.4	0.9	249.5	0.39	0.15125	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-18	24.0	70.5	91.92	5.7	1515.4	64.8	14940.2	0.9	250.4	0.39	0.16169	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-19	24.0	69.8	91.68	5.8	1521.2	64.0	15004.2	0.9	251.3	0.39	0.16007	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-20	24.0	68.3	92.04	5.4	1526.7	62.9	15067.1	1.0	252.3	0.39	0.17647	96.0	0.0	200TP1200	190	84.67	42	0	0	0	1000	380	
2011-Dec-21	24.0	68.2	91.98	5.5	1532.1	62.8	15129.8	0.9	253.2	0.39	0.17002	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-22	24.0	73.0	93.90	4.5	1536.6	68.6	15198.4	0.8	254.0	0.39	0.18652	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-23	24.0	70.7	91.94	5.7	1542.3	65.0	15263.4	0.9	254.9	0.39	0.15965	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-24	24.0	72.0	92.46	5.4	1547.7	66.6	15330.0	0.9	255.8	0.39	0.16759	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-25	24.0	70.9	91.89	5.8	1553.5	65.2	15395.2	1.1	256.9	0.39	0.18261	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-26	24.0	71.7	92.45	5.4	1558.9	66.3	15461.4	1.0	257.9	0.39	0.18115	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-27	24.0	70.1	91.78	5.8	1564.6	64.3	15525.7	1.0	258.9	0.39	0.1684	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-28	24.0	71.6	92.36	5.5	1570.1	66.1	15591.9	1.0	259.9	0.39	0.18464	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-29	24.0	70.3	91.98	5.6	1575.7	64.7	15656.5	1.1	261.0	0.39	0.19681	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-30	24.0	70.5	91.97	5.7	1581.4	64.8	15721.3	1.1	262.1	0.39	0.19965	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
2011-Dec-31	24.0	70.4	92.26	5.5	1586.8	65.0	15786.3	1.0	263.1	0.39	0.17798	78.0	0.0	200TP1200	200	78.64	38	0	0	0	1000	700	
<b>Well Totals:</b>	6528.0	17373.2		1586.8		15786.3		263.1															
<b>Well Avg.:</b>		47.6	67.56	4.3		43.3		0.7		0.39	0.126476	84.0	0.0		275	56.82					1000	318	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		



# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-03	17.0	3.3	100.00	0.0	0.0	3.3	3.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-04	24.0	4.0	100.00	0.0	0.0	4.0	7.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-05	24.0	4.1	100.00	0.0	0.0	4.1	11.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-06	24.0	4.0	100.00	0.0	0.0	4.0	15.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-07	24.0	4.1	100.00	0.0	0.0	4.1	19.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-08	24.0	4.0	100.00	0.0	0.0	4.0	23.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-09	24.0	4.0	100.00	0.0	0.0	4.0	27.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-10	24.0	4.0	100.00	0.0	0.0	4.0	31.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-11	24.0	4.0	100.00	0.0	0.0	4.0	35.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-12	24.0	3.9	100.00	0.0	0.0	3.9	39.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-13	24.0	4.0	100.00	0.0	0.0	4.0	43.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-14	24.0	3.8	100.00	0.0	0.0	3.8	47.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-15	24.0	4.0	100.00	0.0	0.0	4.0	50.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-16	24.0	3.9	100.00	0.0	0.0	3.9	54.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-17	24.0	3.9	100.00	0.0	0.0	3.9	58.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-18	24.0	3.9	100.00	0.0	0.0	3.9	62.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-19	24.0	3.9	100.00	0.0	0.0	3.9	66.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	4.1	100.00	0.0	0.0	4.1	70.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-21	24.0	4.1	100.00	0.0	0.0	4.1	74.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-22	24.0	4.1	100.00	0.0	0.0	4.1	78.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-23	24.0	3.9	100.00	0.0	0.0	3.9	82.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-24	24.0	4.0	100.00	0.0	0.0	4.0	86.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-25	24.0	3.9	100.00	0.0	0.0	3.9	90.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-26	24.0	3.9	100.00	0.0	0.0	3.9	94.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-27	24.0	3.9	100.00	0.0	0.0	3.9	98.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-28	24.0	4.0	100.00	0.0	0.0	4.0	102.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-29	24.0	3.7	100.00	0.0	0.0	3.7	106.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jun-30	24.0	3.8	100.00	0.0	0.0	3.8	109.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-01	24.0	3.8	100.00	0.0	0.0	3.8	113.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-02	24.0	3.9	100.00	0.0	0.0	3.9	117.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-03	24.0	3.8	100.00	0.0	0.0	3.8	121.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-04	24.0	3.9	100.00	0.0	0.0	3.9	125.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-05	24.0	3.8	100.00	0.0	0.0	3.8	129.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-06	24.0	3.9	100.00	0.0	0.0	3.9	133.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-07	24.0	3.6	100.00	0.0	0.0	3.6	136.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-08	24.0	3.9	100.00	0.0	0.0	3.9	140.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-09	24.0	3.8	100.00	0.0	0.0	3.8	144.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-10	24.0	3.7	100.00	0.0	0.0	3.7	148.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-11	24.0	3.8	100.00	0.0	0.0	3.8	151.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-12	24.0	3.8	100.00	0.0	0.0	3.8	155.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-13	24.0	3.9	100.00	0.0	0.0	3.9	159.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-14	24.0	3.8	100.00	0.0	0.0	3.8	163.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-15	24.0	3.8	100.00	0.0	0.0	3.8	167.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-16	24.0	3.9	100.00	0.0	0.0	3.9	170.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-17	24.0	3.9	100.00	0.0	0.0	3.9	174.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-18	24.0	3.9	100.00	0.0	0.0	3.9	178.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-19	24.0	3.8	100.00	0.0	0.0	3.8	182.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-20	24.0	3.9	100.00	0.0	0.0	3.9	186.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-21	24.0	3.7	100.00	0.0	0.0	3.7	190.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-22	24.0	3.9	100.00	0.0	0.0	3.9	194.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Jul-23	24.0	3.8	100.00	0.0	0.0	3.8	197.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	4.0	100.00	0.0	0.0	4.0	201.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Jul-25	24.0	4.0	100.00	0.0	0.0	4.0	205.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Jul-26	24.0	4.1	100.00	0.0	0.0	4.1	209.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Jul-27	24.0	3.9	100.00	0.0	0.0	3.9	213.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Jul-28	24.0	4.0	100.00	0.0	0.0	4.0	217.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Jul-29	24.0	3.8	100.00	0.0	0.0	3.8	221.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Jul-30	24.0	4.1	100.00	0.0	0.0	4.1	225.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Jul-31	24.0	4.0	100.00	0.0	0.0	4.0	229.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-01	24.0	3.9	100.00	0.0	0.0	3.9	233.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-02	24.0	3.9	100.00	0.0	0.0	3.9	237.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-03	24.0	3.9	100.00	0.0	0.0	3.9	241.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-04	24.0	3.8	100.00	0.0	0.0	3.8	245.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-05	24.0	3.9	100.00	0.0	0.0	3.9	249.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-06	24.0	4.0	100.00	0.0	0.0	4.0	253.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-07	24.0	4.1	100.00	0.0	0.0	4.1	257.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-08	24.0	4.1	100.00	0.0	0.0	4.1	261.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-09	24.0	3.8	100.00	0.0	0.0	3.8	265.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-10	24.0	3.9	100.00	0.0	0.0	3.9	269.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-11	24.0	4.2	100.00	0.0	0.0	4.2	273.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-12	24.0	4.0	100.00	0.0	0.0	4.0	277.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-13	24.0	4.3	100.00	0.0	0.0	4.3	281.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-14	24.0	4.2	100.00	0.0	0.0	4.2	285.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-15	24.0	4.2	100.00	0.0	0.0	4.2	289.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-16	24.0	4.2	100.00	0.0	0.0	4.2	293.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-17	24.0	4.3	100.00	0.0	0.0	4.3	298.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-18	24.0	4.2	100.00	0.0	0.0	4.2	302.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-19	24.0	4.2	100.00	0.0	0.0	4.2	306.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-20	24.0	4.4	100.00	0.0	0.0	4.4	311.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-21	24.0	4.2	100.00	0.0	0.0	4.2	315.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-22	24.0	4.3	100.00	0.0	0.0	4.3	319.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-23	24.0	4.0	100.00	0.0	0.0	4.0	323.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-24	24.0	4.1	100.00	0.0	0.0	4.1	327.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-25	24.0	4.2	100.00	0.0	0.0	4.2	331.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-26	24.0	4.2	100.00	0.0	0.0	4.2	336.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	4.1	100.00	0.0	0.0	4.1	340.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-28	24.0	4.0	100.00	0.0	0.0	4.0	344.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-29	24.0	4.1	100.00	0.0	0.0	4.1	348.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-30	24.0	4.2	100.00	0.0	0.0	4.2	352.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Aug-31	24.0	4.5	100.00	0.0	0.0	4.5	356.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-01	24.0	4.4	100.00	0.0	0.0	4.4	361.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-02	24.0	4.4	100.00	0.0	0.0	4.4	365.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-03	24.0	4.4	100.00	0.0	0.0	4.4	370.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-04	24.0	4.2	100.00	0.0	0.0	4.2	374.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-05	24.0	4.3	100.00	0.0	0.0	4.3	378.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-06	24.0	4.3	100.00	0.0	0.0	4.3	382.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-07	24.0	4.3	100.00	0.0	0.0	4.3	387.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-08	24.0	4.3	100.00	0.0	0.0	4.3	391.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-09	24.0	4.4	100.00	0.0	0.0	4.4	395.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-10	24.0	4.4	100.00	0.0	0.0	4.4	400.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-11	24.0	4.2	100.00	0.0	0.0	4.2	404.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-12	24.0	4.3	100.00	0.0	0.0	4.3	408.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-13	24.0	4.2	100.00	0.0	0.0	4.2	412.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-14	24.0	4.1	100.00	0.0	0.0	4.1	416.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-15	24.0	4.1	100.00	0.0	0.0	4.1	421.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-16	24.0	3.9	100.00	0.0	0.0	3.9	424.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-17	24.0	3.9	100.00	0.0	0.0	3.9	428.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-18	24.0	4.0	100.00	0.0	0.0	4.0	432.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-19	24.0	3.9	100.00	0.0	0.0	3.9	436.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-20	24.0	3.7	100.00	0.0	0.0	3.7	440.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-21	24.0	3.5	100.00	0.0	0.0	3.5	444.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-22	24.0	3.7	100.00	0.0	0.0	3.7	447.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-23	24.0	3.8	100.00	0.0	0.0	3.8	451.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-24	24.0	3.8	100.00	0.0	0.0	3.8	455.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-25	24.0	3.8	100.00	0.0	0.0	3.8	459.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-26	24.0	3.7	100.00	0.0	0.0	3.7	462.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-27	24.0	3.7	100.00	0.0	0.0	3.7	466.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-28	24.0	3.8	100.00	0.0	0.0	3.8	470.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2011-Sep-29	24.0	3.7	100.00	0.0	0.0	3.7	473.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	3.6	100.00	0.0	0.0	3.6	477.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-01	24.0	4.4	100.00	0.0	0.0	4.4	481.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-02	24.0	3.6	100.00	0.0	0.0	3.6	485.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-03	24.0	3.8	100.00	0.0	0.0	3.8	489.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-04	24.0	3.8	100.00	0.0	0.0	3.8	493.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-05	24.0	3.8	100.00	0.0	0.0	3.8	496.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-06	24.0	3.8	100.00	0.0	0.0	3.8	500.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-07	24.0	3.9	100.00	0.0	0.0	3.9	504.4	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-08	24.0	3.8	100.00	0.0	0.0	3.8	508.3	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-09	24.0	3.7	100.00	0.0	0.0	3.7	512.0	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-10	24.0	3.8	100.00	0.0	0.0	3.8	515.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-11	24.0	3.8	100.00	0.0	0.0	3.8	519.5	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-12	24.0	3.7	100.00	0.0	0.0	3.7	523.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-13	24.0	3.7	100.00	0.0	0.0	3.7	526.9	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-14	24.0	3.7	100.00	0.0	0.0	3.7	530.6	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-15	24.0	3.6	100.00	0.0	0.0	3.6	534.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-16	24.0	3.5	100.00	0.0	0.0	3.5	537.7	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-17	24.0	3.5	100.00	0.0	0.0	3.5	541.1	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-18	24.0	3.7	100.00	0.0	0.0	3.7	544.8	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-19	24.0	3.4	100.00	0.0	0.0	3.4	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-28	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-29	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Nov-30	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-01	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-02	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-03	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-04	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-05	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-06	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		



# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-08	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-09	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-10	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-11	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-12	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-13	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-14	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-15	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-16	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-17	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-18	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-19	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-20	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-21	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-22	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-23	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-24	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-25	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-26	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-27	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-28	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-29	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-30	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2011-Dec-31	.0	0.0	0.00	0.0	0.0	0.0	548.2	0.0	0.0	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
<b>Well Totals:</b>	3329.0	548.2		0.0		548.2		0.0		0.638	0.	0.0	0.0		0 550.00					950	50		
<b>Well Avg.:</b>		1.5	38.08	0.0		1.5		0.0		0.638	0.	0.0	0.0		0 550.00					950	50		

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	21.3	100.00	0.0	0.0	21.3	21.3	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2011-Jan-02	24.0	20.4	98.68	0.3	0.3	20.2	41.5	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-03	24.0	20.8	98.65	0.3	0.6	20.5	62.0	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-04	24.0	20.6	98.59	0.3	0.8	20.4	82.4	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-05	24.0	20.6	98.64	0.3	1.1	20.3	102.7	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-06	24.0	21.1	98.72	0.3	1.4	20.8	123.5	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-07	24.0	21.6	98.98	0.2	1.6	21.4	144.9	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-08	24.0	21.7	98.57	0.3	1.9	21.4	166.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-09	24.0	21.4	98.55	0.3	2.2	21.1	187.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-10	24.0	21.0	98.67	0.3	2.5	20.8	208.1	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-11	24.0	21.0	98.71	0.3	2.8	20.7	228.8	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-12	24.0	20.6	98.84	0.2	3.0	20.4	249.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-13	24.0	21.3	98.50	0.3	3.3	21.0	270.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-14	24.0	21.7	98.71	0.3	3.6	21.4	291.6	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-15	24.0	21.2	98.68	0.3	3.9	20.9	312.5	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-16	24.0	21.7	98.66	0.3	4.2	21.4	333.9	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-17	24.0	21.5	98.60	0.3	4.5	21.2	355.0	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-18	24.0	21.8	98.63	0.3	4.8	21.5	376.6	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-19	24.0	21.5	98.56	0.3	5.1	21.2	397.7	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-20	24.0	21.3	98.64	0.3	5.4	21.0	418.7	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-21	24.0	21.6	98.66	0.3	5.7	21.3	440.0	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-22	24.0	20.6	98.59	0.3	6.0	20.4	460.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-23	24.0	20.9	98.61	0.3	6.3	20.6	480.9	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-24	24.0	21.0	98.62	0.3	6.6	20.7	501.6	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-25	24.0	20.2	98.51	0.3	6.9	19.9	521.5	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-26	24.0	20.5	99.02	0.2	7.1	20.3	541.8	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-27	24.0	20.8	98.89	0.2	7.3	20.6	562.4	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-28	24.0	21.1	98.67	0.3	7.6	20.8	583.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-29	24.0	20.9	98.61	0.3	7.9	20.6	603.9	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-30	24.0	21.0	98.62	0.3	8.1	20.7	624.5	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Jan-31	24.0	20.7	98.70	0.3	8.4	20.4	645.0	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-01	24.0	20.5	98.54	0.3	8.7	20.2	665.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-02	24.0	20.8	98.51	0.3	9.0	20.5	685.6	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-03	24.0	21.8	98.76	0.3	9.3	21.5	707.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	22.3	98.66	0.3	9.6	22.0	729.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-05	24.0	22.4	98.66	0.3	9.9	22.1	751.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-06	24.0	23.2	98.66	0.3	10.2	22.9	774.1	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-07	24.0	23.3	98.67	0.3	10.5	23.0	797.1	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-08	24.0	22.5	98.67	0.3	10.8	22.2	819.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-09	24.0	23.4	98.80	0.3	11.1	23.1	842.4	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-10	24.0	23.4	98.67	0.3	11.4	23.1	865.5	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-11	24.0	24.2	98.76	0.3	11.7	23.9	889.4	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-12	24.0	23.1	98.70	0.3	12.0	22.8	912.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-13	24.0	23.0	98.78	0.3	12.3	22.7	934.9	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-14	24.0	23.1	98.83	0.3	12.6	22.9	957.8	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-15	24.0	20.6	98.59	0.3	12.8	20.4	978.1	0.0	0.0	0.	0.	94.0	0.0	32-1200	141	41.60	21	0	0	0	0	0	0
2011-Feb-16	24.0	35.9	98.64	0.5	13.3	35.4	1013.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-17	24.0	36.9	98.64	0.5	13.8	36.4	1049.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-18	24.0	36.4	98.60	0.5	14.3	35.9	1085.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-19	24.0	35.9	98.61	0.5	14.8	35.4	1121.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-20	24.0	36.3	98.65	0.5	15.3	35.8	1157.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-21	24.0	37.8	98.65	0.5	15.8	37.3	1194.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-22	24.0	34.5	98.75	0.4	16.3	34.1	1228.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-23	24.0	39.0	98.92	0.4	16.7	38.6	1267.0	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-24	24.0	40.0	98.85	0.5	17.2	39.6	1306.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-25	24.0	36.7	98.75	0.5	17.6	36.2	1342.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-26	24.0	37.0	98.70	0.5	18.1	36.6	1379.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-27	24.0	36.8	98.69	0.5	18.6	36.3	1415.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Feb-28	24.0	35.8	98.74	0.5	19.0	35.4	1451.0	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-01	24.0	36.0	98.72	0.5	19.5	35.6	1486.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-02	24.0	37.8	98.73	0.5	20.0	37.3	1523.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-03	24.0	35.9	98.69	0.5	20.4	35.4	1559.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-04	24.0	36.4	98.73	0.5	20.9	35.9	1595.2	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-05	24.0	34.7	98.68	0.5	21.4	34.3	1629.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-06	24.0	36.2	98.70	0.5	21.8	35.7	1665.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-07	24.0	35.7	98.66	0.5	22.3	35.3	1700.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-08	24.0	35.2	98.44	0.6	22.9	34.7	1735.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-09	24.0	36.1	98.70	0.5	23.3	35.6	1770.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	35.0	98.57	0.5	23.8	34.5	1805.2	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-11	24.0	33.0	98.48	0.5	24.3	32.5	1837.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-12	24.0	33.5	98.65	0.5	24.8	33.0	1870.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-13	24.0	34.0	98.79	0.4	25.2	33.6	1904.2	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-14	24.0	33.4	98.53	0.5	25.7	32.9	1937.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	160	63.57	21	0	0	0	0	0	0
2011-Mar-15	24.0	18.2	98.62	0.3	25.9	17.9	1955.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-16	24.0	17.2	98.61	0.2	26.2	17.0	1972.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-17	24.0	16.8	98.57	0.2	26.4	16.5	1988.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-18	24.0	16.7	98.56	0.2	26.6	16.5	2005.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-19	24.0	16.6	98.61	0.2	26.9	16.3	2021.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-20	24.0	16.8	98.51	0.3	27.1	16.5	2037.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-21	24.0	16.9	98.58	0.2	27.4	16.7	2054.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-22	24.0	17.1	98.59	0.2	27.6	16.8	2071.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-23	24.0	18.1	98.67	0.2	27.8	17.8	2089.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-24	24.0	17.4	98.56	0.3	28.1	17.1	2106.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-25	24.0	18.1	98.67	0.2	28.3	17.9	2124.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-26	24.0	18.1	98.62	0.3	28.6	17.8	2142.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-27	24.0	18.4	98.70	0.2	28.8	18.2	2160.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-28	24.0	18.6	98.66	0.3	29.1	18.3	2178.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-29	24.0	18.5	98.70	0.2	29.3	18.2	2196.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-30	24.0	18.5	98.65	0.3	29.6	18.2	2215.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Mar-31	24.0	18.2	98.79	0.2	29.8	18.0	2233.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-01	24.0	18.5	98.65	0.3	30.0	18.3	2251.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-02	24.0	18.5	98.76	0.2	30.3	18.3	2269.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-03	24.0	18.7	98.82	0.2	30.5	18.5	2288.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-04	24.0	19.2	98.80	0.2	30.7	19.0	2307.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-05	24.0	19.1	98.69	0.3	31.0	18.9	2325.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-06	24.0	19.1	98.80	0.2	31.2	18.9	2344.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-07	24.0	19.2	98.85	0.2	31.4	18.9	2363.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-08	24.0	18.6	98.71	0.2	31.7	18.4	2382.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-09	24.0	18.2	98.68	0.2	31.9	17.9	2400.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-10	24.0	18.5	98.76	0.2	32.1	18.3	2418.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-11	24.0	17.9	98.66	0.2	32.4	17.7	2436.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50
2011-Apr-12	24.0	17.9	98.72	0.2	32.6	17.7	2453.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	0	50

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	17.9	98.66	0.2	32.8	17.7	2471.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-14	24.0	18.0	98.66	0.2	33.1	17.7	2489.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-15	24.0	17.6	98.63	0.2	33.3	17.3	2506.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-16	24.0	17.7	98.64	0.2	33.6	17.5	2523.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-17	24.0	18.1	98.67	0.2	33.8	17.8	2541.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-18	24.0	18.2	98.68	0.2	34.0	17.9	2559.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-19	24.0	17.9	98.71	0.2	34.3	17.6	2577.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-20	24.0	17.8	98.60	0.3	34.5	17.6	2594.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-21	24.0	18.3	98.63	0.3	34.8	18.1	2612.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-22	24.0	18.6	98.71	0.2	35.0	18.3	2631.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	145	34.20	20	0	0	0	0	50	
2011-Apr-23	24.0	34.9	98.65	0.5	35.5	34.5	2665.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-Apr-24	24.0	33.9	98.82	0.4	35.9	33.5	2699.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-Apr-25	24.0	33.8	98.84	0.4	36.3	33.4	2732.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-Apr-26	24.0	32.5	98.74	0.4	36.7	32.1	2764.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-Apr-27	24.0	32.4	98.73	0.4	37.1	32.0	2796.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-Apr-28	24.0	33.1	98.70	0.4	37.5	32.6	2829.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-Apr-29	24.0	32.5	98.71	0.4	37.9	32.1	2861.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-Apr-30	24.0	31.7	98.58	0.5	38.4	31.2	2892.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-01	24.0	31.3	98.47	0.5	38.9	30.8	2923.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-02	24.0	31.4	98.57	0.5	39.3	30.9	2954.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-03	24.0	31.5	98.60	0.4	39.8	31.1	2985.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-04	24.0	32.0	98.56	0.5	40.2	31.5	3016.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-05	24.0	32.0	98.53	0.5	40.7	31.6	3048.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-06	24.0	31.4	98.53	0.5	41.1	30.9	3079.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-07	24.0	32.3	98.57	0.5	41.6	31.8	3111.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-08	24.0	32.4	98.58	0.5	42.1	31.9	3143.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-09	24.0	33.5	98.60	0.5	42.5	33.0	3176.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-10	24.0	34.2	98.62	0.5	43.0	33.7	3209.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-11	24.0	35.3	98.64	0.5	43.5	34.8	3244.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-12	24.0	35.7	98.63	0.5	44.0	35.2	3279.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-13	24.0	34.7	98.56	0.5	44.5	34.2	3313.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-14	24.0	33.0	98.52	0.5	45.0	32.6	3346.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-15	24.0	33.9	98.53	0.5	45.5	33.4	3379.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	
2011-May-16	24.0	30.0	98.37	0.5	46.0	29.5	3409.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	64.13	20	0	0	0	0	200	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	38.7	98.94	0.4	46.4	38.3	3447.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-18	24.0	40.1	98.95	0.4	46.8	39.7	3487.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-19	24.0	38.7	98.99	0.4	47.2	38.4	3525.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-20	24.0	36.5	98.82	0.4	47.6	36.1	3561.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-21	24.0	38.3	98.88	0.4	48.0	37.9	3599.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-22	24.0	38.3	98.85	0.4	48.5	37.8	3637.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-23	24.0	38.1	98.82	0.5	48.9	37.6	3675.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-24	24.0	38.3	98.82	0.5	49.4	37.8	3712.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-25	24.0	37.7	98.83	0.4	49.8	37.3	3750.1	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-26	24.0	36.9	98.86	0.4	50.2	36.4	3786.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-27	24.0	36.6	98.80	0.4	50.7	36.2	3822.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-28	24.0	36.8	98.89	0.4	51.1	36.4	3859.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-29	24.0	36.2	98.95	0.4	51.5	35.8	3895.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-30	24.0	36.9	98.75	0.5	51.9	36.4	3931.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-May-31	24.0	37.4	98.96	0.4	52.3	37.0	3968.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-Jun-01	24.0	37.8	98.89	0.4	52.7	37.4	4005.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	146	71.08	20	0	0	0	0	200	
2011-Jun-02	24.0	37.2	98.66	0.5	53.2	36.7	4042.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-03	17.0	31.3	98.88	0.4	53.6	31.0	4073.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-04	24.0	39.0	98.74	0.5	54.1	38.5	4112.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-05	24.0	39.3	98.70	0.5	54.6	38.8	4150.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-06	24.0	38.5	98.78	0.5	55.1	38.0	4188.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-07	24.0	39.5	98.68	0.5	55.6	39.0	4227.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-08	24.0	38.7	98.81	0.5	56.0	38.2	4265.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-09	24.0	38.3	98.80	0.5	56.5	37.8	4303.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-10	24.0	38.4	98.72	0.5	57.0	37.9	4341.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-11	24.0	38.2	98.87	0.4	57.4	37.7	4379.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-12	24.0	37.9	98.68	0.5	57.9	37.4	4416.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-13	24.0	38.6	98.78	0.5	58.4	38.1	4454.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-14	24.0	36.2	98.98	0.4	58.8	35.9	4490.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-15	24.0	38.3	98.82	0.5	59.2	37.8	4528.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-16	24.0	37.6	98.80	0.5	59.7	37.1	4565.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-17	24.0	37.8	98.62	0.5	60.2	37.3	4602.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-18	24.0	37.5	98.61	0.5	60.7	37.0	4639.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-19	24.0	38.0	98.60	0.5	61.2	37.5	4677.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	39.3	98.75	0.5	61.7	38.8	4716.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-21	24.0	39.2	98.65	0.5	62.2	38.7	4754.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-22	24.0	39.4	98.73	0.5	62.7	38.9	4793.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-23	24.0	37.9	98.63	0.5	63.3	37.4	4831.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-24	24.0	38.5	98.62	0.5	63.8	38.0	4869.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-25	24.0	38.2	98.59	0.5	64.3	37.6	4906.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-26	24.0	37.6	98.70	0.5	64.8	37.1	4943.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-27	24.0	38.0	98.66	0.5	65.3	37.5	4981.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-28	24.0	38.9	98.84	0.5	65.8	38.4	5019.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-29	24.0	36.2	98.70	0.5	66.3	35.7	5055.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jun-30	24.0	36.6	98.72	0.5	66.7	36.1	5091.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-01	24.0	36.4	98.68	0.5	67.2	35.9	5127.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-02	24.0	37.4	98.66	0.5	67.7	36.9	5164.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-03	24.0	37.2	98.63	0.5	68.2	36.7	5201.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-04	24.0	37.2	98.71	0.5	68.7	36.8	5237.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-05	24.0	36.9	98.59	0.5	69.2	36.4	5274.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-06	24.0	37.8	98.73	0.5	69.7	37.3	5311.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-07	24.0	35.1	98.66	0.5	70.2	34.6	5346.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-08	24.0	37.2	98.79	0.5	70.6	36.7	5382.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-09	24.0	36.7	98.69	0.5	71.1	36.2	5419.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-10	24.0	36.2	98.62	0.5	71.6	35.7	5454.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-11	24.0	37.0	98.70	0.5	72.1	36.6	5491.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-12	24.0	36.5	98.63	0.5	72.6	36.0	5527.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-13	24.0	37.2	98.68	0.5	73.1	36.7	5564.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-14	24.0	36.5	98.63	0.5	73.6	36.0	5600.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-15	24.0	36.3	98.62	0.5	74.1	35.8	5635.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-16	24.0	37.7	98.62	0.5	74.6	37.1	5673.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	146	70.74	20	0	0	0	0	175	
2011-Jul-17	24.0	35.6	99.58	0.2	74.7	35.4	5708.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-18	24.0	35.0	99.57	0.2	74.9	34.8	5743.3	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-19	24.0	34.7	99.57	0.2	75.0	34.6	5777.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-20	24.0	35.2	99.60	0.1	75.2	35.1	5813.0	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-21	24.0	33.7	99.55	0.2	75.3	33.5	5846.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-22	24.0	35.4	99.58	0.2	75.5	35.2	5881.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-23	24.0	34.3	99.56	0.2	75.6	34.2	5915.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	36.2	99.56	0.2	75.8	36.0	5951.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-25	24.0	35.8	99.58	0.2	75.9	35.6	5987.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-26	24.0	36.9	99.59	0.2	76.1	36.8	6024.3	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-27	24.0	35.0	99.54	0.2	76.2	34.9	6059.1	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-28	24.0	36.1	99.67	0.1	76.4	36.0	6095.2	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-29	24.0	34.6	99.65	0.1	76.5	34.4	6129.6	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-30	24.0	37.3	99.60	0.2	76.6	37.1	6166.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Jul-31	24.0	36.5	99.59	0.2	76.8	36.3	6203.0	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-01	24.0	35.1	99.60	0.1	76.9	35.0	6238.0	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-02	24.0	35.3	99.60	0.1	77.1	35.2	6273.2	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-03	24.0	35.4	99.41	0.2	77.3	35.2	6308.3	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-04	24.0	34.6	99.54	0.2	77.4	34.4	6342.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-05	24.0	35.2	99.60	0.1	77.6	35.1	6377.8	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-06	24.0	36.3	99.59	0.2	77.7	36.2	6413.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-07	24.0	36.9	99.59	0.2	77.9	36.8	6450.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-08	24.0	37.1	99.60	0.2	78.0	36.9	6487.6	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-09	24.0	34.8	99.60	0.1	78.2	34.6	6522.2	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-10	24.0	35.5	99.61	0.1	78.3	35.4	6557.6	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-11	24.0	37.6	99.60	0.2	78.5	37.5	6595.1	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-12	24.0	36.3	99.59	0.2	78.6	36.1	6631.2	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-13	24.0	38.5	99.64	0.1	78.7	38.3	6669.5	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-14	24.0	38.1	99.61	0.2	78.9	38.0	6707.4	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-15	24.0	37.7	99.60	0.2	79.0	37.5	6745.0	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-16	24.0	37.6	99.60	0.2	79.2	37.5	6782.4	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-17	24.0	38.6	99.61	0.2	79.3	38.4	6820.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-18	24.0	37.6	99.63	0.1	79.5	37.5	6858.3	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-19	24.0	38.4	99.64	0.1	79.6	38.2	6896.6	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-20	24.0	39.5	99.60	0.2	79.8	39.4	6935.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-21	24.0	37.9	99.60	0.2	79.9	37.7	6973.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-22	24.0	39.2	99.64	0.1	80.1	39.0	7012.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-23	24.0	36.4	99.61	0.1	80.2	36.2	7048.9	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-24	24.0	37.0	99.59	0.2	80.4	36.8	7085.7	0.0	0.0	0.	0.	108.0	0.0	32-1200	135	71.50	21	0	0	0	0	200	
2011-Aug-25	24.0	37.2	99.79	0.1	80.4	37.2	7122.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Aug-26	24.0	37.4	99.76	0.1	80.5	37.3	7160.2	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	



# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	36.6	99.75	0.1	80.6	36.5	7196.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Aug-28	24.0	35.2	99.74	0.1	80.7	35.1	7231.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Aug-29	24.0	36.8	99.78	0.1	80.8	36.7	7268.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Aug-30	24.0	37.0	99.81	0.1	80.9	36.9	7305.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Aug-31	24.0	40.5	99.83	0.1	80.9	40.4	7345.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-01	24.0	39.2	99.75	0.1	81.0	39.1	7385.0	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-02	24.0	38.9	99.79	0.1	81.1	38.8	7423.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-03	24.0	39.1	99.80	0.1	81.2	39.0	7462.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-04	24.0	37.8	99.74	0.1	81.3	37.7	7500.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-05	24.0	38.4	99.74	0.1	81.4	38.3	7538.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-06	24.0	37.9	99.76	0.1	81.5	37.8	7576.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-07	24.0	37.8	99.76	0.1	81.6	37.7	7614.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-08	24.0	38.4	99.74	0.1	81.7	38.3	7652.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-09	24.0	38.8	99.77	0.1	81.8	38.8	7691.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-10	24.0	39.5	99.77	0.1	81.9	39.4	7730.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	145	65.52	21	0	0	0	0	200	
2011-Sep-11	24.0	33.7	100.00	0.0	81.9	33.7	7764.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-12	24.0	34.7	100.00	0.0	81.9	34.7	7799.3	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-13	24.0	33.9	100.00	0.0	81.9	33.9	7833.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-14	24.0	33.0	100.00	0.0	81.9	33.0	7866.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-15	24.0	33.5	100.00	0.0	81.9	33.5	7899.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-16	24.0	31.7	100.00	0.0	81.9	31.7	7931.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-17	24.0	31.4	100.00	0.0	81.9	31.4	7962.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-18	24.0	32.7	100.00	0.0	81.9	32.7	7995.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-19	24.0	31.7	100.00	0.0	81.9	31.7	8027.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-20	24.0	30.0	100.00	0.0	81.9	30.0	8057.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-21	24.0	28.7	100.00	0.0	81.9	28.7	8085.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-22	24.0	29.9	100.00	0.0	81.9	29.9	8115.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-23	24.0	30.4	100.00	0.0	81.9	30.4	8146.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-24	24.0	30.3	100.00	0.0	81.9	30.3	8176.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-25	24.0	30.6	100.00	0.0	81.9	30.6	8207.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-26	24.0	30.3	100.00	0.0	81.9	30.3	8237.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-27	24.0	30.0	100.00	0.0	81.9	30.0	8267.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-28	24.0	30.4	100.00	0.0	81.9	30.4	8297.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Sep-29	24.0	30.0	100.00	0.0	81.9	30.0	8327.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	29.0	100.00	0.0	81.9	29.0	8356.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-01	24.0	35.5	100.00	0.0	81.9	35.5	8392.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-02	24.0	29.0	100.00	0.0	81.9	29.0	8421.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-03	24.0	30.4	100.00	0.0	81.9	30.4	8451.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-04	24.0	30.4	100.00	0.0	81.9	30.4	8481.9	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-05	24.0	30.6	100.00	0.0	81.9	30.6	8512.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-06	24.0	30.9	100.00	0.0	81.9	30.9	8543.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-07	24.0	31.4	100.00	0.0	81.9	31.4	8574.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-08	24.0	31.0	100.00	0.0	81.9	31.0	8605.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-09	24.0	29.9	100.00	0.0	81.9	29.9	8635.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-10	24.0	30.4	100.00	0.0	81.9	30.4	8666.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-11	24.0	30.5	100.00	0.0	81.9	30.5	8696.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-12	24.0	29.9	100.00	0.0	81.9	29.9	8726.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-13	24.0	29.7	100.00	0.0	81.9	29.7	8756.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-14	24.0	29.9	100.00	0.0	81.9	29.9	8786.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-15	24.0	29.5	100.00	0.0	81.9	29.5	8815.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-16	24.0	28.2	100.00	0.0	81.9	28.2	8843.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-17	24.0	28.0	100.00	0.0	81.9	28.0	8871.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-18	24.0	29.8	100.00	0.0	81.9	29.8	8901.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-19	24.0	27.2	100.00	0.0	81.9	27.2	8928.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-20	24.0	29.2	100.00	0.0	81.9	29.2	8958.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	69.56	18	0	0	0	600	50	
2011-Oct-21	24.0	28.0	98.96	0.3	82.1	27.7	8985.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-22	24.0	27.7	99.10	0.3	82.4	27.5	9013.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-23	24.0	27.2	99.01	0.3	82.7	27.0	9040.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-24	24.0	26.6	98.99	0.3	82.9	26.4	9066.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-25	24.0	27.0	98.96	0.3	83.2	26.7	9093.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-26	24.0	27.9	99.00	0.3	83.5	27.6	9120.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-27	24.0	26.9	99.00	0.3	83.8	26.7	9147.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-28	24.0	26.8	98.99	0.3	84.0	26.5	9174.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-29	24.0	27.9	99.03	0.3	84.3	27.7	9201.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-30	24.0	28.3	99.04	0.3	84.6	28.0	9229.6	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Oct-31	24.0	28.0	99.04	0.3	84.8	27.7	9257.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-01	24.0	26.7	99.03	0.3	85.1	26.4	9283.8	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-02	24.0	28.9	99.38	0.2	85.3	28.7	9312.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	27.7	99.28	0.2	85.5	27.5	9340.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-04	24.0	27.8	98.95	0.3	85.8	27.5	9367.5	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-05	24.0	28.6	98.88	0.3	86.1	28.3	9395.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-06	24.0	29.5	98.91	0.3	86.4	29.2	9424.9	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-07	24.0	29.8	99.13	0.3	86.7	29.5	9454.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-08	24.0	26.9	98.96	0.3	87.0	26.7	9481.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-09	24.0	27.9	99.10	0.3	87.2	27.7	9508.7	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-10	24.0	27.6	98.98	0.3	87.5	27.3	9536.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-11	24.0	26.7	98.99	0.3	87.8	26.5	9562.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-12	24.0	28.7	99.02	0.3	88.0	28.4	9590.9	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-13	24.0	29.5	99.09	0.3	88.3	29.3	9620.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-14	24.0	32.4	99.20	0.3	88.6	32.1	9652.2	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-15	24.0	27.4	99.02	0.3	88.8	27.2	9679.4	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-16	24.0	27.9	99.03	0.3	89.1	27.6	9707.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-17	24.0	27.4	99.01	0.3	89.4	27.1	9734.1	0.0	0.0	0.	0.	104.0	0.0	32-1200	124	65.37	19	0	0	0	600	50	
2011-Nov-18	24.0	30.9	99.16	0.3	89.6	30.6	9764.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-19	24.0	31.1	99.20	0.3	89.9	30.8	9795.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-20	24.0	31.5	99.21	0.3	90.1	31.3	9826.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-21	24.0	32.2	99.22	0.3	90.4	31.9	9858.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-22	24.0	31.8	99.18	0.3	90.6	31.6	9890.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-23	24.0	32.9	99.21	0.3	90.9	32.6	9922.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-24	24.0	32.2	99.22	0.3	91.2	31.9	9954.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-25	24.0	31.6	99.15	0.3	91.4	31.4	9986.2	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-26	24.0	31.5	99.21	0.3	91.7	31.2	10017.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-27	24.0	32.3	99.23	0.3	91.9	32.1	10049.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-28	24.0	30.1	99.14	0.3	92.2	29.9	10079.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-29	24.0	32.7	99.24	0.3	92.4	32.5	10111.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Nov-30	24.0	33.0	99.21	0.3	92.7	32.8	10144.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-01	24.0	33.6	99.28	0.2	92.9	33.3	10177.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-02	24.0	33.8	99.23	0.3	93.2	33.5	10211.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-03	24.0	35.3	99.26	0.3	93.5	35.1	10246.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-04	24.0	35.4	99.29	0.3	93.7	35.1	10281.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-05	24.0	34.9	99.31	0.2	93.9	34.6	10316.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-06	24.0	33.6	99.37	0.2	94.2	33.4	10349.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	33.9	99.44	0.2	94.3	33.7	10383.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-08	24.0	34.8	99.31	0.2	94.6	34.6	10418.0	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-09	24.0	34.2	99.27	0.3	94.8	33.9	10451.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-10	24.0	33.8	99.29	0.2	95.1	33.5	10485.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-11	24.0	34.1	99.27	0.3	95.3	33.8	10519.2	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-12	24.0	34.6	99.19	0.3	95.6	34.3	10553.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-13	24.0	33.5	99.22	0.3	95.9	33.3	10586.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-14	24.0	35.8	99.30	0.3	96.1	35.6	10622.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-15	24.0	35.0	99.29	0.3	96.4	34.7	10657.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-16	24.0	34.2	99.30	0.2	96.6	34.0	10691.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-17	24.0	36.7	99.32	0.3	96.9	36.5	10727.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-18	24.0	35.1	99.29	0.3	97.1	34.9	10762.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-19	24.0	34.7	99.25	0.3	97.4	34.4	10796.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-20	24.0	34.1	99.30	0.2	97.6	33.8	10830.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-21	24.0	34.8	99.28	0.3	97.9	34.6	10865.2	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-22	24.0	37.9	99.47	0.2	98.1	37.7	10903.0	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-23	24.0	36.0	99.28	0.3	98.3	35.8	10938.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-24	24.0	36.9	99.35	0.2	98.6	36.7	10975.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	120	81.07	21	0	0	0	600	400	
2011-Dec-25	24.0	31.6	99.27	0.2	98.8	31.4	11006.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2011-Dec-26	24.0	32.1	99.35	0.2	99.0	31.9	11038.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2011-Dec-27	24.0	31.2	99.26	0.2	99.2	31.0	11069.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2011-Dec-28	24.0	32.1	99.31	0.2	99.4	31.9	11101.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2011-Dec-29	24.0	31.4	99.30	0.2	99.7	31.2	11132.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2011-Dec-30	24.0	31.4	99.30	0.2	99.9	31.2	11164.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
2011-Dec-31	24.0	31.5	99.30	0.2	100.1	31.3	11195.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	120	70.96	21	0	0	0	600	400	
<b>Well Totals:</b>	8753.0	11295.4		100.1		11195.3		0.0															
<b>Well Avg.:</b>		30.9	99.08	0.3		30.7		0.0		0.	0.	103.2	0.0		138	62.56					184	137	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	133.3	98.25	2.3	2.3	131.0	131.0	0.1	0.1	0.057	0.02575	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0	
2011-Jan-02	24.0	107.8	97.31	2.9	5.2	104.9	235.8	0.1	0.1	0.057	0.02414	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-03	24.0	109.7	97.29	3.0	8.2	106.7	342.5	0.1	0.2	0.057	0.02694	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-04	24.0	108.9	97.18	3.1	11.3	105.8	448.4	0.1	0.3	0.057	0.0228	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-05	24.0	108.7	97.25	3.0	14.3	105.7	554.1	0.1	0.4	0.057	0.02341	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-06	24.0	111.0	97.40	2.9	17.2	108.1	662.2	0.1	0.4	0.057	0.02768	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-07	24.0	113.4	97.99	2.3	19.4	111.1	773.3	0.1	0.5	0.057	0.03509	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-08	24.0	114.5	97.09	3.3	22.8	111.2	884.5	0.1	0.6	0.057	0.02402	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-09	24.0	112.8	97.04	3.3	26.1	109.4	993.9	0.1	0.7	0.057	0.02395	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-10	24.0	110.9	97.28	3.0	29.1	107.9	1101.8	0.1	0.7	0.057	0.02318	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-11	24.0	110.5	97.38	2.9	32.0	107.6	1209.4	0.1	0.8	0.057	0.02768	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-12	24.0	108.6	97.62	2.6	34.6	106.1	1315.4	0.1	0.9	0.057	0.03089	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-13	24.0	112.7	96.97	3.4	38.0	109.3	1424.7	0.1	1.0	0.057	0.02339	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-14	24.0	114.1	97.39	3.0	41.0	111.1	1535.8	0.1	1.1	0.057	0.02349	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-15	24.0	111.8	97.33	3.0	44.0	108.9	1644.7	0.1	1.1	0.057	0.02341	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-16	24.0	114.4	97.29	3.1	47.1	111.3	1756.0	0.1	1.2	0.057	0.02581	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-17	24.0	113.1	97.21	3.2	50.3	110.0	1865.9	0.1	1.3	0.057	0.02215	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-18	24.0	115.2	97.21	3.2	53.5	112.0	1977.9	0.1	1.3	0.057	0.02181	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-19	24.0	113.4	97.10	3.3	56.8	110.1	2088.0	0.1	1.4	0.057	0.02432	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-20	24.0	112.1	97.24	3.1	59.8	109.0	2197.0	0.1	1.5	0.057	0.02265	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-21	24.0	113.7	97.30	3.1	62.9	110.6	2307.6	0.1	1.6	0.057	0.0228	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-22	24.0	108.9	97.19	3.1	66.0	105.8	2413.4	0.1	1.6	0.057	0.02288	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-23	24.0	110.1	97.16	3.1	69.1	107.0	2520.3	0.1	1.7	0.057	0.02236	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-24	24.0	110.9	97.19	3.1	72.2	107.8	2628.1	0.1	1.8	0.057	0.02251	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-25	24.0	106.5	96.98	3.2	75.4	103.3	2731.4	0.1	1.9	0.057	0.02484	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-26	24.0	107.6	98.00	2.2	77.6	105.5	2836.9	0.1	1.9	0.057	0.03256	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-27	24.0	109.4	97.82	2.4	80.0	107.0	2943.9	0.1	2.0	0.057	0.03347	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-28	24.0	111.4	97.31	3.0	83.0	108.4	3052.2	0.1	2.1	0.057	0.02333	92.0	0.0	400TP1200	330	37.54	46	0	0	0	1050	0	
2011-Jan-29	24.0	115.5	96.23	4.4	87.3	111.1	3163.3	0.1	2.2	0.057	0.02299	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Jan-30	24.0	115.7	96.25	4.3	91.7	111.4	3274.7	0.1	2.3	0.057	0.02304	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Jan-31	24.0	114.0	96.49	4.0	95.7	110.0	3384.7	0.1	2.4	0.057	0.025	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-01	24.0	113.2	96.03	4.5	100.2	108.7	3493.4	0.1	2.5	0.057	0.0245	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-02	24.0	114.8	96.01	4.6	104.7	110.2	3603.6	0.1	2.6	0.057	0.02183	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-03	24.0	119.9	96.62	4.1	108.8	115.8	3719.5	0.1	2.7	0.057	0.02716	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	122.9	96.43	4.4	113.2	118.5	3838.0	0.1	2.8	0.057	0.02278	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-05	24.0	123.3	96.35	4.5	117.7	118.8	3956.7	0.1	2.9	0.057	0.02222	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-06	24.0	127.7	96.43	4.6	122.2	123.1	4079.8	0.1	3.0	0.057	0.02412	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-07	24.0	128.5	96.43	4.6	126.8	123.9	4203.8	0.1	3.1	0.057	0.02179	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-08	24.0	124.0	96.45	4.4	131.2	119.6	4323.3	0.1	3.2	0.057	0.025	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-09	24.0	128.4	96.74	4.2	135.4	124.2	4447.5	0.1	3.3	0.057	0.02625	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-10	24.0	128.8	96.41	4.6	140.0	124.2	4571.7	0.1	3.4	0.057	0.02376	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-11	24.0	133.3	96.63	4.5	144.5	128.8	4700.5	0.1	3.5	0.057	0.0245	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-12	24.0	127.3	96.48	4.5	149.0	122.8	4823.3	0.1	3.7	0.057	0.02455	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-13	24.0	126.4	96.68	4.2	153.2	122.2	4945.5	0.1	3.7	0.057	0.02148	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-14	24.0	127.1	96.86	4.0	157.2	123.1	5068.6	0.1	3.8	0.057	0.02256	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-15	24.0	113.8	96.24	4.3	161.5	109.5	5178.1	0.1	3.9	0.057	0.02336	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-16	24.0	114.2	96.34	4.2	165.7	110.0	5288.1	0.1	4.0	0.057	0.02392	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-17	24.0	117.2	96.37	4.3	169.9	113.0	5401.1	0.1	4.1	0.057	0.02347	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-18	24.0	115.8	96.30	4.3	174.2	111.5	5512.6	0.1	4.2	0.057	0.02336	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-19	24.0	114.1	96.32	4.2	178.4	109.9	5622.5	0.1	4.3	0.057	0.02619	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-20	24.0	115.4	96.40	4.2	182.5	111.3	5733.8	0.1	4.5	0.057	0.02644	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-21	24.0	120.1	96.40	4.3	186.9	115.8	5849.6	0.1	4.6	0.057	0.02315	78.0	0.0	400TP1200	350	37.03	41	0	0	0	1050	0	
2011-Feb-22	24.0	116.5	96.65	3.9	190.8	112.6	5962.1	0.1	4.6	0.057	0.02308	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Feb-23	24.0	131.3	97.09	3.8	194.6	127.4	6089.6	0.1	4.7	0.057	0.02356	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Feb-24	24.0	135.0	96.92	4.2	198.7	130.8	6220.4	0.1	4.8	0.057	0.02163	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Feb-25	24.0	123.9	96.65	4.2	202.9	119.7	6340.1	0.1	4.9	0.057	0.0241	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Feb-26	24.0	125.2	96.53	4.3	207.2	120.9	6461.0	0.1	5.0	0.057	0.02074	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Feb-27	24.0	124.3	96.49	4.4	211.6	120.0	6580.9	0.1	5.1	0.057	0.02059	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Feb-28	24.0	120.9	96.63	4.1	215.7	116.8	6697.7	0.1	5.2	0.057	0.02206	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-01	24.0	121.7	96.56	4.2	219.9	117.5	6815.3	0.1	5.3	0.057	0.02148	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-02	24.0	127.6	96.60	4.3	224.2	123.3	6938.5	0.1	5.4	0.057	0.02074	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-03	24.0	121.2	96.50	4.2	228.5	117.0	7055.5	0.1	5.5	0.057	0.01887	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-04	24.0	122.8	96.60	4.2	232.6	118.6	7174.1	0.1	5.5	0.057	0.02158	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-05	24.0	117.4	96.44	4.2	236.8	113.2	7287.4	0.1	5.6	0.057	0.02153	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-06	24.0	122.3	96.52	4.3	241.1	118.1	7405.4	0.1	5.7	0.057	0.02113	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-07	24.0	120.9	96.38	4.4	245.4	116.5	7521.9	0.1	5.8	0.057	0.02059	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-08	24.0	119.6	95.82	5.0	250.4	114.6	7636.6	0.1	5.9	0.057	0.018	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-09	24.0	121.9	96.54	4.2	254.7	117.7	7754.3	0.1	6.0	0.057	0.02133	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	118.5	96.16	4.6	259.2	113.9	7868.2	0.1	6.1	0.057	0.01978	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-11	24.0	111.8	96.00	4.5	263.7	107.3	7975.5	0.1	6.2	0.057	0.02013	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-12	24.0	113.1	96.45	4.0	267.7	109.1	8084.6	0.1	6.3	0.057	0.02244	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-13	24.0	114.6	96.78	3.7	271.4	110.9	8195.5	0.1	6.4	0.057	0.02439	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-14	24.0	113.3	96.07	4.5	275.8	108.9	8304.4	0.1	6.4	0.057	0.01798	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-15	24.0	126.0	96.45	4.5	280.3	121.6	8425.9	0.1	6.5	0.057	0.02009	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-16	24.0	119.6	96.43	4.3	284.6	115.3	8541.3	0.1	6.6	0.057	0.01874	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-17	24.0	116.5	96.28	4.3	288.9	112.1	8653.4	0.1	6.7	0.057	0.01848	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-18	24.0	116.0	96.34	4.3	293.2	111.7	8765.1	0.1	6.8	0.057	0.02118	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-19	24.0	114.9	96.40	4.1	297.3	110.8	8875.9	0.1	6.9	0.057	0.01932	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-20	24.0	116.7	96.17	4.5	301.8	112.2	8988.1	0.1	6.9	0.057	0.02013	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-21	24.0	117.4	96.45	4.2	305.9	113.2	9101.3	0.1	7.0	0.057	0.02158	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-22	24.0	118.3	96.46	4.2	310.1	114.1	9215.4	0.1	7.1	0.057	0.02148	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-23	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-24	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-25	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-26	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-27	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-28	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-29	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-30	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Mar-31	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-01	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-02	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-03	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-04	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-05	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-06	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-07	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-08	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-09	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-10	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-11	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-12	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-14	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-15	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-16	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-17	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-18	.0	0.0	0.00	0.0	310.1	0.0	9215.4	0.0	7.1	0.057	0.	78.0	0.0	400TP1200	351	39.31	42	0	0	0	1050	50	
2011-Apr-19	24.0	27.1	99.82	0.1	310.2	27.0	9242.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-20	24.0	27.0	99.81	0.1	310.2	26.9	9269.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-21	24.0	27.7	99.82	0.1	310.3	27.7	9297.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-22	24.0	28.1	99.82	0.1	310.3	28.1	9325.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-23	24.0	28.1	99.82	0.1	310.4	28.0	9353.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-24	24.0	27.3	99.85	0.0	310.4	27.2	9380.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-25	24.0	27.1	99.85	0.0	310.5	27.1	9407.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-26	24.0	26.1	99.85	0.0	310.5	26.1	9433.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-27	24.0	26.0	99.85	0.0	310.5	26.0	9459.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-28	24.0	26.5	99.85	0.0	310.6	26.5	9486.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-29	24.0	26.1	99.85	0.0	310.6	26.1	9512.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-Apr-30	24.0	25.4	99.80	0.1	310.7	25.4	9537.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-01	24.0	25.1	99.80	0.1	310.7	25.0	9562.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-02	24.0	25.2	99.80	0.1	310.8	25.1	9587.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-03	24.0	25.3	99.80	0.1	310.8	25.3	9612.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-04	24.0	25.7	99.81	0.1	310.9	25.6	9638.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-05	24.0	25.7	99.81	0.1	310.9	25.6	9664.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-06	24.0	25.2	99.80	0.1	311.0	25.1	9689.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-07	24.0	25.9	99.81	0.1	311.0	25.8	9715.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-08	24.0	26.0	99.81	0.1	311.1	25.9	9741.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-09	24.0	26.9	99.81	0.1	311.1	26.8	9767.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-10	24.0	27.4	99.82	0.1	311.2	27.4	9795.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	000.00	0	0	0	0	1050	100	
2011-May-11	24.0	44.9	100.00	0.0	311.2	44.9	9840.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	755.00	0	0	0	0	1050	1050	
2011-May-12	24.0	45.4	100.00	0.0	311.2	45.4	9885.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	755.00	0	0	0	0	1050	1050	
2011-May-13	24.0	44.1	100.00	0.0	311.2	44.1	9929.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	755.00	0	0	0	0	1050	1050	
2011-May-14	24.0	42.0	100.00	0.0	311.2	42.0	9971.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	755.00	0	0	0	0	1050	1050	
2011-May-15	24.0	43.1	100.00	0.0	311.2	43.1	10014.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	755.00	0	0	0	0	1050	1050	
2011-May-16	24.0	38.1	100.00	0.0	311.2	38.1	10052.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	755.00	0	0	0	0	1050	1050	



# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	44.4	100.00	0.0	311.2	44.4	10097.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-18	24.0	46.0	100.00	0.0	311.2	46.0	10143.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-19	24.0	44.5	100.00	0.0	311.2	44.5	10187.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-20	24.0	41.9	100.00	0.0	311.2	41.9	10229.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-21	24.0	43.9	100.00	0.0	311.2	43.9	10273.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-22	24.0	43.9	100.00	0.0	311.2	43.9	10317.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-23	24.0	43.6	100.00	0.0	311.2	43.6	10361.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-24	24.0	43.9	100.00	0.0	311.2	43.9	10404.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-25	24.0	43.2	100.00	0.0	311.2	43.2	10448.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-26	24.0	42.3	100.00	0.0	311.2	42.3	10490.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-27	24.0	42.0	100.00	0.0	311.2	42.0	10532.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-28	24.0	42.2	100.00	0.0	311.2	42.2	10574.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-29	24.0	41.5	100.00	0.0	311.2	41.5	10616.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-30	24.0	42.3	100.00	0.0	311.2	42.3	10658.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-May-31	24.0	42.9	100.00	0.0	311.2	42.9	10701.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-01	24.0	43.4	100.00	0.0	311.2	43.4	10744.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-02	24.0	42.9	100.00	0.0	311.2	42.9	10787.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-03	17.0	36.2	100.00	0.0	311.2	36.2	10823.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-04	24.0	45.0	100.00	0.0	311.2	45.0	10868.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-05	24.0	45.3	100.00	0.0	311.2	45.3	10914.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-06	24.0	44.4	100.00	0.0	311.2	44.4	10958.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-07	24.0	45.6	100.00	0.0	311.2	45.6	11004.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-08	24.0	44.6	100.00	0.0	311.2	44.6	11048.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-09	24.0	44.2	100.00	0.0	311.2	44.2	11093.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-10	24.0	44.3	100.00	0.0	311.2	44.3	11137.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-11	24.0	44.1	100.00	0.0	311.2	44.1	11181.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-12	24.0	43.7	100.00	0.0	311.2	43.7	11225.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 755.00	0	0	0	0	1050	1050		
2011-Jun-13	24.0	4.7	100.00	0.0	311.2	4.7	11229.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Jun-14	24.0	4.4	100.00	0.0	311.2	4.4	11234.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Jun-15	24.0	4.7	100.00	0.0	311.2	4.7	11238.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Jun-16	24.0	4.6	100.00	0.0	311.2	4.6	11243.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Jun-17	24.0	4.6	100.00	0.0	311.2	4.6	11248.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Jun-18	24.0	4.5	100.00	0.0	311.2	4.5	11252.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Jun-19	24.0	4.6	100.00	0.0	311.2	4.6	11257.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	4.8	100.00	0.0	311.2	4.8	11261.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-21	24.0	4.8	100.00	0.0	311.2	4.8	11266.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-22	24.0	4.8	100.00	0.0	311.2	4.8	11271.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-23	24.0	4.6	100.00	0.0	311.2	4.6	11276.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-24	24.0	4.7	100.00	0.0	311.2	4.7	11280.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-25	24.0	4.6	100.00	0.0	311.2	4.6	11285.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-26	24.0	4.6	100.00	0.0	311.2	4.6	11289.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-27	24.0	4.6	100.00	0.0	311.2	4.6	11294.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-28	24.0	4.7	100.00	0.0	311.2	4.7	11299.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-29	24.0	4.4	100.00	0.0	311.2	4.4	11303.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jun-30	24.0	4.4	100.00	0.0	311.2	4.4	11308.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-01	24.0	4.4	100.00	0.0	311.2	4.4	11312.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-02	24.0	4.5	100.00	0.0	311.2	4.5	11317.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-03	24.0	4.5	100.00	0.0	311.2	4.5	11321.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-04	24.0	4.5	100.00	0.0	311.2	4.5	11326.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-05	24.0	4.5	100.00	0.0	311.2	4.5	11330.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-06	24.0	4.6	100.00	0.0	311.2	4.6	11335.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-07	24.0	4.3	100.00	0.0	311.2	4.3	11339.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-08	24.0	4.5	100.00	0.0	311.2	4.5	11343.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-09	24.0	4.5	100.00	0.0	311.2	4.5	11348.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-10	24.0	4.4	100.00	0.0	311.2	4.4	11352.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-11	24.0	4.5	100.00	0.0	311.2	4.5	11357.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-12	24.0	4.4	100.00	0.0	311.2	4.4	11361.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-13	24.0	4.5	100.00	0.0	311.2	4.5	11366.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-14	24.0	4.4	100.00	0.0	311.2	4.4	11370.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-15	24.0	4.4	100.00	0.0	311.2	4.4	11374.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-16	24.0	4.6	100.00	0.0	311.2	4.6	11379.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-17	24.0	4.6	100.00	0.0	311.2	4.6	11384.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-18	24.0	4.5	100.00	0.0	311.2	4.5	11388.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-19	24.0	4.5	100.00	0.0	311.2	4.5	11393.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-20	24.0	4.6	100.00	0.0	311.2	4.6	11397.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-21	24.0	4.4	100.00	0.0	311.2	4.4	11402.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-22	24.0	4.6	100.00	0.0	311.2	4.6	11406.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-23	24.0	4.5	100.00	0.0	311.2	4.5	11411.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	4.7	100.00	0.0	311.2	4.7	11415.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-25	24.0	4.6	100.00	0.0	311.2	4.6	11420.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-26	24.0	4.8	100.00	0.0	311.2	4.8	11425.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-27	24.0	4.5	100.00	0.0	311.2	4.5	11429.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-28	24.0	4.7	100.00	0.0	311.2	4.7	11434.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-29	24.0	4.5	100.00	0.0	311.2	4.5	11438.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-30	24.0	4.8	100.00	0.0	311.2	4.8	11443.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Jul-31	24.0	4.7	100.00	0.0	311.2	4.7	11448.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-01	24.0	4.6	100.00	0.0	311.2	4.6	11453.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-02	24.0	4.6	100.00	0.0	311.2	4.6	11457.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-03	24.0	4.6	100.00	0.0	311.2	4.6	11462.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-04	24.0	4.5	100.00	0.0	311.2	4.5	11466.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-05	24.0	4.6	100.00	0.0	311.2	4.6	11471.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-06	24.0	4.7	100.00	0.0	311.2	4.7	11475.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-07	24.0	4.8	100.00	0.0	311.2	4.8	11480.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-08	24.0	4.8	100.00	0.0	311.2	4.8	11485.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-09	24.0	4.5	100.00	0.0	311.2	4.5	11490.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-10	24.0	4.6	100.00	0.0	311.2	4.6	11494.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-11	24.0	4.9	100.00	0.0	311.2	4.9	11499.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-12	24.0	4.7	100.00	0.0	311.2	4.7	11504.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-13	24.0	5.0	100.00	0.0	311.2	5.0	11509.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-14	24.0	4.9	100.00	0.0	311.2	4.9	11514.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-15	24.0	4.9	100.00	0.0	311.2	4.9	11519.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-16	24.0	4.9	100.00	0.0	311.2	4.9	11523.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-17	24.0	5.0	100.00	0.0	311.2	5.0	11528.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-18	24.0	4.9	100.00	0.0	311.2	4.9	11533.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-19	24.0	5.0	100.00	0.0	311.2	5.0	11538.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-20	24.0	5.1	100.00	0.0	311.2	5.1	11543.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-21	24.0	4.9	100.00	0.0	311.2	4.9	11548.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-22	24.0	5.1	100.00	0.0	311.2	5.1	11553.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-23	24.0	4.7	100.00	0.0	311.2	4.7	11558.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-24	24.0	4.8	100.00	0.0	311.2	4.8	11563.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-25	24.0	4.9	100.00	0.0	311.2	4.9	11568.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-26	24.0	4.9	100.00	0.0	311.2	4.9	11573.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	4.8	100.00	0.0	311.2	4.8	11577.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-28	24.0	4.6	100.00	0.0	311.2	4.6	11582.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-29	24.0	4.8	100.00	0.0	311.2	4.8	11587.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-30	24.0	4.9	100.00	0.0	311.2	4.9	11592.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Aug-31	24.0	5.3	100.00	0.0	311.2	5.3	11597.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-01	24.0	5.2	100.00	0.0	311.2	5.2	11602.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-02	24.0	5.1	100.00	0.0	311.2	5.1	11607.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-03	24.0	5.1	100.00	0.0	311.2	5.1	11613.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-04	24.0	5.0	100.00	0.0	311.2	5.0	11618.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-05	24.0	5.1	100.00	0.0	311.2	5.1	11623.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-06	24.0	5.0	100.00	0.0	311.2	5.0	11628.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-07	24.0	5.0	100.00	0.0	311.2	5.0	11633.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-08	24.0	5.1	100.00	0.0	311.2	5.1	11638.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-09	24.0	5.1	100.00	0.0	311.2	5.1	11643.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-10	24.0	5.2	100.00	0.0	311.2	5.2	11648.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-11	24.0	4.9	100.00	0.0	311.2	4.9	11653.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-12	24.0	5.0	100.00	0.0	311.2	5.0	11658.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-13	24.0	4.9	100.00	0.0	311.2	4.9	11663.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-14	24.0	4.8	100.00	0.0	311.2	4.8	11668.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-15	24.0	4.9	100.00	0.0	311.2	4.9	11672.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-16	24.0	4.6	100.00	0.0	311.2	4.6	11677.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-17	24.0	4.6	100.00	0.0	311.2	4.6	11682.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-18	24.0	4.7	100.00	0.0	311.2	4.7	11686.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-19	24.0	4.6	100.00	0.0	311.2	4.6	11691.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-20	24.0	4.4	100.00	0.0	311.2	4.4	11695.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-21	24.0	4.2	100.00	0.0	311.2	4.2	11699.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-22	24.0	4.3	100.00	0.0	311.2	4.3	11704.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-23	24.0	4.4	100.00	0.0	311.2	4.4	11708.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-24	24.0	4.4	100.00	0.0	311.2	4.4	11713.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-25	24.0	4.4	100.00	0.0	311.2	4.4	11717.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-26	24.0	4.4	100.00	0.0	311.2	4.4	11721.8	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-27	24.0	4.3	100.00	0.0	311.2	4.3	11726.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-28	24.0	4.4	100.00	0.0	311.2	4.4	11730.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Sep-29	24.0	4.4	100.00	0.0	311.2	4.4	11734.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	4.2	100.00	0.0	311.2	4.2	11739.1	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-01	24.0	5.2	100.00	0.0	311.2	5.2	11744.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-02	24.0	4.2	100.00	0.0	311.2	4.2	11748.5	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-03	24.0	4.4	100.00	0.0	311.2	4.4	11752.9	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-04	24.0	4.4	100.00	0.0	311.2	4.4	11757.3	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-05	24.0	4.4	100.00	0.0	311.2	4.4	11761.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-06	24.0	4.5	100.00	0.0	311.2	4.5	11766.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-07	24.0	4.6	100.00	0.0	311.2	4.6	11770.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-08	24.0	4.5	100.00	0.0	311.2	4.5	11775.2	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-09	24.0	4.3	100.00	0.0	311.2	4.3	11779.6	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-10	24.0	4.4	100.00	0.0	311.2	4.4	11784.0	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-11	24.0	4.4	100.00	0.0	311.2	4.4	11788.4	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-12	24.0	4.3	100.00	0.0	311.2	4.3	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-13	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-14	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-15	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-16	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-17	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-18	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-19	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-20	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-21	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-22	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-23	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-24	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-25	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-26	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-27	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-28	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-29	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-30	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Oct-31	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-01	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-02	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-04	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-05	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-06	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-07	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-08	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-09	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-10	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-11	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-12	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-13	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-14	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-15	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-16	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-17	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-18	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-19	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-20	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-21	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-22	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-23	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-24	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-25	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-26	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-27	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-28	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-29	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Nov-30	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Dec-01	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Dec-02	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Dec-03	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Dec-04	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Dec-05	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	
2011-Dec-06	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0	500.00	0	0	0	0	1050	1050	

