

Appendix B
Crownsnest ASP Daily Production by Well
Jan 1, 2009 – Dec 31, 2009
(Electronic Version Only)

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	32-1200	213	97.42	12	0	0	0	800	700	
2009-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	32-1200	213	97.42	12	0	0	0	800	700	
2009-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	32-1200	213	97.42	12	0	0	0	800	700	
2009-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	32-1200	213	97.42	12	0	0	0	800	700	
2009-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	32-1200	213	97.42	12	0	0	0	800	700	
2009-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	32-1200	213	97.42	12	0	0	0	800	700	
2009-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	200TP1200	213	79.52	12	0	0	0	800	700	
2009-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	200TP1200	213	79.52	12	0	0	0	800	700	
2009-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	200TP1200	213	79.52	12	0	0	0	800	700	
2009-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.034	0.	8.0	0.0	200TP1200	213	79.52	12	0	0	0	800	700	
2009-Jan-11	24.0	50.8	99.80	0.1	0.1	50.7	50.7	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-12	24.0	51.1	99.80	0.1	0.2	51.0	101.7	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-13	24.0	50.5	99.80	0.1	0.3	50.4	152.1	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-14	24.0	49.8	99.82	0.1	0.4	49.7	201.8	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-15	24.0	51.7	99.81	0.1	0.5	51.6	253.4	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-16	24.0	47.5	99.79	0.1	0.6	47.4	300.8	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-17	24.0	48.2	99.79	0.1	0.7	48.1	348.8	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-18	24.0	56.4	99.84	0.1	0.8	56.3	405.2	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-19	24.0	51.2	99.80	0.1	0.9	51.1	456.3	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-20	24.0	48.8	99.77	0.1	1.0	48.7	505.0	0.0	0.0	0.034	0.	10.0	0.0	200TP1200	270	50.27	12	0	0	0	800	700	
2009-Jan-21	24.0	65.4	99.71	0.2	1.2	65.3	570.2	0.0	0.0	0.034	0.05263	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-22	24.0	71.1	99.73	0.2	1.4	70.9	641.1	0.0	0.0	0.034	0.05263	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-23	24.0	68.6	99.72	0.2	1.6	68.4	709.6	0.0	0.0	0.034	0.05263	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-24	24.0	68.3	99.74	0.2	1.7	68.2	777.7	0.0	0.0	0.034	0.05556	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-25	24.0	70.0	99.69	0.2	2.0	69.8	847.5	0.0	0.1	0.034	0.04545	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-26	24.0	69.1	99.71	0.2	2.2	68.9	916.4	0.0	0.1	0.034	0.05	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-27	24.0	69.7	99.71	0.2	2.4	69.5	985.9	0.0	0.1	0.034	0.1	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-28	24.0	68.6	99.61	0.3	2.6	68.4	1054.3	0.0	0.1	0.034	0.03704	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-29	24.0	65.7	99.89	0.1	2.7	65.6	1119.8	0.0	0.1	0.034	0.28571	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-30	24.0	71.2	99.69	0.2	2.9	71.0	1190.8	0.0	0.1	0.034	0.09091	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Jan-31	24.0	71.6	99.61	0.3	3.2	71.4	1262.2	0.0	0.1	0.034	0.03571	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Feb-01	24.0	66.6	99.64	0.2	3.4	66.3	1328.5	0.0	0.2	0.034	0.08333	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Feb-02	24.0	69.9	99.70	0.2	3.7	69.7	1398.1	0.0	0.2	0.034	0.09524	25.0	0.0	200TP1200	375	50.00	15	0	0	0	800	0	
2009-Feb-03	24.0	86.3	99.08	0.8	4.4	85.5	1483.7	0.1	0.2	0.034	0.07595	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

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from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Measured + Prorated Volumes																		TBP (kPa)	CSP (kPa)	RM			
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR						
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	(kPa)	(kPa)	FTLBS	KWATTS														
2009-Feb-04	24.0	86.8	99.09	0.8	5.2	86.0	1569.7	0.1	0.3	0.034	0.07595	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-05	24.0	83.0	98.90	0.9	6.1	82.1	1651.7	0.1	0.4	0.034	0.05495	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-06	24.0	86.3	99.05	0.8	7.0	85.5	1737.2	0.1	0.4	0.034	0.07317	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-07	24.0	86.1	98.91	0.9	7.9	85.2	1822.4	0.1	0.5	0.034	0.05319	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-08	24.0	83.6	98.96	0.9	8.8	82.7	1905.1	0.1	0.5	0.034	0.05747	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-09	24.0	84.3	98.97	0.9	9.6	83.5	1988.5	0.1	0.6	0.034	0.06897	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-10	24.0	82.6	98.95	0.9	10.5	81.7	2070.3	0.1	0.6	0.034	0.05747	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-11	24.0	81.5	99.02	0.8	11.3	80.7	2151.0	0.1	0.7	0.034	0.0625	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-12	24.0	80.8	98.59	1.1	12.5	79.6	2230.6	0.1	0.7	0.034	0.04386	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-13	24.0	82.7	98.90	0.9	13.4	81.7	2312.3	0.1	0.8	0.034	0.06593	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-14	24.0	87.8	98.91	1.0	14.3	86.8	2399.2	0.1	0.8	0.034	0.05208	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-15	24.0	91.4	98.99	0.9	15.2	90.5	2489.6	0.1	0.9	0.034	0.05435	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-16	24.0	88.5	98.88	1.0	16.2	87.5	2577.2	0.1	0.9	0.034	0.06061	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-17	24.0	88.7	99.02	0.9	17.1	87.8	2665.0	0.1	1.0	0.034	0.05747	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-18	24.0	92.4	98.84	1.1	18.2	91.3	2756.3	0.1	1.1	0.034	0.05607	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-19	24.0	86.5	99.05	0.8	19.0	85.6	2842.0	0.1	1.1	0.034	0.06098	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-20	24.0	86.5	98.96	0.9	19.9	85.6	2927.5	0.1	1.2	0.034	0.06667	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-21	24.0	86.5	99.09	0.8	20.7	85.7	3013.3	0.0	1.2	0.034	0.02532	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-22	24.0	86.8	98.92	0.9	21.6	85.9	3099.1	0.1	1.2	0.034	0.06383	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-23	24.0	86.2	99.07	0.8	22.4	85.4	3184.5	0.1	1.3	0.034	0.075	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-24	24.0	88.0	98.99	0.9	23.3	87.2	3271.7	0.1	1.4	0.034	0.05618	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-25	24.0	87.3	99.09	0.8	24.1	86.5	3358.2	0.1	1.4	0.034	0.08861	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-26	24.0	86.9	98.96	0.9	25.0	86.0	3444.2	0.1	1.5	0.034	0.06667	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-27	24.0	85.9	99.01	0.9	25.9	85.1	3529.3	0.1	1.5	0.034	0.07059	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Feb-28	24.0	86.7	98.97	0.9	26.7	85.9	3615.1	0.1	1.6	0.034	0.05618	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Mar-01	24.0	83.2	98.95	0.9	27.6	82.3	3697.4	0.1	1.7	0.034	0.06897	25.0	0.0	200TP1200	355	64.80	15	0	0	0	800	0			
2009-Mar-02	24.0	64.4	98.59	0.9	28.5	63.5	3760.9	0.1	1.7	0.034	0.05495	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-03	24.0	63.3	98.64	0.9	29.4	62.5	3823.4	0.1	1.8	0.034	0.05814	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-04	24.0	72.0	98.78	0.9	30.3	71.2	3894.6	0.1	1.8	0.034	0.06818	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-05	24.0	69.7	98.61	1.0	31.2	68.8	3963.3	0.1	1.9	0.034	0.06186	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-06	24.0	65.2	98.50	1.0	32.2	64.3	4027.6	0.1	1.9	0.034	0.06122	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-07	24.0	68.2	98.86	0.8	33.0	67.4	4095.0	0.1	2.0	0.034	0.07692	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-08	24.0	68.1	98.74	0.9	33.9	67.3	4162.3	0.1	2.1	0.034	0.06977	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-09	24.0	72.0	98.60	1.0	34.9	71.0	4233.3	0.1	2.1	0.034	0.05941	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	72.6	98.99	0.7	35.6	71.8	4305.1	0.1	2.2	0.034	0.08219	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-11	24.0	69.7	98.64	1.0	36.5	68.7	4373.8	0.1	2.2	0.034	0.05263	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-12	24.0	78.7	98.93	0.8	37.4	77.9	4451.7	0.1	2.3	0.034	0.05952	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-13	24.0	73.3	98.89	0.8	38.2	72.5	4524.2	0.1	2.3	0.034	0.08642	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-14	24.0	70.5	98.71	0.9	39.1	69.5	4593.7	0.1	2.4	0.034	0.06593	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-15	24.0	73.2	98.93	0.8	39.9	72.5	4666.2	0.1	2.5	0.034	0.0641	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-16	24.0	72.3	98.89	0.8	40.7	71.5	4737.7	0.1	2.5	0.034	0.0625	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-17	24.0	72.2	98.85	0.8	41.5	71.3	4809.0	0.1	2.6	0.034	0.06024	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-18	24.0	75.6	98.82	0.9	42.4	74.7	4883.7	0.1	2.6	0.034	0.05618	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-19	24.0	71.3	98.85	0.8	43.2	70.5	4954.2	0.1	2.7	0.034	0.06098	35.0	0.0	200TP1200	355	50.78	15	0	0	0	800	0			
2009-Mar-20	24.0	60.6	98.91	0.7	43.9	59.9	5014.1	0.1	2.7	0.034	0.07576	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-21	24.0	61.4	98.75	0.8	44.7	60.6	5074.7	0.1	2.8	0.034	0.06494	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-22	24.0	64.5	98.91	0.7	45.4	63.8	5138.5	0.0	2.8	0.034	0.02857	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-23	24.0	60.9	98.93	0.7	46.0	60.3	5198.8	0.1	2.8	0.034	0.09231	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-24	24.0	62.0	99.02	0.6	46.6	61.4	5260.3	0.1	2.9	0.034	0.09836	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-25	24.0	62.9	99.21	0.5	47.1	62.4	5322.7	0.1	3.0	0.034	0.14	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-26	24.0	57.0	98.88	0.6	47.8	56.4	5379.1	0.1	3.0	0.034	0.09375	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-27	24.0	65.6	98.83	0.8	48.5	64.8	5443.9	0.1	3.1	0.034	0.09091	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-28	24.0	59.8	98.90	0.7	49.2	59.1	5503.0	0.1	3.2	0.034	0.09091	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-29	24.0	59.8	98.76	0.7	49.9	59.1	5562.1	0.1	3.2	0.034	0.08108	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-30	24.0	59.9	98.77	0.7	50.7	59.2	5621.3	0.1	3.3	0.034	0.08108	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Mar-31	24.0	57.3	98.78	0.7	51.4	56.6	5677.9	0.1	3.3	0.034	0.08571	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-01	24.0	58.2	98.61	0.8	52.2	57.4	5735.2	0.1	3.4	0.034	0.07407	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-02	24.0	60.6	98.66	0.8	53.0	59.7	5794.9	0.1	3.5	0.034	0.07407	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-03	24.0	61.2	98.59	0.9	53.8	60.3	5855.2	0.1	3.5	0.034	0.06977	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-04	24.0	62.7	98.76	0.8	54.6	62.0	5917.2	0.1	3.6	0.034	0.0641	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-05	24.0	63.8	98.78	0.8	55.4	63.1	5980.3	0.1	3.6	0.034	0.07692	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-06	24.0	61.6	98.72	0.8	56.2	60.8	6041.0	0.1	3.7	0.034	0.07595	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-07	24.0	63.1	98.70	0.8	57.0	62.3	6103.3	0.0	3.7	0.034	0.02439	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-08	24.0	64.2	98.83	0.8	57.8	63.4	6166.7	0.1	3.8	0.034	0.06667	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-09	24.0	61.2	98.64	0.8	58.6	60.3	6227.0	0.1	3.8	0.034	0.06024	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-10	24.0	64.0	98.88	0.7	59.3	63.3	6290.3	0.1	3.9	0.034	0.06944	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-11	24.0	64.6	98.81	0.8	60.1	63.8	6354.2	0.1	3.9	0.034	0.06494	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			
2009-Apr-12	24.0	61.2	98.76	0.8	60.8	60.4	6414.6	0.0	3.9	0.034	0.05263	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0			

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	54.0	98.09	1.0	61.9	53.0	6467.6	0.0	4.0	0.034	0.03883	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-14	24.0	44.2	98.69	0.6	62.5	43.6	6511.2	0.0	4.0	0.034	0.06897	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-15	24.0	57.3	99.15	0.5	62.9	56.8	6568.0	0.1	4.1	0.034	0.20408	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-16	24.0	45.4	99.27	0.3	63.3	45.1	6613.1	0.1	4.2	0.034	0.27273	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-17	24.0	49.6	98.53	0.7	64.0	48.9	6662.0	0.1	4.3	0.034	0.09589	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-18	24.0	59.0	98.97	0.6	64.6	58.4	6720.4	0.1	4.3	0.034	0.09836	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-19	24.0	57.4	98.73	0.7	65.3	56.7	6777.1	0.1	4.4	0.034	0.06849	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-20	24.0	54.2	99.00	0.5	65.9	53.7	6830.8	0.1	4.5	0.034	0.14815	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-21	24.0	49.9	98.72	0.6	66.5	49.2	6880.0	0.1	4.5	0.034	0.09375	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-22	24.0	59.0	98.90	0.7	67.2	58.4	6938.4	0.1	4.6	0.034	0.07692	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-23	24.0	58.2	98.57	0.8	68.0	57.4	6995.8	0.1	4.6	0.034	0.06024	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-24	24.0	62.0	98.79	0.8	68.8	61.3	7057.1	0.1	4.7	0.034	0.06667	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-25	24.0	61.5	98.72	0.8	69.5	60.7	7117.8	0.1	4.7	0.034	0.06329	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-26	24.0	59.5	98.62	0.8	70.4	58.7	7176.5	0.1	4.8	0.034	0.06098	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-27	24.0	61.0	98.74	0.8	71.1	60.2	7236.7	0.1	4.8	0.034	0.06494	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-28	24.0	57.2	98.71	0.7	71.9	56.4	7293.1	0.1	4.9	0.034	0.06757	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-29	24.0	55.9	98.66	0.8	72.6	55.1	7348.2	0.0	4.9	0.034	0.02667	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-Apr-30	24.0	59.1	98.73	0.8	73.4	58.3	7406.5	0.1	5.0	0.034	0.08	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-01	24.0	59.6	98.71	0.8	74.1	58.8	7465.3	0.1	5.0	0.034	0.07792	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-02	24.0	55.2	98.70	0.7	74.9	54.5	7519.8	0.1	5.1	0.034	0.06944	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-03	24.0	60.7	98.83	0.7	75.6	59.9	7579.8	0.1	5.1	0.034	0.07042	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-04	24.0	64.1	98.86	0.7	76.3	63.4	7643.2	0.1	5.2	0.034	0.06849	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-05	24.0	60.5	98.79	0.7	77.0	59.7	7702.9	0.1	5.2	0.034	0.06849	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-06	24.0	58.8	98.71	0.8	77.8	58.0	7760.9	0.1	5.3	0.034	0.06579	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-07	24.0	63.9	98.78	0.8	78.6	63.1	7824.0	0.0	5.3	0.034	0.05128	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-08	24.0	58.7	98.69	0.8	79.3	57.9	7881.9	0.0	5.4	0.034	0.05195	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-09	24.0	61.9	98.76	0.8	80.1	61.1	7943.0	0.1	5.4	0.034	0.07792	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-10	24.0	63.7	98.79	0.8	80.9	62.9	8005.9	0.0	5.4	0.034	0.03896	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-11	24.0	59.6	98.89	0.7	81.5	58.9	8064.8	0.0	5.5	0.034	0.06061	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-12	24.0	63.4	98.86	0.7	82.3	62.7	8127.5	0.0	5.5	0.034	0.05556	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-13	24.0	61.4	98.76	0.8	83.0	60.6	8188.1	0.1	5.6	0.034	0.06579	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-14	24.0	61.8	98.87	0.7	83.7	61.1	8249.3	0.0	5.6	0.034	0.05714	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-15	24.0	59.7	98.88	0.7	84.4	59.1	8308.3	0.0	5.7	0.034	0.0597	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-16	24.0	58.7	98.77	0.7	85.1	57.9	8366.3	0.0	5.7	0.034	0.01389	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-May-17	24.0	61.0	98.93	0.7	85.8	60.3	8426.6	0.0	5.7	0.034	0.06154	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-18	24.0	63.6	98.98	0.7	86.4	62.9	8489.5	0.0	5.7	0.034	0.06154	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-19	24.0	49.9	98.88	0.6	87.0	49.3	8538.8	0.0	5.8	0.034	0.07143	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-20	24.0	53.3	99.00	0.5	87.5	52.7	8591.5	0.0	5.8	0.034	0.07547	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-21	24.0	54.5	98.88	0.6	88.1	53.9	8645.4	0.0	5.8	0.034	0.01639	65.0	0.0	200TP1200	295	49.91	25	0	0	0	800	0	
2009-May-22	24.0	4.6	100.00	0.0	88.1	4.6	8650.0	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-May-23	24.0	4.5	100.00	0.0	88.1	4.5	8654.5	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-May-24	24.0	4.5	100.00	0.0	88.1	4.5	8658.9	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-May-25	24.0	4.5	100.00	0.0	88.1	4.5	8663.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-May-26	24.0	4.6	100.00	0.0	88.1	4.6	8667.9	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-May-27	24.0	4.5	100.00	0.0	88.1	4.5	8672.5	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-May-28	24.0	4.3	100.00	0.0	88.1	4.3	8676.7	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-May-29	24.0	4.5	100.00	0.0	88.1	4.5	8681.3	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-May-30	24.0	4.3	100.00	0.0	88.1	4.3	8685.5	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-May-31	24.0	4.5	100.00	0.0	88.1	4.5	8690.0	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-01	24.0	4.4	100.00	0.0	88.1	4.4	8694.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-02	.0	0.0	0.00	0.0	88.1	0.0	8694.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-03	24.0	4.6	100.00	0.0	88.1	4.6	8699.0	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-04	24.0	4.5	100.00	0.0	88.1	4.5	8703.5	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-05	24.0	4.4	100.00	0.0	88.1	4.4	8707.9	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-06	24.0	4.5	100.00	0.0	88.1	4.5	8712.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-07	24.0	4.3	100.00	0.0	88.1	4.3	8716.7	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-08	24.0	4.7	100.00	0.0	88.1	4.7	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-09	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-10	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-11	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-12	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-13	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-14	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-15	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-16	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-17	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-18	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-19	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-21	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-22	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-23	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-24	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-25	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-26	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-27	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-28	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-29	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jun-30	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-01	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-02	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-03	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-04	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-05	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-06	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-07	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-08	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-09	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-10	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-11	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-12	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-13	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-14	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-15	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-16	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-17	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-18	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-19	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-20	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-21	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-22	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-23	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-25	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-26	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-27	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-28	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-29	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-30	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Jul-31	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-01	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-02	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-03	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-04	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-05	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-06	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-07	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-08	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-09	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-10	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-11	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-12	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-13	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-14	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-15	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-16	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-17	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-18	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-19	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-20	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-21	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-22	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-23	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-24	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-25	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-26	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-28	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-29	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-30	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Aug-31	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-01	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-02	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-03	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-04	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-05	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-06	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-07	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-08	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-09	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-10	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-11	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-12	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-13	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-14	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-15	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-16	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-17	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-18	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-19	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-20	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-21	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-22	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-23	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-24	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-25	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-26	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-27	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-28	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Sep-29	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-01	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-02	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-03	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-04	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-05	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-06	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-07	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-08	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-09	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-10	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-11	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-12	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-13	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-14	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-15	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-16	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-17	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-18	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-19	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-20	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-21	.0	0.0	0.00	0.0	88.1	0.0	8721.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	140	8.20	33	0	0	0	800	200	
2009-Oct-22	24.0	62.4	100.00	0.0	88.1	62.4	8783.8	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	300	51.02	33	0	0	0	800	200	
2009-Oct-23	24.0	58.0	100.00	0.0	88.1	58.0	8841.8	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	300	51.02	33	0	0	0	800	200	
2009-Oct-24	24.0	57.5	100.00	0.0	88.1	57.5	8899.3	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	300	51.02	33	0	0	0	800	200	
2009-Oct-25	24.0	63.9	100.00	0.0	88.1	63.9	8963.2	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	300	51.02	33	0	0	0	800	200	
2009-Oct-26	24.0	59.9	100.00	0.0	88.1	59.9	9023.1	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	300	51.02	33	0	0	0	800	200	
2009-Oct-27	24.0	62.8	100.00	0.0	88.1	62.8	9085.9	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	300	51.02	33	0	0	0	800	200	
2009-Oct-28	24.0	62.8	100.00	0.0	88.1	62.8	9148.7	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	300	51.02	33	0	0	0	800	200	
2009-Oct-29	24.0	63.1	100.00	0.0	88.1	63.1	9211.8	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	300	51.02	33	0	0	0	800	200	
2009-Oct-30	24.0	61.6	100.00	0.0	88.1	61.6	9273.4	0.0	5.8	0.034	0.	10.0	0.0	200TP1200	300	51.02	33	0	0	0	800	200	
2009-Oct-31	24.0	80.4	99.91	0.1	88.2	80.3	9353.7	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-01	24.0	85.3	99.92	0.1	88.3	85.3	9438.9	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-02	24.0	78.8	99.90	0.1	88.3	78.7	9517.6	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	80.7	99.91	0.1	88.4	80.6	9598.2	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-04	24.0	79.4	99.91	0.1	88.5	79.3	9677.5	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-05	24.0	68.8	99.91	0.1	88.5	68.7	9746.3	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-06	24.0	76.0	99.91	0.1	88.6	75.9	9822.2	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-07	24.0	78.3	99.90	0.1	88.7	78.2	9900.4	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-08	24.0	71.3	99.89	0.1	88.8	71.2	9971.6	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-09	24.0	74.3	99.91	0.1	88.8	74.2	10045.8	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-10	24.0	70.1	99.90	0.1	88.9	70.1	10115.9	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-11	24.0	73.7	99.91	0.1	89.0	73.6	10189.5	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-12	24.0	73.1	99.90	0.1	89.0	73.0	10262.5	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-13	24.0	78.8	99.91	0.1	89.1	78.8	10341.3	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-14	24.0	76.3	99.90	0.1	89.2	76.2	10417.5	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-15	24.0	80.9	99.90	0.1	89.3	80.8	10498.3	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-16	24.0	83.1	99.92	0.1	89.3	83.1	10581.4	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-17	24.0	76.0	99.91	0.1	89.4	75.9	10657.3	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-18	24.0	77.1	99.90	0.1	89.5	77.0	10734.3	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-19	24.0	79.1	99.90	0.1	89.6	79.0	10813.3	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-20	24.0	76.7	99.90	0.1	89.6	76.6	10889.9	0.0	5.8	0.034	0.	53.0	0.0	200TP1200	289	68.36	20	0	0	0	800	100	
2009-Nov-21	24.0	121.5	99.90	0.1	89.8	121.4	11011.3	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Nov-22	24.0	119.2	99.90	0.1	89.9	119.1	11130.4	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Nov-23	24.0	115.8	99.91	0.1	90.0	115.7	11246.1	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Nov-24	24.0	121.7	99.90	0.1	90.1	121.6	11367.7	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Nov-25	24.0	121.4	99.90	0.1	90.2	121.2	11488.9	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Nov-26	24.0	122.0	99.90	0.1	90.4	121.9	11610.9	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Nov-27	24.0	126.1	99.91	0.1	90.5	126.0	11736.8	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Nov-28	24.0	115.1	99.90	0.1	90.6	115.0	11851.8	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Nov-29	24.0	105.4	99.89	0.1	90.7	105.3	11957.1	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Nov-30	24.0	123.0	99.90	0.1	90.8	122.9	12080.0	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-01	24.0	116.1	99.91	0.1	90.9	116.0	12195.9	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-02	24.0	122.6	99.90	0.1	91.1	122.5	12318.4	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-03	24.0	116.0	99.90	0.1	91.2	115.9	12434.3	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-04	24.0	124.4	99.92	0.1	91.3	124.3	12558.6	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-05	24.0	124.2	99.91	0.1	91.4	124.1	12682.7	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-06	24.0	118.7	99.91	0.1	91.5	118.6	12801.3	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	121.2	99.91	0.1	91.6	121.1	12922.3	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-08	24.0	116.4	99.91	0.1	91.7	116.3	13038.7	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-09	24.0	114.1	99.91	0.1	91.8	114.0	13152.6	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-10	24.0	111.3	99.90	0.1	91.9	111.2	13263.8	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-11	24.0	108.4	99.89	0.1	92.0	108.3	13372.1	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-12	24.0	118.4	99.92	0.1	92.1	118.3	13490.3	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	480	63.38	36	0	0	0	800	100	
2009-Dec-13	24.0	115.6	99.90	0.1	92.3	115.5	13605.8	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-14	24.0	113.1	99.88	0.1	92.4	113.0	13718.8	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-15	24.0	118.4	99.91	0.1	92.5	118.3	13837.0	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-16	24.0	108.8	99.88	0.1	92.6	108.6	13945.7	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-17	24.0	115.9	99.90	0.1	92.8	115.8	14061.4	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-18	24.0	122.6	99.89	0.1	92.9	122.4	14183.8	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-19	24.0	119.1	99.90	0.1	93.0	118.9	14302.8	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-20	24.0	126.7	99.91	0.1	93.1	126.6	14429.3	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-21	24.0	124.1	99.90	0.1	93.3	124.0	14553.3	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-22	24.0	116.5	99.91	0.1	93.4	116.4	14669.7	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-23	24.0	120.1	99.90	0.1	93.5	120.0	14789.7	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-24	24.0	117.4	99.90	0.1	93.6	117.3	14906.9	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-25	24.0	125.3	99.91	0.1	93.7	125.2	15032.2	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-26	24.0	125.7	99.91	0.1	93.8	125.6	15157.7	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-27	24.0	116.8	99.91	0.1	93.9	116.7	15274.4	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-28	24.0	122.0	99.91	0.1	94.0	121.9	15396.3	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-29	24.0	126.3	99.94	0.1	94.1	126.3	15522.5	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-30	24.0	121.9	99.92	0.1	94.2	121.8	15644.3	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2009-Dec-31	24.0	123.7	99.92	0.1	94.3	123.6	15767.9	0.0	5.8	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
Well Totals:	5256.0	15862.2		94.3		15767.9		5.8															
Well Avg.:		43.5	59.62	0.3		43.2		0.0		0.034	0.023451	30.6	0.0		256	37.66					800	144	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-25	24.0	33.8	100.00	0.0	0.0	33.8	33.8	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-26	24.0	31.5	100.00	0.0	0.0	31.5	65.3	0.0	0.0	0.109	0.	48.0	0.0	10-1200	391	91.09	9	0	0	0	1000	250	
2009-Sep-27	24.0	32.0	100.00	0.0	0.0	32.0	97.3	0.0	0.0	0.109	0.	48.0	0.0	120TP1300	391	36.06	9	0	0	0	1000	250	
2009-Sep-28	24.0	30.9	100.00	0.0	0.0	30.9	128.3	0.0	0.0	0.109	0.	48.0	0.0	120TP1300	391	36.06	9	0	0	0	1000	250	
2009-Sep-29	24.0	32.9	100.00	0.0	0.0	32.9	161.2	0.0	0.0	0.109	0.	48.0	0.0	120TP1300	391	36.06	9	0	0	0	1000	250	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	33.9	100.00	0.0	0.0	33.9	195.1	0.0	0.0	0.109	0.	48.0	0.0	120TP1300	391	36.06	9	0	0	0	1000	250	
2009-Oct-01	24.0	34.2	100.00	0.0	0.0	34.2	229.3	0.0	0.0	0.109	0.	48.0	0.0	120TP1300	391	36.06	9	0	0	0	1000	250	
2009-Oct-02	24.0	33.8	100.00	0.0	0.0	33.8	263.1	0.0	0.0	0.109	0.	48.0	0.0	120TP1300	391	36.06	9	0	0	0	1000	250	
2009-Oct-03	24.0	33.0	100.00	0.0	0.0	33.0	296.1	0.0	0.0	0.109	0.	48.0	0.0	120TP1300	391	36.06	9	0	0	0	1000	250	
2009-Oct-04	24.0	34.1	100.00	0.0	0.0	34.1	330.2	0.0	0.0	0.109	0.	48.0	0.0	120TP1300	391	36.06	9	0	0	0	1000	250	
2009-Oct-05	24.0	9.6	100.00	0.0	0.0	9.6	339.7	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-06	24.0	9.4	100.00	0.0	0.0	9.4	349.1	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-07	24.0	9.9	100.00	0.0	0.0	9.9	359.0	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-08	24.0	9.8	100.00	0.0	0.0	9.8	368.8	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-09	24.0	9.9	100.00	0.0	0.0	9.9	378.7	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-10	24.0	9.4	100.00	0.0	0.0	9.4	388.1	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-11	24.0	9.8	100.00	0.0	0.0	9.8	397.9	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-12	24.0	9.5	100.00	0.0	0.0	9.5	407.5	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-13	24.0	9.1	100.00	0.0	0.0	9.1	416.5	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-14	24.0	9.2	100.00	0.0	0.0	9.2	425.7	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-15	24.0	9.9	100.00	0.0	0.0	9.9	435.6	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-16	24.0	9.4	100.00	0.0	0.0	9.4	445.0	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-17	24.0	10.0	100.00	0.0	0.0	10.0	455.0	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-18	24.0	9.6	100.00	0.0	0.0	9.6	464.6	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-19	24.0	9.6	100.00	0.0	0.0	9.6	474.2	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-20	24.0	9.8	100.00	0.0	0.0	9.8	484.0	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-21	24.0	9.4	100.00	0.0	0.0	9.4	493.4	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-22	24.0	9.9	100.00	0.0	0.0	9.9	503.4	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-23	24.0	9.2	100.00	0.0	0.0	9.2	512.6	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-24	24.0	9.2	100.00	0.0	0.0	9.2	521.8	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-25	24.0	10.2	100.00	0.0	0.0	10.2	531.9	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-26	24.0	9.6	100.00	0.0	0.0	9.6	541.5	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-27	24.0	10.0	100.00	0.0	0.0	10.0	551.5	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-28	24.0	10.0	100.00	0.0	0.0	10.0	561.5	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-29	24.0	10.1	100.00	0.0	0.0	10.1	571.6	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-30	24.0	9.8	100.00	0.0	0.0	9.8	581.4	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Oct-31	24.0	9.9	100.00	0.0	0.0	9.9	591.3	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Nov-01	24.0	10.5	100.00	0.0	0.0	10.5	601.8	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Nov-02	24.0	9.7	100.00	0.0	0.0	9.7	611.6	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Nov-03	24.0	10.0	100.00	0.0	0.0	10.0	621.5	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-04	24.0	9.8	100.00	0.0	0.0	9.8	631.3	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-05	24.0	8.5	100.00	0.0	0.0	8.5	639.8	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-06	24.0	9.4	100.00	0.0	0.0	9.4	649.2	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-07	24.0	9.7	100.00	0.0	0.0	9.7	658.8	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-08	24.0	8.8	100.00	0.0	0.0	8.8	667.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-09	24.0	9.2	100.00	0.0	0.0	9.2	676.8	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-10	24.0	8.7	100.00	0.0	0.0	8.7	685.5	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-11	24.0	9.1	100.00	0.0	0.0	9.1	694.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-12	24.0	9.0	100.00	0.0	0.0	9.0	703.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-13	24.0	9.7	100.00	0.0	0.0	9.7	713.3	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-14	24.0	9.4	100.00	0.0	0.0	9.4	722.7	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-15	24.0	10.0	100.00	0.0	0.0	10.0	732.7	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-16	24.0	10.3	100.00	0.0	0.0	10.3	743.0	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-17	24.0	9.4	100.00	0.0	0.0	9.4	752.4	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-18	24.0	9.5	100.00	0.0	0.0	9.5	761.9	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-19	24.0	9.8	100.00	0.0	0.0	9.8	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-28	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-29	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Nov-30	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Dec-01	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Dec-02	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Dec-03	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Dec-04	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Dec-05	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		
2009-Dec-06	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50		

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Dec-08	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Dec-09	.0	0.0	0.00	0.0	0.0	0.0	771.6	0.0	0.0	0.109	0.	100.0	0.0	120TP1300	236	16.88	19	0	0	0	1000	50	
2009-Dec-10	24.0	18.7	100.00	0.0	0.0	18.7	790.3	0.0	0.0	0.109	0.	50.0	0.0	100TP1200	125	74.07	15	0	0	0	1000	50	
2009-Dec-11	24.0	18.2	100.00	0.0	0.0	18.2	808.5	0.0	0.0	0.109	0.	50.0	0.0	100TP1200	125	74.07	15	0	0	0	1000	50	
2009-Dec-12	24.0	19.9	100.00	0.0	0.0	19.9	828.3	0.0	0.0	0.109	0.	50.0	0.0	100TP1200	125	74.07	15	0	0	0	1000	50	
2009-Dec-13	24.0	19.3	100.00	0.0	0.0	19.3	847.6	0.0	0.0	0.109	0.	50.0	0.0	100TP1200	125	74.07	15	0	0	0	1000	50	
2009-Dec-14	24.0	18.8	100.00	0.0	0.0	18.8	866.4	0.0	0.0	0.109	0.	50.0	0.0	100TP1200	125	74.07	15	0	0	0	1000	50	
2009-Dec-15	24.0	19.7	100.00	0.0	0.0	19.7	886.2	0.0	0.0	0.109	0.	50.0	0.0	100TP1200	125	74.07	15	0	0	0	1000	50	
2009-Dec-16	24.0	18.1	100.00	0.0	0.0	18.1	904.3	0.0	0.0	0.109	0.	50.0	0.0	100TP1200	125	74.07	15	0	0	0	1000	50	
2009-Dec-17	24.0	19.3	100.00	0.0	0.0	19.3	923.6	0.0	0.0	0.109	0.	50.0	0.0	100TP1200	125	74.07	15	0	0	0	1000	50	
2009-Dec-18	24.0	20.4	100.00	0.0	0.0	20.4	944.0	0.0	0.0	0.109	0.	50.0	0.0	100TP1200	125	74.07	15	0	0	0	1000	50	
2009-Dec-19	24.0	12.7	98.97	0.1	0.1	12.6	956.5	0.0	0.0	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-20	24.0	13.5	99.04	0.1	0.3	13.4	969.9	0.0	0.0	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-21	24.0	13.2	99.02	0.1	0.4	13.1	983.0	0.0	0.0	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-22	24.0	12.4	99.03	0.1	0.5	12.3	995.3	0.0	0.0	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-23	24.0	12.8	98.98	0.1	0.6	12.7	1007.9	0.0	0.1	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-24	24.0	12.5	98.96	0.1	0.8	12.4	1020.3	0.0	0.1	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-25	24.0	13.3	99.10	0.1	0.9	13.2	1033.5	0.0	0.1	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-26	24.0	13.4	99.10	0.1	1.0	13.3	1046.8	0.0	0.1	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-27	24.0	12.4	99.04	0.1	1.1	12.3	1059.1	0.0	0.1	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-28	24.0	13.0	99.08	0.1	1.3	12.9	1071.9	0.0	0.1	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-29	24.0	13.4	99.40	0.1	1.3	13.3	1085.3	0.0	0.1	0.109	0.125	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-30	24.0	13.0	99.15	0.1	1.4	12.9	1098.1	0.0	0.1	0.109	0.09091	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2009-Dec-31	24.0	13.2	99.16	0.1	1.6	13.0	1111.2	0.0	0.1	0.109	0.09091	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
Well Totals:	1872.0	1112.7		1.6		1111.2		0.1															
Well Avg.:		3.0	21.34	0.0		3.0		0.0		0.109	0.003036	57.8	0.0		347	74.49					1000	202	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	3.5	86.38	0.5	0.5	3.0	3.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-02	24.0	3.5	84.73	0.5	1.0	2.9	5.9	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-03	24.0	3.4	87.57	0.4	1.4	3.0	8.9	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-04	24.0	3.4	86.55	0.5	1.9	3.0	11.8	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-05	24.0	3.5	85.34	0.5	2.4	3.0	14.8	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-06	24.0	3.4	86.94	0.4	2.8	2.9	17.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-07	24.0	3.3	85.54	0.5	3.3	2.8	20.6	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-08	24.0	3.4	86.22	0.5	3.8	2.9	23.5	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-09	24.0	3.4	85.92	0.5	4.3	2.9	26.5	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-10	24.0	3.4	85.71	0.5	4.8	2.9	29.4	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-11	24.0	3.4	86.27	0.5	5.2	2.9	32.3	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-12	24.0	3.4	86.09	0.5	5.7	2.9	35.2	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-13	24.0	3.4	85.16	0.5	6.2	2.9	38.1	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-14	24.0	3.3	86.06	0.5	6.6	2.8	40.9	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-15	24.0	3.4	85.96	0.5	7.1	2.9	43.8	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-16	24.0	3.2	84.91	0.5	7.6	2.7	46.5	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-17	24.0	3.2	85.36	0.5	8.1	2.7	49.3	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-18	24.0	3.6	88.19	0.4	8.5	3.2	52.5	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-19	24.0	3.4	85.88	0.5	9.0	2.9	55.4	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-20	24.0	3.3	84.50	0.5	9.5	2.8	58.2	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-21	24.0	3.2	85.44	0.5	10.0	2.7	60.9	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-22	24.0	3.4	86.43	0.5	10.4	2.9	63.8	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-23	24.0	3.3	86.02	0.5	10.9	2.8	66.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-24	24.0	3.3	86.50	0.4	11.3	2.8	69.5	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-25	24.0	3.4	84.50	0.5	11.8	2.9	72.4	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-26	24.0	3.3	85.59	0.5	12.3	2.9	75.2	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-27	24.0	3.4	85.42	0.5	12.8	2.9	78.1	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-28	24.0	3.5	81.32	0.7	13.5	2.8	80.9	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-29	24.0	2.9	94.43	0.2	13.6	2.7	83.6	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-30	24.0	3.5	84.93	0.5	14.1	2.9	86.6	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jan-31	24.0	3.6	81.49	0.7	14.8	3.0	89.5	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-01	24.0	3.3	82.78	0.6	15.4	2.7	92.2	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-02	24.0	3.4	84.96	0.5	15.9	2.9	95.1	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-03	24.0	3.4	86.31	0.5	16.4	2.9	98.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	3.4	86.39	0.5	16.8	2.9	100.9	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-05	24.0	3.3	83.78	0.5	17.4	2.8	103.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-06	24.0	3.4	85.80	0.5	17.8	2.9	106.6	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-07	24.0	3.4	84.01	0.6	18.4	2.9	109.5	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-08	24.0	3.3	84.64	0.5	18.9	2.8	112.3	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-09	24.0	3.3	84.73	0.5	19.4	2.8	115.2	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-10	24.0	3.3	84.45	0.5	19.9	2.8	117.9	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-11	24.0	3.2	85.36	0.5	20.4	2.7	120.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-12	24.0	3.4	80.12	0.7	21.1	2.7	123.4	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-13	24.0	3.3	83.69	0.5	21.6	2.8	126.1	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-14	24.0	3.5	83.81	0.6	22.2	3.0	129.1	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-15	24.0	3.6	85.04	0.5	22.7	3.1	132.2	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-16	24.0	3.6	83.66	0.6	23.3	3.0	135.1	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-17	24.0	3.5	85.39	0.5	23.8	3.0	138.1	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-18	24.0	3.7	83.11	0.6	24.4	3.1	141.2	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-19	24.0	3.4	85.84	0.5	24.9	2.9	144.1	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-20	24.0	3.4	84.55	0.5	25.4	2.9	147.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-21	24.0	3.4	86.35	0.5	25.9	2.9	149.9	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-22	24.0	3.5	84.10	0.6	26.4	2.9	152.8	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-23	24.0	3.4	86.05	0.5	26.9	2.9	155.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-24	24.0	3.5	84.81	0.5	27.4	3.0	158.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-25	.0	0.0	0.00	0.0	27.4	0.0	158.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-26	24.0	3.5	84.64	0.5	28.0	2.9	161.6	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-27	24.0	3.4	85.25	0.5	28.5	2.9	164.5	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Feb-28	24.0	3.4	84.59	0.5	29.0	2.9	167.4	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-01	24.0	3.3	84.55	0.5	29.5	2.8	170.2	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-02	24.0	3.3	84.15	0.5	30.0	2.8	173.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-03	24.0	3.2	84.42	0.5	30.5	2.7	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Mar-31	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-01	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-02	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-03	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Apr-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-01	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-02	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-03	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-May-31	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-01	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-02	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-03	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jun-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-01	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-02	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-03	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Jul-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Jul-31	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-01	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-02	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-03	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Aug-31	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-01	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-02	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-03	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Sep-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Sep-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-01	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-02	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-03	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Oct-31	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-01	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-02	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Nov-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-01	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-02	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-03	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-04	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-05	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-06	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-08	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-09	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-10	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-11	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-12	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-13	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-14	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-15	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-16	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-17	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-18	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-19	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-20	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-21	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-22	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-23	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-24	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-25	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-26	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-27	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-28	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-29	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-30	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2009-Dec-31	.0	0.0	0.00	0.0	30.5	0.0	175.7	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
Well Totals:	1464.0	206.2		30.5		175.7		0.0															
Well Avg.:		0.6	14.24	0.1		0.5		0.0		0.	0.	99.0	0.0		134	27.97					1000	100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	21.2	94.58	1.2	1.2	20.1	20.1	0.1	0.1	0.034	0.04348	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-02	24.0	21.1	93.84	1.3	2.5	19.8	39.8	0.1	0.1	0.034	0.04615	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-03	24.0	21.0	95.04	1.0	3.5	19.9	59.8	0.0	0.1	0.034	0.02885	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-04	24.0	21.0	94.68	1.1	4.6	19.9	79.7	0.1	0.2	0.034	0.04464	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-05	24.0	21.2	94.11	1.3	5.9	20.0	99.7	0.1	0.3	0.034	0.048	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-06	24.0	20.8	94.80	1.1	6.9	19.7	119.4	0.1	0.3	0.034	0.0463	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-07	24.0	20.3	94.23	1.2	8.1	19.1	138.5	0.0	0.3	0.034	0.01709	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-08	24.0	20.9	94.55	1.1	9.3	19.8	158.2	0.1	0.4	0.034	0.05263	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-09	24.0	20.9	94.35	1.2	10.4	19.7	177.9	0.1	0.4	0.034	0.04237	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-10	24.0	21.0	94.28	1.2	11.6	19.8	197.7	0.0	0.5	0.034	0.025	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-11	24.0	20.6	94.51	1.1	12.8	19.5	217.2	0.1	0.5	0.034	0.04425	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-12	24.0	20.8	94.41	1.2	13.9	19.6	236.8	0.1	0.6	0.034	0.0431	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-13	24.0	20.6	93.97	1.2	15.2	19.3	256.1	0.1	0.6	0.034	0.04839	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-14	24.0	20.2	94.46	1.1	16.3	19.1	275.2	0.1	0.7	0.034	0.05357	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-15	24.0	21.0	94.42	1.2	17.5	19.8	295.0	0.1	0.7	0.034	0.05128	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-16	24.0	19.4	93.96	1.2	18.6	18.2	313.2	0.1	0.8	0.034	0.05128	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-17	24.0	19.6	94.09	1.2	19.8	18.5	331.6	0.1	0.9	0.034	0.0431	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-18	24.0	22.7	95.37	1.1	20.8	21.6	353.3	0.1	0.9	0.034	0.04762	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-19	24.0	20.8	94.29	1.2	22.0	19.6	372.9	0.0	0.9	0.034	0.01681	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-20	24.0	19.9	93.73	1.3	23.3	18.7	391.6	0.1	1.0	0.034	0.048	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-21	24.0	19.3	94.09	1.1	24.4	18.2	409.8	0.1	1.0	0.034	0.05263	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-22	24.0	20.9	94.63	1.1	25.5	19.7	429.5	0.1	1.1	0.034	0.05357	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-23	24.0	20.2	94.44	1.1	26.7	19.0	448.5	0.1	1.2	0.034	0.05357	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-24	24.0	20.0	94.61	1.1	27.7	19.0	467.5	0.1	1.2	0.034	0.0463	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-25	24.0	20.7	93.73	1.3	29.0	19.4	486.9	0.1	1.3	0.034	0.04615	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-26	24.0	20.4	94.20	1.2	30.2	19.2	506.1	0.1	1.3	0.034	0.04237	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-27	24.0	20.5	94.11	1.2	31.4	19.3	525.4	0.1	1.4	0.034	0.05785	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-28	24.0	20.6	92.24	1.6	33.0	19.0	544.4	0.1	1.5	0.034	0.0375	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-29	24.0	18.7	97.86	0.4	33.4	18.3	562.7	0.1	1.5	0.034	0.175	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-30	24.0	21.0	93.87	1.3	34.7	19.8	582.4	0.1	1.6	0.034	0.05426	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Jan-31	24.0	21.5	92.41	1.6	36.3	19.9	602.3	0.1	1.7	0.034	0.03681	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Feb-01	24.0	19.9	92.95	1.4	37.7	18.5	620.7	0.1	1.7	0.034	0.04286	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Feb-02	24.0	20.7	93.90	1.3	39.0	19.4	640.1	0.1	1.8	0.034	0.05556	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	
2009-Feb-03	24.0	20.7	94.48	1.1	40.1	19.5	659.7	0.1	1.9	0.034	0.07018	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	20.8	94.51	1.1	41.3	19.6	679.3	0.1	2.0	0.034	0.07895	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-05	24.0	20.1	93.42	1.3	42.6	18.7	698.0	0.1	2.0	0.034	0.04545	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-06	24.0	20.7	94.30	1.2	43.8	19.5	717.6	0.1	2.1	0.034	0.0678	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-07	24.0	20.8	93.46	1.4	45.1	19.5	737.0	0.1	2.2	0.034	0.05147	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-08	24.0	20.2	93.75	1.3	46.4	18.9	755.9	0.1	2.2	0.034	0.05556	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-09	24.0	20.3	93.85	1.3	47.7	19.1	775.0	0.1	2.3	0.034	0.064	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-10	24.0	19.9	93.72	1.3	48.9	18.7	793.6	0.1	2.4	0.034	0.056	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-11	24.0	19.6	94.13	1.2	50.1	18.4	812.1	0.1	2.5	0.034	0.06087	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-12	24.0	19.8	91.68	1.7	51.7	18.2	830.3	0.1	2.5	0.034	0.03636	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-13	24.0	20.0	93.40	1.3	53.0	18.7	848.9	0.1	2.6	0.034	0.06061	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-14	24.0	21.2	93.45	1.4	54.4	19.8	868.8	0.1	2.7	0.034	0.05036	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-15	24.0	22.0	94.00	1.3	55.7	20.7	889.4	0.1	2.7	0.034	0.05303	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-16	24.0	21.4	93.33	1.4	57.2	20.0	909.4	0.1	2.8	0.034	0.04895	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-17	24.0	21.3	94.09	1.3	58.4	20.1	929.5	0.1	2.9	0.034	0.05556	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-18	24.0	22.4	93.13	1.5	60.0	20.9	950.4	0.1	3.0	0.034	0.05195	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-19	24.0	20.7	94.31	1.2	61.1	19.6	969.9	0.1	3.0	0.034	0.05932	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-20	24.0	20.9	93.76	1.3	62.4	19.6	989.5	0.1	3.1	0.034	0.06154	97.0	921.5	16-1200	130	104.28	8	0	0	0	1000	50			
2009-Feb-21	24.0	11.7	92.65	0.9	63.3	10.8	1000.3	0.0	3.1	0.034	0.02326	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Feb-22	24.0	11.9	91.34	1.0	64.3	10.9	1011.2	0.1	3.2	0.034	0.05825	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Feb-23	24.0	11.7	92.54	0.9	65.2	10.8	1022.0	0.1	3.2	0.034	0.06897	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Feb-24	24.0	12.0	91.91	1.0	66.2	11.0	1033.0	0.1	3.3	0.034	0.05155	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Feb-25	24.0	11.8	92.71	0.9	67.0	10.9	1043.9	0.1	3.4	0.034	0.0814	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Feb-26	24.0	11.9	91.74	1.0	68.0	10.9	1054.8	0.1	3.4	0.034	0.06122	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Feb-27	24.0	11.7	92.12	0.9	68.9	10.8	1065.6	0.1	3.5	0.034	0.06522	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Feb-28	24.0	11.8	91.80	1.0	69.9	10.9	1076.4	0.1	3.5	0.034	0.05155	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Mar-01	24.0	11.4	91.64	1.0	70.9	10.4	1086.8	0.1	3.6	0.034	0.06316	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Mar-02	24.0	11.2	91.46	1.0	71.8	10.3	1097.1	0.1	3.6	0.034	0.05208	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Mar-03	24.0	11.0	91.66	0.9	72.7	10.1	1107.2	0.1	3.7	0.034	0.05435	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Mar-04	24.0	12.5	92.46	0.9	73.7	11.5	1118.7	0.1	3.8	0.034	0.06383	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Mar-05	24.0	12.2	91.53	1.0	74.7	11.1	1129.9	0.1	3.8	0.034	0.05825	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Mar-06	24.0	11.4	90.91	1.0	75.7	10.4	1140.3	0.1	3.9	0.034	0.05769	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Mar-07	24.0	11.8	92.94	0.8	76.6	10.9	1151.2	0.1	3.9	0.034	0.07229	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Mar-08	24.0	11.8	92.21	0.9	77.5	10.9	1162.1	0.1	4.0	0.034	0.06522	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			
2009-Mar-09	24.0	12.6	91.48	1.1	78.6	11.5	1173.6	0.1	4.1	0.034	0.05607	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50			

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Measured + Prorated Volumes																				
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS				
2009-Mar-10	24.0	12.4	93.71	0.8	79.3	11.6	1185.2	0.1	4.1	0.034	0.07692	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50
2009-Mar-11	24.0	12.1	91.67	1.0	80.4	11.1	1196.3	0.1	4.2	0.034	0.0495	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50
2009-Mar-12	24.0	13.5	93.34	0.9	81.3	12.6	1208.9	0.1	4.2	0.034	0.05556	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50
2009-Mar-13	24.0	12.6	93.17	0.9	82.1	11.7	1220.7	0.1	4.3	0.034	0.0814	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50
2009-Mar-14	24.0	12.2	92.07	1.0	83.1	11.3	1231.9	0.1	4.3	0.034	0.06186	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50
2009-Mar-15	24.0	12.6	93.39	0.8	83.9	11.7	1243.7	0.1	4.4	0.034	0.06024	94.0	893.0	16-1200	130	58.99	8	0	0	0	1000	50
2009-Mar-16	24.0	7.3	92.69	0.5	84.4	6.7	1250.4	0.0	4.4	0.034	0.0566	94.0	893.0	16-1200	170	26.36	8	0	0	0	1000	50
2009-Mar-17	24.0	7.3	92.42	0.6	85.0	6.7	1257.1	0.0	4.5	0.034	0.07273	94.0	893.0	16-1200	170	26.36	8	0	0	0	1000	50
2009-Mar-18	24.0	7.6	92.26	0.6	85.6	7.0	1264.1	0.0	4.5	0.034	0.05085	94.0	893.0	16-1200	170	26.36	8	0	0	0	1000	50
2009-Mar-19	24.0	12.1	92.37	0.9	86.5	11.1	1275.3	0.1	4.6	0.034	0.06522	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-20	24.0	12.5	92.80	0.9	87.4	11.6	1286.9	0.1	4.6	0.034	0.07778	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-21	24.0	12.8	91.72	1.1	88.5	11.7	1298.6	0.1	4.7	0.034	0.06604	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-22	24.0	13.3	92.72	1.0	89.4	12.4	1310.9	0.0	4.7	0.034	0.03093	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-23	24.0	12.6	92.91	0.9	90.3	11.7	1322.6	0.1	4.8	0.034	0.08989	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-24	24.0	12.7	93.40	0.8	91.2	11.9	1334.5	0.1	4.9	0.034	0.08333	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-25	24.0	12.8	94.60	0.7	91.9	12.1	1346.6	0.1	5.0	0.034	0.13043	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-26	24.0	11.8	92.54	0.9	92.7	10.9	1357.5	0.1	5.0	0.034	0.09091	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-27	24.0	13.6	92.28	1.1	93.8	12.6	1370.1	0.1	5.1	0.034	0.08571	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-28	24.0	12.4	92.63	0.9	94.7	11.4	1381.5	0.1	5.2	0.034	0.08791	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-29	24.0	12.5	91.89	1.0	95.7	11.4	1392.9	0.1	5.3	0.034	0.07921	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-30	24.0	12.5	91.83	1.0	96.7	11.5	1404.4	0.1	5.4	0.034	0.07843	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Mar-31	24.0	11.9	91.95	1.0	97.7	11.0	1415.4	0.1	5.4	0.034	0.07292	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-01	24.0	12.2	90.83	1.1	98.8	11.1	1426.5	0.1	5.5	0.034	0.07143	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-02	24.0	12.7	91.17	1.1	99.9	11.6	1438.0	0.1	5.6	0.034	0.0625	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-03	24.0	12.9	90.82	1.2	101.1	11.7	1449.7	0.1	5.7	0.034	0.05932	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-04	24.0	13.1	91.81	1.1	102.2	12.0	1461.7	0.1	5.7	0.034	0.06542	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-05	24.0	13.3	91.94	1.1	103.2	12.2	1473.9	0.1	5.8	0.034	0.06542	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-06	24.0	12.9	91.52	1.1	104.3	11.8	1485.7	0.1	5.9	0.034	0.06422	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-07	24.0	13.2	91.50	1.1	105.5	12.1	1497.7	0.0	5.9	0.034	0.01786	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-08	24.0	13.3	92.19	1.0	106.5	12.3	1510.0	0.1	6.0	0.034	0.06731	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-09	24.0	12.8	91.11	1.1	107.6	11.7	1521.7	0.1	6.0	0.034	0.0614	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-10	24.0	13.2	92.52	1.0	108.6	12.3	1533.9	0.1	6.1	0.034	0.07071	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-11	24.0	13.4	92.10	1.1	109.7	12.4	1546.3	0.1	6.2	0.034	0.0566	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25
2009-Apr-12	24.0	12.7	91.83	1.0	110.7	11.7	1558.0	0.1	6.2	0.034	0.05769	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Apr-13	24.0	11.7	87.92	1.4	112.1	10.3	1568.2	0.1	6.3	0.034	0.03546	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-14	24.0	9.2	91.44	0.8	112.9	8.4	1576.7	0.1	6.3	0.034	0.06329	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-15	24.0	11.7	94.18	0.7	113.6	11.0	1587.7	0.1	6.5	0.034	0.20588	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-16	24.0	9.2	94.99	0.5	114.1	8.7	1596.4	0.1	6.6	0.034	0.26087	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-17	24.0	10.5	90.45	1.0	115.1	9.5	1605.9	0.1	6.7	0.034	0.09	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-18	24.0	12.2	93.09	0.8	115.9	11.3	1617.2	0.1	6.8	0.034	0.09524	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-19	24.0	12.0	91.58	1.0	116.9	11.0	1628.2	0.1	6.8	0.034	0.06931	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-20	24.0	11.1	93.35	0.7	117.7	10.4	1638.6	0.1	6.9	0.034	0.13514	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-21	24.0	10.4	91.55	0.9	118.5	9.5	1648.1	0.1	7.0	0.034	0.09091	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-22	24.0	12.2	92.70	0.9	119.4	11.3	1659.4	0.1	7.1	0.034	0.07865	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-23	24.0	12.3	90.69	1.1	120.6	11.1	1670.5	0.1	7.1	0.034	0.05263	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-24	24.0	12.9	91.94	1.0	121.6	11.9	1682.4	0.1	7.2	0.034	0.05769	94.0	893.0	16-1200	171	44.08	9	0	0	0	1000	25	
2009-Apr-25	24.0	13.8	91.67	1.2	122.8	12.7	1695.0	0.1	7.3	0.034	0.06087	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-Apr-26	24.0	13.4	91.00	1.2	124.0	12.2	1707.3	0.1	7.3	0.034	0.04959	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-Apr-27	24.0	13.7	91.74	1.1	125.1	12.6	1719.8	0.1	7.4	0.034	0.06195	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-Apr-28	24.0	12.9	91.60	1.1	126.2	11.8	1731.6	0.1	7.5	0.034	0.06481	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-Apr-29	24.0	12.6	91.26	1.1	127.3	11.5	1743.1	0.0	7.5	0.034	0.01818	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-Apr-30	24.0	13.3	91.70	1.1	128.4	12.2	1755.2	0.1	7.6	0.034	0.06364	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-May-01	24.0	13.4	91.56	1.1	129.5	12.3	1767.5	0.1	7.6	0.034	0.06195	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-May-02	24.0	12.4	91.47	1.1	130.6	11.4	1778.9	0.1	7.7	0.034	0.06604	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-May-03	24.0	13.5	92.32	1.0	131.6	12.5	1791.4	0.1	7.8	0.034	0.06731	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-May-04	24.0	14.3	92.51	1.1	132.7	13.2	1804.6	0.1	7.8	0.034	0.06542	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-May-05	24.0	13.5	92.09	1.1	133.7	12.5	1817.0	0.1	7.9	0.034	0.05607	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-May-06	24.0	13.2	91.60	1.1	134.9	12.1	1829.1	0.1	8.0	0.034	0.06306	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-May-07	24.0	14.3	92.02	1.1	136.0	13.2	1842.3	0.1	8.0	0.034	0.05263	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-May-08	24.0	13.2	91.45	1.1	137.1	12.1	1854.4	0.1	8.1	0.034	0.0531	101.0	959.5	16-1200	182	44.57	9	0	0	0	1000	25	
2009-May-09	24.0	12.9	91.91	1.0	138.2	11.8	1866.2	0.1	8.1	0.034	0.05769	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-May-10	24.0	13.2	92.12	1.0	139.2	12.2	1878.3	0.0	8.2	0.034	0.02885	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-May-11	24.0	12.3	92.67	0.9	140.1	11.4	1889.7	0.0	8.2	0.034	0.04444	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-May-12	24.0	13.1	92.52	1.0	141.1	12.1	1901.8	0.0	8.3	0.034	0.04082	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-May-13	24.0	12.8	91.92	1.0	142.1	11.7	1913.6	0.1	8.3	0.034	0.04854	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-May-14	24.0	12.8	92.48	1.0	143.1	11.8	1925.4	0.0	8.3	0.034	0.04167	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-May-15	24.0	12.3	92.54	0.9	144.0	11.4	1936.8	0.0	8.4	0.034	0.04348	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-May-16	24.0	12.2	91.95	1.0	145.0	11.2	1948.0	0.0	8.4	0.034	0.0102	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m³/D	CUM	m³/D	CUM								10³m³	CUM							
2009-May-17	24.0	12.6	92.91	0.9	145.9	11.7	1959.7	0.0	8.4	0.034	0.04494	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-18	24.0	13.0	93.25	0.9	146.7	12.2	1971.8	0.0	8.5	0.034	0.04545	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-19	24.0	10.3	92.52	0.8	147.5	9.5	1981.3	0.0	8.5	0.034	0.05195	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-20	24.0	10.9	93.40	0.7	148.2	10.2	1991.5	0.0	8.6	0.034	0.05556	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-21	24.0	11.3	92.62	0.8	149.1	10.4	2002.0	0.0	8.6	0.034	0.01205	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-22	24.0	12.1	92.64	0.9	149.9	11.2	2013.2	0.0	8.6	0.034	0.04494	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-23	24.0	11.8	92.60	0.9	150.8	10.9	2024.0	0.0	8.6	0.034	0.04598	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-24	24.0	11.9	91.45	1.0	151.8	10.9	2035.0	0.0	8.7	0.034	0.03922	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-25	24.0	11.8	92.61	0.9	152.7	10.9	2045.9	0.0	8.7	0.034	0.04598	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-26	24.0	12.0	92.69	0.9	153.6	11.2	2057.0	0.0	8.8	0.034	0.03409	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-27	24.0	12.0	92.24	0.9	154.5	11.1	2068.1	0.0	8.8	0.034	0.03226	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-28	24.0	11.2	92.79	0.8	155.3	10.4	2078.5	0.0	8.8	0.034	0.03704	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-29	24.0	12.1	91.82	1.0	156.3	11.1	2089.6	0.0	8.8	0.034	0.0303	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-30	24.0	11.4	91.59	1.0	157.3	10.5	2100.1	0.0	8.9	0.034	0.03125	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-May-31	24.0	11.9	92.34	0.9	158.2	11.0	2111.0	0.0	8.9	0.034	0.04396	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-01	24.0	11.8	91.94	1.0	159.1	10.8	2121.9	0.0	8.9	0.034	0.03158	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-02	24.0	11.9	91.58	1.0	160.1	10.9	2132.8	0.0	9.0	0.034	0.02	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-03	24.0	12.2	91.67	1.0	161.2	11.2	2144.0	0.0	9.0	0.034	0.02941	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-04	24.0	12.1	91.63	1.0	162.2	11.1	2155.0	0.0	9.0	0.034	0.0297	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-05	24.0	11.7	91.25	1.0	163.2	10.6	2165.7	0.0	9.0	0.034	0.02941	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-06	24.0	12.1	91.38	1.0	164.2	11.0	2176.7	0.0	9.1	0.034	0.03846	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-07	24.0	11.6	90.83	1.1	165.3	10.5	2187.2	0.0	9.1	0.034	0.0283	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-08	24.0	12.6	92.04	1.0	166.3	11.6	2198.7	0.0	9.2	0.034	0.04	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-09	24.0	12.3	91.53	1.0	167.3	11.2	2210.0	0.0	9.2	0.034	0.03846	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-10	24.0	12.4	93.54	0.8	168.1	11.6	2221.6	0.0	9.2	0.034	0.05	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-11	24.0	12.3	92.69	0.9	169.0	11.4	2233.0	0.0	9.3	0.034	0.03333	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-12	24.0	12.8	92.04	1.0	170.0	11.8	2244.8	0.0	9.3	0.034	0.03922	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-13	24.0	12.0	92.06	1.0	171.0	11.0	2255.8	0.0	9.3	0.034	0.04211	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-14	24.0	12.5	92.80	0.9	171.9	11.6	2267.4	0.0	9.4	0.034	0.04444	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-15	24.0	11.6	91.21	1.0	172.9	10.6	2278.0	0.0	9.4	0.034	0.03922	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-16	24.0	12.6	91.89	1.0	173.9	11.6	2289.6	0.0	9.5	0.034	0.02941	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-17	24.0	11.7	91.30	1.0	175.0	10.7	2300.3	0.0	9.5	0.034	0.02941	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-18	24.0	12.1	90.95	1.1	176.1	11.0	2311.2	0.0	9.5	0.034	0.02752	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			
2009-Jun-19	24.0	11.6	91.17	1.0	177.1	10.5	2321.8	0.0	9.6	0.034	0.03922	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25			

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	11.9	91.24	1.0	178.1	10.8	2332.6	0.0	9.6	0.034	0.02885	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-Jun-21	24.0	11.9	90.99	1.1	179.2	10.8	2343.4	0.0	9.6	0.034	0.03738	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-Jun-22	24.0	12.2	92.31	0.9	180.1	11.3	2354.7	0.1	9.7	0.034	0.05319	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-Jun-23	24.0	12.0	92.41	0.9	181.0	11.1	2365.8	0.1	9.7	0.034	0.05495	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-Jun-24	24.0	12.6	91.84	1.0	182.1	11.6	2377.4	0.1	9.8	0.034	0.04854	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-Jun-25	24.0	11.9	92.04	1.0	183.0	11.0	2388.3	0.0	9.8	0.034	0.04211	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-Jun-26	24.0	12.8	91.76	1.1	184.1	11.7	2400.0	0.0	9.9	0.034	0.0381	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-Jun-27	24.0	12.1	91.92	1.0	185.0	11.2	2411.2	0.0	9.9	0.034	0.03061	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-Jun-28	24.0	12.9	90.67	1.2	186.2	11.7	2422.8	0.0	9.9	0.034	0.025	105.0	997.5	16-1200	100	75.19	8	0	0	0	1000	25	
2009-Jun-29	24.0	9.4	91.38	0.8	187.0	8.6	2431.4	0.0	9.9	0.034	0.03704	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jun-30	24.0	9.5	91.14	0.8	187.9	8.6	2440.1	0.0	10.0	0.034	0.03571	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-01	24.0	9.7	89.98	1.0	188.9	8.7	2448.8	0.0	10.0	0.034	0.03093	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-02	24.0	9.0	90.07	0.9	189.7	8.1	2456.9	0.0	10.0	0.034	0.03371	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-03	24.0	9.1	91.34	0.8	190.5	8.3	2465.2	0.0	10.1	0.034	0.03797	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-04	24.0	9.1	90.70	0.9	191.4	8.3	2473.5	0.0	10.1	0.034	0.03529	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-05	24.0	9.2	90.71	0.9	192.2	8.3	2481.8	0.0	10.1	0.034	0.04706	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-06	24.0	9.4	91.60	0.8	193.0	8.6	2490.4	0.0	10.2	0.034	0.05063	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-07	24.0	9.6	90.56	0.9	193.9	8.7	2499.1	0.0	10.2	0.034	0.03297	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-08	24.0	9.5	91.54	0.8	194.7	8.7	2507.8	0.0	10.2	0.034	0.0375	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-09	24.0	9.1	90.81	0.8	195.6	8.3	2516.1	0.0	10.3	0.034	0.03571	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-10	24.0	10.1	91.77	0.8	196.4	9.3	2525.3	0.0	10.3	0.034	0.03614	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-11	24.0	9.9	91.61	0.8	197.2	9.1	2534.4	0.0	10.3	0.034	0.03614	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-12	24.0	9.4	91.90	0.8	198.0	8.6	2543.0	0.0	10.4	0.034	0.03947	105.0	997.5	16-1200	90	64.10	8	0	0	0	1000	300	
2009-Jul-13	24.0	9.8	91.50	0.8	198.8	8.9	2552.0	0.0	10.4	0.034	0.03614	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-14	24.0	9.6	90.19	0.9	199.8	8.6	2560.6	0.0	10.4	0.034	0.01064	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-15	24.0	10.2	91.86	0.8	200.6	9.4	2570.0	0.0	10.4	0.034	0.01205	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-16	23.0	9.5	91.66	0.8	201.4	8.7	2578.6	0.0	10.4	0.034	0.03797	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-17	24.0	9.7	91.40	0.8	202.2	8.8	2587.5	0.0	10.5	0.034	0.03614	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-18	24.0	9.7	91.42	0.8	203.1	8.8	2596.3	0.0	10.5	0.034	0.04819	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-19	24.0	9.8	91.25	0.9	203.9	9.0	2605.3	0.0	10.5	0.034	0.03488	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-20	24.0	9.3	91.47	0.8	204.7	8.5	2613.7	0.0	10.6	0.034	0.03797	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-21	24.0	9.8	90.82	0.9	205.6	8.9	2622.6	0.0	10.6	0.034	0.03333	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-22	24.0	9.2	91.65	0.8	206.4	8.5	2631.1	0.0	10.6	0.034	0.03896	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-23	24.0	9.9	91.83	0.8	207.2	9.1	2640.2	0.0	10.7	0.034	0.03704	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	9.8	91.55	0.8	208.0	9.0	2649.2	0.0	10.7	0.034	0.03614	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-25	24.0	9.6	93.35	0.6	208.7	9.0	2658.2	0.0	10.7	0.034	0.04688	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-26	24.0	9.8	92.23	0.8	209.4	9.0	2667.2	0.0	10.7	0.034	0.03947	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-27	24.0	9.7	90.93	0.9	210.3	8.8	2676.0	0.0	10.8	0.034	0.03409	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-28	24.0	9.6	92.40	0.7	211.0	8.9	2684.9	0.0	10.8	0.034	0.0411	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-29	24.0	9.8	92.83	0.7	211.7	9.1	2694.0	0.0	10.8	0.034	0.04286	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-30	24.0	9.5	91.50	0.8	212.5	8.7	2702.7	0.0	10.9	0.034	0.03704	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Jul-31	24.0	9.0	91.14	0.8	213.3	8.2	2710.9	0.0	10.9	0.034	0.0375	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-01	24.0	9.4	91.06	0.8	214.2	8.6	2719.5	0.0	10.9	0.034	0.03571	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-02	24.0	9.4	91.74	0.8	215.0	8.7	2728.1	0.0	11.0	0.034	0.03846	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-03	24.0	9.3	92.56	0.7	215.6	8.6	2736.7	0.0	11.0	0.034	0.04348	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-04	24.0	9.4	90.96	0.9	216.5	8.6	2745.3	0.0	11.0	0.034	0.03529	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-05	24.0	9.8	91.49	0.8	217.3	8.9	2754.2	0.0	11.0	0.034	0.03614	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-06	24.0	9.4	91.28	0.8	218.1	8.6	2762.8	0.0	11.1	0.034	0.03659	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-07	24.0	9.7	91.38	0.8	219.0	8.9	2771.7	0.0	11.1	0.034	0.03571	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-08	24.0	9.7	93.06	0.7	219.7	9.0	2780.6	0.0	11.1	0.034	0.04478	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-09	24.0	10.2	91.97	0.8	220.5	9.4	2790.0	0.0	11.2	0.034	0.03659	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-10	24.0	10.0	91.31	0.9	221.3	9.1	2799.2	0.0	11.2	0.034	0.03448	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-11	24.0	10.2	92.56	0.8	222.1	9.5	2808.6	0.0	11.2	0.034	0.03947	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-12	24.0	9.9	92.08	0.8	222.9	9.1	2817.7	0.0	11.3	0.034	0.03846	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-13	24.0	10.1	92.27	0.8	223.7	9.3	2827.0	0.0	11.3	0.034	0.03846	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-14	24.0	9.6	90.87	0.9	224.5	8.8	2835.8	0.0	11.3	0.034	0.04545	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-15	24.0	10.1	92.55	0.8	225.3	9.3	2845.1	0.0	11.4	0.034	0.04	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-16	24.0	10.3	92.34	0.8	226.1	9.5	2854.6	0.0	11.4	0.034	0.03797	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-17	24.0	10.3	92.23	0.8	226.9	9.5	2864.1	0.0	11.4	0.034	0.05	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-18	24.0	9.9	91.30	0.9	227.7	9.0	2873.1	0.0	11.5	0.034	0.04651	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-19	24.0	10.2	92.23	0.8	228.5	9.4	2882.5	0.0	11.5	0.034	0.05063	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-20	24.0	9.8	91.44	0.8	229.4	9.0	2891.5	0.0	11.5	0.034	0.04762	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-21	24.0	10.6	92.63	0.8	230.2	9.8	2901.3	0.0	11.6	0.034	0.03846	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-22	24.0	9.8	91.67	0.8	231.0	9.0	2910.3	0.0	11.6	0.034	0.03659	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-23	24.0	10.1	92.15	0.8	231.8	9.3	2919.6	0.0	11.6	0.034	0.03797	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-24	24.0	10.1	91.90	0.8	232.6	9.3	2928.9	0.0	11.7	0.034	0.04878	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-25	24.0	10.6	92.16	0.8	233.4	9.8	2938.6	0.0	11.7	0.034	0.04819	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	
2009-Aug-26	24.0	10.2	91.97	0.8	234.2	9.4	2948.0	0.0	11.7	0.034	0.03659	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS			
2009-Aug-27	24.0	10.2	92.14	0.8	235.0	9.4	2957.4	0.0	11.8	0.034	0.0375	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500			
2009-Aug-28	24.0	10.3	91.94	0.8	235.9	9.5	2966.9	0.0	11.8	0.034	0.03614	103.0	978.5	16-1200	90	66.67	7	0	0	0	1000	500			
2009-Aug-29	24.0	14.4	92.06	1.1	237.0	13.2	2980.1	0.1	11.9	0.034	0.05263	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Aug-30	24.0	13.7	91.17	1.2	238.2	12.5	2992.6	0.1	11.9	0.034	0.04132	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Aug-31	24.0	13.9	91.68	1.2	239.4	12.8	3005.4	0.1	12.0	0.034	0.0431	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-01	24.0	13.2	90.74	1.2	240.6	12.0	3017.3	0.1	12.0	0.034	0.04098	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-02	24.0	13.2	91.29	1.2	241.7	12.1	3029.4	0.0	12.1	0.034	0.03478	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-03	24.0	12.4	92.12	1.0	242.7	11.5	3040.9	0.0	12.1	0.034	0.04082	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-04	24.0	13.7	91.29	1.2	243.9	12.5	3053.3	0.0	12.1	0.034	0.03361	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-05	24.0	13.2	91.22	1.2	245.1	12.1	3065.4	0.0	12.2	0.034	0.03448	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-06	24.0	13.8	91.91	1.1	246.2	12.7	3078.1	0.0	12.2	0.034	0.00893	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-07	16.0	10.5	91.73	0.9	247.1	9.7	3087.7	0.0	12.2	0.034	0.04598	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-08	12.0	8.0	91.76	0.7	247.7	7.4	3095.1	0.0	12.3	0.034	0.06061	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-09	24.0	13.8	93.05	1.0	248.7	12.9	3107.9	0.0	12.3	0.034	0.04167	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-10	24.0	13.2	92.51	1.0	249.7	12.2	3120.2	0.0	12.3	0.034	0.0404	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-11	24.0	12.4	92.79	0.9	250.6	11.5	3131.6	0.0	12.4	0.034	0.04494	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-12	24.0	12.9	91.69	1.1	251.6	11.8	3143.4	0.0	12.4	0.034	0.03738	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-13	24.0	12.5	90.92	1.1	252.8	11.3	3154.8	0.0	12.5	0.034	0.0354	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-14	24.0	12.8	91.36	1.1	253.9	11.7	3166.5	0.0	12.5	0.034	0.03604	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-15	24.0	12.8	90.94	1.2	255.0	11.7	3178.1	0.0	12.5	0.034	0.03448	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-16	24.0	12.2	91.07	1.1	256.1	11.1	3189.3	0.0	12.6	0.034	0.0367	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-17	24.0	12.8	91.03	1.2	257.3	11.7	3200.9	0.0	12.6	0.034	0.03478	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-18	24.0	12.2	90.74	1.1	258.4	11.1	3212.0	0.0	12.7	0.034	0.0354	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-19	24.0	13.3	92.02	1.1	259.5	12.2	3224.2	0.0	12.7	0.034	0.03774	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-20	24.0	12.8	91.11	1.1	260.6	11.7	3235.9	0.0	12.7	0.034	0.03509	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-21	24.0	12.8	90.92	1.2	261.8	11.6	3247.5	0.0	12.8	0.034	0.03448	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-22	24.0	12.4	90.61	1.2	262.9	11.2	3258.7	0.0	12.8	0.034	0.03448	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-23	24.0	12.3	90.48	1.2	264.1	11.1	3269.8	0.0	12.9	0.034	0.03419	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-24	24.0	12.7	90.91	1.2	265.2	11.5	3281.3	0.0	12.9	0.034	0.03478	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-25	24.0	13.3	90.87	1.2	266.5	12.1	3293.4	0.0	12.9	0.034	0.03306	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-26	24.0	12.4	90.34	1.2	267.7	11.2	3304.6	0.0	13.0	0.034	0.03333	100.0	950.0	16-1200	89	92.77	7	0	0	0	1000	350			
2009-Sep-27	24.0	10.9	90.88	1.0	268.6	9.9	3314.5	0.0	13.0	0.034	0.0303	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50			
2009-Sep-28	24.0	10.5	90.67	1.0	269.6	9.5	3324.0	0.0	13.0	0.034	0.03061	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50			
2009-Sep-29	24.0	11.1	90.93	1.0	270.6	10.1	3334.1	0.0	13.1	0.034	0.0297	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50			

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Sep-30	24.0	11.5	91.18	1.0	271.6	10.4	3344.6	0.0	13.1	0.034	0.0297	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-01	24.0	11.5	91.41	1.0	272.6	10.5	3355.1	0.0	13.1	0.034	0.0303	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-02	24.0	11.4	91.08	1.0	273.7	10.4	3365.5	0.0	13.2	0.034	0.02941	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-03	24.0	11.2	90.88	1.0	274.7	10.2	3375.7	0.0	13.2	0.034	0.02941	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-04	24.0	11.6	90.74	1.1	275.7	10.5	3386.2	0.0	13.2	0.034	0.02804	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-05	24.0	11.5	90.68	1.1	276.8	10.4	3396.6	0.0	13.3	0.034	0.02804	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-06	24.0	11.3	90.39	1.1	277.9	10.3	3406.8	0.0	13.3	0.034	0.02752	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-07	24.0	11.9	90.47	1.1	279.0	10.7	3417.6	0.0	13.3	0.034	0.02655	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-08	24.0	11.7	91.30	1.0	280.0	10.7	3428.3	0.0	13.3	0.034	0.01961	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-09	24.0	11.8	91.83	1.0	281.0	10.8	3439.1	0.0	13.4	0.034	0.02083	84.0	798.0	16-1200	139	51.30	8	0	0	0	1000	50		
2009-Oct-10	24.0	11.8	91.12	1.1	282.1	10.8	3449.8	0.0	13.4	0.034	0.02857	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-11	24.0	12.0	92.68	0.9	282.9	11.1	3461.0	0.0	13.4	0.034	0.03409	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-12	24.0	11.9	91.42	1.0	284.0	10.9	3471.8	0.0	13.4	0.034	0.02941	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-13	24.0	11.3	91.59	1.0	284.9	10.4	3482.2	0.0	13.5	0.034	0.03158	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-14	24.0	11.4	91.94	0.9	285.8	10.5	3492.7	0.0	13.5	0.034	0.03261	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-15	24.0	12.3	91.84	1.0	286.8	11.3	3503.9	0.0	13.5	0.034	0.04	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-16	24.0	11.8	91.09	1.1	287.9	10.7	3514.7	0.0	13.6	0.034	0.02857	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-17	24.0	12.3	92.61	0.9	288.8	11.4	3526.1	0.0	13.6	0.034	0.03297	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-18	24.0	11.9	92.41	0.9	289.7	11.0	3537.0	0.0	13.6	0.034	0.03333	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-19	24.0	11.9	91.90	1.0	290.6	10.9	3547.9	0.0	13.7	0.034	0.03125	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-20	24.0	12.1	92.42	0.9	291.6	11.2	3559.1	0.0	13.7	0.034	0.03261	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-21	24.0	11.7	91.71	1.0	292.5	10.7	3569.9	0.0	13.7	0.034	0.03093	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-22	24.0	12.2	92.87	0.9	293.4	11.3	3581.2	0.0	13.8	0.034	0.03448	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-23	24.0	10.9	96.34	0.4	293.8	10.5	3591.7	0.0	13.8	0.034	0.075	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-24	24.0	11.6	90.24	1.1	294.9	10.5	3602.2	0.0	13.8	0.034	0.0354	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-25	24.0	12.6	92.29	1.0	295.9	11.6	3613.8	0.0	13.9	0.034	0.03093	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-26	24.0	11.7	93.00	0.8	296.7	10.9	3624.7	0.0	13.9	0.034	0.04878	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-27	24.0	12.4	92.31	1.0	297.7	11.4	3636.1	0.0	13.9	0.034	0.04211	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-28	24.0	12.2	93.22	0.8	298.5	11.4	3647.5	0.0	14.0	0.034	0.03614	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-29	24.0	12.4	92.28	1.0	299.5	11.5	3659.0	0.0	14.0	0.034	0.04167	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-30	24.0	12.1	92.86	0.9	300.3	11.2	3670.1	0.0	14.0	0.034	0.02326	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Oct-31	24.0	12.2	92.70	0.9	301.2	11.3	3681.5	0.0	14.1	0.034	0.03371	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-01	24.0	12.9	93.25	0.9	302.1	12.0	3693.5	0.0	14.1	0.034	0.02299	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-02	24.0	12.2	91.13	1.1	303.2	11.1	3704.6	0.0	14.1	0.034	0.01852	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Nov-03	24.0	12.3	92.35	0.9	304.1	11.4	3715.9	0.0	14.1	0.034	0.02128	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-04	24.0	12.1	92.55	0.9	305.0	11.2	3727.1	0.0	14.1	0.034	0.02222	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-05	24.0	10.5	92.11	0.8	305.8	9.7	3736.8	0.0	14.2	0.034	0.03614	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-06	24.0	11.6	92.47	0.9	306.7	10.7	3747.5	0.0	14.2	0.034	0.02299	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-07	24.0	12.0	91.60	1.0	307.7	11.0	3758.5	0.0	14.2	0.034	0.0198	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-08	24.0	11.1	90.78	1.0	308.7	10.0	3768.5	0.0	14.2	0.034	0.01961	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-09	24.0	11.4	91.59	1.0	309.7	10.5	3779.0	0.0	14.2	0.034	0.02083	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-10	24.0	10.8	91.56	0.9	310.6	9.9	3788.9	0.0	14.3	0.034	0.02198	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-11	24.0	11.3	91.69	0.9	311.5	10.4	3799.2	0.0	14.3	0.034	0.02128	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-12	24.0	11.2	91.88	0.9	312.5	10.3	3809.5	0.0	14.3	0.034	0.02198	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-13	24.0	12.0	92.42	0.9	313.4	11.1	3820.6	0.0	14.3	0.034	0.03297	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-14	24.0	11.8	91.16	1.0	314.4	10.7	3831.3	0.0	14.4	0.034	0.01923	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-15	24.0	12.4	91.78	1.0	315.4	11.4	3842.7	0.0	14.4	0.034	0.02941	84.0	798.0	16-1200	139	53.69	8	0	0	0	1000	50		
2009-Nov-16	24.0	8.4	92.76	0.6	316.0	7.8	3850.6	0.0	14.4	0.034	0.01639	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-17	24.0	7.7	92.37	0.6	316.6	7.1	3857.7	0.0	14.4	0.034	0.01695	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-18	24.0	7.9	91.77	0.7	317.3	7.3	3864.9	0.0	14.4	0.034	0.01538	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-19	24.0	8.1	91.73	0.7	317.9	7.4	3872.4	0.0	14.4	0.034	0.01493	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-20	24.0	7.9	91.73	0.7	318.6	7.2	3879.6	0.0	14.4	0.034	0.01538	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-21	24.0	8.1	91.49	0.7	319.3	7.4	3887.0	0.0	14.4	0.034	0.01449	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-22	24.0	8.0	91.57	0.7	320.0	7.3	3894.3	0.0	14.5	0.034	0.01493	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-23	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-24	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-25	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-26	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-27	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-28	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-29	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Nov-30	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Dec-01	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Dec-02	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Dec-03	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Dec-04	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Dec-05	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		
2009-Dec-06	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50		

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50	
2009-Dec-08	.0	0.0	0.00	0.0	320.0	0.0	3894.3	0.0	14.5	0.034	0.	84.0	798.0	16-1200	139	35.84	8	0	0	0	1000	50	
2009-Dec-09	24.0	3.8	98.69	0.1	320.0	3.8	3898.1	0.0	14.5	0.034	0.	40.0	380.0	60TP1300	139	32.70	8	0	0	0	1000	50	
2009-Dec-10	24.0	5.6	99.11	0.1	320.1	5.5	3903.6	0.0	14.5	0.034	0.	40.0	380.0	60TP1300	139	32.70	8	0	0	0	1000	50	
2009-Dec-11	24.0	11.2	98.93	0.1	320.2	11.1	3914.7	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-12	24.0	12.2	99.18	0.1	320.3	12.1	3926.8	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-13	24.0	11.8	98.99	0.1	320.4	11.7	3938.5	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-14	24.0	11.6	98.79	0.1	320.5	11.5	3949.9	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-15	24.0	12.1	99.09	0.1	320.6	12.0	3962.0	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-16	24.0	11.2	98.84	0.1	320.8	11.0	3973.0	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-17	24.0	11.9	98.99	0.1	320.9	11.8	3984.7	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-18	24.0	12.6	98.96	0.1	321.0	12.4	3997.2	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-19	24.0	12.2	99.02	0.1	321.1	12.1	4009.2	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-20	24.0	13.0	99.07	0.1	321.3	12.9	4022.1	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-21	24.0	12.7	99.06	0.1	321.4	12.6	4034.7	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-22	24.0	11.9	99.08	0.1	321.5	11.8	4046.5	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-23	24.0	12.3	99.02	0.1	321.6	12.2	4058.7	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-24	24.0	12.0	99.00	0.1	321.7	11.9	4070.6	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-25	24.0	12.8	99.14	0.1	321.8	12.7	4083.3	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-26	24.0	12.9	99.14	0.1	322.0	12.8	4096.1	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-27	24.0	12.0	99.08	0.1	322.1	11.9	4107.9	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-28	24.0	12.5	99.12	0.1	322.2	12.4	4120.3	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-29	24.0	12.9	99.46	0.1	322.2	12.8	4133.1	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-30	24.0	12.5	99.20	0.1	322.3	12.4	4145.5	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2009-Dec-31	24.0	12.7	99.21	0.1	322.5	12.6	4158.0	0.0	14.5	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
Well Totals:	8355.0	4480.5		322.5		4158.0		14.5															
Well Avg.:		12.3	88.58	0.9		11.4		0.0		0.034	0.040977	96.3	915.1		124	67.43					1000	134	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	71.3	98.19	1.3	1.3	70.1	70.1	0.0	0.0	0.017	0.0155	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-02	24.0	70.6	97.95	1.5	2.7	69.2	139.2	0.0	0.1	0.017	0.02069	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-03	24.0	70.8	98.36	1.2	3.9	69.6	208.8	0.0	0.1	0.017	0.00862	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-04	24.0	70.9	98.24	1.3	5.2	69.6	278.4	0.0	0.1	0.017	0.016	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-05	24.0	71.3	98.04	1.4	6.6	69.9	348.3	0.0	0.1	0.017	0.02143	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-06	24.0	70.0	98.29	1.2	7.8	68.8	417.1	0.0	0.1	0.017	0.025	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-07	24.0	68.1	98.09	1.3	9.1	66.8	483.9	0.0	0.2	0.017	0.00769	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-08	24.0	70.3	98.19	1.3	10.3	69.1	552.9	0.0	0.2	0.017	0.02362	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-09	24.0	70.1	98.12	1.3	11.6	68.8	621.7	0.0	0.2	0.017	0.01515	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-10	24.0	70.5	98.11	1.3	13.0	69.1	690.9	0.0	0.2	0.017	0.01504	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-11	24.0	69.3	98.18	1.3	14.2	68.0	758.9	0.0	0.3	0.017	0.02381	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-12	24.0	69.8	98.15	1.3	15.5	68.5	827.3	0.0	0.3	0.017	0.02326	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-13	24.0	69.0	98.00	1.4	16.9	67.6	894.9	0.0	0.3	0.017	0.02174	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-14	24.0	67.9	98.16	1.3	18.2	66.7	961.6	0.0	0.3	0.017	0.024	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-15	24.0	70.5	98.16	1.3	19.5	69.2	1030.8	0.0	0.4	0.017	0.02308	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-16	24.0	64.9	98.00	1.3	20.8	63.6	1094.4	0.0	0.4	0.017	0.02308	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-17	24.0	65.8	98.04	1.3	22.0	64.5	1158.9	0.0	0.4	0.017	0.02326	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-18	24.0	76.8	98.46	1.2	23.2	75.6	1234.5	0.0	0.5	0.017	0.02542	91.0	0.0	56-1200	169	76.82	18	0	0	0	1100	500			
2009-Jan-19	24.0	73.0	98.10	1.4	24.6	71.6	1306.1	0.0	0.5	0.017	0.01439	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-20	24.0	69.6	97.90	1.5	26.1	68.1	1374.2	0.1	0.5	0.017	0.03425	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-21	24.0	67.5	98.03	1.3	27.4	66.2	1440.4	0.0	0.6	0.017	0.03008	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-22	24.0	73.3	98.21	1.3	28.7	72.0	1512.4	0.0	0.6	0.017	0.03053	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-23	24.0	70.7	98.15	1.3	30.0	69.4	1581.8	0.0	0.7	0.017	0.03053	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-24	24.0	70.4	98.21	1.3	31.3	69.1	1650.9	0.0	0.7	0.017	0.03175	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-25	24.0	72.3	97.90	1.5	32.8	70.8	1721.7	0.0	0.7	0.017	0.02632	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-26	24.0	71.3	98.06	1.4	34.2	69.9	1791.6	0.0	0.8	0.017	0.02899	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-27	24.0	71.9	98.04	1.4	35.6	70.5	1862.1	0.1	0.8	0.017	0.03546	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-28	24.0	71.2	97.36	1.9	37.5	69.4	1931.5	0.0	0.9	0.017	0.02128	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-29	24.0	67.0	99.31	0.5	37.9	66.5	1998.0	0.1	0.9	0.017	0.1087	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-30	24.0	73.5	97.96	1.5	39.4	72.0	2070.0	0.1	1.0	0.017	0.03333	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Jan-31	24.0	74.3	97.43	1.9	41.3	72.4	2142.4	0.0	1.0	0.017	0.02094	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Feb-01	24.0	68.9	97.62	1.6	43.0	67.3	2209.6	0.1	1.1	0.017	0.03049	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Feb-02	24.0	72.2	97.96	1.5	44.5	70.7	2280.3	0.1	1.1	0.017	0.03401	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			
2009-Feb-03	24.0	72.6	98.17	1.3	45.8	71.2	2351.5	0.1	1.2	0.017	0.04511	99.0	0.0	56-1200	169	80.16	18	0	0	0	1100	800			

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	m ³ /D	CUM	Amps	HZ								FTLBS	KWATTS					
2009-Feb-04	24.0	79.5	98.19	1.4	47.2	78.1	2429.6	0.1	1.2	0.017	0.04167	100.0	0.0	56-1200	169	87.40	18	0	0	0	1100	650			
2009-Feb-05	24.0	76.2	97.81	1.7	48.9	74.5	2504.2	0.1	1.3	0.017	0.02994	100.0	0.0	56-1200	169	87.40	18	0	0	0	1100	650			
2009-Feb-06	24.0	79.1	98.10	1.5	50.4	77.6	2581.8	0.1	1.3	0.017	0.04	100.0	0.0	56-1200	169	87.40	18	0	0	0	1100	650			
2009-Feb-07	24.0	79.1	97.82	1.7	52.1	77.3	2659.1	0.1	1.4	0.017	0.02907	100.0	0.0	56-1200	169	87.40	18	0	0	0	1100	650			
2009-Feb-08	24.0	76.7	97.93	1.6	53.7	75.1	2734.2	0.1	1.4	0.017	0.03145	100.0	0.0	56-1200	169	87.40	18	0	0	0	1100	650			
2009-Feb-09	24.0	77.4	97.94	1.6	55.3	75.8	2810.0	0.1	1.5	0.017	0.03774	100.0	0.0	56-1200	169	87.40	18	0	0	0	1100	650			
2009-Feb-10	24.0	62.2	98.63	0.9	56.1	61.4	2871.4	0.0	1.5	0.017	0.02353	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-11	24.0	61.4	98.73	0.8	56.9	60.6	2932.0	0.0	1.5	0.017	0.02564	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-12	24.0	60.9	98.16	1.1	58.0	59.8	2991.8	0.0	1.6	0.017	0.01786	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-13	24.0	62.3	98.57	0.9	58.9	61.4	3053.1	0.0	1.6	0.017	0.02247	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-14	24.0	66.1	98.58	0.9	59.9	65.2	3118.3	0.0	1.6	0.017	0.02128	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-15	24.0	68.8	98.71	0.9	60.8	67.9	3186.2	0.0	1.6	0.017	0.02247	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-16	24.0	66.7	98.55	1.0	61.7	65.7	3251.9	0.0	1.6	0.017	0.02062	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-17	24.0	66.8	98.73	0.9	62.6	65.9	3317.9	0.0	1.7	0.017	0.02353	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-18	24.0	69.6	98.49	1.1	63.6	68.6	3386.4	0.0	1.7	0.017	0.01905	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-19	24.0	65.1	98.77	0.8	64.4	64.3	3450.7	0.0	1.7	0.017	0.025	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-20	24.0	65.1	98.65	0.9	65.3	64.3	3515.0	0.0	1.7	0.017	0.02273	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-21	24.0	65.1	98.82	0.8	66.1	64.4	3579.3	0.0	1.7	0.017	0.01299	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-22	24.0	65.4	98.59	0.9	67.0	64.5	3643.8	0.0	1.7	0.017	0.02174	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-23	24.0	64.9	98.80	0.8	67.8	64.1	3707.9	0.0	1.8	0.017	0.02564	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-24	24.0	66.3	98.69	0.9	68.7	65.4	3773.3	0.0	1.8	0.017	0.02299	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-25	24.0	65.7	98.83	0.8	69.4	64.9	3838.3	0.0	1.8	0.017	0.02597	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-26	24.0	65.5	98.66	0.9	70.3	64.6	3902.9	0.0	1.8	0.017	0.02273	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-27	24.0	64.7	98.72	0.8	71.1	63.9	3966.7	0.0	1.8	0.017	0.0241	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Feb-28	24.0	65.3	98.67	0.9	72.0	64.5	4031.2	0.0	1.9	0.017	0.02299	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Mar-01	24.0	62.6	98.64	0.9	72.8	61.8	4093.0	0.0	1.9	0.017	0.02353	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Mar-02	24.0	61.9	98.59	0.9	73.7	61.0	4154.0	0.0	1.9	0.017	0.02299	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Mar-03	24.0	60.9	98.65	0.8	74.5	60.0	4214.0	0.0	1.9	0.017	0.02439	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Mar-04	24.0	69.2	98.79	0.8	75.4	68.4	4282.4	0.0	1.9	0.017	0.02381	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Mar-05	24.0	67.0	98.63	0.9	76.3	66.1	4348.5	0.0	2.0	0.017	0.02174	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Mar-06	24.0	62.7	98.52	0.9	77.2	61.8	4410.3	0.0	2.0	0.017	0.02151	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Mar-07	24.0	65.5	98.87	0.7	78.0	64.8	4475.1	0.0	2.0	0.017	0.02703	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Mar-08	24.0	65.5	98.73	0.8	78.8	64.6	4539.7	0.0	2.0	0.017	0.0241	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			
2009-Mar-09	24.0	69.2	98.61	1.0	79.8	68.2	4607.9	0.0	2.0	0.017	0.02083	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650			

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	69.7	99.00	0.7	80.5	69.0	4677.0	0.0	2.1	0.017	0.02857	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650	
2009-Mar-11	24.0	66.9	98.64	0.9	81.4	66.0	4743.0	0.0	2.1	0.017	0.02198	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650	
2009-Mar-12	24.0	75.7	98.93	0.8	82.2	74.9	4817.8	0.0	2.1	0.017	0.02469	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650	
2009-Mar-13	24.0	70.4	98.91	0.8	82.9	69.6	4887.5	0.0	2.1	0.017	0.02597	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650	
2009-Mar-14	24.0	67.7	98.71	0.9	83.8	66.8	4954.3	0.0	2.1	0.017	0.02299	101.0	0.0	56-1200	178	68.12	18	0	0	0	1100	650	
2009-Mar-15	24.0	76.6	99.01	0.8	84.6	75.8	5030.1	0.0	2.2	0.017	0.03947	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-16	24.0	75.5	98.98	0.8	85.3	74.8	5104.9	0.0	2.2	0.017	0.03896	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-17	24.0	75.4	98.94	0.8	86.1	74.6	5179.5	0.0	2.2	0.017	0.05	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-18	24.0	79.0	98.91	0.9	87.0	78.2	5257.7	0.0	2.3	0.017	0.03488	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-19	24.0	74.5	98.93	0.8	87.8	73.7	5331.4	0.0	2.3	0.017	0.0375	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-20	24.0	77.5	98.99	0.8	88.6	76.7	5408.1	0.0	2.3	0.017	0.03846	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-21	24.0	78.6	98.83	0.9	89.5	77.7	5485.7	0.0	2.4	0.017	0.04348	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-22	24.0	82.5	98.99	0.8	90.3	81.7	5567.4	0.0	2.4	0.017	0.0241	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-23	24.0	78.0	99.01	0.8	91.1	77.2	5644.6	0.0	2.4	0.017	0.05195	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-24	24.0	79.4	99.08	0.7	91.8	78.7	5723.3	0.0	2.5	0.017	0.05479	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-25	24.0	80.5	99.25	0.6	92.4	79.9	5803.2	0.0	2.5	0.017	0.06667	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-26	24.0	73.0	98.96	0.8	93.2	72.2	5875.4	0.0	2.6	0.017	0.05263	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-27	24.0	83.9	98.92	0.9	94.1	83.0	5958.4	0.1	2.6	0.017	0.05495	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-28	24.0	76.5	98.97	0.8	94.9	75.7	6034.1	0.0	2.6	0.017	0.05063	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-29	24.0	76.6	98.85	0.9	95.8	75.7	6109.8	0.0	2.7	0.017	0.04545	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-30	24.0	76.7	98.85	0.9	96.7	75.8	6185.5	0.0	2.7	0.017	0.04545	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Mar-31	24.0	73.3	98.87	0.8	97.5	72.5	6258.0	0.0	2.8	0.017	0.04819	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-01	24.0	74.4	98.70	1.0	98.5	73.4	6331.4	0.0	2.8	0.017	0.04124	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-02	24.0	77.5	98.76	1.0	99.4	76.5	6407.9	0.0	2.8	0.017	0.04167	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-03	24.0	78.2	98.70	1.0	100.4	77.2	6485.1	0.0	2.9	0.017	0.03922	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-04	24.0	80.3	98.85	0.9	101.4	79.3	6564.5	0.0	2.9	0.017	0.04348	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-05	24.0	81.7	98.87	0.9	102.3	80.7	6645.2	0.0	3.0	0.017	0.04348	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-06	24.0	78.8	98.81	0.9	103.2	77.8	6723.0	0.0	3.0	0.017	0.04255	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-07	24.0	80.7	98.80	1.0	104.2	79.7	6802.7	0.0	3.0	0.017	0.01031	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-08	24.0	82.1	98.92	0.9	105.1	81.2	6884.0	0.0	3.0	0.017	0.03371	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-09	24.0	78.2	98.75	1.0	106.1	77.3	6961.2	0.0	3.1	0.017	0.03061	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-10	24.0	81.9	98.95	0.9	106.9	81.0	7042.2	0.0	3.1	0.017	0.03488	52.0	0.0	56-1200	132	99.89	18	0	0	0	1100	350	
2009-Apr-11	24.0	84.3	98.26	1.5	108.4	82.8	7125.0	0.0	3.1	0.017	0.02041	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-12	24.0	79.8	98.18	1.5	109.8	78.3	7203.4	0.0	3.2	0.017	0.02069	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	109.8	0.0	7203.4	0.0	3.2	0.017	0.	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-14	.0	0.0	0.00	0.0	109.8	0.0	7203.4	0.0	3.2	0.017	0.	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-15	.0	0.0	0.00	0.0	109.8	0.0	7203.4	0.0	3.2	0.017	0.	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-16	.0	0.0	0.00	0.0	109.8	0.0	7203.4	0.0	3.2	0.017	0.	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-17	24.0	64.8	97.86	1.4	111.2	63.4	7266.8	0.0	3.2	0.017	0.02878	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-18	24.0	76.9	98.49	1.2	112.4	75.8	7342.6	0.0	3.2	0.017	0.03448	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-19	24.0	75.0	98.13	1.4	113.8	73.6	7416.1	0.0	3.3	0.017	0.02143	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-20	24.0	70.7	98.54	1.0	114.8	69.6	7485.7	0.1	3.3	0.017	0.04854	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-21	24.0	65.1	98.13	1.2	116.0	63.9	7549.6	0.0	3.4	0.017	0.03279	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-22	24.0	77.0	98.39	1.2	117.3	75.7	7625.3	0.0	3.4	0.017	0.03226	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-23	24.0	76.0	97.91	1.6	118.9	74.4	7699.8	0.0	3.4	0.017	0.01887	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-24	24.0	80.9	98.22	1.4	120.3	79.5	7779.2	0.0	3.5	0.017	0.02083	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-25	24.0	80.3	98.13	1.5	121.8	78.8	7858.0	0.0	3.5	0.017	0.02	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-26	24.0	77.7	97.98	1.6	123.4	76.1	7934.1	0.0	3.5	0.017	0.01911	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-27	24.0	79.5	98.14	1.5	124.9	78.1	8012.2	0.0	3.6	0.017	0.02027	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-28	24.0	74.6	98.11	1.4	126.3	73.2	8085.4	0.0	3.6	0.017	0.02128	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-29	24.0	72.9	98.04	1.4	127.7	71.5	8156.9	0.0	3.6	0.017	0.00699	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-Apr-30	24.0	77.0	98.14	1.4	129.1	75.6	8232.5	0.0	3.6	0.017	0.02797	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-01	24.0	77.8	98.11	1.5	130.6	76.3	8308.8	0.0	3.7	0.017	0.02721	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-02	24.0	72.1	98.10	1.4	132.0	70.7	8379.4	0.0	3.7	0.017	0.0292	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-03	24.0	79.1	98.29	1.4	133.3	77.8	8457.2	0.0	3.7	0.017	0.02222	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-04	24.0	83.7	98.33	1.4	134.7	82.3	8539.4	0.0	3.8	0.017	0.02143	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-05	24.0	78.9	98.24	1.4	136.1	77.5	8616.9	0.0	3.8	0.017	0.02158	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-06	24.0	76.7	98.12	1.4	137.5	75.2	8692.1	0.0	3.8	0.017	0.02083	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-07	24.0	83.3	98.22	1.5	139.0	81.8	8773.9	0.0	3.9	0.017	0.02027	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-08	24.0	76.6	98.08	1.5	140.5	75.1	8849.0	0.0	3.9	0.017	0.02041	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-09	24.0	80.8	98.19	1.5	142.0	79.3	8928.3	0.0	3.9	0.017	0.0274	100.0	0.0	56-1200	170	79.12	18	0	0	0	1100	800	
2009-May-10	24.0	84.3	98.33	1.4	143.4	82.9	9011.2	0.0	4.0	0.017	0.01418	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-11	24.0	78.8	98.45	1.2	144.6	77.6	9088.8	0.0	4.0	0.017	0.02459	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-12	24.0	83.9	98.42	1.3	145.9	82.6	9171.4	0.0	4.0	0.017	0.02256	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-13	24.0	81.3	98.29	1.4	147.3	79.9	9251.3	0.0	4.0	0.017	0.02158	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-14	24.0	81.8	98.42	1.3	148.6	80.6	9331.8	0.0	4.1	0.017	0.02326	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-15	24.0	79.1	98.43	1.2	149.8	77.8	9409.7	0.0	4.1	0.017	0.02419	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-16	24.0	77.7	98.30	1.3	151.2	76.3	9486.0	0.0	4.1	0.017	0.00758	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	80.7	98.51	1.2	152.4	79.5	9565.5	0.0	4.1	0.017	0.025	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-18	24.0	84.1	98.58	1.2	153.5	82.9	9648.3	0.0	4.2	0.017	0.02521	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-19	24.0	66.0	98.42	1.0	154.6	65.0	9713.3	0.0	4.2	0.017	0.02885	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-20	24.0	70.4	98.62	1.0	155.6	69.5	9782.8	0.0	4.2	0.017	0.03093	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-21	24.0	72.2	98.45	1.1	156.7	71.0	9853.8	0.0	4.2	0.017	0.00893	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-22	24.0	77.6	98.45	1.2	157.9	76.4	9930.1	0.0	4.3	0.017	0.025	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-23	24.0	75.5	98.44	1.2	159.1	74.3	10004.4	0.0	4.3	0.017	0.01695	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-24	24.0	75.7	98.19	1.4	160.4	74.4	10078.8	0.0	4.3	0.017	0.0146	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-25	24.0	75.5	98.45	1.2	161.6	74.3	10153.1	0.0	4.3	0.017	0.01709	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-26	24.0	77.3	98.46	1.2	162.8	76.1	10229.2	0.0	4.4	0.017	0.01681	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-27	24.0	76.6	98.35	1.3	164.0	75.3	10304.5	0.0	4.4	0.017	0.01587	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-28	24.0	72.2	98.48	1.1	165.1	71.1	10375.6	0.0	4.4	0.017	0.01818	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-29	24.0	77.2	98.26	1.3	166.5	75.8	10451.4	0.0	4.4	0.017	0.01493	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-30	24.0	72.6	98.21	1.3	167.8	71.3	10522.7	0.0	4.4	0.017	0.01538	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-May-31	24.0	76.0	98.38	1.2	169.0	74.8	10597.5	0.0	4.5	0.017	0.01626	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-01	24.0	75.2	98.28	1.3	170.3	73.9	10671.4	0.0	4.5	0.017	0.0155	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-02	24.0	75.5	98.20	1.4	171.7	74.1	10745.5	0.0	4.5	0.017	0.01471	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-03	24.0	77.9	98.23	1.4	173.0	76.5	10822.0	0.0	4.5	0.017	0.01449	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-04	24.0	76.7	98.23	1.4	174.4	75.3	10897.3	0.0	4.5	0.017	0.01471	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-05	24.0	73.9	98.13	1.4	175.8	72.6	10969.9	0.0	4.6	0.017	0.01449	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-06	24.0	76.5	98.17	1.4	177.2	75.1	11045.0	0.0	4.6	0.017	0.01429	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-07	24.0	73.0	98.04	1.4	178.6	71.6	11116.6	0.0	4.6	0.017	0.01399	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-08	24.0	80.2	98.30	1.4	180.0	78.8	11195.4	0.0	4.6	0.017	0.01471	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-09	24.0	78.0	98.21	1.4	181.4	76.6	11272.0	0.0	4.6	0.017	0.02143	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-10	24.0	80.1	98.65	1.1	182.5	79.0	11351.0	0.0	4.7	0.017	0.02778	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-11	24.0	79.1	98.47	1.2	183.7	77.9	11428.9	0.0	4.7	0.017	0.01653	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-12	24.0	81.8	98.32	1.4	185.0	80.4	11509.3	0.0	4.7	0.017	0.0219	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-13	24.0	76.4	98.31	1.3	186.3	75.2	11584.5	0.0	4.7	0.017	0.0155	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-14	24.0	80.3	98.49	1.2	187.5	79.1	11663.5	0.0	4.8	0.017	0.01653	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-15	24.0	73.6	98.14	1.4	188.9	72.2	11735.8	0.0	4.8	0.017	0.0146	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-16	24.0	80.2	98.29	1.4	190.3	78.8	11814.6	0.0	4.8	0.017	0.0146	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-17	24.0	74.4	98.13	1.4	191.7	73.0	11887.6	0.0	4.8	0.017	0.01439	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-18	24.0	76.2	98.07	1.5	193.1	74.7	11962.3	0.0	4.8	0.017	0.01361	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-19	24.0	73.2	98.11	1.4	194.5	71.8	12034.1	0.0	4.9	0.017	0.01449	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	75.3	98.14	1.4	195.9	73.9	12107.9	0.0	4.9	0.017	0.01429	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-21	24.0	75.0	98.08	1.4	197.4	73.6	12181.5	0.0	4.9	0.017	0.02083	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-22	24.0	78.3	98.38	1.3	198.6	77.0	12258.5	0.0	4.9	0.017	0.02362	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-23	24.0	76.8	98.40	1.2	199.9	75.5	12334.1	0.0	5.0	0.017	0.02439	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-24	24.0	80.5	98.26	1.4	201.3	79.1	12413.2	0.0	5.0	0.017	0.02143	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-25	24.0	76.1	98.32	1.3	202.5	74.9	12488.0	0.0	5.0	0.017	0.02344	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-26	24.0	81.2	98.25	1.4	204.0	79.8	12567.8	0.0	5.0	0.017	0.01408	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-27	24.0	77.3	98.28	1.3	205.3	76.0	12643.8	0.0	5.1	0.017	0.01504	92.0	0.0	56-1200	150	91.00	16	0	0	0	1100	800	
2009-Jun-28	24.0	82.0	98.13	1.5	206.8	80.4	12724.2	0.0	5.1	0.017	0.01307	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jun-29	24.0	78.5	98.27	1.4	208.2	77.2	12801.4	0.0	5.1	0.017	0.01471	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jun-30	24.0	79.0	98.22	1.4	209.6	77.6	12879.0	0.0	5.1	0.017	0.01418	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jul-01	24.0	79.9	97.96	1.6	211.2	78.3	12957.2	0.0	5.1	0.017	0.01227	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jul-02	24.0	74.0	97.99	1.5	212.7	72.5	13029.8	0.0	5.2	0.017	0.01342	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jul-03	24.0	76.2	98.26	1.3	214.0	74.9	13104.7	0.0	5.2	0.017	0.01504	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jul-04	24.0	76.0	98.13	1.4	215.5	74.5	13179.2	0.0	5.2	0.017	0.01408	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jul-05	24.0	76.0	98.13	1.4	216.9	74.6	13253.8	0.0	5.2	0.017	0.01408	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jul-06	24.0	78.8	98.31	1.3	218.2	77.5	13331.3	0.0	5.2	0.017	0.01504	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jul-07	24.0	80.0	98.09	1.5	219.7	78.5	13409.7	0.0	5.3	0.017	0.01307	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jul-08	24.0	79.2	98.31	1.3	221.1	77.9	13487.6	0.0	5.3	0.017	0.01493	88.0	0.0	56-1200	165	83.61	16	0	0	0	250	700	
2009-Jul-09	24.0	75.9	98.25	1.3	222.4	74.6	13562.2	0.0	5.3	0.017	0.01504	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-10	24.0	84.6	98.44	1.3	223.7	83.3	13645.5	0.0	5.3	0.017	0.01515	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-11	24.0	82.8	98.41	1.3	225.1	81.5	13726.9	0.0	5.3	0.017	0.01515	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-12	24.0	78.7	98.48	1.2	226.2	77.5	13804.4	0.0	5.4	0.017	0.01667	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-13	24.0	78.6	98.45	1.2	227.5	77.4	13881.8	0.0	5.4	0.017	0.01639	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-14	24.0	76.3	98.18	1.4	228.9	74.9	13956.8	0.0	5.4	0.017	0.00719	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-15	24.0	82.5	98.52	1.2	230.1	81.3	14038.0	0.0	5.4	0.017	0.0082	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-16	23.0	76.4	98.48	1.2	231.2	75.3	14113.3	0.0	5.4	0.017	0.01724	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-17	24.0	77.7	98.42	1.2	232.5	76.5	14189.8	0.0	5.4	0.017	0.01626	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-18	24.0	77.9	98.42	1.2	233.7	76.7	14266.4	0.0	5.5	0.017	0.01626	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-19	24.0	79.0	98.39	1.3	235.0	77.8	14344.2	0.0	5.5	0.017	0.01575	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-20	24.0	74.6	98.43	1.2	236.1	73.5	14417.7	0.0	5.5	0.017	0.01709	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-21	24.0	78.5	98.29	1.3	237.5	77.2	14494.8	0.0	5.5	0.017	0.01493	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-22	24.0	74.4	98.48	1.1	238.6	73.3	14568.1	0.0	5.5	0.017	0.0177	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-23	24.0	80.2	98.52	1.2	239.8	79.0	14647.1	0.0	5.6	0.017	0.01681	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	79.2	98.46	1.2	241.0	78.0	14725.1	0.0	5.6	0.017	0.01639	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-25	24.0	78.9	98.81	0.9	242.0	78.0	14803.1	0.0	5.6	0.017	0.02128	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-26	24.0	79.3	98.59	1.1	243.1	78.2	14881.3	0.0	5.6	0.017	0.01786	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-27	24.0	77.8	98.33	1.3	244.4	76.5	14957.8	0.0	5.6	0.017	0.01538	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-28	24.0	78.1	98.62	1.1	245.5	77.0	15034.8	0.0	5.7	0.017	0.01852	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-29	24.0	79.6	98.71	1.0	246.5	78.5	15113.4	0.0	5.7	0.017	0.01942	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-30	24.0	76.8	98.45	1.2	247.7	75.6	15189.0	0.0	5.7	0.017	0.01681	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Jul-31	24.0	72.5	98.37	1.2	248.9	71.4	15260.3	0.0	5.7	0.017	0.01695	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-01	24.0	75.4	98.36	1.2	250.1	74.2	15334.5	0.0	5.7	0.017	0.01613	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-02	24.0	76.3	98.49	1.2	251.2	75.1	15409.7	0.0	5.8	0.017	0.01739	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-03	24.0	75.5	98.63	1.0	252.3	74.4	15484.1	0.0	5.8	0.017	0.01942	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-04	24.0	75.4	98.33	1.3	253.5	74.2	15558.2	0.0	5.8	0.017	0.01587	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-05	24.0	78.6	98.43	1.2	254.8	77.3	15635.6	0.0	5.8	0.017	0.01626	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-06	24.0	75.6	98.41	1.2	256.0	74.4	15710.0	0.0	5.8	0.017	0.01667	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-07	24.0	78.4	98.42	1.2	257.2	77.2	15787.1	0.0	5.9	0.017	0.01613	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-08	24.0	78.9	98.75	1.0	258.2	77.9	15865.1	0.0	5.9	0.017	0.0202	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-09	24.0	82.6	98.54	1.2	259.4	81.4	15946.5	0.0	5.9	0.017	0.01653	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-10	24.0	80.5	98.41	1.3	260.7	79.2	16025.7	0.0	5.9	0.017	0.01563	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-11	24.0	83.0	98.65	1.1	261.8	81.9	16107.6	0.0	5.9	0.017	0.01786	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-12	24.0	79.8	98.55	1.2	263.0	78.6	16186.2	0.0	6.0	0.017	0.01724	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-13	24.0	81.9	98.61	1.1	264.1	80.8	16267.0	0.0	6.0	0.017	0.01754	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-14	24.0	77.2	98.32	1.3	265.4	75.9	16342.9	0.0	6.0	0.017	0.01538	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-15	24.0	81.9	98.66	1.1	266.5	80.8	16423.7	0.0	6.0	0.017	0.01818	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-16	24.0	83.8	98.60	1.2	267.7	82.7	16506.4	0.0	6.0	0.017	0.01709	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-17	24.0	83.5	98.60	1.2	268.8	82.3	16588.7	0.0	6.1	0.017	0.02564	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-18	24.0	79.6	98.40	1.3	270.1	78.3	16667.0	0.0	6.1	0.017	0.02362	91.0	0.0	56-1200	160	86.17	16	0	0	0	250	1100	
2009-Aug-19	24.0	69.7	98.61	1.0	271.1	68.7	16735.8	0.0	6.1	0.017	0.02062	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-20	24.0	66.7	98.44	1.0	272.1	65.7	16801.5	0.0	6.1	0.017	0.01923	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-21	24.0	72.9	98.67	1.0	273.1	71.9	16873.3	0.0	6.2	0.017	0.02062	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-22	24.0	67.1	98.50	1.0	274.1	66.1	16939.5	0.0	6.2	0.017	0.0198	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-23	24.0	68.9	98.59	1.0	275.1	67.9	17007.3	0.0	6.2	0.017	0.02062	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-24	24.0	69.2	98.53	1.0	276.1	68.2	17075.5	0.0	6.2	0.017	0.01961	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-25	24.0	72.5	98.59	1.0	277.1	71.5	17147.0	0.0	6.3	0.017	0.02941	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-26	.0	0.0	0.00	0.0	277.1	0.0	17147.0	0.0	6.3	0.017	0.100.0	0.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	.0	0.0	0.00	0.0	277.1	0.0	17147.0	0.0	6.3	0.017	0.	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-28	.0	0.0	0.00	0.0	277.1	0.0	17147.0	0.0	6.3	0.017	0.	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-29	24.0	71.4	98.56	1.0	278.2	70.4	17217.4	0.0	6.3	0.017	0.02913	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-30	24.0	67.5	98.37	1.1	279.3	66.4	17283.8	0.0	6.3	0.017	0.01818	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Aug-31	24.0	69.1	98.48	1.1	280.3	68.0	17351.8	0.0	6.3	0.017	0.01905	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Sep-01	24.0	64.7	98.30	1.1	281.4	63.6	17415.4	0.0	6.3	0.017	0.01818	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Sep-02	24.0	65.2	98.40	1.0	282.4	64.1	17479.6	0.0	6.4	0.017	0.01923	100.0	0.0	56-1200	112	103.97	14.5	0	0	0	250	1100	
2009-Sep-03	24.0	62.4	98.57	0.9	283.3	61.6	17541.1	0.0	6.4	0.017	0.02247	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-04	24.0	68.0	98.41	1.1	284.4	67.0	17608.1	0.0	6.4	0.017	0.01852	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-05	24.0	65.8	98.39	1.1	285.5	64.7	17672.8	0.0	6.4	0.017	0.01887	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-06	24.0	69.3	98.53	1.0	286.5	68.3	17741.1	0.0	6.4	0.017	0.0098	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-07	16.0	52.6	98.50	0.8	287.3	51.8	17792.9	0.0	6.4	0.017	0.01266	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-08	12.0	40.1	98.48	0.6	287.9	39.5	17832.4	0.0	6.5	0.017	0.03279	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-09	24.0	69.9	98.74	0.9	288.8	69.0	17901.4	0.0	6.5	0.017	0.02273	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-10	24.0	66.6	98.63	0.9	289.7	65.7	17967.1	0.0	6.5	0.017	0.02198	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-11	24.0	62.4	98.69	0.8	290.5	61.5	18028.6	0.0	6.5	0.017	0.02439	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-12	24.0	64.4	98.48	1.0	291.5	63.4	18092.1	0.0	6.5	0.017	0.02041	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-13	24.0	61.9	98.33	1.0	292.5	60.8	18152.9	0.0	6.6	0.017	0.01942	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-14	24.0	64.0	98.42	1.0	293.5	63.0	18215.9	0.0	6.6	0.017	0.0198	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-15	24.0	63.6	98.33	1.1	294.6	62.6	18278.4	0.0	6.6	0.017	0.01887	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-16	24.0	60.7	98.37	1.0	295.6	59.7	18338.1	0.0	6.6	0.017	0.0202	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-17	24.0	63.7	98.35	1.1	296.6	62.7	18400.8	0.0	6.6	0.017	0.01905	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-18	24.0	60.5	98.30	1.0	297.7	59.5	18460.2	0.0	6.7	0.017	0.01942	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-19	24.0	66.6	98.56	1.0	298.6	65.7	18525.9	0.0	6.7	0.017	0.02083	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-20	24.0	63.8	98.37	1.0	299.7	62.7	18588.6	0.0	6.7	0.017	0.01923	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-21	24.0	63.5	98.33	1.1	300.7	62.4	18651.0	0.0	6.7	0.017	0.01887	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-22	24.0	61.2	98.27	1.1	301.8	60.2	18711.2	0.0	6.7	0.017	0.01887	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-23	24.0	60.8	98.24	1.1	302.8	59.7	18770.9	0.0	6.8	0.017	0.01869	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-24	24.0	62.8	98.33	1.1	303.9	61.8	18832.7	0.0	6.8	0.017	0.01905	100.0	0.0	56-1200	145	81.06	14.5	0	0	0	250	1100	
2009-Sep-25	24.0	64.3	98.96	0.7	304.6	63.6	18896.3	0.0	6.8	0.017	0.01493	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Sep-26	24.0	59.9	98.88	0.7	305.2	59.2	18955.4	0.0	6.8	0.017	0.01493	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Sep-27	24.0	60.9	98.95	0.6	305.9	60.2	19015.7	0.0	6.8	0.017	0.01563	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Sep-28	24.0	58.8	98.93	0.6	306.5	58.1	19073.8	0.0	6.8	0.017	0.01587	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Sep-29	24.0	62.5	98.96	0.7	307.2	61.9	19135.7	0.0	6.8	0.017	0.01538	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	64.4	98.98	0.7	307.8	63.8	19199.4	0.0	6.8	0.017	0.01515	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-01	24.0	64.9	99.01	0.6	308.5	64.3	19263.7	0.0	6.9	0.017	0.01563	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-02	24.0	64.2	98.97	0.7	309.1	63.6	19327.3	0.0	6.9	0.017	0.01515	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-03	24.0	62.7	98.95	0.7	309.8	62.1	19389.4	0.0	6.9	0.017	0.01515	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-04	24.0	64.7	98.93	0.7	310.5	64.0	19453.4	0.0	6.9	0.017	0.01449	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-05	24.0	64.3	98.93	0.7	311.2	63.6	19517.0	0.0	6.9	0.017	0.01449	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-06	24.0	63.3	98.89	0.7	311.9	62.6	19579.6	0.0	6.9	0.017	0.01429	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-07	24.0	66.3	98.90	0.7	312.6	65.5	19645.1	0.0	6.9	0.017	0.0137	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-08	24.0	66.0	99.00	0.7	313.2	65.4	19710.5	0.0	6.9	0.017	0.01515	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-09	24.0	66.5	99.07	0.6	313.9	65.9	19776.3	0.0	6.9	0.017	0.01613	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-10	24.0	63.5	98.98	0.7	314.5	62.9	19839.2	0.0	6.9	0.017	0.01538	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-11	24.0	65.6	99.18	0.5	315.1	65.0	19904.2	0.0	7.0	0.017	0.01852	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-12	24.0	64.1	99.02	0.6	315.7	63.5	19967.7	0.0	7.0	0.017	0.01587	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-13	24.0	61.0	99.03	0.6	316.3	60.4	20028.1	0.0	7.0	0.017	0.01695	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-14	24.0	61.8	99.08	0.6	316.8	61.2	20089.3	0.0	7.0	0.017	0.01754	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-15	24.0	66.3	99.08	0.6	317.5	65.7	20155.0	0.0	7.0	0.017	0.01639	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-16	24.0	63.3	98.99	0.6	318.1	62.7	20217.7	0.0	7.0	0.017	0.01563	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-17	24.0	67.1	99.17	0.6	318.7	66.6	20284.2	0.0	7.0	0.017	0.01786	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-18	24.0	64.4	99.15	0.6	319.2	63.9	20348.1	0.0	7.0	0.017	0.01818	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-19	24.0	64.1	99.08	0.6	319.8	63.6	20411.7	0.0	7.0	0.017	0.01695	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-20	24.0	66.0	99.15	0.6	320.4	65.5	20477.1	0.0	7.0	0.017	0.01786	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-21	24.0	63.2	99.07	0.6	320.9	62.6	20539.8	0.0	7.1	0.017	0.01695	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-22	24.0	66.7	99.19	0.5	321.5	66.1	20605.9	0.0	7.1	0.017	0.01852	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-23	24.0	61.7	99.61	0.2	321.7	61.5	20667.4	0.0	7.1	0.017	0.04167	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-24	24.0	61.7	98.87	0.7	322.4	61.0	20728.4	0.0	7.1	0.017	0.01429	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-25	24.0	68.3	99.12	0.6	323.0	67.7	20796.1	0.0	7.1	0.017	0.01667	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-26	24.0	64.1	99.20	0.5	323.5	63.6	20859.7	0.0	7.1	0.017	0.01961	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-27	24.0	67.1	99.14	0.6	324.1	66.6	20926.2	0.0	7.1	0.017	0.01724	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-28	24.0	67.1	99.24	0.5	324.6	66.6	20992.8	0.0	7.1	0.017	0.01961	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-29	24.0	67.5	99.13	0.6	325.2	66.9	21059.7	0.0	7.1	0.017	0.01695	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-30	24.0	65.8	99.19	0.5	325.7	65.3	21125.0	0.0	7.1	0.017	0.01887	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Oct-31	24.0	66.6	99.17	0.6	326.3	66.0	21191.1	0.0	7.2	0.017	0.01818	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Nov-01	24.0	70.7	99.25	0.5	326.8	70.1	21261.2	0.0	7.2	0.017	0.01887	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	
2009-Nov-02	24.0	65.4	98.99	0.7	327.5	64.7	21325.9	0.0	7.2	0.017	0.01515	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450	

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Measured + Prorated Volumes																				
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS				
2009-Nov-03	24.0	66.9	99.13	0.6	328.1	66.3	21392.2	0.0	7.2	0.017	0.01724	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-04	24.0	65.8	99.16	0.6	328.6	65.2	21457.4	0.0	7.2	0.017	0.01818	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-05	24.0	57.0	99.11	0.5	329.1	56.5	21514.0	0.0	7.2	0.017	0.01961	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-06	24.0	63.0	99.14	0.5	329.7	62.4	21576.4	0.0	7.2	0.017	0.01852	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-07	24.0	64.9	99.05	0.6	330.3	64.3	21640.7	0.0	7.2	0.017	0.01613	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-08	24.0	59.2	98.94	0.6	330.9	58.6	21699.3	0.0	7.2	0.017	0.01587	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-09	24.0	61.6	99.04	0.6	331.5	61.1	21760.3	0.0	7.2	0.017	0.01695	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-10	24.0	58.2	99.04	0.6	332.1	57.6	21817.9	0.0	7.3	0.017	0.01786	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-11	24.0	61.1	99.05	0.6	332.6	60.5	21878.5	0.0	7.3	0.017	0.01724	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-12	24.0	60.6	99.08	0.6	333.2	60.0	21938.5	0.0	7.3	0.017	0.01786	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-13	24.0	65.3	99.14	0.6	333.8	64.8	22003.3	0.0	7.3	0.017	0.01786	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-14	24.0	63.3	98.99	0.6	334.4	62.6	22065.9	0.0	7.3	0.017	0.01563	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-15	24.0	67.1	99.06	0.6	335.0	66.5	22132.4	0.0	7.3	0.017	0.01587	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-16	24.0	68.9	99.17	0.6	335.6	68.3	22200.7	0.0	7.3	0.017	0.01754	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-17	24.0	63.0	99.13	0.6	336.2	62.4	22263.1	0.0	7.3	0.017	0.01818	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-18	24.0	63.9	99.06	0.6	336.8	63.3	22326.5	0.0	7.3	0.017	0.01667	100.0	0.0	56-1200	155	74.03	17	0	0	0	250	450
2009-Nov-19	24.0	60.2	99.05	0.6	337.3	59.7	22386.1	0.0	7.3	0.017	0.01754	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-20	24.0	58.4	99.06	0.6	337.9	57.9	22444.0	0.0	7.4	0.017	0.01818	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-21	24.0	60.1	99.02	0.6	338.5	59.5	22503.5	0.0	7.4	0.017	0.01695	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-22	24.0	59.0	99.02	0.6	339.0	58.4	22561.9	0.0	7.4	0.017	0.01724	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-23	24.0	57.3	99.02	0.6	339.6	56.7	22618.6	0.0	7.4	0.017	0.01786	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-24	24.0	60.2	99.02	0.6	340.2	59.6	22678.3	0.0	7.4	0.017	0.01695	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-25	24.0	60.0	99.05	0.6	340.8	59.5	22737.7	0.0	7.4	0.017	0.01754	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-26	24.0	60.4	99.01	0.6	341.4	59.8	22797.5	0.0	7.4	0.017	0.	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-27	24.0	62.3	99.10	0.6	341.9	61.8	22859.3	0.0	7.4	0.017	0.01786	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-28	24.0	57.0	98.98	0.6	342.5	56.4	22915.7	0.0	7.4	0.017	0.01724	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-29	24.0	52.2	98.85	0.6	343.1	51.6	22967.3	0.0	7.4	0.017	0.01667	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Nov-30	24.0	60.9	99.01	0.6	343.7	60.3	23027.5	0.0	7.4	0.017	0.01667	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Dec-01	24.0	57.4	99.02	0.6	344.3	56.9	23084.4	0.0	7.4	0.017	0.	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Dec-02	24.0	60.7	98.99	0.6	344.9	60.1	23144.5	0.0	7.5	0.017	0.01639	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Dec-03	24.0	57.4	99.01	0.6	345.4	56.8	23201.3	0.0	7.5	0.017	0.01754	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Dec-04	24.0	61.4	99.19	0.5	345.9	60.9	23262.2	0.0	7.5	0.017	0.02	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Dec-05	24.0	61.4	99.09	0.6	346.5	60.9	23323.1	0.0	7.5	0.017	0.01786	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000
2009-Dec-06	24.0	58.7	99.06	0.6	347.1	58.1	23381.2	0.0	7.5	0.017	0.01818	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000

Well Level Crowsnest Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	59.9	99.08	0.6	347.6	59.4	23440.6	0.0	7.5	0.017	0.01818	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000	
2009-Dec-08	24.0	57.6	99.04	0.6	348.2	57.0	23497.6	0.0	7.5	0.017	0.01818	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000	
2009-Dec-09	24.0	56.4	99.10	0.5	348.7	55.9	23553.5	0.0	7.5	0.017	0.01961	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000	
2009-Dec-10	24.0	55.0	99.06	0.5	349.2	54.5	23608.0	0.0	7.5	0.017	0.01923	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000	
2009-Dec-11	24.0	53.7	98.86	0.6	349.8	53.1	23661.1	0.0	7.5	0.017	0.01639	97.0	0.0	56-1200	125	84.30	17	0	0	0	250	1000	
2009-Dec-12	24.0	46.4	99.14	0.4	350.2	46.0	23707.1	0.0	7.6	0.017	0.025	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-13	24.0	45.1	98.98	0.5	350.7	44.6	23751.8	0.0	7.6	0.017	0.02174	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-14	24.0	44.2	98.73	0.6	351.2	43.7	23795.5	0.0	7.6	0.017	0.01786	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-15	24.0	46.2	99.05	0.4	351.7	45.7	23841.2	0.0	7.6	0.017	0.02273	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-16	24.0	42.5	98.78	0.5	352.2	42.0	23883.2	0.0	7.6	0.017	0.01923	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-17	24.0	45.2	98.96	0.5	352.6	44.8	23927.9	0.0	7.6	0.017	0.02128	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-18	24.0	47.8	98.93	0.5	353.2	47.3	23975.3	0.0	7.6	0.017	0.01961	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-19	24.0	46.5	98.97	0.5	353.6	46.0	24021.2	0.0	7.6	0.017	0.02083	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-20	24.0	49.4	99.05	0.5	354.1	48.9	24070.2	0.0	7.6	0.017	0.02128	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-21	24.0	48.4	99.03	0.5	354.6	47.9	24118.1	0.0	7.6	0.017	0.02128	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-22	24.0	45.4	99.08	0.4	355.0	45.0	24163.1	0.0	7.7	0.017	0.02381	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-23	24.0	46.9	98.95	0.5	355.5	46.4	24209.5	0.0	7.7	0.017	0.02041	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-24	24.0	45.8	99.02	0.5	355.9	45.3	24254.8	0.0	7.7	0.017	0.02222	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-25	24.0	48.8	99.14	0.4	356.4	48.4	24303.2	0.0	7.7	0.017	0.02381	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-26	24.0	49.0	99.12	0.4	356.8	48.6	24351.8	0.0	7.7	0.017	0.02326	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-27	24.0	45.5	99.06	0.4	357.2	45.1	24396.9	0.0	7.7	0.017	0.02326	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-28	24.0	47.5	99.10	0.4	357.6	47.1	24444.0	0.0	7.7	0.017	0.02326	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-29	24.0	49.1	99.43	0.3	357.9	48.8	24492.8	0.0	7.7	0.017	0.03571	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-30	24.0	47.5	99.14	0.4	358.3	47.1	24539.9	0.0	7.7	0.017	0.02439	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
2009-Dec-31	24.0	48.2	99.21	0.4	358.7	47.8	24587.7	0.0	7.7	0.017	0.02632	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000	
Well Totals:	8571.0	24946.4		358.7	24587.7		7.7																
Well Avg.:		68.3	96.70	1.0		67.4	0.0		0.017	0.021439	93.2	0.0		153	82.11					665	768		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	1.0	81.63	0.2	0.2	0.8	0.8	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-02	24.0	1.0	79.80	0.2	0.4	0.8	1.6	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-03	24.0	1.0	83.16	0.2	0.5	0.8	2.4	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-04	24.0	1.0	82.29	0.2	0.7	0.8	3.2	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-05	24.0	1.0	80.61	0.2	0.9	0.8	4.0	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-06	24.0	1.0	82.11	0.2	1.1	0.8	4.7	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-07	24.0	0.9	80.85	0.2	1.3	0.8	5.5	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-08	24.0	1.0	81.44	0.2	1.4	0.8	6.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-09	24.0	1.0	81.25	0.2	1.6	0.8	7.1	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-10	24.0	1.0	81.44	0.2	1.8	0.8	7.9	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-11	24.0	0.9	81.91	0.2	2.0	0.8	8.6	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-12	24.0	1.0	81.25	0.2	2.1	0.8	9.4	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-13	24.0	1.0	80.21	0.2	2.3	0.8	10.2	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-14	24.0	0.9	81.72	0.2	2.5	0.8	10.9	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-15	24.0	1.0	81.44	0.2	2.7	0.8	11.7	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-16	24.0	0.9	80.00	0.2	2.9	0.7	12.5	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-17	24.0	0.9	80.22	0.2	3.0	0.7	13.2	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-18	24.0	1.0	84.31	0.2	3.2	0.9	14.0	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-19	24.0	1.0	81.25	0.2	3.4	0.8	14.8	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-20	24.0	0.9	79.57	0.2	3.6	0.7	15.6	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-21	24.0	0.9	80.90	0.2	3.7	0.7	16.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-22	24.0	1.0	82.11	0.2	3.9	0.8	17.1	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-23	24.0	0.9	81.72	0.2	4.1	0.8	17.8	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-24	24.0	0.9	81.52	0.2	4.3	0.8	18.6	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-25	24.0	1.0	79.38	0.2	4.5	0.8	19.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-26	24.0	0.9	80.85	0.2	4.6	0.8	20.1	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-27	24.0	1.0	80.21	0.2	4.8	0.8	20.9	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-28	24.0	1.0	75.25	0.3	5.1	0.8	21.6	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-29	24.0	0.8	92.31	0.1	5.1	0.7	22.4	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-30	24.0	1.0	79.59	0.2	5.3	0.8	23.1	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Jan-31	24.0	1.0	75.96	0.3	5.6	0.8	23.9	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-01	24.0	1.0	76.84	0.2	5.8	0.7	24.7	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-02	24.0	1.0	80.21	0.2	6.0	0.8	25.4	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-03	24.0	1.0	82.11	0.2	6.2	0.8	26.2	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Feb-04	24.0	1.0	81.25	0.2	6.3	0.8	27.0	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-05	24.0	0.9	78.72	0.2	6.5	0.7	27.7	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-06	24.0	1.0	81.25	0.2	6.7	0.8	28.5	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-07	24.0	1.0	78.57	0.2	6.9	0.8	29.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-08	24.0	0.9	79.79	0.2	7.1	0.8	30.0	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-09	24.0	1.0	80.00	0.2	7.3	0.8	30.8	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-10	24.0	0.9	79.57	0.2	7.5	0.7	31.5	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-11	24.0	0.9	80.22	0.2	7.7	0.7	32.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-12	24.0	1.0	74.23	0.3	7.9	0.7	33.0	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-13	24.0	0.9	78.72	0.2	8.1	0.7	33.7	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-14	24.0	1.0	79.00	0.2	8.3	0.8	34.5	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-15	24.0	1.0	80.39	0.2	8.5	0.8	35.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-16	24.0	1.0	78.22	0.2	8.8	0.8	36.1	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-17	24.0	1.0	80.81	0.2	9.0	0.8	36.9	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-18	24.0	1.1	77.57	0.2	9.2	0.8	37.7	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-19	24.0	1.0	81.25	0.2	9.4	0.8	38.5	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-20	24.0	1.0	79.59	0.2	9.6	0.8	39.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-21	24.0	1.0	81.25	0.2	9.8	0.8	40.1	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	26.03	8	0	0	0	1200	600	
2009-Feb-22	24.0	1.5	57.79	0.7	10.4	0.9	41.0	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Feb-23	24.0	1.4	61.81	0.6	11.0	0.9	41.9	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Feb-24	24.0	1.5	59.87	0.6	11.6	0.9	42.8	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Feb-25	24.0	1.4	62.50	0.5	12.1	0.9	43.7	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Feb-26	24.0	1.5	59.21	0.6	12.7	0.9	44.6	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Feb-27	24.0	1.5	60.54	0.6	13.3	0.9	45.5	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Feb-28	24.0	1.5	59.33	0.6	13.9	0.9	46.4	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-01	24.0	1.5	58.90	0.6	14.5	0.9	47.2	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-02	24.0	1.5	58.22	0.6	15.1	0.9	48.1	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-03	24.0	1.4	58.87	0.6	15.7	0.8	48.9	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-04	24.0	1.5	61.69	0.6	16.3	1.0	49.8	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-05	24.0	1.6	58.60	0.7	16.9	0.9	50.8	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-06	24.0	1.5	56.58	0.7	17.6	0.9	51.6	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-07	24.0	1.4	63.38	0.5	18.1	0.9	52.5	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-08	24.0	1.5	60.81	0.6	18.7	0.9	53.4	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-09	24.0	1.6	58.28	0.7	19.4	1.0	54.4	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	1.5	66.21	0.5	19.9	1.0	55.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-11	24.0	1.6	58.97	0.6	20.5	0.9	56.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-12	24.0	1.6	64.60	0.6	21.1	1.0	57.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-13	24.0	1.5	64.24	0.5	21.6	1.0	58.3	0.0	0.0	0.	0.	114.0	0.0	4-1200	97	39.95	8	0	0	0	1200	600	
2009-Mar-14	24.0	1.2	58.33	0.5	22.1	0.7	59.0	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-15	24.0	1.2	62.93	0.4	22.6	0.7	59.7	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-16	24.0	1.2	62.07	0.4	23.0	0.7	60.4	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-17	24.0	1.2	61.02	0.5	23.5	0.7	61.1	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-18	24.0	1.2	60.48	0.5	23.9	0.8	61.9	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-19	24.0	1.2	60.68	0.5	24.4	0.7	62.6	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-20	24.0	1.2	62.18	0.5	24.9	0.7	63.3	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-21	24.0	1.3	58.59	0.5	25.4	0.8	64.1	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-22	24.0	1.3	61.90	0.5	25.9	0.8	64.9	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-23	24.0	1.2	62.71	0.4	26.3	0.7	65.6	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-24	24.0	1.2	64.10	0.4	26.7	0.8	66.4	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-25	24.0	1.1	69.37	0.3	27.1	0.8	67.1	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-26	24.0	1.1	61.61	0.4	27.5	0.7	67.8	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-27	24.0	1.3	60.61	0.5	28.0	0.8	68.6	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-28	24.0	1.2	61.86	0.5	28.5	0.7	69.3	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-29	24.0	1.2	59.35	0.5	29.0	0.7	70.1	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-30	24.0	1.2	59.35	0.5	29.5	0.7	70.8	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Mar-31	24.0	1.2	59.32	0.5	29.9	0.7	71.5	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Apr-01	24.0	1.3	56.00	0.6	30.5	0.7	72.2	0.0	0.0	0.	0.	113.0	0.0	4-1200	95	31.84	9	0	0	0	1200	100	
2009-Apr-02	24.0	1.2	59.02	0.5	31.0	0.7	72.9	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-03	24.0	1.3	57.94	0.5	31.5	0.7	73.7	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-04	24.0	1.2	60.98	0.5	32.0	0.8	74.4	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-05	24.0	1.2	61.29	0.5	32.5	0.8	75.2	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-06	24.0	1.2	60.16	0.5	33.0	0.7	75.9	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-07	24.0	1.3	60.00	0.5	33.5	0.8	76.7	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-08	24.0	1.2	62.60	0.5	33.9	0.8	77.4	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-09	24.0	1.2	58.87	0.5	34.4	0.7	78.2	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-10	24.0	1.2	63.64	0.4	34.9	0.8	78.9	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-11	24.0	1.2	62.10	0.5	35.4	0.8	79.7	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-12	24.0	1.2	60.83	0.5	35.8	0.7	80.4	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	1.3	50.39	0.6	36.5	0.6	81.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-14	24.0	0.9	60.23	0.4	36.8	0.5	81.6	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-15	24.0	1.0	69.70	0.3	37.1	0.7	82.3	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-16	24.0	0.8	73.33	0.2	37.3	0.6	82.8	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-17	24.0	1.0	56.73	0.5	37.8	0.6	83.4	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-18	24.0	1.1	65.74	0.4	38.1	0.7	84.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-19	24.0	1.1	60.53	0.5	38.6	0.7	84.8	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-20	24.0	1.0	66.33	0.3	38.9	0.7	85.5	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-21	24.0	1.0	60.61	0.4	39.3	0.6	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-22	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-23	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-24	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-25	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-26	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-27	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-28	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-29	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Apr-30	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-01	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-02	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-03	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-04	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-05	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-06	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-07	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-08	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-09	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-10	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-11	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-12	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-13	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-14	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-15	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-16	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-18	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-19	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-20	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-21	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-22	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-23	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-24	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-25	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-26	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-27	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-28	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-29	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-30	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-May-31	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-01	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-02	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-03	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-04	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-05	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-06	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-07	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-08	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-09	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-10	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-11	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-12	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-13	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-14	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-15	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-16	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-17	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-18	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-19	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-21	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-22	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-23	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-24	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-25	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-26	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-27	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-28	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-29	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jun-30	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-01	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-02	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-03	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-04	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-05	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-06	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-07	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-08	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-09	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-10	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-11	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-12	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-13	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-14	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-15	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-16	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-17	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-18	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-19	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-20	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-21	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-22	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-23	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-25	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-26	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-27	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-28	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-29	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-30	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Jul-31	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-01	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-02	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-03	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-04	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-05	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-06	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-07	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-08	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-09	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-10	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-11	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-12	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-13	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-14	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-15	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-16	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-17	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-18	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-19	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-20	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-21	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-22	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-23	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-24	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-25	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-26	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-28	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-29	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-30	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Aug-31	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-01	.0	0.0	0.00	0.0	39.3	0.0	86.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-02	24.0	1.2	60.00	0.5	39.8	0.7	86.8	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-03	24.0	1.1	62.86	0.4	40.1	0.7	87.4	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-04	24.0	1.2	60.17	0.5	40.6	0.7	88.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-05	24.0	1.2	60.00	0.5	41.1	0.7	88.8	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-06	24.0	1.2	61.86	0.5	41.5	0.7	89.6	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-07	16.0	0.9	61.11	0.4	41.9	0.6	90.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-08	12.0	0.7	61.19	0.3	42.1	0.4	90.5	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-09	24.0	1.1	65.49	0.4	42.5	0.7	91.3	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-10	24.0	1.1	63.64	0.4	42.9	0.7	92.0	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-11	24.0	1.0	64.71	0.4	43.3	0.7	92.6	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-12	24.0	1.1	61.26	0.4	43.7	0.7	93.3	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-13	24.0	1.1	59.09	0.5	44.2	0.7	93.9	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	30.59	11	0	0	0	1200	500	
2009-Sep-14	24.0	1.2	60.17	0.5	44.6	0.7	94.7	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-15	24.0	1.2	59.17	0.5	45.1	0.7	95.4	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-16	24.0	1.1	59.29	0.5	45.6	0.7	96.0	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-17	24.0	1.2	59.17	0.5	46.1	0.7	96.7	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-18	24.0	1.2	58.26	0.5	46.6	0.7	97.4	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-19	24.0	1.2	62.18	0.5	47.0	0.7	98.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-20	24.0	1.2	59.66	0.5	47.5	0.7	98.9	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-21	24.0	1.2	58.33	0.5	48.0	0.7	99.6	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-22	24.0	1.2	58.12	0.5	48.5	0.7	100.2	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-23	24.0	1.2	57.26	0.5	49.0	0.7	100.9	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-24	24.0	1.2	58.82	0.5	49.5	0.7	101.6	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-25	24.0	1.2	58.87	0.5	50.0	0.7	102.3	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-26	24.0	1.2	57.14	0.5	50.5	0.7	103.0	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-27	24.0	1.2	58.47	0.5	51.0	0.7	103.7	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-28	24.0	1.2	57.76	0.5	51.5	0.7	104.4	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Sep-29	24.0	1.2	58.68	0.5	52.0	0.7	105.1	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	1.2	59.35	0.5	52.5	0.7	105.8	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Oct-01	24.0	1.2	60.16	0.5	53.0	0.7	106.6	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Oct-02	24.0	1.2	58.87	0.5	53.5	0.7	107.3	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Oct-03	24.0	1.2	58.68	0.5	54.0	0.7	108.0	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Oct-04	24.0	1.3	57.94	0.5	54.5	0.7	108.7	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Oct-05	24.0	1.3	57.94	0.5	55.0	0.7	109.5	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Oct-06	24.0	1.3	57.14	0.5	55.6	0.7	110.2	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Oct-07	24.0	1.3	57.25	0.6	56.1	0.8	110.9	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Oct-08	24.0	1.3	60.00	0.5	56.6	0.8	111.7	0.0	0.0	0.	0.	112.0	0.0	4-1200	94	32.45	11	0	0	0	1200	500	
2009-Oct-09	24.0	1.3	61.94	0.5	57.1	0.8	112.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-10	24.0	1.3	59.40	0.5	57.7	0.8	113.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-11	24.0	1.3	64.57	0.5	58.1	0.8	114.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-12	24.0	1.3	60.61	0.5	58.6	0.8	114.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-13	24.0	1.3	60.80	0.5	59.1	0.8	115.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-14	24.0	1.2	62.10	0.5	59.6	0.8	116.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-15	24.0	1.3	61.94	0.5	60.1	0.8	117.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-16	24.0	1.3	59.85	0.5	60.6	0.8	118.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-17	24.0	1.3	64.62	0.5	61.1	0.8	118.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-18	24.0	1.3	63.49	0.5	61.6	0.8	119.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-19	24.0	1.3	62.02	0.5	62.1	0.8	120.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-20	24.0	1.3	63.57	0.5	62.5	0.8	121.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-21	24.0	1.3	61.72	0.5	63.0	0.8	122.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-22	24.0	1.3	65.35	0.4	63.5	0.8	123.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-23	24.0	1.0	79.38	0.2	63.7	0.8	123.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-24	24.0	1.4	57.04	0.6	64.2	0.8	124.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-25	24.0	1.3	63.43	0.5	64.7	0.9	125.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-26	24.0	1.2	65.57	0.4	65.1	0.8	126.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-27	24.0	1.3	63.64	0.5	65.6	0.8	127.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-28	24.0	1.3	66.67	0.4	66.0	0.8	127.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-29	24.0	1.3	63.16	0.5	66.5	0.8	128.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-30	24.0	1.3	65.08	0.4	67.0	0.8	129.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Oct-31	24.0	1.3	64.34	0.5	67.4	0.8	130.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-01	24.0	1.3	66.67	0.4	67.9	0.9	131.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-02	24.0	1.4	59.56	0.6	68.4	0.8	132.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	1.3	63.36	0.5	68.9	0.8	132.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-04	24.0	1.3	64.06	0.5	69.4	0.8	133.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-05	24.0	1.1	62.28	0.4	69.8	0.7	134.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-06	24.0	1.2	63.93	0.4	70.2	0.8	135.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-07	24.0	1.3	60.90	0.5	70.8	0.8	136.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-08	24.0	1.3	58.73	0.5	71.3	0.7	136.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-09	24.0	1.3	61.11	0.5	71.8	0.8	137.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-10	24.0	1.2	61.02	0.5	72.2	0.7	138.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-11	24.0	1.2	61.29	0.5	72.7	0.8	138.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-12	24.0	1.2	61.98	0.5	73.2	0.8	139.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-13	24.0	1.3	63.78	0.5	73.6	0.8	140.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-14	24.0	1.3	59.85	0.5	74.1	0.8	141.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	107	31.07	7	0	0	0	1200	100	
2009-Nov-15	24.0	1.2	62.10	0.5	74.6	0.8	142.1	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-16	24.0	1.2	64.75	0.4	75.0	0.8	142.9	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-17	24.0	1.1	64.04	0.4	75.5	0.7	143.6	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-18	24.0	1.2	62.18	0.5	75.9	0.7	144.3	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-19	24.0	1.2	61.79	0.5	76.4	0.8	145.1	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-20	24.0	1.2	61.86	0.5	76.8	0.7	145.8	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-21	24.0	1.2	60.98	0.5	77.3	0.8	146.6	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-22	24.0	1.2	61.16	0.5	77.8	0.7	147.3	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-23	24.0	1.2	61.02	0.5	78.2	0.7	148.0	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-24	24.0	1.2	61.29	0.5	78.7	0.8	148.8	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-25	24.0	1.2	61.48	0.5	79.2	0.8	149.5	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-26	24.0	1.3	60.80	0.5	79.7	0.8	150.3	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-27	24.0	1.2	62.90	0.5	80.1	0.8	151.1	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-28	24.0	1.2	60.17	0.5	80.6	0.7	151.8	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-29	24.0	1.1	57.02	0.5	81.1	0.7	152.4	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Nov-30	24.0	1.3	60.80	0.5	81.6	0.8	153.2	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-01	24.0	1.2	61.02	0.5	82.0	0.7	153.9	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-02	24.0	1.3	60.32	0.5	82.5	0.8	154.7	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-03	24.0	1.2	61.02	0.5	83.0	0.7	155.4	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-04	24.0	1.2	65.25	0.4	83.4	0.8	156.2	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-05	24.0	1.2	62.60	0.5	83.9	0.8	156.9	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-06	24.0	1.2	62.18	0.5	84.3	0.7	157.7	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	84.3	0.0	157.7	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-08	24.0	1.2	61.54	0.5	84.8	0.7	158.4	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-09	24.0	1.1	62.83	0.4	85.2	0.7	159.1	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-10	24.0	1.1	62.16	0.4	85.6	0.7	159.8	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-11	24.0	1.2	57.26	0.5	86.1	0.7	160.5	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-12	24.0	1.1	64.04	0.4	86.5	0.7	161.2	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-13	24.0	1.2	60.17	0.5	87.0	0.7	161.9	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-14	24.0	1.3	55.12	0.6	87.6	0.7	162.6	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-15	24.0	1.2	61.86	0.5	88.0	0.7	163.3	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-16	24.0	1.2	55.83	0.5	88.5	0.7	164.0	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-17	24.0	1.2	59.66	0.5	89.0	0.7	164.7	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-18	24.0	1.3	58.91	0.5	89.6	0.8	165.5	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-19	24.0	1.2	59.84	0.5	90.0	0.7	166.2	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-20	24.0	1.3	61.90	0.5	90.5	0.8	167.0	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-21	24.0	1.2	61.29	0.5	91.0	0.8	167.7	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-22	24.0	1.2	62.61	0.4	91.4	0.7	168.5	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-23	24.0	1.2	59.68	0.5	91.9	0.7	169.2	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-24	24.0	1.2	61.02	0.5	92.4	0.7	169.9	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-25	24.0	1.2	64.17	0.4	92.8	0.8	170.7	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-26	24.0	1.2	63.64	0.4	93.3	0.8	171.5	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-27	24.0	1.2	62.07	0.4	93.7	0.7	172.2	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-28	24.0	1.2	63.03	0.4	94.1	0.8	172.9	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-29	24.0	1.1	73.58	0.3	94.4	0.8	173.7	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-30	24.0	1.2	64.66	0.4	94.8	0.8	174.5	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
2009-Dec-31	24.0	1.2	66.09	0.4	95.2	0.8	175.2	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100	
Well Totals:	5524.0	270.5		95.2		175.2		0.0															
Well Avg.:		0.7	41.56	0.3		0.5		0.0		0.	0.	110.4	0.0		97	30.53					1200	407	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	1.6	71.17	0.5	0.5	1.2	1.2	0.0	0.0	0.017	0.02128	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-02	24.0	1.7	68.45	0.5	1.0	1.2	2.3	0.0	0.0	0.017	0.01887	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-03	24.0	1.6	73.25	0.4	1.4	1.2	3.5	0.0	0.0	0.017	0.02381	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-04	24.0	1.6	71.43	0.5	1.9	1.2	4.6	0.0	0.0	0.017	0.02174	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-05	24.0	1.7	69.46	0.5	2.4	1.2	5.8	0.0	0.1	0.017	0.01961	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-06	24.0	1.6	72.15	0.4	2.8	1.1	6.9	0.0	0.1	0.017	0.02273	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-07	24.0	1.6	69.81	0.5	3.3	1.1	8.0	0.0	0.1	0.017	0	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-08	24.0	1.6	70.81	0.5	3.8	1.1	9.2	0.0	0.1	0.017	0.02128	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-09	24.0	1.6	70.37	0.5	4.3	1.1	10.3	0.0	0.1	0.017	0.02083	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-10	24.0	1.6	69.94	0.5	4.8	1.1	11.4	0.0	0.1	0.017	0.02041	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-11	24.0	1.6	71.07	0.5	5.2	1.1	12.6	0.0	0.1	0.017	0.02174	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-12	24.0	1.6	70.63	0.5	5.7	1.1	13.7	0.0	0.1	0.017	0.02128	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-13	24.0	1.6	69.14	0.5	6.2	1.1	14.8	0.0	0.1	0.017	0.02	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-14	24.0	1.6	70.51	0.5	6.6	1.1	15.9	0.0	0.1	0.017	0.02174	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-15	24.0	1.6	70.55	0.5	7.1	1.2	17.1	0.0	0.1	0.017	0.02083	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-16	24.0	1.5	68.63	0.5	7.6	1.1	18.1	0.0	0.2	0.017	0.04167	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-17	24.0	1.5	69.48	0.5	8.1	1.1	19.2	0.0	0.2	0.017	0.02128	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-18	24.0	1.7	74.40	0.4	8.5	1.3	20.4	0.0	0.2	0.017	0.02326	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-19	24.0	1.6	70.37	0.5	9.0	1.1	21.6	0.0	0.2	0.017	0.02083	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-20	24.0	1.6	67.92	0.5	9.5	1.1	22.7	0.0	0.2	0.017	0.03922	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-21	24.0	1.5	69.54	0.5	10.0	1.1	23.7	0.0	0.2	0.017	0.02174	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-22	24.0	1.6	71.25	0.5	10.4	1.1	24.9	0.0	0.2	0.017	0.02174	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-23	24.0	1.6	70.51	0.5	10.9	1.1	26.0	0.0	0.2	0.017	0.02174	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-24	24.0	1.5	71.43	0.4	11.3	1.1	27.1	0.0	0.3	0.017	0.02273	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-25	24.0	1.7	67.88	0.5	11.8	1.1	28.2	0.0	0.3	0.017	0.01887	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-26	24.0	1.6	69.81	0.5	12.3	1.1	29.3	0.0	0.3	0.017	0.02083	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-27	24.0	1.6	69.57	0.5	12.8	1.1	30.4	0.0	0.3	0.017	0.04082	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-28	24.0	1.8	62.86	0.7	13.5	1.1	31.5	0.0	0.3	0.017	0.01538	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-29	24.0	1.2	86.89	0.2	13.6	1.1	32.6	0.0	0.3	0.017	0.125	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-30	24.0	1.7	68.67	0.5	14.1	1.1	33.7	0.0	0.3	0.017	0.03846	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Jan-31	24.0	1.8	63.19	0.7	14.8	1.2	34.9	0.0	0.4	0.017	0.01493	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-01	24.0	1.6	65.24	0.6	15.4	1.1	35.9	0.0	0.4	0.017	0.03509	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-02	24.0	1.6	68.71	0.5	15.9	1.1	37.0	0.0	0.4	0.017	0.03922	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-03	24.0	1.6	71.07	0.5	16.4	1.1	38.2	0.0	0.4	0.017	0.04348	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	1.6	71.25	0.5	16.8	1.1	39.3	0.0	0.4	0.017	0.04348	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-05	24.0	1.6	66.67	0.5	17.4	1.1	40.4	0.0	0.5	0.017	0.03704	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-06	24.0	1.6	70.19	0.5	17.8	1.1	41.5	0.0	0.5	0.017	0.04167	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-07	24.0	1.7	67.26	0.6	18.4	1.1	42.7	0.0	0.5	0.017	0.03636	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-08	24.0	1.6	68.13	0.5	18.9	1.1	43.7	0.0	0.5	0.017	0.03922	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-09	24.0	1.6	68.32	0.5	19.4	1.1	44.8	0.0	0.5	0.017	0.03922	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-10	24.0	1.6	67.92	0.5	19.9	1.1	45.9	0.0	0.6	0.017	0.03922	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-11	24.0	1.5	69.48	0.5	20.4	1.1	47.0	0.0	0.6	0.017	0.04255	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-12	24.0	1.7	61.05	0.7	21.1	1.1	48.0	0.0	0.6	0.017	0.02985	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-13	24.0	1.6	66.67	0.5	21.6	1.1	49.1	0.0	0.6	0.017	0.03704	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-14	24.0	1.7	66.86	0.6	22.2	1.2	50.3	0.0	0.6	0.017	0.03509	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-15	24.0	1.7	68.97	0.5	22.7	1.2	51.5	0.0	0.7	0.017	0.03704	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-16	24.0	1.7	66.67	0.6	23.3	1.2	52.6	0.0	0.7	0.017	0.03448	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-17	24.0	1.7	69.46	0.5	23.8	1.2	53.8	0.0	0.7	0.017	0.03922	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-18	24.0	1.8	65.76	0.6	24.4	1.2	55.0	0.0	0.7	0.017	0.03175	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-19	24.0	1.6	70.19	0.5	24.9	1.1	56.1	0.0	0.7	0.017	0.04167	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-20	24.0	1.7	68.07	0.5	25.4	1.1	57.3	0.0	0.8	0.017	0.03774	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-21	24.0	1.6	71.07	0.5	25.9	1.1	58.4	0.0	0.8	0.017	0.02174	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-22	24.0	1.7	67.46	0.6	26.4	1.1	59.5	0.0	0.8	0.017	0.03636	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-23	24.0	1.6	70.63	0.5	26.9	1.1	60.7	0.0	0.8	0.017	0.04255	96.0	912.0	10-1200	66	27.27	6	0	0	0	1000	300	
2009-Feb-24	24.0	1.7	68.67	0.5	27.4	1.1	61.8	0.0	0.8	0.017	0.03846	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Feb-25	24.0	1.6	71.52	0.5	27.9	1.1	62.9	0.0	0.8	0.017	0.04444	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Feb-26	24.0	1.7	68.48	0.5	28.4	1.1	64.1	0.0	0.9	0.017	0.03846	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Feb-27	24.0	1.6	69.57	0.5	28.9	1.1	65.2	0.0	0.9	0.017	0.04082	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Feb-28	24.0	1.7	68.48	0.5	29.4	1.1	66.3	0.0	0.9	0.017	0.03846	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Mar-01	24.0	1.6	68.35	0.5	29.9	1.1	67.4	0.0	0.9	0.017	0.04	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Mar-02	24.0	1.6	67.72	0.5	30.4	1.1	68.5	0.0	0.9	0.017	0.03922	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Mar-03	24.0	1.5	68.18	0.5	30.9	1.1	69.5	0.0	1.0	0.017	0.04082	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Mar-04	24.0	1.7	70.41	0.5	31.4	1.2	70.7	0.0	1.0	0.017	0.04	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Mar-05	24.0	1.7	67.65	0.6	32.0	1.2	71.9	0.0	1.0	0.017	0.03636	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Mar-06	24.0	1.6	66.26	0.6	32.5	1.1	72.9	0.0	1.0	0.017	0.03636	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Mar-07	24.0	1.6	71.97	0.4	33.0	1.1	74.1	0.0	1.0	0.017	0.04545	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Mar-08	24.0	1.6	69.75	0.5	33.4	1.1	75.2	0.0	1.1	0.017	0.04082	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	
2009-Mar-09	24.0	1.8	67.61	0.6	34.0	1.2	76.4	0.0	1.1	0.017	0.03509	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Mar-10	24.0	1.6	74.69	0.4	34.4	1.2	77.6	0.0	1.1	0.017	0.04878	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300		
2009-Mar-11	24.0	1.7	68.05	0.5	35.0	1.2	78.7	0.0	1.1	0.017	0.03704	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300		
2009-Mar-12	24.0	1.8	73.18	0.5	35.4	1.3	80.1	0.0	1.1	0.017	0.04167	99.0	940.5	10-1200	66	26.95	6	0	0	0	1000	300		
2009-Mar-13	24.0	1.2	57.98	0.5	35.9	0.7	80.7	0.0	1.2	0.017	0.04	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-14	24.0	1.2	54.10	0.6	36.5	0.7	81.4	0.0	1.2	0.017	0.03571	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-15	24.0	1.2	58.97	0.5	37.0	0.7	82.1	0.0	1.2	0.017	0.04167	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-16	24.0	1.2	58.12	0.5	37.5	0.7	82.8	0.0	1.2	0.017	0.04082	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-17	24.0	1.2	57.14	0.5	38.0	0.7	83.5	0.0	1.2	0.017	0.03922	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-18	24.0	1.3	56.35	0.6	38.5	0.7	84.2	0.0	1.3	0.017	0.03636	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-19	24.0	1.2	56.78	0.5	39.0	0.7	84.8	0.0	1.3	0.017	0.03922	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-20	24.0	1.2	57.98	0.5	39.5	0.7	85.5	0.0	1.3	0.017	0.04	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-21	24.0	1.3	54.26	0.6	40.1	0.7	86.2	0.0	1.3	0.017	0.0339	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-22	24.0	1.3	58.27	0.5	40.7	0.7	87.0	0.0	1.3	0.017	0.01887	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-23	24.0	1.2	58.82	0.5	41.2	0.7	87.7	0.0	1.4	0.017	0.04082	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-24	24.0	1.2	60.17	0.5	41.6	0.7	88.4	0.0	1.4	0.017	0.04255	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-25	24.0	1.1	65.45	0.4	42.0	0.7	89.1	0.0	1.4	0.017	0.05263	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-26	24.0	1.1	57.52	0.5	42.5	0.7	89.7	0.0	1.4	0.017	0.04167	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-27	24.0	1.3	56.39	0.6	43.1	0.8	90.5	0.0	1.4	0.017	0.03448	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-28	24.0	1.2	57.63	0.5	43.6	0.7	91.2	0.0	1.5	0.017	0.04	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-29	24.0	1.2	54.84	0.6	44.1	0.7	91.9	0.0	1.5	0.017	0.03571	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-30	24.0	1.3	55.20	0.6	44.7	0.7	92.5	0.0	1.5	0.017	0.03571	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Mar-31	24.0	1.2	55.46	0.5	45.2	0.7	93.2	0.0	1.5	0.017	0.03774	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Apr-01	24.0	1.3	51.56	0.6	45.8	0.7	93.9	0.0	1.5	0.017	0.03226	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Apr-02	24.0	1.3	52.67	0.6	46.5	0.7	94.6	0.0	1.6	0.017	0.03226	99.0	940.5	10-1200	66	19.62	6	0	0	0	1000	400		
2009-Apr-03	24.0	1.7	52.33	0.8	47.3	0.9	95.5	0.0	1.6	0.017	0.02439	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		
2009-Apr-04	24.0	1.7	55.09	0.8	48.0	0.9	96.4	0.0	1.6	0.017	0.02667	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		
2009-Apr-05	24.0	1.7	55.62	0.8	48.8	0.9	97.3	0.0	1.6	0.017	0.02667	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		
2009-Apr-06	24.0	1.7	54.49	0.8	49.5	0.9	98.2	0.0	1.6	0.017	0.02632	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		
2009-Apr-07	24.0	1.7	54.39	0.8	50.3	0.9	99.2	0.0	1.6	0.017	0.01282	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		
2009-Apr-08	24.0	1.7	56.89	0.7	51.0	1.0	100.1	0.0	1.7	0.017	0.02778	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		
2009-Apr-09	24.0	1.7	52.94	0.8	51.8	0.9	101.0	0.0	1.7	0.017	0.025	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		
2009-Apr-10	24.0	1.6	57.67	0.7	52.5	0.9	101.9	0.0	1.7	0.017	0.02899	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		
2009-Apr-11	24.0	1.7	56.21	0.7	53.3	1.0	102.9	0.0	1.7	0.017	0.02703	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		
2009-Apr-12	24.0	1.6	55.21	0.7	54.0	0.9	103.8	0.0	1.7	0.017	0.0137	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	1.8	44.38	1.0	55.0	0.8	104.6	0.0	1.7	0.017	0.0101	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-14	24.0	1.2	54.17	0.6	55.5	0.7	105.2	0.0	1.8	0.017	0.01818	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-15	24.0	1.3	64.39	0.5	56.0	0.9	106.1	0.0	1.8	0.017	0.06383	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-16	24.0	1.0	67.68	0.3	56.3	0.7	106.8	0.0	1.8	0.017	0.09375	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-17	24.0	1.4	51.05	0.7	57.0	0.7	107.5	0.0	1.8	0.017	0.02857	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-18	24.0	1.5	60.00	0.6	57.6	0.9	108.4	0.0	1.9	0.017	0.03448	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-19	24.0	1.6	54.84	0.7	58.3	0.9	109.2	0.0	1.9	0.017	0.02857	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-20	24.0	1.3	60.61	0.5	58.8	0.8	110.0	0.0	1.9	0.017	0.05769	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-21	24.0	1.3	54.48	0.6	59.4	0.7	110.7	0.0	1.9	0.017	0.03279	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-22	24.0	1.5	58.39	0.6	60.1	0.9	111.6	0.0	1.9	0.017	0.03226	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-23	24.0	1.7	51.81	0.8	60.9	0.9	112.5	0.0	2.0	0.017	0.025	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-24	24.0	1.6	55.83	0.7	61.6	0.9	113.4	0.0	2.0	0.017	0.02778	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-25	24.0	1.7	54.82	0.8	62.3	0.9	114.3	0.0	2.0	0.017	0.02667	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-26	24.0	1.7	52.69	0.8	63.1	0.9	115.2	0.0	2.0	0.017	0.02532	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-27	24.0	1.6	54.88	0.7	63.9	0.9	116.1	0.0	2.0	0.017	0.02703	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-28	24.0	1.6	54.19	0.7	64.6	0.8	116.9	0.0	2.1	0.017	0.02817	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-29	24.0	1.5	53.25	0.7	65.3	0.8	117.7	0.0	2.1	0.017	0.01389	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-Apr-30	24.0	1.6	54.72	0.7	66.0	0.9	118.6	0.0	2.1	0.017	0.02778	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-01	24.0	1.6	54.32	0.7	66.7	0.9	119.5	0.0	2.1	0.017	0.02703	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-02	24.0	1.5	54.00	0.7	67.4	0.8	120.3	0.0	2.1	0.017	0.02899	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-03	24.0	1.6	56.69	0.7	68.1	0.9	121.2	0.0	2.2	0.017	0.02941	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-04	24.0	1.7	57.58	0.7	68.8	1.0	122.1	0.0	2.2	0.017	0.02857	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-05	24.0	1.6	55.97	0.7	69.5	0.9	123.0	0.0	2.2	0.017	0.02857	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-06	24.0	1.6	54.38	0.7	70.2	0.9	123.9	0.0	2.2	0.017	0.0274	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-07	24.0	1.7	55.62	0.8	71.0	0.9	124.8	0.0	2.2	0.017	0.01333	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-08	24.0	1.6	53.75	0.7	71.7	0.9	125.7	0.0	2.2	0.017	0.01351	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-09	24.0	1.7	55.15	0.7	72.5	0.9	126.6	0.0	2.3	0.017	0.02703	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-10	24.0	1.7	55.95	0.7	73.2	0.9	127.5	0.0	2.3	0.017	0.01351	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-11	24.0	1.5	58.28	0.6	73.8	0.9	128.4	0.0	2.3	0.017	0.01587	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-12	24.0	1.6	57.67	0.7	74.5	0.9	129.4	0.0	2.3	0.017	0.01449	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-13	24.0	1.6	55.56	0.7	75.2	0.9	130.3	0.0	2.3	0.017	0.02778	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-14	24.0	1.6	57.23	0.7	75.9	0.9	131.2	0.0	2.3	0.017	0.01471	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-15	24.0	1.5	57.52	0.7	76.6	0.9	132.0	0.0	2.3	0.017	0.01538	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-16	24.0	1.6	55.48	0.7	77.3	0.9	132.9	0.0	2.3	0.017	0.105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	1.5	58.82	0.6	77.9	0.9	133.8	0.0	2.3	0.017	0.01587	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-18	24.0	1.6	60.26	0.6	78.5	0.9	134.7	0.0	2.3	0.017	0.01613	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-19	24.0	1.3	57.81	0.5	79.1	0.7	135.5	0.0	2.4	0.017	0.01852	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-20	24.0	1.3	60.77	0.5	79.6	0.8	136.3	0.0	2.4	0.017	0.01961	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-21	24.0	1.4	57.97	0.6	80.2	0.8	137.1	0.0	2.4	0.017	0	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-22	24.0	1.5	57.72	0.6	80.8	0.9	137.9	0.0	2.4	0.017	0.01587	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-23	24.0	1.5	57.53	0.6	81.4	0.8	138.8	0.0	2.4	0.017	0.01613	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-24	24.0	1.6	53.85	0.7	82.1	0.8	139.6	0.0	2.4	0.017	0.01389	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-25	24.0	1.5	57.93	0.6	82.7	0.8	140.5	0.0	2.4	0.017	0.01639	105.0	997.5	10-1200	66	25.04	6	0	0	0	1000	150	
2009-May-26	24.0	1.1	63.06	0.4	83.1	0.7	141.2	0.0	2.4	0.017	0.02439	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-May-27	24.0	1.1	61.06	0.4	83.6	0.7	141.8	0.0	2.4	0.017	0.02273	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-May-28	24.0	1.0	63.11	0.4	84.0	0.7	142.5	0.0	2.4	0.017	0.02632	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-May-29	24.0	1.2	59.83	0.5	84.4	0.7	143.2	0.0	2.4	0.017	0.02128	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-May-30	24.0	1.1	59.46	0.5	84.9	0.7	143.9	0.0	2.5	0.017	0.02222	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-May-31	24.0	1.1	61.61	0.4	85.3	0.7	144.5	0.0	2.5	0.017	0.02326	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-Jun-01	24.0	1.1	60.18	0.5	85.8	0.7	145.2	0.0	2.5	0.017	0.02222	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-Jun-02	24.0	1.2	59.13	0.5	86.2	0.7	145.9	0.0	2.5	0.017	0.02128	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-Jun-03	24.0	1.2	59.32	0.5	86.7	0.7	146.6	0.0	2.5	0.017	0.02083	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-Jun-04	24.0	1.2	59.48	0.5	87.2	0.7	147.3	0.0	2.5	0.017	0.02128	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-Jun-05	24.0	1.2	58.26	0.5	87.7	0.7	148.0	0.0	2.5	0.017	0.02083	102.0	969.0	10-1200	66	18.66	7	0	0	0	1000	400	
2009-Jun-06	24.0	1.0	58.33	0.4	88.1	0.6	148.5	0.0	2.5	0.017	0.025	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-07	24.0	0.9	56.38	0.4	88.5	0.5	149.1	0.0	2.5	0.017	0.02439	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-08	24.0	1.0	60.82	0.4	88.9	0.6	149.6	0.0	2.5	0.017	0.02632	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-09	24.0	1.0	58.76	0.4	89.3	0.6	150.2	0.0	2.6	0.017	0.025	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-10	24.0	0.9	65.56	0.3	89.6	0.6	150.8	0.0	2.6	0.017	0.03226	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-11	24.0	0.9	63.04	0.3	89.9	0.6	151.4	0.0	2.6	0.017	0.02941	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-12	24.0	1.0	60.61	0.4	90.3	0.6	152.0	0.0	2.6	0.017	0.02564	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-13	24.0	0.9	60.22	0.4	90.7	0.6	152.5	0.0	2.6	0.017	0.02703	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-14	24.0	0.9	63.44	0.3	91.0	0.6	153.1	0.0	2.6	0.017	0.02941	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-15	24.0	0.9	58.06	0.4	91.4	0.5	153.7	0.0	2.6	0.017	0.02564	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-16	24.0	1.0	60.20	0.4	91.8	0.6	154.3	0.0	2.6	0.017	0.02564	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-17	24.0	0.9	58.06	0.4	92.2	0.5	154.8	0.0	2.6	0.017	0.02564	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-18	24.0	1.0	57.14	0.4	92.6	0.6	155.4	0.0	2.6	0.017	0.02381	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-19	24.0	0.9	58.06	0.4	93.0	0.5	155.9	0.0	2.7	0.017	0.02564	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	1.0	57.89	0.4	93.4	0.6	156.5	0.0	2.7	0.017	0.025	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-21	24.0	1.0	57.29	0.4	93.8	0.6	157.0	0.0	2.7	0.017	0.02439	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-22	24.0	0.9	61.29	0.4	94.2	0.6	157.6	0.0	2.7	0.017	0.05556	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-23	24.0	0.9	61.54	0.4	94.5	0.6	158.1	0.0	2.7	0.017	0.05714	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-24	24.0	1.0	59.60	0.4	94.9	0.6	158.7	0.0	2.7	0.017	0.05	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-25	24.0	0.9	60.87	0.4	95.3	0.6	159.3	0.0	2.7	0.017	0.02778	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-26	24.0	1.0	60.00	0.4	95.7	0.6	159.9	0.0	2.8	0.017	0.025	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-27	24.0	1.0	60.00	0.4	96.0	0.6	160.5	0.0	2.8	0.017	0.02632	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-28	24.0	1.1	56.19	0.5	96.5	0.6	161.0	0.0	2.8	0.017	0.02174	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-29	24.0	1.0	58.16	0.4	96.9	0.6	161.6	0.0	2.8	0.017	0.02439	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jun-30	24.0	1.0	57.58	0.4	97.3	0.6	162.2	0.0	2.8	0.017	0.02381	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-01	24.0	1.1	54.72	0.5	97.8	0.6	162.8	0.0	2.8	0.017	0.02083	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-02	24.0	1.0	54.64	0.4	98.3	0.5	163.3	0.0	2.8	0.017	0.02273	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-03	24.0	1.0	57.89	0.4	98.7	0.6	163.8	0.0	2.8	0.017	0.025	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-04	24.0	1.0	56.70	0.4	99.1	0.6	164.4	0.0	2.8	0.017	0.02381	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-05	24.0	1.0	56.70	0.4	99.5	0.6	164.9	0.0	2.8	0.017	0.02381	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-06	24.0	1.0	58.76	0.4	99.9	0.6	165.5	0.0	2.9	0.017	0.025	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-07	24.0	1.0	55.77	0.5	100.4	0.6	166.1	0.0	2.9	0.017	0.02174	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-08	24.0	1.0	58.76	0.4	100.8	0.6	166.7	0.0	2.9	0.017	0.025	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-09	24.0	1.0	56.70	0.4	101.2	0.6	167.2	0.0	2.9	0.017	0.02381	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-10	24.0	1.0	59.80	0.4	101.6	0.6	167.8	0.0	2.9	0.017	0.02439	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-11	24.0	1.0	58.82	0.4	102.0	0.6	168.4	0.0	2.9	0.017	0.02381	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-12	24.0	1.0	60.00	0.4	102.4	0.6	169.0	0.0	2.9	0.017	0.02632	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-13	24.0	1.0	60.00	0.4	102.8	0.6	169.6	0.0	2.9	0.017	0.02632	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-14	24.0	1.0	55.56	0.4	103.2	0.6	170.1	0.0	2.9	0.017	0.	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-15	24.0	1.0	61.22	0.4	103.6	0.6	170.7	0.0	2.9	0.017	0.	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-16	23.0	0.9	60.87	0.4	103.9	0.6	171.3	0.0	2.9	0.017	0.02778	102.0	969.0	10-1200	90	11.11	7	0	0	0	1000	450	
2009-Jul-17	24.0	1.0	58.82	0.4	104.4	0.6	171.9	0.0	2.9	0.017	0.02381	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-18	24.0	1.0	59.22	0.4	104.8	0.6	172.5	0.0	2.9	0.017	0.02381	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-19	24.0	1.0	58.65	0.4	105.2	0.6	173.1	0.0	3.0	0.017	0.02326	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-20	24.0	1.0	59.18	0.4	105.6	0.6	173.7	0.0	3.0	0.017	0.025	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-21	24.0	1.1	57.55	0.5	106.1	0.6	174.3	0.0	3.0	0.017	0.02222	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-22	24.0	1.0	60.42	0.4	106.4	0.6	174.9	0.0	3.0	0.017	0.02632	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-23	24.0	1.0	60.78	0.4	106.8	0.6	175.5	0.0	3.0	0.017	0.025	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	1.0	60.19	0.4	107.3	0.6	176.1	0.0	3.0	0.017	0.02439	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-25	24.0	0.9	65.96	0.3	107.6	0.6	176.7	0.0	3.0	0.017	0.03125	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-26	24.0	1.0	62.00	0.4	108.0	0.6	177.3	0.0	3.0	0.017	0.02632	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-27	24.0	1.0	57.69	0.4	108.4	0.6	177.9	0.0	3.0	0.017	0.02273	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-28	24.0	1.0	62.24	0.4	108.8	0.6	178.6	0.0	3.0	0.017	0.02703	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-29	24.0	1.0	63.92	0.4	109.1	0.6	179.2	0.0	3.1	0.017	0.02857	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-30	24.0	1.0	60.00	0.4	109.5	0.6	179.8	0.0	3.1	0.017	0.025	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Jul-31	24.0	1.0	58.33	0.4	109.9	0.6	180.3	0.0	3.1	0.017	0.025	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-01	24.0	1.0	58.42	0.4	110.3	0.6	180.9	0.0	3.1	0.017	0.02381	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-02	24.0	1.0	60.20	0.4	110.7	0.6	181.5	0.0	3.1	0.017	0.02564	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-03	24.0	0.9	62.77	0.4	111.1	0.6	182.1	0.0	3.1	0.017	0.02857	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-04	24.0	1.0	57.84	0.4	111.5	0.6	182.7	0.0	3.1	0.017	0.02326	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-05	24.0	1.0	59.22	0.4	111.9	0.6	183.3	0.0	3.1	0.017	0.02381	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-06	24.0	1.0	59.00	0.4	112.3	0.6	183.9	0.0	3.1	0.017	0.02439	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-07	24.0	1.0	59.22	0.4	112.8	0.6	184.5	0.0	3.1	0.017	0.02381	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-08	24.0	1.0	64.58	0.3	113.1	0.6	185.1	0.0	3.2	0.017	0.02941	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-09	24.0	1.1	60.95	0.4	113.5	0.6	185.8	0.0	3.2	0.017	0.02439	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-10	24.0	1.1	59.43	0.4	113.9	0.6	186.4	0.0	3.2	0.017	0.02326	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-11	24.0	1.0	63.11	0.4	114.3	0.7	187.0	0.0	3.2	0.017	0.02632	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-12	24.0	1.0	61.39	0.4	114.7	0.6	187.7	0.0	3.2	0.017	0.02564	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-13	24.0	1.0	62.14	0.4	115.1	0.6	188.3	0.0	3.2	0.017	0.02564	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-14	24.0	1.0	57.69	0.4	115.5	0.6	188.9	0.0	3.2	0.017	0.02273	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-15	24.0	1.0	63.37	0.4	115.9	0.6	189.5	0.0	3.2	0.017	0.02703	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-16	24.0	1.1	61.90	0.4	116.3	0.7	190.2	0.0	3.2	0.017	0.025	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-17	24.0	1.1	61.90	0.4	116.7	0.7	190.8	0.0	3.2	0.017	0.025	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-18	24.0	1.1	59.05	0.4	117.1	0.6	191.5	0.0	3.3	0.017	0.02326	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-19	24.0	1.0	62.14	0.4	117.5	0.6	192.1	0.0	3.3	0.017	0.02564	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-20	24.0	1.0	59.22	0.4	117.9	0.6	192.7	0.0	3.3	0.017	0.02381	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-21	24.0	1.1	63.21	0.4	118.3	0.7	193.4	0.0	3.3	0.017	0.02564	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-22	24.0	1.0	60.19	0.4	118.7	0.6	194.0	0.0	3.3	0.017	0.02439	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-23	24.0	1.0	61.76	0.4	119.1	0.6	194.6	0.0	3.3	0.017	0.02564	102.0	969.0	10-1200	90	11.93	7	0	0	0	1000	450	
2009-Aug-24	24.0	1.3	61.24	0.5	119.6	0.8	195.4	0.0	3.3	0.017	0.02	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450	
2009-Aug-25	24.0	1.3	62.12	0.5	120.1	0.8	196.2	0.0	3.3	0.017	0.02	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450	
2009-Aug-26	24.0	1.3	61.24	0.5	120.6	0.8	197.0	0.0	3.3	0.017	0.02	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Aug-27	24.0	1.3	62.20	0.5	121.1	0.8	197.8	0.0	3.3	0.017	0.02083	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Aug-28	24.0	1.3	61.54	0.5	121.6	0.8	198.6	0.0	3.4	0.017	0.02	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Aug-29	24.0	1.3	61.36	0.5	122.1	0.8	199.4	0.0	3.4	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Aug-30	24.0	1.3	58.78	0.5	122.7	0.8	200.2	0.0	3.4	0.017	0.01852	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Aug-31	24.0	1.3	60.47	0.5	123.2	0.8	201.0	0.0	3.4	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-01	24.0	1.3	57.48	0.5	123.7	0.7	201.7	0.0	3.4	0.017	0.01852	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-02	24.0	1.3	59.20	0.5	124.2	0.7	202.5	0.0	3.4	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-03	24.0	1.1	61.95	0.4	124.7	0.7	203.2	0.0	3.4	0.017	0.02326	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-04	24.0	1.3	59.23	0.5	125.2	0.8	203.9	0.0	3.4	0.017	0.01887	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-05	24.0	1.3	59.20	0.5	125.7	0.7	204.7	0.0	3.4	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-06	24.0	1.3	60.94	0.5	126.2	0.8	205.4	0.0	3.4	0.017	0.	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-07	16.0	1.0	60.82	0.4	126.6	0.6	206.0	0.0	3.4	0.017	0.02632	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-08	12.0	0.8	60.00	0.3	126.9	0.5	206.5	0.0	3.4	0.017	0.	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-09	24.0	1.2	64.75	0.4	127.3	0.8	207.3	0.0	3.5	0.017	0.02326	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-10	24.0	1.2	63.03	0.4	127.7	0.8	208.0	0.0	3.5	0.017	0.02273	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-11	24.0	1.1	63.64	0.4	128.1	0.7	208.7	0.0	3.5	0.017	0.025	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-12	24.0	1.2	60.50	0.5	128.6	0.7	209.4	0.0	3.5	0.017	0.02128	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-13	24.0	1.2	57.98	0.5	129.1	0.7	210.1	0.0	3.5	0.017	0.02	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-14	24.0	1.2	59.50	0.5	129.6	0.7	210.9	0.0	3.5	0.017	0.02041	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-15	24.0	1.2	58.20	0.5	130.1	0.7	211.6	0.0	3.5	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-16	24.0	1.2	58.62	0.5	130.6	0.7	212.2	0.0	3.5	0.017	0.02083	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-17	24.0	1.2	58.54	0.5	131.1	0.7	213.0	0.0	3.5	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-18	24.0	1.2	57.63	0.5	131.6	0.7	213.6	0.0	3.5	0.017	0.02	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-19	24.0	1.2	61.48	0.5	132.1	0.8	214.4	0.0	3.6	0.017	0.02128	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-20	24.0	1.2	59.02	0.5	132.6	0.7	215.1	0.0	3.6	0.017	0.02	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-21	24.0	1.2	57.72	0.5	133.1	0.7	215.8	0.0	3.6	0.017	0.01923	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-22	24.0	1.2	57.50	0.5	133.6	0.7	216.5	0.0	3.6	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-23	24.0	1.2	56.67	0.5	134.1	0.7	217.2	0.0	3.6	0.017	0.01923	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-24	24.0	1.2	58.20	0.5	134.6	0.7	217.9	0.0	3.6	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-25	24.0	1.3	58.27	0.5	135.2	0.7	218.6	0.0	3.6	0.017	0.01887	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-26	24.0	1.2	56.56	0.5	135.7	0.7	219.3	0.0	3.6	0.017	0.01887	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-27	24.0	1.2	57.85	0.5	136.2	0.7	220.0	0.0	3.6	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-28	24.0	1.2	57.14	0.5	136.7	0.7	220.7	0.0	3.6	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		
2009-Sep-29	24.0	1.2	58.06	0.5	137.2	0.7	221.4	0.0	3.7	0.017	0.01923	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	1.3	58.73	0.5	137.8	0.7	222.2	0.0	3.7	0.017	0.01923	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450	
2009-Oct-01	24.0	1.3	59.52	0.5	138.3	0.8	222.9	0.0	3.7	0.017	0.01961	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450	
2009-Oct-02	24.0	1.3	58.27	0.5	138.8	0.7	223.7	0.0	3.7	0.017	0.01887	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450	
2009-Oct-03	24.0	1.2	58.06	0.5	139.3	0.7	224.4	0.0	3.7	0.017	0.01923	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450	
2009-Oct-04	24.0	1.3	57.36	0.6	139.9	0.7	225.1	0.0	3.7	0.017	0.01818	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450	
2009-Oct-05	24.0	1.3	57.36	0.6	140.4	0.7	225.9	0.0	3.7	0.017	0.01818	102.0	969.0	10-1200	66	19.94	7	0	0	0	1000	450	
2009-Oct-06	24.0	1.3	57.46	0.6	141.0	0.8	226.6	0.0	3.7	0.017	0.01754	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-07	24.0	1.4	57.55	0.6	141.6	0.8	227.4	0.0	3.7	0.017	0.01695	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-08	24.0	1.3	60.15	0.5	142.1	0.8	228.2	0.0	3.7	0.017	0.01887	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-09	24.0	1.3	61.83	0.5	142.6	0.8	229.0	0.0	3.8	0.017	0.02	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-10	24.0	1.3	59.23	0.5	143.1	0.8	229.8	0.0	3.8	0.017	0.01887	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-11	24.0	1.2	64.52	0.4	143.6	0.8	230.6	0.0	3.8	0.017	0.02273	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-12	24.0	1.3	60.47	0.5	144.1	0.8	231.4	0.0	3.8	0.017	0.01961	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-13	24.0	1.2	60.66	0.5	144.6	0.7	232.1	0.0	3.8	0.017	0.02083	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-14	24.0	1.2	61.98	0.5	145.0	0.8	232.9	0.0	3.8	0.017	0.02174	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-15	24.0	1.3	61.83	0.5	145.5	0.8	233.7	0.0	3.8	0.017	0.02	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-16	24.0	1.3	59.69	0.5	146.0	0.8	234.5	0.0	3.8	0.017	0.01923	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-17	24.0	1.3	64.57	0.5	146.5	0.8	235.3	0.0	3.8	0.017	0.02222	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-18	24.0	1.2	63.41	0.5	146.9	0.8	236.1	0.0	3.8	0.017	0.02222	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-19	24.0	1.3	61.90	0.5	147.4	0.8	236.8	0.0	3.9	0.017	0.02083	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-20	24.0	1.3	63.49	0.5	147.9	0.8	237.6	0.0	3.9	0.017	0.02174	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-21	24.0	1.3	61.60	0.5	148.4	0.8	238.4	0.0	3.9	0.017	0.02083	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-22	24.0	1.3	64.80	0.4	148.8	0.8	239.2	0.0	3.9	0.017	0.02273	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-23	24.0	1.0	78.95	0.2	149.0	0.8	240.0	0.0	3.9	0.017	0.05	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-24	24.0	1.3	56.82	0.6	149.6	0.8	240.7	0.0	3.9	0.017	0.01754	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-25	24.0	1.3	63.36	0.5	150.1	0.8	241.6	0.0	3.9	0.017	0.02083	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-26	24.0	1.2	65.55	0.4	150.5	0.8	242.3	0.0	3.9	0.017	0.02439	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-27	24.0	1.3	63.57	0.5	150.9	0.8	243.2	0.0	3.9	0.017	0.02128	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-28	24.0	1.2	66.13	0.4	151.4	0.8	244.0	0.0	3.9	0.017	0.02381	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-29	24.0	1.3	63.08	0.5	151.8	0.8	244.8	0.0	4.0	0.017	0.02083	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-30	24.0	1.2	65.04	0.4	152.3	0.8	245.6	0.0	4.0	0.017	0.02326	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Oct-31	24.0	1.3	64.29	0.5	152.7	0.8	246.4	0.0	4.0	0.017	0.02222	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Nov-01	24.0	1.3	66.67	0.4	153.1	0.9	247.3	0.0	4.0	0.017	0.02326	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	
2009-Nov-02	24.0	1.3	59.40	0.5	153.7	0.8	248.1	0.0	4.0	0.017	0.01852	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Nov-03	24.0	1.3	63.28	0.5	154.2	0.8	248.9	0.0	4.0	0.017	0.02128	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-04	24.0	1.3	64.00	0.5	154.6	0.8	249.7	0.0	4.0	0.017	0.02222	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-05	24.0	1.1	62.16	0.4	155.0	0.7	250.4	0.0	4.0	0.017	0.02381	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-06	24.0	1.2	64.17	0.4	155.5	0.8	251.1	0.0	4.0	0.017	0.02326	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-07	24.0	1.3	60.77	0.5	156.0	0.8	251.9	0.0	4.0	0.017	0.01961	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-08	24.0	1.2	58.54	0.5	156.5	0.7	252.6	0.0	4.1	0.017	0.01961	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-09	24.0	1.2	60.98	0.5	156.9	0.8	253.4	0.0	4.1	0.017	0.02083	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-10	24.0	1.2	61.21	0.5	157.4	0.7	254.1	0.0	4.1	0.017	0.02222	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-11	24.0	1.2	61.16	0.5	157.9	0.7	254.8	0.0	4.1	0.017	0.02128	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-12	24.0	1.2	62.18	0.5	158.3	0.7	255.6	0.0	4.1	0.017	0.02222	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-13	24.0	1.3	63.20	0.5	158.8	0.8	256.4	0.0	4.1	0.017	0.02174	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-14	24.0	1.3	59.69	0.5	159.3	0.8	257.1	0.0	4.1	0.017	0.01923	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-15	24.0	1.3	61.65	0.5	159.8	0.8	258.0	0.0	4.1	0.017	0.01961	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-16	24.0	1.3	64.62	0.5	160.3	0.8	258.8	0.0	4.1	0.017	0.02174	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-17	24.0	1.2	63.11	0.5	160.7	0.8	259.6	0.0	4.1	0.017	0.02222	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-18	24.0	1.3	61.42	0.5	161.2	0.8	260.3	0.0	4.2	0.017	0.02041	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-19	24.0	1.3	61.07	0.5	161.7	0.8	261.1	0.0	4.2	0.017	0.01961	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-20	24.0	1.3	61.11	0.5	162.2	0.8	261.9	0.0	4.2	0.017	0.02041	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-21	24.0	1.3	60.31	0.5	162.7	0.8	262.7	0.0	4.2	0.017	0.01923	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-22	24.0	1.3	60.47	0.5	163.2	0.8	263.5	0.0	4.2	0.017	0.01961	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-23	24.0	1.3	60.80	0.5	163.7	0.8	264.2	0.0	4.2	0.017	0.02041	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-24	24.0	1.3	60.61	0.5	164.2	0.8	265.0	0.0	4.2	0.017	0.01923	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-25	24.0	1.3	60.77	0.5	164.8	0.8	265.8	0.0	4.2	0.017	0.01961	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-26	24.0	1.3	60.15	0.5	165.3	0.8	266.6	0.0	4.2	0.017	0	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-27	24.0	1.3	62.12	0.5	165.8	0.8	267.5	0.0	4.2	0.017	0.02	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-28	24.0	1.3	59.52	0.5	166.3	0.8	268.2	0.0	4.2	0.017	0.01961	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-29	24.0	1.2	56.56	0.5	166.8	0.7	268.9	0.0	4.3	0.017	0.01887	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Nov-30	24.0	1.3	60.15	0.5	167.4	0.8	269.7	0.0	4.3	0.017	0.01887	94.0	893.0	10-1200	66	20.73	6	0	0	0	1000	400		
2009-Dec-01	24.0	0.9	70.65	0.3	167.6	0.7	270.3	0.0	4.3	0.017	0	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450		
2009-Dec-02	24.0	1.0	70.41	0.3	167.9	0.7	271.0	0.0	4.3	0.017	0	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450		
2009-Dec-03	24.0	0.9	70.65	0.3	168.2	0.7	271.7	0.0	4.3	0.017	0	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450		
2009-Dec-04	24.0	0.9	74.47	0.2	168.4	0.7	272.4	0.0	4.3	0.017	0	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450		
2009-Dec-05	24.0	1.0	72.16	0.3	168.7	0.7	273.1	0.0	4.3	0.017	0	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450		
2009-Dec-06	24.0	0.9	72.04	0.3	169.0	0.7	273.8	0.0	4.3	0.017	0	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	0.9	72.34	0.3	169.2	0.7	274.4	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-08	24.0	0.9	71.43	0.3	169.5	0.7	275.1	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-09	24.0	0.9	72.73	0.2	169.7	0.6	275.7	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-10	24.0	0.9	71.59	0.3	170.0	0.6	276.4	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-11	24.0	0.9	67.78	0.3	170.3	0.6	277.0	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-12	24.0	0.9	73.63	0.2	170.5	0.7	277.6	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-13	24.0	0.9	70.33	0.3	170.8	0.6	278.3	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-14	24.0	1.0	65.63	0.3	171.1	0.6	278.9	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-15	24.0	0.9	71.74	0.3	171.4	0.7	279.6	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-16	24.0	0.9	66.30	0.3	171.7	0.6	280.2	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-17	24.0	0.9	69.89	0.3	172.0	0.7	280.8	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-18	24.0	1.0	68.69	0.3	172.3	0.7	281.5	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-19	24.0	1.0	69.47	0.3	172.5	0.7	282.2	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-20	24.0	1.0	71.72	0.3	172.8	0.7	282.9	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-21	24.0	1.0	71.13	0.3	173.1	0.7	283.6	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-22	24.0	0.9	72.22	0.3	173.4	0.7	284.2	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-23	24.0	1.0	69.79	0.3	173.6	0.7	284.9	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-24	24.0	0.9	70.97	0.3	173.9	0.7	285.5	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-25	24.0	1.0	73.68	0.3	174.2	0.7	286.2	0.0	4.3	0.017	0.	97.0	921.5	10-1200	66	15.15	6	0	0	0	1000	450	
2009-Dec-26	24.0	1.1	63.64	0.4	174.6	0.7	286.9	0.0	4.3	0.017	0.025	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2009-Dec-27	24.0	1.0	62.50	0.4	175.0	0.7	287.6	0.0	4.3	0.017	0.02564	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2009-Dec-28	24.0	1.1	62.96	0.4	175.4	0.7	288.3	0.0	4.3	0.017	0.025	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2009-Dec-29	24.0	1.0	73.96	0.3	175.6	0.7	289.0	0.0	4.3	0.017	0.04	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2009-Dec-30	24.0	1.1	64.76	0.4	176.0	0.7	289.7	0.0	4.3	0.017	0.02703	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2009-Dec-31	24.0	1.0	66.35	0.4	176.3	0.7	290.4	0.0	4.3	0.017	0.02857	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
Well Totals:	8739.0	466.7		176.3		290.4		4.3															
Well Avg.:		1.3	62.13	0.5		0.8		0.0		0.017	0.02433	99.6	946.0		71	19.96					1000	365	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Measured + Prorated Volumes																		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		Oil		Water		Gas																											
		Fluid	Cut %	m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS																				
2009-Jan-01	24.0	60.3	97.28	1.6	1.6	58.7	58.7	0.0	0.0	0.016	0.02439	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-02	24.0	59.8	96.90	1.9	3.5	57.9	116.6	0.0	0.1	0.016	0.02162	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-03	24.0	59.8	97.52	1.5	5.0	58.3	174.8	0.0	0.1	0.016	0.01351	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-04	24.0	59.9	97.34	1.6	6.6	58.3	233.1	0.0	0.1	0.016	0.01887	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-05	24.0	60.3	97.05	1.8	8.3	58.5	291.6	0.0	0.2	0.016	0.02247	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-06	24.0	59.2	97.41	1.5	9.9	57.6	349.2	0.0	0.2	0.016	0.02614	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-07	24.0	57.5	97.12	1.7	11.5	55.9	405.1	0.0	0.2	0.016	0.00602	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-08	24.0	59.4	97.27	1.6	13.2	57.8	462.9	0.0	0.3	0.016	0.02469	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-09	24.0	59.3	97.17	1.7	14.8	57.6	520.5	0.0	0.3	0.016	0.02381	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-10	24.0	59.6	97.15	1.7	16.5	57.9	578.4	0.0	0.3	0.016	0.01176	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-11	24.0	58.6	97.27	1.6	18.1	57.0	635.3	0.0	0.4	0.016	0.025	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-12	24.0	59.0	97.20	1.7	19.8	57.3	692.7	0.0	0.4	0.016	0.02424	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-13	24.0	58.3	96.98	1.8	21.5	56.6	749.2	0.0	0.4	0.016	0.02273	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-14	24.0	57.4	97.21	1.6	23.1	55.8	805.1	0.0	0.5	0.016	0.025	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-15	24.0	59.6	97.22	1.7	24.8	58.0	863.0	0.0	0.5	0.016	0.0241	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-16	24.0	54.9	96.98	1.7	26.5	53.2	916.2	0.1	0.6	0.016	0.03012	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-17	24.0	55.7	97.04	1.7	28.1	54.0	970.3	0.0	0.6	0.016	0.02424	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-18	24.0	64.8	97.68	1.5	29.6	63.3	1033.5	0.0	0.7	0.016	0.02667	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-19	24.0	59.1	97.14	1.7	31.3	57.5	1091.0	0.0	0.7	0.016	0.01183	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-20	24.0	56.5	96.85	1.8	33.1	54.7	1145.6	0.1	0.7	0.016	0.02809	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-21	24.0	54.7	97.04	1.6	34.7	53.1	1198.8	0.0	0.8	0.016	0.02469	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-22	24.0	59.3	97.32	1.6	36.3	57.7	1256.5	0.0	0.8	0.016	0.02516	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-23	24.0	57.3	97.22	1.6	37.9	55.7	1312.2	0.0	0.8	0.016	0.02516	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-24	24.0	57.0	97.32	1.5	39.4	55.5	1367.7	0.0	0.9	0.016	0.02614	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-25	24.0	58.7	96.85	1.9	41.3	56.8	1424.5	0.0	0.9	0.016	0.02162	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-26	24.0	57.8	97.09	1.7	42.9	56.1	1480.6	0.0	1.0	0.016	0.02381	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-27	24.0	58.3	97.05	1.7	44.7	56.6	1537.1	0.1	1.0	0.016	0.02907	86.0	817.0-1200(Slimhc	174	63.12	24	0	0	0	1200	100												
2009-Jan-28	24.0	52.4	96.34	1.9	46.6	50.5	1587.6	0.0	1.0	0.016	0.01563	86.0	817.0-1200(Slimhc	202	49.21	26	0	0	0	1200	100												
2009-Jan-29	24.0	48.9	99.02	0.5	47.1	48.4	1636.0	0.0	1.1	0.016	0.0625	86.0	817.0-1200(Slimhc	202	49.21	26	0	0	0	1200	100												
2009-Jan-30	24.0	53.9	97.14	1.5	48.6	52.4	1688.4	0.0	1.1	0.016	0.02597	86.0	817.0-1200(Slimhc	202	49.21	26	0	0	0	1200	100												
2009-Jan-31	24.0	54.7	96.41	2.0	50.6	52.7	1741.1	0.0	1.1	0.016	0.01531	86.0	817.0-1200(Slimhc	202	49.21	26	0	0	0	1200	100												
2009-Feb-01	24.0	50.6	96.68	1.7	52.2	49.0	1790.1	0.0	1.2	0.016	0.01786	86.0	817.0-1200(Slimhc	202	49.21	26	0	0	0	1200	100												
2009-Feb-02	24.0	53.0	97.15	1.5	53.8	51.5	1841.5	0.0	1.2	0.016	0.01987	86.0	817.0-1200(Slimhc	202	49.21	26	0	0	0	1200	100												
2009-Feb-03	24.0	53.2	97.44	1.4	55.1	51.8	1893.4	0.0	1.2	0.016	0.02941	86.0	817.0-1200(Slimhc	202	49.21	26	0	0	0	1200	100												

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³								CUM							
2009-Feb-04	24.0	53.5	97.44	1.4	56.5	52.1	1945.5	0.0	1.3	0.016	0.0292	86.0	817.0-1200(Slimhc	202	49.21	26	0	0	0	1200	100				
2009-Feb-05	24.0	58.5	97.81	1.3	57.8	57.2	2002.7	0.0	1.3	0.016	0.02344	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-06	24.0	60.7	98.09	1.2	58.9	59.6	2062.2	0.0	1.4	0.016	0.03448	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-07	24.0	60.7	97.81	1.3	60.3	59.4	2121.6	0.0	1.4	0.016	0.02256	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-08	24.0	58.9	97.91	1.2	61.5	57.6	2179.2	0.0	1.4	0.016	0.03252	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-09	24.0	59.4	97.95	1.2	62.7	58.2	2237.4	0.0	1.5	0.016	0.03279	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-10	24.0	58.2	97.90	1.2	63.9	57.0	2294.3	0.0	1.5	0.016	0.03279	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-11	24.0	57.4	98.03	1.1	65.0	56.3	2350.6	0.0	1.5	0.016	0.0354	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-12	24.0	57.1	97.18	1.6	66.7	55.5	2406.1	0.0	1.6	0.016	0.01863	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-13	24.0	58.3	97.79	1.3	68.0	57.0	2463.0	0.0	1.6	0.016	0.03101	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-14	24.0	61.9	97.80	1.4	69.3	60.5	2523.5	0.0	1.6	0.016	0.02206	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-15	24.0	64.3	98.00	1.3	70.6	63.1	2586.6	0.0	1.7	0.016	0.02326	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-16	24.0	62.4	97.76	1.4	72.0	61.0	2647.6	0.0	1.7	0.016	0.02857	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-17	24.0	62.4	98.03	1.2	73.2	61.2	2708.8	0.0	1.7	0.016	0.02439	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-18	24.0	65.2	97.68	1.5	74.7	63.7	2772.4	0.0	1.8	0.016	0.02649	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-19	24.0	60.8	98.11	1.2	75.9	59.7	2832.1	0.0	1.8	0.016	0.02609	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-20	24.0	60.9	97.91	1.3	77.2	59.6	2891.7	0.0	1.9	0.016	0.0315	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-21	24.0	60.9	98.18	1.1	78.3	59.7	2951.5	0.0	1.9	0.016	0.01802	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-22	24.0	61.2	97.83	1.3	79.6	59.8	3011.3	0.0	1.9	0.016	0.03008	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-23	24.0	60.7	98.14	1.1	80.7	59.5	3070.8	0.0	2.0	0.016	0.0354	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-24	24.0	62.0	97.97	1.3	82.0	60.7	3131.6	0.0	2.0	0.016	0.03175	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-25	24.0	61.4	98.19	1.1	83.1	60.3	3191.8	0.1	2.0	0.016	0.04505	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-26	24.0	61.2	97.91	1.3	84.4	59.9	3251.8	0.0	2.1	0.016	0.03125	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-27	24.0	60.5	98.03	1.2	85.6	59.3	3311.1	0.0	2.1	0.016	0.03361	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Feb-28	24.0	61.1	97.94	1.3	86.8	59.8	3370.9	0.0	2.2	0.016	0.03175	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Mar-01	24.0	58.6	97.90	1.2	88.1	57.4	3428.3	0.0	2.2	0.016	0.03252	86.0	817.0-1200(Slimhc	180	62.98	25	0	0	0	1200	500				
2009-Mar-02	24.0	56.7	97.30	1.5	89.6	55.1	3483.4	0.0	2.2	0.016	0.02614	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-03	24.0	55.7	97.40	1.5	91.0	54.2	3537.6	0.0	2.3	0.016	0.02759	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-04	24.0	63.3	97.64	1.5	92.5	61.8	3599.4	0.0	2.3	0.016	0.02685	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-05	24.0	61.3	97.34	1.6	94.2	59.7	3659.1	0.0	2.4	0.016	0.02454	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-06	24.0	57.4	97.14	1.6	95.8	55.8	3714.9	0.0	2.4	0.016	0.02439	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-07	24.0	59.8	97.81	1.3	97.1	58.5	3773.4	0.0	2.4	0.016	0.03053	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-08	24.0	59.8	97.56	1.5	98.6	58.4	3831.8	0.0	2.5	0.016	0.0274	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-09	24.0	63.3	97.32	1.7	100.3	61.6	3893.4	0.0	2.5	0.016	0.02353	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	63.6	98.05	1.2	101.5	62.4	3955.8	0.0	2.6	0.016	0.03226	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-11	24.0	61.2	97.39	1.6	103.1	59.6	4015.4	0.0	2.6	0.016	0.01875	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-12	24.0	69.0	97.94	1.4	104.5	67.6	4083.0	0.0	2.6	0.016	0.02113	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-13	24.0	64.3	97.88	1.4	105.9	62.9	4145.9	0.1	2.7	0.016	0.03676	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-14	24.0	61.9	97.53	1.5	107.4	60.4	4206.3	0.0	2.7	0.016	0.02614	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-15	24.0	64.2	97.94	1.3	108.7	62.9	4269.2	0.0	2.7	0.016	0.02273	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-16	24.0	63.4	97.89	1.3	110.1	62.0	4331.3	0.0	2.8	0.016	0.02239	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-17	24.0	63.3	97.80	1.4	111.5	61.9	4393.2	0.0	2.8	0.016	0.02878	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-18	24.0	66.4	97.74	1.5	113.0	64.9	4458.1	0.0	2.8	0.016	0.02	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-19	24.0	62.6	97.78	1.4	114.4	61.2	4519.2	0.0	2.9	0.016	0.02158	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-20	24.0	65.0	97.91	1.4	115.7	63.7	4582.9	0.0	2.9	0.016	0.02206	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-21	24.0	66.0	97.58	1.6	117.3	64.4	4647.3	0.0	2.9	0.016	0.025	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-22	24.0	69.3	97.91	1.5	118.8	67.8	4715.1	0.0	3.0	0.016	0.01379	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-23	24.0	65.4	97.95	1.3	120.1	64.1	4779.2	0.0	3.0	0.016	0.02985	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-24	24.0	66.6	98.09	1.3	121.4	65.3	4844.5	0.0	3.0	0.016	0.0315	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-25	24.0	67.4	98.46	1.0	122.4	66.3	4910.8	0.0	3.1	0.016	0.03846	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-26	24.0	61.3	97.84	1.3	123.7	59.9	4970.7	0.0	3.1	0.016	0.0303	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-27	24.0	70.5	97.76	1.6	125.3	68.9	5039.6	0.1	3.2	0.016	0.03165	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-28	24.0	64.2	97.87	1.4	126.7	62.8	5102.4	0.0	3.2	0.016	0.0292	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-29	24.0	64.3	97.64	1.5	128.2	62.8	5165.2	0.0	3.3	0.016	0.02632	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-30	24.0	64.4	97.62	1.5	129.7	62.9	5228.1	0.0	3.3	0.016	0.02614	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Mar-31	24.0	61.6	97.65	1.5	131.2	60.1	5288.2	0.0	3.3	0.016	0.02759	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Apr-01	24.0	62.6	97.32	1.7	132.9	60.9	5349.2	0.0	3.4	0.016	0.02381	86.0	817.0-1200(Slimhc	180	61.60	25	0	0	0	1200	500				
2009-Apr-02	24.0	65.8	97.95	1.4	134.2	64.4	5413.6	0.0	3.4	0.016	0.02963	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-03	24.0	66.5	97.85	1.4	135.7	65.0	5478.7	0.0	3.5	0.016	0.02797	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-04	24.0	68.1	98.11	1.3	136.9	66.8	5545.5	0.0	3.5	0.016	0.03101	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-05	24.0	69.3	98.12	1.3	138.2	68.0	5613.5	0.0	3.5	0.016	0.03077	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-06	24.0	66.9	98.03	1.3	139.6	65.6	5679.0	0.0	3.6	0.016	0.0303	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-07	24.0	68.5	98.01	1.4	140.9	67.2	5746.2	0.0	3.6	0.016	0.00735	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-08	24.0	69.7	98.19	1.3	142.2	68.4	5814.6	0.0	3.6	0.016	0.02381	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-09	24.0	66.5	97.92	1.4	143.6	65.1	5879.7	0.0	3.6	0.016	0.02174	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-10	24.0	69.5	98.27	1.2	144.8	68.3	5948.0	0.0	3.7	0.016	0.025	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-11	24.0	70.1	98.16	1.3	146.0	68.9	6016.8	0.0	3.7	0.016	0.02326	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				
2009-Apr-12	24.0	66.4	98.09	1.3	147.3	65.1	6081.9	0.0	3.7	0.016	0.02362	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700				

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	147.3	0.0	6081.9	0.0	3.7	0.016	0.	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-14	.0	0.0	0.00	0.0	147.3	0.0	6081.9	0.0	3.7	0.016	0.	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-15	.0	0.0	0.00	0.0	147.3	0.0	6081.9	0.0	3.7	0.016	0.	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-16	.0	0.0	0.00	0.0	147.3	0.0	6081.9	0.0	3.7	0.016	0.	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-17	24.0	54.0	97.74	1.2	148.5	52.8	6134.7	0.0	3.8	0.016	0.03279	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-18	24.0	64.0	98.42	1.0	149.5	63.0	6197.7	0.0	3.8	0.016	0.0396	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-19	24.0	62.4	98.04	1.2	150.8	61.2	6258.9	0.0	3.8	0.016	0.02459	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-20	24.0	58.8	98.47	0.9	151.7	57.9	6316.8	0.1	3.9	0.016	0.05556	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-21	24.0	54.2	98.04	1.1	152.7	53.1	6369.9	0.0	3.9	0.016	0.03774	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-22	24.0	64.1	98.31	1.1	153.8	63.0	6432.9	0.0	4.0	0.016	0.03704	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-23	24.0	63.3	97.80	1.4	155.2	61.9	6494.8	0.0	4.0	0.016	0.02158	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-24	24.0	67.4	98.13	1.3	156.5	66.1	6560.9	0.0	4.0	0.016	0.02381	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-25	24.0	66.8	98.04	1.3	157.8	65.5	6626.4	0.0	4.1	0.016	0.0229	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-26	24.0	64.6	97.88	1.4	159.1	63.3	6689.7	0.0	4.1	0.016	0.0219	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-27	24.0	66.2	98.05	1.3	160.4	64.9	6754.6	0.0	4.1	0.016	0.02326	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-28	24.0	62.1	98.02	1.2	161.7	60.9	6815.5	0.0	4.2	0.016	0.02439	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-29	24.0	60.7	97.94	1.3	162.9	59.5	6874.9	0.0	4.2	0.016	0.008	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-Apr-30	24.0	64.1	98.05	1.3	164.2	62.9	6937.8	0.0	4.2	0.016	0.032	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-May-01	24.0	64.7	98.02	1.3	165.4	63.4	7001.2	0.0	4.2	0.016	0.03125	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-May-02	24.0	60.0	98.00	1.2	166.6	58.8	7060.0	0.0	4.3	0.016	0.03333	87.0	826.5-1200(Slimhc	130	86.13	22	0	0	0	1200	700		
2009-May-03	24.0	65.1	98.20	1.2	167.8	63.9	7124.0	0.0	4.3	0.016	0.02564	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-04	24.0	68.9	98.24	1.2	169.0	67.6	7191.6	0.0	4.3	0.016	0.02479	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-05	24.0	64.9	98.14	1.2	170.2	63.7	7255.3	0.0	4.4	0.016	0.02479	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-06	24.0	63.1	98.02	1.3	171.5	61.9	7317.2	0.0	4.4	0.016	0.024	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-07	24.0	68.6	98.12	1.3	172.8	67.3	7384.5	0.0	4.4	0.016	0.02326	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-08	24.0	63.1	97.97	1.3	174.0	61.8	7446.2	0.0	4.5	0.016	0.02344	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-09	24.0	66.5	98.09	1.3	175.3	65.2	7511.5	0.0	4.5	0.016	0.0315	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-10	24.0	68.3	98.14	1.3	176.6	67.1	7578.5	0.0	4.5	0.016	0.01575	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-11	24.0	63.9	98.30	1.1	177.7	62.8	7641.4	0.0	4.6	0.016	0.02752	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-12	24.0	68.1	98.24	1.2	178.9	66.9	7708.2	0.0	4.6	0.016	0.025	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-13	24.0	65.9	98.10	1.3	180.1	64.7	7772.9	0.0	4.6	0.016	0.024	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-14	24.0	66.4	98.25	1.2	181.3	65.2	7838.1	0.0	4.6	0.016	0.02586	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-15	24.0	64.1	98.27	1.1	182.4	63.0	7901.1	0.0	4.7	0.016	0.02703	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		
2009-May-16	24.0	63.0	98.11	1.2	183.6	61.8	7962.9	0.0	4.7	0.016	0.0084	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS			
2009-May-17	24.0	65.4	98.35	1.1	184.7	64.4	8027.3	0.0	4.7	0.016	0.02778	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-18	24.0	68.2	98.43	1.1	185.7	67.1	8094.4	0.0	4.7	0.016	0.02804	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-19	24.0	53.5	98.26	0.9	186.7	52.6	8147.0	0.0	4.8	0.016	0.03226	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-20	24.0	57.1	98.48	0.9	187.5	56.2	8203.2	0.0	4.8	0.016	0.03448	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-21	24.0	58.5	98.27	1.0	188.5	57.5	8260.7	0.0	4.8	0.016	0.0099	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-22	24.0	62.9	98.28	1.1	189.6	61.8	8322.6	0.0	4.8	0.016	0.02778	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-23	24.0	61.2	98.27	1.1	190.7	60.1	8382.7	0.0	4.9	0.016	0.01887	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-24	24.0	61.4	98.00	1.2	191.9	60.2	8442.9	0.0	4.9	0.016	0.01626	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-25	24.0	61.2	98.29	1.1	193.0	60.2	8503.1	0.0	4.9	0.016	0.01905	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-26	24.0	62.7	98.29	1.1	194.0	61.6	8564.7	0.0	4.9	0.016	0.01869	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-27	24.0	62.1	98.18	1.1	195.2	61.0	8625.6	0.0	4.9	0.016	0.0177	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-28	24.0	58.6	98.33	1.0	196.1	57.6	8683.2	0.0	5.0	0.016	0.02041	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-29	24.0	62.6	98.08	1.2	197.3	61.4	8744.6	0.0	5.0	0.016	0.01667	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-30	24.0	58.9	98.01	1.2	198.5	57.7	8802.3	0.0	5.0	0.016	0.01709	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-May-31	24.0	61.6	98.22	1.1	199.6	60.5	8862.8	0.0	5.0	0.016	0.01818	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-Jun-01	24.0	61.0	98.10	1.2	200.8	59.8	8922.7	0.0	5.0	0.016	0.01724	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-Jun-02	24.0	61.3	98.01	1.2	202.0	60.0	8982.7	0.0	5.1	0.016	0.01639	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-Jun-03	24.0	63.2	98.04	1.2	203.2	61.9	9044.6	0.0	5.1	0.016	0.01613	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-Jun-04	24.0	62.2	98.04	1.2	204.5	61.0	9105.6	0.0	5.1	0.016	0.01639	80.0	760.0-1200(Slimhc	125	88.59	22	0	0	0	1200	625				
2009-Jun-05	24.0	61.4	97.93	1.3	205.7	60.1	9165.7	0.0	5.1	0.016	0.01575	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-06	24.0	63.6	97.97	1.3	207.0	62.3	9228.0	0.0	5.1	0.016	0.0155	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-07	24.0	60.6	97.82	1.3	208.3	59.3	9287.3	0.0	5.2	0.016	0.01515	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-08	24.0	66.6	98.12	1.3	209.6	65.3	9352.6	0.0	5.2	0.016	0.016	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-09	24.0	64.8	98.01	1.3	210.9	63.5	9416.1	0.0	5.2	0.016	0.02326	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-10	24.0	66.5	98.50	1.0	211.9	65.5	9481.6	0.0	5.2	0.016	0.03	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-11	24.0	65.7	98.29	1.1	213.0	64.6	9546.2	0.0	5.3	0.016	0.01786	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-12	24.0	67.9	98.14	1.3	214.3	66.6	9612.8	0.0	5.3	0.016	0.02381	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-13	24.0	63.5	98.13	1.2	215.4	62.3	9675.1	0.0	5.3	0.016	0.01681	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-14	24.0	66.7	98.32	1.1	216.6	65.6	9740.7	0.0	5.3	0.016	0.01786	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-15	24.0	61.1	97.94	1.3	217.8	59.9	9800.5	0.0	5.4	0.016	0.01587	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-16	24.0	66.6	98.11	1.3	219.1	65.3	9865.8	0.0	5.4	0.016	0.01587	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-17	24.0	61.8	97.93	1.3	220.4	60.5	9926.3	0.0	5.4	0.016	0.01563	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-18	24.0	63.3	97.87	1.4	221.7	61.9	9988.3	0.0	5.4	0.016	0.01481	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-19	24.0	60.8	97.91	1.3	223.0	59.5	10047.8	0.0	5.4	0.016	0.01575	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	62.5	97.94	1.3	224.3	61.2	10109.0	0.0	5.5	0.016	0.0155	80.0	760.0-1200(Slimhc	125	90.69	22	0	0	0	1200	625				
2009-Jun-21	24.0	62.4	97.13	1.8	226.1	60.6	10169.5	0.0	5.5	0.016	0.02235	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jun-22	24.0	64.9	97.58	1.6	227.6	63.4	10232.9	0.1	5.5	0.016	0.03185	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jun-23	24.0	63.7	97.60	1.5	229.2	62.2	10295.1	0.1	5.6	0.016	0.03268	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jun-24	24.0	66.8	97.41	1.7	230.9	65.1	10360.2	0.1	5.6	0.016	0.0289	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jun-25	24.0	63.2	97.48	1.6	232.5	61.6	10421.8	0.0	5.7	0.016	0.02516	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jun-26	24.0	67.4	97.39	1.8	234.2	65.7	10487.4	0.0	5.7	0.016	0.02273	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jun-27	24.0	64.2	97.43	1.7	235.9	62.5	10549.9	0.0	5.8	0.016	0.01818	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jun-28	24.0	67.4	97.03	2.0	237.9	65.4	10615.4	0.0	5.8	0.016	0.015	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jun-29	24.0	64.5	97.24	1.8	239.7	62.8	10678.1	0.0	5.8	0.016	0.01685	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jun-30	24.0	65.0	97.18	1.8	241.5	63.1	10741.3	0.0	5.8	0.016	0.01639	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-01	24.0	65.8	96.78	2.1	243.6	63.6	10804.9	0.0	5.9	0.016	0.01415	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-02	24.0	60.9	96.82	1.9	245.6	59.0	10863.9	0.0	5.9	0.016	0.01546	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-03	24.0	62.7	97.24	1.7	247.3	60.9	10924.8	0.0	5.9	0.016	0.01734	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-04	24.0	62.5	97.02	1.9	249.2	60.6	10985.4	0.0	6.0	0.016	0.01613	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-05	24.0	62.5	97.04	1.9	251.0	60.7	11046.1	0.0	6.0	0.016	0.02162	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-06	24.0	64.8	97.31	1.7	252.7	63.0	11109.1	0.0	6.0	0.016	0.02299	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-07	24.0	65.8	96.96	2.0	254.7	63.8	11172.9	0.0	6.1	0.016	0.015	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-08	24.0	65.1	97.31	1.8	256.5	63.3	11236.2	0.0	6.1	0.016	0.01714	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-09	24.0	62.5	97.06	1.8	258.3	60.7	11296.9	0.0	6.1	0.016	0.0163	73.0	693.5-1200(Slimhc	125	90.69	21	0	0	0	1200	600				
2009-Jul-10	24.0	67.2	96.12	2.6	260.9	64.6	11361.5	0.0	6.2	0.016	0.01533	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-11	24.0	65.8	96.02	2.6	263.6	63.2	11424.7	0.0	6.2	0.016	0.01527	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-12	24.0	62.5	96.18	2.4	266.0	60.1	11484.8	0.0	6.3	0.016	0.01674	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-13	24.0	62.5	96.11	2.4	268.4	60.1	11544.9	0.0	6.3	0.016	0.01646	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-14	24.0	60.9	95.48	2.8	271.1	58.1	11603.0	0.0	6.3	0.016	0.00364	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-15	24.0	65.5	96.29	2.4	273.6	63.1	11666.1	0.0	6.3	0.016	0.00412	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-16	23.0	60.7	96.21	2.3	275.9	58.4	11724.5	0.0	6.4	0.016	0.01739	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-17	24.0	61.8	96.05	2.4	278.3	59.3	11783.8	0.0	6.4	0.016	0.01639	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-18	24.0	62.0	96.06	2.4	280.7	59.5	11843.3	0.1	6.4	0.016	0.02049	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-19	24.0	62.9	95.98	2.5	283.3	60.3	11903.7	0.0	6.5	0.016	0.01581	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-20	24.0	59.3	96.09	2.3	285.6	57.0	11960.7	0.0	6.5	0.016	0.01724	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-21	24.0	62.5	95.76	2.7	288.2	59.9	12020.6	0.0	6.6	0.016	0.01509	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-22	24.0	59.1	96.21	2.2	290.5	56.9	12077.4	0.0	6.6	0.016	0.01786	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-23	24.0	63.7	96.29	2.4	292.8	61.3	12138.7	0.0	6.6	0.016	0.01695	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Measured + Prorated Volumes																		TBP (kPa)	CSP (kPa)	RM			
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR						
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Jul-24	24.0	62.9	96.15	2.4	295.3	60.5	12199.2	0.0	6.7	0.016	0.01653	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-25	24.0	62.4	97.02	1.9	297.1	60.5	12259.7	0.0	6.7	0.016	0.02151	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-26	24.0	62.9	96.49	2.2	299.3	60.7	12320.4	0.0	6.8	0.016	0.0181	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-27	24.0	61.9	95.83	2.6	301.9	59.4	12379.8	0.0	6.8	0.016	0.0155	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-28	24.0	61.9	96.54	2.1	304.1	59.8	12439.5	0.0	6.8	0.016	0.01869	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-29	24.0	63.0	96.75	2.1	306.1	60.9	12500.5	0.0	6.9	0.016	0.01951	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-30	24.0	61.1	96.13	2.4	308.5	58.7	12559.2	0.0	6.9	0.016	0.01695	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Jul-31	24.0	57.7	95.95	2.3	310.8	55.4	12614.6	0.0	7.0	0.016	0.01709	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-01	24.0	60.0	95.92	2.5	313.3	57.6	12672.1	0.0	7.0	0.016	0.01633	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-02	24.0	60.6	96.22	2.3	315.5	58.3	12730.4	0.0	7.0	0.016	0.01747	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-03	24.0	59.8	96.60	2.0	317.6	57.8	12788.2	0.0	7.1	0.016	0.0197	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-04	24.0	60.0	95.84	2.5	320.1	57.5	12845.7	0.0	7.1	0.016	0.016	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-05	24.0	62.5	96.09	2.4	322.5	60.0	12905.7	0.0	7.2	0.016	0.01639	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-06	24.0	60.1	96.03	2.4	324.9	57.7	12963.5	0.0	7.2	0.016	0.01674	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-07	24.0	62.4	96.04	2.5	327.4	59.9	13023.3	0.0	7.2	0.016	0.01619	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-08	24.0	62.4	96.84	2.0	329.3	60.5	13083.8	0.0	7.3	0.016	0.0203	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-09	24.0	65.6	96.35	2.4	331.7	63.2	13147.0	0.0	7.3	0.016	0.01674	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-10	24.0	64.0	96.03	2.5	334.3	61.5	13208.5	0.0	7.4	0.016	0.01575	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-11	24.0	65.8	96.61	2.2	336.5	63.6	13272.0	0.0	7.4	0.016	0.01794	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-12	24.0	63.3	96.38	2.3	338.8	61.0	13333.0	0.0	7.4	0.016	0.01747	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-13	24.0	64.9	96.50	2.3	341.1	62.7	13395.7	0.0	7.5	0.016	0.01762	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-14	24.0	61.5	95.82	2.6	343.6	58.9	13454.6	0.1	7.5	0.016	0.01946	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-15	24.0	64.9	96.63	2.2	345.8	62.7	13517.3	0.1	7.6	0.016	0.02283	83.0	788.5-1200(Slimhc	137	80.04	22	0	0	0	1200	700				
2009-Aug-16	24.0	77.9	96.94	2.4	348.2	75.5	13592.8	0.1	7.6	0.016	0.02101	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-17	24.0	77.6	96.92	2.4	350.6	75.2	13668.0	0.1	7.7	0.016	0.02092	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-18	24.0	74.1	96.52	2.6	353.2	71.5	13739.5	0.1	7.7	0.016	0.01938	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-19	24.0	76.7	96.92	2.4	355.5	74.3	13813.8	0.1	7.8	0.016	0.02119	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-20	24.0	73.6	96.57	2.5	358.1	71.0	13884.9	0.1	7.8	0.016	0.01984	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-21	24.0	80.1	97.07	2.4	360.4	77.7	13962.6	0.1	7.9	0.016	0.02128	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-22	24.0	73.9	96.69	2.5	362.9	71.5	14034.0	0.1	7.9	0.016	0.02041	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-23	24.0	75.8	96.88	2.4	365.2	73.4	14107.4	0.1	8.0	0.016	0.02119	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-24	24.0	76.2	96.77	2.5	367.7	73.7	14181.1	0.1	8.0	0.016	0.02033	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-25	24.0	79.8	96.89	2.5	370.2	77.3	14258.4	0.1	8.1	0.016	0.02016	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				
2009-Aug-26	24.0	76.9	96.80	2.5	372.6	74.4	14332.8	0.0	8.1	0.016	0.01626	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400				