# Well Level Crowsnest Area 4 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-08	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-09	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-10	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-11	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-12	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-13	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-14	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-15	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-16	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-17	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-18	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-19	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-20	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-21	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-22	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-23	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-24	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-25	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-26	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-27	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-28	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-29	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-30	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
2011-Dec-31	.0	0.0	0.00	0.0	311.2	0.0	11792.7	0.0	7.1	0.057	0.	0.0	0.0	400TP1200	0 500.00	0	0	0	0	1050	1050		
<b>Well Totals:</b>	6185.0	12103.9		311.2		11792.7		7.1															
<b>Well Avg.:</b>		33.2	69.95	0.9		32.3		0.0		0.057	0.005171	24.2	0.0		102 898.78					1050	690		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	22.6	77.52	5.1	5.1	17.6	17.6	0.1	0.1	0.037	0.01572	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-02	24.0	22.2	77.02	5.1	10.2	17.1	34.6	0.1	0.2	0.037	0.01569	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-03	24.0	22.6	76.91	5.2	15.4	17.4	52.0	0.1	0.2	0.037	0.01533	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-04	24.0	22.7	76.16	5.4	20.8	17.3	69.3	0.1	0.3	0.037	0.01481	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-05	24.0	22.5	76.61	5.3	26.1	17.2	86.5	0.1	0.4	0.037	0.01521	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-06	24.0	22.7	77.66	5.1	31.1	17.6	104.1	0.1	0.5	0.037	0.01578	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-07	24.0	22.1	81.86	4.0	35.2	18.1	122.2	0.1	0.6	0.037	0.02244	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-08	24.0	24.0	75.63	5.8	41.0	18.1	140.4	0.1	0.7	0.037	0.01541	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-09	24.0	23.7	75.24	5.9	46.9	17.8	158.2	0.1	0.8	0.037	0.01533	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-10	24.0	22.9	76.80	5.3	52.2	17.6	175.8	0.1	0.8	0.037	0.01507	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-11	24.0	22.6	77.54	5.1	57.3	17.5	193.3	0.1	0.9	0.037	0.01575	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-12	24.0	21.8	79.17	4.6	61.8	17.3	210.6	0.1	1.0	0.037	0.01978	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-13	24.0	23.8	74.77	6.0	67.8	17.8	228.4	0.1	1.1	0.037	0.01498	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-14	24.0	23.4	77.56	5.2	73.0	18.1	246.5	0.1	1.2	0.037	0.01527	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-15	24.0	23.0	77.13	5.3	78.3	17.7	264.3	0.1	1.3	0.037	0.01521	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-16	24.0	23.6	76.93	5.4	83.8	18.1	282.4	0.1	1.3	0.037	0.01654	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-17	24.0	23.5	76.35	5.6	89.3	17.9	300.3	0.1	1.4	0.037	0.01441	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-18	24.0	23.9	76.39	5.6	94.9	18.3	318.6	0.1	1.5	0.037	0.01418	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-19	24.0	23.7	75.66	5.8	100.7	17.9	336.5	0.1	1.6	0.037	0.0156	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-20	24.0	23.2	76.58	5.4	106.1	17.8	354.3	0.1	1.7	0.037	0.01473	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-21	24.0	23.4	76.99	5.4	111.5	18.0	372.3	0.1	1.8	0.037	0.01484	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-22	24.0	22.6	76.22	5.4	116.9	17.2	389.5	0.1	1.8	0.037	0.01487	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-23	24.0	22.9	76.02	5.5	122.4	17.4	407.0	0.1	1.9	0.037	0.01455	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-24	24.0	23.0	76.28	5.5	127.9	17.6	424.5	0.1	2.0	0.037	0.01465	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-25	24.0	22.5	74.84	5.7	133.5	16.8	441.4	0.1	2.1	0.037	0.0159	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-26	24.0	21.0	81.97	3.8	137.3	17.2	458.6	0.1	2.2	0.037	0.02116	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-27	24.0	21.6	80.59	4.2	141.5	17.4	476.0	0.1	2.2	0.037	0.01905	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-28	24.0	22.9	76.98	5.3	146.8	17.7	493.7	0.1	2.3	0.037	0.01515	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-29	24.0	23.0	76.18	5.5	152.3	17.5	511.2	0.1	2.4	0.037	0.01463	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-30	24.0	23.0	76.25	5.5	157.7	17.5	528.7	0.1	2.5	0.037	0.01465	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Jan-31	24.0	22.4	77.46	5.0	162.8	17.3	546.0	0.1	2.6	0.037	0.01587	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-01	24.0	22.8	75.21	5.6	168.4	17.1	563.1	0.1	2.7	0.037	0.01596	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-02	24.0	23.1	75.09	5.8	174.2	17.4	580.5	0.1	2.7	0.037	0.01389	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-03	24.0	23.3	78.14	5.1	179.3	18.2	598.7	0.1	2.8	0.037	0.01765	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	24.2	77.17	5.5	184.8	18.7	617.4	0.1	2.9	0.037	0.01449	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-05	24.0	24.4	76.76	5.7	190.4	18.7	636.1	0.1	3.0	0.037	0.01413	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-06	24.0	25.1	77.15	5.7	196.2	19.4	655.4	0.1	3.1	0.037	0.01568	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-07	24.0	25.3	77.18	5.8	201.9	19.5	675.0	0.1	3.2	0.037	0.01386	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-08	24.0	24.4	77.29	5.5	207.5	18.8	693.8	0.1	3.2	0.037	0.01627	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-09	24.0	24.8	78.77	5.3	212.7	19.6	713.3	0.1	3.3	0.037	0.01708	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-10	24.0	25.4	77.03	5.8	218.6	19.6	732.9	0.1	3.4	0.037	0.01544	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-11	24.0	25.9	78.21	5.7	224.2	20.3	753.2	0.1	3.5	0.037	0.01593	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-12	24.0	25.0	77.41	5.6	229.9	19.3	772.5	0.1	3.6	0.037	0.01596	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-13	24.0	24.5	78.49	5.3	235.1	19.2	791.7	0.1	3.7	0.037	0.01328	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-14	24.0	24.4	79.46	5.0	240.2	19.4	811.1	0.1	3.7	0.037	0.01397	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
2011-Feb-15	24.0	21.8	76.23	5.2	245.3	16.6	827.7	0.1	3.8	0.037	0.01544	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-16	24.0	21.8	76.69	5.1	250.4	16.7	844.4	0.1	3.9	0.037	0.01578	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-17	24.0	22.3	76.85	5.2	255.6	17.1	861.5	0.1	4.0	0.037	0.0155	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-18	24.0	22.1	76.51	5.2	260.8	16.9	878.4	0.1	4.1	0.037	0.01541	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-19	24.0	21.8	76.61	5.1	265.8	16.7	895.1	0.1	4.1	0.037	0.01572	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-20	24.0	21.9	77.00	5.0	270.9	16.9	912.0	0.1	4.2	0.037	0.01786	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-21	24.0	22.8	77.05	5.2	276.1	17.6	929.5	0.1	4.3	0.037	0.0153	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-22	24.0	20.5	78.31	4.4	280.6	16.0	945.5	0.1	4.4	0.037	0.01577	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-23	24.0	22.5	80.67	4.4	284.9	18.2	963.7	0.1	4.5	0.037	0.01609	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-24	24.0	23.4	79.72	4.7	289.6	18.6	982.3	0.1	4.5	0.037	0.01477	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-25	24.0	21.8	78.32	4.7	294.4	17.1	999.4	0.1	4.6	0.037	0.01483	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-26	24.0	22.2	77.70	4.9	299.3	17.2	1016.6	0.1	4.7	0.037	0.01417	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-27	24.0	22.1	77.46	5.0	304.3	17.1	1033.7	0.1	4.7	0.037	0.01408	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Feb-28	24.0	21.3	78.16	4.7	308.9	16.6	1050.3	0.1	4.8	0.037	0.01505	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-01	24.0	21.5	77.86	4.8	313.7	16.7	1067.0	0.1	4.9	0.037	0.01471	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-02	24.0	22.5	78.08	4.9	318.6	17.6	1084.6	0.1	4.9	0.037	0.0142	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-03	24.0	21.5	77.52	4.8	323.4	16.7	1101.3	0.1	5.0	0.037	0.01242	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-04	24.0	21.6	78.05	4.8	328.2	16.9	1118.2	0.1	5.1	0.037	0.01474	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-05	24.0	20.9	77.20	4.8	333.0	16.1	1134.3	0.1	5.1	0.037	0.01471	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-06	24.0	21.7	77.61	4.9	337.8	16.8	1151.1	0.1	5.2	0.037	0.01237	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-07	24.0	21.6	76.95	5.0	342.8	16.6	1167.7	0.1	5.3	0.037	0.01207	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-08	24.0	22.0	74.16	5.7	348.5	16.3	1184.0	0.1	5.3	0.037	0.0123	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-09	24.0	21.6	77.70	4.8	353.3	16.8	1200.8	0.1	5.4	0.037	0.01455	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	21.4	75.79	5.2	358.5	16.2	1217.0	0.1	5.5	0.037	0.01351	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-11	24.0	20.4	75.01	5.1	363.5	15.3	1232.3	0.1	5.5	0.037	0.01179	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-12	24.0	20.1	77.26	4.6	368.1	15.5	1247.8	0.1	5.6	0.037	0.01532	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-13	24.0	20.0	79.00	4.2	372.3	15.8	1263.6	0.1	5.7	0.037	0.01667	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-14	24.0	20.6	75.35	5.1	377.4	15.5	1279.1	0.1	5.7	0.037	0.01183	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-15	24.0	22.4	77.28	5.1	382.5	17.3	1296.4	0.1	5.8	0.037	0.01375	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-16	24.0	21.3	77.16	4.9	387.3	16.4	1312.8	0.1	5.9	0.037	0.01235	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-17	24.0	20.9	76.41	4.9	392.3	16.0	1328.8	0.1	5.9	0.037	0.01217	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-18	24.0	20.7	76.71	4.8	397.1	15.9	1344.7	0.1	6.0	0.037	0.01242	101.0	0.0	120TP2000	170	49.31	14	0	0	0	150	200	
2011-Mar-19	24.0	20.3	70.32	6.0	403.1	14.2	1358.9	0.1	6.1	0.037	0.01331	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-20	24.0	20.9	69.00	6.5	409.6	14.4	1373.4	0.1	6.2	0.037	0.01389	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-21	24.0	20.6	70.63	6.1	415.6	14.6	1387.9	0.1	6.2	0.037	0.01488	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-22	24.0	20.8	70.70	6.1	421.7	14.7	1402.6	0.1	6.3	0.037	0.0148	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-23	24.0	21.7	71.68	6.1	427.9	15.5	1418.1	0.1	6.5	0.037	0.0228	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-24	24.0	21.4	69.78	6.5	434.3	14.9	1433.1	0.1	6.6	0.037	0.02009	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-25	24.0	21.7	71.71	6.1	440.5	15.6	1448.6	0.2	6.8	0.037	0.02443	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-26	24.0	22.1	70.34	6.6	447.0	15.6	1464.2	0.2	6.9	0.037	0.02287	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-27	24.0	21.9	72.32	6.1	453.1	15.8	1480.0	0.2	7.1	0.037	0.0264	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-28	24.0	22.6	70.91	6.6	459.6	16.0	1496.0	0.2	7.2	0.037	0.02287	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-29	24.0	22.0	72.40	6.1	465.7	15.9	1511.9	0.2	7.4	0.037	0.0264	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-30	24.0	22.3	71.33	6.4	472.1	15.9	1527.8	0.0	7.4	0.037	0.00156	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Mar-31	24.0	21.4	73.26	5.7	477.8	15.7	1543.5	0.2	7.5	0.037	0.02797	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-01	24.0	22.5	70.88	6.5	484.4	15.9	1559.4	0.2	7.7	0.037	0.02446	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-02	24.0	22.0	72.43	6.1	490.4	15.9	1575.3	0.2	7.9	0.037	0.0264	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-03	24.0	21.9	73.68	5.8	496.2	16.1	1591.4	0.2	8.0	0.037	0.02783	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-04	24.0	22.5	73.52	6.0	502.1	16.5	1607.9	0.2	8.2	0.037	0.02521	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-05	24.0	22.8	72.30	6.3	508.4	16.5	1624.4	0.1	8.3	0.037	0.01902	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-06	24.0	22.4	73.65	5.9	514.3	16.5	1640.9	0.1	8.4	0.037	0.02373	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-07	24.0	22.2	74.55	5.6	520.0	16.5	1657.4	0.1	8.6	0.037	0.02128	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-08	24.0	22.1	72.64	6.0	526.0	16.0	1673.5	0.1	8.7	0.037	0.02152	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-09	24.0	21.9	71.24	6.3	532.3	15.6	1689.1	0.1	8.8	0.037	0.0206	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-10	24.0	21.9	72.64	6.0	538.3	15.9	1705.0	0.1	8.9	0.037	0.02167	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-11	24.0	21.5	71.77	6.1	544.4	15.4	1720.4	0.2	9.1	0.037	0.0264	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-12	24.0	21.4	71.94	6.0	550.4	15.4	1735.8	0.1	9.2	0.037	0.02329	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	21.5	71.77	6.1	556.4	15.4	1751.3	0.2	9.4	0.037	0.02636	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-14	24.0	21.7	71.30	6.2	562.7	15.5	1766.7	0.2	9.6	0.037	0.02412	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-15	24.0	21.3	70.79	6.2	568.9	15.1	1781.8	0.2	9.7	0.037	0.02408	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-16	24.0	21.5	70.94	6.2	575.1	15.2	1797.0	0.2	9.9	0.037	0.02404	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-17	24.0	21.7	71.71	6.1	581.3	15.5	1812.6	0.2	10.0	0.037	0.02447	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-18	24.0	21.9	71.48	6.2	587.5	15.6	1828.2	0.1	10.1	0.037	0.02244	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-19	24.0	21.4	71.84	6.0	593.5	15.4	1843.6	0.2	10.3	0.037	0.02492	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-20	24.0	21.7	70.63	6.4	599.9	15.3	1858.9	0.1	10.4	0.037	0.02198	100.0	0.0	120TP2000	150	55.64	15	0	0	0	150	350	
2011-Apr-21	24.0	34.4	81.04	6.5	606.4	27.9	1886.8	0.2	10.6	0.037	0.02301	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-Apr-22	24.0	34.5	81.88	6.3	612.7	28.3	1915.0	0.2	10.7	0.037	0.0256	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-Apr-23	24.0	34.5	81.65	6.3	619.0	28.2	1943.2	0.2	10.9	0.037	0.02844	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-Apr-24	24.0	32.8	83.64	5.4	624.4	27.4	1970.6	0.2	11.1	0.037	0.02985	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-Apr-25	24.0	32.5	83.88	5.2	629.6	27.3	1997.9	0.1	11.2	0.037	0.02672	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-Apr-26	24.0	31.7	82.94	5.4	635.0	26.3	2024.1	0.1	11.4	0.037	0.02593	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-Apr-27	24.0	31.6	82.66	5.5	640.5	26.1	2050.2	0.1	11.5	0.037	0.02555	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-Apr-28	24.0	32.3	82.52	5.7	646.1	26.7	2076.9	0.1	11.6	0.037	0.02478	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-Apr-29	24.0	31.9	82.37	5.6	651.8	26.3	2103.2	0.2	11.8	0.037	0.02669	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-Apr-30	24.0	31.5	81.07	6.0	657.7	25.5	2128.7	0.2	11.9	0.037	0.02517	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-May-01	24.0	31.5	79.97	6.3	664.0	25.2	2153.9	0.0	12.0	0.037	0.00317	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-May-02	24.0	31.2	81.03	5.9	669.9	25.3	2179.2	0.1	12.1	0.037	0.02365	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-May-03	24.0	31.4	81.08	5.9	675.9	25.4	2204.6	0.2	12.3	0.037	0.02698	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-May-04	24.0	31.9	80.83	6.1	682.0	25.8	2230.4	0.2	12.4	0.037	0.02455	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-May-05	24.0	32.0	80.54	6.2	688.2	25.8	2256.1	0.2	12.6	0.037	0.03371	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-May-06	24.0	31.4	80.56	6.1	694.3	25.3	2281.4	0.2	12.8	0.037	0.02459	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-May-07	24.0	32.1	81.09	6.1	700.4	26.0	2307.4	0.2	12.9	0.037	0.02475	96.0	0.0	120TP2000	162	78.45	15	0	0	0	150	400	
2011-May-08	24.0	21.0	80.85	4.0	704.4	17.0	2324.4	0.1	13.0	0.037	0.02488	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-09	24.0	21.7	80.95	4.1	708.5	17.6	2341.9	0.1	13.1	0.037	0.02421	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-10	24.0	22.0	81.34	4.1	712.6	17.9	2359.8	0.1	13.2	0.037	0.02433	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-11	24.0	22.6	81.74	4.1	716.8	18.5	2378.3	0.1	13.3	0.037	0.02421	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-12	24.0	23.0	81.36	4.3	721.0	18.7	2397.1	0.1	13.4	0.037	0.02331	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-13	24.0	22.5	80.65	4.4	725.4	18.2	2415.2	0.1	13.5	0.037	0.02064	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-14	24.0	21.6	80.18	4.3	729.7	17.3	2432.5	0.1	13.6	0.037	0.02103	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-15	24.0	22.1	80.34	4.4	734.0	17.8	2450.3	0.1	13.7	0.037	0.02299	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-16	24.0	20.0	78.67	4.3	738.3	15.7	2466.0	0.1	13.8	0.037	0.02347	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	22.3	82.22	4.0	742.3	18.3	2484.3	0.1	13.9	0.037	0.02525	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-18	24.0	23.0	82.48	4.0	746.3	19.0	2503.3	0.1	14.0	0.037	0.02481	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-19	24.0	22.2	82.72	3.8	750.1	18.3	2521.7	0.1	14.1	0.037	0.02611	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-20	24.0	21.4	80.66	4.1	754.3	17.3	2538.9	0.1	14.2	0.037	0.02415	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-21	24.0	22.3	81.28	4.2	758.4	18.1	2557.0	0.1	14.3	0.037	0.02398	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-22	24.0	22.3	81.05	4.2	762.7	18.1	2575.1	0.1	14.4	0.037	0.02364	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-23	24.0	22.3	80.60	4.3	767.0	18.0	2593.1	0.1	14.5	0.037	0.0254	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-24	24.0	22.5	80.47	4.4	771.4	18.1	2611.2	0.1	14.6	0.037	0.0205	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-25	24.0	22.1	80.78	4.2	775.6	17.8	2629.0	0.1	14.7	0.037	0.02358	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-26	24.0	21.5	80.96	4.1	779.7	17.4	2646.5	0.1	14.8	0.037	0.02683	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-27	24.0	21.6	80.21	4.3	784.0	17.3	2663.8	0.1	14.9	0.037	0.02342	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-28	24.0	21.4	81.55	3.9	787.9	17.4	2681.2	0.1	15.0	0.037	0.02538	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-29	24.0	20.8	82.19	3.7	791.6	17.1	2698.3	0.1	15.1	0.037	0.02695	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-30	24.0	21.9	79.63	4.5	796.1	17.4	2715.7	0.1	15.2	0.037	0.02242	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-May-31	24.0	21.5	82.33	3.8	799.9	17.7	2733.4	0.1	15.3	0.037	0.02368	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-Jun-01	24.0	22.0	81.35	4.1	804.0	17.9	2751.3	0.1	15.4	0.037	0.02195	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-Jun-02	24.0	21.8	80.91	4.2	808.2	17.7	2769.0	0.1	15.5	0.037	0.01918	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-Jun-03	17.0	17.8	83.63	2.9	811.1	14.9	2783.9	0.1	15.5	0.037	0.02397	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-Jun-04	24.0	22.6	82.10	4.1	815.1	18.6	2802.5	0.1	15.6	0.037	0.01975	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-Jun-05	24.0	22.9	81.39	4.3	819.4	18.7	2821.1	0.1	15.7	0.037	0.01874	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-Jun-06	24.0	22.2	82.24	4.0	823.4	18.3	2839.4	0.1	15.8	0.037	0.02278	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-Jun-07	24.0	23.1	81.28	4.3	827.7	18.8	2858.2	0.1	15.9	0.037	0.02079	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-Jun-08	24.0	22.3	82.66	3.9	831.6	18.4	2876.6	0.1	16.0	0.037	0.02332	96.0	0.0	120TP2000	162	51.05	15	0	0	0	150	400	
2011-Jun-09	24.0	35.2	74.80	8.9	840.4	26.3	2903.0	0.2	16.2	0.037	0.02142	96.0	0.0	120TP2000	162	83.28	15	0	0	0	150	400	
2011-Jun-10	24.0	35.9	73.65	9.5	849.9	26.4	2929.4	0.0	16.2	0.037	0.00106	96.0	0.0	120TP2000	162	83.28	15	0	0	0	150	400	
2011-Jun-11	24.0	34.7	75.69	8.4	858.3	26.3	2955.6	0.2	16.4	0.037	0.02488	96.0	0.0	120TP2000	162	83.28	15	0	0	0	150	400	
2011-Jun-12	24.0	35.6	73.13	9.6	867.9	26.0	2981.7	0.2	16.6	0.037	0.02508	96.0	0.0	120TP2000	162	83.28	15	0	0	0	150	400	
2011-Jun-13	24.0	35.7	74.40	9.1	877.0	26.5	3008.2	0.3	16.9	0.037	0.02738	96.0	0.0	120TP2000	162	83.28	15	0	0	0	150	400	
2011-Jun-14	24.0	32.1	77.86	7.1	884.1	25.0	3033.2	0.3	17.1	0.037	0.03662	96.0	0.0	120TP2000	162	83.28	15	0	0	0	150	400	
2011-Jun-15	24.0	35.2	74.86	8.8	893.0	26.3	3059.5	0.2	17.3	0.037	0.02376	96.0	0.0	120TP2000	162	83.28	15	0	0	0	150	400	
2011-Jun-16	24.0	34.6	74.66	8.8	901.7	25.8	3085.4	0.2	17.6	0.037	0.02509	96.0	0.0	120TP2000	162	83.28	15	0	0	0	150	400	
2011-Jun-17	24.0	19.3	72.12	5.4	907.1	13.9	3099.3	0.1	17.7	0.037	0.02226	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-18	24.0	19.2	71.94	5.4	912.5	13.8	3113.1	0.1	17.8	0.037	0.02412	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-19	24.0	19.6	71.50	5.6	918.1	14.0	3127.1	0.1	17.9	0.037	0.01971	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	19.6	74.07	5.1	923.2	14.5	3141.6	0.1	18.0	0.037	0.02165	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-21	24.0	20.0	72.26	5.6	928.7	14.5	3156.1	0.1	18.1	0.037	0.01982	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-22	24.0	19.7	73.75	5.2	933.9	14.6	3170.6	0.1	18.3	0.037	0.02317	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-23	24.0	19.4	72.14	5.4	939.3	14.0	3184.6	0.1	18.4	0.037	0.01667	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-24	24.0	19.7	71.88	5.6	944.8	14.2	3198.8	0.1	18.5	0.037	0.01802	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-25	24.0	19.7	71.39	5.6	950.5	14.1	3212.9	0.1	18.5	0.037	0.01418	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-26	24.0	19.0	73.15	5.1	955.6	13.9	3226.8	0.3	18.8	0.037	0.05108	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-27	24.0	19.4	72.43	5.3	960.9	14.0	3240.8	0.1	18.9	0.037	0.01498	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-28	24.0	19.1	75.26	4.7	965.6	14.4	3255.1	0.1	19.0	0.037	0.01695	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-29	24.0	18.2	73.25	4.9	970.5	13.4	3268.5	0.1	19.0	0.037	0.01844	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jun-30	24.0	18.4	73.30	4.9	975.4	13.5	3282.0	0.1	19.1	0.037	0.01829	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-01	24.0	18.4	72.78	5.0	980.5	13.4	3295.4	0.1	19.2	0.037	0.01793	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-02	24.0	19.0	72.57	5.2	985.7	13.8	3309.2	0.1	19.3	0.037	0.01724	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-03	24.0	19.0	72.08	5.3	991.0	13.7	3323.0	0.1	19.4	0.037	0.01695	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-04	24.0	18.7	73.32	5.0	996.0	13.7	3336.7	0.1	19.5	0.037	0.018	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-05	24.0	19.0	71.65	5.4	1001.4	13.6	3350.3	0.1	19.6	0.037	0.0167	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-06	24.0	19.0	73.47	5.0	1006.4	14.0	3364.3	0.1	19.7	0.037	0.01786	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-07	24.0	17.8	72.53	4.9	1011.3	12.9	3377.2	0.1	19.8	0.037	0.01837	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-08	24.0	18.5	74.32	4.7	1016.1	13.7	3390.9	0.1	19.9	0.037	0.01899	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-09	24.0	18.5	73.10	5.0	1021.0	13.5	3404.5	0.1	19.9	0.037	0.01807	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-10	24.0	18.6	71.76	5.3	1026.3	13.3	3417.8	0.1	20.0	0.037	0.01714	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-11	24.0	18.6	73.38	5.0	1031.2	13.7	3431.5	0.1	20.1	0.037	0.01613	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-12	24.0	18.7	72.05	5.2	1036.5	13.5	3445.0	0.1	20.2	0.037	0.01912	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-13	24.0	18.8	72.86	5.1	1041.6	13.7	3458.7	0.1	20.3	0.037	0.01761	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-14	24.0	18.7	72.23	5.2	1046.8	13.5	3472.1	0.1	20.4	0.037	0.01737	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-15	24.0	18.6	71.96	5.2	1052.0	13.4	3485.5	0.1	20.5	0.037	0.01727	98.0	0.0	120TP2000	111	65.28	15	0	0	0	150	300	
2011-Jul-16	24.0	23.2	73.83	6.1	1058.1	17.2	3502.7	0.1	20.6	0.037	0.01809	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-17	24.0	23.2	74.56	5.9	1064.0	17.3	3520.0	0.1	20.7	0.037	0.01861	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-18	24.0	22.9	74.27	5.9	1069.9	17.0	3537.0	0.1	20.8	0.037	0.01864	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-19	24.0	22.8	74.30	5.9	1075.7	16.9	3553.9	0.1	20.9	0.037	0.01538	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-20	24.0	22.7	75.56	5.6	1081.3	17.2	3571.1	0.1	21.0	0.037	0.01622	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-21	24.0	22.1	74.13	5.7	1087.0	16.4	3587.5	0.1	21.1	0.037	0.01573	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-22	24.0	23.2	74.43	5.9	1092.9	17.2	3604.7	0.1	21.2	0.037	0.0152	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-23	24.0	22.6	73.86	5.9	1098.8	16.7	3621.4	0.1	21.3	0.037	0.01692	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	23.7	74.37	6.1	1104.9	17.6	3639.0	0.1	21.4	0.037	0.01647	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-25	24.0	23.2	75.09	5.8	1110.7	17.4	3656.4	0.1	21.5	0.037	0.0173	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-26	24.0	23.7	76.03	5.7	1116.3	18.0	3674.4	0.1	21.6	0.037	0.0194	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-27	24.0	23.1	73.70	6.1	1122.4	17.0	3691.5	0.1	21.7	0.037	0.01809	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-28	24.0	22.5	78.41	4.9	1127.3	17.6	3709.1	0.1	21.8	0.037	0.01856	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-29	24.0	21.5	78.36	4.7	1131.9	16.8	3725.9	0.1	21.9	0.037	0.02581	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-30	24.0	24.0	75.49	5.9	1137.8	18.1	3744.0	0.1	22.0	0.037	0.01698	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Jul-31	24.0	23.8	74.68	6.0	1143.8	17.8	3761.8	0.1	22.1	0.037	0.01495	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-01	24.0	22.4	76.29	5.3	1149.1	17.1	3778.9	0.1	22.2	0.037	0.01695	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-02	24.0	22.7	75.68	5.5	1154.7	17.2	3796.1	0.1	22.3	0.037	0.01627	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-03	24.0	25.6	67.33	8.4	1163.0	17.2	3813.3	0.1	22.4	0.037	0.01078	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-04	24.0	23.2	72.33	6.4	1169.4	16.8	3830.1	0.1	22.4	0.037	0.01244	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-05	24.0	22.6	75.84	5.5	1174.9	17.1	3847.3	0.1	22.5	0.037	0.01648	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-06	24.0	23.5	75.30	5.8	1180.7	17.7	3864.9	0.1	22.6	0.037	0.01724	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-07	24.0	23.7	75.82	5.7	1186.4	18.0	3882.9	0.1	22.7	0.037	0.01571	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-08	24.0	23.8	75.86	5.7	1192.2	18.0	3901.0	0.1	22.8	0.037	0.01568	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-09	24.0	22.5	75.26	5.6	1197.7	16.9	3917.9	0.1	22.9	0.037	0.01616	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-10	24.0	22.9	75.60	5.6	1203.3	17.3	3935.2	0.1	23.0	0.037	0.01792	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-11	24.0	24.2	75.77	5.9	1209.2	18.3	3953.5	0.1	23.1	0.037	0.01706	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-12	24.0	23.4	75.36	5.8	1214.9	17.7	3971.2	0.1	23.2	0.037	0.01386	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-13	24.0	24.3	77.11	5.6	1220.5	18.7	3989.9	0.1	23.3	0.037	0.01439	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-14	24.0	24.3	76.34	5.8	1226.3	18.6	4008.4	0.1	23.4	0.037	0.01565	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-15	24.0	24.0	76.32	5.7	1231.9	18.3	4026.8	0.1	23.4	0.037	0.01582	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-16	24.0	24.3	75.53	5.9	1237.9	18.3	4045.1	0.1	23.5	0.037	0.01347	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-17	24.0	24.5	76.79	5.7	1243.6	18.8	4063.9	0.0	23.5	0.037	0.00176	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-18	24.0	23.9	76.52	5.6	1249.2	18.3	4082.2	0.1	23.6	0.037	0.01423	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-19	24.0	24.3	76.83	5.6	1254.8	18.7	4100.9	0.1	23.7	0.037	0.01418	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-20	24.0	25.5	75.61	6.2	1261.0	19.3	4120.2	0.1	23.8	0.037	0.01288	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-21	24.0	24.4	75.55	6.0	1267.0	18.5	4138.6	0.1	23.9	0.037	0.01508	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-22	24.0	24.4	78.29	5.3	1272.3	19.1	4157.7	0.1	23.9	0.037	0.01512	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-23	24.0	23.2	76.39	5.5	1277.8	17.7	4175.4	0.1	24.0	0.037	0.01645	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-24	24.0	23.9	75.51	5.8	1283.6	18.0	4193.4	0.1	24.1	0.037	0.0137	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-25	24.0	23.9	77.17	5.5	1289.1	18.4	4211.8	0.1	24.2	0.037	0.01835	101.0	0.0	120TP2000	110	79.09	15	0	0	0	150	300	
2011-Aug-26	24.0	22.8	77.80	5.1	1294.1	17.7	4229.6	0.1	24.3	0.037	0.01581	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	22.3	77.86	4.9	1299.1	17.3	4246.9	0.0	24.3	0.037	0.00203	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Aug-28	24.0	21.3	78.12	4.7	1303.7	16.7	4263.6	0.1	24.4	0.037	0.02141	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Aug-29	24.0	21.5	81.00	4.1	1307.8	17.4	4281.0	0.1	24.5	0.037	0.01711	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Aug-30	24.0	21.4	82.01	3.9	1311.7	17.6	4298.6	0.1	24.5	0.037	0.01558	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Aug-31	24.0	23.1	83.11	3.9	1315.6	19.2	4317.7	0.1	24.6	0.037	0.01795	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Sep-01	24.0	24.0	77.66	5.4	1320.9	18.6	4336.3	0.0	24.6	0.037	0.00187	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Sep-02	24.0	23.0	80.39	4.5	1325.4	18.5	4354.8	0.1	24.7	0.037	0.01778	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Sep-03	24.0	23.0	80.42	4.5	1329.9	18.5	4373.3	0.1	24.8	0.037	0.01552	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Sep-04	24.0	23.3	77.01	5.4	1335.3	17.9	4391.2	0.1	24.8	0.037	0.01308	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Sep-05	24.0	23.4	77.99	5.1	1340.4	18.2	4409.4	0.1	24.9	0.037	0.01362	98.0	0.0	120TP2000	155	51.61	15	0	0	0	150	250	
2011-Sep-06	24.0	23.7	77.25	5.4	1345.8	18.3	4427.8	0.1	25.0	0.037	0.01481	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-07	24.0	23.8	76.83	5.5	1351.3	18.3	4446.1	0.1	25.1	0.037	0.01449	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-08	24.0	24.3	76.27	5.8	1357.1	18.6	4464.6	0.1	25.1	0.037	0.01386	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-09	24.0	24.4	77.10	5.6	1362.7	18.8	4483.4	0.1	25.2	0.037	0.01434	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-10	24.0	24.4	78.28	5.3	1368.0	19.1	4502.5	0.1	25.3	0.037	0.01321	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-11	24.0	23.6	75.97	5.7	1373.7	18.0	4520.5	0.1	25.4	0.037	0.01585	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-12	24.0	23.1	80.05	4.6	1378.3	18.5	4539.0	0.1	25.5	0.037	0.01735	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-13	24.0	23.4	77.30	5.3	1383.6	18.1	4557.0	0.1	25.5	0.037	0.01321	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-14	24.0	21.8	80.78	4.2	1387.7	17.6	4574.6	0.1	25.6	0.037	0.01914	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-15	24.0	24.1	74.15	6.2	1394.0	17.8	4592.4	0.1	25.7	0.037	0.01286	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-16	24.0	23.1	73.03	6.2	1400.2	16.9	4609.3	0.1	25.8	0.037	0.01282	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-17	24.0	22.9	72.91	6.2	1406.4	16.7	4626.1	0.1	25.8	0.037	0.01288	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-18	24.0	22.7	76.71	5.3	1411.7	17.4	4643.4	0.1	25.9	0.037	0.01515	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-19	24.0	22.5	74.94	5.6	1417.3	16.9	4660.3	0.1	26.0	0.037	0.01418	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-20	24.0	21.2	75.32	5.2	1422.6	16.0	4676.3	0.1	26.1	0.037	0.01527	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-21	24.0	20.7	73.66	5.5	1428.0	15.3	4691.6	0.1	26.2	0.037	0.01465	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-22	24.0	21.5	73.92	5.6	1433.6	15.9	4707.5	0.1	26.2	0.037	0.01426	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-23	24.0	21.2	76.50	5.0	1438.6	16.2	4723.7	0.1	26.3	0.037	0.01606	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-24	24.0	21.7	74.42	5.6	1444.2	16.2	4739.8	0.1	26.4	0.037	0.01622	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-25	24.0	21.7	75.06	5.4	1449.6	16.3	4756.1	0.1	26.5	0.037	0.01664	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-26	24.0	20.0	80.81	3.8	1453.4	16.1	4772.2	0.1	26.6	0.037	0.02089	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-27	24.0	19.2	83.17	3.2	1456.6	16.0	4788.2	0.1	26.7	0.037	0.02786	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-28	24.0	22.1	73.13	6.0	1462.6	16.2	4804.4	0.1	26.8	0.037	0.01513	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Sep-29	24.0	20.7	77.22	4.7	1467.3	16.0	4820.4	0.1	26.8	0.037	0.01699	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	21.4	72.30	5.9	1473.2	15.5	4835.8	0.1	26.9	0.037	0.01351	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-01	24.0	24.6	76.82	5.7	1478.9	18.9	4854.7	0.1	27.0	0.037	0.01401	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-02	24.0	21.1	73.12	5.7	1484.6	15.4	4870.2	0.1	27.1	0.037	0.01411	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-03	24.0	21.5	75.41	5.3	1489.9	16.2	4886.3	0.1	27.2	0.037	0.01515	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-04	24.0	21.8	74.37	5.6	1495.5	16.2	4902.5	0.1	27.2	0.037	0.01434	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-05	24.0	21.4	75.89	5.2	1500.6	16.3	4918.8	0.1	27.3	0.037	0.01547	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-06	24.0	22.1	74.49	5.6	1506.3	16.5	4935.3	0.1	27.4	0.037	0.01418	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-07	24.0	21.4	78.18	4.7	1511.0	16.7	4952.0	0.1	27.5	0.037	0.01927	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-08	24.0	22.1	74.82	5.6	1516.5	16.5	4968.5	0.1	27.6	0.037	0.01439	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-09	24.0	22.0	72.48	6.0	1522.6	15.9	4984.4	0.1	27.7	0.037	0.0149	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-10	24.0	22.2	73.10	6.0	1528.5	16.2	5000.6	0.1	27.8	0.037	0.01678	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-11	24.0	22.3	72.79	6.1	1534.6	16.2	5016.9	0.1	27.9	0.037	0.01483	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-12	24.0	21.9	72.73	6.0	1540.6	16.0	5032.8	0.1	27.9	0.037	0.01505	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-13	24.0	21.6	73.26	5.8	1546.3	15.8	5048.6	0.1	28.0	0.037	0.0156	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-14	24.0	21.4	74.49	5.5	1551.8	15.9	5064.6	0.1	28.1	0.037	0.01648	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-15	24.0	21.7	72.38	6.0	1557.8	15.7	5080.3	0.1	28.2	0.037	0.01503	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-16	24.0	20.8	72.30	5.8	1563.5	15.0	5095.3	0.1	28.3	0.037	0.01565	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-17	24.0	20.5	72.86	5.6	1569.1	14.9	5110.2	0.1	28.4	0.037	0.01622	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-18	24.0	21.4	74.39	5.5	1574.6	15.9	5126.1	0.1	28.5	0.037	0.01645	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-19	24.0	20.3	71.50	5.8	1580.3	14.5	5140.6	0.1	28.6	0.037	0.01384	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-20	24.0	21.1	73.81	5.5	1585.9	15.6	5156.1	0.1	28.6	0.037	0.01449	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-21	24.0	21.9	72.36	6.1	1591.9	15.8	5172.0	0.0	28.7	0.037	0.00165	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-22	24.0	21.0	75.05	5.2	1597.1	15.7	5187.7	0.1	28.7	0.037	0.01338	100.0	0.0	120TP2000	135	62.16	15	0	0	0	150	300	
2011-Oct-23	24.0	19.2	69.92	5.8	1602.9	13.4	5201.1	0.1	28.8	0.037	0.01563	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Oct-24	24.0	18.8	69.65	5.7	1608.6	13.1	5214.2	0.1	28.9	0.037	0.01404	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Oct-25	24.0	19.0	69.64	5.8	1614.4	13.3	5227.4	0.1	29.0	0.037	0.01384	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Oct-26	24.0	19.5	70.22	5.8	1620.2	13.7	5241.1	0.0	29.0	0.037	0.00172	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Oct-27	24.0	18.9	69.90	5.7	1625.9	13.2	5254.4	0.1	29.1	0.037	0.01579	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Oct-28	24.0	18.9	69.70	5.7	1631.6	13.2	5267.5	0.1	29.2	0.037	0.01573	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Oct-29	24.0	19.5	70.55	5.7	1637.3	13.7	5281.3	0.1	29.3	0.037	0.01571	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Oct-30	24.0	19.5	71.14	5.6	1643.0	13.9	5295.2	0.1	29.3	0.037	0.01596	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Oct-31	24.0	19.5	70.65	5.7	1648.7	13.8	5308.9	0.1	29.4	0.037	0.01399	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Nov-01	24.0	18.7	70.24	5.6	1654.3	13.1	5322.1	0.1	29.5	0.037	0.01619	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Nov-02	24.0	18.0	78.98	3.8	1658.0	14.2	5336.3	0.1	29.6	0.037	0.02111	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	17.9	76.54	4.2	1662.2	13.7	5350.0	0.1	29.7	0.037	0.02148	100.0	0.0	120TP2000	135	56.20	15	0	0	0	150	350	
2011-Nov-04	24.0	24.8	68.21	7.9	1670.1	16.9	5366.9	0.0	29.7	0.037	0.00254	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-05	24.0	26.0	66.94	8.6	1678.7	17.4	5384.2	0.1	29.8	0.037	0.01281	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-06	24.0	26.5	67.57	8.6	1687.3	17.9	5402.2	0.1	29.9	0.037	0.01279	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-07	24.0	25.2	72.00	7.1	1694.4	18.2	5420.3	0.1	30.0	0.037	0.01558	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-08	24.0	23.9	68.56	7.5	1701.9	16.4	5436.7	0.1	30.2	0.037	0.01598	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-09	24.0	23.8	71.43	6.8	1708.7	17.0	5453.7	0.1	30.3	0.037	0.01618	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-10	24.0	24.5	68.50	7.7	1716.4	16.8	5470.5	0.1	30.4	0.037	0.01427	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-11	24.0	23.8	68.48	7.5	1723.9	16.3	5486.7	0.1	30.5	0.037	0.01202	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-12	24.0	25.0	69.86	7.5	1731.4	17.5	5504.2	0.1	30.6	0.037	0.01326	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-13	24.0	25.3	70.99	7.4	1738.7	18.0	5522.2	0.1	30.7	0.037	0.01497	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-14	24.0	26.8	73.65	7.1	1745.8	19.7	5541.9	0.1	30.8	0.037	0.01558	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-15	24.0	24.1	69.36	7.4	1753.2	16.7	5558.6	0.1	30.9	0.037	0.01355	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-16	24.0	24.3	69.85	7.3	1760.5	17.0	5575.6	0.1	31.0	0.037	0.01366	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-17	24.0	24.0	69.55	7.3	1767.8	16.7	5592.3	0.1	31.1	0.037	0.0137	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-18	24.0	22.9	68.25	7.3	1775.1	15.7	5607.9	0.1	31.2	0.037	0.01374	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-19	24.0	23.0	68.54	7.2	1782.3	15.8	5623.7	0.1	31.3	0.037	0.01383	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-20	24.0	23.2	68.94	7.2	1789.5	16.0	5639.7	0.1	31.4	0.037	0.01248	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-21	24.0	23.5	69.54	7.2	1796.7	16.3	5656.0	0.1	31.5	0.037	0.01538	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-22	24.0	23.4	68.94	7.3	1804.0	16.1	5672.1	0.1	31.6	0.037	0.01651	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-23	24.0	24.1	69.31	7.4	1811.3	16.7	5688.8	0.1	31.7	0.037	0.01626	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-24	24.0	23.5	69.46	7.2	1818.5	16.3	5705.1	0.1	31.8	0.037	0.01532	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-25	24.0	23.7	67.69	7.7	1826.2	16.0	5721.2	0.1	31.9	0.037	0.01438	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-26	24.0	23.1	69.13	7.1	1833.3	16.0	5737.1	0.1	32.1	0.037	0.01543	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-27	24.0	23.4	70.21	7.0	1840.3	16.4	5753.5	0.1	32.2	0.037	0.0158	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-28	24.0	22.6	67.69	7.3	1847.5	15.3	5768.8	0.1	32.3	0.037	0.01646	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-29	24.0	23.6	70.22	7.0	1854.6	16.6	5785.4	0.1	32.4	0.037	0.01705	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Nov-30	24.0	24.1	69.51	7.4	1861.9	16.8	5802.2	0.1	32.5	0.037	0.01361	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-01	24.0	24.0	71.09	6.9	1868.9	17.0	5819.2	0.1	32.6	0.037	0.01587	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-02	24.0	24.5	70.02	7.3	1876.2	17.1	5836.3	0.1	32.7	0.037	0.01499	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-03	24.0	25.3	71.05	7.3	1883.5	17.9	5854.3	0.1	32.8	0.037	0.01505	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-04	24.0	25.2	71.34	7.2	1890.7	18.0	5872.3	0.1	32.9	0.037	0.01247	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-05	24.0	24.5	72.23	6.8	1897.5	17.7	5890.0	0.1	33.0	0.037	0.01322	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-06	24.0	23.1	73.99	6.0	1903.5	17.1	5907.0	0.1	33.1	0.037	0.01667	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	22.6	76.29	5.4	1908.9	17.3	5924.3	0.1	33.2	0.037	0.01679	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-08	24.0	24.4	72.41	6.7	1915.6	17.7	5942.0	0.1	33.3	0.037	0.01484	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-09	24.0	24.4	71.04	7.1	1922.7	17.3	5959.3	0.1	33.4	0.037	0.01414	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-10	24.0	24.1	71.18	6.9	1929.7	17.1	5976.5	0.0	33.4	0.037	0.00144	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-11	24.0	24.4	70.86	7.1	1936.8	17.3	5993.7	0.1	33.5	0.037	0.01266	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-12	24.0	25.5	68.84	7.9	1944.7	17.5	6011.3	0.1	33.6	0.037	0.01134	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-13	24.0	24.4	69.71	7.4	1952.1	17.0	6028.3	0.1	33.7	0.037	0.01488	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-14	24.0	25.1	72.32	7.0	1959.1	18.2	6046.5	0.1	33.8	0.037	0.01437	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-15	24.0	24.9	71.24	7.2	1966.2	17.8	6064.2	0.1	33.9	0.037	0.01534	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-16	24.0	24.3	71.53	6.9	1973.1	17.4	6081.6	0.1	34.0	0.037	0.01447	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-17	24.0	25.7	72.65	7.0	1980.2	18.7	6100.2	0.1	34.1	0.037	0.01425	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-18	24.0	24.9	71.51	7.1	1987.3	17.8	6118.1	0.1	34.2	0.037	0.01408	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-19	24.0	24.9	70.84	7.3	1994.5	17.6	6135.7	0.1	34.3	0.037	0.01517	99.0	0.0	120TP2000	150	63.56	15	0	0	0	150	300	
2011-Dec-20	24.0	19.4	71.80	5.5	2000.0	13.9	6149.6	0.1	34.4	0.037	0.01645	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-21	24.0	19.8	71.67	5.6	2005.6	14.2	6163.8	0.1	34.5	0.037	0.01601	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-22	24.0	20.1	77.23	4.6	2010.2	15.5	6179.4	0.1	34.6	0.037	0.01747	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-23	24.0	20.6	71.53	5.9	2016.0	14.7	6194.1	0.1	34.7	0.037	0.01536	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-24	24.0	20.7	73.00	5.6	2021.6	15.1	6209.2	0.1	34.8	0.037	0.01613	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-25	24.0	20.7	71.41	5.9	2027.5	14.8	6223.9	0.1	34.9	0.037	0.01692	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-26	24.0	20.6	72.97	5.6	2033.1	15.0	6238.9	0.1	35.0	0.037	0.01619	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-27	24.0	20.5	71.07	5.9	2039.0	14.6	6253.5	0.1	35.1	0.037	0.01518	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-28	24.0	20.6	72.72	5.6	2044.6	15.0	6268.5	0.1	35.1	0.037	0.01601	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-29	24.0	20.5	71.65	5.8	2050.4	14.7	6283.1	0.1	35.2	0.037	0.01724	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-30	24.0	20.5	71.61	5.8	2056.3	14.7	6297.8	0.1	35.3	0.037	0.01718	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
2011-Dec-31	24.0	20.3	72.41	5.6	2061.9	14.7	6312.5	0.1	35.5	0.037	0.01961	101.0	0.0	120TP2000	130	59.04	15	0	0	0	150	300	
<b>Well Totals:</b>	8753.0	8374.4		2061.9		6312.5		35.5															
<b>Well Avg.:</b>		22.9	75.25	5.6		17.3		0.1		0.037	0.017394	99.1	0.0		146	61.05					267	299	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	21.6	93.83	1.3	1.3	20.2	20.2	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-02	24.0	21.0	93.68	1.3	2.7	19.7	39.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-03	24.0	21.4	93.64	1.4	4.0	20.0	60.0	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-04	24.0	21.3	93.38	1.4	5.4	19.9	79.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-05	24.0	21.2	93.55	1.4	6.8	19.9	99.7	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-06	24.0	21.6	93.90	1.3	8.1	20.3	120.0	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-07	24.0	21.9	95.25	1.0	9.2	20.9	140.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-08	24.0	22.4	93.21	1.5	10.7	20.9	161.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-09	24.0	22.1	93.07	1.5	12.2	20.6	182.3	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-10	24.0	21.6	93.62	1.4	13.6	20.3	202.6	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-11	24.0	21.5	93.87	1.3	14.9	20.2	222.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-12	24.0	21.1	94.36	1.2	16.1	19.9	242.7	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-13	24.0	22.1	92.90	1.6	17.7	20.5	263.2	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-14	24.0	22.2	93.88	1.4	19.0	20.9	284.1	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-15	24.0	21.8	93.72	1.4	20.4	20.5	304.6	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-16	24.0	22.3	93.64	1.4	21.8	20.9	325.5	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-17	24.0	22.1	93.44	1.5	23.3	20.7	346.1	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-18	24.0	22.5	93.47	1.5	24.7	21.0	367.2	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-19	24.0	22.2	93.24	1.5	26.2	20.7	387.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-20	24.0	21.9	93.56	1.4	27.7	20.5	408.3	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-21	24.0	22.2	93.69	1.4	29.1	20.8	429.1	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-22	24.0	21.3	93.42	1.4	30.5	19.9	449.0	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-23	24.0	21.5	93.36	1.4	31.9	20.1	469.1	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2011-Jan-24	24.0	24.5	93.43	1.6	33.5	22.9	491.9	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Jan-25	24.0	23.6	92.92	1.7	35.2	21.9	513.9	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Jan-26	24.0	23.5	95.24	1.1	36.3	22.4	536.3	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Jan-27	24.0	24.0	94.82	1.2	37.5	22.7	559.0	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Jan-28	24.0	24.6	93.65	1.6	39.1	23.0	582.0	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Jan-29	24.0	24.4	93.40	1.6	40.7	22.8	604.8	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Jan-30	24.0	24.4	93.41	1.6	42.3	22.8	627.6	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Jan-31	24.0	24.1	93.80	1.5	43.8	22.6	650.2	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-01	24.0	24.0	93.03	1.7	45.5	22.3	672.4	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-02	24.0	24.3	93.00	1.7	47.2	22.6	695.0	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-03	24.0	25.3	94.06	1.5	48.7	23.8	718.8	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	25.9	93.71	1.6	50.3	24.3	743.1	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-05	24.0	26.0	93.58	1.7	52.0	24.4	767.4	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-06	24.0	26.9	93.72	1.7	53.7	25.2	792.7	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-07	24.0	27.1	93.73	1.7	55.4	25.4	818.1	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-08	24.0	26.1	93.76	1.6	57.0	24.5	842.6	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-09	24.0	27.0	94.23	1.6	58.5	25.5	868.1	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-10	24.0	27.2	93.67	1.7	60.3	25.5	893.5	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-11	24.0	28.1	94.05	1.7	61.9	26.4	919.9	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-12	24.0	26.8	93.81	1.7	63.6	25.2	945.1	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-13	24.0	26.6	94.17	1.6	65.1	25.1	970.1	0.0	0.0	0.007	0.	102.0	0.0	100TP1200	104	97.73	21	0	0	0	1000	300	
2011-Feb-14	24.0	23.0	94.90	1.2	66.3	21.8	991.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-15	24.0	20.7	93.90	1.3	67.6	19.4	1011.3	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-16	24.0	20.7	94.06	1.2	68.8	19.5	1030.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-17	24.0	21.3	94.12	1.3	70.1	20.0	1050.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-18	24.0	21.0	94.00	1.3	71.3	19.7	1070.5	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-19	24.0	20.7	94.06	1.2	72.5	19.5	1090.0	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-20	24.0	20.9	94.17	1.2	73.8	19.7	1109.7	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-21	24.0	21.8	94.17	1.3	75.0	20.5	1130.2	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-22	24.0	19.8	94.55	1.1	76.1	18.7	1148.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-23	24.0	22.2	95.28	1.1	77.2	21.2	1170.1	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-24	24.0	22.9	94.98	1.2	78.3	21.8	1191.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-25	24.0	21.1	94.54	1.2	79.5	19.9	1211.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-26	24.0	21.3	94.37	1.2	80.7	20.1	1231.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-27	24.0	21.2	94.28	1.2	81.9	20.0	1251.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Feb-28	24.0	20.6	94.50	1.1	83.0	19.4	1271.2	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-01	24.0	20.7	94.40	1.2	84.2	19.5	1290.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-02	24.0	21.7	94.47	1.2	85.4	20.5	1311.3	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-03	24.0	20.6	94.33	1.2	86.5	19.5	1330.7	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-04	24.0	20.9	94.49	1.2	87.7	19.7	1350.5	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-05	24.0	20.0	94.24	1.2	88.8	18.8	1369.3	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-06	24.0	20.8	94.33	1.2	90.0	19.6	1388.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-07	24.0	20.6	94.12	1.2	91.2	19.4	1408.3	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-08	24.0	20.4	93.25	1.4	92.6	19.1	1427.3	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-09	24.0	20.7	94.36	1.2	93.8	19.6	1446.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	20.2	93.76	1.3	95.0	18.9	1465.9	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-11	24.0	19.1	93.55	1.2	96.3	17.9	1483.7	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-12	24.0	19.2	94.23	1.1	97.4	18.1	1501.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-13	24.0	19.5	94.76	1.0	98.4	18.5	1520.3	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-14	24.0	19.3	93.64	1.2	99.6	18.1	1538.4	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-15	24.0	21.5	94.22	1.2	100.9	20.2	1558.6	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-16	24.0	20.4	94.20	1.2	102.0	19.2	1577.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-17	24.0	19.8	94.00	1.2	103.2	18.7	1596.4	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-18	24.0	19.8	94.08	1.2	104.4	18.6	1615.0	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-19	24.0	19.6	94.17	1.1	105.5	18.4	1633.4	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	115	75.85	20	0	0	0	1000	200	
2011-Mar-20	24.0	15.8	89.13	1.7	107.3	14.1	1647.5	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-21	24.0	15.9	89.84	1.6	108.9	14.2	1661.8	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-22	24.0	16.0	89.92	1.6	110.5	14.4	1676.1	0.0	0.0	0.007	0.	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-23	24.0	16.8	90.32	1.6	112.1	15.2	1691.3	0.0	0.0	0.007	0.00613	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-24	24.0	16.3	89.47	1.7	113.8	14.6	1706.0	0.0	0.0	0.007	0.00581	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-25	24.0	16.9	90.33	1.6	115.5	15.2	1721.2	0.0	0.0	0.007	0.00613	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-26	24.0	16.9	89.91	1.7	117.2	15.2	1736.4	0.0	0.0	0.007	0.00585	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-27	24.0	17.1	90.64	1.6	118.8	15.5	1751.9	0.0	0.1	0.007	0.00625	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-28	24.0	17.4	90.20	1.7	120.5	15.7	1767.6	0.0	0.1	0.007	0.00588	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-29	24.0	17.2	90.68	1.6	122.1	15.6	1783.1	0.0	0.1	0.007	0.00625	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-30	24.0	17.2	90.26	1.7	123.8	15.6	1798.7	0.0	0.1	0.007	0.	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Mar-31	24.0	16.9	90.93	1.5	125.3	15.3	1814.0	0.0	0.1	0.007	0.00654	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-01	24.0	17.3	90.11	1.7	127.0	15.6	1829.6	0.0	0.1	0.007	0.00585	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-02	24.0	17.2	90.69	1.6	128.6	15.6	1845.2	0.0	0.1	0.007	0.00625	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-03	24.0	17.3	91.15	1.5	130.1	15.8	1860.9	0.0	0.1	0.007	0.00654	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-04	24.0	17.7	91.15	1.6	131.7	16.2	1877.1	0.0	0.1	0.007	0.00637	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-05	24.0	17.8	90.61	1.7	133.4	16.1	1893.2	0.0	0.1	0.007	0.00599	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-06	24.0	17.7	91.13	1.6	134.9	16.1	1909.4	0.0	0.1	0.007	0.00637	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-07	24.0	17.7	91.56	1.5	136.4	16.2	1925.5	0.0	0.1	0.007	0.	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-08	24.0	17.3	90.70	1.6	138.0	15.7	1941.2	0.0	0.2	0.007	0.00621	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-09	24.0	17.0	90.21	1.7	139.7	15.3	1956.5	0.0	0.2	0.007	0.00602	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-10	24.0	17.2	90.80	1.6	141.3	15.6	1972.1	0.0	0.2	0.007	0.00633	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-11	24.0	16.7	90.35	1.6	142.9	15.1	1987.2	0.0	0.2	0.007	0.00621	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-12	24.0	16.7	90.46	1.6	144.5	15.1	2002.3	0.0	0.2	0.007	0.00629	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	16.7	90.32	1.6	146.1	15.1	2017.4	0.0	0.2	0.007	0.00617	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-14	24.0	16.8	90.21	1.6	147.7	15.1	2032.5	0.0	0.2	0.007	0.0061	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-15	24.0	16.4	89.90	1.7	149.4	14.8	2047.3	0.0	0.2	0.007	0.00602	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-16	24.0	16.6	89.98	1.7	151.1	14.9	2062.2	0.0	0.2	0.007	0.00602	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-17	24.0	16.8	90.43	1.6	152.7	15.2	2077.4	0.0	0.2	0.007	0.00621	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-18	24.0	17.0	90.22	1.7	154.3	15.3	2092.7	0.0	0.3	0.007	0.00602	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-19	24.0	16.6	90.38	1.6	155.9	15.0	2107.7	0.0	0.3	0.007	0.00625	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-20	24.0	16.7	89.92	1.7	157.6	15.0	2122.7	0.0	0.3	0.007	0.00595	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-21	24.0	17.1	90.01	1.7	159.3	15.4	2138.1	0.0	0.3	0.007	0.00585	105.0	0.0	100TP1200	119	58.48	20	0	0	0	1000	400	
2011-Apr-22	24.0	21.4	92.41	1.6	160.9	19.7	2157.8	0.0	0.3	0.007	0.00617	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-Apr-23	24.0	21.3	92.30	1.6	162.6	19.7	2177.5	0.0	0.3	0.007	0.0061	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-Apr-24	24.0	20.5	93.27	1.4	164.0	19.1	2196.7	0.0	0.3	0.007	0.00725	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-Apr-25	24.0	20.4	93.38	1.4	165.3	19.0	2215.7	0.0	0.3	0.007	0.00741	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-Apr-26	24.0	19.7	92.90	1.4	166.7	18.3	2234.0	0.0	0.3	0.007	0.00714	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-Apr-27	24.0	19.7	92.73	1.4	168.1	18.3	2252.3	0.0	0.3	0.007	0.00699	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-Apr-28	24.0	20.1	92.64	1.5	169.6	18.6	2270.9	0.0	0.4	0.007	0.00676	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-Apr-29	24.0	19.8	92.67	1.5	171.1	18.3	2289.2	0.0	0.4	0.007	0.0069	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-Apr-30	24.0	19.4	92.00	1.6	172.6	17.8	2307.1	0.0	0.4	0.007	0.00645	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-01	24.0	19.2	91.48	1.6	174.3	17.6	2324.7	0.0	0.4	0.007	0.	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-02	24.0	19.2	91.93	1.6	175.8	17.7	2342.3	0.0	0.4	0.007	0.00645	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-03	24.0	19.3	92.02	1.5	177.3	17.8	2360.1	0.0	0.4	0.007	0.00649	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-04	24.0	19.6	91.93	1.6	178.9	18.0	2378.1	0.0	0.4	0.007	0.00633	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-05	24.0	19.6	91.75	1.6	180.5	18.0	2396.1	0.0	0.4	0.007	0.00617	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-06	24.0	19.3	91.69	1.6	182.1	17.7	2413.7	0.0	0.4	0.007	0.00625	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-07	24.0	19.7	91.99	1.6	183.7	18.2	2431.9	0.0	0.4	0.007	0.00633	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-08	24.0	19.8	91.92	1.6	185.3	18.2	2450.1	0.0	0.4	0.007	0.00625	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-09	24.0	20.5	91.99	1.6	187.0	18.8	2468.9	0.0	0.5	0.007	0.0061	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-10	24.0	20.9	92.14	1.6	188.6	19.2	2488.2	0.0	0.5	0.007	0.0061	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-11	24.0	21.5	92.37	1.6	190.2	19.9	2508.0	0.0	0.5	0.007	0.0061	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-12	24.0	21.8	92.16	1.7	192.0	20.1	2528.1	0.0	0.5	0.007	0.00585	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-13	24.0	21.2	91.81	1.7	193.7	19.5	2547.6	0.0	0.5	0.007	0.00575	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-14	24.0	20.3	91.62	1.7	195.4	18.6	2566.2	0.0	0.5	0.007	0.00588	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-15	24.0	20.8	91.69	1.7	197.1	19.1	2585.3	0.0	0.5	0.007	0.00578	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-16	24.0	18.6	90.89	1.7	198.8	16.9	2602.1	0.0	0.5	0.007	0.00592	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	21.2	92.56	1.6	200.4	19.7	2621.8	0.0	0.5	0.007	0.00633	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-18	24.0	22.0	92.71	1.6	202.0	20.4	2642.1	0.0	0.5	0.007	0.00625	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-19	24.0	21.2	92.83	1.5	203.5	19.7	2661.8	0.0	0.6	0.007	0.00658	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-20	24.0	20.2	91.82	1.7	205.2	18.5	2680.4	0.0	0.6	0.007	0.00606	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-21	24.0	21.1	92.13	1.7	206.8	19.4	2699.8	0.0	0.6	0.007	0.00602	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-22	24.0	21.1	92.03	1.7	208.5	19.4	2719.2	0.0	0.6	0.007	0.00595	105.0	0.0	100TP1200	127	67.41	20	0	0	0	1000	300	
2011-May-23	24.0	20.3	92.23	1.6	210.1	18.8	2738.0	0.0	0.6	0.007	0.00633	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-May-24	24.0	20.5	92.18	1.6	211.7	18.9	2756.8	0.0	0.6	0.007	0.00625	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-May-25	24.0	20.1	92.30	1.6	213.2	18.6	2775.4	0.0	0.6	0.007	0.00645	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-May-26	24.0	19.7	92.37	1.5	214.7	18.2	2793.6	0.0	0.6	0.007	0.00667	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-May-27	24.0	19.6	92.04	1.6	216.3	18.1	2811.6	0.0	0.6	0.007	0.00641	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-May-28	24.0	19.6	92.65	1.4	217.7	18.2	2829.8	0.0	0.6	0.007	0.00694	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-May-29	24.0	19.2	92.97	1.4	219.1	17.9	2847.6	0.0	0.7	0.007	0.00741	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-May-30	24.0	19.8	91.82	1.6	220.7	18.2	2865.8	0.0	0.7	0.007	0.00617	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-May-31	24.0	19.9	93.00	1.4	222.1	18.5	2884.3	0.0	0.7	0.007	0.00719	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-01	24.0	20.1	92.55	1.5	223.6	18.6	2902.9	0.0	0.7	0.007	0.00667	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-02	24.0	19.9	92.38	1.5	225.1	18.4	2921.3	0.0	0.7	0.007	0.00658	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-03	17.0	16.6	93.57	1.1	226.2	15.6	2936.9	0.0	0.7	0.007	0.00935	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-04	24.0	20.8	92.90	1.5	227.7	19.4	2956.3	0.0	0.7	0.007	0.00676	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-05	24.0	21.0	92.58	1.6	229.2	19.5	2975.7	0.0	0.7	0.007	0.00641	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-06	24.0	20.5	92.98	1.4	230.7	19.1	2994.8	0.0	0.7	0.007	0.00694	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-07	24.0	21.2	92.54	1.6	232.2	19.6	3014.4	0.0	0.7	0.007	0.00633	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-08	24.0	20.6	93.16	1.4	233.7	19.2	3033.6	0.0	0.8	0.007	0.00709	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-09	24.0	20.4	93.18	1.4	235.0	19.0	3052.6	0.0	0.8	0.007	0.00719	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-10	24.0	20.5	92.83	1.5	236.5	19.0	3071.6	0.0	0.8	0.007	0.00633	105.0	0.0	100TP1200	116	71.31	19	0	0	0	1000	300	
2011-Jun-11	24.0	17.5	94.12	1.0	237.5	16.5	3088.1	0.0	0.8	0.007	0.00971	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-12	24.0	17.5	93.27	1.2	238.7	16.4	3104.5	0.0	0.8	0.007	0.00847	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-13	24.0	17.8	93.70	1.1	239.8	16.7	3121.1	0.0	0.8	0.007	0.00893	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-14	24.0	16.5	94.74	0.9	240.7	15.7	3136.8	0.0	0.8	0.007	0.01149	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-15	24.0	17.6	93.86	1.1	241.8	16.5	3153.3	0.0	0.8	0.007	0.00926	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-16	24.0	17.3	93.81	1.1	242.9	16.2	3169.5	0.0	0.8	0.007	0.00935	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-17	24.0	17.5	92.98	1.2	244.1	16.3	3185.8	0.0	0.8	0.007	0.00813	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-18	24.0	17.4	92.93	1.2	245.3	16.2	3202.0	0.0	0.8	0.007	0.00813	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-19	24.0	17.7	92.80	1.3	246.6	16.4	3218.4	0.0	0.9	0.007	0.00787	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	18.1	93.60	1.2	247.8	17.0	3235.3	0.0	0.9	0.007	0.00862	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-21	24.0	18.2	93.01	1.3	249.0	16.9	3252.3	0.0	0.9	0.007	0.00787	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-22	24.0	18.2	93.51	1.2	250.2	17.0	3269.3	0.0	0.9	0.007	0.00847	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-23	24.0	17.6	93.00	1.2	251.4	16.3	3285.6	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-24	24.0	17.9	92.89	1.3	252.7	16.6	3302.2	0.0	0.9	0.007	0.00787	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-25	24.0	17.7	92.78	1.3	254.0	16.5	3318.6	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-26	24.0	17.4	93.32	1.2	255.1	16.2	3334.9	0.0	0.9	0.007	0.00862	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-27	24.0	17.6	93.08	1.2	256.4	16.4	3351.3	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-28	24.0	17.9	93.96	1.1	257.4	16.8	3368.1	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-29	24.0	16.7	93.37	1.1	258.6	15.6	3383.7	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jun-30	24.0	16.9	93.38	1.1	259.7	15.8	3399.5	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-01	24.0	16.8	93.23	1.1	260.8	15.7	3415.2	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-02	24.0	17.3	93.13	1.2	262.0	16.1	3431.3	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-03	24.0	17.2	92.98	1.2	263.2	16.0	3447.3	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-04	24.0	17.2	93.38	1.1	264.4	16.1	3463.4	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-05	24.0	17.2	92.83	1.2	265.6	15.9	3479.3	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-06	24.0	17.5	93.42	1.2	266.7	16.3	3495.6	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-07	24.0	16.3	93.11	1.1	267.9	15.1	3510.8	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-08	24.0	17.1	93.70	1.1	268.9	16.1	3526.8	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-09	24.0	17.0	93.28	1.1	270.1	15.8	3542.7	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-10	24.0	16.8	92.85	1.2	271.3	15.6	3558.2	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-11	24.0	17.1	93.40	1.1	272.4	16.0	3574.2	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-12	24.0	17.0	92.98	1.2	273.6	15.8	3590.0	0.0	0.9	0.007	0.0084	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-13	24.0	17.2	93.21	1.2	274.8	16.1	3606.0	0.0	0.9	0.007	0	105.0	0.0	100TP1200	125	57.11	19	0	0	0	1000	300	
2011-Jul-14	24.0	16.8	93.03	1.2	275.9	15.6	3621.6	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	
2011-Jul-15	24.0	16.7	92.92	1.2	277.1	15.5	3637.1	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	
2011-Jul-16	24.0	17.3	92.90	1.2	278.3	16.1	3653.2	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	
2011-Jul-17	24.0	17.4	93.18	1.2	279.5	16.3	3669.5	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	
2011-Jul-18	24.0	17.2	93.07	1.2	280.7	16.0	3685.5	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	
2011-Jul-19	24.0	17.0	93.08	1.2	281.9	15.9	3701.3	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	
2011-Jul-20	24.0	17.2	93.49	1.1	283.0	16.1	3717.4	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	
2011-Jul-21	24.0	16.5	93.04	1.2	284.2	15.4	3732.8	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	
2011-Jul-22	24.0	17.4	93.14	1.2	285.4	16.2	3748.9	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	
2011-Jul-23	24.0	16.9	92.94	1.2	286.6	15.7	3764.6	0.0	0.9	0.007	0	106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	17.7	93.12	1.2	287.8	16.5	3781.1	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Jul-25	24.0	17.5	93.32	1.2	288.9	16.3	3797.5	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Jul-26	24.0	18.0	93.67	1.1	290.1	16.9	3814.3	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Jul-27	24.0	17.2	92.86	1.2	291.3	16.0	3830.3	0.0	0.9	0.007	0.00813 106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Jul-28	24.0	17.5	94.40	1.0	292.3	16.5	3846.8	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Jul-29	24.0	16.7	94.38	0.9	293.2	15.8	3862.6	0.0	0.9	0.007	0.01064 106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Jul-30	24.0	18.2	93.47	1.2	294.4	17.0	3879.7	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Jul-31	24.0	17.9	93.23	1.2	295.6	16.7	3896.3	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-01	24.0	17.1	93.74	1.1	296.7	16.0	3912.4	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-02	24.0	17.3	93.51	1.1	297.8	16.1	3928.5	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-03	24.0	17.8	90.57	1.7	299.5	16.1	3944.6	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-04	24.0	17.1	92.38	1.3	300.8	15.8	3960.4	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-05	24.0	17.2	93.60	1.1	301.9	16.1	3976.5	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-06	24.0	17.8	93.41	1.2	303.1	16.6	3993.1	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-07	24.0	18.0	93.56	1.2	304.2	16.9	4009.9	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-08	24.0	18.1	93.59	1.2	305.4	16.9	4026.9	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-09	24.0	17.0	93.42	1.1	306.5	15.9	4042.7	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-10	24.0	17.3	93.54	1.1	307.6	16.2	4059.0	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-11	24.0	18.4	93.57	1.2	308.8	17.2	4076.1	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-12	24.0	17.7	93.45	1.2	310.0	16.6	4092.7	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-13	24.0	18.7	94.01	1.1	311.1	17.6	4110.3	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-14	24.0	18.6	93.75	1.2	312.3	17.4	4127.7	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-15	24.0	18.4	93.73	1.2	313.4	17.2	4144.9	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-16	24.0	18.4	93.47	1.2	314.6	17.2	4162.1	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-17	24.0	18.8	93.88	1.2	315.8	17.6	4179.7	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-18	24.0	18.3	93.83	1.1	316.9	17.2	4196.9	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-19	24.0	18.7	93.90	1.1	318.0	17.5	4214.4	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-20	24.0	19.3	93.53	1.3	319.3	18.1	4232.5	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-21	24.0	18.5	93.52	1.2	320.5	17.3	4249.8	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-22	24.0	19.0	94.36	1.1	321.5	17.9	4267.7	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-23	24.0	17.7	93.79	1.1	322.6	16.6	4284.3	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-24	24.0	18.1	93.47	1.2	323.8	16.9	4301.2	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-25	24.0	18.4	94.02	1.1	324.9	17.3	4318.5	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		
2011-Aug-26	24.0	18.6	93.34	1.2	326.2	17.4	4335.8	0.0	0.9	0.007	0.106.0	0.0	100TP1200	95	74.46	19	0	0	0	1000	300		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	21.6	93.61	1.4	327.5	20.2	4356.0	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Aug-28	24.0	20.7	93.73	1.3	328.8	19.4	4375.5	0.0	0.9	0.007	0.00769	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Aug-29	24.0	21.5	94.69	1.1	330.0	20.3	4395.8	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Aug-30	24.0	21.5	94.98	1.1	331.1	20.5	4416.2	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Aug-31	24.0	23.5	95.35	1.1	332.2	22.4	4438.6	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Sep-01	24.0	23.2	93.57	1.5	333.6	21.7	4460.3	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Sep-02	24.0	22.8	94.46	1.3	334.9	21.5	4481.8	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Sep-03	24.0	22.8	94.48	1.3	336.2	21.6	4503.4	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Sep-04	24.0	22.4	93.34	1.5	337.7	20.9	4524.2	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Sep-05	24.0	22.7	93.65	1.4	339.1	21.2	4545.5	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Sep-06	24.0	22.3	94.03	1.3	340.4	20.9	4566.4	0.0	0.9	0.007	0.	100.0	0.0	100TP1200	95	88.30	20	0	0	0	1000	250	
2011-Sep-07	24.0	20.4	91.73	1.7	342.1	18.7	4585.1	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-08	24.0	20.8	91.47	1.8	343.9	19.0	4604.1	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-09	24.0	21.0	91.84	1.7	345.6	19.2	4623.4	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-10	24.0	21.2	92.31	1.6	347.2	19.6	4642.9	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-11	24.0	20.1	91.36	1.7	349.0	18.4	4661.3	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-12	24.0	20.4	93.07	1.4	350.4	18.9	4680.3	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-13	24.0	20.1	91.89	1.6	352.0	18.5	4698.7	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-14	24.0	19.3	93.35	1.3	353.3	18.0	4716.7	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-15	24.0	20.2	90.54	1.9	355.2	18.3	4735.0	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-16	24.0	19.2	90.01	1.9	357.1	17.3	4752.3	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-17	24.0	19.0	89.96	1.9	359.0	17.1	4769.4	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-18	24.0	19.4	91.66	1.6	360.6	17.8	4787.2	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-19	24.0	19.0	90.89	1.7	362.4	17.3	4804.5	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-20	24.0	18.0	91.05	1.6	364.0	16.4	4820.9	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-21	24.0	17.3	90.29	1.7	365.7	15.6	4836.5	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-22	24.0	18.0	90.44	1.7	367.4	16.3	4852.8	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-23	24.0	18.1	91.56	1.5	368.9	16.6	4869.4	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-24	24.0	18.2	90.68	1.7	370.6	16.5	4885.9	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-25	24.0	18.3	90.94	1.7	372.3	16.7	4902.6	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-26	24.0	17.7	93.33	1.2	373.5	16.5	4919.1	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-27	24.0	17.3	94.29	1.0	374.4	16.3	4935.4	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-28	24.0	18.4	90.06	1.8	376.3	16.6	4952.0	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	
2011-Sep-29	24.0	17.8	91.85	1.5	377.7	16.4	4968.4	0.0	0.9	0.007	0.	104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	17.6	89.68	1.8	379.5	15.8	4984.2	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-01	24.0	21.1	91.71	1.8	381.3	19.4	5003.6	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-02	24.0	17.5	90.07	1.7	383.0	15.8	5019.3	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-03	24.0	18.2	91.10	1.6	384.7	16.6	5035.9	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-04	24.0	18.3	90.65	1.7	386.4	16.6	5052.5	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-05	24.0	18.3	91.29	1.6	388.0	16.7	5069.2	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-06	24.0	18.6	90.70	1.7	389.7	16.9	5086.0	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-07	24.0	18.6	92.30	1.4	391.1	17.1	5103.2	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-08	24.0	18.6	90.82	1.7	392.8	16.9	5120.1	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-09	24.0	18.2	89.75	1.9	394.7	16.3	5136.4	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-10	24.0	18.4	90.07	1.8	396.5	16.6	5152.9	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-11	24.0	18.5	89.94	1.9	398.4	16.6	5169.6	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-12	24.0	18.2	89.92	1.8	400.2	16.3	5185.9	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-13	24.0	18.0	90.14	1.8	402.0	16.2	5202.1	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-14	24.0	18.0	90.72	1.7	403.6	16.3	5218.4	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-15	24.0	17.9	89.73	1.8	405.5	16.1	5234.5	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-16	24.0	17.1	89.72	1.8	407.2	15.4	5249.8	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-17	24.0	17.0	89.97	1.7	408.9	15.3	5265.1	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-18	24.0	17.9	90.64	1.7	410.6	16.3	5281.3	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-19	24.0	16.6	89.35	1.8	412.4	14.9	5296.2	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-20	24.0	17.6	90.36	1.7	414.1	15.9	5312.1	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-21	24.0	18.1	89.71	1.9	416.0	16.2	5328.3	0.0	0.9	0.007	0. 104.0	0.0	100TP1200	95	81.48	19	0	0	0	1000	250		
2011-Oct-22	24.0	15.3	90.92	1.4	417.3	13.9	5342.3	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Oct-23	24.0	15.2	89.93	1.5	418.9	13.7	5355.9	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Oct-24	24.0	14.9	89.84	1.5	420.4	13.4	5369.3	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Oct-25	24.0	15.1	89.84	1.5	421.9	13.5	5382.8	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Oct-26	24.0	15.5	90.08	1.5	423.5	14.0	5396.8	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Oct-27	24.0	15.0	89.95	1.5	425.0	13.5	5410.3	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Oct-28	24.0	14.9	89.83	1.5	426.5	13.4	5423.7	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Oct-29	24.0	15.5	90.21	1.5	428.0	14.0	5437.7	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Oct-30	24.0	15.7	90.44	1.5	429.5	14.2	5451.9	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Oct-31	24.0	15.6	90.24	1.5	431.0	14.1	5466.0	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Nov-01	24.0	14.9	90.05	1.5	432.5	13.4	5479.3	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		
2011-Nov-02	24.0	15.6	93.50	1.0	433.5	14.5	5493.9	0.0	0.9	0.007	0. 85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	15.1	92.63	1.1	434.6	14.0	5507.8	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-04	24.0	15.5	89.63	1.6	436.2	13.9	5521.7	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-05	24.0	16.1	89.06	1.8	438.0	14.3	5536.1	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-06	24.0	16.5	89.35	1.8	439.8	14.8	5550.8	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-07	24.0	16.4	91.22	1.4	441.2	15.0	5565.8	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-08	24.0	15.0	89.76	1.5	442.7	13.5	5579.3	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-09	24.0	15.4	90.97	1.4	444.1	14.0	5593.3	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-10	24.0	15.4	89.74	1.6	445.7	13.8	5607.1	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-11	24.0	14.9	89.75	1.5	447.2	13.4	5620.5	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-12	24.0	15.9	90.34	1.5	448.8	14.4	5634.9	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-13	24.0	16.3	90.81	1.5	450.3	14.8	5649.8	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-14	24.0	17.7	91.86	1.4	451.7	16.3	5666.0	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-15	24.0	15.3	90.12	1.5	453.2	13.8	5679.8	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-16	24.0	15.5	90.31	1.5	454.7	14.0	5693.8	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-17	24.0	15.2	90.22	1.5	456.2	13.7	5707.5	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-18	24.0	14.4	89.65	1.5	457.7	12.9	5720.4	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-19	24.0	14.5	89.76	1.5	459.2	13.0	5733.4	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-20	24.0	14.7	89.97	1.5	460.7	13.2	5746.6	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-21	24.0	14.9	90.20	1.5	462.1	13.4	5760.0	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-22	24.0	14.8	89.93	1.5	463.6	13.3	5773.3	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-23	24.0	15.3	90.10	1.5	465.1	13.7	5787.0	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-24	24.0	14.9	90.15	1.5	466.6	13.5	5800.5	0.0	0.9	0.007	0.	85.0	0.0	100TP1200	75	89.26	18	0	0	0	1000	350	
2011-Nov-25	24.0	13.2	89.73	1.4	467.9	11.9	5812.4	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Nov-26	24.0	13.1	90.31	1.3	469.2	11.8	5824.2	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Nov-27	24.0	13.4	90.75	1.2	470.5	12.2	5836.4	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Nov-28	24.0	12.6	89.76	1.3	471.7	11.3	5847.7	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Nov-29	24.0	13.6	90.77	1.3	473.0	12.3	5860.0	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Nov-30	24.0	13.7	90.46	1.3	474.3	12.4	5872.4	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Dec-01	24.0	13.9	91.13	1.2	475.5	12.6	5885.0	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Dec-02	24.0	14.0	90.71	1.3	476.8	12.7	5897.7	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Dec-03	24.0	14.6	91.09	1.3	478.1	13.3	5911.0	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Dec-04	24.0	14.6	91.23	1.3	479.4	13.3	5924.3	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Dec-05	24.0	14.3	91.56	1.2	480.6	13.1	5937.5	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	
2011-Dec-06	24.0	13.7	92.20	1.1	481.7	12.7	5950.1	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Dec-07	24.0	13.7	93.08	1.0	482.6	12.8	5962.9	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-08	24.0	14.3	91.61	1.2	483.8	13.1	5976.0	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-09	24.0	14.1	91.07	1.3	485.1	12.9	5988.8	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-10	24.0	13.9	91.17	1.2	486.3	12.7	6001.5	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-11	24.0	14.1	91.04	1.3	487.6	12.8	6014.3	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-12	24.0	14.4	90.21	1.4	489.0	13.0	6027.3	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-13	24.0	13.9	90.58	1.3	490.3	12.6	6039.9	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-14	24.0	14.7	91.57	1.2	491.6	13.5	6053.4	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-15	24.0	14.4	91.20	1.3	492.8	13.2	6066.6	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-16	24.0	14.1	91.28	1.2	494.1	12.9	6079.4	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-17	24.0	15.1	91.71	1.3	495.3	13.8	6093.3	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-18	24.0	14.5	91.29	1.3	496.6	13.2	6106.5	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-19	24.0	14.3	91.00	1.3	497.9	13.1	6119.5	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-20	24.0	14.0	91.38	1.2	499.1	12.8	6132.3	0.0	0.9	0.007	0.	91.0	0.0	100TP1200	76	78.93	18	0	0	0	1000	400		
2011-Dec-21	24.0	12.1	91.74	1.0	500.1	11.1	6143.4	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-22	24.0	13.0	93.67	0.8	500.9	12.1	6155.6	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-23	24.0	12.6	91.63	1.1	501.9	11.5	6167.1	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-24	24.0	12.8	92.18	1.0	502.9	11.8	6178.9	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-25	24.0	12.6	91.59	1.1	504.0	11.5	6190.4	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-26	24.0	12.7	92.22	1.0	505.0	11.7	6202.1	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-27	24.0	12.5	91.49	1.1	506.0	11.4	6213.5	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-28	24.0	12.7	92.13	1.0	507.0	11.7	6225.2	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-29	24.0	12.5	91.67	1.0	508.1	11.5	6236.7	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-30	24.0	12.5	91.69	1.0	509.1	11.5	6248.2	0.0	0.9	0.007	0.	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
2011-Dec-31	24.0	12.5	92.00	1.0	510.1	11.5	6259.7	0.0	1.0	0.007	0.01	96.0	0.0	100TP1200	75	67.59	19	0	0	0	1000	500		
<b>Well Totals:</b>	8753.0	6769.8		510.1		6259.7		1.0																
<b>Well Avg.:</b>		18.5	92.32	1.4		17.1		0.0		0.007	0.001788	101.5	0.0		103	75.38					1000	310		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	86.4	98.25	1.5	1.5	84.9	84.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350	
2011-Jan-02	24.0	84.2	98.19	1.5	3.0	82.6	167.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350	
2011-Jan-03	24.0	85.6	98.19	1.6	4.6	84.1	251.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350	
2011-Jan-04	24.0	82.3	98.12	1.6	6.1	80.8	332.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-05	24.0	82.2	98.16	1.5	7.6	80.7	413.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-06	24.0	84.0	98.26	1.5	9.1	82.5	495.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-07	24.0	85.9	98.66	1.2	10.3	84.8	580.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-08	24.0	86.5	98.06	1.7	11.9	84.8	665.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-09	24.0	85.2	98.02	1.7	13.6	83.5	748.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-10	24.0	83.9	98.18	1.5	15.2	82.3	831.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-11	24.0	83.6	98.25	1.5	16.6	82.1	913.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-12	24.0	82.2	98.41	1.3	17.9	80.9	994.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-13	24.0	85.1	97.97	1.7	19.7	83.4	1077.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-14	24.0	86.3	98.25	1.5	21.2	84.8	1162.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-15	24.0	84.6	98.21	1.5	22.7	83.1	1245.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-16	24.0	86.5	98.20	1.6	24.2	84.9	1330.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-17	24.0	85.5	98.14	1.6	25.8	83.9	1414.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-18	24.0	87.1	98.14	1.6	27.4	85.5	1499.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-19	24.0	85.7	98.06	1.7	29.1	84.0	1583.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-20	24.0	84.7	98.16	1.6	30.7	83.2	1666.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-21	24.0	86.0	98.20	1.6	32.2	84.4	1751.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-22	24.0	82.3	98.12	1.6	33.8	80.7	1831.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-23	24.0	83.2	98.10	1.6	35.3	81.6	1913.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-24	24.0	83.8	98.13	1.6	36.9	82.2	1995.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-25	24.0	80.5	97.97	1.6	38.5	78.8	2074.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-26	24.0	81.6	98.66	1.1	39.6	80.5	2155.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-27	24.0	82.9	98.54	1.2	40.8	81.7	2236.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-28	24.0	84.2	98.19	1.5	42.4	82.7	2319.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-29	24.0	83.5	98.12	1.6	43.9	81.9	2401.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-30	24.0	83.7	98.12	1.6	45.5	82.1	2483.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Jan-31	24.0	82.6	98.24	1.5	47.0	81.1	2564.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Feb-01	24.0	81.7	98.02	1.6	48.6	80.1	2644.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Feb-02	24.0	82.9	98.01	1.7	50.2	81.3	2725.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Feb-03	24.0	86.9	98.31	1.5	51.7	85.4	2811.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	88.9	98.21	1.6	53.3	87.4	2898.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Feb-05	24.0	89.2	98.17	1.6	54.9	87.5	2986.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Feb-06	24.0	92.4	98.21	1.7	56.6	90.7	3076.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Feb-07	24.0	93.0	98.22	1.7	58.2	91.4	3168.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Feb-08	24.0	89.7	98.23	1.6	59.8	88.1	3256.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Feb-09	24.0	93.1	98.37	1.5	61.3	91.5	3347.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.40	26	0	0	0	1000	200	
2011-Feb-10	24.0	112.3	98.21	2.0	63.3	110.3	3458.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-11	24.0	116.4	98.32	2.0	65.3	114.4	3572.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-12	24.0	111.0	98.25	1.9	67.2	109.0	3681.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-13	24.0	110.3	98.35	1.8	69.1	108.5	3790.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-14	24.0	111.1	98.44	1.7	70.8	109.3	3899.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-15	24.0	99.1	98.13	1.9	72.6	97.3	3996.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-16	24.0	99.5	98.18	1.8	74.4	97.7	4094.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-17	24.0	102.2	98.19	1.9	76.3	100.3	4194.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-18	24.0	100.9	98.16	1.9	78.2	99.0	4293.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-19	24.0	99.5	98.17	1.8	80.0	97.6	4391.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	82.18	25	0	0	0	1000	500	
2011-Feb-20	24.0	107.1	98.21	1.9	81.9	105.2	4496.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Feb-21	24.0	111.5	98.21	2.0	83.9	109.5	4606.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Feb-22	24.0	101.7	98.33	1.7	85.6	100.0	4706.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Feb-23	24.0	114.8	98.55	1.7	87.3	113.2	4819.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Feb-24	24.0	118.0	98.47	1.8	89.1	116.2	4935.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Feb-25	24.0	108.1	98.34	1.8	90.9	106.3	5041.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Feb-26	24.0	109.2	98.27	1.9	92.8	107.3	5149.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Feb-27	24.0	108.4	98.25	1.9	94.7	106.5	5255.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Feb-28	24.0	105.5	98.32	1.8	96.4	103.8	5359.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-01	24.0	106.2	98.29	1.8	98.2	104.4	5463.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-02	24.0	111.4	98.31	1.9	100.1	109.5	5573.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-03	24.0	105.7	98.26	1.8	102.0	103.9	5677.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-04	24.0	107.2	98.31	1.8	103.8	105.3	5782.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-05	24.0	102.4	98.22	1.8	105.6	100.6	5882.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-06	24.0	106.7	98.27	1.9	107.4	104.8	5987.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-07	24.0	105.4	98.20	1.9	109.3	103.5	6091.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-08	24.0	104.0	97.91	2.2	111.5	101.8	6193.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-09	24.0	106.4	98.28	1.8	113.3	104.5	6297.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	103.1	98.08	2.0	115.3	101.2	6398.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	280	87.48	25	0	0	0	1000	500	
2011-Mar-11	24.0	88.8	97.00	2.7	118.0	86.1	6484.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-12	24.0	89.9	97.34	2.4	120.4	87.5	6572.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-13	24.0	91.2	97.59	2.2	122.6	89.0	6661.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-14	24.0	90.0	97.06	2.7	125.2	87.4	6748.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-15	6.0	25.1	97.33	0.7	125.9	24.4	6773.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-16	24.0	95.1	97.33	2.5	128.4	92.5	6865.6	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-17	24.0	92.6	97.21	2.6	131.0	90.0	6955.6	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-18	24.0	92.2	97.26	2.5	133.5	89.6	7045.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-19	24.0	91.3	97.30	2.5	136.0	88.9	7134.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-20	24.0	92.7	97.13	2.7	138.7	90.0	7224.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-21	24.0	93.3	97.34	2.5	141.1	90.8	7315.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-22	24.0	94.1	97.35	2.5	143.6	91.6	7406.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-23	24.0	99.5	97.47	2.5	146.2	97.0	7503.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-24	24.0	95.9	97.23	2.7	148.8	93.3	7596.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-25	24.0	99.7	97.47	2.5	151.3	97.2	7694.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-26	24.0	99.8	97.34	2.7	154.0	97.1	7791.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-27	24.0	101.3	97.55	2.5	156.5	98.8	7889.9	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-28	24.0	102.4	97.43	2.6	159.1	99.8	7989.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-29	24.0	101.7	97.56	2.5	161.6	99.3	8089.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-30	24.0	101.9	97.45	2.6	164.2	99.3	8188.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Mar-31	24.0	100.2	97.64	2.4	166.5	97.8	8286.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-01	24.0	102.0	97.40	2.7	169.2	99.4	8385.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-02	24.0	101.9	97.58	2.5	171.7	99.4	8484.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-03	24.0	102.9	97.71	2.4	174.0	100.5	8585.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-04	24.0	105.6	97.70	2.4	176.5	103.1	8688.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-05	24.0	105.4	97.54	2.6	179.0	102.8	8791.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-06	24.0	105.3	97.70	2.4	181.5	102.9	8894.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-07	24.0	105.4	97.81	2.3	183.8	103.1	8997.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-08	24.0	102.6	97.57	2.5	186.3	100.1	9097.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-09	24.0	100.1	97.43	2.6	188.8	97.5	9194.9	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-10	24.0	101.9	97.60	2.5	191.3	99.4	9294.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-11	24.0	98.7	97.48	2.5	193.8	96.2	9390.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	
2011-Apr-12	24.0	98.6	97.51	2.5	196.2	96.2	9486.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	280	79.86	26	0	0	0	1000	500	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	94.5	97.47	2.4	198.6	92.1	9578.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-14	24.0	94.6	97.44	2.4	201.0	92.2	9670.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-15	24.0	92.6	97.35	2.5	203.5	90.1	9761.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-16	24.0	93.3	97.38	2.4	205.9	90.9	9851.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-17	24.0	95.1	97.50	2.4	208.3	92.7	9944.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-18	24.0	95.8	97.43	2.5	210.8	93.3	10038.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-19	24.0	94.0	97.49	2.4	213.1	91.6	10129.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-20	24.0	93.9	97.35	2.5	215.6	91.4	10221.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-21	24.0	96.5	97.39	2.5	218.1	93.9	10314.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-22	24.0	97.7	97.49	2.5	220.6	95.2	10410.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-23	24.0	97.5	97.47	2.5	223.1	95.0	10505.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-24	24.0	94.5	97.79	2.1	225.2	92.4	10597.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-25	24.0	94.0	97.82	2.1	227.2	92.0	10689.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-26	24.0	90.6	97.66	2.1	229.3	88.5	10778.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-27	24.0	90.3	97.61	2.2	231.5	88.1	10866.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-28	24.0	92.2	97.58	2.2	233.7	89.9	10956.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-29	24.0	90.7	97.59	2.2	235.9	88.5	11044.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-Apr-30	24.0	88.4	97.35	2.3	238.2	86.1	11130.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-01	24.0	87.5	97.15	2.5	240.7	85.0	11215.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-02	24.0	87.6	97.33	2.3	243.1	85.2	11300.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-03	24.0	88.0	97.36	2.3	245.4	85.7	11386.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-04	24.0	89.3	97.32	2.4	247.8	86.9	11473.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-05	24.0	89.4	97.26	2.5	250.2	87.0	11560.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-06	24.0	87.7	97.24	2.4	252.7	85.2	11645.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-07	24.0	90.0	97.35	2.4	255.0	87.6	11733.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-08	24.0	90.4	97.32	2.4	257.5	87.9	11821.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-09	24.0	93.5	97.35	2.5	259.9	91.0	11912.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-10	24.0	95.3	97.41	2.5	262.4	92.8	12005.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-11	24.0	98.3	97.48	2.5	264.9	95.8	12100.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-12	24.0	99.7	97.41	2.6	267.5	97.1	12198.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-13	24.0	96.8	97.28	2.6	270.1	94.2	12292.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-14	24.0	92.3	97.21	2.6	272.7	89.7	12381.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-15	24.0	94.8	97.23	2.6	275.3	92.1	12474.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-16	24.0	84.0	96.95	2.6	277.9	81.4	12555.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	97.3	97.55	2.4	280.2	94.9	12650.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-18	24.0	100.7	97.59	2.4	282.7	98.3	12748.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	279	76.59	26	0	0	0	1000	200	
2011-May-19	24.0	95.8	97.63	2.3	284.9	93.6	12842.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-20	24.0	90.5	97.29	2.5	287.4	88.1	12930.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-21	24.0	94.8	97.40	2.5	289.9	92.4	13022.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-22	24.0	94.8	97.35	2.5	292.4	92.2	13114.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-23	24.0	94.3	97.28	2.6	294.9	91.7	13206.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-24	24.0	94.9	97.26	2.6	297.5	92.3	13298.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-25	24.0	93.4	97.31	2.5	300.0	90.9	13389.6	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-26	24.0	91.3	97.34	2.4	302.5	88.9	13478.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-27	24.0	90.8	97.21	2.5	305.0	88.3	13566.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-28	24.0	91.1	97.43	2.3	307.3	88.8	13655.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-29	24.0	89.5	97.54	2.2	309.5	87.3	13742.9	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-30	24.0	91.5	97.12	2.6	312.2	88.9	13831.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-May-31	24.0	92.5	97.57	2.3	314.4	90.3	13922.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-01	24.0	93.6	97.40	2.4	316.8	91.2	14013.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-02	24.0	92.6	97.33	2.5	319.3	90.1	14103.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-03	17.0	77.8	97.78	1.7	321.1	76.1	14179.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-04	24.0	97.1	97.53	2.4	323.5	94.7	14274.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-05	24.0	97.7	97.41	2.5	326.0	95.2	14369.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-06	24.0	95.6	97.55	2.3	328.3	93.3	14462.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-07	24.0	98.4	97.39	2.6	330.9	95.9	14558.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-08	24.0	96.1	97.62	2.3	333.2	93.8	14652.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-09	24.0	95.2	97.61	2.3	335.4	92.9	14745.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-10	24.0	95.5	97.49	2.4	337.8	93.1	14838.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-11	24.0	94.8	97.73	2.2	340.0	92.7	14930.9	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-12	24.0	94.3	97.40	2.5	342.4	91.9	15022.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-13	24.0	95.9	97.58	2.3	344.8	93.6	15116.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-14	24.0	89.9	97.99	1.8	346.6	88.1	15204.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-15	24.0	95.1	97.63	2.3	348.8	92.9	15297.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	279	75.37	27	0	0	0	1000	75	
2011-Jun-16	24.0	93.8	97.45	2.4	351.2	91.4	15388.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-17	24.0	94.6	97.10	2.7	354.0	91.9	15480.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-18	24.0	93.8	97.08	2.7	356.7	91.1	15571.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-19	24.0	95.1	97.02	2.8	359.5	92.3	15663.9	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	98.2	97.37	2.6	362.1	95.6	15759.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-21	24.0	98.1	97.12	2.8	364.9	95.3	15854.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-22	24.0	98.5	97.33	2.6	367.6	95.9	15950.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-23	24.0	94.8	97.11	2.7	370.3	92.1	16042.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-24	24.0	96.3	97.07	2.8	373.1	93.5	16136.1	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-25	24.0	95.5	97.01	2.9	376.0	92.7	16228.8	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-26	24.0	93.9	97.25	2.6	378.6	91.3	16320.1	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-27	24.0	95.1	97.15	2.7	381.3	92.4	16412.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-28	24.0	97.0	97.54	2.4	383.7	94.6	16507.2	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-29	24.0	90.5	97.26	2.5	386.1	88.0	16595.1	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jun-30	24.0	91.5	97.27	2.5	388.6	89.0	16684.1	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-01	24.0	91.0	97.20	2.6	391.2	88.4	16772.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-02	24.0	93.6	97.17	2.7	393.8	91.0	16863.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-03	24.0	93.0	97.11	2.7	396.5	90.3	16953.8	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-04	24.0	93.1	97.27	2.5	399.1	90.5	17044.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-05	24.0	92.5	97.04	2.7	401.8	89.7	17134.0	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-06	24.0	94.5	97.29	2.6	404.4	92.0	17226.0	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-07	24.0	87.8	97.16	2.5	406.9	85.3	17311.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-08	24.0	92.8	97.41	2.4	409.3	90.4	17401.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-09	24.0	91.7	97.24	2.5	411.8	89.1	17490.8	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-10	24.0	90.5	97.05	2.7	414.5	87.9	17578.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-11	24.0	92.6	97.28	2.5	417.0	90.1	17668.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	75.46	28	0	0	0	1000	75	
2011-Jul-12	24.0	96.2	97.19	2.7	419.7	93.5	17762.2	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-13	24.0	97.9	97.29	2.7	422.3	95.3	17857.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-14	24.0	96.2	97.21	2.7	425.0	93.5	17951.0	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-15	24.0	95.5	97.17	2.7	427.7	92.8	18043.8	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-16	24.0	99.2	97.17	2.8	430.5	96.4	18140.2	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-17	24.0	100.1	97.27	2.7	433.2	97.4	18237.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-18	24.0	98.4	97.24	2.7	436.0	95.7	18333.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-19	24.0	97.7	97.24	2.7	438.7	95.0	18428.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-20	24.0	99.0	97.41	2.6	441.2	96.4	18524.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-21	24.0	94.8	97.21	2.6	443.9	92.1	18616.9	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-22	24.0	99.6	97.26	2.7	446.6	96.8	18713.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-23	24.0	96.6	97.17	2.7	449.3	93.9	18807.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	101.8	97.25	2.8	452.1	99.0	18906.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-25	24.0	100.6	97.34	2.7	454.8	97.9	19004.4	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-26	24.0	103.6	97.47	2.6	457.4	101.0	19105.4	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-27	24.0	98.6	97.15	2.8	460.2	95.8	19201.2	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-28	24.0	101.2	97.79	2.2	462.5	99.0	19300.2	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-29	24.0	96.8	97.78	2.2	464.6	94.6	19394.8	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-30	24.0	104.7	97.40	2.7	467.3	101.9	19496.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Jul-31	24.0	102.6	97.29	2.8	470.1	99.8	19596.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	79.42	28	0	0	0	1000	100	
2011-Aug-01	24.0	91.9	97.51	2.3	472.4	89.6	19686.2	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-02	24.0	92.6	97.43	2.4	474.8	90.2	19776.4	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-03	24.0	93.8	96.16	3.6	478.4	90.2	19866.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-04	24.0	90.9	96.95	2.8	481.2	88.2	19954.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-05	24.0	92.2	97.45	2.4	483.5	89.8	20044.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-06	24.0	95.2	97.37	2.5	486.0	92.7	20137.2	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-07	24.0	96.7	97.45	2.5	488.5	94.2	20231.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-08	24.0	97.1	97.46	2.5	490.9	94.6	20326.1	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-09	24.0	91.2	97.37	2.4	493.3	88.8	20414.9	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-10	24.0	93.1	97.42	2.4	495.7	90.7	20505.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-11	24.0	98.6	97.43	2.5	498.3	96.0	20601.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-12	24.0	95.0	97.38	2.5	500.8	92.6	20694.1	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-13	24.0	100.6	97.62	2.4	503.2	98.2	20792.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-14	24.0	99.8	97.51	2.5	505.6	97.3	20889.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-15	24.0	98.6	97.51	2.5	508.1	96.2	20985.7	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-16	24.0	98.7	97.40	2.6	510.7	96.1	21081.8	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-17	24.0	101.0	97.57	2.5	513.1	98.5	21180.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-18	24.0	98.5	97.54	2.4	515.5	96.0	21276.4	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-19	24.0	100.5	97.58	2.4	518.0	98.0	21374.4	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-20	24.0	103.6	97.42	2.7	520.6	100.9	21475.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-21	24.0	99.3	97.41	2.6	523.2	96.8	21572.1	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-22	24.0	102.3	97.77	2.3	525.5	100.0	21672.1	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-23	24.0	95.2	97.52	2.4	527.8	92.8	21764.9	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-24	24.0	96.9	97.41	2.5	530.3	94.4	21859.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-25	24.0	99.0	97.63	2.4	532.7	96.6	21955.9	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-26	24.0	99.7	97.33	2.7	535.4	97.1	22053.0	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	97.5	97.34	2.6	537.9	94.9	22147.9	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-28	24.0	93.7	97.39	2.5	540.4	91.3	22239.1	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-29	24.0	97.6	97.80	2.2	542.5	95.4	22334.5	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-30	24.0	98.1	97.94	2.0	544.6	96.0	22430.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Aug-31	24.0	107.1	98.09	2.1	546.6	105.0	22535.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Sep-01	24.0	104.6	97.31	2.8	549.4	101.8	22637.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Sep-02	24.0	103.3	97.72	2.4	551.8	101.0	22738.3	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Sep-03	24.0	103.7	97.71	2.4	554.2	101.3	22839.6	0.0	0.0	0.	0.	82.0	0.0	200TP1200	280	74.09	28	0	0	0	1000	100	
2011-Sep-04	24.0	107.1	97.75	2.4	556.6	104.7	22944.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-05	24.0	108.6	97.87	2.3	558.9	106.3	23050.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-06	24.0	107.1	98.00	2.1	561.0	104.9	23155.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-07	24.0	106.9	97.95	2.2	563.2	104.7	23260.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-08	24.0	108.4	97.89	2.3	565.5	106.1	23366.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-09	24.0	109.7	97.99	2.2	567.7	107.5	23473.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-10	24.0	111.4	98.11	2.1	569.8	109.3	23583.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-11	24.0	105.0	97.85	2.3	572.1	102.8	23685.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-12	24.0	107.7	98.30	1.8	573.9	105.8	23791.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-13	24.0	105.3	98.01	2.1	576.0	103.2	23894.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-14	24.0	102.1	98.37	1.7	577.7	100.5	23995.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-15	24.0	104.5	97.64	2.5	580.1	102.1	24097.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-16	24.0	99.1	97.50	2.5	582.6	96.7	24194.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-17	24.0	98.0	97.49	2.5	585.1	95.6	24289.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-18	24.0	101.6	97.94	2.1	587.2	99.5	24389.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-19	24.0	98.7	97.73	2.2	589.4	96.5	24485.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-20	24.0	93.5	97.78	2.1	591.5	91.5	24577.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-21	24.0	89.5	97.58	2.2	593.6	87.3	24664.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-22	24.0	93.2	97.61	2.2	595.9	91.0	24755.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-23	24.0	94.7	97.91	2.0	597.9	92.7	24848.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-24	24.0	94.6	97.67	2.2	600.1	92.4	24940.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-25	24.0	95.3	97.74	2.2	602.2	93.1	25033.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-26	24.0	93.8	98.38	1.5	603.7	92.3	25125.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-27	24.0	92.5	98.62	1.3	605.0	91.3	25217.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-28	24.0	95.0	97.52	2.4	607.4	92.6	25309.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Sep-29	24.0	93.2	97.99	1.9	609.2	91.4	25401.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	90.7	97.41	2.4	611.6	88.4	25489.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-01	24.0	110.5	97.95	2.3	613.9	108.2	25597.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-02	24.0	90.4	97.51	2.3	616.1	88.2	25685.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-03	24.0	94.7	97.78	2.1	618.2	92.6	25778.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-04	24.0	94.8	97.67	2.2	620.4	92.6	25871.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-05	24.0	95.1	97.85	2.1	622.5	93.1	25964.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-06	24.0	96.5	97.68	2.2	624.7	94.2	26058.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-07	24.0	97.6	98.10	1.9	626.6	95.7	26154.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-08	24.0	96.7	97.71	2.2	628.8	94.5	26248.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-09	24.0	93.4	97.43	2.4	631.2	91.0	26339.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-10	24.0	95.1	97.51	2.4	633.5	92.7	26432.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-11	24.0	95.3	97.47	2.4	635.9	92.9	26525.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-12	24.0	93.6	97.47	2.4	638.3	91.2	26616.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-13	24.0	92.7	97.53	2.3	640.6	90.4	26706.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-14	24.0	93.4	97.68	2.2	642.8	91.2	26797.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-15	24.0	92.2	97.42	2.4	645.2	89.8	26887.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-16	24.0	88.1	97.41	2.3	647.4	85.8	26973.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-17	24.0	87.4	97.48	2.2	649.6	85.2	27058.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-18	24.0	93.0	97.67	2.2	651.8	90.9	27149.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-19	24.0	85.3	97.30	2.3	654.1	83.0	27232.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-20	24.0	91.2	97.60	2.2	656.3	89.0	27321.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-21	24.0	93.0	97.42	2.4	658.7	90.6	27412.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-22	24.0	92.1	97.74	2.1	660.8	90.0	27502.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-23	24.0	90.6	97.48	2.3	663.1	88.3	27590.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-24	24.0	88.5	97.46	2.3	665.3	86.3	27676.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-25	24.0	89.7	97.46	2.3	667.6	87.4	27764.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-26	24.0	92.7	97.52	2.3	669.9	90.4	27854.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	280	78.57	27	0	0	0	1000	100	
2011-Oct-27	24.0	119.8	97.49	3.0	672.9	116.8	27971.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Oct-28	24.0	119.1	97.46	3.0	675.9	116.1	28087.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Oct-29	24.0	124.2	97.57	3.0	678.9	121.2	28208.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Oct-30	24.0	125.6	97.64	3.0	681.9	122.7	28331.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Oct-31	24.0	124.5	97.58	3.0	684.9	121.5	28452.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-01	24.0	118.7	97.52	2.9	687.9	115.7	28568.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-02	24.0	127.7	98.43	2.0	689.9	125.7	28694.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	122.9	98.20	2.2	692.1	120.6	28814.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-04	24.0	123.5	97.41	3.2	695.3	120.3	28935.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-05	24.0	127.4	97.26	3.5	698.8	123.9	29058.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-06	24.0	131.2	97.34	3.5	702.2	127.7	29186.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-07	24.0	132.2	97.83	2.9	705.1	129.3	29315.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-08	24.0	119.8	97.45	3.1	708.2	116.7	29432.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-09	24.0	123.9	97.77	2.8	710.9	121.1	29553.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-10	24.0	122.6	97.45	3.1	714.1	119.5	29673.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-11	24.0	118.9	97.44	3.0	717.1	115.9	29789.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-12	24.0	127.6	97.60	3.1	720.2	124.5	29913.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-13	24.0	131.1	97.72	3.0	723.1	128.2	30041.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-14	24.0	143.4	98.00	2.9	726.0	140.6	30182.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-15	24.0	122.0	97.54	3.0	729.0	119.0	30301.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-16	24.0	123.8	97.60	3.0	732.0	120.8	30422.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	330	89.18	26	0	0	0	1000	100	
2011-Nov-17	24.0	134.7	98.54	2.0	734.0	132.8	30554.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-18	24.0	126.6	98.45	2.0	735.9	124.7	30679.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-19	24.0	127.4	98.47	2.0	737.9	125.5	30804.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-20	24.0	129.3	98.50	1.9	739.8	127.4	30932.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-21	24.0	131.9	98.54	1.9	741.7	129.9	31062.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-22	24.0	130.5	98.50	2.0	743.7	128.5	31190.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-23	24.0	134.8	98.52	2.0	745.7	132.8	31323.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-24	24.0	132.0	98.54	1.9	747.6	130.1	31453.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-25	24.0	129.7	98.41	2.1	749.7	127.6	31581.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-26	24.0	129.1	98.51	1.9	751.6	127.2	31708.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-27	24.0	132.5	98.58	1.9	753.5	130.6	31839.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-28	24.0	123.5	98.41	2.0	755.4	121.6	31960.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-29	24.0	134.1	98.58	1.9	757.3	132.2	32092.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Nov-30	24.0	135.4	98.54	2.0	759.3	133.5	32226.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Dec-01	24.0	137.6	98.64	1.9	761.2	135.7	32362.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	360	90.45	27	0	0	0	1000	100	
2011-Dec-02	24.0	126.4	98.77	1.6	762.7	124.8	32486.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-03	24.0	132.2	98.82	1.6	764.3	130.6	32617.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-04	24.0	132.4	98.84	1.5	765.8	130.9	32748.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-05	24.0	130.4	98.89	1.5	767.3	129.0	32877.2	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-06	24.0	125.6	98.98	1.3	768.6	124.3	33001.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	126.7	99.10	1.1	769.7	125.6	33127.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-08	24.0	130.2	98.89	1.4	771.2	128.8	33255.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-09	24.0	127.8	98.82	1.5	772.7	126.3	33382.2	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-10	24.0	126.3	98.83	1.5	774.1	124.8	33507.0	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-11	24.0	127.4	98.81	1.5	775.7	125.9	33632.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-12	24.0	129.4	98.69	1.7	777.3	127.7	33760.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-13	24.0	125.4	98.75	1.6	778.9	123.9	33884.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-14	24.0	133.9	98.89	1.5	780.4	132.4	34016.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-15	24.0	130.9	98.83	1.5	781.9	129.4	34146.2	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-16	24.0	127.9	98.85	1.5	783.4	126.4	34272.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-17	24.0	137.3	98.91	1.5	784.9	135.8	34408.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-18	24.0	131.3	98.85	1.5	786.4	129.8	34538.2	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-19	24.0	129.8	98.81	1.5	787.9	128.3	34666.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-20	24.0	127.5	98.86	1.5	789.4	126.0	34792.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-21	24.0	130.2	98.86	1.5	790.9	128.7	34921.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-22	24.0	141.7	99.15	1.2	792.1	140.5	35061.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-23	24.0	134.7	98.85	1.6	793.6	133.2	35194.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-24	24.0	138.0	98.93	1.5	795.1	136.5	35331.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-25	24.0	135.1	98.85	1.6	796.7	133.6	35464.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-26	24.0	137.3	98.93	1.5	798.1	135.8	35600.7	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-27	24.0	133.4	98.82	1.6	799.7	131.8	35732.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-28	24.0	137.0	98.91	1.5	801.2	135.5	35868.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-29	24.0	134.1	98.86	1.5	802.7	132.6	36000.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-30	24.0	134.3	98.85	1.5	804.3	132.8	36133.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
2011-Dec-31	24.0	134.6	98.90	1.5	805.8	133.2	36266.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	360	82.55	24	0	0	0	1000	200	
<b>Well Totals:</b>	8735.0	37072.4		805.8		36266.6		0.0															
<b>Well Avg.:</b>		101.6	97.78	2.2		99.4		0.0		0.	0.	74.9	0.0		289	79.42					1000	195	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	67.0	92.07	5.3	5.3	61.7	61.7	0.2	0.2	0.073	0.03202	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-02	24.0	65.4	91.86	5.3	10.6	60.0	121.7	0.2	0.3	0.073	0.03195	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-03	24.0	66.5	91.82	5.4	16.1	61.1	182.8	0.2	0.5	0.073	0.03309	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-04	24.0	66.2	91.51	5.6	21.7	60.6	243.4	0.2	0.7	0.073	0.03025	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-05	24.0	66.0	91.70	5.5	27.2	60.5	303.9	0.2	0.9	0.073	0.03285	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-06	24.0	67.2	92.13	5.3	32.5	61.9	365.8	0.2	1.1	0.073	0.03403	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-07	24.0	67.8	93.83	4.2	36.6	63.6	429.4	0.2	1.2	0.073	0.04306	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-08	24.0	69.7	91.27	6.1	42.7	63.6	493.0	0.2	1.4	0.073	0.02956	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-09	24.0	68.8	91.10	6.1	48.9	62.7	555.7	0.2	1.6	0.073	0.02941	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-10	24.0	67.3	91.78	5.5	54.4	61.8	617.4	0.2	1.8	0.073	0.03074	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-11	24.0	66.9	92.08	5.3	59.7	61.6	679.0	0.2	1.9	0.073	0.03396	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-12	24.0	65.5	92.76	4.7	64.4	60.7	739.7	0.2	2.1	0.073	0.04008	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-13	24.0	68.8	90.91	6.3	70.7	62.6	802.3	0.2	2.3	0.073	0.02875	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-14	24.0	69.1	92.09	5.5	76.1	63.6	865.9	0.2	2.5	0.073	0.03114	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-15	24.0	67.8	91.92	5.5	81.6	62.3	928.2	0.2	2.7	0.073	0.03102	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-16	24.0	69.4	91.83	5.7	87.3	63.7	992.0	0.2	2.8	0.073	0.03175	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2011-Jan-17	24.0	76.3	92.52	5.7	93.0	70.6	1062.6	0.2	3.0	0.073	0.02977	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-18	24.0	77.7	92.54	5.8	98.8	71.9	1134.5	0.2	3.2	0.073	0.02931	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-19	24.0	76.6	92.25	5.9	104.7	70.7	1205.2	0.2	3.4	0.073	0.0303	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-20	24.0	75.6	92.62	5.6	110.3	70.0	1275.2	0.2	3.5	0.073	0.03047	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-21	24.0	76.6	92.75	5.6	115.9	71.1	1346.3	0.2	3.7	0.073	0.03063	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-22	24.0	73.5	92.47	5.5	121.4	68.0	1414.2	0.2	3.9	0.073	0.03074	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-23	24.0	74.4	92.40	5.7	127.1	68.7	1482.9	0.2	4.0	0.073	0.03009	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-24	24.0	74.8	92.49	5.6	132.7	69.2	1552.1	0.2	4.2	0.073	0.02847	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-25	24.0	72.2	91.94	5.8	138.5	66.4	1618.5	0.2	4.4	0.073	0.03093	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-26	24.0	71.6	94.57	3.9	142.4	67.8	1686.2	0.2	4.5	0.073	0.0437	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-27	24.0	73.1	94.09	4.3	146.7	68.7	1755.0	0.2	4.7	0.073	0.03935	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-28	24.0	75.0	92.76	5.4	152.1	69.6	1824.6	0.2	4.9	0.073	0.03131	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-29	24.0	74.6	92.45	5.6	157.8	68.9	1893.5	0.2	5.0	0.073	0.02842	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-30	24.0	74.7	92.48	5.6	163.4	69.1	1962.6	0.2	5.2	0.073	0.02847	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Jan-31	24.0	73.5	92.95	5.2	168.6	68.3	2030.9	0.2	5.4	0.073	0.03089	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-01	24.0	73.2	92.07	5.8	174.4	67.4	2098.3	0.2	5.5	0.073	0.03098	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-02	24.0	74.3	92.03	5.9	180.3	68.4	2166.7	0.2	5.7	0.073	0.02872	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-03	24.0	77.1	93.20	5.2	185.5	71.9	2238.5	0.2	5.9	0.073	0.03435	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	79.2	92.83	5.7	191.2	73.5	2312.0	0.2	6.1	0.073	0.02993	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-05	24.0	79.5	92.68	5.8	197.0	73.7	2385.7	0.2	6.2	0.073	0.02749	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-06	24.0	82.3	92.83	5.9	202.9	76.4	2462.1	0.2	6.4	0.073	0.02881	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-07	24.0	82.8	92.83	5.9	208.9	76.9	2538.9	0.2	6.6	0.073	0.02694	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-08	24.0	79.9	92.87	5.7	214.6	74.2	2613.1	0.2	6.7	0.073	0.03163	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-09	24.0	82.5	93.42	5.4	220.0	77.0	2690.1	0.2	6.9	0.073	0.03315	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-10	24.0	83.1	92.78	6.0	226.0	77.1	2767.2	0.2	7.1	0.073	0.03	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-11	24.0	85.7	93.22	5.8	231.8	79.9	2847.1	0.2	7.3	0.073	0.03098	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-12	24.0	82.0	92.92	5.8	237.6	76.2	2923.3	0.2	7.5	0.073	0.03103	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-13	24.0	81.2	93.33	5.4	243.0	75.8	2999.1	0.2	7.6	0.073	0.02768	97.0	921.5	56-1200	250	47.94	36	0	0	0	900	350	
2011-Feb-14	24.0	82.8	93.75	5.2	248.2	77.6	3076.7	0.2	7.8	0.073	0.02901	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-15	24.0	74.6	92.57	5.5	253.7	69.0	3145.7	0.2	7.9	0.073	0.02888	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-16	24.0	74.8	92.75	5.4	259.2	69.3	3215.0	0.2	8.1	0.073	0.02952	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-17	24.0	76.7	92.81	5.5	264.7	71.2	3286.2	0.2	8.2	0.073	0.02899	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-18	24.0	75.8	92.68	5.6	270.2	70.3	3356.5	0.2	8.4	0.073	0.03063	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-19	24.0	74.7	92.72	5.4	275.7	69.3	3425.8	0.2	8.6	0.073	0.03125	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-20	24.0	75.5	92.86	5.4	281.0	70.1	3495.9	0.2	8.8	0.073	0.0334	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-21	24.0	78.6	92.87	5.6	286.7	73.0	3568.9	0.2	8.9	0.073	0.02857	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-22	24.0	71.4	93.35	4.8	291.4	66.7	3635.6	0.2	9.1	0.073	0.03158	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-23	24.0	80.1	94.19	4.7	296.0	75.5	3711.0	0.1	9.2	0.073	0.02796	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-24	24.0	82.5	93.86	5.1	301.1	77.4	3788.4	0.1	9.3	0.073	0.02761	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-25	24.0	76.0	93.35	5.1	306.2	70.9	3859.3	0.2	9.5	0.073	0.0297	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-26	24.0	76.9	93.12	5.3	311.5	71.6	3930.9	0.1	9.6	0.073	0.02647	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-27	24.0	76.4	93.03	5.3	316.8	71.0	4001.9	0.1	9.8	0.073	0.02632	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Feb-28	24.0	74.1	93.30	5.0	321.8	69.2	4071.1	0.1	9.9	0.073	0.02817	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-01	24.0	74.7	93.17	5.1	326.9	69.6	4140.7	0.1	10.0	0.073	0.02745	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-02	24.0	78.3	93.25	5.3	332.1	73.0	4213.7	0.1	10.2	0.073	0.02652	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-03	24.0	74.4	93.07	5.2	337.3	69.3	4283.0	0.1	10.3	0.073	0.02519	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-04	24.0	75.3	93.25	5.1	342.4	70.2	4353.2	0.1	10.5	0.073	0.02756	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-05	24.0	72.1	92.94	5.1	347.5	67.0	4420.2	0.1	10.6	0.073	0.0275	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-06	24.0	75.1	93.09	5.2	352.7	69.9	4490.1	0.1	10.7	0.073	0.02505	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-07	24.0	74.3	92.84	5.3	358.0	69.0	4559.1	0.1	10.9	0.073	0.02444	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-08	24.0	74.0	91.77	6.1	364.1	67.9	4627.0	0.1	11.0	0.073	0.02299	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-09	24.0	74.8	93.13	5.1	369.2	69.7	4696.7	0.1	11.1	0.073	0.02724	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	73.0	92.41	5.5	374.7	67.5	4764.1	0.1	11.3	0.073	0.02527	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-11	24.0	69.0	92.11	5.4	380.2	63.6	4827.7	0.1	11.4	0.073	0.0239	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-12	24.0	69.5	92.96	4.9	385.1	64.6	4892.2	0.1	11.5	0.073	0.02658	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-13	24.0	70.2	93.60	4.5	389.6	65.7	4957.9	0.1	11.7	0.073	0.03118	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-14	24.0	69.9	92.24	5.4	395.0	64.5	5022.4	0.1	11.8	0.073	0.02214	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-15	24.0	77.4	92.96	5.5	400.4	72.0	5094.4	0.1	11.9	0.073	0.02569	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-16	24.0	73.5	92.94	5.2	405.6	68.3	5162.7	0.1	12.1	0.073	0.02505	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-17	24.0	71.7	92.65	5.3	410.9	66.4	5229.1	0.1	12.2	0.073	0.02277	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-18	24.0	71.3	92.75	5.2	416.1	66.2	5295.2	0.1	12.3	0.073	0.02515	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-19	24.0	70.6	92.86	5.0	421.1	65.6	5360.8	0.1	12.4	0.073	0.02579	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-20	24.0	71.9	92.44	5.4	426.5	66.4	5427.2	0.1	12.6	0.073	0.02578	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-21	24.0	72.1	92.96	5.1	431.6	67.0	5494.3	0.2	12.7	0.073	0.02953	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-22	24.0	72.7	92.98	5.1	436.7	67.6	5561.8	0.2	12.9	0.073	0.02941	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-23	24.0	76.7	93.29	5.2	441.9	71.6	5633.4	0.2	13.1	0.073	0.04466	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-24	24.0	74.3	92.69	5.4	447.3	68.8	5702.2	0.2	13.3	0.073	0.03867	97.0	921.5	56-1200	250	48.66	36	0	0	0	900	350	
2011-Mar-25	24.0	58.7	93.62	3.7	451.0	54.9	5757.2	0.2	13.5	0.073	0.04813	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Mar-26	24.0	58.8	93.34	3.9	455.0	54.9	5812.1	0.2	13.7	0.073	0.04337	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Mar-27	24.0	59.5	93.82	3.7	458.6	55.9	5867.9	0.2	13.9	0.073	0.05163	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Mar-28	24.0	60.3	93.52	3.9	462.5	56.4	5924.3	0.2	14.0	0.073	0.04604	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Mar-29	24.0	59.8	93.85	3.7	466.2	56.1	5980.5	0.2	14.2	0.073	0.05163	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Mar-30	24.0	60.0	93.56	3.9	470.1	56.1	6036.6	0.0	14.2	0.073	0.00259	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Mar-31	24.0	58.8	94.05	3.5	473.6	55.3	6091.9	0.2	14.4	0.073	0.05143	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-01	24.0	60.1	93.46	3.9	477.5	56.2	6148.0	0.2	14.6	0.073	0.04835	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-02	24.0	59.9	93.87	3.7	481.2	56.2	6204.2	0.2	14.8	0.073	0.05177	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-03	24.0	60.3	94.20	3.5	484.7	56.8	6261.0	0.2	15.0	0.073	0.05429	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-04	24.0	61.9	94.17	3.6	488.3	58.3	6319.3	0.2	15.2	0.073	0.04986	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-05	24.0	62.0	93.80	3.8	492.1	58.1	6377.5	0.1	15.3	0.073	0.03646	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-06	24.0	61.8	94.19	3.6	495.7	58.2	6435.6	0.2	15.5	0.073	0.04457	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-07	24.0	61.7	94.44	3.4	499.2	58.3	6493.9	0.1	15.6	0.073	0.04082	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-08	24.0	60.3	93.88	3.7	502.8	56.6	6550.5	0.2	15.8	0.073	0.04065	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-09	24.0	59.0	93.54	3.8	506.7	55.1	6605.6	0.2	15.9	0.073	0.04199	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-10	24.0	59.8	93.93	3.6	510.3	56.2	6661.8	0.2	16.1	0.073	0.04132	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-11	24.0	58.1	93.63	3.7	514.0	54.4	6716.2	0.2	16.3	0.073	0.04865	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-12	24.0	58.0	93.71	3.7	517.6	54.4	6770.6	0.2	16.4	0.073	0.04384	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	58.2	93.62	3.7	521.3	54.5	6825.0	0.2	16.6	0.073	0.04852	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-14	24.0	58.3	93.55	3.8	525.1	54.5	6879.5	0.2	16.8	0.073	0.04521	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-15	24.0	57.1	93.35	3.8	528.9	53.3	6932.8	0.2	16.9	0.073	0.04474	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-16	24.0	57.5	93.39	3.8	532.7	53.7	6986.6	0.2	17.1	0.073	0.04474	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-17	24.0	58.5	93.68	3.7	536.4	54.8	7041.4	0.2	17.3	0.073	0.04595	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-18	24.0	59.0	93.53	3.8	540.2	55.2	7096.6	0.2	17.4	0.073	0.04188	90.0	855.0	56-1200	250	37.11	33	0	0	0	900	100	
2011-Apr-19	24.0	49.6	94.94	2.5	542.7	47.1	7143.7	0.1	17.5	0.073	0.04382	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-20	24.0	49.6	94.68	2.6	545.4	47.0	7190.7	0.1	17.7	0.073	0.04167	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-21	24.0	51.0	94.72	2.7	548.1	48.3	7239.0	0.1	17.8	0.073	0.04461	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-22	24.0	51.6	94.96	2.6	550.7	49.0	7287.9	0.1	17.9	0.073	0.05	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-23	24.0	51.5	94.89	2.6	553.3	48.8	7336.8	0.1	18.0	0.073	0.05323	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-24	24.0	49.7	95.54	2.2	555.5	47.5	7384.3	0.1	18.2	0.073	0.05856	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-25	24.0	49.5	95.59	2.2	557.7	47.3	7431.5	0.1	18.3	0.073	0.05046	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-26	24.0	47.8	95.29	2.3	559.9	45.5	7477.0	0.1	18.4	0.073	0.04889	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-27	24.0	47.6	95.17	2.3	562.2	45.3	7522.3	0.1	18.5	0.073	0.04783	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-28	24.0	48.6	95.12	2.4	564.6	46.2	7568.6	0.1	18.6	0.073	0.04641	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-29	24.0	47.8	95.13	2.3	566.9	45.5	7614.1	0.1	18.7	0.073	0.0515	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-Apr-30	24.0	46.7	94.67	2.5	569.4	44.2	7658.3	0.1	18.9	0.073	0.04819	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-01	24.0	46.3	94.28	2.7	572.1	43.7	7702.0	0.0	18.9	0.073	0.00377	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-02	24.0	46.3	94.62	2.5	574.6	43.8	7745.8	0.1	19.0	0.073	0.04418	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-03	24.0	46.5	94.69	2.5	577.0	44.1	7789.8	0.1	19.1	0.073	0.05263	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-04	24.0	47.2	94.62	2.5	579.6	44.7	7834.5	0.1	19.2	0.073	0.04724	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-05	24.0	47.3	94.48	2.6	582.2	44.7	7879.2	0.2	19.4	0.073	0.0613	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-06	24.0	46.4	94.46	2.6	584.8	43.8	7923.0	0.1	19.5	0.073	0.04669	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-07	24.0	47.6	94.66	2.5	587.3	45.1	7968.1	0.1	19.6	0.073	0.04724	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-08	24.0	47.8	94.62	2.6	589.9	45.2	8013.3	0.1	19.7	0.073	0.04669	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-09	24.0	49.4	94.66	2.6	592.5	46.8	8060.0	0.1	19.9	0.073	0.04545	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-10	24.0	50.4	94.78	2.6	595.1	47.7	8107.7	0.1	20.0	0.073	0.04563	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-11	24.0	51.9	94.91	2.6	597.8	49.3	8157.0	0.1	20.1	0.073	0.04545	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-12	24.0	52.7	94.78	2.8	600.5	49.9	8206.9	0.1	20.2	0.073	0.04727	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-13	24.0	51.2	94.55	2.8	603.3	48.4	8255.3	0.1	20.4	0.073	0.04301	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-14	24.0	48.9	94.39	2.7	606.1	46.1	8301.4	0.1	20.5	0.073	0.0438	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-15	24.0	50.2	94.44	2.8	608.9	47.4	8348.8	0.1	20.6	0.073	0.04659	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-16	24.0	44.6	93.88	2.7	611.6	41.9	8390.6	0.1	20.7	0.073	0.04762	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	51.3	95.07	2.5	614.1	48.8	8439.4	0.1	20.9	0.073	0.05138	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-18	24.0	53.1	95.14	2.6	616.7	50.5	8489.9	0.1	21.0	0.073	0.05039	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-19	24.0	51.3	95.23	2.5	619.1	48.9	8538.8	0.1	21.1	0.073	0.05306	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-20	24.0	48.7	94.55	2.7	621.8	46.0	8584.8	0.1	21.3	0.073	0.04906	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-21	24.0	50.9	94.76	2.7	624.5	48.3	8633.0	0.1	21.4	0.073	0.04869	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-22	24.0	50.9	94.67	2.7	627.2	48.2	8681.2	0.1	21.5	0.073	0.04797	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-23	24.0	50.7	94.53	2.8	629.9	47.9	8729.1	0.1	21.7	0.073	0.05054	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-24	24.0	51.0	94.49	2.8	632.8	48.2	8777.3	0.1	21.8	0.073	0.03915	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-25	24.0	50.2	94.60	2.7	635.5	47.5	8824.8	0.1	21.9	0.073	0.04428	89.0	845.5	56-1200	251	31.62	34	0	0	0	900	300	
2011-May-26	24.0	55.3	93.76	3.5	638.9	51.8	8876.6	0.2	22.1	0.073	0.05507	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-May-27	24.0	55.1	93.48	3.6	642.5	51.5	8928.1	0.2	22.3	0.073	0.05014	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-May-28	24.0	55.1	93.97	3.3	645.8	51.8	8979.9	0.2	22.4	0.073	0.05422	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-May-29	24.0	54.1	94.21	3.1	649.0	50.9	9030.8	0.2	22.6	0.073	0.05751	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-May-30	24.0	55.6	93.25	3.8	652.7	51.8	9082.6	0.2	22.8	0.073	0.04533	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-May-31	24.0	55.8	94.27	3.2	655.9	52.6	9135.3	0.2	22.9	0.073	0.05	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-Jun-01	24.0	56.6	93.91	3.5	659.4	53.2	9188.4	0.2	23.1	0.073	0.04348	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-Jun-02	24.0	56.1	93.74	3.5	662.9	52.5	9241.0	0.2	23.2	0.073	0.04274	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-Jun-03	17.0	46.8	94.75	2.5	665.3	44.4	9285.3	0.1	23.4	0.073	0.04878	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-Jun-04	24.0	58.6	94.18	3.4	668.7	55.2	9340.6	0.1	23.5	0.073	0.04106	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-Jun-05	24.0	59.1	93.93	3.6	672.3	55.5	9396.1	0.1	23.6	0.073	0.039	95.0	902.5	56-1200	250	35.81	35	0	0	0	900	250	
2011-Jun-06	24.0	36.7	94.25	2.1	674.4	34.6	9430.6	0.1	23.7	0.073	0.04265	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-07	24.0	37.9	93.87	2.3	676.8	35.5	9466.2	0.1	23.8	0.073	0.0431	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-08	24.0	36.8	94.41	2.1	678.8	34.8	9501.0	0.1	23.9	0.073	0.04369	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-09	24.0	36.5	94.38	2.1	680.9	34.4	9535.4	0.1	24.0	0.073	0.03902	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-10	24.0	36.7	94.11	2.2	683.0	34.5	9569.9	0.0	24.0	0.073	0.00463	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-11	24.0	36.3	94.66	1.9	685.0	34.4	9604.3	0.1	24.1	0.073	0.04639	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-12	24.0	36.3	93.88	2.2	687.2	34.1	9638.3	0.1	24.2	0.073	0.04955	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-13	24.0	36.8	94.29	2.1	689.3	34.7	9673.0	0.1	24.3	0.073	0.05238	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-14	24.0	34.3	95.22	1.6	690.9	32.7	9705.7	0.1	24.4	0.073	0.06707	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-15	24.0	36.5	94.43	2.0	693.0	34.4	9740.1	0.1	24.5	0.073	0.04433	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-16	24.0	35.8	94.39	2.0	695.0	33.8	9773.9	0.1	24.6	0.073	0.04975	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-17	24.0	36.3	93.66	2.3	697.3	34.0	9807.9	0.1	24.7	0.073	0.04348	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-18	24.0	36.0	93.61	2.3	699.6	33.7	9841.5	0.1	24.8	0.073	0.04783	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-19	24.0	36.5	93.48	2.4	701.9	34.1	9875.6	0.1	24.9	0.073	0.03782	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	37.5	94.21	2.2	704.1	35.3	9911.0	0.1	25.0	0.073	0.04147	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-21	24.0	37.6	93.70	2.4	706.5	35.2	9946.2	0.1	25.1	0.073	0.03797	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-22	24.0	37.7	94.13	2.2	708.7	35.4	9981.6	0.1	25.2	0.073	0.04525	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-23	24.0	36.4	93.65	2.3	711.0	34.0	10015.7	0.1	25.3	0.073	0.03463	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-24	24.0	36.9	93.58	2.4	713.4	34.6	10050.2	0.1	25.4	0.073	0.03797	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-25	24.0	36.7	93.43	2.4	715.8	34.3	10084.5	0.1	25.4	0.073	0.02905	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-26	24.0	35.9	93.96	2.2	718.0	33.8	10118.3	0.2	25.7	0.073	0.10138	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-27	24.0	36.4	93.74	2.3	720.2	34.2	10152.4	0.1	25.7	0.073	0.0307	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-28	24.0	37.0	94.57	2.0	722.2	35.0	10187.4	0.1	25.8	0.073	0.02985	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-29	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jun-30	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-01	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-02	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-03	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-04	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-05	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-06	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-07	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-08	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-09	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-10	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-11	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-12	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-13	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-14	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-15	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-16	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-17	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-18	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-19	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-20	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-21	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-22	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-23	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-25	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-26	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-27	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-28	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-29	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-30	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Jul-31	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-01	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-02	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-03	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-04	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-05	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-06	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-07	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-08	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-09	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-10	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-11	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-12	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-13	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-14	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-15	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-16	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-17	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-18	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-19	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-20	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-21	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-22	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-23	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-24	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-25	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-26	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-28	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-29	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-30	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Aug-31	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-01	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-02	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-03	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-04	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-05	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-06	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-07	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-08	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-09	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-10	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-11	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-12	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-13	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-14	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-15	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-16	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-17	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-18	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-19	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-20	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-21	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-22	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-23	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-24	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-25	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-26	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-27	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-28	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Sep-29	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-01	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-02	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-03	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-04	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-05	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-06	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-07	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-08	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-09	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-10	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-11	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-12	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-13	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-14	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-15	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-16	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-17	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-18	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-19	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-20	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-21	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-22	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-23	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-24	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-25	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-26	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-27	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-28	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-29	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-30	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Oct-31	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Nov-01	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	
2011-Nov-02	.0	0.0	0.00	0.0	722.2	0.0	10187.4	0.0	25.8	0.073	0.	95.0	902.5	56-1200	250	22.76	35	0	0	0	900	0	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	37.8	98.57	0.5	722.8	37.3	10224.7	0.0	25.8	0.073	0.03704	20.0	190.0	32-1200	185	59.86	35	0	0	0	900	0	
2011-Nov-04	24.0	37.9	97.92	0.8	723.6	37.1	10261.8	0.0	25.8	0.073	0.	20.0	190.0	32-1200	185	59.86	35	0	0	0	900	0	
2011-Nov-05	24.0	39.1	97.80	0.9	724.4	38.2	10300.0	0.0	25.8	0.073	0.02326	20.0	190.0	32-1200	185	59.86	35	0	0	0	900	0	
2011-Nov-06	24.0	40.3	97.86	0.9	725.3	39.4	10339.5	0.0	25.9	0.073	0.02326	20.0	190.0	32-1200	185	59.86	35	0	0	0	900	0	
2011-Nov-07	24.0	40.6	98.25	0.7	726.0	39.9	10379.4	0.0	25.9	0.073	0.02817	20.0	190.0	32-1200	185	59.86	35	0	0	0	900	0	
2011-Nov-08	24.0	36.8	97.96	0.8	726.8	36.0	10415.4	0.0	25.9	0.073	0.02667	20.0	190.0	32-1200	185	59.86	35	0	0	0	900	0	
2011-Nov-09	24.0	53.2	91.92	4.3	731.1	48.9	10464.4	0.1	26.0	0.073	0.03256	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-10	24.0	53.1	90.81	4.9	735.9	48.2	10512.6	0.1	26.2	0.073	0.02869	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-11	24.0	51.5	90.80	4.7	740.7	46.8	10559.4	0.1	26.3	0.073	0.02532	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-12	24.0	55.1	91.32	4.8	745.4	50.3	10609.7	0.1	26.4	0.073	0.0272	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-13	24.0	56.4	91.76	4.7	750.1	51.8	10661.5	0.1	26.6	0.073	0.03011	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-14	24.0	61.3	92.70	4.5	754.6	56.8	10718.2	0.1	26.7	0.073	0.03132	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-15	24.0	52.7	91.15	4.7	759.2	48.1	10766.3	0.1	26.8	0.073	0.0257	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-16	24.0	53.4	91.33	4.6	763.9	48.8	10815.1	0.1	27.0	0.073	0.02808	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-17	24.0	52.6	91.20	4.6	768.5	48.0	10863.1	0.1	27.1	0.073	0.02808	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-18	24.0	49.7	90.72	4.6	773.1	45.0	10908.1	0.1	27.2	0.073	0.02603	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-19	24.0	49.9	90.82	4.6	777.7	45.3	10953.4	0.1	27.3	0.073	0.02838	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-20	24.0	50.6	90.99	4.6	782.2	46.0	10999.5	0.1	27.5	0.073	0.02632	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-21	24.0	51.5	91.20	4.5	786.8	46.9	11046.4	0.1	27.6	0.073	0.03091	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-22	24.0	51.0	90.99	4.6	791.4	46.4	11092.8	0.2	27.7	0.073	0.03261	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-23	24.0	52.6	91.13	4.7	796.0	48.0	11140.8	0.2	27.9	0.073	0.03212	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-24	24.0	51.5	91.17	4.6	800.6	47.0	11187.8	0.1	28.0	0.073	0.03077	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-25	24.0	51.0	90.50	4.8	805.4	46.1	11233.9	0.1	28.2	0.073	0.02686	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-26	24.0	50.5	91.06	4.5	809.9	45.9	11279.9	0.1	28.3	0.073	0.03104	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-27	24.0	51.6	91.46	4.4	814.4	47.2	11327.1	0.1	28.4	0.073	0.03175	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-28	24.0	48.5	90.50	4.6	819.0	43.9	11371.0	0.2	28.6	0.073	0.03254	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-29	24.0	52.2	91.46	4.5	823.4	47.8	11418.7	0.2	28.7	0.073	0.03363	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Nov-30	24.0	52.9	91.19	4.7	828.1	48.2	11467.0	0.1	28.9	0.073	0.0279	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-01	24.0	53.4	91.78	4.4	832.5	49.0	11516.0	0.1	29.0	0.073	0.03189	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-02	24.0	54.0	91.39	4.7	837.1	49.3	11565.3	0.1	29.2	0.073	0.03011	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-03	24.0	56.2	91.77	4.6	841.8	51.6	11616.9	0.1	29.3	0.073	0.03024	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-04	24.0	56.3	91.88	4.6	846.3	51.7	11668.6	0.1	29.4	0.073	0.02626	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-05	24.0	55.3	92.20	4.3	850.6	51.0	11719.6	0.1	29.5	0.073	0.02784	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-06	24.0	52.9	92.82	3.8	854.4	49.1	11768.7	0.1	29.7	0.073	0.03421	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	53.0	93.61	3.4	857.8	49.6	11818.3	0.1	29.8	0.073	0.0354	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-08	24.0	55.2	92.26	4.3	862.1	50.9	11869.2	0.1	29.9	0.073	0.03044	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-09	24.0	54.4	91.76	4.5	866.6	49.9	11919.1	0.1	30.0	0.073	0.02902	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-10	24.0	53.7	91.81	4.4	871.0	49.3	11968.4	0.0	30.1	0.073	0.00227	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-11	24.0	54.3	91.71	4.5	875.5	49.8	12018.2	0.1	30.2	0.073	0.02667	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-12	24.0	55.5	90.94	5.0	880.5	50.5	12068.6	0.1	30.3	0.073	0.02386	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-13	24.0	53.6	91.27	4.7	885.2	48.9	12117.6	0.1	30.4	0.073	0.02991	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-14	24.0	56.7	92.22	4.4	889.6	52.3	12169.9	0.1	30.6	0.073	0.02948	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-15	24.0	55.7	91.84	4.5	894.1	51.1	12221.0	0.1	30.7	0.073	0.03084	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-16	24.0	54.3	91.94	4.4	898.5	50.0	12270.9	0.1	30.8	0.073	0.02968	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-17	24.0	58.1	92.36	4.4	903.0	53.7	12324.6	0.1	31.0	0.073	0.02928	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-18	24.0	55.8	91.95	4.5	907.4	51.3	12375.9	0.1	31.1	0.073	0.02895	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-19	24.0	55.3	91.69	4.6	912.0	50.7	12426.5	0.1	31.2	0.073	0.02832	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-20	24.0	54.1	92.05	4.3	916.3	49.8	12476.3	0.1	31.4	0.073	0.03256	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-21	24.0	55.3	92.00	4.4	920.8	50.8	12527.2	0.1	31.5	0.073	0.03167	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-22	24.0	59.1	93.91	3.6	924.4	55.5	12582.7	0.1	31.6	0.073	0.03333	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-23	.0	0.0	0.00	0.0	924.4	0.0	12582.7	0.0	31.6	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-24	.0	0.0	0.00	0.0	924.4	0.0	12582.7	0.0	31.6	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-25	.0	0.0	0.00	0.0	924.4	0.0	12582.7	0.0	31.6	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-26	.0	0.0	0.00	0.0	924.4	0.0	12582.7	0.0	31.6	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-27	.0	0.0	0.00	0.0	924.4	0.0	12582.7	0.0	31.6	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-28	.0	0.0	0.00	0.0	924.4	0.0	12582.7	0.0	31.6	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-29	.0	0.0	0.00	0.0	924.4	0.0	12582.7	0.0	31.6	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-30	.0	0.0	0.00	0.0	924.4	0.0	12582.7	0.0	31.6	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
2011-Dec-31	.0	0.0	0.00	0.0	924.4	0.0	12582.7	0.0	31.6	0.073	0.	56.0	532.0	32-1200	184	84.78	28	0	0	0	900	100	
<b>Well Totals:</b>	5489.0	13507.0		924.4		12582.7		31.6															
<b>Well Avg.:</b>		37.0	58.52	2.5		34.5		0.1		0.073	0.022658	86.9	825.2		238	40.46					900	141	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	63.7	98.43	1.0	1.0	62.7	62.7	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-02	24.0	62.1	98.37	1.0	2.0	61.0	123.7	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-03	24.0	63.2	98.37	1.0	3.0	62.1	185.9	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-04	24.0	62.7	98.31	1.1	4.1	61.6	247.5	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-05	24.0	62.6	98.34	1.0	5.1	61.6	309.0	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-06	24.0	64.0	98.44	1.0	6.1	63.0	372.0	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-07	24.0	65.5	98.79	0.8	6.9	64.7	436.6	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-08	24.0	65.9	98.25	1.2	8.1	64.7	501.3	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-09	24.0	64.9	98.21	1.2	9.2	63.7	565.1	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-10	24.0	63.9	98.36	1.1	10.3	62.8	627.9	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-11	24.0	63.7	98.43	1.0	11.3	62.7	690.5	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-12	24.0	62.6	98.56	0.9	12.2	61.7	752.2	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-13	24.0	64.8	98.16	1.2	13.4	63.6	815.9	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-14	24.0	65.7	98.43	1.0	14.4	64.7	880.6	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-15	24.0	64.4	98.39	1.0	15.5	63.4	943.9	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-16	24.0	65.9	98.38	1.1	16.5	64.8	1008.7	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-17	24.0	65.1	98.33	1.1	17.6	64.0	1072.7	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-18	24.0	66.3	98.33	1.1	18.7	65.2	1137.9	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2011-Jan-19	24.0	86.1	99.04	0.8	19.6	85.2	1223.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-20	24.0	85.2	99.08	0.8	20.3	84.4	1307.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-21	24.0	86.4	99.11	0.8	21.1	85.7	1393.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-22	24.0	82.7	99.07	0.8	21.9	81.9	1475.1	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-23	24.0	83.6	99.06	0.8	22.7	82.8	1558.0	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-24	24.0	84.2	99.07	0.8	23.4	83.5	1641.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-25	24.0	80.8	99.00	0.8	24.3	80.0	1721.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-26	24.0	82.2	99.34	0.5	24.8	81.7	1803.1	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-27	24.0	83.5	99.28	0.6	25.4	82.9	1886.0	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-28	24.0	84.7	99.10	0.8	26.2	83.9	1969.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-29	24.0	83.9	99.06	0.8	26.9	83.1	2053.0	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-30	24.0	84.1	99.07	0.8	27.7	83.3	2136.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Jan-31	24.0	83.0	99.13	0.7	28.4	82.3	2218.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-01	24.0	82.1	99.01	0.8	29.3	81.3	2299.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-02	24.0	83.3	99.00	0.8	30.1	82.5	2382.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-03	24.0	87.4	99.16	0.7	30.8	86.6	2469.0	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	89.4	99.12	0.8	31.6	88.6	2557.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-05	24.0	89.6	99.10	0.8	32.4	88.8	2646.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-06	24.0	92.9	99.12	0.8	33.2	92.1	2738.5	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-07	24.0	93.5	99.11	0.8	34.1	92.7	2831.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-08	24.0	90.2	99.12	0.8	34.9	89.4	2920.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-09	24.0	93.6	99.19	0.8	35.6	92.9	3013.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-10	24.0	93.7	99.10	0.8	36.5	92.9	3106.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-11	24.0	97.2	99.17	0.8	37.3	96.3	3202.7	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-12	24.0	92.6	99.13	0.8	38.1	91.8	3294.5	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-13	24.0	92.2	99.18	0.8	38.8	91.4	3385.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-14	24.0	92.8	99.22	0.7	39.6	92.1	3478.0	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-15	24.0	82.7	99.07	0.8	40.3	81.9	3559.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-16	24.0	83.0	99.08	0.8	41.1	82.3	3642.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-17	24.0	85.3	99.10	0.8	41.9	84.5	3726.7	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-18	24.0	84.2	99.09	0.8	42.6	83.4	3810.1	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-19	24.0	83.0	99.08	0.8	43.4	82.2	3892.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	278	84.53	23	0	0	0	700	400	
2011-Feb-20	24.0	84.0	99.11	0.8	44.1	83.2	3975.5	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Feb-21	24.0	87.4	99.11	0.8	44.9	86.6	4062.1	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Feb-22	24.0	79.8	99.17	0.7	45.6	79.1	4141.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Feb-23	24.0	90.2	99.28	0.7	46.2	89.5	4230.7	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Feb-24	24.0	92.6	99.23	0.7	46.9	91.9	4322.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Feb-25	24.0	84.8	99.17	0.7	47.6	84.1	4406.8	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Feb-26	24.0	85.7	99.14	0.7	48.4	84.9	4491.7	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Feb-27	24.0	85.0	99.13	0.7	49.1	84.3	4576.0	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Feb-28	24.0	82.8	99.17	0.7	49.8	82.1	4658.0	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-01	24.0	83.3	99.15	0.7	50.5	82.6	4740.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-02	24.0	87.4	99.15	0.7	51.3	86.6	4827.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-03	24.0	82.9	99.13	0.7	52.0	82.2	4909.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-04	24.0	84.1	99.16	0.7	52.7	83.3	4992.8	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-05	24.0	80.3	99.12	0.7	53.4	79.6	5072.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-06	24.0	83.7	99.14	0.7	54.1	82.9	5155.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-07	24.0	82.6	99.10	0.7	54.9	81.9	5237.1	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-08	24.0	81.4	98.96	0.9	55.7	80.6	5317.7	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-09	24.0	83.4	99.14	0.7	56.4	82.7	5400.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	80.8	99.05	0.8	57.2	80.0	5480.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-11	24.0	76.2	99.00	0.8	58.0	75.4	5555.8	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-12	24.0	77.3	99.12	0.7	58.6	76.6	5632.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-13	24.0	78.6	99.20	0.6	59.3	78.0	5710.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-14	24.0	77.3	99.02	0.8	60.0	76.5	5786.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-15	6.0	21.5	99.12	0.2	60.2	21.4	5808.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-16	24.0	81.8	99.12	0.7	60.9	81.0	5889.3	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-17	24.0	79.5	99.08	0.7	61.7	78.8	5968.0	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-18	24.0	79.2	99.09	0.7	62.4	78.5	6046.5	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-19	24.0	78.5	99.11	0.7	63.1	77.8	6124.4	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-20	24.0	79.6	99.05	0.8	63.8	78.8	6203.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-21	24.0	80.3	99.12	0.7	64.6	79.5	6282.7	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-22	24.0	80.9	99.12	0.7	65.3	80.2	6362.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-23	24.0	85.7	99.16	0.7	66.0	84.9	6447.9	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-24	24.0	82.4	99.08	0.8	66.7	81.7	6529.5	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-25	24.0	85.8	99.16	0.7	67.5	85.1	6614.6	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-26	24.0	85.8	99.13	0.8	68.2	85.1	6699.7	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-27	24.0	87.3	99.19	0.7	68.9	86.5	6786.2	0.0	0.0	0.	0.	96.0	0.0	32-1200	348	67.53	23	0	0	0	700	400	
2011-Mar-28	24.0	110.2	98.72	1.4	70.3	108.8	6895.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Mar-29	24.0	109.6	98.79	1.3	71.7	108.2	7003.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Mar-30	24.0	109.6	98.73	1.4	73.0	108.2	7111.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Mar-31	24.0	107.9	98.82	1.3	74.3	106.6	7218.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-01	24.0	109.8	98.71	1.4	75.7	108.4	7326.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-02	24.0	109.7	98.79	1.3	77.1	108.4	7434.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-03	24.0	110.8	98.85	1.3	78.3	109.6	7544.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-04	24.0	113.7	98.86	1.3	79.6	112.4	7656.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-05	24.0	113.5	98.78	1.4	81.0	112.1	7769.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-06	24.0	113.5	98.85	1.3	82.3	112.2	7881.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-07	24.0	113.7	98.91	1.2	83.6	112.4	7993.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-08	24.0	110.5	98.80	1.3	84.9	109.2	8102.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-09	24.0	107.7	98.72	1.4	86.3	106.4	8209.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-10	24.0	109.7	98.81	1.3	87.6	108.4	8317.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-11	24.0	106.2	98.74	1.3	88.9	104.9	8422.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-12	24.0	106.2	98.76	1.3	90.2	104.9	8527.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	106.4	98.74	1.3	91.6	105.1	8632.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-14	24.0	106.5	98.72	1.4	92.9	105.1	8737.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-15	24.0	104.2	98.68	1.4	94.3	102.8	8840.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-16	24.0	105.0	98.70	1.4	95.7	103.6	8943.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	330	89.12	30	0	0	0	700	50	
2011-Apr-17	24.0	105.9	98.74	1.3	97.0	104.6	9048.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-18	24.0	106.7	98.72	1.4	98.4	105.3	9153.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-19	24.0	104.7	98.74	1.3	99.7	103.4	9257.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-20	24.0	104.5	98.67	1.4	101.1	103.1	9360.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-21	24.0	107.4	98.69	1.4	102.5	106.0	9466.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-22	24.0	108.8	98.75	1.4	103.9	107.5	9573.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-23	24.0	108.6	98.73	1.4	105.2	107.2	9680.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-24	24.0	105.5	98.90	1.2	106.4	104.3	9785.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-25	24.0	104.9	98.91	1.1	107.5	103.8	9889.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-26	24.0	101.1	98.83	1.2	108.7	99.9	9988.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-27	24.0	100.6	98.80	1.2	109.9	99.4	10088.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-28	24.0	102.7	98.79	1.2	111.2	101.5	10189.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-29	24.0	101.1	98.79	1.2	112.4	99.9	10289.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-Apr-30	24.0	98.4	98.67	1.3	113.7	97.1	10386.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-01	24.0	97.3	98.57	1.4	115.1	95.9	10482.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-02	24.0	97.5	98.66	1.3	116.4	96.2	10578.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-03	24.0	98.0	98.68	1.3	117.7	96.7	10675.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-04	24.0	99.4	98.66	1.3	119.0	98.0	10773.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-05	24.0	99.5	98.62	1.4	120.4	98.1	10871.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-06	24.0	97.5	98.62	1.4	121.7	96.2	10967.8	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-07	24.0	100.2	98.67	1.3	123.1	98.9	11066.7	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-08	24.0	100.6	98.66	1.4	124.4	99.2	11165.9	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-09	24.0	104.0	98.66	1.4	125.8	102.6	11268.6	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-10	24.0	106.1	98.70	1.4	127.2	104.8	11373.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-11	24.0	109.5	98.73	1.4	128.6	108.1	11481.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-12	24.0	111.0	98.70	1.4	130.0	109.5	11591.0	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-13	24.0	107.7	98.64	1.5	131.5	106.2	11697.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-14	24.0	102.7	98.60	1.4	132.9	101.2	11798.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-15	24.0	105.4	98.61	1.5	134.4	104.0	11902.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-16	24.0	93.3	98.47	1.4	135.8	91.9	11994.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	108.4	98.77	1.3	137.1	107.1	12101.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-18	24.0	112.3	98.80	1.4	138.5	110.9	12212.3	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-19	24.0	108.6	98.81	1.3	139.8	107.3	12319.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-20	24.0	102.4	98.64	1.4	141.2	101.0	12420.5	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-21	24.0	107.3	98.70	1.4	142.6	105.9	12526.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-22	24.0	107.2	98.68	1.4	144.0	105.8	12632.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-23	24.0	106.6	98.64	1.5	145.4	105.2	12737.4	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-24	24.0	107.3	98.63	1.5	146.9	105.8	12843.2	0.0	0.0	0.	0.	105.0	0.0	32-1200	330	88.15	33	0	0	0	700	200	
2011-May-25	24.0	110.6	98.21	2.0	148.9	108.6	12951.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-May-26	24.0	108.2	98.23	1.9	150.8	106.3	13058.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-May-27	24.0	107.5	98.14	2.0	152.8	105.5	13163.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-May-28	24.0	108.0	98.30	1.8	154.7	106.1	13269.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-May-29	24.0	106.1	98.36	1.7	156.4	104.4	13374.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-May-30	24.0	108.4	98.08	2.1	158.5	106.3	13480.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-May-31	24.0	109.7	98.38	1.8	160.3	107.9	13588.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-Jun-01	24.0	110.9	98.27	1.9	162.2	109.0	13697.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-Jun-02	24.0	109.7	98.22	2.0	164.1	107.7	13805.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-Jun-03	17.0	92.3	98.53	1.4	165.5	91.0	13895.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-Jun-04	24.0	115.1	98.36	1.9	167.4	113.2	14009.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-Jun-05	24.0	115.8	98.27	2.0	169.4	113.8	14122.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-Jun-06	24.0	113.4	98.37	1.9	171.2	111.5	14234.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	92.37	33	0	0	0	700	100	
2011-Jun-07	24.0	114.6	97.39	3.0	174.2	111.6	14346.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-08	24.0	111.9	97.62	2.7	176.9	109.3	14455.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-09	24.0	110.8	97.62	2.6	179.5	108.1	14563.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-10	24.0	111.2	97.49	2.8	182.3	108.4	14671.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-11	24.0	110.4	97.74	2.5	184.8	107.9	14779.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-12	24.0	109.8	97.40	2.9	187.7	107.0	14886.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-13	24.0	111.7	97.57	2.7	190.4	109.0	14995.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-14	24.0	104.7	97.98	2.1	192.5	102.5	15098.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-15	24.0	110.7	97.63	2.6	195.1	108.1	15206.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-16	24.0	108.7	97.61	2.6	197.7	106.1	15312.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-17	24.0	109.6	97.29	3.0	200.7	106.7	15419.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-18	24.0	108.7	97.26	3.0	203.7	105.8	15524.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	330	90.89	33	0	0	0	700	100	
2011-Jun-19	24.0	125.7	97.21	3.5	207.2	122.2	15647.1	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	129.8	97.54	3.2	210.4	126.6	15773.7	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-21	24.0	129.7	97.31	3.5	213.8	126.2	15899.9	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-22	24.0	130.2	97.50	3.3	217.1	127.0	16026.9	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-23	24.0	125.4	97.30	3.4	220.5	122.0	16148.8	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-24	24.0	127.3	97.26	3.5	224.0	123.8	16272.7	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-25	24.0	126.3	97.20	3.5	227.5	122.8	16395.4	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-26	24.0	124.2	97.42	3.2	230.7	121.0	16516.4	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-27	24.0	125.8	97.33	3.4	234.1	122.4	16638.8	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-28	24.0	128.3	97.69	3.0	237.0	125.3	16764.1	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-29	24.0	119.6	97.44	3.1	240.1	116.6	16880.7	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jun-30	24.0	121.0	97.45	3.1	243.2	117.9	16998.5	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jul-01	24.0	120.3	97.38	3.2	246.3	117.1	17115.6	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jul-02	24.0	123.8	97.35	3.3	249.6	120.5	17236.1	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jul-03	24.0	122.9	97.29	3.3	253.0	119.6	17355.7	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jul-04	24.0	123.0	97.45	3.1	256.1	119.9	17475.6	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jul-05	24.0	122.2	97.23	3.4	259.5	118.8	17594.4	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jul-06	24.0	125.0	97.46	3.2	262.7	121.8	17716.3	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jul-07	24.0	116.0	97.35	3.1	265.7	113.0	17829.2	0.0	0.0	0.	0.	68.0	0.0	32-1200	380	90.02	45	0	0	0	700	100	
2011-Jul-08	24.0	101.9	97.57	2.5	268.2	99.4	17928.6	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-09	24.0	100.7	97.41	2.6	270.8	98.0	18026.7	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-10	24.0	99.4	97.23	2.8	273.6	96.6	18123.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-11	24.0	101.7	97.44	2.6	276.2	99.1	18222.4	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-12	24.0	100.4	97.28	2.7	278.9	97.6	18320.0	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-13	24.0	102.1	97.39	2.7	281.6	99.5	18419.5	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-14	24.0	100.3	97.30	2.7	284.3	97.6	18517.1	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-15	24.0	99.6	97.26	2.7	287.0	96.9	18614.0	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-16	24.0	103.5	97.25	2.8	289.9	100.6	18714.6	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-17	24.0	104.4	97.36	2.8	292.6	101.6	18816.2	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-18	24.0	102.7	97.32	2.8	295.4	99.9	18916.1	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-19	24.0	101.9	97.32	2.7	298.1	99.2	19015.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-20	24.0	103.2	97.49	2.6	300.7	100.7	19116.0	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-21	24.0	98.9	97.30	2.7	303.4	96.2	19212.2	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-22	24.0	103.9	97.34	2.8	306.1	101.1	19313.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-23	24.0	100.8	97.26	2.8	308.9	98.0	19411.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	106.1	97.33	2.8	311.7	103.3	19514.6	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-25	24.0	104.9	97.43	2.7	314.4	102.2	19616.7	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-26	24.0	108.1	97.55	2.7	317.1	105.5	19722.2	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-27	24.0	102.8	97.24	2.8	319.9	100.0	19822.2	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-28	24.0	105.6	97.86	2.3	322.2	103.3	19925.5	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-29	24.0	101.0	97.85	2.2	324.3	98.8	20024.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-30	24.0	109.2	97.48	2.8	327.1	106.4	20130.7	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Jul-31	24.0	107.0	97.37	2.8	329.9	104.2	20234.9	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-01	24.0	102.7	97.59	2.5	332.4	100.3	20335.2	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-02	24.0	103.5	97.51	2.6	334.9	101.0	20436.1	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-03	24.0	104.9	96.28	3.9	338.8	101.0	20537.1	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-04	24.0	101.6	97.05	3.0	341.8	98.6	20635.7	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-05	24.0	103.1	97.53	2.6	344.4	100.5	20736.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-06	24.0	106.4	97.46	2.7	347.1	103.7	20840.0	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-07	24.0	108.1	97.52	2.7	349.8	105.5	20945.4	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-08	24.0	108.6	97.53	2.7	352.5	105.9	21051.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-09	24.0	102.0	97.45	2.6	355.1	99.4	21150.6	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-10	24.0	104.1	97.50	2.6	357.7	101.5	21252.1	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-11	24.0	110.2	97.51	2.7	360.4	107.5	21359.5	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-12	24.0	106.3	97.47	2.7	363.1	103.6	21463.1	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-13	24.0	112.5	97.70	2.6	365.7	109.9	21573.0	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-14	24.0	111.5	97.60	2.7	368.4	108.9	21681.9	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-15	24.0	110.3	97.59	2.7	371.0	107.6	21789.5	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-16	24.0	110.3	97.49	2.8	373.8	107.5	21897.0	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-17	24.0	112.9	97.65	2.7	376.4	110.3	22007.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-18	24.0	110.1	97.62	2.6	379.1	107.5	22114.7	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-19	24.0	112.3	97.66	2.6	381.7	109.7	22224.4	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-20	24.0	115.8	97.50	2.9	384.6	112.9	22337.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-21	24.0	111.1	97.49	2.8	387.4	108.3	22445.6	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-22	24.0	114.4	97.84	2.5	389.8	111.9	22557.5	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-23	24.0	106.4	97.60	2.6	392.4	103.9	22661.4	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-24	24.0	108.4	97.49	2.7	395.1	105.7	22767.1	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-25	24.0	110.7	97.70	2.6	397.7	108.1	22875.2	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-26	24.0	111.5	97.42	2.9	400.5	108.6	22983.8	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	109.0	97.43	2.8	403.3	106.2	23089.9	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-28	24.0	104.8	97.47	2.7	406.0	102.1	23192.1	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-29	24.0	109.1	97.86	2.3	408.3	106.8	23298.8	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-30	24.0	109.7	98.00	2.2	410.5	107.5	23406.3	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Aug-31	24.0	119.7	98.15	2.2	412.7	117.5	23523.8	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Sep-01	24.0	116.9	97.40	3.0	415.8	113.9	23637.7	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Sep-02	24.0	115.6	97.78	2.6	418.3	113.0	23750.7	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Sep-03	24.0	116.0	97.78	2.6	420.9	113.4	23864.1	0.0	0.0	0.	0.	37.0	0.0	32-1200	380	74.76	45	0	0	0	700	100	
2011-Sep-04	24.0	85.5	97.30	2.3	423.2	83.2	23947.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-05	24.0	86.8	97.44	2.2	425.4	84.5	24031.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-06	24.0	85.5	97.60	2.1	427.5	83.4	24115.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-07	24.0	85.3	97.54	2.1	429.6	83.2	24198.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-08	24.0	86.6	97.46	2.2	431.8	84.4	24282.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-09	24.0	87.6	97.58	2.1	433.9	85.5	24368.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-10	24.0	88.9	97.73	2.0	435.9	86.9	24455.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-11	24.0	83.9	97.42	2.2	438.1	81.7	24536.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-12	24.0	85.9	97.96	1.8	439.8	84.1	24621.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-13	24.0	84.1	97.60	2.0	441.9	82.1	24703.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-14	24.0	81.5	98.05	1.6	443.5	79.9	24782.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-15	24.0	83.5	97.16	2.4	445.8	81.1	24864.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-16	24.0	79.2	97.00	2.4	448.2	76.9	24940.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-17	24.0	78.4	96.99	2.4	450.6	76.0	25016.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-18	24.0	81.1	97.52	2.0	452.6	79.1	25096.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-19	24.0	78.9	97.27	2.2	454.7	76.7	25172.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-20	24.0	74.7	97.34	2.0	456.7	72.7	25245.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-21	24.0	71.5	97.09	2.1	458.8	69.4	25314.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-22	24.0	74.4	97.14	2.1	460.9	72.3	25387.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-23	24.0	75.6	97.49	1.9	462.8	73.7	25460.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-24	24.0	75.6	97.21	2.1	464.9	73.5	25534.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-25	24.0	76.1	97.29	2.1	467.0	74.0	25608.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-26	24.0	74.8	98.05	1.5	468.4	73.4	25681.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-27	24.0	73.8	98.33	1.2	469.7	72.6	25754.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-28	24.0	75.9	97.01	2.3	471.9	73.7	25828.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Sep-29	24.0	74.4	97.60	1.8	473.7	72.7	25900.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	72.5	96.90	2.3	476.0	70.3	25970.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-01	24.0	88.2	97.54	2.2	478.2	86.0	26056.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-02	24.0	72.3	97.01	2.2	480.3	70.1	26127.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-03	24.0	75.7	97.34	2.0	482.3	73.6	26200.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-04	24.0	75.7	97.20	2.1	484.5	73.6	26274.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-05	24.0	76.0	97.41	2.0	486.4	74.0	26348.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-06	24.0	77.1	97.22	2.1	488.6	74.9	26423.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-07	24.0	77.9	97.71	1.8	490.3	76.1	26499.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-08	24.0	77.2	97.26	2.1	492.5	75.1	26574.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-09	24.0	74.6	96.92	2.3	494.8	72.3	26646.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-10	24.0	76.0	97.01	2.3	497.0	73.7	26720.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-11	24.0	76.2	96.97	2.3	499.3	73.8	26794.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-12	24.0	74.8	96.96	2.3	501.6	72.5	26866.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-13	24.0	74.1	97.03	2.2	503.8	71.9	26938.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-14	24.0	74.6	97.21	2.1	505.9	72.5	27011.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-15	24.0	73.7	96.91	2.3	508.2	71.4	27082.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-16	24.0	70.4	96.89	2.2	510.4	68.3	27150.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-17	24.0	69.9	96.98	2.1	512.5	67.7	27218.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-18	24.0	74.3	97.20	2.1	514.6	72.2	27290.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-19	24.0	68.2	96.77	2.2	516.8	66.0	27356.8	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-20	24.0	72.8	97.12	2.1	518.9	70.7	27427.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-21	24.0	74.3	96.91	2.3	521.2	72.0	27499.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-22	24.0	73.5	97.29	2.0	523.1	71.6	27571.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-23	24.0	72.4	96.97	2.2	525.3	70.2	27641.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-24	24.0	70.8	96.95	2.2	527.5	68.6	27709.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-25	24.0	71.7	96.95	2.2	529.7	69.5	27779.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-26	24.0	74.1	97.03	2.2	531.9	71.9	27851.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	280	76.92	34	0	0	0	700	100	
2011-Oct-27	24.0	71.5	94.98	3.6	535.5	67.9	27919.1	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Oct-28	24.0	71.1	94.93	3.6	539.1	67.5	27986.6	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Oct-29	24.0	74.0	95.12	3.6	542.7	70.4	28057.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Oct-30	24.0	74.8	95.26	3.6	546.2	71.3	28128.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Oct-31	24.0	74.2	95.15	3.6	549.8	70.6	28199.0	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Nov-01	24.0	70.8	95.04	3.5	553.3	67.3	28266.2	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Nov-02	24.0	75.4	96.83	2.4	555.7	73.1	28339.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	72.8	96.37	2.6	558.4	70.1	28409.4	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Nov-04	24.0	73.7	94.82	3.8	562.2	69.9	28479.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Nov-05	24.0	76.2	94.52	4.2	566.4	72.0	28551.3	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Nov-06	24.0	78.4	94.68	4.2	570.5	74.2	28625.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Nov-07	24.0	78.6	95.65	3.4	574.0	75.2	28700.7	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Nov-08	24.0	71.5	94.89	3.7	577.6	67.8	28768.5	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Nov-09	24.0	73.7	95.52	3.3	580.9	70.4	28838.9	0.0	0.0	0.	0.	100.0	0.0	32-1200	253	85.00	34	0	0	0	700	50	
2011-Nov-10	24.0	64.8	93.15	4.4	585.3	60.4	28899.3	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-11	24.0	62.9	93.15	4.3	589.7	58.6	28957.9	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-12	24.0	67.3	93.55	4.3	594.0	63.0	29020.9	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-13	24.0	69.0	93.87	4.2	598.2	64.8	29085.7	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-14	24.0	75.2	94.60	4.1	602.3	71.1	29156.8	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-15	24.0	64.4	93.40	4.3	606.5	60.2	29217.0	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-16	24.0	65.3	93.55	4.2	610.7	61.1	29278.1	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-17	24.0	64.3	93.46	4.2	614.9	60.1	29338.1	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-18	24.0	60.6	93.08	4.2	619.1	56.4	29394.5	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-19	24.0	60.9	93.17	4.2	623.3	56.8	29451.3	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-20	24.0	61.8	93.28	4.2	627.4	57.6	29508.9	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-21	24.0	62.9	93.45	4.1	631.6	58.8	29567.7	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-22	24.0	62.3	93.29	4.2	635.7	58.1	29625.8	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-23	24.0	64.3	93.39	4.3	640.0	60.1	29685.9	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-24	24.0	63.0	93.44	4.1	644.1	58.8	29744.7	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-25	24.0	62.1	92.92	4.4	648.5	57.7	29802.5	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-26	24.0	61.6	93.35	4.1	652.6	57.5	29860.0	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-27	24.0	63.1	93.65	4.0	656.6	59.1	29919.1	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-28	24.0	59.2	92.92	4.2	660.8	55.0	29974.1	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-29	24.0	63.9	93.66	4.1	664.9	59.8	30033.9	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Nov-30	24.0	64.6	93.45	4.2	669.1	60.4	30094.2	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-01	24.0	65.4	93.90	4.0	673.1	61.4	30155.6	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-02	24.0	66.0	93.60	4.2	677.3	61.8	30217.4	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-03	24.0	68.8	93.90	4.2	681.5	64.6	30282.0	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-04	24.0	68.9	93.98	4.2	685.7	64.7	30346.7	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-05	24.0	67.7	94.21	3.9	689.6	63.8	30410.5	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-06	24.0	64.9	94.69	3.5	693.0	61.5	30472.0	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	65.2	95.28	3.1	696.1	62.1	30534.1	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-08	24.0	67.6	94.26	3.9	700.0	63.7	30597.8	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-09	24.0	66.5	93.88	4.1	704.1	62.5	30660.3	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-10	24.0	65.8	93.92	4.0	708.1	61.8	30722.1	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-11	24.0	66.4	93.84	4.1	712.2	62.3	30784.3	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-12	24.0	67.7	93.25	4.6	716.7	63.2	30847.5	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-13	24.0	65.5	93.51	4.3	721.0	61.3	30908.8	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-14	24.0	69.5	94.23	4.0	725.0	65.5	30974.3	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-15	24.0	68.1	93.94	4.1	729.1	64.0	31038.3	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-16	24.0	66.5	94.02	4.0	733.1	62.6	31100.8	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-17	24.0	71.2	94.33	4.0	737.1	67.2	31168.0	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-18	24.0	68.3	94.02	4.1	741.2	64.2	31232.2	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-19	24.0	67.6	93.83	4.2	745.4	63.5	31295.7	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-20	24.0	66.2	94.10	3.9	749.3	62.3	31358.0	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-21	24.0	67.7	94.06	4.0	753.3	63.7	31421.6	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-22	24.0	72.8	95.51	3.3	756.6	69.5	31491.2	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-23	24.0	70.1	94.02	4.2	760.8	65.9	31557.0	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-24	24.0	71.5	94.42	4.0	764.8	67.5	31624.6	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-25	24.0	70.3	94.00	4.2	769.0	66.1	31690.7	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-26	24.0	71.2	94.41	4.0	773.0	67.2	31757.8	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-27	24.0	69.5	93.91	4.2	777.2	65.2	31823.1	0.0	0.0	0.	0.	103.0	0.0	32-1200	230	82.83	36	0	0	0	700	100	
2011-Dec-28	24.0	52.4	93.47	3.4	780.6	49.0	31872.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2011-Dec-29	24.0	51.4	93.14	3.5	784.1	47.9	31919.9	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2011-Dec-30	24.0	51.5	93.13	3.5	787.7	48.0	31967.9	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
2011-Dec-31	24.0	51.5	93.38	3.4	791.1	48.1	32016.0	0.0	0.0	0.	0.	104.0	0.0	32-1200	200	70.34	33	0	0	0	700	50	
<b>Well Totals:</b>	8735.0	32807.1		791.1	32016.0		0.0																
<b>Well Avg.:</b>		89.9	97.41	2.2		87.7	0.0			0.	0.	87.4	0.0		310	80.22					700	176	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	2.1	71.70	0.6	0.6	1.5	1.5	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-02	24.0	2.1	70.81	0.6	1.2	1.5	3.0	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-03	24.0	2.1	70.89	0.6	1.8	1.5	4.5	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-04	24.0	2.1	70.09	0.6	2.5	1.5	6.0	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-05	24.0	2.1	70.75	0.6	3.1	1.5	7.5	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-06	24.0	2.1	71.83	0.6	3.7	1.5	9.0	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-07	24.0	2.1	76.59	0.5	4.2	1.6	10.6	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-08	24.0	2.3	69.47	0.7	4.9	1.6	12.2	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-09	24.0	2.3	68.89	0.7	5.6	1.6	13.7	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-10	24.0	2.2	70.83	0.6	6.2	1.5	15.3	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-11	24.0	2.1	71.70	0.6	6.8	1.5	16.8	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-12	24.0	2.0	73.53	0.5	7.3	1.5	18.3	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-13	24.0	2.3	68.58	0.7	8.0	1.6	19.8	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-14	24.0	2.2	71.69	0.6	8.7	1.6	21.4	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-15	24.0	2.2	71.30	0.6	9.3	1.5	22.9	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-16	24.0	2.2	70.72	0.7	9.9	1.6	24.5	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-17	24.0	2.2	70.27	0.7	10.6	1.6	26.1	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-18	24.0	2.3	70.22	0.7	11.3	1.6	27.7	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-19	24.0	2.3	69.33	0.7	12.0	1.6	29.2	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-20	24.0	2.2	70.64	0.6	12.6	1.5	30.8	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-21	24.0	2.2	70.91	0.6	13.2	1.6	32.3	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-22	24.0	2.1	70.09	0.6	13.9	1.5	33.8	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-23	24.0	2.2	69.91	0.7	14.5	1.5	35.3	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-24	24.0	2.2	70.05	0.7	15.2	1.5	36.8	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-25	24.0	2.1	68.54	0.7	15.8	1.5	38.3	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-26	24.0	1.9	76.80	0.5	16.3	1.5	39.8	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-27	24.0	2.0	75.12	0.5	16.8	1.5	41.3	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-28	24.0	2.2	70.83	0.6	17.4	1.5	42.8	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-29	24.0	2.2	70.05	0.7	18.1	1.5	44.4	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-30	24.0	2.2	70.05	0.7	18.7	1.5	45.9	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Jan-31	24.0	2.1	71.43	0.6	19.3	1.5	47.4	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-01	24.0	2.2	68.84	0.7	20.0	1.5	48.9	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-02	24.0	2.2	68.95	0.7	20.7	1.5	50.4	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-03	24.0	2.2	72.15	0.6	21.3	1.6	51.9	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	2.3	71.05	0.7	21.9	1.6	53.6	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-05	24.0	2.3	70.74	0.7	22.6	1.6	55.2	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-06	24.0	2.4	71.19	0.7	23.3	1.7	56.9	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-07	24.0	2.4	71.01	0.7	24.0	1.7	58.6	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-08	24.0	2.3	71.18	0.7	24.6	1.6	60.2	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-09	24.0	2.3	72.96	0.6	25.3	1.7	61.9	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-10	24.0	2.4	71.13	0.7	26.0	1.7	63.6	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-11	24.0	2.4	72.43	0.7	26.6	1.8	65.3	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-12	24.0	2.4	71.49	0.7	27.3	1.7	67.0	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-13	24.0	2.3	72.61	0.6	27.9	1.7	68.7	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-14	24.0	2.3	73.68	0.6	28.5	1.7	70.4	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-15	24.0	2.1	70.09	0.6	29.2	1.5	71.9	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-16	24.0	2.1	70.42	0.6	29.8	1.5	73.4	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-17	24.0	2.2	70.64	0.6	30.4	1.5	74.9	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-18	24.0	2.2	70.37	0.6	31.1	1.5	76.4	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2011-Feb-19	24.0	2.5	70.45	0.7	31.8	1.7	78.2	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Feb-20	24.0	2.5	71.08	0.7	32.5	1.8	79.9	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Feb-21	24.0	2.6	71.04	0.8	33.3	1.8	81.8	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Feb-22	24.0	2.3	72.41	0.6	33.9	1.7	83.5	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Feb-23	24.0	2.5	75.40	0.6	34.5	1.9	85.4	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Feb-24	24.0	2.6	74.14	0.7	35.2	2.0	87.3	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Feb-25	24.0	2.5	72.47	0.7	35.9	1.8	89.1	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Feb-26	24.0	2.5	71.71	0.7	36.6	1.8	90.9	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Feb-27	24.0	2.5	71.60	0.7	37.3	1.8	92.7	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Feb-28	24.0	2.4	72.20	0.7	38.0	1.7	94.4	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-01	24.0	2.4	72.02	0.7	38.7	1.8	96.2	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-02	24.0	2.6	72.16	0.7	39.4	1.8	98.0	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-03	24.0	2.4	71.60	0.7	40.1	1.7	99.8	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-04	24.0	2.5	72.24	0.7	40.8	1.8	101.5	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-05	24.0	2.4	71.31	0.7	41.4	1.7	103.2	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-06	24.0	2.5	71.84	0.7	42.1	1.8	105.0	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-07	24.0	2.5	71.02	0.7	42.8	1.7	106.7	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-08	24.0	2.5	67.86	0.8	43.6	1.7	108.4	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-09	24.0	2.5	71.84	0.7	44.3	1.8	110.2	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	2.4	69.67	0.7	45.1	1.7	111.9	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-11	24.0	2.3	68.67	0.7	45.8	1.6	113.5	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-12	24.0	2.3	71.49	0.7	46.5	1.6	115.1	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-13	24.0	2.3	73.33	0.6	47.1	1.7	116.8	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-14	24.0	2.4	68.94	0.7	47.8	1.6	118.4	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-15	24.0	2.5	71.26	0.7	48.5	1.8	120.2	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-16	24.0	2.4	71.37	0.7	49.2	1.7	121.9	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-17	24.0	2.4	70.17	0.7	49.9	1.7	123.6	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-18	24.0	2.4	70.76	0.7	50.6	1.7	125.3	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-19	24.0	2.3	70.82	0.7	51.3	1.7	126.9	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-20	24.0	2.4	69.58	0.7	52.0	1.7	128.6	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-21	24.0	2.4	71.31	0.7	52.7	1.7	130.3	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-22	24.0	2.4	71.43	0.7	53.4	1.7	132.0	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-23	24.0	2.5	72.29	0.7	54.1	1.8	133.8	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-24	24.0	2.5	70.33	0.7	54.8	1.7	135.5	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-25	24.0	2.5	72.40	0.7	55.5	1.8	137.3	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-26	24.0	2.5	71.43	0.7	56.2	1.8	139.1	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-27	24.0	2.5	73.02	0.7	56.9	1.8	141.0	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-28	24.0	2.6	71.98	0.7	57.6	1.9	142.8	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-29	24.0	2.5	73.02	0.7	58.3	1.8	144.6	0.0	0.0	0.	0.	50.0	0.0	15TP1200	115	66.67	5	0	0	0	900	500	
2011-Mar-30	24.0	2.5	72.11	0.7	59.0	1.8	146.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Mar-31	24.0	2.4	73.55	0.6	59.6	1.8	148.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-01	24.0	2.5	71.54	0.7	60.3	1.8	150.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-02	24.0	2.5	72.98	0.7	61.0	1.8	151.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-03	24.0	2.5	74.09	0.6	61.7	1.8	153.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-04	24.0	2.5	74.02	0.7	62.3	1.9	155.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-05	24.0	2.6	72.76	0.7	63.0	1.9	157.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-06	24.0	2.5	74.31	0.7	63.7	1.9	159.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-07	24.0	2.5	75.20	0.6	64.3	1.9	161.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-08	24.0	2.5	73.20	0.7	65.0	1.8	163.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-09	24.0	2.5	72.06	0.7	65.6	1.8	164.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-10	24.0	2.5	73.28	0.7	66.3	1.8	166.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-11	24.0	2.4	72.31	0.7	67.0	1.8	168.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-12	24.0	2.4	72.61	0.7	67.6	1.8	170.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	2.4	72.13	0.7	68.3	1.8	171.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-14	24.0	2.4	72.13	0.7	69.0	1.8	173.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-15	24.0	2.4	71.37	0.7	69.7	1.7	175.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-16	24.0	2.4	71.49	0.7	70.4	1.7	177.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-17	24.0	2.4	72.54	0.7	71.0	1.8	178.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-18	24.0	2.5	72.06	0.7	71.7	1.8	180.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	120	62.78	5	0	0	0	900	500	
2011-Apr-19	24.0	11.5	99.91	0.0	71.7	11.5	192.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-20	24.0	11.4	99.91	0.0	71.8	11.4	203.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-21	24.0	11.8	99.91	0.0	71.8	11.7	215.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-22	24.0	11.9	99.92	0.0	71.8	11.9	227.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-23	24.0	11.9	99.92	0.0	71.8	11.9	239.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-24	24.0	11.6	99.91	0.0	71.8	11.6	250.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-25	24.0	11.5	99.91	0.0	71.8	11.5	262.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-26	24.0	11.1	99.91	0.0	71.8	11.1	273.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-27	24.0	11.0	99.91	0.0	71.8	11.0	284.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-28	24.0	11.3	99.91	0.0	71.8	11.2	295.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-29	24.0	11.1	99.91	0.0	71.8	11.1	306.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-Apr-30	24.0	10.8	99.91	0.0	71.9	10.8	317.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-01	24.0	10.6	99.91	0.0	71.9	10.6	327.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-02	24.0	10.7	99.91	0.0	71.9	10.7	338.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-03	24.0	10.7	99.91	0.0	71.9	10.7	349.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-04	24.0	10.9	99.91	0.0	71.9	10.9	360.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-05	24.0	10.9	99.91	0.0	71.9	10.9	371.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-06	24.0	10.7	99.91	0.0	71.9	10.7	381.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-07	24.0	11.0	99.91	0.0	71.9	11.0	392.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-08	24.0	11.0	99.91	0.0	71.9	11.0	403.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-09	24.0	11.4	99.91	0.0	71.9	11.4	415.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-10	24.0	11.6	99.91	0.0	72.0	11.6	426.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-11	24.0	12.0	99.92	0.0	72.0	12.0	438.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-12	24.0	12.2	99.92	0.0	72.0	12.1	450.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-13	24.0	11.8	99.92	0.0	72.0	11.8	462.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-14	24.0	11.2	99.91	0.0	72.0	11.2	473.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-15	24.0	11.5	99.91	0.0	72.0	11.5	485.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	
2011-May-16	24.0	10.2	99.90	0.0	72.0	10.2	495.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118	287.29	5	0	0	0	900	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	11.9	99.92	0.0	72.0	11.9	507.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-18	24.0	12.3	99.92	0.0	72.0	12.3	519.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-19	24.0	11.9	99.92	0.0	72.0	11.9	531.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-20	24.0	11.2	99.91	0.0	72.1	11.2	542.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-21	24.0	11.8	99.91	0.0	72.1	11.7	554.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-22	24.0	11.7	99.91	0.0	72.1	11.7	566.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-23	24.0	11.7	99.91	0.0	72.1	11.7	577.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-24	24.0	11.7	99.91	0.0	72.1	11.7	589.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-25	24.0	11.6	99.91	0.0	72.1	11.6	601.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-26	24.0	11.3	99.91	0.0	72.1	11.3	612.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	118 287.29	5	0	0	0	900	100		
2011-May-27	24.0	9.6	99.90	0.0	72.1	9.6	621.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 247.29	5	0	0	0	900	100		
2011-May-28	24.0	9.6	99.90	0.0	72.1	9.6	631.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 247.29	5	0	0	0	900	100		
2011-May-29	24.0	9.5	99.89	0.0	72.1	9.5	641.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 247.29	5	0	0	0	900	100		
2011-May-30	24.0	9.7	99.90	0.0	72.2	9.6	650.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 247.29	5	0	0	0	900	100		
2011-May-31	24.0	9.8	99.90	0.0	72.2	9.8	660.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 247.29	5	0	0	0	900	100		
2011-Jun-01	24.0	9.9	99.90	0.0	72.2	9.9	670.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 247.29	5	0	0	0	900	100		
2011-Jun-02	24.0	9.8	99.90	0.0	72.2	9.8	680.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 247.29	5	0	0	0	900	100		
2011-Jun-03	17.0	8.3	99.88	0.0	72.2	8.3	688.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 247.29	5	0	0	0	900	100		
2011-Jun-04	24.0	10.3	99.90	0.0	72.2	10.3	698.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 247.29	5	0	0	0	900	100		
2011-Jun-05	24.0	9.8	100.00	0.0	72.2	9.8	708.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-06	24.0	9.6	100.00	0.0	72.2	9.6	718.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-07	24.0	9.9	100.00	0.0	72.2	9.9	727.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-08	24.0	9.7	100.00	0.0	72.2	9.7	737.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-09	24.0	9.6	100.00	0.0	72.2	9.6	747.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-10	24.0	9.6	100.00	0.0	72.2	9.6	756.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-11	24.0	9.5	100.00	0.0	72.2	9.5	766.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-12	24.0	9.4	100.00	0.0	72.2	9.4	775.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-13	24.0	9.6	100.00	0.0	72.2	9.6	785.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-14	24.0	9.1	100.00	0.0	72.2	9.1	794.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-15	24.0	9.6	100.00	0.0	72.2	9.6	803.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-16	24.0	9.4	100.00	0.0	72.2	9.4	813.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-17	24.0	9.4	100.00	0.0	72.2	9.4	822.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-18	24.0	9.3	100.00	0.0	72.2	9.3	831.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-19	24.0	9.5	100.00	0.0	72.2	9.5	841.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	9.8	100.00	0.0	72.2	9.8	851.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-21	24.0	9.8	100.00	0.0	72.2	9.8	860.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-22	24.0	9.8	100.00	0.0	72.2	9.8	870.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-23	24.0	9.4	100.00	0.0	72.2	9.4	880.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-24	24.0	9.6	100.00	0.0	72.2	9.6	889.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-25	24.0	9.5	100.00	0.0	72.2	9.5	899.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-26	24.0	9.4	100.00	0.0	72.2	9.4	908.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-27	24.0	9.5	100.00	0.0	72.2	9.5	918.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-28	24.0	9.7	100.00	0.0	72.2	9.7	927.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-29	24.0	9.0	100.00	0.0	72.2	9.0	936.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jun-30	24.0	9.1	100.00	0.0	72.2	9.1	946.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jul-01	24.0	9.1	100.00	0.0	72.2	9.1	955.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jul-02	24.0	9.3	100.00	0.0	72.2	9.3	964.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jul-03	24.0	9.3	100.00	0.0	72.2	9.3	973.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jul-04	24.0	9.3	100.00	0.0	72.2	9.3	982.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jul-05	24.0	9.2	100.00	0.0	72.2	9.2	992.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jul-06	24.0	9.4	100.00	0.0	72.2	9.4	1001.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jul-07	24.0	8.7	100.00	0.0	72.2	8.7	1010.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jul-08	24.0	9.3	100.00	0.0	72.2	9.3	1019.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 234.19	5	0	0	0	900	100		
2011-Jul-09	24.0	9.6	100.00	0.0	72.2	9.6	1029.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-10	24.0	9.5	100.00	0.0	72.2	9.5	1038.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-11	24.0	9.7	100.00	0.0	72.2	9.7	1048.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-12	24.0	9.6	100.00	0.0	72.2	9.6	1057.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-13	24.0	9.7	100.00	0.0	72.2	9.7	1067.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-14	24.0	9.6	100.00	0.0	72.2	9.6	1077.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-15	24.0	9.5	100.00	0.0	72.2	9.5	1086.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-16	24.0	9.9	100.00	0.0	72.2	9.9	1096.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-17	24.0	10.0	100.00	0.0	72.2	10.0	1106.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-18	24.0	9.8	100.00	0.0	72.2	9.8	1116.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-19	24.0	9.7	100.00	0.0	72.2	9.7	1126.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-20	24.0	9.9	100.00	0.0	72.2	9.9	1135.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-21	24.0	9.4	100.00	0.0	72.2	9.4	1145.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-22	24.0	9.9	100.00	0.0	72.2	9.9	1155.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-23	24.0	9.6	100.00	0.0	72.2	9.6	1164.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	10.1	100.00	0.0	72.2	10.1	1174.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-25	24.0	10.0	100.00	0.0	72.2	10.0	1184.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-26	24.0	10.3	100.00	0.0	72.2	10.3	1195.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-27	24.0	9.8	100.00	0.0	72.2	9.8	1205.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-28	24.0	10.1	100.00	0.0	72.2	10.1	1215.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-29	24.0	9.7	100.00	0.0	72.2	9.7	1224.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-30	24.0	10.4	100.00	0.0	72.2	10.4	1235.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Jul-31	24.0	10.2	100.00	0.0	72.2	10.2	1245.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-01	24.0	9.8	100.00	0.0	72.2	9.8	1255.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-02	24.0	9.9	100.00	0.0	72.2	9.9	1265.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-03	24.0	9.9	100.00	0.0	72.2	9.9	1275.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-04	24.0	9.7	100.00	0.0	72.2	9.7	1284.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-05	24.0	9.9	100.00	0.0	72.2	9.9	1294.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-06	24.0	10.2	100.00	0.0	72.2	10.2	1304.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-07	24.0	10.3	100.00	0.0	72.2	10.3	1315.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-08	24.0	10.4	100.00	0.0	72.2	10.4	1325.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-09	24.0	9.7	100.00	0.0	72.2	9.7	1335.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-10	24.0	9.9	100.00	0.0	72.2	9.9	1345.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-11	24.0	10.5	100.00	0.0	72.2	10.5	1355.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-12	24.0	10.2	100.00	0.0	72.2	10.2	1365.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-13	24.0	10.8	100.00	0.0	72.2	10.8	1376.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-14	24.0	10.7	100.00	0.0	72.2	10.7	1387.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-15	24.0	10.5	100.00	0.0	72.2	10.5	1397.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-16	24.0	10.5	100.00	0.0	72.2	10.5	1408.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-17	24.0	10.8	100.00	0.0	72.2	10.8	1419.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-18	24.0	10.5	100.00	0.0	72.2	10.5	1429.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-19	24.0	10.8	100.00	0.0	72.2	10.8	1440.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-20	24.0	11.1	100.00	0.0	72.2	11.1	1451.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-21	24.0	10.6	100.00	0.0	72.2	10.6	1462.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-22	24.0	11.0	100.00	0.0	72.2	11.0	1473.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-23	24.0	10.2	100.00	0.0	72.2	10.2	1483.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-24	24.0	10.4	100.00	0.0	72.2	10.4	1493.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-25	24.0	10.6	100.00	0.0	72.2	10.6	1504.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-26	24.0	10.6	100.00	0.0	72.2	10.6	1514.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	10.4	100.00	0.0	72.2	10.4	1525.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-28	24.0	10.0	100.00	0.0	72.2	10.0	1535.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-29	24.0	10.5	100.00	0.0	72.2	10.5	1545.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-30	24.0	10.5	100.00	0.0	72.2	10.5	1556.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Aug-31	24.0	11.5	100.00	0.0	72.2	11.5	1567.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Sep-01	24.0	11.2	100.00	0.0	72.2	11.2	1578.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	117 246.15	5	0	0	0	900	100		
2011-Sep-02	24.0	9.9	100.00	0.0	72.2	9.9	1588.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-03	24.0	9.9	100.00	0.0	72.2	9.9	1598.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-04	24.0	9.6	100.00	0.0	72.2	9.6	1608.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-05	24.0	9.7	100.00	0.0	72.2	9.7	1618.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-06	24.0	9.6	100.00	0.0	72.2	9.6	1627.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-07	24.0	9.6	100.00	0.0	72.2	9.6	1637.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-08	24.0	9.7	100.00	0.0	72.2	9.7	1646.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-09	24.0	9.8	100.00	0.0	72.2	9.8	1656.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-10	24.0	10.0	100.00	0.0	72.2	10.0	1666.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-11	24.0	9.4	100.00	0.0	72.2	9.4	1676.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-12	24.0	9.7	100.00	0.0	72.2	9.7	1685.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-13	24.0	9.5	100.00	0.0	72.2	9.5	1695.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-14	24.0	9.2	100.00	0.0	72.2	9.2	1704.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-15	24.0	9.4	100.00	0.0	72.2	9.4	1713.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-16	24.0	8.9	100.00	0.0	72.2	8.9	1722.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-17	24.0	8.8	100.00	0.0	72.2	8.8	1731.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-18	24.0	9.1	100.00	0.0	72.2	9.1	1740.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-19	24.0	8.8	100.00	0.0	72.2	8.8	1749.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-20	24.0	8.4	100.00	0.0	72.2	8.4	1757.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-21	24.0	8.0	100.00	0.0	72.2	8.0	1765.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-22	24.0	8.3	100.00	0.0	72.2	8.3	1774.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-23	24.0	8.5	100.00	0.0	72.2	8.5	1782.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-24	24.0	8.5	100.00	0.0	72.2	8.5	1791.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-25	24.0	8.5	100.00	0.0	72.2	8.5	1799.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-26	24.0	8.5	100.00	0.0	72.2	8.5	1808.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-27	24.0	8.4	100.00	0.0	72.2	8.4	1816.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-28	24.0	8.5	100.00	0.0	72.2	8.5	1824.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		
2011-Sep-29	24.0	8.4	100.00	0.0	72.2	8.4	1833.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182 141.03	5	0	0	0	900	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	8.1	100.00	0.0	72.2	8.1	1841.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-01	24.0	9.9	100.00	0.0	72.2	9.9	1851.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-02	24.0	8.1	100.00	0.0	72.2	8.1	1859.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-03	24.0	8.5	100.00	0.0	72.2	8.5	1867.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-04	24.0	8.5	100.00	0.0	72.2	8.5	1876.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-05	24.0	8.5	100.00	0.0	72.2	8.5	1884.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-06	24.0	8.6	100.00	0.0	72.2	8.6	1893.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-07	24.0	8.8	100.00	0.0	72.2	8.8	1902.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-08	24.0	8.7	100.00	0.0	72.2	8.7	1910.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-09	24.0	8.3	100.00	0.0	72.2	8.3	1919.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-10	24.0	8.5	100.00	0.0	72.2	8.5	1927.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-11	24.0	8.5	100.00	0.0	72.2	8.5	1936.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-12	24.0	8.4	100.00	0.0	72.2	8.4	1944.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-13	24.0	8.3	100.00	0.0	72.2	8.3	1952.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-14	24.0	8.4	100.00	0.0	72.2	8.4	1961.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-15	24.0	8.2	100.00	0.0	72.2	8.2	1969.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-16	24.0	7.9	100.00	0.0	72.2	7.9	1977.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-17	24.0	7.8	100.00	0.0	72.2	7.8	1985.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-18	24.0	8.3	100.00	0.0	72.2	8.3	1993.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-19	24.0	7.6	100.00	0.0	72.2	7.6	2001.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-20	24.0	8.2	100.00	0.0	72.2	8.2	2009.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-21	24.0	8.3	100.00	0.0	72.2	8.3	2017.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-22	24.0	8.2	100.00	0.0	72.2	8.2	2025.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-23	24.0	8.1	100.00	0.0	72.2	8.1	2033.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-24	24.0	7.9	100.00	0.0	72.2	7.9	2041.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-25	24.0	8.0	100.00	0.0	72.2	8.0	2049.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-26	24.0	8.3	100.00	0.0	72.2	8.3	2057.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-27	24.0	8.0	100.00	0.0	72.2	8.0	2065.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	141.03	5	0	0	0	900	100	
2011-Oct-28	24.0	7.1	100.00	0.0	72.2	7.1	2073.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Oct-29	24.0	7.4	100.00	0.0	72.2	7.4	2080.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Oct-30	24.0	7.5	100.00	0.0	72.2	7.5	2088.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Oct-31	24.0	7.5	100.00	0.0	72.2	7.5	2095.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-01	24.0	7.1	100.00	0.0	72.2	7.1	2102.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-02	24.0	7.7	100.00	0.0	72.2	7.7	2110.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	7.4	100.00	0.0	72.2	7.4	2117.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-04	24.0	7.4	100.00	0.0	72.2	7.4	2125.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-05	24.0	7.6	100.00	0.0	72.2	7.6	2132.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-06	24.0	7.8	100.00	0.0	72.2	7.8	2140.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-07	24.0	7.9	100.00	0.0	72.2	7.9	2148.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-08	24.0	7.2	100.00	0.0	72.2	7.2	2155.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-09	24.0	7.4	100.00	0.0	72.2	7.4	2163.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-10	24.0	7.3	100.00	0.0	72.2	7.3	2170.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-11	24.0	7.1	100.00	0.0	72.2	7.1	2177.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-12	24.0	7.6	100.00	0.0	72.2	7.6	2185.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-13	24.0	7.9	100.00	0.0	72.2	7.9	2192.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-14	24.0	8.6	100.00	0.0	72.2	8.6	2201.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-15	24.0	7.3	100.00	0.0	72.2	7.3	2208.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-16	24.0	7.4	100.00	0.0	72.2	7.4	2216.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	126.37	5	0	0	0	900	100	
2011-Nov-17	24.0	8.1	100.00	0.0	72.2	8.1	2224.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-18	24.0	7.6	100.00	0.0	72.2	7.6	2232.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-19	24.0	7.7	100.00	0.0	72.2	7.7	2239.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-20	24.0	7.8	100.00	0.0	72.2	7.8	2247.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-21	24.0	7.9	100.00	0.0	72.2	7.9	2255.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-22	24.0	7.9	100.00	0.0	72.2	7.9	2263.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-23	24.0	8.1	100.00	0.0	72.2	8.1	2271.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-24	24.0	7.9	100.00	0.0	72.2	7.9	2279.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-25	24.0	7.8	100.00	0.0	72.2	7.8	2287.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-26	24.0	7.8	100.00	0.0	72.2	7.8	2294.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-27	24.0	8.0	100.00	0.0	72.2	8.0	2302.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-28	24.0	7.4	100.00	0.0	72.2	7.4	2310.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-29	24.0	8.1	100.00	0.0	72.2	8.1	2318.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Nov-30	24.0	8.2	100.00	0.0	72.2	8.2	2326.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-01	24.0	8.3	100.00	0.0	72.2	8.3	2334.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-02	24.0	8.3	100.00	0.0	72.2	8.3	2343.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-03	24.0	8.7	100.00	0.0	72.2	8.7	2351.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-04	24.0	8.7	100.00	0.0	72.2	8.7	2360.6	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-05	24.0	8.6	100.00	0.0	72.2	8.6	2369.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-06	24.0	8.3	100.00	0.0	72.2	8.3	2377.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	8.4	100.00	0.0	72.2	8.4	2385.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-08	24.0	8.6	100.00	0.0	72.2	8.6	2394.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-09	24.0	8.4	100.00	0.0	72.2	8.4	2402.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-10	24.0	8.3	100.00	0.0	72.2	8.3	2411.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-11	24.0	8.4	100.00	0.0	72.2	8.4	2419.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-12	24.0	8.5	100.00	0.0	72.2	8.5	2428.2	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-13	24.0	8.3	100.00	0.0	72.2	8.3	2436.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-14	24.0	8.8	100.00	0.0	72.2	8.8	2445.3	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-15	24.0	8.6	100.00	0.0	72.2	8.6	2453.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-16	24.0	8.5	100.00	0.0	72.2	8.5	2462.4	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-17	24.0	9.1	100.00	0.0	72.2	9.1	2471.5	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-18	24.0	8.7	100.00	0.0	72.2	8.7	2480.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-19	24.0	8.6	100.00	0.0	72.2	8.6	2488.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-20	24.0	8.4	100.00	0.0	72.2	8.4	2497.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-21	24.0	8.6	100.00	0.0	72.2	8.6	2505.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-22	24.0	9.4	100.00	0.0	72.2	9.4	2515.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-23	24.0	8.9	100.00	0.0	72.2	8.9	2524.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-24	24.0	9.1	100.00	0.0	72.2	9.1	2533.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-25	24.0	8.9	100.00	0.0	72.2	8.9	2542.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-26	24.0	9.1	100.00	0.0	72.2	9.1	2551.1	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-27	24.0	8.8	100.00	0.0	72.2	8.8	2559.9	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-28	24.0	9.1	100.00	0.0	72.2	9.1	2569.0	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-29	24.0	8.9	100.00	0.0	72.2	8.9	2577.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-30	24.0	8.9	100.00	0.0	72.2	8.9	2586.7	0.0	0.0	0.	0.	0.0	0.0	15TP1200	182	140.66	5	0	0	0	900	100	
2011-Dec-31	24.0	5.1	100.00	0.0	72.2	5.1	2591.8	0.0	0.0	0.	0.	0.0	0.0	15TP1200	180	82.22	5	0	0	0	900	0	
<b>Well Totals:</b>	8753.0	2664.0		72.2		2591.8		0.0															
<b>Well Avg.:</b>		7.3	91.57		0.2		7.1		0.0			0.	0.	16.2		0.0						900	218

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	10.3	40.23	6.2	6.2	4.1	4.1	0.0	0.0	0.	0.	102.0	0.0	10-1200	97	108.46	13	0	0	0	750	400	
2011-Jan-02	24.0	9.7	60.68	3.8	10.0	5.9	10.0	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-03	24.0	9.9	60.53	3.9	13.9	6.0	16.0	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-04	24.0	10.0	59.54	4.0	17.9	5.9	21.9	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-05	24.0	9.9	60.14	3.9	21.8	5.9	27.9	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-06	24.0	9.9	61.52	3.8	25.6	6.1	33.9	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-07	24.0	9.2	67.50	3.0	28.6	6.2	40.2	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-08	24.0	10.6	58.77	4.4	33.0	6.2	46.4	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-09	24.0	10.5	58.37	4.4	37.4	6.1	52.5	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-10	24.0	10.0	60.38	4.0	41.3	6.1	58.6	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-11	24.0	9.8	61.34	3.8	45.1	6.0	64.6	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-12	24.0	9.4	63.64	3.4	48.5	6.0	70.6	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-13	24.0	10.6	57.72	4.5	53.0	6.1	76.7	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-14	24.0	10.1	61.44	3.9	56.9	6.2	82.9	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-15	24.0	10.0	60.82	3.9	60.9	6.1	89.0	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-16	24.0	10.3	60.52	4.1	64.9	6.2	95.3	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-17	24.0	10.3	59.84	4.1	69.1	6.2	101.4	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-18	24.0	10.5	59.87	4.2	73.3	6.3	107.7	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-19	24.0	10.5	58.87	4.3	77.6	6.2	113.9	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-20	24.0	10.2	60.08	4.1	81.7	6.1	120.0	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-21	24.0	10.2	60.61	4.0	85.7	6.2	126.2	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	100.76	13	0	0	0	750	400	
2011-Jan-22	24.0	13.2	61.54	5.1	90.8	8.1	134.3	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	133.62	13	0	0	0	750	400	
2011-Jan-23	24.0	10.9	61.33	4.2	95.0	6.7	141.0	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Jan-24	24.0	10.9	61.67	4.2	99.1	6.7	147.7	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Jan-25	24.0	10.8	59.85	4.3	103.5	6.4	154.1	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Jan-26	24.0	9.5	69.45	2.9	106.3	6.6	160.7	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Jan-27	24.0	9.9	67.51	3.2	109.5	6.7	167.4	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Jan-28	24.0	10.8	62.62	4.0	113.6	6.8	174.1	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Jan-29	24.0	10.9	61.55	4.2	117.8	6.7	180.8	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Jan-30	24.0	10.9	61.64	4.2	121.9	6.7	187.5	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Jan-31	24.0	10.5	63.23	3.9	125.8	6.6	194.1	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-01	24.0	10.9	60.28	4.3	130.1	6.5	200.7	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-02	24.0	11.0	60.11	4.4	134.5	6.6	207.3	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-03	24.0	10.9	64.12	3.9	138.4	7.0	214.3	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	11.4	62.82	4.2	142.6	7.1	221.4	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-05	24.0	11.5	62.28	4.3	146.9	7.2	228.5	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-06	24.0	11.8	62.80	4.4	151.3	7.4	235.9	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-07	24.0	11.9	62.85	4.4	155.7	7.5	243.4	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-08	24.0	11.4	62.96	4.2	160.0	7.2	250.6	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-09	24.0	11.5	64.96	4.0	164.0	7.5	258.1	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-10	24.0	11.9	62.62	4.5	168.5	7.5	265.5	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-11	24.0	12.1	64.21	4.3	172.8	7.8	273.3	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-12	24.0	11.7	63.16	4.3	177.1	7.4	280.7	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-13	24.0	11.4	64.59	4.0	181.1	7.4	288.0	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-14	24.0	11.2	65.93	3.8	185.0	7.4	295.4	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-15	24.0	10.7	61.59	4.1	189.1	6.6	302.0	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-16	24.0	10.6	62.22	4.0	193.1	6.6	308.7	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-17	24.0	10.9	62.44	4.1	197.2	6.8	315.5	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-18	24.0	10.8	61.96	4.1	201.3	6.7	322.2	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-19	24.0	10.7	62.10	4.0	205.3	6.6	328.8	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-20	24.0	10.7	62.58	4.0	209.3	6.7	335.5	0.0	0.0	0.	0.	98.0	0.0	10-1200	97	108.24	13	0	0	0	750	400	
2011-Feb-21	24.0	5.8	62.63	2.2	211.5	3.6	339.1	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Feb-22	24.0	5.1	64.20	1.8	213.3	3.3	342.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Feb-23	24.0	5.5	67.51	1.8	215.1	3.7	346.1	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Feb-24	24.0	5.8	66.21	2.0	217.1	3.8	350.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Feb-25	24.0	5.5	64.29	2.0	219.0	3.5	353.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Feb-26	24.0	5.6	63.51	2.0	221.1	3.6	357.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Feb-27	24.0	5.6	63.08	2.1	223.1	3.5	360.6	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Feb-28	24.0	5.4	64.11	1.9	225.1	3.4	364.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-01	24.0	5.4	63.65	2.0	227.0	3.5	367.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-02	24.0	5.7	63.96	2.0	229.1	3.6	371.1	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-03	24.0	5.4	63.17	2.0	231.1	3.4	374.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-04	24.0	5.4	63.97	2.0	233.0	3.5	378.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-05	24.0	5.3	62.76	2.0	235.0	3.3	381.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-06	24.0	5.5	63.37	2.0	237.0	3.5	384.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-07	24.0	5.5	62.41	2.1	239.1	3.4	388.2	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-08	24.0	5.7	58.84	2.4	241.4	3.4	391.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-09	24.0	5.4	63.42	2.0	243.4	3.5	395.0	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	5.5	60.95	2.1	245.5	3.3	398.3	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-11	24.0	5.3	60.00	2.1	247.6	3.2	401.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-12	24.0	5.1	62.87	1.9	249.5	3.2	404.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-13	24.0	5.0	65.20	1.7	251.3	3.3	407.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-14	24.0	5.3	60.49	2.1	253.4	3.2	411.1	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-15	24.0	5.7	62.85	2.1	255.5	3.6	414.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-16	24.0	5.4	62.71	2.0	257.5	3.4	418.1	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-17	24.0	5.3	61.73	2.0	259.5	3.3	421.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-18	24.0	5.3	62.12	2.0	261.5	3.3	424.6	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-19	24.0	5.2	62.50	2.0	263.5	3.3	427.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-20	24.0	5.4	61.04	2.1	265.6	3.3	431.2	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-21	24.0	5.3	62.88	2.0	267.5	3.3	434.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-22	24.0	5.3	62.97	2.0	269.5	3.4	437.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-23	24.0	5.5	64.08	2.0	271.5	3.6	441.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-24	24.0	5.5	61.89	2.1	273.6	3.4	444.8	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-25	24.0	5.5	64.08	2.0	275.6	3.6	448.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-26	24.0	5.6	62.94	2.1	277.7	3.6	451.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-27	24.0	5.6	64.81	2.0	279.6	3.6	455.5	0.0	0.0	0.	0.	100.0	0.0	10-1200	78	70.04	13	0	0	0	750	400	
2011-Mar-28	24.0	7.4	77.84	1.6	281.3	5.8	461.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Mar-29	24.0	7.3	78.71	1.6	282.8	5.7	467.0	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Mar-30	24.0	7.4	77.96	1.6	284.4	5.7	472.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Mar-31	24.0	7.1	79.35	1.5	285.9	5.7	478.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-01	24.0	7.4	77.67	1.7	287.6	5.7	484.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-02	24.0	7.3	78.85	1.5	289.1	5.7	489.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-03	24.0	7.3	79.78	1.5	290.6	5.8	495.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-04	24.0	7.5	79.68	1.5	292.1	6.0	501.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-05	24.0	7.6	78.68	1.6	293.7	5.9	507.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-06	24.0	7.5	79.73	1.5	295.2	5.9	513.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-07	24.0	7.4	80.51	1.4	296.7	6.0	519.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-08	24.0	7.3	78.85	1.6	298.2	5.8	525.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-09	24.0	7.2	77.87	1.6	299.8	5.6	530.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-10	24.0	7.3	79.06	1.5	301.3	5.7	536.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-11	24.0	7.1	78.17	1.6	302.9	5.6	542.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-12	24.0	7.1	78.28	1.5	304.4	5.6	547.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	7.1	78.09	1.6	306.0	5.6	553.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-14	24.0	7.2	77.90	1.6	307.6	5.6	558.8	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-15	24.0	7.1	77.30	1.6	309.2	5.5	564.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-16	24.0	7.1	77.43	1.6	310.8	5.5	569.8	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-17	24.0	7.2	78.21	1.6	312.3	5.6	575.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	80	86.18	15	0	0	0	750	400	
2011-Apr-18	24.0	7.3	77.88	1.6	313.9	5.7	581.1	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-19	24.0	7.1	78.23	1.6	315.5	5.6	586.6	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-20	24.0	7.2	77.33	1.6	317.1	5.6	592.2	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-21	24.0	7.4	77.48	1.7	318.8	5.7	597.9	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-22	24.0	7.4	78.24	1.6	320.4	5.8	603.7	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-23	24.0	7.4	77.97	1.6	322.0	5.8	609.5	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-24	24.0	7.0	80.40	1.4	323.4	5.6	615.1	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-25	24.0	6.9	80.55	1.4	324.7	5.6	620.7	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-26	24.0	6.8	79.47	1.4	326.1	5.4	626.0	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-27	24.0	6.8	79.06	1.4	327.5	5.4	631.4	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-28	24.0	6.9	78.82	1.5	329.0	5.5	636.9	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-29	24.0	6.8	78.89	1.4	330.4	5.4	642.3	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-Apr-30	24.0	6.8	77.25	1.5	332.0	5.2	647.5	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-01	24.0	6.8	75.99	1.6	333.6	5.2	652.6	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-02	24.0	6.7	77.08	1.5	335.2	5.2	657.8	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-03	24.0	6.7	77.30	1.5	336.7	5.2	663.0	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-04	24.0	6.9	77.08	1.6	338.3	5.3	668.3	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-05	24.0	6.9	76.67	1.6	339.9	5.3	673.6	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-06	24.0	6.8	76.51	1.6	341.5	5.2	678.8	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-07	24.0	6.9	77.25	1.6	343.0	5.3	684.1	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-08	24.0	6.9	77.09	1.6	344.6	5.4	689.5	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-09	24.0	7.2	77.23	1.6	346.2	5.5	695.0	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-10	24.0	7.3	77.58	1.6	347.9	5.6	700.6	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-11	24.0	7.5	78.15	1.6	349.5	5.8	706.5	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-12	24.0	7.6	77.63	1.7	351.2	5.9	712.4	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-13	24.0	7.5	76.78	1.7	352.9	5.7	718.1	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-14	24.0	7.1	76.33	1.7	354.6	5.5	723.5	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-15	24.0	7.3	76.50	1.7	356.3	5.6	729.1	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-16	24.0	6.6	74.66	1.7	358.0	5.0	734.1	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	7.3	78.61	1.6	359.6	5.8	739.9	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-18	24.0	7.6	79.00	1.6	361.2	6.0	745.8	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-19	24.0	7.3	79.29	1.5	362.7	5.8	751.6	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-20	24.0	7.1	76.84	1.6	364.3	5.4	757.1	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-21	24.0	7.4	77.58	1.7	366.0	5.7	762.8	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-22	24.0	7.4	77.34	1.7	367.7	5.7	768.5	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-23	24.0	7.4	76.83	1.7	369.4	5.7	774.1	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-24	24.0	7.4	76.61	1.7	371.1	5.7	779.8	0.0	0.0	0.	0.	80.0	0.0	10-1200	75	92.43	25	0	0	0	750	600	
2011-May-25	24.0	7.8	76.96	1.8	372.9	6.0	785.8	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-May-26	24.0	7.6	77.18	1.7	374.6	5.9	791.7	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-May-27	24.0	7.6	76.35	1.8	376.4	5.8	797.5	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-May-28	24.0	7.5	77.87	1.7	378.1	5.8	803.3	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-May-29	24.0	7.3	78.52	1.6	379.7	5.7	809.1	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-May-30	24.0	7.7	75.68	1.9	381.5	5.9	814.9	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-May-31	24.0	7.6	78.68	1.6	383.1	5.9	820.8	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-Jun-01	24.0	7.7	77.62	1.7	384.9	6.0	826.8	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-Jun-02	24.0	7.7	77.11	1.8	386.6	5.9	832.8	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-Jun-03	17.0	6.3	80.16	1.2	387.9	5.0	837.8	0.0	0.0	0.	0.	50.0	0.0	10-1200	80	92.37	11	0	0	0	750	600	
2011-Jun-04	24.0	8.6	83.82	1.4	389.3	7.2	845.0	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-05	24.0	8.7	83.22	1.5	390.7	7.2	852.2	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-06	24.0	8.5	83.91	1.4	392.1	7.1	859.3	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-07	24.0	8.8	83.03	1.5	393.6	7.3	866.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-08	24.0	8.5	84.40	1.3	394.9	7.1	873.7	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-09	24.0	8.4	84.35	1.3	396.2	7.1	880.8	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-10	24.0	8.5	83.59	1.4	397.6	7.1	887.9	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-11	24.0	8.3	85.04	1.2	398.8	7.1	894.9	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-12	24.0	8.4	83.10	1.4	400.3	7.0	901.9	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-13	24.0	8.5	84.16	1.3	401.6	7.1	909.0	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-14	24.0	7.8	86.45	1.1	402.6	6.7	915.7	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-15	24.0	8.4	84.45	1.3	403.9	7.1	922.8	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-16	24.0	8.2	84.31	1.3	405.2	6.9	929.7	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-17	24.0	8.5	82.49	1.5	406.7	7.0	936.7	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-18	24.0	8.4	82.36	1.5	408.2	6.9	943.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-19	24.0	8.5	82.06	1.5	409.7	7.0	950.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	8.6	83.91	1.4	411.1	7.3	957.9	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-21	24.0	8.7	82.61	1.5	412.6	7.2	965.1	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-22	24.0	8.7	83.66	1.4	414.1	7.3	972.3	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-23	24.0	8.5	82.51	1.5	415.5	7.0	979.3	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-24	24.0	8.6	82.35	1.5	417.1	7.1	986.4	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-25	24.0	8.6	82.03	1.5	418.6	7.0	993.4	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-26	24.0	8.3	83.29	1.4	420.0	6.9	1000.4	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-27	24.0	8.5	82.76	1.5	421.4	7.0	1007.4	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-28	24.0	8.5	84.77	1.3	422.7	7.2	1014.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-29	24.0	8.0	83.27	1.3	424.1	6.7	1021.2	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jun-30	24.0	8.1	83.33	1.4	425.4	6.8	1028.0	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-01	24.0	8.1	83.04	1.4	426.8	6.7	1034.7	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-02	24.0	8.3	82.83	1.4	428.2	6.9	1041.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-03	24.0	8.3	82.53	1.5	429.7	6.9	1048.4	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-04	24.0	8.2	83.35	1.4	431.0	6.9	1055.3	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-05	24.0	8.3	82.13	1.5	432.5	6.8	1062.1	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-06	24.0	8.4	83.47	1.4	433.9	7.0	1069.1	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-07	24.0	7.8	82.84	1.3	435.2	6.5	1075.5	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-08	24.0	8.2	84.07	1.3	436.5	6.9	1082.4	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-09	24.0	8.1	83.25	1.4	437.9	6.8	1089.2	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-10	24.0	8.1	82.22	1.4	439.3	6.7	1095.8	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-11	24.0	8.2	83.39	1.4	440.7	6.8	1102.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-12	24.0	8.2	82.48	1.4	442.1	6.7	1109.4	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-13	24.0	8.3	83.05	1.4	443.5	6.9	1116.2	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-14	24.0	8.2	82.58	1.4	445.0	6.7	1123.0	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-15	24.0	8.1	82.37	1.4	446.4	6.7	1129.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-16	24.0	8.4	82.33	1.5	447.9	6.9	1136.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-17	24.0	8.5	82.86	1.5	449.3	7.0	1143.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-18	24.0	8.3	82.71	1.4	450.8	6.9	1150.5	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-19	24.0	8.3	82.71	1.4	452.2	6.8	1157.3	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-20	24.0	8.3	83.61	1.4	453.6	6.9	1164.3	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-21	24.0	8.0	82.57	1.4	455.0	6.6	1170.9	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-22	24.0	8.4	82.78	1.5	456.4	7.0	1177.9	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-23	24.0	8.2	82.34	1.5	457.9	6.8	1184.6	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	8.6	82.79	1.5	459.3	7.1	1191.8	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-25	24.0	8.5	83.33	1.4	460.7	7.1	1198.8	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-26	24.0	8.7	83.95	1.4	462.1	7.3	1206.1	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-27	24.0	8.4	82.22	1.5	463.6	6.9	1213.0	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-28	24.0	8.3	85.68	1.2	464.8	7.1	1220.1	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-29	24.0	8.0	85.66	1.1	466.0	6.8	1226.9	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-30	24.0	8.8	83.60	1.4	467.4	7.3	1234.2	0.0	0.0	0.	0.	84.0	0.0	10-1200	110	71.87	13	0	0	0	750	600	
2011-Jul-31	24.0	8.4	83.93	1.4	468.7	7.1	1241.3	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-01	24.0	8.0	85.09	1.2	469.9	6.8	1248.1	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-02	24.0	8.1	84.63	1.2	471.2	6.8	1254.9	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-03	24.0	8.7	78.51	1.9	473.0	6.8	1261.7	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-04	24.0	8.1	82.27	1.4	474.5	6.7	1268.4	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-05	24.0	8.0	84.81	1.2	475.7	6.8	1275.2	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-06	24.0	8.3	84.38	1.3	477.0	7.0	1282.2	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-07	24.0	8.4	84.80	1.3	478.3	7.1	1289.4	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-08	24.0	8.5	84.85	1.3	479.6	7.2	1296.5	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-09	24.0	8.0	84.34	1.3	480.8	6.7	1303.3	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-10	24.0	8.1	84.61	1.3	482.1	6.9	1310.1	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-11	24.0	8.6	84.73	1.3	483.4	7.3	1317.4	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-12	24.0	8.3	84.46	1.3	484.7	7.0	1324.4	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-13	24.0	8.7	85.71	1.2	485.9	7.4	1331.9	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-14	24.0	8.7	85.10	1.3	487.2	7.4	1339.2	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-15	24.0	8.6	85.05	1.3	488.5	7.3	1346.5	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-16	24.0	8.6	84.55	1.3	489.8	7.3	1353.8	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-17	24.0	8.7	85.45	1.3	491.1	7.5	1361.3	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-18	24.0	8.5	85.23	1.3	492.3	7.3	1368.5	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-19	24.0	8.7	85.50	1.3	493.6	7.4	1376.0	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-20	24.0	9.0	84.62	1.4	495.0	7.7	1383.6	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-21	24.0	8.7	84.54	1.3	496.3	7.3	1390.9	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-22	24.0	8.8	86.53	1.2	497.5	7.6	1398.5	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-23	24.0	8.3	85.11	1.2	498.7	7.0	1405.5	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-24	24.0	8.5	84.52	1.3	500.0	7.2	1412.7	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-25	24.0	8.5	85.71	1.2	501.3	7.3	1420.0	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-26	24.0	8.7	84.19	1.4	502.6	7.4	1427.4	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	8.5	84.29	1.3	504.0	7.2	1434.6	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-28	24.0	8.2	84.47	1.3	505.3	6.9	1441.5	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-29	24.0	8.4	86.59	1.1	506.4	7.2	1448.7	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-30	24.0	8.3	87.39	1.1	507.4	7.3	1456.0	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Aug-31	24.0	9.0	88.15	1.1	508.5	8.0	1463.9	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Sep-01	24.0	9.2	84.08	1.5	510.0	7.7	1471.6	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Sep-02	24.0	8.9	86.15	1.2	511.2	7.7	1479.3	0.0	0.0	0.	0.	83.0	0.0	10-1200	110	69.67	13	0	0	0	750	350	
2011-Sep-03	24.0	8.9	86.13	1.2	512.4	7.7	1487.0	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-04	24.0	8.9	83.54	1.5	513.9	7.5	1494.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-05	24.0	9.0	84.32	1.4	515.3	7.6	1502.0	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-06	24.0	8.8	85.08	1.3	516.6	7.5	1509.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-07	24.0	8.8	84.77	1.3	518.0	7.5	1517.0	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-08	24.0	9.0	84.38	1.4	519.4	7.6	1524.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-09	24.0	9.0	85.02	1.4	520.7	7.7	1532.2	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-10	24.0	9.1	85.78	1.3	522.0	7.8	1540.0	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-11	24.0	8.7	84.14	1.4	523.4	7.3	1547.3	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-12	24.0	8.7	87.07	1.1	524.5	7.5	1554.8	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-13	24.0	8.6	85.07	1.3	525.8	7.4	1562.2	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-14	24.0	8.2	87.64	1.0	526.8	7.2	1569.3	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-15	24.0	8.8	82.80	1.5	528.3	7.3	1576.6	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-16	24.0	8.4	81.93	1.5	529.8	6.9	1583.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-17	24.0	8.3	81.85	1.5	531.3	6.8	1590.3	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-18	24.0	8.4	84.71	1.3	532.6	7.1	1597.4	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-19	24.0	8.2	83.37	1.4	534.0	6.9	1604.3	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-20	24.0	7.8	83.70	1.3	535.3	6.5	1610.8	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-21	24.0	7.5	82.49	1.3	536.6	6.2	1617.0	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-22	24.0	7.8	82.65	1.4	537.9	6.5	1623.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-23	24.0	7.8	84.51	1.2	539.1	6.6	1630.1	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-24	24.0	7.9	82.98	1.4	540.5	6.6	1636.7	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-25	24.0	7.9	83.50	1.3	541.8	6.6	1643.3	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-26	24.0	7.5	87.60	0.9	542.7	6.6	1649.9	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-27	24.0	7.3	89.29	0.8	543.5	6.5	1656.4	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-28	24.0	8.0	82.09	1.4	545.0	6.6	1663.0	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Sep-29	24.0	7.7	85.10	1.1	546.1	6.5	1669.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	7.7	81.40	1.4	547.5	6.3	1675.8	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-01	24.0	9.1	84.82	1.4	548.9	7.7	1683.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-02	24.0	7.7	81.98	1.4	550.3	6.3	1689.8	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-03	24.0	7.9	83.76	1.3	551.6	6.6	1696.4	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-04	24.0	8.0	83.02	1.4	552.9	6.6	1703.0	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-05	24.0	7.9	84.14	1.3	554.2	6.6	1709.6	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-06	24.0	8.1	83.04	1.4	555.5	6.7	1716.3	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-07	24.0	8.0	85.79	1.1	556.7	6.8	1723.1	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-08	24.0	8.1	83.29	1.4	558.0	6.7	1729.9	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-09	24.0	8.0	81.51	1.5	559.5	6.5	1736.3	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-10	24.0	8.1	81.99	1.5	560.9	6.6	1742.9	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-11	24.0	8.1	81.83	1.5	562.4	6.6	1749.6	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-12	24.0	8.0	81.76	1.5	563.9	6.5	1756.1	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-13	24.0	7.8	82.14	1.4	565.3	6.4	1762.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-14	24.0	7.8	83.12	1.3	566.6	6.5	1769.0	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-15	24.0	7.9	81.53	1.5	568.0	6.4	1775.4	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-16	24.0	7.5	81.49	1.4	569.4	6.1	1781.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-17	24.0	7.4	81.81	1.4	570.8	6.1	1787.6	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-18	24.0	7.8	82.95	1.3	572.1	6.5	1794.1	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-19	24.0	7.3	80.85	1.4	573.5	5.9	1800.0	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-20	24.0	7.7	82.55	1.3	574.8	6.3	1806.3	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-21	24.0	7.9	81.44	1.5	576.3	6.5	1812.8	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-22	24.0	7.7	83.46	1.3	577.6	6.4	1819.2	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-23	24.0	7.7	81.90	1.4	579.0	6.3	1825.5	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-24	24.0	7.5	81.67	1.4	580.4	6.2	1831.6	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-25	24.0	7.6	81.65	1.4	581.8	6.2	1837.8	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-26	24.0	7.8	82.14	1.4	583.2	6.4	1844.3	0.0	0.0	0.	0.	81.0	0.0	10-1200	110	69.95	13	0	0	0	750	350	
2011-Oct-27	24.0	7.7	81.95	1.4	584.5	6.3	1850.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Oct-28	24.0	7.7	81.85	1.4	585.9	6.3	1856.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Oct-29	24.0	8.0	82.39	1.4	587.3	6.6	1863.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Oct-30	24.0	8.0	82.88	1.4	588.7	6.6	1870.0	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Oct-31	24.0	8.0	82.54	1.4	590.1	6.6	1876.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-01	24.0	7.6	82.15	1.4	591.5	6.3	1882.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-02	24.0	7.7	88.07	0.9	592.4	6.8	1889.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	7.5	86.47	1.0	593.4	6.5	1896.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-04	24.0	8.0	81.45	1.5	594.9	6.5	1902.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-05	24.0	8.3	80.63	1.6	596.5	6.7	1909.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-06	24.0	8.5	81.08	1.6	598.1	6.9	1916.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-07	24.0	8.3	84.12	1.3	599.4	7.0	1923.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-08	24.0	7.7	81.74	1.4	600.8	6.3	1929.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-09	24.0	7.8	83.65	1.3	602.1	6.6	1936.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-10	24.0	7.9	81.67	1.5	603.6	6.5	1942.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-11	24.0	7.7	81.62	1.4	605.0	6.3	1948.8	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-12	24.0	8.1	82.68	1.4	606.4	6.7	1955.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-13	24.0	8.3	83.39	1.4	607.8	6.9	1962.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-14	24.0	8.9	85.20	1.3	609.1	7.6	1970.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-15	24.0	7.8	82.33	1.4	610.5	6.4	1976.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-16	24.0	7.9	82.66	1.4	611.8	6.5	1983.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-17	24.0	7.8	82.41	1.4	613.2	6.4	1989.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-18	24.0	7.4	81.49	1.4	614.6	6.0	1995.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-19	24.0	7.4	81.70	1.4	615.9	6.1	2001.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-20	24.0	7.5	82.02	1.4	617.3	6.2	2007.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-21	24.0	7.6	82.41	1.3	618.6	6.3	2014.0	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-22	24.0	7.6	82.03	1.4	620.0	6.2	2020.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-23	24.0	7.8	82.31	1.4	621.4	6.4	2026.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-24	24.0	7.6	82.33	1.4	622.7	6.3	2032.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-25	24.0	7.6	81.18	1.4	624.1	6.2	2039.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-26	24.0	7.5	82.11	1.3	625.5	6.2	2045.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-27	24.0	7.6	82.83	1.3	626.8	6.3	2051.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-28	24.0	7.3	81.10	1.4	628.2	5.9	2057.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-29	24.0	7.7	82.88	1.3	629.5	6.4	2063.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Nov-30	24.0	7.8	82.38	1.4	630.9	6.5	2070.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-01	24.0	7.9	83.46	1.3	632.2	6.6	2076.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-02	24.0	8.0	82.71	1.4	633.5	6.6	2083.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-03	24.0	8.3	83.45	1.4	634.9	6.9	2090.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-04	24.0	8.3	83.68	1.4	636.3	6.9	2097.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-05	24.0	8.1	84.20	1.3	637.5	6.8	2104.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-06	24.0	7.7	85.32	1.1	638.7	6.6	2110.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	7.6	86.91	1.0	639.7	6.6	2117.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-08	24.0	8.1	84.39	1.3	640.9	6.8	2124.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-09	24.0	8.0	83.40	1.3	642.3	6.7	2130.8	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-10	24.0	7.9	83.54	1.3	643.6	6.6	2137.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-11	24.0	8.0	83.35	1.3	644.9	6.7	2144.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-12	24.0	8.2	81.92	1.5	646.4	6.8	2150.8	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-13	24.0	7.9	82.49	1.4	647.8	6.6	2157.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-14	24.0	8.3	84.24	1.3	649.1	7.0	2164.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-15	24.0	8.2	83.52	1.4	650.4	6.8	2171.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-16	24.0	8.0	83.73	1.3	651.7	6.7	2177.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-17	24.0	8.5	84.47	1.3	653.0	7.2	2185.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-18	24.0	8.2	83.76	1.3	654.4	6.9	2191.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-19	24.0	8.1	83.29	1.4	655.7	6.8	2198.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-20	24.0	7.9	83.98	1.3	657.0	6.7	2205.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-21	24.0	8.1	83.85	1.3	658.3	6.8	2212.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-22	24.0	8.5	87.41	1.1	659.4	7.4	2219.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-23	24.0	8.4	83.81	1.4	660.7	7.0	2226.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-24	24.0	8.5	84.74	1.3	662.0	7.2	2233.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-25	24.0	8.4	83.65	1.4	663.4	7.1	2240.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-26	24.0	8.5	84.67	1.3	664.7	7.2	2248.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-27	24.0	8.4	83.47	1.4	666.1	7.0	2255.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	106	73.58	12	0	0	0	750	100	
2011-Dec-28	24.0	6.1	86.30	0.8	666.9	5.3	2260.4	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2011-Dec-29	24.0	6.0	85.76	0.9	667.8	5.2	2265.6	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2011-Dec-30	24.0	6.1	85.64	0.9	668.7	5.2	2270.7	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
2011-Dec-31	24.0	6.0	86.09	0.8	669.5	5.2	2275.9	0.0	0.0	0.	0.	100.0	0.0	10-1200	105	53.51	13	0	0	0	750	520	
<b>Well Totals:</b>	8753.0	2945.5		669.5		2275.9		0.0															
<b>Well Avg.:</b>		8.1	77.50	1.8		6.2		0.0		0.	0.	87.2	0.0		98	79.51					750	395	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	115.4	99.21	0.9	0.9	114.5	114.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	390	47.23	34	0	0	0	700	450	
2011-Jan-02	24.0	112.4	99.19	0.9	1.8	111.5	226.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	390	47.23	34	0	0	0	700	450	
2011-Jan-03	24.0	104.3	99.46	0.6	2.4	103.7	329.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-04	24.0	103.4	99.44	0.6	3.0	102.9	432.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-05	24.0	103.3	99.46	0.6	3.5	102.8	535.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-06	24.0	105.6	99.49	0.5	4.1	105.1	640.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-07	24.0	108.4	99.60	0.4	4.5	107.9	748.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-08	24.0	108.7	99.42	0.6	5.1	108.0	856.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-09	24.0	107.0	99.41	0.6	5.8	106.4	962.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-10	24.0	105.4	99.46	0.6	6.3	104.8	1067.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-11	24.0	105.1	99.48	0.6	6.9	104.6	1172.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-12	24.0	103.6	99.53	0.5	7.4	103.1	1275.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-13	24.0	106.9	99.40	0.6	8.0	106.2	1381.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-14	24.0	108.5	99.48	0.6	8.6	108.0	1489.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-15	24.0	106.3	99.47	0.6	9.1	105.8	1595.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-16	24.0	108.7	99.47	0.6	9.7	108.2	1703.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-17	24.0	107.5	99.44	0.6	10.3	106.9	1810.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-18	24.0	109.4	99.45	0.6	10.9	108.8	1919.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-19	24.0	107.6	99.42	0.6	11.5	107.0	2025.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-20	24.0	106.5	99.46	0.6	12.1	105.9	2131.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-21	24.0	108.1	99.46	0.6	12.7	107.5	2239.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-22	24.0	103.4	99.44	0.6	13.3	102.8	2342.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-23	24.0	104.5	99.44	0.6	13.9	104.0	2446.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-24	24.0	105.3	99.44	0.6	14.4	104.7	2550.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-25	24.0	101.0	99.40	0.6	15.1	100.4	2651.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-26	24.0	102.9	99.60	0.4	15.5	102.5	2753.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-27	24.0	104.4	99.57	0.5	15.9	104.0	2857.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-28	24.0	105.9	99.46	0.6	16.5	105.3	2963.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-29	24.0	104.9	99.44	0.6	17.1	104.3	3067.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-30	24.0	105.1	99.44	0.6	17.7	104.5	3171.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Jan-31	24.0	103.8	99.48	0.5	18.2	103.3	3275.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-01	24.0	102.6	99.41	0.6	18.8	102.0	3377.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-02	24.0	104.1	99.40	0.6	19.4	103.5	3480.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-03	24.0	109.3	99.50	0.6	20.0	108.7	3589.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	111.8	99.47	0.6	20.6	111.2	3700.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-05	24.0	112.1	99.46	0.6	21.2	111.5	3812.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-06	24.0	116.2	99.47	0.6	21.8	115.5	3927.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-07	24.0	116.9	99.47	0.6	22.4	116.3	4043.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-08	24.0	112.8	99.48	0.6	23.0	112.2	4156.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-09	24.0	117.1	99.51	0.6	23.6	116.6	4272.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-10	24.0	117.2	99.46	0.6	24.2	116.6	4389.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-11	24.0	121.5	99.50	0.6	24.8	120.9	4510.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-12	24.0	115.8	99.48	0.6	25.4	115.2	4625.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-13	24.0	115.3	99.51	0.6	26.0	114.7	4740.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-14	24.0	116.1	99.53	0.5	26.5	115.6	4855.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-15	24.0	103.4	99.44	0.6	27.1	102.8	4958.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-16	24.0	103.8	99.46	0.6	27.7	103.3	5061.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-17	24.0	106.6	99.47	0.6	28.2	106.0	5167.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-18	24.0	105.2	99.45	0.6	28.8	104.7	5272.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-19	24.0	103.8	99.45	0.6	29.4	103.2	5375.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-20	24.0	105.0	99.47	0.6	30.0	104.4	5479.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-21	24.0	109.3	99.47	0.6	30.5	108.7	5588.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-22	24.0	99.7	99.51	0.5	31.0	99.3	5687.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-23	24.0	112.8	99.57	0.5	31.5	112.4	5800.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-24	24.0	115.9	99.54	0.5	32.0	115.3	5915.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-25	24.0	106.1	99.50	0.5	32.6	105.6	6021.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-26	24.0	107.1	99.49	0.6	33.1	106.6	6127.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-27	24.0	106.3	99.48	0.6	33.7	105.8	6233.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Feb-28	24.0	103.5	99.50	0.5	34.2	103.0	6336.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-01	24.0	104.2	99.49	0.5	34.7	103.6	6440.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-02	24.0	109.3	99.50	0.6	35.3	108.7	6548.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-03	24.0	103.7	99.48	0.5	35.8	103.2	6652.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-04	24.0	105.1	99.50	0.5	36.3	104.6	6756.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-05	24.0	100.4	99.47	0.5	36.9	99.8	6856.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-06	24.0	104.6	99.48	0.5	37.4	104.1	6960.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-07	24.0	103.3	99.47	0.6	37.9	102.7	7063.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-08	24.0	101.7	99.38	0.6	38.6	101.1	7164.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-09	24.0	104.3	99.48	0.5	39.1	103.8	7268.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	101.0	99.43	0.6	39.7	100.4	7368.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-11	24.0	95.2	99.40	0.6	40.3	94.6	7463.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-12	24.0	96.7	99.47	0.5	40.8	96.2	7559.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-13	24.0	98.3	99.52	0.5	41.2	97.8	7657.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-14	24.0	96.6	99.42	0.6	41.8	96.0	7753.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-15	24.0	107.8	99.47	0.6	42.4	107.2	7860.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-16	24.0	102.2	99.47	0.5	42.9	101.7	7962.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-17	24.0	99.4	99.45	0.6	43.5	98.9	8060.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-18	24.0	99.1	99.45	0.5	44.0	98.5	8159.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-19	24.0	98.2	99.46	0.5	44.5	97.7	8257.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-20	24.0	99.5	99.43	0.6	45.1	98.9	8355.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-21	24.0	100.3	99.47	0.5	45.6	99.8	8455.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-22	24.0	101.2	99.48	0.5	46.2	100.6	8556.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-23	24.0	107.1	99.50	0.5	46.7	106.6	8663.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-24	24.0	103.1	99.45	0.6	47.3	102.5	8765.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-25	24.0	107.3	99.50	0.5	47.8	106.8	8872.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-26	24.0	107.3	99.48	0.6	48.4	106.7	8979.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-27	24.0	109.1	99.51	0.5	48.9	108.6	9087.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-28	24.0	110.2	99.49	0.6	49.5	109.7	9197.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-29	24.0	109.6	99.52	0.5	50.0	109.1	9306.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-30	24.0	109.6	99.50	0.6	50.5	109.1	9415.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Mar-31	24.0	108.0	99.54	0.5	51.0	107.5	9522.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-01	24.0	109.8	99.49	0.6	51.6	109.2	9632.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-02	24.0	109.8	99.52	0.5	52.1	109.2	9741.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-03	24.0	110.9	99.55	0.5	52.6	110.4	9851.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-04	24.0	113.9	99.54	0.5	53.2	113.3	9965.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-05	24.0	113.6	99.52	0.6	53.7	113.0	10078.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-06	24.0	113.6	99.54	0.5	54.2	113.1	10191.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-07	24.0	113.8	99.57	0.5	54.7	113.3	10304.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-08	24.0	110.5	99.52	0.5	55.3	110.0	10414.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-09	24.0	107.7	99.49	0.6	55.8	107.2	10521.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-10	24.0	109.8	99.53	0.5	56.3	109.3	10631.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-11	24.0	106.2	99.50	0.5	56.9	105.7	10736.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-12	24.0	106.2	99.51	0.5	57.4	105.7	10842.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	106.4	99.50	0.5	57.9	105.9	10948.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-14	24.0	106.5	99.49	0.5	58.4	106.0	11054.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-15	24.0	104.2	99.47	0.6	59.0	103.6	11157.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-16	24.0	105.0	99.48	0.6	59.5	104.5	11262.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	43.59	35	0	0	0	700	450	
2011-Apr-17	24.0	85.1	99.49	0.4	60.0	84.7	11346.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	34.63	35	0	0	0	700	450	
2011-Apr-18	24.0	85.7	99.49	0.4	60.4	85.3	11432.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	385	34.63	35	0	0	0	700	450	
2011-Apr-19	24.0	84.1	99.50	0.4	60.8	83.7	11515.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-20	24.0	83.9	99.46	0.5	61.3	83.5	11599.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-21	24.0	86.2	99.48	0.5	61.7	85.8	11685.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-22	24.0	87.4	99.50	0.4	62.2	87.0	11772.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-23	24.0	87.2	99.50	0.4	62.6	86.8	11858.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-24	24.0	84.8	99.56	0.4	63.0	84.4	11943.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-25	24.0	84.4	99.56	0.4	63.4	84.0	12027.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-26	24.0	81.2	99.53	0.4	63.7	80.9	12108.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-27	24.0	80.9	99.52	0.4	64.1	80.5	12188.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-28	24.0	82.5	99.52	0.4	64.5	82.1	12270.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-29	24.0	81.3	99.52	0.4	64.9	80.9	12351.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-Apr-30	24.0	79.0	99.47	0.4	65.3	78.6	12430.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-01	24.0	78.1	99.42	0.5	65.8	77.6	12507.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-02	24.0	78.3	99.46	0.4	66.2	77.9	12585.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-03	24.0	78.7	99.47	0.4	66.6	78.3	12664.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-04	24.0	79.8	99.46	0.4	67.1	79.4	12743.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-05	24.0	79.9	99.45	0.4	67.5	79.4	12822.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-06	24.0	78.3	99.45	0.4	67.9	77.9	12900.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-07	24.0	80.5	99.47	0.4	68.4	80.1	12980.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-08	24.0	80.8	99.47	0.4	68.8	80.3	13061.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-09	24.0	83.5	99.46	0.5	69.2	83.1	13144.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-10	24.0	85.2	99.48	0.4	69.7	84.8	13228.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-11	24.0	88.0	99.49	0.5	70.1	87.5	13316.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-12	24.0	89.1	99.48	0.5	70.6	88.7	13405.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-13	24.0	86.5	99.46	0.5	71.1	86.0	13491.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-14	24.0	82.4	99.44	0.5	71.5	81.9	13573.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-15	24.0	84.6	99.44	0.5	72.0	84.2	13657.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	
2011-May-16	24.0	74.8	99.39	0.5	72.4	74.4	13731.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	0	333.93	0	0	0	0	700	100	



# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	87.1	99.51	0.4	72.9	86.7	13818.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-18	24.0	90.2	99.52	0.4	73.3	89.8	13908.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-19	24.0	87.2	99.53	0.4	73.7	86.8	13994.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-20	24.0	82.2	99.45	0.5	74.2	81.7	14076.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-21	24.0	86.2	99.48	0.5	74.6	85.7	14162.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-22	24.0	86.1	99.47	0.5	75.1	85.6	14247.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-23	24.0	85.6	99.45	0.5	75.5	85.1	14333.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-24	24.0	86.1	99.45	0.5	76.0	85.6	14418.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-25	24.0	84.8	99.46	0.5	76.5	84.3	14503.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-26	24.0	82.9	99.47	0.4	76.9	82.5	14585.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-27	24.0	82.4	99.44	0.5	77.4	82.0	14667.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-28	24.0	82.8	99.48	0.4	77.8	82.4	14749.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-29	24.0	81.5	99.51	0.4	78.2	81.1	14830.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-30	24.0	83.0	99.42	0.5	78.7	82.5	14913.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-May-31	24.0	84.2	99.51	0.4	79.1	83.8	14997.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-01	24.0	85.1	99.48	0.4	79.5	84.6	15081.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-02	24.0	84.1	99.46	0.5	80.0	83.6	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-03	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-04	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-05	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-06	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-07	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-08	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-09	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-10	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-11	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-12	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-13	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-14	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-15	.0	0.0	0.00	0.0	80.0	0.0	15165.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 333.93	0	0	0	0	700	100		
2011-Jun-16	24.0	45.9	100.00	0.0	80.0	45.9	15211.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-17	24.0	46.1	100.00	0.0	80.0	46.1	15257.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-18	24.0	45.7	100.00	0.0	80.0	45.7	15303.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-19	24.0	46.3	100.00	0.0	80.0	46.3	15349.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	48.0	100.00	0.0	80.0	48.0	15397.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-21	24.0	47.8	100.00	0.0	80.0	47.8	15445.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-22	24.0	48.1	100.00	0.0	80.0	48.1	15493.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-23	24.0	46.2	100.00	0.0	80.0	46.2	15539.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-24	24.0	46.9	100.00	0.0	80.0	46.9	15586.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-25	24.0	46.5	100.00	0.0	80.0	46.5	15633.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-26	24.0	45.9	100.00	0.0	80.0	45.9	15678.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-27	24.0	46.4	100.00	0.0	80.0	46.4	15725.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-28	24.0	47.5	100.00	0.0	80.0	47.5	15772.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-29	24.0	44.2	100.00	0.0	80.0	44.2	15817.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jun-30	24.0	44.7	100.00	0.0	80.0	44.7	15861.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-01	24.0	44.4	100.00	0.0	80.0	44.4	15906.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-02	24.0	45.7	100.00	0.0	80.0	45.7	15951.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-03	24.0	45.3	100.00	0.0	80.0	45.3	15997.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-04	24.0	45.4	100.00	0.0	80.0	45.4	16042.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-05	24.0	45.0	100.00	0.0	80.0	45.0	16087.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-06	24.0	46.2	100.00	0.0	80.0	46.2	16133.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-07	24.0	42.8	100.00	0.0	80.0	42.8	16176.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-08	24.0	45.4	100.00	0.0	80.0	45.4	16221.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-09	24.0	44.8	100.00	0.0	80.0	44.8	16266.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-10	24.0	44.1	100.00	0.0	80.0	44.1	16310.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-11	24.0	45.2	100.00	0.0	80.0	45.2	16356.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-12	24.0	44.6	100.00	0.0	80.0	44.6	16400.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-13	24.0	45.4	100.00	0.0	80.0	45.4	16446.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-14	24.0	44.6	100.00	0.0	80.0	44.6	16490.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-15	24.0	44.2	100.00	0.0	80.0	44.2	16534.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-16	24.0	45.9	100.00	0.0	80.0	45.9	16580.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-17	24.0	46.4	100.00	0.0	80.0	46.4	16627.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-18	24.0	45.6	100.00	0.0	80.0	45.6	16672.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-19	24.0	45.3	100.00	0.0	80.0	45.3	16717.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-20	24.0	45.9	100.00	0.0	80.0	45.9	16763.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-21	24.0	43.9	100.00	0.0	80.0	43.9	16807.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-22	24.0	46.1	100.00	0.0	80.0	46.1	16853.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		
2011-Jul-23	24.0	44.7	100.00	0.0	80.0	44.7	16898.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 187.50	0	0	0	0	700	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	47.2	100.00	0.0	80.0	47.2	16945.8	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Jul-25	24.0	46.6	100.00	0.0	80.0	46.6	16992.4	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Jul-26	24.0	48.1	100.00	0.0	80.0	48.1	17040.6	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Jul-27	24.0	45.6	100.00	0.0	80.0	45.6	17086.2	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Jul-28	24.0	47.2	100.00	0.0	80.0	47.2	17133.4	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Jul-29	24.0	45.1	100.00	0.0	80.0	45.1	17178.5	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Jul-30	24.0	48.6	100.00	0.0	80.0	48.6	17227.1	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Jul-31	24.0	47.6	100.00	0.0	80.0	47.6	17274.6	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-01	24.0	45.8	100.00	0.0	80.0	45.8	17320.4	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-02	24.0	46.1	100.00	0.0	80.0	46.1	17366.5	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-03	24.0	46.1	100.00	0.0	80.0	46.1	17412.5	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-04	24.0	45.0	100.00	0.0	80.0	45.0	17457.6	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-05	24.0	45.9	100.00	0.0	80.0	45.9	17503.4	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-06	24.0	47.3	100.00	0.0	80.0	47.3	17550.8	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-07	24.0	48.1	100.00	0.0	80.0	48.1	17598.9	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-08	24.0	48.3	100.00	0.0	80.0	48.3	17647.2	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-09	24.0	45.4	100.00	0.0	80.0	45.4	17692.6	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-10	24.0	46.3	100.00	0.0	80.0	46.3	17738.9	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-11	24.0	49.1	100.00	0.0	80.0	49.1	17788.0	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-12	24.0	47.3	100.00	0.0	80.0	47.3	17835.2	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-13	24.0	50.2	100.00	0.0	80.0	50.2	17885.4	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-14	24.0	49.7	100.00	0.0	80.0	49.7	17935.1	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-15	24.0	49.1	100.00	0.0	80.0	49.1	17984.2	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-16	24.0	49.1	100.00	0.0	80.0	49.1	18033.3	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-17	24.0	50.3	100.00	0.0	80.0	50.3	18083.6	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-18	24.0	49.1	100.00	0.0	80.0	49.1	18132.6	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-19	24.0	50.1	100.00	0.0	80.0	50.1	18182.7	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-20	24.0	51.5	100.00	0.0	80.0	51.5	18234.3	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-21	24.0	49.4	100.00	0.0	80.0	49.4	18283.7	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-22	24.0	51.1	100.00	0.0	80.0	51.1	18334.8	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-23	24.0	47.4	100.00	0.0	80.0	47.4	18382.2	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-24	24.0	48.2	100.00	0.0	80.0	48.2	18430.4	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-25	24.0	49.3	100.00	0.0	80.0	49.3	18479.8	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		
2011-Aug-26	24.0	49.6	100.00	0.0	80.0	49.6	18529.3	0.0	0.0	0.	0.	0.0	56-1200	0	187.50	0	0	0	0	700	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	48.5	100.00	0.0	80.0	48.5	18577.8	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Aug-28	24.0	46.6	100.00	0.0	80.0	46.6	18624.4	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Aug-29	24.0	48.7	100.00	0.0	80.0	48.7	18673.1	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Aug-30	24.0	49.1	100.00	0.0	80.0	49.1	18722.2	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Aug-31	24.0	53.6	100.00	0.0	80.0	53.6	18775.8	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-01	24.0	52.0	100.00	0.0	80.0	52.0	18827.8	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-02	24.0	51.6	100.00	0.0	80.0	51.6	18879.4	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-03	24.0	51.8	100.00	0.0	80.0	51.8	18931.1	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-04	24.0	50.1	100.00	0.0	80.0	50.1	18981.2	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-05	24.0	50.9	100.00	0.0	80.0	50.9	19032.1	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-06	24.0	50.2	100.00	0.0	80.0	50.2	19082.4	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-07	24.0	50.1	100.00	0.0	80.0	50.1	19132.5	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-08	24.0	50.8	100.00	0.0	80.0	50.8	19183.3	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-09	24.0	51.5	100.00	0.0	80.0	51.5	19234.7	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-10	24.0	52.3	100.00	0.0	80.0	52.3	19287.0	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-11	24.0	49.2	100.00	0.0	80.0	49.2	19336.2	0.0	0.0	0.	0.	0.0	56-1200	0 187.50	0	0	0	0	0	700	100		
2011-Sep-12	24.0	13.3	95.56	0.6	80.6	12.7	19348.9	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-13	24.0	13.1	94.80	0.7	81.3	12.4	19361.3	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-14	24.0	12.6	95.72	0.5	81.8	12.1	19373.4	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-15	24.0	13.1	93.87	0.8	82.6	12.3	19385.7	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-16	24.0	12.4	93.55	0.8	83.4	11.6	19397.3	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-17	24.0	12.3	93.49	0.8	84.2	11.5	19408.7	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-18	24.0	12.6	94.62	0.7	84.9	12.0	19420.7	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-19	24.0	12.3	94.07	0.7	85.6	11.6	19432.3	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-20	24.0	11.7	94.25	0.7	86.3	11.0	19443.3	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-21	24.0	11.2	93.74	0.7	87.0	10.5	19453.8	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-22	24.0	11.7	93.82	0.7	87.7	10.9	19464.7	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-23	24.0	11.8	94.57	0.6	88.3	11.1	19475.8	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-24	24.0	11.8	93.99	0.7	89.0	11.1	19486.9	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-25	24.0	11.9	94.11	0.7	89.7	11.2	19498.1	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-26	24.0	11.6	95.76	0.5	90.2	11.1	19509.2	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-27	24.0	11.4	96.31	0.4	90.7	11.0	19520.2	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-28	24.0	11.9	93.53	0.8	91.4	11.1	19531.3	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		
2011-Sep-29	24.0	11.6	94.74	0.6	92.0	11.0	19542.3	0.0	0.0	0.	0.	0.0	56-1200	0 928.57	0	0	0	0	0	700	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	11.4	93.32	0.8	92.8	10.6	19552.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-01	24.0	13.7	94.68	0.7	93.5	13.0	19565.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-02	24.0	11.3	93.55	0.7	94.3	10.6	19576.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-03	24.0	11.8	94.24	0.7	94.9	11.1	19587.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-04	.0	0.0	0.00	0.0	94.9	0.0	19587.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-05	.0	0.0	0.00	0.0	94.9	0.0	19587.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-06	.0	0.0	0.00	0.0	94.9	0.0	19587.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-07	.0	0.0	0.00	0.0	94.9	0.0	19587.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-08	.0	0.0	0.00	0.0	94.9	0.0	19587.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-09	.0	0.0	0.00	0.0	94.9	0.0	19587.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-10	24.0	11.9	93.53	0.8	95.7	11.1	19598.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-11	24.0	11.9	93.47	0.8	96.5	11.2	19609.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-12	24.0	11.7	93.44	0.8	97.3	11.0	19620.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-13	24.0	11.6	93.62	0.7	98.0	10.9	19631.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-14	24.0	11.7	93.99	0.7	98.7	11.0	19642.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 928.57	0	0	0	0	700	100		
2011-Oct-15	24.0	5.3	93.36	0.4	99.0	4.9	19647.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-16	24.0	5.1	93.27	0.3	99.4	4.7	19652.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-17	24.0	5.0	93.40	0.3	99.7	4.7	19657.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-18	.0	0.0	0.00	0.0	99.7	0.0	19657.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-19	24.0	4.9	93.05	0.3	100.1	4.6	19661.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-20	24.0	5.2	93.85	0.3	100.4	4.9	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-21	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-22	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-23	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-24	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-25	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-26	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-27	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-28	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-29	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-30	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Oct-31	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-01	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-02	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-04	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-05	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-06	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-07	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-08	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-09	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-10	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-11	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-12	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-13	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-14	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-15	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-16	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-17	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-18	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-19	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-20	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-21	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-22	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-23	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-24	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-25	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-26	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-27	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-28	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-29	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Nov-30	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-01	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-02	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-03	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-04	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-05	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-06	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		

# Well Level Crowsnest Area 5 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-08	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-09	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-10	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-11	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-12	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-13	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-14	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-15	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-16	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-17	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-18	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-19	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-20	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-21	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-22	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-23	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-24	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-25	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-26	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-27	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-28	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-29	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-30	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
2011-Dec-31	.0	0.0	0.00	0.0	100.4	0.0	19666.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	0 880.36	0	0	0	0	700	100		
<b>Well Totals:</b>	6552.0	19766.8		100.4		19666.4		0.0															
<b>Well Avg.:</b>		54.2	74.06	0.3		53.9		0.0		0.	0.	26.6	0.0		114 227.06					700	204		