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Measured + Prorated Volumes																		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		Oil		Water		Gas		Amps	HZ	FTLBS	KWATTS																						
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																										
2009-Aug-27	24.0	76.7	96.88	2.4	375.0	74.3	14407.1	0.0	8.2	0.016	0.01674	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Aug-28	24.0	77.5	96.79	2.5	377.5	75.0	14482.1	0.0	8.2	0.016	0.01606	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Aug-29	24.0	78.6	96.82	2.5	380.0	76.1	14558.2	0.1	8.3	0.016	0.024	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Aug-30	24.0	74.5	96.43	2.7	382.7	71.8	14630.0	0.1	8.3	0.016	0.0188	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Aug-31	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-01	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-02	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-03	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-04	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-05	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-06	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-07	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-08	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-09	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-10	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-11	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-12	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-13	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-14	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-15	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-16	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-17	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-18	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-19	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-20	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-21	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-22	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-23	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-24	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-25	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-26	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-27	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-28	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												
2009-Sep-29	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400												

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-01	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-02	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-03	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-04	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-05	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-06	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-07	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-08	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-09	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-10	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-11	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-12	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-13	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-14	.0	0.0	0.00	0.0	382.7	0.0	14630.0	0.0	8.3	0.016	0.	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-15	24.0	74.1	96.73	2.4	385.1	71.7	14701.7	0.0	8.4	0.016	0.01653	97.0	921.5-1200(Slimhc	129	99.53	24	0	0	0	1200	400		
2009-Oct-16	24.0	54.5	100.00	0.0	385.1	54.5	14756.2	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-17	24.0	57.9	100.00	0.0	385.1	57.9	14814.2	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-18	24.0	55.6	100.00	0.0	385.1	55.6	14869.7	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-19	24.0	55.3	100.00	0.0	385.1	55.3	14925.0	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-20	24.0	57.0	100.00	0.0	385.1	57.0	14982.0	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-21	24.0	54.5	100.00	0.0	385.1	54.5	15036.5	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-22	24.0	57.6	100.00	0.0	385.1	57.6	15094.0	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-23	24.0	53.5	100.00	0.0	385.1	53.5	15147.6	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-24	24.0	53.1	100.00	0.0	385.1	53.1	15200.6	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-25	24.0	58.9	100.00	0.0	385.1	58.9	15259.6	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-26	24.0	55.3	100.00	0.0	385.1	55.3	15314.9	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-27	24.0	57.9	100.00	0.0	385.1	57.9	15372.8	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-28	24.0	57.9	100.00	0.0	385.1	57.9	15430.7	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-29	24.0	58.2	100.00	0.0	385.1	58.2	15489.0	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-30	24.0	56.8	100.00	0.0	385.1	56.8	15545.8	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Oct-31	24.0	57.5	100.00	0.0	385.1	57.5	15603.2	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Nov-01	24.0	61.0	100.00	0.0	385.1	61.0	15664.3	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Nov-02	24.0	56.3	100.00	0.0	385.1	56.3	15720.6	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	57.7	100.00	0.0	385.1	57.7	15778.2	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Nov-04	24.0	56.8	100.00	0.0	385.1	56.8	15835.0	0.0	8.4	0.016	0.	78.0	741.0-1200(Slimhc	346	28.57	28	0	0	0	1200	175		
2009-Nov-05	24.0	41.3	100.00	0.0	385.1	41.3	15876.3	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-06	24.0	45.6	100.00	0.0	385.1	45.6	15922.0	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-07	24.0	47.0	100.00	0.0	385.1	47.0	15969.0	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-08	24.0	42.9	100.00	0.0	385.1	42.9	16011.9	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-09	24.0	44.7	100.00	0.0	385.1	44.7	16056.5	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-10	24.0	42.1	100.00	0.0	385.1	42.1	16098.6	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-11	24.0	44.3	100.00	0.0	385.1	44.3	16142.9	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-12	24.0	43.9	100.00	0.0	385.1	43.9	16186.8	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-13	24.0	47.4	100.00	0.0	385.1	47.4	16234.2	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-14	24.0	45.8	100.00	0.0	385.1	45.8	16280.0	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-15	24.0	48.6	100.00	0.0	385.1	48.6	16328.7	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-16	24.0	50.0	100.00	0.0	385.1	50.0	16378.6	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-17	24.0	45.7	100.00	0.0	385.1	45.7	16424.3	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-18	24.0	46.3	100.00	0.0	385.1	46.3	16470.6	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-19	24.0	47.5	100.00	0.0	385.1	47.5	16518.1	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-20	24.0	46.1	100.00	0.0	385.1	46.1	16564.2	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-21	24.0	47.4	100.00	0.0	385.1	47.4	16611.6	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-22	24.0	46.5	100.00	0.0	385.1	46.5	16658.1	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-23	24.0	45.2	100.00	0.0	385.1	45.2	16703.3	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-24	24.0	47.5	100.00	0.0	385.1	47.5	16750.8	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-25	24.0	47.4	100.00	0.0	385.1	47.4	16798.2	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-26	24.0	47.6	100.00	0.0	385.1	47.6	16845.8	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-27	24.0	49.2	100.00	0.0	385.1	49.2	16895.0	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-28	24.0	44.9	100.00	0.0	385.1	44.9	16939.9	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-29	24.0	41.1	100.00	0.0	385.1	41.1	16981.0	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Nov-30	24.0	48.0	100.00	0.0	385.1	48.0	17029.0	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-01	24.0	45.3	100.00	0.0	385.1	45.3	17074.3	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-02	24.0	47.8	100.00	0.0	385.1	47.8	17122.1	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-03	24.0	45.3	100.00	0.0	385.1	45.3	17167.4	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-04	24.0	48.5	100.00	0.0	385.1	48.5	17215.9	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-05	24.0	48.5	100.00	0.0	385.1	48.5	17264.4	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-06	24.0	46.3	100.00	0.0	385.1	46.3	17310.7	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	47.3	100.00	0.0	385.1	47.3	17358.0	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-08	24.0	45.4	100.00	0.0	385.1	45.4	17403.4	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-09	24.0	44.5	100.00	0.0	385.1	44.5	17447.9	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-10	24.0	43.4	100.00	0.0	385.1	43.4	17491.3	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-11	24.0	42.3	100.00	0.0	385.1	42.3	17533.6	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-12	24.0	46.2	100.00	0.0	385.1	46.2	17579.8	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-13	24.0	44.8	100.00	0.0	385.1	44.8	17624.6	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-14	24.0	43.8	100.00	0.0	385.1	43.8	17668.4	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-15	24.0	45.9	100.00	0.0	385.1	45.9	17714.3	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-16	24.0	42.1	100.00	0.0	385.1	42.1	17756.4	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-17	24.0	44.9	100.00	0.0	385.1	44.9	17801.4	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-18	24.0	47.5	100.00	0.0	385.1	47.5	17848.8	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-19	24.0	46.1	100.00	0.0	385.1	46.1	17895.0	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-20	24.0	49.1	100.00	0.0	385.1	49.1	17944.1	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-21	24.0	48.1	100.00	0.0	385.1	48.1	17992.2	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-22	24.0	45.2	100.00	0.0	385.1	45.2	18037.3	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-23	24.0	46.5	100.00	0.0	385.1	46.5	18083.9	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-24	24.0	45.5	100.00	0.0	385.1	45.5	18129.4	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-25	24.0	48.6	100.00	0.0	385.1	48.6	18177.9	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-26	24.0	48.7	100.00	0.0	385.1	48.7	18226.7	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-27	24.0	45.3	100.00	0.0	385.1	45.3	18271.9	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-28	24.0	47.3	100.00	0.0	385.1	47.3	18319.2	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-29	24.0	49.0	100.00	0.0	385.1	49.0	18368.2	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-30	24.0	47.3	100.00	0.0	385.1	47.3	18415.4	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
2009-Dec-31	24.0	47.9	100.00	0.0	385.1	47.9	18463.4	0.0	8.4	0.016	0.	85.0	807.5-1200(Slimhc	242	34.33	30	0	0	0	1200	625		
Well Totals:	7583.0	18848.5		385.1		18463.4		8.4															
Well Avg.:		51.6	84.90	1.1		50.6		0.0		0.016	0.014929	85.5	812.7		171	70.99				1200	506		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	30.7	96.81	1.0	1.0	29.7	29.7	0.0	0.0	0.	0.	98.0	0.0	16-1200	255	76.79	12	0	0	0	1100	400	
2009-Jan-02	24.0	30.5	96.39	1.1	2.1	29.4	59.1	0.0	0.0	0.	0.	98.0	0.0	16-1200	255	76.79	12	0	0	0	1100	400	
2009-Jan-03	24.0	30.4	97.11	0.9	3.0	29.5	88.6	0.0	0.0	0.	0.	98.0	0.0	16-1200	255	76.79	12	0	0	0	1100	400	
2009-Jan-04	24.0	30.5	96.88	1.0	3.9	29.5	118.1	0.0	0.0	0.	0.	98.0	0.0	16-1200	255	76.79	12	0	0	0	1100	400	
2009-Jan-05	24.0	30.7	96.55	1.1	5.0	29.6	147.8	0.0	0.0	0.	0.	98.0	0.0	16-1200	255	76.79	12	0	0	0	1100	400	
2009-Jan-06	24.0	30.1	96.98	0.9	5.9	29.2	177.0	0.0	0.0	0.	0.	98.0	0.0	16-1200	255	76.79	12	0	0	0	1100	400	
2009-Jan-07	24.0	29.3	96.62	1.0	6.9	28.3	205.3	0.0	0.0	0.	0.	98.0	0.0	16-1200	255	76.79	12	0	0	0	1100	400	
2009-Jan-08	24.0	30.3	96.80	1.0	7.8	29.3	234.6	0.0	0.0	0.	0.	98.0	0.0	16-1200	255	76.79	12	0	0	0	1100	400	
2009-Jan-09	24.0	30.2	96.69	1.0	8.8	29.2	263.8	0.0	0.0	0.	0.	98.0	0.0	16-1200	255	76.79	12	0	0	0	1100	400	
2009-Jan-10	24.0	31.0	96.68	1.0	9.9	30.0	293.7	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-11	24.0	30.5	96.81	1.0	10.8	29.5	323.2	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-12	24.0	30.7	96.74	1.0	11.8	29.7	352.9	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-13	24.0	30.4	96.48	1.1	12.9	29.3	382.2	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-14	24.0	29.9	96.75	1.0	13.9	28.9	411.1	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-15	24.0	31.0	96.74	1.0	14.9	30.0	441.1	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-16	24.0	28.6	96.50	1.0	15.9	27.6	468.7	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-17	24.0	29.0	96.55	1.0	16.9	28.0	496.6	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-18	24.0	33.7	97.30	0.9	17.8	32.8	529.4	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-19	24.0	30.8	96.68	1.0	18.8	29.7	559.1	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-20	24.0	29.4	96.32	1.1	19.9	28.3	587.4	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-21	24.0	28.5	96.56	1.0	20.9	27.5	614.9	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-22	24.0	30.9	96.86	1.0	21.9	29.9	644.8	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-23	24.0	29.8	96.78	1.0	22.8	28.8	673.6	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-24	24.0	29.7	96.86	0.9	23.7	28.7	702.3	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-25	24.0	30.5	96.33	1.1	24.9	29.4	731.7	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-26	24.0	30.1	96.61	1.0	25.9	29.1	760.8	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-27	24.0	30.3	96.57	1.0	26.9	29.3	790.1	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-28	24.0	30.2	95.43	1.4	28.3	28.8	818.9	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-29	24.0	28.0	98.78	0.3	28.6	27.6	846.5	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-30	24.0	31.0	96.42	1.1	29.8	29.9	876.4	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Jan-31	24.0	31.5	95.52	1.4	31.2	30.1	906.5	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Feb-01	24.0	29.2	95.85	1.2	32.4	27.9	934.4	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Feb-02	24.0	30.4	96.45	1.1	33.5	29.4	963.8	0.0	0.0	0.	0.	104.0	0.0	16-1200	245	81.63	12	0	0	0	1100	400	
2009-Feb-03	24.0	32.4	96.79	1.0	34.5	31.3	995.1	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	32.6	96.81	1.0	35.5	31.5	1026.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-05	24.0	31.3	96.16	1.2	36.7	30.1	1056.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-06	24.0	32.4	96.67	1.1	37.8	31.3	1088.1	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-07	24.0	32.5	96.18	1.2	39.1	31.2	1119.3	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-08	24.0	31.5	96.35	1.2	40.2	30.3	1149.6	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-09	24.0	31.7	96.38	1.2	41.4	30.6	1180.2	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-10	24.0	31.1	96.33	1.1	42.5	30.0	1210.2	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-11	24.0	30.6	96.54	1.1	43.6	29.6	1239.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-12	24.0	30.7	95.08	1.5	45.1	29.2	1268.9	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-13	24.0	31.2	96.12	1.2	46.3	30.0	1298.9	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-14	24.0	33.1	96.16	1.3	47.5	31.8	1330.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-15	24.0	34.4	96.48	1.2	48.8	33.2	1363.9	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-16	24.0	33.4	96.08	1.3	50.1	32.1	1396.0	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-17	24.0	33.3	96.55	1.2	51.2	32.2	1428.1	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-18	24.0	34.9	95.96	1.4	52.6	33.5	1461.6	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-19	24.0	32.5	96.67	1.1	53.7	31.4	1493.0	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-20	24.0	32.6	96.35	1.2	54.9	31.4	1524.4	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-21	24.0	32.5	96.80	1.0	55.9	31.4	1555.8	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-22	24.0	32.7	96.21	1.2	57.2	31.5	1587.3	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-23	24.0	32.4	96.72	1.1	58.2	31.3	1618.6	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-24	24.0	33.1	96.44	1.2	59.4	31.9	1650.5	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-25	24.0	32.7	96.82	1.0	60.5	31.7	1682.2	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-26	24.0	32.7	96.36	1.2	61.6	31.5	1713.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-27	24.0	32.3	96.53	1.1	62.8	31.2	1744.9	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Feb-28	24.0	32.7	96.39	1.2	63.9	31.5	1776.4	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.51	12	0	0	0	1100	400	
2009-Mar-01	24.0	31.4	95.58	1.4	65.3	30.0	1806.4	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700	
2009-Mar-02	24.0	31.1	95.46	1.4	66.7	29.7	1836.1	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700	
2009-Mar-03	24.0	30.5	95.61	1.3	68.1	29.2	1865.3	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700	
2009-Mar-04	24.0	34.6	96.04	1.4	69.5	33.2	1898.5	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700	
2009-Mar-05	24.0	33.6	95.54	1.5	71.0	32.1	1930.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700	
2009-Mar-06	24.0	31.5	95.18	1.5	72.5	30.0	1960.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700	
2009-Mar-07	24.0	32.7	96.30	1.2	73.7	31.5	1992.2	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700	
2009-Mar-08	24.0	32.8	95.91	1.3	75.0	31.4	2023.6	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700	
2009-Mar-09	24.0	34.7	95.48	1.6	76.6	33.2	2056.8	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Mar-10	24.0	34.7	96.71	1.1	77.7	33.6	2090.3	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-11	24.0	33.6	95.59	1.5	79.2	32.1	2122.4	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-12	24.0	37.7	96.53	1.3	80.5	36.4	2158.8	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-13	24.0	35.1	96.44	1.3	81.8	33.9	2192.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-14	24.0	33.9	95.84	1.4	83.2	32.5	2225.1	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-15	24.0	35.1	96.52	1.2	84.4	33.9	2259.0	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-16	24.0	34.6	96.42	1.2	85.6	33.4	2292.4	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-17	24.0	34.6	96.30	1.3	86.9	33.3	2325.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-18	24.0	36.3	96.20	1.4	88.3	34.9	2360.6	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-19	24.0	34.2	96.26	1.3	89.6	32.9	2393.5	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-20	24.0	35.5	96.45	1.3	90.8	34.3	2427.8	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-21	24.0	36.2	95.93	1.5	92.3	34.7	2462.5	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-22	24.0	37.8	96.46	1.3	93.6	36.5	2499.0	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-23	24.0	35.7	96.53	1.2	94.9	34.5	2533.5	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-24	24.0	36.3	96.78	1.2	96.1	35.1	2568.6	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-25	24.0	36.7	97.38	1.0	97.0	35.7	2604.3	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-26	24.0	33.5	96.35	1.2	98.2	32.3	2636.5	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-27	24.0	38.5	96.21	1.5	99.7	37.1	2673.6	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-28	24.0	35.1	96.41	1.3	101.0	33.8	2707.4	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-29	24.0	35.2	96.00	1.4	102.4	33.8	2741.2	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-30	24.0	35.3	96.00	1.4	103.8	33.8	2775.0	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Mar-31	24.0	33.7	96.02	1.3	105.1	32.4	2807.4	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Apr-01	24.0	34.3	95.49	1.6	106.7	32.8	2840.2	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Apr-02	24.0	35.7	95.66	1.6	108.2	34.2	2874.3	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Apr-03	24.0	36.1	95.46	1.6	109.9	34.5	2908.8	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Apr-04	24.0	36.9	95.99	1.5	111.3	35.4	2944.3	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Apr-05	24.0	37.5	96.06	1.5	112.8	36.1	2980.3	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Apr-06	24.0	36.3	95.84	1.5	114.3	34.8	3015.1	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Apr-07	24.0	37.2	95.80	1.6	115.9	35.6	3050.7	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Apr-08	24.0	37.7	96.18	1.4	117.3	36.3	3086.9	0.0	0.0	0.	0.	91.0	0.0	16-1200	245	86.76	12	0	0	0	1100	700			
2009-Apr-09	24.0	30.4	96.87	1.0	118.3	29.4	3116.3	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700			
2009-Apr-10	24.0	31.7	97.38	0.8	119.1	30.9	3147.2	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700			
2009-Apr-11	24.0	32.0	97.25	0.9	120.0	31.1	3178.3	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700			
2009-Apr-12	24.0	30.3	97.13	0.9	120.9	29.4	3207.7	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	27.0	95.63	1.2	122.0	25.8	3233.6	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-14	24.0	21.9	96.99	0.7	122.7	21.3	3254.8	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-15	24.0	28.3	98.02	0.6	123.3	27.7	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-16	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-17	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-18	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-19	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-20	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-21	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-22	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-23	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-24	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-25	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-26	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-27	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-28	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-29	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Apr-30	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-01	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-02	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-03	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-04	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-05	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-06	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-07	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-08	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-09	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-10	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-11	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-12	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-13	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-14	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-15	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-16	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-18	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-19	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-20	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-21	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-22	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-23	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-24	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-25	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-26	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-27	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-28	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-29	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-30	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-May-31	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-01	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-02	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-03	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-04	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-05	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-06	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-07	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-08	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-09	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-10	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-11	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-12	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-13	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-14	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-15	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-16	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-17	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-18	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-19	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-21	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-22	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-23	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-24	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-25	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-26	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-27	.0	0.0	0.00	0.0	123.3	0.0	3282.5	0.0	0.0	0.	0.	87.0	0.0	16-1200	255	70.17	11	0	0	0	1100	700	
2009-Jun-28	24.0	70.5	98.89	0.8	124.0	69.7	3352.3	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jun-29	24.0	67.6	98.96	0.7	124.7	66.9	3419.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jun-30	24.0	68.0	98.94	0.7	125.5	67.3	3486.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-01	24.0	68.7	98.79	0.8	126.3	67.9	3554.3	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-02	24.0	63.6	98.81	0.8	127.0	62.9	3617.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-03	24.0	65.6	98.96	0.7	127.7	65.0	3682.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-04	24.0	65.4	98.88	0.7	128.5	64.6	3746.8	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-05	24.0	65.4	98.88	0.7	129.2	64.7	3811.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-06	24.0	67.9	99.00	0.7	129.9	67.2	3878.7	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-07	24.0	68.8	98.87	0.8	130.6	68.0	3946.7	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-08	24.0	68.2	98.99	0.7	131.3	67.5	4014.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-09	24.0	65.4	98.90	0.7	132.1	64.7	4078.8	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-10	24.0	72.9	99.03	0.7	132.8	72.2	4151.0	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-11	24.0	71.3	99.00	0.7	133.5	70.6	4221.6	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-12	24.0	67.8	99.04	0.7	134.1	67.2	4288.8	0.0	0.0	0.	0.	33.0	0.0	200TP1200	254	66.81	11	0	0	0	1100	200	
2009-Jul-13	24.0	79.7	99.03	0.8	134.9	78.9	4367.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-14	24.0	77.3	98.87	0.9	135.8	76.4	4444.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-15	24.0	83.7	99.08	0.8	136.5	82.9	4527.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-16	23.0	77.5	99.06	0.7	137.3	76.7	4603.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-17	24.0	78.8	99.02	0.8	138.0	78.0	4681.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-18	24.0	79.0	99.03	0.8	138.8	78.2	4759.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-19	24.0	80.1	99.00	0.8	139.6	79.3	4839.2	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-20	24.0	75.6	99.02	0.7	140.4	74.9	4914.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-21	24.0	79.5	98.94	0.8	141.2	78.7	4992.8	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-22	24.0	75.5	99.06	0.7	141.9	74.8	5067.6	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-23	24.0	81.3	99.08	0.8	142.7	80.6	5148.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	80.3	99.04	0.8	143.4	79.5	5227.6	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-25	24.0	80.1	99.26	0.6	144.0	79.5	5307.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-26	24.0	80.5	99.13	0.7	144.7	79.8	5386.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-27	24.0	78.8	98.96	0.8	145.5	78.0	5464.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-28	24.0	79.2	99.14	0.7	146.2	78.5	5543.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-29	24.0	80.7	99.19	0.7	146.9	80.1	5623.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-30	24.0	77.9	99.04	0.8	147.6	77.1	5700.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Jul-31	24.0	73.5	98.99	0.7	148.4	72.8	5773.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-01	24.0	76.4	98.98	0.8	149.1	75.7	5849.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-02	24.0	77.3	99.06	0.7	149.9	76.6	5925.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-03	24.0	76.5	99.16	0.6	150.5	75.9	6001.6	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-04	24.0	76.4	98.97	0.8	151.3	75.6	6077.2	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-05	24.0	79.6	99.03	0.8	152.1	78.9	6156.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-06	24.0	76.7	99.01	0.8	152.8	75.9	6232.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-07	24.0	79.5	99.02	0.8	153.6	78.7	6310.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-08	24.0	80.1	99.23	0.6	154.2	79.5	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-09	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-10	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-11	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-12	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-13	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-14	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-15	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-16	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-17	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-18	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-19	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-20	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-21	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-22	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-23	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-24	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-25	.0	0.0	0.00	0.0	154.2	0.0	6390.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	287	69.56	14	0	0	0	1100	300	
2009-Aug-26	24.0	44.3	99.10	0.4	154.6	43.9	6434.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Aug-27	24.0	44.2	99.12	0.4	155.0	43.8	6477.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Aug-28	24.0	44.6	99.08	0.4	155.4	44.2	6522.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Aug-29	24.0	45.3	99.09	0.4	155.8	44.9	6566.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Aug-30	24.0	42.8	98.99	0.4	156.3	42.4	6609.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Aug-31	24.0	43.8	99.06	0.4	156.7	43.3	6652.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-01	24.0	41.0	98.95	0.4	157.1	40.6	6693.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-02	24.0	41.3	99.01	0.4	157.5	40.9	6734.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-03	24.0	39.2	99.11	0.4	157.9	38.9	6772.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-04	24.0	42.7	99.02	0.4	158.3	42.3	6815.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-05	24.0	41.3	99.01	0.4	158.7	40.9	6856.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-06	24.0	43.5	99.08	0.4	159.1	43.1	6899.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-07	16.0	33.0	99.09	0.3	159.4	32.7	6931.9	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-08	12.0	25.2	99.05	0.2	159.6	24.9	6956.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-09	24.0	43.9	99.23	0.3	160.0	43.6	7000.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-10	24.0	41.8	99.16	0.4	160.3	41.5	7041.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-11	24.0	39.2	99.18	0.3	160.6	38.9	7080.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-12	24.0	40.4	99.06	0.4	161.0	40.1	7120.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	287	36.72	14	0	0	0	1100	100			
2009-Sep-13	24.0	50.8	99.17	0.4	161.4	50.4	7171.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-14	24.0	52.6	99.22	0.4	161.9	52.1	7223.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-15	24.0	52.2	99.18	0.4	162.3	51.8	7275.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-16	24.0	49.8	99.18	0.4	162.7	49.4	7324.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-17	24.0	52.3	99.18	0.4	163.1	51.9	7376.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-18	24.0	49.6	99.15	0.4	163.5	49.2	7425.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-19	24.0	54.7	99.29	0.4	163.9	54.4	7479.9	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-20	24.0	52.4	99.20	0.4	164.4	51.9	7531.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-21	24.0	52.1	99.16	0.4	164.8	51.7	7583.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-22	24.0	50.3	99.14	0.4	165.2	49.8	7633.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-23	24.0	49.9	99.12	0.4	165.7	49.4	7682.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-24	24.0	51.6	99.17	0.4	166.1	51.2	7733.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-25	24.0	54.0	99.17	0.5	166.5	53.6	7787.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	54.50	13	0	0	0	1100	100			
2009-Sep-26	24.0	50.4	98.33	0.8	167.4	49.5	7836.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650			
2009-Sep-27	24.0	51.2	98.42	0.8	168.2	50.4	7887.4	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650			
2009-Sep-28	24.0	49.5	98.38	0.8	169.0	48.7	7936.0	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650			
2009-Sep-29	24.0	52.6	98.42	0.8	169.8	51.8	7987.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	54.2	98.47	0.8	170.7	53.4	8041.1	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-01	24.0	54.6	98.52	0.8	171.5	53.8	8094.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-02	24.0	54.0	98.46	0.8	172.3	53.2	8148.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-03	24.0	52.8	98.43	0.8	173.1	51.9	8200.1	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-04	24.0	54.5	98.38	0.9	174.0	53.6	8253.7	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-05	24.0	54.1	98.39	0.9	174.9	53.2	8306.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-06	24.0	53.3	98.33	0.9	175.8	52.4	8359.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-07	24.0	55.8	98.35	0.9	176.7	54.8	8414.1	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-08	24.0	55.5	98.51	0.8	177.5	54.7	8468.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-09	24.0	55.9	98.60	0.8	178.3	55.1	8523.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-10	24.0	53.4	98.46	0.8	179.1	52.6	8576.5	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-11	24.0	55.1	98.75	0.7	179.8	54.4	8630.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-12	24.0	53.9	98.53	0.8	180.6	53.1	8684.1	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-13	24.0	51.3	98.56	0.7	181.3	50.5	8734.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-14	24.0	52.0	98.61	0.7	182.1	51.2	8785.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-15	24.0	55.8	98.60	0.8	182.8	55.0	8840.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-16	24.0	53.3	98.46	0.8	183.7	52.4	8893.3	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-17	24.0	56.4	98.74	0.7	184.4	55.7	8949.0	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-18	24.0	54.2	98.71	0.7	185.1	53.5	9002.4	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-19	24.0	53.9	98.61	0.8	185.8	53.2	9055.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-20	24.0	55.5	98.72	0.7	186.5	54.8	9110.4	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-21	24.0	53.2	98.59	0.8	187.3	52.4	9162.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-22	24.0	56.0	98.79	0.7	188.0	55.4	9218.1	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-23	24.0	51.8	99.40	0.3	188.3	51.5	9269.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-24	24.0	51.9	98.31	0.9	189.1	51.0	9320.7	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-25	24.0	57.5	98.68	0.8	189.9	56.7	9377.3	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-26	24.0	53.8	98.81	0.6	190.5	53.2	9430.5	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-27	24.0	56.4	98.69	0.7	191.3	55.7	9486.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-28	24.0	56.4	98.85	0.7	191.9	55.7	9541.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	254	54.28	23	0	0	0	1100	650	
2009-Oct-29	24.0	61.5	97.27	1.7	193.6	59.9	9601.8	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50	
2009-Oct-30	24.0	59.9	97.50	1.5	195.1	58.4	9660.2	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50	
2009-Oct-31	24.0	60.6	97.41	1.6	196.7	59.1	9719.3	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50	
2009-Nov-01	24.0	64.2	97.65	1.5	198.2	62.7	9782.0	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50	
2009-Nov-02	24.0	59.8	96.84	1.9	200.1	57.9	9839.8	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Nov-03	24.0	60.9	97.31	1.6	201.7	59.3	9899.1	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-04	24.0	59.9	97.36	1.6	203.3	58.4	9957.5	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-05	24.0	52.0	97.19	1.5	204.8	50.6	10008.0	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-06	24.0	57.3	97.35	1.5	206.3	55.8	10063.8	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-07	24.0	59.3	97.01	1.8	208.1	57.5	10121.4	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-08	24.0	54.2	96.71	1.8	209.8	52.4	10173.7	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-09	24.0	56.3	97.01	1.7	211.5	54.6	10228.3	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-10	24.0	53.1	97.01	1.6	213.1	51.5	10279.9	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-11	24.0	55.8	97.06	1.6	214.7	54.2	10334.0	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-12	24.0	55.3	97.12	1.6	216.3	53.7	10387.7	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-13	24.0	59.5	97.31	1.6	217.9	57.9	10445.7	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-14	24.0	57.9	96.85	1.8	219.8	56.0	10501.7	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-15	24.0	61.3	97.08	1.8	221.5	59.5	10561.1	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-16	24.0	62.7	97.42	1.6	223.2	61.1	10622.2	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-17	24.0	57.4	97.28	1.6	224.7	55.8	10678.1	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-18	24.0	58.4	97.07	1.7	226.4	56.7	10734.7	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-19	24.0	59.9	97.04	1.8	228.2	58.1	10792.8	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-20	24.0	58.1	97.05	1.7	229.9	56.3	10849.2	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-21	24.0	59.8	96.96	1.8	231.7	58.0	10907.1	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	59.68	26	0	0	0	1100	50			
2009-Nov-22	24.0	54.3	96.98	1.6	233.4	52.6	10959.8	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Nov-23	24.0	52.7	96.97	1.6	235.0	51.1	11010.9	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Nov-24	24.0	55.4	96.95	1.7	236.7	53.7	11064.6	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Nov-25	24.0	55.2	97.05	1.6	238.3	53.6	11118.2	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Nov-26	24.0	55.6	96.94	1.7	240.0	53.9	11172.0	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Nov-27	24.0	57.3	97.19	1.6	241.6	55.7	11227.7	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Nov-28	24.0	52.4	96.83	1.7	243.3	50.8	11278.4	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Nov-29	24.0	48.2	96.47	1.7	245.0	46.5	11324.9	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Nov-30	24.0	56.0	96.96	1.7	246.7	54.3	11379.2	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Dec-01	24.0	52.8	96.99	1.6	248.3	51.2	11430.5	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Dec-02	24.0	55.9	96.87	1.8	250.0	54.1	11484.6	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Dec-03	24.0	52.8	96.95	1.6	251.6	51.2	11535.8	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Dec-04	24.0	56.3	97.46	1.4	253.0	54.9	11590.7	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Dec-05	24.0	56.4	97.16	1.6	254.6	54.8	11645.5	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			
2009-Dec-06	24.0	53.9	97.09	1.6	256.2	52.4	11697.9	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	55.1	97.13	1.6	257.8	53.5	11751.3	0.0	0.0	0.	0.	97.0	0.0	200TP1200	251	55.20	26	0	0	0	1100	50	
2009-Dec-08	24.0	45.3	97.15	1.3	259.1	44.0	11795.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-09	24.0	44.3	97.27	1.2	260.3	43.1	11838.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-10	24.0	43.3	97.18	1.2	261.5	42.1	11880.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-11	24.0	42.4	96.60	1.4	263.0	41.0	11921.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-12	24.0	45.9	97.43	1.2	264.1	44.7	11966.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-13	24.0	44.7	96.96	1.4	265.5	43.4	12009.6	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-14	24.0	44.1	96.28	1.6	267.1	42.5	12052.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-15	24.0	45.8	97.14	1.3	268.4	44.4	12096.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-16	24.0	42.4	96.36	1.5	270.0	40.8	12137.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-17	24.0	44.9	96.88	1.4	271.4	43.5	12180.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-18	24.0	47.5	96.80	1.5	272.9	46.0	12226.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-19	24.0	46.1	96.92	1.4	274.3	44.7	12271.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-20	24.0	48.9	97.18	1.4	275.7	47.6	12319.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-21	24.0	48.0	97.10	1.4	277.1	46.6	12365.6	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-22	24.0	45.0	97.24	1.2	278.3	43.7	12409.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-23	24.0	46.5	96.90	1.4	279.8	45.1	12454.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-24	24.0	45.4	97.05	1.3	281.1	44.1	12498.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-25	24.0	48.3	97.39	1.3	282.4	47.1	12545.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-26	24.0	48.5	97.36	1.3	283.7	47.2	12592.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-27	24.0	45.1	97.16	1.3	284.9	43.9	12636.6	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-28	24.0	47.1	97.28	1.3	286.2	45.8	12682.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-29	24.0	48.3	98.30	0.8	287.0	47.5	12729.8	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-30	24.0	47.0	97.45	1.2	288.2	45.8	12775.6	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2009-Dec-31	24.0	47.6	97.62	1.1	289.4	46.4	12822.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
Well Totals:	6579.0	13111.4		289.4		12822.0		0.0															
Well Avg.:		35.9	73.48	0.8		35.1		0.0		0.	0.	85.1	0.0		257	67.29					1100	411	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jan-01	24.0	63.2	96.38	2.3	2.3	60.9	60.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-02	24.0	62.7	95.87	2.6	4.9	60.1	121.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-03	24.0	62.6	96.71	2.1	6.9	60.5	181.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-04	24.0	62.7	96.46	2.2	9.2	60.5	242.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-05	24.0	63.2	96.08	2.5	11.6	60.8	302.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-06	24.0	62.0	96.55	2.1	13.8	59.9	362.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-07	24.0	60.4	96.16	2.3	16.1	58.0	420.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-08	24.0	62.3	96.37	2.3	18.4	60.0	480.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-09	24.0	62.2	96.24	2.3	20.7	59.8	540.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-10	24.0	62.5	96.21	2.4	23.1	60.1	600.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-11	24.0	61.4	96.35	2.2	25.3	59.1	659.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-12	24.0	61.8	96.28	2.3	27.6	59.5	719.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-13	24.0	61.2	95.98	2.5	30.1	58.8	778.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-14	24.0	60.2	96.30	2.2	32.3	58.0	836.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-15	24.0	62.5	96.29	2.3	34.6	60.2	896.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-16	24.0	57.6	95.99	2.3	36.9	55.3	951.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-17	24.0	58.4	96.06	2.3	39.2	56.1	1007.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-18	24.0	67.8	96.92	2.1	41.3	65.7	1073.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-19	24.0	62.0	96.20	2.4	43.7	59.7	1133.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-20	24.0	59.3	95.82	2.5	46.2	56.8	1189.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-21	24.0	57.4	96.08	2.3	48.4	55.2	1245.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-22	24.0	62.2	96.43	2.2	50.6	60.0	1304.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-23	24.0	60.1	96.30	2.2	52.9	57.8	1362.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-24	24.0	59.8	96.42	2.1	55.0	57.6	1420.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-25	24.0	61.6	95.81	2.6	57.6	59.0	1479.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-26	24.0	60.6	96.12	2.4	59.9	58.3	1537.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-27	24.0	61.1	96.07	2.4	62.3	58.7	1596.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-28	24.0	61.0	94.79	3.2	65.5	57.8	1654.2	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-29	24.0	56.2	98.60	0.8	66.3	55.4	1709.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-30	24.0	62.6	95.92	2.6	68.8	60.0	1769.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Jan-31	24.0	63.6	94.90	3.2	72.1	60.3	1829.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Feb-01	24.0	58.8	95.28	2.8	74.9	56.1	1886.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Feb-02	24.0	61.4	95.93	2.5	77.4	58.9	1944.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			
2009-Feb-03	24.0	61.6	96.35	2.3	79.6	59.4	2004.2	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	97.98	21	0	0	0	700	700			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Feb-04	24.0	51.9	96.36	1.9	81.5	50.0	2054.2	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-05	24.0	49.9	95.63	2.2	83.7	47.7	2101.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-06	24.0	51.7	96.19	2.0	85.7	49.7	2151.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-07	24.0	51.7	95.65	2.3	87.9	49.5	2201.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-08	24.0	50.2	95.83	2.1	90.0	48.1	2249.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-09	24.0	50.6	95.89	2.1	92.1	48.5	2297.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-10	24.0	49.6	95.80	2.1	94.2	47.5	2345.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-11	24.0	48.8	96.07	1.9	96.1	46.9	2392.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-12	24.0	49.0	94.41	2.7	98.8	46.3	2438.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-13	24.0	49.7	95.59	2.2	101.0	47.5	2485.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-14	24.0	52.8	95.62	2.3	103.3	50.5	2536.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-15	24.0	54.8	95.98	2.2	105.5	52.6	2588.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-16	24.0	53.3	95.55	2.4	107.9	50.9	2639.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-17	24.0	53.1	96.07	2.1	110.0	51.0	2690.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-18	24.0	55.7	95.38	2.6	112.5	53.1	2743.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-19	24.0	51.7	96.21	2.0	114.5	49.8	2793.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-20	24.0	51.9	95.82	2.2	116.7	49.7	2843.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-21	24.0	51.7	96.35	1.9	118.6	49.8	2893.2	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-22	24.0	52.2	95.67	2.3	120.8	49.9	2943.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-23	24.0	51.6	96.28	1.9	122.7	49.6	2992.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-24	24.0	52.8	95.95	2.1	124.9	50.7	3043.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-25	24.0	52.2	96.38	1.9	126.8	50.3	3093.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-26	24.0	52.2	95.84	2.2	128.9	50.0	3143.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-27	24.0	51.5	96.06	2.0	131.0	49.4	3193.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Feb-28	24.0	52.0	95.89	2.1	133.1	49.9	3243.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Mar-01	24.0	49.9	95.79	2.1	135.2	47.8	3290.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	168	82.05	21	0	0	0	700	700			
2009-Mar-02	24.0	59.1	95.91	2.4	137.6	56.7	3347.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-03	24.0	58.1	96.04	2.3	139.9	55.8	3403.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-04	24.0	65.9	96.42	2.4	142.3	63.5	3466.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-05	24.0	64.0	95.95	2.6	144.9	61.4	3528.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-06	24.0	60.0	95.65	2.6	147.5	57.3	3585.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-07	24.0	62.3	96.66	2.1	149.6	60.2	3645.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-08	24.0	62.3	96.29	2.3	151.9	60.0	3705.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-09	24.0	66.1	95.91	2.7	154.6	63.4	3769.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Mar-10	24.0	66.1	97.03	2.0	156.5	64.1	3833.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-11	24.0	63.9	96.02	2.5	159.1	61.3	3894.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-12	24.0	71.8	96.85	2.3	161.3	69.5	3964.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-13	24.0	66.8	96.77	2.2	163.5	64.7	4028.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-14	24.0	64.5	96.25	2.4	165.9	62.1	4090.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-15	24.0	66.8	96.87	2.1	168.0	64.7	4155.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-16	24.0	65.9	96.77	2.1	170.1	63.8	4219.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-17	24.0	65.9	96.65	2.2	172.4	63.7	4282.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-18	24.0	69.1	96.55	2.4	174.7	66.7	4349.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-19	24.0	65.1	96.62	2.2	176.9	62.9	4412.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-20	24.0	67.6	96.81	2.2	179.1	65.5	4477.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-21	24.0	68.8	96.32	2.5	181.6	66.3	4544.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-22	24.0	72.0	96.79	2.3	183.9	69.7	4613.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-23	24.0	68.0	96.87	2.1	186.1	65.9	4679.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-24	24.0	69.1	97.09	2.0	188.1	67.1	4746.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-25	24.0	69.8	97.64	1.7	189.7	68.2	4814.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-26	24.0	63.7	96.72	2.1	191.8	61.6	4876.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-27	24.0	73.3	96.58	2.5	194.3	70.8	4947.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-28	24.0	66.7	96.75	2.2	196.5	64.6	5011.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-29	24.0	67.0	96.39	2.4	198.9	64.6	5076.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-30	24.0	67.1	96.38	2.4	201.3	64.7	5141.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Mar-31	24.0	64.1	96.41	2.3	203.6	61.8	5203.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-01	24.0	65.3	95.91	2.7	206.3	62.7	5265.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-02	24.0	67.9	96.08	2.7	209.0	65.3	5330.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-03	24.0	68.7	95.91	2.8	211.8	65.9	5396.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-04	24.0	70.2	96.37	2.6	214.3	67.7	5464.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-05	24.0	71.4	96.43	2.6	216.9	68.9	5533.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-06	24.0	69.0	96.23	2.6	219.5	66.4	5599.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-07	24.0	70.7	96.21	2.7	222.2	68.0	5667.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-08	24.0	71.8	96.56	2.5	224.6	69.3	5737.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-09	24.0	68.6	96.04	2.7	227.3	65.9	5803.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-10	24.0	71.5	96.69	2.4	229.7	69.1	5872.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-11	24.0	72.3	96.50	2.5	232.2	69.7	5941.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			
2009-Apr-12	24.0	68.5	96.35	2.5	234.7	66.0	6007.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	89.22	19	0	0	0	700	700			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Measured + Prorated Volumes																				
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS				
2009-Apr-13	24.0	65.5	95.65	2.9	237.6	62.7	6070.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-14	.0	0.0	0.00	0.0	237.6	0.0	6070.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-15	.0	0.0	0.00	0.0	237.6	0.0	6070.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-16	.0	0.0	0.00	0.0	237.6	0.0	6070.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-17	24.0	59.9	96.61	2.0	239.6	57.8	6128.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-18	24.0	70.8	97.61	1.7	241.3	69.1	6197.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-19	24.0	69.1	97.06	2.0	243.3	67.0	6264.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-20	24.0	65.0	97.69	1.5	244.8	63.5	6327.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-21	24.0	60.0	97.05	1.8	246.6	58.2	6386.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-22	24.0	70.8	97.46	1.8	248.4	69.0	6455.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-23	24.0	70.1	96.71	2.3	250.7	67.8	6522.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-24	24.0	74.5	97.20	2.1	252.8	72.4	6595.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-25	24.0	74.0	97.05	2.2	255.0	71.8	6667.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-26	24.0	71.6	96.82	2.3	257.3	69.3	6736.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-27	24.0	73.3	97.07	2.2	259.4	71.1	6807.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-28	24.0	68.8	97.03	2.0	261.5	66.7	6874.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-29	24.0	67.2	96.91	2.1	263.5	65.2	6939.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-Apr-30	24.0	71.0	97.07	2.1	265.6	68.9	7008.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-May-01	24.0	71.7	97.03	2.1	267.8	69.5	7077.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-May-02	24.0	66.4	96.99	2.0	269.8	64.4	7142.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-May-03	24.0	72.8	97.29	2.0	271.7	70.9	7213.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	185	95.73	19	0	0	0	700	700
2009-May-04	24.0	72.2	97.37	1.9	273.6	70.3	7283.4	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-05	24.0	68.1	97.21	1.9	275.5	66.2	7349.6	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-06	24.0	66.3	97.03	2.0	277.5	64.3	7413.9	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-07	24.0	71.9	97.19	2.0	279.5	69.9	7483.9	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-08	24.0	66.2	96.96	2.0	281.5	64.2	7548.1	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-09	24.0	69.8	97.15	2.0	283.5	67.8	7615.8	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-10	24.0	71.7	97.21	2.0	285.5	69.7	7685.6	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-11	24.0	67.0	97.43	1.7	287.2	65.3	7750.9	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-12	24.0	71.4	97.37	1.9	289.1	69.5	7820.4	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-13	24.0	69.2	97.17	2.0	291.1	67.2	7887.6	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-14	24.0	69.6	97.37	1.8	292.9	67.8	7955.4	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-15	24.0	67.2	97.40	1.8	294.7	65.5	8020.9	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700
2009-May-16	24.0	66.1	97.17	1.9	296.5	64.2	8085.1	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-May-17	24.0	68.6	97.52	1.7	298.2	66.9	8152.0	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700			
2009-May-18	24.0	71.4	97.65	1.7	299.9	69.7	8221.7	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700			
2009-May-19	24.0	56.1	97.38	1.5	301.4	54.7	8276.4	0.0	0.0	0.	0.	72.0	0.0	200TP1200	185	89.78	19	0	0	0	700	700			
2009-May-20	24.0	55.7	97.70	1.3	302.7	54.4	8330.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-21	24.0	57.1	97.41	1.5	304.1	55.6	8386.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-22	24.0	61.4	97.43	1.6	305.7	59.8	8446.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-23	24.0	59.7	97.39	1.6	307.3	58.1	8504.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-24	24.0	60.0	96.98	1.8	309.1	58.2	8562.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-25	24.0	59.7	97.42	1.5	310.6	58.2	8620.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-26	24.0	61.1	97.45	1.6	312.2	59.6	8680.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-27	24.0	60.6	97.26	1.7	313.8	59.0	8739.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-28	24.0	57.1	97.46	1.5	315.3	55.7	8794.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-29	24.0	61.1	97.10	1.8	317.1	59.4	8854.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-30	24.0	57.5	97.01	1.7	318.8	55.8	8910.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-May-31	24.0	60.2	97.31	1.6	320.4	58.5	8968.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-Jun-01	24.0	59.6	97.15	1.7	322.1	57.9	9026.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-Jun-02	24.0	59.8	97.01	1.8	323.9	58.0	9084.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-Jun-03	24.0	61.7	97.05	1.8	325.7	59.9	9144.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	85.86	19	0	0	0	700	400			
2009-Jun-04	24.0	65.7	97.05	1.9	327.7	63.8	9208.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-05	24.0	63.4	96.89	2.0	329.6	61.5	9269.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-06	24.0	65.6	96.95	2.0	331.6	63.6	9333.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-07	24.0	62.7	96.73	2.1	333.7	60.6	9393.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-08	24.0	68.7	97.18	1.9	335.6	66.8	9460.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-09	24.0	66.9	97.01	2.0	337.6	64.9	9525.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-10	24.0	68.5	97.74	1.6	339.2	67.0	9592.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-11	24.0	67.7	97.44	1.7	340.9	66.0	9658.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-12	24.0	70.1	97.20	2.0	342.9	68.1	9726.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-13	24.0	65.5	97.19	1.8	344.7	63.7	9790.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-14	24.0	68.7	97.48	1.7	346.4	67.0	9857.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-15	24.0	63.1	96.90	2.0	348.4	61.2	9918.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-16	24.0	68.7	97.15	2.0	350.3	66.7	9985.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-17	24.0	63.8	96.90	2.0	352.3	61.8	10046.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-18	24.0	65.4	96.79	2.1	354.4	63.3	10110.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-19	24.0	62.8	96.86	2.0	356.4	60.8	10171.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jun-20	24.0	64.6	96.89	2.0	358.4	62.6	10233.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-21	24.0	64.4	96.80	2.1	360.5	62.3	10295.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-22	24.0	67.0	97.30	1.8	362.3	65.2	10361.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-23	24.0	65.7	97.32	1.8	364.0	64.0	10425.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-24	24.0	69.0	97.10	2.0	366.0	67.0	10492.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-25	24.0	65.2	97.19	1.8	367.9	63.4	10555.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-26	24.0	69.6	97.08	2.0	369.9	67.6	10623.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-27	24.0	66.3	97.13	1.9	371.8	64.4	10687.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-28	24.0	69.6	96.68	2.3	374.1	67.3	10754.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-29	24.0	66.7	96.92	2.1	376.2	64.6	10819.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jun-30	24.0	67.1	96.85	2.1	378.3	65.0	10884.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jul-01	24.0	68.0	96.39	2.5	380.7	65.5	10949.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jul-02	24.0	63.0	96.44	2.2	383.0	60.7	11010.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	180	92.90	19	0	0	0	700	400			
2009-Jul-03	24.0	64.2	97.13	1.8	384.8	62.3	11072.9	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-04	24.0	64.0	96.90	2.0	386.8	62.0	11134.9	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-05	24.0	64.0	96.92	2.0	388.8	62.1	11196.9	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-06	24.0	66.3	97.21	1.9	390.6	64.4	11261.4	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-07	24.0	67.4	96.85	2.1	392.7	65.3	11326.6	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-08	24.0	66.6	97.19	1.9	394.6	64.8	11391.4	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-09	24.0	64.0	96.94	2.0	396.6	62.0	11453.4	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-10	24.0	71.2	97.29	1.9	398.5	69.2	11522.6	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-11	24.0	69.7	97.22	1.9	400.4	67.7	11590.4	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-12	24.0	66.2	97.33	1.8	402.2	64.5	11654.8	0.0	0.0	0.	0.	64.0	0.0	200TP1200	170	97.52	18	0	0	0	700	400			
2009-Jul-13	24.0	72.3	97.66	1.7	403.9	70.7	11725.5	0.0	0.0	0.	0.	70.0	0.0	200TP1200	240	75.52	16	0	0	0	700	400			
2009-Jul-14	24.0	70.3	97.28	1.9	405.8	68.4	11793.9	0.0	0.0	0.	0.	70.0	0.0	200TP1200	240	75.52	16	0	0	0	700	400			
2009-Jul-15	24.0	75.9	97.77	1.7	407.5	74.2	11868.0	0.0	0.0	0.	0.	70.0	0.0	200TP1200	240	75.52	16	0	0	0	700	400			
2009-Jul-16	23.0	70.3	97.72	1.6	409.1	68.7	11936.7	0.0	0.0	0.	0.	70.0	0.0	200TP1200	240	75.52	16	0	0	0	700	400			
2009-Jul-17	24.0	71.5	97.62	1.7	410.8	69.8	12006.5	0.0	0.0	0.	0.	70.0	0.0	200TP1200	240	75.52	16	0	0	0	700	400			
2009-Jul-18	24.0	71.7	97.63	1.7	412.5	70.0	12076.5	0.0	0.0	0.	0.	70.0	0.0	200TP1200	240	75.52	16	0	0	0	700	400			
2009-Jul-19	24.0	77.0	97.60	1.9	414.3	75.1	12151.7	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-20	24.0	72.7	97.66	1.7	416.0	71.0	12222.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-21	24.0	76.5	97.46	1.9	418.0	74.6	12297.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-22	24.0	72.5	97.74	1.6	419.6	70.8	12368.0	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-23	24.0	78.1	97.78	1.7	421.3	76.3	12444.3	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jul-24	24.0	77.1	97.70	1.8	423.1	75.3	12519.7	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-25	24.0	76.7	98.23	1.4	424.5	75.3	12595.0	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-26	24.0	77.2	97.90	1.6	426.1	75.6	12670.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-27	24.0	75.8	97.51	1.9	428.0	73.9	12744.5	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-28	24.0	76.0	97.93	1.6	429.6	74.4	12818.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-29	24.0	77.4	98.06	1.5	431.1	75.9	12894.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-30	24.0	74.8	97.69	1.7	432.8	73.1	12967.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Jul-31	24.0	70.7	97.58	1.7	434.5	68.9	13036.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-01	24.0	73.5	97.55	1.8	436.3	71.7	13108.5	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-02	24.0	74.2	97.75	1.7	438.0	72.6	13181.0	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-03	24.0	73.4	97.97	1.5	439.5	71.9	13252.9	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-04	24.0	73.5	97.51	1.8	441.3	71.6	13324.6	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-05	24.0	76.5	97.66	1.8	443.1	74.7	13399.3	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-06	24.0	73.7	97.62	1.8	444.8	71.9	13471.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-07	24.0	76.4	97.64	1.8	446.6	74.6	13545.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-08	24.0	76.7	98.12	1.4	448.1	75.3	13621.0	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-09	24.0	80.4	97.82	1.8	449.8	78.6	13699.7	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-10	24.0	78.4	97.63	1.9	451.7	76.6	13776.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-11	24.0	80.8	97.98	1.6	453.3	79.1	13855.4	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-12	24.0	77.7	97.84	1.7	455.0	76.0	13931.4	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-13	24.0	79.7	97.92	1.7	456.6	78.0	14009.4	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-14	24.0	75.2	97.50	1.9	458.5	73.4	14082.7	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-15	24.0	79.7	97.99	1.6	460.1	78.1	14160.8	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-16	24.0	81.6	97.92	1.7	461.8	79.9	14240.7	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-17	24.0	81.2	97.91	1.7	463.5	79.5	14320.2	0.0	0.0	0.	0.	94.0	0.0	200TP1200	190	100.97	28	0	0	0	700	650			
2009-Aug-18	24.0	71.7	97.62	1.7	465.2	70.0	14390.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900			
2009-Aug-19	24.0	74.3	97.89	1.6	466.8	72.7	14462.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900			
2009-Aug-20	24.0	71.2	97.65	1.7	468.5	69.5	14532.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900			
2009-Aug-21	24.0	77.6	97.99	1.6	470.0	76.1	14608.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900			
2009-Aug-22	24.0	71.6	97.74	1.6	471.7	70.0	14678.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900			
2009-Aug-23	24.0	73.4	97.87	1.6	473.2	71.8	14750.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900			
2009-Aug-24	24.0	73.8	97.79	1.6	474.8	72.1	14822.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900			
2009-Aug-25	24.0	77.3	97.88	1.6	476.5	75.7	14898.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900			
2009-Aug-26	24.0	74.5	97.81	1.6	478.1	72.8	14970.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	74.3	97.87	1.6	479.7	72.7	15043.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Aug-28	24.0	75.1	97.80	1.7	481.3	73.4	15117.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Aug-29	24.0	76.1	97.82	1.7	483.0	74.5	15191.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Aug-30	24.0	72.1	97.56	1.8	484.8	70.3	15261.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Aug-31	24.0	73.6	97.72	1.7	486.4	72.0	15333.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-01	24.0	69.1	97.44	1.8	488.2	67.3	15401.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-02	24.0	69.5	97.60	1.7	489.9	67.9	15468.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-03	24.0	65.9	97.85	1.4	491.3	64.5	15533.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-04	24.0	71.9	97.61	1.7	493.0	70.2	15603.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-05	24.0	69.5	97.58	1.7	494.7	67.9	15671.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-06	24.0	73.2	97.79	1.6	496.3	71.6	15743.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-07	16.0	55.6	97.75	1.3	497.6	54.3	15797.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-08	12.0	42.3	97.71	1.0	498.5	41.4	15838.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-09	24.0	73.7	98.10	1.4	499.9	72.3	15911.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-10	24.0	70.3	97.95	1.4	501.4	68.9	15979.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-11	24.0	65.8	98.02	1.3	502.7	64.5	16044.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-12	24.0	68.1	97.72	1.6	504.2	66.5	16111.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	187	94.91	20	0	0	0	700	900	
2009-Sep-13	24.0	68.5	97.49	1.7	506.0	66.8	16177.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-14	24.0	70.8	97.61	1.7	507.6	69.1	16246.8	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-15	24.0	70.4	97.49	1.8	509.4	68.7	16315.5	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-16	24.0	67.2	97.54	1.7	511.1	65.5	16381.0	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-17	24.0	70.5	97.52	1.8	512.8	68.8	16449.8	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-18	24.0	67.0	97.43	1.7	514.5	65.2	16515.0	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-19	24.0	73.7	97.81	1.6	516.1	72.1	16587.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-20	24.0	70.6	97.55	1.7	517.9	68.9	16655.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-21	24.0	70.2	97.48	1.8	519.6	68.5	16724.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-22	24.0	67.8	97.40	1.8	521.4	66.0	16790.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-23	24.0	67.3	97.35	1.8	523.2	65.5	16855.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-24	24.0	69.5	97.50	1.7	524.9	67.8	16923.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-25	24.0	72.9	97.49	1.8	526.8	71.0	16994.8	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-26	24.0	67.9	97.32	1.8	528.6	66.1	17060.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-27	24.0	69.1	97.45	1.8	530.3	67.3	17128.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-28	24.0	66.7	97.41	1.7	532.1	65.0	17193.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Sep-29	24.0	70.9	97.48	1.8	533.9	69.1	17262.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	73.0	97.55	1.8	535.6	71.2	17333.5	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-01	24.0	73.6	97.62	1.8	537.4	71.8	17405.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-02	24.0	72.8	97.53	1.8	539.2	71.0	17476.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-03	24.0	71.1	97.47	1.8	541.0	69.3	17545.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-04	24.0	73.4	97.43	1.9	542.9	71.5	17617.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-05	24.0	72.9	97.42	1.9	544.8	71.0	17688.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-06	24.0	71.8	97.33	1.9	546.7	69.9	17758.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-07	24.0	75.2	97.34	2.0	548.7	73.2	17831.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-08	24.0	74.8	97.59	1.8	550.5	73.0	17904.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-09	24.0	75.3	97.74	1.7	552.2	73.6	17978.0	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-10	24.0	72.0	97.54	1.8	554.0	70.2	18048.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-11	24.0	74.2	98.00	1.5	555.4	72.7	18120.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-12	24.0	72.6	97.64	1.7	557.1	70.9	18191.8	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-13	24.0	69.1	97.68	1.6	558.7	67.5	18259.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-14	24.0	70.0	97.78	1.6	560.3	68.4	18327.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-15	24.0	75.1	97.76	1.7	562.0	73.4	18401.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-16	24.0	71.8	97.55	1.8	563.7	70.0	18471.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-17	24.0	75.9	97.98	1.5	565.3	74.4	18545.5	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-18	24.0	72.9	97.93	1.5	566.8	71.4	18616.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-19	24.0	72.6	97.77	1.6	568.4	71.0	18687.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-20	24.0	74.7	97.94	1.5	569.9	73.1	18761.0	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-21	24.0	71.6	97.74	1.6	571.6	70.0	18831.0	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-22	24.0	75.4	98.05	1.5	573.0	73.9	18904.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-23	24.0	69.4	99.03	0.7	573.7	68.7	18973.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-24	24.0	70.0	97.29	1.9	575.6	68.1	19041.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-25	24.0	77.3	97.89	1.6	577.2	75.7	19117.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-26	24.0	72.4	98.09	1.4	578.6	71.0	19188.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-27	24.0	75.9	97.91	1.6	580.2	74.4	19262.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-28	24.0	75.8	98.15	1.4	581.6	74.4	19337.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-29	24.0	76.4	97.88	1.6	583.2	74.8	19411.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	187	99.36	19	0	0	0	700	900	
2009-Oct-30	24.0	66.1	97.50	1.7	584.9	64.5	19476.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400	
2009-Oct-31	24.0	66.9	97.42	1.7	586.6	65.2	19541.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400	
2009-Nov-01	24.0	70.9	97.64	1.7	588.3	69.2	19610.8	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400	
2009-Nov-02	24.0	66.0	96.83	2.1	590.3	63.9	19674.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Nov-03	24.0	67.3	97.31	1.8	592.2	65.4	19740.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-04	24.0	66.2	97.37	1.7	593.9	64.4	19804.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-05	24.0	57.4	97.20	1.6	595.5	55.8	19860.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-06	24.0	63.3	97.35	1.7	597.2	61.6	19922.0	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-07	24.0	65.5	97.01	2.0	599.1	63.5	19985.5	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-08	24.0	59.8	96.71	2.0	601.1	57.9	20043.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-09	24.0	62.1	97.02	1.9	603.0	60.3	20103.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-10	24.0	58.7	97.00	1.8	604.7	56.9	20160.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-11	24.0	61.6	97.06	1.8	606.5	59.8	20220.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-12	24.0	61.0	97.12	1.8	608.3	59.3	20279.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-13	24.0	65.7	97.32	1.8	610.1	64.0	20343.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-14	24.0	63.9	96.85	2.0	612.1	61.9	20405.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-15	24.0	67.6	97.07	2.0	614.0	65.7	20471.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-16	24.0	69.2	97.41	1.8	615.8	67.5	20538.5	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-17	24.0	63.4	97.27	1.7	617.6	61.7	20600.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-18	24.0	64.4	97.07	1.9	619.5	62.5	20662.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-19	24.0	66.1	97.03	2.0	621.4	64.1	20726.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-20	24.0	64.1	97.05	1.9	623.3	62.2	20789.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-21	24.0	66.0	96.96	2.0	625.3	64.0	20853.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-22	24.0	64.8	96.96	2.0	627.3	62.8	20915.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	186	88.92	20	0	0	0	700	400			
2009-Nov-23	24.0	64.3	96.08	2.5	629.8	61.8	20977.7	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Nov-24	24.0	67.6	96.06	2.7	632.5	64.9	21042.6	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Nov-25	24.0	67.3	96.17	2.6	635.0	64.7	21107.3	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Nov-26	24.0	67.8	96.04	2.7	637.7	65.1	21172.4	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Nov-27	24.0	69.8	96.36	2.5	640.3	67.2	21239.6	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Nov-28	24.0	64.0	95.92	2.6	642.9	61.4	21301.0	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Nov-29	24.0	58.9	95.45	2.7	645.6	56.2	21357.1	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Nov-30	24.0	68.3	96.06	2.7	648.2	65.6	21422.7	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Dec-01	24.0	64.4	96.10	2.5	650.8	61.9	21484.6	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Dec-02	24.0	68.1	95.96	2.8	653.5	65.4	21550.0	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Dec-03	24.0	64.4	96.04	2.6	656.1	61.9	21611.9	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Dec-04	24.0	68.6	96.71	2.3	658.3	66.3	21678.2	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Dec-05	24.0	68.8	96.32	2.5	660.8	66.3	21744.5	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			
2009-Dec-06	24.0	65.7	96.24	2.5	663.3	63.3	21807.7	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Dec-07	24.0	67.1	96.29	2.5	665.8	64.6	21872.3	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600	
2009-Dec-08	24.0	64.6	96.19	2.5	668.3	62.1	21934.4	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600	
2009-Dec-09	24.0	63.1	96.34	2.3	670.6	60.8	21995.2	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600	
2009-Dec-10	24.0	61.7	96.24	2.3	672.9	59.3	22054.6	0.0	0.0	0.	0.	104.0	0.0	200TP1200	186	90.85	20	0	0	0	700	600	
2009-Dec-11	24.0	52.6	94.35	3.0	675.9	49.6	22104.2	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	88.87	20	0	0	0	700	600	
2009-Dec-12	24.0	56.7	95.69	2.4	678.3	54.2	22158.4	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	88.87	20	0	0	0	700	600	
2009-Dec-13	24.0	55.4	94.93	2.8	681.1	52.6	22211.0	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	88.87	20	0	0	0	700	600	
2009-Dec-14	24.0	54.8	93.80	3.4	684.5	51.4	22262.4	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	88.87	20	0	0	0	700	600	
2009-Dec-15	24.0	56.6	95.23	2.7	687.2	53.9	22316.3	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	88.87	20	0	0	0	700	600	
2009-Dec-16	24.0	52.6	93.96	3.2	690.4	49.5	22365.7	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	88.87	20	0	0	0	700	600	
2009-Dec-17	24.0	55.6	94.80	2.9	693.3	52.7	22418.4	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	88.87	20	0	0	0	700	600	
2009-Dec-18	24.0	61.9	91.47	5.3	698.6	56.6	22475.0	0.0	0.0	0.	0.	104.0	0.0	200TP1200	195	78.85	20	0	0	0	700	600	
2009-Dec-19	24.0	59.9	91.79	4.9	703.5	55.0	22530.0	0.0	0.0	0.	0.	104.0	0.0	200TP1200	195	78.85	20	0	0	0	700	600	
2009-Dec-20	24.0	63.3	92.43	4.8	708.3	58.5	22588.5	0.0	0.0	0.	0.	104.0	0.0	200TP1200	195	78.85	20	0	0	0	700	600	
2009-Dec-21	24.0	60.5	91.26	5.3	713.6	55.2	22643.8	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-22	24.0	56.6	91.64	4.7	718.3	51.9	22695.6	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-23	24.0	59.0	90.69	5.5	723.8	53.5	22749.1	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-24	24.0	57.4	91.11	5.1	728.9	52.3	22801.4	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-25	24.0	60.6	92.11	4.8	733.7	55.8	22857.2	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-26	24.0	60.8	92.01	4.9	738.5	56.0	22913.1	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-27	24.0	56.9	91.45	4.9	743.4	52.0	22965.1	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-28	24.0	59.2	91.77	4.9	748.3	54.3	23019.4	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-29	24.0	59.4	94.73	3.1	751.4	56.3	23075.7	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-30	24.0	58.8	92.25	4.6	755.9	54.3	23130.0	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2009-Dec-31	24.0	59.4	92.76	4.3	760.2	55.1	23185.0	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
Well Totals:	8667.0	23945.3		760.2		23185.0		0.0															
Well Avg.:		65.6	95.95	2.1		63.5		0.0		0.	0.	90.5	0.0		182	92.77					700	656	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	50.4	98.55	0.7	0.7	49.6	49.6	0.0	0.0	0.022	0.0274	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-02	24.0	49.8	98.35	0.8	1.6	49.0	98.6	0.0	0.1	0.022	0.03659	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-03	24.0	50.0	98.70	0.7	2.2	49.3	148.0	0.0	0.1	0.022	0.01538	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-04	24.0	50.0	98.58	0.7	2.9	49.3	197.3	0.0	0.1	0.022	0.02817	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-05	24.0	50.3	98.43	0.8	3.7	49.5	246.8	0.0	0.1	0.022	0.03797	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-06	24.0	49.5	98.62	0.7	4.4	48.8	295.5	0.0	0.1	0.022	0.04412	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-07	24.0	48.0	98.46	0.7	5.1	47.3	342.8	0.0	0.2	0.022	0.01351	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-08	24.0	49.6	98.55	0.7	5.8	48.9	391.7	0.0	0.2	0.022	0.04167	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-09	24.0	49.5	98.48	0.8	6.6	48.8	440.5	0.0	0.2	0.022	0.02667	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-10	24.0	49.7	98.49	0.8	7.3	49.0	489.5	0.0	0.2	0.022	0.02667	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-11	24.0	48.9	98.55	0.7	8.1	48.2	537.7	0.0	0.3	0.022	0.04225	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-12	24.0	49.2	98.52	0.7	8.8	48.5	586.2	0.0	0.3	0.022	0.0411	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-13	24.0	48.7	98.40	0.8	9.6	47.9	634.0	0.0	0.3	0.022	0.03846	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-14	24.0	48.0	98.52	0.7	10.3	47.3	681.3	0.0	0.3	0.022	0.04225	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-15	24.0	49.8	98.51	0.7	11.0	49.0	730.3	0.0	0.4	0.022	0.04054	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-16	24.0	45.8	98.38	0.7	11.8	45.0	775.4	0.0	0.4	0.022	0.04054	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-17	24.0	46.4	98.43	0.7	12.5	45.7	821.1	0.0	0.4	0.022	0.0411	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-18	24.0	54.2	98.78	0.7	13.1	53.5	874.6	0.0	0.5	0.022	0.04545	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-19	24.0	49.4	98.48	0.8	13.9	48.6	923.2	0.0	0.5	0.022	0.01333	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-20	24.0	47.1	98.32	0.8	14.7	46.3	969.5	0.0	0.5	0.022	0.03797	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-21	24.0	45.7	98.42	0.7	15.4	45.0	1014.5	0.0	0.5	0.022	0.04167	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-22	24.0	49.6	98.57	0.7	16.1	48.9	1063.3	0.0	0.6	0.022	0.04225	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-23	24.0	47.8	98.54	0.7	16.8	47.1	1110.4	0.0	0.6	0.022	0.04286	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-24	24.0	47.6	98.57	0.7	17.5	47.0	1157.4	0.0	0.6	0.022	0.04412	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-25	24.0	48.9	98.32	0.8	18.3	48.1	1205.4	0.0	0.7	0.022	0.03659	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-26	24.0	48.2	98.44	0.8	19.1	47.5	1252.9	0.0	0.7	0.022	0.04	68.0	0.0	200TP1200	130	100.67	16	0	0	0	1200	300			
2009-Jan-27	24.0	43.3	98.43	0.7	19.7	42.6	1295.5	0.0	0.7	0.022	0.04412	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Jan-28	24.0	42.8	97.90	0.9	20.6	41.9	1337.5	0.0	0.7	0.022	0.03333	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Jan-29	24.0	40.5	99.46	0.2	20.9	40.2	1377.7	0.0	0.8	0.022	0.13636	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Jan-30	24.0	44.3	98.37	0.7	21.6	43.5	1421.3	0.0	0.8	0.022	0.05556	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Jan-31	24.0	44.7	97.94	0.9	22.5	43.8	1465.0	0.0	0.8	0.022	0.03261	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Feb-01	24.0	41.5	98.10	0.8	23.3	40.7	1505.7	0.0	0.9	0.022	0.03797	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Feb-02	24.0	43.5	98.37	0.7	24.0	42.8	1548.5	0.0	0.9	0.022	0.04225	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Feb-03	24.0	43.7	98.54	0.6	24.6	43.1	1591.5	0.0	0.9	0.022	0.0625	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Feb-04	24.0	44.0	98.54	0.6	25.3	43.3	1634.8	0.0	1.0	0.022	0.0625	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Feb-05	24.0	42.1	98.24	0.7	26.0	41.3	1676.2	0.0	1.0	0.022	0.04054	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Feb-06	24.0	43.7	98.47	0.7	26.7	43.1	1719.2	0.0	1.1	0.022	0.0597	85.0	0.0	200TP1200	133	87.63	15	0	0	0	1200	400			
2009-Feb-07	24.0	49.2	98.37	0.8	27.5	48.4	1767.6	0.0	1.1	0.022	0.0375	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-08	24.0	47.8	98.45	0.7	28.2	47.0	1814.7	0.0	1.1	0.022	0.05405	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-09	24.0	48.2	98.46	0.7	29.0	47.4	1862.1	0.0	1.2	0.022	0.05405	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-10	24.0	47.2	98.43	0.7	29.7	46.5	1908.6	0.0	1.2	0.022	0.05405	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-11	24.0	46.6	98.54	0.7	30.4	45.9	1954.5	0.0	1.2	0.022	0.05882	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-12	24.0	46.3	97.88	1.0	31.4	45.3	1999.7	0.0	1.3	0.022	0.03061	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-13	24.0	47.3	98.35	0.8	32.2	46.5	2046.2	0.0	1.3	0.022	0.05128	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-14	24.0	50.2	98.37	0.8	33.0	49.4	2095.5	0.0	1.3	0.022	0.03659	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-15	24.0	52.2	98.51	0.8	33.8	51.4	2147.0	0.0	1.4	0.022	0.03846	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-16	24.0	50.6	98.32	0.9	34.6	49.8	2196.8	0.0	1.4	0.022	0.04706	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-17	24.0	50.7	98.52	0.8	35.4	49.9	2246.7	0.0	1.4	0.022	0.04	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-18	24.0	52.8	98.28	0.9	36.3	51.9	2298.6	0.0	1.5	0.022	0.04396	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-19	24.0	49.4	98.58	0.7	37.0	48.7	2347.3	0.0	1.5	0.022	0.04286	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-20	24.0	49.4	98.44	0.8	37.7	48.7	2395.9	0.0	1.6	0.022	0.05195	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-21	24.0	49.4	98.62	0.7	38.4	48.7	2444.7	0.0	1.6	0.022	0.02941	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-22	24.0	49.6	98.37	0.8	39.2	48.8	2493.5	0.0	1.6	0.022	0.04938	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-23	24.0	49.2	98.62	0.7	39.9	48.6	2542.0	0.0	1.7	0.022	0.05882	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-24	24.0	50.3	98.49	0.8	40.7	49.5	2591.6	0.0	1.7	0.022	0.05263	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-25	24.0	49.8	98.66	0.7	41.3	49.2	2640.8	0.1	1.7	0.022	0.07463	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-26	24.0	49.7	98.45	0.8	42.1	48.9	2689.7	0.0	1.8	0.022	0.05195	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-27	24.0	49.1	98.53	0.7	42.8	48.4	2738.0	0.0	1.8	0.022	0.05556	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Feb-28	24.0	49.6	98.47	0.8	43.6	48.8	2786.8	0.0	1.9	0.022	0.05263	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Mar-01	24.0	47.5	98.42	0.8	44.3	46.8	2833.6	0.0	1.9	0.022	0.05333	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Mar-02	24.0	47.0	98.38	0.8	45.1	46.2	2879.8	0.0	1.9	0.022	0.05263	58.0	0.0	200TP1200	125	105.14	14	0	0	0	1200	500			
2009-Mar-03	24.0	43.7	98.65	0.6	45.7	43.1	2922.9	0.0	2.0	0.022	0.0339	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500			
2009-Mar-04	24.0	49.6	98.79	0.6	46.3	49.0	2971.9	0.0	2.0	0.022	0.03333	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500			
2009-Mar-05	24.0	48.1	98.63	0.7	46.9	47.4	3019.3	0.0	2.0	0.022	0.0303	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500			
2009-Mar-06	24.0	45.0	98.51	0.7	47.6	44.3	3063.6	0.0	2.0	0.022	0.02985	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500			
2009-Mar-07	24.0	47.0	98.87	0.5	48.1	46.5	3110.1	0.0	2.0	0.022	0.03774	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500			
2009-Mar-08	24.0	46.9	98.74	0.6	48.7	46.3	3156.4	0.0	2.1	0.022	0.0339	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500			
2009-Mar-09	24.0	49.6	98.61	0.7	49.4	48.9	3205.3	0.0	2.1	0.022	0.02899	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	50.0	99.00	0.5	49.9	49.5	3254.8	0.0	2.1	0.022	0.04	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-11	24.0	48.0	98.65	0.7	50.6	47.4	3302.2	0.0	2.1	0.022	0.03077	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-12	24.0	54.3	98.93	0.6	51.2	53.7	3355.9	0.0	2.1	0.022	0.03448	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-13	24.0	50.5	98.91	0.6	51.7	49.9	3405.8	0.0	2.2	0.022	0.03636	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-14	24.0	48.5	98.72	0.6	52.3	47.9	3453.7	0.0	2.2	0.022	0.03226	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-15	24.0	50.5	98.93	0.5	52.9	49.9	3503.7	0.0	2.2	0.022	0.03704	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-16	24.0	49.8	98.90	0.6	53.4	49.3	3552.9	0.0	2.2	0.022	0.03636	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-17	24.0	49.7	98.85	0.6	54.0	49.2	3602.1	0.0	2.2	0.022	0.03509	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-18	24.0	52.1	98.83	0.6	54.6	51.5	3653.6	0.0	2.3	0.022	0.03279	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-19	24.0	49.1	98.86	0.6	55.2	48.6	3702.1	0.0	2.3	0.022	0.03571	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-20	24.0	51.1	98.92	0.6	55.7	50.5	3752.7	0.0	2.3	0.022	0.03636	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-21	24.0	51.8	98.75	0.7	56.4	51.2	3803.8	0.0	2.3	0.022	0.03077	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-22	24.0	54.4	98.92	0.6	56.9	53.8	3857.7	0.0	2.3	0.022	0.01695	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-23	24.0	51.4	98.93	0.6	57.5	50.9	3908.5	0.0	2.4	0.022	0.03636	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-24	24.0	52.3	99.01	0.5	58.0	51.8	3960.3	0.0	2.4	0.022	0.03846	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-25	24.0	53.1	99.21	0.4	58.4	52.7	4013.0	0.0	2.4	0.022	0.04762	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-26	24.0	48.1	98.88	0.5	59.0	47.6	4060.6	0.0	2.4	0.022	0.03704	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-27	24.0	55.3	98.84	0.6	59.6	54.7	4115.3	0.0	2.4	0.022	0.03125	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-28	24.0	50.4	98.89	0.6	60.2	49.9	4165.1	0.0	2.5	0.022	0.03571	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-29	24.0	50.5	98.77	0.6	60.8	49.9	4215.0	0.0	2.5	0.022	0.03226	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-30	24.0	50.5	98.77	0.6	61.4	49.9	4264.9	0.0	2.5	0.022	0.03226	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Mar-31	24.0	48.3	98.78	0.6	62.0	47.7	4312.6	0.0	2.5	0.022	0.0339	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Apr-01	24.0	49.1	98.61	0.7	62.7	48.4	4361.0	0.0	2.5	0.022	0.02941	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Apr-02	24.0	51.1	98.67	0.7	63.4	50.4	4411.4	0.0	2.6	0.022	0.02941	73.0	0.0	200TP1200	126	98.58	14	0	0	0	1200	500	
2009-Apr-03	24.0	52.8	98.69	0.7	64.1	52.1	4463.5	0.0	2.6	0.022	0.02899	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-04	24.0	54.1	98.85	0.6	64.7	53.5	4517.0	0.0	2.6	0.022	0.03226	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-05	24.0	55.1	98.87	0.6	65.3	54.5	4571.5	0.0	2.6	0.022	0.03226	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-06	24.0	53.1	98.81	0.6	65.9	52.5	4624.0	0.0	2.6	0.022	0.03175	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-07	24.0	54.4	98.81	0.7	66.6	53.8	4677.7	0.0	2.6	0.022	0.01538	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-08	24.0	55.4	98.92	0.6	67.2	54.8	4732.5	0.0	2.7	0.022	0.03333	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-09	24.0	52.8	98.75	0.7	67.8	52.1	4784.6	0.0	2.7	0.022	0.0303	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-10	24.0	55.3	98.95	0.6	68.4	54.7	4839.3	0.0	2.7	0.022	0.03448	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-11	24.0	55.8	98.89	0.6	69.0	55.1	4894.4	0.0	2.7	0.022	0.03226	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-12	24.0	52.8	98.84	0.6	69.6	52.2	4946.6	0.0	2.7	0.022	0.01639	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	69.6	0.0	4946.6	0.0	2.7	0.022	0.	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-14	.0	0.0	0.00	0.0	69.6	0.0	4946.6	0.0	2.7	0.022	0.	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-15	.0	0.0	0.00	0.0	69.6	0.0	4946.6	0.0	2.7	0.022	0.	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-16	.0	0.0	0.00	0.0	69.6	0.0	4946.6	0.0	2.7	0.022	0.	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-17	24.0	42.8	98.62	0.6	70.2	42.3	4988.8	0.0	2.8	0.022	0.0339	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-18	24.0	51.0	99.04	0.5	70.7	50.5	5039.3	0.0	2.8	0.022	0.04082	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-19	24.0	49.6	98.81	0.6	71.3	49.0	5088.3	0.0	2.8	0.022	0.0339	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-20	24.0	46.8	99.08	0.4	71.7	46.4	5134.7	0.0	2.8	0.022	0.06977	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-21	24.0	43.0	98.82	0.5	72.3	42.5	5177.2	0.0	2.8	0.022	0.03922	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-22	24.0	51.0	98.98	0.5	72.8	50.4	5227.6	0.0	2.9	0.022	0.03846	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-23	24.0	50.2	98.67	0.7	73.4	49.6	5277.2	0.0	2.9	0.022	0.02985	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-24	24.0	53.5	98.88	0.6	74.0	52.9	5330.1	0.0	2.9	0.022	0.03333	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-25	24.0	53.1	98.81	0.6	74.7	52.5	5382.6	0.0	2.9	0.022	0.03175	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-26	24.0	51.3	98.71	0.7	75.3	50.7	5433.3	0.0	2.9	0.022	0.0303	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-27	24.0	52.6	98.82	0.6	76.0	52.0	5485.3	0.0	3.0	0.022	0.03226	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-28	24.0	49.3	98.80	0.6	76.5	48.8	5534.0	0.0	3.0	0.022	0.0339	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-29	24.0	48.2	98.76	0.6	77.1	47.6	5581.6	0.0	3.0	0.022	0.01667	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-Apr-30	24.0	51.0	98.82	0.6	77.7	50.4	5632.0	0.0	3.0	0.022	0.03333	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-May-01	24.0	51.4	98.79	0.6	78.4	50.8	5682.8	0.0	3.0	0.022	0.03226	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-May-02	24.0	47.7	98.78	0.6	78.9	47.1	5729.9	0.0	3.1	0.022	0.03448	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-May-03	24.0	52.4	98.91	0.6	79.5	51.8	5781.6	0.0	3.1	0.022	0.03509	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-May-04	24.0	55.4	98.93	0.6	80.1	54.8	5836.4	0.0	3.1	0.022	0.0339	71.0	0.0	200TP1200	126	100.85	14	0	0	0	1200	500	
2009-May-05	24.0	50.1	98.90	0.6	80.7	49.6	5886.0	0.0	3.1	0.022	0.03636	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-06	24.0	48.7	98.81	0.6	81.2	48.2	5934.2	0.0	3.1	0.022	0.03448	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-07	24.0	52.9	98.89	0.6	81.8	52.4	5986.5	0.0	3.1	0.022	0.01695	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-08	24.0	48.7	98.79	0.6	82.4	48.1	6034.6	0.0	3.2	0.022	0.01695	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-09	24.0	51.3	98.87	0.6	83.0	50.8	6085.3	0.0	3.2	0.022	0.03448	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-10	24.0	52.8	98.90	0.6	83.6	52.2	6137.5	0.0	3.2	0.022	0.01724	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-11	24.0	49.4	98.99	0.5	84.1	48.9	6186.4	0.0	3.2	0.022	0.02	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-12	24.0	52.6	98.95	0.6	84.6	52.0	6238.5	0.0	3.2	0.022	0.01818	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-13	24.0	50.9	98.88	0.6	85.2	50.3	6288.8	0.0	3.2	0.022	0.03509	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-14	24.0	51.3	98.97	0.5	85.7	50.8	6339.5	0.0	3.2	0.022	0.01887	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-15	24.0	49.5	98.97	0.5	86.2	49.0	6388.6	0.0	3.2	0.022	0.01961	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	
2009-May-16	24.0	48.6	98.87	0.6	86.8	48.1	6436.7	0.0	3.2	0.022	0.	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	50.6	99.01	0.5	87.3	50.1	6486.7	0.0	3.3	0.022	0.02	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-18	24.0	52.7	99.07	0.5	87.8	52.2	6539.0	0.0	3.3	0.022	0.02041	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-19	24.0	41.4	98.96	0.4	88.2	40.9	6579.9	0.0	3.3	0.022	0.02326	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-20	24.0	44.2	99.09	0.4	88.6	43.8	6623.6	0.0	3.3	0.022	0.025	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-21	24.0	45.2	98.98	0.5	89.1	44.8	6668.4	0.0	3.3	0.022	0.	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-22	24.0	48.6	98.97	0.5	89.6	48.1	6716.5	0.0	3.3	0.022	0.02	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-23	24.0	47.3	98.96	0.5	90.0	46.8	6763.3	0.0	3.3	0.022	0.02041	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-24	24.0	47.4	98.80	0.6	90.6	46.9	6810.1	0.0	3.3	0.022	0.01754	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-25	24.0	47.3	98.99	0.5	91.1	46.8	6857.0	0.0	3.3	0.022	0.02083	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-26	24.0	48.4	98.99	0.5	91.6	47.9	6904.9	0.0	3.3	0.022	0.02041	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-27	24.0	48.0	98.92	0.5	92.1	47.5	6952.3	0.0	3.3	0.022	0.01923	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-28	24.0	45.3	99.01	0.5	92.6	44.8	6997.2	0.0	3.4	0.022	0.02222	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-29	24.0	48.3	98.86	0.6	93.1	47.8	7044.9	0.0	3.4	0.022	0.01818	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-30	24.0	45.4	98.81	0.5	93.6	44.9	7089.8	0.0	3.4	0.022	0.01852	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-May-31	24.0	47.6	98.93	0.5	94.2	47.1	7136.9	0.0	3.4	0.022	0.01961	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-Jun-01	24.0	47.1	98.87	0.5	94.7	46.6	7183.5	0.0	3.4	0.022	0.01887	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-Jun-02	24.0	47.3	98.82	0.6	95.3	46.7	7230.2	0.0	3.4	0.022	0.01786	65.0	0.0	200TP1200	130	93.92	13	0	0	0	1200	300			
2009-Jun-03	24.0	50.6	99.01	0.5	95.8	50.1	7280.3	0.0	3.4	0.022	0.02	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-04	24.0	49.8	99.02	0.5	96.2	49.3	7329.6	0.0	3.4	0.022	0.02041	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-05	24.0	48.0	98.96	0.5	96.7	47.5	7377.1	0.0	3.4	0.022	0.02	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-06	24.0	49.7	98.97	0.5	97.3	49.2	7426.3	0.0	3.4	0.022	0.01961	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-07	24.0	47.4	98.90	0.5	97.8	46.9	7473.2	0.0	3.5	0.022	0.01923	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-08	24.0	52.1	99.06	0.5	98.3	51.6	7524.8	0.0	3.5	0.022	0.02041	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-09	24.0	50.7	98.99	0.5	98.8	50.2	7575.0	0.0	3.5	0.022	0.01961	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-10	24.0	52.2	99.25	0.4	99.2	51.8	7626.8	0.0	3.5	0.022	0.02564	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-11	24.0	51.5	99.14	0.4	99.6	51.0	7677.8	0.0	3.5	0.022	0.02273	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-12	24.0	53.2	99.06	0.5	100.1	52.7	7730.4	0.0	3.5	0.022	0.02	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-13	24.0	49.7	99.05	0.5	100.6	49.2	7779.7	0.0	3.5	0.022	0.02128	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-14	24.0	52.2	99.16	0.4	101.0	51.8	7831.5	0.0	3.5	0.022	0.02273	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-15	24.0	47.8	98.95	0.5	101.5	47.3	7878.8	0.0	3.5	0.022	0.02	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-16	24.0	52.1	99.04	0.5	102.0	51.6	7930.4	0.0	3.5	0.022	0.02	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-17	24.0	48.3	98.97	0.5	102.5	47.8	7978.2	0.0	3.6	0.022	0.02	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-18	24.0	49.5	98.93	0.5	103.0	48.9	8027.1	0.0	3.6	0.022	0.01887	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			
2009-Jun-19	24.0	47.5	98.95	0.5	103.5	47.0	8074.1	0.0	3.6	0.022	0.02	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	48.9	98.96	0.5	104.0	48.4	8122.5	0.0	3.6	0.022	0.01961	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-21	24.0	48.7	98.93	0.5	104.6	48.2	8170.7	0.0	3.6	0.022	0.01923	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-22	24.0	50.9	99.10	0.5	105.0	50.4	8221.1	0.0	3.6	0.022	0.04348	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-23	24.0	49.9	99.10	0.5	105.5	49.5	8270.6	0.0	3.6	0.022	0.04444	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-24	24.0	52.3	99.03	0.5	106.0	51.8	8322.4	0.0	3.7	0.022	0.03922	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-25	24.0	49.5	99.05	0.5	106.5	49.0	8371.5	0.0	3.7	0.022	0.02128	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-26	24.0	52.8	99.03	0.5	107.0	52.3	8423.7	0.0	3.7	0.022	0.01961	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-27	24.0	50.3	99.04	0.5	107.5	49.8	8473.5	0.0	3.7	0.022	0.02083	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-28	24.0	52.7	98.88	0.6	108.0	52.1	8525.5	0.0	3.7	0.022	0.01695	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-29	24.0	50.5	98.97	0.5	108.6	50.0	8575.5	0.0	3.7	0.022	0.01923	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jun-30	24.0	50.8	98.94	0.5	109.1	50.2	8625.7	0.0	3.7	0.022	0.01852	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jul-01	24.0	51.3	98.79	0.6	109.7	50.7	8676.4	0.0	3.7	0.022	0.01613	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jul-02	24.0	47.5	98.80	0.6	110.3	46.9	8723.3	0.0	3.7	0.022	0.01754	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jul-03	24.0	49.0	98.96	0.5	110.8	48.5	8771.8	0.0	3.7	0.022	0.01961	65.0	0.0	200TP1200	127	99.76	13	0	0	0	1200	300	
2009-Jul-04	24.0	47.3	98.90	0.5	111.3	46.8	8818.6	0.0	3.8	0.022	0.01923	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-05	24.0	47.3	98.90	0.5	111.8	46.8	8865.4	0.0	3.8	0.022	0.01923	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-06	24.0	49.1	99.00	0.5	112.3	48.6	8914.0	0.0	3.8	0.022	0.02041	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-07	24.0	49.8	98.88	0.6	112.9	49.2	8963.2	0.0	3.8	0.022	0.01786	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-08	24.0	49.3	99.01	0.5	113.4	48.8	9012.0	0.0	3.8	0.022	0.02041	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-09	24.0	47.3	98.90	0.5	113.9	46.8	9058.8	0.0	3.8	0.022	0.01923	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-10	24.0	52.7	99.03	0.5	114.4	52.2	9111.1	0.0	3.8	0.022	0.01961	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-11	24.0	51.6	99.01	0.5	114.9	51.1	9162.1	0.0	3.8	0.022	0.01961	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-12	24.0	49.1	99.04	0.5	115.4	48.6	9210.8	0.0	3.8	0.022	0.02128	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-13	24.0	49.0	99.04	0.5	115.9	48.6	9259.3	0.0	3.8	0.022	0.02128	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-14	24.0	47.5	98.86	0.5	116.4	47.0	9306.3	0.0	3.8	0.022	0.	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-15	24.0	51.5	99.09	0.5	116.9	51.0	9357.3	0.0	3.8	0.022	0.	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-16	23.0	47.7	99.06	0.5	117.3	47.2	9404.5	0.0	3.8	0.022	0.02222	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-17	24.0	48.5	99.01	0.5	117.8	48.0	9452.4	0.0	3.9	0.022	0.02083	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-18	24.0	48.6	99.01	0.5	118.3	48.1	9500.5	0.0	3.9	0.022	0.02083	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-19	24.0	49.3	99.01	0.5	118.8	48.8	9549.3	0.0	3.9	0.022	0.02041	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-20	24.0	46.5	99.03	0.5	119.2	46.1	9595.4	0.0	3.9	0.022	0.02222	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-21	24.0	48.9	98.94	0.5	119.7	48.4	9643.8	0.0	3.9	0.022	0.01923	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-22	24.0	46.4	99.05	0.4	120.2	46.0	9689.8	0.0	3.9	0.022	0.02273	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	
2009-Jul-23	24.0	50.0	99.08	0.5	120.6	49.6	9739.3	0.0	3.9	0.022	0.02174	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jul-24	24.0	49.4	99.05	0.5	121.1	48.9	9788.2	0.0	3.9	0.022	0.02128	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350			
2009-Jul-25	24.0	49.3	99.27	0.4	121.5	48.9	9837.1	0.0	3.9	0.022	0.02778	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350			
2009-Jul-26	24.0	49.5	99.13	0.4	121.9	49.1	9886.2	0.0	3.9	0.022	0.02326	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350			
2009-Jul-27	24.0	48.5	98.97	0.5	122.4	48.0	9934.2	0.0	4.0	0.022	0.02	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350			
2009-Jul-28	24.0	48.7	99.14	0.4	122.8	48.3	9982.5	0.0	4.0	0.022	0.02381	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350			
2009-Jul-29	24.0	49.7	99.19	0.4	123.2	49.3	10031.7	0.0	4.0	0.022	0.025	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350			
2009-Jul-30	24.0	47.9	99.04	0.5	123.7	47.4	10079.2	0.0	4.0	0.022	0.02174	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350			
2009-Jul-31	24.0	45.2	98.98	0.5	124.1	44.8	10123.9	0.0	4.0	0.022	0.02174	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350			
2009-Aug-01	24.0	47.0	98.98	0.5	124.6	46.5	10170.5	0.0	4.0	0.022	0.02083	70.0	0.0	200TP1200	127	96.69	14	0	0	0	1200	350			
2009-Aug-02	24.0	46.1	100.00	0.0	124.6	46.1	10216.6	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-03	24.0	45.7	100.00	0.0	124.6	45.7	10262.3	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-04	24.0	45.5	100.00	0.0	124.6	45.5	10307.8	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-05	24.0	47.5	100.00	0.0	124.6	47.5	10355.2	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-06	24.0	45.7	100.00	0.0	124.6	45.7	10400.9	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-07	24.0	47.4	100.00	0.0	124.6	47.4	10448.3	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-08	24.0	47.8	100.00	0.0	124.6	47.8	10496.1	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-09	24.0	50.0	100.00	0.0	124.6	50.0	10546.1	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-10	24.0	48.6	100.00	0.0	124.6	48.6	10594.7	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-11	24.0	50.3	100.00	0.0	124.6	50.3	10645.0	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-12	24.0	48.3	100.00	0.0	124.6	48.3	10693.3	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-13	24.0	49.6	100.00	0.0	124.6	49.6	10742.8	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-14	24.0	46.6	100.00	0.0	124.6	46.6	10789.4	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-15	24.0	49.6	100.00	0.0	124.6	49.6	10839.0	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-16	24.0	50.7	100.00	0.0	124.6	50.7	10889.8	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-17	24.0	50.5	100.00	0.0	124.6	50.5	10940.3	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-18	24.0	48.1	100.00	0.0	124.6	48.1	10988.4	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-19	24.0	50.0	100.00	0.0	124.6	50.0	11038.3	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-20	24.0	47.7	100.00	0.0	124.6	47.7	11086.1	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-21	24.0	52.2	100.00	0.0	124.6	52.2	11138.3	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-22	24.0	48.0	100.00	0.0	124.6	48.0	11186.3	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-23	24.0	49.3	100.00	0.0	124.6	49.3	11235.7	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-24	24.0	49.5	100.00	0.0	124.6	49.5	11285.2	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-25	24.0	52.0	100.00	0.0	124.6	52.0	11337.2	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			
2009-Aug-26	24.0	50.0	100.00	0.0	124.6	50.0	11387.2	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	49.9	100.00	0.0	124.6	49.9	11437.1	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Aug-28	24.0	50.4	100.00	0.0	124.6	50.4	11487.5	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Aug-29	24.0	51.1	100.00	0.0	124.6	51.1	11538.6	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Aug-30	24.0	48.3	100.00	0.0	124.6	48.3	11586.9	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Aug-31	24.0	49.4	100.00	0.0	124.6	49.4	11636.3	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-01	24.0	46.2	100.00	0.0	124.6	46.2	11682.5	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-02	24.0	46.6	100.00	0.0	124.6	46.6	11729.2	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-03	24.0	44.3	100.00	0.0	124.6	44.3	11773.5	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-04	24.0	48.2	100.00	0.0	124.6	48.2	11821.7	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-05	24.0	46.6	100.00	0.0	124.6	46.6	11868.3	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-06	24.0	49.2	100.00	0.0	124.6	49.2	11917.5	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-07	16.0	37.3	100.00	0.0	124.6	37.3	11954.8	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-08	12.0	28.4	100.00	0.0	124.6	28.4	11983.2	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-09	24.0	49.7	100.00	0.0	124.6	49.7	12032.8	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-10	24.0	47.3	100.00	0.0	124.6	47.3	12080.1	0.0	4.0	0.022	0.	74.0	0.0	200TP1200	126	94.41	15	0	0	0	1200	350	
2009-Sep-11	24.0	46.2	99.59	0.2	124.8	46.0	12126.2	0.0	4.0	0.022	0.05263	81.0	0.0	200TP1200	125	99.35	14	0	0	0	1200	500	
2009-Sep-12	24.0	47.7	99.54	0.2	125.0	47.5	12173.6	0.0	4.0	0.022	0.04545	81.0	0.0	200TP1200	125	99.35	14	0	0	0	1200	500	
2009-Sep-13	24.0	45.7	99.48	0.2	125.3	45.5	12219.1	0.0	4.0	0.022	0.04167	81.0	0.0	200TP1200	125	99.35	14	0	0	0	1200	500	
2009-Sep-14	24.0	47.3	99.51	0.2	125.5	47.1	12266.2	0.0	4.0	0.022	0.04348	81.0	0.0	200TP1200	125	99.35	14	0	0	0	1200	500	
2009-Sep-15	24.0	47.0	99.49	0.2	125.7	46.8	12313.0	0.0	4.1	0.022	0.04167	81.0	0.0	200TP1200	125	99.35	14	0	0	0	1200	500	
2009-Sep-16	24.0	44.9	99.49	0.2	126.0	44.7	12357.6	0.0	4.1	0.022	0.04348	81.0	0.0	200TP1200	125	99.35	14	0	0	0	1200	500	
2009-Sep-17	24.0	47.1	99.49	0.2	126.2	46.9	12404.5	0.0	4.1	0.022	0.04167	81.0	0.0	200TP1200	125	99.35	14	0	0	0	1200	500	
2009-Sep-18	24.0	44.7	99.46	0.2	126.4	44.5	12448.9	0.0	4.1	0.022	0.04167	81.0	0.0	200TP1200	125	99.35	14	0	0	0	1200	500	
2009-Sep-19	24.0	49.3	99.55	0.2	126.7	49.1	12498.0	0.0	4.1	0.022	0.04545	81.0	0.0	200TP1200	125	99.35	14	0	0	0	1200	500	
2009-Sep-20	24.0	49.0	98.98	0.5	127.2	48.5	12546.5	0.0	4.1	0.022	0.02	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Sep-21	24.0	48.7	98.93	0.5	127.7	48.2	12594.8	0.0	4.1	0.022	0.01923	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Sep-22	24.0	47.0	98.92	0.5	128.2	46.5	12641.3	0.0	4.1	0.022	0.01961	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Sep-23	24.0	46.7	98.89	0.5	128.7	46.1	12687.4	0.0	4.1	0.022	0.01923	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Sep-24	24.0	48.3	98.94	0.5	129.2	47.8	12735.2	0.0	4.1	0.022	0.01961	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Sep-25	24.0	50.6	98.95	0.5	129.8	50.0	12785.2	0.0	4.2	0.022	0.01887	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Sep-26	24.0	47.1	98.87	0.5	130.3	46.6	12831.7	0.0	4.2	0.022	0.01887	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Sep-27	24.0	47.9	98.94	0.5	130.8	47.4	12879.1	0.0	4.2	0.022	0.01961	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Sep-28	24.0	46.3	98.90	0.5	131.3	45.8	12924.9	0.0	4.2	0.022	0.01961	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Sep-29	24.0	49.2	98.94	0.5	131.8	48.7	12973.6	0.0	4.2	0.022	0.01923	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	50.7	98.97	0.5	132.3	50.2	13023.7	0.0	4.2	0.022	0.01923	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-01	24.0	51.1	99.00	0.5	132.9	50.6	13074.3	0.0	4.2	0.022	0.01961	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-02	24.0	50.6	98.95	0.5	133.4	50.0	13124.4	0.0	4.2	0.022	0.01887	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-03	24.0	49.4	98.95	0.5	133.9	48.8	13173.2	0.0	4.2	0.022	0.01923	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-04	24.0	50.9	98.92	0.6	134.5	50.4	13223.6	0.0	4.2	0.022	0.01818	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-05	24.0	50.6	98.91	0.6	135.0	50.0	13273.6	0.0	4.3	0.022	0.01818	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-06	24.0	49.8	98.88	0.6	135.6	49.2	13322.8	0.0	4.3	0.022	0.01786	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-07	24.0	52.1	98.89	0.6	136.2	51.6	13374.4	0.0	4.3	0.022	0.01724	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-08	24.0	52.0	99.00	0.5	136.7	51.4	13425.8	0.0	4.3	0.022	0.01923	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-09	24.0	52.3	99.06	0.5	137.2	51.8	13477.7	0.0	4.3	0.022	0.02041	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-10	24.0	50.0	98.96	0.5	137.7	49.5	13527.1	0.0	4.3	0.022	0.01923	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-11	24.0	51.6	99.17	0.4	138.1	51.2	13578.3	0.0	4.3	0.022	0.02326	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-12	24.0	50.4	99.01	0.5	138.6	49.9	13628.2	0.0	4.3	0.022	0.02	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-13	24.0	48.0	99.02	0.5	139.1	47.5	13675.8	0.0	4.3	0.022	0.02128	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-14	24.0	48.6	99.07	0.5	139.5	48.2	13723.9	0.0	4.3	0.022	0.02222	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-15	24.0	52.2	99.06	0.5	140.0	51.7	13775.6	0.0	4.4	0.022	0.02041	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-16	24.0	49.8	98.98	0.5	140.5	49.3	13824.9	0.0	4.4	0.022	0.01961	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-17	24.0	52.8	99.17	0.4	141.0	52.4	13877.3	0.0	4.4	0.022	0.02273	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-18	24.0	50.7	99.13	0.4	141.4	50.3	13927.6	0.0	4.4	0.022	0.02273	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-19	24.0	50.5	99.07	0.5	141.9	50.0	13977.6	0.0	4.4	0.022	0.02128	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-20	24.0	52.0	99.13	0.5	142.3	51.5	14029.1	0.0	4.4	0.022	0.02222	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-21	24.0	49.8	99.06	0.5	142.8	49.3	14078.4	0.0	4.4	0.022	0.02128	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-22	24.0	52.5	99.18	0.4	143.2	52.0	14130.4	0.0	4.4	0.022	0.02326	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-23	24.0	48.6	99.61	0.2	143.4	48.4	14178.8	0.0	4.4	0.022	0.05263	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-24	24.0	48.5	98.87	0.6	144.0	48.0	14226.8	0.0	4.4	0.022	0.01818	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-25	24.0	53.8	99.11	0.5	144.5	53.3	14280.1	0.0	4.5	0.022	0.02083	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-26	24.0	50.4	99.21	0.4	144.9	50.0	14330.1	0.0	4.5	0.022	0.025	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-27	24.0	52.8	99.13	0.5	145.3	52.4	14382.5	0.0	4.5	0.022	0.02174	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-28	24.0	52.8	99.22	0.4	145.7	52.4	14434.9	0.0	4.5	0.022	0.02439	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-29	24.0	53.1	99.12	0.5	146.2	52.7	14487.5	0.0	4.5	0.022	0.02128	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-30	24.0	51.8	99.19	0.4	146.6	51.4	14538.9	0.0	4.5	0.022	0.02381	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Oct-31	24.0	52.4	99.16	0.4	147.1	52.0	14590.9	0.0	4.5	0.022	0.02273	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Nov-01	24.0	55.6	99.24	0.4	147.5	55.2	14646.0	0.0	4.5	0.022	0.02381	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	
2009-Nov-02	24.0	51.4	98.97	0.5	148.0	50.9	14696.9	0.0	4.5	0.022	0.01887	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	52.6	99.13	0.5	148.5	52.2	14749.1	0.0	4.5	0.022	0.02174	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-04	24.0	51.8	99.15	0.4	148.9	51.3	14800.4	0.0	4.6	0.022	0.02273	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-05	24.0	44.9	99.09	0.4	149.3	44.5	14844.9	0.0	4.6	0.022	0.02439	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-06	24.0	49.5	99.13	0.4	149.7	49.1	14894.0	0.0	4.6	0.022	0.02326	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-07	24.0	51.1	99.02	0.5	150.2	50.6	14944.6	0.0	4.6	0.022	0.02	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-08	24.0	46.6	98.93	0.5	150.7	46.1	14990.7	0.0	4.6	0.022	0.02	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-09	24.0	48.5	99.03	0.5	151.2	48.0	15038.7	0.0	4.6	0.022	0.02128	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-10	24.0	45.8	99.02	0.5	151.7	45.3	15084.1	0.0	4.6	0.022	0.02222	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-11	24.0	48.1	99.04	0.5	152.1	47.6	15131.7	0.0	4.6	0.022	0.02174	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-12	24.0	47.7	99.06	0.5	152.6	47.2	15179.0	0.0	4.6	0.022	0.02222	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-13	24.0	51.4	99.12	0.5	153.0	51.0	15229.9	0.0	4.6	0.022	0.02222	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-14	24.0	49.8	98.98	0.5	153.5	49.3	15279.2	0.0	4.7	0.022	0.01961	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-15	24.0	52.8	99.05	0.5	154.0	52.3	15331.5	0.0	4.7	0.022	0.02	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-16	24.0	54.2	99.17	0.5	154.5	53.8	15385.3	0.0	4.7	0.022	0.02222	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-17	24.0	49.6	99.11	0.4	154.9	49.1	15434.4	0.0	4.7	0.022	0.02273	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-18	24.0	50.3	99.05	0.5	155.4	49.8	15484.2	0.0	4.7	0.022	0.02083	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-19	24.0	51.6	99.03	0.5	155.9	51.1	15535.4	0.0	4.7	0.022	0.02	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-20	24.0	50.1	99.04	0.5	156.4	49.6	15584.9	0.0	4.7	0.022	0.02083	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-21	24.0	51.5	99.01	0.5	156.9	51.0	15635.9	0.0	4.7	0.022	0.01961	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-22	24.0	50.6	99.01	0.5	157.4	50.1	15686.0	0.0	4.7	0.022	0.02	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-23	24.0	49.1	99.00	0.5	157.9	48.6	15734.6	0.0	4.7	0.022	0.02041	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-24	24.0	51.6	99.01	0.5	158.4	51.1	15785.7	0.0	4.8	0.022	0.01961	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-25	24.0	51.4	99.03	0.5	158.9	50.9	15836.6	0.0	4.8	0.022	0.02	81.0	0.0	200TP1200	125	103.20	14	0	0	0	1200	500			
2009-Nov-26	24.0	44.6	98.03	0.9	159.8	43.7	15880.3	0.0	4.8	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Nov-27	24.0	46.0	98.19	0.8	160.6	45.1	15925.5	0.0	4.8	0.022	0.01205	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Nov-28	24.0	42.0	97.95	0.9	161.5	41.2	15966.6	0.0	4.8	0.022	0.01163	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Nov-29	24.0	38.6	97.72	0.9	162.3	37.7	16004.3	0.0	4.8	0.022	0.01136	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Nov-30	24.0	44.9	98.04	0.9	163.2	44.0	16048.4	0.0	4.8	0.022	0.01136	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Dec-01	24.0	42.4	98.04	0.8	164.0	41.5	16089.9	0.0	4.8	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Dec-02	24.0	44.8	97.99	0.9	164.9	43.9	16133.8	0.0	4.8	0.022	0.01111	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Dec-03	24.0	42.4	98.02	0.8	165.8	41.5	16175.3	0.0	4.8	0.022	0.0119	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Dec-04	24.0	45.3	98.37	0.7	166.5	44.5	16219.8	0.0	4.8	0.022	0.01351	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Dec-05	24.0	45.3	98.17	0.8	167.4	44.5	16264.3	0.0	4.8	0.022	0.01205	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			
2009-Dec-06	24.0	43.3	98.13	0.8	168.2	42.5	16306.8	0.0	4.9	0.022	0.01235	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	44.2	98.14	0.8	169.0	43.4	16350.2	0.0	4.9	0.022	0.0122	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-08	24.0	42.5	98.09	0.8	169.8	41.7	16391.8	0.0	4.9	0.022	0.01235	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-09	24.0	41.6	98.17	0.8	170.6	40.8	16432.6	0.0	4.9	0.022	0.01316	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-10	24.0	40.6	98.13	0.8	171.3	39.8	16472.5	0.0	4.9	0.022	0.01316	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-11	24.0	39.7	97.73	0.9	172.2	38.8	16511.3	0.0	4.9	0.022	0.01111	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-12	24.0	43.1	98.28	0.7	173.0	42.4	16553.6	0.0	4.9	0.022	0.01351	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-13	24.0	41.9	97.97	0.9	173.8	41.1	16594.7	0.0	4.9	0.022	0.01176	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-14	24.0	41.2	97.50	1.0	174.8	40.2	16634.9	0.0	4.9	0.022	0.00971	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-15	24.0	42.9	98.09	0.8	175.7	42.1	16677.0	0.0	4.9	0.022	0.0122	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-16	24.0	39.6	97.58	1.0	176.6	38.7	16715.7	0.0	5.0	0.022	0.02083	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-17	24.0	42.1	97.91	0.9	177.5	41.2	16756.8	0.0	5.0	0.022	0.02273	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-18	24.0	44.5	97.87	1.0	178.4	43.6	16800.4	0.0	5.0	0.022	0.02105	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-19	24.0	43.2	97.94	0.9	179.3	42.3	16842.7	0.0	5.0	0.022	0.02247	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-20	24.0	45.9	98.13	0.9	180.2	45.0	16887.8	0.0	5.0	0.022	0.02326	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-21	24.0	45.0	98.07	0.9	181.1	44.1	16931.9	0.0	5.1	0.022	0.02299	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-22	24.0	42.2	98.15	0.8	181.8	41.4	16973.3	0.0	5.1	0.022	0.02564	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-23	24.0	43.6	97.94	0.9	182.7	42.7	17016.0	0.0	5.1	0.022	0.02222	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-24	24.0	42.6	98.03	0.8	183.6	41.7	17057.7	0.0	5.1	0.022	0.02381	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-25	24.0	45.4	98.26	0.8	184.4	44.6	17102.3	0.0	5.1	0.022	0.02532	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-26	24.0	45.5	98.24	0.8	185.2	44.7	17147.0	0.0	5.2	0.022	0.025	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-27	24.0	42.3	98.11	0.8	186.0	41.5	17188.5	0.0	5.2	0.022	0.025	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-28	24.0	44.2	98.19	0.8	186.8	43.4	17231.8	0.0	5.2	0.022	0.025	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-29	24.0	45.5	98.86	0.5	187.3	44.9	17276.8	0.0	5.2	0.022	0.03846	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-30	24.0	44.1	98.30	0.8	188.1	43.3	17320.1	0.0	5.2	0.022	0.01333	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2009-Dec-31	24.0	44.7	98.41	0.7	188.8	44.0	17364.1	0.0	5.2	0.022	0.01408	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
Well Totals:	8643.0	17552.8		188.8	17364.1		5.2																
Well Avg.:		48.1	97.83	0.5	47.6		0.0		0.022	0.024475	74.5	0.0		125	99.83						1200	422	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	m ³ /D	CUM	Amps	HZ								FTLBS	KWATTS					
2009-Jan-01	24.0	46.3	97.56	1.1	1.1	45.2	45.2	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-02	24.0	45.9	97.23	1.3	2.4	44.6	89.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-03	24.0	45.9	97.80	1.0	3.4	44.9	134.6	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-04	24.0	46.0	97.63	1.1	4.5	44.9	179.5	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-05	24.0	46.3	97.36	1.2	5.7	45.0	224.5	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-06	24.0	45.4	97.69	1.1	6.8	44.4	268.9	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-07	24.0	44.2	97.42	1.1	7.9	43.0	311.9	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-08	24.0	45.6	97.57	1.1	9.0	44.5	356.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-09	24.0	45.5	97.47	1.2	10.2	44.4	400.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-10	24.0	45.7	97.44	1.2	11.3	44.6	445.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-11	24.0	45.0	97.55	1.1	12.4	43.9	489.2	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-12	24.0	45.3	97.50	1.1	13.6	44.1	533.3	0.0	0.0	0.	0.	67.0	0.0	56-1200	135	62.43	21	0	0	0	1150	300			
2009-Jan-13	24.0	84.8	98.00	1.7	15.3	83.1	616.4	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-14	24.0	83.6	98.14	1.6	16.8	82.0	698.4	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-15	24.0	86.7	98.14	1.6	18.4	85.1	783.6	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-16	24.0	79.8	97.99	1.6	20.0	78.2	861.7	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-17	24.0	80.9	98.02	1.6	21.6	79.3	941.0	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-18	24.0	94.4	98.46	1.5	23.1	92.9	1034.0	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-19	24.0	86.0	98.10	1.6	24.7	84.4	1118.4	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-20	24.0	82.0	97.90	1.7	26.4	80.3	1198.6	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-21	24.0	79.6	98.04	1.6	28.0	78.0	1276.7	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-22	24.0	86.3	98.22	1.5	29.5	84.8	1361.4	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-23	24.0	83.3	98.15	1.5	31.1	81.8	1443.2	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-24	24.0	83.0	98.22	1.5	32.6	81.5	1524.7	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-25	24.0	85.2	97.90	1.8	34.3	83.4	1608.2	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-26	24.0	84.0	98.06	1.6	36.0	82.4	1690.6	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-27	24.0	84.7	98.04	1.7	37.6	83.1	1773.6	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-28	24.0	83.9	97.37	2.2	39.8	81.7	1855.4	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-29	24.0	79.0	99.30	0.6	40.4	78.4	1933.8	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-30	24.0	86.6	97.96	1.8	42.2	84.9	2018.6	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Jan-31	24.0	87.6	97.43	2.3	44.4	85.3	2103.9	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Feb-01	24.0	81.2	97.62	1.9	46.3	79.3	2183.2	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Feb-02	24.0	85.0	97.97	1.7	48.1	83.3	2266.5	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			
2009-Feb-03	24.0	85.5	98.18	1.6	49.6	83.9	2350.4	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	86.0	98.17	1.6	51.2	84.4	2434.8	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300	
2009-Feb-05	24.0	82.3	97.80	1.8	53.0	80.5	2515.3	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300	
2009-Feb-06	24.0	85.5	98.09	1.6	54.6	83.9	2599.2	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300	
2009-Feb-07	24.0	85.5	97.81	1.9	56.5	83.6	2682.8	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300	
2009-Feb-08	24.0	82.9	97.91	1.7	58.2	81.2	2764.0	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300	
2009-Feb-09	24.0	83.6	97.94	1.7	60.0	81.9	2845.9	0.0	0.0	0.	0.	59.0	0.0	56-1200	218	73.23	21	0	0	0	1150	300	
2009-Feb-10	24.0	104.9	97.38	2.8	62.7	102.1	2948.0	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-11	24.0	103.4	97.54	2.5	65.3	100.8	3048.8	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-12	24.0	103.1	96.48	3.6	68.9	99.5	3148.3	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-13	24.0	105.0	97.24	2.9	71.8	102.1	3250.4	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-14	24.0	111.5	97.26	3.1	74.8	108.4	3358.8	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-15	24.0	115.9	97.49	2.9	77.7	113.0	3471.9	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-16	24.0	112.5	97.21	3.1	80.9	109.4	3581.2	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-17	24.0	112.5	97.54	2.8	83.7	109.7	3690.9	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-18	24.0	117.5	97.11	3.4	87.1	114.1	3805.0	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-19	24.0	109.6	97.63	2.6	89.7	107.0	3912.0	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-20	24.0	109.8	97.39	2.9	92.5	106.9	4018.9	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-21	24.0	109.6	97.71	2.5	95.0	107.1	4126.0	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-22	24.0	110.3	97.29	3.0	98.0	107.3	4233.3	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-23	24.0	109.2	97.67	2.5	100.6	106.7	4339.9	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-24	24.0	111.7	97.47	2.8	103.4	108.9	4448.8	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-25	24.0	110.6	97.74	2.5	105.9	108.1	4556.9	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-26	24.0	110.3	97.40	2.9	108.8	107.5	4664.3	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-27	24.0	109.0	97.53	2.7	111.5	106.3	4770.6	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Feb-28	24.0	110.1	97.42	2.8	114.3	107.3	4877.9	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Mar-01	24.0	105.6	97.38	2.8	117.1	102.8	4980.7	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Mar-02	24.0	104.4	97.30	2.8	119.9	101.6	5082.2	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Mar-03	24.0	102.6	97.40	2.7	122.6	99.9	5182.2	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Mar-04	24.0	116.5	97.65	2.7	125.3	113.8	5295.9	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Mar-05	24.0	113.0	97.34	3.0	128.3	110.0	5405.9	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Mar-06	24.0	105.8	97.13	3.0	131.3	102.8	5508.6	0.0	0.0	0.	0.	78.0	0.0	56-1200	234	87.29	21	0	0	0	1150	200	
2009-Mar-07	24.0	102.3	98.25	1.8	133.1	100.5	5609.2	0.0	0.0	0.	0.	10.0	0.0	56-1200	218	86.92	28	0	0	0	1150	400	
2009-Mar-08	24.0	102.3	98.05	2.0	135.1	100.3	5709.5	0.0	0.0	0.	0.	10.0	0.0	56-1200	218	86.92	28	0	0	0	1150	400	
2009-Mar-09	24.0	108.2	97.86	2.3	137.4	105.9	5815.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	218	86.92	28	0	0	0	1150	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Mar-10	24.0	108.8	98.45	1.7	139.1	107.1	5922.4	0.0	0.0	0.	0.	10.0	0.0	56-1200	218	86.92	28	0	0	0	1150	400			
2009-Mar-11	24.0	85.1	97.90	1.8	140.9	83.3	6005.7	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-12	24.0	96.0	98.34	1.6	142.5	94.4	6100.2	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-13	24.0	89.4	98.30	1.5	144.0	87.9	6188.0	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-14	24.0	86.0	98.02	1.7	145.7	84.3	6272.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-15	24.0	89.3	98.35	1.5	147.2	87.8	6360.2	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-16	24.0	88.2	98.30	1.5	148.7	86.7	6446.8	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-17	24.0	88.0	98.24	1.6	150.2	86.5	6533.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-18	24.0	92.3	98.19	1.7	151.9	90.6	6623.9	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-19	24.0	87.0	98.22	1.6	153.5	85.4	6709.4	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-20	24.0	90.4	98.32	1.5	155.0	88.9	6798.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-21	24.0	91.8	98.06	1.8	156.8	90.0	6888.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-22	24.0	96.3	98.32	1.6	158.4	94.7	6982.9	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-23	24.0	91.0	98.35	1.5	159.9	89.5	7072.4	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-24	24.0	92.6	98.47	1.4	161.3	91.2	7163.6	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-25	24.0	93.8	98.76	1.2	162.5	92.6	7256.2	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-26	24.0	85.2	98.27	1.5	163.9	83.7	7339.9	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-27	24.0	98.0	98.19	1.8	165.7	96.2	7436.1	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-28	24.0	89.2	98.29	1.5	167.2	87.7	7523.8	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-29	24.0	89.4	98.10	1.7	168.9	87.7	7611.5	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-30	24.0	89.5	98.09	1.7	170.6	87.8	7699.4	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Mar-31	24.0	85.6	98.11	1.6	172.3	84.0	7783.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-01	24.0	87.0	97.84	1.9	174.1	85.1	7868.5	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-02	24.0	90.5	97.93	1.9	176.0	88.7	7957.1	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-03	24.0	91.5	97.84	2.0	178.0	89.5	8046.6	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-04	24.0	93.7	98.09	1.8	179.8	92.0	8138.6	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-05	24.0	95.4	98.11	1.8	181.6	93.6	8232.1	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-06	24.0	92.0	98.01	1.8	183.4	90.2	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-07	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-08	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-09	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-10	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-11	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			
2009-Apr-12	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-14	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-15	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-16	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-17	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-18	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-19	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-20	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-21	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-22	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-23	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-24	.0	0.0	0.00	0.0	183.4	0.0	8322.3	0.0	0.0	0.	0.	10.0	0.0	56-1200	175	88.04	25	0	0	0	1150	400	
2009-Apr-25	24.0	91.9	98.03	1.8	185.2	90.1	8412.5	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-Apr-26	24.0	89.0	97.86	1.9	187.1	87.1	8499.5	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-Apr-27	24.0	91.1	98.05	1.8	188.9	89.3	8588.8	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-Apr-28	24.0	85.5	98.01	1.7	190.6	83.8	8672.6	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-Apr-29	24.0	83.5	97.93	1.7	192.3	81.8	8754.4	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-Apr-30	24.0	88.3	98.04	1.7	194.1	86.5	8840.9	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-01	24.0	89.1	98.00	1.8	195.8	87.3	8928.2	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-02	24.0	82.6	97.99	1.7	197.5	80.9	9009.1	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-03	24.0	90.6	98.19	1.6	199.1	89.0	9098.1	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-04	24.0	95.8	98.24	1.7	200.8	94.1	9192.2	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-05	24.0	90.3	98.14	1.7	202.5	88.6	9280.8	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-06	24.0	87.8	98.01	1.8	204.3	86.1	9366.9	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-07	24.0	95.4	98.11	1.8	206.1	93.6	9460.5	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-08	24.0	87.7	97.97	1.8	207.8	85.9	9546.4	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-09	24.0	92.5	98.09	1.8	209.6	90.7	9637.2	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-10	24.0	95.1	98.14	1.8	211.4	93.3	9730.5	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-11	24.0	89.0	98.29	1.5	212.9	87.4	9817.9	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-12	24.0	94.7	98.24	1.7	214.6	93.0	9911.0	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-13	24.0	91.7	98.10	1.7	216.3	90.0	10001.0	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-14	24.0	92.4	98.25	1.6	217.9	90.7	10091.7	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-15	24.0	89.2	98.26	1.6	219.5	87.7	10179.4	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-16	24.0	87.6	98.11	1.7	221.2	86.0	10265.3	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	91.0	98.35	1.5	222.7	89.5	10354.9	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-18	24.0	94.8	98.43	1.5	224.1	93.4	10448.2	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-19	24.0	74.5	98.25	1.3	225.4	73.2	10521.4	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-20	24.0	79.5	98.46	1.2	226.7	78.2	10599.6	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-21	24.0	81.4	98.27	1.4	228.1	80.0	10679.6	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-22	24.0	87.5	98.27	1.5	229.6	86.0	10765.7	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-23	24.0	85.1	98.26	1.5	231.1	83.7	10849.3	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-24	24.0	85.5	97.99	1.7	232.8	83.8	10933.1	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-25	24.0	85.2	98.27	1.5	234.3	83.7	11016.8	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-26	24.0	87.2	98.29	1.5	235.7	85.7	11102.5	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-27	24.0	86.4	98.17	1.6	237.3	84.8	11187.3	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-28	24.0	81.5	98.32	1.4	238.7	80.1	11267.5	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-29	24.0	87.1	98.07	1.7	240.4	85.4	11352.9	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-30	24.0	81.9	98.01	1.6	242.0	80.3	11433.1	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-May-31	24.0	85.8	98.20	1.5	243.5	84.2	11517.4	0.0	0.0	0.	0.	10.0	0.0	300TP1200	125	115.04	25	0	0	0	1150	400	
2009-Jun-01	24.0	66.7	98.29	1.1	244.7	65.6	11582.9	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-02	24.0	67.0	98.21	1.2	245.9	65.8	11648.8	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-03	24.0	69.1	98.23	1.2	247.1	67.9	11716.6	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-04	24.0	68.1	98.24	1.2	248.3	66.9	11783.5	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-05	24.0	65.6	98.14	1.2	249.5	64.4	11847.9	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-06	24.0	67.9	98.17	1.2	250.8	66.7	11914.6	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-07	24.0	64.8	98.04	1.3	252.0	63.5	11978.1	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-08	24.0	71.1	98.31	1.2	253.2	69.9	12048.0	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-09	24.0	69.3	98.21	1.2	254.5	68.0	12116.0	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-10	24.0	71.1	98.65	1.0	255.4	70.2	12186.2	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-11	24.0	70.2	98.48	1.1	256.5	69.1	12255.3	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-12	24.0	72.6	98.33	1.2	257.7	71.4	12326.7	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-13	24.0	67.8	98.32	1.1	258.8	66.7	12393.4	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-14	24.0	71.3	98.50	1.1	259.9	70.2	12463.6	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-15	24.0	65.3	98.15	1.2	261.1	64.1	12527.7	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-16	24.0	71.1	98.30	1.2	262.3	69.9	12597.6	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-17	24.0	66.0	98.14	1.2	263.6	64.8	12662.4	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-18	24.0	67.6	98.08	1.3	264.9	66.3	12728.7	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	
2009-Jun-19	24.0	65.0	98.12	1.2	266.1	63.7	12792.4	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jun-20	24.0	66.8	98.14	1.2	267.3	65.6	12858.0	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-21	24.0	66.6	98.08	1.3	268.6	65.3	12923.3	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-22	24.0	69.5	98.39	1.1	269.7	68.3	12991.7	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-23	24.0	68.1	98.40	1.1	270.8	67.0	13058.7	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-24	24.0	71.4	98.26	1.2	272.1	70.2	13128.9	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-25	24.0	67.6	98.33	1.1	273.2	66.5	13195.4	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-26	24.0	72.1	98.25	1.3	274.4	70.8	13266.2	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-27	24.0	68.6	98.28	1.2	275.6	67.4	13333.6	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-28	24.0	72.0	98.01	1.4	277.1	70.6	13404.1	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-29	24.0	69.0	98.16	1.3	278.3	67.7	13471.8	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jun-30	24.0	69.4	98.11	1.3	279.6	68.1	13539.9	0.0	0.0	0.	0.	12.0	0.0	300TP1200	186	60.79	26	0	0	0	1150	500			
2009-Jul-01	24.0	82.0	97.60	2.0	281.6	80.0	13620.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-02	24.0	76.0	97.62	1.8	283.4	74.2	13694.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-03	24.0	78.2	97.94	1.6	285.0	76.6	13770.7	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-04	24.0	78.0	97.78	1.7	286.8	76.2	13846.9	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-05	24.0	78.0	97.80	1.7	288.5	76.3	13923.2	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-06	24.0	80.9	98.00	1.6	290.1	79.2	14002.5	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-07	24.0	82.1	97.73	1.9	292.0	80.2	14082.7	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-08	24.0	81.2	97.99	1.6	293.6	79.6	14162.3	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-09	24.0	78.0	97.81	1.7	295.3	76.3	14238.6	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-10	24.0	86.8	98.05	1.7	297.0	85.1	14323.7	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-11	24.0	85.0	98.01	1.7	298.7	83.3	14407.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-12	24.0	80.8	98.09	1.5	300.2	79.2	14486.2	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-13	24.0	80.7	98.05	1.6	301.8	79.1	14565.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-14	24.0	78.4	97.73	1.8	303.6	76.6	14642.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-15	24.0	84.7	98.15	1.6	305.1	83.1	14725.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-16	23.0	78.4	98.11	1.5	306.6	76.9	14802.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-17	24.0	79.8	98.02	1.6	308.2	78.2	14880.2	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-18	24.0	80.0	98.02	1.6	309.8	78.4	14958.6	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-19	24.0	81.1	97.99	1.6	311.4	79.5	15038.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-20	24.0	76.6	98.04	1.5	312.9	75.1	15113.2	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-21	24.0	80.6	97.88	1.7	314.6	78.9	15192.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-22	24.0	76.4	98.10	1.5	316.1	75.0	15267.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			
2009-Jul-23	24.0	82.3	98.14	1.5	317.6	80.8	15347.8	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	81.3	98.07	1.6	319.2	79.7	15427.5	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50	
2009-Jul-25	24.0	80.9	98.52	1.2	320.4	79.7	15507.2	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50	
2009-Jul-26	24.0	81.4	98.24	1.4	321.8	80.0	15587.2	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50	
2009-Jul-27	24.0	79.9	97.91	1.7	323.5	78.2	15665.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50	
2009-Jul-28	24.0	80.1	98.27	1.4	324.9	78.7	15744.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50	
2009-Jul-29	24.0	81.6	98.38	1.3	326.2	80.3	15824.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50	
2009-Jul-30	24.0	78.9	98.06	1.5	327.7	77.3	15901.8	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50	
2009-Jul-31	24.0	74.5	97.97	1.5	329.2	73.0	15974.7	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.80	14	0	0	0	1150	50	
2009-Aug-01	24.0	76.6	97.95	1.6	330.8	75.0	16049.7	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-02	24.0	77.4	98.11	1.5	332.2	76.0	16125.7	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-03	24.0	76.5	98.30	1.3	333.5	75.2	16200.9	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-04	24.0	76.6	97.91	1.6	335.1	75.0	16275.9	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-05	24.0	79.8	98.04	1.6	336.7	78.2	16354.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-06	24.0	76.8	98.02	1.5	338.2	75.2	16429.3	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-07	24.0	79.6	98.03	1.6	339.8	78.0	16507.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-08	24.0	80.0	98.43	1.3	341.1	78.8	16586.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-09	24.0	83.8	98.17	1.5	342.6	82.3	16668.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-10	24.0	81.7	98.02	1.6	344.2	80.1	16748.5	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-11	24.0	84.2	98.31	1.4	345.6	82.8	16831.3	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-12	24.0	81.0	98.20	1.5	347.1	79.5	16910.9	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-13	24.0	83.1	98.26	1.5	348.5	81.7	16992.5	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-14	24.0	78.4	97.91	1.6	350.2	76.8	17069.3	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-15	24.0	83.1	98.32	1.4	351.6	81.7	17151.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-16	24.0	85.0	98.26	1.5	353.1	83.6	17234.6	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-17	24.0	84.7	98.24	1.5	354.5	83.2	17317.8	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-18	24.0	80.8	98.01	1.6	356.2	79.2	17397.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-19	24.0	83.8	98.24	1.5	357.6	82.3	17479.2	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-20	24.0	80.2	98.04	1.6	359.2	78.6	17557.9	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-21	24.0	87.5	98.33	1.5	360.7	86.1	17643.9	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-22	24.0	80.7	98.12	1.5	362.2	79.1	17723.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-23	24.0	82.7	98.22	1.5	363.6	81.3	17804.3	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-24	24.0	83.1	98.16	1.5	365.2	81.6	17885.9	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-25	24.0	87.1	98.23	1.5	366.7	85.6	17971.5	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	
2009-Aug-26	24.0	83.9	98.18	1.5	368.2	82.4	18053.9	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Aug-27	24.0	83.7	98.22	1.5	369.7	82.2	18136.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Aug-28	24.0	84.6	98.17	1.6	371.3	83.1	18219.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Aug-29	24.0	85.8	98.18	1.6	372.8	84.2	18303.3	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Aug-30	24.0	81.2	97.97	1.7	374.5	79.5	18382.9	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Aug-31	24.0	83.0	98.10	1.6	376.1	81.4	18464.3	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-01	24.0	77.8	97.87	1.7	377.7	76.2	18540.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-02	24.0	78.4	98.00	1.6	379.3	76.8	18617.2	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-03	24.0	74.3	98.20	1.3	380.6	73.0	18690.2	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-04	24.0	81.0	98.00	1.6	382.3	79.4	18769.6	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-05	24.0	78.4	97.98	1.6	383.8	76.8	18846.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-06	24.0	82.5	98.15	1.5	385.4	81.0	18927.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-07	16.0	62.6	98.12	1.2	386.6	61.5	18988.8	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-08	12.0	47.7	98.11	0.9	387.5	46.8	19035.6	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-09	24.0	83.1	98.41	1.3	388.8	81.8	19117.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-10	24.0	79.2	98.30	1.4	390.1	77.9	19195.3	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-11	24.0	74.2	98.36	1.2	391.3	73.0	19268.3	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-12	24.0	76.7	98.10	1.5	392.8	75.2	19343.5	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-13	24.0	73.7	97.91	1.5	394.3	72.1	19415.7	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-14	24.0	76.2	98.02	1.5	395.9	74.7	19490.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-15	24.0	75.8	97.91	1.6	397.4	74.2	19564.6	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-16	24.0	72.3	97.95	1.5	398.9	70.8	19635.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-17	24.0	75.9	97.93	1.6	400.5	74.3	19709.6	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-18	24.0	72.0	97.86	1.5	402.0	70.5	19780.1	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-19	24.0	79.3	98.18	1.4	403.5	77.9	19858.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-20	24.0	76.0	97.96	1.6	405.0	74.4	19932.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-21	24.0	75.6	97.90	1.6	406.6	74.0	20006.4	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-22	24.0	72.9	97.83	1.6	408.2	71.4	20077.8	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-23	24.0	72.4	97.79	1.6	409.8	70.8	20148.6	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-24	24.0	74.8	97.92	1.6	411.3	73.3	20221.8	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-25	24.0	78.4	97.90	1.7	413.0	76.8	20298.6	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-26	24.0	73.1	97.77	1.6	414.6	71.4	20370.0	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-27	24.0	74.3	97.89	1.6	416.2	72.7	20442.8	0.0	0.0	0.	0.	43.0	0.0	300TP1200	192	68.04	14	0	0	0	1150	50			
2009-Sep-28	24.0	72.3	98.05	1.4	417.6	70.9	20513.6	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Sep-29	24.0	76.9	98.11	1.5	419.1	75.4	20589.0	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	79.2	98.17	1.5	420.5	77.7	20666.7	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-01	24.0	79.8	98.22	1.4	421.9	78.4	20745.1	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-02	24.0	79.0	98.15	1.5	423.4	77.5	20822.6	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-03	24.0	77.1	98.11	1.5	424.8	75.6	20898.2	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-04	24.0	79.6	98.06	1.5	426.4	78.0	20976.3	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-05	24.0	79.0	98.06	1.5	427.9	77.5	21053.8	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-06	24.0	77.8	98.00	1.6	429.5	76.3	21130.0	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-07	24.0	81.5	98.01	1.6	431.1	79.9	21209.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-08	24.0	81.1	98.20	1.5	432.6	79.7	21289.6	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-09	24.0	81.7	98.31	1.4	433.9	80.3	21369.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-10	24.0	78.0	98.17	1.4	435.4	76.6	21446.5	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-11	24.0	80.5	98.51	1.2	436.6	79.3	21525.7	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-12	24.0	78.7	98.23	1.4	438.0	77.4	21603.1	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-13	24.0	74.9	98.26	1.3	439.3	73.6	21676.7	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-14	24.0	75.9	98.34	1.3	440.5	74.6	21751.3	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-15	24.0	81.5	98.33	1.4	441.9	80.1	21831.4	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-16	24.0	77.8	98.16	1.4	443.3	76.4	21907.8	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-17	24.0	82.4	98.49	1.2	444.5	81.1	21988.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-18	24.0	79.1	98.45	1.2	445.8	77.9	22066.8	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-19	24.0	78.8	98.34	1.3	447.1	77.5	22144.2	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-20	24.0	81.0	98.46	1.3	448.3	79.8	22224.0	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-21	24.0	77.6	98.30	1.3	449.7	76.3	22300.3	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-22	24.0	81.8	98.55	1.2	450.8	80.6	22380.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-23	24.0	75.5	99.28	0.5	451.4	75.0	22455.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-24	24.0	75.9	97.97	1.5	452.9	74.3	22530.2	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-25	24.0	83.9	98.43	1.3	454.2	82.6	22612.8	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-26	24.0	78.6	98.57	1.1	455.4	77.5	22690.2	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-27	24.0	82.4	98.43	1.3	456.7	81.1	22771.4	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-28	24.0	82.3	98.61	1.1	457.8	81.2	22852.5	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-29	24.0	82.9	98.42	1.3	459.1	81.6	22934.1	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-30	24.0	80.8	98.55	1.2	460.3	79.6	23013.7	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Oct-31	24.0	81.7	98.51	1.2	461.5	80.5	23094.2	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Nov-01	24.0	86.6	98.64	1.2	462.7	85.5	23179.6	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	
2009-Nov-02	24.0	80.3	98.17	1.5	464.1	78.9	23258.5	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	82.1	98.44	1.3	465.4	80.8	23339.3	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-04	24.0	80.7	98.48	1.2	466.7	79.5	23418.8	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-05	24.0	70.0	98.37	1.1	467.8	68.9	23487.7	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-06	24.0	77.3	98.46	1.2	469.0	76.1	23563.7	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-07	24.0	79.8	98.27	1.4	470.4	78.4	23642.1	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-08	24.0	72.8	98.09	1.4	471.8	71.4	23713.5	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-09	24.0	75.7	98.27	1.3	473.1	74.4	23787.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-10	24.0	71.5	98.27	1.2	474.3	70.2	23858.1	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-11	24.0	75.1	98.29	1.3	475.6	73.8	23931.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-12	24.0	74.4	98.33	1.2	476.8	73.2	24005.1	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-13	24.0	80.2	98.45	1.2	478.1	79.0	24084.1	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-14	24.0	77.8	98.17	1.4	479.5	76.4	24160.4	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-15	24.0	82.4	98.30	1.4	480.9	81.0	24241.4	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-16	24.0	84.5	98.51	1.3	482.1	83.3	24324.7	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-17	24.0	77.3	98.42	1.2	483.4	76.1	24400.8	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-18	24.0	78.5	98.31	1.3	484.7	77.2	24478.0	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-19	24.0	80.6	98.29	1.4	486.1	79.2	24557.1	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-20	24.0	78.1	98.30	1.3	487.4	76.8	24633.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-21	24.0	80.4	98.23	1.4	488.8	79.0	24712.9	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-22	24.0	78.9	98.24	1.4	490.2	77.5	24790.4	0.0	0.0	0.	0.	88.0	0.0	300TP1200	190	69.26	31	0	0	0	1150	550			
2009-Nov-23	24.0	70.0	98.04	1.4	491.6	68.6	24859.0	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Nov-24	24.0	73.6	98.03	1.5	493.0	72.1	24931.2	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Nov-25	24.0	73.3	98.09	1.4	494.4	71.9	25003.0	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Nov-26	24.0	73.8	98.02	1.5	495.9	72.3	25075.3	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Nov-27	24.0	76.1	98.19	1.4	497.3	74.7	25150.0	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Nov-28	24.0	69.6	97.96	1.4	498.7	68.2	25218.2	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Nov-29	24.0	63.9	97.71	1.5	500.2	62.4	25280.6	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Nov-30	24.0	74.3	98.04	1.5	501.6	72.9	25353.5	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Dec-01	24.0	70.1	98.05	1.4	503.0	68.8	25422.2	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Dec-02	24.0	74.1	97.98	1.5	504.5	72.6	25494.8	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Dec-03	24.0	70.1	98.03	1.4	505.9	68.7	25563.6	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Dec-04	24.0	74.9	98.36	1.2	507.1	73.7	25637.2	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Dec-05	24.0	75.0	98.17	1.4	508.5	73.6	25710.8	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			
2009-Dec-06	24.0	71.6	98.13	1.3	509.8	70.3	25781.1	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	73.1	98.15	1.4	511.2	71.8	25852.9	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550	
2009-Dec-08	24.0	70.3	98.09	1.3	512.5	69.0	25921.9	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550	
2009-Dec-09	24.0	68.8	98.18	1.3	513.7	67.6	25989.5	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550	
2009-Dec-10	24.0	67.2	98.12	1.3	515.0	65.9	26055.4	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550	
2009-Dec-11	24.0	65.7	97.73	1.5	516.5	64.2	26119.6	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550	
2009-Dec-12	24.0	71.4	98.28	1.2	517.7	70.1	26189.7	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550	
2009-Dec-13	24.0	69.4	97.97	1.4	519.1	68.0	26257.7	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550	
2009-Dec-14	24.0	68.2	97.51	1.7	520.8	66.5	26324.2	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	64.94	28	0	0	0	1150	550	
2009-Dec-15	24.0	63.1	98.08	1.2	522.0	61.8	26386.1	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-16	24.0	58.2	97.56	1.4	523.5	56.8	26442.9	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-17	24.0	61.8	97.91	1.3	524.8	60.5	26503.4	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-18	24.0	65.4	97.86	1.4	526.2	64.0	26567.4	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-19	24.0	63.5	97.94	1.3	527.5	62.2	26629.6	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-20	24.0	67.4	98.12	1.3	528.7	66.2	26695.7	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-21	24.0	66.1	98.06	1.3	530.0	64.8	26760.5	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-22	24.0	62.0	98.16	1.1	531.2	60.9	26821.4	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-23	24.0	64.1	97.92	1.3	532.5	62.7	26884.1	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-24	24.0	62.6	98.03	1.2	533.7	61.3	26945.5	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-25	24.0	66.6	98.26	1.2	534.9	65.5	27010.9	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-26	24.0	66.8	98.23	1.2	536.1	65.7	27076.6	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-27	24.0	62.2	98.12	1.2	537.2	61.0	27137.6	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-28	24.0	64.9	98.18	1.2	538.4	63.7	27201.3	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-29	24.0	66.8	98.86	0.8	539.2	66.0	27267.3	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-30	24.0	64.8	98.30	1.1	540.3	63.7	27331.0	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2009-Dec-31	24.0	65.7	98.42	1.0	541.3	64.6	27395.6	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
Well Totals:	8307.0	27936.9		541.3		27395.6		0.0															
Well Avg.:		76.5	93.23	1.5		75.1		0.0		0.	0.	48.1	0.0		185	75.99					1150	337	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	112.1	98.47	1.7	1.7	110.4	110.4	0.1	0.1	0.033	0.0407	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-02	24.0	110.9	98.25	1.9	3.7	109.0	219.4	0.1	0.2	0.033	0.04639	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-03	24.0	111.2	98.61	1.6	5.2	109.7	329.0	0.0	0.2	0.033	0.02581	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-04	24.0	111.3	98.50	1.7	6.9	109.7	438.7	0.1	0.3	0.033	0.04192	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-05	24.0	112.0	98.33	1.9	8.8	110.1	548.8	0.1	0.4	0.033	0.04278	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-06	24.0	110.1	98.54	1.6	10.4	108.5	657.2	0.1	0.4	0.033	0.04969	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-07	24.0	106.9	98.37	1.7	12.1	105.2	762.4	0.0	0.5	0.033	0.01724	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-08	24.0	110.5	98.46	1.7	13.8	108.8	871.2	0.1	0.6	0.033	0.05294	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-09	24.0	110.2	98.40	1.8	15.6	108.4	979.6	0.1	0.6	0.033	0.03977	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-10	24.0	110.7	98.38	1.8	17.4	108.9	1088.5	0.1	0.7	0.033	0.02793	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-11	24.0	108.9	98.46	1.7	19.0	107.2	1195.7	0.1	0.8	0.033	0.04762	70.0	0.0	56-1200	218	93.55	32	0	0	0	1100	250	
2009-Jan-12	24.0	107.0	98.61	1.5	20.5	105.5	1301.1	0.1	0.8	0.033	0.05369	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-13	24.0	105.7	98.50	1.6	22.1	104.1	1405.2	0.1	0.9	0.033	0.05031	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-14	24.0	104.2	98.62	1.4	23.6	102.7	1508.0	0.1	1.0	0.033	0.05556	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-15	24.0	108.1	98.61	1.5	25.1	106.6	1614.6	0.1	1.1	0.033	0.06	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-16	24.0	99.4	98.49	1.5	26.6	97.9	1712.5	0.1	1.2	0.033	0.06	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-17	24.0	100.9	98.52	1.5	28.0	99.4	1811.8	0.1	1.3	0.033	0.05369	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-18	24.0	117.8	98.85	1.4	29.4	116.4	1928.2	0.1	1.3	0.033	0.05926	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-19	24.0	107.2	98.57	1.5	30.9	105.7	2033.9	0.0	1.4	0.033	0.01961	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-20	24.0	102.2	98.42	1.6	32.5	100.6	2134.5	0.1	1.5	0.033	0.0559	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-21	24.0	99.2	98.53	1.5	34.0	97.7	2232.2	0.1	1.5	0.033	0.06164	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-22	24.0	107.7	98.66	1.4	35.4	106.2	2338.4	0.1	1.6	0.033	0.05556	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-23	24.0	103.9	98.62	1.4	36.9	102.4	2440.9	0.1	1.7	0.033	0.06294	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-24	24.0	103.4	98.67	1.4	38.2	102.1	2542.9	0.1	1.8	0.033	0.05797	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-25	24.0	106.2	98.43	1.7	39.9	104.5	2647.5	0.1	1.9	0.033	0.05389	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-26	24.0	104.7	98.55	1.5	41.4	103.2	2750.7	0.1	2.0	0.033	0.05263	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-27	24.0	105.6	98.53	1.6	43.0	104.0	2854.7	0.1	2.1	0.033	0.06452	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-28	24.0	104.4	98.03	2.1	45.0	102.4	2957.1	0.1	2.1	0.033	0.03883	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-29	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-30	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jan-31	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-01	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-02	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-03	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-05	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-06	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-07	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-08	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-09	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-10	.0	0.0	0.00	0.0	45.0	0.0	2957.1	0.0	2.1	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-11	24.0	100.7	98.53	1.5	46.5	99.2	3056.3	0.1	2.3	0.033	0.07432	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-12	24.0	100.0	97.88	2.1	48.6	97.9	3154.2	0.1	2.3	0.033	0.04245	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-13	24.0	102.2	98.35	1.7	50.3	100.5	3254.7	0.1	2.5	0.033	0.07101	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-14	.0	0.0	0.00	0.0	50.3	0.0	3254.7	0.0	2.5	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-15	.0	0.0	0.00	0.0	50.3	0.0	3254.7	0.0	2.5	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-16	.0	0.0	0.00	0.0	50.3	0.0	3254.7	0.0	2.5	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-17	24.0	109.6	98.52	1.6	52.0	107.9	3362.6	0.1	2.6	0.033	0.06173	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-18	.0	0.0	0.00	0.0	52.0	0.0	3362.6	0.0	2.6	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-19	24.0	106.8	98.58	1.5	53.5	105.3	3467.9	0.1	2.7	0.033	0.06579	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-20	24.0	106.9	98.44	1.7	55.1	105.2	3573.1	0.1	2.8	0.033	0.07186	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-21	24.0	106.8	98.63	1.5	56.6	105.4	3678.5	0.1	2.8	0.033	0.03425	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-22	24.0	107.3	98.37	1.8	58.4	105.6	3784.0	0.1	3.0	0.033	0.07429	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-23	24.0	106.5	98.61	1.5	59.8	105.0	3889.0	0.1	3.1	0.033	0.07432	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-24	24.0	108.8	98.47	1.7	61.5	107.1	3996.2	0.1	3.2	0.033	0.06627	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-25	24.0	107.8	98.65	1.5	63.0	106.3	4102.5	0.2	3.3	0.033	0.10274	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-26	24.0	107.4	98.44	1.7	64.6	105.7	4208.2	0.1	3.5	0.033	0.07143	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-27	24.0	106.2	98.52	1.6	66.2	104.6	4312.8	0.1	3.6	0.033	0.07006	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Feb-28	24.0	107.2	98.45	1.7	67.9	105.5	4418.3	0.1	3.7	0.033	0.06627	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-01	24.0	102.8	98.42	1.6	69.5	101.2	4519.5	0.1	3.8	0.033	0.0679	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-02	24.0	101.6	98.39	1.6	71.1	99.9	4619.5	0.1	3.9	0.033	0.06707	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-03	24.0	99.9	98.44	1.6	72.7	98.3	4717.8	0.1	4.0	0.033	0.07051	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-04	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-05	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-06	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-07	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-08	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-09	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-11	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-12	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-13	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-14	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-15	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-16	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-17	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-18	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-19	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-20	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-21	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-22	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-23	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-24	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-25	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-26	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-27	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-28	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-29	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-30	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Mar-31	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-01	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-02	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-03	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-04	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-05	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-06	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-07	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-08	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-09	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-10	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-11	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-12	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-14	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-15	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-16	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-17	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-18	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-19	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-20	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-21	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-22	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-23	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-24	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-25	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-26	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-27	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-28	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-29	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Apr-30	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-01	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-02	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-03	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-04	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-05	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-06	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-07	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-08	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-09	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-10	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-11	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-12	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-13	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-14	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-15	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-16	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-18	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-19	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-20	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-21	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-22	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-23	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-24	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-25	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-26	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-27	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-28	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-29	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-30	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-May-31	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jun-01	.0	0.0	0.00	0.0	72.7	0.0	4717.8	0.0	4.0	0.033	0.	78.0	0.0	56-1200	229	86.88	34	0	0	0	1100	400	
2009-Jun-02	24.0	30.2	100.00	0.0	72.7	30.2	4748.0	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-03	24.0	31.2	100.00	0.0	72.7	31.2	4779.2	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-04	24.0	30.7	100.00	0.0	72.7	30.7	4809.9	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-05	24.0	29.6	100.00	0.0	72.7	29.6	4839.5	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-06	24.0	30.6	100.00	0.0	72.7	30.6	4870.1	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-07	24.0	29.2	100.00	0.0	72.7	29.2	4899.3	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-08	24.0	32.1	100.00	0.0	72.7	32.1	4931.4	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-09	24.0	31.2	100.00	0.0	72.7	31.2	4962.6	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-10	24.0	32.2	100.00	0.0	72.7	32.2	4994.9	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-11	24.0	31.8	100.00	0.0	72.7	31.8	5026.6	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-12	24.0	32.8	100.00	0.0	72.7	32.8	5059.4	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-13	24.0	30.6	100.00	0.0	72.7	30.6	5090.0	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-14	24.0	32.2	100.00	0.0	72.7	32.2	5122.3	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-15	24.0	29.4	100.00	0.0	72.7	29.4	5151.7	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-16	24.0	32.1	100.00	0.0	72.7	32.1	5183.8	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-17	24.0	29.8	100.00	0.0	72.7	29.8	5213.6	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-18	24.0	30.5	100.00	0.0	72.7	30.5	5244.0	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-19	24.0	29.3	100.00	0.0	72.7	29.3	5273.3	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	30.1	100.00	0.0	72.7	30.1	5303.4	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-21	24.0	30.0	100.00	0.0	72.7	30.0	5333.4	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-22	24.0	31.4	100.00	0.0	72.7	31.4	5364.8	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-23	24.0	30.8	100.00	0.0	72.7	30.8	5395.6	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-24	24.0	32.3	100.00	0.0	72.7	32.3	5427.9	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-25	24.0	30.5	100.00	0.0	72.7	30.5	5458.4	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-26	24.0	32.5	100.00	0.0	72.7	32.5	5490.9	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-27	24.0	31.0	100.00	0.0	72.7	31.0	5521.9	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-28	24.0	32.4	100.00	0.0	72.7	32.4	5554.3	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-29	24.0	31.1	100.00	0.0	72.7	31.1	5585.4	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jun-30	24.0	31.3	100.00	0.0	72.7	31.3	5616.7	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jul-01	24.0	31.5	100.00	0.0	72.7	31.5	5648.2	0.0	4.0	0.033	0.	30.0	0.0	56-1200	210	26.02	34	0	0	0	1100	200	
2009-Jul-02	24.0	38.7	99.77	0.1	72.8	38.6	5686.8	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-03	24.0	40.0	99.80	0.1	72.9	39.9	5726.6	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-04	24.0	39.8	99.77	0.1	72.9	39.7	5766.3	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-05	24.0	39.8	99.77	0.1	73.0	39.7	5806.0	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-06	24.0	41.3	99.81	0.1	73.1	41.2	5847.3	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-07	24.0	41.8	99.78	0.1	73.2	41.8	5889.0	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-08	24.0	41.5	99.81	0.1	73.3	41.4	5930.4	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-09	24.0	39.8	99.77	0.1	73.4	39.7	5970.1	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-10	24.0	44.4	99.82	0.1	73.5	44.3	6014.4	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-11	24.0	43.4	99.79	0.1	73.5	43.3	6057.8	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-12	24.0	41.3	99.81	0.1	73.6	41.2	6099.0	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-13	24.0	41.3	99.81	0.1	73.7	41.2	6140.2	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-14	24.0	39.9	99.77	0.1	73.8	39.9	6180.0	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-15	24.0	43.3	99.82	0.1	73.9	43.2	6223.3	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-16	23.0	40.1	99.80	0.1	74.0	40.1	6263.3	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-17	24.0	40.8	99.80	0.1	74.0	40.7	6304.0	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-18	24.0	40.9	99.80	0.1	74.1	40.8	6344.8	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-19	24.0	41.5	99.81	0.1	74.2	41.4	6386.2	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-20	24.0	39.2	99.80	0.1	74.3	39.1	6425.3	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-21	24.0	41.2	99.78	0.1	74.4	41.1	6466.3	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-22	24.0	39.1	99.82	0.1	74.4	39.0	6505.3	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-23	24.0	42.1	99.81	0.1	74.5	42.0	6547.4	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	41.6	99.81	0.1	74.6	41.5	6588.8	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-25	24.0	41.6	99.86	0.1	74.7	41.5	6630.3	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-26	24.0	41.7	99.83	0.1	74.7	41.6	6672.0	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-27	24.0	40.8	99.80	0.1	74.8	40.7	6712.7	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-28	24.0	41.1	99.83	0.1	74.9	41.0	6753.6	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-29	24.0	41.9	99.83	0.1	74.9	41.8	6795.4	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-30	24.0	40.3	99.80	0.1	75.0	40.3	6835.7	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Jul-31	24.0	38.0	99.79	0.1	75.1	38.0	6873.6	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Aug-01	24.0	39.6	99.80	0.1	75.2	39.5	6913.1	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Aug-02	24.0	40.0	99.83	0.1	75.2	40.0	6953.1	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Aug-03	24.0	39.7	99.82	0.1	75.3	39.6	6992.7	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Aug-04	24.0	39.5	99.80	0.1	75.4	39.5	7032.1	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Aug-05	24.0	41.2	99.81	0.1	75.5	41.1	7073.3	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Aug-06	24.0	39.7	99.80	0.1	75.6	39.6	7112.9	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Aug-07	24.0	41.1	99.81	0.1	75.6	41.1	7153.9	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Aug-08	24.0	41.5	99.86	0.1	75.7	41.5	7195.4	0.0	4.0	0.033	0.	39.0	0.0	56-1200	182	39.74	19	0	0	0	1100	200	
2009-Aug-09	24.0	41.5	99.81	0.1	75.8	41.4	7236.8	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-10	24.0	40.4	99.80	0.1	75.9	40.3	7277.1	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-11	24.0	41.7	99.83	0.1	75.9	41.7	7318.7	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-12	24.0	40.1	99.83	0.1	76.0	40.0	7358.7	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-13	24.0	41.1	99.83	0.1	76.1	41.1	7399.8	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-14	24.0	38.7	99.79	0.1	76.1	38.6	7438.4	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-15	24.0	41.2	99.83	0.1	76.2	41.1	7479.5	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-16	24.0	42.1	99.81	0.1	76.3	42.0	7521.5	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-17	24.0	41.9	99.81	0.1	76.4	41.9	7563.3	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-18	24.0	39.9	99.80	0.1	76.5	39.8	7603.2	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-19	24.0	41.5	99.83	0.1	76.5	41.4	7644.6	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-20	24.0	39.6	99.80	0.1	76.6	39.6	7684.1	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-21	24.0	43.3	99.84	0.1	76.7	43.3	7727.4	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-22	24.0	39.9	99.80	0.1	76.8	39.8	7767.2	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-23	24.0	40.9	99.83	0.1	76.8	40.9	7808.0	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-24	24.0	41.1	99.81	0.1	76.9	41.0	7849.1	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-25	24.0	43.1	99.81	0.1	77.0	43.1	7892.1	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-26	24.0	41.5	99.81	0.1	77.1	41.4	7933.6	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	41.4	99.81	0.1	77.1	41.3	7974.9	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-28	24.0	41.9	99.81	0.1	77.2	41.8	8016.7	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-29	24.0	42.4	99.81	0.1	77.3	42.4	8059.0	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-30	24.0	40.1	99.80	0.1	77.4	40.0	8099.0	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Aug-31	24.0	41.0	99.80	0.1	77.5	40.9	8140.0	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-01	24.0	38.4	99.79	0.1	77.5	38.3	8178.3	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-02	24.0	38.7	99.79	0.1	77.6	38.6	8216.9	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-03	24.0	36.8	99.81	0.1	77.7	36.7	8253.6	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-04	24.0	40.0	99.80	0.1	77.8	39.9	8293.5	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-05	24.0	38.7	99.79	0.1	77.9	38.6	8332.1	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-06	24.0	40.8	99.80	0.1	77.9	40.7	8372.9	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-07	16.0	31.0	99.81	0.1	78.0	30.9	8403.8	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-08	12.0	23.6	99.79	0.1	78.0	23.5	8427.3	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-09	24.0	41.2	99.83	0.1	78.1	41.2	8468.5	0.0	4.0	0.033	0.	40.0	0.0	56-1200	182	37.98	19	0	0	0	1100	200	
2009-Sep-10	24.0	41.4	99.83	0.1	78.2	41.3	8509.8	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-11	24.0	38.8	99.85	0.1	78.2	38.7	8548.5	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-12	24.0	40.0	99.82	0.1	78.3	39.9	8588.4	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-13	24.0	38.4	99.79	0.1	78.4	38.3	8626.7	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-14	24.0	39.7	99.80	0.1	78.5	39.6	8666.3	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-15	24.0	39.4	99.80	0.1	78.6	39.4	8705.7	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-16	24.0	37.6	99.79	0.1	78.6	37.6	8743.2	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-17	24.0	39.5	99.80	0.1	78.7	39.4	8782.7	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-18	24.0	37.5	99.79	0.1	78.8	37.4	8820.1	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-19	24.0	41.4	99.83	0.1	78.9	41.3	8861.4	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-20	24.0	39.6	99.80	0.1	78.9	39.5	8900.8	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-21	24.0	39.3	99.80	0.1	79.0	39.3	8940.1	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-22	24.0	37.9	99.79	0.1	79.1	37.9	8977.9	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-23	24.0	37.6	99.79	0.1	79.2	37.6	9015.5	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-24	24.0	39.0	99.79	0.1	79.3	38.9	9054.4	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-25	24.0	40.8	99.80	0.1	79.3	40.7	9095.1	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-26	24.0	38.0	99.79	0.1	79.4	37.9	9133.0	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-27	24.0	38.7	99.79	0.1	79.5	38.6	9171.6	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-28	24.0	37.3	99.79	0.1	79.6	37.2	9208.8	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Sep-29	24.0	39.7	99.80	0.1	79.7	39.6	9248.5	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	40.9	99.80	0.1	79.7	40.8	9289.3	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-01	24.0	41.3	99.81	0.1	79.8	41.2	9330.5	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-02	24.0	40.8	99.80	0.1	79.9	40.7	9371.2	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-03	24.0	39.8	99.80	0.1	80.0	39.8	9411.0	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-04	24.0	41.1	99.78	0.1	80.1	41.0	9452.0	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-05	24.0	40.8	99.78	0.1	80.2	40.7	9492.7	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-06	24.0	40.2	99.78	0.1	80.3	40.1	9532.8	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-07	24.0	42.1	99.79	0.1	80.3	42.0	9574.7	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-08	24.0	42.0	99.81	0.1	80.4	41.9	9616.6	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-09	24.0	42.3	99.81	0.1	80.5	42.2	9658.8	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-10	24.0	40.3	99.80	0.1	80.6	40.3	9699.1	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-11	24.0	41.7	99.83	0.1	80.7	41.7	9740.7	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-12	24.0	40.7	99.80	0.1	80.7	40.7	9781.4	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-13	24.0	38.8	99.82	0.1	80.8	38.7	9820.1	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-14	24.0	39.3	99.82	0.1	80.9	39.2	9859.3	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-15	24.0	42.2	99.81	0.1	81.0	42.1	9901.4	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-16	24.0	40.2	99.80	0.1	81.0	40.1	9941.5	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-17	24.0	42.7	99.84	0.1	81.1	42.6	9984.2	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-18	24.0	41.0	99.83	0.1	81.2	40.9	10025.1	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-19	24.0	40.8	99.83	0.1	81.2	40.7	10065.8	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-20	24.0	42.0	99.83	0.1	81.3	41.9	10107.7	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-21	24.0	40.2	99.83	0.1	81.4	40.1	10147.8	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-22	24.0	42.4	99.84	0.1	81.5	42.4	10190.2	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-23	24.0	39.4	99.92	0.0	81.5	39.4	10229.6	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-24	24.0	39.2	99.77	0.1	81.6	39.1	10268.6	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-25	24.0	43.5	99.84	0.1	81.6	43.4	10312.0	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-26	24.0	40.8	99.85	0.1	81.7	40.7	10352.7	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-27	24.0	42.7	99.84	0.1	81.8	42.6	10395.3	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-28	24.0	42.7	99.86	0.1	81.8	42.7	10438.0	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-29	24.0	42.9	99.84	0.1	81.9	42.9	10480.9	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-30	24.0	41.9	99.83	0.1	82.0	41.8	10522.7	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Oct-31	24.0	42.4	99.83	0.1	82.0	42.3	10565.0	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Nov-01	24.0	45.0	99.84	0.1	82.1	44.9	10609.9	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	
2009-Nov-02	24.0	41.5	99.81	0.1	82.2	41.4	10651.3	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	42.5	99.84	0.1	82.3	42.5	10693.8	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400			
2009-Nov-04	24.0	41.9	99.83	0.1	82.3	41.8	10735.6	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400			
2009-Nov-05	24.0	36.3	99.83	0.1	82.4	36.2	10771.8	0.0	4.0	0.033	0.	50.0	0.0	56-1200	201	36.27	20	0	0	0	1100	400			
2009-Nov-06	24.0	47.6	99.92	0.0	82.4	47.5	10819.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-07	24.0	49.0	99.90	0.1	82.5	49.0	10868.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-08	24.0	44.7	99.89	0.1	82.5	44.6	10912.9	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-09	24.0	46.5	99.89	0.1	82.6	46.5	10959.4	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-10	24.0	43.9	99.91	0.0	82.6	43.9	11003.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-11	24.0	46.2	99.89	0.1	82.7	46.1	11049.4	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-12	24.0	45.8	99.91	0.0	82.7	45.7	11095.1	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-13	24.0	49.4	99.92	0.0	82.8	49.3	11144.4	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-14	24.0	47.8	99.90	0.1	82.8	47.7	11192.1	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-15	24.0	50.7	99.90	0.1	82.9	50.6	11242.7	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-16	24.0	52.1	99.92	0.0	82.9	52.0	11294.8	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-17	24.0	47.6	99.92	0.0	82.9	47.6	11342.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-18	24.0	48.3	99.90	0.1	83.0	48.2	11390.5	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-19	24.0	49.5	99.90	0.1	83.0	49.5	11440.0	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-20	24.0	48.0	99.90	0.1	83.1	48.0	11488.0	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-21	24.0	49.4	99.90	0.1	83.1	49.4	11537.4	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-22	24.0	48.5	99.90	0.1	83.2	48.4	11585.8	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-23	24.0	47.1	99.89	0.1	83.2	47.1	11632.9	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-24	24.0	49.5	99.90	0.1	83.3	49.5	11682.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-25	24.0	49.4	99.90	0.1	83.3	49.3	11731.6	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-26	24.0	49.6	99.90	0.1	83.4	49.6	11781.2	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-27	24.0	51.3	99.90	0.1	83.4	51.2	11832.4	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-28	24.0	46.8	99.89	0.1	83.5	46.8	11879.2	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-29	24.0	42.9	99.88	0.1	83.5	42.8	11922.0	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Nov-30	24.0	50.0	99.90	0.1	83.6	50.0	11972.0	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Dec-01	24.0	47.2	99.89	0.1	83.6	47.2	12019.1	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Dec-02	24.0	49.9	99.90	0.1	83.7	49.8	12068.9	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Dec-03	24.0	47.2	99.89	0.1	83.7	47.1	12116.1	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Dec-04	24.0	50.6	99.92	0.0	83.8	50.5	12166.6	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Dec-05	24.0	50.5	99.90	0.1	83.8	50.5	12217.1	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			
2009-Dec-06	24.0	48.3	99.90	0.1	83.9	48.2	12265.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Dec-07	.0	0.0	0.00	0.0	83.9	0.0	12265.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-08	24.0	47.4	99.89	0.1	83.9	47.3	12312.6	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-09	24.0	46.4	99.91	0.0	84.0	46.3	12358.9	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-10	24.0	45.3	99.91	0.0	84.0	45.2	12404.2	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-11	24.0	44.1	99.89	0.1	84.1	44.0	12448.2	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-12	24.0	48.1	99.92	0.0	84.1	48.1	12496.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-13	24.0	46.7	99.89	0.1	84.1	46.6	12542.9	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-14	24.0	45.7	99.87	0.1	84.2	45.6	12588.6	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-15	24.0	47.8	99.90	0.1	84.3	47.8	12636.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-16	24.0	43.9	99.86	0.1	84.3	43.9	12680.2	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	37.82	23	0	0	0	1100	400		
2009-Dec-17	24.0	50.3	99.90	0.1	84.4	50.3	12730.5	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-18	24.0	53.2	99.91	0.1	84.4	53.2	12783.7	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-19	24.0	51.7	99.90	0.1	84.5	51.7	12835.4	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-20	24.0	55.0	99.91	0.1	84.5	55.0	12890.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-21	24.0	53.9	99.91	0.1	84.6	53.9	12944.2	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-22	24.0	50.6	99.92	0.0	84.6	50.6	12994.8	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-23	24.0	52.2	99.90	0.1	84.7	52.1	13046.9	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-24	24.0	51.0	99.90	0.1	84.7	51.0	13097.9	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-25	24.0	54.5	99.91	0.1	84.8	54.4	13152.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-26	24.0	54.6	99.91	0.1	84.8	54.6	13206.8	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-27	24.0	50.8	99.90	0.1	84.9	50.7	13257.5	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-28	24.0	53.0	99.91	0.1	84.9	52.9	13310.5	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-29	24.0	54.9	99.95	0.0	84.9	54.9	13365.3	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-30	24.0	53.0	99.92	0.0	85.0	52.9	13418.2	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
2009-Dec-31	24.0	53.7	99.93	0.0	85.0	53.7	13471.9	0.0	4.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400		
Well Totals:	6147.0	13556.9		85.0	13471.9		4.0																	
Well Avg.:		37.1 70.14		0.2	36.9		0.0	0.033	0.006852	61.9	0.0	214	57.57							1100	341			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jan-01	24.0	73.8	97.28	2.0	2.0	71.8	71.8	0.1	0.1	0.027	0.03483	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-02	24.0	73.1	96.91	2.3	4.3	70.9	142.7	0.1	0.2	0.027	0.03982	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-03	24.0	73.1	97.54	1.8	6.1	71.3	214.0	0.0	0.2	0.027	0.02222	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-04	24.0	73.3	97.35	1.9	8.0	71.3	285.3	0.1	0.3	0.027	0.03608	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-05	24.0	73.8	97.06	2.2	10.2	71.6	356.9	0.1	0.4	0.027	0.03687	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-06	24.0	72.4	97.42	1.9	12.1	70.5	427.4	0.1	0.4	0.027	0.04278	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-07	24.0	70.4	97.12	2.0	14.1	68.4	495.8	0.0	0.5	0.027	0.01478	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-08	24.0	72.7	97.28	2.0	16.1	70.8	566.6	0.1	0.6	0.027	0.04545	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-09	24.0	72.6	97.17	2.1	18.1	70.5	637.1	0.1	0.6	0.027	0.03415	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-10	24.0	72.9	97.15	2.1	20.2	70.8	707.9	0.1	0.7	0.027	0.02404	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-11	24.0	71.7	97.26	2.0	22.2	69.7	777.6	0.1	0.8	0.027	0.04082	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-12	24.0	72.2	97.21	2.0	24.2	70.2	847.8	0.1	0.8	0.027	0.0398	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-13	24.0	71.4	96.99	2.2	26.3	69.3	917.0	0.1	0.9	0.027	0.03721	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-14	24.0	70.3	97.23	2.0	28.3	68.3	985.4	0.1	1.0	0.027	0.04103	65.0	617.5	200TP1200	242	79.35	32	0	0	0	1100	650			
2009-Jan-15	24.0	63.2	97.23	1.8	30.0	61.4	1046.8	0.1	1.1	0.027	0.04	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-16	24.0	58.2	96.99	1.8	31.8	56.4	1103.2	0.1	1.1	0.027	0.04571	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-17	24.0	59.0	97.05	1.7	33.5	57.2	1160.4	0.1	1.2	0.027	0.03448	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-18	24.0	68.6	97.70	1.6	35.1	67.1	1227.5	0.1	1.3	0.027	0.0443	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-19	24.0	62.7	97.16	1.8	36.9	60.9	1288.4	0.0	1.3	0.027	0.01685	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-20	24.0	59.8	96.86	1.9	38.7	57.9	1346.3	0.1	1.4	0.027	0.04255	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-21	24.0	58.0	97.07	1.7	40.4	56.3	1402.6	0.1	1.5	0.027	0.04118	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-22	24.0	62.9	97.33	1.7	42.1	61.2	1463.8	0.1	1.5	0.027	0.04167	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-23	24.0	60.7	97.25	1.7	43.8	59.0	1522.8	0.1	1.6	0.027	0.04192	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-24	24.0	60.4	97.32	1.6	45.4	58.8	1581.6	0.1	1.7	0.027	0.04321	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-25	24.0	62.2	96.86	2.0	47.4	60.2	1641.8	0.1	1.7	0.027	0.0359	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-26	24.0	61.2	97.11	1.8	49.1	59.5	1701.2	0.1	1.8	0.027	0.03955	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-27	24.0	61.7	97.07	1.8	50.9	59.9	1761.1	0.1	1.9	0.027	0.0442	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-28	24.0	61.4	96.07	2.4	53.4	59.0	1820.1	0.1	2.0	0.027	0.02905	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-29	24.0	57.2	98.95	0.6	54.0	56.6	1876.7	0.1	2.0	0.027	0.13333	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-30	24.0	63.2	96.94	1.9	55.9	61.2	1937.9	0.1	2.1	0.027	0.04663	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Jan-31	24.0	64.0	96.17	2.5	58.3	61.6	1999.5	0.1	2.2	0.027	0.02857	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Feb-01	24.0	59.3	96.46	2.1	60.4	57.2	2056.7	0.1	2.3	0.027	0.0381	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Feb-02	24.0	62.0	96.95	1.9	62.3	60.1	2116.8	0.1	2.4	0.027	0.04762	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Feb-03	24.0	62.3	97.27	1.7	64.0	60.6	2177.3	0.1	2.5	0.027	0.05882	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Measured + Prorated Volumes																		TBP (kPa)	CSP (kPa)	RM			
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR						
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	(kPa)	(kPa)	Amper	HZ								FTLBS				KWATTS		
2009-Feb-04	24.0	62.6	97.27	1.7	65.7	60.9	2238.2	0.1	2.6	0.027	0.06433	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Feb-05	24.0	60.1	96.72	2.0	67.7	58.1	2296.3	0.1	2.7	0.027	0.04061	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Feb-06	24.0	62.3	97.14	1.8	69.5	60.5	2356.8	0.1	2.7	0.027	0.05056	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Feb-07	24.0	62.3	96.73	2.0	71.5	60.3	2417.1	0.1	2.8	0.027	0.04412	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Feb-08	24.0	60.5	96.89	1.9	73.4	58.6	2475.7	0.1	2.9	0.027	0.04787	70.0	665.0	200TP1200	242	68.69	32	0	0	0	1100	650			
2009-Feb-09	24.0	57.0	97.44	1.5	74.9	55.5	2531.2	0.1	3.0	0.027	0.05479	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-10	24.0	55.8	97.38	1.5	76.3	54.4	2585.6	0.1	3.1	0.027	0.04795	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-11	24.0	55.0	97.55	1.4	77.7	53.7	2639.2	0.1	3.1	0.027	0.05185	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-12	24.0	54.9	96.48	1.9	79.6	53.0	2692.2	0.1	3.2	0.027	0.03109	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-13	24.0	55.9	97.25	1.5	81.1	54.4	2746.6	0.1	3.3	0.027	0.05195	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-14	24.0	59.4	97.27	1.6	82.8	57.7	2804.3	0.1	3.4	0.027	0.04321	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-15	24.0	61.7	97.49	1.6	84.3	60.2	2864.5	0.1	3.4	0.027	0.04516	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-16	24.0	59.9	97.21	1.7	86.0	58.2	2922.7	0.1	3.5	0.027	0.04192	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-17	24.0	59.9	97.54	1.5	87.5	58.4	2981.1	0.1	3.6	0.027	0.04762	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-18	24.0	62.6	97.11	1.8	89.3	60.8	3041.8	0.1	3.6	0.027	0.0442	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-19	24.0	58.3	97.63	1.4	90.6	57.0	3098.8	0.1	3.7	0.027	0.05072	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-20	24.0	58.4	97.40	1.5	92.2	56.9	3155.7	0.1	3.8	0.027	0.05263	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-21	24.0	58.3	97.72	1.3	93.5	57.0	3212.7	0.0	3.8	0.027	0.02256	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-22	24.0	58.7	97.29	1.6	95.1	57.1	3269.8	0.1	3.9	0.027	0.0566	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-23	24.0	58.2	97.68	1.4	96.4	56.8	3326.6	0.1	4.0	0.027	0.05926	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-24	24.0	59.5	97.46	1.5	97.9	58.0	3384.6	0.1	4.1	0.027	0.04636	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-25	24.0	58.9	97.74	1.3	99.3	57.5	3442.1	0.1	4.2	0.027	0.07519	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-26	24.0	58.7	97.40	1.5	100.8	57.2	3499.3	0.1	4.2	0.027	0.05229	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-27	24.0	58.0	97.53	1.4	102.2	56.6	3555.9	0.1	4.3	0.027	0.05594	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Feb-28	24.0	58.6	97.42	1.5	103.7	57.1	3613.0	0.1	4.4	0.027	0.04636	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Mar-01	24.0	56.2	97.38	1.5	105.2	54.7	3667.8	0.1	4.5	0.027	0.04762	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Mar-02	24.0	55.6	97.30	1.5	106.7	54.1	3721.8	0.1	4.5	0.027	0.04667	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Mar-03	24.0	54.6	97.40	1.4	108.1	53.2	3775.0	0.1	4.6	0.027	0.0493	95.0	902.5	200TP1200	253	61.39	32	0	0	0	1100	0			
2009-Mar-04	24.0	51.9	97.65	1.2	109.4	50.6	3825.7	0.1	4.7	0.027	0.04918	82.0	779.0	200TP1200	263	49.37	29	0	0	0	1100	50			
2009-Mar-05	24.0	50.3	97.35	1.3	110.7	48.9	3874.6	0.1	4.7	0.027	0.04511	82.0	779.0	200TP1200	263	49.37	29	0	0	0	1100	50			
2009-Mar-06	24.0	47.1	97.13	1.4	112.0	45.7	3920.3	0.1	4.8	0.027	0.04444	82.0	779.0	200TP1200	263	49.37	29	0	0	0	1100	50			
2009-Mar-07	24.0	51.3	97.62	1.2	113.3	50.1	3970.4	0.1	4.9	0.027	0.05738	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-08	24.0	51.3	97.37	1.4	114.6	50.0	4020.4	0.1	4.9	0.027	0.05926	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-09	24.0	54.3	97.09	1.6	116.2	52.8	4073.1	0.1	5.0	0.027	0.05063	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Mar-10	24.0	54.5	97.89	1.2	117.3	53.4	4126.5	0.1	5.1	0.027	0.07826	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-11	24.0	52.5	97.16	1.5	118.8	51.1	4177.6	0.1	5.2	0.027	0.04698	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-12	24.0	59.2	97.77	1.3	120.1	57.9	4235.4	0.1	5.2	0.027	0.05303	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-13	24.0	55.1	97.71	1.3	121.4	53.9	4289.3	0.1	5.3	0.027	0.07143	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-14	24.0	53.1	97.33	1.4	122.8	51.7	4341.0	0.1	5.4	0.027	0.05634	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-15	24.0	55.1	97.77	1.2	124.1	53.8	4394.8	0.1	5.5	0.027	0.05691	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-16	24.0	54.4	97.70	1.3	125.3	53.1	4447.9	0.1	5.6	0.027	0.056	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-17	24.0	54.3	97.62	1.3	126.6	53.0	4500.9	0.1	5.6	0.027	0.05426	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-18	24.0	56.9	97.56	1.4	128.0	55.5	4556.5	0.1	5.7	0.027	0.04317	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-19	24.0	53.7	97.60	1.3	129.3	52.4	4608.8	0.1	5.7	0.027	0.04651	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-20	24.0	55.8	97.74	1.3	130.5	54.5	4663.3	0.1	5.8	0.027	0.05556	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-21	24.0	56.6	97.39	1.5	132.0	55.2	4718.5	0.1	5.9	0.027	0.0473	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-22	24.0	59.4	97.73	1.4	133.4	58.0	4776.5	0.0	5.9	0.027	0.02222	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-23	24.0	56.1	97.77	1.3	134.6	54.8	4831.3	0.1	6.0	0.027	0.064	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-24	24.0	57.1	97.93	1.2	135.8	55.9	4887.2	0.1	6.1	0.027	0.05932	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-25	24.0	57.7	98.32	1.0	136.8	56.8	4944.0	0.1	6.2	0.027	0.09278	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-26	24.0	52.5	97.68	1.2	138.0	51.3	4995.3	0.1	6.2	0.027	0.06557	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-27	24.0	60.4	97.57	1.5	139.5	59.0	5054.3	0.1	6.3	0.027	0.06122	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-28	24.0	55.0	97.69	1.3	140.7	53.8	5108.0	0.1	6.4	0.027	0.06299	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-29	24.0	55.2	97.43	1.4	142.1	53.8	5161.8	0.1	6.5	0.027	0.05634	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-30	24.0	55.3	97.43	1.4	143.6	53.8	5215.6	0.1	6.6	0.027	0.05634	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Mar-31	24.0	52.8	97.44	1.4	144.9	51.5	5267.1	0.1	6.6	0.027	0.05185	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-01	24.0	53.7	97.10	1.6	146.5	52.2	5319.2	0.1	6.7	0.027	0.05128	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-02	24.0	55.9	97.21	1.6	148.0	54.3	5373.6	0.1	6.8	0.027	0.04487	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-03	24.0	56.5	97.08	1.7	149.7	54.9	5428.4	0.1	6.9	0.027	0.04242	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-04	24.0	57.9	97.42	1.5	151.2	56.4	5484.8	0.1	6.9	0.027	0.04698	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-05	24.0	58.9	97.47	1.5	152.7	57.4	5542.1	0.1	7.0	0.027	0.04698	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-06	24.0	56.8	97.32	1.5	154.2	55.3	5597.4	0.1	7.1	0.027	0.04605	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-07	24.0	58.2	97.30	1.6	155.8	56.6	5654.0	0.0	7.1	0.027	0.01274	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-08	24.0	59.2	97.55	1.5	157.2	57.7	5711.7	0.1	7.2	0.027	0.04828	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-09	24.0	56.5	97.18	1.6	158.8	54.9	5766.6	0.1	7.2	0.027	0.04403	82.0	779.0	200TP1200	263	51.66	29	0	0	0	1100	50			
2009-Apr-10	24.0	47.8	98.16	0.9	159.7	46.9	5813.5	0.0	7.3	0.027	0.03409	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-11	24.0	48.3	98.05	0.9	160.6	47.3	5860.9	0.0	7.3	0.027	0.03191	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-12	24.0	45.7	97.99	0.9	161.5	44.8	5905.6	0.0	7.3	0.027	0.03261	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	40.6	96.92	1.3	162.8	39.3	5944.9	0.0	7.3	0.027	0.024	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-14	24.0	33.0	97.88	0.7	163.5	32.3	5977.3	0.0	7.4	0.027	0.02857	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-15	24.0	42.7	98.60	0.6	164.1	42.1	6019.4	0.1	7.4	0.027	0.11667	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-16	24.0	33.8	98.79	0.4	164.5	33.4	6052.8	0.1	7.5	0.027	0.14634	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-17	24.0	37.2	97.60	0.9	165.4	36.3	6089.1	0.0	7.5	0.027	0.04494	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-18	24.0	44.1	98.32	0.7	166.1	43.3	6132.4	0.0	7.6	0.027	0.05405	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-19	24.0	42.9	97.93	0.9	167.0	42.1	6174.5	0.0	7.6	0.027	0.03371	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-20	24.0	40.5	98.37	0.7	167.7	39.8	6214.3	0.1	7.7	0.027	0.07576	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-21	24.0	37.3	97.93	0.8	168.4	36.5	6250.8	0.0	7.7	0.027	0.05195	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-22	24.0	44.1	98.21	0.8	169.2	43.3	6294.1	0.0	7.7	0.027	0.05063	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-23	24.0	43.6	97.68	1.0	170.2	42.6	6336.6	0.0	7.8	0.027	0.0297	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-24	24.0	46.4	98.04	0.9	171.1	45.4	6382.1	0.0	7.8	0.027	0.03297	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-25	24.0	46.0	97.93	1.0	172.1	45.0	6427.1	0.0	7.8	0.027	0.03158	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-26	24.0	44.5	97.75	1.0	173.1	43.5	6470.6	0.0	7.9	0.027	0.03	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-27	24.0	45.6	97.94	0.9	174.0	44.6	6515.2	0.0	7.9	0.027	0.03191	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-28	24.0	42.7	97.92	0.9	174.9	41.9	6557.1	0.0	7.9	0.027	0.03371	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-29	24.0	41.8	97.82	0.9	175.8	40.9	6597.9	0.0	7.9	0.027	0.01099	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-Apr-30	24.0	44.1	97.94	0.9	176.7	43.2	6641.1	0.0	8.0	0.027	0.04396	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-01	24.0	44.5	97.91	0.9	177.7	43.6	6684.8	0.0	8.0	0.027	0.04301	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-02	24.0	41.3	97.89	0.9	178.5	40.4	6725.2	0.0	8.0	0.027	0.04598	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-03	24.0	45.3	98.10	0.9	179.4	44.4	6769.6	0.0	8.1	0.027	0.03488	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-04	24.0	47.9	98.14	0.9	180.3	47.0	6816.6	0.0	8.1	0.027	0.03371	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-05	24.0	45.2	98.03	0.9	181.2	44.3	6860.9	0.0	8.1	0.027	0.03371	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-06	24.0	43.9	97.91	0.9	182.1	43.0	6903.9	0.0	8.2	0.027	0.03261	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-07	24.0	47.7	98.03	0.9	183.0	46.8	6950.7	0.0	8.2	0.027	0.03191	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-08	24.0	43.9	97.86	0.9	184.0	42.9	6993.6	0.0	8.2	0.027	0.03191	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-09	24.0	46.3	97.99	0.9	184.9	45.3	7038.9	0.0	8.3	0.027	0.04301	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-10	24.0	47.6	98.04	0.9	185.8	46.6	7085.6	0.0	8.3	0.027	0.02151	85.0	807.5	200TP1200	274	40.17	26	0	0	0	1100	25			
2009-May-11	24.0	50.4	98.12	1.0	186.8	49.5	7135.0	0.0	8.3	0.027	0.04211	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-12	24.0	53.7	98.06	1.0	187.8	52.7	7187.7	0.0	8.4	0.027	0.03846	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-13	24.0	52.0	97.91	1.1	188.9	51.0	7238.7	0.1	8.4	0.027	0.04587	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-14	24.0	52.4	98.07	1.0	189.9	51.4	7290.0	0.0	8.5	0.027	0.0396	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-15	24.0	50.6	98.08	1.0	190.9	49.6	7339.6	0.0	8.5	0.027	0.04124	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-16	24.0	49.7	97.93	1.0	191.9	48.7	7388.3	0.0	8.5	0.027	0.00971	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-May-17	24.0	51.6	98.18	0.9	192.9	50.7	7439.0	0.0	8.5	0.027	0.04255	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-18	24.0	53.8	98.27	0.9	193.8	52.8	7491.8	0.0	8.6	0.027	0.04301	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-19	24.0	42.2	98.08	0.8	194.6	41.4	7533.2	0.0	8.6	0.027	0.04938	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-20	24.0	45.1	98.31	0.8	195.4	44.3	7577.5	0.0	8.7	0.027	0.05263	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-21	24.0	46.2	98.09	0.9	196.3	45.3	7622.8	0.0	8.7	0.027	0.01136	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-22	24.0	49.6	98.11	0.9	197.2	48.7	7671.5	0.0	8.7	0.027	0.04255	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-23	24.0	48.3	98.07	0.9	198.1	47.4	7718.9	0.0	8.7	0.027	0.04301	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-24	24.0	48.5	97.77	1.1	199.2	47.4	7766.3	0.0	8.8	0.027	0.03704	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-25	24.0	48.3	98.10	0.9	200.1	47.4	7813.7	0.0	8.8	0.027	0.04348	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-26	24.0	49.4	98.12	0.9	201.1	48.5	7862.2	0.0	8.9	0.027	0.03226	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-27	24.0	49.0	98.00	1.0	202.0	48.0	7910.2	0.0	8.9	0.027	0.03061	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-28	24.0	46.2	98.14	0.9	202.9	45.4	7955.6	0.0	8.9	0.027	0.03488	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-29	24.0	49.4	97.87	1.1	203.9	48.3	8003.9	0.0	8.9	0.027	0.02857	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-30	24.0	46.5	97.81	1.0	205.0	45.5	8049.4	0.0	9.0	0.027	0.02941	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-May-31	24.0	48.6	98.03	1.0	205.9	47.7	8097.0	0.0	9.0	0.027	0.04167	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-01	24.0	48.1	97.90	1.0	206.9	47.1	8144.2	0.0	9.0	0.027	0.0297	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-02	24.0	48.3	97.81	1.1	208.0	47.3	8191.4	0.0	9.1	0.027	0.01887	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-03	24.0	49.8	97.83	1.1	209.1	48.8	8240.2	0.0	9.1	0.027	0.02778	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-04	24.0	49.1	97.82	1.1	210.1	48.0	8288.2	0.0	9.1	0.027	0.02804	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-05	24.0	47.4	97.72	1.1	211.2	46.3	8334.5	0.0	9.2	0.027	0.02778	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-06	24.0	49.0	97.76	1.1	212.3	47.9	8382.4	0.0	9.2	0.027	0.03636	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-07	24.0	46.8	97.60	1.1	213.4	45.6	8428.0	0.0	9.2	0.027	0.02679	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-08	24.0	51.3	97.93	1.1	214.5	50.2	8478.3	0.0	9.3	0.027	0.03774	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-09	24.0	50.0	97.80	1.1	215.6	48.9	8527.1	0.0	9.3	0.027	0.03636	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-10	24.0	51.3	98.34	0.9	216.5	50.4	8577.5	0.0	9.3	0.027	0.04706	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-11	24.0	50.6	98.12	1.0	217.4	49.7	8627.2	0.0	9.4	0.027	0.03158	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-12	24.0	52.3	97.96	1.1	218.5	51.3	8678.5	0.0	9.4	0.027	0.03738	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-13	24.0	48.9	97.94	1.0	219.5	47.9	8726.4	0.0	9.5	0.027	0.0396	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-14	24.0	51.4	98.15	1.0	220.4	50.4	8776.8	0.0	9.5	0.027	0.04211	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-15	24.0	47.1	97.71	1.1	221.5	46.1	8822.9	0.0	9.5	0.027	0.03704	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-16	.0	0.0	0.00	0.0	221.5	0.0	8822.9	0.0	9.5	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-17	.0	0.0	0.00	0.0	221.5	0.0	8822.9	0.0	9.5	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-18	24.0	48.8	97.64	1.2	222.7	47.6	8870.5	0.0	9.6	0.027	0.02609	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-19	24.0	46.9	97.70	1.1	223.7	45.8	8916.3	0.0	9.6	0.027	0.03704	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jun-20	24.0	48.2	97.72	1.1	224.8	47.1	8963.4	0.0	9.6	0.027	0.02727	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-21	24.0	48.1	97.65	1.1	226.0	46.9	9010.3	0.0	9.7	0.027	0.0354	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-22	24.0	50.1	98.02	1.0	227.0	49.1	9059.4	0.1	9.7	0.027	0.05051	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-23	24.0	49.1	98.03	1.0	227.9	48.2	9107.6	0.1	9.8	0.027	0.05155	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-24	24.0	51.5	97.87	1.1	229.0	50.4	9158.0	0.1	9.8	0.027	0.04545	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-25	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-26	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-27	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-28	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-29	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jun-30	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-01	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-02	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-03	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-04	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-05	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-06	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-07	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-08	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-09	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-10	.0	0.0	0.00	0.0	229.0	0.0	9158.0	0.0	9.8	0.027	0.	92.0	874.0	200TP1200	274	45.56	26	0	0	0	1100	25			
2009-Jul-11	24.0	49.7	97.81	1.1	230.1	48.7	9206.6	0.0	9.9	0.027	0.02752	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-12	24.0	47.3	97.91	1.0	231.1	46.3	9252.9	0.0	9.9	0.027	0.0303	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-13	24.0	47.2	97.86	1.0	232.1	46.2	9299.2	0.0	9.9	0.027	0.0297	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-14	24.0	45.9	97.51	1.1	233.3	44.7	9343.9	0.0	9.9	0.027	0.00877	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-15	24.0	49.6	97.96	1.0	234.3	48.5	9392.4	0.0	9.9	0.027	0.0099	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-16	23.0	45.9	97.91	1.0	235.2	45.0	9437.4	0.0	10.0	0.027	0.03125	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-17	24.0	46.7	97.84	1.0	236.2	45.7	9483.1	0.0	10.0	0.027	0.0297	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-18	24.0	46.8	97.84	1.0	237.3	45.8	9528.9	0.0	10.0	0.027	0.0396	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-19	24.0	47.5	97.79	1.1	238.3	46.4	9575.3	0.0	10.1	0.027	0.02857	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-20	24.0	44.8	97.86	1.0	239.3	43.9	9619.2	0.0	10.1	0.027	0.03125	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-21	24.0	47.2	97.67	1.1	240.4	46.1	9665.3	0.0	10.1	0.027	0.02727	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-22	24.0	44.7	97.92	0.9	241.3	43.8	9709.0	0.0	10.2	0.027	0.03226	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-23	24.0	48.2	97.97	1.0	242.3	47.2	9756.2	0.0	10.2	0.027	0.03061	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jul-24	24.0	47.6	97.90	1.0	243.3	46.6	9802.8	0.0	10.2	0.027	0.03	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-25	24.0	47.3	98.37	0.8	244.0	46.6	9849.3	0.0	10.2	0.027	0.03896	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-26	24.0	47.6	98.07	0.9	245.0	46.7	9896.0	0.0	10.3	0.027	0.03261	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-27	24.0	46.8	97.71	1.1	246.0	45.7	9941.7	0.0	10.3	0.027	0.02804	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-28	24.0	46.9	98.10	0.9	246.9	46.0	9987.7	0.0	10.3	0.027	0.03371	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-29	24.0	47.8	98.22	0.9	247.8	46.9	10034.6	0.0	10.4	0.027	0.03529	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-30	24.0	46.2	97.88	1.0	248.8	45.2	10079.8	0.0	10.4	0.027	0.03061	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Jul-31	24.0	43.6	97.77	1.0	249.7	42.6	10122.4	0.0	10.4	0.027	0.03093	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-01	24.0	45.3	97.75	1.0	250.7	44.3	10166.7	0.0	10.5	0.027	0.02941	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-02	24.0	45.8	97.93	1.0	251.7	44.9	10211.6	0.0	10.5	0.027	0.03158	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-03	24.0	45.3	98.15	0.8	252.5	44.5	10256.0	0.0	10.5	0.027	0.03571	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-04	24.0	45.3	97.71	1.0	253.6	44.3	10300.3	0.0	10.5	0.027	0.02885	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-05	24.0	47.2	97.86	1.0	254.6	46.2	10346.5	0.0	10.6	0.027	0.0297	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-06	24.0	45.4	97.82	1.0	255.6	44.4	10390.9	0.0	10.6	0.027	0.0303	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-07	24.0	47.1	97.83	1.0	256.6	46.1	10437.0	0.0	10.6	0.027	0.02941	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-08	24.0	47.4	98.27	0.8	257.4	46.5	10483.6	0.0	10.7	0.027	0.03659	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-09	24.0	49.6	98.00	1.0	258.4	48.6	10532.2	0.0	10.7	0.027	0.0303	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-10	24.0	48.4	97.83	1.1	259.5	47.3	10579.5	0.0	10.7	0.027	0.02857	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-11	24.0	49.8	98.15	0.9	260.4	48.9	10628.4	0.0	10.8	0.027	0.03261	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-12	24.0	47.9	98.02	1.0	261.3	47.0	10675.4	0.0	10.8	0.027	0.03158	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-13	24.0	49.2	98.09	0.9	262.3	48.2	10723.6	0.0	10.8	0.027	0.03191	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-14	24.0	46.4	97.69	1.1	263.3	45.4	10769.0	0.0	10.9	0.027	0.03738	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-15	24.0	49.2	98.15	0.9	264.2	48.3	10817.2	0.0	10.9	0.027	0.03297	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-16	24.0	50.3	98.09	1.0	265.2	49.4	10866.6	0.0	10.9	0.027	0.03125	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-17	24.0	50.1	98.06	1.0	266.2	49.2	10915.7	0.0	11.0	0.027	0.04124	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-18	24.0	47.8	97.83	1.0	267.2	46.8	10962.5	0.0	11.0	0.027	0.03846	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-19	24.0	49.6	98.06	1.0	268.2	48.6	11011.1	0.0	11.0	0.027	0.04167	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-20	24.0	47.5	97.85	1.0	269.2	46.5	11057.6	0.0	11.1	0.027	0.03922	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-21	24.0	51.8	98.17	1.0	270.1	50.8	11108.4	0.0	11.1	0.027	0.03158	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-22	24.0	47.7	97.93	1.0	271.1	46.7	11155.1	0.0	11.1	0.027	0.0303	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-23	24.0	49.0	98.06	1.0	272.1	48.0	11203.1	0.0	11.2	0.027	0.03158	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-24	24.0	49.2	97.97	1.0	273.1	48.2	11251.3	0.0	11.2	0.027	0.04	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-25	24.0	51.6	98.06	1.0	274.1	50.6	11301.9	0.0	11.2	0.027	0.04	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-26	24.0	49.7	97.99	1.0	275.1	48.7	11350.5	0.0	11.3	0.027	0.03	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Aug-27	24.0	49.5	98.04	1.0	276.1	48.6	11399.1	0.0	11.3	0.027	0.03093	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-28	24.0	50.1	97.98	1.0	277.1	49.1	11448.2	0.0	11.3	0.027	0.0297	92.0	874.0	200TP1200	285	41.52	26	0	0	0	1100	25			
2009-Aug-29	24.0	42.7	98.20	0.8	277.8	41.9	11490.1	0.0	11.4	0.027	0.03896	97.0	921.5	200TP1200	281	35.43	32	0	0	0	1100	25			
2009-Aug-30	24.0	40.4	97.97	0.8	278.7	39.6	11529.7	0.0	11.4	0.027	0.02439	97.0	921.5	200TP1200	281	35.43	32	0	0	0	1100	25			
2009-Aug-31	24.0	41.3	98.11	0.8	279.4	40.5	11570.2	0.0	11.4	0.027	0.02564	97.0	921.5	200TP1200	281	35.43	32	0	0	0	1100	25			
2009-Sep-01	24.0	38.8	97.86	0.8	280.3	37.9	11608.2	0.0	11.4	0.027	0.0241	97.0	921.5	200TP1200	281	35.43	32	0	0	0	1100	25			
2009-Sep-02	24.0	39.0	98.00	0.8	281.0	38.2	11646.4	0.0	11.4	0.027	0.02564	97.0	921.5	200TP1200	281	35.43	32	0	0	0	1100	25			
2009-Sep-03	24.0	37.0	98.22	0.7	281.7	36.4	11682.7	0.0	11.5	0.027	0.0303	97.0	921.5	200TP1200	281	35.43	32	0	0	0	1100	25			
2009-Sep-04	24.0	39.2	97.50	1.0	282.7	38.2	11720.9	0.0	11.5	0.027	0.03061	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-05	24.0	37.9	97.47	1.0	283.6	36.9	11757.8	0.0	11.5	0.027	0.03125	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-06	24.0	39.9	97.69	0.9	284.6	39.0	11796.8	0.0	11.5	0.027	0.01087	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-07	16.0	30.3	97.65	0.7	285.3	29.6	11826.3	0.0	11.6	0.027	0.04225	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-08	12.0	23.1	97.61	0.6	285.8	22.5	11848.8	0.0	11.6	0.027	0.03636	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-09	24.0	40.1	98.01	0.8	286.6	39.3	11888.2	0.0	11.6	0.027	0.0375	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-10	24.0	38.3	97.86	0.8	287.4	37.5	11925.6	0.0	11.6	0.027	0.03659	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-11	24.0	35.8	97.93	0.7	288.2	35.1	11960.7	0.0	11.7	0.027	0.04054	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-12	24.0	37.1	97.62	0.9	289.1	36.2	11996.9	0.0	11.7	0.027	0.03409	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-13	24.0	35.6	97.39	0.9	290.0	34.7	12031.6	0.0	11.7	0.027	0.03226	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-14	24.0	36.8	97.50	0.9	290.9	35.9	12067.5	0.0	11.8	0.027	0.03261	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-15	24.0	36.6	97.38	1.0	291.9	35.7	12103.1	0.0	11.8	0.027	0.03125	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-16	24.0	34.9	97.42	0.9	292.8	34.0	12137.2	0.0	11.8	0.027	0.03333	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-17	24.0	36.7	97.41	1.0	293.7	35.7	12172.9	0.0	11.9	0.027	0.03158	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-18	24.0	34.8	97.33	0.9	294.7	33.9	12206.8	0.0	11.9	0.027	0.03226	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-19	24.0	38.3	97.73	0.9	295.5	37.4	12244.2	0.0	11.9	0.027	0.03448	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-20	24.0	36.7	97.44	0.9	296.5	35.8	12280.0	0.0	11.9	0.027	0.03191	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-21	24.0	36.5	97.37	1.0	297.4	35.6	12315.6	0.0	12.0	0.027	0.03125	98.0	931.0	200TP1200	185	52.23	32	0	0	0	1100	200			
2009-Sep-22	24.0	35.6	97.28	1.0	298.4	34.6	12350.2	0.0	12.0	0.027	0.03093	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200			
2009-Sep-23	24.0	35.3	97.23	1.0	299.4	34.4	12384.6	0.0	12.0	0.027	0.03061	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200			
2009-Sep-24	24.0	36.5	97.37	1.0	300.3	35.6	12420.1	0.0	12.1	0.027	0.03125	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200			
2009-Sep-25	24.0	38.3	97.36	1.0	301.3	37.3	12457.4	0.0	12.1	0.027	0.0297	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200			
2009-Sep-26	24.0	35.7	97.20	1.0	302.3	34.7	12492.1	0.0	12.1	0.027	0.03	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200			
2009-Sep-27	24.0	36.3	97.35	1.0	303.3	35.3	12527.4	0.0	12.2	0.027	0.03125	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200			
2009-Sep-28	24.0	35.0	97.29	1.0	304.3	34.1	12561.4	0.0	12.2	0.027	0.03158	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200			
2009-Sep-29	24.0	37.2	97.37	1.0	305.2	36.3	12597.7	0.0	12.2	0.027	0.03061	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Sep-30	24.0	38.3	97.44	1.0	306.2	37.4	12635.1	0.0	12.2	0.027	0.03061	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-01	24.0	38.6	97.52	1.0	307.2	37.7	12672.7	0.0	12.3	0.027	0.03125	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-02	24.0	38.3	97.41	1.0	308.2	37.3	12710.0	0.0	12.3	0.027	0.0303	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-03	24.0	37.4	97.38	1.0	309.1	36.4	12746.4	0.0	12.3	0.027	0.03061	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-04	24.0	38.6	97.30	1.0	310.2	37.5	12783.9	0.0	12.4	0.027	0.02885	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-05	24.0	38.3	97.31	1.0	311.2	37.3	12821.1	0.0	12.4	0.027	0.02913	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-06	24.0	37.7	97.22	1.1	312.3	36.7	12857.8	0.0	12.4	0.027	0.02857	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-07	24.0	39.5	97.22	1.1	313.4	38.4	12896.2	0.0	12.5	0.027	0.02727	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-08	24.0	39.3	97.48	1.0	314.4	38.3	12934.5	0.0	12.5	0.027	0.0202	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-09	24.0	39.5	97.65	0.9	315.3	38.6	12973.1	0.0	12.5	0.027	0.02151	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-10	24.0	37.8	97.43	1.0	316.3	36.8	13009.9	0.0	12.5	0.027	0.03093	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-11	24.0	38.9	97.92	0.8	317.1	38.1	13048.0	0.0	12.5	0.027	0.02469	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-12	24.0	38.1	97.53	0.9	318.0	37.2	13085.2	0.0	12.6	0.027	0.03191	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-13	24.0	36.3	97.57	0.9	318.9	35.4	13120.6	0.0	12.6	0.027	0.02273	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-14	24.0	36.7	97.69	0.9	319.7	35.9	13156.5	0.0	12.6	0.027	0.02353	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-15	24.0	39.4	97.67	0.9	320.7	38.5	13195.0	0.0	12.6	0.027	0.03261	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-16	24.0	37.7	97.43	1.0	321.6	36.7	13231.7	0.0	12.7	0.027	0.03093	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-17	24.0	39.8	97.89	0.8	322.5	39.0	13270.7	0.0	12.7	0.027	0.02381	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-18	24.0	38.3	97.83	0.8	323.3	37.4	13308.2	0.0	12.7	0.027	0.0241	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-19	24.0	38.1	97.67	0.9	324.2	37.2	13345.4	0.0	12.7	0.027	0.02247	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-20	24.0	39.2	97.83	0.9	325.0	38.4	13383.8	0.0	12.8	0.027	0.02353	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-21	24.0	37.6	97.63	0.9	325.9	36.7	13420.5	0.0	12.8	0.027	0.02247	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-22	24.0	39.6	97.98	0.8	326.7	38.8	13459.2	0.0	12.8	0.027	0.025	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-23	24.0	36.4	98.98	0.4	327.1	36.0	13495.3	0.0	12.8	0.027	0.05405	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-24	24.0	36.8	97.17	1.0	328.1	35.7	13531.0	0.0	12.8	0.027	0.02885	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-25	24.0	40.6	97.78	0.9	329.0	39.7	13570.7	0.0	12.9	0.027	0.02222	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-26	24.0	38.0	98.00	0.8	329.8	37.2	13607.9	0.0	12.9	0.027	0.03947	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-27	24.0	39.9	97.82	0.9	330.7	39.0	13646.9	0.0	12.9	0.027	0.03448	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-28	24.0	39.8	98.06	0.8	331.4	39.0	13686.0	0.0	12.9	0.027	0.02597	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-29	24.0	40.1	97.78	0.9	332.3	39.2	13725.2	0.0	13.0	0.027	0.03371	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-30	24.0	39.1	97.98	0.8	333.1	38.3	13763.4	0.0	13.0	0.027	0.02532	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Oct-31	24.0	39.5	97.90	0.8	333.9	38.7	13802.1	0.0	13.0	0.027	0.0241	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Nov-01	24.0	41.9	98.09	0.8	334.7	41.1	13843.2	0.0	13.0	0.027	0.025	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Nov-02	24.0	38.9	97.43	1.0	335.7	37.9	13881.1	0.0	13.1	0.027	0.02	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Nov-03	24.0	39.7	97.81	0.9	336.6	38.8	13920.0	0.0	13.1	0.027	0.02299	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Nov-04	24.0	39.1	97.88	0.8	337.4	38.2	13958.2	0.0	13.1	0.027	0.0241	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Nov-05	24.0	33.9	97.73	0.8	338.2	33.1	13991.3	0.0	13.1	0.027	0.02597	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Nov-06	24.0	37.4	97.86	0.8	339.0	36.6	14027.9	0.0	13.1	0.027	0.025	98.0	931.0	200TP1200	185	52.73	32	0	0	0	1100	200		
2009-Nov-07	24.0	26.9	99.15	0.2	339.2	26.7	14054.6	0.0	13.1	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-08	24.0	24.6	99.02	0.2	339.5	24.3	14078.9	0.0	13.2	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-09	24.0	25.6	99.14	0.2	339.7	25.3	14104.2	0.0	13.2	0.027	0.04545	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-10	24.0	24.1	99.13	0.2	339.9	23.9	14128.2	0.0	13.2	0.027	0.04762	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-11	24.0	25.3	99.13	0.2	340.1	25.1	14153.3	0.0	13.2	0.027	0.04545	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-12	24.0	25.1	99.16	0.2	340.3	24.9	14178.2	0.0	13.2	0.027	0.04762	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-13	24.0	27.1	99.22	0.2	340.6	26.9	14205.1	0.0	13.2	0.027	0.04762	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-14	24.0	26.2	99.09	0.2	340.8	26.0	14231.1	0.0	13.2	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-15	24.0	27.8	99.14	0.2	341.0	27.6	14258.7	0.0	13.2	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-16	24.0	28.6	99.26	0.2	341.2	28.4	14287.0	0.0	13.2	0.027	0.04762	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-17	24.0	26.1	99.20	0.2	341.5	25.9	14312.9	0.0	13.2	0.027	0.04762	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-18	24.0	26.5	99.13	0.2	341.7	26.3	14339.2	0.0	13.3	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-19	24.0	27.2	99.15	0.2	341.9	27.0	14366.1	0.0	13.3	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-20	24.0	26.4	99.13	0.2	342.1	26.1	14392.3	0.0	13.3	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-21	24.0	27.1	99.12	0.2	342.4	26.9	14419.2	0.0	13.3	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-22	24.0	26.6	99.14	0.2	342.6	26.4	14445.6	0.0	13.3	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-23	24.0	25.9	99.11	0.2	342.8	25.6	14471.2	0.0	13.3	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-24	24.0	27.2	99.12	0.2	343.1	27.0	14498.2	0.0	13.3	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-25	24.0	27.1	99.15	0.2	343.3	26.9	14525.0	0.0	13.3	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-26	24.0	27.3	99.12	0.2	343.6	27.0	14552.1	0.0	13.3	0.027	0.	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-27	24.0	28.1	99.18	0.2	343.8	27.9	14580.0	0.0	13.3	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-28	24.0	25.7	99.07	0.2	344.0	25.5	14605.4	0.0	13.3	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-29	24.0	23.6	98.98	0.2	344.3	23.3	14628.8	0.0	13.4	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Nov-30	24.0	27.5	99.13	0.2	344.5	27.2	14656.0	0.0	13.4	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Dec-01	24.0	25.9	99.11	0.2	344.7	25.7	14681.7	0.0	13.4	0.027	0.	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Dec-02	24.0	27.4	99.09	0.3	345.0	27.1	14708.8	0.0	13.4	0.027	0.04	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Dec-03	24.0	25.9	99.11	0.2	345.2	25.7	14734.5	0.0	13.4	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Dec-04	24.0	27.7	99.28	0.2	345.4	27.5	14762.1	0.0	13.4	0.027	0.05	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Dec-05	24.0	27.7	99.17	0.2	345.7	27.5	14789.6	0.0	13.4	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		
2009-Dec-06	24.0	26.5	99.17	0.2	345.9	26.3	14815.8	0.0	13.4	0.027	0.04545	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200		

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	345.9	0.0	14815.8	0.0	13.4	0.027	0.	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-08	24.0	26.0	99.15	0.2	346.1	25.8	14841.6	0.0	13.4	0.027	0.04545	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-09	24.0	25.5	99.18	0.2	346.3	25.3	14866.9	0.0	13.4	0.027	0.04762	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-10	24.0	24.8	99.15	0.2	346.5	24.6	14891.5	0.0	13.4	0.027	0.04762	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-11	24.0	24.2	98.97	0.3	346.8	24.0	14915.5	0.0	13.5	0.027	0.04	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-12	24.0	26.4	99.24	0.2	347.0	26.2	14941.7	0.0	13.5	0.027	0.05	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-13	24.0	25.6	99.10	0.2	347.2	25.4	14967.1	0.0	13.5	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-14	24.0	25.2	98.89	0.3	347.5	24.9	14992.0	0.0	13.5	0.027	0.03571	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-15	24.0	26.3	99.12	0.2	347.7	26.0	15018.0	0.0	13.5	0.027	0.04348	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-16	24.0	24.2	98.88	0.3	348.0	23.9	15041.9	0.0	13.5	0.027	0.03704	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-17	24.0	25.7	99.07	0.2	348.2	25.5	15067.4	0.0	13.5	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-18	24.0	27.2	99.04	0.3	348.5	27.0	15094.3	0.0	13.5	0.027	0.03846	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-19	24.0	26.4	99.09	0.2	348.7	26.2	15120.5	0.0	13.5	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-20	24.0	28.1	99.15	0.2	349.0	27.9	15148.4	0.0	13.5	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-21	24.0	27.5	99.13	0.2	349.2	27.3	15175.7	0.0	13.6	0.027	0.04167	92.0	874.0	200TP1200	193	35.21	25	0	0	0	1100	200	
2009-Dec-22	24.0	11.7	98.89	0.1	349.3	11.6	15187.3	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2009-Dec-23	24.0	12.1	98.68	0.2	349.5	12.0	15199.2	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2009-Dec-24	24.0	11.8	98.82	0.1	349.6	11.7	15210.9	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2009-Dec-25	24.0	12.6	98.89	0.1	349.8	12.5	15223.4	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2009-Dec-26	24.0	12.7	98.89	0.1	349.9	12.5	15235.9	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2009-Dec-27	24.0	11.8	98.81	0.1	350.0	11.6	15247.5	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2009-Dec-28	24.0	12.3	98.86	0.1	350.2	12.1	15259.7	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2009-Dec-29	24.0	12.7	99.29	0.1	350.3	12.6	15272.2	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2009-Dec-30	24.0	12.3	98.94	0.1	350.4	12.1	15284.4	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2009-Dec-31	24.0	12.4	99.03	0.1	350.5	12.3	15296.7	0.0	13.6	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
Well Totals:	8283.0	15647.2		350.5		15296.7		13.6															
Well Avg.:		42.9	92.80	1.0		41.9		0.0		0.027	0.035648	88.8	844.0		240	48.25					1100	150	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	47.2	99.28	0.3	0.3	46.9	46.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-02	24.0	46.6	99.19	0.4	0.7	46.3	93.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-03	24.0	46.8	99.36	0.3	1.0	46.5	139.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-04	24.0	46.9	99.30	0.3	1.4	46.6	186.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-05	24.0	47.1	99.21	0.4	1.7	46.7	232.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-06	24.0	46.3	99.33	0.3	2.0	46.0	279.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-07	24.0	45.0	99.24	0.3	2.4	44.6	323.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-08	24.0	46.5	99.29	0.3	2.7	46.2	369.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-09	24.0	46.4	99.25	0.4	3.1	46.0	415.8	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-10	24.0	46.6	99.25	0.4	3.4	46.2	462.0	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-11	24.0	45.8	99.28	0.3	3.7	45.5	507.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-12	24.0	46.1	99.26	0.3	4.1	45.8	553.3	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-13	24.0	45.6	99.21	0.4	4.4	45.2	598.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-14	24.0	44.9	99.27	0.3	4.8	44.6	643.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-15	24.0	46.6	99.27	0.3	5.1	46.3	689.4	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-16	24.0	42.9	99.21	0.3	5.4	42.5	731.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-17	24.0	43.5	99.22	0.3	5.8	43.1	775.1	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-18	24.0	50.9	99.39	0.3	6.1	50.5	825.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-19	24.0	46.2	99.24	0.4	6.4	45.9	871.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-20	24.0	44.0	99.16	0.4	6.8	43.7	915.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-21	24.0	42.8	99.23	0.3	7.1	42.4	957.6	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-22	24.0	46.5	99.29	0.3	7.5	46.1	1003.7	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-23	24.0	44.8	99.26	0.3	7.8	44.5	1048.2	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-24	24.0	44.6	99.28	0.3	8.1	44.3	1092.5	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-25	24.0	45.8	99.17	0.4	8.5	45.4	1137.9	0.0	0.0	0.	0.	77.0	0.0	200TP1200	292	41.96	20.5	0	0	0	1000	175	
2009-Jan-26	24.0	59.0	99.71	0.2	8.7	58.9	1196.8	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jan-27	24.0	59.5	99.70	0.2	8.9	59.3	1256.1	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jan-28	24.0	58.6	99.61	0.2	9.1	58.4	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jan-29	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jan-30	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jan-31	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-01	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-02	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-03	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-05	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-06	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-07	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-08	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-09	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-10	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-11	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-12	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-13	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-14	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-15	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-16	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-17	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-18	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-19	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-20	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-21	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-22	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-23	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-24	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-25	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-26	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-27	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Feb-28	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-01	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-02	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-03	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-04	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-05	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-06	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-07	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-08	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-09	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-11	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-12	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-13	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-14	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-15	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-16	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-17	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-18	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-19	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-20	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-21	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-22	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-23	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-24	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-25	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-26	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-27	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-28	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-29	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-30	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Mar-31	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-01	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-02	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-03	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-04	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-05	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-06	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-07	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-08	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-09	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-10	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-11	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-12	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-14	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-15	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-16	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-17	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-18	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-19	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-20	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-21	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-22	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-23	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-24	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-25	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-26	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-27	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-28	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-29	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Apr-30	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-01	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-02	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-03	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-04	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-05	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-06	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-07	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-08	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-09	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-10	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-11	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-12	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-13	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-14	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-15	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-16	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-May-17	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-18	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-19	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-20	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-21	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-22	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-23	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-24	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-25	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-26	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-27	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-28	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-29	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-30	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-May-31	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-01	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-02	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-03	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-04	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-05	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-06	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-07	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-08	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-09	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-10	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-11	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-12	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-13	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-14	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-15	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-16	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-17	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-18	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-19	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-21	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-22	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-23	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-24	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-25	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-26	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-27	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-28	.0	0.0	0.00	0.0	9.1	0.0	1314.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-29	24.0	63.8	99.69	0.2	9.3	63.6	1378.1	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jun-30	24.0	64.2	99.69	0.2	9.5	64.0	1442.1	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jul-01	24.0	64.7	99.63	0.2	9.7	64.5	1506.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jul-02	.0	0.0	0.00	0.0	9.7	0.0	1506.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jul-03	.0	0.0	0.00	0.0	9.7	0.0	1506.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jul-04	24.0	61.6	99.66	0.2	9.9	61.4	1568.0	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jul-05	24.0	61.7	99.66	0.2	10.1	61.5	1629.5	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jul-06	24.0	64.0	99.70	0.2	10.3	63.8	1693.3	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jul-07	24.0	64.9	99.66	0.2	10.6	64.7	1758.0	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jul-08	24.0	64.3	99.70	0.2	10.7	64.2	1822.1	0.0	0.0	0.	0.	84.0	0.0	200TP1200	320	50.05	25	0	0	0	1000	175	
2009-Jul-09	24.0	67.8	99.88	0.1	10.8	67.7	1889.8	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-10	24.0	75.6	99.91	0.1	10.9	75.5	1965.3	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-11	24.0	74.0	99.91	0.1	11.0	73.9	2039.2	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-12	24.0	70.4	99.90	0.1	11.0	70.3	2109.5	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-13	24.0	70.3	99.90	0.1	11.1	70.2	2179.8	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-14	24.0	68.0	99.88	0.1	11.2	68.0	2247.7	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-15	24.0	73.8	99.91	0.1	11.3	73.7	2321.4	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-16	23.0	68.4	99.90	0.1	11.3	68.3	2389.7	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-17	24.0	69.5	99.90	0.1	11.4	69.4	2459.1	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-18	24.0	69.7	99.90	0.1	11.5	69.6	2528.7	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-19	24.0	70.6	99.90	0.1	11.5	70.6	2599.2	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-20	24.0	66.7	99.90	0.1	11.6	66.6	2665.9	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-21	24.0	70.1	99.89	0.1	11.7	70.0	2735.9	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-22	24.0	66.6	99.91	0.1	11.7	66.5	2802.4	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	
2009-Jul-23	24.0	71.7	99.90	0.1	11.8	71.7	2874.1	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jul-24	24.0	70.8	99.90	0.1	11.9	70.7	2944.8	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Jul-25	24.0	70.8	99.93	0.1	11.9	70.7	3015.5	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Jul-26	24.0	71.0	99.92	0.1	12.0	71.0	3086.5	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Jul-27	24.0	69.5	99.90	0.1	12.1	69.4	3155.9	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Jul-28	24.0	69.9	99.91	0.1	12.1	69.9	3225.7	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Jul-29	24.0	71.3	99.92	0.1	12.2	71.3	3297.0	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Jul-30	24.0	68.7	99.90	0.1	12.3	68.6	3365.6	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Jul-31	24.0	64.8	99.89	0.1	12.3	64.7	3430.3	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Aug-01	24.0	67.4	99.90	0.1	12.4	67.3	3497.7	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Aug-02	24.0	68.2	99.90	0.1	12.5	68.1	3565.8	0.0	0.0	0.	0.	21.0	0.0	200TP1200	326	53.99	16	0	0	0	1000	25			
2009-Aug-03	24.0	37.9	100.00	0.0	12.5	37.9	3603.7	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-04	24.0	37.8	100.00	0.0	12.5	37.8	3641.5	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-05	24.0	39.4	100.00	0.0	12.5	39.4	3680.9	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-06	24.0	37.9	100.00	0.0	12.5	37.9	3718.8	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-07	24.0	39.3	100.00	0.0	12.5	39.3	3758.1	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-08	24.0	39.7	100.00	0.0	12.5	39.7	3797.8	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-09	24.0	41.5	100.00	0.0	12.5	41.5	3839.2	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-10	24.0	40.4	100.00	0.0	12.5	40.4	3879.6	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-11	24.0	41.7	100.00	0.0	12.5	41.7	3921.3	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-12	24.0	40.1	100.00	0.0	12.5	40.1	3961.4	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-13	24.0	41.1	100.00	0.0	12.5	41.1	4002.5	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-14	24.0	38.7	100.00	0.0	12.5	38.7	4041.2	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-15	24.0	41.2	100.00	0.0	12.5	41.2	4082.4	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-16	24.0	42.1	100.00	0.0	12.5	42.1	4124.5	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-17	24.0	41.9	100.00	0.0	12.5	41.9	4166.4	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-18	24.0	39.9	100.00	0.0	12.5	39.9	4206.3	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-19	24.0	41.5	100.00	0.0	12.5	41.5	4247.7	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-20	24.0	39.6	100.00	0.0	12.5	39.6	4287.4	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-21	24.0	43.4	100.00	0.0	12.5	43.4	4330.7	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-22	24.0	39.9	100.00	0.0	12.5	39.9	4370.6	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-23	24.0	40.9	100.00	0.0	12.5	40.9	4411.5	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-24	24.0	41.1	100.00	0.0	12.5	41.1	4452.6	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-25	24.0	43.1	100.00	0.0	12.5	43.1	4495.7	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			
2009-Aug-26	24.0	41.5	100.00	0.0	12.5	41.5	4537.2	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	41.4	100.00	0.0	12.5	41.4	4578.7	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25	
2009-Aug-28	24.0	41.9	100.00	0.0	12.5	41.9	4620.5	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25	
2009-Aug-29	24.0	42.4	100.00	0.0	12.5	42.4	4663.0	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25	
2009-Aug-30	24.0	40.1	100.00	0.0	12.5	40.1	4703.0	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25	
2009-Aug-31	24.0	41.0	100.00	0.0	12.5	41.0	4744.0	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25	
2009-Sep-01	24.0	38.4	100.00	0.0	12.5	38.4	4782.4	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25	
2009-Sep-02	24.0	38.7	100.00	0.0	12.5	38.7	4821.1	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25	
2009-Sep-03	24.0	36.8	100.00	0.0	12.5	36.8	4857.9	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25	
2009-Sep-04	24.0	40.0	100.00	0.0	12.5	40.0	4897.9	0.0	0.0	0.	0.	20.0	0.0	200TP1200	230	42.92	16	0	0	0	1000	25	
2009-Sep-05	24.0	37.4	99.01	0.4	12.8	37.0	4934.9	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-06	24.0	39.4	99.09	0.4	13.2	39.0	4973.9	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-07	16.0	29.9	99.06	0.3	13.5	29.6	5003.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-08	12.0	22.8	99.08	0.2	13.7	22.6	5026.0	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-09	24.0	39.7	99.22	0.3	14.0	39.4	5065.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-10	24.0	37.9	99.15	0.3	14.3	37.5	5103.0	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-11	24.0	35.5	99.18	0.3	14.6	35.2	5138.2	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-12	24.0	36.6	99.07	0.3	14.9	36.3	5174.4	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-13	24.0	35.1	98.97	0.4	15.3	34.8	5209.2	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-14	24.0	36.4	99.01	0.4	15.7	36.0	5245.2	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-15	24.0	36.1	98.98	0.4	16.0	35.8	5280.9	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-16	24.0	34.5	98.98	0.4	16.4	34.1	5315.0	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-17	24.0	36.2	98.98	0.4	16.8	35.8	5350.8	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-18	24.0	34.3	98.95	0.4	17.1	34.0	5384.8	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-19	24.0	37.9	99.10	0.3	17.5	37.5	5422.3	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-20	24.0	36.2	98.98	0.4	17.8	35.9	5458.2	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	41.46	16	0	0	0	1000	25	
2009-Sep-21	24.0	37.5	99.68	0.1	17.9	37.4	5495.6	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Sep-22	24.0	36.2	99.67	0.1	18.1	36.1	5531.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Sep-23	24.0	35.9	99.67	0.1	18.2	35.8	5567.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Sep-24	24.0	37.2	99.68	0.1	18.3	37.1	5604.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Sep-25	24.0	39.0	99.67	0.1	18.4	38.8	5643.3	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Sep-26	24.0	36.3	99.67	0.1	18.6	36.1	5679.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Sep-27	24.0	36.9	99.67	0.1	18.7	36.8	5716.2	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Sep-28	24.0	35.6	99.66	0.1	18.8	35.5	5751.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Sep-29	24.0	37.9	99.68	0.1	18.9	37.8	5789.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	39.0	99.69	0.1	19.0	38.9	5828.4	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-01	24.0	39.4	99.70	0.1	19.2	39.3	5867.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-02	24.0	38.9	99.69	0.1	19.3	38.8	5906.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-03	24.0	38.0	99.68	0.1	19.4	37.9	5944.4	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-04	24.0	39.2	99.67	0.1	19.5	39.1	5983.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-05	24.0	39.0	99.67	0.1	19.7	38.8	6022.3	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-06	24.0	38.3	99.66	0.1	19.8	38.2	6060.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-07	24.0	40.1	99.65	0.1	19.9	40.0	6100.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-08	24.0	40.0	99.70	0.1	20.0	39.9	6140.4	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-09	24.0	40.3	99.70	0.1	20.2	40.2	6180.6	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-10	24.0	38.5	99.69	0.1	20.3	38.4	6219.0	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-11	24.0	39.8	99.75	0.1	20.4	39.7	6258.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-12	24.0	38.9	99.69	0.1	20.5	38.7	6297.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-13	24.0	37.0	99.70	0.1	20.6	36.9	6334.3	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-14	24.0	37.5	99.71	0.1	20.7	37.4	6371.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-15	24.0	40.2	99.70	0.1	20.8	40.1	6411.8	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-16	24.0	38.4	99.69	0.1	21.0	38.3	6450.1	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-17	24.0	40.7	99.75	0.1	21.1	40.6	6490.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-18	24.0	39.1	99.74	0.1	21.2	39.0	6529.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-19	24.0	38.9	99.72	0.1	21.3	38.8	6568.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-20	24.0	40.1	99.73	0.1	21.4	40.0	6608.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-21	24.0	38.3	99.71	0.1	21.5	38.2	6646.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-22	24.0	40.5	99.75	0.1	21.6	40.4	6687.1	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-23	24.0	37.6	99.87	0.1	21.6	37.6	6724.6	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-24	24.0	37.4	99.65	0.1	21.8	37.2	6761.9	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-25	24.0	41.5	99.73	0.1	21.9	41.4	6803.2	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-26	24.0	38.9	99.77	0.1	22.0	38.8	6842.0	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-27	24.0	40.7	99.73	0.1	22.1	40.6	6882.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-28	24.0	40.8	99.75	0.1	22.2	40.7	6923.3	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-29	24.0	41.0	99.73	0.1	22.3	40.9	6964.2	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-30	24.0	40.0	99.75	0.1	22.4	39.9	7004.0	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Oct-31	24.0	40.4	99.75	0.1	22.5	40.3	7044.3	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Nov-01	24.0	42.9	99.77	0.1	22.6	42.8	7087.2	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	
2009-Nov-02	24.0	39.6	99.70	0.1	22.7	39.5	7126.7	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	40.6	99.73	0.1	22.8	40.5	7167.1	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25			
2009-Nov-04	24.0	39.9	99.75	0.1	22.9	39.8	7206.9	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25			
2009-Nov-05	24.0	34.6	99.71	0.1	23.0	34.5	7241.5	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25			
2009-Nov-06	24.0	38.2	99.74	0.1	23.1	38.1	7279.6	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25			
2009-Nov-07	24.0	39.4	99.70	0.1	23.2	39.3	7318.8	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25			
2009-Nov-08	24.0	35.9	99.67	0.1	23.4	35.8	7354.6	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25			
2009-Nov-09	24.0	37.4	99.71	0.1	23.5	37.3	7391.8	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25			
2009-Nov-10	24.0	35.3	99.72	0.1	23.6	35.2	7427.0	0.0	0.0	0.	0.	22.0	0.0	200TP1200	230	43.21	16	0	0	0	1000	25			
2009-Nov-11	24.0	35.8	100.00	0.0	23.6	35.8	7462.8	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-12	24.0	35.5	100.00	0.0	23.6	35.5	7498.2	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-13	24.0	38.3	100.00	0.0	23.6	38.3	7536.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-14	24.0	37.0	100.00	0.0	23.6	37.0	7573.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-15	24.0	39.3	100.00	0.0	23.6	39.3	7612.7	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-16	24.0	40.3	100.00	0.0	23.6	40.3	7653.1	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-17	24.0	36.9	100.00	0.0	23.6	36.9	7689.9	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-18	24.0	37.4	100.00	0.0	23.6	37.4	7727.3	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-19	24.0	38.4	100.00	0.0	23.6	38.4	7765.7	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-20	24.0	37.2	100.00	0.0	23.6	37.2	7802.9	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-21	24.0	38.3	100.00	0.0	23.6	38.3	7841.2	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-22	24.0	37.6	100.00	0.0	23.6	37.6	7878.7	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-23	24.0	36.5	100.00	0.0	23.6	36.5	7915.2	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-24	24.0	38.4	100.00	0.0	23.6	38.4	7953.6	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-25	24.0	38.2	100.00	0.0	23.6	38.2	7991.8	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-26	24.0	38.5	100.00	0.0	23.6	38.5	8030.3	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-27	24.0	39.7	100.00	0.0	23.6	39.7	8070.0	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-28	24.0	36.3	100.00	0.0	23.6	36.3	8106.2	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-29	24.0	33.2	100.00	0.0	23.6	33.2	8139.4	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Nov-30	24.0	38.8	100.00	0.0	23.6	38.8	8178.2	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Dec-01	24.0	36.6	100.00	0.0	23.6	36.6	8214.8	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Dec-02	24.0	38.6	100.00	0.0	23.6	38.6	8253.4	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Dec-03	24.0	36.6	100.00	0.0	23.6	36.6	8289.9	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Dec-04	24.0	39.2	100.00	0.0	23.6	39.2	8329.1	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Dec-05	24.0	39.1	100.00	0.0	23.6	39.1	8368.3	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			
2009-Dec-06	24.0	37.4	100.00	0.0	23.6	37.4	8405.6	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	38.2	100.00	0.0	23.6	38.2	8443.8	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200	
2009-Dec-08	24.0	36.7	100.00	0.0	23.6	36.7	8480.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200	
2009-Dec-09	24.0	35.9	100.00	0.0	23.6	35.9	8516.4	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200	
2009-Dec-10	24.0	35.1	100.00	0.0	23.6	35.1	8551.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200	
2009-Dec-11	24.0	34.1	100.00	0.0	23.6	34.1	8585.6	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200	
2009-Dec-12	24.0	37.3	100.00	0.0	23.6	37.3	8622.9	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200	
2009-Dec-13	24.0	36.2	100.00	0.0	23.6	36.2	8659.1	0.0	0.0	0.	0.	47.0	0.0	200TP1200	229	41.85	19	0	0	0	1000	200	
2009-Dec-14	24.0	31.4	100.00	0.0	23.6	31.4	8690.5	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-15	24.0	32.9	100.00	0.0	23.6	32.9	8723.4	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-16	24.0	30.2	100.00	0.0	23.6	30.2	8753.6	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-17	24.0	32.2	100.00	0.0	23.6	32.2	8785.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-18	24.0	34.1	100.00	0.0	23.6	34.1	8819.9	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-19	24.0	33.1	100.00	0.0	23.6	33.1	8853.0	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-20	24.0	35.2	100.00	0.0	23.6	35.2	8888.2	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-21	24.0	34.5	100.00	0.0	23.6	34.5	8922.7	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-22	24.0	32.4	100.00	0.0	23.6	32.4	8955.1	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-23	24.0	33.4	100.00	0.0	23.6	33.4	8988.4	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-24	24.0	32.6	100.00	0.0	23.6	32.6	9021.1	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-25	24.0	34.8	100.00	0.0	23.6	34.8	9055.9	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-26	24.0	34.9	100.00	0.0	23.6	34.9	9090.9	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-27	24.0	32.5	100.00	0.0	23.6	32.5	9123.3	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-28	24.0	33.9	100.00	0.0	23.6	33.9	9157.2	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-29	24.0	35.1	100.00	0.0	23.6	35.1	9192.3	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-30	24.0	33.9	100.00	0.0	23.6	33.9	9226.2	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2009-Dec-31	24.0	34.4	100.00	0.0	23.6	34.4	9260.6	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
Well Totals:	5067.0	9284.2		23.6		9260.6		0.0															
Well Avg.:		25.4	57.93	0.1		25.4		0.0		0.	0.	56.6	0.0		281	46.40					1000	127	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	138.6	98.64	1.9	1.9	136.7	136.7	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-02	24.0	137.1	98.45	2.1	4.0	135.0	271.7	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-03	24.0	137.5	98.77	1.7	5.7	135.8	407.5	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-04	24.0	137.7	98.68	1.8	7.5	135.8	543.4	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-05	24.0	138.4	98.53	2.0	9.6	136.4	679.7	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-06	24.0	136.1	98.71	1.8	11.3	134.3	814.0	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-07	24.0	132.2	98.56	1.9	13.2	130.3	944.3	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-08	24.0	136.6	98.64	1.9	15.1	134.8	1079.1	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-09	24.0	136.2	98.58	1.9	17.0	134.3	1213.4	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-10	24.0	136.9	98.58	2.0	19.0	134.9	1348.3	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-11	24.0	134.6	98.63	1.8	20.8	132.8	1481.0	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-12	24.0	135.5	98.61	1.9	22.7	133.6	1614.6	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-13	24.0	133.9	98.49	2.0	24.7	131.9	1746.5	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-14	24.0	132.0	98.61	1.8	26.5	130.2	1876.7	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-15	24.0	137.0	98.61	1.9	28.4	135.1	2011.8	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-16	24.0	126.0	98.49	1.9	30.3	124.1	2135.9	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-17	24.0	127.8	98.52	1.9	32.2	125.9	2261.7	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-18	24.0	149.2	98.85	1.7	33.9	147.5	2409.2	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	73.53	27	0	0	0	1100	300	
2009-Jan-19	24.0	134.7	98.58	1.9	35.9	132.8	2542.1	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	72.92	27	0	0	0	1100	300	
2009-Jan-20	24.0	128.4	98.43	2.0	37.9	126.4	2668.5	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	72.92	27	0	0	0	1100	300	
2009-Jan-21	24.0	124.6	98.53	1.8	39.7	122.8	2791.3	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	72.92	27	0	0	0	1100	300	
2009-Jan-22	24.0	135.3	98.66	1.8	41.5	133.5	2924.7	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	72.92	27	0	0	0	1100	300	
2009-Jan-23	24.0	130.5	98.62	1.8	43.3	128.7	3053.5	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	72.92	27	0	0	0	1100	300	
2009-Jan-24	24.0	130.0	98.66	1.7	45.1	128.3	3181.7	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	72.92	27	0	0	0	1100	300	
2009-Jan-25	24.0	133.4	98.43	2.1	47.2	131.3	3313.1	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	72.92	27	0	0	0	1100	300	
2009-Jan-26	24.0	131.6	98.55	1.9	49.1	129.7	3442.8	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	72.92	27	0	0	0	1100	300	
2009-Jan-27	24.0	132.7	98.53	2.0	51.0	130.7	3573.5	0.0	0.0	0.	0.	50.0	475.0	400TP1200	240	72.92	27	0	0	0	1100	300	
2009-Jan-28	24.0	122.4	98.15	2.3	53.3	120.1	3693.7	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300	
2009-Jan-29	24.0	115.8	99.52	0.6	53.8	115.2	3808.9	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300	
2009-Jan-30	24.0	126.5	98.57	1.8	55.7	124.7	3933.6	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300	
2009-Jan-31	24.0	127.7	98.20	2.3	58.0	125.4	4058.9	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300	
2009-Feb-01	24.0	118.5	98.34	2.0	59.9	116.5	4175.4	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300	
2009-Feb-02	24.0	124.2	98.57	1.8	61.7	122.4	4297.9	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300	
2009-Feb-03	24.0	124.9	98.72	1.6	63.3	123.3	4421.2	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Measured + Prorated Volumes																				
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS				
2009-Feb-04	24.0	125.6	98.73	1.6	64.9	124.0	4545.2	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300
2009-Feb-05	24.0	120.2	98.46	1.9	66.7	118.3	4663.6	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300
2009-Feb-06	24.0	125.0	98.66	1.7	68.4	123.3	4786.8	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300
2009-Feb-07	24.0	124.7	98.47	1.9	70.3	122.8	4909.7	0.0	0.0	0.	0.	70.0	665.0	400TP1200	240	68.01	28	0	0	0	1100	300
2009-Feb-08	24.0	126.7	98.12	2.4	72.7	124.3	5034.0	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-09	24.0	127.8	98.15	2.4	75.1	125.4	5159.4	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-10	24.0	125.2	98.11	2.4	77.4	122.8	5282.2	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-11	24.0	123.5	98.23	2.2	79.6	121.3	5403.5	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-12	24.0	122.8	97.46	3.1	82.7	119.7	5523.2	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-13	24.0	125.3	98.01	2.5	85.2	122.8	5646.0	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-14	24.0	133.1	98.02	2.6	87.9	130.5	5776.5	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-15	24.0	138.5	98.19	2.5	90.4	136.0	5912.5	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-16	24.0	134.3	97.99	2.7	93.1	131.6	6044.0	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-17	24.0	134.3	98.23	2.4	95.4	132.0	6176.0	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-18	24.0	140.2	97.92	2.9	98.4	137.3	6313.3	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-19	24.0	131.0	98.29	2.2	100.6	128.7	6442.0	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-20	24.0	131.1	98.12	2.5	103.1	128.6	6570.6	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-21	24.0	131.0	98.35	2.2	105.2	128.8	6699.4	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-22	24.0	131.6	98.05	2.6	107.8	129.1	6828.5	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-23	24.0	130.5	98.33	2.2	110.0	128.4	6956.8	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-24	24.0	133.4	98.17	2.4	112.4	131.0	7087.8	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-25	24.0	132.1	98.37	2.2	114.6	130.0	7217.8	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-26	24.0	131.7	98.12	2.5	117.0	129.2	7347.0	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-27	24.0	130.1	98.22	2.3	119.4	127.8	7474.8	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Feb-28	24.0	131.5	98.14	2.4	121.8	129.1	7603.9	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Mar-01	24.0	126.1	98.10	2.4	124.2	123.7	7727.6	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Mar-02	24.0	124.6	98.06	2.4	126.6	122.2	7849.7	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Mar-03	24.0	122.5	98.12	2.3	128.9	120.2	7969.9	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Mar-04	24.0	139.3	98.31	2.4	131.3	136.9	8106.8	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Mar-05	24.0	134.9	98.08	2.6	133.9	132.3	8239.1	0.0	0.0	0.	0.	50.0	475.0	400TP1200	275	62.10	36	0	0	0	1100	850
2009-Mar-06	24.0	127.0	98.28	2.2	136.0	124.8	8363.9	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650
2009-Mar-07	24.0	132.7	98.69	1.7	137.8	131.0	8494.9	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650
2009-Mar-08	24.0	132.5	98.54	1.9	139.7	130.6	8625.5	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650
2009-Mar-09	24.0	140.2	98.39	2.3	142.0	137.9	8763.4	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	141.1	98.84	1.6	143.6	139.5	8902.9	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-11	24.0	135.6	98.43	2.1	145.8	133.5	9036.4	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-12	24.0	153.2	98.77	1.9	147.6	151.3	9187.7	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-13	24.0	142.6	98.73	1.8	149.5	140.8	9328.5	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-14	24.0	137.1	98.52	2.0	151.5	135.1	9463.6	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-15	24.0	142.5	98.77	1.8	153.2	140.8	9604.3	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-16	24.0	140.7	98.73	1.8	155.0	138.9	9743.2	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-17	24.0	140.4	98.68	1.9	156.9	138.5	9881.8	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-18	24.0	147.2	98.65	2.0	158.9	145.2	10026.9	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-19	24.0	138.8	98.67	1.9	160.7	136.9	10163.8	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-20	24.0	144.2	98.75	1.8	162.5	142.4	10306.3	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-21	24.0	146.3	98.55	2.1	164.6	144.1	10450.4	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-22	24.0	153.7	98.74	1.9	166.6	151.7	10602.1	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-23	24.0	145.1	98.77	1.8	168.3	143.4	10745.5	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-24	24.0	147.8	98.86	1.7	170.0	146.1	10891.6	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-25	24.0	149.8	99.08	1.4	171.4	148.4	11040.0	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-26	24.0	135.8	98.71	1.8	173.2	134.1	11174.1	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-27	24.0	156.3	98.66	2.1	175.3	154.2	11328.3	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-28	24.0	142.4	98.72	1.8	177.1	140.5	11468.8	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-29	24.0	142.6	98.58	2.0	179.1	140.5	11609.4	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-30	24.0	142.8	98.58	2.0	181.1	140.7	11750.1	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Mar-31	24.0	136.5	98.59	1.9	183.1	134.6	11884.7	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Apr-01	24.0	138.6	98.38	2.2	185.3	136.4	12021.0	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Apr-02	24.0	144.3	98.45	2.2	187.5	142.1	12163.1	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Apr-03	24.0	145.8	98.38	2.4	189.9	143.4	12306.5	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Apr-04	24.0	149.5	98.57	2.1	192.0	147.3	12453.9	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Apr-05	24.0	152.1	98.59	2.1	194.2	150.0	12603.8	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Apr-06	24.0	146.7	98.51	2.2	196.4	144.5	12748.3	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Apr-07	24.0	150.3	98.51	2.2	198.6	148.0	12896.4	0.0	0.0	0.	0.	51.0	484.5	400TP1200	229	75.08	32	0	0	0	1100	650	
2009-Apr-08	24.0	134.8	98.55	2.0	200.5	132.8	13029.2	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-09	24.0	128.5	98.33	2.1	202.7	126.3	13155.5	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-10	24.0	134.4	98.61	1.9	204.5	132.5	13288.0	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-11	24.0	135.7	98.53	2.0	206.6	133.7	13421.7	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-12	24.0	128.4	98.47	2.0	208.5	126.5	13548.1	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	113.7	97.66	2.7	211.2	111.0	13659.1	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-14	24.0	92.8	98.39	1.5	212.7	91.3	13750.4	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-15	24.0	120.3	98.94	1.3	213.9	119.0	13869.4	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-16	24.0	95.3	99.10	0.9	214.8	94.4	13963.8	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-17	24.0	104.3	98.19	1.9	216.7	102.4	14066.2	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-18	24.0	123.9	98.73	1.6	218.3	122.3	14188.6	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-19	24.0	120.6	98.43	1.9	220.2	118.8	14307.3	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-20	24.0	113.8	98.77	1.4	221.6	112.4	14419.7	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-21	24.0	104.8	98.42	1.7	223.2	103.1	14522.8	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-22	24.0	124.0	98.64	1.7	224.9	122.3	14645.1	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-23	24.0	122.3	98.24	2.2	227.0	120.2	14765.3	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-24	24.0	130.3	98.50	2.0	229.0	128.3	14893.6	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-25	24.0	129.2	98.43	2.0	231.0	127.2	15020.7	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-26	24.0	125.0	98.30	2.1	233.1	122.8	15143.6	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-27	24.0	128.0	98.44	2.0	235.1	126.0	15269.6	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-28	24.0	120.1	98.41	1.9	237.1	118.2	15387.8	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-29	24.0	117.4	98.35	1.9	239.0	115.4	15503.2	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-Apr-30	24.0	124.0	98.44	1.9	240.9	122.1	15625.3	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-01	24.0	125.1	98.41	2.0	242.9	123.2	15748.4	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-02	24.0	116.0	98.40	1.9	244.8	114.1	15862.5	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-03	24.0	127.4	98.56	1.8	246.6	125.5	15988.0	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-04	24.0	134.7	98.60	1.9	248.5	132.8	16120.8	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-05	24.0	127.0	98.51	1.9	250.4	125.1	16245.9	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-06	24.0	123.4	98.41	2.0	252.4	121.5	16367.3	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-07	24.0	134.1	98.50	2.0	254.4	132.1	16499.4	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-08	24.0	123.2	98.39	2.0	256.3	121.3	16620.6	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-09	24.0	130.0	98.48	2.0	258.3	128.0	16748.7	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-10	24.0	133.7	98.51	2.0	260.3	131.7	16880.3	0.0	0.0	0.	0.	46.0	437.0	400TP1200	221	68.57	29	0	0	0	1100	450	
2009-May-11	24.0	113.4	98.29	1.9	262.3	111.5	16991.8	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.27	32	0	0	0	1100	500	
2009-May-12	24.0	121.3	98.24	2.1	264.4	119.2	17111.0	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-13	24.0	117.5	98.11	2.2	266.6	115.3	17226.3	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-14	24.0	118.3	98.25	2.1	268.7	116.3	17342.6	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-15	24.0	114.3	98.26	2.0	270.7	112.3	17454.9	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-16	24.0	112.3	98.11	2.1	272.8	110.2	17565.1	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	116.6	98.35	1.9	274.7	114.7	17679.8	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-18	24.0	121.5	98.43	1.9	276.6	119.6	17799.4	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-19	24.0	95.4	98.26	1.7	278.3	93.8	17893.1	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-20	24.0	101.8	98.48	1.6	279.8	100.2	17993.4	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-21	24.0	104.3	98.27	1.8	281.6	102.5	18095.9	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-22	24.0	112.1	98.29	1.9	283.6	110.2	18206.1	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-23	24.0	109.1	98.27	1.9	285.4	107.2	18313.3	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-24	24.0	109.5	97.99	2.2	287.6	107.3	18420.6	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-25	24.0	109.2	98.29	1.9	289.5	107.3	18527.9	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-26	24.0	111.7	98.30	1.9	291.4	109.8	18637.7	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-27	24.0	110.7	98.18	2.0	293.4	108.7	18746.4	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-28	24.0	104.4	98.32	1.8	295.2	102.7	18849.1	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-29	24.0	111.6	98.08	2.1	297.3	109.4	18958.5	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-30	24.0	104.9	98.02	2.1	299.4	102.9	19061.3	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-May-31	24.0	109.9	98.22	2.0	301.4	107.9	19169.2	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-Jun-01	24.0	108.7	98.11	2.1	303.4	106.7	19275.9	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-Jun-02	24.0	109.2	98.00	2.2	305.6	107.0	19382.9	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-Jun-03	24.0	112.6	98.04	2.2	307.8	110.4	19493.3	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-Jun-04	24.0	110.9	98.03	2.2	310.0	108.7	19602.0	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-Jun-05	24.0	106.9	97.93	2.2	312.2	104.7	19706.7	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-Jun-06	24.0	110.7	97.97	2.3	314.4	108.4	19815.1	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-Jun-07	24.0	105.6	97.82	2.3	316.7	103.3	19918.4	0.0	0.0	0.	0.	19.0	180.5	400TP1200	214	64.57	32	0	0	0	1100	500	
2009-Jun-08	24.0	111.6	98.03	2.2	318.9	109.4	20027.9	0.0	0.0	0.	0.	37.0	351.5	400TP1200	210	63.39	32	0	0	0	1100	500	
2009-Jun-09	24.0	108.7	97.90	2.3	321.2	106.4	20134.3	0.0	0.0	0.	0.	37.0	351.5	400TP1200	210	63.39	32	0	0	0	1100	500	
2009-Jun-10	24.0	111.5	98.42	1.8	323.0	109.8	20244.1	0.0	0.0	0.	0.	37.0	351.5	400TP1200	210	63.39	32	0	0	0	1100	500	
2009-Jun-11	24.0	121.3	98.65	1.6	324.6	119.6	20363.7	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-12	24.0	125.3	98.52	1.9	326.5	123.5	20487.1	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-13	24.0	117.2	98.51	1.8	328.2	115.4	20602.6	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-14	.0	0.0	0.00	0.0	328.2	0.0	20602.6	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-15	24.0	112.8	98.35	1.9	330.1	110.9	20713.5	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-16	24.0	122.9	98.49	1.9	332.0	121.0	20834.5	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-17	24.0	114.0	98.35	1.9	333.8	112.1	20946.6	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-18	24.0	116.7	98.30	2.0	335.8	114.7	21061.3	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-19	24.0	112.1	98.33	1.9	337.7	110.3	21171.6	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	115.3	98.35	1.9	339.6	113.4	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-21	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-22	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-23	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-24	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-25	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-26	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-27	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-28	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-29	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jun-30	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jul-01	.0	0.0	0.00	0.0	339.6	0.0	21285.0	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jul-02	24.0	112.2	98.11	2.1	341.7	110.1	21395.1	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jul-03	24.0	115.6	98.36	1.9	343.6	113.7	21508.8	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jul-04	24.0	115.2	98.24	2.0	345.6	113.1	21621.9	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jul-05	24.0	115.3	98.24	2.0	347.7	113.2	21735.1	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jul-06	24.0	119.5	98.40	1.9	349.6	117.6	21852.7	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jul-07	24.0	121.2	98.20	2.2	351.7	119.1	21971.8	0.0	0.0	0.	0.	32.0	304.0	400TP1200	241	60.76	38	0	0	0	1100	200	
2009-Jul-08	24.0	91.3	98.60	1.3	353.0	90.0	22061.8	0.0	0.0	0.	0.	39.0	370.5	400TP1200	270	41.23	38	0	0	0	1100	200	
2009-Jul-09	24.0	87.6	98.46	1.4	354.4	86.2	22148.0	0.0	0.0	0.	0.	39.0	370.5	400TP1200	270	41.23	38	0	0	0	1100	200	
2009-Jul-10	24.0	97.6	98.64	1.3	355.7	96.3	22244.2	0.0	0.0	0.	0.	39.0	370.5	400TP1200	270	41.23	38	0	0	0	1100	200	
2009-Jul-11	24.0	95.5	98.61	1.3	357.0	94.2	22338.4	0.0	0.0	0.	0.	39.0	370.5	400TP1200	270	41.23	38	0	0	0	1100	200	
2009-Jul-12	24.0	90.8	98.67	1.2	358.2	89.6	22428.0	0.0	0.0	0.	0.	39.0	370.5	400TP1200	270	41.23	38	0	0	0	1100	200	
2009-Jul-13	24.0	90.7	98.64	1.2	359.5	89.5	22517.5	0.0	0.0	0.	0.	39.0	370.5	400TP1200	270	41.23	38	0	0	0	1100	200	
2009-Jul-14	24.0	88.0	98.41	1.4	360.9	86.6	22604.0	0.0	0.0	0.	0.	39.0	370.5	400TP1200	270	41.23	38	0	0	0	1100	200	
2009-Jul-15	24.0	95.2	98.71	1.2	362.1	93.9	22698.0	0.0	0.0	0.	0.	39.0	370.5	400TP1200	270	41.23	38	0	0	0	1100	200	
2009-Jul-16	23.0	88.2	98.67	1.2	363.3	87.0	22785.0	0.0	0.0	0.	0.	39.0	370.5	400TP1200	270	41.23	38	0	0	0	1100	200	
2009-Jul-17	24.0	138.8	98.62	1.9	365.2	136.9	22921.9	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200	
2009-Jul-18	24.0	139.2	98.63	1.9	367.1	137.3	23059.2	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200	
2009-Jul-19	24.0	141.2	98.60	2.0	369.1	139.2	23198.4	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200	
2009-Jul-20	24.0	133.3	98.63	1.8	370.9	131.5	23329.9	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200	
2009-Jul-21	24.0	140.2	98.52	2.1	373.0	138.2	23468.0	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200	
2009-Jul-22	24.0	133.0	98.68	1.8	374.7	131.2	23599.2	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200	
2009-Jul-23	24.0	143.3	98.71	1.9	376.6	141.4	23740.7	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jul-24	24.0	141.4	98.66	1.9	378.5	139.5	23880.2	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Jul-25	24.0	141.1	98.96	1.5	379.9	139.6	24019.8	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Jul-26	24.0	141.8	98.77	1.7	381.7	140.0	24159.8	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Jul-27	24.0	139.0	98.55	2.0	383.7	137.0	24296.8	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Jul-28	24.0	139.6	98.80	1.7	385.4	137.9	24434.6	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Jul-29	24.0	142.2	98.87	1.6	387.0	140.6	24575.2	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Jul-30	24.0	137.3	98.65	1.9	388.8	135.4	24710.6	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Jul-31	24.0	129.6	98.58	1.8	390.7	127.7	24838.4	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-01	24.0	134.8	98.57	1.9	392.6	132.8	24971.2	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-02	24.0	136.3	98.69	1.8	394.4	134.5	25105.7	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-03	24.0	134.8	98.81	1.6	396.0	133.2	25238.9	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-04	24.0	134.7	98.55	2.0	398.0	132.8	25371.7	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-05	24.0	140.4	98.63	1.9	399.9	138.4	25510.1	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-06	24.0	135.1	98.62	1.9	401.8	133.2	25643.3	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-07	24.0	140.1	98.62	1.9	403.7	138.2	25781.5	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-08	.0	0.0	0.00	0.0	403.7	0.0	25781.5	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-09	.0	0.0	0.00	0.0	403.7	0.0	25781.5	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-10	24.0	143.8	98.62	2.0	405.7	141.8	25923.3	0.0	0.0	0.	0.	39.0	370.5	400TP1200	315	54.73	48	0	0	0	1100	200			
2009-Aug-11	24.0	154.9	98.82	1.8	407.5	153.0	26076.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-12	24.0	148.8	98.74	1.9	409.4	146.9	26223.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-13	24.0	152.7	98.78	1.9	411.3	150.9	26374.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-14	24.0	144.0	98.53	2.1	413.4	141.9	26516.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-15	24.0	152.8	98.82	1.8	415.2	151.0	26667.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-16	24.0	156.3	98.78	1.9	417.1	154.4	26821.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-17	24.0	155.7	98.77	1.9	419.0	153.8	26975.2	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-18	24.0	148.4	98.61	2.1	421.1	146.4	27121.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-19	24.0	153.9	98.77	1.9	422.9	152.1	27273.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-20	24.0	147.3	98.63	2.0	425.0	145.3	27418.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-21	24.0	160.9	98.83	1.9	426.8	159.0	27577.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-22	24.0	148.2	98.68	2.0	428.8	146.2	27724.2	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-23	24.0	152.0	98.76	1.9	430.7	150.2	27874.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-24	24.0	152.7	98.71	2.0	432.7	150.8	28025.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-25	24.0	160.2	98.76	2.0	434.7	158.2	28183.2	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			
2009-Aug-26	24.0	154.2	98.72	2.0	436.6	152.2	28335.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	153.8	98.75	1.9	438.5	151.9	28487.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Aug-28	24.0	155.5	98.71	2.0	440.5	153.5	28640.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Aug-29	24.0	157.6	98.73	2.0	442.5	155.6	28796.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Aug-30	24.0	149.1	98.57	2.1	444.7	147.0	28943.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Aug-31	24.0	152.5	98.67	2.0	446.7	150.4	29093.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Sep-01	24.0	142.9	98.50	2.1	448.8	140.7	29234.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Sep-02	24.0	143.9	98.60	2.0	450.9	141.9	29376.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Sep-03	24.0	136.6	98.74	1.7	452.6	134.9	29511.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Sep-04	24.0	148.8	98.60	2.1	454.7	146.7	29658.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Sep-05	24.0	143.9	98.58	2.0	456.7	141.9	29800.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Sep-06	.0	0.0	0.00	0.0	456.7	0.0	29800.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Sep-07	16.0	115.1	98.68	1.5	458.2	113.6	29913.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Sep-08	12.0	87.6	98.68	1.2	459.4	86.5	30000.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.71	51	0	0	0	1100	200	
2009-Sep-09	24.0	151.7	98.89	1.7	461.1	150.0	30150.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-10	24.0	144.5	98.81	1.7	462.8	142.8	30292.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-11	24.0	135.3	98.85	1.6	464.3	133.8	30426.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-12	24.0	139.8	98.67	1.9	466.2	137.9	30564.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-13	24.0	134.2	98.54	2.0	468.2	132.2	30696.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-14	24.0	138.9	98.61	1.9	470.1	136.9	30833.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-15	24.0	138.0	98.54	2.0	472.1	136.0	30969.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-16	24.0	131.7	98.56	1.9	474.0	129.8	31099.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-17	24.0	138.2	98.55	2.0	476.0	136.2	31235.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-18	24.0	131.2	98.50	2.0	478.0	129.2	31364.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-19	24.0	144.6	98.73	1.8	479.8	142.7	31507.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-20	24.0	138.4	98.58	2.0	481.8	136.4	31644.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-21	24.0	137.7	98.53	2.0	483.8	135.6	31779.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-22	24.0	132.8	98.49	2.0	485.8	130.8	31910.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-23	24.0	131.8	98.45	2.0	487.9	129.8	32040.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-24	24.0	136.3	98.54	2.0	489.8	134.3	32174.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-25	24.0	142.8	98.53	2.1	491.9	140.7	32315.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-26	24.0	133.1	98.44	2.1	494.0	131.0	32446.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-27	24.0	135.3	98.51	2.0	496.0	133.3	32579.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-28	24.0	130.7	98.48	2.0	498.0	128.7	32708.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Sep-29	24.0	139.0	98.53	2.0	500.1	136.9	32845.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	143.2	98.57	2.1	502.1	141.1	32986.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Oct-01	24.0	144.3	98.61	2.0	504.1	142.3	33128.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Oct-02	24.0	142.8	98.56	2.1	506.2	140.7	33269.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Oct-03	24.0	139.4	98.53	2.1	508.2	137.4	33406.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Oct-04	24.0	143.9	98.50	2.2	510.4	141.7	33548.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Oct-05	24.0	142.9	98.50	2.2	512.5	140.7	33689.2	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Oct-06	24.0	140.7	98.44	2.2	514.7	138.5	33827.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	348	51.30	51	0	0	0	1100	75	
2009-Oct-07	24.0	145.6	98.12	2.7	517.5	142.9	33970.5	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-08	24.0	145.0	98.30	2.5	519.9	142.5	34113.0	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-09	24.0	145.9	98.41	2.3	522.3	143.6	34256.6	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-10	24.0	139.4	98.26	2.4	524.7	137.0	34393.6	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-11	24.0	143.8	98.59	2.0	526.7	141.8	34535.4	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-12	24.0	140.7	98.33	2.4	529.1	138.4	34673.8	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-13	24.0	133.9	98.36	2.2	531.3	131.7	34805.4	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-14	24.0	135.6	98.43	2.1	533.4	133.5	34938.9	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-15	24.0	145.6	98.42	2.3	535.7	143.3	35082.2	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-16	24.0	139.0	98.26	2.4	538.1	136.6	35218.8	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-17	24.0	147.2	98.58	2.1	540.2	145.1	35363.9	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-18	24.0	141.3	98.54	2.1	542.3	139.3	35503.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-19	24.0	140.8	98.42	2.2	544.5	138.5	35641.7	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-20	24.0	144.8	98.54	2.1	546.6	142.7	35784.4	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-21	24.0	138.8	98.39	2.2	548.8	136.5	35920.9	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-22	24.0	146.2	98.63	2.0	550.8	144.2	36065.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-23	24.0	135.0	99.33	0.9	551.7	134.1	36199.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-24	24.0	135.6	98.07	2.6	554.4	133.0	36332.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-25	24.0	149.9	98.51	2.2	556.6	147.7	36479.8	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-26	24.0	140.4	98.65	1.9	558.5	138.5	36618.3	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-27	24.0	147.3	98.52	2.2	560.7	145.1	36763.4	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-28	24.0	147.1	98.69	1.9	562.6	145.2	36908.5	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-29	24.0	148.1	98.50	2.2	564.8	145.9	37054.4	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-30	24.0	144.3	98.63	2.0	566.8	142.4	37196.8	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Oct-31	24.0	146.0	98.59	2.1	568.8	144.0	37340.7	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-01	24.0	154.9	98.71	2.0	570.8	152.9	37493.6	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-02	24.0	143.5	98.27	2.5	573.3	141.1	37634.6	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	146.6	98.52	2.2	575.5	144.5	37779.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-04	24.0	144.3	98.56	2.1	577.6	142.2	37921.3	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-05	24.0	125.2	98.46	1.9	579.5	123.2	38044.6	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-06	24.0	138.0	98.54	2.0	581.5	136.0	38180.6	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-07	24.0	142.5	98.36	2.3	583.9	140.2	38320.8	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-08	24.0	130.1	98.19	2.4	586.2	127.7	38448.5	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-09	24.0	135.3	98.37	2.2	588.4	133.1	38581.6	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-10	24.0	127.7	98.36	2.1	590.5	125.6	38707.2	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-11	24.0	134.1	98.38	2.2	592.7	132.0	38839.2	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-12	24.0	133.0	98.42	2.1	594.8	130.9	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-13	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-14	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-15	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-16	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-17	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-18	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-19	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-20	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-21	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-22	.0	0.0	0.00	0.0	594.8	0.0	38970.1	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-23	24.0	137.0	98.34	2.3	597.1	134.7	39104.8	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-24	24.0	144.0	98.33	2.4	599.5	141.6	39246.3	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-25	24.0	143.5	98.38	2.3	601.8	141.1	39387.5	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-26	24.0	144.4	98.32	2.4	604.2	141.9	39529.4	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-27	24.0	149.0	98.46	2.3	606.5	146.7	39676.0	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-28	24.0	136.2	98.26	2.4	608.9	133.8	39809.9	0.0	0.0	0.	0.	98.0	931.0	400TP1200	348	50.68	60	0	0	0	1100	25	
2009-Nov-29	24.0	111.7	98.97	1.2	610.1	110.5	39920.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Nov-30	24.0	130.2	99.11	1.2	611.2	129.1	40049.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-01	24.0	122.8	99.12	1.1	612.3	121.8	40171.2	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-02	24.0	129.8	99.09	1.2	613.5	128.6	40299.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-03	24.0	122.8	99.11	1.1	614.6	121.7	40421.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-04	24.0	131.5	99.26	1.0	615.5	130.5	40552.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-05	24.0	131.4	99.17	1.1	616.6	130.3	40682.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-06	24.0	125.5	99.16	1.1	617.7	124.5	40806.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	128.2	99.17	1.1	618.8	127.1	40934.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-08	24.0	123.2	99.14	1.1	619.8	122.1	41056.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-09	24.0	120.7	99.18	1.0	620.8	119.7	41175.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-10	24.0	117.7	99.15	1.0	621.8	116.7	41292.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-11	24.0	114.9	98.97	1.2	623.0	113.7	41406.2	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-12	24.0	125.2	99.23	1.0	624.0	124.2	41530.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-13	24.0	121.5	99.09	1.1	625.1	120.4	41650.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-14	24.0	119.2	98.87	1.4	626.4	117.8	41768.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-15	24.0	124.4	99.14	1.1	627.5	123.4	41892.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-16	24.0	114.6	98.90	1.3	628.8	113.3	42005.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-17	24.0	121.9	99.06	1.2	629.9	120.7	42126.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-18	24.0	128.9	99.03	1.3	631.2	127.7	42253.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-19	24.0	125.2	99.07	1.2	632.3	124.1	42377.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	60.00	39	0	0	0	1100	25	
2009-Dec-20	24.0	105.2	99.43	0.6	632.9	104.6	42482.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-21	24.0	103.1	99.42	0.6	633.5	102.5	42584.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-22	24.0	96.8	99.44	0.5	634.1	96.2	42681.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-23	24.0	99.8	99.38	0.6	634.7	99.1	42780.2	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-24	24.0	97.5	99.41	0.6	635.3	96.9	42877.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-25	24.0	104.0	99.48	0.5	635.8	103.5	42980.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-26	24.0	104.3	99.47	0.6	636.3	103.8	43084.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-27	24.0	97.0	99.43	0.6	636.9	96.4	43180.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-28	24.0	101.3	99.46	0.6	637.4	100.7	43281.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-29	24.0	104.7	99.66	0.4	637.8	104.4	43385.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-30	24.0	101.2	99.49	0.5	638.3	100.7	43486.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2009-Dec-31	24.0	102.6	99.52	0.5	638.8	102.1	43588.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
Well Totals:	8139.0	44227.5		638.8		43588.7		0.0															
Well Avg.:		121.2	91.80	1.8		119.4		0.0		0.	0.	43.1	409.4		278	60.03					1100	295	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	79.4	99.00	0.8	0.8	78.6	78.6	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-02	24.0	78.5	98.87	0.9	1.7	77.6	156.1	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-03	24.0	78.8	99.10	0.7	2.4	78.1	234.2	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-04	24.0	78.8	99.02	0.8	3.2	78.1	312.3	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-05	24.0	79.2	98.91	0.9	4.0	78.4	390.6	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-06	24.0	77.9	99.05	0.7	4.8	77.2	467.8	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-07	24.0	75.7	98.94	0.8	5.6	74.9	542.7	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-08	24.0	78.2	99.00	0.8	6.3	77.5	620.1	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-09	24.0	78.0	98.96	0.8	7.2	77.2	697.3	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-10	24.0	78.3	98.95	0.8	8.0	77.5	774.8	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-11	24.0	77.1	99.00	0.8	8.7	76.3	851.1	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-12	24.0	77.6	98.98	0.8	9.5	76.8	927.9	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-13	24.0	76.7	98.89	0.9	10.4	75.8	1003.7	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-14	24.0	75.6	98.98	0.8	11.2	74.8	1078.5	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-15	24.0	78.4	98.98	0.8	12.0	77.6	1156.1	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-16	24.0	72.1	98.89	0.8	12.8	71.3	1227.4	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-17	24.0	73.1	98.92	0.8	13.5	72.4	1299.8	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-18	24.0	85.5	99.16	0.7	14.3	84.8	1384.5	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-19	24.0	77.8	98.96	0.8	15.1	77.0	1461.5	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-20	24.0	74.1	98.84	0.9	15.9	73.2	1534.7	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-21	24.0	71.9	98.92	0.8	16.7	71.2	1605.9	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-22	24.0	78.1	99.01	0.8	17.5	77.3	1683.2	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-23	24.0	75.4	98.99	0.8	18.2	74.6	1757.8	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-24	24.0	75.1	99.01	0.7	19.0	74.3	1832.2	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-25	24.0	77.0	98.84	0.9	19.9	76.1	1908.3	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-26	24.0	76.0	98.93	0.8	20.7	75.2	1983.4	0.0	0.0	0.	0.	66.0	0.0	64-1200	131	96.37	21	0	0	0	1100	50	
2009-Jan-27	24.0	66.4	99.02	0.7	21.3	65.7	2049.1	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Jan-28	24.0	65.5	98.69	0.9	22.2	64.7	2113.8	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Jan-29	24.0	62.2	99.66	0.2	22.4	62.0	2175.8	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Jan-30	24.0	67.8	98.98	0.7	23.1	67.1	2242.9	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Jan-31	24.0	68.4	98.71	0.9	24.0	67.5	2310.4	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-01	24.0	63.5	98.82	0.8	24.7	62.7	2373.1	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-02	24.0	66.6	98.98	0.7	25.4	65.9	2439.0	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-03	24.0	67.0	99.09	0.6	26.0	66.4	2505.4	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	67.4	99.09	0.6	26.6	66.8	2572.1	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-05	24.0	64.4	98.90	0.7	27.3	63.7	2635.8	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-06	24.0	67.0	99.04	0.6	28.0	66.4	2702.2	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-07	24.0	66.8	98.91	0.7	28.7	66.1	2768.3	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-08	24.0	64.9	98.95	0.7	29.4	64.2	2832.5	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-09	24.0	65.5	98.98	0.7	30.1	64.8	2897.3	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-10	24.0	64.1	98.96	0.7	30.7	63.5	2960.8	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-11	24.0	63.3	99.02	0.6	31.3	62.7	3023.4	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-12	24.0	62.7	98.58	0.9	32.2	61.8	3085.2	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-13	24.0	64.2	98.89	0.7	32.9	63.5	3148.7	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-14	24.0	68.1	98.90	0.8	33.7	67.4	3216.1	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-15	24.0	71.0	99.00	0.7	34.4	70.2	3286.3	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-16	24.0	68.7	98.88	0.8	35.2	68.0	3354.3	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-17	24.0	68.9	99.01	0.7	35.9	68.2	3422.4	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-18	24.0	71.7	98.84	0.8	36.7	70.9	3493.3	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-19	24.0	67.1	99.05	0.6	37.3	66.5	3559.8	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-20	24.0	67.1	98.96	0.7	38.0	66.4	3626.2	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-21	24.0	67.2	99.09	0.6	38.6	66.5	3692.8	0.0	0.0	0.	0.	59.0	0.0	64-1200	132	82.86	20	0	0	0	1100	50	
2009-Feb-22	24.0	77.9	99.46	0.4	39.1	77.4	3770.2	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Feb-23	24.0	77.4	99.55	0.4	39.4	77.0	3847.3	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Feb-24	24.0	79.0	99.49	0.4	39.8	78.6	3925.8	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Feb-25	24.0	78.4	99.55	0.4	40.2	78.0	4003.9	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Feb-26	24.0	78.0	99.49	0.4	40.6	77.6	4081.4	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Feb-27	24.0	77.1	99.51	0.4	40.9	76.7	4158.2	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Feb-28	24.0	77.8	99.49	0.4	41.3	77.4	4235.6	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Mar-01	24.0	74.6	99.48	0.4	41.7	74.2	4309.8	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Mar-02	24.0	73.7	99.47	0.4	42.1	73.3	4383.1	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Mar-03	24.0	72.5	99.49	0.4	42.5	72.1	4455.3	0.0	0.0	0.	0.	53.0	0.0	64-1200	132	95.77	18	0	0	0	1100	50	
2009-Mar-04	24.0	81.4	99.53	0.4	42.9	81.1	4536.3	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500	
2009-Mar-05	24.0	78.8	99.47	0.4	43.3	78.3	4614.7	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500	
2009-Mar-06	24.0	73.6	99.43	0.4	43.7	73.2	4687.8	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500	
2009-Mar-07	24.0	77.2	99.56	0.3	44.0	76.8	4764.7	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500	
2009-Mar-08	24.0	77.0	99.51	0.4	44.4	76.6	4841.3	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500	
2009-Mar-09	24.0	81.3	99.46	0.4	44.9	80.9	4922.1	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Mar-10	24.0	82.2	99.61	0.3	45.2	81.8	5004.0	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-11	24.0	78.7	99.48	0.4	45.6	78.3	5082.2	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-12	24.0	89.1	99.58	0.4	46.0	88.7	5171.0	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-13	24.0	82.9	99.58	0.4	46.3	82.6	5253.5	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-14	24.0	79.6	99.51	0.4	46.7	79.2	5332.7	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-15	24.0	82.9	99.59	0.3	47.0	82.5	5415.2	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-16	24.0	81.8	99.57	0.4	47.4	81.4	5496.7	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-17	24.0	81.6	99.56	0.4	47.8	81.3	5577.9	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-18	24.0	85.5	99.54	0.4	48.1	85.1	5663.0	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-19	24.0	80.6	99.55	0.4	48.5	80.3	5743.3	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-20	24.0	83.9	99.58	0.4	48.9	83.5	5826.8	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-21	24.0	85.0	99.52	0.4	49.3	84.6	5911.4	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-22	24.0	89.3	99.59	0.4	49.6	89.0	6000.3	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-23	24.0	84.4	99.59	0.4	50.0	84.1	6084.4	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-24	24.0	86.0	99.62	0.3	50.3	85.7	6170.1	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-25	24.0	87.3	99.69	0.3	50.6	87.0	6257.1	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-26	24.0	79.0	99.57	0.3	50.9	78.6	6335.7	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-27	24.0	90.8	99.55	0.4	51.3	90.4	6426.1	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-28	24.0	82.8	99.58	0.4	51.7	82.4	6508.5	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-29	24.0	82.8	99.53	0.4	52.1	82.4	6590.9	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-30	24.0	82.9	99.53	0.4	52.5	82.5	6673.5	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Mar-31	24.0	79.3	99.53	0.4	52.8	78.9	6752.4	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-01	24.0	80.4	99.47	0.4	53.3	80.0	6832.3	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-02	24.0	83.7	99.49	0.4	53.7	83.3	6915.6	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-03	24.0	84.5	99.46	0.5	54.2	84.1	6999.7	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-04	24.0	86.8	99.53	0.4	54.6	86.4	7086.1	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-05	24.0	88.4	99.52	0.4	55.0	87.9	7174.0	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-06	24.0	85.2	99.51	0.4	55.4	84.7	7258.8	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-07	24.0	87.3	99.50	0.4	55.8	86.8	7345.6	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-08	24.0	88.9	99.55	0.4	56.2	88.5	7434.0	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-09	24.0	84.6	99.48	0.4	56.7	84.1	7518.2	0.0	0.0	0.	0.	52.0	0.0	64-1200	188	66.36	18	0	0	0	1100	500			
2009-Apr-10	24.0	79.5	99.56	0.4	57.0	79.1	7597.3	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500			
2009-Apr-11	24.0	80.2	99.54	0.4	57.4	79.8	7677.1	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500			
2009-Apr-12	24.0	75.9	99.51	0.4	57.8	75.5	7752.6	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	57.8	0.0	7752.6	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-14	.0	0.0	0.00	0.0	57.8	0.0	7752.6	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-15	.0	0.0	0.00	0.0	57.8	0.0	7752.6	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-16	.0	0.0	0.00	0.0	57.8	0.0	7752.6	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-17	24.0	61.5	99.43	0.4	58.1	61.2	7813.7	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-18	24.0	73.3	99.60	0.3	58.4	73.0	7886.8	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-19	24.0	71.3	99.51	0.4	58.8	70.9	7957.7	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-20	24.0	67.4	99.61	0.3	59.0	67.1	8024.8	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-21	24.0	61.9	99.50	0.3	59.3	61.6	8086.3	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-22	24.0	73.3	99.58	0.3	59.6	73.0	8159.3	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-23	24.0	72.1	99.45	0.4	60.0	71.7	8231.1	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-24	24.0	77.0	99.53	0.4	60.4	76.6	8307.7	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-25	24.0	76.3	99.50	0.4	60.8	75.9	8383.6	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-26	24.0	73.7	99.47	0.4	61.2	73.3	8456.9	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-27	24.0	75.6	99.51	0.4	61.5	75.2	8532.2	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-28	24.0	70.9	99.51	0.4	61.9	70.6	8602.7	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-29	24.0	69.3	99.48	0.4	62.3	68.9	8671.6	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-Apr-30	24.0	73.2	99.51	0.4	62.6	72.9	8744.5	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-May-01	24.0	73.9	99.50	0.4	63.0	73.5	8818.0	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-May-02	24.0	68.5	99.49	0.4	63.3	68.1	8886.1	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-May-03	24.0	75.3	99.55	0.3	63.7	74.9	8961.1	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-May-04	24.0	79.6	99.56	0.4	64.0	79.3	9040.4	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-May-05	24.0	75.0	99.53	0.4	64.4	74.7	9115.0	0.0	0.0	0.	0.	57.0	0.0	64-1200	132	84.73	19	0	0	0	1100	500	
2009-May-06	24.0	88.6	99.51	0.4	64.8	88.1	9203.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-07	24.0	96.3	99.53	0.5	65.3	95.8	9299.0	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-08	24.0	88.4	99.50	0.4	65.7	88.0	9387.0	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-09	24.0	93.3	99.53	0.4	66.1	92.9	9479.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-10	24.0	96.0	99.54	0.4	66.6	95.5	9575.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-11	24.0	89.9	99.58	0.4	67.0	89.5	9664.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-12	24.0	95.7	99.57	0.4	67.4	95.3	9760.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-13	24.0	92.6	99.54	0.4	67.8	92.1	9852.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-14	24.0	93.3	99.57	0.4	68.2	92.9	9945.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-15	24.0	90.1	99.57	0.4	68.6	89.7	10034.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-16	24.0	88.4	99.54	0.4	69.0	88.0	10122.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	92.0	99.60	0.4	69.4	91.7	10214.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-18	24.0	95.9	99.61	0.4	69.7	95.6	10310.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-19	24.0	75.2	99.57	0.3	70.1	74.9	10385.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-20	24.0	80.4	99.63	0.3	70.4	80.1	10465.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-21	24.0	82.3	99.57	0.4	70.7	81.9	10547.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-22	24.0	88.4	99.58	0.4	71.1	88.1	10635.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-23	24.0	86.0	99.57	0.4	71.4	85.7	10720.8	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-24	24.0	86.2	99.50	0.4	71.9	85.8	10806.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-25	24.0	86.1	99.58	0.4	72.2	85.7	10892.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-26	24.0	88.1	99.58	0.4	72.6	87.7	10980.0	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-27	24.0	87.3	99.55	0.4	73.0	86.9	11066.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-28	24.0	82.4	99.59	0.3	73.3	82.0	11148.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-29	24.0	87.8	99.52	0.4	73.8	87.4	11236.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-30	24.0	82.6	99.50	0.4	74.2	82.2	11318.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-May-31	24.0	86.6	99.56	0.4	74.5	86.2	11404.7	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-01	24.0	85.6	99.53	0.4	74.9	85.2	11489.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-02	24.0	85.9	99.51	0.4	75.4	85.5	11575.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-03	24.0	88.6	99.51	0.4	75.8	88.2	11663.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-04	24.0	87.3	99.52	0.4	76.2	86.9	11750.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-05	24.0	84.1	99.49	0.4	76.6	83.7	11834.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-06	24.0	87.1	99.49	0.4	77.1	86.6	11920.8	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-07	24.0	83.0	99.46	0.5	77.5	82.5	12003.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-08	24.0	91.3	99.54	0.4	78.0	90.9	12094.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-09	24.0	88.8	99.50	0.4	78.4	88.4	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-10	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-11	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-12	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-13	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-14	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-15	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-16	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-17	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-18	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-19	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	78.4	0.0	12182.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-21	24.0	85.3	99.47	0.5	78.8	84.9	12267.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-22	24.0	89.2	99.55	0.4	79.2	88.8	12356.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-23	24.0	87.5	99.57	0.4	79.6	87.1	12443.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-24	24.0	91.7	99.52	0.4	80.1	91.2	12534.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-25	24.0	86.7	99.54	0.4	80.5	86.3	12620.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-26	24.0	92.4	99.52	0.4	80.9	92.0	12712.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-27	24.0	88.0	99.53	0.4	81.3	87.6	12800.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-28	24.0	92.2	99.46	0.5	81.8	91.7	12892.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-29	24.0	88.4	99.49	0.5	82.3	88.0	12980.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jun-30	24.0	88.9	99.48	0.5	82.7	88.5	13068.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-01	24.0	89.7	99.41	0.5	83.3	89.2	13157.8	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-02	24.0	83.1	99.41	0.5	83.7	82.7	13240.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-03	24.0	85.8	99.49	0.4	84.2	85.4	13325.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-04	24.0	85.4	99.45	0.5	84.7	84.9	13410.8	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-05	24.0	85.5	99.45	0.5	85.1	85.0	13495.8	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-06	24.0	88.7	99.50	0.4	85.6	88.3	13584.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-07	24.0	89.9	99.44	0.5	86.1	89.4	13673.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-08	24.0	89.2	99.51	0.4	86.5	88.7	13762.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-09	24.0	85.5	99.46	0.5	87.0	85.0	13847.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-10	24.0	95.3	99.52	0.5	87.4	94.9	13942.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-11	24.0	93.3	99.51	0.5	87.9	92.8	14035.0	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-12	24.0	88.7	99.53	0.4	88.3	88.3	14123.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-13	24.0	88.6	99.53	0.4	88.7	88.2	14211.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-14	24.0	85.8	99.44	0.5	89.2	85.4	14296.8	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-15	24.0	93.0	99.55	0.4	89.6	92.6	14389.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-16	23.0	86.2	99.54	0.4	90.0	85.8	14475.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-17	24.0	87.6	99.51	0.4	90.5	87.1	14562.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-18	24.0	87.8	99.51	0.4	90.9	87.4	14649.7	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-19	24.0	89.1	99.51	0.4	91.3	88.6	14738.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-20	24.0	84.1	99.51	0.4	91.7	83.7	14822.0	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-21	24.0	88.4	99.48	0.5	92.2	87.9	14909.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-22	24.0	83.9	99.54	0.4	92.6	83.5	14993.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	
2009-Jul-23	24.0	90.4	99.55	0.4	93.0	90.0	15083.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jul-24	24.0	89.2	99.53	0.4	93.4	88.8	15172.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Jul-25	24.0	89.2	99.63	0.3	93.7	88.8	15261.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Jul-26	24.0	89.5	99.56	0.4	94.1	89.1	15350.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Jul-27	24.0	87.6	99.49	0.5	94.6	87.2	15437.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Jul-28	24.0	88.1	99.58	0.4	95.0	87.8	15525.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Jul-29	24.0	89.8	99.60	0.4	95.3	89.5	15614.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Jul-30	24.0	86.6	99.53	0.4	95.7	86.2	15700.8	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Jul-31	24.0	81.7	99.50	0.4	96.1	81.3	15782.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-01	24.0	85.0	99.49	0.4	96.6	84.5	15866.7	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-02	24.0	86.0	99.53	0.4	97.0	85.6	15952.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-03	24.0	85.2	99.58	0.4	97.3	84.8	16037.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-04	24.0	84.9	99.48	0.4	97.8	84.5	16121.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-05	24.0	88.5	99.51	0.4	98.2	88.1	16209.7	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-06	24.0	85.2	99.51	0.4	98.6	84.8	16294.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-07	24.0	88.4	99.51	0.4	99.0	87.9	16382.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-08	24.0	89.1	99.62	0.3	99.4	88.8	16471.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-09	24.0	93.2	99.55	0.4	99.8	92.7	16563.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-10	24.0	90.7	99.51	0.4	100.2	90.3	16654.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-11	24.0	93.7	99.58	0.4	100.6	93.3	16747.5	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-12	24.0	90.0	99.56	0.4	101.0	89.6	16837.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-13	24.0	92.4	99.57	0.4	101.4	92.0	16929.1	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-14	24.0	87.0	99.48	0.5	101.9	86.5	17015.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-15	24.0	92.5	99.59	0.4	102.3	92.1	17107.7	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-16	24.0	94.6	99.57	0.4	102.7	94.2	17201.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-17	24.0	94.2	99.56	0.4	103.1	93.8	17295.7	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-18	24.0	89.7	99.51	0.4	103.5	89.3	17384.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-19	24.0	93.1	99.57	0.4	103.9	92.7	17477.6	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-20	24.0	89.1	99.52	0.4	104.4	88.6	17566.3	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-21	24.0	97.4	99.59	0.4	104.8	97.0	17663.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-22	24.0	89.6	99.53	0.4	105.2	89.2	17752.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-23	24.0	92.0	99.57	0.4	105.6	91.6	17844.0	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-24	24.0	92.4	99.55	0.4	106.0	91.9	17935.9	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-25	24.0	96.9	99.57	0.4	106.4	96.5	18032.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-26	24.0	93.3	99.55	0.4	106.8	92.8	18125.2	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	10 ³ m ³	CUM	Amps	HZ								FTLBS	KWATTS					
2009-Aug-27	24.0	93.1	99.56	0.4	107.2	92.6	18217.8	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-28	24.0	94.0	99.54	0.4	107.7	93.6	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-29	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-30	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Aug-31	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Sep-01	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Sep-02	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Sep-03	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Sep-04	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Sep-05	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Sep-06	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Sep-07	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Sep-08	.0	0.0	0.00	0.0	107.7	0.0	18311.4	0.0	0.0	0.	0.	82.0	0.0	64-1200	131	103.76	23	0	0	0	1100	500			
2009-Sep-09	24.0	92.6	99.61	0.4	108.0	92.2	18403.7	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-10	24.0	88.2	99.58	0.4	108.4	87.8	18491.4	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-11	24.0	82.6	99.60	0.3	108.7	82.3	18573.7	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-12	24.0	85.2	99.53	0.4	109.1	84.8	18658.5	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-13	24.0	81.7	99.49	0.4	109.6	81.3	18739.8	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-14	24.0	84.6	99.52	0.4	110.0	84.2	18823.9	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-15	24.0	84.0	99.49	0.4	110.4	83.6	18907.5	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-16	24.0	80.2	99.49	0.4	110.8	79.8	18987.3	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-17	24.0	84.2	99.49	0.4	111.2	83.7	19071.1	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-18	24.0	79.9	99.47	0.4	111.7	79.5	19150.5	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-19	24.0	88.1	99.56	0.4	112.0	87.7	19238.2	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-20	24.0	84.3	99.50	0.4	112.5	83.9	19322.1	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-21	24.0	83.8	99.48	0.4	112.9	83.4	19405.5	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-22	24.0	80.9	99.47	0.4	113.3	80.4	19485.9	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-23	24.0	80.2	99.45	0.4	113.8	79.8	19565.7	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-24	24.0	83.0	99.48	0.4	114.2	82.6	19648.2	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-25	24.0	87.0	99.48	0.5	114.7	86.5	19734.8	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-26	24.0	81.0	99.44	0.5	115.1	80.5	19815.3	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-27	24.0	82.4	99.48	0.4	115.5	82.0	19897.2	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-28	24.0	79.5	99.46	0.4	116.0	79.1	19976.3	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			
2009-Sep-29	24.0	84.6	99.48	0.4	116.4	84.2	20060.5	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	87.2	99.50	0.4	116.8	86.7	20147.3	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-01	24.0	87.9	99.51	0.4	117.3	87.5	20234.7	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-02	24.0	87.0	99.49	0.4	117.7	86.5	20321.3	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-03	24.0	84.9	99.48	0.4	118.2	84.4	20405.7	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-04	24.0	87.6	99.46	0.5	118.6	87.1	20492.8	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-05	24.0	87.0	99.47	0.5	119.1	86.5	20579.3	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-06	24.0	85.6	99.45	0.5	119.6	85.1	20664.4	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-07	24.0	89.7	99.45	0.5	120.0	89.2	20753.6	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-08	24.0	89.4	99.51	0.4	120.5	88.9	20842.5	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-09	24.0	90.1	99.53	0.4	120.9	89.6	20932.2	0.0	0.0	0.	0.	82.0	0.0	300TP1200	131	110.67	23	0	0	0	1100	500	
2009-Oct-10	24.0	76.8	93.36	5.1	126.0	71.7	21003.9	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-11	24.0	78.5	94.55	4.3	130.3	74.2	21078.1	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-12	24.0	77.4	93.61	4.9	135.2	72.4	21150.5	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-13	24.0	73.5	93.70	4.6	139.9	68.9	21219.4	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-14	24.0	74.3	93.97	4.5	144.3	69.9	21289.3	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-15	24.0	79.8	93.94	4.8	149.2	75.0	21364.3	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-16	24.0	76.6	93.35	5.1	154.3	71.5	21435.8	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-17	24.0	80.3	94.52	4.4	158.7	75.9	21511.7	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-18	24.0	77.3	94.36	4.4	163.0	72.9	21584.6	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-19	24.0	77.2	93.95	4.7	167.7	72.5	21657.1	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-20	24.0	79.1	94.38	4.5	172.1	74.7	21731.8	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-21	24.0	76.1	93.84	4.7	176.8	71.5	21803.2	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-22	24.0	79.7	94.69	4.2	181.1	75.5	21878.7	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-23	24.0	72.1	97.34	1.9	183.0	70.2	21948.9	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-24	24.0	75.1	92.69	5.5	188.5	69.6	22018.5	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-25	24.0	82.0	94.26	4.7	193.2	77.3	22095.8	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-26	24.0	76.5	94.78	4.0	197.2	72.5	22168.3	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-27	24.0	80.5	94.30	4.6	201.8	75.9	22244.2	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-28	24.0	80.0	94.94	4.1	205.8	76.0	22320.2	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-29	24.0	81.0	94.24	4.7	210.5	76.4	22396.5	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-30	24.0	78.7	94.72	4.2	214.6	74.5	22471.0	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Oct-31	24.0	79.7	94.55	4.3	219.0	75.4	22546.4	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Nov-01	24.0	84.2	95.01	4.2	223.2	80.0	22626.4	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	
2009-Nov-02	24.0	79.1	93.37	5.2	228.4	73.8	22700.2	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	80.2	94.31	4.6	233.0	75.6	22775.8	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-04	24.0	78.8	94.44	4.4	237.4	74.4	22850.3	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-05	24.0	68.6	94.09	4.1	241.4	64.5	22914.8	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-06	24.0	75.4	94.40	4.2	245.6	71.2	22986.0	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-07	24.0	78.3	93.73	4.9	250.5	73.4	23059.4	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-08	24.0	71.8	93.10	5.0	255.5	66.8	23126.2	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-09	24.0	74.3	93.74	4.7	260.1	69.7	23195.9	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-10	24.0	70.2	93.71	4.4	264.5	65.7	23261.6	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-11	24.0	73.6	93.81	4.6	269.1	69.1	23330.7	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-12	24.0	72.9	93.95	4.4	273.5	68.5	23399.2	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-13	24.0	78.3	94.35	4.4	277.9	73.9	23473.1	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-14	24.0	76.5	93.40	5.1	283.0	71.5	23544.6	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-15	24.0	80.8	93.86	5.0	288.0	75.9	23620.4	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-16	24.0	82.4	94.55	4.5	292.4	77.9	23698.4	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-17	24.0	75.6	94.26	4.3	296.8	71.2	23769.6	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-18	24.0	77.0	93.84	4.7	301.5	72.3	23841.9	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-19	24.0	79.0	93.77	4.9	306.4	74.1	23916.0	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-20	24.0	76.6	93.81	4.7	311.2	71.9	23987.9	0.0	0.0	0.	0.	35.0	0.0	300TP1200	181	71.49	23	0	0	0	1100	100			
2009-Nov-21	24.0	29.9	95.49	1.4	312.5	28.6	24016.4	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Nov-22	24.0	29.4	95.50	1.3	313.9	28.0	24044.5	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Nov-23	24.0	28.5	95.51	1.3	315.1	27.2	24071.7	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Nov-24	24.0	30.0	95.46	1.4	316.5	28.6	24100.3	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Nov-25	24.0	29.8	95.61	1.3	317.8	28.5	24128.8	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Nov-26	24.0	30.1	95.44	1.4	319.2	28.7	24157.5	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Nov-27	24.0	30.9	95.83	1.3	320.5	29.7	24187.2	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Nov-28	24.0	28.4	95.32	1.3	321.8	27.1	24214.2	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Nov-29	24.0	26.1	94.76	1.4	323.2	24.8	24239.0	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Nov-30	24.0	30.3	95.48	1.4	324.5	28.9	24267.9	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Dec-01	24.0	28.6	95.52	1.3	325.8	27.3	24295.2	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Dec-02	24.0	30.2	95.37	1.4	327.2	28.8	24324.1	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Dec-03	24.0	28.6	95.45	1.3	328.5	27.3	24351.3	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Dec-04	24.0	30.4	96.22	1.2	329.7	29.3	24380.6	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Dec-05	24.0	30.5	95.77	1.3	331.0	29.2	24409.8	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			
2009-Dec-06	24.0	29.2	95.68	1.3	332.2	27.9	24437.7	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	29.8	95.73	1.3	333.5	28.5	24466.2	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-08	24.0	28.6	95.63	1.3	334.7	27.4	24493.6	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-09	24.0	28.0	95.82	1.2	335.9	26.8	24520.4	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-10	24.0	27.3	95.68	1.2	337.1	26.2	24546.5	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-11	24.0	26.9	94.79	1.4	338.5	25.5	24572.0	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-12	24.0	29.0	96.03	1.2	339.6	27.8	24599.9	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-13	24.0	28.3	95.34	1.3	341.0	27.0	24626.9	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-14	24.0	28.0	94.29	1.6	342.6	26.4	24653.3	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-15	24.0	28.9	95.61	1.3	343.8	27.7	24680.9	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-16	24.0	26.9	94.46	1.5	345.3	25.4	24706.3	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-17	24.0	28.4	95.21	1.4	346.7	27.1	24733.4	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-18	24.0	30.1	95.08	1.5	348.2	28.6	24762.0	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-19	24.0	29.2	95.27	1.4	349.5	27.8	24789.8	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-20	24.0	30.9	95.67	1.3	350.9	29.6	24819.4	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-21	24.0	30.3	95.55	1.4	352.2	29.0	24848.4	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-22	24.0	28.4	95.74	1.2	353.4	27.2	24875.6	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-23	24.0	29.4	95.24	1.4	354.8	28.0	24903.6	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-24	24.0	28.7	95.47	1.3	356.1	27.4	24931.0	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-25	24.0	30.5	96.00	1.2	357.4	29.3	24960.3	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-26	24.0	30.6	95.95	1.2	358.6	29.4	24989.7	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-27	24.0	28.5	95.65	1.2	359.8	27.3	25017.0	0.0	0.0	0.	0.	53.0	0.0	300TP1200	247	19.83	19	0	0	0	1100	100	
2009-Dec-28	24.0	11.3	95.38	0.5	360.4	10.7	25027.7	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2009-Dec-29	24.0	11.5	97.12	0.3	360.7	11.1	25038.8	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2009-Dec-30	24.0	11.2	95.71	0.5	361.2	10.7	25049.5	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2009-Dec-31	24.0	11.3	95.94	0.5	361.6	10.9	25060.4	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
Well Totals:	8135.0	25422.0			361.6		25060.4	0.0															
Well Avg.:		69.6	91.29		1.0		68.7	0.0		0.	0.	64.9	0.0		156	83.69					1100	333	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jan-01	24.0	50.3	99.28	0.4	0.4	49.9	49.9	0.1	0.1	0.251	0.33333	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-02	24.0	49.7	99.17	0.4	0.8	49.3	99.2	0.2	0.3	0.251	0.36585	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-03	24.0	49.9	99.34	0.3	1.1	49.6	148.7	0.1	0.3	0.251	0.18182	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-04	24.0	49.9	99.30	0.4	1.5	49.6	198.3	0.1	0.4	0.251	0.31429	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-05	24.0	50.2	99.22	0.4	1.8	49.8	248.1	0.1	0.6	0.251	0.35897	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-06	24.0	49.4	99.31	0.3	2.2	49.0	297.1	0.1	0.7	0.251	0.38235	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-07	24.0	47.9	99.23	0.4	2.6	47.5	344.7	0.1	0.8	0.251	0.13514	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-08	24.0	49.6	99.27	0.4	2.9	49.2	393.8	0.1	0.9	0.251	0.38889	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-09	24.0	49.4	99.25	0.4	3.3	49.0	442.9	0.1	1.0	0.251	0.32432	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-10	24.0	49.6	99.23	0.4	3.7	49.2	492.1	0.1	1.1	0.251	0.21053	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-11	24.0	48.8	99.26	0.4	4.0	48.5	540.5	0.1	1.2	0.251	0.38889	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-12	24.0	49.1	99.25	0.4	4.4	48.8	589.3	0.1	1.4	0.251	0.35135	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-13	24.0	48.5	99.20	0.4	4.8	48.1	637.4	0.1	1.5	0.251	0.35897	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-14	24.0	47.9	99.27	0.4	5.1	47.5	684.9	0.1	1.7	0.251	0.4	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-15	24.0	49.7	99.26	0.4	5.5	49.3	734.2	0.2	1.8	0.251	0.40541	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-16	24.0	45.7	99.19	0.4	5.9	45.3	779.5	0.2	2.0	0.251	0.43243	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-17	24.0	46.3	99.20	0.4	6.2	46.0	825.5	0.1	2.1	0.251	0.35135	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-18	24.0	54.2	99.39	0.3	6.6	53.8	879.3	0.1	2.2	0.251	0.39394	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-19	24.0	49.3	99.25	0.4	6.9	48.9	928.2	0.1	2.3	0.251	0.16216	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-20	24.0	46.9	99.17	0.4	7.3	46.5	974.7	0.2	2.4	0.251	0.41026	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-21	24.0	45.6	99.21	0.4	7.7	45.2	1019.9	0.2	2.6	0.251	0.41667	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-22	24.0	49.5	99.29	0.4	8.0	49.1	1069.0	0.1	2.7	0.251	0.4	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-23	24.0	47.7	99.27	0.4	8.4	47.4	1116.4	0.1	2.9	0.251	0.4	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-24	24.0	47.5	99.28	0.3	8.7	47.2	1163.6	0.1	3.0	0.251	0.41176	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-25	24.0	48.7	99.16	0.4	9.1	48.3	1211.9	0.2	3.2	0.251	0.36585	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-26	24.0	48.1	99.23	0.4	9.5	47.7	1259.7	0.1	3.3	0.251	0.37838	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-27	24.0	48.5	99.22	0.4	9.9	48.1	1307.8	0.2	3.5	0.251	0.42105	72.0	0.0	200TP1200	158	82.60	16	0	0	0	1000	275			
2009-Jan-28	24.0	45.7	99.08	0.4	10.3	45.3	1353.1	0.1	3.6	0.251	0.28571	75.0	0.0	200TP1200	158	78.93	17	0	0	0	1000	275			
2009-Jan-29	24.0	43.6	99.77	0.1	10.4	43.5	1396.5	0.2	3.7	0.251	1.5	75.0	0.0	200TP1200	158	78.93	17	0	0	0	1000	275			
2009-Jan-30	24.0	47.4	99.28	0.3	10.8	47.0	1443.5	0.2	3.9	0.251	0.47059	75.0	0.0	200TP1200	158	78.93	17	0	0	0	1000	275			
2009-Jan-31	24.0	47.7	99.10	0.4	11.2	47.3	1490.8	0.1	4.0	0.251	0.30233	75.0	0.0	200TP1200	158	78.93	17	0	0	0	1000	275			
2009-Feb-01	24.0	44.3	99.16	0.4	11.6	43.9	1534.7	0.1	4.2	0.251	0.37838	75.0	0.0	200TP1200	158	78.93	17	0	0	0	1000	275			
2009-Feb-02	24.0	46.5	99.29	0.3	11.9	46.2	1580.9	0.2	4.3	0.251	0.45455	75.0	0.0	200TP1200	158	78.93	17	0	0	0	1000	275			
2009-Feb-03	24.0	46.8	99.36	0.3	12.2	46.5	1627.4	0.2	4.5	0.251	0.56667	75.0	0.0	200TP1200	158	78.93	17	0	0	0	1000	275			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	47.1	99.36	0.3	12.5	46.8	1674.2	0.2	4.7	0.251	0.63333	75.0	0.0	200TP1200	158	78.93	17	0	0	0	1000	275			
2009-Feb-05	24.0	45.0	99.24	0.3	12.8	44.6	1718.8	0.1	4.8	0.251	0.41176	75.0	0.0	200TP1200	158	78.93	17	0	0	0	1000	275			
2009-Feb-06	24.0	53.5	99.51	0.3	13.1	53.2	1772.0	0.1	4.9	0.251	0.5	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-07	24.0	53.3	99.46	0.3	13.4	53.0	1825.0	0.1	5.1	0.251	0.41379	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-08	24.0	51.8	99.48	0.3	13.6	51.5	1876.5	0.1	5.2	0.251	0.48148	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-09	24.0	52.2	99.48	0.3	13.9	51.9	1928.5	0.1	5.3	0.251	0.48148	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-10	24.0	51.2	99.47	0.3	14.2	50.9	1979.3	0.1	5.5	0.251	0.48148	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-11	24.0	50.5	99.50	0.3	14.4	50.2	2029.6	0.1	5.6	0.251	0.48	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-12	24.0	49.9	99.28	0.4	14.8	49.6	2079.1	0.1	5.7	0.251	0.30556	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-13	24.0	51.2	99.45	0.3	15.1	50.9	2130.0	0.2	5.8	0.251	0.53571	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-14	24.0	54.3	99.45	0.3	15.4	54.0	2184.1	0.1	6.0	0.251	0.4	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-15	24.0	56.6	99.51	0.3	15.7	56.3	2240.4	0.1	6.1	0.251	0.42857	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-16	24.0	54.8	99.43	0.3	16.0	54.5	2294.9	0.1	6.2	0.251	0.41935	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-17	24.0	54.9	99.51	0.3	16.2	54.7	2349.5	0.1	6.3	0.251	0.44444	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-18	24.0	57.2	99.42	0.3	16.6	56.9	2406.4	0.1	6.5	0.251	0.39394	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-19	24.0	53.6	99.53	0.3	16.8	53.3	2459.7	0.1	6.6	0.251	0.48	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-20	24.0	53.6	99.48	0.3	17.1	53.3	2513.0	0.1	6.7	0.251	0.5	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-21	24.0	53.6	99.53	0.3	17.3	53.4	2566.3	0.1	6.8	0.251	0.24	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-22	24.0	53.7	99.46	0.3	17.6	53.5	2619.8	0.2	6.9	0.251	0.51724	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-23	24.0	53.4	99.53	0.3	17.9	53.2	2673.0	0.1	7.1	0.251	0.52	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-24	24.0	54.5	99.49	0.3	18.2	54.3	2727.2	0.1	7.2	0.251	0.46429	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-25	24.0	54.1	99.56	0.2	18.4	53.8	2781.1	0.2	7.4	0.251	0.70833	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-26	24.0	53.8	99.48	0.3	18.7	53.6	2834.6	0.1	7.5	0.251	0.5	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-27	24.0	53.2	99.51	0.3	18.9	53.0	2887.6	0.1	7.6	0.251	0.5	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Feb-28	24.0	53.7	99.48	0.3	19.2	53.4	2941.0	0.1	7.8	0.251	0.46429	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-01	24.0	51.5	99.48	0.3	19.5	51.2	2992.2	0.1	7.9	0.251	0.48148	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-02	24.0	50.9	99.45	0.3	19.8	50.6	3042.9	0.1	8.0	0.251	0.46429	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-03	24.0	50.0	99.48	0.3	20.0	49.8	3092.6	0.1	8.1	0.251	0.46154	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-04	24.0	57.0	99.53	0.3	20.3	56.7	3149.3	0.1	8.3	0.251	0.51852	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-05	24.0	55.1	99.47	0.3	20.6	54.8	3204.1	0.1	8.4	0.251	0.48276	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-06	24.0	51.5	99.42	0.3	20.9	51.2	3255.3	0.1	8.6	0.251	0.46667	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-07	24.0	54.0	99.56	0.2	21.1	53.7	3309.1	0.1	8.7	0.251	0.54167	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-08	24.0	53.9	99.52	0.3	21.4	53.6	3362.6	0.1	8.8	0.251	0.5	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-09	24.0	56.9	99.45	0.3	21.7	56.6	3419.2	0.1	8.9	0.251	0.41935	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	57.5	99.62	0.2	21.9	57.2	3476.5	0.2	9.1	0.251	0.68182	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-11	24.0	55.0	99.47	0.3	22.2	54.8	3531.2	0.1	9.2	0.251	0.41379	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-12	24.0	62.3	99.58	0.3	22.5	62.1	3593.3	0.1	9.3	0.251	0.46154	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-13	24.0	58.0	99.57	0.3	22.7	57.7	3651.0	0.2	9.5	0.251	0.64	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-14	24.0	55.7	99.50	0.3	23.0	55.4	3706.4	0.1	9.6	0.251	0.5	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-15	24.0	58.0	99.59	0.2	23.2	57.7	3764.2	0.1	9.8	0.251	0.5	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-16	24.0	57.2	99.58	0.2	23.5	57.0	3821.1	0.1	9.9	0.251	0.5	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-17	24.0	57.1	99.56	0.3	23.7	56.8	3877.9	0.1	10.0	0.251	0.48	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-18	24.0	59.8	99.55	0.3	24.0	59.5	3937.5	0.1	10.1	0.251	0.40741	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-19	24.0	56.4	99.56	0.3	24.3	56.2	3993.6	0.1	10.2	0.251	0.44	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-20	24.0	58.7	99.57	0.3	24.5	58.4	4052.1	0.1	10.3	0.251	0.44	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-21	24.0	59.4	99.51	0.3	24.8	59.2	4111.2	0.1	10.5	0.251	0.44828	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-22	24.0	62.5	99.58	0.3	25.1	62.2	4173.5	0.1	10.5	0.251	0.19231	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-23	24.0	59.1	99.59	0.2	25.3	58.8	4232.3	0.1	10.6	0.251	0.58333	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-24	24.0	60.2	99.62	0.2	25.5	59.9	4292.2	0.1	10.8	0.251	0.56522	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-25	24.0	61.1	99.69	0.2	25.7	60.9	4353.1	0.2	10.9	0.251	0.78947	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-26	24.0	55.3	99.57	0.2	26.0	55.0	4408.1	0.1	11.1	0.251	0.58333	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-27	24.0	63.5	99.54	0.3	26.2	63.2	4471.3	0.2	11.2	0.251	0.55172	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-28	24.0	57.9	99.57	0.3	26.5	57.6	4528.9	0.1	11.4	0.251	0.56	70.0	0.0	200TP1200	151	94.36	17	0	0	0	1000	275			
2009-Mar-29	24.0	52.9	98.37	0.9	27.4	52.0	4581.0	0.4	11.7	0.251	0.4186	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Mar-30	24.0	53.0	98.38	0.9	28.2	52.1	4633.1	0.3	12.1	0.251	0.39535	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Mar-31	24.0	50.6	98.40	0.8	29.0	49.8	4682.9	0.3	12.4	0.251	0.39506	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-01	24.0	51.4	98.17	0.9	30.0	50.5	4733.3	0.4	12.8	0.251	0.39362	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-02	24.0	53.5	98.24	0.9	30.9	52.6	4785.9	0.4	13.1	0.251	0.40426	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-03	24.0	54.1	98.17	1.0	31.9	53.1	4839.0	0.4	13.5	0.251	0.41414	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-04	24.0	55.4	98.38	0.9	32.8	54.5	4893.6	0.4	13.9	0.251	0.42222	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-05	24.0	56.4	98.40	0.9	33.7	55.5	4949.1	0.4	14.3	0.251	0.44444	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-06	24.0	54.4	98.31	0.9	34.6	53.5	5002.6	0.4	14.7	0.251	0.38043	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-07	24.0	55.8	98.30	1.0	35.6	54.8	5057.4	0.1	14.8	0.251	0.13684	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-08	24.0	56.7	98.47	0.9	36.4	55.8	5113.2	0.4	15.2	0.251	0.43678	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-09	24.0	54.1	98.22	1.0	37.4	53.1	5166.3	0.4	15.6	0.251	0.38542	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-10	24.0	56.6	98.51	0.8	38.2	55.7	5222.0	0.4	15.9	0.251	0.45238	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-11	24.0	57.1	98.42	0.9	39.1	56.2	5278.2	0.3	16.3	0.251	0.37778	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Apr-12	24.0	54.0	98.37	0.9	40.0	53.2	5331.4	0.3	16.6	0.251	0.375	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	40.0	0.0	5331.4	0.0	16.6	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-14	.0	0.0	0.00	0.0	40.0	0.0	5331.4	0.0	16.6	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-15	.0	0.0	0.00	0.0	40.0	0.0	5331.4	0.0	16.6	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-16	.0	0.0	0.00	0.0	40.0	0.0	5331.4	0.0	16.6	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-17	24.0	43.9	98.06	0.9	40.9	43.1	5374.4	0.5	17.1	0.251	0.56471	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-18	24.0	52.1	98.64	0.7	41.6	51.4	5425.9	0.5	17.5	0.251	0.6338	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-19	24.0	50.8	98.33	0.9	42.4	49.9	5475.8	0.4	17.9	0.251	0.43529	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-20	24.0	47.9	98.68	0.6	43.1	47.3	5523.0	0.6	18.5	0.251	0.87302	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-21	24.0	44.1	98.32	0.7	43.8	43.3	5566.4	0.4	18.9	0.251	0.55405	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-22	24.0	52.2	98.56	0.8	44.5	51.4	5617.8	0.4	19.3	0.251	0.53333	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-23	24.0	51.5	98.12	1.0	45.5	50.5	5668.3	0.3	19.6	0.251	0.35052	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-24	24.0	54.8	98.41	0.9	46.4	54.0	5722.2	0.3	19.9	0.251	0.37931	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-25	24.0	54.4	98.33	0.9	47.3	53.5	5775.7	0.4	20.3	0.251	0.3956	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-26	24.0	52.6	98.19	1.0	48.2	51.6	5827.3	0.4	20.6	0.251	0.36842	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-27	24.0	53.9	98.33	0.9	49.1	53.0	5880.3	0.4	21.0	0.251	0.41111	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-28	24.0	50.5	98.32	0.9	50.0	49.7	5930.0	0.4	21.4	0.251	0.44706	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-29	24.0	49.4	98.24	0.9	50.9	48.5	5978.5	0.1	21.5	0.251	0.12644	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Apr-30	24.0	52.2	98.33	0.9	51.7	51.3	6029.8	0.4	21.9	0.251	0.47126	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-01	24.0	52.7	98.31	0.9	52.6	51.8	6081.6	0.4	22.3	0.251	0.46067	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-02	24.0	48.8	98.30	0.8	53.5	48.0	6129.6	0.4	22.7	0.251	0.46988	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-03	24.0	53.6	98.47	0.8	54.3	52.8	6182.3	0.4	23.1	0.251	0.46341	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-04	24.0	56.7	98.50	0.9	55.1	55.8	6238.2	0.4	23.5	0.251	0.43529	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-05	24.0	53.4	98.41	0.9	56.0	52.6	6290.7	0.4	23.8	0.251	0.41176	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-06	24.0	51.9	98.31	0.9	56.9	51.1	6341.8	0.4	24.2	0.251	0.40909	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-07	24.0	56.4	98.40	0.9	57.8	55.5	6397.3	0.3	24.5	0.251	0.36667	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-08	24.0	51.9	98.28	0.9	58.6	51.0	6448.3	0.3	24.8	0.251	0.37079	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-09	24.0	54.7	98.37	0.9	59.5	53.8	6502.1	0.4	25.3	0.251	0.48315	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-10	24.0	56.2	98.42	0.9	60.4	55.4	6557.5	0.3	25.5	0.251	0.2809	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-11	24.0	52.6	98.54	0.8	61.2	51.9	6609.3	0.3	25.8	0.251	0.38961	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-12	24.0	56.0	98.50	0.8	62.0	55.2	6664.5	0.3	26.1	0.251	0.38095	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-13	24.0	54.3	98.38	0.9	62.9	53.4	6717.9	0.3	26.5	0.251	0.38636	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-14	24.0	54.6	98.50	0.8	63.7	53.8	6771.7	0.3	26.8	0.251	0.36585	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-15	24.0	52.8	98.52	0.8	64.5	52.0	6823.7	0.3	27.1	0.251	0.37179	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-May-16	24.0	51.8	98.40	0.8	65.3	51.0	6874.7	0.1	27.1	0.251	0.08434	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	53.9	98.59	0.8	66.1	53.1	6927.8	0.3	27.4	0.251	0.36842	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-18	24.0	56.1	98.66	0.8	66.9	55.4	6983.2	0.3	27.7	0.251	0.38667	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-19	24.0	44.1	98.52	0.7	67.5	43.4	7026.6	0.3	28.0	0.251	0.44615	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-20	24.0	47.0	98.70	0.6	68.1	46.4	7073.0	0.3	28.3	0.251	0.47541	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-21	24.0	48.2	98.53	0.7	68.8	47.5	7120.4	0.1	28.4	0.251	0.12676	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-22	24.0	51.8	98.53	0.8	69.6	51.0	7171.5	0.3	28.7	0.251	0.36842	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-23	24.0	50.4	98.51	0.8	70.3	49.6	7221.1	0.3	28.9	0.251	0.34667	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-24	24.0	50.6	98.28	0.9	71.2	49.7	7270.8	0.3	29.2	0.251	0.29885	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-25	24.0	50.4	98.53	0.7	71.9	49.7	7320.4	0.3	29.4	0.251	0.35135	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-26	24.0	51.6	98.55	0.8	72.7	50.8	7371.2	0.3	29.7	0.251	0.33333	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-27	24.0	51.1	98.45	0.8	73.5	50.3	7421.6	0.3	29.9	0.251	0.32911	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-28	24.0	48.2	98.57	0.7	74.2	47.5	7469.1	0.2	30.2	0.251	0.31884	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-29	24.0	51.5	98.37	0.8	75.0	50.7	7519.7	0.2	30.4	0.251	0.25	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-30	24.0	48.4	98.31	0.8	75.8	47.6	7567.4	0.2	30.6	0.251	0.29268	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-May-31	24.0	50.7	98.48	0.8	76.6	50.0	7617.3	0.3	30.9	0.251	0.35065	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-01	24.0	50.2	98.39	0.8	77.4	49.4	7666.7	0.2	31.1	0.251	0.2716	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-02	24.0	50.4	98.29	0.9	78.3	49.5	7716.2	0.2	31.3	0.251	0.19767	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-03	24.0	52.0	98.33	0.9	79.1	51.1	7767.3	0.3	31.5	0.251	0.28736	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-04	24.0	51.2	98.32	0.9	80.0	50.3	7817.6	0.2	31.8	0.251	0.27907	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-05	24.0	49.4	98.24	0.9	80.9	48.5	7866.1	0.2	32.0	0.251	0.27586	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-06	24.0	51.1	98.28	0.9	81.8	50.2	7916.3	0.3	32.3	0.251	0.29545	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-07	24.0	48.7	98.15	0.9	82.7	47.8	7964.1	0.3	32.5	0.251	0.27778	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-08	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-09	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-10	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-11	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-12	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-13	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-14	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-15	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-16	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-17	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-18	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			
2009-Jun-19	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Jun-21	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Jun-22	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Jun-23	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Jun-24	.0	0.0	0.00	0.0	82.7	0.0	7964.1	0.0	32.5	0.251	0.	90.0	0.0	200TP1200	151	86.20	19	0	0	0	1000	200	
2009-Jun-25	24.0	39.0	100.00	0.0	82.7	39.0	8003.1	0.0	32.5	0.251	0.	5.0	0.0	200TP1200	160	62.26	14	0	0	0	1000	200	
2009-Jun-26	24.0	41.5	100.00	0.0	82.7	41.5	8044.6	0.0	32.5	0.251	0.	5.0	0.0	200TP1200	160	62.26	14	0	0	0	1000	200	
2009-Jun-27	24.0	39.5	100.00	0.0	82.7	39.5	8084.1	0.0	32.5	0.251	0.	5.0	0.0	200TP1200	160	62.26	14	0	0	0	1000	200	
2009-Jun-28	24.0	44.0	99.80	0.1	82.7	43.9	8128.0	0.0	32.5	0.251	0.22222	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jun-29	24.0	42.2	99.81	0.1	82.8	42.1	8170.2	0.0	32.6	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jun-30	24.0	42.5	99.79	0.1	82.9	42.4	8212.5	0.0	32.6	0.251	0.22222	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-01	24.0	42.8	99.77	0.1	83.0	42.7	8255.3	0.0	32.6	0.251	0.2	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-02	24.0	39.7	99.77	0.1	83.1	39.6	8294.9	0.0	32.6	0.251	0.22222	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-03	24.0	41.0	99.80	0.1	83.2	40.9	8335.8	0.0	32.6	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-04	24.0	40.8	99.78	0.1	83.3	40.7	8376.5	0.0	32.7	0.251	0.22222	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-05	24.0	40.8	99.78	0.1	83.4	40.7	8417.2	0.0	32.7	0.251	0.22222	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-06	24.0	42.4	99.81	0.1	83.4	42.3	8459.5	0.0	32.7	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-07	24.0	42.9	99.79	0.1	83.5	42.8	8502.3	0.0	32.7	0.251	0.22222	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-08	24.0	42.6	99.81	0.1	83.6	42.5	8544.8	0.0	32.7	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-09	24.0	40.8	99.78	0.1	83.7	40.7	8585.6	0.0	32.8	0.251	0.22222	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-10	24.0	45.5	99.82	0.1	83.8	45.5	8631.0	0.0	32.8	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-11	24.0	44.6	99.80	0.1	83.9	44.5	8675.5	0.0	32.8	0.251	0.22222	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-12	24.0	42.4	99.81	0.1	84.0	42.3	8717.8	0.0	32.8	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-13	24.0	42.3	99.81	0.1	84.0	42.3	8760.1	0.0	32.8	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-14	24.0	41.0	99.78	0.1	84.1	40.9	8801.0	0.0	32.8	0.251	0.11111	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-15	24.0	44.5	99.82	0.1	84.2	44.4	8845.3	0.0	32.9	0.251	0.125	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-16	23.0	41.2	99.81	0.1	84.3	41.1	8886.4	0.0	32.9	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-17	24.0	41.8	99.81	0.1	84.4	41.8	8928.2	0.0	32.9	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-18	24.0	41.9	99.81	0.1	84.4	41.9	8970.0	0.0	32.9	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-19	24.0	42.5	99.81	0.1	84.5	42.5	9012.5	0.0	32.9	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-20	24.0	40.2	99.80	0.1	84.6	40.1	9052.6	0.0	33.0	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-21	24.0	42.2	99.79	0.1	84.7	42.1	9094.7	0.0	33.0	0.251	0.22222	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-22	24.0	40.1	99.83	0.1	84.8	40.0	9134.7	0.0	33.0	0.251	0.28571	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	
2009-Jul-23	24.0	43.2	99.81	0.1	84.8	43.1	9177.8	0.0	33.0	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jul-24	24.0	42.6	99.81	0.1	84.9	42.6	9220.4	0.0	33.0	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Jul-25	24.0	42.6	99.86	0.1	85.0	42.6	9262.9	0.0	33.1	0.251	0.333333	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Jul-26	24.0	42.8	99.84	0.1	85.1	42.7	9305.6	0.0	33.1	0.251	0.28571	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Jul-27	24.0	41.8	99.81	0.1	85.1	41.8	9347.4	0.0	33.1	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Jul-28	24.0	42.1	99.83	0.1	85.2	42.0	9389.4	0.0	33.1	0.251	0.28571	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Jul-29	24.0	42.9	99.84	0.1	85.3	42.9	9432.3	0.0	33.1	0.251	0.28571	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Jul-30	24.0	41.4	99.81	0.1	85.4	41.3	9473.6	0.0	33.2	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Jul-31	24.0	39.0	99.80	0.1	85.4	39.0	9512.6	0.0	33.2	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Aug-01	24.0	40.6	99.80	0.1	85.5	40.5	9553.1	0.0	33.2	0.251	0.25	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Aug-02	24.0	41.1	99.83	0.1	85.6	41.0	9594.1	0.0	33.2	0.251	0.28571	35.0	0.0	200TP1200	157	67.52	17	0	0	0	1000	200			
2009-Aug-03	24.0	50.1	99.66	0.2	85.8	49.9	9644.0	0.1	33.3	0.251	0.29412	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-04	24.0	49.9	99.60	0.2	86.0	49.7	9693.7	0.1	33.3	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-05	24.0	52.1	99.62	0.2	86.2	51.9	9745.5	0.1	33.4	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-06	24.0	50.1	99.62	0.2	86.3	49.9	9795.4	0.1	33.4	0.251	0.26316	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-07	24.0	52.0	99.62	0.2	86.5	51.8	9847.2	0.1	33.5	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-08	24.0	52.4	99.69	0.2	86.7	52.3	9899.4	0.1	33.5	0.251	0.3125	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-09	.0	0.0	0.00	0.0	86.7	0.0	9899.4	0.0	33.5	0.251	0.	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-10	24.0	53.3	99.61	0.2	86.9	53.1	9952.6	0.1	33.6	0.251	0.2381	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-11	24.0	55.1	99.67	0.2	87.1	54.9	10007.5	0.1	33.6	0.251	0.27778	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-12	24.0	52.9	99.64	0.2	87.3	52.7	10060.2	0.1	33.7	0.251	0.26316	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-13	24.0	54.3	99.67	0.2	87.5	54.2	10114.4	0.1	33.7	0.251	0.27778	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-14	24.0	51.1	99.59	0.2	87.7	50.9	10165.3	0.1	33.8	0.251	0.28571	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-15	24.0	54.4	99.67	0.2	87.9	54.2	10219.5	0.1	33.8	0.251	0.333333	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-16	24.0	55.6	99.66	0.2	88.0	55.4	10274.9	0.1	33.9	0.251	0.31579	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-17	24.0	55.4	99.66	0.2	88.2	55.2	10330.1	0.1	34.0	0.251	0.36842	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-18	24.0	52.7	99.62	0.2	88.4	52.5	10382.6	0.1	34.0	0.251	0.35	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-19	24.0	54.8	99.65	0.2	88.6	54.6	10437.2	0.1	34.1	0.251	0.31579	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-20	24.0	52.4	99.62	0.2	88.8	52.2	10489.3	0.1	34.2	0.251	0.3	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-21	24.0	57.3	99.67	0.2	89.0	57.1	10546.4	0.1	34.2	0.251	0.31579	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-22	24.0	52.7	99.64	0.2	89.2	52.5	10598.8	0.1	34.3	0.251	0.31579	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-23	24.0	54.1	99.65	0.2	89.4	53.9	10652.7	0.1	34.3	0.251	0.31579	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-24	24.0	54.3	99.63	0.2	89.6	54.1	10706.8	0.1	34.4	0.251	0.3	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-25	24.0	57.0	99.65	0.2	89.8	56.8	10763.6	0.1	34.5	0.251	0.3	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Aug-26	24.0	54.8	99.64	0.2	90.0	54.6	10818.2	0.1	34.5	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	54.7	99.65	0.2	90.2	54.5	10872.7	0.1	34.6	0.251	0.26316	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Aug-28	24.0	55.3	99.64	0.2	90.4	55.1	10927.8	0.1	34.6	0.251	0.3	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Aug-29	24.0	56.1	99.64	0.2	90.6	55.9	10983.7	0.1	34.7	0.251	0.35	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Aug-30	24.0	53.0	99.60	0.2	90.8	52.7	11036.4	0.1	34.7	0.251	0.28571	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Aug-31	24.0	54.2	99.63	0.2	91.0	54.0	11090.4	0.1	34.8	0.251	0.3	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-01	24.0	50.7	99.59	0.2	91.2	50.5	11140.9	0.1	34.9	0.251	0.28571	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-02	24.0	51.1	99.61	0.2	91.4	50.9	11191.8	0.1	34.9	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-03	24.0	48.6	99.65	0.2	91.6	48.4	11240.2	0.1	35.0	0.251	0.29412	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-04	24.0	52.9	99.60	0.2	91.8	52.7	11292.9	0.1	35.0	0.251	0.2381	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-05	24.0	51.1	99.61	0.2	92.0	50.9	11343.8	0.1	35.1	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-06	24.0	53.9	99.65	0.2	92.2	53.7	11397.5	0.0	35.1	0.251	0.10526	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-07	16.0	40.9	99.63	0.2	92.3	40.8	11438.3	0.0	35.1	0.251	0.26667	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-08	12.0	31.2	99.61	0.1	92.4	31.0	11469.3	0.1	35.2	0.251	0.5	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-09	24.0	54.4	99.69	0.2	92.6	54.3	11523.5	0.1	35.2	0.251	0.29412	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-10	24.0	51.8	99.67	0.2	92.8	51.7	11575.2	0.1	35.3	0.251	0.29412	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-11	24.0	48.6	99.67	0.2	92.9	48.4	11623.6	0.1	35.3	0.251	0.3125	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-12	24.0	50.1	99.62	0.2	93.1	49.9	11673.5	0.1	35.4	0.251	0.26316	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-13	24.0	48.0	99.58	0.2	93.3	47.8	11721.3	0.1	35.4	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-14	24.0	49.7	99.62	0.2	93.5	49.5	11770.9	0.1	35.5	0.251	0.26316	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-15	24.0	49.4	99.60	0.2	93.7	49.2	11820.1	0.1	35.5	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-16	24.0	47.1	99.60	0.2	93.9	47.0	11867.0	0.1	35.6	0.251	0.26316	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-17	24.0	49.5	99.60	0.2	94.1	49.3	11916.3	0.1	35.6	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-18	24.0	47.0	99.57	0.2	94.3	46.8	11963.1	0.1	35.7	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-19	24.0	51.8	99.65	0.2	94.5	51.6	12014.7	0.1	35.7	0.251	0.27778	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-20	24.0	49.5	99.60	0.2	94.7	49.3	12064.0	0.1	35.8	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-21	24.0	49.3	99.59	0.2	94.9	49.1	12113.1	0.1	35.8	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-22	24.0	47.5	99.58	0.2	95.1	47.3	12160.4	0.1	35.9	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-23	24.0	47.2	99.58	0.2	95.3	47.0	12207.4	0.1	35.9	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-24	24.0	48.8	99.59	0.2	95.5	48.6	12256.0	0.1	36.0	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-25	24.0	51.1	99.59	0.2	95.7	50.9	12306.9	0.1	36.0	0.251	0.2381	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-26	24.0	47.6	99.56	0.2	95.9	47.4	12354.3	0.1	36.1	0.251	0.2381	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-27	24.0	48.4	99.59	0.2	96.1	48.2	12402.5	0.1	36.1	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-28	24.0	46.8	99.57	0.2	96.3	46.6	12449.0	0.1	36.2	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	
2009-Sep-29	24.0	49.7	99.60	0.2	96.5	49.5	12498.6	0.1	36.2	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2009-Sep-30	24.0	51.3	99.61	0.2	96.7	51.1	12549.6	0.1	36.3	0.251	0.25	35.0	0.0	200TP1200	180	72.48	17	0	0	0	1000	200			
2009-Oct-01	24.0	37.7	99.60	0.2	96.9	37.6	12587.2	0.0	36.3	0.251	0.26667	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-02	24.0	37.3	99.60	0.2	97.0	37.2	12624.4	0.0	36.4	0.251	0.26667	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-03	24.0	36.4	99.59	0.2	97.2	36.3	12660.7	0.0	36.4	0.251	0.26667	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-04	24.0	37.6	99.57	0.2	97.3	37.4	12698.1	0.0	36.4	0.251	0.25	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-05	24.0	37.3	99.57	0.2	97.5	37.2	12735.3	0.0	36.5	0.251	0.25	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-06	24.0	36.7	99.56	0.2	97.6	36.6	12771.8	0.0	36.5	0.251	0.25	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-07	24.0	38.5	99.56	0.2	97.8	38.3	12810.2	0.0	36.6	0.251	0.17647	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-08	24.0	38.4	99.61	0.2	98.0	38.2	12848.4	0.0	36.6	0.251	0.2	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-09	24.0	38.7	99.61	0.2	98.1	38.5	12886.9	0.0	36.6	0.251	0.2	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-10	24.0	36.9	99.59	0.2	98.3	36.7	12923.6	0.0	36.6	0.251	0.2	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-11	24.0	38.2	99.66	0.1	98.4	38.0	12961.6	0.0	36.7	0.251	0.23077	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-12	24.0	37.3	99.60	0.2	98.5	37.1	12998.7	0.0	36.7	0.251	0.2	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-13	24.0	35.5	99.61	0.1	98.7	35.3	13034.0	0.0	36.7	0.251	0.21429	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-14	24.0	35.9	99.64	0.1	98.8	35.8	13069.8	0.0	36.8	0.251	0.23077	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-15	24.0	38.6	99.64	0.1	99.0	38.4	13108.3	0.0	36.8	0.251	0.28571	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-16	24.0	36.8	99.59	0.2	99.1	36.6	13144.9	0.0	36.8	0.251	0.2	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-17	24.0	39.0	99.67	0.1	99.2	38.9	13183.8	0.0	36.9	0.251	0.23077	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-18	24.0	37.5	99.65	0.1	99.4	37.4	13221.1	0.0	36.9	0.251	0.23077	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-19	24.0	37.3	99.62	0.1	99.5	37.2	13258.3	0.0	36.9	0.251	0.21429	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-20	24.0	38.4	99.66	0.1	99.6	38.3	13296.6	0.0	37.0	0.251	0.23077	97.0	0.0	200TP1200	100	95.26	22	0	0	0	1000	100			
2009-Oct-21	24.0	32.7	96.97	1.0	100.6	31.7	13328.3	0.2	37.2	0.251	0.20202	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-22	24.0	34.4	97.38	0.9	101.5	33.5	13361.8	0.2	37.4	0.251	0.23333	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-23	24.0	31.6	98.70	0.4	101.9	31.2	13392.9	0.2	37.6	0.251	0.5122	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-24	24.0	32.1	96.38	1.2	103.1	30.9	13423.8	0.3	37.9	0.251	0.25	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-25	24.0	35.3	97.17	1.0	104.1	34.3	13458.1	0.2	38.1	0.251	0.21	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-26	24.0	33.0	97.43	0.9	104.9	32.2	13490.3	0.3	38.4	0.251	0.32941	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-27	24.0	34.7	97.20	1.0	105.9	33.7	13524.0	0.3	38.6	0.251	0.25773	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-28	24.0	34.6	97.51	0.9	106.8	33.7	13557.7	0.2	38.8	0.251	0.25581	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-29	24.0	34.9	97.16	1.0	107.8	33.9	13591.6	0.2	39.1	0.251	0.24242	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-30	24.0	34.0	97.41	0.9	108.6	33.1	13624.7	0.2	39.2	0.251	0.17045	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Oct-31	24.0	34.4	97.32	0.9	109.6	33.4	13658.1	0.2	39.4	0.251	0.18478	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-01	24.0	36.4	97.55	0.9	110.5	35.5	13693.6	0.2	39.5	0.251	0.17978	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-02	24.0	33.9	96.72	1.1	111.6	32.8	13726.4	0.2	39.7	0.251	0.13514	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	34.5	97.19	1.0	112.5	33.6	13760.0	0.2	39.9	0.251	0.16495	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-04	24.0	34.0	97.26	0.9	113.5	33.0	13793.0	0.2	40.0	0.251	0.16129	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-05	24.0	29.5	97.08	0.9	114.3	28.6	13821.6	0.2	40.2	0.251	0.22093	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-06	24.0	32.5	97.23	0.9	115.2	31.6	13853.3	0.2	40.4	0.251	0.17778	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-07	24.0	33.6	96.91	1.0	116.3	32.6	13885.8	0.2	40.5	0.251	0.15385	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-08	24.0	30.7	96.58	1.1	117.3	29.7	13915.5	0.2	40.7	0.251	0.15238	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-09	24.0	31.9	96.90	1.0	118.3	30.9	13946.4	0.2	40.8	0.251	0.16162	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-10	24.0	30.1	96.88	0.9	119.2	29.2	13975.6	0.2	41.0	0.251	0.17021	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-11	24.0	31.6	96.93	1.0	120.2	30.7	14006.3	0.2	41.2	0.251	0.16495	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-12	24.0	31.3	97.03	0.9	121.1	30.4	14036.7	0.2	41.3	0.251	0.17204	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-13	24.0	33.8	97.21	0.9	122.1	32.8	14069.5	0.2	41.5	0.251	0.18085	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-14	24.0	32.8	96.74	1.1	123.2	31.7	14101.2	0.2	41.7	0.251	0.15888	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-15	24.0	34.7	96.98	1.1	124.2	33.7	14134.9	0.2	41.8	0.251	0.17143	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-16	24.0	35.5	97.33	1.0	125.2	34.6	14169.5	0.2	42.0	0.251	0.17895	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-17	24.0	32.5	97.17	0.9	126.1	31.6	14201.1	0.2	42.2	0.251	0.19565	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-18	24.0	33.1	96.98	1.0	127.1	32.1	14233.2	0.2	42.4	0.251	0.17	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-19	24.0	33.9	96.94	1.0	128.1	32.9	14266.1	0.2	42.5	0.251	0.17308	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-20	24.0	32.9	96.96	1.0	129.1	31.9	14298.0	0.2	42.7	0.251	0.18	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-21	24.0	33.9	96.84	1.1	130.2	32.8	14330.8	0.2	42.9	0.251	0.16822	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-22	24.0	33.3	96.84	1.1	131.2	32.2	14363.0	0.2	43.1	0.251	0.18095	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-23	24.0	32.3	96.84	1.0	132.3	31.3	14394.3	0.2	43.3	0.251	0.18627	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-24	24.0	34.0	96.82	1.1	133.3	32.9	14427.2	0.2	43.5	0.251	0.17593	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-25	24.0	33.8	96.93	1.0	134.4	32.8	14460.0	0.2	43.6	0.251	0.17308	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-26	24.0	34.1	96.83	1.1	135.5	33.0	14492.9	0.0	43.7	0.251	0.01852	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-27	24.0	35.1	97.09	1.0	136.5	34.1	14527.0	0.2	43.8	0.251	0.16667	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-28	24.0	32.1	96.73	1.1	137.5	31.1	14558.1	0.2	44.0	0.251	0.1619	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-29	24.0	29.6	96.35	1.1	138.6	28.5	14586.6	0.2	44.2	0.251	0.16667	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Nov-30	24.0	34.3	96.85	1.1	139.7	33.2	14619.8	0.2	44.3	0.251	0.14815	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Dec-01	24.0	32.4	96.85	1.0	140.7	31.4	14651.2	0.0	44.4	0.251	0.0098	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Dec-02	24.0	34.2	96.76	1.1	141.8	33.1	14684.3	0.2	44.5	0.251	0.16216	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Dec-03	24.0	32.4	96.82	1.0	142.8	31.4	14715.6	0.2	44.7	0.251	0.16505	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Dec-04	24.0	34.5	97.36	0.9	143.8	33.6	14749.3	0.2	44.9	0.251	0.20879	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Dec-05	24.0	34.6	97.05	1.0	144.8	33.6	14782.8	0.2	45.1	0.251	0.18627	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			
2009-Dec-06	24.0	33.1	96.98	1.0	145.8	32.1	14814.9	0.2	45.3	0.251	0.17	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	33.7	97.04	1.0	146.8	32.7	14847.6	0.2	45.4	0.251	0.17	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-08	24.0	32.5	96.95	1.0	147.8	31.5	14879.1	0.2	45.6	0.251	0.19192	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-09	24.0	31.8	97.07	0.9	148.7	30.8	14909.9	0.2	45.8	0.251	0.21505	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-10	24.0	31.0	96.97	0.9	149.6	30.1	14940.0	0.2	46.0	0.251	0.19149	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-11	24.0	30.4	96.35	1.1	150.7	29.3	14969.2	0.2	46.2	0.251	0.16216	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-12	24.0	32.9	97.23	0.9	151.7	32.0	15001.2	0.2	46.3	0.251	0.18681	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-13	24.0	32.1	96.72	1.1	152.7	31.0	15032.2	0.2	46.5	0.251	0.1619	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-14	24.0	31.6	95.98	1.3	154.0	30.4	15062.6	0.2	46.7	0.251	0.13386	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-15	24.0	32.8	96.92	1.0	155.0	31.8	15094.4	0.2	46.9	0.251	0.18812	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-16	24.0	30.4	96.11	1.2	156.2	29.2	15123.5	0.2	47.1	0.251	0.19492	97.0	0.0	200TP1200	100	84.92	22	0	0	0	1000	50	
2009-Dec-17	24.0	28.3	96.65	1.0	157.1	27.4	15150.9	0.2	47.3	0.251	0.23158	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-18	24.0	30.0	96.57	1.0	158.1	29.0	15179.9	0.2	47.5	0.251	0.21359	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-19	24.0	29.1	96.70	1.0	159.1	28.1	15208.0	0.2	47.8	0.251	0.22917	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-20	24.0	30.9	96.99	0.9	160.0	29.9	15238.0	0.2	48.0	0.251	0.24731	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-21	24.0	30.3	96.89	0.9	161.0	29.3	15267.3	0.2	48.2	0.251	0.2234	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-22	24.0	28.4	97.04	0.8	161.8	27.6	15294.9	0.2	48.4	0.251	0.2619	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-23	24.0	29.4	96.66	1.0	162.8	28.4	15323.2	0.2	48.6	0.251	0.22449	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-24	24.0	28.7	96.82	0.9	163.7	27.8	15351.0	0.2	48.8	0.251	0.20879	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-25	24.0	30.5	97.21	0.9	164.6	29.6	15380.6	0.2	49.0	0.251	0.22353	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-26	24.0	30.6	97.19	0.9	165.4	29.7	15410.3	0.2	49.2	0.251	0.22093	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-27	24.0	28.5	96.98	0.9	166.3	27.6	15437.9	0.2	49.4	0.251	0.26744	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-28	24.0	29.7	97.07	0.9	167.1	28.8	15466.8	0.2	49.6	0.251	0.21839	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-29	24.0	30.4	98.16	0.6	167.7	29.9	15496.7	0.2	49.8	0.251	0.35714	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-30	24.0	29.6	97.27	0.8	168.5	28.8	15525.5	0.2	50.0	0.251	0.18519	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
2009-Dec-31	24.0	30.0	97.47	0.8	169.3	29.2	15554.7	0.2	50.1	0.251	0.21053	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50	
Well Totals:	8211.0	15724.0		169.3	15554.7		50.1																
Well Avg.:		43.1	92.84	0.5	42.6		0.1		0.251	0.296096	72.3	0.0		146	81.44						1000	183	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jan-01	24.0	75.7	96.83	2.4	2.4	73.3	73.3	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-02	24.0	75.0	96.39	2.7	5.1	72.3	145.6	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-03	24.0	74.9	97.12	2.2	7.3	72.8	218.3	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-04	24.0	75.1	96.91	2.3	9.6	72.8	291.1	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-05	24.0	75.7	96.56	2.6	12.2	73.1	364.2	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-06	24.0	74.2	96.98	2.2	14.4	72.0	436.1	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-07	24.0	72.2	96.65	2.4	16.9	69.8	505.9	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-08	24.0	74.6	96.82	2.4	19.2	72.2	578.1	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-09	24.0	74.4	96.71	2.5	21.7	72.0	650.1	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-10	24.0	74.8	96.68	2.5	24.2	72.3	722.4	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-11	24.0	73.5	96.81	2.3	26.5	71.1	793.5	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-12	24.0	74.0	96.74	2.4	28.9	71.6	865.1	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-13	24.0	73.2	96.49	2.6	31.5	70.7	935.7	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-14	24.0	72.1	96.77	2.3	33.8	69.7	1005.5	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-15	24.0	74.8	96.76	2.4	36.2	72.4	1077.9	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-16	24.0	68.9	96.49	2.4	38.6	66.5	1144.3	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-17	24.0	69.9	96.55	2.4	41.1	67.5	1211.8	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-18	24.0	81.2	97.30	2.2	43.2	79.0	1290.8	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-19	24.0	74.2	96.67	2.5	45.7	71.8	1362.5	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-20	24.0	70.9	96.33	2.6	48.3	68.3	1430.8	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-21	24.0	68.7	96.56	2.4	50.7	66.3	1497.2	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-22	24.0	74.4	96.87	2.3	53.0	72.1	1569.3	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-23	24.0	71.9	96.77	2.3	55.3	69.6	1638.8	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-24	24.0	71.5	96.87	2.2	57.6	69.3	1708.1	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-25	24.0	73.7	96.33	2.7	60.3	71.0	1779.0	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-26	24.0	72.5	96.61	2.5	62.7	70.1	1849.1	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	97.98	18	0	0	0	1150	400			
2009-Jan-27	24.0	66.8	97.05	2.0	64.7	64.9	1914.0	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Jan-28	24.0	66.5	96.06	2.6	67.3	63.8	1977.8	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Jan-29	24.0	61.9	98.95	0.7	68.0	61.2	2039.0	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Jan-30	24.0	68.4	96.93	2.1	70.1	66.3	2105.3	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Jan-31	24.0	69.3	96.15	2.7	72.7	66.6	2171.9	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-01	24.0	64.2	96.45	2.3	75.0	61.9	2233.8	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-02	24.0	67.1	96.95	2.1	77.1	65.1	2298.9	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-03	24.0	67.4	97.25	1.9	78.9	65.5	2364.4	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Feb-04	24.0	67.8	97.26	1.9	80.8	65.9	2430.3	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-05	24.0	65.0	96.71	2.1	82.9	62.9	2493.2	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-06	24.0	67.5	97.14	1.9	84.8	65.5	2558.7	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-07	24.0	67.5	96.72	2.2	87.1	65.3	2624.0	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-08	24.0	65.4	96.87	2.1	89.1	63.4	2687.4	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-09	24.0	66.0	96.91	2.0	91.1	64.0	2751.4	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-10	24.0	64.7	96.85	2.0	93.2	62.6	2814.0	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-11	24.0	63.7	97.05	1.9	95.1	61.9	2875.9	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-12	24.0	63.7	95.78	2.7	97.8	61.0	2936.9	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-13	24.0	64.8	96.68	2.2	99.9	62.7	2999.5	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-14	24.0	68.8	96.71	2.3	102.2	66.5	3066.1	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-15	24.0	71.5	96.98	2.2	104.3	69.4	3135.4	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-16	24.0	69.4	96.64	2.3	106.7	67.1	3202.5	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-17	24.0	69.4	97.04	2.1	108.7	67.3	3269.8	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-18	24.0	72.5	96.53	2.5	111.2	70.0	3339.8	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-19	24.0	67.6	97.14	1.9	113.2	65.6	3405.5	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-20	24.0	67.7	96.85	2.1	115.3	65.6	3471.1	0.0	0.0	0.	0.	85.0	807.5	200TP1200	201	89.53	18	0	0	0	1150	400			
2009-Feb-21	24.0	66.4	96.79	2.1	117.4	64.2	3535.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Feb-22	24.0	66.9	96.20	2.5	120.0	64.3	3599.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Feb-23	24.0	66.1	96.75	2.2	122.1	64.0	3663.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Feb-24	24.0	67.7	96.44	2.4	124.5	65.3	3728.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Feb-25	24.0	66.9	96.83	2.1	126.6	64.8	3793.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Feb-26	24.0	66.9	96.35	2.4	129.1	64.4	3858.1	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Feb-27	24.0	66.0	96.55	2.3	131.4	63.7	3921.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Feb-28	24.0	66.7	96.39	2.4	133.8	64.3	3986.2	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Mar-01	24.0	64.0	96.31	2.4	136.1	61.7	4047.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Mar-02	24.0	63.3	96.22	2.4	138.5	60.9	4108.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Mar-03	24.0	62.2	96.35	2.3	140.8	59.9	4168.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Mar-04	24.0	70.6	96.70	2.3	143.1	68.2	4236.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Mar-05	24.0	68.5	96.28	2.6	145.7	65.9	4302.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Mar-06	24.0	64.2	95.98	2.6	148.2	61.6	4364.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	175	101.03	16	0	0	0	1150	400			
2009-Mar-07	24.0	67.7	96.93	2.1	150.3	65.6	4430.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500			
2009-Mar-08	24.0	67.8	96.59	2.3	152.6	65.5	4495.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500			
2009-Mar-09	24.0	71.8	96.24	2.7	155.3	69.1	4564.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	71.9	97.27	2.0	157.3	69.9	4634.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-11	24.0	69.4	96.34	2.5	159.8	66.9	4701.5	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-12	24.0	78.1	97.11	2.3	162.1	75.8	4777.4	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-13	24.0	72.7	97.03	2.2	164.3	70.5	4847.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-14	24.0	70.1	96.55	2.4	166.7	67.7	4915.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-15	24.0	72.6	97.12	2.1	168.8	70.5	4986.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-16	24.0	71.7	97.03	2.1	170.9	69.6	5055.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-17	24.0	71.7	96.92	2.2	173.1	69.4	5125.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-18	24.0	75.1	96.83	2.4	175.5	72.8	5197.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-19	24.0	70.8	96.89	2.2	177.7	68.6	5266.5	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-20	24.0	73.6	97.06	2.2	179.8	71.4	5337.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-21	24.0	74.8	96.62	2.5	182.4	72.3	5410.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-22	24.0	78.4	97.05	2.3	184.7	76.0	5486.2	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-23	24.0	74.0	97.12	2.1	186.8	71.9	5558.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-24	24.0	75.2	97.33	2.0	188.8	73.2	5631.2	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-25	24.0	76.0	97.83	1.7	190.5	74.4	5705.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-26	24.0	69.3	96.98	2.1	192.6	67.2	5772.8	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-27	24.0	79.8	96.85	2.5	195.1	77.3	5850.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-28	24.0	72.6	97.01	2.2	197.2	70.4	5920.5	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-29	24.0	72.9	96.68	2.4	199.7	70.4	5990.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-30	24.0	73.0	96.67	2.4	202.1	70.5	6061.4	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Mar-31	24.0	69.7	96.70	2.3	204.4	67.4	6128.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Apr-01	24.0	71.0	96.24	2.7	207.1	68.3	6197.2	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Apr-02	24.0	73.9	96.40	2.7	209.7	71.2	6268.4	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Apr-03	24.0	74.7	96.24	2.8	212.5	71.9	6340.3	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Apr-04	24.0	76.4	96.66	2.6	215.1	73.8	6414.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	188	95.45	16	0	0	0	1150	500	
2009-Apr-05	24.0	76.5	96.25	2.9	218.0	73.7	6487.8	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-06	24.0	73.9	96.04	2.9	220.9	71.0	6558.8	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-07	24.0	75.7	96.03	3.0	223.9	72.7	6631.5	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-08	24.0	76.9	96.38	2.8	226.7	74.1	6705.6	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-09	24.0	73.6	95.84	3.1	229.7	70.5	6776.1	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-10	24.0	76.6	96.51	2.7	232.4	73.9	6850.0	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-11	24.0	77.4	96.32	2.9	235.3	74.6	6924.6	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-12	24.0	73.4	96.17	2.8	238.1	70.6	6995.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	238.1	0.0	6995.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-14	.0	0.0	0.00	0.0	238.1	0.0	6995.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-15	.0	0.0	0.00	0.0	238.1	0.0	6995.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-16	.0	0.0	0.00	0.0	238.1	0.0	6995.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-17	24.0	59.9	95.49	2.7	240.8	57.2	7052.3	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-18	24.0	70.5	96.81	2.3	243.0	68.3	7120.6	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-19	24.0	69.0	96.08	2.7	245.7	66.3	7186.8	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-20	24.0	64.7	96.91	2.0	247.7	62.7	7249.5	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-21	24.0	59.9	96.08	2.4	250.1	57.5	7307.1	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-22	24.0	70.6	96.62	2.4	252.4	68.2	7375.3	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-23	24.0	70.1	95.62	3.1	255.5	67.0	7442.3	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-24	24.0	74.4	96.26	2.8	258.3	71.6	7513.9	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-25	24.0	73.9	96.07	2.9	261.2	71.0	7584.9	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-26	24.0	71.6	95.77	3.0	264.2	68.5	7653.4	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-27	24.0	73.2	96.09	2.9	267.1	70.3	7723.7	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-28	24.0	68.7	96.04	2.7	269.8	65.9	7789.7	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-29	24.0	67.2	95.88	2.8	272.6	64.4	7854.1	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-Apr-30	24.0	70.9	96.09	2.8	275.3	68.1	7922.2	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-May-01	24.0	71.6	96.03	2.8	278.2	68.7	7990.9	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-May-02	24.0	66.3	95.99	2.7	280.8	63.7	8054.6	0.0	0.0	0.	0.	74.0	703.0	200TP1200	175	101.06	17	0	0	0	1150	350	
2009-May-03	24.0	81.9	96.39	3.0	283.8	78.9	8133.5	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-04	24.0	86.6	96.46	3.1	286.9	83.5	8217.0	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-05	24.0	81.7	96.28	3.0	289.9	78.7	8295.6	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-06	24.0	79.5	96.03	3.2	293.1	76.4	8372.0	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-07	24.0	86.3	96.23	3.3	296.3	83.1	8455.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-08	24.0	79.5	95.95	3.2	299.5	76.3	8531.3	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-09	24.0	83.7	96.18	3.2	302.7	80.5	8611.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-10	24.0	86.0	96.28	3.2	305.9	82.8	8694.6	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-11	24.0	80.3	96.56	2.8	308.7	77.6	8772.2	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-12	24.0	85.6	96.47	3.0	311.7	82.6	8854.7	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-13	24.0	83.0	96.21	3.2	314.9	79.9	8934.6	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-14	24.0	83.4	96.48	2.9	317.8	80.5	9015.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-15	24.0	80.6	96.51	2.8	320.6	77.8	9092.9	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	
2009-May-16	24.0	79.3	96.22	3.0	323.6	76.3	9169.2	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-May-17	24.0	82.2	96.69	2.7	326.3	79.4	9248.6	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-18	24.0	85.5	96.84	2.7	329.0	82.8	9331.4	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-19	24.0	67.3	96.51	2.4	331.4	64.9	9396.4	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-20	24.0	71.6	96.93	2.2	333.6	69.4	9465.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-21	24.0	73.5	96.55	2.5	336.1	71.0	9536.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-22	24.0	79.0	96.56	2.7	338.8	76.3	9613.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-23	24.0	76.9	96.52	2.7	341.5	74.2	9687.3	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-24	24.0	77.4	95.97	3.1	344.7	74.3	9761.7	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-25	24.0	77.0	96.54	2.7	347.3	74.3	9835.9	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-26	24.0	78.7	96.58	2.7	350.0	76.0	9912.0	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-27	24.0	78.1	96.35	2.9	352.9	75.3	9987.3	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-28	24.0	73.6	96.62	2.5	355.3	71.1	10058.4	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-29	24.0	78.8	96.14	3.0	358.4	75.8	10134.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-30	24.0	74.2	96.02	3.0	361.3	71.2	10205.4	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-May-31	24.0	77.5	96.41	2.8	364.1	74.7	10280.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-01	24.0	76.8	96.20	2.9	367.0	73.9	10353.9	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-02	24.0	77.2	96.01	3.1	370.1	74.1	10428.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-03	24.0	79.6	96.05	3.1	373.3	76.4	10504.5	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-04	24.0	78.4	96.06	3.1	376.3	75.3	10579.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-05	24.0	75.7	95.86	3.1	379.5	72.5	10652.3	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-06	24.0	78.3	95.94	3.2	382.7	75.1	10727.4	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-07	24.0	74.8	95.65	3.3	385.9	71.5	10798.9	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-08	24.0	81.8	96.24	3.1	389.0	78.8	10877.7	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-09	24.0	79.8	96.01	3.2	392.2	76.6	10954.2	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-10	24.0	81.5	96.98	2.5	394.6	79.0	11033.2	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-11	24.0	80.6	96.59	2.8	397.4	77.8	11111.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-12	24.0	83.5	96.27	3.1	400.5	80.4	11191.4	0.0	0.0	0.	0.	82.0	779.0	200TP1200	180	110.76	17	0	0	0	1150	350			
2009-Jun-13	24.0	70.0	96.54	2.4	402.9	67.5	11259.0	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-14	24.0	73.4	96.89	2.3	405.2	71.1	11330.0	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-15	24.0	67.5	96.18	2.6	407.8	64.9	11394.9	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-16	24.0	73.4	96.48	2.6	410.3	70.8	11465.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-17	24.0	68.2	96.19	2.6	412.9	65.6	11531.3	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-18	24.0	69.9	96.05	2.8	415.7	67.1	11598.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-19	24.0	67.1	96.14	2.6	418.3	64.5	11663.0	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jun-20	24.0	69.0	96.17	2.6	420.9	66.4	11729.4	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-21	24.0	68.8	96.06	2.7	423.6	66.1	11795.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-22	24.0	71.6	96.67	2.4	426.0	69.2	11864.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-23	24.0	70.2	96.69	2.3	428.3	67.9	11932.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-24	24.0	73.7	96.43	2.6	431.0	71.1	12003.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-25	24.0	69.7	96.54	2.4	433.4	67.3	12070.9	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-26	24.0	74.4	96.41	2.7	436.0	71.7	12142.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-27	24.0	70.8	96.47	2.5	438.5	68.3	12210.9	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-28	24.0	74.5	95.93	3.0	441.6	71.4	12282.3	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-29	24.0	71.2	96.21	2.7	444.3	68.5	12350.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jun-30	24.0	71.7	96.12	2.8	447.1	68.9	12419.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-01	24.0	72.7	95.57	3.2	450.3	69.5	12489.3	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-02	24.0	67.3	95.63	2.9	453.2	64.4	12553.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-03	24.0	69.2	96.21	2.6	455.8	66.5	12620.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-04	24.0	69.0	95.93	2.8	458.6	66.2	12686.4	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-05	24.0	69.1	95.93	2.8	461.5	66.3	12752.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-06	24.0	71.4	96.30	2.6	464.1	68.8	12821.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-07	24.0	72.7	95.85	3.0	467.1	69.7	12891.1	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-08	24.0	71.8	96.31	2.7	469.8	69.1	12960.3	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-09	24.0	69.0	95.96	2.8	472.6	66.2	13026.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-10	24.0	76.7	96.41	2.8	475.3	73.9	13100.4	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-11	24.0	75.1	96.32	2.8	478.1	72.3	13172.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-12	24.0	71.3	96.48	2.5	480.6	68.8	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-13	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-14	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-15	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-16	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-17	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-18	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-19	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-20	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-21	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-22	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Jul-23	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Jul-25	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Jul-26	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Jul-27	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Jul-28	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Jul-29	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Jul-30	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Jul-31	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-01	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-02	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-03	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-04	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-05	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-06	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-07	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-08	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-09	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-10	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-11	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-12	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-13	.0	0.0	0.00	0.0	480.6	0.0	13241.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-14	24.0	56.1	95.17	2.7	483.3	53.4	13295.0	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-15	24.0	74.1	96.89	2.3	485.6	71.8	13366.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-16	24.0	75.8	96.77	2.5	488.0	73.4	13440.1	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-17	24.0	75.5	96.76	2.5	490.5	73.1	13513.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-18	24.0	72.2	96.33	2.7	493.1	69.5	13582.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-19	24.0	74.7	96.75	2.4	495.6	72.3	13655.0	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-20	24.0	71.6	96.38	2.6	498.2	69.1	13724.1	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-21	24.0	78.0	96.91	2.4	500.6	75.6	13799.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-22	24.0	72.0	96.51	2.5	503.1	69.5	13869.1	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-23	24.0	73.8	96.72	2.4	505.5	71.4	13940.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-24	24.0	74.2	96.59	2.5	508.0	71.6	14012.1	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-25	24.0	77.7	96.72	2.6	510.6	75.2	14087.3	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	
2009-Aug-26	24.0	74.9	96.62	2.5	513.1	72.3	14159.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Aug-27	24.0	74.7	96.70	2.5	515.6	72.2	14231.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Aug-28	24.0	75.5	96.61	2.6	518.1	72.9	14304.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	164	108.94	14	0	0	0	1150	350			
2009-Aug-29	24.0	51.7	96.38	1.9	520.0	49.8	14354.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Aug-30	24.0	49.0	95.94	2.0	522.0	47.0	14401.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Aug-31	24.0	50.0	96.20	1.9	523.9	48.1	14449.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-01	24.0	47.0	95.75	2.0	525.9	45.0	14494.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-02	24.0	47.3	96.00	1.9	527.8	45.4	14540.1	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-03	24.0	44.8	96.40	1.6	529.4	43.2	14583.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-04	24.0	48.9	96.01	2.0	531.3	46.9	14630.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-05	24.0	47.3	95.96	1.9	533.2	45.4	14675.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-06	24.0	49.7	96.30	1.8	535.1	47.9	14723.4	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-07	16.0	37.8	96.24	1.4	536.5	36.3	14759.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-08	12.0	28.8	96.21	1.1	537.6	27.7	14787.4	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-09	24.0	50.0	96.84	1.6	539.2	48.4	14835.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	67.04	14.5	0	0	0	1150	350			
2009-Sep-10	24.0	58.8	96.58	2.0	541.2	56.8	14892.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-11	24.0	55.0	96.71	1.8	543.0	53.2	14945.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-12	24.0	57.0	96.21	2.2	545.2	54.8	15000.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-13	24.0	54.9	95.83	2.3	547.4	52.6	15053.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-14	24.0	56.7	96.03	2.3	549.7	54.4	15107.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-15	24.0	56.4	95.83	2.4	552.0	54.1	15161.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-16	24.0	53.8	95.91	2.2	554.2	51.6	15213.3	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-17	24.0	56.5	95.87	2.3	556.6	54.2	15267.4	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-18	24.0	53.7	95.73	2.3	558.9	51.4	15318.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-19	24.0	58.9	96.37	2.1	561.0	56.8	15375.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-20	24.0	56.5	95.93	2.3	563.3	54.2	15429.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-21	24.0	56.3	95.81	2.4	565.7	53.9	15483.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-22	24.0	54.4	95.68	2.4	568.0	52.0	15535.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-23	24.0	54.0	95.61	2.4	570.4	51.6	15587.3	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-24	24.0	55.7	95.84	2.3	572.7	53.4	15640.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-25	24.0	58.4	95.82	2.4	575.1	56.0	15696.6	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-26	24.0	54.5	95.56	2.4	577.6	52.1	15748.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	180	82.64	14.5	0	0	0	1150	350			
2009-Sep-27	24.0	68.8	95.77	2.9	580.5	65.9	15814.6	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Sep-28	24.0	66.5	95.68	2.9	583.3	63.6	15878.2	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Sep-29	24.0	70.6	95.81	3.0	586.3	67.7	15945.9	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	72.7	95.91	3.0	589.3	69.7	16015.6	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-01	24.0	73.2	96.04	2.9	592.2	70.3	16085.9	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-02	24.0	72.5	95.88	3.0	595.2	69.5	16155.4	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-03	24.0	70.9	95.81	3.0	598.1	67.9	16223.3	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-04	24.0	73.2	95.71	3.1	601.3	70.0	16293.3	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-05	24.0	72.7	95.71	3.1	604.4	69.5	16362.9	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-06	24.0	71.6	95.55	3.2	607.6	68.4	16431.3	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-07	24.0	75.0	95.59	3.3	610.9	71.7	16503.0	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-08	24.0	74.5	96.00	3.0	613.9	71.5	16574.5	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-09	24.0	74.9	96.25	2.8	616.7	72.1	16646.5	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-10	24.0	71.7	95.91	2.9	619.6	68.7	16715.3	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-11	24.0	73.6	96.66	2.5	622.1	71.1	16786.4	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-12	24.0	72.3	96.07	2.8	624.9	69.4	16855.8	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-13	24.0	68.7	96.13	2.7	627.6	66.1	16921.9	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-14	24.0	69.5	96.30	2.6	630.1	67.0	16988.8	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-15	24.0	74.7	96.28	2.8	632.9	71.9	17060.7	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-16	24.0	71.5	95.91	2.9	635.8	68.5	17129.2	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-17	24.0	75.3	96.64	2.5	638.4	72.8	17202.0	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-18	24.0	72.4	96.53	2.5	640.9	69.9	17271.9	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-19	24.0	72.2	96.29	2.7	643.6	69.5	17341.4	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-20	24.0	74.1	96.56	2.6	646.1	71.6	17413.0	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-21	24.0	71.2	96.22	2.7	648.8	68.5	17481.5	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-22	24.0	74.8	96.75	2.4	651.2	72.3	17553.8	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-23	24.0	68.4	98.39	1.1	652.3	67.3	17621.1	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-24	24.0	69.9	95.49	3.2	655.5	66.7	17687.8	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-25	24.0	76.8	96.48	2.7	658.2	74.1	17761.9	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-26	24.0	71.8	96.81	2.3	660.5	69.5	17831.4	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-27	24.0	75.4	96.50	2.6	663.1	72.8	17904.1	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-28	24.0	75.2	96.90	2.3	665.4	72.8	17977.0	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-29	24.0	75.9	96.47	2.7	668.1	73.2	18050.2	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-30	24.0	73.8	96.77	2.4	670.5	71.4	18121.6	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Oct-31	24.0	74.7	96.67	2.5	673.0	72.2	18193.8	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Nov-01	24.0	79.1	96.95	2.4	675.4	76.7	18270.5	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	
2009-Nov-02	24.0	73.8	95.92	3.0	678.4	70.8	18341.2	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100	

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Nov-03	24.0	75.1	96.51	2.6	681.0	72.5	18413.7	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-04	24.0	73.9	96.60	2.5	683.5	71.4	18485.1	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-05	24.0	64.2	96.37	2.3	685.9	61.8	18546.9	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-06	24.0	70.7	96.56	2.4	688.3	68.3	18615.2	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-07	24.0	73.2	96.14	2.8	691.1	70.3	18685.5	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-08	24.0	66.9	95.76	2.8	694.0	64.1	18749.6	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-09	24.0	69.4	96.15	2.7	696.6	66.8	18816.3	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-10	24.0	65.6	96.13	2.5	699.2	63.0	18879.3	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-11	24.0	68.8	96.19	2.6	701.8	66.2	18945.6	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-12	24.0	68.2	96.29	2.5	704.3	65.7	19011.2	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-13	24.0	73.4	96.54	2.5	706.9	70.9	19082.1	0.0	0.0	0.	0.	53.0	503.5	200TP1200	236	78.35	19	0	0	0	1150	100			
2009-Nov-14	24.0	71.1	93.91	4.3	711.2	66.8	19148.8	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-15	24.0	75.1	94.33	4.3	715.5	70.9	19219.7	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-16	24.0	76.7	94.98	3.9	719.3	72.8	19292.5	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-17	24.0	70.3	94.71	3.7	723.0	66.5	19359.0	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-18	24.0	71.6	94.33	4.1	727.1	67.5	19426.6	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-19	24.0	73.5	94.25	4.2	731.3	69.2	19495.8	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-20	24.0	71.2	94.30	4.1	735.4	67.2	19562.9	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-21	24.0	73.4	94.12	4.3	739.7	69.1	19632.0	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-22	24.0	72.0	94.13	4.2	743.9	67.8	19699.8	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-23	24.0	70.0	94.11	4.1	748.0	65.9	19765.7	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-24	24.0	73.6	94.09	4.4	752.4	69.2	19834.9	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-25	24.0	73.2	94.25	4.2	756.6	69.0	19903.9	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-26	24.0	73.8	94.06	4.4	761.0	69.4	19973.3	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-27	24.0	75.9	94.53	4.2	765.1	71.7	20045.0	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-28	24.0	69.7	93.87	4.3	769.4	65.4	20110.4	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-29	24.0	64.3	93.19	4.4	773.8	59.9	20170.3	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Nov-30	24.0	74.3	94.09	4.4	778.2	70.0	20240.3	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Dec-01	24.0	70.1	94.14	4.1	782.3	66.0	20306.3	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Dec-02	24.0	74.2	93.94	4.5	786.8	69.7	20376.0	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Dec-03	24.0	70.1	94.07	4.2	790.9	66.0	20442.0	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Dec-04	24.0	74.4	95.04	3.7	794.6	70.7	20512.7	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Dec-05	24.0	74.8	94.48	4.1	798.8	70.7	20583.4	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			
2009-Dec-06	24.0	71.5	94.35	4.0	802.8	67.5	20650.8	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200			

Well Level Crowsnest Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	73.0	94.42	4.1	806.9	68.9	20719.7	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-08	24.0	70.2	94.28	4.0	810.9	66.2	20785.9	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-09	24.0	68.6	94.51	3.8	814.7	64.9	20850.8	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-10	24.0	67.1	94.33	3.8	818.5	63.3	20914.1	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-11	24.0	66.1	93.22	4.5	822.9	61.6	20975.7	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-12	24.0	71.0	94.80	3.7	826.6	67.3	21043.0	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-13	24.0	69.5	93.91	4.2	830.9	65.3	21108.3	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-14	24.0	69.0	92.58	5.1	836.0	63.9	21172.2	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-15	24.0	71.0	94.25	4.1	840.1	66.9	21239.0	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-16	24.0	66.2	92.77	4.8	844.8	61.4	21300.4	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-17	24.0	69.8	93.75	4.4	849.2	65.4	21365.9	0.0	0.0	0.	0.	72.0	684.0	200TP1200	215	85.60	26	0	0	0	1150	200	
2009-Dec-18	24.0	69.8	93.59	4.5	853.7	65.3	21431.2	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-19	24.0	67.6	93.85	4.2	857.8	63.4	21494.6	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-20	24.0	71.5	94.34	4.1	861.9	67.5	21562.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-21	24.0	70.2	94.19	4.1	866.0	66.1	21628.2	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-22	24.0	65.7	94.45	3.7	869.6	62.1	21690.3	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-23	24.0	68.2	93.80	4.2	873.8	64.0	21754.3	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-24	24.0	66.5	94.09	3.9	877.8	62.6	21816.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-25	24.0	70.5	94.76	3.7	881.5	66.8	21883.6	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-26	24.0	70.7	94.70	3.8	885.2	67.0	21950.6	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-27	24.0	66.0	94.33	3.7	889.0	62.2	22012.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-28	24.0	68.8	94.53	3.8	892.7	65.0	22077.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-29	24.0	69.8	96.53	2.4	895.1	67.3	22145.2	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-30	24.0	68.5	94.86	3.5	898.7	65.0	22210.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2009-Dec-31	24.0	69.2	95.20	3.3	902.0	65.9	22276.0	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
Well Totals:	7876.0	23178.0		902.0		22276.0		0.0															
Well Avg.:		63.5	86.62	2.5		61.0		0.0		0.	0.	64.5	612.8		192	95.20					1150	318	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	89.7	98.18	1.6	1.6	88.1	88.1	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-02	24.0	88.8	97.94	1.8	3.5	87.0	175.0	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-03	24.0	89.0	98.36	1.5	4.9	87.5	262.5	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-04	24.0	89.1	98.24	1.6	6.5	87.5	350.0	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-05	24.0	89.6	98.04	1.8	8.3	87.8	437.8	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-06	24.0	88.1	98.27	1.5	9.8	86.5	524.4	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-07	24.0	85.6	98.08	1.6	11.4	83.9	608.3	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-08	24.0	88.4	98.18	1.6	13.0	86.8	695.1	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-09	24.0	88.2	98.12	1.7	14.7	86.5	781.6	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-10	24.0	88.6	98.10	1.7	16.4	86.9	868.5	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-11	24.0	87.1	98.17	1.6	18.0	85.5	954.0	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-12	24.0	87.7	98.14	1.6	19.6	86.1	1040.1	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-13	24.0	86.7	97.99	1.7	21.3	85.0	1125.0	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-14	24.0	85.4	98.15	1.6	22.9	83.8	1208.9	0.0	0.0	0.	0.	55.0	0.0	96-1040	121	78.68	25	0	0	0	1100	350	
2009-Jan-15	24.0	91.9	98.15	1.7	24.6	90.2	1299.1	0.0	0.0	0.	0.	67.0	0.0	96-1040	156	63.25	29	0	0	0	1100	400	
2009-Jan-16	24.0	84.5	98.00	1.7	26.3	82.8	1381.9	0.0	0.0	0.	0.	67.0	0.0	96-1040	156	63.25	29	0	0	0	1100	400	
2009-Jan-17	24.0	85.7	98.04	1.7	28.0	84.1	1465.9	0.0	0.0	0.	0.	67.0	0.0	96-1040	156	63.25	29	0	0	0	1100	400	
2009-Jan-18	24.0	100.0	98.47	1.5	29.5	98.5	1564.4	0.0	0.0	0.	0.	67.0	0.0	96-1040	156	63.25	29	0	0	0	1100	400	
2009-Jan-19	24.0	91.1	98.10	1.7	31.2	89.4	1653.8	0.0	0.0	0.	0.	67.0	0.0	96-1040	156	63.25	29	0	0	0	1100	400	
2009-Jan-20	24.0	86.9	97.91	1.8	33.1	85.1	1738.9	0.0	0.0	0.	0.	67.0	0.0	96-1040	156	63.25	29	0	0	0	1100	400	
2009-Jan-21	24.0	112.1	97.84	2.4	35.5	109.6	1848.5	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-22	24.0	121.6	98.03	2.4	37.9	119.2	1967.7	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-23	24.0	117.3	97.97	2.4	40.2	114.9	2082.6	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-24	24.0	116.8	98.03	2.3	42.5	114.5	2197.1	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-25	24.0	120.0	97.69	2.8	45.3	117.3	2314.4	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-26	24.0	118.3	97.87	2.5	47.8	115.8	2430.2	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-27	24.0	119.3	97.85	2.6	50.4	116.7	2546.9	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-28	24.0	118.3	97.11	3.4	53.8	114.9	2661.8	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-29	24.0	111.0	99.23	0.9	54.7	110.2	2771.9	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-30	24.0	122.0	97.75	2.7	57.4	119.2	2891.2	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Jan-31	24.0	123.4	97.18	3.5	60.9	119.9	3011.1	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-01	24.0	114.4	97.39	3.0	63.9	111.4	3122.5	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-02	24.0	119.8	97.76	2.7	66.6	117.1	3239.5	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-03	24.0	120.4	97.99	2.4	69.0	118.0	3357.5	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	121.0	98.00	2.4	71.4	118.6	3476.1	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-05	24.0	116.0	97.59	2.8	74.2	113.2	3589.2	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-06	24.0	120.4	97.91	2.5	76.7	117.9	3707.2	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-07	24.0	120.4	97.60	2.9	79.6	117.5	3824.6	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-08	24.0	116.8	97.70	2.7	82.3	114.1	3938.7	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-09	24.0	117.8	97.73	2.7	85.0	115.1	4053.8	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-10	24.0	115.4	97.69	2.7	87.6	112.7	4166.5	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-11	24.0	113.8	97.84	2.5	90.1	111.3	4277.8	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-12	24.0	113.3	96.90	3.5	93.6	109.8	4387.6	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-13	24.0	115.5	97.57	2.8	96.4	112.7	4500.4	0.0	0.0	0.	0.	75.0	0.0	96-1040	202	64.92	32	0	0	0	1100	400	
2009-Feb-14	24.0	122.0	97.70	2.8	99.2	119.2	4619.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-15	24.0	126.9	97.90	2.7	101.9	124.2	4743.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-16	24.0	123.1	97.65	2.9	104.8	120.2	4863.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-17	24.0	123.1	97.93	2.6	107.3	120.5	4984.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-18	24.0	128.5	97.57	3.1	110.4	125.4	5109.8	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-19	24.0	120.0	98.01	2.4	112.8	117.6	5227.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-20	24.0	120.1	97.80	2.6	115.5	117.5	5344.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-21	24.0	120.0	98.07	2.3	117.8	117.7	5462.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-22	24.0	120.6	97.72	2.8	120.5	117.9	5580.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-23	24.0	119.6	98.05	2.3	122.9	117.3	5697.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-24	24.0	122.2	97.86	2.6	125.5	119.6	5817.3	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-25	24.0	121.0	98.10	2.3	127.8	118.7	5936.1	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-26	24.0	120.7	97.81	2.6	130.4	118.1	6054.2	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-27	24.0	119.3	97.93	2.5	132.9	116.8	6171.0	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Feb-28	24.0	120.5	97.83	2.6	135.5	117.9	6288.8	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Mar-01	24.0	115.5	97.79	2.6	138.0	113.0	6401.8	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.20	32	0	0	0	1100	400	
2009-Mar-02	24.0	113.9	97.73	2.6	140.6	111.3	6513.1	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-03	24.0	111.9	97.81	2.5	143.1	109.5	6622.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-04	24.0	127.2	98.03	2.5	145.6	124.7	6747.3	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-05	24.0	123.3	97.77	2.8	148.3	120.5	6867.8	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-06	24.0	115.4	97.59	2.8	151.1	112.6	6980.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-07	24.0	120.4	98.16	2.2	153.3	118.2	7098.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-08	24.0	120.3	97.96	2.5	155.8	117.8	7216.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-09	24.0	127.3	97.75	2.9	158.6	124.4	7340.8	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	128.0	98.37	2.1	160.7	125.9	7466.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-11	24.0	123.1	97.80	2.7	163.4	120.4	7587.1	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-12	24.0	138.9	98.27	2.4	165.8	136.5	7723.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-13	24.0	129.3	98.22	2.3	168.1	127.0	7850.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-14	24.0	124.4	97.93	2.6	170.7	121.9	7972.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-15	24.0	129.2	98.27	2.2	173.0	127.0	8099.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-16	24.0	127.5	98.22	2.3	175.2	125.2	8224.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-17	24.0	127.4	98.15	2.4	177.6	125.0	8349.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-18	24.0	133.5	98.10	2.5	180.1	131.0	8480.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-19	24.0	125.8	98.13	2.4	182.5	123.5	8604.1	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-20	24.0	130.8	98.24	2.3	184.8	128.5	8732.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-21	24.0	132.8	97.97	2.7	187.5	130.1	8862.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-22	24.0	139.3	98.23	2.5	189.9	136.9	8999.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-23	24.0	131.6	98.28	2.3	192.2	129.3	9128.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-24	24.0	133.9	98.39	2.2	194.3	131.8	9260.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-25	24.0	135.6	98.70	1.8	196.1	133.9	9394.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-26	24.0	123.2	98.19	2.2	198.3	121.0	9515.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-27	24.0	141.7	98.12	2.7	201.0	139.1	9654.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-28	24.0	129.1	98.20	2.3	203.3	126.8	9781.3	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-29	24.0	129.4	98.01	2.6	205.9	126.8	9908.1	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-30	24.0	129.5	98.01	2.6	208.5	127.0	10035.1	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Mar-31	24.0	123.8	98.02	2.5	210.9	121.4	10156.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-01	24.0	125.9	97.74	2.8	213.8	123.0	10279.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-02	24.0	131.0	97.83	2.8	216.6	128.2	10407.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-03	24.0	132.4	97.73	3.0	219.6	129.4	10537.0	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-04	24.0	135.6	98.00	2.7	222.3	132.9	10669.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-05	24.0	138.0	98.03	2.7	225.0	135.3	10805.1	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-06	24.0	133.1	97.92	2.8	227.8	130.4	10935.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-07	24.0	136.4	97.91	2.9	230.7	133.5	11069.0	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-08	24.0	138.7	98.10	2.6	233.3	136.1	11205.1	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-09	24.0	132.3	97.81	2.9	236.2	129.4	11334.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-10	24.0	138.3	98.18	2.5	238.7	135.8	11470.3	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-11	24.0	139.6	98.07	2.7	241.4	136.9	11607.2	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-12	24.0	132.2	97.99	2.7	244.1	129.6	11736.8	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	117.3	96.94	3.6	247.7	113.7	11850.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-14	24.0	95.5	97.89	2.0	249.7	93.5	11944.0	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-15	24.0	123.6	98.61	1.7	251.4	121.9	12065.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-16	24.0	97.9	98.80	1.2	252.6	96.7	12162.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-17	24.0	107.5	97.63	2.6	255.1	104.9	12267.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-18	24.0	127.5	98.34	2.1	257.2	125.3	12392.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-19	24.0	124.2	97.94	2.6	259.8	121.7	12514.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-20	24.0	117.0	98.39	1.9	261.7	115.2	12629.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-21	24.0	107.9	97.93	2.2	263.9	105.6	12735.3	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-22	24.0	127.5	98.22	2.3	266.2	125.3	12860.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-23	24.0	126.0	97.69	2.9	269.1	123.1	12983.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-24	24.0	134.1	98.04	2.6	271.7	131.5	13115.1	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-25	24.0	133.0	97.94	2.7	274.5	130.3	13245.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-26	24.0	128.7	97.77	2.9	277.3	125.8	13371.2	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-27	24.0	131.8	97.95	2.7	280.0	129.1	13500.3	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-28	24.0	123.7	97.92	2.6	282.6	121.1	13621.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-29	24.0	120.9	97.83	2.6	285.2	118.3	13739.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-Apr-30	24.0	127.7	97.95	2.6	287.8	125.1	13864.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-01	24.0	128.9	97.91	2.7	290.5	126.2	13990.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-02	24.0	119.4	97.90	2.5	293.0	116.9	14107.8	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-03	24.0	131.1	98.11	2.5	295.5	128.6	14236.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-04	24.0	138.6	98.15	2.6	298.1	136.0	14372.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-05	24.0	130.7	98.05	2.6	300.6	128.1	14500.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-06	24.0	127.1	97.91	2.7	303.3	124.4	14624.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-07	24.0	138.0	98.03	2.7	306.0	135.3	14760.2	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-08	24.0	126.9	97.88	2.7	308.7	124.2	14884.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-09	24.0	133.8	98.00	2.7	311.4	131.2	15015.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-10	24.0	137.6	98.05	2.7	314.1	134.9	15150.5	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-11	24.0	128.7	98.20	2.3	316.4	126.4	15276.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-12	24.0	137.0	98.15	2.5	318.9	134.5	15411.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-13	24.0	132.7	98.01	2.6	321.5	130.1	15541.4	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-14	24.0	133.6	98.16	2.5	324.0	131.1	15672.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-15	24.0	129.1	98.18	2.4	326.3	126.7	15799.3	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-16	24.0	126.8	98.02	2.5	328.9	124.3	15923.6	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	131.7	98.27	2.3	331.1	129.4	16053.0	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-18	24.0	137.2	98.35	2.3	333.4	134.9	16187.9	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-19	24.0	107.7	98.17	2.0	335.4	105.8	16293.7	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-20	24.0	114.9	98.40	1.8	337.2	113.1	16406.8	0.0	0.0	0.	0.	73.0	0.0	96-1040	200	65.02	32	0	0	0	1100	400	
2009-May-21	24.0	154.5	98.28	2.7	339.9	151.9	16558.6	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-22	24.0	166.2	98.28	2.9	342.7	163.3	16722.0	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-23	24.0	161.7	98.26	2.8	345.5	158.9	16880.8	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-24	24.0	162.3	97.98	3.3	348.8	159.0	17039.8	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-25	24.0	161.7	98.28	2.8	351.6	158.9	17198.7	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-26	24.0	165.5	98.30	2.8	354.4	162.6	17361.3	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-27	24.0	164.0	98.18	3.0	357.4	161.0	17522.4	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-28	24.0	154.7	98.32	2.6	360.0	152.1	17674.5	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-29	24.0	165.2	98.07	3.2	363.2	162.0	17836.5	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-30	24.0	155.5	98.01	3.1	366.3	152.4	17988.9	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-May-31	24.0	162.8	98.21	2.9	369.2	159.9	18148.8	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-01	24.0	161.0	98.10	3.1	372.2	158.0	18306.8	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-02	24.0	161.7	98.00	3.2	375.5	158.5	18465.3	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-03	24.0	166.8	98.03	3.3	378.8	163.5	18628.8	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-04	24.0	164.3	98.03	3.2	382.0	161.0	18789.8	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-05	24.0	158.4	97.93	3.3	385.3	155.1	18944.9	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-06	24.0	163.9	97.97	3.3	388.6	160.6	19105.5	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-07	24.0	156.4	97.82	3.4	392.0	153.0	19258.6	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-08	24.0	171.7	98.12	3.2	395.2	168.5	19427.0	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-09	24.0	167.2	98.01	3.3	398.6	163.8	19590.9	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-10	24.0	171.6	98.50	2.6	401.1	169.0	19759.8	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-11	24.0	169.4	98.30	2.9	404.0	166.5	19926.3	0.0	0.0	0.	0.	32.0	0.0	96-1040	260	65.60	28	0	0	0	1100	300	
2009-Jun-12	24.0	138.1	99.44	0.8	404.8	137.4	20063.7	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-13	24.0	129.1	99.44	0.7	405.5	128.4	20192.1	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-14	24.0	135.8	99.50	0.7	406.2	135.1	20327.2	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-15	24.0	124.2	99.38	0.8	407.0	123.4	20450.6	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-16	24.0	135.4	99.43	0.8	407.7	134.6	20585.2	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-17	24.0	125.5	99.39	0.8	408.5	124.7	20709.9	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-18	24.0	128.5	99.36	0.8	409.3	127.7	20837.6	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-19	24.0	123.4	99.38	0.8	410.1	122.7	20960.3	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	127.0	99.39	0.8	410.9	126.2	21086.4	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-21	24.0	126.6	99.36	0.8	411.7	125.7	21212.2	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-22	24.0	132.3	99.46	0.7	412.4	131.6	21343.7	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-23	24.0	129.7	99.47	0.7	413.1	129.0	21472.8	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-24	24.0	135.9	99.43	0.8	413.9	135.1	21607.9	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-25	24.0	128.6	99.44	0.7	414.6	127.9	21735.8	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-26	24.0	137.1	99.42	0.8	415.4	136.3	21872.1	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-27	24.0	130.6	99.43	0.7	416.1	129.8	22001.9	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-28	24.0	136.7	99.34	0.9	417.0	135.8	22137.7	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-29	24.0	131.1	99.39	0.8	417.8	130.3	22268.0	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jun-30	24.0	131.9	99.37	0.8	418.6	131.1	22399.1	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-01	24.0	133.1	99.28	1.0	419.6	132.1	22531.2	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-02	24.0	123.3	99.29	0.9	420.5	122.5	22653.7	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-03	24.0	127.3	99.39	0.8	421.2	126.5	22780.2	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-04	24.0	126.7	99.34	0.8	422.1	125.8	22906.0	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-05	24.0	126.8	99.35	0.8	422.9	126.0	23032.0	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-06	24.0	131.6	99.41	0.8	423.7	130.8	23162.8	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-07	24.0	133.4	99.33	0.9	424.6	132.5	23295.3	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-08	24.0	132.2	99.40	0.8	425.4	131.4	23426.7	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-09	24.0	126.8	99.35	0.8	426.2	125.9	23552.6	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-10	24.0	141.4	99.42	0.8	427.0	140.6	23693.2	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-11	24.0	138.3	99.41	0.8	427.9	137.5	23830.7	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-12	24.0	131.6	99.43	0.8	428.6	130.8	23961.5	0.0	0.0	0.	0.	57.0	0.0	96-1040	175	76.79	25	0	0	0	1100	525	
2009-Jul-13	24.0	84.9	99.42	0.5	429.1	84.4	24045.9	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-14	24.0	82.2	99.32	0.6	429.7	81.7	24127.6	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-15	24.0	89.1	99.45	0.5	430.1	88.6	24216.2	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-16	23.0	82.5	99.43	0.5	430.6	82.0	24298.2	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-17	24.0	83.9	99.40	0.5	431.1	83.4	24381.6	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-18	24.0	84.1	99.41	0.5	431.6	83.6	24465.2	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-19	24.0	85.3	99.40	0.5	432.1	84.8	24549.9	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-20	24.0	80.5	99.42	0.5	432.6	80.1	24630.0	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-21	24.0	84.7	99.36	0.5	433.1	84.1	24714.1	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-22	24.0	80.4	99.43	0.5	433.6	79.9	24794.0	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-23	24.0	86.6	99.45	0.5	434.1	86.1	24880.1	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	85.5	99.43	0.5	434.6	85.0	24965.1	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-25	24.0	85.4	99.55	0.4	434.9	85.0	25050.1	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-26	24.0	85.7	99.47	0.5	435.4	85.3	25135.4	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-27	24.0	83.9	99.38	0.5	435.9	83.4	25218.8	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-28	24.0	84.4	99.48	0.4	436.4	84.0	25302.7	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-29	24.0	86.0	99.51	0.4	436.8	85.6	25388.3	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-30	24.0	82.9	99.42	0.5	437.3	82.5	25470.8	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Jul-31	24.0	78.3	99.39	0.5	437.7	77.8	25548.6	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-01	24.0	81.4	99.39	0.5	438.2	80.9	25629.4	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-02	24.0	82.3	99.44	0.5	438.7	81.9	25711.3	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-03	24.0	81.5	99.50	0.4	439.1	81.1	25792.4	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-04	24.0	81.3	99.37	0.5	439.6	80.8	25873.3	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-05	24.0	84.8	99.41	0.5	440.1	84.3	25957.6	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-06	24.0	81.6	99.40	0.5	440.6	81.1	26038.7	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-07	24.0	84.6	99.41	0.5	441.1	84.1	26122.8	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-08	24.0	85.3	99.53	0.4	441.5	84.9	26207.7	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-09	24.0	89.2	99.45	0.5	442.0	88.7	26296.5	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-10	24.0	86.9	99.40	0.5	442.5	86.4	26382.8	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-11	24.0	89.7	99.50	0.5	443.0	89.3	26472.1	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-12	24.0	86.2	99.45	0.5	443.4	85.7	26557.8	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-13	24.0	88.5	99.48	0.5	443.9	88.0	26645.8	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-14	24.0	83.3	99.38	0.5	444.4	82.8	26728.6	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-15	24.0	88.5	99.50	0.4	444.9	88.1	26816.7	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-16	24.0	90.6	99.48	0.5	445.3	90.1	26906.8	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-17	24.0	90.2	99.48	0.5	445.8	89.7	26996.5	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-18	24.0	85.9	99.41	0.5	446.3	85.4	27081.9	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-19	24.0	89.2	99.47	0.5	446.8	88.7	27170.6	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-20	24.0	85.3	99.41	0.5	447.3	84.8	27255.4	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-21	24.0	93.2	99.50	0.5	447.8	92.8	27348.2	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-22	24.0	85.8	99.43	0.5	448.2	85.3	27433.5	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-23	24.0	88.1	99.47	0.5	448.7	87.6	27521.1	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-24	24.0	88.4	99.45	0.5	449.2	88.0	27609.0	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	66.75	30	0	0	0	1100	425	
2009-Aug-25	24.0	82.0	99.48	0.4	449.6	81.5	27690.5	0.0	0.0	0.	0.	60.0	0.0	96-1040	130	58.97	30	0	0	0	1100	425	
2009-Aug-26	24.0	107.7	99.45	0.6	450.2	107.1	27797.6	0.0	0.0	0.	0.	80.0	0.0	96-1040	178	58.80	36	0	0	0	1100	425	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	107.5	99.47	0.6	450.8	106.9	27904.5	0.0	0.0	0.	0.	80.0	0.0	96-1040	178	58.80	36	0	0	0	1100	425	
2009-Aug-28	24.0	108.6	99.46	0.6	451.4	108.0	28012.5	0.0	0.0	0.	0.	80.0	0.0	96-1040	178	58.80	36	0	0	0	1100	425	
2009-Aug-29	24.0	110.1	99.46	0.6	452.0	109.5	28122.0	0.0	0.0	0.	0.	80.0	0.0	96-1040	178	58.80	36	0	0	0	1100	425	
2009-Aug-30	24.0	104.0	99.39	0.6	452.6	103.4	28225.4	0.0	0.0	0.	0.	80.0	0.0	96-1040	178	58.80	36	0	0	0	1100	425	
2009-Aug-31	24.0	106.4	99.44	0.6	453.2	105.8	28331.3	0.0	0.0	0.	0.	80.0	0.0	96-1040	178	58.80	36	0	0	0	1100	425	
2009-Sep-01	24.0	99.7	99.36	0.6	453.8	99.0	28430.3	0.0	0.0	0.	0.	80.0	0.0	96-1040	178	58.80	36	0	0	0	1100	425	
2009-Sep-02	24.0	100.4	99.40	0.6	454.4	99.8	28530.1	0.0	0.0	0.	0.	80.0	0.0	96-1040	178	58.80	36	0	0	0	1100	425	
2009-Sep-03	24.0	90.5	99.46	0.5	454.9	90.0	28620.1	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-04	24.0	98.5	99.40	0.6	455.5	97.9	28718.0	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-05	24.0	95.2	99.39	0.6	456.1	94.7	28812.7	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-06	24.0	100.4	99.45	0.6	456.7	99.9	28912.6	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-07	16.0	76.2	99.44	0.4	457.1	75.8	28988.3	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-08	12.0	58.0	99.45	0.3	457.4	57.7	29046.0	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-09	24.0	101.4	99.53	0.5	457.9	100.9	29146.9	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-10	24.0	96.5	99.49	0.5	458.4	96.1	29243.0	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-11	24.0	90.4	99.51	0.4	458.8	90.0	29333.0	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-12	24.0	93.3	99.43	0.5	459.3	92.8	29425.7	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-13	24.0	89.5	99.37	0.6	459.9	88.9	29514.7	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-14	24.0	92.6	99.41	0.6	460.5	92.1	29606.7	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-15	24.0	92.1	99.37	0.6	461.0	91.5	29698.2	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-16	24.0	87.8	99.39	0.5	461.6	87.3	29785.5	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-17	24.0	92.2	99.38	0.6	462.1	91.6	29877.1	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-18	24.0	87.5	99.36	0.6	462.7	86.9	29964.1	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-19	24.0	96.5	99.46	0.5	463.2	96.0	30060.1	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-20	24.0	92.3	99.39	0.6	463.8	91.7	30151.8	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-21	24.0	91.8	99.37	0.6	464.4	91.2	30243.0	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-22	24.0	88.6	99.36	0.6	464.9	88.0	30331.0	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-23	24.0	87.9	99.34	0.6	465.5	87.3	30418.3	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-24	24.0	90.9	99.37	0.6	466.1	90.3	30508.7	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-25	24.0	95.3	99.37	0.6	466.7	94.7	30603.3	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-26	24.0	88.7	99.33	0.6	467.3	88.1	30691.4	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-27	24.0	90.3	99.37	0.6	467.8	89.7	30781.1	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-28	24.0	87.1	99.36	0.6	468.4	86.6	30867.7	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	
2009-Sep-29	24.0	92.7	99.37	0.6	469.0	92.1	30959.8	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Sep-30	24.0	95.5	99.39	0.6	469.6	94.9	31054.7	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-01	24.0	96.3	99.41	0.6	470.1	95.7	31150.4	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-02	24.0	95.2	99.38	0.6	470.7	94.7	31245.0	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-03	24.0	93.0	99.38	0.6	471.3	92.4	31337.4	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-04	24.0	95.9	99.35	0.6	471.9	95.3	31432.7	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-05	24.0	95.3	99.36	0.6	472.5	94.7	31527.4	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-06	24.0	93.8	99.33	0.6	473.2	93.1	31620.5	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-07	24.0	98.2	99.34	0.7	473.8	97.6	31718.1	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-08	24.0	97.9	99.40	0.6	474.4	97.3	31815.4	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-09	24.0	98.6	99.44	0.6	474.9	98.1	31913.5	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-10	24.0	94.2	99.38	0.6	475.5	93.6	32007.0	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-11	24.0	97.3	99.51	0.5	476.0	96.8	32103.9	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-12	24.0	95.0	99.41	0.6	476.6	94.5	32198.3	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-13	24.0	90.4	99.42	0.5	477.1	89.9	32288.3	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-14	24.0	91.7	99.44	0.5	477.6	91.1	32379.4	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-15	24.0	98.4	99.44	0.6	478.1	97.8	32477.2	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-16	24.0	93.9	99.39	0.6	478.7	93.3	32570.5	0.0	0.0	0.	0.	67.0	0.0	96-1040	178	55.76	30	0	0	0	1100	400			
2009-Oct-17	24.0	98.9	88.88	11.0	489.7	87.9	32658.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-18	24.0	95.3	88.57	10.9	500.6	84.4	32742.8	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-19	24.0	95.6	87.78	11.7	512.3	83.9	32826.7	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-20	24.0	97.5	88.66	11.1	523.3	86.5	32913.2	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-21	24.0	94.4	87.62	11.7	535.0	82.7	32995.9	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-22	24.0	97.9	89.23	10.5	545.6	87.4	33083.2	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-23	24.0	86.0	94.45	4.8	550.3	81.2	33164.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-24	24.0	94.2	85.54	13.6	564.0	80.5	33245.0	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-25	24.0	101.2	88.39	11.8	575.7	89.5	33334.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-26	24.0	93.8	89.43	9.9	585.6	83.9	33418.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-27	24.0	99.4	88.45	11.5	597.1	87.9	33506.2	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-28	24.0	98.1	89.69	10.1	607.2	87.9	33594.2	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-29	24.0	100.1	88.34	11.7	618.9	88.4	33682.6	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-30	24.0	96.6	89.31	10.3	629.2	86.2	33768.8	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Oct-31	24.0	98.0	89.01	10.8	640.0	87.2	33856.0	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Nov-01	24.0	103.1	89.85	10.5	650.4	92.6	33948.6	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			
2009-Nov-02	24.0	98.5	86.72	13.1	663.5	85.5	34034.1	0.0	0.0	0.	0.	94.0	0.0	96-1040	129	77.99	35	0	0	0	1100	750			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	63.8	84.08	10.2	673.7	53.6	34087.7	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-04	24.0	62.5	84.38	9.8	683.4	52.8	34140.5	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-05	24.0	54.8	83.45	9.1	692.5	45.7	34186.2	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-06	24.0	60.0	84.20	9.5	702.0	50.5	34236.7	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-07	24.0	63.0	82.57	11.0	713.0	52.0	34288.7	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-08	24.0	58.4	81.15	11.0	724.0	47.4	34336.1	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-09	24.0	59.8	82.55	10.4	734.4	49.4	34385.4	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-10	24.0	56.5	82.50	9.9	744.3	46.6	34432.1	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-11	24.0	59.1	82.85	10.1	754.4	49.0	34481.0	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-12	24.0	58.5	83.02	9.9	764.4	48.6	34529.6	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-13	24.0	62.3	84.10	9.9	774.3	52.4	34582.0	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-14	24.0	62.1	81.63	11.4	785.7	50.7	34632.7	0.0	0.0	0.	0.	98.0	0.0	96-1040	129	50.68	37	0	0	0	1100	575			
2009-Nov-15	24.0	46.1	77.06	10.6	796.3	35.6	34668.2	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-16	24.0	46.0	79.34	9.5	805.8	36.5	34704.7	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-17	.0	0.0	0.00	0.0	805.8	0.0	34704.7	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-18	24.0	43.9	77.08	10.1	815.8	33.9	34738.6	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-19	24.0	45.2	76.90	10.4	826.3	34.7	34773.3	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-20	24.0	43.7	77.06	10.0	836.3	33.7	34807.0	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-21	24.0	45.3	76.60	10.6	846.9	34.7	34841.7	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-22	24.0	44.5	76.38	10.5	857.4	34.0	34875.7	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-23	24.0	43.3	76.34	10.2	867.7	33.0	34908.7	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-24	24.0	45.5	76.26	10.8	878.5	34.7	34943.5	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-25	24.0	45.1	76.83	10.4	888.9	34.6	34978.1	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-26	24.0	45.7	76.16	10.9	899.8	34.8	35012.9	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-27	24.0	46.2	77.79	10.3	910.1	36.0	35048.9	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-28	24.0	43.4	75.65	10.6	920.6	32.8	35081.7	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-29	24.0	41.0	73.37	10.9	931.6	30.1	35111.8	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Nov-30	24.0	46.0	76.32	10.9	942.4	35.1	35146.9	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Dec-01	24.0	43.3	76.54	10.2	952.6	33.1	35180.0	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Dec-02	24.0	46.2	75.73	11.2	963.8	35.0	35215.0	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Dec-03	24.0	43.4	76.27	10.3	974.1	33.1	35248.1	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Dec-04	24.0	44.7	79.47	9.2	983.3	35.5	35283.5	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Dec-05	24.0	45.7	77.55	10.3	993.5	35.5	35319.0	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			
2009-Dec-06	24.0	43.9	77.09	10.1	1003.6	33.9	35352.8	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	44.6	77.46	10.1	1013.7	34.6	35387.4	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-08	24.0	43.2	76.84	10.0	1023.7	33.2	35420.6	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-09	24.0	41.9	77.68	9.4	1033.0	32.5	35453.2	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-10	24.0	41.2	77.09	9.4	1042.4	31.7	35484.9	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-11	24.0	42.0	73.57	11.1	1053.6	30.9	35515.8	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-12	24.0	42.9	78.64	9.2	1062.7	33.8	35549.6	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-13	24.0	43.3	75.67	10.5	1073.3	32.8	35582.4	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-14	24.0	44.8	71.60	12.7	1086.0	32.0	35614.4	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-15	24.0	43.6	76.88	10.1	1096.1	33.6	35647.9	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-16	24.0	42.7	72.17	11.9	1107.9	30.8	35678.8	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-17	24.0	43.6	75.26	10.8	1118.7	32.8	35711.6	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-18	24.0	46.5	74.70	11.8	1130.5	34.7	35746.3	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-19	24.0	44.7	75.51	10.9	1141.4	33.7	35780.0	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-20	24.0	46.6	77.07	10.7	1152.1	35.9	35815.9	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-21	24.0	45.8	76.72	10.7	1162.8	35.2	35851.1	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-22	24.0	42.6	77.49	9.6	1172.4	33.0	35884.1	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-23	24.0	45.2	75.35	11.1	1183.5	34.0	35918.1	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-24	24.0	43.6	76.29	10.3	1193.8	33.3	35951.4	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-25	24.0	45.2	78.55	9.7	1203.5	35.5	35986.9	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-26	24.0	45.5	78.32	9.9	1213.4	35.6	36022.5	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-27	24.0	42.9	77.10	9.8	1223.2	33.1	36055.6	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-28	24.0	44.4	77.84	9.8	1233.1	34.6	36090.2	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-29	24.0	42.2	84.90	6.4	1239.4	35.8	36126.0	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-30	24.0	43.8	78.86	9.3	1248.7	34.6	36160.6	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2009-Dec-31	24.0	43.8	80.04	8.7	1257.4	35.1	36195.6	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
Well Totals:	8715.0	37453.1		1257.4		36195.6		0.0															
Well Avg.:		102.6	94.64	3.4		99.2		0.0		0.	0.	71.3	0.0		172	61.90					1100	451	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	77.2	96.37	2.8	2.8	74.4	74.4	0.1	0.1	0.032	0.04286	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-02	24.0	76.6	95.87	3.2	6.0	73.4	147.8	0.2	0.3	0.032	0.04747	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-03	24.0	76.4	96.71	2.5	8.5	73.9	221.7	0.1	0.3	0.032	0.0239	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-04	24.0	76.6	96.46	2.7	11.2	73.9	295.5	0.1	0.4	0.032	0.04059	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-05	24.0	77.2	96.07	3.0	14.2	74.2	369.7	0.1	0.6	0.032	0.0462	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-06	24.0	75.7	96.55	2.6	16.8	73.1	442.8	0.1	0.7	0.032	0.04981	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-07	24.0	73.7	96.16	2.8	19.7	70.9	513.6	0.1	0.8	0.032	0.01767	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-08	24.0	76.1	96.37	2.8	22.4	73.3	586.9	0.1	0.9	0.032	0.05072	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-09	24.0	75.9	96.23	2.9	25.3	73.0	659.9	0.1	1.0	0.032	0.04196	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-10	24.0	76.3	96.20	2.9	28.2	73.4	733.3	0.1	1.1	0.032	0.02759	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-11	24.0	74.9	96.36	2.7	30.9	72.2	805.5	0.1	1.2	0.032	0.05128	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-12	24.0	75.5	96.28	2.8	33.7	72.7	878.2	0.1	1.4	0.032	0.04626	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-13	24.0	74.7	95.99	3.0	36.7	71.7	949.9	0.1	1.5	0.032	0.04667	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-14	24.0	73.5	96.30	2.7	39.4	70.8	1020.7	0.1	1.7	0.032	0.05147	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-15	24.0	76.3	96.29	2.8	42.3	73.5	1094.2	0.2	1.8	0.032	0.053	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-16	24.0	70.3	95.99	2.8	45.1	67.5	1161.7	0.2	2.0	0.032	0.05674	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-17	24.0	71.3	96.06	2.8	47.9	68.5	1230.1	0.1	2.1	0.032	0.04626	39.0	0.0	200TP1200	244	82.36	13	0	0	0	1050	300			
2009-Jan-18	24.0	82.3	96.91	2.5	50.4	79.8	1309.9	0.1	2.2	0.032	0.05118	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-19	24.0	75.3	96.20	2.9	53.3	72.5	1382.4	0.1	2.3	0.032	0.02098	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-20	24.0	72.0	95.82	3.0	56.3	68.9	1451.3	0.2	2.4	0.032	0.05316	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-21	24.0	69.7	96.08	2.7	59.0	67.0	1518.3	0.2	2.6	0.032	0.05495	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-22	24.0	75.5	96.42	2.7	61.7	72.8	1591.1	0.1	2.7	0.032	0.05185	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-23	24.0	72.9	96.31	2.7	64.4	70.2	1661.3	0.1	2.9	0.032	0.05204	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-24	24.0	72.6	96.43	2.6	67.0	70.0	1731.3	0.1	3.0	0.032	0.05405	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-25	24.0	74.8	95.81	3.1	70.1	71.6	1802.9	0.2	3.2	0.032	0.04792	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-26	24.0	73.6	96.13	2.9	73.0	70.8	1873.7	0.1	3.3	0.032	0.04912	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-27	24.0	74.2	96.08	2.9	75.9	71.3	1945.0	0.2	3.5	0.032	0.05498	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-28	24.0	74.0	94.79	3.9	79.8	70.2	2015.2	0.1	3.6	0.032	0.03627	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-29	24.0	68.3	98.59	1.0	80.7	67.3	2082.5	0.2	3.8	0.032	0.17708	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-30	24.0	75.9	95.93	3.1	83.8	72.9	2155.3	0.2	4.0	0.032	0.05825	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Jan-31	24.0	77.2	94.90	3.9	87.7	73.2	2228.6	0.2	4.1	0.032	0.03807	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Feb-01	24.0	71.4	95.28	3.4	91.1	68.1	2296.6	0.2	4.3	0.032	0.04748	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Feb-02	24.0	74.6	95.94	3.0	94.1	71.5	2368.2	0.2	4.4	0.032	0.05611	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			
2009-Feb-03	24.0	74.8	96.35	2.7	96.9	72.1	2440.2	0.2	4.6	0.032	0.0696	76.0	0.0	200TP1200	243	82.25	16	0	0	0	1050	500			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	84.6	96.63	2.9	99.7	81.8	2522.0	0.2	4.8	0.032	0.07719	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-05	24.0	81.3	95.94	3.3	103.0	78.0	2600.0	0.2	5.0	0.032	0.04848	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-06	24.0	84.2	96.47	3.0	106.0	81.3	2681.2	0.2	5.2	0.032	0.06397	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-07	24.0	84.4	95.97	3.4	109.4	81.0	2762.2	0.2	5.4	0.032	0.05	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-08	24.0	81.8	96.15	3.2	112.5	78.6	2840.8	0.2	5.5	0.032	0.05714	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-09	24.0	82.5	96.19	3.1	115.7	79.3	2920.2	0.2	5.7	0.032	0.06051	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-10	24.0	80.8	96.13	3.1	118.8	77.7	2997.9	0.2	5.9	0.032	0.05751	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-11	24.0	79.6	96.36	2.9	121.7	76.7	3074.6	0.2	6.1	0.032	0.06207	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-12	24.0	79.8	94.81	4.1	125.9	75.7	3150.3	0.2	6.2	0.032	0.03623	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-13	24.0	81.0	95.91	3.3	129.2	77.7	3228.0	0.2	6.5	0.032	0.06344	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-14	24.0	86.0	95.95	3.5	132.6	82.5	3310.5	0.2	6.6	0.032	0.04885	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-15	24.0	89.3	96.29	3.3	136.0	86.0	3396.6	0.2	6.8	0.032	0.05136	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-16	24.0	86.8	95.88	3.6	139.5	83.2	3479.8	0.2	7.0	0.032	0.05307	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-17	24.0	86.6	96.35	3.2	142.7	83.5	3563.3	0.2	7.1	0.032	0.05063	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-18	24.0	90.7	95.73	3.9	146.6	86.8	3650.1	0.2	7.3	0.032	0.0491	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-19	24.0	84.4	96.49	3.0	149.5	81.4	3731.5	0.2	7.5	0.032	0.05743	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-20	24.0	84.6	96.14	3.3	152.8	81.4	3812.9	0.2	7.7	0.032	0.06116	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-21	24.0	84.4	96.61	2.9	155.7	81.5	3894.4	0.1	7.8	0.032	0.02797	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-22	24.0	85.0	95.99	3.4	159.1	81.6	3976.0	0.2	8.0	0.032	0.06158	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-23	24.0	84.1	96.56	2.9	162.0	81.2	4057.2	0.2	8.2	0.032	0.06574	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-24	24.0	86.1	96.25	3.2	165.2	82.9	4140.1	0.2	8.4	0.032	0.05573	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-25	24.0	85.1	96.65	2.9	168.0	82.2	4222.3	0.3	8.6	0.032	0.08772	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-26	24.0	85.1	96.16	3.3	171.3	81.8	4304.1	0.2	8.8	0.032	0.06422	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-27	24.0	83.9	96.35	3.1	174.4	80.9	4385.0	0.2	9.0	0.032	0.06209	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Feb-28	24.0	84.9	96.19	3.2	177.6	81.6	4466.6	0.2	9.2	0.032	0.05573	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Mar-01	24.0	81.4	96.12	3.2	180.8	78.3	4544.8	0.2	9.4	0.032	0.06013	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Mar-02	24.0	80.5	96.01	3.2	184.0	77.3	4622.1	0.2	9.6	0.032	0.05607	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Mar-03	24.0	79.1	96.14	3.1	187.0	76.0	4698.1	0.2	9.7	0.032	0.05902	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Mar-04	24.0	89.7	96.52	3.1	190.1	86.6	4784.7	0.2	9.9	0.032	0.0641	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Mar-05	24.0	87.1	96.06	3.4	193.6	83.7	4868.4	0.2	10.1	0.032	0.05831	73.0	0.0	200TP1200	260	86.47	16	0	0	0	1050	650			
2009-Mar-06	24.0	80.6	97.13	2.3	195.9	78.3	4946.7	0.1	10.3	0.032	0.06061	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-07	24.0	84.0	97.81	1.8	197.7	82.2	5028.8	0.1	10.4	0.032	0.07065	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-08	24.0	84.0	97.56	2.1	199.8	81.9	5110.8	0.1	10.5	0.032	0.06341	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-09	24.0	88.9	97.31	2.4	202.2	86.5	5197.3	0.1	10.7	0.032	0.05439	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Measured + Prorated Volumes																		TBP (kPa)	CSP (kPa)	RM			
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR						
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	(kPa)	(kPa)	Amprs	HZ								FTLBS				KWATTS		
2009-Mar-10	24.0	89.3	98.05	1.7	203.9	87.5	5284.8	0.2	10.8	0.032	0.08621	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-11	24.0	86.0	97.38	2.3	206.2	83.7	5368.5	0.1	10.9	0.032	0.05333	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-12	24.0	96.9	97.94	2.0	208.2	94.9	5463.4	0.1	11.1	0.032	0.06	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-13	24.0	90.2	97.88	1.9	210.1	88.3	5551.7	0.2	11.2	0.032	0.08377	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-14	24.0	86.9	97.53	2.2	212.2	84.7	5636.5	0.1	11.4	0.032	0.06512	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-15	24.0	90.1	97.95	1.9	214.1	88.3	5724.7	0.1	11.5	0.032	0.06486	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-16	24.0	89.0	97.88	1.9	216.0	87.1	5811.8	0.1	11.6	0.032	0.06349	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-17	24.0	88.9	97.79	2.0	217.9	86.9	5898.7	0.1	11.7	0.032	0.06122	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-18	24.0	93.2	97.74	2.1	220.0	91.1	5989.8	0.1	11.8	0.032	0.05213	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-19	24.0	87.8	97.78	2.0	222.0	85.9	6075.6	0.1	11.9	0.032	0.05641	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-20	24.0	91.3	97.91	1.9	223.9	89.4	6165.0	0.1	12.1	0.032	0.05759	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-21	24.0	92.7	97.58	2.2	226.1	90.4	6255.4	0.1	12.2	0.032	0.05804	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-22	24.0	97.2	97.90	2.0	228.2	95.2	6350.6	0.1	12.2	0.032	0.02451	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-23	24.0	91.8	97.94	1.9	230.1	89.9	6440.5	0.1	12.4	0.032	0.07407	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-24	24.0	93.4	98.08	1.8	231.8	91.6	6532.1	0.1	12.5	0.032	0.07263	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-25	24.0	94.6	98.45	1.5	233.3	93.1	6625.2	0.2	12.7	0.032	0.10204	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-26	24.0	86.0	97.85	1.9	235.2	84.1	6709.3	0.1	12.8	0.032	0.07568	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-27	24.0	98.9	97.76	2.2	237.4	96.7	6806.0	0.2	13.0	0.032	0.07207	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-28	24.0	90.1	97.86	1.9	239.3	88.1	6894.2	0.1	13.1	0.032	0.07254	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-29	24.0	90.3	97.63	2.1	241.5	88.1	6982.3	0.1	13.2	0.032	0.06542	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-30	24.0	90.4	97.62	2.2	243.6	88.3	7070.6	0.1	13.4	0.032	0.06047	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Mar-31	24.0	86.4	97.64	2.0	245.6	84.4	7155.0	0.1	13.5	0.032	0.06373	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-01	24.0	87.9	97.30	2.4	248.0	85.5	7240.5	0.1	13.6	0.032	0.05485	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-02	24.0	91.5	97.42	2.4	250.4	89.1	7329.6	0.1	13.8	0.032	0.05508	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-03	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-04	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-05	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-06	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-07	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-08	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-09	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-10	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-11	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Apr-12	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-14	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-15	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-16	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-17	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-18	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-19	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-20	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-21	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-22	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-23	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-24	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-25	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-26	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-27	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-28	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-29	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-Apr-30	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-01	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-02	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-03	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-04	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-05	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-06	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-07	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-08	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-09	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-10	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-11	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-12	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-13	.0	0.0	0.00	0.0	250.4	0.0	7329.6	0.0	13.8	0.032	0.	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-14	24.0	93.2	97.81	2.0	252.4	91.2	7420.8	0.1	13.9	0.032	0.04902	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-15	24.0	90.1	97.82	2.0	254.4	88.1	7508.9	0.1	13.9	0.032	0.04592	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	
2009-May-16	24.0	88.5	97.64	2.1	256.5	86.4	7595.3	0.0	14.0	0.032	0.00957	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	91.9	97.93	1.9	258.4	90.0	7685.3	0.1	14.1	0.032	0.04737	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-18	24.0	95.7	98.04	1.9	260.2	93.8	7779.1	0.1	14.1	0.032	0.04787	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-19	24.0	75.2	97.82	1.6	261.9	73.5	7852.6	0.1	14.2	0.032	0.05488	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-20	24.0	80.2	98.09	1.5	263.4	78.6	7931.2	0.1	14.3	0.032	0.05882	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-21	24.0	82.2	97.85	1.8	265.2	80.4	8011.6	0.0	14.4	0.032	0.01695	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-22	24.0	88.4	97.85	1.9	267.1	86.5	8098.1	0.1	14.4	0.032	0.04737	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-23	24.0	86.0	97.82	1.9	268.9	84.1	8182.2	0.1	14.5	0.032	0.04278	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-24	24.0	86.4	97.49	2.2	271.1	84.2	8266.4	0.1	14.6	0.032	0.03687	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-25	24.0	86.0	97.85	1.9	273.0	84.2	8350.5	0.1	14.7	0.032	0.04324	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-26	24.0	88.0	97.87	1.9	274.8	86.1	8436.6	0.1	14.8	0.032	0.04278	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-27	24.0	87.3	97.72	2.0	276.8	85.3	8521.9	0.1	14.8	0.032	0.0402	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-28	24.0	82.3	97.90	1.7	278.6	80.5	8602.4	0.1	14.9	0.032	0.04046	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-29	24.0	87.9	97.59	2.1	280.7	85.8	8688.2	0.1	15.0	0.032	0.03302	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-30	24.0	82.7	97.52	2.1	282.7	80.7	8768.9	0.1	15.1	0.032	0.03415	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-May-31	24.0	86.6	97.76	1.9	284.7	84.6	8853.5	0.1	15.1	0.032	0.04639	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Jun-01	24.0	85.7	97.63	2.0	286.7	83.7	8937.2	0.1	15.2	0.032	0.03448	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Jun-02	24.0	86.1	97.50	2.2	288.8	83.9	9021.1	0.1	15.3	0.032	0.02326	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Jun-03	24.0	88.8	97.54	2.2	291.0	86.6	9107.7	0.1	15.3	0.032	0.0367	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Jun-04	24.0	87.4	97.54	2.2	293.2	85.3	9192.9	0.1	15.4	0.032	0.03721	74.0	0.0	200TP1200	265	83.89	19	0	0	0	1050	500			
2009-Jun-05	24.0	68.4	97.93	1.4	294.6	67.0	9260.0	0.1	15.5	0.032	0.04225	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-06	24.0	70.8	97.97	1.4	296.0	69.4	9329.4	0.1	15.5	0.032	0.04167	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-07	24.0	67.6	97.82	1.5	297.5	66.1	9395.5	0.1	15.6	0.032	0.04082	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-08	24.0	74.2	98.11	1.4	298.9	72.8	9468.2	0.1	15.7	0.032	0.04286	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-09	24.0	72.2	98.01	1.4	300.3	70.8	9539.0	0.1	15.7	0.032	0.04167	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-10	24.0	74.1	98.50	1.1	301.5	73.0	9612.0	0.1	15.8	0.032	0.05405	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-11	24.0	73.2	98.29	1.3	302.7	71.9	9684.0	0.1	15.8	0.032	0.04	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-12	24.0	75.7	98.14	1.4	304.1	74.3	9758.2	0.1	15.9	0.032	0.04255	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-13	24.0	70.7	98.12	1.3	305.4	69.4	9827.6	0.1	16.0	0.032	0.04511	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-14	24.0	74.3	98.32	1.3	306.7	73.1	9900.7	0.1	16.0	0.032	0.048	66.0	0.0	200TP1200	250	72.19	19	0	0	0	1050	500			
2009-Jun-15	24.0	67.0	99.37	0.4	307.1	66.6	9967.3	0.0	16.0	0.032	0.02381	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-16	24.0	73.1	99.43	0.4	307.5	72.7	10040.0	0.0	16.0	0.032	0.02381	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-17	24.0	67.8	99.38	0.4	308.0	67.3	10107.3	0.0	16.0	0.032	0.02381	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-18	24.0	69.4	99.35	0.5	308.4	68.9	10176.3	0.0	16.1	0.032	0.02222	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-19	24.0	66.7	99.37	0.4	308.8	66.2	10242.5	0.0	16.1	0.032	0.02381	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	68.6	99.37	0.4	309.3	68.1	10310.6	0.0	16.1	0.032	0.02326	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-21	24.0	68.3	99.36	0.4	309.7	67.9	10378.5	0.0	16.1	0.032	0.02273	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-22	24.0	71.4	99.45	0.4	310.1	71.0	10449.5	0.0	16.1	0.032	0.05128	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-23	24.0	70.1	99.46	0.4	310.5	69.7	10519.2	0.0	16.1	0.032	0.05263	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-24	24.0	73.4	99.41	0.4	310.9	73.0	10592.2	0.0	16.1	0.032	0.04651	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-25	24.0	69.5	99.44	0.4	311.3	69.1	10661.2	0.0	16.2	0.032	0.02564	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-26	24.0	74.0	99.42	0.4	311.7	73.6	10734.8	0.0	16.2	0.032	0.02326	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-27	24.0	70.5	99.42	0.4	312.1	70.1	10804.9	0.0	16.2	0.032	0.02439	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-28	24.0	73.8	99.34	0.5	312.6	73.3	10878.2	0.0	16.2	0.032	0.02041	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-29	24.0	70.8	99.38	0.4	313.1	70.4	10948.6	0.0	16.2	0.032	0.02273	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jun-30	24.0	71.2	99.37	0.5	313.5	70.8	11019.4	0.0	16.2	0.032	0.02222	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-01	24.0	71.9	99.28	0.5	314.0	71.3	11090.7	0.0	16.2	0.032	0.01923	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-02	24.0	66.6	99.28	0.5	314.5	66.1	11156.8	0.0	16.2	0.032	0.02083	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-03	24.0	68.7	99.37	0.4	314.9	68.3	11225.1	0.0	16.2	0.032	0.02326	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-04	24.0	68.4	99.33	0.5	315.4	68.0	11293.1	0.0	16.2	0.032	0.02174	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-05	24.0	68.5	99.33	0.5	315.9	68.0	11361.1	0.0	16.3	0.032	0.02174	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-06	24.0	71.1	99.39	0.4	316.3	70.6	11431.7	0.0	16.3	0.032	0.02326	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-07	24.0	72.0	99.32	0.5	316.8	71.5	11503.2	0.0	16.3	0.032	0.02041	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-08	24.0	71.4	99.40	0.4	317.2	71.0	11574.2	0.0	16.3	0.032	0.02326	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-09	24.0	68.5	99.34	0.5	317.7	68.0	11642.2	0.0	16.3	0.032	0.02222	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-10	24.0	76.3	99.41	0.5	318.1	75.9	11718.1	0.0	16.3	0.032	0.02222	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-11	24.0	74.7	99.40	0.5	318.6	74.2	11792.3	0.0	16.3	0.032	0.02222	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-12	24.0	71.1	99.42	0.4	319.0	70.6	11863.0	0.0	16.3	0.032	0.02439	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-13	24.0	71.0	99.42	0.4	319.4	70.6	11933.5	0.0	16.3	0.032	0.02439	37.0	0.0	200TP1200	248	71.65	15	0	0	0	1050	200			
2009-Jul-14	24.0	94.1	98.87	1.1	320.4	93.0	12026.5	0.0	16.3	0.032	0.00943	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-15	24.0	101.9	99.08	0.9	321.4	100.9	12127.5	0.0	16.4	0.032	0.01064	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-16	23.0	94.4	99.06	0.9	322.3	93.5	12220.9	0.0	16.4	0.032	0.03371	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-17	24.0	95.9	99.02	0.9	323.2	95.0	12315.9	0.0	16.4	0.032	0.03191	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-18	24.0	96.2	99.02	0.9	324.2	95.3	12411.2	0.0	16.5	0.032	0.04255	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-19	24.0	97.6	99.00	1.0	325.1	96.6	12507.8	0.0	16.5	0.032	0.03061	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-20	24.0	92.1	99.02	0.9	326.0	91.2	12599.0	0.0	16.5	0.032	0.03333	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-21	24.0	96.9	98.95	1.0	327.0	95.8	12694.8	0.0	16.5	0.032	0.02941	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-22	24.0	91.9	99.05	0.9	327.9	91.1	12785.9	0.0	16.6	0.032	0.03448	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-23	24.0	99.0	99.08	0.9	328.8	98.1	12884.0	0.0	16.6	0.032	0.03297	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jul-24	24.0	97.8	99.04	0.9	329.8	96.8	12980.8	0.0	16.6	0.032	0.03191	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-25	24.0	97.6	99.26	0.7	330.5	96.8	13077.6	0.0	16.7	0.032	0.04167	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-26	24.0	98.0	99.12	0.9	331.4	97.1	13174.8	0.0	16.7	0.032	0.03488	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-27	24.0	96.0	98.96	1.0	332.4	95.0	13269.8	0.0	16.7	0.032	0.03	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-28	24.0	96.5	99.14	0.8	333.2	95.7	13365.4	0.0	16.8	0.032	0.03614	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-29	24.0	98.3	99.20	0.8	334.0	97.5	13463.0	0.0	16.8	0.032	0.03797	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-30	24.0	94.9	99.04	0.9	334.9	93.9	13556.9	0.0	16.8	0.032	0.03297	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Jul-31	24.0	89.5	98.99	0.9	335.8	88.6	13645.5	0.0	16.8	0.032	0.03333	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-01	24.0	93.1	98.98	1.0	336.7	92.1	13737.7	0.0	16.9	0.032	0.03158	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-02	24.0	94.2	99.07	0.9	337.6	93.3	13831.0	0.0	16.9	0.032	0.03409	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-03	24.0	93.2	99.15	0.8	338.4	92.4	13923.4	0.0	16.9	0.032	0.03797	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-04	24.0	93.1	98.96	1.0	339.4	92.1	14015.5	0.0	17.0	0.032	0.03093	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-05	24.0	97.0	99.03	0.9	340.3	96.0	14111.5	0.0	17.0	0.032	0.03191	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-06	24.0	93.3	99.01	0.9	341.2	92.4	14203.9	0.0	17.0	0.032	0.03261	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-07	24.0	96.8	99.02	1.0	342.2	95.8	14299.8	0.0	17.1	0.032	0.03158	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-08	24.0	97.5	99.22	0.8	342.9	96.8	14396.6	0.0	17.1	0.032	0.03947	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-09	24.0	102.0	99.10	0.9	343.9	101.1	14497.6	0.0	17.1	0.032	0.03261	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-10	24.0	99.4	99.01	1.0	344.8	98.4	14596.0	0.0	17.1	0.032	0.03061	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-11	24.0	102.6	99.16	0.9	345.7	101.7	14697.8	0.0	17.2	0.032	0.03488	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-12	24.0	98.6	99.10	0.9	346.6	97.7	14795.4	0.0	17.2	0.032	0.03371	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-13	24.0	101.2	99.13	0.9	347.5	100.3	14895.7	0.0	17.2	0.032	0.03409	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-14	24.0	95.3	98.96	1.0	348.5	94.3	14990.0	0.0	17.3	0.032	0.0404	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-15	24.0	101.2	99.16	0.9	349.3	100.4	15090.4	0.0	17.3	0.032	0.03529	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-16	24.0	103.5	99.13	0.9	350.2	102.6	15193.1	0.0	17.3	0.032	0.03333	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-17	24.0	103.1	99.13	0.9	351.1	102.2	15295.3	0.0	17.4	0.032	0.04444	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-18	24.0	98.3	99.01	1.0	352.1	97.3	15392.5	0.0	17.4	0.032	0.04124	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-19	24.0	102.0	99.13	0.9	353.0	101.1	15493.6	0.0	17.5	0.032	0.04494	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-20	24.0	97.5	99.03	1.0	353.9	96.6	15590.2	0.0	17.5	0.032	0.04211	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-21	24.0	106.6	99.16	0.9	354.8	105.7	15695.9	0.0	17.5	0.032	0.03371	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-22	24.0	98.1	99.06	0.9	355.7	97.2	15793.1	0.0	17.6	0.032	0.03261	33.0	0.0	200TP1200	247	98.43	14	0	0	0	1050	450			
2009-Aug-23	24.0	106.8	99.12	0.9	356.7	105.8	15898.9	0.0	17.6	0.032	0.03191	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450			
2009-Aug-24	24.0	107.2	99.08	1.0	357.7	106.2	16005.2	0.0	17.6	0.032	0.0404	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450			
2009-Aug-25	24.0	112.5	99.12	1.0	358.7	111.5	16116.6	0.0	17.7	0.032	0.0404	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450			
2009-Aug-26	24.0	108.3	99.09	1.0	359.6	107.3	16223.9	0.0	17.7	0.032	0.0303	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Aug-27	24.0	108.0	99.11	1.0	360.6	107.1	16331.0	0.0	17.7	0.032	0.03125	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450		
2009-Aug-28	24.0	109.2	99.08	1.0	361.6	108.2	16439.1	0.0	17.8	0.032	0.03	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450		
2009-Aug-29	24.0	110.7	99.10	1.0	362.6	109.7	16548.8	0.0	17.8	0.032	0.04	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450		
2009-Aug-30	24.0	104.6	98.99	1.1	363.7	103.6	16652.4	0.0	17.8	0.032	0.0283	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450		
2009-Aug-31	24.0	107.0	99.05	1.0	364.7	106.0	16758.4	0.0	17.9	0.032	0.03922	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450		
2009-Sep-01	24.0	100.2	98.93	1.1	365.8	99.2	16857.5	0.0	17.9	0.032	0.02804	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450		
2009-Sep-02	24.0	101.0	99.00	1.0	366.8	100.0	16957.5	0.0	17.9	0.032	0.0297	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450		
2009-Sep-03	24.0	95.9	99.10	0.9	367.6	95.1	17052.6	0.0	18.0	0.032	0.03488	48.0	0.0	200TP1200	326	79.07	17	0	0	0	1050	450		
2009-Sep-04	24.0	103.9	98.90	1.1	368.8	102.8	17155.4	0.0	18.0	0.032	0.03509	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-05	24.0	100.5	98.89	1.1	369.9	99.4	17254.7	0.0	18.0	0.032	0.03571	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-06	24.0	105.9	98.98	1.1	371.0	104.9	17359.6	0.0	18.0	0.032	0.00926	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-07	16.0	80.4	98.97	0.8	371.8	79.6	17439.2	0.0	18.1	0.032	0.03614	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-08	12.0	61.2	98.95	0.6	372.4	60.6	17499.7	0.0	18.1	0.032	0.0625	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-09	24.0	106.9	99.13	0.9	373.4	105.9	17605.6	0.0	18.2	0.032	0.04301	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-10	24.0	101.8	99.06	1.0	374.3	100.8	17706.5	0.0	18.2	0.032	0.04167	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-11	24.0	95.3	99.10	0.9	375.2	94.5	17800.9	0.0	18.2	0.032	0.04651	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-12	24.0	98.4	98.95	1.0	376.2	97.4	17898.3	0.0	18.3	0.032	0.03883	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-13	24.0	94.5	98.85	1.1	377.3	93.4	17991.7	0.0	18.3	0.032	0.0367	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-14	24.0	97.8	98.91	1.1	378.4	96.7	18088.4	0.0	18.4	0.032	0.03738	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-15	24.0	97.2	98.85	1.1	379.5	96.0	18184.4	0.0	18.4	0.032	0.03571	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-16	24.0	92.7	98.87	1.1	380.5	91.7	18276.1	0.0	18.4	0.032	0.0381	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-17	24.0	97.3	98.86	1.1	381.7	96.2	18372.2	0.0	18.5	0.032	0.03604	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-18	24.0	92.4	98.82	1.1	382.7	91.3	18463.5	0.0	18.5	0.032	0.0367	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-19	24.0	101.8	99.00	1.0	383.8	100.8	18564.3	0.0	18.6	0.032	0.03922	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-20	24.0	97.4	98.87	1.1	384.9	96.3	18660.6	0.0	18.6	0.032	0.03636	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-21	24.0	96.9	98.84	1.1	386.0	95.8	18756.4	0.0	18.6	0.032	0.03571	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-22	24.0	93.5	98.80	1.1	387.1	92.4	18848.8	0.0	18.7	0.032	0.03571	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-23	24.0	92.8	98.78	1.1	388.2	91.6	18940.4	0.0	18.7	0.032	0.0354	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-24	24.0	96.0	98.84	1.1	389.3	94.9	19035.3	0.0	18.8	0.032	0.03604	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-25	24.0	100.5	98.85	1.2	390.5	99.4	19134.6	0.0	18.8	0.032	0.03448	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-26	24.0	93.6	98.77	1.2	391.7	92.5	19227.1	0.0	18.8	0.032	0.03478	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-27	24.0	95.3	98.83	1.1	392.8	94.2	19321.3	0.0	18.9	0.032	0.03604	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-28	24.0	92.0	98.80	1.1	393.9	90.9	19412.1	0.0	18.9	0.032	0.03636	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		
2009-Sep-29	24.0	97.8	98.84	1.1	395.0	96.7	19508.8	0.0	19.0	0.032	0.0354	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450		

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	100.8	98.87	1.1	396.1	99.6	19608.5	0.0	19.0	0.032	0.03509	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-01	24.0	101.6	98.91	1.1	397.2	100.5	19709.0	0.0	19.0	0.032	0.03604	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-02	24.0	100.5	98.87	1.1	398.4	99.4	19808.3	0.0	19.1	0.032	0.03509	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-03	24.0	98.1	98.84	1.1	399.5	97.0	19905.3	0.0	19.1	0.032	0.03509	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-04	24.0	101.3	98.81	1.2	400.7	100.1	20005.4	0.0	19.2	0.032	0.03333	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-05	24.0	100.6	98.81	1.2	401.9	99.4	20104.7	0.0	19.2	0.032	0.03333	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-06	24.0	99.0	98.77	1.2	403.1	97.8	20202.5	0.0	19.2	0.032	0.03279	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-07	24.0	103.7	98.78	1.3	404.4	102.4	20304.9	0.0	19.3	0.032	0.02362	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-08	24.0	103.3	98.90	1.1	405.5	102.2	20407.1	0.0	19.3	0.032	0.02632	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-09	24.0	104.0	98.96	1.1	406.6	103.0	20510.1	0.0	19.3	0.032	0.02778	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-10	24.0	99.4	98.87	1.1	407.7	98.2	20608.3	0.0	19.4	0.032	0.02679	52.0	0.0	200TP1200	324	79.16	19	0	0	0	1050	450	
2009-Oct-11	24.0	101.8	98.34	1.7	409.4	100.1	20708.3	0.1	19.4	0.032	0.02959	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-12	24.0	99.6	98.03	2.0	411.4	97.6	20806.0	0.1	19.5	0.032	0.02551	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-13	24.0	94.7	98.07	1.8	413.2	92.9	20898.9	0.1	19.5	0.032	0.02732	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-14	24.0	96.0	98.16	1.8	415.0	94.2	20993.1	0.1	19.6	0.032	0.02825	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-15	24.0	103.0	98.14	1.9	416.9	101.1	21094.2	0.1	19.6	0.032	0.02604	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-16	24.0	98.4	97.95	2.0	418.9	96.4	21190.6	0.1	19.7	0.032	0.02475	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-17	24.0	104.1	98.33	1.7	420.7	102.4	21292.9	0.1	19.7	0.032	0.02874	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-18	24.0	100.0	98.27	1.7	422.4	98.3	21391.2	0.1	19.8	0.032	0.0289	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-19	24.0	99.6	98.14	1.9	424.3	97.8	21489.0	0.0	19.8	0.032	0.02162	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-20	24.0	102.5	98.28	1.8	426.0	100.7	21589.7	0.1	19.8	0.032	0.02841	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-21	24.0	98.2	98.11	1.9	427.9	96.3	21686.0	0.0	19.9	0.032	0.02151	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-22	24.0	103.4	98.38	1.7	429.6	101.8	21787.8	0.1	19.9	0.032	0.02976	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-23	24.0	95.4	99.20	0.8	430.3	94.6	21882.4	0.1	20.0	0.032	0.06579	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-24	24.0	96.0	97.74	2.2	432.5	93.8	21976.2	0.1	20.0	0.032	0.02765	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-25	24.0	106.1	98.24	1.9	434.4	104.2	22080.4	0.1	20.1	0.032	0.02674	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-26	24.0	99.3	98.41	1.6	435.9	97.8	22178.2	0.1	20.2	0.032	0.03797	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-27	24.0	104.2	98.25	1.8	437.8	102.4	22280.6	0.1	20.2	0.032	0.02747	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-28	24.0	104.0	98.46	1.6	439.4	102.4	22383.0	0.1	20.3	0.032	0.03125	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-29	24.0	104.8	98.24	1.9	441.2	103.0	22486.0	0.1	20.3	0.032	0.02703	45.0	0.0	200TP1200	326	78.15	18	0	0	0	1050	400	
2009-Oct-30	24.0	122.1	97.98	2.5	443.7	119.6	22605.6	0.1	20.4	0.032	0.02439	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400	
2009-Oct-31	24.0	123.5	97.92	2.6	446.2	121.0	22726.5	0.1	20.4	0.032	0.02335	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400	
2009-Nov-01	24.0	130.9	98.10	2.5	448.7	128.4	22854.9	0.1	20.5	0.032	0.0241	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400	
2009-Nov-02	24.0	121.6	97.45	3.1	451.8	118.5	22973.4	0.1	20.5	0.032	0.01935	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Nov-03	24.0	124.1	97.82	2.7	454.5	121.4	23094.8	0.1	20.6	0.032	0.02222	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-04	24.0	122.1	97.88	2.6	457.1	119.5	23214.3	0.1	20.7	0.032	0.02317	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-05	24.0	105.9	97.73	2.4	459.5	103.5	23317.9	0.1	20.7	0.032	0.02917	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-06	24.0	116.8	97.86	2.5	462.0	114.3	23432.2	0.1	20.8	0.032	0.024	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-07	24.0	120.7	97.59	2.9	464.9	117.8	23550.0	0.1	20.9	0.032	0.02062	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-08	24.0	110.2	97.34	2.9	467.9	107.3	23657.3	0.1	20.9	0.032	0.02048	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-09	24.0	114.6	97.60	2.8	470.6	111.8	23769.1	0.1	21.0	0.032	0.02182	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-10	24.0	108.2	97.59	2.6	473.2	105.5	23874.6	0.1	21.0	0.032	0.02299	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-11	24.0	113.6	97.62	2.7	475.9	110.9	23985.5	0.1	21.1	0.032	0.02222	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-12	24.0	112.6	97.68	2.6	478.5	110.0	24095.5	0.1	21.2	0.032	0.02299	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-13	24.0	121.3	97.84	2.6	481.2	118.7	24214.1	0.1	21.2	0.032	0.0229	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-14	24.0	117.7	97.46	3.0	484.1	114.7	24328.9	0.1	21.3	0.032	0.02007	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-15	24.0	124.7	97.64	2.9	487.1	121.8	24450.7	0.1	21.3	0.032	0.02381	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-16	24.0	127.8	97.92	2.7	489.7	125.1	24575.8	0.1	21.4	0.032	0.02256	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-17	24.0	116.9	97.80	2.6	492.3	114.4	24690.1	0.1	21.5	0.032	0.02724	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-18	24.0	118.8	97.64	2.8	495.1	116.0	24806.1	0.1	21.5	0.032	0.02135	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-19	24.0	121.9	97.61	2.9	498.0	119.0	24925.1	0.1	21.6	0.032	0.02405	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-20	24.0	118.2	97.63	2.8	500.8	115.4	25040.5	0.1	21.7	0.032	0.025	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-21	24.0	121.7	97.55	3.0	503.8	118.7	25159.3	0.1	21.7	0.032	0.02349	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-22	24.0	119.4	97.55	2.9	506.7	116.5	25275.8	0.1	21.8	0.032	0.02397	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-23	24.0	116.0	97.55	2.8	509.6	113.2	25388.9	0.1	21.9	0.032	0.02465	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-24	24.0	122.0	97.53	3.0	512.6	119.0	25507.9	0.1	22.0	0.032	0.02326	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-25	24.0	121.5	97.60	2.9	515.5	118.6	25626.5	0.1	22.0	0.032	0.02405	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-26	24.0	122.3	97.52	3.0	518.5	119.3	25745.7	0.0	22.0	0.032	0.0033	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-27	24.0	126.1	97.73	2.9	521.4	123.2	25869.0	0.1	22.1	0.032	0.02098	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-28	24.0	115.4	97.44	3.0	524.3	112.4	25981.4	0.1	22.2	0.032	0.02034	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-29	24.0	106.0	97.14	3.0	527.4	103.0	26084.4	0.1	22.2	0.032	0.0231	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Nov-30	24.0	123.2	97.54	3.0	530.4	120.2	26204.6	0.1	22.3	0.032	0.0198	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-01	24.0	116.3	97.56	2.8	533.2	113.4	26318.0	0.0	22.3	0.032	0.00352	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-02	24.0	122.9	97.47	3.1	536.3	119.8	26437.8	0.1	22.4	0.032	0.02251	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-03	24.0	116.3	97.53	2.9	539.2	113.4	26551.1	0.1	22.4	0.032	0.02091	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-04	24.0	124.1	97.95	2.6	541.8	121.6	26672.7	0.1	22.5	0.032	0.02745	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-05	24.0	124.3	97.71	2.9	544.6	121.4	26794.1	0.1	22.6	0.032	0.02456	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-06	24.0	118.7	97.65	2.8	547.4	116.0	26910.1	0.1	22.6	0.032	0.02151	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Dec-07	24.0	121.2	97.68	2.8	550.2	118.4	27028.5	0.1	22.7	0.032	0.02135	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-08	24.0	116.6	97.61	2.8	553.0	113.8	27142.2	0.1	22.8	0.032	0.02518	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-09	24.0	114.1	97.72	2.6	555.6	111.5	27253.7	0.1	22.8	0.032	0.02692	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-10	24.0	111.4	97.65	2.6	558.2	108.7	27362.4	0.1	22.9	0.032	0.02672	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-11	24.0	109.0	97.16	3.1	561.3	105.9	27468.3	0.1	23.0	0.032	0.02265	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-12	24.0	118.2	97.84	2.6	563.8	115.7	27584.0	0.1	23.0	0.032	0.02353	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-13	24.0	115.1	97.46	2.9	566.8	112.2	27696.2	0.1	23.1	0.032	0.02055	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-14	24.0	113.3	96.88	3.5	570.3	109.8	27805.9	0.1	23.1	0.032	0.01695	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-15	24.0	117.7	97.60	2.8	573.1	114.9	27920.9	0.1	23.2	0.032	0.02482	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-16	24.0	108.9	96.96	3.3	576.4	105.6	28026.4	0.1	23.3	0.032	0.02417	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-17	24.0	115.5	97.39	3.0	579.4	112.5	28138.9	0.1	23.4	0.032	0.0299	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-18	24.0	122.2	97.32	3.3	582.7	118.9	28257.8	0.1	23.5	0.032	0.02752	50.0	0.0	200TP1200	362	84.23	22	0	0	0	1050	400		
2009-Dec-19	24.0	121.7	96.91	3.8	586.5	117.9	28375.7	0.1	23.6	0.032	0.02926	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-20	24.0	129.1	97.17	3.7	590.1	125.5	28501.2	0.1	23.7	0.032	0.03005	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-21	24.0	126.6	97.09	3.7	593.8	122.9	28624.1	0.1	23.8	0.032	0.02989	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-22	24.0	118.7	97.23	3.3	597.1	115.4	28739.5	0.1	23.9	0.032	0.03343	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-23	24.0	122.7	96.89	3.8	600.9	118.9	28858.4	0.1	24.0	0.032	0.0288	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-24	24.0	119.8	97.04	3.6	604.5	116.3	28974.6	0.1	24.1	0.032	0.02817	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-25	24.0	127.5	97.39	3.3	607.8	124.1	29098.8	0.1	24.2	0.032	0.03003	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-26	24.0	127.9	97.36	3.4	611.2	124.5	29223.2	0.1	24.3	0.032	0.02663	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-27	24.0	119.1	97.16	3.4	614.6	115.7	29338.9	0.1	24.4	0.032	0.03254	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-28	24.0	124.2	97.27	3.4	618.0	120.8	29459.7	0.1	24.5	0.032	0.0295	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-29	24.0	127.4	98.29	2.2	620.1	125.2	29584.9	0.1	24.6	0.032	0.04587	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-30	24.0	123.9	97.44	3.2	623.3	120.7	29705.6	0.1	24.7	0.032	0.02524	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
2009-Dec-31	24.0	125.5	97.62	3.0	626.3	122.5	29828.1	0.1	24.8	0.032	0.02676	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300		
Well Totals:	7755.0	30454.4		626.3		29828.1		24.8																
Well Avg.:		83.4	86.92	1.7		81.7		0.1		0.032	0.034101	56.8	0.0		287	83.29					1050	441		