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	68.2	98.87	0.8	0.8	67.4	67.4	0.0	0.0	0.05	0.02597	10.0	95.0	200TP1200	246	63.20	11	0	0	0	1190	300	
2011-Jan-02	24.0	66.4	98.84	0.8	1.5	65.6	133.0	0.0	0.0	0.05	0.02597	10.0	95.0	200TP1200	246	63.20	11	0	0	0	1190	300	
2011-Jan-03	24.0	64.4	99.81	0.1	1.7	64.3	197.3	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-04	24.0	63.9	99.81	0.1	1.8	63.8	261.0	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-05	24.0	63.8	99.81	0.1	1.9	63.7	324.7	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-06	24.0	65.3	99.82	0.1	2.0	65.1	389.9	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-07	24.0	67.0	99.87	0.1	2.1	66.9	456.8	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-08	24.0	67.1	99.81	0.1	2.2	67.0	523.8	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-09	24.0	66.1	99.80	0.1	2.4	65.9	589.7	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-10	24.0	65.1	99.82	0.1	2.5	65.0	654.7	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-11	24.0	65.0	99.82	0.1	2.6	64.8	719.5	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-12	24.0	64.0	99.84	0.1	2.7	63.9	783.4	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-13	24.0	66.0	99.79	0.1	2.9	65.9	849.2	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-14	24.0	67.1	99.82	0.1	3.0	66.9	916.2	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-15	24.0	65.7	99.82	0.1	3.1	65.6	981.7	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-16	24.0	67.2	99.81	0.1	3.2	67.0	1048.8	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-17	24.0	66.4	99.80	0.1	3.4	66.3	1115.0	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-18	24.0	67.6	99.81	0.1	3.5	67.5	1182.5	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-19	24.0	66.4	99.80	0.1	3.6	66.3	1248.8	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-20	24.0	65.8	99.82	0.1	3.7	65.7	1314.5	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-21	24.0	66.8	99.82	0.1	3.9	66.7	1381.1	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-22	24.0	63.9	99.81	0.1	4.0	63.7	1444.8	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-23	24.0	64.6	99.80	0.1	4.1	64.4	1509.3	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-24	24.0	65.1	99.80	0.1	4.2	64.9	1574.2	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-25	24.0	62.4	99.79	0.1	4.4	62.2	1636.4	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-26	24.0	63.6	99.86	0.1	4.5	63.5	1700.0	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-27	24.0	64.6	99.85	0.1	4.6	64.5	1764.4	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-28	24.0	65.4	99.82	0.1	4.7	65.3	1829.7	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-29	24.0	64.8	99.80	0.1	4.8	64.7	1894.4	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-30	24.0	64.9	99.80	0.1	4.9	64.8	1959.2	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Jan-31	24.0	64.2	99.81	0.1	5.1	64.0	2023.2	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Feb-01	24.0	63.4	99.79	0.1	5.2	63.2	2086.4	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Feb-02	24.0	64.3	99.80	0.1	5.3	64.2	2150.6	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Feb-03	24.0	67.5	99.82	0.1	5.4	67.4	2218.0	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	69.1	99.81	0.1	5.6	69.0	2287.0	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Feb-05	24.0	69.2	99.81	0.1	5.7	69.1	2356.1	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Feb-06	24.0	71.8	99.82	0.1	5.8	71.6	2427.7	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Feb-07	24.0	72.2	99.82	0.1	6.0	72.1	2499.8	0.0	0.0	0.05	0.	10.0	95.0	200TP1200	246	60.19	11	0	0	0	1190	300	
2011-Feb-08	24.0	63.6	99.81	0.1	6.1	63.5	2563.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-09	24.0	66.1	99.83	0.1	6.2	66.0	2629.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-10	24.0	66.1	99.82	0.1	6.3	66.0	2695.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-11	24.0	68.6	99.82	0.1	6.4	68.4	2763.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-12	24.0	65.4	99.82	0.1	6.5	65.2	2829.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-13	24.0	65.0	99.83	0.1	6.7	64.9	2893.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-14	24.0	65.5	99.83	0.1	6.8	65.4	2959.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-15	24.0	58.3	99.81	0.1	6.9	58.2	3017.5	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-16	24.0	58.6	99.81	0.1	7.0	58.5	3076.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-17	24.0	60.1	99.82	0.1	7.1	60.0	3136.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-18	24.0	59.4	99.81	0.1	7.2	59.2	3195.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-19	24.0	58.5	99.81	0.1	7.3	58.4	3253.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-20	24.0	59.2	99.81	0.1	7.4	59.1	3312.7	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-21	24.0	61.6	99.82	0.1	7.5	61.5	3374.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-22	24.0	56.3	99.82	0.1	7.6	56.2	3430.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-23	24.0	63.7	99.84	0.1	7.7	63.6	3494.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-24	24.0	65.4	99.85	0.1	7.8	65.3	3559.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-25	24.0	59.9	99.83	0.1	7.9	59.8	3619.1	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-26	24.0	60.4	99.82	0.1	8.0	60.3	3679.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-27	24.0	60.0	99.82	0.1	8.2	59.9	3739.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Feb-28	24.0	58.4	99.83	0.1	8.3	58.3	3797.6	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Mar-01	24.0	58.8	99.83	0.1	8.4	58.7	3856.3	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Mar-02	24.0	61.6	99.82	0.1	8.5	61.5	3917.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Mar-03	24.0	58.5	99.81	0.1	8.6	58.4	3976.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Mar-04	24.0	59.3	99.83	0.1	8.7	59.2	4035.4	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Mar-05	24.0	56.6	99.82	0.1	8.8	56.5	4091.9	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Mar-06	24.0	59.0	99.81	0.1	8.9	58.9	4150.8	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Mar-07	24.0	58.3	99.81	0.1	9.0	58.2	4209.0	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Mar-08	24.0	57.3	99.79	0.1	9.1	57.2	4266.2	0.0	0.0	0.05	0.	0.0	0.0	200TP1200	246	54.96	11	0	0	0	1190	300	
2011-Mar-09	24.0	75.8	99.39	0.5	9.6	75.4	4341.6	0.0	0.1	0.05	0.02174	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	73.4	99.33	0.5	10.1	72.9	4414.5	0.0	0.1	0.05	0.02041	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-11	24.0	69.2	99.29	0.5	10.6	68.7	4483.3	0.0	0.1	0.05	0.02041	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-12	24.0	70.3	99.37	0.4	11.0	69.8	4553.1	0.0	0.1	0.05	0.02273	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-13	24.0	71.4	99.44	0.4	11.4	71.0	4624.1	0.0	0.1	0.05	0.025	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-14	24.0	70.2	99.32	0.5	11.9	69.7	4693.8	0.0	0.1	0.05	0.02083	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-15	24.0	78.3	99.37	0.5	12.4	77.8	4771.7	0.0	0.1	0.05	0.02041	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-16	24.0	74.3	99.38	0.5	12.8	73.9	4845.5	0.0	0.1	0.05	0.02174	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-17	24.0	72.3	99.35	0.5	13.3	71.8	4917.3	0.0	0.1	0.05	0.02128	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-18	24.0	72.0	99.36	0.5	13.8	71.5	4988.9	0.0	0.1	0.05	0.02174	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-19	24.0	71.4	99.37	0.5	14.2	70.9	5059.8	0.0	0.2	0.05	0.02222	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-20	24.0	72.3	99.34	0.5	14.7	71.8	5131.6	0.0	0.2	0.05	0.02083	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-21	24.0	72.9	99.38	0.5	15.1	72.5	5204.1	0.0	0.2	0.05	0.02222	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-22	24.0	73.6	99.37	0.5	15.6	73.1	5277.2	0.0	0.2	0.05	0.02174	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-23	24.0	77.9	99.41	0.5	16.1	77.4	5354.6	0.0	0.2	0.05	0.02174	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-24	24.0	74.9	99.36	0.5	16.5	74.4	5429.0	0.0	0.2	0.05	0.02083	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-25	24.0	78.0	99.41	0.5	17.0	77.5	5506.6	0.0	0.2	0.05	0.02174	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-26	24.0	78.0	99.38	0.5	17.5	77.5	5584.1	0.0	0.2	0.05	0.02083	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-27	24.0	79.3	99.43	0.5	17.9	78.9	5663.0	0.0	0.2	0.05	0.02222	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-28	24.0	80.1	99.40	0.5	18.4	79.7	5742.6	0.0	0.2	0.05	0.02083	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-29	24.0	79.7	99.44	0.5	18.9	79.2	5821.8	0.0	0.3	0.05	0.02222	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-30	24.0	79.7	99.41	0.5	19.3	79.2	5901.0	0.0	0.3	0.05	0.	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Mar-31	24.0	78.5	99.45	0.4	19.8	78.1	5979.1	0.0	0.3	0.05	0.02326	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-01	24.0	79.8	99.40	0.5	20.2	79.3	6058.4	0.0	0.3	0.05	0.02083	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-02	24.0	79.8	99.44	0.5	20.7	79.3	6137.7	0.0	0.3	0.05	0.02222	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-03	24.0	80.6	99.47	0.4	21.1	80.2	6217.9	0.0	0.3	0.05	0.02326	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-04	24.0	82.7	99.47	0.4	21.6	82.3	6300.2	0.0	0.3	0.05	0.02273	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-05	24.0	82.5	99.43	0.5	22.0	82.1	6382.3	0.0	0.3	0.05	0.02128	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-06	24.0	82.6	99.47	0.4	22.5	82.1	6464.4	0.0	0.3	0.05	0.02273	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-07	24.0	82.7	99.49	0.4	22.9	82.3	6546.7	0.0	0.3	0.05	0.02381	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-08	24.0	80.3	99.44	0.5	23.3	79.9	6626.6	0.0	0.3	0.05	0.02222	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-09	24.0	78.3	99.40	0.5	23.8	77.8	6704.4	0.0	0.4	0.05	0.02128	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-10	24.0	79.8	99.44	0.5	24.3	79.4	6783.8	0.0	0.4	0.05	0.02222	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-11	24.0	77.2	99.42	0.5	24.7	76.8	6860.5	0.0	0.4	0.05	0.02222	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-12	24.0	77.2	99.42	0.5	25.2	76.7	6937.3	0.0	0.4	0.05	0.02222	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	77.4	99.41	0.5	25.6	76.9	7014.2	0.0	0.4	0.05	0.02174	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-14	24.0	77.4	99.41	0.5	26.1	76.9	7091.1	0.0	0.4	0.05	0.02174	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-15	24.0	75.7	99.38	0.5	26.5	75.2	7166.3	0.0	0.4	0.05	0.02128	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-16	24.0	76.3	99.38	0.5	27.0	75.9	7242.2	0.0	0.4	0.05	0.02128	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-17	24.0	77.9	99.41	0.5	27.5	77.4	7319.6	0.0	0.4	0.05	0.02174	50.0	475.0	200TP1200	330	52.82	22	0	0	0	1190	300	
2011-Apr-18	24.0	83.5	99.40	0.5	28.0	83.0	7402.6	0.0	0.5	0.05	0.04	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-19	24.0	81.9	99.41	0.5	28.5	81.5	7484.0	0.0	0.5	0.05	0.04167	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-20	24.0	81.8	99.39	0.5	29.0	81.3	7565.3	0.0	0.5	0.05	0.04	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-21	24.0	84.0	99.39	0.5	29.5	83.5	7648.8	0.0	0.5	0.05	0.03922	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-22	24.0	85.2	99.41	0.5	30.0	84.7	7733.4	0.0	0.5	0.05	0.04	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-23	24.0	84.9	99.41	0.5	30.5	84.4	7817.8	0.0	0.6	0.05	0.04	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-24	24.0	82.6	99.49	0.4	30.9	82.2	7900.0	0.0	0.6	0.05	0.04762	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-25	24.0	82.2	99.49	0.4	31.3	81.7	7981.7	0.0	0.6	0.05	0.04762	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-26	24.0	79.1	99.46	0.4	31.7	78.7	8060.4	0.0	0.6	0.05	0.04651	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-27	24.0	78.8	99.44	0.4	32.2	78.3	8138.7	0.0	0.6	0.05	0.04545	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-28	24.0	80.4	99.44	0.5	32.6	79.9	8218.7	0.0	0.7	0.05	0.04444	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-29	24.0	79.1	99.43	0.5	33.1	78.7	8297.4	0.0	0.7	0.05	0.04444	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-Apr-30	24.0	77.0	99.38	0.5	33.6	76.5	8373.8	0.0	0.7	0.05	0.04167	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-01	24.0	76.0	99.33	0.5	34.1	75.5	8449.4	0.0	0.7	0.05	0.	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-02	24.0	76.3	99.37	0.5	34.5	75.8	8525.1	0.0	0.7	0.05	0.04167	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-03	24.0	76.7	99.39	0.5	35.0	76.2	8601.3	0.0	0.7	0.05	0.04255	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-04	24.0	77.7	99.38	0.5	35.5	77.2	8678.6	0.0	0.8	0.05	0.04167	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-05	24.0	77.8	99.36	0.5	36.0	77.3	8755.8	0.0	0.8	0.05	0.06	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-06	24.0	76.3	99.36	0.5	36.5	75.8	8831.6	0.0	0.8	0.05	0.04082	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-07	24.0	78.4	99.38	0.5	37.0	77.9	8909.5	0.0	0.8	0.05	0.04082	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-08	24.0	78.7	99.38	0.5	37.5	78.2	8987.7	0.0	0.8	0.05	0.04082	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-09	24.0	81.4	99.39	0.5	38.0	80.9	9068.6	0.0	0.9	0.05	0.04	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-10	24.0	83.0	99.40	0.5	38.5	82.5	9151.1	0.0	0.9	0.05	0.04	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-11	24.0	85.7	99.42	0.5	39.0	85.2	9236.3	0.0	0.9	0.05	0.04	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-12	24.0	86.8	99.40	0.5	39.5	86.3	9322.6	0.0	0.9	0.05	0.03846	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-13	24.0	84.2	99.37	0.5	40.0	83.7	9406.3	0.0	0.9	0.05	0.03774	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-14	24.0	80.3	99.35	0.5	40.5	79.7	9486.0	0.0	1.0	0.05	0.03846	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-15	24.0	82.4	99.36	0.5	41.1	81.9	9567.9	0.0	1.0	0.05	0.03774	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	
2011-May-16	24.0	72.9	99.29	0.5	41.6	72.4	9640.3	0.0	1.0	0.05	0.03846	46.0	437.0	200TP1200	386	48.07	20	0	0	0	1190	200	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	85.3	99.92	0.1	41.7	85.3	9725.5	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-18	24.0	88.4	99.92	0.1	41.7	88.3	9813.8	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-19	24.0	85.5	99.93	0.1	41.8	85.4	9899.3	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-20	24.0	80.5	99.91	0.1	41.9	80.4	9979.7	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-21	24.0	84.4	99.92	0.1	41.9	84.4	10064.0	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-22	24.0	84.3	99.92	0.1	42.0	84.2	10148.2	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-23	24.0	83.8	99.92	0.1	42.1	83.8	10232.0	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-24	24.0	84.3	99.92	0.1	42.1	84.3	10316.3	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-25	24.0	83.0	99.92	0.1	42.2	83.0	10399.2	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-26	24.0	81.2	99.91	0.1	42.3	81.2	10480.4	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-27	24.0	80.7	99.91	0.1	42.3	80.6	10561.0	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-28	24.0	81.1	99.91	0.1	42.4	81.1	10642.1	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-29	24.0	79.8	99.92	0.1	42.5	79.7	10721.8	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-30	24.0	81.3	99.91	0.1	42.5	81.2	10803.0	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-May-31	24.0	82.5	99.93	0.1	42.6	82.4	10885.4	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-01	24.0	83.3	99.92	0.1	42.7	83.3	10968.7	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-02	24.0	82.4	99.91	0.1	42.7	82.3	11051.0	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-03	17.0	69.5	99.93	0.1	42.8	69.5	11120.4	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-04	24.0	86.5	99.92	0.1	42.9	86.5	11206.9	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-05	24.0	87.0	99.92	0.1	42.9	86.9	11293.8	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-06	24.0	85.3	99.92	0.1	43.0	85.2	11379.0	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-07	24.0	87.6	99.92	0.1	43.1	87.5	11466.6	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-08	24.0	85.8	99.93	0.1	43.1	85.7	11552.3	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-09	24.0	84.9	99.93	0.1	43.2	84.8	11637.1	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-10	24.0	85.1	99.92	0.1	43.3	85.1	11722.1	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-11	24.0	84.7	99.93	0.1	43.3	84.6	11806.8	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-12	24.0	84.0	99.92	0.1	43.4	83.9	11890.6	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-13	24.0	85.5	99.92	0.1	43.5	85.5	11976.1	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-14	24.0	80.5	99.94	0.1	43.5	80.4	12056.5	0.0	1.0	0.05	0.	46.0	437.0	200TP1200	386	48.30	20	0	0	0	1190	200	
2011-Jun-15	24.0	97.9	99.85	0.2	43.7	97.7	12154.3	0.0	1.0	0.05	0.06667	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-16	24.0	96.1	99.84	0.2	43.8	95.9	12250.2	0.0	1.0	0.05	0.06667	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-17	24.0	96.6	99.81	0.2	44.0	96.4	12346.6	0.0	1.0	0.05	0.05556	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-18	24.0	95.8	99.81	0.2	44.2	95.6	12442.1	0.0	1.0	0.05	0.05556	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-19	24.0	97.0	99.81	0.2	44.4	96.8	12539.0	0.0	1.1	0.05	0.05556	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	100.5	99.83	0.2	44.5	100.3	12639.3	0.0	1.1	0.05	0.05882	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-21	24.0	100.2	99.82	0.2	44.7	100.0	12739.3	0.0	1.1	0.05	0.05556	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-22	24.0	100.8	99.83	0.2	44.9	100.6	12839.9	0.0	1.1	0.05	0.05882	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-23	24.0	96.8	99.81	0.2	45.1	96.6	12936.5	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-24	24.0	98.3	99.82	0.2	45.2	98.1	13034.6	0.0	1.1	0.05	0.05556	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-25	24.0	97.5	99.82	0.2	45.4	97.3	13131.9	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-26	24.0	96.0	99.82	0.2	45.6	95.9	13227.8	0.0	1.1	0.05	0.05882	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-27	24.0	97.2	99.83	0.2	45.8	97.0	13324.7	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-28	24.0	99.5	99.85	0.2	45.9	99.3	13424.0	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-29	24.0	92.5	99.83	0.2	46.1	92.4	13516.4	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jun-30	24.0	93.6	99.83	0.2	46.2	93.4	13609.8	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-01	24.0	93.0	99.83	0.2	46.4	92.8	13702.6	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-02	24.0	95.6	99.82	0.2	46.6	95.5	13798.0	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-03	24.0	94.9	99.82	0.2	46.7	94.8	13892.8	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-04	24.0	95.2	99.83	0.2	46.9	95.0	13987.8	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-05	24.0	94.3	99.81	0.2	47.1	94.2	14082.0	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-06	24.0	96.7	99.83	0.2	47.2	96.5	14178.5	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-07	24.0	89.7	99.82	0.2	47.4	89.5	14268.0	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-08	24.0	95.0	99.84	0.2	47.5	94.9	14362.9	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-09	24.0	93.7	99.83	0.2	47.7	93.6	14456.4	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-10	24.0	92.4	99.82	0.2	47.9	92.2	14548.6	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-11	24.0	94.7	99.83	0.2	48.0	94.5	14643.1	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-12	24.0	93.3	99.82	0.2	48.2	93.2	14736.3	0.0	1.1	0.05	0.05882	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-13	24.0	95.1	99.82	0.2	48.4	94.9	14831.2	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-14	24.0	93.3	99.82	0.2	48.5	93.2	14924.4	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-15	24.0	92.6	99.82	0.2	48.7	92.5	15016.8	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-16	24.0	96.2	99.81	0.2	48.9	96.0	15112.8	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-17	24.0	97.1	99.82	0.2	49.1	97.0	15209.8	0.0	1.1	0.05	0	58.0	551.0	200TP1200	422	50.97	23	0	0	0	1190	200	
2011-Jul-18	24.0	90.0	99.91	0.1	49.1	89.9	15299.7	0.0	1.1	0.05	0	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-19	24.0	89.4	99.91	0.1	49.2	89.3	15389.0	0.0	1.1	0.05	0	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-20	24.0	90.7	99.91	0.1	49.3	90.6	15479.6	0.0	1.1	0.05	0	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-21	24.0	86.7	99.91	0.1	49.4	86.6	15566.2	0.0	1.1	0.05	0	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-22	24.0	91.1	99.91	0.1	49.5	91.0	15657.2	0.0	1.1	0.05	0	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-23	24.0	88.3	99.91	0.1	49.5	88.2	15745.4	0.0	1.1	0.05	0	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	93.1	99.91	0.1	49.6	93.0	15838.4	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-25	24.0	92.1	99.91	0.1	49.7	92.0	15930.4	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-26	24.0	95.0	99.92	0.1	49.8	94.9	16025.3	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-27	24.0	90.1	99.91	0.1	49.9	90.0	16115.3	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-28	24.0	93.1	99.92	0.1	49.9	93.0	16208.3	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-29	24.0	89.0	99.93	0.1	50.0	88.9	16297.3	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-30	24.0	95.9	99.92	0.1	50.1	95.8	16393.1	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Jul-31	24.0	93.9	99.91	0.1	50.1	93.8	16486.9	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-01	24.0	90.3	99.92	0.1	50.2	90.3	16577.1	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-02	24.0	91.0	99.91	0.1	50.3	90.9	16668.0	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-03	24.0	91.0	99.88	0.1	50.4	90.9	16758.9	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-04	24.0	88.9	99.90	0.1	50.5	88.8	16847.6	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-05	24.0	90.6	99.92	0.1	50.6	90.5	16938.1	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-06	24.0	93.4	99.91	0.1	50.6	93.4	17031.5	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-07	24.0	95.0	99.92	0.1	50.7	94.9	17126.4	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-08	24.0	95.4	99.92	0.1	50.8	95.3	17221.7	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-09	24.0	89.5	99.91	0.1	50.9	89.5	17311.2	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-10	24.0	91.4	99.91	0.1	51.0	91.3	17402.5	0.0	1.1	0.05	0.	58.0	551.0	200TP1200	387	52.38	23	0	0	0	1190	200	
2011-Aug-11	24.0	95.4	99.83	0.2	51.1	95.2	17497.7	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-12	24.0	91.9	99.83	0.2	51.3	91.8	17589.5	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-13	24.0	97.5	99.85	0.2	51.4	97.4	17686.9	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-14	24.0	96.6	99.83	0.2	51.6	96.5	17783.4	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-15	24.0	95.5	99.83	0.2	51.7	95.4	17878.7	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-16	24.0	95.4	99.83	0.2	51.9	95.3	17974.0	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-17	24.0	97.9	99.84	0.2	52.1	97.7	18071.7	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-18	24.0	95.4	99.84	0.2	52.2	95.2	18166.9	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-19	24.0	97.4	99.85	0.2	52.4	97.2	18264.1	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-20	24.0	100.2	99.83	0.2	52.5	100.1	18364.2	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-21	24.0	96.1	99.83	0.2	52.7	95.9	18460.1	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-22	24.0	99.3	99.86	0.1	52.8	99.2	18559.3	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-23	24.0	92.2	99.84	0.2	53.0	92.0	18651.3	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-24	24.0	93.8	99.83	0.2	53.1	93.6	18745.0	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-25	24.0	95.9	99.84	0.2	53.3	95.8	18840.8	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-26	24.0	96.4	99.82	0.2	53.5	96.2	18937.0	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	94.2	99.83	0.2	53.6	94.1	19031.1	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-28	24.0	90.6	99.82	0.2	53.8	90.5	19121.6	0.0	1.1	0.05	0.0625	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-29	24.0	94.8	99.85	0.1	53.9	94.6	19216.2	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-30	24.0	95.4	99.86	0.1	54.1	95.2	19311.4	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Aug-31	24.0	104.3	99.88	0.1	54.2	104.1	19415.5	0.0	1.1	0.05	0.	44.0	418.0	200TP1200	387	51.62	20	0	0	0	1190	200	
2011-Sep-01	24.0	109.4	99.83	0.2	54.4	109.2	19524.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-02	24.0	108.5	99.85	0.2	54.5	108.4	19633.1	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-03	24.0	108.9	99.85	0.2	54.7	108.7	19741.9	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-04	24.0	105.5	99.82	0.2	54.9	105.3	19847.1	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-05	24.0	107.1	99.83	0.2	55.1	107.0	19954.1	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-06	24.0	105.7	99.84	0.2	55.2	105.5	20059.6	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-07	24.0	105.5	99.84	0.2	55.4	105.3	20164.9	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-08	24.0	106.9	99.83	0.2	55.6	106.7	20271.7	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-09	24.0	108.3	99.84	0.2	55.8	108.1	20379.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-10	24.0	110.1	99.85	0.2	55.9	109.9	20489.7	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-11	24.0	103.5	99.83	0.2	56.1	103.4	20593.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-12	24.0	106.6	99.87	0.1	56.2	106.4	20699.5	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-13	24.0	104.0	99.84	0.2	56.4	103.8	20803.3	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-14	24.0	101.2	99.87	0.1	56.5	101.1	20904.3	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-15	24.0	102.8	99.82	0.2	56.7	102.7	21007.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-16	24.0	97.4	99.79	0.2	56.9	97.2	21104.2	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-17	24.0	96.3	99.80	0.2	57.1	96.1	21200.4	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-18	24.0	100.2	99.84	0.2	57.3	100.1	21300.4	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-19	24.0	97.2	99.81	0.2	57.5	97.1	21397.5	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-20	24.0	92.2	99.83	0.2	57.6	92.0	21489.5	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-21	24.0	88.0	99.81	0.2	57.8	87.8	21577.3	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-22	24.0	91.7	99.80	0.2	58.0	91.5	21668.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-23	24.0	93.4	99.83	0.2	58.1	93.3	21762.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-24	24.0	93.1	99.82	0.2	58.3	92.9	21855.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-25	24.0	93.8	99.82	0.2	58.5	93.7	21948.6	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-26	24.0	92.9	99.87	0.1	58.6	92.8	22041.4	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-27	24.0	91.9	99.89	0.1	58.7	91.8	22133.2	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-28	24.0	93.4	99.80	0.2	58.9	93.2	22226.4	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Sep-29	24.0	92.1	99.84	0.2	59.0	91.9	22318.3	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	89.1	99.79	0.2	59.2	88.9	22407.2	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-01	24.0	109.0	99.83	0.2	59.4	108.8	22516.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-02	24.0	88.9	99.80	0.2	59.6	88.7	22604.7	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-03	24.0	93.3	99.82	0.2	59.8	93.2	22697.9	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-04	24.0	93.3	99.82	0.2	59.9	93.1	22791.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-05	24.0	93.8	99.83	0.2	60.1	93.6	22884.6	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-06	24.0	95.0	99.81	0.2	60.3	94.8	22979.4	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-07	24.0	96.4	99.84	0.2	60.4	96.3	23075.7	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-08	24.0	95.2	99.82	0.2	60.6	95.0	23170.7	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-09	24.0	91.7	99.79	0.2	60.8	91.5	23262.2	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-10	24.0	93.4	99.80	0.2	61.0	93.2	23355.4	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-11	24.0	93.6	99.80	0.2	61.2	93.4	23448.9	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	387	55.86	20	0	0	0	1190	200	
2011-Oct-12	24.0	90.5	99.79	0.2	61.3	90.3	23539.1	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-13	24.0	89.7	99.80	0.2	61.5	89.5	23628.6	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-14	24.0	90.4	99.81	0.2	61.7	90.3	23718.9	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-15	24.0	89.1	99.79	0.2	61.9	88.9	23807.7	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-16	24.0	85.1	99.79	0.2	62.1	85.0	23892.7	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-17	24.0	84.5	99.80	0.2	62.2	84.3	23977.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-18	24.0	90.1	99.81	0.2	62.4	89.9	24067.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-19	24.0	82.3	99.78	0.2	62.6	82.1	24149.1	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-20	24.0	88.2	99.81	0.2	62.8	88.1	24237.1	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-21	24.0	89.9	99.79	0.2	62.9	89.7	24326.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-22	24.0	89.2	99.82	0.2	63.1	89.1	24415.9	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-23	24.0	87.6	99.79	0.2	63.3	87.4	24503.3	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-24	24.0	85.6	99.79	0.2	63.5	85.4	24588.6	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-25	24.0	86.7	99.79	0.2	63.6	86.5	24675.2	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-26	24.0	89.6	99.80	0.2	63.8	89.4	24764.6	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-27	24.0	86.6	99.79	0.2	64.0	86.4	24851.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-28	24.0	86.1	99.79	0.2	64.2	85.9	24936.9	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-29	24.0	89.8	99.80	0.2	64.4	89.6	25026.5	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-30	24.0	90.9	99.80	0.2	64.5	90.8	25117.3	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Oct-31	24.0	90.1	99.80	0.2	64.7	89.9	25207.2	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-01	24.0	85.8	99.80	0.2	64.9	85.6	25292.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-02	24.0	93.1	99.87	0.1	65.0	93.0	25385.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	89.4	99.85	0.1	65.1	89.3	25475.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-04	24.0	89.2	99.79	0.2	65.3	89.0	25564.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-05	24.0	91.9	99.77	0.2	65.5	91.6	25655.7	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-06	24.0	94.7	99.78	0.2	65.8	94.5	25750.1	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-07	24.0	95.9	99.82	0.2	65.9	95.7	25845.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-08	24.0	86.5	99.79	0.2	66.1	86.4	25932.2	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-09	24.0	89.8	99.82	0.2	66.3	89.6	26021.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-10	24.0	88.6	99.80	0.2	66.4	88.4	26110.2	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-11	24.0	85.9	99.79	0.2	66.6	85.7	26195.9	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-12	24.0	92.3	99.81	0.2	66.8	92.1	26288.0	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-13	24.0	95.0	99.81	0.2	67.0	94.8	26382.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-14	24.0	104.2	99.84	0.2	67.2	104.0	26486.8	0.0	1.1	0.05	0.	45.0	427.5	200TP1200	388	54.83	20	0	0	0	1190	150	
2011-Nov-15	24.0	423.3	100.00	0.0	67.2	423.3	26910.1	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	564.10	0	0	0	0	1190	150	
2011-Nov-16	24.0	429.8	100.00	0.0	67.2	429.8	27339.9	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	564.10	0	0	0	0	1190	150	
2011-Nov-17	24.0	422.4	100.00	0.0	67.2	422.4	27762.3	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	564.10	0	0	0	0	1190	150	
2011-Nov-18	24.0	396.6	100.00	0.0	67.2	396.6	28158.9	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	564.10	0	0	0	0	1190	150	
2011-Nov-19	24.0	399.1	100.00	0.0	67.2	399.1	28558.0	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	564.10	0	0	0	0	1190	150	
2011-Nov-20	24.0	405.4	100.00	0.0	67.2	405.4	28963.4	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	564.10	0	0	0	0	1190	150	
2011-Nov-21	24.0	316.2	100.00	0.0	67.2	316.2	29279.6	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Nov-22	24.0	312.8	100.00	0.0	67.2	312.8	29592.4	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Nov-23	24.0	323.2	100.00	0.0	67.2	323.2	29915.6	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Nov-24	24.0	316.6	100.00	0.0	67.2	316.6	30232.2	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Nov-25	24.0	310.7	100.00	0.0	67.2	310.7	30542.8	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Nov-26	24.0	309.5	100.00	0.0	67.2	309.5	30852.4	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Nov-27	24.0	317.9	100.00	0.0	67.2	317.9	31170.3	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Nov-28	24.0	295.9	100.00	0.0	67.2	295.9	31466.3	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Nov-29	24.0	321.8	100.00	0.0	67.2	321.8	31788.0	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Nov-30	24.0	324.9	100.00	0.0	67.2	324.9	32112.9	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	474.36	0	0	0	0	1190	150	
2011-Dec-01	24.0	213.2	100.00	0.0	67.2	213.2	32326.1	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2011-Dec-02	24.0	214.5	100.00	0.0	67.2	214.5	32540.6	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2011-Dec-03	24.0	224.4	100.00	0.0	67.2	224.4	32765.0	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2011-Dec-04	24.0	224.8	100.00	0.0	67.2	224.8	32989.8	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2011-Dec-05	24.0	221.6	100.00	0.0	67.2	221.6	33211.3	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	
2011-Dec-06	24.0	213.6	100.00	0.0	67.2	213.6	33424.9	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0	653.85	0	0	0	0	1100	1100	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	215.8	100.00	0.0	67.2	215.8	33640.7	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-08	24.0	221.2	100.00	0.0	67.2	221.2	33861.9	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-09	24.0	216.9	100.00	0.0	67.2	216.9	34078.8	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-10	24.0	214.6	100.00	0.0	67.2	214.6	34293.4	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-11	24.0	216.3	100.00	0.0	67.2	216.3	34509.7	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-12	24.0	219.4	100.00	0.0	67.2	219.4	34729.1	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-13	24.0	212.9	100.00	0.0	67.2	212.9	34942.0	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-14	24.0	227.4	100.00	0.0	67.2	227.4	35169.4	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-15	24.0	222.3	100.00	0.0	67.2	222.3	35391.7	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-16	24.0	217.2	100.00	0.0	67.2	217.2	35608.9	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-17	24.0	233.4	100.00	0.0	67.2	233.4	35842.3	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-18	24.0	223.0	100.00	0.0	67.2	223.0	36065.3	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-19	24.0	220.4	100.00	0.0	67.2	220.4	36285.7	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-20	24.0	216.5	100.00	0.0	67.2	216.5	36502.1	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-21	24.0	221.0	100.00	0.0	67.2	221.0	36723.1	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-22	24.0	241.5	100.00	0.0	67.2	241.5	36964.6	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-23	24.0	228.8	100.00	0.0	67.2	228.8	37193.4	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-24	24.0	234.6	100.00	0.0	67.2	234.6	37428.0	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-25	24.0	229.5	100.00	0.0	67.2	229.5	37657.5	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-26	24.0	233.3	100.00	0.0	67.2	233.3	37890.8	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-27	24.0	226.5	100.00	0.0	67.2	226.5	38117.3	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-28	24.0	232.8	100.00	0.0	67.2	232.8	38350.1	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-29	24.0	227.8	100.00	0.0	67.2	227.8	38577.8	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-30	24.0	228.1	100.00	0.0	67.2	228.1	38806.0	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
2011-Dec-31	24.0	228.8	100.00	0.0	67.2	228.8	39034.8	0.0	1.1	0.05	0.	0.0	0.0	200TP1200	0 653.85	0	0	0	0	1100	1100		
<b>Well Totals:</b>	8753.0	39101.9		67.2		39034.8		1.1															
<b>Well Avg.:</b>		107.1 99.77		0.2		106.9		0.0		0.05 0.007645	34.7	329.3			308 184.57					1182	299		

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	46.3	95.61	2.0	2.0	44.2	44.2	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-02	24.0	45.1	95.50	2.0	4.1	43.1	87.3	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-03	24.0	45.9	95.47	2.1	6.1	43.8	131.1	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-04	24.0	45.6	95.29	2.2	8.3	43.5	174.6	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-05	24.0	45.5	95.41	2.1	10.4	43.4	218.0	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-06	24.0	46.4	95.65	2.0	12.4	44.4	262.4	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-07	24.0	47.2	96.61	1.6	14.0	45.6	308.1	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-08	24.0	48.0	95.14	2.3	16.3	45.7	353.7	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-09	24.0	47.3	95.05	2.3	18.7	45.0	398.7	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-10	24.0	46.4	95.45	2.1	20.8	44.3	443.0	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-11	24.0	46.2	95.61	2.0	22.8	44.2	487.2	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-12	24.0	45.4	96.01	1.8	24.6	43.6	530.7	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-13	24.0	47.3	94.95	2.4	27.0	44.9	575.6	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-14	24.0	47.7	95.62	2.1	29.1	45.6	621.3	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-15	24.0	46.8	95.51	2.1	31.2	44.7	666.0	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-16	24.0	47.9	95.47	2.2	33.4	45.7	711.7	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-17	24.0	47.4	95.34	2.2	35.6	45.2	756.9	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-18	24.0	48.3	95.34	2.3	37.8	46.0	802.9	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-19	24.0	47.5	95.16	2.3	40.1	45.2	848.1	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-20	24.0	46.9	95.40	2.2	42.3	44.8	892.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100	
2011-Jan-21	24.0	33.7	93.67	2.1	44.4	31.5	924.4	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-22	24.0	32.3	93.43	2.1	46.5	30.2	954.5	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-23	24.0	32.7	93.36	2.2	48.7	30.5	985.0	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-24	24.0	32.9	93.43	2.2	50.9	30.7	1015.7	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-25	24.0	31.7	92.96	2.2	53.1	29.4	1045.2	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-26	24.0	31.6	95.28	1.5	54.6	30.1	1075.2	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-27	24.0	32.2	94.84	1.7	56.3	30.5	1105.7	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-28	24.0	33.0	93.69	2.1	58.3	30.9	1136.6	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-29	24.0	32.8	93.40	2.2	60.5	30.6	1167.2	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-30	24.0	32.8	93.45	2.2	62.6	30.7	1197.8	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Jan-31	24.0	32.3	93.84	2.0	64.6	30.3	1228.1	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-01	24.0	32.1	93.06	2.2	66.9	29.9	1258.0	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-02	24.0	32.6	93.04	2.3	69.1	30.4	1288.4	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-03	24.0	33.9	94.07	2.0	71.1	31.9	1320.3	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	34.8	93.74	2.2	73.3	32.6	1352.9	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-05	24.0	34.9	93.61	2.2	75.6	32.7	1385.6	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-06	24.0	36.2	93.75	2.3	77.8	33.9	1419.5	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-07	24.0	36.4	93.73	2.3	80.1	34.1	1453.6	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-08	24.0	35.1	93.79	2.2	82.3	32.9	1486.5	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-09	24.0	36.3	94.26	2.1	84.4	34.2	1520.7	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-10	24.0	36.5	93.70	2.3	86.7	34.2	1554.9	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-11	24.0	37.7	94.08	2.2	88.9	35.5	1590.3	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-12	24.0	36.0	93.84	2.2	91.1	33.8	1624.1	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-13	24.0	35.7	94.18	2.1	93.2	33.6	1657.7	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-14	24.0	35.9	94.48	2.0	95.2	33.9	1691.6	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-15	24.0	32.3	93.43	2.1	97.3	30.2	1721.8	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-16	24.0	32.4	93.57	2.1	99.4	30.3	1752.1	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-17	24.0	33.2	93.65	2.1	101.5	31.1	1783.2	0.0	0.0	0.	0.	71.0	0.0	200TP1200	120	62.63	16	0	0	0	1000	125	
2011-Feb-18	24.0	36.0	93.52	2.3	103.8	33.7	1816.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-19	24.0	35.5	93.54	2.3	106.1	33.2	1850.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-20	24.0	35.8	93.69	2.3	108.4	33.6	1883.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-21	24.0	37.3	93.70	2.4	110.7	35.0	1918.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-22	24.0	33.9	94.10	2.0	112.7	31.9	1950.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-23	24.0	38.1	94.88	2.0	114.7	36.1	1986.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-24	24.0	39.2	94.57	2.1	116.8	37.1	2023.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-25	24.0	36.1	94.12	2.1	118.9	34.0	2057.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-26	24.0	36.5	93.91	2.2	121.1	34.3	2091.9	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-27	24.0	36.2	93.85	2.2	123.4	34.0	2125.9	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Feb-28	24.0	35.2	94.06	2.1	125.4	33.1	2159.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-01	24.0	35.5	93.97	2.1	127.6	33.3	2192.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-02	24.0	37.2	94.03	2.2	129.8	35.0	2227.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-03	24.0	35.3	93.86	2.2	132.0	33.2	2260.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-04	24.0	35.8	94.04	2.1	134.1	33.6	2294.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-05	24.0	34.2	93.75	2.1	136.2	32.1	2326.1	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-06	24.0	35.7	93.88	2.2	138.4	33.5	2359.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-07	24.0	35.3	93.68	2.2	140.7	33.0	2392.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-08	24.0	35.1	92.70	2.6	143.2	32.5	2425.1	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-09	24.0	35.5	93.92	2.2	145.4	33.4	2458.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	34.6	93.27	2.3	147.7	32.3	2490.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-11	24.0	32.7	93.00	2.3	150.0	30.4	2521.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-12	24.0	33.0	93.78	2.1	152.0	30.9	2552.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-13	24.0	33.3	94.33	1.9	153.9	31.5	2583.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-14	24.0	33.1	93.12	2.3	156.2	30.9	2614.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-15	24.0	36.8	93.77	2.3	158.5	34.5	2648.9	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-16	24.0	34.9	93.75	2.2	160.7	32.7	2681.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-17	24.0	34.0	93.50	2.2	162.9	31.8	2713.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-18	24.0	33.8	93.59	2.2	165.1	31.7	2745.1	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-19	24.0	33.5	93.68	2.1	167.2	31.4	2776.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-20	24.0	34.1	93.31	2.3	169.5	31.8	2808.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-21	24.0	34.2	93.78	2.1	171.6	32.1	2840.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-22	24.0	34.5	93.80	2.1	173.7	32.4	2872.7	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-23	24.0	36.4	94.05	2.2	175.9	34.3	2907.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-24	24.0	35.2	93.53	2.3	178.2	33.0	2940.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-25	24.0	36.5	94.05	2.2	180.3	34.3	2974.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	68.66	16	0	0	0	1000	600	
2011-Mar-26	24.0	27.8	89.26	3.0	183.3	24.8	2999.1	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Mar-27	24.0	28.0	90.03	2.8	186.1	25.2	3024.3	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Mar-28	24.0	28.4	89.58	3.0	189.1	25.5	3049.7	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Mar-29	24.0	28.1	90.07	2.8	191.9	25.3	3075.0	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Mar-30	24.0	28.2	89.62	2.9	194.8	25.3	3100.3	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Mar-31	24.0	27.6	90.36	2.7	197.5	24.9	3125.3	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-01	24.0	28.3	89.48	3.0	200.4	25.3	3150.6	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-02	24.0	28.1	90.12	2.8	203.2	25.4	3176.0	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-03	24.0	28.3	90.60	2.7	205.9	25.6	3201.6	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-04	24.0	29.0	90.56	2.7	208.6	26.3	3227.9	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-05	24.0	29.1	90.01	2.9	211.5	26.2	3254.1	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-06	24.0	29.0	90.58	2.7	214.3	26.2	3280.4	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-07	24.0	28.9	91.00	2.6	216.9	26.3	3306.6	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-08	24.0	28.3	90.12	2.8	219.7	25.5	3332.2	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-09	24.0	27.8	89.56	2.9	222.6	24.9	3357.0	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-10	24.0	28.1	90.22	2.8	225.3	25.4	3382.4	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-11	24.0	27.3	89.72	2.8	228.1	24.5	3406.9	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-12	24.0	27.3	89.85	2.8	230.9	24.5	3431.4	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	27.4	89.74	2.8	233.7	24.6	3456.0	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-14	24.0	27.4	89.61	2.9	236.5	24.6	3480.6	0.0	0.0	0.	0.	107.0	0.0	200TP1200	115	54.66	16	0	0	0	1000	200	
2011-Apr-15	24.0	93.9	97.35	2.5	239.0	91.4	3572.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-16	24.0	94.7	97.38	2.5	241.5	92.2	3664.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-17	24.0	96.5	97.49	2.4	243.9	94.1	3758.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-18	24.0	97.2	97.43	2.5	246.4	94.7	3852.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-19	24.0	95.4	97.48	2.4	248.8	93.0	3945.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-20	24.0	95.3	97.35	2.5	251.4	92.7	4038.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-21	24.0	97.9	97.38	2.6	253.9	95.3	4133.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-22	24.0	99.1	97.49	2.5	256.4	96.6	4230.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-23	24.0	98.9	97.46	2.5	258.9	96.4	4326.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-24	24.0	95.9	97.79	2.1	261.0	93.8	4420.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-25	24.0	95.4	97.82	2.1	263.1	93.3	4514.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-26	24.0	92.0	97.66	2.2	265.3	89.8	4603.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-27	24.0	91.6	97.60	2.2	267.5	89.4	4693.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-28	24.0	93.5	97.57	2.3	269.7	91.2	4784.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-29	24.0	92.0	97.58	2.2	272.0	89.8	4874.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-Apr-30	24.0	89.7	97.35	2.4	274.3	87.3	4961.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-May-01	24.0	88.7	97.15	2.5	276.9	86.2	5047.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-May-02	24.0	88.9	97.32	2.4	279.3	86.5	5134.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-May-03	24.0	89.3	97.36	2.4	281.6	87.0	5221.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-May-04	24.0	90.6	97.33	2.4	284.0	88.2	5309.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-May-05	24.0	90.7	97.25	2.5	286.5	88.2	5397.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-May-06	24.0	88.9	97.23	2.5	289.0	86.5	5484.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-May-07	24.0	91.4	97.34	2.4	291.4	88.9	5572.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-May-08	24.0	91.7	97.32	2.5	293.9	89.2	5662.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	188.53	18	0	0	0	1000	200	
2011-May-09	24.0	33.6	100.00	0.0	293.9	33.6	5695.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-10	24.0	34.3	100.00	0.0	293.9	34.3	5730.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-11	24.0	35.4	100.00	0.0	293.9	35.4	5765.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-12	24.0	35.8	100.00	0.0	293.9	35.8	5801.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-13	24.0	34.8	100.00	0.0	293.9	34.8	5836.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-14	24.0	33.1	100.00	0.0	293.9	33.1	5869.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-15	24.0	34.0	100.00	0.0	293.9	34.0	5903.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-16	24.0	30.1	100.00	0.0	293.9	30.1	5933.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	35.0	100.00	0.0	293.9	35.0	5968.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-18	24.0	36.3	100.00	0.0	293.9	36.3	6004.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-19	24.0	35.1	100.00	0.0	293.9	35.1	6039.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-20	24.0	33.0	100.00	0.0	293.9	33.0	6072.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-21	24.0	34.7	100.00	0.0	293.9	34.7	6107.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-22	24.0	34.6	100.00	0.0	293.9	34.6	6141.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-23	24.0	34.4	100.00	0.0	293.9	34.4	6176.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-24	24.0	34.6	100.00	0.0	293.9	34.6	6210.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-25	24.0	34.1	100.00	0.0	293.9	34.1	6245.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-26	24.0	33.4	100.00	0.0	293.9	33.4	6278.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-27	24.0	33.1	100.00	0.0	293.9	33.1	6311.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-28	24.0	33.3	100.00	0.0	293.9	33.3	6344.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-29	24.0	32.8	100.00	0.0	293.9	32.8	6377.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-30	24.0	33.4	100.00	0.0	293.9	33.4	6410.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-May-31	24.0	33.9	100.00	0.0	293.9	33.9	6444.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-01	24.0	34.2	100.00	0.0	293.9	34.2	6478.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-02	24.0	33.8	100.00	0.0	293.9	33.8	6512.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-03	17.0	28.6	100.00	0.0	293.9	28.6	6541.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-04	24.0	35.5	100.00	0.0	293.9	35.5	6576.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-05	24.0	35.7	100.00	0.0	293.9	35.7	6612.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-06	24.0	35.0	100.00	0.0	293.9	35.0	6647.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-07	24.0	36.0	100.00	0.0	293.9	36.0	6683.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-08	24.0	35.2	100.00	0.0	293.9	35.2	6718.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-09	24.0	34.9	100.00	0.0	293.9	34.9	6753.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-10	24.0	34.9	100.00	0.0	293.9	34.9	6788.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-11	24.0	34.8	100.00	0.0	293.9	34.8	6823.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-12	24.0	34.5	100.00	0.0	293.9	34.5	6857.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-13	24.0	35.1	100.00	0.0	293.9	35.1	6892.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-14	24.0	33.0	100.00	0.0	293.9	33.0	6925.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-15	24.0	34.8	100.00	0.0	293.9	34.8	6960.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-16	24.0	34.2	100.00	0.0	293.9	34.2	6994.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-17	24.0	34.4	100.00	0.0	293.9	34.4	7029.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-18	24.0	34.1	100.00	0.0	293.9	34.1	7063.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-19	24.0	34.5	100.00	0.0	293.9	34.5	7097.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	35.8	100.00	0.0	293.9	35.8	7133.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-21	24.0	35.6	100.00	0.0	293.9	35.6	7169.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-22	24.0	35.9	100.00	0.0	293.9	35.9	7205.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-23	24.0	34.5	100.00	0.0	293.9	34.5	7239.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-24	24.0	35.0	100.00	0.0	293.9	35.0	7274.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-25	24.0	34.7	100.00	0.0	293.9	34.7	7309.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-26	24.0	34.2	100.00	0.0	293.9	34.2	7343.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-27	24.0	34.6	100.00	0.0	293.9	34.6	7378.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-28	24.0	35.4	100.00	0.0	293.9	35.4	7413.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-29	24.0	32.9	100.00	0.0	293.9	32.9	7446.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jun-30	24.0	33.3	100.00	0.0	293.9	33.3	7479.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-01	24.0	33.1	100.00	0.0	293.9	33.1	7512.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-02	24.0	34.0	100.00	0.0	293.9	34.0	7546.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-03	24.0	33.8	100.00	0.0	293.9	33.8	7580.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-04	24.0	33.9	100.00	0.0	293.9	33.9	7614.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-05	24.0	33.6	100.00	0.0	293.9	33.6	7648.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-06	24.0	34.4	100.00	0.0	293.9	34.4	7682.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-07	24.0	31.9	100.00	0.0	293.9	31.9	7714.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-08	24.0	33.8	100.00	0.0	293.9	33.8	7748.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-09	24.0	33.4	100.00	0.0	293.9	33.4	7781.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-10	24.0	32.9	100.00	0.0	293.9	32.9	7814.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	115	66.55	18	0	0	0	1000	200	
2011-Jul-11	24.0	26.3	100.00	0.0	293.9	26.3	7840.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-12	24.0	26.0	100.00	0.0	293.9	26.0	7866.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-13	24.0	26.4	100.00	0.0	293.9	26.4	7893.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-14	24.0	26.0	100.00	0.0	293.9	26.0	7919.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-15	24.0	25.8	100.00	0.0	293.9	25.8	7944.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-16	24.0	26.7	100.00	0.0	293.9	26.7	7971.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-17	24.0	27.0	100.00	0.0	293.9	27.0	7998.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-18	24.0	26.6	100.00	0.0	293.9	26.6	8025.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-19	24.0	26.4	100.00	0.0	293.9	26.4	8051.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-20	24.0	26.8	100.00	0.0	293.9	26.8	8078.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-21	24.0	25.6	100.00	0.0	293.9	25.6	8103.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-22	24.0	26.9	100.00	0.0	293.9	26.9	8130.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-23	24.0	26.1	100.00	0.0	293.9	26.1	8156.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	27.5	100.00	0.0	293.9	27.5	8184.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-25	24.0	27.2	100.00	0.0	293.9	27.2	8211.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-26	24.0	28.0	100.00	0.0	293.9	28.0	8239.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-27	24.0	26.6	100.00	0.0	293.9	26.6	8266.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-28	24.0	27.5	100.00	0.0	293.9	27.5	8293.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-29	24.0	26.3	100.00	0.0	293.9	26.3	8319.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-30	24.0	28.3	100.00	0.0	293.9	28.3	8348.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Jul-31	24.0	27.7	100.00	0.0	293.9	27.7	8375.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-01	24.0	26.7	100.00	0.0	293.9	26.7	8402.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-02	24.0	26.8	100.00	0.0	293.9	26.8	8429.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-03	24.0	26.8	100.00	0.0	293.9	26.8	8456.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-04	24.0	26.2	100.00	0.0	293.9	26.2	8482.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-05	24.0	26.7	100.00	0.0	293.9	26.7	8509.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-06	24.0	27.6	100.00	0.0	293.9	27.6	8536.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-07	24.0	28.0	100.00	0.0	293.9	28.0	8564.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-08	24.0	28.1	100.00	0.0	293.9	28.1	8592.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-09	24.0	26.4	100.00	0.0	293.9	26.4	8619.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-10	24.0	27.0	100.00	0.0	293.9	27.0	8646.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-11	24.0	28.6	100.00	0.0	293.9	28.6	8674.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-12	24.0	27.5	100.00	0.0	293.9	27.5	8702.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-13	24.0	29.2	100.00	0.0	293.9	29.2	8731.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-14	24.0	28.9	100.00	0.0	293.9	28.9	8760.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-15	24.0	28.6	100.00	0.0	293.9	28.6	8788.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-16	24.0	28.6	100.00	0.0	293.9	28.6	8817.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-17	24.0	29.3	100.00	0.0	293.9	29.3	8846.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-18	24.0	28.6	100.00	0.0	293.9	28.6	8875.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-19	24.0	29.2	100.00	0.0	293.9	29.2	8904.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-20	24.0	30.0	100.00	0.0	293.9	30.0	8934.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-21	24.0	28.8	100.00	0.0	293.9	28.8	8963.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-22	24.0	29.8	100.00	0.0	293.9	29.8	8993.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-23	24.0	27.6	100.00	0.0	293.9	27.6	9020.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-24	24.0	28.1	100.00	0.0	293.9	28.1	9048.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-25	24.0	28.7	100.00	0.0	293.9	28.7	9077.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		
2011-Aug-26	24.0	28.9	100.00	0.0	293.9	28.9	9106.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0010.26	18	0	0	0	1000	200		

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	28.2	100.00	0.0	293.9	28.2	9134.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	010.26	18	0	0	0	1000	200	
2011-Aug-28	24.0	28.1	93.20	1.9	295.8	26.2	9160.8	0.0	0.0	0.	0.	85.0	0.0	32-1200	185	41.47	17	0	0	0	1000	100	
2011-Aug-29	24.0	29.0	94.25	1.7	297.5	27.4	9188.1	0.0	0.0	0.	0.	85.0	0.0	32-1200	185	41.47	17	0	0	0	1000	100	
2011-Aug-30	24.0	29.1	94.60	1.6	299.0	27.5	9215.7	0.0	0.0	0.	0.	85.0	0.0	32-1200	185	41.47	17	0	0	0	1000	100	
2011-Aug-31	24.0	31.7	94.98	1.6	300.6	30.1	9245.8	0.0	0.0	0.	0.	85.0	0.0	32-1200	185	41.47	17	0	0	0	1000	100	
2011-Sep-01	24.0	31.4	93.02	2.2	302.8	29.2	9274.9	0.0	0.0	0.	0.	85.0	0.0	32-1200	185	41.47	17	0	0	0	1000	100	
2011-Sep-02	24.0	30.8	94.02	1.8	304.6	29.0	9303.9	0.0	0.0	0.	0.	85.0	0.0	32-1200	185	41.47	17	0	0	0	1000	100	
2011-Sep-03	24.0	30.9	94.04	1.8	306.5	29.1	9332.9	0.0	0.0	0.	0.	85.0	0.0	32-1200	185	41.47	17	0	0	0	1000	100	
2011-Sep-04	24.0	30.3	92.81	2.2	308.7	28.1	9361.1	0.0	0.0	0.	0.	85.0	0.0	32-1200	185	41.47	17	0	0	0	1000	100	
2011-Sep-05	24.0	29.8	86.08	4.2	312.8	25.7	9386.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-06	24.0	29.2	86.84	3.8	316.7	25.3	9412.1	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-07	24.0	29.2	86.54	3.9	320.6	25.3	9437.3	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-08	24.0	29.7	86.18	4.1	324.7	25.6	9463.0	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-09	24.0	29.9	86.73	4.0	328.7	26.0	9488.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-10	24.0	30.2	87.50	3.8	332.4	26.4	9515.3	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-11	24.0	28.9	86.00	4.0	336.5	24.8	9540.1	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-12	24.0	28.8	88.62	3.3	339.8	25.6	9565.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-13	24.0	28.7	86.86	3.8	343.5	24.9	9590.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-14	24.0	27.2	89.09	3.0	346.5	24.3	9614.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-15	24.0	29.1	84.76	4.4	350.9	24.6	9639.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-16	24.0	27.8	84.02	4.4	355.4	23.3	9662.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-17	24.0	27.5	83.93	4.4	359.8	23.1	9685.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-18	24.0	27.8	86.50	3.8	363.5	24.0	9709.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-19	24.0	27.3	85.32	4.0	367.5	23.3	9733.2	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-20	24.0	25.8	85.58	3.7	371.3	22.1	9755.3	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-21	24.0	25.0	84.46	3.9	375.1	21.1	9776.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-22	24.0	26.0	84.62	4.0	379.1	22.0	9798.3	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-23	24.0	25.9	86.34	3.5	382.7	22.4	9820.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-24	24.0	26.3	84.96	4.0	386.6	22.3	9843.0	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-25	24.0	26.3	85.38	3.9	390.5	22.5	9865.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-26	24.0	25.0	89.12	2.7	393.2	22.3	9887.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-27	24.0	24.3	90.55	2.3	395.5	22.0	9909.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-28	24.0	26.6	84.06	4.2	399.7	22.4	9932.2	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Sep-29	24.0	25.4	86.82	3.4	403.1	22.1	9954.2	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	25.6	83.52	4.2	407.3	21.3	9975.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-01	24.0	30.2	86.55	4.1	411.4	26.1	10001.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-02	24.0	25.3	84.05	4.0	415.4	21.3	10023.0	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-03	24.0	26.1	85.60	3.8	419.2	22.4	10045.3	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-04	24.0	26.3	84.92	4.0	423.1	22.4	10067.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-05	24.0	26.2	85.93	3.7	426.8	22.5	10090.2	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-06	24.0	26.8	85.01	4.0	430.8	22.8	10112.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-07	24.0	26.4	87.44	3.3	434.1	23.1	10136.0	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-08	24.0	26.8	85.21	4.0	438.1	22.8	10158.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-09	24.0	26.3	83.63	4.3	442.4	22.0	10180.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-10	24.0	26.6	84.07	4.2	446.6	22.4	10203.2	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-11	24.0	26.7	83.84	4.3	451.0	22.4	10225.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-12	24.0	26.3	83.82	4.3	455.2	22.0	10247.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-13	24.0	25.9	84.19	4.1	459.3	21.8	10269.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-14	24.0	25.9	85.02	3.9	463.2	22.0	10291.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-15	24.0	25.9	83.58	4.3	467.5	21.7	10313.1	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-16	24.0	24.8	83.51	4.1	471.5	20.7	10333.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-17	24.0	24.5	83.89	4.0	475.5	20.6	10354.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-18	24.0	25.8	84.94	3.9	479.4	21.9	10376.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-19	24.0	24.1	82.97	4.1	483.5	20.0	10396.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-20	24.0	25.4	84.53	3.9	487.4	21.5	10417.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-21	24.0	26.2	83.57	4.3	491.7	21.9	10439.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-22	24.0	25.5	85.38	3.7	495.4	21.7	10461.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-23	24.0	25.4	83.90	4.1	499.5	21.3	10482.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-24	24.0	24.9	83.76	4.0	503.6	20.8	10503.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-25	24.0	25.2	83.77	4.1	507.7	21.1	10524.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-26	24.0	25.9	84.12	4.1	511.8	21.8	10546.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-27	24.0	25.1	83.92	4.0	515.8	21.1	10567.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-28	24.0	25.0	83.80	4.1	519.9	21.0	10588.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-29	24.0	25.9	84.34	4.1	523.9	21.9	10610.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-30	24.0	26.1	84.70	4.0	527.9	22.1	10632.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Oct-31	24.0	26.0	84.41	4.1	532.0	21.9	10654.5	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-01	24.0	24.8	84.13	3.9	535.9	20.9	10675.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-02	24.0	25.4	89.40	2.7	538.6	22.7	10698.1	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	24.7	88.00	3.0	541.6	21.8	10719.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-04	24.0	26.0	83.47	4.3	545.9	21.7	10741.6	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-05	24.0	27.0	82.66	4.7	550.6	22.4	10763.9	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-06	24.0	27.7	83.09	4.7	555.3	23.0	10787.0	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-07	24.0	27.2	85.84	3.9	559.1	23.3	10810.3	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-08	24.0	25.2	83.70	4.1	563.2	21.1	10831.4	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-09	24.0	25.6	85.49	3.7	566.9	21.9	10853.2	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-10	24.0	25.8	83.66	4.2	571.1	21.6	10874.8	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-11	24.0	25.0	83.64	4.1	575.2	20.9	10895.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-12	24.0	26.6	84.51	4.1	579.3	22.5	10918.2	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-13	24.0	27.1	85.22	4.0	583.4	23.1	10941.3	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-14	24.0	29.2	86.82	3.9	587.2	25.4	10966.7	0.0	0.0	0.	0.	102.0	0.0	32-1200	185	40.83	17	0	0	0	1000	100	
2011-Nov-15	24.0	16.4	79.26	3.4	590.6	13.0	10979.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-16	24.0	16.6	79.60	3.4	594.0	13.2	10992.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-17	24.0	16.3	79.38	3.4	597.4	13.0	11005.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-18	24.0	15.5	78.36	3.4	600.7	12.2	11018.0	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-19	24.0	15.6	78.63	3.3	604.0	12.3	11030.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-20	24.0	15.8	78.93	3.3	607.4	12.4	11042.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-21	24.0	16.0	79.36	3.3	610.7	12.7	11055.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-22	24.0	15.9	78.93	3.4	614.0	12.6	11067.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-23	24.0	16.4	79.23	3.4	617.4	13.0	11080.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-24	24.0	16.0	79.33	3.3	620.7	12.7	11093.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-25	24.0	16.0	77.94	3.5	624.3	12.5	11106.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-26	24.0	15.7	79.06	3.3	627.5	12.4	11118.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-27	24.0	16.0	79.90	3.2	630.8	12.8	11131.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-28	24.0	15.2	77.94	3.4	634.1	11.9	11143.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-29	24.0	16.2	79.89	3.3	637.4	12.9	11156.0	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Nov-30	24.0	16.4	79.35	3.4	640.8	13.0	11169.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-01	24.0	16.5	80.55	3.2	644.0	13.3	11182.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-02	24.0	16.7	79.72	3.4	647.3	13.3	11195.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-03	24.0	17.3	80.54	3.4	650.7	14.0	11209.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-04	24.0	17.3	80.75	3.3	654.0	14.0	11223.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-05	24.0	16.9	81.43	3.1	657.2	13.8	11237.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-06	24.0	16.1	82.74	2.8	660.0	13.3	11250.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	15.9	84.45	2.5	662.4	13.4	11264.0	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-08	24.0	16.9	81.55	3.1	665.5	13.8	11277.8	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-09	24.0	16.8	80.54	3.3	668.8	13.5	11291.3	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-10	24.0	16.5	80.64	3.2	672.0	13.3	11304.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-11	24.0	16.7	80.39	3.3	675.3	13.5	11318.0	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-12	24.0	17.3	78.84	3.7	678.9	13.6	11331.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-13	24.0	16.6	79.51	3.4	682.3	13.2	11344.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-14	24.0	17.4	81.50	3.2	685.6	14.1	11359.1	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-15	24.0	17.1	80.67	3.3	688.9	13.8	11372.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-16	24.0	16.7	80.89	3.2	692.1	13.5	11386.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-17	24.0	17.8	81.75	3.2	695.3	14.5	11400.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-18	24.0	17.1	80.91	3.3	698.6	13.9	11414.7	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-19	24.0	17.0	80.40	3.3	701.9	13.7	11428.4	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-20	24.0	16.6	81.13	3.1	705.0	13.5	11441.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-21	24.0	17.0	81.01	3.2	708.3	13.7	11455.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-22	24.0	17.6	85.14	2.6	710.9	15.0	11470.6	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-23	24.0	17.6	80.90	3.4	714.2	14.2	11484.9	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-24	24.0	17.8	82.00	3.2	717.4	14.6	11499.5	0.0	0.0	0.	0.	106.0	0.0	32-1200	137	35.47	17	0	0	0	1000	100	
2011-Dec-25	24.0	16.5	78.96	3.5	720.9	13.0	11512.5	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2011-Dec-26	24.0	16.5	80.24	3.3	724.2	13.2	11525.7	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2011-Dec-27	24.0	16.3	78.69	3.5	727.6	12.9	11538.6	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2011-Dec-28	24.0	16.5	80.01	3.3	730.9	13.2	11551.8	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2011-Dec-29	24.0	16.3	79.18	3.4	734.3	12.9	11564.7	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2011-Dec-30	24.0	16.4	79.16	3.4	737.8	13.0	11577.7	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
2011-Dec-31	24.0	16.3	79.78	3.3	741.0	13.0	11590.6	0.0	0.0	0.	0.	97.0	0.0	32-1200	150	30.33	15	0	0	0	1000	100	
<b>Well Totals:</b>	8753.0	12331.7		741.0		11590.6		0.0															
<b>Well Avg.:</b>		33.8	92.38	2.0		31.8		0.0		0.	0.	62.6	0.0		124	845.09					1000	194	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	60.2	98.17	1.1	1.1	59.1	59.1	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2011-Jan-02	24.0	58.7	98.13	1.1	2.2	57.6	116.7	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2011-Jan-03	24.0	59.7	98.11	1.1	3.3	58.6	175.3	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2011-Jan-04	24.0	59.3	98.03	1.2	4.5	58.1	233.4	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2011-Jan-05	24.0	59.2	98.07	1.1	5.6	58.1	291.5	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2011-Jan-06	24.0	60.5	98.18	1.1	6.7	59.4	350.8	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2011-Jan-07	24.0	61.9	98.59	0.9	7.6	61.0	411.8	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2011-Jan-08	24.0	59.7	98.56	0.9	8.5	58.8	470.6	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-09	24.0	58.7	98.52	0.9	9.3	57.9	528.5	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-10	24.0	57.8	98.65	0.8	10.1	57.0	585.5	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-11	24.0	57.7	98.70	0.8	10.9	56.9	642.4	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-12	24.0	56.8	98.82	0.7	11.5	56.1	698.5	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-13	24.0	58.7	98.48	0.9	12.4	57.8	756.3	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-14	24.0	59.5	98.71	0.8	13.2	58.8	815.1	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-15	24.0	58.3	98.66	0.8	14.0	57.6	872.6	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-16	24.0	59.7	98.66	0.8	14.8	58.9	931.5	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-17	24.0	59.0	98.61	0.8	15.6	58.2	989.6	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-18	24.0	60.1	98.62	0.8	16.4	59.2	1048.9	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-19	24.0	59.1	98.56	0.9	17.3	58.2	1107.1	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-20	24.0	58.4	98.63	0.8	18.1	57.6	1164.7	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-21	24.0	59.3	98.65	0.8	18.9	58.5	1223.2	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-22	24.0	56.7	98.61	0.8	19.7	55.9	1279.1	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-23	24.0	57.4	98.59	0.8	20.5	56.6	1335.7	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-24	24.0	57.8	98.60	0.8	21.3	57.0	1392.7	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-25	24.0	55.5	98.50	0.8	22.1	54.6	1447.3	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-26	24.0	56.3	99.01	0.6	22.7	55.8	1503.1	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-27	24.0	57.2	98.92	0.6	23.3	56.6	1559.7	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-28	24.0	58.1	98.66	0.8	24.1	57.3	1617.0	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-29	24.0	57.6	98.59	0.8	24.9	56.8	1673.7	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-30	24.0	57.7	98.60	0.8	25.7	56.9	1730.6	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Jan-31	24.0	56.9	98.70	0.7	26.4	56.2	1786.8	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-01	24.0	56.3	98.53	0.8	27.3	55.5	1842.3	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-02	24.0	57.2	98.51	0.9	28.1	56.3	1898.6	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-03	24.0	59.9	98.75	0.8	28.9	59.2	1957.8	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	61.3	98.68	0.8	29.7	60.5	2018.3	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-05	24.0	61.5	98.63	0.8	30.5	60.7	2079.0	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-06	24.0	63.7	98.67	0.9	31.4	62.9	2141.8	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-07	24.0	64.2	98.67	0.9	32.2	63.3	2205.1	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-08	24.0	61.9	98.67	0.8	33.0	61.1	2266.2	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-09	24.0	64.2	98.79	0.8	33.8	63.4	2329.6	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-10	24.0	64.3	98.66	0.9	34.7	63.4	2393.1	0.0	0.0	0.	0.	27.0	256.5	32-1200	204	79.06	20	0	0	0	1150	150	
2011-Feb-11	24.0	90.6	98.74	1.1	35.8	89.5	2482.6	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-12	24.0	86.4	98.69	1.1	37.0	85.3	2567.9	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-13	24.0	86.0	98.77	1.1	38.0	84.9	2652.7	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-14	24.0	86.6	98.83	1.0	39.0	85.5	2738.3	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-15	24.0	77.2	98.60	1.1	40.1	76.1	2814.4	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-16	24.0	77.5	98.63	1.1	41.2	76.4	2890.8	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-17	24.0	79.6	98.64	1.1	42.2	78.5	2969.3	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-18	24.0	78.6	98.63	1.1	43.3	77.5	3046.8	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-19	24.0	77.4	98.63	1.1	44.4	76.4	3123.2	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-20	24.0	78.4	98.66	1.1	45.4	77.3	3200.5	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-21	24.0	81.6	98.66	1.1	46.5	80.5	3280.9	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-22	24.0	74.4	98.75	0.9	47.5	73.5	3354.4	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-23	24.0	84.1	98.92	0.9	48.4	83.2	3437.6	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-24	24.0	86.4	98.85	1.0	49.4	85.4	3522.9	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-25	24.0	79.1	98.75	1.0	50.3	78.2	3601.1	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-26	24.0	79.9	98.71	1.0	51.4	78.9	3680.0	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-27	24.0	79.3	98.69	1.0	52.4	78.3	3758.3	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Feb-28	24.0	77.2	98.74	1.0	53.4	76.3	3834.5	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Mar-01	24.0	77.7	98.73	1.0	54.4	76.7	3911.2	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Mar-02	24.0	81.5	98.74	1.0	55.4	80.5	3991.7	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Mar-03	24.0	77.4	98.69	1.0	56.4	76.4	4068.0	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Mar-04	24.0	78.4	98.74	1.0	57.4	77.4	4145.4	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Mar-05	24.0	74.9	98.68	1.0	58.4	73.9	4219.3	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Mar-06	24.0	78.1	98.71	1.0	59.4	77.1	4296.4	0.0	0.0	0.	0.	55.0	522.5	32-1200	275	79.78	22	0	0	0	1150	500	
2011-Mar-07	24.0	80.5	98.20	1.5	60.9	79.0	4375.4	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-08	24.0	79.4	97.91	1.7	62.5	77.8	4453.2	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-09	24.0	81.2	98.28	1.4	63.9	79.8	4533.0	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	78.8	98.08	1.5	65.4	77.3	4610.3	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-11	24.0	74.3	97.99	1.5	66.9	72.8	4683.1	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-12	24.0	75.3	98.22	1.3	68.3	74.0	4757.0	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-13	24.0	76.5	98.39	1.2	69.5	75.3	4832.3	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-14	24.0	75.3	98.04	1.5	71.0	73.8	4906.1	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-15	6.0	21.0	98.24	0.4	71.3	20.6	4926.8	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-16	24.0	79.6	98.22	1.4	72.8	78.2	5005.0	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-17	24.0	77.5	98.14	1.4	74.2	76.1	5081.0	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-18	24.0	77.2	98.17	1.4	75.6	75.8	5156.8	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-19	24.0	76.5	98.20	1.4	77.0	75.1	5231.9	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-20	24.0	77.6	98.08	1.5	78.5	76.1	5308.0	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-21	24.0	78.2	98.22	1.4	79.9	76.8	5384.8	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-22	24.0	78.8	98.24	1.4	81.3	77.4	5462.2	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-23	24.0	83.4	98.31	1.4	82.7	82.0	5544.2	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-24	24.0	80.3	98.16	1.5	84.1	78.8	5623.1	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-25	24.0	83.5	98.31	1.4	85.6	82.1	5705.2	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-26	24.0	83.6	98.23	1.5	87.0	82.1	5787.3	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-27	24.0	84.9	98.36	1.4	88.4	83.5	5870.9	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-28	24.0	85.8	98.29	1.5	89.9	84.4	5955.2	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-29	24.0	85.3	98.37	1.4	91.3	83.9	6039.1	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-30	24.0	85.4	98.30	1.5	92.7	83.9	6123.0	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Mar-31	24.0	84.0	98.43	1.3	94.1	82.7	6205.7	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-01	24.0	85.5	98.27	1.5	95.5	84.0	6289.7	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-02	24.0	85.4	98.38	1.4	96.9	84.0	6373.7	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-03	24.0	86.3	98.47	1.3	98.2	85.0	6458.7	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-04	24.0	88.5	98.46	1.4	99.6	87.2	6545.9	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-05	24.0	88.4	98.36	1.5	101.0	86.9	6632.8	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-06	24.0	88.3	98.47	1.4	102.4	87.0	6719.8	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-07	24.0	88.4	98.54	1.3	103.7	87.2	6806.9	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-08	24.0	86.0	98.38	1.4	105.1	84.6	6891.6	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-09	24.0	83.9	98.28	1.4	106.5	82.5	6974.0	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-10	24.0	85.4	98.40	1.4	107.9	84.1	7058.1	0.0	0.0	0.	0.	46.0	437.0	32-1200	275	83.34	22	0	0	0	1150	500	
2011-Apr-11	24.0	93.8	98.57	1.3	109.2	92.5	7150.5	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-12	24.0	93.8	98.59	1.3	110.5	92.5	7243.0	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	94.0	98.57	1.3	111.9	92.6	7335.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-14	24.0	94.1	98.55	1.4	113.2	92.7	7428.3	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-15	24.0	92.0	98.51	1.4	114.6	90.7	7519.0	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-16	24.0	92.8	98.52	1.4	116.0	91.4	7610.3	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-17	24.0	94.6	98.58	1.3	117.3	93.3	7703.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-18	24.0	95.3	98.55	1.4	118.7	93.9	7797.5	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-19	24.0	93.5	98.58	1.3	120.0	92.2	7889.7	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-20	24.0	93.4	98.50	1.4	121.4	92.0	7981.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-21	24.0	95.9	98.52	1.4	122.9	94.5	8076.1	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-22	24.0	97.2	98.59	1.4	124.2	95.8	8171.9	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-23	24.0	96.9	98.57	1.4	125.6	95.6	8267.5	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-24	24.0	94.1	98.76	1.2	126.8	93.0	8360.4	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-25	24.0	93.6	98.77	1.2	127.9	92.5	8452.9	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-26	24.0	90.2	98.68	1.2	129.1	89.0	8542.0	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-27	24.0	89.9	98.64	1.2	130.3	88.6	8630.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-28	24.0	91.7	98.64	1.3	131.6	90.5	8721.0	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-29	24.0	90.3	98.64	1.2	132.8	89.1	8810.1	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-Apr-30	24.0	87.9	98.50	1.3	134.1	86.6	8896.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-May-01	24.0	86.9	98.39	1.4	135.5	85.5	8982.1	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-May-02	24.0	87.1	98.50	1.3	136.9	85.8	9067.9	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-May-03	24.0	87.5	98.51	1.3	138.2	86.2	9154.1	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-May-04	24.0	88.7	98.49	1.3	139.5	87.4	9241.5	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-May-05	24.0	88.9	98.45	1.4	140.9	87.5	9328.9	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-May-06	24.0	87.1	98.44	1.4	142.2	85.7	9414.7	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-May-07	24.0	89.5	98.50	1.3	143.6	88.2	9502.8	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-May-08	.0	0.0	0.00	0.0	143.6	0.0	9502.8	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	82.49	24	0	0	0	1150	450	
2011-May-09	24.0	63.8	100.00	0.0	143.6	63.8	9566.7	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-10	24.0	65.1	100.00	0.0	143.6	65.1	9631.8	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-11	24.0	67.2	100.00	0.0	143.6	67.2	9699.0	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-12	24.0	68.1	100.00	0.0	143.6	68.1	9767.1	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-13	24.0	66.1	100.00	0.0	143.6	66.1	9833.1	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-14	24.0	62.9	100.00	0.0	143.6	62.9	9896.1	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-15	24.0	64.6	100.00	0.0	143.6	64.6	9960.7	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-16	24.0	57.1	100.00	0.0	143.6	57.1	10017.8	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	66.6	100.00	0.0	143.6	66.6	10084.4	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-18	24.0	69.0	100.00	0.0	143.6	69.0	10153.3	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-19	24.0	66.7	100.00	0.0	143.6	66.7	10220.0	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-20	24.0	62.8	100.00	0.0	143.6	62.8	10282.8	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-21	24.0	65.9	100.00	0.0	143.6	65.9	10348.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-22	24.0	65.8	100.00	0.0	143.6	65.8	10414.4	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-23	24.0	65.4	100.00	0.0	143.6	65.4	10479.7	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-24	24.0	65.8	100.00	0.0	143.6	65.8	10545.5	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-25	24.0	64.8	100.00	0.0	143.6	64.8	10610.3	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-26	24.0	63.4	100.00	0.0	143.6	63.4	10673.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-27	24.0	62.9	100.00	0.0	143.6	62.9	10736.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-28	24.0	63.3	100.00	0.0	143.6	63.3	10799.8	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-29	24.0	62.3	100.00	0.0	143.6	62.3	10862.1	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-30	24.0	63.4	100.00	0.0	143.6	63.4	10925.5	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-May-31	24.0	64.4	100.00	0.0	143.6	64.4	10989.8	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-01	24.0	65.0	100.00	0.0	143.6	65.0	11054.8	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-02	24.0	64.2	100.00	0.0	143.6	64.2	11119.0	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-03	17.0	54.2	100.00	0.0	143.6	54.2	11173.3	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-04	24.0	67.5	100.00	0.0	143.6	67.5	11240.8	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-05	24.0	67.9	100.00	0.0	143.6	67.9	11308.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-06	24.0	66.5	100.00	0.0	143.6	66.5	11375.1	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-07	24.0	68.3	100.00	0.0	143.6	68.3	11443.5	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-08	24.0	66.9	100.00	0.0	143.6	66.9	11510.3	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-09	24.0	66.2	100.00	0.0	143.6	66.2	11576.6	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-10	24.0	66.4	100.00	0.0	143.6	66.4	11642.9	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-11	24.0	66.1	100.00	0.0	143.6	66.1	11709.0	0.0	0.0	0.	0.	60.0	570.0	32-1200	315	56.55	24	0	0	0	1150	450	
2011-Jun-12	24.0	33.5	100.00	0.0	143.6	33.5	11742.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	🗨️
2011-Jun-13	24.0	34.2	100.00	0.0	143.6	34.2	11776.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	🗨️
2011-Jun-14	24.0	32.1	100.00	0.0	143.6	32.1	11808.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	🗨️
2011-Jun-15	24.0	33.9	100.00	0.0	143.6	33.9	11842.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	🗨️
2011-Jun-16	24.0	33.3	100.00	0.0	143.6	33.3	11876.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	🗨️
2011-Jun-17	24.0	33.4	100.00	0.0	143.6	33.4	11909.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	🗨️
2011-Jun-18	24.0	33.2	100.00	0.0	143.6	33.2	11942.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	🗨️
2011-Jun-19	24.0	33.6	100.00	0.0	143.6	33.6	11976.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	🗨️

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	34.8	100.00	0.0	143.6	34.8	12010.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-21	24.0	34.7	100.00	0.0	143.6	34.7	12045.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-22	24.0	34.9	100.00	0.0	143.6	34.9	12080.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-23	24.0	33.5	100.00	0.0	143.6	33.5	12114.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-24	24.0	34.0	100.00	0.0	143.6	34.0	12148.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-25	24.0	33.7	100.00	0.0	143.6	33.7	12181.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-26	24.0	33.3	100.00	0.0	143.6	33.3	12215.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-27	24.0	33.6	100.00	0.0	143.6	33.6	12248.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-28	24.0	34.4	100.00	0.0	143.6	34.4	12283.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-29	24.0	32.0	100.00	0.0	143.6	32.0	12315.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jun-30	24.0	32.4	100.00	0.0	143.6	32.4	12347.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-01	24.0	32.2	100.00	0.0	143.6	32.2	12379.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-02	24.0	33.1	100.00	0.0	143.6	33.1	12412.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-03	24.0	32.9	100.00	0.0	143.6	32.9	12445.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-04	24.0	33.0	100.00	0.0	143.6	33.0	12478.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-05	24.0	32.7	100.00	0.0	143.6	32.7	12511.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-06	24.0	33.5	100.00	0.0	143.6	33.5	12544.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-07	24.0	31.0	100.00	0.0	143.6	31.0	12575.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-08	24.0	32.9	100.00	0.0	143.6	32.9	12608.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-09	24.0	32.4	100.00	0.0	143.6	32.4	12641.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-10	24.0	32.0	100.00	0.0	143.6	32.0	12673.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-11	24.0	32.8	100.00	0.0	143.6	32.8	12705.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-12	24.0	32.3	100.00	0.0	143.6	32.3	12738.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-13	24.0	32.9	100.00	0.0	143.6	32.9	12771.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-14	24.0	32.3	100.00	0.0	143.6	32.3	12803.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	0	118.75	0	0	0	0	1150	450	
2011-Jul-15	24.0	77.9	99.09	0.7	144.3	77.2	12880.6	0.0	0.0	0.	0.	50.0	475.0	200TP1200	315	57.50	22	0	0	0	1150	0	
2011-Jul-16	24.0	86.0	99.55	0.4	144.7	85.6	12966.2	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-17	24.0	86.8	99.56	0.4	145.1	86.5	13052.7	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-18	24.0	85.4	99.55	0.4	145.4	85.0	13137.7	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-19	24.0	84.8	99.55	0.4	145.8	84.4	13222.1	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-20	24.0	86.0	99.58	0.4	146.2	85.6	13307.7	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-21	24.0	82.2	99.55	0.4	146.5	81.8	13389.6	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-22	24.0	86.4	99.56	0.4	146.9	86.0	13475.6	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-23	24.0	83.8	99.55	0.4	147.3	83.4	13558.9	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	88.3	99.56	0.4	147.7	87.9	13646.8	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-25	24.0	87.3	99.56	0.4	148.1	86.9	13733.7	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-26	24.0	90.1	99.59	0.4	148.4	89.7	13823.5	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-27	24.0	85.5	99.53	0.4	148.8	85.1	13908.5	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-28	24.0	88.2	99.64	0.3	149.2	87.9	13996.4	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-29	24.0	84.4	99.64	0.3	149.5	84.1	14080.5	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-30	24.0	90.9	99.58	0.4	149.8	90.5	14171.0	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Jul-31	24.0	89.0	99.56	0.4	150.2	88.7	14259.7	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-01	24.0	85.6	99.59	0.4	150.6	85.3	14344.9	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-02	24.0	86.2	99.58	0.4	150.9	85.9	14430.8	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-03	24.0	86.4	99.38	0.5	151.5	85.9	14516.7	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-04	24.0	84.3	99.50	0.4	151.9	83.9	14600.6	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-05	24.0	85.9	99.59	0.4	152.3	85.5	14686.2	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-06	24.0	88.6	99.57	0.4	152.6	88.2	14774.4	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-07	24.0	90.1	99.59	0.4	153.0	89.7	14864.1	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-08	24.0	90.4	99.59	0.4	153.4	90.1	14954.2	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-09	24.0	84.9	99.58	0.4	153.7	84.5	15038.7	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-10	24.0	86.7	99.58	0.4	154.1	86.3	15125.0	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-11	24.0	91.8	99.59	0.4	154.5	91.4	15216.4	0.0	0.0	0.	0.	60.0	570.0	200TP1200	315	61.06	22	0	0	0	1150	0	
2011-Aug-12	24.0	92.9	98.31	1.6	156.0	91.3	15307.8	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-13	24.0	98.4	98.47	1.5	157.6	96.9	15404.7	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-14	24.0	97.5	98.40	1.6	159.1	96.0	15500.6	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-15	24.0	96.4	98.39	1.6	160.7	94.9	15595.5	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-16	24.0	96.4	98.32	1.6	162.3	94.8	15690.3	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-17	24.0	98.8	98.44	1.5	163.8	97.2	15787.5	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-18	24.0	96.3	98.41	1.5	165.4	94.8	15882.3	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-19	24.0	98.3	98.44	1.5	166.9	96.7	15979.0	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-20	24.0	101.3	98.33	1.7	168.6	99.6	16078.6	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-21	24.0	97.1	98.33	1.6	170.2	95.5	16174.0	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-22	24.0	100.1	98.56	1.4	171.6	98.7	16272.7	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-23	24.0	93.1	98.40	1.5	173.1	91.6	16364.3	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-24	24.0	94.8	98.32	1.6	174.7	93.2	16457.5	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-25	24.0	96.8	98.47	1.5	176.2	95.3	16552.8	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-26	24.0	97.4	98.28	1.7	177.9	95.8	16648.5	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	95.2	98.29	1.6	179.5	93.6	16742.1	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-28	24.0	91.6	98.31	1.6	181.1	90.0	16832.2	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-29	24.0	95.5	98.58	1.4	182.4	94.2	16926.3	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-30	24.0	96.0	98.67	1.3	183.7	94.8	17021.1	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Aug-31	24.0	104.9	98.77	1.3	185.0	103.6	17124.7	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Sep-01	24.0	102.2	98.27	1.8	186.8	100.4	17225.1	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Sep-02	24.0	101.1	98.53	1.5	188.2	99.6	17324.7	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Sep-03	24.0	101.5	98.52	1.5	189.7	100.0	17424.7	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Sep-04	24.0	98.6	98.20	1.8	191.5	96.8	17521.5	0.0	0.0	0.	0.	111.0	1054.5	200TP1200	311	65.08	31	0	0	0	1150	25	
2011-Sep-05	24.0	92.4	97.88	2.0	193.5	90.4	17611.9	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-06	24.0	91.0	98.00	1.8	195.3	89.2	17701.1	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-07	24.0	90.9	97.95	1.9	197.2	89.0	17790.1	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-08	24.0	92.2	97.89	1.9	199.1	90.2	17880.3	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-09	24.0	93.3	97.98	1.9	201.0	91.4	17971.7	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-10	24.0	94.7	98.12	1.8	202.8	92.9	18064.6	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-11	24.0	89.3	97.86	1.9	204.7	87.4	18152.0	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-12	24.0	91.5	98.31	1.6	206.2	90.0	18242.0	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-13	24.0	89.5	98.01	1.8	208.0	87.8	18329.7	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-14	24.0	86.8	98.39	1.4	209.4	85.4	18415.1	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-15	24.0	88.9	97.65	2.1	211.5	86.8	18501.9	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-16	24.0	84.3	97.51	2.1	213.6	82.2	18584.1	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-17	24.0	83.4	97.49	2.1	215.7	81.3	18665.4	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-18	24.0	86.4	97.95	1.8	217.4	84.6	18750.0	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-19	24.0	83.9	97.74	1.9	219.3	82.0	18832.0	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-20	24.0	79.5	97.79	1.8	221.1	77.8	18909.8	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-21	24.0	76.1	97.58	1.8	222.9	74.3	18984.0	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-22	24.0	79.2	97.61	1.9	224.8	77.3	19061.3	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-23	24.0	80.5	97.91	1.7	226.5	78.8	19140.2	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-24	24.0	80.4	97.67	1.9	228.4	78.6	19218.7	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-25	24.0	81.0	97.75	1.8	230.2	79.2	19297.9	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-26	24.0	79.8	98.38	1.3	231.5	78.5	19376.4	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-27	24.0	78.7	98.61	1.1	232.6	77.6	19454.0	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-28	24.0	80.8	97.52	2.0	234.6	78.8	19532.7	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Sep-29	24.0	79.3	97.99	1.6	236.2	77.7	19610.4	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	77.1	97.42	2.0	238.2	75.2	19685.6	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-01	24.0	93.9	97.96	1.9	240.1	92.0	19777.6	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-02	24.0	76.9	97.52	1.9	242.0	75.0	19852.5	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-03	24.0	80.5	97.79	1.8	243.8	78.8	19931.3	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-04	24.0	80.6	97.67	1.9	245.7	78.7	20010.0	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-05	24.0	80.9	97.85	1.7	247.4	79.2	20089.2	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-06	24.0	82.0	97.68	1.9	249.3	80.1	20169.3	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-07	24.0	83.0	98.11	1.6	250.9	81.4	20250.7	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-08	24.0	82.2	97.73	1.9	252.7	80.3	20331.0	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-09	24.0	79.4	97.44	2.0	254.8	77.4	20408.4	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-10	24.0	80.8	97.52	2.0	256.8	78.8	20487.2	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-11	24.0	81.0	97.48	2.0	258.8	79.0	20566.1	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-12	24.0	79.6	97.47	2.0	260.8	77.6	20643.7	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-13	24.0	78.8	97.54	1.9	262.8	76.9	20720.5	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-14	24.0	79.4	97.68	1.8	264.6	77.5	20798.1	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-15	24.0	78.4	97.42	2.0	266.6	76.3	20874.4	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-16	24.0	74.9	97.42	1.9	268.5	73.0	20947.4	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-17	24.0	74.3	97.48	1.9	270.4	72.4	21019.8	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-18	24.0	79.1	97.67	1.8	272.3	77.3	21097.1	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-19	24.0	72.5	97.32	1.9	274.2	70.5	21167.6	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-20	24.0	77.5	97.60	1.9	276.1	75.7	21243.3	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-21	24.0	79.1	97.43	2.0	278.1	77.0	21320.3	0.0	0.0	0.	0.	112.0	1064.0	200TP1200	311	60.14	33	0	0	0	1150	25	
2011-Oct-22	24.0	61.8	97.30	1.7	279.8	60.1	21380.4	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Oct-23	24.0	60.8	96.97	1.8	281.6	59.0	21439.4	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Oct-24	24.0	59.4	96.94	1.8	283.4	57.6	21497.0	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Oct-25	24.0	60.2	96.94	1.8	285.3	58.4	21555.3	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Oct-26	24.0	62.2	97.03	1.9	287.1	60.3	21615.7	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Oct-27	24.0	60.1	96.97	1.8	288.9	58.3	21674.0	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Oct-28	24.0	59.8	96.95	1.8	290.7	57.9	21731.9	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Oct-29	24.0	62.3	97.06	1.8	292.6	60.5	21792.4	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Oct-30	24.0	63.0	97.14	1.8	294.4	61.2	21853.6	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Oct-31	24.0	62.5	97.09	1.8	296.2	60.7	21914.2	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-01	24.0	59.5	97.03	1.8	298.0	57.8	21972.0	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-02	24.0	63.9	98.11	1.2	299.2	62.7	22034.7	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	61.5	97.84	1.3	300.5	60.2	22094.9	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-04	24.0	62.0	96.89	1.9	302.4	60.0	22155.0	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-05	24.0	63.9	96.70	2.1	304.5	61.8	22216.8	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-06	24.0	65.8	96.79	2.1	306.7	63.7	22280.5	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-07	24.0	66.3	97.39	1.7	308.4	64.5	22345.0	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-08	24.0	60.1	96.94	1.8	310.2	58.3	22403.3	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-09	24.0	62.1	97.31	1.7	311.9	60.5	22463.8	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-10	24.0	61.5	96.93	1.9	313.8	59.6	22523.4	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-11	24.0	59.7	96.92	1.8	315.6	57.8	22581.2	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-12	24.0	64.0	97.11	1.9	317.5	62.2	22643.4	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-13	24.0	65.8	97.26	1.8	319.3	64.0	22707.3	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-14	24.0	71.9	97.59	1.7	321.0	70.2	22777.5	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-15	24.0	61.2	97.04	1.8	322.8	59.4	22836.9	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-16	24.0	62.1	97.10	1.8	324.6	60.3	22897.2	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-17	24.0	61.1	97.07	1.8	326.4	59.3	22956.5	0.0	0.0	0.	0.	101.0	959.5	200TP1200	311	47.48	31	0	0	0	1150	500	
2011-Nov-18	24.0	52.2	96.38	1.9	328.3	50.3	23006.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-19	24.0	52.5	96.42	1.9	330.2	50.6	23057.4	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-20	24.0	53.3	96.49	1.9	332.0	51.4	23108.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-21	24.0	54.3	96.57	1.9	333.9	52.4	23161.2	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-22	24.0	53.8	96.48	1.9	335.8	51.9	23213.1	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-23	24.0	55.5	96.56	1.9	337.7	53.6	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-24	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-25	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-26	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-27	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-28	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-29	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Nov-30	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-01	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-02	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-03	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-04	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-05	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-06	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-08	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-09	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-10	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-11	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-12	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-13	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-14	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-15	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-16	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-17	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-18	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-19	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-20	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-21	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-22	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-23	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-24	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-25	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-26	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-27	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-28	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-29	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-30	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
2011-Dec-31	.0	0.0	0.00	0.0	337.7	0.0	23266.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	310	43.27	31	0	0	0	1150	550	
<b>Well Totals:</b>	7799.0	23604.4		337.7		23266.7		0.0															
<b>Well Avg.:</b>		64.7	88.10	0.9		63.7		0.0		0.	0.	67.5	641.7		266	883.65					1150	327	



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2011-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
<b>Well Totals:</b>	.0	0.0		0.0		0.0		0.0				0.0											
<b>Well Avg.:</b>		0.0	0.00	0.0		0.0		0.0		0.	0.	0.0	0.0		0 189.74					950	750		

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	50.8	91.18	4.5	4.5	46.3	46.3	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2011-Jan-02	24.0	49.6	90.95	4.5	9.0	45.1	91.4	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2011-Jan-03	24.0	50.5	90.91	4.6	13.6	45.9	137.3	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2011-Jan-04	24.0	50.3	90.57	4.7	18.3	45.5	182.8	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2011-Jan-05	24.0	50.1	90.78	4.6	22.9	45.5	228.3	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2011-Jan-06	24.0	51.0	91.25	4.5	27.4	46.5	274.8	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2011-Jan-07	24.0	51.3	93.12	3.5	30.9	47.8	322.6	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2011-Jan-08	24.0	53.0	90.29	5.1	36.1	47.8	370.4	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2011-Jan-09	24.0	52.2	90.12	5.2	41.2	47.1	417.5	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2011-Jan-10	24.0	47.2	91.31	4.1	45.3	43.1	460.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-11	24.0	46.9	91.64	3.9	49.2	43.0	503.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-12	24.0	45.9	92.35	3.5	52.7	42.4	545.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-13	24.0	48.3	90.39	4.6	57.4	43.6	589.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-14	24.0	48.4	91.65	4.0	61.4	44.4	633.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-15	24.0	47.5	91.46	4.1	65.5	43.5	677.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-16	24.0	48.6	91.37	4.2	69.7	44.4	721.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-17	24.0	48.2	91.12	4.3	74.0	43.9	765.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-18	24.0	49.1	91.14	4.4	78.3	44.7	810.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-19	24.0	48.4	90.79	4.5	82.8	44.0	854.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-20	24.0	47.7	91.22	4.2	87.0	43.5	897.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-21	24.0	48.3	91.39	4.2	91.1	44.2	942.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-22	24.0	46.4	91.05	4.2	95.3	42.2	984.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-23	24.0	47.0	90.97	4.2	99.5	42.7	1027.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-24	24.0	47.3	91.07	4.2	103.7	43.0	1070.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-25	24.0	45.6	90.42	4.4	108.1	41.3	1111.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-26	24.0	45.0	93.52	2.9	111.0	42.1	1153.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-27	24.0	46.0	92.95	3.2	114.3	42.7	1196.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-28	24.0	47.3	91.40	4.1	118.3	43.3	1239.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-29	24.0	47.1	91.04	4.2	122.5	42.9	1282.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-30	24.0	47.2	91.05	4.2	126.8	43.0	1325.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Jan-31	24.0	46.3	91.60	3.9	130.7	42.4	1367.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Feb-01	24.0	46.3	90.58	4.4	135.0	41.9	1409.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Feb-02	24.0	47.0	90.55	4.4	139.5	42.5	1452.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	89.27	15	0	0	0	1100	350	
2011-Feb-03	24.0	43.6	91.90	3.5	143.0	40.0	1492.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	44.8	91.47	3.8	146.8	41.0	1533.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-05	24.0	45.0	91.28	3.9	150.7	41.1	1574.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-06	24.0	46.5	91.47	4.0	154.7	42.6	1616.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-07	24.0	46.8	91.48	4.0	158.7	42.8	1659.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-08	24.0	45.2	91.54	3.8	162.5	41.3	1700.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-09	24.0	46.6	92.16	3.7	166.2	42.9	1743.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-10	24.0	47.0	91.42	4.0	170.2	42.9	1786.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-11	24.0	48.4	91.93	3.9	174.1	44.5	1831.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-12	24.0	46.3	91.58	3.9	178.0	42.4	1873.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-13	24.0	45.9	92.07	3.6	181.6	42.2	1915.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-14	24.0	46.0	92.46	3.5	185.1	42.6	1958.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-15	24.0	41.6	91.06	3.7	188.8	37.9	1996.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-16	24.0	41.7	91.26	3.6	192.5	38.0	2034.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-17	24.0	42.8	91.35	3.7	196.2	39.1	2073.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-18	24.0	42.3	91.20	3.7	199.9	38.5	2112.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-19	24.0	41.7	91.24	3.7	203.5	38.0	2150.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-20	24.0	42.1	91.40	3.6	207.2	38.5	2188.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-21	24.0	43.8	91.41	3.8	210.9	40.0	2228.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-22	24.0	39.7	91.97	3.2	214.1	36.6	2265.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-23	24.0	44.5	92.99	3.1	217.2	41.4	2306.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-24	24.0	45.9	92.59	3.4	220.6	42.5	2348.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-25	24.0	42.3	91.98	3.4	224.0	38.9	2387.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-26	24.0	42.8	91.70	3.6	227.6	39.2	2427.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-27	24.0	42.5	91.61	3.6	231.1	39.0	2465.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Feb-28	24.0	41.3	91.91	3.3	234.5	37.9	2503.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Mar-01	24.0	41.6	91.78	3.4	237.9	38.2	2542.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Mar-02	24.0	43.6	91.88	3.5	241.4	40.0	2582.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Mar-03	24.0	41.5	91.65	3.5	244.9	38.0	2620.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Mar-04	24.0	41.9	91.87	3.4	248.3	38.5	2658.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Mar-05	24.0	40.2	91.51	3.4	251.7	36.8	2695.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	198	80.01	15	0	0	0	1100	350	
2011-Mar-06	24.0	51.5	91.32	4.5	256.2	47.0	2742.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-07	24.0	51.0	91.00	4.6	260.8	46.4	2788.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-08	24.0	50.9	89.69	5.3	266.0	45.7	2834.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-09	24.0	51.3	91.36	4.4	270.5	46.9	2881.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	50.1	90.47	4.8	275.2	45.4	2926.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-11	24.0	47.4	90.11	4.7	279.9	42.7	2969.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-12	24.0	47.6	91.16	4.2	284.1	43.4	3012.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-13	24.0	48.1	91.93	3.9	288.0	44.2	3056.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-14	24.0	48.0	90.27	4.7	292.7	43.4	3100.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-15	24.0	53.1	91.15	4.7	297.4	48.4	3148.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-16	24.0	50.4	91.11	4.5	301.9	45.9	3194.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-17	24.0	49.2	90.77	4.5	306.4	44.7	3239.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-18	24.0	48.9	90.89	4.5	310.9	44.5	3283.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-19	24.0	48.5	91.02	4.4	315.2	44.1	3327.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-20	24.0	49.4	90.50	4.7	319.9	44.7	3372.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-21	24.0	49.5	91.14	4.4	324.3	45.1	3417.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-22	24.0	49.9	91.17	4.4	328.7	45.5	3463.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-23	24.0	52.6	91.54	4.5	333.1	48.1	3511.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-24	24.0	51.0	90.80	4.7	337.8	46.3	3557.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-25	24.0	52.7	91.55	4.5	342.3	48.2	3605.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-26	24.0	52.9	91.17	4.7	346.9	48.2	3653.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-27	24.0	53.4	91.80	4.4	351.3	49.0	3702.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-28	24.0	54.2	91.42	4.7	356.0	49.5	3752.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-29	24.0	53.6	91.83	4.4	360.4	49.3	3801.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-30	24.0	53.8	91.47	4.6	364.9	49.3	3850.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Mar-31	24.0	52.7	92.09	4.2	369.1	48.5	3899.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-01	24.0	54.0	91.35	4.7	373.8	49.3	3948.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-02	24.0	53.7	91.88	4.4	378.1	49.3	3998.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-03	24.0	54.0	92.28	4.2	382.3	49.9	4048.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-04	24.0	55.5	92.26	4.3	386.6	51.2	4099.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-05	24.0	55.6	91.78	4.6	391.2	51.0	4150.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-06	24.0	55.3	92.28	4.3	395.4	51.1	4201.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-07	24.0	55.2	92.61	4.1	399.5	51.2	4252.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-08	24.0	54.1	91.88	4.4	403.9	49.7	4302.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-09	24.0	52.9	91.42	4.5	408.5	48.4	4350.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-10	24.0	53.7	91.97	4.3	412.8	49.4	4399.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-11	24.0	52.1	91.56	4.4	417.2	47.7	4447.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-12	24.0	52.1	91.66	4.3	421.5	47.7	4495.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	52.2	91.55	4.4	425.9	47.8	4543.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-14	24.0	52.3	91.45	4.5	430.4	47.8	4590.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-15	24.0	51.3	91.19	4.5	434.9	46.8	4637.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-16	24.0	51.7	91.26	4.5	439.4	47.2	4684.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-17	24.0	52.5	91.63	4.4	443.8	48.1	4733.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-18	24.0	53.0	91.43	4.5	448.4	48.5	4781.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-19	24.0	51.9	91.61	4.4	452.7	47.6	4829.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-20	24.0	52.1	91.18	4.6	457.3	47.5	4876.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-21	24.0	53.4	91.26	4.7	462.0	48.8	4925.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	200	97.56	15	0	0	0	1100	350	
2011-Apr-22	24.0	46.3	90.67	4.3	466.3	42.0	4967.3	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-Apr-23	24.0	46.2	90.57	4.4	470.7	41.9	5009.1	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-Apr-24	24.0	44.4	91.72	3.7	474.3	40.7	5049.9	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-Apr-25	24.0	44.1	91.82	3.6	478.0	40.5	5090.4	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-Apr-26	24.0	42.8	91.25	3.7	481.7	39.0	5129.4	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-Apr-27	24.0	42.7	91.05	3.8	485.5	38.8	5168.3	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-Apr-28	24.0	43.6	90.96	3.9	489.5	39.6	5207.9	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-Apr-29	24.0	42.9	90.98	3.9	493.3	39.0	5246.9	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-Apr-30	24.0	42.1	90.16	4.1	497.5	37.9	5284.9	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-01	24.0	41.8	89.51	4.4	501.9	37.5	5322.3	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-02	24.0	41.7	90.10	4.1	506.0	37.6	5359.9	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-03	24.0	41.9	90.21	4.1	510.1	37.8	5397.7	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-04	24.0	42.5	90.10	4.2	514.3	38.3	5436.0	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-05	24.0	42.7	89.87	4.3	518.6	38.3	5474.3	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-06	24.0	41.8	89.79	4.3	522.9	37.6	5511.9	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-07	24.0	42.8	90.17	4.2	527.1	38.6	5550.5	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-08	24.0	43.0	90.08	4.3	531.4	38.8	5589.3	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-09	24.0	44.5	90.15	4.4	535.7	40.1	5629.4	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-10	24.0	45.3	90.35	4.4	540.1	40.9	5670.3	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-11	24.0	46.6	90.61	4.4	544.5	42.3	5712.5	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-12	24.0	47.4	90.37	4.6	549.1	42.8	5755.3	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-13	24.0	46.1	89.97	4.6	553.7	41.5	5796.8	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-14	24.0	44.1	89.70	4.5	558.2	39.6	5836.4	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-15	24.0	45.2	89.77	4.6	562.9	40.6	5877.0	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-16	24.0	40.4	88.81	4.5	567.4	35.9	5912.9	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	46.0	90.87	4.2	571.6	41.8	5954.7	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-18	24.0	47.6	91.01	4.3	575.9	43.3	5998.0	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-19	24.0	46.0	91.15	4.1	579.9	41.9	6039.9	0.0	0.0	0.	0.	90.0	855.0	120TP1300	199	84.28	14	0	0	0	1100	750	
2011-May-20	24.0	52.6	89.98	5.3	585.2	47.3	6087.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-21	24.0	55.0	90.34	5.3	590.5	49.6	6136.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-22	24.0	55.0	90.19	5.4	595.9	49.6	6186.5	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-23	24.0	54.8	89.95	5.5	601.4	49.3	6235.8	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-24	24.0	55.2	89.87	5.6	607.0	49.6	6285.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-25	24.0	54.2	90.04	5.4	612.4	48.8	6334.2	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-26	24.0	53.0	90.13	5.2	617.6	47.8	6381.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-27	24.0	52.9	89.71	5.4	623.1	47.4	6429.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-28	24.0	52.7	90.48	5.0	628.1	47.7	6477.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-29	24.0	51.7	90.84	4.7	632.8	46.9	6524.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-30	24.0	53.5	89.37	5.7	638.5	47.8	6571.8	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-May-31	24.0	53.4	90.91	4.9	643.3	48.5	6620.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-Jun-01	24.0	54.2	90.37	5.2	648.6	49.0	6669.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-Jun-02	24.0	53.7	90.12	5.3	653.9	48.4	6717.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-Jun-03	17.0	44.6	91.66	3.7	657.6	40.9	6758.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	100.58	14	0	0	0	1100	550	
2011-Jun-04	24.0	56.7	92.58	4.2	661.8	52.5	6811.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-05	24.0	57.2	92.26	4.4	666.2	52.8	6863.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-06	24.0	55.8	92.66	4.1	670.3	51.7	6915.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-07	24.0	57.7	92.20	4.5	674.8	53.2	6968.8	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-08	24.0	56.1	92.85	4.0	678.8	52.1	7020.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-09	24.0	55.5	92.84	4.0	682.8	51.5	7072.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-10	24.0	55.9	92.48	4.2	687.0	51.7	7124.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-11	24.0	55.2	93.18	3.8	690.8	51.4	7175.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-12	24.0	55.3	92.22	4.3	695.1	51.0	7226.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-13	24.0	56.0	92.73	4.1	699.1	51.9	7278.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-14	24.0	52.0	93.89	3.2	702.3	48.9	7327.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-15	24.0	55.4	92.89	3.9	706.3	51.5	7378.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-16	24.0	54.5	92.82	3.9	710.2	50.6	7429.2	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-17	24.0	55.3	91.91	4.5	714.6	50.8	7480.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-18	24.0	54.9	91.83	4.5	719.1	50.4	7530.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-19	24.0	55.7	91.68	4.6	723.8	51.0	7581.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	57.1	92.61	4.2	728.0	52.9	7634.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-21	24.0	57.3	91.95	4.6	732.6	52.7	7687.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-22	24.0	57.3	92.50	4.3	736.9	53.0	7740.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-23	24.0	55.4	91.92	4.5	741.4	50.9	7791.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-24	24.0	56.3	91.83	4.6	746.0	51.7	7842.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-25	24.0	56.0	91.64	4.7	750.6	51.3	7894.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-26	24.0	54.8	92.29	4.2	754.9	50.5	7944.5	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-27	24.0	55.6	92.03	4.4	759.3	51.1	7995.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-28	24.0	56.3	93.05	3.9	763.2	52.4	8048.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-29	24.0	52.7	92.34	4.0	767.2	48.7	8096.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jun-30	24.0	53.3	92.35	4.1	771.3	49.2	8145.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-01	24.0	53.1	92.16	4.2	775.5	48.9	8194.8	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-02	24.0	54.7	92.08	4.3	779.8	50.3	8245.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-03	24.0	54.4	91.90	4.4	784.2	50.0	8295.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-04	24.0	54.2	92.36	4.1	788.4	50.1	8345.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-05	24.0	54.1	91.74	4.5	792.8	49.6	8394.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-06	24.0	55.1	92.41	4.2	797.0	50.9	8445.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-07	24.0	51.2	92.07	4.1	801.1	47.2	8492.8	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-08	24.0	53.9	92.71	3.9	805.0	50.0	8542.8	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-09	24.0	53.4	92.27	4.1	809.1	49.3	8592.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-10	24.0	53.0	91.77	4.4	813.5	48.6	8640.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-11	24.0	53.9	92.36	4.1	817.6	49.8	8690.5	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-12	24.0	53.5	91.88	4.3	821.9	49.1	8739.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	200	101.42	14	0	0	0	1100	550	
2011-Jul-13	24.0	54.3	92.17	4.3	826.2	50.1	8789.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-14	24.0	53.4	91.95	4.3	830.5	49.1	8838.8	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-15	24.0	53.1	91.84	4.3	834.8	48.8	8887.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-16	24.0	55.2	91.82	4.5	839.3	50.6	8938.2	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-17	24.0	55.5	92.10	4.4	843.7	51.2	8989.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-18	24.0	54.7	91.99	4.4	848.1	50.3	9039.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-19	24.0	54.3	92.00	4.3	852.4	49.9	9089.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-20	24.0	54.8	92.48	4.1	856.6	50.7	9140.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-21	24.0	52.7	91.95	4.2	860.8	48.4	9188.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-22	24.0	55.3	92.06	4.4	865.2	50.9	9239.5	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-23	24.0	53.7	91.83	4.4	869.6	49.3	9288.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	56.5	92.03	4.5	874.1	52.0	9340.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-25	24.0	55.7	92.30	4.3	878.4	51.4	9392.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-26	24.0	57.3	92.65	4.2	882.6	53.1	9445.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-27	24.0	54.8	91.77	4.5	887.1	50.3	9495.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-28	24.0	55.6	93.53	3.6	890.7	52.0	9547.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-29	24.0	53.2	93.51	3.5	894.1	49.7	9597.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-30	24.0	57.9	92.46	4.4	898.5	53.6	9651.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Jul-31	24.0	56.9	92.16	4.5	903.0	52.4	9703.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Aug-01	24.0	54.4	92.76	3.9	906.9	50.5	9753.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	94.42	14	0	0	0	1100	300	
2011-Aug-02	24.0	56.1	90.73	5.2	912.1	50.9	9804.8	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-03	24.0	58.8	86.64	7.9	920.0	50.9	9855.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-04	24.0	55.8	89.17	6.0	926.0	49.7	9905.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-05	24.0	55.8	90.79	5.1	931.1	50.7	9956.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-06	24.0	57.7	90.56	5.5	936.6	52.3	10008.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-07	24.0	58.6	90.80	5.4	942.0	53.2	10061.5	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-08	24.0	58.8	90.83	5.4	947.4	53.4	10114.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-09	24.0	55.3	90.53	5.2	952.6	50.1	10165.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-10	24.0	56.4	90.71	5.2	957.9	51.2	10216.2	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-11	24.0	59.7	90.77	5.5	963.4	54.2	10270.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-12	24.0	57.6	90.60	5.4	968.8	52.2	10322.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-13	24.0	60.6	91.39	5.2	974.0	55.4	10378.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-14	24.0	60.3	91.03	5.4	979.4	54.9	10432.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-15	24.0	59.6	91.01	5.4	984.8	54.3	10487.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-16	24.0	59.8	90.65	5.6	990.4	54.2	10541.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-17	24.0	60.9	91.24	5.3	995.7	55.6	10596.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-18	24.0	59.5	91.10	5.3	1001.0	54.2	10651.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-19	24.0	60.6	91.24	5.3	1006.3	55.3	10706.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-20	24.0	62.8	90.71	5.8	1012.1	56.9	10763.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-21	24.0	60.2	90.68	5.6	1017.7	54.6	10817.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-22	24.0	61.4	91.89	5.0	1022.7	56.4	10874.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-23	24.0	57.5	91.06	5.1	1027.9	52.4	10926.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-24	24.0	58.8	90.66	5.5	1033.4	53.3	10980.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-25	24.0	59.6	91.40	5.1	1038.5	54.5	11034.5	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-26	24.0	60.6	90.42	5.8	1044.3	54.8	11089.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	59.2	90.45	5.7	1049.9	53.5	11142.8	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-28	24.0	56.8	90.59	5.4	1055.3	51.5	11194.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-29	24.0	58.5	91.99	4.7	1060.0	53.8	11248.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-30	24.0	58.6	92.46	4.4	1064.4	54.2	11302.3	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Aug-31	24.0	63.7	92.98	4.5	1068.9	59.2	11361.5	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-01	24.0	63.5	90.35	6.1	1075.0	57.4	11419.0	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-02	24.0	62.1	91.71	5.2	1080.2	57.0	11475.9	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-03	24.0	62.3	91.71	5.2	1085.3	57.2	11533.1	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-04	24.0	61.5	90.03	6.1	1091.5	55.3	11588.4	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-05	24.0	62.1	90.52	5.9	1097.3	56.2	11644.7	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-06	24.0	60.9	91.04	5.5	1102.8	55.5	11700.2	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-07	24.0	60.9	90.84	5.6	1108.4	55.4	11755.5	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-08	24.0	61.9	90.57	5.8	1114.2	56.1	11811.6	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-09	24.0	62.5	90.97	5.6	1119.9	56.8	11868.5	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-10	24.0	63.1	91.53	5.4	1125.2	57.8	11926.2	0.0	0.0	0.	0.	81.0	769.5	120TP1300	215	96.82	14	0	0	0	1100	300	
2011-Sep-11	24.0	46.3	93.43	3.0	1128.3	43.2	11969.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-12	24.0	47.0	94.74	2.5	1130.7	44.5	12014.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-13	24.0	46.3	93.86	2.8	1133.6	43.4	12057.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-14	24.0	44.5	94.99	2.2	1135.8	42.3	12099.7	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-15	24.0	46.3	92.80	3.3	1139.1	42.9	12142.6	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-16	24.0	44.0	92.41	3.3	1142.5	40.7	12183.3	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-17	24.0	43.5	92.37	3.3	1145.8	40.2	12223.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-18	24.0	44.7	93.69	2.8	1148.6	41.9	12265.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-19	24.0	43.6	93.08	3.0	1151.6	40.6	12306.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-20	24.0	41.3	93.22	2.8	1154.4	38.5	12344.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-21	24.0	39.7	92.64	2.9	1157.3	36.8	12381.2	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-22	24.0	41.3	92.73	3.0	1160.3	38.3	12419.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-23	24.0	41.7	93.62	2.7	1163.0	39.0	12458.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-24	24.0	41.9	92.90	3.0	1166.0	38.9	12497.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-25	24.0	42.1	93.13	2.9	1168.9	39.2	12536.6	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-26	24.0	40.9	94.99	2.1	1170.9	38.8	12575.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-27	24.0	40.1	95.69	1.7	1172.6	38.4	12613.8	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-28	24.0	42.2	92.46	3.2	1175.8	39.0	12652.8	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Sep-29	24.0	41.0	93.85	2.5	1178.3	38.5	12691.2	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	40.4	92.15	3.2	1181.5	37.2	12728.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Oct-01	24.0	48.6	93.72	3.1	1184.6	45.5	12774.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Oct-02	24.0	40.1	92.45	3.0	1187.6	37.1	12811.1	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Oct-03	24.0	41.8	93.23	2.8	1190.4	39.0	12850.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Oct-04	24.0	41.9	92.89	3.0	1193.4	39.0	12889.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Oct-05	24.0	41.9	93.42	2.8	1196.2	39.2	12928.2	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Oct-06	24.0	42.7	92.94	3.0	1199.2	39.7	12967.8	0.0	0.0	0.	0.	93.0	883.5	120TP1300	205	77.83	14	0	0	0	1100	100	
2011-Oct-07	24.0	39.4	94.16	2.3	1201.5	37.1	13004.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-08	24.0	39.4	93.04	2.7	1204.2	36.6	13041.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-09	24.0	38.2	92.21	3.0	1207.2	35.3	13076.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-10	24.0	38.9	92.43	2.9	1210.1	35.9	13112.7	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-11	24.0	39.0	92.33	3.0	1213.1	36.0	13148.7	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-12	24.0	38.3	92.32	2.9	1216.1	35.3	13184.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-13	24.0	37.9	92.50	2.8	1218.9	35.0	13219.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-14	24.0	38.0	92.92	2.7	1221.6	35.3	13254.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-15	24.0	37.7	92.18	3.0	1224.5	34.8	13289.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-16	24.0	36.1	92.16	2.8	1227.4	33.3	13322.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-17	24.0	35.7	92.36	2.7	1230.1	33.0	13355.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-18	24.0	37.9	92.88	2.7	1232.8	35.2	13390.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-19	24.0	35.0	91.86	2.9	1235.7	32.2	13422.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-20	24.0	37.2	92.69	2.7	1238.4	34.5	13457.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-21	24.0	38.1	92.18	3.0	1241.4	35.1	13492.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-22	24.0	37.5	93.11	2.6	1243.9	34.9	13527.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-23	24.0	37.0	92.36	2.8	1246.8	34.2	13561.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-24	24.0	36.2	92.27	2.8	1249.6	33.4	13594.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-25	24.0	36.7	92.29	2.8	1252.4	33.9	13628.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-26	24.0	37.9	92.47	2.9	1255.2	35.0	13663.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-27	24.0	36.6	92.36	2.8	1258.0	33.8	13697.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-28	24.0	36.4	92.29	2.8	1260.9	33.6	13731.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-29	24.0	37.9	92.59	2.8	1263.7	35.1	13766.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-30	24.0	38.3	92.77	2.8	1266.4	35.5	13801.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Oct-31	24.0	38.0	92.61	2.8	1269.2	35.2	13837.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-01	24.0	36.3	92.47	2.7	1272.0	33.5	13870.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-02	24.0	38.3	95.14	1.9	1273.8	36.4	13907.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	37.0	94.43	2.1	1275.9	34.9	13941.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-04	24.0	37.8	92.12	3.0	1278.9	34.8	13976.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-05	24.0	39.1	91.69	3.3	1282.1	35.9	14012.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-06	24.0	40.2	91.92	3.3	1285.4	37.0	14049.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-07	24.0	40.1	93.35	2.7	1288.0	37.5	14087.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-08	24.0	36.7	92.25	2.8	1290.9	33.8	14120.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-09	24.0	37.7	93.18	2.6	1293.4	35.1	14156.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-10	24.0	37.5	92.22	2.9	1296.4	34.6	14190.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-11	24.0	36.4	92.22	2.8	1299.2	33.6	14224.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-12	24.0	38.9	92.68	2.9	1302.0	36.1	14260.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-13	24.0	39.9	93.03	2.8	1304.8	37.1	14297.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-14	24.0	43.4	93.85	2.7	1307.5	40.7	14338.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-15	24.0	37.3	92.51	2.8	1310.3	34.5	14372.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-16	24.0	37.8	92.67	2.8	1313.1	35.0	14407.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-17	24.0	37.2	92.57	2.8	1315.8	34.4	14441.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-18	24.0	35.1	92.15	2.8	1318.6	32.3	14474.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-19	24.0	35.2	92.25	2.7	1321.3	32.5	14506.7	0.0	0.0	0.	0.	95.0	902.5	120TP1300	205	71.67	15	0	0	0	1100	100	
2011-Nov-20	24.0	32.8	91.99	2.6	1323.9	30.2	14536.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-21	24.0	33.4	92.19	2.6	1326.5	30.8	14567.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-22	24.0	33.1	91.97	2.7	1329.2	30.5	14598.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-23	24.0	34.2	92.10	2.7	1331.9	31.5	14629.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-24	24.0	33.5	92.17	2.6	1334.5	30.9	14660.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-25	24.0	33.1	91.56	2.8	1337.3	30.3	14690.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-26	24.0	32.8	92.06	2.6	1339.9	30.2	14721.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-27	24.0	33.5	92.42	2.5	1342.4	31.0	14752.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-28	24.0	31.5	91.55	2.7	1345.1	28.8	14780.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-29	24.0	33.9	92.42	2.6	1347.7	31.4	14812.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Nov-30	24.0	34.3	92.17	2.7	1350.4	31.7	14843.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-01	24.0	34.7	92.71	2.5	1352.9	32.2	14876.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-02	24.0	35.1	92.36	2.7	1355.6	32.4	14908.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-03	24.0	36.5	92.69	2.7	1358.2	33.9	14942.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-04	24.0	36.6	92.78	2.6	1360.9	33.9	14976.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-05	24.0	35.9	93.07	2.5	1363.4	33.4	15009.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-06	24.0	34.4	93.64	2.2	1365.6	32.2	15041.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	34.5	94.32	2.0	1367.5	32.6	15074.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-08	24.0	35.9	93.14	2.5	1370.0	33.4	15107.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-09	24.0	35.3	92.70	2.6	1372.6	32.8	15140.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-10	24.0	34.9	92.73	2.5	1375.1	32.4	15172.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-11	24.0	35.3	92.62	2.6	1377.7	32.7	15205.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-12	24.0	36.0	91.95	2.9	1380.6	33.1	15238.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-13	24.0	34.8	92.25	2.7	1383.3	32.1	15270.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-14	24.0	36.9	93.11	2.5	1385.8	34.3	15305.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-15	24.0	36.2	92.76	2.6	1388.5	33.6	15338.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	195	69.25	15	0	0	0	1100	150	
2011-Dec-16	24.0	43.0	92.84	3.1	1391.5	40.0	15378.7	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-17	24.0	46.0	93.20	3.1	1394.7	42.9	15421.6	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-18	24.0	44.2	92.84	3.2	1397.8	41.0	15462.6	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-19	24.0	43.8	92.62	3.2	1401.1	40.5	15503.1	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-20	24.0	42.8	92.93	3.0	1404.1	39.8	15542.9	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-21	24.0	43.8	92.89	3.1	1407.2	40.7	15583.6	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-22	24.0	46.9	94.59	2.5	1409.7	44.4	15628.0	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-23	24.0	45.3	92.85	3.2	1413.0	42.1	15670.1	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-24	24.0	46.2	93.32	3.1	1416.1	43.1	15713.2	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-25	24.0	45.5	92.81	3.3	1419.3	42.2	15755.4	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-26	24.0	46.0	93.30	3.1	1422.4	42.9	15798.3	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-27	24.0	44.9	92.70	3.3	1425.7	41.7	15840.0	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-28	24.0	45.9	93.23	3.1	1428.8	42.8	15882.8	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-29	24.0	45.1	92.88	3.2	1432.0	41.9	15924.6	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-30	24.0	45.2	92.87	3.2	1435.2	42.0	15966.6	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
2011-Dec-31	24.0	45.2	93.12	3.1	1438.4	42.1	16008.7	0.0	0.0	0.	0.	92.0	874.0	120TP1300	195	84.38	15	0	0	0	1100	250	
<b>Well Totals:</b>	8753.0	17447.0		1438.4		16008.7		0.0															
<b>Well Avg.:</b>		47.8	91.82	3.9		43.9		0.0		0.	0.	91.1	865.4		202	87.63					1100	340	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	16.2	91.21	1.4	1.4	14.7	14.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2011-Jan-02	24.0	15.8	90.93	1.4	2.9	14.3	29.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2011-Jan-03	24.0	16.1	90.90	1.5	4.3	14.6	43.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2011-Jan-04	24.0	16.0	90.56	1.5	5.8	14.5	58.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2011-Jan-05	24.0	15.9	90.77	1.5	7.3	14.5	72.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2011-Jan-06	24.0	16.2	91.24	1.4	8.7	14.8	87.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2011-Jan-07	24.0	16.3	93.13	1.1	9.8	15.2	102.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2011-Jan-08	24.0	16.8	90.32	1.6	11.5	15.2	117.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2011-Jan-09	24.0	16.6	90.13	1.6	13.1	15.0	132.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2011-Jan-10	24.0	14.1	90.84	1.3	14.4	12.8	145.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-11	24.0	14.0	91.14	1.2	15.6	12.8	158.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-12	24.0	13.7	91.89	1.1	16.7	12.6	170.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-13	24.0	14.4	89.88	1.5	18.2	13.0	183.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-14	24.0	14.4	91.20	1.3	19.5	13.2	197.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-15	24.0	14.2	90.98	1.3	20.8	12.9	209.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-16	24.0	14.5	90.91	1.3	22.1	13.2	223.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-17	24.0	14.4	90.62	1.4	23.4	13.0	236.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-18	24.0	14.7	90.65	1.4	24.8	13.3	249.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-19	24.0	14.5	90.31	1.4	26.2	13.1	262.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-20	24.0	14.2	90.73	1.3	27.5	12.9	275.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-21	24.0	14.4	90.92	1.3	28.8	13.1	288.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-22	24.0	13.9	90.54	1.3	30.1	12.5	301.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-23	24.0	14.0	90.44	1.3	31.5	12.7	313.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-24	24.0	14.1	90.57	1.3	32.8	12.8	326.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-25	24.0	13.6	89.88	1.4	34.2	12.3	338.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-26	24.0	13.4	93.15	0.9	35.1	12.5	351.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-27	24.0	13.7	92.56	1.0	36.1	12.7	364.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-28	24.0	14.1	90.94	1.3	37.4	12.9	376.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-29	24.0	14.1	90.54	1.3	38.7	12.7	389.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-30	24.0	14.1	90.55	1.3	40.1	12.8	402.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Jan-31	24.0	13.8	91.11	1.2	41.3	12.6	414.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Feb-01	24.0	13.8	90.08	1.4	42.7	12.4	427.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Feb-02	24.0	14.0	90.02	1.4	44.1	12.6	440.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Feb-03	24.0	14.5	91.45	1.2	45.3	13.3	453.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	14.9	91.01	1.3	46.6	13.6	466.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	44.36	23	0	0	0	1100	600	
2011-Feb-05	24.0	14.3	90.81	1.3	48.0	12.9	479.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-06	24.0	14.8	90.98	1.3	49.3	13.4	493.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-07	24.0	14.9	90.98	1.3	50.6	13.5	506.7	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-08	24.0	14.3	91.06	1.3	51.9	13.0	519.7	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-09	24.0	14.8	91.73	1.2	53.1	13.5	533.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-10	24.0	14.9	90.93	1.4	54.5	13.5	546.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-11	24.0	15.4	91.47	1.3	55.8	14.0	560.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-12	24.0	14.7	91.08	1.3	57.1	13.4	574.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-13	24.0	14.5	91.61	1.2	58.3	13.3	587.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-14	24.0	14.6	92.04	1.2	59.5	13.4	601.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-15	24.0	13.2	90.52	1.3	60.7	11.9	612.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-16	24.0	13.2	90.76	1.2	61.9	12.0	624.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-17	24.0	13.6	90.85	1.2	63.2	12.3	637.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-18	24.0	13.4	90.67	1.3	64.4	12.2	649.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-19	24.0	13.2	90.76	1.2	65.7	12.0	661.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-20	24.0	13.3	90.93	1.2	66.9	12.1	673.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-21	24.0	13.9	90.92	1.3	68.1	12.6	686.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-22	24.0	12.6	91.51	1.1	69.2	11.5	697.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-23	24.0	14.1	92.55	1.1	70.2	13.1	710.7	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-24	24.0	14.5	92.15	1.1	71.4	13.4	724.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-25	24.0	13.4	91.49	1.1	72.5	12.3	736.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-26	24.0	13.6	91.22	1.2	73.7	12.4	748.7	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-27	24.0	13.5	91.10	1.2	74.9	12.3	761.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Feb-28	24.0	13.1	91.44	1.1	76.0	12.0	772.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Mar-01	24.0	13.2	91.27	1.2	77.2	12.0	785.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Mar-02	24.0	13.8	91.38	1.2	78.4	12.6	797.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Mar-03	24.0	13.1	91.17	1.2	79.5	12.0	809.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	119	42.23	23	0	0	0	1100	600	
2011-Mar-04	24.0	15.4	94.21	0.9	80.4	14.5	824.0	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-05	24.0	14.7	93.95	0.9	81.3	13.8	837.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-06	24.0	15.3	94.06	0.9	82.2	14.4	852.2	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-07	24.0	15.2	93.86	0.9	83.2	14.2	866.5	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-08	24.0	15.1	92.96	1.1	84.2	14.0	880.5	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-09	24.0	15.3	94.10	0.9	85.1	14.4	894.8	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	14.9	93.48	1.0	86.1	13.9	908.7	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-11	24.0	14.1	93.24	1.0	87.0	13.1	921.8	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-12	24.0	14.2	94.00	0.9	87.9	13.3	935.1	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-13	24.0	14.3	94.49	0.8	88.7	13.5	948.7	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-14	24.0	14.2	93.32	1.0	89.6	13.3	961.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-15	24.0	15.8	93.98	1.0	90.6	14.8	976.8	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-16	24.0	15.0	93.93	0.9	91.5	14.1	990.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-17	24.0	14.6	93.70	0.9	92.4	13.7	1004.5	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-18	24.0	14.5	93.81	0.9	93.3	13.6	1018.2	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-19	24.0	14.4	93.88	0.9	94.2	13.5	1031.7	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-20	24.0	14.6	93.51	1.0	95.1	13.7	1045.4	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-21	24.0	14.7	93.95	0.9	96.0	13.8	1059.2	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-22	24.0	14.8	93.99	0.9	96.9	13.9	1073.1	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-23	24.0	15.7	94.25	0.9	97.8	14.8	1087.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-24	24.0	15.1	93.72	1.0	98.8	14.2	1102.0	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-25	24.0	15.7	94.26	0.9	99.7	14.8	1116.8	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-26	24.0	15.7	93.96	1.0	100.6	14.8	1131.6	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-27	24.0	15.9	94.41	0.9	101.5	15.0	1146.6	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-28	24.0	16.1	94.17	0.9	102.4	15.2	1161.8	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-29	24.0	16.0	94.43	0.9	103.3	15.1	1176.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-30	24.0	16.0	94.19	0.9	104.3	15.1	1192.0	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Mar-31	24.0	15.7	94.65	0.8	105.1	14.9	1206.8	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Apr-01	24.0	16.1	94.08	1.0	106.1	15.1	1222.0	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Apr-02	24.0	16.0	94.50	0.9	106.9	15.1	1237.1	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Apr-03	24.0	16.1	94.79	0.8	107.8	15.3	1252.4	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Apr-04	24.0	16.6	94.74	0.9	108.6	15.7	1268.0	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Apr-05	24.0	16.6	94.39	0.9	109.6	15.6	1283.7	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Apr-06	24.0	16.5	94.73	0.9	110.4	15.7	1299.3	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Apr-07	24.0	16.5	94.97	0.8	111.3	15.7	1315.0	0.0	0.0	0.	0.	98.0	931.0	120TP1300	120	48.16	22	0	0	0	1100	650	
2011-Apr-08	24.0	26.9	96.77	0.9	112.1	26.1	1341.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-09	24.0	26.3	96.58	0.9	113.0	25.4	1366.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-10	24.0	26.7	96.78	0.9	113.9	25.9	1392.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-11	24.0	25.9	96.64	0.9	114.8	25.0	1417.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-12	24.0	25.9	96.68	0.9	115.6	25.0	1442.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	25.9	96.65	0.9	116.5	25.1	1467.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-14	24.0	26.0	96.57	0.9	117.4	25.1	1492.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-15	24.0	25.4	96.46	0.9	118.3	24.5	1517.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-16	24.0	25.6	96.49	0.9	119.2	24.7	1541.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-17	24.0	26.1	96.67	0.9	120.1	25.2	1567.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-18	24.0	26.3	96.58	0.9	121.0	25.4	1592.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-19	24.0	25.8	96.67	0.9	121.8	25.0	1617.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-20	24.0	25.8	96.47	0.9	122.7	24.9	1642.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-21	24.0	26.5	96.49	0.9	123.7	25.6	1667.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-22	24.0	26.8	96.65	0.9	124.6	25.9	1693.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-23	24.0	26.8	96.60	0.9	125.5	25.9	1719.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-24	24.0	25.9	97.07	0.8	126.2	25.2	1744.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-25	24.0	25.8	97.09	0.8	127.0	25.0	1769.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-26	24.0	24.9	96.86	0.8	127.8	24.1	1793.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-27	24.0	24.8	96.81	0.8	128.6	24.0	1817.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-28	24.0	25.3	96.76	0.8	129.4	24.5	1842.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-29	24.0	24.9	96.79	0.8	130.2	24.1	1866.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-Apr-30	24.0	24.3	96.46	0.9	131.0	23.4	1889.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-May-01	24.0	24.0	96.21	0.9	131.9	23.1	1913.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-May-02	24.0	24.1	96.43	0.9	132.8	23.2	1936.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-May-03	24.0	24.2	96.48	0.9	133.7	23.3	1959.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-May-04	24.0	24.5	96.45	0.9	134.5	23.7	1983.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-May-05	24.0	24.6	96.34	0.9	135.4	23.7	2006.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-May-06	24.0	24.1	96.31	0.9	136.3	23.2	2030.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	120	80.00	23	0	0	0	1100	600	
2011-May-07	24.0	17.2	96.45	0.6	136.9	16.6	2046.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-08	24.0	17.3	96.41	0.6	137.5	16.6	2063.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-09	24.0	17.9	96.47	0.6	138.2	17.2	2080.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-10	24.0	18.2	96.54	0.6	138.8	17.6	2098.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-11	24.0	18.8	96.64	0.6	139.4	18.1	2116.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-12	24.0	19.0	96.53	0.7	140.1	18.4	2134.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-13	24.0	18.5	96.38	0.7	140.8	17.8	2152.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-14	24.0	17.6	96.26	0.7	141.4	17.0	2169.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-15	24.0	18.1	96.30	0.7	142.1	17.4	2186.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-16	24.0	16.1	95.95	0.7	142.7	15.4	2202.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	18.6	96.72	0.6	143.4	18.0	2220.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-18	24.0	19.2	96.77	0.6	144.0	18.6	2238.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-19	24.0	18.6	96.82	0.6	144.6	18.0	2256.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-20	24.0	17.6	96.36	0.6	145.2	16.9	2273.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-21	24.0	18.4	96.52	0.6	145.8	17.8	2291.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-22	24.0	18.4	96.47	0.7	146.5	17.7	2309.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-23	24.0	18.3	96.39	0.7	147.2	17.6	2326.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-24	24.0	18.4	96.36	0.7	147.8	17.8	2344.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-25	24.0	18.1	96.41	0.7	148.5	17.5	2362.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-26	24.0	17.7	96.45	0.6	149.1	17.1	2379.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-27	24.0	17.6	96.26	0.7	149.8	17.0	2396.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-28	24.0	17.7	96.55	0.6	150.4	17.1	2413.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-29	24.0	17.4	96.72	0.6	150.9	16.8	2430.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-30	24.0	17.8	96.18	0.7	151.6	17.1	2447.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-May-31	24.0	17.9	96.77	0.6	152.2	17.4	2464.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-Jun-01	24.0	18.2	96.53	0.6	152.8	17.5	2482.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-Jun-02	24.0	18.0	96.44	0.6	153.5	17.3	2499.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-Jun-03	17.0	15.1	97.08	0.4	153.9	14.6	2514.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-Jun-04	24.0	18.8	96.71	0.6	154.5	18.2	2532.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	120	55.63	23	0	0	0	1100	750	
2011-Jun-05	24.0	20.1	94.82	1.0	155.6	19.0	2551.3	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-06	24.0	19.6	95.06	1.0	156.5	18.7	2569.9	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-07	24.0	20.2	94.76	1.1	157.6	19.2	2589.1	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-08	24.0	19.7	95.23	0.9	158.5	18.8	2607.9	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-09	24.0	19.5	95.18	0.9	159.5	18.6	2626.4	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-10	24.0	19.6	94.95	1.0	160.5	18.6	2645.1	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-11	24.0	19.4	95.42	0.9	161.4	18.5	2663.6	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-12	24.0	19.4	94.79	1.0	162.4	18.4	2682.0	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-13	24.0	19.7	95.12	1.0	163.3	18.7	2700.7	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-14	24.0	18.4	95.92	0.8	164.1	17.6	2718.3	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-15	24.0	19.5	95.23	0.9	165.0	18.6	2736.9	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-16	24.0	19.2	95.20	0.9	165.9	18.2	2755.1	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-17	24.0	19.4	94.58	1.1	167.0	18.3	2773.4	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-18	24.0	19.2	94.53	1.1	168.0	18.2	2791.6	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-19	24.0	19.5	94.41	1.1	169.1	18.4	2810.0	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	20.1	95.06	1.0	170.1	19.1	2829.0	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-21	24.0	20.1	94.57	1.1	171.2	19.0	2848.0	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-22	24.0	20.1	94.98	1.0	172.2	19.1	2867.2	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-23	24.0	19.4	94.54	1.1	173.3	18.4	2885.5	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-24	24.0	19.7	94.53	1.1	174.4	18.7	2904.2	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-25	24.0	19.6	94.38	1.1	175.5	18.5	2922.7	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-26	24.0	19.2	94.85	1.0	176.4	18.2	2940.9	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-27	24.0	19.5	94.66	1.0	177.5	18.4	2959.3	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-28	24.0	19.8	95.35	0.9	178.4	18.9	2978.2	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-29	24.0	18.5	94.86	1.0	179.4	17.6	2995.7	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jun-30	24.0	18.7	94.87	1.0	180.3	17.8	3013.5	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jul-01	24.0	18.6	94.73	1.0	181.3	17.6	3031.1	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jul-02	24.0	19.2	94.68	1.0	182.3	18.1	3049.2	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jul-03	24.0	19.1	94.54	1.0	183.4	18.0	3067.3	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jul-04	24.0	19.0	94.85	1.0	184.3	18.1	3085.3	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jul-05	24.0	18.9	94.46	1.1	185.4	17.9	3103.2	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jul-06	24.0	19.3	94.88	1.0	186.4	18.3	3121.5	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jul-07	24.0	18.0	94.66	1.0	187.3	17.0	3138.5	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jul-08	24.0	19.0	95.09	0.9	188.3	18.0	3156.6	0.0	0.0	0.	0.	89.0	845.5	120TP1300	120	59.06	22	0	0	0	1100	525	
2011-Jul-09	24.0	18.3	94.82	1.0	189.2	17.4	3174.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-10	24.0	18.1	94.43	1.0	190.2	17.1	3191.1	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-11	24.0	18.5	94.87	1.0	191.2	17.6	3208.6	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-12	24.0	18.3	94.54	1.0	192.2	17.3	3226.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-13	24.0	18.6	94.73	1.0	193.2	17.6	3243.6	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-14	24.0	18.3	94.59	1.0	194.1	17.3	3260.9	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-15	24.0	18.2	94.50	1.0	195.1	17.2	3278.1	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-16	24.0	18.9	94.49	1.0	196.2	17.8	3295.9	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-17	24.0	19.0	94.69	1.0	197.2	18.0	3313.9	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-18	24.0	18.7	94.60	1.0	198.2	17.7	3331.6	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-19	24.0	18.6	94.62	1.0	199.2	17.6	3349.2	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-20	24.0	18.8	94.94	1.0	200.2	17.8	3367.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-21	24.0	18.0	94.56	1.0	201.1	17.1	3384.1	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-22	24.0	18.9	94.66	1.0	202.1	17.9	3402.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-23	24.0	18.4	94.50	1.0	203.2	17.4	3419.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	19.4	94.63	1.0	204.2	18.3	3437.7	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-25	24.0	19.1	94.82	1.0	205.2	18.1	3455.8	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-26	24.0	19.7	95.07	1.0	206.2	18.7	3474.5	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-27	24.0	18.8	94.46	1.0	207.2	17.7	3492.2	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-28	24.0	19.1	95.66	0.8	208.0	18.3	3510.5	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-29	24.0	18.3	95.68	0.8	208.8	17.5	3528.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-30	24.0	19.9	94.92	1.0	209.8	18.9	3546.9	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Jul-31	24.0	19.5	94.72	1.0	210.9	18.5	3565.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Aug-01	24.0	18.7	95.13	0.9	211.8	17.8	3583.1	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Aug-02	24.0	18.8	94.96	1.0	212.7	17.9	3601.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	120	57.74	22	0	0	0	1100	600	
2011-Aug-03	24.0	20.1	93.82	1.2	214.0	18.8	3619.9	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-04	24.0	19.4	95.04	1.0	214.9	18.4	3638.3	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-05	24.0	19.6	95.86	0.8	215.7	18.8	3657.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-06	24.0	20.2	95.75	0.9	216.6	19.4	3676.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-07	24.0	20.5	95.86	0.9	217.4	19.7	3696.1	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-08	24.0	20.6	95.88	0.9	218.3	19.8	3715.8	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-09	24.0	19.4	95.72	0.8	219.1	18.6	3734.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-10	24.0	19.8	95.80	0.8	219.9	18.9	3753.3	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-11	24.0	20.9	95.84	0.9	220.8	20.1	3773.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-12	24.0	20.2	95.74	0.9	221.7	19.3	3792.7	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-13	24.0	21.3	96.11	0.8	222.5	20.5	3813.2	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-14	24.0	21.2	95.94	0.9	223.4	20.3	3833.5	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-15	24.0	20.9	95.94	0.9	224.2	20.1	3853.6	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-16	24.0	21.0	95.80	0.9	225.1	20.1	3873.7	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-17	24.0	21.4	96.08	0.8	225.9	20.6	3894.3	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-18	24.0	20.9	95.98	0.8	226.8	20.1	3914.3	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-19	24.0	21.3	96.06	0.8	227.6	20.5	3934.8	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-20	24.0	22.0	95.82	0.9	228.5	21.1	3955.9	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-21	24.0	21.1	95.78	0.9	229.4	20.2	3976.1	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-22	24.0	21.7	96.36	0.8	230.2	20.9	3997.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-23	24.0	20.2	95.99	0.8	231.0	19.4	4016.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-24	24.0	20.6	95.77	0.9	231.9	19.7	4036.1	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-25	24.0	21.0	96.14	0.8	232.7	20.2	4056.3	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-26	24.0	21.2	95.66	0.9	233.6	20.3	4076.6	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	20.7	95.70	0.9	234.5	19.8	4096.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-28	24.0	19.9	95.73	0.9	235.4	19.1	4115.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-29	24.0	20.7	96.42	0.7	236.1	19.9	4135.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-30	24.0	20.8	96.63	0.7	236.8	20.1	4155.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Aug-31	24.0	22.6	96.86	0.7	237.5	21.9	4177.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-01	24.0	22.2	95.64	1.0	238.5	21.3	4198.6	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-02	24.0	21.9	96.26	0.8	239.3	21.1	4219.7	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-03	24.0	22.0	96.27	0.8	240.1	21.2	4240.9	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-04	24.0	21.5	95.48	1.0	241.1	20.5	4261.4	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-05	24.0	21.8	95.72	0.9	242.0	20.8	4282.2	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-06	24.0	21.4	95.98	0.9	242.9	20.5	4302.7	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-07	24.0	21.4	95.88	0.9	243.8	20.5	4323.2	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-08	24.0	21.7	95.76	0.9	244.7	20.8	4344.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-09	24.0	21.9	95.94	0.9	245.6	21.0	4365.0	0.0	0.0	0.	0.	96.0	912.0	120TP1300	119	60.68	22	0	0	0	1100	600	
2011-Sep-10	24.0	17.2	97.97	0.4	245.9	16.9	4381.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-11	24.0	16.2	97.66	0.4	246.3	15.9	4397.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-12	24.0	16.6	98.19	0.3	246.6	16.3	4414.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-13	24.0	16.3	97.85	0.4	247.0	15.9	4430.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-14	24.0	15.8	98.23	0.3	247.2	15.5	4445.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-15	24.0	16.2	97.46	0.4	247.6	15.7	4461.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-16	24.0	15.3	97.32	0.4	248.1	14.9	4476.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-17	24.0	15.2	97.29	0.4	248.5	14.7	4490.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-18	24.0	15.7	97.77	0.4	248.8	15.4	4506.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-19	24.0	15.3	97.57	0.4	249.2	14.9	4521.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-20	24.0	14.5	97.58	0.4	249.5	14.1	4535.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-21	24.0	13.8	97.40	0.4	249.9	13.5	4548.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-22	24.0	14.4	97.43	0.4	250.3	14.0	4562.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-23	24.0	14.6	97.74	0.3	250.6	14.3	4577.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-24	24.0	14.6	97.47	0.4	251.0	14.3	4591.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-25	24.0	14.7	97.55	0.4	251.3	14.4	4605.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-26	24.0	14.5	98.27	0.3	251.6	14.2	4619.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-27	24.0	14.3	98.53	0.2	251.8	14.1	4633.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-28	24.0	14.7	97.34	0.4	252.2	14.3	4648.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Sep-29	24.0	14.4	97.85	0.3	252.5	14.1	4662.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	14.0	97.22	0.4	252.9	13.6	4675.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Oct-01	24.0	17.1	97.77	0.4	253.3	16.7	4692.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Oct-02	24.0	14.0	97.28	0.4	253.6	13.6	4706.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Oct-03	24.0	14.6	97.61	0.4	254.0	14.3	4720.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Oct-04	24.0	14.7	97.47	0.4	254.4	14.3	4734.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Oct-05	24.0	14.7	97.69	0.3	254.7	14.4	4749.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Oct-06	24.0	14.9	97.52	0.4	255.1	14.5	4763.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Oct-07	24.0	15.1	97.94	0.3	255.4	14.8	4778.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	53.41	22	0	0	0	1100	100	
2011-Oct-08	24.0	15.6	97.24	0.4	255.8	15.1	4793.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-09	24.0	15.0	96.87	0.5	256.3	14.6	4808.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-10	24.0	15.3	96.99	0.5	256.7	14.8	4823.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-11	24.0	15.3	96.94	0.5	257.2	14.9	4837.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-12	24.0	15.1	96.95	0.5	257.7	14.6	4852.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-13	24.0	14.9	96.98	0.5	258.1	14.5	4866.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-14	24.0	15.0	97.20	0.4	258.5	14.6	4881.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-15	24.0	14.8	96.90	0.5	259.0	14.4	4895.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-16	24.0	14.2	96.90	0.4	259.4	13.7	4909.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-17	24.0	14.1	96.94	0.4	259.9	13.6	4923.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-18	24.0	15.0	97.19	0.4	260.3	14.6	4937.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-19	24.0	13.7	96.72	0.5	260.7	13.3	4951.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-20	24.0	14.7	97.07	0.4	261.2	14.2	4965.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-21	24.0	15.0	96.86	0.5	261.6	14.5	4979.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-22	24.0	14.8	97.30	0.4	262.0	14.4	4994.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-23	24.0	14.6	96.98	0.4	262.5	14.1	5008.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-24	24.0	14.3	96.91	0.4	262.9	13.8	5022.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-25	24.0	14.4	96.95	0.4	263.4	14.0	5036.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-26	24.0	14.9	96.98	0.5	263.8	14.5	5050.7	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-27	24.0	14.4	96.95	0.4	264.2	14.0	5064.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-28	24.0	14.3	96.93	0.4	264.7	13.9	5078.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-29	24.0	14.9	97.05	0.4	265.1	14.5	5093.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-30	24.0	15.1	97.15	0.4	265.6	14.7	5107.7	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Oct-31	24.0	15.0	97.06	0.4	266.0	14.5	5122.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-01	24.0	14.3	96.99	0.4	266.4	13.9	5136.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-02	24.0	15.3	98.11	0.3	266.7	15.0	5151.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	14.8	97.83	0.3	267.0	14.4	5165.6	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-04	24.0	14.9	96.84	0.5	267.5	14.4	5180.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-05	24.0	15.3	96.67	0.5	268.0	14.8	5194.8	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-06	24.0	15.8	96.77	0.5	268.5	15.3	5210.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-07	24.0	15.9	97.36	0.4	268.9	15.5	5225.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-08	24.0	14.4	96.88	0.5	269.4	14.0	5239.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-09	24.0	14.9	97.31	0.4	269.8	14.5	5254.0	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-10	24.0	14.8	96.88	0.5	270.3	14.3	5268.3	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-11	24.0	14.3	96.93	0.4	270.7	13.9	5282.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-12	24.0	15.4	97.07	0.5	271.1	14.9	5297.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-13	24.0	15.8	97.21	0.4	271.6	15.3	5312.4	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-14	24.0	17.2	97.56	0.4	272.0	16.8	5329.2	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-15	24.0	14.7	97.00	0.4	272.4	14.2	5343.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-16	24.0	14.9	97.11	0.4	272.9	14.5	5357.9	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-17	24.0	14.6	97.06	0.4	273.3	14.2	5372.1	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-18	24.0	13.8	96.88	0.4	273.7	13.3	5385.5	0.0	0.0	0.	0.	95.0	902.5	120TP1300	104	55.61	23	0	0	0	1100	100	
2011-Nov-19	24.0	13.1	95.42	0.6	274.3	12.5	5398.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-20	24.0	13.3	95.49	0.6	274.9	12.7	5410.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-21	24.0	13.5	95.57	0.6	275.5	12.9	5423.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-22	24.0	13.4	95.45	0.6	276.1	12.8	5436.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-23	24.0	13.8	95.59	0.6	276.8	13.2	5449.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-24	24.0	13.6	95.57	0.6	277.4	13.0	5462.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-25	24.0	13.4	95.21	0.6	278.0	12.7	5475.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-26	24.0	13.3	95.55	0.6	278.6	12.7	5487.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-27	24.0	13.6	95.73	0.6	279.2	13.0	5500.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-28	24.0	12.7	95.20	0.6	279.8	12.1	5513.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-29	24.0	13.8	95.71	0.6	280.4	13.2	5526.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Nov-30	24.0	13.9	95.61	0.6	281.0	13.3	5539.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Dec-01	24.0	14.1	95.88	0.6	281.6	13.5	5553.0	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Dec-02	24.0	14.2	95.70	0.6	282.2	13.6	5566.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Dec-03	24.0	14.8	95.89	0.6	282.8	14.2	5580.8	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Dec-04	24.0	14.9	95.96	0.6	283.4	14.3	5595.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	52.52	24	0	0	0	1100	0	
2011-Dec-05	24.0	16.0	95.70	0.7	284.1	15.4	5610.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-06	24.0	15.4	96.04	0.6	284.7	14.8	5625.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	15.5	96.51	0.5	285.2	15.0	5640.2	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-08	24.0	16.0	95.75	0.7	285.9	15.3	5655.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-09	24.0	15.8	95.43	0.7	286.6	15.0	5670.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-10	24.0	15.6	95.44	0.7	287.3	14.9	5685.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-11	24.0	15.7	95.42	0.7	288.0	15.0	5700.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-12	24.0	16.0	94.94	0.8	288.9	15.2	5715.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-13	24.0	15.5	95.16	0.8	289.6	14.8	5730.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-14	24.0	16.5	95.69	0.7	290.3	15.8	5746.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-15	24.0	16.1	95.47	0.7	291.0	15.4	5761.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-16	24.0	15.8	95.56	0.7	291.7	15.1	5776.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-17	24.0	16.9	95.79	0.7	292.5	16.2	5792.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-18	24.0	16.2	95.55	0.7	293.2	15.5	5808.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-19	24.0	16.0	95.38	0.7	293.9	15.3	5823.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-20	24.0	15.7	95.60	0.7	294.6	15.0	5838.4	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-21	24.0	16.0	95.57	0.7	295.3	15.3	5853.7	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-22	24.0	17.3	96.65	0.6	295.9	16.7	5870.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-23	24.0	16.6	95.54	0.7	296.6	15.9	5886.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-24	24.0	17.0	95.87	0.7	297.3	16.3	5902.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-25	24.0	16.7	95.50	0.8	298.1	15.9	5918.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-26	24.0	16.9	95.85	0.7	298.8	16.2	5934.6	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-27	24.0	16.5	95.44	0.8	299.5	15.7	5950.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-28	24.0	16.8	95.78	0.7	300.2	16.1	5966.5	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-29	24.0	16.5	95.58	0.7	301.0	15.8	5982.3	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-30	24.0	16.5	95.59	0.7	301.7	15.8	5998.1	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
2011-Dec-31	24.0	16.6	95.72	0.7	302.4	15.9	6013.9	0.0	0.0	0.	0.	99.0	940.5	120TP1300	104	57.73	24	0	0	0	1100	0	
<b>Well Totals:</b>	8753.0	6316.3		302.4		6013.9		0.0															
<b>Well Avg.:</b>		17.3	95.07	0.8		16.5		0.0		0.	0.	96.3	915.1		115	55.77					1100	429	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	58.5	95.35	2.7	2.7	55.8	55.8	0.2	0.2	0.186	0.08088	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2011-Jan-02	24.0	57.0	95.21	2.7	5.5	54.3	110.0	0.2	0.4	0.186	0.08059	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2011-Jan-03	24.0	58.0	95.19	2.8	8.2	55.2	165.3	0.2	0.7	0.186	0.08244	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2011-Jan-04	24.0	57.7	95.01	2.9	11.1	54.8	220.1	0.2	0.9	0.186	0.07986	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2011-Jan-05	24.0	57.6	95.12	2.8	13.9	54.7	274.8	0.2	1.1	0.186	0.08185	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2011-Jan-06	24.0	58.7	95.38	2.7	16.6	56.0	330.8	0.2	1.4	0.186	0.08487	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2011-Jan-07	24.0	54.3	96.28	2.0	18.7	52.3	383.1	0.2	1.6	0.186	0.10891	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-08	24.0	55.3	94.68	2.9	21.6	52.3	435.4	0.2	1.8	0.186	0.07483	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-09	24.0	54.5	94.57	3.0	24.6	51.5	486.9	0.2	2.0	0.186	0.07432	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-10	24.0	53.4	95.00	2.7	27.2	50.8	537.7	0.2	2.2	0.186	0.07865	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-11	24.0	53.2	95.19	2.6	29.8	50.7	588.3	0.2	2.5	0.186	0.08594	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-12	24.0	52.2	95.61	2.3	32.1	49.9	638.2	0.2	2.7	0.186	0.10044	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-13	24.0	54.5	94.44	3.0	35.1	51.4	689.7	0.2	2.9	0.186	0.07261	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-14	24.0	54.9	95.19	2.6	37.8	52.3	742.0	0.2	3.1	0.186	0.07955	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-15	24.0	53.9	95.08	2.7	40.4	51.2	793.2	0.2	3.3	0.186	0.07925	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-16	24.0	55.1	95.03	2.7	43.1	52.4	845.6	0.2	3.5	0.186	0.08029	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-17	24.0	54.6	94.87	2.8	45.9	51.8	897.3	0.2	3.8	0.186	0.075	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-18	24.0	55.6	94.89	2.8	48.8	52.7	950.0	0.2	4.0	0.186	0.07394	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-19	24.0	54.7	94.68	2.9	51.7	51.8	1001.8	0.2	4.2	0.186	0.07904	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-20	24.0	54.0	94.95	2.7	54.4	51.3	1053.1	0.2	4.4	0.186	0.08059	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-21	24.0	54.8	95.04	2.7	57.1	52.1	1105.2	0.2	4.6	0.186	0.08088	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-22	24.0	52.5	94.84	2.7	59.9	49.8	1155.0	0.2	4.9	0.186	0.08118	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-23	24.0	53.1	94.79	2.8	62.6	50.4	1205.3	0.2	5.1	0.186	0.07581	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-24	24.0	53.5	94.86	2.8	65.4	50.7	1256.1	0.2	5.3	0.186	0.07636	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-25	24.0	51.5	94.46	2.9	68.2	48.6	1304.7	0.2	5.5	0.186	0.07719	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-26	24.0	51.6	96.29	1.9	70.1	49.6	1354.3	0.2	5.7	0.186	0.10995	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-27	24.0	52.5	95.98	2.1	72.2	50.4	1404.7	0.2	5.9	0.186	0.10427	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-28	24.0	53.7	95.04	2.7	74.9	51.0	1455.7	0.2	6.1	0.186	0.07895	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-29	24.0	53.3	94.82	2.8	77.7	50.5	1506.2	0.2	6.3	0.186	0.07609	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-30	24.0	53.4	94.85	2.8	80.4	50.6	1556.8	0.2	6.5	0.186	0.07273	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Jan-31	24.0	52.6	95.17	2.5	83.0	50.0	1606.8	0.2	6.7	0.186	0.07874	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-01	24.0	52.2	94.56	2.8	85.8	49.4	1656.2	0.2	7.0	0.186	0.08099	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-02	24.0	53.0	94.53	2.9	88.7	50.1	1706.4	0.2	7.2	0.186	0.07241	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-03	24.0	55.2	95.35	2.6	91.3	52.7	1759.0	0.2	7.4	0.186	0.0856	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	56.7	95.09	2.8	94.0	53.9	1812.9	0.2	7.6	0.186	0.07554	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-05	24.0	56.8	94.99	2.9	96.9	54.0	1866.9	0.2	7.8	0.186	0.07018	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-06	24.0	58.9	95.09	2.9	99.8	56.0	1922.8	0.2	8.0	0.186	0.07612	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-07	24.0	59.3	95.09	2.9	102.7	56.3	1979.2	0.2	8.2	0.186	0.06873	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-08	24.0	57.1	95.12	2.8	105.5	54.3	2033.5	0.2	8.5	0.186	0.07885	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-09	24.0	59.1	95.50	2.7	108.1	56.5	2090.0	0.2	8.7	0.186	0.08271	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-10	24.0	59.4	95.05	2.9	111.1	56.5	2146.4	0.2	8.9	0.186	0.07823	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-11	24.0	61.4	95.36	2.9	113.9	58.6	2205.0	0.2	9.1	0.186	0.07719	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-12	24.0	58.7	95.16	2.8	116.8	55.8	2260.8	0.2	9.3	0.186	0.07746	98.0	0.0	200TP1200	160	76.34	35	0	0	0	700	300	
2011-Feb-13	24.0	66.4	94.17	3.9	120.6	62.5	2323.3	0.3	9.6	0.186	0.07235	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-14	24.0	66.6	94.48	3.7	124.3	63.0	2386.2	0.3	9.9	0.186	0.07609	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-15	24.0	60.0	93.41	4.0	128.3	56.0	2442.2	0.3	10.2	0.186	0.07089	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-16	24.0	60.1	93.58	3.9	132.1	56.3	2498.5	0.3	10.5	0.186	0.07513	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-17	24.0	61.7	93.63	3.9	136.1	57.8	2556.3	0.3	10.8	0.186	0.07634	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-18	24.0	61.0	93.52	4.0	140.0	57.0	2613.3	0.3	11.1	0.186	0.07595	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-19	24.0	60.1	93.56	3.9	143.9	56.2	2669.5	0.3	11.4	0.186	0.08269	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-20	24.0	60.7	93.68	3.8	147.7	56.9	2726.4	0.3	11.7	0.186	0.08594	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-21	24.0	63.2	93.69	4.0	151.7	59.2	2785.6	0.3	12.0	0.186	0.07268	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-22	24.0	57.5	94.12	3.4	155.1	54.1	2839.7	0.3	12.3	0.186	0.07988	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-23	24.0	64.5	94.87	3.3	158.4	61.2	2900.9	0.2	12.5	0.186	0.07251	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-24	24.0	66.4	94.57	3.6	162.0	62.8	2963.7	0.3	12.8	0.186	0.06925	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-25	24.0	61.1	94.11	3.6	165.6	57.5	3021.2	0.3	13.0	0.186	0.075	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-26	24.0	61.8	93.92	3.8	169.4	58.1	3079.3	0.3	13.3	0.186	0.06915	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-27	24.0	61.4	93.83	3.8	173.2	57.6	3136.9	0.3	13.6	0.186	0.06596	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Feb-28	24.0	59.7	94.07	3.5	176.7	56.1	3193.0	0.3	13.8	0.186	0.07345	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-01	24.0	60.1	93.96	3.6	180.3	56.5	3249.5	0.3	14.1	0.186	0.07163	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-02	24.0	63.0	94.03	3.8	184.1	59.2	3308.7	0.3	14.3	0.186	0.06649	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-03	24.0	59.9	93.87	3.7	187.8	56.2	3364.9	0.2	14.6	0.186	0.06267	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-04	24.0	60.6	94.04	3.6	191.4	57.0	3421.9	0.3	14.8	0.186	0.06925	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-05	24.0	58.0	93.76	3.6	195.0	54.4	3476.3	0.3	15.1	0.186	0.06906	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-06	24.0	60.4	93.89	3.7	198.7	56.7	3533.0	0.2	15.3	0.186	0.06504	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-07	24.0	59.8	93.66	3.8	202.5	56.0	3588.9	0.2	15.5	0.186	0.06332	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-08	24.0	59.4	92.71	4.3	206.8	55.1	3644.0	0.3	15.8	0.186	0.06005	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-09	24.0	60.2	93.92	3.7	210.5	56.5	3700.6	0.3	16.0	0.186	0.06831	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	58.7	93.28	3.9	214.4	54.7	3755.3	0.3	16.3	0.186	0.06345	100.0	0.0	200TP1200	162	86.19	33	0	0	0	700	900	
2011-Mar-11	24.0	55.5	92.50	4.2	218.6	51.3	3806.6	0.3	16.6	0.186	0.0625	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-12	24.0	55.9	93.32	3.7	222.3	52.2	3858.7	0.3	16.8	0.186	0.06971	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-13	24.0	56.5	93.93	3.4	225.7	53.1	3911.8	0.3	17.1	0.186	0.0758	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-14	24.0	56.2	92.63	4.1	229.9	52.1	3963.9	0.2	17.3	0.186	0.05797	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-15	24.0	62.3	93.32	4.2	234.0	58.1	4022.0	0.3	17.6	0.186	0.06731	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-16	24.0	59.1	93.28	4.0	238.0	55.2	4077.1	0.2	17.8	0.186	0.06045	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-17	24.0	57.7	93.01	4.0	242.0	53.6	4130.8	0.2	18.1	0.186	0.05707	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-18	24.0	57.4	93.12	4.0	246.0	53.4	4184.2	0.3	18.3	0.186	0.06582	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-19	24.0	56.8	93.22	3.9	249.8	53.0	4237.1	0.3	18.6	0.186	0.06494	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-20	24.0	57.8	92.82	4.2	254.0	53.7	4290.8	0.3	18.9	0.186	0.06747	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-21	24.0	58.0	93.31	3.9	257.8	54.1	4344.9	0.3	19.1	0.186	0.07216	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-22	24.0	58.5	93.33	3.9	261.7	54.6	4399.5	0.3	19.4	0.186	0.07179	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-23	24.0	61.8	93.62	3.9	265.7	57.8	4457.3	0.4	19.9	0.186	0.11168	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-24	24.0	59.7	93.05	4.2	269.8	55.6	4512.9	0.4	20.3	0.186	0.0988	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-25	24.0	61.8	93.63	3.9	273.8	57.9	4570.8	0.5	20.8	0.186	0.12437	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-26	24.0	62.0	93.32	4.1	277.9	57.9	4628.7	0.5	21.2	0.186	0.11353	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-27	24.0	62.8	93.82	3.9	281.8	58.9	4687.6	0.5	21.7	0.186	0.13144	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-28	24.0	63.6	93.52	4.1	285.9	59.5	4747.1	0.5	22.2	0.186	0.1165	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-29	24.0	63.0	93.85	3.9	289.8	59.2	4806.2	0.5	22.7	0.186	0.13144	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-30	24.0	63.2	93.58	4.1	293.9	59.2	4865.4	0.0	22.7	0.186	0.00493	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Mar-31	24.0	62.0	94.05	3.7	297.5	58.3	4923.7	0.5	23.2	0.186	0.13279	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-01	24.0	63.4	93.47	4.1	301.7	59.2	4982.9	0.5	23.7	0.186	0.12319	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-02	24.0	63.1	93.88	3.9	305.5	59.2	5042.1	0.5	24.3	0.186	0.13472	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-03	24.0	63.6	94.20	3.7	309.2	59.9	5102.0	0.5	24.8	0.186	0.14092	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-04	24.0	65.3	94.18	3.8	313.0	61.5	5163.5	0.5	25.3	0.186	0.12632	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-05	24.0	65.3	93.82	4.0	317.1	61.3	5224.8	0.4	25.7	0.186	0.09653	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-06	24.0	65.1	94.19	3.8	320.9	61.3	5286.1	0.4	26.1	0.186	0.11376	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-07	24.0	65.1	94.45	3.6	324.5	61.5	5347.5	0.4	26.5	0.186	0.10526	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-08	24.0	63.6	93.88	3.9	328.4	59.7	5407.2	0.4	26.9	0.186	0.10283	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-09	24.0	62.2	93.53	4.0	332.4	58.1	5465.3	0.4	27.3	0.186	0.10448	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-10	24.0	63.1	93.94	3.8	336.2	59.3	5524.6	0.4	27.7	0.186	0.10471	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-11	24.0	61.2	93.63	3.9	340.1	57.3	5581.9	0.5	28.2	0.186	0.12564	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	
2011-Apr-12	24.0	61.2	93.71	3.9	343.9	57.3	5639.2	0.4	28.6	0.186	0.11169	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Apr-13	24.0	61.3	93.62	3.9	347.9	57.4	5696.6	0.5	29.1	0.186	0.12788	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500		
2011-Apr-14	24.0	61.4	93.55	4.0	351.8	57.5	5754.1	0.5	29.6	0.186	0.11869	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500		
2011-Apr-15	24.0	60.2	93.34	4.0	355.8	56.2	5810.3	0.5	30.0	0.186	0.11471	96.0	0.0	200TP1200	162	86.27	32	0	0	0	700	500		
2011-Apr-16	24.0	69.2	93.84	4.3	360.1	64.9	5875.2	0.5	30.5	0.186	0.11737	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-17	24.0	70.4	94.11	4.2	364.2	66.3	5941.5	0.5	31.0	0.186	0.11807	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-18	24.0	71.0	93.97	4.3	368.5	66.7	6008.2	0.5	31.5	0.186	0.10748	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-19	24.0	69.6	94.10	4.1	372.6	65.5	6073.7	0.5	32.0	0.186	0.11922	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-20	24.0	69.7	93.78	4.3	377.0	65.3	6139.1	0.5	32.4	0.186	0.10855	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-21	24.0	71.5	93.85	4.4	381.4	67.1	6206.2	0.5	33.0	0.186	0.11818	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-22	24.0	72.3	94.11	4.3	385.6	68.1	6274.3	0.5	33.5	0.186	0.12441	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-23	24.0	72.2	94.04	4.3	389.9	67.9	6342.2	0.6	34.1	0.186	0.13953	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-24	24.0	69.7	94.79	3.6	393.5	66.1	6408.3	0.5	34.6	0.186	0.14876	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-25	24.0	69.3	94.86	3.6	397.1	65.7	6474.0	0.5	35.1	0.186	0.13202	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-26	24.0	67.0	94.49	3.7	400.8	63.3	6537.3	0.5	35.6	0.186	0.12737	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-27	24.0	66.8	94.35	3.8	404.6	63.0	6600.3	0.5	36.1	0.186	0.12732	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-28	24.0	68.2	94.31	3.9	408.4	64.3	6664.6	0.5	36.5	0.186	0.11856	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-29	24.0	67.1	94.31	3.8	412.3	63.3	6727.8	0.5	37.0	0.186	0.12827	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-Apr-30	24.0	65.6	93.78	4.1	416.3	61.5	6789.4	0.5	37.5	0.186	0.1201	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-May-01	24.0	65.1	93.34	4.3	420.7	60.7	6850.1	0.1	37.6	0.186	0.01386	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-May-02	24.0	65.0	93.74	4.1	424.7	60.9	6911.0	0.5	38.0	0.186	0.11794	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-May-03	24.0	65.3	93.81	4.0	428.8	61.3	6972.3	0.6	38.6	0.186	0.13614	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-May-04	24.0	66.3	93.74	4.2	432.9	62.1	7034.4	0.5	39.1	0.186	0.12048	33.0	0.0	200TP1200	186	85.67	31	0	0	0	700	250		
2011-May-05	24.0	79.6	95.51	3.6	436.5	76.0	7110.4	0.6	39.7	0.186	0.16246	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-06	24.0	78.0	95.49	3.5	440.0	74.5	7184.9	0.4	40.1	0.186	0.11932	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-07	24.0	80.1	95.65	3.5	443.5	76.6	7261.5	0.4	40.5	0.186	0.12356	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-08	24.0	80.4	95.61	3.5	447.0	76.9	7338.4	0.5	41.0	0.186	0.12748	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-09	24.0	83.1	95.65	3.6	450.7	79.5	7417.9	0.5	41.4	0.186	0.12431	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-10	24.0	84.8	95.74	3.6	454.3	81.2	7499.1	0.5	41.9	0.186	0.12465	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-11	24.0	87.4	95.86	3.6	457.9	83.8	7582.8	0.5	42.3	0.186	0.12431	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-12	24.0	88.6	95.76	3.8	461.6	84.9	7667.7	0.5	42.8	0.186	0.12234	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-13	24.0	86.1	95.55	3.8	465.5	82.3	7750.0	0.4	43.2	0.186	0.10966	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-14	24.0	82.2	95.44	3.8	469.2	78.4	7828.4	0.4	43.6	0.186	0.11467	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-15	24.0	84.4	95.47	3.8	473.0	80.5	7909.0	0.5	44.1	0.186	0.1178	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		
2011-May-16	24.0	74.9	95.01	3.7	476.8	71.2	7980.1	0.5	44.5	0.186	0.12299	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200		