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jan-01	24.0	97.4	96.83	3.1	3.1	94.3	94.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-02	24.0	96.6	96.39	3.5	6.6	93.1	187.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-03	24.0	96.5	97.12	2.8	9.4	93.7	281.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-04	24.0	96.7	96.91	3.0	12.4	93.7	374.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-05	24.0	97.4	96.56	3.4	15.7	94.1	468.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-06	24.0	95.6	96.99	2.9	18.6	92.7	561.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-07	24.0	93.0	96.64	3.1	21.7	89.9	651.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-08	24.0	96.0	96.82	3.1	24.8	93.0	744.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-09	24.0	95.8	96.70	3.2	27.9	92.6	837.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-10	24.0	96.3	96.68	3.2	31.1	93.1	930.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-11	24.0	94.6	96.81	3.0	34.1	91.6	1021.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-12	24.0	95.3	96.75	3.1	37.2	92.2	1113.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-13	24.0	94.3	96.49	3.3	40.5	91.0	1204.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-14	24.0	92.8	96.77	3.0	43.5	89.8	1294.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-15	24.0	96.3	96.76	3.1	46.7	93.2	1387.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-16	24.0	88.7	96.48	3.1	49.8	85.6	1473.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-17	24.0	89.9	96.55	3.1	52.9	86.8	1560.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-18	24.0	104.6	97.30	2.8	55.7	101.7	1662.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-19	24.0	95.6	96.67	3.2	58.9	92.4	1754.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-20	24.0	91.3	96.33	3.4	62.2	87.9	1842.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-21	24.0	88.5	96.56	3.0	65.3	85.4	1927.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-22	24.0	95.8	96.87	3.0	68.3	92.8	2020.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-23	24.0	92.5	96.77	3.0	71.3	89.5	2110.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-24	24.0	92.1	96.86	2.9	74.2	89.2	2199.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-25	24.0	94.8	96.33	3.5	77.6	91.4	2290.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-26	24.0	93.4	96.62	3.2	80.8	90.2	2380.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-27	24.0	94.2	96.57	3.2	84.0	90.9	2471.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	358	86.77	17	0	0	0	700	100			
2009-Jan-28	24.0	86.0	95.68	3.7	87.7	82.2	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100			
2009-Jan-29	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100			
2009-Jan-30	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100			
2009-Jan-31	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100			
2009-Feb-01	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100			
2009-Feb-02	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100			
2009-Feb-03	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-05	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-06	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-07	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-08	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-09	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-10	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-11	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-12	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-13	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-14	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-15	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-16	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-17	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-18	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-19	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-20	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-21	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-22	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-23	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-24	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-25	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-26	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-27	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Feb-28	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-01	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-02	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-03	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-04	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-05	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-06	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-07	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-08	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-09	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-11	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-12	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-13	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-14	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-15	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-16	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-17	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-18	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-19	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-20	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-21	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-22	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-23	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-24	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-25	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-26	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-27	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-28	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-29	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-30	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Mar-31	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-01	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-02	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-03	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-04	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-05	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-06	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-07	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-08	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-09	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-10	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-11	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-12	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-14	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-15	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-16	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-17	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-18	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-19	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-20	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-21	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-22	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-23	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-24	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-25	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-26	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-27	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-28	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-29	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Apr-30	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-01	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-02	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-03	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-04	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-05	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-06	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-07	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-08	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-09	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-10	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-11	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-12	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-13	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-14	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-15	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-16	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-18	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-19	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-20	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-21	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-22	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-23	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-24	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-25	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-26	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-27	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-28	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-29	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-30	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-May-31	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-01	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-02	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-03	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-04	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-05	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-06	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-07	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-08	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-09	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-10	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-11	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-12	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-13	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-14	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-15	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-16	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-17	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-18	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-19	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-21	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-22	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-23	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-24	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-25	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-26	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-27	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-28	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-29	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jun-30	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jul-01	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jul-02	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jul-03	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jul-04	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jul-05	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jul-06	.0	0.0	0.00	0.0	87.7	0.0	2554.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	79.13	13	0	0	0	700	100	
2009-Jul-07	24.0	51.6	99.88	0.1	87.8	51.6	2605.6	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	43.39	13	0	0	0	700	100	
2009-Jul-08	24.0	51.2	99.90	0.1	87.8	51.2	2656.7	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	43.39	13	0	0	0	700	100	
2009-Jul-09	24.0	49.1	99.90	0.1	87.9	49.0	2705.8	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	43.39	13	0	0	0	700	100	
2009-Jul-10	24.0	54.8	99.91	0.1	87.9	54.7	2760.5	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	43.39	13	0	0	0	700	100	
2009-Jul-11	24.0	53.6	99.91	0.1	88.0	53.5	2814.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	43.39	13	0	0	0	700	100	
2009-Jul-12	24.0	51.0	99.90	0.1	88.0	50.9	2865.0	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	43.39	13	0	0	0	700	100	
2009-Jul-13	24.0	50.9	99.90	0.1	88.1	50.9	2915.9	0.0	0.0	0.	0.	5.0	47.5	32-1200	360	43.39	13	0	0	0	700	100	
2009-Jul-14	24.0	67.4	99.88	0.1	88.2	67.3	2983.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-15	24.0	73.1	99.90	0.1	88.2	73.1	3056.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-16	23.0	67.7	99.90	0.1	88.3	67.7	3123.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-17	24.0	68.8	99.90	0.1	88.4	68.7	3192.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-18	24.0	69.0	99.90	0.1	88.4	68.9	3261.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-19	24.0	70.0	99.90	0.1	88.5	69.9	3331.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-20	24.0	66.1	99.89	0.1	88.6	66.0	3397.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-21	24.0	69.5	99.88	0.1	88.7	69.4	3466.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-22	24.0	66.0	99.91	0.1	88.7	65.9	3532.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-23	24.0	71.1	99.90	0.1	88.8	71.0	3603.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	70.1	99.90	0.1	88.9	70.1	3673.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-25	24.0	70.1	99.93	0.1	88.9	70.1	3744.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-26	24.0	70.4	99.91	0.1	89.0	70.3	3814.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-27	24.0	68.8	99.90	0.1	89.0	68.8	3883.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-28	24.0	69.3	99.91	0.1	89.1	69.2	3952.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-29	24.0	70.7	99.92	0.1	89.2	70.6	4022.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-30	24.0	68.1	99.90	0.1	89.2	68.0	4090.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Jul-31	24.0	64.2	99.89	0.1	89.3	64.1	4155.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-01	24.0	66.8	99.90	0.1	89.4	66.7	4221.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-02	24.0	67.6	99.90	0.1	89.4	67.5	4289.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-03	24.0	67.0	99.91	0.1	89.5	66.9	4356.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-04	24.0	66.7	99.90	0.1	89.6	66.7	4422.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-05	24.0	69.6	99.90	0.1	89.6	69.5	4492.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-06	24.0	67.0	99.90	0.1	89.7	66.9	4559.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-07	24.0	69.4	99.90	0.1	89.8	69.4	4628.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-08	24.0	70.1	99.91	0.1	89.8	70.1	4698.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-09	24.0	73.2	99.90	0.1	89.9	73.2	4771.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-10	24.0	71.3	99.90	0.1	90.0	71.2	4843.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-11	24.0	73.7	99.92	0.1	90.0	73.6	4916.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-12	24.0	70.8	99.90	0.1	90.1	70.7	4987.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-13	24.0	72.7	99.92	0.1	90.2	72.6	5059.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-14	24.0	68.3	99.90	0.1	90.2	68.3	5128.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-15	24.0	72.7	99.92	0.1	90.3	72.7	5200.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-16	24.0	74.4	99.91	0.1	90.4	74.3	5275.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-17	24.0	74.1	99.91	0.1	90.4	74.0	5349.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-18	24.0	70.5	99.90	0.1	90.5	70.4	5419.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-19	24.0	73.2	99.90	0.1	90.6	73.2	5492.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-20	24.0	70.0	99.90	0.1	90.7	69.9	5562.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-21	24.0	76.6	99.91	0.1	90.7	76.5	5639.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-22	24.0	70.4	99.90	0.1	90.8	70.4	5709.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-23	24.0	72.3	99.90	0.1	90.9	72.2	5781.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-24	24.0	72.6	99.90	0.1	90.9	72.5	5854.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-25	24.0	76.2	99.91	0.1	91.0	76.1	5930.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-26	24.0	73.3	99.90	0.1	91.1	73.2	6003.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	73.2	99.90	0.1	91.1	73.1	6076.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-28	24.0	73.9	99.91	0.1	91.2	73.8	6150.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-29	24.0	75.0	99.91	0.1	91.3	74.9	6225.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-30	24.0	70.8	99.90	0.1	91.4	70.7	6296.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Aug-31	24.0	72.4	99.90	0.1	91.4	72.4	6368.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-01	24.0	67.8	99.90	0.1	91.5	67.7	6436.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-02	24.0	68.3	99.90	0.1	91.6	68.3	6504.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-03	24.0	65.0	99.91	0.1	91.6	64.9	6569.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-04	24.0	70.7	99.90	0.1	91.7	70.6	6639.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-05	24.0	68.3	99.90	0.1	91.8	68.3	6708.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-06	24.0	72.1	99.90	0.1	91.8	72.0	6780.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-07	16.0	54.7	99.89	0.1	91.9	54.6	6834.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-08	12.0	41.6	99.93	0.0	91.9	41.6	6876.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-09	24.0	72.8	99.92	0.1	92.0	72.8	6949.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-10	24.0	69.3	99.91	0.1	92.0	69.3	7018.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-11	24.0	64.9	99.92	0.1	92.1	64.9	7083.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-12	24.0	67.0	99.90	0.1	92.2	66.9	7150.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-13	24.0	64.2	99.89	0.1	92.2	64.1	7214.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-14	24.0	66.5	99.89	0.1	92.3	66.4	7280.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-15	24.0	66.0	99.89	0.1	92.4	66.0	7346.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-16	24.0	63.0	99.89	0.1	92.4	63.0	7409.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-17	24.0	66.1	99.89	0.1	92.5	66.1	7475.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-18	24.0	62.8	99.89	0.1	92.6	62.7	7538.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-19	24.0	69.3	99.91	0.1	92.6	69.2	7607.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-20	24.0	66.2	99.89	0.1	92.7	66.2	7673.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-21	24.0	65.9	99.89	0.1	92.8	65.8	7739.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-22	24.0	63.5	99.89	0.1	92.9	63.5	7802.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-23	24.0	63.0	99.89	0.1	92.9	62.9	7865.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-24	24.0	65.2	99.89	0.1	93.0	65.1	7931.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-25	24.0	68.3	99.90	0.1	93.1	68.3	7999.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-26	24.0	63.6	99.89	0.1	93.1	63.5	8062.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-27	24.0	64.7	99.89	0.1	93.2	64.7	8127.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-28	24.0	62.5	99.89	0.1	93.3	62.4	8189.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Sep-29	24.0	66.5	99.89	0.1	93.3	66.4	8256.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	68.5	99.90	0.1	93.4	68.4	8324.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Oct-01	24.0	69.1	99.90	0.1	93.5	69.0	8393.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Oct-02	24.0	68.3	99.90	0.1	93.6	68.3	8461.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Oct-03	24.0	66.7	99.90	0.1	93.6	66.6	8528.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Oct-04	24.0	68.8	99.88	0.1	93.7	68.7	8597.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Oct-05	24.0	68.3	99.88	0.1	93.8	68.3	8665.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Oct-06	24.0	67.2	99.88	0.1	93.9	67.2	8732.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Oct-07	24.0	70.4	99.89	0.1	93.9	70.3	8803.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	360	59.34	13	0	0	0	700	100	
2009-Oct-08	24.0	46.4	99.89	0.1	94.0	46.3	8849.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-09	24.0	46.7	99.89	0.1	94.0	46.7	8896.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-10	24.0	44.6	99.89	0.1	94.1	44.5	8940.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-11	24.0	46.1	99.91	0.0	94.1	46.1	8986.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-12	24.0	45.0	99.89	0.1	94.2	45.0	9031.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-13	24.0	42.8	99.88	0.1	94.2	42.8	9074.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-14	24.0	43.4	99.91	0.0	94.3	43.4	9117.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-15	24.0	46.6	99.89	0.1	94.3	46.6	9164.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-16	24.0	44.4	99.89	0.1	94.4	44.4	9208.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-17	24.0	47.2	99.92	0.0	94.4	47.2	9255.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-18	24.0	45.3	99.91	0.0	94.5	45.3	9301.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-19	24.0	45.1	99.89	0.1	94.5	45.0	9346.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-20	24.0	46.4	99.91	0.0	94.5	46.4	9392.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-21	24.0	44.4	99.89	0.1	94.6	44.4	9436.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-22	24.0	46.9	99.91	0.0	94.6	46.9	9483.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-23	24.0	43.6	99.95	0.0	94.7	43.6	9527.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-24	24.0	43.3	99.88	0.1	94.7	43.2	9570.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-25	24.0	48.0	99.90	0.1	94.8	48.0	9618.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-26	24.0	45.1	99.91	0.0	94.8	45.0	9663.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-27	24.0	47.2	99.89	0.1	94.8	47.1	9710.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-28	24.0	47.2	99.92	0.0	94.9	47.2	9757.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-29	24.0	47.5	99.89	0.1	94.9	47.4	9805.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-30	24.0	46.3	99.91	0.0	95.0	46.3	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Oct-31	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Nov-01	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	
2009-Nov-02	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105	134.29	7	0	0	0	700	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Nov-03	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-04	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-05	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-06	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-07	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-08	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-09	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-10	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-11	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-12	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-13	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-14	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-15	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-16	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-17	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-18	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-19	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-20	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-21	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-22	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-23	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-24	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-25	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-26	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-27	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-28	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-29	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Nov-30	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-01	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-02	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-03	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-04	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-05	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-06	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-08	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-09	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-10	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-11	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-12	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-13	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-14	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-15	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-16	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-17	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-18	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-19	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-20	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-21	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-22	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-23	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-24	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-25	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-26	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-27	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-28	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-29	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-30	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2009-Dec-31	.0	0.0	0.00	0.0	95.0	0.0	9851.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
Well Totals:	3435.0	9946.4		95.0		9851.5		0.0															
Well Avg.:		27.3 39.17		0.3		27.0		0.0		0.	0.	2.3	21.7		300 87.19					700	100		

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2009-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2009-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM			
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS						
				m³/D	CUM	m³/D	CUM	10³m³	CUM																	
2009-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2009-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2009-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2009-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2009-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM			
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS						
				m³/D	CUM	m³/D	CUM	10³m³	CUM																	
2009-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0
2009-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM				
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS							
				m³/D	CUM	m³/D	CUM	10³m³	CUM																		
2009-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	
2009-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0
2009-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	0	0

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2009-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2009-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2009-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2009-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM			
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS						
				m³/D	CUM	m³/D	CUM	10³m³	CUM																	
2009-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0			
2009-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0		
2009-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	
2009-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2009-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2009-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Nov-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2009-Dec-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2009-Dec-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2009-Dec-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
Well Totals:	.0	0.0		0.0		0.0		0.0		0.012	0.	0.0	0.0												
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.012	0.	0.0	0.0		171	92.85									0

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jan-01	24.0	68.1	98.74	0.9	0.9	67.3	67.3	0.1	0.1	0.061	0.0814	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-02	24.0	67.4	98.56	1.0	1.8	66.4	133.7	0.1	0.2	0.061	0.09278	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-03	24.0	67.6	98.86	0.8	2.6	66.8	200.6	0.0	0.2	0.061	0.05195	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-04	24.0	67.7	98.77	0.8	3.4	66.8	267.4	0.1	0.3	0.061	0.08434	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-05	24.0	68.0	98.63	0.9	4.4	67.1	334.5	0.1	0.4	0.061	0.08602	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-06	24.0	66.9	98.80	0.8	5.2	66.1	400.6	0.1	0.4	0.061	0.1	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-07	24.0	65.0	98.66	0.9	6.0	64.1	464.7	0.0	0.5	0.061	0.03448	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-08	24.0	67.2	98.73	0.9	6.9	66.3	531.0	0.1	0.6	0.061	0.10588	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-09	24.0	67.0	98.69	0.9	7.8	66.1	597.1	0.1	0.6	0.061	0.07955	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-10	24.0	67.3	98.68	0.9	8.7	66.4	663.5	0.1	0.7	0.061	0.05618	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-11	24.0	66.2	98.73	0.8	9.5	65.3	728.8	0.1	0.8	0.061	0.09524	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-12	24.0	66.6	98.71	0.9	10.4	65.8	794.6	0.1	0.8	0.061	0.09302	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-13	24.0	65.8	98.60	0.9	11.3	64.9	859.5	0.1	0.9	0.061	0.08696	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-14	24.0	64.9	98.71	0.8	12.1	64.1	923.6	0.1	1.0	0.061	0.09524	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-15	24.0	67.4	98.71	0.9	13.0	66.5	990.0	0.1	1.1	0.061	0.10345	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-16	24.0	61.9	98.60	0.9	13.9	61.1	1051.1	0.1	1.2	0.061	0.10345	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-17	24.0	62.8	98.63	0.9	14.7	62.0	1113.1	0.1	1.3	0.061	0.09302	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-18	24.0	73.4	98.92	0.8	15.5	72.6	1185.6	0.1	1.3	0.061	0.10127	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-19	24.0	66.8	98.67	0.9	16.4	65.9	1251.6	0.0	1.4	0.061	0.03371	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-20	24.0	63.7	98.54	0.9	17.3	62.7	1314.3	0.1	1.5	0.061	0.09677	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-21	24.0	61.8	98.62	0.9	18.2	60.9	1375.2	0.1	1.5	0.061	0.10588	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-22	24.0	67.1	98.75	0.8	19.0	66.2	1441.4	0.1	1.6	0.061	0.09524	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-23	24.0	64.7	98.72	0.8	19.8	63.9	1505.3	0.1	1.7	0.061	0.10843	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-24	24.0	64.4	98.76	0.8	20.6	63.6	1569.0	0.1	1.8	0.061	0.1	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-25	24.0	66.1	98.53	1.0	21.6	65.2	1634.1	0.1	1.9	0.061	0.09278	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-26	24.0	65.3	98.65	0.9	22.5	64.4	1698.5	0.1	2.0	0.061	0.09091	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-27	24.0	65.8	98.63	0.9	23.4	64.9	1763.4	0.1	2.1	0.061	0.11111	68.0	0.0	32-1200	218	99.48	13	0	0	0	1050	150			
2009-Jan-28	24.0	60.8	98.29	1.0	24.4	59.7	1823.1	0.1	2.1	0.061	0.06731	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Jan-29	24.0	57.6	99.55	0.3	24.7	57.3	1880.4	0.1	2.2	0.061	0.30769	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Jan-30	24.0	62.8	98.68	0.8	25.5	62.0	1942.4	0.1	2.3	0.061	0.10843	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Jan-31	24.0	63.4	98.33	1.1	26.6	62.3	2004.8	0.1	2.4	0.061	0.06604	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-01	24.0	58.8	98.47	0.9	27.5	57.9	2062.7	0.1	2.5	0.061	0.08889	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-02	24.0	61.7	98.69	0.8	28.3	60.9	2123.6	0.1	2.5	0.061	0.11111	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-03	24.0	62.1	98.82	0.7	29.0	61.3	2184.9	0.1	2.6	0.061	0.13699	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS			
2009-Feb-04	24.0	62.4	98.81	0.7	29.8	61.7	2246.6	0.1	2.8	0.061	0.14865	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-05	24.0	59.7	98.58	0.9	30.6	58.9	2305.5	0.1	2.8	0.061	0.09412	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-06	24.0	62.1	98.76	0.8	31.4	61.3	2366.8	0.1	2.9	0.061	0.11688	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-07	24.0	62.0	98.58	0.9	32.3	61.1	2427.9	0.1	3.0	0.061	0.10227	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-08	24.0	60.1	98.65	0.8	33.1	59.3	2487.2	0.1	3.1	0.061	0.11111	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-09	24.0	60.7	98.66	0.8	33.9	59.9	2547.1	0.1	3.2	0.061	0.12346	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-10	24.0	59.4	98.64	0.8	34.7	58.6	2605.7	0.1	3.3	0.061	0.11111	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-11	24.0	58.6	98.72	0.8	35.4	57.9	2663.6	0.1	3.4	0.061	0.12	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-12	24.0	58.2	98.16	1.1	36.5	57.1	2720.7	0.1	3.5	0.061	0.07477	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-13	24.0	59.5	98.57	0.9	37.4	58.6	2779.3	0.1	3.6	0.061	0.11765	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-14	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-15	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-16	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-17	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-18	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-19	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-20	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-21	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-22	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-23	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-24	.0	0.0	0.00	0.0	37.4	0.0	2779.3	0.0	3.6	0.061	0.	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-25	24.0	62.8	98.84	0.7	38.1	62.0	2841.4	0.1	3.7	0.061	0.16438	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-26	24.0	62.5	98.66	0.8	38.9	61.7	2903.1	0.1	3.8	0.061	0.11905	73.0	0.0	32-1200	218	92.99	14	0	0	0	1050	150			
2009-Feb-27	24.0	66.8	98.62	0.9	39.9	65.9	2968.9	0.1	3.9	0.061	0.11957	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Feb-28	24.0	67.5	98.56	1.0	40.8	66.5	3035.4	0.1	4.0	0.061	0.1134	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Mar-01	24.0	64.7	98.53	1.0	41.8	63.8	3099.2	0.1	4.1	0.061	0.11579	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Mar-02	24.0	63.9	98.50	1.0	42.7	63.0	3162.1	0.1	4.2	0.061	0.11458	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Mar-03	24.0	62.9	98.54	0.9	43.7	61.9	3224.1	0.1	4.3	0.061	0.11957	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Mar-04	24.0	71.5	98.68	0.9	44.6	70.5	3294.6	0.1	4.5	0.061	0.12766	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Mar-05	24.0	69.2	98.51	1.0	45.6	68.2	3362.8	0.1	4.6	0.061	0.1165	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Mar-06	24.0	64.7	98.39	1.0	46.7	63.7	3426.5	0.1	4.7	0.061	0.11538	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Mar-07	24.0	67.7	98.77	0.8	47.5	66.9	3493.3	0.1	4.8	0.061	0.13253	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Mar-08	24.0	67.6	98.64	0.9	48.4	66.7	3560.0	0.1	4.9	0.061	0.13043	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			
2009-Mar-09	24.0	71.5	98.50	1.1	49.5	70.4	3630.4	0.1	5.0	0.061	0.1028	87.0	0.0	32-1200	219	100.06	13	0	0	0	1050	100			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Mar-10	24.0	43.5	98.92	0.5	50.0	43.0	3673.4	0.1	5.1	0.061	0.19149	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-11	24.0	41.7	98.54	0.6	50.6	41.1	3714.5	0.1	5.2	0.061	0.11475	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-12	24.0	47.2	98.85	0.5	51.1	46.6	3761.1	0.1	5.3	0.061	0.12963	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-13	24.0	43.9	98.82	0.5	51.6	43.4	3804.5	0.1	5.4	0.061	0.17308	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-14	24.0	42.2	98.63	0.6	52.2	41.6	3846.1	0.1	5.4	0.061	0.13793	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-15	24.0	43.9	98.86	0.5	52.7	43.4	3889.5	0.1	5.5	0.061	0.14	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-16	24.0	43.3	98.82	0.5	53.2	42.8	3932.3	0.1	5.6	0.061	0.13725	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-17	24.0	43.2	98.77	0.5	53.7	42.7	3975.0	0.1	5.6	0.061	0.13208	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-18	24.0	45.3	98.74	0.6	54.3	44.7	4019.7	0.1	5.7	0.061	0.10526	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-19	24.0	42.7	98.76	0.5	54.8	42.2	4061.9	0.1	5.8	0.061	0.11321	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-20	24.0	44.4	98.83	0.5	55.4	43.9	4105.8	0.1	5.8	0.061	0.13462	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-21	24.0	45.0	98.65	0.6	56.0	44.4	4150.2	0.1	5.9	0.061	0.11475	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-22	24.0	47.3	98.84	0.6	56.5	46.8	4197.0	0.0	5.9	0.061	0.05455	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-23	24.0	44.7	98.86	0.5	57.0	44.2	4241.1	0.1	6.0	0.061	0.15686	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-24	24.0	45.5	98.94	0.5	57.5	45.0	4286.1	0.1	6.1	0.061	0.14583	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-25	24.0	46.1	99.13	0.4	57.9	45.7	4331.9	0.1	6.2	0.061	0.225	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-26	24.0	41.8	98.80	0.5	58.4	41.3	4373.2	0.1	6.3	0.061	0.16	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-27	24.0	48.1	98.75	0.6	59.0	47.5	4420.7	0.1	6.3	0.061	0.15	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-28	24.0	43.8	98.81	0.5	59.5	43.3	4464.0	0.1	6.4	0.061	0.15385	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-29	24.0	43.9	98.68	0.6	60.1	43.3	4507.3	0.1	6.5	0.061	0.13793	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-30	24.0	43.9	98.68	0.6	60.7	43.4	4550.6	0.1	6.6	0.061	0.13793	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Mar-31	24.0	42.0	98.69	0.6	61.2	41.5	4592.1	0.1	6.7	0.061	0.12727	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-01	24.0	42.7	98.50	0.6	61.9	42.0	4634.1	0.1	6.7	0.061	0.125	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-02	24.0	44.4	98.56	0.6	62.5	43.8	4677.9	0.1	6.8	0.061	0.10938	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-03	24.0	44.9	98.51	0.7	63.2	44.2	4722.0	0.1	6.9	0.061	0.10448	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-04	24.0	46.0	98.67	0.6	63.8	45.4	4767.4	0.1	6.9	0.061	0.11475	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-05	24.0	46.8	98.70	0.6	64.4	46.2	4813.6	0.1	7.0	0.061	0.11475	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-06	24.0	45.1	98.63	0.6	65.0	44.5	4858.2	0.1	7.1	0.061	0.1129	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-07	24.0	46.3	98.62	0.6	65.7	45.6	4903.8	0.0	7.1	0.061	0.03125	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-08	24.0	47.1	98.75	0.6	66.3	46.5	4950.2	0.1	7.2	0.061	0.11864	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-09	24.0	44.9	98.55	0.7	66.9	44.2	4994.4	0.1	7.2	0.061	0.10769	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-10	24.0	46.9	98.79	0.6	67.5	46.4	5040.8	0.1	7.3	0.061	0.12281	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-11	24.0	47.4	98.71	0.6	68.1	46.8	5087.6	0.1	7.4	0.061	0.09836	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			
2009-Apr-12	24.0	44.9	98.66	0.6	68.7	44.3	5131.8	0.1	7.4	0.061	0.1	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	39.7	97.96	0.8	69.5	38.8	5170.7	0.1	7.5	0.061	0.06173	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-14	24.0	32.4	98.61	0.5	70.0	31.9	5202.6	0.1	7.5	0.061	0.11111	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-15	24.0	42.0	99.07	0.4	70.3	41.7	5244.2	0.1	7.7	0.061	0.35897	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-16	24.0	33.3	99.22	0.3	70.6	33.0	5277.3	0.1	7.8	0.061	0.46154	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-17	24.0	36.4	98.41	0.6	71.2	35.8	5313.1	0.1	7.9	0.061	0.15517	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-18	24.0	43.3	98.89	0.5	71.7	42.8	5355.9	0.1	8.0	0.061	0.16667	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-19	24.0	42.1	98.62	0.6	72.2	41.6	5397.5	0.1	8.0	0.061	0.12069	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-20	24.0	39.8	98.92	0.4	72.7	39.3	5436.8	0.1	8.1	0.061	0.23256	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-21	24.0	36.6	98.63	0.5	73.2	36.1	5472.9	0.1	8.2	0.061	0.16	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-22	24.0	43.3	98.82	0.5	73.7	42.8	5515.7	0.1	8.3	0.061	0.13725	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-23	24.0	42.7	98.48	0.7	74.3	42.0	5557.7	0.1	8.3	0.061	0.09231	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-24	24.0	45.5	98.70	0.6	74.9	44.9	5602.6	0.1	8.4	0.061	0.10169	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-25	24.0	45.1	98.63	0.6	75.5	44.5	5647.1	0.1	8.5	0.061	0.1129	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-26	24.0	43.6	98.51	0.7	76.2	43.0	5690.1	0.1	8.5	0.061	0.09231	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-27	24.0	44.7	98.64	0.6	76.8	44.1	5734.1	0.1	8.6	0.061	0.11475	73.0	0.0	32-1200	200	66.14	26	0	0	0	1050	100	
2009-Apr-28	24.0	30.8	98.60	0.4	77.2	30.4	5764.5	0.1	8.7	0.061	0.11628	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-Apr-29	24.0	30.1	98.54	0.4	77.7	29.7	5794.2	0.0	8.7	0.061	0.04545	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-Apr-30	24.0	31.8	98.62	0.4	78.1	31.4	5825.5	0.1	8.7	0.061	0.13636	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-01	24.0	32.1	98.60	0.5	78.6	31.6	5857.1	0.1	8.8	0.061	0.13333	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-02	24.0	29.7	98.59	0.4	79.0	29.3	5886.4	0.1	8.8	0.061	0.11905	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-03	24.0	32.7	98.71	0.4	79.4	32.2	5918.7	0.1	8.9	0.061	0.11905	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-04	24.0	34.5	98.76	0.4	79.8	34.1	5952.8	0.1	8.9	0.061	0.11628	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-05	24.0	32.6	98.68	0.4	80.3	32.1	5984.9	0.1	9.0	0.061	0.11628	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-06	24.0	31.6	98.61	0.4	80.7	31.2	6016.1	0.1	9.0	0.061	0.11364	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-07	24.0	34.4	98.66	0.5	81.2	33.9	6050.0	0.0	9.1	0.061	0.08696	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-08	24.0	31.6	98.58	0.5	81.6	31.1	6081.2	0.0	9.1	0.061	0.08889	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-09	24.0	33.3	98.65	0.5	82.1	32.9	6114.1	0.1	9.2	0.061	0.13333	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-10	24.0	34.3	98.69	0.5	82.5	33.8	6147.9	0.0	9.2	0.061	0.06667	42.0	0.0	32-1200	179	54.26	26	0	0	0	1050	100	
2009-May-11	24.0	66.4	98.98	0.7	83.2	65.7	6213.6	0.1	9.3	0.061	0.10294	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-12	24.0	70.7	98.95	0.7	83.9	69.9	6283.5	0.1	9.4	0.061	0.09459	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-13	24.0	68.4	98.86	0.8	84.7	67.7	6351.2	0.1	9.4	0.061	0.10256	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-14	24.0	68.9	98.96	0.7	85.4	68.2	6419.4	0.1	9.5	0.061	0.09722	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-15	24.0	66.6	98.96	0.7	86.1	65.9	6485.3	0.1	9.6	0.061	0.10145	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-16	24.0	65.4	98.87	0.7	86.9	64.6	6549.9	0.0	9.6	0.061	0.02703	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	68.0	99.01	0.7	87.5	67.3	6617.2	0.1	9.7	0.061	0.08955	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-18	24.0	70.8	99.07	0.7	88.2	70.2	6687.4	0.1	9.7	0.061	0.10606	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-19	24.0	55.6	98.96	0.6	88.8	55.0	6742.4	0.1	9.8	0.061	0.12069	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-20	24.0	59.4	99.09	0.5	89.3	58.8	6801.2	0.1	9.9	0.061	0.12963	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-21	24.0	60.8	98.96	0.6	89.9	60.2	6861.4	0.0	9.9	0.061	0.03175	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-22	24.0	65.3	98.97	0.7	90.6	64.7	6926.1	0.1	9.9	0.061	0.08955	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-23	24.0	63.6	98.96	0.7	91.3	62.9	6988.9	0.1	10.0	0.061	0.09091	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-24	24.0	63.7	98.79	0.8	92.0	63.0	7051.9	0.1	10.1	0.061	0.07792	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-25	24.0	63.6	98.98	0.7	92.7	62.9	7114.9	0.1	10.1	0.061	0.09231	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-26	24.0	65.1	98.99	0.7	93.4	64.4	7179.3	0.1	10.2	0.061	0.09091	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-27	24.0	64.5	98.91	0.7	94.1	63.8	7243.0	0.1	10.2	0.061	0.08571	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-28	24.0	60.8	99.00	0.6	94.7	60.2	7303.3	0.1	10.3	0.061	0.08197	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-29	24.0	64.9	98.85	0.8	95.4	64.2	7367.5	0.1	10.3	0.061	0.06667	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-30	24.0	61.1	98.80	0.7	96.1	60.4	7427.8	0.1	10.4	0.061	0.06849	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-May-31	24.0	64.0	98.94	0.7	96.8	63.3	7491.1	0.1	10.5	0.061	0.08824	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-01	24.0	63.3	98.86	0.7	97.5	62.6	7553.7	0.1	10.5	0.061	0.06944	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-02	24.0	63.5	98.80	0.8	98.3	62.8	7616.5	0.0	10.5	0.061	0.05263	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-03	24.0	65.5	98.82	0.8	99.1	64.8	7681.2	0.1	10.6	0.061	0.07792	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-04	24.0	64.5	98.82	0.8	99.8	63.8	7745.0	0.1	10.7	0.061	0.07895	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-05	24.0	62.2	98.76	0.8	100.6	61.5	7806.5	0.1	10.7	0.061	0.07792	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-06	24.0	64.4	98.79	0.8	101.4	63.6	7870.1	0.1	10.8	0.061	0.07692	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-07	24.0	61.4	98.70	0.8	102.2	60.6	7930.7	0.1	10.8	0.061	0.075	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-08	24.0	67.5	98.87	0.8	102.9	66.7	7997.4	0.1	10.9	0.061	0.07895	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-09	24.0	65.7	98.81	0.8	103.7	64.9	8062.3	0.1	11.0	0.061	0.07692	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-10	24.0	67.5	99.11	0.6	104.3	66.9	8129.2	0.1	11.0	0.061	0.1	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-11	24.0	66.6	98.98	0.7	105.0	66.0	8195.2	0.1	11.1	0.061	0.07353	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-12	24.0	68.9	98.88	0.8	105.8	68.1	8263.3	0.1	11.1	0.061	0.07792	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-13	24.0	64.4	98.88	0.7	106.5	63.6	8326.9	0.1	11.2	0.061	0.08333	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-14	24.0	67.7	98.99	0.7	107.2	67.0	8393.9	0.1	11.3	0.061	0.08824	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-15	24.0	61.9	98.76	0.8	107.9	61.2	8455.0	0.1	11.3	0.061	0.07792	15.0	0.0	32-1200	230	87.40	12	0	0	0	1050	100	
2009-Jun-16	24.0	71.3	98.11	1.4	109.3	69.9	8524.9	0.1	11.4	0.061	0.05926	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jun-17	24.0	66.2	97.93	1.4	110.7	64.8	8589.7	0.1	11.5	0.061	0.06569	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jun-18	24.0	67.8	97.86	1.5	112.1	66.3	8656.1	0.1	11.6	0.061	0.06207	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jun-19	24.0	65.1	97.91	1.4	113.5	63.7	8719.8	0.1	11.7	0.061	0.06618	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jun-20	24.0	66.9	97.94	1.4	114.9	65.6	8785.3	0.1	11.8	0.061	0.06522	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-21	24.0	66.7	97.87	1.4	116.3	65.3	8850.7	0.1	11.9	0.061	0.07746	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-22	24.0	69.6	98.20	1.3	117.5	68.3	8919.0	0.1	12.0	0.061	0.104	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-23	24.0	68.3	98.21	1.2	118.7	67.0	8986.0	0.1	12.1	0.061	0.09836	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-24	24.0	71.6	98.07	1.4	120.1	70.2	9056.2	0.1	12.3	0.061	0.10145	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-25	24.0	67.7	98.14	1.3	121.4	66.5	9122.7	0.1	12.4	0.061	0.07937	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-26	24.0	72.2	98.06	1.4	122.8	70.8	9193.5	0.1	12.4	0.061	0.06429	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-27	24.0	68.8	98.09	1.3	124.1	67.4	9260.9	0.1	12.5	0.061	0.0687	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-28	24.0	72.1	97.80	1.6	125.7	70.6	9331.5	0.1	12.6	0.061	0.0566	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-29	24.0	69.1	97.95	1.4	127.1	67.7	9399.2	0.1	12.7	0.061	0.05634	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jun-30	24.0	69.6	97.90	1.5	128.6	68.1	9467.3	0.1	12.8	0.061	0.06164	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-01	24.0	70.3	97.60	1.7	130.3	68.6	9535.9	0.1	12.9	0.061	0.05325	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-02	24.0	65.2	97.62	1.6	131.8	63.6	9599.5	0.1	13.0	0.061	0.05806	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-03	24.0	67.1	97.94	1.4	133.2	65.7	9665.2	0.1	13.1	0.061	0.06522	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-04	24.0	66.9	97.79	1.5	134.7	65.4	9730.6	0.1	13.2	0.061	0.06081	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-05	24.0	66.9	97.80	1.5	136.1	65.5	9796.1	0.1	13.3	0.061	0.06803	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-06	24.0	69.3	98.00	1.4	137.5	68.0	9864.0	0.1	13.3	0.061	0.06475	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-07	24.0	70.4	97.74	1.6	139.1	68.8	9932.8	0.1	13.4	0.061	0.05031	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-08	24.0	69.7	98.00	1.4	140.5	68.3	10001.1	0.1	13.5	0.061	0.05755	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-09	24.0	66.9	97.82	1.5	142.0	65.4	10066.5	0.1	13.6	0.061	0.05479	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-10	24.0	74.5	98.07	1.4	143.4	73.0	10139.5	0.1	13.7	0.061	0.05556	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-11	24.0	72.9	98.01	1.5	144.9	71.4	10211.0	0.1	13.7	0.061	0.05517	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-12	24.0	69.3	98.09	1.3	146.2	68.0	10278.9	0.1	13.8	0.061	0.06061	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-13	24.0	69.2	98.06	1.3	147.5	67.9	10346.8	0.1	13.9	0.061	0.0597	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-14	24.0	67.2	97.74	1.5	149.0	65.7	10412.5	0.0	13.9	0.061	0.01974	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-15	24.0	72.6	98.15	1.3	150.4	71.3	10483.8	0.0	14.0	0.061	0.01493	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-16	23.0	67.3	98.11	1.3	151.6	66.0	10549.8	0.1	14.0	0.061	0.06299	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-17	24.0	68.4	98.03	1.4	153.0	67.1	10616.8	0.1	14.1	0.061	0.05926	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-18	24.0	68.6	98.03	1.4	154.3	67.3	10684.1	0.1	14.2	0.061	0.07407	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-19	24.0	69.6	97.99	1.4	155.7	68.2	10752.3	0.1	14.3	0.061	0.05714	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-20	24.0	65.7	98.05	1.3	157.0	64.4	10816.7	0.1	14.4	0.061	0.0625	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-21	24.0	69.1	97.89	1.5	158.5	67.7	10884.4	0.1	14.5	0.061	0.06164	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-22	24.0	65.5	98.11	1.2	159.7	64.3	10948.7	0.1	14.5	0.061	0.06452	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			
2009-Jul-23	24.0	70.6	98.14	1.3	161.0	69.3	11017.9	0.1	14.6	0.061	0.06107	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	69.7	98.08	1.3	162.4	68.4	11086.3	0.1	14.7	0.061	0.0597	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jul-25	24.0	69.4	98.52	1.0	163.4	68.4	11154.7	0.1	14.8	0.061	0.06796	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jul-26	24.0	69.8	98.25	1.2	164.6	68.6	11223.3	0.1	14.9	0.061	0.06557	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jul-27	24.0	68.5	97.91	1.4	166.1	67.1	11290.4	0.1	14.9	0.061	0.06294	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jul-28	24.0	68.7	98.28	1.2	167.2	67.5	11357.9	0.1	15.0	0.061	0.05932	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jul-29	24.0	70.0	98.39	1.1	168.4	68.9	11426.8	0.1	15.1	0.061	0.07965	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jul-30	24.0	67.6	98.06	1.3	169.7	66.3	11493.1	0.1	15.2	0.061	0.06107	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Jul-31	24.0	63.9	97.98	1.3	171.0	62.6	11555.7	0.1	15.3	0.061	0.05426	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-01	24.0	66.4	97.95	1.4	172.3	65.1	11620.7	0.1	15.3	0.061	0.05882	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-02	24.0	67.1	98.12	1.3	173.6	65.9	11686.6	0.1	15.4	0.061	0.05556	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-03	24.0	66.4	98.31	1.1	174.7	65.3	11751.9	0.1	15.5	0.061	0.07143	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-04	24.0	66.4	97.92	1.4	176.1	65.0	11816.9	0.1	15.6	0.061	0.05797	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-05	24.0	69.2	98.05	1.4	177.4	67.8	11884.7	0.1	15.6	0.061	0.05185	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-06	24.0	66.6	98.02	1.3	178.8	65.3	11950.0	0.1	15.7	0.061	0.06818	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-07	24.0	69.0	98.03	1.4	180.1	67.7	12017.6	0.1	15.8	0.061	0.05882	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-08	24.0	69.4	98.43	1.1	181.2	68.3	12086.0	0.1	15.9	0.061	0.07339	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-09	24.0	72.7	98.18	1.3	182.5	71.4	12157.3	0.1	16.0	0.061	0.06061	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-10	24.0	70.9	98.02	1.4	183.9	69.5	12226.8	0.1	16.0	0.061	0.05714	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-11	24.0	73.1	98.32	1.2	185.2	71.8	12298.6	0.1	16.1	0.061	0.06504	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-12	24.0	70.2	98.19	1.3	186.4	69.0	12367.6	0.1	16.2	0.061	0.06299	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-13	24.0	72.1	98.25	1.3	187.7	70.8	12438.4	0.1	16.3	0.061	0.06349	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-14	24.0	68.0	97.91	1.4	189.1	66.6	12505.0	0.1	16.4	0.061	0.07042	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-15	24.0	72.1	98.32	1.2	190.3	70.9	12575.9	0.1	16.5	0.061	0.07438	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-16	24.0	73.8	98.25	1.3	191.6	72.5	12648.4	0.1	16.6	0.061	0.06977	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-17	24.0	73.5	98.24	1.3	192.9	72.2	12720.5	0.1	16.7	0.061	0.08527	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-18	24.0	70.1	98.02	1.4	194.3	68.7	12789.2	0.1	16.8	0.061	0.07914	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-19	24.0	72.6	98.25	1.3	195.6	71.4	12860.6	0.1	16.9	0.061	0.07874	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-20	24.0	69.6	98.04	1.4	196.9	68.2	12928.8	0.1	17.0	0.061	0.07353	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-21	24.0	75.9	98.33	1.3	198.2	74.6	13003.4	0.1	17.1	0.061	0.07087	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-22	24.0	70.0	98.11	1.3	199.5	68.6	13072.1	0.1	17.2	0.061	0.06818	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-23	24.0	71.8	98.23	1.3	200.8	70.5	13142.5	0.1	17.3	0.061	0.07087	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-24	24.0	72.1	98.16	1.3	202.1	70.8	13213.3	0.1	17.4	0.061	0.07519	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-25	24.0	75.6	98.23	1.3	203.4	74.2	13287.5	0.1	17.5	0.061	0.07463	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-26	24.0	72.8	98.17	1.3	204.8	71.5	13359.0	0.1	17.5	0.061	0.06015	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	72.6	98.22	1.3	206.1	71.3	13430.3	0.1	17.6	0.061	0.06977	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-28	24.0	73.4	98.16	1.4	207.4	72.0	13502.3	0.1	17.7	0.061	0.06667	37.0	0.0	32-1200	225	94.42	15	0	0	0	1050	500	
2009-Aug-29	24.0	100.6	98.64	1.4	208.8	99.2	13601.6	0.1	17.8	0.061	0.08029	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Aug-30	24.0	95.2	98.48	1.5	210.2	93.7	13695.3	0.1	17.9	0.061	0.06207	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Aug-31	24.0	97.3	98.57	1.4	211.6	95.9	13791.1	0.1	18.0	0.061	0.07194	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-01	24.0	91.2	98.40	1.5	213.1	89.7	13880.9	0.1	18.1	0.061	0.06164	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-02	24.0	91.8	98.50	1.4	214.5	90.5	13971.3	0.1	18.2	0.061	0.05797	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-03	24.0	87.2	98.66	1.2	215.6	86.0	14057.3	0.1	18.3	0.061	0.06838	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-04	24.0	95.0	98.50	1.4	217.1	93.6	14150.8	0.1	18.3	0.061	0.05634	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-05	24.0	91.8	98.49	1.4	218.4	90.4	14241.3	0.1	18.4	0.061	0.05755	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-06	24.0	96.8	98.62	1.3	219.8	95.4	14336.7	0.0	18.4	0.061	0.01493	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-07	16.0	73.4	98.58	1.0	220.8	72.4	14409.1	0.1	18.5	0.061	0.07692	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-08	12.0	55.9	98.59	0.8	221.6	55.1	14464.2	0.1	18.6	0.061	0.10127	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-09	24.0	97.6	98.81	1.2	222.8	96.4	14560.6	0.1	18.7	0.061	0.06897	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-10	24.0	93.0	98.72	1.2	224.0	91.8	14652.4	0.1	18.8	0.061	0.06723	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-11	24.0	87.1	98.77	1.1	225.0	86.0	14738.4	0.1	18.8	0.061	0.07477	51.0	0.0	32-1200	400	71.77	24	0	0	0	1050	500	
2009-Sep-12	24.0	84.0	98.49	1.3	226.3	82.7	14821.1	0.1	18.9	0.061	0.06299	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-13	24.0	80.6	98.34	1.3	227.6	79.3	14900.4	0.1	19.0	0.061	0.0597	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-14	24.0	83.4	98.42	1.3	229.0	82.1	14982.5	0.1	19.1	0.061	0.06061	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-15	24.0	82.9	98.34	1.4	230.3	81.6	15064.0	0.1	19.2	0.061	0.05797	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-16	24.0	79.1	98.37	1.3	231.6	77.8	15141.9	0.1	19.2	0.061	0.06202	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-17	24.0	83.0	98.35	1.4	233.0	81.7	15223.5	0.1	19.3	0.061	0.05839	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-18	24.0	78.9	98.29	1.4	234.4	77.5	15301.0	0.1	19.4	0.061	0.05926	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-19	24.0	86.9	98.55	1.3	235.6	85.6	15386.6	0.1	19.5	0.061	0.06349	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-20	24.0	83.2	98.38	1.4	237.0	81.8	15468.4	0.1	19.6	0.061	0.05926	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-21	24.0	82.7	98.32	1.4	238.4	81.3	15549.8	0.1	19.6	0.061	0.05755	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-22	24.0	79.8	98.27	1.4	239.7	78.5	15628.2	0.1	19.7	0.061	0.05797	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-23	24.0	79.2	98.23	1.4	241.1	77.8	15706.1	0.1	19.8	0.061	0.05	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-24	24.0	81.9	98.33	1.4	242.5	80.6	15786.6	0.1	19.9	0.061	0.05839	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-25	24.0	85.8	98.32	1.4	243.9	84.4	15871.0	0.1	19.9	0.061	0.05556	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-26	24.0	80.0	98.22	1.4	245.4	78.5	15949.6	0.1	20.0	0.061	0.05634	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-27	24.0	81.3	98.32	1.4	246.7	80.0	16029.5	0.1	20.1	0.061	0.05839	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-28	24.0	78.5	98.27	1.4	248.1	77.2	16106.7	0.1	20.2	0.061	0.05147	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	
2009-Sep-29	24.0	83.5	98.32	1.4	249.5	82.1	16188.8	0.1	20.2	0.061	0.05	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Sep-30	24.0	86.0	98.37	1.4	250.9	84.6	16273.4	0.1	20.3	0.061	0.05714	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-01	24.0	86.7	98.42	1.4	252.3	85.3	16358.8	0.1	20.4	0.061	0.05839	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-02	24.0	85.8	98.36	1.4	253.7	84.4	16443.2	0.1	20.5	0.061	0.05674	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-03	24.0	83.8	98.32	1.4	255.1	82.4	16525.5	0.1	20.6	0.061	0.05674	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-04	24.0	86.5	98.29	1.5	256.6	85.0	16610.5	0.1	20.6	0.061	0.05405	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-05	24.0	85.9	98.28	1.5	258.0	84.4	16694.9	0.1	20.7	0.061	0.0473	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-06	24.0	84.6	98.21	1.5	259.6	83.0	16777.9	0.1	20.8	0.061	0.04636	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-07	24.0	88.5	98.24	1.6	261.1	87.0	16864.9	0.1	20.9	0.061	0.04487	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-08	24.0	88.2	98.40	1.4	262.5	86.8	16951.7	0.1	20.9	0.061	0.04965	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-09	24.0	88.8	98.50	1.3	263.9	87.4	17039.1	0.1	21.0	0.061	0.04511	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-10	24.0	84.8	98.37	1.4	265.2	83.4	17122.5	0.1	21.1	0.061	0.05072	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-11	24.0	87.5	98.67	1.2	266.4	86.3	17208.9	0.1	21.1	0.061	0.05172	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-12	24.0	85.6	98.43	1.3	267.7	84.2	17293.1	0.1	21.2	0.061	0.05224	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-13	24.0	81.4	98.45	1.3	269.0	80.2	17373.2	0.1	21.2	0.061	0.04762	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-14	24.0	82.5	98.53	1.2	270.2	81.3	17454.5	0.1	21.3	0.061	0.04959	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-15	24.0	88.5	98.52	1.3	271.5	87.2	17541.7	0.1	21.4	0.061	0.05344	70.0	0.0	32-1200	411	65.24	26	0	0	0	1050	500		
2009-Oct-16	24.0	84.8	97.96	1.7	273.2	83.0	17624.8	0.1	21.5	0.061	0.04624	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-17	24.0	89.7	98.33	1.5	274.7	88.2	17712.9	0.1	21.5	0.061	0.05333	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-18	24.0	86.1	98.27	1.5	276.2	84.7	17797.6	0.1	21.6	0.061	0.05369	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-19	24.0	85.8	98.15	1.6	277.8	84.2	17881.8	0.1	21.7	0.061	0.04403	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-20	24.0	88.3	98.28	1.5	279.3	86.7	17968.5	0.1	21.8	0.061	0.05263	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-21	24.0	84.6	98.11	1.6	280.9	83.0	18051.5	0.1	21.8	0.061	0.04375	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-22	24.0	89.1	98.38	1.4	282.4	87.6	18139.2	0.1	21.9	0.061	0.05556	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-23	24.0	82.2	99.20	0.7	283.0	81.5	18220.6	0.1	22.0	0.061	0.12121	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-24	24.0	82.7	97.74	1.9	284.9	80.8	18301.5	0.1	22.1	0.061	0.05882	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-25	24.0	91.4	98.25	1.6	286.5	89.8	18391.2	0.1	22.2	0.061	0.05	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-26	24.0	85.6	98.41	1.4	287.9	84.2	18475.4	0.1	22.3	0.061	0.07353	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-27	24.0	89.7	98.26	1.6	289.4	88.2	18563.6	0.1	22.4	0.061	0.05769	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-28	24.0	89.6	98.46	1.4	290.8	88.2	18651.8	0.1	22.5	0.061	0.05797	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-29	24.0	90.3	98.24	1.6	292.4	88.7	18740.5	0.1	22.5	0.061	0.0566	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-30	24.0	87.9	98.40	1.4	293.8	86.5	18827.0	0.1	22.6	0.061	0.04255	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Oct-31	24.0	89.0	98.34	1.5	295.3	87.5	18914.5	0.1	22.7	0.061	0.04054	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Nov-01	24.0	94.3	98.48	1.4	296.7	92.9	19007.4	0.1	22.7	0.061	0.04196	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		
2009-Nov-02	24.0	87.5	97.97	1.8	298.5	85.7	19093.2	0.1	22.8	0.061	0.03371	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50		

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	89.4	98.27	1.6	300.1	87.8	19181.0	0.1	22.8	0.061	0.03871	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-04	24.0	87.9	98.31	1.5	301.5	86.5	19267.4	0.1	22.9	0.061	0.04027	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-05	24.0	76.3	98.19	1.4	302.9	74.9	19342.3	0.1	23.0	0.061	0.05072	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-06	24.0	84.1	98.29	1.4	304.4	82.7	19425.0	0.1	23.0	0.061	0.04167	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-07	24.0	86.9	98.08	1.7	306.0	85.2	19510.2	0.1	23.1	0.061	0.03593	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-08	24.0	79.3	97.88	1.7	307.7	77.6	19587.9	0.1	23.2	0.061	0.03571	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-09	24.0	82.5	98.08	1.6	309.3	80.9	19668.8	0.1	23.2	0.061	0.03797	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-10	24.0	77.9	98.07	1.5	310.8	76.4	19745.1	0.1	23.3	0.061	0.04	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-11	24.0	81.8	98.10	1.6	312.3	80.2	19825.3	0.1	23.3	0.061	0.03871	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-12	24.0	81.0	98.15	1.5	313.8	79.5	19904.9	0.1	23.4	0.061	0.04	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-13	24.0	87.3	98.27	1.5	315.4	85.8	19990.7	0.1	23.5	0.061	0.03974	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-14	24.0	84.7	97.97	1.7	317.1	83.0	20073.7	0.1	23.5	0.061	0.03488	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-15	24.0	89.8	98.12	1.7	318.8	88.1	20161.8	0.1	23.6	0.061	0.04142	77.0	0.0	32-1200	388	69.28	28	0	0	0	1050	50			
2009-Nov-16	24.0	88.9	98.75	1.1	319.9	87.8	20249.6	0.1	23.6	0.061	0.04505	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-17	24.0	81.3	98.68	1.1	320.9	80.3	20329.9	0.1	23.7	0.061	0.04673	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-18	24.0	82.6	98.58	1.2	322.1	81.4	20411.3	0.1	23.7	0.061	0.04274	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-19	24.0	84.7	98.56	1.2	323.3	83.5	20494.9	0.1	23.8	0.061	0.04098	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-20	24.0	82.2	98.58	1.2	324.5	81.0	20575.9	0.1	23.8	0.061	0.04274	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-21	24.0	84.6	98.52	1.3	325.8	83.4	20659.2	0.1	23.9	0.061	0.04	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-22	24.0	83.0	98.53	1.2	327.0	81.8	20741.0	0.1	23.9	0.061	0.04918	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-23	24.0	80.6	98.52	1.2	328.2	79.5	20820.4	0.1	24.0	0.061	0.05042	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-24	24.0	84.8	98.51	1.3	329.4	83.5	20903.9	0.1	24.1	0.061	0.04762	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-25	24.0	84.5	98.56	1.2	330.6	83.2	20987.2	0.1	24.1	0.061	0.04098	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-26	24.0	85.0	98.51	1.3	331.9	83.7	21070.9	0.0	24.1	0.061	0.00787	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-27	24.0	87.7	98.63	1.2	333.1	86.5	21157.4	0.1	24.2	0.061	0.04167	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-28	24.0	80.2	98.47	1.2	334.3	78.9	21236.3	0.1	24.2	0.061	0.04065	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-29	24.0	73.5	98.29	1.3	335.6	72.3	21308.6	0.1	24.3	0.061	0.03968	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Nov-30	24.0	85.7	98.52	1.3	336.9	84.4	21393.0	0.1	24.3	0.061	0.03937	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Dec-01	24.0	80.8	98.53	1.2	338.1	79.6	21472.6	0.0	24.3	0.061	0.	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Dec-02	24.0	85.4	98.48	1.3	339.4	84.1	21556.7	0.1	24.4	0.061	0.03846	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Dec-03	24.0	80.8	98.51	1.2	340.6	79.6	21636.3	0.1	24.4	0.061	0.04167	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Dec-04	24.0	86.4	98.76	1.1	341.6	85.3	21721.6	0.1	24.5	0.061	0.05607	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Dec-05	24.0	86.4	98.62	1.2	342.8	85.2	21806.8	0.1	24.5	0.061	0.05042	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			
2009-Dec-06	24.0	82.6	98.58	1.2	344.0	81.4	21888.2	0.1	24.6	0.061	0.04274	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Dec-07	24.0	84.3	98.61	1.2	345.2	83.1	21971.3	0.1	24.6	0.061	0.04274	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-08	24.0	81.0	98.57	1.2	346.3	79.9	22051.2	0.1	24.7	0.061	0.05172	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-09	24.0	79.3	98.63	1.1	347.4	78.2	22129.4	0.1	24.8	0.061	0.05505	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-10	24.0	77.4	98.58	1.1	348.5	76.3	22205.8	0.1	24.8	0.061	0.04545	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-11	24.0	75.6	98.29	1.3	349.8	74.3	22280.1	0.1	24.9	0.061	0.03876	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-12	24.0	82.3	98.71	1.1	350.9	81.2	22361.3	0.1	24.9	0.061	0.04717	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-13	24.0	80.0	98.47	1.2	352.1	78.7	22440.0	0.1	25.0	0.061	0.04098	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-14	24.0	78.5	98.12	1.5	353.6	77.0	22517.1	0.1	25.0	0.061	0.03378	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-15	24.0	81.8	98.56	1.2	354.7	80.7	22597.7	0.1	25.1	0.061	0.05085	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-16	24.0	75.5	98.17	1.4	356.1	74.1	22671.8	0.1	25.1	0.061	0.05072	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-17	24.0	80.2	98.43	1.3	357.4	78.9	22750.8	0.1	25.2	0.061	0.05556	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-18	24.0	84.9	98.39	1.4	358.8	83.5	22834.3	0.1	25.3	0.061	0.05109	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-19	24.0	82.4	98.45	1.3	360.0	81.1	22915.4	0.1	25.4	0.061	0.05469	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-20	24.0	87.6	98.58	1.2	361.3	86.3	23001.7	0.1	25.4	0.061	0.06452	79.0	0.0	32-1200	411	63.15	27	0	0	0	1050	150		
2009-Dec-21	24.0	78.5	99.03	0.8	362.0	77.8	23079.5	0.0	25.5	0.061	0.05263	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-22	24.0	73.7	99.08	0.7	362.7	73.0	23152.5	0.1	25.5	0.061	0.07353	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-23	24.0	76.0	98.96	0.8	363.5	75.2	23227.7	0.1	25.6	0.061	0.06329	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-24	24.0	74.3	99.02	0.7	364.2	73.6	23301.3	0.0	25.6	0.061	0.05479	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-25	24.0	79.2	99.13	0.7	364.9	78.5	23379.8	0.0	25.7	0.061	0.05797	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-26	24.0	79.5	99.12	0.7	365.6	78.8	23458.6	0.0	25.7	0.061	0.05714	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-27	24.0	73.9	99.05	0.7	366.3	73.2	23531.8	0.1	25.7	0.061	0.07143	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-28	24.0	77.1	99.09	0.7	367.0	76.4	23608.2	0.0	25.8	0.061	0.05714	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-29	24.0	79.7	99.44	0.5	367.5	79.2	23687.4	0.0	25.8	0.061	0.08889	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-30	24.0	77.1	99.14	0.7	368.1	76.4	23763.8	0.0	25.9	0.061	0.04545	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
2009-Dec-31	24.0	78.1	99.21	0.6	368.8	77.5	23841.3	0.0	25.9	0.061	0.04839	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500		
Well Totals:	8475.0	24210.0		368.8		23841.3		25.9																
Well Avg.:		66.3	95.53	1.0		65.3		0.1		0.061	0.077958	59.1	0.0		281	79.09					1050	254		

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	104.9	98.83	1.2	1.2	103.6	103.6	0.0	0.0	0.022	0.03252	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-02	24.0	103.7	98.66	1.4	2.6	102.3	206.0	0.0	0.1	0.022	0.02878	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-03	24.0	104.1	98.93	1.1	3.7	103.0	308.9	0.0	0.1	0.022	0.01802	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-04	24.0	104.2	98.85	1.2	4.9	103.0	411.9	0.0	0.1	0.022	0.025	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-05	24.0	104.7	98.72	1.3	6.3	103.4	515.3	0.0	0.2	0.022	0.02985	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-06	24.0	103.0	98.88	1.2	7.4	101.8	617.1	0.0	0.2	0.022	0.03478	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-07	24.0	100.0	98.75	1.3	8.7	98.8	715.9	0.0	0.2	0.022	0.008	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-08	24.0	103.4	98.82	1.2	9.9	102.2	818.0	0.0	0.3	0.022	0.03279	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-09	24.0	103.1	98.78	1.3	11.2	101.8	919.8	0.0	0.3	0.022	0.03175	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-10	24.0	103.5	98.76	1.3	12.4	102.3	1022.1	0.0	0.3	0.022	0.01563	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-11	24.0	101.8	98.81	1.2	13.6	100.6	1122.7	0.0	0.4	0.022	0.03306	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-12	24.0	102.5	98.79	1.2	14.9	101.3	1224.0	0.0	0.4	0.022	0.03226	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-13	24.0	101.3	98.70	1.3	16.2	100.0	1324.0	0.0	0.4	0.022	0.0303	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-14	24.0	99.9	98.80	1.2	17.4	98.7	1422.7	0.0	0.5	0.022	0.03333	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-15	24.0	103.7	98.79	1.3	18.7	102.4	1525.1	0.0	0.5	0.022	0.032	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-16	24.0	95.3	98.69	1.3	19.9	94.1	1619.1	0.1	0.6	0.022	0.04	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-17	24.0	96.7	98.72	1.2	21.1	95.4	1714.6	0.0	0.6	0.022	0.03226	40.0	0.0	32-1200	345	96.74	18	0	0	0	1050	220	
2009-Jan-18	24.0	120.4	99.24	0.9	22.1	119.5	1834.0	0.0	0.7	0.022	0.04348	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-19	24.0	109.5	99.05	1.0	23.1	108.5	1942.5	0.0	0.7	0.022	0.01923	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-20	24.0	104.3	98.95	1.1	24.2	103.2	2045.7	0.1	0.7	0.022	0.04545	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-21	24.0	101.3	99.01	1.0	25.2	100.3	2146.0	0.0	0.8	0.022	0.04	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-22	24.0	110.0	99.11	1.0	26.2	109.0	2255.0	0.0	0.8	0.022	0.04082	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-23	24.0	106.1	99.08	1.0	27.2	105.1	2360.1	0.0	0.8	0.022	0.04082	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-24	24.0	105.7	99.10	1.0	28.1	104.7	2464.9	0.0	0.9	0.022	0.04211	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-25	24.0	108.4	98.95	1.1	29.3	107.3	2572.1	0.0	0.9	0.022	0.03509	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-26	24.0	107.0	99.03	1.0	30.3	105.9	2678.0	0.0	1.0	0.022	0.03846	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-27	24.0	107.8	99.02	1.1	31.4	106.8	2784.8	0.1	1.0	0.022	0.04717	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-28	24.0	106.5	98.68	1.4	32.8	105.1	2889.9	0.0	1.1	0.022	0.02837	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-29	24.0	101.1	99.65	0.4	33.1	100.8	2990.7	0.1	1.1	0.022	0.14286	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-30	24.0	110.2	98.97	1.1	34.2	109.1	3099.7	0.1	1.2	0.022	0.04425	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Jan-31	24.0	111.1	98.71	1.4	35.7	109.7	3209.4	0.0	1.2	0.022	0.02797	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-01	24.0	103.1	98.81	1.2	36.9	101.9	3311.3	0.1	1.2	0.022	0.04065	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-02	24.0	108.2	98.98	1.1	38.0	107.1	3418.4	0.1	1.3	0.022	0.04545	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-03	24.0	108.9	99.08	1.0	39.0	107.9	3526.3	0.1	1.4	0.022	0.06	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	109.5	99.09	1.0	40.0	108.5	3634.7	0.1	1.4	0.022	0.06	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-05	24.0	104.7	98.90	1.2	41.2	103.5	3738.3	0.1	1.5	0.022	0.04348	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-06	24.0	108.9	99.04	1.0	42.2	107.9	3846.1	0.1	1.5	0.022	0.05769	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-07	24.0	108.6	98.90	1.2	43.4	107.4	3953.6	0.1	1.6	0.022	0.04202	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-08	24.0	105.5	98.96	1.1	44.5	104.4	4057.9	0.1	1.6	0.022	0.04545	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-09	24.0	106.4	98.97	1.1	45.6	105.3	4163.2	0.1	1.7	0.022	0.05455	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-10	24.0	104.2	98.94	1.1	46.7	103.1	4266.3	0.1	1.7	0.022	0.04545	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-11	24.0	102.8	99.02	1.0	47.7	101.8	4368.1	0.1	1.8	0.022	0.0495	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-12	24.0	101.9	98.58	1.5	49.1	100.5	4468.6	0.1	1.8	0.022	0.03448	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-13	24.0	104.3	98.89	1.2	50.3	103.1	4571.7	0.1	1.9	0.022	0.05172	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-14	24.0	110.7	98.90	1.2	51.5	109.5	4681.2	0.1	1.9	0.022	0.04098	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-15	24.0	115.3	98.99	1.2	52.7	114.2	4795.3	0.1	2.0	0.022	0.0431	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-16	24.0	111.7	98.88	1.3	53.9	110.4	4905.8	0.1	2.1	0.022	0.048	68.0	0.0	32-1200	345	103.04	20	0	0	0	1050	200	
2009-Feb-17	24.0	113.3	99.02	1.1	55.0	112.2	5018.0	0.1	2.1	0.022	0.04505	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-18	24.0	118.1	98.84	1.4	56.4	116.7	5134.6	0.1	2.2	0.022	0.0438	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-19	24.0	110.5	99.05	1.1	57.5	109.4	5244.0	0.1	2.2	0.022	0.04762	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-20	24.0	110.5	98.96	1.2	58.6	109.3	5353.4	0.1	2.3	0.022	0.05217	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-21	24.0	110.5	99.09	1.0	59.6	109.5	5462.9	0.0	2.3	0.022	0.0198	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-22	24.0	110.9	98.92	1.2	60.8	109.7	5572.6	0.1	2.4	0.022	0.05	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-23	24.0	110.1	99.07	1.0	61.8	109.1	5681.7	0.1	2.4	0.022	0.05882	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-24	24.0	112.5	98.99	1.1	63.0	111.3	5793.0	0.1	2.5	0.022	0.04386	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-25	24.0	111.5	99.10	1.0	64.0	110.5	5903.5	0.1	2.5	0.022	0.07	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-26	24.0	111.0	98.96	1.2	65.1	109.9	6013.4	0.1	2.6	0.022	0.05217	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-27	24.0	109.8	99.02	1.1	66.2	108.7	6122.1	0.1	2.7	0.022	0.05556	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Feb-28	24.0	110.8	98.97	1.1	67.4	109.7	6231.8	0.1	2.7	0.022	0.04386	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Mar-01	24.0	106.3	98.95	1.1	68.5	105.2	6337.0	0.1	2.8	0.022	0.05357	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Mar-02	24.0	105.0	98.92	1.1	69.6	103.9	6440.8	0.1	2.8	0.022	0.04425	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Mar-03	24.0	103.2	98.96	1.1	70.7	102.2	6543.0	0.1	2.9	0.022	0.04673	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Mar-04	24.0	117.5	99.06	1.1	71.8	116.4	6659.4	0.1	2.9	0.022	0.05455	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Mar-05	24.0	113.7	98.94	1.2	73.0	112.5	6771.8	0.1	3.0	0.022	0.04959	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Mar-06	24.0	106.3	98.85	1.2	74.2	105.1	6876.9	0.1	3.0	0.022	0.04918	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Mar-07	24.0	111.2	99.13	1.0	75.2	110.3	6987.2	0.1	3.1	0.022	0.06186	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Mar-08	24.0	111.1	99.03	1.1	76.2	110.0	7097.1	0.1	3.2	0.022	0.05556	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	
2009-Mar-09	24.0	117.4	98.93	1.3	77.5	116.1	7213.2	0.1	3.2	0.022	0.04762	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Measured + Prorated Volumes																		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		Oil		Water		Gas																											
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS																						
2009-Mar-10	24.0	118.4	99.22	0.9	78.4	117.5	7330.7	0.1	3.3	0.022	0.06522	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300											
2009-Mar-11	24.0	113.6	98.95	1.2	79.6	112.4	7443.1	0.1	3.3	0.022	0.04202	70.0	0.0	32-1200	392	91.84	20	0	0	0	1050	300											
2009-Mar-12	24.0	101.0	98.76	1.3	80.9	99.7	7542.8	0.1	3.4	0.022	0.04	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-13	24.0	94.0	98.73	1.2	82.1	92.8	7635.6	0.1	3.5	0.022	0.05882	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-14	24.0	90.4	98.52	1.3	83.4	89.0	7724.6	0.1	3.5	0.022	0.04478	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-15	24.0	93.9	98.76	1.2	84.6	92.8	7817.3	0.1	3.6	0.022	0.0431	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-16	24.0	92.7	98.73	1.2	85.7	91.5	7908.8	0.1	3.6	0.022	0.04237	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-17	24.0	92.5	98.68	1.2	87.0	91.3	8000.2	0.1	3.7	0.022	0.04098	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-18	24.0	97.0	98.64	1.3	88.3	95.7	8095.8	0.1	3.7	0.022	0.03788	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-19	24.0	91.4	98.67	1.2	89.5	90.2	8186.0	0.1	3.8	0.022	0.04098	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-20	24.0	95.1	98.75	1.2	90.7	93.9	8279.9	0.1	3.8	0.022	0.04202	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-21	24.0	96.4	98.55	1.4	92.1	95.0	8374.9	0.1	3.9	0.022	0.03571	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-22	24.0	101.3	98.75	1.3	93.4	100.0	8474.9	0.0	3.9	0.022	0.01575	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-23	24.0	95.7	98.77	1.2	94.5	94.5	8569.4	0.1	3.9	0.022	0.05085	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-24	24.0	97.4	98.86	1.1	95.6	96.3	8665.7	0.1	4.0	0.022	0.05405	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-25	24.0	98.7	99.08	0.9	96.6	97.8	8763.5	0.1	4.1	0.022	0.07692	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-26	24.0	89.5	98.70	1.2	97.7	88.4	8851.9	0.1	4.1	0.022	0.05172	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-27	24.0	103.0	98.65	1.4	99.1	101.6	8953.5	0.1	4.2	0.022	0.05036	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-28	24.0	93.8	98.72	1.2	100.3	92.6	9046.1	0.1	4.3	0.022	0.05	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-29	24.0	94.0	98.57	1.3	101.6	92.6	9138.7	0.1	4.3	0.022	0.04478	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-30	24.0	94.1	98.58	1.3	103.0	92.7	9231.4	0.1	4.4	0.022	0.04478	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Mar-31	24.0	89.9	98.59	1.3	104.3	88.7	9320.1	0.1	4.4	0.022	0.04724	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-01	24.0	91.4	98.38	1.5	105.7	89.9	9410.0	0.1	4.5	0.022	0.04054	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-02	24.0	95.1	98.45	1.5	107.2	93.6	9503.6	0.1	4.6	0.022	0.04082	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-03	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-04	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-05	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-06	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-07	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-08	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-09	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-10	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-11	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											
2009-Apr-12	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50											

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-14	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-15	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-16	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-17	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-18	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-19	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-20	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-21	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-22	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-23	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-24	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-25	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-26	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-27	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-28	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-29	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-Apr-30	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-01	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-02	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-03	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-04	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-05	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-06	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-07	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-08	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-09	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-10	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-11	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-12	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-13	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-14	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-15	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		
2009-May-16	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50		

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50	
2009-May-18	.0	0.0	0.00	0.0	107.2	0.0	9503.6	0.0	4.6	0.022	0.	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50	
2009-May-19	24.0	68.8	98.52	1.0	108.2	67.7	9571.3	0.0	4.6	0.022	0.03922	101.0	0.0	32-1200	395	71.71	33	0	0	0	1050	50	
2009-May-20	24.0	83.6	98.85	1.0	109.2	82.6	9654.0	0.0	4.6	0.022	0.04167	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-21	24.0	85.6	98.71	1.1	110.3	84.5	9738.5	0.0	4.7	0.022	0.00909	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-22	24.0	92.0	98.72	1.2	111.5	90.8	9829.3	0.0	4.7	0.022	0.0339	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-23	24.0	89.5	98.69	1.2	112.6	88.3	9917.6	0.0	4.7	0.022	0.03419	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-24	24.0	89.8	98.50	1.4	114.0	88.5	10006.1	0.0	4.8	0.022	0.02963	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-25	24.0	89.6	98.72	1.2	115.1	88.4	10094.5	0.0	4.8	0.022	0.03478	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-26	24.0	91.7	98.72	1.2	116.3	90.5	10185.0	0.0	4.8	0.022	0.02564	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-27	24.0	90.8	98.63	1.2	117.5	89.6	10274.6	0.0	4.9	0.022	0.02419	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-28	24.0	85.7	98.74	1.1	118.6	84.6	10359.2	0.0	4.9	0.022	0.02778	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-29	24.0	91.5	98.56	1.3	119.9	90.2	10449.4	0.0	4.9	0.022	0.02273	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-30	24.0	86.1	98.51	1.3	121.2	84.8	10534.1	0.0	5.0	0.022	0.02344	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-May-31	24.0	90.1	98.66	1.2	122.4	88.9	10623.1	0.0	5.0	0.022	0.03306	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-Jun-01	24.0	89.2	98.58	1.3	123.7	87.9	10711.0	0.0	5.0	0.022	0.02362	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-Jun-02	24.0	89.5	98.50	1.3	125.0	88.2	10799.1	0.0	5.1	0.022	0.01493	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-Jun-03	24.0	92.3	98.53	1.4	126.4	91.0	10890.1	0.0	5.1	0.022	0.02206	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-Jun-04	24.0	90.9	98.53	1.3	127.7	89.6	10979.7	0.0	5.1	0.022	0.02239	101.0	0.0	200TP1200	395	58.54	33	0	0	0	1050	50	
2009-Jun-05	24.0	60.2	94.84	3.1	130.9	57.1	11036.8	0.1	5.2	0.022	0.02572	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-06	24.0	62.3	94.93	3.2	134.0	59.1	11096.0	0.1	5.3	0.022	0.02532	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-07	24.0	59.6	94.58	3.2	137.2	56.3	11152.3	0.1	5.4	0.022	0.02477	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-08	24.0	65.1	95.30	3.1	140.3	62.0	11214.3	0.1	5.4	0.022	0.02941	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-09	24.0	63.5	95.02	3.2	143.5	60.3	11274.7	0.1	5.5	0.022	0.02848	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-10	24.0	64.7	96.23	2.4	145.9	62.2	11336.9	0.1	5.6	0.022	0.03689	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-11	24.0	64.1	95.72	2.7	148.6	61.3	11398.2	0.1	5.7	0.022	0.02555	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-12	24.0	66.4	95.34	3.1	151.7	63.3	11461.5	0.1	5.8	0.022	0.02913	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-13	24.0	62.1	95.31	2.9	154.6	59.2	11520.6	0.1	5.9	0.022	0.02749	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-14	24.0	65.0	95.78	2.7	157.4	62.3	11582.9	0.1	6.0	0.022	0.03285	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-15	24.0	60.0	94.83	3.1	160.5	56.9	11639.7	0.1	6.0	0.022	0.02581	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-16	24.0	65.1	95.24	3.1	163.6	62.0	11701.8	0.1	6.1	0.022	0.02258	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-17	24.0	60.6	94.85	3.1	166.7	57.5	11759.2	0.1	6.2	0.022	0.02564	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-18	24.0	62.1	94.67	3.3	170.0	58.8	11818.1	0.1	6.3	0.022	0.02417	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	
2009-Jun-19	24.0	59.6	94.78	3.1	173.1	56.5	11874.6	0.1	6.3	0.022	0.02572	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	61.3	94.83	3.2	176.3	58.1	11932.7	0.1	6.4	0.022	0.02524	88.0	0.0	200TP1200	350	45.34	28	0	0	0	1050	50			
2009-Jun-21	24.0	61.3	92.57	4.6	180.8	56.7	11989.4	0.1	6.6	0.022	0.03077	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jun-22	24.0	63.4	93.69	4.0	184.8	59.4	12048.8	0.2	6.7	0.022	0.0425	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jun-23	24.0	62.1	93.74	3.9	188.7	58.2	12107.0	0.2	6.9	0.022	0.03856	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jun-24	24.0	65.4	93.25	4.4	193.1	61.0	12168.0	0.2	7.1	0.022	0.03855	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jun-25	24.0	61.8	93.44	4.1	197.2	57.7	12225.7	0.1	7.2	0.022	0.0321	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jun-26	24.0	66.0	93.21	4.5	201.7	61.5	12287.1	0.1	7.3	0.022	0.02679	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jun-27	24.0	62.8	93.31	4.2	205.9	58.6	12345.7	0.1	7.4	0.022	0.02857	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jun-28	24.0	66.4	92.32	5.1	211.0	61.3	12407.0	0.1	7.5	0.022	0.02157	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jun-29	24.0	63.3	92.84	4.5	215.5	58.8	12465.8	0.1	7.6	0.022	0.02428	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jun-30	24.0	63.8	92.68	4.7	220.2	59.1	12524.9	0.1	7.8	0.022	0.02355	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-01	24.0	65.0	91.69	5.4	225.6	59.6	12584.5	0.1	7.9	0.022	0.02222	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-02	24.0	60.2	91.79	4.9	230.5	55.2	12639.7	0.1	8.0	0.022	0.02227	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-03	24.0	61.5	92.83	4.4	234.9	57.1	12696.8	0.1	8.1	0.022	0.02494	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-04	24.0	61.5	92.31	4.7	239.7	56.8	12753.6	0.1	8.2	0.022	0.02326	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-05	24.0	61.5	92.35	4.7	244.4	56.8	12810.4	0.1	8.3	0.022	0.02548	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-06	24.0	63.4	93.02	4.4	248.8	59.0	12869.4	0.1	8.4	0.022	0.02709	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-07	24.0	64.8	92.16	5.1	253.9	59.8	12929.1	0.1	8.5	0.022	0.01969	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-08	24.0	63.8	93.00	4.5	258.3	59.3	12988.4	0.1	8.6	0.022	0.02242	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-09	24.0	61.5	92.39	4.7	263.0	56.8	13045.2	0.1	8.7	0.022	0.02137	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-10	24.0	68.0	93.21	4.6	267.6	63.4	13108.7	0.1	8.8	0.022	0.01948	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-11	24.0	66.7	93.04	4.6	272.3	62.0	13170.7	0.1	8.9	0.022	0.02155	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-12	24.0	63.2	93.33	4.2	276.5	59.0	13229.7	0.1	9.0	0.022	0.02133	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-13	24.0	63.2	93.22	4.3	280.8	59.0	13288.7	0.1	9.1	0.022	0.02331	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-14	24.0	61.9	92.13	4.9	285.7	57.0	13345.7	0.0	9.2	0.022	0.00616	74.0	0.0	200TP1200	345	45.99	25	0	0	0	1050	50			
2009-Jul-15	24.0	64.7	91.64	5.4	291.1	59.3	13405.0	0.0	9.2	0.022	0.00555	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-16	23.0	60.0	91.47	5.1	296.2	54.9	13459.8	0.1	9.3	0.022	0.02344	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-17	24.0	61.2	91.11	5.4	301.6	55.8	13515.6	0.1	9.4	0.022	0.02206	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-18	24.0	61.4	91.15	5.4	307.1	55.9	13571.5	0.2	9.6	0.022	0.02762	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-19	24.0	62.3	90.97	5.6	312.7	56.7	13628.3	0.1	9.7	0.022	0.02131	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-20	24.0	58.7	91.18	5.2	317.9	53.6	13681.8	0.1	9.8	0.022	0.02317	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-21	24.0	62.2	90.51	5.9	323.8	56.3	13738.1	0.1	9.9	0.022	0.02203	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-22	24.0	58.5	91.45	5.0	328.8	53.5	13791.6	0.1	10.1	0.022	0.024	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-23	24.0	62.9	91.63	5.3	334.0	57.6	13849.2	0.1	10.2	0.022	0.02091	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jul-24	24.0	62.2	91.32	5.4	339.4	56.8	13906.0	0.1	10.3	0.022	0.02222	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-25	24.0	61.0	93.21	4.1	343.6	56.9	13962.9	0.1	10.4	0.022	0.02657	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-26	24.0	62.0	92.04	4.9	348.5	57.0	14019.9	0.1	10.5	0.022	0.02434	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-27	24.0	61.5	90.67	5.7	354.2	55.8	14075.7	0.1	10.7	0.022	0.02265	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-28	24.0	60.9	92.17	4.8	359.0	56.2	14131.9	0.1	10.8	0.022	0.02306	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-29	24.0	61.8	92.61	4.6	363.6	57.3	14189.1	0.1	10.9	0.022	0.02845	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-30	24.0	60.4	91.28	5.3	368.8	55.2	14244.3	0.1	11.0	0.022	0.02087	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Jul-31	24.0	57.2	90.90	5.2	374.1	52.0	14296.3	0.1	11.1	0.022	0.02111	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-01	24.0	59.6	90.82	5.5	379.5	54.1	14350.4	0.1	11.2	0.022	0.02194	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-02	24.0	59.9	91.50	5.1	384.6	54.8	14405.2	0.1	11.3	0.022	0.02161	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-03	24.0	58.8	92.30	4.5	389.1	54.3	14459.5	0.1	11.5	0.022	0.0287	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-04	24.0	59.7	90.66	5.6	394.7	54.1	14513.5	0.1	11.6	0.022	0.02154	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-05	24.0	61.8	91.20	5.4	400.2	56.4	14569.9	0.1	11.7	0.022	0.02022	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-06	24.0	59.6	91.07	5.3	405.5	54.3	14624.2	0.1	11.8	0.022	0.02444	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-07	24.0	61.8	91.11	5.5	411.0	56.3	14680.5	0.1	11.9	0.022	0.02186	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-08	24.0	61.2	92.84	4.4	415.3	56.8	14737.3	0.1	12.1	0.022	0.0274	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-09	24.0	64.7	91.76	5.3	420.7	59.4	14796.7	0.1	12.2	0.022	0.02439	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-10	24.0	63.4	91.09	5.7	426.3	57.8	14854.4	0.1	12.3	0.022	0.02124	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-11	24.0	64.7	92.32	5.0	431.3	59.7	14914.2	0.1	12.4	0.022	0.02414	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-12	24.0	62.5	91.82	5.1	436.4	57.4	14971.5	0.1	12.6	0.022	0.02348	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-13	24.0	64.0	92.09	5.1	441.5	58.9	15030.4	0.1	12.7	0.022	0.02174	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-14	24.0	61.1	90.64	5.7	447.2	55.4	15085.8	0.2	12.8	0.022	0.02622	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-15	24.0	63.8	92.35	4.9	452.1	58.9	15144.7	0.1	13.0	0.022	0.02869	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-16	24.0	65.5	92.09	5.2	457.2	60.3	15205.0	0.1	13.1	0.022	0.02703	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-17	24.0	65.2	92.04	5.2	462.4	60.0	15265.0	0.2	13.3	0.022	0.03083	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-18	24.0	62.7	91.06	5.6	468.0	57.1	15322.1	0.2	13.4	0.022	0.02852	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-19	24.0	64.5	92.03	5.1	473.2	59.4	15381.5	0.2	13.6	0.022	0.02918	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-20	24.0	62.2	91.19	5.5	478.7	56.7	15438.2	0.2	13.7	0.022	0.02737	87.0	0.0	200TP1200	345	45.02	27	0	0	0	1050	50			
2009-Aug-21	24.0	73.1	92.40	5.6	484.2	67.6	15505.8	0.2	13.9	0.022	0.02698	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Aug-22	24.0	68.0	91.46	5.8	490.0	62.2	15567.9	0.2	14.0	0.022	0.02586	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Aug-23	24.0	69.4	91.96	5.6	495.6	63.8	15631.7	0.2	14.2	0.022	0.02688	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Aug-24	24.0	69.9	91.66	5.8	501.4	64.1	15695.8	0.2	14.3	0.022	0.02744	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Aug-25	24.0	73.1	91.97	5.9	507.3	67.2	15763.0	0.2	14.5	0.022	0.02896	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Aug-26	24.0	70.5	91.72	5.8	513.1	64.7	15827.7	0.1	14.6	0.022	0.02226	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	70.2	91.94	5.7	518.8	64.6	15892.3	0.1	14.8	0.022	0.02473	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Aug-28	24.0	71.2	91.69	5.9	524.7	65.2	15957.6	0.2	14.9	0.022	0.02538	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Aug-29	24.0	72.1	91.79	5.9	530.6	66.2	16023.7	0.2	15.1	0.022	0.03041	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Aug-30	24.0	68.8	90.85	6.3	536.9	62.5	16086.2	0.2	15.3	0.022	0.02385	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Aug-31	24.0	69.9	91.42	6.0	542.9	63.9	16150.1	0.2	15.4	0.022	0.02667	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Sep-01	24.0	66.1	90.44	6.3	549.2	59.8	16209.9	0.2	15.6	0.022	0.02373	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Sep-02	24.0	66.3	91.01	6.0	555.2	60.3	16270.2	0.1	15.7	0.022	0.02181	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Sep-03	24.0	62.4	91.86	5.1	560.3	57.3	16327.6	0.1	15.8	0.022	0.02362	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Sep-04	24.0	68.5	91.02	6.2	566.4	62.4	16389.9	0.1	15.9	0.022	0.01951	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Sep-05	24.0	66.3	90.92	6.0	572.5	60.3	16450.2	0.1	16.1	0.022	0.02159	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Sep-06	24.0	69.4	91.65	5.8	578.3	63.6	16513.9	0.0	16.1	0.022	0.0069	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Sep-07	16.0	52.8	91.51	4.5	582.7	48.3	16562.1	0.1	16.2	0.022	0.02679	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Sep-08	12.0	40.2	91.44	3.4	586.2	36.8	16598.9	0.1	16.4	0.022	0.0407	95.0	0.0	200TP1200	345	49.02	31	0	0	0	1050	50			
2009-Sep-09	24.0	69.3	92.79	5.0	591.2	64.3	16663.2	0.1	16.5	0.022	0.026	100.0	0.0	200TP1200	342	49.49	30	0	0	0	1050	300			
2009-Sep-10	24.0	66.4	92.24	5.2	596.3	61.2	16724.4	0.1	16.6	0.022	0.02718	100.0	0.0	200TP1200	342	49.49	30	0	0	0	1050	300			
2009-Sep-11	24.0	62.0	92.52	4.6	601.0	57.4	16781.8	0.1	16.8	0.022	0.02802	100.0	0.0	200TP1200	342	49.49	30	0	0	0	1050	300			
2009-Sep-12	24.0	64.7	91.42	5.6	606.5	59.1	16840.9	0.1	16.9	0.022	0.02162	100.0	0.0	200TP1200	342	49.49	30	0	0	0	1050	300			
2009-Sep-13	24.0	68.4	90.63	6.4	612.9	62.0	16902.9	0.1	17.0	0.022	0.02184	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-14	24.0	70.5	91.06	6.3	619.2	64.2	16967.1	0.1	17.2	0.022	0.02222	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-15	24.0	70.4	90.63	6.6	625.8	63.8	17030.9	0.1	17.3	0.022	0.02124	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-16	24.0	67.0	90.79	6.2	632.0	60.9	17091.7	0.1	17.4	0.022	0.02107	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-17	24.0	70.4	90.74	6.5	638.5	63.9	17155.6	0.1	17.6	0.022	0.02147	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-18	24.0	67.0	90.42	6.4	644.9	60.6	17216.2	0.1	17.7	0.022	0.02181	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-19	24.0	72.9	91.77	6.0	650.9	66.9	17283.1	0.1	17.8	0.022	0.02167	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-20	24.0	70.4	90.84	6.5	657.4	64.0	17347.0	0.1	18.0	0.022	0.02171	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-21	24.0	70.2	90.59	6.6	664.0	63.6	17410.6	0.1	18.1	0.022	0.01967	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-22	24.0	67.9	90.31	6.6	670.6	61.3	17472.0	0.1	18.3	0.022	0.02128	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-23	24.0	67.5	90.13	6.7	677.2	60.9	17532.8	0.1	18.4	0.022	0.01952	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-24	24.0	69.5	90.63	6.5	683.7	63.0	17595.8	0.1	18.5	0.022	0.02151	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-25	24.0	72.8	90.60	6.9	690.6	66.0	17661.8	0.1	18.7	0.022	0.01898	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-26	24.0	68.2	90.04	6.8	697.4	61.4	17723.2	0.1	18.8	0.022	0.01915	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-27	24.0	69.1	90.52	6.6	703.9	62.5	17785.7	0.1	18.9	0.022	0.02137	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-28	24.0	66.8	90.32	6.5	710.4	60.3	17846.1	0.1	19.0	0.022	0.02009	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			
2009-Sep-29	24.0	70.9	90.60	6.7	717.1	64.2	17910.3	0.1	19.2	0.022	0.01952	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	72.8	90.83	6.7	723.7	66.2	17976.4	0.1	19.3	0.022	0.01946	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-01	24.0	73.3	91.10	6.5	730.3	66.7	18043.1	0.1	19.4	0.022	0.02147	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-02	24.0	72.7	90.74	6.7	737.0	66.0	18109.1	0.1	19.6	0.022	0.01932	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-03	24.0	71.1	90.58	6.7	743.7	64.4	18173.5	0.1	19.7	0.022	0.0194	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-04	24.0	73.5	90.39	7.1	750.7	66.4	18240.0	0.1	19.8	0.022	0.01841	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-05	24.0	73.0	90.37	7.0	757.8	66.0	18305.9	0.1	20.0	0.022	0.01849	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-06	24.0	72.1	90.04	7.2	765.0	64.9	18370.9	0.1	20.1	0.022	0.01811	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-07	24.0	75.5	90.11	7.5	772.4	68.0	18438.9	0.1	20.2	0.022	0.01609	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-08	24.0	74.5	91.00	6.7	779.1	67.8	18506.7	0.1	20.3	0.022	0.01639	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-09	24.0	74.7	91.52	6.3	785.5	68.4	18575.1	0.1	20.4	0.022	0.01738	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-10	24.0	71.8	90.81	6.6	792.1	65.2	18640.3	0.1	20.6	0.022	0.01818	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-11	24.0	73.0	92.43	5.5	797.6	67.5	18707.8	0.1	20.7	0.022	0.01989	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-12	24.0	72.2	91.17	6.4	804.0	65.9	18773.6	0.1	20.8	0.022	0.01881	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-13	24.0	68.7	91.28	6.0	810.0	62.7	18836.3	0.1	20.9	0.022	0.01836	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-14	24.0	69.3	91.65	5.8	815.7	63.5	18899.8	0.1	21.0	0.022	0.019	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-15	24.0	74.5	91.59	6.3	822.0	68.2	18968.0	0.1	21.1	0.022	0.01917	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-16	24.0	71.6	90.81	6.6	828.6	65.0	19033.1	0.1	21.2	0.022	0.01824	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-17	24.0	74.8	92.39	5.7	834.3	69.1	19102.1	0.1	21.4	0.022	0.01933	100.0	0.0	200TP1200	341	54.28	30	0	0	0	1050	300	
2009-Oct-18	24.0	66.9	92.69	4.9	839.2	62.0	19164.2	0.1	21.4	0.022	0.0184	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-19	24.0	66.9	92.19	5.2	844.4	61.7	19225.9	0.1	21.5	0.022	0.0153	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-20	24.0	68.6	92.72	5.0	849.4	63.6	19289.5	0.1	21.6	0.022	0.01804	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-21	24.0	66.1	92.05	5.3	854.6	60.8	19350.3	0.1	21.7	0.022	0.01714	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-22	24.0	69.0	93.13	4.7	859.4	64.2	19414.5	0.1	21.8	0.022	0.01899	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-23	24.0	61.9	96.51	2.2	861.5	59.7	19474.2	0.1	21.9	0.022	0.04167	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-24	24.0	65.4	90.59	6.2	867.7	59.2	19533.4	0.1	22.0	0.022	0.02114	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-25	24.0	71.1	92.57	5.3	873.0	65.8	19599.2	0.1	22.1	0.022	0.01705	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-26	24.0	66.2	93.25	4.5	877.4	61.7	19660.9	0.1	22.2	0.022	0.02685	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-27	24.0	69.8	92.62	5.2	882.6	64.6	19725.5	0.1	22.3	0.022	0.02136	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-28	24.0	69.2	93.44	4.5	887.1	64.7	19790.2	0.1	22.4	0.022	0.02203	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-29	24.0	70.2	92.55	5.2	892.4	65.0	19855.2	0.1	22.5	0.022	0.02103	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-30	24.0	68.1	93.17	4.7	897.0	63.4	19918.6	0.1	22.6	0.022	0.01505	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Oct-31	24.0	69.0	92.94	4.9	901.9	64.1	19982.7	0.1	22.7	0.022	0.01643	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Nov-01	24.0	72.8	93.53	4.7	906.6	68.1	20050.8	0.1	22.8	0.022	0.01486	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	
2009-Nov-02	24.0	68.7	91.46	5.9	912.5	62.8	20113.7	0.1	22.8	0.022	0.01193	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200	

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Nov-03	24.0	69.5	92.64	5.1	917.6	64.4	20178.0	0.1	22.9	0.022	0.0137	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-04	24.0	68.3	92.81	4.9	922.5	63.4	20241.4	0.1	23.0	0.022	0.01426	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-05	24.0	59.4	92.36	4.5	927.0	54.9	20296.3	0.1	23.1	0.022	0.01762	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-06	24.0	65.3	92.76	4.7	931.7	60.6	20356.9	0.1	23.1	0.022	0.0148	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-07	24.0	68.0	91.89	5.5	937.3	62.5	20419.3	0.1	23.2	0.022	0.0127	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-08	24.0	62.4	91.13	5.5	942.8	56.9	20476.2	0.1	23.3	0.022	0.01264	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-09	24.0	64.5	91.92	5.2	948.0	59.3	20535.5	0.1	23.3	0.022	0.01344	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-10	24.0	60.9	91.87	5.0	953.0	56.0	20591.4	0.1	23.4	0.022	0.01414	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-11	24.0	63.9	92.00	5.1	958.1	58.8	20650.2	0.1	23.5	0.022	0.0137	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-12	24.0	63.3	92.17	5.0	963.0	58.3	20708.5	0.1	23.5	0.022	0.01414	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-13	24.0	67.9	92.69	5.0	968.0	62.9	20771.4	0.1	23.6	0.022	0.01613	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-14	24.0	66.5	91.49	5.7	973.6	60.8	20832.3	0.1	23.7	0.022	0.01237	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-15	24.0	70.1	92.07	5.6	979.2	64.6	20896.8	0.1	23.8	0.022	0.01439	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-16	24.0	71.4	92.95	5.0	984.2	66.3	20963.2	0.1	23.9	0.022	0.0159	64.0	0.0	200TP1200	340	50.60	34	0	0	0	1050	200			
2009-Nov-17	24.0	65.7	92.57	4.9	989.1	60.8	21024.0	0.1	23.9	0.022	0.01639	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-18	24.0	67.0	92.05	5.3	994.4	61.7	21085.7	0.1	24.0	0.022	0.01501	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-19	24.0	68.8	91.96	5.5	1000.0	63.3	21148.9	0.1	24.1	0.022	0.01447	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-20	24.0	66.7	92.01	5.3	1005.3	61.4	21210.3	0.1	24.2	0.022	0.01501	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-21	24.0	68.8	91.76	5.7	1011.0	63.1	21273.4	0.1	24.3	0.022	0.01411	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-22	24.0	67.5	91.78	5.6	1016.5	62.0	21335.4	0.1	24.3	0.022	0.01441	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-23	24.0	65.6	91.77	5.4	1021.9	60.2	21395.6	0.1	24.4	0.022	0.01667	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-24	24.0	69.0	91.72	5.7	1027.6	63.3	21458.8	0.1	24.5	0.022	0.01576	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-25	24.0	68.6	91.95	5.5	1033.1	63.1	21521.9	0.1	24.6	0.022	0.01449	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-26	24.0	69.2	91.69	5.8	1038.9	63.4	21585.3	0.0	24.6	0.022	0.00174	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-27	24.0	71.0	92.33	5.4	1044.3	65.5	21650.8	0.1	24.7	0.022	0.01471	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-28	24.0	65.4	91.44	5.6	1049.9	59.8	21710.6	0.1	24.8	0.022	0.01429	64.0	0.0	200TP1200	340	50.76	34	0	0	0	1050	200			
2009-Nov-29	24.0	85.5	98.85	1.0	1050.9	84.5	21795.1	0.0	24.8	0.022	0.0102	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200			
2009-Nov-30	24.0	99.6	99.02	1.0	1051.9	98.6	21893.7	0.0	24.8	0.022	0.0102	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200			
2009-Dec-01	24.0	94.0	99.02	0.9	1052.8	93.1	21986.8	0.0	24.8	0.022	0.	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200			
2009-Dec-02	24.0	99.3	98.98	1.0	1053.8	98.3	22085.1	0.0	24.8	0.022	0.0099	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200			
2009-Dec-03	24.0	94.0	99.01	0.9	1054.8	93.0	22178.1	0.0	24.8	0.022	0.01075	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200			
2009-Dec-04	24.0	100.6	99.17	0.8	1055.6	99.7	22277.8	0.0	24.8	0.022	0.01205	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200			
2009-Dec-05	24.0	100.6	99.08	0.9	1056.5	99.6	22377.5	0.0	24.8	0.022	0.01075	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200			
2009-Dec-06	24.0	96.1	99.05	0.9	1057.4	95.1	22472.6	0.0	24.8	0.022	0.01099	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200			

Well Level Crowsnest Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	98.1	99.07	0.9	1058.3	97.2	22569.7	0.0	24.8	0.022	0.01099	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-08	24.0	94.3	99.05	0.9	1059.2	93.4	22663.1	0.0	24.9	0.022	0.01111	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-09	24.0	92.3	99.09	0.8	1060.1	91.5	22754.5	0.0	24.9	0.022	0.0119	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-10	24.0	90.1	99.06	0.9	1060.9	89.2	22843.8	0.0	24.9	0.022	0.01176	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-11	24.0	87.9	98.86	1.0	1061.9	86.9	22930.6	0.0	24.9	0.022	0.01	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-12	24.0	95.8	99.13	0.8	1062.8	94.9	23025.6	0.0	24.9	0.022	0.01205	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-13	24.0	93.0	98.98	1.0	1063.7	92.0	23117.6	0.0	24.9	0.022	0.01053	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-14	24.0	91.2	98.74	1.2	1064.9	90.1	23207.6	0.0	24.9	0.022	0.0087	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-15	24.0	95.2	99.04	0.9	1065.8	94.3	23301.9	0.0	24.9	0.022	0.01099	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-16	24.0	87.7	98.78	1.1	1066.8	86.6	23388.5	0.0	24.9	0.022	0.01869	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-17	24.0	93.3	98.95	1.0	1067.8	92.3	23480.8	0.0	25.0	0.022	0.02041	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-18	24.0	98.6	98.93	1.1	1068.9	97.6	23578.4	0.0	25.0	0.022	0.01887	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-19	24.0	95.8	98.97	1.0	1069.9	94.8	23673.2	0.0	25.0	0.022	0.0202	64.0	0.0	200TP1200	340	72.46	34	0	0	0	1050	200	
2009-Dec-20	24.0	68.2	95.28	3.2	1073.1	65.0	23738.2	0.1	25.1	0.022	0.02174	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-21	24.0	66.9	95.16	3.2	1076.3	63.7	23801.8	0.1	25.1	0.022	0.01852	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-22	24.0	62.7	95.37	2.9	1079.2	59.8	23861.6	0.1	25.2	0.022	0.02069	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-23	24.0	65.0	94.83	3.4	1082.6	61.6	23923.2	0.1	25.3	0.022	0.01786	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-24	24.0	63.3	95.07	3.1	1085.7	60.2	23983.4	0.1	25.3	0.022	0.01923	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-25	24.0	67.2	95.64	2.9	1088.6	64.3	24047.7	0.1	25.4	0.022	0.02048	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-26	24.0	67.5	95.58	3.0	1091.6	64.5	24112.1	0.1	25.4	0.022	0.01678	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-27	24.0	62.9	95.28	3.0	1094.6	59.9	24172.0	0.1	25.5	0.022	0.02357	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-28	24.0	65.6	95.45	3.0	1097.6	62.6	24234.6	0.1	25.6	0.022	0.02013	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-29	24.0	66.8	97.12	1.9	1099.5	64.8	24299.4	0.1	25.6	0.022	0.03125	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-30	24.0	65.3	95.73	2.8	1102.3	62.5	24362.0	0.1	25.7	0.022	0.01792	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2009-Dec-31	24.0	66.1	96.01	2.6	1104.9	63.5	24425.4	0.1	25.7	0.022	0.01894	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
Well Totals:	7635.0	25530.3		1104.9		24425.4		25.7															
Well Avg.:		69.9	83.02	3.0		66.9		0.1		0.022	0.024301	82.8	0.0		358	64.37					1050	137	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	80.0	99.64	0.3	0.3	79.7	79.7	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-02	24.0	79.0	99.58	0.3	0.6	78.7	158.4	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-03	24.0	79.4	99.67	0.3	0.9	79.2	237.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-04	24.0	79.5	99.65	0.3	1.2	79.2	316.7	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-05	24.0	79.8	99.60	0.3	1.5	79.5	396.2	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-06	24.0	78.6	99.66	0.3	1.8	78.3	474.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-07	24.0	76.2	99.61	0.3	2.1	75.9	550.4	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-08	24.0	78.8	99.63	0.3	2.3	78.6	629.0	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-09	24.0	78.6	99.62	0.3	2.6	78.3	707.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-10	24.0	78.9	99.62	0.3	2.9	78.6	785.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-11	24.0	77.7	99.63	0.3	3.2	77.4	863.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-12	24.0	78.2	99.63	0.3	3.5	77.9	941.2	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-13	24.0	77.2	99.60	0.3	3.8	76.9	1018.0	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-14	24.0	76.1	99.63	0.3	4.1	75.9	1093.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-15	24.0	79.0	99.62	0.3	4.4	78.7	1172.6	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-16	24.0	72.6	99.59	0.3	4.7	72.3	1244.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-17	24.0	73.7	99.61	0.3	5.0	73.4	1318.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-18	24.0	86.2	99.69	0.3	5.3	86.0	1404.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	318	65.28	17	0	0	0	1050	250	
2009-Jan-19	24.0	67.7	99.62	0.3	5.5	67.4	1471.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-20	24.0	64.4	99.58	0.3	5.8	64.1	1535.8	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-21	24.0	62.6	99.62	0.2	6.0	62.3	1598.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-22	24.0	68.0	99.65	0.2	6.3	67.7	1665.9	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-23	24.0	65.6	99.63	0.2	6.5	65.3	1731.2	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-24	24.0	65.3	99.65	0.2	6.8	65.1	1796.2	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-25	24.0	66.9	99.58	0.3	7.0	66.6	1862.9	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-26	24.0	66.1	99.62	0.3	7.3	65.8	1928.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-27	24.0	66.6	99.61	0.3	7.5	66.3	1995.0	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-28	24.0	65.6	99.47	0.4	7.9	65.3	2060.3	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-29	24.0	62.7	99.86	0.1	8.0	62.6	2122.9	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-30	24.0	68.0	99.59	0.3	8.3	67.8	2190.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Jan-31	24.0	68.5	99.49	0.4	8.6	68.1	2258.8	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Feb-01	24.0	63.6	99.53	0.3	8.9	63.3	2322.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Feb-02	24.0	66.8	99.60	0.3	9.2	66.5	2388.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	
2009-Feb-03	24.0	67.3	99.64	0.2	9.4	67.0	2455.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Feb-04	24.0	67.7	99.63	0.3	9.7	67.4	2523.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-05	.0	0.0	0.00	0.0	9.7	0.0	2523.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-06	24.0	67.3	99.61	0.3	9.9	67.0	2590.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-07	24.0	67.0	99.57	0.3	10.2	66.8	2656.8	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-08	24.0	65.1	99.59	0.3	10.5	64.8	2721.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-09	24.0	65.7	99.59	0.3	10.8	65.4	2787.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-10	24.0	64.3	99.58	0.3	11.0	64.1	2851.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-11	24.0	63.5	99.61	0.3	11.3	63.3	2914.4	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-12	24.0	62.8	99.43	0.4	11.6	62.4	2976.8	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-13	24.0	64.4	99.56	0.3	11.9	64.1	3040.9	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-14	24.0	68.3	99.56	0.3	12.2	68.0	3108.9	0.0	0.0	0.	0.	40.0	0.0	200TP1200	308	58.18	25	0	0	0	1050	300			
2009-Feb-15	24.0	80.8	99.59	0.3	12.6	80.4	3189.3	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-16	24.0	78.2	99.55	0.4	12.9	77.8	3267.1	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-17	24.0	78.4	99.60	0.3	13.2	78.0	3345.2	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-18	24.0	81.6	99.53	0.4	13.6	81.2	3426.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-19	24.0	76.4	99.62	0.3	13.9	76.1	3502.5	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-20	24.0	76.4	99.58	0.3	14.2	76.1	3578.5	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-21	24.0	76.5	99.63	0.3	14.5	76.2	3654.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-22	24.0	76.7	99.57	0.3	14.8	76.3	3731.0	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-23	24.0	76.2	99.63	0.3	15.1	75.9	3806.9	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-24	24.0	77.8	99.59	0.3	15.4	77.5	3884.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-25	24.0	77.2	99.64	0.3	15.7	76.9	3961.3	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-26	24.0	76.8	99.58	0.3	16.0	76.5	4037.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-27	24.0	75.9	99.60	0.3	16.3	75.6	4113.3	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Feb-28	24.0	76.6	99.58	0.3	16.6	76.3	4189.6	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Mar-01	24.0	73.5	99.58	0.3	16.9	73.2	4262.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Mar-02	24.0	72.6	99.56	0.3	17.3	72.3	4335.0	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Mar-03	24.0	71.4	99.58	0.3	17.6	71.1	4406.1	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Mar-04	24.0	81.3	99.62	0.3	17.9	81.0	4487.1	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Mar-05	24.0	78.6	99.57	0.3	18.2	78.2	4565.3	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Mar-06	24.0	73.4	99.54	0.3	18.6	73.1	4638.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	308	65.98	25	0	0	0	1050	300			
2009-Mar-07	24.0	74.1	99.91	0.1	18.6	74.1	4712.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Mar-08	24.0	73.9	99.89	0.1	18.7	73.9	4786.3	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Mar-09	24.0	78.1	99.88	0.1	18.8	78.0	4864.3	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	79.0	99.92	0.1	18.9	78.9	4943.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-11	24.0	75.5	99.89	0.1	18.9	75.5	5018.6	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-12	24.0	85.6	99.92	0.1	19.0	85.6	5104.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-13	24.0	79.7	99.91	0.1	19.1	79.6	5183.7	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-14	24.0	76.5	99.90	0.1	19.2	76.4	5260.1	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-15	24.0	79.6	99.91	0.1	19.2	79.6	5339.7	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-16	24.0	78.6	99.91	0.1	19.3	78.5	5418.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-17	24.0	78.4	99.91	0.1	19.4	78.3	5496.5	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-18	24.0	82.2	99.90	0.1	19.4	82.1	5578.6	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-19	24.0	77.5	99.91	0.1	19.5	77.4	5656.0	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-20	24.0	80.6	99.91	0.1	19.6	80.5	5736.5	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-21	24.0	81.6	99.90	0.1	19.7	81.5	5818.0	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-22	24.0	85.9	99.92	0.1	19.7	85.8	5903.8	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-23	24.0	81.1	99.91	0.1	19.8	81.1	5984.9	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-24	24.0	82.7	99.92	0.1	19.9	82.6	6067.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-25	24.0	84.0	99.94	0.1	19.9	83.9	6151.3	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-26	24.0	75.9	99.91	0.1	20.0	75.8	6227.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-27	24.0	87.2	99.91	0.1	20.1	87.2	6314.3	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-28	24.0	79.5	99.91	0.1	20.1	79.4	6393.7	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-29	24.0	79.5	99.90	0.1	20.2	79.5	6473.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-30	24.0	79.6	99.90	0.1	20.3	79.6	6552.8	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Mar-31	24.0	76.1	99.91	0.1	20.4	76.1	6628.8	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-01	24.0	77.2	99.88	0.1	20.5	77.1	6705.9	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-02	24.0	80.4	99.89	0.1	20.5	80.3	6786.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-03	24.0	81.2	99.89	0.1	20.6	81.1	6867.3	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-04	24.0	83.4	99.90	0.1	20.7	83.3	6950.6	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-05	24.0	84.9	99.91	0.1	20.8	84.8	7035.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-06	24.0	81.8	99.90	0.1	20.9	81.7	7117.1	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-07	24.0	83.8	99.89	0.1	21.0	83.7	7200.7	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-08	24.0	85.4	99.91	0.1	21.0	85.3	7286.0	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-09	24.0	81.2	99.89	0.1	21.1	81.1	7367.1	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-10	24.0	85.2	99.91	0.1	21.2	85.1	7452.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-11	24.0	85.9	99.91	0.1	21.3	85.8	7538.0	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	
2009-Apr-12	24.0	81.3	99.90	0.1	21.4	81.2	7619.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Apr-13	24.0	71.4	99.85	0.1	21.5	71.3	7690.5	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-14	24.0	58.7	99.90	0.1	21.5	58.6	7749.1	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-15	24.0	76.5	99.93	0.1	21.6	76.4	7825.5	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-16	24.0	60.7	99.93	0.0	21.6	60.6	7886.1	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-17	24.0	65.8	99.88	0.1	21.7	65.8	7951.9	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-18	24.0	78.6	99.92	0.1	21.8	78.5	8030.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-19	24.0	76.3	99.90	0.1	21.9	76.2	8106.6	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-20	24.0	72.2	99.92	0.1	21.9	72.2	8178.8	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-21	24.0	66.3	99.89	0.1	22.0	66.2	8245.0	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-22	24.0	78.6	99.91	0.1	22.1	78.5	8323.5	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-23	24.0	77.2	99.88	0.1	22.1	77.2	8400.6	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-24	24.0	82.5	99.90	0.1	22.2	82.4	8483.0	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-25	24.0	81.7	99.90	0.1	22.3	81.6	8564.7	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-26	24.0	79.0	99.89	0.1	22.4	78.9	8643.5	0.0	0.0	0.	0.	73.0	0.0	200TP1200	281	69.61	27	0	0	0	1050	250			
2009-Apr-27	24.0	88.1	99.80	0.2	22.6	87.9	8731.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	283	75.15	25	0	0	0	1050	250			
2009-Apr-28	24.0	82.6	99.79	0.2	22.7	82.4	8813.8	0.0	0.0	0.	0.	67.0	0.0	200TP1200	283	75.15	25	0	0	0	1050	250			
2009-Apr-29	24.0	80.7	99.79	0.2	22.9	80.5	8894.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	283	75.15	25	0	0	0	1050	250			
2009-Apr-30	24.0	85.3	99.80	0.2	23.1	85.1	8979.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	283	75.15	25	0	0	0	1050	250			
2009-May-01	24.0	86.1	99.80	0.2	23.3	85.9	9065.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	283	75.15	25	0	0	0	1050	250			
2009-May-02	24.0	79.8	99.80	0.2	23.4	79.6	9145.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	283	75.15	25	0	0	0	1050	250			
2009-May-03	24.0	87.7	99.82	0.2	23.6	87.5	9232.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	283	75.15	25	0	0	0	1050	250			
2009-May-04	24.0	91.6	99.83	0.2	23.7	91.5	9324.0	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-05	24.0	86.3	99.81	0.2	23.9	86.2	9410.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-06	24.0	83.8	99.81	0.2	24.1	83.7	9493.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-07	24.0	91.2	99.81	0.2	24.2	91.0	9584.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-08	24.0	83.7	99.81	0.2	24.4	83.5	9668.3	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-09	24.0	88.4	99.82	0.2	24.5	88.2	9756.5	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-10	24.0	90.9	99.82	0.2	24.7	90.7	9847.2	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-11	24.0	85.1	99.84	0.1	24.8	85.0	9932.2	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-12	24.0	90.6	99.83	0.2	25.0	90.4	10022.6	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-13	24.0	87.6	99.82	0.2	25.2	87.5	10110.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-14	24.0	88.3	99.83	0.2	25.3	88.2	10198.3	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-15	24.0	85.3	99.84	0.1	25.4	85.2	10283.5	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-16	24.0	83.7	99.82	0.2	25.6	83.6	10367.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-May-17	24.0	87.2	99.84	0.1	25.7	87.0	10454.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-18	24.0	90.9	99.85	0.1	25.9	90.7	10544.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-19	24.0	71.2	99.83	0.1	26.0	71.1	10615.9	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-20	24.0	76.2	99.86	0.1	26.1	76.1	10692.0	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-21	24.0	77.9	99.83	0.1	26.2	77.8	10769.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-22	24.0	83.8	99.83	0.1	26.4	83.6	10853.4	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-23	24.0	81.5	99.83	0.1	26.5	81.3	10934.7	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-24	24.0	81.6	99.80	0.2	26.7	81.4	11016.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-25	24.0	81.5	99.83	0.1	26.8	81.4	11097.5	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-26	24.0	83.4	99.83	0.1	27.0	83.3	11180.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-27	24.0	82.6	99.82	0.2	27.1	82.5	11263.2	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-28	24.0	78.0	99.83	0.1	27.2	77.9	11341.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-29	24.0	83.2	99.81	0.2	27.4	83.0	11424.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-30	24.0	78.2	99.81	0.2	27.5	78.0	11502.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-May-31	24.0	82.0	99.83	0.1	27.7	81.9	11584.0	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-Jun-01	24.0	81.1	99.81	0.2	27.8	80.9	11664.9	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-Jun-02	24.0	81.3	99.80	0.2	28.0	81.2	11746.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-Jun-03	24.0	83.9	99.81	0.2	28.2	83.7	11829.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-Jun-04	24.0	82.6	99.81	0.2	28.3	82.5	11912.3	0.0	0.0	0.	0.	18.0	0.0	200TP1200	195	107.72	14	0	0	0	1050	500			
2009-Jun-05	24.0	64.8	99.89	0.1	28.4	64.7	11977.0	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-06	24.0	67.1	99.90	0.1	28.5	67.0	12043.9	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-07	24.0	63.9	99.89	0.1	28.5	63.8	12107.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-08	24.0	70.3	99.90	0.1	28.6	70.3	12178.0	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-09	24.0	68.4	99.90	0.1	28.7	68.3	12246.3	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-10	24.0	70.5	99.93	0.1	28.7	70.5	12316.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-11	24.0	69.5	99.91	0.1	28.8	69.4	12386.2	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-12	24.0	71.7	99.90	0.1	28.8	71.7	12457.9	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-13	24.0	67.1	99.90	0.1	28.9	67.0	12524.9	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-14	24.0	70.6	99.91	0.1	29.0	70.5	12595.4	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-15	24.0	64.5	99.89	0.1	29.0	64.4	12659.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-16	24.0	70.3	99.90	0.1	29.1	70.3	12730.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-17	24.0	65.2	99.89	0.1	29.2	65.1	12795.1	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-18	24.0	66.7	99.90	0.1	29.3	66.6	12861.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			
2009-Jun-19	24.0	64.1	99.89	0.1	29.3	64.0	12925.8	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	65.9	99.89	0.1	29.4	65.9	12991.6	0.0	0.0	0.	0.	18.0	0.0	200TP1200	196	87.19	14	0	0	0	1050	500	
2009-Jun-21	24.0	65.7	99.89	0.1	29.5	65.6	13057.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jun-22	24.0	68.7	99.91	0.1	29.5	68.7	13125.9	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jun-23	24.0	67.4	99.91	0.1	29.6	67.3	13193.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jun-24	24.0	70.6	99.90	0.1	29.7	70.5	13263.7	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jun-25	24.0	66.8	99.90	0.1	29.7	66.8	13330.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jun-26	24.0	71.2	99.90	0.1	29.8	71.1	13401.6	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jun-27	24.0	67.8	99.90	0.1	29.9	67.7	13469.4	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jun-28	24.0	71.0	99.89	0.1	29.9	70.9	13540.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jun-29	24.0	68.1	99.90	0.1	30.0	68.0	13608.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jun-30	24.0	68.5	99.88	0.1	30.1	68.4	13676.6	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-01	24.0	69.0	99.87	0.1	30.2	69.0	13745.6	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-02	24.0	64.0	99.87	0.1	30.3	63.9	13809.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-03	24.0	66.1	99.89	0.1	30.3	66.0	13875.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-04	24.0	65.8	99.88	0.1	30.4	65.7	13941.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-05	24.0	65.8	99.88	0.1	30.5	65.7	14006.9	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-06	24.0	68.3	99.90	0.1	30.6	68.3	14075.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-07	24.0	69.2	99.88	0.1	30.6	69.1	14144.3	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-08	24.0	68.7	99.90	0.1	30.7	68.6	14212.9	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-09	24.0	65.8	99.88	0.1	30.8	65.7	14278.6	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-10	24.0	73.4	99.90	0.1	30.9	73.4	14351.9	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-11	24.0	71.8	99.90	0.1	30.9	71.8	14423.7	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-12	24.0	68.4	99.90	0.1	31.0	68.3	14492.0	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-13	24.0	68.3	99.90	0.1	31.1	68.2	14560.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-14	24.0	66.1	99.88	0.1	31.2	66.0	14626.1	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-15	24.0	71.7	99.90	0.1	31.2	71.6	14697.7	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-16	23.0	66.4	99.89	0.1	31.3	66.3	14764.0	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-17	24.0	67.4	99.90	0.1	31.4	67.4	14831.4	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-18	24.0	67.6	99.90	0.1	31.4	67.6	14898.9	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-19	24.0	68.6	99.90	0.1	31.5	68.5	14967.4	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-20	24.0	64.8	99.89	0.1	31.6	64.7	15032.1	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-21	24.0	68.1	99.88	0.1	31.7	68.0	15100.1	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-22	24.0	64.6	99.91	0.1	31.7	64.6	15164.7	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-23	24.0	69.7	99.90	0.1	31.8	69.6	15234.3	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	68.7	99.90	0.1	31.9	68.7	15303.0	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-25	24.0	68.7	99.93	0.1	31.9	68.7	15371.6	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-26	24.0	69.0	99.91	0.1	32.0	68.9	15440.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-27	24.0	67.5	99.90	0.1	32.0	67.4	15507.9	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-28	24.0	67.9	99.91	0.1	32.1	67.8	15575.8	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-29	24.0	69.2	99.91	0.1	32.2	69.2	15644.9	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-30	24.0	66.7	99.90	0.1	32.2	66.6	15711.6	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Jul-31	24.0	62.9	99.89	0.1	32.3	62.9	15774.4	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-01	24.0	65.4	99.89	0.1	32.4	65.4	15839.8	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-02	24.0	66.2	99.89	0.1	32.4	66.2	15906.0	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-03	24.0	65.6	99.91	0.1	32.5	65.6	15971.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-04	24.0	65.4	99.89	0.1	32.6	65.3	16036.8	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-05	24.0	68.2	99.90	0.1	32.6	68.1	16105.0	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-06	24.0	65.6	99.89	0.1	32.7	65.6	16170.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-07	24.0	68.1	99.90	0.1	32.8	68.0	16238.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-08	24.0	68.7	99.91	0.1	32.8	68.6	16307.1	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-09	24.0	71.8	99.90	0.1	32.9	71.7	16378.8	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-10	24.0	69.9	99.90	0.1	33.0	69.8	16448.6	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-11	24.0	72.2	99.92	0.1	33.0	72.2	16520.8	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-12	24.0	69.3	99.90	0.1	33.1	69.3	16590.0	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-13	24.0	71.2	99.92	0.1	33.2	71.1	16661.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-14	24.0	67.0	99.90	0.1	33.2	66.9	16728.0	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-15	24.0	71.3	99.92	0.1	33.3	71.2	16799.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-16	24.0	72.9	99.90	0.1	33.4	72.8	16872.0	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-17	24.0	72.6	99.90	0.1	33.4	72.5	16944.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-18	24.0	69.1	99.90	0.1	33.5	69.0	17013.5	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-19	24.0	71.8	99.90	0.1	33.6	71.7	17085.2	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-20	24.0	68.6	99.90	0.1	33.6	68.5	17153.7	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-21	24.0	75.0	99.91	0.1	33.7	75.0	17228.7	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-22	24.0	69.0	99.90	0.1	33.8	68.9	17297.6	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-23	24.0	70.9	99.90	0.1	33.9	70.8	17368.4	0.0	0.0	0.	0.	33.0	0.0	200TP1200	180	94.94	18	0	0	0	1050	400	
2009-Aug-24	24.0	88.2	99.91	0.1	33.9	88.1	17456.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500	
2009-Aug-25	24.0	92.5	99.91	0.1	34.0	92.5	17549.0	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500	
2009-Aug-26	24.0	89.1	99.91	0.1	34.1	89.0	17638.0	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Aug-27	24.0	88.9	99.91	0.1	34.2	88.8	17726.8	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500			
2009-Aug-28	24.0	89.8	99.91	0.1	34.3	89.7	17816.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500			
2009-Aug-29	24.0	91.1	99.91	0.1	34.3	91.0	17907.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500			
2009-Aug-30	24.0	86.0	99.91	0.1	34.4	85.9	17993.4	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500			
2009-Aug-31	24.0	88.0	99.91	0.1	34.5	87.9	18081.3	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500			
2009-Sep-01	24.0	82.3	99.90	0.1	34.6	82.3	18163.6	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500			
2009-Sep-02	24.0	83.0	99.90	0.1	34.7	82.9	18246.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500			
2009-Sep-03	24.0	78.9	99.91	0.1	34.7	78.8	18325.4	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500			
2009-Sep-04	24.0	85.9	99.91	0.1	34.8	85.8	18411.1	0.0	0.0	0.	0.	47.0	0.0	200TP1200	174	121.76	21	0	0	0	1050	500			
2009-Sep-05	24.0	78.5	99.90	0.1	34.9	78.4	18489.5	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-06	24.0	82.8	99.90	0.1	35.0	82.7	18572.2	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-07	16.0	62.8	99.90	0.1	35.0	62.7	18634.9	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-08	12.0	47.8	99.90	0.1	35.1	47.8	18682.7	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-09	24.0	83.6	99.92	0.1	35.1	83.5	18766.2	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-10	24.0	79.6	99.91	0.1	35.2	79.5	18845.7	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-11	24.0	74.6	99.92	0.1	35.3	74.5	18920.2	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-12	24.0	76.9	99.91	0.1	35.3	76.8	18997.0	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-13	24.0	73.7	99.89	0.1	35.4	73.6	19070.7	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-14	24.0	76.3	99.90	0.1	35.5	76.2	19146.9	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-15	24.0	75.8	99.89	0.1	35.6	75.7	19222.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-16	24.0	72.4	99.89	0.1	35.7	72.3	19294.9	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-17	24.0	75.9	99.89	0.1	35.7	75.8	19370.8	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-18	24.0	72.1	99.89	0.1	35.8	72.0	19442.7	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-19	24.0	79.6	99.91	0.1	35.9	79.5	19522.2	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-20	24.0	76.0	99.89	0.1	36.0	76.0	19598.2	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-21	24.0	75.6	99.89	0.1	36.1	75.5	19673.7	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-22	24.0	72.9	99.89	0.1	36.1	72.9	19746.5	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-23	24.0	72.4	99.89	0.1	36.2	72.3	19818.8	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-24	24.0	74.9	99.89	0.1	36.3	74.8	19893.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-25	24.0	78.5	99.90	0.1	36.4	78.4	19972.0	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-26	24.0	73.0	99.89	0.1	36.5	72.9	20044.9	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-27	24.0	74.3	99.89	0.1	36.5	74.3	20119.1	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-28	24.0	71.7	99.89	0.1	36.6	71.7	20190.8	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			
2009-Sep-29	24.0	76.3	99.90	0.1	36.7	76.3	20267.1	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	78.7	99.90	0.1	36.8	78.6	20345.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-01	24.0	79.3	99.90	0.1	36.9	79.3	20424.9	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-02	24.0	78.4	99.90	0.1	36.9	78.4	20503.2	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-03	24.0	76.6	99.90	0.1	37.0	76.5	20579.7	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-04	24.0	79.0	99.89	0.1	37.1	78.9	20658.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-05	24.0	78.5	99.89	0.1	37.2	78.4	20737.0	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-06	24.0	77.2	99.88	0.1	37.3	77.1	20814.1	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-07	24.0	80.9	99.89	0.1	37.4	80.8	20894.9	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-08	24.0	80.6	99.90	0.1	37.5	80.6	20975.4	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-09	24.0	81.3	99.90	0.1	37.5	81.2	21056.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-10	24.0	77.5	99.90	0.1	37.6	77.5	21134.1	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-11	24.0	80.2	99.91	0.1	37.7	80.2	21214.2	0.0	0.0	0.	0.	50.0	0.0	200TP1200	212	94.45	24	0	0	0	1050	500	
2009-Oct-12	24.0	78.9	99.90	0.1	37.8	78.8	21293.1	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-13	24.0	75.1	99.91	0.1	37.8	75.0	21368.1	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-14	24.0	76.1	99.91	0.1	37.9	76.0	21444.1	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-15	24.0	81.7	99.90	0.1	38.0	81.6	21525.7	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-16	24.0	77.9	99.90	0.1	38.1	77.8	21603.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-17	24.0	82.7	99.92	0.1	38.1	82.7	21686.2	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-18	24.0	79.4	99.91	0.1	38.2	79.4	21765.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-19	24.0	79.0	99.91	0.1	38.3	78.9	21844.5	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-20	24.0	81.4	99.91	0.1	38.3	81.3	21925.8	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-21	24.0	77.9	99.91	0.1	38.4	77.8	22003.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-22	24.0	82.2	99.91	0.1	38.5	82.2	22085.8	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-23	24.0	76.4	99.96	0.0	38.5	76.4	22162.1	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-24	24.0	75.8	99.88	0.1	38.6	75.8	22237.9	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-25	24.0	84.2	99.92	0.1	38.7	84.1	22322.0	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-26	24.0	79.0	99.92	0.1	38.7	78.9	22401.0	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-27	24.0	82.7	99.92	0.1	38.8	82.7	22483.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-28	24.0	82.8	99.93	0.1	38.9	82.7	22566.3	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-29	24.0	83.2	99.92	0.1	38.9	83.1	22649.5	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-30	24.0	81.2	99.91	0.1	39.0	81.1	22730.6	0.0	0.0	0.	0.	50.0	0.0	200TP1200	214	94.29	23	0	0	0	1050	350	
2009-Oct-31	24.0	84.2	99.92	0.1	39.1	84.2	22814.7	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350	
2009-Nov-01	24.0	89.4	99.92	0.1	39.1	89.4	22904.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350	
2009-Nov-02	24.0	82.5	99.90	0.1	39.2	82.5	22986.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	84.5	99.92	0.1	39.3	84.5	23071.0	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-04	24.0	83.2	99.92	0.1	39.4	83.1	23154.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-05	24.0	72.1	99.92	0.1	39.4	72.0	23226.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-06	24.0	79.6	99.91	0.1	39.5	79.5	23305.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-07	24.0	82.0	99.90	0.1	39.6	82.0	23387.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-08	24.0	74.7	99.89	0.1	39.7	74.7	23462.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-09	24.0	77.9	99.91	0.1	39.7	77.8	23540.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-10	24.0	73.5	99.90	0.1	39.8	73.4	23613.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-11	24.0	77.2	99.91	0.1	39.9	77.2	23690.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-12	24.0	76.6	99.91	0.1	39.9	76.5	23767.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-13	24.0	82.6	99.92	0.1	40.0	82.5	23849.7	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-14	24.0	79.9	99.90	0.1	40.1	79.8	23929.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-15	24.0	84.8	99.91	0.1	40.2	84.7	24014.2	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-16	24.0	87.1	99.92	0.1	40.2	87.0	24101.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-17	24.0	79.6	99.91	0.1	40.3	79.6	24180.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-18	24.0	80.8	99.90	0.1	40.4	80.7	24261.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-19	24.0	82.9	99.90	0.1	40.5	82.8	24344.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	211	98.11	25	0	0	0	1050	350			
2009-Nov-20	24.0	77.5	99.90	0.1	40.5	77.4	24421.7	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-21	24.0	79.8	99.90	0.1	40.6	79.7	24501.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-22	24.0	78.3	99.90	0.1	40.7	78.2	24579.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-23	24.0	76.0	99.89	0.1	40.8	76.0	24655.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-24	24.0	79.9	99.90	0.1	40.9	79.8	24735.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-25	24.0	79.7	99.90	0.1	40.9	79.6	24814.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-26	24.0	80.1	99.90	0.1	41.0	80.0	24895.0	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-27	24.0	82.8	99.90	0.1	41.1	82.7	24977.7	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-28	24.0	75.5	99.89	0.1	41.2	75.5	25053.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-29	24.0	69.2	99.88	0.1	41.3	69.1	25122.2	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Nov-30	24.0	80.8	99.90	0.1	41.3	80.7	25202.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Dec-01	24.0	76.2	99.89	0.1	41.4	76.1	25279.0	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Dec-02	24.0	80.5	99.90	0.1	41.5	80.4	25359.4	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Dec-03	24.0	76.2	99.89	0.1	41.6	76.1	25435.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Dec-04	24.0	81.7	99.91	0.1	41.7	81.6	25517.0	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Dec-05	24.0	81.6	99.90	0.1	41.7	81.5	25598.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			
2009-Dec-06	24.0	77.9	99.91	0.1	41.8	77.8	25676.3	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	79.5	99.90	0.1	41.9	79.5	25755.8	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-08	24.0	76.4	99.91	0.1	42.0	76.4	25832.1	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-09	24.0	74.9	99.91	0.1	42.0	74.8	25906.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-10	24.0	73.0	99.90	0.1	42.1	73.0	25979.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-11	24.0	71.2	99.89	0.1	42.2	71.1	26051.0	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-12	24.0	77.7	99.91	0.1	42.2	77.6	26128.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-13	24.0	75.4	99.89	0.1	42.3	75.3	26203.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-14	24.0	73.7	99.88	0.1	42.4	73.7	26277.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-15	24.0	77.2	99.90	0.1	42.5	77.1	26354.6	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-16	24.0	70.9	99.87	0.1	42.6	70.8	26425.5	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-17	24.0	75.6	99.89	0.1	42.7	75.5	26500.9	0.0	0.0	0.	0.	55.0	0.0	200TP1200	207	96.48	28	0	0	0	1050	350	
2009-Dec-18	24.0	76.5	98.93	0.8	43.5	75.7	26576.6	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-19	24.0	74.3	98.96	0.8	44.3	73.5	26650.1	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-20	24.0	79.0	99.05	0.8	45.0	78.2	26728.3	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-21	24.0	77.4	99.03	0.8	45.8	76.6	26804.9	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-22	24.0	72.6	99.08	0.7	46.4	72.0	26876.9	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-23	24.0	74.9	98.96	0.8	47.2	74.1	26951.0	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-24	24.0	73.2	99.02	0.7	47.9	72.5	27023.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-25	24.0	78.1	99.13	0.7	48.6	77.4	27100.9	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-26	24.0	78.3	99.12	0.7	49.3	77.6	27178.5	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-27	24.0	72.8	99.05	0.7	50.0	72.1	27250.6	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-28	24.0	76.0	99.09	0.7	50.7	75.3	27326.0	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-29	24.0	78.5	99.44	0.4	51.1	78.0	27404.0	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-30	24.0	75.9	99.14	0.7	51.8	75.3	27479.3	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2009-Dec-31	24.0	77.0	99.21	0.6	52.4	76.4	27555.6	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
Well Totals:	8715.0	27608.0		52.4		27555.6		0.0															
Well Avg.:		75.6	99.54	0.1		75.5		0.0		0.	0.	45.6	0.0		232	86.61					1050	371	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Measured + Prorated Volumes																			GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		Oil		Water		Gas																												
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS																							
2009-Jan-01	24.0	57.6	96.37	2.1	2.1	55.6	55.6	0.1	0.1	0.015	0.02392	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-02	24.0	57.2	95.89	2.4	4.4	54.9	110.4	0.1	0.1	0.015	0.02553	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-03	24.0	57.1	96.71	1.9	6.3	55.2	165.6	0.0	0.1	0.015	0.01596	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-04	24.0	57.2	96.47	2.0	8.3	55.2	220.8	0.1	0.2	0.015	0.02475	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-05	24.0	57.7	96.08	2.3	10.6	55.4	276.2	0.1	0.3	0.015	0.02655	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-06	24.0	56.5	96.55	2.0	12.6	54.6	330.8	0.1	0.3	0.015	0.02564	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-07	24.0	55.0	96.17	2.1	14.7	52.9	383.7	0.0	0.3	0.015	0.00948	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-08	24.0	56.8	96.37	2.1	16.7	54.8	438.5	0.1	0.4	0.015	0.02913	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-09	24.0	56.7	96.23	2.1	18.9	54.6	493.0	0.1	0.4	0.015	0.02336	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-10	24.0	57.0	96.21	2.2	21.0	54.8	547.8	0.0	0.5	0.015	0.01389	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-11	24.0	56.0	96.36	2.0	23.1	53.9	601.8	0.1	0.5	0.015	0.02451	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-12	24.0	56.4	96.29	2.1	25.2	54.3	656.1	0.1	0.6	0.015	0.02392	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-13	24.0	55.8	95.99	2.2	27.4	53.6	709.7	0.1	0.6	0.015	0.02679	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-14	24.0	54.9	96.30	2.0	29.4	52.9	762.6	0.1	0.7	0.015	0.02956	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-15	24.0	57.0	96.30	2.1	31.5	54.9	817.4	0.1	0.7	0.015	0.02844	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-16	24.0	52.5	95.98	2.1	33.6	50.4	867.9	0.1	0.8	0.015	0.02844	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-17	24.0	53.2	96.07	2.1	35.7	51.2	919.0	0.1	0.9	0.015	0.02392	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-18	24.0	61.8	96.91	1.9	37.6	59.9	978.9	0.1	0.9	0.015	0.02618	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-19	24.0	56.6	96.20	2.2	39.8	54.4	1033.4	0.0	0.9	0.015	0.0093	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-20	24.0	54.0	95.82	2.3	42.1	51.8	1085.1	0.1	1.0	0.015	0.02655	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-21	24.0	52.4	96.08	2.1	44.1	50.3	1135.4	0.1	1.0	0.015	0.02927	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-22	24.0	56.7	96.42	2.0	46.1	54.7	1190.1	0.1	1.1	0.015	0.02956	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-23	24.0	54.8	96.31	2.0	48.2	52.7	1242.9	0.1	1.2	0.015	0.0297	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-24	24.0	54.5	96.42	2.0	50.1	52.6	1295.4	0.1	1.2	0.015	0.02564	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-25	24.0	56.2	95.82	2.4	52.5	53.8	1349.2	0.1	1.3	0.015	0.02553	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-26	24.0	55.3	96.13	2.1	54.6	53.1	1402.4	0.1	1.3	0.015	0.02336	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-27	24.0	55.7	96.09	2.2	56.8	53.6	1455.9	0.1	1.4	0.015	0.03211	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-28	24.0	55.6	94.79	2.9	59.7	52.7	1508.6	0.1	1.5	0.015	0.02069	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-29	24.0	51.3	98.60	0.7	60.4	50.6	1559.2	0.1	1.5	0.015	0.09722	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-30	24.0	57.0	95.93	2.3	62.7	54.7	1613.9	0.1	1.6	0.015	0.03017	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Jan-31	24.0	58.0	94.91	3.0	65.7	55.0	1668.9	0.1	1.7	0.015	0.02034	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Feb-01	24.0	53.7	95.28	2.5	68.2	51.1	1720.0	0.1	1.7	0.015	0.02372	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Feb-02	24.0	56.0	95.93	2.3	70.5	53.7	1773.8	0.1	1.8	0.015	0.0307	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												
2009-Feb-03	24.0	56.2	96.35	2.1	72.5	54.1	1827.9	0.1	1.9	0.015	0.03902	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350												

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Measured + Prorated Volumes																		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		Oil		Water		Gas																											
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS																						
2009-Feb-04	24.0	56.5	96.35	2.1	74.6	54.4	1882.3	0.1	2.0	0.015	0.04369	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350											
2009-Feb-05	24.0	54.3	95.62	2.4	77.0	51.9	1934.3	0.1	2.0	0.015	0.02521	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350											
2009-Feb-06	24.0	56.3	96.20	2.1	79.1	54.1	1988.4	0.1	2.1	0.015	0.03738	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350											
2009-Feb-07	24.0	56.4	95.65	2.5	81.6	53.9	2042.3	0.1	2.2	0.015	0.02857	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350											
2009-Feb-08	24.0	54.6	95.84	2.3	83.8	52.4	2094.6	0.1	2.2	0.015	0.03084	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350											
2009-Feb-09	24.0	55.1	95.90	2.3	86.1	52.8	2147.4	0.1	2.3	0.015	0.0354	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350											
2009-Feb-10	24.0	54.0	95.81	2.3	88.3	51.7	2199.2	0.1	2.4	0.015	0.03097	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350											
2009-Feb-11	24.0	53.2	96.07	2.1	90.4	51.1	2250.2	0.1	2.5	0.015	0.03349	95.0	902.5	200TP1200	245	61.28	15	0	0	0	1000	350											
2009-Feb-12	24.0	37.9	97.18	1.1	91.5	36.8	2287.0	0.0	2.5	0.015	0.01869	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-13	24.0	38.6	97.80	0.9	92.4	37.8	2324.8	0.0	2.5	0.015	0.02353	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-14	24.0	41.0	97.81	0.9	93.3	40.1	2365.0	0.0	2.5	0.015	0.02222	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-15	24.0	42.7	98.01	0.9	94.1	41.8	2406.8	0.0	2.5	0.015	0.02353	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-16	24.0	41.4	97.78	0.9	95.0	40.5	2447.3	0.0	2.6	0.015	0.02174	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-17	24.0	41.4	98.04	0.8	95.8	40.6	2487.9	0.0	2.6	0.015	0.02469	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-18	24.0	43.2	97.69	1.0	96.8	42.2	2530.1	0.0	2.6	0.015	0.02	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-19	24.0	40.4	98.12	0.8	97.6	39.6	2569.7	0.0	2.6	0.015	0.02632	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-20	24.0	40.4	97.92	0.8	98.4	39.6	2609.2	0.0	2.6	0.015	0.02381	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-21	24.0	40.4	98.17	0.7	99.2	39.6	2648.9	0.0	2.6	0.015	0.01351	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-22	24.0	40.6	97.83	0.9	100.1	39.7	2688.6	0.0	2.7	0.015	0.02273	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-23	24.0	40.2	98.16	0.7	100.8	39.5	2728.0	0.0	2.7	0.015	0.02703	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-24	24.0	41.1	97.98	0.8	101.6	40.3	2768.3	0.0	2.7	0.015	0.0241	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-25	24.0	40.7	98.21	0.7	102.4	40.0	2808.3	0.0	2.7	0.015	0.0274	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-26	24.0	40.6	97.93	0.8	103.2	39.8	2848.1	0.0	2.7	0.015	0.02381	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-27	24.0	40.1	98.03	0.8	104.0	39.3	2887.4	0.0	2.8	0.015	0.02532	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Feb-28	24.0	40.5	97.95	0.8	104.8	39.7	2927.1	0.0	2.8	0.015	0.0241	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Mar-01	24.0	38.9	97.92	0.8	105.6	38.1	2965.2	0.0	2.8	0.015	0.02469	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Mar-02	24.0	38.4	97.84	0.8	106.5	37.6	3002.7	0.0	2.8	0.015	0.0241	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Mar-03	24.0	37.8	97.91	0.8	107.2	37.0	3039.7	0.0	2.8	0.015	0.02532	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Mar-04	24.0	42.9	98.14	0.8	108.0	42.1	3081.8	0.0	2.9	0.015	0.025	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Mar-05	24.0	41.6	97.88	0.9	108.9	40.7	3122.5	0.0	2.9	0.015	0.02273	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Mar-06	24.0	38.9	97.71	0.9	109.8	38.0	3160.5	0.0	2.9	0.015	0.02247	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Mar-07	24.0	40.6	98.25	0.7	110.5	39.9	3200.4	0.0	2.9	0.015	0.02817	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Mar-08	24.0	40.6	98.05	0.8	111.3	39.8	3240.2	0.0	2.9	0.015	0.02532	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											
2009-Mar-09	24.0	42.9	97.86	0.9	112.2	42.0	3282.3	0.0	3.0	0.015	0.02174	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350											

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	43.2	98.45	0.7	112.9	42.5	3324.8	0.0	3.0	0.015	0.02985	102.0	969.0	200TP1200	245	43.85	15	0	0	0	1000	350			
2009-Mar-11	24.0	44.8	97.90	0.9	113.8	43.8	3368.6	0.0	3.0	0.015	0.02128	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-12	24.0	50.5	98.34	0.8	114.7	49.7	3418.3	0.0	3.0	0.015	0.02381	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-13	24.0	47.0	98.30	0.8	115.5	46.2	3464.5	0.0	3.0	0.015	0.025	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-14	24.0	45.3	98.01	0.9	116.4	44.4	3508.9	0.0	3.1	0.015	0.02222	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-15	24.0	47.0	98.36	0.8	117.2	46.2	3555.1	0.0	3.1	0.015	0.02597	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-16	24.0	46.4	98.30	0.8	117.9	45.6	3600.7	0.0	3.1	0.015	0.02532	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-17	24.0	46.3	98.23	0.8	118.8	45.5	3646.3	0.0	3.1	0.015	0.02439	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-18	24.0	48.6	98.19	0.9	119.6	47.7	3693.9	0.0	3.1	0.015	0.02273	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-19	24.0	45.8	98.21	0.8	120.5	45.0	3738.9	0.0	3.2	0.015	0.02439	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-20	24.0	47.6	98.32	0.8	121.3	46.8	3785.7	0.0	3.2	0.015	0.025	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-21	24.0	48.3	98.05	0.9	122.2	47.4	3833.1	0.0	3.2	0.015	0.02128	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-22	24.0	50.7	98.32	0.9	123.0	49.8	3882.9	0.0	3.2	0.015	0.01176	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-23	24.0	47.9	98.35	0.8	123.8	47.1	3930.0	0.0	3.2	0.015	0.02532	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-24	24.0	48.7	98.46	0.8	124.6	48.0	3978.0	0.0	3.3	0.015	0.02667	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-25	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-26	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-27	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-28	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-29	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-30	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Mar-31	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Apr-01	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Apr-02	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Apr-03	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Apr-04	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Apr-05	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Apr-06	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Apr-07	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Apr-08	.0	0.0	0.00	0.0	124.6	0.0	3978.0	0.0	3.3	0.015	0.	97.0	921.5	200TP1200	172	67.35	14	0	0	0	1000	650			
2009-Apr-09	24.0	48.1	97.90	1.0	125.6	47.1	4025.1	0.0	3.3	0.015	0.0198	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-10	24.0	50.3	98.25	0.9	126.5	49.4	4074.5	0.0	3.3	0.015	0.02273	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-11	24.0	50.8	98.15	0.9	127.4	49.9	4124.4	0.0	3.3	0.015	0.02128	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-12	24.0	48.1	98.09	0.9	128.3	47.2	4171.6	0.0	3.3	0.015	0.01087	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	42.7	97.07	1.3	129.6	41.4	4213.0	0.0	3.3	0.015	0.008	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-14	24.0	34.8	97.99	0.7	130.3	34.1	4247.0	0.0	3.3	0.015	0.01429	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-15	24.0	45.0	98.67	0.6	130.9	44.4	4291.4	0.0	3.4	0.015	0.05	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-16	24.0	35.6	98.85	0.4	131.3	35.2	4326.6	0.0	3.4	0.015	0.07317	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-17	24.0	39.1	97.72	0.9	132.2	38.2	4364.8	0.0	3.4	0.015	0.02247	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-18	24.0	46.4	98.40	0.7	132.9	45.6	4410.5	0.0	3.4	0.015	0.02703	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-19	24.0	45.2	98.03	0.9	133.8	44.3	4454.8	0.0	3.5	0.015	0.02247	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-20	24.0	42.6	98.45	0.7	134.5	41.9	4496.7	0.0	3.5	0.015	0.04545	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-21	24.0	39.2	98.04	0.8	135.2	38.5	4535.2	0.0	3.5	0.015	0.02597	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-22	24.0	46.4	98.30	0.8	136.0	45.6	4580.8	0.0	3.5	0.015	0.02532	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-23	24.0	45.8	97.80	1.0	137.0	44.8	4625.6	0.0	3.6	0.015	0.0198	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-24	24.0	48.8	98.13	0.9	138.0	47.9	4673.5	0.0	3.6	0.015	0.02198	97.0	921.5	100TP1200	172	122.23	14	0	0	0	1000	650			
2009-Apr-25	24.0	43.3	98.04	0.9	138.8	42.5	4715.9	0.0	3.6	0.015	0.02353	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-Apr-26	24.0	41.9	97.88	0.9	139.7	41.0	4756.9	0.0	3.6	0.015	0.02247	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-Apr-27	24.0	42.9	98.04	0.8	140.5	42.1	4799.0	0.0	3.6	0.015	0.02381	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-Apr-28	24.0	40.3	98.01	0.8	141.3	39.5	4838.4	0.0	3.7	0.015	0.025	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-Apr-29	24.0	39.3	97.94	0.8	142.1	38.5	4877.0	0.0	3.7	0.015	0.01235	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-Apr-30	24.0	41.6	98.05	0.8	143.0	40.8	4917.7	0.0	3.7	0.015	0.02469	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-May-01	24.0	41.9	98.02	0.8	143.8	41.1	4958.8	0.0	3.7	0.015	0.0241	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-May-02	24.0	38.9	97.99	0.8	144.6	38.1	4996.9	0.0	3.7	0.015	0.02564	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-May-03	24.0	42.7	98.20	0.8	145.3	41.9	5038.8	0.0	3.7	0.015	0.02597	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-May-04	24.0	45.1	98.25	0.8	146.1	44.3	5083.1	0.0	3.8	0.015	0.02532	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-May-05	24.0	42.5	98.14	0.8	146.9	41.7	5124.9	0.0	3.8	0.015	0.02532	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-May-06	24.0	41.4	98.02	0.8	147.7	40.5	5165.4	0.0	3.8	0.015	0.02439	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-May-07	24.0	44.9	98.13	0.8	148.6	44.1	5209.5	0.0	3.8	0.015	0.0119	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-May-08	24.0	41.3	97.99	0.8	149.4	40.5	5250.0	0.0	3.8	0.015	0.01205	97.0	921.5	100TP1200	237	79.37	11	0	0	0	1000	650			
2009-May-09	24.0	74.4	95.23	3.6	153.0	70.9	5320.9	0.1	3.9	0.015	0.02817	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650			
2009-May-10	24.0	76.5	95.34	3.6	156.5	72.9	5393.7	0.1	4.0	0.015	0.01685	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650			
2009-May-11	24.0	71.4	95.70	3.1	159.6	68.3	5462.0	0.1	4.1	0.015	0.0228	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650			
2009-May-12	24.0	76.0	95.59	3.4	162.9	72.7	5534.7	0.1	4.1	0.015	0.0209	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650			
2009-May-13	24.0	73.8	95.26	3.5	166.4	70.3	5605.0	0.1	4.2	0.015	0.02286	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650			
2009-May-14	24.0	74.1	95.60	3.3	169.7	70.9	5675.9	0.1	4.3	0.015	0.02147	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650			
2009-May-15	24.0	71.6	95.63	3.1	172.8	68.5	5744.3	0.1	4.3	0.015	0.02236	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650			
2009-May-16	24.0	70.5	95.28	3.3	176.2	67.2	5811.5	0.0	4.4	0.015	0.00601	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	73.0	95.85	3.0	179.2	69.9	5881.4	0.1	4.4	0.015	0.0198	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-18	24.0	75.9	96.05	3.0	182.2	72.9	5954.3	0.1	4.5	0.015	0.02333	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-19	24.0	59.8	95.62	2.6	184.8	57.2	6011.5	0.1	4.6	0.015	0.02672	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-20	24.0	63.6	96.15	2.5	187.3	61.1	6072.6	0.1	4.6	0.015	0.02857	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-21	24.0	65.3	95.67	2.8	190.1	62.5	6135.1	0.0	4.7	0.015	0.00707	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-22	24.0	70.2	95.68	3.0	193.1	67.2	6202.3	0.1	4.7	0.015	0.0198	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-23	24.0	68.3	95.64	3.0	196.1	65.4	6267.6	0.1	4.8	0.015	0.02013	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-24	24.0	68.9	94.96	3.5	199.6	65.4	6333.1	0.1	4.8	0.015	0.01729	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-25	24.0	68.4	95.68	3.0	202.5	65.4	6398.5	0.1	4.9	0.015	0.02034	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-26	24.0	69.9	95.72	3.0	205.5	66.9	6465.4	0.1	5.0	0.015	0.02007	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-27	24.0	69.4	95.43	3.2	208.7	66.3	6531.7	0.1	5.0	0.015	0.01893	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-28	24.0	65.3	95.78	2.8	211.4	62.6	6594.2	0.1	5.1	0.015	0.01812	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-29	24.0	70.1	95.18	3.4	214.8	66.7	6660.9	0.1	5.1	0.015	0.01479	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-30	24.0	66.0	95.03	3.3	218.1	62.7	6723.7	0.1	5.2	0.015	0.01524	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-May-31	24.0	68.9	95.51	3.1	221.2	65.8	6789.4	0.1	5.2	0.015	0.01942	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-Jun-01	24.0	68.3	95.25	3.2	224.4	65.0	6854.5	0.1	5.3	0.015	0.01543	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-Jun-02	24.0	68.7	95.00	3.4	227.9	65.2	6919.7	0.0	5.3	0.015	0.01166	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-Jun-03	24.0	70.8	95.07	3.5	231.3	67.3	6987.0	0.1	5.4	0.015	0.01719	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-Jun-04	24.0	69.7	95.08	3.4	234.8	66.3	7053.2	0.1	5.4	0.015	0.01749	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-Jun-05	24.0	67.3	94.83	3.5	238.3	63.8	7117.1	0.1	5.5	0.015	0.01724	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-Jun-06	24.0	69.6	94.92	3.5	241.8	66.1	7183.2	0.1	5.6	0.015	0.01695	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-Jun-07	24.0	66.6	94.58	3.6	245.4	63.0	7246.1	0.1	5.6	0.015	0.01662	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-Jun-08	24.0	72.8	95.30	3.4	248.8	69.3	7315.5	0.1	5.7	0.015	0.01754	74.0	703.0	100TP1200	319	100.90	19	0	0	0	1000	650	
2009-Jun-09	24.0	60.7	95.02	3.0	251.8	57.6	7373.1	0.1	5.7	0.015	0.01656	74.0	703.0	100TP1200	317	86.80	25	0	0	0	1000	650	
2009-Jun-10	24.0	61.8	96.23	2.3	254.2	59.5	7432.6	0.1	5.8	0.015	0.02146	74.0	703.0	100TP1200	317	86.80	25	0	0	0	1000	650	
2009-Jun-11	24.0	61.2	95.74	2.6	256.8	58.6	7491.2	0.0	5.8	0.015	0.01533	74.0	703.0	100TP1200	317	86.80	25	0	0	0	1000	650	
2009-Jun-12	24.0	63.4	95.33	3.0	259.7	60.5	7551.6	0.1	5.9	0.015	0.01689	74.0	703.0	100TP1200	317	86.80	25	0	0	0	1000	650	
2009-Jun-13	24.0	59.3	95.31	2.8	262.5	56.5	7608.2	0.1	5.9	0.015	0.01799	74.0	703.0	100TP1200	317	86.80	25	0	0	0	1000	650	
2009-Jun-14	24.0	58.9	93.66	3.7	266.3	55.1	7663.3	0.1	6.0	0.015	0.01877	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-15	24.0	54.6	92.26	4.2	270.5	50.3	7713.6	0.1	6.1	0.015	0.01659	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-16	24.0	59.1	92.86	4.2	274.7	54.9	7768.5	0.1	6.1	0.015	0.01422	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-17	24.0	55.1	92.27	4.3	279.0	50.9	7819.4	0.1	6.2	0.015	0.01643	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-18	24.0	56.6	92.01	4.5	283.5	52.1	7871.5	0.1	6.3	0.015	0.01549	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-19	24.0	54.3	92.19	4.2	287.7	50.0	7921.5	0.1	6.3	0.015	0.01651	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	55.8	92.26	4.3	292.0	51.5	7973.0	0.1	6.4	0.015	0.0162	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-21	24.0	55.7	92.03	4.4	296.5	51.3	8024.3	0.1	6.5	0.015	0.01802	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-22	24.0	57.6	93.22	3.9	300.4	53.7	8077.9	0.1	6.6	0.015	0.02564	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-23	24.0	56.4	93.28	3.8	304.2	52.6	8130.6	0.1	6.7	0.015	0.02375	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-24	24.0	59.4	92.76	4.3	308.5	55.1	8185.7	0.1	6.8	0.015	0.02326	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-25	24.0	56.1	92.98	3.9	312.4	52.2	8237.9	0.1	6.8	0.015	0.0203	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-26	24.0	60.0	92.71	4.4	316.8	55.6	8293.4	0.1	6.9	0.015	0.01602	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-27	24.0	57.0	92.83	4.1	320.9	53.0	8346.4	0.1	7.0	0.015	0.01711	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-28	24.0	60.4	91.77	5.0	325.8	55.4	8401.8	0.1	7.1	0.015	0.01408	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-29	24.0	57.6	92.32	4.4	330.3	53.2	8454.9	0.1	7.1	0.015	0.01357	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jun-30	24.0	58.0	92.16	4.6	334.8	53.5	8508.4	0.1	7.2	0.015	0.01538	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-01	24.0	59.2	91.09	5.3	340.1	53.9	8562.3	0.1	7.3	0.015	0.01328	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-02	24.0	54.8	91.20	4.8	344.9	50.0	8612.3	0.1	7.3	0.015	0.01245	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-03	24.0	55.9	92.32	4.3	349.2	51.6	8663.9	0.1	7.4	0.015	0.01632	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-04	24.0	55.9	91.76	4.6	353.8	51.3	8715.2	0.1	7.5	0.015	0.01518	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-05	24.0	56.0	91.78	4.6	358.4	51.4	8766.6	0.1	7.5	0.015	0.01522	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-06	24.0	57.7	92.51	4.3	362.7	53.4	8819.9	0.1	7.6	0.015	0.0162	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-07	24.0	59.0	91.61	5.0	367.7	54.0	8874.0	0.1	7.7	0.015	0.01212	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-08	24.0	58.0	92.51	4.3	372.0	53.6	8927.6	0.1	7.7	0.015	0.01382	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-09	24.0	55.9	91.85	4.6	376.6	51.4	8979.0	0.1	7.8	0.015	0.01316	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-10	24.0	61.8	92.72	4.5	381.1	57.3	9036.3	0.1	7.8	0.015	0.01333	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-11	24.0	60.6	92.54	4.5	385.6	56.1	9092.4	0.1	7.9	0.015	0.01327	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-12	24.0	57.5	92.85	4.1	389.7	53.4	9145.8	0.1	8.0	0.015	0.0146	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-13	24.0	57.5	92.71	4.2	393.9	53.3	9199.1	0.1	8.0	0.015	0.01432	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-14	24.0	56.3	91.57	4.8	398.6	51.6	9250.6	0.0	8.0	0.015	0.00421	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-15	24.0	60.1	93.05	4.2	402.8	56.0	9306.6	0.0	8.1	0.015	0.00478	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-16	23.0	55.8	92.90	4.0	406.8	51.8	9358.4	0.1	8.1	0.015	0.01515	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-17	24.0	56.9	92.60	4.2	411.0	52.7	9411.1	0.1	8.2	0.015	0.01425	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-18	24.0	57.0	92.63	4.2	415.2	52.8	9463.9	0.1	8.2	0.015	0.01667	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-19	24.0	57.9	92.47	4.4	419.6	53.6	9517.4	0.1	8.3	0.015	0.01376	95.0	902.5	100TP1200	317	82.59	24	0	0	0	1000	650	
2009-Jul-20	24.0	55.3	92.66	4.1	423.6	51.2	9568.7	0.1	8.4	0.015	0.01478	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700	
2009-Jul-21	24.0	58.5	92.08	4.6	428.2	53.8	9622.5	0.1	8.4	0.015	0.01512	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700	
2009-Jul-22	24.0	55.1	92.88	3.9	432.2	51.1	9673.7	0.1	8.5	0.015	0.01531	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700	
2009-Jul-23	24.0	59.2	93.03	4.1	436.3	55.1	9728.8	0.1	8.6	0.015	0.01453	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	58.6	92.77	4.2	440.5	54.4	9783.1	0.1	8.6	0.015	0.01415	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Jul-25	24.0	57.7	94.36	3.3	443.8	54.4	9837.5	0.1	8.7	0.015	0.01538	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Jul-26	24.0	58.4	93.38	3.9	447.7	54.6	9892.1	0.1	8.7	0.015	0.0155	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Jul-27	24.0	57.9	92.21	4.5	452.2	53.4	9945.5	0.1	8.8	0.015	0.01552	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Jul-28	24.0	57.5	93.48	3.8	455.9	53.7	9999.2	0.1	8.8	0.015	0.01333	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Jul-29	24.0	58.4	93.87	3.6	459.5	54.8	10054.0	0.1	8.9	0.015	0.01676	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Jul-30	24.0	56.9	92.74	4.1	463.6	52.8	10106.8	0.1	9.0	0.015	0.01453	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Jul-31	24.0	53.9	92.41	4.1	467.7	49.8	10156.6	0.1	9.0	0.015	0.01222	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-01	24.0	56.1	92.35	4.3	472.0	51.8	10208.3	0.1	9.1	0.015	0.01399	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-02	24.0	56.4	92.91	4.0	476.0	52.4	10260.7	0.1	9.1	0.015	0.0125	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-03	24.0	55.5	93.60	3.6	479.6	51.9	10312.6	0.1	9.2	0.015	0.0169	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-04	24.0	56.1	92.21	4.4	483.9	51.7	10364.4	0.1	9.2	0.015	0.01373	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-05	24.0	58.2	92.67	4.3	488.2	54.0	10418.3	0.1	9.3	0.015	0.01405	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-06	24.0	56.1	92.55	4.2	492.4	51.9	10470.2	0.1	9.4	0.015	0.01435	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-07	24.0	58.2	92.59	4.3	496.7	53.8	10524.1	0.1	9.4	0.015	0.01392	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-08	24.0	57.8	94.05	3.4	500.1	54.4	10578.4	0.1	9.5	0.015	0.01744	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-09	24.0	61.0	93.14	4.2	504.3	56.8	10635.2	0.1	9.5	0.015	0.01435	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-10	24.0	59.7	92.56	4.4	508.7	55.3	10690.5	0.1	9.6	0.015	0.01351	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-11	24.0	61.1	93.61	3.9	512.6	57.2	10747.6	0.1	9.7	0.015	0.01538	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-12	24.0	58.9	93.19	4.0	516.7	54.9	10802.5	0.1	9.7	0.015	0.01496	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-13	24.0	60.3	93.42	4.0	520.6	56.3	10858.8	0.1	9.8	0.015	0.01511	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-14	24.0	57.5	92.19	4.5	525.1	53.0	10911.8	0.1	9.9	0.015	0.01559	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-15	24.0	60.2	93.64	3.8	528.9	56.4	10968.2	0.1	9.9	0.015	0.01828	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-16	24.0	61.7	93.41	4.1	533.0	57.7	11025.9	0.1	10.0	0.015	0.0172	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-17	24.0	61.5	93.38	4.1	537.1	57.4	11083.3	0.1	10.1	0.015	0.01966	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-18	24.0	59.1	92.55	4.4	541.5	54.7	11137.9	0.1	10.2	0.015	0.01818	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-19	24.0	60.8	93.37	4.0	545.5	56.8	11194.7	0.1	10.2	0.015	0.01737	96.0	912.0	100TP1200	317	83.69	24	0	0	0	1000	700			
2009-Aug-20	24.0	64.2	93.15	4.4	549.9	59.8	11254.5	0.1	10.3	0.015	0.02045	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-21	24.0	69.5	94.10	4.1	554.0	65.4	11319.9	0.1	10.4	0.015	0.01951	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-22	24.0	64.4	93.37	4.3	558.3	60.2	11380.1	0.1	10.5	0.015	0.01874	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-23	24.0	65.9	93.76	4.1	562.4	61.8	11441.9	0.1	10.6	0.015	0.01946	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-24	24.0	66.3	93.52	4.3	566.7	62.0	11503.9	0.1	10.6	0.015	0.0186	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-25	24.0	69.4	93.76	4.3	571.0	65.1	11569.0	0.1	10.7	0.015	0.02079	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-26	24.0	66.9	93.58	4.3	575.3	62.6	11631.7	0.1	10.8	0.015	0.01628	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Aug-27	24.0	66.7	93.75	4.2	579.5	62.5	11694.2	0.1	10.9	0.015	0.01918	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-28	24.0	67.5	93.54	4.4	583.9	63.2	11757.3	0.1	11.0	0.015	0.01835	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-29	24.0	68.4	93.63	4.4	588.2	64.1	11821.4	0.1	11.1	0.015	0.02294	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-30	24.0	65.1	92.87	4.6	592.9	60.5	11881.9	0.1	11.1	0.015	0.01724	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Aug-31	24.0	66.3	93.34	4.4	597.3	61.9	11943.8	0.1	11.2	0.015	0.02036	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-01	24.0	62.6	92.55	4.7	601.9	57.9	12001.7	0.1	11.3	0.015	0.01717	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-02	24.0	62.8	92.99	4.4	606.3	58.4	12060.1	0.1	11.4	0.015	0.01591	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-03	24.0	59.3	93.67	3.8	610.1	55.5	12115.6	0.1	11.4	0.015	0.01867	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-04	24.0	64.9	93.01	4.5	614.6	60.4	12175.9	0.1	11.5	0.015	0.01542	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-05	24.0	62.8	92.93	4.4	619.1	58.4	12234.3	0.1	11.6	0.015	0.01577	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-06	24.0	65.9	93.50	4.3	623.3	61.6	12295.9	0.0	11.6	0.015	0.00467	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-07	16.0	50.0	93.40	3.3	626.6	46.7	12342.7	0.1	11.7	0.015	0.01515	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-08	12.0	38.1	93.36	2.5	629.2	35.6	12378.2	0.1	11.7	0.015	0.02372	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-09	24.0	65.9	94.40	3.7	632.9	62.2	12440.5	0.1	11.8	0.015	0.01897	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-10	24.0	63.0	93.99	3.8	636.6	59.2	12499.7	0.1	11.9	0.015	0.01847	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-11	24.0	58.9	94.20	3.4	640.1	55.5	12555.2	0.1	11.9	0.015	0.02047	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-12	24.0	61.3	93.33	4.1	644.2	57.2	12612.4	0.1	12.0	0.015	0.01711	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-13	24.0	59.2	92.70	4.3	648.5	54.9	12667.2	0.1	12.1	0.015	0.0162	97.0	921.5	100TP1200	322	90.31	26	0	0	0	1000	500			
2009-Sep-14	24.0	58.7	93.05	4.1	652.6	54.7	12721.9	0.1	12.1	0.015	0.01471	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-15	24.0	58.6	92.71	4.3	656.8	54.3	12776.2	0.1	12.2	0.015	0.01405	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-16	24.0	55.8	92.83	4.0	660.8	51.8	12828.0	0.1	12.2	0.015	0.015	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-17	24.0	58.6	92.80	4.2	665.1	54.4	12882.4	0.1	12.3	0.015	0.01422	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-18	24.0	55.8	92.54	4.2	669.2	51.6	12934.0	0.1	12.4	0.015	0.01442	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-19	24.0	60.9	93.62	3.9	673.1	57.0	12991.0	0.1	12.4	0.015	0.01546	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-20	24.0	58.6	92.87	4.2	677.3	54.5	13045.4	0.1	12.5	0.015	0.01435	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-21	24.0	58.4	92.67	4.3	681.5	54.2	13099.6	0.1	12.5	0.015	0.01402	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-22	24.0	56.5	92.46	4.3	685.8	52.2	13151.8	0.1	12.6	0.015	0.01408	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-23	24.0	56.1	92.32	4.3	690.1	51.8	13203.6	0.1	12.7	0.015	0.01392	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-24	24.0	57.8	92.70	4.2	694.3	53.6	13257.2	0.1	12.7	0.015	0.01422	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-25	24.0	60.6	92.68	4.4	698.8	56.2	13313.4	0.1	12.8	0.015	0.01351	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-26	24.0	56.7	92.24	4.4	703.2	52.3	13365.7	0.1	12.8	0.015	0.01364	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-27	24.0	57.5	92.62	4.2	707.4	53.2	13418.9	0.1	12.9	0.015	0.01415	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-28	24.0	55.6	92.46	4.2	711.6	51.4	13470.3	0.1	13.0	0.015	0.01432	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Sep-29	24.0	59.0	92.68	4.3	715.9	54.7	13524.9	0.1	13.0	0.015	0.01157	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	60.7	92.86	4.3	720.3	56.3	13581.2	0.1	13.1	0.015	0.01386	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Oct-01	24.0	61.0	93.07	4.2	724.5	56.8	13638.1	0.1	13.1	0.015	0.01418	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Oct-02	24.0	60.5	92.80	4.4	728.9	56.2	13694.2	0.1	13.2	0.015	0.01376	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Oct-03	24.0	59.2	92.67	4.3	733.2	54.8	13749.1	0.1	13.3	0.015	0.01382	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Oct-04	24.0	61.2	92.51	4.6	737.8	56.6	13805.6	0.1	13.3	0.015	0.0131	97.0	921.5	100TP1200	325	86.10	27	0	0	0	1000	500			
2009-Oct-05	24.0	62.6	92.51	4.7	742.5	57.9	13863.5	0.1	13.4	0.015	0.01279	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-06	24.0	61.8	92.25	4.8	747.3	57.0	13920.5	0.1	13.4	0.015	0.01253	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-07	24.0	64.7	92.30	5.0	752.2	59.7	13980.2	0.1	13.5	0.015	0.01205	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-08	24.0	64.0	93.00	4.5	756.7	59.5	14039.8	0.1	13.6	0.015	0.01339	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-09	24.0	64.2	93.43	4.2	760.9	60.0	14099.8	0.1	13.6	0.015	0.01422	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-10	24.0	61.7	92.86	4.4	765.3	57.3	14157.0	0.1	13.7	0.015	0.01364	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-11	24.0	62.9	94.14	3.7	769.0	59.3	14216.3	0.1	13.7	0.015	0.01355	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-12	24.0	62.1	93.14	4.3	773.3	57.8	14274.1	0.1	13.8	0.015	0.01408	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-13	24.0	59.0	93.22	4.0	777.3	55.0	14329.1	0.1	13.8	0.015	0.0125	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-14	24.0	59.6	93.53	3.9	781.1	55.8	14384.9	0.1	13.9	0.015	0.01295	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-15	24.0	64.1	93.47	4.2	785.3	59.9	14444.7	0.1	13.9	0.015	0.01435	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-16	24.0	61.5	92.86	4.4	789.7	57.1	14501.8	0.1	14.0	0.015	0.01367	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-17	24.0	64.4	94.10	3.8	793.5	60.6	14562.4	0.1	14.1	0.015	0.01579	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-18	24.0	62.0	93.92	3.8	797.3	58.2	14620.6	0.1	14.1	0.015	0.01326	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-19	24.0	61.9	93.49	4.0	801.3	57.9	14678.5	0.1	14.2	0.015	0.01241	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-20	24.0	63.5	93.95	3.8	805.2	59.6	14738.1	0.1	14.2	0.015	0.01302	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-21	24.0	61.1	93.37	4.1	809.2	57.0	14795.2	0.1	14.3	0.015	0.01235	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-22	24.0	63.9	94.29	3.7	812.9	60.3	14855.4	0.1	14.3	0.015	0.0137	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-23	24.0	57.7	97.12	1.7	814.5	56.0	14911.4	0.1	14.4	0.015	0.03012	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-24	24.0	60.3	92.14	4.7	819.3	55.6	14967.0	0.1	14.4	0.015	0.01688	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-25	24.0	65.8	93.81	4.1	823.3	61.7	15028.7	0.1	14.5	0.015	0.01229	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-26	24.0	61.3	94.39	3.4	826.8	57.9	15086.6	0.1	14.6	0.015	0.02035	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-27	24.0	64.6	93.85	4.0	830.7	60.6	15147.2	0.1	14.6	0.015	0.01511	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-28	24.0	64.2	94.54	3.5	834.2	60.7	15207.8	0.1	14.7	0.015	0.01714	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-29	24.0	65.0	93.80	4.0	838.3	61.0	15268.8	0.1	14.7	0.015	0.01489	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-30	24.0	63.1	94.32	3.6	841.8	59.5	15328.3	0.0	14.8	0.015	0.01117	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Oct-31	24.0	63.9	94.13	3.8	845.6	60.2	15388.4	0.0	14.8	0.015	0.01067	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-01	24.0	67.5	94.62	3.6	849.2	63.9	15452.3	0.0	14.9	0.015	0.01102	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-02	24.0	63.5	92.88	4.5	853.7	58.9	15511.3	0.0	14.9	0.015	0.00885	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	m ³ /D	CUM	Amps	HZ								FTLBS	KWATTS					
2009-Nov-03	24.0	64.3	93.89	3.9	857.7	60.4	15571.6	0.0	14.9	0.015	0.01018	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-04	24.0	63.2	94.02	3.8	861.5	59.4	15631.1	0.0	15.0	0.015	0.01058	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-05	24.0	55.0	93.64	3.5	865.0	51.5	15682.5	0.1	15.0	0.015	0.01429	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-06	24.0	60.5	93.97	3.7	868.6	56.8	15739.4	0.0	15.1	0.015	0.01096	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-07	24.0	62.8	93.25	4.2	872.8	58.6	15798.0	0.0	15.1	0.015	0.00943	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-08	24.0	57.6	92.59	4.3	877.1	53.4	15851.3	0.0	15.2	0.015	0.00937	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-09	24.0	59.6	93.26	4.0	881.1	55.6	15906.9	0.0	15.2	0.015	0.00995	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-10	24.0	56.3	93.23	3.8	884.9	52.5	15959.4	0.0	15.2	0.015	0.0105	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-11	24.0	59.1	93.35	3.9	888.9	55.1	16014.6	0.0	15.3	0.015	0.01018	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-12	24.0	58.5	93.49	3.8	892.7	54.7	16069.2	0.0	15.3	0.015	0.0105	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-13	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-14	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-15	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-16	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-17	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-18	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-19	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-20	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-21	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-22	.0	0.0	0.00	0.0	892.7	0.0	16069.2	0.0	15.3	0.015	0.	80.0	760.0	100TP1200	344	83.86	25	0	0	0	1000	300			
2009-Nov-23	24.0	45.9	90.95	4.2	896.8	41.7	16111.0	0.1	15.4	0.015	0.01205	80.0	760.0	200TP1200	172	92.42	25	0	0	0	1000	300			
2009-Nov-24	24.0	63.5	93.11	4.4	901.2	59.2	16170.1	0.1	15.4	0.015	0.01142	80.0	760.0	200TP1200	172	92.42	25	0	0	0	1000	300			
2009-Nov-25	24.0	63.2	93.29	4.2	905.4	59.0	16229.1	0.1	15.5	0.015	0.01179	80.0	760.0	200TP1200	172	92.42	25	0	0	0	1000	300			
2009-Nov-26	24.0	63.7	93.08	4.4	909.9	59.3	16288.4	0.0	15.5	0.015	0.00227	80.0	760.0	200TP1200	172	92.42	25	0	0	0	1000	300			
2009-Nov-27	24.0	65.5	93.61	4.2	914.0	61.3	16349.7	0.1	15.5	0.015	0.01196	80.0	760.0	200TP1200	172	92.42	25	0	0	0	1000	300			
2009-Nov-28	24.0	66.5	92.87	4.7	918.8	61.7	16411.4	0.0	15.6	0.015	0.00844	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300			
2009-Nov-29	24.0	61.4	92.07	4.9	923.6	56.5	16467.9	0.1	15.6	0.015	0.01027	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300			
2009-Nov-30	24.0	70.9	93.13	4.9	928.5	66.0	16533.9	0.0	15.7	0.015	0.00821	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300			
2009-Dec-01	24.0	66.8	93.18	4.6	933.1	62.3	16596.1	0.0	15.7	0.015	0.	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300			
2009-Dec-02	24.0	70.8	92.93	5.0	938.1	65.8	16661.9	0.1	15.7	0.015	0.01	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300			
2009-Dec-03	24.0	66.9	93.09	4.6	942.7	62.2	16724.1	0.1	15.8	0.015	0.01082	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300			
2009-Dec-04	24.0	70.8	94.21	4.1	946.8	66.7	16790.9	0.1	15.8	0.015	0.0122	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300			
2009-Dec-05	24.0	71.2	93.56	4.6	951.4	66.7	16857.5	0.1	15.9	0.015	0.01089	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300			
2009-Dec-06	24.0	68.1	93.41	4.5	955.9	63.7	16921.2	0.0	15.9	0.015	0.00891	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Dec-07	24.0	69.5	93.50	4.5	960.4	65.0	16986.2	0.0	15.9	0.015	0.00885	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300		
2009-Dec-08	24.0	66.9	93.32	4.5	964.9	62.5	17048.6	0.1	16.0	0.015	0.01119	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300		
2009-Dec-09	24.0	65.4	93.59	4.2	969.1	61.2	17109.8	0.1	16.0	0.015	0.01193	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300		
2009-Dec-10	24.0	63.9	93.40	4.2	973.3	59.7	17169.5	0.1	16.1	0.015	0.01185	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300		
2009-Dec-11	24.0	63.1	92.12	5.0	978.2	58.1	17227.6	0.1	16.1	0.015	0.01006	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300		
2009-Dec-12	24.0	67.6	93.94	4.1	982.4	63.5	17291.2	0.0	16.2	0.015	0.00976	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300		
2009-Dec-13	24.0	66.3	92.91	4.7	987.1	61.6	17352.7	0.0	16.2	0.015	0.00851	75.0	712.5	200TP1200	250	70.18	21	0	0	0	1000	300		
2009-Dec-14	24.0	49.3	91.36	4.3	991.3	45.1	17397.8	0.0	16.2	0.015	0.00704	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-15	24.0	50.6	93.30	3.4	994.7	47.2	17445.0	0.0	16.3	0.015	0.0118	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-16	24.0	47.3	91.59	4.0	998.7	43.3	17488.3	0.0	16.3	0.015	0.01005	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-17	24.0	49.8	92.73	3.6	1002.3	46.2	17534.5	0.0	16.4	0.015	0.01105	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-18	24.0	52.8	92.53	3.9	1006.2	48.8	17583.3	0.1	16.4	0.015	0.01269	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-19	24.0	51.1	92.82	3.7	1009.9	47.4	17630.8	0.1	16.5	0.015	0.01362	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-20	24.0	54.1	93.38	3.6	1013.5	50.5	17681.2	0.1	16.5	0.015	0.01397	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-21	24.0	53.1	93.21	3.6	1017.1	49.5	17730.7	0.0	16.6	0.015	0.01111	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-22	24.0	49.7	93.51	3.2	1020.3	46.4	17777.1	0.1	16.6	0.015	0.01553	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-23	24.0	51.6	92.77	3.7	1024.0	47.9	17825.0	0.1	16.7	0.015	0.0134	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-24	24.0	50.3	93.09	3.5	1027.5	46.8	17871.7	0.0	16.7	0.015	0.01153	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-25	24.0	53.2	93.89	3.3	1030.8	50.0	17921.7	0.0	16.7	0.015	0.01231	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-26	24.0	53.4	93.80	3.3	1034.1	50.1	17971.8	0.0	16.8	0.015	0.01208	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-27	24.0	49.8	93.38	3.3	1037.4	46.5	18018.3	0.1	16.8	0.015	0.01515	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-28	24.0	51.9	93.62	3.3	1040.7	48.6	18066.9	0.0	16.9	0.015	0.01208	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-29	24.0	52.5	95.94	2.1	1042.8	50.4	18117.3	0.0	16.9	0.015	0.01878	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-30	24.0	51.7	94.00	3.1	1045.9	48.6	18165.9	0.0	16.9	0.015	0.00968	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
2009-Dec-31	24.0	52.2	94.39	2.9	1048.8	49.3	18215.2	0.0	17.0	0.015	0.01024	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300		
Well Totals:	8139.0	19264.0		1048.8		18215.2		17.0																
Well Avg.:		52.8	88.26	2.9		49.9		0.0		0.015	0.017181	90.0	855.2		282	77.82					1000	494		

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jan-01	24.0	84.4	98.19	1.5	1.5	82.9	82.9	0.1	0.1	0.043	0.05882	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-02	24.0	83.6	97.94	1.7	3.3	81.9	164.8	0.1	0.2	0.043	0.05814	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-03	24.0	83.7	98.36	1.4	4.6	82.4	247.1	0.0	0.2	0.043	0.0292	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-04	24.0	83.8	98.23	1.5	6.1	82.4	329.5	0.1	0.3	0.043	0.05405	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-05	24.0	84.4	98.03	1.7	7.8	82.7	412.2	0.1	0.4	0.043	0.06024	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-06	24.0	82.9	98.29	1.4	9.2	81.5	493.6	0.1	0.5	0.043	0.06338	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-07	24.0	80.5	98.09	1.5	10.7	79.0	572.6	0.0	0.5	0.043	0.01948	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-08	24.0	83.2	98.19	1.5	12.2	81.7	654.3	0.1	0.6	0.043	0.06623	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-09	24.0	83.0	98.12	1.6	13.8	81.4	735.8	0.1	0.7	0.043	0.05769	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-10	24.0	83.4	98.11	1.6	15.4	81.8	817.6	0.1	0.8	0.043	0.03165	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-11	24.0	82.0	98.18	1.5	16.9	80.5	898.1	0.1	0.9	0.043	0.06711	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-12	24.0	82.6	98.15	1.5	18.4	81.0	979.1	0.1	1.0	0.043	0.05882	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-13	24.0	81.6	97.99	1.6	20.0	80.0	1059.1	0.1	1.1	0.043	0.06098	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-14	24.0	80.4	98.16	1.5	21.5	78.9	1138.0	0.1	1.2	0.043	0.06757	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-15	24.0	83.5	98.15	1.5	23.1	81.9	1219.9	0.1	1.3	0.043	0.06494	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-16	24.0	76.8	97.99	1.5	24.6	75.2	1295.2	0.1	1.4	0.043	0.07143	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-17	24.0	77.9	98.04	1.5	26.1	76.3	1371.5	0.1	1.5	0.043	0.05882	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-18	24.0	90.8	98.47	1.4	27.5	89.4	1461.0	0.1	1.6	0.043	0.06475	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-19	24.0	82.8	98.10	1.6	29.1	81.2	1542.2	0.0	1.6	0.043	0.02548	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-20	24.0	78.9	97.91	1.7	30.7	77.3	1619.4	0.1	1.7	0.043	0.06667	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-21	24.0	76.6	98.04	1.5	32.2	75.1	1694.5	0.1	1.8	0.043	0.06667	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-22	24.0	83.1	98.22	1.5	33.7	81.6	1776.1	0.1	1.9	0.043	0.06757	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-23	24.0	80.2	98.15	1.5	35.2	78.7	1854.8	0.1	2.0	0.043	0.06757	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-24	24.0	79.9	98.21	1.4	36.6	78.4	1933.3	0.1	2.1	0.043	0.06993	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-25	24.0	82.0	97.90	1.7	38.3	80.3	2013.6	0.1	2.2	0.043	0.05814	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-26	24.0	80.9	98.07	1.6	39.9	79.3	2092.9	0.1	2.3	0.043	0.0641	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-27	24.0	81.5	98.04	1.6	41.5	79.9	2172.8	0.1	2.4	0.043	0.075	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-28	24.0	80.8	97.38	2.1	43.6	78.7	2251.5	0.1	2.5	0.043	0.04717	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-29	24.0	76.0	99.30	0.5	44.2	75.5	2326.9	0.1	2.6	0.043	0.22642	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-30	24.0	83.4	97.96	1.7	45.9	81.7	2408.6	0.1	2.8	0.043	0.07647	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Jan-31	24.0	84.3	97.44	2.2	48.0	82.1	2490.7	0.1	2.9	0.043	0.0463	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-01	24.0	78.2	97.63	1.9	49.9	76.3	2567.0	0.1	3.0	0.043	0.05946	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-02	24.0	81.9	97.96	1.7	51.5	80.2	2647.2	0.1	3.1	0.043	0.07186	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-03	24.0	82.3	98.18	1.5	53.0	80.8	2728.0	0.1	3.2	0.043	0.09333	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Feb-04	24.0	82.7	98.17	1.5	54.5	81.2	2809.2	0.2	3.4	0.043	0.09934	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-05	24.0	79.3	97.80	1.7	56.3	77.5	2886.7	0.1	3.5	0.043	0.06322	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-06	24.0	82.3	98.09	1.6	57.9	80.8	2967.4	0.1	3.6	0.043	0.0828	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-07	24.0	82.2	97.81	1.8	59.7	80.4	3047.9	0.1	3.8	0.043	0.06667	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-08	24.0	79.8	97.92	1.7	61.3	78.1	3126.0	0.1	3.9	0.043	0.07831	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-09	24.0	80.5	97.94	1.7	63.0	78.8	3204.8	0.1	4.0	0.043	0.07831	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-10	24.0	78.9	97.91	1.7	64.6	77.2	3282.0	0.1	4.1	0.043	0.07879	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-11	24.0	77.8	98.03	1.5	66.2	76.2	3358.3	0.1	4.3	0.043	0.07843	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-12	24.0	77.4	97.18	2.2	68.3	75.2	3433.5	0.1	4.4	0.043	0.05046	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-13	24.0	79.0	97.80	1.7	70.1	77.2	3510.7	0.2	4.5	0.043	0.08621	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-14	24.0	83.8	97.81	1.8	71.9	82.0	3592.7	0.1	4.6	0.043	0.06522	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-15	24.0	87.2	97.99	1.8	73.7	85.5	3678.1	0.1	4.8	0.043	0.06857	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-16	24.0	84.6	97.77	1.9	75.6	82.7	3760.8	0.1	4.9	0.043	0.06878	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-17	24.0	84.6	98.03	1.7	77.2	82.9	3843.8	0.1	5.0	0.043	0.07186	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-18	24.0	88.3	97.69	2.0	79.3	86.3	3930.0	0.1	5.1	0.043	0.06373	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-19	24.0	82.5	98.11	1.6	80.8	80.9	4010.9	0.1	5.3	0.043	0.07692	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-20	24.0	82.6	97.92	1.7	82.5	80.8	4091.7	0.1	5.4	0.043	0.0814	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-21	24.0	82.5	98.17	1.5	84.1	81.0	4172.7	0.1	5.5	0.043	0.03974	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-22	24.0	82.9	97.83	1.8	85.9	81.1	4253.8	0.2	5.6	0.043	0.08333	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-23	24.0	82.2	98.14	1.5	87.4	80.7	4334.5	0.1	5.7	0.043	0.08497	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-24	24.0	84.0	97.98	1.7	89.1	82.3	4416.8	0.1	5.9	0.043	0.07647	16.0	0.0	200TP1200	248	88.50	9	0	0	0	750	300			
2009-Feb-25	24.0	57.9	96.74	1.9	91.0	56.0	4472.8	0.2	6.1	0.043	0.1164	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Feb-26	24.0	57.9	96.25	2.2	93.1	55.7	4528.5	0.2	6.3	0.043	0.08756	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Feb-27	24.0	57.1	96.45	2.0	95.2	55.1	4583.6	0.2	6.5	0.043	0.08374	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Feb-28	24.0	57.8	96.29	2.1	97.3	55.6	4639.3	0.2	6.6	0.043	0.07477	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-01	24.0	55.4	96.21	2.1	99.4	53.3	4692.6	0.2	6.8	0.043	0.08095	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-02	24.0	54.8	96.11	2.1	101.5	52.7	4745.2	0.2	6.9	0.043	0.07512	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-03	24.0	53.8	96.25	2.0	103.6	51.8	4797.0	0.2	7.1	0.043	0.07921	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-04	24.0	61.1	96.61	2.1	105.6	59.0	4856.0	0.2	7.3	0.043	0.08696	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-05	24.0	59.3	96.17	2.3	107.9	57.0	4913.0	0.2	7.5	0.043	0.0793	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-06	24.0	55.6	95.88	2.3	110.2	53.3	4966.3	0.2	7.6	0.043	0.0786	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-07	24.0	57.7	96.83	1.8	112.0	55.9	5022.2	0.2	7.8	0.043	0.0929	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-08	24.0	57.8	96.49	2.0	114.1	55.8	5077.9	0.2	8.0	0.043	0.08374	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-09	24.0	61.2	96.13	2.4	116.4	58.9	5136.8	0.2	8.2	0.043	0.07173	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	61.3	97.19	1.7	118.1	59.6	5196.4	0.2	8.3	0.043	0.11047	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-11	24.0	59.2	96.23	2.2	120.4	57.0	5253.3	0.2	8.5	0.043	0.06726	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-12	24.0	66.6	97.03	2.0	122.4	64.6	5317.9	0.2	8.6	0.043	0.07576	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-13	24.0	62.0	96.93	1.9	124.3	60.1	5378.0	0.2	8.9	0.043	0.11053	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-14	24.0	59.8	96.44	2.1	126.4	57.7	5435.6	0.2	9.0	0.043	0.08451	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-15	24.0	61.9	97.03	1.8	128.2	60.1	5495.7	0.2	9.2	0.043	0.08152	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-16	24.0	61.1	96.94	1.9	130.1	59.3	5555.0	0.2	9.3	0.043	0.08021	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-17	24.0	61.1	96.82	1.9	132.0	59.1	5614.1	0.2	9.5	0.043	0.08247	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-18	24.0	64.1	96.74	2.1	134.1	62.0	5676.1	0.1	9.6	0.043	0.06699	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-19	24.0	60.4	96.80	1.9	136.1	58.4	5734.5	0.1	9.8	0.043	0.07254	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-20	24.0	62.7	96.97	1.9	138.0	60.8	5795.3	0.2	9.9	0.043	0.07895	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-21	24.0	63.8	96.52	2.2	140.2	61.5	5856.8	0.2	10.1	0.043	0.07207	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-22	24.0	66.8	96.98	2.0	142.2	64.8	5921.6	0.1	10.2	0.043	0.03465	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-23	24.0	63.1	97.03	1.9	144.1	61.2	5982.8	0.2	10.3	0.043	0.09626	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-24	24.0	64.1	97.24	1.8	145.8	62.4	6045.1	0.2	10.5	0.043	0.09605	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-25	24.0	64.8	97.76	1.5	147.3	63.3	6108.5	0.2	10.7	0.043	0.13793	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-26	24.0	59.1	96.89	1.8	149.1	57.2	6165.7	0.2	10.9	0.043	0.09783	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-27	24.0	68.0	96.76	2.2	151.3	65.8	6231.5	0.2	11.1	0.043	0.09545	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-28	24.0	61.9	96.91	1.9	153.2	60.0	6291.5	0.2	11.3	0.043	0.09424	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-29	24.0	62.1	96.59	2.1	155.4	60.0	6351.5	0.2	11.5	0.043	0.08491	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-30	24.0	62.2	96.58	2.1	157.5	60.1	6411.5	0.2	11.6	0.043	0.07981	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Mar-31	24.0	59.5	96.60	2.0	159.5	57.4	6468.9	0.2	11.8	0.043	0.08416	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Apr-01	24.0	60.5	96.13	2.3	161.8	58.2	6527.1	0.2	12.0	0.043	0.07265	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Apr-02	24.0	63.0	96.28	2.3	164.2	60.6	6587.8	0.2	12.1	0.043	0.07265	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Apr-03	24.0	63.7	96.12	2.5	166.7	61.2	6649.0	0.2	12.3	0.043	0.06883	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Apr-04	24.0	65.1	96.56	2.2	168.9	62.9	6711.9	0.2	12.5	0.043	0.07143	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Apr-05	24.0	66.2	96.62	2.2	171.1	64.0	6775.9	0.2	12.6	0.043	0.07589	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Apr-06	24.0	64.0	96.43	2.3	173.4	61.7	6837.5	0.2	12.8	0.043	0.07456	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Apr-07	24.0	65.5	96.41	2.4	175.8	63.2	6900.7	0.1	12.9	0.043	0.02128	35.0	0.0	200TP1200	240	63.75	9	0	0	0	750	300			
2009-Apr-08	24.0	59.8	95.47	2.7	178.5	57.1	6957.8	0.2	13.1	0.043	0.07749	10.0	0.0	200TP1200	197	69.94	36	0	0	0	750	300			
2009-Apr-09	24.0	57.3	94.80	3.0	181.5	54.3	7012.2	0.2	13.3	0.043	0.06711	10.0	0.0	200TP1200	197	69.94	36	0	0	0	750	300			
2009-Apr-10	24.0	119.3	95.63	5.2	186.7	114.1	7126.3	0.4	13.7	0.043	0.07678	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350			
2009-Apr-11	24.0	120.6	95.38	5.6	192.2	115.1	7241.3	0.4	14.0	0.043	0.06463	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350			
2009-Apr-12	24.0	114.4	95.20	5.5	197.7	108.9	7350.2	0.3	14.4	0.043	0.06193	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	103.0	92.79	7.4	205.1	95.6	7445.8	0.3	14.7	0.043	0.04447	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-14	24.0	82.8	94.96	4.2	209.3	78.6	7524.3	0.3	15.0	0.043	0.07434	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-15	24.0	106.0	96.65	3.6	212.9	102.5	7626.8	0.9	15.9	0.043	0.23944	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-16	24.0	83.7	97.12	2.4	215.3	81.3	7708.1	0.7	16.6	0.043	0.30705	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-17	24.0	93.5	94.35	5.3	220.6	88.2	7796.3	0.5	17.1	0.043	0.0947	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-18	24.0	109.7	96.00	4.4	224.9	105.3	7901.6	0.5	17.6	0.043	0.10706	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-19	24.0	107.5	95.09	5.3	230.2	102.2	8003.8	0.4	17.9	0.043	0.07197	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-20	24.0	100.7	96.12	3.9	234.1	96.8	8100.6	0.6	18.5	0.043	0.14834	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-21	24.0	93.4	95.07	4.6	238.7	88.8	8189.3	0.4	19.0	0.043	0.09348	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-22	24.0	109.9	95.74	4.7	243.4	105.3	8294.6	0.4	19.4	0.043	0.08761	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-23	24.0	109.5	94.52	6.0	249.4	103.5	8398.0	0.4	19.7	0.043	0.06	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-24	24.0	115.9	95.31	5.4	254.9	110.5	8508.5	0.4	20.1	0.043	0.06434	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-25	24.0	115.2	95.08	5.7	260.5	109.5	8618.0	0.4	20.5	0.043	0.06702	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-26	24.0	111.7	94.69	5.9	266.5	105.7	8723.7	0.4	20.8	0.043	0.06239	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-27	24.0	114.1	95.11	5.6	272.0	108.5	8832.2	0.4	21.2	0.043	0.06989	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-28	24.0	107.1	95.03	5.3	277.4	101.8	8934.0	0.4	21.6	0.043	0.07519	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-29	24.0	104.8	94.84	5.4	282.8	99.4	9033.3	0.1	21.7	0.043	0.02218	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-Apr-30	24.0	110.5	95.10	5.4	288.2	105.1	9138.4	0.4	22.2	0.043	0.07948	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-May-01	24.0	111.6	95.03	5.6	293.7	106.0	9244.4	0.4	22.6	0.043	0.07748	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-May-02	24.0	103.4	94.98	5.2	298.9	98.3	9342.7	0.4	23.0	0.043	0.07707	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-May-03	24.0	113.2	95.48	5.1	304.0	108.1	9450.8	0.4	23.4	0.043	0.07617	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-May-04	24.0	119.6	95.59	5.3	309.3	114.3	9565.1	0.4	23.8	0.043	0.07197	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-May-05	24.0	112.9	95.34	5.3	314.6	107.7	9672.7	0.4	24.1	0.043	0.07034	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-May-06	24.0	110.0	95.04	5.5	320.0	104.6	9777.3	0.4	24.5	0.043	0.0696	10.0	0.0	200TP1200	185	149.08	36	0	0	0	750	350	
2009-May-07	24.0	125.0	95.29	5.9	325.9	119.1	9896.4	0.4	24.9	0.043	0.06122	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-08	24.0	115.2	94.95	5.8	331.7	109.3	10005.7	0.4	25.2	0.043	0.06186	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-09	24.0	121.2	95.23	5.8	337.5	115.5	10121.2	0.5	25.7	0.043	0.08131	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-10	24.0	124.5	95.34	5.8	343.3	118.7	10239.9	0.3	26.0	0.043	0.04655	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-11	24.0	116.2	95.71	5.0	348.3	111.2	10351.1	0.3	26.3	0.043	0.06613	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-12	24.0	123.8	95.60	5.5	353.8	118.4	10469.5	0.3	26.6	0.043	0.06239	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-13	24.0	120.2	95.26	5.7	359.5	114.5	10584.0	0.4	27.0	0.043	0.06491	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-14	24.0	120.7	95.60	5.3	364.8	115.4	10699.4	0.3	27.3	0.043	0.06215	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-15	24.0	116.6	95.64	5.1	369.8	111.5	10811.0	0.3	27.7	0.043	0.06299	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-16	24.0	114.8	95.28	5.4	375.3	109.4	10920.4	0.1	27.7	0.043	0.01476	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	118.8	95.86	4.9	380.2	113.9	11034.3	0.3	28.0	0.043	0.06098	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-18	24.0	123.7	96.05	4.9	385.1	118.8	11153.0	0.3	28.4	0.043	0.06557	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-19	24.0	97.4	95.62	4.3	389.3	93.1	11246.1	0.3	28.7	0.043	0.07512	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-20	24.0	103.5	96.16	4.0	393.3	99.5	11345.7	0.3	29.0	0.043	0.0804	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-21	24.0	106.4	95.68	4.6	397.9	101.8	11447.5	0.1	29.1	0.043	0.02174	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-22	24.0	114.4	95.69	4.9	402.8	109.4	11556.9	0.3	29.4	0.043	0.06085	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-23	24.0	111.3	95.64	4.9	407.7	106.4	11663.3	0.3	29.7	0.043	0.05979	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-24	24.0	112.2	94.97	5.6	413.3	106.6	11769.9	0.3	30.0	0.043	0.04965	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-25	24.0	111.3	95.69	4.8	418.1	106.5	11876.4	0.3	30.3	0.043	0.05833	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-26	24.0	113.9	95.72	4.9	423.0	109.0	11985.5	0.3	30.5	0.043	0.05544	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-27	24.0	113.1	95.45	5.2	428.1	107.9	12093.4	0.3	30.8	0.043	0.05437	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-28	24.0	106.4	95.78	4.5	432.6	101.9	12195.3	0.2	31.0	0.043	0.05345	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-29	24.0	114.1	95.19	5.5	438.1	108.6	12304.0	0.2	31.3	0.043	0.04189	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-30	24.0	107.5	95.04	5.3	443.5	102.1	12406.1	0.3	31.5	0.043	0.04878	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-May-31	24.0	112.2	95.52	5.0	448.5	107.2	12513.3	0.3	31.8	0.043	0.05964	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-01	24.0	111.2	95.26	5.3	453.8	105.9	12619.2	0.2	32.1	0.043	0.04554	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-02	24.0	111.8	95.02	5.6	459.3	106.3	12725.4	0.2	32.3	0.043	0.03232	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-03	24.0	115.3	95.08	5.7	465.0	109.6	12835.0	0.3	32.5	0.043	0.04762	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-04	24.0	113.5	95.08	5.6	470.6	107.9	12943.0	0.3	32.8	0.043	0.04839	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-05	24.0	109.7	94.84	5.7	476.2	104.0	13047.0	0.3	33.1	0.043	0.04594	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-06	24.0	113.4	94.93	5.8	482.0	107.7	13154.6	0.3	33.3	0.043	0.05043	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-07	24.0	108.5	94.58	5.9	487.9	102.6	13257.2	0.3	33.6	0.043	0.04762	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-08	24.0	118.5	95.31	5.6	493.4	112.9	13370.1	0.3	33.9	0.043	0.05396	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-09	24.0	115.6	95.03	5.8	499.2	109.8	13479.9	0.3	34.2	0.043	0.05217	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-10	24.0	117.7	96.23	4.4	503.6	113.3	13593.2	0.3	34.5	0.043	0.06757	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-11	24.0	116.6	95.73	5.0	508.6	111.6	13704.8	0.3	34.8	0.043	0.05221	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-12	24.0	120.8	95.34	5.6	514.2	115.2	13820.0	0.3	35.1	0.043	0.05506	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-13	24.0	113.0	95.31	5.3	519.5	107.7	13927.7	0.3	35.4	0.043	0.05283	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-14	24.0	118.3	95.79	5.0	524.5	113.4	14041.1	0.3	35.7	0.043	0.05823	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-15	24.0	109.1	94.84	5.6	530.1	103.5	14144.6	0.3	36.0	0.043	0.05151	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-16	24.0	118.6	95.25	5.6	535.8	112.9	14257.5	0.2	36.2	0.043	0.04085	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-17	24.0	110.3	94.85	5.7	541.4	104.6	14362.1	0.3	36.5	0.043	0.04754	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-18	24.0	113.1	94.67	6.0	547.5	107.1	14469.2	0.3	36.7	0.043	0.04478	0.0	0.0	200TP1200	170	169.91	39	0	0	0	750	350	
2009-Jun-19	24.0	105.0	95.30	4.9	552.4	100.1	14569.3	0.3	37.0	0.043	0.05071	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	108.0	95.35	5.0	557.4	102.9	14672.2	0.2	37.2	0.043	0.04781	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-21	24.0	107.7	95.21	5.2	562.6	102.6	14774.8	0.3	37.5	0.043	0.05814	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-22	24.0	111.9	95.95	4.5	567.1	107.3	14882.1	0.4	37.9	0.043	0.07726	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-23	24.0	109.7	95.98	4.4	571.5	105.3	14987.4	0.3	38.2	0.043	0.07256	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-24	24.0	115.3	95.66	5.0	576.5	110.3	15097.6	0.4	38.5	0.043	0.072	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-25	24.0	108.9	95.79	4.6	581.1	104.4	15202.0	0.3	38.8	0.043	0.05882	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-26	24.0	116.3	95.63	5.1	586.2	111.2	15313.2	0.3	39.1	0.043	0.04921	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-27	24.0	110.7	95.70	4.8	590.9	105.9	15419.1	0.2	39.3	0.043	0.05042	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-28	24.0	116.6	95.04	5.8	596.7	110.8	15529.9	0.2	39.5	0.043	0.04152	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-29	24.0	111.4	95.40	5.1	601.9	106.3	15636.2	0.2	39.8	0.043	0.04288	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jun-30	24.0	112.2	95.29	5.3	607.1	106.9	15743.1	0.2	40.0	0.043	0.04537	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-01	24.0	113.9	94.63	6.1	613.3	107.8	15850.9	0.2	40.2	0.043	0.03922	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-02	24.0	105.5	94.69	5.6	618.9	99.9	15950.8	0.2	40.5	0.043	0.04107	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-03	24.0	108.2	95.39	5.0	623.9	103.2	16054.0	0.2	40.7	0.043	0.0481	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-04	24.0	108.0	95.04	5.4	629.2	102.7	16156.7	0.2	40.9	0.043	0.04291	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-05	24.0	108.1	95.06	5.3	634.6	102.8	16259.5	0.3	41.2	0.043	0.04869	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-06	24.0	111.7	95.51	5.0	639.6	106.7	16366.2	0.3	41.5	0.043	0.0498	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-07	24.0	113.8	94.94	5.8	645.3	108.1	16474.2	0.2	41.7	0.043	0.03646	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-08	24.0	112.3	95.50	5.1	650.4	107.2	16581.5	0.2	41.9	0.043	0.04158	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-09	24.0	108.1	95.09	5.3	655.7	102.7	16684.2	0.2	42.1	0.043	0.03955	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-10	24.0	119.9	95.63	5.2	660.9	114.7	16798.9	0.2	42.3	0.043	0.03817	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-11	24.0	117.4	95.52	5.3	666.2	112.2	16911.1	0.2	42.5	0.043	0.03802	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-12	24.0	111.5	95.71	4.8	671.0	106.7	17017.8	0.2	42.7	0.043	0.04184	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-13	24.0	111.5	95.63	4.9	675.8	106.6	17124.4	0.2	42.9	0.043	0.04312	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-14	24.0	108.7	94.92	5.5	681.4	103.2	17227.5	0.1	43.0	0.043	0.01268	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-15	24.0	116.8	95.83	4.9	686.2	111.9	17339.5	0.1	43.0	0.043	0.01232	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-16	23.0	108.2	95.75	4.6	690.8	103.6	17443.1	0.2	43.2	0.043	0.04565	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-17	24.0	110.2	95.56	4.9	695.7	105.3	17548.4	0.2	43.4	0.043	0.04294	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-18	24.0	110.5	95.58	4.9	700.6	105.6	17654.0	0.3	43.7	0.043	0.05317	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-19	24.0	112.2	95.48	5.1	705.7	107.1	17761.1	0.2	43.9	0.043	0.04142	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-20	24.0	105.8	95.60	4.7	710.3	101.2	17862.3	0.2	44.1	0.043	0.04721	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-21	24.0	111.6	95.24	5.3	715.7	106.3	17968.6	0.2	44.4	0.043	0.04331	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-22	24.0	105.5	95.73	4.5	720.2	101.0	18069.5	0.2	44.6	0.043	0.04889	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	
2009-Jul-23	24.0	113.5	95.83	4.7	724.9	108.8	18178.3	0.2	44.8	0.043	0.04228	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jul-24	24.0	112.2	95.67	4.9	729.7	107.3	18285.7	0.2	45.0	0.043	0.04321	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350			
2009-Jul-25	24.0	111.1	96.64	3.7	733.5	107.4	18393.0	0.2	45.2	0.043	0.05094	0.0	0.0	200TP1200	247	113.15	40	0	0	0	750	350			
2009-Jul-26	24.0	87.7	96.92	2.7	736.2	85.0	18478.1	0.1	45.3	0.043	0.04815	0.0	0.0	200TP1200	249	87.70	35	0	0	0	750	350			
2009-Jul-27	24.0	86.3	96.36	3.1	739.3	83.2	18561.3	0.1	45.5	0.043	0.04459	0.0	0.0	200TP1200	249	87.70	35	0	0	0	750	350			
2009-Jul-28	24.0	86.4	96.98	2.6	741.9	83.7	18645.0	0.1	45.6	0.043	0.04215	0.0	0.0	200TP1200	249	87.70	35	0	0	0	750	350			
2009-Jul-29	24.0	87.9	97.16	2.5	744.4	85.4	18730.4	0.1	45.7	0.043	0.056	0.0	0.0	200TP1200	249	87.70	35	0	0	0	750	350			
2009-Jul-30	24.0	85.1	96.62	2.9	747.3	82.2	18812.6	0.1	45.8	0.043	0.04167	0.0	0.0	200TP1200	249	87.70	35	0	0	0	750	350			
2009-Jul-31	24.0	80.4	96.46	2.9	750.2	77.6	18890.2	0.1	45.9	0.043	0.04211	0.0	0.0	200TP1200	249	87.70	35	0	0	0	750	350			
2009-Aug-01	24.0	83.7	96.43	3.0	753.1	80.7	18970.9	0.1	46.1	0.043	0.04348	0.0	0.0	200TP1200	249	87.70	35	0	0	0	750	350			
2009-Aug-02	24.0	84.5	96.70	2.8	755.9	81.7	19052.5	0.1	46.2	0.043	0.04301	0.0	0.0	200TP1200	249	87.70	35	0	0	0	750	350			
2009-Aug-03	24.0	90.9	97.55	2.2	758.2	88.6	19141.2	0.1	46.3	0.043	0.0583	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-04	24.0	91.1	96.99	2.7	760.9	88.3	19229.5	0.1	46.4	0.043	0.0438	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-05	24.0	94.8	97.17	2.7	763.6	92.1	19321.6	0.1	46.6	0.043	0.04104	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-06	24.0	91.2	97.13	2.6	766.2	88.6	19410.2	0.1	46.7	0.043	0.04962	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-07	24.0	94.6	97.14	2.7	768.9	91.9	19502.1	0.1	46.8	0.043	0.04428	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-08	24.0	95.0	97.73	2.2	771.1	92.8	19594.9	0.1	46.9	0.043	0.05556	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-09	24.0	99.6	97.36	2.6	773.7	96.9	19691.8	0.1	47.1	0.043	0.04943	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-10	24.0	97.1	97.13	2.8	776.5	94.4	19786.2	0.1	47.2	0.043	0.04301	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-11	24.0	100.0	97.55	2.5	778.9	97.6	19883.7	0.1	47.3	0.043	0.04898	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-12	24.0	96.2	97.38	2.5	781.5	93.7	19977.4	0.1	47.4	0.043	0.04762	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-13	24.0	98.7	97.48	2.5	784.0	96.2	20073.5	0.1	47.5	0.043	0.04418	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-14	24.0	93.2	96.98	2.8	786.8	90.4	20164.0	0.2	47.7	0.043	0.05319	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-15	24.0	98.7	97.57	2.4	789.2	96.3	20260.2	0.1	47.8	0.043	0.05833	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-16	24.0	101.0	97.47	2.6	791.7	98.4	20358.6	0.1	48.0	0.043	0.0549	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-17	24.0	100.6	97.45	2.6	794.3	98.0	20456.6	0.2	48.1	0.043	0.0625	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-18	24.0	96.0	97.13	2.8	797.0	93.3	20549.9	0.2	48.3	0.043	0.05797	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-19	24.0	99.5	97.46	2.5	799.6	96.9	20646.8	0.2	48.4	0.043	0.05929	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-20	24.0	95.3	97.17	2.7	802.3	92.6	20739.5	0.2	48.6	0.043	0.05556	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-21	24.0	103.9	97.57	2.5	804.8	101.4	20840.8	0.1	48.7	0.043	0.05556	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-22	24.0	95.8	97.27	2.6	807.4	93.2	20934.0	0.1	48.9	0.043	0.05344	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-23	24.0	98.2	97.43	2.5	809.9	95.7	21029.7	0.1	49.0	0.043	0.05556	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-24	24.0	98.7	97.33	2.6	812.6	96.1	21125.8	0.2	49.1	0.043	0.05682	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-25	24.0	103.5	97.44	2.7	815.2	100.8	21226.6	0.2	49.3	0.043	0.06038	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-26	24.0	99.7	97.35	2.6	817.9	97.0	21323.6	0.1	49.4	0.043	0.04545	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	99.4	97.42	2.6	820.4	96.8	21420.5	0.1	49.6	0.043	0.05078	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-28	24.0	100.5	97.34	2.7	823.1	97.8	21518.3	0.1	49.7	0.043	0.04869	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-29	24.0	101.9	97.37	2.7	825.8	99.2	21617.5	0.2	49.9	0.043	0.06343	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-30	24.0	96.5	97.05	2.9	828.6	93.7	21711.2	0.1	50.0	0.043	0.04912	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Aug-31	24.0	98.6	97.24	2.7	831.3	95.9	21807.1	0.2	50.1	0.043	0.05515	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-01	24.0	92.6	96.91	2.9	834.2	89.7	21896.7	0.1	50.3	0.043	0.04895	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-02	24.0	93.1	97.10	2.7	836.9	90.4	21987.2	0.1	50.4	0.043	0.04444	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-03	24.0	88.3	97.39	2.3	839.2	86.0	22073.1	0.1	50.5	0.043	0.04783	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-04	24.0	96.3	97.11	2.8	842.0	93.5	22166.7	0.1	50.6	0.043	0.03957	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-05	24.0	93.1	97.08	2.7	844.7	90.4	22257.1	0.1	50.7	0.043	0.04412	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-06	24.0	98.0	97.33	2.6	847.3	95.4	22352.5	0.0	50.8	0.043	0.01527	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-07	16.0	74.4	97.27	2.0	849.4	72.4	22424.9	0.1	50.9	0.043	0.04926	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-08	12.0	56.7	97.26	1.6	850.9	55.1	22480.0	0.1	51.0	0.043	0.07742	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-09	24.0	98.6	97.71	2.3	853.2	96.4	22576.4	0.1	51.1	0.043	0.0531	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-10	24.0	94.1	97.52	2.3	855.5	91.8	22668.1	0.1	51.3	0.043	0.05579	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-11	24.0	88.1	97.62	2.1	857.6	86.0	22754.1	0.1	51.4	0.043	0.05714	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-12	24.0	91.1	97.25	2.5	860.1	88.6	22842.7	0.1	51.5	0.043	0.04382	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-13	24.0	87.6	96.98	2.7	862.8	85.0	22927.6	0.1	51.6	0.043	0.04528	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-14	24.0	90.6	97.12	2.6	865.4	88.0	23015.6	0.1	51.7	0.043	0.04598	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-15	24.0	90.1	96.98	2.7	868.1	87.4	23103.0	0.1	51.8	0.043	0.04412	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-16	24.0	85.9	97.03	2.6	870.6	83.4	23186.4	0.1	51.9	0.043	0.04314	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-17	24.0	90.2	97.01	2.7	873.3	87.5	23273.9	0.1	52.1	0.043	0.04444	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-18	24.0	85.7	96.91	2.7	876.0	83.0	23356.9	0.1	52.2	0.043	0.04528	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-19	24.0	94.2	97.37	2.5	878.5	91.7	23448.6	0.1	52.3	0.043	0.04435	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-20	24.0	90.3	97.04	2.7	881.1	87.6	23536.3	0.1	52.4	0.043	0.04494	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-21	24.0	89.9	96.96	2.7	883.9	87.2	23623.4	0.1	52.5	0.043	0.04029	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-22	24.0	86.8	96.87	2.7	886.6	84.1	23707.5	0.1	52.6	0.043	0.04412	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-23	24.0	86.1	96.81	2.8	889.3	83.4	23790.9	0.1	52.8	0.043	0.04	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-24	24.0	89.0	96.98	2.7	892.0	86.3	23877.2	0.1	52.9	0.043	0.04461	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-25	24.0	93.3	96.97	2.8	894.9	90.4	23967.6	0.1	53.0	0.043	0.03887	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-26	24.0	87.0	96.77	2.8	897.7	84.2	24051.7	0.1	53.1	0.043	0.03915	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-27	24.0	88.4	96.93	2.7	900.4	85.7	24137.4	0.1	53.2	0.043	0.04428	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-28	24.0	85.4	96.86	2.7	903.1	82.7	24220.1	0.1	53.3	0.043	0.04104	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Sep-29	24.0	90.7	96.97	2.8	905.8	88.0	24308.1	0.1	53.4	0.043	0.04	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	(stored)	(calc)	Amps	HZ								FTLBS	KWATTS					
2009-Sep-30	24.0	93.4	97.05	2.8	908.6	90.7	24398.7	0.1	53.6	0.043	0.04348	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Oct-01	24.0	94.1	97.13	2.7	911.3	91.4	24490.2	0.1	53.7	0.043	0.04444	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Oct-02	24.0	93.2	97.02	2.8	914.0	90.4	24580.6	0.1	53.8	0.043	0.03957	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Oct-03	24.0	91.0	96.96	2.8	916.8	88.3	24668.8	0.1	53.9	0.043	0.03971	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Oct-04	24.0	94.0	96.89	2.9	919.7	91.1	24759.9	0.1	54.0	0.043	0.03767	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Oct-05	24.0	93.3	96.88	2.9	922.6	90.4	24850.3	0.1	54.1	0.043	0.0378	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Oct-06	24.0	91.9	96.77	3.0	925.6	89.0	24939.3	0.1	54.2	0.043	0.03704	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Oct-07	24.0	96.3	96.80	3.1	928.7	93.2	25032.4	0.1	54.3	0.043	0.03247	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Oct-08	24.0	95.7	97.10	2.8	931.5	93.0	25125.4	0.1	54.4	0.043	0.03597	0.0	0.0	200TP1200	362	65.66	33	0	0	0	750	350			
2009-Oct-09	24.0	97.1	95.78	4.1	935.6	93.0	25218.4	0.1	54.6	0.043	0.03415	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-10	24.0	93.0	95.41	4.3	939.8	88.8	25307.2	0.2	54.7	0.043	0.03513	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-11	24.0	95.4	96.25	3.6	943.4	91.9	25399.0	0.1	54.9	0.043	0.03911	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-12	24.0	93.8	95.58	4.1	947.6	89.6	25488.7	0.2	55.0	0.043	0.03623	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-13	24.0	89.2	95.65	3.9	951.4	85.3	25574.0	0.1	55.1	0.043	0.03608	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-14	24.0	90.2	95.84	3.8	955.2	86.5	25660.4	0.1	55.3	0.043	0.03733	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-15	24.0	96.9	95.81	4.1	959.3	92.8	25753.3	0.2	55.4	0.043	0.03941	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-16	24.0	92.8	95.41	4.3	963.5	88.5	25841.8	0.2	55.6	0.043	0.03521	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-17	24.0	97.7	96.22	3.7	967.2	94.0	25935.7	0.2	55.7	0.043	0.04065	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-18	24.0	93.9	96.10	3.7	970.9	90.2	26026.0	0.1	55.9	0.043	0.03825	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-19	24.0	93.7	95.83	3.9	974.8	89.8	26115.7	0.1	56.0	0.043	0.03325	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-20	24.0	96.2	96.12	3.7	978.5	92.4	26208.2	0.1	56.2	0.043	0.03753	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-21	24.0	92.4	95.75	3.9	982.4	88.4	26296.6	0.1	56.3	0.043	0.03308	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-22	24.0	97.0	96.35	3.5	986.0	93.4	26390.0	0.1	56.4	0.043	0.03955	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-23	24.0	88.5	98.18	1.6	987.6	86.9	26476.9	0.1	56.6	0.043	0.08696	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-24	24.0	90.7	94.93	4.6	992.2	86.1	26563.0	0.2	56.8	0.043	0.0413	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-25	24.0	99.6	96.04	3.9	996.1	95.7	26658.7	0.1	56.9	0.043	0.03553	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-26	24.0	93.1	96.41	3.3	999.5	89.8	26748.4	0.2	57.1	0.043	0.05689	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-27	24.0	97.8	96.06	3.9	1003.3	94.0	26842.4	0.2	57.2	0.043	0.04156	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-28	24.0	97.4	96.52	3.4	1006.7	94.0	26936.4	0.2	57.4	0.043	0.04425	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-29	24.0	98.4	96.03	3.9	1010.6	94.5	27031.0	0.2	57.6	0.043	0.04092	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-30	24.0	95.7	96.36	3.5	1014.1	92.2	27123.2	0.1	57.7	0.043	0.02874	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Oct-31	24.0	96.9	96.24	3.6	1017.7	93.3	27216.5	0.1	57.8	0.043	0.03022	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-01	24.0	102.6	96.57	3.5	1021.3	99.0	27315.5	0.1	57.9	0.043	0.02841	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-02	24.0	95.8	95.42	4.4	1025.6	91.4	27406.9	0.1	58.0	0.043	0.02278	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	97.4	96.08	3.8	1029.5	93.6	27500.5	0.1	58.1	0.043	0.0288	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-04	24.0	95.8	96.17	3.7	1033.1	92.1	27592.6	0.1	58.2	0.043	0.02725	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-05	24.0	83.2	95.92	3.4	1036.5	79.8	27672.4	0.1	58.3	0.043	0.03824	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-06	24.0	91.7	96.14	3.5	1040.1	88.1	27760.6	0.1	58.4	0.043	0.03107	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-07	24.0	94.9	95.66	4.1	1044.2	90.8	27851.4	0.1	58.5	0.043	0.0267	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-08	24.0	86.9	95.23	4.1	1048.3	82.7	27934.1	0.1	58.6	0.043	0.02657	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-09	24.0	90.1	95.67	3.9	1052.2	86.2	28020.4	0.1	58.7	0.043	0.02821	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-10	24.0	85.1	95.65	3.7	1055.9	81.4	28101.7	0.1	58.9	0.043	0.02973	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-11	24.0	89.3	95.72	3.8	1059.8	85.5	28187.2	0.1	59.0	0.043	0.0288	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-12	24.0	88.5	95.82	3.7	1063.5	84.8	28272.0	0.1	59.1	0.043	0.02703	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-13	24.0	95.2	96.10	3.7	1067.2	91.5	28363.5	0.1	59.2	0.043	0.03235	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-14	24.0	92.7	95.44	4.2	1071.4	88.5	28452.0	0.1	59.3	0.043	0.026	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-15	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-16	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-17	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-18	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-19	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-20	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-21	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-22	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-23	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-24	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-25	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-26	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-27	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-28	.0	0.0	0.00	0.0	1071.4	0.0	28452.0	0.0	59.3	0.043	0.	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-29	24.0	83.7	94.88	4.3	1075.7	79.4	28531.4	0.1	59.4	0.043	0.02804	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Nov-30	24.0	97.0	95.58	4.3	1080.0	92.7	28624.1	0.1	59.5	0.043	0.02564	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Dec-01	24.0	91.5	95.62	4.0	1084.0	87.5	28711.5	0.0	59.5	0.043	0.00249	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Dec-02	24.0	96.8	95.45	4.4	1088.4	92.4	28803.9	0.1	59.7	0.043	0.02727	0.0	0.0	200TP1200	362	66.30	16	0	0	0	750	350			
2009-Dec-03	24.0	132.8	96.54	4.6	1093.0	128.2	28932.1	0.1	59.8	0.043	0.0305	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350			
2009-Dec-04	24.0	141.5	97.12	4.1	1097.0	137.5	29069.5	0.2	59.9	0.043	0.03676	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350			
2009-Dec-05	24.0	141.8	96.79	4.6	1101.6	137.3	29206.8	0.2	60.1	0.043	0.03289	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350			
2009-Dec-06	24.0	135.6	96.71	4.5	1106.1	131.1	29337.9	0.1	60.2	0.043	0.02915	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	138.4	96.76	4.5	1110.6	133.9	29471.8	0.1	60.4	0.043	0.02895	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-08	24.0	133.1	96.66	4.4	1115.0	128.6	29600.4	0.2	60.5	0.043	0.03378	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-09	24.0	130.2	96.80	4.2	1119.2	126.0	29726.5	0.2	60.7	0.043	0.03606	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-10	24.0	127.1	96.70	4.2	1123.3	122.9	29849.4	0.1	60.8	0.043	0.03341	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-11	24.0	124.7	96.04	4.9	1128.3	119.7	29969.1	0.1	60.9	0.043	0.02834	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-12	24.0	134.9	96.98	4.1	1132.4	130.8	30099.9	0.1	61.1	0.043	0.03194	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-13	24.0	131.5	96.45	4.7	1137.0	126.8	30226.8	0.1	61.2	0.043	0.02784	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-14	24.0	129.8	95.65	5.7	1142.7	124.1	30350.9	0.1	61.3	0.043	0.02301	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-15	24.0	134.4	96.65	4.5	1147.2	129.9	30480.8	0.2	61.5	0.043	0.03333	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-16	24.0	124.6	95.76	5.3	1152.5	119.3	30600.1	0.2	61.7	0.043	0.03403	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-17	24.0	132.0	96.35	4.8	1157.3	127.2	30727.3	0.2	61.8	0.043	0.0395	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-18	24.0	139.7	96.26	5.2	1162.5	134.5	30861.8	0.2	62.0	0.043	0.03633	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-19	24.0	135.5	96.40	4.9	1167.4	130.7	30992.4	0.2	62.2	0.043	0.03893	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-20	24.0	143.8	96.70	4.8	1172.1	139.0	31131.5	0.2	62.4	0.043	0.04211	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-21	24.0	141.0	96.61	4.8	1176.9	136.2	31267.6	0.2	62.6	0.043	0.03975	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-22	24.0	132.2	96.77	4.3	1181.2	127.9	31395.5	0.2	62.8	0.043	0.0445	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-23	24.0	136.7	96.37	5.0	1186.1	131.8	31527.3	0.2	63.0	0.043	0.03831	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-24	24.0	133.5	96.55	4.6	1190.8	128.8	31656.1	0.2	63.2	0.043	0.03688	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-25	24.0	141.9	96.96	4.3	1195.1	137.6	31793.7	0.2	63.3	0.043	0.03935	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-26	24.0	142.3	96.92	4.4	1199.5	138.0	31931.7	0.2	63.5	0.043	0.03645	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-27	24.0	132.6	96.69	4.4	1203.9	128.2	32059.8	0.2	63.7	0.043	0.04556	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-28	24.0	138.3	96.82	4.4	1208.3	133.9	32193.7	0.2	63.9	0.043	0.03864	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-29	24.0	141.5	98.00	2.8	1211.1	138.7	32332.4	0.2	64.0	0.043	0.06007	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-30	24.0	137.9	97.01	4.1	1215.2	133.8	32466.2	0.1	64.2	0.043	0.03398	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2009-Dec-31	24.0	139.7	97.21	3.9	1219.1	135.8	32602.0	0.1	64.3	0.043	0.03599	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
Well Totals:	8403.0	33821.1		1219.1		32602.0		64.3															
Well Avg.:		92.7	92.78	3.3		89.3		0.2		0.043	0.0541	9.9	0.0		267	94.60					750	336	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	96.9	98.37	1.6	1.6	95.3	95.3	0.1	0.1	0.057	0.07595	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-02	24.0	95.9	98.14	1.8	3.4	94.1	189.4	0.2	0.3	0.057	0.08427	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-03	24.0	96.1	98.52	1.4	4.8	94.7	284.1	0.1	0.3	0.057	0.04225	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-04	24.0	96.2	98.41	1.5	6.3	94.7	378.7	0.1	0.4	0.057	0.0719	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-05	24.0	96.8	98.23	1.7	8.0	95.0	473.8	0.1	0.6	0.057	0.08187	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-06	24.0	95.1	98.45	1.5	9.5	93.6	567.4	0.1	0.7	0.057	0.08844	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-07	24.0	92.4	98.27	1.6	11.1	90.8	658.2	0.1	0.8	0.057	0.03125	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-08	24.0	95.5	98.37	1.6	12.7	93.9	752.1	0.1	0.9	0.057	0.08974	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-09	24.0	95.2	98.30	1.6	14.3	93.6	845.7	0.1	1.0	0.057	0.07407	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-10	24.0	95.7	98.29	1.6	15.9	94.0	939.8	0.1	1.1	0.057	0.04878	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-11	24.0	94.1	98.36	1.5	17.5	92.5	1032.3	0.1	1.2	0.057	0.09091	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-12	24.0	94.7	98.32	1.6	19.0	93.1	1125.4	0.1	1.4	0.057	0.08176	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-13	24.0	93.6	98.20	1.7	20.7	91.9	1217.4	0.1	1.5	0.057	0.08284	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-14	24.0	92.3	98.33	1.5	22.3	90.7	1308.1	0.1	1.7	0.057	0.09091	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-15	24.0	95.8	98.33	1.6	23.9	94.2	1402.2	0.2	1.8	0.057	0.09375	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-16	24.0	88.1	98.18	1.6	25.5	86.5	1488.7	0.2	2.0	0.057	0.1	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-17	24.0	89.3	98.22	1.6	27.1	87.8	1576.5	0.1	2.1	0.057	0.08176	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-18	24.0	104.2	98.62	1.4	28.5	102.8	1679.3	0.1	2.2	0.057	0.09028	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-19	24.0	95.0	98.28	1.6	30.1	93.4	1772.6	0.1	2.3	0.057	0.03681	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-20	24.0	90.5	98.11	1.7	31.8	88.8	1861.5	0.2	2.4	0.057	0.09357	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-21	24.0	87.9	98.24	1.6	33.4	86.3	1947.8	0.2	2.6	0.057	0.09677	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-22	24.0	95.3	98.40	1.5	34.9	93.8	2041.6	0.1	2.7	0.057	0.0915	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-23	24.0	92.0	98.34	1.5	36.5	90.5	2132.0	0.1	2.9	0.057	0.0915	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-24	24.0	91.6	98.38	1.5	37.9	90.1	2222.2	0.1	3.0	0.057	0.09459	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-25	24.0	94.1	98.11	1.8	39.7	92.3	2314.5	0.2	3.2	0.057	0.08427	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-26	24.0	92.8	98.25	1.6	41.3	91.2	2405.6	0.1	3.3	0.057	0.08642	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-27	24.0	93.5	98.24	1.7	43.0	91.9	2497.5	0.2	3.5	0.057	0.09697	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-28	24.0	92.6	97.62	2.2	45.2	90.4	2587.9	0.1	3.6	0.057	0.06364	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-29	24.0	87.3	99.38	0.5	45.7	86.7	2674.7	0.2	3.8	0.057	0.31481	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-30	24.0	95.6	98.16	1.8	47.5	93.9	2768.5	0.2	4.0	0.057	0.10227	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Jan-31	24.0	96.6	97.68	2.2	49.7	94.4	2862.9	0.2	4.1	0.057	0.06696	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Feb-01	24.0	89.6	97.86	1.9	51.6	87.7	2950.6	0.2	4.3	0.057	0.08333	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Feb-02	24.0	93.9	98.17	1.7	53.4	92.2	3042.8	0.2	4.4	0.057	0.09884	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	
2009-Feb-03	24.0	94.4	98.36	1.6	54.9	92.9	3135.6	0.2	4.6	0.057	0.12258	20.0	0.0	200TP1200	249	101.12	21	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Feb-04	24.0	92.2	98.36	1.5	56.4	90.7	3226.3	0.2	4.8	0.057	0.1457	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-05	24.0	88.3	98.02	1.8	58.2	86.5	3312.8	0.2	5.0	0.057	0.09143	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-06	24.0	91.7	98.28	1.6	59.8	90.1	3402.9	0.2	5.2	0.057	0.12025	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-07	24.0	91.6	98.02	1.8	61.6	89.8	3492.7	0.2	5.4	0.057	0.09392	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-08	24.0	88.9	98.12	1.7	63.2	87.2	3579.9	0.2	5.5	0.057	0.10778	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-09	24.0	89.7	98.14	1.7	64.9	88.0	3667.9	0.2	5.7	0.057	0.11377	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-10	24.0	87.8	98.11	1.7	66.6	86.2	3754.1	0.2	5.9	0.057	0.10843	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-11	24.0	86.7	98.22	1.5	68.1	85.1	3839.2	0.2	6.1	0.057	0.11688	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-12	24.0	86.2	97.45	2.2	70.3	84.0	3923.2	0.2	6.2	0.057	0.06818	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-13	24.0	88.0	98.00	1.8	72.1	86.2	4009.4	0.2	6.5	0.057	0.11932	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-14	24.0	93.4	98.02	1.9	73.9	91.5	4100.9	0.2	6.6	0.057	0.09189	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-15	24.0	97.2	98.19	1.8	75.7	95.4	4196.3	0.2	6.8	0.057	0.09659	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-16	24.0	94.2	97.98	1.9	77.6	92.3	4288.6	0.2	7.0	0.057	0.1	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-17	24.0	94.3	98.22	1.7	79.3	92.6	4381.2	0.2	7.1	0.057	0.09524	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-18	24.0	98.4	97.91	2.1	81.3	96.3	4477.5	0.2	7.3	0.057	0.09223	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-19	24.0	91.9	98.29	1.6	82.9	90.3	4567.8	0.2	7.5	0.057	0.10828	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-20	24.0	92.0	98.12	1.7	84.6	90.2	4658.1	0.2	7.7	0.057	0.11561	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-21	24.0	91.9	98.35	1.5	86.1	90.4	4748.4	0.1	7.8	0.057	0.05263	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-22	24.0	92.4	98.04	1.8	87.9	90.5	4839.0	0.2	8.0	0.057	0.11602	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-23	24.0	91.6	98.33	1.5	89.5	90.1	4929.0	0.2	8.2	0.057	0.12418	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-24	24.0	93.6	98.17	1.7	91.2	91.9	5020.9	0.2	8.4	0.057	0.10526	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-25	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-26	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-27	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Feb-28	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Mar-01	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Mar-02	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Mar-03	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Mar-04	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Mar-05	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Mar-06	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Mar-07	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Mar-08	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			
2009-Mar-09	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	91.2	0.0	5020.9	0.0	8.4	0.057	0.	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-11	24.0	94.5	98.11	1.8	93.0	92.7	5113.7	0.2	8.5	0.057	0.09497	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-12	24.0	106.7	98.51	1.6	94.6	105.1	5218.8	0.2	8.7	0.057	0.10692	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-13	24.0	99.3	98.47	1.5	96.1	97.8	5316.6	0.2	8.9	0.057	0.15132	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-14	24.0	95.6	98.22	1.7	97.8	93.9	5410.5	0.2	9.1	0.057	0.12353	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-15	24.0	99.3	98.52	1.5	99.3	97.8	5508.3	0.2	9.3	0.057	0.11565	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-16	24.0	98.0	98.47	1.5	100.8	96.5	5604.7	0.2	9.5	0.057	0.11333	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-17	24.0	97.8	98.42	1.6	102.3	96.3	5701.0	0.2	9.7	0.057	0.11613	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-18	24.0	102.5	98.37	1.7	104.0	100.9	5801.9	0.2	9.8	0.057	0.09581	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-19	24.0	96.7	98.40	1.6	105.5	95.1	5897.0	0.2	10.0	0.057	0.10323	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-20	24.0	100.5	98.49	1.5	107.0	99.0	5996.0	0.2	10.1	0.057	0.10526	20.0	0.0	200TP1200	249	98.21	21	0	0	0	1050	250	
2009-Mar-21	24.0	57.4	98.26	1.0	108.0	56.4	6052.4	0.1	10.3	0.057	0.11	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-22	24.0	60.3	98.49	0.9	109.0	59.4	6111.8	0.1	10.3	0.057	0.05495	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-23	24.0	56.9	98.52	0.8	109.8	56.1	6167.9	0.1	10.4	0.057	0.14286	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-24	24.0	58.0	98.64	0.8	110.6	57.2	6225.0	0.1	10.5	0.057	0.13924	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-25	24.0	58.7	98.89	0.7	111.2	58.1	6283.1	0.1	10.7	0.057	0.2	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-26	24.0	53.3	98.46	0.8	112.1	52.5	6335.6	0.1	10.8	0.057	0.14634	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-27	24.0	61.3	98.39	1.0	113.0	60.3	6395.9	0.1	10.9	0.057	0.14141	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-28	24.0	55.8	98.46	0.9	113.9	55.0	6450.9	0.1	11.0	0.057	0.13953	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-29	24.0	55.9	98.30	1.0	114.9	55.0	6505.9	0.1	11.2	0.057	0.12632	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-30	24.0	56.0	98.29	1.0	115.8	55.1	6560.9	0.1	11.3	0.057	0.11458	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Mar-31	24.0	53.6	98.30	0.9	116.7	52.7	6613.6	0.1	11.4	0.057	0.12088	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-01	24.0	54.4	98.07	1.1	117.8	53.4	6666.9	0.1	11.5	0.057	0.10476	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-02	24.0	56.6	98.15	1.1	118.8	55.6	6722.5	0.1	11.6	0.057	0.10476	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-03	24.0	57.2	98.06	1.1	119.9	56.1	6778.6	0.1	11.7	0.057	0.0991	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-04	24.0	58.7	98.29	1.0	120.9	57.7	6836.3	0.1	11.8	0.057	0.11	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-05	24.0	59.7	98.31	1.0	121.9	58.7	6895.0	0.1	11.9	0.057	0.10891	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-06	24.0	57.6	98.23	1.0	123.0	56.5	6951.5	0.1	12.0	0.057	0.10784	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-07	24.0	59.0	98.22	1.1	124.0	57.9	7009.4	0.0	12.1	0.057	0.0381	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-08	24.0	60.0	98.38	1.0	125.0	59.0	7068.4	0.1	12.2	0.057	0.10309	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-09	24.0	57.2	98.13	1.1	126.0	56.1	7124.6	0.1	12.3	0.057	0.09346	25.0	0.0	200TP1200	207	66.53	32	0	0	0	1050	250	
2009-Apr-10	24.0	114.2	98.09	2.2	128.2	112.0	7236.6	0.2	12.5	0.057	0.1055	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-11	24.0	115.3	97.97	2.3	130.6	113.0	7349.6	0.2	12.7	0.057	0.08547	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-12	24.0	109.2	97.89	2.3	132.9	106.9	7456.5	0.2	12.9	0.057	0.08261	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	96.9	96.79	3.1	136.0	93.8	7550.3	0.2	13.1	0.057	0.05788	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-14	24.0	78.9	97.78	1.8	137.7	77.2	7627.4	0.2	13.2	0.057	0.09143	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-15	24.0	102.1	98.54	1.5	139.2	100.6	7728.0	0.5	13.7	0.057	0.30201	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-16	24.0	80.8	98.75	1.0	140.2	79.8	7807.8	0.4	14.1	0.057	0.39604	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-17	24.0	88.8	97.51	2.2	142.4	86.6	7894.4	0.3	14.4	0.057	0.1267	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-18	24.0	105.2	98.25	1.8	144.3	103.4	7997.8	0.3	14.6	0.057	0.14674	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-19	24.0	102.6	97.84	2.2	146.5	100.4	8098.2	0.2	14.9	0.057	0.0991	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-20	24.0	96.6	98.30	1.6	148.1	95.0	8193.2	0.3	15.2	0.057	0.20122	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-21	24.0	89.1	97.83	1.9	150.1	87.1	8280.3	0.2	15.4	0.057	0.12435	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-22	24.0	105.3	98.14	2.0	152.0	103.4	8383.7	0.2	15.7	0.057	0.11735	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-23	24.0	104.1	97.58	2.5	154.6	101.6	8485.2	0.2	15.9	0.057	0.07937	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-24	24.0	110.7	97.94	2.3	156.8	108.5	8593.7	0.2	16.1	0.057	0.08772	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-25	24.0	109.9	97.83	2.4	159.2	107.5	8701.1	0.2	16.3	0.057	0.08824	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-26	24.0	106.3	97.66	2.5	161.7	103.8	8805.0	0.2	16.5	0.057	0.08434	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-27	24.0	108.9	97.85	2.3	164.0	106.5	8911.5	0.2	16.7	0.057	0.09402	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-28	24.0	102.1	97.82	2.2	166.3	99.9	9011.4	0.2	16.9	0.057	0.09865	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-29	24.0	99.8	97.73	2.3	168.5	97.6	9108.9	0.1	17.0	0.057	0.03084	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-Apr-30	24.0	105.5	97.85	2.3	170.8	103.2	9212.1	0.2	17.2	0.057	0.10573	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-01	24.0	106.4	97.81	2.3	173.1	104.1	9316.2	0.2	17.5	0.057	0.103	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-02	24.0	98.6	97.79	2.2	175.3	96.5	9412.7	0.2	17.7	0.057	0.1055	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-03	24.0	108.2	98.01	2.2	177.5	106.1	9518.8	0.2	17.9	0.057	0.10233	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-04	24.0	114.5	98.06	2.2	179.7	112.2	9631.0	0.2	18.1	0.057	0.0991	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-05	24.0	107.9	97.95	2.2	181.9	105.7	9736.7	0.2	18.4	0.057	0.09502	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-06	24.0	105.0	97.82	2.3	184.2	102.7	9839.3	0.2	18.6	0.057	0.0917	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-07	24.0	114.0	97.93	2.4	186.6	111.6	9951.0	0.2	18.8	0.057	0.08051	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-08	24.0	104.8	97.78	2.3	188.9	102.5	10053.5	0.2	18.9	0.057	0.08155	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-09	24.0	110.5	97.90	2.3	191.2	108.2	10161.7	0.3	19.2	0.057	0.10776	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-10	24.0	113.6	97.96	2.3	193.5	111.3	10273.0	0.2	19.3	0.057	0.06466	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-11	24.0	106.3	98.12	2.0	195.5	104.3	10377.2	0.2	19.5	0.057	0.09	25.0	0.0	200TP1200	300	87.67	32	0	0	0	1050	250	
2009-May-12	24.0	101.9	97.98	2.1	197.6	99.8	10477.0	0.2	19.7	0.057	0.08252	0.0	0.0	200TP1200	208	113.86	26	0	0	0	1050	50	
2009-May-13	24.0	98.7	97.82	2.2	199.7	96.6	10573.6	0.2	19.9	0.057	0.08372	0.0	0.0	200TP1200	208	113.86	26	0	0	0	1050	50	
2009-May-14	24.0	99.3	97.98	2.0	201.7	97.3	10670.9	0.2	20.0	0.057	0.0796	0.0	0.0	200TP1200	208	113.86	26	0	0	0	1050	50	
2009-May-15	24.0	96.0	98.00	1.9	203.7	94.0	10764.9	0.2	20.2	0.057	0.08333	0.0	0.0	200TP1200	208	113.86	26	0	0	0	1050	50	
2009-May-16	24.0	94.3	97.83	2.1	205.7	92.2	10857.2	0.0	20.2	0.057	0.01951	0.0	0.0	200TP1200	208	113.86	26	0	0	0	1050	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	m ³ /D	CUM	Amps	HZ								FTLBS	KWATTS					
2009-May-17	24.0	97.9	98.10	1.9	207.6	96.1	10953.2	0.2	20.4	0.057	0.08065	0.0	0.0	200TP1200	208	113.86	26	0	0	0	1050	50			
2009-May-18	24.0	131.9	98.04	2.6	210.2	129.3	11082.5	0.2	20.6	0.057	0.0888	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-19	24.0	103.6	97.82	2.3	212.4	101.4	11183.9	0.2	20.8	0.057	0.09735	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-20	24.0	110.5	98.09	2.1	214.5	108.4	11292.2	0.2	21.1	0.057	0.10427	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-21	24.0	113.3	97.85	2.4	217.0	110.8	11403.1	0.1	21.1	0.057	0.02869	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-22	24.0	121.8	97.86	2.6	219.6	119.2	11522.2	0.2	21.3	0.057	0.08429	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-23	24.0	118.5	97.83	2.6	222.2	115.9	11638.1	0.2	21.5	0.057	0.07782	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-24	24.0	119.0	97.49	3.0	225.1	116.0	11754.1	0.2	21.7	0.057	0.06689	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-25	24.0	118.5	97.86	2.5	227.7	116.0	11870.1	0.2	21.9	0.057	0.07874	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-26	24.0	121.3	97.87	2.6	230.3	118.7	11988.8	0.2	22.1	0.057	0.07364	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-27	24.0	120.2	97.73	2.7	233.0	117.5	12106.3	0.2	22.3	0.057	0.07326	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-28	24.0	113.4	97.90	2.4	235.4	111.0	12217.3	0.2	22.5	0.057	0.07143	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-29	24.0	121.2	97.60	2.9	238.3	118.3	12335.5	0.2	22.7	0.057	0.05498	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-30	24.0	114.0	97.52	2.8	241.1	111.2	12446.7	0.2	22.8	0.057	0.0636	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-May-31	24.0	119.3	97.77	2.7	243.8	116.7	12563.4	0.2	23.1	0.057	0.07895	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-01	24.0	118.1	97.63	2.8	246.6	115.3	12678.7	0.2	23.2	0.057	0.06071	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-02	24.0	118.6	97.51	3.0	249.5	115.7	12794.4	0.1	23.4	0.057	0.04407	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-03	24.0	122.3	97.54	3.0	252.5	119.3	12913.7	0.2	23.5	0.057	0.06312	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-04	24.0	120.5	97.54	3.0	255.5	117.5	13031.2	0.2	23.7	0.057	0.06419	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-05	24.0	116.2	97.42	3.0	258.5	113.2	13144.4	0.2	23.9	0.057	0.06333	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-06	24.0	120.3	97.46	3.1	261.5	117.2	13261.6	0.2	24.1	0.057	0.06557	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-07	24.0	114.8	97.28	3.1	264.7	111.7	13373.3	0.2	24.3	0.057	0.0641	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-08	24.0	125.9	97.66	3.0	267.6	122.9	13496.2	0.2	24.5	0.057	0.07119	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-09	24.0	122.6	97.51	3.1	270.7	119.6	13615.8	0.2	24.7	0.057	0.06885	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-10	24.0	125.7	98.12	2.4	273.0	123.3	13739.1	0.2	25.0	0.057	0.08898	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-11	24.0	124.2	97.87	2.6	275.7	121.5	13860.6	0.2	25.1	0.057	0.06818	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-12	24.0	128.4	97.67	3.0	278.7	125.4	13986.1	0.2	25.4	0.057	0.07358	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-13	24.0	120.1	97.66	2.8	281.5	117.3	14103.3	0.2	25.6	0.057	0.07117	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-14	24.0	126.0	97.91	2.6	284.1	123.4	14226.7	0.2	25.8	0.057	0.07955	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-15	24.0	115.7	97.42	3.0	287.1	112.7	14339.4	0.2	26.0	0.057	0.06689	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-16	.0	0.0	0.00	0.0	287.1	0.0	14339.4	0.0	26.0	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-17	.0	0.0	0.00	0.0	287.1	0.0	14339.4	0.0	26.0	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-18	24.0	119.8	97.33	3.2	290.3	116.6	14456.0	0.2	26.2	0.057	0.05938	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-19	24.0	115.0	97.39	3.0	293.3	112.0	14568.0	0.2	26.4	0.057	0.06667	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	m ³ /D	CUM	Amps	HZ								FTLBS	KWATTS					
2009-Jun-20	24.0	118.3	97.42	3.1	296.3	115.2	14683.2	0.2	26.5	0.057	0.0623	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-21	.0	0.0	0.00	0.0	296.3	0.0	14683.2	0.0	26.5	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-22	.0	0.0	0.00	0.0	296.3	0.0	14683.2	0.0	26.5	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-23	.0	0.0	0.00	0.0	296.3	0.0	14683.2	0.0	26.5	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-24	.0	0.0	0.00	0.0	296.3	0.0	14683.2	0.0	26.5	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-25	.0	0.0	0.00	0.0	296.3	0.0	14683.2	0.0	26.5	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-26	.0	0.0	0.00	0.0	296.3	0.0	14683.2	0.0	26.5	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-27	.0	0.0	0.00	0.0	296.3	0.0	14683.2	0.0	26.5	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-28	.0	0.0	0.00	0.0	296.3	0.0	14683.2	0.0	26.5	0.057	0.	0.0	0.0	200TP1200	300	102.13	26	0	0	0	1050	50			
2009-Jun-29	24.0	87.1	98.97	0.9	297.2	86.2	14769.4	0.1	26.6	0.057	0.05556	0.0	0.0	200TP1200	155	141.01	26	0	0	0	1050	50			
2009-Jun-30	24.0	87.6	98.95	0.9	298.2	86.7	14856.1	0.1	26.7	0.057	0.06522	0.0	0.0	200TP1200	155	141.01	26	0	0	0	1050	50			
2009-Jul-01	24.0	88.5	98.79	1.1	299.2	87.4	14943.5	0.1	26.7	0.057	0.05607	0.0	0.0	200TP1200	155	141.01	26	0	0	0	1050	50			
2009-Jul-02	24.0	82.0	98.80	1.0	300.2	81.0	15024.5	0.1	26.8	0.057	0.05102	0.0	0.0	200TP1200	155	141.01	26	0	0	0	1050	50			
2009-Jul-03	24.0	88.8	99.08	0.8	301.0	88.0	15112.5	0.1	26.8	0.057	0.07317	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-04	24.0	88.4	99.00	0.9	301.9	87.6	15200.0	0.1	26.9	0.057	0.05682	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-05	24.0	88.5	99.01	0.9	302.8	87.7	15287.7	0.1	26.9	0.057	0.06818	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-06	24.0	91.9	99.10	0.8	303.6	91.0	15378.7	0.1	27.0	0.057	0.07229	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-07	24.0	93.1	98.98	1.0	304.6	92.2	15470.9	0.1	27.0	0.057	0.05263	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-08	24.0	92.3	99.10	0.8	305.4	91.5	15562.3	0.1	27.1	0.057	0.06024	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-09	24.0	88.5	99.02	0.9	306.3	87.6	15650.0	0.1	27.1	0.057	0.05747	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-10	24.0	98.7	99.13	0.9	307.1	97.8	15747.8	0.1	27.2	0.057	0.05814	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-11	24.0	96.5	99.11	0.9	308.0	95.7	15843.5	0.1	27.2	0.057	0.05814	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-12	24.0	91.8	99.14	0.8	308.8	91.0	15934.5	0.1	27.3	0.057	0.06329	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-13	24.0	91.7	99.13	0.8	309.6	90.9	16025.4	0.1	27.3	0.057	0.0625	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-14	24.0	88.9	98.98	0.9	310.5	88.0	16113.4	0.0	27.4	0.057	0.02198	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-15	24.0	96.3	99.17	0.8	311.3	95.5	16208.9	0.0	27.4	0.057	0.0125	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-16	23.0	89.2	99.15	0.8	312.1	88.4	16297.2	0.0	27.4	0.057	0.05263	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-17	24.0	90.6	99.12	0.8	312.9	89.8	16387.1	0.1	27.5	0.057	0.0625	0.0	0.0	200TP1200	156	147.24	26	0	0	0	1050	50			
2009-Jul-18	24.0	90.9	99.12	0.8	313.7	90.1	16477.1	0.1	27.5	0.057	0.075	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-19	24.0	92.2	99.10	0.8	314.5	91.3	16568.5	0.1	27.6	0.057	0.06024	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-20	24.0	87.0	99.12	0.8	315.3	86.3	16654.8	0.1	27.6	0.057	0.06494	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-21	24.0	91.5	99.05	0.9	316.1	90.6	16745.4	0.1	27.7	0.057	0.06897	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-22	24.0	86.9	99.15	0.7	316.9	86.1	16831.5	0.1	27.7	0.057	0.06757	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-23	24.0	93.6	99.17	0.8	317.6	92.8	16924.3	0.1	27.8	0.057	0.0641	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	92.4	99.13	0.8	318.4	91.6	17015.8	0.1	27.8	0.057	0.0625	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-25	24.0	92.2	99.34	0.6	319.1	91.6	17107.4	0.0	27.9	0.057	0.06557	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-26	24.0	92.6	99.21	0.7	319.8	91.9	17199.3	0.1	27.9	0.057	0.06849	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-27	24.0	90.7	99.06	0.9	320.6	89.9	17289.2	0.1	28.0	0.057	0.05882	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-28	24.0	91.2	99.22	0.7	321.3	90.5	17379.6	0.0	28.0	0.057	0.05634	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-29	24.0	92.9	99.28	0.7	322.0	92.2	17471.9	0.1	28.1	0.057	0.07463	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-30	24.0	89.6	99.13	0.8	322.8	88.9	17560.7	0.1	28.1	0.057	0.0641	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Jul-31	24.0	84.6	99.09	0.8	323.6	83.8	17644.5	0.1	28.2	0.057	0.06494	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Aug-01	24.0	88.0	99.08	0.8	324.4	87.1	17731.7	0.1	28.2	0.057	0.06173	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Aug-02	24.0	89.0	99.16	0.8	325.1	88.2	17819.9	0.1	28.3	0.057	0.06667	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Aug-03	24.0	88.1	99.24	0.7	325.8	87.4	17907.3	0.1	28.3	0.057	0.07463	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Aug-04	24.0	87.9	99.07	0.8	326.6	87.1	17994.4	0.1	28.4	0.057	0.06098	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Aug-05	24.0	91.6	99.13	0.8	327.4	90.8	18085.2	0.1	28.4	0.057	0.0625	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Aug-06	24.0	88.2	99.10	0.8	328.2	87.4	18172.6	0.1	28.5	0.057	0.06329	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Aug-07	24.0	91.5	99.11	0.8	329.0	90.6	18263.3	0.1	28.5	0.057	0.06173	0.0	0.0	200TP1200	375	61.25	25	0	0	0	1050	50			
2009-Aug-08	24.0	160.9	99.30	1.1	330.1	159.8	18423.1	0.1	28.6	0.057	0.0708	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-09	24.0	168.3	99.19	1.4	331.5	166.9	18590.0	0.1	28.7	0.057	0.05839	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-10	24.0	163.9	99.12	1.5	333.0	162.5	18752.4	0.1	28.8	0.057	0.05517	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-11	24.0	169.3	99.24	1.3	334.2	168.0	18920.4	0.1	28.8	0.057	0.0625	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-12	24.0	162.6	99.19	1.3	335.6	161.3	19081.7	0.1	28.9	0.057	0.06107	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-13	24.0	166.9	99.22	1.3	336.9	165.6	19247.3	0.1	29.0	0.057	0.06154	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-14	24.0	157.2	99.06	1.5	338.3	155.7	19403.0	0.1	29.1	0.057	0.06803	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-15	24.0	167.0	99.25	1.3	339.6	165.7	19568.7	0.1	29.2	0.057	0.072	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-16	24.0	170.8	99.22	1.3	340.9	169.5	19738.2	0.1	29.3	0.057	0.06767	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-17	24.0	170.1	99.22	1.3	342.2	168.8	19907.0	0.1	29.4	0.057	0.08271	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-18	24.0	162.1	99.11	1.4	343.7	160.6	20067.6	0.1	29.5	0.057	0.07639	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-19	24.0	168.2	99.22	1.3	345.0	166.9	20234.5	0.1	29.6	0.057	0.07576	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-20	24.0	160.9	99.12	1.4	346.4	159.5	20394.0	0.1	29.7	0.057	0.07092	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-21	24.0	175.8	99.25	1.3	347.7	174.5	20568.5	0.1	29.8	0.057	0.0687	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-22	24.0	161.9	99.15	1.4	349.1	160.5	20729.0	0.1	29.9	0.057	0.06569	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-23	24.0	166.1	99.21	1.3	350.4	164.8	20893.8	0.1	30.0	0.057	0.06818	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-24	24.0	166.9	99.17	1.4	351.8	165.5	21059.3	0.1	30.1	0.057	0.07246	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-25	24.0	175.0	99.21	1.4	353.2	173.6	21232.9	0.1	30.2	0.057	0.07194	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			
2009-Aug-26	24.0	168.5	99.18	1.4	354.6	167.1	21400.0	0.1	30.2	0.057	0.05797	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	168.1	99.20	1.3	355.9	166.7	21566.7	0.1	30.3	0.057	0.06716	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Aug-28	24.0	169.9	99.18	1.4	357.3	168.5	21735.2	0.1	30.4	0.057	0.06429	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Aug-29	24.0	172.2	99.19	1.4	358.7	170.8	21906.0	0.1	30.5	0.057	0.07857	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Aug-30	24.0	162.8	99.08	1.5	360.2	161.3	22067.3	0.1	30.6	0.057	0.0604	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Aug-31	24.0	166.5	99.15	1.4	361.6	165.1	22232.4	0.1	30.7	0.057	0.07042	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-01	24.0	155.9	99.04	1.5	363.1	154.4	22386.8	0.1	30.8	0.057	0.0604	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-02	24.0	157.1	99.10	1.4	364.5	155.7	22542.5	0.1	30.9	0.057	0.05674	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-03	24.0	149.2	99.20	1.2	365.7	148.0	22690.6	0.1	31.0	0.057	0.06667	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-04	24.0	162.5	99.11	1.5	367.2	161.1	22851.6	0.1	31.1	0.057	0.05517	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-05	24.0	157.1	99.10	1.4	368.6	155.7	23007.3	0.1	31.1	0.057	0.05634	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-06	24.0	165.7	99.17	1.4	369.9	164.3	23171.6	0.0	31.2	0.057	0.0146	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-07	16.0	125.7	99.16	1.1	371.0	124.6	23296.3	0.1	31.2	0.057	0.06604	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-08	12.0	95.7	99.14	0.8	371.8	94.9	23391.2	0.1	31.3	0.057	0.09756	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-09	24.0	167.1	99.29	1.2	373.0	166.0	23557.1	0.1	31.4	0.057	0.0678	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-10	24.0	159.2	99.23	1.2	374.2	158.0	23715.1	0.1	31.5	0.057	0.06557	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-11	24.0	149.1	99.26	1.1	375.3	148.0	23863.1	0.1	31.5	0.057	0.07273	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-12	24.0	153.9	99.15	1.3	376.6	152.6	24015.7	0.1	31.6	0.057	0.06107	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-13	24.0	147.7	99.07	1.4	378.0	146.3	24162.0	0.1	31.7	0.057	0.05797	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-14	24.0	152.9	99.11	1.4	379.4	151.5	24313.5	0.1	31.8	0.057	0.05882	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-15	24.0	151.9	99.07	1.4	380.8	150.5	24464.0	0.1	31.9	0.057	0.05634	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-16	24.0	144.9	99.08	1.3	382.1	143.6	24607.6	0.1	31.9	0.057	0.06015	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-17	24.0	152.1	99.07	1.4	383.5	150.7	24758.3	0.1	32.0	0.057	0.05674	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-18	24.0	144.4	99.04	1.4	384.9	143.0	24901.3	0.1	32.1	0.057	0.05755	0.0	0.0	200TP1200	375	106.94	25	0	0	0	1050	50	
2009-Sep-19	24.0	157.7	99.09	1.4	386.4	156.3	25057.6	0.1	32.2	0.057	0.05594	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-20	24.0	150.9	98.98	1.5	387.9	149.3	25206.9	0.1	32.3	0.057	0.05844	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-21	24.0	150.1	98.95	1.6	389.5	148.5	25355.4	0.1	32.3	0.057	0.05063	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-22	24.0	144.8	98.92	1.6	391.0	143.2	25498.6	0.1	32.4	0.057	0.05732	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-23	24.0	143.7	98.89	1.6	392.6	142.1	25640.7	0.1	32.5	0.057	0.05031	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-24	24.0	148.6	98.96	1.6	394.2	147.1	25787.8	0.1	32.6	0.057	0.05806	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-25	24.0	155.7	98.95	1.6	395.8	154.1	25941.8	0.1	32.7	0.057	0.04878	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-26	24.0	145.0	98.88	1.6	397.4	143.4	26085.2	0.1	32.8	0.057	0.05556	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-27	24.0	147.5	98.94	1.6	399.0	146.0	26231.2	0.1	32.9	0.057	0.05769	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-28	24.0	142.4	98.91	1.6	400.6	140.9	26372.1	0.1	32.9	0.057	0.05161	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Sep-29	24.0	151.5	98.95	1.6	402.1	149.9	26522.0	0.1	33.0	0.057	0.05031	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Measured + Prorated Volumes																		RM					
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Sep-30	24.0	156.1	98.97	1.6	403.7	154.5	26676.5	0.1	33.1	0.057	0.05625	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-01	24.0	157.4	99.01	1.6	405.3	155.8	26832.3	0.1	33.2	0.057	0.05769	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-02	24.0	155.7	98.97	1.6	406.9	154.1	26986.4	0.1	33.3	0.057	0.04969	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-03	24.0	152.0	98.95	1.6	408.5	150.4	27136.7	0.1	33.4	0.057	0.05625	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-04	24.0	156.8	98.92	1.7	410.2	155.1	27291.9	0.1	33.5	0.057	0.04734	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-05	24.0	155.8	98.92	1.7	411.9	154.1	27445.9	0.1	33.5	0.057	0.04762	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-06	24.0	153.3	98.88	1.7	413.6	151.6	27597.6	0.1	33.6	0.057	0.04678	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-07	24.0	160.6	98.89	1.8	415.4	158.8	27756.3	0.1	33.7	0.057	0.04494	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-08	24.0	160.0	99.00	1.6	417.0	158.4	27914.7	0.1	33.8	0.057	0.04375	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-09	24.0	161.1	99.06	1.5	418.5	159.6	28074.4	0.1	33.8	0.057	0.04636	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-10	24.0	153.9	98.97	1.6	420.1	152.3	28226.7	0.1	33.9	0.057	0.05063	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-11	24.0	158.9	99.17	1.3	421.4	157.6	28384.3	0.1	34.0	0.057	0.05303	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-12	24.0	155.3	99.01	1.5	422.9	153.8	28538.0	0.1	34.1	0.057	0.05229	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-13	24.0	147.8	99.03	1.4	424.3	146.4	28684.4	0.1	34.1	0.057	0.04895	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-14	24.0	149.7	99.08	1.4	425.7	148.4	28832.7	0.1	34.2	0.057	0.05072	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-15	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-16	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-17	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-18	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-19	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-20	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-21	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-22	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-23	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-24	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-25	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-26	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-27	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-28	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-29	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-30	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Oct-31	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Nov-01	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			
2009-Nov-02	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-04	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-05	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-06	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-07	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-08	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-09	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-10	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-11	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-12	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-13	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-14	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-15	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-16	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-17	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-18	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-19	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-20	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-21	.0	0.0	0.00	0.0	425.7	0.0	28832.7	0.0	34.2	0.057	0.	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-22	24.0	155.7	99.02	1.5	427.3	154.1	28986.9	0.1	34.3	0.057	0.03922	20.0	0.0	200TP1200	440	90.28	39	0	0	0	1050	300	
2009-Nov-23	24.0	151.2	99.02	1.5	428.7	149.7	29136.6	0.1	34.3	0.057	0.04054	20.0	0.0	400TP1200	440	44.24	39	0	0	0	1050	300	
2009-Nov-24	24.0	158.9	99.01	1.6	430.3	157.4	29293.9	0.1	34.4	0.057	0.03822	20.0	0.0	400TP1200	440	44.24	39	0	0	0	1050	300	
2009-Nov-25	24.0	94.9	99.05	0.9	431.2	94.0	29387.9	0.0	34.4	0.057	0.03333	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Nov-26	24.0	95.5	99.02	0.9	432.1	94.5	29482.4	0.0	34.4	0.057	0.	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Nov-27	24.0	98.5	99.10	0.9	433.0	97.7	29580.1	0.0	34.5	0.057	0.03371	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Nov-28	24.0	90.0	98.98	0.9	434.0	89.1	29669.2	0.0	34.5	0.057	0.03261	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Nov-29	24.0	82.5	98.86	0.9	434.9	81.6	29750.8	0.0	34.5	0.057	0.03191	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Nov-30	24.0	96.2	99.02	0.9	435.8	95.3	29846.1	0.0	34.5	0.057	0.03191	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Dec-01	24.0	90.8	99.03	0.9	436.7	89.9	29935.9	0.0	34.5	0.057	0.	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Dec-02	24.0	95.9	98.99	1.0	437.7	94.9	30030.9	0.0	34.6	0.057	0.03093	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Dec-03	24.0	90.7	99.02	0.9	438.6	89.9	30120.7	0.0	34.6	0.057	0.03371	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Dec-04	24.0	97.1	99.19	0.8	439.4	96.3	30217.1	0.0	34.6	0.057	0.05063	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Dec-05	24.0	97.1	99.08	0.9	440.3	96.2	30313.3	0.0	34.7	0.057	0.04494	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	
2009-Dec-06	24.0	92.8	99.06	0.9	441.1	91.9	30405.2	0.0	34.7	0.057	0.03448	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Dec-07	24.0	94.7	99.08	0.9	442.0	93.8	30499.0	0.0	34.7	0.057	0.03448	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-08	24.0	91.0	99.06	0.9	442.9	90.2	30589.2	0.0	34.8	0.057	0.04651	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-09	24.0	89.1	99.09	0.8	443.7	88.3	30677.5	0.0	34.8	0.057	0.04938	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-10	24.0	87.0	99.06	0.8	444.5	86.2	30763.7	0.0	34.9	0.057	0.03659	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-11	24.0	84.9	98.87	1.0	445.4	83.9	30847.6	0.0	34.9	0.057	0.03125	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-12	24.0	92.5	99.15	0.8	446.2	91.7	30939.3	0.0	34.9	0.057	0.03797	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-13	24.0	89.8	98.99	0.9	447.1	88.9	31028.2	0.0	34.9	0.057	0.03297	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-14	24.0	88.1	98.75	1.1	448.2	87.0	31115.2	0.0	35.0	0.057	0.02727	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-15	24.0	92.0	99.04	0.9	449.1	91.1	31206.2	0.0	35.0	0.057	0.04545	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-16	24.0	84.7	98.78	1.0	450.2	83.7	31289.9	0.0	35.1	0.057	0.03883	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-17	24.0	90.1	98.96	0.9	451.1	89.1	31379.0	0.0	35.1	0.057	0.04255	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-18	24.0	95.3	98.93	1.0	452.1	94.3	31473.3	0.1	35.1	0.057	0.04902	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-19	24.0	92.5	98.97	1.0	453.1	91.6	31564.8	0.1	35.2	0.057	0.05263	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-20	24.0	98.4	99.06	0.9	454.0	97.4	31662.3	0.1	35.2	0.057	0.05435	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-21	24.0	96.4	99.04	0.9	454.9	95.5	31757.7	0.0	35.3	0.057	0.04301	36.0	0.0	400TP1200	147	79.32	42	0	0	0	1050	50		
2009-Dec-22	24.0	148.0	98.16	2.7	457.6	145.2	31903.0	0.2	35.4	0.057	0.05861	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
2009-Dec-23	24.0	152.8	97.93	3.2	460.8	149.7	32052.6	0.2	35.6	0.057	0.05063	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
2009-Dec-24	24.0	149.3	98.03	2.9	463.7	146.3	32199.0	0.1	35.7	0.057	0.04762	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
2009-Dec-25	24.0	159.0	98.26	2.8	466.5	156.2	32355.2	0.1	35.9	0.057	0.05072	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
2009-Dec-26	24.0	159.5	98.24	2.8	469.3	156.7	32511.9	0.1	36.0	0.057	0.04643	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
2009-Dec-27	24.0	148.4	98.11	2.8	472.1	145.6	32657.4	0.2	36.2	0.057	0.05714	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
2009-Dec-28	24.0	154.8	98.19	2.8	474.9	152.0	32809.5	0.1	36.3	0.057	0.04982	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
2009-Dec-29	24.0	159.3	98.86	1.8	476.7	157.5	32967.0	0.1	36.4	0.057	0.07735	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
2009-Dec-30	24.0	154.6	98.30	2.6	479.4	152.0	33118.9	0.1	36.6	0.057	0.04183	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
2009-Dec-31	24.0	156.7	98.42	2.5	481.8	154.2	33273.1	0.1	36.7	0.057	0.04435	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700		
Well Totals:	7251.0	33755.0		481.8	33273.1		36.7																	
Well Avg.:		92.5	81.79	1.3		91.2	0.1			0.057	0.063169	14.6	0.0		300	94.47					1050	185		