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM								10 <sup>3</sup> m <sup>3</sup>	CUM							
2011-May-17	24.0	86.4	95.98	3.5	480.3	82.9	8063.1	0.5	45.0	0.186	0.13256	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-18	24.0	89.5	96.04	3.5	483.8	85.9	8149.0	0.5	45.5	0.186	0.13277	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-19	24.0	86.5	96.11	3.4	487.2	83.1	8232.1	0.5	45.9	0.186	0.1369	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-20	24.0	81.9	95.57	3.6	490.8	78.2	8310.3	0.5	46.4	0.186	0.12948	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-21	24.0	85.7	95.73	3.7	494.4	82.1	8392.3	0.5	46.9	0.186	0.12568	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-22	24.0	85.6	95.67	3.7	498.2	81.9	8474.3	0.5	47.3	0.186	0.12399	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-23	24.0	85.3	95.54	3.8	502.0	81.5	8555.7	0.5	47.8	0.186	0.13158	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-24	24.0	85.8	95.51	3.9	505.8	82.0	8637.7	0.4	48.2	0.186	0.10649	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-25	24.0	84.4	95.59	3.7	509.5	80.7	8718.4	0.4	48.7	0.186	0.11828	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-26	24.0	82.6	95.64	3.6	513.1	79.0	8797.4	0.5	49.2	0.186	0.13889	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-27	24.0	82.2	95.44	3.8	516.9	78.4	8875.8	0.5	49.6	0.186	0.12533	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-28	24.0	82.3	95.80	3.5	520.3	78.9	8954.6	0.5	50.1	0.186	0.13295	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-29	24.0	80.8	95.97	3.3	523.6	77.6	9032.2	0.5	50.6	0.186	0.14417	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-30	24.0	82.9	95.28	3.9	527.5	79.0	9111.2	0.5	51.0	0.186	0.11509	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-May-31	24.0	83.5	96.00	3.3	530.8	80.2	9191.4	0.4	51.4	0.186	0.12575	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-01	24.0	84.6	95.74	3.6	534.4	81.0	9272.3	0.4	51.8	0.186	0.10833	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-02	24.0	83.7	95.63	3.7	538.1	80.0	9352.4	0.4	52.2	0.186	0.10383	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-03	17.0	70.1	96.35	2.6	540.7	67.6	9420.0	0.3	52.5	0.186	0.125	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-04	24.0	87.7	95.95	3.6	544.2	84.1	9504.1	0.4	52.9	0.186	0.10423	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-05	24.0	88.3	95.75	3.8	548.0	84.6	9588.6	0.4	53.3	0.186	0.09867	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-06	24.0	86.3	95.98	3.5	551.4	82.9	9671.5	0.4	53.7	0.186	0.11527	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-07	24.0	89.0	95.73	3.8	555.2	85.2	9756.6	0.4	54.1	0.186	0.11053	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-08	24.0	86.8	96.09	3.4	558.6	83.4	9840.0	0.4	54.5	0.186	0.11504	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-09	24.0	85.9	96.09	3.4	562.0	82.5	9922.5	0.4	54.8	0.186	0.10417	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-10	24.0	86.3	95.89	3.6	565.5	82.7	10005.2	0.0	54.9	0.186	0.00845	38.0	0.0	200TP1200	186	102.44	31	0	0	0	700	200			
2011-Jun-11	24.0	172.4	100.00	0.0	565.5	172.4	10177.6	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200			
2011-Jun-12	24.0	170.8	100.00	0.0	565.5	170.8	10348.4	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200			
2011-Jun-13	24.0	174.1	100.00	0.0	565.5	174.1	10522.5	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200			
2011-Jun-14	24.0	163.8	100.00	0.0	565.5	163.8	10686.3	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200			
2011-Jun-15	24.0	172.7	100.00	0.0	565.5	172.7	10859.0	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200			
2011-Jun-16	24.0	169.5	100.00	0.0	565.5	169.5	11028.5	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200			
2011-Jun-17	24.0	170.4	100.00	0.0	565.5	170.4	11198.9	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200			
2011-Jun-18	24.0	168.9	100.00	0.0	565.5	168.9	11367.8	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200			
2011-Jun-19	24.0	171.1	100.00	0.0	565.5	171.1	11539.0	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200			

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	177.3	100.00	0.0	565.5	177.3	11716.3	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-21	24.0	176.7	100.00	0.0	565.5	176.7	11893.0	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-22	24.0	177.8	100.00	0.0	565.5	177.8	12070.8	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-23	24.0	170.8	100.00	0.0	565.5	170.8	12241.5	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-24	24.0	173.4	100.00	0.0	565.5	173.4	12415.0	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-25	24.0	171.9	100.00	0.0	565.5	171.9	12586.9	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-26	24.0	169.4	100.00	0.0	565.5	169.4	12756.3	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-27	24.0	171.4	100.00	0.0	565.5	171.4	12927.7	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-28	24.0	175.5	100.00	0.0	565.5	175.5	13103.2	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-29	24.0	163.2	100.00	0.0	565.5	163.2	13266.4	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jun-30	24.0	165.1	100.00	0.0	565.5	165.1	13431.5	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-01	24.0	164.0	100.00	0.0	565.5	164.0	13595.5	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-02	24.0	168.7	100.00	0.0	565.5	168.7	13764.2	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-03	24.0	167.5	100.00	0.0	565.5	167.5	13931.7	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-04	24.0	167.9	100.00	0.0	565.5	167.9	14099.6	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-05	24.0	166.4	100.00	0.0	565.5	166.4	14266.0	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-06	24.0	170.6	100.00	0.0	565.5	170.6	14436.6	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-07	24.0	158.2	100.00	0.0	565.5	158.2	14594.8	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-08	24.0	167.7	100.00	0.0	565.5	167.7	14762.5	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-09	24.0	165.3	100.00	0.0	565.5	165.3	14927.8	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-10	24.0	163.0	100.00	0.0	565.5	163.0	15090.8	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-11	24.0	167.1	100.00	0.0	565.5	167.1	15257.8	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-12	24.0	164.7	100.00	0.0	565.5	164.7	15422.5	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-13	24.0	167.7	100.00	0.0	565.5	167.7	15590.2	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-14	24.0	164.7	100.00	0.0	565.5	164.7	15754.8	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-15	24.0	163.4	100.00	0.0	565.5	163.4	15918.2	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-16	24.0	169.7	100.00	0.0	565.5	169.7	16087.9	0.0	54.9	0.186	0.	38.0	0.0	200TP1200	186	203.96	31	0	0	0	700	200	
2011-Jul-17	24.0	122.0	100.00	0.0	565.5	122.0	16209.9	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-18	24.0	119.9	100.00	0.0	565.5	119.9	16329.8	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-19	24.0	119.0	100.00	0.0	565.5	119.0	16448.8	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-20	24.0	120.8	100.00	0.0	565.5	120.8	16569.6	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-21	24.0	115.4	100.00	0.0	565.5	115.4	16685.0	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-22	24.0	121.3	100.00	0.0	565.5	121.3	16806.3	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-23	24.0	117.6	100.00	0.0	565.5	117.6	16923.9	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	124.0	100.00	0.0	565.5	124.0	17047.9	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-25	24.0	122.6	100.00	0.0	565.5	122.6	17170.5	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-26	24.0	126.6	100.00	0.0	565.5	126.6	17297.1	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-27	24.0	120.0	100.00	0.0	565.5	120.0	17417.1	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-28	24.0	124.0	100.00	0.0	565.5	124.0	17541.1	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-29	24.0	118.6	100.00	0.0	565.5	118.6	17659.6	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-30	24.0	127.7	100.00	0.0	565.5	127.7	17787.3	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Jul-31	24.0	125.1	100.00	0.0	565.5	125.1	17912.4	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Aug-01	24.0	120.3	100.00	0.0	565.5	120.3	18032.7	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Aug-02	24.0	121.1	100.00	0.0	565.5	121.1	18153.8	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Aug-03	24.0	121.1	100.00	0.0	565.5	121.1	18275.0	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Aug-04	24.0	118.4	100.00	0.0	565.5	118.4	18393.3	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Aug-05	24.0	120.7	100.00	0.0	565.5	120.7	18514.0	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Aug-06	24.0	124.5	100.00	0.0	565.5	124.5	18638.4	0.0	54.9	0.186	0.	0.0	0.0	200TP1200	185	145.92	28.5	0	0	0	700	0	
2011-Aug-07	24.0	119.1	99.42	0.7	566.2	118.4	18756.8	0.1	54.9	0.186	0.08696	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-08	24.0	119.5	99.42	0.7	566.9	118.8	18875.6	0.1	55.0	0.186	0.07246	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-09	24.0	112.2	99.40	0.7	567.6	111.6	18987.2	0.1	55.0	0.186	0.07463	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-10	24.0	114.6	99.42	0.7	568.3	113.9	19101.1	0.1	55.1	0.186	0.08955	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-11	24.0	121.3	99.42	0.7	569.0	120.6	19221.7	0.1	55.1	0.186	0.08571	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-12	24.0	117.0	99.41	0.7	569.6	116.3	19337.9	0.1	55.2	0.186	0.07246	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-13	24.0	124.0	99.47	0.7	570.3	123.4	19461.3	0.1	55.2	0.186	0.07576	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-14	24.0	122.9	99.44	0.7	571.0	122.2	19583.5	0.1	55.3	0.186	0.07246	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-15	24.0	121.5	99.44	0.7	571.7	120.8	19704.2	0.1	55.3	0.186	0.07353	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-16	24.0	121.4	99.42	0.7	572.4	120.7	19824.9	0.1	55.4	0.186	0.07042	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-17	24.0	124.4	99.45	0.7	573.1	123.8	19948.7	0.0	55.4	0.186	0.01471	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-18	24.0	121.3	99.45	0.7	573.7	120.6	20069.3	0.1	55.4	0.186	0.07463	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-19	24.0	123.8	99.45	0.7	574.4	123.1	20192.5	0.1	55.5	0.186	0.07353	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-20	24.0	127.5	99.42	0.7	575.2	126.8	20319.2	0.0	55.5	0.186	0.05405	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-21	24.0	122.2	99.42	0.7	575.9	121.5	20440.7	0.1	55.6	0.186	0.07042	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-22	24.0	126.3	99.50	0.6	576.5	125.7	20566.4	0.1	55.6	0.186	0.07937	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-23	24.0	117.2	99.45	0.7	577.1	116.6	20683.0	0.1	55.7	0.186	0.07692	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-24	24.0	119.3	99.41	0.7	577.8	118.6	20801.6	0.1	55.7	0.186	0.07143	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-25	24.0	122.0	99.47	0.7	578.5	121.3	20922.9	0.1	55.8	0.186	0.09231	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-26	24.0	122.6	99.40	0.7	579.2	121.9	21044.8	0.1	55.9	0.186	0.08108	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	119.9	99.40	0.7	580.0	119.2	21164.0	0.0	55.9	0.186	0.01389	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-28	24.0	115.3	99.41	0.7	580.6	114.6	21278.6	0.1	55.9	0.186	0.11765	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-29	24.0	120.5	99.50	0.6	581.2	119.9	21398.5	0.1	56.0	0.186	0.08333	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-30	24.0	121.2	99.54	0.6	581.8	120.6	21519.1	0.1	56.0	0.186	0.08929	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Aug-31	24.0	132.5	99.57	0.6	582.4	131.9	21651.0	0.1	56.1	0.186	0.08772	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-01	24.0	128.6	99.39	0.8	583.1	127.8	21778.8	0.0	56.1	0.186	0.0	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-02	24.0	127.5	99.48	0.7	583.8	126.9	21905.6	0.1	56.2	0.186	0.09091	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-03	24.0	127.9	99.48	0.7	584.5	127.3	22032.9	0.1	56.2	0.186	0.07576	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-04	24.0	124.0	99.37	0.8	585.2	123.2	22156.1	0.1	56.2	0.186	0.0641	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-05	24.0	125.9	99.40	0.8	586.0	125.2	22281.3	0.1	56.3	0.186	0.06667	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-06	24.0	124.2	99.44	0.7	586.7	123.5	22404.8	0.1	56.3	0.186	0.07246	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-07	24.0	124.0	99.43	0.7	587.4	123.2	22528.1	0.1	56.4	0.186	0.07042	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-08	24.0	125.6	99.41	0.7	588.1	124.9	22653.0	0.1	56.4	0.186	0.06757	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-09	24.0	127.3	99.43	0.7	588.9	126.6	22779.5	0.1	56.5	0.186	0.06944	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-10	24.0	129.3	99.47	0.7	589.5	128.6	22908.2	0.1	56.5	0.186	0.07353	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-11	24.0	121.7	99.40	0.7	590.3	121.0	23029.1	0.1	56.6	0.186	0.08219	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-12	24.0	125.2	99.53	0.6	590.9	124.6	23153.7	0.1	56.7	0.186	0.08475	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-13	24.0	122.2	99.44	0.7	591.5	121.5	23275.2	0.0	56.7	0.186	0.05882	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-14	24.0	118.8	99.55	0.5	592.1	118.3	23393.5	0.1	56.7	0.186	0.09259	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-15	24.0	120.9	99.34	0.8	592.9	120.1	23513.6	0.1	56.8	0.186	0.0625	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-16	24.0	114.6	99.30	0.8	593.7	113.8	23627.4	0.1	56.8	0.186	0.0625	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-17	24.0	113.3	99.29	0.8	594.5	112.5	23739.9	0.1	56.9	0.186	0.0625	0.0	0.0	200TP1200	185	137.45	28	0	0	0	700	700	
2011-Sep-18	24.0	106.3	99.59	0.4	594.9	105.8	23845.7	0.0	56.9	0.186	0.06818	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-19	24.0	103.1	99.54	0.5	595.4	102.6	23948.4	0.0	57.0	0.186	0.06383	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-20	24.0	97.7	99.56	0.4	595.8	97.3	24045.7	0.0	57.0	0.186	0.06977	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-21	24.0	93.3	99.52	0.5	596.3	92.9	24138.6	0.0	57.0	0.186	0.06667	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-22	24.0	97.2	99.53	0.5	596.7	96.8	24235.3	0.0	57.0	0.186	0.06522	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-23	24.0	99.0	99.59	0.4	597.1	98.6	24333.9	0.0	57.1	0.186	0.07317	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-24	24.0	98.7	99.53	0.5	597.6	98.3	24432.2	0.0	57.1	0.186	0.08696	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-25	24.0	99.5	99.55	0.5	598.0	99.1	24531.3	0.0	57.1	0.186	0.06667	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-26	24.0	98.5	99.68	0.3	598.4	98.2	24629.4	0.0	57.2	0.186	0.09375	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-27	24.0	97.4	99.72	0.3	598.6	97.1	24726.5	0.0	57.2	0.186	0.14815	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-28	24.0	99.0	99.51	0.5	599.1	98.5	24825.0	0.0	57.3	0.186	0.08163	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Sep-29	24.0	97.6	99.60	0.4	599.5	97.2	24922.2	0.0	57.3	0.186	0.07692	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	94.5	99.48	0.5	600.0	94.0	25016.2	0.0	57.3	0.186	0.06122	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-01	24.0	115.6	99.59	0.5	600.5	115.1	25131.3	0.0	57.3	0.186	0.06383	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-02	24.0	94.3	99.50	0.5	600.9	93.8	25225.1	0.0	57.4	0.186	0.06383	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-03	24.0	99.0	99.56	0.4	601.4	98.5	25323.7	0.0	57.4	0.186	0.06818	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-04	24.0	98.9	99.54	0.5	601.8	98.5	25422.1	0.0	57.4	0.186	0.06522	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-05	24.0	99.5	99.57	0.4	602.3	99.0	25521.2	0.0	57.5	0.186	0.06977	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-06	24.0	100.7	99.53	0.5	602.7	100.2	25621.4	0.0	57.5	0.186	0.06383	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-07	24.0	102.2	99.62	0.4	603.1	101.8	25723.2	0.0	57.5	0.186	0.10256	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-08	24.0	101.0	99.54	0.5	603.6	100.5	25823.7	0.0	57.6	0.186	0.06522	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-09	24.0	97.3	99.49	0.5	604.1	96.8	25920.5	0.0	57.6	0.186	0.08	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-10	24.0	99.1	99.51	0.5	604.6	98.6	26019.1	0.0	57.6	0.186	0.08163	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-11	24.0	99.3	99.50	0.5	605.1	98.8	26117.9	0.0	57.7	0.186	0.08	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-12	24.0	97.5	99.50	0.5	605.6	97.0	26214.9	0.0	57.7	0.186	0.08163	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-13	24.0	96.7	99.50	0.5	606.1	96.2	26311.1	0.0	57.8	0.186	0.08333	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-14	24.0	97.5	99.54	0.5	606.5	97.0	26408.1	0.0	57.8	0.186	0.08889	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-15	24.0	96.0	99.48	0.5	607.0	95.5	26503.6	0.0	57.8	0.186	0.08	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-16	24.0	91.8	99.48	0.5	607.5	91.3	26594.9	0.0	57.9	0.186	0.08333	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-17	24.0	91.1	99.50	0.5	607.9	90.6	26685.5	0.0	57.9	0.186	0.06522	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-18	24.0	97.1	99.54	0.5	608.4	96.7	26782.2	0.0	58.0	0.186	0.08889	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-19	24.0	88.7	99.46	0.5	608.9	88.3	26870.4	0.0	58.0	0.186	0.0625	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-20	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-21	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-22	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-23	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-24	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-25	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-26	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-27	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-28	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-29	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-30	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Oct-31	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-01	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-02	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-04	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-05	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-06	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-07	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-08	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-09	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-10	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-11	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-12	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-13	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-14	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-15	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-16	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-17	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-18	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-19	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-20	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-21	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-22	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-23	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-24	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-25	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-26	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-27	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-28	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-29	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Nov-30	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-01	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-02	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-03	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-04	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-05	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-06	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-08	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-09	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-10	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-11	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-12	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-13	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-14	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-15	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-16	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-17	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-18	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-19	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-20	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-21	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-22	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-23	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-24	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-25	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-26	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-27	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-28	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-29	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-30	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
2011-Dec-31	.0	0.0	0.00	0.0	608.9	0.0	26870.4	0.0	58.0	0.186	0.	0.0	0.0	200TP1200	185	123.95	28	0	0	0	700	700	
<b>Well Totals:</b>	7001.0	27479.3		608.9		26870.4		58.0															
<b>Well Avg.:</b>		75.3	77.50	1.7		73.6		0.2		0.186	0.057408	37.4	0.0		178	118.58					700	492	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	33.3	97.83	0.7	0.7	32.5	32.5	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-02	24.0	32.4	97.78	0.7	1.4	31.7	64.2	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-03	24.0	33.0	97.76	0.7	2.2	32.2	96.4	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-04	24.0	32.7	97.68	0.8	2.9	32.0	128.4	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-05	24.0	32.7	97.71	0.8	3.7	31.9	160.3	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-06	24.0	33.4	97.84	0.7	4.4	32.7	193.0	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-07	24.0	34.1	98.33	0.6	5.0	33.6	226.6	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-08	24.0	34.4	97.59	0.8	5.8	33.6	260.1	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-09	24.0	33.9	97.55	0.8	6.6	33.1	293.2	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-10	24.0	33.3	97.75	0.8	7.4	32.6	325.8	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2011-Jan-11	24.0	32.6	97.82	0.7	8.1	31.9	357.7	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-12	24.0	32.1	98.00	0.6	8.7	31.4	389.1	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-13	24.0	33.2	97.47	0.8	9.6	32.4	421.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-14	24.0	33.6	97.83	0.7	10.3	32.9	454.4	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-15	24.0	33.0	97.76	0.7	11.1	32.2	486.6	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-16	24.0	33.7	97.75	0.8	11.8	33.0	519.6	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-17	24.0	33.4	97.66	0.8	12.6	32.6	552.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-18	24.0	34.0	97.67	0.8	13.4	33.2	585.3	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-19	24.0	33.4	97.58	0.8	14.2	32.6	617.9	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-20	24.0	33.0	97.70	0.8	15.0	32.3	650.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-21	24.0	33.5	97.76	0.8	15.7	32.8	683.0	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-22	24.0	32.1	97.66	0.8	16.5	31.3	714.3	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-23	24.0	32.5	97.63	0.8	17.2	31.7	746.0	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-24	24.0	32.7	97.67	0.8	18.0	31.9	777.9	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-25	24.0	31.4	97.48	0.8	18.8	30.6	808.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-26	24.0	31.8	98.33	0.5	19.3	31.3	839.8	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-27	24.0	32.3	98.17	0.6	19.9	31.7	871.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-28	24.0	32.8	97.75	0.7	20.6	32.1	903.6	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-29	24.0	32.6	97.67	0.8	21.4	31.8	935.4	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-30	24.0	32.6	97.67	0.8	22.2	31.9	967.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Jan-31	24.0	32.2	97.83	0.7	22.9	31.5	998.7	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Feb-01	24.0	31.9	97.52	0.8	23.6	31.1	1029.8	0.0	0.0	0.	0.	86.0	0.0	16-1200	224	81.50	14	0	0	0	1000	0	
2011-Feb-02	24.0	31.3	97.50	0.8	24.4	30.5	1060.3	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-03	24.0	32.7	97.89	0.7	25.1	32.0	1092.3	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	33.5	97.76	0.8	25.9	32.8	1125.1	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-05	24.0	33.6	97.71	0.8	26.6	32.8	1157.9	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-06	24.0	34.8	97.76	0.8	27.4	34.0	1191.9	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-07	24.0	35.1	97.75	0.8	28.2	34.3	1226.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-08	24.0	33.8	97.78	0.8	29.0	33.1	1259.3	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-09	24.0	35.1	97.95	0.7	29.7	34.3	1293.6	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-10	24.0	35.1	97.75	0.8	30.5	34.3	1327.9	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-11	24.0	36.4	97.88	0.8	31.2	35.6	1363.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-12	24.0	34.7	97.78	0.8	32.0	33.9	1397.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-13	24.0	34.5	97.91	0.7	32.7	33.8	1431.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-14	24.0	34.7	98.04	0.7	33.4	34.0	1465.3	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-15	24.0	31.0	97.65	0.7	34.1	30.3	1495.6	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-16	24.0	31.1	97.69	0.7	34.9	30.4	1526.0	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-17	24.0	32.0	97.72	0.7	35.6	31.2	1557.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-18	24.0	31.6	97.69	0.7	36.3	30.8	1588.0	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-19	24.0	31.1	97.69	0.7	37.0	30.4	1618.4	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-20	24.0	31.5	97.74	0.7	37.7	30.8	1649.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-21	24.0	32.8	97.74	0.7	38.5	32.0	1681.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-22	24.0	29.9	97.89	0.6	39.1	29.2	1710.4	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-23	24.0	33.7	98.19	0.6	39.7	33.1	1743.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-24	24.0	34.6	98.07	0.7	40.4	34.0	1777.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-25	24.0	31.8	97.89	0.7	41.1	31.1	1808.6	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-26	24.0	32.1	97.82	0.7	41.8	31.4	1840.0	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-27	24.0	31.9	97.80	0.7	42.5	31.2	1871.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Feb-28	24.0	31.0	97.87	0.7	43.1	30.3	1901.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-01	24.0	31.2	97.85	0.7	43.8	30.5	1932.0	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-02	24.0	32.7	97.86	0.7	44.5	32.0	1964.0	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-03	24.0	31.1	97.81	0.7	45.2	30.4	1994.4	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-04	24.0	31.5	97.87	0.7	45.8	30.8	2025.2	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-05	24.0	30.1	97.77	0.7	46.5	29.4	2054.6	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-06	24.0	31.3	97.83	0.7	47.2	30.7	2085.3	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-07	24.0	31.0	97.74	0.7	47.9	30.3	2115.6	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-08	24.0	30.6	97.38	0.8	48.7	29.8	2145.3	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-09	24.0	31.3	97.82	0.7	49.4	30.6	2175.9	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	30.3	97.59	0.7	50.1	29.6	2205.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-11	24.0	28.6	97.48	0.7	50.8	27.9	2233.4	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-12	24.0	29.0	97.79	0.6	51.5	28.3	2261.7	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-13	24.0	29.4	97.99	0.6	52.1	28.8	2290.5	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-14	24.0	29.0	97.52	0.7	52.8	28.3	2318.8	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-15	24.0	32.3	97.77	0.7	53.5	31.6	2350.3	0.0	0.0	0.	0.	86.0	0.0	16-1200	320	55.14	14	0	0	0	1000	0	
2011-Mar-16	24.0	34.5	97.80	0.8	54.3	33.7	2384.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-17	24.0	33.6	97.71	0.8	55.0	32.8	2416.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-18	24.0	33.4	97.73	0.8	55.8	32.7	2449.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-19	24.0	33.1	97.77	0.7	56.5	32.4	2481.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-20	24.0	33.6	97.62	0.8	57.3	32.8	2514.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-21	24.0	33.9	97.78	0.8	58.1	33.1	2547.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-22	24.0	34.1	97.80	0.8	58.8	33.4	2581.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-23	24.0	36.1	97.90	0.8	59.6	35.4	2616.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-24	24.0	34.8	97.70	0.8	60.4	34.0	2650.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-25	24.0	36.2	97.90	0.8	61.1	35.4	2685.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-26	24.0	36.2	97.82	0.8	61.9	35.4	2721.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-27	24.0	36.8	97.96	0.8	62.7	36.0	2757.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-28	24.0	37.2	97.87	0.8	63.5	36.4	2793.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-29	24.0	36.9	97.97	0.8	64.2	36.2	2829.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-30	24.0	37.0	97.89	0.8	65.0	36.2	2866.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Mar-31	24.0	36.4	98.05	0.7	65.7	35.6	2901.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Apr-01	24.0	37.0	97.84	0.8	66.5	36.2	2937.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Apr-02	24.0	37.0	98.00	0.7	67.3	36.2	2974.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Apr-03	24.0	37.3	98.10	0.7	68.0	36.6	3010.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Apr-04	24.0	38.3	98.09	0.7	68.7	37.6	3048.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Apr-05	24.0	38.3	97.96	0.8	69.5	37.5	3085.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Apr-06	24.0	38.2	98.09	0.7	70.2	37.5	3123.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	65.10	14	0	0	0	1000	350	
2011-Apr-07	24.0	46.4	98.77	0.6	70.8	45.8	3169.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-08	24.0	45.1	98.62	0.6	71.4	44.5	3213.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-09	24.0	44.0	98.54	0.6	72.0	43.3	3256.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-10	24.0	44.8	98.66	0.6	72.6	44.2	3300.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-11	24.0	43.3	98.57	0.6	73.3	42.7	3343.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-12	24.0	43.3	98.59	0.6	73.9	42.7	3386.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	43.4	98.57	0.6	74.5	42.8	3429.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-14	24.0	43.4	98.55	0.6	75.1	42.8	3471.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-15	24.0	42.5	98.52	0.6	75.7	41.9	3513.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-16	24.0	42.8	98.53	0.6	76.4	42.2	3556.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-17	24.0	43.7	98.58	0.6	77.0	43.1	3599.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-18	24.0	44.0	98.55	0.6	77.6	43.4	3642.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-19	24.0	43.2	98.59	0.6	78.2	42.6	3685.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-20	24.0	43.1	98.52	0.6	78.9	42.5	3727.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-21	24.0	44.3	98.53	0.7	79.5	43.6	3771.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-22	24.0	44.9	98.60	0.6	80.2	44.2	3815.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-23	24.0	44.8	98.57	0.6	80.8	44.1	3859.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-24	24.0	43.5	98.76	0.5	81.3	42.9	3902.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-25	24.0	43.3	98.77	0.5	81.9	42.7	3945.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-26	24.0	41.7	98.68	0.6	82.4	41.1	3986.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-27	24.0	41.5	98.65	0.6	83.0	40.9	4027.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-28	24.0	42.4	98.63	0.6	83.6	41.8	4068.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-29	24.0	41.7	98.63	0.6	84.1	41.1	4110.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-Apr-30	24.0	40.6	98.50	0.6	84.7	40.0	4150.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-May-01	24.0	40.1	98.40	0.6	85.4	39.5	4189.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-May-02	24.0	40.2	98.48	0.6	86.0	39.6	4229.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-May-03	24.0	40.4	98.52	0.6	86.6	39.8	4268.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-May-04	24.0	41.0	98.49	0.6	87.2	40.4	4309.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-May-05	24.0	41.0	98.46	0.6	87.8	40.4	4349.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-May-06	24.0	40.2	98.43	0.6	88.5	39.6	4389.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-May-07	24.0	41.3	98.50	0.6	89.1	40.7	4430.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-May-08	.0	0.0	0.00	0.0	89.1	0.0	4430.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	78.69	14	0	0	0	1000	350	
2011-May-09	24.0	22.4	100.00	0.0	89.1	22.4	4452.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-10	24.0	22.9	100.00	0.0	89.1	22.9	4475.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-11	24.0	23.6	100.00	0.0	89.1	23.6	4498.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-12	24.0	23.9	100.00	0.0	89.1	23.9	4522.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-13	24.0	23.2	100.00	0.0	89.1	23.2	4545.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-14	24.0	22.1	100.00	0.0	89.1	22.1	4568.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-15	24.0	22.7	100.00	0.0	89.1	22.7	4590.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-16	24.0	20.0	100.00	0.0	89.1	20.0	4610.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	23.4	100.00	0.0	89.1	23.4	4634.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-18	24.0	24.2	100.00	0.0	89.1	24.2	4658.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-19	24.0	23.4	100.00	0.0	89.1	23.4	4681.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-20	24.0	22.0	100.00	0.0	89.1	22.0	4703.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-21	24.0	23.1	100.00	0.0	89.1	23.1	4726.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-22	24.0	23.1	100.00	0.0	89.1	23.1	4749.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-23	24.0	22.9	100.00	0.0	89.1	22.9	4772.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-24	24.0	23.1	100.00	0.0	89.1	23.1	4795.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-25	24.0	22.7	100.00	0.0	89.1	22.7	4818.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-26	24.0	22.2	100.00	0.0	89.1	22.2	4840.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-27	24.0	22.1	100.00	0.0	89.1	22.1	4862.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-28	24.0	22.2	100.00	0.0	89.1	22.2	4885.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-29	24.0	21.8	100.00	0.0	89.1	21.8	4906.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-30	24.0	22.2	100.00	0.0	89.1	22.2	4929.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-May-31	24.0	22.6	100.00	0.0	89.1	22.6	4951.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-01	24.0	22.8	100.00	0.0	89.1	22.8	4974.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-02	24.0	22.5	100.00	0.0	89.1	22.5	4997.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-03	17.0	19.0	100.00	0.0	89.1	19.0	5016.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-04	24.0	23.7	100.00	0.0	89.1	23.7	5039.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-05	24.0	23.8	100.00	0.0	89.1	23.8	5063.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-06	24.0	23.3	100.00	0.0	89.1	23.3	5086.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-07	24.0	24.0	100.00	0.0	89.1	24.0	5110.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-08	24.0	23.5	100.00	0.0	89.1	23.5	5134.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-09	24.0	23.2	100.00	0.0	89.1	23.2	5157.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-10	24.0	23.3	100.00	0.0	89.1	23.3	5180.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-11	24.0	23.2	100.00	0.0	89.1	23.2	5204.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-12	24.0	23.0	100.00	0.0	89.1	23.0	5227.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-13	24.0	23.4	100.00	0.0	89.1	23.4	5250.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-14	24.0	22.0	100.00	0.0	89.1	22.0	5272.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-15	24.0	23.2	100.00	0.0	89.1	23.2	5295.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-16	24.0	22.8	100.00	0.0	89.1	22.8	5318.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-17	24.0	22.9	100.00	0.0	89.1	22.9	5341.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-18	24.0	22.7	100.00	0.0	89.1	22.7	5364.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-19	24.0	23.0	100.00	0.0	89.1	23.0	5387.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	23.9	100.00	0.0	89.1	23.9	5411.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-21	24.0	23.8	100.00	0.0	89.1	23.8	5434.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-22	24.0	23.9	100.00	0.0	89.1	23.9	5458.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-23	24.0	23.0	100.00	0.0	89.1	23.0	5481.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-24	24.0	23.3	100.00	0.0	89.1	23.3	5505.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-25	24.0	23.1	100.00	0.0	89.1	23.1	5528.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-26	24.0	22.8	100.00	0.0	89.1	22.8	5550.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-27	24.0	23.1	100.00	0.0	89.1	23.1	5574.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-28	24.0	23.6	100.00	0.0	89.1	23.6	5597.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-29	24.0	22.0	100.00	0.0	89.1	22.0	5619.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jun-30	24.0	22.2	100.00	0.0	89.1	22.2	5641.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-01	24.0	22.1	100.00	0.0	89.1	22.1	5663.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-02	24.0	22.7	100.00	0.0	89.1	22.7	5686.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-03	24.0	22.5	100.00	0.0	89.1	22.5	5709.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-04	24.0	22.6	100.00	0.0	89.1	22.6	5731.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-05	24.0	22.4	100.00	0.0	89.1	22.4	5753.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-06	24.0	22.9	100.00	0.0	89.1	22.9	5776.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-07	24.0	21.3	100.00	0.0	89.1	21.3	5798.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-08	24.0	22.6	100.00	0.0	89.1	22.6	5820.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-09	24.0	22.2	100.00	0.0	89.1	22.2	5842.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-10	24.0	21.9	100.00	0.0	89.1	21.9	5864.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-11	24.0	22.5	100.00	0.0	89.1	22.5	5887.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-12	24.0	22.2	100.00	0.0	89.1	22.2	5909.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-13	24.0	22.6	100.00	0.0	89.1	22.6	5932.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-14	24.0	22.1	100.00	0.0	89.1	22.1	5954.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-15	24.0	22.0	100.00	0.0	89.1	22.0	5976.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-16	24.0	22.8	100.00	0.0	89.1	22.8	5999.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-17	24.0	23.1	100.00	0.0	89.1	23.1	6022.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-18	24.0	22.7	100.00	0.0	89.1	22.7	6044.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-19	24.0	22.5	100.00	0.0	89.1	22.5	6067.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-20	24.0	22.8	100.00	0.0	89.1	22.8	6090.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-21	24.0	21.8	100.00	0.0	89.1	21.8	6111.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-22	24.0	22.9	100.00	0.0	89.1	22.9	6134.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-23	24.0	22.2	100.00	0.0	89.1	22.2	6157.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	



# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	23.4	100.00	0.0	89.1	23.4	6180.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-25	24.0	23.2	100.00	0.0	89.1	23.2	6203.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-26	24.0	23.9	100.00	0.0	89.1	23.9	6227.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-27	24.0	22.7	100.00	0.0	89.1	22.7	6250.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-28	24.0	23.4	100.00	0.0	89.1	23.4	6273.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-29	24.0	22.4	100.00	0.0	89.1	22.4	6296.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-30	24.0	24.1	100.00	0.0	89.1	24.1	6320.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Jul-31	24.0	23.6	100.00	0.0	89.1	23.6	6343.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-01	24.0	22.7	100.00	0.0	89.1	22.7	6366.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-02	24.0	22.9	100.00	0.0	89.1	22.9	6389.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-03	24.0	22.9	100.00	0.0	89.1	22.9	6412.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-04	24.0	22.4	100.00	0.0	89.1	22.4	6434.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-05	24.0	22.8	100.00	0.0	89.1	22.8	6457.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-06	24.0	23.5	100.00	0.0	89.1	23.5	6481.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-07	24.0	23.9	100.00	0.0	89.1	23.9	6505.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-08	24.0	24.0	100.00	0.0	89.1	24.0	6529.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-09	24.0	22.5	100.00	0.0	89.1	22.5	6551.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-10	24.0	23.0	100.00	0.0	89.1	23.0	6574.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-11	24.0	24.4	100.00	0.0	89.1	24.4	6598.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-12	24.0	23.5	100.00	0.0	89.1	23.5	6622.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-13	24.0	24.9	100.00	0.0	89.1	24.9	6647.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-14	24.0	24.7	100.00	0.0	89.1	24.7	6672.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-15	24.0	24.4	100.00	0.0	89.1	24.4	6696.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-16	24.0	24.4	100.00	0.0	89.1	24.4	6720.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-17	24.0	25.0	100.00	0.0	89.1	25.0	6745.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-18	24.0	24.4	100.00	0.0	89.1	24.4	6770.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-19	24.0	24.9	100.00	0.0	89.1	24.9	6795.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-20	24.0	25.6	100.00	0.0	89.1	25.6	6820.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-21	24.0	24.6	100.00	0.0	89.1	24.6	6845.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-22	24.0	25.4	100.00	0.0	89.1	25.4	6870.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-23	24.0	23.6	100.00	0.0	89.1	23.6	6894.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-24	24.0	24.0	100.00	0.0	89.1	24.0	6918.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-25	24.0	24.5	100.00	0.0	89.1	24.5	6942.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-26	24.0	24.6	100.00	0.0	89.1	24.6	6967.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	24.1	100.00	0.0	89.1	24.1	6991.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-28	24.0	23.2	100.00	0.0	89.1	23.2	7014.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-29	24.0	24.2	100.00	0.0	89.1	24.2	7038.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-30	24.0	24.4	100.00	0.0	89.1	24.4	7063.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Aug-31	24.0	26.7	100.00	0.0	89.1	26.7	7089.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-01	24.0	25.8	100.00	0.0	89.1	25.8	7115.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-02	24.0	25.6	100.00	0.0	89.1	25.6	7141.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-03	24.0	25.7	100.00	0.0	89.1	25.7	7167.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-04	24.0	24.9	100.00	0.0	89.1	24.9	7191.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-05	24.0	25.3	100.00	0.0	89.1	25.3	7217.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-06	24.0	25.0	100.00	0.0	89.1	25.0	7242.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-07	24.0	24.9	100.00	0.0	89.1	24.9	7267.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-08	24.0	25.2	100.00	0.0	89.1	25.2	7292.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-09	24.0	25.6	100.00	0.0	89.1	25.6	7317.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-10	24.0	26.0	100.00	0.0	89.1	26.0	7343.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-11	24.0	24.4	100.00	0.0	89.1	24.4	7368.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-12	24.0	25.2	100.00	0.0	89.1	25.2	7393.4	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-13	24.0	24.6	100.00	0.0	89.1	24.6	7418.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-14	24.0	23.9	100.00	0.0	89.1	23.9	7441.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-15	24.0	24.3	100.00	0.0	89.1	24.3	7466.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-16	24.0	23.0	100.00	0.0	89.1	23.0	7489.1	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-17	24.0	22.7	100.00	0.0	89.1	22.7	7511.9	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-18	24.0	23.7	100.00	0.0	89.1	23.7	7535.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-19	24.0	23.0	100.00	0.0	89.1	23.0	7558.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-20	24.0	21.8	100.00	0.0	89.1	21.8	7580.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-21	24.0	20.8	100.00	0.0	89.1	20.8	7601.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-22	24.0	21.6	100.00	0.0	89.1	21.6	7622.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-23	24.0	22.1	100.00	0.0	89.1	22.1	7644.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-24	24.0	22.0	100.00	0.0	89.1	22.0	7666.7	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-25	24.0	22.2	100.00	0.0	89.1	22.2	7688.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-26	24.0	22.0	100.00	0.0	89.1	22.0	7710.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-27	24.0	21.7	100.00	0.0	89.1	21.7	7732.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-28	24.0	22.0	100.00	0.0	89.1	22.0	7754.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Sep-29	24.0	21.7	100.00	0.0	89.1	21.7	7776.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	21.0	100.00	0.0	89.1	21.0	7797.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-01	24.0	25.7	100.00	0.0	89.1	25.7	7823.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-02	24.0	21.0	100.00	0.0	89.1	21.0	7844.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-03	24.0	22.0	100.00	0.0	89.1	22.0	7866.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-04	24.0	22.0	100.00	0.0	89.1	22.0	7888.0	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-05	24.0	22.1	100.00	0.0	89.1	22.1	7910.2	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-06	24.0	22.4	100.00	0.0	89.1	22.4	7932.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-07	24.0	22.8	100.00	0.0	89.1	22.8	7955.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-08	24.0	22.5	100.00	0.0	89.1	22.5	7977.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-09	24.0	21.6	100.00	0.0	89.1	21.6	7999.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-10	24.0	22.1	100.00	0.0	89.1	22.1	8021.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-11	24.0	22.1	100.00	0.0	89.1	22.1	8043.6	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-12	24.0	21.7	100.00	0.0	89.1	21.7	8065.3	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-13	24.0	21.5	100.00	0.0	89.1	21.5	8086.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-14	24.0	21.7	100.00	0.0	89.1	21.7	8108.5	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-15	24.0	21.4	100.00	0.0	89.1	21.4	8129.8	0.0	0.0	0.	0.	102.0	0.0	16-1200	305	40.98	14	0	0	0	1000	350	
2011-Oct-16	24.0	17.0	100.00	0.0	89.1	17.0	8146.8	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-17	24.0	16.8	100.00	0.0	89.1	16.8	8163.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-18	.0	0.0	0.00	0.0	89.1	0.0	8163.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-19	24.0	16.4	100.00	0.0	89.1	16.4	8180.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-20	24.0	17.6	100.00	0.0	89.1	17.6	8197.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-21	24.0	17.9	100.00	0.0	89.1	17.9	8215.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-22	24.0	17.8	100.00	0.0	89.1	17.8	8233.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-23	24.0	17.4	100.00	0.0	89.1	17.4	8250.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-24	24.0	17.0	100.00	0.0	89.1	17.0	8267.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-25	24.0	17.3	100.00	0.0	89.1	17.3	8284.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-26	24.0	17.8	100.00	0.0	89.1	17.8	8302.8	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-27	24.0	17.2	100.00	0.0	89.1	17.2	8320.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-28	24.0	17.1	100.00	0.0	89.1	17.1	8337.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-29	24.0	17.9	100.00	0.0	89.1	17.9	8355.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-30	24.0	18.1	100.00	0.0	89.1	18.1	8373.1	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Oct-31	24.0	17.9	100.00	0.0	89.1	17.9	8391.1	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Nov-01	24.0	17.1	100.00	0.0	89.1	17.1	8408.1	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	
2011-Nov-02	24.0	18.6	100.00	0.0	89.1	18.6	8426.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	0	375.00	0	0	0	0	1000	1000	

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	17.8	100.00	0.0	89.1	17.8	8444.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-04	24.0	17.8	100.00	0.0	89.1	17.8	8462.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-05	24.0	18.3	100.00	0.0	89.1	18.3	8480.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-06	24.0	18.8	100.00	0.0	89.1	18.8	8499.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-07	24.0	19.1	100.00	0.0	89.1	19.1	8518.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-08	24.0	17.2	100.00	0.0	89.1	17.2	8535.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-09	24.0	17.9	100.00	0.0	89.1	17.9	8553.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-10	24.0	17.6	100.00	0.0	89.1	17.6	8571.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-11	24.0	17.1	100.00	0.0	89.1	17.1	8588.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-12	24.0	18.4	100.00	0.0	89.1	18.4	8606.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-13	24.0	18.9	100.00	0.0	89.1	18.9	8625.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-14	24.0	20.8	100.00	0.0	89.1	20.8	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-15	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-16	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-17	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-18	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-19	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-20	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-21	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-22	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-23	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-24	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-25	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-26	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-27	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-28	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-29	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Nov-30	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-01	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-02	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-03	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-04	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-05	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-06	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		

# Well Level Crowsnest Area 6 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: xCROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-08	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-09	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-10	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-11	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-12	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-13	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-14	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-15	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-16	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-17	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-18	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-19	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-20	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-21	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-22	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-23	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-24	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-25	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-26	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-27	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-28	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-29	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-30	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
2011-Dec-31	.0	0.0	0.00	0.0	89.1	0.0	8646.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	0 375.00	0	0	0	0	1000	1000		
<b>Well Totals:</b>	7577.0	8735.4		89.1		8646.3		0.0															
<b>Well Avg.:</b>		23.9	85.87	0.2		23.7		0.0		0.	0.	77.0	0.0		235	231.01				1000	422		

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	47.2	97.37	1.2	1.2	46.0	46.0	0.0	0.0	0.043	0.01613	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-02	24.0	46.0	97.31	1.2	2.5	44.8	90.8	0.0	0.0	0.043	0.01613	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-03	24.0	46.8	97.29	1.3	3.8	45.6	136.3	0.0	0.1	0.043	0.01575	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-04	24.0	46.5	97.18	1.3	5.1	45.2	181.5	0.0	0.1	0.043	0.01527	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-05	24.0	46.4	97.24	1.3	6.3	45.2	226.7	0.0	0.1	0.043	0.01563	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-06	24.0	47.4	97.41	1.2	7.6	46.2	272.9	0.0	0.1	0.043	0.01626	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-07	24.0	48.4	97.98	1.0	8.6	47.4	320.3	0.0	0.1	0.043	0.02041	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-08	24.0	48.9	97.10	1.4	10.0	47.5	367.8	0.0	0.2	0.043	0.01408	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-09	24.0	48.2	97.03	1.4	11.4	46.7	414.5	0.0	0.2	0.043	0.01399	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-10	24.0	47.4	97.28	1.3	12.7	46.1	460.6	0.0	0.2	0.043	0.0155	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-11	24.0	47.2	97.37	1.2	13.9	46.0	506.6	0.0	0.2	0.043	0.01613	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2011-Jan-12	24.0	45.0	97.53	1.1	15.0	43.9	550.4	0.0	0.2	0.043	0.01802	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-13	24.0	46.7	96.87	1.5	16.5	45.2	595.7	0.0	0.3	0.043	0.0137	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-14	24.0	47.2	97.31	1.3	17.8	46.0	641.6	0.0	0.3	0.043	0.01575	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-15	24.0	46.3	97.24	1.3	19.1	45.0	686.6	0.0	0.3	0.043	0.01563	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-16	24.0	47.4	97.21	1.3	20.4	46.0	732.7	0.0	0.3	0.043	0.01515	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-17	24.0	46.8	97.12	1.4	21.7	45.5	778.2	0.0	0.3	0.043	0.01481	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-18	24.0	47.7	97.13	1.4	23.1	46.3	824.5	0.0	0.4	0.043	0.0146	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-19	24.0	46.9	97.02	1.4	24.5	45.5	870.0	0.0	0.4	0.043	0.01429	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-20	24.0	46.4	97.16	1.3	25.8	45.1	915.1	0.0	0.4	0.043	0.01515	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-21	24.0	47.1	97.22	1.3	27.1	45.8	960.9	0.0	0.4	0.043	0.01527	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-22	24.0	45.1	97.09	1.3	28.4	43.8	1004.6	0.0	0.4	0.043	0.01527	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-23	24.0	45.6	97.06	1.3	29.8	44.3	1048.9	0.0	0.5	0.043	0.01493	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-24	24.0	45.9	97.10	1.3	31.1	44.6	1093.4	0.0	0.5	0.043	0.01504	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-25	24.0	44.1	96.87	1.4	32.5	42.7	1136.2	0.0	0.5	0.043	0.01449	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-26	24.0	44.6	97.93	0.9	33.4	43.6	1179.8	0.0	0.5	0.043	0.02174	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-27	24.0	45.3	97.75	1.0	34.4	44.3	1224.1	0.0	0.5	0.043	0.01961	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-28	24.0	46.1	97.22	1.3	35.7	44.8	1268.9	0.0	0.6	0.043	0.01563	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-29	24.0	45.7	97.09	1.3	37.0	44.4	1313.3	0.0	0.6	0.043	0.01504	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-30	24.0	45.8	97.10	1.3	38.4	44.5	1357.8	0.0	0.6	0.043	0.01504	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Jan-31	24.0	45.2	97.28	1.2	39.6	44.0	1401.8	0.0	0.6	0.043	0.01626	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-01	24.0	44.8	96.94	1.4	41.0	43.4	1445.2	0.0	0.6	0.043	0.0146	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-02	24.0	45.5	96.92	1.4	42.4	44.1	1489.2	0.0	0.7	0.043	0.01429	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-03	24.0	47.5	97.39	1.2	43.6	46.3	1535.5	0.0	0.7	0.043	0.01613	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	48.7	97.25	1.3	44.9	47.4	1582.8	0.0	0.7	0.043	0.01493	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-05	24.0	48.8	97.17	1.4	46.3	47.4	1630.3	0.0	0.7	0.043	0.01449	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-06	24.0	50.6	97.23	1.4	47.7	49.2	1679.5	0.0	0.7	0.043	0.01429	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-07	24.0	50.9	97.25	1.4	49.1	49.5	1729.0	0.0	0.8	0.043	0.01429	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-08	24.0	49.1	97.25	1.4	50.5	47.8	1776.7	0.0	0.8	0.043	0.01481	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-09	24.0	50.9	97.49	1.3	51.8	49.6	1826.4	0.0	0.8	0.043	0.01563	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-10	24.0	51.0	97.22	1.4	53.2	49.6	1876.0	0.0	0.8	0.043	0.01408	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-11	24.0	52.8	97.41	1.4	54.5	51.5	1927.4	0.0	0.8	0.043	0.0146	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-12	24.0	50.4	97.28	1.4	55.9	49.1	1976.5	0.0	0.9	0.043	0.0146	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-13	24.0	50.1	97.45	1.3	57.2	48.8	2025.3	0.0	0.9	0.043	0.01563	96.0	912.0	200TP1200	251	41.71	20	0	0	0	1100	800	
2011-Feb-14	24.0	52.1	97.10	1.5	58.7	50.6	2075.9	0.0	0.9	0.043	0.01987	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-15	24.0	46.7	96.53	1.6	60.3	45.0	2121.0	0.0	0.9	0.043	0.01852	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-16	24.0	46.8	96.62	1.6	61.9	45.2	2166.2	0.0	1.0	0.043	0.01899	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-17	24.0	48.1	96.65	1.6	63.5	46.5	2212.7	0.0	1.0	0.043	0.01863	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-18	24.0	47.5	96.59	1.6	65.1	45.9	2258.5	0.0	1.0	0.043	0.01852	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-19	24.0	46.8	96.60	1.6	66.7	45.2	2303.7	0.0	1.1	0.043	0.01887	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-20	24.0	47.3	96.68	1.6	68.3	45.8	2349.5	0.0	1.1	0.043	0.01911	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-21	24.0	49.3	96.69	1.6	69.9	47.6	2397.1	0.0	1.1	0.043	0.0184	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-22	24.0	44.9	96.90	1.4	71.3	43.5	2440.6	0.0	1.2	0.043	0.02158	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-23	24.0	50.6	97.31	1.4	72.7	49.2	2489.8	0.0	1.2	0.043	0.01471	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-24	24.0	52.0	97.15	1.5	74.2	50.5	2540.3	0.0	1.2	0.043	0.01351	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-25	24.0	47.7	96.92	1.5	75.6	46.3	2586.5	0.0	1.2	0.043	0.02041	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-26	24.0	48.2	96.81	1.5	77.2	46.7	2633.2	0.0	1.3	0.043	0.01948	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-27	24.0	47.9	96.76	1.6	78.7	46.3	2679.6	0.0	1.3	0.043	0.0129	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Feb-28	24.0	46.6	96.89	1.5	80.2	45.1	2724.7	0.0	1.3	0.043	0.02069	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-01	24.0	46.9	96.82	1.5	81.7	45.4	2770.1	0.0	1.3	0.043	0.02013	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-02	24.0	49.2	96.87	1.5	83.2	47.6	2817.7	0.0	1.4	0.043	0.01299	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-03	24.0	46.7	96.77	1.5	84.7	45.2	2862.9	0.0	1.4	0.043	0.01325	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-04	24.0	47.3	96.87	1.5	86.2	45.8	2908.7	0.0	1.4	0.043	0.01351	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-05	24.0	45.2	96.73	1.5	87.7	43.7	2952.5	0.0	1.4	0.043	0.01351	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-06	24.0	47.1	96.79	1.5	89.2	45.6	2998.1	0.0	1.4	0.043	0.01325	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-07	24.0	46.6	96.67	1.6	90.7	45.0	3043.1	0.0	1.5	0.043	0.0129	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-08	24.0	46.1	96.14	1.8	92.5	44.3	3087.4	0.0	1.5	0.043	0.01685	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-09	24.0	47.0	96.81	1.5	94.0	45.5	3132.8	0.0	1.5	0.043	0.01333	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	45.6	96.45	1.6	95.6	44.0	3176.8	0.0	1.5	0.043	0.01235	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-11	24.0	43.1	96.31	1.6	97.2	41.5	3218.3	0.0	1.5	0.043	0.01258	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-12	24.0	43.6	96.72	1.4	98.6	42.1	3260.4	0.0	1.6	0.043	0.01399	95.0	902.5	200TP1200	249	43.54	35	0	0	0	1100	450	
2011-Mar-13	24.0	50.6	97.19	1.4	100.1	49.1	3309.5	0.0	1.6	0.043	0.01408	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-14	24.0	49.9	96.58	1.7	101.8	48.2	3357.8	0.0	1.6	0.043	0.01117	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-15	24.0	55.6	96.90	1.7	103.5	53.8	3411.6	0.0	1.6	0.043	0.01744	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-16	24.0	52.7	96.89	1.6	105.1	51.1	3462.7	0.0	1.7	0.043	0.01222	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-17	24.0	51.3	96.75	1.7	106.8	49.7	3512.3	0.0	1.7	0.043	0.01198	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-18	24.0	51.1	96.81	1.6	108.4	49.5	3561.8	0.0	1.7	0.043	0.01227	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-19	24.0	50.6	96.86	1.6	110.0	49.1	3610.9	0.0	1.7	0.043	0.01258	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-20	24.0	51.4	96.65	1.7	111.7	49.7	3660.6	0.0	1.7	0.043	0.01744	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-21	24.0	51.8	96.89	1.6	113.4	50.1	3710.7	0.0	1.8	0.043	0.01863	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-22	24.0	52.2	96.91	1.6	115.0	50.6	3761.3	0.0	1.8	0.043	0.01863	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-23	24.0	55.2	97.05	1.6	116.6	53.5	3814.8	0.0	1.8	0.043	0.02454	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-24	24.0	53.2	96.77	1.7	118.3	51.5	3866.3	0.0	1.9	0.043	0.02326	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-25	24.0	55.3	97.05	1.6	119.9	53.6	3919.9	0.1	1.9	0.043	0.03067	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-26	24.0	55.3	96.91	1.7	121.7	53.6	3973.5	0.0	2.0	0.043	0.02339	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-27	24.0	56.2	97.15	1.6	123.3	54.6	4028.1	0.1	2.0	0.043	0.03125	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-28	24.0	56.8	97.01	1.7	125.0	55.1	4083.2	0.0	2.1	0.043	0.02353	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-29	24.0	56.4	97.16	1.6	126.6	54.8	4138.0	0.1	2.1	0.043	0.03125	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-30	24.0	56.5	97.02	1.7	128.2	54.8	4192.7	0.0	2.1	0.043	0.	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Mar-31	24.0	55.5	97.24	1.5	129.8	54.0	4246.7	0.1	2.2	0.043	0.03268	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Apr-01	24.0	56.6	96.98	1.7	131.5	54.9	4301.6	0.1	2.2	0.043	0.02924	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Apr-02	24.0	56.5	97.17	1.6	133.1	54.9	4356.4	0.1	2.3	0.043	0.03125	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Apr-03	24.0	57.0	97.32	1.5	134.6	55.5	4411.9	0.1	2.3	0.043	0.03268	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Apr-04	24.0	58.5	97.32	1.6	136.2	56.9	4468.8	0.0	2.4	0.043	0.02548	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Apr-05	24.0	58.4	97.14	1.7	137.8	56.8	4525.6	0.0	2.4	0.043	0.02395	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Apr-06	24.0	58.4	97.31	1.6	139.4	56.8	4582.4	0.0	2.4	0.043	0.02548	93.0	883.5	200TP1200	261	47.53	22	0	0	0	1100	450	
2011-Apr-07	24.0	100.7	98.54	1.5	140.9	99.2	4681.6	0.0	2.5	0.043	0.02041	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-08	24.0	97.9	98.39	1.6	142.5	96.4	4778.0	0.0	2.5	0.043	0.02532	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-09	24.0	95.5	98.29	1.6	144.1	93.9	4871.9	0.0	2.5	0.043	0.02454	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-10	24.0	97.3	98.41	1.6	145.6	95.7	4967.6	0.0	2.6	0.043	0.02581	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-11	24.0	94.2	98.32	1.6	147.2	92.6	5060.2	0.1	2.6	0.043	0.03165	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-12	24.0	94.1	98.34	1.6	148.8	92.6	5152.7	0.0	2.7	0.043	0.02564	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	94.3	98.31	1.6	150.4	92.7	5245.4	0.1	2.7	0.043	0.03145	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-14	24.0	94.4	98.29	1.6	152.0	92.8	5338.2	0.0	2.8	0.043	0.02484	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-15	24.0	92.4	98.24	1.6	153.6	90.8	5429.0	0.0	2.8	0.043	0.02454	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-16	24.0	93.1	98.25	1.6	155.2	91.5	5520.5	0.0	2.8	0.043	0.02454	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-17	24.0	94.9	98.34	1.6	156.8	93.4	5613.8	0.0	2.9	0.043	0.02532	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-18	24.0	95.6	98.30	1.6	158.5	94.0	5707.8	0.0	2.9	0.043	0.02454	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-19	24.0	93.9	98.33	1.6	160.0	92.3	5800.1	0.0	3.0	0.043	0.02548	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-20	24.0	93.7	98.24	1.7	161.7	92.1	5892.1	0.0	3.0	0.043	0.02424	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-21	24.0	96.3	98.25	1.7	163.4	94.6	5986.7	0.0	3.0	0.043	0.02381	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-22	24.0	97.5	98.33	1.6	165.0	95.9	6082.6	0.1	3.1	0.043	0.03067	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-23	24.0	97.3	98.30	1.7	166.6	95.7	6178.3	0.1	3.1	0.043	0.0303	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-24	24.0	94.5	98.53	1.4	168.0	93.1	6271.4	0.1	3.2	0.043	0.03597	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-25	24.0	94.0	98.55	1.4	169.4	92.6	6364.0	0.0	3.2	0.043	0.02941	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-26	24.0	90.6	98.44	1.4	170.8	89.1	6453.1	0.0	3.3	0.043	0.02837	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-27	24.0	90.2	98.40	1.4	172.2	88.7	6541.8	0.0	3.3	0.043	0.02778	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-28	24.0	92.0	98.39	1.5	173.7	90.6	6632.4	0.0	3.4	0.043	0.02703	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-29	24.0	90.6	98.39	1.5	175.2	89.2	6721.5	0.0	3.4	0.043	0.0274	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-Apr-30	24.0	88.2	98.23	1.6	176.7	86.7	6808.2	0.0	3.4	0.043	0.02564	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-May-01	24.0	87.2	98.11	1.7	178.4	85.6	6893.7	0.0	3.4	0.043	0.00606	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-May-02	24.0	87.4	98.22	1.6	179.9	85.8	6979.6	0.0	3.5	0.043	0.02564	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-May-03	24.0	87.9	98.25	1.5	181.5	86.3	7065.9	0.1	3.5	0.043	0.03247	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-May-04	24.0	89.1	98.22	1.6	183.1	87.5	7153.4	0.0	3.6	0.043	0.02516	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-May-05	24.0	89.2	98.17	1.6	184.7	87.6	7241.0	0.1	3.6	0.043	0.03681	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-May-06	24.0	87.5	98.16	1.6	186.3	85.8	7326.8	0.0	3.7	0.043	0.02484	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-May-07	24.0	89.9	98.23	1.6	187.9	88.3	7415.1	0.0	3.7	0.043	0.02516	85.0	807.5	200TP1200	260	81.93	20	0	0	0	1100	600	
2011-May-08	24.0	59.6	97.32	1.6	189.5	58.0	7473.1	0.1	3.8	0.043	0.03125	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-09	24.0	61.7	97.34	1.6	191.1	60.0	7533.1	0.1	3.8	0.043	0.03049	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-10	24.0	62.9	97.39	1.6	192.8	61.3	7594.4	0.1	3.9	0.043	0.03049	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-11	24.0	64.9	97.47	1.6	194.4	63.3	7657.7	0.1	3.9	0.043	0.03049	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-12	24.0	65.8	97.40	1.7	196.1	64.1	7721.7	0.1	4.0	0.043	0.02924	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-13	24.0	63.9	97.28	1.7	197.9	62.1	7783.9	0.0	4.0	0.043	0.02299	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-14	24.0	60.9	97.21	1.7	199.6	59.2	7843.1	0.0	4.0	0.043	0.02353	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-15	24.0	62.5	97.23	1.7	201.3	60.8	7903.9	0.1	4.1	0.043	0.0289	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-16	24.0	55.4	96.95	1.7	203.0	53.7	7957.6	0.1	4.1	0.043	0.02959	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	64.2	97.54	1.6	204.6	62.6	8020.2	0.1	4.2	0.043	0.03165	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-18	24.0	66.5	97.59	1.6	206.2	64.9	8085.1	0.1	4.2	0.043	0.03125	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-19	24.0	64.3	97.63	1.5	207.7	62.7	8147.8	0.1	4.3	0.043	0.03289	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-20	24.0	60.7	97.28	1.7	209.3	59.1	8206.9	0.1	4.3	0.043	0.0303	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-21	24.0	63.6	97.39	1.7	211.0	62.0	8268.8	0.1	4.4	0.043	0.03012	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-22	24.0	63.5	97.36	1.7	212.7	61.9	8330.7	0.1	4.4	0.043	0.02976	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-23	24.0	63.2	97.28	1.7	214.4	61.5	8392.2	0.1	4.5	0.043	0.02907	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-24	24.0	63.6	97.25	1.8	216.2	61.9	8454.1	0.0	4.5	0.043	0.02286	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-25	24.0	62.6	97.30	1.7	217.8	60.9	8515.0	0.1	4.6	0.043	0.02959	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-26	24.0	61.2	97.34	1.6	219.5	59.6	8574.7	0.1	4.6	0.043	0.03067	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-27	24.0	60.9	97.21	1.7	221.2	59.2	8633.9	0.1	4.7	0.043	0.02941	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-28	24.0	61.1	97.43	1.6	222.7	59.5	8693.4	0.1	4.7	0.043	0.03185	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-29	24.0	60.1	97.54	1.5	224.2	58.6	8752.0	0.1	4.8	0.043	0.03378	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-30	24.0	61.4	97.12	1.8	226.0	59.6	8811.6	0.1	4.8	0.043	0.02825	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-May-31	24.0	62.1	97.57	1.5	227.5	60.5	8872.1	0.0	4.9	0.043	0.02649	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-Jun-01	24.0	62.8	97.40	1.6	229.1	61.1	8933.3	0.0	4.9	0.043	0.02454	83.0	788.5	200TP1200	260	54.25	20	0	0	0	1100	500	
2011-Jun-02	24.0	62.4	96.43	2.2	231.4	60.2	8993.5	0.1	5.0	0.043	0.02691	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-03	17.0	52.4	97.02	1.6	232.9	50.8	9044.3	0.1	5.0	0.043	0.03205	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-04	24.0	65.4	96.68	2.2	235.1	63.2	9107.5	0.1	5.1	0.043	0.02304	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-05	24.0	65.9	96.54	2.3	237.4	63.6	9171.1	0.1	5.1	0.043	0.02193	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-06	24.0	64.4	96.72	2.1	239.5	62.3	9233.4	0.1	5.2	0.043	0.02844	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-07	24.0	66.4	96.50	2.3	241.8	64.0	9297.4	0.1	5.2	0.043	0.02586	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-08	24.0	64.7	96.82	2.1	243.9	62.7	9360.1	0.1	5.3	0.043	0.02913	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-09	24.0	64.1	96.80	2.1	245.9	62.0	9422.2	0.1	5.4	0.043	0.02439	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-10	24.0	64.4	96.64	2.2	248.1	62.2	9484.4	0.0	5.4	0.043	0.	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-11	24.0	63.9	96.96	1.9	250.0	61.9	9546.3	0.1	5.4	0.043	0.03093	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-12	24.0	63.6	96.51	2.2	252.2	61.4	9607.6	0.1	5.5	0.043	0.03153	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-13	24.0	64.6	96.75	2.1	254.3	62.5	9670.2	0.1	5.6	0.043	0.03333	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-14	24.0	60.5	97.29	1.6	256.0	58.8	9729.0	0.1	5.6	0.043	0.04268	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-15	24.0	64.1	96.83	2.0	258.0	62.0	9791.0	0.1	5.7	0.043	0.02956	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-16	24.0	62.9	96.80	2.0	260.0	60.9	9851.9	0.1	5.7	0.043	0.02985	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-17	24.0	63.5	96.38	2.3	262.3	61.2	9913.1	0.1	5.8	0.043	0.02609	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-18	24.0	63.0	96.35	2.3	264.6	60.7	9973.8	0.1	5.9	0.043	0.03043	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-19	24.0	63.8	96.27	2.4	267.0	61.5	10035.2	0.1	5.9	0.043	0.02521	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	65.9	96.71	2.2	269.2	63.7	10098.9	0.1	6.0	0.043	0.02765	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-21	24.0	65.8	96.40	2.4	271.5	63.5	10162.4	0.1	6.1	0.043	0.02532	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-22	24.0	66.1	96.66	2.2	273.7	63.9	10226.2	0.1	6.1	0.043	0.02715	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-23	24.0	63.7	96.37	2.3	276.0	61.3	10287.6	0.1	6.2	0.043	0.02165	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-24	24.0	64.7	96.33	2.4	278.4	62.3	10349.8	0.1	6.2	0.043	0.0211	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-25	24.0	64.2	96.24	2.4	280.8	61.8	10411.6	0.0	6.3	0.043	0.0166	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-26	24.0	63.0	96.56	2.2	283.0	60.9	10472.4	0.1	6.4	0.043	0.06452	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-27	24.0	63.8	96.43	2.3	285.3	61.6	10534.0	0.0	6.4	0.043	0.01754	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-28	24.0	65.1	96.91	2.0	287.3	63.0	10597.0	0.0	6.5	0.043	0.0199	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-29	24.0	60.7	96.57	2.1	289.4	58.6	10655.7	0.1	6.5	0.043	0.02404	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jun-30	24.0	61.4	96.58	2.1	291.5	59.3	10714.9	0.1	6.6	0.043	0.02381	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jul-01	24.0	61.0	96.49	2.1	293.6	58.9	10773.8	0.1	6.6	0.043	0.02336	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jul-02	24.0	62.8	96.45	2.2	295.8	60.6	10834.4	0.1	6.7	0.043	0.02242	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jul-03	24.0	62.4	96.36	2.3	298.1	60.2	10894.6	0.1	6.7	0.043	0.02203	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jul-04	24.0	62.4	96.59	2.1	300.2	60.3	10954.9	0.1	6.8	0.043	0.02347	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jul-05	24.0	62.1	96.29	2.3	302.5	59.8	11014.7	0.1	6.8	0.043	0.02174	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jul-06	24.0	63.4	96.59	2.2	304.7	61.3	11075.9	0.1	6.9	0.043	0.02315	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jul-07	24.0	58.9	96.45	2.1	306.8	56.8	11132.7	0.1	6.9	0.043	0.02392	79.0	750.5	200TP1200	260	54.59	19	0	0	0	1100	550	
2011-Jul-08	24.0	56.3	96.76	1.8	308.6	54.4	11187.2	0.0	7.0	0.043	0.02198	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-09	24.0	55.6	96.55	1.9	310.5	53.7	11240.8	0.0	7.0	0.043	0.02083	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-10	24.0	54.9	96.32	2.0	312.5	52.9	11293.7	0.0	7.0	0.043	0.0198	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-11	24.0	56.1	96.60	1.9	314.5	54.2	11348.0	0.0	7.1	0.043	0.02094	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-12	24.0	55.5	96.38	2.0	316.5	53.5	11401.4	0.1	7.1	0.043	0.02488	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-13	24.0	56.4	96.51	2.0	318.4	54.4	11455.9	0.0	7.2	0.043	0.0203	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-14	24.0	55.4	96.41	2.0	320.4	53.4	11509.3	0.0	7.2	0.043	0.0201	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-15	24.0	55.1	96.35	2.0	322.4	53.0	11562.3	0.0	7.3	0.043	0.0199	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-16	24.0	57.2	96.34	2.1	324.5	55.1	11617.4	0.0	7.3	0.043	0.01914	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-17	24.0	57.7	96.48	2.0	326.6	55.6	11673.0	0.0	7.3	0.043	0.0197	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-18	24.0	56.7	96.42	2.0	328.6	54.7	11727.7	0.0	7.4	0.043	0.0197	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-19	24.0	56.3	96.43	2.0	330.6	54.3	11782.0	0.0	7.4	0.043	0.0199	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-20	24.0	57.0	96.65	1.9	332.5	55.1	11837.1	0.0	7.5	0.043	0.02094	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-21	24.0	54.6	96.39	2.0	334.5	52.7	11889.8	0.0	7.5	0.043	0.0203	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-22	24.0	57.4	96.46	2.0	336.5	55.3	11945.1	0.0	7.5	0.043	0.0197	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-23	24.0	55.7	96.35	2.0	338.5	53.6	11998.8	0.0	7.6	0.043	0.0197	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	58.6	96.44	2.1	340.6	56.5	12055.3	0.0	7.6	0.043	0.01914	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-25	24.0	57.9	96.58	2.0	342.6	55.9	12111.2	0.0	7.7	0.043	0.0202	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-26	24.0	59.7	96.73	2.0	344.6	57.7	12169.0	0.0	7.7	0.043	0.02051	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-27	24.0	56.8	96.32	2.1	346.6	54.7	12223.7	0.1	7.7	0.043	0.02392	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-28	24.0	58.2	97.13	1.7	348.3	56.6	12280.3	0.0	7.8	0.043	0.02395	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-29	24.0	55.7	97.13	1.6	349.9	54.1	12334.3	0.1	7.8	0.043	0.03125	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-30	24.0	60.3	96.63	2.0	351.9	58.3	12392.6	0.0	7.9	0.043	0.0197	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Jul-31	24.0	59.1	96.50	2.1	354.0	57.0	12449.6	0.0	7.9	0.043	0.01932	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Aug-01	24.0	56.7	96.77	1.8	355.8	54.9	12504.5	0.0	8.0	0.043	0.02186	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Aug-02	24.0	57.2	96.68	1.9	357.7	55.3	12559.8	0.0	8.0	0.043	0.02105	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Aug-03	24.0	58.1	95.06	2.9	360.6	55.3	12615.0	0.0	8.0	0.043	0.01394	79.0	750.5	200TP1200	276	46.47	20	0	0	0	1100	400	
2011-Aug-04	24.0	60.5	96.46	2.1	362.8	58.3	12673.3	0.0	8.1	0.043	0.01402	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-05	24.0	61.3	97.03	1.8	364.6	59.5	12732.8	0.0	8.1	0.043	0.01648	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-06	24.0	63.3	96.95	1.9	366.5	61.3	12794.1	0.0	8.1	0.043	0.02073	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-07	24.0	64.3	97.03	1.9	368.4	62.4	12856.5	0.0	8.2	0.043	0.01571	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-08	24.0	64.5	97.04	1.9	370.3	62.6	12919.1	0.0	8.2	0.043	0.01571	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-09	24.0	60.6	96.93	1.9	372.2	58.8	12977.8	0.0	8.2	0.043	0.01613	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-10	24.0	61.9	96.99	1.9	374.0	60.0	13037.8	0.0	8.2	0.043	0.01613	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-11	24.0	65.5	97.02	2.0	376.0	63.5	13101.4	0.0	8.3	0.043	0.01538	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-12	24.0	63.2	96.96	1.9	377.9	61.2	13162.6	0.0	8.3	0.043	0.01563	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-13	24.0	66.8	97.23	1.9	379.8	65.0	13227.6	0.0	8.3	0.043	0.01622	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-14	24.0	66.3	97.10	1.9	381.7	64.4	13291.9	0.0	8.4	0.043	0.01563	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-15	24.0	65.5	97.10	1.9	383.6	63.6	13355.6	0.0	8.4	0.043	0.01579	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-16	24.0	65.6	96.98	2.0	385.6	63.6	13419.1	0.0	8.4	0.043	0.01515	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-17	24.0	67.1	97.18	1.9	387.5	65.2	13484.3	0.0	8.4	0.043	0.	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-18	24.0	65.4	97.14	1.9	389.3	63.5	13547.9	0.0	8.5	0.043	0.01604	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-19	24.0	66.8	97.18	1.9	391.2	64.9	13612.7	0.0	8.5	0.043	0.01596	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-20	24.0	68.8	96.99	2.1	393.3	66.8	13679.5	0.0	8.5	0.043	0.01449	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-21	24.0	66.0	96.99	2.0	395.3	64.0	13743.5	0.0	8.5	0.043	0.01508	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-22	24.0	68.0	97.41	1.8	397.0	66.2	13809.7	0.0	8.6	0.043	0.01705	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-23	24.0	63.2	97.12	1.8	398.8	61.4	13871.1	0.0	8.6	0.043	0.01648	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-24	24.0	64.4	96.97	2.0	400.8	62.5	13933.6	0.0	8.6	0.043	0.01538	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-25	24.0	65.7	97.23	1.8	402.6	63.9	13997.5	0.0	8.7	0.043	0.01648	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	
2011-Aug-26	24.0	66.3	96.89	2.1	404.7	64.2	14061.7	0.0	8.7	0.043	0.01456	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Aug-27	24.0	64.8	96.91	2.0	406.7	62.8	14124.5	0.0	8.7	0.043	0.	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Aug-28	24.0	62.3	96.95	1.9	408.6	60.4	14184.9	0.1	8.7	0.043	0.02632	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Aug-29	24.0	64.8	97.44	1.7	410.2	63.1	14248.0	0.0	8.8	0.043	0.01807	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Aug-30	24.0	65.1	97.59	1.6	411.8	63.6	14311.6	0.0	8.8	0.043	0.01911	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Aug-31	24.0	71.1	97.76	1.6	413.4	69.5	14381.1	0.0	8.8	0.043	0.01887	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-01	24.0	69.5	96.88	2.2	415.6	67.3	14448.4	0.0	8.8	0.043	0.	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-02	24.0	68.7	97.33	1.8	417.4	66.8	14515.2	0.0	8.9	0.043	0.01639	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-03	24.0	68.9	97.34	1.8	419.2	67.0	14582.3	0.0	8.9	0.043	0.01639	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-04	24.0	67.1	96.76	2.2	421.4	64.9	14647.2	0.0	8.9	0.043	0.01382	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-05	24.0	68.0	96.93	2.1	423.5	65.9	14713.1	0.0	9.0	0.043	0.01435	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-06	24.0	67.0	97.12	1.9	425.4	65.1	14778.2	0.0	9.0	0.043	0.01554	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-07	24.0	66.9	97.04	2.0	427.4	64.9	14843.1	0.0	9.0	0.043	0.01515	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-08	24.0	67.9	96.95	2.1	429.5	65.8	14908.9	0.0	9.0	0.043	0.01449	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-09	24.0	68.7	97.09	2.0	431.5	66.7	14975.5	0.0	9.1	0.043	0.015	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-10	24.0	69.7	97.27	1.9	433.4	67.8	15043.3	0.0	9.1	0.043	0.01579	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-11	24.0	65.8	96.90	2.0	435.4	63.7	15107.0	0.0	9.1	0.043	0.01961	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-12	24.0	67.3	97.55	1.7	437.1	65.6	15172.6	0.0	9.2	0.043	0.01818	98.0	931.0	200TP1200	276	50.00	27	0	0	0	1100	650		
2011-Sep-13	24.0	50.3	98.23	0.9	437.9	49.4	15222.1	0.0	9.2	0.043	0.01124	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-14	24.0	48.8	98.57	0.7	438.6	48.1	15270.2	0.0	9.2	0.043	0.02857	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-15	24.0	49.9	97.92	1.0	439.7	48.9	15319.1	0.0	9.2	0.043	0.01923	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-16	24.0	47.3	97.80	1.0	440.7	46.3	15365.4	0.0	9.2	0.043	0.01923	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-17	24.0	46.8	97.78	1.0	441.8	45.8	15411.2	0.0	9.3	0.043	0.01923	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-18	24.0	48.5	98.19	0.9	442.6	47.7	15458.8	0.0	9.3	0.043	0.02273	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-19	24.0	47.2	98.01	0.9	443.6	46.2	15505.0	0.0	9.3	0.043	0.02128	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-20	24.0	44.7	98.03	0.9	444.5	43.8	15548.8	0.0	9.3	0.043	0.02273	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-21	24.0	42.7	97.87	0.9	445.4	41.8	15590.7	0.0	9.3	0.043	0.02198	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-22	24.0	44.5	97.89	0.9	446.3	43.6	15634.2	0.0	9.4	0.043	0.02128	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-23	24.0	45.2	98.16	0.8	447.1	44.4	15678.6	0.0	9.4	0.043	0.0241	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-24	24.0	45.2	97.94	0.9	448.1	44.3	15722.9	0.0	9.4	0.043	0.02151	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-25	24.0	45.5	98.02	0.9	449.0	44.6	15767.5	0.0	9.4	0.043	0.02222	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-26	24.0	44.8	98.57	0.6	449.6	44.2	15811.7	0.0	9.4	0.043	0.03125	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-27	24.0	44.3	98.78	0.5	450.2	43.7	15855.4	0.0	9.5	0.043	0.03704	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-28	24.0	45.4	97.80	1.0	451.2	44.4	15899.7	0.0	9.5	0.043	0.02	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		
2011-Sep-29	24.0	44.6	98.23	0.8	451.9	43.8	15943.5	0.0	9.5	0.043	0.02532	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100		

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	43.3	97.71	1.0	452.9	42.3	15985.8	0.0	9.5	0.043	0.0202	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-01	24.0	52.8	98.20	1.0	453.9	51.8	16037.6	0.0	9.5	0.043	0.02105	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-02	24.0	43.2	97.80	1.0	454.8	42.2	16079.9	0.0	9.6	0.043	0.02105	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-03	24.0	45.2	98.05	0.9	455.7	44.4	16124.2	0.0	9.6	0.043	0.02273	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-04	24.0	45.3	97.95	0.9	456.6	44.3	16168.6	0.0	9.6	0.043	0.02151	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-05	24.0	45.4	98.11	0.9	457.5	44.6	16213.2	0.0	9.6	0.043	0.02326	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-06	24.0	46.1	97.96	0.9	458.4	45.1	16258.3	0.0	9.6	0.043	0.02128	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-07	24.0	46.6	98.33	0.8	459.2	45.8	16304.1	0.0	9.7	0.043	0.02564	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-08	24.0	46.2	97.99	0.9	460.2	45.3	16349.4	0.0	9.7	0.043	0.02151	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-09	24.0	44.6	97.73	1.0	461.2	43.6	16393.0	0.0	9.7	0.043	0.0198	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-10	24.0	45.4	97.80	1.0	462.2	44.4	16437.3	0.0	9.7	0.043	0.02	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-11	24.0	45.5	97.76	1.0	463.2	44.5	16481.8	0.0	9.7	0.043	0.01961	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-12	24.0	44.7	97.76	1.0	464.2	43.7	16525.5	0.0	9.8	0.043	0.02	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-13	24.0	44.3	97.81	1.0	465.2	43.3	16568.8	0.0	9.8	0.043	0.02062	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-14	24.0	44.6	97.96	0.9	466.1	43.7	16612.5	0.0	9.8	0.043	0.02198	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-15	24.0	44.0	97.73	1.0	467.1	43.0	16655.5	0.0	9.8	0.043	0.02	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-16	24.0	42.1	97.72	1.0	468.0	41.1	16696.6	0.0	9.8	0.043	0.02083	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-17	24.0	41.7	97.77	0.9	469.0	40.8	16737.4	0.0	9.9	0.043	0.02151	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-18	24.0	44.4	97.93	0.9	469.9	43.5	16780.9	0.0	9.9	0.043	0.02174	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-19	24.0	40.7	97.62	1.0	470.8	39.7	16820.6	0.0	9.9	0.043	0.02062	95.0	902.5	200TP1200	260	40.40	25	0	0	0	1100	100	
2011-Oct-20	24.0	67.1	98.27	1.2	472.0	65.9	16886.5	0.0	9.9	0.043	0.01724	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-21	24.0	68.4	98.14	1.3	473.3	67.1	16953.7	0.0	9.9	0.043	0.	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-22	24.0	67.8	98.38	1.1	474.4	66.7	17020.3	0.0	9.9	0.043	0.01818	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-23	24.0	66.6	98.20	1.2	475.6	65.4	17085.7	0.0	10.0	0.043	0.01667	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-24	24.0	65.1	98.17	1.2	476.8	63.9	17149.6	0.0	10.0	0.043	0.01681	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-25	24.0	66.0	98.17	1.2	478.0	64.8	17214.4	0.0	10.0	0.043	0.01653	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-26	24.0	68.2	98.22	1.2	479.2	66.9	17281.3	0.0	10.0	0.043	0.	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-27	24.0	65.9	98.19	1.2	480.4	64.7	17346.0	0.0	10.0	0.043	0.01681	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-28	24.0	65.5	98.18	1.2	481.6	64.3	17410.2	0.0	10.0	0.043	0.01681	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-29	24.0	68.3	98.24	1.2	482.8	67.1	17477.3	0.0	10.1	0.043	0.01667	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-30	24.0	69.1	98.29	1.2	483.9	67.9	17545.2	0.0	10.1	0.043	0.01695	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Oct-31	24.0	68.5	98.26	1.2	485.1	67.3	17612.5	0.0	10.1	0.043	0.01681	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-01	24.0	65.2	98.22	1.2	486.3	64.1	17676.6	0.0	10.1	0.043	0.01724	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-02	24.0	70.4	98.88	0.8	487.1	69.6	17746.2	0.0	10.1	0.043	0.02532	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	67.7	98.71	0.9	488.0	66.8	17813.0	0.0	10.2	0.043	0.02299	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-04	24.0	67.9	98.13	1.3	489.2	66.6	17879.6	0.0	10.2	0.043	0.	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-05	24.0	70.0	98.03	1.4	490.6	68.6	17948.2	0.0	10.2	0.043	0.01449	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-06	24.0	72.1	98.09	1.4	492.0	70.7	18018.9	0.0	10.2	0.043	0.01449	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-07	24.0	72.7	98.45	1.1	493.1	71.6	18090.5	0.0	10.2	0.043	0.0177	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-08	24.0	65.8	98.16	1.2	494.3	64.6	18155.1	0.0	10.2	0.043	0.01653	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-09	24.0	68.2	98.40	1.1	495.4	67.1	18222.1	0.0	10.3	0.043	0.01835	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-10	24.0	67.4	98.16	1.2	496.7	66.1	18288.3	0.0	10.3	0.043	0.01613	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-11	24.0	65.4	98.16	1.2	497.9	64.2	18352.4	0.0	10.3	0.043	0.01667	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-12	24.0	70.2	98.28	1.2	499.1	69.0	18421.4	0.0	10.3	0.043	0.01653	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-13	24.0	72.1	98.36	1.2	500.2	71.0	18492.4	0.0	10.3	0.043	0.01695	97.0	921.5	200TP1200	260	62.23	28	0	0	0	1100	250	
2011-Nov-14	24.0	79.7	98.87	0.9	501.1	78.8	18571.2	0.0	10.4	0.043	0.02222	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-15	24.0	67.7	98.61	0.9	502.1	66.8	18637.9	0.0	10.4	0.043	0.01064	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-16	24.0	68.7	98.65	0.9	503.0	67.8	18705.7	0.0	10.4	0.043	0.02151	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-17	24.0	67.5	98.62	0.9	503.9	66.6	18772.3	0.0	10.4	0.043	0.02151	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-18	24.0	63.5	98.55	0.9	504.9	62.5	18834.8	0.0	10.4	0.043	0.01087	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-19	24.0	63.9	98.56	0.9	505.8	62.9	18897.8	0.0	10.4	0.043	0.02174	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-20	24.0	64.8	98.60	0.9	506.7	63.9	18961.7	0.0	10.5	0.043	0.01099	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-21	24.0	66.1	98.62	0.9	507.6	65.2	19026.9	0.0	10.5	0.043	0.02198	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-22	24.0	65.4	98.59	0.9	508.5	64.5	19091.3	0.0	10.5	0.043	0.02174	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-23	24.0	67.6	98.61	0.9	509.5	66.6	19157.9	0.0	10.5	0.043	0.02128	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-24	24.0	66.2	98.62	0.9	510.4	65.3	19223.2	0.0	10.5	0.043	0.02198	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-25	24.0	65.0	98.51	1.0	511.4	64.0	19287.2	0.0	10.6	0.043	0.02062	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-26	24.0	64.7	98.61	0.9	512.3	63.8	19351.0	0.0	10.6	0.043	0.02222	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-27	24.0	66.4	98.68	0.9	513.1	65.5	19416.5	0.0	10.6	0.043	0.02273	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-28	24.0	61.9	98.51	0.9	514.1	61.0	19477.5	0.0	10.6	0.043	0.02174	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-29	24.0	67.2	98.68	0.9	514.9	66.3	19543.9	0.0	10.6	0.043	0.02247	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Nov-30	24.0	67.9	98.63	0.9	515.9	67.0	19610.8	0.0	10.7	0.043	0.02151	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Dec-01	24.0	69.0	98.72	0.9	516.7	68.1	19678.9	0.0	10.7	0.043	0.02273	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Dec-02	24.0	69.4	98.66	0.9	517.7	68.5	19747.4	0.0	10.7	0.043	0.02151	77.0	731.5	200TP1200	271	60.23	24	0	0	0	1100	200	
2011-Dec-03	24.0	59.7	98.64	0.8	518.5	58.8	19806.2	0.0	10.7	0.043	0.01235	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-04	24.0	59.8	98.66	0.8	519.3	59.0	19865.2	0.0	10.7	0.043	0.0125	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-05	24.0	58.9	98.71	0.8	520.0	58.1	19923.3	0.0	10.7	0.043	0.01316	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-06	24.0	56.7	98.82	0.7	520.7	56.0	19979.3	0.0	10.7	0.043	0.01493	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	57.2	98.95	0.6	521.3	56.6	20035.8	0.0	10.7	0.043	0.01667	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-08	24.0	58.8	98.72	0.8	522.1	58.0	20093.9	0.0	10.8	0.043	0.01333	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-09	24.0	57.7	98.63	0.8	522.9	56.9	20150.7	0.0	10.8	0.043	0.01266	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-10	24.0	57.0	98.65	0.8	523.6	56.2	20207.0	0.0	10.8	0.043	0	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-11	24.0	57.5	98.63	0.8	524.4	56.7	20263.7	0.0	10.8	0.043	0.01266	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-12	24.0	58.4	98.49	0.9	525.3	57.5	20321.2	0.0	10.8	0.043	0.01136	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-13	24.0	56.6	98.55	0.8	526.1	55.8	20377.0	0.0	10.8	0.043	0.0122	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-14	24.0	60.4	98.71	0.8	526.9	59.6	20436.7	0.0	10.8	0.043	0.01282	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-15	24.0	59.1	98.65	0.8	527.7	58.3	20494.9	0.0	10.8	0.043	0.0125	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-16	24.0	57.7	98.67	0.8	528.5	57.0	20551.9	0.0	10.8	0.043	0.01299	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-17	24.0	62.0	98.74	0.8	529.2	61.2	20613.1	0.0	10.8	0.043	0.01282	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-18	24.0	59.3	98.67	0.8	530.0	58.5	20671.5	0.0	10.8	0.043	0.01266	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-19	24.0	58.6	98.62	0.8	530.8	57.8	20729.3	0.0	10.9	0.043	0.01235	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-20	24.0	57.5	98.68	0.8	531.6	56.8	20786.1	0.0	10.9	0.043	0.01316	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-21	24.0	58.7	98.67	0.8	532.4	58.0	20844.1	0.0	10.9	0.043	0.01282	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-22	24.0	63.9	99.01	0.6	533.0	63.3	20907.4	0.0	10.9	0.043	0.01587	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-23	24.0	60.8	98.67	0.8	533.8	60.0	20967.4	0.0	10.9	0.043	0.01235	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-24	24.0	62.3	98.76	0.8	534.6	61.5	21028.9	0.0	10.9	0.043	0.01299	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-25	24.0	61.0	98.66	0.8	535.4	60.2	21089.1	0.0	10.9	0.043	0.0122	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-26	24.0	62.0	98.76	0.8	536.2	61.2	21150.2	0.0	10.9	0.043	0.01299	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-27	24.0	60.2	98.64	0.8	537.0	59.4	21209.6	0.0	10.9	0.043	0.0122	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-28	24.0	61.8	98.74	0.8	537.8	61.0	21270.7	0.0	10.9	0.043	0.01282	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-29	24.0	60.5	98.68	0.8	538.6	59.7	21330.4	0.0	11.0	0.043	0.0125	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-30	24.0	60.6	98.66	0.8	539.4	59.8	21390.2	0.0	11.0	0.043	0.01235	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
2011-Dec-31	24.0	60.8	98.72	0.8	540.2	60.0	21450.2	0.0	11.0	0.043	0.02564	77.0	731.5	200TP1200	271	49.51	24	0	0	0	1100	200	
<b>Well Totals:</b>	8753.0	21990.4		540.2		21450.2		11.0															
<b>Well Avg.:</b>		60.2	97.49	1.5		58.8		0.0		0.043	0.019937	88.4	840.2		263	51.95					1100	450	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	43.5	95.17	2.1	2.1	41.4	41.4	0.0	0.0	0.009	0.00476	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-02	24.0	42.4	95.05	2.1	4.2	40.3	81.7	0.0	0.0	0.009	0.00476	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-03	24.0	43.2	95.02	2.2	6.4	41.0	122.7	0.0	0.0	0.009	0.00465	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-04	24.0	42.9	94.83	2.2	8.6	40.7	163.4	0.0	0.0	0.009	0.0045	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-05	24.0	42.8	94.95	2.2	10.7	40.7	204.1	0.0	0.1	0.009	0.00463	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-06	24.0	43.7	95.21	2.1	12.8	41.6	245.6	0.0	0.1	0.009	0.00478	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-07	24.0	44.4	96.28	1.7	14.5	42.7	288.3	0.0	0.1	0.009	0.00606	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-08	24.0	45.2	94.66	2.4	16.9	42.7	331.1	0.0	0.1	0.009	0.00415	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-09	24.0	44.5	94.56	2.4	19.3	42.1	373.1	0.0	0.1	0.009	0.00413	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-10	24.0	43.7	94.98	2.2	21.5	41.5	414.6	0.0	0.1	0.009	0.00457	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-11	24.0	43.5	95.19	2.1	23.6	41.4	456.0	0.0	0.1	0.009	0.00478	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-12	24.0	42.6	95.61	1.9	25.5	40.8	496.8	0.0	0.1	0.009	0.00535	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2011-Jan-13	24.0	31.7	93.44	2.1	27.5	29.6	526.4	0.0	0.1	0.009	0.00481	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-14	24.0	31.9	94.30	1.8	29.4	30.1	556.5	0.0	0.1	0.009	0.00549	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-15	24.0	31.3	94.19	1.8	31.2	29.5	586.0	0.0	0.2	0.009	0.00549	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-16	24.0	32.1	94.10	1.9	33.1	30.2	616.2	0.0	0.2	0.009	0.00529	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-17	24.0	31.7	93.95	1.9	35.0	29.8	646.0	0.0	0.2	0.009	0.00521	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-18	24.0	32.3	93.96	2.0	36.9	30.4	676.3	0.0	0.2	0.009	0.00513	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-19	24.0	31.8	93.72	2.0	38.9	29.8	706.2	0.0	0.2	0.009	0.005	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-20	24.0	31.4	94.02	1.9	40.8	29.5	735.7	0.0	0.2	0.009	0.00532	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-21	24.0	31.9	94.13	1.9	42.7	30.0	765.7	0.0	0.2	0.009	0.00535	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-22	24.0	30.5	93.91	1.9	44.5	28.7	794.4	0.0	0.2	0.009	0.00538	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-23	24.0	30.9	93.82	1.9	46.5	29.0	823.4	0.0	0.2	0.009	0.00524	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-24	24.0	31.1	93.92	1.9	48.3	29.2	852.6	0.0	0.2	0.009	0.00529	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-25	24.0	30.0	93.46	2.0	50.3	28.0	880.6	0.0	0.3	0.009	0.0051	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-26	24.0	29.9	95.62	1.3	51.6	28.6	909.2	0.0	0.3	0.009	0.00763	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-27	24.0	30.5	95.24	1.5	53.1	29.0	938.2	0.0	0.3	0.009	0.0069	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-28	24.0	31.2	94.13	1.8	54.9	29.4	967.6	0.0	0.3	0.009	0.00546	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-29	24.0	31.0	93.87	1.9	56.8	29.1	996.7	0.0	0.3	0.009	0.00526	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-30	24.0	31.1	93.91	1.9	58.7	29.2	1025.8	0.0	0.3	0.009	0.00529	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Jan-31	24.0	30.6	94.27	1.8	60.4	28.8	1054.6	0.0	0.3	0.009	0.00571	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-01	24.0	30.4	93.55	2.0	62.4	28.5	1083.1	0.0	0.3	0.009	0.0051	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-02	24.0	30.9	93.52	2.0	64.4	28.9	1111.9	0.0	0.3	0.009	0.005	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-03	24.0	32.1	94.49	1.8	66.2	30.3	1142.3	0.0	0.3	0.009	0.00565	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	32.9	94.20	1.9	68.1	31.0	1173.3	0.0	0.4	0.009	0.00524	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-05	24.0	33.1	94.07	2.0	70.0	31.1	1204.4	0.0	0.4	0.009	0.0051	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-06	24.0	34.2	94.18	2.0	72.0	32.2	1236.6	0.0	0.4	0.009	0.00503	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-07	24.0	34.5	94.19	2.0	74.0	32.5	1269.1	0.0	0.4	0.009	0.005	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-08	24.0	33.2	94.22	1.9	75.9	31.3	1300.4	0.0	0.4	0.009	0.00521	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-09	24.0	34.3	94.67	1.8	77.8	32.5	1332.9	0.0	0.4	0.009	0.00546	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-10	24.0	34.5	94.15	2.0	79.8	32.5	1365.4	0.0	0.4	0.009	0.00495	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-11	24.0	35.7	94.51	2.0	81.8	33.7	1399.1	0.0	0.4	0.009	0.0051	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-12	24.0	34.1	94.28	2.0	83.7	32.1	1431.2	0.0	0.4	0.009	0.00513	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-13	24.0	33.8	94.59	1.8	85.5	32.0	1463.2	0.0	0.4	0.009	0.00546	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-14	24.0	34.0	94.88	1.7	87.3	32.2	1495.5	0.0	0.5	0.009	0.00575	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-15	24.0	30.6	93.88	1.9	89.1	28.7	1524.1	0.0	0.5	0.009	0.00535	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-16	24.0	30.6	94.03	1.8	91.0	28.8	1552.9	0.0	0.5	0.009	0.00546	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-17	24.0	31.4	94.08	1.9	92.8	29.6	1582.5	0.0	0.5	0.009	0.00538	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-18	24.0	31.1	93.98	1.9	94.7	29.2	1611.7	0.0	0.5	0.009	0.00535	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-19	24.0	30.6	94.02	1.8	96.5	28.8	1640.5	0.0	0.5	0.009	0.00546	97.0	0.0	32-1200	172	50.64	27	0	0	0	1000	100	
2011-Feb-20	24.0	33.3	94.14	2.0	98.5	31.3	1671.8	0.0	0.5	0.009	0.00513	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Feb-21	24.0	34.6	94.14	2.0	100.5	32.6	1704.4	0.0	0.5	0.009	0.00493	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Feb-22	24.0	31.5	94.54	1.7	102.2	29.8	1734.2	0.0	0.5	0.009	0.00581	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Feb-23	24.0	35.4	95.25	1.7	103.9	33.7	1767.9	0.0	0.5	0.009	0.00595	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Feb-24	24.0	36.4	94.95	1.8	105.8	34.6	1802.5	0.0	0.6	0.009	0.00543	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Feb-25	24.0	33.5	94.54	1.8	107.6	31.7	1834.1	0.0	0.6	0.009	0.00546	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Feb-26	24.0	33.9	94.33	1.9	109.5	32.0	1866.1	0.0	0.6	0.009	0.00521	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Feb-27	24.0	33.7	94.26	1.9	111.4	31.7	1897.8	0.0	0.6	0.009	0.00518	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Feb-28	24.0	32.7	94.49	1.8	113.2	30.9	1928.7	0.0	0.6	0.009	0.00556	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Mar-01	24.0	32.9	94.38	1.9	115.1	31.1	1959.8	0.0	0.6	0.009	0.00541	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Mar-02	24.0	34.5	94.47	1.9	117.0	32.6	1992.4	0.0	0.6	0.009	0.00524	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Mar-03	24.0	32.8	94.30	1.9	118.9	30.9	2023.3	0.0	0.6	0.009	0.00535	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Mar-04	24.0	33.2	94.46	1.8	120.7	31.4	2054.7	0.0	0.6	0.009	0.00543	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Mar-05	24.0	31.8	94.21	1.8	122.5	29.9	2084.6	0.0	0.6	0.009	0.00543	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Mar-06	24.0	33.1	94.32	1.9	124.4	31.2	2115.8	0.0	0.7	0.009	0.00532	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Mar-07	24.0	32.7	94.11	1.9	126.4	30.8	2146.6	0.0	0.7	0.009	0.00518	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Mar-08	24.0	32.5	93.21	2.2	128.6	30.3	2177.0	0.0	0.7	0.009	0.00452	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	
2011-Mar-09	24.0	33.0	94.36	1.9	130.4	31.1	2208.1	0.0	0.7	0.009	0.00538	97.0	0.0	32-1200	155	60.42	27	0	0	0	1000	100	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	32.3	94.53	1.8	132.2	30.6	2238.7	0.0	0.7	0.009	0.00565	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-11	24.0	30.6	94.30	1.7	133.9	28.8	2267.5	0.0	0.7	0.009	0.00575	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-12	24.0	30.8	94.94	1.6	135.5	29.3	2296.7	0.0	0.7	0.009	0.00641	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-13	24.0	31.2	95.39	1.4	136.9	29.8	2326.5	0.0	0.7	0.009	0.00694	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-14	24.0	31.0	94.41	1.7	138.7	29.2	2355.7	0.0	0.7	0.009	0.00578	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-15	24.0	34.4	94.94	1.7	140.4	32.6	2388.4	0.0	0.7	0.009	0.00575	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-16	24.0	32.6	94.91	1.7	142.1	31.0	2419.3	0.0	0.8	0.009	0.00602	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-17	24.0	31.8	94.71	1.7	143.7	30.1	2449.4	0.0	0.8	0.009	0.00595	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-18	24.0	31.6	94.79	1.7	145.4	30.0	2479.4	0.0	0.8	0.009	0.00606	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-19	24.0	31.3	94.86	1.6	147.0	29.7	2509.1	0.0	0.8	0.009	0.00621	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-20	24.0	31.9	94.54	1.7	148.7	30.1	2539.2	0.0	0.8	0.009	0.00575	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-21	24.0	32.0	94.94	1.6	150.4	30.4	2569.6	0.0	0.8	0.009	0.00617	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-22	24.0	32.3	94.95	1.6	152.0	30.6	2600.3	0.0	0.8	0.009	0.00613	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-23	24.0	34.1	95.16	1.7	153.6	32.5	2632.7	0.0	0.8	0.009	0.00606	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-24	24.0	32.9	94.72	1.7	155.4	31.2	2663.9	0.0	0.8	0.009	0.00575	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-25	24.0	34.2	95.17	1.7	157.0	32.5	2696.4	0.0	0.8	0.009	0.00606	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-26	24.0	34.2	94.94	1.7	158.8	32.5	2728.9	0.0	0.9	0.009	0.00578	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-27	24.0	34.7	95.33	1.6	160.4	33.1	2762.0	0.0	0.9	0.009	0.00617	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-28	24.0	35.1	95.10	1.7	162.1	33.4	2795.3	0.0	0.9	0.009	0.00581	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-29	24.0	34.8	95.35	1.6	163.7	33.2	2828.5	0.0	0.9	0.009	0.00617	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-30	24.0	34.9	95.13	1.7	165.4	33.2	2861.7	0.0	0.9	0.009	0.	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Mar-31	24.0	34.3	95.48	1.6	167.0	32.7	2894.5	0.0	0.9	0.009	0.00645	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Apr-01	24.0	35.0	95.05	1.7	168.7	33.3	2927.7	0.0	0.9	0.009	0.00578	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Apr-02	24.0	34.9	95.35	1.6	170.3	33.3	2961.0	0.0	0.9	0.009	0.00617	101.0	0.0	32-1200	155	60.81	25	0	0	0	1000	100	
2011-Apr-03	24.0	31.9	95.61	1.4	171.7	30.5	2991.5	0.0	0.9	0.009	0.00714	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-04	24.0	32.8	95.60	1.4	173.2	31.3	3022.8	0.0	0.9	0.009	0.00694	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-05	24.0	32.8	95.30	1.5	174.7	31.2	3054.0	0.0	0.9	0.009	0.00649	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-06	24.0	32.7	95.59	1.4	176.1	31.3	3085.3	0.0	1.0	0.009	0.00694	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-07	24.0	32.7	95.81	1.4	177.5	31.3	3116.6	0.0	1.0	0.009	0.	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-08	24.0	31.9	95.36	1.5	179.0	30.4	3147.0	0.0	1.0	0.009	0.00676	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-09	24.0	31.2	95.09	1.5	180.5	29.6	3176.6	0.0	1.0	0.009	0.00654	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-10	24.0	31.7	95.42	1.5	182.0	30.2	3206.8	0.0	1.0	0.009	0.0069	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-11	24.0	30.7	95.18	1.5	183.5	29.2	3236.0	0.0	1.0	0.009	0.00676	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-12	24.0	30.7	95.24	1.5	184.9	29.2	3265.2	0.0	1.0	0.009	0.00685	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	30.7	95.19	1.5	186.4	29.3	3294.5	0.0	1.0	0.009	0.00676	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-14	24.0	30.8	95.13	1.5	187.9	29.3	3323.8	0.0	1.0	0.009	0.00667	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-15	24.0	30.2	94.96	1.5	189.4	28.6	3352.4	0.0	1.0	0.009	0.00658	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-16	24.0	30.4	95.00	1.5	190.9	28.9	3381.3	0.0	1.0	0.009	0.00658	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-17	24.0	30.9	95.22	1.5	192.4	29.5	3410.7	0.0	1.1	0.009	0.00676	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-18	24.0	31.2	95.09	1.5	193.9	29.7	3440.4	0.0	1.1	0.009	0.00654	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-19	24.0	30.6	95.19	1.5	195.4	29.1	3469.5	0.0	1.1	0.009	0.0068	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-20	24.0	30.6	94.96	1.5	197.0	29.0	3498.5	0.0	1.1	0.009	0.00649	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-21	24.0	31.4	95.00	1.6	198.5	29.8	3528.4	0.0	1.1	0.009	0.00637	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-22	24.0	31.8	95.22	1.5	200.0	30.3	3558.6	0.0	1.1	0.009	0.00658	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-23	24.0	31.7	95.15	1.5	201.6	30.2	3588.8	0.0	1.1	0.009	0.00649	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-24	24.0	30.7	95.76	1.3	202.9	29.4	3618.2	0.0	1.1	0.009	0.00769	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-25	24.0	30.5	95.83	1.3	204.2	29.2	3647.4	0.0	1.1	0.009	0.00787	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-26	24.0	29.5	95.52	1.3	205.5	28.1	3675.5	0.0	1.1	0.009	0.00758	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-27	24.0	29.4	95.40	1.4	206.8	28.0	3703.5	0.0	1.2	0.009	0.00741	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-28	24.0	30.0	95.36	1.4	208.2	28.6	3732.1	0.0	1.2	0.009	0.00719	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-29	24.0	29.5	95.39	1.4	209.6	28.1	3760.2	0.0	1.2	0.009	0.00735	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-Apr-30	24.0	28.8	94.93	1.5	211.0	27.3	3787.6	0.0	1.2	0.009	0.00685	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-01	24.0	28.5	94.57	1.6	212.6	27.0	3814.6	0.0	1.2	0.009	0.	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-02	24.0	28.5	94.92	1.5	214.0	27.1	3841.7	0.0	1.2	0.009	0.0069	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-03	24.0	28.7	94.98	1.4	215.5	27.2	3868.9	0.0	1.2	0.009	0.00694	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-04	24.0	29.1	94.91	1.5	217.0	27.6	3896.5	0.0	1.2	0.009	0.00676	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-05	24.0	29.2	94.79	1.5	218.5	27.6	3924.1	0.0	1.2	0.009	0.00658	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-06	24.0	28.6	94.75	1.5	220.0	27.1	3951.2	0.0	1.2	0.009	0.00667	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-07	24.0	29.3	94.95	1.5	221.5	27.9	3979.1	0.0	1.2	0.009	0.00676	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-08	24.0	29.4	94.90	1.5	223.0	27.9	4007.0	0.0	1.3	0.009	0.00667	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-09	24.0	30.4	94.94	1.5	224.5	28.9	4035.9	0.0	1.3	0.009	0.00649	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-10	24.0	31.0	95.04	1.5	226.0	29.5	4065.4	0.0	1.3	0.009	0.00649	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-11	24.0	32.0	95.19	1.5	227.6	30.5	4095.9	0.0	1.3	0.009	0.00649	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-12	24.0	32.5	95.07	1.6	229.2	30.9	4126.7	0.0	1.3	0.009	0.00625	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-13	24.0	31.6	94.83	1.6	230.8	29.9	4156.6	0.0	1.3	0.009	0.00613	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-14	24.0	30.1	94.69	1.6	232.4	28.5	4185.1	0.0	1.3	0.009	0.00625	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-15	24.0	30.9	94.72	1.6	234.0	29.3	4214.4	0.0	1.3	0.009	0.00613	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-16	24.0	27.5	94.21	1.6	235.6	25.9	4240.3	0.0	1.3	0.009	0.00629	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	31.6	95.32	1.5	237.1	30.1	4270.4	0.0	1.3	0.009	0.00676	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-18	24.0	32.7	95.39	1.5	238.6	31.2	4301.7	0.0	1.4	0.009	0.00662	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-19	24.0	31.6	95.48	1.4	240.0	30.2	4331.9	0.0	1.4	0.009	0.00699	72.0	0.0	32-1200	155	55.20	25	0	0	0	1000	100	
2011-May-20	24.0	29.3	94.84	1.5	241.6	27.8	4359.6	0.0	1.4	0.009	0.00662	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-21	24.0	30.6	95.04	1.5	243.1	29.1	4388.7	0.0	1.4	0.009	0.00658	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-22	24.0	30.6	94.97	1.5	244.6	29.1	4417.8	0.0	1.4	0.009	0.00649	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-23	24.0	30.5	94.82	1.6	246.2	28.9	4446.7	0.0	1.4	0.009	0.00633	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-24	24.0	30.7	94.79	1.6	247.8	29.1	4475.8	0.0	1.4	0.009	0.00625	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-25	24.0	30.2	94.87	1.6	249.3	28.7	4504.5	0.0	1.4	0.009	0.00645	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-26	24.0	29.5	94.92	1.5	250.8	28.0	4532.5	0.0	1.4	0.009	0.00667	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-27	24.0	29.4	94.69	1.6	252.4	27.8	4560.3	0.0	1.4	0.009	0.00641	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-28	24.0	29.4	95.11	1.4	253.8	28.0	4588.3	0.0	1.5	0.009	0.00694	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-29	24.0	28.9	95.33	1.4	255.2	27.5	4615.8	0.0	1.5	0.009	0.00741	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-30	24.0	29.7	94.54	1.6	256.8	28.0	4643.9	0.0	1.5	0.009	0.00617	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-May-31	24.0	29.9	95.34	1.4	258.2	28.5	4672.3	0.0	1.5	0.009	0.00719	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-Jun-01	24.0	30.2	95.04	1.5	259.7	28.7	4701.1	0.0	1.5	0.009	0.00667	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-Jun-02	24.0	29.9	94.92	1.5	261.2	28.4	4729.5	0.0	1.5	0.009	0.00658	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-Jun-03	17.0	25.1	95.73	1.1	262.3	24.0	4753.5	0.0	1.5	0.009	0.00935	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-Jun-04	24.0	31.3	95.28	1.5	263.8	29.9	4783.3	0.0	1.5	0.009	0.00676	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-Jun-05	24.0	31.6	95.06	1.6	265.3	30.0	4813.3	0.0	1.5	0.009	0.00641	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-Jun-06	24.0	30.9	95.33	1.4	266.8	29.4	4842.7	0.0	1.5	0.009	0.00694	102.0	0.0	32-1200	145	57.61	25	0	0	0	1000	50	
2011-Jun-07	24.0	31.3	95.01	1.6	268.3	29.7	4872.5	0.0	1.6	0.009	0.00641	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-08	24.0	30.5	95.44	1.4	269.7	29.1	4901.5	0.0	1.6	0.009	0.00719	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-09	24.0	30.2	95.42	1.4	271.1	28.8	4930.3	0.0	1.6	0.009	0.00725	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-10	24.0	30.3	95.18	1.5	272.6	28.9	4959.2	0.0	1.6	0.009	0.	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-11	24.0	30.0	95.67	1.3	273.9	28.7	4987.9	0.0	1.6	0.009	0.00769	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-12	24.0	30.0	95.03	1.5	275.3	28.5	5016.4	0.0	1.6	0.009	0.00671	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-13	24.0	30.4	95.36	1.4	276.8	29.0	5045.4	0.0	1.6	0.009	0.00709	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-14	24.0	28.4	96.13	1.1	277.9	27.3	5072.7	0.0	1.6	0.009	0.00909	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-15	24.0	30.1	95.49	1.4	279.2	28.8	5101.4	0.0	1.6	0.009	0.00735	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-16	24.0	29.6	95.44	1.4	280.6	28.3	5129.7	0.0	1.6	0.009	0.00741	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-17	24.0	29.9	94.82	1.6	282.1	28.4	5158.1	0.0	1.6	0.009	0.00645	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-18	24.0	29.7	94.78	1.6	283.7	28.2	5186.2	0.0	1.7	0.009	0.00645	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-19	24.0	30.1	94.69	1.6	285.3	28.5	5214.8	0.0	1.7	0.009	0.00625	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	31.0	95.29	1.5	286.7	29.6	5244.3	0.0	1.7	0.009	0.00685	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-21	24.0	31.0	94.85	1.6	288.3	29.4	5273.7	0.0	1.7	0.009	0.00625	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-22	24.0	31.1	95.21	1.5	289.8	29.6	5303.4	0.0	1.7	0.009	0.00671	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-23	24.0	30.0	94.84	1.6	291.4	28.5	5331.8	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-24	24.0	30.5	94.75	1.6	293.0	28.9	5360.7	0.0	1.7	0.009	0.00625	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-25	24.0	30.3	94.65	1.6	294.6	28.7	5389.4	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-26	24.0	29.7	95.08	1.5	296.1	28.2	5417.6	0.0	1.7	0.009	0.00685	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-27	24.0	30.1	94.92	1.5	297.6	28.6	5446.2	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-28	24.0	30.6	95.56	1.4	298.9	29.3	5475.4	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-29	24.0	28.6	95.10	1.4	300.3	27.2	5502.6	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jun-30	24.0	28.9	95.12	1.4	301.8	27.5	5530.1	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jul-01	24.0	28.8	94.99	1.4	303.2	27.3	5557.5	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jul-02	24.0	29.6	94.93	1.5	304.7	28.1	5585.6	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jul-03	24.0	29.4	94.84	1.5	306.2	27.9	5613.5	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jul-04	24.0	29.4	95.11	1.4	307.7	28.0	5641.5	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jul-05	24.0	29.3	94.71	1.6	309.2	27.7	5669.2	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jul-06	24.0	29.9	95.15	1.5	310.7	28.4	5697.6	0.0	1.7	0.009	0	102.0	0.0	32-1200	145	56.64	25	0	0	0	1000	50	
2011-Jul-07	24.0	28.6	94.92	1.5	312.1	27.1	5724.7	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-08	24.0	30.2	95.36	1.4	313.5	28.8	5753.5	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-09	24.0	29.8	95.07	1.5	315.0	28.3	5781.8	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-10	24.0	29.5	94.74	1.6	316.5	27.9	5809.7	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-11	24.0	30.1	95.15	1.5	318.0	28.6	5838.4	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-12	24.0	29.8	94.83	1.5	319.5	28.2	5866.6	0.0	1.7	0.009	0.00649	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-13	24.0	30.3	95.01	1.5	321.0	28.8	5895.3	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-14	24.0	29.8	94.86	1.5	322.6	28.2	5923.6	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-15	24.0	29.6	94.79	1.5	324.1	28.0	5951.6	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-16	24.0	30.7	94.78	1.6	325.7	29.1	5980.7	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-17	24.0	30.9	94.96	1.6	327.3	29.4	6010.0	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-18	24.0	30.4	94.91	1.6	328.8	28.9	6038.9	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-19	24.0	30.2	94.90	1.5	330.4	28.7	6067.6	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-20	24.0	30.6	95.22	1.5	331.8	29.1	6096.7	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-21	24.0	29.3	94.85	1.5	333.3	27.8	6124.5	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-22	24.0	30.8	94.93	1.6	334.9	29.2	6153.7	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-23	24.0	29.9	94.78	1.6	336.4	28.3	6182.0	0.0	1.7	0.009	0	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	31.5	94.91	1.6	338.0	29.9	6211.9	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-25	24.0	31.1	95.11	1.5	339.6	29.5	6241.4	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-26	24.0	32.0	95.34	1.5	341.1	30.5	6271.9	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-27	24.0	30.5	94.75	1.6	342.7	28.9	6300.8	0.0	1.7	0.009	0.00625	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-28	24.0	31.2	95.89	1.3	343.9	29.9	6330.7	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-29	24.0	29.8	95.90	1.2	345.2	28.6	6359.2	0.0	1.7	0.009	0.0082	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-30	24.0	32.3	95.20	1.6	346.7	30.8	6390.0	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Jul-31	24.0	31.7	95.02	1.6	348.3	30.1	6420.1	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-01	24.0	30.4	95.39	1.4	349.7	29.0	6449.1	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-02	24.0	30.6	95.23	1.5	351.1	29.2	6478.3	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-03	24.0	31.4	92.99	2.2	353.3	29.2	6507.5	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-04	24.0	30.2	94.40	1.7	355.0	28.5	6536.0	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-05	24.0	30.5	95.28	1.4	356.5	29.1	6565.0	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-06	24.0	31.5	95.14	1.5	358.0	30.0	6595.0	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-07	24.0	32.0	95.28	1.5	359.5	30.5	6625.5	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-08	24.0	32.1	95.30	1.5	361.0	30.6	6656.1	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-09	24.0	30.2	95.13	1.5	362.5	28.7	6684.8	0.0	1.7	0.009	0.	102.0	0.0	32-1200	120	70.39	24	0	0	0	1000	50	
2011-Aug-10	24.0	30.8	95.42	1.4	363.9	29.4	6714.2	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-11	24.0	32.6	95.46	1.5	365.4	31.1	6745.3	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-12	24.0	31.4	95.35	1.5	366.8	30.0	6775.2	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-13	24.0	33.2	95.75	1.4	368.3	31.8	6807.0	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-14	24.0	32.9	95.60	1.5	369.7	31.5	6838.5	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-15	24.0	32.6	95.58	1.4	371.1	31.1	6869.6	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-16	24.0	32.6	95.40	1.5	372.6	31.1	6900.7	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-17	24.0	33.3	95.68	1.4	374.1	31.9	6932.6	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-18	24.0	32.5	95.63	1.4	375.5	31.1	6963.7	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-19	24.0	33.2	95.69	1.4	376.9	31.7	6995.5	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-20	24.0	34.2	95.41	1.6	378.5	32.7	7028.1	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-21	24.0	32.8	95.40	1.5	380.0	31.3	7059.5	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-22	24.0	33.7	96.03	1.3	381.4	32.4	7091.8	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-23	24.0	31.4	95.61	1.4	382.7	30.1	7121.9	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-24	24.0	32.1	95.38	1.5	384.2	30.6	7152.5	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-25	24.0	32.7	95.77	1.4	385.6	31.3	7183.7	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-26	24.0	33.0	95.27	1.6	387.2	31.4	7215.1	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	32.2	95.28	1.5	388.7	30.7	7245.9	0.0	1.7	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-28	24.0	31.0	95.35	1.4	390.1	29.5	7275.4	0.0	1.8	0.009	0.00694	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-29	24.0	32.2	96.08	1.3	391.4	30.9	7306.3	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-30	24.0	32.3	96.31	1.2	392.6	31.1	7337.4	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Aug-31	24.0	35.2	96.59	1.2	393.8	34.0	7371.4	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Sep-01	24.0	34.6	95.23	1.7	395.4	32.9	7404.3	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Sep-02	24.0	34.1	95.92	1.4	396.8	32.7	7437.0	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Sep-03	24.0	34.2	95.93	1.4	398.2	32.8	7469.8	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Sep-04	24.0	33.4	95.06	1.7	399.8	31.8	7501.5	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Sep-05	24.0	33.9	95.30	1.6	401.4	32.3	7533.8	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Sep-06	24.0	33.3	95.59	1.5	402.9	31.8	7565.6	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Sep-07	24.0	33.3	95.49	1.5	404.4	31.8	7597.4	0.0	1.8	0.009	0.	100.0	0.0	32-1200	121	69.71	24	0	0	0	1000	400	
2011-Sep-08	24.0	28.4	97.47	0.7	405.1	27.7	7625.1	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-09	24.0	28.8	97.57	0.7	405.8	28.1	7653.2	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-10	24.0	29.2	97.74	0.7	406.5	28.5	7681.7	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-11	24.0	27.5	97.42	0.7	407.2	26.8	7708.5	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-12	24.0	28.2	97.94	0.6	407.8	27.6	7736.1	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-13	24.0	27.6	97.61	0.7	408.4	27.0	7763.1	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-14	24.0	26.8	98.06	0.5	409.0	26.2	7789.3	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-15	24.0	27.4	97.16	0.8	409.7	26.6	7815.9	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-16	24.0	26.0	97.00	0.8	410.5	25.2	7841.2	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-17	24.0	25.7	96.97	0.8	411.3	25.0	7866.1	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-18	24.0	26.6	97.52	0.7	411.9	26.0	7892.1	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-19	24.0	25.9	97.26	0.7	412.7	25.2	7917.3	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-20	24.0	24.5	97.35	0.7	413.3	23.9	7941.2	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-21	24.0	23.5	97.10	0.7	414.0	22.8	7964.0	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-22	24.0	24.4	97.14	0.7	414.7	23.7	7987.7	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-23	24.0	24.8	97.50	0.6	415.3	24.2	8011.9	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-24	24.0	24.8	97.22	0.7	416.0	24.1	8036.0	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-25	24.0	25.0	97.28	0.7	416.7	24.3	8060.3	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-26	24.0	24.6	98.05	0.5	417.2	24.1	8084.4	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-27	24.0	24.2	98.35	0.4	417.6	23.8	8108.3	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-28	24.0	24.9	97.03	0.7	418.3	24.2	8132.4	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	
2011-Sep-29	24.0	24.4	97.59	0.6	418.9	23.9	8156.3	0.0	1.8	0.009	0.	100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	23.8	96.89	0.7	419.6	23.1	8179.4	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-01	24.0	29.0	97.55	0.7	420.3	28.3	8207.6	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-02	24.0	23.7	97.01	0.7	421.0	23.0	8230.6	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-03	24.0	24.8	97.34	0.7	421.7	24.2	8254.8	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-04	24.0	24.9	97.19	0.7	422.4	24.2	8279.0	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-05	24.0	25.0	97.39	0.7	423.1	24.3	8303.3	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-06	24.0	25.3	97.23	0.7	423.8	24.6	8327.9	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-07	24.0	25.6	97.73	0.6	424.3	25.0	8352.9	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-08	24.0	25.4	97.24	0.7	425.0	24.7	8377.5	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-09	24.0	24.5	96.90	0.8	425.8	23.8	8401.3	0.0	1.8	0.009	0. 100.0	0.0	32-1200	100	70.72	23	0	0	0	1000	300		
2011-Oct-10	24.0	26.9	97.99	0.5	426.3	26.4	8427.7	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-11	24.0	27.0	97.96	0.6	426.9	26.4	8454.1	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-12	24.0	26.5	97.96	0.5	427.4	26.0	8480.1	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-13	24.0	26.3	98.02	0.5	427.9	25.7	8505.8	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-14	24.0	26.4	98.15	0.5	428.4	26.0	8531.7	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-15	24.0	26.1	97.93	0.5	429.0	25.6	8557.3	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-16	24.0	25.0	97.92	0.5	429.5	24.4	8581.7	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-17	24.0	24.8	97.98	0.5	430.0	24.3	8606.0	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-18	24.0	26.4	98.14	0.5	430.5	25.9	8631.8	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-19	24.0	24.1	97.85	0.5	431.0	23.6	8655.4	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-20	24.0	25.8	98.06	0.5	431.5	25.3	8680.8	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-21	24.0	26.3	97.95	0.5	432.0	25.8	8706.6	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-22	24.0	26.1	98.20	0.5	432.5	25.6	8732.2	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-23	24.0	25.7	97.97	0.5	433.0	25.1	8757.3	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-24	24.0	25.1	97.96	0.5	433.5	24.6	8781.8	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-25	24.0	25.4	97.95	0.5	434.1	24.9	8806.7	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-26	24.0	26.2	98.02	0.5	434.6	25.7	8832.4	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-27	24.0	25.4	97.99	0.5	435.1	24.9	8857.3	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-28	24.0	25.2	97.98	0.5	435.6	24.7	8882.0	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-29	24.0	26.3	98.06	0.5	436.1	25.8	8907.8	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-30	24.0	26.6	98.08	0.5	436.6	26.1	8933.8	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Oct-31	24.0	26.4	98.07	0.5	437.1	25.9	8959.7	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Nov-01	24.0	25.1	98.01	0.5	437.6	24.6	8984.3	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		
2011-Nov-02	24.0	27.1	98.74	0.3	438.0	26.7	9011.1	0.0	1.8	0.009	0. 103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300		

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	26.1	98.54	0.4	438.4	25.7	9036.7	0.0	1.8	0.009	0.	103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300	
2011-Nov-04	24.0	26.1	97.93	0.5	438.9	25.6	9062.3	0.0	1.8	0.009	0.	103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300	
2011-Nov-05	24.0	26.9	97.81	0.6	439.5	26.4	9088.7	0.0	1.8	0.009	0.	103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300	
2011-Nov-06	24.0	27.8	97.87	0.6	440.1	27.2	9115.8	0.0	1.8	0.009	0.	103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300	
2011-Nov-07	24.0	28.0	98.25	0.5	440.6	27.5	9143.3	0.0	1.8	0.009	0.	103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300	
2011-Nov-08	24.0	25.4	97.95	0.5	441.1	24.8	9168.2	0.0	1.8	0.009	0.	103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300	
2011-Nov-09	24.0	26.2	98.21	0.5	441.6	25.8	9193.9	0.0	1.8	0.009	0.	103.0	0.0	32-1200	100	76.31	25	0	0	0	1000	300	
2011-Nov-10	24.0	26.0	93.76	1.6	443.2	24.3	9218.3	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-11	24.0	25.2	93.76	1.6	444.7	23.6	9241.9	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-12	24.0	27.0	94.14	1.6	446.3	25.4	9267.3	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-13	24.0	27.7	94.43	1.5	447.9	26.1	9293.4	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-14	24.0	30.1	95.09	1.5	449.3	28.6	9322.0	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-15	24.0	25.8	93.99	1.6	450.9	24.3	9346.3	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-16	24.0	26.2	94.11	1.5	452.4	24.6	9370.9	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-17	24.0	25.7	94.05	1.5	454.0	24.2	9395.1	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-18	24.0	24.3	93.69	1.5	455.5	22.7	9417.8	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-19	24.0	24.4	93.77	1.5	457.0	22.9	9440.7	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-20	24.0	24.7	93.89	1.5	458.5	23.2	9463.9	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-21	24.0	25.2	94.04	1.5	460.0	23.7	9487.6	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-22	24.0	25.0	93.87	1.5	461.6	23.4	9511.0	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-23	24.0	25.8	93.98	1.6	463.1	24.2	9535.2	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-24	24.0	25.2	94.01	1.5	464.6	23.7	9558.9	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-25	24.0	24.9	93.53	1.6	466.2	23.3	9582.2	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-26	24.0	24.7	93.92	1.5	467.7	23.2	9605.4	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-27	24.0	25.3	94.22	1.5	469.2	23.8	9629.2	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-28	24.0	23.7	93.54	1.5	470.7	22.2	9651.3	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-29	24.0	25.6	94.21	1.5	472.2	24.1	9675.4	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Nov-30	24.0	25.9	94.01	1.6	473.7	24.3	9699.8	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-01	24.0	26.2	94.43	1.5	475.2	24.7	9724.5	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-02	24.0	26.4	94.17	1.5	476.7	24.9	9749.4	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-03	24.0	27.6	94.42	1.5	478.3	26.0	9775.4	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-04	24.0	27.6	94.49	1.5	479.8	26.1	9801.5	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-05	24.0	27.1	94.73	1.4	481.2	25.7	9827.2	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-06	24.0	26.0	95.16	1.3	482.5	24.8	9852.0	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	26.2	95.68	1.1	483.6	25.0	9877.0	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-08	24.0	27.1	94.76	1.4	485.0	25.7	9902.7	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-09	24.0	26.7	94.41	1.5	486.5	25.2	9927.9	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-10	24.0	26.4	94.46	1.5	488.0	24.9	9952.8	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-11	24.0	26.6	94.40	1.5	489.5	25.1	9977.9	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-12	24.0	27.1	93.84	1.7	491.2	25.5	10003.3	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-13	24.0	26.2	94.09	1.6	492.7	24.7	10028.0	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-14	24.0	27.9	94.76	1.5	494.2	26.4	10054.4	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-15	24.0	27.3	94.47	1.5	495.7	25.8	10080.2	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-16	24.0	26.7	94.56	1.5	497.1	25.2	10105.4	0.0	1.8	0.009	0.	95.0	0.0	32-1200	100	76.28	24	0	0	0	1000	750	
2011-Dec-17	24.0	30.0	95.43	1.4	498.5	28.6	10134.0	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-18	24.0	28.7	95.19	1.4	499.9	27.3	10161.3	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-19	24.0	28.4	95.04	1.4	501.3	27.0	10188.3	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-20	24.0	27.9	95.26	1.3	502.6	26.5	10214.9	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-21	24.0	28.5	95.22	1.4	504.0	27.1	10242.0	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-22	24.0	30.7	96.39	1.1	505.1	29.6	10271.6	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-23	24.0	29.5	95.18	1.4	506.5	28.1	10299.6	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-24	24.0	30.1	95.52	1.4	507.8	28.8	10328.4	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-25	24.0	29.6	95.16	1.4	509.3	28.1	10356.5	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-26	24.0	30.0	95.53	1.3	510.6	28.6	10385.1	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-27	24.0	29.2	95.10	1.4	512.0	27.8	10412.9	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-28	24.0	29.9	95.45	1.4	513.4	28.5	10441.5	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-29	24.0	29.3	95.23	1.4	514.8	27.9	10469.4	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-30	24.0	29.4	95.20	1.4	516.2	28.0	10497.4	0.0	1.8	0.009	0.	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
2011-Dec-31	24.0	29.4	95.38	1.4	517.6	28.1	10525.4	0.0	1.8	0.009	0.00735	89.0	0.0	32-1200	100	80.00	22	0	0	0	1000	700	
<b>Well Totals:</b>	8753.0	11043.0			517.6		10525.4		1.8														
<b>Well Avg.:</b>		30.3	95.37		1.4		28.8		0.0	0.009	0.002948	95.7		0.0		133	64.95					1000	254

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	65.5	96.50	2.3	2.3	63.2	63.2	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-02	24.0	63.9	96.40	2.3	4.6	61.6	124.8	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-03	24.0	65.0	96.38	2.4	6.9	62.6	187.4	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-04	24.0	64.6	96.24	2.4	9.4	62.1	249.5	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-05	24.0	64.4	96.32	2.4	11.7	62.1	311.6	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-06	24.0	65.8	96.53	2.3	14.0	63.5	375.0	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-07	24.0	67.0	97.30	1.8	15.8	65.2	440.2	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-08	24.0	67.9	96.13	2.6	18.5	65.3	505.5	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-09	24.0	66.9	96.05	2.6	21.1	64.2	569.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-10	24.0	65.7	96.36	2.4	23.5	63.3	633.0	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-11	24.0	65.5	96.50	2.3	25.8	63.2	696.2	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-12	24.0	64.3	96.81	2.1	27.8	62.3	758.4	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-13	24.0	66.9	95.95	2.7	30.5	64.2	822.6	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2011-Jan-14	24.0	60.9	96.06	2.4	32.9	58.5	881.1	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-15	24.0	59.7	95.96	2.4	35.4	57.3	938.4	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-16	24.0	61.1	95.92	2.5	37.8	58.6	997.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-17	24.0	60.4	95.80	2.5	40.4	57.9	1054.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-18	24.0	61.5	95.81	2.6	43.0	59.0	1113.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-19	24.0	60.6	95.64	2.6	45.6	57.9	1171.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-20	24.0	59.9	95.84	2.5	48.1	57.4	1229.1	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-21	24.0	60.7	95.93	2.5	50.6	58.2	1287.3	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-22	24.0	58.2	95.77	2.5	53.0	55.7	1343.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-23	24.0	58.8	95.72	2.5	55.5	56.3	1399.3	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-24	24.0	59.2	95.78	2.5	58.0	56.7	1456.1	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-25	24.0	57.0	95.45	2.6	60.6	54.4	1510.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-26	24.0	57.3	96.98	1.7	62.4	55.5	1566.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-27	24.0	58.3	96.70	1.9	64.3	56.3	1622.3	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-28	24.0	59.5	95.93	2.4	66.7	57.0	1679.3	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-29	24.0	59.0	95.76	2.5	69.2	56.5	1735.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-30	24.0	59.1	95.77	2.5	71.7	56.6	1792.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Jan-31	24.0	58.3	96.04	2.3	74.0	56.0	1848.4	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-01	24.0	57.8	95.54	2.6	76.6	55.3	1903.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-02	24.0	58.7	95.50	2.6	79.2	56.1	1959.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-03	24.0	61.2	96.19	2.3	81.6	58.9	2018.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	62.8	95.97	2.5	84.1	60.3	2078.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-05	24.0	63.0	95.89	2.6	86.7	60.4	2139.2	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-06	24.0	65.2	95.97	2.6	89.3	62.6	2201.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-07	24.0	65.7	95.98	2.6	92.0	63.0	2264.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-08	24.0	63.3	96.00	2.5	94.5	60.8	2325.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-09	24.0	65.6	96.32	2.4	96.9	63.1	2388.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-10	24.0	65.8	95.94	2.7	99.6	63.2	2451.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-11	24.0	68.1	96.20	2.6	102.2	65.5	2517.4	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-12	24.0	65.0	96.03	2.6	104.7	62.4	2579.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-13	24.0	64.5	96.27	2.4	107.1	62.1	2641.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-14	24.0	64.9	96.46	2.3	109.4	62.6	2704.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-15	24.0	58.2	95.77	2.5	111.9	55.7	2760.2	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-16	24.0	58.3	95.87	2.4	114.3	55.9	2816.1	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-17	24.0	59.9	95.91	2.5	116.8	57.4	2873.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-18	24.0	59.2	95.82	2.5	119.2	56.7	2930.3	0.0	0.0	0.	0.	90.0	855.0	200TP1200	244	55.41	26	0	0	0	1200	50	
2011-Feb-19	24.0	58.3	95.86	2.4	121.6	55.9	2986.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Feb-20	24.0	58.9	95.96	2.4	124.0	56.5	3042.7	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Feb-21	24.0	61.3	95.96	2.5	126.5	58.9	3101.5	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Feb-22	24.0	55.8	96.24	2.1	128.6	53.7	3155.3	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Feb-23	24.0	62.9	96.72	2.1	130.7	60.8	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Feb-24	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Feb-25	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Feb-26	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Feb-27	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Feb-28	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-01	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-02	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-03	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-04	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-05	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-06	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-07	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-08	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-09	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-11	.0	0.0	0.00	0.0	130.7	0.0	3216.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-12	24.0	54.2	96.02	2.2	132.8	52.1	3268.2	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-13	24.0	55.0	96.38	2.0	134.8	53.0	3321.2	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-14	24.0	54.4	95.59	2.4	137.2	52.0	3373.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-15	24.0	60.5	96.01	2.4	139.6	58.0	3431.2	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-16	24.0	57.4	95.99	2.3	141.9	55.1	3486.2	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-17	24.0	55.9	95.83	2.3	144.3	53.5	3539.8	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-18	24.0	55.6	95.88	2.3	146.5	53.3	3593.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-19	24.0	55.1	95.95	2.2	148.8	52.9	3646.0	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-20	24.0	56.0	95.71	2.4	151.2	53.6	3699.6	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-21	24.0	56.3	96.00	2.3	153.4	54.1	3753.6	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-22	24.0	56.8	96.02	2.3	155.7	54.5	3808.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-23	24.0	60.0	96.20	2.3	158.0	57.7	3865.8	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-24	24.0	57.9	95.85	2.4	160.4	55.5	3921.3	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-25	24.0	60.1	96.21	2.3	162.6	57.8	3979.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-26	24.0	60.2	96.03	2.4	165.0	57.8	4036.9	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-27	24.0	61.1	96.31	2.3	167.3	58.8	4095.7	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-28	24.0	61.8	96.15	2.4	169.7	59.4	4155.1	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-29	24.0	61.3	96.33	2.3	171.9	59.1	4214.2	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-30	24.0	61.4	96.17	2.4	174.3	59.1	4273.2	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Mar-31	24.0	60.3	96.45	2.1	176.4	58.2	4331.4	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Apr-01	24.0	61.5	96.10	2.4	178.8	59.1	4390.6	0.0	0.0	0.	0.	83.0	788.5	200TP1200	264	51.18	26	0	0	0	1200	50	
2011-Apr-02	24.0	43.4	97.58	1.1	179.8	42.4	4432.9	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-03	24.0	43.8	97.70	1.0	180.9	42.8	4475.8	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-04	24.0	45.0	97.69	1.0	181.9	43.9	4519.7	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-05	24.0	44.9	97.55	1.1	183.0	43.8	4563.5	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-06	24.0	44.9	97.70	1.0	184.0	43.9	4607.4	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-07	24.0	44.9	97.82	1.0	185.0	43.9	4651.3	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-08	24.0	43.7	97.58	1.1	186.1	42.7	4694.0	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-09	24.0	42.7	97.42	1.1	187.2	41.6	4735.5	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-10	24.0	43.4	97.60	1.0	188.2	42.4	4777.9	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-11	24.0	42.0	97.48	1.1	189.3	41.0	4818.9	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-12	24.0	42.0	97.50	1.1	190.3	41.0	4859.9	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	42.1	97.46	1.1	191.4	41.1	4900.9	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-14	24.0	42.2	97.44	1.1	192.5	41.1	4942.0	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-15	24.0	41.3	97.36	1.1	193.6	40.2	4982.2	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-16	24.0	41.6	97.38	1.1	194.6	40.5	5022.7	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-17	24.0	42.4	97.50	1.1	195.7	41.3	5064.0	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-18	24.0	42.7	97.42	1.1	196.8	41.6	5105.6	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-19	24.0	41.9	97.49	1.1	197.9	40.9	5146.5	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-20	24.0	41.9	97.35	1.1	199.0	40.8	5187.3	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-21	24.0	43.0	97.37	1.1	200.1	41.9	5229.1	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-22	24.0	43.6	97.50	1.1	201.2	42.5	5271.6	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-23	24.0	43.5	97.47	1.1	202.3	42.4	5313.9	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-24	24.0	42.1	97.79	0.9	203.2	41.2	5355.2	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-25	24.0	41.9	97.83	0.9	204.1	41.0	5396.2	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-26	24.0	40.4	97.65	1.0	205.1	39.5	5435.6	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-27	24.0	40.3	97.59	1.0	206.0	39.3	5474.9	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-28	24.0	41.1	97.57	1.0	207.0	40.1	5515.0	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-29	24.0	40.5	97.58	1.0	208.0	39.5	5554.5	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-Apr-30	24.0	39.4	97.34	1.1	209.1	38.4	5592.8	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-May-01	24.0	39.0	97.15	1.1	210.2	37.9	5630.7	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-May-02	24.0	39.1	97.34	1.0	211.2	38.0	5668.7	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-May-03	24.0	39.3	97.35	1.0	212.3	38.2	5706.9	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-May-04	24.0	39.8	97.34	1.1	213.3	38.7	5745.7	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-May-05	24.0	39.9	97.27	1.1	214.4	38.8	5784.4	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-May-06	24.0	39.1	97.24	1.1	215.5	38.0	5822.4	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-May-07	24.0	40.2	97.33	1.1	216.6	39.1	5861.5	0.0	0.0	0.	0.	88.0	836.0	200TP1200	144	66.16	26	0	0	0	1200	100	
2011-May-08	24.0	39.8	96.88	1.2	217.8	38.5	5900.0	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-09	24.0	41.1	96.89	1.3	219.1	39.8	5939.9	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-10	24.0	41.9	96.97	1.3	220.4	40.7	5980.5	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-11	24.0	43.3	97.04	1.3	221.6	42.0	6022.5	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-12	24.0	43.9	96.97	1.3	223.0	42.5	6065.0	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-13	24.0	42.6	96.83	1.4	224.3	41.2	6106.3	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-14	24.0	40.6	96.75	1.3	225.6	39.3	6145.6	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-15	24.0	41.7	96.76	1.4	227.0	40.4	6185.9	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-16	24.0	37.0	96.43	1.3	228.3	35.7	6221.6	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	42.8	97.15	1.2	229.5	41.6	6263.1	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-18	24.0	44.3	97.18	1.3	230.8	43.1	6306.2	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-19	24.0	42.8	97.24	1.2	232.0	41.6	6347.8	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-20	24.0	40.5	96.84	1.3	233.2	39.2	6387.0	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-21	24.0	42.4	96.96	1.3	234.5	41.1	6428.1	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-22	24.0	42.4	96.91	1.3	235.8	41.1	6469.2	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-23	24.0	42.2	96.82	1.3	237.2	40.8	6510.0	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-24	24.0	42.4	96.79	1.4	238.5	41.1	6551.1	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-25	24.0	41.8	96.86	1.3	239.9	40.4	6591.5	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-26	24.0	40.8	96.89	1.3	241.1	39.6	6631.1	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-27	24.0	40.6	96.75	1.3	242.4	39.3	6670.4	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-28	24.0	40.7	97.00	1.2	243.7	39.5	6709.9	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-29	24.0	40.0	97.13	1.2	244.8	38.9	6748.7	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-30	24.0	41.0	96.63	1.4	246.2	39.6	6788.3	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-May-31	24.0	41.4	97.15	1.2	247.4	40.2	6828.5	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-01	24.0	41.9	96.97	1.3	248.6	40.6	6869.1	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-02	24.0	41.4	96.88	1.3	249.9	40.1	6909.2	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-03	17.0	34.8	97.41	0.9	250.8	33.9	6943.0	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-04	24.0	43.4	97.12	1.3	252.1	42.1	6985.2	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-05	24.0	43.7	96.98	1.3	253.4	42.4	7027.5	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-06	24.0	42.7	97.15	1.2	254.6	41.5	7069.1	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-07	24.0	44.0	96.95	1.3	256.0	42.7	7111.7	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-08	24.0	43.0	97.23	1.2	257.2	41.8	7153.5	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-09	24.0	42.5	97.22	1.2	258.3	41.3	7194.8	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-10	24.0	42.7	97.07	1.3	259.6	41.5	7236.3	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-11	24.0	42.4	97.36	1.1	260.7	41.3	7277.5	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-12	24.0	42.2	96.96	1.3	262.0	40.9	7318.4	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-13	24.0	42.9	97.18	1.2	263.2	41.7	7360.1	0.0	0.0	0.	0.	89.0	845.5	200TP1200	144	65.33	26	0	0	0	1200	100	
2011-Jun-14	24.0	23.0	97.91	0.5	263.7	22.5	7382.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-15	24.0	24.3	97.57	0.6	264.3	23.7	7406.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-16	24.0	23.9	97.53	0.6	264.8	23.3	7429.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-17	24.0	24.1	97.21	0.7	265.5	23.4	7452.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-18	24.0	23.9	97.19	0.7	266.2	23.2	7476.1	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-19	24.0	24.2	97.11	0.7	266.9	23.5	7499.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	25.0	97.48	0.6	267.5	24.3	7523.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-21	24.0	24.9	97.23	0.7	268.2	24.3	7548.2	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-22	24.0	25.1	97.41	0.7	268.9	24.4	7572.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-23	24.0	24.1	97.22	0.7	269.5	23.4	7596.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-24	24.0	24.5	97.18	0.7	270.2	23.8	7619.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-25	24.0	24.3	97.12	0.7	270.9	23.6	7643.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-26	24.0	23.9	97.36	0.6	271.5	23.3	7666.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-27	24.0	24.2	97.27	0.7	272.2	23.5	7690.2	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-28	24.0	24.7	97.61	0.6	272.8	24.1	7714.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-29	24.0	23.0	97.35	0.6	273.4	22.4	7736.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jun-30	24.0	23.3	97.38	0.6	274.0	22.7	7759.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jul-01	24.0	23.1	97.32	0.6	274.6	22.5	7781.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jul-02	24.0	23.8	97.27	0.7	275.3	23.2	7805.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jul-03	24.0	23.7	97.21	0.7	276.0	23.0	7828.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	150	35.82	26	0	0	0	1200	100	
2011-Jul-04	24.0	27.9	97.35	0.7	276.7	27.1	7855.1	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-05	24.0	27.7	97.11	0.8	277.5	26.9	7882.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-06	24.0	28.3	97.39	0.7	278.2	27.6	7909.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-07	24.0	26.3	97.26	0.7	279.0	25.6	7935.2	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-08	24.0	27.8	97.48	0.7	279.7	27.1	7962.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-09	24.0	27.5	97.34	0.7	280.4	26.7	7989.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-10	24.0	27.1	97.16	0.8	281.2	26.4	8015.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-11	24.0	27.7	97.37	0.7	281.9	27.0	8042.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-12	24.0	27.4	97.19	0.8	282.7	26.6	8069.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-13	24.0	27.9	97.31	0.8	283.4	27.1	8096.1	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-14	24.0	27.4	97.22	0.8	284.2	26.6	8122.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-15	24.0	27.2	97.17	0.8	284.9	26.4	8149.1	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-16	24.0	28.2	97.17	0.8	285.7	27.4	8176.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-17	24.0	28.5	97.26	0.8	286.5	27.7	8204.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-18	24.0	28.0	97.22	0.8	287.3	27.2	8231.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-19	24.0	27.8	97.23	0.8	288.1	27.0	8258.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-20	24.0	28.2	97.41	0.7	288.8	27.4	8286.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-21	24.0	27.0	97.22	0.8	289.5	26.2	8312.2	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-22	24.0	28.3	97.25	0.8	290.3	27.6	8339.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-23	24.0	27.5	97.16	0.8	291.1	26.7	8366.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	29.0	97.24	0.8	291.9	28.2	8394.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-25	24.0	28.6	97.34	0.8	292.7	27.9	8422.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-26	24.0	29.5	97.46	0.8	293.4	28.8	8451.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-27	24.0	28.1	97.15	0.8	294.2	27.3	8478.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-28	24.0	28.8	97.78	0.6	294.8	28.2	8506.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-29	24.0	27.5	97.79	0.6	295.5	26.9	8533.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-30	24.0	29.8	97.38	0.8	296.2	29.0	8562.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Jul-31	24.0	29.2	97.29	0.8	297.0	28.4	8591.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Aug-01	24.0	28.0	97.50	0.7	297.7	27.3	8618.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Aug-02	24.0	28.3	97.42	0.7	298.5	27.5	8645.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Aug-03	24.0	28.6	96.16	1.1	299.6	27.5	8673.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Aug-04	24.0	27.7	96.94	0.9	300.4	26.9	8700.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Aug-05	24.0	28.1	97.44	0.7	301.1	27.4	8727.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Aug-06	24.0	29.0	97.38	0.8	301.9	28.3	8756.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Aug-07	24.0	29.5	97.46	0.8	302.6	28.8	8784.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	159	39.80	21	0	0	0	1200	300	
2011-Aug-08	24.0	20.5	97.71	0.5	303.1	20.0	8804.7	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-09	24.0	19.3	97.61	0.5	303.6	18.8	8823.5	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-10	24.0	19.6	97.66	0.5	304.0	19.2	8842.7	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-11	24.0	20.8	97.69	0.5	304.5	20.3	8863.0	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-12	24.0	20.1	97.66	0.5	305.0	19.6	8882.6	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-13	24.0	21.2	97.83	0.5	305.4	20.8	8903.4	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-14	24.0	21.1	97.77	0.5	305.9	20.6	8924.0	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-15	24.0	20.8	97.74	0.5	306.4	20.3	8944.3	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-16	24.0	20.8	97.65	0.5	306.9	20.3	8964.6	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-17	24.0	21.3	97.79	0.5	307.3	20.8	8985.5	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-18	24.0	20.8	97.79	0.5	307.8	20.3	9005.8	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-19	24.0	21.2	97.83	0.5	308.3	20.7	9026.5	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-20	24.0	21.9	97.67	0.5	308.8	21.4	9047.9	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-21	24.0	21.0	97.66	0.5	309.3	20.5	9068.3	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-22	24.0	21.6	98.01	0.4	309.7	21.2	9089.5	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-23	24.0	20.1	97.76	0.5	310.1	19.6	9109.1	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-24	24.0	20.5	97.65	0.5	310.6	20.0	9129.1	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-25	24.0	20.9	97.85	0.5	311.1	20.4	9149.6	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-26	24.0	21.0	97.58	0.5	311.6	20.5	9170.1	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	20.6	97.62	0.5	312.1	20.1	9190.2	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-28	24.0	19.8	97.62	0.5	312.5	19.3	9209.5	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-29	24.0	20.6	98.01	0.4	313.0	20.2	9229.7	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-30	24.0	20.7	98.12	0.4	313.3	20.3	9250.0	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Aug-31	24.0	22.6	98.27	0.4	313.7	22.2	9272.2	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-01	24.0	22.1	97.55	0.5	314.3	21.5	9293.7	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-02	24.0	21.8	97.94	0.5	314.7	21.4	9315.1	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-03	24.0	21.9	97.94	0.5	315.2	21.4	9336.5	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-04	24.0	21.3	97.51	0.5	315.7	20.8	9357.3	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-05	24.0	21.6	97.64	0.5	316.2	21.1	9378.3	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-06	24.0	21.3	97.74	0.5	316.7	20.8	9399.1	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-07	24.0	21.3	97.69	0.5	317.2	20.8	9419.9	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-08	24.0	21.6	97.63	0.5	317.7	21.0	9440.9	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-09	24.0	21.8	97.75	0.5	318.2	21.3	9462.2	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-10	24.0	22.1	97.88	0.5	318.7	21.7	9483.9	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-11	24.0	20.9	97.60	0.5	319.2	20.4	9504.3	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-12	24.0	21.4	98.08	0.4	319.6	21.0	9525.3	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-13	24.0	20.9	97.75	0.5	320.0	20.5	9545.7	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-14	24.0	20.3	98.18	0.4	320.4	19.9	9565.6	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-15	24.0	20.8	97.35	0.6	321.0	20.2	9585.9	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-16	24.0	19.7	97.21	0.6	321.5	19.2	9605.0	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-17	24.0	19.5	97.18	0.6	322.1	19.0	9624.0	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-18	24.0	20.2	97.67	0.5	322.5	19.7	9643.7	0.0	0.0	0.	0.	61.0	579.5	200TP1200	160	27.34	21	0	0	0	1200	200	
2011-Sep-19	24.0	22.0	97.45	0.6	323.1	21.4	9665.1	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-20	24.0	20.8	97.50	0.5	323.6	20.3	9685.4	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-21	24.0	19.9	97.29	0.5	324.1	19.4	9704.8	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-22	24.0	20.7	97.30	0.6	324.7	20.2	9724.9	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-23	24.0	21.1	97.67	0.5	325.2	20.6	9745.5	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-24	24.0	21.0	97.39	0.6	325.7	20.5	9766.0	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-25	24.0	21.2	97.45	0.5	326.3	20.7	9786.6	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-26	24.0	20.9	98.18	0.4	326.7	20.5	9807.1	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-27	24.0	20.6	98.44	0.3	327.0	20.2	9827.3	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-28	24.0	21.1	97.21	0.6	327.6	20.6	9847.9	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Sep-29	24.0	20.7	97.73	0.5	328.0	20.3	9868.2	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	20.2	97.08	0.6	328.6	19.6	9887.8	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Oct-01	24.0	24.6	97.68	0.6	329.2	24.0	9911.8	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Oct-02	24.0	20.1	97.22	0.6	329.8	19.6	9931.3	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Oct-03	24.0	21.1	97.53	0.5	330.3	20.5	9951.9	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Oct-04	24.0	21.1	97.39	0.6	330.8	20.5	9972.4	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	30.60	21	0	0	0	1200	200	
2011-Oct-05	24.0	21.5	97.58	0.5	331.4	21.0	9993.4	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-06	24.0	21.8	97.39	0.6	331.9	21.3	10014.7	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-07	24.0	22.1	97.87	0.5	332.4	21.6	10036.3	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-08	24.0	21.9	97.44	0.6	333.0	21.3	10057.6	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-09	24.0	21.1	97.11	0.6	333.6	20.5	10078.1	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-10	24.0	21.5	97.21	0.6	334.2	20.9	10099.0	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-11	24.0	21.6	97.17	0.6	334.8	21.0	10120.0	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-12	24.0	21.2	97.17	0.6	335.4	20.6	10140.5	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-13	24.0	21.0	97.24	0.6	336.0	20.4	10160.9	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-14	24.0	21.1	97.40	0.6	336.5	20.6	10181.5	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-15	24.0	20.9	97.08	0.6	337.1	20.3	10201.8	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-16	24.0	20.0	97.09	0.6	337.7	19.4	10221.1	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-17	24.0	19.8	97.17	0.6	338.3	19.2	10240.4	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-18	24.0	21.1	97.39	0.6	338.8	20.5	10260.9	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-19	24.0	19.3	96.99	0.6	339.4	18.7	10279.6	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-20	24.0	20.6	97.29	0.6	339.9	20.1	10299.7	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-21	24.0	21.1	97.10	0.6	340.6	20.4	10320.1	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-22	24.0	20.8	97.46	0.5	341.1	20.3	10340.4	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-23	24.0	20.5	97.17	0.6	341.7	19.9	10360.3	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-24	24.0	20.0	97.15	0.6	342.2	19.5	10379.8	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-25	24.0	20.3	97.14	0.6	342.8	19.7	10399.5	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-26	24.0	21.0	97.19	0.6	343.4	20.4	10419.9	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-27	24.0	20.3	97.19	0.6	344.0	19.7	10439.6	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-28	24.0	20.2	97.12	0.6	344.6	19.6	10459.2	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-29	24.0	21.0	97.24	0.6	345.1	20.4	10479.6	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-30	24.0	21.3	97.32	0.6	345.7	20.7	10500.3	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Oct-31	24.0	21.1	97.25	0.6	346.3	20.5	10520.8	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-01	24.0	20.1	97.21	0.6	346.8	19.5	10540.3	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-02	24.0	21.6	98.24	0.4	347.2	21.2	10561.5	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	20.8	97.98	0.4	347.6	20.4	10581.8	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-04	24.0	20.9	97.08	0.6	348.3	20.3	10602.1	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-05	24.0	21.6	96.89	0.7	348.9	20.9	10623.0	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-06	24.0	22.2	96.98	0.7	349.6	21.5	10644.5	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-07	24.0	22.4	97.54	0.6	350.1	21.8	10666.4	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-08	24.0	20.3	97.14	0.6	350.7	19.7	10686.0	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-09	24.0	21.0	97.47	0.5	351.3	20.4	10706.5	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-10	24.0	20.7	97.11	0.6	351.9	20.1	10726.6	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-11	24.0	20.1	97.12	0.6	352.4	19.5	10746.1	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-12	24.0	21.6	97.31	0.6	353.0	21.0	10767.1	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-13	24.0	22.2	97.43	0.6	353.6	21.6	10788.8	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-14	24.0	24.3	97.73	0.6	354.1	23.7	10812.5	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-15	24.0	20.6	97.24	0.6	354.7	20.1	10832.5	0.0	0.0	0.	0.	70.0	665.0	200TP1200	160	31.12	21	0	0	0	1200	200	
2011-Nov-16	24.0	18.6	97.10	0.5	355.2	18.1	10850.6	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-17	24.0	18.3	97.05	0.5	355.8	17.8	10868.3	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-18	24.0	17.2	96.92	0.5	356.3	16.7	10885.0	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-19	24.0	17.3	96.94	0.5	356.8	16.8	10901.8	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-20	24.0	17.6	96.98	0.5	357.4	17.0	10918.8	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-21	24.0	17.9	97.09	0.5	357.9	17.4	10936.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-22	24.0	17.7	97.01	0.5	358.4	17.2	10953.4	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-23	24.0	18.3	97.05	0.5	359.0	17.8	10971.1	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-24	24.0	17.9	97.04	0.5	359.5	17.4	10988.5	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-25	24.0	17.6	96.82	0.6	360.1	17.1	11005.6	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-26	24.0	17.5	97.03	0.5	360.6	17.0	11022.6	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-27	24.0	18.0	97.16	0.5	361.1	17.5	11040.0	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-28	24.0	16.8	96.84	0.5	361.6	16.3	11056.3	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-29	24.0	18.2	97.14	0.5	362.1	17.7	11073.9	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Nov-30	24.0	18.4	97.06	0.5	362.7	17.8	11091.8	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-01	24.0	18.7	97.27	0.5	363.2	18.1	11109.9	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-02	24.0	18.8	97.13	0.5	363.7	18.3	11128.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-03	24.0	19.6	97.25	0.5	364.3	19.1	11147.3	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-04	24.0	19.7	97.30	0.5	364.8	19.1	11166.4	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-05	24.0	19.4	97.42	0.5	365.3	18.9	11185.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-06	24.0	18.6	97.64	0.4	365.7	18.2	11203.4	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	18.8	97.92	0.4	366.1	18.4	11221.8	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-08	24.0	19.3	97.46	0.5	366.6	18.8	11240.6	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-09	24.0	19.0	97.26	0.5	367.1	18.5	11259.1	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-10	24.0	18.8	97.28	0.5	367.6	18.3	11277.3	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-11	24.0	18.9	97.25	0.5	368.2	18.4	11295.7	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-12	24.0	19.3	96.99	0.6	368.7	18.7	11314.4	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-13	24.0	18.7	97.10	0.5	369.3	18.1	11332.5	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-14	24.0	19.9	97.43	0.5	369.8	19.4	11351.9	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-15	24.0	19.4	97.27	0.5	370.3	18.9	11370.8	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-16	24.0	19.0	97.31	0.5	370.8	18.5	11389.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-17	24.0	20.4	97.50	0.5	371.3	19.9	11409.1	0.0	0.0	0.	0.	74.0	703.0	200TP1200	167	26.47	27	0	0	0	1200	200	
2011-Dec-18	24.0	16.2	96.86	0.5	371.8	15.7	11424.8	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-19	24.0	16.1	96.76	0.5	372.4	15.5	11440.4	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-20	24.0	15.8	96.89	0.5	372.9	15.3	11455.6	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-21	24.0	16.1	96.89	0.5	373.4	15.6	11471.2	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-22	24.0	17.4	97.65	0.4	373.8	17.0	11488.2	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-23	24.0	16.7	96.88	0.5	374.3	16.1	11504.4	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-24	24.0	17.0	97.07	0.5	374.8	16.5	11520.9	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-25	24.0	16.7	96.83	0.5	375.3	16.2	11537.1	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-26	24.0	17.0	97.05	0.5	375.8	16.5	11553.6	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-27	24.0	16.5	96.79	0.5	376.3	16.0	11569.5	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-28	24.0	16.9	97.04	0.5	376.8	16.4	11585.9	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-29	24.0	16.6	96.86	0.5	377.4	16.1	11602.0	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-30	24.0	16.6	96.87	0.5	377.9	16.1	11618.1	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
2011-Dec-31	24.0	16.6	96.99	0.5	378.4	16.1	11634.2	0.0	0.0	0.	0.	73.0	693.5	200TP1200	165	22.33	25	0	0	0	1200	400	
<b>Well Totals:</b>	8369.0	12012.6		378.4		11634.2		0.0															
<b>Well Avg.:</b>		32.9	92.81	1.0		31.9		0.0		0.	0.	76.7	728.2		180	43.66					1200	154	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	54.3	92.96	3.8	3.8	50.5	50.5	0.2	0.2	0.125	0.05236	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300	
2011-Jan-02	24.0	53.0	92.77	3.8	7.7	49.2	99.6	0.2	0.4	0.125	0.05483	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300	
2011-Jan-03	24.0	50.8	90.89	4.6	12.3	46.2	145.8	0.3	0.7	0.125	0.05616	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-04	24.0	50.6	90.54	4.8	17.1	45.8	191.7	0.3	0.9	0.125	0.05219	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-05	24.0	50.5	90.76	4.7	21.7	45.8	237.5	0.3	1.2	0.125	0.05365	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-06	24.0	51.3	91.23	4.5	26.2	46.8	284.3	0.3	1.4	0.125	0.05778	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-07	24.0	51.7	93.11	3.6	29.8	48.1	332.4	0.3	1.7	0.125	0.07303	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-08	24.0	53.3	90.29	5.2	35.0	48.2	380.6	0.3	2.0	0.125	0.05019	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-09	24.0	52.6	90.10	5.2	40.2	47.4	428.0	0.3	2.2	0.125	0.0499	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-10	24.0	51.4	90.84	4.7	44.9	46.7	474.7	0.2	2.5	0.125	0.05096	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-11	24.0	51.1	91.18	4.5	49.4	46.6	521.3	0.3	2.7	0.125	0.05765	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-12	24.0	50.0	91.92	4.0	53.4	45.9	567.2	0.3	3.0	0.125	0.06931	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-13	24.0	52.7	89.88	5.3	58.8	47.3	614.6	0.3	3.3	0.125	0.04878	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-14	24.0	52.8	91.19	4.7	63.4	48.1	662.7	0.3	3.5	0.125	0.05376	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-15	24.0	51.8	90.99	4.7	68.1	47.1	709.8	0.3	3.8	0.125	0.05353	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-16	24.0	53.0	90.89	4.8	72.9	48.2	758.0	0.3	4.0	0.125	0.05383	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-17	24.0	52.6	90.64	4.9	77.8	47.6	805.7	0.3	4.3	0.125	0.05081	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-18	24.0	53.5	90.66	5.0	82.8	48.5	854.2	0.3	4.5	0.125	0.05	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-19	24.0	52.8	90.30	5.1	88.0	47.7	901.8	0.3	4.8	0.125	0.05273	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-20	24.0	52.0	90.75	4.8	92.8	47.2	949.0	0.3	5.0	0.125	0.05198	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-21	24.0	52.7	90.93	4.8	97.6	47.9	996.9	0.3	5.3	0.125	0.0523	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-22	24.0	50.6	90.57	4.8	102.3	45.8	1042.8	0.3	5.5	0.125	0.05241	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-23	24.0	51.2	90.49	4.9	107.2	46.3	1089.1	0.3	5.8	0.125	0.05133	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-24	24.0	51.5	90.60	4.8	112.0	46.7	1135.8	0.2	6.0	0.125	0.04959	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-25	24.0	49.8	89.91	5.0	117.1	44.7	1180.5	0.3	6.3	0.125	0.05179	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-26	24.0	49.0	93.17	3.4	120.4	45.7	1226.2	0.3	6.5	0.125	0.07463	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-27	24.0	50.1	92.57	3.7	124.1	46.4	1272.5	0.3	6.8	0.125	0.06989	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-28	24.0	51.6	90.93	4.7	128.8	46.9	1319.5	0.3	7.0	0.125	0.05342	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-29	24.0	51.3	90.55	4.9	133.6	46.5	1366.0	0.2	7.3	0.125	0.04948	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-30	24.0	51.4	90.59	4.8	138.5	46.6	1412.5	0.2	7.5	0.125	0.04959	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Jan-31	24.0	50.5	91.15	4.5	143.0	46.0	1458.6	0.2	7.8	0.125	0.05369	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-01	24.0	50.5	90.07	5.0	148.0	45.5	1504.0	0.3	8.0	0.125	0.05389	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-02	24.0	51.2	90.04	5.1	153.1	46.1	1550.1	0.3	8.3	0.125	0.04902	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-03	24.0	53.0	91.47	4.5	157.6	48.5	1598.6	0.3	8.5	0.125	0.05752	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	54.5	91.00	4.9	162.5	49.6	1648.2	0.3	8.8	0.125	0.05102	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-05	24.0	54.7	90.82	5.0	167.5	49.7	1697.9	0.2	9.0	0.125	0.04781	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-06	24.0	56.6	91.01	5.1	172.6	51.5	1749.4	0.3	9.3	0.125	0.05108	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-07	24.0	57.0	91.01	5.1	177.7	51.8	1801.2	0.2	9.5	0.125	0.04688	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-08	24.0	54.9	91.06	4.9	182.6	50.0	1851.2	0.3	9.8	0.125	0.05295	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-09	24.0	56.6	91.74	4.7	187.3	52.0	1903.2	0.3	10.1	0.125	0.05556	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-10	24.0	57.1	90.95	5.2	192.5	52.0	1955.1	0.3	10.3	0.125	0.05222	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-11	24.0	58.9	91.49	5.0	197.5	53.9	2009.0	0.3	10.6	0.125	0.0519	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-12	24.0	56.4	91.13	5.0	202.5	51.4	2060.4	0.3	10.8	0.125	0.052	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-13	24.0	55.8	91.63	4.7	207.2	51.1	2111.5	0.2	11.1	0.125	0.04925	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-14	24.0	56.0	92.05	4.5	211.6	51.5	2163.0	0.2	11.3	0.125	0.05169	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-15	24.0	50.6	90.57	4.8	216.4	45.8	2208.8	0.2	11.5	0.125	0.04822	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-16	24.0	50.7	90.79	4.7	221.0	46.0	2254.8	0.2	11.8	0.125	0.05139	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-17	24.0	52.0	90.87	4.8	225.8	47.3	2302.1	0.2	12.0	0.125	0.05053	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-18	24.0	51.4	90.70	4.8	230.6	46.6	2348.7	0.3	12.3	0.125	0.0523	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-19	24.0	50.7	90.76	4.7	235.3	46.0	2394.7	0.3	12.5	0.125	0.05556	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-20	24.0	51.2	90.93	4.6	239.9	46.5	2441.2	0.3	12.8	0.125	0.05819	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-21	24.0	53.3	90.95	4.8	244.7	48.5	2489.7	0.2	13.0	0.125	0.04979	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-22	24.0	48.3	91.54	4.1	248.8	44.2	2533.9	0.2	13.3	0.125	0.05379	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-23	24.0	54.1	92.60	4.0	252.8	50.1	2584.0	0.2	13.5	0.125	0.05	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-24	24.0	55.8	92.18	4.4	257.2	51.4	2635.4	0.2	13.7	0.125	0.04587	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-25	24.0	51.4	91.54	4.4	261.5	47.1	2682.4	0.2	13.9	0.125	0.05057	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-26	24.0	52.0	91.26	4.6	266.1	47.5	2729.9	0.2	14.1	0.125	0.04615	90.0	0.0	200TP1200	150	78.69	23	0	0	0	300	300	
2011-Feb-27	24.0	54.1	90.26	5.3	271.3	48.8	2778.8	0.2	14.3	0.125	0.04364	92.0	0.0	200TP1200	148	83.52	25	0	0	0	300	550	
2011-Feb-28	24.0	52.5	90.62	4.9	276.3	47.6	2826.3	0.3	14.6	0.125	0.05081	92.0	0.0	200TP1200	148	83.52	25	0	0	0	300	550	
2011-Mar-01	24.0	51.5	88.70	5.8	282.1	45.7	2872.0	0.3	14.8	0.125	0.04811	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-02	24.0	53.9	88.82	6.0	288.1	47.9	2919.9	0.3	15.1	0.125	0.04478	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-03	24.0	51.4	88.51	5.9	294.0	45.5	2965.4	0.3	15.4	0.125	0.04237	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-04	24.0	51.9	88.82	5.8	299.8	46.1	3011.5	0.3	15.6	0.125	0.04655	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-05	24.0	49.8	88.34	5.8	305.6	44.0	3055.5	0.3	15.9	0.125	0.04647	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-06	24.0	51.8	88.55	5.9	311.5	45.9	3101.3	0.3	16.2	0.125	0.04384	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-07	24.0	51.4	88.16	6.1	317.6	45.3	3146.6	0.3	16.4	0.125	0.04276	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-08	24.0	51.5	86.49	7.0	324.6	44.6	3191.2	0.3	16.7	0.125	0.04023	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-09	24.0	51.6	88.61	5.9	330.5	45.7	3236.9	0.3	17.0	0.125	0.04592	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	50.6	87.49	6.3	336.8	44.3	3281.2	0.3	17.2	0.125	0.04265	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-11	24.0	47.9	87.02	6.2	343.0	41.7	3322.9	0.3	17.5	0.125	0.0418	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-12	24.0	48.0	88.35	5.6	348.6	42.4	3365.3	0.3	17.8	0.125	0.04651	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-13	24.0	48.3	89.35	5.1	353.7	43.1	3408.4	0.3	18.0	0.125	0.05253	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-14	24.0	48.5	87.24	6.2	359.9	42.3	3450.7	0.2	18.3	0.125	0.03877	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-15	24.0	53.5	88.35	6.2	366.2	47.2	3497.9	0.3	18.6	0.125	0.04494	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-16	24.0	50.8	88.30	5.9	372.1	44.8	3542.8	0.3	18.8	0.125	0.04209	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-17	24.0	49.6	87.86	6.0	378.1	43.6	3586.3	0.2	19.0	0.125	0.03821	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-18	24.0	49.3	88.02	5.9	384.0	43.4	3629.8	0.3	19.3	0.125	0.04399	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-19	24.0	48.8	88.18	5.8	389.8	43.0	3672.8	0.3	19.5	0.125	0.04333	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-20	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-21	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-22	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-23	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-24	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-25	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-26	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-27	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-28	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-29	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-30	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Mar-31	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-01	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-02	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-03	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-04	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-05	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-06	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-07	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-08	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-09	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-10	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-11	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-12	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-14	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-15	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-16	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-17	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-18	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-19	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-20	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-21	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-22	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-23	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-24	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-25	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-26	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-27	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-28	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-29	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Apr-30	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-01	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-02	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-03	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-04	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-05	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-06	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-07	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-08	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-09	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-10	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-11	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-12	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-13	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-14	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-15	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-16	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-18	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-19	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-20	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-21	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-22	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-23	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-24	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-25	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-26	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-27	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-28	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-29	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-30	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-May-31	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-01	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-02	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-03	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-04	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-05	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-06	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-07	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-08	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-09	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-10	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-11	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-12	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-13	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-14	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-15	.0	0.0	0.00	0.0	389.8	0.0	3672.8	0.0	19.5	0.125	0.	92.0	0.0	200TP1200	148	81.58	25	0	0	0	300	550	
2011-Jun-16	24.0	36.1	97.59	0.9	390.7	35.2	3708.0	0.1	19.6	0.125	0.08046	35.0	0.0	32-1200	160	62.25	13	0	0	0	300	550	
2011-Jun-17	24.0	36.4	97.28	1.0	391.7	35.4	3743.4	0.1	19.7	0.125	0.07071	35.0	0.0	32-1200	160	62.25	13	0	0	0	300	550	
2011-Jun-18	24.0	36.1	97.26	1.0	392.7	35.1	3778.6	0.1	19.8	0.125	0.08081	35.0	0.0	32-1200	160	62.25	13	0	0	0	300	550	
2011-Jun-19	24.0	46.1	90.64	4.3	397.0	41.7	3820.3	0.3	20.1	0.125	0.06729	70.0	0.0	32-1200	188	66.99	16	0	0	0	300	0	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	47.2	91.69	3.9	400.9	43.3	3863.5	0.3	20.4	0.125	0.07653	70.0	0.0	32-1200	188	66.99	16	0	0	0	300	0	
2011-Jun-21	24.0	47.4	90.95	4.3	405.2	43.1	3906.6	0.3	20.6	0.125	0.0676	70.0	0.0	32-1200	188	66.99	16	0	0	0	300	0	
2011-Jun-22	24.0	47.4	91.56	4.0	409.2	43.4	3950.0	0.3	21.0	0.125	0.08	70.0	0.0	32-1200	188	66.99	16	0	0	0	300	0	
2011-Jun-23	24.0	55.2	90.89	5.0	414.2	50.2	4000.2	0.4	21.4	0.125	0.07952	70.0	0.0	32-1200	217	69.95	16	0	0	0	300	0	
2011-Jun-24	24.0	56.1	90.79	5.2	419.4	51.0	4051.2	0.3	21.7	0.125	0.06383	70.0	0.0	32-1200	217	69.95	16	0	0	0	300	0	
2011-Jun-25	24.0	55.8	90.59	5.3	424.6	50.5	4101.7	0.3	22.0	0.125	0.04952	70.0	0.0	32-1200	217	69.95	16	0	0	0	300	0	
2011-Jun-26	24.0	54.5	91.31	4.7	429.4	49.8	4151.5	0.9	22.8	0.125	0.17932	70.0	0.0	32-1200	217	69.95	16	0	0	0	300	0	
2011-Jun-27	24.0	49.7	88.73	5.6	435.0	44.1	4195.6	0.3	23.1	0.125	0.05179	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jun-28	24.0	50.1	90.14	4.9	439.9	45.2	4240.7	0.3	23.4	0.125	0.05466	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jun-29	24.0	47.1	89.11	5.1	445.0	42.0	4282.7	0.3	23.7	0.125	0.06043	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jun-30	24.0	47.7	89.05	5.2	450.3	42.5	4325.2	0.3	24.0	0.125	0.05939	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-01	24.0	47.5	88.86	5.3	455.6	42.2	4367.4	0.3	24.3	0.125	0.06238	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-02	24.0	48.7	89.06	5.3	460.9	43.4	4410.7	0.3	24.6	0.125	0.06191	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-03	24.0	48.7	88.50	5.6	466.5	43.1	4453.8	0.3	25.0	0.125	0.05893	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-04	24.0	48.4	89.31	5.2	471.7	43.2	4497.0	0.3	25.3	0.125	0.06383	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-05	24.0	48.5	88.32	5.7	477.3	42.8	4539.8	0.3	25.6	0.125	0.0583	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-06	24.0	49.2	89.26	5.3	482.6	43.9	4583.7	0.3	26.0	0.125	0.0625	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-07	24.0	45.8	88.82	5.1	487.7	40.7	4624.4	0.3	26.3	0.125	0.06445	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-08	24.0	48.1	89.70	5.0	492.7	43.1	4667.5	0.3	26.6	0.125	0.06667	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-09	24.0	47.7	89.09	5.2	497.9	42.5	4710.0	0.3	26.9	0.125	0.06334	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-10	24.0	47.4	88.40	5.5	503.4	41.9	4752.0	0.3	27.3	0.125	0.05818	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-11	24.0	48.2	89.22	5.2	508.6	43.0	4794.9	0.3	27.6	0.125	0.0578	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-12	24.0	47.8	88.56	5.5	514.0	42.4	4837.3	0.4	27.9	0.125	0.06581	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-13	24.0	48.5	88.97	5.4	519.4	43.1	4880.4	0.3	28.3	0.125	0.06168	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-14	24.0	47.8	88.67	5.4	524.8	42.4	4922.8	0.3	28.6	0.125	0.061	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-15	24.0	47.5	88.52	5.5	530.2	42.0	4964.8	0.3	28.9	0.125	0.06239	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-16	24.0	49.3	88.50	5.7	535.9	43.6	5008.4	0.3	29.3	0.125	0.0582	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-17	24.0	49.6	88.87	5.5	541.4	44.1	5052.5	0.3	29.6	0.125	0.05978	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-18	24.0	48.9	88.72	5.5	546.9	43.3	5095.9	0.3	29.9	0.125	0.05989	70.0	0.0	32-1200	217	62.95	16	0	0	0	300	0	
2011-Jul-19	24.0	58.3	87.17	7.5	554.4	50.8	5146.7	0.4	30.3	0.125	0.05348	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-20	24.0	58.7	87.83	7.1	561.6	51.6	5198.2	0.4	30.7	0.125	0.05602	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-21	24.0	56.6	87.03	7.3	568.9	49.3	5247.5	0.4	31.1	0.125	0.0545	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-22	24.0	59.4	87.17	7.6	576.5	51.8	5299.2	0.4	31.5	0.125	0.05249	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-23	24.0	57.8	86.86	7.6	584.1	50.2	5349.4	0.4	31.9	0.125	0.05402	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	60.7	87.09	7.8	592.0	52.9	5402.3	0.4	32.3	0.125	0.05357	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-25	24.0	59.7	87.60	7.4	599.4	52.3	5454.7	0.4	32.8	0.125	0.05533	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-26	24.0	61.3	88.14	7.3	606.6	54.0	5508.7	0.5	33.2	0.125	0.06465	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-27	24.0	59.0	86.78	7.8	614.4	51.2	5559.9	0.5	33.7	0.125	0.06154	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-28	24.0	59.1	89.51	6.2	620.6	52.9	5612.8	0.4	34.1	0.125	0.06129	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-29	24.0	56.5	89.51	5.9	626.6	50.6	5663.4	0.5	34.6	0.125	0.08938	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-30	24.0	62.1	87.71	7.6	634.2	54.5	5717.9	0.4	35.0	0.125	0.05366	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Jul-31	24.0	61.1	87.40	7.7	641.9	53.4	5771.2	0.4	35.4	0.125	0.05202	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Aug-01	24.0	58.2	88.29	6.8	648.7	51.3	5822.6	0.4	35.8	0.125	0.05874	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Aug-02	24.0	58.8	87.88	7.1	655.8	51.7	5874.3	0.4	36.2	0.125	0.0547	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Aug-03	24.0	62.4	82.84	10.7	666.5	51.7	5926.0	0.4	36.6	0.125	0.03548	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Aug-04	24.0	58.8	85.92	8.3	674.8	50.5	5976.5	0.4	36.9	0.125	0.04227	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Aug-05	24.0	58.5	87.97	7.0	681.9	51.5	6028.0	0.4	37.3	0.125	0.05256	70.0	0.0	32-1200	217	75.88	16	0	0	0	300	0	
2011-Aug-06	24.0	38.1	87.57	4.7	686.6	33.3	6061.3	0.3	37.6	0.125	0.05708	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-07	24.0	38.6	87.86	4.7	691.3	33.9	6095.2	0.3	37.8	0.125	0.05556	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-08	24.0	38.7	87.90	4.7	695.9	34.0	6129.2	0.2	38.1	0.125	0.05128	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-09	24.0	36.5	87.53	4.6	700.5	31.9	6161.1	0.3	38.3	0.125	0.05495	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-10	24.0	37.1	87.75	4.6	705.0	32.6	6193.7	0.3	38.6	0.125	0.05714	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-11	24.0	39.3	87.84	4.8	709.8	34.5	6228.2	0.3	38.9	0.125	0.05439	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-12	24.0	38.0	87.62	4.7	714.5	33.3	6261.5	0.2	39.1	0.125	0.04681	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-13	24.0	39.8	88.63	4.5	719.1	35.3	6296.8	0.2	39.3	0.125	0.05077	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-14	24.0	39.7	88.17	4.7	723.7	35.0	6331.8	0.2	39.5	0.125	0.05117	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-15	24.0	39.2	88.14	4.7	728.4	34.6	6366.4	0.3	39.8	0.125	0.05376	56.0	0.0	32-1200	292	35.42	15	0	0	0	300	250	
2011-Aug-16	24.0	61.7	86.82	8.1	736.5	53.5	6419.9	0.4	40.2	0.125	0.04428	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-17	24.0	62.6	87.64	7.7	744.3	54.9	6474.8	0.1	40.2	0.125	0.00646	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-18	24.0	61.2	87.38	7.7	752.0	53.5	6528.3	0.4	40.6	0.125	0.04657	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-19	24.0	62.3	87.63	7.7	759.7	54.6	6582.9	0.4	40.9	0.125	0.04799	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-20	24.0	64.7	86.92	8.5	768.2	56.2	6639.2	0.4	41.3	0.125	0.04137	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-21	24.0	62.1	86.83	8.2	776.3	53.9	6693.1	0.4	41.7	0.125	0.04768	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-22	24.0	63.0	88.50	7.2	783.6	55.7	6748.8	0.4	42.1	0.125	0.05249	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-23	24.0	59.2	87.31	7.5	791.1	51.7	6800.5	0.4	42.5	0.125	0.05452	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-24	24.0	60.5	87.02	7.9	799.0	52.6	6853.2	0.4	42.8	0.125	0.04586	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-25	24.0	61.3	87.83	7.5	806.4	53.8	6907.0	0.4	43.3	0.125	0.05898	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-26	24.0	62.5	86.58	8.4	814.8	54.1	6961.1	0.4	43.7	0.125	0.05131	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	61.1	86.56	8.2	823.0	52.9	7013.9	0.0	43.7	0.125	0.00487	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-28	24.0	58.6	86.83	7.7	830.7	50.9	7064.8	0.6	44.3	0.125	0.07523	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-29	24.0	59.9	88.71	6.8	837.5	53.2	7118.0	0.4	44.7	0.125	0.06056	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-30	24.0	59.9	89.33	6.4	843.9	53.5	7171.5	0.4	45.1	0.125	0.05634	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Aug-31	24.0	65.0	90.02	6.5	850.4	58.5	7230.0	0.4	45.5	0.125	0.05701	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Sep-01	24.0	65.6	86.42	8.9	859.3	56.7	7286.7	0.0	45.5	0.125	0.00337	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Sep-02	24.0	63.7	88.31	7.5	866.7	56.3	7342.9	0.4	45.9	0.125	0.05772	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Sep-03	24.0	64.0	88.23	7.5	874.3	56.5	7399.4	0.4	46.3	0.125	0.04914	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Sep-04	24.0	63.6	85.97	8.9	883.2	54.7	7454.1	0.4	46.7	0.125	0.0426	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Sep-05	24.0	64.1	86.68	8.5	891.7	55.5	7509.6	0.4	47.1	0.125	0.04689	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Sep-06	24.0	62.7	87.41	7.9	899.6	54.8	7564.4	0.4	47.5	0.125	0.04943	56.0	0.0	32-1200	292	55.54	15	0	0	0	300	250	
2011-Sep-07	24.0	70.6	87.40	8.9	908.5	61.7	7626.1	0.5	47.9	0.125	0.05169	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-08	24.0	71.8	87.08	9.3	917.8	62.6	7688.7	0.5	48.4	0.125	0.04957	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-09	24.0	72.4	87.55	9.0	926.8	63.4	7752.0	0.4	48.8	0.125	0.04661	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-10	24.0	72.9	88.33	8.5	935.3	64.4	7816.5	0.4	49.2	0.125	0.047	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-11	24.0	69.7	86.93	9.1	944.4	60.6	7877.0	0.5	49.7	0.125	0.05269	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-12	24.0	69.8	89.36	7.4	951.8	62.4	7939.4	0.5	50.1	0.125	0.06057	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-13	24.0	69.3	87.77	8.5	960.3	60.9	8000.3	0.4	50.5	0.125	0.04245	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-14	24.0	66.0	89.76	6.8	967.1	59.2	8059.5	0.4	50.9	0.125	0.06065	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-15	24.0	70.2	85.75	10.0	977.1	60.2	8119.7	0.4	51.3	0.125	0.041	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-16	24.0	67.1	84.97	10.1	987.2	57.0	8176.7	0.4	51.7	0.125	0.04167	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-17	24.0	66.3	84.97	10.0	997.1	56.4	8233.0	0.4	52.1	0.125	0.04213	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-18	24.0	67.2	87.34	8.5	1005.6	58.7	8291.7	0.4	52.6	0.125	0.04824	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-19	24.0	66.0	86.25	9.1	1014.7	56.9	8348.6	0.4	53.0	0.125	0.04741	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-20	24.0	62.3	86.52	8.4	1023.1	53.9	8402.5	0.4	53.4	0.125	0.05	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-21	24.0	60.3	85.32	8.9	1032.0	51.5	8454.0	0.4	53.8	0.125	0.04628	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-22	24.0	62.6	85.60	9.0	1041.0	53.6	8507.6	0.5	54.3	0.125	0.04989	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-23	24.0	62.7	87.14	8.1	1049.0	54.7	8562.2	0.4	54.7	0.125	0.05204	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-24	24.0	63.4	85.90	8.9	1058.0	54.5	8616.7	0.5	55.2	0.125	0.05481	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-25	24.0	63.6	86.35	8.7	1066.7	54.9	8671.6	0.5	55.6	0.125	0.05415	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-26	24.0	60.6	89.83	6.2	1072.8	54.4	8726.0	0.5	56.1	0.125	0.07468	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-27	24.0	59.0	91.12	5.2	1078.1	53.8	8779.8	0.5	56.6	0.125	0.09733	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-28	24.0	64.2	85.04	9.6	1087.7	54.6	8834.4	0.5	57.1	0.125	0.05099	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Sep-29	24.0	61.5	87.66	7.6	1095.3	53.9	8888.3	0.5	57.6	0.125	0.05937	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	61.6	84.54	9.5	1104.8	52.1	8940.4	0.5	58.0	0.125	0.04722	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Oct-01	24.0	73.0	87.38	9.2	1114.0	63.8	9004.2	0.5	58.5	0.125	0.04995	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Oct-02	24.0	61.1	85.09	9.1	1123.1	52.0	9056.2	0.5	58.9	0.125	0.0494	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Oct-03	24.0	63.1	86.57	8.5	1131.6	54.6	9110.8	0.4	59.4	0.125	0.05195	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Oct-04	24.0	63.6	85.83	9.0	1140.6	54.6	9165.4	0.4	59.8	0.125	0.04883	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Oct-05	24.0	63.2	86.84	8.3	1148.9	54.9	9220.2	0.4	60.2	0.125	0.05288	92.0	0.0	32-1200	288	63.28	21	0	0	0	300	200	
2011-Oct-06	24.0	58.5	85.99	8.2	1157.1	50.3	9270.6	0.4	60.6	0.125	0.05	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-07	24.0	58.0	88.20	6.8	1163.9	51.1	9321.7	0.4	61.1	0.125	0.06433	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-08	24.0	58.6	86.17	8.1	1172.0	50.5	9372.2	0.4	61.5	0.125	0.04938	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-09	24.0	57.4	84.65	8.8	1180.9	48.6	9420.8	0.4	61.9	0.125	0.04994	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-10	24.0	58.2	85.05	8.7	1189.6	49.5	9470.3	0.5	62.4	0.125	0.05517	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-11	24.0	58.5	84.83	8.9	1198.4	49.6	9519.9	0.4	62.8	0.125	0.04961	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-12	24.0	57.5	84.80	8.7	1207.2	48.7	9568.6	0.5	63.3	0.125	0.05384	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-13	24.0	56.7	85.17	8.4	1215.6	48.3	9616.9	0.4	63.8	0.125	0.05232	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-14	24.0	56.8	85.79	8.1	1223.6	48.7	9665.6	0.5	64.2	0.125	0.05576	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-15	24.0	56.7	84.65	8.7	1232.3	48.0	9713.6	0.4	64.6	0.125	0.05057	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-16	24.0	54.2	84.55	8.4	1240.7	45.9	9759.4	0.5	65.1	0.125	0.05609	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-17	24.0	53.6	84.86	8.1	1248.8	45.5	9804.9	0.4	65.5	0.125	0.05296	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-18	24.0	56.5	85.83	8.0	1256.8	48.5	9853.4	0.4	66.0	0.125	0.05493	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-19	24.0	52.8	83.95	8.5	1265.3	44.3	9897.8	0.4	66.4	0.125	0.04486	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-20	24.0	55.6	85.51	8.1	1273.4	47.5	9945.3	0.4	66.8	0.125	0.05093	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-21	24.0	57.2	84.57	8.8	1282.2	48.4	9993.7	0.1	66.8	0.125	0.0068	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-22	24.0	55.7	86.36	7.6	1289.8	48.1	10041.7	0.4	67.2	0.125	0.04875	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-23	24.0	55.5	84.93	8.4	1298.2	47.2	10088.9	0.4	67.6	0.125	0.05137	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-24	24.0	54.4	84.75	8.3	1306.4	46.1	10135.0	0.4	68.0	0.125	0.04825	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-25	24.0	55.1	84.77	8.4	1314.8	46.7	10181.7	0.4	68.4	0.125	0.04887	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-26	24.0	56.8	85.06	8.5	1323.3	48.3	10229.9	0.0	68.5	0.125	0.00354	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-27	24.0	54.9	84.97	8.3	1331.6	46.6	10276.6	0.4	68.9	0.125	0.05212	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-28	24.0	54.7	84.76	8.3	1339.9	46.3	10322.9	0.4	69.3	0.125	0.05162	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-29	24.0	56.7	85.28	8.4	1348.2	48.4	10371.3	0.4	69.8	0.125	0.0503	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-30	24.0	57.1	85.72	8.2	1356.4	49.0	10420.3	0.5	70.2	0.125	0.05637	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Oct-31	24.0	56.8	85.36	8.3	1364.7	48.5	10468.8	0.4	70.6	0.125	0.05048	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-01	24.0	54.3	85.13	8.1	1372.8	46.2	10515.0	0.5	71.1	0.125	0.05576	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-02	24.0	55.7	90.07	5.5	1378.3	50.2	10565.2	0.4	71.5	0.125	0.07233	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	54.3	88.71	6.1	1384.5	48.2	10613.3	0.5	71.9	0.125	0.07341	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-04	24.0	56.8	84.53	8.8	1393.2	48.0	10661.4	0.1	72.0	0.125	0.00683	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-05	24.0	59.1	83.67	9.7	1402.9	49.5	10710.8	0.4	72.4	0.125	0.04456	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-06	24.0	60.7	84.04	9.7	1412.6	51.0	10761.8	0.4	72.8	0.125	0.04339	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-07	24.0	59.5	86.82	7.8	1420.4	51.6	10813.4	0.4	73.3	0.125	0.05485	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-08	24.0	55.0	84.67	8.4	1428.9	46.6	10860.0	0.5	73.7	0.125	0.0545	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-09	24.0	56.0	86.42	7.6	1436.5	48.4	10908.4	0.4	74.2	0.125	0.05658	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-10	24.0	56.3	84.68	8.6	1445.1	47.7	10956.1	0.4	74.6	0.125	0.04983	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-11	24.0	54.7	84.63	8.4	1453.5	46.3	11002.3	0.4	75.0	0.125	0.04286	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-12	24.0	58.2	85.43	8.5	1462.0	49.7	11052.1	0.4	75.3	0.125	0.04481	92.0	0.0	32-1200	288	57.34	21	0	0	0	300	200	
2011-Nov-13	24.0	66.6	86.96	8.7	1470.6	57.9	11110.0	0.4	75.8	0.125	0.04954	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-14	24.0	71.7	88.53	8.2	1478.9	63.5	11173.5	0.5	76.2	0.125	0.05468	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-15	24.0	62.5	86.06	8.7	1487.6	53.8	11227.2	0.4	76.6	0.125	0.04478	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-16	24.0	63.2	86.39	8.6	1496.2	54.6	11281.8	0.4	77.0	0.125	0.04651	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-17	24.0	62.3	86.17	8.6	1504.8	53.7	11335.5	0.4	77.4	0.125	0.04646	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-18	24.0	58.9	85.51	8.5	1513.3	50.4	11385.9	0.4	77.8	0.125	0.0445	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-19	24.0	59.2	85.63	8.5	1521.8	50.7	11436.6	0.4	78.2	0.125	0.047	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-20	24.0	59.9	85.90	8.5	1530.3	51.5	11488.1	0.4	78.6	0.125	0.04379	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-21	24.0	60.9	86.18	8.4	1538.7	52.5	11540.6	0.5	79.0	0.125	0.05344	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-22	24.0	60.5	85.84	8.6	1547.3	51.9	11592.5	0.5	79.5	0.125	0.05484	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-23	24.0	62.4	86.05	8.7	1556.0	53.7	11646.2	0.5	80.0	0.125	0.05517	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-24	24.0	61.1	86.11	8.5	1564.5	52.6	11698.7	0.4	80.4	0.125	0.05071	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-25	24.0	60.6	85.12	9.0	1573.5	51.6	11750.3	0.4	80.8	0.125	0.04656	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-26	24.0	59.8	85.89	8.4	1581.9	51.4	11801.7	0.5	81.3	0.125	0.05332	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-27	24.0	61.0	86.60	8.2	1590.1	52.8	11854.5	0.5	81.7	0.125	0.05508	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-28	24.0	57.7	85.21	8.5	1598.6	49.1	11903.7	0.5	82.2	0.125	0.05627	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-29	24.0	61.7	86.65	8.2	1606.9	53.4	11957.1	0.5	82.7	0.125	0.05589	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Nov-30	24.0	62.6	86.18	8.7	1615.5	53.9	12011.0	0.4	83.1	0.125	0.04855	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-01	24.0	63.1	86.96	8.2	1623.7	54.8	12065.9	0.4	83.5	0.125	0.05231	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-02	24.0	63.8	86.52	8.6	1632.3	55.2	12121.1	0.4	83.9	0.125	0.05	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-03	24.0	66.3	87.05	8.6	1640.9	57.7	12178.8	0.4	84.4	0.125	0.05006	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-04	24.0	66.4	87.13	8.5	1649.5	57.8	12236.6	0.4	84.7	0.125	0.04333	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-05	24.0	65.1	87.61	8.1	1657.5	57.0	12293.6	0.4	85.1	0.125	0.04715	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-06	24.0	62.0	88.61	7.1	1664.6	54.9	12348.5	0.4	85.5	0.125	0.05949	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	61.8	89.76	6.3	1670.9	55.5	12404.1	0.4	85.9	0.125	0.05845	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-08	24.0	64.8	87.84	7.9	1678.8	56.9	12461.0	0.4	86.3	0.125	0.05076	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-09	24.0	64.0	87.18	8.2	1687.0	55.8	12516.8	0.4	86.7	0.125	0.04994	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-10	24.0	63.3	87.13	8.2	1695.1	55.2	12572.0	0.0	86.7	0.125	0.00368	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-11	24.0	64.1	86.84	8.4	1703.6	55.7	12627.6	0.4	87.1	0.125	0.04389	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-12	24.0	65.8	85.80	9.3	1712.9	56.4	12684.1	0.4	87.5	0.125	0.03961	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-13	24.0	63.5	86.29	8.7	1721.6	54.8	12738.8	0.4	87.9	0.125	0.04943	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-14	24.0	66.7	87.76	8.2	1729.8	58.5	12797.3	0.4	88.3	0.125	0.05147	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-15	24.0	65.6	87.12	8.5	1738.2	57.2	12854.5	0.4	88.8	0.125	0.05089	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-16	24.0	64.0	87.29	8.1	1746.4	55.9	12910.4	0.4	89.2	0.125	0.05037	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-17	24.0	68.3	87.94	8.2	1754.6	60.0	12970.4	0.4	89.6	0.125	0.0486	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-18	24.0	65.8	87.17	8.4	1763.0	57.4	13027.8	0.4	90.0	0.125	0.04976	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-19	24.0	65.2	86.93	8.5	1771.6	56.7	13084.4	0.4	90.4	0.125	0.0493	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-20	24.0	63.7	87.38	8.0	1779.6	55.7	13140.1	0.4	90.8	0.125	0.05348	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-21	24.0	65.1	87.37	8.2	1787.8	56.9	13197.0	0.4	91.3	0.125	0.05231	113.0	0.0	32-1200	266	69.50	24	0	0	0	300	150	
2011-Dec-22	24.0	80.4	91.07	7.2	1795.0	73.2	13270.2	0.4	91.7	0.125	0.0585	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2011-Dec-23	24.0	78.6	88.31	9.2	1804.2	69.4	13339.7	0.5	92.2	0.125	0.05005	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2011-Dec-24	24.0	79.9	89.04	8.8	1813.0	71.2	13410.8	0.5	92.6	0.125	0.05251	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2011-Dec-25	24.0	78.9	88.28	9.2	1822.2	69.6	13480.4	0.5	93.1	0.125	0.05628	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2011-Dec-26	24.0	79.5	89.01	8.7	1830.9	70.8	13551.2	0.5	93.6	0.125	0.05606	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2011-Dec-27	24.0	78.0	88.08	9.3	1840.2	68.7	13619.9	0.5	94.1	0.125	0.05269	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2011-Dec-28	24.0	79.4	88.91	8.8	1849.0	70.6	13690.6	0.5	94.6	0.125	0.05562	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2011-Dec-29	24.0	78.2	88.34	9.1	1858.2	69.1	13759.7	0.5	95.1	0.125	0.05921	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2011-Dec-30	24.0	78.3	88.36	9.1	1867.3	69.2	13828.9	0.5	95.7	0.125	0.05921	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
2011-Dec-31	24.0	78.2	88.75	8.8	1876.1	69.4	13898.3	0.6	96.3	0.125	0.06477	90.0	0.0	32-1200	266	80.93	25	0	0	0	300	350	
<b>Well Totals:</b>	6648.0	15774.4		1876.1	13898.3		96.3																
<b>Well Avg.:</b>		43.2	66.96	5.1	38.1	0.3	0.125	0.039977	87.3	0.0			211	71.19						300	300		