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jan-01	24.0	99.6	99.19	0.8	0.8	98.8	98.8	0.5	0.5	0.39	0.55556	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-02	24.0	98.5	99.08	0.9	1.7	97.6	196.4	0.5	1.0	0.39	0.59341	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-03	24.0	98.9	99.26	0.7	2.5	98.2	294.6	0.2	1.2	0.39	0.21918	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-04	24.0	99.0	99.21	0.8	3.2	98.2	392.8	0.4	1.6	0.39	0.53846	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-05	24.0	99.5	99.12	0.9	4.1	98.6	491.4	0.5	2.1	0.39	0.60227	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-06	24.0	97.9	99.23	0.8	4.9	97.1	588.5	0.4	2.5	0.39	0.53333	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-07	24.0	95.0	99.14	0.8	5.7	94.2	682.6	0.2	2.7	0.39	0.23171	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-08	24.0	98.2	99.19	0.8	6.5	97.4	780.1	0.5	3.2	0.39	0.65	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-09	24.0	97.9	99.15	0.8	7.3	97.1	877.1	0.5	3.7	0.39	0.57831	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-10	24.0	98.4	99.15	0.8	8.2	97.5	974.7	0.3	3.9	0.39	0.29762	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-11	24.0	96.8	99.18	0.8	8.9	96.0	1070.6	0.6	4.5	0.39	0.72152	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-12	24.0	97.4	99.17	0.8	9.8	96.6	1167.2	0.5	5.0	0.39	0.62963	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-13	24.0	96.2	99.10	0.9	10.6	95.4	1262.6	0.6	5.6	0.39	0.64368	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-14	24.0	94.9	99.17	0.8	11.4	94.1	1356.7	0.5	6.1	0.39	0.64557	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-15	24.0	98.5	99.17	0.8	12.2	97.7	1454.3	0.7	6.7	0.39	0.79268	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-16	24.0	90.5	99.09	0.8	13.1	89.7	1544.0	0.5	7.3	0.39	0.62195	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-17	24.0	91.8	99.12	0.8	13.9	91.0	1635.0	0.4	7.6	0.39	0.48148	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-18	24.0	107.4	99.31	0.7	14.6	106.6	1741.6	0.6	8.2	0.39	0.74324	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-19	24.0	97.6	99.15	0.8	15.4	96.8	1838.4	0.2	8.4	0.39	0.21687	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-20	24.0	93.0	99.05	0.9	16.3	92.1	1930.6	0.5	8.9	0.39	0.57955	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-21	24.0	90.3	99.13	0.8	17.1	89.5	2020.1	0.5	9.4	0.39	0.67089	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-22	24.0	98.1	99.20	0.8	17.9	97.3	2117.4	0.5	9.9	0.39	0.64103	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-23	24.0	94.6	99.18	0.8	18.7	93.8	2211.2	0.5	10.4	0.39	0.65385	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-24	24.0	94.2	99.20	0.8	19.4	93.5	2304.7	0.6	11.0	0.39	0.73333	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-25	24.0	96.6	99.06	0.9	20.3	95.7	2400.4	0.6	11.5	0.39	0.61538	50.0	0.0	200TP1200	241	107.37	15	0	0	0	1000	350			
2009-Jan-26	24.0	116.1	99.91	0.1	20.4	116.0	2516.4	0.1	11.6	0.39	0.63636	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300			
2009-Jan-27	24.0	117.0	99.91	0.1	20.5	116.9	2633.3	0.1	11.7	0.39	0.72727	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300			
2009-Jan-28	24.0	115.2	99.87	0.2	20.7	115.0	2748.3	0.1	11.8	0.39	0.46667	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300			
2009-Jan-29	24.0	110.4	99.96	0.0	20.7	110.3	2858.6	0.1	11.8	0.39	2.	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300			
2009-Jan-30	24.0	119.5	99.90	0.1	20.9	119.4	2978.0	0.1	11.9	0.39	0.75	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300			
2009-Jan-31	24.0	120.2	99.88	0.2	21.0	120.0	3098.1	0.1	12.0	0.39	0.46667	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300			
2009-Feb-01	24.0	111.7	99.88	0.1	21.1	111.6	3209.6	0.1	12.1	0.39	0.61538	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300			
2009-Feb-02	24.0	117.4	99.90	0.1	21.3	117.2	3326.9	0.1	12.2	0.39	0.75	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300			
2009-Feb-03	24.0	118.2	99.92	0.1	21.4	118.1	3445.0	0.1	12.3	0.39	1.	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	118.9	99.91	0.1	21.5	118.8	3563.7	0.1	12.4	0.39	1.	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300	
2009-Feb-05	24.0	113.5	99.89	0.1	21.6	113.3	3677.1	0.1	12.5	0.39	0.66667	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300	
2009-Feb-06	24.0	118.2	99.91	0.1	21.7	118.1	3795.1	0.1	12.5	0.39	0.81818	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300	
2009-Feb-07	24.0	117.8	99.89	0.1	21.8	117.6	3912.7	0.1	12.6	0.39	0.69231	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300	
2009-Feb-08	24.0	114.4	99.90	0.1	21.9	114.2	4027.0	0.1	12.7	0.39	0.75	66.0	0.0	200TP1200	240	131.18	16	0	0	0	1000	300	
2009-Feb-09	24.0	98.4	99.68	0.3	22.3	98.1	4125.0	0.2	13.0	0.39	0.74194	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-10	24.0	96.4	99.68	0.3	22.6	96.1	4221.1	0.2	13.2	0.39	0.67742	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-11	24.0	95.1	99.71	0.3	22.8	94.9	4316.0	0.2	13.4	0.39	0.75	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-12	24.0	94.0	99.56	0.4	23.3	93.6	4409.5	0.2	13.6	0.39	0.43902	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-13	24.0	96.4	99.67	0.3	23.6	96.1	4505.6	0.3	13.8	0.39	0.78125	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-14	24.0	102.4	99.67	0.3	23.9	102.0	4607.6	0.2	14.0	0.39	0.61765	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-15	24.0	106.7	99.69	0.3	24.2	106.3	4713.9	0.2	14.2	0.39	0.60606	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-16	24.0	103.2	99.66	0.4	24.6	102.9	4816.8	0.2	14.4	0.39	0.62857	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-17	24.0	103.5	99.70	0.3	24.9	103.2	4920.0	0.2	14.6	0.39	0.64516	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-18	24.0	107.7	99.65	0.4	25.3	107.3	5027.4	0.2	14.9	0.39	0.60526	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-19	24.0	100.9	99.71	0.3	25.6	100.7	5128.0	0.2	15.1	0.39	0.68966	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-20	24.0	100.9	99.68	0.3	25.9	100.6	5228.6	0.2	15.3	0.39	0.75	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-21	24.0	101.0	99.72	0.3	26.2	100.7	5329.3	0.1	15.4	0.39	0.35714	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-22	24.0	101.2	99.67	0.3	26.5	100.9	5430.2	0.3	15.7	0.39	0.78788	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-23	24.0	100.7	99.72	0.3	26.8	100.4	5530.6	0.2	15.9	0.39	0.82143	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-24	24.0	102.7	99.69	0.3	27.1	102.4	5633.0	0.2	16.1	0.39	0.65625	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-25	24.0	101.9	99.73	0.3	27.4	101.7	5734.6	0.3	16.4	0.39	1.07143	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-26	24.0	101.4	99.68	0.3	27.7	101.1	5835.7	0.3	16.7	0.39	0.78125	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-27	24.0	100.3	99.70	0.3	28.0	100.0	5935.7	0.2	16.9	0.39	0.76667	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Feb-28	24.0	101.2	99.68	0.3	28.3	100.9	6036.6	0.2	17.1	0.39	0.6875	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-01	24.0	97.0	99.68	0.3	28.6	96.7	6133.3	0.2	17.3	0.39	0.70968	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-02	24.0	95.9	99.67	0.3	29.0	95.5	6228.9	0.2	17.5	0.39	0.6875	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-03	24.0	94.3	99.68	0.3	29.3	94.0	6322.9	0.2	17.8	0.39	0.7	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-04	24.0	107.4	99.71	0.3	29.6	107.0	6429.9	0.2	18.0	0.39	0.77419	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-05	24.0	103.8	99.67	0.3	29.9	103.4	6533.3	0.2	18.2	0.39	0.70588	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-06	24.0	97.0	99.65	0.3	30.2	96.7	6630.0	0.2	18.5	0.39	0.67647	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-07	24.0	101.7	99.73	0.3	30.5	101.4	6731.4	0.2	18.7	0.39	0.81481	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-08	24.0	101.5	99.70	0.3	30.8	101.2	6832.6	0.2	18.9	0.39	0.76667	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-09	24.0	107.2	99.67	0.4	31.2	106.8	6939.4	0.2	19.1	0.39	0.65714	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	108.3	99.76	0.3	31.4	108.1	7047.5	0.3	19.4	0.39	1.	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-11	24.0	103.7	99.68	0.3	31.8	103.4	7150.8	0.2	19.6	0.39	0.60606	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-12	24.0	117.5	99.75	0.3	32.0	117.2	7268.0	0.2	19.8	0.39	0.72414	65.0	0.0	200TP1200	240	111.85	15	0	0	0	1000	400	
2009-Mar-13	24.0	121.3	99.74	0.3	32.4	120.9	7388.9	0.3	20.1	0.39	1.06452	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-14	24.0	116.4	99.71	0.3	32.7	116.1	7505.0	0.3	20.4	0.39	0.85294	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-15	24.0	121.2	99.75	0.3	33.0	120.9	7625.9	0.2	20.7	0.39	0.8	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-16	24.0	119.6	99.75	0.3	33.3	119.3	7745.2	0.2	20.9	0.39	0.76667	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-17	24.0	119.4	99.74	0.3	33.6	119.1	7864.3	0.3	21.2	0.39	0.80645	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-18	24.0	125.1	99.73	0.3	33.9	124.7	7989.0	0.2	21.4	0.39	0.64706	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-19	24.0	117.9	99.74	0.3	34.3	117.6	8106.6	0.2	21.6	0.39	0.70968	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-20	24.0	122.7	99.75	0.3	34.6	122.4	8229.0	0.2	21.8	0.39	0.74194	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-21	24.0	124.2	99.71	0.4	34.9	123.9	8352.8	0.3	22.1	0.39	0.69444	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-22	24.0	130.7	99.75	0.3	35.3	130.4	8483.2	0.1	22.2	0.39	0.33333	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-23	24.0	123.5	99.76	0.3	35.6	123.2	8606.4	0.3	22.5	0.39	0.9	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-24	24.0	125.8	99.77	0.3	35.8	125.5	8731.9	0.3	22.7	0.39	0.89655	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-25	24.0	127.7	99.81	0.2	36.1	127.5	8859.4	0.3	23.0	0.39	1.29167	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-26	24.0	115.5	99.74	0.3	36.4	115.2	8974.6	0.3	23.3	0.39	0.96667	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-27	24.0	132.8	99.73	0.4	36.7	132.4	9107.0	0.3	23.6	0.39	0.91667	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-28	24.0	121.0	99.74	0.3	37.1	120.7	9227.8	0.3	23.9	0.39	0.93548	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-29	24.0	121.1	99.72	0.3	37.4	120.7	9348.5	0.3	24.2	0.39	0.82353	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-30	24.0	121.3	99.71	0.4	37.7	120.9	9469.4	0.3	24.5	0.39	0.77143	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Mar-31	24.0	115.9	99.72	0.3	38.1	115.6	9585.0	0.3	24.7	0.39	0.78788	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Apr-01	24.0	117.5	99.68	0.4	38.5	117.2	9702.2	0.3	25.0	0.39	0.68421	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Apr-02	24.0	122.4	99.69	0.4	38.8	122.1	9824.2	0.3	25.3	0.39	0.68421	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Apr-03	24.0	123.6	99.68	0.4	39.2	123.2	9947.4	0.3	25.5	0.39	0.65	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Apr-04	24.0	126.9	99.72	0.4	39.6	126.6	10074.0	0.3	25.8	0.39	0.69444	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Apr-05	24.0	129.2	99.72	0.4	40.0	128.8	10202.8	0.3	26.0	0.39	0.72222	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Apr-06	24.0	124.5	99.70	0.4	40.3	124.2	10327.0	0.3	26.3	0.39	0.7027	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Apr-07	24.0	127.6	99.70	0.4	40.7	127.2	10454.1	0.1	26.4	0.39	0.21053	73.0	0.0	200TP1200	282	105.61	19	0	0	0	1000	450	
2009-Apr-08	24.0	130.0	99.37	0.8	41.5	129.2	10583.3	0.5	26.9	0.39	0.65854	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-09	24.0	123.8	99.26	0.9	42.4	122.8	10706.1	0.6	27.5	0.39	0.61538	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-10	24.0	129.7	99.39	0.8	43.2	128.9	10835.0	0.6	28.1	0.39	0.77215	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-11	24.0	130.8	99.36	0.8	44.1	130.0	10965.0	0.4	28.5	0.39	0.52381	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-12	24.0	123.8	99.33	0.8	44.9	123.0	11087.9	0.6	29.1	0.39	0.66265	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	44.9	0.0	11087.9	0.0	29.1	0.39	0.	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-14	.0	0.0	0.00	0.0	44.9	0.0	11087.9	0.0	29.1	0.39	0.	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-15	.0	0.0	0.00	0.0	44.9	0.0	11087.9	0.0	29.1	0.39	0.	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-16	.0	0.0	0.00	0.0	44.9	0.0	11087.9	0.0	29.1	0.39	0.	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-17	24.0	100.4	99.20	0.8	45.7	99.6	11187.5	0.8	29.8	0.39	0.95	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-18	24.0	119.6	99.45	0.7	46.4	119.0	11306.5	0.7	30.6	0.39	1.10606	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-19	24.0	116.3	99.31	0.8	47.2	115.5	11422.0	0.5	31.1	0.39	0.625	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-20	24.0	109.9	99.46	0.6	47.7	109.3	11531.3	0.7	31.7	0.39	1.10169	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-21	24.0	101.0	99.31	0.7	48.4	100.3	11631.5	0.6	32.3	0.39	0.8	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-22	24.0	119.6	99.41	0.7	49.2	118.9	11750.4	0.5	32.8	0.39	0.73239	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-23	24.0	117.8	99.23	0.9	50.1	116.8	11867.2	0.5	33.3	0.39	0.50549	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-24	24.0	125.6	99.35	0.8	50.9	124.8	11992.0	0.4	33.7	0.39	0.5122	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-25	24.0	124.5	99.31	0.9	51.7	123.7	12115.7	0.5	34.2	0.39	0.5814	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-26	24.0	120.3	99.25	0.9	52.6	119.4	12235.1	0.5	34.7	0.39	0.58889	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-27	24.0	123.4	99.31	0.9	53.5	122.5	12357.6	0.5	35.2	0.39	0.62353	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-28	24.0	115.7	99.30	0.8	54.3	114.9	12472.6	0.6	35.8	0.39	0.67901	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-29	24.0	113.1	99.27	0.8	55.1	112.2	12584.8	0.0	35.8	0.39	0.0122	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-Apr-30	24.0	119.5	99.31	0.8	55.9	118.7	12703.5	0.6	36.4	0.39	0.70732	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-01	24.0	120.6	99.30	0.8	56.8	119.8	12823.3	0.6	37.0	0.39	0.70238	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-02	24.0	111.8	99.29	0.8	57.6	111.0	12934.2	0.5	37.4	0.39	0.60759	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-03	24.0	122.8	99.36	0.8	58.4	122.1	13056.3	0.6	38.0	0.39	0.70513	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-04	24.0	129.9	99.38	0.8	59.2	129.1	13185.4	0.5	38.5	0.39	0.6	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-05	24.0	122.4	99.35	0.8	60.0	121.6	13307.0	0.5	39.0	0.39	0.675	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-06	24.0	118.9	99.30	0.8	60.8	118.1	13425.1	0.5	39.5	0.39	0.62651	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-07	24.0	129.3	99.34	0.9	61.6	128.4	13553.5	0.6	40.1	0.39	0.67059	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-08	24.0	118.8	99.29	0.8	62.5	117.9	13671.5	0.5	40.6	0.39	0.55952	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-09	24.0	125.3	99.33	0.8	63.3	124.5	13795.9	0.6	41.2	0.39	0.7381	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-10	24.0	128.9	99.35	0.8	64.2	128.0	13924.0	0.4	41.6	0.39	0.42857	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-11	24.0	120.7	99.40	0.7	64.9	120.0	14043.9	0.4	42.0	0.39	0.61111	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-12	24.0	128.4	99.38	0.8	65.7	127.6	14171.6	0.5	42.5	0.39	0.58228	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-13	24.0	124.3	99.33	0.8	66.5	123.5	14295.0	0.5	42.9	0.39	0.59036	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-14	24.0	125.3	99.39	0.8	67.3	124.5	14419.5	0.4	43.4	0.39	0.55844	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-15	24.0	121.0	99.39	0.7	68.0	120.3	14539.8	0.4	43.8	0.39	0.58108	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	
2009-May-16	24.0	118.8	99.33	0.8	68.8	118.0	14657.8	0.1	43.9	0.39	0.13924	61.0	0.0	200TP1200	282	105.68	18	0	0	0	1000	600	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	128.8	99.59	0.5	69.3	128.3	14786.1	0.3	44.2	0.39	0.56604	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-18	24.0	134.3	99.61	0.5	69.9	133.8	14919.8	0.3	44.5	0.39	0.60377	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-19	24.0	105.3	99.56	0.5	70.3	104.9	15024.7	0.3	44.9	0.39	0.69565	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-20	24.0	112.6	99.62	0.4	70.7	112.1	15136.8	0.3	45.2	0.39	0.74419	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-21	24.0	115.2	99.57	0.5	71.2	114.7	15251.5	0.1	45.3	0.39	0.2	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-22	24.0	123.8	99.57	0.5	71.8	123.3	15374.8	0.3	45.6	0.39	0.56604	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-23	24.0	120.4	99.57	0.5	72.3	119.9	15494.7	0.3	45.9	0.39	0.55769	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-24	24.0	120.7	99.49	0.6	72.9	120.0	15614.7	0.3	46.1	0.39	0.45902	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-25	24.0	120.5	99.57	0.5	73.4	120.0	15734.7	0.3	46.4	0.39	0.53846	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-26	24.0	123.3	99.58	0.5	73.9	122.8	15857.5	0.3	46.7	0.39	0.51923	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-27	24.0	122.1	99.54	0.6	74.5	121.6	15979.1	0.3	47.0	0.39	0.5	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-28	24.0	115.3	99.58	0.5	75.0	114.8	16093.9	0.2	47.2	0.39	0.5	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-29	24.0	123.0	99.52	0.6	75.6	122.4	16216.3	0.2	47.4	0.39	0.38983	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-30	24.0	115.6	99.51	0.6	76.1	115.1	16331.4	0.3	47.7	0.39	0.45614	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-May-31	24.0	121.2	99.55	0.5	76.7	120.7	16452.1	0.3	48.0	0.39	0.55556	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-Jun-01	24.0	119.9	99.52	0.6	77.3	119.3	16571.4	0.2	48.2	0.39	0.42105	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-Jun-02	24.0	120.3	99.50	0.6	77.9	119.7	16691.1	0.2	48.4	0.39	0.3	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-Jun-03	24.0	124.1	99.51	0.6	78.5	123.5	16814.5	0.3	48.7	0.39	0.44262	10.0	0.0	200TP1200	292	106.40	10	0	0	0	1000	400	
2009-Jun-04	24.0	114.7	99.41	0.7	79.1	114.1	16928.6	0.3	49.0	0.39	0.44118	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-05	24.0	110.6	99.38	0.7	79.8	109.9	17038.5	0.3	49.3	0.39	0.43478	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-06	24.0	114.5	99.39	0.7	80.5	113.8	17152.2	0.3	49.6	0.39	0.45714	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-07	24.0	109.1	99.34	0.7	81.3	108.4	17260.6	0.3	49.9	0.39	0.43056	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-08	24.0	120.0	99.43	0.7	81.9	119.3	17379.9	0.3	50.3	0.39	0.48529	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-09	24.0	116.8	99.40	0.7	82.6	116.1	17496.0	0.3	50.6	0.39	0.48571	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-10	24.0	120.2	99.55	0.5	83.2	119.7	17615.7	0.3	50.9	0.39	0.62963	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-11	24.0	118.6	99.49	0.6	83.8	118.0	17733.6	0.3	51.2	0.39	0.47541	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-12	24.0	122.4	99.44	0.7	84.5	121.8	17855.4	0.4	51.6	0.39	0.50725	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-13	24.0	114.5	99.43	0.7	85.1	113.8	17969.2	0.3	51.9	0.39	0.49231	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-14	24.0	120.4	99.49	0.6	85.7	119.8	18089.0	0.3	52.2	0.39	0.54098	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-15	24.0	110.1	99.37	0.7	86.4	109.4	18198.3	0.3	52.5	0.39	0.46377	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-16	24.0	120.0	99.43	0.7	87.1	119.3	18317.7	0.3	52.8	0.39	0.37681	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-17	24.0	111.3	99.38	0.7	87.8	110.6	18428.2	0.3	53.1	0.39	0.43478	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-18	24.0	113.9	99.35	0.7	88.5	113.2	18541.4	0.3	53.4	0.39	0.40541	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	
2009-Jun-19	24.0	109.4	99.37	0.7	89.2	108.7	18650.1	0.3	53.7	0.39	0.46377	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	112.5	99.38	0.7	89.9	111.8	18761.9	0.3	54.0	0.39	0.44286	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-21	24.0	112.2	99.36	0.7	90.7	111.5	18873.4	0.4	54.4	0.39	0.52778	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-22	24.0	117.2	99.46	0.6	91.3	116.6	18990.0	0.5	54.9	0.39	0.71429	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-23	24.0	115.0	99.46	0.6	91.9	114.4	19104.4	0.4	55.3	0.39	0.66129	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-24	24.0	120.5	99.42	0.7	92.6	119.8	19224.2	0.5	55.7	0.39	0.67143	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-25	24.0	114.0	99.44	0.6	93.2	113.4	19337.5	0.4	56.1	0.39	0.54688	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-26	24.0	121.5	99.42	0.7	94.0	120.8	19458.4	0.3	56.4	0.39	0.4507	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-27	24.0	115.7	99.42	0.7	94.6	115.1	19573.4	0.3	56.7	0.39	0.46269	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-28	24.0	121.2	99.33	0.8	95.4	120.4	19693.8	0.3	57.0	0.39	0.38272	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-29	24.0	116.2	99.38	0.7	96.2	115.5	19809.3	0.3	57.3	0.39	0.40278	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jun-30	24.0	116.9	99.37	0.7	96.9	116.2	19925.5	0.3	57.6	0.39	0.40541	10.0	0.0	200TP1200	300	97.24	14	0	0	0	1000	400			
2009-Jul-01	24.0	127.1	99.28	0.9	97.8	126.2	20051.7	0.3	58.0	0.39	0.36957	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-02	24.0	117.8	99.29	0.8	98.7	116.9	20168.6	0.3	58.3	0.39	0.36905	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-03	24.0	121.5	99.38	0.8	99.4	120.8	20289.4	0.3	58.6	0.39	0.44	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-04	24.0	121.0	99.34	0.8	100.2	120.2	20409.5	0.3	58.9	0.39	0.3875	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-05	24.0	121.1	99.34	0.8	101.0	120.3	20529.8	0.4	59.3	0.39	0.45	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-06	24.0	125.7	99.40	0.8	101.8	124.9	20654.8	0.3	59.6	0.39	0.45333	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-07	24.0	127.3	99.32	0.9	102.6	126.5	20781.2	0.3	59.9	0.39	0.33721	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-08	24.0	126.3	99.40	0.8	103.4	125.5	20906.8	0.3	60.2	0.39	0.36842	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-09	24.0	121.1	99.34	0.8	104.2	120.3	21027.0	0.3	60.5	0.39	0.3625	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-10	24.0	135.0	99.41	0.8	105.0	134.2	21161.2	0.3	60.7	0.39	0.34177	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-11	24.0	132.1	99.40	0.8	105.8	131.3	21292.6	0.3	61.0	0.39	0.35443	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-12	24.0	125.7	99.43	0.7	106.5	124.9	21417.5	0.3	61.3	0.39	0.38889	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-13	24.0	125.5	99.42	0.7	107.2	124.8	21542.3	0.3	61.6	0.39	0.41096	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-14	24.0	121.6	99.32	0.8	108.0	120.7	21663.0	0.1	61.7	0.39	0.10843	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-15	24.0	131.7	99.45	0.7	108.8	131.0	21794.0	0.1	61.8	0.39	0.10959	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-16	23.0	122.0	99.43	0.7	109.5	121.3	21915.3	0.3	62.1	0.39	0.42029	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-17	24.0	124.0	99.41	0.7	110.2	123.3	22038.6	0.3	62.4	0.39	0.39726	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-18	24.0	124.4	99.41	0.7	110.9	123.6	22162.2	0.4	62.7	0.39	0.49315	25.0	0.0	200TP1200	300	104.76	14	0	0	0	1000	400			
2009-Jul-19	24.0	148.0	99.50	0.7	111.7	147.3	22309.5	0.3	63.0	0.39	0.37838	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400			
2009-Jul-20	24.0	139.8	99.51	0.7	112.3	139.1	22448.7	0.3	63.3	0.39	0.42647	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400			
2009-Jul-21	24.0	147.0	99.47	0.8	113.1	146.2	22594.9	0.3	63.6	0.39	0.39744	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400			
2009-Jul-22	24.0	139.5	99.53	0.7	113.8	138.9	22733.7	0.3	63.9	0.39	0.43939	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400			
2009-Jul-23	24.0	150.3	99.54	0.7	114.5	149.6	22883.4	0.3	64.2	0.39	0.3913	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	148.4	99.52	0.7	115.2	147.7	23031.0	0.3	64.4	0.39	0.39437	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Jul-25	24.0	148.2	99.64	0.5	115.7	147.7	23178.7	0.3	64.7	0.39	0.46296	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Jul-26	24.0	148.8	99.56	0.7	116.4	148.2	23326.9	0.3	65.0	0.39	0.41538	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Jul-27	24.0	145.7	99.49	0.8	117.1	144.9	23471.8	0.3	65.3	0.39	0.41333	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Jul-28	24.0	146.5	99.57	0.6	117.7	145.9	23617.6	0.3	65.5	0.39	0.39683	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Jul-29	24.0	149.4	99.60	0.6	118.3	148.8	23766.4	0.3	65.8	0.39	0.5	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Jul-30	24.0	144.0	99.52	0.7	119.0	143.3	23909.7	0.3	66.1	0.39	0.3913	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Jul-31	24.0	135.8	99.50	0.7	119.7	135.2	24044.8	0.3	66.3	0.39	0.38235	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-01	24.0	141.3	99.49	0.7	120.4	140.5	24185.4	0.3	66.6	0.39	0.40278	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-02	24.0	143.0	99.53	0.7	121.1	142.3	24327.6	0.3	66.9	0.39	0.38806	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-03	24.0	141.6	99.58	0.6	121.7	141.0	24468.6	0.3	67.2	0.39	0.5	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-04	24.0	141.2	99.48	0.7	122.4	140.5	24609.1	0.3	67.5	0.39	0.36986	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-05	24.0	147.2	99.51	0.7	123.2	146.5	24755.6	0.3	67.7	0.39	0.36111	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-06	24.0	141.7	99.51	0.7	123.9	141.0	24896.5	0.3	68.0	0.39	0.42857	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-07	24.0	146.9	99.51	0.7	124.6	146.2	25042.7	0.3	68.3	0.39	0.40278	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-08	24.0	148.2	99.61	0.6	125.2	147.6	25190.3	0.3	68.6	0.39	0.46552	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-09	24.0	154.9	99.55	0.7	125.9	154.2	25344.5	0.3	68.9	0.39	0.42857	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-10	24.0	150.8	99.51	0.7	126.6	150.1	25494.5	0.3	69.2	0.39	0.37838	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-11	24.0	155.8	99.58	0.7	127.2	155.2	25649.7	0.3	69.4	0.39	0.41538	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-12	24.0	149.6	99.55	0.7	127.9	149.0	25798.7	0.3	69.7	0.39	0.41791	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-13	24.0	153.6	99.57	0.7	128.6	153.0	25951.6	0.3	70.0	0.39	0.39394	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-14	24.0	144.6	99.48	0.8	129.3	143.8	26095.4	0.3	70.3	0.39	0.45333	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-15	24.0	153.7	99.58	0.6	130.0	153.1	26248.5	0.3	70.6	0.39	0.5	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-16	24.0	157.2	99.57	0.7	130.6	156.6	26405.1	0.3	71.0	0.39	0.47059	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-17	24.0	156.6	99.57	0.7	131.3	155.9	26561.0	0.4	71.3	0.39	0.54412	37.0	0.0	200TP1200	330	111.80	22.5	0	0	0	1000	400	
2009-Aug-18	24.0	151.5	99.50	0.8	132.1	150.7	26711.7	0.4	71.7	0.39	0.50667	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-19	24.0	157.3	99.57	0.7	132.8	156.6	26868.3	0.3	72.0	0.39	0.5	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-20	24.0	150.4	99.51	0.7	133.5	149.7	27018.0	0.3	72.4	0.39	0.46575	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-21	24.0	164.5	99.59	0.7	134.2	163.8	27181.7	0.3	72.7	0.39	0.47059	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-22	24.0	151.3	99.53	0.7	134.9	150.6	27332.4	0.3	73.0	0.39	0.4507	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-23	24.0	155.3	99.56	0.7	135.6	154.7	27487.0	0.3	73.3	0.39	0.47059	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-24	24.0	156.0	99.54	0.7	136.3	155.3	27642.3	0.3	73.7	0.39	0.47887	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-25	24.0	163.6	99.56	0.7	137.0	162.9	27805.2	0.4	74.0	0.39	0.5	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-26	24.0	157.5	99.55	0.7	137.7	156.8	27962.0	0.3	74.3	0.39	0.39437	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	157.2	99.56	0.7	138.4	156.5	28118.4	0.3	74.6	0.39	0.44928	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-28	24.0	158.8	99.55	0.7	139.1	158.1	28276.5	0.3	74.9	0.39	0.43056	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-29	24.0	161.0	99.55	0.7	139.8	160.3	28436.8	0.4	75.3	0.39	0.54167	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-30	24.0	152.1	99.49	0.8	140.6	151.4	28588.2	0.3	75.7	0.39	0.42857	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Aug-31	24.0	155.6	99.53	0.7	141.3	154.9	28743.1	0.3	76.0	0.39	0.46575	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-01	24.0	145.7	99.47	0.8	142.1	144.9	28888.0	0.3	76.3	0.39	0.41558	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-02	24.0	146.9	99.50	0.7	142.8	146.1	29034.1	0.3	76.6	0.39	0.38356	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-03	24.0	139.5	99.56	0.6	143.4	138.9	29173.1	0.3	76.9	0.39	0.43548	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-04	24.0	151.9	99.51	0.8	144.2	151.1	29324.2	0.3	77.1	0.39	0.34667	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-05	24.0	146.9	99.50	0.7	144.9	146.1	29470.3	0.3	77.4	0.39	0.39189	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-06	24.0	154.9	99.54	0.7	145.6	154.2	29624.5	0.1	77.5	0.39	0.12676	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-07	16.0	117.5	99.53	0.6	146.2	117.0	29741.4	0.3	77.8	0.39	0.45455	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-08	12.0	89.5	99.54	0.4	146.6	89.1	29830.5	0.3	78.0	0.39	0.65854	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-09	24.0	156.3	99.61	0.6	147.2	155.7	29986.2	0.3	78.3	0.39	0.44262	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-10	24.0	148.9	99.58	0.6	147.8	148.3	30134.5	0.3	78.6	0.39	0.46032	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-11	24.0	139.5	99.59	0.6	148.4	138.9	30273.4	0.3	78.9	0.39	0.47368	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-12	24.0	143.9	99.53	0.7	149.1	143.2	30416.6	0.3	79.1	0.39	0.38235	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-13	24.0	138.0	99.48	0.7	149.8	137.3	30553.8	0.3	79.4	0.39	0.38889	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-14	24.0	142.9	99.51	0.7	150.5	142.2	30696.0	0.3	79.7	0.39	0.38571	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-15	24.0	142.0	99.48	0.7	151.3	141.2	30837.2	0.3	80.0	0.39	0.37838	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-16	24.0	135.4	99.49	0.7	151.9	134.8	30972.0	0.3	80.2	0.39	0.37681	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-17	24.0	142.1	99.49	0.7	152.7	141.4	31113.4	0.3	80.5	0.39	0.38356	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-18	24.0	134.9	99.47	0.7	153.4	134.2	31247.5	0.3	80.8	0.39	0.38889	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-19	24.0	148.9	99.55	0.7	154.1	148.2	31395.7	0.3	81.0	0.39	0.38806	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-20	24.0	142.3	99.49	0.7	154.8	141.6	31537.3	0.3	81.3	0.39	0.375	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-21	24.0	141.6	99.48	0.7	155.5	140.8	31678.1	0.3	81.6	0.39	0.35135	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-22	24.0	136.6	99.46	0.7	156.3	135.8	31814.0	0.3	81.8	0.39	0.37838	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-23	24.0	135.5	99.45	0.7	157.0	134.7	31948.7	0.3	82.1	0.39	0.35135	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-24	24.0	140.2	99.48	0.7	157.7	139.5	32088.2	0.3	82.4	0.39	0.38356	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-25	24.0	146.9	99.48	0.8	158.5	146.1	32234.3	0.3	82.6	0.39	0.33766	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-26	24.0	136.7	99.44	0.8	159.3	136.0	32370.2	0.3	82.9	0.39	0.35526	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-27	24.0	139.2	99.48	0.7	160.0	138.4	32508.7	0.3	83.2	0.39	0.38356	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-28	24.0	134.3	99.46	0.7	160.7	133.6	32642.3	0.3	83.5	0.39	0.36111	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Sep-29	24.0	142.9	99.48	0.7	161.5	142.2	32784.5	0.3	83.7	0.39	0.33784	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	147.2	99.49	0.8	162.2	146.5	32930.9	0.3	84.0	0.39	0.36	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Oct-01	24.0	148.5	99.51	0.7	162.9	147.8	33078.7	0.3	84.2	0.39	0.36986	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Oct-02	24.0	146.9	99.49	0.8	163.7	146.1	33224.8	0.3	84.5	0.39	0.34667	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Oct-03	24.0	143.4	99.48	0.8	164.4	142.6	33367.4	0.3	84.8	0.39	0.34667	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Oct-04	24.0	147.9	99.47	0.8	165.2	147.1	33514.5	0.3	85.0	0.39	0.32911	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Oct-05	24.0	146.9	99.46	0.8	166.0	146.1	33660.6	0.3	85.3	0.39	0.32911	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Oct-06	24.0	144.6	99.45	0.8	166.8	143.8	33804.4	0.3	85.5	0.39	0.3125	41.0	0.0	200TP1200	332	112.89	20	0	0	0	1000	300	
2009-Oct-07	24.0	150.6	99.11	1.3	168.2	149.3	33953.7	0.4	85.9	0.39	0.29104	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-08	24.0	150.1	99.20	1.2	169.4	148.9	34102.6	0.4	86.3	0.39	0.31667	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-09	24.0	151.2	99.25	1.1	170.5	150.1	34252.7	0.4	86.7	0.39	0.32743	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-10	24.0	144.4	99.18	1.2	171.7	143.2	34395.9	0.4	87.1	0.39	0.32203	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-11	24.0	149.2	99.34	1.0	172.7	148.2	34544.1	0.4	87.4	0.39	0.36364	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-12	24.0	145.7	99.22	1.1	173.8	144.6	34688.6	0.4	87.8	0.39	0.34211	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-13	24.0	138.7	99.23	1.1	174.9	137.6	34826.2	0.4	88.2	0.39	0.3271	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-14	24.0	140.5	99.26	1.0	175.9	139.5	34965.7	0.4	88.5	0.39	0.33654	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-15	24.0	150.9	99.26	1.1	177.0	149.7	35115.5	0.4	88.9	0.39	0.35714	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-16	24.0	143.9	99.18	1.2	178.2	142.8	35258.2	0.4	89.3	0.39	0.33051	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-17	24.0	152.7	99.33	1.0	179.2	151.6	35409.8	0.4	89.7	0.39	0.37255	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-18	24.0	146.6	99.31	1.0	180.2	145.6	35555.4	0.4	90.0	0.39	0.34653	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-19	24.0	145.9	99.26	1.1	181.3	144.8	35700.2	0.3	90.4	0.39	0.30556	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-20	24.0	150.2	99.31	1.0	182.3	149.1	35849.3	0.4	90.7	0.39	0.34951	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-21	24.0	143.8	99.24	1.1	183.4	142.7	35992.0	0.3	91.0	0.39	0.30275	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-22	24.0	151.7	99.35	1.0	184.4	150.7	36142.6	0.4	91.4	0.39	0.36735	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-23	24.0	140.6	99.68	0.5	184.9	140.1	36282.8	0.4	91.8	0.39	0.77778	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-24	24.0	140.2	99.09	1.3	186.1	138.9	36421.7	0.5	92.3	0.39	0.3937	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-25	24.0	155.4	99.30	1.1	187.2	154.3	36576.0	0.4	92.6	0.39	0.33028	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-26	24.0	145.7	99.37	0.9	188.1	144.8	36720.8	0.5	93.1	0.39	0.52174	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-27	24.0	152.7	99.31	1.1	189.2	151.6	36872.4	0.4	93.5	0.39	0.39623	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-28	24.0	152.6	99.38	0.9	190.1	151.7	37024.1	0.4	93.9	0.39	0.40426	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-29	24.0	153.6	99.30	1.1	191.2	152.5	37176.6	0.4	94.3	0.39	0.37963	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-30	24.0	149.7	99.36	1.0	192.2	148.8	37325.4	0.3	94.6	0.39	0.27083	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Oct-31	24.0	151.5	99.33	1.0	193.2	150.4	37475.8	0.3	94.9	0.39	0.28713	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-01	24.0	160.7	99.40	1.0	194.2	159.7	37635.5	0.3	95.1	0.39	0.27835	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-02	24.0	148.6	99.19	1.2	195.4	147.4	37783.0	0.3	95.4	0.39	0.21488	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	152.1	99.30	1.1	196.4	151.0	37934.0	0.3	95.7	0.39	0.26415	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-04	24.0	149.6	99.33	1.0	197.4	148.6	38082.6	0.3	95.9	0.39	0.25743	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-05	24.0	129.7	99.28	0.9	198.4	128.8	38211.4	0.3	96.2	0.39	0.34043	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-06	24.0	143.1	99.32	1.0	199.4	142.2	38353.5	0.3	96.5	0.39	0.28571	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-07	24.0	147.6	99.23	1.1	200.5	146.5	38500.0	0.3	96.8	0.39	0.24561	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-08	24.0	134.6	99.15	1.2	201.7	133.5	38633.5	0.3	97.1	0.39	0.23478	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-09	24.0	140.2	99.23	1.1	202.7	139.1	38772.6	0.3	97.4	0.39	0.25926	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-10	24.0	132.3	99.23	1.0	203.8	131.3	38903.9	0.3	97.6	0.39	0.26471	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-11	24.0	139.0	99.24	1.1	204.8	137.9	39041.8	0.3	97.9	0.39	0.25472	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-12	24.0	137.8	99.26	1.0	205.8	136.8	39178.5	0.3	98.2	0.39	0.26471	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-13	24.0	148.6	99.31	1.0	206.9	147.6	39326.1	0.3	98.5	0.39	0.29126	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-14	24.0	143.9	99.19	1.2	208.0	142.7	39468.8	0.3	98.8	0.39	0.24786	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-15	24.0	152.6	99.25	1.2	209.2	151.5	39620.3	0.3	99.1	0.39	0.26957	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-16	24.0	156.7	99.34	1.0	210.2	155.6	39775.9	0.3	99.4	0.39	0.28846	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-17	24.0	143.2	99.30	1.0	211.2	142.2	39918.2	0.3	99.7	0.39	0.31	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-18	24.0	145.4	99.24	1.1	212.3	144.3	40062.5	0.3	100.0	0.39	0.26364	36.0	0.0	200TP1200	332	112.27	21	0	0	0	1000	50	
2009-Nov-19	24.0	136.8	99.24	1.0	213.4	135.8	40198.2	0.3	100.2	0.39	0.25962	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-20	24.0	132.7	99.25	1.0	214.4	131.7	40329.9	0.3	100.5	0.39	0.28	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-21	24.0	136.6	99.22	1.1	215.4	135.5	40465.4	0.3	100.8	0.39	0.26168	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-22	24.0	134.0	99.22	1.1	216.5	133.0	40598.4	0.3	101.1	0.39	0.27619	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-23	24.0	130.2	99.22	1.0	217.5	129.2	40727.5	0.3	101.4	0.39	0.29412	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-24	24.0	136.8	99.21	1.1	218.6	135.8	40863.3	0.3	101.7	0.39	0.27778	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-25	24.0	136.4	99.24	1.0	219.6	135.3	40998.6	0.3	102.0	0.39	0.27885	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-26	24.0	137.2	99.21	1.1	220.7	136.1	41134.7	0.0	102.0	0.39	0.02778	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-27	24.0	141.6	99.28	1.0	221.7	140.6	41275.4	0.3	102.3	0.39	0.26471	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-28	24.0	129.4	99.19	1.1	222.8	128.3	41403.7	0.3	102.5	0.39	0.25714	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-29	24.0	118.6	99.09	1.1	223.9	117.5	41521.2	0.3	102.8	0.39	0.25	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Nov-30	24.0	138.3	99.22	1.1	224.9	137.2	41658.4	0.3	103.1	0.39	0.24074	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-01	24.0	130.5	99.22	1.0	226.0	129.4	41787.8	0.0	103.1	0.39	0.01961	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-02	24.0	137.8	99.19	1.1	227.1	136.7	41924.5	0.3	103.4	0.39	0.26126	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-03	24.0	130.4	99.21	1.0	228.1	129.4	42053.9	0.3	103.7	0.39	0.26214	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-04	24.0	139.7	99.35	0.9	229.0	138.7	42192.6	0.3	104.0	0.39	0.32967	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-05	24.0	139.6	99.27	1.0	230.0	138.6	42331.2	0.3	104.3	0.39	0.29412	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-06	24.0	133.3	99.25	1.0	231.0	132.3	42463.5	0.3	104.5	0.39	0.26	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	136.1	99.27	1.0	232.0	135.1	42598.7	0.3	104.8	0.39	0.27	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-08	24.0	130.8	99.24	1.0	233.0	129.8	42728.5	0.3	105.1	0.39	0.30303	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-09	24.0	128.1	99.27	0.9	233.9	127.2	42855.7	0.3	105.4	0.39	0.33333	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-10	24.0	125.0	99.25	0.9	234.9	124.1	42979.8	0.3	105.7	0.39	0.29787	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-11	24.0	122.0	99.09	1.1	236.0	120.9	43100.6	0.3	106.0	0.39	0.25225	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-12	24.0	132.9	99.32	0.9	236.9	132.0	43232.7	0.3	106.2	0.39	0.2967	40.0	0.0	200TP1200	328	104.26	25	0	0	0	1000	50	
2009-Dec-13	24.0	138.3	99.28	1.0	237.9	137.3	43370.0	0.3	106.5	0.39	0.25253	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-14	24.0	135.5	99.12	1.2	239.1	134.3	43504.3	0.3	106.7	0.39	0.21008	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-15	24.0	141.6	99.33	1.0	240.0	140.7	43645.0	0.3	107.0	0.39	0.29474	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-16	24.0	130.3	99.14	1.1	241.2	129.2	43774.1	0.3	107.3	0.39	0.29464	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-17	24.0	138.7	99.26	1.0	242.2	137.6	43911.8	0.4	107.7	0.39	0.34314	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-18	24.0	146.7	99.24	1.1	243.3	145.6	44057.4	0.4	108.0	0.39	0.31532	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-19	24.0	142.5	99.28	1.0	244.3	141.4	44198.8	0.4	108.4	0.39	0.34951	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-20	24.0	151.5	99.34	1.0	245.3	150.5	44349.3	0.4	108.8	0.39	0.37	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-21	24.0	148.4	99.32	1.0	246.3	147.4	44496.7	0.3	109.1	0.39	0.33663	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-22	24.0	139.3	99.35	0.9	247.2	138.4	44635.2	0.4	109.5	0.39	0.4	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-23	24.0	143.7	99.27	1.1	248.3	142.7	44777.8	0.4	109.8	0.39	0.34286	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-24	24.0	140.4	99.31	1.0	249.2	139.5	44917.3	0.3	110.1	0.39	0.3299	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-25	24.0	149.8	99.39	0.9	250.2	148.9	45066.2	0.3	110.5	0.39	0.34066	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-26	24.0	150.3	99.38	0.9	251.1	149.3	45215.5	0.3	110.8	0.39	0.32258	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-27	24.0	139.7	99.33	0.9	252.0	138.8	45354.3	0.4	111.1	0.39	0.39785	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-28	24.0	145.8	99.36	0.9	252.9	144.9	45499.2	0.3	111.4	0.39	0.34409	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-29	24.0	150.8	99.60	0.6	253.5	150.2	45649.3	0.3	111.8	0.39	0.53333	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-30	24.0	145.7	99.40	0.9	254.4	144.8	45794.2	0.3	112.0	0.39	0.28736	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2009-Dec-31	24.0	147.8	99.45	0.8	255.2	147.0	45941.1	0.3	112.3	0.39	0.31707	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
Well Totals:	8643.0	46196.4		255.2	45941.1		112.3																
Well Avg.:		126.6	98.36	0.7	125.9		0.3			0.39	0.489303	43.4	0.0		299	109.13					1000	322	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jan-01	24.0	50.4	99.92	0.0	0.0	50.4	50.4	0.0	0.0	0.638	1.	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-02	24.0	49.8	99.90	0.1	0.1	49.8	100.1	0.0	0.1	0.638	0.8	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-03	24.0	50.1	99.92	0.0	0.1	50.1	150.2	0.0	0.1	0.638	0.5	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-04	24.0	50.1	99.92	0.0	0.2	50.1	200.3	0.0	0.1	0.638	0.75	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-05	24.0	50.3	99.90	0.1	0.2	50.3	250.5	0.0	0.2	0.638	0.8	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-06	24.0	49.6	99.92	0.0	0.3	49.5	300.0	0.0	0.2	0.638	1.	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-07	24.0	48.1	99.92	0.0	0.3	48.0	348.0	0.0	0.2	0.638	0.25	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-08	24.0	49.7	99.92	0.0	0.3	49.7	397.7	0.0	0.3	0.638	1.	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-09	24.0	49.6	99.90	0.1	0.4	49.5	447.2	0.0	0.3	0.638	0.8	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-10	24.0	49.8	99.90	0.1	0.4	49.7	496.9	0.0	0.3	0.638	0.4	96.0	0.0	100TP1200	294	80.79	19	0	0	0	950	200			
2009-Jan-11	24.0	39.7	99.92	0.0	0.5	39.6	536.6	0.0	0.4	0.638	1.333333	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-12	24.0	39.9	99.90	0.0	0.5	39.9	576.4	0.0	0.4	0.638	1.	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-13	24.0	39.4	99.90	0.0	0.6	39.4	615.8	0.0	0.4	0.638	1.	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-14	24.0	38.9	99.92	0.0	0.6	38.9	654.7	0.0	0.5	0.638	1.333333	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-15	24.0	40.4	99.90	0.0	0.6	40.3	695.0	0.0	0.5	0.638	1.	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-16	24.0	37.1	99.89	0.0	0.7	37.0	732.0	0.1	0.6	0.638	1.25	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-17	24.0	37.6	99.89	0.0	0.7	37.6	769.6	0.0	0.6	0.638	1.	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-18	24.0	44.1	99.93	0.0	0.7	44.0	813.7	0.0	0.7	0.638	1.333333	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-19	24.0	40.0	99.90	0.0	0.8	40.0	853.6	0.0	0.7	0.638	0.5	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-20	24.0	38.1	99.89	0.0	0.8	38.0	891.7	0.1	0.7	0.638	1.25	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-21	24.0	37.0	99.92	0.0	0.8	37.0	928.6	0.0	0.8	0.638	1.333333	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-22	24.0	40.2	99.93	0.0	0.9	40.2	968.8	0.0	0.8	0.638	1.333333	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-23	24.0	38.8	99.92	0.0	0.9	38.8	1007.6	0.0	0.8	0.638	1.333333	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-24	24.0	38.6	99.92	0.0	0.9	38.6	1046.2	0.0	0.9	0.638	1.333333	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-25	24.0	39.6	99.90	0.0	1.0	39.5	1085.7	0.0	0.9	0.638	1.	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-26	24.0	39.1	99.90	0.0	1.0	39.0	1124.7	0.0	1.0	0.638	1.	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-27	24.0	39.4	99.90	0.0	1.1	39.4	1164.1	0.1	1.0	0.638	1.25	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-28	24.0	38.8	99.87	0.1	1.1	38.7	1202.8	0.0	1.1	0.638	0.8	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-29	24.0	37.2	99.97	0.0	1.1	37.2	1240.0	0.1	1.1	0.638	5.	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-30	24.0	40.2	99.90	0.0	1.2	40.2	1280.2	0.1	1.2	0.638	1.25	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Jan-31	24.0	40.5	99.88	0.1	1.2	40.4	1320.6	0.0	1.2	0.638	0.8	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Feb-01	24.0	37.6	99.89	0.0	1.2	37.6	1358.1	0.1	1.2	0.638	1.25	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Feb-02	24.0	39.5	99.90	0.0	1.3	39.5	1397.6	0.1	1.3	0.638	1.25	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Feb-03	24.0	39.8	99.92	0.0	1.3	39.8	1437.4	0.1	1.4	0.638	2.	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	40.0	99.90	0.0	1.4	40.0	1477.4	0.1	1.4	0.638	1.5	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Feb-05	24.0	38.2	99.90	0.0	1.4	38.2	1515.5	0.1	1.5	0.638	1.25	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Feb-06	24.0	39.8	99.90	0.0	1.4	39.8	1555.3	0.1	1.5	0.638	1.5	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Feb-07	24.0	39.6	99.90	0.0	1.5	39.6	1594.9	0.1	1.6	0.638	1.25	73.0	0.0	100TP1200	200	96.18	15	0	0	0	950	100			
2009-Feb-08	24.0	34.8	100.00	0.0	1.5	34.8	1629.7	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-09	24.0	35.1	100.00	0.0	1.5	35.1	1664.8	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-10	24.0	34.4	100.00	0.0	1.5	34.4	1699.1	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-11	24.0	34.0	100.00	0.0	1.5	34.0	1733.1	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-12	24.0	33.5	100.00	0.0	1.5	33.5	1766.6	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-13	24.0	34.4	100.00	0.0	1.5	34.4	1801.0	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-14	24.0	36.5	100.00	0.0	1.5	36.5	1837.5	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-15	24.0	38.1	100.00	0.0	1.5	38.1	1875.5	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-16	24.0	36.8	100.00	0.0	1.5	36.8	1912.4	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-17	24.0	36.9	100.00	0.0	1.5	36.9	1949.3	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-18	24.0	38.4	100.00	0.0	1.5	38.4	1987.7	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-19	24.0	36.0	100.00	0.0	1.5	36.0	2023.7	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-20	24.0	36.0	100.00	0.0	1.5	36.0	2059.7	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-21	24.0	36.1	100.00	0.0	1.5	36.1	2095.8	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-22	24.0	36.1	100.00	0.0	1.5	36.1	2131.9	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-23	24.0	35.9	100.00	0.0	1.5	35.9	2167.8	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-24	24.0	36.7	100.00	0.0	1.5	36.7	2204.5	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-25	24.0	36.4	100.00	0.0	1.5	36.4	2240.9	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-26	24.0	36.2	100.00	0.0	1.5	36.2	2277.1	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-27	24.0	35.8	100.00	0.0	1.5	35.8	2312.8	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Feb-28	24.0	36.1	100.00	0.0	1.5	36.1	2349.0	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Mar-01	24.0	34.6	100.00	0.0	1.5	34.6	2383.6	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Mar-02	24.0	34.2	100.00	0.0	1.5	34.2	2417.8	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Mar-03	24.0	33.6	100.00	0.0	1.5	33.6	2451.4	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Mar-04	24.0	38.3	100.00	0.0	1.5	38.3	2489.7	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Mar-05	24.0	37.0	100.00	0.0	1.5	37.0	2526.7	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Mar-06	24.0	34.6	100.00	0.0	1.5	34.6	2561.3	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Mar-07	24.0	36.3	100.00	0.0	1.5	36.3	2597.7	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Mar-08	24.0	36.2	100.00	0.0	1.5	36.2	2633.9	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			
2009-Mar-09	24.0	38.2	100.00	0.0	1.5	38.2	2672.1	0.0	1.6	0.638	0.	95.0	0.0	100TP1200	198	87.80	14	0	0	0	950	175			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	41.9	100.00	0.0	1.5	41.9	2714.0	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-11	24.0	40.1	100.00	0.0	1.5	40.1	2754.0	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-12	24.0	45.4	100.00	0.0	1.5	45.4	2799.4	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-13	24.0	42.2	100.00	0.0	1.5	42.2	2841.7	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-14	24.0	40.5	100.00	0.0	1.5	40.5	2882.2	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-15	24.0	42.2	100.00	0.0	1.5	42.2	2924.4	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-16	24.0	41.7	100.00	0.0	1.5	41.7	2966.1	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-17	24.0	41.6	100.00	0.0	1.5	41.6	3007.7	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-18	24.0	43.6	100.00	0.0	1.5	43.6	3051.2	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-19	24.0	41.1	100.00	0.0	1.5	41.1	3092.3	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-20	24.0	42.7	100.00	0.0	1.5	42.7	3135.0	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-21	24.0	43.3	100.00	0.0	1.5	43.3	3178.3	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-22	24.0	45.5	100.00	0.0	1.5	45.5	3223.8	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-23	24.0	43.0	100.00	0.0	1.5	43.0	3266.8	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-24	24.0	43.8	100.00	0.0	1.5	43.8	3310.7	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-25	24.0	44.5	100.00	0.0	1.5	44.5	3355.2	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-26	24.0	40.2	100.00	0.0	1.5	40.2	3395.4	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-27	24.0	46.3	100.00	0.0	1.5	46.3	3441.7	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-28	24.0	42.2	100.00	0.0	1.5	42.2	3483.9	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-29	24.0	42.2	100.00	0.0	1.5	42.2	3526.0	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-30	24.0	42.2	100.00	0.0	1.5	42.2	3568.3	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Mar-31	24.0	40.4	100.00	0.0	1.5	40.4	3608.6	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-01	24.0	40.9	100.00	0.0	1.5	40.9	3649.6	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-02	24.0	42.6	100.00	0.0	1.5	42.6	3692.2	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-03	24.0	43.0	100.00	0.0	1.5	43.0	3735.2	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-04	24.0	44.2	100.00	0.0	1.5	44.2	3779.4	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-05	24.0	45.0	100.00	0.0	1.5	45.0	3824.4	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-06	24.0	43.4	100.00	0.0	1.5	43.4	3867.8	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-07	24.0	44.4	100.00	0.0	1.5	44.4	3912.2	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-08	24.0	45.3	100.00	0.0	1.5	45.3	3957.4	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-09	24.0	43.1	100.00	0.0	1.5	43.1	4000.5	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-10	24.0	45.2	100.00	0.0	1.5	45.2	4045.7	0.0	1.6	0.638	0.	87.0	0.0	100TP1200	181	103.96	13	0	0	0	950	175	
2009-Apr-11	24.0	49.8	99.26	0.4	1.8	49.5	4095.1	0.4	1.9	0.638	0.97297	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-12	24.0	47.2	99.22	0.4	2.2	46.8	4141.9	0.3	2.3	0.638	0.91892	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	2.2	0.0	4141.9	0.0	2.3	0.638	0.	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-14	.0	0.0	0.00	0.0	2.2	0.0	4141.9	0.0	2.3	0.638	0.	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-15	.0	0.0	0.00	0.0	2.2	0.0	4141.9	0.0	2.3	0.638	0.	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-16	.0	0.0	0.00	0.0	2.2	0.0	4141.9	0.0	2.3	0.638	0.	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-17	24.0	38.3	99.08	0.4	2.6	37.9	4179.8	0.5	2.8	0.638	1.42857	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-18	24.0	45.6	99.36	0.3	2.9	45.3	4225.1	0.5	3.2	0.638	1.62069	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-19	24.0	44.3	99.21	0.4	3.2	43.9	4269.0	0.4	3.6	0.638	1.08571	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-20	24.0	41.9	99.38	0.3	3.5	41.6	4310.6	0.6	4.2	0.638	2.23077	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-21	24.0	38.5	99.19	0.3	3.8	38.2	4348.7	0.4	4.6	0.638	1.3871	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-22	24.0	45.6	99.32	0.3	4.1	45.2	4394.0	0.4	5.0	0.638	1.32258	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-23	24.0	44.9	99.11	0.4	4.5	44.5	4438.4	0.4	5.4	0.638	0.9	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-24	24.0	47.8	99.25	0.4	4.8	47.5	4485.9	0.4	5.8	0.638	0.97222	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-25	24.0	47.4	99.20	0.4	5.2	47.1	4533.0	0.4	6.1	0.638	1.	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-26	24.0	45.8	99.15	0.4	5.6	45.5	4578.4	0.4	6.5	0.638	0.94872	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-27	24.0	47.0	99.21	0.4	6.0	46.6	4625.1	0.4	6.9	0.638	1.05405	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-28	24.0	44.1	99.21	0.4	6.3	43.7	4668.8	0.4	7.3	0.638	1.14286	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-29	24.0	43.1	99.16	0.4	6.7	42.7	4711.5	0.1	7.4	0.638	0.33333	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-Apr-30	24.0	45.5	99.21	0.4	7.1	45.2	4756.7	0.4	7.8	0.638	1.19444	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-01	24.0	45.9	99.19	0.4	7.4	45.6	4802.2	0.4	8.3	0.638	1.16216	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-02	24.0	42.6	99.18	0.4	7.8	42.2	4844.5	0.4	8.7	0.638	1.14286	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-03	24.0	46.8	99.27	0.3	8.1	46.4	4890.9	0.4	9.1	0.638	1.14706	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-04	24.0	49.5	99.29	0.4	8.5	49.1	4940.0	0.4	9.4	0.638	1.08571	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-05	24.0	46.6	99.25	0.4	8.8	46.3	4986.3	0.4	9.8	0.638	1.05714	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-06	24.0	45.3	99.21	0.4	9.2	44.9	5031.2	0.4	10.2	0.638	1.05556	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-07	24.0	49.2	99.25	0.4	9.5	48.9	5080.1	0.3	10.5	0.638	0.91892	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-08	24.0	45.2	99.18	0.4	9.9	44.9	5125.0	0.3	10.9	0.638	0.91892	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-09	24.0	47.7	99.22	0.4	10.3	47.4	5172.3	0.5	11.3	0.638	1.21622	87.0	0.0	100TP1200	181	113.81	13	0	0	0	950	700	
2009-May-10	24.0	86.3	99.54	0.4	10.7	85.9	5258.3	0.3	11.6	0.638	0.7	68.0	0.0	100TP1200	272	133.17	12	0	0	0	950	700	
2009-May-11	24.0	80.8	99.58	0.3	11.0	80.5	5338.8	0.4	12.0	0.638	1.02941	68.0	0.0	100TP1200	272	133.17	12	0	0	0	950	700	
2009-May-12	24.0	86.0	99.56	0.4	11.4	85.7	5424.4	0.4	12.3	0.638	0.94737	68.0	0.0	100TP1200	272	133.17	12	0	0	0	950	700	
2009-May-13	24.0	83.3	99.53	0.4	11.8	82.9	5507.3	0.4	12.7	0.638	0.97436	68.0	0.0	100TP1200	272	133.17	12	0	0	0	950	700	
2009-May-14	24.0	83.9	99.56	0.4	12.2	83.5	5590.8	0.3	13.0	0.638	0.91892	68.0	0.0	100TP1200	272	133.17	12	0	0	0	950	700	
2009-May-15	24.0	81.1	99.57	0.4	12.5	80.7	5671.5	0.3	13.4	0.638	0.94286	68.0	0.0	100TP1200	272	133.17	12	0	0	0	950	700	
2009-May-16	24.0	79.5	99.53	0.4	12.9	79.2	5750.7	0.1	13.4	0.638	0.21622	68.0	0.0	100TP1200	272	133.17	12	0	0	0	950	700	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	82.8	99.59	0.3	13.2	82.4	5833.1	0.3	13.8	0.638	0.91176	68.0	0.0	100TP1200	272	133.17	12	0	0	0	950	700			
2009-May-18	24.0	66.5	99.61	0.3	13.5	66.3	5899.4	0.3	14.0	0.638	0.96154	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-19	24.0	52.2	99.56	0.2	13.7	51.9	5951.3	0.3	14.3	0.638	1.08696	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-20	24.0	55.7	99.62	0.2	13.9	55.5	6006.8	0.3	14.5	0.638	1.19048	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-21	24.0	57.0	99.58	0.2	14.2	56.8	6063.6	0.1	14.6	0.638	0.33333	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-22	24.0	61.3	99.58	0.3	14.4	61.0	6124.7	0.2	14.8	0.638	0.92308	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-23	24.0	59.6	99.56	0.3	14.7	59.4	6184.0	0.2	15.1	0.638	0.88462	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-24	24.0	59.7	99.50	0.3	15.0	59.4	6243.5	0.2	15.3	0.638	0.73333	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-25	24.0	59.7	99.58	0.3	15.2	59.4	6302.9	0.2	15.5	0.638	0.92	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-26	24.0	61.1	99.57	0.3	15.5	60.8	6363.7	0.2	15.7	0.638	0.84615	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-27	24.0	60.5	99.55	0.3	15.8	60.2	6423.9	0.2	15.9	0.638	0.81481	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-28	24.0	57.1	99.58	0.2	16.0	56.9	6480.8	0.2	16.1	0.638	0.79167	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-29	24.0	60.9	99.52	0.3	16.3	60.6	6541.4	0.2	16.3	0.638	0.62069	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-30	24.0	57.3	99.51	0.3	16.6	57.0	6598.3	0.2	16.5	0.638	0.71429	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-May-31	24.0	60.0	99.55	0.3	16.8	59.8	6658.1	0.2	16.8	0.638	0.88889	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-Jun-01	24.0	59.4	99.53	0.3	17.1	59.1	6717.2	0.2	16.9	0.638	0.67857	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-Jun-02	24.0	59.6	99.50	0.3	17.4	59.3	6776.4	0.1	17.1	0.638	0.46667	42.0	0.0	100TP1200	272	102.64	13	0	0	0	950	700			
2009-Jun-03	24.0	59.3	100.00	0.0	17.4	59.3	6835.8	0.0	17.1	0.638	0.	42.0	0.0	100TP1200	269	100.21	15	0	0	0	950	500			
2009-Jun-04	24.0	58.4	100.00	0.0	17.4	58.4	6894.2	0.0	17.1	0.638	0.	42.0	0.0	100TP1200	269	100.21	15	0	0	0	950	500			
2009-Jun-05	24.0	56.3	100.00	0.0	17.4	56.3	6950.5	0.0	17.1	0.638	0.	42.0	0.0	100TP1200	269	100.21	15	0	0	0	950	500			
2009-Jun-06	24.0	58.3	100.00	0.0	17.4	58.3	7008.7	0.0	17.1	0.638	0.	42.0	0.0	100TP1200	269	100.21	15	0	0	0	950	500			
2009-Jun-07	24.0	55.5	100.00	0.0	17.4	55.5	7064.2	0.0	17.1	0.638	0.	42.0	0.0	100TP1200	269	100.21	15	0	0	0	950	500			
2009-Jun-08	24.0	61.1	100.00	0.0	17.4	61.1	7125.4	0.0	17.1	0.638	0.	42.0	0.0	100TP1200	269	100.21	15	0	0	0	950	500			
2009-Jun-09	24.0	59.4	100.00	0.0	17.4	59.4	7184.8	0.0	17.1	0.638	0.	42.0	0.0	100TP1200	269	100.21	15	0	0	0	950	500			
2009-Jun-10	24.0	61.3	100.00	0.0	17.4	61.3	7246.1	0.0	17.1	0.638	0.	42.0	0.0	100TP1200	269	100.21	15	0	0	0	950	500			
2009-Jun-11	24.0	60.4	100.00	0.0	17.4	60.4	7306.5	0.0	17.1	0.638	0.	42.0	0.0	100TP1200	269	100.21	15	0	0	0	950	500			
2009-Jun-12	24.0	65.0	100.00	0.0	17.4	65.0	7371.5	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300			
2009-Jun-13	24.0	60.8	100.00	0.0	17.4	60.8	7432.3	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300			
2009-Jun-14	24.0	64.0	100.00	0.0	17.4	64.0	7496.3	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300			
2009-Jun-15	24.0	58.4	100.00	0.0	17.4	58.4	7554.7	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300			
2009-Jun-16	24.0	63.7	100.00	0.0	17.4	63.7	7618.4	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300			
2009-Jun-17	24.0	59.0	100.00	0.0	17.4	59.0	7677.4	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300			
2009-Jun-18	24.0	60.4	100.00	0.0	17.4	60.4	7737.8	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300			
2009-Jun-19	24.0	58.1	100.00	0.0	17.4	58.1	7795.9	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	59.7	100.00	0.0	17.4	59.7	7855.6	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-21	24.0	59.5	100.00	0.0	17.4	59.5	7915.1	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-22	24.0	62.3	100.00	0.0	17.4	62.3	7977.4	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-23	24.0	61.1	100.00	0.0	17.4	61.1	8038.5	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-24	24.0	64.0	100.00	0.0	17.4	64.0	8102.5	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-25	24.0	60.5	100.00	0.0	17.4	60.5	8163.0	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-26	24.0	64.5	100.00	0.0	17.4	64.5	8227.5	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-27	24.0	61.5	100.00	0.0	17.4	61.5	8289.0	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-28	24.0	64.3	100.00	0.0	17.4	64.3	8353.3	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-29	24.0	61.7	100.00	0.0	17.4	61.7	8414.9	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jun-30	24.0	62.0	100.00	0.0	17.4	62.0	8477.0	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jul-01	24.0	62.5	100.00	0.0	17.4	62.5	8539.5	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jul-02	24.0	58.0	100.00	0.0	17.4	58.0	8597.5	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jul-03	24.0	59.9	100.00	0.0	17.4	59.9	8657.3	0.0	17.1	0.638	0.	75.0	0.0	100TP1200	270	104.08	14	0	0	0	950	300	
2009-Jul-04	24.0	69.3	99.88	0.1	17.5	69.3	8726.6	0.0	17.1	0.638	0.5	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-05	24.0	69.4	99.88	0.1	17.6	69.3	8795.9	0.1	17.2	0.638	0.625	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-06	24.0	72.1	99.90	0.1	17.7	72.0	8867.9	0.1	17.2	0.638	0.71429	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-07	24.0	73.0	99.89	0.1	17.7	72.9	8940.8	0.0	17.3	0.638	0.5	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-08	24.0	72.4	99.90	0.1	17.8	72.3	9013.1	0.0	17.3	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-09	24.0	69.4	99.88	0.1	17.9	69.3	9082.4	0.0	17.3	0.638	0.5	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-10	24.0	77.4	99.91	0.1	18.0	77.4	9159.8	0.0	17.4	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-11	24.0	75.7	99.91	0.1	18.0	75.7	9235.4	0.0	17.4	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-12	24.0	72.1	99.90	0.1	18.1	72.0	9307.4	0.0	17.5	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-13	24.0	72.0	99.90	0.1	18.2	71.9	9379.4	0.0	17.5	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-14	24.0	69.7	99.89	0.1	18.2	69.6	9448.9	0.0	17.5	0.638	0.125	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-15	24.0	75.6	99.91	0.1	18.3	75.5	9524.4	0.0	17.5	0.638	0.14286	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-16	23.0	70.0	99.90	0.1	18.4	69.9	9594.3	0.0	17.6	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-17	24.0	71.1	99.90	0.1	18.5	71.0	9665.4	0.0	17.6	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-18	24.0	71.3	99.90	0.1	18.5	71.2	9736.6	0.1	17.7	0.638	0.71429	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-19	24.0	72.3	99.90	0.1	18.6	72.2	9808.9	0.0	17.7	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-20	24.0	68.3	99.90	0.1	18.7	68.2	9877.1	0.0	17.7	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-21	24.0	71.8	99.89	0.1	18.7	71.7	9948.8	0.0	17.8	0.638	0.5	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-22	24.0	68.2	99.91	0.1	18.8	68.1	10016.9	0.0	17.8	0.638	0.66667	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-23	24.0	73.5	99.90	0.1	18.9	73.4	10090.3	0.0	17.9	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	72.5	99.90	0.1	18.9	72.4	10162.7	0.0	17.9	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-25	24.0	72.5	99.93	0.1	19.0	72.4	10235.1	0.0	17.9	0.638	0.8	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-26	24.0	72.7	99.92	0.1	19.1	72.7	10307.8	0.0	18.0	0.638	0.66667	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-27	24.0	71.1	99.90	0.1	19.1	71.1	10378.8	0.0	18.0	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-28	24.0	71.6	99.92	0.1	19.2	71.5	10450.4	0.0	18.1	0.638	0.66667	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-29	24.0	73.0	99.92	0.1	19.2	73.0	10523.3	0.0	18.1	0.638	0.66667	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-30	24.0	70.3	99.90	0.1	19.3	70.3	10593.6	0.0	18.1	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Jul-31	24.0	66.4	99.89	0.1	19.4	66.3	10659.9	0.0	18.2	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-01	24.0	69.0	99.90	0.1	19.5	68.9	10728.8	0.0	18.2	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-02	24.0	69.9	99.90	0.1	19.5	69.8	10798.6	0.0	18.2	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-03	24.0	69.2	99.91	0.1	19.6	69.1	10867.7	0.0	18.3	0.638	0.66667	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-04	24.0	69.0	99.90	0.1	19.7	68.9	10936.6	0.0	18.3	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-05	24.0	71.9	99.90	0.1	19.7	71.8	11008.4	0.0	18.4	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-06	24.0	69.2	99.90	0.1	19.8	69.1	11077.5	0.0	18.4	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-07	24.0	71.8	99.90	0.1	19.9	71.7	11149.2	0.0	18.4	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-08	24.0	72.4	99.92	0.1	19.9	72.4	11221.6	0.0	18.5	0.638	0.66667	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-09	24.0	75.7	99.91	0.1	20.0	75.6	11297.2	0.0	18.5	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-10	24.0	73.7	99.90	0.1	20.1	73.6	11370.8	0.0	18.6	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-11	24.0	76.2	99.92	0.1	20.1	76.1	11446.9	0.0	18.6	0.638	0.66667	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-12	24.0	73.1	99.90	0.1	20.2	73.1	11520.0	0.0	18.6	0.638	0.57143	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-13	24.0	75.1	99.92	0.1	20.3	75.0	11595.0	0.0	18.7	0.638	0.66667	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-14	24.0	70.6	99.90	0.1	20.3	70.5	11665.5	0.1	18.7	0.638	0.71429	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-15	24.0	75.1	99.92	0.1	20.4	75.1	11740.6	0.1	18.8	0.638	0.83333	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-16	24.0	76.8	99.91	0.1	20.5	76.8	11817.4	0.1	18.8	0.638	0.71429	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-17	24.0	76.5	99.91	0.1	20.5	76.5	11893.8	0.1	18.9	0.638	0.71429	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-18	24.0	72.8	99.90	0.1	20.6	72.8	11966.6	0.1	18.9	0.638	0.71429	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-19	24.0	75.7	99.91	0.1	20.7	75.6	12042.2	0.1	19.0	0.638	0.71429	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-20	24.0	72.3	99.90	0.1	20.7	72.3	12114.4	0.1	19.0	0.638	0.71429	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-21	24.0	79.1	99.91	0.1	20.8	79.1	12193.5	0.1	19.1	0.638	0.71429	80.0	0.0	100TP1200	300	109.01	15	0	0	0	950	300	
2009-Aug-22	24.0	64.4	99.91	0.1	20.9	64.4	12257.8	0.1	19.1	0.638	0.83333	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Aug-23	24.0	66.1	99.91	0.1	20.9	66.1	12323.9	0.1	19.2	0.638	0.83333	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Aug-24	24.0	66.4	99.91	0.1	21.0	66.3	12390.2	0.1	19.2	0.638	0.83333	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Aug-25	24.0	69.7	99.91	0.1	21.0	69.6	12459.8	0.1	19.3	0.638	0.83333	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Aug-26	24.0	67.0	99.91	0.1	21.1	67.0	12526.8	0.0	19.3	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	66.9	99.91	0.1	21.2	66.9	12593.7	0.0	19.4	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Aug-28	24.0	67.6	99.91	0.1	21.2	67.5	12661.2	0.0	19.4	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Aug-29	24.0	68.6	99.91	0.1	21.3	68.5	12729.7	0.1	19.5	0.638	1.	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Aug-30	24.0	64.7	99.91	0.1	21.3	64.7	12794.4	0.1	19.5	0.638	0.83333	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Aug-31	24.0	66.3	99.91	0.1	21.4	66.2	12860.6	0.1	19.6	0.638	0.83333	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-01	24.0	62.0	99.90	0.1	21.5	61.9	12922.5	0.1	19.6	0.638	0.83333	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-02	24.0	62.5	99.90	0.1	21.5	62.4	12984.9	0.0	19.7	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-03	24.0	59.4	99.92	0.1	21.6	59.4	13044.3	0.0	19.7	0.638	0.8	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-04	24.0	64.6	99.91	0.1	21.6	64.6	13108.8	0.0	19.7	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-05	24.0	62.5	99.90	0.1	21.7	62.4	13171.3	0.0	19.8	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-06	24.0	65.9	99.91	0.1	21.7	65.9	13237.1	0.0	19.8	0.638	0.16667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-07	16.0	50.0	99.90	0.1	21.8	50.0	13287.1	0.0	19.8	0.638	0.8	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-08	12.0	38.1	99.92	0.0	21.8	38.0	13325.1	0.0	19.9	0.638	1.33333	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-09	24.0	66.6	99.92	0.1	21.9	66.5	13391.7	0.0	19.9	0.638	0.8	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-10	24.0	63.4	99.92	0.1	21.9	63.3	13455.0	0.0	19.9	0.638	0.8	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-11	24.0	59.4	99.92	0.1	22.0	59.4	13514.4	0.0	20.0	0.638	0.8	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-12	24.0	61.2	99.90	0.1	22.0	61.2	13575.5	0.0	20.0	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-13	24.0	58.7	99.90	0.1	22.1	58.7	13634.2	0.0	20.1	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-14	24.0	60.8	99.90	0.1	22.2	60.7	13694.9	0.0	20.1	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-15	24.0	60.4	99.90	0.1	22.2	60.3	13755.3	0.0	20.1	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-16	24.0	57.6	99.90	0.1	22.3	57.6	13812.8	0.0	20.2	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-17	24.0	60.5	99.90	0.1	22.3	60.4	13873.2	0.0	20.2	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-18	24.0	57.4	99.90	0.1	22.4	57.3	13930.6	0.0	20.3	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-19	24.0	63.4	99.91	0.1	22.5	63.3	13993.9	0.0	20.3	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-20	24.0	60.6	99.90	0.1	22.5	60.5	14054.4	0.0	20.3	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-21	24.0	60.2	99.90	0.1	22.6	60.2	14114.5	0.0	20.4	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-22	24.0	58.1	99.90	0.1	22.6	58.0	14172.6	0.0	20.4	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-23	24.0	57.6	99.90	0.1	22.7	57.6	14230.1	0.0	20.5	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-24	24.0	59.6	99.90	0.1	22.8	59.6	14289.7	0.0	20.5	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-25	24.0	62.5	99.90	0.1	22.8	62.4	14352.2	0.0	20.5	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-26	24.0	58.2	99.90	0.1	22.9	58.1	14410.3	0.0	20.6	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-27	24.0	59.2	99.90	0.1	22.9	59.1	14469.4	0.0	20.6	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-28	24.0	57.1	99.89	0.1	23.0	57.1	14526.5	0.0	20.7	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	
2009-Sep-29	24.0	60.8	99.90	0.1	23.1	60.7	14587.2	0.0	20.7	0.638	0.66667	81.0	0.0	100TP1200	300	96.48	17	0	0	0	950	400	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	63.7	99.80	0.1	23.2	63.6	14650.8	0.1	20.8	0.638	0.61538	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-01	24.0	64.3	99.80	0.1	23.3	64.1	14714.9	0.1	20.9	0.638	0.61538	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-02	24.0	63.6	99.80	0.1	23.4	63.4	14778.4	0.1	20.9	0.638	0.61538	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-03	24.0	62.0	99.79	0.1	23.6	61.9	14840.3	0.1	21.0	0.638	0.61538	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-04	24.0	64.0	99.78	0.1	23.7	63.9	14904.1	0.1	21.1	0.638	0.57143	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-05	24.0	63.6	99.78	0.1	23.9	63.4	14967.6	0.1	21.2	0.638	0.5	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-06	24.0	62.6	99.78	0.1	24.0	62.4	15030.0	0.1	21.2	0.638	0.5	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-07	24.0	65.5	99.77	0.2	24.1	65.4	15095.3	0.1	21.3	0.638	0.46667	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-08	24.0	65.3	99.80	0.1	24.3	65.2	15160.5	0.1	21.4	0.638	0.53846	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-09	24.0	65.8	99.80	0.1	24.4	65.7	15226.2	0.1	21.4	0.638	0.46154	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-10	24.0	62.8	99.79	0.1	24.5	62.7	15288.9	0.1	21.5	0.638	0.53846	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-11	24.0	65.0	99.83	0.1	24.6	64.9	15353.8	0.1	21.6	0.638	0.54545	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-12	24.0	63.4	99.80	0.1	24.8	63.3	15417.1	0.1	21.6	0.638	0.53846	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-13	24.0	60.4	99.80	0.1	24.9	60.2	15477.3	0.1	21.7	0.638	0.5	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-14	24.0	61.2	99.80	0.1	25.0	61.1	15538.4	0.1	21.8	0.638	0.5	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-15	24.0	65.7	99.82	0.1	25.1	65.6	15604.0	0.1	21.8	0.638	0.58333	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-16	24.0	62.6	99.79	0.1	25.3	62.5	15666.5	0.1	21.9	0.638	0.53846	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-17	24.0	66.5	99.83	0.1	25.4	66.4	15732.9	0.1	22.0	0.638	0.63636	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-18	24.0	63.8	99.83	0.1	25.5	63.7	15796.6	0.1	22.0	0.638	0.54545	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-19	24.0	63.5	99.81	0.1	25.6	63.4	15860.0	0.1	22.1	0.638	0.5	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-20	24.0	65.4	99.83	0.1	25.7	65.3	15925.3	0.1	22.2	0.638	0.54545	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-21	24.0	62.6	99.81	0.1	25.8	62.5	15987.8	0.1	22.2	0.638	0.5	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-22	24.0	66.1	99.83	0.1	25.9	66.0	16053.7	0.1	22.3	0.638	0.54545	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-23	24.0	61.4	99.92	0.1	26.0	61.4	16115.1	0.1	22.3	0.638	1.2	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-24	24.0	61.0	99.77	0.1	26.1	60.8	16175.9	0.1	22.4	0.638	0.64286	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-25	24.0	67.7	99.82	0.1	26.3	67.6	16243.5	0.1	22.5	0.638	0.5	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-26	24.0	63.5	99.84	0.1	26.4	63.4	16306.9	0.1	22.6	0.638	0.8	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-27	24.0	66.5	99.82	0.1	26.5	66.4	16373.2	0.1	22.6	0.638	0.58333	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-28	24.0	66.5	99.85	0.1	26.6	66.4	16439.7	0.1	22.7	0.638	0.7	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-29	24.0	66.9	99.82	0.1	26.7	66.8	16506.4	0.1	22.8	0.638	0.58333	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-30	24.0	65.2	99.83	0.1	26.8	65.1	16571.6	0.1	22.8	0.638	0.45455	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Oct-31	24.0	66.0	99.83	0.1	26.9	65.9	16637.4	0.1	22.9	0.638	0.45455	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Nov-01	24.0	70.1	99.84	0.1	27.0	69.9	16707.4	0.1	22.9	0.638	0.45455	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	
2009-Nov-02	24.0	64.7	99.80	0.1	27.2	64.5	16771.9	0.1	23.0	0.638	0.38462	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700	

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	66.2	99.82	0.1	27.3	66.1	16838.0	0.1	23.0	0.638	0.41667	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-04	24.0	65.2	99.83	0.1	27.4	65.1	16903.1	0.0	23.1	0.638	0.36364	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-05	24.0	56.5	99.82	0.1	27.5	56.4	16959.5	0.1	23.1	0.638	0.6	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-06	24.0	62.4	99.82	0.1	27.6	62.3	17021.7	0.1	23.2	0.638	0.45455	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-07	24.0	64.3	99.80	0.1	27.7	64.2	17085.9	0.1	23.2	0.638	0.38462	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-08	24.0	58.6	99.78	0.1	27.9	58.4	17144.3	0.1	23.3	0.638	0.38462	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-09	24.0	61.0	99.80	0.1	28.0	60.9	17205.2	0.1	23.3	0.638	0.41667	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-10	24.0	57.6	99.81	0.1	28.1	57.5	17262.7	0.1	23.4	0.638	0.45455	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-11	24.0	60.5	99.80	0.1	28.2	60.4	17323.1	0.1	23.4	0.638	0.41667	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-12	24.0	60.0	99.82	0.1	28.3	59.9	17383.0	0.1	23.5	0.638	0.45455	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-13	24.0	64.7	99.83	0.1	28.4	64.6	17447.6	0.1	23.5	0.638	0.45455	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-14	24.0	62.6	99.79	0.1	28.6	62.5	17510.1	0.1	23.6	0.638	0.38462	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-15	24.0	66.4	99.80	0.1	28.7	66.3	17576.4	0.1	23.6	0.638	0.38462	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-16	24.0	68.3	99.82	0.1	28.8	68.1	17644.5	0.1	23.7	0.638	0.41667	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-17	24.0	62.4	99.82	0.1	28.9	62.3	17706.8	0.1	23.7	0.638	0.45455	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-18	24.0	63.3	99.81	0.1	29.0	63.2	17770.0	0.1	23.8	0.638	0.41667	82.0	0.0	100TP1200	300	98.13	18	0	0	0	950	700			
2009-Nov-19	24.0	38.3	100.00	0.0	29.0	38.3	17808.3	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-20	24.0	37.1	100.00	0.0	29.0	37.1	17845.4	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-21	24.0	38.2	100.00	0.0	29.0	38.2	17883.6	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-22	24.0	37.5	100.00	0.0	29.0	37.5	17921.1	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-23	24.0	36.4	100.00	0.0	29.0	36.4	17957.5	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-24	24.0	38.3	100.00	0.0	29.0	38.3	17995.8	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-25	24.0	38.2	100.00	0.0	29.0	38.2	18034.0	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-26	24.0	38.4	100.00	0.0	29.0	38.4	18072.3	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-27	24.0	39.7	100.00	0.0	29.0	39.7	18112.0	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-28	24.0	36.2	100.00	0.0	29.0	36.2	18148.2	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-29	24.0	33.1	100.00	0.0	29.0	33.1	18181.3	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Nov-30	24.0	38.7	100.00	0.0	29.0	38.7	18220.0	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Dec-01	24.0	36.5	100.00	0.0	29.0	36.5	18256.5	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Dec-02	24.0	38.6	100.00	0.0	29.0	38.6	18295.0	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Dec-03	24.0	36.5	100.00	0.0	29.0	36.5	18331.5	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Dec-04	24.0	39.1	100.00	0.0	29.0	39.1	18370.6	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Dec-05	24.0	39.1	100.00	0.0	29.0	39.1	18409.7	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			
2009-Dec-06	24.0	37.3	100.00	0.0	29.0	37.3	18447.0	0.0	23.8	0.638	0	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200			

Well Level Crowsnest Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	29.0	0.0	18447.0	0.0	23.8	0.638	0.	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200	
2009-Dec-08	24.0	36.6	100.00	0.0	29.0	36.6	18483.6	0.0	23.8	0.638	0.	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200	
2009-Dec-09	24.0	35.9	100.00	0.0	29.0	35.9	18519.5	0.0	23.8	0.638	0.	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200	
2009-Dec-10	24.0	35.0	100.00	0.0	29.0	35.0	18554.5	0.0	23.8	0.638	0.	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200	
2009-Dec-11	24.0	34.1	100.00	0.0	29.0	34.1	18588.6	0.0	23.8	0.638	0.	87.0	0.0	100TP1200	300	57.87	16	0	0	0	950	200	
2009-Dec-12	24.0	57.2	99.91	0.1	29.1	57.1	18645.7	0.0	23.8	0.638	0.6	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-13	24.0	55.5	99.89	0.1	29.1	55.4	18701.1	0.0	23.8	0.638	0.5	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-14	24.0	54.3	99.87	0.1	29.2	54.2	18755.3	0.0	23.9	0.638	0.42857	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-15	24.0	56.8	99.89	0.1	29.3	56.7	18812.0	0.0	23.9	0.638	0.5	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-16	24.0	52.2	99.87	0.1	29.3	52.1	18864.1	0.0	23.9	0.638	0.42857	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-17	24.0	55.6	99.89	0.1	29.4	55.5	18919.7	0.0	24.0	0.638	0.66667	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-18	24.0	58.8	99.88	0.1	29.5	58.7	18978.4	0.0	24.0	0.638	0.57143	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-19	24.0	57.1	99.89	0.1	29.5	57.1	19035.5	0.0	24.0	0.638	0.66667	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-20	24.0	60.8	99.90	0.1	29.6	60.7	19096.2	0.0	24.1	0.638	0.66667	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-21	24.0	59.5	99.90	0.1	29.7	59.5	19155.6	0.0	24.1	0.638	0.66667	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-22	24.0	55.9	99.91	0.1	29.7	55.9	19211.5	0.0	24.2	0.638	0.8	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-23	24.0	57.6	99.90	0.1	29.8	57.6	19269.0	0.0	24.2	0.638	0.66667	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-24	24.0	56.3	99.89	0.1	29.8	56.3	19325.3	0.0	24.2	0.638	0.5	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-25	24.0	60.1	99.92	0.1	29.9	60.1	19385.4	0.0	24.3	0.638	0.6	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-26	24.0	60.3	99.90	0.1	29.9	60.2	19445.6	0.0	24.3	0.638	0.5	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-27	24.0	56.0	99.89	0.1	30.0	56.0	19501.6	0.0	24.3	0.638	0.66667	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-28	24.0	58.5	99.90	0.1	30.1	58.5	19560.1	0.0	24.4	0.638	0.5	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-29	24.0	60.6	99.93	0.0	30.1	60.6	19620.6	0.0	24.4	0.638	0.75	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-30	24.0	58.5	99.91	0.1	30.1	58.4	19679.1	0.0	24.4	0.638	0.6	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2009-Dec-31	24.0	59.3	99.92	0.1	30.2	59.3	19738.3	0.0	24.5	0.638	0.6	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
Well Totals:	8619.0	19768.5		30.2		19738.3		24.5															
Well Avg.:		54.2	98.48	0.1		54.1		0.1		0.638	0.515678	80.5	0.0		259	98.03					950	377	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	39.7	88.09	4.7	4.7	35.0	35.0	0.3	0.3	0.037	0.05285	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-02	24.0	39.9	86.64	5.3	10.1	34.6	69.6	0.3	0.5	0.037	0.05441	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-03	24.0	39.0	89.11	4.3	14.3	34.8	104.3	0.1	0.7	0.037	0.03059	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-04	24.0	39.4	88.36	4.6	18.9	34.8	139.1	0.2	0.9	0.037	0.05022	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-05	24.0	40.0	87.21	5.1	24.0	34.9	174.0	0.3	1.2	0.037	0.05469	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-06	24.0	38.8	88.63	4.4	28.4	34.4	208.4	0.3	1.4	0.037	0.05896	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-07	24.0	38.1	87.49	4.8	33.2	33.4	241.8	0.1	1.5	0.037	0.01887	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-08	24.0	39.2	88.08	4.7	37.9	34.5	276.3	0.3	1.8	0.037	0.0621	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-09	24.0	39.2	87.68	4.8	42.7	34.4	310.6	0.3	2.1	0.037	0.05176	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-10	24.0	39.4	87.58	4.9	47.6	34.5	345.2	0.2	2.2	0.037	0.03265	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-11	24.0	38.6	88.06	4.6	52.2	34.0	379.2	0.3	2.5	0.037	0.05857	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-12	24.0	39.0	87.83	4.7	56.9	34.2	413.4	0.3	2.8	0.037	0.05696	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-13	24.0	38.8	86.95	5.1	62.0	33.8	447.1	0.3	3.1	0.037	0.05523	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-14	24.0	37.9	87.89	4.6	66.6	33.3	480.5	0.3	3.3	0.037	0.061	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-15	24.0	39.4	87.88	4.8	71.4	34.6	515.1	0.3	3.6	0.037	0.06289	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-16	24.0	36.5	86.94	4.8	76.1	31.8	546.8	0.3	3.9	0.037	0.06499	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-17	24.0	37.0	87.18	4.7	80.9	32.2	579.0	0.3	4.2	0.037	0.05274	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-18	24.0	42.1	89.76	4.3	85.2	37.8	616.8	0.3	4.5	0.037	0.06265	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-19	24.0	39.2	87.59	4.9	90.0	34.3	651.1	0.1	4.6	0.037	0.02263	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-20	24.0	37.8	86.44	5.1	95.2	32.6	683.7	0.3	4.9	0.037	0.06055	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-21	24.0	36.4	87.21	4.7	99.8	31.7	715.4	0.3	5.2	0.037	0.06237	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-22	24.0	39.0	88.24	4.6	104.4	34.5	749.9	0.3	5.5	0.037	0.061	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-23	24.0	37.8	87.91	4.6	109.0	33.2	783.1	0.3	5.7	0.037	0.06127	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-24	24.0	37.5	88.25	4.4	113.4	33.1	816.2	0.3	6.0	0.037	0.06122	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-25	24.0	39.2	86.44	5.3	118.7	33.9	850.1	0.3	6.3	0.037	0.05451	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-26	24.0	38.3	87.37	4.8	123.5	33.5	883.6	0.3	6.6	0.037	0.05579	99.0	0.0	120TP2000	240	71.04	13	0	0	0	1100	200	
2009-Jan-27	24.0	35.6	90.20	3.5	127.0	32.1	915.7	0.2	6.8	0.037	0.0659	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Jan-28	24.0	36.2	87.20	4.6	131.7	31.6	947.3	0.2	7.0	0.037	0.04095	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Jan-29	24.0	31.5	96.34	1.2	132.8	30.3	977.6	0.2	7.2	0.037	0.2	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Jan-30	24.0	36.5	89.81	3.7	136.5	32.8	1010.4	0.3	7.5	0.037	0.0672	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Jan-31	24.0	37.7	87.46	4.7	141.3	33.0	1043.4	0.2	7.7	0.037	0.0444	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-01	24.0	34.7	88.33	4.1	145.3	30.7	1074.1	0.2	7.9	0.037	0.05432	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-02	24.0	35.9	89.85	3.6	149.0	32.2	1106.3	0.2	8.1	0.037	0.06593	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-03	24.0	35.7	90.82	3.3	152.2	32.5	1138.7	0.3	8.4	0.037	0.08232	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	35.9	90.84	3.3	155.5	32.6	1171.3	0.3	8.7	0.037	0.09119	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-05	24.0	34.9	89.12	3.8	159.3	31.1	1202.5	0.2	8.9	0.037	0.05789	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-06	24.0	35.9	90.44	3.4	162.8	32.4	1234.9	0.3	9.2	0.037	0.0758	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-07	24.0	36.2	89.18	3.9	166.7	32.3	1267.2	0.2	9.4	0.037	0.06122	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-08	24.0	35.0	89.63	3.6	170.3	31.4	1298.6	0.3	9.7	0.037	0.06887	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-09	24.0	35.3	89.74	3.6	173.9	31.7	1330.2	0.3	9.9	0.037	0.07459	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-10	24.0	34.6	89.57	3.6	177.5	31.0	1361.3	0.3	10.2	0.037	0.06925	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-11	24.0	34.0	90.16	3.3	180.9	30.6	1391.9	0.3	10.4	0.037	0.07485	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-12	24.0	35.0	86.36	4.8	185.7	30.2	1422.1	0.2	10.7	0.037	0.04403	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-13	24.0	34.8	89.06	3.8	189.5	31.0	1453.1	0.3	10.9	0.037	0.07612	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-14	24.0	37.0	89.12	4.0	193.5	32.9	1486.0	0.2	11.2	0.037	0.0597	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-15	24.0	38.2	89.99	3.8	197.3	34.3	1520.4	0.2	11.4	0.037	0.06021	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-16	24.0	37.4	88.94	4.1	201.4	33.2	1553.6	0.3	11.7	0.037	0.06295	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-17	24.0	37.0	90.15	3.6	205.1	33.3	1586.9	0.2	11.9	0.037	0.06319	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-18	24.0	39.1	88.57	4.5	209.6	34.7	1621.6	0.3	12.2	0.037	0.0604	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-19	24.0	35.9	90.48	3.4	213.0	32.5	1654.0	0.2	12.4	0.037	0.06725	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-20	24.0	36.2	89.60	3.8	216.7	32.5	1686.5	0.3	12.7	0.037	0.07427	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-21	24.0	35.8	90.79	3.3	220.0	32.5	1719.0	0.1	12.8	0.037	0.03333	102.0	0.0	120TP2000	233	67.29	14	0	0	0	1100	250	
2009-Feb-22	24.0	29.6	86.03	4.1	224.2	25.4	1744.5	0.3	13.1	0.037	0.07748	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Feb-23	24.0	28.8	87.85	3.5	227.7	25.3	1769.8	0.3	13.4	0.037	0.08	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Feb-24	24.0	29.7	86.82	3.9	231.6	25.8	1795.6	0.3	13.7	0.037	0.06888	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Feb-25	24.0	29.1	88.14	3.5	235.0	25.6	1821.2	0.4	14.0	0.037	0.10725	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Feb-26	24.0	29.5	86.52	4.0	239.0	25.5	1846.7	0.3	14.3	0.037	0.07809	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Feb-27	24.0	28.9	87.17	3.7	242.7	25.2	1871.9	0.3	14.6	0.037	0.07547	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Feb-28	24.0	29.4	86.65	3.9	246.6	25.4	1897.4	0.3	14.9	0.037	0.06888	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-01	24.0	28.2	86.43	3.8	250.5	24.4	1921.8	0.3	15.2	0.037	0.07311	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-02	24.0	28.0	86.10	3.9	254.4	24.1	1945.9	0.3	15.4	0.037	0.06941	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-03	24.0	27.4	86.53	3.7	258.0	23.7	1969.6	0.3	15.7	0.037	0.07317	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-04	24.0	30.8	87.72	3.8	261.8	27.0	1996.5	0.3	16.0	0.037	0.07937	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-05	24.0	30.2	86.27	4.2	266.0	26.1	2022.6	0.3	16.3	0.037	0.07229	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-06	24.0	28.6	85.33	4.2	270.2	24.4	2047.0	0.3	16.6	0.037	0.06921	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-07	24.0	28.9	88.45	3.3	273.5	25.6	2072.6	0.3	16.9	0.037	0.08383	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-08	24.0	29.2	87.30	3.7	277.2	25.5	2098.1	0.3	17.2	0.037	0.07817	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-09	24.0	31.3	86.15	4.3	281.5	26.9	2125.0	0.3	17.5	0.037	0.06697	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	30.4	89.64	3.2	284.7	27.3	2152.3	0.3	17.8	0.037	0.10159	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-11	24.0	30.1	86.46	4.1	288.8	26.1	2178.3	0.3	18.0	0.037	0.06127	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-12	24.0	33.2	89.06	3.6	292.4	29.5	2207.9	0.3	18.3	0.037	0.07163	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-13	24.0	31.0	88.79	3.5	295.9	27.5	2235.3	0.4	18.6	0.037	0.10086	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-14	24.0	30.3	87.14	3.9	299.8	26.4	2261.7	0.3	19.0	0.037	0.07969	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-15	24.0	30.8	89.11	3.4	303.1	27.5	2289.2	0.3	19.2	0.037	0.07738	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-16	24.0	30.5	88.80	3.4	306.5	27.1	2316.3	0.3	19.5	0.037	0.0731	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-17	24.0	30.6	88.40	3.6	310.1	27.1	2343.4	0.3	19.7	0.037	0.07606	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-18	24.0	32.2	88.12	3.8	313.9	28.3	2371.7	0.2	20.0	0.037	0.06283	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-19	24.0	30.3	88.30	3.5	317.5	26.7	2398.4	0.2	20.2	0.037	0.0678	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-20	24.0	31.3	88.91	3.5	320.9	27.8	2426.2	0.3	20.5	0.037	0.07205	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-21	24.0	32.2	87.37	4.1	325.0	28.2	2454.4	0.3	20.7	0.037	0.06634	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-22	24.0	33.3	88.90	3.7	328.7	29.6	2484.0	0.1	20.9	0.037	0.03243	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-23	24.0	31.4	89.11	3.4	332.1	28.0	2512.0	0.3	21.1	0.037	0.0848	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-24	24.0	31.8	89.83	3.2	335.3	28.5	2540.5	0.3	21.4	0.037	0.08669	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-25	24.0	31.6	91.59	2.7	338.0	29.0	2569.5	0.3	21.8	0.037	0.12406	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-26	24.0	29.5	88.63	3.4	341.4	26.2	2595.6	0.3	22.1	0.037	0.09226	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-27	24.0	34.1	88.19	4.0	345.4	30.1	2625.7	0.4	22.4	0.037	0.08685	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-28	24.0	30.9	88.72	3.5	348.9	27.4	2653.2	0.3	22.7	0.037	0.08883	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-29	24.0	31.3	87.61	3.9	352.8	27.4	2680.6	0.3	23.0	0.037	0.07732	98.0	0.0	120TP2000	180	70.37	13	0	0	0	1100	250	
2009-Mar-30	24.0	46.7	87.57	5.8	358.6	40.9	2721.6	0.4	23.4	0.037	0.07229	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Mar-31	24.0	44.6	87.66	5.5	364.1	39.1	2760.7	0.4	23.9	0.037	0.07441	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-01	24.0	46.1	86.12	6.4	370.5	39.7	2800.3	0.4	24.3	0.037	0.06416	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-02	24.0	47.7	86.62	6.4	376.9	41.3	2841.7	0.4	24.7	0.037	0.06426	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-03	24.0	48.4	86.09	6.7	383.6	41.7	2883.4	0.4	25.1	0.037	0.06083	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-04	24.0	49.0	87.54	6.1	389.7	42.9	2926.2	0.4	25.5	0.037	0.06393	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-05	24.0	49.7	87.71	6.1	395.8	43.6	2969.8	0.4	25.9	0.037	0.0671	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-06	24.0	48.3	87.11	6.2	402.0	42.0	3011.9	0.4	26.3	0.037	0.06592	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-07	24.0	49.5	87.04	6.4	408.4	43.1	3054.9	0.1	26.4	0.037	0.02028	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-08	24.0	49.8	88.11	5.9	414.4	43.9	3098.8	0.4	26.8	0.037	0.06419	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-09	24.0	48.2	86.50	6.5	420.9	41.7	3140.5	0.4	27.2	0.037	0.05684	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-10	24.0	49.4	88.53	5.7	426.5	43.8	3184.3	0.4	27.6	0.037	0.06702	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-11	24.0	50.2	87.93	6.1	432.6	44.1	3228.4	0.3	27.9	0.037	0.05611	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-12	24.0	47.8	87.48	6.0	438.6	41.8	3270.2	0.3	28.2	0.037	0.05518	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	44.7	81.94	8.1	446.7	36.7	3306.8	0.3	28.5	0.037	0.03713	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-14	24.0	34.7	86.91	4.5	451.2	30.2	3337.0	0.3	28.8	0.037	0.05947	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-15	24.0	43.2	91.06	3.9	455.1	39.3	3376.3	0.8	29.6	0.037	0.19948	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-16	24.0	33.8	92.25	2.6	457.7	31.2	3407.5	0.7	30.2	0.037	0.25954	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-17	24.0	39.6	85.49	5.7	463.4	33.8	3441.3	0.5	30.7	0.037	0.08362	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-18	24.0	45.2	89.42	4.8	468.2	40.4	3481.7	0.5	31.2	0.037	0.09414	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-19	24.0	45.0	87.21	5.8	474.0	39.2	3520.9	0.4	31.5	0.037	0.06435	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-20	24.0	41.4	89.71	4.3	478.2	37.1	3558.1	0.6	32.1	0.037	0.12911	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-21	24.0	39.1	87.20	5.0	483.2	34.1	3592.1	0.4	32.5	0.037	0.082	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-22	24.0	45.5	88.81	5.1	488.3	40.4	3632.5	0.4	32.9	0.037	0.07859	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-23	24.0	46.2	85.85	6.5	494.8	39.7	3672.2	0.3	33.2	0.037	0.05199	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-24	24.0	48.3	87.74	5.9	500.8	42.4	3714.6	0.3	33.6	0.037	0.05574	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-25	24.0	48.2	87.19	6.2	506.9	42.0	3756.6	0.4	33.9	0.037	0.05835	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-26	24.0	47.0	86.28	6.5	513.4	40.6	3797.1	0.4	34.3	0.037	0.05426	90.0	0.0	120TP2000	180	104.84	12	0	0	0	1100	500	
2009-Apr-27	24.0	49.7	85.30	7.3	520.7	42.4	3839.5	0.4	34.7	0.037	0.06027	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-Apr-28	24.0	46.7	85.11	7.0	527.6	39.7	3879.2	0.5	35.2	0.037	0.06475	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-Apr-29	24.0	45.8	84.79	7.0	534.6	38.8	3918.0	0.1	35.3	0.037	0.01868	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-Apr-30	24.0	48.2	85.16	7.2	541.7	41.0	3959.1	0.5	35.8	0.037	0.06853	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-01	24.0	48.7	85.05	7.3	549.0	41.4	4000.5	0.5	36.3	0.037	0.06731	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-02	24.0	45.1	85.00	6.8	555.8	38.4	4038.8	0.5	36.7	0.037	0.06795	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-03	24.0	48.9	86.37	6.7	562.5	42.2	4081.0	0.4	37.2	0.037	0.06607	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-04	24.0	51.5	86.65	6.9	569.3	44.6	4125.6	0.4	37.6	0.037	0.0625	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-05	24.0	48.9	85.94	6.9	576.2	42.0	4167.7	0.4	38.0	0.037	0.06105	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-06	24.0	48.0	85.06	7.2	583.4	40.8	4208.5	0.4	38.5	0.037	0.05997	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-07	24.0	51.7	85.79	7.4	590.7	44.4	4252.9	0.4	38.8	0.037	0.0517	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-08	24.0	48.0	84.88	7.3	598.0	40.8	4293.7	0.4	39.2	0.037	0.05372	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-09	24.0	50.3	85.62	7.2	605.2	43.0	4336.7	0.5	39.7	0.037	0.06916	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-10	24.0	51.5	85.89	7.3	612.5	44.3	4381.0	0.3	40.0	0.037	0.03989	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-11	24.0	47.7	86.86	6.3	618.8	41.5	4422.4	0.4	40.4	0.037	0.05742	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-12	24.0	51.0	86.53	6.9	625.6	44.1	4466.6	0.4	40.8	0.037	0.05386	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-13	24.0	49.8	85.65	7.2	632.8	42.7	4509.2	0.4	41.2	0.037	0.05594	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-14	24.0	49.7	86.61	6.7	639.4	43.0	4552.3	0.4	41.5	0.037	0.05263	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-15	24.0	48.0	86.70	6.4	645.8	41.6	4593.9	0.4	41.9	0.037	0.05486	90.0	0.0	120TP2000	180	109.21	12	0	0	0	1100	500	
2009-May-16	24.0	45.2	85.74	6.4	652.3	38.7	4632.6	0.1	41.9	0.037	0.01242	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	46.2	87.35	5.8	658.1	40.3	4672.9	0.3	42.2	0.037	0.05308	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-18	24.0	47.8	87.88	5.8	663.9	42.0	4714.9	0.3	42.6	0.037	0.0569	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-19	24.0	38.0	86.71	5.1	668.9	33.0	4747.9	0.3	42.9	0.037	0.06535	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-20	24.0	40.0	88.19	4.7	673.7	35.2	4783.1	0.3	43.2	0.037	0.06992	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-21	24.0	41.5	86.84	5.5	679.1	36.0	4819.2	0.1	43.3	0.037	0.01832	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-22	24.0	44.6	86.88	5.9	685.0	38.7	4857.9	0.3	43.7	0.037	0.0547	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-23	24.0	43.4	86.74	5.8	690.7	37.7	4895.6	0.3	44.0	0.037	0.05208	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-24	24.0	44.4	84.94	6.7	697.4	37.7	4933.3	0.3	44.2	0.037	0.04335	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-25	24.0	43.4	86.87	5.7	703.1	37.7	4971.0	0.3	44.5	0.037	0.05263	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-26	24.0	44.4	86.97	5.8	708.9	38.6	5009.6	0.3	44.8	0.037	0.04844	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-27	24.0	44.3	86.19	6.1	715.0	38.2	5047.8	0.3	45.1	0.037	0.04739	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-28	24.0	41.4	87.11	5.3	720.4	36.1	5083.9	0.3	45.4	0.037	0.04682	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-29	24.0	45.0	85.50	6.5	726.9	38.5	5122.4	0.2	45.6	0.037	0.03681	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-30	24.0	42.5	85.10	6.3	733.2	36.2	5158.5	0.3	45.9	0.037	0.04265	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-May-31	24.0	43.9	86.40	6.0	739.2	37.9	5196.5	0.3	46.2	0.037	0.05193	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-01	24.0	43.8	85.69	6.3	745.4	37.5	5234.0	0.3	46.4	0.037	0.03994	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-02	24.0	44.2	85.04	6.6	752.1	37.6	5271.6	0.2	46.6	0.037	0.0287	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-03	24.0	45.5	85.22	6.7	758.8	38.8	5310.4	0.3	46.9	0.037	0.0416	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-04	24.0	44.8	85.21	6.6	765.4	38.2	5348.6	0.3	47.2	0.037	0.04223	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-05	24.0	43.5	84.56	6.7	772.1	36.8	5385.4	0.3	47.5	0.037	0.04167	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-06	24.0	44.9	84.80	6.8	779.0	38.1	5423.5	0.3	47.8	0.037	0.04392	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-07	24.0	43.3	83.88	7.0	786.0	36.3	5459.8	0.3	48.1	0.037	0.04155	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-08	24.0	46.6	85.83	6.6	792.6	40.0	5499.8	0.3	48.4	0.037	0.04697	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-09	24.0	45.7	85.06	6.8	799.4	38.9	5538.7	0.3	48.7	0.037	0.04539	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-10	24.0	45.4	88.36	5.3	804.7	40.1	5578.8	0.3	49.0	0.037	0.05871	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-11	24.0	45.4	86.99	5.9	810.6	39.5	5618.3	0.3	49.3	0.037	0.04569	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-12	24.0	47.5	85.91	6.7	817.3	40.8	5659.1	0.3	49.6	0.037	0.04783	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-13	24.0	44.4	85.84	6.3	823.6	38.1	5697.2	0.3	49.9	0.037	0.0461	95.0	0.0	120TP2000	210	88.89	13	0	0	0	1100	500	
2009-Jun-14	24.0	46.3	88.91	5.1	828.7	41.1	5738.3	0.3	50.1	0.037	0.05263	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-15	24.0	43.4	86.62	5.8	834.5	37.6	5775.9	0.3	50.4	0.037	0.04483	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-16	24.0	46.8	87.60	5.8	840.3	41.0	5816.9	0.2	50.6	0.037	0.03793	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-17	24.0	43.8	86.65	5.9	846.1	38.0	5854.9	0.3	50.9	0.037	0.04274	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-18	24.0	45.1	86.22	6.2	852.3	38.9	5893.7	0.2	51.1	0.037	0.03865	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-19	24.0	43.2	86.50	5.8	858.2	37.3	5931.1	0.3	51.4	0.037	0.0446	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	44.4	86.61	5.9	864.1	38.4	5969.5	0.3	51.6	0.037	0.04209	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-21	24.0	44.4	86.26	6.1	870.2	38.3	6007.7	0.3	51.9	0.037	0.05082	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-22	24.0	45.4	88.20	5.4	875.6	40.1	6047.8	0.4	52.3	0.037	0.06903	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-23	24.0	44.5	88.29	5.2	880.8	39.3	6087.1	0.3	52.6	0.037	0.06526	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-24	24.0	47.1	87.44	5.9	886.7	41.1	6128.2	0.4	53.0	0.037	0.0643	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-25	24.0	44.4	87.78	5.4	892.1	38.9	6167.2	0.3	53.3	0.037	0.05166	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-26	24.0	47.5	87.37	6.0	898.1	41.5	6208.6	0.3	53.6	0.037	0.04333	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-27	24.0	45.2	87.53	5.6	903.7	39.5	6248.2	0.3	53.8	0.037	0.04618	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-28	24.0	48.2	85.82	6.8	910.6	41.3	6289.5	0.3	54.1	0.037	0.0366	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-29	24.0	45.7	86.73	6.1	916.6	39.7	6329.2	0.2	54.3	0.037	0.03789	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jun-30	24.0	46.2	86.46	6.3	922.9	39.9	6369.1	0.3	54.5	0.037	0.04	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-01	24.0	47.5	84.75	7.2	930.1	40.2	6409.3	0.3	54.8	0.037	0.03591	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-02	24.0	43.9	84.92	6.6	936.8	37.3	6446.6	0.2	55.0	0.037	0.03625	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-03	24.0	44.4	86.71	5.9	942.7	38.5	6485.1	0.3	55.3	0.037	0.04237	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-04	24.0	44.7	85.80	6.3	949.0	38.3	6523.4	0.2	55.5	0.037	0.03785	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-05	24.0	44.7	85.85	6.3	955.3	38.4	6561.7	0.3	55.8	0.037	0.04272	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-06	24.0	45.8	87.02	5.9	961.3	39.8	6601.6	0.3	56.1	0.037	0.04377	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-07	24.0	47.1	85.55	6.8	968.1	40.3	6641.9	0.2	56.3	0.037	0.03231	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-08	24.0	46.0	87.02	6.0	974.0	40.0	6681.9	0.2	56.5	0.037	0.03518	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-09	24.0	44.6	85.94	6.3	980.3	38.3	6720.2	0.2	56.7	0.037	0.03509	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-10	24.0	49.0	87.36	6.2	986.5	42.8	6763.0	0.2	56.9	0.037	0.03393	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-11	24.0	48.1	87.08	6.2	992.7	41.9	6804.9	0.2	57.1	0.037	0.03382	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-12	24.0	45.5	87.56	5.7	998.4	39.8	6844.7	0.2	57.3	0.037	0.0371	96.0	0.0	120TP2000	220	84.98	12	0	0	0	1100	500	
2009-Jul-13	24.0	44.6	87.34	5.7	1004.0	39.0	6883.7	0.2	57.6	0.037	0.03717	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-14	24.0	44.1	85.47	6.4	1010.4	37.7	6921.4	0.1	57.6	0.037	0.01092	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-15	24.0	46.6	87.87	5.7	1016.1	40.9	6962.3	0.1	57.7	0.037	0.01062	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-16	23.0	43.3	87.65	5.3	1021.4	37.9	7000.3	0.2	57.9	0.037	0.03933	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-17	24.0	44.2	87.17	5.7	1027.1	38.5	7038.8	0.2	58.1	0.037	0.03704	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-18	24.0	44.3	87.20	5.7	1032.8	38.6	7077.4	0.3	58.4	0.037	0.04586	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-19	24.0	45.0	86.94	5.9	1038.6	39.2	7116.5	0.2	58.6	0.037	0.03571	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-20	24.0	42.4	87.26	5.4	1044.0	37.0	7153.5	0.2	58.8	0.037	0.04074	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-21	24.0	45.0	86.32	6.2	1050.2	38.9	7192.4	0.2	59.0	0.037	0.03734	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-22	24.0	42.1	87.61	5.2	1055.4	36.9	7229.3	0.2	59.2	0.037	0.04215	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-23	24.0	45.3	87.88	5.5	1060.9	39.8	7269.1	0.2	59.4	0.037	0.03643	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	44.9	87.46	5.6	1066.5	39.3	7308.4	0.2	59.7	0.037	0.0373	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-25	24.0	43.6	90.07	4.3	1070.9	39.3	7347.6	0.2	59.8	0.037	0.04388	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-26	24.0	44.5	88.44	5.2	1076.0	39.4	7387.0	0.2	60.0	0.037	0.03883	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-27	24.0	44.5	86.53	6.0	1082.0	38.5	7425.6	0.2	60.3	0.037	0.03833	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-28	24.0	43.8	88.62	5.0	1087.0	38.8	7464.4	0.2	60.5	0.037	0.03614	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-29	24.0	44.3	89.24	4.8	1091.8	39.6	7503.9	0.2	60.7	0.037	0.04612	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-30	24.0	43.6	87.39	5.5	1097.3	38.1	7542.0	0.2	60.9	0.037	0.03636	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Jul-31	24.0	41.4	86.85	5.4	1102.7	35.9	7577.9	0.2	61.1	0.037	0.03493	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Aug-01	24.0	43.1	86.75	5.7	1108.4	37.4	7615.3	0.2	61.3	0.037	0.03853	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Aug-02	24.0	43.2	87.67	5.3	1113.7	37.8	7653.1	0.2	61.5	0.037	0.03571	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Aug-03	24.0	42.2	88.79	4.7	1118.5	37.5	7690.6	0.2	61.7	0.037	0.04651	98.0	0.0	120TP2000	207	88.53	13	0	0	0	1100	550	
2009-Aug-04	24.0	41.4	86.54	5.6	1124.0	35.8	7726.4	0.2	61.9	0.037	0.03411	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-05	24.0	42.8	87.29	5.4	1129.5	37.4	7763.8	0.2	62.1	0.037	0.03493	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-06	24.0	41.3	87.11	5.3	1134.8	35.9	7799.7	0.2	62.3	0.037	0.03947	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-07	24.0	42.8	87.16	5.5	1140.3	37.3	7837.0	0.2	62.5	0.037	0.03825	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-08	24.0	42.0	89.57	4.4	1144.7	37.6	7874.6	0.2	62.7	0.037	0.04338	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-09	24.0	44.6	88.06	5.3	1150.0	39.3	7913.9	0.2	62.9	0.037	0.0394	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-10	24.0	43.9	87.13	5.7	1155.6	38.3	7952.2	0.2	63.1	0.037	0.0354	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-11	24.0	44.5	88.84	5.0	1160.6	39.6	7991.8	0.2	63.3	0.037	0.04024	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-12	24.0	43.1	88.14	5.1	1165.7	38.0	8029.7	0.2	63.5	0.037	0.03914	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-13	24.0	44.1	88.52	5.1	1170.8	39.0	8068.7	0.2	63.7	0.037	0.03755	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-14	24.0	42.4	86.51	5.7	1176.5	36.7	8105.4	0.2	63.9	0.037	0.04196	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-15	24.0	43.9	88.89	4.9	1181.4	39.0	8144.4	0.2	64.2	0.037	0.04713	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-16	24.0	45.1	88.51	5.2	1186.6	39.9	8184.4	0.2	64.4	0.037	0.0444	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-17	24.0	44.9	88.45	5.2	1191.8	39.8	8224.1	0.3	64.6	0.037	0.0501	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-18	24.0	43.4	87.09	5.6	1197.4	37.8	8261.9	0.3	64.9	0.037	0.04813	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-19	24.0	44.4	88.43	5.1	1202.5	39.3	8301.2	0.3	65.2	0.037	0.04864	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-20	24.0	43.0	87.27	5.5	1208.0	37.6	8338.8	0.3	65.4	0.037	0.04562	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-21	24.0	46.2	88.94	5.1	1213.1	41.1	8379.9	0.2	65.6	0.037	0.04501	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-22	24.0	43.1	87.66	5.3	1218.4	37.8	8417.7	0.2	65.9	0.037	0.04323	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-23	24.0	43.9	88.35	5.1	1223.5	38.8	8456.5	0.2	66.1	0.037	0.04492	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-24	24.0	44.3	87.93	5.4	1228.9	39.0	8495.5	0.2	66.3	0.037	0.04486	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-25	24.0	46.3	88.35	5.4	1234.3	40.9	8536.3	0.3	66.6	0.037	0.04824	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	
2009-Aug-26	24.0	44.7	88.01	5.4	1239.6	39.4	8575.7	0.2	66.8	0.037	0.03731	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Aug-27	24.0	44.5	88.31	5.2	1244.8	39.3	8615.0	0.2	67.0	0.037	0.04231	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Aug-28	24.0	45.1	87.98	5.4	1250.3	39.7	8654.6	0.2	67.2	0.037	0.04059	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Aug-29	24.0	45.7	88.11	5.4	1255.7	40.2	8694.9	0.3	67.5	0.037	0.05157	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Aug-30	24.0	43.8	86.79	5.8	1261.5	38.0	8732.9	0.2	67.8	0.037	0.03979	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Aug-31	24.0	44.4	87.59	5.5	1267.0	38.9	8771.7	0.2	68.0	0.037	0.04356	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-01	24.0	42.2	86.25	5.8	1272.8	36.4	8808.1	0.2	68.2	0.037	0.03966	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-02	24.0	42.1	87.02	5.5	1278.2	36.7	8844.8	0.2	68.4	0.037	0.03656	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-03	24.0	39.5	88.19	4.7	1282.9	34.9	8879.6	0.2	68.6	0.037	0.04069	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-04	24.0	43.6	87.04	5.7	1288.6	37.9	8917.6	0.2	68.8	0.037	0.03363	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-05	24.0	42.2	86.90	5.5	1294.1	36.7	8954.2	0.2	69.0	0.037	0.03797	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-06	24.0	44.0	87.89	5.3	1299.4	38.7	8992.9	0.1	69.1	0.037	0.01126	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-07	16.0	33.5	87.72	4.1	1303.5	29.4	9022.3	0.2	69.3	0.037	0.0438	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-08	12.0	25.5	87.64	3.2	1306.7	22.3	9044.6	0.2	69.4	0.037	0.06032	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-09	24.0	43.7	89.49	4.6	1311.3	39.1	9083.7	0.2	69.6	0.037	0.04139	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-10	24.0	41.9	88.74	4.7	1316.0	37.2	9120.9	0.2	69.8	0.037	0.04449	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-11	24.0	39.1	89.11	4.3	1320.3	34.9	9155.8	0.2	70.0	0.037	0.0446	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-12	24.0	41.0	87.59	5.1	1325.3	35.9	9191.7	0.2	70.2	0.037	0.03733	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-13	24.0	39.8	86.49	5.4	1330.7	34.5	9226.2	0.2	70.4	0.037	0.03717	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-14	24.0	41.0	87.09	5.3	1336.0	35.7	9261.8	0.2	70.6	0.037	0.03592	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-15	24.0	41.0	86.50	5.5	1341.5	35.4	9297.3	0.2	70.8	0.037	0.03617	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-16	24.0	39.0	86.72	5.2	1346.7	33.8	9331.1	0.2	71.0	0.037	0.03668	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-17	24.0	41.0	86.65	5.5	1352.2	35.5	9366.6	0.2	71.2	0.037	0.03656	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-18	24.0	39.1	86.22	5.4	1357.6	33.7	9400.3	0.2	71.4	0.037	0.03717	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-19	24.0	42.2	88.09	5.0	1362.6	37.2	9437.5	0.2	71.6	0.037	0.03777	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-20	24.0	41.0	86.79	5.4	1368.0	35.5	9473.0	0.2	71.8	0.037	0.03697	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-21	24.0	40.9	86.43	5.6	1373.6	35.3	9508.3	0.2	72.0	0.037	0.03423	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-22	24.0	39.6	86.06	5.5	1379.1	34.1	9542.4	0.2	72.2	0.037	0.03623	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-23	24.0	39.4	85.82	5.6	1384.7	33.8	9576.2	0.2	72.4	0.037	0.03399	96.0	0.0	120TP2000	207	84.88	13	0	0	0	1100	550			
2009-Sep-24	24.0	41.2	83.39	6.8	1391.5	34.4	9610.6	0.3	72.6	0.037	0.03655	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500			
2009-Sep-25	24.0	43.2	83.35	7.2	1398.7	36.0	9646.6	0.2	72.9	0.037	0.03338	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500			
2009-Sep-26	24.0	40.6	82.45	7.1	1405.8	33.5	9680.1	0.2	73.1	0.037	0.03366	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500			
2009-Sep-27	24.0	41.0	83.21	6.9	1412.7	34.1	9714.2	0.3	73.4	0.037	0.03634	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500			
2009-Sep-28	24.0	39.7	82.88	6.8	1419.5	32.9	9747.1	0.2	73.6	0.037	0.03382	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500			
2009-Sep-29	24.0	42.0	83.34	7.0	1426.5	35.0	9782.1	0.2	73.8	0.037	0.03286	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	43.1	83.71	7.0	1433.5	36.1	9818.2	0.2	74.1	0.037	0.03419	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-01	24.0	43.2	84.16	6.9	1440.4	36.4	9854.6	0.2	74.3	0.037	0.03504	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-02	24.0	43.1	83.58	7.1	1447.5	36.0	9890.6	0.2	74.5	0.037	0.03395	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-03	24.0	42.2	83.31	7.0	1454.5	35.1	9925.7	0.2	74.8	0.037	0.03409	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-04	24.0	43.7	83.01	7.4	1461.9	36.2	9961.9	0.2	75.0	0.037	0.03235	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-05	24.0	43.4	82.96	7.4	1469.3	36.0	9997.9	0.2	75.2	0.037	0.03112	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-06	24.0	43.0	82.44	7.5	1476.8	35.4	10033.3	0.2	75.5	0.037	0.0305	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-07	24.0	44.9	82.57	7.8	1484.7	37.1	10070.4	0.2	75.7	0.037	0.02682	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-08	24.0	44.1	84.00	7.1	1491.7	37.0	10107.4	0.2	75.9	0.037	0.02837	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-09	24.0	43.9	84.87	6.7	1498.4	37.3	10144.7	0.2	76.1	0.037	0.03008	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-10	24.0	42.5	83.69	6.9	1505.3	35.6	10180.3	0.2	76.3	0.037	0.0303	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-11	24.0	42.6	86.37	5.8	1511.1	36.8	10217.1	0.2	76.5	0.037	0.03442	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-12	24.0	42.6	84.26	6.7	1517.8	35.9	10253.0	0.2	76.7	0.037	0.0313	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-13	24.0	40.5	84.46	6.3	1524.1	34.2	10287.2	0.2	76.9	0.037	0.03021	97.0	0.0	120TP2000	200	89.31	12	0	0	0	1100	500	
2009-Oct-14	24.0	36.4	82.23	6.5	1530.6	29.9	10317.2	0.2	77.1	0.037	0.03246	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-15	24.0	39.1	82.12	7.0	1537.6	32.1	10349.3	0.2	77.3	0.037	0.03429	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-16	24.0	38.0	80.63	7.4	1544.9	30.6	10379.9	0.2	77.6	0.037	0.03125	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-17	24.0	38.9	83.65	6.4	1551.3	32.6	10412.5	0.2	77.8	0.037	0.03459	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-18	24.0	37.6	83.20	6.3	1557.6	31.2	10443.7	0.2	78.0	0.037	0.03328	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-19	24.0	37.8	82.16	6.8	1564.4	31.1	10474.8	0.2	78.2	0.037	0.02815	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-20	24.0	38.4	83.27	6.4	1570.8	32.0	10506.8	0.2	78.4	0.037	0.03266	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-21	24.0	37.4	81.87	6.8	1577.6	30.6	10537.4	0.2	78.6	0.037	0.0295	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-22	24.0	38.5	84.09	6.1	1583.7	32.3	10569.8	0.2	78.8	0.037	0.03431	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-23	24.0	32.9	91.54	2.8	1586.5	30.1	10599.8	0.2	79.0	0.037	0.07554	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-24	24.0	37.8	78.99	7.9	1594.4	29.8	10629.7	0.3	79.3	0.037	0.03657	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-25	24.0	39.9	82.95	6.8	1601.2	33.1	10662.8	0.2	79.5	0.037	0.03084	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-26	24.0	36.8	84.34	5.8	1607.0	31.1	10693.9	0.3	79.8	0.037	0.04853	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-27	24.0	39.2	83.05	6.6	1613.6	32.5	10726.4	0.3	80.0	0.037	0.03765	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-28	24.0	38.4	84.77	5.9	1619.5	32.6	10759.0	0.2	80.3	0.037	0.03761	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-29	24.0	39.5	82.90	6.8	1626.2	32.7	10791.7	0.2	80.5	0.037	0.03556	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-30	24.0	37.9	84.18	6.0	1632.2	31.9	10823.6	0.2	80.7	0.037	0.025	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Oct-31	24.0	38.6	83.72	6.3	1638.5	32.3	10855.9	0.2	80.8	0.037	0.02707	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-01	24.0	40.4	84.96	6.1	1644.6	34.3	10890.2	0.2	81.0	0.037	0.02636	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-02	24.0	39.2	80.69	7.6	1652.1	31.6	10921.8	0.2	81.1	0.037	0.01982	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	39.0	83.10	6.6	1658.7	32.4	10954.2	0.2	81.3	0.037	0.02428	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-04	24.0	38.2	83.44	6.3	1665.1	31.9	10986.1	0.2	81.4	0.037	0.0237	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-05	24.0	33.5	82.51	5.9	1670.9	27.6	11013.8	0.2	81.6	0.037	0.03242	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-06	24.0	36.6	83.32	6.1	1677.0	30.5	11044.3	0.2	81.8	0.037	0.02619	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-07	24.0	38.6	81.58	7.1	1684.1	31.5	11075.8	0.2	82.0	0.037	0.02254	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-08	24.0	35.8	80.03	7.2	1691.3	28.7	11104.4	0.2	82.1	0.037	0.02238	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-09	24.0	36.6	81.62	6.7	1698.0	29.9	11134.3	0.2	82.3	0.037	0.02381	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-10	24.0	34.6	81.54	6.4	1704.4	28.2	11162.4	0.2	82.4	0.037	0.02508	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-11	24.0	36.2	81.79	6.6	1711.0	29.6	11192.0	0.2	82.6	0.037	0.02428	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-12	24.0	35.7	82.15	6.4	1717.4	29.4	11221.4	0.2	82.8	0.037	0.02508	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-13	24.0	38.1	83.19	6.4	1723.8	31.7	11253.1	0.2	82.9	0.037	0.02656	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-14	24.0	37.9	80.75	7.3	1731.1	30.6	11283.7	0.2	83.1	0.037	0.02329	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-15	24.0	39.7	81.91	7.2	1738.2	32.5	11316.2	0.2	83.3	0.037	0.02507	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-16	24.0	39.9	83.73	6.5	1744.7	33.4	11349.6	0.2	83.4	0.037	0.02619	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-17	24.0	36.8	82.96	6.3	1751.0	30.5	11380.1	0.2	83.6	0.037	0.02871	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-18	24.0	37.8	81.89	6.9	1757.8	31.0	11411.1	0.2	83.8	0.037	0.02482	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-19	24.0	38.9	81.71	7.1	1765.0	31.8	11442.9	0.2	84.0	0.037	0.02532	97.0	0.0	120TP2000	200	80.02	12	0	0	0	1100	500	
2009-Nov-20	24.0	33.1	78.91	7.0	1771.9	26.1	11469.0	0.2	84.2	0.037	0.02722	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-21	24.0	34.3	78.37	7.4	1779.4	26.9	11495.9	0.2	84.4	0.037	0.02561	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-22	24.0	33.7	78.37	7.3	1786.6	26.4	11522.2	0.2	84.6	0.037	0.02747	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-23	24.0	32.7	78.35	7.1	1793.7	25.6	11547.9	0.2	84.8	0.037	0.02825	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-24	24.0	34.4	78.26	7.5	1801.2	26.9	11574.8	0.2	85.0	0.037	0.02674	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-25	24.0	34.1	78.79	7.2	1808.4	26.9	11601.6	0.2	85.1	0.037	0.02628	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-26	24.0	34.5	78.19	7.5	1816.0	27.0	11628.6	0.0	85.2	0.037	0.00266	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-27	24.0	35.0	79.66	7.1	1823.1	27.9	11656.5	0.2	85.3	0.037	0.02528	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-28	24.0	32.8	77.64	7.3	1830.4	25.5	11682.0	0.2	85.5	0.037	0.02456	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-29	24.0	30.8	75.58	7.5	1837.9	23.3	11705.3	0.2	85.7	0.037	0.0239	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Nov-30	24.0	34.8	78.30	7.5	1845.5	27.2	11732.5	0.2	85.9	0.037	0.02255	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-01	24.0	32.7	78.43	7.1	1852.5	25.7	11758.2	0.0	85.9	0.037	0.00142	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-02	24.0	34.9	77.82	7.7	1860.3	27.1	11785.3	0.2	86.1	0.037	0.02458	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-03	24.0	32.8	78.21	7.2	1867.4	25.7	11811.0	0.2	86.3	0.037	0.02517	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-04	24.0	33.9	81.25	6.4	1873.8	27.5	11838.5	0.2	86.5	0.037	0.0315	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-05	24.0	34.6	79.47	7.1	1880.9	27.5	11866.0	0.2	86.7	0.037	0.02817	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-06	24.0	33.2	79.09	6.9	1887.8	26.3	11892.2	0.2	86.8	0.037	0.02594	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	33.8	79.31	7.0	1894.8	26.8	11919.0	0.2	87.0	0.037	0.02575	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-08	24.0	32.7	78.85	6.9	1901.7	25.8	11944.8	0.2	87.2	0.037	0.02894	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-09	24.0	31.7	79.56	6.5	1908.2	25.2	11970.0	0.2	87.4	0.037	0.03086	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-10	24.0	31.1	79.03	6.5	1914.7	24.6	11994.6	0.2	87.6	0.037	0.0291	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-11	24.0	31.7	75.71	7.7	1922.4	24.0	12018.6	0.2	87.8	0.037	0.02341	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-12	24.0	32.5	80.51	6.3	1928.7	26.2	12044.8	0.2	88.0	0.037	0.02839	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-13	24.0	32.7	77.72	7.3	1936.0	25.4	12070.2	0.2	88.2	0.037	0.02473	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-14	24.0	33.7	73.85	8.8	1944.8	24.9	12095.0	0.2	88.3	0.037	0.02045	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-15	24.0	33.0	78.77	7.0	1951.8	26.0	12121.0	0.2	88.5	0.037	0.02853	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-16	24.0	32.1	74.38	8.2	1960.1	23.9	12144.9	0.2	88.8	0.037	0.02795	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-17	24.0	33.0	77.27	7.5	1967.6	25.5	12170.4	0.3	89.0	0.037	0.03338	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-18	24.0	35.1	76.78	8.1	1975.7	26.9	12197.3	0.3	89.3	0.037	0.03071	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-19	24.0	33.8	77.51	7.6	1983.3	26.2	12223.5	0.3	89.5	0.037	0.03426	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-20	24.0	35.2	79.02	7.4	1990.7	27.8	12251.3	0.3	89.8	0.037	0.03654	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-21	24.0	34.7	78.57	7.4	1998.1	27.3	12278.6	0.3	90.0	0.037	0.0336	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-22	24.0	32.3	79.38	6.7	2004.8	25.6	12304.2	0.3	90.3	0.037	0.0391	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-23	24.0	34.1	77.36	7.7	2012.5	26.4	12330.5	0.3	90.6	0.037	0.03368	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-24	24.0	33.0	78.25	7.2	2019.7	25.8	12356.3	0.2	90.8	0.037	0.03208	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-25	24.0	34.3	80.39	6.7	2026.4	27.5	12383.9	0.2	91.0	0.037	0.03274	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-26	24.0	34.5	80.15	6.8	2033.2	27.6	12411.5	0.2	91.2	0.037	0.03216	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-27	24.0	32.5	78.98	6.8	2040.0	25.7	12437.2	0.3	91.5	0.037	0.03953	100.0	0.0	120TP2000	181	77.85	12.5	0	0	0	1100	425	
2009-Dec-28	24.0	21.9	67.22	7.2	2047.2	14.7	12451.9	0.2	91.7	0.037	0.03208	99.0	0.0	120TP2000	95	97.63	10	0	0	0	1100	300	
2009-Dec-29	24.0	19.8	76.76	4.6	2051.8	15.2	12467.1	0.2	92.0	0.037	0.05206	99.0	0.0	120TP2000	95	97.63	10	0	0	0	1100	300	
2009-Dec-30	24.0	21.4	68.61	6.7	2058.5	14.7	12481.8	0.2	92.2	0.037	0.02827	99.0	0.0	120TP2000	95	97.63	10	0	0	0	1100	300	
2009-Dec-31	24.0	21.3	70.16	6.3	2064.9	14.9	12496.7	0.2	92.4	0.037	0.02997	99.0	0.0	120TP2000	95	97.63	10	0	0	0	1100	300	
Well Totals:	8739.0	14561.6		2064.9		12496.7		92.4															
Well Avg.:		39.9	85.63	5.7		34.2		0.3		0.037	0.048298	96.7	0.0		201	83.71					1100	436	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	36.8	96.38	1.3	1.3	35.5	35.5	0.0	0.0	0.007	0.00752	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-02	24.0	36.5	95.89	1.5	2.8	35.0	70.5	0.0	0.0	0.007	0.00667	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-03	24.0	36.4	96.71	1.2	4.0	35.2	105.7	0.0	0.0	0.007	0.00833	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-04	24.0	36.5	96.47	1.3	5.3	35.2	140.9	0.0	0.0	0.007	0.00775	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-05	24.0	36.8	96.09	1.4	6.8	35.4	176.3	0.0	0.1	0.007	0.00694	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-06	24.0	36.1	96.56	1.2	8.0	34.8	211.1	0.0	0.1	0.007	0.00806	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-07	24.0	35.1	96.16	1.4	9.4	33.8	244.9	0.0	0.1	0.007	0	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-08	24.0	36.3	96.36	1.3	10.7	35.0	279.8	0.0	0.1	0.007	0.00758	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-09	24.0	36.2	96.24	1.4	12.0	34.8	314.7	0.0	0.1	0.007	0.00735	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-10	24.0	36.4	96.20	1.4	13.4	35.0	349.6	0.0	0.1	0.007	0.00725	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-11	24.0	35.7	96.36	1.3	14.7	34.4	384.1	0.0	0.1	0.007	0.00769	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-12	24.0	36.0	96.28	1.3	16.1	34.7	418.7	0.0	0.1	0.007	0.00746	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-13	24.0	35.6	95.99	1.4	17.5	34.2	452.9	0.0	0.1	0.007	0.00699	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-14	24.0	35.0	96.32	1.3	18.8	33.8	486.7	0.0	0.1	0.007	0.00775	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-15	24.0	36.4	96.29	1.4	20.1	35.0	521.7	0.0	0.1	0.007	0.00741	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-16	24.0	33.5	96.00	1.3	21.5	32.2	553.9	0.0	0.2	0.007	0.01493	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-17	24.0	34.0	96.06	1.3	22.8	32.7	586.5	0.0	0.2	0.007	0.00746	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-18	24.0	39.5	96.91	1.2	24.0	38.3	624.8	0.0	0.2	0.007	0.0082	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-19	24.0	36.1	96.20	1.4	25.4	34.7	659.5	0.0	0.2	0.007	0.0073	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-20	24.0	34.5	95.82	1.4	26.8	33.1	692.6	0.0	0.2	0.007	0.01389	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-21	24.0	33.4	96.08	1.3	28.1	32.1	724.7	0.0	0.2	0.007	0.00763	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-22	24.0	36.2	96.44	1.3	29.4	34.9	759.6	0.0	0.2	0.007	0.00775	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-23	24.0	35.0	96.31	1.3	30.7	33.7	793.2	0.0	0.2	0.007	0.00775	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-24	24.0	34.8	96.43	1.2	32.0	33.5	826.8	0.0	0.3	0.007	0.00806	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-25	24.0	35.8	95.81	1.5	33.5	34.3	861.1	0.0	0.3	0.007	0.00667	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-26	24.0	35.3	96.15	1.4	34.8	33.9	895.0	0.0	0.3	0.007	0.00735	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-27	24.0	35.6	96.09	1.4	36.2	34.2	929.2	0.0	0.3	0.007	0.01439	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-28	24.0	35.5	94.79	1.9	38.1	33.6	962.9	0.0	0.3	0.007	0.00541	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-29	24.0	32.7	98.59	0.5	38.5	32.3	995.1	0.0	0.3	0.007	0.04348	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-30	24.0	36.4	95.93	1.5	40.0	34.9	1030.0	0.0	0.3	0.007	0.01351	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Jan-31	24.0	37.0	94.89	1.9	41.9	35.1	1065.2	0.0	0.4	0.007	0.00529	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Feb-01	24.0	34.3	95.27	1.6	43.5	32.6	1097.8	0.0	0.4	0.007	0.01235	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Feb-02	24.0	35.7	95.94	1.5	45.0	34.3	1132.1	0.0	0.4	0.007	0.01379	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			
2009-Feb-03	24.0	35.9	96.35	1.3	46.3	34.5	1166.6	0.0	0.4	0.007	0.01527	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	36.0	96.37	1.3	47.6	34.7	1201.3	0.0	0.4	0.007	0.01527	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-05	24.0	34.7	95.62	1.5	49.1	33.2	1234.5	0.0	0.5	0.007	0.01316	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-06	24.0	35.9	96.18	1.4	50.5	34.5	1269.0	0.0	0.5	0.007	0.0146	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-07	24.0	36.0	95.64	1.6	52.0	34.4	1303.4	0.0	0.5	0.007	0.01274	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-08	24.0	34.9	95.84	1.5	53.5	33.4	1336.8	0.0	0.5	0.007	0.01379	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-09	24.0	35.2	95.88	1.5	54.9	33.7	1370.6	0.0	0.5	0.007	0.01379	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-10	24.0	34.5	95.82	1.4	56.4	33.0	1403.6	0.0	0.6	0.007	0.01389	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-11	24.0	33.9	96.08	1.3	57.7	32.6	1436.2	0.0	0.6	0.007	0.01504	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-12	24.0	34.1	94.42	1.9	59.6	32.2	1468.3	0.0	0.6	0.007	0.01053	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-13	24.0	34.5	95.60	1.5	61.1	33.0	1501.3	0.0	0.6	0.007	0.01316	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-14	24.0	36.7	95.64	1.6	62.7	35.1	1536.4	0.0	0.6	0.007	0.0125	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-15	24.0	38.1	95.98	1.5	64.3	36.6	1573.0	0.0	0.7	0.007	0.01307	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-16	24.0	37.0	95.54	1.7	65.9	35.4	1608.3	0.0	0.7	0.007	0.01212	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-17	24.0	36.9	96.07	1.5	67.4	35.5	1643.8	0.0	0.7	0.007	0.01379	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-18	24.0	38.7	95.40	1.8	69.1	36.9	1680.7	0.0	0.7	0.007	0.01124	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-19	24.0	36.0	96.22	1.4	70.5	34.6	1715.3	0.0	0.7	0.007	0.01471	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-20	24.0	36.1	95.84	1.5	72.0	34.6	1749.8	0.0	0.8	0.007	0.01333	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-21	24.0	36.0	96.33	1.3	73.3	34.6	1784.5	0.0	0.8	0.007	0.00758	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-22	24.0	36.3	95.67	1.6	74.9	34.7	1819.2	0.0	0.8	0.007	0.01274	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-23	24.0	35.8	96.29	1.3	76.2	34.5	1853.7	0.0	0.8	0.007	0.01504	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-24	24.0	36.7	95.94	1.5	77.7	35.2	1888.9	0.0	0.8	0.007	0.01342	101.0	0.0	100TP1200	189	92.01	20	0	0	0	1000	200	
2009-Feb-25	24.0	42.0	97.31	1.1	78.8	40.8	1929.7	0.0	0.8	0.007	0.0177	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Feb-26	24.0	41.9	96.88	1.3	80.2	40.6	1970.3	0.0	0.9	0.007	0.01527	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Feb-27	24.0	41.4	97.05	1.2	81.4	40.2	2010.5	0.0	0.9	0.007	0.01639	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Feb-28	24.0	41.8	96.92	1.3	82.7	40.5	2051.0	0.0	0.9	0.007	0.0155	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Mar-01	24.0	40.1	96.86	1.3	83.9	38.9	2089.9	0.0	0.9	0.007	0.01587	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Mar-02	24.0	39.7	96.77	1.3	85.2	38.4	2128.3	0.0	0.9	0.007	0.01563	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Mar-03	24.0	39.0	96.87	1.2	86.4	37.8	2166.0	0.0	1.0	0.007	0.01639	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Mar-04	24.0	44.3	97.18	1.3	87.7	43.0	2209.0	0.0	1.0	0.007	0.016	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Mar-05	24.0	42.9	96.81	1.4	89.0	41.6	2250.6	0.0	1.0	0.007	0.0146	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Mar-06	24.0	40.2	96.57	1.4	90.4	38.8	2289.4	0.0	1.0	0.007	0.01449	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Mar-07	24.0	41.9	97.37	1.1	91.5	40.8	2330.2	0.0	1.0	0.007	0.01818	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Mar-08	24.0	41.9	97.09	1.2	92.7	40.6	2370.8	0.0	1.1	0.007	0.01639	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	
2009-Mar-09	24.0	44.3	96.80	1.4	94.2	42.9	2413.7	0.0	1.1	0.007	0.01408	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Mar-10	24.0	44.5	97.66	1.0	95.2	43.4	2457.1	0.0	1.1	0.007	0.01923	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-11	24.0	42.9	96.87	1.3	96.5	41.5	2498.7	0.0	1.1	0.007	0.01493	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-12	24.0	48.3	97.53	1.2	97.7	47.1	2545.8	0.0	1.1	0.007	0.01681	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-13	24.0	44.9	97.46	1.1	98.9	43.8	2589.6	0.0	1.2	0.007	0.01754	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-14	24.0	43.3	97.04	1.3	100.2	42.0	2631.6	0.0	1.2	0.007	0.01563	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-15	24.0	44.9	97.53	1.1	101.3	43.8	2675.4	0.0	1.2	0.007	0.01802	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-16	24.0	44.3	97.45	1.1	102.4	43.2	2718.6	0.0	1.2	0.007	0.0177	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-17	24.0	44.3	97.36	1.2	103.6	43.1	2761.7	0.0	1.2	0.007	0.01709	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-18	24.0	46.4	97.29	1.3	104.8	45.2	2806.9	0.0	1.3	0.007	0.01587	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-19	24.0	43.8	97.35	1.2	106.0	42.6	2849.5	0.0	1.3	0.007	0.01724	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-20	24.0	45.5	97.49	1.1	107.1	44.3	2893.8	0.0	1.3	0.007	0.01754	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-21	24.0	46.2	97.10	1.3	108.5	44.9	2938.6	0.0	1.3	0.007	0.01493	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-22	24.0	48.4	97.48	1.2	109.7	47.2	2985.8	0.0	1.3	0.007	0.0082	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-23	24.0	45.7	97.53	1.1	110.8	44.6	3030.5	0.0	1.4	0.007	0.0177	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-24	24.0	46.5	97.72	1.1	111.9	45.5	3075.9	0.0	1.4	0.007	0.01887	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-25	24.0	47.0	98.15	0.9	112.7	46.2	3122.1	0.0	1.4	0.007	0.02299	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-26	24.0	42.8	97.41	1.1	113.9	41.7	3163.8	0.0	1.4	0.007	0.01802	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-27	24.0	49.3	97.30	1.3	115.2	48.0	3211.8	0.0	1.4	0.007	0.01504	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-28	24.0	44.9	97.44	1.2	116.3	43.7	3255.5	0.0	1.5	0.007	0.01739	102.0	0.0	100TP1200	170	118.33	20	0	0	0	1000	600			
2009-Mar-29	24.0	40.6	97.14	1.2	117.5	39.4	3294.9	0.0	1.5	0.007	0.01724	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Mar-30	24.0	40.6	97.15	1.2	118.7	39.5	3334.4	0.0	1.5	0.007	0.01724	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Mar-31	24.0	38.9	97.17	1.1	119.8	37.8	3372.1	0.0	1.5	0.007	0.01818	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-01	24.0	39.5	96.76	1.3	121.0	38.3	3410.4	0.0	1.5	0.007	0.01563	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-02	24.0	41.1	96.89	1.3	122.3	39.9	3450.3	0.0	1.6	0.007	0.01563	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-03	24.0	41.6	96.75	1.4	123.7	40.2	3490.5	0.0	1.6	0.007	0.01481	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-04	24.0	42.6	97.13	1.2	124.9	41.3	3531.8	0.0	1.6	0.007	0.01639	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-05	24.0	43.3	97.18	1.2	126.1	42.1	3573.9	0.0	1.6	0.007	0.01639	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-06	24.0	41.8	97.01	1.3	127.4	40.5	3614.4	0.0	1.6	0.007	0.016	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-07	24.0	42.8	97.01	1.3	128.6	41.5	3656.0	0.0	1.6	0.007	0.00781	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-08	24.0	43.5	97.26	1.2	129.8	42.3	3698.3	0.0	1.7	0.007	0.01681	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-09	24.0	41.6	96.87	1.3	131.1	40.3	3738.5	0.0	1.7	0.007	0.01538	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-10	24.0	43.4	97.37	1.1	132.3	42.2	3780.8	0.0	1.7	0.007	0.01754	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-11	24.0	43.8	97.24	1.2	133.5	42.6	3823.4	0.0	1.7	0.007	0.01653	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			
2009-Apr-12	24.0	41.5	97.11	1.2	134.7	40.3	3863.6	0.0	1.7	0.007	0.00833	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	134.7	0.0	3863.6	0.0	1.7	0.007	0.	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-14	.0	0.0	0.00	0.0	134.7	0.0	3863.6	0.0	1.7	0.007	0.	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-15	.0	0.0	0.00	0.0	134.7	0.0	3863.6	0.0	1.7	0.007	0.	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-16	.0	0.0	0.00	0.0	134.7	0.0	3863.6	0.0	1.7	0.007	0.	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-17	24.0	33.8	96.60	1.2	135.8	32.6	3896.3	0.0	1.8	0.007	0.01739	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-18	24.0	39.9	97.60	1.0	136.8	39.0	3935.3	0.0	1.8	0.007	0.02083	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-19	24.0	39.0	97.05	1.2	137.9	37.8	3973.1	0.0	1.8	0.007	0.01739	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-20	24.0	36.7	97.68	0.9	138.8	35.8	4008.9	0.0	1.8	0.007	0.03529	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-21	24.0	33.9	97.05	1.0	139.8	32.9	4041.8	0.0	1.8	0.007	0.02	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-22	24.0	40.0	97.45	1.0	140.8	39.0	4080.7	0.0	1.9	0.007	0.01961	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-23	24.0	39.6	96.69	1.3	142.1	38.3	4119.0	0.0	1.9	0.007	0.01527	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-24	24.0	42.1	97.17	1.2	143.3	40.9	4159.9	0.0	1.9	0.007	0.01681	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-25	24.0	41.8	97.03	1.2	144.5	40.5	4200.4	0.0	1.9	0.007	0.01613	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-26	24.0	40.4	96.81	1.3	145.8	39.1	4239.5	0.0	1.9	0.007	0.0155	102.0	0.0	100TP1200	170	106.73	20	0	0	0	1000	600	
2009-Apr-27	24.0	42.6	95.58	1.9	147.7	40.7	4280.2	0.0	2.0	0.007	0.01064	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-Apr-28	24.0	40.0	95.52	1.8	149.5	38.2	4318.4	0.0	2.0	0.007	0.01117	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-Apr-29	24.0	39.1	95.35	1.8	151.3	37.3	4355.7	0.0	2.0	0.007	0.00549	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-Apr-30	24.0	41.3	95.59	1.8	153.1	39.4	4395.1	0.0	2.0	0.007	0.01099	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-01	24.0	41.7	95.51	1.9	155.0	39.8	4434.9	0.0	2.0	0.007	0.0107	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-02	24.0	38.6	95.47	1.8	156.8	36.9	4471.8	0.0	2.1	0.007	0.01143	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-03	24.0	42.3	95.93	1.7	158.5	40.5	4512.3	0.0	2.1	0.007	0.01163	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-04	24.0	44.7	96.02	1.8	160.3	42.9	4555.2	0.0	2.1	0.007	0.01124	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-05	24.0	42.2	95.80	1.8	162.0	40.4	4595.6	0.0	2.1	0.007	0.01113	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-06	24.0	41.1	95.52	1.8	163.9	39.2	4634.8	0.0	2.1	0.007	0.01087	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-07	24.0	44.5	95.76	1.9	165.8	42.7	4677.5	0.0	2.1	0.007	0.00529	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-08	24.0	41.0	95.44	1.9	167.6	39.2	4716.6	0.0	2.2	0.007	0.00535	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-09	24.0	43.2	95.70	1.9	169.5	41.4	4758.0	0.0	2.2	0.007	0.01075	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-10	24.0	44.4	95.81	1.9	171.4	42.5	4800.5	0.0	2.2	0.007	0.00538	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-11	24.0	41.4	96.14	1.6	173.0	39.8	4840.3	0.0	2.2	0.007	0.00625	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-12	24.0	44.2	96.04	1.8	174.7	42.4	4882.7	0.0	2.2	0.007	0.00571	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-13	24.0	42.8	95.73	1.8	176.5	41.0	4923.8	0.0	2.2	0.007	0.01093	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-14	24.0	43.1	96.03	1.7	178.2	41.4	4965.1	0.0	2.2	0.007	0.00585	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-15	24.0	41.6	96.08	1.6	179.9	40.0	5005.1	0.0	2.2	0.007	0.00613	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	
2009-May-16	24.0	40.9	95.75	1.7	181.6	39.2	5044.2	0.0	2.2	0.007	0.	104.0	0.0	100TP1200	186	100.42	21	0	0	0	1000	600	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	39.9	96.69	1.3	182.9	38.6	5082.8	0.0	2.3	0.007	0.00758	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-18	24.0	41.5	96.84	1.3	184.2	40.2	5123.0	0.0	2.3	0.007	0.00763	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-19	24.0	32.7	96.51	1.1	185.4	31.5	5154.5	0.0	2.3	0.007	0.00877	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-20	24.0	34.8	96.92	1.1	186.5	33.7	5188.2	0.0	2.3	0.007	0.00935	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-21	24.0	35.7	96.55	1.2	187.7	34.5	5222.7	0.0	2.3	0.007	0.	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-22	24.0	38.4	96.56	1.3	189.0	37.1	5259.8	0.0	2.3	0.007	0.00758	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-23	24.0	37.3	96.52	1.3	190.3	36.0	5295.8	0.0	2.3	0.007	0.00769	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-24	24.0	37.6	95.98	1.5	191.8	36.1	5331.9	0.0	2.3	0.007	0.00662	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-25	24.0	37.4	96.55	1.3	193.1	36.1	5367.9	0.0	2.3	0.007	0.00775	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-26	24.0	38.2	96.57	1.3	194.4	36.9	5404.9	0.0	2.3	0.007	0.00763	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-27	24.0	37.9	96.36	1.4	195.8	36.5	5441.4	0.0	2.3	0.007	0.00725	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-28	24.0	35.7	96.61	1.2	197.0	34.5	5475.9	0.0	2.4	0.007	0.00826	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-29	24.0	38.3	96.13	1.5	198.5	36.8	5512.7	0.0	2.4	0.007	0.00676	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-30	24.0	36.0	96.03	1.4	199.9	34.6	5547.3	0.0	2.4	0.007	0.00699	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-May-31	24.0	37.6	96.41	1.4	201.3	36.3	5583.5	0.0	2.4	0.007	0.00741	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-01	24.0	37.3	96.19	1.4	202.7	35.9	5619.4	0.0	2.4	0.007	0.00704	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-02	24.0	37.5	96.00	1.5	204.2	36.0	5655.4	0.0	2.4	0.007	0.00667	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-03	24.0	38.6	96.07	1.5	205.7	37.1	5692.5	0.0	2.4	0.007	0.00658	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-04	24.0	38.1	96.06	1.5	207.2	36.6	5729.0	0.0	2.4	0.007	0.00667	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-05	24.0	36.7	95.86	1.5	208.7	35.2	5764.3	0.0	2.4	0.007	0.00658	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-06	24.0	38.0	95.95	1.5	210.3	36.5	5800.7	0.0	2.4	0.007	0.00649	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-07	24.0	36.3	95.65	1.6	211.8	34.7	5835.4	0.0	2.5	0.007	0.00633	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-08	24.0	39.7	96.25	1.5	213.3	38.2	5873.7	0.0	2.5	0.007	0.00671	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-09	24.0	38.7	96.00	1.6	214.9	37.2	5910.8	0.0	2.5	0.007	0.00645	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-10	24.0	39.5	96.99	1.2	216.1	38.4	5949.2	0.0	2.5	0.007	0.0084	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-11	24.0	39.1	96.58	1.3	217.4	37.8	5987.0	0.0	2.5	0.007	0.00746	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-12	24.0	40.5	96.27	1.5	218.9	39.0	6026.0	0.0	2.5	0.007	0.00662	90.0	0.0	100TP1200	205	85.68	19	0	0	0	1000	450			
2009-Jun-13	24.0	35.2	96.25	1.3	220.2	33.9	6059.9	0.0	2.5	0.007	0.00758	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-14	24.0	36.9	96.64	1.2	221.5	35.7	6095.6	0.0	2.5	0.007	0.00806	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-15	24.0	34.0	95.88	1.4	222.9	32.6	6128.2	0.0	2.5	0.007	0.00714	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-16	24.0	36.9	96.21	1.4	224.3	35.5	6163.7	0.0	2.5	0.007	0.00714	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-17	24.0	34.4	95.87	1.4	225.7	32.9	6196.6	0.0	2.6	0.007	0.00704	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-18	24.0	35.2	95.74	1.5	227.2	33.7	6230.3	0.0	2.6	0.007	0.00667	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-19	24.0	33.8	95.83	1.4	228.6	32.4	6262.7	0.0	2.6	0.007	0.00709	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	34.8	95.86	1.4	230.1	33.3	6296.0	0.0	2.6	0.007	0.00694	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-21	24.0	34.7	95.73	1.5	231.5	33.2	6329.2	0.0	2.6	0.007	0.00676	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-22	24.0	36.0	96.39	1.3	232.8	34.7	6364.0	0.0	2.6	0.007	0.01538	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-23	24.0	35.3	96.43	1.3	234.1	34.1	6398.0	0.0	2.6	0.007	0.01587	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-24	24.0	37.1	96.15	1.4	235.5	35.7	6433.7	0.0	2.7	0.007	0.01399	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-25	24.0	35.1	96.27	1.3	236.8	33.8	6467.5	0.0	2.7	0.007	0.00763	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-26	24.0	37.4	96.13	1.5	238.3	36.0	6503.5	0.0	2.7	0.007	0.0069	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-27	24.0	35.6	96.18	1.4	239.6	34.3	6537.8	0.0	2.7	0.007	0.00735	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-28	24.0	37.5	95.60	1.7	241.3	35.9	6573.6	0.0	2.7	0.007	0.00606	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-29	24.0	35.9	95.90	1.5	242.8	34.4	6608.0	0.0	2.7	0.007	0.0068	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jun-30	24.0	36.1	95.82	1.5	244.3	34.6	6642.6	0.0	2.7	0.007	0.00662	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-01	24.0	36.6	95.22	1.8	246.0	34.9	6677.5	0.0	2.7	0.007	0.00571	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-02	24.0	33.9	95.28	1.6	247.6	32.3	6709.9	0.0	2.7	0.007	0.00625	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-03	24.0	34.8	95.89	1.4	249.1	33.4	6743.3	0.0	2.7	0.007	0.00699	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-04	24.0	34.8	95.60	1.5	250.6	33.2	6776.5	0.0	2.8	0.007	0.00654	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-05	24.0	34.8	95.60	1.5	252.1	33.3	6809.7	0.0	2.8	0.007	0.00654	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-06	24.0	36.0	96.00	1.4	253.6	34.5	6844.3	0.0	2.8	0.007	0.00694	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-07	24.0	36.6	95.49	1.7	255.2	35.0	6879.3	0.0	2.8	0.007	0.00606	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-08	24.0	36.2	96.02	1.4	256.6	34.7	6914.0	0.0	2.8	0.007	0.00694	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-09	24.0	34.8	95.63	1.5	258.2	33.3	6947.2	0.0	2.8	0.007	0.00658	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-10	24.0	38.6	96.11	1.5	259.7	37.1	6984.3	0.0	2.8	0.007	0.00667	105.0	0.0	100TP1200	195	83.74	20	0	0	0	1000	500			
2009-Jul-11	24.0	39.0	95.02	1.9	261.6	37.0	7021.4	0.0	2.8	0.007	0.00515	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-12	24.0	37.0	95.22	1.8	263.4	35.2	7056.6	0.0	2.8	0.007	0.00565	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-13	24.0	37.0	95.13	1.8	265.2	35.2	7091.8	0.0	2.8	0.007	0.00556	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-14	24.0	36.1	94.35	2.0	267.2	34.1	7125.8	0.0	2.8	0.007	0.	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-15	24.0	38.7	95.35	1.8	269.0	36.9	7162.8	0.0	2.8	0.007	0.	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-16	23.0	35.9	95.27	1.7	270.7	34.2	7197.0	0.0	2.8	0.007	0.00588	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-17	24.0	36.6	95.05	1.8	272.5	34.8	7231.7	0.0	2.9	0.007	0.00552	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-18	24.0	36.7	95.09	1.8	274.3	34.9	7266.6	0.0	2.9	0.007	0.00556	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-19	24.0	37.2	94.98	1.9	276.2	35.4	7301.9	0.0	2.9	0.007	0.00535	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-20	24.0	35.1	95.10	1.7	277.9	33.4	7335.3	0.0	2.9	0.007	0.00581	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-21	24.0	37.0	94.71	2.0	279.9	35.1	7370.4	0.0	2.9	0.007	0.0051	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-22	24.0	35.0	95.25	1.7	281.5	33.3	7403.7	0.0	2.9	0.007	0.00602	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-23	24.0	37.7	95.35	1.8	283.3	35.9	7439.6	0.0	2.9	0.007	0.00571	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	37.2	95.19	1.8	285.1	35.4	7475.1	0.0	2.9	0.007	0.00559	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-25	24.0	36.8	96.25	1.4	286.5	35.4	7510.5	0.0	2.9	0.007	0.00725	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-26	24.0	37.2	95.59	1.6	288.1	35.6	7546.1	0.0	2.9	0.007	0.0061	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-27	24.0	36.7	94.79	1.9	290.0	34.8	7580.8	0.0	3.0	0.007	0.00524	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-28	24.0	36.6	95.66	1.6	291.6	35.0	7615.8	0.0	3.0	0.007	0.00629	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-29	24.0	37.2	95.92	1.5	293.1	35.7	7651.5	0.0	3.0	0.007	0.00658	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-30	24.0	36.1	95.16	1.8	294.9	34.4	7685.9	0.0	3.0	0.007	0.00571	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Jul-31	24.0	34.2	94.94	1.7	296.6	32.4	7718.3	0.0	3.0	0.007	0.00578	103.0	0.0	100TP1200	195	86.30	20	0	0	0	1000	550			
2009-Aug-01	24.0	29.7	95.90	1.2	297.8	28.5	7746.8	0.0	3.0	0.007	0.0082	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-02	24.0	30.0	96.23	1.1	298.9	28.9	7775.7	0.0	3.0	0.007	0.00885	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-03	24.0	29.6	96.59	1.0	300.0	28.6	7804.3	0.0	3.0	0.007	0.0099	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-04	24.0	29.7	95.83	1.2	301.2	28.5	7832.8	0.0	3.0	0.007	0.00806	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-05	24.0	30.9	96.09	1.2	302.4	29.7	7862.5	0.0	3.0	0.007	0.00826	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-06	24.0	29.8	96.03	1.2	303.6	28.6	7891.0	0.0	3.1	0.007	0.00847	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-07	24.0	30.9	96.05	1.2	304.8	29.6	7920.7	0.0	3.1	0.007	0.0082	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-08	24.0	30.9	96.83	1.0	305.8	29.9	7950.6	0.0	3.1	0.007	0.0102	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-09	24.0	32.5	96.33	1.2	307.0	31.3	7981.9	0.0	3.1	0.007	0.0084	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-10	24.0	31.7	96.02	1.3	308.2	30.4	8012.3	0.0	3.1	0.007	0.00794	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-11	24.0	32.6	96.59	1.1	309.3	31.5	8043.8	0.0	3.1	0.007	0.00901	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-12	24.0	31.4	96.36	1.1	310.5	30.2	8074.0	0.0	3.1	0.007	0.00877	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-13	24.0	32.2	96.49	1.1	311.6	31.0	8105.0	0.0	3.1	0.007	0.00885	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-14	24.0	30.4	95.83	1.3	312.9	29.2	8134.2	0.0	3.1	0.007	0.00787	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-15	24.0	32.1	96.61	1.1	314.0	31.0	8165.2	0.0	3.1	0.007	0.00917	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-16	24.0	32.9	96.50	1.2	315.1	31.7	8196.9	0.0	3.2	0.007	0.0087	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-17	24.0	32.8	96.49	1.2	316.3	31.6	8228.6	0.0	3.2	0.007	0.0087	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-18	24.0	31.3	96.01	1.3	317.5	30.1	8258.6	0.0	3.2	0.007	0.008	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-19	24.0	32.4	96.48	1.1	318.7	31.3	8289.9	0.0	3.2	0.007	0.00877	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-20	24.0	31.1	96.08	1.2	319.9	29.9	8319.8	0.0	3.2	0.007	0.0082	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-21	24.0	33.8	96.63	1.1	321.0	32.7	8352.5	0.0	3.2	0.007	0.00877	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-22	24.0	31.2	96.22	1.2	322.2	30.1	8382.5	0.0	3.2	0.007	0.00847	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-23	24.0	32.0	96.44	1.1	323.3	30.9	8413.4	0.0	3.2	0.007	0.00877	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-24	24.0	32.2	96.30	1.2	324.5	31.0	8444.4	0.0	3.2	0.007	0.0084	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-25	24.0	33.7	96.44	1.2	325.7	32.5	8476.9	0.0	3.2	0.007	0.00833	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-26	24.0	32.5	96.34	1.2	326.9	31.3	8508.2	0.0	3.3	0.007	0.0084	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	32.4	96.42	1.2	328.1	31.2	8539.4	0.0	3.3	0.007	0.00862	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-28	24.0	32.8	96.31	1.2	329.3	31.6	8571.0	0.0	3.3	0.007	0.00826	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-29	24.0	33.2	96.36	1.2	330.5	32.0	8603.0	0.0	3.3	0.007	0.00826	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-30	24.0	31.5	95.90	1.3	331.8	30.2	8633.2	0.0	3.3	0.007	0.00775	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Aug-31	24.0	32.2	96.17	1.2	333.0	30.9	8664.1	0.0	3.3	0.007	0.00813	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-01	24.0	30.2	95.73	1.3	334.3	28.9	8693.0	0.0	3.3	0.007	0.00775	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-02	24.0	30.4	95.99	1.2	335.5	29.2	8722.2	0.0	3.3	0.007	0.0082	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-03	24.0	28.8	96.39	1.0	336.6	27.7	8749.9	0.0	3.3	0.007	0.00962	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-04	24.0	31.4	95.99	1.3	337.8	30.2	8780.1	0.0	3.3	0.007	0.00794	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-05	24.0	30.4	95.95	1.2	339.1	29.2	8809.3	0.0	3.4	0.007	0.00813	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-06	24.0	32.0	96.28	1.2	340.3	30.8	8840.0	0.0	3.4	0.007	0	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-07	16.0	24.3	96.25	0.9	341.2	23.3	8863.4	0.0	3.4	0.007	0.01099	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-08	12.0	18.5	96.21	0.7	341.9	17.8	8881.1	0.0	3.4	0.007	0	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-09	24.0	32.1	96.82	1.0	342.9	31.1	8912.2	0.0	3.4	0.007	0.0098	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-10	24.0	30.6	96.57	1.1	343.9	29.6	8941.8	0.0	3.4	0.007	0.00952	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-11	24.0	28.7	96.69	1.0	344.9	27.7	8969.5	0.0	3.4	0.007	0.01053	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-12	24.0	29.7	96.20	1.1	346.0	28.6	8998.1	0.0	3.4	0.007	0.00885	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-13	24.0	28.6	95.80	1.2	347.2	27.4	9025.5	0.0	3.4	0.007	0.00833	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-14	24.0	29.6	96.01	1.2	348.4	28.4	9053.9	0.0	3.4	0.007	0.00847	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-15	24.0	29.4	95.82	1.2	349.6	28.2	9082.1	0.0	3.4	0.007	0.00813	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-16	24.0	28.1	95.90	1.2	350.8	26.9	9109.0	0.0	3.4	0.007	0.0087	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-17	24.0	29.4	95.86	1.2	352.0	28.2	9137.2	0.0	3.5	0.007	0.0082	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-18	24.0	28.0	95.71	1.2	353.2	26.8	9164.0	0.0	3.5	0.007	0.00833	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-19	24.0	30.7	96.35	1.1	354.3	29.6	9193.6	0.0	3.5	0.007	0.00893	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-20	24.0	29.5	95.93	1.2	355.5	28.3	9221.8	0.0	3.5	0.007	0.00833	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-21	24.0	29.4	95.78	1.2	356.8	28.1	9249.9	0.0	3.5	0.007	0.00806	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-22	24.0	28.3	95.66	1.2	358.0	27.1	9277.1	0.0	3.5	0.007	0.00813	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-23	24.0	28.1	95.59	1.2	359.2	26.9	9304.0	0.0	3.5	0.007	0.00806	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-24	24.0	29.1	95.80	1.2	360.4	27.8	9331.8	0.0	3.5	0.007	0.0082	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-25	24.0	30.4	95.80	1.3	361.7	29.2	9360.9	0.0	3.5	0.007	0.00781	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-26	24.0	28.4	95.53	1.3	363.0	27.1	9388.1	0.0	3.5	0.007	0.00787	103.0	0.0	100TP1200	195	72.17	20	0	0	0	1000	550			
2009-Sep-27	24.0	28.8	95.80	1.2	364.2	27.6	9415.7	0.0	3.6	0.007	0.00826	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Sep-28	24.0	27.8	95.69	1.2	365.4	26.6	9442.3	0.0	3.6	0.007	0.00833	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Sep-29	24.0	29.6	95.84	1.2	366.6	28.4	9470.7	0.0	3.6	0.007	0.00813	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	30.5	95.93	1.2	367.9	29.2	9499.9	0.0	3.6	0.007	0.00806	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-01	24.0	30.7	96.05	1.2	369.1	29.5	9529.3	0.0	3.6	0.007	0.00826	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-02	24.0	30.4	95.89	1.3	370.3	29.1	9558.5	0.0	3.6	0.007	0.008	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-03	24.0	29.7	95.82	1.2	371.6	28.4	9586.9	0.0	3.6	0.007	0.00806	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-04	24.0	30.7	95.73	1.3	372.9	29.3	9616.3	0.0	3.6	0.007	0.00763	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-05	24.0	30.4	95.73	1.3	374.2	29.1	9645.4	0.0	3.6	0.007	0.00769	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-06	24.0	30.0	95.57	1.3	375.5	28.7	9674.1	0.0	3.6	0.007	0.00752	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-07	24.0	31.4	95.61	1.4	376.9	30.0	9704.1	0.0	3.7	0.007	0.00725	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-08	24.0	31.2	96.02	1.2	378.1	30.0	9734.0	0.0	3.7	0.007	0.00806	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-09	24.0	31.4	96.27	1.2	379.3	30.2	9764.2	0.0	3.7	0.007	0.00855	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-10	24.0	30.0	95.94	1.2	380.5	28.8	9793.0	0.0	3.7	0.007	0.0082	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-11	24.0	30.8	96.69	1.0	381.5	29.8	9822.8	0.0	3.7	0.007	0.0098	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-12	24.0	30.3	96.10	1.2	382.7	29.1	9851.9	0.0	3.7	0.007	0.00847	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-13	24.0	28.8	96.14	1.1	383.8	27.7	9879.6	0.0	3.7	0.007	0.00901	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-14	24.0	29.1	96.33	1.1	384.9	28.1	9907.6	0.0	3.7	0.007	0.00935	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-15	24.0	31.3	96.29	1.2	386.1	30.1	9937.7	0.0	3.7	0.007	0.00862	105.0	0.0	100TP1200	175	80.32	19	0	0	0	1000	500			
2009-Oct-16	24.0	26.3	95.29	1.2	387.3	25.1	9962.8	0.0	3.7	0.007	0.00806	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-17	24.0	27.7	96.13	1.1	388.4	26.6	9989.4	0.0	3.8	0.007	0.00935	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-18	24.0	26.6	96.02	1.1	389.4	25.6	10014.9	0.0	3.8	0.007	0.00943	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-19	24.0	26.6	95.71	1.1	390.6	25.4	10040.3	0.0	3.8	0.007	0.00877	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-20	24.0	27.3	96.04	1.1	391.7	26.2	10066.5	0.0	3.8	0.007	0.00926	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-21	24.0	26.2	95.65	1.1	392.8	25.0	10091.6	0.0	3.8	0.007	0.00877	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-22	24.0	27.5	96.25	1.0	393.8	26.5	10118.0	0.0	3.8	0.007	0.00971	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-23	24.0	25.1	98.12	0.5	394.3	24.6	10142.6	0.0	3.8	0.007	0.02128	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-24	24.0	25.7	94.79	1.3	395.6	24.4	10167.0	0.0	3.8	0.007	0.00746	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-25	24.0	28.2	95.93	1.2	396.8	27.1	10194.1	0.0	3.8	0.007	0.0087	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-26	24.0	26.4	96.32	1.0	397.8	25.4	10219.5	0.0	3.8	0.007	0.01031	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-27	24.0	27.7	95.96	1.1	398.9	26.6	10246.1	0.0	3.9	0.007	0.00893	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-28	24.0	27.6	96.42	1.0	399.9	26.6	10272.7	0.0	3.9	0.007	0.0101	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-29	24.0	27.9	95.91	1.1	401.0	26.8	10299.5	0.0	3.9	0.007	0.00877	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-30	24.0	27.1	96.28	1.0	402.0	26.1	10325.6	0.0	3.9	0.007	0.0099	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Oct-31	24.0	27.5	96.14	1.1	403.1	26.4	10352.0	0.0	3.9	0.007	0.00943	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-01	24.0	29.1	96.49	1.0	404.1	28.0	10380.0	0.0	3.9	0.007	0.0098	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-02	24.0	27.2	95.29	1.3	405.4	25.9	10405.9	0.0	3.9	0.007	0.00781	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Nov-03	24.0	27.6	95.98	1.1	406.5	26.5	10432.4	0.0	3.9	0.007	0.00901	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-04	24.0	27.2	96.06	1.1	407.6	26.1	10458.5	0.0	3.9	0.007	0.00935	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-05	24.0	23.6	95.80	1.0	408.5	22.6	10481.1	0.0	3.9	0.007	0.0101	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-06	24.0	26.0	96.04	1.0	409.6	25.0	10506.1	0.0	4.0	0.007	0.00971	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-07	24.0	26.9	95.54	1.2	410.8	25.7	10531.8	0.0	4.0	0.007	0.00833	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-08	24.0	24.6	95.13	1.2	412.0	23.4	10555.2	0.0	4.0	0.007	0.00833	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-09	24.0	25.5	95.58	1.1	413.1	24.4	10579.6	0.0	4.0	0.007	0.00885	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-10	24.0	24.1	95.52	1.1	414.2	23.0	10602.7	0.0	4.0	0.007	0.00926	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-11	24.0	25.3	95.62	1.1	415.3	24.2	10626.9	0.0	4.0	0.007	0.00901	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-12	24.0	25.1	95.73	1.1	416.4	24.0	10650.9	0.0	4.0	0.007	0.00935	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-13	24.0	27.0	96.00	1.1	417.4	25.9	10676.8	0.0	4.0	0.007	0.00926	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-14	24.0	26.3	95.32	1.2	418.7	25.1	10701.8	0.0	4.0	0.007	0.00813	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-15	24.0	27.8	95.65	1.2	419.9	26.6	10728.4	0.0	4.0	0.007	0.00826	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-16	24.0	28.4	96.16	1.1	421.0	27.3	10755.7	0.0	4.1	0.007	0.00917	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-17	24.0	26.0	95.93	1.1	422.0	25.0	10780.7	0.0	4.1	0.007	0.00943	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-18	24.0	26.5	95.66	1.2	423.2	25.3	10806.0	0.0	4.1	0.007	0.0087	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-19	24.0	27.2	95.58	1.2	424.4	26.0	10832.0	0.0	4.1	0.007	0.00833	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-20	24.0	26.3	95.63	1.2	425.5	25.2	10857.2	0.0	4.1	0.007	0.0087	105.0	0.0	100TP1200	132	93.55	20	0	0	0	1000	500			
2009-Nov-21	24.0	25.3	95.49	1.1	426.7	24.1	10881.3	0.0	4.1	0.007	0.00877	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Nov-22	24.0	24.8	95.52	1.1	427.8	23.7	10904.9	0.0	4.1	0.007	0.00901	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Nov-23	24.0	24.1	95.51	1.1	428.9	23.0	10927.9	0.0	4.1	0.007	0.00926	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Nov-24	24.0	25.3	95.45	1.2	430.0	24.2	10952.1	0.0	4.1	0.007	0.0087	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Nov-25	24.0	25.2	95.59	1.1	431.1	24.1	10976.1	0.0	4.1	0.007	0.00901	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Nov-26	24.0	25.4	95.47	1.2	432.3	24.2	11000.3	0.0	4.1	0.007	0	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Nov-27	24.0	26.1	95.83	1.1	433.4	25.0	11025.4	0.0	4.2	0.007	0.00917	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Nov-28	24.0	24.0	95.32	1.1	434.5	22.8	11048.2	0.0	4.2	0.007	0.00893	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Nov-29	24.0	22.1	94.78	1.2	435.6	20.9	11069.1	0.0	4.2	0.007	0.0087	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Nov-30	24.0	25.6	95.46	1.2	436.8	24.4	11093.5	0.0	4.2	0.007	0.00862	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Dec-01	24.0	24.1	95.52	1.1	437.9	23.0	11116.5	0.0	4.2	0.007	0	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Dec-02	24.0	25.5	95.37	1.2	439.0	24.3	11140.9	0.0	4.2	0.007	0.00847	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Dec-03	24.0	24.1	95.48	1.1	440.1	23.0	11163.9	0.0	4.2	0.007	0.00917	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Dec-04	24.0	25.7	96.22	1.0	441.1	24.7	11188.6	0.0	4.2	0.007	0.01031	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Dec-05	24.0	25.7	95.77	1.1	442.2	24.7	11213.2	0.0	4.2	0.007	0.00917	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			
2009-Dec-06	24.0	24.6	95.69	1.1	443.3	23.5	11236.7	0.0	4.2	0.007	0.00943	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	25.1	95.74	1.1	444.3	24.0	11260.8	0.0	4.2	0.007	0.00935	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-08	24.0	24.2	95.61	1.1	445.4	23.1	11283.9	0.0	4.3	0.007	0.00943	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-09	24.0	23.6	95.81	1.0	446.4	22.6	11306.5	0.0	4.3	0.007	0.0101	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-10	24.0	23.1	95.67	1.0	447.4	22.1	11328.6	0.0	4.3	0.007	0.01	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-11	24.0	22.7	94.80	1.2	448.6	21.5	11350.1	0.0	4.3	0.007	0.00847	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-12	24.0	24.5	96.03	1.0	449.5	23.5	11373.6	0.0	4.3	0.007	0.01031	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-13	24.0	23.9	95.35	1.1	450.6	22.8	11396.4	0.0	4.3	0.007	0.00901	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-14	24.0	23.6	94.29	1.4	452.0	22.3	11418.6	0.0	4.3	0.007	0.00741	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-15	24.0	24.4	95.61	1.1	453.1	23.3	11442.0	0.0	4.3	0.007	0.00935	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-16	24.0	22.7	94.45	1.3	454.3	21.4	11463.4	0.0	4.3	0.007	0.00794	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-17	24.0	24.0	95.20	1.2	455.5	22.8	11486.2	0.0	4.3	0.007	0.0087	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-18	24.0	25.4	95.08	1.3	456.7	24.2	11510.4	0.0	4.4	0.007	0.008	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-19	24.0	24.6	95.29	1.2	457.9	23.5	11533.8	0.0	4.4	0.007	0.00862	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-20	24.0	26.1	95.67	1.1	459.0	25.0	11558.8	0.0	4.4	0.007	0.00885	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-21	24.0	25.6	95.55	1.1	460.1	24.5	11583.2	0.0	4.4	0.007	0.00877	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-22	24.0	24.0	95.75	1.0	461.2	23.0	11606.2	0.0	4.4	0.007	0.0098	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-23	24.0	24.8	95.25	1.2	462.3	23.7	11629.9	0.0	4.4	0.007	0.00847	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-24	24.0	24.2	95.46	1.1	463.4	23.1	11653.0	0.0	4.4	0.007	0.00909	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-25	24.0	25.7	96.00	1.0	464.5	24.7	11677.7	0.0	4.4	0.007	0.00971	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-26	24.0	25.8	95.93	1.1	465.5	24.8	11702.5	0.0	4.4	0.007	0.00952	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-27	24.0	24.1	95.64	1.1	466.6	23.0	11725.5	0.0	4.4	0.007	0.00952	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-28	24.0	25.1	95.82	1.1	467.6	24.0	11749.5	0.0	4.5	0.007	0.00952	105.0	0.0	100TP1200	175	65.61	19	0	0	0	1000	200	
2009-Dec-29	24.0	27.1	97.12	0.8	468.4	26.3	11775.9	0.0	4.5	0.007	0.01282	103.0	0.0	100TP1200	148	82.33	19	0	0	0	1000	500	
2009-Dec-30	24.0	26.5	95.70	1.1	469.5	25.4	11801.2	0.0	4.5	0.007	0.00877	103.0	0.0	100TP1200	148	82.33	19	0	0	0	1000	500	
2009-Dec-31	24.0	26.8	96.01	1.1	470.6	25.8	11827.0	0.0	4.5	0.007	0.00935	103.0	0.0	100TP1200	148	82.33	19	0	0	0	1000	500	
Well Totals:	8643.0	12297.6			470.6	11827.0		4.5															
Well Avg.:		33.7	95.06	1.3		32.4	0.0	0.007	0.009748	102.3	0.0		180	88.13						1000	453		