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	13.3	68.07	4.3	4.3	9.1	9.1	0.0	0.0	0.008	0.00235	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-02	24.0	13.1	67.43	4.3	8.5	8.8	17.9	0.0	0.0	0.008	0.00235	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-03	24.0	13.3	67.32	4.4	12.9	9.0	26.9	0.0	0.0	0.008	0.00229	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-04	24.0	13.4	66.39	4.5	17.4	8.9	35.8	0.0	0.0	0.008	0.00222	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-05	24.0	13.3	66.97	4.4	21.8	8.9	44.7	0.0	0.1	0.008	0.00228	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-06	24.0	13.3	68.22	4.2	26.0	9.1	53.8	0.0	0.1	0.008	0.00236	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-07	24.0	12.7	73.62	3.4	29.4	9.4	63.1	0.0	0.1	0.008	0.00299	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-08	24.0	14.2	65.71	4.9	34.2	9.4	72.5	0.0	0.1	0.008	0.00205	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-09	24.0	14.1	65.27	4.9	39.1	9.2	81.7	0.0	0.1	0.008	0.00204	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-10	24.0	13.5	67.21	4.4	43.6	9.1	90.8	0.0	0.1	0.008	0.00226	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-11	24.0	13.3	68.07	4.3	47.8	9.1	99.8	0.0	0.1	0.008	0.00235	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-12	24.0	12.7	70.13	3.8	51.6	8.9	108.7	0.0	0.1	0.008	0.00263	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-13	24.0	14.2	64.70	5.0	56.6	9.2	117.9	0.0	0.1	0.008	0.00199	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-14	24.0	13.7	68.10	4.4	61.0	9.4	127.3	0.0	0.1	0.008	0.00228	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-15	24.0	13.6	67.60	4.4	65.4	9.2	136.5	0.0	0.2	0.008	0.00228	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-16	24.0	13.9	67.29	4.6	70.0	9.4	145.8	0.0	0.2	0.008	0.0022	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
2011-Jan-17	24.0	12.2	61.68	4.7	74.6	7.5	153.3	0.0	0.2	0.008	0.00429	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-18	24.0	12.4	61.76	4.7	79.4	7.6	161.0	0.0	0.2	0.008	0.00423	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-19	24.0	12.4	60.81	4.8	84.2	7.5	168.5	0.0	0.2	0.008	0.00413	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-20	24.0	12.0	62.05	4.6	88.7	7.4	175.9	0.0	0.2	0.008	0.0044	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-21	24.0	12.1	62.55	4.5	93.3	7.6	183.5	0.0	0.3	0.008	0.00442	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-22	24.0	11.7	61.55	4.5	97.8	7.2	190.7	0.0	0.3	0.008	0.00443	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-23	24.0	11.9	61.29	4.6	102.4	7.3	198.0	0.0	0.3	0.008	0.00434	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-24	24.0	11.9	61.61	4.6	107.0	7.4	205.3	0.0	0.3	0.008	0.00437	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-25	24.0	11.8	59.75	4.8	111.7	7.1	212.4	0.0	0.3	0.008	0.00421	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-26	24.0	10.4	69.43	3.2	114.9	7.2	219.6	0.0	0.4	0.008	0.00631	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-27	24.0	10.8	67.47	3.5	118.4	7.3	226.9	0.0	0.4	0.008	0.00568	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-28	24.0	11.8	62.52	4.4	122.8	7.4	234.3	0.0	0.4	0.008	0.00451	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-29	24.0	11.9	61.46	4.6	127.4	7.3	241.6	0.0	0.4	0.008	0.00436	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-30	24.0	11.9	61.58	4.6	132.0	7.3	248.9	0.0	0.4	0.008	0.00437	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Jan-31	24.0	11.5	63.21	4.2	136.2	7.3	256.2	0.0	0.5	0.008	0.00474	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-01	24.0	11.9	60.17	4.7	141.0	7.2	263.3	0.0	0.5	0.008	0.00422	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-02	24.0	12.1	60.08	4.8	145.8	7.3	270.6	0.0	0.5	0.008	0.00414	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-03	24.0	11.9	64.06	4.3	150.1	7.6	278.2	0.0	0.5	0.008	0.00467	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	12.4	62.78	4.6	154.7	7.8	286.0	0.0	0.5	0.008	0.00432	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-05	24.0	12.6	62.24	4.8	159.5	7.8	293.9	0.0	0.6	0.008	0.00421	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-06	24.0	12.9	62.72	4.8	164.3	8.1	302.0	0.0	0.6	0.008	0.00415	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-07	24.0	13.0	62.80	4.8	169.1	8.2	310.2	0.0	0.6	0.008	0.00413	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-08	24.0	12.5	62.94	4.6	173.8	7.9	318.0	0.0	0.6	0.008	0.00431	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-09	24.0	12.6	64.92	4.4	178.2	8.2	326.2	0.0	0.6	0.008	0.00452	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-10	24.0	13.1	62.61	4.9	183.1	8.2	334.4	0.0	0.7	0.008	0.00409	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-11	24.0	13.2	64.17	4.7	187.8	8.5	342.9	0.0	0.7	0.008	0.00422	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-12	24.0	12.8	63.10	4.7	192.5	8.1	351.0	0.0	0.7	0.008	0.00423	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-13	24.0	12.5	64.55	4.4	196.9	8.1	359.0	0.0	0.7	0.008	0.00452	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-14	24.0	12.3	65.83	4.2	201.2	8.1	367.1	0.0	0.7	0.008	0.00475	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-15	24.0	11.7	61.55	4.5	205.7	7.2	374.4	0.0	0.8	0.008	0.00443	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-16	24.0	11.7	62.13	4.4	210.1	7.3	381.6	0.0	0.8	0.008	0.00452	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-17	24.0	11.9	62.36	4.5	214.6	7.4	389.1	0.0	0.8	0.008	0.00445	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-18	24.0	11.9	61.92	4.5	219.1	7.4	396.4	0.0	0.8	0.008	0.00442	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-19	24.0	11.7	62.07	4.4	223.5	7.3	403.7	0.0	0.8	0.008	0.00451	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-20	24.0	11.7	62.54	4.4	227.9	7.3	411.0	0.0	0.9	0.008	0.00456	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-21	24.0	12.2	62.59	4.6	232.5	7.6	418.6	0.0	0.9	0.008	0.00439	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-22	24.0	10.8	64.30	3.9	236.3	7.0	425.6	0.0	0.9	0.008	0.00517	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-23	24.0	11.7	67.61	3.8	240.1	7.9	433.5	0.0	0.9	0.008	0.00265	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-24	24.0	12.2	66.23	4.1	244.3	8.1	441.6	0.0	0.9	0.008	0.00242	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-25	24.0	11.5	64.32	4.1	248.4	7.4	449.0	0.0	0.9	0.008	0.00487	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-26	24.0	11.8	63.44	4.3	252.7	7.5	456.5	0.0	1.0	0.008	0.00232	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-27	24.0	11.8	63.18	4.3	257.0	7.4	463.9	0.0	1.0	0.008	0.00231	99.0	940.5	120TP1300	105	43.41	23	0	0	0	1100	900	
2011-Feb-28	24.0	12.2	64.12	4.4	261.4	7.8	471.7	0.0	1.0	0.008	0.00229	100.0	950.0	120TP1300	105	46.79	21	0	0	0	1100	800	
2011-Mar-01	24.0	12.3	63.69	4.5	265.8	7.8	479.5	0.0	1.0	0.008	0.00224	100.0	950.0	120TP1300	105	46.79	21	0	0	0	1100	800	
2011-Mar-02	24.0	12.9	64.00	4.6	270.5	8.2	487.8	0.0	1.0	0.008	0.00216	100.0	950.0	120TP1300	105	46.79	21	0	0	0	1100	800	
2011-Mar-03	24.0	11.5	61.58	4.4	274.9	7.1	494.9	0.0	1.0	0.008	0.00226	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900	
2011-Mar-04	24.0	11.6	62.28	4.4	279.3	7.2	502.1	0.0	1.0	0.008	0.00229	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900	
2011-Mar-05	24.0	11.2	61.12	4.4	283.6	6.9	508.9	0.0	1.0	0.008	0.00229	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900	
2011-Mar-06	24.0	11.6	61.67	4.5	288.1	7.2	516.1	0.0	1.0	0.008	0.00225	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900	
2011-Mar-07	24.0	11.6	60.74	4.6	292.7	7.1	523.2	0.0	1.0	0.008	0.00219	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900	
2011-Mar-08	24.0	12.2	57.10	5.2	297.9	7.0	530.1	0.0	1.1	0.008	0.00191	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900	
2011-Mar-09	24.0	11.6	61.82	4.4	302.3	7.1	537.3	0.0	1.1	0.008	0.00227	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Mar-10	24.0	11.7	59.26	4.8	307.0	6.9	544.2	0.0	1.1	0.008	0.00211	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-11	24.0	11.2	58.23	4.7	311.7	6.5	550.7	0.0	1.1	0.008	0.00214	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-12	24.0	10.8	61.18	4.2	315.9	6.6	557.3	0.0	1.1	0.008	0.00238	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-13	24.0	10.6	63.55	3.9	319.8	6.7	564.0	0.0	1.1	0.008	0.00259	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-14	24.0	11.3	58.70	4.7	324.4	6.6	570.6	0.0	1.1	0.008	0.00215	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-15	24.0	12.1	61.19	4.7	329.1	7.4	578.0	0.0	1.1	0.008	0.00214	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-16	24.0	11.5	61.08	4.5	333.6	7.0	585.0	0.0	1.1	0.008	0.00224	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-17	24.0	11.3	60.02	4.5	338.1	6.8	591.8	0.0	1.1	0.008	0.00221	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-18	24.0	11.2	60.43	4.4	342.5	6.8	598.6	0.0	1.2	0.008	0.00225	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-19	24.0	11.1	60.81	4.3	346.9	6.7	605.3	0.0	1.2	0.008	0.00231	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-20	24.0	11.5	59.32	4.7	351.5	6.8	612.1	0.0	1.2	0.008	0.00214	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-21	24.0	11.2	61.18	4.4	355.9	6.9	619.0	0.0	1.2	0.008	0.00229	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-22	24.0	11.3	61.27	4.4	360.3	6.9	625.9	0.0	1.2	0.008	0.00228	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-23	24.0	11.8	62.36	4.4	364.7	7.3	633.3	0.0	1.2	0.008	0.00451	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-24	24.0	11.7	60.15	4.7	369.4	7.1	640.3	0.0	1.2	0.008	0.00428	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-25	24.0	11.8	62.39	4.4	373.8	7.4	647.7	0.0	1.3	0.008	0.00677	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-26	24.0	12.0	61.25	4.7	378.5	7.4	655.0	0.0	1.3	0.008	0.0043	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-27	24.0	11.8	63.14	4.4	382.8	7.5	662.5	0.0	1.3	0.008	0.00688	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-28	24.0	12.2	61.99	4.6	387.4	7.6	670.0	0.0	1.3	0.008	0.00648	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-29	24.0	11.9	63.27	4.4	391.8	7.5	677.5	0.0	1.4	0.008	0.00688	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-30	24.0	12.1	62.17	4.6	396.4	7.5	685.1	0.0	1.4	0.008	0.	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Mar-31	24.0	11.6	64.07	4.2	400.5	7.4	692.5	0.0	1.4	0.008	0.00723	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-01	24.0	12.2	61.79	4.7	405.2	7.5	700.0	0.0	1.4	0.008	0.00645	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-02	24.0	11.9	63.41	4.3	409.5	7.5	707.5	0.0	1.5	0.008	0.00691	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-03	24.0	11.8	64.68	4.2	413.7	7.6	715.1	0.0	1.5	0.008	0.00723	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-04	24.0	12.1	64.62	4.3	417.9	7.8	722.9	0.0	1.5	0.008	0.00703	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-05	24.0	12.3	63.10	4.6	422.5	7.8	730.7	0.0	1.5	0.008	0.0044	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-06	24.0	12.0	64.67	4.3	426.7	7.8	738.4	0.0	1.6	0.008	0.00471	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-07	24.0	11.9	65.77	4.1	430.8	7.8	746.2	0.0	1.6	0.008	0.00493	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-08	24.0	11.9	63.40	4.4	435.2	7.6	753.8	0.0	1.6	0.008	0.00458	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-09	24.0	11.9	62.02	4.5	439.7	7.4	761.2	0.0	1.6	0.008	0.00442	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-10	24.0	11.8	63.62	4.3	444.0	7.5	768.7	0.0	1.6	0.008	0.00465	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-11	24.0	11.7	62.40	4.4	448.4	7.3	776.0	0.0	1.7	0.008	0.00685	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-12	24.0	11.6	62.67	4.3	452.7	7.3	783.3	0.0	1.7	0.008	0.00462	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Apr-13	24.0	11.7	62.41	4.4	457.1	7.3	790.5	0.0	1.7	0.008	0.00683	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-14	24.0	11.7	62.10	4.5	461.5	7.3	797.8	0.0	1.7	0.008	0.00449	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-15	24.0	11.6	61.31	4.5	466.0	7.1	805.0	0.0	1.8	0.008	0.00444	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-16	24.0	11.7	61.51	4.5	470.5	7.2	812.2	0.0	1.8	0.008	0.00444	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-17	24.0	11.7	62.63	4.4	474.9	7.3	819.5	0.0	1.8	0.008	0.00457	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-18	24.0	11.9	62.05	4.5	479.4	7.4	826.9	0.0	1.8	0.008	0.00442	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-19	24.0	11.6	62.55	4.3	483.8	7.3	834.1	0.0	1.8	0.008	0.00461	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-20	24.0	11.8	61.27	4.6	488.3	7.2	841.4	0.0	1.9	0.008	0.00438	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-21	24.0	12.1	61.51	4.7	493.0	7.4	848.8	0.0	1.9	0.008	0.00645	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-22	24.0	12.0	62.62	4.5	497.5	7.5	856.3	0.0	1.9	0.008	0.00667	99.0	940.5	120TP1300	105	43.85	23	0	0	0	1100	900		
2011-Apr-23	24.0	12.8	62.25	4.8	502.3	8.0	864.3	0.0	2.0	0.008	0.0062	110.0	1045.0	120TP1300	104	47.04	24	0	0	0	1100	500		
2011-Apr-24	24.0	11.9	65.57	4.1	506.4	7.8	872.1	0.0	2.0	0.008	0.00735	110.0	1045.0	120TP1300	104	47.04	24	0	0	0	1100	500		
2011-Apr-25	24.0	11.7	65.90	4.0	510.4	7.7	879.8	0.0	2.0	0.008	0.005	110.0	1045.0	120TP1300	104	47.04	24	0	0	0	1100	500		
2011-Apr-26	24.0	11.4	64.20	4.1	514.5	7.3	887.1	0.0	2.0	0.008	0.00491	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-Apr-27	24.0	11.4	63.60	4.2	518.6	7.3	894.4	0.0	2.0	0.008	0.00481	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-Apr-28	24.0	11.7	63.39	4.3	522.9	7.4	901.8	0.0	2.1	0.008	0.00467	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-Apr-29	24.0	11.5	63.42	4.2	527.1	7.3	909.1	0.0	2.1	0.008	0.00475	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-Apr-30	24.0	11.6	61.17	4.5	531.6	7.1	916.2	0.0	2.1	0.008	0.00444	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-01	24.0	11.8	59.42	4.8	536.4	7.0	923.2	0.0	2.1	0.008	0.	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-02	24.0	11.5	61.02	4.5	540.9	7.0	930.2	0.0	2.1	0.008	0.00445	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-03	24.0	11.5	61.32	4.5	545.4	7.1	937.3	0.0	2.2	0.008	0.00673	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-04	24.0	11.7	60.99	4.6	549.9	7.2	944.4	0.0	2.2	0.008	0.00437	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-05	24.0	11.9	60.40	4.7	554.6	7.2	951.6	0.0	2.2	0.008	0.00638	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-06	24.0	11.7	60.24	4.6	559.3	7.0	958.6	0.0	2.2	0.008	0.00431	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-07	24.0	11.8	61.17	4.6	563.9	7.2	965.9	0.0	2.3	0.008	0.00654	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-08	24.0	11.9	60.98	4.6	568.5	7.3	973.1	0.0	2.3	0.008	0.00647	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-09	24.0	12.3	61.12	4.8	573.3	7.5	980.6	0.0	2.3	0.008	0.00629	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-10	24.0	12.4	61.69	4.8	578.0	7.7	988.3	0.0	2.3	0.008	0.00632	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-11	24.0	12.7	62.35	4.8	582.8	7.9	996.2	0.0	2.4	0.008	0.00629	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-12	24.0	13.0	61.73	5.0	587.8	8.0	1004.2	0.0	2.4	0.008	0.00605	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-13	24.0	12.8	60.63	5.0	592.8	7.8	1011.9	0.0	2.4	0.008	0.00397	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-14	24.0	12.3	59.97	4.9	597.7	7.4	1019.3	0.0	2.5	0.008	0.00607	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-15	24.0	12.6	60.17	5.0	602.8	7.6	1026.9	0.0	2.5	0.008	0.00596	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		
2011-May-16	24.0	11.6	57.70	4.9	607.7	6.7	1033.6	0.0	2.5	0.008	0.0061	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500		

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	12.4	63.06	4.6	612.3	7.8	1041.5	0.0	2.5	0.008	0.00655	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500	
2011-May-18	24.0	12.8	63.48	4.7	616.9	8.1	1049.6	0.0	2.6	0.008	0.00644	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500	
2011-May-19	24.0	12.3	63.95	4.4	621.3	7.8	1057.4	0.0	2.6	0.008	0.00679	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500	
2011-May-20	24.0	12.2	60.64	4.8	626.1	7.4	1064.8	0.0	2.6	0.008	0.00626	110.0	1045.0	120TP1300	104	46.15	24	0	0	0	1100	500	
2011-May-21	24.0	11.7	58.53	4.9	631.0	6.9	1071.6	0.0	2.7	0.008	0.00617	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-22	24.0	11.8	58.15	4.9	635.9	6.9	1078.5	0.0	2.7	0.008	0.00609	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-23	24.0	11.9	57.47	5.0	641.0	6.8	1085.3	0.0	2.7	0.008	0.00595	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-24	24.0	12.0	57.27	5.1	646.1	6.9	1092.2	0.0	2.7	0.008	0.00391	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-25	24.0	11.7	57.74	4.9	651.0	6.8	1098.9	0.0	2.8	0.008	0.00607	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-26	24.0	11.4	58.00	4.8	655.8	6.6	1105.5	0.0	2.8	0.008	0.00628	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-27	24.0	11.5	56.90	5.0	660.8	6.6	1112.1	0.0	2.8	0.008	0.00604	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-28	24.0	11.2	58.89	4.6	665.4	6.6	1118.7	0.0	2.9	0.008	0.00652	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-29	24.0	10.8	59.98	4.3	669.7	6.5	1125.1	0.0	2.9	0.008	0.00693	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-30	24.0	11.8	55.93	5.2	674.9	6.6	1131.7	0.0	2.9	0.008	0.00577	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-May-31	24.0	11.1	60.23	4.4	679.3	6.7	1138.5	0.0	2.9	0.008	0.00451	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-Jun-01	24.0	11.6	58.61	4.8	684.1	6.8	1145.2	0.0	3.0	0.008	0.00418	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-Jun-02	24.0	11.6	57.92	4.9	689.0	6.7	1151.9	0.0	3.0	0.008	0.00412	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-Jun-03	17.0	9.1	62.47	3.4	692.4	5.7	1157.6	0.0	3.0	0.008	0.00588	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-Jun-04	24.0	11.8	59.83	4.7	697.1	7.0	1164.6	0.0	3.0	0.008	0.00424	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-Jun-05	24.0	12.0	58.72	5.0	702.1	7.1	1171.7	0.0	3.0	0.008	0.00402	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-Jun-06	24.0	11.5	60.05	4.6	706.7	6.9	1178.6	0.0	3.1	0.008	0.00434	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-Jun-07	24.0	12.2	58.50	5.1	711.7	7.1	1185.7	0.0	3.1	0.008	0.00396	90.0	855.0	120TP1300	97	46.39	22	0	0	0	1100	400	
2011-Jun-08	24.0	12.4	60.73	4.9	716.6	7.5	1193.3	0.0	3.1	0.008	0.00411	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-09	24.0	12.3	60.70	4.8	721.4	7.5	1200.7	0.0	3.1	0.008	0.00414	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-10	24.0	12.6	59.46	5.1	726.5	7.5	1208.2	0.0	3.1	0.008	0.	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-11	24.0	12.0	61.95	4.6	731.1	7.4	1215.6	0.0	3.1	0.008	0.00438	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-12	24.0	12.6	58.52	5.2	736.3	7.4	1223.0	0.0	3.2	0.008	0.00574	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-13	24.0	12.5	60.32	4.9	741.3	7.5	1230.5	0.0	3.2	0.008	0.00607	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-14	24.0	10.9	64.68	3.9	745.1	7.1	1237.6	0.0	3.2	0.008	0.00777	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-15	24.0	12.2	60.95	4.8	749.9	7.5	1245.1	0.0	3.3	0.008	0.00418	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-16	24.0	12.1	60.65	4.8	754.7	7.3	1252.4	0.0	3.3	0.008	0.00421	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-17	24.0	12.8	57.42	5.5	760.1	7.4	1259.7	0.0	3.3	0.008	0.00367	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-18	24.0	12.8	57.18	5.5	765.6	7.3	1267.0	0.0	3.3	0.008	0.00549	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-19	24.0	13.0	56.67	5.7	771.2	7.4	1274.4	0.0	3.3	0.008	0.00354	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	12.8	59.80	5.2	776.4	7.7	1282.1	0.0	3.4	0.008	0.00388	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-21	24.0	13.2	57.80	5.6	781.9	7.6	1289.7	0.0	3.4	0.008	0.00359	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-22	24.0	12.8	59.91	5.1	787.1	7.7	1297.4	0.0	3.4	0.008	0.00584	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-23	24.0	12.8	57.53	5.4	792.5	7.4	1304.7	0.0	3.4	0.008	0.00368	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-24	24.0	13.1	57.26	5.6	798.1	7.5	1312.2	0.0	3.5	0.008	0.00358	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-25	24.0	13.1	56.55	5.7	803.8	7.4	1319.7	0.0	3.5	0.008	0.00351	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-26	24.0	12.5	58.71	5.1	808.9	7.3	1327.0	0.1	3.5	0.008	0.01167	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-27	24.0	12.8	57.90	5.4	814.3	7.4	1334.4	0.0	3.6	0.008	0.00372	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-28	24.0	12.3	61.48	4.8	819.1	7.6	1341.9	0.0	3.6	0.008	0.00421	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-29	24.0	12.0	58.95	4.9	824.0	7.1	1349.0	0.0	3.6	0.008	0.00407	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jun-30	24.0	12.1	58.97	5.0	828.9	7.1	1356.1	0.0	3.6	0.008	0.00403	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jul-01	24.0	12.1	58.37	5.1	834.0	7.1	1363.2	0.0	3.6	0.008	0.00396	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jul-02	24.0	12.5	58.05	5.3	839.3	7.3	1370.5	0.0	3.7	0.008	0.0038	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jul-03	24.0	12.6	57.47	5.4	844.6	7.2	1377.7	0.0	3.7	0.008	0.00374	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jul-04	24.0	12.3	58.99	5.0	849.6	7.3	1385.0	0.0	3.7	0.008	0.00397	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jul-05	24.0	12.6	56.94	5.4	855.1	7.2	1392.1	0.0	3.7	0.008	0.00368	90.0	855.0	120TP1300	97	50.17	22	0	0	0	1100	400	
2011-Jul-06	24.0	15.1	59.11	6.2	861.2	8.9	1401.1	0.0	3.7	0.008	0.00324	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-07	24.0	14.2	58.15	6.0	867.2	8.3	1409.3	0.0	3.8	0.008	0.00336	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-08	24.0	14.5	60.36	5.8	873.0	8.8	1418.1	0.0	3.8	0.008	0.00347	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-09	24.0	14.8	58.64	6.1	879.1	8.7	1426.8	0.0	3.8	0.008	0.00328	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-10	24.0	15.0	56.79	6.5	885.6	8.5	1435.3	0.0	3.8	0.008	0.00308	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-11	24.0	14.8	58.97	6.1	891.6	8.7	1444.0	0.0	3.8	0.008	0.00329	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-12	24.0	15.1	57.02	6.5	898.1	8.6	1452.6	0.0	3.9	0.008	0.00462	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-13	24.0	15.0	58.51	6.2	904.3	8.8	1461.4	0.0	3.9	0.008	0.00322	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-14	24.0	14.9	57.67	6.3	910.7	8.6	1470.0	0.0	3.9	0.008	0.00316	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-15	24.0	14.8	57.77	6.3	916.9	8.6	1478.6	0.0	3.9	0.008	0.0032	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-16	24.0	15.5	57.33	6.6	923.5	8.9	1487.5	0.0	3.9	0.008	0.00303	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-17	24.0	15.4	58.25	6.4	930.0	9.0	1496.4	0.0	4.0	0.008	0.00311	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-18	24.0	15.3	57.76	6.5	936.4	8.8	1505.2	0.0	4.0	0.008	0.0031	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-19	24.0	15.1	57.87	6.4	942.8	8.8	1514.0	0.0	4.0	0.008	0.00314	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-20	24.0	14.9	59.48	6.1	948.8	8.9	1522.9	0.0	4.0	0.008	0.00331	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-21	24.0	14.7	57.68	6.2	955.1	8.5	1531.4	0.0	4.0	0.008	0.00321	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-22	24.0	15.4	58.04	6.5	961.5	8.9	1540.3	0.0	4.1	0.008	0.0031	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-23	24.0	15.1	57.32	6.4	967.9	8.7	1548.9	0.0	4.1	0.008	0.00311	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	15.7	57.95	6.6	974.6	9.1	1558.0	0.0	4.1	0.008	0.00303	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-25	24.0	15.3	58.92	6.3	980.8	9.0	1567.1	0.0	4.1	0.008	0.00318	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-26	24.0	15.5	60.12	6.2	987.0	9.3	1576.4	0.0	4.1	0.008	0.00324	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-27	24.0	15.5	57.09	6.6	993.6	8.8	1585.2	0.0	4.2	0.008	0.00452	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-28	24.0	14.4	63.33	5.3	998.9	9.1	1594.3	0.0	4.2	0.008	0.00379	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-29	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-30	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Jul-31	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-01	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-02	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-03	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-04	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-05	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-06	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-07	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-08	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-09	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-10	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-11	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-12	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-13	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-14	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-15	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-16	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-17	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-18	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-19	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-20	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-21	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-22	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-23	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-24	.0	0.0	0.00	0.0	998.9	0.0	1594.3	0.0	4.2	0.008	0.	99.0	940.5	32-1200	97	45.59	22	0	0	0	1100	400	
2011-Aug-25	24.0	19.4	96.13	0.8	999.7	18.6	1612.9	0.0	4.2	0.008	0.	50.0	475.0	60TP1300	240	50.51	16	0	0	0	1100	400	
2011-Aug-26	24.0	19.6	95.71	0.8	1000.5	18.7	1631.7	0.0	4.2	0.008	0.	50.0	475.0	60TP1300	240	50.51	16	0	0	0	1100	400	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	17.2	68.55	5.4	1005.9	11.8	1643.4	0.0	4.2	0.008	0.	89.0	845.5	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Aug-28	24.0	16.5	68.89	5.1	1011.0	11.3	1654.8	0.0	4.2	0.008	0.00391	89.0	845.5	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Aug-29	24.0	16.4	72.54	4.5	1015.5	11.9	1666.6	0.0	4.2	0.008	0.00445	89.0	845.5	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Aug-30	24.0	16.2	73.82	4.2	1019.8	11.9	1678.6	0.0	4.2	0.008	0.00236	89.0	845.5	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Aug-31	24.0	17.3	75.26	4.3	1024.1	13.1	1691.6	0.0	4.3	0.008	0.00233	89.0	845.5	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Sep-01	24.0	18.5	68.25	5.9	1029.9	12.6	1704.3	0.0	4.3	0.008	0.	89.0	845.5	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Sep-02	24.0	17.5	71.76	4.9	1034.9	12.6	1716.8	0.0	4.3	0.008	0.00405	89.0	845.5	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Sep-03	24.0	17.6	71.74	5.0	1039.8	12.6	1729.4	0.0	4.3	0.008	0.00202	104.0	988.0	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Sep-04	24.0	18.1	67.50	5.9	1045.7	12.2	1741.6	0.0	4.3	0.008	0.00341	104.0	988.0	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Sep-05	24.0	18.0	68.66	5.7	1051.4	12.4	1754.0	0.0	4.3	0.008	0.00354	104.0	988.0	60TP1300	240	47.54	17	0	0	0	1100	400	
2011-Sep-06	24.0	15.1	60.57	6.0	1057.3	9.2	1763.1	0.0	4.3	0.008	0.00335	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-07	24.0	15.3	59.96	6.1	1063.4	9.2	1772.3	0.0	4.4	0.008	0.00327	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-08	24.0	15.7	59.22	6.4	1069.8	9.3	1781.6	0.0	4.4	0.008	0.00313	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-09	24.0	15.6	60.37	6.2	1076.0	9.4	1791.0	0.0	4.4	0.008	0.00324	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-10	24.0	15.4	61.97	5.9	1081.9	9.6	1800.5	0.0	4.4	0.008	0.00341	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-11	24.0	15.3	58.81	6.3	1088.1	9.0	1809.5	0.0	4.4	0.008	0.00318	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-12	24.0	14.4	64.46	5.1	1093.2	9.3	1818.8	0.0	4.5	0.008	0.00392	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-13	24.0	14.9	60.58	5.9	1099.1	9.0	1827.8	0.0	4.5	0.008	0.00341	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-14	24.0	13.4	65.52	4.6	1103.7	8.8	1836.6	0.0	4.5	0.008	0.00433	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-15	24.0	15.8	56.42	6.9	1110.6	8.9	1845.5	0.0	4.5	0.008	0.0029	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-16	24.0	15.4	55.01	6.9	1117.5	8.5	1853.9	0.0	4.5	0.008	0.00289	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-17	24.0	15.2	54.89	6.9	1124.4	8.4	1862.3	0.0	4.6	0.008	0.00291	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-18	24.0	14.5	59.83	5.8	1130.2	8.7	1871.0	0.0	4.6	0.008	0.00342	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-19	24.0	14.7	57.46	6.2	1136.5	8.4	1879.4	0.0	4.6	0.008	0.00321	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-20	24.0	13.8	58.01	5.8	1142.3	8.0	1887.4	0.0	4.6	0.008	0.00345	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-21	24.0	13.7	55.82	6.0	1148.3	7.6	1895.0	0.0	4.6	0.008	0.00331	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-22	24.0	14.2	56.14	6.2	1154.5	8.0	1903.0	0.0	4.7	0.008	0.00322	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-23	24.0	13.6	59.52	5.5	1160.0	8.1	1911.1	0.0	4.7	0.008	0.00363	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-24	24.0	14.2	56.82	6.1	1166.2	8.1	1919.2	0.0	4.7	0.008	0.00326	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-25	24.0	14.1	57.65	6.0	1172.2	8.1	1927.3	0.0	4.7	0.008	0.00334	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-26	24.0	12.3	65.56	4.2	1176.4	8.1	1935.4	0.0	4.7	0.008	0.00472	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-27	24.0	11.6	69.03	3.6	1180.0	8.0	1943.4	0.0	4.8	0.008	0.00559	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-28	24.0	14.7	55.14	6.6	1186.6	8.1	1951.5	0.0	4.8	0.008	0.00303	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Sep-29	24.0	13.2	60.48	5.2	1191.8	8.0	1959.5	0.0	4.8	0.008	0.00383	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	14.3	54.13	6.6	1198.3	7.7	1967.2	0.0	4.8	0.008	0.00305	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Oct-01	24.0	15.8	59.95	6.3	1204.6	9.5	1976.6	0.0	4.8	0.008	0.00316	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Oct-02	24.0	14.0	55.11	6.3	1210.9	7.7	1984.4	0.0	4.9	0.008	0.00318	100.0	950.0	60TP1300	191	53.03	15	0	0	0	1100	400	
2011-Oct-03	24.0	17.4	58.08	7.3	1218.2	10.1	1994.5	0.0	4.9	0.008	0.00274	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-04	24.0	17.8	56.74	7.7	1225.9	10.1	2004.6	0.0	4.9	0.008	0.0026	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-05	24.0	17.3	58.70	7.1	1233.1	10.2	2014.7	0.0	4.9	0.008	0.0028	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-06	24.0	18.1	56.92	7.8	1240.8	10.3	2025.0	0.0	4.9	0.008	0.00386	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-07	24.0	16.9	61.81	6.5	1247.3	10.4	2035.4	0.0	5.0	0.008	0.00465	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-08	24.0	18.0	57.29	7.7	1255.0	10.3	2045.7	0.0	5.0	0.008	0.0026	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-09	24.0	18.3	54.33	8.3	1263.3	9.9	2055.6	0.0	5.0	0.008	0.0036	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-10	24.0	18.3	55.13	8.2	1271.5	10.1	2065.8	0.0	5.1	0.008	0.00365	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-11	24.0	18.5	54.73	8.4	1279.9	10.1	2075.9	0.0	5.1	0.008	0.00358	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-12	24.0	18.2	54.67	8.3	1288.2	10.0	2085.8	0.0	5.1	0.008	0.00364	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-13	24.0	17.8	55.30	8.0	1296.1	9.9	2095.7	0.0	5.1	0.008	0.00376	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-14	24.0	17.5	56.92	7.5	1303.7	10.0	2105.6	0.0	5.2	0.008	0.00398	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-15	24.0	18.1	54.21	8.3	1311.9	9.8	2115.4	0.0	5.2	0.008	0.00363	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-16	24.0	17.3	54.14	7.9	1319.9	9.4	2124.8	0.0	5.2	0.008	0.00378	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-17	24.0	17.0	54.81	7.7	1327.5	9.3	2134.1	0.0	5.3	0.008	0.00392	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-18	24.0	17.5	56.76	7.6	1335.1	9.9	2144.0	0.0	5.3	0.008	0.00397	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-19	24.0	17.0	53.14	8.0	1343.1	9.1	2153.0	0.0	5.3	0.008	0.00251	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-20	24.0	17.3	55.97	7.6	1350.7	9.7	2162.7	0.0	5.3	0.008	0.00393	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-21	24.0	18.2	54.20	8.4	1359.0	9.9	2172.6	0.0	5.3	0.008	0.	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-22	24.0	17.0	57.60	7.2	1366.3	9.8	2182.4	0.0	5.4	0.008	0.00277	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-23	24.0	17.6	54.84	7.9	1374.2	9.6	2192.1	0.0	5.4	0.008	0.00378	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-24	24.0	17.2	54.58	7.8	1382.0	9.4	2201.5	0.0	5.4	0.008	0.00255	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-25	24.0	17.5	54.58	7.9	1390.0	9.5	2211.0	0.0	5.4	0.008	0.00252	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-26	24.0	17.9	55.24	8.0	1398.0	9.9	2220.9	0.0	5.4	0.008	0.	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-27	24.0	17.4	54.84	7.8	1405.8	9.5	2230.4	0.0	5.5	0.008	0.00383	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-28	24.0	17.3	54.62	7.9	1413.7	9.5	2239.9	0.0	5.5	0.008	0.00382	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-29	24.0	17.8	55.63	7.9	1421.5	9.9	2249.7	0.0	5.5	0.008	0.00381	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-30	24.0	17.8	56.31	7.8	1429.3	10.0	2259.7	0.0	5.6	0.008	0.00387	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Oct-31	24.0	17.8	55.77	7.9	1437.2	9.9	2269.6	0.0	5.6	0.008	0.00382	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-01	24.0	17.1	55.21	7.7	1444.8	9.4	2279.1	0.0	5.6	0.008	0.00392	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-02	24.0	15.5	66.26	5.2	1450.0	10.3	2289.3	0.0	5.6	0.008	0.00383	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	15.6	63.05	5.8	1455.8	9.8	2299.2	0.0	5.7	0.008	0.00521	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-04	24.0	18.2	54.05	8.3	1464.1	9.8	2309.0	0.0	5.7	0.008	0	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-05	24.0	19.2	52.60	9.1	1473.2	10.1	2319.1	0.0	5.7	0.008	0.0033	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-06	24.0	19.5	53.33	9.1	1482.3	10.4	2329.5	0.0	5.7	0.008	0.00329	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-07	24.0	18.0	58.49	7.5	1489.8	10.5	2340.0	0.0	5.8	0.008	0.00401	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-08	24.0	17.5	54.46	8.0	1497.8	9.5	2349.5	0.0	5.8	0.008	0.00377	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-09	24.0	17.1	57.85	7.2	1505.0	9.9	2359.4	0.0	5.8	0.008	0.00417	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-10	24.0	17.9	54.38	8.2	1513.1	9.7	2369.2	0.0	5.8	0.008	0.00367	100.0	950.0	60TP1300	191	66.16	15	0	0	0	1100	400	
2011-Nov-11	24.0	17.3	56.70	7.5	1520.6	9.8	2379.0	0.0	5.9	0.008	0.00267	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-12	24.0	18.1	58.29	7.6	1528.2	10.6	2389.5	0.0	5.9	0.008	0.00265	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-13	24.0	18.2	59.60	7.4	1535.6	10.9	2400.4	0.0	5.9	0.008	0.00272	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-14	24.0	19.0	62.75	7.1	1542.6	11.9	2412.3	0.0	5.9	0.008	0.00424	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-15	24.0	17.5	57.70	7.4	1550.0	10.1	2422.4	0.0	6.0	0.008	0.00271	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-16	24.0	17.6	58.28	7.3	1557.3	10.2	2432.6	0.0	6.0	0.008	0.00273	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-17	24.0	17.4	57.92	7.3	1564.6	10.1	2442.7	0.0	6.0	0.008	0.00274	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-18	24.0	16.7	56.45	7.3	1571.9	9.5	2452.1	0.0	6.0	0.008	0.00274	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-19	24.0	16.8	56.78	7.2	1579.2	9.5	2461.6	0.0	6.0	0.008	0.00276	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-20	24.0	16.9	57.23	7.2	1586.4	9.7	2471.3	0.0	6.1	0.008	0.00277	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-21	24.0	17.0	57.91	7.2	1593.6	9.9	2481.1	0.0	6.1	0.008	0.00419	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-22	24.0	17.0	57.23	7.3	1600.8	9.7	2490.9	0.0	6.1	0.008	0.00412	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-23	24.0	17.5	57.65	7.4	1608.2	10.1	2500.9	0.0	6.1	0.008	0.00406	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-24	24.0	17.1	57.83	7.2	1615.4	9.9	2510.8	0.0	6.2	0.008	0.00278	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-25	24.0	17.3	55.80	7.7	1623.1	9.7	2520.5	0.0	6.2	0.008	0.00261	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-26	24.0	16.8	57.45	7.1	1630.2	9.6	2530.1	0.0	6.2	0.008	0.0042	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-27	24.0	16.9	58.68	7.0	1637.2	9.9	2540.0	0.0	6.2	0.008	0.0043	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-28	24.0	16.5	55.78	7.3	1644.5	9.2	2549.2	0.0	6.3	0.008	0.00411	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-29	24.0	17.1	58.70	7.1	1651.5	10.0	2559.2	0.0	6.3	0.008	0.00426	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Nov-30	24.0	17.5	57.86	7.4	1658.9	10.1	2569.4	0.0	6.3	0.008	0.00271	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-01	24.0	17.2	59.70	6.9	1665.9	10.3	2579.6	0.0	6.4	0.008	0.00432	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-02	24.0	17.7	58.47	7.4	1673.2	10.4	2590.0	0.0	6.4	0.008	0.00272	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-03	24.0	18.2	59.67	7.3	1680.5	10.8	2600.8	0.0	6.4	0.008	0.00273	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-04	24.0	18.1	60.01	7.2	1687.8	10.9	2611.7	0.0	6.4	0.008	0.00277	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-05	24.0	17.5	61.05	6.8	1694.6	10.7	2622.4	0.0	6.4	0.008	0.00293	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-06	24.0	16.3	63.15	6.0	1700.6	10.3	2632.7	0.0	6.5	0.008	0.00333	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	15.8	66.01	5.4	1705.9	10.4	2643.1	0.0	6.5	0.008	0.00373	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-08	24.0	17.4	61.25	6.8	1712.7	10.7	2653.7	0.0	6.5	0.008	0.00296	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-09	24.0	17.6	59.66	7.1	1719.8	10.5	2664.2	0.0	6.5	0.008	0.00282	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-10	24.0	17.3	59.83	7.0	1726.7	10.4	2674.6	0.0	6.5	0.008	0	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-11	24.0	17.6	59.45	7.1	1733.8	10.4	2685.0	0.0	6.5	0.008	0.00281	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-12	24.0	18.5	57.10	8.0	1741.8	10.6	2695.6	0.0	6.6	0.008	0.00252	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-13	24.0	17.7	58.12	7.4	1749.2	10.3	2705.9	0.0	6.6	0.008	0.0027	104.0	988.0	60TP1300	150	83.99	20	0	0	0	1100	500	
2011-Dec-14	24.0	18.6	60.88	7.3	1756.5	11.3	2717.2	0.0	6.6	0.008	0.00275	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-15	24.0	18.6	59.61	7.5	1764.0	11.1	2728.3	0.0	6.6	0.008	0.00267	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-16	24.0	18.1	59.94	7.2	1771.2	10.8	2739.1	0.0	6.6	0.008	0.00277	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-17	24.0	19.0	61.29	7.3	1778.5	11.6	2750.7	0.0	6.7	0.008	0.00272	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-18	24.0	18.5	59.92	7.4	1786.0	11.1	2761.8	0.0	6.7	0.008	0.00269	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-19	24.0	18.6	59.13	7.6	1793.6	11.0	2772.8	0.0	6.7	0.008	0.00264	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-20	24.0	17.9	60.26	7.1	1800.7	10.8	2783.6	0.0	6.7	0.008	0.00281	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-21	24.0	18.3	60.10	7.3	1808.0	11.0	2794.6	0.0	6.7	0.008	0.00274	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-22	24.0	18.0	66.91	6.0	1813.9	12.0	2806.6	0.0	6.8	0.008	0.00336	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-23	24.0	19.0	59.97	7.6	1821.5	11.4	2818.0	0.0	6.8	0.008	0.00263	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-24	24.0	18.9	61.67	7.3	1828.8	11.7	2829.7	0.0	6.8	0.008	0.00275	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-25	24.0	19.1	59.81	7.7	1836.5	11.4	2841.1	0.0	6.8	0.008	0.00391	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-26	24.0	18.9	61.64	7.2	1843.7	11.6	2852.7	0.0	6.9	0.008	0.00415	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-27	24.0	19.0	59.43	7.7	1851.4	11.3	2864.0	0.0	6.9	0.008	0.0039	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-28	24.0	18.9	61.34	7.3	1858.7	11.6	2875.6	0.0	6.9	0.008	0.0041	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-29	24.0	18.9	60.08	7.5	1866.3	11.4	2887.0	0.0	6.9	0.008	0.00398	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-30	24.0	18.9	60.04	7.6	1873.8	11.4	2898.3	0.0	7.0	0.008	0.00397	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
2011-Dec-31	24.0	18.7	61.00	7.3	1881.1	11.4	2909.7	0.0	7.0	0.008	0.00412	101.0	959.5	60TP1300	125	104.61	19	0	0	0	1100	700	
<b>Well Totals:</b>	8105.0	4790.8		1881.1		2909.7		7.0															
<b>Well Avg.:</b>		13.1	56.38	5.2		8.0		0.0		0.008	0.003545	99.0	940.8		129	54.51					1100	578	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	54.1	86.96	7.1	7.1	47.0	47.0	0.1	0.1	0.031	0.01277	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-02	24.0	52.9	86.63	7.1	14.1	45.8	92.8	0.1	0.2	0.031	0.01273	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-03	24.0	53.9	86.41	7.3	21.5	46.6	139.4	0.1	0.3	0.031	0.01364	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-04	24.0	53.7	85.99	7.5	29.0	46.2	185.6	0.1	0.4	0.031	0.01328	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-05	24.0	53.5	86.28	7.3	36.3	46.2	231.8	0.1	0.5	0.031	0.01362	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-06	24.0	54.2	87.06	7.0	43.3	47.2	279.0	0.1	0.6	0.031	0.01425	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-07	24.0	54.0	89.78	5.5	48.9	48.5	327.5	0.1	0.7	0.031	0.01812	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-08	24.0	56.7	85.65	8.1	57.0	48.5	376.0	0.1	0.8	0.031	0.0123	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-09	24.0	55.9	85.45	8.1	65.1	47.8	423.8	0.1	0.9	0.031	0.01229	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-10	24.0	54.5	86.50	7.4	72.5	47.1	470.9	0.1	1.0	0.031	0.01224	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-11	24.0	54.0	86.99	7.0	79.5	47.0	517.9	0.1	1.1	0.031	0.01422	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-12	24.0	52.6	87.99	6.3	85.8	46.3	564.2	0.1	1.2	0.031	0.01582	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-13	24.0	56.1	85.14	8.3	94.2	47.7	612.0	0.1	1.3	0.031	0.012	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-14	24.0	55.8	86.89	7.3	101.5	48.5	660.5	0.1	1.4	0.031	0.0123	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2011-Jan-15	24.0	41.3	85.73	5.9	107.4	35.4	695.9	0.1	1.4	0.031	0.01358	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-16	24.0	42.3	85.63	6.1	113.4	36.2	732.0	0.1	1.5	0.031	0.01318	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-17	24.0	41.8	85.51	6.1	119.5	35.8	767.8	0.1	1.6	0.031	0.0132	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-18	24.0	42.6	85.51	6.2	125.7	36.4	804.2	0.1	1.7	0.031	0.01297	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-19	24.0	42.1	84.93	6.4	132.0	35.8	840.0	0.1	1.8	0.031	0.0126	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-20	24.0	41.5	85.44	6.0	138.1	35.4	875.4	0.1	1.8	0.031	0.01325	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-21	24.0	41.9	85.89	5.9	144.0	36.0	911.4	0.1	1.9	0.031	0.01354	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-22	24.0	40.3	85.28	5.9	149.9	34.4	945.8	0.1	2.0	0.031	0.01347	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-23	24.0	40.8	85.27	6.0	155.9	34.8	980.6	0.1	2.1	0.031	0.01331	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-24	24.0	41.0	85.40	6.0	161.9	35.0	1015.6	0.1	2.2	0.031	0.01336	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-25	24.0	39.8	84.44	6.2	168.1	33.6	1049.2	0.1	2.2	0.031	0.01292	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-26	24.0	38.5	89.18	4.2	172.3	34.3	1083.5	0.1	2.3	0.031	0.01923	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-27	24.0	39.4	88.34	4.6	176.9	34.8	1118.3	0.1	2.4	0.031	0.01743	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-28	24.0	41.0	85.86	5.8	182.7	35.2	1153.5	0.1	2.5	0.031	0.01379	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-29	24.0	40.9	85.41	6.0	188.6	34.9	1188.4	0.1	2.6	0.031	0.01342	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-30	24.0	41.0	85.36	6.0	194.6	35.0	1223.4	0.1	2.6	0.031	0.01167	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Jan-31	24.0	40.0	86.34	5.5	200.1	34.6	1258.0	0.1	2.7	0.031	0.0128	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-01	24.0	40.3	84.62	6.2	206.3	34.1	1292.1	0.1	2.8	0.031	0.0129	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-02	24.0	41.0	84.52	6.3	212.6	34.6	1326.7	0.1	2.9	0.031	0.01262	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-03	24.0	42.0	86.72	5.6	218.2	36.4	1363.1	0.1	2.9	0.031	0.01436	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	43.3	85.94	6.1	224.3	37.2	1400.3	0.1	3.0	0.031	0.01314	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-05	24.0	43.6	85.61	6.3	230.6	37.3	1437.6	0.1	3.1	0.031	0.01116	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-06	24.0	45.0	86.01	6.3	236.8	38.7	1476.2	0.1	3.2	0.031	0.01272	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-07	24.0	45.3	85.90	6.4	243.2	38.9	1515.2	0.1	3.2	0.031	0.01095	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-08	24.0	43.6	86.12	6.1	249.3	37.5	1552.7	0.1	3.3	0.031	0.01322	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-09	24.0	44.8	87.09	5.8	255.1	39.0	1591.7	0.1	3.4	0.031	0.01384	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-10	24.0	45.4	86.02	6.3	261.4	39.0	1630.7	0.1	3.5	0.031	0.01262	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-11	24.0	46.7	86.71	6.2	267.6	40.5	1671.2	0.1	3.6	0.031	0.0129	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-12	24.0	44.7	86.23	6.2	273.8	38.6	1709.7	0.1	3.6	0.031	0.01299	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-13	24.0	44.2	86.89	5.8	279.6	38.4	1748.1	0.1	3.7	0.031	0.01209	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-14	24.0	44.2	87.53	5.5	285.1	38.7	1786.8	0.1	3.8	0.031	0.0127	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-15	24.0	40.3	85.34	5.9	291.0	34.4	1821.2	0.1	3.9	0.031	0.01184	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-16	24.0	40.3	85.65	5.8	296.8	34.6	1855.7	0.1	3.9	0.031	0.01209	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-17	24.0	41.4	85.76	5.9	302.7	35.5	1891.2	0.1	4.0	0.031	0.01358	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-18	24.0	40.9	85.54	5.9	308.6	35.0	1926.2	0.1	4.1	0.031	0.01351	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-19	24.0	40.3	85.62	5.8	314.4	34.5	1960.7	0.1	4.2	0.031	0.01379	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-20	24.0	40.7	85.87	5.8	320.1	34.9	1995.7	0.1	4.2	0.031	0.01391	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-21	24.0	42.3	85.90	6.0	326.1	36.4	2032.0	0.1	4.3	0.031	0.01173	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-22	24.0	38.3	86.76	5.1	331.2	33.2	2065.2	0.1	4.4	0.031	0.01381	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-23	24.0	42.6	88.34	5.0	336.1	37.6	2102.8	0.1	4.4	0.031	0.0121	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-24	24.0	44.0	87.70	5.4	341.5	38.6	2141.4	0.1	4.5	0.031	0.01109	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-25	24.0	40.7	86.76	5.4	346.9	35.3	2176.8	0.1	4.6	0.031	0.01299	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-26	24.0	41.3	86.34	5.6	352.6	35.7	2212.4	0.1	4.6	0.031	0.01241	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-27	24.0	41.1	86.17	5.7	358.2	35.4	2247.8	0.1	4.7	0.031	0.01056	100.0	950.0	32-1200	143	80.86	24	0	0	0	1150	400	
2011-Feb-28	24.0	39.9	86.68	5.3	363.6	34.6	2282.4	0.1	4.8	0.031	0.01316	102.0	969.0	32-1200	135	86.00	24	0	0	0	1150	400	
2011-Mar-01	24.0	40.3	86.44	5.5	369.0	34.8	2317.2	0.1	4.8	0.031	0.01099	102.0	969.0	32-1200	135	86.00	24	0	0	0	1150	400	
2011-Mar-02	24.0	37.1	85.98	5.2	374.2	31.9	2349.1	0.1	4.9	0.031	0.01154	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-03	24.0	35.3	85.63	5.1	379.3	30.3	2379.4	0.1	4.9	0.031	0.00984	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-04	24.0	35.7	85.99	5.0	384.3	30.7	2410.1	0.1	5.0	0.031	0.012	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-05	24.0	34.3	85.39	5.0	389.3	29.3	2439.4	0.1	5.1	0.031	0.01198	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-06	24.0	35.7	85.67	5.1	394.4	30.5	2469.9	0.1	5.1	0.031	0.00978	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-07	24.0	35.4	85.19	5.2	399.7	30.1	2500.0	0.1	5.2	0.031	0.00954	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-08	24.0	35.7	83.17	6.0	405.7	29.7	2529.7	0.1	5.2	0.031	0.01	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-09	24.0	35.5	85.75	5.1	410.7	30.5	2560.1	0.1	5.3	0.031	0.01186	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	34.9	84.39	5.5	416.2	29.5	2589.6	0.1	5.3	0.031	0.01101	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-11	24.0	33.1	83.82	5.4	421.5	27.8	2617.4	0.1	5.4	0.031	0.00933	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-12	24.0	33.0	85.43	4.8	426.3	28.2	2645.6	0.1	5.5	0.031	0.01247	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-13	24.0	33.1	86.63	4.4	430.8	28.7	2674.3	0.1	5.5	0.031	0.01354	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-14	24.0	33.5	84.06	5.3	436.1	28.2	2702.4	0.1	5.6	0.031	0.00936	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-15	24.0	36.8	85.42	5.4	441.5	31.5	2733.9	0.1	5.6	0.031	0.01117	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-16	24.0	35.0	85.35	5.1	446.6	29.8	2763.7	0.1	5.7	0.031	0.00977	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-17	24.0	34.2	84.82	5.2	451.8	29.0	2792.7	0.1	5.7	0.031	0.00963	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-18	24.0	34.0	85.03	5.1	456.9	28.9	2821.6	0.1	5.8	0.031	0.00982	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-19	24.0	33.6	85.22	5.0	461.9	28.7	2850.3	0.1	5.8	0.031	0.01006	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-20	24.0	34.4	84.43	5.4	467.2	29.0	2879.3	0.1	5.9	0.031	0.01121	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-21	24.0	34.3	85.41	5.0	472.2	29.3	2908.6	0.1	5.9	0.031	0.012	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-22	24.0	34.6	85.47	5.0	477.2	29.5	2938.1	0.1	6.0	0.031	0.01195	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-23	24.0	36.4	86.02	5.1	482.3	31.3	2969.4	0.1	6.1	0.031	0.01772	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-24	24.0	35.4	84.90	5.4	487.7	30.1	2999.5	0.1	6.2	0.031	0.01682	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-25	24.0	36.4	86.04	5.1	492.7	31.3	3030.8	0.1	6.3	0.031	0.01969	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-26	24.0	36.6	85.45	5.3	498.1	31.3	3062.1	0.1	6.4	0.031	0.01876	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-27	24.0	36.9	86.44	5.0	503.1	31.9	3093.9	0.1	6.5	0.031	0.022	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-28	24.0	37.5	85.84	5.3	508.4	32.2	3126.1	0.1	6.6	0.031	0.01883	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-29	24.0	37.0	86.49	5.0	513.4	32.0	3158.1	0.1	6.7	0.031	0.022	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-30	24.0	37.2	85.93	5.2	518.6	32.0	3190.1	0.0	6.7	0.031	0.00191	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Mar-31	24.0	36.3	86.88	4.8	523.4	31.5	3221.7	0.1	6.8	0.031	0.02101	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Apr-01	24.0	37.4	85.71	5.3	528.7	32.0	3253.7	0.1	6.9	0.031	0.0206	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Apr-02	24.0	37.0	86.55	5.0	533.7	32.0	3285.7	0.1	7.0	0.031	0.02209	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Apr-03	24.0	37.2	87.19	4.8	538.5	32.4	3318.1	0.1	7.1	0.031	0.02311	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Apr-04	24.0	38.2	87.16	4.9	543.4	33.3	3351.4	0.1	7.2	0.031	0.02041	102.0	969.0	32-1200	135	75.72	24	0	0	0	1150	400	
2011-Apr-05	24.0	40.9	88.31	4.8	548.1	36.1	3387.5	0.1	7.3	0.031	0.01674	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-06	24.0	40.6	88.99	4.5	552.6	36.1	3423.6	0.1	7.4	0.031	0.0179	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-07	24.0	40.5	89.45	4.3	556.9	36.2	3459.8	0.1	7.5	0.031	0.01639	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-08	24.0	39.8	88.43	4.6	561.5	35.2	3495.0	0.1	7.6	0.031	0.01739	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-09	24.0	39.0	87.82	4.8	566.2	34.2	3529.2	0.1	7.6	0.031	0.01684	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-10	24.0	39.4	88.54	4.5	570.7	34.9	3564.1	0.1	7.7	0.031	0.0177	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-11	24.0	38.4	87.99	4.6	575.4	33.8	3597.9	0.1	7.8	0.031	0.02169	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-12	24.0	38.3	88.12	4.6	579.9	33.8	3631.7	0.1	7.9	0.031	0.01978	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	38.5	87.98	4.6	584.5	33.8	3665.5	0.1	8.0	0.031	0.02165	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-14	24.0	38.5	87.85	4.7	589.2	33.9	3699.3	0.1	8.1	0.031	0.01923	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-15	24.0	37.8	87.47	4.7	593.9	33.1	3732.4	0.1	8.2	0.031	0.01899	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-16	24.0	38.1	87.59	4.7	598.7	33.4	3765.8	0.1	8.3	0.031	0.01903	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-17	24.0	38.7	88.08	4.6	603.3	34.1	3799.9	0.1	8.4	0.031	0.01952	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-18	24.0	39.1	87.81	4.8	608.0	34.3	3834.2	0.1	8.5	0.031	0.01891	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-19	24.0	38.2	88.05	4.6	612.6	33.7	3867.8	0.1	8.5	0.031	0.01969	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-20	24.0	38.4	87.47	4.8	617.4	33.6	3901.4	0.1	8.6	0.031	0.01871	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-21	24.0	39.4	87.59	4.9	622.3	34.5	3935.9	0.1	8.7	0.031	0.02045	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-22	24.0	39.7	88.07	4.7	627.1	35.0	3970.9	0.1	8.8	0.031	0.0211	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-23	24.0	39.7	87.93	4.8	631.8	34.9	4005.8	0.1	8.9	0.031	0.02296	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-24	24.0	38.0	89.37	4.0	635.9	34.0	4039.7	0.1	9.0	0.031	0.02475	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-25	24.0	37.7	89.51	4.0	639.8	33.8	4073.5	0.1	9.1	0.031	0.02273	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-26	24.0	36.6	88.80	4.1	643.9	32.5	4106.0	0.1	9.2	0.031	0.02195	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-27	24.0	36.6	88.54	4.2	648.1	32.4	4138.4	0.1	9.3	0.031	0.02148	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-28	24.0	37.4	88.43	4.3	652.5	33.0	4171.4	0.1	9.4	0.031	0.01852	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-29	24.0	36.8	88.44	4.3	656.7	32.5	4203.9	0.1	9.5	0.031	0.02118	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-Apr-30	24.0	36.2	87.44	4.5	661.2	31.6	4235.5	0.1	9.6	0.031	0.01982	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-01	24.0	36.0	86.62	4.8	666.1	31.2	4266.8	0.0	9.6	0.031	0.00207	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-02	24.0	35.8	87.36	4.5	670.6	31.3	4298.1	0.1	9.7	0.031	0.01987	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-03	24.0	36.0	87.50	4.5	675.1	31.5	4329.6	0.1	9.8	0.031	0.02222	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-04	24.0	36.5	87.36	4.6	679.7	31.9	4361.5	0.1	9.9	0.031	0.01948	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-05	24.0	36.7	87.08	4.7	684.5	31.9	4393.4	0.1	10.0	0.031	0.02743	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-06	24.0	36.0	87.00	4.7	689.1	31.3	4424.7	0.1	10.1	0.031	0.01923	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-07	24.0	36.8	87.45	4.6	693.8	32.2	4456.9	0.1	10.2	0.031	0.02165	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-08	24.0	37.0	87.34	4.7	698.4	32.3	4489.2	0.1	10.3	0.031	0.02137	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-09	24.0	38.2	87.42	4.8	703.2	33.4	4522.7	0.1	10.4	0.031	0.02079	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-10	24.0	38.9	87.68	4.8	708.0	34.1	4556.8	0.1	10.5	0.031	0.02088	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-11	24.0	40.0	87.98	4.8	712.8	35.2	4592.0	0.1	10.6	0.031	0.02079	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-12	24.0	40.7	87.70	5.0	717.8	35.7	4627.6	0.1	10.7	0.031	0.02	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-13	24.0	39.7	87.19	5.1	722.9	34.6	4662.2	0.1	10.8	0.031	0.01772	102.0	969.0	32-1200	134	80.95	24	0	0	0	1150	400	
2011-May-14	24.0	27.1	86.87	3.6	726.5	23.6	4685.8	0.1	10.8	0.031	0.01966	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-15	24.0	27.8	86.98	3.6	730.1	24.2	4710.0	0.1	10.9	0.031	0.01934	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-16	24.0	24.9	85.79	3.5	733.6	21.4	4731.3	0.1	11.0	0.031	0.01977	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	28.2	88.33	3.3	736.9	24.9	4756.3	0.1	11.0	0.031	0.02128	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-18	24.0	29.2	88.51	3.4	740.3	25.8	4782.1	0.1	11.1	0.031	0.02388	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-19	24.0	28.2	88.70	3.2	743.5	25.0	4807.0	0.1	11.2	0.031	0.02201	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-20	24.0	27.0	87.20	3.5	746.9	23.5	4830.5	0.1	11.3	0.031	0.02319	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-21	24.0	28.1	87.66	3.5	750.4	24.7	4855.2	0.1	11.3	0.031	0.02017	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-22	24.0	28.1	87.49	3.5	753.9	24.6	4879.8	0.1	11.4	0.031	0.01989	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-23	24.0	28.1	87.18	3.6	757.5	24.5	4904.3	0.1	11.5	0.031	0.02222	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-24	24.0	28.3	87.09	3.7	761.1	24.6	4928.9	0.1	11.6	0.031	0.01918	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-25	24.0	27.8	87.29	3.5	764.7	24.3	4953.2	0.1	11.6	0.031	0.01983	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-26	24.0	27.1	87.40	3.4	768.1	23.7	4976.9	0.1	11.7	0.031	0.02339	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-27	24.0	27.1	86.91	3.6	771.6	23.6	5000.4	0.1	11.8	0.031	0.02254	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-28	24.0	27.0	87.84	3.3	774.9	23.7	5024.1	0.1	11.9	0.031	0.02134	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-29	24.0	26.4	88.29	3.1	778.0	23.3	5047.4	0.1	12.0	0.031	0.02589	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-30	24.0	27.4	86.47	3.7	781.7	23.7	5071.1	0.1	12.0	0.031	0.01887	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-May-31	24.0	27.3	88.37	3.2	784.9	24.1	5095.2	0.1	12.1	0.031	0.02208	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-01	24.0	27.7	87.71	3.4	788.3	24.3	5119.6	0.1	12.2	0.031	0.0176	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-02	24.0	27.5	87.39	3.5	791.8	24.1	5143.6	0.1	12.2	0.031	0.01729	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-03	17.0	22.7	89.31	2.4	794.2	20.3	5163.9	0.1	12.3	0.031	0.02058	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-04	24.0	28.6	88.23	3.4	797.6	25.3	5189.2	0.1	12.3	0.031	0.0178	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-05	24.0	29.0	87.74	3.6	801.1	25.4	5214.6	0.1	12.4	0.031	0.0169	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-06	24.0	28.2	88.33	3.3	804.4	24.9	5239.5	0.1	12.4	0.031	0.01824	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-07	24.0	29.2	87.63	3.6	808.0	25.6	5265.1	0.1	12.5	0.031	0.01939	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-08	24.0	28.3	88.64	3.2	811.2	25.0	5290.1	0.1	12.6	0.031	0.01869	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-09	24.0	28.0	88.63	3.2	814.4	24.8	5314.9	0.1	12.6	0.031	0.01887	100.0	950.0	32-1200	100	77.53	24	0	0	0	1150	375	
2011-Jun-10	24.0	26.2	88.07	3.1	817.5	23.0	5337.9	0.0	12.6	0.031	0	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-11	24.0	25.7	89.11	2.8	820.3	22.9	5360.9	0.1	12.7	0.031	0.02143	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-12	24.0	25.9	87.65	3.2	823.5	22.7	5383.6	0.1	12.8	0.031	0.02188	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-13	24.0	26.2	88.42	3.0	826.6	23.1	5406.7	0.1	12.8	0.031	0.0231	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-14	24.0	24.1	90.22	2.4	828.9	21.8	5428.5	0.1	12.9	0.031	0.02966	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-15	24.0	25.9	88.68	2.9	831.9	23.0	5451.5	0.1	13.0	0.031	0.02048	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-16	24.0	25.5	88.57	2.9	834.8	22.5	5474.0	0.1	13.0	0.031	0.02062	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-17	24.0	26.0	87.22	3.3	838.1	22.7	5496.6	0.1	13.1	0.031	0.01807	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-18	24.0	25.8	87.09	3.3	841.4	22.5	5519.1	0.1	13.2	0.031	0.02102	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-19	24.0	26.2	86.87	3.4	844.9	22.8	5541.9	0.1	13.2	0.031	0.01744	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	26.7	88.28	3.1	848.0	23.6	5565.4	0.1	13.3	0.031	0.01917	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-21	24.0	26.9	87.26	3.4	851.4	23.5	5588.9	0.1	13.3	0.031	0.01749	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-22	24.0	26.8	88.08	3.2	854.6	23.6	5612.6	0.1	13.4	0.031	0.01875	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-23	24.0	26.0	87.21	3.3	857.9	22.7	5635.3	0.1	13.4	0.031	0.01502	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-24	24.0	26.5	87.08	3.4	861.4	23.1	5658.3	0.1	13.5	0.031	0.01462	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-25	24.0	26.3	86.79	3.5	864.8	22.9	5681.2	0.0	13.5	0.031	0.01149	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-26	24.0	25.7	87.76	3.1	868.0	22.5	5703.7	0.1	13.7	0.031	0.04459	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-27	24.0	26.1	87.38	3.3	871.3	22.8	5726.5	0.0	13.7	0.031	0.01216	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-28	24.0	26.2	88.91	2.9	874.2	23.3	5749.8	0.0	13.8	0.031	0.01375	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-29	24.0	24.7	87.82	3.0	877.2	21.7	5771.5	0.1	13.8	0.031	0.01661	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jun-30	24.0	25.0	87.83	3.0	880.2	21.9	5793.5	0.1	13.9	0.031	0.01645	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jul-01	24.0	24.9	87.59	3.1	883.3	21.8	5815.3	0.1	13.9	0.031	0.01618	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jul-02	24.0	25.7	87.45	3.2	886.5	22.4	5837.7	0.1	14.0	0.031	0.01553	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jul-03	24.0	25.5	87.20	3.3	889.8	22.3	5860.0	0.1	14.0	0.031	0.01529	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jul-04	24.0	25.4	87.87	3.1	892.9	22.3	5882.3	0.1	14.1	0.031	0.01623	100.0	950.0	32-1200	80	89.80	24	0	0	0	1150	300	
2011-Jul-05	24.0	23.2	86.02	3.2	896.1	19.9	5902.2	0.1	14.1	0.031	0.01543	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-06	24.0	23.5	87.09	3.0	899.2	20.4	5922.7	0.1	14.2	0.031	0.0165	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-07	24.0	21.9	86.53	3.0	902.1	19.0	5941.6	0.1	14.2	0.031	0.01695	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-08	24.0	23.0	87.58	2.9	905.0	20.1	5961.7	0.1	14.3	0.031	0.01754	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-09	24.0	22.8	86.85	3.0	908.0	19.8	5981.5	0.1	14.3	0.031	0.01667	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-10	24.0	22.7	86.07	3.2	911.1	19.5	6001.0	0.1	14.4	0.031	0.01582	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-11	24.0	23.0	87.01	3.0	914.1	20.0	6021.1	0.0	14.4	0.031	0.01338	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-12	24.0	22.9	86.27	3.1	917.3	19.7	6040.8	0.1	14.4	0.031	0.01592	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-13	24.0	23.2	86.71	3.1	920.3	20.1	6060.9	0.1	14.5	0.031	0.01623	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-14	24.0	22.8	86.38	3.1	923.4	19.7	6080.6	0.1	14.5	0.031	0.01608	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-15	24.0	22.7	86.18	3.1	926.6	19.6	6100.2	0.1	14.6	0.031	0.01592	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-16	24.0	23.6	86.18	3.3	929.8	20.3	6120.5	0.1	14.6	0.031	0.01534	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-17	24.0	23.7	86.63	3.2	933.0	20.5	6141.1	0.1	14.7	0.031	0.01577	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-18	24.0	23.4	86.43	3.2	936.2	20.2	6161.3	0.1	14.7	0.031	0.01577	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-19	24.0	23.2	86.46	3.1	939.3	20.1	6181.3	0.0	14.8	0.031	0.01274	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-20	24.0	23.3	87.22	3.0	942.3	20.3	6201.7	0.0	14.8	0.031	0.01342	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-21	24.0	22.5	86.36	3.1	945.4	19.4	6221.1	0.0	14.9	0.031	0.01303	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-22	24.0	23.6	86.53	3.2	948.6	20.4	6241.5	0.0	14.9	0.031	0.01258	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-23	24.0	23.0	86.20	3.2	951.7	19.8	6261.3	0.0	14.9	0.031	0.01262	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	24.1	86.49	3.3	955.0	20.9	6282.2	0.0	15.0	0.031	0.01227	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-25	24.0	23.8	86.95	3.1	958.1	20.7	6302.8	0.0	15.0	0.031	0.0129	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-26	24.0	24.4	87.52	3.0	961.1	21.3	6324.2	0.1	15.1	0.031	0.01645	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-27	24.0	23.5	86.07	3.3	964.4	20.2	6344.3	0.1	15.1	0.031	0.01529	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-28	24.0	23.5	88.93	2.6	967.0	20.9	6365.2	0.0	15.2	0.031	0.01538	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-29	24.0	22.5	88.87	2.5	969.5	20.0	6385.2	0.1	15.2	0.031	0.024	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-30	24.0	24.7	87.19	3.2	972.7	21.5	6406.7	0.0	15.3	0.031	0.01266	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Jul-31	24.0	24.3	86.70	3.2	975.9	21.1	6427.8	0.0	15.3	0.031	0.01238	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-01	24.0	23.1	87.67	2.9	978.7	20.3	6448.0	0.0	15.3	0.031	0.01404	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-02	24.0	23.4	87.29	3.0	981.7	20.4	6468.4	0.0	15.4	0.031	0.01347	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-03	24.0	24.9	81.99	4.5	986.2	20.4	6488.8	0.0	15.4	0.031	0.00893	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-04	24.0	23.4	85.24	3.5	989.6	19.9	6508.8	0.0	15.5	0.031	0.01159	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-05	24.0	23.3	87.40	2.9	992.6	20.3	6529.1	0.0	15.5	0.031	0.01365	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-06	24.0	24.1	87.08	3.1	995.7	21.0	6550.0	0.1	15.6	0.031	0.01608	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-07	24.0	24.4	87.37	3.1	998.8	21.3	6571.3	0.0	15.6	0.031	0.01299	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-08	24.0	24.5	87.41	3.1	1001.8	21.4	6592.7	0.0	15.6	0.031	0.01299	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-09	24.0	23.1	87.04	3.0	1004.8	20.1	6612.8	0.0	15.7	0.031	0.01338	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-10	24.0	23.5	87.27	3.0	1007.8	20.5	6633.3	0.0	15.7	0.031	0.01338	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-11	24.0	24.9	87.33	3.2	1011.0	21.7	6655.0	0.0	15.8	0.031	0.0127	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-12	24.0	24.0	87.10	3.1	1014.1	20.9	6676.0	0.0	15.8	0.031	0.0129	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-13	24.0	25.2	88.17	3.0	1017.0	22.2	6698.2	0.0	15.8	0.031	0.01342	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-14	24.0	25.1	87.68	3.1	1020.1	22.0	6720.2	0.0	15.9	0.031	0.01294	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-15	24.0	24.8	87.66	3.1	1023.2	21.7	6741.9	0.0	15.9	0.031	0.01307	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-16	24.0	24.9	87.20	3.2	1026.4	21.7	6763.6	0.0	16.0	0.031	0.01254	104.0	988.0	32-1200	80	81.88	24	0	0	0	1150	300	
2011-Aug-17	24.0	22.3	87.96	2.7	1029.1	19.6	6783.2	0.0	16.0	0.031	0.	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-18	24.0	21.7	87.80	2.7	1031.7	19.1	6802.3	0.0	16.0	0.031	0.01132	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-19	24.0	22.1	87.99	2.7	1034.4	19.5	6821.8	0.0	16.0	0.031	0.01128	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-20	24.0	23.0	87.25	2.9	1037.3	20.1	6841.8	0.0	16.0	0.031	0.01024	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-21	24.0	22.1	87.21	2.8	1040.1	19.2	6861.1	0.0	16.1	0.031	0.01418	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-22	24.0	22.4	88.83	2.5	1042.6	19.9	6880.9	0.0	16.1	0.031	0.012	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-23	24.0	21.0	87.73	2.6	1045.2	18.5	6899.4	0.0	16.2	0.031	0.0155	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-24	24.0	21.5	87.22	2.8	1048.0	18.8	6918.2	0.0	16.2	0.031	0.01091	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-25	24.0	21.8	88.19	2.6	1050.5	19.2	6937.4	0.0	16.2	0.031	0.01556	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-26	24.0	22.2	86.89	2.9	1053.4	19.3	6956.6	0.0	16.3	0.031	0.01375	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	21.7	86.95	2.8	1056.3	18.9	6975.5	0.0	16.3	0.031	0.	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-28	24.0	20.8	87.12	2.7	1058.9	18.1	6993.6	0.1	16.3	0.031	0.01866	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-29	24.0	21.3	88.97	2.4	1061.3	19.0	7012.6	0.0	16.4	0.031	0.01702	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-30	24.0	21.3	89.58	2.2	1063.5	19.1	7031.7	0.0	16.4	0.031	0.01351	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Aug-31	24.0	23.1	90.31	2.2	1065.8	20.9	7052.5	0.0	16.4	0.031	0.01339	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Sep-01	24.0	23.3	86.78	3.1	1068.8	20.2	7072.8	0.0	16.4	0.031	0.	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Sep-02	24.0	22.7	88.57	2.6	1071.4	20.1	7092.8	0.0	16.5	0.031	0.01544	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Sep-03	24.0	22.7	88.57	2.6	1074.0	20.1	7113.0	0.0	16.5	0.031	0.01154	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Sep-04	24.0	22.6	86.39	3.1	1077.1	19.5	7132.5	0.0	16.5	0.031	0.00977	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Sep-05	24.0	22.8	86.99	3.0	1080.1	19.8	7152.3	0.0	16.6	0.031	0.01351	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Sep-06	24.0	22.3	87.70	2.7	1082.8	19.5	7171.8	0.0	16.6	0.031	0.0146	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Sep-07	24.0	22.3	87.44	2.8	1085.6	19.5	7191.3	0.0	16.6	0.031	0.01429	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Sep-08	24.0	22.7	87.09	2.9	1088.5	19.8	7211.1	0.0	16.7	0.031	0.01365	101.0	959.5	32-1200	81	71.06	22	0	0	0	1150	300	
2011-Sep-09	24.0	25.2	78.90	5.3	1093.8	19.9	7231.0	0.1	16.7	0.031	0.01128	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-10	24.0	25.3	80.02	5.1	1098.9	20.2	7251.2	0.1	16.8	0.031	0.01188	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-11	24.0	24.4	77.81	5.4	1104.3	19.0	7270.2	0.1	16.9	0.031	0.01292	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-12	24.0	24.0	81.65	4.4	1108.7	19.6	7289.8	0.1	16.9	0.031	0.01591	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-13	24.0	24.2	79.06	5.1	1113.8	19.1	7308.9	0.1	17.0	0.031	0.00988	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-14	24.0	22.6	82.37	4.0	1117.8	18.6	7327.5	0.1	17.0	0.031	0.01508	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-15	24.0	24.8	76.08	5.9	1123.7	18.9	7346.3	0.1	17.1	0.031	0.0101	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-16	24.0	23.9	75.01	6.0	1129.7	17.9	7364.2	0.1	17.2	0.031	0.01007	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-17	24.0	23.6	74.93	5.9	1135.6	17.7	7381.9	0.1	17.2	0.031	0.01014	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-18	24.0	23.4	78.54	5.0	1140.6	18.4	7400.3	0.1	17.3	0.031	0.01193	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-19	24.0	23.2	76.85	5.4	1146.0	17.9	7418.2	0.1	17.3	0.031	0.01115	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-20	24.0	21.9	77.24	5.0	1151.0	16.9	7435.1	0.1	17.4	0.031	0.01202	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-21	24.0	21.4	75.62	5.2	1156.2	16.2	7451.3	0.1	17.5	0.031	0.01152	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-22	24.0	22.2	75.88	5.4	1161.5	16.8	7468.1	0.1	17.5	0.031	0.01308	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-23	24.0	21.9	78.32	4.8	1166.3	17.2	7485.3	0.1	17.6	0.031	0.01263	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-24	24.0	22.4	76.37	5.3	1171.6	17.1	7502.4	0.1	17.7	0.031	0.01323	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-25	24.0	22.4	76.95	5.2	1176.7	17.2	7519.6	0.1	17.7	0.031	0.01357	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-26	24.0	20.7	82.39	3.7	1180.4	17.1	7536.7	0.1	17.8	0.031	0.01918	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-27	24.0	20.0	84.58	3.1	1183.5	16.9	7553.6	0.1	17.9	0.031	0.02597	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-28	24.0	22.8	75.11	5.7	1189.1	17.1	7570.7	0.1	17.9	0.031	0.01232	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Sep-29	24.0	21.4	78.98	4.5	1193.6	16.9	7587.6	0.1	18.0	0.031	0.01556	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	22.0	74.33	5.7	1199.3	16.4	7604.0	0.1	18.1	0.031	0.01239	99.0	940.5	32-1200	81	80.05	22	0	0	0	1150	100	
2011-Oct-01	24.0	22.5	78.59	4.8	1204.1	17.7	7621.6	0.1	18.1	0.031	0.01247	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-02	24.0	19.2	75.07	4.8	1208.9	14.4	7636.0	0.1	18.2	0.031	0.01255	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-03	24.0	19.6	77.25	4.5	1213.3	15.1	7651.1	0.1	18.3	0.031	0.01348	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-04	24.0	19.8	76.27	4.7	1218.0	15.1	7666.3	0.1	18.3	0.031	0.01277	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-05	24.0	19.5	77.74	4.4	1222.4	15.2	7681.4	0.1	18.4	0.031	0.01379	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-06	24.0	20.1	76.40	4.8	1227.1	15.4	7696.8	0.1	18.4	0.031	0.01263	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-07	24.0	19.6	79.90	3.9	1231.1	15.6	7712.4	0.1	18.5	0.031	0.01527	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-08	24.0	20.1	76.72	4.7	1235.8	15.4	7727.9	0.1	18.6	0.031	0.01282	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-09	24.0	19.9	74.47	5.1	1240.8	14.9	7742.7	0.1	18.6	0.031	0.01179	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-10	24.0	20.1	75.07	5.0	1245.9	15.1	7757.8	0.1	18.7	0.031	0.01394	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-11	24.0	20.3	74.79	5.1	1251.0	15.2	7773.0	0.1	18.8	0.031	0.01174	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-12	24.0	19.9	74.74	5.0	1256.0	14.9	7787.9	0.1	18.8	0.031	0.01392	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-13	24.0	19.6	75.22	4.9	1260.9	14.8	7802.6	0.1	18.9	0.031	0.01235	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-14	24.0	19.5	76.43	4.6	1265.4	14.9	7817.5	0.1	18.9	0.031	0.01307	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-15	24.0	19.7	74.40	5.0	1270.5	14.7	7832.2	0.1	19.0	0.031	0.0119	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-16	24.0	18.9	74.32	4.8	1275.3	14.0	7846.2	0.1	19.1	0.031	0.01446	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-17	24.0	18.6	74.85	4.7	1280.0	13.9	7860.1	0.1	19.1	0.031	0.01285	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-18	24.0	19.4	76.29	4.6	1284.6	14.8	7874.9	0.1	19.2	0.031	0.01302	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-19	24.0	18.4	73.55	4.9	1289.5	13.5	7888.4	0.1	19.2	0.031	0.01027	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-20	24.0	19.2	75.74	4.7	1294.1	14.5	7903.0	0.1	19.3	0.031	0.0129	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-21	24.0	19.9	74.38	5.1	1299.2	14.8	7917.7	0.0	19.3	0.031	0.00196	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-22	24.0	19.1	76.94	4.4	1303.6	14.7	7932.4	0.1	19.4	0.031	0.01136	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-23	24.0	19.3	74.86	4.8	1308.5	14.4	7946.8	0.1	19.4	0.031	0.0124	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-24	24.0	18.9	74.66	4.8	1313.2	14.1	7960.9	0.1	19.5	0.031	0.01255	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-25	24.0	19.1	74.67	4.8	1318.1	14.3	7975.2	0.1	19.5	0.031	0.0124	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-26	24.0	19.6	75.18	4.9	1322.9	14.8	7989.9	0.0	19.5	0.031	0.	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-27	24.0	19.0	74.88	4.8	1327.7	14.3	8004.2	0.1	19.6	0.031	0.01255	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-28	24.0	19.0	74.68	4.8	1332.5	14.2	8018.3	0.1	19.7	0.031	0.0125	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-29	24.0	19.6	75.49	4.8	1337.3	14.8	8033.1	0.1	19.7	0.031	0.0125	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-30	24.0	19.7	75.98	4.7	1342.1	15.0	8048.1	0.1	19.8	0.031	0.01268	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Oct-31	24.0	19.6	75.57	4.8	1346.8	14.8	8062.9	0.1	19.8	0.031	0.01253	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-01	24.0	18.8	75.15	4.7	1351.5	14.1	8077.0	0.1	19.9	0.031	0.01285	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-02	24.0	18.5	82.82	3.2	1354.7	15.3	8092.3	0.1	20.0	0.031	0.01887	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	18.2	80.74	3.5	1358.2	14.7	8107.1	0.1	20.0	0.031	0.01709	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-04	24.0	19.8	74.24	5.1	1363.3	14.7	8121.7	0.0	20.0	0.031	0.00196	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-05	24.0	20.7	73.14	5.6	1368.8	15.1	8136.8	0.1	20.1	0.031	0.01081	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-06	24.0	21.1	73.72	5.6	1374.4	15.6	8152.4	0.1	20.2	0.031	0.01081	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-07	24.0	20.3	77.57	4.6	1379.0	15.8	8168.2	0.1	20.2	0.031	0.01316	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-08	24.0	19.1	74.59	4.9	1383.8	14.2	8182.4	0.1	20.3	0.031	0.01443	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-09	24.0	19.2	77.09	4.4	1388.2	14.8	8197.2	0.1	20.3	0.031	0.01367	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-10	24.0	19.6	74.53	5.0	1393.2	14.6	8211.8	0.1	20.4	0.031	0.01205	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-11	24.0	19.0	74.49	4.8	1398.0	14.1	8225.9	0.1	20.5	0.031	0.01033	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-12	24.0	20.1	75.72	4.9	1402.9	15.2	8241.1	0.1	20.5	0.031	0.01027	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-13	24.0	20.4	76.69	4.8	1407.6	15.6	8256.7	0.1	20.6	0.031	0.01263	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-14	24.0	21.7	79.00	4.6	1412.2	17.2	8273.8	0.1	20.6	0.031	0.01316	99.0	940.5	32-1200	81	70.60	22	0	0	0	1150	100	
2011-Nov-15	24.0	19.6	79.27	4.1	1416.3	15.6	8289.4	0.0	20.7	0.031	0.00983	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-16	24.0	19.8	79.63	4.0	1420.3	15.8	8305.2	0.1	20.7	0.031	0.01238	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-17	24.0	19.6	79.39	4.0	1424.3	15.5	8320.7	0.1	20.8	0.031	0.01241	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-18	24.0	18.6	78.38	4.0	1428.4	14.6	8335.3	0.0	20.8	0.031	0.00995	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-19	24.0	18.7	78.62	4.0	1432.3	14.7	8350.0	0.1	20.9	0.031	0.01253	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-20	24.0	18.9	78.95	4.0	1436.3	14.9	8364.8	0.0	20.9	0.031	0.01008	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-21	24.0	19.1	79.36	4.0	1440.3	15.2	8380.0	0.1	20.9	0.031	0.01266	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-22	24.0	19.0	78.93	4.0	1444.3	15.0	8395.1	0.1	21.0	0.031	0.01247	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-23	24.0	19.6	79.22	4.1	1448.3	15.5	8410.6	0.1	21.1	0.031	0.01474	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-24	24.0	19.2	79.34	4.0	1452.3	15.2	8425.8	0.1	21.1	0.031	0.01263	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-25	24.0	19.1	77.95	4.2	1456.5	14.9	8440.7	0.1	21.2	0.031	0.01185	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-26	24.0	18.8	79.10	3.9	1460.5	14.9	8455.6	0.1	21.2	0.031	0.01272	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-27	24.0	19.1	79.91	3.8	1464.3	15.3	8470.9	0.1	21.3	0.031	0.01302	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-28	24.0	18.2	77.95	4.0	1468.3	14.2	8485.1	0.1	21.3	0.031	0.01493	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-29	24.0	19.3	79.94	3.9	1472.2	15.5	8500.5	0.1	21.4	0.031	0.01289	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Nov-30	24.0	19.7	79.35	4.1	1476.3	15.6	8516.1	0.1	21.4	0.031	0.01232	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-01	24.0	19.7	80.59	3.8	1480.1	15.9	8532.0	0.1	21.5	0.031	0.01309	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-02	24.0	20.0	79.76	4.1	1484.1	16.0	8547.9	0.1	21.5	0.031	0.01235	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-03	24.0	20.7	80.56	4.0	1488.2	16.7	8564.6	0.1	21.6	0.031	0.01241	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-04	24.0	20.7	80.78	4.0	1492.1	16.7	8581.4	0.0	21.6	0.031	0.01005	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-05	24.0	20.3	81.43	3.8	1495.9	16.5	8597.9	0.0	21.6	0.031	0.01064	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-06	24.0	19.2	82.76	3.3	1499.2	15.9	8613.7	0.1	21.7	0.031	0.01511	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	19.0	84.48	3.0	1502.2	16.1	8629.8	0.0	21.7	0.031	0.01356	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-08	24.0	20.2	81.57	3.7	1505.9	16.5	8646.3	0.1	21.8	0.031	0.01344	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-09	24.0	20.0	80.54	3.9	1509.8	16.1	8662.4	0.1	21.8	0.031	0.01282	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-10	24.0	19.8	80.65	3.8	1513.6	16.0	8678.4	0.0	21.8	0.031	0	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-11	24.0	20.0	80.42	3.9	1517.5	16.1	8694.5	0.0	21.9	0.031	0.0102	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-12	24.0	20.7	78.85	4.4	1521.9	16.3	8710.8	0.0	21.9	0.031	0.00913	99.0	940.5	32-1200	77	75.53	22	0	0	0	1150	300	
2011-Dec-13	24.0	21.0	81.49	3.9	1525.8	17.1	8727.9	0.1	22.0	0.031	0.01285	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-14	24.0	22.0	83.34	3.7	1529.5	18.3	8746.2	0.1	22.0	0.031	0.01366	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-15	24.0	21.7	82.59	3.8	1533.2	17.9	8764.1	0.1	22.1	0.031	0.01326	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-16	24.0	21.1	82.77	3.6	1536.9	17.5	8781.6	0.1	22.1	0.031	0.01374	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-17	24.0	22.5	83.58	3.7	1540.6	18.8	8800.4	0.1	22.2	0.031	0.01355	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-18	24.0	21.7	82.80	3.7	1544.3	18.0	8818.3	0.1	22.2	0.031	0.0134	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-19	24.0	21.6	82.32	3.8	1548.1	17.7	8836.1	0.1	22.3	0.031	0.01312	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-20	24.0	21.0	82.99	3.6	1551.7	17.4	8853.5	0.1	22.3	0.031	0.01401	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-21	24.0	21.5	82.90	3.7	1555.3	17.8	8871.3	0.1	22.4	0.031	0.01362	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-22	24.0	22.4	86.66	3.0	1558.3	19.4	8890.7	0.1	22.4	0.031	0.01672	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-23	24.0	22.3	82.79	3.8	1562.2	18.4	8909.1	0.1	22.5	0.031	0.01305	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-24	24.0	22.5	83.80	3.7	1565.8	18.9	8928.0	0.1	22.5	0.031	0.0137	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-25	24.0	22.3	82.71	3.9	1569.7	18.5	8946.5	0.1	22.6	0.031	0.01554	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-26	24.0	22.4	83.80	3.6	1573.3	18.8	8965.3	0.1	22.6	0.031	0.01377	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-27	24.0	22.1	82.49	3.9	1577.2	18.2	8983.5	0.1	22.7	0.031	0.01292	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-28	24.0	22.4	83.62	3.7	1580.8	18.7	9002.2	0.1	22.7	0.031	0.01362	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-29	24.0	22.1	82.87	3.8	1584.6	18.3	9020.6	0.1	22.8	0.031	0.01583	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-30	24.0	22.2	82.85	3.8	1588.4	18.4	9038.9	0.1	22.8	0.031	0.01579	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
2011-Dec-31	24.0	22.1	83.39	3.7	1592.1	18.4	9057.4	0.1	22.9	0.031	0.01635	85.0	807.5	32-1200	77	79.67	21	0	0	0	1150	250	
<b>Well Totals:</b>	8753.0	10649.5		1592.1		9057.4		22.9															
<b>Well Avg.:</b>		29.2	84.33	4.4		24.8		0.1		0.031	0.014681	99.9	949.1		103	79.09					1150	312	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	14.5	72.83	4.0	4.0	10.6	10.6	0.4	0.4	0.243	0.1038	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-02	24.0	14.3	72.25	4.0	7.9	10.3	20.9	0.4	0.8	0.243	0.10354	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-03	24.0	14.5	72.15	4.1	12.0	10.5	31.4	0.4	1.3	0.243	0.10617	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-04	24.0	14.6	71.28	4.2	16.2	10.4	41.8	0.4	1.7	0.243	0.10263	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-05	24.0	14.5	71.80	4.1	20.2	10.4	52.2	0.4	2.1	0.243	0.10539	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-06	24.0	14.6	73.01	3.9	24.2	10.6	62.8	0.4	2.6	0.243	0.11196	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-07	24.0	14.0	77.83	3.1	27.3	10.9	73.7	0.4	3.0	0.243	0.14148	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-08	24.0	15.5	70.70	4.5	31.8	10.9	84.7	0.4	3.4	0.243	0.09713	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-09	24.0	15.3	70.28	4.6	36.4	10.8	95.4	0.4	3.9	0.243	0.0967	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-10	24.0	14.7	72.01	4.1	40.5	10.6	106.0	0.4	4.3	0.243	0.09951	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-11	24.0	14.5	72.87	3.9	44.4	10.6	116.6	0.4	4.7	0.243	0.11168	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-12	24.0	14.0	74.70	3.5	47.9	10.4	127.0	0.5	5.2	0.243	0.13314	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-13	24.0	15.4	69.74	4.7	52.6	10.7	137.8	0.4	5.6	0.243	0.09442	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-14	24.0	15.0	72.90	4.1	56.7	10.9	148.7	0.4	6.1	0.243	0.10345	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-15	24.0	14.8	72.40	4.1	60.7	10.7	159.4	0.4	6.5	0.243	0.10294	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
2011-Jan-16	24.0	11.8	67.32	3.8	64.6	7.9	167.3	0.4	6.9	0.243	0.10417	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-17	24.0	11.7	66.64	3.9	68.5	7.8	175.1	0.4	7.3	0.243	0.09719	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-18	24.0	11.9	66.72	4.0	72.5	8.0	183.1	0.4	7.6	0.243	0.09824	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-19	24.0	11.9	65.77	4.1	76.5	7.8	190.9	0.4	8.1	0.243	0.10074	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-20	24.0	11.6	66.90	3.8	80.4	7.7	198.6	0.4	8.4	0.243	0.10183	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-21	24.0	11.7	67.41	3.8	84.2	7.9	206.5	0.4	8.8	0.243	0.10263	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-22	24.0	11.3	66.49	3.8	88.0	7.5	214.0	0.4	9.2	0.243	0.1029	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-23	24.0	11.5	66.26	3.9	91.8	7.6	221.6	0.4	9.6	0.243	0.09819	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-24	24.0	11.5	66.55	3.9	95.7	7.7	229.3	0.4	10.0	0.243	0.0961	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-25	24.0	11.3	64.78	4.0	99.7	7.3	236.6	0.4	10.4	0.243	0.10276	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-26	24.0	10.2	73.72	2.7	102.3	7.5	244.1	0.4	10.8	0.243	0.14607	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-27	24.0	10.6	71.97	3.0	105.3	7.6	251.7	0.4	11.2	0.243	0.13176	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-28	24.0	11.4	67.43	3.7	109.0	7.7	259.4	0.4	11.6	0.243	0.10484	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-29	24.0	11.5	66.38	3.9	112.9	7.6	267.0	0.4	11.9	0.243	0.09585	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-30	24.0	11.5	66.49	3.9	116.7	7.6	274.7	0.4	12.3	0.243	0.09351	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Jan-31	24.0	11.1	68.02	3.6	120.3	7.6	282.2	0.4	12.6	0.243	0.10141	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-01	24.0	11.4	65.21	4.0	124.2	7.5	289.7	0.4	13.1	0.243	0.10302	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-02	24.0	11.6	65.06	4.1	128.3	7.6	297.2	0.4	13.4	0.243	0.0936	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-03	24.0	11.5	68.89	3.6	131.9	8.0	305.2	0.4	13.8	0.243	0.11142	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Feb-04	24.0	12.0	67.64	3.9	135.8	8.1	313.3	0.4	14.2	0.243	0.09769	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-05	24.0	12.1	67.13	4.0	139.8	8.2	321.4	0.4	14.6	0.243	0.09273	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-06	24.0	12.5	67.60	4.1	143.8	8.5	329.9	0.4	15.0	0.243	0.09877	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-07	24.0	12.6	67.62	4.1	147.9	8.5	338.4	0.4	15.4	0.243	0.09091	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-08	24.0	12.1	67.77	3.9	151.8	8.2	346.6	0.4	15.8	0.243	0.10256	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-09	24.0	12.2	69.61	3.7	155.5	8.5	355.1	0.4	16.2	0.243	0.11022	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-10	24.0	12.6	67.46	4.1	159.6	8.5	363.6	0.4	16.6	0.243	0.09976	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-11	24.0	12.8	68.95	4.0	163.6	8.8	372.5	0.4	17.0	0.243	0.1005	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-12	24.0	12.4	67.96	4.0	167.6	8.4	380.9	0.4	17.4	0.243	0.10076	100.0	0.0	16-1200	110	59.72	14	0	0	0	1150	400	
2011-Feb-13	24.0	26.6	69.20	8.2	175.8	18.4	399.3	0.8	18.1	0.243	0.0939	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-14	24.0	26.3	70.64	7.7	183.5	18.6	417.9	0.8	18.9	0.243	0.09974	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-15	24.0	24.9	66.40	8.4	191.9	16.5	434.4	0.8	19.7	0.243	0.0933	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-16	24.0	24.8	66.95	8.2	200.0	16.6	451.0	0.8	20.5	0.243	0.0989	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-17	24.0	25.3	67.31	8.3	208.3	17.0	468.0	0.8	21.3	0.243	0.10036	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-18	24.0	25.1	66.89	8.3	216.6	16.8	484.8	0.8	22.2	0.243	0.10096	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-19	24.0	24.7	67.02	8.2	224.8	16.6	501.4	0.9	23.0	0.243	0.10662	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-20	24.0	25.0	67.20	8.2	233.0	16.8	518.2	0.9	24.0	0.243	0.11111	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-21	24.0	25.9	67.49	8.4	241.4	17.5	535.7	0.8	24.8	0.243	0.09512	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-22	24.0	23.1	69.06	7.1	248.5	15.9	551.6	0.7	25.5	0.243	0.10364	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-23	24.0	25.0	72.11	7.0	255.5	18.1	569.6	0.7	26.2	0.243	0.09599	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-24	24.0	26.1	70.94	7.6	263.1	18.5	588.2	0.7	26.9	0.243	0.09091	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-25	24.0	24.5	69.31	7.5	270.6	17.0	605.1	0.8	27.6	0.243	0.09987	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-26	24.0	25.1	68.32	7.9	278.6	17.1	622.3	0.7	28.3	0.243	0.09194	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-27	24.0	25.0	68.04	8.0	286.5	17.0	639.2	0.7	29.0	0.243	0.08521	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Feb-28	24.0	24.0	68.84	7.5	294.0	16.6	655.8	0.7	29.7	0.243	0.09613	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-01	24.0	24.3	68.60	7.6	301.6	16.7	672.4	0.7	30.4	0.243	0.09186	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-02	24.0	25.4	68.85	7.9	309.5	17.5	689.9	0.7	31.1	0.243	0.08861	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-03	24.0	24.3	68.16	7.7	317.3	16.6	706.5	0.6	31.8	0.243	0.08269	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-04	24.0	24.5	68.71	7.7	324.9	16.8	723.3	0.7	32.5	0.243	0.0902	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-05	24.0	23.7	67.74	7.6	332.6	16.0	739.3	0.7	33.2	0.243	0.09031	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-06	24.0	24.5	68.24	7.8	340.4	16.7	756.0	0.7	33.8	0.243	0.08612	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-07	24.0	24.5	67.35	8.0	348.4	16.5	772.5	0.7	34.5	0.243	0.08375	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-08	24.0	25.4	63.91	9.2	357.5	16.2	788.8	0.7	35.2	0.243	0.07743	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-09	24.0	24.4	68.29	7.7	365.3	16.7	805.4	0.7	35.9	0.243	0.08786	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	24.4	66.07	8.3	373.6	16.1	821.6	0.7	36.6	0.243	0.08203	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-11	24.0	23.3	65.15	8.1	381.7	15.2	836.8	0.7	37.2	0.243	0.08241	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-12	24.0	22.8	67.82	7.3	389.0	15.5	852.2	0.7	37.9	0.243	0.09141	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-13	24.0	22.4	70.08	6.7	395.7	15.7	868.0	0.7	38.6	0.243	0.10134	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-14	24.0	23.6	65.28	8.2	403.9	15.4	883.4	0.6	39.2	0.243	0.07561	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-15	24.0	25.4	67.77	8.2	412.1	17.2	900.6	0.7	39.9	0.243	0.08669	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-16	24.0	24.1	67.74	7.8	419.9	16.3	916.9	0.6	40.5	0.243	0.08098	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-17	24.0	23.8	66.76	7.9	427.8	15.9	932.8	0.6	41.1	0.243	0.07459	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-18	24.0	23.7	66.88	7.8	435.6	15.8	948.7	0.7	41.8	0.243	0.08546	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-19	24.0	23.2	67.54	7.5	443.2	15.7	964.4	0.6	42.4	0.243	0.08488	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-20	24.0	24.0	66.26	8.1	451.3	15.9	980.2	0.7	43.2	0.243	0.09023	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-21	24.0	23.7	67.68	7.7	458.9	16.0	996.3	0.7	43.9	0.243	0.0953	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-22	24.0	23.8	67.97	7.6	466.6	16.2	1012.5	0.7	44.6	0.243	0.0958	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-23	24.0	24.9	68.93	7.7	474.3	17.1	1029.6	1.2	45.8	0.243	0.15026	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-24	24.0	24.6	66.95	8.1	482.4	16.5	1046.1	1.0	46.8	0.243	0.12177	100.0	0.0	16-1200	110	131.19	14	0	0	0	1150	400	
2011-Mar-25	24.0	11.9	61.22	4.6	487.0	7.3	1053.4	0.7	47.5	0.243	0.15119	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Mar-26	24.0	12.2	60.07	4.9	491.9	7.3	1060.7	0.8	48.2	0.243	0.15638	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Mar-27	24.0	12.0	62.00	4.6	496.5	7.4	1068.1	0.8	49.0	0.243	0.17105	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Mar-28	24.0	12.4	60.81	4.8	501.3	7.5	1075.6	0.7	49.8	0.243	0.15083	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Mar-29	24.0	12.0	62.09	4.6	505.9	7.5	1083.1	0.8	50.6	0.243	0.17544	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Mar-30	24.0	12.3	60.98	4.8	510.6	7.5	1090.6	0.1	50.6	0.243	0.01674	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Mar-31	24.0	11.7	62.91	4.3	515.0	7.4	1097.9	0.7	51.3	0.243	0.16359	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-01	24.0	12.3	60.62	4.9	519.8	7.5	1105.4	0.8	52.1	0.243	0.16461	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-02	24.0	12.0	62.23	4.5	524.4	7.5	1112.9	0.8	53.0	0.243	0.17841	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-03	24.0	11.9	63.56	4.3	528.7	7.6	1120.4	0.8	53.8	0.243	0.18433	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-04	24.0	12.2	63.50	4.5	533.2	7.8	1128.2	0.7	54.5	0.243	0.16143	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-05	24.0	12.5	61.97	4.8	537.9	7.7	1135.9	0.5	55.0	0.243	0.10526	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-06	24.0	12.2	63.52	4.5	542.4	7.8	1143.7	0.7	55.6	0.243	0.14607	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-07	24.0	12.0	64.67	4.2	546.6	7.8	1151.5	0.7	56.3	0.243	0.16509	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-08	24.0	12.1	62.26	4.6	551.2	7.5	1159.0	0.6	56.9	0.243	0.12254	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-09	24.0	12.1	60.86	4.7	555.9	7.3	1166.3	0.6	57.5	0.243	0.13347	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-10	24.0	12.0	62.52	4.5	560.4	7.5	1173.8	0.6	58.1	0.243	0.12472	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-11	24.0	11.8	61.25	4.6	565.0	7.2	1181.1	0.7	58.8	0.243	0.15721	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-12	24.0	11.8	61.56	4.5	569.5	7.2	1188.3	0.6	59.4	0.243	0.14159	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	11.8	61.23	4.6	574.1	7.3	1195.6	0.7	60.2	0.243	0.16122	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-14	24.0	11.9	60.91	4.7	578.8	7.3	1202.8	0.7	60.9	0.243	0.1588	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-15	24.0	11.8	60.12	4.7	583.5	7.1	1209.9	0.7	61.6	0.243	0.1465	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-16	24.0	11.9	60.37	4.7	588.2	7.2	1217.1	0.7	62.3	0.243	0.15319	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-17	24.0	11.9	61.45	4.6	592.7	7.3	1224.4	0.7	63.0	0.243	0.15066	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-18	24.0	12.1	60.84	4.7	597.5	7.4	1231.7	0.6	63.6	0.243	0.13319	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-19	24.0	11.8	61.39	4.5	602.0	7.2	1238.9	0.7	64.3	0.243	0.15198	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-20	24.0	12.0	60.10	4.8	606.8	7.2	1246.1	0.7	65.0	0.243	0.13808	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-21	24.0	12.3	60.36	4.9	611.7	7.4	1253.5	0.7	65.7	0.243	0.14403	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-22	24.0	12.2	61.43	4.7	616.4	7.5	1261.0	0.7	66.4	0.243	0.15711	102.0	0.0	16-1200	95	73.88	13	0	0	0	1150	400	
2011-Apr-23	24.0	13.1	66.44	4.4	620.8	8.7	1269.7	0.8	67.2	0.243	0.18451	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-Apr-24	24.0	12.2	69.49	3.7	624.5	8.5	1278.2	0.7	68.0	0.243	0.19677	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-Apr-25	24.0	12.1	69.79	3.6	628.1	8.4	1286.6	0.6	68.6	0.243	0.16758	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-Apr-26	24.0	11.9	68.27	3.8	631.9	8.1	1294.7	0.6	69.2	0.243	0.15691	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-Apr-27	24.0	11.9	67.67	3.9	635.7	8.1	1302.7	0.6	69.8	0.243	0.15844	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-Apr-28	24.0	12.2	67.49	4.0	639.7	8.2	1311.0	0.6	70.3	0.243	0.14141	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-Apr-29	24.0	12.0	67.47	3.9	643.6	8.1	1319.1	0.7	71.0	0.243	0.16667	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-Apr-30	24.0	12.0	65.37	4.2	647.7	7.9	1326.9	0.7	71.6	0.243	0.15588	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-01	24.0	12.2	63.74	4.4	652.2	7.8	1334.7	0.2	71.8	0.243	0.0362	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-02	24.0	12.0	65.19	4.2	656.3	7.8	1342.5	0.6	72.4	0.243	0.14183	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-03	24.0	12.0	65.50	4.1	660.5	7.8	1350.3	0.7	73.1	0.243	0.17676	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-04	24.0	12.2	65.19	4.2	664.7	7.9	1358.3	0.7	73.8	0.243	0.15802	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-05	.0	0.0	0.00	0.0	664.7	0.0	1358.3	0.0	73.8	0.243	0.	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-06	24.0	12.1	64.49	4.3	669.0	7.8	1366.1	0.7	74.5	0.243	0.15385	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-07	24.0	12.3	65.39	4.2	673.2	8.0	1374.1	0.6	75.1	0.243	0.15094	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-08	24.0	12.3	65.15	4.3	677.5	8.0	1382.1	0.7	75.8	0.243	0.15581	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-09	24.0	12.7	65.36	4.4	681.9	8.3	1390.4	0.7	76.4	0.243	0.15193	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-10	24.0	12.9	65.87	4.4	686.3	8.5	1398.9	0.7	77.1	0.243	0.15227	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-11	24.0	13.2	66.51	4.4	690.7	8.8	1407.7	0.7	77.8	0.243	0.14966	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-12	24.0	13.5	65.92	4.6	695.3	8.9	1416.6	0.7	78.5	0.243	0.15033	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-13	24.0	13.3	64.83	4.7	700.0	8.6	1425.2	0.7	79.1	0.243	0.14347	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-14	24.0	12.8	64.21	4.6	704.6	8.2	1433.4	0.6	79.8	0.243	0.13786	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-15	24.0	13.1	64.37	4.7	709.2	8.4	1441.8	0.7	80.4	0.243	0.14378	91.0	0.0	16-1200	94	79.06	19	0	0	0	1150	500	
2011-May-16	24.0	10.7	62.10	4.1	713.3	6.7	1448.5	0.6	81.1	0.243	0.15479	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-May-17	24.0	11.6	67.24	3.8	717.1	7.8	1456.2	0.6	81.7	0.243	0.16887	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-18	24.0	11.9	67.62	3.9	720.9	8.1	1464.3	0.7	82.3	0.243	0.16839	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-19	24.0	11.5	68.03	3.7	724.6	7.8	1472.1	0.6	83.0	0.243	0.17213	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-20	24.0	11.3	64.92	4.0	728.6	7.3	1479.4	0.6	83.6	0.243	0.16162	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-21	24.0	11.7	65.84	4.0	732.6	7.7	1487.1	0.6	84.2	0.243	0.15789	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-22	24.0	11.7	65.47	4.1	736.6	7.7	1494.8	0.6	84.9	0.243	0.15309	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-23	24.0	11.8	64.86	4.1	740.7	7.6	1502.4	0.7	85.6	0.243	0.16908	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-24	24.0	11.9	64.65	4.2	744.9	7.7	1510.1	0.6	86.1	0.243	0.13571	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-25	24.0	11.6	65.09	4.1	749.0	7.6	1517.7	0.5	86.7	0.243	0.133	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-26	24.0	11.3	65.31	3.9	752.9	7.4	1525.1	0.7	87.4	0.243	0.18575	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-27	24.0	11.4	64.30	4.1	757.0	7.4	1532.4	0.7	88.1	0.243	0.16176	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-28	24.0	11.2	66.22	3.8	760.8	7.4	1539.8	0.6	88.7	0.243	0.16976	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-29	24.0	10.8	67.19	3.6	764.3	7.3	1547.1	0.6	89.3	0.243	0.18028	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-30	24.0	11.7	63.41	4.3	768.6	7.4	1554.5	0.6	89.9	0.243	0.14052	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-May-31	24.0	11.2	67.38	3.6	772.2	7.5	1562.0	0.6	90.6	0.243	0.16758	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-01	24.0	11.5	65.89	3.9	776.2	7.6	1569.6	0.6	91.1	0.243	0.13995	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-02	24.0	11.5	65.27	4.0	780.2	7.5	1577.1	0.5	91.6	0.243	0.12782	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-03	17.0	9.1	69.37	2.8	783.0	6.3	1583.4	0.4	92.0	0.243	0.14643	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-04	24.0	11.8	67.03	3.9	786.8	7.9	1591.3	0.5	92.5	0.243	0.12887	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-05	24.0	12.0	66.03	4.1	790.9	7.9	1599.3	0.5	93.0	0.243	0.11275	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-06	24.0	11.6	67.27	3.8	794.7	7.8	1607.0	0.5	93.5	0.243	0.14021	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-07	24.0	12.1	65.79	4.2	798.9	8.0	1615.0	0.6	94.1	0.243	0.14217	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-08	24.0	11.5	67.94	3.7	802.5	7.8	1622.8	0.6	94.7	0.243	0.14905	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-09	24.0	11.4	67.89	3.7	806.2	7.7	1630.6	0.4	95.1	0.243	0.11475	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-10	24.0	11.6	66.72	3.9	810.1	7.8	1638.3	0.1	95.2	0.243	0.02067	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-11	24.0	11.2	68.99	3.5	813.5	7.7	1646.0	0.6	95.7	0.243	0.16138	89.0	0.0	16-1200	92	72.35	16	0	0	0	1150	150		
2011-Jun-12	24.0	7.1	65.82	2.4	816.0	4.6	1650.7	0.3	96.1	0.243	0.14108	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450		
2011-Jun-13	24.0	7.0	67.48	2.3	818.2	4.7	1655.4	0.4	96.5	0.243	0.18421	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450		
2011-Jun-14	24.0	6.2	71.43	1.8	820.0	4.5	1659.9	0.4	96.9	0.243	0.22472	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450		
2011-Jun-15	24.0	6.9	67.97	2.2	822.2	4.7	1664.6	0.3	97.2	0.243	0.13575	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450		
2011-Jun-16	24.0	6.8	67.79	2.2	824.4	4.6	1669.2	0.3	97.5	0.243	0.13699	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450		
2011-Jun-17	24.0	7.1	64.85	2.5	826.9	4.6	1673.8	0.4	97.8	0.243	0.14741	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450		
2011-Jun-18	24.0	7.1	64.65	2.5	829.4	4.6	1678.4	0.3	98.2	0.243	0.12351	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450		
2011-Jun-19	24.0	7.3	64.14	2.6	832.0	4.7	1683.0	0.3	98.5	0.243	0.12308	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450		

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jun-20	24.0	7.2	67.04	2.4	834.4	4.8	1687.9	0.3	98.8	0.243	0.1308	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-21	24.0	7.4	64.95	2.6	837.0	4.8	1692.7	0.3	99.1	0.243	0.12355	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-22	24.0	7.2	66.71	2.4	839.4	4.8	1697.5	0.4	99.5	0.243	0.14523	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-23	24.0	7.2	64.90	2.5	841.9	4.6	1702.1	0.3	99.7	0.243	0.11554	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-24	24.0	7.3	64.61	2.6	844.5	4.7	1706.8	0.3	100.1	0.243	0.12403	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-25	24.0	7.3	64.06	2.6	847.1	4.7	1711.5	0.3	100.3	0.243	0.09542	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-26	24.0	7.0	66.00	2.4	849.5	4.6	1716.1	0.8	101.1	0.243	0.34599	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-27	24.0	7.2	65.17	2.5	852.0	4.7	1720.8	0.3	101.4	0.243	0.1004	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-28	24.0	7.0	68.44	2.2	854.2	4.8	1725.5	0.2	101.6	0.243	0.10909	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-29	24.0	6.7	66.12	2.3	856.4	4.4	1730.0	0.3	101.9	0.243	0.11894	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jun-30	24.0	6.8	66.17	2.3	858.7	4.5	1734.5	0.3	102.2	0.243	0.1179	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-01	24.0	6.8	65.68	2.3	861.1	4.5	1738.9	0.3	102.5	0.243	0.12446	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-02	24.0	7.0	65.34	2.4	863.5	4.6	1743.5	0.3	102.7	0.243	0.11934	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-03	24.0	7.0	64.81	2.5	866.0	4.6	1748.0	0.3	103.0	0.243	0.11741	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-04	24.0	6.9	66.18	2.3	868.3	4.6	1752.6	0.3	103.3	0.243	0.12446	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-05	24.0	7.0	64.30	2.5	870.8	4.5	1757.1	0.3	103.6	0.243	0.11155	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-06	24.0	7.0	66.33	2.4	873.2	4.6	1761.8	0.3	103.9	0.243	0.1234	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-07	24.0	6.6	65.35	2.3	875.4	4.3	1766.1	0.3	104.2	0.243	0.12719	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-08	24.0	6.8	67.36	2.2	877.6	4.6	1770.6	0.3	104.5	0.243	0.1267	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-09	24.0	6.8	65.93	2.3	880.0	4.5	1775.1	0.3	104.7	0.243	0.12069	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-10	24.0	6.9	64.39	2.5	882.4	4.4	1779.5	0.3	105.0	0.243	0.11429	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-11	24.0	6.9	66.28	2.3	884.7	4.5	1784.1	0.3	105.3	0.243	0.11255	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-12	24.0	6.9	64.78	2.4	887.2	4.5	1788.5	0.3	105.6	0.243	0.13169	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-13	24.0	6.9	65.71	2.4	889.5	4.6	1793.1	0.3	105.9	0.243	0.12185	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-14	24.0	6.9	64.97	2.4	891.9	4.5	1797.6	0.3	106.2	0.243	0.11618	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-15	24.0	6.9	64.63	2.4	894.4	4.4	1802.0	0.3	106.5	0.243	0.11934	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-16	24.0	7.1	64.57	2.5	896.9	4.6	1806.6	0.3	106.8	0.243	0.11462	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-17	24.0	7.1	65.45	2.5	899.4	4.7	1811.3	0.3	107.0	0.243	0.11382	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-18	24.0	7.0	65.15	2.5	901.8	4.6	1815.9	0.3	107.3	0.243	0.11837	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-19	24.0	7.0	65.14	2.4	904.2	4.5	1820.4	0.3	107.6	0.243	0.10288	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-20	24.0	6.9	66.62	2.3	906.6	4.6	1825.0	0.3	107.8	0.243	0.10823	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-21	24.0	6.8	64.95	2.4	908.9	4.4	1829.4	0.3	108.1	0.243	0.10504	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-22	24.0	7.1	65.30	2.5	911.4	4.6	1834.1	0.3	108.3	0.243	0.10163	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-23	24.0	7.0	64.60	2.5	913.9	4.5	1838.5	0.3	108.6	0.243	0.10569	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	7.3	65.24	2.5	916.4	4.7	1843.3	0.3	108.8	0.243	0.10317	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-25	24.0	7.1	66.10	2.4	918.8	4.7	1848.0	0.3	109.1	0.243	0.10833	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-26	24.0	7.2	67.18	2.4	921.1	4.8	1852.8	0.3	109.4	0.243	0.12288	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-27	24.0	7.1	64.42	2.5	923.7	4.6	1857.4	0.3	109.7	0.243	0.11858	90.0	0.0	16-1200	92	43.95	16	0	0	0	1150	450	
2011-Jul-28	24.0	15.5	70.17	4.6	928.3	10.9	1868.3	0.6	110.2	0.243	0.11879	90.0	0.0	16-1200	92	101.02	16	0	0	0	1150	450	
2011-Jul-29	.0	0.0	0.00	0.0	928.3	0.0	1868.3	0.0	110.2	0.243	0.	90.0	0.0	16-1200	92	101.02	16	0	0	0	1150	450	
2011-Jul-30	24.0	16.8	66.61	5.6	933.9	11.2	1879.5	0.6	110.8	0.243	0.10498	90.0	0.0	16-1200	92	101.02	16	0	0	0	1150	450	
2011-Jul-31	24.0	16.7	65.67	5.7	939.7	11.0	1890.4	0.6	111.4	0.243	0.10105	90.0	0.0	16-1200	92	101.02	16	0	0	0	1150	450	
2011-Aug-01	24.0	15.6	67.56	5.1	944.7	10.6	1901.0	0.6	112.0	0.243	0.1144	90.0	0.0	16-1200	92	101.02	16	0	0	0	1150	450	
2011-Aug-02	24.0	15.9	66.83	5.3	950.0	10.6	1911.6	0.6	112.6	0.243	0.10606	90.0	0.0	16-1200	92	101.02	16	0	0	0	1150	450	
2011-Aug-03	24.0	18.6	57.20	8.0	958.0	10.6	1922.3	0.6	113.1	0.243	0.0691	90.0	0.0	16-1200	92	101.02	16	0	0	0	1150	450	
2011-Aug-04	24.0	16.5	62.89	6.1	964.1	10.4	1932.7	0.5	113.6	0.243	0.08157	90.0	0.0	16-1200	92	101.02	16	0	0	0	1150	450	
2011-Aug-05	24.0	15.8	67.03	5.2	969.3	10.6	1943.3	0.5	114.1	0.243	0.10365	90.0	0.0	16-1200	92	101.02	16	0	0	0	1150	450	
2011-Aug-06	24.0	15.6	56.92	6.7	976.0	8.9	1952.1	0.8	114.9	0.243	0.11161	90.0	0.0	16-1200	92	97.49	14	0	0	0	1150	700	
2011-Aug-07	24.0	15.7	57.37	6.7	982.7	9.0	1961.2	0.7	115.6	0.243	0.10581	90.0	0.0	16-1200	92	97.49	14	0	0	0	1150	700	
2011-Aug-08	24.0	15.7	57.60	6.7	989.4	9.1	1970.2	0.7	116.3	0.243	0.09745	90.0	0.0	16-1200	92	97.49	14	0	0	0	1150	700	
2011-Aug-09	24.0	15.0	56.92	6.4	995.9	8.5	1978.7	0.7	116.9	0.243	0.10559	90.0	0.0	16-1200	92	97.49	14	0	0	0	1150	700	
2011-Aug-10	24.0	15.2	57.32	6.5	1002.3	8.7	1987.4	0.7	117.6	0.243	0.10974	90.0	0.0	16-1200	92	97.49	14	0	0	0	1150	700	
2011-Aug-11	24.0	16.2	56.90	7.0	1009.3	9.2	1996.6	0.7	118.4	0.243	0.1033	90.0	0.0	16-1200	92	97.49	14	0	0	0	1150	700	
2011-Aug-12	24.0	15.6	56.82	6.7	1016.0	8.9	2005.5	0.6	119.0	0.243	0.09199	90.0	0.0	16-1200	92	97.49	14	0	0	0	1150	700	
2011-Aug-13	24.0	15.9	59.07	6.5	1022.6	9.4	2014.9	0.6	119.6	0.243	0.09663	90.0	0.0	16-1200	92	97.49	14	0	0	0	1150	700	
2011-Aug-14	24.0	16.0	58.25	6.7	1029.2	9.3	2024.2	0.7	120.3	0.243	0.0988	90.0	0.0	16-1200	92	97.49	14	0	0	0	1150	700	
2011-Aug-15	24.0	13.2	58.23	5.5	1034.7	7.7	2031.9	0.6	120.9	0.243	0.10526	90.0	0.0	16-1200	92	81.18	14	0	0	0	1150	700	
2011-Aug-16	24.0	13.4	57.15	5.8	1040.5	7.7	2039.6	0.5	121.4	0.243	0.08696	90.0	0.0	16-1200	92	81.18	14	0	0	0	1150	700	
2011-Aug-17	24.0	13.4	58.88	5.5	1046.0	7.9	2047.4	0.1	121.4	0.243	0.01275	90.0	0.0	16-1200	92	81.18	14	0	0	0	1150	700	
2011-Aug-18	24.0	13.3	58.42	5.5	1051.5	7.8	2055.2	0.5	121.9	0.243	0.09222	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-19	24.0	13.5	58.86	5.6	1057.1	7.9	2063.2	0.5	122.4	0.243	0.09189	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-20	24.0	14.3	57.25	6.1	1063.2	8.2	2071.3	0.5	122.9	0.243	0.07869	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-21	24.0	13.7	57.15	5.9	1069.0	7.8	2079.2	0.6	123.5	0.243	0.0937	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-22	24.0	13.3	60.90	5.2	1074.2	8.1	2087.3	0.5	124.0	0.243	0.10192	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-23	24.0	12.9	58.29	5.4	1079.6	7.5	2094.8	0.6	124.6	0.243	0.10595	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-24	24.0	13.4	57.13	5.7	1085.4	7.7	2102.4	0.5	125.1	0.243	0.08711	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-25	24.0	13.2	59.33	5.4	1090.7	7.8	2110.2	0.6	125.7	0.243	0.11381	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-26	24.0	13.9	56.47	6.1	1096.8	7.9	2118.1	0.6	126.3	0.243	0.09901	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	13.6	56.55	5.9	1102.7	7.7	2125.8	0.1	126.3	0.243	0.01017	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-28	24.0	13.0	56.93	5.6	1108.3	7.4	2133.2	0.8	127.2	0.243	0.1449	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-29	24.0	12.6	61.20	4.9	1113.2	7.7	2140.9	0.6	127.7	0.243	0.11633	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-30	24.0	12.4	62.74	4.6	1117.8	7.8	2148.7	0.5	128.2	0.243	0.10823	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Aug-31	24.0	13.2	64.49	4.7	1122.5	8.5	2157.2	0.5	128.7	0.243	0.10897	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-01	24.0	14.7	56.25	6.4	1128.9	8.2	2165.4	0.0	128.8	0.243	0.00624	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-02	24.0	13.6	60.28	5.4	1134.3	8.2	2173.6	0.6	129.4	0.243	0.11132	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-03	24.0	13.6	60.25	5.4	1139.7	8.2	2181.8	0.5	129.9	0.243	0.09427	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-04	24.0	14.4	55.33	6.4	1146.1	7.9	2189.7	0.5	130.4	0.243	0.08268	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-05	24.0	14.2	56.71	6.2	1152.2	8.1	2197.8	0.6	131.0	0.243	0.09091	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-06	24.0	13.7	58.27	5.7	1157.9	8.0	2205.8	0.6	131.5	0.243	0.09649	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-07	24.0	13.8	57.62	5.8	1163.8	7.9	2213.7	0.6	132.1	0.243	0.10103	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-08	24.0	14.2	56.89	6.1	1169.9	8.1	2221.8	0.6	132.7	0.243	0.09672	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-09	24.0	14.1	58.08	5.9	1175.8	8.2	2229.9	0.5	133.2	0.243	0.09168	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-10	24.0	13.9	59.68	5.6	1181.4	8.3	2238.2	0.5	133.8	0.243	0.09107	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-11	24.0	13.8	56.48	6.0	1187.4	7.8	2246.0	0.6	134.4	0.243	0.1015	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-12	24.0	12.9	62.25	4.9	1192.3	8.0	2254.0	0.6	134.9	0.243	0.1191	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-13	24.0	13.4	58.30	5.6	1197.9	7.8	2261.9	0.5	135.4	0.243	0.08393	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-14	24.0	12.0	63.34	4.4	1202.3	7.6	2269.5	0.5	135.9	0.243	0.12018	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-15	24.0	14.3	54.05	6.6	1208.8	7.7	2277.2	0.5	136.5	0.243	0.08055	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-16	24.0	13.9	52.62	6.6	1215.4	7.3	2284.6	0.5	137.0	0.243	0.08182	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-17	24.0	13.8	52.50	6.6	1222.0	7.3	2291.8	0.5	137.6	0.243	0.08232	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-18	24.0	13.1	57.50	5.6	1227.6	7.6	2299.4	0.5	138.1	0.243	0.09498	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-19	24.0	13.3	55.12	6.0	1233.5	7.3	2306.7	0.6	138.6	0.243	0.09228	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-20	24.0	12.5	55.65	5.5	1239.1	6.9	2313.6	0.5	139.2	0.243	0.09765	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-21	24.0	12.4	53.47	5.8	1244.8	6.6	2320.3	0.5	139.7	0.243	0.09185	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-22	24.0	12.8	53.78	5.9	1250.8	6.9	2327.2	0.6	140.3	0.243	0.09781	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-23	24.0	12.3	57.19	5.3	1256.0	7.0	2334.2	0.5	140.8	0.243	0.10247	89.0	0.0	16-1200	92	82.40	14	0	0	0	1150	700	
2011-Sep-24	24.0	14.3	67.16	4.7	1260.7	9.6	2343.8	0.5	141.3	0.243	0.10661	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Sep-25	24.0	14.2	67.91	4.6	1265.3	9.7	2353.5	0.5	141.8	0.243	0.10722	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Sep-26	24.0	12.8	74.73	3.2	1268.5	9.6	2363.0	0.5	142.3	0.243	0.14506	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Sep-27	24.0	12.2	77.64	2.7	1271.3	9.5	2372.5	0.5	142.8	0.243	0.19414	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Sep-28	24.0	14.7	65.67	5.0	1276.3	9.6	2382.1	0.5	143.3	0.243	0.0994	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Sep-29	24.0	13.5	70.40	4.0	1280.3	9.5	2391.6	0.5	143.8	0.243	0.11529	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	14.2	64.69	5.0	1285.3	9.2	2400.8	0.5	144.2	0.243	0.09182	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-01	24.0	16.1	69.93	4.8	1290.1	11.2	2412.0	0.5	144.7	0.243	0.09731	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-02	24.0	14.0	65.62	4.8	1294.9	9.2	2421.2	0.5	145.2	0.243	0.09583	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-03	24.0	14.1	68.28	4.5	1299.4	9.6	2430.8	0.5	145.6	0.243	0.10291	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-04	24.0	14.3	67.06	4.7	1304.1	9.6	2440.4	0.5	146.1	0.243	0.09534	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-05	24.0	14.0	68.87	4.4	1308.5	9.7	2450.1	0.5	146.5	0.243	0.10297	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-06	24.0	14.6	67.22	4.8	1313.3	9.8	2459.9	0.5	147.0	0.243	0.09853	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-07	24.0	13.9	71.56	4.0	1317.2	9.9	2469.8	0.5	147.5	0.243	0.12658	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-08	24.0	14.5	67.61	4.7	1321.9	9.8	2479.6	0.5	148.0	0.243	0.09787	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-09	24.0	14.6	64.90	5.1	1327.0	9.5	2489.1	0.5	148.4	0.243	0.09589	91.0	0.0	16-1200	92	90.56	15	0	0	0	1150	700	
2011-Oct-10	24.0	40.7	99.90	0.0	1327.1	40.7	2529.7	0.0	148.4	0.243	0	38.0	0.0	16-1200	241	95.75	15	0	0	0	1150	700	
2011-Oct-11	24.0	40.8	99.90	0.0	1327.1	40.7	2570.5	0.0	148.4	0.243	0	38.0	0.0	16-1200	241	95.75	15	0	0	0	1150	700	
2011-Oct-12	24.0	40.1	99.90	0.0	1327.1	40.0	2610.5	0.0	148.4	0.243	0	38.0	0.0	16-1200	241	95.75	15	0	0	0	1150	700	
2011-Oct-13	24.0	39.7	99.90	0.0	1327.2	39.7	2650.1	0.0	148.4	0.243	0	38.0	0.0	16-1200	241	95.75	15	0	0	0	1150	700	
2011-Oct-14	24.0	40.0	99.90	0.0	1327.2	40.0	2690.1	0.0	148.4	0.243	0	38.0	0.0	16-1200	241	95.75	15	0	0	0	1150	700	
2011-Oct-15	24.0	39.4	99.90	0.0	1327.3	39.4	2729.5	0.0	148.4	0.243	0	38.0	0.0	16-1200	241	95.75	15	0	0	0	1150	700	
2011-Oct-16	24.0	37.7	99.89	0.0	1327.3	37.7	2767.2	0.0	148.4	0.243	0	38.0	0.0	16-1200	241	95.75	15	0	0	0	1150	700	
2011-Oct-17	24.0	38.4	100.00	0.0	1327.3	38.4	2805.6	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-18	24.0	41.0	100.00	0.0	1327.3	41.0	2846.6	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-19	24.0	37.4	100.00	0.0	1327.3	37.4	2884.0	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-20	24.0	40.1	100.00	0.0	1327.3	40.1	2924.1	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-21	24.0	40.9	100.00	0.0	1327.3	40.9	2965.0	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-22	24.0	40.6	100.00	0.0	1327.3	40.6	3005.5	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-23	24.0	39.8	100.00	0.0	1327.3	39.8	3045.4	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-24	24.0	38.9	100.00	0.0	1327.3	38.9	3084.3	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-25	24.0	39.4	100.00	0.0	1327.3	39.4	3123.7	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-26	24.0	40.8	100.00	0.0	1327.3	40.8	3164.5	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-27	24.0	39.4	100.00	0.0	1327.3	39.4	3203.8	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-28	24.0	39.1	100.00	0.0	1327.3	39.1	3243.0	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-29	24.0	40.9	100.00	0.0	1327.3	40.9	3283.8	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-30	24.0	41.4	100.00	0.0	1327.3	41.4	3325.2	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Oct-31	24.0	41.0	100.00	0.0	1327.3	41.0	3366.1	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-01	24.0	39.0	100.00	0.0	1327.3	39.0	3405.1	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-02	24.0	42.4	100.00	0.0	1327.3	42.4	3447.5	0.0	148.4	0.243	0	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	40.7	100.00	0.0	1327.3	40.7	3488.2	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-04	24.0	40.6	100.00	0.0	1327.3	40.6	3528.7	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-05	24.0	41.8	100.00	0.0	1327.3	41.8	3570.5	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-06	24.0	43.0	100.00	0.0	1327.3	43.0	3613.5	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-07	24.0	43.6	100.00	0.0	1327.3	43.6	3657.1	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-08	24.0	39.4	100.00	0.0	1327.3	39.4	3696.5	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-09	24.0	40.8	100.00	0.0	1327.3	40.8	3737.3	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-10	24.0	40.3	100.00	0.0	1327.3	40.3	3777.6	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-11	24.0	39.1	100.00	0.0	1327.3	39.1	3816.7	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-12	24.0	42.0	100.00	0.0	1327.3	42.0	3858.6	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-13	24.0	43.2	100.00	0.0	1327.3	43.2	3901.8	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-14	24.0	47.4	100.00	0.0	1327.3	47.4	3949.2	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-15	24.0	40.1	100.00	0.0	1327.3	40.1	3989.4	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-16	24.0	40.7	100.00	0.0	1327.3	40.7	4030.1	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-17	24.0	40.0	100.00	0.0	1327.3	40.0	4070.1	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-18	24.0	37.6	100.00	0.0	1327.3	37.6	4107.7	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-19	24.0	37.8	100.00	0.0	1327.3	37.8	4145.5	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-20	24.0	38.4	100.00	0.0	1327.3	38.4	4184.0	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-21	24.0	39.2	100.00	0.0	1327.3	39.2	4223.1	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-22	24.0	38.8	100.00	0.0	1327.3	38.8	4261.9	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-23	24.0	40.0	100.00	0.0	1327.3	40.0	4301.9	0.0	148.4	0.243	0.	50.0	0.0	16-1200	241	98.34	12	0	0	0	1150	400	
2011-Nov-24	24.0	46.0	100.00	0.0	1327.3	46.0	4347.9	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Nov-25	24.0	45.1	100.00	0.0	1327.3	45.1	4393.0	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Nov-26	24.0	45.0	100.00	0.0	1327.3	45.0	4438.0	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Nov-27	24.0	46.2	100.00	0.0	1327.3	46.2	4484.2	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Nov-28	24.0	43.0	100.00	0.0	1327.3	43.0	4527.2	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Nov-29	24.0	46.7	100.00	0.0	1327.3	46.7	4573.9	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Nov-30	24.0	47.2	100.00	0.0	1327.3	47.2	4621.1	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-01	24.0	48.0	100.00	0.0	1327.3	48.0	4669.0	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-02	24.0	48.3	100.00	0.0	1327.3	48.3	4717.3	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-03	24.0	50.5	100.00	0.0	1327.3	50.5	4767.8	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-04	24.0	50.6	100.00	0.0	1327.3	50.6	4818.4	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-05	24.0	49.9	100.00	0.0	1327.3	49.9	4868.2	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-06	24.0	48.1	100.00	0.0	1327.3	48.1	4916.3	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	48.6	100.00	0.0	1327.3	48.6	4964.8	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-08	24.0	49.8	100.00	0.0	1327.3	49.8	5014.6	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-09	24.0	48.8	100.00	0.0	1327.3	48.8	5063.4	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-10	24.0	48.3	100.00	0.0	1327.3	48.3	5111.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-11	24.0	48.7	100.00	0.0	1327.3	48.7	5160.4	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-12	24.0	49.4	100.00	0.0	1327.3	49.4	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-13	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-14	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-15	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-16	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-17	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-18	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-19	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-20	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-21	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-22	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-23	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-24	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-25	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-26	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-27	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-28	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-29	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-30	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
2011-Dec-31	.0	0.0	0.00	0.0	1327.3	0.0	5209.7	0.0	148.4	0.243	0.	55.0	0.0	16-1200	347	80.06	14	0	0	0	1150	500	
<b>Well Totals:</b>	8249.0	6537.0		1327.3		5209.7		148.4															
<b>Well Avg.:</b>		17.9	67.39	3.6		14.3		0.4		0.243	0.089954	84.1	0.0		142	81.75					1150	457	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jan-01	24.0	1.6	31.21	1.1	1.1	0.5	0.5	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-02	24.0	1.6	30.57	1.1	2.2	0.5	1.0	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-03	24.0	1.6	30.63	1.1	3.3	0.5	1.5	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-04	24.0	1.6	29.45	1.2	4.4	0.5	1.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-05	24.0	1.6	30.00	1.1	5.6	0.5	2.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-06	24.0	1.6	31.21	1.1	6.6	0.5	2.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-07	24.0	1.4	37.50	0.9	7.5	0.5	3.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-08	24.0	1.8	29.14	1.2	8.7	0.5	3.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-09	24.0	1.8	28.57	1.3	10.0	0.5	4.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-10	24.0	1.6	30.25	1.1	11.1	0.5	4.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-11	24.0	1.6	31.21	1.1	12.2	0.5	5.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-12	24.0	1.5	33.56	1.0	13.2	0.5	5.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-13	24.0	1.8	28.09	1.3	14.4	0.5	6.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-14	24.0	1.6	31.48	1.1	15.5	0.5	6.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-15	24.0	1.6	30.86	1.1	16.7	0.5	7.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-16	24.0	1.7	30.54	1.2	17.8	0.5	7.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-17	24.0	1.7	29.76	1.2	19.0	0.5	8.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-18	24.0	1.7	29.82	1.2	20.2	0.5	8.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-19	24.0	1.7	28.90	1.2	21.4	0.5	9.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-20	24.0	1.7	30.30	1.2	22.6	0.5	9.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-21	24.0	1.7	30.72	1.2	23.7	0.5	10.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-22	24.0	1.6	29.63	1.1	24.9	0.5	10.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-23	24.0	1.7	29.52	1.2	26.0	0.5	11.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2011-Jan-24	24.0	2.3	21.15	1.8	27.8	0.5	11.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Jan-25	24.0	2.3	19.91	1.9	29.7	0.5	12.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Jan-26	24.0	1.7	27.49	1.2	30.9	0.5	12.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Jan-27	24.0	1.9	25.95	1.4	32.3	0.5	13.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Jan-28	24.0	2.2	21.72	1.7	34.0	0.5	13.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Jan-29	24.0	2.3	21.15	1.8	35.8	0.5	14.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Jan-30	24.0	2.3	21.15	1.8	37.6	0.5	14.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Jan-31	24.0	2.1	22.54	1.7	39.3	0.5	15.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Feb-01	24.0	2.3	20.26	1.9	41.1	0.5	15.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Feb-02	24.0	2.4	20.25	1.9	43.0	0.5	16.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	
2011-Feb-03	24.0	2.2	23.04	1.7	44.7	0.5	16.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Feb-04	24.0	2.3	21.98	1.8	46.5	0.5	17.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-05	24.0	2.4	21.61	1.9	48.3	0.5	17.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-06	24.0	2.4	21.99	1.9	50.2	0.5	18.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-07	24.0	2.4	22.22	1.9	52.1	0.5	18.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-08	24.0	2.3	22.32	1.8	53.9	0.5	19.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-09	24.0	2.3	23.79	1.7	55.6	0.5	19.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-10	24.0	2.5	22.04	1.9	57.5	0.5	20.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-11	24.0	2.4	23.24	1.9	59.4	0.6	20.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-12	24.0	2.4	22.27	1.9	61.2	0.5	21.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-13	24.0	2.3	23.45	1.7	63.0	0.5	22.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-14	24.0	2.2	24.42	1.6	64.6	0.5	22.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-15	24.0	2.2	21.08	1.8	66.4	0.5	23.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-16	24.0	2.2	21.82	1.7	68.1	0.5	23.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-17	24.0	2.2	21.88	1.8	69.8	0.5	24.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-18	24.0	2.2	21.43	1.8	71.6	0.5	24.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-19	24.0	2.2	21.36	1.7	73.3	0.5	24.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-20	24.0	2.2	21.92	1.7	75.0	0.5	25.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-21	24.0	2.3	21.93	1.8	76.8	0.5	25.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	130	30.48	13	0	0	0	1150	300		
2011-Feb-22	24.0	3.5	24.36	2.6	79.5	0.9	26.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Feb-23	24.0	3.5	27.12	2.6	82.0	1.0	27.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Feb-24	24.0	3.8	25.98	2.8	84.9	1.0	28.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Feb-25	24.0	3.7	24.26	2.8	87.7	0.9	29.6	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Feb-26	24.0	3.9	23.64	2.9	90.6	0.9	30.5	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Feb-27	24.0	3.9	23.51	3.0	93.6	0.9	31.4	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Feb-28	24.0	3.6	24.18	2.8	96.3	0.9	32.3	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Mar-01	24.0	3.7	23.92	2.8	99.2	0.9	33.2	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Mar-02	24.0	3.9	24.09	2.9	102.1	0.9	34.1	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Mar-03	24.0	3.8	23.47	2.9	105.0	0.9	35.0	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Mar-04	24.0	3.7	24.19	2.8	107.8	0.9	35.9	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Mar-05	24.0	3.7	23.10	2.8	110.6	0.9	36.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Mar-06	24.0	3.8	23.61	2.9	113.5	0.9	37.6	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Mar-07	24.0	3.8	22.92	3.0	116.4	0.9	38.5	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Mar-08	24.0	4.3	20.47	3.4	119.8	0.9	39.4	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		
2011-Mar-09	24.0	3.8	23.73	2.9	122.7	0.9	40.3	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300		