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	90.1	99.91	0.1	0.1	90.0	90.0	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-02	24.0	89.0	99.90	0.1	0.2	88.9	178.9	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-03	24.0	89.5	99.92	0.1	0.2	89.4	268.3	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-04	24.0	89.5	99.91	0.1	0.3	89.4	357.7	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-05	24.0	89.9	99.90	0.1	0.4	89.8	447.5	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-06	24.0	88.5	99.92	0.1	0.5	88.4	535.9	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-07	24.0	85.8	99.91	0.1	0.6	85.8	621.7	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-08	24.0	88.8	99.91	0.1	0.6	88.7	710.4	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-09	24.0	88.5	99.91	0.1	0.7	88.4	798.8	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-10	24.0	88.9	99.91	0.1	0.8	88.8	887.6	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-11	24.0	87.5	99.91	0.1	0.9	87.4	975.0	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-12	24.0	88.1	99.91	0.1	1.0	88.0	1063.0	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-13	24.0	86.9	99.90	0.1	1.1	86.8	1149.8	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-14	24.0	85.8	99.91	0.1	1.1	85.7	1235.5	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-15	24.0	89.0	99.91	0.1	1.2	88.9	1324.4	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-16	24.0	81.8	99.90	0.1	1.3	81.7	1406.1	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-17	24.0	83.0	99.90	0.1	1.4	82.9	1489.0	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-18	24.0	97.2	99.93	0.1	1.4	97.1	1586.1	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-19	24.0	88.2	99.91	0.1	1.5	88.2	1674.2	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-20	24.0	84.0	99.89	0.1	1.6	83.9	1758.1	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-21	24.0	81.6	99.90	0.1	1.7	81.5	1839.6	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-22	24.0	88.7	99.91	0.1	1.8	88.6	1928.2	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-23	24.0	85.5	99.91	0.1	1.9	85.5	2013.7	0.0	0.0	0.	0.	28.0	0.0	56-1200	188	87.03	16	0	0	0	700	100	
2009-Jan-24	24.0	92.3	99.82	0.2	2.0	92.2	2105.9	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Jan-25	24.0	94.6	99.79	0.2	2.2	94.4	2200.2	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Jan-26	24.0	93.4	99.81	0.2	2.4	93.2	2293.4	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Jan-27	24.0	94.1	99.80	0.2	2.6	94.0	2387.4	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Jan-28	24.0	92.7	99.73	0.3	2.8	92.5	2479.8	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Jan-29	24.0	88.7	99.93	0.1	2.9	88.7	2568.5	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Jan-30	24.0	96.2	99.79	0.2	3.1	96.0	2664.5	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Jan-31	24.0	96.7	99.74	0.3	3.4	96.5	2761.0	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-01	24.0	89.9	99.76	0.2	3.6	89.7	2850.6	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-02	24.0	94.4	99.80	0.2	3.8	94.2	2944.9	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-03	24.0	95.1	99.82	0.2	3.9	94.9	3039.8	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	95.6	99.81	0.2	4.1	95.5	3135.3	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-05	24.0	91.3	99.78	0.2	4.3	91.1	3226.4	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-06	24.0	95.1	99.81	0.2	4.5	94.9	3321.3	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-07	24.0	94.8	99.78	0.2	4.7	94.5	3415.8	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-08	24.0	92.0	99.79	0.2	4.9	91.8	3507.6	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-09	24.0	92.8	99.80	0.2	5.1	92.6	3600.3	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-10	24.0	90.9	99.79	0.2	5.3	90.7	3691.0	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-11	24.0	89.8	99.80	0.2	5.5	89.6	3780.6	0.0	0.0	0.	0.	32.0	0.0	56-1200	225	78.81	18	0	0	0	700	300	
2009-Feb-12	24.0	78.1	99.86	0.1	5.6	77.9	3858.5	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-13	24.0	80.1	99.89	0.1	5.7	80.0	3938.6	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-14	24.0	85.1	99.88	0.1	5.8	85.0	4023.5	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-15	24.0	88.7	99.90	0.1	5.8	88.6	4112.1	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-16	24.0	85.8	99.88	0.1	5.9	85.7	4197.8	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-17	24.0	86.0	99.90	0.1	6.0	86.0	4283.7	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-18	24.0	89.5	99.88	0.1	6.1	89.4	4373.1	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-19	24.0	83.9	99.90	0.1	6.2	83.8	4457.0	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-20	24.0	83.9	99.89	0.1	6.3	83.8	4540.7	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-21	24.0	84.0	99.90	0.1	6.4	83.9	4624.6	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-22	24.0	84.1	99.89	0.1	6.5	84.1	4708.7	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-23	24.0	83.7	99.90	0.1	6.6	83.6	4792.3	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-24	24.0	85.4	99.89	0.1	6.7	85.3	4877.6	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-25	24.0	84.8	99.91	0.1	6.7	84.7	4962.2	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-26	24.0	84.3	99.89	0.1	6.8	84.2	5046.4	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-27	24.0	83.4	99.90	0.1	6.9	83.3	5129.7	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Feb-28	24.0	84.1	99.89	0.1	7.0	84.0	5213.7	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Mar-01	24.0	80.7	99.89	0.1	7.1	80.6	5294.3	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Mar-02	24.0	79.7	99.89	0.1	7.2	79.6	5373.9	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Mar-03	24.0	78.4	99.90	0.1	7.3	78.3	5452.2	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Mar-04	24.0	89.2	99.90	0.1	7.3	89.2	5541.3	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Mar-05	24.0	86.2	99.90	0.1	7.4	86.2	5627.5	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Mar-06	24.0	80.6	99.88	0.1	7.5	80.5	5708.0	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Mar-07	24.0	84.6	99.91	0.1	7.6	84.5	5792.5	0.0	0.0	0.	0.	45.0	0.0	56-1200	226	69.11	13	0	0	0	700	300	
2009-Mar-08	24.0	86.5	99.91	0.1	7.7	86.4	5878.8	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-09	24.0	91.3	99.89	0.1	7.8	91.2	5970.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	92.4	99.92	0.1	7.9	92.3	6062.3	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-11	24.0	88.4	99.90	0.1	8.0	88.3	6150.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-12	24.0	100.2	99.92	0.1	8.0	100.1	6250.7	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-13	24.0	93.2	99.91	0.1	8.1	93.1	6343.8	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-14	24.0	89.4	99.90	0.1	8.2	89.3	6433.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-15	24.0	93.2	99.91	0.1	8.3	93.1	6526.2	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-16	24.0	91.9	99.91	0.1	8.4	91.8	6618.0	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-17	24.0	91.7	99.91	0.1	8.4	91.6	6709.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-18	24.0	96.1	99.91	0.1	8.5	96.0	6805.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-19	24.0	90.6	99.91	0.1	8.6	90.5	6896.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-20	24.0	94.3	99.92	0.1	8.7	94.2	6990.4	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-21	24.0	95.5	99.91	0.1	8.8	95.4	7085.7	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-22	24.0	100.4	99.92	0.1	8.9	100.3	7186.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-23	24.0	94.9	99.92	0.1	8.9	94.8	7280.9	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-24	24.0	96.7	99.93	0.1	9.0	96.6	7377.5	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-25	24.0	98.2	99.94	0.1	9.1	98.1	7475.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-26	24.0	88.8	99.91	0.1	9.2	88.7	7564.3	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-27	24.0	102.0	99.91	0.1	9.2	102.0	7666.3	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-28	24.0	93.0	99.91	0.1	9.3	92.9	7759.2	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-29	24.0	93.0	99.90	0.1	9.4	92.9	7852.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-30	24.0	93.2	99.90	0.1	9.5	93.1	7945.2	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Mar-31	24.0	89.1	99.91	0.1	9.6	89.0	8034.2	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Apr-01	24.0	90.3	99.89	0.1	9.7	90.2	8124.4	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Apr-02	24.0	94.1	99.89	0.1	9.8	94.0	8218.3	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Apr-03	24.0	94.9	99.89	0.1	9.9	94.8	8313.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Apr-04	24.0	97.5	99.91	0.1	10.0	97.4	8410.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Apr-05	24.0	99.3	99.91	0.1	10.1	99.2	8509.7	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Apr-06	24.0	95.7	99.90	0.1	10.2	95.6	8605.3	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Apr-07	24.0	98.0	99.90	0.1	10.3	97.9	8703.2	0.0	0.0	0.	0.	20.0	0.0	56-1200	182	87.99	16	0	0	0	700	125	
2009-Apr-08	24.0	98.9	99.91	0.1	10.4	98.8	8801.9	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450	
2009-Apr-09	24.0	94.0	99.89	0.1	10.5	93.9	8895.9	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450	
2009-Apr-10	24.0	98.6	99.91	0.1	10.5	98.5	8994.4	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450	
2009-Apr-11	24.0	99.5	99.91	0.1	10.6	99.4	9093.8	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450	
2009-Apr-12	24.0	94.1	99.90	0.1	10.7	94.0	9187.8	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Apr-13	24.0	82.7	99.85	0.1	10.8	82.5	9270.3	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-14	24.0	67.9	99.90	0.1	10.9	67.9	9338.2	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-15	24.0	88.6	99.93	0.1	11.0	88.5	9426.7	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-16	24.0	70.2	99.94	0.0	11.0	70.2	9496.9	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-17	24.0	76.3	99.88	0.1	11.1	76.2	9573.1	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-18	24.0	91.0	99.92	0.1	11.2	91.0	9664.0	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-19	24.0	88.4	99.90	0.1	11.3	88.3	9752.3	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-20	24.0	83.6	99.92	0.1	11.3	83.6	9835.9	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-21	24.0	76.7	99.90	0.1	11.4	76.7	9912.6	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-22	24.0	91.0	99.91	0.1	11.5	90.9	10003.5	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-23	24.0	89.4	99.89	0.1	11.6	89.3	10092.8	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-24	24.0	95.5	99.91	0.1	11.7	95.4	10188.2	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-25	24.0	94.6	99.90	0.1	11.8	94.6	10282.8	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-26	24.0	91.4	99.89	0.1	11.9	91.3	10374.1	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-27	24.0	93.8	99.90	0.1	12.0	93.7	10467.8	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-28	24.0	88.0	99.90	0.1	12.1	87.9	10555.7	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-29	24.0	85.9	99.90	0.1	12.1	85.8	10641.5	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-Apr-30	24.0	90.9	99.90	0.1	12.2	90.8	10732.3	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-May-01	24.0	91.7	99.90	0.1	12.3	91.6	10823.8	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-May-02	24.0	85.0	99.89	0.1	12.4	84.9	10908.7	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-May-03	24.0	93.4	99.90	0.1	12.5	93.3	11002.0	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-May-04	24.0	98.8	99.91	0.1	12.6	98.7	11100.7	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-May-05	24.0	93.1	99.90	0.1	12.7	93.0	11193.7	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-May-06	24.0	90.4	99.90	0.1	12.8	90.3	11284.0	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-May-07	24.0	98.3	99.91	0.1	12.9	98.2	11382.2	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-May-08	24.0	90.3	99.90	0.1	13.0	90.2	11472.4	0.0	0.0	0.	0.	17.0	0.0	56-1200	182	87.12	14	0	0	0	700	450			
2009-May-09	24.0	105.5	99.53	0.5	13.5	105.0	11577.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450			
2009-May-10	24.0	108.4	99.54	0.5	14.0	107.9	11685.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450			
2009-May-11	24.0	101.6	99.58	0.4	14.4	101.1	11786.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450			
2009-May-12	24.0	108.1	99.57	0.5	14.9	107.6	11894.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450			
2009-May-13	24.0	104.6	99.53	0.5	15.3	104.1	11998.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450			
2009-May-14	24.0	105.4	99.56	0.5	15.8	104.9	12103.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450			
2009-May-15	24.0	101.8	99.57	0.4	16.2	101.4	12204.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450			
2009-May-16	24.0	99.9	99.53	0.5	16.7	99.4	12303.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	104.0	99.59	0.4	17.1	103.6	12407.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-18	24.0	108.4	99.61	0.4	17.6	108.0	12515.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-19	24.0	85.0	99.56	0.4	17.9	84.6	12600.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-20	24.0	90.8	99.63	0.3	18.3	90.5	12690.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-21	24.0	92.9	99.57	0.4	18.7	92.5	12783.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-22	24.0	99.9	99.57	0.4	19.1	99.5	12882.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-23	24.0	97.2	99.57	0.4	19.5	96.8	12979.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-24	24.0	97.4	99.50	0.5	20.0	96.9	13076.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-25	24.0	97.3	99.57	0.4	20.4	96.8	13173.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-26	24.0	99.5	99.58	0.4	20.9	99.1	13272.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-27	24.0	98.6	99.54	0.5	21.3	98.1	13370.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-28	24.0	93.1	99.58	0.4	21.7	92.7	13462.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-29	24.0	99.2	99.52	0.5	22.2	98.8	13561.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-30	24.0	93.3	99.51	0.5	22.6	92.9	13654.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-May-31	24.0	97.9	99.55	0.4	23.1	97.4	13752.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-01	24.0	96.7	99.52	0.5	23.5	96.3	13848.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-02	24.0	97.1	99.51	0.5	24.0	96.6	13944.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-03	24.0	100.1	99.51	0.5	24.5	99.6	14044.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-04	24.0	98.6	99.51	0.5	25.0	98.1	14142.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-05	24.0	95.0	99.48	0.5	25.5	94.5	14237.1	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-06	24.0	98.4	99.49	0.5	26.0	97.9	14335.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-07	24.0	93.8	99.46	0.5	26.5	93.2	14428.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-08	24.0	103.1	99.53	0.5	27.0	102.7	14530.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-09	24.0	100.3	99.50	0.5	27.5	99.8	14630.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-10	24.0	103.4	99.63	0.4	27.8	103.0	14733.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-11	24.0	101.9	99.58	0.4	28.3	101.5	14835.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-12	24.0	105.2	99.53	0.5	28.8	104.7	14939.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-13	24.0	98.4	99.53	0.5	29.2	97.9	15037.8	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-14	24.0	103.5	99.58	0.4	29.7	103.0	15140.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	182	96.43	13	0	0	0	700	450	
2009-Jun-15	24.0	74.8	99.89	0.1	29.7	74.7	15215.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-16	24.0	81.6	99.90	0.1	29.8	81.5	15297.2	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-17	24.0	75.6	99.89	0.1	29.9	75.6	15372.7	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-18	24.0	77.4	99.88	0.1	30.0	77.3	15450.0	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-19	24.0	74.4	99.89	0.1	30.1	74.3	15524.3	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	76.5	99.90	0.1	30.1	76.4	15600.8	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-21	24.0	76.2	99.90	0.1	30.2	76.2	15676.9	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-22	24.0	79.8	99.91	0.1	30.3	79.7	15756.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-23	24.0	78.2	99.91	0.1	30.4	78.2	15834.8	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-24	24.0	81.9	99.90	0.1	30.4	81.9	15916.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-25	24.0	77.6	99.91	0.1	30.5	77.5	15994.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-26	24.0	82.6	99.90	0.1	30.6	82.6	16076.7	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-27	24.0	78.7	99.90	0.1	30.7	78.6	16155.3	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-28	24.0	82.4	99.89	0.1	30.8	82.3	16237.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-29	24.0	79.0	99.90	0.1	30.8	78.9	16316.5	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jun-30	24.0	79.5	99.89	0.1	30.9	79.4	16395.9	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-01	24.0	80.1	99.88	0.1	31.0	80.0	16475.9	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-02	24.0	74.3	99.88	0.1	31.1	74.2	16550.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-03	24.0	76.7	99.90	0.1	31.2	76.6	16626.7	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-04	24.0	76.3	99.88	0.1	31.3	76.2	16703.0	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-05	24.0	76.4	99.88	0.1	31.4	76.3	16779.3	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-06	24.0	79.3	99.90	0.1	31.5	79.2	16858.5	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-07	24.0	80.3	99.89	0.1	31.5	80.2	16938.7	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-08	24.0	79.7	99.90	0.1	31.6	79.6	17018.4	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-09	24.0	76.4	99.88	0.1	31.7	76.3	17094.6	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-10	24.0	85.2	99.91	0.1	31.8	85.1	17179.8	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-11	24.0	83.4	99.89	0.1	31.9	83.3	17263.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-12	24.0	79.3	99.90	0.1	32.0	79.3	17342.3	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-13	24.0	79.2	99.90	0.1	32.0	79.2	17421.5	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-14	24.0	76.7	99.88	0.1	32.1	76.6	17498.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-15	24.0	83.2	99.90	0.1	32.2	83.1	17581.2	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-16	23.0	77.0	99.90	0.1	32.3	77.0	17658.1	0.0	0.0	0.	0.	20.0	0.0	56-1200	181	76.72	14	0	0	0	700	300	
2009-Jul-17	24.0	122.8	99.70	0.4	32.7	122.4	17780.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-18	24.0	123.2	99.70	0.4	33.0	122.8	17903.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-19	24.0	124.9	99.70	0.4	33.4	124.5	18027.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-20	24.0	118.0	99.70	0.4	33.8	117.6	18145.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-21	24.0	124.0	99.68	0.4	34.2	123.6	18269.0	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-22	24.0	117.7	99.71	0.3	34.5	117.4	18386.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-23	24.0	126.8	99.72	0.4	34.9	126.5	18512.9	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	125.2	99.71	0.4	35.2	124.8	18637.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-25	24.0	125.1	99.78	0.3	35.5	124.8	18762.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-26	24.0	125.6	99.74	0.3	35.8	125.2	18887.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-27	24.0	122.9	99.68	0.4	36.2	122.5	19010.2	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-28	24.0	123.6	99.74	0.3	36.5	123.3	19133.5	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-29	24.0	126.1	99.75	0.3	36.9	125.7	19259.3	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-30	24.0	121.5	99.70	0.4	37.2	121.1	19380.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Jul-31	24.0	114.6	99.69	0.4	37.6	114.2	19494.6	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Aug-01	24.0	119.2	99.69	0.4	37.9	118.8	19613.4	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Aug-02	24.0	120.6	99.72	0.3	38.3	120.3	19733.7	0.0	0.0	0.	0.	0.0	0.0	56-1200	293	74.35	12	0	0	0	700	300	
2009-Aug-03	24.0	94.3	99.58	0.4	38.7	93.9	19827.6	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	71.38	11	0	0	0	700	300	
2009-Aug-04	24.0	94.1	99.48	0.5	39.2	93.6	19921.1	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	71.38	11	0	0	0	700	300	
2009-Aug-05	24.0	130.4	99.51	0.6	39.8	129.8	20050.9	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-06	24.0	125.5	99.51	0.6	40.4	124.9	20175.8	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-07	24.0	130.1	99.51	0.6	41.1	129.5	20305.3	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-08	24.0	131.3	99.61	0.5	41.6	130.8	20436.1	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-09	24.0	137.2	99.55	0.6	42.2	136.6	20572.7	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-10	24.0	133.6	99.51	0.7	42.9	133.0	20705.6	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-11	24.0	138.0	99.58	0.6	43.4	137.5	20843.1	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-12	24.0	132.6	99.55	0.6	44.0	132.0	20975.1	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-13	24.0	136.1	99.57	0.6	44.6	135.5	21110.6	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-14	24.0	128.1	99.48	0.7	45.3	127.4	21238.0	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-15	24.0	136.2	99.58	0.6	45.9	135.6	21373.6	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-16	24.0	139.3	99.56	0.6	46.5	138.7	21512.3	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-17	24.0	138.7	99.56	0.6	47.1	138.1	21650.4	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-18	24.0	132.1	99.51	0.7	47.7	131.5	21781.9	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-19	24.0	137.2	99.56	0.6	48.3	136.6	21918.5	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-20	24.0	131.2	99.51	0.6	49.0	130.5	22049.0	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-21	24.0	143.4	99.58	0.6	49.6	142.8	22191.8	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-22	24.0	132.0	99.53	0.6	50.2	131.3	22323.1	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-23	24.0	135.5	99.56	0.6	50.8	134.9	22458.0	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-24	24.0	136.0	99.54	0.6	51.4	135.4	22593.4	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-25	24.0	142.7	99.56	0.6	52.0	142.1	22735.5	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-26	24.0	137.4	99.54	0.6	52.7	136.7	22872.2	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	137.1	99.55	0.6	53.3	136.5	23008.7	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-28	24.0	138.5	99.55	0.6	53.9	137.9	23146.5	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-29	24.0	140.4	99.55	0.6	54.5	139.8	23286.3	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-30	24.0	132.7	99.50	0.7	55.2	132.0	23418.3	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Aug-31	24.0	135.7	99.53	0.6	55.9	135.1	23553.4	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Sep-01	24.0	127.1	99.46	0.7	56.5	126.4	23679.8	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Sep-02	24.0	128.1	99.50	0.6	57.2	127.4	23807.3	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Sep-03	24.0	121.7	99.56	0.5	57.7	121.2	23928.4	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Sep-04	24.0	132.5	99.50	0.7	58.4	131.8	24060.2	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Sep-05	24.0	128.1	99.49	0.7	59.0	127.4	24187.6	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Sep-06	24.0	135.1	99.54	0.6	59.6	134.5	24322.1	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Sep-07	16.0	102.5	99.53	0.5	60.1	102.0	24424.1	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Sep-08	12.0	78.0	99.53	0.4	60.5	77.7	24501.7	0.0	0.0	0.	0.	7.0	0.0	56-1200	241	94.94	11	0	0	0	700	450	
2009-Sep-09	24.0	109.8	99.60	0.4	60.9	109.4	24611.1	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-10	24.0	104.6	99.57	0.5	61.4	104.1	24715.2	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-11	24.0	97.9	99.59	0.4	61.8	97.5	24812.7	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-12	24.0	101.0	99.52	0.5	62.3	100.6	24913.3	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-13	24.0	96.9	99.47	0.5	62.8	96.4	25009.7	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-14	24.0	100.3	99.50	0.5	63.3	99.8	25109.5	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-15	24.0	99.7	99.48	0.5	63.8	99.2	25208.7	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-16	24.0	95.1	99.48	0.5	64.3	94.6	25303.3	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-17	24.0	99.8	99.48	0.5	64.8	99.3	25402.6	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-18	24.0	94.7	99.46	0.5	65.3	94.2	25496.8	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-19	24.0	104.5	99.54	0.5	65.8	104.1	25600.9	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-20	24.0	100.0	99.49	0.5	66.3	99.4	25700.3	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-21	24.0	99.4	99.47	0.5	66.8	98.9	25799.2	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-22	24.0	95.9	99.46	0.5	67.4	95.4	25894.6	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-23	24.0	95.2	99.44	0.5	67.9	94.6	25989.2	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-24	24.0	98.5	99.47	0.5	68.4	97.9	26087.2	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-25	24.0	103.2	99.47	0.6	69.0	102.6	26189.8	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-26	24.0	96.0	99.44	0.5	69.5	95.5	26285.3	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-27	24.0	97.7	99.47	0.5	70.0	97.2	26382.5	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-28	24.0	94.3	99.45	0.5	70.5	93.8	26476.3	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Sep-29	24.0	100.4	99.47	0.5	71.1	99.8	26576.1	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	103.4	99.49	0.5	71.6	102.9	26679.0	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-01	24.0	104.3	99.50	0.5	72.1	103.8	26782.8	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-02	24.0	103.1	99.48	0.5	72.7	102.6	26885.3	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-03	24.0	100.7	99.47	0.5	73.2	100.2	26985.5	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-04	24.0	103.9	99.46	0.6	73.7	103.3	27088.8	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-05	24.0	103.2	99.46	0.6	74.3	102.6	27191.4	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-06	24.0	101.5	99.44	0.6	74.9	101.0	27292.4	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-07	24.0	106.3	99.45	0.6	75.5	105.7	27398.1	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-08	24.0	106.0	99.50	0.5	76.0	105.5	27503.6	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-09	24.0	106.8	99.53	0.5	76.5	106.3	27609.9	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-10	24.0	102.0	99.48	0.5	77.0	101.4	27711.3	0.0	0.0	0.	0.	6.0	0.0	56-1200	246	74.90	12	0	0	0	700	450	
2009-Oct-11	24.0	103.3	99.92	0.1	77.1	103.2	27814.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-12	24.0	100.8	99.90	0.1	77.2	100.7	27915.2	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-13	24.0	95.9	99.91	0.1	77.3	95.8	28011.0	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-14	24.0	97.2	99.91	0.1	77.4	97.1	28108.1	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-15	24.0	104.4	99.90	0.1	77.5	104.3	28212.4	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-16	24.0	99.5	99.90	0.1	77.6	99.4	28311.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-17	24.0	105.7	99.91	0.1	77.7	105.6	28417.4	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-18	24.0	101.4	99.91	0.1	77.8	101.4	28518.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-19	24.0	100.9	99.91	0.1	77.9	100.8	28619.6	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-20	24.0	103.9	99.91	0.1	77.9	103.8	28723.4	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-21	24.0	99.4	99.91	0.1	78.0	99.4	28822.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-22	24.0	105.0	99.92	0.1	78.1	104.9	28927.7	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-23	24.0	97.6	99.96	0.0	78.2	97.6	29025.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-24	24.0	96.9	99.89	0.1	78.3	96.8	29122.0	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-25	24.0	107.6	99.92	0.1	78.4	107.5	29229.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-26	24.0	100.9	99.92	0.1	78.4	100.8	29330.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-27	24.0	105.7	99.91	0.1	78.5	105.6	29435.9	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-28	24.0	105.7	99.92	0.1	78.6	105.6	29541.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-29	24.0	106.3	99.92	0.1	78.7	106.2	29647.7	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-30	24.0	103.7	99.92	0.1	78.8	103.6	29751.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Oct-31	24.0	104.9	99.91	0.1	78.9	104.8	29856.0	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-01	24.0	111.3	99.93	0.1	79.0	111.2	29967.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-02	24.0	102.8	99.90	0.1	79.0	102.7	30069.9	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	105.2	99.91	0.1	79.1	105.1	30175.1	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-04	24.0	103.6	99.91	0.1	79.2	103.5	30278.6	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-05	24.0	89.8	99.91	0.1	79.3	89.7	30368.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-06	24.0	99.1	99.92	0.1	79.4	99.0	30467.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-07	24.0	102.1	99.90	0.1	79.5	102.0	30569.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-08	24.0	93.0	99.89	0.1	79.6	92.9	30662.2	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-09	24.0	97.0	99.91	0.1	79.7	96.9	30759.1	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-10	24.0	91.5	99.90	0.1	79.8	91.4	30850.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-11	24.0	96.1	99.91	0.1	79.9	96.0	30946.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-12	24.0	95.3	99.91	0.1	80.0	95.2	31041.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-13	24.0	102.9	99.91	0.1	80.0	102.8	31144.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-14	24.0	99.5	99.90	0.1	80.1	99.4	31243.9	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-15	24.0	105.6	99.91	0.1	80.2	105.5	31349.4	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-16	24.0	108.5	99.92	0.1	80.3	108.4	31457.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-17	24.0	99.1	99.91	0.1	80.4	99.1	31556.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-18	24.0	100.6	99.91	0.1	80.5	100.5	31657.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-19	24.0	103.2	99.90	0.1	80.6	103.1	31760.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-20	24.0	100.0	99.91	0.1	80.7	99.9	31860.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-21	24.0	102.9	99.90	0.1	80.8	102.8	31963.1	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-22	24.0	101.0	99.90	0.1	80.9	100.9	32064.0	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-23	24.0	98.1	99.90	0.1	81.0	98.0	32162.0	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-24	24.0	103.1	99.90	0.1	81.1	103.0	32265.1	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-25	24.0	102.8	99.90	0.1	81.2	102.7	32367.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-26	24.0	103.4	99.90	0.1	81.3	103.3	32471.1	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-27	24.0	106.8	99.91	0.1	81.4	106.7	32577.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-28	24.0	97.5	99.90	0.1	81.5	97.4	32675.2	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-29	24.0	89.3	99.89	0.1	81.6	89.2	32764.4	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Nov-30	24.0	104.2	99.90	0.1	81.7	104.1	32868.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-01	24.0	98.3	99.91	0.1	81.8	98.2	32966.7	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-02	24.0	103.9	99.90	0.1	81.9	103.8	33070.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-03	24.0	98.3	99.90	0.1	82.0	98.2	33168.7	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-04	24.0	105.4	99.91	0.1	82.1	105.3	33273.9	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-05	24.0	105.3	99.90	0.1	82.2	105.2	33379.1	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-06	24.0	100.5	99.91	0.1	82.3	100.4	33479.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	102.6	99.91	0.1	82.4	102.6	33582.1	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-08	24.0	98.6	99.91	0.1	82.4	98.5	33680.6	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-09	24.0	96.6	99.91	0.1	82.5	96.5	33777.2	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-10	24.0	94.3	99.90	0.1	82.6	94.2	33871.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-11	24.0	91.8	99.89	0.1	82.7	91.7	33963.1	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-12	24.0	100.3	99.91	0.1	82.8	100.2	34063.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-13	24.0	97.3	99.90	0.1	82.9	97.2	34160.4	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-14	24.0	95.2	99.87	0.1	83.0	95.1	34255.5	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-15	24.0	99.6	99.91	0.1	83.1	99.5	34355.0	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-16	24.0	91.5	99.88	0.1	83.2	91.4	34446.4	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-17	24.0	97.5	99.90	0.1	83.3	97.4	34543.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-18	24.0	103.1	99.89	0.1	83.4	103.0	34646.8	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-19	24.0	100.2	99.90	0.1	83.5	100.1	34746.9	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-20	24.0	106.6	99.91	0.1	83.6	106.5	34853.4	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-21	24.0	104.4	99.90	0.1	83.7	104.3	34957.7	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-22	24.0	98.1	99.91	0.1	83.8	98.0	35055.7	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-23	24.0	101.0	99.90	0.1	83.9	100.9	35156.6	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-24	24.0	98.8	99.90	0.1	84.0	98.7	35255.3	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-25	24.0	105.5	99.91	0.1	84.1	105.4	35360.7	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-26	24.0	105.8	99.91	0.1	84.2	105.7	35466.4	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-27	24.0	98.3	99.91	0.1	84.3	98.2	35564.6	0.0	0.0	0.	0.	25.0	0.0	56-1200	244	73.94	16	0	0	0	700	350	
2009-Dec-28	24.0	41.9	99.90	0.0	84.3	41.8	35606.4	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	18.08	25	0	0	0	700	50	
2009-Dec-29	24.0	43.4	99.95	0.0	84.4	43.3	35649.7	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	18.08	25	0	0	0	700	50	
2009-Dec-30	24.0	41.8	99.93	0.0	84.4	41.8	35691.5	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	18.08	25	0	0	0	700	50	
2009-Dec-31	24.0	42.4	99.93	0.0	84.4	42.4	35733.9	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	18.08	25	0	0	0	700	50	
Well Totals:	8739.0	35818.3		84.4		35733.9		0.0															
Well Avg.:		98.1	99.78	0.2		97.9		0.0		0.	0.	18.0	0.0		220	81.03					700	336	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Measured + Prorated Volumes																		TBP (kPa)	CSP (kPa)	RM			
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR						
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	(kPa)	(kPa)	Amprs	HZ								FTLBS				KWATTS		
2009-Jan-01	24.0	51.2	99.10	0.5	0.5	50.8	50.8	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-02	24.0	50.6	98.97	0.5	1.0	50.1	100.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-03	24.0	50.8	99.17	0.4	1.4	50.4	151.3	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-04	24.0	50.9	99.12	0.5	1.9	50.4	201.7	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-05	24.0	51.1	99.02	0.5	2.4	50.6	252.3	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-06	24.0	50.3	99.15	0.4	2.8	49.9	302.2	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-07	24.0	48.8	99.04	0.5	3.3	48.4	350.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-08	24.0	50.5	99.09	0.5	3.7	50.0	400.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-09	24.0	50.3	99.07	0.5	4.2	49.9	450.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-10	24.0	50.6	99.05	0.5	4.7	50.1	500.5	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-11	24.0	49.7	99.10	0.5	5.1	49.3	549.8	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-12	24.0	50.1	99.08	0.5	5.6	49.6	599.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-13	24.0	49.5	98.99	0.5	6.1	49.0	648.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-14	24.0	48.8	99.08	0.5	6.5	48.3	696.7	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-15	24.0	50.6	99.07	0.5	7.0	50.2	746.8	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-16	24.0	46.5	98.99	0.5	7.5	46.1	792.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-17	24.0	47.2	99.03	0.5	7.9	46.7	839.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-18	24.0	55.2	99.24	0.4	8.3	54.8	894.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-19	24.0	50.2	99.06	0.5	8.8	49.7	944.1	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-20	24.0	47.8	98.95	0.5	9.3	47.3	991.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-21	24.0	46.4	99.03	0.5	9.8	46.0	1037.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	213	62.44	14	0	0	0	1000	550			
2009-Jan-22	24.0	71.8	99.11	0.6	10.4	71.1	1108.5	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Jan-23	24.0	69.2	99.08	0.6	11.0	68.6	1177.1	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Jan-24	24.0	69.0	99.12	0.6	11.7	68.4	1245.4	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Jan-25	24.0	70.7	98.95	0.7	12.4	70.0	1315.4	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Jan-26	24.0	69.8	99.04	0.7	13.1	69.1	1384.6	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Jan-27	24.0	70.4	99.02	0.7	13.8	69.7	1454.2	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Jan-28	24.0	69.5	98.69	0.9	14.7	68.6	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Jan-29	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Jan-30	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Jan-31	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Feb-01	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Feb-02	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			
2009-Feb-03	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450	
2009-Feb-05	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450	
2009-Feb-06	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450	
2009-Feb-07	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450	
2009-Feb-08	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450	
2009-Feb-09	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450	
2009-Feb-10	.0	0.0	0.00	0.0	14.7	0.0	1522.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	255	74.26	14	0	0	0	1000	450	
2009-Feb-11	24.0	66.8	99.51	0.3	15.0	66.5	1589.3	0.0	0.0	0.	0.	35.0	0.0	200TP1200	255	73.92	14	0	0	0	1000	450	
2009-Feb-12	24.0	66.1	99.29	0.5	15.5	65.6	1654.8	0.0	0.0	0.	0.	35.0	0.0	200TP1200	255	73.92	14	0	0	0	1000	450	
2009-Feb-13	24.0	67.3	99.57	0.3	15.8	67.0	1721.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-14	.0	0.0	0.00	0.0	15.8	0.0	1721.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-15	.0	0.0	0.00	0.0	15.8	0.0	1721.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-16	.0	0.0	0.00	0.0	15.8	0.0	1721.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-17	24.0	72.3	99.61	0.3	16.0	72.0	1793.8	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-18	.0	0.0	0.00	0.0	16.0	0.0	1793.8	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-19	24.0	70.5	99.63	0.3	16.3	70.2	1864.0	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-20	24.0	70.4	99.59	0.3	16.6	70.2	1934.2	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-21	24.0	70.5	99.65	0.3	16.8	70.3	2004.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-22	24.0	70.7	99.58	0.3	17.1	70.4	2074.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-23	24.0	70.3	99.63	0.3	17.4	70.0	2144.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-24	24.0	71.7	99.60	0.3	17.7	71.4	2216.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-25	24.0	71.2	99.65	0.3	17.9	70.9	2287.2	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-26	24.0	70.8	99.59	0.3	18.2	70.5	2357.7	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-27	24.0	70.0	99.61	0.3	18.5	69.7	2427.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Feb-28	24.0	70.7	99.59	0.3	18.8	70.4	2497.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-01	24.0	67.8	99.59	0.3	19.1	67.5	2565.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-02	24.0	66.9	99.57	0.3	19.4	66.6	2632.0	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-03	24.0	65.8	99.59	0.3	19.6	65.6	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-04	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-05	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-06	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-07	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-08	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-09	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-11	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-12	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-13	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-14	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-15	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-16	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-17	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-18	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-19	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-20	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-21	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-22	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-23	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-24	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-25	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-26	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-27	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-28	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-29	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-30	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Mar-31	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-01	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-02	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-03	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-04	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-05	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-06	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-07	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-08	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-09	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-10	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-11	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-12	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-14	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-15	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-16	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-17	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-18	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-19	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-20	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-21	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-22	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-23	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-24	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-25	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-26	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-27	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-28	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-29	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Apr-30	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-01	.0	0.0	0.00	0.0	19.6	0.0	2697.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-02	24.0	70.3	99.60	0.3	19.9	70.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-03	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-04	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-05	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-06	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-07	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-08	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-09	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-10	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-11	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-12	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-13	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-14	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-15	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-16	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-18	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-19	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-20	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-21	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-22	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-23	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-24	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-25	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-26	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-27	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-28	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-29	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-30	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-May-31	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-01	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-02	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-03	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-04	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-05	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-06	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-07	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-08	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-09	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-10	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-11	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-12	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-13	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-14	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-15	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-16	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-17	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-18	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-19	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-21	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-22	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-23	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-24	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-25	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-26	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-27	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-28	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-29	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jun-30	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-01	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-02	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-03	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-04	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-05	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-06	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-07	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-08	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-09	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-10	.0	0.0	0.00	0.0	19.9	0.0	2767.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	255	73.50	14	0	0	0	1000	450	
2009-Jul-11	24.0	76.8	99.00	0.8	20.7	76.0	2843.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	194	94.15	12	0	0	0	1000	450	
2009-Jul-12	24.0	73.0	99.04	0.7	21.4	72.3	2915.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	194	94.15	12	0	0	0	1000	450	
2009-Jul-13	24.0	72.9	99.03	0.7	22.1	72.2	2988.1	0.0	0.0	0.	0.	29.0	0.0	200TP1200	194	94.15	12	0	0	0	1000	450	
2009-Jul-14	24.0	70.7	98.85	0.8	22.9	69.9	3058.0	0.0	0.0	0.	0.	29.0	0.0	200TP1200	194	94.15	12	0	0	0	1000	450	
2009-Jul-15	24.0	51.3	99.08	0.5	23.4	50.8	3108.8	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-16	23.0	47.5	99.05	0.5	23.8	47.1	3155.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-17	24.0	48.3	99.01	0.5	24.3	47.8	3203.7	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-18	24.0	48.5	99.01	0.5	24.8	48.0	3251.7	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-19	24.0	49.1	99.00	0.5	25.3	48.6	3300.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-20	24.0	46.4	99.03	0.5	25.7	46.0	3346.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-21	24.0	48.8	98.93	0.5	26.2	48.3	3394.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-22	24.0	46.3	99.05	0.4	26.7	45.9	3440.4	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-23	24.0	49.9	99.08	0.5	27.1	49.4	3489.8	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	49.2	99.05	0.5	27.6	48.8	3538.6	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-25	24.0	49.1	99.27	0.4	28.0	48.8	3587.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-26	24.0	49.4	99.13	0.4	28.4	48.9	3636.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-27	24.0	48.4	98.97	0.5	28.9	47.9	3684.1	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-28	24.0	48.6	99.14	0.4	29.3	48.2	3732.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-29	24.0	49.5	99.19	0.4	29.7	49.1	3781.4	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-30	24.0	47.8	99.04	0.5	30.2	47.3	3828.7	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Jul-31	24.0	45.1	98.98	0.5	30.6	44.6	3873.4	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-01	24.0	46.9	98.98	0.5	31.1	46.4	3919.8	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-02	24.0	47.4	99.05	0.5	31.6	47.0	3966.8	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-03	24.0	47.0	99.15	0.4	32.0	46.6	4013.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-04	24.0	46.9	98.95	0.5	32.5	46.4	4059.7	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-05	24.0	48.9	99.02	0.5	32.9	48.4	4108.1	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-06	24.0	47.0	99.00	0.5	33.4	46.6	4154.6	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-07	24.0	48.8	99.02	0.5	33.9	48.3	4202.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-08	24.0	49.1	99.23	0.4	34.3	48.7	4251.6	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-09	24.0	51.4	99.09	0.5	34.7	50.9	4302.6	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-10	24.0	50.1	99.00	0.5	35.2	49.6	4352.1	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-11	24.0	51.7	99.15	0.4	35.7	51.2	4403.4	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-12	24.0	49.6	99.09	0.5	36.1	49.2	4452.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-13	24.0	51.0	99.14	0.4	36.6	50.5	4503.1	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-14	24.0	48.0	98.96	0.5	37.1	47.5	4550.6	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-15	24.0	51.0	99.16	0.4	37.5	50.6	4601.1	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-16	24.0	52.2	99.14	0.5	37.9	51.7	4652.8	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-17	24.0	51.9	99.13	0.5	38.4	51.5	4704.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-18	24.0	49.5	99.01	0.5	38.9	49.0	4753.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-19	24.0	51.4	99.12	0.5	39.3	50.9	4804.2	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-20	24.0	49.1	99.02	0.5	39.8	48.7	4852.8	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-21	24.0	53.7	99.16	0.5	40.3	53.2	4906.1	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-22	24.0	49.4	99.05	0.5	40.7	49.0	4955.0	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-23	24.0	50.7	99.11	0.5	41.2	50.3	5005.3	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-24	24.0	50.9	99.08	0.5	41.7	50.5	5055.8	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-25	24.0	53.4	99.12	0.5	42.1	53.0	5108.7	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	
2009-Aug-26	24.0	51.4	99.09	0.5	42.6	51.0	5159.7	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Aug-27	24.0	51.3	99.10	0.5	43.1	50.9	5210.5	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450			
2009-Aug-28	24.0	51.9	99.07	0.5	43.5	51.4	5261.9	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450			
2009-Aug-29	24.0	52.6	99.09	0.5	44.0	52.1	5314.0	0.0	0.0	0.	0.	29.0	0.0	200TP1200	142	86.24	12	0	0	0	1000	450			
2009-Aug-30	24.0	50.3	98.97	0.5	44.5	49.8	5363.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	143	86.59	10	0	0	0	1000	450			
2009-Aug-31	24.0	51.4	99.05	0.5	45.0	50.9	5414.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	143	86.59	10	0	0	0	1000	450			
2009-Sep-01	24.0	48.2	98.92	0.5	45.5	47.6	5462.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	143	86.59	10	0	0	0	1000	450			
2009-Sep-02	24.0	48.5	98.99	0.5	46.0	48.0	5510.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	143	86.59	10	0	0	0	1000	450			
2009-Sep-03	24.0	46.1	99.09	0.4	46.5	45.7	5556.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	143	86.59	10	0	0	0	1000	450			
2009-Sep-04	24.0	50.2	98.98	0.5	47.0	49.7	5605.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	143	86.59	10	0	0	0	1000	450			
2009-Sep-05	24.0	50.3	97.97	1.0	48.0	49.3	5655.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-06	24.0	53.0	98.15	1.0	49.0	52.0	5707.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-07	16.0	40.2	98.13	0.8	49.7	39.5	5746.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-08	12.0	30.6	98.07	0.6	50.3	30.0	5776.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-09	24.0	53.4	98.41	0.9	51.2	52.5	5829.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-10	24.0	50.9	98.29	0.9	52.0	50.0	5879.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-11	24.0	47.6	98.36	0.8	52.8	46.9	5925.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-12	24.0	49.2	98.09	0.9	53.7	48.3	5974.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-13	24.0	47.3	97.91	1.0	54.7	46.3	6020.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-14	24.0	48.9	98.02	1.0	55.7	48.0	6068.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-15	24.0	48.7	97.90	1.0	56.7	47.6	6116.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-16	24.0	46.4	97.95	1.0	57.7	45.5	6161.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-17	24.0	48.7	97.93	1.0	58.7	47.7	6209.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-18	24.0	46.3	97.86	1.0	59.7	45.3	6254.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-19	24.0	50.9	98.17	0.9	60.6	50.0	6304.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-20	24.0	48.8	97.95	1.0	61.6	47.8	6352.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-21	24.0	48.5	97.90	1.0	62.6	47.5	6399.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-22	24.0	46.8	97.82	1.0	63.6	45.8	6445.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-23	24.0	46.5	97.78	1.0	64.7	45.5	6491.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-24	24.0	48.1	97.90	1.0	65.7	47.0	6538.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-25	24.0	50.3	97.89	1.1	66.7	49.3	6587.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-26	24.0	46.9	97.76	1.1	67.8	45.9	6633.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-27	24.0	47.7	97.88	1.0	68.8	46.7	6679.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-28	24.0	46.1	97.83	1.0	69.8	45.1	6724.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			
2009-Sep-29	24.0	49.0	97.90	1.0	70.8	48.0	6772.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	50.4	97.96	1.0	71.9	49.4	6822.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-01	24.0	50.9	98.01	1.0	72.9	49.8	6872.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-02	24.0	50.3	97.93	1.0	73.9	49.3	6921.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-03	24.0	49.1	97.88	1.0	75.0	48.1	6969.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-04	24.0	50.7	97.85	1.1	76.0	49.6	7019.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-05	24.0	50.4	97.84	1.1	77.1	49.3	7068.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-06	24.0	49.6	97.76	1.1	78.2	48.5	7116.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-07	24.0	51.9	97.79	1.2	79.4	50.8	7167.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-08	24.0	51.7	97.99	1.0	80.4	50.7	7218.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-09	24.0	52.0	98.12	1.0	81.4	51.1	7269.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-10	24.0	49.7	97.95	1.0	82.4	48.7	7318.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-11	24.0	51.3	98.32	0.9	83.3	50.4	7368.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-12	24.0	50.2	98.03	1.0	84.3	49.2	7417.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-13	24.0	47.7	98.05	0.9	85.2	46.8	7464.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-14	24.0	48.4	98.14	0.9	86.1	47.5	7512.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-15	24.0	51.9	98.13	1.0	87.1	50.9	7562.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-16	24.0	49.6	97.94	1.0	88.1	48.6	7611.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-17	24.0	52.5	98.32	0.9	89.0	51.6	7663.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-18	24.0	50.4	98.27	0.9	89.9	49.5	7712.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-19	24.0	50.2	98.15	0.9	90.8	49.3	7761.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-20	24.0	51.6	98.28	0.9	91.7	50.7	7812.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	185	69.39	10	0	0	0	1000	450	
2009-Oct-21	24.0	46.8	97.16	1.3	93.0	45.5	7858.0	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-22	24.0	49.2	97.56	1.2	94.2	48.0	7906.1	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-23	24.0	45.2	98.81	0.5	94.7	44.7	7950.7	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-24	24.0	45.8	96.62	1.6	96.3	44.3	7995.0	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-25	24.0	50.5	97.37	1.3	97.6	49.2	8044.2	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-26	24.0	47.3	97.61	1.1	98.8	46.1	8090.3	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-27	24.0	49.6	97.38	1.3	100.1	48.3	8138.6	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-28	24.0	49.5	97.68	1.2	101.2	48.3	8187.0	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-29	24.0	49.9	97.36	1.3	102.5	48.6	8235.6	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-30	24.0	48.6	97.57	1.2	103.7	47.4	8283.0	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Oct-31	24.0	49.2	97.50	1.2	104.9	47.9	8330.9	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-01	24.0	52.1	97.72	1.2	106.1	50.9	8381.8	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-02	24.0	48.5	96.95	1.5	107.6	47.0	8428.8	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	49.4	97.39	1.3	108.9	48.1	8476.9	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-04	24.0	48.6	97.45	1.2	110.1	47.4	8524.3	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-05	24.0	42.2	97.27	1.2	111.3	41.0	8565.3	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-06	24.0	46.5	97.42	1.2	112.5	45.3	8610.7	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-07	24.0	48.1	97.11	1.4	113.9	46.7	8657.3	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-08	24.0	43.9	96.81	1.4	115.3	42.5	8699.9	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-09	24.0	45.7	97.11	1.3	116.6	44.3	8744.2	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-10	24.0	43.1	97.10	1.3	117.8	41.8	8786.0	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-11	24.0	45.2	97.15	1.3	119.1	44.0	8830.0	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-12	24.0	44.8	97.21	1.3	120.4	43.6	8873.6	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-13	24.0	48.3	97.41	1.3	121.6	47.0	8920.6	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-14	24.0	46.9	96.95	1.4	123.1	45.5	8966.1	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-15	24.0	49.7	97.16	1.4	124.5	48.3	9014.3	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-16	24.0	50.9	97.50	1.3	125.7	49.6	9063.9	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-17	24.0	46.6	97.36	1.2	127.0	45.3	9109.3	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-18	24.0	47.3	97.17	1.3	128.3	46.0	9155.2	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-19	24.0	48.6	97.14	1.4	129.7	47.2	9202.4	0.0	0.0	0.	0.	7.0	0.0	200TP1200	182	66.75	13	0	0	0	1000	400	
2009-Nov-20	24.0	79.9	98.10	1.5	131.2	78.4	9280.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	186	110.82	11	0	0	0	1000	400	
2009-Nov-21	24.0	82.3	98.03	1.6	132.8	80.7	9361.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	233	88.46	11	0	0	0	1000	400	
2009-Nov-22	24.0	80.7	98.04	1.6	134.4	79.2	9440.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	233	88.46	11	0	0	0	1000	400	
2009-Nov-23	24.0	78.4	98.04	1.5	136.0	76.9	9517.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	233	88.46	11	0	0	0	1000	400	
2009-Nov-24	24.0	82.5	98.02	1.6	137.6	80.8	9598.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	233	88.46	11	0	0	0	1000	400	
2009-Nov-25	24.0	82.2	98.09	1.6	139.2	80.6	9679.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	233	88.46	11	0	0	0	1000	400	
2009-Nov-26	24.0	82.7	98.02	1.6	140.8	81.0	9760.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	233	88.46	11	0	0	0	1000	400	
2009-Nov-27	24.0	85.3	98.18	1.6	142.4	83.7	9843.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	233	88.46	11	0	0	0	1000	400	
2009-Nov-28	24.0	114.4	97.96	2.3	144.7	112.1	9955.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2009-Nov-29	24.0	105.1	97.72	2.4	147.1	102.7	10058.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2009-Nov-30	24.0	122.3	98.04	2.4	149.5	119.9	10178.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2009-Dec-01	24.0	115.3	98.05	2.3	151.7	113.1	10291.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2009-Dec-02	24.0	121.9	97.98	2.5	154.2	119.4	10410.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2009-Dec-03	24.0	115.3	98.02	2.3	156.5	113.0	10523.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2009-Dec-04	24.0	123.2	98.36	2.0	158.5	121.2	10645.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2009-Dec-05	24.0	123.3	98.17	2.3	160.8	121.1	10766.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2009-Dec-06	24.0	117.8	98.12	2.2	163.0	115.6	10881.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Dec-07	24.0	120.3	98.15	2.2	165.2	118.1	10999.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-08	24.0	115.6	98.10	2.2	167.4	113.4	11113.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-09	24.0	113.2	98.18	2.1	169.5	111.1	11224.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-10	24.0	110.5	98.12	2.1	171.5	108.4	11332.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-11	24.0	108.0	97.73	2.5	174.0	105.6	11438.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-12	24.0	117.4	98.28	2.0	176.0	115.3	11553.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-13	24.0	114.2	97.97	2.3	178.3	111.8	11665.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-14	24.0	112.2	97.51	2.8	181.1	109.4	11774.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-15	24.0	116.8	98.09	2.2	183.4	114.6	11889.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-16	24.0	107.9	97.57	2.6	186.0	105.2	11994.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-17	24.0	114.5	97.91	2.4	188.4	112.1	12106.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-18	24.0	121.2	97.86	2.6	191.0	118.6	12225.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-19	24.0	117.6	97.94	2.4	193.4	115.2	12340.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-20	24.0	124.9	98.11	2.4	195.7	122.6	12463.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-21	24.0	122.5	98.06	2.4	198.1	120.1	12583.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-22	24.0	114.9	98.15	2.1	200.2	112.8	12696.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-23	24.0	118.7	97.93	2.5	202.7	116.2	12812.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-24	24.0	115.9	98.03	2.3	205.0	113.6	12925.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-25	24.0	123.4	98.27	2.1	207.1	121.3	13047.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-26	24.0	123.8	98.24	2.2	209.3	121.6	13168.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-27	24.0	115.2	98.11	2.2	211.5	113.0	13281.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-28	24.0	120.2	98.19	2.2	213.7	118.0	13399.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-29	24.0	123.7	98.87	1.4	215.1	122.3	13522.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-30	24.0	120.0	98.30	2.0	217.1	118.0	13640.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
2009-Dec-31	24.0	121.6	98.41	1.9	219.0	119.7	13759.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400		
Well Totals:	5259.0	13978.8		219.0		13759.8		0.0																
Well Avg.:		38.3 59.34		0.6		37.7		0.0		0.	0.	20.8	0.0		228 75.81						1000	446		

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jan-01	24.0	81.8	98.19	1.5	1.5	80.4	80.4	0.2	0.2	0.073	0.10135	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-02	24.0	81.0	97.94	1.7	3.2	79.3	159.7	0.2	0.3	0.073	0.10778	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-03	24.0	81.2	98.36	1.3	4.5	79.8	239.5	0.1	0.4	0.073	0.06015	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-04	24.0	81.3	98.23	1.4	5.9	79.8	319.4	0.1	0.6	0.073	0.09722	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-05	24.0	81.8	98.03	1.6	7.5	80.2	399.5	0.2	0.7	0.073	0.10559	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-06	24.0	80.3	98.28	1.4	8.9	79.0	478.5	0.2	0.9	0.073	0.1087	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-07	24.0	78.1	98.08	1.5	10.4	76.6	555.0	0.1	0.9	0.073	0.03333	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-08	24.0	80.7	98.18	1.5	11.9	79.2	634.3	0.2	1.1	0.073	0.11565	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-09	24.0	80.5	98.11	1.5	13.4	78.9	713.2	0.2	1.2	0.073	0.09868	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-10	24.0	80.8	98.09	1.5	14.9	79.3	792.5	0.1	1.3	0.073	0.05844	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-11	24.0	79.5	98.18	1.5	16.4	78.0	870.5	0.2	1.5	0.073	0.11034	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-12	24.0	80.0	98.14	1.5	17.9	78.5	949.1	0.2	1.7	0.073	0.10738	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-13	24.0	79.1	97.99	1.6	19.5	77.5	1026.6	0.2	1.8	0.073	0.10692	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-14	24.0	77.9	98.15	1.4	20.9	76.5	1103.1	0.2	2.0	0.073	0.11806	42.0	399.0	56-1200	201	74.09	16	0	0	0	900	150			
2009-Jan-15	24.0	82.4	98.14	1.5	22.4	80.8	1183.9	0.2	2.2	0.073	0.11765	40.0	380.0	56-1200	201	75.43	10	0	0	0	900	150			
2009-Jan-16	24.0	75.8	97.99	1.5	24.0	74.2	1258.1	0.2	2.4	0.073	0.125	40.0	380.0	56-1200	201	75.43	10	0	0	0	900	150			
2009-Jan-17	24.0	76.9	98.02	1.5	25.5	75.3	1333.5	0.2	2.5	0.073	0.09868	40.0	380.0	56-1200	201	75.43	10	0	0	0	900	150			
2009-Jan-18	24.0	89.6	98.46	1.4	26.9	88.3	1421.7	0.2	2.7	0.073	0.11594	40.0	380.0	56-1200	201	75.43	10	0	0	0	900	150			
2009-Jan-19	24.0	81.7	98.10	1.6	28.4	80.1	1501.9	0.1	2.7	0.073	0.04516	40.0	380.0	56-1200	201	75.43	10	0	0	0	900	150			
2009-Jan-20	24.0	77.9	97.89	1.6	30.1	76.3	1578.1	0.2	2.9	0.073	0.11585	40.0	380.0	56-1200	201	75.43	10	0	0	0	900	150			
2009-Jan-21	24.0	75.6	98.04	1.5	31.5	74.1	1652.2	0.2	3.1	0.073	0.11486	40.0	380.0	56-1200	201	75.43	10	0	0	0	900	150			
2009-Jan-22	24.0	92.2	98.04	1.8	33.3	90.3	1742.5	0.2	3.3	0.073	0.11602	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Jan-23	24.0	88.9	97.98	1.8	35.1	87.1	1829.7	0.2	3.5	0.073	0.11667	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Jan-24	24.0	88.6	98.04	1.7	36.9	86.8	1916.5	0.2	3.7	0.073	0.12069	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Jan-25	24.0	91.0	97.69	2.1	39.0	88.9	2005.4	0.2	4.0	0.073	0.10476	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Jan-26	24.0	89.7	97.87	1.9	40.9	87.8	2093.2	0.2	4.2	0.073	0.10995	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Jan-27	24.0	90.4	97.84	2.0	42.8	88.5	2181.7	0.3	4.4	0.073	0.12821	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Jan-28	24.0	89.7	97.11	2.6	45.4	87.1	2268.7	0.2	4.6	0.073	0.08108	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Jan-29	24.0	84.2	99.24	0.6	46.1	83.5	2352.3	0.3	4.9	0.073	0.39063	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Jan-30	24.0	92.5	97.75	2.1	48.2	90.4	2442.7	0.3	5.1	0.073	0.12981	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Jan-31	24.0	93.5	97.18	2.6	50.8	90.9	2533.6	0.2	5.4	0.073	0.08333	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Feb-01	24.0	86.7	97.39	2.3	53.1	84.5	2618.0	0.2	5.6	0.073	0.10177	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Feb-02	24.0	90.8	97.76	2.0	55.1	88.8	2706.8	0.3	5.9	0.073	0.12808	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Feb-03	24.0	91.3	97.99	1.8	56.9	89.4	2796.2	0.3	6.1	0.073	0.15847	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Feb-04	24.0	91.8	97.99	1.8	58.8	89.9	2886.1	0.3	6.5	0.073	0.17391	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Feb-05	24.0	87.9	97.59	2.1	60.9	85.8	2971.9	0.2	6.7	0.073	0.11321	45.0	427.5	56-1200	220	77.47	17	0	0	0	900	250			
2009-Feb-06	24.0	95.1	98.10	1.8	62.7	93.3	3065.2	0.3	7.0	0.073	0.1547	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-07	24.0	95.1	97.81	2.1	64.8	93.0	3158.2	0.3	7.2	0.073	0.125	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-08	24.0	92.2	97.92	1.9	66.7	90.3	3248.5	0.3	7.5	0.073	0.14063	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-09	24.0	93.0	97.94	1.9	68.6	91.1	3339.6	0.3	7.8	0.073	0.15104	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-10	24.0	91.1	97.90	1.9	70.5	89.2	3428.8	0.3	8.1	0.073	0.14136	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-11	24.0	89.9	98.03	1.8	72.3	88.1	3516.9	0.3	8.3	0.073	0.14689	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-12	24.0	89.5	97.17	2.5	74.8	86.9	3603.8	0.2	8.6	0.073	0.09091	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-13	24.0	91.3	97.79	2.0	76.8	89.2	3693.1	0.3	8.9	0.073	0.15347	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-14	24.0	96.9	97.81	2.1	79.0	94.8	3787.8	0.3	9.1	0.073	0.12264	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-15	24.0	100.8	98.00	2.0	81.0	98.8	3886.6	0.3	9.4	0.073	0.12376	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-16	24.0	97.8	97.76	2.2	83.2	95.6	3982.2	0.3	9.7	0.073	0.12785	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-17	24.0	97.8	98.03	1.9	85.1	95.9	4078.0	0.3	9.9	0.073	0.12953	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-18	24.0	102.1	97.69	2.4	87.5	99.7	4177.7	0.3	10.2	0.073	0.12288	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-19	24.0	95.3	98.10	1.8	89.3	93.5	4271.2	0.3	10.5	0.073	0.13812	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-20	24.0	95.4	97.90	2.0	91.3	93.4	4364.6	0.3	10.8	0.073	0.15	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-21	24.0	95.3	98.16	1.8	93.0	93.6	4458.2	0.1	10.9	0.073	0.06857	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-22	24.0	95.8	97.83	2.1	95.1	93.7	4551.9	0.3	11.2	0.073	0.15385	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-23	24.0	95.0	98.15	1.8	96.9	93.2	4645.2	0.3	11.5	0.073	0.15909	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-24	24.0	97.1	97.97	2.0	98.8	95.1	4740.3	0.3	11.7	0.073	0.13706	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-25	24.0	96.2	98.19	1.7	100.6	94.4	4834.7	0.4	12.1	0.073	0.21264	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-26	24.0	95.9	97.91	2.0	102.6	93.9	4928.6	0.3	12.4	0.073	0.155	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-27	24.0	94.7	98.03	1.9	104.4	92.9	5021.5	0.3	12.7	0.073	0.14973	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Feb-28	24.0	95.7	97.94	2.0	106.4	93.7	5115.2	0.3	13.0	0.073	0.13706	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Mar-01	24.0	91.8	97.90	1.9	108.3	89.9	5205.1	0.3	13.3	0.073	0.14508	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Mar-02	24.0	90.7	97.84	2.0	110.3	88.8	5293.8	0.3	13.5	0.073	0.13776	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Mar-03	24.0	89.2	97.91	1.9	112.2	87.3	5381.1	0.3	13.8	0.073	0.14516	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Mar-04	24.0	101.3	98.12	1.9	114.1	99.4	5480.5	0.3	14.1	0.073	0.15707	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Mar-05	24.0	98.2	97.87	2.1	116.2	96.1	5576.6	0.3	14.4	0.073	0.14354	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Mar-06	24.0	91.9	97.70	2.1	118.3	89.8	5666.4	0.3	14.7	0.073	0.13744	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Mar-07	24.0	95.9	98.25	1.7	119.9	94.2	5760.6	0.3	15.0	0.073	0.16667	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Mar-08	24.0	95.8	98.05	1.9	121.8	94.0	5854.6	0.3	15.3	0.073	0.15508	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			
2009-Mar-09	24.0	101.4	97.85	2.2	124.0	99.2	5953.8	0.3	15.5	0.073	0.13303	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	102.0	98.44	1.6	125.6	100.4	6054.2	0.3	15.9	0.073	0.20126	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-11	24.0	98.1	97.91	2.1	127.6	96.0	6150.2	0.3	16.1	0.073	0.12195	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-12	24.0	110.7	98.35	1.8	129.5	108.9	6259.0	0.3	16.4	0.073	0.14208	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-13	24.0	103.0	98.30	1.8	131.2	101.3	6360.3	0.4	16.7	0.073	0.2	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-14	24.0	99.1	98.02	2.0	133.2	97.2	6457.5	0.3	17.0	0.073	0.15816	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-15	24.0	102.9	98.36	1.7	134.9	101.2	6558.7	0.3	17.3	0.073	0.15385	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-16	24.0	101.6	98.31	1.7	136.6	99.9	6658.6	0.3	17.5	0.073	0.14535	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-17	24.0	101.5	98.24	1.8	138.4	99.7	6758.3	0.3	17.8	0.073	0.15084	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-18	24.0	106.3	98.19	1.9	140.3	104.4	6862.7	0.2	18.1	0.073	0.125	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-19	24.0	100.2	98.22	1.8	142.1	98.5	6961.1	0.2	18.3	0.073	0.13483	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-20	24.0	104.2	98.32	1.8	143.8	102.5	7063.6	0.3	18.5	0.073	0.14286	42.0	399.0	56-1200	220	80.71	17	0	0	0	900	200	
2009-Mar-21	24.0	113.3	98.07	2.2	146.0	111.1	7174.7	0.3	18.8	0.073	0.13242	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-22	24.0	118.9	98.32	2.0	148.0	116.9	7291.6	0.1	19.0	0.073	0.065	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-23	24.0	112.3	98.36	1.8	149.9	110.5	7402.1	0.3	19.3	0.073	0.16848	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-24	24.0	114.3	98.48	1.7	151.6	112.5	7514.6	0.3	19.6	0.073	0.17241	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-25	24.0	115.8	98.76	1.4	153.0	114.3	7628.9	0.4	19.9	0.073	0.24476	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-26	24.0	105.1	98.28	1.8	154.8	103.3	7732.2	0.3	20.3	0.073	0.18232	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-27	24.0	120.9	98.21	2.2	157.0	118.8	7851.0	0.4	20.6	0.073	0.17051	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-28	24.0	110.1	98.29	1.9	158.9	108.3	7959.3	0.3	21.0	0.073	0.17553	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-29	24.0	110.4	98.11	2.1	161.0	108.3	8067.5	0.3	21.3	0.073	0.15311	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-30	24.0	110.5	98.10	2.1	163.1	108.4	8176.0	0.3	21.6	0.073	0.14286	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Mar-31	24.0	105.7	98.12	2.0	165.1	103.7	8279.6	0.3	21.9	0.073	0.15075	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Apr-01	24.0	107.4	97.85	2.3	167.4	105.1	8384.7	0.3	22.2	0.073	0.12987	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Apr-02	24.0	111.8	97.93	2.3	169.7	109.5	8494.1	0.3	22.5	0.073	0.12987	48.0	456.0	56-1200	220	86.44	16	0	0	0	900	200	
2009-Apr-03	24.0	118.2	97.84	2.6	172.2	115.7	8609.8	0.3	22.8	0.073	0.11765	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-04	24.0	121.2	98.09	2.3	174.5	118.9	8728.7	0.3	23.1	0.073	0.12554	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-05	24.0	123.3	98.13	2.3	176.9	121.0	8849.7	0.3	23.4	0.073	0.12987	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-06	24.0	119.0	98.02	2.4	179.2	116.6	8966.3	0.3	23.7	0.073	0.12712	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-07	24.0	121.9	98.01	2.4	181.6	119.5	9085.7	0.1	23.8	0.073	0.04115	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-08	24.0	124.0	98.19	2.2	183.9	121.7	9207.5	0.3	24.0	0.073	0.125	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-09	24.0	118.2	97.91	2.5	186.4	115.8	9323.2	0.3	24.3	0.073	0.10931	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-10	24.0	123.6	98.26	2.2	188.5	121.4	9444.6	0.3	24.6	0.073	0.13023	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-11	24.0	124.8	98.16	2.3	190.8	122.5	9567.1	0.3	24.8	0.073	0.10917	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-12	24.0	118.1	98.09	2.3	193.1	115.9	9683.0	0.2	25.1	0.073	0.10619	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	104.8	97.08	3.1	196.1	101.7	9784.7	0.2	25.3	0.073	0.0719	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-14	24.0	85.4	97.99	1.7	197.8	83.6	9868.3	0.2	25.5	0.073	0.11047	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-15	24.0	110.5	98.68	1.5	199.3	109.1	9977.4	0.6	26.1	0.073	0.38356	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-16	24.0	87.5	98.87	1.0	200.3	86.5	10063.9	0.5	26.5	0.073	0.49495	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-17	24.0	96.0	97.74	2.2	202.5	93.9	10157.8	0.4	26.9	0.073	0.16129	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-18	24.0	113.9	98.41	1.8	204.3	112.1	10269.9	0.3	27.2	0.073	0.18232	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-19	24.0	111.0	98.04	2.2	206.4	108.8	10378.7	0.3	27.5	0.073	0.12385	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-20	24.0	104.6	98.46	1.6	208.1	103.0	10481.7	0.4	27.9	0.073	0.24845	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-21	24.0	96.4	98.04	1.9	209.9	94.5	10576.1	0.3	28.2	0.073	0.15873	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-22	24.0	114.0	98.31	1.9	211.9	112.0	10688.2	0.3	28.5	0.073	0.15026	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-23	24.0	112.6	97.80	2.5	214.4	110.1	10798.3	0.3	28.7	0.073	0.10081	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-24	24.0	119.8	98.13	2.2	216.6	117.6	10915.9	0.2	29.0	0.073	0.10714	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-25	24.0	118.9	98.03	2.3	218.9	116.5	11032.4	0.3	29.2	0.073	0.11111	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-26	24.0	115.0	97.88	2.4	221.4	112.5	11144.9	0.3	29.5	0.073	0.10656	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-27	24.0	117.8	98.05	2.3	223.7	115.5	11260.4	0.3	29.8	0.073	0.11739	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-28	24.0	110.5	98.02	2.2	225.9	108.3	11368.7	0.3	30.0	0.073	0.12785	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-29	24.0	108.0	97.93	2.2	228.1	105.8	11474.5	0.1	30.1	0.073	0.03587	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-Apr-30	24.0	114.1	98.05	2.2	230.3	111.9	11586.3	0.3	30.4	0.073	0.13453	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-May-01	24.0	115.1	98.01	2.3	232.6	112.8	11699.1	0.3	30.7	0.073	0.131	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-May-02	24.0	106.7	97.99	2.1	234.8	104.6	11803.7	0.3	31.0	0.073	0.13084	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-May-03	24.0	117.1	98.20	2.1	236.9	115.0	11918.7	0.3	31.3	0.073	0.12796	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-May-04	24.0	123.9	98.24	2.2	239.0	121.7	12040.4	0.3	31.5	0.073	0.12385	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-May-05	24.0	116.8	98.14	2.2	241.2	114.6	12155.0	0.3	31.8	0.073	0.11982	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-May-06	24.0	113.5	98.02	2.3	243.5	111.3	12266.3	0.3	32.1	0.073	0.11556	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-May-07	24.0	123.3	98.13	2.3	245.8	121.0	12387.3	0.2	32.3	0.073	0.1039	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-May-08	24.0	113.4	97.98	2.3	248.1	111.1	12498.4	0.2	32.5	0.073	0.1048	50.0	475.0	56-1200	219	90.95	17	0	0	0	900	25	
2009-May-09	24.0	159.4	98.10	3.0	251.1	156.4	12654.8	0.4	33.0	0.073	0.14191	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-10	24.0	163.8	98.14	3.0	254.1	160.8	12815.6	0.3	33.2	0.073	0.08224	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-11	24.0	153.2	98.29	2.6	256.8	150.6	12966.2	0.3	33.5	0.073	0.1145	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-12	24.0	163.2	98.25	2.9	259.6	160.3	13126.5	0.3	33.8	0.073	0.11189	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-13	24.0	158.1	98.11	3.0	262.6	155.1	13281.6	0.3	34.2	0.073	0.11371	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-14	24.0	159.2	98.25	2.8	265.4	156.4	13437.9	0.3	34.5	0.073	0.10753	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-15	24.0	153.7	98.26	2.7	268.1	151.1	13589.0	0.3	34.8	0.073	0.10861	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-16	24.0	151.0	98.11	2.9	270.9	148.2	13737.2	0.1	34.8	0.073	0.02456	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	156.9	98.36	2.6	273.5	154.3	13891.5	0.3	35.1	0.073	0.10853	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-18	24.0	163.4	98.43	2.6	276.1	160.9	14052.3	0.3	35.4	0.073	0.11328	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-19	24.0	128.3	98.26	2.2	278.3	126.1	14178.4	0.3	35.7	0.073	0.13004	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-20	24.0	136.9	98.47	2.1	280.4	134.8	14313.2	0.3	36.0	0.073	0.13876	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-21	24.0	140.3	98.28	2.4	282.8	137.9	14451.1	0.1	36.1	0.073	0.03734	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-22	24.0	150.8	98.28	2.6	285.4	148.2	14599.3	0.3	36.4	0.073	0.10811	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-23	24.0	146.7	98.26	2.6	287.9	144.2	14743.5	0.3	36.6	0.073	0.10196	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-24	24.0	147.3	97.99	3.0	290.9	144.4	14887.8	0.3	36.9	0.073	0.08784	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-25	24.0	146.8	98.28	2.5	293.4	144.3	15032.1	0.3	37.1	0.073	0.10317	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-26	24.0	150.2	98.30	2.6	296.0	147.7	15179.8	0.3	37.4	0.073	0.09804	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-27	24.0	148.9	98.19	2.7	298.7	146.2	15326.0	0.3	37.7	0.073	0.0963	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-28	24.0	140.4	98.32	2.4	301.0	138.1	15464.1	0.2	37.9	0.073	0.09322	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-29	24.0	150.0	98.08	2.9	303.9	147.2	15611.2	0.2	38.1	0.073	0.07292	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-30	24.0	141.2	98.02	2.8	306.7	138.4	15749.6	0.2	38.3	0.073	0.08571	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-May-31	24.0	147.8	98.21	2.6	309.3	145.1	15894.7	0.3	38.6	0.073	0.10227	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-01	24.0	146.2	98.11	2.8	312.1	143.4	16038.2	0.2	38.8	0.073	0.07942	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-02	24.0	146.8	98.01	2.9	315.0	143.9	16182.1	0.2	39.0	0.073	0.05822	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-03	24.0	151.4	98.03	3.0	318.0	148.4	16330.5	0.3	39.2	0.073	0.08389	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-04	24.0	149.1	98.04	2.9	320.9	146.2	16476.7	0.2	39.5	0.073	0.08191	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-05	24.0	143.8	97.93	3.0	323.9	140.9	16617.6	0.2	39.7	0.073	0.08081	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-06	24.0	148.8	97.97	3.0	326.9	145.8	16763.4	0.3	40.0	0.073	0.08609	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-07	24.0	142.0	97.83	3.1	330.0	138.9	16902.3	0.3	40.2	0.073	0.08117	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-08	24.0	155.9	98.13	2.9	332.9	153.0	17055.3	0.3	40.5	0.073	0.09247	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-09	24.0	151.8	98.01	3.0	335.9	148.8	17204.0	0.3	40.8	0.073	0.09272	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-10	24.0	155.8	98.50	2.3	338.3	153.4	17357.5	0.3	41.1	0.073	0.12017	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-11	24.0	153.8	98.30	2.6	340.9	151.2	17508.6	0.2	41.3	0.073	0.08812	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-12	24.0	159.0	98.14	3.0	343.8	156.1	17664.7	0.3	41.6	0.073	0.09459	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-13	24.0	148.7	98.13	2.8	346.6	145.9	17810.6	0.3	41.8	0.073	0.09353	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-14	24.0	156.1	98.33	2.6	349.2	153.5	17964.1	0.3	42.1	0.073	0.10345	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-15	24.0	143.2	97.93	3.0	352.2	140.2	18104.3	0.3	42.4	0.073	0.08784	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-16	24.0	155.9	98.10	3.0	355.2	153.0	18257.2	0.2	42.6	0.073	0.07432	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-17	24.0	144.7	97.94	3.0	358.1	141.7	18398.9	0.3	42.8	0.073	0.08389	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-18	24.0	148.2	97.87	3.2	361.3	145.0	18544.0	0.2	43.1	0.073	0.07595	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-19	24.0	142.3	97.91	3.0	364.3	139.4	18683.3	0.3	43.3	0.073	0.08754	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	146.4	97.94	3.0	367.3	143.4	18826.7	0.3	43.6	0.073	0.08278	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-21	24.0	146.0	97.87	3.1	370.4	142.9	18969.6	0.3	43.9	0.073	0.09968	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-22	24.0	152.2	98.21	2.7	373.1	149.5	19119.0	0.4	44.3	0.073	0.13553	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-23	24.0	149.3	98.22	2.7	375.8	146.6	19265.6	0.3	44.6	0.073	0.12782	55.0	522.5	56-1200	328	80.94	26	0	0	0	900	25	
2009-Jun-24	24.0	155.8	97.59	3.8	379.5	152.0	19417.6	0.5	45.1	0.073	0.12533	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jun-25	24.0	147.3	97.66	3.4	383.0	143.9	19561.5	0.4	45.4	0.073	0.10174	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jun-26	24.0	157.1	97.57	3.8	386.8	153.3	19714.8	0.3	45.7	0.073	0.08399	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jun-27	24.0	149.6	97.61	3.6	390.4	146.0	19860.8	0.3	46.0	0.073	0.08683	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jun-28	24.0	157.1	97.24	4.3	394.7	152.8	20013.6	0.3	46.4	0.073	0.07159	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jun-29	24.0	150.4	97.44	3.9	398.5	146.6	20160.1	0.3	46.6	0.073	0.07532	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jun-30	24.0	151.4	97.38	4.0	402.5	147.4	20307.6	0.3	46.9	0.073	0.07557	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-01	24.0	153.2	97.00	4.6	407.1	148.6	20456.2	0.3	47.3	0.073	0.06739	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-02	24.0	141.9	97.04	4.2	411.3	137.7	20593.9	0.3	47.5	0.073	0.06905	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-03	24.0	146.0	97.43	3.8	415.1	142.3	20736.2	0.3	47.9	0.073	0.08267	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-04	24.0	145.6	97.24	4.0	419.1	141.6	20877.7	0.3	48.1	0.073	0.07214	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-05	24.0	145.7	97.25	4.0	423.1	141.7	21019.4	0.3	48.5	0.073	0.08229	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-06	24.0	150.9	97.50	3.8	426.9	147.1	21166.6	0.3	48.8	0.073	0.08488	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-07	24.0	153.3	97.18	4.3	431.2	149.0	21315.5	0.3	49.1	0.073	0.06225	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-08	24.0	151.6	97.50	3.8	435.0	147.8	21463.4	0.3	49.3	0.073	0.0686	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-09	24.0	145.6	97.27	4.0	438.9	141.7	21605.0	0.3	49.6	0.073	0.06784	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-10	24.0	162.0	97.57	3.9	442.9	158.1	21763.1	0.3	49.8	0.073	0.06361	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-11	24.0	158.6	97.52	3.9	446.8	154.7	21917.8	0.3	50.1	0.073	0.06599	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-12	24.0	150.8	97.62	3.6	450.4	147.2	22065.0	0.3	50.4	0.073	0.07242	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-13	24.0	150.6	97.58	3.7	454.1	147.0	22211.9	0.3	50.6	0.073	0.07397	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-14	24.0	146.4	97.17	4.1	458.2	142.2	22354.2	0.1	50.7	0.073	0.02174	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-15	24.0	158.0	97.69	3.7	461.8	154.3	22508.5	0.1	50.8	0.073	0.02192	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-16	23.0	146.4	97.64	3.5	465.3	142.9	22651.4	0.3	51.1	0.073	0.07803	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-17	24.0	148.9	97.53	3.7	469.0	145.2	22796.6	0.3	51.3	0.073	0.07357	92.0	874.0	56-1200	328	80.54	32	0	0	0	900	25	
2009-Jul-18	24.0	146.0	97.54	3.6	472.6	142.5	22939.0	0.3	51.7	0.073	0.08914	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-19	24.0	148.2	97.49	3.7	476.3	144.5	23083.5	0.3	51.9	0.073	0.06989	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-20	24.0	139.9	97.55	3.4	479.7	136.4	23219.9	0.3	52.2	0.073	0.07895	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-21	24.0	147.2	97.35	3.9	483.6	143.3	23363.2	0.3	52.5	0.073	0.07436	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-22	24.0	139.5	97.63	3.3	486.9	136.2	23499.4	0.3	52.8	0.073	0.08182	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-23	24.0	150.2	97.69	3.5	490.4	146.7	23646.1	0.3	53.0	0.073	0.07205	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	148.4	97.59	3.6	493.9	144.8	23790.9	0.3	53.3	0.073	0.07283	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-25	24.0	147.6	98.14	2.7	496.7	144.8	23935.8	0.2	53.5	0.073	0.08394	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-26	24.0	148.5	97.81	3.3	499.9	145.3	24081.0	0.3	53.7	0.073	0.07669	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-27	24.0	145.9	97.40	3.8	503.7	142.1	24223.1	0.3	54.0	0.073	0.07388	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-28	24.0	146.2	97.85	3.2	506.9	143.1	24366.2	0.2	54.3	0.073	0.07302	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-29	24.0	148.9	97.97	3.0	509.9	145.9	24512.1	0.3	54.5	0.073	0.09272	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-30	24.0	144.0	97.58	3.5	513.4	140.5	24652.6	0.3	54.8	0.073	0.07184	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Jul-31	24.0	136.0	97.47	3.4	516.8	132.5	24785.1	0.2	55.0	0.073	0.06977	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-01	24.0	141.4	97.45	3.6	520.4	137.8	24922.9	0.3	55.3	0.073	0.07479	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-02	24.0	142.9	97.64	3.4	523.8	139.5	25062.4	0.2	55.5	0.073	0.07122	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-03	24.0	141.2	97.88	3.0	526.8	138.2	25200.7	0.3	55.8	0.073	0.0903	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-04	24.0	141.4	97.40	3.7	530.5	137.7	25338.4	0.3	56.1	0.073	0.06793	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-05	24.0	147.2	97.56	3.6	534.1	143.6	25482.1	0.2	56.3	0.073	0.06667	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-06	24.0	141.7	97.52	3.5	537.6	138.2	25620.3	0.3	56.6	0.073	0.07955	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-07	24.0	147.0	97.53	3.6	541.2	143.3	25763.6	0.3	56.8	0.073	0.07438	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-08	24.0	147.6	98.04	2.9	544.1	144.7	25908.4	0.3	57.1	0.073	0.08651	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-09	24.0	154.7	97.72	3.5	547.6	151.2	26059.5	0.3	57.4	0.073	0.07955	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-10	24.0	150.9	97.53	3.7	551.4	147.2	26206.7	0.3	57.6	0.073	0.06971	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-11	24.0	155.4	97.89	3.3	554.6	152.2	26358.8	0.3	57.9	0.073	0.07622	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-12	24.0	149.4	97.74	3.4	558.0	146.1	26504.9	0.3	58.1	0.073	0.07715	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-13	24.0	153.3	97.82	3.3	561.4	150.0	26654.9	0.3	58.4	0.073	0.07485	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-14	24.0	144.8	97.39	3.8	565.1	141.0	26796.0	0.3	58.7	0.073	0.08466	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-15	24.0	153.3	97.90	3.2	568.4	150.1	26946.1	0.3	59.0	0.073	0.09317	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-16	24.0	156.9	97.82	3.4	571.8	153.5	27099.6	0.3	59.3	0.073	0.08772	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-17	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-18	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-19	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-20	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-21	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-22	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-23	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-24	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-25	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-26	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Aug-27	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-28	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-29	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-30	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Aug-31	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-01	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-02	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-03	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-04	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-05	.0	0.0	0.00	0.0	571.8	0.0	27099.6	0.0	59.3	0.073	0.	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-06	24.0	152.3	97.69	3.5	575.3	148.8	27248.4	0.1	59.4	0.073	0.02273	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-07	16.0	115.6	97.66	2.7	578.0	112.9	27361.3	0.2	59.6	0.073	0.08856	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-08	12.0	88.0	97.64	2.1	580.1	86.0	27447.3	0.3	59.9	0.073	0.12019	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-09	24.0	153.4	98.02	3.0	583.1	150.3	27597.6	0.3	60.1	0.073	0.08251	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-10	24.0	146.2	97.87	3.1	586.2	143.1	27740.7	0.3	60.4	0.073	0.08654	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-11	24.0	136.9	97.95	2.8	589.0	134.1	27874.8	0.3	60.7	0.073	0.08897	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-12	24.0	141.6	97.63	3.4	592.4	138.2	28013.0	0.3	60.9	0.073	0.0744	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-13	24.0	136.1	97.39	3.6	596.0	132.5	28145.5	0.3	61.2	0.073	0.07324	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-14	24.0	140.7	97.52	3.5	599.4	137.2	28282.7	0.3	61.4	0.073	0.07163	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-15	24.0	140.0	97.39	3.7	603.1	136.3	28419.0	0.3	61.7	0.073	0.07123	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-16	24.0	133.5	97.44	3.4	606.5	130.1	28549.1	0.2	61.9	0.073	0.07018	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-17	24.0	140.1	97.42	3.6	610.1	136.5	28685.6	0.3	62.2	0.073	0.07202	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-18	24.0	133.1	97.32	3.6	613.7	129.5	28815.1	0.3	62.4	0.073	0.07303	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-19	24.0	146.4	97.73	3.3	617.0	143.0	28958.1	0.3	62.7	0.073	0.0753	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-20	24.0	140.3	97.45	3.6	620.6	136.7	29094.8	0.3	62.9	0.073	0.07003	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-21	24.0	139.6	97.37	3.7	624.2	135.9	29230.7	0.3	63.2	0.073	0.06812	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-22	24.0	134.8	97.29	3.7	627.9	131.1	29361.8	0.3	63.4	0.073	0.07123	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-23	24.0	133.8	97.24	3.7	631.6	130.1	29491.9	0.2	63.7	0.073	0.06504	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-24	24.0	138.2	97.39	3.6	635.2	134.6	29626.5	0.3	63.9	0.073	0.07202	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-25	24.0	144.8	97.38	3.8	639.0	141.0	29767.5	0.3	64.2	0.073	0.06579	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-26	24.0	135.0	97.22	3.8	642.8	131.3	29898.8	0.3	64.4	0.073	0.06649	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-27	24.0	137.3	97.36	3.6	646.4	133.6	30032.4	0.3	64.7	0.073	0.07163	92.0	874.0	56-1200	326	79.28	35	0	0	0	900	25	
2009-Sep-28	24.0	132.6	97.29	3.6	650.0	129.0	30161.4	0.2	64.9	0.073	0.06685	20.0	190.0	300TP1200	223	108.17	27	0	0	0	900	10	
2009-Sep-29	24.0	43.5	97.91	0.9	650.9	42.6	30204.0	0.1	65.0	0.073	0.05495	20.0	190.0	300TP1200	223	33.40	19	0	0	0	900	10	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	44.8	97.97	0.9	651.8	43.9	30247.8	0.1	65.1	0.073	0.06593	20.0	190.0	300TP1200	223	33.40	19	0	0	0	900	10			
2009-Oct-01	24.0	45.2	98.03	0.9	652.7	44.3	30292.1	0.1	65.1	0.073	0.06742	20.0	190.0	300TP1200	223	33.40	19	0	0	0	900	10			
2009-Oct-02	24.0	44.7	97.94	0.9	653.6	43.8	30335.9	0.1	65.2	0.073	0.06522	20.0	190.0	300TP1200	223	33.40	19	0	0	0	900	10			
2009-Oct-03	24.0	43.6	97.91	0.9	654.5	42.7	30378.6	0.1	65.2	0.073	0.06593	20.0	190.0	300TP1200	223	33.40	19	0	0	0	900	10			
2009-Oct-04	24.0	45.0	97.87	1.0	655.5	44.1	30422.7	0.1	65.3	0.073	0.0625	20.0	190.0	300TP1200	223	33.40	19	0	0	0	900	10			
2009-Oct-05	24.0	44.7	97.85	1.0	656.4	43.8	30466.5	0.1	65.4	0.073	0.0625	20.0	190.0	300TP1200	223	33.40	19	0	0	0	900	10			
2009-Oct-06	24.0	92.2	94.66	4.9	661.3	87.3	30553.7	0.3	65.7	0.073	0.06098	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-07	24.0	96.5	94.70	5.1	666.5	91.4	30645.2	0.3	65.9	0.073	0.05469	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-08	24.0	95.8	95.19	4.6	671.1	91.2	30736.3	0.3	66.2	0.073	0.05857	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-09	24.0	96.2	95.49	4.3	675.4	91.9	30828.2	0.3	66.5	0.073	0.05991	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-10	24.0	92.2	95.09	4.5	679.9	87.7	30915.9	0.3	66.7	0.073	0.06181	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-11	24.0	94.5	95.99	3.8	683.7	90.7	31006.7	0.3	67.0	0.073	0.0686	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-12	24.0	92.9	95.29	4.4	688.1	88.5	31095.2	0.3	67.3	0.073	0.06393	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-13	24.0	88.4	95.35	4.1	692.2	84.3	31179.4	0.3	67.5	0.073	0.06083	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-14	24.0	89.4	95.56	4.0	696.2	85.4	31264.8	0.3	67.8	0.073	0.06297	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-15	24.0	96.0	95.52	4.3	700.5	91.7	31356.5	0.3	68.1	0.073	0.06744	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-16	24.0	91.9	95.09	4.5	705.0	87.4	31443.9	0.3	68.4	0.073	0.06208	18.0	171.0	300TP1200	407	38.18	40	0	0	0	900	50			
2009-Oct-17	24.0	102.5	94.95	5.2	710.2	97.3	31541.3	0.4	68.7	0.073	0.06757	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-18	24.0	98.6	94.79	5.1	715.3	93.4	31634.7	0.3	69.0	0.073	0.06433	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-19	24.0	98.4	94.42	5.5	720.8	92.9	31727.6	0.3	69.3	0.073	0.05464	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-20	24.0	101.0	94.82	5.2	726.0	95.7	31823.3	0.3	69.7	0.073	0.06501	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-21	24.0	97.1	94.32	5.5	731.5	91.6	31914.9	0.3	70.0	0.073	0.05626	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-22	24.0	101.7	95.10	5.0	736.5	96.7	32011.6	0.3	70.3	0.073	0.06827	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-23	24.0	92.2	97.55	2.3	738.8	89.9	32101.5	0.3	70.7	0.073	0.14602	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-24	24.0	95.6	93.26	6.5	745.2	89.2	32190.7	0.5	71.1	0.073	0.07287	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-25	24.0	104.6	94.70	5.5	750.8	99.1	32289.8	0.3	71.5	0.073	0.06137	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-26	24.0	97.6	95.20	4.7	755.5	92.9	32382.7	0.5	71.9	0.073	0.09595	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-27	24.0	102.7	94.74	5.4	760.9	97.3	32480.0	0.4	72.3	0.073	0.07222	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-28	24.0	102.1	95.34	4.8	765.6	97.4	32577.4	0.4	72.7	0.073	0.07353	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-29	24.0	103.4	94.69	5.5	771.1	97.9	32675.2	0.4	73.0	0.073	0.06922	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-30	24.0	100.4	95.14	4.9	776.0	95.5	32770.7	0.2	73.3	0.073	0.04918	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Oct-31	24.0	101.7	94.97	5.1	781.1	96.6	32867.3	0.3	73.5	0.073	0.05284	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-01	24.0	107.5	95.40	4.9	786.1	102.5	32969.8	0.3	73.8	0.073	0.05061	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-02	24.0	100.8	93.89	6.2	792.2	94.6	33064.4	0.2	74.0	0.073	0.03896	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	102.3	94.76	5.4	797.6	96.9	33161.3	0.3	74.3	0.073	0.04851	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-04	24.0	100.6	94.88	5.2	802.7	95.4	33256.7	0.2	74.5	0.073	0.04666	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-05	24.0	87.4	94.54	4.8	807.5	82.7	33339.4	0.3	74.8	0.073	0.06289	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-06	24.0	96.2	94.83	5.0	812.5	91.3	33430.6	0.3	75.1	0.073	0.05231	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-07	24.0	99.8	94.21	5.8	818.2	94.0	33524.7	0.3	75.4	0.073	0.04498	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-08	24.0	91.5	93.64	5.8	824.1	85.7	33610.3	0.3	75.6	0.073	0.04467	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-09	24.0	94.7	94.23	5.5	829.5	89.3	33699.6	0.3	75.9	0.073	0.04753	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-10	24.0	89.5	94.20	5.2	834.7	84.3	33783.9	0.3	76.1	0.073	0.04817	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-11	24.0	93.9	94.29	5.4	840.1	88.5	33872.4	0.3	76.4	0.073	0.04664	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-12	24.0	93.0	94.42	5.2	845.3	87.8	33960.2	0.3	76.6	0.073	0.04817	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-13	24.0	99.9	94.79	5.2	850.5	94.7	34054.9	0.3	76.9	0.073	0.05374	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-14	24.0	97.5	93.91	5.9	856.4	91.6	34146.5	0.3	77.2	0.073	0.04545	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-15	24.0	103.1	94.33	5.8	862.3	97.2	34243.7	0.3	77.5	0.073	0.04966	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-16	24.0	105.2	94.98	5.3	867.5	99.9	34343.6	0.3	77.7	0.073	0.05303	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-17	24.0	96.4	94.71	5.1	872.6	91.3	34434.9	0.3	78.0	0.073	0.05686	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-18	24.0	98.2	94.33	5.6	878.2	92.6	34527.5	0.3	78.3	0.073	0.04847	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-19	24.0	100.8	94.25	5.8	884.0	95.0	34622.5	0.3	78.6	0.073	0.04836	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-20	24.0	97.7	94.30	5.6	889.6	92.1	34714.6	0.3	78.9	0.073	0.05206	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-21	24.0	100.7	94.11	5.9	895.5	94.8	34809.4	0.3	79.2	0.073	0.0489	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-22	24.0	98.8	94.12	5.8	901.3	93.0	34902.4	0.3	79.5	0.073	0.05164	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-23	24.0	96.0	94.11	5.7	907.0	90.4	34992.7	0.3	79.8	0.073	0.05487	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-24	24.0	100.9	94.09	6.0	912.9	95.0	35087.7	0.3	80.1	0.073	0.05193	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-25	24.0	100.4	94.26	5.8	918.7	94.7	35182.4	0.3	80.4	0.073	0.05026	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-26	24.0	101.2	94.06	6.0	924.7	95.2	35277.6	0.0	80.4	0.073	0.00499	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-27	24.0	104.1	94.53	5.7	930.4	98.4	35375.9	0.3	80.7	0.073	0.04921	67.0	636.5	300TP1200	420	39.27	50	0	0	0	900	0			
2009-Nov-28	24.0	113.5	93.88	7.0	937.4	106.6	35482.5	0.3	81.0	0.073	0.04604	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150			
2009-Nov-29	24.0	104.7	93.19	7.1	944.5	97.6	35580.1	0.3	81.3	0.073	0.04628	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150			
2009-Nov-30	24.0	121.1	94.10	7.1	951.6	113.9	35694.0	0.3	81.6	0.073	0.04342	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150			
2009-Dec-01	24.0	114.2	94.14	6.7	958.3	107.5	35801.5	0.0	81.7	0.073	0.00448	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150			
2009-Dec-02	24.0	120.9	93.93	7.3	965.6	113.5	35915.0	0.4	82.0	0.073	0.04775	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150			
2009-Dec-03	24.0	114.2	94.07	6.8	972.4	107.5	36022.5	0.3	82.4	0.073	0.04874	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150			
2009-Dec-04	24.0	121.2	95.04	6.0	978.4	115.2	36137.7	0.4	82.7	0.073	0.06156	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150			
2009-Dec-05	24.0	121.8	94.47	6.7	985.2	115.1	36252.8	0.4	83.1	0.073	0.05349	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150			
2009-Dec-06	24.0	116.5	94.35	6.6	991.7	109.9	36362.7	0.3	83.4	0.073	0.04863	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	118.8	94.43	6.6	998.4	112.2	36474.9	0.3	83.7	0.073	0.04985	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150	
2009-Dec-08	24.0	114.4	94.27	6.6	1004.9	107.8	36582.7	0.4	84.1	0.073	0.05496	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150	
2009-Dec-09	24.0	111.8	94.51	6.1	1011.0	105.6	36688.3	0.4	84.5	0.073	0.06026	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150	
2009-Dec-10	24.0	109.2	94.34	6.2	1017.2	103.0	36791.4	0.3	84.8	0.073	0.05502	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150	
2009-Dec-11	24.0	107.7	93.23	7.3	1024.5	100.4	36891.8	0.3	85.1	0.073	0.04664	40.0	380.0	300TP1200	375	52.22	48	0	0	0	900	150	
2009-Dec-12	24.0	82.8	95.24	3.9	1028.5	78.8	36970.6	0.2	85.4	0.073	0.05584	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-13	24.0	80.9	94.41	4.5	1033.0	76.4	37047.0	0.2	85.6	0.073	0.04867	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-14	24.0	80.2	93.18	5.5	1038.4	74.8	37121.7	0.2	85.8	0.073	0.04022	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-15	24.0	82.6	94.74	4.4	1042.8	78.3	37200.0	0.2	86.0	0.073	0.05517	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-16	24.0	77.0	93.36	5.1	1047.9	71.9	37271.9	0.3	86.3	0.073	0.05479	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-17	24.0	81.3	94.28	4.7	1052.6	76.6	37348.5	0.3	86.6	0.073	0.06452	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-18	24.0	86.1	94.12	5.1	1057.6	81.0	37429.6	0.3	86.9	0.073	0.06126	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-19	24.0	83.4	94.34	4.7	1062.3	78.7	37508.3	0.3	87.2	0.073	0.06568	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-20	24.0	88.3	94.80	4.6	1066.9	83.8	37592.0	0.3	87.6	0.073	0.06972	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-21	24.0	86.7	94.67	4.6	1071.5	82.0	37674.1	0.3	87.9	0.073	0.06494	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-22	24.0	81.2	94.91	4.1	1075.7	77.1	37751.1	0.3	88.2	0.073	0.07506	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-23	24.0	84.2	94.31	4.8	1080.5	79.4	37830.5	0.3	88.5	0.073	0.06472	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-24	24.0	82.1	94.58	4.5	1084.9	77.6	37908.1	0.3	88.8	0.073	0.06292	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-25	24.0	87.0	95.21	4.2	1089.1	82.9	37991.0	0.3	89.0	0.073	0.06475	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-26	24.0	87.4	95.14	4.3	1093.3	83.1	38074.1	0.3	89.3	0.073	0.06118	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-27	24.0	81.5	94.79	4.2	1097.6	77.2	38151.3	0.3	89.6	0.073	0.07547	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-28	24.0	84.9	94.99	4.3	1101.8	80.7	38232.0	0.3	89.9	0.073	0.06353	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-29	24.0	86.3	96.83	2.7	1104.6	83.6	38315.5	0.3	90.2	0.073	0.10219	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-30	24.0	84.6	95.29	4.0	1108.5	80.6	38396.1	0.2	90.4	0.073	0.05528	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
2009-Dec-31	24.0	85.6	95.60	3.8	1112.3	81.8	38477.9	0.2	90.6	0.073	0.06117	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300	
Well Totals:	8259.0	39590.2		1112.3		38477.9		90.6															
Well Avg.:		108.5	91.76	3.0		105.4		0.2		0.073	0.090158	62.0	588.9		301	71.10					900	86	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	52.3	99.01	0.5	0.5	51.8	51.8	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-02	24.0	51.8	98.86	0.6	1.1	51.2	103.0	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-03	24.0	52.0	99.10	0.5	1.6	51.5	154.5	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-04	24.0	52.0	99.02	0.5	2.1	51.5	206.0	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-05	24.0	52.3	98.91	0.6	2.7	51.7	257.7	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-06	24.0	51.4	99.05	0.5	3.2	50.9	308.6	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-07	24.0	49.9	98.94	0.5	3.7	49.4	358.0	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-08	24.0	51.6	98.99	0.5	4.2	51.1	409.1	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-09	24.0	51.5	98.95	0.5	4.7	50.9	460.0	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-10	24.0	51.7	98.96	0.5	5.3	51.1	511.1	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-11	24.0	50.8	99.00	0.5	5.8	50.3	561.4	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-12	24.0	51.2	98.96	0.5	6.3	50.7	612.1	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-13	24.0	50.6	98.89	0.6	6.9	50.0	662.1	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-14	24.0	49.8	98.98	0.5	7.4	49.3	711.4	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-15	24.0	51.7	98.98	0.5	7.9	51.2	762.6	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-16	24.0	47.6	98.89	0.5	8.5	47.0	809.6	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	107.92	14	0	0	0	700	50	
2009-Jan-17	24.0	53.3	98.91	0.6	9.0	52.7	862.4	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	119.25	14	0	0	0	700	50	
2009-Jan-18	24.0	59.0	99.17	0.5	9.5	58.6	920.9	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-19	24.0	53.7	98.96	0.6	10.1	53.2	974.1	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-20	24.0	51.2	98.85	0.6	10.7	50.6	1024.7	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-21	24.0	49.7	98.93	0.5	11.2	49.2	1073.8	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-22	24.0	54.0	99.02	0.5	11.7	53.4	1127.3	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-23	24.0	52.1	99.00	0.5	12.3	51.5	1178.8	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-24	24.0	51.9	99.02	0.5	12.8	51.3	1230.1	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-25	24.0	53.2	98.85	0.6	13.4	52.6	1282.7	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-26	24.0	52.5	98.95	0.6	13.9	51.9	1334.6	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-27	24.0	52.9	98.92	0.6	14.5	52.3	1386.9	0.0	0.0	0.	0.	70.0	0.0	200TP1200	126	113.00	14	0	0	0	700	50	
2009-Jan-28	24.0	47.6	98.68	0.6	15.1	47.0	1433.9	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	86.51	15	0	0	0	700	50	
2009-Jan-29	24.0	45.2	99.65	0.2	15.3	45.1	1479.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	86.51	15	0	0	0	700	50	
2009-Jan-30	24.0	49.3	98.99	0.5	15.8	48.8	1527.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	86.51	15	0	0	0	700	50	
2009-Jan-31	24.0	49.7	98.71	0.6	16.4	49.0	1576.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	86.51	15	0	0	0	700	50	
2009-Feb-01	24.0	46.1	98.81	0.6	17.0	45.6	1622.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	86.51	15	0	0	0	700	50	
2009-Feb-02	24.0	48.4	98.99	0.5	17.5	47.9	1670.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	86.51	15	0	0	0	700	50	
2009-Feb-03	24.0	48.7	99.08	0.5	17.9	48.2	1718.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	86.51	15	0	0	0	700	50	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	52.0	99.10	0.5	18.4	51.5	1770.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-05	24.0	49.7	98.89	0.6	18.9	49.1	1819.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-06	24.0	51.7	99.05	0.5	19.4	51.2	1870.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-07	24.0	51.5	98.91	0.6	20.0	51.0	1921.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-08	24.0	50.0	98.96	0.5	20.5	49.5	1970.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-09	24.0	50.5	98.97	0.5	21.0	50.0	2020.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-10	24.0	49.5	98.95	0.5	21.5	48.9	2069.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-11	24.0	48.8	99.02	0.5	22.0	48.3	2118.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-12	24.0	48.4	98.57	0.7	22.7	47.7	2165.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-13	24.0	49.5	98.89	0.6	23.3	48.9	2214.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-14	24.0	52.6	98.90	0.6	23.8	52.0	2266.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-15	24.0	54.7	98.99	0.6	24.4	54.2	2320.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-16	24.0	53.0	98.89	0.6	25.0	52.4	2373.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-17	24.0	53.1	99.02	0.5	25.5	52.6	2425.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-18	24.0	55.3	98.84	0.6	26.1	54.7	2480.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-19	24.0	51.8	99.05	0.5	26.6	51.3	2531.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-20	24.0	51.8	98.96	0.5	27.2	51.2	2582.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-21	24.0	51.8	99.09	0.5	27.6	51.3	2634.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-22	24.0	52.0	98.92	0.6	28.2	51.4	2685.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-23	24.0	51.6	99.07	0.5	28.7	51.1	2736.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-24	24.0	52.7	98.98	0.5	29.2	52.2	2788.9	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-25	24.0	52.3	99.10	0.5	29.7	51.8	2840.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-26	24.0	52.0	98.96	0.5	30.2	51.5	2892.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-27	24.0	51.4	99.01	0.5	30.7	50.9	2943.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Feb-28	24.0	51.9	98.96	0.5	31.3	51.4	2994.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Mar-01	24.0	49.8	98.96	0.5	31.8	49.3	3043.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Mar-02	24.0	49.2	98.92	0.5	32.3	48.7	3092.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Mar-03	24.0	48.4	98.97	0.5	32.8	47.9	3140.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Mar-04	24.0	55.0	99.06	0.5	33.4	54.5	3194.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Mar-05	24.0	53.3	98.93	0.6	33.9	52.7	3247.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Mar-06	24.0	49.8	98.86	0.6	34.5	49.2	3296.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Mar-07	24.0	52.1	99.12	0.5	35.0	51.7	3348.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Mar-08	24.0	52.0	99.02	0.5	35.5	51.5	3399.9	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	
2009-Mar-09	24.0	55.0	98.93	0.6	36.1	54.4	3454.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Mar-10	24.0	55.5	99.22	0.4	36.5	55.1	3509.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-11	24.0	53.2	98.95	0.6	37.0	52.7	3562.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-12	24.0	60.2	99.17	0.5	37.5	59.7	3621.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-13	24.0	56.0	99.16	0.5	38.0	55.5	3677.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-14	24.0	53.8	99.02	0.5	38.5	53.3	3730.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-15	24.0	56.0	99.18	0.5	39.0	55.5	3786.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-16	24.0	55.2	99.15	0.5	39.5	54.8	3840.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-17	24.0	55.1	99.13	0.5	40.0	54.7	3895.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-18	24.0	57.8	99.10	0.5	40.5	57.3	3952.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-19	24.0	54.5	99.12	0.5	41.0	54.0	4006.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-20	24.0	56.7	99.17	0.5	41.4	56.2	4062.9	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-21	24.0	57.4	99.03	0.6	42.0	56.9	4119.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-22	24.0	60.4	99.16	0.5	42.5	59.9	4179.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-23	24.0	57.0	99.18	0.5	43.0	56.6	4236.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-24	24.0	58.1	99.24	0.4	43.4	57.6	4293.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-25	.0	0.0	0.00	0.0	43.4	0.0	4293.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-26	.0	0.0	0.00	0.0	43.4	0.0	4293.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-27	.0	0.0	0.00	0.0	43.4	0.0	4293.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-28	.0	0.0	0.00	0.0	43.4	0.0	4293.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	150	91.80	15	0	0	0	700	50			
2009-Mar-29	24.0	55.3	99.06	0.5	43.9	54.8	4348.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Mar-30	24.0	55.4	99.06	0.5	44.4	54.9	4403.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Mar-31	24.0	53.0	99.06	0.5	44.9	52.5	4456.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-01	24.0	53.8	98.92	0.6	45.5	53.2	4509.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-02	24.0	56.0	98.98	0.6	46.1	55.4	4564.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-03	24.0	56.5	98.92	0.6	46.7	55.9	4620.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-04	24.0	58.0	99.05	0.6	47.3	57.4	4677.9	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-05	24.0	59.0	99.07	0.6	47.8	58.5	4736.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-06	24.0	56.9	99.02	0.6	48.4	56.3	4792.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-07	24.0	58.3	99.01	0.6	48.9	57.7	4850.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-08	24.0	59.3	99.11	0.5	49.5	58.8	4909.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-09	24.0	56.5	98.96	0.6	50.1	55.9	4965.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-10	24.0	59.2	99.14	0.5	50.6	58.7	5023.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-11	24.0	59.7	99.08	0.6	51.1	59.2	5083.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			
2009-Apr-12	24.0	56.5	99.04	0.5	51.7	56.0	5139.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	49.9	98.54	0.7	52.4	49.1	5188.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-14	24.0	40.8	99.00	0.4	52.8	40.4	5228.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-15	24.0	53.1	99.34	0.4	53.1	52.7	5281.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-16	24.0	42.0	99.43	0.2	53.4	41.8	5323.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-17	24.0	45.9	98.87	0.5	53.9	45.4	5368.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-18	24.0	54.6	99.21	0.4	54.3	54.2	5422.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-19	24.0	53.1	99.02	0.5	54.9	52.6	5475.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-20	24.0	50.2	99.24	0.4	55.2	49.8	5524.9	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-21	24.0	46.1	99.02	0.5	55.7	45.7	5570.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-22	24.0	54.6	99.16	0.5	56.2	54.1	5624.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-23	24.0	53.8	98.90	0.6	56.7	53.2	5677.9	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-24	24.0	57.4	99.08	0.5	57.3	56.8	5734.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-25	24.0	56.9	99.02	0.6	57.8	56.3	5791.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-26	24.0	55.0	98.94	0.6	58.4	54.4	5845.4	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-27	24.0	56.4	99.02	0.6	59.0	55.8	5901.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-28	24.0	52.9	99.02	0.5	59.5	52.3	5953.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-29	24.0	51.6	98.97	0.5	60.0	51.1	6004.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-Apr-30	24.0	54.6	99.03	0.5	60.5	54.1	6058.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-May-01	24.0	55.1	99.02	0.5	61.1	54.5	6113.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-May-02	24.0	51.0	99.00	0.5	61.6	50.5	6163.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-May-03	24.0	56.1	99.11	0.5	62.1	55.6	6219.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	85.06	15	0	0	0	700	50	
2009-May-04	24.0	60.5	99.12	0.5	62.6	59.9	6279.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	86.72	15	0	0	0	700	50	
2009-May-05	24.0	57.0	99.07	0.5	63.2	56.5	6335.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	160	86.72	15	0	0	0	700	50	
2009-May-06	24.0	53.2	99.51	0.3	63.4	53.0	6388.7	0.0	0.0	0.	0.	26.0	0.0	200TP1200	110	121.29	15	0	0	0	700	50	
2009-May-07	24.0	57.9	99.53	0.3	63.7	57.6	6446.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	110	121.29	15	0	0	0	700	50	
2009-May-08	24.0	53.2	99.49	0.3	64.0	52.9	6499.2	0.0	0.0	0.	0.	26.0	0.0	200TP1200	110	121.29	15	0	0	0	700	50	
2009-May-09	24.0	56.1	99.52	0.3	64.2	55.9	6555.1	0.0	0.0	0.	0.	26.0	0.0	200TP1200	110	121.29	15	0	0	0	700	50	
2009-May-10	24.0	57.7	99.53	0.3	64.5	57.4	6612.5	0.0	0.0	0.	0.	26.0	0.0	200TP1200	110	121.29	15	0	0	0	700	50	
2009-May-11	24.0	54.0	99.57	0.2	64.7	53.8	6666.3	0.0	0.0	0.	0.	26.0	0.0	200TP1200	110	121.29	15	0	0	0	700	50	
2009-May-12	24.0	57.5	99.57	0.3	65.0	57.3	6723.6	0.0	0.0	0.	0.	26.0	0.0	200TP1200	110	121.29	15	0	0	0	700	50	
2009-May-13	24.0	55.7	99.53	0.3	65.2	55.4	6779.0	0.0	0.0	0.	0.	26.0	0.0	200TP1200	110	121.29	15	0	0	0	700	50	
2009-May-14	24.0	56.1	99.57	0.2	65.5	55.8	6834.8	0.0	0.0	0.	0.	26.0	0.0	200TP1200	110	121.29	15	0	0	0	700	50	
2009-May-15	24.0	103.0	99.56	0.5	65.9	102.5	6937.3	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50	
2009-May-16	24.0	101.0	99.52	0.5	66.4	100.5	7037.9	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-May-17	24.0	105.1	99.59	0.4	66.8	104.7	7142.6	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-18	24.0	109.6	99.61	0.4	67.3	109.2	7251.7	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-19	24.0	85.9	99.56	0.4	67.6	85.6	7337.3	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-20	24.0	91.8	99.62	0.4	68.0	91.5	7428.8	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-21	24.0	94.0	99.56	0.4	68.4	93.6	7522.3	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-22	24.0	101.0	99.56	0.4	68.8	100.6	7622.9	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-23	24.0	98.3	99.56	0.4	69.3	97.8	7720.8	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-24	24.0	98.5	99.49	0.5	69.8	98.0	7818.7	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-25	24.0	98.3	99.57	0.4	70.2	97.9	7916.6	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-26	24.0	100.6	99.57	0.4	70.6	100.2	8016.8	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-27	24.0	99.7	99.54	0.5	71.1	99.2	8116.0	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-28	24.0	94.1	99.57	0.4	71.5	93.7	8209.7	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-29	24.0	100.3	99.51	0.5	72.0	99.9	8309.6	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-30	24.0	94.4	99.50	0.5	72.4	93.9	8403.4	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-May-31	24.0	98.9	99.56	0.4	72.9	98.5	8501.9	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-01	24.0	97.8	99.52	0.5	73.4	97.3	8599.3	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-02	24.0	98.2	99.50	0.5	73.8	97.7	8696.9	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-03	24.0	101.2	99.51	0.5	74.3	100.7	8797.7	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-04	24.0	99.7	99.51	0.5	74.8	99.2	8896.9	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-05	24.0	96.1	99.48	0.5	75.3	95.6	8992.5	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-06	24.0	99.5	99.49	0.5	75.8	99.0	9091.4	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-07	24.0	94.8	99.45	0.5	76.4	94.3	9185.7	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-08	24.0	104.3	99.53	0.5	76.9	103.8	9289.5	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-09	24.0	101.5	99.50	0.5	77.4	100.9	9390.4	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-10	24.0	104.5	99.63	0.4	77.8	104.1	9494.5	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-11	24.0	103.0	99.57	0.4	78.2	102.6	9597.1	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-12	24.0	106.4	99.53	0.5	78.7	105.9	9703.0	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-13	24.0	99.5	99.53	0.5	79.2	99.0	9802.0	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-14	24.0	104.6	99.58	0.4	79.6	104.2	9906.2	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-15	24.0	95.6	99.48	0.5	80.1	95.1	10001.3	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-16	24.0	104.3	99.52	0.5	80.6	103.8	10105.1	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-17	24.0	96.7	99.48	0.5	81.1	96.2	10201.3	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-18	24.0	99.0	99.46	0.5	81.6	98.4	10299.7	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			
2009-Jun-19	24.0	95.1	99.47	0.5	82.1	94.6	10394.2	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50			

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	97.8	99.48	0.5	82.6	97.3	10491.5	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50	
2009-Jun-21	24.0	97.5	99.47	0.5	83.2	96.9	10588.5	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50	
2009-Jun-22	24.0	101.9	99.55	0.5	83.6	101.4	10689.9	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50	
2009-Jun-23	24.0	99.9	99.55	0.5	84.1	99.5	10789.4	0.0	0.0	0.	0.	5.0	0.0	200TP1200	255	99.41	21	0	0	0	700	50	
2009-Jun-24	24.0	103.6	99.13	0.9	85.0	102.7	10892.1	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jun-25	24.0	98.1	99.15	0.8	85.8	97.2	10989.3	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jun-26	24.0	104.5	99.12	0.9	86.7	103.6	11092.9	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jun-27	24.0	99.5	99.14	0.9	87.6	98.7	11191.6	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jun-28	24.0	104.3	99.00	1.0	88.6	103.2	11294.9	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jun-29	24.0	100.0	99.07	0.9	89.6	99.1	11393.9	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jun-30	24.0	100.6	99.06	1.0	90.5	99.6	11493.5	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-01	24.0	101.6	98.91	1.1	91.6	100.4	11594.0	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-02	24.0	94.1	98.93	1.0	92.6	93.1	11687.1	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-03	24.0	97.1	99.07	0.9	93.5	96.2	11783.2	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-04	24.0	96.6	99.00	1.0	94.5	95.7	11878.9	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-05	24.0	96.7	99.01	1.0	95.5	95.8	11974.6	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-06	24.0	100.3	99.09	0.9	96.4	99.4	12074.1	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-07	24.0	101.7	98.98	1.0	97.4	100.7	12174.7	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-08	24.0	100.8	99.10	0.9	98.3	99.9	12274.6	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-09	24.0	96.7	99.01	1.0	99.3	95.7	12370.4	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-10	24.0	107.8	99.12	1.0	100.2	106.9	12477.2	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-11	24.0	105.5	99.10	1.0	101.2	104.5	12581.8	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-12	24.0	100.3	99.14	0.9	102.0	99.5	12681.2	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-13	24.0	100.2	99.12	0.9	102.9	99.3	12780.5	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-14	24.0	97.1	98.97	1.0	103.9	96.1	12876.6	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-15	24.0	105.2	99.16	0.9	104.8	104.3	12980.9	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-16	23.0	97.4	99.15	0.8	105.6	96.6	13077.5	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-17	24.0	99.0	99.11	0.9	106.5	98.1	13175.6	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-18	24.0	99.3	99.11	0.9	107.4	98.4	13274.0	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-19	24.0	100.7	99.10	0.9	108.3	99.8	13373.8	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-20	24.0	95.1	99.12	0.8	109.1	94.3	13468.1	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-21	24.0	100.0	99.04	1.0	110.1	99.0	13567.1	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-22	24.0	94.9	99.15	0.8	110.9	94.1	13661.2	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	
2009-Jul-23	24.0	102.2	99.17	0.9	111.7	101.4	13762.5	0.0	0.0	0.	0.	6.0	0.0	200TP1200	255	98.41	21	0	0	0	700	50	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jul-24	24.0	88.1	99.23	0.7	112.4	87.4	13849.9	0.0	0.0	0.	0.	41.0	0.0	200TP1200	245	89.41	27	0	0	0	700	150			
2009-Jul-25	24.0	88.0	99.41	0.5	113.0	87.4	13937.4	0.0	0.0	0.	0.	41.0	0.0	200TP1200	245	89.41	27	0	0	0	700	150			
2009-Jul-26	24.0	88.3	99.30	0.6	113.6	87.7	14025.1	0.0	0.0	0.	0.	41.0	0.0	200TP1200	245	89.41	27	0	0	0	700	150			
2009-Jul-27	24.0	86.5	99.17	0.7	114.3	85.8	14110.8	0.0	0.0	0.	0.	41.0	0.0	200TP1200	245	89.41	27	0	0	0	700	150			
2009-Jul-28	24.0	87.0	99.31	0.6	114.9	86.4	14197.2	0.0	0.0	0.	0.	41.0	0.0	200TP1200	245	89.41	27	0	0	0	700	150			
2009-Jul-29	24.0	88.6	99.36	0.6	115.5	88.1	14285.3	0.0	0.0	0.	0.	41.0	0.0	200TP1200	245	89.41	27	0	0	0	700	150			
2009-Jul-30	24.0	85.5	99.23	0.7	116.1	84.8	14370.1	0.0	0.0	0.	0.	41.0	0.0	200TP1200	245	89.41	27	0	0	0	700	150			
2009-Jul-31	24.0	80.7	99.18	0.7	116.8	80.0	14450.1	0.0	0.0	0.	0.	41.0	0.0	200TP1200	245	89.41	27	0	0	0	700	150			
2009-Aug-01	24.0	83.9	99.18	0.7	117.5	83.2	14533.3	0.0	0.0	0.	0.	41.0	0.0	200TP1200	245	89.41	27	0	0	0	700	150			
2009-Aug-02	24.0	92.5	99.24	0.7	118.2	91.8	14625.0	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-03	24.0	91.5	99.32	0.6	118.8	90.9	14715.9	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-04	24.0	91.4	99.17	0.8	119.5	90.6	14806.5	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-05	24.0	95.2	99.22	0.7	120.3	94.5	14901.0	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-06	24.0	91.6	99.20	0.7	121.0	90.9	14991.9	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-07	24.0	95.0	99.21	0.8	121.8	94.3	15086.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-08	24.0	95.8	99.37	0.6	122.4	95.2	15181.4	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-09	24.0	100.2	99.27	0.7	123.1	99.4	15280.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-10	24.0	97.6	99.21	0.8	123.9	96.8	15377.6	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-11	24.0	100.8	99.33	0.7	124.5	100.1	15477.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-12	24.0	96.8	99.28	0.7	125.2	96.1	15573.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-13	24.0	99.3	99.31	0.7	125.9	98.7	15672.4	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-14	24.0	93.5	99.17	0.8	126.7	92.8	15765.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-15	24.0	99.4	99.33	0.7	127.4	98.7	15863.9	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-16	24.0	101.7	99.30	0.7	128.1	101.0	15964.9	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-17	24.0	101.3	99.30	0.7	128.8	100.5	16065.4	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-18	24.0	96.5	99.20	0.8	129.6	95.7	16161.1	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-19	24.0	100.1	99.30	0.7	130.3	99.4	16260.5	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-20	24.0	95.8	99.22	0.8	131.0	95.0	16355.5	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-21	24.0	104.7	99.33	0.7	131.7	104.0	16459.5	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-22	24.0	96.3	99.24	0.7	132.5	95.6	16555.1	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-23	24.0	98.9	99.29	0.7	133.2	98.2	16653.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-24	24.0	99.3	99.26	0.7	133.9	98.6	16751.9	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-25	24.0	104.2	99.29	0.7	134.6	103.4	16855.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			
2009-Aug-26	24.0	100.3	99.27	0.7	135.4	99.5	16954.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150			

Well Level Crowsnest Area 5 Prod





UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	100.0	99.29	0.7	136.1	99.3	17054.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Aug-28	24.0	101.1	99.27	0.7	136.8	100.4	17154.5	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Aug-29	24.0	102.5	99.28	0.7	137.5	101.8	17256.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Aug-30	24.0	96.9	99.18	0.8	138.3	96.1	17352.4	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Aug-31	24.0	99.1	99.24	0.8	139.1	98.4	17450.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-01	24.0	92.8	99.15	0.8	139.9	92.0	17542.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-02	24.0	93.5	99.20	0.8	140.6	92.8	17635.5	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-03	24.0	88.8	99.28	0.6	141.3	88.2	17723.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-04	24.0	96.7	99.20	0.8	142.0	96.0	17819.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-05	24.0	93.5	99.19	0.8	142.8	92.8	17912.4	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-06	24.0	98.6	99.26	0.7	143.5	97.9	18010.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-07	16.0	74.8	99.25	0.6	144.1	74.3	18084.6	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-08	12.0	57.0	99.23	0.4	144.5	56.5	18141.1	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-09	24.0	99.5	99.37	0.6	145.2	98.9	18240.0	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-10	24.0	94.8	99.31	0.7	145.8	94.1	18334.1	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-11	24.0	88.8	99.35	0.6	146.4	88.2	18422.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-12	24.0	91.6	99.24	0.7	147.1	90.9	18513.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-13	24.0	87.9	99.16	0.7	147.8	87.2	18600.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-14	24.0	91.0	99.21	0.7	148.5	90.3	18690.6	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-15	24.0	90.4	99.16	0.8	149.3	89.7	18780.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-16	24.0	86.3	99.18	0.7	150.0	85.6	18865.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-17	24.0	90.5	99.17	0.8	150.8	89.8	18955.5	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-18	24.0	85.9	99.14	0.7	151.5	85.2	19040.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-19	24.0	94.8	99.27	0.7	152.2	94.1	19134.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-20	24.0	90.6	99.18	0.7	152.9	89.9	19224.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-21	24.0	90.2	99.16	0.8	153.7	89.4	19314.1	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-22	24.0	87.0	99.13	0.8	154.5	86.2	19400.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-23	24.0	86.3	99.12	0.8	155.2	85.5	19485.9	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-24	24.0	89.3	99.16	0.8	156.0	88.5	19574.4	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-25	24.0	93.6	99.16	0.8	156.8	92.8	19667.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	257	92.87	27	0	0	0	700	150	
2009-Sep-26	24.0	87.7	98.32	1.5	158.2	86.2	19753.4	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Sep-27	24.0	89.2	98.42	1.4	159.6	87.8	19841.1	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Sep-28	24.0	86.1	98.37	1.4	161.0	84.7	19925.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Sep-29	24.0	91.6	98.43	1.4	162.5	90.1	20016.0	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Measured + Prorated Volumes																			RM		
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)			
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS					
2009-Sep-30	24.0	94.3	98.47	1.4	163.9	92.9	20108.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Oct-01	24.0	95.1	98.52	1.4	165.3	93.7	20202.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Oct-02	24.0	94.1	98.46	1.5	166.8	92.6	20295.2	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Oct-03	24.0	91.9	98.42	1.5	168.2	90.4	20385.6	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Oct-04	24.0	94.8	98.39	1.5	169.8	93.3	20478.9	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Oct-05	24.0	94.2	98.39	1.5	171.3	92.6	20571.5	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Oct-06	24.0	92.7	98.33	1.6	172.8	91.2	20662.7	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Oct-07	24.0	97.1	98.34	1.6	174.4	95.5	20758.1	0.0	0.0	0.	0.	35.0	0.0	200TP1200	300	80.02	32	0	0	0	700	0	
2009-Oct-08	24.0	98.8	98.50	1.5	175.9	97.3	20855.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-09	24.0	99.4	98.60	1.4	177.3	98.0	20953.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-10	24.0	95.0	98.47	1.5	178.8	93.5	21047.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-11	24.0	98.0	98.76	1.2	180.0	96.8	21143.8	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-12	24.0	95.9	98.53	1.4	181.4	94.4	21238.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-13	24.0	91.2	98.55	1.3	182.7	89.9	21328.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-14	24.0	92.4	98.61	1.3	184.0	91.1	21419.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-15	24.0	99.2	98.61	1.4	185.4	97.8	21517.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-16	24.0	94.7	98.47	1.5	186.8	93.3	21610.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-17	24.0	100.3	98.75	1.3	188.1	99.0	21709.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-18	24.0	96.3	98.71	1.2	189.3	95.1	21804.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-19	24.0	95.9	98.61	1.3	190.6	94.6	21898.9	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-20	24.0	98.7	98.71	1.3	191.9	97.4	21996.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-21	24.0	94.5	98.58	1.3	193.2	93.2	22089.5	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-22	24.0	99.6	98.79	1.2	194.5	98.4	22187.9	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-23	24.0	92.1	99.40	0.6	195.0	91.5	22279.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-24	24.0	92.3	98.31	1.6	196.6	90.8	22370.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-25	24.0	102.1	98.69	1.3	197.9	100.8	22471.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-26	24.0	95.7	98.81	1.1	199.0	94.6	22565.5	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-27	24.0	100.3	98.69	1.3	200.4	99.0	22664.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-28	24.0	100.2	98.85	1.2	201.5	99.1	22763.7	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-29	24.0	100.9	98.68	1.3	202.8	99.6	22863.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-30	24.0	98.4	98.80	1.2	204.0	97.2	22960.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Oct-31	24.0	99.5	98.75	1.2	205.3	98.3	23058.7	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-01	24.0	105.5	98.86	1.2	206.5	104.3	23163.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-02	24.0	97.8	98.48	1.5	207.9	96.3	23259.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	99.9	98.70	1.3	209.2	98.6	23357.9	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-04	24.0	98.3	98.73	1.3	210.5	97.1	23455.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-05	24.0	85.3	98.64	1.2	211.7	84.1	23539.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-06	24.0	94.1	98.72	1.2	212.9	92.9	23632.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-07	24.0	97.1	98.56	1.4	214.3	95.7	23727.7	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-08	24.0	88.6	98.41	1.4	215.7	87.2	23814.8	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-09	24.0	92.2	98.56	1.3	217.0	90.9	23905.7	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-10	24.0	87.0	98.55	1.3	218.3	85.7	23991.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-11	24.0	91.4	98.58	1.3	219.6	90.1	24081.5	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-12	24.0	90.6	98.61	1.3	220.8	89.3	24170.9	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-13	24.0	97.7	98.71	1.3	222.1	96.4	24267.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-14	24.0	94.7	98.48	1.4	223.5	93.2	24360.5	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-15	24.0	100.4	98.58	1.4	224.9	98.9	24459.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-16	24.0	102.9	98.76	1.3	226.2	101.7	24561.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-17	24.0	94.1	98.68	1.2	227.5	92.9	24654.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-18	24.0	95.6	98.59	1.4	228.8	94.3	24748.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-19	24.0	98.1	98.57	1.4	230.2	96.7	24844.9	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-20	24.0	95.1	98.58	1.4	231.6	93.8	24938.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-21	24.0	97.9	98.53	1.4	233.0	96.5	25035.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-22	24.0	96.1	98.53	1.4	234.4	94.6	25129.7	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-23	24.0	93.3	98.53	1.4	235.8	91.9	25221.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-24	24.0	98.1	98.52	1.5	237.2	96.6	25318.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-25	24.0	97.7	98.57	1.4	238.6	96.3	25414.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-26	24.0	98.3	98.52	1.5	240.1	96.9	25511.5	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-27	24.0	101.5	98.64	1.4	241.5	100.1	25611.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-28	24.0	92.8	98.47	1.4	242.9	91.4	25702.9	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-29	24.0	85.1	98.28	1.5	244.3	83.7	25786.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Nov-30	24.0	99.1	98.53	1.5	245.8	97.7	25884.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Dec-01	24.0	93.5	98.53	1.4	247.2	92.1	25976.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Dec-02	24.0	98.8	98.48	1.5	248.7	97.3	26073.7	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Dec-03	24.0	93.5	98.52	1.4	250.1	92.1	26165.8	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Dec-04	24.0	100.0	98.77	1.2	251.3	98.8	26264.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Dec-05	24.0	100.0	98.63	1.4	252.7	98.6	26363.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2009-Dec-06	24.0	95.5	98.60	1.3	254.0	94.2	26457.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Dec-07	24.0	97.5	98.62	1.4	255.3	96.2	26553.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-08	24.0	93.8	98.57	1.3	256.7	92.4	26646.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-09	24.0	91.8	98.64	1.3	257.9	90.6	26736.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-10	24.0	89.6	98.59	1.3	259.2	88.3	26824.9	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-11	24.0	87.5	98.30	1.5	260.7	86.0	26911.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-12	24.0	95.2	98.71	1.2	261.9	94.0	27005.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-13	24.0	92.5	98.48	1.4	263.3	91.1	27096.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-14	24.0	90.9	98.13	1.7	265.0	89.2	27185.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-15	24.0	94.7	98.56	1.4	266.4	93.4	27278.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-16	24.0	87.3	98.18	1.6	268.0	85.8	27364.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-17	24.0	92.8	98.44	1.5	269.4	91.4	27455.7	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-18	24.0	98.2	98.39	1.6	271.0	96.6	27552.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-19	24.0	95.4	98.46	1.5	272.5	93.9	27646.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-20	24.0	101.3	98.59	1.4	273.9	99.9	27746.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-21	24.0	99.3	98.55	1.4	275.3	97.9	27844.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-22	24.0	93.2	98.62	1.3	276.6	91.9	27935.8	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-23	24.0	96.2	98.45	1.5	278.1	94.7	28030.5	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-24	24.0	94.0	98.52	1.4	279.5	92.6	28123.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-25	24.0	100.1	98.70	1.3	280.8	98.8	28221.9	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-26	24.0	100.4	98.69	1.3	282.1	99.1	28321.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-27	24.0	93.4	98.59	1.3	283.5	92.1	28413.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-28	24.0	97.5	98.64	1.3	284.8	96.2	28509.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-29	24.0	100.5	99.15	0.9	285.6	99.7	28609.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-30	24.0	97.4	98.73	1.2	286.9	96.1	28705.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
2009-Dec-31	24.0	98.7	98.81	1.2	288.1	97.6	28802.7	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0		
Well Totals:	8643.0	29090.7		288.1	28802.7		0.0																	
Well Avg.:		79.7	97.93	0.8		78.9		0.0		0.	0.	28.5	0.0		227	91.84					700		54	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	1.9	62.63	0.7	0.7	1.2	1.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-02	24.0	2.0	59.39	0.8	1.5	1.2	2.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-03	24.0	1.8	64.84	0.6	2.2	1.2	3.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-04	24.0	1.9	63.10	0.7	2.8	1.2	4.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-05	24.0	2.0	60.71	0.8	3.6	1.2	5.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-06	24.0	1.8	63.93	0.7	4.3	1.2	7.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-07	24.0	1.9	61.08	0.7	5.0	1.1	8.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-08	24.0	1.9	62.57	0.7	5.7	1.2	9.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-09	24.0	1.9	61.58	0.7	6.4	1.2	10.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-10	24.0	1.9	61.26	0.7	7.2	1.2	11.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-11	24.0	1.9	62.70	0.7	7.9	1.2	12.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-12	24.0	1.9	62.03	0.7	8.6	1.2	14.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-13	24.0	1.9	60.21	0.8	9.3	1.2	15.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-14	24.0	1.8	62.09	0.7	10.0	1.1	16.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-15	24.0	1.9	62.11	0.7	10.7	1.2	17.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-16	24.0	1.8	60.00	0.7	11.5	1.1	18.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-17	24.0	1.8	60.77	0.7	12.2	1.1	19.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-18	24.0	1.9	66.32	0.7	12.8	1.3	21.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-19	24.0	1.9	61.58	0.7	13.5	1.2	22.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-20	24.0	1.9	59.04	0.8	14.3	1.1	23.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-21	24.0	1.8	60.67	0.7	15.0	1.1	24.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-22	24.0	1.9	62.90	0.7	15.7	1.2	25.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-23	24.0	1.8	62.09	0.7	16.4	1.1	26.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-24	24.0	1.8	63.13	0.7	17.1	1.1	27.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-25	24.0	2.0	58.97	0.8	17.9	1.2	28.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-26	24.0	1.9	60.96	0.7	18.6	1.1	30.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-27	24.0	1.9	60.85	0.7	19.3	1.2	31.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-28	24.0	2.1	53.30	1.0	20.3	1.1	32.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-29	24.0	1.3	81.82	0.2	20.6	1.1	33.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-30	24.0	2.0	59.69	0.8	21.3	1.2	34.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Jan-31	24.0	2.2	53.88	1.0	22.4	1.2	35.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-01	24.0	2.0	55.90	0.9	23.2	1.1	36.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-02	24.0	1.9	59.90	0.8	24.0	1.2	38.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-03	24.0	1.9	62.37	0.7	24.7	1.2	39.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	1.9	62.57	0.7	25.4	1.2	40.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-05	24.0	1.9	57.81	0.8	26.2	1.1	41.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-06	24.0	1.9	61.38	0.7	26.9	1.2	42.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-07	24.0	2.0	57.79	0.8	27.8	1.2	43.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-08	24.0	1.9	59.26	0.8	28.5	1.1	44.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-09	24.0	1.9	59.47	0.8	29.3	1.1	46.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-10	24.0	1.9	59.04	0.8	30.1	1.1	47.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-11	24.0	1.8	60.56	0.7	30.8	1.1	48.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-12	24.0	2.1	51.43	1.0	31.8	1.1	49.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-13	24.0	1.9	57.81	0.8	32.6	1.1	50.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	58	86.64	5	0	0	0	900	500	
2009-Feb-14	24.0	1.9	67.91	0.6	33.2	1.3	51.7	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-15	24.0	1.9	70.00	0.6	33.8	1.3	53.0	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-16	24.0	1.9	67.37	0.6	34.4	1.3	54.3	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-17	24.0	1.8	70.49	0.5	34.9	1.3	55.6	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-18	24.0	2.0	66.67	0.7	35.6	1.3	56.9	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-19	24.0	1.8	71.19	0.5	36.1	1.3	58.2	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-20	24.0	1.8	69.23	0.6	36.7	1.3	59.4	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-21	24.0	1.8	72.00	0.5	37.2	1.3	60.7	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-22	24.0	1.9	68.11	0.6	37.8	1.3	61.9	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-23	24.0	1.8	71.43	0.5	38.3	1.3	63.2	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-24	24.0	1.8	69.57	0.6	38.8	1.3	64.5	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-25	24.0	1.8	72.16	0.5	39.3	1.3	65.7	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-26	24.0	1.8	69.23	0.6	39.9	1.3	67.0	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-27	24.0	1.8	70.22	0.5	40.4	1.3	68.2	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Feb-28	24.0	1.8	69.23	0.6	41.0	1.3	69.5	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-01	24.0	1.8	69.14	0.5	41.5	1.2	70.7	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-02	24.0	1.7	68.39	0.6	42.1	1.2	71.9	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-03	24.0	1.7	69.23	0.5	42.6	1.2	73.1	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-04	24.0	1.9	71.28	0.5	43.1	1.3	74.4	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-05	24.0	1.9	68.62	0.6	43.7	1.3	75.7	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-06	24.0	1.8	67.22	0.6	44.3	1.2	76.9	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-07	24.0	1.7	72.99	0.5	44.8	1.3	78.2	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-08	24.0	1.8	70.39	0.5	45.3	1.3	79.4	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-09	24.0	1.9	68.56	0.6	45.9	1.3	80.8	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	1.8	75.00	0.5	46.4	1.4	82.1	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-11	24.0	1.9	68.98	0.6	46.9	1.3	83.4	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-12	24.0	2.0	74.11	0.5	47.4	1.5	84.9	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-13	24.0	1.9	73.51	0.5	47.9	1.4	86.2	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-14	24.0	1.9	70.43	0.6	48.5	1.3	87.5	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-15	24.0	1.8	73.91	0.5	49.0	1.4	88.9	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-16	24.0	1.8	73.63	0.5	49.4	1.3	90.2	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-17	24.0	1.8	72.83	0.5	49.9	1.3	91.6	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-18	24.0	1.9	72.16	0.5	50.5	1.4	93.0	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-19	24.0	1.8	72.53	0.5	51.0	1.3	94.3	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-20	24.0	1.9	73.80	0.5	51.5	1.4	95.7	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-21	24.0	2.0	70.56	0.6	52.1	1.4	97.1	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-22	24.0	2.0	73.87	0.5	52.6	1.5	98.5	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-23	24.0	1.9	74.33	0.5	53.1	1.4	99.9	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-24	24.0	1.9	75.40	0.5	53.5	1.4	101.3	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-25	24.0	1.8	79.12	0.4	53.9	1.4	102.8	0.0	0.0	0.	0.	96.0	0.0	4-1200	60	77.92	5	0	0	0	900	500	
2009-Mar-26	24.0	1.7	48.85	0.9	54.8	0.9	103.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Mar-27	24.0	2.1	47.80	1.1	55.9	1.0	104.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Mar-28	24.0	1.8	48.90	0.9	56.8	0.9	105.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Mar-29	24.0	1.9	46.35	1.0	57.8	0.9	106.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Mar-30	24.0	1.9	46.11	1.0	58.9	0.9	107.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Mar-31	24.0	1.8	46.45	1.0	59.8	0.9	108.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-01	24.0	2.0	43.28	1.1	61.0	0.9	109.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-02	24.0	2.0	44.12	1.1	62.1	0.9	109.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-03	24.0	2.1	43.13	1.2	63.3	0.9	110.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-04	24.0	2.0	46.31	1.1	64.4	0.9	111.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-05	24.0	2.0	46.57	1.1	65.5	1.0	112.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-06	24.0	2.0	45.32	1.1	66.6	0.9	113.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-07	24.0	2.1	45.19	1.1	67.7	0.9	114.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-08	24.0	2.0	47.52	1.1	68.8	1.0	115.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-09	24.0	2.1	43.96	1.2	70.0	0.9	116.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-10	24.0	2.0	48.73	1.0	71.0	1.0	117.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-11	24.0	2.0	47.06	1.1	72.1	1.0	118.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-12	24.0	2.0	45.96	1.1	73.1	0.9	119.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	2.2	35.71	1.4	74.6	0.8	120.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-14	24.0	1.5	44.90	0.8	75.4	0.7	120.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-15	24.0	1.6	55.48	0.7	76.1	0.9	121.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-16	24.0	1.2	59.13	0.5	76.5	0.7	122.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-17	24.0	1.8	42.05	1.0	77.6	0.7	123.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-18	24.0	1.7	50.87	0.9	78.4	0.9	123.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-19	24.0	1.9	45.74	1.0	79.4	0.9	124.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-20	24.0	1.6	51.59	0.8	80.2	0.8	125.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-21	24.0	1.6	45.40	0.9	81.1	0.7	126.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-22	24.0	1.8	49.16	0.9	82.0	0.9	127.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-23	24.0	2.0	42.65	1.2	83.2	0.9	128.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-24	24.0	2.0	46.73	1.1	84.2	0.9	129.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-25	24.0	2.0	45.54	1.1	85.3	0.9	129.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-26	24.0	2.0	43.63	1.2	86.5	0.9	130.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-27	24.0	2.0	45.73	1.1	87.5	0.9	131.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-28	24.0	1.9	45.21	1.0	88.6	0.9	132.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-29	24.0	1.9	44.15	1.1	89.6	0.8	133.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Apr-30	24.0	1.9	45.60	1.1	90.7	0.9	134.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-01	24.0	2.0	45.18	1.1	91.8	0.9	135.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-02	24.0	1.8	44.81	1.0	92.8	0.8	136.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-03	24.0	1.9	47.62	1.0	93.8	0.9	136.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-04	24.0	2.0	48.24	1.0	94.8	1.0	137.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-05	24.0	1.9	46.88	1.0	95.8	0.9	138.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-06	24.0	1.9	45.36	1.1	96.9	0.9	139.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-07	24.0	2.0	46.57	1.1	98.0	1.0	140.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-08	24.0	2.0	44.62	1.1	99.0	0.9	141.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-09	24.0	2.0	46.23	1.1	100.1	0.9	142.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-10	24.0	2.0	46.80	1.1	101.2	1.0	143.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-11	24.0	1.8	49.17	0.9	102.1	0.9	144.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-12	24.0	2.0	48.47	1.0	103.1	1.0	145.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-13	24.0	2.0	46.46	1.1	104.2	0.9	146.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-14	24.0	1.9	48.42	1.0	105.2	0.9	147.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-15	24.0	1.8	48.63	0.9	106.1	0.9	147.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-16	24.0	1.9	46.28	1.0	107.1	0.9	148.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	1.8	50.00	0.9	108.0	0.9	149.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-18	24.0	1.9	51.08	0.9	108.9	1.0	150.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-19	24.0	1.5	48.37	0.8	109.7	0.7	151.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-20	24.0	1.5	51.95	0.7	110.5	0.8	152.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-21	24.0	1.7	48.80	0.9	111.3	0.8	152.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-22	24.0	1.8	48.88	0.9	112.2	0.9	153.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-23	24.0	1.8	48.57	0.9	113.1	0.9	154.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-24	24.0	1.9	44.74	1.1	114.2	0.9	155.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-25	24.0	1.7	48.85	0.9	115.0	0.9	156.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-26	24.0	1.8	49.15	0.9	116.0	0.9	157.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-27	24.0	1.8	47.25	1.0	116.9	0.9	158.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-28	24.0	1.7	49.70	0.8	117.7	0.8	158.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-29	24.0	1.9	46.03	1.0	118.8	0.9	159.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-30	24.0	1.8	45.30	1.0	119.7	0.8	160.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-May-31	24.0	1.8	48.04	0.9	120.7	0.9	161.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-01	24.0	1.8	46.45	1.0	121.7	0.9	162.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-02	24.0	1.9	45.21	1.0	122.7	0.9	163.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-03	24.0	1.9	45.60	1.1	123.7	0.9	164.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-04	24.0	1.9	45.26	1.0	124.8	0.9	164.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-05	24.0	1.9	44.15	1.1	125.8	0.8	165.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-06	24.0	1.9	44.56	1.1	126.9	0.9	166.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-07	24.0	1.9	42.93	1.1	128.0	0.8	167.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-08	24.0	1.9	46.63	1.0	129.0	0.9	168.3	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-09	24.0	2.0	45.13	1.1	130.1	0.9	169.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-10	24.0	1.7	52.60	0.8	130.9	0.9	170.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-11	24.0	1.8	49.17	0.9	131.8	0.9	171.0	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-12	24.0	2.0	46.94	1.0	132.9	0.9	171.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-13	24.0	1.8	46.74	1.0	133.8	0.9	172.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-14	24.0	1.8	49.73	0.9	134.8	0.9	173.7	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-15	24.0	1.9	44.15	1.1	135.8	0.8	174.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-16	24.0	2.0	46.15	1.1	136.9	0.9	175.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-17	24.0	1.9	44.44	1.1	137.9	0.8	176.2	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-18	24.0	2.0	43.43	1.1	139.0	0.9	177.1	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-19	24.0	1.9	43.85	1.1	140.1	0.8	177.9	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	1.9	44.27	1.1	141.2	0.9	178.8	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-21	24.0	1.9	43.30	1.1	142.3	0.8	179.6	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-22	24.0	1.9	47.57	1.0	143.2	0.9	180.5	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-23	24.0	1.8	48.07	0.9	144.2	0.9	181.4	0.0	0.0	0.	0.	98.0	0.0	4-1200	57	83.77	5	0	0	0	900	500	
2009-Jun-24	24.0	1.8	48.88	0.9	145.1	0.9	182.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jun-25	24.0	1.7	49.70	0.8	145.9	0.8	183.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jun-26	24.0	1.8	48.62	0.9	146.8	0.9	183.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jun-27	24.0	1.7	49.12	0.9	147.7	0.8	184.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jun-28	24.0	1.9	45.60	1.1	148.8	0.9	185.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jun-29	24.0	1.8	47.19	0.9	149.7	0.8	186.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jun-30	24.0	1.8	46.70	1.0	150.7	0.9	187.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-01	24.0	2.0	43.43	1.1	151.8	0.9	188.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-02	24.0	1.8	43.65	1.0	152.8	0.8	189.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-03	24.0	1.7	47.40	0.9	153.7	0.8	189.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-04	24.0	1.8	45.25	1.0	154.7	0.8	190.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-05	24.0	1.8	45.56	1.0	155.7	0.8	191.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-06	24.0	1.8	48.02	0.9	156.6	0.9	192.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-07	24.0	1.9	45.03	1.1	157.7	0.9	193.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-08	24.0	1.8	48.02	0.9	158.6	0.9	194.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-09	24.0	1.8	45.81	1.0	159.5	0.8	194.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-10	24.0	1.9	48.66	1.0	160.5	0.9	195.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-11	24.0	1.9	48.11	1.0	161.5	0.9	196.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-12	24.0	1.7	49.42	0.9	162.3	0.9	197.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-13	24.0	1.7	48.85	0.9	163.2	0.9	198.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-14	24.0	1.8	44.81	1.0	164.2	0.8	199.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-15	24.0	1.8	50.00	0.9	165.1	0.9	200.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-16	23.0	1.7	49.70	0.8	166.0	0.8	200.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-17	24.0	1.7	48.55	0.9	166.9	0.8	201.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-18	24.0	1.7	48.55	0.9	167.7	0.8	202.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-19	24.0	1.8	47.75	0.9	168.7	0.9	203.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	75.88	5	0	0	0	900	500	
2009-Jul-20	24.0	1.7	40.83	1.0	169.7	0.7	204.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-21	24.0	1.9	38.71	1.1	170.8	0.7	204.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-22	24.0	1.7	41.57	1.0	171.8	0.7	205.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-23	24.0	1.8	42.05	1.0	172.8	0.7	206.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	1.8	41.24	1.0	173.8	0.7	207.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-25	24.0	1.5	47.71	0.8	174.6	0.7	207.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-26	24.0	1.7	43.45	1.0	175.6	0.7	208.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-27	24.0	1.8	39.01	1.1	176.7	0.7	209.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-28	24.0	1.6	43.90	0.9	177.6	0.7	209.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-29	24.0	1.6	45.34	0.9	178.5	0.7	210.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-30	24.0	1.7	41.04	1.0	179.5	0.7	211.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Jul-31	24.0	1.7	39.88	1.0	180.5	0.7	212.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-01	24.0	1.8	39.43	1.1	181.6	0.7	212.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-02	24.0	1.7	41.42	1.0	182.6	0.7	213.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-03	24.0	1.6	44.30	0.9	183.5	0.7	214.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-04	24.0	1.8	38.98	1.1	184.5	0.7	214.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-05	24.0	1.8	40.68	1.1	185.6	0.7	215.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-06	24.0	1.7	40.46	1.0	186.6	0.7	216.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-07	24.0	1.8	40.45	1.1	187.7	0.7	216.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-08	24.0	1.6	46.20	0.9	188.5	0.7	217.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-09	24.0	1.8	42.46	1.0	189.6	0.8	218.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-10	24.0	1.8	40.44	1.1	190.7	0.7	219.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-11	24.0	1.7	44.51	1.0	191.6	0.8	219.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-12	24.0	1.7	42.44	1.0	192.6	0.7	220.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-13	24.0	1.7	43.35	1.0	193.6	0.8	221.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-14	24.0	1.8	39.01	1.1	194.7	0.7	222.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-15	24.0	1.7	44.71	0.9	195.6	0.8	222.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-16	24.0	1.8	43.50	1.0	196.6	0.8	223.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-17	24.0	1.8	43.50	1.0	197.6	0.8	224.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-18	24.0	1.8	40.33	1.1	198.7	0.7	225.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-19	24.0	1.8	43.43	1.0	199.7	0.8	225.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-20	24.0	1.8	40.78	1.1	200.8	0.7	226.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-21	24.0	1.8	44.69	1.0	201.8	0.8	227.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-22	24.0	1.8	41.48	1.0	202.8	0.7	228.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-23	24.0	1.7	43.10	1.0	203.8	0.8	228.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-24	24.0	1.8	41.90	1.0	204.8	0.8	229.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-25	24.0	1.8	43.17	1.0	205.9	0.8	230.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-26	24.0	1.8	42.22	1.0	206.9	0.8	231.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	1.8	43.18	1.0	207.9	0.8	231.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-28	24.0	1.8	42.31	1.1	209.0	0.8	232.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-29	24.0	1.8	42.62	1.1	210.0	0.8	233.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-30	24.0	1.9	39.78	1.1	211.1	0.7	234.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Aug-31	24.0	1.8	41.21	1.1	212.2	0.8	235.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-01	24.0	1.8	38.46	1.1	213.3	0.7	235.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-02	24.0	1.8	40.11	1.1	214.4	0.7	236.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-03	24.0	1.6	42.68	0.9	215.3	0.7	237.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-04	24.0	1.8	40.11	1.1	216.4	0.7	237.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-05	24.0	1.8	39.89	1.1	217.4	0.7	238.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-06	24.0	1.8	42.13	1.0	218.5	0.8	239.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-07	16.0	1.4	41.18	0.8	219.3	0.6	239.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-08	12.0	1.1	41.90	0.6	219.9	0.4	240.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-09	24.0	1.7	46.06	0.9	220.8	0.8	241.0	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-10	24.0	1.6	44.17	0.9	221.7	0.7	241.7	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-11	24.0	1.5	44.97	0.8	222.5	0.7	242.4	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-12	24.0	1.7	41.67	1.0	223.5	0.7	243.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-13	24.0	1.7	39.18	1.0	224.5	0.7	243.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-14	24.0	1.7	40.35	1.0	225.5	0.7	244.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-15	24.0	1.8	39.20	1.1	226.6	0.7	245.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-16	24.0	1.7	39.39	1.0	227.6	0.7	245.8	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-17	24.0	1.8	39.43	1.1	228.7	0.7	246.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-18	24.0	1.7	38.46	1.0	229.7	0.7	247.1	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-19	24.0	1.7	42.60	1.0	230.7	0.7	247.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-20	24.0	1.7	39.66	1.1	231.7	0.7	248.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-21	24.0	1.8	38.86	1.1	232.8	0.7	249.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-22	24.0	1.7	38.15	1.1	233.9	0.7	249.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-23	24.0	1.7	37.57	1.1	234.9	0.7	250.5	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-24	24.0	1.7	39.08	1.1	236.0	0.7	251.2	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-25	24.0	1.8	39.01	1.1	237.1	0.7	251.9	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-26	24.0	1.8	37.50	1.1	238.2	0.7	252.6	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-27	24.0	1.7	38.73	1.1	239.3	0.7	253.3	0.0	0.0	0.	0.	97.0	0.0	4-1200	57	77.63	5	0	0	0	900	500	
2009-Sep-28	24.0	1.7	47.67	0.9	240.2	0.8	254.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Sep-29	24.0	1.8	48.62	0.9	241.1	0.9	255.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	1.8	49.18	0.9	242.0	0.9	255.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-01	24.0	1.8	50.00	0.9	242.9	0.9	256.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-02	24.0	1.8	48.91	0.9	243.9	0.9	257.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-03	24.0	1.8	48.62	0.9	244.8	0.9	258.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-04	24.0	1.9	48.15	1.0	245.8	0.9	259.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-05	24.0	1.9	47.87	1.0	246.8	0.9	260.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-06	24.0	1.9	47.09	1.0	247.8	0.9	261.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-07	24.0	2.0	47.21	1.0	248.8	0.9	262.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-08	24.0	1.9	49.46	0.9	249.8	0.9	263.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-09	24.0	1.8	51.38	0.9	250.6	0.9	264.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-10	24.0	1.8	49.17	0.9	251.6	0.9	264.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-11	24.0	1.7	54.44	0.8	252.3	0.9	265.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-12	24.0	1.8	50.28	0.9	253.2	0.9	266.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-13	24.0	1.7	50.60	0.8	254.0	0.9	267.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-14	24.0	1.7	51.79	0.8	254.9	0.9	268.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-15	24.0	1.8	51.67	0.9	255.7	0.9	269.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-16	24.0	1.8	49.17	0.9	256.6	0.9	270.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-17	24.0	1.7	54.34	0.8	257.4	0.9	271.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-18	24.0	1.7	53.25	0.8	258.2	0.9	272.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-19	24.0	1.7	51.72	0.8	259.1	0.9	273.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-20	24.0	1.7	53.76	0.8	259.9	0.9	274.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-21	24.0	1.7	51.45	0.8	260.7	0.9	274.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-22	24.0	1.7	55.29	0.8	261.5	0.9	275.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-23	24.0	1.2	71.31	0.4	261.8	0.9	276.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-24	24.0	1.9	46.49	1.0	262.8	0.9	277.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-25	24.0	1.8	53.04	0.9	263.7	1.0	278.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-26	24.0	1.6	55.56	0.7	264.4	0.9	279.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-27	24.0	1.8	53.11	0.8	265.2	0.9	280.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-28	24.0	1.7	56.29	0.7	265.9	0.9	281.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-29	24.0	1.8	53.07	0.8	266.8	1.0	282.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-30	24.0	1.7	55.09	0.8	267.5	0.9	283.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Oct-31	24.0	1.7	54.39	0.8	268.3	0.9	284.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-01	24.0	1.8	56.57	0.8	269.1	1.0	285.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-02	24.0	1.9	49.46	0.9	270.0	0.9	286.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	1.8	53.41	0.8	270.8	0.9	286.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-04	24.0	1.7	53.80	0.8	271.6	0.9	287.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-05	24.0	1.5	52.29	0.7	272.3	0.8	288.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-06	24.0	1.6	53.66	0.8	273.1	0.9	289.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-07	24.0	1.8	50.56	0.9	274.0	0.9	290.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-08	24.0	1.7	48.26	0.9	274.9	0.8	291.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-09	24.0	1.7	50.59	0.8	275.7	0.9	292.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-10	24.0	1.6	50.62	0.8	276.5	0.8	292.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-11	24.0	1.7	51.19	0.8	277.3	0.9	293.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-12	24.0	1.7	51.52	0.8	278.1	0.9	294.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-13	24.0	1.7	53.49	0.8	278.9	0.9	295.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-14	24.0	1.8	49.44	0.9	279.9	0.9	296.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-15	24.0	1.8	51.37	0.9	280.7	0.9	297.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-16	24.0	1.8	54.49	0.8	281.6	1.0	298.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-17	24.0	1.7	53.01	0.8	282.3	0.9	299.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-18	24.0	1.8	51.43	0.9	283.2	0.9	300.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-19	24.0	1.8	50.83	0.9	284.1	0.9	301.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-20	24.0	1.7	51.15	0.9	284.9	0.9	301.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-21	24.0	1.8	50.27	0.9	285.8	0.9	302.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-22	24.0	1.8	50.28	0.9	286.7	0.9	303.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-23	24.0	1.7	50.00	0.9	287.6	0.9	304.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-24	24.0	1.8	50.00	0.9	288.5	0.9	305.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-25	24.0	1.8	51.11	0.9	289.4	0.9	306.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-26	24.0	1.8	50.00	0.9	290.3	0.9	307.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-27	.0	0.0	0.00	0.0	290.3	0.0	307.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-28	.0	0.0	0.00	0.0	290.3	0.0	307.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-29	.0	0.0	0.00	0.0	290.3	0.0	307.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Nov-30	.0	0.0	0.00	0.0	290.3	0.0	307.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Dec-01	.0	0.0	0.00	0.0	290.3	0.0	307.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Dec-02	.0	0.0	0.00	0.0	290.3	0.0	307.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	57	79.39	5	0	0	0	900	550	
2009-Dec-03	24.0	1.8	50.29	0.9	291.2	0.9	308.3	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-04	24.0	1.7	54.65	0.8	292.0	0.9	309.2	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-05	24.0	1.8	51.93	0.9	292.8	0.9	310.2	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-06	24.0	1.8	51.43	0.9	293.7	0.9	311.1	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	

Well Level Crowsnest Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	1.8	51.70	0.9	294.5	0.9	312.0	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-08	24.0	1.7	50.87	0.9	295.4	0.9	312.8	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-09	24.0	1.7	52.12	0.8	296.2	0.9	313.7	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-10	24.0	1.6	51.22	0.8	297.0	0.8	314.5	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-11	24.0	1.8	46.59	0.9	297.9	0.8	315.4	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-12	24.0	1.7	53.29	0.8	298.7	0.9	316.3	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-13	24.0	1.8	49.43	0.9	299.6	0.9	317.1	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-14	24.0	1.9	44.04	1.1	300.7	0.9	318.0	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-15	24.0	1.8	50.86	0.9	301.5	0.9	318.9	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-16	24.0	1.8	44.81	1.0	302.5	0.8	319.7	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-17	24.0	1.8	48.60	0.9	303.5	0.9	320.6	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-18	24.0	1.9	47.92	1.0	304.5	0.9	321.5	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-19	24.0	1.8	48.90	0.9	305.4	0.9	322.4	0.0	0.0	0.	0.	104.0	0.0	15TP1200	57	105.85	5	0	0	0	900	550	
2009-Dec-20	24.0	1.9	71.35	0.5	305.9	1.3	323.7	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-21	24.0	1.8	70.88	0.5	306.4	1.3	325.0	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-22	24.0	1.7	72.02	0.5	306.9	1.2	326.2	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-23	24.0	1.8	69.44	0.6	307.5	1.3	327.4	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-24	24.0	1.7	70.52	0.5	308.0	1.2	328.7	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-25	24.0	1.8	73.18	0.5	308.5	1.3	330.0	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-26	24.0	1.8	72.78	0.5	308.9	1.3	331.3	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-27	24.0	1.7	71.35	0.5	309.4	1.2	332.5	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-28	24.0	1.8	72.16	0.5	309.9	1.3	333.8	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-29	24.0	1.6	80.98	0.3	310.2	1.3	335.1	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-30	24.0	1.7	73.41	0.5	310.7	1.3	336.4	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2009-Dec-31	24.0	1.7	75.00	0.4	311.1	1.3	337.6	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
Well Totals:	8595.0	648.8		311.1		337.6		0.0															
Well Avg.:		1.8	51.19	0.9		0.9		0.0		0.	0.	98.9	0.0		57	82.70					900	513	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jan-01	24.0	43.2	98.38	0.7	0.7	42.5	42.5	0.1	0.1	0.05	0.07143	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-02	24.0	42.8	98.15	0.8	1.5	42.0	84.5	0.1	0.1	0.05	0.07595	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-03	24.0	42.9	98.53	0.6	2.1	42.3	126.8	0.0	0.1	0.05	0.04762	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-04	24.0	42.9	98.42	0.7	2.8	42.3	169.0	0.1	0.2	0.05	0.07353	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-05	24.0	43.2	98.24	0.8	3.6	42.4	211.4	0.1	0.3	0.05	0.07895	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-06	24.0	42.4	98.47	0.7	4.2	41.8	253.2	0.1	0.3	0.05	0.07692	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-07	24.0	41.2	98.28	0.7	4.9	40.5	293.7	0.0	0.3	0.05	0.02817	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-08	24.0	42.6	98.38	0.7	5.6	41.9	335.6	0.1	0.4	0.05	0.08696	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-09	24.0	42.5	98.31	0.7	6.3	41.8	377.4	0.1	0.4	0.05	0.06944	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-10	24.0	42.7	98.29	0.7	7.1	42.0	419.4	0.0	0.5	0.05	0.0411	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-11	24.0	42.0	98.36	0.7	7.8	41.3	460.7	0.1	0.5	0.05	0.07246	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-12	24.0	42.3	98.34	0.7	8.5	41.6	502.2	0.1	0.6	0.05	0.07143	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-13	24.0	41.8	98.20	0.8	9.2	41.0	543.3	0.1	0.6	0.05	0.08	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-14	24.0	41.2	98.35	0.7	9.9	40.5	583.7	0.1	0.7	0.05	0.08824	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-15	24.0	42.7	98.34	0.7	10.6	42.0	625.8	0.1	0.7	0.05	0.08451	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-16	24.0	39.3	98.19	0.7	11.3	38.6	664.3	0.1	0.8	0.05	0.08451	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-17	24.0	39.9	98.24	0.7	12.0	39.2	703.5	0.1	0.9	0.05	0.07143	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-18	24.0	46.5	98.62	0.6	12.6	45.9	749.4	0.1	0.9	0.05	0.07813	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-19	24.0	42.4	98.30	0.7	13.4	41.7	791.0	0.0	0.9	0.05	0.02778	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-20	24.0	40.4	98.12	0.8	14.1	39.6	830.7	0.1	1.0	0.05	0.07895	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-21	24.0	39.2	98.24	0.7	14.8	38.5	869.2	0.1	1.0	0.05	0.08696	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-22	24.0	42.5	98.40	0.7	15.5	41.9	911.0	0.1	1.1	0.05	0.08824	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-23	24.0	41.1	98.34	0.7	16.2	40.4	951.4	0.1	1.2	0.05	0.08824	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-24	24.0	40.9	98.41	0.7	16.8	40.2	991.6	0.1	1.2	0.05	0.07692	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-25	24.0	42.0	98.12	0.8	17.6	41.2	1032.8	0.1	1.3	0.05	0.07595	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-26	24.0	41.4	98.26	0.7	18.3	40.7	1073.5	0.1	1.3	0.05	0.06944	48.0	456.0	16-1200	271	101.57	12	0	0	0	1190	400			
2009-Jan-27	24.0	38.0	98.45	0.6	18.9	37.5	1110.9	0.1	1.4	0.05	0.08475	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Jan-28	24.0	37.6	97.90	0.8	19.7	36.9	1147.8	0.0	1.4	0.05	0.05063	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Jan-29	24.0	35.6	99.44	0.2	19.9	35.4	1183.1	0.1	1.5	0.05	0.25	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Jan-30	24.0	38.9	98.38	0.6	20.5	38.3	1221.4	0.1	1.5	0.05	0.07937	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Jan-31	24.0	39.3	97.96	0.8	21.3	38.5	1259.9	0.0	1.6	0.05	0.05	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Feb-01	24.0	36.4	98.11	0.7	22.0	35.7	1295.6	0.1	1.6	0.05	0.07246	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Feb-02	24.0	38.2	98.38	0.6	22.7	37.6	1333.1	0.1	1.7	0.05	0.08065	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Feb-03	24.0	38.4	98.54	0.6	23.2	37.8	1371.0	0.1	1.7	0.05	0.10714	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	38.6	98.55	0.6	23.8	38.1	1409.0	0.1	1.8	0.05	0.10714	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Feb-05	24.0	37.0	98.24	0.7	24.4	36.3	1445.3	0.1	1.8	0.05	0.07692	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Feb-06	24.0	38.4	98.49	0.6	25.0	37.8	1483.2	0.1	1.9	0.05	0.10345	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Feb-07	24.0	38.4	98.25	0.7	25.7	37.7	1520.9	0.1	1.9	0.05	0.07463	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Feb-08	24.0	37.2	98.33	0.6	26.3	36.6	1557.5	0.1	2.0	0.05	0.08065	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Feb-09	24.0	37.5	98.35	0.6	26.9	36.9	1594.4	0.1	2.0	0.05	0.09677	47.0	446.5	16-1200	271	92.57	12	0	0	0	1190	400			
2009-Feb-10	24.0	40.3	96.85	1.3	28.2	39.0	1633.4	0.1	2.2	0.05	0.10236	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-11	24.0	39.7	97.05	1.2	29.4	38.5	1671.9	0.1	2.3	0.05	0.10256	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-12	24.0	39.7	95.79	1.7	31.0	38.0	1709.9	0.1	2.4	0.05	0.06587	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-13	24.0	40.4	96.68	1.3	32.4	39.0	1749.0	0.2	2.6	0.05	0.11194	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-14	24.0	42.9	96.71	1.4	33.8	41.4	1790.4	0.1	2.7	0.05	0.08511	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-15	24.0	44.5	96.99	1.3	35.1	43.2	1833.6	0.1	2.8	0.05	0.08955	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-16	24.0	43.3	96.65	1.5	36.6	41.8	1875.4	0.1	2.9	0.05	0.08966	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-17	24.0	43.2	97.04	1.3	37.8	41.9	1917.3	0.1	3.0	0.05	0.09375	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-18	24.0	45.2	96.53	1.6	39.4	43.6	1960.9	0.1	3.2	0.05	0.0828	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-19	24.0	42.1	97.15	1.2	40.6	40.9	2001.8	0.1	3.3	0.05	0.1	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-20	24.0	42.2	96.87	1.3	41.9	40.9	2042.7	0.1	3.4	0.05	0.10606	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-21	24.0	42.1	97.24	1.2	43.1	40.9	2083.6	0.1	3.5	0.05	0.05172	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-22	24.0	42.4	96.74	1.4	44.5	41.0	2124.6	0.2	3.6	0.05	0.1087	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-23	24.0	42.0	97.21	1.2	45.6	40.8	2165.4	0.1	3.8	0.05	0.11111	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-24	24.0	42.9	96.95	1.3	47.0	41.6	2207.0	0.1	3.9	0.05	0.09924	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-25	24.0	42.5	97.29	1.2	48.1	41.3	2248.3	0.2	4.1	0.05	0.14783	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-26	24.0	42.4	96.86	1.3	49.4	41.1	2289.4	0.1	4.2	0.05	0.10526	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-27	24.0	41.9	97.04	1.2	50.7	40.6	2330.0	0.1	4.3	0.05	0.10484	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Feb-28	24.0	42.3	96.90	1.3	52.0	41.0	2371.0	0.1	4.5	0.05	0.09924	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Mar-01	24.0	40.6	96.85	1.3	53.3	39.3	2410.3	0.1	4.6	0.05	0.10156	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Mar-02	24.0	40.1	96.76	1.3	54.6	38.8	2449.1	0.1	4.7	0.05	0.1	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Mar-03	24.0	39.4	96.88	1.2	55.8	38.2	2487.3	0.1	4.9	0.05	0.09756	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Mar-04	24.0	44.7	97.18	1.3	57.1	43.5	2530.8	0.1	5.0	0.05	0.11111	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Mar-05	24.0	43.4	96.80	1.4	58.4	42.0	2572.8	0.1	5.1	0.05	0.10072	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Mar-06	24.0	40.7	96.56	1.4	59.8	39.3	2612.0	0.1	5.3	0.05	0.1	37.0	351.5	16-1200	271	101.34	12	0	0	0	1190	550			
2009-Mar-07	24.0	40.3	96.75	1.3	61.2	39.0	2651.1	0.2	5.4	0.05	0.1145	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-08	24.0	40.4	96.38	1.5	62.6	38.9	2690.0	0.2	5.6	0.05	0.10274	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-09	24.0	42.8	96.03	1.7	64.3	41.1	2731.0	0.2	5.7	0.05	0.08824	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	42.8	97.10	1.2	65.6	41.6	2772.6	0.2	5.9	0.05	0.1371	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-11	24.0	41.4	96.13	1.6	67.2	39.8	2812.4	0.1	6.0	0.05	0.08125	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-12	24.0	46.5	96.95	1.4	68.6	45.1	2857.4	0.1	6.2	0.05	0.09859	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-13	24.0	43.3	96.86	1.4	69.9	41.9	2899.4	0.2	6.4	0.05	0.13971	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-14	24.0	41.8	96.34	1.5	71.5	40.2	2939.6	0.2	6.5	0.05	0.10458	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-15	24.0	43.2	96.95	1.3	72.8	41.9	2981.5	0.1	6.7	0.05	0.10606	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-16	24.0	42.7	96.86	1.3	74.1	41.4	3022.9	0.1	6.8	0.05	0.09701	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-17	24.0	42.7	96.74	1.4	75.5	41.3	3064.1	0.1	6.9	0.05	0.10072	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-18	24.0	44.7	96.65	1.5	77.0	43.2	3107.4	0.1	7.1	0.05	0.08667	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-19	24.0	42.2	96.70	1.4	78.4	40.8	3148.1	0.1	7.2	0.05	0.09353	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-20	24.0	43.8	96.89	1.4	79.8	42.4	3190.6	0.1	7.3	0.05	0.09559	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-21	24.0	44.6	96.41	1.6	81.4	43.0	3233.5	0.2	7.5	0.05	0.09375	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-22	24.0	46.6	96.89	1.5	82.8	45.2	3278.7	0.1	7.5	0.05	0.04138	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-23	24.0	44.0	96.96	1.3	84.2	42.7	3321.4	0.2	7.7	0.05	0.1194	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-24	24.0	44.8	97.16	1.3	85.4	43.5	3364.9	0.2	7.8	0.05	0.11811	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-25	24.0	45.2	97.70	1.0	86.5	44.2	3409.1	0.2	8.0	0.05	0.17308	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-26	24.0	41.3	96.80	1.3	87.8	39.9	3449.0	0.2	8.2	0.05	0.12121	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-27	24.0	47.5	96.67	1.6	89.4	45.9	3495.0	0.2	8.4	0.05	0.12025	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-28	24.0	43.2	96.83	1.4	90.7	41.9	3536.8	0.2	8.5	0.05	0.11679	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-29	24.0	43.4	96.50	1.5	92.3	41.9	3578.7	0.2	8.7	0.05	0.10526	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-30	24.0	43.4	96.48	1.5	93.8	41.9	3620.6	0.2	8.8	0.05	0.09804	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Mar-31	24.0	41.5	96.51	1.5	95.2	40.1	3660.7	0.2	9.0	0.05	0.10345	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Apr-01	24.0	42.3	96.03	1.7	96.9	40.6	3701.3	0.2	9.1	0.05	0.08929	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Apr-02	24.0	44.0	96.18	1.7	98.6	42.3	3743.6	0.2	9.3	0.05	0.08929	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Apr-03	24.0	44.5	96.02	1.8	100.4	42.7	3786.3	0.2	9.4	0.05	0.08475	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Apr-04	24.0	45.5	96.46	1.6	102.0	43.9	3830.2	0.1	9.6	0.05	0.08696	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Apr-05	24.0	46.3	96.52	1.6	103.6	44.7	3874.8	0.2	9.7	0.05	0.09317	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Apr-06	24.0	44.7	96.33	1.6	105.2	43.0	3917.9	0.2	9.9	0.05	0.09146	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Apr-07	24.0	45.8	96.31	1.7	106.9	44.1	3962.0	0.1	9.9	0.05	0.02959	32.0	304.0	16-1200	271	96.63	11	0	0	0	1190	600			
2009-Apr-08	24.0	48.0	97.27	1.3	108.2	46.7	4008.6	0.1	10.0	0.05	0.0916	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600			
2009-Apr-09	24.0	45.8	96.86	1.4	109.7	44.4	4053.0	0.1	10.2	0.05	0.08333	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600			
2009-Apr-10	24.0	47.8	97.38	1.3	110.9	46.6	4099.5	0.1	10.3	0.05	0.096	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600			
2009-Apr-11	24.0	48.3	97.22	1.3	112.3	46.9	4146.5	0.1	10.4	0.05	0.08209	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600			
2009-Apr-12	24.0	45.7	97.11	1.3	113.6	44.4	4190.9	0.1	10.5	0.05	0.07576	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	113.6	0.0	4190.9	0.0	10.5	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-14	.0	0.0	0.00	0.0	113.6	0.0	4190.9	0.0	10.5	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-15	.0	0.0	0.00	0.0	113.6	0.0	4190.9	0.0	10.5	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-16	.0	0.0	0.00	0.0	113.6	0.0	4190.9	0.0	10.5	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-17	24.0	37.2	96.59	1.3	114.8	36.0	4226.9	0.2	10.6	0.05	0.11811	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-18	24.0	44.0	97.61	1.1	115.9	43.0	4269.8	0.1	10.8	0.05	0.13333	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-19	24.0	43.0	97.05	1.3	117.2	41.7	4311.6	0.1	10.9	0.05	0.09449	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-20	24.0	40.4	97.67	0.9	118.1	39.5	4351.0	0.2	11.1	0.05	0.19149	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-21	24.0	37.3	97.05	1.1	119.2	36.2	4387.2	0.1	11.2	0.05	0.11818	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-22	24.0	44.1	97.46	1.1	120.3	43.0	4430.2	0.1	11.3	0.05	0.11607	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-23	24.0	43.6	96.70	1.4	121.8	42.2	4472.4	0.1	11.5	0.05	0.07639	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-24	24.0	46.4	97.18	1.3	123.1	45.1	4517.5	0.1	11.6	0.05	0.08397	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-25	24.0	46.0	97.05	1.4	124.4	44.7	4562.1	0.1	11.7	0.05	0.08088	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-26	24.0	44.6	96.81	1.4	125.8	43.1	4605.3	0.1	11.8	0.05	0.07746	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-27	24.0	45.6	97.06	1.3	127.2	44.3	4649.5	0.1	11.9	0.05	0.08955	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-28	24.0	42.8	97.01	1.3	128.5	41.5	4691.0	0.1	12.0	0.05	0.09375	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-29	24.0	41.8	96.89	1.3	129.8	40.5	4731.6	0.0	12.1	0.05	0.03077	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-Apr-30	24.0	44.2	97.06	1.3	131.1	42.9	4774.5	0.1	12.2	0.05	0.1	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-01	24.0	44.6	97.02	1.3	132.4	43.3	4817.7	0.1	12.3	0.05	0.09774	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-02	24.0	41.3	96.98	1.3	133.7	40.1	4857.8	0.1	12.4	0.05	0.096	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-03	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-04	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-05	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-06	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-07	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-08	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-09	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-10	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-11	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-12	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-13	.0	0.0	0.00	0.0	133.7	0.0	4857.8	0.0	12.4	0.05	0.	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-14	24.0	30.1	95.95	1.2	134.9	28.9	4886.7	0.1	12.5	0.05	0.08197	30.0	285.0	16-1200	271	99.63	11	0	0	0	1190	600	
2009-May-15	24.0	65.7	97.38	1.7	136.6	64.0	4950.6	0.1	12.7	0.05	0.07558	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-16	24.0	64.6	97.17	1.8	138.4	62.7	5013.4	0.0	12.7	0.05	0.01639	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	67.0	97.52	1.7	140.1	65.3	5078.7	0.1	12.8	0.05	0.07831	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-18	24.0	69.8	97.63	1.7	141.7	68.1	5146.8	0.1	13.0	0.05	0.07879	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-19	24.0	54.8	97.37	1.4	143.2	53.4	5200.2	0.1	13.1	0.05	0.09028	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-20	24.0	58.4	97.71	1.3	144.5	57.1	5257.3	0.1	13.2	0.05	0.09701	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-21	24.0	59.9	97.41	1.6	146.1	58.4	5315.7	0.0	13.3	0.05	0.02581	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-22	24.0	64.4	97.42	1.7	147.7	62.8	5378.4	0.1	13.4	0.05	0.07831	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-23	24.0	62.7	97.38	1.6	149.4	61.0	5439.5	0.1	13.5	0.05	0.07317	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-24	24.0	63.0	96.99	1.9	151.3	61.1	5500.6	0.1	13.6	0.05	0.06316	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-25	24.0	62.7	97.42	1.6	152.9	61.1	5561.7	0.1	13.8	0.05	0.07407	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-26	24.0	64.2	97.44	1.6	154.5	62.5	5624.2	0.1	13.9	0.05	0.06707	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-27	24.0	63.6	97.27	1.7	156.3	61.9	5686.1	0.1	14.0	0.05	0.06897	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-28	24.0	60.0	97.47	1.5	157.8	58.5	5744.5	0.1	14.1	0.05	0.06579	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-29	24.0	64.2	97.12	1.9	159.6	62.3	5806.8	0.1	14.2	0.05	0.05405	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-30	24.0	60.4	97.02	1.8	161.4	58.6	5865.4	0.1	14.3	0.05	0.06111	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-May-31	24.0	63.2	97.31	1.7	163.1	61.5	5926.9	0.1	14.4	0.05	0.07059	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-01	24.0	62.5	97.15	1.8	164.9	60.7	5987.6	0.1	14.5	0.05	0.05618	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-02	24.0	62.8	97.01	1.9	166.8	60.9	6048.5	0.1	14.6	0.05	0.04255	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-03	24.0	64.8	97.05	1.9	168.7	62.9	6111.4	0.1	14.7	0.05	0.05759	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-04	24.0	63.8	97.05	1.9	170.6	61.9	6173.3	0.1	14.8	0.05	0.05851	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-05	24.0	61.6	96.90	1.9	172.5	59.6	6232.9	0.1	14.9	0.05	0.05759	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-06	24.0	63.7	96.95	1.9	174.4	61.7	6294.7	0.1	15.0	0.05	0.06186	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-07	24.0	60.8	96.74	2.0	176.4	58.8	6353.5	0.1	15.2	0.05	0.05556	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-08	24.0	66.6	97.18	1.9	178.3	64.8	6418.3	0.1	15.3	0.05	0.06383	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-09	24.0	64.9	97.01	1.9	180.2	63.0	6481.2	0.1	15.4	0.05	0.06701	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-10	24.0	66.5	97.74	1.5	181.7	65.0	6546.2	0.1	15.5	0.05	0.08667	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-11	24.0	65.7	97.44	1.7	183.4	64.0	6610.2	0.1	15.6	0.05	0.06548	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-12	24.0	68.0	97.20	1.9	185.3	66.1	6676.3	0.1	15.8	0.05	0.06842	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-13	24.0	63.6	97.18	1.8	187.1	61.8	6738.0	0.1	15.9	0.05	0.06704	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-14	24.0	66.7	97.48	1.7	188.8	65.0	6803.0	0.1	16.0	0.05	0.07143	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-15	24.0	61.3	96.90	1.9	190.7	59.4	6862.4	0.1	16.1	0.05	0.06316	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-16	24.0	66.7	97.15	1.9	192.6	64.8	6927.2	0.1	16.2	0.05	0.05263	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-17	24.0	61.9	96.90	1.9	194.5	60.0	6987.2	0.1	16.3	0.05	0.05729	30.0	285.0	200TP1200	200	81.12	11	0	0	0	1190	600	
2009-Jun-18	24.0	51.2	97.85	1.1	195.6	50.1	7037.3	0.1	16.4	0.05	0.05455	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600	
2009-Jun-19	24.0	49.2	97.91	1.0	196.6	48.2	7085.5	0.1	16.5	0.05	0.05825	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	50.6	97.93	1.1	197.7	49.6	7135.0	0.1	16.5	0.05	0.05714	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-21	24.0	50.5	97.86	1.1	198.8	49.4	7184.4	0.1	16.6	0.05	0.06481	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-22	24.0	52.6	98.19	1.0	199.7	51.7	7236.1	0.1	16.7	0.05	0.08421	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-23	24.0	51.6	98.22	0.9	200.6	50.7	7286.8	0.1	16.7	0.05	0.08696	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-24	24.0	54.1	98.08	1.0	201.7	53.1	7339.9	0.1	16.8	0.05	0.08654	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-25	24.0	51.2	98.13	1.0	202.6	50.2	7390.1	0.1	16.9	0.05	0.0625	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-26	24.0	54.6	98.06	1.1	203.7	53.5	7443.6	0.1	17.0	0.05	0.0566	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-27	24.0	52.0	98.10	1.0	204.7	51.0	7494.6	0.1	17.0	0.05	0.06061	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-28	24.0	54.6	97.78	1.2	205.9	53.3	7548.0	0.1	17.1	0.05	0.04959	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-29	24.0	52.3	97.95	1.1	207.0	51.2	7599.1	0.1	17.1	0.05	0.04673	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jun-30	24.0	52.6	97.91	1.1	208.1	51.5	7650.6	0.1	17.2	0.05	0.05455	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-01	24.0	53.2	97.59	1.3	209.3	51.9	7702.5	0.1	17.2	0.05	0.04688	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-02	24.0	49.3	97.63	1.2	210.5	48.1	7750.6	0.1	17.3	0.05	0.04274	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-03	24.0	50.7	97.95	1.0	211.6	49.7	7800.3	0.1	17.4	0.05	0.05769	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-04	24.0	50.6	97.78	1.1	212.7	49.4	7849.7	0.1	17.4	0.05	0.04464	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-05	24.0	50.6	97.79	1.1	213.8	49.5	7899.2	0.1	17.5	0.05	0.05357	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-06	24.0	52.4	98.00	1.1	214.8	51.4	7950.6	0.1	17.5	0.05	0.05714	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-07	24.0	53.2	97.75	1.2	216.0	52.0	8002.6	0.1	17.6	0.05	0.04167	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-08	24.0	52.7	97.99	1.1	217.1	51.6	8054.2	0.1	17.6	0.05	0.04717	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-09	24.0	50.6	97.81	1.1	218.2	49.5	8103.7	0.1	17.7	0.05	0.04505	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-10	24.0	56.3	98.06	1.1	219.3	55.2	8158.9	0.1	17.7	0.05	0.04587	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-11	24.0	55.1	98.00	1.1	220.4	54.0	8212.9	0.1	17.8	0.05	0.04545	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-12	24.0	52.4	98.09	1.0	221.4	51.4	8264.3	0.1	17.8	0.05	0.05	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-13	24.0	52.3	98.05	1.0	222.4	51.3	8315.6	0.1	17.9	0.05	0.04902	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-14	24.0	50.8	97.74	1.2	223.6	49.7	8365.3	0.0	17.9	0.05	0.01739	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-15	24.0	54.9	98.14	1.0	224.6	53.9	8419.2	0.0	17.9	0.05	0.0098	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-16	23.0	50.9	98.09	1.0	225.6	49.9	8469.1	0.1	18.0	0.05	0.05155	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-17	24.0	51.7	98.03	1.0	226.6	50.7	8519.8	0.1	18.0	0.05	0.04902	16.0	152.0	200TP1200	200	65.56	11	0	0	0	1190	600			
2009-Jul-18	24.0	53.9	98.03	1.1	227.6	52.8	8572.6	0.1	18.1	0.05	0.0566	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-19	24.0	54.6	97.99	1.1	228.7	53.5	8626.1	0.1	18.1	0.05	0.04545	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-20	24.0	51.6	98.04	1.0	229.8	50.6	8676.7	0.1	18.2	0.05	0.0495	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-21	24.0	54.3	97.88	1.2	230.9	53.1	8729.8	0.1	18.2	0.05	0.05217	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-22	24.0	51.4	98.09	1.0	231.9	50.5	8780.3	0.1	18.3	0.05	0.05102	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-23	24.0	55.4	98.14	1.0	232.9	54.4	8834.6	0.1	18.3	0.05	0.04854	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	54.7	98.08	1.1	234.0	53.7	8888.3	0.1	18.4	0.05	0.04762	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-25	24.0	54.5	98.51	0.8	234.8	53.7	8941.9	0.0	18.4	0.05	0.04938	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-26	24.0	54.8	98.25	1.0	235.7	53.8	8995.8	0.1	18.5	0.05	0.05208	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-27	24.0	53.8	97.92	1.1	236.9	52.7	9048.4	0.1	18.5	0.05	0.04464	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-28	24.0	53.9	98.28	0.9	237.8	53.0	9101.5	0.0	18.6	0.05	0.04301	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-29	24.0	55.0	98.38	0.9	238.7	54.1	9155.5	0.1	18.6	0.05	0.05618	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-30	24.0	53.1	98.06	1.0	239.7	52.1	9207.6	0.1	18.7	0.05	0.04854	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Jul-31	24.0	50.1	97.97	1.0	240.7	49.1	9256.7	0.1	18.7	0.05	0.04902	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-01	24.0	52.1	97.95	1.1	241.8	51.1	9307.8	0.1	18.8	0.05	0.04673	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-02	24.0	52.7	98.12	1.0	242.8	51.7	9359.5	0.1	18.8	0.05	0.05051	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-03	24.0	52.1	98.31	0.9	243.7	51.2	9410.7	0.1	18.9	0.05	0.05682	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-04	24.0	52.1	97.91	1.1	244.8	51.0	9461.7	0.1	18.9	0.05	0.04587	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-05	24.0	54.3	98.05	1.1	245.8	53.2	9514.9	0.1	19.0	0.05	0.04717	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-06	24.0	52.3	98.01	1.0	246.9	51.2	9566.2	0.1	19.0	0.05	0.04808	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-07	24.0	54.2	98.03	1.1	247.9	53.1	9619.3	0.1	19.1	0.05	0.04673	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-08	24.0	54.5	98.42	0.9	248.8	53.6	9672.9	0.1	19.1	0.05	0.05814	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-09	24.0	57.1	98.18	1.0	249.8	56.0	9728.9	0.1	19.2	0.05	0.04808	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-10	24.0	55.6	98.02	1.1	250.9	54.5	9783.5	0.1	19.2	0.05	0.04545	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-11	24.0	57.4	98.31	1.0	251.9	56.4	9839.8	0.1	19.3	0.05	0.05155	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-12	24.0	55.1	98.19	1.0	252.9	54.1	9894.0	0.1	19.3	0.05	0.05	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-13	24.0	56.6	98.25	1.0	253.9	55.6	9949.6	0.1	19.4	0.05	0.05051	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-14	24.0	53.4	97.90	1.1	255.0	52.3	10001.8	0.1	19.4	0.05	0.05357	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-15	24.0	56.6	98.32	1.0	256.0	55.6	10057.4	0.1	19.5	0.05	0.06316	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-16	24.0	57.9	98.26	1.0	257.0	56.9	10114.3	0.1	19.5	0.05	0.05941	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-17	24.0	57.7	98.25	1.0	258.0	56.7	10171.0	0.1	19.6	0.05	0.06931	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-18	24.0	55.0	98.02	1.1	259.1	53.9	10224.9	0.1	19.7	0.05	0.06422	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-19	24.0	57.0	98.25	1.0	260.1	56.0	10280.9	0.1	19.7	0.05	0.06	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-20	24.0	54.6	98.04	1.1	261.1	53.5	10334.4	0.1	19.8	0.05	0.05607	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-21	24.0	59.6	98.32	1.0	262.1	58.6	10393.0	0.1	19.9	0.05	0.06	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-22	24.0	54.9	98.11	1.0	263.2	53.9	10446.9	0.1	19.9	0.05	0.05769	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-23	24.0	56.3	98.22	1.0	264.2	55.3	10502.2	0.1	20.0	0.05	0.06	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-24	24.0	56.6	98.16	1.0	265.2	55.5	10557.8	0.1	20.0	0.05	0.05769	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-25	24.0	59.3	98.23	1.1	266.3	58.3	10616.0	0.1	20.1	0.05	0.05714	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			
2009-Aug-26	24.0	57.1	98.16	1.1	267.3	56.1	10672.1	0.1	20.1	0.05	0.04762	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	57.0	98.23	1.0	268.3	56.0	10728.1	0.1	20.2	0.05	0.0495	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600	
2009-Aug-28	24.0	57.6	98.16	1.1	269.4	56.5	10784.6	0.1	20.3	0.05	0.0566	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600	
2009-Aug-29	24.0	58.4	98.18	1.1	270.4	57.3	10841.9	0.1	20.3	0.05	0.06604	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600	
2009-Aug-30	24.0	55.3	97.96	1.1	271.6	54.1	10896.1	0.1	20.4	0.05	0.0531	29.0	275.5	200TP1200	203	67.05	11	0	0	0	1190	600	
2009-Aug-31	24.0	65.2	98.10	1.2	272.8	64.0	10960.1	0.1	20.5	0.05	0.05645	20.0	190.0	200TP1200	200	78.60	12	0	0	0	1190	450	
2009-Sep-01	24.0	60.5	97.87	1.3	274.1	59.2	11019.3	0.1	20.5	0.05	0.05426	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-02	24.0	61.0	98.00	1.2	275.3	59.7	11079.1	0.1	20.6	0.05	0.04918	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-03	24.0	57.8	98.20	1.0	276.4	56.8	11135.9	0.1	20.6	0.05	0.05769	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-04	24.0	63.0	98.00	1.3	277.6	61.8	11197.6	0.1	20.7	0.05	0.04762	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-05	24.0	61.0	97.98	1.2	278.9	59.7	11257.4	0.1	20.8	0.05	0.04878	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-06	24.0	64.2	98.15	1.2	280.0	63.0	11320.4	0.0	20.8	0.05	0.01681	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-07	16.0	48.7	98.13	0.9	281.0	47.8	11368.2	0.1	20.8	0.05	0.05495	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-08	12.0	37.1	98.11	0.7	281.7	36.4	11404.6	0.1	20.9	0.05	0.08571	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-09	24.0	64.7	98.42	1.0	282.7	63.7	11468.3	0.1	21.0	0.05	0.05882	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-10	24.0	61.7	98.30	1.1	283.7	60.6	11528.9	0.1	21.0	0.05	0.05714	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-11	24.0	57.7	98.35	1.0	284.7	56.8	11585.7	0.1	21.1	0.05	0.06316	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-12	24.0	59.7	98.11	1.1	285.8	58.5	11644.2	0.1	21.1	0.05	0.0531	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-13	24.0	57.3	97.91	1.2	287.0	56.1	11700.3	0.1	21.2	0.05	0.05	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-14	24.0	59.3	98.01	1.2	288.2	58.1	11758.4	0.1	21.3	0.05	0.05085	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-15	24.0	59.0	97.91	1.2	289.4	57.7	11816.1	0.1	21.3	0.05	0.04878	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-16	24.0	56.2	97.95	1.2	290.6	55.1	11871.2	0.1	21.4	0.05	0.05217	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-17	24.0	59.0	97.93	1.2	291.8	57.8	11929.0	0.1	21.4	0.05	0.04918	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-18	24.0	56.1	97.86	1.2	293.0	54.9	11983.9	0.1	21.5	0.05	0.05	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-19	24.0	61.7	98.18	1.1	294.1	60.6	12044.5	0.1	21.6	0.05	0.05357	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-20	24.0	59.1	97.97	1.2	295.3	57.9	12102.3	0.1	21.6	0.05	0.05	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-21	24.0	58.8	97.89	1.2	296.5	57.6	12159.9	0.1	21.7	0.05	0.04839	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-22	24.0	56.8	97.83	1.2	297.8	55.5	12215.4	0.1	21.7	0.05	0.04878	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-23	24.0	56.3	97.80	1.2	299.0	55.1	12270.5	0.1	21.8	0.05	0.04839	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-24	24.0	58.2	97.90	1.2	300.2	57.0	12327.5	0.1	21.9	0.05	0.04918	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-25	24.0	61.0	97.90	1.3	301.5	59.7	12387.2	0.1	21.9	0.05	0.04688	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-26	24.0	56.9	97.77	1.3	302.8	55.6	12442.8	0.1	22.0	0.05	0.04724	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-27	24.0	57.8	97.89	1.2	304.0	56.6	12499.4	0.1	22.0	0.05	0.04918	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-28	24.0	55.8	97.83	1.2	305.2	54.6	12554.0	0.1	22.1	0.05	0.04959	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	
2009-Sep-29	24.0	59.4	97.91	1.2	306.5	58.1	12612.2	0.1	22.1	0.05	0.04032	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	61.1	97.96	1.3	307.7	59.9	12672.0	0.1	22.2	0.05	0.048	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-01	24.0	61.6	98.02	1.2	308.9	60.4	12732.4	0.1	22.3	0.05	0.04918	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-02	24.0	61.0	97.93	1.3	310.2	59.7	12792.2	0.1	22.3	0.05	0.04762	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-03	24.0	59.6	97.90	1.3	311.4	58.3	12850.5	0.1	22.4	0.05	0.048	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-04	24.0	61.5	97.85	1.3	312.8	60.1	12910.6	0.1	22.4	0.05	0.04545	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-05	24.0	61.0	97.85	1.3	314.1	59.7	12970.3	0.1	22.5	0.05	0.0458	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-06	24.0	60.1	97.77	1.3	315.4	58.8	13029.1	0.1	22.6	0.05	0.03731	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-07	24.0	62.9	97.79	1.4	316.8	61.6	13090.6	0.1	22.6	0.05	0.03597	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-08	24.0	62.7	98.00	1.3	318.0	61.4	13152.0	0.1	22.7	0.05	0.04	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-09	24.0	63.1	98.13	1.2	319.2	61.9	13213.9	0.1	22.7	0.05	0.04237	20.0	190.0	200TP1200	200	77.78	12	0	0	0	1190	450			
2009-Oct-10	24.0	59.2	98.97	0.6	319.8	58.6	13272.5	0.0	22.7	0.05	0.04918	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-11	24.0	61.1	99.17	0.5	320.3	60.6	13333.1	0.0	22.8	0.05	0.03922	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-12	24.0	59.7	99.01	0.6	320.9	59.1	13392.2	0.0	22.8	0.05	0.05085	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-13	24.0	56.8	99.03	0.6	321.5	56.3	13448.5	0.0	22.8	0.05	0.03636	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-14	24.0	57.6	99.08	0.5	322.0	57.0	13505.5	0.0	22.8	0.05	0.03774	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-15	24.0	61.8	99.06	0.6	322.6	61.2	13566.7	0.0	22.9	0.05	0.05172	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-16	24.0	59.0	98.98	0.6	323.2	58.4	13625.1	0.0	22.9	0.05	0.05	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-17	24.0	62.5	99.17	0.5	323.7	62.0	13687.1	0.0	22.9	0.05	0.03846	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-18	24.0	60.0	99.13	0.5	324.2	59.5	13746.6	0.0	22.9	0.05	0.03846	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-19	24.0	59.8	99.08	0.6	324.8	59.2	13805.8	0.0	22.9	0.05	0.03636	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-20	24.0	61.5	99.14	0.5	325.3	61.0	13866.8	0.0	23.0	0.05	0.03774	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-21	24.0	58.9	99.05	0.6	325.9	58.3	13925.2	0.0	23.0	0.05	0.03571	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-22	24.0	62.1	99.20	0.5	326.4	61.6	13986.8	0.0	23.0	0.05	0.04	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-23	24.0	57.5	99.60	0.2	326.6	57.3	14044.1	0.0	23.0	0.05	0.08696	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-24	24.0	57.5	98.87	0.7	327.3	56.8	14100.9	0.0	23.1	0.05	0.04615	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-25	24.0	63.7	99.12	0.6	327.8	63.1	14164.0	0.0	23.1	0.05	0.03571	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-26	24.0	59.7	99.21	0.5	328.3	59.2	14223.2	0.0	23.1	0.05	0.06383	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-27	24.0	62.6	99.12	0.6	328.8	62.0	14285.2	0.0	23.1	0.05	0.05455	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-28	24.0	62.5	99.23	0.5	329.3	62.0	14347.2	0.0	23.2	0.05	0.04167	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-29	24.0	62.9	99.13	0.6	329.9	62.4	14409.6	0.0	23.2	0.05	0.05455	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-30	24.0	61.3	99.20	0.5	330.4	60.8	14470.4	0.0	23.2	0.05	0.04082	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Oct-31	24.0	62.0	99.16	0.5	330.9	61.5	14532.0	0.0	23.2	0.05	0.03846	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-01	24.0	65.8	99.24	0.5	331.4	65.3	14597.3	0.0	23.2	0.05	0.04	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-02	24.0	60.9	98.98	0.6	332.0	60.3	14657.6	0.0	23.3	0.05	0.03226	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	62.3	99.13	0.5	332.5	61.7	14719.3	0.0	23.3	0.05	0.03704	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-04	24.0	61.3	99.15	0.5	333.1	60.8	14780.1	0.0	23.3	0.05	0.03846	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-05	24.0	53.1	99.10	0.5	333.5	52.7	14832.7	0.0	23.3	0.05	0.04167	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-06	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-07	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-08	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-09	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-10	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-11	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-12	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-13	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-14	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-15	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-16	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-17	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-18	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-19	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-20	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-21	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-22	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-23	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-24	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-25	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-26	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-27	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-28	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-29	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Nov-30	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Dec-01	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.0504	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Dec-02	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Dec-03	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Dec-04	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Dec-05	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			
2009-Dec-06	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400	
2009-Dec-08	.0	0.0	0.00	0.0	333.5	0.0	14832.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	78.32	22	0	0	0	1190	400	
2009-Dec-09	24.0	36.4	100.00	0.0	333.5	36.4	14869.1	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	65.41	22	0	0	0	1190	400	
2009-Dec-10	24.0	46.7	100.00	0.0	333.5	46.7	14915.7	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	65.41	22	0	0	0	1190	400	
2009-Dec-11	24.0	45.4	100.00	0.0	333.5	45.4	14961.2	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	65.41	22	0	0	0	1190	400	
2009-Dec-12	24.0	49.6	100.00	0.0	333.5	49.6	15010.8	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	65.41	22	0	0	0	1190	400	
2009-Dec-13	24.0	48.1	100.00	0.0	333.5	48.1	15058.9	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	65.41	22	0	0	0	1190	400	
2009-Dec-14	24.0	47.1	100.00	0.0	333.5	47.1	15106.0	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	65.41	22	0	0	0	1190	400	
2009-Dec-15	24.0	49.3	100.00	0.0	333.5	49.3	15155.3	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	65.41	22	0	0	0	1190	400	
2009-Dec-16	24.0	45.3	100.00	0.0	333.5	45.3	15200.6	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	65.41	22	0	0	0	1190	400	
2009-Dec-17	24.0	48.3	100.00	0.0	333.5	48.3	15248.9	0.0	23.3	0.05	0.	10.0	95.0	200TP1200	195	65.41	22	0	0	0	1190	400	
2009-Dec-18	24.0	33.6	99.46	0.2	333.7	33.4	15282.3	0.0	23.3	0.05	0.05556	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-19	24.0	32.6	99.51	0.2	333.9	32.5	15314.8	0.0	23.3	0.05	0.0625	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-20	24.0	34.7	99.54	0.2	334.0	34.6	15349.3	0.0	23.4	0.05	0.0625	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-21	24.0	34.0	99.53	0.2	334.2	33.9	15383.2	0.0	23.4	0.05	0.0625	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-22	24.0	31.9	99.56	0.1	334.3	31.8	15415.0	0.0	23.4	0.05	0.07143	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-23	24.0	32.9	99.48	0.2	334.5	32.8	15447.7	0.0	23.4	0.05	0.05882	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-24	24.0	32.2	99.53	0.2	334.7	32.0	15479.8	0.0	23.4	0.05	0.06667	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-25	24.0	34.3	99.59	0.1	334.8	34.2	15513.9	0.0	23.4	0.05	0.07143	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-26	24.0	34.4	99.56	0.2	334.9	34.3	15548.2	0.0	23.4	0.05	0.06667	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-27	24.0	32.0	99.53	0.2	335.1	31.9	15580.1	0.0	23.4	0.05	0.06667	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-28	24.0	33.4	99.55	0.2	335.2	33.3	15613.4	0.0	23.4	0.05	0.06667	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-29	24.0	34.6	99.74	0.1	335.3	34.5	15647.8	0.0	23.4	0.05	0.11111	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-30	24.0	33.4	99.58	0.1	335.5	33.3	15681.1	0.0	23.5	0.05	0.07143	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
2009-Dec-31	24.0	33.9	99.62	0.1	335.6	33.8	15714.9	0.0	23.5	0.05	0.07692	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400	
Well Totals:	7587.0	16050.4		335.6		15714.9		23.5															
Well Avg.:		44.0	85.03	0.9		43.1		0.1		0.050001	0.058156	27.7	263.2		225	81.97					1190	513	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	41.7	99.90	0.0	0.0	41.6	41.6	0.0	0.0	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-02	24.0	41.1	99.90	0.0	0.1	41.1	82.7	0.0	0.0	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-03	24.0	41.4	99.93	0.0	0.1	41.4	124.1	0.0	0.0	0.186	0.33333	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-04	24.0	41.4	99.93	0.0	0.1	41.4	165.4	0.0	0.0	0.186	0.33333	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-05	24.0	41.6	99.90	0.0	0.2	41.5	206.9	0.0	0.1	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-06	24.0	40.9	99.93	0.0	0.2	40.9	247.8	0.0	0.1	0.186	0.33333	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-07	24.0	39.7	99.90	0.0	0.3	39.7	287.5	0.0	0.1	0.186	0.	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-08	24.0	41.1	99.90	0.0	0.3	41.0	328.5	0.0	0.1	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-09	24.0	40.9	99.90	0.0	0.3	40.9	369.4	0.0	0.1	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-10	24.0	41.1	99.90	0.0	0.4	41.1	410.5	0.0	0.1	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-11	24.0	40.4	99.93	0.0	0.4	40.4	450.9	0.0	0.1	0.186	0.33333	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-12	24.0	40.7	99.90	0.0	0.4	40.7	491.5	0.0	0.1	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-13	24.0	40.2	99.90	0.0	0.5	40.2	531.7	0.0	0.1	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-14	24.0	39.7	99.92	0.0	0.5	39.6	571.3	0.0	0.1	0.186	0.33333	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-15	24.0	41.2	99.90	0.0	0.6	41.1	612.4	0.0	0.1	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-16	24.0	37.8	99.89	0.0	0.6	37.8	650.2	0.0	0.2	0.186	0.5	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-17	24.0	38.4	99.90	0.0	0.6	38.3	688.5	0.0	0.2	0.186	0.25	29.0	0.0	10-1200	477	93.49	12	0	0	0	700	250	
2009-Jan-18	24.0	49.4	99.92	0.0	0.7	49.4	737.9	0.0	0.2	0.186	0.25	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-19	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-20	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-21	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-22	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-23	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-24	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-25	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-26	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-27	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-28	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-29	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-30	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jan-31	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-01	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-02	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-03	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-05	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-06	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-07	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-08	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-09	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-10	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-11	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-12	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-13	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-14	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-15	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-16	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-17	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-18	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-19	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-20	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-21	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-22	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-23	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-24	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-25	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-26	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-27	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Feb-28	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-01	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-02	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-03	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-04	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-05	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-06	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-07	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-08	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-09	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-11	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-12	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-13	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-14	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-15	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-16	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-17	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-18	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-19	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-20	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-21	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-22	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-23	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-24	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-25	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-26	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-27	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-28	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-29	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-30	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Mar-31	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-01	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-02	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-03	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-04	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-05	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-06	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-07	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-08	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-09	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-10	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-11	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-12	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-14	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-15	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-16	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-17	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-18	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-19	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-20	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-21	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-22	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-23	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-24	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-25	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-26	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-27	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-28	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-29	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Apr-30	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-01	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-02	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-03	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-04	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-05	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-06	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-07	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-08	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-09	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-10	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-11	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-12	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-13	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-14	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-15	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-16	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-18	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-19	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-20	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-21	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-22	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-23	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-24	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-25	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-26	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-27	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-28	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-29	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-30	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-May-31	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-01	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-02	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-03	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-04	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-05	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-06	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-07	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-08	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-09	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-10	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-11	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-12	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-13	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-14	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-15	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-16	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-17	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-18	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-19	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-21	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-22	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-23	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-24	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-25	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-26	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-27	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-28	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-29	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jun-30	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-01	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-02	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-03	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-04	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-05	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-06	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-07	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-08	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-09	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-10	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-11	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-12	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-13	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-14	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-15	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-16	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-17	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-18	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-19	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-20	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-21	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-22	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-23	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-25	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-26	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-27	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-28	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-29	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-30	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Jul-31	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-01	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-02	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-03	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-04	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-05	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-06	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-07	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-08	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-09	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-10	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-11	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-12	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-13	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-14	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-15	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-16	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-17	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-18	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-19	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-20	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-21	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-22	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-23	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-24	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-25	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-26	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	.0	0.0	0.00	0.0	0.7	0.0	737.9	0.0	0.2	0.186	0.	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-28	24.0	50.4	99.90	0.1	0.7	50.4	788.3	0.0	0.2	0.186	0.2	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-29	24.0	51.1	99.90	0.1	0.8	51.1	839.4	0.0	0.2	0.186	0.2	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-30	24.0	48.3	99.90	0.1	0.8	48.2	887.6	0.0	0.2	0.186	0.2	30.0	0.0	10-1200	501	97.94	16	0	0	0	700	400	
2009-Aug-31	24.0	29.5	99.90	0.0	0.9	29.5	917.0	0.0	0.2	0.186	0.33333	15.0	0.0	120TP1300	148	78.38	21	0	0	0	700	400	
2009-Sep-01	24.0	27.6	99.89	0.0	0.9	27.6	944.6	0.0	0.2	0.186	0.33333	15.0	0.0	120TP1300	148	78.38	21	0	0	0	700	400	
2009-Sep-02	24.0	40.9	99.00	0.4	1.3	40.5	985.1	0.1	0.3	0.186	0.19512	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-03	24.0	38.8	99.10	0.4	1.6	38.5	1023.5	0.1	0.4	0.186	0.22857	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-04	24.0	42.3	99.01	0.4	2.1	41.8	1065.4	0.1	0.5	0.186	0.19048	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-05	24.0	40.9	99.00	0.4	2.5	40.5	1105.8	0.1	0.6	0.186	0.19512	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-06	24.0	43.1	99.07	0.4	2.9	42.7	1148.5	0.0	0.6	0.186	0.05	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-07	16.0	32.7	99.08	0.3	3.2	32.4	1180.9	0.1	0.6	0.186	0.23333	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-08	12.0	24.9	99.04	0.2	3.4	24.7	1205.5	0.1	0.7	0.186	0.33333	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-09	24.0	43.5	99.22	0.3	3.8	43.1	1248.6	0.1	0.8	0.186	0.23529	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-10	24.0	41.4	99.15	0.4	4.1	41.0	1289.7	0.1	0.9	0.186	0.22857	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-11	24.0	38.8	99.17	0.3	4.4	38.5	1328.1	0.1	1.0	0.186	0.25	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-12	24.0	40.0	99.05	0.4	4.8	39.6	1367.8	0.1	1.0	0.186	0.21053	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-13	24.0	38.4	98.96	0.4	5.2	38.0	1405.8	0.1	1.1	0.186	0.2	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-14	24.0	39.8	98.99	0.4	5.6	39.4	1445.1	0.1	1.2	0.186	0.2	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-15	24.0	39.5	98.96	0.4	6.0	39.1	1484.2	0.1	1.3	0.186	0.19512	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-16	24.0	37.7	98.97	0.4	6.4	37.3	1521.5	0.1	1.4	0.186	0.20513	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-17	24.0	39.6	98.96	0.4	6.8	39.1	1560.7	0.1	1.4	0.186	0.19512	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-18	24.0	37.5	98.93	0.4	7.2	37.1	1597.8	0.1	1.5	0.186	0.2	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-19	24.0	41.4	99.08	0.4	7.6	41.0	1638.8	0.1	1.6	0.186	0.21053	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-20	24.0	39.6	98.99	0.4	8.0	39.2	1678.0	0.1	1.7	0.186	0.2	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-21	24.0	39.4	98.93	0.4	8.4	39.0	1717.0	0.1	1.8	0.186	0.19048	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-22	24.0	38.0	98.92	0.4	8.8	37.6	1754.6	0.1	1.8	0.186	0.19512	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-23	24.0	37.7	98.89	0.4	9.2	37.3	1791.9	0.1	1.9	0.186	0.16667	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-24	24.0	39.0	98.95	0.4	9.7	38.6	1830.5	0.1	2.0	0.186	0.19512	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-25	24.0	40.9	98.95	0.4	10.1	40.5	1870.9	0.1	2.1	0.186	0.18605	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-26	24.0	38.1	98.87	0.4	10.5	37.6	1908.6	0.1	2.2	0.186	0.18605	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-27	24.0	38.7	98.94	0.4	10.9	38.3	1946.9	0.1	2.2	0.186	0.19512	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-28	24.0	37.4	98.90	0.4	11.3	37.0	1983.9	0.1	2.3	0.186	0.17073	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Sep-29	24.0	39.8	98.94	0.4	11.8	39.4	2023.3	0.1	2.4	0.186	0.16667	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	41.0	98.97	0.4	12.2	40.6	2063.8	0.1	2.5	0.186	0.19048	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Oct-01	24.0	41.3	99.01	0.4	12.6	40.9	2104.7	0.1	2.5	0.186	0.19512	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Oct-02	24.0	40.9	98.97	0.4	13.0	40.4	2145.1	0.1	2.6	0.186	0.19048	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Oct-03	24.0	39.9	98.95	0.4	13.4	39.5	2184.6	0.1	2.7	0.186	0.19048	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Oct-04	24.0	41.2	98.93	0.4	13.9	40.7	2225.4	0.1	2.8	0.186	0.18182	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Oct-05	24.0	40.9	98.92	0.4	14.3	40.5	2265.8	0.1	2.8	0.186	0.15909	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Oct-06	24.0	40.3	98.88	0.5	14.8	39.8	2305.6	0.1	2.9	0.186	0.15556	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Oct-07	24.0	42.2	98.88	0.5	15.2	41.7	2347.3	0.1	3.0	0.186	0.14894	7.0	0.0	120TP1300	210	81.11	22	0	0	0	700	400	
2009-Oct-08	24.0	42.0	93.00	2.9	18.2	39.1	2386.4	0.4	3.4	0.186	0.14626	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-09	24.0	42.2	93.43	2.8	20.9	39.4	2425.7	0.4	3.8	0.186	0.15523	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-10	24.0	40.5	92.86	2.9	23.8	37.6	2463.3	0.4	4.3	0.186	0.15225	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-11	24.0	41.3	94.14	2.4	26.2	38.9	2502.2	0.4	4.7	0.186	0.16942	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-12	24.0	40.7	93.13	2.8	29.0	37.9	2540.1	0.4	5.1	0.186	0.15714	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-13	24.0	38.7	93.23	2.6	31.7	36.1	2576.2	0.4	5.5	0.186	0.15267	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-14	24.0	39.1	93.53	2.5	34.2	36.6	2612.8	0.4	5.9	0.186	0.1581	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-15	24.0	42.0	93.48	2.7	36.9	39.3	2652.1	0.5	6.4	0.186	0.17153	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-16	24.0	40.3	92.86	2.9	39.8	37.5	2689.6	0.5	6.9	0.186	0.15625	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-17	24.0	42.3	94.11	2.5	42.3	39.8	2729.4	0.4	7.3	0.186	0.17269	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-18	24.0	40.7	93.93	2.5	44.8	38.2	2767.5	0.4	7.7	0.186	0.16194	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-19	24.0	40.6	93.50	2.6	47.4	38.0	2805.5	0.4	8.1	0.186	0.14015	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-20	24.0	41.7	93.95	2.5	49.9	39.1	2844.7	0.4	8.5	0.186	0.16667	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-21	24.0	40.1	93.39	2.7	52.6	37.4	2882.1	0.4	8.9	0.186	0.14717	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-22	24.0	41.9	94.28	2.4	55.0	39.5	2921.6	0.4	9.3	0.186	0.17083	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-23	24.0	37.9	97.12	1.1	56.1	36.8	2958.4	0.4	9.7	0.186	0.37615	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-24	24.0	39.6	92.14	3.1	59.2	36.5	2994.9	0.6	10.3	0.186	0.18328	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-25	24.0	43.2	93.81	2.7	61.9	40.5	3035.3	0.4	10.7	0.186	0.15356	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-26	24.0	40.3	94.39	2.3	64.1	38.0	3073.3	0.6	11.2	0.186	0.24336	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-27	24.0	42.4	93.87	2.6	66.7	39.8	3113.1	0.5	11.7	0.186	0.18462	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-28	24.0	42.1	94.56	2.3	69.0	39.8	3152.9	0.4	12.1	0.186	0.18777	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-29	24.0	42.7	93.81	2.6	71.6	40.0	3192.9	0.5	12.6	0.186	0.17803	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-30	24.0	41.4	94.32	2.4	74.0	39.0	3232.0	0.3	12.9	0.186	0.12766	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Oct-31	24.0	41.9	94.13	2.5	76.5	39.5	3271.4	0.3	13.2	0.186	0.13821	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Nov-01	24.0	44.3	94.63	2.4	78.8	41.9	3313.3	0.3	13.5	0.186	0.13025	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	
2009-Nov-02	24.0	41.7	92.87	3.0	81.8	38.7	3352.0	0.3	13.8	0.186	0.10101	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Measured + Prorated Volumes																			GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		Oil		Water		Gas																												
		Fluid	Cut %	m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS																					
2009-Nov-03	24.0	42.2	93.89	2.6	84.4	39.6	3391.6	0.3	14.2	0.186	0.12403	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-04	24.0	41.5	94.02	2.5	86.9	39.0	3430.6	0.3	14.5	0.186	0.12097	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-05	24.0	36.1	93.63	2.3	89.2	33.8	3464.4	0.4	14.8	0.186	0.16087	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-06	24.0	39.7	93.98	2.4	91.6	37.3	3501.7	0.3	15.2	0.186	0.13389	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-07	24.0	41.2	93.26	2.8	94.3	38.4	3540.2	0.3	15.5	0.186	0.11511	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-08	24.0	37.8	92.60	2.8	97.1	35.0	3575.2	0.3	15.8	0.186	0.11429	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-09	24.0	39.1	93.28	2.6	99.8	36.5	3611.7	0.3	16.1	0.186	0.12167	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-10	24.0	36.9	93.23	2.5	102.3	34.4	3646.1	0.3	16.4	0.186	0.124	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-11	24.0	38.8	93.35	2.6	104.8	36.2	3682.3	0.3	16.7	0.186	0.12016	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-12	24.0	38.4	93.49	2.5	107.3	35.9	3718.2	0.3	17.0	0.186	0.124	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-13	24.0	41.2	93.91	2.5	109.9	38.7	3756.9	0.3	17.4	0.186	0.13546	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-14	24.0	40.3	92.90	2.9	112.7	37.5	3794.4	0.3	17.7	0.186	0.11538	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-15	24.0	42.6	93.40	2.8	115.5	39.7	3834.1	0.4	18.1	0.186	0.12811	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-16	24.0	43.4	94.14	2.5	118.1	40.8	3874.9	0.3	18.4	0.186	0.13386	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-17	24.0	39.8	93.82	2.5	120.5	37.3	3912.2	0.4	18.8	0.186	0.14228	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-18	24.0	40.5	93.39	2.7	123.2	37.9	3950.1	0.3	19.1	0.186	0.12313	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-19	24.0	41.6	93.30	2.8	126.0	38.8	3988.9	0.4	19.4	0.186	0.12545	33.0	0.0	120TP1300	198	86.05	30	0	0	0	700	250												
2009-Nov-20	24.0	59.7	95.26	2.8	128.8	56.8	4045.8	0.4	19.8	0.186	0.13428	28.0	0.0	120TP1300	201	125.21	30	0	0	0	700	300												
2009-Nov-21	24.0	61.5	95.10	3.0	131.8	58.5	4104.2	0.4	20.2	0.186	0.12625	28.0	0.0	120TP1300	273	92.19	30	0	0	0	700	300												
2009-Nov-22	24.0	60.3	95.11	3.0	134.8	57.4	4161.6	0.4	20.6	0.186	0.1322	28.0	0.0	120TP1300	273	92.19	30	0	0	0	700	300												
2009-Nov-23	24.0	58.6	95.10	2.9	137.7	55.7	4217.3	0.4	21.0	0.186	0.13937	28.0	0.0	120TP1300	273	92.19	30	0	0	0	700	300												
2009-Nov-24	24.0	61.6	95.07	3.0	140.7	58.6	4275.9	0.4	21.4	0.186	0.13158	28.0	0.0	120TP1300	273	92.19	30	0	0	0	700	300												
2009-Nov-25	24.0	61.3	95.21	2.9	143.6	58.4	4334.3	0.4	21.8	0.186	0.12925	28.0	0.0	120TP1300	273	92.19	30	0	0	0	700	300												
2009-Nov-26	24.0	77.8	94.05	4.6	148.3	73.2	4407.5	0.1	21.8	0.186	0.01296	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Nov-27	24.0	80.0	94.53	4.4	152.6	75.6	4483.1	0.6	22.4	0.186	0.12557	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Nov-28	24.0	73.5	93.88	4.5	157.1	69.0	4552.1	0.5	22.9	0.186	0.12	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Nov-29	24.0	67.8	93.19	4.6	161.8	63.2	4615.3	0.6	23.5	0.186	0.12121	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Nov-30	24.0	78.4	94.10	4.6	166.4	73.8	4689.1	0.5	24.0	0.186	0.11231	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Dec-01	24.0	74.0	94.13	4.3	170.7	69.6	4758.7	0.0	24.0	0.186	0.00922	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Dec-02	24.0	78.3	93.93	4.8	175.5	73.5	4832.3	0.6	24.6	0.186	0.12211	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Dec-03	24.0	74.0	94.07	4.4	179.9	69.6	4901.9	0.6	25.2	0.186	0.12528	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Dec-04	24.0	78.5	95.03	3.9	183.8	74.6	4976.5	0.6	25.8	0.186	0.15641	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Dec-05	24.0	78.9	94.47	4.4	188.1	74.5	5051.0	0.6	26.4	0.186	0.13991	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												
2009-Dec-06	24.0	75.4	94.35	4.3	192.4	71.2	5122.2	0.5	26.9	0.186	0.12441	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300												

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	77.0	94.43	4.3	196.7	72.7	5194.9	0.5	27.5	0.186	0.12587	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-08	24.0	74.1	94.26	4.3	200.9	69.8	5264.7	0.6	28.1	0.186	0.14118	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-09	24.0	72.4	94.50	4.0	204.9	68.4	5333.1	0.6	28.7	0.186	0.15578	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-10	24.0	70.8	94.33	4.0	208.9	66.7	5399.9	0.6	29.3	0.186	0.14214	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-11	24.0	69.7	93.23	4.7	213.6	65.0	5464.9	0.6	29.8	0.186	0.11864	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-12	24.0	74.9	94.81	3.9	217.5	71.0	5535.9	0.5	30.4	0.186	0.13882	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-13	24.0	73.3	93.90	4.5	222.0	68.9	5604.7	0.5	30.9	0.186	0.12081	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-14	24.0	72.8	92.57	5.4	227.4	67.4	5672.1	0.5	31.4	0.186	0.09982	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-15	.0	0.0	0.00	0.0	227.4	0.0	5672.1	0.0	31.4	0.186	0.	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-16	.0	0.0	0.00	0.0	227.4	0.0	5672.1	0.0	31.4	0.186	0.	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-17	.0	0.0	0.00	0.0	227.4	0.0	5672.1	0.0	31.4	0.186	0.	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-18	.0	0.0	0.00	0.0	227.4	0.0	5672.1	0.0	31.4	0.186	0.	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-19	.0	0.0	0.00	0.0	227.4	0.0	5672.1	0.0	31.4	0.186	0.	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-20	.0	0.0	0.00	0.0	227.4	0.0	5672.1	0.0	31.4	0.186	0.	32.0	0.0	120TP1300	320	99.09	35	0	0	0	700	300	
2009-Dec-21	24.0	78.5	94.18	4.6	232.0	73.9	5746.0	0.8	32.2	0.186	0.16411	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-22	24.0	73.5	94.44	4.1	236.1	69.4	5815.5	0.8	33.0	0.186	0.19071	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-23	24.0	76.3	93.79	4.7	240.8	71.5	5887.0	0.8	33.7	0.186	0.16456	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-24	24.0	74.4	94.07	4.4	245.2	69.9	5957.0	0.7	34.4	0.186	0.15646	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-25	24.0	78.8	94.76	4.1	249.3	74.7	6031.6	0.7	35.1	0.186	0.16465	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-26	24.0	79.1	94.69	4.2	253.5	74.9	6106.5	0.7	35.8	0.186	0.15714	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-27	24.0	73.8	94.32	4.2	257.7	69.6	6176.1	0.8	36.6	0.186	0.19332	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-28	24.0	76.9	94.52	4.2	261.9	72.7	6248.8	0.7	37.3	0.186	0.1639	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-29	24.0	78.0	96.53	2.7	264.7	75.3	6324.1	0.7	38.0	0.186	0.2583	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-30	24.0	76.6	94.85	3.9	268.6	72.6	6396.7	0.6	38.5	0.186	0.13959	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2009-Dec-31	24.0	77.4	95.20	3.7	272.3	73.7	6470.4	0.6	39.1	0.186	0.15323	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
Well Totals:	3292.0	6742.7		272.3		6470.4		39.1															
Well Avg.:		18.5	36.41	0.7		17.7		0.1		0.186	0.067561	28.1	0.0		412	93.52					700	364	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jan-01	24.0	49.4	97.11	1.4	1.4	48.0	48.0	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-02	24.0	49.0	96.71	1.6	3.0	47.4	95.3	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-03	24.0	49.0	97.36	1.3	4.3	47.7	143.0	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-04	24.0	49.1	97.17	1.4	5.7	47.7	190.7	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-05	24.0	49.4	96.86	1.6	7.3	47.8	238.5	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-06	24.0	48.5	97.26	1.3	8.6	47.1	285.6	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-07	24.0	47.2	96.95	1.4	10.0	45.7	331.3	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-08	24.0	48.7	97.10	1.4	11.5	47.3	378.6	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-09	24.0	48.6	96.99	1.5	12.9	47.1	425.8	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-10	24.0	48.8	96.97	1.5	14.4	47.3	473.1	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-11	24.0	48.0	97.08	1.4	15.8	46.6	519.7	0.0	0.0	0.	0.	107.0	0.0	200TP1200	196	65.60	17	0	0	0	1000	550			
2009-Jan-12	24.0	44.1	97.03	1.3	17.1	42.8	562.5	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-13	24.0	43.7	96.79	1.4	18.5	42.3	604.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-14	24.0	43.0	97.05	1.3	19.8	41.7	646.5	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-15	24.0	44.6	97.04	1.3	21.1	43.3	689.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-16	24.0	41.1	96.79	1.3	22.4	39.8	729.6	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-17	24.0	41.7	96.86	1.3	23.7	40.4	769.9	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-18	24.0	48.5	97.54	1.2	24.9	47.3	817.2	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-19	24.0	44.3	96.97	1.3	26.3	42.9	860.1	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-20	24.0	42.3	96.66	1.4	27.7	40.9	901.0	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-21	24.0	41.0	96.88	1.3	28.9	39.7	940.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-22	24.0	44.4	97.14	1.3	30.2	43.1	983.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-23	24.0	42.9	97.06	1.3	31.5	41.6	1025.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	123	95.48	13	0	0	0	1000	300			
2009-Jan-24	24.0	49.2	96.87	1.5	33.0	47.6	1073.0	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Jan-25	24.0	50.6	96.32	1.9	34.9	48.8	1121.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Jan-26	24.0	49.8	96.61	1.7	36.6	48.2	1169.9	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Jan-27	24.0	50.3	96.56	1.7	38.3	48.5	1218.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Jan-28	24.0	50.1	95.41	2.3	40.6	47.8	1266.2	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Jan-29	24.0	46.4	98.77	0.6	41.2	45.8	1312.0	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Jan-30	24.0	51.4	96.42	1.8	43.0	49.6	1361.6	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Jan-31	24.0	52.2	95.52	2.3	45.3	49.8	1411.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Feb-01	24.0	48.3	95.86	2.0	47.3	46.3	1457.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Feb-02	24.0	50.5	96.43	1.8	49.1	48.7	1506.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Feb-03	24.0	50.7	96.80	1.6	50.8	49.0	1555.5	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m³/D	CUM	m³/D	CUM								10³m³	CUM							
2009-Feb-04	24.0	50.9	96.80	1.6	52.4	49.3	1604.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	150	90.22	13	0	0	0	1000	300			
2009-Feb-05	24.0	47.9	96.60	1.6	54.0	46.3	1651.1	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-06	24.0	49.7	97.04	1.5	55.5	48.2	1699.3	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-07	24.0	49.7	96.62	1.7	57.2	48.1	1747.4	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-08	24.0	48.2	96.77	1.6	58.7	46.7	1794.0	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-09	24.0	48.6	96.81	1.6	60.3	47.1	1841.1	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-10	24.0	47.7	96.75	1.6	61.8	46.1	1887.2	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-11	24.0	47.0	96.96	1.4	63.3	45.5	1932.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-12	24.0	47.0	95.66	2.0	65.3	44.9	1977.7	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-13	24.0	47.8	96.59	1.6	66.9	46.1	2023.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-14	24.0	50.7	96.61	1.7	68.7	49.0	2072.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-15	24.0	52.7	96.89	1.6	70.3	51.1	2123.9	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-16	24.0	51.2	96.54	1.8	72.1	49.4	2173.3	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-17	24.0	51.1	96.95	1.6	73.6	49.6	2222.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-18	24.0	53.5	96.43	1.9	75.5	51.5	2274.3	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-19	24.0	49.8	97.07	1.5	77.0	48.3	2322.7	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-20	24.0	49.9	96.77	1.6	78.6	48.3	2371.0	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-21	24.0	49.8	97.17	1.4	80.0	48.4	2419.3	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-22	24.0	50.1	96.65	1.7	81.7	48.5	2467.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-23	24.0	49.6	97.12	1.4	83.1	48.2	2516.0	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-24	24.0	50.8	96.85	1.6	84.7	49.2	2565.1	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-25	24.0	50.2	97.19	1.4	86.1	48.8	2613.9	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-26	24.0	50.2	96.77	1.6	87.8	48.5	2662.5	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-27	24.0	49.5	96.95	1.5	89.3	48.0	2710.5	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Feb-28	24.0	50.0	96.80	1.6	90.9	48.4	2758.9	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Mar-01	24.0	48.0	96.75	1.6	92.4	46.4	2805.4	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Mar-02	24.0	47.5	96.65	1.6	94.0	45.9	2851.2	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Mar-03	24.0	46.6	96.78	1.5	95.5	45.1	2896.3	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Mar-04	24.0	52.9	97.09	1.5	97.1	51.4	2947.7	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Mar-05	24.0	51.4	96.71	1.7	98.7	49.7	2997.4	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Mar-06	24.0	48.1	96.45	1.7	100.5	46.4	3043.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Mar-07	24.0	50.1	97.28	1.4	101.8	48.7	3092.5	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Mar-08	24.0	50.1	96.98	1.5	103.3	48.6	3141.1	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			
2009-Mar-09	24.0	53.0	96.68	1.8	105.1	51.3	3192.3	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	53.2	97.59	1.3	106.4	51.9	3244.2	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-11	24.0	51.3	96.76	1.7	108.0	49.6	3293.9	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-12	24.0	57.7	97.44	1.5	109.5	56.3	3350.1	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-13	24.0	53.8	97.38	1.4	110.9	52.3	3402.5	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-14	24.0	51.8	96.93	1.6	112.5	50.2	3452.7	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-15	24.0	53.7	97.45	1.4	113.9	52.3	3505.0	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-16	24.0	53.0	97.38	1.4	115.3	51.6	3556.6	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-17	24.0	53.0	97.26	1.5	116.7	51.5	3608.2	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-18	24.0	55.5	97.19	1.6	118.3	54.0	3662.1	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-19	24.0	52.3	97.25	1.4	119.7	50.9	3713.0	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-20	24.0	54.4	97.41	1.4	121.1	53.0	3766.0	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-21	24.0	55.3	97.00	1.7	122.8	53.6	3819.6	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-22	24.0	57.9	97.39	1.5	124.3	56.4	3876.0	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-23	24.0	54.7	97.46	1.4	125.7	53.3	3929.3	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-24	24.0	55.6	97.63	1.3	127.0	54.3	3983.6	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-25	24.0	56.3	98.08	1.1	128.1	55.2	4038.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	130	102.00	13	0	0	0	1000	300	
2009-Mar-26	24.0	51.1	97.32	1.4	129.5	49.8	4088.6	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Mar-27	24.0	58.8	97.21	1.6	131.1	57.2	4145.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Mar-28	24.0	53.6	97.35	1.4	132.5	52.1	4197.9	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Mar-29	24.0	53.7	97.06	1.6	134.1	52.2	4250.1	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Mar-30	24.0	53.8	97.05	1.6	135.7	52.2	4302.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Mar-31	24.0	51.4	97.06	1.5	137.2	49.9	4352.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-01	24.0	52.4	96.66	1.8	138.9	50.6	4402.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-02	24.0	54.5	96.80	1.7	140.7	52.7	4455.5	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-03	24.0	55.1	96.66	1.8	142.5	53.2	4508.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-04	24.0	56.3	97.04	1.7	144.2	54.7	4563.4	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-05	24.0	57.3	97.09	1.7	145.9	55.6	4619.1	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-06	24.0	55.3	96.93	1.7	147.6	53.6	4672.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-07	24.0	56.7	96.91	1.8	149.3	54.9	4727.6	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-08	24.0	57.6	97.19	1.6	150.9	56.0	4783.6	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-09	24.0	55.0	96.76	1.8	152.7	53.2	4836.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-10	24.0	57.4	97.30	1.6	154.3	55.9	4892.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-11	24.0	58.0	97.14	1.7	155.9	56.3	4949.0	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-12	24.0	54.9	97.03	1.6	157.5	53.3	5002.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	157.5	0.0	5002.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-14	.0	0.0	0.00	0.0	157.5	0.0	5002.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-15	.0	0.0	0.00	0.0	157.5	0.0	5002.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-16	.0	0.0	0.00	0.0	157.5	0.0	5002.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-17	.0	0.0	0.00	0.0	157.5	0.0	5002.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-18	24.0	52.9	97.52	1.3	158.9	51.6	5053.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-19	24.0	51.6	96.96	1.6	160.4	50.0	5103.9	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-20	24.0	48.5	97.61	1.2	161.6	47.4	5151.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-21	24.0	44.8	96.94	1.4	163.0	43.5	5194.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-22	24.0	52.9	97.37	1.4	164.3	51.5	5246.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-23	24.0	52.4	96.59	1.8	166.1	50.6	5296.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-24	24.0	55.7	97.09	1.6	167.8	54.1	5350.9	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-25	24.0	55.3	96.94	1.7	169.4	53.6	5404.5	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-26	24.0	53.5	96.71	1.8	171.2	51.8	5456.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-27	24.0	54.8	96.97	1.7	172.9	53.1	5509.4	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-28	24.0	51.4	96.93	1.6	174.4	49.8	5559.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-29	24.0	50.3	96.80	1.6	176.1	48.6	5607.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-Apr-30	24.0	53.1	96.97	1.6	177.7	51.4	5659.3	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-01	24.0	53.6	96.92	1.7	179.3	51.9	5711.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-02	24.0	49.6	96.90	1.5	180.9	48.1	5759.2	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-03	24.0	54.4	97.21	1.5	182.4	52.9	5812.1	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-04	24.0	57.5	97.27	1.6	184.0	56.0	5868.1	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-05	24.0	54.3	97.11	1.6	185.5	52.7	5920.8	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-06	24.0	52.8	96.91	1.6	187.1	51.2	5972.0	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-07	24.0	57.3	97.09	1.7	188.8	55.7	6027.6	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-08	24.0	52.8	96.85	1.7	190.5	51.1	6078.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-09	24.0	55.6	97.05	1.6	192.1	54.0	6132.7	0.0	0.0	0.	0.	44.0	0.0	200TP1200	130	101.81	11	0	0	0	1000	450	
2009-May-10	24.0	77.0	96.74	2.5	194.6	74.5	6207.2	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450	
2009-May-11	24.0	72.0	97.00	2.2	196.8	69.8	6277.0	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450	
2009-May-12	24.0	76.7	96.92	2.4	199.1	74.3	6351.3	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450	
2009-May-13	24.0	74.3	96.68	2.5	201.6	71.9	6423.2	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450	
2009-May-14	24.0	74.8	96.92	2.3	203.9	72.5	6495.6	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450	
2009-May-15	24.0	72.2	96.95	2.2	206.1	70.0	6565.6	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450	
2009-May-16	24.0	71.0	96.69	2.4	208.5	68.7	6634.3	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-May-17	24.0	73.6	97.11	2.1	210.6	71.5	6705.8	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-18	24.0	76.7	97.25	2.1	212.7	74.6	6780.4	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-19	24.0	60.3	96.95	1.8	214.5	58.4	6838.8	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-20	24.0	64.2	97.32	1.7	216.3	62.5	6901.3	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-21	24.0	65.9	96.98	2.0	218.3	63.9	6965.2	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-22	24.0	70.8	96.99	2.1	220.4	68.7	7033.9	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-23	24.0	68.9	96.95	2.1	222.5	66.8	7100.7	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-24	24.0	69.3	96.48	2.4	224.9	66.9	7167.6	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-25	24.0	69.0	96.98	2.1	227.0	66.9	7234.4	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-26	24.0	70.5	97.01	2.1	229.1	68.4	7302.9	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-27	24.0	70.0	96.81	2.2	231.3	67.8	7370.6	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-28	24.0	65.9	97.04	2.0	233.3	64.0	7434.6	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-29	24.0	70.6	96.63	2.4	235.7	68.2	7502.8	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-30	24.0	66.4	96.52	2.3	238.0	64.1	7566.9	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-May-31	24.0	69.4	96.86	2.2	240.2	67.3	7634.2	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-01	24.0	68.8	96.68	2.3	242.4	66.5	7700.6	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-02	24.0	69.1	96.51	2.4	244.9	66.7	7767.3	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-03	24.0	71.2	96.56	2.5	247.3	68.8	7836.1	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-04	24.0	70.2	96.55	2.4	249.7	67.8	7903.9	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-05	24.0	67.7	96.38	2.5	252.2	65.3	7969.1	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-06	24.0	70.1	96.45	2.5	254.7	67.6	8036.7	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-07	24.0	66.9	96.20	2.5	257.2	64.4	8101.1	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-08	24.0	73.3	96.71	2.4	259.6	70.9	8172.0	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-09	24.0	71.4	96.51	2.5	262.1	68.9	8240.9	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-10	24.0	73.0	97.37	1.9	264.0	71.1	8312.0	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-11	24.0	72.2	97.02	2.2	266.2	70.1	8382.1	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-12	24.0	74.8	96.74	2.4	268.6	72.3	8454.4	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-13	24.0	69.9	96.72	2.3	270.9	67.6	8522.0	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-14	24.0	73.3	97.05	2.2	273.1	71.1	8593.1	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-15	24.0	67.4	96.38	2.4	275.5	65.0	8658.1	0.0	0.0	0.	0.	32.0	0.0	200TP1200	185	96.48	11	0	0	0	1000	450			
2009-Jun-16	24.0	84.4	96.96	2.6	278.1	81.9	8740.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-17	24.0	78.4	96.70	2.6	280.7	75.9	8815.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-18	24.0	80.4	96.58	2.8	283.4	77.6	8893.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-19	24.0	77.2	96.66	2.6	286.0	74.6	8968.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jun-20	24.0	79.4	96.69	2.6	288.6	76.7	9044.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-21	24.0	79.2	96.59	2.7	291.3	76.5	9121.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-22	24.0	82.4	97.12	2.4	293.7	80.0	9201.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-23	24.0	80.8	97.14	2.3	296.0	78.5	9279.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-24	24.0	84.8	96.91	2.6	298.6	82.2	9361.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-25	24.0	80.2	97.01	2.4	301.0	77.8	9439.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-26	24.0	85.6	96.89	2.7	303.7	82.9	9522.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-27	24.0	81.4	96.94	2.5	306.2	79.0	9601.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-28	24.0	85.6	96.47	3.0	309.2	82.6	9684.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-29	24.0	81.9	96.72	2.7	311.9	79.2	9763.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jun-30	24.0	82.5	96.64	2.8	314.7	79.7	9843.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-01	24.0	83.6	96.17	3.2	317.9	80.4	9923.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-02	24.0	77.4	96.21	2.9	320.8	74.5	9997.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-03	24.0	79.5	96.72	2.6	323.4	76.9	10074.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-04	24.0	79.3	96.47	2.8	326.2	76.5	10151.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-05	24.0	79.4	96.47	2.8	329.0	76.6	10228.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-06	24.0	82.2	96.80	2.6	331.6	79.6	10307.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-07	24.0	83.6	96.40	3.0	334.6	80.6	10388.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-08	24.0	82.6	96.80	2.6	337.3	79.9	10468.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-09	24.0	79.4	96.50	2.8	340.1	76.6	10544.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-10	24.0	88.2	96.89	2.7	342.8	85.5	10630.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-11	24.0	86.4	96.82	2.8	345.5	83.6	10713.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-12	24.0	82.1	96.95	2.5	348.0	79.6	10793.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-13	24.0	82.0	96.89	2.6	350.6	79.5	10872.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	181	113.56	14	0	0	0	1000	450			
2009-Jul-14	24.0	49.9	96.27	1.9	352.5	48.0	10920.8	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-15	24.0	53.7	96.95	1.6	354.1	52.1	10972.8	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-16	23.0	49.8	96.89	1.6	355.6	48.2	11021.1	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-17	24.0	50.6	96.74	1.7	357.3	49.0	11070.0	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-18	24.0	50.8	96.75	1.7	358.9	49.1	11119.2	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-19	24.0	51.5	96.68	1.7	360.7	49.8	11169.0	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-20	24.0	48.6	96.77	1.6	362.2	47.1	11216.1	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-21	24.0	51.2	96.51	1.8	364.0	49.4	11265.5	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-22	24.0	48.5	96.89	1.5	365.5	47.0	11312.5	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-23	24.0	52.2	96.95	1.6	367.1	50.6	11363.1	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jul-24	24.0	51.6	96.84	1.6	368.7	49.9	11413.0	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-25	24.0	51.2	97.54	1.3	370.0	50.0	11463.0	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-26	24.0	51.6	97.11	1.5	371.5	50.1	11513.1	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-27	24.0	50.8	96.57	1.7	373.2	49.0	11562.1	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-28	24.0	50.8	97.15	1.5	374.7	49.3	11611.4	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-29	24.0	51.7	97.33	1.4	376.1	50.3	11661.7	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-30	24.0	50.1	96.80	1.6	377.7	48.5	11710.2	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Jul-31	24.0	47.3	96.66	1.6	379.2	45.7	11755.9	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Aug-01	24.0	49.2	96.63	1.7	380.9	47.5	11803.4	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Aug-02	24.0	49.7	96.90	1.5	382.4	48.1	11851.6	0.0	0.0	0.	0.	75.0	0.0	200TP1200	140	91.71	14	0	0	0	1000	150			
2009-Aug-03	24.0	52.1	97.12	1.5	383.9	50.6	11902.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-04	24.0	52.3	96.46	1.9	385.8	50.4	11952.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-05	24.0	54.4	96.67	1.8	387.6	52.6	12005.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-06	24.0	52.3	96.62	1.8	389.4	50.6	12055.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-07	24.0	54.3	96.65	1.8	391.2	52.5	12108.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-08	24.0	54.4	97.32	1.5	392.7	53.0	12161.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-09	24.0	57.1	96.90	1.8	394.4	55.3	12216.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-10	24.0	55.7	96.63	1.9	396.3	53.8	12270.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-11	24.0	57.3	97.12	1.7	398.0	55.7	12325.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-12	24.0	55.1	96.92	1.7	399.7	53.4	12379.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-13	24.0	56.6	97.03	1.7	401.3	54.9	12434.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-14	24.0	53.5	96.45	1.9	403.2	51.6	12485.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-15	24.0	56.6	97.14	1.6	404.9	54.9	12540.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-16	24.0	57.9	97.03	1.7	406.6	56.2	12596.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-17	24.0	57.7	97.02	1.7	408.3	55.9	12652.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-18	24.0	55.1	96.62	1.9	410.2	53.2	12706.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-19	24.0	57.0	97.00	1.7	411.9	55.3	12761.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-20	24.0	54.7	96.67	1.8	413.7	52.9	12814.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-21	24.0	59.5	97.14	1.7	415.4	57.8	12872.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-22	24.0	55.0	96.78	1.8	417.2	53.2	12925.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-23	24.0	56.3	96.98	1.7	418.9	54.6	12979.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-24	24.0	56.6	96.86	1.8	420.6	54.8	13034.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-25	24.0	59.3	96.98	1.8	422.4	57.5	13092.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			
2009-Aug-26	24.0	57.2	96.89	1.8	424.2	55.4	13147.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	57.0	96.96	1.7	425.9	55.3	13202.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Aug-28	24.0	57.6	96.88	1.8	427.7	55.8	13258.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Aug-29	24.0	58.4	96.92	1.8	429.5	56.6	13315.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Aug-30	24.0	55.4	96.53	1.9	431.5	53.5	13368.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Aug-31	24.0	56.5	96.76	1.8	433.3	54.7	13423.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-01	24.0	53.1	96.37	1.9	435.2	51.2	13474.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-02	24.0	53.4	96.59	1.8	437.0	51.6	13526.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-03	24.0	50.6	96.94	1.6	438.6	49.1	13575.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-04	24.0	55.3	96.60	1.9	440.5	53.4	13628.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-05	24.0	53.4	96.56	1.8	442.3	51.6	13680.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-06	24.0	56.2	96.85	1.8	444.1	54.5	13734.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-07	16.0	42.7	96.81	1.4	445.4	41.3	13776.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-08	12.0	32.5	96.77	1.1	446.5	31.5	13807.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-09	24.0	56.5	97.29	1.5	448.0	55.0	13862.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-10	24.0	53.9	97.09	1.6	449.6	52.4	13914.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-11	24.0	50.5	97.21	1.4	451.0	49.1	13964.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-12	24.0	52.3	96.77	1.7	452.7	50.6	14014.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-13	24.0	50.3	96.44	1.8	454.5	48.5	14063.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-14	24.0	52.0	96.61	1.8	456.2	50.2	14113.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-15	24.0	51.7	96.44	1.8	458.1	49.9	14163.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-16	24.0	49.3	96.51	1.7	459.8	47.6	14210.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-17	24.0	51.8	96.48	1.8	461.6	49.9	14260.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-18	24.0	49.2	96.36	1.8	463.4	47.4	14308.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-19	24.0	54.0	96.91	1.7	465.1	52.3	14360.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-20	24.0	51.8	96.53	1.8	466.9	50.0	14410.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-21	24.0	51.6	96.43	1.8	468.7	49.7	14460.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-22	24.0	49.8	96.33	1.8	470.5	48.0	14508.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-23	24.0	49.5	96.24	1.9	472.4	47.6	14555.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-24	24.0	51.1	96.46	1.8	474.2	49.3	14604.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	139	98.09	10	0	0	0	1000	150	
2009-Sep-25	24.0	53.2	96.33	2.0	476.2	51.2	14656.1	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Sep-26	24.0	49.6	96.11	1.9	478.1	47.7	14703.8	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Sep-27	24.0	50.4	96.29	1.9	480.0	48.5	14752.3	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Sep-28	24.0	48.7	96.22	1.8	481.8	46.8	14799.2	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Sep-29	24.0	51.7	96.33	1.9	483.7	49.8	14849.0	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	53.3	96.43	1.9	485.6	51.4	14900.4	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-01	24.0	53.7	96.53	1.9	487.5	51.8	14952.2	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-02	24.0	53.1	96.39	1.9	489.4	51.2	15003.4	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-03	24.0	51.9	96.32	1.9	491.3	50.0	15053.4	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-04	24.0	53.6	96.25	2.0	493.3	51.6	15104.9	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-05	24.0	53.2	96.24	2.0	495.3	51.2	15156.2	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-06	24.0	52.4	96.11	2.0	497.3	50.4	15206.6	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-07	24.0	54.9	96.14	2.1	499.5	52.8	15259.4	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-08	24.0	54.6	96.50	1.9	501.4	52.7	15312.0	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-09	24.0	54.9	96.72	1.8	503.2	53.1	15365.1	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	79.70	12	0	0	0	1000	200	
2009-Oct-10	24.0	53.7	96.93	1.7	504.8	52.0	15417.1	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-11	24.0	55.2	97.50	1.4	506.2	53.9	15471.0	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-12	24.0	54.1	97.06	1.6	507.8	52.6	15523.5	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-13	24.0	51.5	97.11	1.5	509.3	50.0	15573.5	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-14	24.0	52.1	97.24	1.4	510.7	50.7	15624.2	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-15	24.0	56.0	97.21	1.6	512.3	54.4	15678.7	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-16	24.0	53.5	96.94	1.6	513.9	51.9	15730.6	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-17	24.0	56.5	97.49	1.4	515.3	55.1	15785.7	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-18	24.0	54.3	97.40	1.4	516.8	52.9	15838.6	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-19	24.0	54.1	97.21	1.5	518.3	52.6	15891.2	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-20	24.0	55.6	97.41	1.4	519.7	54.2	15945.4	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-21	24.0	53.4	97.17	1.5	521.2	51.9	15997.2	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-22	24.0	56.1	97.56	1.4	522.6	54.8	16052.0	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-23	24.0	51.6	98.80	0.6	523.2	50.9	16102.9	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-24	24.0	52.3	96.61	1.8	525.0	50.5	16153.4	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-25	24.0	57.6	97.36	1.5	526.5	56.1	16209.5	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-26	24.0	53.9	97.61	1.3	527.8	52.6	16262.1	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-27	24.0	56.6	97.38	1.5	529.3	55.1	16317.2	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-28	24.0	56.5	97.68	1.3	530.6	55.1	16372.4	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-29	24.0	56.9	97.35	1.5	532.1	55.4	16427.8	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-30	24.0	55.4	97.58	1.3	533.4	54.1	16481.9	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Oct-31	24.0	56.1	97.50	1.4	534.8	54.7	16536.6	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Nov-01	24.0	59.4	97.71	1.4	536.2	58.1	16594.6	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	
2009-Nov-02	24.0	55.3	96.94	1.7	537.9	53.6	16648.2	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	56.4	97.39	1.5	539.3	54.9	16703.1	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-04	24.0	55.4	97.46	1.4	540.8	54.0	16757.1	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-05	24.0	48.1	97.28	1.3	542.1	46.8	16803.9	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-06	24.0	53.0	97.44	1.4	543.4	51.7	16855.6	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-07	24.0	54.8	97.10	1.6	545.0	53.3	16908.8	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-08	24.0	50.1	96.81	1.6	546.6	48.5	16957.3	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-09	24.0	52.1	97.12	1.5	548.1	50.6	17007.9	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-10	24.0	49.1	97.11	1.4	549.5	47.7	17055.6	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-11	24.0	51.6	97.15	1.5	551.0	50.1	17105.7	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-12	24.0	51.1	97.22	1.4	552.4	49.7	17155.4	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-13	24.0	55.1	97.40	1.4	553.9	53.6	17209.1	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-14	24.0	53.5	96.95	1.6	555.5	51.9	17260.9	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-15	24.0	56.7	97.18	1.6	557.1	55.1	17316.0	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-16	24.0	58.0	97.50	1.5	558.5	56.6	17372.6	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-17	24.0	53.1	97.36	1.4	559.9	51.7	17424.3	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-18	24.0	54.0	97.17	1.5	561.5	52.4	17476.7	0.0	0.0	0.	0.	54.0	0.0	200TP1200	170	81.50	12	0	0	0	1000	200			
2009-Nov-19	24.0	71.4	97.62	1.7	563.2	69.7	17546.4	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-20	24.0	69.2	97.63	1.6	564.8	67.6	17614.0	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-21	24.0	71.3	97.55	1.8	566.6	69.5	17683.5	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-22	24.0	69.9	97.56	1.7	568.3	68.2	17751.7	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-23	24.0	68.0	97.56	1.7	569.9	66.3	17818.0	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-24	24.0	71.4	97.54	1.8	571.7	69.7	17887.7	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-25	24.0	71.2	97.61	1.7	573.4	69.5	17957.1	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-26	24.0	71.6	97.53	1.8	575.2	69.8	18027.0	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-27	24.0	73.9	97.73	1.7	576.8	72.2	18099.1	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-28	24.0	67.6	97.45	1.7	578.6	65.9	18165.0	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-29	24.0	62.1	97.15	1.8	580.3	60.3	18225.3	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Nov-30	24.0	72.2	97.55	1.8	582.1	70.4	18295.7	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Dec-01	24.0	68.1	97.56	1.7	583.8	66.4	18362.1	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Dec-02	24.0	72.0	97.47	1.8	585.6	70.2	18432.3	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Dec-03	24.0	68.1	97.53	1.7	587.3	66.4	18498.7	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Dec-04	24.0	72.7	97.95	1.5	588.7	71.2	18569.9	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Dec-05	24.0	72.8	97.71	1.7	590.4	71.1	18641.0	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			
2009-Dec-06	24.0	69.5	97.66	1.6	592.0	67.9	18708.9	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	71.0	97.69	1.6	593.7	69.4	18778.3	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400	
2009-Dec-08	24.0	68.3	97.61	1.6	595.3	66.6	18844.9	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400	
2009-Dec-09	24.0	66.8	97.72	1.5	596.8	65.3	18910.2	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400	
2009-Dec-10	24.0	65.2	97.64	1.5	598.4	63.7	18973.9	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400	
2009-Dec-11	24.0	63.8	97.16	1.8	600.2	62.0	19035.9	0.0	0.0	0.	0.	36.0	0.0	200TP1200	185	96.53	10	0	0	0	1000	400	
2009-Dec-12	24.0	67.4	97.85	1.5	601.6	66.0	19101.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-13	24.0	65.6	97.47	1.7	603.3	63.9	19165.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-14	24.0	64.6	96.89	2.0	605.3	62.6	19228.4	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-15	24.0	67.1	97.62	1.6	606.9	65.5	19293.9	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-16	24.0	62.1	96.97	1.9	608.8	60.2	19354.0	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-17	24.0	65.8	97.40	1.7	610.5	64.1	19418.1	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-18	24.0	69.7	97.33	1.9	612.4	67.8	19485.9	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-19	24.0	67.6	97.43	1.7	614.1	65.9	19551.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-20	24.0	71.8	97.65	1.7	615.8	70.1	19621.9	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-21	24.0	70.4	97.58	1.7	617.5	68.7	19690.6	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-22	24.0	66.0	97.70	1.5	619.0	64.5	19755.0	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-23	24.0	68.2	97.42	1.8	620.8	66.4	19821.5	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-24	24.0	66.6	97.54	1.6	622.4	65.0	19886.4	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-25	24.0	70.9	97.83	1.5	623.9	69.4	19955.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-26	24.0	71.1	97.81	1.6	625.5	69.6	20025.3	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-27	24.0	66.2	97.64	1.6	627.1	64.6	20090.0	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-28	24.0	69.1	97.74	1.6	628.6	67.5	20157.5	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-29	24.0	70.9	98.58	1.0	629.6	69.9	20227.4	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-30	24.0	68.9	97.87	1.5	631.1	67.5	20294.9	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2009-Dec-31	24.0	69.8	98.02	1.4	632.5	68.5	20363.3	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
Well Totals:	8619.0	20995.8		632.5		20363.3		0.0															
Well Avg.:		57.5	95.65	1.7		55.8		0.0		0.	0.	55.6	0.0		156	95.52					1000	319	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	42.5	99.46	0.2	0.2	42.3	42.3	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-02	24.0	42.0	99.38	0.3	0.5	41.7	84.0	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-03	24.0	42.2	99.50	0.2	0.7	42.0	126.0	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-04	24.0	42.2	99.48	0.2	0.9	42.0	168.0	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-05	24.0	42.4	99.41	0.3	1.2	42.2	210.2	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-06	24.0	41.8	99.47	0.2	1.4	41.5	251.7	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-07	24.0	40.5	99.43	0.2	1.6	40.3	292.0	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-08	24.0	41.9	99.45	0.2	1.9	41.7	333.7	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-09	24.0	41.8	99.43	0.2	2.1	41.5	375.2	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-10	24.0	42.0	99.43	0.2	2.3	41.7	416.9	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-11	24.0	41.3	99.44	0.2	2.6	41.1	458.0	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-12	24.0	41.6	99.45	0.2	2.8	41.3	499.3	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-13	24.0	41.0	99.39	0.3	3.0	40.8	540.1	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-14	24.0	40.5	99.46	0.2	3.3	40.3	580.3	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-15	24.0	42.0	99.45	0.2	3.5	41.8	622.1	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-16	24.0	38.6	99.40	0.2	3.7	38.4	660.5	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-17	24.0	39.2	99.41	0.2	4.0	38.9	699.4	0.0	0.0	0.	0.	30.0	285.0	16-1200	201 134.51	21	0	0	0	1150	100		
2009-Jan-18	24.0	38.5	99.53	0.2	4.1	38.3	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-19	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-20	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-21	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-22	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-23	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-24	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-25	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-26	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-27	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-28	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-29	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-30	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Jan-31	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-01	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-02	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-03	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-05	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-06	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-07	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-08	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-09	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-10	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-11	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-12	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-13	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-14	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-15	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-16	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-17	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-18	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-19	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-20	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-21	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-22	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-23	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-24	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-25	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-26	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-27	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Feb-28	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-01	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-02	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-03	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-04	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-05	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-06	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-07	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-08	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-09	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-11	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-12	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-13	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-14	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-15	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-16	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-17	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-18	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-19	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-20	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-21	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-22	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-23	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-24	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-25	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-26	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-27	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-28	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-29	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-30	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Mar-31	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-01	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-02	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-03	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-04	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-05	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-06	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-07	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-08	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-09	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-10	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-11	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-12	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-14	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-15	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-16	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-17	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-18	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-19	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-20	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-21	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-22	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-23	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-24	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-25	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-26	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-27	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-28	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-29	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-Apr-30	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-01	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-02	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-03	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-04	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-05	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-06	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-07	.0	0.0	0.00	0.0	4.1	0.0	737.7	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-08	24.0	36.9	99.38	0.2	4.4	36.7	774.3	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-09	24.0	38.9	99.44	0.2	4.6	38.7	813.1	0.0	0.0	0.	0.	21.0	199.5	16-1200	204 111.21	16	0	0	0	1150	225		
2009-May-10	24.0	54.1	99.08	0.5	5.1	53.6	866.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	204 150.37	14	0	0	0	1150	225		
2009-May-11	24.0	50.7	99.15	0.4	5.5	50.2	916.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	204 150.37	14	0	0	0	1150	225		
2009-May-12	24.0	53.9	99.13	0.5	6.0	53.5	970.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	204 150.37	14	0	0	0	1150	225		
2009-May-13	24.0	52.2	99.06	0.5	6.5	51.7	1022.1	0.0	0.0	0.	0.	0.0	0.0	16-1200	204 150.37	14	0	0	0	1150	225		
2009-May-14	24.0	52.6	99.13	0.5	6.9	52.1	1074.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	204 150.37	14	0	0	0	1150	225		
2009-May-15	24.0	50.8	99.13	0.4	7.4	50.4	1124.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	204 150.37	14	0	0	0	1150	225		
2009-May-16	24.0	49.9	99.06	0.5	7.8	49.4	1174.1	0.0	0.0	0.	0.	0.0	0.0	16-1200	204 150.37	14	0	0	0	1150	225		

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	51.9	99.17	0.4	8.3	51.5	1225.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-18	24.0	54.1	99.22	0.4	8.7	53.7	1279.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-19	24.0	42.4	99.13	0.4	9.1	42.1	1321.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-20	24.0	45.3	99.25	0.3	9.4	45.0	1366.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-21	24.0	46.4	99.14	0.4	9.8	46.0	1412.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-22	24.0	49.9	99.14	0.4	10.2	49.4	1461.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-23	24.0	48.5	99.13	0.4	10.7	48.1	1509.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-24	24.0	48.6	98.99	0.5	11.1	48.1	1557.8	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-25	24.0	48.5	99.13	0.4	11.6	48.1	1605.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-26	24.0	49.7	99.15	0.4	12.0	49.2	1655.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-27	24.0	49.2	99.09	0.5	12.4	48.8	1703.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-28	24.0	46.4	99.16	0.4	12.8	46.1	1750.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-29	24.0	49.6	99.03	0.5	13.3	49.1	1799.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-30	24.0	46.6	99.01	0.5	13.8	46.1	1845.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-May-31	24.0	48.8	99.10	0.4	14.2	48.4	1893.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-01	24.0	48.3	99.05	0.5	14.7	47.8	1941.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-02	24.0	48.5	99.01	0.5	15.1	48.0	1989.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-03	24.0	50.0	99.02	0.5	15.6	49.5	2038.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-04	24.0	49.2	99.03	0.5	16.1	48.8	2087.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-05	24.0	47.5	98.97	0.5	16.6	47.0	2134.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-06	24.0	49.1	98.98	0.5	17.1	48.6	2183.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-07	24.0	46.8	98.91	0.5	17.6	46.3	2229.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-08	24.0	51.5	99.07	0.5	18.1	51.0	2280.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-09	24.0	50.1	99.00	0.5	18.6	49.6	2330.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-10	24.0	51.5	99.26	0.4	19.0	51.2	2381.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-11	24.0	50.9	99.15	0.4	19.4	50.4	2431.8	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-12	24.0	52.5	99.07	0.5	19.9	52.0	2483.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-13	24.0	49.1	99.06	0.5	20.4	48.7	2532.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-14	24.0	51.6	99.17	0.4	20.8	51.2	2583.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-15	24.0	47.2	98.96	0.5	21.3	46.8	2630.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	204	150.37	14	0	0	0	1150	225	
2009-Jun-16	24.0	33.0	99.91	0.0	21.3	33.0	2663.4	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-17	24.0	30.6	99.90	0.0	21.3	30.5	2694.0	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-18	24.0	31.3	99.90	0.0	21.4	31.3	2725.2	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-19	24.0	30.1	99.90	0.0	21.4	30.0	2755.3	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	30.9	99.90	0.0	21.4	30.9	2786.2	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-21	24.0	30.8	99.90	0.0	21.5	30.8	2816.9	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-22	24.0	32.2	99.91	0.0	21.5	32.2	2849.2	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-23	24.0	31.6	99.91	0.0	21.5	31.6	2880.8	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-24	24.0	33.1	99.91	0.0	21.5	33.1	2913.8	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-25	24.0	31.4	99.90	0.0	21.6	31.3	2945.2	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-26	24.0	33.4	99.91	0.0	21.6	33.4	2978.5	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-27	24.0	31.8	99.91	0.0	21.6	31.8	3010.3	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-28	24.0	33.3	99.88	0.0	21.7	33.3	3043.6	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-29	24.0	31.9	99.91	0.0	21.7	31.9	3075.5	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jun-30	24.0	32.1	99.91	0.0	21.7	32.1	3107.6	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-01	24.0	32.4	99.88	0.0	21.8	32.4	3139.9	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-02	24.0	30.0	99.90	0.0	21.8	30.0	3169.9	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-03	24.0	31.0	99.90	0.0	21.8	31.0	3200.9	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-04	24.0	30.8	99.90	0.0	21.9	30.8	3231.7	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-05	24.0	30.9	99.90	0.0	21.9	30.9	3262.5	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-06	24.0	32.1	99.91	0.0	21.9	32.0	3294.6	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-07	24.0	32.5	99.88	0.0	22.0	32.4	3327.0	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-08	24.0	32.2	99.91	0.0	22.0	32.2	3359.2	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-09	24.0	30.9	99.90	0.0	22.0	30.8	3390.0	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-10	24.0	34.5	99.91	0.0	22.1	34.4	3424.4	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-11	24.0	33.7	99.91	0.0	22.1	33.7	3458.1	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-12	24.0	32.1	99.91	0.0	22.1	32.0	3490.1	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-13	24.0	32.0	99.91	0.0	22.1	32.0	3522.1	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-14	24.0	31.0	99.90	0.0	22.2	31.0	3553.1	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-15	24.0	33.6	99.91	0.0	22.2	33.6	3586.7	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-16	23.0	31.1	99.90	0.0	22.2	31.1	3617.8	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-17	24.0	31.6	99.91	0.0	22.3	31.6	3649.4	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-18	24.0	31.7	99.91	0.0	22.3	31.7	3681.1	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-19	24.0	32.2	99.91	0.0	22.3	32.1	3713.2	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-20	24.0	30.4	99.90	0.0	22.4	30.4	3743.6	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-21	24.0	31.9	99.91	0.0	22.4	31.9	3775.5	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-22	24.0	30.3	99.90	0.0	22.4	30.3	3805.8	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-23	24.0	32.7	99.91	0.0	22.4	32.7	3838.4	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	32.3	99.91	0.0	22.5	32.2	3870.7	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-25	24.0	32.3	99.94	0.0	22.5	32.2	3902.9	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-26	24.0	32.4	99.91	0.0	22.5	32.3	3935.2	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-27	24.0	31.7	99.91	0.0	22.6	31.6	3966.8	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-28	24.0	31.9	99.91	0.0	22.6	31.8	3998.7	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-29	24.0	32.5	99.94	0.0	22.6	32.5	4031.1	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-30	24.0	31.3	99.90	0.0	22.6	31.3	4062.4	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Jul-31	24.0	29.5	99.90	0.0	22.7	29.5	4091.9	0.0	0.0	0.	0.	30.0	285.0	16-1200	200	98.22	19	0	0	0	1150	225	
2009-Aug-01	24.0	59.9	99.90	0.1	22.7	59.9	4151.7	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-02	24.0	60.7	99.90	0.1	22.8	60.6	4212.3	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-03	24.0	60.1	99.92	0.1	22.8	60.0	4272.3	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-04	24.0	59.9	99.90	0.1	22.9	59.8	4332.2	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-05	24.0	62.4	99.90	0.1	23.0	62.4	4394.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-06	24.0	60.1	99.90	0.1	23.0	60.0	4454.6	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-07	24.0	62.3	99.90	0.1	23.1	62.3	4516.8	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-08	24.0	62.9	99.92	0.1	23.1	62.9	4579.7	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-09	24.0	65.7	99.91	0.1	23.2	65.7	4645.3	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-10	24.0	64.0	99.91	0.1	23.2	63.9	4709.2	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-11	24.0	66.1	99.92	0.1	23.3	66.1	4775.3	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-12	24.0	63.5	99.91	0.1	23.4	63.4	4838.7	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-13	24.0	65.2	99.91	0.1	23.4	65.1	4903.9	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-14	24.0	61.3	99.90	0.1	23.5	61.3	4965.1	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-15	24.0	65.2	99.92	0.1	23.5	65.2	5030.3	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-16	24.0	66.7	99.91	0.1	23.6	66.7	5097.0	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-17	24.0	66.4	99.91	0.1	23.6	66.4	5163.4	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-18	24.0	63.2	99.91	0.1	23.7	63.2	5226.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-19	24.0	65.7	99.91	0.1	23.8	65.7	5292.2	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-20	24.0	62.8	99.90	0.1	23.8	62.7	5354.9	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-21	24.0	68.7	99.91	0.1	23.9	68.7	5423.6	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-22	24.0	63.2	99.91	0.1	23.9	63.1	5486.7	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-23	24.0	64.9	99.91	0.1	24.0	64.8	5551.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-24	24.0	65.2	99.91	0.1	24.1	65.1	5616.6	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-25	24.0	68.4	99.91	0.1	24.1	68.3	5684.9	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-26	24.0	65.8	99.91	0.1	24.2	65.7	5750.6	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	65.7	99.91	0.1	24.2	65.6	5816.2	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-28	24.0	66.3	99.91	0.1	24.3	66.3	5882.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-29	24.0	67.3	99.91	0.1	24.4	67.2	5949.7	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-30	24.0	63.5	99.91	0.1	24.4	63.5	6013.1	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Aug-31	24.0	65.0	99.91	0.1	24.5	64.9	6078.1	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-01	24.0	60.8	99.90	0.1	24.5	60.8	6138.8	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-02	24.0	61.3	99.90	0.1	24.6	61.3	6200.1	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-03	24.0	58.3	99.91	0.1	24.7	58.2	6258.3	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-04	24.0	63.4	99.91	0.1	24.7	63.4	6321.6	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-05	24.0	61.3	99.90	0.1	24.8	61.3	6382.9	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-06	24.0	64.7	99.91	0.1	24.8	64.6	6447.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-07	16.0	49.1	99.90	0.1	24.9	49.0	6496.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-08	12.0	37.4	99.92	0.0	24.9	37.3	6533.9	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-09	24.0	65.3	99.92	0.1	25.0	65.3	6599.2	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-10	24.0	62.2	99.92	0.1	25.0	62.1	6661.3	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-11	24.0	58.3	99.91	0.1	25.1	58.2	6719.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-12	24.0	60.1	99.90	0.1	25.1	60.0	6779.6	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-13	24.0	57.6	99.90	0.1	25.2	57.5	6837.1	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-14	24.0	59.7	99.90	0.1	25.2	59.6	6896.7	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-15	24.0	59.3	99.90	0.1	25.3	59.2	6955.9	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-16	24.0	56.6	99.89	0.1	25.4	56.5	7012.4	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-17	24.0	59.3	99.90	0.1	25.4	59.3	7071.6	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-18	24.0	56.3	99.89	0.1	25.5	56.2	7127.9	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-19	24.0	62.2	99.90	0.1	25.5	62.1	7190.0	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-20	24.0	59.4	99.90	0.1	25.6	59.4	7249.4	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-21	24.0	59.1	99.90	0.1	25.7	59.0	7308.4	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-22	24.0	57.0	99.89	0.1	25.7	56.9	7365.3	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-23	24.0	56.5	99.89	0.1	25.8	56.5	7421.8	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-24	24.0	58.5	99.90	0.1	25.8	58.5	7480.2	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-25	24.0	61.3	99.90	0.1	25.9	61.3	7541.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-26	24.0	57.1	99.89	0.1	26.0	57.0	7598.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-27	24.0	58.1	99.90	0.1	26.0	58.0	7656.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-28	24.0	56.1	99.89	0.1	26.1	56.0	7712.5	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	
2009-Sep-29	24.0	59.7	99.90	0.1	26.1	59.6	7772.1	0.0	0.0	0.	0.	5.0	47.5	16-1200	283	135.47	19	0	0	0	1150	550	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	59.6	99.90	0.1	26.2	59.5	7831.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-01	24.0	60.1	99.90	0.1	26.3	60.0	7891.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-02	24.0	59.4	99.90	0.1	26.3	59.3	7950.9	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-03	24.0	58.0	99.90	0.1	26.4	57.9	8008.9	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-04	24.0	59.8	99.90	0.1	26.4	59.8	8068.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-05	24.0	59.4	99.90	0.1	26.5	59.3	8127.9	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-06	24.0	58.5	99.88	0.1	26.6	58.4	8186.3	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-07	24.0	61.2	99.89	0.1	26.6	61.2	8247.5	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-08	24.0	61.1	99.90	0.1	26.7	61.0	8308.5	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-09	24.0	61.5	99.90	0.1	26.8	61.5	8370.0	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-10	24.0	58.7	99.90	0.1	26.8	58.7	8428.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-11	24.0	60.8	99.92	0.1	26.9	60.7	8489.3	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-12	24.0	59.3	99.90	0.1	26.9	59.2	8548.5	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-13	24.0	56.4	99.89	0.1	27.0	56.4	8604.9	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-14	24.0	57.2	99.91	0.1	27.0	57.1	8662.0	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-15	24.0	61.4	99.90	0.1	27.1	61.3	8723.4	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-16	24.0	58.5	99.90	0.1	27.2	58.5	8781.8	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-17	24.0	62.2	99.92	0.1	27.2	62.1	8843.9	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-18	24.0	59.7	99.92	0.1	27.3	59.6	8903.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-19	24.0	59.4	99.90	0.1	27.3	59.3	8962.9	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-20	24.0	61.1	99.92	0.1	27.4	61.1	9024.0	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-21	24.0	58.5	99.90	0.1	27.4	58.4	9082.4	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-22	24.0	61.8	99.92	0.1	27.5	61.7	9144.1	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-23	24.0	57.4	99.97	0.0	27.5	57.4	9201.5	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-24	24.0	57.0	99.88	0.1	27.6	56.9	9258.4	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-25	24.0	63.3	99.91	0.1	27.6	63.2	9321.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-26	24.0	59.4	99.92	0.1	27.7	59.3	9380.9	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-27	24.0	62.2	99.92	0.1	27.7	62.1	9443.0	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-28	24.0	62.2	99.92	0.1	27.8	62.1	9505.2	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-29	24.0	62.5	99.90	0.1	27.8	62.5	9567.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-30	24.0	61.0	99.92	0.1	27.9	60.9	9628.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Oct-31	24.0	61.7	99.92	0.1	27.9	61.6	9690.2	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-01	24.0	65.5	99.92	0.1	28.0	65.4	9755.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-02	24.0	60.4	99.90	0.1	28.0	60.4	9816.0	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	61.9	99.92	0.1	28.1	61.9	9877.8	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-04	24.0	60.9	99.92	0.1	28.1	60.9	9938.7	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-05	24.0	52.8	99.91	0.1	28.2	52.8	9991.5	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-06	24.0	58.3	99.91	0.1	28.2	58.2	10049.7	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-07	24.0	60.1	99.90	0.1	28.3	60.0	10109.7	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-08	24.0	54.7	99.89	0.1	28.4	54.7	10164.4	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-09	24.0	57.0	99.89	0.1	28.4	57.0	10221.4	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-10	24.0	53.8	99.91	0.1	28.5	53.8	10275.1	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-11	24.0	56.6	99.91	0.1	28.5	56.5	10331.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-12	24.0	56.1	99.91	0.1	28.6	56.0	10387.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-13	24.0	60.5	99.92	0.1	28.6	60.5	10448.1	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-14	24.0	58.5	99.90	0.1	28.7	58.5	10506.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-15	24.0	62.1	99.90	0.1	28.7	62.0	10568.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-16	24.0	63.8	99.92	0.1	28.8	63.8	10632.3	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-17	24.0	58.3	99.91	0.1	28.8	58.3	10690.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-18	24.0	59.2	99.90	0.1	28.9	59.1	10749.7	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-19	24.0	60.7	99.90	0.1	29.0	60.6	10810.3	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-20	24.0	58.9	99.90	0.1	29.0	58.8	10869.1	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-21	24.0	60.6	99.90	0.1	29.1	60.5	10929.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-22	24.0	59.4	99.90	0.1	29.1	59.4	10989.0	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-23	24.0	57.7	99.90	0.1	29.2	57.7	11046.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-24	24.0	60.7	99.90	0.1	29.3	60.6	11107.2	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-25	24.0	60.5	99.90	0.1	29.3	60.4	11167.6	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-26	24.0	60.8	99.90	0.1	29.4	60.8	11228.4	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-27	24.0	62.8	99.90	0.1	29.4	62.8	11291.2	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-28	24.0	57.4	99.90	0.1	29.5	57.3	11348.5	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-29	24.0	52.5	99.89	0.1	29.6	52.5	11400.9	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Nov-30	24.0	61.3	99.90	0.1	29.6	61.3	11462.2	0.0	0.0	0.	0.	10.0	95.0	16-1200	283	131.25	19	0	0	0	1150	200	
2009-Dec-01	24.0	85.5	99.89	0.1	29.7	85.4	11547.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-02	24.0	90.3	99.90	0.1	29.8	90.2	11637.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-03	24.0	85.5	99.89	0.1	29.9	85.4	11723.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-04	24.0	91.7	99.91	0.1	30.0	91.6	11814.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-05	24.0	91.6	99.90	0.1	30.1	91.5	11906.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-06	24.0	87.4	99.91	0.1	30.1	87.4	11993.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	89.3	99.91	0.1	30.2	89.2	12082.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-08	24.0	85.8	99.91	0.1	30.3	85.7	12168.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-09	24.0	84.1	99.90	0.1	30.4	84.0	12252.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-10	24.0	82.0	99.90	0.1	30.5	81.9	12334.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-11	24.0	79.9	99.89	0.1	30.6	79.8	12414.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-12	24.0	87.2	99.91	0.1	30.6	87.2	12501.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-13	24.0	84.6	99.89	0.1	30.7	84.5	12585.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-14	24.0	82.8	99.87	0.1	30.8	82.7	12668.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-15	24.0	86.7	99.91	0.1	30.9	86.6	12755.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-16	24.0	79.6	99.87	0.1	31.0	79.5	12834.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-17	24.0	84.8	99.89	0.1	31.1	84.7	12919.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-18	24.0	89.7	99.89	0.1	31.2	89.6	13009.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-19	24.0	87.2	99.90	0.1	31.3	87.1	13096.1	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-20	24.0	92.7	99.90	0.1	31.4	92.6	13188.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-21	24.0	90.8	99.90	0.1	31.5	90.7	13279.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-22	24.0	85.3	99.91	0.1	31.6	85.2	13364.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-23	24.0	87.9	99.90	0.1	31.6	87.8	13452.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-24	24.0	85.9	99.90	0.1	31.7	85.8	13538.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-25	24.0	91.7	99.91	0.1	31.8	91.7	13629.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-26	24.0	92.0	99.91	0.1	31.9	91.9	13721.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-27	24.0	85.5	99.91	0.1	32.0	85.4	13807.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-28	24.0	89.3	99.91	0.1	32.1	89.2	13896.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-29	24.0	92.5	99.95	0.1	32.1	92.4	13988.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-30	24.0	89.2	99.91	0.1	32.2	89.1	14078.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2009-Dec-31	24.0	90.5	99.92	0.1	32.3	90.5	14168.5	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
Well Totals:	6123.0	14200.7		32.3		14168.5		0.0															
Well Avg.:		38.9	69.96	0.1		38.8		0.0		0.	0.	14.1	134.4		243	125.57					1150	266	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jan-01	24.0	48.2	99.92	0.0	0.0	48.2	48.2	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-02	24.0	47.6	99.90	0.1	0.1	47.6	95.8	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-03	24.0	47.9	99.92	0.0	0.1	47.9	143.6	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-04	24.0	47.9	99.92	0.0	0.2	47.9	191.5	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-05	24.0	48.1	99.90	0.1	0.2	48.1	239.6	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-06	24.0	47.4	99.92	0.0	0.3	47.4	286.9	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-07	24.0	46.0	99.91	0.0	0.3	45.9	332.8	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-08	24.0	47.5	99.92	0.0	0.3	47.5	380.3	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-09	24.0	47.4	99.89	0.1	0.4	47.3	427.7	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-10	24.0	47.6	99.89	0.1	0.4	47.6	475.2	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-11	24.0	46.8	99.91	0.0	0.5	46.8	522.0	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-12	24.0	47.1	99.92	0.0	0.5	47.1	569.1	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-13	24.0	46.5	99.89	0.1	0.6	46.5	615.6	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-14	24.0	45.9	99.91	0.0	0.6	45.9	661.5	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-15	24.0	47.7	99.92	0.0	0.7	47.6	709.1	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-16	24.0	43.8	99.91	0.0	0.7	43.7	752.8	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-17	24.0	44.4	99.91	0.0	0.7	44.4	797.2	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-18	24.0	52.0	99.92	0.0	0.8	52.0	849.2	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-19	24.0	47.3	99.89	0.1	0.8	47.2	896.4	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-20	24.0	45.0	99.89	0.1	0.9	44.9	941.3	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-21	24.0	43.7	99.91	0.0	0.9	43.6	984.9	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-22	24.0	47.5	99.92	0.0	1.0	47.4	1032.3	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-23	24.0	45.8	99.91	0.0	1.0	45.8	1078.1	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-24	24.0	45.6	99.91	0.0	1.0	45.6	1123.7	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-25	24.0	46.7	99.89	0.1	1.1	46.7	1170.3	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-26	24.0	46.2	99.89	0.1	1.1	46.1	1216.4	0.0	0.0	0.	0.	19.0	0.0	32-1200	118 129.93	16	0	0	0	950	550				
2009-Jan-27	24.0	43.0	99.88	0.1	1.2	43.0	1259.4	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Jan-28	24.0	42.3	99.86	0.1	1.2	42.3	1301.7	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Jan-29	24.0	40.6	99.95	0.0	1.3	40.6	1342.2	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Jan-30	24.0	43.9	99.89	0.1	1.3	43.9	1386.1	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Jan-31	24.0	44.2	99.86	0.1	1.4	44.1	1430.2	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-01	24.0	41.1	99.88	0.1	1.4	41.0	1471.2	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-02	24.0	43.1	99.88	0.1	1.5	43.1	1514.3	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-03	24.0	43.5	99.91	0.0	1.5	43.4	1557.7	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Feb-04	24.0	43.7	99.91	0.0	1.6	43.6	1601.4	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-05	24.0	41.7	99.88	0.1	1.6	41.7	1643.0	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-06	.0	0.0	0.00	0.0	1.6	0.0	1643.0	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-07	24.0	43.3	99.88	0.1	1.7	43.2	1686.2	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-08	24.0	42.0	99.88	0.1	1.7	42.0	1728.2	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-09	24.0	42.4	99.88	0.1	1.8	42.4	1770.6	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-10	24.0	41.5	99.88	0.1	1.8	41.5	1812.1	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-11	24.0	41.0	99.90	0.0	1.8	41.0	1853.0	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-12	24.0	40.5	99.85	0.1	1.9	40.4	1893.4	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-13	24.0	41.5	99.88	0.1	2.0	41.5	1934.9	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-14	24.0	44.1	99.89	0.1	2.0	44.1	1979.0	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-15	24.0	46.0	99.89	0.1	2.1	45.9	2024.9	0.0	0.0	0.	0.	22.0	0.0	32-1200	118 120.13	16	0	0	0	950	650				
2009-Feb-16	24.0	51.4	99.90	0.1	2.1	51.4	2076.3	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-17	24.0	51.6	99.90	0.1	2.2	51.5	2127.8	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-18	24.0	53.7	99.89	0.1	2.2	53.6	2181.4	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-19	24.0	50.3	99.90	0.1	2.3	50.3	2231.7	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-20	24.0	50.3	99.90	0.1	2.3	50.2	2281.9	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-21	24.0	50.4	99.92	0.0	2.4	50.3	2332.2	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-22	24.0	50.4	99.90	0.1	2.4	50.4	2382.6	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-23	24.0	50.2	99.92	0.0	2.4	50.1	2432.7	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-24	24.0	51.2	99.90	0.1	2.5	51.1	2483.9	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-25	24.0	50.8	99.92	0.0	2.5	50.8	2534.6	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-26	24.0	50.5	99.90	0.1	2.6	50.5	2585.1	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-27	24.0	50.0	99.90	0.1	2.6	49.9	2635.0	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Feb-28	24.0	50.4	99.90	0.1	2.7	50.4	2685.4	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Mar-01	24.0	48.4	99.90	0.1	2.7	48.3	2733.7	0.0	0.0	0.	0.	25.0	0.0	32-1200	155 105.73	19	0	0	0	950	650				
2009-Mar-02	24.0	54.6	99.67	0.2	2.9	54.4	2788.1	0.0	0.0	0.	0.	25.0	0.0	32-1200	187 100.17	16	0	0	0	950	650				
2009-Mar-03	24.0	53.7	99.68	0.2	3.1	53.5	2841.7	0.0	0.0	0.	0.	25.0	0.0	32-1200	187 100.17	16	0	0	0	950	650				
2009-Mar-04	24.0	61.1	99.72	0.2	3.3	61.0	2902.6	0.0	0.0	0.	0.	25.0	0.0	32-1200	187 100.17	16	0	0	0	950	650				
2009-Mar-05	24.0	59.1	99.68	0.2	3.4	58.9	2961.6	0.0	0.0	0.	0.	25.0	0.0	32-1200	187 100.17	16	0	0	0	950	650				
2009-Mar-06	24.0	55.3	99.66	0.2	3.6	55.1	3016.6	0.0	0.0	0.	0.	25.0	0.0	32-1200	187 100.17	16	0	0	0	950	650				
2009-Mar-07	24.0	57.9	99.74	0.2	3.8	57.8	3074.4	0.0	0.0	0.	0.	25.0	0.0	32-1200	187 100.17	16	0	0	0	950	650				
2009-Mar-08	24.0	57.8	99.71	0.2	4.0	57.6	3132.0	0.0	0.0	0.	0.	25.0	0.0	32-1200	187 100.17	16	0	0	0	950	650				
2009-Mar-09	24.0	61.0	99.67	0.2	4.2	60.8	3192.9	0.0	0.0	0.	0.	25.0	0.0	32-1200	187 100.17	16	0	0	0	950	650				

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	61.7	99.77	0.1	4.3	61.6	3254.4	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-11	24.0	59.1	99.68	0.2	4.5	58.9	3313.3	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-12	24.0	66.9	99.75	0.2	4.7	66.8	3380.1	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-13	24.0	62.3	99.74	0.2	4.8	62.1	3442.2	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-14	24.0	59.8	99.70	0.2	5.0	59.6	3501.7	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-15	24.0	62.2	99.76	0.2	5.1	62.1	3563.8	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-16	24.0	61.4	99.74	0.2	5.3	61.2	3625.1	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-17	24.0	61.3	99.74	0.2	5.5	61.1	3686.2	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-18	24.0	64.2	99.74	0.2	5.6	64.0	3750.2	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-19	24.0	60.5	99.74	0.2	5.8	60.4	3810.6	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-20	24.0	63.0	99.75	0.2	6.0	62.8	3873.4	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-21	24.0	63.8	99.70	0.2	6.1	63.6	3937.1	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-22	24.0	67.1	99.75	0.2	6.3	66.9	4004.0	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-23	24.0	63.4	99.75	0.2	6.5	63.3	4067.2	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-24	24.0	64.6	99.77	0.2	6.6	64.4	4131.7	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-25	24.0	65.6	99.82	0.1	6.7	65.5	4197.1	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-26	24.0	59.3	99.75	0.2	6.9	59.2	4256.3	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-27	24.0	68.2	99.74	0.2	7.1	68.0	4324.3	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-28	24.0	62.2	99.74	0.2	7.2	62.0	4386.3	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-29	24.0	62.2	99.71	0.2	7.4	62.0	4448.3	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-30	24.0	62.3	99.71	0.2	7.6	62.1	4510.4	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Mar-31	24.0	59.5	99.71	0.2	7.8	59.4	4569.7	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Apr-01	24.0	60.4	99.67	0.2	8.0	60.2	4629.9	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Apr-02	24.0	62.9	99.70	0.2	8.2	62.7	4692.5	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Apr-03	24.0	63.5	99.67	0.2	8.4	63.3	4755.8	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Apr-04	24.0	65.2	99.71	0.2	8.6	65.0	4820.8	0.0	0.0	0.	0.	25.0	0.0	32-1200	187	100.17	16	0	0	0	950	650	
2009-Apr-05	24.0	55.0	99.05	0.5	9.1	54.5	4875.2	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550	
2009-Apr-06	24.0	53.0	99.00	0.5	9.6	52.5	4927.7	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550	
2009-Apr-07	24.0	54.3	99.01	0.5	10.1	53.8	4981.5	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550	
2009-Apr-08	24.0	55.3	99.10	0.5	10.6	54.8	5036.3	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550	
2009-Apr-09	24.0	52.7	98.96	0.6	11.2	52.1	5088.4	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550	
2009-Apr-10	24.0	55.2	99.13	0.5	11.7	54.7	5143.1	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550	
2009-Apr-11	24.0	55.7	99.08	0.5	12.2	55.2	5198.3	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550	
2009-Apr-12	24.0	52.7	99.03	0.5	12.7	52.2	5250.5	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	m ³ /D	CUM	Amps	HZ								FTLBS	KWATTS					
2009-Apr-13	24.0	46.5	98.52	0.7	13.4	45.8	5296.2	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-14	24.0	38.1	98.98	0.4	13.8	37.7	5333.9	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-15	24.0	49.4	99.33	0.3	14.1	49.1	5383.0	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-16	24.0	39.2	99.44	0.2	14.3	39.0	5422.0	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-17	24.0	42.8	98.85	0.5	14.8	42.3	5464.2	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-18	24.0	50.9	99.19	0.4	15.2	50.5	5514.7	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-19	24.0	49.5	99.01	0.5	15.7	49.0	5563.7	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-20	24.0	46.7	99.23	0.4	16.1	46.4	5610.1	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-21	24.0	43.0	99.02	0.4	16.5	42.5	5652.6	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-22	24.0	50.9	99.15	0.4	16.9	50.5	5703.1	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-23	24.0	50.1	98.90	0.6	17.5	49.6	5752.6	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-24	24.0	53.5	99.06	0.5	18.0	53.0	5805.6	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-25	24.0	53.0	99.02	0.5	18.5	52.5	5858.1	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-26	24.0	51.2	98.93	0.6	19.0	50.7	5908.7	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-27	24.0	52.5	99.01	0.5	19.6	52.0	5960.7	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-28	24.0	49.3	99.01	0.5	20.1	48.8	6009.5	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-29	24.0	48.1	98.96	0.5	20.6	47.6	6057.1	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-Apr-30	24.0	50.9	99.02	0.5	21.1	50.4	6107.5	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-May-01	24.0	51.3	99.01	0.5	21.6	50.8	6158.3	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-May-02	24.0	47.6	98.99	0.5	22.0	47.1	6205.4	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-May-03	24.0	52.3	99.10	0.5	22.5	51.8	6257.2	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-May-04	24.0	55.3	99.11	0.5	23.0	54.8	6312.0	0.0	0.0	0.	0.	24.0	0.0	32-1200	140	110.98	12	0	0	0	950	550			
2009-May-05	24.0	62.2	99.08	0.6	23.6	61.6	6373.6	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-06	24.0	60.4	99.01	0.6	24.2	59.8	6433.4	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-07	24.0	65.7	99.07	0.6	24.8	65.1	6498.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-08	24.0	60.4	98.99	0.6	25.4	59.8	6558.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-09	24.0	63.7	99.06	0.6	26.0	63.1	6621.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-10	24.0	65.5	99.08	0.6	26.6	64.9	6686.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-11	24.0	61.3	99.15	0.5	27.1	60.8	6747.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-12	24.0	65.3	99.13	0.6	27.7	64.7	6811.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-13	24.0	63.2	99.07	0.6	28.3	62.6	6874.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-14	24.0	63.6	99.14	0.6	28.8	63.1	6937.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-15	24.0	61.5	99.14	0.5	29.4	60.9	6998.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-16	24.0	60.3	99.06	0.6	29.9	59.8	7058.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-May-17	24.0	62.8	99.19	0.5	30.4	62.2	7120.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-18	24.0	65.4	99.22	0.5	30.9	64.9	7185.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-19	24.0	51.3	99.14	0.4	31.4	50.9	7236.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-20	24.0	54.8	99.25	0.4	31.8	54.4	7290.4	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-21	24.0	56.1	99.14	0.5	32.3	55.6	7346.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-22	24.0	60.3	99.15	0.5	32.8	59.8	7405.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-23	24.0	58.7	99.13	0.5	33.3	58.2	7464.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-24	24.0	58.8	99.00	0.6	33.9	58.2	7522.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-25	24.0	58.7	99.15	0.5	34.4	58.2	7580.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-26	24.0	60.1	99.15	0.5	34.9	59.6	7640.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-27	24.0	59.5	99.09	0.5	35.4	59.0	7699.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-28	24.0	56.2	99.16	0.5	35.9	55.7	7754.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-29	24.0	59.9	99.05	0.6	36.5	59.4	7814.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-30	24.0	56.4	99.01	0.6	37.0	55.8	7869.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-May-31	24.0	59.1	99.12	0.5	37.6	58.6	7928.4	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-01	24.0	58.4	99.06	0.6	38.1	57.9	7986.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-02	24.0	58.6	99.01	0.6	38.7	58.1	8044.4	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-03	24.0	60.5	99.02	0.6	39.3	59.9	8104.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-04	24.0	59.6	99.03	0.6	39.9	59.0	8163.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-05	24.0	57.4	98.97	0.6	40.4	56.8	8220.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-06	24.0	59.4	98.99	0.6	41.0	58.8	8278.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-07	24.0	56.7	98.92	0.6	41.7	56.1	8334.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-08	24.0	62.3	99.07	0.6	42.2	61.7	8396.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-09	24.0	60.6	99.01	0.6	42.8	60.0	8456.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-10	24.0	62.4	99.26	0.5	43.3	61.9	8518.6	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-11	24.0	61.5	99.15	0.5	43.8	61.0	8579.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-12	24.0	63.6	99.07	0.6	44.4	63.0	8642.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-13	24.0	59.4	99.07	0.6	45.0	58.9	8701.4	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-14	24.0	62.5	99.17	0.5	45.5	61.9	8763.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-15	24.0	57.2	98.97	0.6	46.1	56.6	8819.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-16	24.0	62.3	99.05	0.6	46.7	61.7	8881.6	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-17	24.0	57.8	98.98	0.6	47.2	57.2	8938.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-18	24.0	59.1	98.93	0.6	47.9	58.5	8997.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-19	24.0	56.8	98.96	0.6	48.5	56.2	9053.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jun-20	24.0	58.4	98.97	0.6	49.1	57.8	9111.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-21	24.0	58.3	98.94	0.6	49.7	57.6	9168.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-22	24.0	60.8	99.11	0.5	50.2	60.3	9229.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-23	24.0	59.7	99.11	0.5	50.8	59.2	9288.4	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-24	24.0	62.5	99.04	0.6	51.4	61.9	9350.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-25	24.0	59.2	99.07	0.6	51.9	58.6	9409.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-26	24.0	63.1	99.03	0.6	52.5	62.5	9471.4	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-27	24.0	60.1	99.05	0.6	53.1	59.5	9530.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-28	24.0	62.9	98.90	0.7	53.8	62.3	9593.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-29	24.0	60.3	98.99	0.6	54.4	59.7	9652.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jun-30	24.0	60.7	98.96	0.6	55.0	60.1	9713.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-01	24.0	61.3	98.81	0.7	55.7	60.6	9773.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-02	24.0	56.8	98.82	0.7	56.4	56.1	9829.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-03	24.0	58.6	98.98	0.6	57.0	58.0	9887.6	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-04	24.0	58.3	98.90	0.6	57.7	57.7	9945.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-05	24.0	58.4	98.90	0.6	58.3	57.7	10003.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-06	24.0	60.6	99.01	0.6	58.9	60.0	10063.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-07	24.0	61.4	98.88	0.7	59.6	60.7	10123.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-08	24.0	60.9	99.01	0.6	60.2	60.3	10184.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-09	24.0	58.4	98.90	0.6	60.8	57.7	10241.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-10	24.0	65.1	99.03	0.6	61.5	64.4	10306.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-11	24.0	63.7	99.01	0.6	62.1	63.0	10369.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-12	24.0	60.5	99.06	0.6	62.7	60.0	10429.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-13	24.0	60.5	99.04	0.6	63.2	59.9	10489.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-14	24.0	58.6	98.87	0.7	63.9	58.0	10547.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-15	24.0	63.5	99.09	0.6	64.5	62.9	10609.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-16	23.0	58.8	99.05	0.6	65.0	58.2	10668.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-17	24.0	59.8	99.01	0.6	65.6	59.2	10727.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-18	24.0	59.9	99.03	0.6	66.2	59.3	10786.6	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-19	24.0	60.8	99.00	0.6	66.8	60.2	10846.8	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-20	24.0	57.4	99.02	0.6	67.4	56.8	10903.6	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-21	24.0	60.4	98.94	0.6	68.0	59.7	10963.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-22	24.0	57.3	99.06	0.5	68.6	56.7	11020.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Jul-23	24.0	61.7	99.08	0.6	69.1	61.1	11081.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	60.9	99.05	0.6	69.7	60.3	11141.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Jul-25	24.0	60.8	99.26	0.5	70.2	60.3	11201.8	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Jul-26	24.0	61.1	99.13	0.5	70.7	60.5	11262.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Jul-27	24.0	59.8	98.96	0.6	71.3	59.2	11321.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Jul-28	24.0	60.1	99.15	0.5	71.8	59.6	11381.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Jul-29	24.0	61.3	99.20	0.5	72.3	60.8	11441.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Jul-30	24.0	59.1	99.04	0.6	72.9	58.5	11500.4	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Jul-31	24.0	55.8	99.00	0.6	73.4	55.2	11555.6	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-01	24.0	58.0	98.98	0.6	74.0	57.4	11613.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-02	24.0	58.7	99.06	0.6	74.6	58.1	11671.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-03	24.0	58.1	99.16	0.5	75.1	57.6	11728.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-04	24.0	58.0	98.96	0.6	75.7	57.4	11786.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-05	24.0	60.4	99.02	0.6	76.3	59.8	11845.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-06	24.0	58.2	99.02	0.6	76.8	57.6	11903.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-07	24.0	60.3	99.02	0.6	77.4	59.7	11963.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-08	24.0	60.8	99.23	0.5	77.9	60.3	12023.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-09	24.0	63.5	99.10	0.6	78.5	63.0	12086.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-10	24.0	61.9	99.01	0.6	79.1	61.3	12147.8	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-11	24.0	63.9	99.17	0.5	79.6	63.4	12211.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-12	24.0	61.4	99.10	0.6	80.1	60.9	12272.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-13	24.0	63.0	99.14	0.5	80.7	62.5	12334.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-14	24.0	59.4	98.96	0.6	81.3	58.8	12393.2	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-15	24.0	63.1	99.18	0.5	81.8	62.5	12455.8	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-16	24.0	64.5	99.13	0.6	82.4	64.0	12519.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-17	.0	0.0	0.00	0.0	82.4	0.0	12519.7	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-18	24.0	61.2	99.02	0.6	83.0	60.6	12580.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-19	24.0	63.5	99.13	0.6	83.5	63.0	12643.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-20	24.0	60.8	99.03	0.6	84.1	60.2	12703.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-21	24.0	66.4	99.17	0.6	84.7	65.9	12769.3	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-22	24.0	61.1	99.07	0.6	85.2	60.6	12829.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-23	24.0	62.7	99.12	0.6	85.8	62.2	12892.1	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-24	24.0	63.0	99.08	0.6	86.4	62.4	12954.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-25	24.0	66.1	99.12	0.6	87.0	65.5	13020.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	
2009-Aug-26	24.0	63.6	99.09	0.6	87.5	63.0	13083.0	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Aug-27	24.0	63.5	99.12	0.6	88.1	62.9	13145.9	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Aug-28	24.0	64.1	99.10	0.6	88.7	63.6	13209.5	0.0	0.0	0.	0.	7.0	0.0	32-1200	167	111.10	12	0	0	0	950	400			
2009-Aug-29	24.0	66.1	99.55	0.3	89.0	65.8	13275.3	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Aug-30	24.0	62.5	99.49	0.3	89.3	62.1	13337.4	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Aug-31	24.0	63.9	99.53	0.3	89.6	63.6	13401.0	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-01	24.0	59.8	99.46	0.3	89.9	59.5	13460.5	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-02	24.0	60.3	99.50	0.3	90.2	60.0	13520.5	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-03	24.0	57.3	99.55	0.3	90.5	57.0	13577.5	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-04	24.0	62.3	99.50	0.3	90.8	62.0	13639.5	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-05	24.0	60.3	99.50	0.3	91.1	60.0	13699.5	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-06	24.0	63.6	99.54	0.3	91.4	63.3	13762.8	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-07	16.0	48.2	99.52	0.2	91.6	48.0	13810.8	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-08	12.0	36.7	99.54	0.2	91.8	36.6	13847.3	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-09	24.0	64.2	99.61	0.3	92.0	63.9	13911.2	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-10	24.0	61.1	99.57	0.3	92.3	60.9	13972.1	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-11	24.0	57.2	99.60	0.2	92.5	57.0	14029.1	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-12	24.0	59.1	99.53	0.3	92.8	58.8	14087.9	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-13	24.0	56.6	99.49	0.3	93.1	56.3	14144.2	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-14	24.0	58.6	99.51	0.3	93.4	58.3	14202.5	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-15	24.0	58.3	99.49	0.3	93.7	58.0	14260.5	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-16	24.0	55.6	99.50	0.3	94.0	55.3	14315.8	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-17	24.0	58.3	99.49	0.3	94.3	58.0	14373.8	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-18	24.0	55.4	99.48	0.3	94.5	55.1	14428.9	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-19	24.0	61.1	99.54	0.3	94.8	60.8	14489.7	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-20	24.0	58.4	99.49	0.3	95.1	58.1	14547.8	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-21	24.0	58.1	99.48	0.3	95.4	57.8	14605.6	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-22	24.0	56.0	99.46	0.3	95.7	55.7	14661.4	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-23	24.0	55.6	99.44	0.3	96.0	55.3	14716.7	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-24	24.0	57.5	99.48	0.3	96.3	57.2	14773.9	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-25	24.0	60.3	99.49	0.3	96.6	60.0	14833.9	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-26	24.0	56.1	99.45	0.3	97.0	55.8	14889.7	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-27	24.0	57.1	99.47	0.3	97.3	56.8	14946.5	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-28	24.0	55.1	99.46	0.3	97.6	54.8	15001.3	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			
2009-Sep-29	24.0	58.7	99.47	0.3	97.9	58.4	15059.7	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	60.4	99.49	0.3	98.2	60.1	15119.8	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600	
2009-Oct-01	24.0	60.9	99.51	0.3	98.5	60.6	15180.5	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600	
2009-Oct-02	24.0	60.3	99.49	0.3	98.8	60.0	15240.4	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600	
2009-Oct-03	24.0	58.8	99.47	0.3	99.1	58.5	15298.9	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600	
2009-Oct-04	24.0	60.7	99.47	0.3	99.4	60.4	15359.3	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600	
2009-Oct-05	24.0	60.3	99.47	0.3	99.7	60.0	15419.3	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600	
2009-Oct-06	24.0	59.3	99.44	0.3	100.1	59.0	15478.3	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600	
2009-Oct-07	24.0	62.1	99.45	0.3	100.4	61.8	15540.1	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600	
2009-Oct-08	24.0	62.0	99.50	0.3	100.7	61.7	15601.7	0.0	0.0	0.	0.	36.0	0.0	32-1200	240	78.52	16	0	0	0	950	600	
2009-Oct-09	24.0	64.3	99.81	0.1	100.8	64.2	15665.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-10	24.0	61.3	99.80	0.1	101.0	61.2	15727.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-11	24.0	63.5	99.84	0.1	101.1	63.4	15790.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-12	24.0	61.9	99.81	0.1	101.2	61.8	15852.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-13	24.0	58.9	99.81	0.1	101.3	58.8	15911.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-14	24.0	59.7	99.82	0.1	101.4	59.6	15970.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-15	24.0	64.1	99.81	0.1	101.5	64.0	16034.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-16	24.0	61.2	99.80	0.1	101.6	61.0	16095.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-17	24.0	64.9	99.85	0.1	101.7	64.8	16160.7	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-18	24.0	62.3	99.84	0.1	101.8	62.2	16222.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-19	24.0	62.0	99.82	0.1	101.9	61.9	16284.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-20	24.0	63.9	99.83	0.1	102.1	63.8	16348.6	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-21	24.0	61.1	99.82	0.1	102.2	61.0	16409.6	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-22	24.0	64.5	99.85	0.1	102.3	64.4	16474.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-23	24.0	60.0	99.92	0.1	102.3	59.9	16533.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-24	24.0	59.5	99.78	0.1	102.4	59.4	16593.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-25	24.0	66.1	99.83	0.1	102.6	66.0	16659.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-26	24.0	62.0	99.85	0.1	102.6	61.9	16721.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-27	24.0	64.9	99.83	0.1	102.8	64.8	16786.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-28	24.0	65.0	99.85	0.1	102.9	64.9	16850.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-29	24.0	65.3	99.83	0.1	103.0	65.2	16916.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-30	24.0	63.7	99.84	0.1	103.1	63.6	16979.7	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Oct-31	24.0	64.4	99.84	0.1	103.2	64.3	17044.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Nov-01	24.0	68.4	99.85	0.1	103.3	68.3	17112.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Nov-02	24.0	63.1	99.81	0.1	103.4	63.0	17175.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	64.7	99.83	0.1	103.5	64.6	17239.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-04	24.0	63.7	99.84	0.1	103.6	63.6	17303.4	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-05	24.0	55.2	99.82	0.1	103.7	55.1	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-06	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-07	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-08	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-09	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-10	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-11	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-12	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-13	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-14	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-15	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-16	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-17	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-18	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-19	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-20	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-21	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-22	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-23	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-24	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-25	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-26	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-27	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-28	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-29	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Nov-30	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Dec-01	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Dec-02	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Dec-03	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Dec-04	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Dec-05	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			
2009-Dec-06	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Dec-08	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Dec-09	.0	0.0	0.00	0.0	103.7	0.0	17358.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	210	92.40	17	0	0	0	950	600	
2009-Dec-10	24.0	34.5	100.00	0.0	103.7	34.5	17392.9	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-11	24.0	44.5	100.00	0.0	103.7	44.5	17437.4	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-12	24.0	48.6	100.00	0.0	103.7	48.6	17486.0	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-13	24.0	47.1	100.00	0.0	103.7	47.1	17533.2	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-14	24.0	46.1	100.00	0.0	103.7	46.1	17579.3	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-15	24.0	48.3	100.00	0.0	103.7	48.3	17627.5	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-16	24.0	44.3	100.00	0.0	103.7	44.3	17671.9	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-17	24.0	47.2	100.00	0.0	103.7	47.2	17719.1	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-18	24.0	50.0	100.00	0.0	103.7	50.0	17769.1	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-19	24.0	48.5	100.00	0.0	103.7	48.5	17817.6	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-20	24.0	51.7	100.00	0.0	103.7	51.7	17869.3	0.0	0.0	0.	0.	38.0	0.0	200TP1200	190	65.72	17	0	0	0	950	600	
2009-Dec-21	24.0	72.1	99.71	0.2	103.9	71.9	17941.1	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-22	24.0	67.7	99.72	0.2	104.1	67.5	18008.6	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-23	24.0	69.8	99.68	0.2	104.3	69.5	18078.1	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-24	24.0	68.2	99.71	0.2	104.5	68.0	18146.1	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-25	24.0	72.8	99.74	0.2	104.7	72.6	18218.7	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-26	24.0	73.0	99.74	0.2	104.9	72.8	18291.5	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-27	24.0	67.8	99.72	0.2	105.1	67.6	18359.1	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-28	24.0	70.8	99.73	0.2	105.3	70.6	18429.7	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-29	24.0	73.3	99.84	0.1	105.4	73.2	18502.9	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-30	24.0	70.8	99.75	0.2	105.6	70.6	18573.5	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2009-Dec-31	24.0	71.8	99.76	0.2	105.7	71.6	18645.1	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
Well Totals:	7875.0	18750.9		105.7		18645.1		0.0															
Well Avg.:		51.4	89.64	0.3		51.1		0.0		0.	0.	23.0	0.0		179	102.15					950	540	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	49.0	89.01	5.4	5.4	43.7	43.7	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-02	24.0	49.3	87.37	6.2	11.6	43.1	86.8	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-03	24.0	48.2	89.98	4.8	16.5	43.4	130.1	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-04	24.0	48.6	89.26	5.2	21.7	43.4	173.5	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-05	24.0	49.4	88.23	5.8	27.5	43.5	217.0	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-06	24.0	47.9	89.52	5.0	32.5	42.9	259.9	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-07	24.0	47.0	88.45	5.4	37.9	41.6	301.5	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-08	24.0	48.4	88.96	5.3	43.3	43.0	344.6	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-09	24.0	48.4	88.63	5.5	48.8	42.9	387.4	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-10	24.0	48.7	88.53	5.6	54.4	43.1	430.5	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-11	24.0	47.7	88.94	5.3	59.6	42.4	472.9	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-12	24.0	48.1	88.71	5.4	65.0	42.7	515.6	0.0	0.0	0.	0.	43.0	408.5	16-1200	309	102.06	9	0	0	0	1100	400	
2009-Jan-13	24.0	48.1	87.97	5.8	70.8	42.3	557.8	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-14	24.0	47.0	88.71	5.3	76.1	41.7	599.5	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-15	24.0	48.7	88.96	5.4	81.5	43.3	642.8	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-16	24.0	45.2	88.04	5.4	86.9	39.8	682.6	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-17	24.0	45.8	88.04	5.5	92.4	40.3	722.9	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-18	24.0	52.2	90.54	4.9	97.3	47.3	770.2	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-19	24.0	48.4	88.64	5.5	102.8	42.9	813.1	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-20	24.0	46.7	87.55	5.8	108.6	40.8	854.0	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-21	24.0	45.0	88.20	5.3	114.0	39.7	893.6	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-22	24.0	48.4	89.15	5.3	119.2	43.1	936.8	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-23	24.0	46.8	88.81	5.2	124.4	41.6	978.4	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-24	24.0	46.5	89.12	5.1	129.5	41.4	1019.8	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-25	24.0	48.6	87.40	6.1	135.6	42.4	1062.2	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-26	24.0	47.4	88.38	5.5	141.1	41.9	1104.2	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-27	24.0	47.9	88.22	5.6	146.8	42.2	1146.4	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-28	24.0	49.1	84.72	7.5	154.3	41.6	1188.0	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-29	24.0	41.7	95.73	1.8	156.0	39.9	1227.8	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-30	24.0	49.2	87.74	6.0	162.1	43.2	1271.0	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Jan-31	24.0	51.0	85.01	7.7	169.7	43.4	1314.4	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Feb-01	24.0	46.9	85.99	6.6	176.3	40.3	1354.7	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Feb-02	24.0	48.3	87.72	5.9	182.2	42.4	1397.1	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	
2009-Feb-03	24.0	48.0	88.94	5.3	187.5	42.7	1439.8	0.0	0.0	0.	0.	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	10 ³ m ³	CUM	Amps	HZ								FTLBS	KWATTS					
2009-Feb-04	24.0	48.2	89.03	5.3	192.8	42.9	1482.7	0.0	0.0	0.0	0.0	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400			
2009-Feb-05	24.0	47.1	86.95	6.2	199.0	41.0	1523.6	0.0	0.0	0.0	0.0	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400			
2009-Feb-06	24.0	48.2	88.47	5.6	204.5	42.7	1566.3	0.0	0.0	0.0	0.0	51.0	484.5	16-1200	309	102.43	10	0	0	0	1100	400			
2009-Feb-07	24.0	44.6	83.33	7.4	212.0	37.2	1603.5	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-08	24.0	43.0	84.06	6.9	218.8	36.1	1639.6	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-09	24.0	43.3	84.25	6.8	225.6	36.4	1676.1	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-10	24.0	42.5	83.96	6.8	232.5	35.7	1711.8	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-11	24.0	41.5	84.85	6.3	238.7	35.2	1747.0	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-12	24.0	43.8	79.47	9.0	247.7	34.8	1781.8	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-13	24.0	43.0	83.08	7.3	255.0	35.7	1817.5	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-14	24.0	45.4	83.43	7.5	262.5	37.9	1855.4	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-15	24.0	46.7	84.53	7.2	269.8	39.5	1894.9	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-16	24.0	46.0	83.04	7.8	277.6	38.2	1933.1	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-17	24.0	45.2	84.80	6.9	284.4	38.3	1971.4	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-18	24.0	48.4	82.46	8.5	292.9	39.9	2011.3	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-19	24.0	43.9	85.29	6.5	299.4	37.4	2048.7	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-20	24.0	44.6	83.75	7.3	306.6	37.4	2086.1	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-21	24.0	43.7	85.73	6.2	312.9	37.4	2123.5	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-22	24.0	44.9	83.44	7.4	320.3	37.5	2161.0	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-23	24.0	43.6	85.53	6.3	326.6	37.3	2198.3	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-24	24.0	45.1	84.33	7.1	333.7	38.1	2236.3	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-25	24.0	43.9	85.98	6.2	339.8	37.8	2274.1	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-26	24.0	44.8	83.90	7.2	347.0	37.6	2311.7	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-27	24.0	43.8	84.80	6.7	353.7	37.2	2348.8	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Feb-28	24.0	44.5	84.17	7.1	360.8	37.5	2386.3	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Mar-01	24.0	42.8	83.97	6.9	367.6	35.9	2422.3	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	93.51	10	0	0	0	1100	450			
2009-Mar-02	24.0	42.0	83.53	6.9	374.5	35.1	2457.3	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450			
2009-Mar-03	24.0	41.2	83.87	6.6	381.2	34.5	2491.9	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450			
2009-Mar-04	24.0	46.0	85.46	6.7	387.9	39.3	2531.2	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450			
2009-Mar-05	24.0	45.4	83.72	7.4	395.3	38.0	2569.2	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450			
2009-Mar-06	24.0	43.0	82.64	7.5	402.7	35.5	2604.7	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450			
2009-Mar-07	24.0	43.2	86.23	6.0	408.7	37.3	2641.9	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450			
2009-Mar-08	24.0	43.8	84.84	6.6	415.3	37.2	2679.1	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450			
2009-Mar-09	24.0	46.9	83.66	7.7	423.0	39.2	2718.3	0.0	0.0	0.0	0.0	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	45.3	87.67	5.6	428.5	39.7	2758.0	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-11	24.0	45.2	83.96	7.3	435.8	38.0	2795.9	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-12	24.0	49.4	87.06	6.4	442.2	43.0	2839.0	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-13	24.0	46.2	86.67	6.2	448.4	40.0	2879.0	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-14	24.0	45.3	84.74	6.9	455.3	38.4	2917.4	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-15	24.0	46.0	87.04	6.0	461.2	40.0	2957.5	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-16	24.0	45.6	86.70	6.1	467.3	39.5	2997.0	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-17	24.0	45.7	86.20	6.3	473.6	39.4	3036.4	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-18	24.0	48.1	85.93	6.8	480.4	41.3	3077.7	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-19	24.0	45.2	86.07	6.3	486.7	38.9	3116.6	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-20	24.0	46.7	86.80	6.2	492.8	40.5	3157.1	0.0	0.0	0.	0.	54.0	513.0	16-1200	308	92.41	11	0	0	0	1100	450	
2009-Mar-21	24.0	55.7	88.39	6.5	499.3	49.2	3206.3	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-22	24.0	57.7	89.73	5.9	505.2	51.8	3258.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-23	24.0	54.4	89.97	5.5	510.7	49.0	3307.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-24	24.0	55.0	90.67	5.1	515.8	49.9	3357.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-25	24.0	54.9	92.23	4.3	520.1	50.7	3407.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-26	24.0	51.1	89.57	5.3	525.4	45.8	3453.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-27	24.0	59.1	89.04	6.5	531.9	52.6	3506.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-28	24.0	53.6	89.51	5.6	537.5	48.0	3554.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-29	24.0	54.2	88.51	6.2	543.7	48.0	3602.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-30	24.0	54.3	88.51	6.2	550.0	48.1	3650.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Mar-31	24.0	51.9	88.52	6.0	555.9	46.0	3696.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Apr-01	24.0	53.4	87.13	6.9	562.8	46.6	3742.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Apr-02	24.0	55.4	87.56	6.9	569.7	48.5	3791.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Apr-03	24.0	56.2	87.20	7.2	576.9	49.0	3840.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	346	94.96	11	0	0	0	1100	450	
2009-Apr-04	24.0	58.4	88.98	6.4	583.3	52.0	3892.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-05	24.0	59.4	89.07	6.5	589.8	52.9	3945.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-06	24.0	57.5	88.65	6.5	596.4	51.0	3996.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-07	24.0	59.0	88.50	6.8	603.2	52.2	4048.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-08	24.0	59.6	89.36	6.3	609.5	53.2	4101.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-09	24.0	57.5	88.07	6.9	616.4	50.6	4152.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-10	24.0	59.0	89.98	5.9	622.3	53.1	4205.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-11	24.0	59.9	89.37	6.4	628.6	53.6	4258.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-12	24.0	56.9	89.00	6.3	634.9	50.7	4309.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	53.0	83.91	8.5	643.4	44.5	4353.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-14	24.0	41.4	88.42	4.8	648.2	36.6	4390.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-15	24.0	51.7	92.19	4.0	652.3	47.7	4438.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-16	24.0	40.6	93.18	2.8	655.0	37.8	4475.9	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-17	24.0	47.1	87.19	6.0	661.1	41.0	4517.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-18	24.0	54.1	90.64	5.1	666.1	49.0	4566.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-19	24.0	53.6	88.75	6.0	672.1	47.6	4613.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-20	24.0	49.5	90.93	4.5	676.6	45.0	4658.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-21	24.0	46.6	88.63	5.3	681.9	41.3	4699.9	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-22	24.0	54.3	90.20	5.3	687.3	49.0	4748.9	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-23	24.0	55.0	87.51	6.9	694.1	48.2	4797.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-24	24.0	57.7	89.05	6.3	700.4	51.4	4848.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-25	24.0	57.4	88.73	6.5	706.9	51.0	4899.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-26	24.0	56.0	87.86	6.8	713.7	49.2	4948.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-27	24.0	56.9	88.74	6.4	720.1	50.5	4999.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-28	24.0	53.5	88.59	6.1	726.2	47.4	5046.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-29	24.0	52.5	88.16	6.2	732.4	46.3	5092.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Apr-30	24.0	55.1	88.73	6.2	738.6	48.9	5141.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-01	24.0	55.7	88.57	6.4	745.0	49.4	5191.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-02	24.0	51.7	88.47	6.0	751.0	45.7	5236.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-03	24.0	56.2	89.55	5.9	756.8	50.3	5287.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-04	24.0	59.3	89.78	6.1	762.9	53.2	5340.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-05	24.0	56.2	89.24	6.0	768.9	50.1	5390.3	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-06	24.0	54.9	88.59	6.3	775.2	48.7	5439.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-07	24.0	59.4	89.14	6.5	781.7	52.9	5491.9	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-08	24.0	55.0	88.38	6.4	788.1	48.6	5540.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-09	24.0	57.6	89.00	6.3	794.4	51.3	5591.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-10	24.0	59.1	89.24	6.4	800.8	52.8	5644.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-11	24.0	54.9	90.04	5.5	806.2	49.4	5694.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-12	24.0	58.6	89.79	6.0	812.2	52.6	5746.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-13	24.0	57.1	89.06	6.3	818.5	50.9	5797.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-14	24.0	57.1	89.81	5.8	824.3	51.3	5848.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-15	24.0	55.1	89.88	5.6	829.9	49.6	5898.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-16	24.0	54.6	89.09	6.0	835.8	48.6	5947.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	56.0	90.36	5.4	841.2	50.6	5997.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-18	24.0	58.1	90.78	5.4	846.6	52.8	6050.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-19	24.0	46.0	89.86	4.7	851.2	41.4	6091.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-20	24.0	48.6	91.01	4.4	855.6	44.2	6136.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-21	24.0	50.3	89.98	5.0	860.6	45.2	6181.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-22	24.0	54.0	89.99	5.4	866.1	48.6	6229.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-23	24.0	52.6	89.89	5.3	871.4	47.3	6277.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-24	24.0	53.5	88.46	6.2	877.6	47.4	6324.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-25	24.0	52.6	89.98	5.3	882.8	47.3	6371.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-26	24.0	53.8	90.07	5.3	888.2	48.4	6420.3	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-27	24.0	53.6	89.44	5.7	893.8	48.0	6468.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-28	24.0	50.2	90.19	4.9	898.8	45.3	6513.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-29	24.0	54.3	88.90	6.0	904.8	48.3	6561.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-30	24.0	51.2	88.58	5.9	910.6	45.4	6607.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-May-31	24.0	53.1	89.63	5.5	916.1	47.6	6654.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-01	24.0	52.9	89.04	5.8	921.9	47.1	6701.9	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-02	24.0	53.3	88.54	6.1	928.0	47.2	6749.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-03	24.0	54.9	88.67	6.2	934.3	48.7	6797.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-04	24.0	54.1	88.67	6.1	940.4	48.0	6845.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-05	24.0	52.4	88.15	6.2	946.6	46.2	6892.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-06	24.0	54.2	88.35	6.3	952.9	47.8	6939.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-07	24.0	52.0	87.60	6.5	959.4	45.6	6985.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-08	24.0	56.3	89.16	6.1	965.5	50.2	7035.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-09	24.0	55.1	88.55	6.3	971.8	48.8	7084.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-10	24.0	55.2	91.16	4.9	976.7	50.3	7134.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-11	24.0	55.1	90.08	5.5	982.1	49.6	7184.3	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-12	24.0	57.4	89.23	6.2	988.3	51.2	7235.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-13	24.0	53.7	89.17	5.8	994.1	47.9	7283.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-14	24.0	55.8	90.20	5.5	999.6	50.4	7333.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-15	24.0	52.2	88.15	6.2	1005.8	46.0	7379.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-16	24.0	56.4	89.03	6.2	1011.9	50.2	7429.9	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-17	24.0	52.7	88.17	6.2	1018.2	46.5	7476.4	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-18	24.0	54.2	87.79	6.6	1024.8	47.6	7524.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	
2009-Jun-19	24.0	51.9	88.04	6.2	1031.0	45.7	7569.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Measured + Prorated Volumes																				
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS				
2009-Jun-20	24.0	53.4	88.15	6.3	1037.3	47.0	7616.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-21	24.0	53.4	87.82	6.5	1043.8	46.9	7663.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-22	24.0	54.8	89.57	5.7	1049.5	49.0	7712.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-23	24.0	53.7	89.66	5.6	1055.1	48.1	7760.7	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-24	24.0	56.7	88.88	6.3	1061.4	50.4	7811.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-25	24.0	53.5	89.19	5.8	1067.2	47.7	7858.8	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-26	24.0	57.2	88.81	6.4	1073.6	50.8	7909.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-27	24.0	54.4	88.98	6.0	1079.6	48.4	7958.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-28	24.0	57.9	87.43	7.3	1086.8	50.6	8008.6	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-29	24.0	55.0	88.24	6.5	1093.3	48.6	8057.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jun-30	24.0	55.5	88.00	6.7	1100.0	48.9	8106.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jul-01	24.0	57.0	86.46	7.7	1107.7	49.3	8155.3	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jul-02	24.0	52.7	86.60	7.1	1114.7	45.6	8200.9	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jul-03	24.0	53.4	88.23	6.3	1121.0	47.2	8248.1	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jul-04	24.0	53.7	87.42	6.8	1127.8	46.9	8295.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	352	95.90	12	0	0	0	1100	400
2009-Jul-05	24.0	51.9	86.81	6.9	1134.6	45.1	8340.0	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-06	24.0	53.2	87.90	6.4	1141.1	46.8	8386.8	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-07	24.0	54.8	86.53	7.4	1148.4	47.4	8434.2	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-08	24.0	53.5	87.50	6.7	1155.1	46.8	8481.0	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-09	24.0	51.9	86.45	7.0	1162.2	44.9	8525.9	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-10	24.0	57.0	87.84	6.9	1169.1	50.1	8575.9	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-11	24.0	55.9	87.56	7.0	1176.1	49.0	8624.9	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-12	24.0	52.9	88.02	6.3	1182.4	46.6	8671.5	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-13	24.0	53.0	87.83	6.5	1188.8	46.5	8718.0	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-14	24.0	52.3	86.03	7.3	1196.2	45.0	8763.1	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-15	24.0	55.3	88.35	6.4	1202.6	48.9	8811.9	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-16	23.0	51.4	88.12	6.1	1208.7	45.3	8857.2	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-17	24.0	52.5	87.65	6.5	1215.2	46.0	8903.1	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-18	24.0	52.6	87.69	6.5	1221.6	46.1	8949.2	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-19	24.0	53.5	87.45	6.7	1228.4	46.8	8996.0	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-20	24.0	50.3	87.74	6.2	1234.5	44.2	9040.2	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-21	24.0	53.4	86.84	7.0	1241.6	46.4	9086.5	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-22	24.0	50.0	88.09	6.0	1247.5	44.1	9130.6	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Jul-23	24.0	53.8	88.34	6.3	1253.8	47.5	9178.1	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	53.3	87.93	6.4	1260.2	46.9	9225.0	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Jul-25	24.0	51.8	90.47	4.9	1265.2	46.9	9271.8	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Jul-26	24.0	52.9	88.88	5.9	1271.0	47.0	9318.9	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Jul-27	24.0	52.8	87.05	6.8	1277.9	46.0	9364.8	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Jul-28	24.0	52.0	89.06	5.7	1283.6	46.3	9411.1	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Jul-29	24.0	52.7	89.67	5.4	1289.0	47.2	9458.4	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Jul-30	24.0	51.7	87.88	6.3	1295.3	45.5	9503.8	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Jul-31	24.0	49.1	87.35	6.2	1301.5	42.9	9546.7	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-01	24.0	51.1	87.26	6.5	1308.0	44.6	9591.3	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-02	24.0	51.2	88.15	6.1	1314.1	45.2	9636.5	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-03	24.0	50.1	89.23	5.4	1319.5	44.7	9681.2	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-04	24.0	51.2	87.04	6.6	1326.1	44.6	9725.8	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-05	24.0	53.0	87.75	6.5	1332.6	46.5	9772.3	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-06	24.0	51.1	87.59	6.3	1338.9	44.7	9817.0	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-07	24.0	52.9	87.63	6.6	1345.5	46.4	9863.4	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-08	24.0	52.1	89.97	5.2	1350.7	46.8	9910.3	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-09	24.0	55.3	88.51	6.4	1357.1	48.9	9959.2	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-10	24.0	54.4	87.60	6.7	1363.8	47.6	10006.8	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-11	24.0	55.2	89.27	5.9	1369.7	49.2	10056.1	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-12	24.0	53.4	88.59	6.1	1375.8	47.3	10103.3	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-13	24.0	54.6	88.95	6.0	1381.8	48.6	10151.9	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-14	24.0	52.5	87.00	6.8	1388.7	45.7	10197.5	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-15	24.0	54.4	89.32	5.8	1394.5	48.6	10246.1	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-16	24.0	55.9	88.95	6.2	1400.6	49.7	10295.8	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-17	24.0	55.7	88.89	6.2	1406.8	49.5	10345.3	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-18	24.0	53.8	87.58	6.7	1413.5	47.1	10392.4	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-19	24.0	55.0	88.88	6.1	1419.6	48.9	10441.3	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-20	24.0	53.3	87.75	6.5	1426.1	46.8	10488.1	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-21	24.0	57.3	89.36	6.1	1432.2	51.2	10539.2	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-22	24.0	53.4	88.13	6.3	1438.6	47.1	10586.3	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-23	24.0	54.4	88.79	6.1	1444.7	48.3	10634.6	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-24	24.0	54.9	88.38	6.4	1451.1	48.5	10683.1	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-25	24.0	57.3	88.80	6.4	1457.5	50.9	10734.0	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	
2009-Aug-26	24.0	55.4	88.48	6.4	1463.9	49.0	10783.0	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Measured + Prorated Volumes																				
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS				
2009-Aug-27	24.0	55.1	88.76	6.2	1470.0	48.9	10831.8	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Aug-28	24.0	55.8	88.43	6.5	1476.5	49.4	10881.2	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Aug-29	24.0	56.6	88.56	6.5	1483.0	50.1	10931.3	0.0	0.0	0.	0.	46.0	437.0	16-1200	352	92.68	12	0	0	0	1100	350
2009-Aug-30	24.0	59.3	87.32	7.5	1490.5	51.8	10983.1	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Aug-31	24.0	60.2	88.07	7.2	1497.7	53.0	11036.1	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-01	24.0	57.1	86.77	7.6	1505.2	49.6	11085.7	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-02	24.0	57.1	87.52	7.1	1512.4	50.0	11135.6	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-03	24.0	53.6	88.66	6.1	1518.4	47.5	11183.2	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-04	24.0	59.1	87.54	7.4	1525.8	51.7	11234.9	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-05	24.0	57.2	87.41	7.2	1533.0	50.0	11284.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-06	.0	0.0	0.00	0.0	1533.0	0.0	11284.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-07	.0	0.0	0.00	0.0	1533.0	0.0	11284.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-08	12.0	34.6	88.11	4.1	1537.1	30.5	11315.3	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-09	24.0	59.3	89.91	6.0	1543.1	53.3	11368.6	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-10	24.0	56.9	89.17	6.2	1549.3	50.7	11419.3	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-11	24.0	53.1	89.54	5.6	1554.8	47.5	11466.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-12	24.0	55.6	88.08	6.6	1561.4	49.0	11515.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-13	24.0	54.0	87.03	7.0	1568.4	47.0	11562.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-14	24.0	55.5	87.59	6.9	1575.3	48.6	11611.4	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-15	24.0	55.5	87.01	7.2	1582.5	48.3	11659.7	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-16	24.0	52.9	87.23	6.8	1589.3	46.1	11705.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-17	24.0	55.5	87.15	7.1	1596.4	48.4	11754.2	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-18	24.0	52.9	86.73	7.0	1603.4	45.9	11800.1	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-19	24.0	57.3	88.54	6.6	1610.0	50.7	11850.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-20	24.0	55.5	87.30	7.1	1617.0	48.4	11899.2	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-21	24.0	55.4	86.95	7.2	1624.3	48.2	11947.4	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-22	24.0	53.7	86.60	7.2	1631.5	46.5	11993.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-23	24.0	53.4	86.29	7.3	1638.8	46.1	12039.9	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-24	24.0	54.7	87.17	7.0	1645.8	47.7	12087.6	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-25	24.0	57.5	86.94	7.5	1653.3	50.0	12137.6	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-26	24.0	54.0	86.23	7.4	1660.7	46.5	12184.1	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-27	24.0	54.5	86.86	7.2	1667.9	47.4	12231.5	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-28	24.0	52.8	86.59	7.1	1675.0	45.7	12277.2	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300
2009-Sep-29	24.0	55.9	86.96	7.3	1682.3	48.6	12325.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	57.4	87.27	7.3	1689.6	50.1	12375.9	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-01	24.0	57.7	87.64	7.1	1696.7	50.5	12426.5	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-02	24.0	57.4	87.10	7.4	1704.1	50.0	12476.4	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-03	24.0	56.1	86.97	7.3	1711.4	48.8	12525.2	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-04	24.0	58.1	86.67	7.7	1719.2	50.3	12575.6	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-05	24.0	57.7	86.67	7.7	1726.9	50.0	12625.5	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-06	24.0	57.0	86.24	7.9	1734.7	49.2	12674.7	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-07	24.0	59.7	86.34	8.2	1742.9	51.5	12726.2	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-08	24.0	58.7	87.50	7.3	1750.2	51.4	12777.6	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-09	24.0	58.7	88.21	6.9	1757.1	51.8	12829.4	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-10	24.0	56.6	87.27	7.2	1764.3	49.4	12878.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-11	24.0	57.2	89.42	6.1	1770.4	51.1	12929.9	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-12	24.0	56.9	87.73	7.0	1777.4	49.9	12979.8	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-13	24.0	54.0	87.88	6.6	1783.9	47.5	13027.3	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-14	24.0	54.5	88.38	6.3	1790.2	48.1	13075.4	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-15	24.0	58.5	88.29	6.9	1797.1	51.7	13127.1	0.0	0.0	0.	0.	31.0	294.5	16-1200	388	92.06	11	0	0	0	1100	300	
2009-Oct-16	24.0	53.4	87.76	6.5	1803.6	46.9	13174.0	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-17	24.0	55.5	89.80	5.7	1809.3	49.8	13223.8	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-18	24.0	53.4	89.50	5.6	1814.9	47.8	13271.6	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-19	24.0	53.6	88.80	6.0	1820.9	47.6	13319.2	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-20	24.0	54.7	89.54	5.7	1826.6	49.0	13368.2	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-21	24.0	52.9	88.62	6.0	1832.6	46.9	13415.1	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-22	24.0	55.0	90.10	5.4	1838.1	49.5	13464.6	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-23	24.0	48.5	94.91	2.5	1840.5	46.0	13510.6	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-24	24.0	52.7	86.62	7.1	1847.6	45.7	13556.3	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-25	24.0	56.8	89.34	6.1	1853.6	50.7	13607.0	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-26	24.0	52.7	90.27	5.1	1858.8	47.6	13654.5	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-27	24.0	55.7	89.39	5.9	1864.7	49.8	13704.3	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-28	24.0	55.0	90.55	5.2	1869.9	49.8	13754.2	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-29	24.0	56.1	89.30	6.0	1875.9	50.1	13804.3	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-30	24.0	54.2	90.15	5.3	1881.2	48.9	13853.2	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Oct-31	24.0	55.0	89.86	5.6	1886.8	49.4	13902.6	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Nov-01	24.0	57.9	90.67	5.4	1892.2	52.5	13955.1	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	
2009-Nov-02	24.0	55.2	87.80	6.7	1898.9	48.4	14003.5	0.0	0.0	0.	0.	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	10 ³ m ³	CUM	Amps	HZ								FTLBS	KWATTS					
2009-Nov-03	24.0	55.5	89.44	5.9	1904.8	49.6	14053.1	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-04	24.0	54.5	89.66	5.6	1910.4	48.8	14101.9	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-05	24.0	47.5	89.04	5.2	1915.6	42.3	14144.2	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-06	24.0	52.1	89.59	5.4	1921.1	46.7	14191.0	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-07	24.0	54.5	88.41	6.3	1927.4	48.1	14239.1	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-08	24.0	50.2	87.33	6.4	1933.7	43.9	14282.9	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-09	24.0	51.7	88.43	6.0	1939.7	45.7	14328.6	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-10	24.0	48.8	88.38	5.7	1945.4	43.1	14371.8	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-11	24.0	51.2	88.55	5.9	1951.2	45.3	14417.1	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-12	24.0	50.6	88.79	5.7	1956.9	44.9	14462.0	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-13	24.0	54.2	89.50	5.7	1962.6	48.5	14510.5	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-14	24.0	53.4	87.84	6.5	1969.1	46.9	14557.4	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-15	24.0	56.1	88.64	6.4	1975.5	49.8	14607.2	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-16	24.0	56.9	89.86	5.8	1981.2	51.1	14658.3	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-17	24.0	52.3	89.35	5.6	1986.8	46.7	14705.0	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-18	24.0	53.5	88.62	6.1	1992.9	47.4	14752.4	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-19	24.0	54.9	88.50	6.3	1999.2	48.6	14801.0	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-20	24.0	53.2	88.56	6.1	2005.3	47.2	14848.2	0.0	0.0	0.0	0.0	40.0	380.0	16-1200	389	86.94	12	0	0	0	1100	300			
2009-Nov-21	24.0	61.8	88.23	7.3	2012.6	54.6	14902.7	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Nov-22	24.0	60.7	88.23	7.1	2019.7	53.5	14956.3	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Nov-23	24.0	58.9	88.23	6.9	2026.7	52.0	15008.3	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Nov-24	24.0	62.0	88.16	7.3	2034.0	54.7	15062.9	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Nov-25	24.0	61.6	88.47	7.1	2041.1	54.5	15117.4	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Nov-26	24.0	62.2	88.12	7.4	2048.5	54.8	15172.2	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Nov-27	24.0	63.6	89.01	7.0	2055.5	56.6	15228.8	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Nov-28	24.0	58.9	87.77	7.2	2062.7	51.7	15280.5	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Nov-29	24.0	54.7	86.49	7.4	2070.1	47.3	15327.8	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Nov-30	24.0	62.6	88.18	7.4	2077.5	55.2	15383.0	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Dec-01	24.0	59.0	88.26	6.9	2084.4	52.1	15435.1	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Dec-02	24.0	62.6	87.88	7.6	2092.0	55.0	15490.1	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	87.62	11	0	0	0	1100	700			
2009-Dec-03	24.0	58.1	88.13	6.9	2098.9	51.2	15541.4	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350			
2009-Dec-04	24.0	61.0	89.96	6.1	2105.0	54.9	15596.3	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350			
2009-Dec-05	24.0	61.7	88.89	6.9	2111.9	54.8	15651.1	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350			
2009-Dec-06	24.0	59.1	88.66	6.7	2118.6	52.4	15703.5	0.0	0.0	0.0	0.0	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	60.2	88.81	6.7	2125.3	53.5	15756.9	0.0	0.0	0.	0.	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350	
2009-Dec-08	24.0	58.1	88.51	6.7	2132.0	51.4	15808.3	0.0	0.0	0.	0.	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350	
2009-Dec-09	24.0	56.6	88.96	6.3	2138.2	50.3	15858.7	0.0	0.0	0.	0.	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350	
2009-Dec-10	24.0	55.4	88.63	6.3	2144.5	49.1	15907.8	0.0	0.0	0.	0.	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350	
2009-Dec-11	24.0	55.3	86.57	7.4	2152.0	47.8	15955.6	0.0	0.0	0.	0.	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350	
2009-Dec-12	24.0	58.4	89.52	6.1	2158.1	52.3	16007.8	0.0	0.0	0.	0.	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350	
2009-Dec-13	24.0	57.7	87.83	7.0	2165.1	50.7	16058.5	0.0	0.0	0.	0.	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350	
2009-Dec-14	24.0	58.1	85.38	8.5	2173.6	49.6	16108.1	0.0	0.0	0.	0.	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350	
2009-Dec-15	24.0	58.7	88.46	6.8	2180.4	51.9	16160.0	0.0	0.0	0.	0.	35.0	332.5	16-1200	434	86.13	11	0	0	0	1100	350	
2009-Dec-16	24.0	55.6	85.71	8.0	2188.3	47.7	16207.6	0.0	0.0	0.	0.	35.0	332.5	120TP1300	434	57.42	11	0	0	0	1100	350	
2009-Dec-17	24.0	58.0	87.54	7.2	2195.5	50.8	16258.4	0.0	0.0	0.	0.	35.0	332.5	120TP1300	434	57.42	11	0	0	0	1100	350	
2009-Dec-18	24.0	61.6	87.24	7.9	2203.4	53.7	16312.2	0.0	0.0	0.	0.	35.0	332.5	120TP1300	434	57.42	11	0	0	0	1100	350	
2009-Dec-19	24.0	59.5	87.68	7.3	2210.7	52.2	16364.3	0.0	0.0	0.	0.	35.0	332.5	120TP1300	434	57.42	11	0	0	0	1100	350	
2009-Dec-20	24.0	62.6	91.85	5.1	2215.8	57.5	16421.8	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-21	24.0	61.5	91.65	5.1	2221.0	56.3	16478.2	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-22	24.0	57.5	92.01	4.6	2225.5	52.9	16531.0	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-23	24.0	59.8	91.11	5.3	2230.9	54.5	16585.5	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-24	24.0	58.2	91.50	5.0	2235.8	53.3	16638.8	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-25	24.0	61.5	92.46	4.6	2240.5	56.9	16695.7	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-26	24.0	61.8	92.36	4.7	2245.2	57.1	16752.8	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-27	24.0	57.7	91.84	4.7	2249.9	53.0	16805.8	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-28	24.0	60.1	92.14	4.7	2254.6	55.4	16861.1	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-29	24.0	60.4	94.97	3.0	2257.6	57.4	16918.5	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-30	24.0	59.8	92.60	4.4	2262.1	55.3	16973.8	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2009-Dec-31	24.0	60.3	93.09	4.2	2266.2	56.2	17030.0	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
Well Totals:	8699.0	19296.2		2266.2		17030.0		0.0															
Well Avg.:		52.9	87.69	6.2		46.7		0.0		0.	0.	47.4	450.8		356	92.70					1100	373	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jan-01	24.0	56.4	98.65	0.8	0.8	55.6	55.6	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-02	24.0	55.8	98.46	0.9	1.6	54.9	110.5	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-03	24.0	55.9	98.77	0.7	2.3	55.2	165.7	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-04	24.0	56.0	98.68	0.7	3.1	55.2	221.0	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-05	24.0	56.3	98.53	0.8	3.9	55.5	276.4	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-06	24.0	55.3	98.72	0.7	4.6	54.6	331.1	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-07	24.0	53.8	98.57	0.8	5.4	53.0	384.0	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-08	24.0	55.6	98.65	0.8	6.1	54.8	438.9	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-09	24.0	55.4	98.59	0.8	6.9	54.6	493.5	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-10	24.0	55.7	98.58	0.8	7.7	54.9	548.3	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-11	24.0	54.7	98.63	0.8	8.4	54.0	602.3	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-12	24.0	55.1	98.60	0.8	9.2	54.3	656.7	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-13	24.0	54.5	98.49	0.8	10.0	53.6	710.3	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-14	24.0	53.7	98.62	0.7	10.8	52.9	763.2	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-15	24.0	55.7	98.62	0.8	11.5	54.9	818.2	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-16	24.0	51.2	98.50	0.8	12.3	50.5	868.6	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-17	24.0	52.0	98.52	0.8	13.1	51.2	919.8	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-18	24.0	60.7	98.85	0.7	13.8	60.0	979.8	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-19	24.0	55.3	98.57	0.8	14.6	54.5	1034.3	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-20	24.0	52.7	98.42	0.8	15.4	51.8	1086.1	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-21	24.0	51.1	98.53	0.8	16.1	50.4	1136.5	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-22	24.0	55.5	98.67	0.7	16.9	54.7	1191.2	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-23	24.0	53.5	98.62	0.7	17.6	52.8	1244.0	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-24	24.0	53.3	98.67	0.7	18.3	52.6	1296.6	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-25	24.0	54.7	98.43	0.9	19.2	53.9	1350.4	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-26	24.0	54.0	98.55	0.8	20.0	53.2	1403.6	0.0	0.0	0.	0.	42.0	399.0	96-1040	75	79.74	22	0	0	0	1100	400			
2009-Jan-27	24.0	38.8	98.53	0.6	20.5	38.2	1441.8	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450			
2009-Jan-28	24.0	38.3	98.04	0.8	21.3	37.6	1479.4	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450			
2009-Jan-29	24.0	36.2	99.48	0.2	21.5	36.1	1515.4	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450			
2009-Jan-30	24.0	39.6	98.49	0.6	22.1	39.0	1554.4	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450			
2009-Jan-31	24.0	40.0	98.07	0.8	22.9	39.2	1593.7	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450			
2009-Feb-01	24.0	37.1	98.22	0.7	23.5	36.5	1630.1	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450			
2009-Feb-02	24.0	38.9	98.48	0.6	24.1	38.3	1668.4	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450			
2009-Feb-03	24.0	39.1	98.65	0.5	24.6	38.6	1707.0	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Measured + Prorated Volumes																				
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS				
2009-Feb-04	24.0	39.3	98.65	0.5	25.2	38.8	1745.8	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450
2009-Feb-05	24.0	37.6	98.35	0.6	25.8	37.0	1782.8	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450
2009-Feb-06	24.0	39.1	98.57	0.6	26.3	38.6	1821.4	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450
2009-Feb-07	24.0	39.1	98.36	0.6	27.0	38.4	1859.8	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450
2009-Feb-08	24.0	37.9	98.44	0.6	27.6	37.3	1897.1	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450
2009-Feb-09	24.0	38.2	98.46	0.6	28.2	37.7	1934.8	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450
2009-Feb-10	24.0	37.5	98.43	0.6	28.8	36.9	1971.7	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450
2009-Feb-11	24.0	37.0	98.54	0.5	29.3	36.4	2008.1	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450
2009-Feb-12	24.0	36.7	97.90	0.8	30.1	35.9	2044.0	0.0	0.0	0.	0.	12.0	114.0	96-1040	65	65.53	20	0	0	0	1100	450
2009-Feb-13	24.0	23.7	97.77	0.5	30.6	23.2	2067.2	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-14	24.0	25.2	97.78	0.6	31.2	24.6	2091.9	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-15	24.0	26.2	97.98	0.5	31.7	25.7	2117.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-16	24.0	25.4	97.76	0.6	32.3	24.9	2142.4	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-17	24.0	25.4	98.03	0.5	32.8	24.9	2167.3	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-18	24.0	26.6	97.66	0.6	33.4	25.9	2193.2	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-19	24.0	24.8	98.10	0.5	33.8	24.3	2217.6	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-20	24.0	24.8	97.90	0.5	34.4	24.3	2241.8	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-21	24.0	24.8	98.14	0.5	34.8	24.3	2266.2	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-22	24.0	24.9	97.83	0.5	35.4	24.4	2290.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-23	24.0	24.7	98.14	0.5	35.8	24.2	2314.8	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-24	24.0	25.3	97.94	0.5	36.3	24.7	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-25	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-26	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-27	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Feb-28	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Mar-01	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Mar-02	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Mar-03	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Mar-04	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Mar-05	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Mar-06	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Mar-07	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Mar-08	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450
2009-Mar-09	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-11	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-12	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-13	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-14	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-15	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-16	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-17	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-18	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-19	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-20	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-21	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-22	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-23	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-24	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-25	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-26	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-27	.0	0.0	0.00	0.0	36.3	0.0	2339.5	0.0	0.0	0.	0.	61.0	579.5	96-1040	74	36.40	34	0	0	0	1100	450	
2009-Mar-28	24.0	26.7	98.28	0.5	36.8	26.3	2365.8	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Mar-29	24.0	26.8	98.10	0.5	37.3	26.3	2392.1	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Mar-30	24.0	26.8	98.10	0.5	37.8	26.3	2418.4	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Mar-31	24.0	25.7	98.09	0.5	38.3	25.2	2443.6	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Apr-01	24.0	26.1	97.85	0.6	38.9	25.5	2469.1	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Apr-02	24.0	27.1	97.94	0.6	39.4	26.6	2495.7	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Apr-03	24.0	27.4	97.85	0.6	40.0	26.8	2522.5	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Apr-04	24.0	28.1	98.08	0.5	40.6	27.6	2550.0	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Apr-05	24.0	28.6	98.11	0.5	41.1	28.1	2578.1	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Apr-06	24.0	27.6	98.01	0.6	41.7	27.0	2605.1	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Apr-07	24.0	28.3	97.98	0.6	42.2	27.7	2632.8	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Apr-08	24.0	28.7	98.19	0.5	42.7	28.2	2661.0	0.0	0.0	0.	0.	61.0	579.5	200TP1200	74	89.14	34	0	0	0	1100	450	
2009-Apr-09	24.0	19.9	92.72	1.5	44.2	18.5	2679.5	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-10	24.0	20.6	93.89	1.3	45.5	19.4	2698.9	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-11	24.0	20.9	93.54	1.4	46.8	19.5	2718.4	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-12	24.0	19.8	93.29	1.3	48.1	18.5	2736.9	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	18.0	90.02	1.8	49.9	16.2	2753.1	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-14	24.0	14.4	92.96	1.0	50.9	13.3	2766.5	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-15	24.0	18.3	95.29	0.9	51.8	17.4	2783.9	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-16	24.0	14.4	95.97	0.6	52.4	13.8	2797.7	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-17	24.0	16.3	92.12	1.3	53.7	15.0	2812.6	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-18	24.0	19.0	94.41	1.1	54.7	17.9	2830.5	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-19	24.0	18.6	93.13	1.3	56.0	17.4	2847.9	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-20	24.0	17.4	94.53	1.0	57.0	16.4	2864.3	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-21	24.0	16.2	93.14	1.1	58.1	15.1	2879.4	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-22	24.0	19.0	94.06	1.1	59.2	17.9	2897.3	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-23	24.0	19.0	92.38	1.5	60.6	17.6	2914.8	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-24	24.0	20.1	93.43	1.3	62.0	18.8	2933.6	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-25	24.0	20.0	93.14	1.4	63.3	18.6	2952.2	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-26	24.0	19.4	92.58	1.4	64.8	18.0	2970.2	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-27	24.0	19.8	93.17	1.4	66.1	18.4	2988.6	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-28	24.0	18.6	93.05	1.3	67.4	17.3	3005.9	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-29	24.0	18.2	92.79	1.3	68.7	16.9	3022.7	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-Apr-30	24.0	19.2	93.16	1.3	70.0	17.9	3040.6	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-May-01	24.0	19.3	93.07	1.3	71.4	18.0	3058.6	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-May-02	24.0	17.9	92.98	1.3	72.6	16.7	3075.3	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-May-03	24.0	19.6	93.67	1.2	73.9	18.4	3093.6	0.0	0.0	0.	0.	87.0	826.5	200TP1200	125	38.27	22	0	0	0	1100	450	
2009-May-04	24.0	48.9	93.80	3.0	76.9	45.8	3139.4	0.0	0.0	0.	0.	95.0	902.5	200TP1200	161	70.13	25	0	0	0	1100	200	
2009-May-05	24.0	46.2	93.46	3.0	79.9	43.2	3182.6	0.0	0.0	0.	0.	95.0	902.5	200TP1200	161	70.13	25	0	0	0	1100	200	
2009-May-06	24.0	45.0	93.05	3.1	83.1	41.9	3224.5	0.0	0.0	0.	0.	95.0	902.5	200TP1200	161	70.13	25	0	0	0	1100	200	
2009-May-07	24.0	48.8	93.40	3.2	86.3	45.6	3270.1	0.0	0.0	0.	0.	95.0	902.5	200TP1200	161	70.13	25	0	0	0	1100	200	
2009-May-08	24.0	45.0	92.92	3.2	89.5	41.8	3311.9	0.0	0.0	0.	0.	95.0	902.5	200TP1200	161	70.13	25	0	0	0	1100	200	
2009-May-09	24.0	47.3	93.30	3.2	92.6	44.2	3356.1	0.0	0.0	0.	0.	95.0	902.5	200TP1200	161	70.13	25	0	0	0	1100	200	
2009-May-10	24.0	53.6	88.77	6.0	98.7	47.6	3403.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-May-11	24.0	49.8	89.60	5.2	103.8	44.6	3448.3	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-May-12	24.0	53.1	89.33	5.7	109.5	47.5	3495.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-May-13	24.0	51.8	88.58	5.9	115.4	45.9	3541.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-May-14	24.0	51.8	89.36	5.5	120.9	46.3	3588.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-May-15	24.0	50.0	89.44	5.3	126.2	44.7	3632.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-May-16	24.0	49.5	88.63	5.6	131.8	43.9	3676.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-May-17	24.0	50.8	89.94	5.1	137.0	45.7	3722.2	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-18	24.0	52.7	90.38	5.1	142.0	47.6	3769.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-19	24.0	41.8	89.41	4.4	146.4	37.3	3807.2	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-20	24.0	44.1	90.62	4.1	150.6	39.9	3847.1	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-21	24.0	45.6	89.52	4.8	155.4	40.8	3888.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-22	24.0	49.0	89.55	5.1	160.5	43.9	3931.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-23	24.0	47.7	89.44	5.0	165.5	42.7	3974.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-24	24.0	48.6	87.94	5.9	171.4	42.7	4017.3	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-25	24.0	47.7	89.54	5.0	176.4	42.7	4060.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-26	24.0	48.8	89.65	5.1	181.4	43.7	4103.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-27	24.0	48.6	89.00	5.4	186.8	43.3	4147.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-28	24.0	45.6	89.75	4.7	191.4	40.9	4187.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-29	24.0	49.3	88.41	5.7	197.1	43.6	4231.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-30	24.0	46.5	88.09	5.5	202.7	41.0	4272.4	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-May-31	24.0	48.2	89.17	5.2	207.9	43.0	4315.4	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-01	24.0	48.0	88.57	5.5	213.4	42.5	4357.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-02	24.0	48.4	88.04	5.8	219.2	42.6	4400.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-03	24.0	49.8	88.18	5.9	225.1	44.0	4444.4	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-04	24.0	49.1	88.18	5.8	230.9	43.3	4487.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-05	24.0	47.6	87.64	5.9	236.7	41.7	4529.4	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-06	24.0	49.2	87.85	6.0	242.7	43.2	4572.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-07	24.0	47.2	87.07	6.1	248.8	41.1	4613.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-08	24.0	51.1	88.68	5.8	254.6	45.3	4659.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-09	24.0	50.0	88.04	6.0	260.6	44.0	4703.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-10	24.0	50.1	90.77	4.6	265.2	45.4	4748.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-11	24.0	49.9	89.65	5.2	270.4	44.8	4793.2	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-12	24.0	52.1	88.76	5.9	276.2	46.2	4839.4	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-13	24.0	48.7	88.70	5.5	281.7	43.2	4882.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-14	24.0	50.6	89.77	5.2	286.9	45.5	4928.1	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-15	24.0	47.4	87.65	5.9	292.8	41.5	4969.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-16	24.0	51.1	88.56	5.9	298.6	45.3	5014.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-17	24.0	47.9	87.67	5.9	304.5	42.0	5056.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-18	24.0	49.2	87.26	6.3	310.8	42.9	5099.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			
2009-Jun-19	24.0	47.2	87.53	5.9	316.7	41.3	5141.1	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	48.4	87.63	6.0	322.6	42.5	5183.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-21	24.0	48.5	87.29	6.2	328.8	42.3	5225.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-22	24.0	49.7	89.11	5.4	334.2	44.3	5270.1	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-23	24.0	48.7	89.19	5.3	339.5	43.4	5313.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-24	24.0	51.4	88.39	6.0	345.4	45.5	5358.9	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-25	24.0	48.5	88.72	5.5	350.9	43.0	5402.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-26	24.0	51.9	88.33	6.1	357.0	45.9	5447.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-27	24.0	49.3	88.51	5.7	362.6	43.7	5491.5	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-28	24.0	52.6	86.90	6.9	369.5	45.7	5537.2	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-29	24.0	50.0	87.75	6.1	375.7	43.8	5581.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jun-30	24.0	50.4	87.48	6.3	382.0	44.1	5625.1	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jul-01	24.0	51.8	85.89	7.3	389.3	44.5	5669.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jul-02	24.0	47.9	86.05	6.7	395.9	41.2	5710.7	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jul-03	24.0	48.5	87.71	6.0	401.9	42.6	5753.3	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jul-04	24.0	48.7	86.88	6.4	408.3	42.3	5795.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jul-05	24.0	48.8	86.93	6.4	414.7	42.4	5838.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jul-06	24.0	50.0	88.02	6.0	420.7	44.0	5882.0	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jul-07	24.0	51.4	86.66	6.9	427.5	44.6	5926.6	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jul-08	24.0	50.3	88.00	6.0	433.5	44.2	5970.8	0.0	0.0	0.	0.	90.0	855.0	200TP1200	224	55.83	22	0	0	0	1100	200	
2009-Jul-09	24.0	36.5	80.62	7.1	440.6	29.5	6000.2	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	71.76	28	0	0	0	1100	350	
2009-Jul-10	24.0	39.9	82.46	7.0	447.6	32.9	6033.1	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	71.76	28	0	0	0	1100	350	
2009-Jul-11	24.0	39.2	82.10	7.0	454.6	32.2	6065.3	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	71.76	28	0	0	0	1100	350	
2009-Jul-12	24.0	37.0	82.73	6.4	461.0	30.6	6095.9	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	71.76	28	0	0	0	1100	350	
2009-Jul-13	24.0	40.9	80.54	8.0	469.0	32.9	6128.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-14	24.0	41.0	77.85	9.1	478.0	31.9	6160.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-15	24.0	42.5	81.31	8.0	486.0	34.6	6195.3	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-16	23.0	39.5	81.00	7.5	493.5	32.0	6227.3	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-17	24.0	40.5	80.31	8.0	501.5	32.5	6259.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-18	24.0	40.6	80.31	8.0	509.5	32.6	6292.5	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-19	24.0	41.4	79.89	8.3	517.8	33.1	6325.6	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-20	24.0	38.9	80.38	7.6	525.4	31.3	6356.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-21	24.0	41.5	79.08	8.7	534.1	32.8	6389.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-22	24.0	38.5	81.00	7.3	541.5	31.2	6420.9	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-23	24.0	41.3	81.36	7.7	549.2	33.6	6454.5	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	41.2	80.53	8.0	557.2	33.2	6487.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-25	24.0	39.3	84.47	6.1	563.3	33.2	6520.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-26	24.0	40.6	81.97	7.3	570.6	33.3	6554.1	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-27	24.0	41.1	79.28	8.5	579.1	32.6	6586.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-28	24.0	39.8	82.32	7.0	586.1	32.8	6619.5	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-29	24.0	40.2	83.09	6.8	592.9	33.4	6652.9	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-30	24.0	39.9	80.64	7.7	600.7	32.2	6685.1	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Jul-31	24.0	38.0	79.94	7.6	608.3	30.4	6715.4	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-01	24.0	39.5	79.86	8.0	616.3	31.6	6747.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-02	24.0	39.5	81.02	7.5	623.7	32.0	6779.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-03	24.0	38.4	82.58	6.7	630.4	31.7	6810.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-04	24.0	39.7	79.42	8.2	638.6	31.6	6842.2	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-05	24.0	40.9	80.41	8.0	646.6	32.9	6875.1	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-06	24.0	39.5	80.14	7.9	654.5	31.7	6906.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-07	24.0	41.0	80.02	8.2	662.7	32.8	6939.6	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-08	24.0	39.6	83.84	6.4	669.1	33.2	6972.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-09	24.0	42.4	81.62	7.8	676.9	34.6	7007.4	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-10	24.0	42.1	80.08	8.4	685.3	33.7	7041.2	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-11	24.0	42.2	82.53	7.4	692.6	34.9	7076.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-12	24.0	41.0	81.67	7.5	700.1	33.5	7109.5	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-13	24.0	41.8	82.15	7.5	707.6	34.4	7143.9	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-14	24.0	40.8	79.27	8.5	716.1	32.3	7176.2	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-15	24.0	41.6	82.73	7.2	723.2	34.4	7210.6	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-16	24.0	42.8	82.13	7.7	730.9	35.2	7245.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-17	24.0	42.6	82.15	7.6	738.5	35.0	7280.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-18	24.0	41.6	80.06	8.3	746.8	33.3	7314.1	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-19	24.0	42.2	82.04	7.6	754.4	34.6	7348.7	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-20	24.0	41.1	80.50	8.0	762.4	33.1	7381.8	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-21	24.0	43.7	82.85	7.5	769.9	36.2	7418.0	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-22	24.0	41.1	81.03	7.8	777.7	33.3	7451.3	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-23	24.0	41.8	81.92	7.6	785.3	34.2	7485.5	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-24	24.0	42.2	81.37	7.9	793.1	34.3	7519.9	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-25	24.0	44.0	81.92	8.0	801.1	36.0	7555.9	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-26	24.0	42.5	81.50	7.9	808.9	34.7	7590.6	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	42.2	81.97	7.6	816.5	34.6	7625.2	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-28	24.0	43.0	81.36	8.0	824.6	35.0	7660.1	0.0	0.0	0.	0.	102.0	969.0	200TP1200	130	79.30	28	0	0	0	1100	350	
2009-Aug-29	24.0	43.2	81.47	8.0	832.6	35.2	7695.4	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Aug-30	24.0	41.8	79.49	8.6	841.1	33.3	7728.6	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Aug-31	24.0	42.2	80.68	8.2	849.3	34.0	7762.6	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-01	24.0	40.4	78.77	8.6	857.9	31.8	7794.5	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-02	24.0	40.2	79.91	8.1	865.9	32.1	7826.6	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-03	24.0	37.4	81.60	6.9	872.8	30.5	7857.1	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-04	24.0	41.5	79.94	8.3	881.2	33.2	7890.3	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-05	24.0	40.2	79.75	8.2	889.3	32.1	7922.4	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-06	24.0	41.7	81.18	7.9	897.2	33.9	7956.2	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-07	16.0	31.8	80.89	6.1	903.2	25.7	7981.9	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-08	12.0	24.2	80.79	4.7	907.9	19.6	8001.5	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-09	24.0	41.0	83.48	6.8	914.6	34.2	8035.7	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-10	24.0	39.5	82.37	7.0	921.6	32.6	8068.2	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-11	24.0	36.8	82.93	6.3	927.9	30.5	8098.7	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-12	24.0	39.0	80.72	7.5	935.4	31.5	8130.2	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-13	24.0	38.1	79.18	7.9	943.3	30.2	8160.3	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-14	24.0	39.0	80.01	7.8	951.1	31.2	8191.6	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-15	24.0	39.2	79.19	8.2	959.3	31.0	8222.6	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-16	24.0	37.2	79.48	7.6	966.9	29.6	8252.2	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-17	24.0	39.1	79.38	8.1	975.0	31.1	8283.2	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-18	24.0	37.4	78.78	7.9	982.9	29.5	8312.7	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-19	24.0	40.0	81.44	7.4	990.4	32.6	8345.3	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-20	24.0	39.1	79.58	8.0	998.3	31.1	8376.4	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-21	24.0	39.1	79.08	8.2	1006.5	30.9	8407.3	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-22	24.0	38.0	78.56	8.1	1014.7	29.8	8437.1	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-23	.0	0.0	0.00	0.0	1014.7	0.0	8437.1	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-24	.0	0.0	0.00	0.0	1014.7	0.0	8437.1	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-25	.0	0.0	0.00	0.0	1014.7	0.0	8437.1	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-26	.0	0.0	0.00	0.0	1014.7	0.0	8437.1	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-27	.0	0.0	0.00	0.0	1014.7	0.0	8437.1	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-28	.0	0.0	0.00	0.0	1014.7	0.0	8437.1	0.0	0.0	0.	0.	38.0	361.0	200TP1200	155	66.15	27	0	0	0	1100	450	
2009-Sep-29	.0	0.0	0.00	0.0	1014.7	0.0	8437.1	0.0	0.0	0.	0.	38.0	361.0	120TP1300	155	108.04	27	0	0	0	1100	450	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	.0	0.0	0.00	0.0	1014.7	0.0	8437.1	0.0	0.0	0.	0.	38.0	361.0	120TP1300	155	108.04	27	0	0	0	1100	450	
2009-Oct-01	.0	0.0	0.00	0.0	1014.7	0.0	8437.1	0.0	0.0	0.	0.	38.0	361.0	120TP1300	155	108.04	27	0	0	0	1100	450	
2009-Oct-02	24.0	29.2	81.54	5.4	1020.0	23.8	8460.9	0.0	0.0	0.	0.	5.0	47.5	120TP1300	157	76.99	21	0	0	0	1100	100	
2009-Oct-03	24.0	28.6	81.27	5.4	1025.4	23.2	8484.1	0.0	0.0	0.	0.	5.0	47.5	120TP1300	157	76.99	21	0	0	0	1100	100	
2009-Oct-04	24.0	29.6	80.91	5.7	1031.0	23.9	8508.0	0.0	0.0	0.	0.	5.0	47.5	120TP1300	157	76.99	21	0	0	0	1100	100	
2009-Oct-05	24.0	29.4	80.88	5.6	1036.7	23.8	8531.8	0.0	0.0	0.	0.	5.0	47.5	120TP1300	157	76.99	21	0	0	0	1100	100	
2009-Oct-06	24.0	44.5	75.01	11.1	1047.8	33.3	8565.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-07	24.0	46.5	75.06	11.6	1059.4	34.9	8600.1	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-08	24.0	45.3	76.92	10.5	1069.8	34.8	8634.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-09	24.0	44.9	78.16	9.8	1079.6	35.1	8670.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-10	24.0	43.7	76.58	10.2	1089.9	33.5	8703.5	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-11	24.0	43.3	80.06	8.6	1098.5	34.7	8738.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-12	24.0	43.7	77.48	9.8	1108.3	33.8	8772.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-13	24.0	41.5	77.60	9.3	1117.6	32.2	8804.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-14	24.0	41.6	78.49	8.9	1126.6	32.6	8836.8	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-15	24.0	44.7	78.33	9.7	1136.2	35.0	8871.8	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-16	24.0	43.6	76.53	10.2	1146.5	33.4	8905.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-17	24.0	44.3	80.06	8.8	1155.3	35.5	8940.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-18	24.0	42.8	79.55	8.8	1164.1	34.0	8974.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-19	24.0	43.2	78.33	9.4	1173.4	33.9	9008.6	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-20	24.0	43.8	79.63	8.9	1182.4	34.9	9043.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-21	24.0	42.8	78.02	9.4	1191.8	33.4	9076.8	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-22	24.0	43.7	80.59	8.5	1200.2	35.2	9112.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-23	24.0	36.6	89.46	3.9	1204.1	32.8	9144.8	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-24	24.0	43.5	74.70	11.0	1215.1	32.5	9177.3	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-25	24.0	45.6	79.25	9.5	1224.6	36.1	9213.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-26	24.0	41.9	80.89	8.0	1232.6	33.9	9247.3	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-27	24.0	44.7	79.36	9.2	1241.8	35.5	9282.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-28	24.0	43.6	81.38	8.1	1249.9	35.5	9318.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-29	24.0	45.0	79.21	9.4	1259.3	35.7	9353.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-30	24.0	43.1	80.68	8.3	1267.6	34.8	9388.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Oct-31	24.0	43.9	80.16	8.7	1276.3	35.2	9423.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Nov-01	24.0	45.8	81.59	8.4	1284.7	37.4	9461.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Nov-02	24.0	45.0	76.64	10.5	1295.2	34.5	9495.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Measured + Prorated Volumes																							
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Nov-03	24.0	44.5	79.44	9.1	1304.4	35.3	9531.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-04	24.0	43.5	79.83	8.8	1313.2	34.8	9565.8	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-05	24.0	38.3	78.75	8.1	1321.3	30.1	9595.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-06	24.0	41.7	79.70	8.5	1329.8	33.3	9629.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-07	24.0	44.1	77.66	9.9	1339.6	34.3	9663.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-08	24.0	41.1	75.89	9.9	1349.5	31.2	9694.6	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-09	24.0	41.9	77.71	9.3	1358.9	32.5	9727.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-10	24.0	39.6	77.60	8.9	1367.7	30.7	9757.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-11	24.0	41.4	77.92	9.1	1376.9	32.3	9790.1	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-12	24.0	40.8	78.33	8.9	1385.7	32.0	9822.1	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-13	24.0	43.4	79.54	8.9	1394.6	34.5	9856.6	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-14	24.0	43.5	76.72	10.1	1404.7	33.4	9890.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-15	24.0	45.4	78.05	10.0	1414.7	35.4	9925.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-16	24.0	45.4	80.18	9.0	1423.7	36.4	9961.8	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-17	24.0	41.9	79.38	8.6	1432.3	33.3	9995.1	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-18	24.0	43.3	78.02	9.5	1441.8	33.8	10028.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-19	24.0	44.5	77.81	9.9	1451.7	34.6	10063.5	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-20	24.0	43.1	77.94	9.5	1461.2	33.6	10097.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-21	24.0	44.7	77.36	10.1	1471.3	34.5	10131.6	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-22	24.0	43.8	77.37	9.9	1481.2	33.9	10165.5	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-23	24.0	42.6	77.35	9.6	1490.9	32.9	10198.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-24	24.0	44.8	77.25	10.2	1501.1	34.6	10233.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-25	24.0	44.4	77.79	9.9	1510.9	34.5	10267.5	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-26	24.0	45.0	77.17	10.3	1521.2	34.7	10302.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-27	24.0	45.6	78.70	9.7	1530.9	35.9	10338.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-28	24.0	42.7	76.62	10.0	1540.9	32.7	10370.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-29	24.0	40.2	74.50	10.3	1551.1	30.0	10400.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Nov-30	24.0	45.2	77.30	10.3	1561.4	35.0	10435.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Dec-01	24.0	42.6	77.44	9.6	1571.0	33.0	10468.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Dec-02	24.0	45.4	76.80	10.5	1581.5	34.9	10503.5	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Dec-03	24.0	42.7	77.22	9.7	1591.2	33.0	10536.5	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Dec-04	24.0	44.0	80.37	8.6	1599.9	35.4	10571.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Dec-05	24.0	45.0	78.51	9.7	1609.6	35.3	10607.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			
2009-Dec-06	24.0	43.2	78.11	9.5	1619.0	33.7	10640.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50			

Well Level Crowsnest Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	44.0	78.37	9.5	1628.5	34.5	10675.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-08	24.0	42.5	77.86	9.4	1637.9	33.1	10708.5	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-09	24.0	41.3	78.62	8.8	1646.7	32.4	10740.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-10	24.0	40.5	78.06	8.9	1655.6	31.6	10772.5	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-11	24.0	41.3	74.64	10.5	1666.1	30.8	10803.3	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-12	24.0	42.3	79.59	8.6	1674.7	33.7	10837.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-13	24.0	42.5	76.70	9.9	1684.6	32.6	10869.6	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-14	24.0	43.9	72.72	12.0	1696.6	31.9	10901.5	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-15	24.0	43.0	77.78	9.6	1706.2	33.4	10935.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-16	24.0	41.9	73.25	11.2	1717.4	30.7	10965.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-17	24.0	42.9	76.23	10.2	1727.6	32.7	10998.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-18	24.0	45.7	75.73	11.1	1738.7	34.6	11033.0	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-19	24.0	44.0	76.48	10.3	1749.0	33.6	11066.6	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-20	24.0	45.8	78.03	10.1	1759.1	35.8	11102.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-21	24.0	45.2	77.57	10.1	1769.2	35.0	11137.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-22	24.0	42.0	78.41	9.1	1778.3	32.9	11170.3	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-23	24.0	44.4	76.33	10.5	1788.8	33.9	11204.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-24	24.0	42.9	77.24	9.8	1798.6	33.2	11237.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-25	24.0	44.5	79.46	9.2	1807.7	35.4	11272.8	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-26	24.0	44.8	79.22	9.3	1817.0	35.5	11308.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-27	24.0	42.3	78.00	9.3	1826.3	33.0	11341.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-28	24.0	43.8	78.68	9.3	1835.6	34.4	11375.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-29	24.0	41.7	85.61	6.0	1841.6	35.7	11411.4	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-30	24.0	43.2	79.77	8.7	1850.4	34.4	11445.8	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2009-Dec-31	24.0	43.2	80.91	8.2	1858.6	34.9	11480.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
Well Totals:	7779.0	13339.3		1858.6		11480.7		0.0															
Well Avg.:		36.5	76.90	5.1		31.5		0.0		0.	0.	57.2	543.3		177	61.13					1100	288	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2009-Jan-01	24.0	67.5	92.71	4.9	4.9	62.6	62.6	0.3	0.3	0.043	0.06098	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-02	24.0	67.4	91.76	5.6	10.5	61.8	124.4	0.4	0.7	0.043	0.06306	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-03	24.0	66.6	93.36	4.4	14.9	62.2	186.6	0.2	0.8	0.043	0.03394	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-04	24.0	67.0	92.88	4.8	19.7	62.2	248.8	0.3	1.1	0.043	0.0566	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-05	24.0	67.8	92.14	5.3	25.0	62.4	311.2	0.3	1.4	0.043	0.06379	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-06	24.0	66.1	93.06	4.6	29.6	61.5	372.7	0.3	1.7	0.043	0.06754	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-07	24.0	64.6	92.31	5.0	34.6	59.7	432.4	0.1	1.8	0.043	0.02213	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-08	24.0	66.6	92.70	4.9	39.4	61.7	494.1	0.3	2.2	0.043	0.06996	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-09	24.0	66.5	92.44	5.0	44.4	61.5	555.6	0.3	2.5	0.043	0.05964	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-10	24.0	66.9	92.37	5.1	49.5	61.8	617.4	0.2	2.7	0.043	0.03725	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-11	24.0	65.6	92.68	4.8	54.3	60.8	678.1	0.3	3.0	0.043	0.06875	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-12	24.0	66.1	92.53	4.9	59.3	61.2	739.3	0.3	3.3	0.043	0.06478	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-13	24.0	65.7	91.98	5.3	64.6	60.4	799.7	0.3	3.7	0.043	0.06452	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-14	24.0	64.4	92.57	4.8	69.3	59.6	859.3	0.3	4.0	0.043	0.06904	58.0	551.0	200TP1200	280	63.06	18	0	0	0	1100	400		
2009-Jan-15	24.0	66.1	92.56	4.9	74.3	61.2	920.6	0.4	4.3	0.043	0.07317	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-16	24.0	61.1	91.97	4.9	79.2	56.2	976.8	0.4	4.7	0.043	0.07739	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-17	24.0	62.0	92.11	4.9	84.1	57.1	1033.8	0.3	5.0	0.043	0.06135	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-18	24.0	71.3	93.77	4.4	88.5	66.8	1100.7	0.3	5.3	0.043	0.07207	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-19	24.0	65.7	92.38	5.0	93.5	60.7	1161.4	0.1	5.5	0.043	0.02794	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-20	24.0	63.0	91.64	5.3	98.8	57.8	1219.1	0.4	5.9	0.043	0.07211	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-21	24.0	60.9	92.14	4.8	103.6	56.1	1275.3	0.4	6.2	0.043	0.07307	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-22	24.0	65.7	92.82	4.7	108.3	61.0	1336.2	0.3	6.5	0.043	0.06992	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-23	24.0	63.5	92.59	4.7	113.0	58.8	1395.1	0.3	6.9	0.043	0.07219	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-24	24.0	63.2	92.81	4.5	117.5	58.6	1453.7	0.3	7.2	0.043	0.07269	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-25	24.0	65.5	91.63	5.5	123.0	60.0	1513.7	0.4	7.6	0.043	0.06387	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-26	24.0	64.3	92.25	5.0	128.0	59.3	1573.0	0.4	8.0	0.043	0.07831	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-27	24.0	64.8	92.15	5.1	133.1	59.7	1632.7	0.3	8.3	0.043	0.06483	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-28	24.0	65.6	89.69	6.8	139.8	58.8	1691.5	0.3	8.6	0.043	0.0503	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-29	24.0	58.1	97.11	1.7	141.5	56.4	1747.9	0.3	9.0	0.043	0.20238	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-30	24.0	66.5	91.84	5.4	146.9	61.0	1808.9	0.5	9.4	0.043	0.08856	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Jan-31	24.0	68.3	89.90	6.9	153.8	61.4	1870.3	0.5	10.0	0.043	0.07837	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Feb-01	24.0	62.9	90.62	5.9	159.7	57.0	1927.3	0.4	10.3	0.043	0.06102	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Feb-02	24.0	65.2	91.86	5.3	165.0	59.9	1987.3	0.4	10.8	0.043	0.08098	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		
2009-Feb-03	24.0	65.2	92.65	4.8	169.8	60.4	2047.6	0.4	11.2	0.043	0.08142	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700		

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	65.5	92.67	4.8	174.6	60.7	2108.3	0.6	11.8	0.043	0.12708	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700			
2009-Feb-05	24.0	63.5	91.27	5.5	180.2	57.9	2166.3	0.3	12.1	0.043	0.06137	67.0	636.5	200TP1200	294	59.44	18	0	0	0	1100	700			
2009-Feb-06	24.0	63.7	93.31	4.3	184.4	59.5	2225.7	0.3	12.4	0.043	0.07512	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-07	24.0	64.1	92.40	4.9	189.3	59.2	2285.0	0.4	12.8	0.043	0.07803	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-08	24.0	62.0	92.73	4.5	193.8	57.5	2342.5	0.4	13.2	0.043	0.09091	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-09	24.0	62.5	92.80	4.5	198.3	58.0	2400.5	0.3	13.5	0.043	0.06889	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-10	24.0	61.3	92.68	4.5	202.8	56.9	2457.4	0.4	13.9	0.043	0.07795	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-11	24.0	60.3	93.12	4.2	207.0	56.1	2513.5	0.4	14.2	0.043	0.08434	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-12	24.0	61.3	90.33	5.9	212.9	55.4	2568.9	0.1	14.4	0.043	0.02192	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-13	24.0	61.6	92.30	4.7	217.6	56.9	2625.7	0.5	14.8	0.043	0.09916	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-14	24.0	65.4	92.37	5.0	222.6	60.4	2686.1	0.4	15.2	0.043	0.07615	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-15	24.0	67.7	92.98	4.8	227.4	62.9	2749.1	0.3	15.5	0.043	0.06316	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-16	24.0	66.0	92.23	5.1	232.5	60.9	2809.9	0.3	15.9	0.043	0.06628	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-17	24.0	65.6	93.11	4.5	237.0	61.1	2871.0	0.3	16.1	0.043	0.06195	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-18	24.0	69.1	91.97	5.6	242.6	63.5	2934.5	0.3	16.5	0.043	0.05946	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-19	24.0	63.8	93.34	4.3	246.8	59.6	2994.1	0.3	16.8	0.043	0.07294	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-20	24.0	64.2	92.71	4.7	251.5	59.5	3053.6	0.3	17.1	0.043	0.0641	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-21	24.0	63.7	93.57	4.1	255.6	59.6	3113.3	0.2	17.2	0.043	0.03659	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-22	24.0	64.6	92.45	4.9	260.5	59.7	3173.0	0.5	17.7	0.043	0.09631	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-23	24.0	63.5	93.48	4.1	264.6	59.4	3232.4	0.3	18.0	0.043	0.07246	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-24	24.0	65.2	92.90	4.6	269.2	60.6	3293.0	0.3	18.3	0.043	0.06263	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-25	24.0	64.2	93.65	4.1	273.3	60.2	3353.1	0.7	18.9	0.043	0.15931	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-26	24.0	64.5	92.73	4.7	278.0	59.8	3413.0	0.5	19.4	0.043	0.10448	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-27	24.0	63.6	93.09	4.4	282.4	59.2	3472.1	0.4	19.8	0.043	0.07973	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Feb-28	24.0	64.3	92.80	4.6	287.0	59.7	3531.9	0.4	20.1	0.043	0.07775	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Mar-01	24.0	61.8	92.67	4.5	291.6	57.3	3589.1	0.4	20.5	0.043	0.08389	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Mar-02	24.0	61.1	92.48	4.6	296.2	56.5	3645.6	0.4	20.9	0.043	0.07609	70.0	665.0	200TP1200	330	51.61	22	0	0	0	1100	475			
2009-Mar-03	24.0	62.2	92.52	4.7	300.8	57.5	3703.2	0.3	21.2	0.043	0.06882	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-04	24.0	70.3	93.21	4.8	305.6	65.5	3768.6	0.5	21.7	0.043	0.10273	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-05	24.0	68.5	92.37	5.2	310.8	63.3	3831.9	0.4	22.1	0.043	0.08031	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-06	24.0	64.4	91.80	5.3	316.1	59.1	3891.1	0.4	22.4	0.043	0.06629	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-07	24.0	66.3	93.65	4.2	320.3	62.1	3953.1	0.4	22.8	0.043	0.09264	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-08	24.0	66.6	92.97	4.7	325.0	61.9	4015.0	0.4	23.2	0.043	0.07479	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-09	24.0	70.8	92.29	5.5	330.4	65.4	4080.4	0.3	23.5	0.043	0.06227	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	70.1	94.34	4.0	334.4	66.1	4146.5	0.6	24.1	0.043	0.13854	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-11	24.0	68.4	92.48	5.1	339.5	63.2	4209.7	0.3	24.4	0.043	0.05642	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-12	24.0	76.3	94.01	4.6	344.1	71.7	4281.4	0.3	24.7	0.043	0.07221	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-13	24.0	71.1	93.85	4.4	348.5	66.7	4348.1	0.5	25.2	0.043	0.12128	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-14	24.0	68.9	92.88	4.9	353.4	64.0	4412.2	0.5	25.7	0.043	0.10387	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-15	24.0	70.9	94.02	4.2	357.6	66.7	4478.8	0.3	26.1	0.043	0.08019	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-16	24.0	70.1	93.85	4.3	361.9	65.8	4544.6	0.4	26.4	0.043	0.08585	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-17	24.0	70.1	93.63	4.5	366.4	65.7	4610.3	0.3	26.8	0.043	0.07606	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-18	24.0	73.6	93.45	4.8	371.2	68.8	4679.1	0.3	27.0	0.043	0.05187	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-19	24.0	69.3	93.57	4.5	375.7	64.9	4743.9	0.3	27.3	0.043	0.06951	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-20	24.0	71.9	93.92	4.4	380.1	67.5	4811.4	0.3	27.7	0.043	0.07094	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-21	24.0	73.5	93.02	5.1	385.2	68.3	4879.7	0.4	28.1	0.043	0.07797	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-22	24.0	76.6	93.90	4.7	389.9	71.9	4951.6	0.2	28.2	0.043	0.03426	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-23	24.0	72.2	94.03	4.3	394.2	67.9	5019.6	0.4	28.6	0.043	0.08353	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-24	24.0	73.3	94.43	4.1	398.3	69.2	5088.8	0.4	28.9	0.043	0.09069	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-25	24.0	73.7	95.45	3.4	401.6	70.3	5159.1	0.4	29.4	0.043	0.13134	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-26	24.0	67.8	93.76	4.2	405.8	63.5	5222.6	0.5	29.9	0.043	0.1253	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-27	24.0	78.1	93.50	5.1	410.9	73.0	5295.7	0.5	30.4	0.043	0.09055	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-28	24.0	71.0	93.80	4.4	415.3	66.6	5362.3	0.5	30.9	0.043	0.10909	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-29	24.0	71.5	93.15	4.9	420.2	66.6	5428.9	0.4	31.3	0.043	0.08571	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-30	24.0	71.6	93.14	4.9	425.1	66.7	5495.5	0.4	31.7	0.043	0.08147	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Mar-31	24.0	68.4	93.19	4.7	429.8	63.8	5559.3	0.4	32.1	0.043	0.08369	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Apr-01	24.0	70.0	92.27	5.4	435.2	64.6	5623.9	0.4	32.5	0.043	0.07394	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Apr-02	24.0	72.7	92.59	5.4	440.6	67.3	5691.2	0.4	32.9	0.043	0.07236	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Apr-03	24.0	73.6	92.26	5.7	446.3	67.9	5759.2	0.4	33.2	0.043	0.06842	77.0	731.5	200TP1200	292	60.43	22	0	0	0	1100	600			
2009-Apr-04	24.0	81.6	94.27	4.7	451.0	76.9	5836.1	0.3	33.6	0.043	0.07265	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-05	24.0	83.0	94.35	4.7	455.7	78.3	5914.4	0.4	33.9	0.043	0.07463	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-06	24.0	80.2	94.05	4.8	460.4	75.5	5989.8	0.4	34.3	0.043	0.07338	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-07	24.0	82.2	94.02	4.9	465.4	77.3	6067.1	0.1	34.4	0.043	0.02439	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-08	24.0	83.3	94.55	4.5	469.9	78.8	6145.9	0.3	34.7	0.043	0.07269	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-09	24.0	79.9	93.74	5.0	474.9	74.9	6220.8	0.3	35.1	0.043	0.064	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-10	24.0	82.9	94.76	4.4	479.2	78.6	6299.4	0.3	35.4	0.043	0.07586	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-11	24.0	83.9	94.46	4.7	483.9	79.3	6378.7	0.3	35.7	0.043	0.06237	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-12	24.0	79.6	94.23	4.6	488.5	75.0	6453.6	0.3	36.0	0.043	0.061	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Measured + Prorated Volumes																		RM					
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Apr-13	24.0	72.0	91.39	6.2	494.7	65.8	6519.5	0.3	36.2	0.043	0.04194	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-14	24.0	57.6	93.96	3.5	498.2	54.1	6573.6	0.2	36.4	0.043	0.06609	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-15	24.0	73.5	95.97	3.0	501.1	70.6	6644.2	0.7	37.1	0.043	0.22297	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-16	24.0	58.0	96.53	2.0	503.1	56.0	6700.1	0.6	37.7	0.043	0.29353	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-17	24.0	65.2	93.23	4.4	507.5	60.7	6760.9	0.4	38.1	0.043	0.09524	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-18	24.0	76.2	95.20	3.7	511.2	72.6	6833.4	0.4	38.5	0.043	0.10656	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-19	24.0	74.8	94.11	4.4	515.6	70.4	6903.9	0.3	38.8	0.043	0.07256	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-20	24.0	69.9	95.32	3.3	518.9	66.7	6970.5	0.5	39.3	0.043	0.14679	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-21	24.0	65.0	94.09	3.8	522.7	61.1	7031.6	0.4	39.7	0.043	0.09375	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-22	24.0	76.4	94.88	3.9	526.6	72.5	7104.1	0.3	40.0	0.043	0.08696	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-23	24.0	76.3	93.42	5.0	531.7	71.3	7175.4	0.3	40.3	0.043	0.05777	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-24	24.0	80.6	94.37	4.5	536.2	76.1	7251.5	0.3	40.6	0.043	0.06388	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-25	24.0	80.1	94.10	4.7	540.9	75.4	7326.9	0.3	40.9	0.043	0.06554	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-26	24.0	77.8	93.64	5.0	545.9	72.8	7399.7	0.3	41.2	0.043	0.06263	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-27	24.0	79.4	94.13	4.7	550.5	74.7	7474.5	0.3	41.5	0.043	0.06867	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-28	24.0	74.5	94.04	4.4	555.0	70.1	7544.6	0.3	41.9	0.043	0.07432	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-29	24.0	73.0	93.81	4.5	559.5	68.5	7613.0	0.1	42.0	0.043	0.02212	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-Apr-30	24.0	76.9	94.12	4.5	564.0	72.4	7685.4	0.4	42.3	0.043	0.07965	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-May-01	24.0	77.7	94.03	4.6	568.7	73.0	7758.4	0.4	42.7	0.043	0.07759	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-May-02	24.0	72.0	93.97	4.3	573.0	67.7	7826.1	0.3	43.0	0.043	0.07604	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-May-03	24.0	78.7	94.57	4.3	577.3	74.4	7900.5	0.3	43.3	0.043	0.07494	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-May-04	24.0	83.2	94.70	4.4	581.7	78.7	7979.3	0.3	43.6	0.043	0.07256	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-May-05	24.0	78.6	94.40	4.4	586.1	74.2	8053.4	0.3	44.0	0.043	0.07045	73.0	693.5	200TP1200	292	65.75	22	0	0	0	1100	550			
2009-May-06	24.0	73.2	94.05	4.4	590.4	68.8	8122.2	0.3	44.3	0.043	0.07126	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-07	24.0	79.3	94.36	4.5	594.9	74.8	8197.1	0.3	44.5	0.043	0.06264	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-08	24.0	73.1	93.94	4.4	599.3	68.7	8265.8	0.3	44.8	0.043	0.06321	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-09	24.0	76.9	94.28	4.4	603.7	72.5	8338.3	0.4	45.2	0.043	0.08409	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-10	24.0	79.0	94.42	4.4	608.1	74.6	8412.9	0.2	45.4	0.043	0.04762	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-11	24.0	73.7	94.84	3.8	611.9	69.9	8482.8	0.3	45.7	0.043	0.06842	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-12	24.0	78.5	94.71	4.2	616.1	74.4	8557.2	0.3	45.9	0.043	0.06506	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-13	24.0	76.3	94.31	4.3	620.4	72.0	8629.1	0.3	46.2	0.043	0.06682	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-14	24.0	76.6	94.72	4.0	624.5	72.5	8701.7	0.3	46.5	0.043	0.06436	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-15	24.0	74.0	94.77	3.9	628.3	70.1	8771.7	0.3	46.7	0.043	0.0646	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-16	24.0	72.9	94.33	4.1	632.5	68.7	8840.5	0.1	46.8	0.043	0.01453	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	75.3	95.02	3.8	636.2	71.6	8912.0	0.2	47.0	0.043	0.064	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-18	24.0	78.4	95.25	3.7	639.9	74.6	8986.7	0.3	47.3	0.043	0.0672	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-19	24.0	61.7	94.75	3.2	643.2	58.5	9045.2	0.3	47.5	0.043	0.07716	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-20	24.0	65.6	95.38	3.0	646.2	62.6	9107.7	0.3	47.8	0.043	0.08251	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-21	24.0	67.5	94.81	3.5	649.7	64.0	9171.7	0.1	47.9	0.043	0.02286	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-22	24.0	72.5	94.83	3.8	653.4	68.8	9240.4	0.2	48.1	0.043	0.064	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-23	24.0	70.6	94.77	3.7	657.1	66.9	9307.3	0.2	48.3	0.043	0.06233	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-24	24.0	71.3	93.98	4.3	661.4	67.0	9374.3	0.2	48.6	0.043	0.05128	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-25	24.0	70.6	94.82	3.7	665.1	66.9	9441.2	0.2	48.8	0.043	0.06284	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-26	24.0	72.2	94.86	3.7	668.8	68.5	9509.7	0.2	49.0	0.043	0.0593	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-27	24.0	71.8	94.52	3.9	672.7	67.8	9577.5	0.2	49.2	0.043	0.05598	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-28	24.0	67.5	94.93	3.4	676.1	64.1	9641.6	0.2	49.4	0.043	0.05556	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-29	24.0	72.4	94.23	4.2	680.3	68.3	9709.8	0.2	49.6	0.043	0.04306	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-30	24.0	68.2	94.05	4.1	684.4	64.2	9774.0	0.2	49.8	0.043	0.04926	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-May-31	24.0	71.2	94.62	3.8	688.2	67.3	9841.3	0.2	50.0	0.043	0.06266	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-01	24.0	70.6	94.30	4.0	692.2	66.5	9907.9	0.2	50.2	0.043	0.04726	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-02	24.0	71.0	94.03	4.2	696.5	66.8	9974.6	0.1	50.4	0.043	0.03302	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-03	24.0	73.2	94.10	4.3	700.8	68.9	10043.5	0.2	50.6	0.043	0.04861	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-04	24.0	72.1	94.10	4.3	705.0	67.8	10111.3	0.2	50.8	0.043	0.04941	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-05	24.0	69.7	93.81	4.3	709.4	65.3	10176.7	0.2	51.0	0.043	0.04872	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-06	24.0	72.0	93.92	4.4	713.7	67.7	10244.3	0.2	51.2	0.043	0.05251	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-07	24.0	68.9	93.50	4.5	718.2	64.5	10308.8	0.2	51.4	0.043	0.04911	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-08	24.0	75.2	94.36	4.2	722.5	71.0	10379.7	0.2	51.7	0.043	0.05425	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-09	24.0	73.4	94.03	4.4	726.8	69.0	10448.7	0.2	51.9	0.043	0.05479	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-10	24.0	74.6	95.47	3.4	730.2	71.2	10519.9	0.2	52.2	0.043	0.07101	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-11	24.0	73.9	94.87	3.8	734.0	70.1	10590.0	0.2	52.4	0.043	0.05277	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-12	24.0	76.7	94.41	4.3	738.3	72.4	10662.4	0.3	52.6	0.043	0.05828	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-13	24.0	71.7	94.38	4.0	742.3	67.7	10730.1	0.2	52.8	0.043	0.05459	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-14	24.0	75.0	94.95	3.8	746.1	71.2	10801.3	0.2	53.1	0.043	0.06069	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-15	24.0	69.3	93.81	4.3	750.4	65.0	10866.3	0.2	53.3	0.043	0.05361	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-16	24.0	75.2	94.30	4.3	754.7	71.0	10937.3	0.2	53.5	0.043	0.04429	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-17	24.0	70.1	93.82	4.3	759.0	65.7	11003.0	0.2	53.7	0.043	0.0485	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-18	24.0	71.9	93.61	4.6	763.6	67.3	11070.3	0.2	53.9	0.043	0.04575	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			
2009-Jun-19	24.0	69.0	93.75	4.3	767.9	64.7	11135.0	0.2	54.1	0.043	0.05104	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	70.9	93.81	4.4	772.3	66.5	11201.5	0.2	54.3	0.043	0.05011	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-21	24.0	70.8	93.63	4.5	776.8	66.3	11267.7	0.3	54.6	0.043	0.05987	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-22	24.0	73.3	94.60	4.0	780.8	69.3	11337.1	0.3	54.9	0.043	0.08081	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-23	24.0	71.9	94.64	3.9	784.6	68.0	11405.1	0.3	55.2	0.043	0.07532	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-24	24.0	75.6	94.22	4.4	789.0	71.2	11476.3	0.3	55.5	0.043	0.07551	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-25	24.0	71.4	94.39	4.0	793.0	67.4	11543.7	0.2	55.8	0.043	0.05985	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-26	24.0	76.3	94.18	4.4	797.5	71.8	11615.6	0.2	56.0	0.043	0.0518	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-27	24.0	72.6	94.27	4.2	801.6	68.4	11684.0	0.2	56.2	0.043	0.05288	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-28	24.0	76.6	93.41	5.1	806.7	71.6	11755.6	0.2	56.4	0.043	0.04158	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-29	24.0	73.2	93.86	4.5	811.2	68.7	11824.2	0.2	56.6	0.043	0.04454	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jun-30	24.0	73.7	93.73	4.6	815.8	69.1	11893.3	0.2	56.9	0.043	0.04545	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jul-01	24.0	75.0	92.87	5.4	821.1	69.6	11963.0	0.2	57.1	0.043	0.04112	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jul-02	24.0	69.4	92.94	4.9	826.0	64.5	12027.5	0.2	57.3	0.043	0.04082	60.0	570.0	200TP1200	220	83.37	16	0	0	0	1100	550	
2009-Jul-03	24.0	64.7	93.85	4.0	830.0	60.8	12088.2	0.2	57.5	0.043	0.04774	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-04	24.0	64.7	93.40	4.3	834.3	60.4	12148.7	0.2	57.6	0.043	0.04215	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-05	24.0	64.8	93.42	4.3	838.5	60.5	12209.2	0.2	57.9	0.043	0.0493	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-06	24.0	66.8	94.01	4.0	842.5	62.8	12272.0	0.2	58.1	0.043	0.05	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-07	24.0	68.2	93.27	4.6	847.1	63.6	12335.6	0.2	58.2	0.043	0.03704	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-08	24.0	67.2	94.00	4.0	851.2	63.1	12398.8	0.2	58.4	0.043	0.04218	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-09	24.0	64.7	93.46	4.2	855.4	60.5	12459.2	0.2	58.6	0.043	0.04019	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-10	24.0	71.7	94.18	4.2	859.6	67.5	12526.7	0.2	58.7	0.043	0.03837	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-11	24.0	70.2	94.03	4.2	863.7	66.0	12592.8	0.2	58.9	0.043	0.03819	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-12	24.0	66.7	94.28	3.8	867.6	62.8	12655.6	0.2	59.0	0.043	0.04199	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-13	24.0	66.6	94.18	3.9	871.4	62.8	12718.4	0.2	59.2	0.043	0.04381	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-14	24.0	65.1	93.24	4.4	875.8	60.7	12779.1	0.1	59.3	0.043	0.01364	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-15	24.0	69.8	94.44	3.9	879.7	65.9	12845.0	0.1	59.3	0.043	0.01289	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-16	23.0	64.7	94.31	3.7	883.4	61.0	12906.0	0.2	59.5	0.043	0.0462	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-17	24.0	65.9	94.08	3.9	887.3	62.0	12968.0	0.2	59.7	0.043	0.04359	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-18	24.0	66.1	94.10	3.9	891.2	62.2	13030.2	0.2	59.9	0.043	0.05385	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-19	24.0	67.1	93.98	4.0	895.2	63.1	13093.2	0.2	60.0	0.043	0.04208	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-20	24.0	63.3	94.14	3.7	898.9	59.6	13152.8	0.2	60.2	0.043	0.04582	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-21	24.0	66.8	93.67	4.2	903.2	62.6	13215.4	0.2	60.4	0.043	0.04492	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-22	24.0	63.0	94.32	3.6	906.8	59.4	13274.8	0.2	60.6	0.043	0.04749	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	
2009-Jul-23	24.0	67.8	94.44	3.8	910.5	64.1	13338.8	0.2	60.7	0.043	0.04244	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jul-24	24.0	67.1	94.23	3.9	914.4	63.2	13402.0	0.2	60.9	0.043	0.04393	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Jul-25	24.0	66.2	95.51	3.0	917.4	63.2	13465.2	0.2	61.1	0.043	0.05051	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Jul-26	24.0	67.0	94.71	3.5	920.9	63.4	13528.7	0.2	61.2	0.043	0.0452	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Jul-27	24.0	66.1	93.77	4.1	925.0	62.0	13590.7	0.2	61.4	0.043	0.04612	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Jul-28	24.0	65.9	94.81	3.4	928.4	62.4	13653.1	0.2	61.5	0.043	0.04386	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Jul-29	24.0	66.9	95.12	3.3	931.7	63.7	13716.8	0.2	61.7	0.043	0.05505	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Jul-30	24.0	65.1	94.19	3.8	935.5	61.3	13778.1	0.2	61.9	0.043	0.04233	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Jul-31	24.0	61.6	93.93	3.7	939.2	57.9	13836.0	0.2	62.0	0.043	0.04011	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-01	24.0	64.1	93.88	3.9	943.2	60.2	13896.1	0.2	62.2	0.043	0.04337	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-02	24.0	64.6	94.35	3.7	946.8	60.9	13957.0	0.2	62.4	0.043	0.04384	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-03	24.0	63.6	94.89	3.3	950.1	60.3	14017.3	0.2	62.5	0.043	0.05538	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-04	24.0	64.1	93.78	4.0	954.0	60.1	14077.5	0.2	62.7	0.043	0.04261	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-05	24.0	66.6	94.14	3.9	957.9	62.7	14140.1	0.2	62.9	0.043	0.04103	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-06	24.0	64.2	94.05	3.8	961.8	60.3	14200.5	0.2	63.1	0.043	0.04712	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-07	24.0	66.5	94.08	3.9	965.7	62.6	14263.0	0.2	63.2	0.043	0.04569	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-08	24.0	66.3	95.26	3.1	968.8	63.2	14326.2	0.2	63.4	0.043	0.05096	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-09	24.0	69.8	94.53	3.8	972.7	66.0	14392.2	0.2	63.6	0.043	0.04712	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-10	24.0	68.3	94.07	4.1	976.7	64.2	14456.4	0.2	63.7	0.043	0.04198	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-11	24.0	70.0	94.91	3.6	980.3	66.4	14522.8	0.2	63.9	0.043	0.04775	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-12	24.0	67.4	94.57	3.7	983.9	63.8	14586.6	0.2	64.1	0.043	0.04645	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-13	24.0	69.1	94.75	3.6	987.6	65.5	14652.0	0.2	64.2	0.043	0.04408	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-14	24.0	65.7	93.76	4.1	991.7	61.6	14713.6	0.2	64.5	0.043	0.05122	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-15	24.0	69.0	94.93	3.5	995.2	65.5	14779.1	0.2	64.7	0.043	0.05714	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-16	24.0	70.7	94.74	3.7	998.9	67.0	14846.1	0.2	64.8	0.043	0.05108	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-17	24.0	70.4	94.72	3.7	1002.6	66.7	14912.8	0.2	65.1	0.043	0.06183	49.0	465.5	200TP1200	220	75.97	15	0	0	0	1100	650			
2009-Aug-18	24.0	72.7	94.94	3.7	1006.3	69.0	14981.8	0.2	65.3	0.043	0.05435	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650			
2009-Aug-19	24.0	75.1	95.51	3.4	1009.7	71.7	15053.5	0.2	65.5	0.043	0.05341	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650			
2009-Aug-20	24.0	72.1	95.01	3.6	1013.3	68.5	15122.0	0.2	65.6	0.043	0.05	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650			
2009-Aug-21	24.0	78.3	95.72	3.4	1016.6	75.0	15197.0	0.2	65.8	0.043	0.05075	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650			
2009-Aug-22	24.0	72.4	95.18	3.5	1020.1	68.9	15265.9	0.2	66.0	0.043	0.04871	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650			
2009-Aug-23	24.0	74.1	95.47	3.4	1023.5	70.8	15336.7	0.2	66.2	0.043	0.0506	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650			
2009-Aug-24	24.0	74.6	95.28	3.5	1027.0	71.1	15407.7	0.2	66.3	0.043	0.05114	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650			
2009-Aug-25	24.0	78.1	95.47	3.5	1030.5	74.6	15482.3	0.2	66.5	0.043	0.05367	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650			
2009-Aug-26	24.0	75.3	95.32	3.5	1034.0	71.8	15554.1	0.2	66.7	0.043	0.04261	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	75.0	95.45	3.4	1037.4	71.6	15625.7	0.2	66.8	0.043	0.04692	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Aug-28	24.0	75.9	95.31	3.6	1041.0	72.4	15698.0	0.2	67.0	0.043	0.04775	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Aug-29	24.0	76.9	95.36	3.6	1044.6	73.4	15771.4	0.2	67.2	0.043	0.05882	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Aug-30	24.0	73.1	94.81	3.8	1048.4	69.3	15840.7	0.2	67.4	0.043	0.04485	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Aug-31	24.0	74.5	95.14	3.6	1052.0	70.9	15911.6	0.2	67.6	0.043	0.04972	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-01	24.0	70.1	94.57	3.8	1055.8	66.3	15977.9	0.2	67.7	0.043	0.04462	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-02	24.0	70.5	94.89	3.6	1059.4	66.9	16044.8	0.2	67.9	0.043	0.04167	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-03	24.0	66.7	95.39	3.1	1062.5	63.6	16108.4	0.1	68.0	0.043	0.0456	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-04	24.0	72.9	94.91	3.7	1066.2	69.2	16177.5	0.1	68.2	0.043	0.03774	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-05	24.0	70.5	94.85	3.6	1069.8	66.9	16244.4	0.2	68.3	0.043	0.04132	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-06	24.0	74.1	95.27	3.5	1073.3	70.6	16315.0	0.1	68.4	0.043	0.01429	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-07	16.0	56.2	95.20	2.7	1076.0	53.5	16368.5	0.1	68.5	0.043	0.04815	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-08	12.0	42.8	95.17	2.1	1078.1	40.8	16409.3	0.2	68.6	0.043	0.07246	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-09	24.0	74.3	95.94	3.0	1081.1	71.3	16480.5	0.2	68.8	0.043	0.04967	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-10	24.0	71.0	95.63	3.1	1084.2	67.9	16548.4	0.2	69.0	0.043	0.05161	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-11	24.0	66.4	95.78	2.8	1087.0	63.6	16612.0	0.2	69.1	0.043	0.05357	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-12	24.0	68.9	95.15	3.3	1090.3	65.5	16677.5	0.1	69.2	0.043	0.04192	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-13	24.0	66.4	94.68	3.5	1093.9	62.8	16740.3	0.2	69.4	0.043	0.04249	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-14	24.0	68.5	94.94	3.5	1097.3	65.1	16805.4	0.2	69.5	0.043	0.04323	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-15	24.0	68.3	94.68	3.6	1101.0	64.6	16870.0	0.2	69.7	0.043	0.04132	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-16	24.0	65.1	94.77	3.4	1104.4	61.7	16931.7	0.1	69.8	0.043	0.04118	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-17	24.0	68.3	94.74	3.6	1108.0	64.7	16996.4	0.2	70.0	0.043	0.04178	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-18	24.0	65.0	94.55	3.5	1111.5	61.4	17057.8	0.2	70.1	0.043	0.04237	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-19	24.0	71.1	95.35	3.3	1114.8	67.8	17125.7	0.1	70.3	0.043	0.04223	35.0	332.5	200TP1200	235	76.54	15	0	0	0	1100	650	
2009-Sep-20	24.0	68.2	95.41	3.1	1117.9	65.1	17190.8	0.1	70.4	0.043	0.04473	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	
2009-Sep-21	24.0	68.0	95.28	3.2	1121.1	64.7	17255.5	0.1	70.5	0.043	0.0405	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	
2009-Sep-22	24.0	65.6	95.14	3.2	1124.3	62.4	17318.0	0.1	70.7	0.043	0.04389	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	
2009-Sep-23	24.0	65.2	95.04	3.2	1127.6	62.0	17379.9	0.1	70.8	0.043	0.04025	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	
2009-Sep-24	24.0	67.3	95.30	3.2	1130.7	64.1	17444.0	0.1	71.0	0.043	0.0443	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	
2009-Sep-25	24.0	70.5	95.29	3.3	1134.0	67.2	17511.2	0.1	71.1	0.043	0.03916	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	
2009-Sep-26	24.0	65.8	95.00	3.3	1137.3	62.5	17573.7	0.1	71.2	0.043	0.03951	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	
2009-Sep-27	24.0	66.8	95.24	3.2	1140.5	63.6	17637.3	0.1	71.4	0.043	0.04403	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	
2009-Sep-28	24.0	64.6	95.14	3.1	1143.7	61.4	17698.8	0.1	71.5	0.043	0.0414	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	
2009-Sep-29	24.0	68.6	95.29	3.2	1146.9	65.4	17764.1	0.1	71.6	0.043	0.04025	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	70.6	95.41	3.2	1150.1	67.4	17831.5	0.1	71.7	0.043	0.04012	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-01	24.0	71.1	95.54	3.2	1153.3	67.9	17899.4	0.1	71.9	0.043	0.04416	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-02	24.0	70.4	95.36	3.3	1156.6	67.2	17966.6	0.1	72.0	0.043	0.03976	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-03	24.0	68.8	95.28	3.3	1159.8	65.6	18032.1	0.1	72.1	0.043	0.04	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-04	24.0	71.1	95.17	3.4	1163.2	67.6	18099.8	0.1	72.3	0.043	0.0379	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-05	24.0	70.6	95.17	3.4	1166.7	67.2	18166.9	0.1	72.4	0.043	0.03812	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-06	24.0	69.6	95.00	3.5	1170.1	66.1	18233.0	0.1	72.5	0.043	0.03736	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-07	24.0	72.9	95.03	3.6	1173.8	69.2	18302.3	0.1	72.7	0.043	0.03315	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-08	24.0	72.3	95.49	3.3	1177.0	69.1	18371.3	0.1	72.8	0.043	0.03374	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-09	24.0	72.7	95.78	3.1	1180.1	69.6	18440.9	0.1	72.9	0.043	0.03583	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-10	24.0	69.6	95.40	3.2	1183.3	66.4	18507.3	0.1	73.0	0.043	0.0375	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-11	24.0	71.4	96.23	2.7	1186.0	68.7	18576.0	0.1	73.1	0.043	0.04089	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-12	24.0	70.1	95.58	3.1	1189.1	67.0	18643.1	0.1	73.2	0.043	0.03871	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-13	24.0	66.7	95.64	2.9	1192.0	63.8	18706.9	0.1	73.3	0.043	0.0378	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-14	24.0	67.5	95.84	2.8	1194.8	64.7	18771.5	0.1	73.4	0.043	0.03915	35.0	332.5	200TP1200	221	81.24	13	0	0	0	1100	600			
2009-Oct-15	24.0	72.9	95.62	3.2	1198.0	69.7	18841.2	0.1	73.6	0.043	0.03762	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-16	24.0	69.8	95.19	3.4	1201.3	66.5	18907.7	0.1	73.7	0.043	0.03571	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-17	24.0	73.5	96.05	2.9	1204.2	70.6	18978.3	0.1	73.8	0.043	0.03793	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-18	24.0	70.6	95.92	2.9	1207.1	67.8	19046.0	0.1	73.9	0.043	0.03819	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-19	24.0	70.5	95.63	3.1	1210.2	67.4	19113.4	0.1	74.0	0.043	0.03247	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-20	24.0	72.4	95.95	2.9	1213.1	69.4	19182.9	0.1	74.1	0.043	0.03754	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-21	24.0	69.5	95.55	3.1	1216.2	66.4	19249.3	0.1	74.2	0.043	0.03236	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-22	24.0	72.9	96.17	2.8	1219.0	70.1	19319.4	0.1	74.3	0.043	0.03943	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-23	24.0	66.5	98.09	1.3	1220.3	65.2	19384.6	0.1	74.4	0.043	0.08661	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-24	24.0	68.3	94.70	3.6	1223.9	64.7	19449.3	0.2	74.6	0.043	0.04144	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-25	24.0	75.0	95.85	3.1	1227.0	71.8	19521.1	0.1	74.7	0.043	0.03537	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-26	24.0	70.0	96.24	2.6	1229.6	67.4	19588.5	0.2	74.8	0.043	0.05703	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-27	24.0	73.6	95.88	3.0	1232.7	70.6	19659.1	0.1	75.0	0.043	0.0429	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-28	24.0	73.3	96.36	2.7	1235.3	70.6	19729.7	0.1	75.1	0.043	0.0412	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-29	24.0	74.1	95.84	3.1	1238.4	71.0	19800.7	0.1	75.2	0.043	0.04221	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-30	24.0	72.0	96.19	2.7	1241.2	69.3	19870.0	0.1	75.3	0.043	0.0292	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Oct-31	24.0	72.9	96.08	2.9	1244.0	70.0	19940.0	0.1	75.4	0.043	0.03147	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Nov-01	24.0	77.1	96.41	2.8	1246.8	74.4	20014.3	0.1	75.5	0.043	0.02888	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			
2009-Nov-02	24.0	72.1	95.21	3.5	1250.2	68.6	20083.0	0.1	75.5	0.043	0.02319	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Measured + Prorated Volumes																				
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS				
2009-Nov-03	24.0	73.3	95.91	3.0	1253.2	70.3	20153.3	0.1	75.6	0.043	0.02667	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-04	24.0	72.1	95.99	2.9	1256.1	69.2	20222.4	0.1	75.7	0.043	0.02768	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-05	24.0	62.6	95.74	2.7	1258.8	60.0	20282.4	0.1	75.8	0.043	0.03745	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-06	24.0	69.0	95.95	2.8	1261.6	66.2	20348.6	0.1	75.9	0.043	0.03226	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-07	24.0	71.4	95.46	3.2	1264.8	68.2	20416.8	0.1	76.0	0.043	0.02469	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-08	24.0	65.4	95.01	3.3	1268.1	62.1	20478.9	0.1	76.1	0.043	0.02454	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-09	24.0	67.8	95.47	3.1	1271.2	64.8	20543.7	0.1	76.1	0.043	0.02606	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-10	24.0	64.0	95.45	2.9	1274.1	61.1	20604.8	0.1	76.2	0.043	0.02749	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-11	24.0	67.2	95.54	3.0	1277.1	64.2	20669.0	0.1	76.3	0.043	0.02667	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-12	24.0	66.6	95.63	2.9	1280.0	63.7	20732.6	0.1	76.4	0.043	0.02749	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-13	24.0	71.6	95.92	2.9	1282.9	68.7	20801.3	0.1	76.5	0.043	0.03082	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-14	24.0	69.8	95.23	3.3	1286.2	66.4	20867.8	0.1	76.6	0.043	0.02703	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-15	24.0	73.8	95.57	3.3	1289.5	70.5	20938.3	0.1	76.6	0.043	0.02752	38.0	361.0	200TP1200	235	76.86	14	0	0	0	1100	500
2009-Nov-16	24.0	79.1	96.08	3.1	1292.6	76.0	21014.3	0.1	76.7	0.043	0.03226	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-17	24.0	72.5	95.86	3.0	1295.6	69.5	21083.8	0.1	76.8	0.043	0.03333	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-18	24.0	73.8	95.55	3.3	1298.9	70.5	21154.2	0.1	76.9	0.043	0.02744	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-19	24.0	75.7	95.51	3.4	1302.3	72.3	21226.5	0.1	77.0	0.043	0.02941	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-20	24.0	73.4	95.54	3.3	1305.6	70.1	21296.6	0.1	77.1	0.043	0.03058	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-21	24.0	75.6	95.40	3.5	1309.0	72.1	21368.8	0.1	77.2	0.043	0.02874	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-22	24.0	74.2	95.40	3.4	1312.4	70.8	21439.6	0.1	77.3	0.043	0.02933	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-23	24.0	72.1	95.39	3.3	1315.8	68.8	21508.3	0.1	77.4	0.043	0.03313	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-24	24.0	75.8	95.37	3.5	1319.3	72.3	21580.6	0.1	77.5	0.043	0.03134	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-25	24.0	75.4	95.51	3.4	1322.7	72.1	21652.6	0.1	77.6	0.043	0.0295	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-26	24.0	76.0	95.35	3.5	1326.2	72.5	21725.1	0.0	77.7	0.043	0.00283	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-27	24.0	78.2	95.73	3.3	1329.5	74.9	21800.0	0.1	77.8	0.043	0.02994	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-28	24.0	71.8	95.21	3.4	1333.0	68.3	21868.3	0.1	77.8	0.043	0.02616	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-29	24.0	66.1	94.66	3.5	1336.5	62.6	21930.8	0.1	77.9	0.043	0.02833	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Nov-30	24.0	76.6	95.38	3.5	1340.0	73.0	22003.9	0.1	78.0	0.043	0.02542	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Dec-01	24.0	72.2	95.42	3.3	1343.4	68.9	22072.8	0.0	78.0	0.043	0.00302	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Dec-02	24.0	76.4	95.25	3.6	1347.0	72.8	22145.6	0.1	78.1	0.043	0.02755	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Dec-03	24.0	72.2	95.36	3.4	1350.3	68.9	22214.4	0.1	78.2	0.043	0.02985	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Dec-04	24.0	76.8	96.12	3.0	1353.3	73.9	22288.3	0.1	78.4	0.043	0.03691	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Dec-05	24.0	77.1	95.68	3.3	1356.6	73.8	22362.1	0.1	78.5	0.043	0.03303	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500
2009-Dec-06	24.0	73.7	95.58	3.3	1359.9	70.5	22432.5	0.1	78.6	0.043	0.02761	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Measured + Prorated Volumes																					
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS					
2009-Dec-07	24.0	75.2	95.64	3.3	1363.2	71.9	22504.5	0.1	78.7	0.043	0.03049	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500	
2009-Dec-08	24.0	72.4	95.52	3.2	1366.4	69.1	22573.6	0.1	78.8	0.043	0.03395	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500	
2009-Dec-09	24.0	70.8	95.70	3.0	1369.5	67.7	22641.3	0.1	78.9	0.043	0.03618	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500	
2009-Dec-10	24.0	69.1	95.57	3.1	1372.5	66.1	22707.4	0.1	79.0	0.043	0.03268	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500	
2009-Dec-11	24.0	68.0	94.69	3.6	1376.1	64.3	22771.7	0.1	79.1	0.043	0.0277	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500	
2009-Dec-12	24.0	73.3	95.95	3.0	1379.1	70.3	22842.0	0.1	79.2	0.043	0.03367	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500	
2009-Dec-13	24.0	71.6	95.23	3.4	1382.5	68.2	22910.2	0.1	79.3	0.043	0.02933	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500	
2009-Dec-14	24.0	70.8	94.17	4.1	1386.6	66.7	22976.8	0.1	79.4	0.043	0.02421	43.0	408.5	200TP1200	235	80.64	15	0	0	0	1100	500	
2009-Dec-15	24.0	70.6	95.49	3.2	1389.8	67.4	23044.2	0.1	79.5	0.043	0.03145	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-16	24.0	65.6	94.31	3.7	1393.6	61.9	23106.1	0.1	79.6	0.043	0.03217	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-17	24.0	69.3	95.11	3.4	1396.9	65.9	23172.0	0.1	79.7	0.043	0.03835	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-18	24.0	73.4	94.97	3.7	1400.6	69.7	23241.8	0.1	79.9	0.043	0.03523	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-19	24.0	71.2	95.17	3.4	1404.1	67.8	23309.5	0.1	80.0	0.043	0.03779	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-20	24.0	75.4	95.56	3.4	1407.4	72.1	23381.6	0.1	80.1	0.043	0.03881	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-21	24.0	74.0	95.44	3.4	1410.8	70.6	23452.2	0.1	80.2	0.043	0.03561	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-22	24.0	69.3	95.66	3.0	1413.8	66.3	23518.5	0.1	80.4	0.043	0.04319	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-23	24.0	71.8	95.13	3.5	1417.3	68.3	23586.8	0.1	80.5	0.043	0.03714	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-24	24.0	70.1	95.36	3.3	1420.6	66.8	23653.6	0.1	80.6	0.043	0.03385	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-25	24.0	74.4	95.91	3.0	1423.6	71.3	23725.0	0.1	80.7	0.043	0.03618	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-26	24.0	74.6	95.85	3.1	1426.7	71.5	23796.5	0.1	80.8	0.043	0.03548	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-27	24.0	69.6	95.56	3.1	1429.8	66.5	23863.0	0.1	81.0	0.043	0.04207	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-28	24.0	72.5	95.72	3.1	1432.9	69.4	23932.4	0.1	81.1	0.043	0.03548	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-29	24.0	73.9	97.29	2.0	1434.9	71.9	24004.3	0.1	81.2	0.043	0.06	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-30	24.0	72.3	95.97	2.9	1437.8	69.4	24073.7	0.1	81.3	0.043	0.03093	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2009-Dec-31	24.0	73.1	96.25	2.7	1440.5	70.4	24144.1	0.1	81.4	0.043	0.03285	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
Well Totals:	8739.0	25584.6		1440.5		24144.1		81.4															
Well Avg.:		70.1	94.34	3.9		66.1		0.2		0.043	0.055312	54.0	513.4		252	72.68					1100	565	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	51.2	95.45	2.3	2.3	48.9	48.9	0.0	0.0	0.009	0.00858	75.0	0.0	32-1200	199	82.24	22	0	0	0	1000	850	
2009-Jan-02	24.0	50.9	94.84	2.6	5.0	48.3	97.2	0.0	0.1	0.009	0.01141	75.0	0.0	32-1200	199	82.24	22	0	0	0	1000	850	
2009-Jan-03	24.0	50.7	95.88	2.1	7.1	48.6	145.8	0.0	0.1	0.009	0.00478	75.0	0.0	32-1200	199	82.24	22	0	0	0	1000	850	
2009-Jan-04	24.0	50.9	95.58	2.3	9.3	48.6	194.4	0.0	0.1	0.009	0.00889	75.0	0.0	32-1200	199	82.24	22	0	0	0	1000	850	
2009-Jan-05	24.0	51.3	95.09	2.5	11.8	48.8	243.2	0.0	0.1	0.009	0.0119	75.0	0.0	32-1200	199	82.24	22	0	0	0	1000	850	
2009-Jan-06	24.0	50.2	95.68	2.2	14.0	48.1	291.3	0.0	0.1	0.009	0.01382	75.0	0.0	32-1200	199	82.24	22	0	0	0	1000	850	
2009-Jan-07	24.0	43.3	94.25	2.5	16.5	40.8	332.0	0.0	0.2	0.009	0.00402	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-08	24.0	44.6	94.53	2.4	18.9	42.2	374.2	0.0	0.2	0.009	0.01639	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-09	24.0	44.6	94.32	2.5	21.5	42.0	416.3	0.0	0.2	0.009	0.01581	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-10	24.0	44.8	94.28	2.6	24.0	42.2	458.5	0.0	0.3	0.009	0.00781	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-11	24.0	44.0	94.52	2.4	26.4	41.6	500.1	0.0	0.3	0.009	0.0166	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-12	24.0	44.3	94.40	2.5	28.9	41.8	541.9	0.0	0.3	0.009	0.01613	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-13	24.0	43.9	93.97	2.7	31.6	41.3	583.2	0.0	0.4	0.009	0.01509	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-14	24.0	43.1	94.44	2.4	34.0	40.7	623.9	0.0	0.4	0.009	0.01667	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-15	24.0	44.8	94.44	2.5	36.4	42.3	666.2	0.0	0.5	0.009	0.01606	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-16	24.0	41.3	93.98	2.5	38.9	38.8	705.1	0.1	0.5	0.009	0.02008	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-17	24.0	41.9	94.08	2.5	41.4	39.4	744.5	0.0	0.5	0.009	0.01613	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-18	24.0	48.4	95.35	2.3	43.7	46.2	790.6	0.0	0.6	0.009	0.01778	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-19	24.0	44.5	94.29	2.5	46.2	41.9	832.5	0.0	0.6	0.009	0.00787	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-20	24.0	42.6	93.73	2.7	48.9	39.9	872.4	0.1	0.7	0.009	0.01873	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-21	24.0	41.2	94.10	2.4	51.3	38.8	911.2	0.0	0.7	0.009	0.01646	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-22	24.0	44.5	94.61	2.4	53.7	42.1	953.3	0.0	0.7	0.009	0.01667	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-23	24.0	43.0	94.45	2.4	56.1	40.6	994.0	0.0	0.8	0.009	0.01674	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-24	24.0	42.8	94.62	2.3	58.4	40.5	1034.5	0.0	0.8	0.009	0.01739	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-25	24.0	44.2	93.72	2.8	61.2	41.5	1075.9	0.0	0.9	0.009	0.01439	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-26	24.0	43.5	94.18	2.5	63.7	40.9	1116.9	0.0	0.9	0.009	0.01581	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-27	24.0	43.9	94.12	2.6	66.3	41.3	1158.1	0.1	0.9	0.009	0.01938	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-28	24.0	44.0	92.21	3.4	69.7	40.6	1198.7	0.0	1.0	0.009	0.01166	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-29	24.0	39.8	97.86	0.9	70.6	39.0	1237.7	0.1	1.0	0.009	0.05882	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-30	24.0	44.9	93.88	2.8	73.3	42.2	1279.9	0.1	1.1	0.009	0.01818	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Jan-31	24.0	45.9	92.37	3.5	76.8	42.4	1322.2	0.0	1.1	0.009	0.01143	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Feb-01	24.0	42.4	92.94	3.0	79.8	39.4	1361.6	0.1	1.2	0.009	0.01672	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Feb-02	24.0	44.1	93.90	2.7	82.5	41.4	1403.0	0.1	1.2	0.009	0.01859	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	
2009-Feb-03	24.0	44.1	94.49	2.4	84.9	41.7	1444.7	0.1	1.3	0.009	0.02469	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Feb-04	24.0	44.4	94.52	2.4	87.4	41.9	1486.6	0.1	1.3	0.009	0.02469	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650			
2009-Feb-05	24.0	42.8	93.44	2.8	90.2	40.0	1526.7	0.1	1.4	0.009	0.01779	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650			
2009-Feb-06	24.0	44.2	94.28	2.5	92.7	41.7	1568.3	0.1	1.5	0.009	0.02372	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650			
2009-Feb-07	24.0	44.4	93.47	2.9	95.6	41.5	1609.9	0.1	1.5	0.009	0.01724	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650			
2009-Feb-08	24.0	43.0	93.75	2.7	98.3	40.3	1650.2	0.1	1.6	0.009	0.01859	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650			
2009-Feb-09	24.0	43.4	93.82	2.7	101.0	40.7	1690.9	0.1	1.6	0.009	0.02239	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650			
2009-Feb-10	24.0	42.5	93.72	2.7	103.6	39.9	1730.7	0.1	1.7	0.009	0.01873	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650			
2009-Feb-11	24.0	41.8	94.10	2.5	106.1	39.4	1770.1	0.1	1.7	0.009	0.02024	83.0	0.0	32-1200	200	72.36	21	0	0	0	1000	650			
2009-Feb-12	24.0	62.6	91.69	5.2	111.3	57.4	1827.4	0.1	1.8	0.009	0.01154	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-13	24.0	63.0	93.40	4.2	115.5	58.9	1886.3	0.1	1.9	0.009	0.01923	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-14	24.0	66.9	93.45	4.4	119.8	62.5	1948.9	0.1	1.9	0.009	0.01598	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-15	24.0	69.3	93.99	4.2	124.0	65.2	2014.0	0.1	2.0	0.009	0.01679	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-16	24.0	67.6	93.34	4.5	128.5	63.1	2077.1	0.1	2.1	0.009	0.01556	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-17	24.0	67.2	94.09	4.0	132.5	63.3	2140.3	0.1	2.1	0.009	0.01763	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-18	24.0	70.7	93.11	4.9	137.4	65.8	2206.1	0.1	2.2	0.009	0.01643	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-19	24.0	65.4	94.30	3.7	141.1	61.7	2267.8	0.1	2.3	0.009	0.01877	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-20	24.0	65.8	93.75	4.1	145.2	61.6	2329.5	0.1	2.4	0.009	0.01946	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-21	24.0	65.3	94.49	3.6	148.8	61.7	2391.2	0.0	2.4	0.009	0.00833	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-22	24.0	66.1	93.51	4.3	153.1	61.9	2453.0	0.1	2.5	0.009	0.02098	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-23	24.0	65.2	94.41	3.6	156.7	61.5	2514.6	0.1	2.6	0.009	0.02198	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-24	24.0	66.8	93.92	4.1	160.8	62.8	2577.3	0.1	2.6	0.009	0.01724	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-25	24.0	65.9	94.57	3.6	164.4	62.3	2639.6	0.1	2.7	0.009	0.02793	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-26	24.0	66.1	93.77	4.1	168.5	62.0	2701.6	0.1	2.8	0.009	0.01942	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-27	24.0	65.1	94.09	3.9	172.3	61.3	2762.9	0.1	2.9	0.009	0.02078	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Feb-28	24.0	65.9	93.82	4.1	176.4	61.8	2824.7	0.1	3.0	0.009	0.0172	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Mar-01	24.0	63.3	93.71	4.0	180.4	59.3	2884.0	0.1	3.0	0.009	0.01759	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Mar-02	24.0	62.6	93.55	4.0	184.4	58.6	2942.6	0.1	3.1	0.009	0.01733	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Mar-03	24.0	61.4	93.77	3.8	188.3	57.6	3000.2	0.1	3.2	0.009	0.01828	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Mar-04	24.0	69.5	94.35	3.9	192.2	65.6	3065.8	0.1	3.3	0.009	0.02036	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Mar-05	24.0	67.7	93.63	4.3	196.5	63.4	3129.2	0.1	3.3	0.009	0.01856	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Mar-06	24.0	63.6	93.16	4.4	200.8	59.2	3188.4	0.1	3.4	0.009	0.01839	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Mar-07	24.0	65.6	94.71	3.5	204.3	62.2	3250.6	0.1	3.5	0.009	0.02017	90.0	0.0	32-1200	265	80.66	25	0	0	0	1000	650			
2009-Mar-08	24.0	58.1	95.11	2.8	207.2	55.3	3305.8	0.1	3.5	0.009	0.02113	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-09	24.0	61.7	94.63	3.3	210.5	58.4	3364.2	0.1	3.6	0.009	0.01813	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	61.4	96.08	2.4	212.9	59.0	3423.2	0.1	3.7	0.009	0.0249	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-11	24.0	59.6	94.76	3.1	216.0	56.5	3479.7	0.1	3.7	0.009	0.01603	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-12	24.0	66.8	95.85	2.8	218.8	64.0	3543.7	0.1	3.8	0.009	0.01805	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-13	24.0	62.2	95.74	2.7	221.4	59.6	3603.2	0.1	3.8	0.009	0.02642	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-14	24.0	60.1	95.04	3.0	224.4	57.2	3660.4	0.1	3.9	0.009	0.02013	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-15	24.0	62.1	95.86	2.6	227.0	59.5	3719.9	0.1	3.9	0.009	0.01946	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-16	24.0	61.3	95.75	2.6	229.6	58.7	3778.7	0.1	4.0	0.009	0.01916	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-17	24.0	61.3	95.58	2.7	232.3	58.6	3837.3	0.1	4.0	0.009	0.01845	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-18	24.0	64.3	95.46	2.9	235.2	61.4	3898.7	0.1	4.1	0.009	0.01712	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-19	24.0	60.6	95.53	2.7	237.9	57.9	3956.6	0.1	4.1	0.009	0.01845	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-20	24.0	62.9	95.79	2.7	240.6	60.3	4016.8	0.1	4.2	0.009	0.01887	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-21	24.0	64.1	95.15	3.1	243.7	61.0	4077.8	0.1	4.2	0.009	0.01608	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-22	24.0	67.0	95.78	2.8	246.5	64.2	4142.0	0.0	4.3	0.009	0.00707	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-23	24.0	63.3	95.87	2.6	249.1	60.7	4202.7	0.1	4.3	0.009	0.02299	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-24	24.0	64.3	96.16	2.5	251.6	61.8	4264.5	0.1	4.4	0.009	0.02429	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-25	24.0	64.8	96.87	2.0	253.6	62.8	4327.3	0.1	4.5	0.009	0.03448	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-26	24.0	59.3	95.67	2.6	256.2	56.7	4384.0	0.1	4.5	0.009	0.02335	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-27	24.0	68.3	95.49	3.1	259.3	65.2	4449.2	0.1	4.6	0.009	0.02273	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-28	24.0	62.1	95.70	2.7	261.9	59.4	4508.7	0.1	4.6	0.009	0.02247	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-29	24.0	62.4	95.24	3.0	264.9	59.5	4568.1	0.1	4.7	0.009	0.0202	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-30	24.0	62.5	95.23	3.0	267.9	59.5	4627.6	0.1	4.8	0.009	0.02013	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Mar-31	24.0	59.8	95.26	2.8	270.7	56.9	4684.5	0.1	4.8	0.009	0.0212	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Apr-01	24.0	61.0	94.62	3.3	274.0	57.7	4742.2	0.1	4.9	0.009	0.01829	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Apr-02	24.0	63.4	94.84	3.3	277.3	60.1	4802.3	0.1	4.9	0.009	0.01835	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Apr-03	24.0	64.1	94.62	3.5	280.7	60.7	4863.0	0.1	5.0	0.009	0.01739	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Apr-04	24.0	65.5	95.22	3.1	283.8	62.3	4925.3	0.1	5.1	0.009	0.01597	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Apr-05	24.0	66.6	95.30	3.1	287.0	63.4	4988.8	0.1	5.1	0.009	0.01917	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Apr-06	24.0	64.3	95.04	3.2	290.2	61.1	5049.9	0.1	5.2	0.009	0.01881	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Apr-07	24.0	65.9	95.02	3.3	293.4	62.6	5112.5	0.0	5.2	0.009	0.0061	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Apr-08	24.0	66.8	95.47	3.0	296.5	63.8	5176.3	0.1	5.2	0.009	0.0165	94.0	0.0	32-1200	264	71.41	26	0	0	0	1000	600			
2009-Apr-09	24.0	67.1	92.72	4.9	301.4	62.3	5238.6	0.1	5.3	0.009	0.01431	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500			
2009-Apr-10	24.0	69.6	93.89	4.3	305.6	65.3	5303.9	0.1	5.4	0.009	0.01647	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500			
2009-Apr-11	24.0	70.4	93.54	4.6	310.2	65.9	5369.7	0.1	5.4	0.009	0.01319	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500			
2009-Apr-12	24.0	66.8	93.29	4.5	314.6	62.3	5432.0	0.1	5.5	0.009	0.01339	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	24.0	60.8	90.02	6.1	320.7	54.7	5486.7	0.1	5.6	0.009	0.00825	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-14	24.0	48.4	92.97	3.4	324.1	45.0	5531.7	0.1	5.6	0.009	0.01471	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-15	24.0	61.6	95.29	2.9	327.0	58.7	5590.3	0.1	5.7	0.009	0.04828	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-16	24.0	48.5	95.94	2.0	329.0	46.5	5636.9	0.1	5.9	0.009	0.06091	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-17	24.0	54.8	92.13	4.3	333.3	50.5	5687.3	0.1	6.0	0.009	0.02088	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-18	24.0	63.9	94.39	3.6	336.9	60.3	5747.6	0.1	6.0	0.009	0.02235	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-19	24.0	62.8	93.14	4.3	341.2	58.5	5806.1	0.1	6.1	0.009	0.01624	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-20	24.0	58.6	94.54	3.2	344.4	55.4	5861.5	0.1	6.2	0.009	0.03125	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-21	24.0	54.6	93.11	3.8	348.1	50.8	5912.3	0.1	6.3	0.009	0.02128	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-22	24.0	64.1	94.04	3.8	351.9	60.3	5972.6	0.1	6.4	0.009	0.01832	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-23	24.0	64.1	92.34	4.9	356.9	59.2	6031.8	0.1	6.4	0.009	0.01222	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-24	24.0	67.7	93.44	4.4	361.3	63.2	6095.0	0.1	6.5	0.009	0.01351	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-25	24.0	67.3	93.12	4.6	365.9	62.7	6157.7	0.1	6.5	0.009	0.01512	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-26	24.0	65.4	92.59	4.8	370.8	60.5	6218.2	0.1	6.6	0.009	0.0124	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-27	24.0	66.7	93.16	4.6	375.3	62.1	6280.3	0.1	6.7	0.009	0.01535	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-28	24.0	62.6	93.06	4.3	379.7	58.2	6338.5	0.1	6.7	0.009	0.01613	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-29	24.0	61.3	92.79	4.4	384.1	56.9	6395.4	0.0	6.8	0.009	0.00452	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-Apr-30	24.0	64.6	93.15	4.4	388.5	60.2	6455.5	0.1	6.8	0.009	0.01584	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-01	24.0	65.2	93.04	4.5	393.0	60.7	6516.2	0.1	6.9	0.009	0.01542	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-02	24.0	60.5	92.99	4.2	397.3	56.2	6572.5	0.1	7.0	0.009	0.01651	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-03	24.0	66.0	93.67	4.2	401.5	61.9	6634.3	0.1	7.0	0.009	0.01675	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-04	24.0	69.8	93.81	4.3	405.8	65.4	6699.7	0.1	7.1	0.009	0.0162	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-05	24.0	65.9	93.48	4.3	410.1	61.6	6761.4	0.1	7.2	0.009	0.01395	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-06	24.0	64.3	93.06	4.5	414.6	59.8	6821.2	0.1	7.2	0.009	0.0157	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-07	24.0	69.7	93.41	4.6	419.1	65.1	6886.3	0.1	7.3	0.009	0.01307	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-08	24.0	64.3	92.92	4.6	423.7	59.8	6946.0	0.1	7.4	0.009	0.01319	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-09	24.0	67.6	93.33	4.5	428.2	63.1	7009.1	0.1	7.4	0.009	0.01774	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-10	24.0	69.4	93.47	4.5	432.7	64.9	7074.0	0.1	7.5	0.009	0.01104	97.0	0.0	32-1200	264	74.81	24	0	0	0	1000	500	
2009-May-11	24.0	79.0	92.23	6.1	438.9	72.9	7146.9	0.1	7.6	0.009	0.01303	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-12	24.0	84.3	92.03	6.7	445.6	77.6	7224.5	0.1	7.7	0.009	0.01339	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-13	24.0	82.1	91.45	7.0	452.6	75.1	7299.5	0.1	7.8	0.009	0.01282	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-14	24.0	82.2	92.04	6.5	459.1	75.7	7375.2	0.1	7.8	0.009	0.01223	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-15	24.0	79.4	92.11	6.3	465.4	73.1	7448.2	0.1	7.9	0.009	0.01278	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-16	24.0	78.3	91.51	6.7	472.1	71.7	7519.9	0.0	7.9	0.009	0.00301	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	80.7	92.51	6.0	478.1	74.7	7594.6	0.1	8.0	0.009	0.01325	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-18	24.0	83.9	92.82	6.0	484.1	77.8	7672.4	0.1	8.1	0.009	0.01329	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-19	24.0	66.3	92.01	5.3	489.4	61.0	7733.4	0.1	8.2	0.009	0.01509	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-20	24.0	70.2	92.95	5.0	494.4	65.2	7798.7	0.1	8.3	0.009	0.01616	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-21	24.0	72.4	92.22	5.6	500.0	66.7	7865.4	0.0	8.3	0.009	0.00355	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-22	24.0	77.8	92.22	6.1	506.0	71.7	7937.1	0.1	8.4	0.009	0.01322	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-23	24.0	75.7	92.13	6.0	512.0	69.8	8006.9	0.1	8.4	0.009	0.01174	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-24	24.0	76.7	91.07	6.9	518.9	69.8	8076.7	0.1	8.5	0.009	0.01022	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-25	24.0	75.7	92.24	5.9	524.7	69.8	8146.5	0.1	8.6	0.009	0.01193	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-26	24.0	77.5	92.25	6.0	530.7	71.5	8218.0	0.1	8.6	0.009	0.01167	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-27	24.0	77.0	91.83	6.3	537.0	70.7	8288.7	0.1	8.7	0.009	0.01113	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-28	24.0	72.3	92.36	5.5	542.5	66.8	8355.5	0.1	8.8	0.009	0.01085	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-29	24.0	78.0	91.33	6.8	549.3	71.2	8426.7	0.1	8.8	0.009	0.00888	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-30	24.0	73.5	91.03	6.6	555.9	66.9	8493.7	0.1	8.9	0.009	0.00909	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-May-31	24.0	76.4	91.98	6.1	562.0	70.2	8563.9	0.1	9.0	0.009	0.01144	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-01	24.0	75.9	91.47	6.5	568.5	69.4	8633.3	0.1	9.0	0.009	0.00927	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-02	24.0	76.5	91.02	6.9	575.4	69.6	8703.0	0.1	9.1	0.009	0.00728	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-03	24.0	78.9	90.99	7.1	582.5	71.8	8774.8	0.1	9.1	0.009	0.00985	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-04	24.0	77.6	91.11	6.9	589.4	70.7	8845.5	0.1	9.2	0.009	0.01014	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-05	24.0	75.0	90.85	6.9	596.2	68.2	8913.7	0.1	9.3	0.009	0.0102	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-06	24.0	77.6	90.89	7.1	603.3	70.6	8984.2	0.1	9.3	0.009	0.0099	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-07	24.0	74.4	90.31	7.2	610.5	67.2	9051.5	0.1	9.4	0.009	0.00971	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-08	24.0	80.9	91.54	6.8	617.4	74.0	9125.5	0.1	9.5	0.009	0.01023	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-09	24.0	79.0	91.08	7.1	624.4	72.0	9197.4	0.1	9.6	0.009	0.01135	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-10	24.0	79.8	93.08	5.5	629.9	74.2	9271.7	0.1	9.6	0.009	0.01449	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-11	24.0	79.3	92.20	6.2	636.1	73.2	9344.8	0.1	9.7	0.009	0.00969	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-12	24.0	82.4	91.66	6.9	643.0	75.5	9420.3	0.1	9.8	0.009	0.01164	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-13	24.0	77.1	91.51	6.6	649.5	70.6	9490.9	0.1	9.9	0.009	0.01069	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-14	24.0	80.4	92.38	6.1	655.7	74.3	9565.2	0.1	9.9	0.009	0.01142	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-15	24.0	74.7	90.79	6.9	662.6	67.8	9633.0	0.1	10.0	0.009	0.01017	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-16	24.0	80.9	91.48	6.9	669.4	74.0	9707.0	0.1	10.1	0.009	0.00871	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-17	24.0	75.6	90.68	7.1	676.5	68.6	9775.6	0.1	10.1	0.009	0.00993	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-18	24.0	77.6	90.45	7.4	683.9	70.2	9845.8	0.1	10.2	0.009	0.00945	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-19	24.0	74.5	90.49	7.1	691.0	67.4	9913.2	0.1	10.3	0.009	0.00987	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Jun-20	24.0	76.5	90.73	7.1	698.1	69.4	9982.6	0.1	10.3	0.009	0.00987	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-21	24.0	76.5	90.40	7.3	705.4	69.1	10051.7	0.1	10.4	0.009	0.0109	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-22	24.0	78.7	91.87	6.4	711.8	72.3	10124.0	0.1	10.5	0.009	0.01563	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-23	24.0	77.2	91.94	6.2	718.0	70.9	10195.0	0.1	10.6	0.009	0.01447	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-24	24.0	81.4	91.27	7.1	725.2	74.3	10269.3	0.1	10.7	0.009	0.01406	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-25	24.0	76.8	91.56	6.5	731.6	70.3	10339.6	0.1	10.8	0.009	0.01235	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-26	24.0	82.1	91.27	7.2	738.8	74.9	10414.5	0.1	10.9	0.009	0.00976	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-27	24.0	78.1	91.42	6.7	745.5	71.4	10485.9	0.1	10.9	0.009	0.01045	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-28	24.0	82.9	90.11	8.2	753.7	74.7	10560.6	0.1	11.0	0.009	0.00855	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-29	24.0	78.9	90.83	7.2	760.9	71.6	10632.2	0.1	11.1	0.009	0.0083	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jun-30	24.0	79.6	90.58	7.5	768.4	72.1	10704.2	0.1	11.1	0.009	0.00935	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-01	24.0	81.3	89.32	8.7	777.1	72.6	10776.9	0.1	11.2	0.009	0.00806	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-02	24.0	75.2	89.49	7.9	785.0	67.3	10844.2	0.1	11.3	0.009	0.00759	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-03	24.0	76.6	90.76	7.1	792.1	69.5	10913.7	0.1	11.3	0.009	0.00989	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-04	24.0	76.8	90.13	7.6	799.7	69.2	10982.9	0.1	11.4	0.009	0.00923	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-05	24.0	76.7	90.25	7.5	807.2	69.3	11052.2	0.1	11.5	0.009	0.00936	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-06	24.0	79.1	90.94	7.2	814.3	71.9	11124.1	0.1	11.5	0.009	0.00978	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-07	24.0	80.9	89.97	8.1	822.4	72.8	11196.9	0.1	11.6	0.009	0.00739	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-08	24.0	79.4	90.98	7.2	829.6	72.3	11269.2	0.1	11.7	0.009	0.00838	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-09	24.0	76.7	90.25	7.5	837.1	69.2	11338.4	0.1	11.7	0.009	0.00802	75.0	0.0	32-1200	270	89.66	21	0	0	0	1000	500	
2009-Jul-10	24.0	64.4	88.30	7.5	844.6	56.8	11395.2	0.1	11.8	0.009	0.00797	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-11	24.0	63.2	88.03	7.6	852.2	55.6	11450.8	0.1	11.8	0.009	0.00794	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-12	24.0	59.7	88.55	6.8	859.0	52.9	11503.7	0.1	11.9	0.009	0.00877	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-13	24.0	59.8	88.33	7.0	866.0	52.8	11556.6	0.1	12.0	0.009	0.0086	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-14	24.0	59.0	86.59	7.9	873.9	51.1	11607.7	0.0	12.0	0.009	0.00253	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-15	24.0	62.5	88.82	7.0	880.9	55.5	11663.2	0.0	12.0	0.009	0.00287	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-16	23.0	58.0	88.60	6.6	887.5	51.4	11714.5	0.1	12.1	0.009	0.00908	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-17	24.0	59.2	88.16	7.0	894.5	52.2	11766.7	0.1	12.1	0.009	0.00856	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-18	24.0	59.4	88.19	7.0	901.5	52.3	11819.1	0.1	12.2	0.009	0.00999	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-19	24.0	60.4	87.95	7.3	908.8	53.1	11872.1	0.1	12.2	0.009	0.00825	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-20	24.0	56.8	88.24	6.7	915.5	50.1	11922.3	0.1	12.3	0.009	0.00898	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-21	24.0	60.3	87.36	7.6	923.1	52.7	11974.9	0.1	12.4	0.009	0.00919	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-22	24.0	56.5	88.58	6.5	929.5	50.0	12025.0	0.1	12.4	0.009	0.0093	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	
2009-Jul-23	24.0	60.7	88.82	6.8	936.3	53.9	12078.9	0.1	12.5	0.009	0.00884	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³								CUM							
2009-Jul-24	24.0	60.2	88.43	7.0	943.3	53.2	12132.1	0.1	12.6	0.009	0.00862	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Jul-25	24.0	58.6	90.87	5.4	948.6	53.2	12185.3	0.1	12.6	0.009	0.00935	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Jul-26	24.0	59.8	89.34	6.4	955.0	53.4	12238.7	0.1	12.7	0.009	0.00942	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Jul-27	24.0	59.6	87.57	7.4	962.4	52.2	12290.9	0.1	12.7	0.009	0.00945	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Jul-28	24.0	58.7	89.51	6.2	968.6	52.6	12343.4	0.1	12.8	0.009	0.00812	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Jul-29	24.0	59.5	90.10	5.9	974.5	53.6	12397.1	0.1	12.8	0.009	0.01019	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Jul-30	24.0	58.4	88.38	6.8	981.3	51.6	12448.7	0.1	12.9	0.009	0.00884	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Jul-31	24.0	55.4	87.86	6.7	988.0	48.7	12497.4	0.1	13.0	0.009	0.00743	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-01	24.0	57.7	87.78	7.1	995.0	50.6	12548.0	0.1	13.0	0.009	0.00851	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-02	24.0	57.8	88.64	6.6	1001.6	51.3	12599.3	0.1	13.1	0.009	0.00761	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-03	24.0	56.6	89.69	5.8	1007.4	50.8	12650.1	0.1	13.1	0.009	0.01027	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-04	24.0	57.8	87.58	7.2	1014.6	50.6	12700.7	0.1	13.2	0.009	0.00836	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-05	24.0	59.8	88.26	7.0	1021.6	52.8	12753.5	0.1	13.2	0.009	0.00855	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-06	24.0	57.7	88.09	6.9	1028.5	50.8	12804.3	0.1	13.3	0.009	0.00873	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-07	24.0	59.8	88.14	7.1	1035.6	52.7	12856.9	0.1	13.4	0.009	0.00846	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-08	24.0	58.8	90.40	5.7	1041.3	53.2	12910.1	0.1	13.4	0.009	0.01062	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-09	24.0	62.4	88.99	6.9	1048.1	55.6	12965.7	0.1	13.5	0.009	0.00873	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-10	24.0	61.4	88.12	7.3	1055.4	54.1	13019.7	0.1	13.5	0.009	0.00823	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-11	24.0	62.3	89.71	6.4	1061.8	55.9	13075.6	0.1	13.6	0.009	0.00936	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-12	24.0	60.3	89.06	6.6	1068.4	53.7	13129.3	0.1	13.7	0.009	0.0091	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-13	24.0	61.6	89.42	6.5	1074.9	55.1	13184.4	0.1	13.7	0.009	0.0092	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-14	24.0	59.2	87.53	7.4	1082.3	51.8	13236.3	0.1	13.8	0.009	0.00949	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-15	24.0	61.5	89.76	6.3	1088.6	55.2	13291.4	0.1	13.9	0.009	0.01113	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-16	24.0	63.1	89.41	6.7	1095.3	56.4	13347.8	0.1	13.9	0.009	0.01048	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-17	24.0	62.9	89.36	6.7	1102.0	56.2	13404.0	0.1	14.0	0.009	0.01196	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-18	24.0	60.7	88.07	7.2	1109.2	53.5	13457.5	0.1	14.1	0.009	0.01105	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-19	24.0	62.2	89.34	6.6	1115.8	55.5	13513.0	0.1	14.2	0.009	0.01056	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-20	24.0	60.2	88.25	7.1	1122.9	53.1	13566.1	0.1	14.2	0.009	0.0099	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-21	24.0	64.7	89.81	6.6	1129.5	58.1	13624.2	0.1	14.3	0.009	0.01062	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-22	24.0	60.3	88.62	6.9	1136.4	53.4	13677.6	0.1	14.4	0.009	0.0102	94.0	0.0	32-1200	267	68.96	24	0	0	0	1000	300			
2009-Aug-23	24.0	72.7	91.97	5.8	1142.2	66.9	13744.4	0.1	14.4	0.009	0.01199	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Aug-24	24.0	73.2	91.67	6.1	1148.3	67.1	13811.6	0.1	14.5	0.009	0.01148	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Aug-25	24.0	76.6	91.98	6.1	1154.4	70.4	13882.0	0.1	14.6	0.009	0.01303	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Aug-26	24.0	73.9	91.73	6.1	1160.5	67.8	13949.8	0.1	14.7	0.009	0.00982	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	73.6	91.94	5.9	1166.5	67.6	14017.4	0.1	14.7	0.009	0.0118	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Aug-28	24.0	74.5	91.69	6.2	1172.7	68.3	14085.8	0.1	14.8	0.009	0.01131	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Aug-29	24.0	75.5	91.79	6.2	1178.9	69.3	14155.1	0.1	14.9	0.009	0.0129	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Aug-30	24.0	72.0	90.85	6.6	1185.5	65.4	14220.5	0.1	14.9	0.009	0.01062	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Aug-31	24.0	73.3	91.43	6.3	1191.7	67.0	14287.5	0.1	15.0	0.009	0.01115	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-01	24.0	69.3	90.44	6.6	1198.4	62.7	14350.1	0.1	15.1	0.009	0.01057	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-02	24.0	69.4	91.01	6.2	1204.6	63.2	14413.3	0.1	15.1	0.009	0.00962	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-03	24.0	65.4	91.86	5.3	1209.9	60.1	14473.3	0.1	15.2	0.009	0.01128	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-04	24.0	71.8	91.03	6.4	1216.4	65.3	14538.7	0.1	15.3	0.009	0.00932	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-05	24.0	69.5	90.92	6.3	1222.7	63.2	14601.8	0.1	15.3	0.009	0.00951	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-06	24.0	72.7	91.65	6.1	1228.7	66.7	14668.5	0.0	15.3	0.009	0.00329	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-07	16.0	55.3	91.51	4.7	1233.4	50.6	14719.0	0.1	15.4	0.009	0.01066	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-08	12.0	42.1	91.47	3.6	1237.0	38.5	14757.5	0.1	15.5	0.009	0.01671	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-09	24.0	72.6	92.78	5.2	1242.3	67.3	14824.9	0.1	15.5	0.009	0.01145	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-10	24.0	69.5	92.24	5.4	1247.6	64.1	14889.0	0.1	15.6	0.009	0.01113	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-11	24.0	64.9	92.51	4.9	1252.5	60.1	14949.0	0.1	15.6	0.009	0.01235	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-12	24.0	67.7	91.42	5.8	1258.3	61.9	15010.9	0.1	15.7	0.009	0.01033	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-13	24.0	65.5	90.64	6.1	1264.4	59.4	15070.3	0.1	15.8	0.009	0.00979	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-14	24.0	67.5	91.06	6.0	1270.5	61.5	15131.7	0.1	15.8	0.009	0.00995	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-15	24.0	67.4	90.63	6.3	1276.8	61.1	15192.8	0.1	15.9	0.009	0.00951	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-16	24.0	64.2	90.79	5.9	1282.7	58.3	15251.0	0.1	15.9	0.009	0.01015	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-17	24.0	67.4	90.74	6.2	1288.9	61.1	15312.1	0.1	16.0	0.009	0.00962	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-18	24.0	64.2	90.43	6.1	1295.1	58.0	15370.1	0.1	16.1	0.009	0.00977	77.0	0.0	32-1200	290	74.84	23	0	0	0	1000	400			
2009-Sep-19	24.0	66.4	92.70	4.9	1299.9	61.6	15431.7	0.1	16.1	0.009	0.01031	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-20	24.0	64.1	91.87	5.2	1305.1	58.9	15490.6	0.1	16.2	0.009	0.0096	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-21	24.0	63.9	91.62	5.4	1310.5	58.5	15549.1	0.1	16.2	0.009	0.00935	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-22	24.0	61.8	91.39	5.3	1315.8	56.5	15605.6	0.1	16.3	0.009	0.0094	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-23	24.0	61.4	91.23	5.4	1321.2	56.0	15661.6	0.1	16.3	0.009	0.00929	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-24	24.0	63.2	91.68	5.3	1326.4	58.0	15719.5	0.1	16.4	0.009	0.00951	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-25	24.0	66.3	91.64	5.5	1332.0	60.7	15780.3	0.1	16.4	0.009	0.00903	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-26	24.0	62.0	91.15	5.5	1337.5	56.5	15836.8	0.1	16.5	0.009	0.00911	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-27	24.0	62.8	91.56	5.3	1342.8	57.5	15894.3	0.1	16.5	0.009	0.00943	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-28	24.0	60.8	91.39	5.2	1348.0	55.5	15949.9	0.1	16.6	0.009	0.00956	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Sep-29	24.0	64.5	91.64	5.4	1353.4	59.1	16008.9	0.1	16.6	0.009	0.00928	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	66.3	91.85	5.4	1358.8	60.9	16069.8	0.1	16.7	0.009	0.00926	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-01	24.0	66.7	92.10	5.3	1364.1	61.4	16131.2	0.1	16.7	0.009	0.00949	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-02	24.0	66.2	91.78	5.4	1369.5	60.7	16192.0	0.1	16.8	0.009	0.00919	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-03	24.0	64.7	91.62	5.4	1374.9	59.3	16251.2	0.1	16.8	0.009	0.00923	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-04	24.0	66.9	91.46	5.7	1380.6	61.2	16312.4	0.1	16.9	0.009	0.00876	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-05	24.0	66.4	91.43	5.7	1386.3	60.7	16373.1	0.1	16.9	0.009	0.00879	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-06	24.0	65.6	91.15	5.8	1392.1	59.8	16432.9	0.1	17.0	0.009	0.00862	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-07	24.0	68.6	91.21	6.0	1398.2	62.6	16495.4	0.0	17.0	0.009	0.00663	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-08	24.0	67.9	92.00	5.4	1403.6	62.4	16557.9	0.0	17.0	0.009	0.00737	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-09	24.0	68.0	92.49	5.1	1408.7	62.9	16620.8	0.0	17.1	0.009	0.00783	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-10	24.0	65.4	91.85	5.3	1414.0	60.0	16680.8	0.0	17.1	0.009	0.0075	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-11	24.0	66.6	93.29	4.5	1418.5	62.1	16742.9	0.0	17.2	0.009	0.00895	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-12	24.0	65.8	92.15	5.2	1423.7	60.6	16803.5	0.0	17.2	0.009	0.00775	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-13	24.0	62.5	92.26	4.8	1428.5	57.7	16861.2	0.0	17.2	0.009	0.00826	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-14	24.0	63.2	92.59	4.7	1433.2	58.5	16919.7	0.0	17.3	0.009	0.00855	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-15	24.0	67.8	92.54	5.1	1438.2	62.8	16982.5	0.0	17.3	0.009	0.00791	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-16	24.0	65.2	91.84	5.3	1443.6	59.9	17042.3	0.0	17.4	0.009	0.00752	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-17	24.0	68.2	93.25	4.6	1448.2	63.6	17105.9	0.0	17.4	0.009	0.0087	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-18	24.0	65.6	93.05	4.6	1452.7	61.0	17166.9	0.0	17.4	0.009	0.00877	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-19	24.0	65.6	92.56	4.9	1457.6	60.7	17227.6	0.0	17.5	0.009	0.0082	79.0	0.0	32-1200	288	71.66	23	0	0	0	1000	300			
2009-Oct-20	24.0	66.9	93.42	4.4	1462.0	62.5	17290.1	0.0	17.5	0.009	0.00909	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-21	24.0	64.4	92.80	4.6	1466.6	59.8	17349.9	0.0	17.6	0.009	0.00862	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-22	24.0	67.3	93.78	4.2	1470.8	63.2	17413.0	0.0	17.6	0.009	0.00955	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-23	24.0	60.6	96.87	1.9	1472.7	58.7	17471.7	0.0	17.6	0.009	0.02105	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-24	24.0	63.7	91.47	5.4	1478.2	58.2	17530.0	0.1	17.7	0.009	0.00921	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-25	24.0	69.3	93.28	4.7	1482.8	64.7	17594.6	0.0	17.7	0.009	0.00858	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-26	24.0	64.6	93.89	4.0	1486.8	60.7	17655.3	0.1	17.8	0.009	0.01266	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-27	24.0	68.1	93.32	4.6	1491.3	63.5	17718.8	0.1	17.8	0.009	0.01099	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-28	24.0	67.6	94.07	4.0	1495.3	63.6	17782.4	0.0	17.9	0.009	0.00998	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-29	24.0	68.5	93.26	4.6	1500.0	63.9	17846.3	0.0	17.9	0.009	0.00866	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-30	24.0	66.5	93.81	4.1	1504.1	62.3	17908.6	0.0	17.9	0.009	0.0073	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Oct-31	24.0	67.4	93.62	4.3	1508.4	63.1	17971.7	0.0	18.0	0.009	0.00698	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Nov-01	24.0	71.1	94.15	4.2	1512.5	66.9	18038.6	0.0	18.0	0.009	0.00721	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			
2009-Nov-02	24.0	67.0	92.25	5.2	1517.7	61.8	18100.4	0.0	18.0	0.009	0.00578	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Measured + Prorated Volumes																			GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		Oil		Water		Gas		Amps	HZ	FTLBS	KWATTS																							
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																											
2009-Nov-03	24.0	67.8	93.35	4.5	1522.2	63.3	18163.7	0.0	18.1	0.009	0.00665	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-04	24.0	66.6	93.50	4.3	1526.6	62.3	18226.0	0.0	18.1	0.009	0.00693	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-05	24.0	58.0	93.08	4.0	1530.6	54.0	18279.9	0.0	18.1	0.009	0.00998	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-06	24.0	63.8	93.44	4.2	1534.7	59.6	18339.5	0.0	18.2	0.009	0.00718	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-07	24.0	66.3	92.67	4.9	1539.6	61.4	18400.9	0.0	18.2	0.009	0.00617	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-08	24.0	60.8	91.94	4.9	1544.5	55.9	18456.8	0.0	18.2	0.009	0.00612	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-09	24.0	62.9	92.67	4.6	1549.1	58.3	18515.1	0.0	18.2	0.009	0.00651	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-10	24.0	59.4	92.64	4.4	1553.5	55.0	18570.1	0.0	18.3	0.009	0.00686	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-11	24.0	62.3	92.76	4.5	1558.0	57.8	18627.9	0.0	18.3	0.009	0.00665	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-12	24.0	61.7	92.92	4.4	1562.4	57.3	18685.3	0.0	18.3	0.009	0.00686	84.0	0.0	32-1200	288	71.33	23	0	0	0	1000	200												
2009-Nov-13	24.0	68.6	93.03	4.8	1567.1	63.8	18749.1	0.0	18.4	0.009	0.00628	89.0	0.0	32-1200	288	73.91	23	0	0	0	1000	550												
2009-Nov-14	24.0	67.2	91.89	5.5	1572.6	61.7	18810.8	0.0	18.4	0.009	0.0055	89.0	0.0	32-1200	288	73.91	23	0	0	0	1000	550												
2009-Nov-15	24.0	70.9	92.43	5.4	1577.9	65.5	18876.3	0.0	18.4	0.009	0.0056	89.0	0.0	32-1200	288	73.91	23	0	0	0	1000	550												
2009-Nov-16	24.0	72.1	93.29	4.8	1582.8	67.3	18943.6	0.0	18.5	0.009	0.0062	89.0	0.0	32-1200	288	73.91	23	0	0	0	1000	550												
2009-Nov-17	24.0	65.9	92.03	5.3	1588.0	60.6	19004.2	0.0	18.5	0.009	0.00571	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-18	24.0	67.2	91.48	5.7	1593.8	61.5	19065.7	0.0	18.5	0.009	0.00524	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-19	24.0	69.0	91.38	6.0	1599.7	63.1	19128.8	0.0	18.5	0.009	0.00504	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-20	24.0	66.9	91.44	5.7	1605.4	61.2	19189.9	0.0	18.6	0.009	0.00524	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-21	24.0	69.1	91.17	6.1	1611.5	63.0	19252.9	0.0	18.6	0.009	0.00492	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-22	24.0	67.7	91.17	6.0	1617.5	61.8	19314.7	0.0	18.6	0.009	0.00502	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-23	24.0	65.8	91.17	5.8	1623.3	60.0	19374.7	0.0	18.7	0.009	0.00688	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-24	24.0	69.2	91.13	6.1	1629.5	63.1	19437.7	0.0	18.7	0.009	0.00651	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-25	24.0	68.8	91.37	5.9	1635.4	62.9	19500.6	0.0	18.7	0.009	0.00505	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-26	24.0	69.4	91.08	6.2	1641.6	63.2	19563.8	0.0	18.7	0.009	0.	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-27	24.0	71.2	91.78	5.9	1647.5	65.3	19629.1	0.0	18.8	0.009	0.00513	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-28	24.0	65.6	90.83	6.0	1653.5	59.6	19688.7	0.0	18.8	0.009	0.00498	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-29	24.0	60.8	89.83	6.2	1659.7	54.6	19743.3	0.0	18.8	0.009	0.00485	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Nov-30	24.0	69.9	91.15	6.2	1665.8	63.7	19807.1	0.0	18.9	0.009	0.00485	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Dec-01	24.0	65.9	91.20	5.8	1671.6	60.1	19867.2	0.0	18.9	0.009	0.	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Dec-02	24.0	69.9	90.91	6.4	1678.0	63.5	19930.7	0.0	18.9	0.009	0.00472	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Dec-03	24.0	66.0	91.10	5.9	1683.9	60.1	19990.8	0.0	18.9	0.009	0.00511	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Dec-04	24.0	69.7	92.52	5.2	1689.1	64.5	20055.2	0.0	19.0	0.009	0.00768	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Dec-05	24.0	70.2	91.70	5.8	1694.9	64.4	20119.6	0.0	19.0	0.009	0.00686	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												
2009-Dec-06	24.0	67.2	91.51	5.7	1700.6	61.5	20181.1	0.0	19.0	0.009	0.00526	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750												