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Mar-10	24.0	3.9	21.83	3.1	125.8	0.9	41.1	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-11	24.0	3.8	21.15	3.0	128.8	0.8	41.9	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-12	24.0	3.5	23.16	2.7	131.5	0.8	42.8	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-13	24.0	3.3	25.15	2.5	134.0	0.8	43.6	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-14	24.0	3.8	21.41	3.0	137.0	0.8	44.4	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-15	24.0	4.0	23.29	3.0	140.0	0.9	45.3	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-16	24.0	3.8	23.14	2.9	142.9	0.9	46.2	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-17	24.0	3.8	22.49	2.9	145.9	0.9	47.1	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-18	24.0	3.7	22.64	2.9	148.7	0.8	47.9	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-19	24.0	3.6	23.08	2.8	151.5	0.8	48.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-20	24.0	3.9	21.96	3.0	154.6	0.9	49.6	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-21	24.0	3.7	23.16	2.8	157.4	0.9	50.4	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-22	24.0	3.7	23.31	2.8	160.2	0.9	51.3	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-23	24.0	3.8	24.14	2.9	163.1	0.9	52.2	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-24	24.0	3.9	22.56	3.0	166.1	0.9	53.1	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-25	24.0	3.8	24.07	2.9	169.0	0.9	54.0	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-26	24.0	3.9	23.21	3.0	172.0	0.9	54.9	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	53.99	13	0	0	0	1150	300	
2011-Mar-27	24.0	3.9	24.62	2.9	174.9	1.0	55.9	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Mar-28	24.0	4.1	23.77	3.1	178.0	1.0	56.8	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Mar-29	24.0	3.9	24.81	2.9	181.0	1.0	57.8	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Mar-30	24.0	4.1	23.95	3.1	184.0	1.0	58.8	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Mar-31	24.0	3.7	25.40	2.8	186.8	1.0	59.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-01	24.0	4.1	23.66	3.1	190.0	1.0	60.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-02	24.0	3.9	24.94	2.9	192.9	1.0	61.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-03	24.0	3.8	25.99	2.8	195.7	1.0	62.6	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-04	24.0	3.9	26.03	2.9	198.5	1.0	63.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-05	24.0	4.1	24.63	3.1	201.6	1.0	64.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-06	24.0	3.9	25.91	2.9	204.5	1.0	65.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-07	24.0	3.7	27.01	2.7	207.2	1.0	66.7	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-08	24.0	3.9	25.00	2.9	210.1	1.0	67.6	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-09	24.0	4.0	23.81	3.0	213.2	1.0	68.6	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-10	24.0	3.9	25.13	2.9	216.1	1.0	69.6	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-11	24.0	3.9	24.16	3.0	219.0	0.9	70.5	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-12	24.0	3.9	24.42	2.9	221.9	0.9	71.4	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Apr-13	24.0	3.9	24.10	3.0	224.9	0.9	72.4	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-14	24.0	3.9	23.86	3.0	227.9	0.9	73.3	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-15	24.0	4.0	23.29	3.0	230.9	0.9	74.2	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-16	24.0	4.0	23.48	3.0	233.9	0.9	75.2	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-17	24.0	3.9	24.36	3.0	236.9	1.0	76.1	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-18	24.0	4.0	23.81	3.0	239.9	1.0	77.1	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-19	24.0	3.9	24.35	2.9	242.8	0.9	78.0	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-20	24.0	4.0	23.19	3.1	245.9	0.9	78.9	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-21	24.0	4.1	23.47	3.1	249.1	1.0	79.9	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-22	24.0	4.0	24.25	3.0	252.1	1.0	80.9	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-23	24.0	4.0	24.07	3.1	255.1	1.0	81.8	0.0	0.0	0.	0.	97.0	0.0	30TP1300	130	56.13	13	0	0	0	1150	300	
2011-Apr-24	24.0	3.4	19.53	2.7	257.9	0.7	82.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Apr-25	24.0	3.3	19.82	2.7	260.5	0.7	83.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Apr-26	24.0	3.4	18.58	2.8	263.3	0.6	83.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Apr-27	24.0	3.5	18.26	2.8	266.1	0.6	84.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Apr-28	24.0	3.6	18.03	2.9	269.0	0.6	85.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Apr-29	24.0	3.5	18.05	2.9	271.9	0.6	85.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Apr-30	24.0	3.7	16.67	3.1	274.9	0.6	86.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-01	24.0	3.9	15.84	3.2	278.2	0.6	86.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-02	24.0	3.7	16.67	3.1	281.2	0.6	87.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-03	24.0	3.6	16.80	3.0	284.3	0.6	88.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-04	24.0	3.7	16.62	3.1	287.4	0.6	88.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-05	24.0	3.8	16.27	3.2	290.6	0.6	89.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-06	24.0	3.8	16.22	3.2	293.7	0.6	90.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-07	24.0	3.7	16.84	3.1	296.8	0.6	90.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-08	24.0	3.8	16.67	3.2	300.0	0.6	91.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-09	24.0	3.9	16.71	3.2	303.2	0.7	91.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-10	24.0	3.9	17.01	3.2	306.4	0.7	92.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-11	24.0	3.9	17.35	3.2	309.7	0.7	93.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-12	24.0	4.1	17.04	3.4	313.0	0.7	93.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-13	24.0	4.1	16.38	3.4	316.4	0.7	94.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-14	24.0	4.0	16.04	3.4	319.8	0.6	95.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-15	24.0	4.1	16.22	3.4	323.2	0.7	95.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-16	24.0	3.9	14.80	3.3	326.5	0.6	96.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-May-17	24.0	3.8	17.99	3.1	329.6	0.7	97.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-18	24.0	3.9	18.13	3.2	332.8	0.7	97.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-19	24.0	3.7	18.48	3.0	335.8	0.7	98.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-20	24.0	3.9	16.45	3.3	339.1	0.6	99.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-21	24.0	3.9	17.01	3.3	342.3	0.7	99.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-22	24.0	4.0	16.79	3.3	345.6	0.7	100.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-23	24.0	4.1	16.50	3.4	349.0	0.7	101.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-24	24.0	4.1	16.30	3.4	352.5	0.7	101.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-25	24.0	4.0	16.58	3.3	355.8	0.7	102.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-26	24.0	3.9	16.58	3.2	359.0	0.6	103.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-27	24.0	4.0	16.04	3.4	362.4	0.6	103.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-28	24.0	3.7	17.16	3.1	365.5	0.6	104.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-29	24.0	3.5	17.80	2.9	368.4	0.6	105.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-30	24.0	4.1	15.46	3.5	371.9	0.6	105.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-May-31	24.0	3.6	17.91	3.0	374.8	0.7	106.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-01	24.0	3.9	17.01	3.2	378.1	0.7	107.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-02	24.0	3.9	16.58	3.3	381.3	0.7	107.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-03	17.0	2.8	19.37	2.3	383.6	0.6	108.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-04	24.0	3.9	17.83	3.2	386.8	0.7	108.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-05	24.0	4.0	17.08	3.4	390.2	0.7	109.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-06	24.0	3.8	17.99	3.1	393.3	0.7	110.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-07	24.0	4.1	17.07	3.4	396.7	0.7	111.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-08	24.0	3.7	18.33	3.0	399.7	0.7	111.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-09	24.0	3.7	18.26	3.0	402.7	0.7	112.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-10	24.0	3.9	17.66	3.2	405.9	0.7	113.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-11	24.0	3.5	19.09	2.8	408.7	0.7	113.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-12	24.0	3.9	17.09	3.3	411.9	0.7	114.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-13	24.0	3.8	18.13	3.1	415.0	0.7	115.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-14	24.0	3.0	21.05	2.4	417.4	0.6	115.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-15	24.0	3.6	18.41	3.0	420.4	0.7	116.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-16	24.0	3.6	18.28	3.0	423.3	0.7	117.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	132	54.00	13	0	0	0	1150	350	
2011-Jun-17	24.0	2.1	17.62	1.7	425.1	0.4	117.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	
2011-Jun-18	24.0	2.1	17.14	1.7	426.8	0.4	117.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	
2011-Jun-19	24.0	2.2	17.05	1.8	428.6	0.4	118.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM															
2011-Jun-20	24.0	2.0	18.81	1.6	430.2	0.4	118.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-21	24.0	2.2	17.51	1.8	432.0	0.4	118.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-22	24.0	2.1	18.54	1.7	433.7	0.4	119.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-23	24.0	2.1	17.54	1.7	435.4	0.4	119.6	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-24	24.0	2.2	17.13	1.8	437.2	0.4	120.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-25	24.0	2.2	16.97	1.8	439.0	0.4	120.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-26	24.0	2.0	18.00	1.6	440.7	0.4	120.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-27	24.0	2.1	17.70	1.7	442.4	0.4	121.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-28	24.0	1.9	20.00	1.5	443.9	0.4	121.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-29	24.0	1.9	18.23	1.6	445.5	0.4	121.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jun-30	24.0	1.9	18.56	1.6	447.1	0.4	122.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-01	24.0	2.0	17.86	1.6	448.7	0.4	122.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-02	24.0	2.0	17.65	1.7	450.4	0.4	122.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-03	24.0	2.1	17.39	1.7	452.1	0.4	123.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-04	24.0	2.0	18.27	1.6	453.7	0.4	123.6	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-05	24.0	2.1	17.22	1.7	455.4	0.4	124.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-06	24.0	2.0	18.59	1.6	457.0	0.4	124.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-07	24.0	1.9	17.71	1.6	458.6	0.3	124.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-08	24.0	1.9	19.15	1.5	460.1	0.4	125.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-09	24.0	2.0	18.37	1.6	461.7	0.4	125.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-10	24.0	2.0	17.16	1.7	463.4	0.4	125.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-11	24.0	2.0	18.37	1.6	465.0	0.4	126.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-12	24.0	2.0	17.24	1.7	466.7	0.4	126.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-13	24.0	2.0	17.91	1.7	468.4	0.4	126.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-14	24.0	2.0	17.33	1.7	470.0	0.4	127.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-15	24.0	2.0	17.24	1.7	471.7	0.4	127.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-16	24.0	2.1	17.45	1.8	473.5	0.4	127.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-17	24.0	2.1	17.87	1.7	475.2	0.4	128.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-18	24.0	2.1	17.56	1.7	476.8	0.4	128.6	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-19	24.0	2.0	17.65	1.7	478.5	0.4	129.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-20	24.0	2.0	18.88	1.6	480.1	0.4	129.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-21	24.0	2.0	17.59	1.6	481.8	0.4	129.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-22	24.0	2.1	17.87	1.7	483.5	0.4	130.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		
2011-Jul-23	24.0	2.1	17.48	1.7	485.2	0.4	130.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350		



# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Jul-24	24.0	2.1	17.54	1.7	486.9	0.4	130.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	
2011-Jul-25	24.0	2.0	18.23	1.7	488.6	0.4	131.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	
2011-Jul-26	24.0	2.0	18.91	1.6	490.2	0.4	131.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	
2011-Jul-27	24.0	2.1	17.06	1.8	491.9	0.4	131.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	
2011-Jul-28	24.0	1.8	21.02	1.4	493.3	0.4	132.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	
2011-Jul-29	24.0	1.7	21.18	1.3	494.7	0.4	132.6	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	
2011-Jul-30	24.0	2.1	18.75	1.7	496.4	0.4	133.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.05	13	0	0	0	1150	350	
2011-Jul-31	24.0	2.1	16.43	1.8	498.1	0.4	133.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-01	24.0	1.9	17.80	1.6	499.7	0.3	133.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-02	24.0	2.0	17.17	1.6	501.3	0.3	134.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-03	24.0	2.8	12.10	2.5	503.8	0.3	134.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-04	24.0	2.2	15.18	1.9	505.7	0.3	134.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-05	24.0	2.0	17.35	1.6	507.3	0.3	135.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-06	24.0	2.1	16.99	1.7	509.0	0.4	135.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-07	24.0	2.1	17.48	1.7	510.7	0.4	135.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-08	24.0	2.1	17.48	1.7	512.4	0.4	136.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-09	24.0	2.0	17.09	1.7	514.1	0.3	136.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-10	24.0	2.0	17.50	1.7	515.7	0.4	136.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-11	24.0	2.1	17.62	1.7	517.5	0.4	137.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-12	24.0	2.1	16.99	1.7	519.2	0.4	137.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-13	24.0	2.0	18.41	1.6	520.8	0.4	137.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	28.47	13	0	0	0	1150	350	
2011-Aug-14	24.0	3.4	23.88	2.6	523.4	0.8	138.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-15	24.0	3.3	23.87	2.5	525.9	0.8	139.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-16	24.0	3.4	23.10	2.6	528.5	0.8	140.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-17	24.0	3.3	24.40	2.5	531.0	0.8	141.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-18	24.0	3.3	24.09	2.5	533.5	0.8	141.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-19	24.0	3.3	24.47	2.5	536.0	0.8	142.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-20	24.0	3.6	23.18	2.8	538.8	0.8	143.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-21	24.0	3.4	23.26	2.6	541.4	0.8	144.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-22	24.0	3.2	26.18	2.3	543.8	0.8	145.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-23	24.0	3.2	24.14	2.4	546.2	0.8	145.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-24	24.0	3.4	23.21	2.6	548.8	0.8	146.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-25	24.0	3.2	24.92	2.4	551.2	0.8	147.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-26	24.0	3.5	22.66	2.7	553.9	0.8	148.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Aug-27	24.0	3.4	22.67	2.7	556.6	0.8	149.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-28	24.0	3.3	22.94	2.5	559.1	0.8	149.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-29	24.0	3.0	26.33	2.2	561.3	0.8	150.6	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-30	24.0	2.9	27.53	2.1	563.4	0.8	151.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Aug-31	24.0	3.0	29.19	2.1	565.5	0.9	152.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-01	24.0	3.7	22.52	2.9	568.4	0.8	153.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-02	24.0	3.3	25.46	2.4	570.8	0.8	154.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-03	24.0	3.3	25.61	2.4	573.2	0.8	154.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-04	24.0	3.7	21.89	2.9	576.1	0.8	155.6	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-05	24.0	3.6	22.78	2.8	578.9	0.8	156.4	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-06	24.0	3.4	23.96	2.6	581.5	0.8	157.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-07	24.0	3.4	23.55	2.6	584.1	0.8	158.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-08	24.0	3.6	22.97	2.8	586.9	0.8	158.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-09	24.0	3.5	23.85	2.7	589.5	0.8	159.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-10	24.0	3.4	25.00	2.5	592.0	0.8	160.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-11	24.0	3.5	22.57	2.7	594.7	0.8	161.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-12	24.0	3.0	27.24	2.2	596.9	0.8	162.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-13	24.0	3.3	24.10	2.5	599.4	0.8	163.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-14	24.0	2.8	28.16	2.0	601.4	0.8	163.7	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-15	24.0	3.8	21.07	3.0	604.4	0.8	164.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-16	24.0	3.7	20.16	3.0	607.4	0.8	165.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-17	24.0	3.7	20.00	3.0	610.3	0.7	166.0	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-18	24.0	3.3	23.48	2.5	612.8	0.8	166.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-19	24.0	3.4	21.80	2.7	615.5	0.8	167.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-20	24.0	3.2	22.19	2.5	618.0	0.7	168.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-21	24.0	3.3	20.73	2.6	620.6	0.7	168.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-22	24.0	3.4	20.77	2.7	623.3	0.7	169.6	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-23	24.0	3.1	23.30	2.4	625.7	0.7	170.3	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-24	24.0	3.4	21.19	2.6	628.3	0.7	171.1	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-25	24.0	3.3	21.88	2.6	630.9	0.7	171.8	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-26	24.0	2.5	28.06	1.8	632.7	0.7	172.5	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-27	24.0	2.3	31.56	1.5	634.2	0.7	173.2	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-28	24.0	3.6	20.28	2.8	637.1	0.7	173.9	0.0	0.0	0.	0.	99.0	0.0	30TP1300	132	45.44	12	0	0	0	1150	300	
2011-Sep-29	24.0	2.9	24.14	2.2	639.3	0.7	174.6	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Sep-30	24.0	3.4	19.53	2.8	642.0	0.7	175.3	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-01	24.0	3.5	23.56	2.7	644.7	0.8	176.1	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-02	24.0	3.3	20.18	2.7	647.3	0.7	176.8	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-03	24.0	3.2	22.08	2.5	649.8	0.7	177.5	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-04	24.0	3.3	21.21	2.6	652.4	0.7	178.2	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-05	24.0	3.1	22.76	2.4	654.8	0.7	178.9	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-06	24.0	3.4	21.49	2.6	657.4	0.7	179.6	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-07	24.0	2.9	25.09	2.2	659.6	0.7	180.3	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-08	24.0	3.3	21.69	2.6	662.2	0.7	181.1	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-09	24.0	3.5	19.66	2.8	665.0	0.7	181.7	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-10	24.0	3.5	20.34	2.8	667.8	0.7	182.5	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-11	24.0	3.5	20.06	2.8	670.6	0.7	183.2	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-12	24.0	3.5	19.83	2.8	673.4	0.7	183.9	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-13	24.0	3.4	20.41	2.7	676.1	0.7	184.5	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-14	24.0	3.2	21.30	2.6	678.7	0.7	185.2	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-15	24.0	3.5	19.54	2.8	681.5	0.7	185.9	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-16	24.0	3.3	19.52	2.7	684.2	0.7	186.6	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-17	24.0	3.2	20.06	2.6	686.7	0.7	187.2	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-18	24.0	3.2	21.30	2.6	689.3	0.7	187.9	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-19	24.0	3.3	18.92	2.7	692.0	0.6	188.5	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-20	24.0	3.3	20.86	2.6	694.6	0.7	189.2	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-21	24.0	3.5	19.66	2.8	697.4	0.7	189.9	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-22	24.0	3.1	21.79	2.4	699.8	0.7	190.6	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-23	24.0	3.4	20.00	2.7	702.5	0.7	191.3	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-24	24.0	3.3	19.94	2.7	705.2	0.7	191.9	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-25	24.0	3.4	19.94	2.7	707.9	0.7	192.6	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-26	24.0	3.4	20.35	2.7	710.6	0.7	193.3	0.0	0.0	0.	0.	93.0	0.0	30TP1300	132	44.60	12	0	0	0	1150	300	
2011-Oct-27	24.0	4.3	21.73	3.4	713.9	0.9	194.2	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Oct-28	24.0	4.3	21.68	3.4	717.3	0.9	195.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Oct-29	24.0	4.3	22.35	3.4	720.6	1.0	196.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Oct-30	24.0	4.3	22.84	3.3	723.9	1.0	197.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Oct-31	24.0	4.3	22.40	3.4	727.3	1.0	198.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-01	24.0	4.2	22.14	3.3	730.6	0.9	199.0	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-02	24.0	3.2	31.17	2.2	732.8	1.0	200.0	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Nov-03	24.0	3.4	28.28	2.5	735.3	1.0	201.0	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-04	24.0	4.5	21.24	3.6	738.8	1.0	201.9	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-05	24.0	4.9	20.29	3.9	742.7	1.0	202.9	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-06	24.0	4.9	20.77	3.9	746.6	1.0	203.9	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-07	24.0	4.2	24.35	3.2	749.8	1.0	205.0	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-08	24.0	4.3	21.48	3.4	753.2	0.9	205.9	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-09	24.0	4.1	23.95	3.1	756.3	1.0	206.9	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-10	24.0	4.5	21.57	3.5	759.8	1.0	207.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-11	24.0	4.3	21.53	3.4	763.2	0.9	208.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-12	24.0	4.4	22.68	3.4	766.6	1.0	209.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-13	24.0	4.4	23.62	3.3	769.9	1.0	210.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-14	24.0	4.3	25.93	3.2	773.1	1.1	211.9	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-15	24.0	4.3	22.14	3.3	776.4	1.0	212.9	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-16	24.0	4.3	22.66	3.3	779.8	1.0	213.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-17	24.0	4.3	22.30	3.3	783.1	1.0	214.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-18	24.0	4.2	21.24	3.3	786.4	0.9	215.7	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-19	24.0	4.2	21.58	3.3	789.6	0.9	216.6	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-20	24.0	4.2	21.82	3.3	792.9	0.9	217.5	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-21	24.0	4.2	22.30	3.2	796.1	0.9	218.4	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-22	24.0	4.2	21.85	3.3	799.4	0.9	219.3	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-23	24.0	4.3	22.14	3.3	802.8	1.0	220.3	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-24	24.0	4.2	22.25	3.3	806.0	0.9	221.2	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-25	24.0	4.4	20.82	3.5	809.5	0.9	222.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	130	58.55	11	0	0	0	1150	350	
2011-Nov-26	24.0	4.9	25.77	3.6	813.1	1.3	223.4	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Nov-27	24.0	4.8	26.82	3.5	816.6	1.3	224.7	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Nov-28	24.0	4.9	24.59	3.7	820.3	1.2	225.9	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Nov-29	24.0	4.9	26.80	3.6	823.8	1.3	227.2	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Nov-30	24.0	5.0	26.24	3.7	827.5	1.3	228.5	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-01	24.0	4.8	27.69	3.5	831.0	1.3	229.8	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-02	24.0	5.1	26.68	3.7	834.7	1.4	231.2	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-03	24.0	5.1	27.65	3.7	838.4	1.4	232.6	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-04	24.0	5.1	27.92	3.6	842.1	1.4	234.0	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-05	24.0	4.8	28.78	3.4	845.5	1.4	235.4	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-06	24.0	4.4	30.66	3.0	848.5	1.3	236.7	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	

# Well Level Crowsnest Area 7 Prod

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## New Production Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m <sup>3</sup> /D	CUM	m <sup>3</sup> /D	CUM	10 <sup>3</sup> m <sup>3</sup>	CUM														
2011-Dec-07	24.0	4.1	33.25	2.7	851.3	1.4	238.1	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-08	24.0	4.8	29.02	3.4	854.7	1.4	239.5	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-09	24.0	4.9	27.59	3.6	858.2	1.4	240.8	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-10	24.0	4.9	27.78	3.5	861.7	1.4	242.2	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-11	24.0	5.0	27.47	3.6	865.3	1.4	243.5	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-12	24.0	5.4	25.60	4.0	869.3	1.4	244.9	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-13	24.0	5.1	26.43	3.7	873.1	1.3	246.2	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-14	24.0	4.9	28.95	3.5	876.6	1.4	247.7	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-15	24.0	5.0	27.74	3.6	880.2	1.4	249.1	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-16	24.0	4.9	28.04	3.5	883.7	1.4	250.4	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-17	24.0	5.0	29.20	3.5	887.2	1.5	251.9	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-18	24.0	5.0	28.11	3.6	890.8	1.4	253.3	0.0	0.0	0.	0.	100.0	0.0	30TP1300	130	68.66	11	0	0	0	1150	400	
2011-Dec-19	24.0	3.9	26.75	2.8	893.6	1.0	254.3	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-20	24.0	3.7	27.67	2.6	896.3	1.0	255.3	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-21	24.0	3.8	27.47	2.7	899.0	1.0	256.4	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-22	24.0	3.3	33.53	2.2	901.2	1.1	257.5	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-23	24.0	3.9	27.44	2.8	904.0	1.1	258.5	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-24	24.0	3.8	28.76	2.7	906.7	1.1	259.6	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-25	24.0	3.9	27.23	2.9	909.6	1.1	260.7	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-26	24.0	3.8	28.84	2.7	912.3	1.1	261.8	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-27	24.0	3.9	26.85	2.9	915.1	1.1	262.8	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-28	24.0	3.8	28.42	2.7	917.9	1.1	263.9	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-29	24.0	3.9	27.46	2.8	920.7	1.1	265.0	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-30	24.0	3.9	27.39	2.8	923.5	1.1	266.0	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
2011-Dec-31	24.0	3.8	28.31	2.7	926.2	1.1	267.1	0.0	0.0	0.	0.	96.0	0.0	30TP1300	129	52.80	12	0	0	0	1150	700	
<b>Well Totals:</b>	8753.0	1193.3		926.2		267.1		0.0															
<b>Well Avg.:</b>		3.3	22.30	2.5		0.7		0.0		0.	0.	98.6	0.0		131	45.63					1078	334	

Appendix C  
Crowsnest ASP Daily Injection by Well  
Jan 1, 2011 – Dec 31, 2011  
(Electronic Version Only)

# Well Level

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	51.0	3800		
2011-Jan-02	24.0	51.0	3800		
2011-Jan-03	24.0	51.0	3900		
2011-Jan-04	24.0	51.0	3900		
2011-Jan-05	24.0	51.0	3900		
2011-Jan-06	24.0	51.0	3900		
2011-Jan-07	24.0	51.0	3900		
2011-Jan-08	24.0	51.0	3900		
2011-Jan-09	24.0	51.0	4000		
2011-Jan-10	24.0	51.0	4000		
2011-Jan-11	24.0	56.0	4000		
2011-Jan-12	24.0	51.0	4000		
2011-Jan-13	24.0	51.0	4100		
2011-Jan-14	24.0	51.0	4100		
2011-Jan-15	24.0	51.0	4100		
2011-Jan-16	24.0	51.0	4100		
2011-Jan-17	24.0	51.0	4200		
2011-Jan-18	24.0	51.0	4100		
2011-Jan-19	24.0	51.0	4100		
2011-Jan-20	24.0	0.0	2		
2011-Jan-21	24.0	0.0	2		
2011-Jan-22	24.0	0.0	2		
2011-Jan-23	24.0	0.0	2		
2011-Jan-24	24.0	0.0	2		
2011-Jan-25	24.0	0.0	2		
2011-Jan-26	24.0	0.0	0		
2011-Jan-27	24.0	0.0	0		
2011-Jan-28	24.0	0.0	0		
2011-Jan-29	24.0	0.0	0		
2011-Jan-30	24.0	0.0	0		
2011-Jan-31	24.0	0.0	0		
2011-Feb-01	24.0	0.0	0		
2011-Feb-02	24.0	0.0	0		
2011-Feb-03	24.0	0.0	0		
2011-Feb-04	24.0	0.0	0		
2011-Feb-05	24.0	0.0	0		
2011-Feb-06	24.0	0.0	0		
2011-Feb-07	24.0	0.0	0		
2011-Feb-08	24.0	0.0	0		
2011-Feb-09	24.0	0.0	0		
2011-Feb-10	24.0	0.0	0		
2011-Feb-11	24.0	0.0	0		
2011-Feb-12	24.0	0.0	0		
2011-Feb-13	24.0	0.0	0		
2011-Feb-14	24.0	0.0	0		
2011-Feb-15	24.0	0.0	0		
2011-Feb-16	24.0	0.0	0		
2011-Feb-17	24.0	0.0	0		
2011-Feb-18	24.0	0.0	0		
2011-Feb-19	24.0	0.0	0		
2011-Feb-20	24.0	0.0	0		
2011-Feb-21	24.0	0.0	0		

# Well Level

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	0.0	0		
2011-Feb-23	24.0	0.0	0		
2011-Feb-24	24.0	0.0	0		
2011-Feb-25	24.0	0.0	0		
2011-Feb-26	24.0	0.0	0		
2011-Feb-27	24.0	0.0	0		
2011-Feb-28	24.0	0.0	0		
2011-Mar-01	24.0	0.0	0		
2011-Mar-02	24.0	0.0	0		
2011-Mar-03	24.0	0.0	0		
2011-Mar-04	24.0	0.0	0		
2011-Mar-05	24.0	0.0	0		
2011-Mar-06	24.0	0.0	0		
2011-Mar-07	24.0	0.0	0		
2011-Mar-08	24.0	0.0	0		
2011-Mar-09	24.0	0.0	0		
2011-Mar-10	24.0	0.0	0		
2011-Mar-11	24.0	0.0	0		
2011-Mar-12	24.0	0.0	0		
2011-Mar-13	24.0	0.0	0		
2011-Mar-14	24.0	0.0	0		
2011-Mar-15	24.0	0.0	0		
2011-Mar-16	24.0	0.0	0		
2011-Mar-17	24.0	0.0	0		
2011-Mar-18	24.0	0.0	0		
2011-Mar-19	24.0	0.0	0		
2011-Mar-20	24.0	0.0	0		
2011-Mar-21	24.0	0.0	0		
2011-Mar-22	24.0	0.0	0		
2011-Mar-23	24.0	0.0	0		
2011-Mar-24	24.0	0.0	0		
2011-Mar-25	24.0	0.0	0		
2011-Mar-26	24.0	0.0	0		
2011-Mar-27	24.0	0.0	0		
2011-Mar-28	24.0	0.0	0		
2011-Mar-29	24.0	0.0	0		
2011-Mar-30	24.0	0.0	0		
2011-Mar-31	24.0	0.0	0		
2011-Apr-01	24.0	0.0	0		
2011-Apr-02	24.0	0.0	0		
2011-Apr-03	24.0	0.0	0		
2011-Apr-04	24.0	0.0	0		
2011-Apr-05	24.0	0.0	0		
2011-Apr-06	24.0	0.0	0		
2011-Apr-07	24.0	0.0	0		
2011-Apr-08	24.0	0.0	0		
2011-Apr-09	24.0	0.0	0		
2011-Apr-10	24.0	0.0	0		
2011-Apr-11	24.0	0.0	0		
2011-Apr-12	24.0	0.0	0		
2011-Apr-13	24.0	0.0	0		
2011-Apr-14	24.0	0.0	0		



# Well Level

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	0.0	0		
2011-Apr-16	24.0	0.0	0		
2011-Apr-17	24.0	0.0	0		
2011-Apr-18	24.0	0.0	0		
2011-Apr-19	24.0	0.0	0		
2011-Apr-20	24.0	0.0	0		
2011-Apr-21	24.0	0.0	0		
2011-Apr-22	24.0	0.0	0		
2011-Apr-23	24.0	0.0	0		
2011-Apr-24	24.0	0.0	0		
2011-Apr-25	24.0	0.0	0		
2011-Apr-26	24.0	0.0	0		
2011-Apr-27	24.0	0.0	0		
2011-Apr-28	24.0	0.0	0		
2011-Apr-29	24.0	0.0	0		
2011-Apr-30	24.0	0.0	0		
2011-May-01	24.0	0.0	0		
2011-May-02	24.0	0.0	0		
2011-May-03	24.0	0.0	0		
2011-May-04	24.0	0.0	0		
2011-May-05	24.0	0.0	0		
2011-May-06	24.0	0.0	0		
2011-May-07	24.0	0.0	0		
2011-May-08	24.0	0.0	0		
2011-May-09	24.0	0.0	0		
2011-May-10	24.0	0.0	0		
2011-May-11	24.0	0.0	0		
2011-May-12	24.0	0.0	0		
2011-May-13	24.0	0.0	0		
2011-May-14	24.0	0.0	0		
2011-May-15	24.0	0.0	0		
2011-May-16	24.0	0.0	0		
2011-May-17	24.0	0.0	0		
2011-May-18	24.0	0.0	0		
2011-May-19	24.0	0.0	0		
2011-May-20	24.0	0.0	0		
2011-May-21	24.0	0.0	0		
2011-May-22	24.0	0.0	0		
2011-May-23	24.0	0.0	0		
2011-May-24	24.0	0.0	0		
2011-May-25	24.0	0.0	0		
2011-May-26	24.0	0.0	0		
2011-May-27	24.0	0.0	0		
2011-May-28	24.0	0.0	0		
2011-May-29	24.0	0.0	0		
2011-May-30	24.0	0.0	0		
2011-May-31	24.0	0.0	0		
2011-Jun-01	24.0	0.0	0		
2011-Jun-02	24.0	0.0	0		
2011-Jun-03	24.0	0.0	0		
2011-Jun-04	24.0	0.0	0		
2011-Jun-05	24.0	0.0	0		

# Well Level

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	0.0	0		
2011-Jun-07	24.0	0.0	0		
2011-Jun-08	24.0	0.0	0		
2011-Jun-09	24.0	0.0	0		
2011-Jun-10	24.0	0.0	0		
2011-Jun-11	24.0	0.0	0		
2011-Jun-12	24.0	0.0	0		
2011-Jun-13	24.0	0.0	0		
2011-Jun-14	24.0	0.0	0		
2011-Jun-15	24.0	0.0	0		
2011-Jun-16	24.0	0.0	0		
2011-Jun-17	24.0	0.0	0		
2011-Jun-18	24.0	0.0	0		
2011-Jun-19	24.0	0.0	0		
2011-Jun-20	24.0	0.0	0		
2011-Jun-21	24.0	0.0	0		
2011-Jun-22	24.0	0.0	0		
2011-Jun-23	24.0	0.0	0		
2011-Jun-24	24.0	0.0	0		
2011-Jun-25	24.0	0.0	0		
2011-Jun-26	24.0	0.0	0		
2011-Jun-27	24.0	0.0	0		
2011-Jun-28	24.0	0.0	0		
2011-Jun-29	24.0	0.0	0		
2011-Jun-30	24.0	0.0	0		
2011-Jul-01	24.0	0.0	0		
2011-Jul-02	24.0	0.0	0		
2011-Jul-03	24.0	0.0	0		
2011-Jul-04	24.0	0.0	0		
2011-Jul-05	24.0	0.0	0		
2011-Jul-06	24.0	0.0	0		
2011-Jul-07	24.0	0.0	0		
2011-Jul-08	24.0	0.0	0		
2011-Jul-09	24.0	0.0	0		
2011-Jul-10	24.0	0.0	0		
2011-Jul-11	24.0	0.0	0		
2011-Jul-12	24.0	0.0	0		
2011-Jul-13	24.0	0.0	0		
2011-Jul-14	24.0	0.0	0		
2011-Jul-15	24.0	0.0	0		
2011-Jul-16	24.0	0.0	0		
2011-Jul-17	24.0	0.0	0		
2011-Jul-18	24.0	0.0	0		
2011-Jul-19	24.0	0.0	0		
2011-Jul-20	24.0	0.0	0		
2011-Jul-21	24.0	0.0	0		
2011-Jul-22	24.0	0.0	0		
2011-Jul-23	24.0	0.0	0		
2011-Jul-24	24.0	0.0	0		
2011-Jul-25	24.0	0.0	0		
2011-Jul-26	24.0	0.0	0		
2011-Jul-27	24.0	0.0	0		

# Well Level

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	0.0	0		
2011-Jul-29	24.0	0.0	0		
2011-Jul-30	24.0	0.0	0		
2011-Jul-31	24.0	0.0	0		
2011-Aug-01	24.0	0.0	0		
2011-Aug-02	24.0	0.0	0		
2011-Aug-03	24.0	0.0	0		
2011-Aug-04	24.0	0.0	0		
2011-Aug-05	24.0	0.0	0		
2011-Aug-06	24.0	0.0	0		
2011-Aug-07	24.0	0.0	0		
2011-Aug-08	24.0	0.0	0		
2011-Aug-09	24.0	0.0	0		
2011-Aug-10	24.0	0.0	0		
2011-Aug-11	24.0	0.0	0		
2011-Aug-12	24.0	0.0	0		
2011-Aug-13	24.0	0.0	0		
2011-Aug-14	24.0	0.0	0		
2011-Aug-15	24.0	0.0	0		
2011-Aug-16	24.0	0.0	0		
2011-Aug-17	24.0	0.0	0		
2011-Aug-18	24.0	0.0	0		
2011-Aug-19	24.0	0.0	0		
2011-Aug-20	24.0	0.0	0		
2011-Aug-21	24.0	0.0	0		
2011-Aug-22	24.0	0.0	0		
2011-Aug-23	24.0	0.0	0		
2011-Aug-24	24.0	0.0	0		
2011-Aug-25	24.0	0.0	0		
2011-Aug-26	24.0	0.0	0		
2011-Aug-27	24.0	0.0	0		
2011-Aug-28	24.0	0.0	0		
2011-Aug-29	24.0	0.0	0		
2011-Aug-30	24.0	0.0	0		
2011-Aug-31	24.0	31.4	1600		
2011-Sep-01	24.0	31.4	1600		
2011-Sep-02	24.0	21.0	1800		
2011-Sep-03	24.0	21.0	1900		
2011-Sep-04	24.0	21.0	1900		
2011-Sep-05	24.0	21.0	2000		
2011-Sep-06	24.0	21.0	2000		
2011-Sep-07	24.0	21.0	2100		
2011-Sep-08	24.0	21.0	2100		
2011-Sep-09	24.0	21.0	2200		
2011-Sep-10	24.0	21.0	2200		
2011-Sep-11	24.0	21.0	2200		
2011-Sep-12	24.0	21.0	2100		
2011-Sep-13	24.0	21.0	2200		
2011-Sep-14	24.0	21.0	2200		
2011-Sep-15	24.0	21.0	2200		
2011-Sep-16	24.0	50.9	2200		
2011-Sep-17	24.0	50.9	2200		

# Well Level

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	50.9	2200		
2011-Sep-19	24.0	50.9	2200		
2011-Sep-20	24.0	75.8	5100		
2011-Sep-21	24.0	132.4	6400		
2011-Sep-22	24.0	54.3	5400		
2011-Sep-23	24.0	50.8	5000		
2011-Sep-24	24.0	150.8	6200		
2011-Sep-25	24.0	212.1	7000		
2011-Sep-26	24.0	212.1	7000		
2011-Sep-27	24.0	212.1	7000		
2011-Sep-28	24.0	212.1	7000		
2011-Sep-29	24.0	167.6	7000		
2011-Sep-30	24.0	167.6	7000		
2011-Oct-01	24.0	165.6	7000		
2011-Oct-02	24.0	165.6	7000		
2011-Oct-03	24.0	150.8	7000		
2011-Oct-04	24.0	150.8	7000		
2011-Oct-05	24.0	150.8	7000		
2011-Oct-06	24.0	150.8	7000		
2011-Oct-07	24.0	150.8	6600		
2011-Oct-08	24.0	150.8	6600		
2011-Oct-09	24.0	150.8	6600		
2011-Oct-10	24.0	150.8	6600		
2011-Oct-11	24.0	150.8	6600		
2011-Oct-12	24.0	150.8	6600		
2011-Oct-13	24.0	150.8	6600		
2011-Oct-14	24.0	150.8	6600		
2011-Oct-15	24.0	150.8	6700		
2011-Oct-16	24.0	150.8	6500		
2011-Oct-17	24.0	161.2	6600		
2011-Oct-18	24.0	150.8	6600		
2011-Oct-19	24.0	200.6	6900		
2011-Oct-20	24.0	200.6	6800		
2011-Oct-21	24.0	200.6	6800		
2011-Oct-22	24.0	200.6	6800		
2011-Oct-23	24.0	200.6	6800		
2011-Oct-24	24.0	200.6	6800		
2011-Oct-25	24.0	200.6	6800		
2011-Oct-26	24.0	200.6	6800		
2011-Oct-27	24.0	200.6	6800		
2011-Oct-28	24.0	200.6	6800		
2011-Oct-29	24.0	200.6	6800		
2011-Oct-30	24.0	200.6	6700		
2011-Oct-31	24.0	200.6	6700		
2011-Nov-01	24.0	200.6	6800		
2011-Nov-02	24.0	200.6	6800		
2011-Nov-03	24.0	200.6	6800		
2011-Nov-04	24.0	200.6	6900		
2011-Nov-05	24.0	200.6	6900		
2011-Nov-06	24.0	200.6	6900		
2011-Nov-07	24.0	200.6	6800		
2011-Nov-08	24.0	200.6	6900		

# Well Level

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	200.6	6800		
2011-Nov-10	24.0	200.7	6800		
2011-Nov-11	24.0	200.7	6900		
2011-Nov-12	24.0	200.7	6900		
2011-Nov-13	24.0	200.6	6900		
2011-Nov-14	24.0	200.6	6900		
2011-Nov-15	24.0	200.6	6900		
2011-Nov-16	24.0	200.6	7000		
2011-Nov-17	24.0	200.6	6900		
2011-Nov-18	24.0	200.6	6900		
2011-Nov-19	24.0	200.6	6900		
2011-Nov-20	24.0	200.6	7000		
2011-Nov-21	24.0	200.6	7000		
2011-Nov-22	24.0	200.6	6900		
2011-Nov-23	24.0	200.6	6900		
2011-Nov-24	24.0	200.6	6900		
2011-Nov-25	24.0	200.6	6900		
2011-Nov-26	24.0	200.6	7000		
2011-Nov-27	24.0	200.8	6900		
2011-Nov-28	24.0	200.8	6600		
2011-Nov-29	24.0	200.8	6800		
2011-Nov-30	24.0	200.8	7000		
2011-Dec-01	24.0	200.8	7000		
2011-Dec-02	24.0	200.8	7000		
2011-Dec-03	24.0	200.8	7000		
2011-Dec-04	24.0	200.8	7000		
2011-Dec-05	24.0	200.8	7000		
2011-Dec-06	24.0	200.8	7000		
2011-Dec-07	24.0	200.8	7000		
2011-Dec-08	24.0	200.8	7000		
2011-Dec-09	24.0	200.8	7000		
2011-Dec-10	24.0	200.8	7000		
2011-Dec-11	24.0	200.8	7000		
2011-Dec-12	24.0	200.8	7000		
2011-Dec-13	24.0	200.8	7100		
2011-Dec-14	24.0	200.8	7000		
2011-Dec-15	24.0	200.8	7100		
2011-Dec-16	24.0	200.8	7100		
2011-Dec-17	24.0	200.8	7000		
2011-Dec-18	24.0	267.7	7200		
2011-Dec-19	24.0	231.4	7100		
2011-Dec-20	24.0	200.8	7000		
2011-Dec-21	24.0	200.8	7000		
2011-Dec-22	24.0	378.5	7000		
2011-Dec-23	24.0	201.1	7000		
2011-Dec-24	24.0	201.1	7000		
2011-Dec-25	24.0	201.1	7000		
2011-Dec-26	24.0	201.1	7000		
2011-Dec-27	24.0	201.3	7000		
2011-Dec-28	24.0	201.3	7000		
2011-Dec-29	24.0	201.3	7000		
2011-Dec-30	24.0	201.3	7000		

# Well Level

**UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>**

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 102/03-18-009-16W4/00 | 102031800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	201.4	7000		
<b>Well Total :</b>	<b>8760.0</b>	<b>21067.2</b>	<b>5545</b> Avg.		
<b>Battery Total :</b>	<b>8760.0</b>	<b>21067.2</b>	<b>5545</b> Avg.		
<b>Report Total :</b>	<b>8760.0</b>	<b>21067.2</b>	<b>5545</b> Avg.		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	0.0	0		
2011-Jan-02	24.0	0.0	0		
2011-Jan-03	24.0	0.0	0		
2011-Jan-04	24.0	0.0	0		
2011-Jan-05	24.0	0.0	0		
2011-Jan-06	24.0	0.0	0		
2011-Jan-07	24.0	0.0	0		
2011-Jan-08	24.0	0.0	0		
2011-Jan-09	24.0	0.0	0		
2011-Jan-10	24.0	0.0	0		
2011-Jan-11	24.0	0.0	0		
2011-Jan-12	24.0	0.0	0		
2011-Jan-13	24.0	0.0	0		
2011-Jan-14	24.0	0.0	0		
2011-Jan-15	24.0	0.0	0		
2011-Jan-16	24.0	0.0	0		
2011-Jan-17	24.0	0.0	0		
2011-Jan-18	24.0	0.0	0		
2011-Jan-19	24.0	0.0	0		
2011-Jan-20	24.0	0.0	0		
2011-Jan-21	24.0	0.0	0		
2011-Jan-22	24.0	0.0	0		
2011-Jan-23	24.0	0.0	0		
2011-Jan-24	24.0	0.0	0		
2011-Jan-25	24.0	0.0	0		
2011-Jan-26	24.0	0.0	0		
2011-Jan-27	24.0	0.0	0		
2011-Jan-28	24.0	0.0	0		
2011-Jan-29	24.0	0.0	0		
2011-Jan-30	24.0	0.0	0		
2011-Jan-31	24.0	0.0	0		
2011-Feb-01	24.0	0.0	0		
2011-Feb-02	24.0	0.0	0		
2011-Feb-03	24.0	0.0	0		
2011-Feb-04	24.0	0.0	0		
2011-Feb-05	24.0	0.0	0		
2011-Feb-06	24.0	0.0	0		
2011-Feb-07	24.0	0.0	0		
2011-Feb-08	24.0	0.0	0		
2011-Feb-09	24.0	0.0	0		
2011-Feb-10	24.0	0.0	0		
2011-Feb-11	24.0	0.0	0		
2011-Feb-12	24.0	0.0	0		
2011-Feb-13	24.0	0.0	0		
2011-Feb-14	24.0	0.0	0		
2011-Feb-15	24.0	0.0	0		
2011-Feb-16	24.0	0.0	0		
2011-Feb-17	24.0	0.0	0		
2011-Feb-18	24.0	0.0	0		
2011-Feb-19	24.0	0.0	0		
2011-Feb-20	24.0	0.0	0		
2011-Feb-21	24.0	0.0	0		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	0.0	0		
2011-Feb-23	24.0	0.0	0		
2011-Feb-24	24.0	0.0	0		
2011-Feb-25	24.0	0.0	0		
2011-Feb-26	24.0	0.0	0		
2011-Feb-27	24.0	0.0	0		
2011-Feb-28	24.0	0.0	0		
2011-Mar-01	24.0	0.0	0		
2011-Mar-02	24.0	0.0	0		
2011-Mar-03	24.0	0.0	0		
2011-Mar-04	24.0	0.0	0		
2011-Mar-05	24.0	0.0	0		
2011-Mar-06	24.0	0.0	0		
2011-Mar-07	24.0	0.0	0		
2011-Mar-08	24.0	0.0	0		
2011-Mar-09	24.0	0.0	0		
2011-Mar-10	24.0	0.0	0		
2011-Mar-11	24.0	0.0	0		
2011-Mar-12	24.0	0.0	0		
2011-Mar-13	24.0	0.0	0		
2011-Mar-14	24.0	0.0	0		
2011-Mar-15	24.0	0.0	0		
2011-Mar-16	24.0	0.0	0		
2011-Mar-17	24.0	0.0	0		
2011-Mar-18	24.0	0.0	0		
2011-Mar-19	24.0	0.0	0		
2011-Mar-20	24.0	0.0	0		
2011-Mar-21	24.0	0.0	0		
2011-Mar-22	24.0	0.0	0		
2011-Mar-23	24.0	0.0	0		
2011-Mar-24	24.0	0.0	0		
2011-Mar-25	24.0	0.0	0		
2011-Mar-26	24.0	0.0	0		
2011-Mar-27	24.0	0.0	0		
2011-Mar-28	24.0	0.0	0		
2011-Mar-29	24.0	0.0	0		
2011-Mar-30	24.0	0.0	0		
2011-Mar-31	24.0	0.0	0		
2011-Apr-01	24.0	0.0	0		
2011-Apr-02	24.0	0.0	0		
2011-Apr-03	24.0	0.0	0		
2011-Apr-04	24.0	0.0	0		
2011-Apr-05	24.0	0.0	0		
2011-Apr-06	24.0	0.0	0		
2011-Apr-07	24.0	0.0	0		
2011-Apr-08	24.0	0.0	0		
2011-Apr-09	24.0	0.0	0		
2011-Apr-10	24.0	0.0	0		
2011-Apr-11	24.0	0.0	0		
2011-Apr-12	24.0	0.0	0		
2011-Apr-13	24.0	0.0	0		
2011-Apr-14	24.0	0.0	0		



# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	0.0	0		
2011-Apr-16	24.0	0.0	0		
2011-Apr-17	24.0	0.0	0		
2011-Apr-18	24.0	0.0	0		
2011-Apr-19	24.0	0.0	0		
2011-Apr-20	24.0	0.0	0		
2011-Apr-21	24.0	0.0	0		
2011-Apr-22	24.0	0.0	0		
2011-Apr-23	24.0	0.0	0		
2011-Apr-24	24.0	0.0	0		
2011-Apr-25	24.0	0.0	0		
2011-Apr-26	24.0	0.0	0		
2011-Apr-27	24.0	0.0	0		
2011-Apr-28	24.0	0.0	0		
2011-Apr-29	24.0	0.0	0		
2011-Apr-30	24.0	0.0	0		
2011-May-01	24.0	0.0	0		
2011-May-02	24.0	0.0	0		
2011-May-03	24.0	0.0	0		
2011-May-04	24.0	0.0	0		
2011-May-05	24.0	0.0	0		
2011-May-06	24.0	0.0	0		
2011-May-07	24.0	0.0	0		
2011-May-08	24.0	0.0	0		
2011-May-09	24.0	0.0	0		
2011-May-10	24.0	0.0	0		
2011-May-11	24.0	0.0	0		
2011-May-12	24.0	0.0	0		
2011-May-13	24.0	0.0	0		
2011-May-14	24.0	0.0	0		
2011-May-15	24.0	0.0	0		
2011-May-16	24.0	0.0	0		
2011-May-17	24.0	0.0	0		
2011-May-18	24.0	0.0	0		
2011-May-19	24.0	0.0	0		
2011-May-20	24.0	0.0	0		
2011-May-21	24.0	0.0	0		
2011-May-22	24.0	0.0	0		
2011-May-23	24.0	0.0	0		
2011-May-24	24.0	0.0	0		
2011-May-25	24.0	0.0	0		
2011-May-26	24.0	0.0	0		
2011-May-27	24.0	0.0	0		
2011-May-28	24.0	0.0	0		
2011-May-29	24.0	0.0	0		
2011-May-30	24.0	0.0	0		
2011-May-31	24.0	0.0	0		
2011-Jun-01	24.0	0.0	0		
2011-Jun-02	24.0	0.0	0		
2011-Jun-03	24.0	0.0	0		
2011-Jun-04	24.0	0.0	0		
2011-Jun-05	24.0	0.0	0		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	0.0	0		
2011-Jun-07	24.0	0.0	0		
2011-Jun-08	24.0	0.0	0		
2011-Jun-09	24.0	0.0	0		
2011-Jun-10	24.0	0.0	0		
2011-Jun-11	24.0	0.0	0		
2011-Jun-12	24.0	0.0	0		
2011-Jun-13	24.0	0.0	0		
2011-Jun-14	24.0	0.0	0		
2011-Jun-15	24.0	0.0	0		
2011-Jun-16	24.0	0.0	0		
2011-Jun-17	24.0	0.0	0		
2011-Jun-18	24.0	0.0	0		
2011-Jun-19	24.0	0.0	0		
2011-Jun-20	24.0	0.0	0		
2011-Jun-21	24.0	0.0	0		
2011-Jun-22	24.0	0.0	0		
2011-Jun-23	24.0	0.0	0		
2011-Jun-24	24.0	0.0	0		
2011-Jun-25	24.0	0.0	0		
2011-Jun-26	24.0	0.0	0		
2011-Jun-27	24.0	0.0	0		
2011-Jun-28	24.0	0.0	0		
2011-Jun-29	24.0	0.0	0		
2011-Jun-30	24.0	0.0	0		
2011-Jul-01	24.0	0.0	0		
2011-Jul-02	24.0	0.0	0		
2011-Jul-03	24.0	0.0	0		
2011-Jul-04	24.0	0.0	0		
2011-Jul-05	24.0	0.0	0		
2011-Jul-06	24.0	0.0	0		
2011-Jul-07	24.0	0.0	0		
2011-Jul-08	24.0	0.0	0		
2011-Jul-09	24.0	0.0	0		
2011-Jul-10	24.0	0.0	0		
2011-Jul-11	24.0	0.0	0		
2011-Jul-12	24.0	0.0	0		
2011-Jul-13	24.0	0.0	0		
2011-Jul-14	24.0	0.0	0		
2011-Jul-15	24.0	0.0	0		
2011-Jul-16	24.0	0.0	0		
2011-Jul-17	24.0	0.0	0		
2011-Jul-18	24.0	0.0	0		
2011-Jul-19	24.0	0.0	0		
2011-Jul-20	24.0	0.0	0		
2011-Jul-21	24.0	0.0	0		
2011-Jul-22	24.0	0.0	0		
2011-Jul-23	24.0	0.0	0		
2011-Jul-24	24.0	0.0	0		
2011-Jul-25	24.0	0.0	0		
2011-Jul-26	24.0	0.0	0		
2011-Jul-27	24.0	0.0	0		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	0.0	0		
2011-Jul-29	24.0	0.0	0		
2011-Jul-30	24.0	0.0	0		
2011-Jul-31	24.0	0.0	0		
2011-Aug-01	24.0	0.0	0		
2011-Aug-02	24.0	0.0	0		
2011-Aug-03	24.0	0.0	0		
2011-Aug-04	24.0	0.0	0		
2011-Aug-05	24.0	0.0	0		
2011-Aug-06	24.0	0.0	0		
2011-Aug-07	24.0	0.0	0		
2011-Aug-08	24.0	0.0	0		
2011-Aug-09	24.0	0.0	0		
2011-Aug-10	24.0	0.0	0		
2011-Aug-11	24.0	0.0	0		
2011-Aug-12	24.0	0.0	0		
2011-Aug-13	24.0	0.0	0		
2011-Aug-14	24.0	0.0	0		
2011-Aug-15	24.0	0.0	0		
2011-Aug-16	24.0	0.0	0		
2011-Aug-17	24.0	0.0	0		
2011-Aug-18	24.0	0.0	0		
2011-Aug-19	24.0	0.0	0		
2011-Aug-20	24.0	0.0	0		
2011-Aug-21	24.0	0.0	0		
2011-Aug-22	24.0	0.0	0		
2011-Aug-23	24.0	0.0	0		
2011-Aug-24	24.0	0.0	0		
2011-Aug-25	24.0	0.0	0		
2011-Aug-26	24.0	0.0	0		
2011-Aug-27	24.0	0.0	0		
2011-Aug-28	24.0	0.0	0		
2011-Aug-29	24.0	0.0	0		
2011-Aug-30	24.0	0.0	0		
2011-Aug-31	24.0	0.0	0		
2011-Sep-01	24.0	0.0	0		
2011-Sep-02	24.0	0.0	0		
2011-Sep-03	24.0	0.0	0		
2011-Sep-04	24.0	0.0	0		
2011-Sep-05	24.0	0.0	0		
2011-Sep-06	24.0	0.0	0		
2011-Sep-07	24.0	0.0	0		
2011-Sep-08	24.0	0.0	0		
2011-Sep-09	24.0	0.0	0		
2011-Sep-10	24.0	0.0	0		
2011-Sep-11	24.0	0.0	0		
2011-Sep-12	24.0	0.0	0		
2011-Sep-13	24.0	0.0	0		
2011-Sep-14	24.0	0.0	0		
2011-Sep-15	24.0	0.0	0		
2011-Sep-16	24.0	0.0	0		
2011-Sep-17	24.0	0.0	0		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	0.0	0		
2011-Sep-19	24.0	0.0	0		
2011-Sep-20	24.0	0.0	0		
2011-Sep-21	24.0	0.0	0		
2011-Sep-22	24.0	0.0	0		
2011-Sep-23	24.0	0.0	0		
2011-Sep-24	24.0	0.0	0		
2011-Sep-25	24.0	0.0	0		
2011-Sep-26	24.0	0.0	0		
2011-Sep-27	24.0	0.0	0		
2011-Sep-28	24.0	0.0	0		
2011-Sep-29	24.0	0.0	0		
2011-Sep-30	24.0	0.0	0		
2011-Oct-01	24.0	0.0	0		
2011-Oct-02	24.0	0.0	0		
2011-Oct-03	24.0	0.0	0		
2011-Oct-04	24.0	0.0	0		
2011-Oct-05	24.0	0.0	0		
2011-Oct-06	24.0	0.0	0		
2011-Oct-07	24.0	0.0	0		
2011-Oct-08	24.0	0.0	0		
2011-Oct-09	24.0	0.0	0		
2011-Oct-10	24.0	0.0	0		
2011-Oct-11	24.0	0.0	0		
2011-Oct-12	24.0	0.0	0		
2011-Oct-13	24.0	0.0	0		
2011-Oct-14	24.0	0.0	0		
2011-Oct-15	24.0	0.0	0		
2011-Oct-16	24.0	0.0	0		
2011-Oct-17	24.0	0.0	0		
2011-Oct-18	24.0	0.0	0		
2011-Oct-19	24.0	0.0	0		
2011-Oct-20	24.0	0.0	0		
2011-Oct-21	24.0	0.0	0		
2011-Oct-22	24.0	0.0	0		
2011-Oct-23	24.0	0.0	0		
2011-Oct-24	24.0	0.0	0		
2011-Oct-25	24.0	0.0	0		
2011-Oct-26	24.0	0.0	0		
2011-Oct-27	24.0	0.0	0		
2011-Oct-28	24.0	0.0	0		
2011-Oct-29	24.0	0.0	0		
2011-Oct-30	24.0	0.0	0		
2011-Oct-31	24.0	0.0	0		
2011-Nov-01	24.0	0.0	0		
2011-Nov-02	24.0	0.0	0		
2011-Nov-03	24.0	0.0	0		
2011-Nov-04	24.0	0.0	0		
2011-Nov-05	24.0	0.0	0		
2011-Nov-06	24.0	0.0	0		
2011-Nov-07	24.0	0.0	0		
2011-Nov-08	24.0	0.0	0		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	0.0	0		
2011-Nov-10	24.0	0.0	0		
2011-Nov-11	24.0	0.0	0		
2011-Nov-12	24.0	0.0	0		
2011-Nov-13	24.0	0.0	0		
2011-Nov-14	24.0	0.0	0		
2011-Nov-15	24.0	0.0	0		
2011-Nov-16	24.0	0.0	0		
2011-Nov-17	24.0	0.0	0		
2011-Nov-18	24.0	0.0	0		
2011-Nov-19	24.0	0.0	0		
2011-Nov-20	24.0	0.0	0		
2011-Nov-21	24.0	0.0	0		
2011-Nov-22	24.0	0.0	0		
2011-Nov-23	24.0	0.0	0		
2011-Nov-24	24.0	0.0	0		
2011-Nov-25	24.0	0.0	0		
2011-Nov-26	24.0	0.0	0		
2011-Nov-27	24.0	0.0	0		
2011-Nov-28	24.0	0.0	0		
2011-Nov-29	24.0	0.0	0		
2011-Nov-30	24.0	0.0	0		
2011-Dec-01	24.0	0.0	0		
2011-Dec-02	24.0	0.0	0		
2011-Dec-03	24.0	0.0	0		
2011-Dec-04	24.0	0.0	0		
2011-Dec-05	24.0	0.0	0		
2011-Dec-06	24.0	0.0	0		
2011-Dec-07	24.0	0.0	0		
2011-Dec-08	24.0	0.0	0		
2011-Dec-09	24.0	0.0	0		
2011-Dec-10	24.0	0.0	0		
2011-Dec-11	24.0	0.0	0		
2011-Dec-12	24.0	0.0	0		
2011-Dec-13	24.0	0.0	0		
2011-Dec-14	24.0	0.0	0		
2011-Dec-15	24.0	0.0	0		
2011-Dec-16	24.0	0.0	0		
2011-Dec-17	24.0	0.0	0		
2011-Dec-18	24.0	0.0	0		
2011-Dec-19	24.0	0.0	0		
2011-Dec-20	24.0	0.0	0		
2011-Dec-21	24.0	0.0	0		
2011-Dec-22	24.0	0.0	0		
2011-Dec-23	24.0	0.0	0		
2011-Dec-24	24.0	0.0	0		
2011-Dec-25	24.0	0.0	0		
2011-Dec-26	24.0	0.0	0		
2011-Dec-27	24.0	0.0	0		
2011-Dec-28	24.0	0.0	0		
2011-Dec-29	24.0	0.0	0		
2011-Dec-30	24.0	0.0	0		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	0.0	0		
<b>Well Total :</b>	<b>8760.0</b>	<b>0.0</b>	Avg.		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	96.8	14600		
2011-Jan-02	24.0	103.6	14600		
2011-Jan-03	24.0	102.8	14700		
2011-Jan-04	24.0	101.8	14600		
2011-Jan-05	24.0	101.1	14600		
2011-Jan-06	24.0	102.0	14600		
2011-Jan-07	24.0	101.7	14600		
2011-Jan-08	24.0	101.7	14600		
2011-Jan-09	24.0	100.4	14600		
2011-Jan-10	24.0	97.8	14600		
2011-Jan-11	24.0	95.5	14600		
2011-Jan-12	24.0	96.5	14600		
2011-Jan-13	24.0	98.0	14600		
2011-Jan-14	24.0	95.2	14600		
2011-Jan-15	24.0	98.2	14600		
2011-Jan-16	24.0	105.6	14600		
2011-Jan-17	24.0	102.0	14600		
2011-Jan-18	24.0	107.7	14600		
2011-Jan-19	24.0	110.1	14600		
2011-Jan-20	24.0	124.7	14700		
2011-Jan-21	24.0	124.7	14700		
2011-Jan-22	24.0	125.6	14700		
2011-Jan-23	24.0	125.8	14800		
2011-Jan-24	24.0	111.3	14600		
2011-Jan-25	24.0	47.2	5500		
2011-Jan-26	24.0	90.7	12000		
2011-Jan-27	24.0	96.0	14600		
2011-Jan-28	24.0	91.5	14600		
2011-Jan-29	24.0	92.2	14700		
2011-Jan-30	24.0	88.3	14700		
2011-Jan-31	24.0	73.0	14500		
2011-Feb-01	24.0	73.0	14500		
2011-Feb-02	24.0	73.0	14500		
2011-Feb-03	24.0	58.9	14500		
2011-Feb-04	24.0	58.9	14500		
2011-Feb-05	24.0	58.9	14500		
2011-Feb-06	24.0	58.9	14500		
2011-Feb-07	24.0	71.1	14500		
2011-Feb-08	24.0	65.0	14500		
2011-Feb-09	24.0	58.0	14500		
2011-Feb-10	24.0	58.1	14500		
2011-Feb-11	24.0	58.9	14500		
2011-Feb-12	24.0	58.9	14500		
2011-Feb-13	24.0	66.3	14600		
2011-Feb-14	24.0	59.6	14700		
2011-Feb-15	24.0	58.9	14700		
2011-Feb-16	24.0	57.1	14700		
2011-Feb-17	24.0	53.7	14700		
2011-Feb-18	24.0	53.0	14700		
2011-Feb-19	24.0	53.0	14700		
2011-Feb-20	24.0	53.0	14700		
2011-Feb-21	24.0	53.0	14700		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	47.8	14700		
2011-Feb-23	24.0	47.8	14700		
2011-Feb-24	24.0	27.3	15200		
2011-Feb-25	24.0	43.0	14700		
2011-Feb-26	24.0	43.8	14600		
2011-Feb-27	24.0	43.2	14600		
2011-Feb-28	24.0	43.7	14600		
2011-Mar-01	24.0	44.7	14600		
2011-Mar-02	24.0	45.0	14600		
2011-Mar-03	24.0	43.4	14600		
2011-Mar-04	24.0	43.8	14600		
2011-Mar-05	24.0	40.4	14600		
2011-Mar-06	24.0	43.6	14600		
2011-Mar-07	24.0	43.0	14600		
2011-Mar-08	24.0	42.3	14600		
2011-Mar-09	24.0	42.3	14600		
2011-Mar-10	24.0	41.6	14700		
2011-Mar-11	24.0	40.9	14600		
2011-Mar-12	24.0	41.3	14700		
2011-Mar-13	24.0	37.7	10600		
2011-Mar-14	24.0	37.4	14700		
2011-Mar-15	24.0	40.4	14700		
2011-Mar-16	24.0	39.6	14700		
2011-Mar-17	24.0	35.1	14600		
2011-Mar-18	24.0	37.4	14600		
2011-Mar-19	24.0	40.0	14700		
2011-Mar-20	24.0	36.6	14700		
2011-Mar-21	24.0	36.4	14600		
2011-Mar-22	24.0	36.4	14600		
2011-Mar-23	24.0	37.1	14600		
2011-Mar-24	24.0	37.3	14600		
2011-Mar-25	24.0	36.9	14600		
2011-Mar-26	24.0	37.1	14600		
2011-Mar-27	24.0	36.5	14600		
2011-Mar-28	24.0	35.9	14700		
2011-Mar-29	24.0	35.9	14700		
2011-Mar-30	24.0	36.0	14700		
2011-Mar-31	24.0	36.0	14700		
2011-Apr-01	24.0	36.0	14700		
2011-Apr-02	24.0	36.2	14600		
2011-Apr-03	24.0	36.2	14600		
2011-Apr-04	24.0	36.2	14600		
2011-Apr-05	24.0	36.7	14700		
2011-Apr-06	24.0	36.7	14700		
2011-Apr-07	24.0	35.8	14700		
2011-Apr-08	24.0	38.5	14700		
2011-Apr-09	24.0	38.6	14700		
2011-Apr-10	24.0	38.5	14700		
2011-Apr-11	24.0	36.7	14600		
2011-Apr-12	24.0	35.8	14700		
2011-Apr-13	24.0	37.3	14700		
2011-Apr-14	24.0	37.3	14700		



# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	40.0	14700		
2011-Apr-16	24.0	40.2	14700		
2011-Apr-17	24.0	40.2	14700		
2011-Apr-18	24.0	40.0	14700		
2011-Apr-19	24.0	39.9	14700		
2011-Apr-20	24.0	42.8	14700		
2011-Apr-21	24.0	42.5	14700		
2011-Apr-22	24.0	43.2	14800		
2011-Apr-23	24.0	43.4	14700		
2011-Apr-24	24.0	44.7	14700		
2011-Apr-25	24.0	46.5	14800		
2011-Apr-26	24.0	46.7	14800		
2011-Apr-27	24.0	49.0	14800		
2011-Apr-28	24.0	49.0	14800		
2011-Apr-29	24.0	49.0	14800		
2011-Apr-30	24.0	46.4	14800		
2011-May-01	24.0	41.9	14800		
2011-May-02	24.0	48.2	14800		
2011-May-03	24.0	48.2	14800		
2011-May-04	24.0	48.4	14800		
2011-May-05	24.0	46.8	14900		
2011-May-06	24.0	45.5	14900		
2011-May-07	24.0	45.5	14900		
2011-May-08	24.0	44.8	14800		
2011-May-09	24.0	44.1	14800		
2011-May-10	24.0	44.3	14800		
2011-May-11	24.0	42.9	14800		
2011-May-12	24.0	43.1	14800		
2011-May-13	24.0	39.6	14800		
2011-May-14	24.0	39.3	14700		
2011-May-15	24.0	40.2	14800		
2011-May-16	24.0	40.2	14800		
2011-May-17	24.0	73.7	14800		
2011-May-18	24.0	61.9	15000		
2011-May-19	24.0	57.4	14900		
2011-May-20	24.0	31.9	14500		
2011-May-21	24.0	42.1	14700		
2011-May-22	24.0	43.0	14700		
2011-May-23	24.0	41.6	14600		
2011-May-24	24.0	42.9	14800		
2011-May-25	24.0	40.0	14800		
2011-May-26	24.0	38.7	14800		
2011-May-27	24.0	38.1	14800		
2011-May-28	24.0	38.4	14800		
2011-May-29	24.0	38.4	14800		
2011-May-30	24.0	37.0	14800		
2011-May-31	24.0	36.4	14800		
2011-Jun-01	24.0	35.2	14800		
2011-Jun-02	24.0	35.2	14800		
2011-Jun-03	24.0	25.0	14500		
2011-Jun-04	24.0	38.3	14800		
2011-Jun-05	24.0	34.2	14800		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	34.8	14900		
2011-Jun-07	24.0	34.8	14900		
2011-Jun-08	24.0	32.7	14900		
2011-Jun-09	24.0	32.7	14900		
2011-Jun-10	24.0	32.7	14900		
2011-Jun-11	24.0	32.7	14900		
2011-Jun-12	24.0	32.2	14900		
2011-Jun-13	24.0	32.2	14900		
2011-Jun-14	24.0	31.8	14900		
2011-Jun-15	24.0	31.1	14800		
2011-Jun-16	24.0	30.1	14800		
2011-Jun-17	24.0	30.3	14900		
2011-Jun-18	24.0	29.3	14900		
2011-Jun-19	24.0	28.5	14800		
2011-Jun-20	24.0	28.5	14800		
2011-Jun-21	24.0	28.5	14800		
2011-Jun-22	24.0	28.5	14800		
2011-Jun-23	24.0	30.4	14800		
2011-Jun-24	24.0	29.3	14800		
2011-Jun-25	24.0	29.1	14800		
2011-Jun-26	24.0	29.5	14800		
2011-Jun-27	24.0	29.5	14800		
2011-Jun-28	24.0	26.0	14800		
2011-Jun-29	24.0	29.2	14800		
2011-Jun-30	24.0	29.6	14700		
2011-Jul-01	24.0	31.7	14900		
2011-Jul-02	24.0	27.3	14800		
2011-Jul-03	24.0	29.5	14900		
2011-Jul-04	24.0	27.8	14800		
2011-Jul-05	24.0	29.7	14800		
2011-Jul-06	24.0	26.7	14800		
2011-Jul-07	24.0	29.0	14800		
2011-Jul-08	24.0	31.5	14800		
2011-Jul-09	24.0	31.1	14800		
2011-Jul-10	24.0	31.1	14800		
2011-Jul-11	24.0	31.1	14800		
2011-Jul-12	24.0	25.4	14800		
2011-Jul-13	24.0	25.4	14800		
2011-Jul-14	24.0	26.1	14800		
2011-Jul-15	24.0	27.0	14800		
2011-Jul-16	24.0	31.8	14900		
2011-Jul-17	24.0	31.3	14900		
2011-Jul-18	24.0	31.7	14900		
2011-Jul-19	24.0	30.9	14900		
2011-Jul-20	24.0	31.0	14900		
2011-Jul-21	24.0	30.7	14900		
2011-Jul-22	24.0	30.9	14900		
2011-Jul-23	24.0	30.0	14900		
2011-Jul-24	24.0	30.2	14900		
2011-Jul-25	24.0	30.8	14900		
2011-Jul-26	24.0	31.2	15000		
2011-Jul-27	24.0	33.1	14900		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	34.2	14900		
2011-Jul-29	24.0	35.0	14900		
2011-Jul-30	24.0	37.3	14900		
2011-Jul-31	24.0	36.4	14900		
2011-Aug-01	24.0	37.1	14900		
2011-Aug-02	24.0	39.1	14900		
2011-Aug-03	24.0	39.1	14900		
2011-Aug-04	24.0	42.7	14900		
2011-Aug-05	24.0	44.0	14900		
2011-Aug-06	24.0	43.0	14900		
2011-Aug-07	24.0	47.6	14800		
2011-Aug-08	24.0	47.6	14800		
2011-Aug-09	24.0	52.1	14900		
2011-Aug-10	24.0	62.7	14900		
2011-Aug-11	24.0	73.3	15000		
2011-Aug-12	24.0	75.9	15000		
2011-Aug-13	24.0	91.0	15000		
2011-Aug-14	24.0	95.7	15000		
2011-Aug-15	24.0	94.9	15000		
2011-Aug-16	24.0	102.0	15000		
2011-Aug-17	24.0	104.9	15000		
2011-Aug-18	24.0	120.3	15000		
2011-Aug-19	24.0	97.8	15000		
2011-Aug-20	24.0	98.7	15000		
2011-Aug-21	24.0	97.3	15000		
2011-Aug-22	24.0	97.0	15000		
2011-Aug-23	24.0	98.3	15000		
2011-Aug-24	24.0	98.3	14900		
2011-Aug-25	24.0	108.1	14900		
2011-Aug-26	24.0	108.1	14900		
2011-Aug-27	24.0	114.5	14900		
2011-Aug-28	24.0	84.9	14800		
2011-Aug-29	24.0	101.4	14900		
2011-Aug-30	24.0	104.5	14900		
2011-Aug-31	24.0	103.9	14900		
2011-Sep-01	24.0	103.9	14900		
2011-Sep-02	24.0	110.6	14900		
2011-Sep-03	24.0	114.9	14900		
2011-Sep-04	24.0	117.1	14900		
2011-Sep-05	24.0	117.0	14900		
2011-Sep-06	24.0	118.1	14900		
2011-Sep-07	24.0	117.3	14900		
2011-Sep-08	24.0	124.3	14900		
2011-Sep-09	24.0	129.7	15000		
2011-Sep-10	24.0	129.4	15000		
2011-Sep-11	24.0	131.5	14900		
2011-Sep-12	24.0	126.4	14900		
2011-Sep-13	24.0	115.6	15000		
2011-Sep-14	24.0	134.1	15000		
2011-Sep-15	24.0	134.1	15000		
2011-Sep-16	24.0	134.5	15000		
2011-Sep-17	24.0	134.5	15000		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	134.5	15000		
2011-Sep-19	24.0	134.5	15000		
2011-Sep-20	24.0	123.5	14700		
2011-Sep-21	24.0	95.2	14700		
2011-Sep-22	24.0	121.4	14900		
2011-Sep-23	24.0	129.6	14900		
2011-Sep-24	24.0	127.4	14600		
2011-Sep-25	24.0	121.8	14500		
2011-Sep-26	24.0	121.8	14500		
2011-Sep-27	24.0	121.8	14500		
2011-Sep-28	24.0	121.8	14500		
2011-Sep-29	24.0	116.8	14500		
2011-Sep-30	24.0	116.8	14500		
2011-Oct-01	24.0	116.4	14500		
2011-Oct-02	24.0	116.4	14500		
2011-Oct-03	24.0	108.1	14500		
2011-Oct-04	24.0	103.6	14500		
2011-Oct-05	24.0	103.6	14500		
2011-Oct-06	24.0	100.9	14500		
2011-Oct-07	24.0	101.4	14600		
2011-Oct-08	24.0	99.8	14600		
2011-Oct-09	24.0	99.8	14500		
2011-Oct-10	24.0	100.7	14500		
2011-Oct-11	24.0	102.5	14500		
2011-Oct-12	24.0	98.6	14500		
2011-Oct-13	24.0	98.6	14500		
2011-Oct-14	24.0	98.6	14500		
2011-Oct-15	24.0	130.0	14600		
2011-Oct-16	24.0	133.6	14600		
2011-Oct-17	24.0	130.2	14600		
2011-Oct-18	24.0	84.8	14400		
2011-Oct-19	24.0	86.1	14300		
2011-Oct-20	24.0	92.8	14300		
2011-Oct-21	24.0	94.0	14300		
2011-Oct-22	24.0	100.5	14400		
2011-Oct-23	24.0	109.8	14400		
2011-Oct-24	24.0	114.3	14400		
2011-Oct-25	24.0	108.9	14400		
2011-Oct-26	24.0	112.4	14400		
2011-Oct-27	24.0	112.2	14400		
2011-Oct-28	24.0	112.2	14400		
2011-Oct-29	24.0	118.3	14500		
2011-Oct-30	24.0	118.2	14500		
2011-Oct-31	24.0	116.4	14500		
2011-Nov-01	24.0	117.9	14500		
2011-Nov-02	24.0	102.4	14400		
2011-Nov-03	24.0	101.2	14400		
2011-Nov-04	24.0	104.8	14500		
2011-Nov-05	24.0	103.6	14500		
2011-Nov-06	24.0	105.5	14500		
2011-Nov-07	24.0	106.6	14500		
2011-Nov-08	24.0	103.3	14500		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	92.3	14500		
2011-Nov-10	24.0	83.3	14400		
2011-Nov-11	24.0	78.8	14400		
2011-Nov-12	24.0	78.8	14400		
2011-Nov-13	24.0	73.3	14400		
2011-Nov-14	24.0	69.7	14400		
2011-Nov-15	24.0	73.9	14500		
2011-Nov-16	24.0	74.1	14500		
2011-Nov-17	24.0	68.7	14400		
2011-Nov-18	24.0	74.8	14500		
2011-Nov-19	24.0	79.7	14500		
2011-Nov-20	24.0	74.4	14500		
2011-Nov-21	24.0	71.9	14500		
2011-Nov-22	24.0	75.0	14500		
2011-Nov-23	24.0	76.4	14500		
2011-Nov-24	24.0	73.9	14500		
2011-Nov-25	24.0	73.9	14500		
2011-Nov-26	24.0	75.1	14500		
2011-Nov-27	24.0	67.3	14400		
2011-Nov-28	24.0	75.6	14300		
2011-Nov-29	24.0	76.3	14500		
2011-Nov-30	24.0	75.3	14600		
2011-Dec-01	24.0	70.2	14600		
2011-Dec-02	24.0	67.0	14600		
2011-Dec-03	24.0	66.6	14600		
2011-Dec-04	24.0	64.7	14700		
2011-Dec-05	24.0	64.7	14700		
2011-Dec-06	24.0	61.3	14700		
2011-Dec-07	24.0	58.0	14700		
2011-Dec-08	24.0	58.4	14700		
2011-Dec-09	24.0	58.4	14700		
2011-Dec-10	24.0	58.4	14700		
2011-Dec-11	24.0	55.0	14700		
2011-Dec-12	24.0	55.0	14700		
2011-Dec-13	24.0	56.9	14700		
2011-Dec-14	24.0	54.3	14700		
2011-Dec-15	24.0	56.0	14700		
2011-Dec-16	24.0	55.2	14700		
2011-Dec-17	24.0	57.0	14700		
2011-Dec-18	24.0	54.2	14500		
2011-Dec-19	24.0	53.8	14600		
2011-Dec-20	24.0	44.9	14600		
2011-Dec-21	24.0	51.5	14600		
2011-Dec-22	24.0	43.1	14600		
2011-Dec-23	24.0	43.1	14600		
2011-Dec-24	24.0	43.1	14600		
2011-Dec-25	24.0	43.1	14600		
2011-Dec-26	24.0	37.1	14600		
2011-Dec-27	24.0	36.8	14600		
2011-Dec-28	24.0	37.4	14600		
2011-Dec-29	24.0	37.4	14600		
2011-Dec-30	24.0	37.4	14600		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	28.8	14600		
<b>Well Total :</b>	<b>8760.0</b>	<b>23992.6</b>	<b>14658</b> Avg.		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	0.0	0.0	0		
2011-Jan-02	0.0	0.0	0		
2011-Jan-03	0.0	0.0	0		
2011-Jan-04	0.0	0.0	0		
2011-Jan-05	0.0	0.0	0		
2011-Jan-06	0.0	0.0	0		
2011-Jan-07	0.0	0.0	0		
2011-Jan-08	0.0	0.0	0		
2011-Jan-09	0.0	0.0	0		
2011-Jan-10	0.0	0.0	0		
2011-Jan-11	0.0	0.0	0		
2011-Jan-12	0.0	0.0	0		
2011-Jan-13	0.0	0.0	0		
2011-Jan-14	0.0	0.0	0		
2011-Jan-15	0.0	0.0	0		
2011-Jan-16	0.0	0.0	0		
2011-Jan-17	0.0	0.0	0		
2011-Jan-18	0.0	0.0	0		
2011-Jan-19	0.0	0.0	0		
2011-Jan-20	0.0	0.0	0		
2011-Jan-21	0.0	0.0	0		
2011-Jan-22	0.0	0.0	0		
2011-Jan-23	0.0	0.0	0		
2011-Jan-24	0.0	0.0	0		
2011-Jan-25	24.0	0.6	100		
2011-Jan-26	24.0	289.3	12000		
2011-Jan-27	24.0	197.6	12700		
2011-Jan-28	24.0	200.7	13100		
2011-Jan-29	24.0	198.0	12500		
2011-Jan-30	24.0	198.4	12000		
2011-Jan-31	24.0	190.6	13700		
2011-Feb-01	24.0	205.4	13700		
2011-Feb-02	24.0	205.4	13700		
2011-Feb-03	24.0	197.4	13700		
2011-Feb-04	24.0	197.4	13700		
2011-Feb-05	24.0	197.4	13700		
2011-Feb-06	24.0	206.4	14200		
2011-Feb-07	24.0	203.7	14200		
2011-Feb-08	24.0	195.0	13900		
2011-Feb-09	24.0	202.6	13900		
2011-Feb-10	24.0	200.4	14200		
2011-Feb-11	24.0	202.8	14100		
2011-Feb-12	24.0	210.8	14100		
2011-Feb-13	24.0	200.3	13200		
2011-Feb-14	24.0	290.1	13700		
2011-Feb-15	24.0	271.6	13700		
2011-Feb-16	24.0	273.4	13700		
2011-Feb-17	24.0	272.5	13700		
2011-Feb-18	24.0	276.1	13700		
2011-Feb-19	24.0	276.1	13700		
2011-Feb-20	24.0	276.1	13700		
2011-Feb-21	24.0	276.1	13700		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	215.7	14700		
2011-Feb-23	24.0	215.7	14700		
2011-Feb-24	24.0	211.8	14700		
2011-Feb-25	24.0	208.3	14700		
2011-Feb-26	24.0	190.4	14600		
2011-Feb-27	24.0	206.6	14600		
2011-Feb-28	24.0	205.8	14600		
2011-Mar-01	24.0	212.4	14600		
2011-Mar-02	24.0	267.0	14600		
2011-Mar-03	24.0	208.8	14600		
2011-Mar-04	24.0	211.4	14600		
2011-Mar-05	24.0	191.4	14600		
2011-Mar-06	24.0	205.0	14600		
2011-Mar-07	24.0	207.0	14600		
2011-Mar-08	24.0	200.3	14600		
2011-Mar-09	24.0	200.3	14600		
2011-Mar-10	24.0	209.6	14700		
2011-Mar-11	24.0	210.8	14800		
2011-Mar-12	24.0	203.4	14700		
2011-Mar-13	24.0	203.6	14700		
2011-Mar-14	24.0	203.6	14700		
2011-Mar-15	24.0	272.1	14700		
2011-Mar-16	24.0	241.3	14700		
2011-Mar-17	24.0	214.8	14600		
2011-Mar-18	24.0	249.1	14600		
2011-Mar-19	24.0	207.2	14700		
2011-Mar-20	24.0	199.0	14700		
2011-Mar-21	24.0	201.4	14600		
2011-Mar-22	24.0	203.8	14600		
2011-Mar-23	24.0	193.6	14600		
2011-Mar-24	24.0	198.7	14700		
2011-Mar-25	24.0	200.0	14600		
2011-Mar-26	24.0	196.3	14700		
2011-Mar-27	24.0	191.9	14600		
2011-Mar-28	24.0	190.9	14700		
2011-Mar-29	24.0	190.9	14700		
2011-Mar-30	24.0	194.0	14600		
2011-Mar-31	24.0	187.9	14600		
2011-Apr-01	24.0	187.9	14600		
2011-Apr-02	24.0	190.4	14600		
2011-Apr-03	24.0	190.4	14600		
2011-Apr-04	24.0	190.4	14600		
2011-Apr-05	24.0	194.0	14700		
2011-Apr-06	24.0	194.0	14700		
2011-Apr-07	24.0	192.4	14700		
2011-Apr-08	24.0	192.5	14700		
2011-Apr-09	24.0	188.1	14700		
2011-Apr-10	24.0	183.9	14700		
2011-Apr-11	24.0	176.9	14600		
2011-Apr-12	24.0	174.9	14700		
2011-Apr-13	24.0	176.8	14700		
2011-Apr-14	24.0	176.8	14700		



# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	77.9	14700		
2011-Apr-16	24.0	187.2	14700		
2011-Apr-17	24.0	187.2	14700		
2011-Apr-18	24.0	182.9	14700		
2011-Apr-19	24.0	180.1	14700		
2011-Apr-20	24.0	183.4	14700		
2011-Apr-21	24.0	186.2	14800		
2011-Apr-22	24.0	183.4	14800		
2011-Apr-23	24.0	185.0	14700		
2011-Apr-24	24.0	184.4	14800		
2011-Apr-25	24.0	188.8	14800		
2011-Apr-26	24.0	186.9	14800		
2011-Apr-27	24.0	182.9	14800		
2011-Apr-28	24.0	182.9	14800		
2011-Apr-29	24.0	182.9	14800		
2011-Apr-30	24.0	187.7	14800		
2011-May-01	24.0	185.4	14800		
2011-May-02	24.0	179.8	14800		
2011-May-03	24.0	182.9	14800		
2011-May-04	24.0	178.0	14800		
2011-May-05	24.0	179.3	14900		
2011-May-06	24.0	181.2	14900		
2011-May-07	24.0	181.8	14900		
2011-May-08	24.0	186.1	14800		
2011-May-09	24.0	185.6	14800		
2011-May-10	24.0	181.6	14900		
2011-May-11	24.0	179.7	14900		
2011-May-12	24.0	177.7	14900		
2011-May-13	24.0	168.4	14800		
2011-May-14	24.0	167.4	14800		
2011-May-15	24.0	160.8	14900		
2011-May-16	24.0	197.9	14900		
2011-May-17	24.0	197.9	14900		
2011-May-18	24.0	197.9	14900		
2011-May-19	24.0	200.0	14900		
2011-May-20	24.0	104.7	14600		
2011-May-21	24.0	163.3	14700		
2011-May-22	24.0	162.4	14800		
2011-May-23	24.0	151.0	14700		
2011-May-24	24.0	155.4	14800		
2011-May-25	24.0	155.0	14800		
2011-May-26	24.0	154.8	14800		
2011-May-27	24.0	150.5	14800		
2011-May-28	24.0	146.2	14800		
2011-May-29	24.0	147.1	14800		
2011-May-30	24.0	144.9	14900		
2011-May-31	24.0	142.0	14800		
2011-Jun-01	24.0	141.6	14800		
2011-Jun-02	24.0	141.6	14800		
2011-Jun-03	24.0	130.9	14800		
2011-Jun-04	24.0	131.4	14800		
2011-Jun-05	24.0	143.1	14800		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	144.2	14900		
2011-Jun-07	24.0	144.2	14900		
2011-Jun-08	24.0	142.1	14900		
2011-Jun-09	24.0	142.1	14900		
2011-Jun-10	24.0	142.1	14900		
2011-Jun-11	24.0	142.1	14900		
2011-Jun-12	24.0	137.3	14900		
2011-Jun-13	24.0	137.3	14900		
2011-Jun-14	24.0	131.3	14900		
2011-Jun-15	24.0	132.8	14900		
2011-Jun-16	24.0	130.8	14900		
2011-Jun-17	24.0	130.1	14900		
2011-Jun-18	24.0	129.9	14900		
2011-Jun-19	24.0	124.7	14900		
2011-Jun-20	24.0	124.7	14900		
2011-Jun-21	24.0	124.7	14900		
2011-Jun-22	24.0	124.7	14900		
2011-Jun-23	24.0	131.4	14900		
2011-Jun-24	24.0	130.6	14900		
2011-Jun-25	24.0	130.9	14900		
2011-Jun-26	24.0	126.4	14900		
2011-Jun-27	24.0	126.4	14900		
2011-Jun-28	24.0	129.8	14900		
2011-Jun-29	24.0	133.9	14800		
2011-Jun-30	24.0	130.3	14800		
2011-Jul-01	24.0	134.6	14900		
2011-Jul-02	24.0	126.4	14800		
2011-Jul-03	24.0	141.8	14900		
2011-Jul-04	24.0	133.9	14800		
2011-Jul-05	24.0	139.4	14900		
2011-Jul-06	24.0	139.6	14900		
2011-Jul-07	24.0	144.7	14900		
2011-Jul-08	24.0	141.0	14900		
2011-Jul-09	24.0	134.8	14900		
2011-Jul-10	24.0	134.8	14900		
2011-Jul-11	24.0	134.8	14900		
2011-Jul-12	24.0	137.0	14800		
2011-Jul-13	24.0	137.0	14800		
2011-Jul-14	24.0	140.1	14900		
2011-Jul-15	24.0	137.1	14800		
2011-Jul-16	24.0	145.2	14900		
2011-Jul-17	24.0	144.6	15000		
2011-Jul-18	24.0	142.3	15000		
2011-Jul-19	24.0	139.7	15000		
2011-Jul-20	24.0	139.5	14900		
2011-Jul-21	24.0	138.8	14900		
2011-Jul-22	24.0	138.4	14900		
2011-Jul-23	24.0	137.6	14900		
2011-Jul-24	24.0	137.3	14900		
2011-Jul-25	24.0	135.3	14900		
2011-Jul-26	24.0	135.6	15000		
2011-Jul-27	24.0	137.3	14900		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	134.3	15000		
2011-Jul-29	24.0	133.7	15000		
2011-Jul-30	24.0	131.7	15000		
2011-Jul-31	24.0	131.3	15000		
2011-Aug-01	24.0	131.8	15000		
2011-Aug-02	24.0	132.1	14900		
2011-Aug-03	24.0	132.1	14900		
2011-Aug-04	24.0	129.5	14900		
2011-Aug-05	24.0	129.8	14900		
2011-Aug-06	24.0	126.9	14900		
2011-Aug-07	24.0	126.7	14900		
2011-Aug-08	24.0	126.7	14900		
2011-Aug-09	24.0	125.8	14900		
2011-Aug-10	24.0	127.7	14900		
2011-Aug-11	24.0	123.6	14800		
2011-Aug-12	24.0	122.3	15000		
2011-Aug-13	24.0	113.4	15000		
2011-Aug-14	24.0	102.6	15000		
2011-Aug-15	24.0	103.3	15000		
2011-Aug-16	24.0	104.3	15000		
2011-Aug-17	24.0	104.8	15000		
2011-Aug-18	24.0	104.0	15000		
2011-Aug-19	24.0	104.7	15000		
2011-Aug-20	24.0	98.8	15000		
2011-Aug-21	24.0	94.1	15000		
2011-Aug-22	24.0	89.2	15000		
2011-Aug-23	24.0	93.5	15000		
2011-Aug-24	24.0	86.4	15000		
2011-Aug-25	24.0	89.9	15000		
2011-Aug-26	24.0	89.9	15000		
2011-Aug-27	24.0	80.1	15000		
2011-Aug-28	24.0	94.3	14800		
2011-Aug-29	24.0	92.6	15000		
2011-Aug-30	24.0	88.0	15000		
2011-Aug-31	24.0	83.5	15000		
2011-Sep-01	24.0	83.5	15000		
2011-Sep-02	24.0	98.1	15000		
2011-Sep-03	24.0	100.2	15000		
2011-Sep-04	24.0	102.5	15000		
2011-Sep-05	24.0	99.3	15000		
2011-Sep-06	24.0	101.0	15000		
2011-Sep-07	24.0	94.7	15000		
2011-Sep-08	24.0	102.2	15000		
2011-Sep-09	24.0	98.6	15000		
2011-Sep-10	24.0	98.1	15000		
2011-Sep-11	24.0	99.7	15000		
2011-Sep-12	24.0	102.0	15000		
2011-Sep-13	24.0	111.5	15100		
2011-Sep-14	24.0	113.6	15100		
2011-Sep-15	24.0	113.6	15100		
2011-Sep-16	24.0	114.0	15100		
2011-Sep-17	24.0	114.0	15100		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	114.0	15100		
2011-Sep-19	24.0	114.0	15100		
2011-Sep-20	24.0	105.5	15000		
2011-Sep-21	24.0	99.2	14800		
2011-Sep-22	24.0	124.5	15000		
2011-Sep-23	24.0	110.8	15100		
2011-Sep-24	24.0	128.0	14900		
2011-Sep-25	24.0	128.3	14900		
2011-Sep-26	24.0	128.3	14900		
2011-Sep-27	24.0	128.3	14900		
2011-Sep-28	24.0	128.3	14900		
2011-Sep-29	24.0	138.6	14900		
2011-Sep-30	24.0	138.6	14900		
2011-Oct-01	24.0	143.2	14900		
2011-Oct-02	24.0	143.2	14900		
2011-Oct-03	24.0	143.6	14900		
2011-Oct-04	24.0	139.6	14900		
2011-Oct-05	24.0	139.6	14900		
2011-Oct-06	24.0	155.7	14900		
2011-Oct-07	24.0	169.6	14900		
2011-Oct-08	24.0	229.5	14900		
2011-Oct-09	24.0	165.2	14900		
2011-Oct-10	24.0	165.2	14900		
2011-Oct-11	24.0	168.3	14900		
2011-Oct-12	24.0	170.8	14800		
2011-Oct-13	24.0	170.8	14800		
2011-Oct-14	24.0	170.8	14800		
2011-Oct-15	24.0	171.1	15000		
2011-Oct-16	24.0	173.3	15000		
2011-Oct-17	24.0	177.6	15000		
2011-Oct-18	24.0	155.8	14800		
2011-Oct-19	24.0	165.5	14700		
2011-Oct-20	24.0	155.8	14700		
2011-Oct-21	24.0	181.0	14700		
2011-Oct-22	24.0	178.3	14800		
2011-Oct-23	24.0	179.6	14800		
2011-Oct-24	24.0	120.8	14800		
2011-Oct-25	24.0	111.5	14900		
2011-Oct-26	24.0	153.9	14900		
2011-Oct-27	24.0	127.2	14900		
2011-Oct-28	24.0	127.2	14900		
2011-Oct-29	24.0	119.9	14900		
2011-Oct-30	24.0	118.2	14900		
2011-Oct-31	24.0	117.1	14900		
2011-Nov-01	24.0	119.8	14900		
2011-Nov-02	24.0	118.9	14900		
2011-Nov-03	24.0	124.5	14900		
2011-Nov-04	24.0	121.0	14900		
2011-Nov-05	24.0	124.9	14900		
2011-Nov-06	24.0	134.1	14900		
2011-Nov-07	24.0	148.9	14900		
2011-Nov-08	24.0	140.7	14900		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	125.1	14800		
2011-Nov-10	24.0	138.5	14800		
2011-Nov-11	24.0	144.2	14800		
2011-Nov-12	24.0	144.2	14800		
2011-Nov-13	24.0	155.6	14800		
2011-Nov-14	24.0	134.8	14800		
2011-Nov-15	24.0	121.1	14900		
2011-Nov-16	24.0	127.9	14900		
2011-Nov-17	24.0	132.9	14800		
2011-Nov-18	24.0	131.6	14900		
2011-Nov-19	24.0	146.9	14900		
2011-Nov-20	24.0	138.2	14900		
2011-Nov-21	24.0	141.3	14900		
2011-Nov-22	24.0	136.2	14900		
2011-Nov-23	24.0	136.1	14900		
2011-Nov-24	24.0	139.4	14900		
2011-Nov-25	24.0	139.4	14900		
2011-Nov-26	24.0	145.6	14900		
2011-Nov-27	24.0	159.1	14800		
2011-Nov-28	24.0	215.8	14700		
2011-Nov-29	24.0	156.4	14900		
2011-Nov-30	24.0	145.4	14900		
2011-Dec-01	24.0	188.7	15000		
2011-Dec-02	24.0	221.4	15000		
2011-Dec-03	24.0	283.2	14800		
2011-Dec-04	24.0	290.1	14900		
2011-Dec-05	24.0	290.1	14900		
2011-Dec-06	24.0	285.1	14900		
2011-Dec-07	24.0	236.8	14900		
2011-Dec-08	24.0	316.0	14900		
2011-Dec-09	24.0	295.2	14900		
2011-Dec-10	24.0	295.2	14900		
2011-Dec-11	24.0	218.8	14900		
2011-Dec-12	24.0	341.4	14900		
2011-Dec-13	24.0	323.4	14500		
2011-Dec-14	24.0	346.4	14700		
2011-Dec-15	24.0	248.9	14800		
2011-Dec-16	24.0	242.6	14700		
2011-Dec-17	24.0	318.0	14400		
2011-Dec-18	24.0	205.4	14700		
2011-Dec-19	24.0	158.6	15000		
2011-Dec-20	24.0	126.1	14900		
2011-Dec-21	24.0	159.1	15000		
2011-Dec-22	24.0	167.6	15000		
2011-Dec-23	24.0	167.6	15000		
2011-Dec-24	24.0	168.1	15000		
2011-Dec-25	24.0	168.1	15000		
2011-Dec-26	24.0	167.6	15000		
2011-Dec-27	24.0	167.6	14900		
2011-Dec-28	24.0	167.6	15000		
2011-Dec-29	24.0	167.6	15000		
2011-Dec-30	24.0	167.6	15000		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	167.5	15000		
<b>Well Total :</b>	<b>8184.0</b>	<b>55763.1</b>	<b>14704</b> Avg.		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	182.2	14800		
2011-Jan-02	24.0	190.6	14800		
2011-Jan-03	24.0	191.8	14900		
2011-Jan-04	24.0	191.8	14900		
2011-Jan-05	24.0	192.3	14800		
2011-Jan-06	24.0	192.2	14800		
2011-Jan-07	24.0	188.7	14800		
2011-Jan-08	24.0	188.7	14800		
2011-Jan-09	24.0	184.9	14800		
2011-Jan-10	24.0	185.4	14800		
2011-Jan-11	24.0	184.1	14900		
2011-Jan-12	24.0	186.0	14800		
2011-Jan-13	24.0	185.6	14900		
2011-Jan-14	24.0	179.2	14800		
2011-Jan-15	24.0	184.6	14900		
2011-Jan-16	24.0	184.2	14900		
2011-Jan-17	24.0	189.5	14800		
2011-Jan-18	24.0	201.1	14800		
2011-Jan-19	24.0	203.8	14800		
2011-Jan-20	24.0	237.9	14900		
2011-Jan-21	24.0	237.9	14900		
2011-Jan-22	24.0	250.8	14900		
2011-Jan-23	24.0	253.2	14900		
2011-Jan-24	24.0	227.1	14800		
2011-Jan-25	24.0	206.2	14700		
2011-Jan-26	24.0	146.6	14600		
2011-Jan-27	24.0	173.4	14700		
2011-Jan-28	24.0	171.5	14800		
2011-Jan-29	24.0	169.0	14800		
2011-Jan-30	24.0	165.7	14800		
2011-Jan-31	24.0	135.6	14700		
2011-Feb-01	24.0	132.9	14700		
2011-Feb-02	24.0	132.9	14700		
2011-Feb-03	24.0	96.0	14700		
2011-Feb-04	24.0	96.0	14700		
2011-Feb-05	24.0	96.0	14700		
2011-Feb-06	24.0	101.8	14700		
2011-Feb-07	24.0	129.7	14700		
2011-Feb-08	24.0	118.1	14700		
2011-Feb-09	24.0	109.5	14700		
2011-Feb-10	24.0	107.8	14600		
2011-Feb-11	24.0	108.8	14700		
2011-Feb-12	24.0	106.9	14700		
2011-Feb-13	24.0	132.2	14800		
2011-Feb-14	24.0	119.7	14800		
2011-Feb-15	24.0	112.9	14800		
2011-Feb-16	24.0	111.4	14800		
2011-Feb-17	24.0	102.0	14800		
2011-Feb-18	24.0	98.4	14800		
2011-Feb-19	24.0	98.4	14800		
2011-Feb-20	24.0	98.4	14800		
2011-Feb-21	24.0	98.4	14800		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	80.8	14800		
2011-Feb-23	24.0	80.8	14800		
2011-Feb-24	24.0	78.9	14800		
2011-Feb-25	24.0	72.3	14800		
2011-Feb-26	24.0	71.1	14800		
2011-Feb-27	24.0	71.0	14800		
2011-Feb-28	24.0	70.9	14800		
2011-Mar-01	24.0	69.2	14700		
2011-Mar-02	24.0	69.7	14800		
2011-Mar-03	24.0	67.9	14800		
2011-Mar-04	24.0	67.8	14700		
2011-Mar-05	24.0	60.7	14800		
2011-Mar-06	24.0	63.6	14800		
2011-Mar-07	24.0	63.5	14700		
2011-Mar-08	24.0	61.0	14700		
2011-Mar-09	24.0	61.0	14700		
2011-Mar-10	24.0	63.6	14800		
2011-Mar-11	24.0	61.8	14800		
2011-Mar-12	24.0	63.0	14800		
2011-Mar-13	24.0	62.8	14900		
2011-Mar-14	24.0	62.8	14900		
2011-Mar-15	24.0	62.9	14900		
2011-Mar-16	24.0	61.8	14800		
2011-Mar-17	24.0	54.5	14800		
2011-Mar-18	24.0	58.6	14800		
2011-Mar-19	24.0	63.6	14800		
2011-Mar-20	24.0	59.6	14800		
2011-Mar-21	24.0	58.5	14800		
2011-Mar-22	24.0	57.6	14800		
2011-Mar-23	24.0	54.0	14700		
2011-Mar-24	24.0	56.3	14800		
2011-Mar-25	24.0	55.4	14800		
2011-Mar-26	24.0	55.3	14800		
2011-Mar-27	24.0	55.5	14800		
2011-Mar-28	24.0	54.5	14800		
2011-Mar-29	24.0	54.5	14800		
2011-Mar-30	24.0	54.8	14800		
2011-Mar-31	24.0	54.8	14800		
2011-Apr-01	24.0	54.8	14800		
2011-Apr-02	24.0	53.9	14800		
2011-Apr-03	24.0	53.9	14800		
2011-Apr-04	24.0	53.9	14800		
2011-Apr-05	24.0	53.1	14900		
2011-Apr-06	24.0	53.1	14900		
2011-Apr-07	24.0	53.8	14800		
2011-Apr-08	24.0	54.1	14800		
2011-Apr-09	24.0	54.5	14800		
2011-Apr-10	24.0	52.9	14900		
2011-Apr-11	24.0	48.8	14800		
2011-Apr-12	24.0	50.1	14800		
2011-Apr-13	24.0	52.4	14800		
2011-Apr-14	24.0	52.4	14800		



# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	53.0	14800		
2011-Apr-16	24.0	52.6	14900		
2011-Apr-17	24.0	52.6	14900		
2011-Apr-18	24.0	52.6	14900		
2011-Apr-19	24.0	51.7	14900		
2011-Apr-20	24.0	53.2	14900		
2011-Apr-21	24.0	53.0	14900		
2011-Apr-22	24.0	52.9	14900		
2011-Apr-23	24.0	51.9	14900		
2011-Apr-24	24.0	53.1	14900		
2011-Apr-25	24.0	53.3	14900		
2011-Apr-26	24.0	51.7	15000		
2011-Apr-27	24.0	52.6	15000		
2011-Apr-28	24.0	52.6	15000		
2011-Apr-29	24.0	52.6	15000		
2011-Apr-30	24.0	49.8	15000		
2011-May-01	24.0	52.0	15000		
2011-May-02	24.0	52.0	15000		
2011-May-03	24.0	52.5	14900		
2011-May-04	24.0	52.9	14900		
2011-May-05	24.0	51.0	15000		
2011-May-06	24.0	50.6	15000		
2011-May-07	24.0	50.2	15000		
2011-May-08	24.0	49.7	15000		
2011-May-09	24.0	49.3	14900		
2011-May-10	24.0	49.7	15000		
2011-May-11	24.0	49.4	15000		
2011-May-12	24.0	49.6	15000		
2011-May-13	24.0	45.7	14900		
2011-May-14	24.0	46.1	14900		
2011-May-15	24.0	48.2	14900		
2011-May-16	24.0	50.8	14900		
2011-May-17	24.0	70.8	14900		
2011-May-18	24.0	78.1	15100		
2011-May-19	24.0	74.9	15000		
2011-May-20	24.0	39.6	14800		
2011-May-21	24.0	56.8	14900		
2011-May-22	24.0	58.6	14900		
2011-May-23	24.0	54.1	14800		
2011-May-24	24.0	58.1	14900		
2011-May-25	24.0	55.2	15200		
2011-May-26	24.0	56.5	14900		
2011-May-27	24.0	51.3	14900		
2011-May-28	6.0	53.6	14900		
2011-May-29	6.0	55.6	14900		
2011-May-30	24.0	54.8	15000		
2011-May-31	24.0	53.6	14900		
2011-Jun-01	24.0	50.7	14900		
2011-Jun-02	24.0	50.7	14900		
2011-Jun-03	24.0	36.6	14800		
2011-Jun-04	24.0	57.8	14900		
2011-Jun-05	24.0	49.5	14900		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	51.7	15000		
2011-Jun-07	24.0	51.7	15000		
2011-Jun-08	24.0	49.1	15000		
2011-Jun-09	24.0	49.1	15000		
2011-Jun-10	24.0	49.1	15000		
2011-Jun-11	24.0	49.1	15000		
2011-Jun-12	24.0	51.9	15000		
2011-Jun-13	24.0	51.9	15000		
2011-Jun-14	24.0	51.7	15000		
2011-Jun-15	24.0	49.7	15000		
2011-Jun-16	24.0	49.5	14900		
2011-Jun-17	24.0	49.3	15000		
2011-Jun-18	24.0	48.1	15000		
2011-Jun-19	24.0	46.5	15000		
2011-Jun-20	24.0	46.5	15000		
2011-Jun-21	24.0	46.5	15000		
2011-Jun-22	24.0	46.5	15000		
2011-Jun-23	24.0	48.4	15000		
2011-Jun-24	24.0	46.5	15000		
2011-Jun-25	24.0	46.3	15000		
2011-Jun-26	24.0	47.0	15000		
2011-Jun-27	24.0	47.0	15000		
2011-Jun-28	24.0	47.0	15000		
2011-Jun-29	24.0	46.5	14900		
2011-Jun-30	24.0	40.7	14900		
2011-Jul-01	24.0	46.7	15000		
2011-Jul-02	24.0	38.9	15000		
2011-Jul-03	24.0	46.3	15000		
2011-Jul-04	24.0	42.7	14900		
2011-Jul-05	24.0	47.4	15000		
2011-Jul-06	24.0	47.9	15000		
2011-Jul-07	24.0	47.5	15000		
2011-Jul-08	24.0	52.3	15000		
2011-Jul-09	24.0	49.0	15000		
2011-Jul-10	24.0	49.0	15000		
2011-Jul-11	24.0	49.0	15000		
2011-Jul-12	24.0	41.5	14900		
2011-Jul-13	24.0	42.7	14900		
2011-Jul-14	24.0	43.4	14900		
2011-Jul-15	24.0	45.1	14900		
2011-Jul-16	24.0	59.5	15000		
2011-Jul-17	24.0	65.4	15000		
2011-Jul-18	24.0	69.3	15000		
2011-Jul-19	24.0	71.1	15000		
2011-Jul-20	24.0	73.2	15000		
2011-Jul-21	24.0	78.7	15000		
2011-Jul-22	24.0	82.9	15000		
2011-Jul-23	24.0	87.7	15000		
2011-Jul-24	24.0	94.8	15000		
2011-Jul-25	24.0	103.2	15000		
2011-Jul-26	24.0	111.6	15000		
2011-Jul-27	24.0	123.3	15000		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	129.3	15000		
2011-Jul-29	24.0	129.6	15000		
2011-Jul-30	24.0	131.1	15000		
2011-Jul-31	24.0	175.4	15000		
2011-Aug-01	24.0	172.2	15000		
2011-Aug-02	24.0	176.9	15000		
2011-Aug-03	24.0	176.9	15000		
2011-Aug-04	24.0	173.6	14900		
2011-Aug-05	24.0	170.9	14900		
2011-Aug-06	24.0	168.4	14900		
2011-Aug-07	24.0	168.4	14600		
2011-Aug-08	24.0	168.4	14600		
2011-Aug-09	24.0	100.1	14900		
2011-Aug-10	24.0	100.1	14900		
2011-Aug-11	24.0	268.3	14200		
2011-Aug-12	24.0	267.4	14100		
2011-Aug-13	24.0	267.6	14100		
2011-Aug-14	24.0	268.3	14100		
2011-Aug-15	24.0	268.9	14100		
2011-Aug-16	24.0	268.1	14000		
2011-Aug-17	24.0	268.5	14000		
2011-Aug-18	24.0	268.3	14000		
2011-Aug-19	24.0	268.3	14000		
2011-Aug-20	24.0	268.3	14000		
2011-Aug-21	24.0	267.1	14000		
2011-Aug-22	24.0	266.8	14000		
2011-Aug-23	24.0	267.0	14000		
2011-Aug-24	24.0	267.3	14000		
2011-Aug-25	24.0	267.4	14000		
2011-Aug-26	24.0	267.4	14000		
2011-Aug-27	24.0	267.7	14000		
2011-Aug-28	24.0	267.7	14000		
2011-Aug-29	24.0	267.2	14000		
2011-Aug-30	24.0	268.7	14000		
2011-Aug-31	24.0	269.1	14000		
2011-Sep-01	24.0	269.1	14000		
2011-Sep-02	24.0	270.2	14000		
2011-Sep-03	24.0	268.7	14000		
2011-Sep-04	24.0	268.7	14000		
2011-Sep-05	24.0	267.8	14000		
2011-Sep-06	24.0	267.3	14000		
2011-Sep-07	24.0	268.2	14000		
2011-Sep-08	24.0	267.5	14000		
2011-Sep-09	24.0	267.9	14100		
2011-Sep-10	24.0	267.6	14100		
2011-Sep-11	24.0	267.8	14000		
2011-Sep-12	24.0	268.1	14000		
2011-Sep-13	24.0	269.3	14100		
2011-Sep-14	24.0	269.4	14100		
2011-Sep-15	24.0	269.4	14100		
2011-Sep-16	24.0	260.4	14100		
2011-Sep-17	24.0	260.4	14100		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	260.4	14100		
2011-Sep-19	24.0	260.4	14100		
2011-Sep-20	24.0	312.7	14100		
2011-Sep-21	24.0	269.9	14000		
2011-Sep-22	24.0	252.3	14100		
2011-Sep-23	24.0	251.1	14100		
2011-Sep-24	24.0	251.1	14000		
2011-Sep-25	24.0	251.1	14000		
2011-Sep-26	24.0	251.1	14000		
2011-Sep-27	24.0	251.1	14000		
2011-Sep-28	24.0	251.1	14000		
2011-Sep-29	24.0	251.4	14000		
2011-Sep-30	24.0	251.4	14000		
2011-Oct-01	24.0	251.2	14000		
2011-Oct-02	24.0	251.2	14000		
2011-Oct-03	24.0	251.0	14000		
2011-Oct-04	24.0	251.1	14000		
2011-Oct-05	24.0	251.1	14000		
2011-Oct-06	24.0	251.8	14000		
2011-Oct-07	24.0	252.1	14100		
2011-Oct-08	24.0	251.8	14100		
2011-Oct-09	24.0	251.9	14000		
2011-Oct-10	24.0	251.6	14000		
2011-Oct-11	24.0	251.9	14000		
2011-Oct-12	24.0	251.5	14000		
2011-Oct-13	24.0	251.5	14000		
2011-Oct-14	24.0	251.5	14000		
2011-Oct-15	24.0	252.2	14000		
2011-Oct-16	24.0	252.3	14000		
2011-Oct-17	24.0	252.6	14000		
2011-Oct-18	24.0	251.1	14000		
2011-Oct-19	24.0	126.1	13900		
2011-Oct-20	24.0	126.1	13800		
2011-Oct-21	24.0	126.3	13800		
2011-Oct-22	24.0	126.4	13800		
2011-Oct-23	24.0	126.3	13700		
2011-Oct-24	24.0	126.3	13700		
2011-Oct-25	24.0	126.3	13700		
2011-Oct-26	24.0	126.3	13700		
2011-Oct-27	24.0	126.4	13700		
2011-Oct-28	24.0	126.4	13700		
2011-Oct-29	24.0	126.4	13800		
2011-Oct-30	24.0	126.4	13800		
2011-Oct-31	24.0	126.4	13800		
2011-Nov-01	24.0	126.4	13800		
2011-Nov-02	24.0	126.4	13800		
2011-Nov-03	24.0	126.4	13800		
2011-Nov-04	24.0	126.4	13800		
2011-Nov-05	24.0	126.4	13800		
2011-Nov-06	24.0	126.3	13800		
2011-Nov-07	24.0	189.4	13900		
2011-Nov-08	24.0	126.2	13800		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	126.2	13900		
2011-Nov-10	24.0	126.2	13800		
2011-Nov-11	24.0	126.1	13800		
2011-Nov-12	24.0	126.1	13800		
2011-Nov-13	24.0	126.1	13800		
2011-Nov-14	24.0	126.2	13800		
2011-Nov-15	24.0	126.2	13800		
2011-Nov-16	24.0	126.2	13800		
2011-Nov-17	24.0	126.2	13800		
2011-Nov-18	24.0	126.2	13800		
2011-Nov-19	24.0	126.2	13800		
2011-Nov-20	24.0	126.2	13800		
2011-Nov-21	24.0	126.1	13800		
2011-Nov-22	24.0	126.1	13800		
2011-Nov-23	24.0	126.1	13800		
2011-Nov-24	24.0	126.1	13800		
2011-Nov-25	24.0	126.1	13800		
2011-Nov-26	24.0	126.1	13800		
2011-Nov-27	24.0	126.1	13800		
2011-Nov-28	24.0	126.1	13800		
2011-Nov-29	24.0	126.2	13800		
2011-Nov-30	24.0	126.2	13800		
2011-Dec-01	24.0	126.2	13800		
2011-Dec-02	24.0	126.2	13800		
2011-Dec-03	24.0	126.2	13800		
2011-Dec-04	24.0	126.1	13900		
2011-Dec-05	24.0	126.1	13900		
2011-Dec-06	24.0	126.2	13900		
2011-Dec-07	24.0	126.2	13900		
2011-Dec-08	24.0	126.2	13900		
2011-Dec-09	24.0	126.2	13900		
2011-Dec-10	24.0	126.2	13900		
2011-Dec-11	24.0	126.1	13900		
2011-Dec-12	24.0	126.1	13900		
2011-Dec-13	24.0	126.1	13900		
2011-Dec-14	24.0	126.1	13900		
2011-Dec-15	24.0	126.0	13900		
2011-Dec-16	24.0	300.8	14100		
2011-Dec-17	24.0	300.8	14100		
2011-Dec-18	24.0	300.8	14100		
2011-Dec-19	24.0	300.8	14100		
2011-Dec-20	24.0	300.6	14200		
2011-Dec-21	24.0	300.6	14200		
2011-Dec-22	24.0	300.6	14200		
2011-Dec-23	24.0	300.6	14200		
2011-Dec-24	24.0	300.6	14200		
2011-Dec-25	24.0	300.6	14200		
2011-Dec-26	24.0	300.6	14200		
2011-Dec-27	24.0	300.6	14200		
2011-Dec-28	24.0	300.6	14300		
2011-Dec-29	24.0	300.6	14200		
2011-Dec-30	24.0	300.6	14200		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	300.7	14200		
<b>Well Total :</b>	<b>8724.0</b>	<b>49484.1</b>	<b>14518</b> Avg.		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/07-18-009-16W4/00 | 104071800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Mar-22	24.0	100.2	3300		
2011-Mar-23	24.0	100.2	3400		
2011-Mar-24	24.0	100.2	3600		
2011-Mar-25	24.0	100.2	3600		
2011-Mar-26	24.0	100.2	3700		
2011-Mar-27	24.0	100.2	3800		
2011-Mar-28	24.0	100.2	3900		
2011-Mar-29	24.0	100.2	3900		
2011-Mar-30	24.0	100.2	3900		
2011-Mar-31	24.0	100.2	3900		
2011-Apr-01	24.0	100.2	3900		
2011-Apr-02	24.0	100.2	4300		
2011-Apr-03	24.0	100.2	4300		
2011-Apr-04	24.0	100.2	4300		
2011-Apr-05	24.0	100.2	4300		
2011-Apr-06	24.0	100.2	4300		
2011-Apr-07	24.0	100.2	4500		
2011-Apr-08	24.0	100.2	4700		
2011-Apr-09	24.0	100.2	4800		
2011-Apr-10	24.0	100.2	4800		
2011-Apr-11	24.0	100.2	4800		
2011-Apr-12	24.0	100.2	4800		
2011-Apr-13	24.0	100.2	4900		
2011-Apr-14	24.0	100.2	4900		
2011-Apr-15	24.0	100.2	4900		
2011-Apr-16	24.0	100.2	5200		
2011-Apr-17	24.0	100.2	5200		
2011-Apr-18	24.0	100.2	5200		
2011-Apr-19	24.0	100.2	5200		
2011-Apr-20	24.0	100.2	5400		
2011-Apr-21	24.0	100.2	5400		
2011-Apr-22	24.0	100.2	5500		
2011-Apr-23	24.0	100.2	5400		
2011-Apr-24	24.0	100.2	6300		
2011-Apr-25	24.0	100.2	6600		
2011-Apr-26	24.0	100.2	6700		
2011-Apr-27	24.0	100.2	6700		
2011-Apr-28	24.0	100.2	6700		
2011-Apr-29	24.0	100.2	6700		
2011-Apr-30	24.0	100.2	6700		
2011-May-01	24.0	100.2	6700		
2011-May-02	24.0	100.2	6700		
2011-May-03	24.0	100.2	6800		
2011-May-04	24.0	100.2	6800		
2011-May-05	24.0	100.2	6800		
2011-May-06	24.0	100.2	6700		
2011-May-07	24.0	100.2	6500		
2011-May-08	24.0	100.2	6400		
2011-May-09	24.0	100.2	6700		
2011-May-10	24.0	100.2	6800		
2011-May-11	24.0	100.2	6800		
2011-May-12	24.0	100.2	6800		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/07-18-009-16W4/00 | 104071800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-May-13	24.0	100.2	6800		
2011-May-14	24.0	100.2	6800		
2011-May-15	24.0	100.2	6800		
2011-May-16	24.0	100.2	6700		
2011-May-17	24.0	100.2	6700		
2011-May-18	24.0	100.2	7000		
2011-May-19	24.0	100.2	7000		
2011-May-20	24.0	150.2	8400		
2011-May-21	24.0	100.2	7100		
2011-May-22	24.0	100.2	6900		
2011-May-23	24.0	100.2	7000		
2011-May-24	24.0	100.2	6900		
2011-May-25	24.0	100.2	6900		
2011-May-26	24.0	100.2	6900		
2011-May-27	24.0	100.2	7000		
2011-May-28	24.0	100.2	6900		
2011-May-29	24.0	100.2	7000		
2011-May-30	24.0	100.2	7500		
2011-May-31	24.0	100.2	7000		
2011-Jun-01	24.0	100.2	6800		
2011-Jun-02	24.0	100.2	6800		
2011-Jun-03	24.0	100.2	6800		
2011-Jun-04	24.0	100.2	7100		
2011-Jun-05	24.0	100.2	7000		
2011-Jun-06	24.0	100.2	7100		
2011-Jun-07	24.0	100.2	7100		
2011-Jun-08	24.0	100.2	7100		
2011-Jun-09	24.0	100.2	7100		
2011-Jun-10	24.0	100.2	7100		
2011-Jun-11	24.0	100.2	7100		
2011-Jun-12	24.0	100.2	7100		
2011-Jun-13	24.0	100.2	7100		
2011-Jun-14	24.0	100.2	7100		
2011-Jun-15	24.0	100.2	7500		
2011-Jun-16	24.0	100.2	7500		
2011-Jun-17	24.0	100.2	7600		
2011-Jun-18	24.0	100.2	7600		
2011-Jun-19	24.0	100.2	7600		
2011-Jun-20	24.0	100.2	7600		
2011-Jun-21	24.0	100.2	7600		
2011-Jun-22	24.0	100.2	7600		
2011-Jun-23	24.0	100.2	7600		
2011-Jun-24	24.0	100.2	7600		
2011-Jun-25	24.0	100.2	7600		
2011-Jun-26	24.0	100.2	7600		
2011-Jun-27	24.0	100.2	7600		
2011-Jun-28	24.0	100.2	7600		
2011-Jun-29	24.0	100.2	7500		
2011-Jun-30	24.0	100.2	7500		
2011-Jul-01	24.0	100.2	7500		
2011-Jul-02	24.0	100.2	7600		
2011-Jul-03	24.0	100.2	7600		



# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/07-18-009-16W4/00 | 104071800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-04	24.0	100.2	7700		
2011-Jul-05	24.0	100.2	7600		
2011-Jul-06	24.0	100.2	7600		
2011-Jul-07	24.0	100.2	7600		
2011-Jul-08	24.0	100.2	7600		
2011-Jul-09	24.0	100.2	7600		
2011-Jul-10	24.0	100.2	7600		
2011-Jul-11	24.0	100.2	7600		
2011-Jul-12	24.0	100.2	8000		
2011-Jul-13	24.0	100.2	8000		
2011-Jul-14	24.0	100.2	7900		
2011-Jul-15	24.0	100.2	8000		
2011-Jul-16	24.0	100.2	8000		
2011-Jul-17	24.0	100.2	8000		
2011-Jul-18	24.0	100.2	8000		
2011-Jul-19	24.0	100.2	8000		
2011-Jul-20	24.0	100.2	8100		
2011-Jul-21	24.0	100.2	8100		
2011-Jul-22	24.0	100.2	8200		
2011-Jul-23	24.0	100.2	8200		
2011-Jul-24	24.0	100.2	8300		
2011-Jul-25	24.0	100.2	8300		
2011-Jul-26	24.0	100.2	8500		
2011-Jul-27	24.0	100.2	8500		
2011-Jul-28	24.0	100.2	8700		
2011-Jul-29	24.0	100.2	8800		
2011-Jul-30	24.0	100.2	8800		
2011-Jul-31	24.0	100.2	8900		
2011-Aug-01	24.0	100.2	8900		
2011-Aug-02	24.0	100.2	9000		
2011-Aug-03	24.0	100.2	9000		
2011-Aug-04	24.0	100.2	9100		
2011-Aug-05	24.0	100.2	9200		
2011-Aug-06	24.0	100.2	9200		
2011-Aug-07	24.0	100.2	9200		
2011-Aug-08	24.0	100.2	9200		
2011-Aug-09	24.0	100.2	9300		
2011-Aug-10	24.0	100.2	9300		
2011-Aug-11	24.0	100.2	9500		
2011-Aug-12	24.0	100.2	9700		
2011-Aug-13	24.0	100.1	9800		
2011-Aug-14	24.0	100.2	9800		
2011-Aug-15	24.0	100.1	9900		
2011-Aug-16	24.0	100.1	10000		
2011-Aug-17	24.0	100.1	10000		
2011-Aug-18	24.0	100.1	10000		
2011-Aug-19	24.0	100.1	10000		
2011-Aug-20	24.0	100.1	10100		
2011-Aug-21	24.0	100.1	10100		
2011-Aug-22	24.0	100.1	10100		
2011-Aug-23	24.0	100.1	10400		
2011-Aug-24	24.0	150.1	12600		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/07-18-009-16W4/00 | 104071800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Aug-25	24.0	150.1	13500		
2011-Aug-26	24.0	150.1	13500		
2011-Aug-27	24.0	150.0	14800		
2011-Aug-28	24.0	129.5	14700		
2011-Aug-29	24.0	125.6	14800		
2011-Aug-30	24.0	120.0	14800		
2011-Aug-31	24.0	118.0	14800		
2011-Sep-01	24.0	118.0	14800		
2011-Sep-02	24.0	115.1	14800		
2011-Sep-03	24.0	114.7	14800		
2011-Sep-04	24.0	114.3	14800		
2011-Sep-05	24.0	113.9	14900		
2011-Sep-06	24.0	113.3	14900		
2011-Sep-07	24.0	112.3	14900		
2011-Sep-08	24.0	111.9	14900		
2011-Sep-09	24.0	109.9	14900		
2011-Sep-10	24.0	109.8	14900		
2011-Sep-11	24.0	109.3	14900		
2011-Sep-12	24.0	108.4	14900		
2011-Sep-13	24.0	107.6	14900		
2011-Sep-14	24.0	111.4	14900		
2011-Sep-15	24.0	111.4	14900		
2011-Sep-16	24.0	106.4	14900		
2011-Sep-17	24.0	106.4	14900		
2011-Sep-18	24.0	106.4	14900		
2011-Sep-19	24.0	106.4	14900		
2011-Sep-20	24.0	98.0	14900		
2011-Sep-21	24.0	94.4	14500		
2011-Sep-22	24.0	113.3	14900		
2011-Sep-23	24.0	112.3	14900		
2011-Sep-24	24.0	107.4	14800		
2011-Sep-25	24.0	101.4	14600		
2011-Sep-26	24.0	101.4	14600		
2011-Sep-27	24.0	101.4	14600		
2011-Sep-28	24.0	101.4	14600		
2011-Sep-29	24.0	104.6	14600		
2011-Sep-30	24.0	104.6	14600		
2011-Oct-01	24.0	104.6	14600		
2011-Oct-02	24.0	104.6	14600		
2011-Oct-03	24.0	100.6	14600		
2011-Oct-04	24.0	101.0	14600		
2011-Oct-05	24.0	101.0	14600		
2011-Oct-06	24.0	100.4	14600		
2011-Oct-07	24.0	101.4	14700		
2011-Oct-08	24.0	103.3	14700		
2011-Oct-09	24.0	103.5	14700		
2011-Oct-10	24.0	102.6	14700		
2011-Oct-11	24.0	101.9	14700		
2011-Oct-12	24.0	99.5	14700		
2011-Oct-13	24.0	99.5	14700		
2011-Oct-14	24.0	99.5	14700		
2011-Oct-15	24.0	98.8	14800		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/07-18-009-16W4/00 | 104071800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Oct-16	24.0	98.8	14800		
2011-Oct-17	24.0	102.1	14900		
2011-Oct-18	24.0	85.0	14600		
2011-Oct-19	24.0	84.9	14500		
2011-Oct-20	24.0	84.1	14500		
2011-Oct-21	24.0	81.3	14500		
2011-Oct-22	24.0	80.1	14700		
2011-Oct-23	24.0	79.2	14700		
2011-Oct-24	24.0	77.9	14700		
2011-Oct-25	24.0	76.7	14700		
2011-Oct-26	24.0	75.5	14700		
2011-Oct-27	24.0	77.5	14700		
2011-Oct-28	24.0	77.5	14700		
2011-Oct-29	24.0	76.3	14700		
2011-Oct-30	24.0	76.5	14800		
2011-Oct-31	24.0	74.4	14800		
2011-Nov-01	24.0	73.0	14800		
2011-Nov-02	24.0	68.1	14700		
2011-Nov-03	24.0	70.5	14700		
2011-Nov-04	24.0	70.4	14800		
2011-Nov-05	24.0	69.4	14800		
2011-Nov-06	24.0	68.4	14800		
2011-Nov-07	24.0	73.6	14800		
2011-Nov-08	24.0	68.4	14800		
2011-Nov-09	24.0	65.5	14800		
2011-Nov-10	24.0	62.4	14700		
2011-Nov-11	24.0	60.3	14700		
2011-Nov-12	24.0	60.3	14700		
2011-Nov-13	24.0	61.5	14700		
2011-Nov-14	24.0	64.0	14700		
2011-Nov-15	24.0	66.4	14800		
2011-Nov-16	24.0	66.4	14800		
2011-Nov-17	24.0	62.0	14700		
2011-Nov-18	24.0	66.3	14800		
2011-Nov-19	24.0	65.8	14800		
2011-Nov-20	24.0	64.2	14800		
2011-Nov-21	24.0	63.9	14800		
2011-Nov-22	24.0	64.0	14800		
2011-Nov-23	24.0	63.3	14800		
2011-Nov-24	24.0	64.5	14800		
2011-Nov-25	24.0	64.5	14800		
2011-Nov-26	24.0	64.7	14800		
2011-Nov-27	24.0	57.8	14700		
2011-Nov-28	24.0	51.3	14600		
2011-Nov-29	24.0	56.0	14800		
2011-Nov-30	24.0	58.3	14900		
2011-Dec-01	24.0	57.9	14900		
2011-Dec-02	24.0	58.7	14900		
2011-Dec-03	24.0	59.7	14900		
2011-Dec-04	24.0	60.0	14900		
2011-Dec-05	24.0	60.0	14900		
2011-Dec-06	24.0	61.1	14900		

# Well Level Crowsnest Area 2 Inj

**UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>**

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : **Crowsnest 07-30-009-16W4 IF**

Well Name : **CROW 104/07-18-009-16W4/00 | 104071800916W400**

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-07	24.0	62.1	14900		
2011-Dec-08	24.0	62.2	14900		
2011-Dec-09	24.0	62.2	14900		
2011-Dec-10	24.0	62.2	14900		
2011-Dec-11	24.0	61.1	14900		
2011-Dec-12	24.0	61.1	14900		
2011-Dec-13	24.0	63.1	15000		
2011-Dec-14	24.0	61.4	14900		
2011-Dec-15	24.0	62.5	15000		
2011-Dec-16	24.0	61.9	15000		
2011-Dec-17	24.0	62.6	15000		
2011-Dec-18	24.0	57.4	14900		
2011-Dec-19	24.0	59.0	14900		
2011-Dec-20	24.0	51.6	14800		
2011-Dec-21	24.0	58.1	15000		
2011-Dec-22	24.0	54.6	15000		
2011-Dec-23	24.0	54.6	15000		
2011-Dec-24	24.0	54.6	15000		
2011-Dec-25	24.0	54.6	15000		
2011-Dec-26	24.0	49.8	15000		
2011-Dec-27	24.0	50.7	14900		
2011-Dec-28	24.0	52.0	14900		
2011-Dec-29	24.0	51.9	14900		
2011-Dec-30	24.0	51.9	14900		
2011-Dec-31	24.0	53.1	14900		
<b>Well Total :</b>	<b>6840.0</b>	<b>26479.4</b>	<b>10583</b> Avg.		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	70.1	13700		
2011-Jan-02	24.0	70.1	13600		
2011-Jan-03	24.0	70.1	13700		
2011-Jan-04	24.0	70.1	13700		
2011-Jan-05	24.0	70.1	13600		
2011-Jan-06	24.0	70.1	13600		
2011-Jan-07	24.0	70.1	13600		
2011-Jan-08	24.0	70.1	13600		
2011-Jan-09	24.0	70.1	13600		
2011-Jan-10	24.0	70.1	13600		
2011-Jan-11	24.0	70.1	13600		
2011-Jan-12	24.0	70.1	13600		
2011-Jan-13	24.0	70.1	13600		
2011-Jan-14	24.0	70.1	13600		
2011-Jan-15	24.0	70.1	13600		
2011-Jan-16	24.0	70.1	13600		
2011-Jan-17	24.0	70.1	13500		
2011-Jan-18	24.0	70.1	13500		
2011-Jan-19	24.0	70.1	13500		
2011-Jan-20	24.0	70.1	13500		
2011-Jan-21	24.0	70.1	13500		
2011-Jan-22	24.0	70.1	13500		
2011-Jan-23	24.0	70.1	13500		
2011-Jan-24	24.0	70.1	13500		
2011-Jan-25	24.0	99.6	13900		
2011-Jan-26	24.0	100.1	14200		
2011-Jan-27	24.0	100.1	14100		
2011-Jan-28	24.0	100.1	14100		
2011-Jan-29	24.0	100.1	14100		
2011-Jan-30	24.0	100.1	14100		
2011-Jan-31	24.0	100.1	14200		
2011-Feb-01	24.0	97.8	14200		
2011-Feb-02	24.0	97.8	14200		
2011-Feb-03	24.0	83.0	14200		
2011-Feb-04	24.0	83.0	14200		
2011-Feb-05	24.0	83.0	14200		
2011-Feb-06	24.0	99.8	14400		
2011-Feb-07	24.0	101.0	14400		
2011-Feb-08	24.0	100.1	14200		
2011-Feb-09	24.0	100.1	14200		
2011-Feb-10	24.0	100.1	14200		
2011-Feb-11	24.0	100.1	14200		
2011-Feb-12	24.0	100.1	14200		
2011-Feb-13	24.0	100.1	14100		
2011-Feb-14	24.0	100.1	14200		
2011-Feb-15	24.0	100.1	14200		
2011-Feb-16	24.0	100.1	14200		
2011-Feb-17	24.0	100.1	14200		
2011-Feb-18	24.0	100.1	14200		
2011-Feb-19	24.0	100.1	14200		
2011-Feb-20	24.0	100.1	14200		
2011-Feb-21	24.0	100.1	14200		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	100.1	14100		
2011-Feb-23	24.0	100.1	14100		
2011-Feb-24	24.0	100.1	14100		
2011-Feb-25	24.0	100.1	14100		
2011-Feb-26	24.0	100.1	14100		
2011-Feb-27	24.0	100.1	14100		
2011-Feb-28	24.0	100.1	14100		
2011-Mar-01	24.0	100.1	14100		
2011-Mar-02	24.0	100.1	14100		
2011-Mar-03	24.0	100.1	14000		
2011-Mar-04	24.0	100.1	14100		
2011-Mar-05	24.0	100.1	14200		
2011-Mar-06	24.0	100.1	14200		
2011-Mar-07	24.0	100.1	14100		
2011-Mar-08	24.0	100.1	14100		
2011-Mar-09	24.0	100.1	14100		
2011-Mar-10	24.0	100.1	14100		
2011-Mar-11	24.0	100.1	14100		
2011-Mar-12	24.0	100.1	14100		
2011-Mar-13	24.0	100.1	14100		
2011-Mar-14	24.0	100.1	14100		
2011-Mar-15	24.0	100.1	14100		
2011-Mar-16	24.0	100.1	14100		
2011-Mar-17	24.0	100.1	14200		
2011-Mar-18	24.0	100.1	14200		
2011-Mar-19	24.0	100.1	14100		
2011-Mar-20	24.0	100.1	14200		
2011-Mar-21	24.0	100.1	14100		
2011-Mar-22	24.0	100.1	14200		
2011-Mar-23	24.0	100.1	14200		
2011-Mar-24	24.0	100.1	14200		
2011-Mar-25	24.0	100.1	14200		
2011-Mar-26	24.0	100.1	14200		
2011-Mar-27	24.0	100.1	14200		
2011-Mar-28	24.0	100.1	14200		
2011-Mar-29	24.0	100.1	14200		
2011-Mar-30	24.0	100.1	14200		
2011-Mar-31	24.0	100.1	14200		
2011-Apr-01	24.0	100.1	14200		
2011-Apr-02	24.0	100.1	14200		
2011-Apr-03	24.0	100.1	14200		
2011-Apr-04	24.0	100.1	14200		
2011-Apr-05	24.0	100.1	14200		
2011-Apr-06	24.0	100.1	14200		
2011-Apr-07	24.0	100.1	14200		
2011-Apr-08	24.0	100.1	14200		
2011-Apr-09	24.0	100.1	14200		
2011-Apr-10	24.0	100.1	14200		
2011-Apr-11	24.0	100.1	14200		
2011-Apr-12	24.0	100.1	14200		
2011-Apr-13	24.0	100.1	14200		
2011-Apr-14	24.0	100.1	14200		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	100.1	14200		
2011-Apr-16	24.0	100.1	14100		
2011-Apr-17	24.0	100.1	14100		
2011-Apr-18	24.0	100.1	14100		
2011-Apr-19	24.0	100.1	14100		
2011-Apr-20	24.0	100.1	14200		
2011-Apr-21	24.0	100.1	14200		
2011-Apr-22	24.0	100.1	14200		
2011-Apr-23	24.0	100.1	14200		
2011-Apr-24	24.0	100.1	14100		
2011-Apr-25	24.0	100.1	14100		
2011-Apr-26	24.0	100.1	14200		
2011-Apr-27	24.0	100.1	14200		
2011-Apr-28	24.0	100.1	14200		
2011-Apr-29	24.0	100.1	14200		
2011-Apr-30	24.0	100.1	14200		
2011-May-01	24.0	100.1	14200		
2011-May-02	24.0	100.1	14200		
2011-May-03	24.0	100.1	14100		
2011-May-04	24.0	100.1	14100		
2011-May-05	24.0	100.1	14200		
2011-May-06	24.0	100.1	14200		
2011-May-07	24.0	100.1	14200		
2011-May-08	24.0	100.1	14200		
2011-May-09	24.0	100.1	14200		
2011-May-10	24.0	100.1	14200		
2011-May-11	24.0	100.1	14200		
2011-May-12	24.0	100.1	14200		
2011-May-13	24.0	100.1	14200		
2011-May-14	24.0	100.1	14200		
2011-May-15	24.0	100.1	14200		
2011-May-16	24.0	100.1	14200		
2011-May-17	24.0	100.2	14200		
2011-May-18	24.0	100.1	14100		
2011-May-19	24.0	100.1	14200		
2011-May-20	24.0	100.1	14300		
2011-May-21	24.0	100.1	14200		
2011-May-22	24.0	100.1	14200		
2011-May-23	24.0	100.1	14200		
2011-May-24	24.0	100.1	14200		
2011-May-25	24.0	100.1	14200		
2011-May-26	24.0	100.1	14200		
2011-May-27	24.0	100.1	14300		
2011-May-28	24.0	100.1	14300		
2011-May-29	24.0	100.1	14200		
2011-May-30	24.0	100.1	14300		
2011-May-31	24.0	100.1	14300		
2011-Jun-01	24.0	100.1	14300		
2011-Jun-02	24.0	100.1	14300		
2011-Jun-03	24.0	99.4	14600		
2011-Jun-04	24.0	100.8	14300		
2011-Jun-05	24.0	102.9	14400		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	100.1	14300		
2011-Jun-07	24.0	100.1	14300		
2011-Jun-08	24.0	100.1	14300		
2011-Jun-09	24.0	100.1	14300		
2011-Jun-10	24.0	100.1	14300		
2011-Jun-11	24.0	100.1	14300		
2011-Jun-12	24.0	100.1	14300		
2011-Jun-13	24.0	100.1	14300		
2011-Jun-14	24.0	100.1	14300		
2011-Jun-15	24.0	100.1	14200		
2011-Jun-16	24.0	100.1	14200		
2011-Jun-17	24.0	100.1	14300		
2011-Jun-18	24.0	100.1	14300		
2011-Jun-19	24.0	100.1	14400		
2011-Jun-20	24.0	100.1	14400		
2011-Jun-21	24.0	100.1	14400		
2011-Jun-22	24.0	100.1	14400		
2011-Jun-23	24.0	100.1	14400		
2011-Jun-24	24.0	100.1	14400		
2011-Jun-25	24.0	100.1	14400		
2011-Jun-26	24.0	100.1	14400		
2011-Jun-27	24.0	100.1	14400		
2011-Jun-28	24.0	100.1	14400		
2011-Jun-29	24.0	100.1	14300		
2011-Jun-30	24.0	100.1	14300		
2011-Jul-01	24.0	100.1	14200		
2011-Jul-02	24.0	100.1	14300		
2011-Jul-03	24.0	100.1	14300		
2011-Jul-04	24.0	100.1	14300		
2011-Jul-05	24.0	100.1	14300		
2011-Jul-06	24.0	100.1	14300		
2011-Jul-07	24.0	100.1	14300		
2011-Jul-08	24.0	100.1	14300		
2011-Jul-09	24.0	100.1	14300		
2011-Jul-10	24.0	100.1	14300		
2011-Jul-11	24.0	100.1	14300		
2011-Jul-12	24.0	100.1	14300		
2011-Jul-13	24.0	100.1	14300		
2011-Jul-14	24.0	50.1	14500		
2011-Jul-15	24.0	100.1	14500		
2011-Jul-16	24.0	100.1	14200		
2011-Jul-17	24.0	100.1	14200		
2011-Jul-18	24.0	100.1	14200		
2011-Jul-19	24.0	100.1	14200		
2011-Jul-20	24.0	100.1	14200		
2011-Jul-21	24.0	100.1	14300		
2011-Jul-22	24.0	100.1	14300		
2011-Jul-23	24.0	100.1	14300		
2011-Jul-24	24.0	100.1	14300		
2011-Jul-25	24.0	100.1	14300		
2011-Jul-26	24.0	100.1	14300		
2011-Jul-27	24.0	100.1	14300		



# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	100.1	14300		
2011-Jul-29	24.0	100.1	14300		
2011-Jul-30	24.0	100.1	14300		
2011-Jul-31	24.0	100.1	14300		
2011-Aug-01	24.0	100.1	14300		
2011-Aug-02	24.0	100.1	14300		
2011-Aug-03	24.0	100.1	14300		
2011-Aug-04	24.0	100.1	14300		
2011-Aug-05	24.0	100.1	14300		
2011-Aug-06	24.0	100.1	14300		
2011-Aug-07	24.0	100.1	14300		
2011-Aug-08	24.0	100.1	14300		
2011-Aug-09	24.0	100.1	14200		
2011-Aug-10	24.0	100.1	14200		
2011-Aug-11	24.0	100.1	14300		
2011-Aug-12	24.0	100.1	15300		
2011-Aug-13	24.0	100.1	14200		
2011-Aug-14	24.0	100.1	14200		
2011-Aug-15	24.0	100.1	14200		
2011-Aug-16	24.0	100.1	14200		
2011-Aug-17	24.0	100.1	14200		
2011-Aug-18	24.0	100.1	14200		
2011-Aug-19	24.0	100.1	14200		
2011-Aug-20	24.0	100.1	14200		
2011-Aug-21	24.0	100.1	14200		
2011-Aug-22	24.0	100.1	14200		
2011-Aug-23	24.0	100.1	14200		
2011-Aug-24	24.0	100.1	14200		
2011-Aug-25	24.0	100.1	14200		
2011-Aug-26	24.0	100.1	14200		
2011-Aug-27	24.0	100.1	14200		
2011-Aug-28	24.0	129.3	14500		
2011-Aug-29	24.0	100.1	14200		
2011-Aug-30	24.0	100.1	14200		
2011-Aug-31	24.0	100.1	14200		
2011-Sep-01	24.0	100.1	14200		
2011-Sep-02	24.0	100.1	14200		
2011-Sep-03	24.0	100.1	14200		
2011-Sep-04	24.0	100.1	14200		
2011-Sep-05	24.0	100.1	14200		
2011-Sep-06	24.0	100.1	14200		
2011-Sep-07	24.0	100.1	14200		
2011-Sep-08	24.0	100.1	14200		
2011-Sep-09	24.0	100.1	14200		
2011-Sep-10	24.0	100.1	14200		
2011-Sep-11	24.0	100.1	14200		
2011-Sep-12	24.0	100.1	14200		
2011-Sep-13	24.0	100.1	14300		
2011-Sep-14	24.0	100.1	14300		
2011-Sep-15	24.0	100.1	14300		
2011-Sep-16	24.0	100.1	14300		
2011-Sep-17	24.0	100.1	14300		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	100.1	14300		
2011-Sep-19	24.0	100.1	14300		
2011-Sep-20	24.0	100.1	14200		
2011-Sep-21	24.0	100.1	14800		
2011-Sep-22	24.0	100.1	14500		
2011-Sep-23	24.0	100.1	14300		
2011-Sep-24	24.0	100.1	14200		
2011-Sep-25	24.0	100.1	14300		
2011-Sep-26	24.0	100.1	14300		
2011-Sep-27	24.0	100.1	14300		
2011-Sep-28	24.0	100.1	14300		
2011-Sep-29	24.0	100.1	14300		
2011-Sep-30	24.0	100.1	14300		
2011-Oct-01	24.0	100.1	14300		
2011-Oct-02	24.0	100.1	14300		
2011-Oct-03	24.0	100.1	14300		
2011-Oct-04	24.0	100.1	14300		
2011-Oct-05	24.0	100.1	14300		
2011-Oct-06	24.0	100.1	14300		
2011-Oct-07	24.0	100.1	14200		
2011-Oct-08	24.0	100.1	14200		
2011-Oct-09	24.0	100.1	14200		
2011-Oct-10	24.0	100.1	14200		
2011-Oct-11	24.0	100.1	14200		
2011-Oct-12	24.0	100.1	14200		
2011-Oct-13	24.0	100.1	14200		
2011-Oct-14	24.0	100.1	14200		
2011-Oct-15	24.0	100.1	14100		
2011-Oct-16	24.0	100.1	14100		
2011-Oct-17	24.0	100.1	14100		
2011-Oct-18	24.0	100.1	14200		
2011-Oct-19	24.0	75.1	14100		
2011-Oct-20	24.0	75.1	14100		
2011-Oct-21	24.0	75.1	14100		
2011-Oct-22	24.0	75.0	14200		
2011-Oct-23	24.0	75.1	14100		
2011-Oct-24	24.0	75.1	14100		
2011-Oct-25	24.0	75.1	14100		
2011-Oct-26	24.0	75.1	14100		
2011-Oct-27	24.0	75.1	14100		
2011-Oct-28	24.0	75.1	14100		
2011-Oct-29	24.0	75.1	14100		
2011-Oct-30	24.0	75.1	14100		
2011-Oct-31	24.0	75.1	14100		
2011-Nov-01	24.0	75.1	14200		
2011-Nov-02	24.0	75.1	14100		
2011-Nov-03	24.0	75.1	14100		
2011-Nov-04	24.0	75.1	14100		
2011-Nov-05	24.0	75.1	14100		
2011-Nov-06	24.0	75.1	14100		
2011-Nov-07	24.0	75.1	14100		
2011-Nov-08	24.0	75.1	14100		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	75.1	14200		
2011-Nov-10	24.0	75.1	14100		
2011-Nov-11	24.0	75.1	14100		
2011-Nov-12	24.0	75.1	14100		
2011-Nov-13	24.0	75.1	14200		
2011-Nov-14	24.0	75.1	14200		
2011-Nov-15	24.0	75.1	14200		
2011-Nov-16	24.0	75.1	14200		
2011-Nov-17	24.0	75.1	14200		
2011-Nov-18	24.0	75.1	14200		
2011-Nov-19	24.0	75.1	14100		
2011-Nov-20	24.0	75.1	14200		
2011-Nov-21	24.0	75.1	14200		
2011-Nov-22	24.0	75.1	14100		
2011-Nov-23	24.0	75.1	14200		
2011-Nov-24	24.0	75.1	14200		
2011-Nov-25	24.0	75.1	14200		
2011-Nov-26	24.0	75.1	14200		
2011-Nov-27	24.0	75.1	14100		
2011-Nov-28	24.0	75.1	14100		
2011-Nov-29	24.0	75.1	14200		
2011-Nov-30	24.0	75.1	14100		
2011-Dec-01	24.0	75.1	14200		
2011-Dec-02	24.0	75.1	14200		
2011-Dec-03	24.0	75.1	14200		
2011-Dec-04	24.0	75.1	14200		
2011-Dec-05	24.0	75.1	14200		
2011-Dec-06	24.0	75.1	14200		
2011-Dec-07	24.0	75.1	14200		
2011-Dec-08	24.0	75.1	14200		
2011-Dec-09	24.0	75.1	14200		
2011-Dec-10	24.0	75.1	14200		
2011-Dec-11	24.0	75.1	14200		
2011-Dec-12	24.0	75.1	14200		
2011-Dec-13	24.0	75.1	14200		
2011-Dec-14	24.0	75.1	14200		
2011-Dec-15	24.0	75.1	14200		
2011-Dec-16	24.0	75.1	14300		
2011-Dec-17	24.0	75.1	14300		
2011-Dec-18	24.0	75.1	14300		
2011-Dec-19	24.0	112.6	14400		
2011-Dec-20	24.0	75.1	14300		
2011-Dec-21	24.0	75.1	14200		
2011-Dec-22	24.0	75.1	14200		
2011-Dec-23	24.0	75.1	14200		
2011-Dec-24	24.0	75.1	14200		
2011-Dec-25	24.0	75.1	14200		
2011-Dec-26	24.0	75.1	14200		
2011-Dec-27	24.0	75.1	14300		
2011-Dec-28	24.0	75.1	14300		
2011-Dec-29	24.0	75.1	14200		
2011-Dec-30	24.0	75.1	14200		

# Well Level Crowsnest Area 2 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	75.1	14100		
<b>Well Total :</b>	<b>8760.0</b>	<b>33930.2</b>	<b>14178</b> Avg.		
<b>Battery Total :</b>	<b>50028.0</b>	<b>189649.4</b>	<b>13861</b> Avg.		
<b>Report Total :</b>	<b>50028.0</b>	<b>189649.4</b>	<b>13861</b> Avg.		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	125.2	14000		
2011-Jan-02	24.0	125.0	14000		
2011-Jan-03	24.0	125.5	14000		
2011-Jan-04	24.0	125.5	14000		
2011-Jan-05	24.0	126.2	14000		
2011-Jan-06	24.0	126.3	13900		
2011-Jan-07	24.0	123.4	13900		
2011-Jan-08	24.0	123.4	13900		
2011-Jan-09	24.0	125.0	14000		
2011-Jan-10	24.0	125.2	14000		
2011-Jan-11	24.0	125.1	14000		
2011-Jan-12	24.0	125.5	14000		
2011-Jan-13	24.0	125.5	14000		
2011-Jan-14	24.0	124.3	14100		
2011-Jan-15	24.0	125.9	14000		
2011-Jan-16	24.0	125.2	14000		
2011-Jan-17	24.0	123.8	14000		
2011-Jan-18	24.0	124.6	14100		
2011-Jan-19	24.0	125.7	14100		
2011-Jan-20	24.0	128.4	14100		
2011-Jan-21	24.0	128.4	14100		
2011-Jan-22	24.0	125.6	14000		
2011-Jan-23	24.0	125.2	14000		
2011-Jan-24	24.0	120.9	14100		
2011-Jan-25	24.0	105.5	14000		
2011-Jan-26	24.0	98.2	14200		
2011-Jan-27	24.0	101.2	14100		
2011-Jan-28	24.0	100.2	14100		
2011-Jan-29	24.0	101.3	14100		
2011-Jan-30	24.0	99.4	14100		
2011-Jan-31	24.0	99.1	14100		
2011-Feb-01	24.0	94.8	14100		
2011-Feb-02	24.0	94.8	14100		
2011-Feb-03	24.0	100.3	14100		
2011-Feb-04	24.0	100.3	14100		
2011-Feb-05	24.0	100.3	14100		
2011-Feb-06	24.0	101.2	14100		
2011-Feb-07	24.0	103.3	14100		
2011-Feb-08	24.0	100.1	14200		
2011-Feb-09	24.0	99.6	14200		
2011-Feb-10	24.0	100.8	14300		
2011-Feb-11	24.0	100.0	14300		
2011-Feb-12	24.0	99.6	14300		
2011-Feb-13	24.0	104.4	14200		
2011-Feb-14	24.0	110.3	14300		
2011-Feb-15	24.0	119.6	14300		
2011-Feb-16	24.0	100.1	14300		
2011-Feb-17	24.0	100.1	14300		
2011-Feb-18	24.0	100.0	14300		
2011-Feb-19	24.0	100.0	14300		
2011-Feb-20	24.0	100.0	14300		
2011-Feb-21	24.0	100.0	14300		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	102.0	14600		
2011-Feb-23	24.0	102.0	14600		
2011-Feb-24	24.0	100.0	14400		
2011-Feb-25	24.0	99.3	14500		
2011-Feb-26	24.0	96.7	14500		
2011-Feb-27	24.0	99.5	14500		
2011-Feb-28	24.0	99.3	14600		
2011-Mar-01	24.0	102.6	14600		
2011-Mar-02	24.0	102.7	14600		
2011-Mar-03	24.0	100.3	14500		
2011-Mar-04	24.0	96.8	14500		
2011-Mar-05	24.0	90.1	14700		
2011-Mar-06	24.0	105.0	14700		
2011-Mar-07	24.0	104.3	14600		
2011-Mar-08	24.0	99.8	14600		
2011-Mar-09	24.0	99.8	14600		
2011-Mar-10	24.0	102.2	14600		
2011-Mar-11	24.0	98.8	14600		
2011-Mar-12	24.0	98.8	14600		
2011-Mar-13	24.0	104.9	14600		
2011-Mar-14	24.0	104.9	14600		
2011-Mar-15	24.0	106.7	14700		
2011-Mar-16	24.0	98.9	14600		
2011-Mar-17	24.0	94.3	14600		
2011-Mar-18	24.0	106.9	14700		
2011-Mar-19	24.0	100.7	14600		
2011-Mar-20	24.0	98.2	14600		
2011-Mar-21	24.0	96.8	14600		
2011-Mar-22	24.0	98.9	14700		
2011-Mar-23	24.0	95.8	14600		
2011-Mar-24	24.0	98.1	14800		
2011-Mar-25	24.0	99.5	14700		
2011-Mar-26	24.0	101.9	14700		
2011-Mar-27	24.0	98.2	14700		
2011-Mar-28	24.0	104.6	14800		
2011-Mar-29	24.0	104.6	14800		
2011-Mar-30	24.0	100.0	14600		
2011-Mar-31	24.0	100.0	14600		
2011-Apr-01	24.0	100.0	14600		
2011-Apr-02	24.0	96.6	14700		
2011-Apr-03	24.0	96.6	14700		
2011-Apr-04	24.0	96.6	14700		
2011-Apr-05	24.0	96.6	14800		
2011-Apr-06	24.0	96.6	14800		
2011-Apr-07	24.0	106.4	14700		
2011-Apr-08	24.0	100.1	14600		
2011-Apr-09	24.0	98.1	14700		
2011-Apr-10	24.0	96.8	14700		
2011-Apr-11	24.0	84.6	14700		
2011-Apr-12	24.0	96.1	14800		
2011-Apr-13	24.0	103.1	14800		
2011-Apr-14	24.0	103.1	14800		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	101.4	14800		
2011-Apr-16	24.0	100.0	14100		
2011-Apr-17	24.0	100.0	14100		
2011-Apr-18	24.0	97.0	14100		
2011-Apr-19	24.0	102.2	14100		
2011-Apr-20	24.0	95.0	14800		
2011-Apr-21	24.0	96.2	14800		
2011-Apr-22	24.0	99.3	14900		
2011-Apr-23	24.0	96.0	14800		
2011-Apr-24	24.0	103.1	14800		
2011-Apr-25	24.0	106.8	14800		
2011-Apr-26	24.0	100.0	14700		
2011-Apr-27	24.0	100.1	14700		
2011-Apr-28	24.0	100.1	14700		
2011-Apr-29	24.0	100.1	14700		
2011-Apr-30	24.0	92.6	14700		
2011-May-01	24.0	101.2	14700		
2011-May-02	24.0	104.5	14700		
2011-May-03	24.0	100.5	14800		
2011-May-04	24.0	95.6	14800		
2011-May-05	24.0	101.2	14900		
2011-May-06	24.0	97.4	14900		
2011-May-07	24.0	93.3	15000		
2011-May-08	24.0	90.7	14900		
2011-May-09	24.0	90.1	14900		
2011-May-10	24.0	91.4	15000		
2011-May-11	24.0	91.8	14900		
2011-May-12	24.0	98.8	15000		
2011-May-13	24.0	104.2	14900		
2011-May-14	24.0	91.6	14800		
2011-May-15	24.0	90.6	14900		
2011-May-16	24.0	96.7	14900		
2011-May-17	24.0	110.4	14900		
2011-May-18	24.0	100.1	14800		
2011-May-19	24.0	100.1	14800		
2011-May-20	24.0	68.6	14600		
2011-May-21	24.0	89.9	14800		
2011-May-22	24.0	90.2	14800		
2011-May-23	24.0	83.6	14800		
2011-May-24	24.0	86.9	14800		
2011-May-25	24.0	91.3	14900		
2011-May-26	24.0	90.1	14900		
2011-May-27	24.0	84.5	14800		
2011-May-28	24.0	83.6	14900		
2011-May-29	24.0	98.1	14900		
2011-May-30	24.0	100.1	14900		
2011-May-31	24.0	95.9	14900		
2011-Jun-01	24.0	88.6	14900		
2011-Jun-02	24.0	88.6	14900		
2011-Jun-03	24.0	71.0	14700		
2011-Jun-04	24.0	90.1	14900		
2011-Jun-05	24.0	89.3	14900		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	88.7	15000		
2011-Jun-07	24.0	88.7	15000		
2011-Jun-08	24.0	91.8	15000		
2011-Jun-09	24.0	91.8	15000		
2011-Jun-10	24.0	91.8	15000		
2011-Jun-11	24.0	91.8	15000		
2011-Jun-12	24.0	97.5	15000		
2011-Jun-13	24.0	97.5	15000		
2011-Jun-14	24.0	98.6	15000		
2011-Jun-15	24.0	101.2	14900		
2011-Jun-16	24.0	106.7	14900		
2011-Jun-17	24.0	100.0	14800		
2011-Jun-18	24.0	97.2	14900		
2011-Jun-19	24.0	96.6	14900		
2011-Jun-20	24.0	96.6	14900		
2011-Jun-21	24.0	96.6	14900		
2011-Jun-22	24.0	96.6	14900		
2011-Jun-23	24.0	101.1	14900		
2011-Jun-24	24.0	96.4	14900		
2011-Jun-25	24.0	101.2	14900		
2011-Jun-26	24.0	102.5	14900		
2011-Jun-27	24.0	102.5	14900		
2011-Jun-28	24.0	99.7	14900		
2011-Jun-29	24.0	100.4	14800		
2011-Jun-30	24.0	100.1	14700		
2011-Jul-01	24.0	100.1	14700		
2011-Jul-02	24.0	100.2	14700		
2011-Jul-03	24.0	100.1	14900		
2011-Jul-04	24.0	100.0	14800		
2011-Jul-05	24.0	100.1	14700		
2011-Jul-06	24.0	98.0	14700		
2011-Jul-07	24.0	102.0	14700		
2011-Jul-08	24.0	100.1	14700		
2011-Jul-09	24.0	100.1	14700		
2011-Jul-10	24.0	100.1	14700		
2011-Jul-11	24.0	100.1	14700		
2011-Jul-12	24.0	95.9	14800		
2011-Jul-13	24.0	96.2	14900		
2011-Jul-14	24.0	106.7	14800		
2011-Jul-15	24.0	100.9	14700		
2011-Jul-16	24.0	100.1	14700		
2011-Jul-17	24.0	100.1	14500		
2011-Jul-18	24.0	100.1	14600		
2011-Jul-19	24.0	100.1	14200		
2011-Jul-20	24.0	100.1	14700		
2011-Jul-21	24.0	100.1	14700		
2011-Jul-22	24.0	100.1	14300		
2011-Jul-23	24.0	100.1	14300		
2011-Jul-24	24.0	100.1	14700		
2011-Jul-25	24.0	100.1	14700		
2011-Jul-26	24.0	100.1	14700		
2011-Jul-27	24.0	100.1	14300		



# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	100.1	14600		
2011-Jul-29	24.0	100.1	14700		
2011-Jul-30	24.0	100.1	14800		
2011-Jul-31	24.0	100.1	14800		
2011-Aug-01	24.0	100.1	14800		
2011-Aug-02	24.0	100.1	14700		
2011-Aug-03	24.0	100.1	14700		
2011-Aug-04	24.0	100.1	14700		
2011-Aug-05	24.0	100.1	14900		
2011-Aug-06	24.0	100.1	14700		
2011-Aug-07	24.0	100.1	14700		
2011-Aug-08	24.0	100.1	14700		
2011-Aug-09	24.0	100.1	14600		
2011-Aug-10	24.0	100.1	14600		
2011-Aug-11	24.0	100.1	14600		
2011-Aug-12	24.0	100.1	14600		
2011-Aug-13	24.0	100.1	14600		
2011-Aug-14	24.0	100.1	14600		
2011-Aug-15	24.0	100.1	14600		
2011-Aug-16	24.0	100.1	14600		
2011-Aug-17	24.0	100.1	14600		
2011-Aug-18	24.0	100.1	14600		
2011-Aug-19	24.0	100.1	14600		
2011-Aug-20	24.0	100.1	14400		
2011-Aug-21	24.0	100.1	14400		
2011-Aug-22	24.0	100.1	14400		
2011-Aug-23	24.0	100.1	14400		
2011-Aug-24	24.0	100.1	14500		
2011-Aug-25	24.0	100.1	14500		
2011-Aug-26	24.0	100.1	14500		
2011-Aug-27	24.0	100.1	14500		
2011-Aug-28	24.0	100.1	14600		
2011-Aug-29	24.0	100.1	14600		
2011-Aug-30	24.0	100.1	14600		
2011-Aug-31	24.0	100.1	14600		
2011-Sep-01	24.0	100.1	14600		
2011-Sep-02	24.0	100.1	14600		
2011-Sep-03	24.0	100.1	14600		
2011-Sep-04	24.0	100.1	14600		
2011-Sep-05	24.0	100.1	14500		
2011-Sep-06	24.0	100.1	14500		
2011-Sep-07	24.0	100.1	14500		
2011-Sep-08	24.0	100.1	14500		
2011-Sep-09	24.0	100.1	14600		
2011-Sep-10	24.0	100.1	14600		
2011-Sep-11	24.0	100.1	14500		
2011-Sep-12	24.0	100.1	14500		
2011-Sep-13	24.0	100.1	14600		
2011-Sep-14	24.0	100.1	14600		
2011-Sep-15	24.0	100.1	14600		
2011-Sep-16	24.0	100.1	14600		
2011-Sep-17	24.0	100.1	14600		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	100.1	14600		
2011-Sep-19	24.0	100.1	14600		
2011-Sep-20	24.0	107.2	14700		
2011-Sep-21	24.0	100.1	14500		
2011-Sep-22	24.0	100.1	14600		
2011-Sep-23	24.0	100.1	14500		
2011-Sep-24	24.0	100.1	14500		
2011-Sep-25	24.0	100.1	14500		
2011-Sep-26	24.0	100.1	14500		
2011-Sep-27	24.0	100.1	14500		
2011-Sep-28	24.0	100.1	14500		
2011-Sep-29	24.0	100.1	14500		
2011-Sep-30	24.0	100.1	14500		
2011-Oct-01	24.0	100.1	14500		
2011-Oct-02	24.0	100.1	14500		
2011-Oct-03	24.0	100.1	14500		
2011-Oct-04	24.0	100.1	14500		
2011-Oct-05	24.0	100.1	14500		
2011-Oct-06	24.0	100.1	14500		
2011-Oct-07	24.0	100.1	14600		
2011-Oct-08	24.0	100.1	14600		
2011-Oct-09	24.0	100.1	14600		
2011-Oct-10	24.0	100.1	14600		
2011-Oct-11	24.0	100.1	14600		
2011-Oct-12	24.0	100.1	14600		
2011-Oct-13	24.0	100.1	14600		
2011-Oct-14	24.0	100.1	14600		
2011-Oct-15	24.0	100.1	14500		
2011-Oct-16	24.0	100.1	14400		
2011-Oct-17	24.0	100.1	14400		
2011-Oct-18	24.0	100.1	14400		
2011-Oct-19	24.0	100.1	14500		
2011-Oct-20	24.0	100.1	14500		
2011-Oct-21	24.0	100.1	14500		
2011-Oct-22	24.0	100.1	14600		
2011-Oct-23	24.0	100.1	14500		
2011-Oct-24	24.0	100.1	14500		
2011-Oct-25	24.0	100.1	14500		
2011-Oct-26	24.0	100.1	14500		
2011-Oct-27	24.0	100.1	14500		
2011-Oct-28	24.0	100.1	14500		
2011-Oct-29	24.0	100.1	14500		
2011-Oct-30	24.0	100.1	14500		
2011-Oct-31	24.0	100.1	14500		
2011-Nov-01	24.0	100.1	14300		
2011-Nov-02	24.0	100.1	14500		
2011-Nov-03	24.0	100.1	14500		
2011-Nov-04	24.0	100.1	14500		
2011-Nov-05	24.0	100.1	14500		
2011-Nov-06	24.0	100.1	14500		
2011-Nov-07	24.0	100.1	14500		
2011-Nov-08	24.0	100.1	14500		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	100.1	14600		
2011-Nov-10	24.0	100.1	14500		
2011-Nov-11	24.0	100.1	14500		
2011-Nov-12	24.0	100.1	14500		
2011-Nov-13	24.0	100.1	14500		
2011-Nov-14	24.0	100.1	14600		
2011-Nov-15	24.0	100.1	14600		
2011-Nov-16	24.0	100.1	14600		
2011-Nov-17	24.0	100.1	14600		
2011-Nov-18	24.0	100.1	14600		
2011-Nov-19	24.0	100.1	14600		
2011-Nov-20	24.0	100.1	14600		
2011-Nov-21	24.0	100.1	14600		
2011-Nov-22	24.0	100.1	14500		
2011-Nov-23	24.0	100.1	14600		
2011-Nov-24	24.0	100.1	14600		
2011-Nov-25	24.0	100.1	14600		
2011-Nov-26	24.0	100.1	14600		
2011-Nov-27	24.0	100.1	14500		
2011-Nov-28	24.0	100.1	14400		
2011-Nov-29	24.0	100.1	14500		
2011-Nov-30	24.0	100.1	14600		
2011-Dec-01	24.0	100.1	14600		
2011-Dec-02	24.0	100.1	14600		
2011-Dec-03	24.0	100.1	14600		
2011-Dec-04	24.0	100.1	14700		
2011-Dec-05	24.0	100.1	14700		
2011-Dec-06	24.0	100.1	14700		
2011-Dec-07	24.0	100.1	14700		
2011-Dec-08	24.0	100.1	14700		
2011-Dec-09	24.0	100.1	14700		
2011-Dec-10	24.0	100.1	14700		
2011-Dec-11	24.0	100.1	14700		
2011-Dec-12	24.0	100.1	14700		
2011-Dec-13	24.0	100.1	14600		
2011-Dec-14	24.0	100.1	14600		
2011-Dec-15	24.0	100.1	14600		
2011-Dec-16	24.0	100.1	14600		
2011-Dec-17	24.0	100.1	14600		
2011-Dec-18	24.0	100.1	14600		
2011-Dec-19	24.0	100.1	14600		
2011-Dec-20	24.0	100.1	14600		
2011-Dec-21	24.0	100.1	14600		
2011-Dec-22	24.0	100.1	14600		
2011-Dec-23	24.0	100.1	14600		
2011-Dec-24	24.0	100.1	14600		
2011-Dec-25	24.0	100.1	14600		
2011-Dec-26	24.0	100.1	14600		
2011-Dec-27	24.0	100.1	14700		
2011-Dec-28	24.0	100.1	14700		
2011-Dec-29	24.0	100.1	14700		
2011-Dec-30	24.0	100.1	14700		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	100.1	14600		
<b>Well Total :</b>	<b>8760.0</b>	<b>36813.2</b>	<b>14576</b> Avg.		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	225.8	14600		
2011-Jan-02	24.0	229.8	14600		
2011-Jan-03	24.0	230.0	14700		
2011-Jan-04	24.0	228.8	14600		
2011-Jan-05	24.0	228.3	14600		
2011-Jan-06	24.0	227.1	14600		
2011-Jan-07	24.0	224.9	14600		
2011-Jan-08	24.0	224.9	14600		
2011-Jan-09	24.0	227.4	14600		
2011-Jan-10	24.0	227.8	14600		
2011-Jan-11	24.0	228.0	14600		
2011-Jan-12	24.0	228.0	14600		
2011-Jan-13	24.0	227.8	14600		
2011-Jan-14	24.0	228.9	14600		
2011-Jan-15	24.0	229.3	14600		
2011-Jan-16	24.0	229.1	14600		
2011-Jan-17	24.0	233.5	14600		
2011-Jan-18	24.0	236.3	14600		
2011-Jan-19	24.0	236.8	14600		
2011-Jan-20	24.0	239.4	14700		
2011-Jan-21	24.0	239.4	14700		
2011-Jan-22	24.0	233.1	14700		
2011-Jan-23	24.0	234.2	14700		
2011-Jan-24	24.0	228.2	14600		
2011-Jan-25	24.0	223.2	14500		
2011-Jan-26	24.0	218.0	14200		
2011-Jan-27	24.0	231.1	14500		
2011-Jan-28	24.0	228.5	14600		
2011-Jan-29	24.0	226.6	14600		
2011-Jan-30	24.0	225.0	14600		
2011-Jan-31	24.0	218.5	14500		
2011-Feb-01	24.0	217.5	14500		
2011-Feb-02	24.0	217.5	14500		
2011-Feb-03	24.0	211.0	14500		
2011-Feb-04	24.0	211.0	14500		
2011-Feb-05	24.0	211.0	14500		
2011-Feb-06	24.0	213.1	14500		
2011-Feb-07	24.0	219.3	14500		
2011-Feb-08	24.0	217.0	14500		
2011-Feb-09	24.0	215.9	14500		
2011-Feb-10	24.0	212.6	14500		
2011-Feb-11	24.0	212.9	14500		
2011-Feb-12	24.0	214.4	14500		
2011-Feb-13	24.0	219.5	14600		
2011-Feb-14	24.0	216.3	14700		
2011-Feb-15	24.0	214.3	14700		
2011-Feb-16	24.0	213.2	14700		
2011-Feb-17	24.0	210.8	14700		
2011-Feb-18	24.0	225.8	14700		
2011-Feb-19	24.0	225.8	14700		
2011-Feb-20	24.0	225.8	14700		
2011-Feb-21	24.0	225.8	14700		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	219.2	14700		
2011-Feb-23	24.0	219.2	14700		
2011-Feb-24	24.0	215.6	14700		
2011-Feb-25	24.0	212.9	14700		
2011-Feb-26	24.0	213.2	14600		
2011-Feb-27	24.0	211.9	14600		
2011-Feb-28	24.0	211.5	14600		
2011-Mar-01	24.0	213.3	14600		
2011-Mar-02	24.0	214.1	14600		
2011-Mar-03	24.0	215.3	14600		
2011-Mar-04	24.0	214.9	14600		
2011-Mar-05	24.0	206.4	14600		
2011-Mar-06	24.0	225.3	14600		
2011-Mar-07	24.0	225.7	14600		
2011-Mar-08	24.0	233.4	14600		
2011-Mar-09	24.0	233.4	14600		
2011-Mar-10	24.0	218.6	14600		
2011-Mar-11	24.0	219.2	14600		
2011-Mar-12	24.0	216.0	14600		
2011-Mar-13	24.0	217.6	14700		
2011-Mar-14	24.0	217.6	14700		
2011-Mar-15	24.0	219.5	14700		
2011-Mar-16	24.0	215.1	14700		
2011-Mar-17	24.0	223.1	14600		
2011-Mar-18	24.0	224.8	14600		
2011-Mar-19	24.0	227.1	14700		
2011-Mar-20	24.0	223.5	14700		
2011-Mar-21	24.0	225.0	14600		
2011-Mar-22	24.0	225.6	14600		
2011-Mar-23	24.0	227.5	14600		
2011-Mar-24	24.0	222.7	14700		
2011-Mar-25	24.0	221.4	14600		
2011-Mar-26	24.0	218.9	14700		
2011-Mar-27	24.0	217.2	14600		
2011-Mar-28	24.0	217.9	14700		
2011-Mar-29	24.0	217.9	14700		
2011-Mar-30	24.0	219.9	14700		
2011-Mar-31	24.0	219.9	14700		
2011-Apr-01	24.0	219.9	14700		
2011-Apr-02	24.0	219.6	14600		
2011-Apr-03	24.0	219.6	14600		
2011-Apr-04	24.0	219.6	14600		
2011-Apr-05	24.0	217.0	14700		
2011-Apr-06	24.0	217.0	14700		
2011-Apr-07	24.0	217.7	14700		
2011-Apr-08	24.0	217.8	14700		
2011-Apr-09	24.0	217.1	14700		
2011-Apr-10	24.0	215.5	14700		
2011-Apr-11	24.0	209.7	14600		
2011-Apr-12	24.0	212.7	14700		
2011-Apr-13	24.0	217.9	14700		
2011-Apr-14	24.0	217.9	14700		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	219.7	14700		
2011-Apr-16	24.0	220.7	14700		
2011-Apr-17	24.0	220.7	14700		
2011-Apr-18	24.0	222.2	14700		
2011-Apr-19	24.0	220.6	14700		
2011-Apr-20	24.0	221.0	14700		
2011-Apr-21	24.0	221.1	14700		
2011-Apr-22	24.0	221.9	14800		
2011-Apr-23	24.0	218.8	14700		
2011-Apr-24	24.0	222.7	14700		
2011-Apr-25	24.0	220.5	14800		
2011-Apr-26	24.0	219.1	14800		
2011-Apr-27	24.0	217.1	14800		
2011-Apr-28	24.0	217.1	14800		
2011-Apr-29	24.0	217.1	14800		
2011-Apr-30	24.0	216.6	14800		
2011-May-01	24.0	221.9	14800		
2011-May-02	24.0	225.7	14800		
2011-May-03	24.0	223.3	14800		
2011-May-04	24.0	221.4	14800		
2011-May-05	24.0	218.4	14900		
2011-May-06	24.0	218.1	14900		
2011-May-07	24.0	219.8	14900		
2011-May-08	24.0	219.1	14800		
2011-May-09	24.0	220.0	14800		
2011-May-10	24.0	221.6	14800		
2011-May-11	24.0	221.5	14800		
2011-May-12	24.0	221.2	14900		
2011-May-13	24.0	218.2	14800		
2011-May-14	24.0	219.4	14800		
2011-May-15	24.0	221.2	14800		
2011-May-16	24.0	221.5	14800		
2011-May-17	24.0	225.0	14800		
2011-May-18	24.0	226.0	15000		
2011-May-19	24.0	221.7	14900		
2011-May-20	24.0	204.8	14600		
2011-May-21	24.0	217.2	14700		
2011-May-22	24.0	220.8	14700		
2011-May-23	24.0	229.1	14600		
2011-May-24	24.0	225.7	14800		
2011-May-25	24.0	222.3	14800		
2011-May-26	24.0	219.9	14800		
2011-May-27	24.0	220.0	14700		
2011-May-28	24.0	221.9	14700		
2011-May-29	24.0	220.9	14800		
2011-May-30	24.0	218.0	14800		
2011-May-31	24.0	214.8	14800		
2011-Jun-01	24.0	212.4	14800		
2011-Jun-02	24.0	212.4	14800		
2011-Jun-03	24.0	164.5	14500		
2011-Jun-04	24.0	222.2	14800		
2011-Jun-05	24.0	213.3	14800		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	216.9	14900		
2011-Jun-07	24.0	216.9	14900		
2011-Jun-08	24.0	213.7	14900		
2011-Jun-09	24.0	213.7	14900		
2011-Jun-10	24.0	213.7	14900		
2011-Jun-11	24.0	213.7	14900		
2011-Jun-12	24.0	202.6	14900		
2011-Jun-13	24.0	202.6	14900		
2011-Jun-14	24.0	202.6	14900		
2011-Jun-15	24.0	202.9	14800		
2011-Jun-16	24.0	205.4	14800		
2011-Jun-17	24.0	205.4	14900		
2011-Jun-18	24.0	202.9	14900		
2011-Jun-19	24.0	200.6	14800		
2011-Jun-20	24.0	200.6	14800		
2011-Jun-21	24.0	200.6	14800		
2011-Jun-22	24.0	200.6	14800		
2011-Jun-23	24.0	202.4	14800		
2011-Jun-24	24.0	199.7	14800		
2011-Jun-25	24.0	200.4	14800		
2011-Jun-26	24.0	199.6	14800		
2011-Jun-27	24.0	199.6	14800		
2011-Jun-28	24.0	193.4	14800		
2011-Jun-29	24.0	199.6	14800		
2011-Jun-30	24.0	199.6	14700		
2011-Jul-01	24.0	200.6	14800		
2011-Jul-02	24.0	190.0	14800		
2011-Jul-03	24.0	200.9	14900		
2011-Jul-04	24.0	196.0	14800		
2011-Jul-05	24.0	197.6	14800		
2011-Jul-06	24.0	187.1	14800		
2011-Jul-07	24.0	190.5	14800		
2011-Jul-08	24.0	195.1	14800		
2011-Jul-09	24.0	187.0	14800		
2011-Jul-10	24.0	187.0	14800		
2011-Jul-11	24.0	187.0	14800		
2011-Jul-12	24.0	178.3	14800		
2011-Jul-13	24.0	178.3	14800		
2011-Jul-14	24.0	180.8	14800		
2011-Jul-15	24.0	184.0	14800		
2011-Jul-16	24.0	189.1	14900		
2011-Jul-17	24.0	190.1	14900		
2011-Jul-18	24.0	191.1	14900		
2011-Jul-19	24.0	188.1	14900		
2011-Jul-20	24.0	184.2	14900		
2011-Jul-21	24.0	183.9	14900		
2011-Jul-22	24.0	181.8	14900		
2011-Jul-23	24.0	183.8	14900		
2011-Jul-24	24.0	186.2	14900		
2011-Jul-25	24.0	188.3	14900		
2011-Jul-26	24.0	189.6	14900		
2011-Jul-27	24.0	190.8	14900		



# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	190.6	14900		
2011-Jul-29	24.0	190.3	14900		
2011-Jul-30	24.0	187.6	14900		
2011-Jul-31	24.0	186.4	14900		
2011-Aug-01	24.0	188.3	14900		
2011-Aug-02	24.0	190.5	14900		
2011-Aug-03	24.0	190.5	14900		
2011-Aug-04	24.0	186.0	14900		
2011-Aug-05	24.0	184.2	14900		
2011-Aug-06	24.0	183.7	14900		
2011-Aug-07	24.0	183.7	14800		
2011-Aug-08	24.0	183.7	14800		
2011-Aug-09	24.0	188.5	14900		
2011-Aug-10	24.0	193.8	14900		
2011-Aug-11	24.0	197.4	15000		
2011-Aug-12	24.0	197.3	15000		
2011-Aug-13	24.0	202.3	15000		
2011-Aug-14	24.0	202.8	15000		
2011-Aug-15	24.0	197.7	15000		
2011-Aug-16	24.0	196.4	15000		
2011-Aug-17	24.0	197.0	15000		
2011-Aug-18	24.0	196.1	15000		
2011-Aug-19	24.0	197.6	15000		
2011-Aug-20	24.0	199.1	15000		
2011-Aug-21	24.0	198.2	15000		
2011-Aug-22	24.0	197.0	15000		
2011-Aug-23	24.0	198.7	15000		
2011-Aug-24	24.0	196.5	14900		
2011-Aug-25	24.0	195.4	14900		
2011-Aug-26	24.0	195.4	14900		
2011-Aug-27	24.0	195.7	14900		
2011-Aug-28	24.0	185.9	14700		
2011-Aug-29	24.0	189.7	14900		
2011-Aug-30	24.0	188.6	14900		
2011-Aug-31	24.0	190.0	14900		
2011-Sep-01	24.0	190.0	14900		
2011-Sep-02	24.0	197.4	14900		
2011-Sep-03	24.0	197.3	14900		
2011-Sep-04	24.0	197.6	14900		
2011-Sep-05	24.0	198.0	14900		
2011-Sep-06	24.0	199.7	14900		
2011-Sep-07	24.0	199.7	14900		
2011-Sep-08	24.0	199.6	14900		
2011-Sep-09	24.0	200.2	15000		
2011-Sep-10	24.0	200.1	15000		
2011-Sep-11	24.0	201.7	14900		
2011-Sep-12	24.0	200.0	14900		
2011-Sep-13	24.0	199.0	15000		
2011-Sep-14	24.0	204.4	15000		
2011-Sep-15	24.0	204.4	15000		
2011-Sep-16	24.0	215.1	15000		
2011-Sep-17	24.0	215.1	15000		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	215.1	15000		
2011-Sep-19	24.0	215.1	15000		
2011-Sep-20	24.0	190.9	14900		
2011-Sep-21	24.0	221.4	14700		
2011-Sep-22	24.0	225.9	14900		
2011-Sep-23	24.0	221.9	14900		
2011-Sep-24	24.0	220.1	14700		
2011-Sep-25	24.0	213.7	14600		
2011-Sep-26	24.0	213.7	14600		
2011-Sep-27	24.0	213.7	14600		
2011-Sep-28	24.0	213.7	14600		
2011-Sep-29	24.0	214.3	14600		
2011-Sep-30	24.0	214.3	14600		
2011-Oct-01	24.0	210.9	14600		
2011-Oct-02	24.0	210.9	14600		
2011-Oct-03	24.0	218.1	14600		
2011-Oct-04	24.0	219.5	14600		
2011-Oct-05	24.0	219.5	14600		
2011-Oct-06	24.0	194.4	14600		
2011-Oct-07	24.0	194.9	14600		
2011-Oct-08	24.0	197.1	14600		
2011-Oct-09	24.0	195.3	14600		
2011-Oct-10	24.0	197.0	14600		
2011-Oct-11	24.0	195.4	14600		
2011-Oct-12	24.0	193.2	14600		
2011-Oct-13	24.0	193.2	14600		
2011-Oct-14	24.0	193.2	14600		
2011-Oct-15	24.0	198.2	14700		
2011-Oct-16	24.0	202.9	14700		
2011-Oct-17	24.0	203.1	14800		
2011-Oct-18	24.0	192.7	14500		
2011-Oct-19	24.0	100.1	12200		
2011-Oct-20	24.0	100.1	12100		
2011-Oct-21	24.0	100.1	12100		
2011-Oct-22	24.0	100.1	12100		
2011-Oct-23	24.0	100.1	12100		
2011-Oct-24	24.0	100.1	12100		
2011-Oct-25	24.0	100.1	12000		
2011-Oct-26	24.0	100.1	12000		
2011-Oct-27	24.0	100.1	12000		
2011-Oct-28	24.0	100.1	12000		
2011-Oct-29	24.0	100.1	12000		
2011-Oct-30	24.0	100.1	12000		
2011-Oct-31	24.0	100.1	12000		
2011-Nov-01	24.0	100.1	12000		
2011-Nov-02	24.0	100.1	12000		
2011-Nov-03	24.0	100.1	12000		
2011-Nov-04	24.0	100.1	12000		
2011-Nov-05	24.0	100.1	12000		
2011-Nov-06	24.0	100.1	12000		
2011-Nov-07	24.0	100.1	12200		
2011-Nov-08	24.0	100.1	12300		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	100.1	12600		
2011-Nov-10	24.0	100.1	12300		
2011-Nov-11	24.0	100.1	12200		
2011-Nov-12	24.0	100.1	12200		
2011-Nov-13	24.0	100.1	12200		
2011-Nov-14	24.0	100.1	12300		
2011-Nov-15	24.0	100.1	12400		
2011-Nov-16	24.0	100.1	12400		
2011-Nov-17	24.0	100.1	12200		
2011-Nov-18	24.0	100.1	12200		
2011-Nov-19	24.0	100.1	12100		
2011-Nov-20	24.0	100.1	12200		
2011-Nov-21	24.0	100.1	12200		
2011-Nov-22	24.0	100.1	12200		
2011-Nov-23	24.0	100.1	12300		
2011-Nov-24	24.0	100.1	12300		
2011-Nov-25	24.0	100.1	12300		
2011-Nov-26	24.0	100.1	12300		
2011-Nov-27	24.0	100.1	12100		
2011-Nov-28	24.0	100.1	11700		
2011-Nov-29	24.0	100.1	11900		
2011-Nov-30	24.0	100.1	11900		
2011-Dec-01	24.0	100.1	12000		
2011-Dec-02	24.0	100.1	11900		
2011-Dec-03	24.0	100.1	11900		
2011-Dec-04	24.0	100.1	12000		
2011-Dec-05	24.0	100.1	12000		
2011-Dec-06	24.0	100.1	12000		
2011-Dec-07	24.0	100.1	12000		
2011-Dec-08	24.0	100.1	12000		
2011-Dec-09	24.0	100.1	12000		
2011-Dec-10	24.0	100.1	12000		
2011-Dec-11	24.0	100.1	11900		
2011-Dec-12	24.0	100.1	11900		
2011-Dec-13	24.0	100.1	12100		
2011-Dec-14	24.0	100.1	12000		
2011-Dec-15	24.0	100.1	12100		
2011-Dec-16	24.0	100.1	12100		
2011-Dec-17	24.0	100.1	12000		
2011-Dec-18	24.0	119.0	12400		
2011-Dec-19	24.0	101.2	12100		
2011-Dec-20	24.0	111.5	12300		
2011-Dec-21	24.0	100.1	12000		
2011-Dec-22	24.0	103.2	12000		
2011-Dec-23	24.0	103.2	12000		
2011-Dec-24	24.0	103.2	12000		
2011-Dec-25	24.0	103.2	12000		
2011-Dec-26	24.0	100.1	12000		
2011-Dec-27	24.0	100.1	12200		
2011-Dec-28	24.0	100.1	12200		
2011-Dec-29	24.0	100.1	12200		
2011-Dec-30	24.0	100.1	12200		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	100.1	12200		
<b>Well Total :</b>	<b>8760.0</b>	<b>68643.9</b>	<b>14212 Avg.</b>		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	225.1	14400		
2011-Jan-02	24.0	225.1	14400		
2011-Jan-03	24.0	225.1	14400		
2011-Jan-04	24.0	225.1	14400		
2011-Jan-05	24.0	223.4	14400		
2011-Jan-06	24.0	224.3	14500		
2011-Jan-07	24.0	227.7	14400		
2011-Jan-08	24.0	227.7	14400		
2011-Jan-09	24.0	220.8	14500		
2011-Jan-10	24.0	225.1	14500		
2011-Jan-11	24.0	225.1	14500		
2011-Jan-12	24.0	223.9	14500		
2011-Jan-13	24.0	224.3	14600		
2011-Jan-14	24.0	223.3	14600		
2011-Jan-15	24.0	225.1	14600		
2011-Jan-16	24.0	223.9	14600		
2011-Jan-17	24.0	227.8	14600		
2011-Jan-18	24.0	225.8	14500		
2011-Jan-19	24.0	227.3	14500		
2011-Jan-20	24.0	231.1	14500		
2011-Jan-21	24.0	231.1	14500		
2011-Jan-22	24.0	225.2	14500		
2011-Jan-23	24.0	225.2	14500		
2011-Jan-24	24.0	225.2	14500		
2011-Jan-25	24.0	207.6	14500		
2011-Jan-26	24.0	208.7	14500		
2011-Jan-27	24.0	234.6	14700		
2011-Jan-28	24.0	234.0	14700		
2011-Jan-29	24.0	231.6	14700		
2011-Jan-30	24.0	226.2	14700		
2011-Jan-31	24.0	196.8	14600		
2011-Feb-01	24.0	202.9	14600		
2011-Feb-02	24.0	202.9	14600		
2011-Feb-03	24.0	156.7	14600		
2011-Feb-04	24.0	156.7	14600		
2011-Feb-05	24.0	156.7	14600		
2011-Feb-06	24.0	160.8	14600		
2011-Feb-07	24.0	197.3	14600		
2011-Feb-08	24.0	182.7	14600		
2011-Feb-09	24.0	172.0	14600		
2011-Feb-10	24.0	174.6	14600		
2011-Feb-11	24.0	179.0	14700		
2011-Feb-12	24.0	178.3	14700		
2011-Feb-13	24.0	212.7	14800		
2011-Feb-14	24.0	199.9	14800		
2011-Feb-15	24.0	190.8	14800		
2011-Feb-16	24.0	189.6	14800		
2011-Feb-17	24.0	178.3	14800		
2011-Feb-18	24.0	179.7	14800		
2011-Feb-19	24.0	179.7	14800		
2011-Feb-20	24.0	179.7	14800		
2011-Feb-21	24.0	179.7	14800		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	196.6	14800		
2011-Feb-23	24.0	196.6	14800		
2011-Feb-24	24.0	193.8	14800		
2011-Feb-25	24.0	171.3	14800		
2011-Feb-26	24.0	164.3	14800		
2011-Feb-27	24.0	165.8	14800		
2011-Feb-28	24.0	160.1	14800		
2011-Mar-01	24.0	160.6	14800		
2011-Mar-02	24.0	164.5	14800		
2011-Mar-03	24.0	170.9	14700		
2011-Mar-04	24.0	171.4	14700		
2011-Mar-05	24.0	162.6	14800		
2011-Mar-06	24.0	160.5	14800		
2011-Mar-07	24.0	162.2	14700		
2011-Mar-08	24.0	154.9	14700		
2011-Mar-09	24.0	154.9	14700		
2011-Mar-10	24.0	153.7	14800		
2011-Mar-11	24.0	150.1	14800		
2011-Mar-12	24.0	147.1	14800		
2011-Mar-13	24.0	151.8	14900		
2011-Mar-14	24.0	151.8	14900		
2011-Mar-15	24.0	153.1	14800		
2011-Mar-16	24.0	149.4	14800		
2011-Mar-17	24.0	141.7	14800		
2011-Mar-18	24.0	147.5	14800		
2011-Mar-19	24.0	153.4	14800		
2011-Mar-20	24.0	145.6	14800		
2011-Mar-21	24.0	142.4	14800		
2011-Mar-22	24.0	136.6	14800		
2011-Mar-23	24.0	126.5	14700		
2011-Mar-24	24.0	132.2	14800		
2011-Mar-25	24.0	128.3	14800		
2011-Mar-26	24.0	125.5	14800		
2011-Mar-27	24.0	124.8	14800		
2011-Mar-28	24.0	125.3	14800		
2011-Mar-29	24.0	125.3	14800		
2011-Mar-30	24.0	118.9	14800		
2011-Mar-31	24.0	118.9	14800		
2011-Apr-01	24.0	118.9	14800		
2011-Apr-02	24.0	123.2	14800		
2011-Apr-03	24.0	123.2	14800		
2011-Apr-04	24.0	123.2	14800		
2011-Apr-05	24.0	118.8	14900		
2011-Apr-06	24.0	118.8	14900		
2011-Apr-07	24.0	118.4	14800		
2011-Apr-08	24.0	122.2	14800		
2011-Apr-09	24.0	123.4	14800		
2011-Apr-10	24.0	126.7	14800		
2011-Apr-11	24.0	174.4	14800		
2011-Apr-12	24.0	166.8	14800		
2011-Apr-13	24.0	158.4	14800		
2011-Apr-14	24.0	158.4	14800		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	138.5	14800		
2011-Apr-16	24.0	137.5	14800		
2011-Apr-17	24.0	137.5	14800		
2011-Apr-18	24.0	182.9	14800		
2011-Apr-19	24.0	125.9	14800		
2011-Apr-20	24.0	124.2	14900		
2011-Apr-21	24.0	122.7	14900		
2011-Apr-22	24.0	122.2	14900		
2011-Apr-23	24.0	117.9	14900		
2011-Apr-24	24.0	119.5	14900		
2011-Apr-25	24.0	120.2	14900		
2011-Apr-26	24.0	118.0	14900		
2011-Apr-27	24.0	120.3	14900		
2011-Apr-28	24.0	120.3	14900		
2011-Apr-29	24.0	120.3	14900		
2011-Apr-30	24.0	112.8	14900		
2011-May-01	24.0	118.9	14900		
2011-May-02	24.0	122.3	14900		
2011-May-03	24.0	124.4	14900		
2011-May-04	24.0	126.0	14900		
2011-May-05	24.0	123.0	15000		
2011-May-06	24.0	122.6	15000		
2011-May-07	24.0	122.2	15000		
2011-May-08	24.0	123.4	14900		
2011-May-09	24.0	123.7	14900		
2011-May-10	24.0	123.8	15000		
2011-May-11	24.0	124.7	15000		
2011-May-12	24.0	127.0	15000		
2011-May-13	24.0	117.2	14900		
2011-May-14	24.0	116.3	14900		
2011-May-15	24.0	120.8	14900		
2011-May-16	24.0	128.9	14900		
2011-May-17	24.0	185.6	14900		
2011-May-18	24.0	208.6	15100		
2011-May-19	24.0	197.1	15000		
2011-May-20	24.0	120.2	11900		
2011-May-21	24.0	154.7	14800		
2011-May-22	24.0	158.6	14800		
2011-May-23	24.0	146.2	14800		
2011-May-24	24.0	150.4	14900		
2011-May-25	24.0	143.6	14900		
2011-May-26	24.0	146.8	14900		
2011-May-27	24.0	132.7	14900		
2011-May-28	24.0	136.6	14900		
2011-May-29	24.0	141.8	14900		
2011-May-30	24.0	141.0	15000		
2011-May-31	24.0	141.5	14900		
2011-Jun-01	24.0	132.6	14900		
2011-Jun-02	24.0	132.6	14900		
2011-Jun-03	24.0	94.9	14700		
2011-Jun-04	24.0	145.3	14900		
2011-Jun-05	24.0	133.1	14900		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	140.7	15000		
2011-Jun-07	24.0	140.7	15000		
2011-Jun-08	24.0	143.5	15000		
2011-Jun-09	24.0	143.5	15000		
2011-Jun-10	24.0	143.5	15000		
2011-Jun-11	24.0	143.5	15000		
2011-Jun-12	24.0	176.8	15000		
2011-Jun-13	24.0	176.8	15000		
2011-Jun-14	24.0	201.9	15000		
2011-Jun-15	24.0	209.3	14900		
2011-Jun-16	24.0	216.1	14900		
2011-Jun-17	24.0	222.1	15000		
2011-Jun-18	24.0	223.9	15000		
2011-Jun-19	24.0	214.8	14900		
2011-Jun-20	24.0	214.8	14900		
2011-Jun-21	24.0	214.8	14900		
2011-Jun-22	24.0	214.8	14900		
2011-Jun-23	24.0	227.5	14900		
2011-Jun-24	24.0	228.9	14900		
2011-Jun-25	24.0	232.4	14900		
2011-Jun-26	24.0	233.6	14900		
2011-Jun-27	24.0	233.6	14900		
2011-Jun-28	24.0	206.1	14900		
2011-Jun-29	24.0	228.9	14800		
2011-Jun-30	24.0	209.7	14800		
2011-Jul-01	24.0	236.8	14900		
2011-Jul-02	24.0	199.7	14900		
2011-Jul-03	24.0	239.3	14900		
2011-Jul-04	24.0	216.2	14800		
2011-Jul-05	24.0	237.0	14900		
2011-Jul-06	24.0	206.9	14900		
2011-Jul-07	24.0	237.7	14900		
2011-Jul-08	24.0	238.4	14900		
2011-Jul-09	24.0	222.2	14900		
2011-Jul-10	24.0	222.2	14900		
2011-Jul-11	24.0	222.2	14900		
2011-Jul-12	24.0	197.2	14900		
2011-Jul-13	24.0	198.3	14900		
2011-Jul-14	24.0	211.5	14900		
2011-Jul-15	24.0	214.4	14900		
2011-Jul-16	24.0	246.1	14900		
2011-Jul-17	24.0	230.9	14900		
2011-Jul-18	24.0	227.8	14900		
2011-Jul-19	24.0	225.1	14900		
2011-Jul-20	24.0	232.4	14900		
2011-Jul-21	24.0	228.4	14900		
2011-Jul-22	24.0	230.8	14900		
2011-Jul-23	24.0	228.2	14900		
2011-Jul-24	24.0	233.9	14900		
2011-Jul-25	24.0	233.2	14900		
2011-Jul-26	24.0	229.8	14900		
2011-Jul-27	24.0	231.4	14800		



# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	228.6	14900		
2011-Jul-29	24.0	226.6	14900		
2011-Jul-30	24.0	224.8	14900		
2011-Jul-31	24.0	219.6	14900		
2011-Aug-01	24.0	230.8	14900		
2011-Aug-02	24.0	233.5	14900		
2011-Aug-03	24.0	233.5	14900		
2011-Aug-04	24.0	227.2	14900		
2011-Aug-05	24.0	226.3	14900		
2011-Aug-06	24.0	224.3	14900		
2011-Aug-07	24.0	240.8	14900		
2011-Aug-08	24.0	240.8	14900		
2011-Aug-09	24.0	224.6	14800		
2011-Aug-10	24.0	250.4	14800		
2011-Aug-11	24.0	230.2	14800		
2011-Aug-12	24.0	230.1	14800		
2011-Aug-13	24.0	230.2	14800		
2011-Aug-14	24.0	230.2	14800		
2011-Aug-15	24.0	229.4	14800		
2011-Aug-16	24.0	230.2	14800		
2011-Aug-17	24.0	230.7	14800		
2011-Aug-18	24.0	229.6	14800		
2011-Aug-19	24.0	230.8	14800		
2011-Aug-20	24.0	230.2	14800		
2011-Aug-21	24.0	230.2	14800		
2011-Aug-22	24.0	230.2	14800		
2011-Aug-23	24.0	230.3	14700		
2011-Aug-24	24.0	223.6	14700		
2011-Aug-25	24.0	225.9	14800		
2011-Aug-26	24.0	225.9	14800		
2011-Aug-27	24.0	230.5	14800		
2011-Aug-28	24.0	204.2	14800		
2011-Aug-29	24.0	244.0	14800		
2011-Aug-30	24.0	232.4	14800		
2011-Aug-31	24.0	228.8	14800		
2011-Sep-01	24.0	228.8	14800		
2011-Sep-02	24.0	231.6	14800		
2011-Sep-03	24.0	229.9	14800		
2011-Sep-04	24.0	230.9	14800		
2011-Sep-05	24.0	230.0	14800		
2011-Sep-06	24.0	230.0	14800		
2011-Sep-07	24.0	230.9	14800		
2011-Sep-08	24.0	232.0	14800		
2011-Sep-09	24.0	229.5	14800		
2011-Sep-10	24.0	229.2	14800		
2011-Sep-11	24.0	231.3	14800		
2011-Sep-12	24.0	225.5	14800		
2011-Sep-13	24.0	230.7	14900		
2011-Sep-14	24.0	243.4	14900		
2011-Sep-15	24.0	243.4	14900		
2011-Sep-16	24.0	230.1	14900		
2011-Sep-17	24.0	230.1	14900		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	230.1	14900		
2011-Sep-19	24.0	230.1	14900		
2011-Sep-20	24.0	230.1	14700		
2011-Sep-21	24.0	200.4	14800		
2011-Sep-22	24.0	250.7	14900		
2011-Sep-23	24.0	232.9	14900		
2011-Sep-24	24.0	236.4	14800		
2011-Sep-25	24.0	225.7	14800		
2011-Sep-26	24.0	225.7	14800		
2011-Sep-27	24.0	225.7	14800		
2011-Sep-28	24.0	225.7	14800		
2011-Sep-29	24.0	227.7	14800		
2011-Sep-30	24.0	227.7	14800		
2011-Oct-01	24.0	230.0	14800		
2011-Oct-02	24.0	230.0	14800		
2011-Oct-03	24.0	229.5	14800		
2011-Oct-04	24.0	231.5	14800		
2011-Oct-05	24.0	231.5	14800		
2011-Oct-06	24.0	230.7	14800		
2011-Oct-07	24.0	232.9	14900		
2011-Oct-08	24.0	229.5	14800		
2011-Oct-09	24.0	228.6	14800		
2011-Oct-10	24.0	229.8	14800		
2011-Oct-11	24.0	231.9	14800		
2011-Oct-12	24.0	228.4	14800		
2011-Oct-13	24.0	228.4	14800		
2011-Oct-14	24.0	228.4	14800		
2011-Oct-15	24.0	230.2	14800		
2011-Oct-16	24.0	230.2	14800		
2011-Oct-17	24.0	230.2	14800		
2011-Oct-18	24.0	189.6	14700		
2011-Oct-19	24.0	213.4	14700		
2011-Oct-20	24.0	218.8	14800		
2011-Oct-21	24.0	229.1	14800		
2011-Oct-22	24.0	239.2	14900		
2011-Oct-23	24.0	249.3	14900		
2011-Oct-24	24.0	254.2	14900		
2011-Oct-25	24.0	252.0	14900		
2011-Oct-26	24.0	251.8	14900		
2011-Oct-27	24.0	251.8	14900		
2011-Oct-28	24.0	251.8	14900		
2011-Oct-29	24.0	250.8	14900		
2011-Oct-30	24.0	252.8	14900		
2011-Oct-31	24.0	252.2	14900		
2011-Nov-01	24.0	252.5	14800		
2011-Nov-02	24.0	239.4	14800		
2011-Nov-03	24.0	251.4	14800		
2011-Nov-04	24.0	248.6	14800		
2011-Nov-05	24.0	250.4	14900		
2011-Nov-06	24.0	249.3	14900		
2011-Nov-07	24.0	261.8	14900		
2011-Nov-08	24.0	243.3	15000		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	244.9	14800		
2011-Nov-10	24.0	243.4	14800		
2011-Nov-11	24.0	248.4	14800		
2011-Nov-12	24.0	248.4	14800		
2011-Nov-13	24.0	249.2	14800		
2011-Nov-14	24.0	253.9	14900		
2011-Nov-15	24.0	256.8	14900		
2011-Nov-16	24.0	253.1	14900		
2011-Nov-17	24.0	246.9	14800		
2011-Nov-18	24.0	254.7	14900		
2011-Nov-19	24.0	252.0	14800		
2011-Nov-20	24.0	249.2	14800		
2011-Nov-21	24.0	251.8	14800		
2011-Nov-22	24.0	250.2	14800		
2011-Nov-23	24.0	251.0	14800		
2011-Nov-24	24.0	252.3	14800		
2011-Nov-25	24.0	252.3	14800		
2011-Nov-26	24.0	250.2	14800		
2011-Nov-27	24.0	237.4	14700		
2011-Nov-28	24.0	253.6	14600		
2011-Nov-29	24.0	255.2	14700		
2011-Nov-30	24.0	249.5	14800		
2011-Dec-01	24.0	247.1	14800		
2011-Dec-02	24.0	248.9	14800		
2011-Dec-03	24.0	250.1	14800		
2011-Dec-04	24.0	249.5	14900		
2011-Dec-05	24.0	249.5	14900		
2011-Dec-06	24.0	248.0	14900		
2011-Dec-07	24.0	249.0	14900		
2011-Dec-08	24.0	252.4	14900		
2011-Dec-09	24.0	252.4	14900		
2011-Dec-10	24.0	252.4	14900		
2011-Dec-11	24.0	251.6	14900		
2011-Dec-12	24.0	251.6	14900		
2011-Dec-13	24.0	249.1	14900		
2011-Dec-14	24.0	253.1	14900		
2011-Dec-15	24.0	251.1	14900		
2011-Dec-16	24.0	247.4	14900		
2011-Dec-17	24.0	252.9	14800		
2011-Dec-18	24.0	250.1	14800		
2011-Dec-19	24.0	250.2	14800		
2011-Dec-20	24.0	240.0	14800		
2011-Dec-21	24.0	256.4	14900		
2011-Dec-22	24.0	234.2	14900		
2011-Dec-23	24.0	234.2	14900		
2011-Dec-24	24.0	234.2	14900		
2011-Dec-25	24.0	234.2	14900		
2011-Dec-26	24.0	253.6	14900		
2011-Dec-27	24.0	252.7	14900		
2011-Dec-28	24.0	253.5	15000		
2011-Dec-29	24.0	252.6	15200		
2011-Dec-30	24.0	252.6	15200		

# Well Level Crowsnest Area 3 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	253.0	14900		
<b>Well Total :</b>	<b>8760.0</b>	<b>73792.4</b>	<b>14809</b>	<b>Avg.</b>	
<b>Battery Total :</b>	<b>26280.0</b>	<b>179249.5</b>	<b>14532</b>	<b>Avg.</b>	
<b>Report Total :</b>	<b>26280.0</b>	<b>179249.5</b>	<b>14532</b>	<b>Avg.</b>	

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	111.3	15100		
2011-Jan-02	24.0	114.2	15100		
2011-Jan-03	24.0	113.7	15100		
2011-Jan-04	24.0	113.3	15100		
2011-Jan-05	24.0	113.2	15100		
2011-Jan-06	24.0	110.9	15100		
2011-Jan-07	24.0	112.1	15100		
2011-Jan-08	24.0	112.1	15100		
2011-Jan-09	24.0	108.1	15100		
2011-Jan-10	24.0	113.2	15100		
2011-Jan-11	24.0	113.7	15100		
2011-Jan-12	24.0	114.0	15100		
2011-Jan-13	24.0	109.5	15100		
2011-Jan-14	24.0	108.7	15100		
2011-Jan-15	24.0	112.1	15100		
2011-Jan-16	24.0	110.6	15100		
2011-Jan-17	24.0	108.4	15100		
2011-Jan-18	24.0	111.6	15100		
2011-Jan-19	24.0	112.0	15100		
2011-Jan-20	24.0	118.3	15200		
2011-Jan-21	24.0	118.3	15200		
2011-Jan-22	24.0	108.9	15200		
2011-Jan-23	24.0	106.8	15200		
2011-Jan-24	24.0	101.6	15100		
2011-Jan-25	24.0	92.9	14900		
2011-Jan-26	24.0	97.0	15000		
2011-Jan-27	24.0	98.4	15100		
2011-Jan-28	24.0	97.6	15100		
2011-Jan-29	24.0	95.6	15100		
2011-Jan-30	24.0	93.8	15100		
2011-Jan-31	24.0	93.5	15100		
2011-Feb-01	24.0	87.8	15100		
2011-Feb-02	24.0	87.8	15100		
2011-Feb-03	24.0	81.4	15100		
2011-Feb-04	24.0	81.4	15100		
2011-Feb-05	24.0	81.4	15100		
2011-Feb-06	24.0	84.8	14800		
2011-Feb-07	24.0	86.7	14800		
2011-Feb-08	24.0	86.6	15000		
2011-Feb-09	24.0	84.2	15000		
2011-Feb-10	24.0	83.6	15000		
2011-Feb-11	24.0	85.3	15000		
2011-Feb-12	24.0	86.9	15000		
2011-Feb-13	24.0	87.4	15100		
2011-Feb-14	24.0	86.9	15100		
2011-Feb-15	24.0	85.1	15100		
2011-Feb-16	24.0	85.1	15100		
2011-Feb-17	24.0	85.1	15100		
2011-Feb-18	24.0	86.1	15100		
2011-Feb-19	24.0	86.1	15100		
2011-Feb-20	24.0	86.1	15100		
2011-Feb-21	24.0	86.1	15100		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	87.7	15200		
2011-Feb-23	24.0	87.7	15200		
2011-Feb-24	24.0	87.1	15200		
2011-Feb-25	24.0	83.8	15100		
2011-Feb-26	24.0	84.0	15000		
2011-Feb-27	24.0	84.7	15000		
2011-Feb-28	24.0	83.9	15000		
2011-Mar-01	24.0	84.5	15000		
2011-Mar-02	24.0	83.9	15100		
2011-Mar-03	24.0	84.0	15000		
2011-Mar-04	24.0	83.6	15000		
2011-Mar-05	24.0	77.3	15100		
2011-Mar-06	24.0	85.8	15100		
2011-Mar-07	24.0	85.7	15000		
2011-Mar-08	24.0	83.1	15000		
2011-Mar-09	24.0	83.1	15000		
2011-Mar-10	24.0	84.0	15100		
2011-Mar-11	24.0	81.5	15100		
2011-Mar-12	24.0	81.8	15100		
2011-Mar-13	24.0	82.5	15200		
2011-Mar-14	24.0	82.5	15200		
2011-Mar-15	24.0	82.4	15100		
2011-Mar-16	24.0	85.6	15100		
2011-Mar-17	24.0	80.9	15100		
2011-Mar-18	24.0	82.4	15100		
2011-Mar-19	24.0	81.7	15100		
2011-Mar-20	24.0	80.4	15100		
2011-Mar-21	24.0	81.2	15000		
2011-Mar-22	24.0	79.6	15100		
2011-Mar-23	24.0	79.6	15000		
2011-Mar-24	24.0	75.7	15000		
2011-Mar-25	24.0	71.1	15100		
2011-Mar-26	24.0	68.5	15100		
2011-Mar-27	24.0	66.5	15100		
2011-Mar-28	24.0	64.8	15200		
2011-Mar-29	24.0	64.8	15200		
2011-Mar-30	24.0	56.6	15100		
2011-Mar-31	24.0	56.6	15100		
2011-Apr-01	24.0	56.6	15100		
2011-Apr-02	24.0	51.7	15100		
2011-Apr-03	24.0	51.7	15100		
2011-Apr-04	24.0	51.7	15100		
2011-Apr-05	24.0	51.7	15100		
2011-Apr-06	24.0	51.7	15100		
2011-Apr-07	24.0	34.0	15100		
2011-Apr-08	24.0	42.5	15100		
2011-Apr-09	24.0	42.8	15100		
2011-Apr-10	24.0	41.8	15200		
2011-Apr-11	24.0	39.7	15100		
2011-Apr-12	24.0	39.2	15100		
2011-Apr-13	24.0	39.5	15100		
2011-Apr-14	24.0	39.5	15100		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	38.1	15100		
2011-Apr-16	24.0	37.7	15100		
2011-Apr-17	24.0	37.7	15100		
2011-Apr-18	24.0	38.0	15100		
2011-Apr-19	24.0	39.6	15100		
2011-Apr-20	24.0	40.0	15100		
2011-Apr-21	24.0	40.8	15200		
2011-Apr-22	24.0	41.2	15200		
2011-Apr-23	24.0	40.0	15100		
2011-Apr-24	24.0	41.1	15200		
2011-Apr-25	24.0	41.0	15200		
2011-Apr-26	24.0	43.0	15300		
2011-Apr-27	24.0	42.5	15300		
2011-Apr-28	24.0	42.5	15300		
2011-Apr-29	24.0	42.5	15300		
2011-Apr-30	24.0	41.5	15300		
2011-May-01	24.0	42.3	15300		
2011-May-02	24.0	43.2	15300		
2011-May-03	24.0	42.9	15200		
2011-May-04	24.0	43.0	15200		
2011-May-05	24.0	41.8	15300		
2011-May-06	24.0	40.9	15300		
2011-May-07	24.0	40.9	15300		
2011-May-08	24.0	41.2	15200		
2011-May-09	24.0	40.2	15200		
2011-May-10	24.0	40.5	15300		
2011-May-11	24.0	40.8	15300		
2011-May-12	24.0	40.9	15300		
2011-May-13	24.0	37.1	15200		
2011-May-14	24.0	35.8	15100		
2011-May-15	24.0	36.6	15200		
2011-May-16	24.0	39.0	15200		
2011-May-17	24.0	40.0	15200		
2011-May-18	24.0	38.9	15300		
2011-May-19	24.0	38.8	15200		
2011-May-20	24.0	32.6	15000		
2011-May-21	24.0	37.8	15100		
2011-May-22	24.0	38.2	15100		
2011-May-23	24.0	37.4	15100		
2011-May-24	24.0	38.6	15200		
2011-May-25	24.0	36.9	15200		
2011-May-26	24.0	36.2	15200		
2011-May-27	24.0	36.2	15200		
2011-May-28	24.0	36.2	15200		
2011-May-29	24.0	36.2	15200		
2011-May-30	24.0	33.2	15200		
2011-May-31	24.0	32.4	15300		
2011-Jun-01	24.0	31.5	15200		
2011-Jun-02	24.0	31.5	15200		
2011-Jun-03	24.0	25.1	15000		
2011-Jun-04	24.0	28.5	15200		
2011-Jun-05	24.0	27.0	15200		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	27.5	15300		
2011-Jun-07	24.0	27.5	15300		
2011-Jun-08	24.0	26.1	15300		
2011-Jun-09	24.0	26.1	15300		
2011-Jun-10	24.0	26.1	15300		
2011-Jun-11	24.0	26.1	15300		
2011-Jun-12	24.0	24.4	15300		
2011-Jun-13	24.0	24.4	15300		
2011-Jun-14	24.0	22.8	15300		
2011-Jun-15	24.0	22.5	15200		
2011-Jun-16	24.0	22.9	15200		
2011-Jun-17	24.0	22.3	15300		
2011-Jun-18	24.0	22.1	15300		
2011-Jun-19	24.0	21.4	15200		
2011-Jun-20	24.0	21.4	15200		
2011-Jun-21	24.0	21.4	15200		
2011-Jun-22	24.0	21.4	15200		
2011-Jun-23	24.0	20.5	15200		
2011-Jun-24	24.0	19.9	15200		
2011-Jun-25	24.0	19.5	15200		
2011-Jun-26	24.0	19.9	15200		
2011-Jun-27	24.0	19.9	15200		
2011-Jun-28	24.0	18.4	15200		
2011-Jun-29	24.0	18.4	15200		
2011-Jun-30	24.0	15.8	15100		
2011-Jul-01	24.0	18.4	15200		
2011-Jul-02	24.0	16.9	15200		
2011-Jul-03	24.0	19.1	15200		
2011-Jul-04	24.0	17.9	15200		
2011-Jul-05	24.0	18.3	15300		
2011-Jul-06	24.0	18.1	15300		
2011-Jul-07	24.0	18.2	15300		
2011-Jul-08	24.0	19.4	15300		
2011-Jul-09	24.0	18.7	15300		
2011-Jul-10	24.0	18.7	15300		
2011-Jul-11	24.0	18.7	15300		
2011-Jul-12	24.0	15.2	15200		
2011-Jul-13	24.0	15.3	15200		
2011-Jul-14	24.0	16.0	15200		
2011-Jul-15	24.0	17.0	15300		
2011-Jul-16	24.0	17.2	15300		
2011-Jul-17	24.0	17.0	15300		
2011-Jul-18	24.0	16.5	15300		
2011-Jul-19	24.0	16.1	15300		
2011-Jul-20	24.0	15.8	15300		
2011-Jul-21	24.0	15.6	15300		
2011-Jul-22	24.0	15.4	15300		
2011-Jul-23	24.0	14.9	15300		
2011-Jul-24	24.0	14.7	15300		
2011-Jul-25	24.0	14.7	15300		
2011-Jul-26	24.0	14.4	15300		
2011-Jul-27	24.0	14.4	14400		



# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	14.1	15300		
2011-Jul-29	24.0	12.9	15300		
2011-Jul-30	24.0	13.8	15300		
2011-Jul-31	24.0	13.8	15300		
2011-Aug-01	24.0	13.7	15300		
2011-Aug-02	24.0	13.6	15300		
2011-Aug-03	24.0	13.6	15300		
2011-Aug-04	24.0	12.4	15300		
2011-Aug-05	24.0	12.6	15300		
2011-Aug-06	24.0	12.7	15300		
2011-Aug-07	24.0	12.6	15300		
2011-Aug-08	24.0	12.6	15300		
2011-Aug-09	24.0	12.6	15300		
2011-Aug-10	24.0	12.5	15300		
2011-Aug-11	24.0	12.3	15300		
2011-Aug-12	24.0	11.6	15300		
2011-Aug-13	24.0	11.5	15300		
2011-Aug-14	24.0	11.8	15300		
2011-Aug-15	24.0	11.6	15300		
2011-Aug-16	24.0	11.1	15300		
2011-Aug-17	24.0	11.2	15300		
2011-Aug-18	24.0	11.2	15300		
2011-Aug-19	24.0	11.3	15300		
2011-Aug-20	24.0	11.4	15300		
2011-Aug-21	24.0	11.4	15300		
2011-Aug-22	24.0	11.5	15300		
2011-Aug-23	24.0	11.3	15300		
2011-Aug-24	24.0	11.2	15300		
2011-Aug-25	24.0	11.3	15300		
2011-Aug-26	24.0	11.3	15300		
2011-Aug-27	24.0	11.4	15400		
2011-Aug-28	24.0	8.8	15200		
2011-Aug-29	24.0	10.4	15300		
2011-Aug-30	24.0	10.1	15300		
2011-Aug-31	24.0	9.2	15300		
2011-Sep-01	24.0	9.2	15300		
2011-Sep-02	24.0	9.5	15300		
2011-Sep-03	24.0	9.3	15300		
2011-Sep-04	24.0	9.4	15300		
2011-Sep-05	24.0	9.1	15300		
2011-Sep-06	24.0	8.9	15300		
2011-Sep-07	24.0	9.0	15300		
2011-Sep-08	24.0	8.5	15300		
2011-Sep-09	24.0	8.7	15400		
2011-Sep-10	24.0	8.5	15400		
2011-Sep-11	24.0	8.3	15300		
2011-Sep-12	24.0	8.1	15300		
2011-Sep-13	24.0	8.2	15400		
2011-Sep-14	24.0	10.4	15400		
2011-Sep-15	24.0	10.4	15400		
2011-Sep-16	24.0	9.1	15400		
2011-Sep-17	24.0	9.1	15400		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	9.1	15400		
2011-Sep-19	24.0	9.1	15400		
2011-Sep-20	24.0	7.8	15300		
2011-Sep-21	24.0	7.1	15300		
2011-Sep-22	24.0	8.4	15100		
2011-Sep-23	24.0	7.2	15300		
2011-Sep-24	24.0	9.0	15300		
2011-Sep-25	24.0	7.4	15500		
2011-Sep-26	24.0	7.4	15500		
2011-Sep-27	24.0	7.4	15500		
2011-Sep-28	24.0	7.4	15500		
2011-Sep-29	24.0	7.3	15500		
2011-Sep-30	24.0	7.3	15500		
2011-Oct-01	24.0	7.4	15500		
2011-Oct-02	24.0	7.4	15500		
2011-Oct-03	24.0	7.0	15500		
2011-Oct-04	24.0	7.1	15500		
2011-Oct-05	24.0	7.1	15500		
2011-Oct-06	24.0	7.4	15500		
2011-Oct-07	24.0	7.0	15300		
2011-Oct-08	24.0	7.1	15300		
2011-Oct-09	24.0	7.1	15300		
2011-Oct-10	24.0	6.9	15300		
2011-Oct-11	24.0	6.9	15400		
2011-Oct-12	24.0	6.7	15300		
2011-Oct-13	24.0	6.7	15300		
2011-Oct-14	24.0	6.7	15300		
2011-Oct-15	24.0	6.2	15300		
2011-Oct-16	24.0	7.7	15500		
2011-Oct-17	24.0	7.0	15300		
2011-Oct-18	24.0	3.5	15300		
2011-Oct-19	24.0	5.6	15100		
2011-Oct-20	24.0	6.1	15100		
2011-Oct-21	24.0	6.5	15100		
2011-Oct-22	24.0	6.4	15300		
2011-Oct-23	24.0	6.4	15300		
2011-Oct-24	24.0	6.5	15300		
2011-Oct-25	24.0	6.4	15300		
2011-Oct-26	24.0	6.0	15300		
2011-Oct-27	24.0	5.6	15300		
2011-Oct-28	24.0	5.6	15300		
2011-Oct-29	24.0	5.7	15300		
2011-Oct-30	24.0	5.8	15400		
2011-Oct-31	24.0	5.5	15400		
2011-Nov-01	24.0	6.2	15300		
2011-Nov-02	24.0	4.2	15200		
2011-Nov-03	24.0	5.5	15200		
2011-Nov-04	24.0	5.5	15200		
2011-Nov-05	24.0	5.4	15200		
2011-Nov-06	24.0	5.5	15200		
2011-Nov-07	24.0	6.7	15200		
2011-Nov-08	24.0	4.2	15200		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	5.3	15200		
2011-Nov-10	24.0	4.8	15100		
2011-Nov-11	24.0	4.9	15100		
2011-Nov-12	24.0	4.9	15100		
2011-Nov-13	24.0	5.0	15100		
2011-Nov-14	24.0	5.4	15100		
2011-Nov-15	24.0	5.4	15200		
2011-Nov-16	24.0	5.2	15300		
2011-Nov-17	24.0	5.0	15200		
2011-Nov-18	24.0	5.4	15300		
2011-Nov-19	24.0	5.2	15200		
2011-Nov-20	24.0	5.3	15300		
2011-Nov-21	24.0	5.1	15300		
2011-Nov-22	24.0	5.3	15200		
2011-Nov-23	24.0	5.4	15200		
2011-Nov-24	24.0	5.4	15300		
2011-Nov-25	24.0	5.4	15300		
2011-Nov-26	24.0	5.3	15300		
2011-Nov-27	24.0	2.9	15200		
2011-Nov-28	24.0	6.0	15000		
2011-Nov-29	24.0	6.2	15200		
2011-Nov-30	24.0	5.7	15300		
2011-Dec-01	24.0	5.2	15300		
2011-Dec-02	24.0	5.0	15300		
2011-Dec-03	24.0	5.3	15300		
2011-Dec-04	24.0	5.3	15300		
2011-Dec-05	24.0	5.3	15300		
2011-Dec-06	24.0	5.0	15300		
2011-Dec-07	24.0	5.0	15300		
2011-Dec-08	24.0	5.0	15300		
2011-Dec-09	24.0	5.0	15300		
2011-Dec-10	24.0	5.0	15300		
2011-Dec-11	24.0	5.0	15300		
2011-Dec-12	24.0	5.0	15300		
2011-Dec-13	24.0	5.0	15300		
2011-Dec-14	24.0	4.8	15300		
2011-Dec-15	24.0	4.8	15300		
2011-Dec-16	24.0	5.0	15300		
2011-Dec-17	24.0	5.7	15300		
2011-Dec-18	24.0	5.2	15300		
2011-Dec-19	24.0	5.0	15300		
2011-Dec-20	24.0	4.1	15300		
2011-Dec-21	24.0	5.0	15300		
2011-Dec-22	24.0	4.2	15300		
2011-Dec-23	24.0	4.2	15300		
2011-Dec-24	24.0	4.2	15300		
2011-Dec-25	24.0	4.2	15300		
2011-Dec-26	24.0	4.8	15300		
2011-Dec-27	24.0	4.7	15300		
2011-Dec-28	24.0	4.8	15300		
2011-Dec-29	24.0	4.6	15300		
2011-Dec-30	24.0	4.6	15300		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	4.7	15300		
<b>Well Total :</b>	<b>8760.0</b>	<b>12972.2</b>	<b>15217 Avg.</b>		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	180.6	7200		
2011-Jan-02	24.0	180.6	7100		
2011-Jan-03	24.0	180.6	7100		
2011-Jan-04	24.0	180.6	7100		
2011-Jan-05	24.0	180.6	7000		
2011-Jan-06	24.0	180.6	7100		
2011-Jan-07	24.0	180.6	7100		
2011-Jan-08	24.0	180.6	7100		
2011-Jan-09	24.0	180.6	7000		
2011-Jan-10	24.0	180.6	7000		
2011-Jan-11	24.0	180.6	7100		
2011-Jan-12	24.0	180.6	7100		
2011-Jan-13	24.0	180.6	7100		
2011-Jan-14	24.0	180.6	7100		
2011-Jan-15	24.0	180.6	7100		
2011-Jan-16	24.0	180.6	7100		
2011-Jan-17	24.0	180.6	7100		
2011-Jan-18	24.0	180.6	7000		
2011-Jan-19	24.0	180.6	7000		
2011-Jan-20	24.0	180.6	7000		
2011-Jan-21	24.0	180.6	7000		
2011-Jan-22	24.0	180.6	7100		
2011-Jan-23	24.0	180.6	7100		
2011-Jan-24	24.0	180.6	7100		
2011-Jan-25	24.0	265.7	7900		
2011-Jan-26	24.0	250.5	8200		
2011-Jan-27	24.0	250.5	8800		
2011-Jan-28	24.0	250.5	8800		
2011-Jan-29	24.0	250.5	8900		
2011-Jan-30	24.0	250.5	9000		
2011-Jan-31	24.0	250.9	9100		
2011-Feb-01	24.0	25.1	9100		
2011-Feb-02	24.0	25.1	9100		
2011-Feb-03	24.0	250.4	9100		
2011-Feb-04	24.0	250.4	9100		
2011-Feb-05	24.0	250.4	9100		
2011-Feb-06	24.0	250.4	9100		
2011-Feb-07	24.0	250.4	9100		
2011-Feb-08	24.0	250.4	9700		
2011-Feb-09	24.0	250.4	9700		
2011-Feb-10	24.0	250.4	9700		
2011-Feb-11	24.0	250.4	9600		
2011-Feb-12	24.0	250.4	9600		
2011-Feb-13	24.0	250.4	9600		
2011-Feb-14	24.0	250.4	9600		
2011-Feb-15	24.0	250.4	9600		
2011-Feb-16	24.0	250.4	9600		
2011-Feb-17	24.0	250.4	9600		
2011-Feb-18	24.0	250.4	9600		
2011-Feb-19	24.0	250.4	9600		
2011-Feb-20	24.0	250.4	9600		
2011-Feb-21	24.0	250.4	9600		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	250.4	9700		
2011-Feb-23	24.0	250.4	9700		
2011-Feb-24	24.0	250.4	9600		
2011-Feb-25	24.0	250.4	9800		
2011-Feb-26	24.0	250.4	9800		
2011-Feb-27	24.0	250.1	9800		
2011-Feb-28	24.0	250.4	9800		
2011-Mar-01	24.0	250.4	9800		
2011-Mar-02	24.0	250.4	9800		
2011-Mar-03	24.0	250.4	9800		
2011-Mar-04	24.0	250.4	9800		
2011-Mar-05	24.0	241.6	10000		
2011-Mar-06	24.0	259.2	10000		
2011-Mar-07	24.0	250.4	9800		
2011-Mar-08	24.0	250.4	10100		
2011-Mar-09	24.0	250.4	10100		
2011-Mar-10	24.0	250.4	10000		
2011-Mar-11	24.0	250.4	10000		
2011-Mar-12	24.0	250.4	10000		
2011-Mar-13	24.0	250.4	10000		
2011-Mar-14	24.0	250.4	10000		
2011-Mar-15	24.0	250.4	9900		
2011-Mar-16	24.0	250.4	9900		
2011-Mar-17	24.0	250.4	9900		
2011-Mar-18	24.0	250.4	9800		
2011-Mar-19	24.0	250.4	9900		
2011-Mar-20	24.0	250.4	9900		
2011-Mar-21	24.0	250.4	9900		
2011-Mar-22	24.0	250.4	9900		
2011-Mar-23	24.0	250.4	9900		
2011-Mar-24	24.0	250.4	10000		
2011-Mar-25	24.0	250.4	10100		
2011-Mar-26	24.0	250.4	10200		
2011-Mar-27	24.0	250.4	10300		
2011-Mar-28	24.0	250.4	10400		
2011-Mar-29	24.0	250.4	10400		
2011-Mar-30	24.0	250.4	10600		
2011-Mar-31	24.0	250.4	10600		
2011-Apr-01	24.0	250.4	10600		
2011-Apr-02	24.0	248.7	10900		
2011-Apr-03	24.0	248.7	10900		
2011-Apr-04	24.0	248.7	10900		
2011-Apr-05	24.0	248.9	11200		
2011-Apr-06	24.0	248.9	11200		
2011-Apr-07	24.0	249.3	11300		
2011-Apr-08	24.0	249.0	11400		
2011-Apr-09	24.0	250.3	11500		
2011-Apr-10	24.0	249.7	11500		
2011-Apr-11	24.0	249.5	11600		
2011-Apr-12	24.0	248.3	11600		
2011-Apr-13	24.0	249.3	11700		
2011-Apr-14	24.0	249.3	11700		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	250.4	11700		
2011-Apr-16	24.0	248.7	11800		
2011-Apr-17	24.0	248.7	11800		
2011-Apr-18	24.0	249.6	11800		
2011-Apr-19	24.0	251.8	11800		
2011-Apr-20	24.0	251.6	11800		
2011-Apr-21	24.0	252.0	11700		
2011-Apr-22	24.0	250.7	11700		
2011-Apr-23	24.0	251.0	11700		
2011-Apr-24	24.0	251.1	11600		
2011-Apr-25	24.0	248.9	11600		
2011-Apr-26	24.0	250.7	11700		
2011-Apr-27	24.0	250.4	11700		
2011-Apr-28	24.0	250.4	11700		
2011-Apr-29	24.0	250.4	11700		
2011-Apr-30	24.0	249.7	11700		
2011-May-01	24.0	232.7	11700		
2011-May-02	24.0	250.4	11700		
2011-May-03	24.0	249.4	11700		
2011-May-04	24.0	251.1	11700		
2011-May-05	24.0	250.4	11700		
2011-May-06	24.0	250.5	11800		
2011-May-07	24.0	251.1	11700		
2011-May-08	24.0	250.2	11700		
2011-May-09	24.0	248.2	11700		
2011-May-10	24.0	250.1	11800		
2011-May-11	24.0	250.3	11800		
2011-May-12	24.0	250.1	11800		
2011-May-13	24.0	248.0	11900		
2011-May-14	24.0	249.4	11900		
2011-May-15	24.0	250.1	11900		
2011-May-16	24.0	252.4	11900		
2011-May-17	24.0	252.0	11900		
2011-May-18	24.0	251.0	11800		
2011-May-19	24.0	248.9	11800		
2011-May-20	24.0	242.0	11900		
2011-May-21	24.0	255.6	11900		
2011-May-22	24.0	251.1	11900		
2011-May-23	24.0	246.1	11900		
2011-May-24	24.0	251.0	12100		
2011-May-25	24.0	251.3	12100		
2011-May-26	24.0	250.0	12100		
2011-May-27	24.0	250.0	12100		
2011-May-28	24.0	250.0	12100		
2011-May-29	24.0	250.0	12100		
2011-May-30	24.0	249.5	12300		
2011-May-31	24.0	251.7	12300		
2011-Jun-01	24.0	250.8	12200		
2011-Jun-02	24.0	250.8	12200		
2011-Jun-03	24.0	229.0	14700		
2011-Jun-04	24.0	291.7	13300		
2011-Jun-05	24.0	251.8	12700		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	252.1	12700		
2011-Jun-07	24.0	252.1	12700		
2011-Jun-08	24.0	249.0	12700		
2011-Jun-09	24.0	249.0	12700		
2011-Jun-10	24.0	249.0	12700		
2011-Jun-11	24.0	249.0	12700		
2011-Jun-12	24.0	251.1	12700		
2011-Jun-13	24.0	251.1	12700		
2011-Jun-14	24.0	249.8	12700		
2011-Jun-15	24.0	249.7	12700		
2011-Jun-16	24.0	249.2	12700		
2011-Jun-17	24.0	250.0	12900		
2011-Jun-18	24.0	250.7	12800		
2011-Jun-19	24.0	249.5	12900		
2011-Jun-20	24.0	249.5	12900		
2011-Jun-21	24.0	249.5	12900		
2011-Jun-22	24.0	249.5	12900		
2011-Jun-23	24.0	251.5	12900		
2011-Jun-24	24.0	248.9	12900		
2011-Jun-25	24.0	249.4	12900		
2011-Jun-26	24.0	250.0	12900		
2011-Jun-27	24.0	250.0	12900		
2011-Jun-28	24.0	248.5	12900		
2011-Jun-29	24.0	249.5	13200		
2011-Jun-30	24.0	250.5	13200		
2011-Jul-01	24.0	252.1	13200		
2011-Jul-02	24.0	248.9	13200		
2011-Jul-03	24.0	251.5	13100		
2011-Jul-04	24.0	248.2	13200		
2011-Jul-05	24.0	251.1	13200		
2011-Jul-06	24.0	250.3	13200		
2011-Jul-07	24.0	250.4	13200		
2011-Jul-08	24.0	250.3	13200		
2011-Jul-09	24.0	250.3	13200		
2011-Jul-10	24.0	250.3	13200		
2011-Jul-11	24.0	250.3	13200		
2011-Jul-12	24.0	247.9	13300		
2011-Jul-13	24.0	247.9	13300		
2011-Jul-14	24.0	252.9	13300		
2011-Jul-15	24.0	250.6	13300		
2011-Jul-16	24.0	252.4	13300		
2011-Jul-17	24.0	249.6	13300		
2011-Jul-18	24.0	249.9	13300		
2011-Jul-19	24.0	250.6	13300		
2011-Jul-20	24.0	250.1	13300		
2011-Jul-21	24.0	249.0	13300		
2011-Jul-22	24.0	249.9	13300		
2011-Jul-23	24.0	249.1	13400		
2011-Jul-24	24.0	249.1	13400		
2011-Jul-25	24.0	249.6	13400		
2011-Jul-26	24.0	248.3	13500		
2011-Jul-27	24.0	250.5	13500		



# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	247.7	13600		
2011-Jul-29	24.0	249.9	13700		
2011-Jul-30	24.0	250.6	13700		
2011-Jul-31	24.0	249.7	13700		
2011-Aug-01	24.0	248.7	13700		
2011-Aug-02	24.0	249.4	13800		
2011-Aug-03	24.0	249.4	13800		
2011-Aug-04	24.0	250.4	13800		
2011-Aug-05	24.0	250.7	13800		
2011-Aug-06	24.0	249.9	13700		
2011-Aug-07	24.0	249.6	13800		
2011-Aug-08	24.0	249.6	13800		
2011-Aug-09	24.0	249.4	13800		
2011-Aug-10	24.0	250.4	13800		
2011-Aug-11	24.0	249.4	13900		
2011-Aug-12	24.0	248.7	14000		
2011-Aug-13	24.0	249.8	14000		
2011-Aug-14	24.0	249.6	14000		
2011-Aug-15	24.0	248.7	14100		
2011-Aug-16	24.0	249.6	14100		
2011-Aug-17	24.0	250.2	14100		
2011-Aug-18	24.0	249.7	14100		
2011-Aug-19	24.0	250.6	14100		
2011-Aug-20	24.0	250.6	14100		
2011-Aug-21	24.0	251.0	14100		
2011-Aug-22	24.0	250.4	14100		
2011-Aug-23	24.0	249.3	14000		
2011-Aug-24	24.0	250.0	14100		
2011-Aug-25	24.0	249.7	14100		
2011-Aug-26	24.0	249.7	14100		
2011-Aug-27	24.0	249.6	14100		
2011-Aug-28	24.0	294.5	14800		
2011-Aug-29	24.0	257.4	14500		
2011-Aug-30	24.0	251.3	14500		
2011-Aug-31	24.0	251.0	14500		
2011-Sep-01	24.0	251.0	14500		
2011-Sep-02	24.0	250.0	14500		
2011-Sep-03	24.0	249.9	14500		
2011-Sep-04	24.0	250.3	14500		
2011-Sep-05	24.0	250.0	14400		
2011-Sep-06	24.0	249.1	14400		
2011-Sep-07	24.0	249.9	14400		
2011-Sep-08	24.0	249.8	14400		
2011-Sep-09	24.0	249.8	14500		
2011-Sep-10	24.0	249.3	14500		
2011-Sep-11	24.0	249.9	14500		
2011-Sep-12	24.0	249.8	14500		
2011-Sep-13	24.0	245.4	14600		
2011-Sep-14	24.0	243.4	14600		
2011-Sep-15	24.0	243.4	14600		
2011-Sep-16	24.0	252.1	14600		
2011-Sep-17	24.0	252.1	14600		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	252.1	14600		
2011-Sep-19	24.0	252.1	14600		
2011-Sep-20	24.0	255.1	15100		
2011-Sep-21	24.0	254.0	15000		
2011-Sep-22	24.0	255.9	15000		
2011-Sep-23	24.0	248.1	15000		
2011-Sep-24	24.0	252.5	14900		
2011-Sep-25	24.0	245.9	15000		
2011-Sep-26	24.0	245.9	15000		
2011-Sep-27	24.0	245.9	15000		
2011-Sep-28	24.0	245.9	15000		
2011-Sep-29	24.0	247.7	15000		
2011-Sep-30	24.0	247.7	15000		
2011-Oct-01	24.0	253.4	15000		
2011-Oct-02	24.0	253.4	15000		
2011-Oct-03	24.0	249.8	15000		
2011-Oct-04	24.0	250.0	15000		
2011-Oct-05	24.0	250.0	15000		
2011-Oct-06	24.0	250.8	15000		
2011-Oct-07	24.0	249.7	15200		
2011-Oct-08	24.0	250.1	15200		
2011-Oct-09	24.0	249.3	15200		
2011-Oct-10	24.0	248.7	15200		
2011-Oct-11	24.0	249.8	15200		
2011-Oct-12	24.0	248.8	15200		
2011-Oct-13	24.0	248.8	15200		
2011-Oct-14	24.0	248.8	15200		
2011-Oct-15	24.0	249.6	15200		
2011-Oct-16	24.0	251.9	15200		
2011-Oct-17	24.0	249.9	15200		
2011-Oct-18	24.0	230.1	15000		
2011-Oct-19	24.0	237.8	14900		
2011-Oct-20	24.0	233.7	15000		
2011-Oct-21	24.0	238.7	15000		
2011-Oct-22	24.0	242.6	15100		
2011-Oct-23	24.0	245.9	15100		
2011-Oct-24	24.0	216.4	15100		
2011-Oct-25	24.0	244.4	15100		
2011-Oct-26	24.0	200.7	15200		
2011-Oct-27	24.0	200.7	15100		
2011-Oct-28	24.0	200.7	15100		
2011-Oct-29	24.0	250.9	15100		
2011-Oct-30	24.0	249.9	15200		
2011-Oct-31	24.0	250.4	15200		
2011-Nov-01	24.0	249.1	15200		
2011-Nov-02	24.0	228.7	15000		
2011-Nov-03	24.0	237.1	15000		
2011-Nov-04	24.0	245.4	15100		
2011-Nov-05	24.0	247.4	15100		
2011-Nov-06	24.0	246.2	15100		
2011-Nov-07	24.0	256.0	15100		
2011-Nov-08	24.0	243.3	14800		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	242.2	15100		
2011-Nov-10	24.0	232.4	15000		
2011-Nov-11	24.0	238.1	14900		
2011-Nov-12	24.0	238.1	14900		
2011-Nov-13	24.0	238.7	14900		
2011-Nov-14	24.0	238.9	15000		
2011-Nov-15	24.0	242.3	15000		
2011-Nov-16	24.0	242.4	15100		
2011-Nov-17	24.0	237.1	15100		
2011-Nov-18	24.0	239.4	15100		
2011-Nov-19	24.0	234.1	15100		
2011-Nov-20	24.0	239.3	15100		
2011-Nov-21	24.0	241.1	15100		
2011-Nov-22	24.0	241.6	15000		
2011-Nov-23	24.0	241.5	15000		
2011-Nov-24	24.0	243.6	15100		
2011-Nov-25	24.0	243.6	15100		
2011-Nov-26	24.0	244.7	15100		
2011-Nov-27	24.0	231.1	15000		
2011-Nov-28	24.0	23.9	14900		
2011-Nov-29	24.0	245.5	15000		
2011-Nov-30	24.0	246.3	15100		
2011-Dec-01	24.0	244.5	15100		
2011-Dec-02	24.0	242.3	15100		
2011-Dec-03	24.0	241.1	15100		
2011-Dec-04	24.0	241.7	15200		
2011-Dec-05	24.0	241.7	15200		
2011-Dec-06	24.0	239.8	15200		
2011-Dec-07	24.0	239.4	15200		
2011-Dec-08	24.0	241.4	15200		
2011-Dec-09	24.0	241.4	15200		
2011-Dec-10	24.0	241.4	15200		
2011-Dec-11	24.0	245.9	15200		
2011-Dec-12	24.0	245.9	15200		
2011-Dec-13	24.0	242.3	15200		
2011-Dec-14	24.0	239.9	15300		
2011-Dec-15	24.0	240.4	15200		
2011-Dec-16	24.0	251.3	15300		
2011-Dec-17	24.0	250.3	15200		
2011-Dec-18	24.0	239.2	15200		
2011-Dec-19	24.0	243.4	15300		
2011-Dec-20	24.0	231.0	15100		
2011-Dec-21	24.0	243.6	15200		
2011-Dec-22	24.0	223.0	15200		
2011-Dec-23	24.0	223.0	15200		
2011-Dec-24	24.0	223.0	15200		
2011-Dec-25	24.0	223.0	15200		
2011-Dec-26	24.0	238.1	15200		
2011-Dec-27	24.0	236.4	15200		
2011-Dec-28	24.0	236.8	15200		
2011-Dec-29	24.0	236.2	15200		
2011-Dec-30	24.0	236.2	15200		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	213.5	15200		
<b>Well Total :</b>	<b>8760.0</b>	<b>88101.3</b>	<b>12570</b> Avg.		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	53.1	15100		
2011-Jan-02	24.0	53.3	15100		
2011-Jan-03	24.0	53.1	15100		
2011-Jan-04	24.0	52.7	15100		
2011-Jan-05	24.0	52.7	15100		
2011-Jan-06	24.0	52.0	15100		
2011-Jan-07	24.0	51.8	15200		
2011-Jan-08	24.0	51.8	15200		
2011-Jan-09	24.0	51.6	15200		
2011-Jan-10	24.0	51.6	15200		
2011-Jan-11	24.0	52.0	15200		
2011-Jan-12	24.0	51.7	15200		
2011-Jan-13	24.0	51.4	15200		
2011-Jan-14	24.0	51.1	15200		
2011-Jan-15	24.0	51.3	15200		
2011-Jan-16	24.0	51.0	15200		
2011-Jan-17	24.0	50.9	15100		
2011-Jan-18	24.0	50.7	15200		
2011-Jan-19	24.0	50.6	15100		
2011-Jan-20	24.0	53.6	15200		
2011-Jan-21	24.0	53.6	15200		
2011-Jan-22	24.0	51.8	15300		
2011-Jan-23	24.0	50.6	15300		
2011-Jan-24	24.0	47.0	15100		
2011-Jan-25	24.0	41.0	15000		
2011-Jan-26	24.0	43.3	15000		
2011-Jan-27	24.0	41.8	15100		
2011-Jan-28	24.0	41.3	15100		
2011-Jan-29	24.0	39.8	15100		
2011-Jan-30	24.0	38.3	15100		
2011-Jan-31	24.0	36.1	15100		
2011-Feb-01	24.0	33.8	15100		
2011-Feb-02	24.0	33.8	15100		
2011-Feb-03	24.0	30.3	15100		
2011-Feb-04	24.0	30.3	15100		
2011-Feb-05	24.0	30.3	15100		
2011-Feb-06	24.0	30.4	15100		
2011-Feb-07	24.0	31.5	15100		
2011-Feb-08	24.0	30.7	15100		
2011-Feb-09	24.0	29.6	15100		
2011-Feb-10	24.0	29.4	15100		
2011-Feb-11	24.0	26.6	15100		
2011-Feb-12	24.0	29.2	15100		
2011-Feb-13	24.0	30.4	15200		
2011-Feb-14	24.0	30.0	15200		
2011-Feb-15	24.0	29.0	15200		
2011-Feb-16	24.0	29.1	15200		
2011-Feb-17	24.0	28.4	15200		
2011-Feb-18	24.0	29.4	15200		
2011-Feb-19	24.0	29.4	15200		
2011-Feb-20	24.0	29.4	15200		
2011-Feb-21	24.0	29.4	15200		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	28.1	15200		
2011-Feb-23	24.0	28.1	15200		
2011-Feb-24	24.0	27.3	15200		
2011-Feb-25	24.0	25.7	15200		
2011-Feb-26	24.0	25.6	15200		
2011-Feb-27	24.0	25.7	15200		
2011-Feb-28	24.0	25.6	15100		
2011-Mar-01	24.0	25.5	15100		
2011-Mar-02	24.0	25.5	15100		
2011-Mar-03	24.0	25.5	15100		
2011-Mar-04	24.0	25.2	15100		
2011-Mar-05	24.0	23.6	15100		
2011-Mar-06	24.0	25.9	15100		
2011-Mar-07	24.0	26.2	15100		
2011-Mar-08	24.0	25.4	15100		
2011-Mar-09	24.0	26.5	15100		
2011-Mar-10	24.0	26.2	15200		
2011-Mar-11	24.0	25.5	15200		
2011-Mar-12	24.0	26.0	15200		
2011-Mar-13	24.0	25.7	15200		
2011-Mar-14	24.0	25.7	15200		
2011-Mar-15	24.0	25.5	15200		
2011-Mar-16	24.0	25.9	15200		
2011-Mar-17	24.0	24.1	15200		
2011-Mar-18	24.0	25.5	15200		
2011-Mar-19	24.0	26.3	15200		
2011-Mar-20	24.0	25.8	15200		
2011-Mar-21	24.0	25.8	15200		
2011-Mar-22	24.0	25.6	15200		
2011-Mar-23	24.0	24.6	15100		
2011-Mar-24	24.0	25.9	15200		
2011-Mar-25	24.0	25.6	15100		
2011-Mar-26	24.0	25.5	15200		
2011-Mar-27	24.0	25.5	15200		
2011-Mar-28	24.0	25.0	15200		
2011-Mar-29	24.0	25.0	15200		
2011-Mar-30	24.0	24.4	15200		
2011-Mar-31	24.0	24.4	15200		
2011-Apr-01	24.0	24.4	15200		
2011-Apr-02	24.0	23.7	15200		
2011-Apr-03	24.0	23.7	15200		
2011-Apr-04	24.0	23.7	15200		
2011-Apr-05	24.0	22.4	15200		
2011-Apr-06	24.0	22.4	15200		
2011-Apr-07	24.0	22.0	15100		
2011-Apr-08	24.0	21.9	15100		
2011-Apr-09	24.0	21.8	15200		
2011-Apr-10	24.0	21.6	15200		
2011-Apr-11	24.0	20.5	15100		
2011-Apr-12	24.0	20.7	15200		
2011-Apr-13	24.0	21.0	15100		
2011-Apr-14	24.0	21.0	15100		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	20.5	15100		
2011-Apr-16	24.0	20.3	15200		
2011-Apr-17	24.0	20.3	15200		
2011-Apr-18	24.0	20.0	15200		
2011-Apr-19	24.0	19.7	15200		
2011-Apr-20	24.0	19.9	15200		
2011-Apr-21	24.0	20.0	15200		
2011-Apr-22	24.0	19.9	15200		
2011-Apr-23	24.0	19.4	15200		
2011-Apr-24	24.0	20.0	15200		
2011-Apr-25	24.0	20.1	15300		
2011-Apr-26	24.0	20.3	15200		
2011-Apr-27	24.0	20.3	15200		
2011-Apr-28	24.0	20.3	15200		
2011-Apr-29	24.0	20.3	15200		
2011-Apr-30	24.0	20.3	15200		
2011-May-01	24.0	20.3	15200		
2011-May-02	24.0	20.3	15200		
2011-May-03	24.0	20.1	15200		
2011-May-04	24.0	20.3	15200		
2011-May-05	24.0	20.1	15300		
2011-May-06	24.0	19.9	15300		
2011-May-07	24.0	20.0	15200		
2011-May-08	24.0	19.9	15300		
2011-May-09	24.0	19.6	15200		
2011-May-10	24.0	19.7	15200		
2011-May-11	24.0	19.7	15300		
2011-May-12	24.0	19.8	15300		
2011-May-13	24.0	17.9	15200		
2011-May-14	24.0	17.9	15100		
2011-May-15	24.0	18.9	15100		
2011-May-16	24.0	20.5	15200		
2011-May-17	24.0	20.4	15200		
2011-May-18	24.0	20.4	15300		
2011-May-19	24.0	19.1	15200		
2011-May-20	24.0	15.4	15000		
2011-May-21	24.0	19.1	15100		
2011-May-22	24.0	19.3	15200		
2011-May-23	24.0	18.6	15100		
2011-May-24	24.0	19.3	15200		
2011-May-25	24.0	18.8	15200		
2011-May-26	24.0	18.8	15200		
2011-May-27	24.0	18.0	15100		
2011-May-28	24.0	18.0	15100		
2011-May-29	24.0	19.3	15200		
2011-May-30	24.0	19.3	15200		
2011-May-31	24.0	19.0	15200		
2011-Jun-01	24.0	18.4	15200		
2011-Jun-02	24.0	18.4	15200		
2011-Jun-03	24.0	13.8	14800		
2011-Jun-04	24.0	19.8	15200		
2011-Jun-05	24.0	18.5	15200		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	19.2	15300		
2011-Jun-07	24.0	19.2	15300		
2011-Jun-08	24.0	18.4	15300		
2011-Jun-09	24.0	18.4	15300		
2011-Jun-10	24.0	18.4	15300		
2011-Jun-11	24.0	18.4	15300		
2011-Jun-12	24.0	18.8	15300		
2011-Jun-13	24.0	18.8	15300		
2011-Jun-14	24.0	18.8	15300		
2011-Jun-15	24.0	18.5	15200		
2011-Jun-16	24.0	18.6	15300		
2011-Jun-17	24.0	18.6	15300		
2011-Jun-18	24.0	18.4	15300		
2011-Jun-19	24.0	17.5	15300		
2011-Jun-20	24.0	17.5	15300		
2011-Jun-21	24.0	17.5	15300		
2011-Jun-22	24.0	17.5	15300		
2011-Jun-23	24.0	19.2	15300		
2011-Jun-24	24.0	18.8	15300		
2011-Jun-25	24.0	18.8	15300		
2011-Jun-26	24.0	18.3	15300		
2011-Jun-27	24.0	18.3	15300		
2011-Jun-28	24.0	18.3	15300		
2011-Jun-29	24.0	17.7	15200		
2011-Jun-30	24.0	16.4	15100		
2011-Jul-01	24.0	18.5	15200		
2011-Jul-02	24.0	16.0	15200		
2011-Jul-03	24.0	18.5	15300		
2011-Jul-04	24.0	16.6	15200		
2011-Jul-05	24.0	18.3	15300		
2011-Jul-06	24.0	17.4	15300		
2011-Jul-07	24.0	19.1	15300		
2011-Jul-08	24.0	19.4	15300		
2011-Jul-09	24.0	18.4	15300		
2011-Jul-10	24.0	18.4	15300		
2011-Jul-11	24.0	18.4	15300		
2011-Jul-12	24.0	16.3	15200		
2011-Jul-13	24.0	16.9	15200		
2011-Jul-14	24.0	18.2	15300		
2011-Jul-15	24.0	19.4	15300		
2011-Jul-16	24.0	20.4	15300		
2011-Jul-17	24.0	20.1	15300		
2011-Jul-18	24.0	19.7	15300		
2011-Jul-19	24.0	19.9	15300		
2011-Jul-20	24.0	19.0	15300		
2011-Jul-21	24.0	19.4	15300		
2011-Jul-22	24.0	19.2	15300		
2011-Jul-23	24.0	18.7	15300		
2011-Jul-24	24.0	18.9	15400		
2011-Jul-25	24.0	18.9	15400		
2011-Jul-26	24.0	19.2	15300		
2011-Jul-27	24.0	19.5	15300		



# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	19.0	15300		
2011-Jul-29	24.0	18.7	15300		
2011-Jul-30	24.0	18.9	15300		
2011-Jul-31	24.0	18.5	15300		
2011-Aug-01	24.0	18.7	15300		
2011-Aug-02	24.0	18.5	15300		
2011-Aug-03	24.0	18.2	15300		
2011-Aug-04	24.0	19.1	15300		
2011-Aug-05	24.0	24.1	15300		
2011-Aug-06	24.0	26.6	15300		
2011-Aug-07	24.0	28.5	15300		
2011-Aug-08	24.0	29.8	15300		
2011-Aug-09	24.0	29.5	15300		
2011-Aug-10	24.0	31.3	15300		
2011-Aug-11	24.0	31.8	15300		
2011-Aug-12	24.0	30.7	15300		
2011-Aug-13	24.0	32.9	15300		
2011-Aug-14	24.0	33.3	15300		
2011-Aug-15	24.0	33.1	15300		
2011-Aug-16	24.0	33.0	15300		
2011-Aug-17	24.0	33.8	15300		
2011-Aug-18	24.0	34.4	15300		
2011-Aug-19	24.0	34.9	15300		
2011-Aug-20	24.0	36.3	15300		
2011-Aug-21	24.0	37.5	15300		
2011-Aug-22	24.0	37.5	15300		
2011-Aug-23	24.0	39.3	15400		
2011-Aug-24	24.0	41.9	15300		
2011-Aug-25	24.0	43.5	15300		
2011-Aug-26	24.0	43.5	15300		
2011-Aug-27	24.0	45.9	15300		
2011-Aug-28	24.0	27.5	15100		
2011-Aug-29	24.0	44.1	15400		
2011-Aug-30	24.0	44.1	15400		
2011-Aug-31	24.0	44.1	15400		
2011-Sep-01	24.0	44.5	15400		
2011-Sep-02	24.0	44.5	15400		
2011-Sep-03	24.0	46.2	15400		
2011-Sep-04	24.0	47.4	15400		
2011-Sep-05	24.0	47.0	15400		
2011-Sep-06	24.0	46.7	15300		
2011-Sep-07	24.0	49.2	15300		
2011-Sep-08	24.0	49.2	15300		
2011-Sep-09	24.0	50.5	15400		
2011-Sep-10	24.0	50.4	15400		
2011-Sep-11	24.0	51.1	15300		
2011-Sep-12	24.0	50.9	15400		
2011-Sep-13	24.0	50.6	15400		
2011-Sep-14	24.0	57.5	15400		
2011-Sep-15	24.0	57.5	15400		
2011-Sep-16	24.0	55.6	15400		
2011-Sep-17	24.0	55.6	15400		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	55.6	15400		
2011-Sep-19	24.0	55.6	15400		
2011-Sep-20	24.0	52.9	15300		
2011-Sep-21	24.0	51.2	15300		
2011-Sep-22	24.0	57.5	15300		
2011-Sep-23	24.0	53.9	15300		
2011-Sep-24	24.0	59.1	15300		
2011-Sep-25	24.0	51.9	15300		
2011-Sep-26	24.0	51.9	15300		
2011-Sep-27	24.0	54.2	15300		
2011-Sep-28	24.0	54.2	15300		
2011-Sep-29	24.0	44.9	15300		
2011-Sep-30	24.0	44.9	15300		
2011-Oct-01	24.0	43.5	15300		
2011-Oct-02	24.0	38.4	15300		
2011-Oct-03	24.0	36.6	15300		
2011-Oct-04	24.0	37.2	15300		
2011-Oct-05	24.0	37.2	15300		
2011-Oct-06	24.0	37.5	15300		
2011-Oct-07	24.0	36.8	15300		
2011-Oct-08	24.0	36.2	15300		
2011-Oct-09	24.0	36.5	15300		
2011-Oct-10	24.0	36.5	15300		
2011-Oct-11	24.0	36.9	15300		
2011-Oct-12	24.0	34.5	15300		
2011-Oct-13	24.0	45.7	15400		
2011-Oct-14	24.0	45.7	15400		
2011-Oct-15	24.0	45.2	15400		
2011-Oct-16	24.0	48.4	15300		
2011-Oct-17	24.0	50.8	15300		
2011-Oct-18	24.0	24.2	15300		
2011-Oct-19	24.0	19.1	15000		
2011-Oct-20	24.0	21.4	15000		
2011-Oct-21	24.0	24.0	15000		
2011-Oct-22	24.0	26.0	15200		
2011-Oct-23	24.0	28.1	15200		
2011-Oct-24	24.0	28.3	15200		
2011-Oct-25	24.0	28.2	15300		
2011-Oct-26	24.0	28.4	15200		
2011-Oct-27	24.0	28.3	15200		
2011-Oct-28	24.0	28.3	15200		
2011-Oct-29	24.0	29.0	15300		
2011-Oct-30	24.0	29.4	15300		
2011-Oct-31	24.0	29.0	15300		
2011-Nov-01	24.0	29.5	15300		
2011-Nov-02	24.0	20.5	15200		
2011-Nov-03	24.0	24.4	15100		
2011-Nov-04	24.0	24.4	15100		
2011-Nov-05	24.0	24.5	15200		
2011-Nov-06	24.0	24.3	15200		
2011-Nov-07	24.0	27.2	15200		
2011-Nov-08	24.0	24.5	15200		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	24.3	15100		
2011-Nov-10	24.0	20.9	15000		
2011-Nov-11	24.0	18.6	15000		
2011-Nov-12	24.0	18.6	15000		
2011-Nov-13	24.0	19.3	15000		
2011-Nov-14	24.0	21.9	15100		
2011-Nov-15	24.0	23.7	15200		
2011-Nov-16	24.0	23.7	15200		
2011-Nov-17	24.0	21.6	15100		
2011-Nov-18	24.0	23.5	15100		
2011-Nov-19	24.0	23.5	15100		
2011-Nov-20	24.0	23.5	15100		
2011-Nov-21	24.0	23.2	15100		
2011-Nov-22	24.0	23.7	15100		
2011-Nov-23	24.0	24.7	15200		
2011-Nov-24	24.0	25.0	15200		
2011-Nov-25	24.0	25.0	15200		
2011-Nov-26	24.0	25.0	15200		
2011-Nov-27	24.0	20.3	15100		
2011-Nov-28	24.0	20.6	15000		
2011-Nov-29	24.0	23.7	15100		
2011-Nov-30	24.0	24.4	15200		
2011-Dec-01	24.0	24.6	15200		
2011-Dec-02	24.0	23.5	15200		
2011-Dec-03	24.0	23.2	15200		
2011-Dec-04	24.0	23.1	15300		
2011-Dec-05	24.0	23.1	15300		
2011-Dec-06	24.0	22.5	15300		
2011-Dec-07	24.0	22.0	15300		
2011-Dec-08	24.0	22.8	15300		
2011-Dec-09	24.0	22.8	15300		
2011-Dec-10	24.0	22.8	15300		
2011-Dec-11	24.0	24.2	15300		
2011-Dec-12	24.0	25.0	15300		
2011-Dec-13	24.0	26.0	15300		
2011-Dec-14	24.0	25.1	15300		
2011-Dec-15	24.0	25.7	15300		
2011-Dec-16	24.0	27.4	15300		
2011-Dec-17	24.0	27.3	15300		
2011-Dec-18	24.0	26.0	15300		
2011-Dec-19	24.0	27.7	15300		
2011-Dec-20	24.0	21.6	15300		
2011-Dec-21	24.0	28.8	15300		
2011-Dec-22	24.0	24.1	15300		
2011-Dec-23	24.0	24.1	15300		
2011-Dec-24	24.0	24.1	15300		
2011-Dec-25	24.0	24.1	15300		
2011-Dec-26	24.0	23.3	15300		
2011-Dec-27	24.0	23.9	15300		
2011-Dec-28	24.0	24.5	15300		
2011-Dec-29	24.0	24.1	15300		
2011-Dec-30	24.0	24.1	15300		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	25.7	15300		
<b>Well Total :</b>	<b>8760.0</b>	<b>10563.1</b>	<b>15228</b> Avg.		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	0.0	0.0	0		
2011-Jan-02	0.0	0.0	0		
2011-Jan-03	0.0	0.0	0		
2011-Jan-04	0.0	0.0	0		
2011-Jan-05	0.0	0.0	0		
2011-Jan-06	0.0	0.0	0		
2011-Jan-07	0.0	0.0	0		
2011-Jan-08	0.0	0.0	0		
2011-Jan-09	0.0	0.0	0		
2011-Jan-10	0.0	0.0	0		
2011-Jan-11	0.0	0.0	0		
2011-Jan-12	0.0	0.0	0		
2011-Jan-13	0.0	0.0	0		
2011-Jan-14	0.0	0.0	0		
2011-Jan-15	0.0	0.0	0		
2011-Jan-16	0.0	0.0	0		
2011-Jan-17	0.0	0.0	0		
2011-Jan-18	0.0	0.0	0		
2011-Jan-19	0.0	0.0	0		
2011-Jan-20	0.0	0.0	0		
2011-Jan-21	0.0	0.0	0		
2011-Jan-22	0.0	0.0	0		
2011-Jan-23	0.0	0.0	0		
2011-Jan-24	0.0	0.0	0		
2011-Jan-25	0.0	0.0	0		
2011-Jan-26	24.0	100.0	14900		
2011-Jan-27	24.0	90.0	15100		
2011-Jan-28	24.0	70.0	15100		
2011-Jan-29	24.0	38.1	15100		
2011-Jan-30	24.0	23.2	15100		
2011-Jan-31	24.0	14.8	15000		
2011-Feb-01	24.0	16.8	15000		
2011-Feb-02	24.0	16.8	15000		
2011-Feb-03	24.0	11.9	14800		
2011-Feb-04	24.0	11.9	14800		
2011-Feb-05	24.0	11.9	14800		
2011-Feb-06	24.0	11.9	14800		
2011-Feb-07	24.0	10.5	14900		
2011-Feb-08	24.0	10.0	15000		
2011-Feb-09	24.0	9.1	15000		
2011-Feb-10	24.0	8.6	15000		
2011-Feb-11	24.0	7.9	15000		
2011-Feb-12	24.0	7.1	15000		
2011-Feb-13	24.0	6.7	15100		
2011-Feb-14	24.0	10.1	15100		
2011-Feb-15	24.0	5.4	15100		
2011-Feb-16	24.0	5.4	15100		
2011-Feb-17	24.0	5.4	15100		
2011-Feb-18	24.0	5.4	15100		
2011-Feb-19	24.0	5.4	15100		
2011-Feb-20	24.0	5.4	15100		
2011-Feb-21	24.0	5.4	15100		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	4.4	15100		
2011-Feb-23	24.0	4.4	15100		
2011-Feb-24	24.0	3.8	15100		
2011-Feb-25	24.0	3.3	15100		
2011-Feb-26	24.0	2.6	15000		
2011-Feb-27	24.0	2.9	15000		
2011-Feb-28	24.0	3.0	15000		
2011-Mar-01	24.0	3.0	15000		
2011-Mar-02	24.0	2.7	15000		
2011-Mar-03	24.0	2.8	15000		
2011-Mar-04	24.0	2.8	15000		
2011-Mar-05	24.0	2.4	15000		
2011-Mar-06	24.0	2.5	15000		
2011-Mar-07	24.0	2.7	15000		
2011-Mar-08	24.0	2.4	15000		
2011-Mar-09	24.0	2.4	15000		
2011-Mar-10	24.0	2.5	15000		
2011-Mar-11	24.0	2.5	15000		
2011-Mar-12	24.0	2.5	15000		
2011-Mar-13	24.0	2.5	15000		
2011-Mar-14	24.0	2.5	15000		
2011-Mar-15	24.0	2.5	15000		
2011-Mar-16	24.0	2.5	15000		
2011-Mar-17	24.0	2.5	15000		
2011-Mar-18	24.0	1.8	15100		
2011-Mar-19	24.0	1.7	15100		
2011-Mar-20	24.0	1.7	15100		
2011-Mar-21	24.0	1.7	15100		
2011-Mar-22	24.0	1.6	15000		
2011-Mar-23	24.0	1.6	15000		
2011-Mar-24	24.0	1.7	15000		
2011-Mar-25	24.0	1.6	15000		
2011-Mar-26	24.0	1.5	15100		
2011-Mar-27	24.0	1.5	15000		
2011-Mar-28	24.0	1.4	15100		
2011-Mar-29	24.0	1.4	15100		
2011-Mar-30	24.0	1.2	15000		
2011-Mar-31	24.0	1.2	15000		
2011-Apr-01	24.0	1.2	15000		
2011-Apr-02	24.0	1.4	15000		
2011-Apr-03	24.0	1.4	15000		
2011-Apr-04	24.0	1.4	15000		
2011-Apr-05	24.0	1.2	15100		
2011-Apr-06	24.0	1.2	15100		
2011-Apr-07	24.0	1.2	15000		
2011-Apr-08	24.0	1.2	15000		
2011-Apr-09	24.0	1.2	15000		
2011-Apr-10	24.0	1.0	15100		
2011-Apr-11	24.0	0.9	15000		
2011-Apr-12	24.0	1.2	15000		
2011-Apr-13	24.0	1.0	15000		
2011-Apr-14	24.0	1.0	15000		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	1.0	15000		
2011-Apr-16	24.0	1.0	15000		
2011-Apr-17	24.0	1.0	15000		
2011-Apr-18	24.0	0.8	15000		
2011-Apr-19	24.0	0.8	15000		
2011-Apr-20	24.0	0.8	15000		
2011-Apr-21	24.0	0.7	15100		
2011-Apr-22	24.0	0.8	15100		
2011-Apr-23	24.0	0.8	15000		
2011-Apr-24	24.0	0.7	15100		
2011-Apr-25	24.0	0.6	15100		
2011-Apr-26	24.0	0.7	15100		
2011-Apr-27	24.0	0.6	15100		
2011-Apr-28	24.0	0.6	15100		
2011-Apr-29	24.0	0.6	15100		
2011-Apr-30	24.0	0.6	15100		
2011-May-01	24.0	0.6	15100		
2011-May-02	24.0	0.6	15100		
2011-May-03	24.0	0.7	15100		
2011-May-04	24.0	0.7	15100		
2011-May-05	24.0	0.6	15200		
2011-May-06	24.0	0.6	15200		
2011-May-07	24.0	0.6	15200		
2011-May-08	24.0	0.6	15100		
2011-May-09	24.0	0.6	15100		
2011-May-10	24.0	0.6	15200		
2011-May-11	24.0	0.6	15200		
2011-May-12	24.0	0.6	15200		
2011-May-13	24.0	0.5	15100		
2011-May-14	24.0	0.5	15000		
2011-May-15	24.0	0.5	15100		
2011-May-16	24.0	0.5	15100		
2011-May-17	24.0	0.4	15100		
2011-May-18	24.0	1.1	15200		
2011-May-19	24.0	0.2	15100		
2011-May-20	24.0	0.2	14900		
2011-May-21	24.0	0.3	15000		
2011-May-22	24.0	0.3	15000		
2011-May-23	24.0	0.2	15000		
2011-May-24	24.0	0.2	15100		
2011-May-25	24.0	0.2	15100		
2011-May-26	24.0	0.2	15100		
2011-May-27	24.0	0.2	15100		
2011-May-28	24.0	0.2	15100		
2011-May-29	24.0	0.2	15100		
2011-May-30	24.0	0.2	15200		
2011-May-31	24.0	0.2	15200		
2011-Jun-01	24.0	0.1	15100		
2011-Jun-02	24.0	0.1	15100		
2011-Jun-03	24.0	0.1	14700		
2011-Jun-04	24.0	0.2	15100		
2011-Jun-05	24.0	0.1	15100		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	0.1	15200		
2011-Jun-07	24.0	0.1	15200		
2011-Jun-08	24.0	0.1	15200		
2011-Jun-09	24.0	0.1	15200		
2011-Jun-10	24.0	0.1	15200		
2011-Jun-11	24.0	0.1	15200		
2011-Jun-12	24.0	0.1	15200		
2011-Jun-13	24.0	0.1	15200		
2011-Jun-14	24.0	0.1	15200		
2011-Jun-15	24.0	0.1	15200		
2011-Jun-16	24.0	0.1	15100		
2011-Jun-17	24.0	0.1	15200		
2011-Jun-18	24.0	0.1	15200		
2011-Jun-19	24.0	0.1	15200		
2011-Jun-20	24.0	0.1	15200		
2011-Jun-21	24.0	0.1	15200		
2011-Jun-22	24.0	0.1	15200		
2011-Jun-23	24.0	0.1	15200		
2011-Jun-24	24.0	0.1	15200		
2011-Jun-25	24.0	0.1	15200		
2011-Jun-26	24.0	0.1	15200		
2011-Jun-27	24.0	0.1	15200		
2011-Jun-28	24.0	0.1	15200		
2011-Jun-29	24.0	0.1	15100		
2011-Jun-30	24.0	0.1	15000		
2011-Jul-01	24.0	0.1	15200		
2011-Jul-02	24.0	0.1	15100		
2011-Jul-03	24.0	0.1	15100		
2011-Jul-04	24.0	0.1	15100		
2011-Jul-05	24.0	0.1	15200		
2011-Jul-06	24.0	0.1	15200		
2011-Jul-07	24.0	0.1	15200		
2011-Jul-08	24.0	0.9	15200		
2011-Jul-09	24.0	0.1	15200		
2011-Jul-10	24.0	0.1	15200		
2011-Jul-11	24.0	0.1	15200		
2011-Jul-12	24.0	0.1	15100		
2011-Jul-13	24.0	0.1	15100		
2011-Jul-14	24.0	0.1	15200		
2011-Jul-15	24.0	0.1	15200		
2011-Jul-16	24.0	0.1	15200		
2011-Jul-17	24.0	0.1	15200		
2011-Jul-18	24.0	0.1	15200		
2011-Jul-19	24.0	0.1	15200		
2011-Jul-20	24.0	0.0	15200		
2011-Jul-21	24.0	0.0	15200		
2011-Jul-22	24.0	0.0	15200		
2011-Jul-23	24.0	0.0	15200		
2011-Jul-24	24.0	0.0	15200		
2011-Jul-25	24.0	0.1	15200		
2011-Jul-26	24.0	0.1	15300		
2011-Jul-27	24.0	0.1	15200		



# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	0.1	15300		
2011-Jul-29	24.0	0.1	15300		
2011-Jul-30	24.0	0.1	15300		
2011-Jul-31	24.0	0.1	15300		
2011-Aug-01	24.0	0.1	15300		
2011-Aug-02	24.0	0.1	15300		
2011-Aug-03	24.0	0.1	15300		
2011-Aug-04	24.0	0.1	15200		
2011-Aug-05	24.0	0.1	15200		
2011-Aug-06	24.0	0.1	15300		
2011-Aug-07	24.0	0.1	15200		
2011-Aug-08	24.0	0.1	15200		
2011-Aug-09	24.0	0.1	15200		
2011-Aug-10	24.0	0.1	15200		
2011-Aug-11	24.0	0.1	15300		
2011-Aug-12	24.0	0.0	15300		
2011-Aug-13	24.0	0.0	15300		
2011-Aug-14	24.0	0.1	15300		
2011-Aug-15	24.0	0.1	15300		
2011-Aug-16	24.0	0.1	15300		
2011-Aug-17	24.0	0.1	15300		
2011-Aug-18	24.0	0.1	15300		
2011-Aug-19	24.0	0.1	15300		
2011-Aug-20	24.0	0.1	15300		
2011-Aug-21	24.0	0.1	15300		
2011-Aug-22	24.0	0.1	15300		
2011-Aug-23	24.0	0.1	15300		
2011-Aug-24	24.0	0.1	15300		
2011-Aug-25	24.0	0.1	15300		
2011-Aug-26	24.0	0.1	15300		
2011-Aug-27	24.0	0.1	15300		
2011-Aug-28	24.0	0.1	15000		
2011-Aug-29	24.0	0.1	15300		
2011-Aug-30	24.0	0.1	15300		
2011-Aug-31	24.0	0.1	15300		
2011-Sep-01	24.0	0.1	15300		
2011-Sep-02	24.0	0.1	15300		
2011-Sep-03	24.0	0.1	15300		
2011-Sep-04	24.0	0.1	15300		
2011-Sep-05	24.0	0.1	15300		
2011-Sep-06	24.0	0.1	15300		
2011-Sep-07	24.0	0.1	15300		
2011-Sep-08	24.0	0.1	15300		
2011-Sep-09	24.0	0.1	15300		
2011-Sep-10	24.0	0.1	15300		
2011-Sep-11	24.0	0.1	15300		
2011-Sep-12	24.0	0.1	15300		
2011-Sep-13	24.0	0.1	15300		
2011-Sep-14	24.0	0.1	15300		
2011-Sep-15	24.0	0.1	15300		
2011-Sep-16	24.0	0.1	15300		
2011-Sep-17	24.0	0.1	15300		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	0.1	15300		
2011-Sep-19	24.0	0.1	15300		
2011-Sep-20	24.0	0.0	12000		
2011-Sep-21	24.0	0.0	14700		
2011-Sep-22	24.0	0.0	15400		
2011-Sep-23	24.0	0.0	15300		
2011-Sep-24	24.0	0.0	15300		
2011-Sep-25	24.0	0.0	15300		
2011-Sep-26	24.0	0.0	15300		
2011-Sep-27	24.0	0.0	15300		
2011-Sep-28	24.0	0.0	15300		
2011-Sep-29	24.0	0.0	15300		
2011-Sep-30	24.0	0.0	15300		
2011-Oct-01	24.0	0.0	15300		
2011-Oct-02	24.0	0.0	15300		
2011-Oct-03	24.0	0.0	15300		
2011-Oct-04	24.0	0.0	15300		
2011-Oct-05	24.0	0.0	15300		
2011-Oct-06	24.0	0.0	15300		
2011-Oct-07	24.0	0.0	15300		
2011-Oct-08	24.0	0.0	15300		
2011-Oct-09	24.0	0.0	15200		
2011-Oct-10	24.0	0.0	15200		
2011-Oct-11	24.0	0.0	15200		
2011-Oct-12	24.0	0.0	15200		
2011-Oct-13	24.0	0.0	15200		
2011-Oct-14	24.0	0.0	15200		
2011-Oct-15	24.0	0.0	15200		
2011-Oct-16	24.0	0.0	15400		
2011-Oct-17	24.0	0.0	15300		
2011-Oct-18	24.0	0.0	15300		
2011-Oct-19	24.0	0.0	0		
2011-Oct-20	24.0	0.0	15000		
2011-Oct-21	24.0	0.0	15000		
2011-Oct-22	24.0	0.0	15100		
2011-Oct-23	24.0	0.0	15100		
2011-Oct-24	24.0	0.0	15100		
2011-Oct-25	24.0	0.0	15100		
2011-Oct-26	24.0	0.0	15100		
2011-Oct-27	24.0	0.0	15100		
2011-Oct-28	24.0	0.0	15100		
2011-Oct-29	24.0	0.0	15100		
2011-Oct-30	24.0	0.0	15100		
2011-Oct-31	24.0	0.0	15100		
2011-Nov-01	24.0	0.0	15200		
2011-Nov-02	24.0	0.0	15000		
2011-Nov-03	24.0	0.0	15100		
2011-Nov-04	24.0	0.0	15100		
2011-Nov-05	24.0	0.0	15100		
2011-Nov-06	24.0	0.0	15100		
2011-Nov-07	24.0	0.0	15100		
2011-Nov-08	24.0	0.0	15100		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	0.0	15100		
2011-Nov-10	24.0	0.0	15100		
2011-Nov-11	24.0	0.0	14900		
2011-Nov-12	24.0	0.0	14900		
2011-Nov-13	24.0	0.0	15000		
2011-Nov-14	24.0	0.0	15000		
2011-Nov-15	24.0	0.0	12800		
2011-Nov-16	24.0	0.0	11200		
2011-Nov-17	24.0	0.0	10400		
2011-Nov-18	24.0	0.0	10000		
2011-Nov-19	24.0	0.0	9700		
2011-Nov-20	24.0	0.0	9600		
2011-Nov-21	24.0	0.0	1400		
2011-Nov-22	24.0	0.0	1400		
2011-Nov-23	24.0	0.0	0		
2011-Nov-24	24.0	0.0	0		
2011-Nov-25	24.0	0.0	0		
2011-Nov-26	24.0	0.0	0		
2011-Nov-27	24.0	0.0	0		
2011-Nov-28	24.0	0.0	0		
2011-Nov-29	24.0	0.0	0		
2011-Nov-30	24.0	0.0	0		
2011-Dec-01	24.0	0.0	0		
2011-Dec-02	24.0	0.0	0		
2011-Dec-03	24.0	0.0	0		
2011-Dec-04	24.0	0.0	0		
2011-Dec-05	24.0	0.0	0		
2011-Dec-06	24.0	0.0	0		
2011-Dec-07	24.0	0.0	0		
2011-Dec-08	24.0	0.0	0		
2011-Dec-09	24.0	0.0	0		
2011-Dec-10	24.0	0.0	0		
2011-Dec-11	24.0	0.0	0		
2011-Dec-12	24.0	0.0	0		
2011-Dec-13	24.0	0.0	0		
2011-Dec-14	24.0	0.0	0		
2011-Dec-15	24.0	0.0	0		
2011-Dec-16	24.0	0.0	0		
2011-Dec-17	24.0	0.0	0		
2011-Dec-18	24.0	0.0	0		
2011-Dec-19	24.0	0.0	0		
2011-Dec-20	24.0	0.0	0		
2011-Dec-21	24.0	0.0	0		
2011-Dec-22	24.0	0.0	0		
2011-Dec-23	24.0	0.0	0		
2011-Dec-24	24.0	0.0	0		
2011-Dec-25	24.0	0.0	0		
2011-Dec-26	24.0	0.0	0		
2011-Dec-27	24.0	0.0	0		
2011-Dec-28	24.0	0.0	0		
2011-Dec-29	24.0	0.0	0		
2011-Dec-30	24.0	0.0	0		

# Well Level Crowsnest Area 4 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	0.0	0		
<b>Well Total :</b>	<b>8160.0</b>	<b>668.4</b>	<b>14945</b> Avg.		
<b>Battery Total :</b>	<b>34440.0</b>	<b>112305.0</b>	<b>14469</b> Avg.		
<b>Report Total :</b>	<b>34440.0</b>	<b>112305.0</b>	<b>14469</b> Avg.		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	49.5	13000		
2011-Jan-02	24.0	50.3	13000		
2011-Jan-03	24.0	49.8	13100		
2011-Jan-04	24.0	50.4	13000		
2011-Jan-05	24.0	50.1	13000		
2011-Jan-06	24.0	49.8	13100		
2011-Jan-07	24.0	50.5	13000		
2011-Jan-08	24.0	50.5	13000		
2011-Jan-09	24.0	50.3	13100		
2011-Jan-10	24.0	49.9	13100		
2011-Jan-11	24.0	50.1	13100		
2011-Jan-12	24.0	50.3	13100		
2011-Jan-13	24.0	50.2	13000		
2011-Jan-14	24.0	49.9	13100		
2011-Jan-15	24.0	50.0	13100		
2011-Jan-16	24.0	50.2	13100		
2011-Jan-17	24.0	49.8	13100		
2011-Jan-18	24.0	50.3	13200		
2011-Jan-19	24.0	50.1	13200		
2011-Jan-20	24.0	51.5	13200		
2011-Jan-21	24.0	51.5	13200		
2011-Jan-22	24.0	49.2	13600		
2011-Jan-23	24.0	49.2	13800		
2011-Jan-24	24.0	48.8	13800		
2011-Jan-25	24.0	67.7	14300		
2011-Jan-26	24.0	103.1	14800		
2011-Jan-27	24.0	99.6	14700		
2011-Jan-28	24.0	99.8	14800		
2011-Jan-29	24.0	99.5	14800		
2011-Jan-30	24.0	99.4	14900		
2011-Jan-31	24.0	98.6	15000		
2011-Feb-01	24.0	92.0	15000		
2011-Feb-02	24.0	92.0	15000		
2011-Feb-03	24.0	70.7	15000		
2011-Feb-04	24.0	70.7	15000		
2011-Feb-05	24.0	70.7	15000		
2011-Feb-06	24.0	65.9	15000		
2011-Feb-07	24.0	66.7	15000		
2011-Feb-08	24.0	68.8	15100		
2011-Feb-09	24.0	64.8	15100		
2011-Feb-10	24.0	64.5	15100		
2011-Feb-11	24.0	63.9	15100		
2011-Feb-12	24.0	63.5	15100		
2011-Feb-13	24.0	66.8	15200		
2011-Feb-14	24.0	66.8	15200		
2011-Feb-15	24.0	64.0	15200		
2011-Feb-16	24.0	63.8	15200		
2011-Feb-17	24.0	62.3	15200		
2011-Feb-18	24.0	65.4	15200		
2011-Feb-19	24.0	65.4	15200		
2011-Feb-20	24.0	65.4	15200		
2011-Feb-21	24.0	65.4	15200		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	67.2	15200		
2011-Feb-23	24.0	67.2	15200		
2011-Feb-24	24.0	63.5	15200		
2011-Feb-25	24.0	53.9	15200		
2011-Feb-26	24.0	51.3	15100		
2011-Feb-27	24.0	52.1	15100		
2011-Feb-28	24.0	50.2	15100		
2011-Mar-01	24.0	49.7	15100		
2011-Mar-02	24.0	49.3	15100		
2011-Mar-03	24.0	49.5	15100		
2011-Mar-04	24.0	48.5	15100		
2011-Mar-05	24.0	44.8	15000		
2011-Mar-06	24.0	47.3	15000		
2011-Mar-07	24.0	49.7	15100		
2011-Mar-08	24.0	49.2	15100		
2011-Mar-09	24.0	50.9	15100		
2011-Mar-10	24.0	51.8	15100		
2011-Mar-11	24.0	54.3	15100		
2011-Mar-12	24.0	56.4	15100		
2011-Mar-13	24.0	58.3	15200		
2011-Mar-14	24.0	58.3	15200		
2011-Mar-15	24.0	54.9	15200		
2011-Mar-16	24.0	55.1	15200		
2011-Mar-17	24.0	50.2	15100		
2011-Mar-18	24.0	51.8	15200		
2011-Mar-19	24.0	52.3	15200		
2011-Mar-20	24.0	50.4	15200		
2011-Mar-21	24.0	50.4	15100		
2011-Mar-22	24.0	50.2	15200		
2011-Mar-23	24.0	47.5	15100		
2011-Mar-24	24.0	51.3	15200		
2011-Mar-25	24.0	51.7	15100		
2011-Mar-26	24.0	52.7	15200		
2011-Mar-27	24.0	55.2	15200		
2011-Mar-28	24.0	56.3	15100		
2011-Mar-29	24.0	56.3	15100		
2011-Mar-30	24.0	58.7	15200		
2011-Mar-31	24.0	58.7	15200		
2011-Apr-01	24.0	58.7	15200		
2011-Apr-02	24.0	63.8	15100		
2011-Apr-03	24.0	63.8	15100		
2011-Apr-04	24.0	63.8	15100		
2011-Apr-05	24.0	77.0	15200		
2011-Apr-06	24.0	77.0	15200		
2011-Apr-07	24.0	74.4	15100		
2011-Apr-08	24.0	77.6	15100		
2011-Apr-09	24.0	77.8	15100		
2011-Apr-10	24.0	79.4	15200		
2011-Apr-11	24.0	73.5	15100		
2011-Apr-12	24.0	78.7	15200		
2011-Apr-13	24.0	77.6	15100		
2011-Apr-14	24.0	77.6	15100		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	77.9	15100		
2011-Apr-16	24.0	79.4	15100		
2011-Apr-17	24.0	79.4	15100		
2011-Apr-18	24.0	83.6	15100		
2011-Apr-19	24.0	79.6	15100		
2011-Apr-20	24.0	80.3	15100		
2011-Apr-21	24.0	81.8	15200		
2011-Apr-22	24.0	81.0	15200		
2011-Apr-23	24.0	71.6	15100		
2011-Apr-24	24.0	72.3	15200		
2011-Apr-25	24.0	73.0	15200		
2011-Apr-26	24.0	73.4	15200		
2011-Apr-27	24.0	72.6	15200		
2011-Apr-28	24.0	72.6	15200		
2011-Apr-29	24.0	72.6	15200		
2011-Apr-30	24.0	72.6	15200		
2011-May-01	24.0	72.6	15200		
2011-May-02	24.0	70.0	15200		
2011-May-03	24.0	71.1	15200		
2011-May-04	24.0	70.9	15200		
2011-May-05	24.0	70.9	15200		
2011-May-06	24.0	69.6	15200		
2011-May-07	24.0	68.1	15200		
2011-May-08	24.0	69.7	15200		
2011-May-09	24.0	68.6	15200		
2011-May-10	24.0	66.2	15200		
2011-May-11	24.0	64.7	15200		
2011-May-12	24.0	64.7	15300		
2011-May-13	24.0	56.4	15100		
2011-May-14	24.0	52.9	15100		
2011-May-15	24.0	55.0	15100		
2011-May-16	24.0	61.0	15200		
2011-May-17	24.0	66.1	15200		
2011-May-18	24.0	65.3	15200		
2011-May-19	24.0	59.9	15200		
2011-May-20	24.0	45.7	15000		
2011-May-21	24.0	55.2	15100		
2011-May-22	24.0	56.8	15100		
2011-May-23	24.0	53.9	15100		
2011-May-24	24.0	55.3	15200		
2011-May-25	24.0	55.2	15200		
2011-May-26	24.0	56.8	15200		
2011-May-27	24.0	49.7	15100		
2011-May-28	24.0	50.6	15100		
2011-May-29	24.0	55.6	15200		
2011-May-30	24.0	55.6	15200		
2011-May-31	24.0	56.0	15200		
2011-Jun-01	24.0	53.9	15200		
2011-Jun-02	24.0	53.9	15200		
2011-Jun-03	24.0	40.9	14800		
2011-Jun-04	24.0	53.9	15200		
2011-Jun-05	24.0	53.2	15200		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	56.2	15300		
2011-Jun-07	24.0	56.2	15300		
2011-Jun-08	24.0	55.3	15300		
2011-Jun-09	24.0	55.3	15300		
2011-Jun-10	24.0	55.3	15300		
2011-Jun-11	24.0	55.3	15300		
2011-Jun-12	24.0	58.1	15300		
2011-Jun-13	24.0	58.1	15300		
2011-Jun-14	24.0	57.8	15300		
2011-Jun-15	24.0	59.6	15200		
2011-Jun-16	24.0	59.1	15300		
2011-Jun-17	24.0	58.0	15300		
2011-Jun-18	24.0	59.2	15300		
2011-Jun-19	24.0	56.3	15200		
2011-Jun-20	24.0	56.3	15200		
2011-Jun-21	24.0	56.3	15200		
2011-Jun-22	24.0	56.3	15200		
2011-Jun-23	24.0	59.8	15200		
2011-Jun-24	24.0	61.3	15200		
2011-Jun-25	24.0	61.3	15200		
2011-Jun-26	24.0	59.3	15200		
2011-Jun-27	24.0	59.3	15200		
2011-Jun-28	24.0	51.5	15200		
2011-Jun-29	24.0	53.3	15200		
2011-Jun-30	24.0	49.0	15100		
2011-Jul-01	24.0	57.7	15200		
2011-Jul-02	24.0	51.0	15200		
2011-Jul-03	24.0	56.2	15200		
2011-Jul-04	24.0	51.5	15200		
2011-Jul-05	24.0	56.4	15200		
2011-Jul-06	24.0	53.7	15200		
2011-Jul-07	24.0	60.9	15200		
2011-Jul-08	24.0	63.6	15200		
2011-Jul-09	24.0	59.3	15200		
2011-Jul-10	24.0	59.3	15200		
2011-Jul-11	24.0	59.3	15200		
2011-Jul-12	24.0	51.4	15200		
2011-Jul-13	24.0	50.8	15100		
2011-Jul-14	24.0	51.0	15200		
2011-Jul-15	24.0	63.3	15200		
2011-Jul-16	24.0	68.7	15300		
2011-Jul-17	24.0	70.1	15300		
2011-Jul-18	24.0	70.1	15300		
2011-Jul-19	24.0	70.1	15300		
2011-Jul-20	24.0	70.1	15300		
2011-Jul-21	24.0	72.0	15300		
2011-Jul-22	24.0	72.9	15300		
2011-Jul-23	24.0	76.0	15300		
2011-Jul-24	24.0	87.6	15300		
2011-Jul-25	24.0	87.6	15300		
2011-Jul-26	24.0	135.6	14900		
2011-Jul-27	24.0	100.4	15200		



# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	100.3	15300		
2011-Jul-29	24.0	100.4	15200		
2011-Jul-30	24.0	95.8	15200		
2011-Jul-31	24.0	83.4	15200		
2011-Aug-01	24.0	83.2	15200		
2011-Aug-02	24.0	88.3	15200		
2011-Aug-03	24.0	90.2	15200		
2011-Aug-04	24.0	90.4	15200		
2011-Aug-05	24.0	86.9	15300		
2011-Aug-06	24.0	84.3	15200		
2011-Aug-07	24.0	90.6	15200		
2011-Aug-08	24.0	101.9	15200		
2011-Aug-09	24.0	100.4	15100		
2011-Aug-10	24.0	101.4	15100		
2011-Aug-11	24.0	101.1	15000		
2011-Aug-12	24.0	100.7	15000		
2011-Aug-13	24.0	101.0	15000		
2011-Aug-14	24.0	100.9	15000		
2011-Aug-15	24.0	100.6	15000		
2011-Aug-16	24.0	101.3	15000		
2011-Aug-17	24.0	101.7	15000		
2011-Aug-18	24.0	101.4	15000		
2011-Aug-19	24.0	101.4	15000		
2011-Aug-20	24.0	101.9	14900		
2011-Aug-21	24.0	101.7	14900		
2011-Aug-22	24.0	101.7	14900		
2011-Aug-23	24.0	101.6	15000		
2011-Aug-24	24.0	101.2	14900		
2011-Aug-25	24.0	101.9	14900		
2011-Aug-26	24.0	101.9	14900		
2011-Aug-27	24.0	101.6	14900		
2011-Aug-28	24.0	102.8	15000		
2011-Aug-29	24.0	102.3	15000		
2011-Aug-30	24.0	102.3	15000		
2011-Aug-31	24.0	102.3	15000		
2011-Sep-01	24.0	102.9	15000		
2011-Sep-02	24.0	102.9	15000		
2011-Sep-03	24.0	102.2	15000		
2011-Sep-04	24.0	102.8	15000		
2011-Sep-05	24.0	102.1	14900		
2011-Sep-06	24.0	102.1	14800		
2011-Sep-07	24.0	102.0	14800		
2011-Sep-08	24.0	102.2	14800		
2011-Sep-09	24.0	102.3	14900		
2011-Sep-10	24.0	101.9	14900		
2011-Sep-11	24.0	102.1	14800		
2011-Sep-12	24.0	101.5	14900		
2011-Sep-13	24.0	102.3	14900		
2011-Sep-14	24.0	104.6	14900		
2011-Sep-15	24.0	104.6	14900		
2011-Sep-16	24.0	103.6	14900		
2011-Sep-17	24.0	103.6	14900		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	103.6	14900		
2011-Sep-19	24.0	103.6	14900		
2011-Sep-20	24.0	101.9	14900		
2011-Sep-21	24.0	97.8	14900		
2011-Sep-22	24.0	103.2	14900		
2011-Sep-23	24.0	101.2	14900		
2011-Sep-24	24.0	104.0	14900		
2011-Sep-25	24.0	99.5	14900		
2011-Sep-26	24.0	99.5	14900		
2011-Sep-27	24.0	101.5	14900		
2011-Sep-28	24.0	101.5	14900		
2011-Sep-29	24.0	100.4	14900		
2011-Sep-30	24.0	100.4	14900		
2011-Oct-01	24.0	98.9	14900		
2011-Oct-02	24.0	98.7	14900		
2011-Oct-03	24.0	100.6	14900		
2011-Oct-04	24.0	100.5	14900		
2011-Oct-05	24.0	100.5	14900		
2011-Oct-06	24.0	100.4	14900		
2011-Oct-07	24.0	100.3	15100		
2011-Oct-08	24.0	100.6	15000		
2011-Oct-09	24.0	100.5	15000		
2011-Oct-10	24.0	100.6	15000		
2011-Oct-11	24.0	100.4	15000		
2011-Oct-12	24.0	100.4	15000		
2011-Oct-13	24.0	102.2	15000		
2011-Oct-14	24.0	102.2	15000		
2011-Oct-15	24.0	103.7	15000		
2011-Oct-16	24.0	101.8	15000		
2011-Oct-17	24.0	99.3	15000		
2011-Oct-18	24.0	86.2	15000		
2011-Oct-19	24.0	92.4	15000		
2011-Oct-20	24.0	98.0	15000		
2011-Oct-21	24.0	101.7	15000		
2011-Oct-22	24.0	101.5	15100		
2011-Oct-23	24.0	101.4	15100		
2011-Oct-24	24.0	100.7	15100		
2011-Oct-25	24.0	100.3	15100		
2011-Oct-26	24.0	100.4	15100		
2011-Oct-27	24.0	100.3	15100		
2011-Oct-28	24.0	100.3	15100		
2011-Oct-29	24.0	100.5	15100		
2011-Oct-30	24.0	100.5	15100		
2011-Oct-31	24.0	100.3	15100		
2011-Nov-01	24.0	100.4	15100		
2011-Nov-02	24.0	93.3	15100		
2011-Nov-03	24.0	100.4	15100		
2011-Nov-04	24.0	100.4	15100		
2011-Nov-05	24.0	99.5	15100		
2011-Nov-06	24.0	99.9	15100		
2011-Nov-07	24.0	103.3	15100		
2011-Nov-08	24.0	96.5	15100		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	99.9	15100		
2011-Nov-10	24.0	86.6	15000		
2011-Nov-11	24.0	77.2	15000		
2011-Nov-12	24.0	77.2	15000		
2011-Nov-13	24.0	75.6	15000		
2011-Nov-14	24.0	87.0	15100		
2011-Nov-15	24.0	94.1	15200		
2011-Nov-16	24.0	94.3	15200		
2011-Nov-17	24.0	86.0	15100		
2011-Nov-18	24.0	94.5	15100		
2011-Nov-19	24.0	96.2	15100		
2011-Nov-20	24.0	95.9	15100		
2011-Nov-21	24.0	94.9	15100		
2011-Nov-22	24.0	96.6	15100		
2011-Nov-23	24.0	100.7	15200		
2011-Nov-24	24.0	102.3	15200		
2011-Nov-25	24.0	102.3	15200		
2011-Nov-26	24.0	99.0	15100		
2011-Nov-27	24.0	82.7	15100		
2011-Nov-28	24.0	87.4	15000		
2011-Nov-29	24.0	99.2	15100		
2011-Nov-30	24.0	100.0	15200		
2011-Dec-01	24.0	99.0	15200		
2011-Dec-02	24.0	99.1	15200		
2011-Dec-03	24.0	100.2	15200		
2011-Dec-04	24.0	100.8	15200		
2011-Dec-05	24.0	100.8	15200		
2011-Dec-06	24.0	97.9	15200		
2011-Dec-07	24.0	92.7	15200		
2011-Dec-08	24.0	91.9	15200		
2011-Dec-09	24.0	91.9	15200		
2011-Dec-10	24.0	91.9	15200		
2011-Dec-11	24.0	92.1	15200		
2011-Dec-12	24.0	93.7	15200		
2011-Dec-13	24.0	97.3	15300		
2011-Dec-14	24.0	92.9	15300		
2011-Dec-15	24.0	93.8	15300		
2011-Dec-16	24.0	97.6	15300		
2011-Dec-17	24.0	101.0	15300		
2011-Dec-18	24.0	96.9	15300		
2011-Dec-19	24.0	98.8	15300		
2011-Dec-20	24.0	76.3	15200		
2011-Dec-21	24.0	99.5	15300		
2011-Dec-22	24.0	83.1	15300		
2011-Dec-23	24.0	83.1	15300		
2011-Dec-24	24.0	83.1	15300		
2011-Dec-25	24.0	83.1	15300		
2011-Dec-26	24.0	73.0	15300		
2011-Dec-27	24.0	75.0	15300		
2011-Dec-28	24.0	78.3	15300		
2011-Dec-29	24.0	80.3	15300		
2011-Dec-30	24.0	80.3	15300		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	78.5	15300		
<b>Well Total :</b>	<b>8760.0</b>	<b>28194.8</b>	<b>14986</b> Avg.		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	39.2	15200		
2011-Jan-02	24.0	39.5	15200		
2011-Jan-03	24.0	39.0	15200		
2011-Jan-04	24.0	39.1	15100		
2011-Jan-05	24.0	39.4	15200		
2011-Jan-06	24.0	40.0	15200		
2011-Jan-07	24.0	40.9	15200		
2011-Jan-08	24.0	40.9	15200		
2011-Jan-09	24.0	40.7	15200		
2011-Jan-10	24.0	40.7	15200		
2011-Jan-11	24.0	41.4	15200		
2011-Jan-12	24.0	39.8	15200		
2011-Jan-13	24.0	39.9	15200		
2011-Jan-14	24.0	40.8	15200		
2011-Jan-15	24.0	39.5	15200		
2011-Jan-16	24.0	39.6	15200		
2011-Jan-17	24.0	39.5	15200		
2011-Jan-18	24.0	40.5	15200		
2011-Jan-19	24.0	41.0	15200		
2011-Jan-20	24.0	45.6	15200		
2011-Jan-21	24.0	45.6	15200		
2011-Jan-22	24.0	43.6	15300		
2011-Jan-23	24.0	43.0	15300		
2011-Jan-24	24.0	39.5	15200		
2011-Jan-25	24.0	34.8	15000		
2011-Jan-26	24.0	40.1	15100		
2011-Jan-27	24.0	43.4	15200		
2011-Jan-28	24.0	41.8	15200		
2011-Jan-29	24.0	41.4	15200		
2011-Jan-30	24.0	40.9	15200		
2011-Jan-31	24.0	40.3	15100		
2011-Feb-01	24.0	37.3	15100		
2011-Feb-02	24.0	37.3	15100		
2011-Feb-03	24.0	34.3	15100		
2011-Feb-04	24.0	34.3	15100		
2011-Feb-05	24.0	34.3	15100		
2011-Feb-06	24.0	36.0	15100		
2011-Feb-07	24.0	37.8	15100		
2011-Feb-08	24.0	37.1	15100		
2011-Feb-09	24.0	36.9	15100		
2011-Feb-10	24.0	37.2	15100		
2011-Feb-11	24.0	36.9	15100		
2011-Feb-12	24.0	36.8	15100		
2011-Feb-13	24.0	38.8	15200		
2011-Feb-14	24.0	37.5	15200		
2011-Feb-15	24.0	37.5	15200		
2011-Feb-16	24.0	35.5	15100		
2011-Feb-17	24.0	35.1	15100		
2011-Feb-18	24.0	36.3	15100		
2011-Feb-19	24.0	36.3	15100		
2011-Feb-20	24.0	36.3	15100		
2011-Feb-21	24.0	36.3	15100		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	37.7	15200		
2011-Feb-23	24.0	37.7	15200		
2011-Feb-24	24.0	32.7	15200		
2011-Feb-25	24.0	34.1	15200		
2011-Feb-26	24.0	33.9	15200		
2011-Feb-27	24.0	33.9	15200		
2011-Feb-28	24.0	34.2	15100		
2011-Mar-01	24.0	34.4	15100		
2011-Mar-02	24.0	33.8	15100		
2011-Mar-03	24.0	34.4	15100		
2011-Mar-04	24.0	34.3	15100		
2011-Mar-05	24.0	31.5	15100		
2011-Mar-06	24.0	34.1	15100		
2011-Mar-07	24.0	34.5	15100		
2011-Mar-08	24.0	33.4	15100		
2011-Mar-09	24.0	34.5	15100		
2011-Mar-10	24.0	34.8	15100		
2011-Mar-11	24.0	33.6	15200		
2011-Mar-12	24.0	34.4	15200		
2011-Mar-13	24.0	34.5	15200		
2011-Mar-14	24.0	34.5	15200		
2011-Mar-15	24.0	34.3	15200		
2011-Mar-16	24.0	34.7	15200		
2011-Mar-17	24.0	31.7	15200		
2011-Mar-18	24.0	33.5	15200		
2011-Mar-19	24.0	34.6	15200		
2011-Mar-20	24.0	33.7	15200		
2011-Mar-21	24.0	33.7	15200		
2011-Mar-22	24.0	34.5	15200		
2011-Mar-23	24.0	32.2	15100		
2011-Mar-24	24.0	34.6	15200		
2011-Mar-25	24.0	33.9	15100		
2011-Mar-26	24.0	33.6	15200		
2011-Mar-27	24.0	34.3	15200		
2011-Mar-28	24.0	34.6	15000		
2011-Mar-29	24.0	34.6	15000		
2011-Mar-30	24.0	34.3	15100		
2011-Mar-31	24.0	34.3	15100		
2011-Apr-01	24.0	34.3	15100		
2011-Apr-02	24.0	34.2	15100		
2011-Apr-03	24.0	34.2	15100		
2011-Apr-04	24.0	34.2	15100		
2011-Apr-05	24.0	33.6	15200		
2011-Apr-06	24.0	33.6	15200		
2011-Apr-07	24.0	32.3	15100		
2011-Apr-08	24.0	33.0	15100		
2011-Apr-09	24.0	33.1	15100		
2011-Apr-10	24.0	33.4	15200		
2011-Apr-11	24.0	32.5	15100		
2011-Apr-12	24.0	32.4	15200		
2011-Apr-13	24.0	33.1	15100		
2011-Apr-14	24.0	33.1	15100		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	32.6	15100		
2011-Apr-16	24.0	32.5	15100		
2011-Apr-17	24.0	32.5	15100		
2011-Apr-18	24.0	32.0	15100		
2011-Apr-19	24.0	31.2	15100		
2011-Apr-20	24.0	31.8	15200		
2011-Apr-21	24.0	32.0	15200		
2011-Apr-22	24.0	31.8	15200		
2011-Apr-23	24.0	31.5	15200		
2011-Apr-24	24.0	32.1	15200		
2011-Apr-25	24.0	31.7	15200		
2011-Apr-26	24.0	34.4	15200		
2011-Apr-27	24.0	33.3	15200		
2011-Apr-28	24.0	33.3	15200		
2011-Apr-29	24.0	33.3	15200		
2011-Apr-30	24.0	33.3	15200		
2011-May-01	24.0	33.3	15200		
2011-May-02	24.0	32.7	15300		
2011-May-03	24.0	32.9	15200		
2011-May-04	24.0	32.9	15200		
2011-May-05	24.0	32.7	15200		
2011-May-06	24.0	31.9	15200		
2011-May-07	24.0	31.9	15200		
2011-May-08	24.0	31.6	15200		
2011-May-09	24.0	31.5	15200		
2011-May-10	24.0	31.3	15200		
2011-May-11	24.0	31.6	15300		
2011-May-12	24.0	32.3	15300		
2011-May-13	24.0	28.8	15100		
2011-May-14	24.0	27.4	15100		
2011-May-15	24.0	28.6	15100		
2011-May-16	24.0	34.6	15200		
2011-May-17	24.0	35.1	15200		
2011-May-18	24.0	37.3	15300		
2011-May-19	24.0	35.2	15200		
2011-May-20	24.0	26.5	15000		
2011-May-21	24.0	32.6	15100		
2011-May-22	24.0	36.2	15100		
2011-May-23	24.0	35.3	15100		
2011-May-24	24.0	39.5	15200		
2011-May-25	24.0	41.9	15200		
2011-May-26	24.0	44.3	15200		
2011-May-27	24.0	39.0	15100		
2011-May-28	24.0	40.0	15100		
2011-May-29	24.0	45.2	15200		
2011-May-30	24.0	45.2	15200		
2011-May-31	24.0	46.8	15200		
2011-Jun-01	24.0	45.9	15200		
2011-Jun-02	24.0	45.9	15200		
2011-Jun-03	24.0	28.4	14800		
2011-Jun-04	24.0	40.6	15200		
2011-Jun-05	24.0	38.9	15200		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	39.5	15300		
2011-Jun-07	24.0	39.5	15300		
2011-Jun-08	24.0	36.6	15300		
2011-Jun-09	24.0	36.6	15300		
2011-Jun-10	24.0	36.6	15300		
2011-Jun-11	24.0	36.6	15300		
2011-Jun-12	24.0	38.8	15300		
2011-Jun-13	24.0	38.8	15300		
2011-Jun-14	24.0	38.2	15300		
2011-Jun-15	24.0	38.1	15200		
2011-Jun-16	24.0	37.5	15300		
2011-Jun-17	24.0	38.1	15300		
2011-Jun-18	24.0	38.2	15300		
2011-Jun-19	24.0	36.7	15200		
2011-Jun-20	24.0	36.7	15200		
2011-Jun-21	24.0	36.7	15200		
2011-Jun-22	24.0	36.7	15200		
2011-Jun-23	24.0	39.2	15200		
2011-Jun-24	24.0	39.5	15200		
2011-Jun-25	24.0	39.5	15200		
2011-Jun-26	24.0	38.5	15200		
2011-Jun-27	24.0	38.5	15200		
2011-Jun-28	24.0	33.1	15200		
2011-Jun-29	24.0	36.1	15200		
2011-Jun-30	24.0	33.4	15100		
2011-Jul-01	24.0	38.1	15200		
2011-Jul-02	24.0	32.9	15200		
2011-Jul-03	24.0	36.3	15200		
2011-Jul-04	24.0	33.0	15200		
2011-Jul-05	24.0	36.2	15200		
2011-Jul-06	24.0	33.1	15200		
2011-Jul-07	24.0	36.2	15200		
2011-Jul-08	24.0	37.9	15200		
2011-Jul-09	24.0	34.8	15200		
2011-Jul-10	24.0	34.8	15200		
2011-Jul-11	24.0	34.8	15200		
2011-Jul-12	24.0	28.5	15200		
2011-Jul-13	24.0	28.5	15200		
2011-Jul-14	24.0	30.8	15200		
2011-Jul-15	24.0	32.3	15300		
2011-Jul-16	24.0	33.5	15300		
2011-Jul-17	24.0	33.1	15300		
2011-Jul-18	24.0	32.2	15300		
2011-Jul-19	24.0	31.7	15300		
2011-Jul-20	24.0	31.6	15300		
2011-Jul-21	24.0	31.4	15300		
2011-Jul-22	24.0	30.9	15300		
2011-Jul-23	24.0	30.2	15300		
2011-Jul-24	24.0	29.8	15300		
2011-Jul-25	24.0	29.8	15300		
2011-Jul-26	24.0	30.3	15300		
2011-Jul-27	24.0	30.7	15300		



# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	29.8	15300		
2011-Jul-29	24.0	29.8	15300		
2011-Jul-30	24.0	30.0	15300		
2011-Jul-31	24.0	29.5	15300		
2011-Aug-01	24.0	30.4	15300		
2011-Aug-02	24.0	30.4	15200		
2011-Aug-03	24.0	29.8	15200		
2011-Aug-04	24.0	29.8	15300		
2011-Aug-05	24.0	29.4	15300		
2011-Aug-06	24.0	28.6	15200		
2011-Aug-07	24.0	29.3	15200		
2011-Aug-08	24.0	29.3	15200		
2011-Aug-09	24.0	28.7	15300		
2011-Aug-10	24.0	29.8	15300		
2011-Aug-11	24.0	29.8	15300		
2011-Aug-12	24.0	29.3	15300		
2011-Aug-13	24.0	30.1	15300		
2011-Aug-14	24.0	30.2	15300		
2011-Aug-15	24.0	29.3	15300		
2011-Aug-16	24.0	29.7	15300		
2011-Aug-17	24.0	29.8	15300		
2011-Aug-18	24.0	29.4	15300		
2011-Aug-19	24.0	28.3	15300		
2011-Aug-20	24.0	29.0	15300		
2011-Aug-21	24.0	29.2	15300		
2011-Aug-22	24.0	29.2	15300		
2011-Aug-23	24.0	29.5	15300		
2011-Aug-24	24.0	29.6	15300		
2011-Aug-25	24.0	29.9	15300		
2011-Aug-26	24.0	29.9	15300		
2011-Aug-27	24.0	29.8	15300		
2011-Aug-28	24.0	21.6	15100		
2011-Aug-29	24.0	29.0	15300		
2011-Aug-30	24.0	29.0	15300		
2011-Aug-31	24.0	29.0	15300		
2011-Sep-01	24.0	29.7	15300		
2011-Sep-02	24.0	29.7	15300		
2011-Sep-03	24.0	29.1	15300		
2011-Sep-04	24.0	28.9	15300		
2011-Sep-05	24.0	27.9	15300		
2011-Sep-06	24.0	28.0	15300		
2011-Sep-07	24.0	28.3	15300		
2011-Sep-08	24.0	28.0	15300		
2011-Sep-09	24.0	28.6	15300		
2011-Sep-10	24.0	28.1	15300		
2011-Sep-11	24.0	28.3	15300		
2011-Sep-12	24.0	29.6	15300		
2011-Sep-13	24.0	31.2	15300		
2011-Sep-14	24.0	36.0	15300		
2011-Sep-15	24.0	36.0	15300		
2011-Sep-16	24.0	34.5	15300		
2011-Sep-17	24.0	34.5	15300		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	34.5	15300		
2011-Sep-19	24.0	34.5	15300		
2011-Sep-20	24.0	31.9	15300		
2011-Sep-21	24.0	32.4	15300		
2011-Sep-22	24.0	36.3	15300		
2011-Sep-23	24.0	36.5	15300		
2011-Sep-24	24.0	38.7	15300		
2011-Sep-25	24.0	35.7	15300		
2011-Sep-26	24.0	35.7	15300		
2011-Sep-27	24.0	36.1	15300		
2011-Sep-28	24.0	36.1	15300		
2011-Sep-29	24.0	33.6	15300		
2011-Sep-30	24.0	33.6	15300		
2011-Oct-01	24.0	34.1	15300		
2011-Oct-02	24.0	31.7	15300		
2011-Oct-03	24.0	31.1	15300		
2011-Oct-04	24.0	31.6	15300		
2011-Oct-05	24.0	31.6	15300		
2011-Oct-06	24.0	32.9	15200		
2011-Oct-07	24.0	34.3	15300		
2011-Oct-08	24.0	32.9	15200		
2011-Oct-09	24.0	33.2	15200		
2011-Oct-10	24.0	32.9	15200		
2011-Oct-11	24.0	34.4	15300		
2011-Oct-12	24.0	33.3	15200		
2011-Oct-13	24.0	39.7	15300		
2011-Oct-14	24.0	39.7	15300		
2011-Oct-15	24.0	38.4	15400		
2011-Oct-16	24.0	39.9	15300		
2011-Oct-17	24.0	42.7	15300		
2011-Oct-18	24.0	26.0	15200		
2011-Oct-19	24.0	23.6	15000		
2011-Oct-20	24.0	26.4	15000		
2011-Oct-21	24.0	29.5	15000		
2011-Oct-22	24.0	32.1	15200		
2011-Oct-23	24.0	32.7	15200		
2011-Oct-24	24.0	33.3	15200		
2011-Oct-25	24.0	32.7	15200		
2011-Oct-26	24.0	32.0	15200		
2011-Oct-27	24.0	32.5	15200		
2011-Oct-28	24.0	32.5	15200		
2011-Oct-29	24.0	31.8	15200		
2011-Oct-30	24.0	32.8	15200		
2011-Oct-31	24.0	33.5	15200		
2011-Nov-01	24.0	34.5	15300		
2011-Nov-02	24.0	28.9	15100		
2011-Nov-03	24.0	32.4	15100		
2011-Nov-04	24.0	31.1	15100		
2011-Nov-05	24.0	30.1	15200		
2011-Nov-06	24.0	29.7	15200		
2011-Nov-07	24.0	33.6	15200		
2011-Nov-08	24.0	32.5	15100		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	33.3	15100		
2011-Nov-10	24.0	30.2	15000		
2011-Nov-11	24.0	28.9	15000		
2011-Nov-12	24.0	28.9	15000		
2011-Nov-13	24.0	31.1	15000		
2011-Nov-14	24.0	37.9	15000		
2011-Nov-15	24.0	40.9	15200		
2011-Nov-16	24.0	43.0	15100		
2011-Nov-17	24.0	40.2	15100		
2011-Nov-18	24.0	41.4	15100		
2011-Nov-19	24.0	41.6	15100		
2011-Nov-20	24.0	41.2	15100		
2011-Nov-21	24.0	42.3	15100		
2011-Nov-22	24.0	42.3	15100		
2011-Nov-23	24.0	44.3	15200		
2011-Nov-24	24.0	45.3	15200		
2011-Nov-25	24.0	45.3	15200		
2011-Nov-26	24.0	43.0	15200		
2011-Nov-27	24.0	37.4	15000		
2011-Nov-28	24.0	39.9	15000		
2011-Nov-29	24.0	41.5	15100		
2011-Nov-30	24.0	44.1	15200		
2011-Dec-01	24.0	42.1	15200		
2011-Dec-02	24.0	44.4	15200		
2011-Dec-03	24.0	43.7	15200		
2011-Dec-04	24.0	44.8	15200		
2011-Dec-05	24.0	44.8	15200		
2011-Dec-06	24.0	47.4	15200		
2011-Dec-07	24.0	45.1	15200		
2011-Dec-08	24.0	41.8	15200		
2011-Dec-09	24.0	41.8	15200		
2011-Dec-10	24.0	41.8	15200		
2011-Dec-11	24.0	42.9	15200		
2011-Dec-12	24.0	43.6	15200		
2011-Dec-13	24.0	43.8	15300		
2011-Dec-14	24.0	44.7	15200		
2011-Dec-15	24.0	45.9	15200		
2011-Dec-16	24.0	46.5	15300		
2011-Dec-17	24.0	46.7	15300		
2011-Dec-18	24.0	45.2	15300		
2011-Dec-19	24.0	46.1	15300		
2011-Dec-20	24.0	40.7	15200		
2011-Dec-21	24.0	46.9	15300		
2011-Dec-22	24.0	43.8	15300		
2011-Dec-23	24.0	43.8	15300		
2011-Dec-24	24.0	43.8	15300		
2011-Dec-25	24.0	43.8	15300		
2011-Dec-26	24.0	34.3	15300		
2011-Dec-27	24.0	37.0	15300		
2011-Dec-28	24.0	33.8	15300		
2011-Dec-29	24.0	33.4	15300		
2011-Dec-30	24.0	33.4	15300		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	41.0	15200		
<b>Well Total :</b>	<b>8760.0</b>	<b>12877.0</b>	<b>15204</b> Avg.		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	125.3	15000		
2011-Jan-02	24.0	125.3	15000		
2011-Jan-03	24.0	125.3	15000		
2011-Jan-04	24.0	126.6	15000		
2011-Jan-05	24.0	126.0	15000		
2011-Jan-06	24.0	123.0	15000		
2011-Jan-07	24.0	124.4	15000		
2011-Jan-08	24.0	124.4	15000		
2011-Jan-09	24.0	125.6	15000		
2011-Jan-10	24.0	124.2	15100		
2011-Jan-11	24.0	125.5	15100		
2011-Jan-12	24.0	123.7	15100		
2011-Jan-13	24.0	124.8	15100		
2011-Jan-14	24.0	124.9	15100		
2011-Jan-15	24.0	124.6	15100		
2011-Jan-16	24.0	125.4	15100		
2011-Jan-17	24.0	127.5	15100		
2011-Jan-18	24.0	125.5	15100		
2011-Jan-19	24.0	126.1	15000		
2011-Jan-20	24.0	125.6	15100		
2011-Jan-21	24.0	125.6	15100		
2011-Jan-22	24.0	118.4	15300		
2011-Jan-23	24.0	112.4	15300		
2011-Jan-24	24.0	99.5	15200		
2011-Jan-25	24.0	83.8	15000		
2011-Jan-26	24.0	83.5	15000		
2011-Jan-27	24.0	82.2	15200		
2011-Jan-28	24.0	81.0	15200		
2011-Jan-29	24.0	80.7	15200		
2011-Jan-30	24.0	78.8	15200		
2011-Jan-31	24.0	74.4	15100		
2011-Feb-01	24.0	68.8	15100		
2011-Feb-02	24.0	68.8	15100		
2011-Feb-03	24.0	55.4	15100		
2011-Feb-04	24.0	55.4	15100		
2011-Feb-05	24.0	55.4	15100		
2011-Feb-06	24.0	53.7	15100		
2011-Feb-07	24.0	55.9	15100		
2011-Feb-08	24.0	55.0	15100		
2011-Feb-09	24.0	53.5	15100		
2011-Feb-10	24.0	54.0	15100		
2011-Feb-11	24.0	54.3	15200		
2011-Feb-12	24.0	54.4	15200		
2011-Feb-13	24.0	55.7	15200		
2011-Feb-14	24.0	54.8	15200		
2011-Feb-15	24.0	53.3	15200		
2011-Feb-16	24.0	52.8	15200		
2011-Feb-17	24.0	51.3	15200		
2011-Feb-18	24.0	52.1	15200		
2011-Feb-19	24.0	52.1	15200		
2011-Feb-20	24.0	52.1	15200		
2011-Feb-21	24.0	52.1	15200		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	47.1	15300		
2011-Feb-23	24.0	47.1	15300		
2011-Feb-24	24.0	47.1	15300		
2011-Feb-25	24.0	42.3	15200		
2011-Feb-26	24.0	42.3	15200		
2011-Feb-27	24.0	43.0	15200		
2011-Feb-28	24.0	43.6	15200		
2011-Mar-01	24.0	43.8	15100		
2011-Mar-02	24.0	44.4	15200		
2011-Mar-03	24.0	44.8	15100		
2011-Mar-04	24.0	45.1	15100		
2011-Mar-05	24.0	42.3	15100		
2011-Mar-06	24.0	46.2	15100		
2011-Mar-07	24.0	47.1	15100		
2011-Mar-08	24.0	46.2	15100		
2011-Mar-09	24.0	48.4	15200		
2011-Mar-10	24.0	48.9	15200		
2011-Mar-11	24.0	49.1	15200		
2011-Mar-12	24.0	52.8	15200		
2011-Mar-13	24.0	58.5	15200		
2011-Mar-14	24.0	58.5	15200		
2011-Mar-15	24.0	65.2	15200		
2011-Mar-16	24.0	67.7	15200		
2011-Mar-17	24.0	67.9	15200		
2011-Mar-18	24.0	76.6	15200		
2011-Mar-19	24.0	83.7	15200		
2011-Mar-20	24.0	86.7	15200		
2011-Mar-21	24.0	88.9	15200		
2011-Mar-22	24.0	91.1	15200		
2011-Mar-23	24.0	91.1	15100		
2011-Mar-24	24.0	102.8	15200		
2011-Mar-25	24.0	116.0	15100		
2011-Mar-26	24.0	128.3	15200		
2011-Mar-27	24.0	135.9	15200		
2011-Mar-28	24.0	140.2	15100		
2011-Mar-29	24.0	140.2	15100		
2011-Mar-30	24.0	153.5	15200		
2011-Mar-31	24.0	153.5	15200		
2011-Apr-01	24.0	153.5	15200		
2011-Apr-02	24.0	167.0	15100		
2011-Apr-03	24.0	167.0	15100		
2011-Apr-04	24.0	167.0	15100		
2011-Apr-05	24.0	172.4	15100		
2011-Apr-06	24.0	172.4	15100		
2011-Apr-07	24.0	175.1	15100		
2011-Apr-08	24.0	175.6	15100		
2011-Apr-09	24.0	175.7	15100		
2011-Apr-10	24.0	177.7	15100		
2011-Apr-11	24.0	166.5	15100		
2011-Apr-12	24.0	176.8	15200		
2011-Apr-13	24.0	176.8	15100		
2011-Apr-14	24.0	176.8	15100		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	176.1	15100		
2011-Apr-16	24.0	172.2	15100		
2011-Apr-17	24.0	172.2	15100		
2011-Apr-18	24.0	174.5	15100		
2011-Apr-19	24.0	171.6	15100		
2011-Apr-20	24.0	179.3	15100		
2011-Apr-21	24.0	175.9	15100		
2011-Apr-22	24.0	175.6	15100		
2011-Apr-23	24.0	168.4	15100		
2011-Apr-24	24.0	184.0	15200		
2011-Apr-25	24.0	175.8	15100		
2011-Apr-26	24.0	175.7	15100		
2011-Apr-27	24.0	178.2	15100		
2011-Apr-28	24.0	178.2	15100		
2011-Apr-29	24.0	178.2	15100		
2011-Apr-30	24.0	178.2	15100		
2011-May-01	24.0	178.2	15100		
2011-May-02	24.0	175.1	15100		
2011-May-03	24.0	171.1	15000		
2011-May-04	24.0	171.1	15000		
2011-May-05	24.0	175.1	14900		
2011-May-06	24.0	175.1	14900		
2011-May-07	24.0	175.1	14900		
2011-May-08	24.0	175.0	14900		
2011-May-09	24.0	175.0	14900		
2011-May-10	24.0	175.0	14800		
2011-May-11	24.0	175.0	14900		
2011-May-12	24.0	175.1	14900		
2011-May-13	24.0	175.1	14800		
2011-May-14	24.0	175.1	14900		
2011-May-15	24.0	175.1	14900		
2011-May-16	24.0	175.0	14800		
2011-May-17	24.0	214.9	14800		
2011-May-18	24.0	175.1	14800		
2011-May-19	24.0	175.1	14800		
2011-May-20	24.0	170.9	14900		
2011-May-21	24.0	179.2	14900		
2011-May-22	24.0	175.0	14800		
2011-May-23	24.0	175.1	14800		
2011-May-24	24.0	175.1	14900		
2011-May-25	24.0	175.1	14900		
2011-May-26	24.0	175.1	14800		
2011-May-27	24.0	175.1	14800		
2011-May-28	24.0	175.1	14800		
2011-May-29	24.0	175.1	14800		
2011-May-30	24.0	175.1	14800		
2011-May-31	24.0	175.1	14800		
2011-Jun-01	24.0	175.1	14800		
2011-Jun-02	24.0	175.1	14800		
2011-Jun-03	24.0	147.4	14800		
2011-Jun-04	24.0	191.8	14900		
2011-Jun-05	24.0	175.1	14800		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	175.1	14800		
2011-Jun-07	24.0	175.1	14800		
2011-Jun-08	24.0	175.1	14800		
2011-Jun-09	24.0	175.1	14800		
2011-Jun-10	24.0	175.1	14800		
2011-Jun-11	24.0	175.1	14800		
2011-Jun-12	24.0	175.1	14800		
2011-Jun-13	24.0	175.1	14800		
2011-Jun-14	24.0	175.1	14800		
2011-Jun-15	24.0	175.1	14700		
2011-Jun-16	24.0	175.1	14700		
2011-Jun-17	24.0	175.1	14700		
2011-Jun-18	24.0	175.1	14700		
2011-Jun-19	24.0	175.1	14700		
2011-Jun-20	24.0	175.1	14700		
2011-Jun-21	24.0	175.1	14700		
2011-Jun-22	24.0	175.1	14700		
2011-Jun-23	24.0	175.1	14700		
2011-Jun-24	24.0	175.1	14700		
2011-Jun-25	24.0	175.1	14700		
2011-Jun-26	24.0	175.1	14700		
2011-Jun-27	24.0	175.1	14700		
2011-Jun-28	24.0	175.1	14700		
2011-Jun-29	24.0	175.1	14700		
2011-Jun-30	24.0	175.1	14800		
2011-Jul-01	24.0	175.1	14700		
2011-Jul-02	24.0	175.1	14800		
2011-Jul-03	24.0	175.1	14800		
2011-Jul-04	24.0	175.1	14800		
2011-Jul-05	24.0	175.1	14700		
2011-Jul-06	24.0	175.1	14700		
2011-Jul-07	24.0	175.1	14700		
2011-Jul-08	24.0	175.1	14700		
2011-Jul-09	24.0	175.1	14700		
2011-Jul-10	24.0	175.1	14700		
2011-Jul-11	24.0	174.9	14700		
2011-Jul-12	24.0	175.1	14800		
2011-Jul-13	24.0	175.1	14800		
2011-Jul-14	24.0	175.1	14800		
2011-Jul-15	24.0	175.1	14700		
2011-Jul-16	24.0	175.1	14700		
2011-Jul-17	24.0	178.0	14700		
2011-Jul-18	24.0	175.1	14700		
2011-Jul-19	24.0	175.1	14700		
2011-Jul-20	24.0	175.1	14800		
2011-Jul-21	24.0	175.1	14800		
2011-Jul-22	24.0	175.1	14800		
2011-Jul-23	24.0	175.1	14800		
2011-Jul-24	24.0	175.1	14800		
2011-Jul-25	24.0	175.1	14800		
2011-Jul-26	24.0	175.1	14700		
2011-Jul-27	24.0	175.1	14700		



# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	175.1	14800		
2011-Jul-29	24.0	175.1	14800		
2011-Jul-30	24.0	175.1	14800		
2011-Jul-31	24.0	175.1	14800		
2011-Aug-01	24.0	175.1	14800		
2011-Aug-02	24.0	175.1	14800		
2011-Aug-03	24.0	175.1	14800		
2011-Aug-04	24.0	175.1	14800		
2011-Aug-05	24.0	175.1	14800		
2011-Aug-06	24.0	175.1	14800		
2011-Aug-07	24.0	175.1	14800		
2011-Aug-08	24.0	175.1	14800		
2011-Aug-09	24.0	175.1	14800		
2011-Aug-10	24.0	175.1	14800		
2011-Aug-11	24.0	175.1	14800		
2011-Aug-12	24.0	175.1	14800		
2011-Aug-13	24.0	175.1	14800		
2011-Aug-14	24.0	175.1	14800		
2011-Aug-15	24.0	175.1	14800		
2011-Aug-16	24.0	175.1	14900		
2011-Aug-17	24.0	175.1	14900		
2011-Aug-18	24.0	175.1	14900		
2011-Aug-19	24.0	175.1	14900		
2011-Aug-20	24.0	175.1	14800		
2011-Aug-21	24.0	175.1	14800		
2011-Aug-22	24.0	175.1	14800		
2011-Aug-23	24.0	175.1	14900		
2011-Aug-24	24.0	175.1	14800		
2011-Aug-25	24.0	175.1	14800		
2011-Aug-26	24.0	175.1	14800		
2011-Aug-27	24.0	175.1	14800		
2011-Aug-28	24.0	182.9	15000		
2011-Aug-29	24.0	175.1	14900		
2011-Aug-30	24.0	175.1	14900		
2011-Aug-31	24.0	175.1	14900		
2011-Sep-01	24.0	175.1	14900		
2011-Sep-02	24.0	175.1	14900		
2011-Sep-03	24.0	175.1	14900		
2011-Sep-04	24.0	175.1	14900		
2011-Sep-05	24.0	175.1	14900		
2011-Sep-06	24.0	175.1	14800		
2011-Sep-07	24.0	175.1	14800		
2011-Sep-08	24.0	175.1	14800		
2011-Sep-09	24.0	175.1	14800		
2011-Sep-10	24.0	175.1	14900		
2011-Sep-11	24.0	175.1	14800		
2011-Sep-12	24.0	175.1	14900		
2011-Sep-13	24.0	175.1	14900		
2011-Sep-14	24.0	175.1	14900		
2011-Sep-15	24.0	175.1	14900		
2011-Sep-16	24.0	175.1	14900		
2011-Sep-17	24.0	175.1	14900		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	175.1	14900		
2011-Sep-19	24.0	175.1	14900		
2011-Sep-20	24.0	175.1	14800		
2011-Sep-21	24.0	175.1	14700		
2011-Sep-22	24.0	175.1	14700		
2011-Sep-23	24.0	175.1	14700		
2011-Sep-24	24.0	175.1	14700		
2011-Sep-25	24.0	175.1	14700		
2011-Sep-26	24.0	175.1	14700		
2011-Sep-27	24.0	175.1	14700		
2011-Sep-28	24.0	175.1	14700		
2011-Sep-29	24.0	175.1	14700		
2011-Sep-30	24.0	175.1	14700		
2011-Oct-01	24.0	175.1	14700		
2011-Oct-02	24.0	175.1	14700		
2011-Oct-03	24.0	175.1	14700		
2011-Oct-04	24.0	175.1	14700		
2011-Oct-05	24.0	175.1	14700		
2011-Oct-06	24.0	175.1	14800		
2011-Oct-07	24.0	175.1	14800		
2011-Oct-08	24.0	175.1	14800		
2011-Oct-09	24.0	175.1	14800		
2011-Oct-10	24.0	175.1	14800		
2011-Oct-11	24.0	175.1	14800		
2011-Oct-12	24.0	175.1	14800		
2011-Oct-13	24.0	175.1	14800		
2011-Oct-14	24.0	175.1	14800		
2011-Oct-15	24.0	175.1	14800		
2011-Oct-16	24.0	178.4	14700		
2011-Oct-17	24.0	175.1	14700		
2011-Oct-18	24.0	175.1	14800		
2011-Oct-19	24.0	194.9	14900		
2011-Oct-20	24.0	200.1	15000		
2011-Oct-21	24.0	202.1	15000		
2011-Oct-22	24.0	200.1	15100		
2011-Oct-23	24.0	200.1	15100		
2011-Oct-24	24.0	200.1	15100		
2011-Oct-25	24.0	200.1	15100		
2011-Oct-26	24.0	200.1	15000		
2011-Oct-27	24.0	200.1	15000		
2011-Oct-28	24.0	200.1	15000		
2011-Oct-29	24.0	200.1	15000		
2011-Oct-30	24.0	200.1	15100		
2011-Oct-31	24.0	200.1	15100		
2011-Nov-01	24.0	200.1	15100		
2011-Nov-02	24.0	180.2	15100		
2011-Nov-03	24.0	187.9	15100		
2011-Nov-04	24.0	190.5	15100		
2011-Nov-05	24.0	192.0	15200		
2011-Nov-06	24.0	193.8	15200		
2011-Nov-07	24.0	199.3	15100		
2011-Nov-08	24.0	198.7	15100		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	196.0	15100		
2011-Nov-10	24.0	173.3	15000		
2011-Nov-11	24.0	148.5	15000		
2011-Nov-12	24.0	148.5	15000		
2011-Nov-13	24.0	153.3	15000		
2011-Nov-14	24.0	183.4	15000		
2011-Nov-15	24.0	202.6	15100		
2011-Nov-16	24.0	200.1	15100		
2011-Nov-17	24.0	200.1	15100		
2011-Nov-18	24.0	200.1	15000		
2011-Nov-19	24.0	200.1	15000		
2011-Nov-20	24.0	200.1	15000		
2011-Nov-21	24.0	200.1	15000		
2011-Nov-22	24.0	200.1	15000		
2011-Nov-23	24.0	125.1	14600		
2011-Nov-24	24.0	125.1	14600		
2011-Nov-25	24.0	125.1	14600		
2011-Nov-26	24.0	125.1	14600		
2011-Nov-27	24.0	125.1	14500		
2011-Nov-28	24.0	125.1	14300		
2011-Nov-29	24.0	125.1	14500		
2011-Nov-30	24.0	125.1	14600		
2011-Dec-01	24.0	125.1	14600		
2011-Dec-02	24.0	125.1	14700		
2011-Dec-03	24.0	125.1	14700		
2011-Dec-04	24.0	125.1	14700		
2011-Dec-05	24.0	125.1	14700		
2011-Dec-06	24.0	125.1	14700		
2011-Dec-07	24.0	125.1	14700		
2011-Dec-08	24.0	125.1	14700		
2011-Dec-09	24.0	125.1	14700		
2011-Dec-10	24.0	125.1	14700		
2011-Dec-11	24.0	125.1	14700		
2011-Dec-12	24.0	125.1	14700		
2011-Dec-13	24.0	125.1	14800		
2011-Dec-14	24.0	125.1	14800		
2011-Dec-15	24.0	125.1	14900		
2011-Dec-16	24.0	125.0	14900		
2011-Dec-17	24.0	125.1	14900		
2011-Dec-18	24.0	125.1	14900		
2011-Dec-19	24.0	125.0	14900		
2011-Dec-20	24.0	125.0	14900		
2011-Dec-21	24.0	125.0	14900		
2011-Dec-22	24.0	125.0	14900		
2011-Dec-23	24.0	125.0	14900		
2011-Dec-24	24.0	125.0	14900		
2011-Dec-25	24.0	125.0	14900		
2011-Dec-26	24.0	125.0	14900		
2011-Dec-27	24.0	125.0	15100		
2011-Dec-28	24.0	125.0	15100		
2011-Dec-29	24.0	125.1	15100		
2011-Dec-30	24.0	125.1	15100		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	125.0	15000		
<b>Well Total :</b>	<b>8760.0</b>	<b>54280.9</b>	<b>14932 Avg.</b>		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	149.1	13700		
2011-Jan-02	24.0	150.7	13700		
2011-Jan-03	24.0	150.6	13700		
2011-Jan-04	24.0	149.4	13700		
2011-Jan-05	24.0	149.9	13700		
2011-Jan-06	24.0	149.3	13700		
2011-Jan-07	24.0	150.2	13700		
2011-Jan-08	24.0	150.2	13700		
2011-Jan-09	24.0	150.2	13700		
2011-Jan-10	24.0	149.8	13800		
2011-Jan-11	24.0	149.8	13800		
2011-Jan-12	24.0	149.6	13800		
2011-Jan-13	24.0	150.8	13800		
2011-Jan-14	24.0	150.1	13800		
2011-Jan-15	24.0	150.0	13800		
2011-Jan-16	24.0	150.4	13800		
2011-Jan-17	24.0	150.5	13700		
2011-Jan-18	24.0	151.4	13800		
2011-Jan-19	24.0	152.4	13700		
2011-Jan-20	24.0	158.6	13700		
2011-Jan-21	24.0	158.6	13700		
2011-Jan-22	24.0	149.6	13700		
2011-Jan-23	24.0	152.0	13700		
2011-Jan-24	24.0	146.1	13700		
2011-Jan-25	24.0	133.9	13700		
2011-Jan-26	24.0	159.5	13900		
2011-Jan-27	24.0	153.8	13900		
2011-Jan-28	24.0	155.8	13900		
2011-Jan-29	24.0	155.0	14000		
2011-Jan-30	24.0	153.9	14000		
2011-Jan-31	24.0	154.5	14000		
2011-Feb-01	24.0	144.0	14000		
2011-Feb-02	24.0	144.0	14000		
2011-Feb-03	24.0	155.2	14000		
2011-Feb-04	24.0	155.2	14000		
2011-Feb-05	24.0	155.2	14000		
2011-Feb-06	24.0	156.6	14000		
2011-Feb-07	24.0	161.1	14000		
2011-Feb-08	24.0	154.0	14300		
2011-Feb-09	24.0	154.9	14300		
2011-Feb-10	24.0	154.8	14400		
2011-Feb-11	24.0	155.9	14400		
2011-Feb-12	24.0	155.4	14400		
2011-Feb-13	24.0	155.4	14500		
2011-Feb-14	24.0	158.9	14500		
2011-Feb-15	24.0	153.2	14500		
2011-Feb-16	24.0	154.7	14500		
2011-Feb-17	24.0	154.7	14500		
2011-Feb-18	24.0	155.4	14500		
2011-Feb-19	24.0	155.4	14500		
2011-Feb-20	24.0	155.4	14500		
2011-Feb-21	24.0	155.4	14500		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	154.1	14800		
2011-Feb-23	24.0	154.1	14800		
2011-Feb-24	24.0	154.1	14800		
2011-Feb-25	24.0	156.1	14900		
2011-Feb-26	24.0	154.2	14900		
2011-Feb-27	24.0	152.2	14900		
2011-Feb-28	24.0	155.9	14900		
2011-Mar-01	24.0	155.0	14900		
2011-Mar-02	24.0	156.3	14900		
2011-Mar-03	24.0	154.5	14800		
2011-Mar-04	24.0	156.6	14800		
2011-Mar-05	24.0	150.6	14800		
2011-Mar-06	24.0	160.5	14800		
2011-Mar-07	24.0	155.5	14700		
2011-Mar-08	24.0	155.7	14700		
2011-Mar-09	24.0	154.9	14700		
2011-Mar-10	24.0	155.1	14700		
2011-Mar-11	24.0	153.5	14700		
2011-Mar-12	24.0	157.0	14800		
2011-Mar-13	24.0	155.2	14800		
2011-Mar-14	24.0	155.2	14800		
2011-Mar-15	24.0	154.3	14800		
2011-Mar-16	24.0	156.3	14800		
2011-Mar-17	24.0	154.0	14800		
2011-Mar-18	24.0	155.9	14800		
2011-Mar-19	24.0	155.5	14800		
2011-Mar-20	24.0	155.2	14800		
2011-Mar-21	24.0	155.6	14800		
2011-Mar-22	24.0	155.0	14800		
2011-Mar-23	24.0	155.4	14800		
2011-Mar-24	24.0	155.5	14800		
2011-Mar-25	24.0	155.4	14700		
2011-Mar-26	24.0	155.3	14800		
2011-Mar-27	24.0	154.9	14800		
2011-Mar-28	24.0	153.9	14800		
2011-Mar-29	24.0	153.9	14800		
2011-Mar-30	24.0	154.6	14800		
2011-Mar-31	24.0	154.6	14800		
2011-Apr-01	24.0	154.6	14800		
2011-Apr-02	24.0	154.9	14800		
2011-Apr-03	24.0	154.9	14800		
2011-Apr-04	24.0	154.9	14800		
2011-Apr-05	24.0	155.8	14800		
2011-Apr-06	24.0	155.8	14800		
2011-Apr-07	24.0	155.4	14700		
2011-Apr-08	24.0	155.4	14800		
2011-Apr-09	24.0	155.7	14800		
2011-Apr-10	24.0	154.9	14800		
2011-Apr-11	24.0	154.8	14800		
2011-Apr-12	24.0	154.7	14900		
2011-Apr-13	24.0	155.8	14800		
2011-Apr-14	24.0	155.8	14800		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	155.4	14800		
2011-Apr-16	24.0	155.1	14800		
2011-Apr-17	24.0	155.1	14800		
2011-Apr-18	24.0	155.1	14800		
2011-Apr-19	24.0	154.4	14800		
2011-Apr-20	24.0	155.6	14800		
2011-Apr-21	24.0	155.0	14800		
2011-Apr-22	24.0	155.3	14800		
2011-Apr-23	24.0	155.5	14800		
2011-Apr-24	24.0	155.1	14800		
2011-Apr-25	24.0	155.8	14800		
2011-Apr-26	24.0	154.1	14800		
2011-Apr-27	24.0	155.6	14800		
2011-Apr-28	24.0	155.6	14800		
2011-Apr-29	24.0	155.6	14800		
2011-Apr-30	24.0	155.6	14800		
2011-May-01	24.0	155.6	14800		
2011-May-02	24.0	155.2	14900		
2011-May-03	24.0	155.8	14800		
2011-May-04	24.0	155.8	14800		
2011-May-05	24.0	155.0	14800		
2011-May-06	24.0	155.2	14800		
2011-May-07	24.0	155.5	14800		
2011-May-08	24.0	155.7	14800		
2011-May-09	24.0	155.7	14700		
2011-May-10	24.0	154.9	14800		
2011-May-11	24.0	154.7	14800		
2011-May-12	24.0	156.0	14800		
2011-May-13	24.0	153.5	14800		
2011-May-14	24.0	155.2	14800		
2011-May-15	24.0	155.8	14800		
2011-May-16	24.0	156.6	14700		
2011-May-17	24.0	157.1	14700		
2011-May-18	24.0	154.1	14700		
2011-May-19	24.0	150.0	14800		
2011-May-20	24.0	144.7	14900		
2011-May-21	24.0	160.4	14900		
2011-May-22	24.0	156.9	14800		
2011-May-23	24.0	153.1	14700		
2011-May-24	24.0	155.9	14900		
2011-May-25	24.0	156.0	14800		
2011-May-26	24.0	157.2	14800		
2011-May-27	24.0	154.5	14700		
2011-May-28	24.0	153.8	14900		
2011-May-29	24.0	157.4	14800		
2011-May-30	24.0	157.4	14800		
2011-May-31	24.0	155.7	14700		
2011-Jun-01	24.0	154.6	14700		
2011-Jun-02	24.0	154.6	14700		
2011-Jun-03	24.0	128.9	14700		
2011-Jun-04	24.0	162.0	14800		
2011-Jun-05	24.0	153.3	14700		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	157.9	14800		
2011-Jun-07	24.0	157.9	14800		
2011-Jun-08	24.0	152.7	14800		
2011-Jun-09	24.0	152.7	14800		
2011-Jun-10	24.0	152.7	14800		
2011-Jun-11	24.0	152.7	14800		
2011-Jun-12	24.0	154.4	14800		
2011-Jun-13	24.0	154.4	14800		
2011-Jun-14	24.0	154.4	14800		
2011-Jun-15	24.0	154.6	14700		
2011-Jun-16	24.0	155.9	14700		
2011-Jun-17	24.0	155.8	14700		
2011-Jun-18	24.0	155.6	14700		
2011-Jun-19	24.0	154.3	14700		
2011-Jun-20	24.0	154.3	14700		
2011-Jun-21	24.0	154.3	14700		
2011-Jun-22	24.0	154.3	14700		
2011-Jun-23	24.0	158.6	14700		
2011-Jun-24	24.0	155.2	14700		
2011-Jun-25	24.0	155.2	14700		
2011-Jun-26	24.0	155.1	14700		
2011-Jun-27	24.0	155.1	14700		
2011-Jun-28	24.0	153.2	14700		
2011-Jun-29	24.0	157.5	14700		
2011-Jun-30	24.0	153.4	14700		
2011-Jul-01	24.0	156.2	14700		
2011-Jul-02	24.0	149.0	14800		
2011-Jul-03	24.0	161.8	14800		
2011-Jul-04	24.0	153.9	14800		
2011-Jul-05	24.0	155.6	14700		
2011-Jul-06	24.0	151.7	14700		
2011-Jul-07	24.0	157.8	14700		
2011-Jul-08	24.0	155.8	14700		
2011-Jul-09	24.0	154.6	14700		
2011-Jul-10	24.0	154.6	14700		
2011-Jul-11	24.0	154.6	14700		
2011-Jul-12	24.0	153.4	14700		
2011-Jul-13	24.0	156.9	14700		
2011-Jul-14	24.0	159.1	14700		
2011-Jul-15	24.0	156.6	14700		
2011-Jul-16	24.0	158.9	14700		
2011-Jul-17	24.0	155.6	14600		
2011-Jul-18	24.0	155.0	14600		
2011-Jul-19	24.0	154.7	14600		
2011-Jul-20	24.0	155.0	14700		
2011-Jul-21	24.0	154.8	14700		
2011-Jul-22	24.0	155.2	14700		
2011-Jul-23	24.0	155.5	14700		
2011-Jul-24	24.0	155.6	14700		
2011-Jul-25	24.0	155.6	14700		
2011-Jul-26	24.0	155.0	14600		
2011-Jul-27	24.0	155.2	14600		



# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	154.7	15		
2011-Jul-29	24.0	154.3	15		
2011-Jul-30	24.0	154.4	15		
2011-Jul-31	24.0	154.5	14700		
2011-Aug-01	24.0	155.6	14700		
2011-Aug-02	24.0	155.2	14700		
2011-Aug-03	24.0	154.8	14700		
2011-Aug-04	24.0	155.4	14700		
2011-Aug-05	24.0	154.9	14700		
2011-Aug-06	24.0	155.0	14700		
2011-Aug-07	24.0	163.2	14700		
2011-Aug-08	24.0	152.8	14700		
2011-Aug-09	24.0	153.1	14600		
2011-Aug-10	24.0	160.8	14600		
2011-Aug-11	24.0	156.2	14600		
2011-Aug-12	24.0	156.7	14600		
2011-Aug-13	24.0	156.7	14600		
2011-Aug-14	24.0	155.0	14600		
2011-Aug-15	24.0	155.5	14600		
2011-Aug-16	24.0	156.7	14600		
2011-Aug-17	24.0	155.1	14600		
2011-Aug-18	24.0	154.6	14600		
2011-Aug-19	24.0	156.3	14600		
2011-Aug-20	24.0	156.9	14600		
2011-Aug-21	24.0	155.8	14600		
2011-Aug-22	24.0	155.8	14600		
2011-Aug-23	24.0	156.4	14600		
2011-Aug-24	24.0	157.2	14600		
2011-Aug-25	24.0	154.0	14500		
2011-Aug-26	24.0	154.0	14500		
2011-Aug-27	24.0	156.6	14500		
2011-Aug-28	24.0	194.4	14800		
2011-Aug-29	24.0	160.7	14600		
2011-Aug-30	24.0	160.7	14600		
2011-Aug-31	24.0	160.7	14600		
2011-Sep-01	24.0	155.9	14600		
2011-Sep-02	24.0	155.9	14600		
2011-Sep-03	24.0	154.2	14600		
2011-Sep-04	24.0	150.4	14600		
2011-Sep-05	24.0	155.1	14600		
2011-Sep-06	24.0	155.9	14600		
2011-Sep-07	24.0	156.4	14600		
2011-Sep-08	24.0	156.2	14600		
2011-Sep-09	24.0	155.7	14600		
2011-Sep-10	24.0	155.1	14600		
2011-Sep-11	24.0	156.3	14600		
2011-Sep-12	24.0	154.9	14600		
2011-Sep-13	24.0	157.3	14600		
2011-Sep-14	24.0	163.2	14600		
2011-Sep-15	24.0	163.2	14600		
2011-Sep-16	24.0	155.2	14600		
2011-Sep-17	24.0	155.2	14600		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	155.2	14600		
2011-Sep-19	24.0	155.2	14600		
2011-Sep-20	24.0	0.0	14000		
2011-Sep-21	24.0	0.0	14000		
2011-Sep-22	24.0	0.0	13900		
2011-Sep-23	24.0	0.0	13900		
2011-Sep-24	24.0	0.0	13900		
2011-Sep-25	24.0	0.0	13900		
2011-Sep-26	24.0	0.0	13900		
2011-Sep-27	24.0	0.0	13900		
2011-Sep-28	24.0	0.0	13900		
2011-Sep-29	24.0	0.0	13900		
2011-Sep-30	24.0	0.0	13900		
2011-Oct-01	24.0	0.0	13900		
2011-Oct-02	24.0	0.0	13900		
2011-Oct-03	24.0	0.0	13900		
2011-Oct-04	24.0	0.0	13900		
2011-Oct-05	24.0	0.0	13900		
2011-Oct-06	24.0	0.0	13900		
2011-Oct-07	24.0	0.0	14000		
2011-Oct-08	24.0	0.0	13900		
2011-Oct-09	24.0	0.0	13900		
2011-Oct-10	24.0	0.0	13900		
2011-Oct-11	24.0	0.0	13900		
2011-Oct-12	24.0	0.0	13900		
2011-Oct-13	24.0	0.0	13900		
2011-Oct-14	24.0	0.0	13900		
2011-Oct-15	24.0	0.0	13900		
2011-Oct-16	24.0	0.0	13900		
2011-Oct-17	24.0	0.0	14000		
2011-Oct-18	24.0	0.0	14000		
2011-Oct-19	24.0	0.0	13900		
2011-Oct-20	24.0	0.0	13900		
2011-Oct-21	24.0	0.0	13900		
2011-Oct-22	24.0	0.0	14000		
2011-Oct-23	24.0	0.0	14000		
2011-Oct-24	24.0	0.0	14000		
2011-Oct-25	24.0	0.0	14000		
2011-Oct-26	24.0	0.0	13900		
2011-Oct-27	24.0	0.0	13900		
2011-Oct-28	24.0	0.0	13900		
2011-Oct-29	24.0	0.0	0		
2011-Oct-30	24.0	0.0	0		
2011-Oct-31	24.0	0.0	0		
2011-Nov-01	24.0	0.0	5700		
2011-Nov-02	24.0	208.2	14600		
2011-Nov-03	24.0	153.6	14600		
2011-Nov-04	24.0	150.3	14600		
2011-Nov-05	24.0	152.5	14700		
2011-Nov-06	24.0	152.2	14600		
2011-Nov-07	24.0	151.1	14600		
2011-Nov-08	24.0	142.3	14500		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	148.4	14600		
2011-Nov-10	24.0	74.8	14800		
2011-Nov-11	24.0	74.8	14800		
2011-Nov-12	24.0	74.8	14800		
2011-Nov-13	24.0	150.0	14900		
2011-Nov-14	24.0	158.9	14700		
2011-Nov-15	24.0	152.0	14500		
2011-Nov-16	24.0	151.0	14500		
2011-Nov-17	24.0	149.6	14400		
2011-Nov-18	24.0	151.5	14400		
2011-Nov-19	24.0	151.1	14400		
2011-Nov-20	24.0	149.4	14400		
2011-Nov-21	24.0	150.7	14400		
2011-Nov-22	24.0	150.9	14400		
2011-Nov-23	24.0	157.2	14400		
2011-Nov-24	24.0	149.6	14300		
2011-Nov-25	24.0	149.6	14300		
2011-Nov-26	24.0	151.0	14300		
2011-Nov-27	24.0	144.5	14300		
2011-Nov-28	24.0	145.9	14100		
2011-Nov-29	24.0	150.8	14300		
2011-Nov-30	24.0	151.1	14400		
2011-Dec-01	24.0	150.2	14400		
2011-Dec-02	24.0	149.8	14400		
2011-Dec-03	24.0	150.8	14400		
2011-Dec-04	24.0	151.0	14500		
2011-Dec-05	24.0	151.0	14500		
2011-Dec-06	24.0	152.1	14500		
2011-Dec-07	24.0	151.5	14500		
2011-Dec-08	24.0	150.9	14500		
2011-Dec-09	24.0	150.9	14500		
2011-Dec-10	24.0	150.9	14500		
2011-Dec-11	24.0	151.2	14500		
2011-Dec-12	24.0	151.1	14500		
2011-Dec-13	24.0	147.8	14400		
2011-Dec-14	24.0	150.7	14400		
2011-Dec-15	24.0	148.6	14500		
2011-Dec-16	24.0	111.6	14400		
2011-Dec-17	24.0	100.2	14300		
2011-Dec-18	24.0	100.3	14200		
2011-Dec-19	24.0	100.3	14200		
2011-Dec-20	24.0	100.2	14200		
2011-Dec-21	24.0	100.2	14300		
2011-Dec-22	24.0	100.2	14300		
2011-Dec-23	24.0	100.2	14300		
2011-Dec-24	24.0	100.2	14300		
2011-Dec-25	24.0	100.2	14300		
2011-Dec-26	24.0	100.2	14300		
2011-Dec-27	24.0	100.2	14400		
2011-Dec-28	24.0	100.3	14400		
2011-Dec-29	24.0	100.2	14500		
2011-Dec-30	24.0	100.2	14500		

# Well Level Crowsnest Area 5 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	100.2	14400		
<b>Well Total :</b>	<b>8760.0</b>	<b>48655.5</b>	<b>14343</b>	<b>Avg.</b>	
<b>Battery Total :</b>	<b>35040.0</b>	<b>144008.2</b>	<b>14867</b>	<b>Avg.</b>	
<b>Report Total :</b>	<b>35040.0</b>	<b>144008.2</b>	<b>14867</b>	<b>Avg.</b>	

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	0.0	14000		
2011-Jan-02	24.0	0.0	14000		
2011-Jan-03	24.0	0.0	14000		
2011-Jan-04	24.0	0.0	14000		
2011-Jan-05	24.0	0.0	14000		
2011-Jan-06	24.0	0.0	14000		
2011-Jan-07	24.0	0.0	14000		
2011-Jan-08	24.0	0.0	14000		
2011-Jan-09	24.0	0.0	14000		
2011-Jan-10	24.0	0.0	14000		
2011-Jan-11	24.0	0.0	14000		
2011-Jan-12	24.0	0.0	14000		
2011-Jan-13	24.0	0.0	14000		
2011-Jan-14	24.0	0.0	14000		
2011-Jan-15	24.0	0.0	14000		
2011-Jan-16	24.0	0.0	14000		
2011-Jan-17	24.0	0.0	14000		
2011-Jan-18	24.0	0.0	14000		
2011-Jan-19	24.0	0.0	14000		
2011-Jan-20	24.0	0.0	14000		
2011-Jan-21	24.0	0.0	14000		
2011-Jan-22	24.0	0.0	14000		
2011-Jan-23	24.0	0.0	14000		
2011-Jan-24	24.0	0.0	14000		
2011-Jan-25	24.0	0.0	14000		
2011-Jan-26	24.0	0.0	0		
2011-Jan-27	24.0	0.0	0		
2011-Jan-28	24.0	0.0	0		
2011-Jan-29	24.0	0.0	0		
2011-Jan-30	24.0	0.0	0		
2011-Jan-31	24.0	0.0	0		
2011-Feb-01	24.0	0.0	0		
2011-Feb-02	24.0	0.0	0		
2011-Feb-03	24.0	0.0	0		
2011-Feb-04	24.0	0.0	0		
2011-Feb-05	24.0	0.0	0		
2011-Feb-06	24.0	0.0	0		
2011-Feb-07	24.0	125.8	15000		
2011-Feb-08	24.0	125.1	15000		
2011-Feb-09	24.0	124.4	15000		
2011-Feb-10	24.0	125.0	15100		
2011-Feb-11	24.0	125.5	15100		
2011-Feb-12	24.0	125.0	15100		
2011-Feb-13	24.0	125.7	15200		
2011-Feb-14	24.0	143.1	15200		
2011-Feb-15	24.0	140.2	15200		
2011-Feb-16	24.0	139.9	15200		
2011-Feb-17	24.0	134.4	15200		
2011-Feb-18	24.0	136.8	15200		
2011-Feb-19	24.0	136.8	15200		
2011-Feb-20	24.0	136.8	15200		
2011-Feb-21	24.0	136.8	15200		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	126.9	15300		
2011-Feb-23	24.0	126.9	15300		
2011-Feb-24	24.0	126.4	15300		
2011-Feb-25	24.0	116.2	15300		
2011-Feb-26	24.0	112.6	15200		
2011-Feb-27	24.0	112.7	15200		
2011-Feb-28	24.0	113.3	15200		
2011-Mar-01	24.0	110.3	15200		
2011-Mar-02	24.0	110.7	15200		
2011-Mar-03	24.0	111.0	15200		
2011-Mar-04	24.0	109.5	15200		
2011-Mar-05	24.0	100.9	15200		
2011-Mar-06	24.0	105.4	15200		
2011-Mar-07	24.0	109.1	15200		
2011-Mar-08	24.0	105.7	15200		
2011-Mar-09	24.0	112.1	15200		
2011-Mar-10	24.0	114.3	15300		
2011-Mar-11	24.0	117.9	15200		
2011-Mar-12	24.0	116.0	15300		
2011-Mar-13	24.0	116.2	15300		
2011-Mar-14	24.0	116.2	15300		
2011-Mar-15	24.0	113.9	15300		
2011-Mar-16	24.0	116.9	15300		
2011-Mar-17	24.0	108.1	15200		
2011-Mar-18	24.0	113.1	15300		
2011-Mar-19	24.0	117.1	15300		
2011-Mar-20	24.0	112.9	15300		
2011-Mar-21	24.0	109.0	15200		
2011-Mar-22	24.0	107.8	15300		
2011-Mar-23	24.0	101.3	15200		
2011-Mar-24	24.0	108.0	15300		
2011-Mar-25	24.0	108.4	15200		
2011-Mar-26	24.0	107.4	15300		
2011-Mar-27	24.0	108.5	15300		
2011-Mar-28	24.0	108.0	15300		
2011-Mar-29	24.0	108.0	15300		
2011-Mar-30	24.0	108.0	15300		
2011-Mar-31	24.0	108.0	15300		
2011-Apr-01	24.0	108.0	15300		
2011-Apr-02	24.0	107.5	15200		
2011-Apr-03	24.0	107.5	15200		
2011-Apr-04	24.0	107.5	15200		
2011-Apr-05	24.0	109.2	15300		
2011-Apr-06	24.0	109.2	15300		
2011-Apr-07	24.0	107.6	15200		
2011-Apr-08	24.0	109.5	15200		
2011-Apr-09	24.0	109.9	15300		
2011-Apr-10	24.0	111.2	15300		
2011-Apr-11	24.0	105.4	15200		
2011-Apr-12	24.0	108.2	15300		
2011-Apr-13	24.0	108.6	15200		
2011-Apr-14	24.0	108.6	15200		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	110.6	15200		
2011-Apr-16	24.0	112.3	15200		
2011-Apr-17	24.0	112.3	15200		
2011-Apr-18	24.0	112.3	15200		
2011-Apr-19	24.0	112.3	15200		
2011-Apr-20	24.0	112.8	15300		
2011-Apr-21	24.0	116.5	15300		
2011-Apr-22	24.0	116.5	15300		
2011-Apr-23	24.0	113.1	15200		
2011-Apr-24	24.0	117.3	15300		
2011-Apr-25	24.0	117.1	15300		
2011-Apr-26	24.0	116.2	15300		
2011-Apr-27	24.0	116.2	15300		
2011-Apr-28	24.0	116.2	15300		
2011-Apr-29	24.0	116.2	15300		
2011-Apr-30	24.0	116.2	15300		
2011-May-01	24.0	116.2	15300		
2011-May-02	24.0	123.1	15300		
2011-May-03	24.0	120.5	15300		
2011-May-04	24.0	124.1	15300		
2011-May-05	24.0	122.6	15300		
2011-May-06	24.0	124.2	15300		
2011-May-07	24.0	124.9	15300		
2011-May-08	24.0	123.7	15300		
2011-May-09	24.0	122.1	15300		
2011-May-10	24.0	126.2	15300		
2011-May-11	24.0	128.0	15400		
2011-May-12	24.0	128.2	15400		
2011-May-13	24.0	116.9	15200		
2011-May-14	24.0	114.8	15200		
2011-May-15	24.0	121.1	15200		
2011-May-16	24.0	127.6	15300		
2011-May-17	24.0	128.7	15300		
2011-May-18	24.0	134.4	15300		
2011-May-19	24.0	127.5	15300		
2011-May-20	24.0	94.8	15100		
2011-May-21	24.0	116.4	15200		
2011-May-22	24.0	122.3	15200		
2011-May-23	24.0	119.9	15200		
2011-May-24	24.0	121.8	15300		
2011-May-25	24.0	122.3	15300		
2011-May-26	24.0	123.3	15300		
2011-May-27	24.0	112.4	15200		
2011-May-28	24.0	117.0	15200		
2011-May-29	24.0	126.5	15300		
2011-May-30	24.0	126.5	15300		
2011-May-31	24.0	129.6	15300		
2011-Jun-01	24.0	126.4	15300		
2011-Jun-02	24.0	126.4	15300		
2011-Jun-03	24.0	86.3	14900		
2011-Jun-04	24.0	121.3	15300		
2011-Jun-05	24.0	120.2	15300		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	125.0	15400		
2011-Jun-07	24.0	125.0	15400		
2011-Jun-08	24.0	120.0	15400		
2011-Jun-09	24.0	120.0	15400		
2011-Jun-10	24.0	120.0	15400		
2011-Jun-11	24.0	120.0	15400		
2011-Jun-12	24.0	125.3	15400		
2011-Jun-13	24.0	125.3	15400		
2011-Jun-14	24.0	125.1	15400		
2011-Jun-15	24.0	123.5	15100		
2011-Jun-16	24.0	122.3	15400		
2011-Jun-17	24.0	123.9	15400		
2011-Jun-18	24.0	125.0	15400		
2011-Jun-19	24.0	119.4	15300		
2011-Jun-20	24.0	119.4	15300		
2011-Jun-21	24.0	119.4	15300		
2011-Jun-22	24.0	119.4	15300		
2011-Jun-23	24.0	126.1	15300		
2011-Jun-24	24.0	128.9	15300		
2011-Jun-25	24.0	128.9	15300		
2011-Jun-26	24.0	130.0	15300		
2011-Jun-27	24.0	130.0	15300		
2011-Jun-28	24.0	113.7	15300		
2011-Jun-29	24.0	123.1	15300		
2011-Jun-30	24.0	115.0	15200		
2011-Jul-01	24.0	132.3	15300		
2011-Jul-02	24.0	115.7	15300		
2011-Jul-03	24.0	127.3	15300		
2011-Jul-04	24.0	119.6	15300		
2011-Jul-05	24.0	132.4	15300		
2011-Jul-06	24.0	124.7	15300		
2011-Jul-07	24.0	136.5	15300		
2011-Jul-08	24.0	141.9	15300		
2011-Jul-09	24.0	135.0	15300		
2011-Jul-10	24.0	135.0	15300		
2011-Jul-11	24.0	135.0	15300		
2011-Jul-12	24.0	119.5	15300		
2011-Jul-13	24.0	120.5	15300		
2011-Jul-14	24.0	131.5	15300		
2011-Jul-15	24.0	138.0	15300		
2011-Jul-16	24.0	143.8	15300		
2011-Jul-17	24.0	145.4	15300		
2011-Jul-18	24.0	147.9	15300		
2011-Jul-19	24.0	146.7	15300		
2011-Jul-20	24.0	140.6	15300		
2011-Jul-21	24.0	141.5	15400		
2011-Jul-22	24.0	141.8	15400		
2011-Jul-23	24.0	142.2	15400		
2011-Jul-24	24.0	143.7	15400		
2011-Jul-25	24.0	143.7	15400		
2011-Jul-26	24.0	144.2	15300		
2011-Jul-27	24.0	145.8	15300		



# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	145.0	15300		
2011-Jul-29	24.0	143.1	15300		
2011-Jul-30	24.0	141.0	15300		
2011-Jul-31	24.0	138.4	15300		
2011-Aug-01	24.0	139.6	15300		
2011-Aug-02	24.0	140.6	15300		
2011-Aug-03	24.0	141.0	15300		
2011-Aug-04	24.0	139.2	15300		
2011-Aug-05	24.0	138.3	15300		
2011-Aug-06	24.0	134.4	15300		
2011-Aug-07	24.0	134.8	15400		
2011-Aug-08	24.0	137.3	15400		
2011-Aug-09	24.0	138.7	15400		
2011-Aug-10	24.0	143.5	15400		
2011-Aug-11	24.0	145.8	15300		
2011-Aug-12	24.0	145.9	15300		
2011-Aug-13	24.0	151.7	15300		
2011-Aug-14	24.0	152.6	15300		
2011-Aug-15	24.0	149.7	15300		
2011-Aug-16	24.0	148.2	15300		
2011-Aug-17	24.0	149.4	15300		
2011-Aug-18	24.0	148.5	15300		
2011-Aug-19	24.0	150.0	15300		
2011-Aug-20	24.0	152.1	15400		
2011-Aug-21	24.0	152.9	15400		
2011-Aug-22	24.0	152.9	15400		
2011-Aug-23	24.0	153.6	15300		
2011-Aug-24	24.0	103.2	15100		
2011-Aug-25	24.0	100.1	14900		
2011-Aug-26	24.0	100.1	14900		
2011-Aug-27	24.0	99.9	14900		
2011-Aug-28	24.0	106.7	15100		
2011-Aug-29	24.0	101.6	15100		
2011-Aug-30	24.0	101.6	15100		
2011-Aug-31	24.0	101.6	15100		
2011-Sep-01	24.0	100.3	15100		
2011-Sep-02	24.0	100.3	15100		
2011-Sep-03	24.0	100.1	15100		
2011-Sep-04	24.0	100.3	15100		
2011-Sep-05	24.0	100.0	15100		
2011-Sep-06	24.0	100.1	15100		
2011-Sep-07	24.0	100.0	15100		
2011-Sep-08	24.0	100.0	15100		
2011-Sep-09	24.0	100.3	15100		
2011-Sep-10	24.0	99.8	15100		
2011-Sep-11	24.0	100.2	15100		
2011-Sep-12	24.0	99.7	15200		
2011-Sep-13	24.0	100.5	15200		
2011-Sep-14	24.0	101.2	15200		
2011-Sep-15	24.0	101.2	15200		
2011-Sep-16	24.0	28.6	15200		
2011-Sep-17	24.0	28.6	15200		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	28.6	15200		
2011-Sep-19	24.0	28.6	15200		
2011-Sep-20	24.0	100.2	15100		
2011-Sep-21	24.0	98.9	15100		
2011-Sep-22	24.0	101.6	15100		
2011-Sep-23	24.0	142.4	15300		
2011-Sep-24	24.0	37.4	0		
2011-Sep-25	24.0	0.0	0		
2011-Sep-26	24.0	0.0	0		
2011-Sep-27	24.0	0.0	0		
2011-Sep-28	24.0	0.0	0		
2011-Sep-29	24.0	0.0	0		
2011-Sep-30	24.0	0.0	0		
2011-Oct-01	24.0	0.0	0		
2011-Oct-02	24.0	0.0	0		
2011-Oct-03	24.0	0.0	0		
2011-Oct-04	24.0	0.0	0		
2011-Oct-05	24.0	0.0	0		
2011-Oct-06	24.0	0.0	0		
2011-Oct-07	24.0	0.0	0		
2011-Oct-08	24.0	0.0	0		
2011-Oct-09	24.0	0.0	0		
2011-Oct-10	24.0	0.0	0		
2011-Oct-11	24.0	0.0	0		
2011-Oct-12	24.0	0.0	0		
2011-Oct-13	24.0	0.0	0		
2011-Oct-14	24.0	0.0	0		
2011-Oct-15	24.0	0.0	0		
2011-Oct-16	24.0	0.0	0		
2011-Oct-17	24.0	0.0	0		
2011-Oct-18	24.0	0.0	0		
2011-Oct-19	24.0	0.0	0		
2011-Oct-20	24.0	0.0	0		
2011-Oct-21	24.0	0.0	0		
2011-Oct-22	24.0	0.0	0		
2011-Oct-23	24.0	0.0	0		
2011-Oct-24	24.0	0.0	0		
2011-Oct-25	24.0	0.0	0		
2011-Oct-26	24.0	0.0	0		
2011-Oct-27	24.0	0.0	0		
2011-Oct-28	24.0	0.0	0		
2011-Oct-29	24.0	0.0	0		
2011-Oct-30	24.0	0.0	0		
2011-Oct-31	24.0	0.0	0		
2011-Nov-01	24.0	0.0	0		
2011-Nov-02	24.0	0.0	0		
2011-Nov-03	24.0	0.0	0		
2011-Nov-04	24.0	0.0	0		
2011-Nov-05	24.0	0.0	0		
2011-Nov-06	24.0	0.0	0		
2011-Nov-07	24.0	0.0	0		
2011-Nov-08	24.0	0.0	0		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	0.0	0		
2011-Nov-10	24.0	0.0	0		
2011-Nov-11	24.0	0.0	0		
2011-Nov-12	24.0	0.0	0		
2011-Nov-13	24.0	0.0	0		
2011-Nov-14	24.0	0.0	0		
2011-Nov-15	24.0	0.0	0		
2011-Nov-16	24.0	0.0	0		
2011-Nov-17	24.0	0.0	0		
2011-Nov-18	24.0	0.0	0		
2011-Nov-19	24.0	0.0	0		
2011-Nov-20	24.0	0.0	0		
2011-Nov-21	24.0	0.0	0		
2011-Nov-22	24.0	0.0	0		
2011-Nov-23	24.0	0.0	0		
2011-Nov-24	24.0	0.0	0		
2011-Nov-25	24.0	0.0	0		
2011-Nov-26	24.0	0.0	0		
2011-Nov-27	24.0	0.0	0		
2011-Nov-28	24.0	0.0	0		
2011-Nov-29	24.0	0.0	0		
2011-Nov-30	24.0	0.0	0		
2011-Dec-01	24.0	0.0	0		
2011-Dec-02	24.0	0.0	0		
2011-Dec-03	24.0	0.0	0		
2011-Dec-04	24.0	0.0	0		
2011-Dec-05	24.0	0.0	0		
2011-Dec-06	24.0	0.0	0		
2011-Dec-07	24.0	0.0	0		
2011-Dec-08	24.0	0.0	0		
2011-Dec-09	24.0	0.0	0		
2011-Dec-10	24.0	0.0	0		
2011-Dec-11	24.0	0.0	0		
2011-Dec-12	24.0	0.0	0		
2011-Dec-13	24.0	0.0	0		
2011-Dec-14	24.0	0.0	0		
2011-Dec-15	24.0	0.0	0		
2011-Dec-16	24.0	0.0	0		
2011-Dec-17	24.0	0.0	0		
2011-Dec-18	24.0	0.0	0		
2011-Dec-19	24.0	0.0	0		
2011-Dec-20	24.0	0.0	0		
2011-Dec-21	24.0	0.0	0		
2011-Dec-22	24.0	0.0	0		
2011-Dec-23	24.0	0.0	0		
2011-Dec-24	24.0	0.0	0		
2011-Dec-25	24.0	0.0	0		
2011-Dec-26	24.0	0.0	0		
2011-Dec-27	24.0	0.0	0		
2011-Dec-28	24.0	0.0	0		
2011-Dec-29	24.0	0.0	0		
2011-Dec-30	24.0	0.0	0		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	0.0	0		
<b>Well Total :</b>	<b>8760.0</b>	<b>27524.2</b>	<b>15131 Avg.</b>		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	150.4	9900		
2011-Jan-02	24.0	150.4	9700		
2011-Jan-03	24.0	150.4	9900		
2011-Jan-04	24.0	150.4	10000		
2011-Jan-05	24.0	150.4	10000		
2011-Jan-06	24.0	150.4	10000		
2011-Jan-07	24.0	150.4	10100		
2011-Jan-08	24.0	150.4	10100		
2011-Jan-09	24.0	150.4	10200		
2011-Jan-10	24.0	150.4	10200		
2011-Jan-11	24.0	150.3	10300		
2011-Jan-12	24.0	150.3	10400		
2011-Jan-13	24.0	150.3	10400		
2011-Jan-14	24.0	150.3	10500		
2011-Jan-15	24.0	150.4	10400		
2011-Jan-16	24.0	150.4	10200		
2011-Jan-17	24.0	150.4	10100		
2011-Jan-18	24.0	150.4	10200		
2011-Jan-19	24.0	150.4	10200		
2011-Jan-20	24.0	0.0	6100		
2011-Jan-21	24.0	0.0	6100		
2011-Jan-22	24.0	0.0	3400		
2011-Jan-23	24.0	0.0	3400		
2011-Jan-24	24.0	0.0	3000		
2011-Jan-25	24.0	0.0	2900		
2011-Jan-26	24.0	0.0	2900		
2011-Jan-27	24.0	0.0	2900		
2011-Jan-28	24.0	0.0	2900		
2011-Jan-29	24.0	0.0	2800		
2011-Jan-30	24.0	0.0	2800		
2011-Jan-31	24.0	0.0	2800		
2011-Feb-01	24.0	0.0	2800		
2011-Feb-02	24.0	0.0	2800		
2011-Feb-03	24.0	225.2	2800		
2011-Feb-04	24.0	225.2	8800		
2011-Feb-05	24.0	225.2	8800		
2011-Feb-06	24.0	225.4	8800		
2011-Feb-07	24.0	226.6	8800		
2011-Feb-08	24.0	225.2	11800		
2011-Feb-09	24.0	225.2	11800		
2011-Feb-10	24.0	225.3	12400		
2011-Feb-11	24.0	225.3	12500		
2011-Feb-12	24.0	225.3	12500		
2011-Feb-13	24.0	225.2	12500		
2011-Feb-14	24.0	318.0	13400		
2011-Feb-15	24.0	293.0	13400		
2011-Feb-16	24.0	298.5	13400		
2011-Feb-17	24.0	296.8	13400		
2011-Feb-18	24.0	300.7	13400		
2011-Feb-19	24.0	300.7	13400		
2011-Feb-20	24.0	300.7	13400		
2011-Feb-21	24.0	300.7	13400		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	300.9	14100		
2011-Feb-23	24.0	300.9	14100		
2011-Feb-24	24.0	290.8	14200		
2011-Feb-25	24.0	299.5	14300		
2011-Feb-26	24.0	301.0	14300		
2011-Feb-27	24.0	299.8	14300		
2011-Feb-28	24.0	301.0	14200		
2011-Mar-01	24.0	300.3	14200		
2011-Mar-02	24.0	300.8	14200		
2011-Mar-03	24.0	300.4	14200		
2011-Mar-04	24.0	300.5	14200		
2011-Mar-05	24.0	288.7	14200		
2011-Mar-06	24.0	311.0	14200		
2011-Mar-07	24.0	302.3	14200		
2011-Mar-08	24.0	301.6	14100		
2011-Mar-09	24.0	300.5	14100		
2011-Mar-10	24.0	299.8	14200		
2011-Mar-11	24.0	297.6	14100		
2011-Mar-12	24.0	304.8	14200		
2011-Mar-13	24.0	300.5	14200		
2011-Mar-14	24.0	300.5	14200		
2011-Mar-15	24.0	300.5	14200		
2011-Mar-16	24.0	301.8	14200		
2011-Mar-17	24.0	297.4	14200		
2011-Mar-18	24.0	303.4	14200		
2011-Mar-19	24.0	300.6	14200		
2011-Mar-20	24.0	299.6	14200		
2011-Mar-21	24.0	299.8	14100		
2011-Mar-22	24.0	298.5	14200		
2011-Mar-23	24.0	299.5	14200		
2011-Mar-24	24.0	302.2	14300		
2011-Mar-25	24.0	298.6	14200		
2011-Mar-26	24.0	301.4	14200		
2011-Mar-27	24.0	300.9	14300		
2011-Mar-28	24.0	300.2	14200		
2011-Mar-29	24.0	300.2	14200		
2011-Mar-30	24.0	299.6	14200		
2011-Mar-31	24.0	299.6	14200		
2011-Apr-01	24.0	299.6	14200		
2011-Apr-02	24.0	299.8	14200		
2011-Apr-03	24.0	299.8	14200		
2011-Apr-04	24.0	299.8	14200		
2011-Apr-05	24.0	298.8	14400		
2011-Apr-06	24.0	298.8	14400		
2011-Apr-07	24.0	299.9	14400		
2011-Apr-08	24.0	299.9	14400		
2011-Apr-09	24.0	300.5	14400		
2011-Apr-10	24.0	299.9	14400		
2011-Apr-11	24.0	298.3	14500		
2011-Apr-12	24.0	299.1	14500		
2011-Apr-13	24.0	301.1	14500		
2011-Apr-14	24.0	301.1	14500		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	301.0	14500		
2011-Apr-16	24.0	300.0	14500		
2011-Apr-17	24.0	300.0	14500		
2011-Apr-18	24.0	298.9	14500		
2011-Apr-19	24.0	295.4	14500		
2011-Apr-20	24.0	304.3	14600		
2011-Apr-21	24.0	301.4	14500		
2011-Apr-22	24.0	298.7	14600		
2011-Apr-23	24.0	298.4	14600		
2011-Apr-24	24.0	301.6	14600		
2011-Apr-25	24.0	300.0	14600		
2011-Apr-26	24.0	299.1	14600		
2011-Apr-27	24.0	296.4	14600		
2011-Apr-28	24.0	296.4	14600		
2011-Apr-29	24.0	296.4	14600		
2011-Apr-30	24.0	296.4	14600		
2011-May-01	24.0	296.4	14600		
2011-May-02	24.0	299.5	14800		
2011-May-03	24.0	298.4	14700		
2011-May-04	24.0	300.5	14700		
2011-May-05	24.0	298.8	14800		
2011-May-06	24.0	299.6	14800		
2011-May-07	24.0	300.3	14800		
2011-May-08	24.0	299.5	14800		
2011-May-09	24.0	298.8	14800		
2011-May-10	24.0	299.7	14900		
2011-May-11	24.0	299.1	14900		
2011-May-12	24.0	300.4	14900		
2011-May-13	24.0	294.5	14900		
2011-May-14	24.0	297.8	15000		
2011-May-15	24.0	300.5	15000		
2011-May-16	24.0	303.1	15000		
2011-May-17	24.0	303.5	15000		
2011-May-18	24.0	299.6	15000		
2011-May-19	24.0	294.5	15000		
2011-May-20	24.0	263.0	15000		
2011-May-21	24.0	307.4	15100		
2011-May-22	24.0	302.3	15100		
2011-May-23	24.0	292.1	15100		
2011-May-24	24.0	303.0	15200		
2011-May-25	24.0	298.3	15200		
2011-May-26	24.0	300.0	15200		
2011-May-27	24.0	274.5	15100		
2011-May-28	24.0	275.2	15100		
2011-May-29	24.0	292.8	15200		
2011-May-30	24.0	292.8	15200		
2011-May-31	24.0	300.0	15300		
2011-Jun-01	24.0	297.6	15300		
2011-Jun-02	24.0	297.6	15300		
2011-Jun-03	24.0	222.6	14900		
2011-Jun-04	24.0	292.4	15300		
2011-Jun-05	24.0	293.5	15200		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	304.6	15300		
2011-Jun-07	24.0	304.6	15300		
2011-Jun-08	24.0	298.8	15300		
2011-Jun-09	24.0	298.8	15300		
2011-Jun-10	24.0	298.8	15300		
2011-Jun-11	24.0	298.8	15300		
2011-Jun-12	24.0	299.9	15300		
2011-Jun-13	24.0	299.9	15300		
2011-Jun-14	24.0	300.8	15300		
2011-Jun-15	24.0	302.2	15100		
2011-Jun-16	24.0	300.7	15100		
2011-Jun-17	24.0	301.1	15300		
2011-Jun-18	24.0	300.6	15100		
2011-Jun-19	24.0	298.0	15100		
2011-Jun-20	24.0	298.0	15100		
2011-Jun-21	24.0	298.0	15100		
2011-Jun-22	24.0	298.0	15100		
2011-Jun-23	24.0	308.4	15100		
2011-Jun-24	24.0	301.2	15100		
2011-Jun-25	24.0	301.2	15100		
2011-Jun-26	24.0	302.2	15100		
2011-Jun-27	24.0	302.2	15100		
2011-Jun-28	24.0	302.2	15100		
2011-Jun-29	24.0	306.4	15000		
2011-Jun-30	24.0	298.3	15000		
2011-Jul-01	24.0	304.2	15000		
2011-Jul-02	24.0	290.4	15100		
2011-Jul-03	24.0	307.6	15100		
2011-Jul-04	24.0	294.8	15100		
2011-Jul-05	24.0	165.0	14600		
2011-Jul-06	24.0	150.1	14600		
2011-Jul-07	24.0	150.2	14600		
2011-Jul-08	24.0	150.2	14600		
2011-Jul-09	24.0	150.2	14600		
2011-Jul-10	24.0	150.2	14600		
2011-Jul-11	24.0	150.2	14600		
2011-Jul-12	24.0	145.3	14500		
2011-Jul-13	24.0	152.6	14500		
2011-Jul-14	24.0	155.3	14500		
2011-Jul-15	24.0	150.2	14500		
2011-Jul-16	24.0	150.2	14300		
2011-Jul-17	24.0	150.2	14300		
2011-Jul-18	24.0	150.2	14200		
2011-Jul-19	24.0	150.2	14200		
2011-Jul-20	24.0	150.2	14300		
2011-Jul-21	24.0	150.2	14300		
2011-Jul-22	24.0	150.2	14300		
2011-Jul-23	24.0	150.2	14300		
2011-Jul-24	24.0	150.2	14400		
2011-Jul-25	24.0	150.2	14400		
2011-Jul-26	24.0	150.2	14300		
2011-Jul-27	24.0	150.2	14300		



# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	150.2	14400		
2011-Jul-29	24.0	150.2	14300		
2011-Jul-30	24.0	150.2	14300		
2011-Jul-31	24.0	150.2	14200		
2011-Aug-01	24.0	150.2	14300		
2011-Aug-02	24.0	150.2	14300		
2011-Aug-03	24.0	150.2	14300		
2011-Aug-04	24.0	150.2	14300		
2011-Aug-05	24.0	150.2	14300		
2011-Aug-06	24.0	150.2	14300		
2011-Aug-07	24.0	150.2	14300		
2011-Aug-08	24.0	150.2	14300		
2011-Aug-09	24.0	150.2	14400		
2011-Aug-10	24.0	150.2	14400		
2011-Aug-11	24.0	150.2	14400		
2011-Aug-12	24.0	150.2	14400		
2011-Aug-13	24.0	150.2	14400		
2011-Aug-14	24.0	150.2	14400		
2011-Aug-15	24.0	150.2	14400		
2011-Aug-16	24.0	150.2	14400		
2011-Aug-17	24.0	150.2	14400		
2011-Aug-18	24.0	150.2	14400		
2011-Aug-19	24.0	150.2	14400		
2011-Aug-20	24.0	150.2	14400		
2011-Aug-21	24.0	150.2	14400		
2011-Aug-22	24.0	150.2	14400		
2011-Aug-23	24.0	150.2	14400		
2011-Aug-24	24.0	150.2	14400		
2011-Aug-25	24.0	150.2	14400		
2011-Aug-26	24.0	150.2	14400		
2011-Aug-27	24.0	150.2	14400		
2011-Aug-28	24.0	187.6	14800		
2011-Aug-29	24.0	150.2	14500		
2011-Aug-30	24.0	150.2	14500		
2011-Aug-31	24.0	150.2	14500		
2011-Sep-01	24.0	150.2	14500		
2011-Sep-02	24.0	150.2	14500		
2011-Sep-03	24.0	150.2	14500		
2011-Sep-04	24.0	150.2	14500		
2011-Sep-05	24.0	150.2	14500		
2011-Sep-06	24.0	150.2	14400		
2011-Sep-07	24.0	150.2	14500		
2011-Sep-08	24.0	150.2	14500		
2011-Sep-09	24.0	150.2	14500		
2011-Sep-10	24.0	150.2	14500		
2011-Sep-11	24.0	150.2	14500		
2011-Sep-12	24.0	150.2	14600		
2011-Sep-13	24.0	150.2	14600		
2011-Sep-14	24.0	150.2	14600		
2011-Sep-15	24.0	150.2	14600		
2011-Sep-16	24.0	150.1	14600		
2011-Sep-17	24.0	150.1	14600		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	150.1	14600		
2011-Sep-19	24.0	150.1	14600		
2011-Sep-20	24.0	187.1	14800		
2011-Sep-21	24.0	150.1	14300		
2011-Sep-22	24.0	150.1	14300		
2011-Sep-23	24.0	150.1	14300		
2011-Sep-24	24.0	150.2	14300		
2011-Sep-25	24.0	150.2	14200		
2011-Sep-26	24.0	150.2	14200		
2011-Sep-27	24.0	150.2	14200		
2011-Sep-28	24.0	150.2	14200		
2011-Sep-29	24.0	150.2	14200		
2011-Sep-30	24.0	150.2	14200		
2011-Oct-01	24.0	150.2	14200		
2011-Oct-02	24.0	190.3	14200		
2011-Oct-03	24.0	200.4	14200		
2011-Oct-04	24.0	202.3	14200		
2011-Oct-05	24.0	202.3	14200		
2011-Oct-06	24.0	202.4	14200		
2011-Oct-07	24.0	197.6	14700		
2011-Oct-08	24.0	200.0	14700		
2011-Oct-09	24.0	201.9	14700		
2011-Oct-10	24.0	201.7	14600		
2011-Oct-11	24.0	200.4	14600		
2011-Oct-12	24.0	197.9	14700		
2011-Oct-13	24.0	207.5	14700		
2011-Oct-14	24.0	207.5	14700		
2011-Oct-15	24.0	199.3	14500		
2011-Oct-16	24.0	200.9	14600		
2011-Oct-17	24.0	200.2	14500		
2011-Oct-18	24.0	159.6	14400		
2011-Oct-19	24.0	218.5	15000		
2011-Oct-20	24.0	216.5	15100		
2011-Oct-21	24.0	215.6	15100		
2011-Oct-22	24.0	220.9	15200		
2011-Oct-23	24.0	226.0	15300		
2011-Oct-24	24.0	225.8	15300		
2011-Oct-25	24.0	222.2	15300		
2011-Oct-26	24.0	222.5	15200		
2011-Oct-27	24.0	222.7	15300		
2011-Oct-28	24.0	222.7	15300		
2011-Oct-29	24.0	220.4	15300		
2011-Oct-30	24.0	220.4	15300		
2011-Oct-31	24.0	216.3	15300		
2011-Nov-01	24.0	216.1	15300		
2011-Nov-02	24.0	100.2	14300		
2011-Nov-03	24.0	100.1	13800		
2011-Nov-04	24.0	100.1	13800		
2011-Nov-05	24.0	100.1	13800		
2011-Nov-06	24.0	100.1	13800		
2011-Nov-07	24.0	100.1	13600		
2011-Nov-08	24.0	100.1	13700		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	100.1	13600		
2011-Nov-10	24.0	100.1	13500		
2011-Nov-11	24.0	100.1	13600		
2011-Nov-12	24.0	100.1	13600		
2011-Nov-13	24.0	100.1	13500		
2011-Nov-14	24.0	100.1	13500		
2011-Nov-15	24.0	100.1	13500		
2011-Nov-16	24.0	100.1	13600		
2011-Nov-17	24.0	100.1	13500		
2011-Nov-18	24.0	100.1	13500		
2011-Nov-19	24.0	100.1	13500		
2011-Nov-20	24.0	100.1	13600		
2011-Nov-21	24.0	100.1	13500		
2011-Nov-22	24.0	100.1	13500		
2011-Nov-23	24.0	100.1	13600		
2011-Nov-24	24.0	100.1	13600		
2011-Nov-25	24.0	100.1	13600		
2011-Nov-26	24.0	100.1	14000		
2011-Nov-27	24.0	99.8	14000		
2011-Nov-28	24.0	100.4	14100		
2011-Nov-29	24.0	100.1	14200		
2011-Nov-30	24.0	100.2	14300		
2011-Dec-01	24.0	100.1	14300		
2011-Dec-02	24.0	100.1	14200		
2011-Dec-03	24.0	100.1	14200		
2011-Dec-04	24.0	100.0	14400		
2011-Dec-05	24.0	100.0	14400		
2011-Dec-06	24.0	100.1	14400		
2011-Dec-07	24.0	100.0	14400		
2011-Dec-08	24.0	98.2	14400		
2011-Dec-09	24.0	98.2	14400		
2011-Dec-10	24.0	98.2	14400		
2011-Dec-11	24.0	98.3	14400		
2011-Dec-12	24.0	99.4	14400		
2011-Dec-13	24.0	99.8	14800		
2011-Dec-14	24.0	98.4	14800		
2011-Dec-15	24.0	99.8	14800		
2011-Dec-16	24.0	101.1	14900		
2011-Dec-17	24.0	108.4	15000		
2011-Dec-18	24.0	100.2	14600		
2011-Dec-19	24.0	100.2	14700		
2011-Dec-20	24.0	90.9	14700		
2011-Dec-21	24.0	101.3	15000		
2011-Dec-22	24.0	90.6	15000		
2011-Dec-23	24.0	90.6	15000		
2011-Dec-24	24.0	90.6	15000		
2011-Dec-25	24.0	90.6	15000		
2011-Dec-26	24.0	99.6	15000		
2011-Dec-27	24.0	98.8	15300		
2011-Dec-28	24.0	99.2	15300		
2011-Dec-29	24.0	96.4	15300		
2011-Dec-30	24.0	96.4	15300		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	100.7	15300		
<b>Well Total :</b>	<b>8760.0</b>	<b>73310.4</b>	<b>13726</b> Avg.		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	149.7	15100		
2011-Jan-02	24.0	150.2	15100		
2011-Jan-03	24.0	148.7	15200		
2011-Jan-04	24.0	147.9	15200		
2011-Jan-05	24.0	148.8	15200		
2011-Jan-06	24.0	150.4	15200		
2011-Jan-07	24.0	152.3	15200		
2011-Jan-08	24.0	152.3	15200		
2011-Jan-09	24.0	148.9	15200		
2011-Jan-10	24.0	148.2	15300		
2011-Jan-11	24.0	148.9	15300		
2011-Jan-12	24.0	148.9	15300		
2011-Jan-13	24.0	146.9	15300		
2011-Jan-14	24.0	142.6	15300		
2011-Jan-15	24.0	145.5	15200		
2011-Jan-16	24.0	143.8	15200		
2011-Jan-17	24.0	158.5	15200		
2011-Jan-18	24.0	150.1	14900		
2011-Jan-19	24.0	150.1	14800		
2011-Jan-20	24.0	150.1	14400		
2011-Jan-21	24.0	150.1	14400		
2011-Jan-22	24.0	150.1	14400		
2011-Jan-23	24.0	150.1	14400		
2011-Jan-24	24.0	150.1	14500		
2011-Jan-25	24.0	150.1	14600		
2011-Jan-26	24.0	150.1	14700		
2011-Jan-27	24.0	150.1	14700		
2011-Jan-28	24.0	150.1	14800		
2011-Jan-29	24.0	150.1	14800		
2011-Jan-30	24.0	150.1	14700		
2011-Jan-31	24.0	150.1	14800		
2011-Feb-01	24.0	150.1	14800		
2011-Feb-02	24.0	150.1	14800		
2011-Feb-03	24.0	120.9	14800		
2011-Feb-04	24.0	120.9	14800		
2011-Feb-05	24.0	120.9	14800		
2011-Feb-06	24.0	115.3	14800		
2011-Feb-07	24.0	110.3	14800		
2011-Feb-08	24.0	102.1	15200		
2011-Feb-09	24.0	97.7	15200		
2011-Feb-10	24.0	95.8	15200		
2011-Feb-11	24.0	95.0	15200		
2011-Feb-12	24.0	93.9	15200		
2011-Feb-13	24.0	97.1	15300		
2011-Feb-14	24.0	92.3	15300		
2011-Feb-15	24.0	88.4	15300		
2011-Feb-16	24.0	86.6	15300		
2011-Feb-17	24.0	81.6	15300		
2011-Feb-18	24.0	82.4	15300		
2011-Feb-19	24.0	82.4	15300		
2011-Feb-20	24.0	82.4	15300		
2011-Feb-21	24.0	82.4	15300		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	78.6	15300		
2011-Feb-23	24.0	78.6	15300		
2011-Feb-24	24.0	77.5	15300		
2011-Feb-25	24.0	73.9	15300		
2011-Feb-26	24.0	74.2	15300		
2011-Feb-27	24.0	74.2	15300		
2011-Feb-28	24.0	74.9	15200		
2011-Mar-01	24.0	75.4	15200		
2011-Mar-02	24.0	75.4	15200		
2011-Mar-03	24.0	75.8	15200		
2011-Mar-04	24.0	74.6	15200		
2011-Mar-05	24.0	71.5	15200		
2011-Mar-06	24.0	76.9	15200		
2011-Mar-07	24.0	76.4	15200		
2011-Mar-08	24.0	76.5	15200		
2011-Mar-09	24.0	77.7	15200		
2011-Mar-10	24.0	77.6	15200		
2011-Mar-11	24.0	76.8	15200		
2011-Mar-12	24.0	79.1	15300		
2011-Mar-13	24.0	77.8	15300		
2011-Mar-14	24.0	77.8	15300		
2011-Mar-15	24.0	76.8	15300		
2011-Mar-16	24.0	78.7	15300		
2011-Mar-17	24.0	75.8	15200		
2011-Mar-18	24.0	81.1	15300		
2011-Mar-19	24.0	78.1	15300		
2011-Mar-20	24.0	76.3	15300		
2011-Mar-21	24.0	78.4	15200		
2011-Mar-22	24.0	76.7	15300		
2011-Mar-23	24.0	75.7	15200		
2011-Mar-24	24.0	78.0	15300		
2011-Mar-25	24.0	79.2	15200		
2011-Mar-26	24.0	78.4	15300		
2011-Mar-27	24.0	79.2	15300		
2011-Mar-28	24.0	79.1	15300		
2011-Mar-29	24.0	79.1	15300		
2011-Mar-30	24.0	77.6	15300		
2011-Mar-31	24.0	77.6	15300		
2011-Apr-01	24.0	77.6	15300		
2011-Apr-02	24.0	77.9	15300		
2011-Apr-03	24.0	77.9	15300		
2011-Apr-04	24.0	77.9	15300		
2011-Apr-05	24.0	77.4	15300		
2011-Apr-06	24.0	77.4	15300		
2011-Apr-07	24.0	71.1	15300		
2011-Apr-08	24.0	75.0	15300		
2011-Apr-09	24.0	74.8	15300		
2011-Apr-10	24.0	77.1	15300		
2011-Apr-11	24.0	75.5	15300		
2011-Apr-12	24.0	70.9	15300		
2011-Apr-13	24.0	73.8	15300		
2011-Apr-14	24.0	73.8	15300		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	72.6	15300		
2011-Apr-16	24.0	70.7	15300		
2011-Apr-17	24.0	70.7	15300		
2011-Apr-18	24.0	70.6	15300		
2011-Apr-19	24.0	70.9	15300		
2011-Apr-20	24.0	73.5	15300		
2011-Apr-21	24.0	70.2	15300		
2011-Apr-22	24.0	70.8	15300		
2011-Apr-23	24.0	68.1	15300		
2011-Apr-24	24.0	67.8	15300		
2011-Apr-25	24.0	68.1	15300		
2011-Apr-26	24.0	71.8	15300		
2011-Apr-27	24.0	69.9	15300		
2011-Apr-28	24.0	69.9	15300		
2011-Apr-29	24.0	69.9	15300		
2011-Apr-30	24.0	69.9	15300		
2011-May-01	24.0	69.9	15300		
2011-May-02	24.0	68.9	15300		
2011-May-03	24.0	69.0	15300		
2011-May-04	24.0	72.4	15300		
2011-May-05	24.0	74.7	15300		
2011-May-06	24.0	74.7	15300		
2011-May-07	24.0	76.4	15300		
2011-May-08	24.0	77.7	15300		
2011-May-09	24.0	79.2	15300		
2011-May-10	24.0	83.3	15300		
2011-May-11	24.0	81.0	15400		
2011-May-12	24.0	90.0	15400		
2011-May-13	24.0	79.1	15300		
2011-May-14	24.0	74.8	15200		
2011-May-15	24.0	77.8	15200		
2011-May-16	24.0	94.5	15300		
2011-May-17	24.0	118.2	15300		
2011-May-18	24.0	154.6	15300		
2011-May-19	24.0	145.6	15300		
2011-May-20	24.0	150.0	15300		
2011-May-21	24.0	154.9	15200		
2011-May-22	24.0	150.7	15100		
2011-May-23	24.0	145.9	15100		
2011-May-24	24.0	154.4	15200		
2011-May-25	24.0	143.5	15200		
2011-May-26	24.0	156.2	15200		
2011-May-27	24.0	142.4	15100		
2011-May-28	24.0	142.6	15100		
2011-May-29	24.0	155.9	15300		
2011-May-30	24.0	155.9	15300		
2011-May-31	24.0	150.1	15200		
2011-Jun-01	24.0	147.0	15200		
2011-Jun-02	24.0	147.0	15200		
2011-Jun-03	24.0	102.1	15000		
2011-Jun-04	24.0	151.7	15300		
2011-Jun-05	24.0	143.6	15300		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	150.1	15400		
2011-Jun-07	24.0	150.1	15400		
2011-Jun-08	24.0	143.7	15400		
2011-Jun-09	24.0	143.7	15400		
2011-Jun-10	24.0	143.7	15400		
2011-Jun-11	24.0	143.7	15400		
2011-Jun-12	24.0	145.2	15400		
2011-Jun-13	24.0	145.2	15400		
2011-Jun-14	24.0	145.8	15400		
2011-Jun-15	24.0	142.3	15300		
2011-Jun-16	24.0	142.2	15400		
2011-Jun-17	24.0	140.4	15400		
2011-Jun-18	24.0	141.9	15400		
2011-Jun-19	24.0	131.9	15300		
2011-Jun-20	24.0	131.9	15300		
2011-Jun-21	24.0	131.9	15300		
2011-Jun-22	24.0	131.9	15300		
2011-Jun-23	24.0	140.2	15300		
2011-Jun-24	24.0	137.6	15300		
2011-Jun-25	24.0	137.6	15300		
2011-Jun-26	24.0	136.0	15300		
2011-Jun-27	24.0	136.0	15300		
2011-Jun-28	24.0	111.1	15300		
2011-Jun-29	24.0	125.1	15300		
2011-Jun-30	24.0	116.3	15200		
2011-Jul-01	24.0	137.2	15300		
2011-Jul-02	24.0	113.3	15300		
2011-Jul-03	24.0	129.8	15300		
2011-Jul-04	24.0	116.5	15300		
2011-Jul-05	24.0	141.1	15300		
2011-Jul-06	24.0	130.4	15300		
2011-Jul-07	24.0	145.5	15300		
2011-Jul-08	24.0	153.4	15300		
2011-Jul-09	24.0	140.1	15300		
2011-Jul-10	24.0	140.1	15300		
2011-Jul-11	24.0	140.1	15300		
2011-Jul-12	24.0	122.5	15300		
2011-Jul-13	24.0	122.8	15300		
2011-Jul-14	24.0	138.5	15300		
2011-Jul-15	24.0	149.2	15300		
2011-Jul-16	24.0	152.6	15300		
2011-Jul-17	24.0	149.3	15300		
2011-Jul-18	24.0	151.0	15300		
2011-Jul-19	24.0	149.3	15300		
2011-Jul-20	24.0	150.8	15300		
2011-Jul-21	24.0	150.3	15400		
2011-Jul-22	24.0	151.0	15400		
2011-Jul-23	24.0	149.2	15400		
2011-Jul-24	24.0	150.6	15400		
2011-Jul-25	24.0	150.6	15400		
2011-Jul-26	24.0	150.8	15300		
2011-Jul-27	24.0	150.8	15300		



# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	149.8	15300		
2011-Jul-29	24.0	150.8	15300		
2011-Jul-30	24.0	150.1	15300		
2011-Jul-31	24.0	150.1	15300		
2011-Aug-01	24.0	150.1	15300		
2011-Aug-02	24.0	150.1	15300		
2011-Aug-03	24.0	150.1	15300		
2011-Aug-04	24.0	150.1	15300		
2011-Aug-05	24.0	149.3	15300		
2011-Aug-06	24.0	149.1	15300		
2011-Aug-07	24.0	151.8	15300		
2011-Aug-08	24.0	150.1	15300		
2011-Aug-09	24.0	149.6	15300		
2011-Aug-10	24.0	150.5	15300		
2011-Aug-11	24.0	150.1	15300		
2011-Aug-12	24.0	150.1	15300		
2011-Aug-13	24.0	150.1	15200		
2011-Aug-14	24.0	150.1	15200		
2011-Aug-15	24.0	150.0	15300		
2011-Aug-16	24.0	150.1	15300		
2011-Aug-17	24.0	150.1	15300		
2011-Aug-18	24.0	150.1	15300		
2011-Aug-19	24.0	150.1	15300		
2011-Aug-20	24.0	150.1	15300		
2011-Aug-21	24.0	150.1	15300		
2011-Aug-22	24.0	150.1	15300		
2011-Aug-23	24.0	150.1	15300		
2011-Aug-24	24.0	150.1	15300		
2011-Aug-25	24.0	150.1	15300		
2011-Aug-26	24.0	150.1	15300		
2011-Aug-27	24.0	150.1	15300		
2011-Aug-28	24.0	133.7	15200		
2011-Aug-29	24.0	151.2	15400		
2011-Aug-30	24.0	151.2	15400		
2011-Aug-31	24.0	151.2	15400		
2011-Sep-01	24.0	150.0	15400		
2011-Sep-02	24.0	150.0	15400		
2011-Sep-03	24.0	150.2	15400		
2011-Sep-04	24.0	150.1	15400		
2011-Sep-05	24.0	150.1	15300		
2011-Sep-06	24.0	150.1	15300		
2011-Sep-07	24.0	150.1	15300		
2011-Sep-08	24.0	150.1	15300		
2011-Sep-09	24.0	150.1	15300		
2011-Sep-10	24.0	150.1	15300		
2011-Sep-11	24.0	150.1	15300		
2011-Sep-12	24.0	150.1	15400		
2011-Sep-13	24.0	150.1	15400		
2011-Sep-14	24.0	0.1	15400		
2011-Sep-15	24.0	0.1	15400		
2011-Sep-16	24.0	0.1	15400		
2011-Sep-17	24.0	0.1	15400		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	0.1	15400		
2011-Sep-19	24.0	0.1	15400		
2011-Sep-20	24.0	0.1	14400		
2011-Sep-21	24.0	0.1	14400		
2011-Sep-22	24.0	0.1	14400		
2011-Sep-23	24.0	0.1	14400		
2011-Sep-24	24.0	0.1	14400		
2011-Sep-25	24.0	0.1	14400		
2011-Sep-26	24.0	0.1	14400		
2011-Sep-27	24.0	0.1	14400		
2011-Sep-28	24.0	0.1	14400		
2011-Sep-29	24.0	0.1	14400		
2011-Sep-30	24.0	0.1	14400		
2011-Oct-01	24.0	0.1	14400		
2011-Oct-02	24.0	0.1	14400		
2011-Oct-03	24.0	0.1	14400		
2011-Oct-04	24.0	0.1	14400		
2011-Oct-05	24.0	0.1	14400		
2011-Oct-06	24.0	0.0	14400		
2011-Oct-07	24.0	0.0	14400		
2011-Oct-08	24.0	0.0	14400		
2011-Oct-09	24.0	0.0	14400		
2011-Oct-10	24.0	0.0	14400		
2011-Oct-11	24.0	0.0	14400		
2011-Oct-12	24.0	0.0	14400		
2011-Oct-13	24.0	0.0	14400		
2011-Oct-14	24.0	0.0	14400		
2011-Oct-15	24.0	0.0	14400		
2011-Oct-16	24.0	0.0	14400		
2011-Oct-17	24.0	0.0	14400		
2011-Oct-18	24.0	0.0	14400		
2011-Oct-19	24.0	0.1	14400		
2011-Oct-20	24.0	0.1	14400		
2011-Oct-21	24.0	0.1	14400		
2011-Oct-22	24.0	0.1	14400		
2011-Oct-23	24.0	0.1	14400		
2011-Oct-24	24.0	0.0	15100		
2011-Oct-25	24.0	0.0	14400		
2011-Oct-26	24.0	0.0	14400		
2011-Oct-27	24.0	0.0	14400		
2011-Oct-28	24.0	0.0	14400		
2011-Oct-29	24.0	0.0	14400		
2011-Oct-30	24.0	0.0	14400		
2011-Oct-31	24.0	0.0	14400		
2011-Nov-01	24.0	0.0	14400		
2011-Nov-02	24.0	0.0	14400		
2011-Nov-03	24.0	0.0	14400		
2011-Nov-04	24.0	0.0	14400		
2011-Nov-05	24.0	0.0	14400		
2011-Nov-06	24.0	0.0	14400		
2011-Nov-07	24.0	0.0	14400		
2011-Nov-08	24.0	0.0	14400		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	0.1	14400		
2011-Nov-10	24.0	0.1	14400		
2011-Nov-11	24.0	0.1	14400		
2011-Nov-12	24.0	0.1	14400		
2011-Nov-13	24.0	0.1	14400		
2011-Nov-14	24.0	0.1	14400		
2011-Nov-15	24.0	0.0	14400		
2011-Nov-16	24.0	0.0	14400		
2011-Nov-17	24.0	0.0	14400		
2011-Nov-18	24.0	0.0	14400		
2011-Nov-19	24.0	0.0	14400		
2011-Nov-20	24.0	0.0	14400		
2011-Nov-21	24.0	0.0	14400		
2011-Nov-22	24.0	0.0	14400		
2011-Nov-23	24.0	0.0	14400		
2011-Nov-24	24.0	0.1	14200		
2011-Nov-25	24.0	0.1	14200		
2011-Nov-26	24.0	0.1	14400		
2011-Nov-27	24.0	0.0	14400		
2011-Nov-28	24.0	0.0	14400		
2011-Nov-29	24.0	0.0	14400		
2011-Nov-30	24.0	0.0	14400		
2011-Dec-01	24.0	0.0	14400		
2011-Dec-02	24.0	0.0	14400		
2011-Dec-03	24.0	0.0	14400		
2011-Dec-04	24.0	0.0	14400		
2011-Dec-05	24.0	0.0	14400		
2011-Dec-06	24.0	0.0	14400		
2011-Dec-07	24.0	0.0	14400		
2011-Dec-08	24.0	0.0	14400		
2011-Dec-09	24.0	0.0	14400		
2011-Dec-10	24.0	0.0	14400		
2011-Dec-11	24.0	0.0	14400		
2011-Dec-12	24.0	0.0	14400		
2011-Dec-13	24.0	0.0	14400		
2011-Dec-14	24.0	0.0	14400		
2011-Dec-15	24.0	0.0	14400		
2011-Dec-16	24.0	0.0	14400		
2011-Dec-17	24.0	0.0	14400		
2011-Dec-18	24.0	0.0	14400		
2011-Dec-19	24.0	0.0	14400		
2011-Dec-20	24.0	0.0	14400		
2011-Dec-21	24.0	0.0	14400		
2011-Dec-22	24.0	0.0	14400		
2011-Dec-23	24.0	0.0	14400		
2011-Dec-24	24.0	0.0	14400		
2011-Dec-25	24.0	0.0	14400		
2011-Dec-26	24.0	0.0	14400		
2011-Dec-27	24.0	0.0	14400		
2011-Dec-28	24.0	0.0	14400		
2011-Dec-29	24.0	0.0	14400		
2011-Dec-30	24.0	0.0	14400		

# Well Level Crowsnest Area 6 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	0.0	14400		
<b>Well Total :</b>	<b>8760.0</b>	<b>30516.3</b>	<b>15005</b> Avg.		
<b>Battery Total :</b>	<b>26280.0</b>	<b>131350.9</b>	<b>14563</b> Avg.		
<b>Report Total :</b>	<b>26280.0</b>	<b>131350.9</b>	<b>14563</b> Avg.		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	125.3	10800		
2011-Jan-02	24.0	125.3	10900		
2011-Jan-03	24.0	125.3	10900		
2011-Jan-04	24.0	125.3	10900		
2011-Jan-05	24.0	125.3	10900		
2011-Jan-06	24.0	125.3	10900		
2011-Jan-07	24.0	125.3	10900		
2011-Jan-08	24.0	125.3	10900		
2011-Jan-09	24.0	125.3	10900		
2011-Jan-10	24.0	125.3	10900		
2011-Jan-11	24.0	125.3	10900		
2011-Jan-12	24.0	125.3	10900		
2011-Jan-13	24.0	125.3	10900		
2011-Jan-14	24.0	125.3	10900		
2011-Jan-15	24.0	125.3	10900		
2011-Jan-16	24.0	125.3	10900		
2011-Jan-17	24.0	125.3	10900		
2011-Jan-18	24.0	125.3	10900		
2011-Jan-19	24.0	125.3	10900		
2011-Jan-20	24.0	125.3	10900		
2011-Jan-21	24.0	125.3	10900		
2011-Jan-22	24.0	125.3	10900		
2011-Jan-23	24.0	125.3	10900		
2011-Jan-24	24.0	125.3	10900		
2011-Jan-25	24.0	175.3	11000		
2011-Jan-26	24.0	175.3	11100		
2011-Jan-27	24.0	175.3	11200		
2011-Jan-28	24.0	175.3	11200		
2011-Jan-29	24.0	175.3	11200		
2011-Jan-30	24.0	175.3	11200		
2011-Jan-31	24.0	175.3	11300		
2011-Feb-01	24.0	175.3	11300		
2011-Feb-02	24.0	175.3	11300		
2011-Feb-03	24.0	175.3	11300		
2011-Feb-04	24.0	175.3	11300		
2011-Feb-05	24.0	175.3	11300		
2011-Feb-06	24.0	175.3	11300		
2011-Feb-07	24.0	175.3	11300		
2011-Feb-08	24.0	175.3	11300		
2011-Feb-09	24.0	175.3	11300		
2011-Feb-10	24.0	175.3	11300		
2011-Feb-11	24.0	175.3	11300		
2011-Feb-12	24.0	175.3	11300		
2011-Feb-13	24.0	175.3	11400		
2011-Feb-14	24.0	54.5	10800		
2011-Feb-15	24.0	54.5	10800		
2011-Feb-16	24.0	50.4	10400		
2011-Feb-17	24.0	50.4	10400		
2011-Feb-18	24.0	50.4	10400		
2011-Feb-19	24.0	50.4	10400		
2011-Feb-20	24.0	50.4	10400		
2011-Feb-21	24.0	50.4	10400		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	50.4	10300		
2011-Feb-23	24.0	50.4	10300		
2011-Feb-24	24.0	50.4	10300		
2011-Feb-25	24.0	50.4	10300		
2011-Feb-26	24.0	50.4	10300		
2011-Feb-27	24.0	50.4	10300		
2011-Feb-28	24.0	50.4	10300		
2011-Mar-01	24.0	50.4	10300		
2011-Mar-02	24.0	50.4	10300		
2011-Mar-03	24.0	50.4	10300		
2011-Mar-04	24.0	50.4	10300		
2011-Mar-05	24.0	50.4	10300		
2011-Mar-06	24.0	50.4	10300		
2011-Mar-07	24.0	50.4	10300		
2011-Mar-08	24.0	50.4	10300		
2011-Mar-09	24.0	50.4	10300		
2011-Mar-10	24.0	50.4	10400		
2011-Mar-11	24.0	50.4	10400		
2011-Mar-12	24.0	50.3	10400		
2011-Mar-13	24.0	50.3	10400		
2011-Mar-14	24.0	50.3	10400		
2011-Mar-15	24.0	50.3	10500		
2011-Mar-16	24.0	50.3	10400		
2011-Mar-17	24.0	50.3	10500		
2011-Mar-18	24.0	50.3	10500		
2011-Mar-19	24.0	50.4	10400		
2011-Mar-20	24.0	50.4	10500		
2011-Mar-21	24.0	50.4	10400		
2011-Mar-22	24.0	50.4	10500		
2011-Mar-23	24.0	50.3	10400		
2011-Mar-24	24.0	50.4	10500		
2011-Mar-25	24.0	50.4	10400		
2011-Mar-26	24.0	50.4	10500		
2011-Mar-27	24.0	50.4	10500		
2011-Mar-28	24.0	50.4	10500		
2011-Mar-29	24.0	50.4	10500		
2011-Mar-30	24.0	50.4	10500		
2011-Mar-31	24.0	50.4	10500		
2011-Apr-01	24.0	50.4	10500		
2011-Apr-02	24.0	50.4	10500		
2011-Apr-03	24.0	50.4	10500		
2011-Apr-04	24.0	50.4	10500		
2011-Apr-05	24.0	50.4	10500		
2011-Apr-06	24.0	50.4	10500		
2011-Apr-07	24.0	50.4	10500		
2011-Apr-08	24.0	50.4	10500		
2011-Apr-09	24.0	50.4	10500		
2011-Apr-10	24.0	50.4	10500		
2011-Apr-11	24.0	50.4	10500		
2011-Apr-12	24.0	50.4	10600		
2011-Apr-13	24.0	50.4	10500		
2011-Apr-14	24.0	50.4	10500		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	50.4	10500		
2011-Apr-16	24.0	50.4	10500		
2011-Apr-17	24.0	50.4	10500		
2011-Apr-18	24.0	50.4	10500		
2011-Apr-19	24.0	82.9	10500		
2011-Apr-20	24.0	50.4	10700		
2011-Apr-21	24.0	50.4	10600		
2011-Apr-22	24.0	50.4	10600		
2011-Apr-23	24.0	50.4	10600		
2011-Apr-24	24.0	50.4	10600		
2011-Apr-25	24.0	50.4	10600		
2011-Apr-26	24.0	50.4	10600		
2011-Apr-27	24.0	50.4	10600		
2011-Apr-28	24.0	50.4	10600		
2011-Apr-29	24.0	50.4	10600		
2011-Apr-30	24.0	50.4	10600		
2011-May-01	24.0	50.4	10600		
2011-May-02	24.0	50.4	10600		
2011-May-03	24.0	50.4	10700		
2011-May-04	24.0	50.4	10700		
2011-May-05	24.0	50.4	10700		
2011-May-06	24.0	50.4	10700		
2011-May-07	24.0	50.4	10700		
2011-May-08	24.0	50.4	10700		
2011-May-09	24.0	50.4	10700		
2011-May-10	24.0	50.4	10700		
2011-May-11	24.0	50.4	10700		
2011-May-12	24.0	50.4	10800		
2011-May-13	24.0	50.4	10700		
2011-May-14	24.0	50.4	10700		
2011-May-15	24.0	50.4	10700		
2011-May-16	24.0	50.4	10700		
2011-May-17	24.0	50.4	10700		
2011-May-18	24.0	50.4	10700		
2011-May-19	24.0	50.4	10700		
2011-May-20	24.0	65.4	10900		
2011-May-21	24.0	50.4	10800		
2011-May-22	24.0	50.4	10800		
2011-May-23	24.0	50.4	10700		
2011-May-24	24.0	50.4	10800		
2011-May-25	24.0	50.4	10800		
2011-May-26	24.0	50.4	10800		
2011-May-27	24.0	50.4	10800		
2011-May-28	24.0	50.4	10800		
2011-May-29	24.0	50.4	10800		
2011-May-30	24.0	50.4	10800		
2011-May-31	24.0	50.4	10800		
2011-Jun-01	24.0	50.4	10800		
2011-Jun-02	24.0	50.4	10800		
2011-Jun-03	24.0	75.6	11300		
2011-Jun-04	24.0	50.4	10900		
2011-Jun-05	24.0	50.4	10800		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	50.4	10900		
2011-Jun-07	24.0	50.4	10900		
2011-Jun-08	24.0	50.4	10900		
2011-Jun-09	24.0	50.4	10900		
2011-Jun-10	24.0	50.4	10900		
2011-Jun-11	24.0	50.4	10900		
2011-Jun-12	24.0	50.4	10900		
2011-Jun-13	24.0	50.4	10900		
2011-Jun-14	24.0	50.4	10900		
2011-Jun-15	24.0	50.4	10900		
2011-Jun-16	24.0	50.4	10900		
2011-Jun-17	24.0	50.4	10900		
2011-Jun-18	24.0	50.4	10900		
2011-Jun-19	24.0	50.4	10900		
2011-Jun-20	24.0	50.4	10900		
2011-Jun-21	24.0	50.4	10900		
2011-Jun-22	24.0	50.4	10900		
2011-Jun-23	24.0	50.4	10900		
2011-Jun-24	24.0	50.4	10900		
2011-Jun-25	24.0	50.4	10900		
2011-Jun-26	24.0	50.4	10900		
2011-Jun-27	24.0	50.4	10900		
2011-Jun-28	24.0	78.9	10900		
2011-Jun-29	24.0	50.4	11000		
2011-Jun-30	24.0	50.4	10900		
2011-Jul-01	24.0	50.4	10900		
2011-Jul-02	24.0	50.4	11000		
2011-Jul-03	24.0	50.4	11000		
2011-Jul-04	24.0	50.4	11000		
2011-Jul-05	24.0	50.4	10900		
2011-Jul-06	24.0	50.4	10900		
2011-Jul-07	24.0	50.4	10900		
2011-Jul-08	24.0	50.4	10900		
2011-Jul-09	24.0	50.4	10900		
2011-Jul-10	24.0	50.4	10900		
2011-Jul-11	24.0	50.4	10900		
2011-Jul-12	24.0	50.4	11000		
2011-Jul-13	24.0	50.4	11000		
2011-Jul-14	24.0	50.4	11000		
2011-Jul-15	24.0	50.4	11000		
2011-Jul-16	24.0	50.4	11000		
2011-Jul-17	24.0	50.4	11000		
2011-Jul-18	24.0	50.4	11000		
2011-Jul-19	24.0	50.4	11000		
2011-Jul-20	24.0	50.4	11000		
2011-Jul-21	24.0	50.4	11100		
2011-Jul-22	24.0	50.4	11000		
2011-Jul-23	24.0	50.4	11000		
2011-Jul-24	24.0	50.4	11100		
2011-Jul-25	24.0	50.4	11100		
2011-Jul-26	24.0	50.4	11000		
2011-Jul-27	24.0	50.4	11000		



# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	50.4	11100		
2011-Jul-29	24.0	50.4	11100		
2011-Jul-30	24.0	50.4	11100		
2011-Jul-31	24.0	50.4	11100		
2011-Aug-01	24.0	50.4	11100		
2011-Aug-02	24.0	50.4	11100		
2011-Aug-03	24.0	50.4	11100		
2011-Aug-04	24.0	50.4	11100		
2011-Aug-05	24.0	50.4	11200		
2011-Aug-06	24.0	50.4	11200		
2011-Aug-07	24.0	50.4	11200		
2011-Aug-08	24.0	50.4	11200		
2011-Aug-09	24.0	50.4	11200		
2011-Aug-10	24.0	50.4	11200		
2011-Aug-11	24.0	50.4	11200		
2011-Aug-12	24.0	50.4	11200		
2011-Aug-13	24.0	50.4	11200		
2011-Aug-14	24.0	50.4	11200		
2011-Aug-15	24.0	50.4	11200		
2011-Aug-16	24.0	50.4	11200		
2011-Aug-17	24.0	50.4	11200		
2011-Aug-18	24.0	50.4	11200		
2011-Aug-19	24.0	50.4	11200		
2011-Aug-20	24.0	50.4	11200		
2011-Aug-21	24.0	50.4	11200		
2011-Aug-22	24.0	50.4	11200		
2011-Aug-23	24.0	50.4	11200		
2011-Aug-24	24.0	50.4	11200		
2011-Aug-25	24.0	50.4	11200		
2011-Aug-26	24.0	50.4	11200		
2011-Aug-27	24.0	50.4	11200		
2011-Aug-28	24.0	75.5	11500		
2011-Aug-29	24.0	50.4	11200		
2011-Aug-30	24.0	50.4	11200		
2011-Aug-31	24.0	50.4	11200		
2011-Sep-01	24.0	50.4	11200		
2011-Sep-02	24.0	50.4	11200		
2011-Sep-03	24.0	50.4	11200		
2011-Sep-04	24.0	50.4	11200		
2011-Sep-05	24.0	50.4	11200		
2011-Sep-06	24.0	50.4	11200		
2011-Sep-07	24.0	50.4	11200		
2011-Sep-08	24.0	50.4	11200		
2011-Sep-09	24.0	50.4	11200		
2011-Sep-10	24.0	50.4	11200		
2011-Sep-11	24.0	50.4	11200		
2011-Sep-12	24.0	50.4	11200		
2011-Sep-13	24.0	50.4	11200		
2011-Sep-14	24.0	50.4	11200		
2011-Sep-15	24.0	50.4	11200		
2011-Sep-16	24.0	50.4	11200		
2011-Sep-17	24.0	50.4	11200		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	50.4	11200		
2011-Sep-19	24.0	50.4	11200		
2011-Sep-20	24.0	50.4	11200		
2011-Sep-21	24.0	50.4	11200		
2011-Sep-22	24.0	50.4	11200		
2011-Sep-23	24.0	50.4	11300		
2011-Sep-24	24.0	50.4	11300		
2011-Sep-25	24.0	50.4	11200		
2011-Sep-26	24.0	50.4	11200		
2011-Sep-27	24.0	50.4	11200		
2011-Sep-28	24.0	50.4	11200		
2011-Sep-29	24.0	50.4	11200		
2011-Sep-30	24.0	50.4	11200		
2011-Oct-01	24.0	50.4	11200		
2011-Oct-02	24.0	50.3	11200		
2011-Oct-03	24.0	50.3	11200		
2011-Oct-04	24.0	50.4	11200		
2011-Oct-05	24.0	50.4	11200		
2011-Oct-06	24.0	50.4	11400		
2011-Oct-07	24.0	50.4	11400		
2011-Oct-08	24.0	50.4	11400		
2011-Oct-09	24.0	50.4	11400		
2011-Oct-10	24.0	50.4	11400		
2011-Oct-11	24.0	50.4	11400		
2011-Oct-12	24.0	50.4	11400		
2011-Oct-13	24.0	50.4	11400		
2011-Oct-14	24.0	50.4	11400		
2011-Oct-15	24.0	50.4	11400		
2011-Oct-16	24.0	50.4	11400		
2011-Oct-17	24.0	50.4	11400		
2011-Oct-18	24.0	50.3	11400		
2011-Oct-19	24.0	100.3	11500		
2011-Oct-20	24.0	100.3	11500		
2011-Oct-21	24.0	100.3	11500		
2011-Oct-22	24.0	100.3	11600		
2011-Oct-23	24.0	100.3	11600		
2011-Oct-24	24.0	100.3	11600		
2011-Oct-25	24.0	100.3	11500		
2011-Oct-26	24.0	100.3	11500		
2011-Oct-27	24.0	100.3	11500		
2011-Oct-28	24.0	100.3	11500		
2011-Oct-29	24.0	100.3	11500		
2011-Oct-30	24.0	100.3	11600		
2011-Oct-31	24.0	100.3	11600		
2011-Nov-01	24.0	100.3	11500		
2011-Nov-02	24.0	100.3	11600		
2011-Nov-03	24.0	100.3	11500		
2011-Nov-04	24.0	100.3	11500		
2011-Nov-05	24.0	100.3	11600		
2011-Nov-06	24.0	100.3	11600		
2011-Nov-07	24.0	100.3	11500		
2011-Nov-08	24.0	100.3	11600		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	100.3	11600		
2011-Nov-10	24.0	100.3	11500		
2011-Nov-11	24.0	100.3	11500		
2011-Nov-12	24.0	100.3	11500		
2011-Nov-13	24.0	100.3	11600		
2011-Nov-14	24.0	100.3	11600		
2011-Nov-15	24.0	100.3	11600		
2011-Nov-16	24.0	100.3	11600		
2011-Nov-17	24.0	100.3	11600		
2011-Nov-18	24.0	100.3	11500		
2011-Nov-19	24.0	100.3	11500		
2011-Nov-20	24.0	100.3	11500		
2011-Nov-21	24.0	100.3	11500		
2011-Nov-22	24.0	100.3	11500		
2011-Nov-23	24.0	100.3	11600		
2011-Nov-24	24.0	100.3	11600		
2011-Nov-25	24.0	100.3	11600		
2011-Nov-26	24.0	100.3	11500		
2011-Nov-27	24.0	150.2	11700		
2011-Nov-28	24.0	100.3	11500		
2011-Nov-29	24.0	100.5	11500		
2011-Nov-30	24.0	100.4	11600		
2011-Dec-01	24.0	100.4	11600		
2011-Dec-02	24.0	100.2	11600		
2011-Dec-03	24.0	100.4	11600		
2011-Dec-04	24.0	100.1	11600		
2011-Dec-05	24.0	100.1	11600		
2011-Dec-06	24.0	100.5	11600		
2011-Dec-07	24.0	99.9	11600		
2011-Dec-08	24.0	99.9	11600		
2011-Dec-09	24.0	99.9	11600		
2011-Dec-10	24.0	99.9	11600		
2011-Dec-11	24.0	110.3	11600		
2011-Dec-12	24.0	100.1	11600		
2011-Dec-13	24.0	100.3	11700		
2011-Dec-14	24.0	100.2	11700		
2011-Dec-15	24.0	100.3	11700		
2011-Dec-16	24.0	100.6	11700		
2011-Dec-17	24.0	100.3	11700		
2011-Dec-18	24.0	50.4	11500		
2011-Dec-19	24.0	50.4	11400		
2011-Dec-20	24.0	50.4	11300		
2011-Dec-21	24.0	50.4	11400		
2011-Dec-22	24.0	50.4	11400		
2011-Dec-23	24.0	50.4	11400		
2011-Dec-24	24.0	50.4	11400		
2011-Dec-25	24.0	50.4	11400		
2011-Dec-26	24.0	50.4	11400		
2011-Dec-27	24.0	50.4	11400		
2011-Dec-28	24.0	50.4	11400		
2011-Dec-29	24.0	50.4	11400		
2011-Dec-30	24.0	50.4	11400		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	50.4	11400		
<b>Well Total :</b>	<b>8760.0</b>	<b>25877.5</b>	<b>11025</b> Avg.		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	250.3	13400		
2011-Jan-02	24.0	250.3	13500		
2011-Jan-03	24.0	250.3	13400		
2011-Jan-04	24.0	250.3	13500		
2011-Jan-05	24.0	250.3	13500		
2011-Jan-06	24.0	250.3	13500		
2011-Jan-07	24.0	250.3	13600		
2011-Jan-08	24.0	250.3	13600		
2011-Jan-09	24.0	250.3	13600		
2011-Jan-10	24.0	250.3	13600		
2011-Jan-11	24.0	250.3	13600		
2011-Jan-12	24.0	250.3	13600		
2011-Jan-13	24.0	250.3	13600		
2011-Jan-14	24.0	250.3	13700		
2011-Jan-15	24.0	250.3	13600		
2011-Jan-16	24.0	250.3	13600		
2011-Jan-17	24.0	250.3	13500		
2011-Jan-18	24.0	250.3	13600		
2011-Jan-19	24.0	250.3	13600		
2011-Jan-20	24.0	250.3	13600		
2011-Jan-21	24.0	250.3	13600		
2011-Jan-22	24.0	250.3	13600		
2011-Jan-23	24.0	250.3	13600		
2011-Jan-24	24.0	250.2	13600		
2011-Jan-25	24.0	325.2	13900		
2011-Jan-26	24.0	325.2	14000		
2011-Jan-27	24.0	325.2	13900		
2011-Jan-28	24.0	325.2	14000		
2011-Jan-29	24.0	325.2	14000		
2011-Jan-30	24.0	325.2	14000		
2011-Jan-31	24.0	325.2	14000		
2011-Feb-01	24.0	325.2	14000		
2011-Feb-02	24.0	325.2	14000		
2011-Feb-03	24.0	325.1	14000		
2011-Feb-04	24.0	325.1	14000		
2011-Feb-05	24.0	325.1	14000		
2011-Feb-06	24.0	325.1	14000		
2011-Feb-07	24.0	250.2	14000		
2011-Feb-08	24.0	250.2	13900		
2011-Feb-09	24.0	250.2	13900		
2011-Feb-10	24.0	250.2	13800		
2011-Feb-11	24.0	250.2	13800		
2011-Feb-12	24.0	250.2	13800		
2011-Feb-13	24.0	250.2	13900		
2011-Feb-14	24.0	125.2	13100		
2011-Feb-15	24.0	125.2	13100		
2011-Feb-16	24.0	125.2	13100		
2011-Feb-17	24.0	125.2	13100		
2011-Feb-18	24.0	125.2	13100		
2011-Feb-19	24.0	125.2	13100		
2011-Feb-20	24.0	125.2	13100		
2011-Feb-21	24.0	125.2	13100		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	125.2	12700		
2011-Feb-23	24.0	125.2	12700		
2011-Feb-24	24.0	125.2	12700		
2011-Feb-25	24.0	125.2	12900		
2011-Feb-26	24.0	125.2	12900		
2011-Feb-27	24.0	125.2	12900		
2011-Feb-28	24.0	125.2	13000		
2011-Mar-01	24.0	125.2	13100		
2011-Mar-02	24.0	125.2	13100		
2011-Mar-03	24.0	125.2	13100		
2011-Mar-04	24.0	125.2	13100		
2011-Mar-05	24.0	125.2	13100		
2011-Mar-06	24.0	125.2	13100		
2011-Mar-07	24.0	125.2	13100		
2011-Mar-08	24.0	125.2	13100		
2011-Mar-09	24.0	125.2	13100		
2011-Mar-10	24.0	125.2	13100		
2011-Mar-11	24.0	125.2	13200		
2011-Mar-12	24.0	125.2	13100		
2011-Mar-13	24.0	125.2	13100		
2011-Mar-14	24.0	125.2	13100		
2011-Mar-15	24.0	125.2	13200		
2011-Mar-16	24.0	125.2	13100		
2011-Mar-17	24.0	125.2	13200		
2011-Mar-18	24.0	125.2	13100		
2011-Mar-19	24.0	125.2	13100		
2011-Mar-20	24.0	125.2	13200		
2011-Mar-21	24.0	125.2	13000		
2011-Mar-22	24.0	125.2	13100		
2011-Mar-23	24.0	125.2	13000		
2011-Mar-24	24.0	125.2	13000		
2011-Mar-25	24.0	125.2	13000		
2011-Mar-26	24.0	125.2	13000		
2011-Mar-27	24.0	125.2	13100		
2011-Mar-28	24.0	125.2	13000		
2011-Mar-29	24.0	125.2	13000		
2011-Mar-30	24.0	125.2	13100		
2011-Mar-31	24.0	125.2	13100		
2011-Apr-01	24.0	125.2	13100		
2011-Apr-02	24.0	125.2	13100		
2011-Apr-03	24.0	125.2	13100		
2011-Apr-04	24.0	125.2	13100		
2011-Apr-05	24.0	125.2	13200		
2011-Apr-06	24.0	125.2	13200		
2011-Apr-07	24.0	125.2	13100		
2011-Apr-08	24.0	125.2	13200		
2011-Apr-09	24.0	125.2	13200		
2011-Apr-10	24.0	125.2	13200		
2011-Apr-11	24.0	125.2	13100		
2011-Apr-12	24.0	125.2	13200		
2011-Apr-13	24.0	125.2	13200		
2011-Apr-14	24.0	125.2	13200		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	125.2	13200		
2011-Apr-16	24.0	125.2	13200		
2011-Apr-17	24.0	125.2	13200		
2011-Apr-18	24.0	125.2	13200		
2011-Apr-19	24.0	125.2	13200		
2011-Apr-20	24.0	125.2	13200		
2011-Apr-21	24.0	125.2	13200		
2011-Apr-22	24.0	125.2	13200		
2011-Apr-23	24.0	125.2	13200		
2011-Apr-24	24.0	125.2	13200		
2011-Apr-25	24.0	125.2	13200		
2011-Apr-26	24.0	125.2	13200		
2011-Apr-27	24.0	125.2	13200		
2011-Apr-28	24.0	125.2	13200		
2011-Apr-29	24.0	125.2	13200		
2011-Apr-30	24.0	125.2	13200		
2011-May-01	24.0	125.2	13200		
2011-May-02	24.0	125.2	13200		
2011-May-03	24.0	125.2	13300		
2011-May-04	24.0	125.2	13300		
2011-May-05	24.0	125.2	13300		
2011-May-06	24.0	125.2	13300		
2011-May-07	24.0	125.2	13200		
2011-May-08	24.0	125.2	13300		
2011-May-09	24.0	125.2	13300		
2011-May-10	24.0	125.2	13300		
2011-May-11	24.0	125.2	13300		
2011-May-12	24.0	125.2	13300		
2011-May-13	24.0	125.2	13300		
2011-May-14	24.0	125.2	13300		
2011-May-15	24.0	125.2	13300		
2011-May-16	24.0	125.2	13300		
2011-May-17	24.0	125.2	13300		
2011-May-18	24.0	125.2	13300		
2011-May-19	24.0	125.2	13300		
2011-May-20	24.0	140.3	13600		
2011-May-21	24.0	130.1	13500		
2011-May-22	24.0	125.1	13400		
2011-May-23	24.0	125.1	13400		
2011-May-24	24.0	125.1	13500		
2011-May-25	24.0	125.1	13500		
2011-May-26	24.0	125.2	13500		
2011-May-27	24.0	125.2	13600		
2011-May-28	24.0	125.1	13600		
2011-May-29	24.0	125.2	13500		
2011-May-30	24.0	125.2	13500		
2011-May-31	24.0	125.2	13500		
2011-Jun-01	24.0	125.2	13500		
2011-Jun-02	24.0	125.2	13500		
2011-Jun-03	24.0	125.1	13700		
2011-Jun-04	24.0	125.2	13700		
2011-Jun-05	24.0	125.2	13600		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	125.2	13700		
2011-Jun-07	24.0	125.2	13700		
2011-Jun-08	24.0	125.2	13700		
2011-Jun-09	24.0	125.2	13700		
2011-Jun-10	24.0	125.2	13700		
2011-Jun-11	24.0	125.2	13700		
2011-Jun-12	24.0	125.3	13700		
2011-Jun-13	24.0	125.3	13700		
2011-Jun-14	24.0	125.2	13700		
2011-Jun-15	24.0	125.2	13700		
2011-Jun-16	24.0	125.2	13700		
2011-Jun-17	24.0	125.2	13700		
2011-Jun-18	24.0	125.2	13700		
2011-Jun-19	24.0	125.2	13700		
2011-Jun-20	24.0	125.2	13700		
2011-Jun-21	24.0	125.2	13700		
2011-Jun-22	24.0	125.2	13700		
2011-Jun-23	24.0	125.2	13700		
2011-Jun-24	24.0	125.2	13700		
2011-Jun-25	24.0	125.2	13700		
2011-Jun-26	24.0	125.2	13700		
2011-Jun-27	24.0	125.2	13700		
2011-Jun-28	24.0	125.1	13700		
2011-Jun-29	24.0	125.2	13800		
2011-Jun-30	24.0	125.1	13800		
2011-Jul-01	24.0	125.2	13700		
2011-Jul-02	24.0	125.1	13800		
2011-Jul-03	24.0	125.2	13800		
2011-Jul-04	24.0	125.2	13800		
2011-Jul-05	24.0	125.2	13700		
2011-Jul-06	24.0	125.2	13700		
2011-Jul-07	24.0	125.2	13700		
2011-Jul-08	24.0	125.2	13700		
2011-Jul-09	24.0	125.2	13700		
2011-Jul-10	24.0	125.2	13700		
2011-Jul-11	24.0	125.2	13700		
2011-Jul-12	24.0	125.2	13800		
2011-Jul-13	24.0	125.2	13800		
2011-Jul-14	24.0	125.2	13700		
2011-Jul-15	24.0	125.2	13700		
2011-Jul-16	24.0	125.2	13700		
2011-Jul-17	24.0	125.2	13700		
2011-Jul-18	24.0	125.2	13700		
2011-Jul-19	24.0	125.2	13700		
2011-Jul-20	24.0	125.2	13700		
2011-Jul-21	24.0	125.2	13800		
2011-Jul-22	24.0	125.2	13700		
2011-Jul-23	24.0	125.2	13800		
2011-Jul-24	24.0	125.2	13800		
2011-Jul-25	24.0	125.2	13800		
2011-Jul-26	24.0	125.2	13700		
2011-Jul-27	24.0	125.2	13700		



# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	125.2	13800		
2011-Jul-29	24.0	125.2	13700		
2011-Jul-30	24.0	125.2	13700		
2011-Jul-31	24.0	125.1	13700		
2011-Aug-01	24.0	125.2	13800		
2011-Aug-02	24.0	125.1	13800		
2011-Aug-03	24.0	125.1	13800		
2011-Aug-04	24.0	125.1	13900		
2011-Aug-05	24.0	125.1	13800		
2011-Aug-06	24.0	125.1	13800		
2011-Aug-07	24.0	125.1	13900		
2011-Aug-08	24.0	125.1	13900		
2011-Aug-09	24.0	125.1	13900		
2011-Aug-10	24.0	125.2	13900		
2011-Aug-11	24.0	125.1	13900		
2011-Aug-12	24.0	125.1	13900		
2011-Aug-13	24.0	125.1	13900		
2011-Aug-14	24.0	125.1	13900		
2011-Aug-15	24.0	125.1	13900		
2011-Aug-16	24.0	125.1	14000		
2011-Aug-17	24.0	125.2	13900		
2011-Aug-18	24.0	125.2	13900		
2011-Aug-19	24.0	125.2	13900		
2011-Aug-20	24.0	125.2	13900		
2011-Aug-21	24.0	125.2	13900		
2011-Aug-22	24.0	125.2	13900		
2011-Aug-23	24.0	125.2	13900		
2011-Aug-24	24.0	125.2	13900		
2011-Aug-25	24.0	125.2	14400		
2011-Aug-26	24.0	125.2	14400		
2011-Aug-27	24.0	125.2	13800		
2011-Aug-28	24.0	125.1	14100		
2011-Aug-29	24.0	125.1	14000		
2011-Aug-30	24.0	125.1	14000		
2011-Aug-31	24.0	125.1	14000		
2011-Sep-01	24.0	125.1	14000		
2011-Sep-02	24.0	125.1	14000		
2011-Sep-03	24.0	125.1	14000		
2011-Sep-04	24.0	125.1	14000		
2011-Sep-05	24.0	125.2	13900		
2011-Sep-06	24.0	125.2	13900		
2011-Sep-07	24.0	125.2	13900		
2011-Sep-08	24.0	125.2	13900		
2011-Sep-09	24.0	125.2	13900		
2011-Sep-10	24.0	125.2	13900		
2011-Sep-11	24.0	125.2	13900		
2011-Sep-12	24.0	125.2	14000		
2011-Sep-13	24.0	125.2	13900		
2011-Sep-14	24.0	125.2	13900		
2011-Sep-15	24.0	125.2	13900		
2011-Sep-16	24.0	125.2	13900		
2011-Sep-17	24.0	125.2	13900		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	125.2	13900		
2011-Sep-19	24.0	125.2	13900		
2011-Sep-20	24.0	125.1	14100		
2011-Sep-21	24.0	125.1	14000		
2011-Sep-22	24.0	125.1	14000		
2011-Sep-23	24.0	125.1	14000		
2011-Sep-24	24.0	125.1	14000		
2011-Sep-25	24.0	125.1	14000		
2011-Sep-26	24.0	125.1	14000		
2011-Sep-27	24.0	125.1	14000		
2011-Sep-28	24.0	125.1	14000		
2011-Sep-29	24.0	125.1	14000		
2011-Sep-30	24.0	125.1	14000		
2011-Oct-01	24.0	125.1	14000		
2011-Oct-02	24.0	125.1	14000		
2011-Oct-03	24.0	125.1	14000		
2011-Oct-04	24.0	125.1	14000		
2011-Oct-05	24.0	125.1	14000		
2011-Oct-06	24.0	125.1	14000		
2011-Oct-07	24.0	125.1	14000		
2011-Oct-08	24.0	125.1	13900		
2011-Oct-09	24.0	125.1	14000		
2011-Oct-10	24.0	125.1	14000		
2011-Oct-11	24.0	125.1	14000		
2011-Oct-12	24.0	125.1	14000		
2011-Oct-13	24.0	62.5	14000		
2011-Oct-14	24.0	62.5	14000		
2011-Oct-15	24.0	0.0	14000		
2011-Oct-16	24.0	0.0	14000		
2011-Oct-17	24.0	0.0	14000		
2011-Oct-18	24.0	266.1	14800		
2011-Oct-19	24.0	191.4	14500		
2011-Oct-20	24.0	200.1	14700		
2011-Oct-21	24.0	200.1	14700		
2011-Oct-22	24.0	200.1	14800		
2011-Oct-23	24.0	200.1	14800		
2011-Oct-24	24.0	200.1	14800		
2011-Oct-25	24.0	200.1	14900		
2011-Oct-26	24.0	200.1	14800		
2011-Oct-27	24.0	200.1	14900		
2011-Oct-28	24.0	200.1	14900		
2011-Oct-29	24.0	200.1	14800		
2011-Oct-30	24.0	200.1	14800		
2011-Oct-31	24.0	200.1	14800		
2011-Nov-01	24.0	200.1	14900		
2011-Nov-02	24.0	200.1	15000		
2011-Nov-03	24.0	200.1	14900		
2011-Nov-04	24.0	200.1	14800		
2011-Nov-05	24.0	200.1	14900		
2011-Nov-06	24.0	200.1	14900		
2011-Nov-07	24.0	200.1	14800		
2011-Nov-08	24.0	200.1	14800		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	200.1	14800		
2011-Nov-10	24.0	200.1	14900		
2011-Nov-11	24.0	200.1	15000		
2011-Nov-12	24.0	200.1	15000		
2011-Nov-13	24.0	200.1	15000		
2011-Nov-14	24.0	200.1	14900		
2011-Nov-15	24.0	200.1	14900		
2011-Nov-16	24.0	200.1	14900		
2011-Nov-17	24.0	200.1	14900		
2011-Nov-18	24.0	200.1	14900		
2011-Nov-19	24.0	200.1	14900		
2011-Nov-20	24.0	200.1	14900		
2011-Nov-21	24.0	200.1	14900		
2011-Nov-22	24.0	200.1	14900		
2011-Nov-23	24.0	200.1	14900		
2011-Nov-24	24.0	200.1	14900		
2011-Nov-25	24.0	200.1	14900		
2011-Nov-26	24.0	200.1	14900		
2011-Nov-27	24.0	200.1	14800		
2011-Nov-28	24.0	200.1	14700		
2011-Nov-29	24.0	200.1	14800		
2011-Nov-30	24.0	200.1	14800		
2011-Dec-01	24.0	200.1	14800		
2011-Dec-02	24.0	200.1	14800		
2011-Dec-03	24.0	200.1	14800		
2011-Dec-04	24.0	200.1	14800		
2011-Dec-05	24.0	200.1	14800		
2011-Dec-06	24.0	200.1	14800		
2011-Dec-07	24.0	200.1	14800		
2011-Dec-08	24.0	200.1	14800		
2011-Dec-09	24.0	200.1	14800		
2011-Dec-10	24.0	200.1	14800		
2011-Dec-11	24.0	200.1	14800		
2011-Dec-12	24.0	200.1	14800		
2011-Dec-13	24.0	200.1	14800		
2011-Dec-14	24.0	200.1	14800		
2011-Dec-15	24.0	200.1	14800		
2011-Dec-16	24.0	200.1	14900		
2011-Dec-17	24.0	200.1	14900		
2011-Dec-18	24.0	200.1	14900		
2011-Dec-19	24.0	200.1	14800		
2011-Dec-20	24.0	200.1	14900		
2011-Dec-21	24.0	200.1	14900		
2011-Dec-22	24.0	200.1	14900		
2011-Dec-23	24.0	200.1	14900		
2011-Dec-24	24.0	200.1	14900		
2011-Dec-25	24.0	200.1	14900		
2011-Dec-26	24.0	200.1	14900		
2011-Dec-27	24.0	200.1	15000		
2011-Dec-28	24.0	200.1	14900		
2011-Dec-29	24.0	200.1	14900		
2011-Dec-30	24.0	200.1	14900		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	200.1	14900		
<b>Well Total :</b>	<b>8760.0</b>	<b>57363.4</b>	<b>13845</b> Avg.		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jan-01	24.0	99.7	14500		
2011-Jan-02	24.0	100.2	14500		
2011-Jan-03	24.0	101.5	14500		
2011-Jan-04	24.0	100.9	14500		
2011-Jan-05	24.0	100.9	14500		
2011-Jan-06	24.0	100.9	14500		
2011-Jan-07	24.0	100.4	14500		
2011-Jan-08	24.0	100.4	14500		
2011-Jan-09	24.0	100.1	14400		
2011-Jan-10	24.0	100.1	14500		
2011-Jan-11	24.0	100.1	14500		
2011-Jan-12	24.0	100.1	14500		
2011-Jan-13	24.0	100.1	14500		
2011-Jan-14	24.0	100.1	14500		
2011-Jan-15	24.0	100.1	14400		
2011-Jan-16	24.0	100.1	14400		
2011-Jan-17	24.0	99.4	14200		
2011-Jan-18	24.0	99.5	14200		
2011-Jan-19	24.0	101.4	14200		
2011-Jan-20	24.0	100.1	14000		
2011-Jan-21	24.0	100.1	14000		
2011-Jan-22	24.0	100.1	13800		
2011-Jan-23	24.0	100.1	13900		
2011-Jan-24	24.0	100.1	14000		
2011-Jan-25	24.0	95.4	14000		
2011-Jan-26	24.0	104.8	14200		
2011-Jan-27	24.0	100.1	14100		
2011-Jan-28	24.0	100.1	14100		
2011-Jan-29	24.0	100.1	14100		
2011-Jan-30	24.0	100.1	14100		
2011-Jan-31	24.0	100.1	14200		
2011-Feb-01	24.0	90.3	14200		
2011-Feb-02	24.0	90.3	14200		
2011-Feb-03	24.0	102.1	14200		
2011-Feb-04	24.0	102.1	14200		
2011-Feb-05	24.0	102.1	14200		
2011-Feb-06	24.0	100.9	14200		
2011-Feb-07	24.0	112.5	14200		
2011-Feb-08	24.0	97.3	14600		
2011-Feb-09	24.0	100.2	14600		
2011-Feb-10	24.0	101.6	14700		
2011-Feb-11	24.0	101.9	14700		
2011-Feb-12	24.0	100.0	14700		
2011-Feb-13	24.0	103.0	14800		
2011-Feb-14	24.0	104.8	14800		
2011-Feb-15	24.0	98.7	14800		
2011-Feb-16	24.0	99.8	14800		
2011-Feb-17	24.0	100.0	14800		
2011-Feb-18	24.0	100.4	14800		
2011-Feb-19	24.0	100.4	14800		
2011-Feb-20	24.0	100.4	14800		
2011-Feb-21	24.0	100.4	14800		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Feb-22	24.0	99.4	14900		
2011-Feb-23	24.0	99.4	14900		
2011-Feb-24	24.0	97.9	14700		
2011-Feb-25	24.0	96.8	14900		
2011-Feb-26	24.0	99.2	14900		
2011-Feb-27	24.0	100.9	14900		
2011-Feb-28	24.0	98.8	14900		
2011-Mar-01	24.0	99.5	14900		
2011-Mar-02	24.0	100.8	14900		
2011-Mar-03	24.0	98.9	14900		
2011-Mar-04	24.0	100.4	14900		
2011-Mar-05	24.0	93.9	14900		
2011-Mar-06	24.0	105.1	14900		
2011-Mar-07	24.0	101.2	14900		
2011-Mar-08	24.0	99.6	14900		
2011-Mar-09	24.0	100.4	14900		
2011-Mar-10	24.0	101.2	14900		
2011-Mar-11	24.0	100.3	14900		
2011-Mar-12	24.0	100.0	14900		
2011-Mar-13	24.0	99.5	15000		
2011-Mar-14	24.0	99.5	15000		
2011-Mar-15	24.0	102.0	15000		
2011-Mar-16	24.0	101.2	14900		
2011-Mar-17	24.0	96.0	15000		
2011-Mar-18	24.0	103.1	15000		
2011-Mar-19	24.0	100.8	15000		
2011-Mar-20	24.0	98.2	15000		
2011-Mar-21	24.0	99.8	15000		
2011-Mar-22	24.0	99.9	15000		
2011-Mar-23	24.0	100.7	15000		
2011-Mar-24	24.0	100.5	15000		
2011-Mar-25	24.0	100.0	15000		
2011-Mar-26	24.0	100.9	15000		
2011-Mar-27	24.0	100.9	15000		
2011-Mar-28	24.0	100.9	15000		
2011-Mar-29	24.0	100.9	15000		
2011-Mar-30	24.0	100.2	15000		
2011-Mar-31	24.0	100.2	15000		
2011-Apr-01	24.0	100.2	15000		
2011-Apr-02	24.0	100.6	15000		
2011-Apr-03	24.0	100.6	15000		
2011-Apr-04	24.0	100.6	15000		
2011-Apr-05	24.0	100.0	15000		
2011-Apr-06	24.0	100.0	15000		
2011-Apr-07	24.0	101.2	14900		
2011-Apr-08	24.0	100.3	14900		
2011-Apr-09	24.0	100.2	14900		
2011-Apr-10	24.0	100.1	14900		
2011-Apr-11	24.0	100.1	14900		
2011-Apr-12	24.0	100.1	14900		
2011-Apr-13	24.0	100.1	14900		
2011-Apr-14	24.0	100.1	14900		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Apr-15	24.0	100.1	14900		
2011-Apr-16	24.0	100.1	14900		
2011-Apr-17	24.0	100.1	14900		
2011-Apr-18	24.0	100.1	14900		
2011-Apr-19	24.0	98.4	14900		
2011-Apr-20	24.0	101.8	14900		
2011-Apr-21	24.0	100.1	14900		
2011-Apr-22	24.0	100.1	14900		
2011-Apr-23	24.0	100.1	14900		
2011-Apr-24	24.0	100.1	14900		
2011-Apr-25	24.0	100.1	14900		
2011-Apr-26	24.0	100.1	14900		
2011-Apr-27	24.0	100.1	14900		
2011-Apr-28	24.0	100.1	14900		
2011-Apr-29	24.0	100.1	14900		
2011-Apr-30	24.0	100.1	14900		
2011-May-01	24.0	100.1	14900		
2011-May-02	24.0	100.1	14900		
2011-May-03	24.0	100.1	14800		
2011-May-04	24.0	100.1	14800		
2011-May-05	24.0	100.1	14800		
2011-May-06	24.0	100.1	14800		
2011-May-07	24.0	100.1	14800		
2011-May-08	24.0	100.1	14800		
2011-May-09	24.0	100.1	14800		
2011-May-10	24.0	100.1	14800		
2011-May-11	24.0	100.1	14900		
2011-May-12	24.0	100.1	14900		
2011-May-13	24.0	100.1	14800		
2011-May-14	24.0	100.1	14800		
2011-May-15	24.0	100.1	14800		
2011-May-16	24.0	100.1	14800		
2011-May-17	24.0	100.1	14800		
2011-May-18	24.0	100.1	14800		
2011-May-19	24.0	100.1	14800		
2011-May-20	24.0	110.1	14800		
2011-May-21	24.0	100.1	14800		
2011-May-22	24.0	100.1	14800		
2011-May-23	24.0	100.1	14800		
2011-May-24	24.0	100.1	14800		
2011-May-25	24.0	100.1	14800		
2011-May-26	24.0	100.1	14800		
2011-May-27	24.0	100.1	14800		
2011-May-28	24.0	100.1	14800		
2011-May-29	24.0	100.1	14800		
2011-May-30	24.0	100.1	14800		
2011-May-31	24.0	100.1	14800		
2011-Jun-01	24.0	100.1	14800		
2011-Jun-02	24.0	100.1	14800		
2011-Jun-03	24.0	127.7	14900		
2011-Jun-04	24.0	100.1	14800		
2011-Jun-05	24.0	100.1	14800		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jun-06	24.0	100.1	14800		
2011-Jun-07	24.0	100.1	14800		
2011-Jun-08	24.0	100.1	14800		
2011-Jun-09	24.0	100.1	14800		
2011-Jun-10	24.0	100.1	14800		
2011-Jun-11	24.0	100.1	14800		
2011-Jun-12	24.0	100.1	14800		
2011-Jun-13	24.0	100.1	14800		
2011-Jun-14	24.0	100.1	14800		
2011-Jun-15	24.0	100.1	14700		
2011-Jun-16	24.0	100.1	14800		
2011-Jun-17	24.0	100.1	14800		
2011-Jun-18	24.0	100.1	14800		
2011-Jun-19	24.0	100.1	14800		
2011-Jun-20	24.0	100.1	14800		
2011-Jun-21	24.0	100.1	14800		
2011-Jun-22	24.0	100.1	14800		
2011-Jun-23	24.0	100.1	14800		
2011-Jun-24	24.0	100.1	14800		
2011-Jun-25	24.0	100.1	14800		
2011-Jun-26	24.0	100.1	14800		
2011-Jun-27	24.0	100.1	14800		
2011-Jun-28	24.0	100.1	14800		
2011-Jun-29	24.0	100.1	14700		
2011-Jun-30	24.0	100.1	14700		
2011-Jul-01	24.0	100.1	14700		
2011-Jul-02	24.0	100.1	14700		
2011-Jul-03	24.0	100.1	14700		
2011-Jul-04	24.0	100.1	14700		
2011-Jul-05	24.0	100.1	14700		
2011-Jul-06	24.0	100.1	14700		
2011-Jul-07	24.0	100.1	14700		
2011-Jul-08	24.0	100.1	14700		
2011-Jul-09	24.0	100.1	14700		
2011-Jul-10	24.0	100.1	14700		
2011-Jul-11	24.0	100.1	14700		
2011-Jul-12	24.0	100.1	14700		
2011-Jul-13	24.0	100.1	14700		
2011-Jul-14	24.0	100.1	14700		
2011-Jul-15	24.0	100.1	14700		
2011-Jul-16	24.0	100.1	14700		
2011-Jul-17	24.0	100.1	14700		
2011-Jul-18	24.0	100.1	14700		
2011-Jul-19	24.0	100.1	14700		
2011-Jul-20	24.0	100.1	14700		
2011-Jul-21	24.0	100.1	14800		
2011-Jul-22	24.0	100.1	14700		
2011-Jul-23	24.0	100.1	14700		
2011-Jul-24	24.0	100.1	14700		
2011-Jul-25	24.0	100.1	14700		
2011-Jul-26	24.0	100.1	14700		
2011-Jul-27	24.0	100.1	14700		



# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Jul-28	24.0	100.1	14700		
2011-Jul-29	24.0	100.1	14700		
2011-Jul-30	24.0	100.1	14700		
2011-Jul-31	24.0	100.1	14700		
2011-Aug-01	24.0	100.1	14700		
2011-Aug-02	24.0	100.1	14700		
2011-Aug-03	24.0	100.1	14700		
2011-Aug-04	24.0	100.1	14700		
2011-Aug-05	24.0	100.1	14700		
2011-Aug-06	24.0	100.1	14700		
2011-Aug-07	24.0	100.1	14700		
2011-Aug-08	24.0	100.1	14700		
2011-Aug-09	24.0	100.1	14700		
2011-Aug-10	24.0	100.1	14700		
2011-Aug-11	24.0	100.1	14700		
2011-Aug-12	24.0	100.1	14700		
2011-Aug-13	24.0	100.1	14700		
2011-Aug-14	24.0	100.1	14700		
2011-Aug-15	24.0	100.1	14700		
2011-Aug-16	24.0	100.1	14700		
2011-Aug-17	24.0	100.1	14700		
2011-Aug-18	24.0	100.1	14700		
2011-Aug-19	24.0	100.1	14700		
2011-Aug-20	24.0	100.1	14700		
2011-Aug-21	24.0	100.1	14700		
2011-Aug-22	24.0	100.1	14700		
2011-Aug-23	24.0	0.0	0		
2011-Aug-24	24.0	0.0	0		
2011-Aug-25	24.0	0.0	0		
2011-Aug-26	24.0	0.0	0		
2011-Aug-27	24.0	0.0	0		
2011-Aug-28	24.0	0.0	0		
2011-Aug-29	24.0	100.1	14700		
2011-Aug-30	24.0	100.1	14700		
2011-Aug-31	24.0	100.1	14700		
2011-Sep-01	24.0	100.1	14700		
2011-Sep-02	24.0	100.1	14700		
2011-Sep-03	24.0	100.1	14700		
2011-Sep-04	24.0	100.1	14700		
2011-Sep-05	24.0	100.1	14700		
2011-Sep-06	24.0	100.1	14700		
2011-Sep-07	24.0	100.1	14700		
2011-Sep-08	24.0	100.1	14600		
2011-Sep-09	24.0	100.1	14700		
2011-Sep-10	24.0	100.1	14700		
2011-Sep-11	24.0	100.1	14700		
2011-Sep-12	24.0	100.1	14700		
2011-Sep-13	24.0	100.1	14700		
2011-Sep-14	24.0	100.1	14700		
2011-Sep-15	24.0	100.1	14700		
2011-Sep-16	24.0	100.2	14700		
2011-Sep-17	24.0	100.2	14700		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Sep-18	24.0	100.2	14700		
2011-Sep-19	24.0	100.2	14700		
2011-Sep-20	24.0	118.4	14600		
2011-Sep-21	24.0	100.1	14600		
2011-Sep-22	24.0	100.2	14600		
2011-Sep-23	24.0	100.2	14700		
2011-Sep-24	24.0	100.2	14500		
2011-Sep-25	24.0	100.2	14300		
2011-Sep-26	24.0	100.2	14300		
2011-Sep-27	24.0	100.2	14300		
2011-Sep-28	24.0	100.2	14300		
2011-Sep-29	24.0	100.1	14300		
2011-Sep-30	24.0	100.1	14300		
2011-Oct-01	24.0	100.1	14300		
2011-Oct-02	24.0	100.2	14300		
2011-Oct-03	24.0	100.2	14300		
2011-Oct-04	24.0	100.2	14300		
2011-Oct-05	24.0	100.2	14300		
2011-Oct-06	24.0	100.2	14000		
2011-Oct-07	24.0	100.2	14000		
2011-Oct-08	24.0	100.2	14000		
2011-Oct-09	24.0	100.2	14000		
2011-Oct-10	24.0	100.2	14000		
2011-Oct-11	24.0	100.2	14000		
2011-Oct-12	24.0	100.1	14000		
2011-Oct-13	24.0	100.2	14000		
2011-Oct-14	24.0	100.2	14000		
2011-Oct-15	24.0	175.2	14000		
2011-Oct-16	24.0	150.2	14400		
2011-Oct-17	24.0	150.2	14400		
2011-Oct-18	24.0	150.1	14500		
2011-Oct-19	24.0	150.1	14500		
2011-Oct-20	24.0	150.1	14500		
2011-Oct-21	24.0	150.1	14500		
2011-Oct-22	24.0	150.2	14500		
2011-Oct-23	24.0	150.2	14500		
2011-Oct-24	24.0	150.2	14500		
2011-Oct-25	24.0	150.2	14600		
2011-Oct-26	24.0	150.1	14500		
2011-Oct-27	24.0	150.2	14500		
2011-Oct-28	24.0	150.2	14500		
2011-Oct-29	24.0	150.2	14500		
2011-Oct-30	24.0	150.2	14600		
2011-Oct-31	24.0	150.2	14600		
2011-Nov-01	24.0	150.1	14500		
2011-Nov-02	24.0	150.1	14500		
2011-Nov-03	24.0	150.1	14500		
2011-Nov-04	24.0	150.2	14500		
2011-Nov-05	24.0	150.2	14600		
2011-Nov-06	24.0	150.2	14600		
2011-Nov-07	24.0	169.5	14600		
2011-Nov-08	24.0	150.2	14500		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Nov-09	24.0	150.2	14500		
2011-Nov-10	24.0	150.1	14500		
2011-Nov-11	24.0	150.1	14500		
2011-Nov-12	24.0	150.1	14500		
2011-Nov-13	24.0	150.1	14600		
2011-Nov-14	24.0	150.1	14600		
2011-Nov-15	24.0	150.2	14600		
2011-Nov-16	24.0	150.2	14600		
2011-Nov-17	24.0	150.2	14600		
2011-Nov-18	24.0	150.2	14600		
2011-Nov-19	24.0	150.2	14600		
2011-Nov-20	24.0	150.2	14600		
2011-Nov-21	24.0	150.2	14600		
2011-Nov-22	24.0	150.2	14600		
2011-Nov-23	24.0	150.2	14600		
2011-Nov-24	24.0	150.2	14600		
2011-Nov-25	24.0	150.2	14600		
2011-Nov-26	24.0	150.2	14600		
2011-Nov-27	24.0	150.2	14600		
2011-Nov-28	24.0	150.1	14500		
2011-Nov-29	24.0	150.1	14600		
2011-Nov-30	24.0	150.1	14700		
2011-Dec-01	24.0	150.1	14600		
2011-Dec-02	24.0	150.1	14600		
2011-Dec-03	24.0	150.1	14600		
2011-Dec-04	24.0	150.1	14600		
2011-Dec-05	24.0	150.1	14600		
2011-Dec-06	24.0	150.1	14600		
2011-Dec-07	24.0	150.1	14600		
2011-Dec-08	24.0	150.1	14600		
2011-Dec-09	24.0	150.1	14600		
2011-Dec-10	24.0	150.1	14600		
2011-Dec-11	24.0	150.1	14600		
2011-Dec-12	24.0	150.1	14600		
2011-Dec-13	24.0	150.1	14500		
2011-Dec-14	24.0	150.1	14600		
2011-Dec-15	24.0	150.1	14600		
2011-Dec-16	24.0	150.1	14700		
2011-Dec-17	24.0	162.1	14800		
2011-Dec-18	24.0	150.1	14600		
2011-Dec-19	24.0	150.1	14600		
2011-Dec-20	24.0	228.0	14900		
2011-Dec-21	24.0	150.1	14600		
2011-Dec-22	24.0	150.1	14600		
2011-Dec-23	24.0	150.1	14600		
2011-Dec-24	24.0	150.1	14600		
2011-Dec-25	24.0	150.1	14600		
2011-Dec-26	24.0	150.1	14600		
2011-Dec-27	24.0	150.1	14800		
2011-Dec-28	24.0	150.1	14800		
2011-Dec-29	24.0	150.1	14800		
2011-Dec-30	24.0	150.1	14800		

# Well Level Crowsnest Area 7 Inj

UOM: Gas 10<sup>3</sup>m<sup>3</sup> / Liq m<sup>3</sup>

## Daily Well Injection Report

from : 2011-Jan-01 to : 2011-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2011-Dec-31	24.0	150.1	14700		
<b>Well Total :</b>	<b>8760.0</b>	<b>40040.5</b>	<b>14660</b>	<b>Avg.</b>	
<b>Battery Total :</b>	<b>26280.0</b>	<b>123281.4</b>	<b>13169</b>	<b>Avg.</b>	
<b>Report Total :</b>	<b>26280.0</b>	<b>123281.4</b>	<b>13169</b>	<b>Avg.</b>	

## Appendix D – IETP Economic Tables

**Table 1: PRODUCTION SUMMARY - CROWSNEST ASP FLOOD BASE CASE**

Project classified as conventional oil, natural gas, or oilsands? Conventional Oil  
 Oil Density (Kg/m<sup>3</sup>), if applicable: 935  
 Production Start Date (MM/YYYY): 01/2008  
 Production End Date (MM/YYYY): 05/2017

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
# of Wells	# of Producing Oil Wells	28.00	25.00	24.00	22.00	18.00	15.00	15.00	15.00	15.00			0.00	0.00	0.00	0.00	0.00
	# of Producing Gas Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Injection Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Production Volumes	Oil [MSTB]	107.80	96.60	87.10	78.80	71.80	65.10	59.50	54.40	49.90	19.40	0.00	0.00	0.00	0.00	0.00	690.40
	Raw Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sales Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ethane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Propane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Butane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Condensate [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sulpher [MLt]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

\* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

UPDATED April 27

**Table 1: PRODUCTION SUMMARY - CROWSNEST ASP FLOOD TOTAL CASE**

Project classified as conventional oil, natural gas, or oilsands? Conventional Oil  
 Oil Density (Kg/m<sup>3</sup>), if applicable: 935  
 Production Start Date (MM/YYYY): 01/2008  
 Production End Date (MM/YYYY): 02/2029

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
<b># of Wells</b>	# of Producing Oil Wells	51.08	52.00	54.33	50.08	43.83	40.83	36.67	33.67	31.67	29.67	27.67	27.00	27.00	24.67	22.33	12.81	0.00
	# of Producing Gas Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Injection Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Production Volumes</b>	Oil [MSTB]	98.90	186.80	266.20	214.30	227.20	229.20	217.90	186.60	156.80	136.30	121.30	110.10	100.80	92.50	85.60	514.70	2,945.20
	Raw Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sales Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ethane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Propane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Butane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Condensate [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sulpher [MLt]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

\* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

**UPDATED April 27**

**Table 1: PRODUCTION SUMMARY - CROWSNEST ASP FLOOD INCREMENTAL CASE**

Project classified as conventional oil, natural gas, or oilsands? Conventional Oil  
 Oil Density (Kg/m<sup>3</sup>), if applicable: 935  
 Production Start Date (MM/YYYY): 01/2008  
 Production End Date (MM/YYYY): 02/2029

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
# of Wells	# of Producing Oil Wells	23.08	27.00	30.33	28.08	25.83	25.83	21.67	18.67	16.67	14.67	27.67	27.00	27.00	24.67	22.33	12.81	0.00
	# of Producing Gas Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Injection Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Production Volumes	Oil [MSTB]	-8.90	90.20	179.10	135.50	155.40	164.10	158.40	132.20	106.90	116.90	121.30	110.10	100.80	92.50	85.60	514.70	2,254.80
	Raw Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sales Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ethane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Propane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Butane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Condensate [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sulpher [MLt]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

\* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

UPDATED april 27



**Table 2: COST SUMMARY-CROWNEST ASP BASE CASE**

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.		
Capital Cost	Capital Expenditures <sup>1</sup>																		
	Item 1 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Item 2 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Item 3 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Item 4 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Item 5 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	<b>TOTAL CAPITAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
Operating Cost	Direct																		
	Fuel	920	900	902	879	874	875	893	910	929	395	0	0	0	0	0	0	8,477	
	Labour	359	348	350	338	333	331	338	345	352	149	0	0	0	0	0	0	3,243	
	Maintenance	705	668	673	632	606	588	600	612	624	265	0	0	0	0	0	0	4,241	
	Facility	488	467	469	446	432	424	432	441	450	191	0	0	0	0	0	0	5,972	
		<b>TOTAL Direct</b>	<b>2,471</b>	<b>2,383</b>	<b>2,394</b>	<b>2,294</b>	<b>2,246</b>	<b>2,218</b>	<b>2,263</b>	<b>2,308</b>	<b>2,355</b>	<b>1,001</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,933</b>
	Indirect																		
	Overhead	223	214	171	162	157	154	157	160	163	69	0	0	0	0	0	0	1,630	
	<b>TOTAL Indirect</b>	<b>223</b>	<b>214</b>	<b>171</b>	<b>162</b>	<b>157</b>	<b>154</b>	<b>157</b>	<b>160</b>	<b>163</b>	<b>69</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,630</b>	
	<b>Total Operating Costs</b>	<b>2,694</b>	<b>2,597</b>	<b>2,565</b>	<b>2,456</b>	<b>2,403</b>	<b>2,372</b>	<b>2,420</b>	<b>2,468</b>	<b>2,518</b>	<b>1,070</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,563</b>	
	<b>TOTAL COSTS [M \$]</b>	<b>2,694</b>	<b>2,597</b>	<b>2,565</b>	<b>2,456</b>	<b>2,403</b>	<b>2,372</b>	<b>2,420</b>	<b>2,468</b>	<b>2,518</b>	<b>1,070</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,563</b>	

\* Remaining years to be summed up.

<sup>1</sup> For Oil sands' projects, please distinguish between strategic and sustaining capital

Notes:

- M \$ stands for thousand dollars
- Direct costs include such items as: operating labor, fuel, water, electricity, well service & maintenance, etc.
- Indirect costs such as overhead, insurance, property taxes that are directly attributable to the innovation technology.
- Add more rows or columns as required
- Table should be shown for **Base Case**, **Incremental Case** and a **Total Case**

UPDATED april 27

**Table 2: COST SUMMARY - CROWSNEST ASP TOTAL CASE**

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Capital Cost	Capital Expenditures <sup>1</sup>																	
	Chemical	14,955	11,577	4,048	3,191	2,948	2,119	0	0	0	0	0	0	0	0	0	0	38,838
	Facility	31,735	414	913	1,165	0	0	-5,000	0	0	0	0	0	0	0	0	0	29,227
	Pipeline	6,915	155	995	377	0	0	0	0	0	0	0	0	0	0	0	0	8,442
	Reservoir	12,808	2,328	10,380	3,661	3,060	3,121	0	0	0	0	0	0	0	0	0	0	35,358
	Laboratory	347	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	381
	<b>TOTAL CAPITAL</b>	<b>66,760</b>	<b>14,507</b>	<b>16,336</b>	<b>8,394</b>	<b>6,008</b>	<b>5,241</b>	<b>-5,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>112,245</b>
Operating Cost	Direct																	
	Fuel	953	1,155	1,287	1,621	1,301	1,282	936	932	935	937	940	953	972	971	970	7,927	24,072
	Labour	756	857	924	1,093	931	928	469	467	468	469	471	477	487	486	486	3,962	13,731
	Maintenance	1,327	1,560	1,696	2,461	1,899	1,859	1,015	995	987	979	970	980	999	984	967	7,108	26,785
	Facility	1,099	1,264	1,368	1,763	1,439	1,423	745	737	736	735	733	742	757	751	745	5,835	20,872
	<b>TOTAL Direct</b>	<b>4,135</b>	<b>4,836</b>	<b>5,274</b>	<b>6,939</b>	<b>5,570</b>	<b>5,492</b>	<b>3,165</b>	<b>3,130</b>	<b>3,126</b>	<b>3,121</b>	<b>3,113</b>	<b>3,151</b>	<b>3,215</b>	<b>3,192</b>	<b>3,168</b>	<b>24,833</b>	<b>85,460</b>
	Indirect																	
Overhead	318	372	405	561	441	433	241	237	236	234	233	236	240	238	235	1,777	6,437	
<b>TOTAL Indirect</b>	<b>318</b>	<b>372</b>	<b>405</b>	<b>561</b>	<b>441</b>	<b>433</b>	<b>241</b>	<b>237</b>	<b>236</b>	<b>234</b>	<b>233</b>	<b>236</b>	<b>240</b>	<b>238</b>	<b>235</b>	<b>1,777</b>	<b>6,437</b>	
<b>Total Operating Costs</b>	<b>4,453</b>	<b>5,208</b>	<b>5,679</b>	<b>7,500</b>	<b>6,011</b>	<b>5,925</b>	<b>3,406</b>	<b>3,367</b>	<b>3,362</b>	<b>3,355</b>	<b>3,346</b>	<b>3,387</b>	<b>3,455</b>	<b>3,430</b>	<b>3,403</b>	<b>26,610</b>	<b>91,897</b>	
<b>TOTAL COSTS [M \$]</b>		<b>71,213</b>	<b>19,715</b>	<b>22,015</b>	<b>15,894</b>	<b>12,019</b>	<b>11,166</b>	<b>-1,594</b>	<b>3,367</b>	<b>3,362</b>	<b>3,355</b>	<b>3,346</b>	<b>3,387</b>	<b>3,455</b>	<b>3,430</b>	<b>3,403</b>	<b>26,610</b>	<b>204,142</b>

\* Remaining years to be summed up.

<sup>1</sup> For Oil sands' projects, please distinguish between strategic and sustaining capital

Notes:

- M \$ stands for thousand dollars
- Direct costs include such items as: operating labor, fuel, water, electricity, well service & maintenance, etc.
- Indirect costs such as overhead, insurance, property taxes that are directly attributable to the innovation technology.
- Add more rows or columns as required
- Table should be shown for **Base Case**, **Incremental Case** and a **Total Case**

UPDATED april 27

**Table 2: COST SUMMARY - CROWSNEST ASP INCREMENTAL CASE**

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Capital Cost	Capital Expenditures <sup>1</sup>																	
	Chemical	14,955	11,577	4,048	3,191	2,948	2,119	0	0	0	0	0	0	0	0	0	0	38,838
	Facility	31,735	414	913	1,165	0	0	-5,000	0	0	0	0	0	0	0	0	0	29,227
	Pipeline	6,915	155	995	377	0	0	0	0	0	0	0	0	0	0	0	0	8,442
	Reservoir	12,808	2,328	10,380	3,661	3,060	3,121	0	0	0	0	0	0	0	0	0	0	35,358
	Laboratory	347	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	381
	<b>TOTAL CAPITAL</b>	<b>66,760</b>	<b>14,507</b>	<b>16,336</b>	<b>8,394</b>	<b>6,008</b>	<b>5,241</b>	<b>-5,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>112,245</b>
Operating Cost	Direct																	
	Fuel	33	255	385	742	426	407	43	21	6	543	940	953	972	971	970	7,927	15,595
	Labour	397	509	574	756	598	596	131	122	116	320	471	477	487	486	486	3,962	10,488
	Maintenance	622	892	1,023	1,829	1,293	1,271	415	383	363	714	970	980	999	984	967	7,108	20,813
	Facility	612	798	898	1,317	1,006	999	313	296	286	543	733	742	757	751	745	5,835	16,631
	<b>TOTAL Direct</b>	<b>1,664</b>	<b>2,453</b>	<b>2,880</b>	<b>4,645</b>	<b>3,324</b>	<b>3,273</b>	<b>902</b>	<b>822</b>	<b>771</b>	<b>2,120</b>	<b>3,113</b>	<b>3,151</b>	<b>3,215</b>	<b>3,192</b>	<b>3,168</b>	<b>24,833</b>	<b>63,527</b>
	Indirect																	
Overhead	95	158	234	399	284	280	84	77	73	165	233	236	240	238	235	1,777	4,807	
<b>TOTAL Indirect</b>	<b>95</b>	<b>158</b>	<b>234</b>	<b>399</b>	<b>284</b>	<b>280</b>	<b>84</b>	<b>77</b>	<b>73</b>	<b>165</b>	<b>233</b>	<b>236</b>	<b>240</b>	<b>238</b>	<b>235</b>	<b>1,777</b>	<b>4,807</b>	
<b>Total Operating Costs</b>	<b>1,759</b>	<b>2,611</b>	<b>3,114</b>	<b>5,044</b>	<b>3,608</b>	<b>3,553</b>	<b>986</b>	<b>899</b>	<b>844</b>	<b>2,285</b>	<b>3,346</b>	<b>3,387</b>	<b>3,455</b>	<b>3,430</b>	<b>3,403</b>	<b>26,610</b>	<b>68,334</b>	

<b>TOTAL COSTS [M \$]</b>	<b>68,519</b>	<b>17,118</b>	<b>19,450</b>	<b>13,438</b>	<b>9,616</b>	<b>8,794</b>	<b>-4,014</b>	<b>899</b>	<b>844</b>	<b>2,285</b>	<b>3,346</b>	<b>3,387</b>	<b>3,455</b>	<b>3,430</b>	<b>3,403</b>	<b>26,610</b>	<b>180,579</b>
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\* Remaining years to be summed up.

<sup>1</sup> For Oil sands' projects, please distinguish between strategic and sustaining capital

Notes:

- M \$ stands for thousand dollars
- Direct costs include such items as: operating labor, fuel, water, electricity, well service & maintenance, etc.
- Indirect costs such as overhead, insurance, property taxes that are directly attributable to the innovation technology.
- Add more rows or columns as required
- Table should be shown for **Base Case**, **Incremental Case** and a **Total Case**

UPDATED april 27

**Table 3: ROYALTY SUMMARY-CROWSNEST ASP BASE CASE**

Crown Land %: 100%  
 Vintage (Old, New, or Thrid Tier), if applicable - Provide further split between old and new if applicable: 35% Old Heavy and 65% New Heavy  
 Base Case Royalty Regime (e.g. Hz. Reentry Royalty Reduction, Deep Gas Holiday, etc.): No Incentive

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
Royalty Rate	Oil royalty rate [%]	6.0%	3.7%	9.2%	12.1%	14.9%	17.1%	15.9%	14.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	11.3%
	Gas royalty rate [%]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Freehold Royalty (%)	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	16.0%
	GORR (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	<b>AVERAGE ROYALTY RATE [%]</b>	<b>7.1%</b>	<b>5.1%</b>	<b>10.0%</b>	<b>12.5%</b>	<b>15.0%</b>	<b>17.0%</b>	<b>15.9%</b>	<b>14.5%</b>	<b>13.3%</b>	<b>12.2%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>
Royalty Due	Oil royalty due [M\$]	484	192	487	662	769	819	709	584	484	171	0	0	0	0	0	0	5362
	Gas royalty due [M\$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Freehold Royalty (M\$)	159	102	104	108	102	95	88	81	74	29	0	0	0	0	0	0	942
	GORR (M\$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>TOTAL ROYALTY DUE [M \$]</b>	<b>644</b>	<b>294</b>	<b>591</b>	<b>770</b>	<b>871</b>	<b>913</b>	<b>798</b>	<b>665</b>	<b>558</b>	<b>200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6304</b>

\* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

UPDATED APRIL 27

**Table 3: ROYALTY SUMMARY CROWNEST ASP TOTAL CASE**

Crown Land %: 100%  
 Vintage (Old, New, or Thrid Tier), if applicable - Provide further split between old and new if applicable: 35% Old Heavy and 65% New Heavy  
 Base Case Royalty Regime (e.g. Hz. Reentry Royalty Reduction, Deep Gas Holiday, etc.): Tertiary Royalty Relief on Incremental Volumes<sup>(1)</sup>

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
Royalty Rate	Oil royalty rate [%]	3.3%	5.9%	8.1%	4.2%	5.5%	6.2%	6.7%	6.2%	5.5%	5.0%	4.9%	4.6%	4.2%	10.1%	16.2%	24.1%	10.0%
	Gas royalty rate [%]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Freehold Royalty (%)	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
	GORR (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	<b>AVERAGE ROYALTY RATE [%]</b>	<b>4.7%</b>	<b>7.0%</b>	<b>9.0%</b>	<b>5.5%</b>	<b>6.7%</b>	<b>7.2%</b>	<b>7.7%</b>	<b>7.3%</b>	<b>6.6%</b>	<b>6.3%</b>	<b>6.1%</b>	<b>5.8%</b>	<b>5.5%</b>	<b>10.8%</b>	<b>16.1%</b>	<b>23.2%</b>	<b>10.7%</b>
Royalty Due	Oil royalty due [M\$]	244	590	1,310	621	902	1,040	1,093	873	646	517	449	390	338	756	1,141	11,127	22,035
	Gas royalty due [M\$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Freehold Royalty (M\$)	146	196	319	294	323	333	324	277	233	202	182	169	158	148	139	913	4,358
	GORR (M\$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>TOTAL ROYALTY DUE [M \$]</b>	<b>390</b>	<b>786</b>	<b>1,629</b>	<b>915</b>	<b>1,225</b>	<b>1,373</b>	<b>1,417</b>	<b>1,150</b>	<b>879</b>	<b>719</b>	<b>631</b>	<b>559</b>	<b>496</b>	<b>904</b>	<b>1,280</b>	<b>12,040</b>	<b>26,393</b>

<sup>(1)</sup> t-factor of 0.74

\* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

**UPDATED APRIL 27**

**Table 3: ROYALTY SUMMARY CROWSNEST ASP INCREMENTAL CASE**

Crown Land %: 100%  
 Vintage (Old, New, or Thrid Tier), if applicable - Provide further split between old and new if applicable: 35% Old Heavy and 65% New Heavy  
 Base Case Royalty Regime (e.g. Hz. Reentry Royalty Reduction, Deep Gas Holiday, etc.): Tertiary Royalty Relief on Incremental Volumes<sup>(1)</sup>

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
Royalty Rate	Oil royalty rate [%]	32.3%	7.4%	6.7%	-0.4%	1.1%	1.6%	2.9%	2.6%	1.8%	3.5%	4.3%	4.1%	3.8%	9.0%	14.4%	21.5%	8.6%
	Gas royalty rate [%]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Freehold Royalty (%)	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
	GORR (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	<b>AVERAGE ROYALTY RATE [%]</b>	<b>34.0%</b>	<b>9.1%</b>	<b>8.5%</b>	<b>1.4%</b>	<b>2.8%</b>	<b>3.4%</b>	<b>4.6%</b>	<b>4.4%</b>	<b>3.6%</b>	<b>5.3%</b>	<b>6.1%</b>	<b>5.8%</b>	<b>5.5%</b>	<b>10.8%</b>	<b>16.1%</b>	<b>23.2%</b>	<b>10.4%</b>
Royalty Due	Oil royalty due [M\$]	-240	397	823	-41	132	221	384	289	162	345	449	390	338	756	1,141	11,127	16,673
	Gas royalty due [M\$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Freehold Royalty (M\$)	-13	95	215	186	221	239	235	196	159	174	182	169	158	148	139	913	3,416
	GORR M\$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>TOTAL ROYALTY DUE [M \$]</b>	<b>-254</b>	<b>492</b>	<b>1,038</b>	<b>145</b>	<b>354</b>	<b>460</b>	<b>619</b>	<b>485</b>	<b>321</b>	<b>519</b>	<b>631</b>	<b>559</b>	<b>496</b>	<b>904</b>	<b>1,280</b>	<b>12,040</b>	<b>20,089</b>

<sup>(1)</sup> t-factor of 0.84

\* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

UPDATED april 27

**Table 4: CASH FLOW SUMMARY - CROWSNEST ASP BASE CASE**

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
<b>Revenue</b>	<b>Revenue</b>																	
	Oil Revenue [M \$]	9,040	5,770	5,933	6,146	5,805	5,382	5,019	4,587	4,211	1,634	0	0	0	0	0	0	53,527
	Sales Gas Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ethane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Propane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Butane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Condensate Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sulphur Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>Total Revenue [M \$]</b>	<b>9,040</b>	<b>5,770</b>	<b>5,933</b>	<b>6,146</b>	<b>5,805</b>	<b>5,382</b>	<b>5,019</b>	<b>4,587</b>	<b>4,211</b>	<b>1,634</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>53,527</b>
<b>Costs</b>	<b>Costs</b>																	
	Total Capital [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Operating [M \$]	2,694	2,597	2,565	2,456	2,403	2,372	2,420	2,468	2,518	1,070	0	0	0	0	0	0	23,563
	Total Royalties [M \$]	644	294	591	770	871	913	798	665	558	200	0	0	0	0	0	0	6,304
	<b>Total Costs [M \$]</b>	<b>3,338</b>	<b>2,891</b>	<b>3,156</b>	<b>3,226</b>	<b>3,274</b>	<b>3,285</b>	<b>3,218</b>	<b>3,133</b>	<b>3,076</b>	<b>1,270</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29,867</b>
<b>BEFORE TAX CASH FLOW [M \$]</b>	<b>5,703</b>	<b>2,879</b>	<b>2,777</b>	<b>2,920</b>	<b>2,531</b>	<b>2,097</b>	<b>1,801</b>	<b>1,454</b>	<b>1,135</b>	<b>364</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,660</b>	
<b>Taxes</b>	<b>Taxes</b>																	
	Provincial Taxes [M \$]	560	288	278	292	253	210	180	145	114	36						2,356	
	Federal Taxes [M \$]	1,112	547	500	482	380	314	270	219	170	55	0	0	0	0	0	0	4,049
	<b>Total Taxes</b>	<b>1,672</b>	<b>835</b>	<b>778</b>	<b>774</b>	<b>633</b>	<b>524</b>	<b>450</b>	<b>364</b>	<b>284</b>	<b>91</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,405</b>
<b>AFTER TAX CASH FLOW [M \$]</b>	<b>4,031</b>	<b>2,044</b>	<b>1,999</b>	<b>2,146</b>	<b>1,898</b>	<b>1,573</b>	<b>1,351</b>	<b>1,090</b>	<b>851</b>	<b>273</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17,255</b>	

UPDATED April 27

\* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

**Table 4: CASH FLOW SUMMARY - CROWSNEST ASP TOTAL CASE**

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
<b>Revenue</b>	<b>Revenue</b>																	
	Oil Revenue [M \$]	8,295	11,160	18,142	16,710	18,378	18,939	18,383	15,742	13,225	11,497	10,368	9,601	8,975	8,398	7,926	51,856	247,595
	Sales Gas Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ethane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Propane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Butane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Condensate Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sulphur Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Revenue [M \$]</b>	<b>8,295</b>	<b>11,160</b>	<b>18,142</b>	<b>16,710</b>	<b>18,378</b>	<b>18,939</b>	<b>18,383</b>	<b>15,742</b>	<b>13,225</b>	<b>11,497</b>	<b>10,368</b>	<b>9,601</b>	<b>8,975</b>	<b>8,398</b>	<b>7,926</b>	<b>51,856</b>	<b>247,595</b>	
<b>Costs</b>	<b>Costs</b>																	
	Total Capital [M \$]	66,760	14,507	16,336	8,394	6,008	5,241	-5,000	0	0	0	0	0	0	0	0	0	112,245
	Total Operating [M \$]	4,453	5,208	5,679	7,500	6,011	5,925	3,406	3,367	3,362	3,355	3,346	3,387	3,455	3,430	3,403	26,610	91,897
	Total Royalties [M \$]	390	786	1,629	915	1,225	1,373	1,417	1,150	879	719	631	559	496	904	1,280	12,040	26,393
<b>Total Costs [M \$]</b>	<b>71,603</b>	<b>20,501</b>	<b>23,644</b>	<b>16,809</b>	<b>13,244</b>	<b>12,539</b>	<b>-177</b>	<b>4,517</b>	<b>4,241</b>	<b>4,074</b>	<b>3,977</b>	<b>3,946</b>	<b>3,951</b>	<b>4,334</b>	<b>4,683</b>	<b>38,650</b>	<b>230,535</b>	
<b>BEFORE TAX CASH FLOW [M \$]</b>	<b>-63,308</b>	<b>-9,341</b>	<b>-5,502</b>	<b>-99</b>	<b>5,134</b>	<b>6,400</b>	<b>18,560</b>	<b>11,225</b>	<b>8,984</b>	<b>7,423</b>	<b>6,391</b>	<b>5,655</b>	<b>5,024</b>	<b>4,064</b>	<b>3,243</b>	<b>13,206</b>	<b>17,060</b>	
<b>Taxes</b>	<b>Taxes</b>																	
	Provincial Taxes [M \$]	-1,843	-1,815	-493	-501	-32	242	1,289	700	584	508	464	435	405	334	270	1,164	1,711
	Federal Taxes [M \$]	-3,593	-3,449	-886	-827	-47	364	1,933	1,050	875	761	696	652	607	500	405	1,747	788
<b>Total Taxes</b>	<b>-5,436</b>	<b>-5,264</b>	<b>-1,379</b>	<b>-1,328</b>	<b>-79</b>	<b>606</b>	<b>3,222</b>	<b>1,750</b>	<b>1,459</b>	<b>1,269</b>	<b>1,160</b>	<b>1,087</b>	<b>1,012</b>	<b>834</b>	<b>675</b>	<b>2,911</b>	<b>2,499</b>	
<b>AFTER TAX CASH FLOW [M \$]</b>	<b>-57,872</b>	<b>-4,077</b>	<b>-4,123</b>	<b>1,229</b>	<b>5,213</b>	<b>5,794</b>	<b>15,338</b>	<b>9,475</b>	<b>7,525</b>	<b>6,154</b>	<b>5,231</b>	<b>4,568</b>	<b>4,012</b>	<b>3,230</b>	<b>2,568</b>	<b>10,295</b>	<b>14,561</b>	

UPDATED april 27

\* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars



**Table 4: CASH FLOW SUMMARY - CROWSNEST ASP INCREMENTAL CASE**

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
<b>Revenue</b>	<b>Revenue</b>																	
	Oil Revenue [M \$]	-745	5,390	12,209	10,564	12,573	13,557	13,364	11,155	9,014	9,863	10,368	9,601	8,975	8,398	7,926	51,856	194,068
	Sales Gas Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ethane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Propane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Butane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Condensate Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sulphur Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Revenue [M \$]</b>	<b>-745</b>	<b>5,390</b>	<b>12,209</b>	<b>10,564</b>	<b>12,573</b>	<b>13,557</b>	<b>13,364</b>	<b>11,155</b>	<b>9,014</b>	<b>9,863</b>	<b>10,368</b>	<b>9,601</b>	<b>8,975</b>	<b>8,398</b>	<b>7,926</b>	<b>51,856</b>	<b>194,068</b>	
<b>Costs</b>	<b>Costs</b>																	
	Total Capital [M \$]	66,760	14,507	16,336	8,394	6,008	5,241	-5,000	0	0	0	0	0	0	0	0	0	112,245
	Total Operating [M \$]	1,759	2,611	3,114	5,044	3,608	3,553	986	899	844	2,285	3,346	3,387	3,455	3,430	3,403	26,610	68,334
	Total Royalties [M \$]	-254	492	1,038	145	354	460	619	485	321	519	631	559	496	904	1,280	12,040	20,089
<b>Total Costs [M \$]</b>	<b>68,266</b>	<b>17,610</b>	<b>20,488</b>	<b>13,583</b>	<b>9,969</b>	<b>9,253</b>	<b>-3,395</b>	<b>1,384</b>	<b>1,165</b>	<b>2,804</b>	<b>3,977</b>	<b>3,946</b>	<b>3,951</b>	<b>4,334</b>	<b>4,683</b>	<b>38,650</b>	<b>200,668</b>	
<b>BEFORE TAX CASH FLOW [M \$]</b>	<b>-69,011</b>	<b>-12,220</b>	<b>-8,279</b>	<b>-3,019</b>	<b>2,604</b>	<b>4,304</b>	<b>16,759</b>	<b>9,771</b>	<b>7,849</b>	<b>7,059</b>	<b>6,391</b>	<b>5,655</b>	<b>5,024</b>	<b>4,064</b>	<b>3,243</b>	<b>13,206</b>	<b>-6,600</b>	
<b>Taxes</b>	<b>Taxes</b>																	
	Provincial Taxes [M \$]	-2,403	-2,103	-771	-793	-285	32	1,109	555	470	472	464	435	405	334	270	1,164	-645
	Federal Taxes [M \$]	-4,705	-3,996	-1,386	-1,309	-427	50	1,663	831	705	706	696	652	607	500	405	1,747	-3,261
<b>Total Taxes</b>	<b>-7,108</b>	<b>-6,099</b>	<b>-2,157</b>	<b>-2,102</b>	<b>-712</b>	<b>82</b>	<b>2,772</b>	<b>1,386</b>	<b>1,175</b>	<b>1,178</b>	<b>1,160</b>	<b>1,087</b>	<b>1,012</b>	<b>834</b>	<b>675</b>	<b>2,911</b>	<b>-3,906</b>	
<b>AFTER TAX CASH FLOW [M \$]</b>	<b>-61,903</b>	<b>-6,121</b>	<b>-6,122</b>	<b>-917</b>	<b>3,316</b>	<b>4,222</b>	<b>13,987</b>	<b>8,385</b>	<b>6,674</b>	<b>5,881</b>	<b>5,231</b>	<b>4,568</b>	<b>4,012</b>	<b>3,230</b>	<b>2,568</b>	<b>10,295</b>	<b>-2,694</b>	

UPDATED april 27

\* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

**Table 5: ECONOMIC INDICATORS -CROWSNEST ASP BASE  
CASE**

	Before Tax & Royalty	Before Tax	After Tax & Royalty
1) Rate of Return [%]	NA	NA	NA
2) Payout [months]	NA	NA	NA
3) Project NPV			
NPV6 [M \$]	23,632	19,568	14,222
NPV8 [M \$]	22,230	18,496	13,428
NPV12 [M \$]	19,859	16,673	12,079
NPV15 [M \$]	18,387	15,534	11,238
4) NPV of Crown royalty			
NPV6 [M \$]		4,064	9,410
NPV8 [M \$]		3,734	8,802
NPV12 [M \$]		3,186	7,780
NPV15 [M \$]		2,853	7,149

Notes:

<sup>(1)</sup> Value for After Tax and Royalty is the NPV of Crown Royalty **plus** Taxes

- M \$ stands for thousand dollars

**UPDATED Apr 27**

**Table 5: ECONOMIC INDICATORS -CROWSNEST ASP TOTAL  
CASE**

	Before Tax & Royalty	Before Tax	After Tax & Royalty
1) Rate of Return [%]	4.30	2.20	2.20
2) Payout [months]	144	166	161
3) Project NPV			
NPV6 [M \$]	-10,228	-21,220	-17,665
NPV8 [M \$]	-19,954	-29,055	-24,380
NPV12 [M \$]	-33,865	-40,454	-34,283
NPV15 [M \$]	-41,022	-46,408	-39,549
4) NPV of Crown royalty <sup>(1)</sup>			
NPV6 [M \$]		10,992	7,437
NPV8 [M \$]		9,101	4,426
NPV12 [M \$]		6,589	418
NPV15 [M \$]		5,386	-1,473

Notes:

<sup>(1)</sup> Value for After Tax and Royalty is the NPV of Crown Royalty **plus** Taxes

- M \$ stands for thousand dollars

**UPDATED April 27**

**Table 5: ECONOMIC INDICATORS -CROWSNEST ASP  
INCREMENTAL CASE**

	Before Tax & Royalty	Before Tax	After Tax & Royalty
1) Rate of Return [%]	1.00	na	na
2) Payout [months]	228	na	na
3) Project NPV			
NPV6 [M \$]	-33,860	-40,788	-31,887
NPV8 [M \$]	-42,183	-47,550	-37,808
NPV12 [M \$]	-53,723	-57,127	-46,362
NPV15 [M \$]	-59,410	-61,941	-50,787
4) NPV of Crown royalty <sup>(1)</sup>			
NPV6 [M \$]		6,928	-1,973
NPV8 [M \$]		5,367	-4,375
NPV12 [M \$]		3,404	-7,361
NPV15 [M \$]		2,531	-8,623

Notes:

<sup>(1)</sup> Value for After Tax and Royalty is the NPV of Crown Royalty **plus** Taxes  
- M \$ stands for thousand dollars

**UPDATED april 27**