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Measured + Prorated Volumes																		TBP (kPa)	CSP (kPa)	RM			
		Fluid		Cut %		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR						
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS														
2009-Dec-07	24.0	68.5	91.62	5.7	1706.3	62.8	20243.9	0.0	19.1	0.009	0.00523	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-08	24.0	66.0	91.39	5.7	1712.0	60.3	20304.2	0.0	19.1	0.009	0.00704	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-09	24.0	64.4	91.74	5.3	1717.3	59.1	20363.3	0.0	19.1	0.009	0.00752	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-10	24.0	63.0	91.49	5.4	1722.7	57.6	20420.9	0.0	19.2	0.009	0.0056	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-11	24.0	62.5	89.88	6.3	1729.0	56.2	20477.1	0.0	19.2	0.009	0.00475	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-12	24.0	66.5	92.18	5.2	1734.2	61.3	20538.4	0.0	19.2	0.009	0.00577	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-13	24.0	65.5	90.86	6.0	1740.2	59.5	20597.9	0.0	19.3	0.009	0.00502	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-14	24.0	65.4	88.95	7.2	1747.4	58.2	20656.0	0.0	19.3	0.009	0.00415	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-15	24.0	66.7	91.36	5.8	1753.2	60.9	20717.0	0.0	19.3	0.009	0.00694	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-16	24.0	62.7	89.22	6.8	1760.0	56.0	20772.9	0.0	19.4	0.009	0.00592	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-17	24.0	65.8	90.65	6.2	1766.1	59.6	20832.5	0.0	19.4	0.009	0.0065	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-18	24.0	69.8	90.41	6.7	1772.8	63.1	20895.6	0.1	19.5	0.009	0.00747	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-19	24.0	67.5	90.76	6.2	1779.0	61.3	20956.9	0.1	19.5	0.009	0.00801	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-20	24.0	71.3	91.48	6.1	1785.1	65.2	21022.0	0.1	19.6	0.009	0.00824	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-21	24.0	70.0	91.27	6.1	1791.2	63.9	21085.9	0.0	19.6	0.009	0.00655	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-22	24.0	65.4	91.65	5.5	1796.7	60.0	21145.9	0.1	19.7	0.009	0.00916	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-23	24.0	68.1	90.69	6.3	1803.0	61.8	21207.6	0.1	19.7	0.009	0.00789	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-24	24.0	66.3	91.12	5.9	1808.9	60.4	21268.1	0.0	19.7	0.009	0.00679	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-25	24.0	70.0	92.12	5.5	1814.4	64.5	21332.6	0.0	19.8	0.009	0.00725	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-26	24.0	70.3	92.01	5.6	1820.0	64.7	21397.2	0.0	19.8	0.009	0.00712	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-27	24.0	65.7	91.46	5.6	1825.7	60.1	21457.3	0.1	19.9	0.009	0.00891	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-28	24.0	68.4	91.78	5.6	1831.3	62.8	21520.1	0.0	19.9	0.009	0.00712	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-29	24.0	68.7	94.73	3.6	1834.9	65.0	21585.1	0.0	20.0	0.009	0.01105	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-30	24.0	68.0	92.25	5.3	1840.2	62.7	21647.9	0.0	20.0	0.009	0.00569	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
2009-Dec-31	24.0	68.6	92.76	5.0	1845.1	63.7	21711.5	0.0	20.0	0.009	0.00604	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750			
Well Totals:	8739.0	23556.7		1845.1	21711.5		20.0																		
Well Avg.:		64.5	92.25	5.1		59.5		0.1		0.009	0.012123	86.4	0.0		267	75.87					1000	502			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jan-01	24.0	51.2	99.92	0.0	0.0	51.2	51.2	0.0	0.0	0.	0.	40.0	380.0	32-1200	117	139.24	13	0	0	0	1200	250			
2009-Jan-02	24.0	50.6	99.90	0.1	0.1	50.6	101.8	0.0	0.0	0.	0.	40.0	380.0	32-1200	117	139.24	13	0	0	0	1200	250			
2009-Jan-03	24.0	50.9	99.92	0.0	0.1	50.9	152.6	0.0	0.0	0.	0.	40.0	380.0	32-1200	117	139.24	13	0	0	0	1200	250			
2009-Jan-04	24.0	50.9	99.92	0.0	0.2	50.9	203.5	0.0	0.0	0.	0.	40.0	380.0	32-1200	117	139.24	13	0	0	0	1200	250			
2009-Jan-05	24.0	51.1	99.90	0.1	0.2	51.1	254.6	0.0	0.0	0.	0.	40.0	380.0	32-1200	117	139.24	13	0	0	0	1200	250			
2009-Jan-06	24.0	50.4	99.92	0.0	0.3	50.3	304.9	0.0	0.0	0.	0.	40.0	380.0	32-1200	117	139.24	13	0	0	0	1200	250			
2009-Jan-07	24.0	48.8	99.92	0.0	0.3	48.8	353.7	0.0	0.0	0.	0.	40.0	380.0	32-1200	117	139.24	13	0	0	0	1200	250			
2009-Jan-08	24.0	50.5	99.92	0.0	0.3	50.5	404.1	0.0	0.0	0.	0.	40.0	380.0	32-1200	117	139.24	13	0	0	0	1200	250			
2009-Jan-09	24.0	51.9	99.90	0.1	0.4	51.8	456.0	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-10	24.0	52.1	99.90	0.1	0.4	52.1	508.0	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-11	24.0	51.3	99.92	0.0	0.5	51.2	559.3	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-12	24.0	51.6	99.92	0.0	0.5	51.6	610.9	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-13	24.0	51.0	99.90	0.1	0.6	50.9	661.8	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-14	24.0	50.3	99.92	0.0	0.6	50.2	712.0	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-15	24.0	52.2	99.92	0.0	0.7	52.1	764.1	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-16	24.0	47.9	99.92	0.0	0.7	47.9	812.0	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-17	24.0	48.6	99.92	0.0	0.7	48.6	860.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-18	24.0	57.0	99.93	0.0	0.8	56.9	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-19	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-20	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-21	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-22	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-23	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-24	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-25	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-26	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-27	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-28	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-29	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-30	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Jan-31	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Feb-01	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Feb-02	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			
2009-Feb-03	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-05	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-06	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-07	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-08	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-09	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-10	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-11	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-12	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-13	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-14	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-15	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-16	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-17	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-18	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-19	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-20	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-21	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-22	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-23	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-24	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-25	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-26	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-27	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Feb-28	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-01	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-02	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-03	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-04	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-05	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-06	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-07	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-08	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-09	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-11	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-12	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-13	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-14	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-15	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-16	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-17	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-18	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-19	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-20	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-21	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-22	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-23	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-24	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-25	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-26	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-27	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-28	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-29	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-30	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Mar-31	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-01	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-02	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-03	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-04	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-05	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-06	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-07	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-08	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-09	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-10	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-11	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-12	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-14	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-15	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-16	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-17	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-18	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-19	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-20	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-21	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-22	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-23	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-24	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-25	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-26	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-27	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-28	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-29	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Apr-30	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-01	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-02	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-03	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-04	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-05	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-06	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-07	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-08	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-09	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-10	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-11	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-12	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-13	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-14	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-15	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-16	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-18	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-19	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-20	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-21	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-22	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-23	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-24	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-25	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-26	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-27	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-28	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-29	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-30	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-May-31	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-01	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-02	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-03	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-04	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-05	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-06	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-07	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-08	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-09	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-10	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-11	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-12	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-13	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-14	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-15	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-16	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-17	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-18	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-19	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-21	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-22	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-23	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-24	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-25	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-26	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-27	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-28	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-29	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jun-30	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-01	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-02	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-03	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-04	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-05	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-06	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-07	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-08	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-09	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-10	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-11	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-12	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-13	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-14	.0	0.0	0.00	0.0	0.8	0.0	917.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	141	119.06	14	0	0	0	1200	250	
2009-Jul-15	24.0	33.1	99.91	0.0	0.8	33.1	950.7	0.0	0.0	0.	0.	45.0	427.5	32-1200	98	98.76	14	0	0	0	1200	250	
2009-Jul-16	23.0	30.7	99.90	0.0	0.8	30.7	981.3	0.0	0.0	0.	0.	45.0	427.5	32-1200	98	98.76	14	0	0	0	1200	250	
2009-Jul-17	24.0	31.2	99.90	0.0	0.9	31.2	1012.5	0.0	0.0	0.	0.	45.0	427.5	32-1200	98	98.76	14	0	0	0	1200	250	
2009-Jul-18	24.0	31.3	99.90	0.0	0.9	31.2	1043.7	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-19	24.0	31.7	99.91	0.0	0.9	31.7	1075.4	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-20	24.0	30.0	99.90	0.0	1.0	29.9	1105.3	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-21	24.0	31.5	99.90	0.0	1.0	31.4	1136.7	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-22	24.0	29.9	99.90	0.0	1.0	29.9	1166.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-23	24.0	32.2	99.91	0.0	1.0	32.2	1198.7	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	31.8	99.91	0.0	1.1	31.8	1230.5	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-25	24.0	31.8	99.94	0.0	1.1	31.8	1262.2	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-26	24.0	31.9	99.91	0.0	1.1	31.9	1294.1	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-27	24.0	31.2	99.90	0.0	1.2	31.2	1325.3	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-28	24.0	31.4	99.90	0.0	1.2	31.4	1356.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-29	24.0	32.0	99.94	0.0	1.2	32.0	1388.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-30	24.0	30.8	99.90	0.0	1.2	30.8	1419.4	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Jul-31	24.0	29.1	99.90	0.0	1.3	29.1	1448.5	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-01	24.0	30.3	99.90	0.0	1.3	30.2	1478.7	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-02	24.0	30.6	99.90	0.0	1.3	30.6	1509.3	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-03	24.0	30.3	99.93	0.0	1.3	30.3	1539.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-04	24.0	30.2	99.90	0.0	1.4	30.2	1569.8	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-05	24.0	31.5	99.90	0.0	1.4	31.5	1601.3	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-06	24.0	30.3	99.90	0.0	1.4	30.3	1631.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-07	24.0	31.5	99.90	0.0	1.5	31.4	1663.0	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-08	24.0	31.8	99.94	0.0	1.5	31.7	1694.8	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-09	24.0	33.2	99.91	0.0	1.5	33.2	1727.9	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-10	24.0	32.3	99.91	0.0	1.5	32.3	1760.2	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-11	24.0	33.4	99.91	0.0	1.6	33.4	1793.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-12	24.0	32.1	99.91	0.0	1.6	32.0	1825.6	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-13	24.0	32.9	99.91	0.0	1.6	32.9	1858.5	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-14	24.0	31.0	99.90	0.0	1.7	30.9	1889.4	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-15	24.0	33.0	99.91	0.0	1.7	32.9	1922.3	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-16	24.0	33.7	99.91	0.0	1.7	33.7	1956.0	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-17	24.0	33.6	99.91	0.0	1.8	33.5	1989.5	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-18	24.0	31.9	99.91	0.0	1.8	31.9	2021.4	0.0	0.0	0.	0.	45.0	427.5	32-1200	84	115.22	12	0	0	0	1200	250	
2009-Aug-19	24.0	6.6	99.10	0.1	1.8	6.6	2028.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-20	24.0	6.4	99.06	0.1	1.9	6.3	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-21	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-22	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-23	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-24	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-25	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-26	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Aug-27	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-28	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-29	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-30	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Aug-31	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-01	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-02	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-03	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-04	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-05	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-06	.0	0.0	0.00	0.0	1.9	0.0	2034.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-07	16.0	5.0	98.99	0.1	2.0	4.9	2039.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-08	12.0	3.8	99.20	0.0	2.0	3.7	2042.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-09	24.0	6.6	99.24	0.1	2.0	6.5	2049.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-10	24.0	6.3	99.20	0.1	2.1	6.2	2055.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-11	24.0	5.9	99.15	0.1	2.1	5.8	2061.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-12	24.0	6.1	99.01	0.1	2.2	6.0	2067.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-13	24.0	5.8	98.97	0.1	2.3	5.8	2073.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-14	24.0	6.0	99.00	0.1	2.3	6.0	2079.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	84	23.07	15	0	0	0	1200	250	
2009-Sep-15	24.0	33.1	99.70	0.1	2.4	33.0	2112.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-16	24.0	31.6	99.72	0.1	2.5	31.5	2143.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-17	24.0	33.2	99.70	0.1	2.6	33.1	2176.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-18	24.0	31.5	99.68	0.1	2.7	31.4	2208.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-19	24.0	34.8	99.74	0.1	2.8	34.7	2242.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-20	24.0	33.2	99.70	0.1	2.9	33.1	2276.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-21	24.0	33.0	99.70	0.1	3.0	32.9	2309.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-22	24.0	31.9	99.69	0.1	3.1	31.8	2340.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-23	24.0	31.6	99.68	0.1	3.2	31.5	2372.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-24	24.0	32.7	99.69	0.1	3.3	32.6	2404.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-25	24.0	34.3	99.71	0.1	3.4	34.2	2439.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-26	24.0	31.9	99.69	0.1	3.5	31.8	2470.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-27	24.0	32.5	99.69	0.1	3.6	32.4	2503.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-28	24.0	31.4	99.68	0.1	3.7	31.3	2534.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	
2009-Sep-29	24.0	33.4	99.70	0.1	3.8	33.3	2567.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	88	121.77	11	0	0	0	1200	250	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	34.4	99.71	0.1	3.9	34.3	2602.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-01	24.0	34.7	99.71	0.1	4.0	34.6	2636.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-02	24.0	34.3	99.71	0.1	4.1	34.2	2670.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-03	24.0	33.5	99.70	0.1	4.2	33.4	2704.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-04	24.0	34.5	99.68	0.1	4.3	34.4	2738.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-05	24.0	34.3	99.68	0.1	4.4	34.2	2772.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-06	24.0	33.7	99.67	0.1	4.5	33.6	2806.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-07	24.0	35.3	99.69	0.1	4.6	35.2	2841.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-08	24.0	35.2	99.72	0.1	4.7	35.1	2876.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-09	24.0	35.5	99.72	0.1	4.8	35.4	2912.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-10	24.0	33.9	99.70	0.1	4.9	33.8	2945.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-11	24.0	35.0	99.77	0.1	5.0	35.0	2980.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-12	24.0	34.2	99.71	0.1	5.1	34.1	3014.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-13	24.0	32.6	99.72	0.1	5.2	32.5	3047.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-14	24.0	33.0	99.73	0.1	5.3	32.9	3080.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-15	24.0	35.4	99.72	0.1	5.4	35.3	3115.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-16	24.0	33.8	99.70	0.1	5.5	33.7	3149.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-17	24.0	35.9	99.75	0.1	5.6	35.8	3185.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-18	24.0	34.4	99.74	0.1	5.7	34.3	3219.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-19	24.0	34.2	99.74	0.1	5.8	34.2	3253.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-20	24.0	35.3	99.74	0.1	5.9	35.2	3288.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-21	24.0	33.7	99.73	0.1	5.9	33.7	3322.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-22	24.0	35.6	99.78	0.1	6.0	35.5	3357.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-23	24.0	33.1	99.88	0.0	6.1	33.1	3390.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-24	24.0	32.9	99.67	0.1	6.2	32.8	3423.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-25	24.0	36.5	99.75	0.1	6.3	36.4	3460.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-26	24.0	34.2	99.77	0.1	6.3	34.2	3494.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-27	24.0	35.9	99.75	0.1	6.4	35.8	3529.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-28	24.0	35.9	99.78	0.1	6.5	35.8	3565.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-29	24.0	36.1	99.75	0.1	6.6	36.0	3601.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-30	24.0	35.2	99.77	0.1	6.7	35.1	3636.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Oct-31	24.0	35.6	99.75	0.1	6.8	35.5	3672.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	88 121.77	11	0	0	0	1200	250		
2009-Nov-01	24.0	39.3	99.85	0.1	6.8	39.2	3711.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 105.13	8	0	0	0	1200	250		
2009-Nov-02	24.0	36.3	99.81	0.1	6.9	36.2	3747.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 105.13	8	0	0	0	1200	250		

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Nov-03	24.0	37.1	99.84	0.1	7.0	37.1	3784.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	105.13	8	0	0	0	1200	250			
2009-Nov-04	24.0	36.6	99.84	0.1	7.0	36.5	3821.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	105.13	8	0	0	0	1200	250			
2009-Nov-05	24.0	31.7	99.81	0.1	7.1	31.6	3852.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	105.13	8	0	0	0	1200	250			
2009-Nov-06	24.0	35.0	99.83	0.1	7.1	34.9	3887.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	105.13	8	0	0	0	1200	250			
2009-Nov-07	24.0	36.1	99.81	0.1	7.2	36.0	3923.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	105.13	8	0	0	0	1200	250			
2009-Nov-08	24.0	32.8	99.79	0.1	7.3	32.8	3956.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	105.13	8	0	0	0	1200	250			
2009-Nov-09	24.0	34.2	99.82	0.1	7.3	34.2	3990.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	105.13	8	0	0	0	1200	250			
2009-Nov-10	24.0	32.3	99.81	0.1	7.4	32.2	4022.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	105.13	8	0	0	0	1200	250			
2009-Nov-11	24.0	33.9	99.82	0.1	7.5	33.9	4056.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	105.13	8	0	0	0	1200	250			
2009-Nov-12	24.0	45.8	99.06	0.4	7.9	45.3	4102.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-13	24.0	49.4	99.13	0.4	8.3	48.9	4151.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-14	24.0	47.8	98.97	0.5	8.8	47.3	4198.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-15	24.0	50.7	99.05	0.5	9.3	50.2	4248.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-16	24.0	52.0	99.15	0.4	9.7	51.6	4300.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-17	24.0	47.6	99.12	0.4	10.2	47.2	4347.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-18	24.0	48.3	99.05	0.5	10.6	47.8	4395.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-19	24.0	49.5	99.03	0.5	11.1	49.1	4444.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-20	24.0	48.0	99.04	0.5	11.6	47.6	4491.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-21	24.0	49.5	99.01	0.5	12.0	49.0	4540.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-22	24.0	48.5	99.01	0.5	12.5	48.0	4588.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-23	24.0	47.1	99.00	0.5	13.0	46.7	4635.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-24	24.0	49.5	99.01	0.5	13.5	49.1	4684.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-25	24.0	49.4	99.03	0.5	14.0	48.9	4733.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-26	24.0	49.7	98.99	0.5	14.5	49.2	4782.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-27	24.0	51.3	99.08	0.5	14.9	50.8	4833.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-28	24.0	46.8	98.98	0.5	15.4	46.4	4879.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-29	24.0	43.0	98.84	0.5	15.9	42.5	4922.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Nov-30	24.0	50.1	99.00	0.5	16.4	49.6	4971.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Dec-01	24.0	47.2	99.03	0.5	16.9	46.8	5018.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Dec-02	24.0	49.9	98.98	0.5	17.4	49.4	5067.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Dec-03	24.0	47.2	99.00	0.5	17.9	46.8	5114.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Dec-04	24.0	50.6	99.17	0.4	18.3	50.1	5164.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Dec-05	24.0	50.5	99.07	0.5	18.7	50.1	5214.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			
2009-Dec-06	24.0	48.3	99.05	0.5	19.2	47.8	5262.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	106	143.10	8	0	0	0	1200	250			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	49.3	99.07	0.5	19.7	48.8	5311.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-08	24.0	47.4	99.03	0.5	20.1	46.9	5358.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-09	24.0	46.4	99.07	0.4	20.6	46.0	5404.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-10	24.0	45.3	99.05	0.4	21.0	44.8	5449.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-11	24.0	44.2	98.85	0.5	21.5	43.7	5492.9	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-12	24.0	48.1	99.13	0.4	21.9	47.7	5540.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-13	24.0	46.7	98.97	0.5	22.4	46.3	5586.8	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-14	24.0	45.8	98.73	0.6	23.0	45.3	5632.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-15	24.0	47.8	99.04	0.5	23.4	47.4	5679.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-16	24.0	44.1	98.77	0.5	24.0	43.5	5723.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-17	24.0	46.9	98.95	0.5	24.5	46.4	5769.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-18	24.0	49.6	98.91	0.5	25.0	49.0	5818.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-19	24.0	48.2	98.96	0.5	25.5	47.7	5866.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-20	24.0	51.2	99.04	0.5	26.0	50.7	5916.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-21	24.0	50.2	99.02	0.5	26.5	49.7	5966.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-22	24.0	47.1	99.07	0.4	26.9	46.6	6013.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-23	24.0	48.6	98.95	0.5	27.4	48.1	6061.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-24	24.0	47.5	99.01	0.5	27.9	47.0	6108.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-25	24.0	50.6	99.13	0.4	28.3	50.2	6158.2	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-26	24.0	50.8	99.11	0.5	28.8	50.3	6208.6	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-27	24.0	47.2	99.05	0.5	29.2	46.8	6255.3	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-28	24.0	49.3	99.09	0.5	29.7	48.8	6304.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-29	24.0	50.9	99.43	0.3	30.0	50.6	6354.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-30	24.0	49.2	99.15	0.4	30.4	48.8	6403.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
2009-Dec-31	24.0	49.9	99.20	0.4	30.8	49.5	6453.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	106 143.10	8	0	0	0	1200	250		
Well Totals:	4083.0	6483.8		30.8		6453.0		0.0															
Well Avg.:		17.8	46.64	0.1		17.7		0.0		0.	0.	28.2	268.3		118 115.12					1200	250		

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	57.3	99.55	0.3	0.3	57.1	57.1	0.1	0.1	0.125	0.19231	20.0	0.0	200TP1200	145	102.62	11	0	0	0	300	100	
2009-Jan-02	24.0	56.6	99.49	0.3	0.6	56.3	113.4	0.1	0.1	0.125	0.2069	20.0	0.0	200TP1200	145	102.62	11	0	0	0	300	100	
2009-Jan-03	24.0	56.9	99.60	0.2	0.8	56.7	170.1	0.0	0.1	0.125	0.13043	20.0	0.0	200TP1200	145	102.62	11	0	0	0	300	100	
2009-Jan-04	24.0	56.9	99.56	0.3	1.0	56.7	226.8	0.1	0.2	0.125	0.2	20.0	0.0	200TP1200	145	102.62	11	0	0	0	300	100	
2009-Jan-05	24.0	57.2	99.51	0.3	1.3	56.9	283.7	0.1	0.3	0.125	0.21429	20.0	0.0	200TP1200	145	102.62	11	0	0	0	300	100	
2009-Jan-06	24.0	56.3	99.57	0.2	1.6	56.1	339.8	0.1	0.3	0.125	0.20833	20.0	0.0	200TP1200	145	102.62	11	0	0	0	300	100	
2009-Jan-07	24.0	54.6	99.52	0.3	1.8	54.4	394.1	0.0	0.3	0.125	0.07692	20.0	0.0	200TP1200	145	102.62	11	0	0	0	300	100	
2009-Jan-08	24.0	56.5	99.56	0.3	2.1	56.3	450.4	0.1	0.4	0.125	0.24	20.0	0.0	200TP1200	145	102.62	11	0	0	0	300	100	
2009-Jan-09	24.0	56.3	99.54	0.3	2.3	56.1	506.5	0.1	0.4	0.125	0.19231	20.0	0.0	200TP1200	145	102.62	11	0	0	0	300	100	
2009-Jan-10	24.0	55.9	99.52	0.3	2.6	55.6	562.1	0.0	0.5	0.125	0.11111	23.0	0.0	200TP1200	145	101.37	12	0	0	0	300	100	
2009-Jan-11	24.0	55.0	99.55	0.3	2.8	54.7	616.8	0.1	0.5	0.125	0.2	23.0	0.0	200TP1200	145	101.37	12	0	0	0	300	100	
2009-Jan-12	24.0	55.4	99.53	0.3	3.1	55.1	671.9	0.1	0.6	0.125	0.19231	23.0	0.0	200TP1200	145	101.37	12	0	0	0	300	100	
2009-Jan-13	24.0	54.7	99.49	0.3	3.4	54.4	726.3	0.1	0.6	0.125	0.21429	23.0	0.0	200TP1200	145	101.37	12	0	0	0	300	100	
2009-Jan-14	24.0	53.9	99.54	0.3	3.6	53.7	779.9	0.1	0.7	0.125	0.24	23.0	0.0	200TP1200	145	101.37	12	0	0	0	300	100	
2009-Jan-15	24.0	56.0	99.54	0.3	3.9	55.7	835.6	0.1	0.7	0.125	0.23077	23.0	0.0	200TP1200	145	101.37	12	0	0	0	300	100	
2009-Jan-16	24.0	51.4	99.49	0.3	4.2	51.2	886.8	0.1	0.8	0.125	0.23077	23.0	0.0	200TP1200	145	101.37	12	0	0	0	300	100	
2009-Jan-17	24.0	53.5	99.50	0.3	4.4	53.2	940.0	0.1	0.9	0.125	0.18519	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-18	24.0	62.6	99.62	0.2	4.7	62.3	1002.3	0.1	0.9	0.125	0.20833	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-19	24.0	56.9	99.53	0.3	4.9	56.6	1058.9	0.0	0.9	0.125	0.07407	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-20	24.0	54.2	99.46	0.3	5.2	53.9	1112.8	0.1	1.0	0.125	0.2069	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-21	24.0	52.6	99.51	0.3	5.5	52.3	1165.1	0.1	1.0	0.125	0.23077	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-22	24.0	57.1	99.54	0.3	5.7	56.9	1222.0	0.1	1.1	0.125	0.23077	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-23	24.0	55.1	99.53	0.3	6.0	54.9	1276.9	0.1	1.2	0.125	0.23077	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-24	24.0	54.9	99.54	0.3	6.3	54.7	1331.5	0.1	1.2	0.125	0.2	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-25	24.0	56.3	99.47	0.3	6.6	56.0	1387.5	0.1	1.3	0.125	0.2	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-26	24.0	55.6	99.51	0.3	6.8	55.3	1442.8	0.1	1.3	0.125	0.18519	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-27	24.0	56.0	99.50	0.3	7.1	55.7	1498.5	0.1	1.4	0.125	0.25	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-28	24.0	55.2	99.33	0.4	7.5	54.8	1553.3	0.1	1.5	0.125	0.16216	23.0	0.0	200TP1200	145	103.92	12	0	0	0	300	100	
2009-Jan-29	24.0	35.7	99.86	0.1	7.5	35.7	1589.0	0.0	1.5	0.125	0.6	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100	
2009-Jan-30	24.0	38.7	99.59	0.2	7.7	38.6	1627.6	0.0	1.5	0.125	0.25	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100	
2009-Jan-31	24.0	39.0	99.49	0.2	7.9	38.8	1666.3	0.0	1.6	0.125	0.15	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100	
2009-Feb-01	24.0	36.2	99.53	0.2	8.1	36.1	1702.4	0.0	1.6	0.125	0.17647	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100	
2009-Feb-02	24.0	38.0	99.61	0.2	8.2	37.9	1740.3	0.0	1.6	0.125	0.2	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100	
2009-Feb-03	24.0	38.3	99.63	0.1	8.3	38.2	1778.5	0.0	1.7	0.125	0.28571	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Feb-04	24.0	38.5	99.64	0.1	8.5	38.4	1816.8	0.0	1.7	0.125	0.28571	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100			
2009-Feb-05	24.0	36.8	99.56	0.2	8.6	36.6	1853.5	0.0	1.7	0.125	0.1875	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100			
2009-Feb-06	24.0	38.3	99.61	0.2	8.8	38.2	1891.6	0.0	1.8	0.125	0.26667	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100			
2009-Feb-07	24.0	38.2	99.55	0.2	9.0	38.0	1929.6	0.0	1.8	0.125	0.17647	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100			
2009-Feb-08	24.0	37.1	99.60	0.2	9.1	36.9	1966.5	0.0	1.8	0.125	0.26667	15.0	0.0	200TP1200	110	92.76	11	0	0	0	300	100			
2009-Feb-09	24.0	38.3	100.00	0.0	9.1	38.3	2004.9	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-10	24.0	37.5	100.00	0.0	9.1	37.5	2042.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-11	24.0	37.1	100.00	0.0	9.1	37.1	2079.5	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-12	24.0	36.6	100.00	0.0	9.1	36.6	2116.0	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-13	24.0	37.5	100.00	0.0	9.1	37.5	2153.6	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-14	24.0	39.9	100.00	0.0	9.1	39.9	2193.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-15	24.0	41.6	100.00	0.0	9.1	41.6	2235.0	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-16	24.0	40.2	100.00	0.0	9.1	40.2	2275.2	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-17	24.0	40.3	100.00	0.0	9.1	40.3	2315.5	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-18	24.0	42.0	100.00	0.0	9.1	42.0	2357.5	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-19	24.0	39.3	100.00	0.0	9.1	39.3	2396.8	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-20	24.0	39.3	100.00	0.0	9.1	39.3	2436.1	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-21	24.0	39.4	100.00	0.0	9.1	39.4	2475.5	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-22	24.0	39.4	100.00	0.0	9.1	39.4	2514.9	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-23	24.0	39.2	100.00	0.0	9.1	39.2	2554.2	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-24	24.0	40.0	100.00	0.0	9.1	40.0	2594.2	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-25	24.0	39.7	100.00	0.0	9.1	39.7	2633.9	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-26	24.0	39.5	100.00	0.0	9.1	39.5	2673.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-27	24.0	39.1	100.00	0.0	9.1	39.1	2712.5	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Feb-28	24.0	39.4	100.00	0.0	9.1	39.4	2751.9	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	71.64	12	0	0	0	300	150			
2009-Mar-01	24.0	39.5	100.00	0.0	9.1	39.5	2791.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150			
2009-Mar-02	24.0	39.0	100.00	0.0	9.1	39.0	2830.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150			
2009-Mar-03	24.0	38.4	100.00	0.0	9.1	38.4	2868.7	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150			
2009-Mar-04	24.0	43.7	100.00	0.0	9.1	43.7	2912.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150			
2009-Mar-05	24.0	42.2	100.00	0.0	9.1	42.2	2954.6	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150			
2009-Mar-06	24.0	39.4	100.00	0.0	9.1	39.4	2994.1	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150			
2009-Mar-07	24.0	41.4	100.00	0.0	9.1	41.4	3035.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150			
2009-Mar-08	24.0	41.3	100.00	0.0	9.1	41.3	3076.7	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150			
2009-Mar-09	24.0	43.6	100.00	0.0	9.1	43.6	3120.3	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	44.1	100.00	0.0	9.1	44.1	3164.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-11	24.0	42.2	100.00	0.0	9.1	42.2	3206.6	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-12	24.0	47.8	100.00	0.0	9.1	47.8	3254.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-13	24.0	44.5	100.00	0.0	9.1	44.5	3298.9	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-14	24.0	42.7	100.00	0.0	9.1	42.7	3341.6	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-15	24.0	44.5	100.00	0.0	9.1	44.5	3386.1	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-16	24.0	43.9	100.00	0.0	9.1	43.9	3429.9	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-17	24.0	43.8	100.00	0.0	9.1	43.8	3473.7	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-18	24.0	45.9	100.00	0.0	9.1	45.9	3519.6	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-19	24.0	43.3	100.00	0.0	9.1	43.3	3562.8	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-20	24.0	45.0	100.00	0.0	9.1	45.0	3607.9	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-21	24.0	45.6	100.00	0.0	9.1	45.6	3653.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-22	24.0	48.0	100.00	0.0	9.1	48.0	3701.4	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-23	24.0	45.3	100.00	0.0	9.1	45.3	3746.7	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-24	24.0	46.2	100.00	0.0	9.1	46.2	3792.8	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-25	24.0	46.9	100.00	0.0	9.1	46.9	3839.7	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-26	24.0	42.4	100.00	0.0	9.1	42.4	3882.1	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-27	24.0	48.7	100.00	0.0	9.1	48.7	3930.8	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-28	24.0	44.4	100.00	0.0	9.1	44.4	3975.2	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-29	24.0	44.4	100.00	0.0	9.1	44.4	4019.6	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-30	24.0	44.5	100.00	0.0	9.1	44.5	4064.1	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Mar-31	24.0	42.5	100.00	0.0	9.1	42.5	4106.6	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Apr-01	24.0	43.1	100.00	0.0	9.1	43.1	4149.7	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Apr-02	24.0	44.9	100.00	0.0	9.1	44.9	4194.6	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Apr-03	24.0	45.3	100.00	0.0	9.1	45.3	4239.9	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Apr-04	24.0	46.6	100.00	0.0	9.1	46.6	4286.5	0.0	1.8	0.125	0.	25.0	0.0	200TP1200	146	74.80	12	0	0	0	300	150	
2009-Apr-05	24.0	49.5	98.87	0.6	9.7	49.0	4335.5	0.1	2.0	0.125	0.23214	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-06	24.0	47.8	98.81	0.6	10.2	47.2	4382.7	0.1	2.1	0.125	0.22807	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-07	24.0	48.9	98.79	0.6	10.8	48.3	4431.0	0.0	2.1	0.125	0.0678	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-08	24.0	49.8	98.92	0.5	11.4	49.3	4480.3	0.1	2.3	0.125	0.22222	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-09	24.0	47.5	98.74	0.6	12.0	46.9	4527.1	0.1	2.4	0.125	0.2	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-10	24.0	49.7	98.95	0.5	12.5	49.2	4576.3	0.1	2.5	0.125	0.23077	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-11	24.0	50.1	98.88	0.6	13.1	49.6	4625.8	0.1	2.6	0.125	0.19643	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-12	24.0	47.5	98.84	0.6	13.6	46.9	4672.7	0.1	2.7	0.125	0.18182	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	13.6	0.0	4672.7	0.0	2.7	0.125	0.	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-14	.0	0.0	0.00	0.0	13.6	0.0	4672.7	0.0	2.7	0.125	0.	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-15	.0	0.0	0.00	0.0	13.6	0.0	4672.7	0.0	2.7	0.125	0.	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-16	.0	0.0	0.00	0.0	13.6	0.0	4672.7	0.0	2.7	0.125	0.	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-17	24.0	38.5	98.62	0.5	14.1	38.0	4710.7	0.2	2.9	0.125	0.28302	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-18	24.0	45.8	99.04	0.4	14.6	45.4	4756.1	0.1	3.0	0.125	0.31818	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-19	24.0	44.6	98.81	0.5	15.1	44.0	4800.1	0.1	3.1	0.125	0.22642	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-20	24.0	42.1	99.07	0.4	15.5	41.7	4841.8	0.2	3.3	0.125	0.46154	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-21	24.0	38.7	98.81	0.5	16.0	38.2	4880.0	0.1	3.4	0.125	0.28261	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-22	24.0	45.8	98.97	0.5	16.4	45.3	4925.4	0.1	3.6	0.125	0.2766	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-23	24.0	45.2	98.67	0.6	17.0	44.6	4969.9	0.1	3.7	0.125	0.18333	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-24	24.0	48.1	98.88	0.5	17.6	47.6	5017.5	0.1	3.8	0.125	0.2037	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-25	24.0	47.7	98.81	0.6	18.1	47.2	5064.7	0.1	3.9	0.125	0.19298	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-26	24.0	46.1	98.72	0.6	18.7	45.6	5110.2	0.1	4.0	0.125	0.18644	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-27	24.0	47.3	98.82	0.6	19.3	46.7	5157.0	0.1	4.1	0.125	0.21429	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-28	24.0	44.4	98.81	0.5	19.8	43.8	5200.8	0.1	4.2	0.125	0.22642	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-29	24.0	43.3	98.75	0.5	20.4	42.8	5243.6	0.0	4.3	0.125	0.07407	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Apr-30	24.0	45.8	98.82	0.5	20.9	45.3	5288.9	0.1	4.4	0.125	0.24074	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-01	24.0	46.2	98.81	0.6	21.4	45.7	5334.5	0.1	4.5	0.125	0.23636	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-02	24.0	42.8	98.79	0.5	22.0	42.3	5376.9	0.1	4.7	0.125	0.23077	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-03	24.0	47.1	98.92	0.5	22.5	46.6	5423.4	0.1	4.8	0.125	0.23529	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-04	24.0	49.8	98.94	0.5	23.0	49.2	5472.6	0.1	4.9	0.125	0.22642	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-05	24.0	46.9	98.87	0.5	23.5	46.4	5519.0	0.1	5.0	0.125	0.20755	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-06	24.0	45.6	98.79	0.6	24.1	45.0	5564.1	0.1	5.1	0.125	0.2	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-07	24.0	49.5	98.87	0.6	24.6	49.0	5613.0	0.1	5.2	0.125	0.17857	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-08	24.0	45.5	98.77	0.6	25.2	45.0	5658.0	0.1	5.3	0.125	0.17857	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-09	24.0	48.0	98.85	0.6	25.8	47.5	5705.5	0.1	5.5	0.125	0.25455	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-10	24.0	49.4	98.89	0.6	26.3	48.8	5754.3	0.1	5.5	0.125	0.14545	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-11	24.0	46.2	98.96	0.5	26.8	45.8	5800.1	0.1	5.6	0.125	0.20833	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-12	24.0	49.2	98.94	0.5	27.3	48.7	5848.7	0.1	5.7	0.125	0.19231	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-13	24.0	47.6	98.87	0.5	27.8	47.1	5895.8	0.1	5.8	0.125	0.2037	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-14	24.0	48.0	98.94	0.5	28.4	47.5	5943.3	0.1	5.9	0.125	0.19608	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-15	24.0	46.4	98.94	0.5	28.8	45.9	5989.2	0.1	6.0	0.125	0.18367	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-16	24.0	45.5	98.86	0.5	29.4	45.0	6034.2	0.0	6.1	0.125	0.03846	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	47.3	99.01	0.5	29.8	46.9	6081.0	0.1	6.1	0.125	0.19149	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-18	24.0	49.3	99.05	0.5	30.3	48.9	6129.9	0.1	6.2	0.125	0.19149	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-19	24.0	38.7	98.94	0.4	30.7	38.3	6168.2	0.1	6.3	0.125	0.21951	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-20	24.0	41.3	99.08	0.4	31.1	40.9	6209.1	0.1	6.4	0.125	0.23684	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-21	24.0	42.3	98.96	0.4	31.5	41.9	6251.0	0.0	6.4	0.125	0.06818	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-22	24.0	45.5	98.97	0.5	32.0	45.0	6296.0	0.1	6.5	0.125	0.19149	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-23	24.0	44.2	98.96	0.5	32.5	43.8	6339.8	0.1	6.6	0.125	0.17391	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-24	24.0	44.4	98.78	0.5	33.0	43.8	6383.6	0.1	6.7	0.125	0.14815	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-25	24.0	44.3	98.96	0.5	33.5	43.8	6427.4	0.1	6.8	0.125	0.17391	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-26	24.0	45.3	98.98	0.5	33.9	44.8	6472.2	0.1	6.9	0.125	0.17391	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-27	24.0	44.9	98.91	0.5	34.4	44.4	6516.6	0.1	6.9	0.125	0.16327	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-28	24.0	42.4	98.98	0.4	34.8	41.9	6558.5	0.1	7.0	0.125	0.16279	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-29	24.0	45.2	98.85	0.5	35.4	44.7	6603.2	0.1	7.1	0.125	0.13462	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-30	24.0	42.5	98.80	0.5	35.9	42.0	6645.2	0.1	7.1	0.125	0.13725	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-May-31	24.0	44.6	98.92	0.5	36.4	44.1	6689.3	0.1	7.2	0.125	0.1875	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-01	24.0	44.1	98.86	0.5	36.9	43.6	6732.9	0.1	7.3	0.125	0.14	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-02	24.0	44.2	98.80	0.5	37.4	43.7	6776.6	0.1	7.4	0.125	0.09434	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-03	24.0	45.6	98.82	0.5	37.9	45.1	6821.6	0.1	7.4	0.125	0.14815	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-04	24.0	44.9	98.82	0.5	38.5	44.4	6866.0	0.1	7.5	0.125	0.15094	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-05	24.0	43.3	98.75	0.5	39.0	42.8	6908.8	0.1	7.6	0.125	0.14815	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-06	24.0	44.8	98.77	0.6	39.5	44.3	6953.1	0.1	7.7	0.125	0.14545	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-07	24.0	42.7	98.69	0.6	40.1	42.2	6995.2	0.1	7.8	0.125	0.14286	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-08	24.0	47.0	98.87	0.5	40.6	46.4	7041.7	0.1	7.8	0.125	0.16981	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-09	24.0	45.7	98.80	0.6	41.2	45.2	7086.9	0.1	7.9	0.125	0.16364	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-10	24.0	47.0	99.11	0.4	41.6	46.6	7133.4	0.1	8.0	0.125	0.21429	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-11	24.0	46.4	98.99	0.5	42.1	45.9	7179.3	0.1	8.1	0.125	0.14894	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-12	24.0	47.9	98.87	0.5	42.6	47.4	7226.7	0.1	8.2	0.125	0.16667	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-13	24.0	44.8	98.86	0.5	43.1	44.3	7271.0	0.1	8.3	0.125	0.15686	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-14	24.0	47.1	98.98	0.5	43.6	46.6	7317.6	0.1	8.4	0.125	0.1875	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-15	24.0	43.1	98.75	0.5	44.1	42.6	7360.2	0.1	8.4	0.125	0.14815	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-16	24.0	47.0	98.85	0.5	44.7	46.4	7406.6	0.1	8.5	0.125	0.12963	18.0	0.0	200TP1200	110	103.85	11	0	0	0	300	325	
2009-Jun-17	24.0	39.4	99.90	0.0	44.7	39.3	7446.0	0.0	8.5	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-18	24.0	40.3	99.90	0.0	44.8	40.3	7486.3	0.0	8.5	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-19	24.0	38.7	99.90	0.0	44.8	38.7	7524.9	0.0	8.5	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	39.8	99.90	0.0	44.8	39.8	7564.7	0.0	8.5	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-21	24.0	39.7	99.90	0.0	44.9	39.7	7604.4	0.0	8.6	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-22	24.0	41.5	99.90	0.0	44.9	41.5	7645.9	0.0	8.6	0.125	0.5	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-23	24.0	40.7	99.90	0.0	45.0	40.7	7686.6	0.0	8.6	0.125	0.5	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-24	24.0	42.7	99.91	0.0	45.0	42.6	7729.2	0.0	8.6	0.125	0.5	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-25	24.0	40.4	99.90	0.0	45.0	40.3	7769.6	0.0	8.6	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-26	24.0	43.0	99.91	0.0	45.1	43.0	7812.6	0.0	8.6	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-27	24.0	41.0	99.90	0.0	45.1	41.0	7853.5	0.0	8.6	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-28	24.0	42.9	99.88	0.1	45.2	42.8	7896.4	0.0	8.7	0.125	0.2	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-29	24.0	41.1	99.90	0.0	45.2	41.1	7937.5	0.0	8.7	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jun-30	24.0	41.4	99.90	0.0	45.2	41.3	7978.8	0.0	8.7	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-01	24.0	41.7	99.88	0.1	45.3	41.7	8020.5	0.0	8.7	0.125	0.2	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-02	24.0	38.7	99.87	0.1	45.3	38.6	8059.1	0.0	8.7	0.125	0.2	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-03	24.0	39.9	99.90	0.0	45.4	39.9	8099.0	0.0	8.7	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-04	24.0	39.7	99.90	0.0	45.4	39.7	8138.7	0.0	8.7	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-05	24.0	39.8	99.90	0.0	45.5	39.7	8178.4	0.0	8.7	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-06	24.0	41.3	99.90	0.0	45.5	41.3	8219.7	0.0	8.7	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-07	24.0	41.8	99.88	0.1	45.6	41.8	8261.5	0.0	8.7	0.125	0.2	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-08	24.0	41.5	99.90	0.0	45.6	41.5	8302.9	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-09	24.0	39.8	99.90	0.0	45.6	39.7	8342.6	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-10	24.0	44.4	99.91	0.0	45.7	44.3	8387.0	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-11	24.0	43.4	99.91	0.0	45.7	43.4	8430.4	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-12	24.0	41.3	99.90	0.0	45.8	41.3	8471.6	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-13	24.0	41.3	99.90	0.0	45.8	41.2	8512.8	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-14	24.0	39.9	99.90	0.0	45.8	39.9	8552.7	0.0	8.8	0.125	0.	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-15	24.0	43.3	99.91	0.0	45.9	43.3	8596.0	0.0	8.8	0.125	0.	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-16	23.0	40.1	99.90	0.0	45.9	40.1	8636.1	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-17	24.0	40.8	99.90	0.0	46.0	40.7	8676.8	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-18	24.0	40.9	99.90	0.0	46.0	40.8	8717.6	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-19	24.0	41.5	99.90	0.0	46.0	41.4	8759.0	0.0	8.8	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-20	24.0	39.2	99.90	0.0	46.1	39.1	8798.2	0.0	8.9	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-21	24.0	41.1	99.90	0.0	46.1	41.1	8839.2	0.0	8.9	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-22	24.0	39.1	99.90	0.0	46.2	39.0	8878.3	0.0	8.9	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-23	24.0	42.1	99.90	0.0	46.2	42.1	8920.3	0.0	8.9	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	41.5	99.90	0.0	46.2	41.5	8961.8	0.0	8.9	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-25	24.0	41.6	99.93	0.0	46.3	41.5	9003.4	0.0	8.9	0.125	0.33333	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-26	24.0	41.7	99.90	0.0	46.3	41.7	9045.0	0.0	8.9	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-27	24.0	40.8	99.90	0.0	46.3	40.7	9085.7	0.0	8.9	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-28	24.0	41.0	99.93	0.0	46.4	41.0	9126.7	0.0	8.9	0.125	0.33333	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-29	24.0	41.9	99.93	0.0	46.4	41.8	9168.6	0.0	8.9	0.125	0.33333	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-30	24.0	40.3	99.90	0.0	46.4	40.3	9208.8	0.0	9.0	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Jul-31	24.0	38.0	99.89	0.0	46.5	38.0	9246.8	0.0	9.0	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-01	24.0	39.5	99.90	0.0	46.5	39.5	9286.3	0.0	9.0	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-02	24.0	40.0	99.90	0.0	46.6	40.0	9326.3	0.0	9.0	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-03	24.0	39.7	99.92	0.0	46.6	39.6	9366.0	0.0	9.0	0.125	0.33333	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-04	24.0	39.5	99.90	0.0	46.6	39.5	9405.4	0.0	9.0	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-05	24.0	41.2	99.90	0.0	46.7	41.2	9446.6	0.0	9.0	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-06	24.0	39.7	99.90	0.0	46.7	39.6	9486.2	0.0	9.0	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-07	24.0	41.1	99.90	0.0	46.8	41.1	9527.3	0.0	9.0	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-08	24.0	41.5	99.93	0.0	46.8	41.5	9568.8	0.0	9.0	0.125	0.33333	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-09	24.0	43.4	99.91	0.0	46.8	43.3	9612.2	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-10	24.0	42.2	99.91	0.0	46.9	42.2	9654.3	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-11	24.0	43.7	99.91	0.0	46.9	43.6	9698.0	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-12	24.0	41.9	99.90	0.0	46.9	41.9	9739.8	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-13	24.0	43.0	99.91	0.0	47.0	43.0	9782.8	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-14	24.0	40.5	99.90	0.0	47.0	40.4	9823.3	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-15	24.0	43.1	99.91	0.0	47.1	43.0	9866.3	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-16	24.0	44.1	99.91	0.0	47.1	44.0	9910.3	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-17	24.0	43.9	99.91	0.0	47.1	43.8	9954.1	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-18	24.0	41.8	99.90	0.0	47.2	41.7	9995.8	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-19	24.0	43.4	99.91	0.0	47.2	43.3	10039.2	0.0	9.1	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-20	24.0	41.5	99.90	0.0	47.3	41.4	10080.6	0.0	9.2	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-21	24.0	45.4	99.91	0.0	47.3	45.3	10125.9	0.0	9.2	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-22	24.0	41.7	99.90	0.0	47.3	41.7	10167.5	0.0	9.2	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-23	24.0	42.8	99.91	0.0	47.4	42.8	10210.3	0.0	9.2	0.125	0.25	0.0	0.0	200TP1200	110	93.90	11	0	0	0	300	325	
2009-Aug-24	24.0	84.7	99.73	0.2	47.6	84.5	10294.8	0.0	9.2	0.125	0.17391	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Aug-25	24.0	88.9	99.73	0.2	47.9	88.7	10383.5	0.0	9.3	0.125	0.16667	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Aug-26	24.0	85.6	99.73	0.2	48.1	85.3	10468.8	0.0	9.3	0.125	0.13043	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Aug-27	24.0	85.4	99.73	0.2	48.3	85.2	10554.0	0.0	9.3	0.125	0.13043	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Aug-28	24.0	86.3	99.72	0.2	48.6	86.0	10640.0	0.0	9.4	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Aug-29	24.0	87.5	99.73	0.2	48.8	87.2	10727.2	0.0	9.4	0.125	0.16667	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Aug-30	24.0	82.6	99.70	0.3	49.0	82.4	10809.6	0.0	9.4	0.125	0.12	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Aug-31	24.0	84.6	99.72	0.2	49.3	84.3	10893.9	0.0	9.5	0.125	0.16667	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-01	24.0	79.1	99.68	0.3	49.5	78.9	10972.8	0.0	9.5	0.125	0.12	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-02	24.0	79.8	99.70	0.2	49.8	79.5	11052.3	0.0	9.5	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-03	24.0	75.8	99.74	0.2	50.0	75.6	11127.9	0.0	9.6	0.125	0.15	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-04	24.0	82.5	99.70	0.3	50.2	82.3	11210.2	0.0	9.6	0.125	0.12	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-05	24.0	79.8	99.70	0.2	50.5	79.5	11289.7	0.0	9.6	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-06	24.0	84.1	99.73	0.2	50.7	83.9	11373.6	0.0	9.6	0.125	0.04348	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-07	16.0	63.8	99.72	0.2	50.9	63.7	11437.3	0.0	9.7	0.125	0.16667	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-08	12.0	48.6	99.71	0.1	51.0	48.5	11485.7	0.0	9.7	0.125	0.28571	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-09	24.0	85.0	99.76	0.2	51.2	84.8	11570.5	0.0	9.7	0.125	0.15	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-10	24.0	80.9	99.74	0.2	51.4	80.7	11651.1	0.0	9.8	0.125	0.14286	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-11	24.0	75.8	99.75	0.2	51.6	75.6	11726.7	0.0	9.8	0.125	0.15789	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-12	24.0	78.2	99.72	0.2	51.8	77.9	11804.7	0.0	9.8	0.125	0.13636	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-13	24.0	75.0	99.68	0.2	52.1	74.7	11879.4	0.0	9.8	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-14	24.0	77.6	99.70	0.2	52.3	77.4	11956.7	0.0	9.9	0.125	0.13043	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-15	24.0	77.1	99.69	0.2	52.5	76.9	12033.6	0.0	9.9	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-16	24.0	73.6	99.69	0.2	52.8	73.3	12106.9	0.0	9.9	0.125	0.13043	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-17	24.0	77.2	99.69	0.2	53.0	77.0	12183.9	0.0	10.0	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-18	24.0	73.3	99.67	0.2	53.3	73.0	12256.9	0.0	10.0	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-19	24.0	80.9	99.73	0.2	53.5	80.7	12337.5	0.0	10.0	0.125	0.13636	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-20	24.0	77.3	99.69	0.2	53.7	77.1	12414.6	0.0	10.1	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-21	24.0	76.9	99.69	0.2	54.0	76.6	12491.2	0.0	10.1	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-22	24.0	74.2	99.68	0.2	54.2	73.9	12565.2	0.0	10.1	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-23	24.0	73.6	99.67	0.2	54.4	73.3	12638.5	0.0	10.1	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-24	24.0	76.1	99.68	0.2	54.7	75.9	12714.4	0.0	10.2	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-25	24.0	79.8	99.69	0.3	54.9	79.5	12793.9	0.0	10.2	0.125	0.12	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-26	24.0	74.3	99.66	0.3	55.2	74.0	12867.9	0.0	10.2	0.125	0.12	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-27	24.0	75.6	99.68	0.2	55.4	75.3	12943.2	0.0	10.3	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-28	24.0	73.0	99.67	0.2	55.7	72.7	13015.9	0.0	10.3	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			
2009-Sep-29	24.0	77.6	99.69	0.2	55.9	77.4	13093.3	0.0	10.3	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	80.0	99.69	0.3	56.1	79.7	13173.0	0.0	10.4	0.125	0.12	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-01	24.0	80.7	99.70	0.2	56.4	80.4	13253.5	0.0	10.4	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-02	24.0	79.8	99.69	0.3	56.6	79.5	13333.0	0.0	10.4	0.125	0.12	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-03	24.0	77.9	99.68	0.3	56.9	77.6	13410.6	0.0	10.4	0.125	0.12	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-04	24.0	80.3	99.68	0.3	57.1	80.1	13490.6	0.0	10.5	0.125	0.11538	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-05	24.0	79.8	99.67	0.3	57.4	79.5	13570.2	0.0	10.5	0.125	0.11538	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-06	24.0	78.5	99.67	0.3	57.7	78.2	13648.4	0.0	10.5	0.125	0.11538	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-07	24.0	82.2	99.67	0.3	57.9	82.0	13730.3	0.0	10.6	0.125	0.11111	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-08	24.0	82.0	99.70	0.3	58.2	81.7	13812.1	0.0	10.6	0.125	0.08	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-09	24.0	82.6	99.72	0.2	58.4	82.4	13894.5	0.0	10.6	0.125	0.08696	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-10	24.0	78.8	99.70	0.2	58.7	78.6	13973.1	0.0	10.6	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-11	24.0	81.5	99.75	0.2	58.9	81.3	14054.4	0.0	10.7	0.125	0.1	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-12	24.0	79.6	99.71	0.2	59.1	79.4	14133.8	0.0	10.7	0.125	0.13043	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-13	24.0	75.8	99.71	0.2	59.3	75.5	14209.3	0.0	10.7	0.125	0.09091	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-14	24.0	76.8	99.73	0.2	59.5	76.6	14285.9	0.0	10.7	0.125	0.09524	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-15	24.0	82.4	99.72	0.2	59.7	82.2	14368.0	0.0	10.8	0.125	0.13043	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-16	24.0	78.6	99.69	0.2	60.0	78.4	14446.4	0.0	10.8	0.125	0.125	0.0	0.0	200TP1200	110	185.06	10	0	0	0	300	325	
2009-Oct-17	24.0	36.3	99.83	0.1	60.0	36.3	14482.7	0.0	10.8	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-18	24.0	34.9	99.83	0.1	60.1	34.8	14517.5	0.0	10.8	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-19	24.0	34.7	99.83	0.1	60.2	34.6	14552.2	0.0	10.8	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-20	24.0	35.7	99.83	0.1	60.2	35.7	14587.8	0.0	10.8	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-21	24.0	34.2	99.82	0.1	60.3	34.1	14622.0	0.0	10.8	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-22	24.0	36.1	99.83	0.1	60.3	36.1	14658.0	0.0	10.8	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-23	24.0	33.6	99.91	0.0	60.4	33.5	14691.6	0.0	10.9	0.125	0.33333	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-24	24.0	33.3	99.76	0.1	60.5	33.2	14724.8	0.0	10.9	0.125	0.125	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-25	24.0	37.0	99.81	0.1	60.5	36.9	14761.7	0.0	10.9	0.125	0.14286	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-26	24.0	34.7	99.83	0.1	60.6	34.6	14796.4	0.0	10.9	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-27	24.0	36.3	99.83	0.1	60.6	36.3	14832.6	0.0	10.9	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-28	24.0	36.4	99.83	0.1	60.7	36.3	14868.9	0.0	10.9	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-29	24.0	36.6	99.84	0.1	60.8	36.5	14905.4	0.0	10.9	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-30	24.0	35.7	99.83	0.1	60.8	35.6	14941.0	0.0	10.9	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Oct-31	24.0	36.1	99.83	0.1	60.9	36.0	14977.0	0.0	10.9	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-01	24.0	38.3	99.84	0.1	60.9	38.2	15015.2	0.0	10.9	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-02	24.0	35.3	99.80	0.1	61.0	35.3	15050.5	0.0	11.0	0.125	0.14286	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	36.2	99.83	0.1	61.1	36.1	15086.6	0.0	11.0	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-04	24.0	35.6	99.83	0.1	61.1	35.6	15122.2	0.0	11.0	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-05	24.0	30.9	99.81	0.1	61.2	30.8	15153.0	0.0	11.0	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-06	24.0	34.1	99.82	0.1	61.3	34.0	15187.0	0.0	11.0	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-07	24.0	35.1	99.80	0.1	61.3	35.1	15222.1	0.0	11.0	0.125	0.14286	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-08	24.0	32.0	99.78	0.1	61.4	31.9	15254.0	0.0	11.0	0.125	0.14286	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-09	24.0	33.3	99.82	0.1	61.5	33.3	15287.3	0.0	11.0	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-10	24.0	31.5	99.81	0.1	61.5	31.4	15318.7	0.0	11.0	0.125	0.16667	0.0	0.0	200TP1200	65	136.38	10	0	0	0	300	325	
2009-Nov-11	24.0	75.3	99.91	0.1	61.6	75.2	15393.9	0.0	11.0	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-12	24.0	74.6	99.91	0.1	61.7	74.6	15468.5	0.0	11.1	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-13	24.0	80.5	99.91	0.1	61.7	80.5	15549.0	0.0	11.1	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-14	24.0	77.9	99.90	0.1	61.8	77.8	15626.8	0.0	11.1	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-15	24.0	82.7	99.90	0.1	61.9	82.6	15709.4	0.0	11.1	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-16	24.0	84.9	99.92	0.1	62.0	84.9	15794.2	0.0	11.1	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-17	24.0	77.6	99.91	0.1	62.0	77.6	15871.8	0.0	11.1	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-18	24.0	78.8	99.90	0.1	62.1	78.7	15950.4	0.0	11.1	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-19	24.0	80.8	99.90	0.1	62.2	80.7	16031.1	0.0	11.1	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-20	24.0	78.3	99.90	0.1	62.3	78.3	16109.4	0.0	11.1	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-21	24.0	80.6	99.90	0.1	62.4	80.5	16189.9	0.0	11.1	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-22	24.0	79.1	99.90	0.1	62.4	79.0	16268.9	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-23	24.0	76.8	99.90	0.1	62.5	76.8	16345.7	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-24	24.0	80.8	99.90	0.1	62.6	80.7	16426.4	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-25	24.0	80.5	99.90	0.1	62.7	80.4	16506.8	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-26	24.0	81.0	99.90	0.1	62.7	80.9	16587.7	0.0	11.2	0.125	0.	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-27	24.0	83.6	99.90	0.1	62.8	83.6	16671.2	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-28	24.0	76.3	99.90	0.1	62.9	76.3	16747.5	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-29	24.0	69.9	99.89	0.1	63.0	69.8	16817.3	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Nov-30	24.0	81.6	99.90	0.1	63.1	81.5	16898.8	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-01	24.0	77.0	99.90	0.1	63.1	76.9	16975.8	0.0	11.2	0.125	0.	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-02	24.0	81.3	99.90	0.1	63.2	81.2	17057.0	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-03	24.0	77.0	99.90	0.1	63.3	76.9	17133.9	0.0	11.2	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-04	24.0	82.5	99.92	0.1	63.4	82.5	17216.3	0.0	11.3	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-05	24.0	82.4	99.90	0.1	63.5	82.3	17298.7	0.0	11.3	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-06	24.0	78.7	99.91	0.1	63.5	78.6	17377.3	0.0	11.3	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Dec-07	24.0	80.4	99.90	0.1	63.6	80.3	17457.6	0.0	11.3	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-08	24.0	77.2	99.91	0.1	63.7	77.2	17534.8	0.0	11.3	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-09	24.0	75.7	99.91	0.1	63.7	75.6	17610.4	0.0	11.3	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-10	24.0	73.8	99.91	0.1	63.8	73.7	17684.1	0.0	11.3	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-11	24.0	71.9	99.89	0.1	63.9	71.8	17755.9	0.0	11.3	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-12	24.0	78.5	99.91	0.1	64.0	78.5	17834.4	0.0	11.3	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-13	24.0	76.2	99.89	0.1	64.0	76.1	17910.5	0.0	11.3	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-14	24.0	74.5	99.88	0.1	64.1	74.4	17984.9	0.0	11.4	0.125	0.11111	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-15	24.0	78.0	99.90	0.1	64.2	77.9	18062.8	0.0	11.4	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-16	24.0	71.7	99.87	0.1	64.3	71.6	18134.4	0.0	11.4	0.125	0.11111	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-17	24.0	76.4	99.90	0.1	64.4	76.3	18210.7	0.0	11.4	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-18	24.0	80.8	99.89	0.1	64.5	80.7	18291.3	0.0	11.4	0.125	0.11111	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-19	24.0	78.5	99.90	0.1	64.6	78.4	18369.7	0.0	11.4	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-20	24.0	83.5	99.90	0.1	64.6	83.4	18453.1	0.0	11.4	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-21	24.0	81.8	99.90	0.1	64.7	81.7	18534.8	0.0	11.4	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-22	24.0	76.8	99.91	0.1	64.8	76.7	18611.5	0.0	11.4	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-23	24.0	79.1	99.90	0.1	64.9	79.0	18690.5	0.0	11.4	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-24	24.0	77.4	99.90	0.1	64.9	77.3	18767.8	0.0	11.5	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-25	24.0	82.6	99.92	0.1	65.0	82.5	18850.3	0.0	11.5	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-26	24.0	82.8	99.92	0.1	65.1	82.7	18933.1	0.0	11.5	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-27	24.0	77.0	99.91	0.1	65.2	76.9	19009.9	0.0	11.5	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-28	24.0	80.4	99.91	0.1	65.2	80.3	19090.2	0.0	11.5	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-29	24.0	83.3	99.94	0.1	65.3	83.2	19173.4	0.0	11.5	0.125	0.2	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-30	24.0	80.3	99.91	0.1	65.3	80.3	19253.7	0.0	11.5	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2009-Dec-31	24.0	81.5	99.91	0.1	65.4	81.4	19335.1	0.0	11.5	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
Well Totals:	8643.0	19400.5		65.4		19335.1		11.5															
Well Avg.:		53.2	98.55	0.2		53.0		0.0		0.125	0.154615	9.5	0.0		130	109.82					300	257	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	62.5	94.99	3.1	3.1	59.4	59.4	0.0	0.0	0.008	0.01278	97.0	921.5	32-1200	210	95.15	20	0	0	0	1100	500			
2009-Jan-02	24.0	61.5	93.91	3.7	6.9	57.7	117.1	0.0	0.1	0.008	0.0107	97.0	921.5	32-1200	210	94.02	20	0	0	0	1100	500			
2009-Jan-03	24.0	61.1	95.12	3.0	9.9	58.1	175.2	0.0	0.1	0.008	0.00671	97.0	921.5	32-1200	210	94.02	20	0	0	0	1100	500			
2009-Jan-04	24.0	61.3	94.76	3.2	13.1	58.1	233.3	0.0	0.1	0.008	0.00935	97.0	921.5	32-1200	210	94.02	20	0	0	0	1100	500			
2009-Jan-05	24.0	61.9	94.20	3.6	16.7	58.3	291.6	0.0	0.2	0.008	0.01114	97.0	921.5	32-1200	210	94.02	20	0	0	0	1100	500			
2009-Jan-06	24.0	60.5	94.89	3.1	19.7	57.4	349.0	0.0	0.2	0.008	0.01294	97.0	921.5	32-1200	210	94.02	20	0	0	0	1100	500			
2009-Jan-07	24.0	59.0	94.33	3.4	23.1	55.7	404.7	0.0	0.2	0.008	0.00299	97.0	921.5	32-1200	210	94.02	20	0	0	0	1100	500			
2009-Jan-08	24.0	60.9	94.63	3.3	26.4	57.6	462.3	0.0	0.3	0.008	0.01223	97.0	921.5	32-1200	210	94.02	20	0	0	0	1100	500			
2009-Jan-09	24.0	60.8	94.43	3.4	29.8	57.4	519.7	0.0	0.3	0.008	0.0118	97.0	921.5	32-1200	210	94.02	20	0	0	0	1100	500			
2009-Jan-10	24.0	61.1	94.39	3.4	33.2	57.7	577.4	0.0	0.3	0.008	0.00583	97.0	921.5	32-1200	210	94.02	20	0	0	0	1100	500			
2009-Jan-11	24.0	58.9	94.97	3.0	36.1	55.9	633.3	0.0	0.4	0.008	0.01351	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-12	24.0	59.3	94.87	3.0	39.2	56.3	689.6	0.0	0.4	0.008	0.01316	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-13	24.0	58.8	94.47	3.3	42.4	55.5	745.1	0.0	0.4	0.008	0.01231	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-14	24.0	57.7	94.91	2.9	45.4	54.8	799.9	0.0	0.5	0.008	0.01361	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-15	24.0	59.9	94.89	3.1	48.4	56.9	856.8	0.0	0.5	0.008	0.01307	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-16	24.0	55.3	94.47	3.1	51.5	52.2	909.0	0.1	0.6	0.008	0.01634	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-17	24.0	56.1	94.58	3.0	54.5	53.0	962.0	0.0	0.6	0.008	0.01316	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-18	24.0	64.9	95.73	2.8	57.3	62.1	1024.1	0.0	0.7	0.008	0.01444	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-19	24.0	59.5	94.77	3.1	60.4	56.4	1080.5	0.0	0.7	0.008	0.00643	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-20	24.0	56.9	94.24	3.3	63.7	53.7	1134.2	0.1	0.7	0.008	0.01524	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-21	24.0	55.1	94.59	3.0	66.7	52.1	1186.3	0.0	0.8	0.008	0.01342	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-22	24.0	59.6	95.07	2.9	69.6	56.7	1243.0	0.0	0.8	0.008	0.01361	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-23	24.0	57.6	94.91	2.9	72.5	54.7	1297.7	0.0	0.8	0.008	0.01365	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-24	24.0	57.3	95.06	2.8	75.4	54.5	1352.1	0.0	0.9	0.008	0.01413	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-25	24.0	59.2	94.24	3.4	78.8	55.8	1407.9	0.0	0.9	0.008	0.01173	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-26	24.0	58.2	94.67	3.1	81.9	55.1	1462.9	0.0	1.0	0.008	0.0129	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-27	24.0	58.7	94.60	3.2	85.1	55.5	1518.4	0.1	1.0	0.008	0.01577	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-28	24.0	58.8	92.84	4.2	89.3	54.6	1573.1	0.0	1.1	0.008	0.0095	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-29	24.0	53.4	98.05	1.0	90.3	52.4	1625.5	0.1	1.1	0.008	0.04808	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-30	24.0	60.1	94.39	3.4	93.7	56.7	1682.2	0.1	1.2	0.008	0.01484	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Jan-31	24.0	61.3	93.00	4.3	98.0	57.0	1739.2	0.0	1.2	0.008	0.00932	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-01	24.0	56.7	93.52	3.7	101.6	53.0	1792.2	0.1	1.2	0.008	0.01362	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-02	24.0	59.0	94.40	3.3	104.9	55.7	1847.8	0.1	1.3	0.008	0.01515	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-03	24.0	59.1	94.96	3.0	107.9	56.1	1903.9	0.1	1.4	0.008	0.02013	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	59.4	94.98	3.0	110.9	56.4	1960.3	0.1	1.4	0.008	0.02013	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-05	24.0	57.3	93.98	3.5	114.3	53.8	2014.1	0.1	1.5	0.008	0.01449	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-06	24.0	59.2	94.74	3.1	117.5	56.1	2070.2	0.1	1.5	0.008	0.01929	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-07	24.0	59.4	94.01	3.6	121.0	55.9	2126.1	0.1	1.6	0.008	0.01404	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-08	24.0	57.5	94.28	3.3	124.3	54.3	2180.3	0.1	1.6	0.008	0.0152	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-09	24.0	58.0	94.33	3.3	127.6	54.7	2235.1	0.1	1.7	0.008	0.01824	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-10	24.0	56.9	94.23	3.3	130.9	53.6	2288.7	0.1	1.7	0.008	0.01524	110.0	1045.0	32-1200	195	99.29	20	0	0	0	1100	500			
2009-Feb-11	24.0	50.7	95.98	2.0	132.9	48.7	2337.3	0.0	1.8	0.008	0.01961	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-12	24.0	50.9	94.27	2.9	135.8	48.0	2385.4	0.0	1.8	0.008	0.01027	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-13	24.0	51.6	95.49	2.3	138.2	49.3	2434.7	0.0	1.8	0.008	0.01717	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-14	24.0	54.8	95.51	2.5	140.6	52.4	2487.0	0.0	1.9	0.008	0.0122	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-15	24.0	56.9	95.89	2.3	143.0	54.6	2541.6	0.0	1.9	0.008	0.01282	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-16	24.0	55.3	95.43	2.5	145.5	52.8	2594.4	0.0	1.9	0.008	0.01581	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-17	24.0	55.2	95.96	2.2	147.7	53.0	2647.3	0.0	2.0	0.008	0.01345	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-18	24.0	57.8	95.28	2.7	150.5	55.1	2702.4	0.0	2.0	0.008	0.01465	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-19	24.0	53.7	96.11	2.1	152.5	51.7	2754.1	0.0	2.0	0.008	0.01435	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-20	24.0	53.9	95.72	2.3	154.9	51.6	2805.7	0.0	2.1	0.008	0.01732	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-21	24.0	53.7	96.24	2.0	156.9	51.7	2857.4	0.0	2.1	0.008	0.0099	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-22	24.0	54.2	95.55	2.4	159.3	51.8	2909.2	0.0	2.1	0.008	0.0166	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-23	24.0	53.6	96.19	2.0	161.3	51.5	2960.7	0.0	2.2	0.008	0.01961	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-24	24.0	54.8	95.84	2.3	163.6	52.6	3013.2	0.0	2.2	0.008	0.01754	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-25	24.0	54.2	96.29	2.0	165.6	52.2	3065.4	0.1	2.3	0.008	0.02488	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-26	24.0	54.2	95.74	2.3	167.9	51.9	3117.3	0.0	2.3	0.008	0.01732	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-27	24.0	53.5	95.96	2.2	170.1	51.3	3168.6	0.0	2.4	0.008	0.01852	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Feb-28	24.0	54.1	95.78	2.3	172.4	51.8	3220.4	0.0	2.4	0.008	0.01754	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Mar-01	24.0	51.9	95.70	2.2	174.6	49.6	3270.0	0.0	2.4	0.008	0.01794	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Mar-02	24.0	51.3	95.59	2.3	176.9	49.0	3319.1	0.0	2.5	0.008	0.0177	100.0	950.0	32-1200	213	82.37	19	0	0	0	1100	650			
2009-Mar-03	24.0	53.3	95.74	2.3	179.1	51.0	3370.1	0.0	2.5	0.008	0.01762	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-04	24.0	60.5	96.15	2.3	181.5	58.1	3428.2	0.0	2.6	0.008	0.01717	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-05	24.0	58.7	95.66	2.6	184.0	56.2	3484.4	0.0	2.6	0.008	0.01569	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-06	24.0	55.1	95.31	2.6	186.6	52.5	3536.8	0.0	2.6	0.008	0.0155	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-07	24.0	57.1	96.41	2.1	188.6	55.1	3591.9	0.0	2.7	0.008	0.01951	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-08	24.0	57.2	96.01	2.3	190.9	54.9	3646.8	0.0	2.7	0.008	0.01754	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-09	24.0	60.7	95.61	2.7	193.6	58.0	3704.8	0.0	2.8	0.008	0.01504	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	60.6	96.80	1.9	195.5	58.7	3763.5	0.0	2.8	0.008	0.02062	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-11	24.0	58.6	95.72	2.5	198.0	56.1	3819.6	0.0	2.8	0.008	0.01195	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-12	24.0	65.9	96.61	2.2	200.3	63.6	3883.2	0.0	2.9	0.008	0.01345	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-13	24.0	61.3	96.53	2.1	202.4	59.2	3942.4	0.1	2.9	0.008	0.02347	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-14	24.0	59.2	95.96	2.4	204.8	56.8	3999.2	0.0	2.9	0.008	0.01674	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-15	24.0	61.3	96.62	2.1	206.8	59.2	4058.4	0.0	3.0	0.008	0.01449	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-16	24.0	60.5	96.53	2.1	208.9	58.4	4116.8	0.0	3.0	0.008	0.01429	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-17	24.0	60.4	96.39	2.2	211.1	58.3	4175.0	0.0	3.0	0.008	0.01835	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-18	24.0	63.4	96.29	2.4	213.5	61.0	4236.1	0.0	3.1	0.008	0.01277	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-19	24.0	59.7	96.35	2.2	215.7	57.6	4293.6	0.0	3.1	0.008	0.01376	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-20	24.0	62.0	96.57	2.1	217.8	59.9	4353.5	0.0	3.1	0.008	0.01408	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-21	24.0	63.1	96.04	2.5	220.3	60.6	4414.2	0.0	3.2	0.008	0.016	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-22	24.0	66.1	96.55	2.3	222.6	63.8	4477.9	0.0	3.2	0.008	0.00877	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-23	24.0	62.4	96.63	2.1	224.7	60.3	4538.2	0.0	3.2	0.008	0.01905	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-24	24.0	63.4	96.86	2.0	226.7	61.4	4599.6	0.0	3.3	0.008	0.0201	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-25	24.0	64.0	97.45	1.6	228.3	62.4	4662.0	0.0	3.3	0.008	0.02454	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-26	24.0	58.5	96.46	2.1	230.4	56.4	4718.4	0.0	3.4	0.008	0.01932	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-27	24.0	67.3	96.32	2.5	232.8	64.8	4783.3	0.1	3.4	0.008	0.02016	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-28	24.0	61.2	96.49	2.2	235.0	59.1	4842.3	0.0	3.4	0.008	0.0186	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-29	24.0	61.5	96.11	2.4	237.4	59.1	4901.4	0.0	3.5	0.008	0.01674	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-30	24.0	61.6	96.10	2.4	239.8	59.2	4960.6	0.0	3.5	0.008	0.01667	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Mar-31	24.0	58.9	96.13	2.3	242.1	56.6	5017.2	0.0	3.6	0.008	0.01754	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-01	24.0	60.0	95.60	2.6	244.7	57.3	5074.5	0.0	3.6	0.008	0.01515	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-02	24.0	62.4	95.78	2.6	247.3	59.7	5134.2	0.0	3.6	0.008	0.01521	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-03	24.0	63.1	95.59	2.8	250.1	60.3	5194.5	0.0	3.7	0.008	0.01439	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-04	24.0	64.5	96.09	2.5	252.6	62.0	5256.5	0.0	3.7	0.008	0.01587	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-05	24.0	65.6	96.16	2.5	255.1	63.0	5319.5	0.0	3.8	0.008	0.01587	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-06	24.0	63.3	95.94	2.6	257.7	60.8	5380.3	0.0	3.8	0.008	0.01556	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-07	24.0	64.9	95.93	2.6	260.3	62.2	5442.5	0.0	3.8	0.008	0.00379	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-08	24.0	65.9	96.30	2.4	262.8	63.4	5505.9	0.0	3.8	0.008	0.0123	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-09	24.0	63.0	95.73	2.7	265.5	60.3	5566.2	0.0	3.9	0.008	0.01115	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-10	24.0	65.6	96.43	2.3	267.8	63.3	5629.5	0.0	3.9	0.008	0.01282	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-11	24.0	66.3	96.23	2.5	270.3	63.8	5693.3	0.0	3.9	0.008	0.012	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-12	24.0	62.9	96.07	2.5	272.8	60.4	5753.7	0.0	4.0	0.008	0.01215	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Apr-13	24.0	56.3	94.09	3.3	276.1	53.0	5806.7	0.0	4.0	0.008	0.00901	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-14	24.0	45.5	95.89	1.9	278.0	43.6	5850.3	0.0	4.0	0.008	0.0107	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-15	24.0	58.4	97.28	1.6	279.6	56.8	5907.1	0.1	4.1	0.008	0.04403	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-16	24.0	46.2	97.66	1.1	280.7	45.1	5952.2	0.1	4.1	0.008	0.05556	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-17	24.0	51.3	95.38	2.4	283.0	48.9	6001.1	0.0	4.2	0.008	0.01688	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-18	24.0	60.4	96.74	2.0	285.0	58.4	6059.5	0.0	4.2	0.008	0.0203	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-19	24.0	59.1	95.99	2.4	287.4	56.7	6116.2	0.0	4.3	0.008	0.01266	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-20	24.0	55.4	96.82	1.8	289.1	53.7	6169.9	0.1	4.3	0.008	0.02841	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-21	24.0	51.3	95.98	2.1	291.2	49.2	6219.1	0.0	4.3	0.008	0.01942	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-22	24.0	60.5	96.53	2.1	293.3	58.4	6277.5	0.0	4.4	0.008	0.01905	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-23	24.0	60.1	95.51	2.7	296.0	57.4	6334.9	0.0	4.4	0.008	0.01111	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-24	24.0	63.7	96.17	2.4	298.4	61.3	6396.1	0.0	4.4	0.008	0.0123	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-25	24.0	63.3	95.97	2.6	301.0	60.7	6456.9	0.0	4.5	0.008	0.01176	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-26	24.0	61.3	95.66	2.7	303.6	58.6	6515.5	0.0	4.5	0.008	0.01128	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-27	24.0	62.7	96.00	2.5	306.2	60.2	6575.7	0.0	4.5	0.008	0.01195	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-28	24.0	58.8	95.94	2.4	308.5	56.4	6632.1	0.0	4.6	0.008	0.01255	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-29	24.0	57.5	95.78	2.4	311.0	55.1	6687.2	0.0	4.6	0.008	0.00412	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-Apr-30	24.0	60.7	96.00	2.4	313.4	58.3	6745.5	0.0	4.6	0.008	0.01646	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-01	24.0	61.3	95.94	2.5	315.9	58.8	6804.3	0.0	4.7	0.008	0.01606	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-02	24.0	56.8	95.90	2.3	318.2	54.5	6858.8	0.0	4.7	0.008	0.01717	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-03	24.0	62.2	96.30	2.3	320.5	59.9	6918.7	0.0	4.7	0.008	0.01304	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-04	24.0	65.8	96.40	2.4	322.9	63.4	6982.1	0.0	4.8	0.008	0.01266	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-05	24.0	62.1	96.20	2.4	325.3	59.7	7041.8	0.0	4.8	0.008	0.01271	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-06	24.0	60.4	95.95	2.5	327.7	58.0	7099.8	0.0	4.8	0.008	0.01224	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-07	24.0	65.6	96.16	2.5	330.2	63.1	7162.9	0.0	4.8	0.008	0.0119	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-08	24.0	60.4	95.86	2.5	332.7	57.9	7220.8	0.0	4.9	0.008	0.012	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-09	24.0	63.6	96.10	2.5	335.2	61.1	7281.9	0.0	4.9	0.008	0.01613	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-10	24.0	65.4	96.19	2.5	337.7	62.9	7344.8	0.0	4.9	0.008	0.00803	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-11	24.0	61.0	96.49	2.1	339.8	58.9	7403.7	0.0	5.0	0.008	0.01402	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-12	24.0	65.0	96.40	2.3	342.2	62.7	7466.4	0.0	5.0	0.008	0.01282	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-13	24.0	63.1	96.12	2.5	344.6	60.6	7527.0	0.0	5.0	0.008	0.01224	112.0	1064.0	32-1200	195	95.18	19	0	0	0	1100	500			
2009-May-14	24.0	45.2	95.59	2.0	346.6	43.2	7570.2	0.0	5.1	0.008	0.01508	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-May-15	24.0	43.6	95.64	1.9	348.5	41.7	7611.9	0.0	5.1	0.008	0.01579	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-May-16	24.0	43.0	95.27	2.0	350.5	40.9	7652.8	0.0	5.1	0.008	0.00493	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Measured + Prorated Volumes																				
		Oil		Water		Gas		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM								Amps	HZ	FTLBS	KWATTS				
2009-May-17	24.0	44.5	95.86	1.8	352.4	42.6	7695.4	0.0	5.1	0.008	0.0163	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-18	24.0	46.3	96.04	1.8	354.2	44.4	7739.9	0.0	5.2	0.008	0.01639	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-19	24.0	36.4	95.63	1.6	355.8	34.8	7774.7	0.0	5.2	0.008	0.01887	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-20	24.0	38.7	96.15	1.5	357.3	37.2	7811.9	0.0	5.2	0.008	0.02013	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-21	24.0	39.8	95.68	1.7	359.0	38.1	7850.0	0.0	5.2	0.008	0.00581	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-22	24.0	42.8	95.68	1.9	360.9	40.9	7890.9	0.0	5.3	0.008	0.01622	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-23	24.0	41.6	95.63	1.8	362.7	39.8	7930.7	0.0	5.3	0.008	0.01099	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-24	24.0	42.0	94.97	2.1	364.8	39.9	7970.6	0.0	5.3	0.008	0.00948	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-25	24.0	41.7	95.68	1.8	366.6	39.9	8010.5	0.0	5.3	0.008	0.01111	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-26	24.0	42.6	95.73	1.8	368.4	40.8	8051.2	0.0	5.3	0.008	0.01099	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-27	24.0	42.3	95.44	1.9	370.3	40.4	8091.6	0.0	5.4	0.008	0.01036	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-28	24.0	39.8	95.78	1.7	372.0	38.1	8129.8	0.0	5.4	0.008	0.0119	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-29	24.0	42.7	95.18	2.1	374.1	40.6	8170.4	0.0	5.4	0.008	0.00971	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-30	24.0	40.2	95.03	2.0	376.1	38.2	8208.6	0.0	5.4	0.008	0.01	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-May-31	24.0	42.0	95.52	1.9	378.0	40.1	8248.7	0.0	5.4	0.008	0.01064	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-01	24.0	41.6	95.24	2.0	379.9	39.6	8288.3	0.0	5.5	0.008	0.0101	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-02	24.0	41.8	95.00	2.1	382.0	39.8	8328.1	0.0	5.5	0.008	0.00957	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-03	24.0	43.1	95.08	2.1	384.1	41.0	8369.1	0.0	5.5	0.008	0.00943	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-04	24.0	42.5	95.08	2.1	386.2	40.4	8409.4	0.0	5.5	0.008	0.00957	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-05	24.0	41.0	94.83	2.1	388.4	38.9	8448.3	0.0	5.5	0.008	0.00943	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-06	24.0	42.4	94.93	2.2	390.5	40.3	8488.6	0.0	5.6	0.008	0.0093	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-07	24.0	40.6	94.58	2.2	392.7	38.4	8527.0	0.0	5.6	0.008	0.00909	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-08	24.0	44.3	95.31	2.1	394.8	42.2	8569.2	0.0	5.6	0.008	0.00962	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-09	24.0	43.2	95.00	2.2	396.9	41.1	8610.3	0.0	5.6	0.008	0.01389	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-10	24.0	44.0	96.23	1.7	398.6	42.4	8652.7	0.0	5.7	0.008	0.01807	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-11	24.0	43.6	95.74	1.9	400.5	41.8	8694.4	0.0	5.7	0.008	0.01075	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-12	24.0	45.2	95.33	2.1	402.6	43.1	8737.5	0.0	5.7	0.008	0.01422	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-13	24.0	42.3	95.32	2.0	404.6	40.3	8777.8	0.0	5.7	0.008	0.0101	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-14	24.0	44.3	95.78	1.9	406.4	42.4	8820.2	0.0	5.7	0.008	0.0107	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-15	24.0	40.8	94.83	2.1	408.5	38.7	8858.9	0.0	5.8	0.008	0.00948	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-16	24.0	44.4	95.24	2.1	410.7	42.2	8901.2	0.0	5.8	0.008	0.00948	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-17	24.0	41.3	94.84	2.1	412.8	39.1	8940.3	0.0	5.8	0.008	0.00939	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-18	24.0	42.3	94.66	2.3	415.0	40.1	8980.4	0.0	5.8	0.008	0.00885	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500
2009-Jun-19	24.0	40.6	94.78	2.1	417.2	38.5	9018.9	0.0	5.8	0.008	0.00943	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jun-20	24.0	41.8	94.83	2.2	419.3	39.6	9058.5	0.0	5.9	0.008	0.00926	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-21	24.0	41.7	94.67	2.2	421.5	39.5	9097.9	0.0	5.9	0.008	0.01351	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-22	24.0	43.2	95.49	2.0	423.5	41.3	9139.2	0.0	5.9	0.008	0.01538	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-23	24.0	42.4	95.52	1.9	425.4	40.5	9179.7	0.0	6.0	0.008	0.01579	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-24	24.0	44.6	95.18	2.2	427.5	42.4	9222.1	0.0	6.0	0.008	0.01395	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-25	24.0	42.1	95.32	2.0	429.5	40.1	9262.2	0.0	6.0	0.008	0.01523	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-26	24.0	45.0	95.15	2.2	431.7	42.8	9305.0	0.0	6.0	0.008	0.00917	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-27	24.0	42.8	95.21	2.1	433.7	40.7	9345.7	0.0	6.1	0.008	0.00976	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-28	24.0	45.1	94.50	2.5	436.2	42.6	9388.4	0.0	6.1	0.008	0.00806	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-29	24.0	43.1	94.87	2.2	438.4	40.9	9429.3	0.0	6.1	0.008	0.00905	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jun-30	24.0	43.4	94.77	2.3	440.7	41.1	9470.4	0.0	6.1	0.008	0.00881	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-01	24.0	44.1	94.03	2.6	443.3	41.5	9511.8	0.0	6.1	0.008	0.0076	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-02	24.0	40.8	94.10	2.4	445.7	38.4	9550.3	0.0	6.2	0.008	0.0083	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-03	24.0	41.8	94.86	2.2	447.9	39.7	9589.9	0.0	6.2	0.008	0.0093	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-04	24.0	41.8	94.50	2.3	450.2	39.5	9629.4	0.0	6.2	0.008	0.0087	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-05	24.0	41.8	94.50	2.3	452.5	39.5	9669.0	0.0	6.2	0.008	0.0087	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-06	24.0	43.2	95.00	2.2	454.7	41.1	9710.0	0.0	6.2	0.008	0.00926	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-07	24.0	44.0	94.37	2.5	457.1	41.6	9751.6	0.0	6.2	0.008	0.00806	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-08	24.0	43.4	95.00	2.2	459.3	41.2	9792.8	0.0	6.3	0.008	0.00922	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-09	24.0	41.8	94.55	2.3	461.6	39.5	9832.3	0.0	6.3	0.008	0.00877	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-10	24.0	46.4	95.15	2.3	463.8	44.1	9876.4	0.0	6.3	0.008	0.00889	91.0	864.5	32-1200	138	95.92	16	0	0	0	1100	500			
2009-Jul-11	24.0	47.5	85.06	7.1	470.9	40.4	9916.8	0.1	6.4	0.008	0.00705	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-12	24.0	44.9	85.62	6.5	477.4	38.4	9955.2	0.1	6.4	0.008	0.00775	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-13	24.0	44.9	85.40	6.6	483.9	38.4	9993.6	0.1	6.5	0.008	0.00762	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-14	24.0	44.6	83.28	7.5	491.4	37.1	10030.7	0.0	6.5	0.008	0.00268	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-15	24.0	46.8	85.99	6.6	497.9	40.3	10071.0	0.0	6.5	0.008	0.00152	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-16	23.0	43.5	85.73	6.2	504.2	37.3	10108.3	0.1	6.5	0.008	0.00805	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-17	24.0	44.5	85.17	6.6	510.8	37.9	10146.2	0.1	6.6	0.008	0.00758	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-18	24.0	44.6	85.22	6.6	517.3	38.0	10184.2	0.1	6.6	0.008	0.0091	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-19	24.0	45.4	84.93	6.8	524.2	38.5	10222.7	0.1	6.7	0.008	0.00731	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-20	24.0	42.7	85.29	6.3	530.5	36.4	10259.1	0.1	6.7	0.008	0.00796	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-21	24.0	45.4	84.23	7.2	537.6	38.3	10297.4	0.1	6.8	0.008	0.00838	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-22	24.0	42.4	85.68	6.1	543.7	36.3	10333.7	0.1	6.9	0.008	0.00824	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			
2009-Jul-23	24.0	45.5	85.99	6.4	550.1	39.2	10372.9	0.1	6.9	0.008	0.00784	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	24.0	45.2	85.50	6.6	556.6	38.6	10411.5	0.1	7.0	0.008	0.00763	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Jul-25	24.0	43.7	88.48	5.0	561.7	38.6	10450.1	0.0	7.0	0.008	0.00795	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Jul-26	24.0	44.8	86.61	6.0	567.6	38.8	10488.9	0.1	7.0	0.008	0.00835	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Jul-27	24.0	44.9	84.47	7.0	574.6	37.9	10526.8	0.1	7.1	0.008	0.00717	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Jul-28	24.0	44.0	86.83	5.8	580.4	38.2	10565.0	0.0	7.1	0.008	0.00691	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Jul-29	24.0	44.5	87.54	5.5	585.9	38.9	10603.9	0.1	7.2	0.008	0.00903	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Jul-30	24.0	43.9	85.44	6.4	592.3	37.5	10641.4	0.1	7.2	0.008	0.00782	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Jul-31	24.0	41.7	84.82	6.3	598.7	35.4	10676.8	0.1	7.3	0.008	0.0079	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-01	24.0	43.4	84.72	6.6	605.3	36.8	10713.5	0.1	7.3	0.008	0.00754	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-02	24.0	43.4	85.76	6.2	611.5	37.2	10750.8	0.1	7.4	0.008	0.00809	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-03	24.0	42.4	87.02	5.5	617.0	36.9	10787.6	0.1	7.4	0.008	0.00909	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-04	24.0	43.5	84.46	6.8	623.7	36.8	10824.4	0.1	7.5	0.008	0.0074	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-05	24.0	44.9	85.29	6.6	630.3	38.3	10862.7	0.1	7.5	0.008	0.00756	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-06	24.0	43.3	85.09	6.5	636.8	36.9	10899.6	0.1	7.6	0.008	0.00774	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-07	24.0	44.9	85.15	6.7	643.5	38.3	10937.8	0.1	7.6	0.008	0.0075	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-08	24.0	43.9	87.89	5.3	648.8	38.6	10976.5	0.1	7.7	0.008	0.0094	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-09	24.0	46.8	86.18	6.5	655.3	40.3	11016.8	0.1	7.7	0.008	0.00773	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-10	24.0	46.1	85.13	6.9	662.1	39.3	11056.1	0.1	7.8	0.008	0.00729	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-11	24.0	46.6	87.07	6.0	668.2	40.6	11096.7	0.1	7.8	0.008	0.00829	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-12	24.0	45.2	86.27	6.2	674.4	39.0	11135.6	0.1	7.9	0.008	0.00806	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-13	24.0	46.2	86.70	6.1	680.5	40.0	11175.7	0.1	7.9	0.008	0.00814	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-14	24.0	44.6	84.41	7.0	687.4	37.6	11213.3	0.1	8.0	0.008	0.00863	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-15	24.0	46.0	87.12	5.9	693.4	40.1	11253.3	0.1	8.1	0.008	0.01014	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-16	24.0	47.3	86.69	6.3	699.7	41.0	11294.3	0.1	8.1	0.008	0.00954	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-17	24.0	47.1	86.64	6.3	705.9	40.8	11335.1	0.1	8.2	0.008	0.01113	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-18	24.0	45.6	85.08	6.8	712.7	38.8	11373.9	0.1	8.3	0.008	0.01028	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-19	24.0	46.6	86.62	6.2	719.0	40.3	11414.2	0.1	8.3	0.008	0.00963	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-20	24.0	45.2	85.29	6.7	725.6	38.6	11452.8	0.1	8.4	0.008	0.00902	110.0	1045.0	32-1200	185	74.83	19	0	0	0	1100	550	
2009-Aug-21	24.0	37.1	87.22	4.7	730.4	32.3	11485.1	0.1	8.4	0.008	0.01055	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650	
2009-Aug-22	24.0	34.7	85.76	4.9	735.3	29.7	11514.9	0.1	8.5	0.008	0.01012	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650	
2009-Aug-23	24.0	35.3	86.52	4.8	740.1	30.5	11545.4	0.1	8.5	0.008	0.0105	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650	
2009-Aug-24	24.0	35.6	86.05	5.0	745.0	30.7	11576.1	0.1	8.6	0.008	0.01006	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650	
2009-Aug-25	24.0	37.2	86.55	5.0	750.0	32.2	11608.2	0.1	8.6	0.008	0.01	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650	
2009-Aug-26	24.0	35.9	86.14	5.0	755.0	31.0	11639.2	0.0	8.7	0.008	0.00803	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	35.7	86.48	4.8	759.9	30.9	11670.1	0.0	8.7	0.008	0.00828	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650			
2009-Aug-28	24.0	36.3	86.10	5.0	764.9	31.2	11701.3	0.0	8.7	0.008	0.00794	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650			
2009-Aug-29	24.0	36.7	86.24	5.1	769.9	31.7	11733.0	0.1	8.8	0.008	0.01188	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650			
2009-Aug-30	24.0	35.3	84.79	5.4	775.3	29.9	11762.9	0.1	8.9	0.008	0.00933	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650			
2009-Aug-31	24.0	35.7	85.66	5.1	780.4	30.6	11793.4	0.1	8.9	0.008	0.00977	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650			
2009-Sep-01	24.0	34.0	84.15	5.4	785.8	28.6	11822.1	0.1	9.0	0.008	0.00928	91.0	864.5	32-1200	115	92.28	18	0	0	0	1100	650			
2009-Sep-02	24.0	33.9	70.25	10.1	795.9	23.8	11845.9	0.1	9.0	0.008	0.00794	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-03	24.0	31.3	72.25	8.7	804.6	22.6	11868.5	0.1	9.1	0.008	0.00921	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-04	24.0	35.1	70.05	10.5	815.1	24.6	11893.1	0.1	9.2	0.008	0.0076	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-05	24.0	34.1	69.88	10.3	825.4	23.8	11916.9	0.1	9.3	0.008	0.0078	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-06	24.0	35.0	71.66	9.9	835.3	25.1	11942.0	0.0	9.3	0.008	0.00201	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-07	16.0	26.7	71.36	7.6	842.9	19.0	11961.1	0.1	9.4	0.008	0.00916	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-08	12.0	20.4	71.23	5.9	848.8	14.5	11975.6	0.1	9.4	0.008	0.01365	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-09	24.0	33.9	74.83	8.5	857.3	25.4	12000.9	0.1	9.5	0.008	0.00938	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-10	24.0	33.0	73.27	8.8	866.1	24.2	12025.1	0.1	9.6	0.008	0.00908	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-11	24.0	30.5	74.09	7.9	874.0	22.6	12047.7	0.1	9.7	0.008	0.01011	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-12	24.0	32.8	71.12	9.5	883.5	23.3	12071.0	0.1	9.8	0.008	0.00845	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-13	24.0	32.3	69.23	9.9	893.5	22.4	12093.4	0.1	9.8	0.008	0.00805	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-14	24.0	33.0	70.11	9.9	903.3	23.2	12116.5	0.1	9.9	0.008	0.00811	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-15	24.0	33.3	69.11	10.3	913.6	23.0	12139.5	0.1	10.0	0.008	0.00778	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-16	24.0	31.6	69.44	9.7	923.3	22.0	12161.5	0.1	10.1	0.008	0.00828	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-17	24.0	33.1	69.66	10.0	933.3	23.0	12184.5	0.1	10.2	0.008	0.00798	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-18	24.0	31.9	68.54	10.0	943.3	21.9	12206.4	0.1	10.2	0.008	0.00798	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-19	24.0	33.5	71.97	9.4	952.7	24.1	12230.5	0.1	10.3	0.008	0.00851	90.0	855.0	32-1200	115	92.42	18	0	0	0	1100	650			
2009-Sep-20	24.0	35.9	71.01	10.4	963.1	25.5	12256.0	0.1	10.4	0.008	0.00768	89.0	845.5	32-1200	111	103.89	17	0	0	0	1100	650			
2009-Sep-21	24.0	36.0	70.46	10.6	973.8	25.4	12281.4	0.1	10.5	0.008	0.00752	89.0	845.5	32-1200	111	103.89	17	0	0	0	1100	650			
2009-Sep-22	24.0	35.1	69.72	10.6	984.4	24.5	12305.9	0.1	10.6	0.008	0.00753	89.0	845.5	32-1200	111	103.89	17	0	0	0	1100	650			
2009-Sep-23	.0	0.0	0.00	0.0	984.4	0.0	12305.9	0.0	10.6	0.008	0.	89.0	845.5	32-1200	111	103.89	17	0	0	0	1100	650			
2009-Sep-24	.0	0.0	0.00	0.0	984.4	0.0	12305.9	0.0	10.6	0.008	0.	89.0	845.5	32-1200	111	103.89	17	0	0	0	1100	650			
2009-Sep-25	.0	0.0	0.00	0.0	984.4	0.0	12305.9	0.0	10.6	0.008	0.	89.0	845.5	32-1200	111	103.89	17	0	0	0	1100	650			
2009-Sep-26	.0	0.0	0.00	0.0	984.4	0.0	12305.9	0.0	10.6	0.008	0.	89.0	845.5	120TP1300	111	138.51	17	0	0	0	1100	650			
2009-Sep-27	24.0	35.6	70.08	10.7	995.1	25.0	12330.8	0.1	10.6	0.008	0.00751	89.0	845.5	120TP1300	111	138.51	17	0	0	0	1100	650			
2009-Sep-28	24.0	34.5	69.72	10.5	1005.5	24.1	12354.9	0.1	10.7	0.008	0.00669	89.0	845.5	120TP1300	111	138.51	17	0	0	0	1100	650			
2009-Sep-29	24.0	36.4	70.40	10.8	1016.3	25.6	12380.5	0.1	10.8	0.008	0.00665	89.0	845.5	120TP1300	111	138.51	17	0	0	0	1100	650			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	37.3	70.85	10.9	1027.1	26.4	12406.9	0.1	10.9	0.008	0.00737	89.0	845.5	120TP1300	111	138.51	17	0	0	0	1100	650	
2009-Oct-01	24.0	37.0	71.90	10.4	1037.6	26.6	12433.6	0.1	10.9	0.008	0.00768	89.0	845.5	120TP1300	111	138.51	17	0	0	0	1100	650	
2009-Oct-02	24.0	4.5	76.43	1.1	1038.6	3.5	12437.0	0.0	11.0	0.008	0.00935	89.0	845.5	120TP1300	111	16.93	17	0	0	0	1100	650	
2009-Oct-03	24.0	4.5	75.96	1.1	1039.7	3.4	12440.4	0.0	11.0	0.008	0.00935	89.0	845.5	120TP1300	111	16.93	17	0	0	0	1100	650	
2009-Oct-04	24.0	4.6	75.70	1.1	1040.8	3.5	12443.9	0.0	11.0	0.008	0.00893	89.0	845.5	120TP1300	111	16.93	17	0	0	0	1100	650	
2009-Oct-05	24.0	4.6	75.60	1.1	1041.9	3.5	12447.4	0.0	11.0	0.008	0.00893	89.0	845.5	120TP1300	111	16.93	17	0	0	0	1100	650	
2009-Oct-06	24.0	4.6	74.95	1.1	1043.1	3.4	12450.8	0.0	11.0	0.008	0.00877	89.0	845.5	120TP1300	111	16.93	17	0	0	0	1100	650	
2009-Oct-07	24.0	4.8	75.00	1.2	1044.3	3.6	12454.3	0.0	11.0	0.008	0.0084	89.0	845.5	120TP1300	111	16.93	17	0	0	0	1100	650	
2009-Oct-08	24.0	34.3	74.99	8.6	1052.9	25.8	12480.1	0.1	11.1	0.008	0.00698	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-09	24.0	34.0	76.23	8.1	1060.9	26.0	12506.0	0.1	11.1	0.008	0.00742	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-10	24.0	33.2	74.58	8.4	1069.4	24.8	12530.8	0.1	11.2	0.008	0.00711	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-11	24.0	32.7	78.37	7.1	1076.5	25.6	12556.4	0.1	11.2	0.008	0.00707	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-12	24.0	33.2	75.39	8.2	1084.6	25.0	12581.4	0.1	11.3	0.008	0.00735	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-13	24.0	31.5	75.64	7.7	1092.3	23.8	12605.2	0.1	11.4	0.008	0.00653	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-14	24.0	31.5	76.52	7.4	1099.7	24.1	12629.3	0.1	11.4	0.008	0.00676	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-15	24.0	33.9	76.37	8.0	1107.7	25.9	12655.2	0.1	11.5	0.008	0.00749	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-16	24.0	33.1	74.58	8.4	1116.1	24.7	12679.9	0.1	11.5	0.008	0.00713	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-17	24.0	33.5	78.27	7.3	1123.4	26.2	12706.1	0.1	11.6	0.008	0.00824	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-18	24.0	32.4	77.71	7.2	1130.6	25.2	12731.3	0.1	11.6	0.008	0.00693	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-19	24.0	32.8	76.43	7.7	1138.3	25.0	12756.3	0.1	11.7	0.008	0.00648	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-20	24.0	33.1	77.81	7.4	1145.7	25.8	12782.1	0.1	11.7	0.008	0.0068	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-21	24.0	32.4	76.10	7.8	1153.4	24.7	12806.8	0.1	11.8	0.008	0.00645	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-22	24.0	33.1	78.82	7.0	1160.4	26.1	12832.8	0.1	11.8	0.008	0.00714	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-23	24.0	27.4	88.40	3.2	1163.6	24.2	12857.1	0.1	11.9	0.008	0.01572	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-24	24.0	33.1	72.59	9.1	1172.7	24.0	12881.1	0.1	12.0	0.008	0.00882	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-25	24.0	34.5	77.40	7.8	1180.5	26.7	12907.8	0.1	12.0	0.008	0.00642	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-26	24.0	31.6	79.13	6.6	1187.1	25.0	12932.8	0.1	12.1	0.008	0.01061	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-27	24.0	33.8	77.52	7.6	1194.7	26.2	12959.0	0.1	12.1	0.008	0.00789	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-28	24.0	32.9	79.65	6.7	1201.4	26.2	12985.2	0.1	12.2	0.008	0.00896	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-29	24.0	34.1	77.35	7.7	1209.1	26.4	13011.6	0.1	12.3	0.008	0.00777	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-30	24.0	32.6	78.92	6.9	1215.9	25.7	13037.3	0.0	12.3	0.008	0.00582	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Oct-31	24.0	33.2	78.37	7.2	1223.1	26.0	13063.3	0.0	12.3	0.008	0.00557	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-01	24.0	34.6	79.90	7.0	1230.1	27.6	13090.9	0.0	12.4	0.008	0.00576	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-02	24.0	34.2	74.64	8.7	1238.7	25.5	13116.4	0.0	12.4	0.008	0.00462	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	33.6	77.62	7.5	1246.3	26.1	13142.6	0.0	12.5	0.008	0.00531	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-04	24.0	32.9	78.02	7.2	1253.5	25.7	13168.3	0.0	12.5	0.008	0.00552	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-05	24.0	29.0	76.87	6.7	1260.2	22.3	13190.5	0.1	12.6	0.008	0.00746	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-06	24.0	31.6	77.88	7.0	1267.2	24.6	13215.1	0.0	12.6	0.008	0.00573	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-07	24.0	33.5	75.72	8.1	1275.3	25.3	13240.4	0.0	12.6	0.008	0.00493	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-08	24.0	31.3	73.83	8.2	1283.5	23.1	13263.5	0.0	12.7	0.008	0.00489	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-09	24.0	31.7	75.77	7.7	1291.2	24.1	13287.6	0.0	12.7	0.008	0.0052	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-10	24.0	30.0	75.67	7.3	1298.5	22.7	13310.3	0.0	12.8	0.008	0.00548	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-11	24.0	31.4	76.00	7.5	1306.0	23.9	13334.1	0.0	12.8	0.008	0.00531	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-12	24.0	31.0	76.41	7.3	1313.3	23.7	13357.8	0.0	12.8	0.008	0.00548	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-13	24.0	32.8	77.71	7.3	1320.6	25.5	13383.3	0.0	12.9	0.008	0.00546	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-14	24.0	33.0	74.72	8.4	1329.0	24.7	13408.0	0.0	12.9	0.008	0.00479	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-15	24.0	34.4	76.13	8.2	1337.2	26.2	13434.2	0.1	13.0	0.008	0.00609	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-16	24.0	34.3	78.39	7.4	1344.6	26.9	13461.1	0.1	13.0	0.008	0.00674	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-17	24.0	31.8	77.42	7.2	1351.8	24.6	13485.7	0.1	13.1	0.008	0.00697	20.0	190.0	120TP1300	350	39.77	21	0	0	0	1100	50	
2009-Nov-18	24.0	26.6	66.33	9.0	1360.7	17.7	13503.3	0.1	13.1	0.008	0.00557	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-19	24.0	27.4	66.06	9.3	1370.1	18.1	13521.4	0.1	13.2	0.008	0.00537	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-20	24.0	26.6	66.21	9.0	1379.0	17.6	13539.0	0.1	13.2	0.008	0.00557	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-21	24.0	27.6	65.47	9.5	1388.6	18.1	13557.1	0.1	13.3	0.008	0.00524	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-22	24.0	27.1	65.50	9.4	1397.9	17.8	13574.9	0.1	13.3	0.008	0.00642	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-23	24.0	26.3	65.48	9.1	1407.0	17.2	13592.1	0.1	13.4	0.008	0.0066	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-24	24.0	27.7	65.34	9.6	1416.6	18.1	13610.2	0.1	13.4	0.008	0.00624	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-25	24.0	27.4	66.03	9.3	1425.9	18.1	13628.3	0.1	13.5	0.008	0.00538	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-26	24.0	27.8	65.23	9.7	1435.6	18.2	13646.4	0.0	13.5	0.008	0.00103	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-27	24.0	27.9	67.23	9.2	1444.7	18.8	13665.2	0.1	13.6	0.008	0.00546	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-28	24.0	26.6	64.52	9.4	1454.2	17.1	13682.3	0.1	13.6	0.008	0.00531	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-29	24.0	25.4	61.85	9.7	1463.8	15.7	13698.0	0.1	13.7	0.008	0.00517	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Nov-30	24.0	28.0	65.39	9.7	1473.5	18.3	13716.3	0.1	13.7	0.008	0.00516	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-01	24.0	26.4	65.58	9.1	1482.6	17.3	13733.6	0.0	13.7	0.008	0.	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-02	24.0	28.2	64.74	9.9	1492.5	18.3	13751.9	0.1	13.8	0.008	0.00503	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-03	24.0	26.5	65.29	9.2	1501.7	17.3	13769.1	0.1	13.8	0.008	0.00545	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-04	24.0	26.7	69.42	8.2	1509.9	18.5	13787.7	0.1	13.9	0.008	0.00735	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-05	24.0	27.6	66.97	9.1	1519.0	18.5	13806.1	0.1	13.9	0.008	0.00658	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-06	24.0	26.6	66.44	8.9	1527.9	17.7	13823.8	0.1	14.0	0.008	0.00561	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	27.0	66.77	9.0	1536.9	18.0	13841.8	0.1	14.0	0.008	0.00557	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-08	24.0	26.2	66.12	8.9	1545.8	17.3	13859.2	0.1	14.1	0.008	0.00676	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-09	24.0	25.3	67.11	8.3	1554.1	17.0	13876.2	0.1	14.1	0.008	0.00721	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-10	24.0	25.0	66.37	8.4	1562.5	16.6	13892.7	0.1	14.2	0.008	0.00596	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-11	24.0	26.0	62.01	9.9	1572.4	16.1	13908.8	0.1	14.2	0.008	0.00506	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-12	24.0	25.8	68.40	8.1	1580.5	17.6	13926.5	0.1	14.3	0.008	0.00614	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-13	24.0	26.4	64.64	9.4	1589.9	17.1	13943.6	0.1	14.3	0.008	0.00535	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-14	24.0	28.0	59.65	11.3	1601.2	16.7	13960.3	0.1	14.4	0.008	0.00442	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-15	24.0	26.5	66.01	9.0	1610.2	17.5	13977.8	0.1	14.5	0.008	0.00666	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-16	24.0	26.7	60.32	10.6	1620.7	16.1	13993.9	0.1	14.5	0.008	0.00662	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-17	24.0	26.8	64.04	9.6	1630.4	17.1	14011.0	0.1	14.6	0.008	0.00728	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-18	24.0	28.6	63.38	10.5	1640.8	18.1	14029.1	0.1	14.7	0.008	0.00669	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-19	24.0	27.4	64.33	9.8	1650.6	17.6	14046.7	0.1	14.7	0.008	0.00717	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-20	24.0	28.2	66.35	9.5	1660.1	18.7	14065.4	0.1	14.8	0.008	0.00842	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-21	24.0	27.9	65.75	9.6	1669.7	18.4	14083.8	0.1	14.9	0.008	0.00732	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-22	24.0	25.8	66.83	8.6	1678.2	17.2	14101.0	0.1	15.0	0.008	0.00819	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-23	24.0	27.7	64.15	9.9	1688.1	17.8	14118.8	0.1	15.0	0.008	0.00706	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-24	24.0	26.6	65.31	9.2	1697.3	17.4	14136.1	0.1	15.1	0.008	0.00651	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-25	24.0	27.2	68.20	8.6	1706.0	18.5	14154.7	0.1	15.1	0.008	0.00694	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-26	24.0	27.4	67.88	8.8	1714.8	18.6	14173.2	0.1	15.2	0.008	0.00683	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-27	24.0	26.1	66.30	8.8	1723.6	17.3	14190.5	0.1	15.3	0.008	0.00911	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-28	24.0	26.8	67.20	8.8	1732.4	18.0	14208.5	0.1	15.3	0.008	0.00682	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-29	24.0	24.4	76.76	5.7	1738.0	18.7	14227.2	0.1	15.4	0.008	0.01237	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-30	24.0	26.3	68.62	8.2	1746.3	18.0	14245.2	0.1	15.5	0.008	0.00607	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2009-Dec-31	24.0	26.1	70.16	7.8	1754.0	18.3	14263.5	0.1	15.5	0.008	0.00643	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
Well Totals:	8643.0	16017.6		1754.0		14263.5		15.5															
Well Avg.:		43.9	85.32	4.8		39.1		0.0		0.008	0.010782	92.3	876.6		211	78.26					1100	483	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes					GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
						Oil		Water		Gas								Amps	HZ	FTLBS	KWATTS				
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³															CUM
2009-Jan-01	24.0	51.4	96.36	1.9	1.9	49.6	49.6	0.1	0.1	0.031	0.04813	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-02	24.0	51.0	95.88	2.1	4.0	48.9	98.5	0.1	0.2	0.031	0.04762	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-03	24.0	50.9	96.70	1.7	5.7	49.2	147.7	0.0	0.2	0.031	0.02381	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-04	24.0	51.0	96.45	1.8	7.5	49.2	196.9	0.1	0.3	0.031	0.0442	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-05	24.0	51.4	96.07	2.0	9.5	49.4	246.4	0.1	0.4	0.031	0.0495	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-06	24.0	50.4	96.55	1.7	11.2	48.7	295.0	0.1	0.5	0.031	0.05172	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-07	24.0	49.1	96.17	1.9	13.1	47.2	342.3	0.0	0.5	0.031	0.01596	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-08	24.0	50.7	96.37	1.8	14.9	48.9	391.1	0.1	0.6	0.031	0.05435	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-09	24.0	50.6	96.22	1.9	16.9	48.7	439.8	0.1	0.7	0.031	0.04712	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-10	24.0	50.8	96.20	1.9	18.8	48.9	488.7	0.1	0.8	0.031	0.02591	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-11	24.0	49.9	96.36	1.8	20.6	48.1	536.8	0.1	0.9	0.031	0.05495	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-12	24.0	50.3	96.28	1.9	22.5	48.4	585.2	0.1	1.0	0.031	0.04813	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-13	24.0	49.8	95.98	2.0	24.5	47.8	633.1	0.1	1.1	0.031	0.05	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-14	24.0	49.0	96.30	1.8	26.3	47.2	680.2	0.1	1.2	0.031	0.05525	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-15	24.0	50.8	96.30	1.9	28.2	49.0	729.2	0.1	1.3	0.031	0.05319	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-16	24.0	46.9	95.99	1.9	30.0	45.0	774.2	0.1	1.4	0.031	0.05851	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-17	24.0	47.5	96.06	1.9	31.9	45.6	819.8	0.1	1.5	0.031	0.04813	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-18	24.0	55.2	96.92	1.7	33.6	53.5	873.3	0.1	1.6	0.031	0.05294	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-19	24.0	50.5	96.20	1.9	35.5	48.5	921.8	0.0	1.6	0.031	0.02083	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-20	24.0	48.2	95.81	2.0	37.6	46.2	968.0	0.1	1.7	0.031	0.05446	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-21	24.0	46.7	96.08	1.8	39.4	44.9	1012.9	0.1	1.8	0.031	0.05464	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-22	24.0	50.6	96.42	1.8	41.2	48.8	1061.6	0.1	1.9	0.031	0.05525	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-23	24.0	48.9	96.32	1.8	43.0	47.1	1108.7	0.1	2.0	0.031	0.05556	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-24	24.0	48.6	96.42	1.7	44.7	46.9	1155.6	0.1	2.1	0.031	0.05747	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-25	24.0	50.1	95.81	2.1	46.8	48.0	1203.6	0.1	2.2	0.031	0.04762	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-26	24.0	49.3	96.13	1.9	48.7	47.4	1251.0	0.1	2.3	0.031	0.05236	0.0	0.0	56-1200	199	47.11	25	0	0	0	1150	274			
2009-Jan-27	24.0	42.8	97.06	1.3	50.0	41.6	1292.5	0.1	2.4	0.031	0.05556	0.0	0.0	56-1200	199	40.57	25	0	0	0	1150	274			
2009-Jan-28	24.0	42.6	96.06	1.7	51.7	40.9	1333.5	0.1	2.4	0.031	0.03571	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274			
2009-Jan-29	24.0	39.7	98.94	0.4	52.1	39.2	1372.7	0.1	2.5	0.031	0.16667	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274			
2009-Jan-30	24.0	43.8	96.94	1.3	53.4	42.5	1415.2	0.1	2.6	0.031	0.05224	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274			
2009-Jan-31	24.0	44.4	96.15	1.7	55.2	42.7	1457.9	0.1	2.6	0.031	0.03509	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274			
2009-Feb-01	24.0	41.2	96.43	1.5	56.6	39.7	1497.5	0.1	2.7	0.031	0.04082	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274			
2009-Feb-02	24.0	43.0	96.93	1.3	57.9	41.7	1539.2	0.1	2.8	0.031	0.05303	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274			
2009-Feb-03	24.0	43.2	97.25	1.2	59.1	42.0	1581.3	0.1	2.8	0.031	0.06723	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Measured + Prorated Volumes																		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		Oil		Water		Gas																											
		Fluid	Cut %	m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS																				
2009-Feb-04	24.0	43.4	97.26	1.2	60.3	42.2	1623.5	0.1	2.9	0.031	0.07563	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-05	24.0	41.7	96.69	1.4	61.7	40.3	1663.8	0.1	3.0	0.031	0.04348	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-06	24.0	43.2	97.13	1.2	62.9	42.0	1705.8	0.1	3.1	0.031	0.06452	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-07	24.0	43.3	96.72	1.4	64.4	41.8	1747.6	0.1	3.1	0.031	0.0493	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-08	24.0	41.9	96.88	1.3	65.7	40.6	1788.3	0.1	3.2	0.031	0.05344	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-09	24.0	42.3	96.90	1.3	67.0	41.0	1829.2	0.1	3.3	0.031	0.06107	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-10	24.0	41.5	96.84	1.3	68.3	40.2	1869.4	0.1	3.4	0.031	0.05344	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-11	24.0	40.9	97.04	1.2	69.5	39.7	1909.0	0.1	3.4	0.031	0.05785	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-12	24.0	40.8	95.76	1.7	71.2	39.1	1948.2	0.1	3.5	0.031	0.03468	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-13	24.0	41.5	96.68	1.4	72.6	40.2	1988.3	0.1	3.6	0.031	0.05797	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-14	24.0	44.1	96.71	1.5	74.1	42.6	2030.9	0.1	3.6	0.031	0.04828	15.0	142.5	56-1200	100	80.73	28	0	0	0	1150	274											
2009-Feb-15	24.0	23.4	97.99	0.5	74.5	22.9	2053.9	0.0	3.7	0.031	0.04255	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-16	24.0	22.7	97.75	0.5	75.0	22.2	2076.0	0.0	3.7	0.031	0.03922	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-17	24.0	22.7	98.02	0.5	75.5	22.2	2098.2	0.0	3.7	0.031	0.04444	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-18	24.0	23.7	97.68	0.6	76.0	23.1	2121.4	0.0	3.7	0.031	0.03636	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-19	24.0	22.1	98.10	0.4	76.5	21.7	2143.0	0.0	3.7	0.031	0.04762	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-20	24.0	22.1	97.92	0.5	76.9	21.7	2164.7	0.0	3.8	0.031	0.04348	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-21	24.0	22.1	98.19	0.4	77.3	21.7	2186.4	0.0	3.8	0.031	0.025	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-22	24.0	22.2	97.84	0.5	77.8	21.7	2208.1	0.0	3.8	0.031	0.04167	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-23	24.0	22.0	98.14	0.4	78.2	21.6	2229.8	0.0	3.8	0.031	0.04878	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-24	24.0	22.5	97.96	0.5	78.7	22.1	2251.8	0.0	3.8	0.031	0.04348	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-25	24.0	22.3	98.21	0.4	79.1	21.9	2273.7	0.0	3.9	0.031	0.05	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-26	24.0	22.2	97.93	0.5	79.5	21.8	2295.5	0.0	3.9	0.031	0.04348	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-27	24.0	22.0	98.04	0.4	80.0	21.5	2317.0	0.0	3.9	0.031	0.04651	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Feb-28	24.0	22.2	97.93	0.5	80.4	21.7	2338.8	0.0	3.9	0.031	0.04348	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Mar-01	24.0	21.3	97.89	0.5	80.9	20.8	2359.6	0.0	3.9	0.031	0.04444	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Mar-02	24.0	21.0	97.86	0.5	81.3	20.6	2380.2	0.0	4.0	0.031	0.04444	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Mar-03	24.0	20.7	97.92	0.4	81.8	20.3	2400.4	0.0	4.0	0.031	0.04651	96.0	912.0	56-1200	75	54.90	35	0	0	0	1150	450											
2009-Mar-04	24.0	28.0	98.50	0.4	82.2	27.6	2428.0	0.0	4.0	0.031	0.04762	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650											
2009-Mar-05	24.0	27.1	98.30	0.5	82.6	26.6	2454.6	0.0	4.0	0.031	0.04348	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650											
2009-Mar-06	24.0	25.4	98.15	0.5	83.1	24.9	2479.5	0.0	4.0	0.031	0.04255	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650											
2009-Mar-07	24.0	26.5	98.60	0.4	83.5	26.1	2505.6	0.0	4.1	0.031	0.05405	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650											
2009-Mar-08	24.0	26.5	98.45	0.4	83.9	26.1	2531.7	0.0	4.1	0.031	0.04878	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650											
2009-Mar-09	24.0	28.0	98.28	0.5	84.4	27.5	2559.2	0.0	4.1	0.031	0.04167	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650											

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	28.2	98.76	0.4	84.7	27.8	2587.0	0.0	4.1	0.031	0.05714	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-11	24.0	27.1	98.34	0.5	85.2	26.6	2613.6	0.0	4.1	0.031	0.04444	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-12	24.0	30.6	98.69	0.4	85.6	30.2	2643.8	0.0	4.2	0.031	0.05	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-13	24.0	28.5	98.63	0.4	86.0	28.1	2671.8	0.0	4.2	0.031	0.05128	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-14	24.0	27.4	98.43	0.4	86.4	26.9	2698.8	0.0	4.2	0.031	0.04651	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-15	24.0	28.4	98.70	0.4	86.8	28.1	2726.8	0.0	4.2	0.031	0.05405	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-16	24.0	28.1	98.65	0.4	87.1	27.7	2754.5	0.0	4.2	0.031	0.05263	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-17	24.0	28.0	98.61	0.4	87.5	27.6	2782.1	0.0	4.3	0.031	0.05128	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-18	24.0	29.4	98.54	0.4	88.0	28.9	2811.1	0.0	4.3	0.031	0.04651	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-19	24.0	27.7	98.59	0.4	88.3	27.3	2838.4	0.0	4.3	0.031	0.05128	93.0	883.5	56-1200	138	35.52	11	0	0	0	1150	650	
2009-Mar-20	24.0	44.4	98.65	0.6	88.9	43.8	2882.2	0.0	4.3	0.031	0.05	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-21	24.0	45.0	98.45	0.7	89.6	44.3	2926.5	0.0	4.4	0.031	0.05714	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-22	24.0	47.3	98.65	0.6	90.3	46.7	2973.2	0.0	4.4	0.031	0.03125	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-23	24.0	44.7	98.68	0.6	90.9	44.1	3017.3	0.0	4.4	0.031	0.0678	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-24	24.0	45.5	98.77	0.6	91.4	44.9	3062.2	0.0	4.5	0.031	0.07143	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-25	24.0	46.1	99.00	0.5	91.9	45.6	3107.8	0.0	4.5	0.031	0.08696	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-26	24.0	41.8	98.61	0.6	92.5	41.2	3149.1	0.0	4.5	0.031	0.06897	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-27	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-28	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-29	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-30	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Mar-31	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-01	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-02	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-03	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-04	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-05	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-06	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-07	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-08	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-09	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-10	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-11	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-12	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-14	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-15	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-16	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-17	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-18	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-19	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-20	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-21	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-22	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-23	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-24	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-25	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-26	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-27	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-28	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-29	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Apr-30	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-01	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-02	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-03	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-04	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-05	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-06	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-07	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-08	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-09	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-10	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-11	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-12	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-13	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-14	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-15	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-16	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-May-17	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-18	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-19	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-20	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-21	.0	0.0	0.00	0.0	92.5	0.0	3149.1	0.0	4.5	0.031	0.	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-22	24.0	43.0	98.63	0.6	93.1	42.4	3191.5	0.0	4.6	0.031	0.05085	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-23	24.0	41.8	98.61	0.6	93.6	41.2	3232.7	0.0	4.6	0.031	0.03448	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-24	24.0	42.0	98.38	0.7	94.3	41.3	3273.9	0.0	4.6	0.031	0.02941	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-25	24.0	41.8	98.61	0.6	94.9	41.3	3315.2	0.0	4.6	0.031	0.03448	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-26	24.0	42.8	98.64	0.6	95.5	42.2	3357.4	0.0	4.7	0.031	0.03448	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-27	24.0	42.4	98.54	0.6	96.1	41.8	3399.2	0.0	4.7	0.031	0.03226	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-28	24.0	40.0	98.65	0.5	96.6	39.5	3438.7	0.0	4.7	0.031	0.03704	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-29	24.0	42.7	98.46	0.7	97.3	42.1	3480.8	0.0	4.7	0.031	0.0303	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-30	24.0	40.2	98.41	0.6	97.9	39.6	3520.3	0.0	4.7	0.031	0.03125	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-May-31	24.0	42.1	98.57	0.6	98.5	41.5	3561.8	0.0	4.8	0.031	0.03333	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-01	24.0	41.6	98.49	0.6	99.2	41.0	3602.8	0.0	4.8	0.031	0.03175	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-02	24.0	41.8	98.40	0.7	99.8	41.2	3644.0	0.0	4.8	0.031	0.02985	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-03	24.0	43.1	98.42	0.7	100.5	42.4	3686.4	0.0	4.8	0.031	0.02941	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-04	24.0	42.5	98.42	0.7	101.2	41.8	3728.2	0.0	4.8	0.031	0.02985	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-05	24.0	41.0	98.34	0.7	101.9	40.3	3768.5	0.0	4.8	0.031	0.02941	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-06	24.0	42.4	98.37	0.7	102.6	41.7	3810.2	0.0	4.9	0.031	0.02899	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-07	24.0	40.4	98.24	0.7	103.3	39.7	3849.9	0.0	4.9	0.031	0.02817	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-08	24.0	44.4	98.49	0.7	103.9	43.7	3893.7	0.0	4.9	0.031	0.02985	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-09	24.0	43.2	98.40	0.7	104.6	42.5	3936.2	0.0	4.9	0.031	0.04348	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-10	24.0	44.4	98.81	0.5	105.2	43.9	3980.1	0.0	5.0	0.031	0.0566	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-11	24.0	43.8	98.63	0.6	105.8	43.2	4023.3	0.0	5.0	0.031	0.03333	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-12	24.0	45.3	98.50	0.7	106.4	44.6	4067.9	0.0	5.0	0.031	0.04412	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-13	24.0	42.4	98.49	0.6	107.1	41.7	4109.6	0.0	5.0	0.031	0.03125	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-14	24.0	44.5	98.65	0.6	107.7	43.9	4153.5	0.0	5.1	0.031	0.03333	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-15	24.0	40.8	98.33	0.7	108.4	40.1	4193.6	0.0	5.1	0.031	0.02941	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-16	24.0	44.4	98.47	0.7	109.0	43.7	4237.3	0.0	5.1	0.031	0.02941	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-17	24.0	41.2	98.35	0.7	109.7	40.5	4277.8	0.0	5.1	0.031	0.02941	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-18	24.0	42.2	98.29	0.7	110.4	41.5	4319.3	0.0	5.1	0.031	0.02778	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	
2009-Jun-19	24.0	40.5	98.32	0.7	111.1	39.9	4359.2	0.0	5.2	0.031	0.02941	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jun-20	24.0	41.7	98.34	0.7	111.8	41.0	4400.2	0.0	5.2	0.031	0.02899	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-21	24.0	41.6	98.29	0.7	112.5	40.9	4441.0	0.0	5.2	0.031	0.04225	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-22	24.0	43.4	98.55	0.6	113.2	42.7	4483.8	0.0	5.2	0.031	0.04762	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-23	24.0	42.5	98.57	0.6	113.8	41.9	4525.7	0.0	5.3	0.031	0.04918	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-24	24.0	44.6	98.45	0.7	114.5	43.9	4569.6	0.0	5.3	0.031	0.04348	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-25	24.0	42.2	98.51	0.6	115.1	41.6	4611.1	0.0	5.3	0.031	0.04762	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-26	24.0	45.0	98.44	0.7	115.8	44.3	4655.4	0.0	5.3	0.031	0.02857	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-27	24.0	42.8	98.46	0.7	116.4	42.2	4697.6	0.0	5.4	0.031	0.0303	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-28	24.0	44.9	98.22	0.8	117.2	44.1	4741.7	0.0	5.4	0.031	0.025	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-29	24.0	43.0	98.35	0.7	118.0	42.3	4784.0	0.0	5.4	0.031	0.02817	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jun-30	24.0	43.3	98.31	0.7	118.7	42.6	4826.6	0.0	5.4	0.031	0.0274	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-01	24.0	43.8	98.08	0.8	119.5	42.9	4869.5	0.0	5.4	0.031	0.02381	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-02	24.0	40.6	98.10	0.8	120.3	39.8	4909.3	0.0	5.5	0.031	0.02597	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-03	24.0	41.8	98.35	0.7	121.0	41.1	4950.4	0.0	5.5	0.031	0.02899	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-04	24.0	41.6	98.22	0.7	121.7	40.9	4991.3	0.0	5.5	0.031	0.02703	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-05	24.0	41.7	98.22	0.7	122.5	40.9	5032.2	0.0	5.5	0.031	0.02703	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-06	24.0	43.2	98.40	0.7	123.2	42.5	5074.7	0.0	5.5	0.031	0.02899	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-07	24.0	43.8	98.20	0.8	123.9	43.0	5117.7	0.0	5.6	0.031	0.02532	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-08	24.0	43.4	98.39	0.7	124.6	42.7	5160.4	0.0	5.6	0.031	0.02857	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-09	24.0	41.6	98.25	0.7	125.4	40.9	5201.3	0.0	5.6	0.031	0.0274	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-10	24.0	46.4	98.45	0.7	126.1	45.7	5247.0	0.0	5.6	0.031	0.02778	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-11	24.0	45.4	98.41	0.7	126.8	44.7	5291.7	0.0	5.6	0.031	0.02778	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-12	24.0	43.2	98.47	0.7	127.5	42.5	5334.2	0.0	5.7	0.031	0.0303	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-13	24.0	43.1	98.45	0.7	128.1	42.5	5376.6	0.0	5.7	0.031	0.02985	99.0	940.5	56-1200	130	58.16	11	0	0	0	1150	650			
2009-Jul-14	24.0	55.2	97.73	1.3	129.4	53.9	5430.5	0.0	5.7	0.031	0.008	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-15	24.0	59.6	98.14	1.1	130.5	58.5	5489.0	0.0	5.7	0.031	0.00901	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-16	23.0	55.2	98.12	1.0	131.5	54.2	5543.2	0.0	5.7	0.031	0.02885	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-17	24.0	56.2	98.02	1.1	132.7	55.0	5598.2	0.0	5.8	0.031	0.02703	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-18	24.0	56.3	98.03	1.1	133.8	55.2	5653.4	0.0	5.8	0.031	0.03604	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-19	24.0	57.1	97.99	1.2	134.9	56.0	5709.4	0.0	5.8	0.031	0.02609	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-20	24.0	53.9	98.03	1.1	136.0	52.9	5762.3	0.0	5.9	0.031	0.0283	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-21	24.0	56.8	97.87	1.2	137.2	55.6	5817.8	0.0	5.9	0.031	0.02479	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-22	24.0	53.8	98.10	1.0	138.2	52.8	5870.6	0.0	5.9	0.031	0.02941	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-23	24.0	57.9	98.15	1.1	139.3	56.9	5927.4	0.0	6.0	0.031	0.02804	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2009-Jul-24	24.0	57.2	98.08	1.1	140.4	56.1	5983.5	0.0	6.0	0.031	0.02727	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-25	24.0	57.0	98.51	0.9	141.2	56.1	6039.7	0.0	6.0	0.031	0.03529	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-26	24.0	57.3	98.24	1.0	142.2	56.3	6096.0	0.0	6.0	0.031	0.0297	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-27	24.0	56.2	97.92	1.2	143.4	55.1	6151.0	0.0	6.1	0.031	0.02564	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-28	24.0	56.4	98.26	1.0	144.4	55.4	6206.5	0.0	6.1	0.031	0.03061	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-29	24.0	57.5	98.38	0.9	145.3	56.5	6263.0	0.0	6.1	0.031	0.03226	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-30	24.0	55.5	98.05	1.1	146.4	54.4	6317.4	0.0	6.2	0.031	0.02778	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Jul-31	24.0	52.4	97.96	1.1	147.5	51.4	6368.8	0.0	6.2	0.031	0.02804	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-01	24.0	54.5	97.95	1.1	148.6	53.4	6422.2	0.0	6.2	0.031	0.02679	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-02	24.0	55.1	98.11	1.0	149.6	54.1	6476.3	0.0	6.3	0.031	0.02885	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-03	24.0	54.5	98.29	0.9	150.6	53.6	6529.8	0.0	6.3	0.031	0.03226	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-04	24.0	54.5	97.91	1.1	151.7	53.4	6583.2	0.0	6.3	0.031	0.02632	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-05	24.0	56.8	98.04	1.1	152.8	55.7	6638.9	0.0	6.3	0.031	0.02703	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-06	24.0	54.7	98.01	1.1	153.9	53.6	6692.4	0.0	6.4	0.031	0.02752	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-07	24.0	56.7	98.02	1.1	155.0	55.6	6748.0	0.0	6.4	0.031	0.02679	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-08	24.0	57.0	98.42	0.9	155.9	56.1	6804.1	0.0	6.4	0.031	0.03333	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-09	24.0	59.7	98.17	1.1	157.0	58.6	6862.6	0.0	6.5	0.031	0.02752	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-10	24.0	58.2	98.01	1.2	158.2	57.0	6919.7	0.0	6.5	0.031	0.02586	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-11	24.0	60.0	98.30	1.0	159.2	59.0	6978.6	0.0	6.5	0.031	0.02941	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-12	24.0	57.6	98.20	1.0	160.2	56.6	7035.2	0.0	6.6	0.031	0.02885	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-13	24.0	59.2	98.26	1.0	161.3	58.1	7093.3	0.0	6.6	0.031	0.02913	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-14	24.0	55.8	97.90	1.2	162.4	54.7	7148.0	0.0	6.6	0.031	0.03419	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-15	24.0	59.2	98.31	1.0	163.4	58.2	7206.2	0.0	6.7	0.031	0.03	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-16	24.0	60.6	98.25	1.1	164.5	59.5	7265.6	0.0	6.7	0.031	0.0283	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-17	24.0	60.3	98.24	1.1	165.5	59.2	7324.9	0.0	6.7	0.031	0.03774	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-18	24.0	57.5	98.00	1.2	166.7	56.4	7381.3	0.0	6.8	0.031	0.03478	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-19	24.0	59.6	98.24	1.1	167.7	58.6	7439.8	0.0	6.8	0.031	0.0381	61.0	579.5	56-1200	265	37.60	17	0	0	0	1150	500			
2009-Aug-20	24.0	54.7	96.58	1.9	169.6	52.8	7492.7	0.1	6.9	0.031	0.03743	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-21	24.0	59.6	97.08	1.7	171.4	57.8	7550.5	0.1	6.9	0.031	0.04023	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-22	24.0	55.0	96.69	1.8	173.2	53.2	7603.7	0.1	7.0	0.031	0.03846	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-23	24.0	56.4	96.89	1.8	174.9	54.6	7658.3	0.1	7.1	0.031	0.04	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-24	24.0	56.7	96.77	1.8	176.8	54.8	7713.1	0.1	7.2	0.031	0.03825	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-25	24.0	59.4	96.90	1.8	178.6	57.5	7770.6	0.1	7.2	0.031	0.04348	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-26	24.0	57.2	96.80	1.8	180.4	55.4	7825.9	0.1	7.3	0.031	0.03279	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	57.0	96.90	1.8	182.2	55.2	7881.2	0.1	7.4	0.031	0.03955	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-28	24.0	57.7	96.79	1.9	184.0	55.8	7937.0	0.1	7.4	0.031	0.03784	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-29	24.0	58.4	96.83	1.9	185.9	56.6	7993.6	0.1	7.5	0.031	0.04324	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-30	24.0	55.4	96.44	2.0	187.9	53.4	8047.0	0.1	7.6	0.031	0.03553	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Aug-31	24.0	56.6	96.68	1.9	189.7	54.7	8101.7	0.1	7.7	0.031	0.03723	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-01	24.0	53.1	96.27	2.0	191.7	51.2	8152.9	0.1	7.7	0.031	0.03535	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-02	24.0	53.5	96.50	1.9	193.6	51.6	8204.5	0.1	7.8	0.031	0.03209	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-03	24.0	50.6	96.86	1.6	195.2	49.0	8253.5	0.1	7.8	0.031	0.03774	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-04	24.0	55.3	96.51	1.9	197.1	53.4	8306.9	0.1	7.9	0.031	0.03109	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-05	24.0	53.5	96.47	1.9	199.0	51.6	8358.4	0.1	8.0	0.031	0.03175	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-06	24.0	56.3	96.76	1.8	200.8	54.4	8412.9	0.0	8.0	0.031	0.01099	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-07	16.0	42.7	96.70	1.4	202.2	41.3	8454.2	0.1	8.0	0.031	0.03546	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-08	12.0	32.5	96.71	1.1	203.3	31.4	8485.6	0.1	8.1	0.031	0.05607	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-09	24.0	56.6	97.22	1.6	204.9	55.0	8540.6	0.1	8.2	0.031	0.03822	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-10	24.0	54.0	97.02	1.6	206.5	52.3	8592.9	0.1	8.2	0.031	0.03727	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-11	24.0	50.5	97.13	1.5	207.9	49.0	8642.0	0.1	8.3	0.031	0.04138	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-12	24.0	52.3	96.67	1.7	209.7	50.6	8692.5	0.1	8.3	0.031	0.03448	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-13	24.0	50.3	96.36	1.8	211.5	48.5	8741.0	0.1	8.4	0.031	0.03279	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-14	24.0	52.0	96.54	1.8	213.3	50.2	8791.1	0.1	8.5	0.031	0.03333	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-15	24.0	51.7	96.35	1.9	215.2	49.9	8841.0	0.1	8.5	0.031	0.03175	54.0	513.0	56-1200	274	34.85	18	0	0	0	1150	550			
2009-Sep-16	24.0	47.6	95.90	2.0	217.1	45.6	8886.6	0.1	8.6	0.031	0.03077	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-17	24.0	49.9	95.87	2.1	219.2	47.9	8934.4	0.1	8.6	0.031	0.02913	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-18	24.0	47.4	95.74	2.0	221.2	45.4	8979.8	0.1	8.7	0.031	0.0297	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-19	24.0	52.0	96.37	1.9	223.1	50.2	9030.0	0.1	8.8	0.031	0.03175	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-20	24.0	50.0	95.94	2.0	225.1	47.9	9077.9	0.1	8.8	0.031	0.02956	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-21	24.0	49.7	95.80	2.1	227.2	47.7	9125.6	0.1	8.9	0.031	0.02871	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-22	24.0	48.0	95.67	2.1	229.3	46.0	9171.5	0.1	8.9	0.031	0.02885	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-23	24.0	47.7	95.60	2.1	231.4	45.6	9217.1	0.1	9.0	0.031	0.02857	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-24	24.0	49.2	95.84	2.1	233.5	47.2	9264.3	0.1	9.1	0.031	0.02927	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-25	24.0	51.6	95.81	2.2	235.6	49.4	9313.8	0.1	9.1	0.031	0.02778	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-26	24.0	48.2	95.56	2.1	237.8	46.0	9359.8	0.1	9.2	0.031	0.02804	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-27	24.0	48.9	95.77	2.1	239.8	46.8	9406.6	0.1	9.2	0.031	0.02899	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-28	24.0	47.3	95.68	2.0	241.9	45.2	9451.8	0.1	9.3	0.031	0.02941	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			
2009-Sep-29	24.0	50.2	95.82	2.1	244.0	48.1	9499.9	0.1	9.4	0.031	0.02381	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Measured + Prorated Volumes																		GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
		Oil		Water		Gas																											
		m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM	Amps	HZ	FTLBS	KWATTS																						
2009-Sep-30	24.0	51.7	95.92	2.1	246.1	49.6	9549.5	0.1	9.4	0.031	0.02844	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-01	24.0	52.1	96.04	2.1	248.1	50.0	9599.5	0.1	9.5	0.031	0.02913	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-02	24.0	51.6	95.89	2.1	250.3	49.4	9648.9	0.1	9.5	0.031	0.0283	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-03	24.0	50.4	95.81	2.1	252.4	48.3	9697.2	0.1	9.6	0.031	0.02844	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-04	24.0	52.0	95.71	2.2	254.6	49.8	9747.0	0.1	9.7	0.031	0.02691	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-05	24.0	51.7	95.70	2.2	256.8	49.4	9796.4	0.1	9.7	0.031	0.02703	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-06	24.0	50.9	95.56	2.3	259.1	48.7	9845.1	0.1	9.8	0.031	0.02212	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-07	24.0	53.3	95.59	2.4	261.4	51.0	9896.0	0.1	9.8	0.031	0.02128	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-08	24.0	53.0	96.00	2.1	263.6	50.8	9946.9	0.1	9.9	0.031	0.02358	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-09	24.0	53.2	96.24	2.0	265.6	51.2	9998.1	0.1	9.9	0.031	0.025	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-10	24.0	51.0	95.92	2.1	267.6	48.9	10047.0	0.1	10.0	0.031	0.02404	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-11	24.0	52.3	96.67	1.7	269.4	50.6	10097.5	0.1	10.0	0.031	0.02874	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-12	24.0	51.4	96.09	2.0	271.4	49.4	10146.9	0.1	10.1	0.031	0.02488	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-13	24.0	48.9	96.13	1.9	273.3	47.0	10193.8	0.1	10.1	0.031	0.02646	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-14	24.0	49.4	96.30	1.8	275.1	47.6	10241.5	0.1	10.2	0.031	0.02732	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-15	24.0	53.1	96.27	2.0	277.1	51.1	10292.6	0.1	10.2	0.031	0.02525	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-16	24.0	50.8	95.91	2.1	279.2	48.7	10341.3	0.1	10.3	0.031	0.02404	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-17	24.0	53.6	96.64	1.8	281.0	51.8	10393.0	0.1	10.3	0.031	0.02778	58.0	551.0	56-1200	266	34.59	19	0	0	0	1150	550											
2009-Oct-18	24.0	46.9	91.72	3.9	284.8	43.0	10436.0	0.1	10.4	0.031	0.02835	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-19	24.0	46.8	87.28	6.0	290.8	40.8	10476.9	0.1	10.6	0.031	0.02353	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-20	24.0	47.7	88.14	5.7	296.5	42.1	10518.9	0.2	10.7	0.031	0.02827	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-21	24.0	46.2	87.08	6.0	302.4	40.2	10559.2	0.2	10.9	0.031	0.02513	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-22	24.0	47.9	88.75	5.4	307.8	42.5	10601.7	0.2	11.0	0.031	0.02968	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-23	24.0	42.0	94.16	2.5	310.3	39.5	10641.2	0.2	11.2	0.031	0.06122	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-24	24.0	46.2	84.86	7.0	317.3	39.2	10680.4	0.2	11.4	0.031	0.03147	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-25	24.0	49.5	87.89	6.0	323.3	43.5	10723.9	0.2	11.6	0.031	0.02667	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-26	24.0	45.9	88.93	5.1	328.3	40.8	10764.7	0.2	11.8	0.031	0.04134	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-27	24.0	48.6	87.97	5.9	334.2	42.8	10807.5	0.2	12.0	0.031	0.03077	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-28	24.0	48.0	89.24	5.2	339.3	42.8	10850.3	0.2	12.1	0.031	0.03101	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-29	24.0	49.0	87.87	5.9	345.3	43.0	10893.3	0.2	12.3	0.031	0.0303	63.0	598.5	56-1200	235	35.95	18	0	0	0	1150	400											
2009-Oct-30	24.0	48.3	90.07	4.8	350.1	43.5	10936.8	0.1	12.4	0.031	0.02083	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150											
2009-Oct-31	24.0	49.1	89.77	5.0	355.1	44.0	10980.9	0.1	12.5	0.031	0.02191	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150											
2009-Nov-01	24.0	51.6	90.58	4.9	360.0	46.8	11027.6	0.1	12.6	0.031	0.02058	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150											
2009-Nov-02	24.0	49.2	87.68	6.1	366.0	43.1	11070.8	0.1	12.7	0.031	0.0165	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150											

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	49.5	89.34	5.3	371.3	44.2	11115.0	0.1	12.8	0.031	0.02087	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-04	24.0	48.6	89.58	5.1	376.4	43.5	11158.5	0.1	12.9	0.031	0.01976	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-05	24.0	42.4	88.93	4.7	381.0	37.7	11196.1	0.1	13.0	0.031	0.02772	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-06	24.0	46.5	89.48	4.9	385.9	41.6	11237.8	0.1	13.2	0.031	0.02249	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-07	24.0	48.6	88.30	5.7	391.6	42.9	11280.6	0.1	13.3	0.031	0.01937	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-08	24.0	44.8	87.23	5.7	397.3	39.1	11319.7	0.1	13.4	0.031	0.01923	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-09	24.0	46.1	88.33	5.4	402.7	40.7	11360.4	0.1	13.5	0.031	0.02045	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-10	24.0	43.5	88.26	5.1	407.8	38.4	11398.8	0.1	13.6	0.031	0.02153	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-11	24.0	45.6	88.45	5.3	413.1	40.4	11439.2	0.1	13.7	0.031	0.02087	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-12	24.0	45.1	88.70	5.1	418.2	40.0	11479.2	0.1	13.8	0.031	0.01961	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-13	24.0	48.3	89.40	5.1	423.3	43.2	11522.4	0.1	13.9	0.031	0.02344	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-14	24.0	47.6	87.73	5.8	429.2	41.8	11564.2	0.1	14.0	0.031	0.01884	62.0	589.0	56-1200	234	36.83	19	0	0	0	1150	150			
2009-Nov-15	24.0	62.0	87.67	7.7	436.8	54.4	11618.6	0.2	14.2	0.031	0.02092	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-16	24.0	62.8	89.00	6.9	443.7	55.9	11674.5	0.2	14.3	0.031	0.02171	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-17	24.0	57.8	88.43	6.7	450.4	51.1	11725.5	0.2	14.5	0.031	0.02395	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-18	24.0	59.1	87.65	7.3	457.7	51.8	11777.4	0.2	14.7	0.031	0.02055	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-19	24.0	60.7	87.52	7.6	465.3	53.1	11830.5	0.2	14.8	0.031	0.02111	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-20	24.0	58.8	87.59	7.3	472.6	51.5	11882.0	0.2	15.0	0.031	0.02192	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-21	24.0	60.8	87.24	7.8	480.3	53.0	11935.1	0.2	15.1	0.031	0.02062	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-22	24.0	59.7	87.24	7.6	487.9	52.0	11987.1	0.2	15.3	0.031	0.02234	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-23	24.0	58.0	87.23	7.4	495.3	50.6	12037.7	0.2	15.5	0.031	0.02297	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-24	24.0	61.0	87.17	7.8	503.2	53.1	12090.8	0.2	15.6	0.031	0.02174	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-25	24.0	60.5	87.51	7.6	510.7	53.0	12143.8	0.2	15.8	0.031	0.02116	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-26	24.0	61.2	87.11	7.9	518.6	53.3	12197.0	0.0	15.8	0.031	0.00254	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-27	24.0	62.5	88.08	7.5	526.1	55.0	12252.1	0.2	16.0	0.031	0.02013	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-28	24.0	57.9	86.75	7.7	533.7	50.2	12302.3	0.2	16.1	0.031	0.01956	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-29	24.0	53.9	85.39	7.9	541.6	46.0	12348.3	0.2	16.3	0.031	0.02033	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Nov-30	24.0	61.6	87.20	7.9	549.5	53.7	12402.0	0.2	16.4	0.031	0.01904	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Dec-01	24.0	58.0	87.28	7.4	556.9	50.7	12452.7	0.0	16.4	0.031	0.00136	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Dec-02	24.0	61.6	86.86	8.1	564.9	53.5	12506.2	0.2	16.6	0.031	0.01978	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Dec-03	24.0	58.1	87.15	7.5	572.4	50.6	12556.8	0.2	16.8	0.031	0.02142	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Dec-04	24.0	60.9	89.10	6.6	579.1	54.3	12611.1	0.2	16.9	0.031	0.0256	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Dec-05	24.0	61.7	87.96	7.4	586.5	54.2	12665.3	0.2	17.1	0.031	0.02291	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			
2009-Dec-06	24.0	59.1	87.71	7.3	593.7	51.8	12717.1	0.2	17.3	0.031	0.02066	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	60.2	87.87	7.3	601.0	52.9	12770.0	0.2	17.4	0.031	0.02055	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-08	24.0	58.1	87.55	7.2	608.3	50.8	12820.8	0.2	17.6	0.031	0.02351	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-09	24.0	56.6	88.03	6.8	615.0	49.8	12870.6	0.2	17.7	0.031	0.02511	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-10	24.0	55.4	87.69	6.8	621.9	48.6	12919.2	0.2	17.9	0.031	0.02346	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-11	24.0	55.3	85.47	8.0	629.9	47.3	12966.5	0.2	18.1	0.031	0.0199	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-12	24.0	58.3	88.63	6.6	636.5	51.7	13018.1	0.2	18.2	0.031	0.02262	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-13	24.0	57.7	86.81	7.6	644.1	50.1	13068.2	0.2	18.4	0.031	0.01971	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-14	24.0	58.2	84.20	9.2	653.3	49.0	13117.3	0.2	18.5	0.031	0.0163	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-15	24.0	58.7	87.50	7.3	660.7	51.3	13168.6	0.2	18.7	0.031	0.02319	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-16	24.0	55.8	84.56	8.6	669.3	47.1	13215.7	0.2	18.9	0.031	0.02323	74.0	703.0	56-1200	310	34.46	19	0	0	0	1150	500	
2009-Dec-17	24.0	51.5	86.51	6.9	676.2	44.5	13260.3	0.2	19.1	0.031	0.02738	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-18	24.0	54.6	86.20	7.5	683.8	47.1	13307.3	0.2	19.3	0.031	0.0252	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-19	24.0	52.8	86.68	7.0	690.8	45.7	13353.1	0.2	19.5	0.031	0.02703	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-20	24.0	55.5	87.66	6.9	697.6	48.7	13401.7	0.2	19.7	0.031	0.0292	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-21	24.0	54.6	87.37	6.9	704.5	47.7	13449.4	0.2	19.8	0.031	0.02758	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-22	24.0	50.9	87.90	6.2	710.7	44.8	13494.2	0.2	20.0	0.031	0.03084	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-23	24.0	53.3	86.58	7.2	717.8	46.1	13540.3	0.2	20.2	0.031	0.02657	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-24	24.0	51.8	87.17	6.6	724.5	45.1	13585.4	0.2	20.4	0.031	0.0256	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-25	24.0	54.4	88.55	6.2	730.7	48.2	13633.6	0.2	20.6	0.031	0.02729	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-26	24.0	54.6	88.41	6.3	737.0	48.3	13681.9	0.2	20.7	0.031	0.02528	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-27	24.0	51.2	87.66	6.3	743.4	44.9	13726.8	0.2	20.9	0.031	0.03165	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-28	24.0	53.2	88.08	6.3	749.7	46.9	13773.7	0.2	21.1	0.031	0.02681	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-29	24.0	52.6	92.25	4.1	753.8	48.6	13822.2	0.2	21.3	0.031	0.04167	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-30	24.0	52.8	88.75	5.9	759.7	46.8	13869.1	0.1	21.4	0.031	0.02357	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2009-Dec-31	24.0	53.1	89.44	5.6	765.3	47.5	13916.6	0.1	21.5	0.031	0.02496	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
Well Totals:	7395.0	14681.9		765.3		13916.6		21.5															
Well Avg.:		40.2	80.55	2.1		38.1		0.1		0.031	0.029359	70.3	668.1		196	46.87					1150	514	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m³/D	CUM	m³/D	CUM	10³m³	CUM														
2009-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Nov-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2009-Dec-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.	0.	103.0	0.0		64	83.55					1100	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jan-01	24.0	64.8	99.55	0.3	0.3	64.5	64.5	0.1	0.1	0.243	0.34483	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-02	24.0	64.0	99.48	0.3	0.6	63.7	128.2	0.1	0.2	0.243	0.36364	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-03	24.0	64.4	99.60	0.3	0.9	64.1	192.4	0.1	0.3	0.243	0.19231	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-04	24.0	64.4	99.57	0.3	1.2	64.1	256.5	0.1	0.4	0.243	0.32143	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-05	24.0	64.7	99.51	0.3	1.5	64.4	320.8	0.1	0.5	0.243	0.34375	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-06	24.0	63.7	99.58	0.3	1.8	63.4	384.2	0.1	0.6	0.243	0.37037	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-07	24.0	61.8	99.51	0.3	2.1	61.5	445.7	0.0	0.6	0.243	0.13333	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-08	24.0	63.9	99.55	0.3	2.3	63.6	509.3	0.1	0.7	0.243	0.37931	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-09	24.0	63.7	99.53	0.3	2.6	63.4	572.7	0.1	0.8	0.243	0.33333	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-10	24.0	64.0	99.53	0.3	2.9	63.7	636.4	0.1	0.9	0.243	0.2	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-11	24.0	63.0	99.54	0.3	3.2	62.7	699.0	0.1	1.0	0.243	0.37931	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-12	24.0	63.4	99.54	0.3	3.5	63.1	762.1	0.1	1.1	0.243	0.37931	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-13	24.0	62.6	99.50	0.3	3.8	62.3	824.4	0.1	1.2	0.243	0.35484	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-14	24.0	61.7	99.55	0.3	4.1	61.4	885.8	0.1	1.3	0.243	0.39286	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-15	24.0	64.1	99.53	0.3	4.4	63.8	949.5	0.1	1.4	0.243	0.4	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-16	24.0	58.9	99.49	0.3	4.7	58.6	1008.1	0.1	1.6	0.243	0.43333	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-17	24.0	59.7	99.51	0.3	5.0	59.4	1067.5	0.1	1.7	0.243	0.34483	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-18	24.0	69.9	99.61	0.3	5.3	69.6	1137.1	0.1	1.8	0.243	0.40741	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-19	.0	0.0	0.00	0.0	5.3	0.0	1137.1	0.0	1.8	0.243	0.	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-20	24.0	60.5	99.47	0.3	5.6	60.2	1197.3	0.1	1.9	0.243	0.40625	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-21	24.0	58.7	99.51	0.3	5.9	58.4	1255.7	0.1	2.0	0.243	0.41379	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-22	24.0	63.8	99.56	0.3	6.2	63.5	1319.2	0.1	2.1	0.243	0.39286	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-23	24.0	61.6	99.55	0.3	6.4	61.3	1380.5	0.1	2.3	0.243	0.39286	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-24	24.0	61.3	99.56	0.3	6.7	61.0	1441.6	0.1	2.4	0.243	0.40741	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-25	24.0	62.8	99.47	0.3	7.0	62.5	1504.1	0.1	2.5	0.243	0.36364	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-26	24.0	62.0	99.52	0.3	7.3	61.7	1565.8	0.1	2.6	0.243	0.36667	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-27	24.0	62.5	99.50	0.3	7.7	62.2	1628.0	0.1	2.7	0.243	0.41935	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-28	24.0	61.6	99.33	0.4	8.1	61.2	1689.2	0.1	2.8	0.243	0.26829	85.0	0.0	27E12	282	86.63	19	0	0	0	1150	50			
2009-Jan-29	24.0	27.2	99.85	0.0	8.1	27.1	1716.4	0.1	2.9	0.243	1.25	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50			
2009-Jan-30	24.0	29.5	99.59	0.1	8.2	29.4	1745.7	0.1	2.9	0.243	0.41667	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50			
2009-Jan-31	24.0	29.7	99.49	0.2	8.4	29.5	1775.3	0.0	3.0	0.243	0.26667	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50			
2009-Feb-01	24.0	27.6	99.53	0.1	8.5	27.4	1802.7	0.1	3.0	0.243	0.38462	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50			
2009-Feb-02	24.0	29.0	99.59	0.1	8.6	28.8	1831.6	0.1	3.1	0.243	0.41667	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50			
2009-Feb-03	24.0	29.2	99.66	0.1	8.7	29.1	1860.6	0.1	3.1	0.243	0.6	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Feb-04	24.0	29.3	99.62	0.1	8.8	29.2	1889.8	0.1	3.2	0.243	0.54545	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-05	24.0	28.0	99.57	0.1	9.0	27.9	1917.7	0.1	3.2	0.243	0.41667	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-06	24.0	29.2	99.62	0.1	9.1	29.0	1946.7	0.1	3.3	0.243	0.54545	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-07	24.0	29.1	99.55	0.1	9.2	28.9	1975.7	0.1	3.4	0.243	0.38462	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-08	24.0	28.2	99.57	0.1	9.3	28.1	2003.8	0.1	3.4	0.243	0.41667	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-09	24.0	28.5	99.58	0.1	9.4	28.4	2032.1	0.1	3.5	0.243	0.5	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-10	24.0	27.9	99.57	0.1	9.6	27.8	2059.9	0.1	3.5	0.243	0.41667	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-11	24.0	27.5	99.60	0.1	9.7	27.4	2087.3	0.1	3.6	0.243	0.45455	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-12	24.0	27.2	99.45	0.2	9.8	27.1	2114.4	0.1	3.6	0.243	0.33333	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-13	24.0	27.9	99.57	0.1	9.9	27.8	2142.1	0.1	3.7	0.243	0.5	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-14	24.0	29.6	99.56	0.1	10.1	29.5	2171.6	0.1	3.7	0.243	0.38462	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-15	24.0	30.9	99.61	0.1	10.2	30.7	2202.4	0.1	3.8	0.243	0.41667	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-16	24.0	29.9	99.56	0.1	10.3	29.7	2232.1	0.1	3.8	0.243	0.46154	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-17	24.0	30.0	99.60	0.1	10.4	29.8	2261.9	0.1	3.9	0.243	0.41667	72.0	0.0	27E12	180	62.65	14	0	0	0	1150	50	
2009-Feb-18	24.0	31.6	99.43	0.2	10.6	31.4	2293.4	0.1	4.0	0.243	0.44444	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-19	24.0	29.6	99.53	0.1	10.8	29.5	2322.8	0.1	4.0	0.243	0.5	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-20	24.0	29.6	99.49	0.2	10.9	29.5	2352.3	0.1	4.1	0.243	0.53333	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-21	24.0	29.6	99.56	0.1	11.0	29.5	2381.8	0.0	4.1	0.243	0.23077	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-22	24.0	29.7	99.46	0.2	11.2	29.6	2411.3	0.1	4.2	0.243	0.5625	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-23	24.0	29.5	99.56	0.1	11.3	29.4	2440.7	0.1	4.3	0.243	0.61538	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-24	24.0	30.1	99.50	0.2	11.5	30.0	2470.7	0.1	4.4	0.243	0.46667	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-25	24.0	29.9	99.57	0.1	11.6	29.8	2500.5	0.1	4.5	0.243	0.76923	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-26	24.0	29.8	99.50	0.2	11.8	29.6	2530.1	0.1	4.6	0.243	0.53333	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-27	24.0	29.4	99.52	0.1	11.9	29.3	2559.4	0.1	4.6	0.243	0.57143	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Feb-28	24.0	29.7	99.49	0.2	12.0	29.5	2588.9	0.1	4.7	0.243	0.46667	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Mar-01	24.0	28.5	99.47	0.2	12.2	28.3	2617.2	0.1	4.8	0.243	0.46667	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Mar-02	24.0	28.1	99.47	0.2	12.3	28.0	2645.2	0.1	4.9	0.243	0.46667	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Mar-03	24.0	27.7	99.49	0.1	12.5	27.5	2672.7	0.1	4.9	0.243	0.5	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Mar-04	24.0	31.5	99.56	0.1	12.6	31.3	2704.1	0.1	5.0	0.243	0.57143	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Mar-05	24.0	30.5	99.47	0.2	12.8	30.3	2734.4	0.1	5.1	0.243	0.5	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Mar-06	24.0	28.5	99.44	0.2	12.9	28.3	2762.7	0.1	5.2	0.243	0.5	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Mar-07	24.0	29.8	99.56	0.1	13.1	29.7	2792.4	0.1	5.2	0.243	0.53846	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Mar-08	24.0	29.8	99.53	0.1	13.2	29.6	2822.0	0.1	5.3	0.243	0.57143	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	
2009-Mar-09	24.0	31.4	99.49	0.2	13.4	31.3	2853.3	0.1	5.4	0.243	0.5	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Mar-10	24.0	31.8	99.62	0.1	13.5	31.6	2884.9	0.1	5.5	0.243	0.75	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600			
2009-Mar-11	24.0	30.4	99.51	0.2	13.6	30.3	2915.2	0.1	5.6	0.243	0.46667	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600			
2009-Mar-12	24.0	34.5	99.59	0.1	13.8	34.3	2949.5	0.1	5.6	0.243	0.5	87.0	0.0	27E12	125	91.47	14	0	0	0	1150	600			
2009-Mar-13	24.0	32.7	99.57	0.1	13.9	32.5	2982.0	0.1	5.7	0.243	0.64286	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-14	24.0	31.4	99.49	0.2	14.1	31.2	3013.2	0.1	5.8	0.243	0.5	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-15	24.0	32.7	99.57	0.1	14.2	32.5	3045.7	0.1	5.9	0.243	0.5	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-16	24.0	32.2	99.57	0.1	14.4	32.1	3077.8	0.1	5.9	0.243	0.5	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-17	24.0	32.2	99.56	0.1	14.5	32.0	3109.8	0.1	6.0	0.243	0.5	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-18	24.0	33.7	99.55	0.2	14.7	33.5	3143.3	0.1	6.1	0.243	0.4	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-19	24.0	31.8	99.56	0.1	14.8	31.6	3174.9	0.1	6.1	0.243	0.42857	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-20	24.0	33.0	99.58	0.1	14.9	32.9	3207.8	0.1	6.2	0.243	0.5	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-21	24.0	33.5	99.52	0.2	15.1	33.3	3241.1	0.1	6.3	0.243	0.4375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-22	24.0	35.2	99.57	0.2	15.2	35.0	3276.2	0.0	6.3	0.243	0.2	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-23	24.0	33.3	99.58	0.1	15.4	33.1	3309.3	0.1	6.4	0.243	0.57143	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-24	24.0	33.9	99.62	0.1	15.5	33.7	3343.0	0.1	6.4	0.243	0.53846	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-25	24.0	34.4	99.68	0.1	15.6	34.3	3377.3	0.1	6.5	0.243	0.81818	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-26	24.0	31.1	99.55	0.1	15.8	31.0	3408.3	0.1	6.6	0.243	0.57143	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-27	24.0	35.8	99.55	0.2	15.9	35.6	3443.9	0.1	6.7	0.243	0.5625	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-28	24.0	32.6	99.57	0.1	16.1	32.5	3476.3	0.1	6.8	0.243	0.57143	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-29	24.0	32.6	99.51	0.2	16.2	32.5	3508.8	0.1	6.9	0.243	0.5	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-30	24.0	32.7	99.51	0.2	16.4	32.5	3541.3	0.1	6.9	0.243	0.5	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Mar-31	24.0	31.2	99.52	0.2	16.5	31.1	3572.4	0.1	7.0	0.243	0.46667	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-01	24.0	31.7	99.46	0.2	16.7	31.5	3603.9	0.1	7.1	0.243	0.47059	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-02	24.0	33.0	99.48	0.2	16.9	32.8	3636.7	0.1	7.2	0.243	0.41176	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-03	24.0	33.3	99.46	0.2	17.1	33.1	3669.8	0.1	7.2	0.243	0.38889	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-04	24.0	34.2	99.50	0.2	17.2	34.0	3703.8	0.1	7.3	0.243	0.41176	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-05	24.0	34.8	99.51	0.2	17.4	34.6	3738.5	0.1	7.4	0.243	0.41176	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-06	24.0	33.6	99.49	0.2	17.6	33.4	3771.8	0.1	7.4	0.243	0.41176	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-07	24.0	34.4	99.51	0.2	17.7	34.2	3806.0	0.0	7.5	0.243	0.11765	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-08	24.0	35.0	99.54	0.2	17.9	34.8	3840.9	0.1	7.5	0.243	0.4375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-09	24.0	33.3	99.46	0.2	18.1	33.1	3874.0	0.1	7.6	0.243	0.38889	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-10	24.0	34.9	99.57	0.2	18.2	34.8	3908.8	0.1	7.7	0.243	0.46667	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-11	24.0	35.2	99.55	0.2	18.4	35.1	3943.8	0.1	7.7	0.243	0.375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			
2009-Apr-12	24.0	33.3	99.52	0.2	18.5	33.2	3977.0	0.1	7.8	0.243	0.375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Apr-13	.0	0.0	0.00	0.0	18.5	0.0	3977.0	0.0	7.8	0.243	0.	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-14	.0	0.0	0.00	0.0	18.5	0.0	3977.0	0.0	7.8	0.243	0.	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-15	.0	0.0	0.00	0.0	18.5	0.0	3977.0	0.0	7.8	0.243	0.	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-16	.0	0.0	0.00	0.0	18.5	0.0	3977.0	0.0	7.8	0.243	0.	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-17	24.0	27.0	99.41	0.2	18.7	26.9	4003.9	0.1	7.9	0.243	0.5625	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-18	24.0	32.2	99.60	0.1	18.8	32.1	4035.9	0.1	8.0	0.243	0.61538	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-19	24.0	31.3	99.49	0.2	19.0	31.2	4067.1	0.1	8.0	0.243	0.4375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-20	24.0	29.6	99.59	0.1	19.1	29.5	4096.6	0.1	8.1	0.243	0.83333	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-21	24.0	27.2	99.48	0.1	19.3	27.0	4123.6	0.1	8.2	0.243	0.57143	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-22	24.0	32.2	99.57	0.1	19.4	32.1	4155.7	0.1	8.3	0.243	0.5	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-23	24.0	31.7	99.43	0.2	19.6	31.5	4187.2	0.1	8.3	0.243	0.33333	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-24	24.0	33.8	99.53	0.2	19.7	33.7	4220.9	0.1	8.4	0.243	0.375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-25	24.0	33.5	99.49	0.2	19.9	33.4	4254.2	0.1	8.5	0.243	0.41176	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-26	24.0	32.4	99.44	0.2	20.1	32.2	4286.4	0.1	8.5	0.243	0.33333	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-27	24.0	33.2	99.49	0.2	20.3	33.1	4319.5	0.1	8.6	0.243	0.41176	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-28	24.0	31.2	99.49	0.2	20.4	31.0	4350.5	0.1	8.7	0.243	0.4375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-29	24.0	30.4	99.47	0.2	20.6	30.3	4380.8	0.0	8.7	0.243	0.125	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-Apr-30	24.0	32.2	99.50	0.2	20.7	32.0	4412.8	0.1	8.8	0.243	0.4375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-May-01	24.0	32.5	99.51	0.2	20.9	32.3	4445.1	0.1	8.8	0.243	0.4375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-May-02	24.0	30.1	99.50	0.2	21.0	29.9	4475.0	0.1	8.9	0.243	0.46667	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-May-03	24.0	33.1	99.55	0.2	21.2	32.9	4508.0	0.1	9.0	0.243	0.46667	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-May-04	24.0	35.0	99.54	0.2	21.4	34.8	4542.8	0.1	9.0	0.243	0.4375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-May-05	24.0	33.0	99.51	0.2	21.5	32.8	4575.6	0.1	9.1	0.243	0.375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-May-06	24.0	32.0	99.50	0.2	21.7	31.9	4607.4	0.1	9.2	0.243	0.4375	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-May-07	24.0	34.8	99.51	0.2	21.8	34.6	4642.1	0.1	9.2	0.243	0.35294	97.0	0.0	27E12	129	90.30	18	0	0	0	1150	650	
2009-May-08	24.0	32.0	84.87	4.8	26.7	27.1	4669.2	1.8	11.0	0.243	0.3719	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-09	24.0	33.5	85.62	4.8	31.5	28.7	4697.9	2.1	13.2	0.243	0.44075	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-10	24.0	34.3	85.94	4.8	36.3	29.5	4727.3	1.3	14.5	0.243	0.27593	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-11	24.0	31.8	86.93	4.2	40.5	27.6	4755.0	1.6	16.1	0.243	0.38313	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-12	24.0	33.9	86.62	4.5	45.0	29.4	4784.3	1.7	17.8	0.243	0.37445	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-13	24.0	33.2	85.71	4.7	49.7	28.4	4812.8	1.7	19.4	0.243	0.3481	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-14	24.0	33.1	86.63	4.4	54.2	28.7	4841.4	1.5	21.0	0.243	0.34615	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-15	24.0	31.9	86.74	4.2	58.4	27.7	4869.1	1.5	22.5	0.243	0.36407	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-16	24.0	31.7	85.75	4.5	62.9	27.2	4896.2	0.4	22.9	0.243	0.08869	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-17	24.0	32.4	87.33	4.1	67.0	28.3	4924.5	1.4	24.3	0.243	0.33171	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-18	24.0	33.5	87.90	4.1	71.1	29.5	4954.0	1.5	25.8	0.243	0.37192	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-19	24.0	26.7	86.72	3.5	74.6	23.1	4977.1	1.5	27.2	0.243	0.41243	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-20	24.0	28.0	88.19	3.3	77.9	24.7	5001.8	1.5	28.7	0.243	0.44109	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-21	24.0	29.1	86.84	3.8	81.7	25.3	5027.1	0.5	29.1	0.243	0.1201	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-22	24.0	31.3	86.88	4.1	85.8	27.2	5054.2	1.4	30.6	0.243	0.34878	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-23	24.0	30.5	86.74	4.0	89.9	26.4	5080.7	1.4	32.0	0.243	0.34158	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-24	24.0	31.1	84.94	4.7	94.6	26.5	5107.1	1.4	33.3	0.243	0.28785	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-25	24.0	30.4	86.86	4.0	98.6	26.4	5133.5	1.4	34.7	0.243	0.35	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-26	24.0	31.1	86.98	4.1	102.6	27.1	5160.6	1.4	36.1	0.243	0.33333	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-27	24.0	31.1	86.20	4.3	106.9	26.8	5187.4	1.4	37.5	0.243	0.32867	67.0	0.0	27E12	130	89.49	15	0	0	0	1150	575	
2009-May-28	24.0	29.3	64.20	10.5	117.4	18.8	5206.2	3.1	40.6	0.243	0.29771	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-May-29	24.0	32.8	60.99	12.8	130.2	20.0	5226.2	3.1	43.6	0.243	0.23888	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-May-30	24.0	31.3	80.12	6.2	136.4	25.1	5251.3	1.8	45.4	0.243	0.28892	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-May-31	24.0	32.2	81.78	5.9	142.3	26.3	5277.7	2.1	47.5	0.243	0.35434	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-01	24.0	32.2	80.86	6.2	148.5	26.0	5303.7	1.6	49.1	0.243	0.25325	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-02	24.0	32.6	80.05	6.5	155.0	26.1	5329.8	1.2	50.3	0.243	0.17972	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-03	24.0	33.6	80.27	6.6	161.6	26.9	5356.8	1.9	52.1	0.243	0.27946	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-04	24.0	33.1	80.27	6.5	168.1	26.5	5383.3	1.8	53.9	0.243	0.27454	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-05	24.0	32.2	79.45	6.6	174.7	25.6	5408.8	1.8	55.7	0.243	0.26778	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-06	24.0	33.2	79.75	6.7	181.4	26.5	5435.3	2.0	57.7	0.243	0.29613	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-07	24.0	32.1	78.61	6.9	188.3	25.2	5460.5	1.9	59.6	0.243	0.27697	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-08	24.0	34.3	81.03	6.5	194.8	27.8	5488.3	2.1	61.6	0.243	0.31538	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-09	24.0	33.7	80.07	6.7	201.5	27.0	5515.3	1.9	63.5	0.243	0.2872	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-10	24.0	33.0	84.29	5.2	206.7	27.8	5543.1	1.9	65.4	0.243	0.36802	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-11	24.0	33.3	82.53	5.8	212.5	27.4	5570.5	1.8	67.3	0.243	0.31153	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-12	24.0	34.9	81.15	6.6	219.1	28.3	5598.9	2.1	69.3	0.243	0.31763	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-13	24.0	32.7	81.05	6.2	225.3	26.5	5625.3	1.9	71.3	0.243	0.31018	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-14	24.0	33.7	82.72	5.8	231.1	27.9	5653.2	2.0	73.3	0.243	0.34708	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-15	24.0	32.0	79.45	6.6	237.7	25.4	5678.6	2.0	75.3	0.243	0.30547	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-16	24.0	34.3	80.84	6.6	244.3	27.8	5706.4	1.5	76.8	0.243	0.22948	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-17	24.0	32.4	79.48	6.6	250.9	25.7	5732.1	1.9	78.7	0.243	0.27861	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-18	24.0	33.4	78.90	7.0	258.0	26.3	5758.4	1.8	80.5	0.243	0.2571	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	
2009-Jun-19	24.0	31.9	79.28	6.6	264.6	25.3	5783.7	1.9	82.4	0.243	0.29047	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-20	24.0	32.8	79.45	6.7	271.3	26.0	5809.7	1.9	84.3	0.243	0.28083	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-21	24.0	32.8	78.93	6.9	278.2	25.9	5835.7	2.3	86.6	0.243	0.33526	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-22	24.0	33.2	81.69	6.1	284.3	27.1	5862.8	2.7	89.2	0.243	0.43586	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-23	24.0	32.5	81.82	5.9	290.2	26.6	5889.4	2.4	91.6	0.243	0.39932	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-24	24.0	34.6	80.59	6.7	296.9	27.9	5917.2	2.8	94.4	0.243	0.42176	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-25	24.0	32.5	81.09	6.2	303.1	26.4	5943.6	2.1	96.5	0.243	0.33333	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-26	24.0	34.9	80.49	6.8	309.9	28.1	5971.7	2.0	98.5	0.243	0.28928	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-27	24.0	33.2	80.75	6.4	316.3	26.8	5998.5	2.0	100.4	0.243	0.30564	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-28	24.0	35.7	78.34	7.7	324.0	28.0	6026.5	1.9	102.3	0.243	0.23902	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-29	24.0	33.7	79.61	6.9	330.9	26.9	6053.3	1.8	104.0	0.243	0.25727	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jun-30	24.0	34.1	79.21	7.1	338.0	27.0	6080.4	1.9	105.9	0.243	0.26093	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-01	24.0	35.5	76.84	8.2	346.2	27.2	6107.6	1.9	107.8	0.243	0.2363	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-02	24.0	32.8	77.08	7.5	353.7	25.3	6132.9	1.8	109.6	0.243	0.23968	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-03	24.0	32.8	79.58	6.7	360.4	26.1	6158.9	1.9	111.5	0.243	0.287	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-04	24.0	33.1	78.33	7.2	367.6	26.0	6184.9	1.8	113.3	0.243	0.24791	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-05	24.0	33.1	78.39	7.2	374.7	26.0	6210.9	2.1	115.4	0.243	0.2905	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-06	24.0	33.7	80.01	6.7	381.5	27.0	6237.8	2.0	117.4	0.243	0.29228	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-07	24.0	35.0	77.96	7.7	389.2	27.3	6265.1	1.7	119.0	0.243	0.21503	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-08	24.0	33.9	80.01	6.8	395.9	27.1	6292.2	1.5	120.5	0.243	0.22304	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-09	24.0	33.1	78.51	7.1	403.1	26.0	6318.2	1.5	122.0	0.243	0.21238	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-10	24.0	36.0	80.50	7.0	410.1	29.0	6347.2	1.4	123.5	0.243	0.20513	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-11	24.0	35.4	80.08	7.1	417.1	28.4	6375.5	1.4	124.9	0.243	0.20284	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-12	24.0	33.4	80.80	6.4	423.5	27.0	6402.5	1.4	126.4	0.243	0.22465	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-13	24.0	33.5	80.51	6.5	430.1	26.9	6429.5	1.7	128.1	0.243	0.26227	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-14	24.0	33.5	77.89	7.4	437.5	26.1	6455.5	0.5	128.6	0.243	0.07027	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-15	24.0	34.8	81.27	6.5	444.0	28.3	6483.8	0.5	129.0	0.243	0.06902	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-16	23.0	32.4	80.93	6.2	450.1	26.2	6510.0	1.6	130.7	0.243	0.26256	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-17	24.0	33.2	80.23	6.6	456.7	26.6	6536.6	1.5	132.2	0.243	0.23323	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-18	24.0	33.2	80.29	6.6	463.3	26.7	6563.3	2.0	134.2	0.243	0.31145	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-19	24.0	33.9	79.94	6.8	470.0	27.1	6590.4	1.7	135.9	0.243	0.24448	59.0	0.0	27E12	130	94.16	15	0	0	0	1150	575			
2009-Jul-20	24.0	30.9	81.37	5.8	475.8	25.2	6615.5	1.6	137.5	0.243	0.27257	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-21	24.0	33.0	80.09	6.6	482.4	26.4	6642.0	1.7	139.1	0.243	0.25875	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-22	24.0	30.7	81.87	5.6	487.9	25.1	6667.1	1.6	140.7	0.243	0.28417	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-23	24.0	32.9	82.22	5.9	493.8	27.1	6694.1	1.3	142.0	0.243	0.22564	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2009-Jul-24	24.0	32.7	81.63	6.0	499.8	26.7	6720.8	1.4	143.5	0.243	0.23627	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-25	24.0	31.3	85.28	4.6	504.4	26.7	6747.5	1.3	144.7	0.243	0.27766	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-26	24.0	32.3	82.99	5.5	509.9	26.8	6774.3	1.4	146.1	0.243	0.24772	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-27	24.0	32.6	80.39	6.4	516.3	26.2	6800.5	1.6	147.7	0.243	0.25352	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-28	24.0	31.7	83.24	5.3	521.6	26.4	6826.9	1.2	149.0	0.243	0.23352	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-29	24.0	32.0	84.12	5.1	526.7	26.9	6853.8	1.7	150.6	0.243	0.32677	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-30	24.0	31.8	81.55	5.9	532.5	25.9	6879.7	1.3	152.0	0.243	0.22526	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Jul-31	24.0	30.2	80.82	5.8	538.3	24.4	6904.2	1.3	153.3	0.243	0.23103	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-01	24.0	31.5	80.67	6.1	544.4	25.4	6929.6	1.6	154.9	0.243	0.25944	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-02	24.0	31.4	81.94	5.7	550.1	25.7	6955.3	1.3	156.2	0.243	0.23104	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-03	24.0	30.5	83.49	5.0	555.1	25.5	6980.8	1.6	157.8	0.243	0.32341	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-04	24.0	31.6	80.38	6.2	561.3	25.4	7006.2	1.4	159.2	0.243	0.22258	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-05	24.0	32.6	81.38	6.1	567.4	26.5	7032.7	1.3	160.5	0.243	0.21617	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-06	24.0	31.4	81.15	5.9	573.3	25.5	7058.2	1.6	162.1	0.243	0.27703	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-07	24.0	32.6	81.20	6.1	579.4	26.4	7084.6	1.6	163.7	0.243	0.26144	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-08	24.0	31.6	84.54	4.9	584.3	26.7	7111.3	1.4	165.1	0.243	0.28484	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-09	24.0	33.8	82.46	5.9	590.2	27.9	7139.2	1.6	166.8	0.243	0.27487	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-10	24.0	33.4	81.18	6.3	596.5	27.1	7166.3	1.4	168.1	0.243	0.22099	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-11	24.0	33.6	83.54	5.5	602.1	28.1	7194.4	1.4	169.5	0.243	0.25136	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-12	24.0	32.6	82.56	5.7	607.7	26.9	7221.3	1.5	171.0	0.243	0.26186	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-13	24.0	33.3	83.09	5.6	613.4	27.7	7249.0	1.3	172.3	0.243	0.23268	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-14	24.0	32.4	80.33	6.4	619.7	26.0	7275.0	1.8	174.1	0.243	0.27786	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-15	24.0	33.1	83.60	5.4	625.2	27.7	7302.7	1.8	175.9	0.243	0.32228	117.0	0.0	27E12	129	92.22	18	0	0	0	1150	600			
2009-Aug-16	24.0	33.9	92.07	2.7	627.9	31.2	7333.9	0.8	176.7	0.243	0.30112	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-17	24.0	33.8	92.04	2.7	630.6	31.1	7365.0	0.9	177.6	0.243	0.33457	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-18	24.0	32.5	91.05	2.9	633.5	29.6	7394.6	1.0	178.5	0.243	0.32646	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-19	24.0	33.4	92.04	2.7	636.1	30.7	7425.3	0.8	179.4	0.243	0.31579	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-20	24.0	32.2	91.19	2.8	639.0	29.4	7454.7	0.9	180.2	0.243	0.2993	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-21	24.0	34.8	92.39	2.7	641.6	32.2	7486.8	0.8	181.0	0.243	0.29057	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-22	24.0	32.3	91.46	2.8	644.4	29.6	7516.4	0.8	181.8	0.243	0.2971	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-23	24.0	33.0	91.97	2.7	647.0	30.4	7546.7	0.8	182.6	0.243	0.30943	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-24	24.0	33.3	91.67	2.8	649.8	30.5	7577.2	0.9	183.5	0.243	0.30686	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-25	24.0	34.8	91.98	2.8	652.6	32.0	7609.2	0.9	184.4	0.243	0.33333	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-26	24.0	33.6	91.72	2.8	655.4	30.8	7640.0	0.7	185.0	0.243	0.23381	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
						Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
						m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-27	24.0	33.4	91.95	2.7	658.1	30.7	7670.7	0.8	185.8	0.243	0.29368	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-28	24.0	33.8	91.70	2.8	660.9	31.0	7701.7	0.8	186.7	0.243	0.29537	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-29	24.0	34.3	91.78	2.8	663.7	31.5	7733.2	1.0	187.7	0.243	0.35106	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-30	24.0	32.7	90.86	3.0	666.7	29.7	7762.9	0.9	188.5	0.243	0.28763	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Aug-31	24.0	33.3	91.40	2.9	669.5	30.4	7793.3	0.8	189.4	0.243	0.29371	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Sep-01	24.0	31.5	90.43	3.0	672.5	28.5	7821.8	0.8	190.2	0.243	0.2691	96.0	0.0	27E12	129	90.55	17	0	0	0	1150	600			
2009-Sep-02	24.0	31.7	81.02	6.0	678.6	25.7	7847.5	1.5	191.7	0.243	0.25249	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-03	24.0	29.6	82.65	5.1	683.7	24.4	7871.9	1.3	193.0	0.243	0.25341	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-04	24.0	32.8	81.04	6.2	689.9	26.6	7898.5	1.3	194.3	0.243	0.2074	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-05	24.0	31.8	80.87	6.1	696.0	25.7	7924.2	1.6	195.9	0.243	0.26151	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-06	24.0	33.0	82.23	5.9	701.9	27.1	7951.3	0.5	196.3	0.243	0.07679	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-07	16.0	25.1	81.98	4.5	706.4	20.6	7971.9	1.3	197.6	0.243	0.27876	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-08	12.0	19.1	81.81	3.5	709.9	15.7	7987.5	1.4	198.9	0.243	0.38793	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-09	24.0	32.4	84.43	5.1	714.9	27.4	8014.9	1.4	200.3	0.243	0.27129	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-10	24.0	31.3	83.37	5.2	720.1	26.1	8041.0	1.6	201.9	0.243	0.31346	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-11	24.0	29.1	83.89	4.7	724.8	24.4	8065.4	1.4	203.3	0.243	0.29211	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-12	24.0	30.8	81.81	5.6	730.4	25.2	8090.6	1.3	204.6	0.243	0.23393	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-13	24.0	30.1	80.33	5.9	736.3	24.1	8114.7	1.4	206.1	0.243	0.24365	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-14	24.0	30.8	81.12	5.8	742.1	25.0	8139.7	1.4	207.4	0.243	0.2354	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-15	24.0	30.9	80.30	6.1	748.2	24.8	8164.6	1.4	208.9	0.243	0.23481	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-16	24.0	29.4	80.61	5.7	753.9	23.7	8188.3	1.3	210.1	0.243	0.22456	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-17	24.0	30.9	80.51	6.0	759.9	24.9	8213.1	1.4	211.5	0.243	0.23256	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-18	24.0	29.5	79.95	5.9	765.9	23.6	8236.7	1.4	212.9	0.243	0.23649	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-19	24.0	31.6	82.47	5.5	771.4	26.1	8262.8	1.3	214.2	0.243	0.23646	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-20	24.0	30.9	80.71	6.0	777.4	24.9	8287.7	1.4	215.6	0.243	0.23025	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-21	24.0	30.9	80.21	6.1	783.5	24.8	8312.5	1.3	216.9	0.243	0.2144	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-22	24.0	30.0	79.74	6.1	789.5	23.9	8336.4	1.4	218.3	0.243	0.23229	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-23	24.0	29.9	79.40	6.2	795.7	23.7	8360.1	1.3	219.6	0.243	0.20976	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-24	24.0	30.5	80.31	6.0	801.7	24.5	8384.6	1.6	221.2	0.243	0.25957	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-25	24.0	32.0	80.26	6.3	808.0	25.7	8410.3	1.3	222.5	0.243	0.21044	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-26	24.0	30.2	79.22	6.3	814.3	23.9	8434.2	1.3	223.8	0.243	0.21053	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-27	24.0	30.4	80.09	6.1	820.3	24.3	8458.5	1.4	225.2	0.243	0.23306	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-28	24.0	29.5	79.72	6.0	826.3	23.5	8482.0	1.3	226.5	0.243	0.21572	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			
2009-Sep-29	24.0	31.2	80.26	6.2	832.5	25.0	8507.0	1.3	227.8	0.243	0.20813	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600			

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-30	24.0	31.9	80.68	6.2	838.6	25.8	8532.8	1.3	229.1	0.243	0.21556	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-01	24.0	32.0	81.19	6.0	844.7	26.0	8558.8	1.4	230.5	0.243	0.22591	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-02	24.0	31.9	80.51	6.2	850.9	25.7	8584.5	1.3	231.8	0.243	0.21383	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-03	24.0	31.3	80.20	6.2	857.1	25.1	8609.5	1.3	233.1	0.243	0.21163	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-04	24.0	32.4	79.87	6.5	863.6	25.9	8635.4	1.3	234.5	0.243	0.20092	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-05	24.0	32.2	79.83	6.5	870.1	25.7	8661.1	1.3	235.8	0.243	0.20493	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-06	24.0	31.9	79.22	6.6	876.7	25.3	8686.4	1.3	237.1	0.243	0.20211	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-07	24.0	33.4	79.35	6.9	883.6	26.5	8712.9	1.2	238.3	0.243	0.17417	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-08	24.0	32.6	80.99	6.2	889.8	26.4	8739.3	1.2	239.5	0.243	0.19194	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-09	24.0	32.5	82.01	5.8	895.6	26.6	8765.9	1.2	240.7	0.243	0.20205	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-10	24.0	31.5	80.66	6.1	901.7	25.4	8791.3	1.2	241.9	0.243	0.1954	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-11	24.0	31.4	83.72	5.1	906.8	26.3	8817.6	1.2	243.1	0.243	0.22896	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-12	24.0	31.6	81.30	5.9	912.7	25.7	8843.2	1.2	244.3	0.243	0.20339	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-13	24.0	29.9	81.53	5.5	918.3	24.4	8867.6	1.1	245.3	0.243	0.19711	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-14	24.0	30.1	82.25	5.3	923.6	24.7	8892.4	1.1	246.5	0.243	0.20974	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-15	24.0	32.3	82.13	5.8	929.4	26.6	8918.9	1.3	247.7	0.243	0.21799	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-16	24.0	31.4	80.64	6.1	935.5	25.3	8944.3	1.2	248.9	0.243	0.20066	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-17	24.0	32.2	83.64	5.3	940.7	26.9	8971.2	1.2	250.1	0.243	0.22433	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-18	24.0	31.0	83.21	5.2	945.9	25.8	8997.0	1.1	251.2	0.243	0.21305	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-19	24.0	31.3	82.15	5.6	951.5	25.7	9022.7	1.0	252.2	0.243	0.17742	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-20	24.0	31.8	83.28	5.3	956.8	26.5	9049.1	1.2	253.4	0.243	0.21846	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-21	24.0	30.9	81.88	5.6	962.4	25.3	9074.4	1.1	254.4	0.243	0.18929	95.0	0.0	27E12	129	91.13	17	0	0	0	1150	600	
2009-Oct-22	24.0	27.9	84.12	4.4	966.9	23.5	9097.9	1.0	255.4	0.243	0.22573	108.0	0.0	27E12	129	79.99	17	0	0	0	1150	700	
2009-Oct-23	24.0	23.8	91.53	2.0	968.9	21.8	9119.7	1.0	256.4	0.243	0.48515	108.0	0.0	27E12	129	79.99	17	0	0	0	1150	700	
2009-Oct-24	24.0	27.4	79.01	5.8	974.6	21.6	9141.3	1.4	257.9	0.243	0.25043	108.0	0.0	27E12	129	79.99	17	0	0	0	1150	700	
2009-Oct-25	24.0	29.0	82.98	4.9	979.6	24.0	9165.4	1.0	258.9	0.243	0.2069	108.0	0.0	27E12	129	79.99	17	0	0	0	1150	700	
2009-Oct-26	24.0	26.7	84.36	4.2	983.7	22.5	9187.9	1.4	260.3	0.243	0.33014	108.0	0.0	27E12	129	79.99	17	0	0	0	1150	700	
2009-Oct-27	24.0	28.4	83.08	4.8	988.5	23.6	9211.5	1.2	261.4	0.243	0.24532	108.0	0.0	27E12	129	79.99	17	0	0	0	1150	700	
2009-Oct-28	24.0	27.9	84.78	4.2	992.8	23.6	9235.1	1.1	262.5	0.243	0.24764	108.0	0.0	27E12	129	79.99	17	0	0	0	1150	700	
2009-Oct-29	24.0	28.6	82.93	4.9	997.7	23.8	9258.9	1.2	263.7	0.243	0.23926	108.0	0.0	27E12	129	79.99	17	0	0	0	1150	700	
2009-Oct-30	24.0	27.5	84.19	4.4	1002.0	23.2	9282.1	0.7	264.4	0.243	0.15862	108.0	0.0	27E12	129	79.99	17	0	0	0	1150	700	
2009-Oct-31	24.0	27.9	82.14	5.0	1007.0	22.9	9305.0	0.9	265.3	0.243	0.18273	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-01	24.0	29.1	83.46	4.8	1011.8	24.3	9329.3	0.8	266.0	0.243	0.16183	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-02	24.0	28.5	78.88	6.0	1017.8	22.5	9351.7	0.8	266.8	0.243	0.12646	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-03	24.0	28.2	81.50	5.2	1023.1	23.0	9374.7	0.8	267.6	0.243	0.15517	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-04	24.0	27.7	81.84	5.0	1028.1	22.6	9397.4	0.7	268.4	0.243	0.14741	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-05	24.0	24.3	80.83	4.7	1032.7	19.6	9417.0	1.0	269.3	0.243	0.2043	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-06	24.0	26.5	81.73	4.8	1037.6	21.7	9438.6	0.9	270.2	0.243	0.17562	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-07	24.0	27.9	79.85	5.6	1043.2	22.3	9460.9	0.8	271.0	0.243	0.14742	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-08	24.0	26.0	78.18	5.7	1048.9	20.3	9481.2	0.8	271.8	0.243	0.13933	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-09	24.0	26.5	79.89	5.3	1054.2	21.2	9502.4	0.8	272.6	0.243	0.14822	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-10	24.0	25.1	79.80	5.1	1059.3	20.0	9522.4	0.8	273.3	0.243	0.1502	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-11	24.0	26.2	80.09	5.2	1064.5	21.0	9543.4	0.8	274.1	0.243	0.14751	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-12	24.0	25.9	80.46	5.1	1069.5	20.8	9564.2	0.8	274.9	0.243	0.15415	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-13	24.0	27.6	81.56	5.1	1074.6	22.5	9586.7	0.9	275.7	0.243	0.17126	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-14	24.0	27.5	78.96	5.8	1080.4	21.7	9608.4	0.9	276.6	0.243	0.15026	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-15	24.0	28.8	80.21	5.7	1086.1	23.1	9631.5	1.0	277.6	0.243	0.16872	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-16	24.0	28.8	82.18	5.1	1091.2	23.7	9655.2	0.9	278.5	0.243	0.17121	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-17	24.0	26.6	81.34	5.0	1096.2	21.7	9676.9	0.9	279.4	0.243	0.18913	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-18	24.0	27.4	80.18	5.4	1101.6	22.0	9698.8	0.9	280.3	0.243	0.15838	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-19	24.0	28.2	79.98	5.6	1107.3	22.5	9721.4	0.9	281.1	0.243	0.15603	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-20	24.0	27.3	80.10	5.4	1112.7	21.9	9743.2	1.0	282.1	0.243	0.18048	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-21	24.0	28.3	79.55	5.8	1118.5	22.5	9765.7	1.0	283.1	0.243	0.16955	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-22	24.0	27.7	79.58	5.7	1124.1	22.1	9787.8	1.0	284.1	0.243	0.17668	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-23	24.0	26.9	79.55	5.5	1129.7	21.4	9809.2	1.0	285.1	0.243	0.17604	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-24	24.0	28.4	79.47	5.8	1135.5	22.5	9831.7	1.0	286.1	0.243	0.17354	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-25	24.0	28.1	79.96	5.6	1141.1	22.5	9854.2	1.0	287.1	0.243	0.17407	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-26	24.0	28.5	79.40	5.9	1147.0	22.6	9876.8	0.1	287.2	0.243	0.02218	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-27	24.0	28.9	80.82	5.5	1152.5	23.3	9900.1	0.9	288.1	0.243	0.15884	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-28	24.0	27.0	78.86	5.7	1158.2	21.3	9921.4	0.9	288.9	0.243	0.15236	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-29	24.0	25.4	76.89	5.9	1164.1	19.5	9940.9	0.9	289.8	0.243	0.15358	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Nov-30	24.0	28.6	79.50	5.9	1169.9	22.8	9963.7	0.9	290.7	0.243	0.1448	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-01	24.0	27.0	79.64	5.5	1175.4	21.5	9985.2	0.1	290.8	0.243	0.02186	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-02	24.0	28.7	79.03	6.0	1181.5	22.7	10007.8	1.0	291.8	0.243	0.15947	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-03	24.0	27.0	79.43	5.6	1187.0	21.5	10029.3	0.9	292.7	0.243	0.16367	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-04	24.0	28.0	82.33	4.9	1192.0	23.0	10052.3	1.0	293.7	0.243	0.20648	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-05	24.0	28.5	80.61	5.5	1197.5	23.0	10075.3	1.0	294.7	0.243	0.18264	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-06	24.0	27.4	80.26	5.4	1202.9	22.0	10097.3	0.9	295.6	0.243	0.16481	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-07	24.0	27.9	80.48	5.4	1208.3	22.4	10119.7	0.9	296.5	0.243	0.1636	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-08	24.0	26.9	80.02	5.4	1213.7	21.6	10141.3	1.0	297.5	0.243	0.18216	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-09	24.0	26.2	80.73	5.0	1218.7	21.1	10162.4	1.0	298.5	0.243	0.20635	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-10	24.0	25.7	80.21	5.1	1223.8	20.6	10183.0	1.0	299.5	0.243	0.19094	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-11	24.0	26.1	77.01	6.0	1229.8	20.1	10203.0	0.9	300.4	0.243	0.15192	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-12	24.0	26.8	81.63	4.9	1234.7	21.9	10224.9	0.9	301.2	0.243	0.17444	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-13	24.0	26.9	78.96	5.7	1240.4	21.2	10246.2	0.9	302.1	0.243	0.15371	120.0	0.0	27E12	129	79.99	18	0	0	0	1150	700	
2009-Dec-14	24.0	27.6	75.22	6.9	1247.3	20.8	10267.0	0.9	303.0	0.243	0.12847	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-15	24.0	27.2	79.94	5.5	1252.7	21.8	10288.7	1.0	304.0	0.243	0.18498	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-16	24.0	26.4	75.72	6.4	1259.1	20.0	10308.7	1.1	305.1	0.243	0.17785	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-17	24.0	27.1	78.51	5.8	1265.0	21.3	10330.0	1.3	306.4	0.243	0.21955	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-18	24.0	28.9	78.04	6.3	1271.3	22.5	10352.5	1.2	307.7	0.243	0.19401	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-19	24.0	27.8	78.74	5.9	1277.2	21.9	10374.4	1.3	308.9	0.243	0.2132	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-20	24.0	29.0	80.20	5.8	1283.0	23.3	10397.7	1.3	310.2	0.243	0.22435	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-21	24.0	28.6	79.76	5.8	1288.7	22.8	10420.5	1.2	311.4	0.243	0.21244	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-22	24.0	26.6	80.53	5.2	1293.9	21.4	10442.0	1.3	312.7	0.243	0.24324	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-23	24.0	28.1	78.60	6.0	1299.9	22.1	10464.0	1.2	313.9	0.243	0.20466	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-24	24.0	27.2	79.46	5.6	1305.5	21.6	10485.6	1.1	315.0	0.243	0.19892	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-25	24.0	28.3	81.50	5.2	1310.7	23.0	10508.6	1.1	316.1	0.243	0.2065	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-26	24.0	28.4	81.29	5.3	1316.1	23.1	10531.8	1.1	317.2	0.243	0.19925	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-27	24.0	26.8	80.17	5.3	1321.4	21.5	10553.2	1.3	318.5	0.243	0.24294	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-28	24.0	27.8	80.79	5.3	1326.7	22.4	10575.6	1.1	319.6	0.243	0.20826	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-29	24.0	26.7	87.13	3.4	1330.1	23.2	10598.9	1.2	320.7	0.243	0.34111	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-30	24.0	27.4	81.79	5.0	1335.1	22.4	10621.3	0.9	321.6	0.243	0.17635	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2009-Dec-31	24.0	27.5	82.84	4.7	1339.8	22.7	10644.0	1.0	322.6	0.243	0.20594	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
Well Totals:	8619.0	11983.9		1339.8		10644.0		322.6															
Well Avg.:		32.8	86.69	3.7		29.2		0.9		0.243	0.308204	92.2	0.0		142	88.12					1150	550	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to FLD	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-May-27	24.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	100TP1200	0	0.00	0	0	0	0	0	0	0
2009-May-28	24.0	39.8	100.00	0.0	0.0	39.8	39.8	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-May-29	24.0	42.4	100.00	0.0	0.0	42.4	82.1	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-May-30	24.0	39.8	100.00	0.0	0.0	39.8	121.9	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-May-31	24.0	41.8	100.00	0.0	0.0	41.8	163.7	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-01	24.0	41.3	100.00	0.0	0.0	41.3	205.0	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-02	24.0	41.4	100.00	0.0	0.0	41.4	246.4	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-03	24.0	42.7	100.00	0.0	0.0	42.7	289.2	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-04	24.0	42.1	100.00	0.0	0.0	42.1	331.3	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-05	24.0	40.5	100.00	0.0	0.0	40.5	371.8	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-06	24.0	42.0	100.00	0.0	0.0	42.0	413.8	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-07	24.0	40.0	100.00	0.0	0.0	40.0	453.8	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-08	24.0	44.0	100.00	0.0	0.0	44.0	497.8	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-09	24.0	42.8	100.00	0.0	0.0	42.8	540.6	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-10	24.0	44.2	100.00	0.0	0.0	44.2	584.8	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-11	24.0	43.5	100.00	0.0	0.0	43.5	628.3	0.0	0.0	0.	0.	47.0	0.0	100TP1200	266	72.99	15	0	0	0	0	0	350
2009-Jun-12	24.0	13.4	53.32	6.3	6.3	7.1	635.4	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-13	24.0	12.6	53.18	5.9	12.1	6.7	642.1	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-14	24.0	12.6	55.97	5.5	17.7	7.0	649.1	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-15	24.0	12.7	50.67	6.3	23.9	6.4	655.6	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-16	24.0	13.3	52.83	6.3	30.2	7.0	662.6	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-17	24.0	12.8	50.70	6.3	36.5	6.5	669.1	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-18	24.0	13.3	49.81	6.7	43.2	6.6	675.7	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-19	24.0	12.7	50.39	6.3	49.4	6.4	682.1	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-20	24.0	13.0	50.66	6.4	55.8	6.6	688.6	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-21	24.0	13.1	49.85	6.6	62.4	6.5	695.2	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-22	24.0	12.6	54.24	5.8	68.2	6.8	702.0	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-23	24.0	12.3	54.42	5.6	73.8	6.7	708.7	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-24	24.0	13.4	52.46	6.4	80.2	7.0	715.7	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-25	24.0	12.5	53.24	5.8	86.0	6.7	722.4	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-26	24.0	13.6	52.29	6.5	92.5	7.1	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-27	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-28	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200
2009-Jun-29	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	0	200

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Jun-30	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-01	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-02	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-03	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-04	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-05	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-06	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-07	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-08	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-09	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-10	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-11	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-12	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-13	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-14	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-15	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-16	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-17	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-18	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-19	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-20	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-21	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-22	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-23	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-24	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-25	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-26	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-27	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-28	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-29	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-30	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Jul-31	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-01	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-02	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Aug-03	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-04	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-05	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-06	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-07	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-08	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-09	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-10	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-11	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-12	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-13	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-14	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-15	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-16	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-17	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-18	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-19	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-20	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-21	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-22	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-23	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-24	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-25	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-26	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-27	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-28	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-29	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-30	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Aug-31	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-01	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-02	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-03	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-04	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-05	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Sep-06	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-07	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-08	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-09	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-10	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-11	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-12	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-13	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-14	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-15	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-16	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-17	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-18	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-19	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-20	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-21	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-22	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-23	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-24	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-25	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-26	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-27	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-28	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-29	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Sep-30	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-01	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-02	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-03	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-04	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-05	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-06	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-07	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-08	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-09	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Oct-10	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-11	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-12	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-13	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-14	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-15	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-16	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-17	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-18	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-19	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-20	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-21	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-22	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-23	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-24	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-25	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-26	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-27	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-28	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-29	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-30	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Oct-31	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-01	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-02	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-03	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-04	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-05	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-06	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-07	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-08	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-09	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-10	.0	0.0	0.00	0.0	92.5	0.0	729.5	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	39.97	17	0	0	0	0	200	
2009-Nov-11	24.0	9.5	100.00	0.0	92.5	9.5	739.0	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	30.86	17	0	0	0	0	200	
2009-Nov-12	24.0	9.4	100.00	0.0	92.5	9.4	748.4	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	30.86	17	0	0	0	0	200	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Nov-13	24.0	10.2	100.00	0.0	92.5	10.2	758.6	0.0	0.0	0.	0.	94.0	0.0	100TP1200	150	30.86	17	0	0	0	0	200	
2009-Nov-14	24.0	9.9	100.00	0.0	92.5	9.9	768.5	0.0	0.0	0.	0.	69.0	0.0	30TP1300	112	165.29	10	0	0	0	0	200	
2009-Nov-15	24.0	10.5	100.00	0.0	92.5	10.5	778.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	165.29	11	0	0	0	0	200	
2009-Nov-16	24.0	2.2	100.00	0.0	92.5	2.2	781.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	33.55	11	0	0	0	0	200	
2009-Nov-17	24.0	2.0	100.00	0.0	92.5	2.0	783.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	33.55	11	0	0	0	0	200	
2009-Nov-18	24.0	3.0	100.00	0.0	92.5	3.0	786.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-19	24.0	3.1	100.00	0.0	92.5	3.1	789.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-20	24.0	3.0	100.00	0.0	92.5	3.0	792.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-21	24.0	3.1	100.00	0.0	92.5	3.1	795.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-22	24.0	3.0	100.00	0.0	92.5	3.0	798.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-23	24.0	2.9	100.00	0.0	92.5	2.9	801.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-24	24.0	3.1	100.00	0.0	92.5	3.1	804.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-25	24.0	3.0	100.00	0.0	92.5	3.0	807.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-26	24.0	3.1	100.00	0.0	92.5	3.1	810.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-27	24.0	3.2	100.00	0.0	92.5	3.2	813.3	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-28	24.0	2.9	100.00	0.0	92.5	2.9	816.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-29	24.0	2.6	100.00	0.0	92.5	2.6	818.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Nov-30	24.0	3.1	100.00	0.0	92.5	3.1	821.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-01	24.0	2.9	100.00	0.0	92.5	2.9	824.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-02	24.0	3.1	100.00	0.0	92.5	3.1	827.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-03	24.0	2.9	100.00	0.0	92.5	2.9	830.8	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-04	24.0	3.1	100.00	0.0	92.5	3.1	834.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-05	.0	0.0	0.00	0.0	92.5	0.0	834.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-06	.0	0.0	0.00	0.0	92.5	0.0	834.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-07	.0	0.0	0.00	0.0	92.5	0.0	834.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-08	24.0	2.9	100.00	0.0	92.5	2.9	836.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-09	24.0	2.9	100.00	0.0	92.5	2.9	839.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-10	24.0	2.8	100.00	0.0	92.5	2.8	842.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-11	24.0	2.7	100.00	0.0	92.5	2.7	845.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-12	24.0	3.0	100.00	0.0	92.5	3.0	848.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-13	24.0	2.9	100.00	0.0	92.5	2.9	851.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-14	24.0	2.8	100.00	0.0	92.5	2.8	853.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-15	24.0	3.0	100.00	0.0	92.5	3.0	856.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-16	24.0	2.7	100.00	0.0	92.5	2.7	859.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	

Well Level Crowsnest Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2009-Jan-01 to : 2009-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2009-Dec-17	24.0	2.9	100.00	0.0	92.5	2.9	862.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-18	24.0	3.1	100.00	0.0	92.5	3.1	865.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-19	24.0	3.0	100.00	0.0	92.5	3.0	868.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-20	24.0	3.2	100.00	0.0	92.5	3.2	871.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-21	24.0	3.1	100.00	0.0	92.5	3.1	874.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-22	24.0	2.9	100.00	0.0	92.5	2.9	877.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-23	24.0	3.0	100.00	0.0	92.5	3.0	880.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-24	24.0	2.9	100.00	0.0	92.5	2.9	883.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-25	24.0	3.1	100.00	0.0	92.5	3.1	886.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-26	24.0	3.1	100.00	0.0	92.5	3.1	889.8	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-27	24.0	2.9	100.00	0.0	92.5	2.9	892.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-28	24.0	3.0	100.00	0.0	92.5	3.0	895.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-29	24.0	3.2	100.00	0.0	92.5	3.2	898.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-30	24.0	3.0	100.00	0.0	92.5	3.0	901.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2009-Dec-31	24.0	3.1	100.00	0.0	92.5	3.1	905.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
Well Totals:	1896.0	997.5		92.5		905.0		0.0															
Well Avg.:		4.6	32.35	0.4		4.1		0.0		0.	0.	86.8	0.0		149	44.91					0	179	